## SPRINGTOWN GAS 909 BLUEBELL DRIVE LIVERMORE, CA 94551

#### RECEIVED

11:21 am, Jul 08, 2008

Alameda County Environmental Health

July 2, 2008

Mr. Jerry Wickham Hazardous Materials Specialist ACHCSA-EHS 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577

# SUBJECT: OFF-SITE DRILLING AND VAPOR EXTRACTION PILOT TEST AT THE PROPERTY

909 Bluebell Drive, Livermore, CA

Dear Mr. Wickham:

Enclosed, please find a copy of the July 1, 2008 subject Off-Site Drilling and Vapor Extraction Pilot Test report prepared by my consultant, Enviro Soil Tech Consultants.

I declare, under penalty of perjury, that the information and/or recommendations contained in this report are true and correct to the best of my knowledge.

Sincerely,

MASOOD AMINI

File No. 10-93-567-ST

### OFF-SITE DRILLING AND VAPOR EXTRACITON PILOT TEST AT THE PROPERTY LOCATED AT 909 BLUEBELL DRIVE LIVERMORE, CALIFORNIA JULY 1, 2008

PREPARED FOR: MR. MASOOD AMINI FILABADI SPRINGTOWN GAS 909 BLUEBELL DRIVE LIVREMORE, CALIFORNIA 94551

BY: ENVIRO SOIL TECH CONSULTATNS 131 TULLY ROAD SAN JOSE, CALIFORNIA 95111

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### ENVIRO SOIL TECH CONSULTANTS

Environmental & Geotechnical Consultants 131 TULLY ROAD, SAN JOSE, CALIFORNIA 95111 Tel: (408) 297-1500 Fax: (408) 292-2116

July 1, 2008

File No. 10-93-567-ST

Mr. Masood Amini Filabadi Springtown Gas 909 Bluebell Drive Livermore, California 94551

#### SUBJECT: OFF-SITE DRILLING AND VAPOR EXTRACTION PILOT TEST AT THE PROPERTY Located at 909 Bluebell Drive, in Livermore, California

Dear Mr. Filabadi:

This report presents the results of field and laboratory activities performed by Enviro Soil Tech Consultants (ESTC) for the subject property. These activities were requested and approved by the Alameda County Health Care Services Agency (ACHCSA) in correspondence issued in March 26, 2008.

The investigation of gasoline contamination at the site was extended in May 2008, when five borings were drilled on adjacent properties in an effort to delineate the lateral extent of gasoline in the subsurface. In addition, two wells were installed on your property in May and a vapor extraction pilot test was conducted in these wells in June. The purpose of that test was to determine whether soil vapor extraction is a viable method for remediating the contamination beneath the site.

If you have any questions or require additional information, please feel free to contact our office at 408-297-1500 or via email at <u>info@envirosoiltech.com</u>.

Sincerely yours,

ENVIRO SOIL TECH CONSULTANTS

FRANK HAMEDI-FARD GENERAL MANAGER

Vich B. CHERVEN, Ph.D. P.G. #3475



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#### BACKGROUND

Enviro Soil Tech Consultants (ESTC) conducted an initial subsurface investigation of gasoline contamination at 909 Bluebell Drive in Livermore in February 2007. The site is located at the intersection of Springtown Boulevard and Bluebell Drive (Figure 1). The results were presented in a *Preliminary Investigation and Evaluation Report* (PIER) that was submitted to the regulatory agency (Alameda County Health Care Services Agency) in March. Based on those results, the health care agency requested further investigation, and ESTC drilled two cone penetrometer test (CPT) borings in June. Those results were reported in the *Cone Penetrometer Drilling* report, which was subsequently followed by the installation of three monitor wells in August. The wells were monitored and sampled in September (third quarter), and again in December (fourth quarter).

Due to the presence of gasoline constituents in soil and groundwater samples, ACHCSA requested further investigation of the extent of the contamination. ESTC submitted a work plan on your behalf in December 2007 and subsequently revised it in February. The work was performed in May and June, and this report presents the results.

#### **SCOPE OF WORK**

- Obtain drilling permits from Alameda County and adjacent property owners.
- Mark proposed drilling locations and contact Underground Services Alert to mark nearby utility lines.
- Mobilize a trailer-mounted direct-push drilling rig (Geoprobe®) and drill five soil borings and two vapor extraction test wells.
- Collect soil and water samples from each boring.

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- Submit groundwater samples to a state-certified analytical laboratory for hydrocarbon analysis.
- Mobilize a trailer-mounted vapor extraction unit consisting of an internal combustion (IC) engine and related hoses and gauges.
- Conduct a short-term vapor extraction test in wells VE-1 and VE-2 while measuring induced vacuum in nearby observation wells.
- Collect a vapor sample from the test well.
- Submit vapor sample to state-certified testing laboratory.
- Review the results and prepare a report.

### **FIELD PROCEDURES**

### DRILLING AND SAMPLING

The Geoprobe® was mobilized to the site on May 9. Five borings were advanced, at the locations shown in Figure 2. Boring GP-6 was to be drilled in the median island in Bluebell Drive, but numerous underground utilities in that area precluded drilling there. The borings were drilled to a depth of 20 feet and were continuously sampled in clear polyethylene liners. After drilling was completed, the liners were examined, samples were extracted at 5-foot intervals for laboratory analysis, and boring logs were prepared. The logs are contained in Appendix "E". The soil samples were covered with plastic end caps, labeled, and placed into a cooled ice chest for transport to the analytical laboratory.

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After each boring was completed, small-diameter PVC casing was temporarily run to the bottom and a bailer was lowered through it to collect a groundwater sample. The samples were poured into 40-ml glass vials and preserved in the ice chest for subsequent laboratory analysis. The sampling was conducted in accordance with ESTC's Standard Operation Procedures (Appendix "D").

Two vapor extraction test wells were installed on May 7, 2008. The primary test well (VE-1) was located in the area where the highest concentrations of gasoline contaminants had previously been detected. The second well, intended primarily as an observation well to determine the radius of influence of the test well, was located in the planter area near the northern site boundary (Figure 2). Both wells were drilled with the Geoprobe®, which was equipped with 8-inch diameter hollow-stem augers. In accordance with the work plan, the wells were drilled to a depth of 10 feet and were constructed with 7 feet of screened 4-inch diameter PVC casing. The screened interval is within the unsaturated zone above the water table.

#### VAPOR EXTRACTION PILOT TESTING

CEECON provided the equipment and supervised the vapor extraction test under contract to ESTC on June 6, 2008. The vapor-extraction equipment consisted of: a sixcylinder internal combustion (I.C.) engine; a sampling pump; instrumentation for measuring air flow, air velocity, air pressure, temperature, and volatile organic compound concentrations; and polyvinyl chloride (PVC) piping, fittings, and, wellhead connections. The VEPT was conducted in accordance with Bay Area Air Quality Management District (BAAQMD) guidelines.

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There is often a pressure difference between the vapor-extraction wells and atmospheric pressure. This may be caused by a number of factors including fluctuations in groundwater elevation and gradient and soil temperature change. (The site is largely covered with asphalt/concrete, and the VEPT was performed on a hot day.) ESTC measured the change in *induced vacuum* against the initial pressure readings rather than atmospheric pressure to isolate the effects of the vapor-extraction equipment.

ESTC initially tested VE-1 while monitoring the effects on nearby observation wells STMW-1, STMW-2, and VE-2. A vacuum was applied to well VE-1 for approximately 60 minutes. Induced vacuum was measured periodically with a magnehelic gauge on each observation well. The initial applied vacuum at VE-1 was 8 inches of water. As requested by ACHCSA, the induced vacuum was increased at 15-minute intervals to evaluate the *air-flow/vacuum* characteristics of the extraction wells for use in a vapor-extraction system (VES). Well *air-flow/vacuum* characteristics are used to estimate the maximum air flow to be extracted from the well, and to assist in sizing a vapor-extraction blower and abatement equipment.

At the end of the test, a Tedlar bag was connected to the sampling port on the IC engine and a vapor sample was collected. The vapor-extraction equipment was operated to evaluate whether the initial hydrocarbon concentrations in extracted vapor would decrease with time, and to collect additional screening data to determine the radius of influence of this vapor-extraction well.

The vapor-extraction equipment was then operated in a similar manner on VE-2, while monitoring its effects on STMW-1, STMW-2, STMW-3, and VE-1. This test lasted approximately 100 minutes. No vapor samples were collected because no organic vapors were detected with the field equipment.

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#### RESULTS

#### LITHOLOGY AND COMPARISON TO ON-SITE BORINGS

In general, the lithology encountered in the off-site borings was less variable than in the on-site borings. Numerous beds of poorly-sorted and variably colored silty clay or clayey silt were identified in the on-site borings, but most of the off-site borings encountered thicker, more uniform beds of silty clay. However, as we reported in the October 2007 *Preliminary Investigation and Evaluation Report*, several of the on-site borings penetrated a sand bed that varies from clayey to gravely and reaches a maximum thickness in excess of 9 feet in boring GP-4. The bed thins to the east and is only about 3 feet thick in STMW-1 and dies out before reaching GP-1 or GP-5, and the on-site borings suggested that the sand bed has a northerly trend [Figures 3 and 4 (Cross-Section A-A')]. The off-site borings confirm that interpretation, and the sand bed reaches a thickness of more than 10 feet in boring GP-8 (Figure 4 – Cross Section B-B'). The bed thins to the east and west of that (Figure 4 – Cross Section C-C') but becomes coarser grained. In GP-7, the sand is coarse-grained and gray to white in color, and is present between 15 and 18 feet, and in GP-9 it is brown and gravely between 17 and 20 feet.

Both of the vapor extraction wells were completed within the silty clay that overlies the sand bed (see Appendix "E"). Hence, neither well could be screened within a highly permeable zone. It would have been necessary to drill them a few feet deeper in order to reach the sand bed, in which case they would have been screened below the water table and would not have been suitable for vapor extraction.

#### ANALYTICAL RESULTS

A total of 16 soil samples were analyzed for Total Petroleum Hydrocarbons as gasoline (TPHg), volatile aromatics (Benzene, Toluene, Ethylbenzene, and Total Xylenes), gasoline oxygenates (Methyl Tertiary Butyl Ether, Tertiary Butanol, Tertiary Amyl Ether, Di-isopropyl Ether, and Ethyl Tertiary Butyl Ether), and lead scavengers (Ethylene Dibromide and 1,2-Dichloroethane). The analytical results are presented in Table 1, and the laboratory report is in Appendix "I".

The laboratory did not detect TPHg or BTEX in any of the samples. MTBE was present in three borings, and TBA was present in one. MTBE concentrations ranged from a low of 0.0065 mg/Kg in sample B-5-10 to a high of 0.440 mg/Kg in sample GP-8-10. That sample also had the highest TBA concentration (2.3 mg/Kg).

Water sample results were slightly different. TPHg was reported in both GP-5 and GP-8, at concentrations of 560  $\mu$ g/L and 530  $\mu$ g/L, respectively. Toluene was reported at a concentration of 1.7  $\mu$ g/L in GP-7, and MTBE was detected in GP-7, GP-8, and GP-9. TBA was detected only in GP-8.

The results indicate that gasoline oxygenates have migrated to the north in a relatively straight line toward GP-8. Evidently, the silty to coarse-grained sand bed that is mapped in Figure 3 is a linear stream-channel deposit that formed a preferential pathway for groundwater flow, and hydrocarbons released at the site migrated along this channel to GP-8 and to a lesser extent GP-7 and GP-9 along the margins of the channel. This is depicted in Figure 5, which is a composite isoconcentration map of MTBE using laboratory data collected over a span of more than 1 year (the data for SB-1 through SB-9

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were collected in February 2007, the data for CPT-1 and CPT-2 were collected in June 2007, the data for GP-1 through GP-4 were collected in August 2007, the data for monitoring wells STMW-1 through STMW-3 were collected in September 2007, and the data for GP-5 through GP-10 were collected in May 2008). Although the data do not represent a single point in time and probably do not accurately reflect current conditions over the entire site area, they illustrate the overall situation. An elongate plume of MTBE and TBA-impacted groundwater extends to the north and northwest from the vicinity of the underground storage tanks and crosses Bluebell Drive. The plume is evidently more than 250 feet long in this direction and about 150 feet wide in its widest portion. BTEX and other hydrocarbons are much more restricted in extent, but we will await the results from the second quarter monitoring event to construct TPHg and Benzene concentration maps.

#### VAPOR EXTRACTION PILOT TEST RESULTS

At a vacuum of 25.0 inches of water column, a flow rate of approximately 76 cubic feet per minute (CFM) was attained from VE-1. This is a respectable rate. With the vapor-extraction equipment operating at a steady-state, there was a slight decrease in observed vacuum near the end of the test, and a slight increase in the observed extracted air flow rate. This may have been caused by a gradual drying of the soil.

Overall, however, the results of the test were disappointing. No significant induced vacuum responses were seen in any observation well at any time during the test. The absence of response in the groundwater monitoring wells is likely due to the fact that the screened interval was below the static water level. The absence of response in either vapor test well is likely due to the fact that the screened interval is within the silty clay rather than in the permeable sand bed.

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ESTC used a portable organic vapor monitor (GasTech GT202 calibrated with methane) to observe oxygen and hydrocarbon levels in extracted vapor. During the test, vapor concentrations were mostly less than 10 parts per million by volume (ppmv), with a maximum concentration of 85 ppm near the end of the VE-1 test. The lone vapor sample that was obtained was collected when field instruments indicated the highest vapor concentration, but as shown in Table 3, the laboratory did not detect any hydrocarbons in the sample. Such low concentrations are normally reached in the end stages of successful vapor extraction operations, after the bulk of the hydrocarbons have been removed.

The oxygen concentration ranged from 20.9% down to 18.5 % in VE-1, but was mostly near 20% during the test of VE-2. These results, along with the low hydrocarbon concentrations, suggest that the wells were being short-circuited by fresh air entering from the surface or from the nearby underground storage tank cavity, which has been backfilled with clean fill material.

#### **CONCLUSIONS AND RECOMMENDATIONS**

Field data indicate that a fine-to-coarse-grained sand bed crosses beneath the site and underlies a portion of the dispenser island. The bed is not present beneath the underground storage tank cavity, and gasoline leaking from the UST's did not leach directly into this bed during the time of the unauthorized release. Over time, the gasoline (particularly the more mobile oxygenates MTBE and TBA), has migrated with groundwater into the sand bed and dispersed northward along the trend of the bed. Previous well measurements imply that the general groundwater flow direction is to the northwest. MTBE is probably present at least 200 feet north of the site, and we recommend drilling a groundwater monitoring well roughly 75 feet north of GP-8. (However, construction work is currently ongoing in that area and site access conditions are continuously changing, so it may be difficult to locate there.)

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The high water table and the lack of permeable soil above it make vapor extraction a rather unfavorable method of remediation for this site. It might be possible to design a dual-phase remediation system, in which groundwater extraction wells are used to lower the water table and expose more of the impacted sand bed for vapor extraction, and we recommend drilling a couple of relatively closely spaced extraction wells and conducting a pumping test to evaluate this method.

#### LIMITATIONS

This report and the schedule work have been provided in accordance with the general principles and practices currently employed in the environmental consulting profession. The contents of this report reflect the conditions of the site at this particular time. The findings of this report are based on:

- 1. The observations of field personnel.
- 2. The results of laboratory analyses performed by a state-certified laboratory.

This report is issued with the understanding that it is the responsibility of the owner or his/her representative to ensure that the information herein is called to the attention of the Local Environmental Agency.

Services performed by ESTC has been in accordance with generally accepted environmental professional practices for the nature and conditions of the work complete in the sample or similar localities at the time the work was performed. This report is not meant to represent a legal opinion. No other warranty, express or impacted is made.

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# A P P E N D I X "A"

# **TABLES**

## TABLE 1 SUMMARY OF SOIL SAMPLES ANALYTICAL RESULTS FROM GP BOREHOLES

Date	Sample No.	Depth feet	TPHg mg/Kg	Β μg/Kg	Т µg/Kg	E µg/Kg	X µg/Kg	MTBE µg/Kg	DIPE µg/Kg	ETBE µg/Kg	TAME µg/Kg	TBA μg/Kg	EDB µg/Kg	1,2-DCA μg/Kg
5/09/08	GP-5-5	5	ND<0.46	ND<5	ND<5	ND<5	ND<10	ND<5	ND<5	ND<5	ND<5	ND<40	ND<5	ND<5
	GP-5-10	10	ND<0.48	ND<5	ND<5	ND<5	ND<10	ND<5	ND<5	ND<5	ND<5	ND<40	ND<5	ND<5
	GP-5-15	15	ND<0.48	ND<5	ND<5	ND<5	ND<10	ND<5	ND<5	ND<5	ND<5	ND<40	ND<5	ND<5
	GP-7-5	5	ND<0.48	ND<5	ND<5	ND<5	ND<10	ND<5	ND<5	ND<5	ND<5	ND<40	ND<5	ND<5
	GP-7-10	10	ND<0.46	ND<5	ND<5	ND<5	ND<10	6.5	ND<5	ND<5	ND<5	ND<40	ND<5	ND<5
	GP-7-15	15	ND<0.5	ND<5	ND<5	ND<5	ND<10	ND<5	ND<5	ND<5	ND<5	ND<40	ND<5	ND<5
	GP-8-5	5	ND<0.48	ND<5	ND<5	ND<5	ND<10	ND<5	ND<5	ND<5	ND<5	ND<40	ND<5	ND<5
	GP-8-10	10	ND<0.5	ND<25	ND<25	ND<25	ND<50	440	ND<25	ND<25	ND<25	2300	ND<25	ND<25
	GP-8-15	15	ND<0.49	ND<5	ND<5	ND<5	ND<10	44	ND<5	ND<5	ND<5	270	ND<5	ND<5
	GP-9-5	5	ND<0.48	ND<5	ND<5	ND<5	ND<10	ND<5	ND<5	ND<5	ND<5	ND<40	ND<5	ND<5
	GP-9-10	10	ND<0.49	ND<5	ND<5	ND<5	ND<10	ND<5	ND<5	ND<5	ND<5	ND<40	ND<5	ND<5
	GP-9-15	15	ND<0.45	ND<5	ND<5	ND<5	ND<10	14	ND<5	ND<5	ND<5	ND<40	ND<5	ND<5
	GP-10-5	5	ND<0.49	ND<5	ND<5	ND<5	ND<10	ND<5	ND<5	ND<5	ND<5	ND<40	ND<5	ND<5
	GP-10-10	10	ND<0.45	ND<5	ND<5	ND<5	ND<10	ND<5	ND<5	ND<5	ND<5	ND<40	ND<5	ND<5
	GP-10-15	15	ND<0.46	ND<5	ND<5	ND<5	ND<10	ND<5	ND<5	ND<5	ND<5	ND<40	ND<5	ND<5
↓	GP-10-20	20	ND<0.49	ND<5	ND<5	ND<5	ND<10	ND<5	ND<5	ND<5	ND<5	ND<40	ND<5	ND<5

TPHg – Total Petroleum Hydrocarbon as gasoline
MTBE – Methyl Tertiary Butyl Ether
ETBE – Tertiary Butyl Ethyl Ether
TBA – Tertiary Butanol
1,2-DCA – 1,2-Dichloroethane
µg/Kg – Microgram per Kilogram
ND – Not Detected (below laboratory detection limit)

**BTEX** – Benzene, Toluene, Ethylbenzene, Total Xylenes **DIPE** – Diisopropyl Ether **TAME** – Tertiary Amyl Methyl Ether **EDB** – 1,2-Dibromoethane

mg/Kg – Milligram per Kilogram

# TABLE 2 SUMMARY OF WATER SAMPLES ANALYTICAL RESULTS FROM GP BOREHOLES IN MICROGRAMS PER LITER (µg/L)

	Date	Sample No.	TPHg	В	Т	Ε	X	MTBE	DIPE	ETBE	TAME	TBA	EDB	1,2-DCA
5	/09/08	GP-5-W	560 <b>a</b>	ND<10	ND<10	ND<10	ND<20	ND<20	ND<100	ND<100	ND<100	ND<200	ND<10	ND<10
		GP-7-W	ND<50	ND<0.5	1.7	ND<0.5	ND<1	40	ND<5	ND<5	ND<5	ND<10	ND<0.5	ND<0.5
		GP-8-W	530 <b>a</b>	ND<5	ND<5	ND<5	ND<10	970	ND<50	ND<50	ND<50	4100	ND<5	ND<5
		GP-9-W	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<1	8.7	ND<5	ND<5	ND<5	ND<10	ND<0.5	ND<0.5
	Ļ	GP-10-W	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<1	ND<1	ND<5	ND<5	ND<5	ND<10	ND<0.5	ND<0.5

TPHg – Total Petroleum Hydrocarbon as gasoline
MTBE – Methyl Tertiary Butyl Ether
ETBE – Tertiary Butyl Ethyl Ether
TBA – Tertiary Butanol
1,2-DCA – 1,2-Dichloroethane
ND – Not Detected (below laboratory detection limit)
a – A typical pattern

**BTEX** – Benzene, Toluene, Ethylbenzene, Total Xylenes **DIPE** – Diisopropyl Ether **TAME** – Tertiary Amyl Methyl Ether **EDB** – 1,2-Dibromoethane

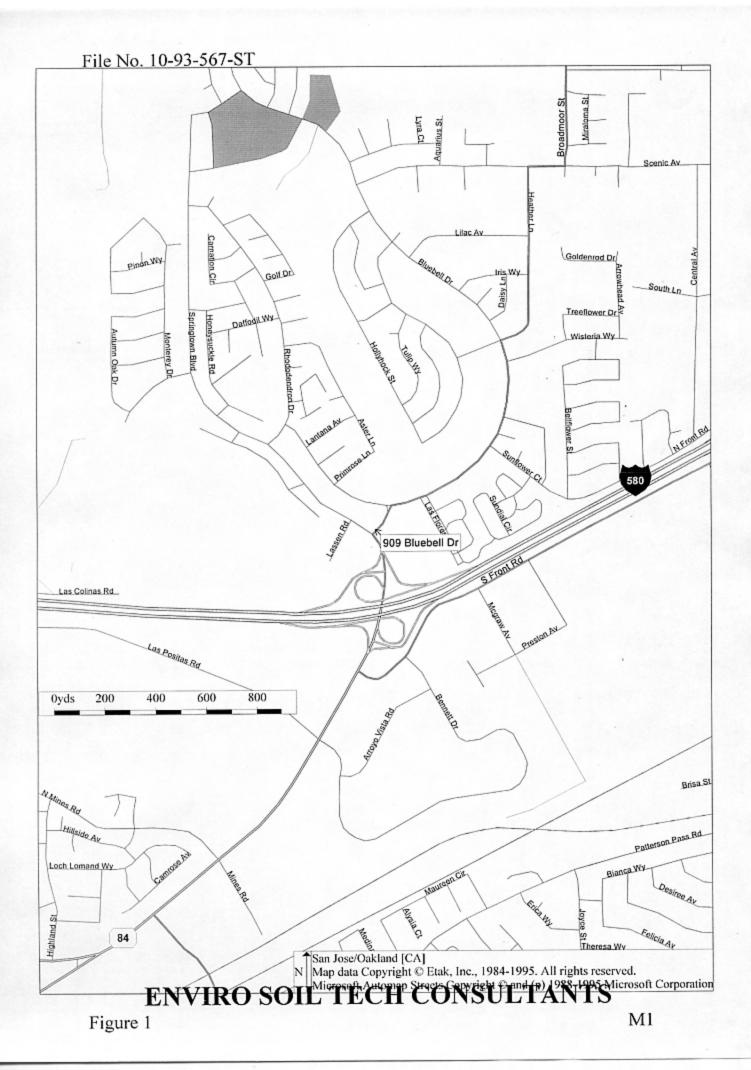
### TABLE 3 RESULTS OF LABORATORY ANALYSES OF VAPOR SAMPLES

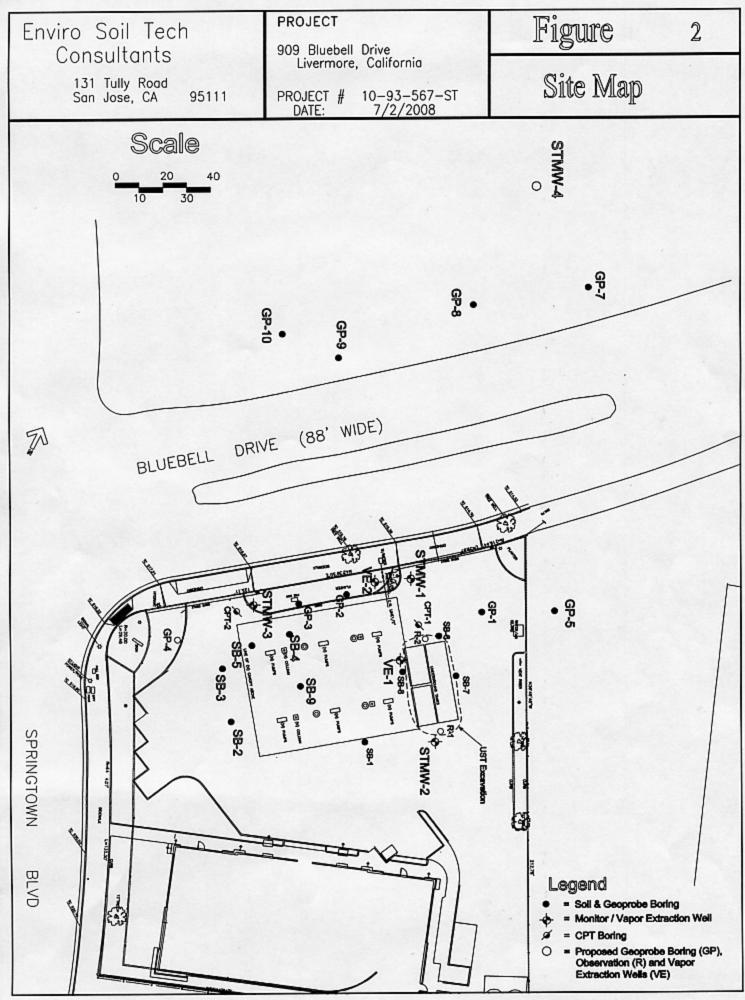
Date	Sample No.	TPHg mg/m <sup>3</sup>	B mg/m <sup>3</sup>	T mg/m <sup>3</sup>	E mg/m <sup>3</sup>	X mg/m <sup>3</sup>	MTBE mg/m <sup>3</sup>
6/06/08	VE-1	ND<20	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<2

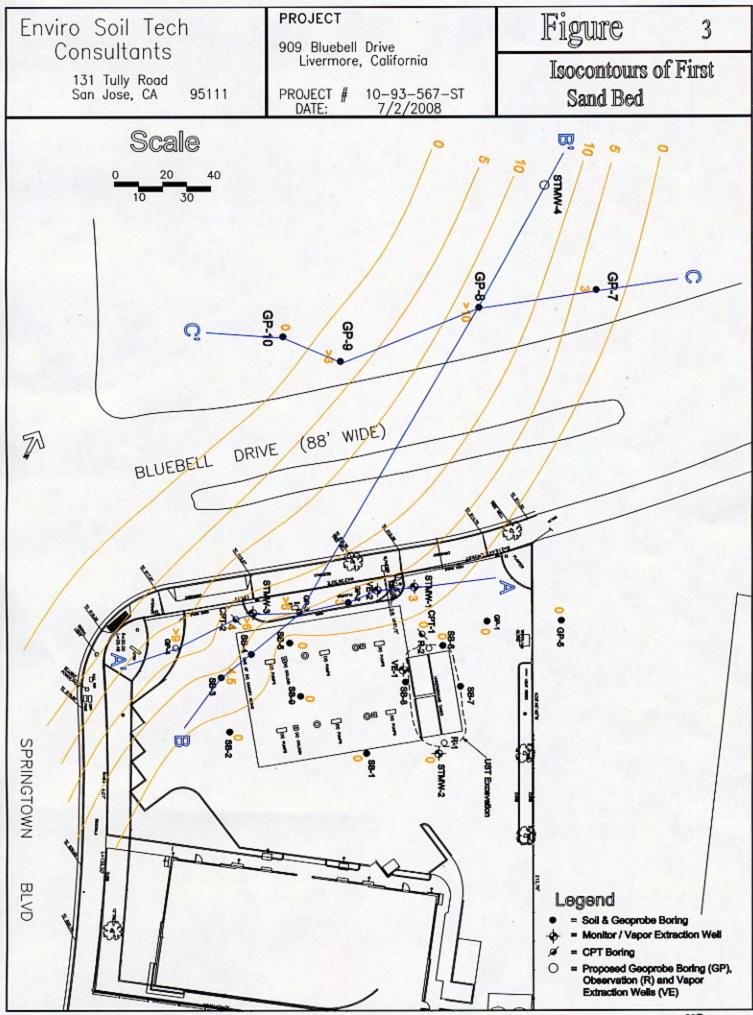
TPHg:	Total Petroleum Hydrocarbons as gasoline (analyzed by EPA Method 8015MOD)
BTEX:	Benzene, Toluene, Ethylbenzene, Total Xylene Isomers (analyzed by EPA 8020)
mg/m <sup>3</sup> :	Concentrations reported in milligrams per cubic meter
ND:	None detected (less than the laboratory detection limit)

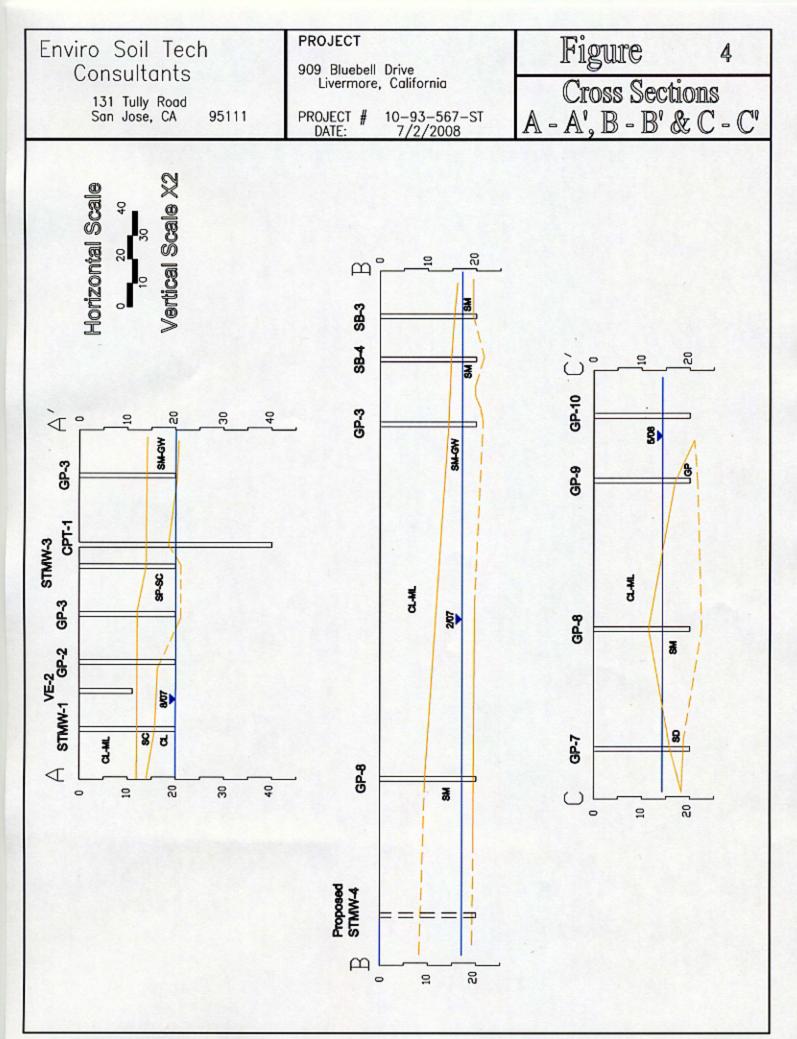
# A P P E N D I X "B"

# FIGURES

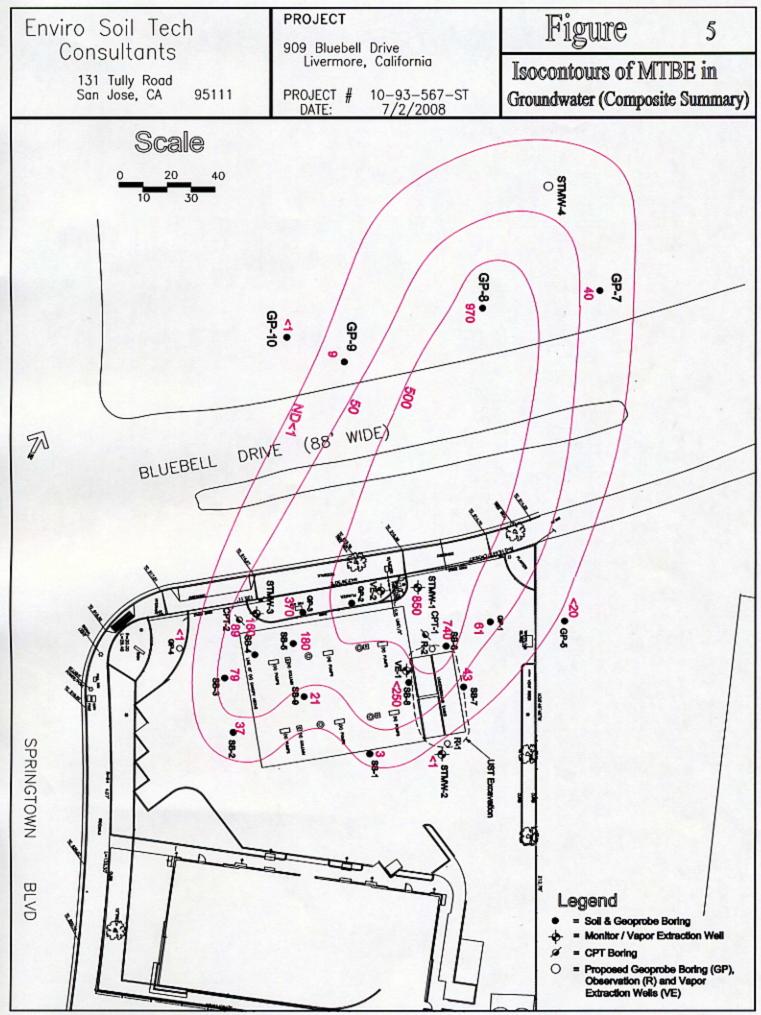






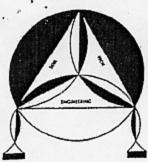


M4



# A P P E N D I X "C"

# ADJACENT PROPERTY ACCESS COOPERATION REQUEST



### ENVIRO SOIL TECH CONSULTANTS

Environmental & Geotechnical Consultants 131 TULLY ROAD, SAN JOSE, CALIFORNIA 95111 Tel: (408) 297-1500 Fax: (408) 292-2116

Adjacent Property Owner-Access Cooperation Request

April 22, 2008

Springtown Inn Attention: Owner(s) 933 Bluebell Drive Livermore, California 94551

#### Subject: Property Access by Enviro Soil Tech Consultants Responsible for the Investigation and Cleanup of Petroleum Hydrocarbon and Additives Pollution at 909 Bluebell Drive, Livermore, California

Dear Sirs or Madams:

Alameda County Health Care Services Agency-Environmental Health Services (ACHCSA-EHS) is overseeing the investigation and cleanup of gasoline and additives from the fuel underground storage tanks at 909 Bluebell Drive, in Livermore site. We do not know how far the contamination from the tanks had moved; however, it appears that the contamination may have moved to underneath yours property (933 Bluebell Drive, Livermore, CA).

The ACHCSA-EHS is requiring Enviro Soil Tech Consultants (ESTC) to investigate and cleanup contaminated soil and groundwater at the site to prevent the gasoline and gasoline additives contamination from spreading to other properties and/or to drinking

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Springtown Inn April 22, 2008

water sources. To properly determine the extent of that contamination in groundwater, ESTC must perform additional off-site investigation. Therefore, we need your help in allowing access to your property by ESTC in order to properly define the extent of contamination.

Please include your property parcel number (for the purpose obtaining drilling permit) and all telephone numbers where we could reach you when we are going to start working on your property. If you have any questions or require additional information, please feel free to contact our office at (408) 297-1500 or Mr. Jerry Wickham (510) 567-6791 with ACHCSA-EHS.

Sincerely,

### ENVIRO SOIL TECH CONSULTANTS

my th

FRANK HAMEDI-FARD

cc: Mr. Jerry Wickham ACHCSA-EHS 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577

# ENVIRO SOIL TECH CONSULTANTS

2

Springtown Inn April 22, 2008

I/we, John Ahn , hereby give Enviro Soil Tech Consultants (Please Pint Name)

permission to enter onto the property at 933 Bluebell Drive, Livermore, CA 94551 for the purpose of running a soil and groundwater investigation and cleanup, as ordered by ACHCSA-EHS.

In addition, the property (933 Bluebell Drive, Drive, CA) will be returned to the conditions prior to testing, and if contamination is found, Owner(s) of Springtown Inn will be held harmless. All the financial responsibility of the cleanup following on Mr. Masood Amini Filibadi (909 Bluebell Drive property owner).

4/2 8/08 DATE:

John Ahn, G.M. / ABM, Inc. OWNER: 925 449-2211 / 925548-5870 col PHONE NUMBER:

**OWNER:** 

DATE:

PHONE NUMBER:

**OWNER:** 

DATE:

PHONE NUMBER:



#### **ENVIRO SOIL TECH CONSULTANTS**

Environmental & Geotechnical Consultants 131 TULLY ROAD, SAN JOSE, CALIFORNIA 95111 Tel: (408) 297-1500 Fax: (408) 292-2116

#### Adjacent Property Owner-Access Cooperation Request

April 22, 2008

Mr. Kieran Bulhley Don Bauer Company 543 Hubo Street San Francisco, California 94122

#### Subject: Property Access by Enviro Soil Tech Consultants Responsible for the Investigation and Cleanup of Petroleum Hydrocarbon and Additives Pollution at 909 Bluebell Drive, Livermore, California

#### Dear Mr. Bulhley:

Alameda County Health Care Services Agency-Environmental Health Services (ACHCSA-EHS) is overseeing the investigation and cleanup of gasoline and additives from the fuel underground storage tanks at 909 Bluebell Drive, in Livermore site. We do not know how far the contamination from the tanks had moved; however, it appears that the contamination may have moved to underneath yours property (940 Larkspur Drive, Livermore, CA).

The ACHCSA-EHS is requiring Enviro Soil Tech Consultants (ESTC) to investigate and cleanup contaminated soil and groundwater at the site to prevent the gasoline and gasoline additives contamination from spreading to other properties and/or to drinking

Mr. Kieran Bulhley April 22, 2008

water sources. To properly determine the extent of that contamination in groundwater, ESTC must perform additional off-site investigation. Therefore, we need your help in allowing access to your property by ESTC in order to properly define the extent of contamination.

Please include your property parcel number (for the purpose obtaining drilling permit) and all telephone numbers where we could reach you when we are going to start working on your property. If you have any questions or require additional information, please feel free to contact our office at (408) 297-1500 or Mr. Jerry Wickham (510) 567-6791 with ACHCSA-EHS.

Sincerely,

#### ENVIRO SOIL TECH CONSULTANTS

FRANK HAMEDI-FARD GENERAL MANAGER

 cc: Mr. Jerry Wickham ACHCSA-EHS
 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577

### ENVIRO SOIL TECH CONSULTANTS

2

Mr. Kieran Bulhley April 22, 2008

I/we,\_\_\_\_\_\_, hereby give Enviro Soil Tech Consultants (Please Pint Name)

permission to enter onto the property at <u>940 Larkspur Drive, Livermore, CA 94551</u> for the purpose of running a soil and groundwater investigation and cleanup, as ordered by ACHCSA-EHS.

In addition, the property (940 Larkspur Drive, Livermore, CA) will be returned to the conditions prior to testing, and if contamination is found, Mr. Kieran Bulhley will be held harmless with all the financial responsibility of the cleanup following on Mr. Masood Amini Filibadi (909 Bluebell Drive property owner).

**KIERAN BULHLEY, OWNER:** 

DATE:

### **PHONE NUMBER:**

# A P P E N D I X "D"

# **STANDARD OPERATION PROCEDURES**

### DRILLING AND SOIL SAMPLING PROCEDURE

A direct push technology (Geoprobe) tool with hollow-stem auger was used in drilling the soil borings to the desired depths.

Prior to drilling, all drilling equipment was thoroughly steam-cleaned to minimize the possibility of cross-contamination and/or vertical migration of possible contaminants.

In addition, sampling equipment was washed between samples with Tri-sodium Phosphate (TSP) solution or an equivalent EPA-approved detergent followed by a rinse in distilled water.

During the drilling operation, undisturbed soil samples were taken from the required depth by forcing a 2-inch sampler lined with polyethylene or brass tubes driven into undisturbed sediments at the bottom of the borehole by means of hydraulic push technologies.

The selected sampling tubes were immediately trimmed, the ends covered tightly with aluminum foil and plastic caps, sealed with tape labeled, placed in a plastic bag and stored in a cold ice chest in order to minimize the escape of any volatile present in the samples. Soil samples were sent to a state-certified hazardous waste laboratory for analysis accompanied by a chain-of-custody record.

Soil samples collected at each sampling interval were inspected for any possible contamination (odor or peculiar colors). Soil vapor concentrations were measured in the field by using a Photoionization Detector (PID), Photovac Tip Air Analyzer. The soil sample was sealed in a Zip-Loc plastic bag and placed in the sun to enhance volatilization of the hydrocarbons from the sample. The purpose of this field analysis is to qualitatively determine the presence or absence of hydrocarbons and to establish which soil samples were analyzed at the laboratory. The data was recorded on the drilling log at the depth corresponding to the sampling point.

Other soil samples may be collected to document the stratigraphy and estimate relative permeability of the subsurface materials.

Soil tailings that are obtained during drilling were stored at the site, pending the analytical test results to determine proper disposal.

### **GROUNDWATER SAMPLING**

Prior to collection of groundwater samples, all of the sampling equipment (i.e. bailer or tubing) were cleaned by pumping TSP water solution followed by distilled water.

Temporary well casings were installed in the borings for the purpose of groundwater sampling. The wells were bailed or pumped to remove four to ten well volumes or until the discharged water temperature, conductivities and pH stabilized. "Stabilized" is defined as three consecutive readings within 15% of one another.

The groundwater sample was collected when the water level in the well recovered to 80% of its static level.

Forty milliliter (ml.) glass volatile organic analysis (VOA) vials with Teflon septa were used as sample containers. The groundwater sample was being decanted into each VOA vial in such a manner that there was a meniscus at the top. The cap quickly was placed over the top of the vial and securely tightened. The VOA vial and glass bottle were then be inverted and tapped to see if air bubbles are present. If none is present, then the sample was labeled and refrigerated for delivery under chain-of-custody to the laboratory. The label information has included a sample identification number, job identification number, date, time, type of analysis requested and the sampler's name.

## A P P E N D I X "E"

## **BORING LOGS**

BORING		909 Bluebell Drive, Livermore, C	CA								SURFAC				N:		
DRILLING	3	Vironex, Inc.		DF	RILLE	ER	J. M	cAssey			RTED:		07/08				
DRILLING	G	Geoprobe								MPLET PTH (ft)		0'					
DRILLING	G	Rapid push hollow-stem auger		DF	RILL	BIT				MMER			S	AMP	LER	2" polyet	hene
SIZE ANI OF CASI	D TYP	E 4-inch PVC Schedule 40								MBER		BU	LK:		D	RIVE:	
TYPE OF		0.020-inch PVC Schedule	40	FR	OM	3'	то	10'		TER F			C	OMPL		24 hrs.	
SIZE ANI	D TYP			FR	OM	21/2'	то	10'		GED	Frank I	lame	di		HECKE	Lawre	ence Koo
OF PACE	10000	TYPE	FR	TO			TYPE		FF	R T(							
SEA		No. 1: Cement No. 2: Bentonite	0	1' 2½'	No.				-	-	-  '	-00	30	FE	SORI	NG VI	=-1
										ГТ		SA	MPL	IS	INDE	X PROPE	
DEPTH O(feet)		MATERIAL DESCRIPTION	1			uscs	SOIL GRAPHIC	WELL GRAPHIC	PID, ppm	WATER LEVEL	DEPTH (feet)	NUMBER	POCKET PEN, tsf	BLOWS/ foot	MOISTURE CONTENT (%)	DRY DENSITY (pcf)	UNCONFINED COMPRESSIVE STRENGTH (pst)
0-	_	ch reinforced Concrete.									0						
	6-inc Black	h gray Baserock. c Clay (medium to high PI), damp, sti	r.			CL-CH					5-						
5-	Black	k silty Clay, very stiff, damp.				CL-ML		:書:			5-						1.1
		gray sandy silty Clay with few small s stiff, damp.	size pe	a grave	el,	CL-ML											
	Very	dark brown silty Clay with minor sand	i.			CL-ML											
10-		brown silty Sand (medium size sand	), dens	e, mois	st.	SM	nnn				10						
15 -											15-	-					
20 -											20 -						
25 -											25 -	-					
30 -											30 -						
35											35						
	PRIN	GTOWN GAS							F	ROJE	CT NO.	10-93	-567	-ST	FIG	URE:	

BORING		909 Bluebell Drive, Livermore, C	A									SURFACI				N:		
DRILLIN	G	Vironex, Inc.		DF	RILLE	ER	J. M	cAssey				RTED: SHED:		07/08				
DRILLIN	G	Geoprobe									PLET H (ft)		0,					
DRILLIN	G	Rapid push hollow-stem auger		DF	RILL	BIT				AMN				s	AMPI	ER	2" polyet	hene
SIZE AN	D TYP	E 4-inch PVC Schedule 40									BER	OF	BU	JLK:		D	RIVE:	
TYPE O	-	0.020-inch slotted PVC Sch	edule	FR	ом	3'	то	10'	N	<b>VATE</b>	RF	IRST:		C	OMPL		24 hrs.	
PERFOR SIZE AN	D TYP	40 E Sand #3		-	OM	21/2'	то	10'	L	EPT		Frank H	lame	-	C	HECKE		ence Koo
OF PAC	K	TYPE	FR	TO		6/2	TYPE		B	Y FR	ТС		Tarris		В	Y	Lawin	
TYPE		No. 1: Cement	0	1'	No.	3:							.00	GO	FE	BORI	NG VI	E-2
SEA	۱L	No. 2: Bentonite	1"	2%	No.	4:				-	1		64	MPL	ee	INDE	X PROPE	DTIES
														Shire L		INDE		
		MATERIAL					₽	¥	E	~			~				>	ESSIN
et)		DESCRIPTION				uscs	SOIL GRAPHIC	WELL GRAPHIC	PID, ppm	ATER	TEVEL	DEPTH (feet)	NUMBER	CKET R	1 SWO	MOISTURE CONTENT (%)	DRY DENSITY (pcf)	UNCONFINED COMPRESSIVE STRENGTH (psf)
DEPTH O(feet)		O'H H do a class restarde D	-0	1		ML	89	80	Ē	3	9	0	₹F	2 2	10 BL	NOS SO	R B of	NO LS (bs d)
		clayey Silt (landscaping material) , s	off, mo	nst.		CL-ML												
	Black	silty Clay, moist, stiff.				CL-ML						-						
												-						
												-						
5-												5-						
	Crav	silty Clay, moist, stiff.				CL-ML												
-	Giuy	any only, most, and						1:1 1:1										
-	Light	greenish-gray silty Clay, moist, very s	stiff.		-	CL-ML												
10-		g terminated.			-		RARA	1.12.1		+	+	10	+	-			6.4000	
												-						
																		1
15 -												15 -					808	
-												-						
-																	1	
								1.4.5										1
20-												20 -	11					
												25				-		
25 -												25 -						
								-										
30 -												30 -						
50											-							
35									-			35						
5	SPRIN	IGTOWN GAS								PR	OJE	CT NO. 1	0-93	-567	-ST	FIG	URE:	

BORING		933 Bluebell Drive, Livermore, (									SURFAC				N:		
DRILLIN	G	Vironex, Inc.		DR	ILLER		J. M	cAssey	D	ATE ST ATE FI	ARTED: NISHED:	5/	/09/0 /09/0	8			
DRILLIN	G	Geoprobe								OMPLE EPTH (		25'					
DRILLIN	G	Rapid push hollow-stem auger		DR	ILL BIT					AMMER			5	SAMP	LER	2" polye	thene
SIZE AN	D TYP	E								UMBER		В	ULK:	3	C	ORIVE:	
TYPE OF				FRO	MC		то	1	N		FIRST:		c	OMP	L.:	24 hrs.	
PERFOR	D TYP			FRO	DM		то			OGGED	Frank	Ham	edi		CHECKE 3Y	D Lawr	ence Ko
OF PACE		TYPE	FR	то			TYPE		_	_	O						
SEA		No. 1: No. 2:		_	No. 3: No. 4:				-			LO	GO	OF E	BORI	NG G	P-5
												S	AMPL	ES	IND	EX PROP	
DEPTH O(feet)		MATERIAL DESCRIPTION	I			uscs	SOIL GRAPHIC	WELL GRAPHIC	PID, ppm	WATER	DEPTH (feet)	NUMBER	OCKET	BLOWS/	MOISTURE CONTENT (%)	DRY DENSITY (pcf)	UNCONFINED COMPRESSIVE STRENGTH
0-	Light	brown sandy silty Clay, moist, stiff.		-		L-ML	80	>0	<u>a</u>	>-	0				200	00.9	5002
1																	
-	Black	k silty Clay, moist, stiff.		272	CI	L-ML											
-															:		
5-		have all Olar maint all									5	5	-				
	Dark	brown silty Clay, moist, stiff.															
	Light	brown silty Clay, moist, stiff.															
10-											10	- 5.	-				
												10					
	Light	brown to light gray silty Clay (high Pl	), mois	t, stiff.	CI	L-ML											
1																	
15 -							12				15	- 5-					
							12					15					
-							12			Å					-		
1	Light	brown silty Clay (high PI), very stiff, r	noist.				12										
20 -							12				20	-11					
							Ø										
							K					11					
							12					11			1000		
25-											25	11					
20	Borin	ng terminated.															
-																	
-																	
20											30						
30 -											30						
-											-						
35											35	1					
	PRIN	IGTOWN GAS								PROJ	ECT NO.	10-9	3-567	-ST	FIG	URE:	

ENVIE	20 5	SOIL TECH CON	SULTANT	rs													
BORING	N	940 Larkspur Drive,	Livermore,	CA							SURFACE				N:		
DRILLING	3	Vironex, Inc.			DRILLE	ER	J. M	Assey	DAT	TE STA	RTED:	5/0	09/08 09/08	3			
AGENCY	3	Geoprobe	124194			1999	1000		CO	MPLET	ION 2	0'					
DRILLING		Rapid push hollow-s	tem suger		DRILL	BIT				MMER			s	AMP	LER	2" polyet	thene
METHOD SIZE ANI	) D TYP		stern auger	-	Ditte	UII			NU	MBER	DF	DI	ILK:	_		RIVE:	
OF CASI	NG			-	-					MPLES TER F	IRST:	БО	-	-		1	
PERFOR	ATIO				FROM		то		DEF	GED				OMPL	HECKE	24 hrs.	
SIZE ANI OF PACE					FROM		то		BY		Frank H	lame	edi		Y	Lawre	ence Koo
TYPE		TYPE No. 1:		FR	TO No.	3.	TYPE		FF	R TO		00	: 0	FF	RORI	NG G	P-7
SEA	L	No. 2:			No.												
												SA	MPL	ES	IND	EX PROPE	
		MAT	ERIAL				0	0	-						W.=		UNCONFINED COMPRESSIVE STRENGTH (psf)
HL		DESCF	RIPTION			S	SOIL GRAPHIC	WELL GRAPHIC	PID, ppm	WATER	DEPTH (feet)	NUMBER	ta Ker	/SM	MOISTURE CONTENT (%)	DRY DENSITY (pcf)	KPRE KENG
DEPTH O(feet)						uscs	S SOI	GR	DIA	N N		NUN P	PEN	BLO	MOI CON (%)	DEN (pd)	UNC CON STR (psf)
0-	Blac	k silty Clay (high PI), ver	ry stiff, moist.			CL-ML	$\mathbb{Z}$				0						
							12										
							12										
							12										
5-	Ligh	t brown silty Clay, moist,	, stiff.				12				5-	7.					
							12					5					
							12										
							12										
							12										
10-	Dad	brown silty Clay, moist,	etiff			CL-ML	12				10 -	7-	-				
	Dair	biown any oray, moist										10					
	Ligh	t brown sandy silty Clay,	moist, stiff.			CL-ML	22222										
-																	
1										뀿		11					
15-	Gray	white coarse Sand with	n some small p	bea grav	vel, dense,	SP	10000				15 -	L alt					
	wet.											15					
							蛾										
-	Ligh	t brown sandy silty Clay,	, moist, stiff.			CL-ML	<b>M</b>					11					
-												11			-		
20 -	Bori	ng terminated.									-20-						
								1100									
1																	
25 -											25 -						
20-											20						
30 -											30 -						
-																	
-																	
35						-					35						
1 5	SPRI	NGTOWN GAS							1	PROJE	CT NO.	10-93	3-567	-ST	FIG	URE:	

BORING	DN	940 Larkspur Drive, Livermore,	CA									SURFAC				N:		
DRILLIN	G	Vironex, Inc.		DF	RILLE	R	J. Mo	Assey				RTED:		09/08 09/08				
DRILLIN	G	Geoprobe								COMP	PLET	ION 2	0'					
DRILLIN	G	Rapid push hollow-stem auger	240	DF	RILL	BIT				AMN				S	AMP	LER	2" polye	thene
SIZE AN	D TYP									NUME			BU	ILK:	3	D	RIVE:	
OF CASI TYPE OF	-			FR	OM		то		1	NATE	RF	IRST:		c	OMP	L	24 hrs.	
PERFOR SIZE AN	D TYP	l E		-	OM		то		Т	DEPT		Frank I	Hame	_		HECKE		ence Koo
OF PACE		TYPE	FR	TO			TYPE		4	FR	Т		Talling	sui	E	3Y	Lawi	ence Roo
TYPE SEA		No. 1:			No. 3								.00	90	FE	BORI	NG G	P-8
	-	No. 2:			No.	4: 	ГТ		-	Т	╘	_	S/	MPL	ES	INDE	X PROP	RTIES
DEPTH O(feet)		MATERIAL DESCRIPTION	1			nscs	SOIL GRAPHIC	WELL GRAPHIC	PID DDm	WATER	LEVEL	DEPTH (feet)	NUMBER	POCKET PEN, tsf	BLOWS/ foot	MOISTURE CONTENT (%)	DRY DENSITY (pcf)	UNCONFINED COMPRESSIVE STRENGTH (pst)
0-	Light	brown silty Sand, dry, dense.				SM						0	T					
	Black	silty Clay, moist, stiff.				CL-ML												
													·					
	Light	brown silty Clay, very moist, stiff.										5-				:		
5-												5-	5					
10-	Linht	brown sandy Silt to silty Sand, dense	. sugar			SM						10 -	8-					
-	Light	brown sandy Silt to silty Sand, dense	, wet.			SIM							10					
										-	¥							
15 -						11/2						15 -	8-					
20-	Borin	ng terminated.								1		20	Ħ			1		
												-						
25 -												25 -						
-																		
30-												30 -						
35												35				4		
5	SPRIN	IGTOWN GAS								PR	OJE	CT NO.	10-93	8-567	-ST	FIG	URE:	

BORING	N	940 Larkspur Drive, Livermore,	CA									URFACI				N:		
DRILLIN	G	Vironex, Inc.		DF	RILLE	ER	J. Mo	Assey	D	ATE	STAF	RTED: SHED:	5/0	09/08	1227			
DRILLIN	G	Geoprobe					55.9		C		LETI	0.11	0"					
DRILLIN	G	Rapid push hollow-stem auger	3	DF	RILL	BIT	24476			AMM				S	AMPI	LER	2" polyet	thene
SIZE AN OF CASI	D TYP	E							NS	UMB AMP	ER O	F	BU	LK: 3	3	D	RIVE:	
TYPE OF	-	4		FR	ом		то		V	VATE	R FI	RST:		CC	OMPL	:	24 hrs.	
PERFOR	D TYP			FR	ом		то		L	OGG	50	Frank H	lame	edi		HECKE	D Lawre	ence Koo
OF PAC		TYPE	FR	то			TYPE		_	FR	TO							
SEA		No. 1: No. 2:			No.				+		-		.00	50	FE	SORI	NG G	P-9
	22	10.2									T		SA	MPLE	S	INDE	EX PROPI	
DEPTH O(feet)		MATERIAL DESCRIPTION				nscs	SOIL GRAPHIC	WELL GRAPHIC	PID, ppm	WATER	LEVEL	DEPTH (feet)	NUMBER TYPE	POCKET PEN, tsf	BLOWS/ foot	MOISTURE CONTENT (%)	DRY DENSITY (pcl)	UNCONFINED COMPRESSIVE STRENGTH (psf)
	Choo	olate-brown to black silty Clay, moist,	, stiff.			CL-ML						0						
5-	Light	brown gravely sandy Sill, dense, moi	ist.			ML						5-	9-					
10 -	Light	brown silty Clay, moist, stiff.				CL-ML	5					10 -	9-					
										44	Ŷ		10					
15-	Links	brown sandy Gravel, dense, moist.				GP						15 -	9-					
	Light	Drown Sandy Graver, dense, moisi.				0						20						
20 -	Borir	ng terminated.				1						-20-						
												25 -						
25 -												20						
30 -												30 -						
												•						
35												35				-		3000
	SPRIM	GTOWN GAS								PR	OJEC	TNO.	10-93	3-567	-ST	FIG	URE:	

BORING		940 Larkspur Drive, Livermore,	CA									URFACE				N:		
DRILLIN	G	Vironex, Inc.		DF	RILLE	R	J. Mo	Assey	D.	ATE :	STAR	TED: HED:	5/0	9/08				
DRILLIN	G	Geoprobe							C		LETIC							
DRILLIN	G	Rapid push hollow-stem auger		DF	RILLE	BIT				AMM				S	AMPI	LER	2" polyet	hene
SIZE AN OF CASI	D TYP	E									ER OI	F	BU	LK: 3	3	D	RIVE:	
TYPE OF	-	4		FR	ом		то		W		R FIF	RST:		co	OMPL	.:	24 hrs.	
PERFOR	D TYP	E		FR	OM		то			OGGE	-0-	Frank H	lame	di		HECKE	D Lawre	ence Koo
OF PAC		TYPE	FR	TO			TYPE		_	FR	то							
SEA		No. 1: No. 2:			No. 3				+				OG	OF	B	ORIN	IG GF	P-10
									-	T	T		SA	MPL	ES	INDE	X PROPE	
		MATERIAL							_							ω_		UNCONFINED COMPRESSIVE STRENGTH (psf)
HLO		DESCRIPTION				22	SOIL GRAPHIC	WELL GRAPHIC	PID, ppm	WATER	E	DEPTH (feet)	NUMBER	KET .	ISIN	MOISTURE CONTENT (%)	DRY DENSITY (pcf)	APRE: APRE: APRE: APRE: APRE: APRE: APRE: AP
DEPTH O (feet)						uscs	SOI GR SOI	68.	8	WA	LEVEL		ΝÅ	POC	BLO foot	000 (%)	DEN	STR STR (pst
		brown silty Sand, dry, dense.		-	_	SM CL-ML	nnn					0						
	Black	k silty Clay, moist, stiff.				CL-WIL												
												-						
	Light	brown silty Clay, moist, stiff.			-	CL-ML						-				:		
5-												5-	10- 5					
												-						
10-	Light	brown sandy silty Clay, moist, stiff.			-	CL-ML						10 -	10-					
												-	10					
										Ę	z							
15-					_						-	15-	10					
10	Light	brown silty Clay (high PI), moist, ver	y suff.			CL-ML	12						15					
-							12											
-												-						
20 -	Borir	ng terminated.										20						
																-		087
25 -												25 -						
																		0
30-												30 -						
	-																	
																	,	
																	2	
35												35						
	SPRIN	IGTOWN GAS								PRO	DJEC	T NO. 1	0-93	-567	ST	FIG	URE:	

## APPENDIX "F"

## PERMITS

## ZONE 7 WATER AGENCY



100 NORTH CANYONS PARKWAY, LIVERMORE, CALIFORNIA 94551 VOICE (925) 454-5000 FAX (925) 245-9306 E-MAIL whong@zone7water.com

### DRILLING PERMIT APPLICATION

FOR APPLICANT TO COMPLETE	FOR OFFICE USE
LOCATION OF PROJECT 909 Bluebell Drive Livermore, CA 94551	PERMIT NUMBER 28053 WELL NUMBER 3S/2E-3G19 to 3G21 (VE-1, VE-2, R-1) APN 099-0022-001-00
California Coordinates Sourceft .Accuracy• •ft. CCNft. CCEft. APN099-0022-001-00	PERMIT CONDITIONS (Circled Permit Requirements Apply)
CLIENT Mascood Amini Filabadi         Name       Mascood Amini Filabadi         Address       909 Bluebell Drive Phone       925-371-0994         City       Livermore       Zip       94551         APPLICANT Enviro Soil Tech Consultants         Fax 408-292-2116         Address       131 Tully Road       Phone       408-297-1500         City       San Jose       Zip 95111	<ul> <li>A. GENERAL         <ol> <li>A permit application should be submitted so as to arrive at the Zone 7 office five days prior to your proposed starting date.</li> <li>Submit to Zone 7 within 60 days after completion of permitted work the original <u>Department of Water Resources Water Well Drillers Report (DWR Form 188), signed by the driller</u>.</li> <li>Permit is void if project not begun within 90 days of approval date.</li> </ol> </li> </ul>
TYPE OF PROJECT       Geotechnical Investigation         Cathodic Protection       ··       General       X·         Water Supply       ··       Contamination       ··         Monitoring       ··       Well Destruction       ··         PROPOSED WELL USE       Irrigation       ··       ··         New Domestic       ·       Irrigation       ··         Industrial       ··       Groundwater Monitoring       ··	<ul> <li>B. WATER SUPPLY WELLS <ol> <li>Minimum surface seal diameter is four inches greater than the well casing diameter.</li> <li>Minimum seal depth is 50 feet for municipal and industrial wells or 20 feet for domestic and irrigation wells unless a lesser depth is specially approved.</li> <li>Grout placed by tremie.</li> <li>An access port at least 0.5 inches in diameter is required on the wellhead for water level measurements.</li> <li>A sample port is required on the discharge pipe near the wellhead.</li> </ol> </li> </ul>
DRILLING METHOD: Mud Rotary ·· Air Rotary ·· Hollow Stem Auger ·· Cable Tool ·· Direct Push X Other ···· DRILLING COMPANY Vironex, Inc. DRILLER'S LICENSE NO705927 WELL PROJECTS Drill Hole Diameter10 in. Maximum	<ul> <li>GROUNDWATER MONITORING WELLS INCLUDING PIEZOMETERS</li> <li>Minimum surface seal diameter is four inches greater than the well or piezometer casing diameter.</li> <li>Minimum seal depth for monitoring wells is the maximum depth practicable or 20 feet.</li> <li>Grout placed by tremie.</li> </ul>
Casing Diameter 4 in. Depth 10 ft. Surface Seal Depth 3 ft. Number 3 SOIL BORINGS Number of Borings 6 Maximum	D. GEOTECHNICAL. Backfill bore hole with compacted cuttings or heavy bentonite and upper two feet with compacted material. In areas of known or suspected contamination, tremied cement grout shall be used in place of compacted cuttings.
Hole Diameter 8 in. Depth 20 ft. ESTIMATED STARTING DATE 4/30/08 ESTIMATED COMPLETION DATE 5/02/08	E. CATHODIC. Fill hole above anode zone with concrete placed by tremie.
	F. WELL DESTRUCTION. See attached.
hereby agree to comply with all requirements of this permit and Alameda County Ordinance No. 73-68.	G.) SPECIAL CONDITIONS. Submit to Zone 7 within 60 days after completion, of permitted work the well installation report

County Ordinance No. 73-68. APPLICANT'S SIGNATURE Date 4/21/08

ATTACH SITE PLAN OR SKETCH

Date 4/24/08 Approved\_ Wyman Hong

including all soil and water laboratory analysis results.

# CEECON

June 2nd, 2008

Mr. Robert E. Cave Bay Area Air Quality Management District 939 Ellis Street San Francisco, California 94109

### Subject: VAPOR-EXTRACTION AND AIR-SPARGING TEST for the Former UST Site, 909 Blue Bell Drive, Livermore, California.

Mr. Cave:

On behalf of Enviro Soil Tech Consultants, CEECON Testing, Inc. (CEECON) is officially notifying the Bay Area Air Quality Management District (BAAQMD) of a vapor-extraction and air-sparging test (VE-AS-T) to be performed at the Former Underground Storage Tank (UST) Site 909 Blue Bell Drive, Livermore, California. This VET is being conducted in accordance with BAAQMD guidelines. The one-day test is scheduled for June 6<sup>th</sup>, 2008.

The VET will be conducted with the CEECON C-2000 internal combustion engine. The C-2000 schematics and process flow are shown on the VAPOR-EXTRACTION INTERNAL COMBUSTION ENGINE DIAGRAM (VET-1) and VAPOR-EXTRACTION INTERNAL COMBUSTION ENGINE PROCESS FLOW DIAGRAM (VET-2). The engine will extract subsurface vapor from wells and process the extracted vapor. The test will be conducted at a maximum flow rate of 150 standard cubic feet per minute. A second C-2000 (or similar equipment) will be used to sparge air into a single air-sparging well at this site.

Influent and effluent samples will be collected during the test. These samples will be submitted to a State-certified laboratory and analyzed for total petroleum hydrocarbons reported as gasoline (TPHg) and the gasoline constituents benzene, ethyl benzene, toluene, and total xylene isomers (BTEX) using EPA methods 8020/8015. The system will be shut down at the end of the test.

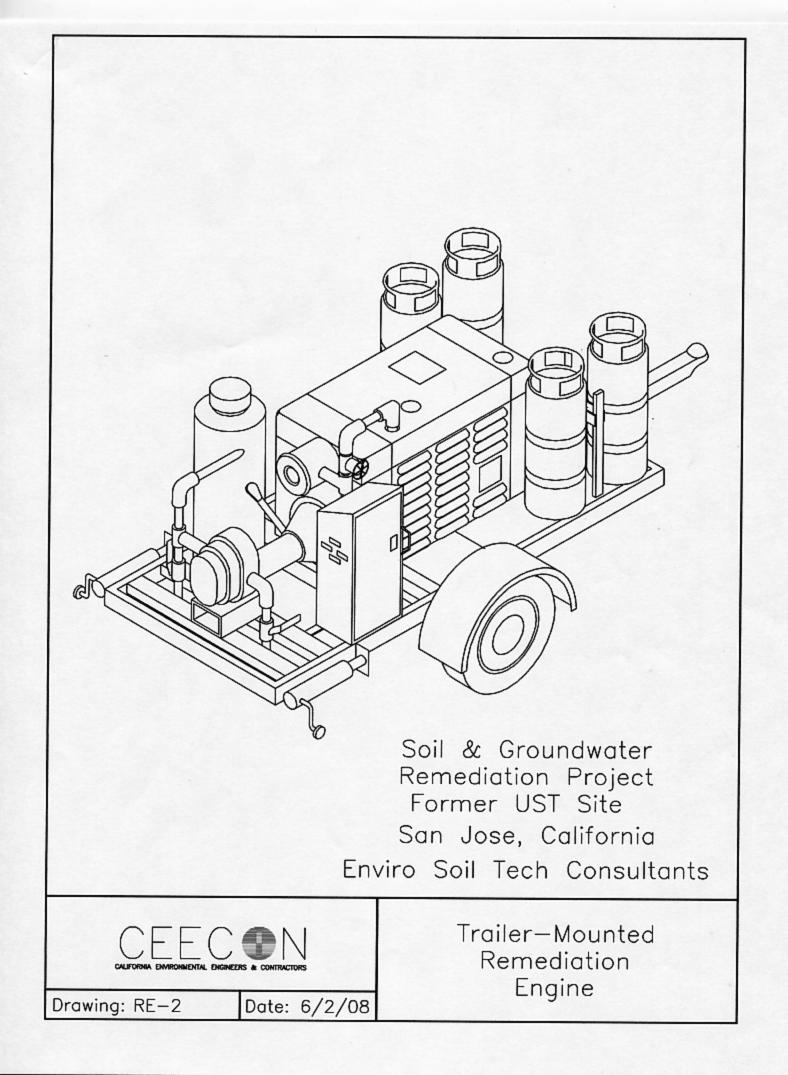
June 2<sup>nd</sup>, 2008 CEECON

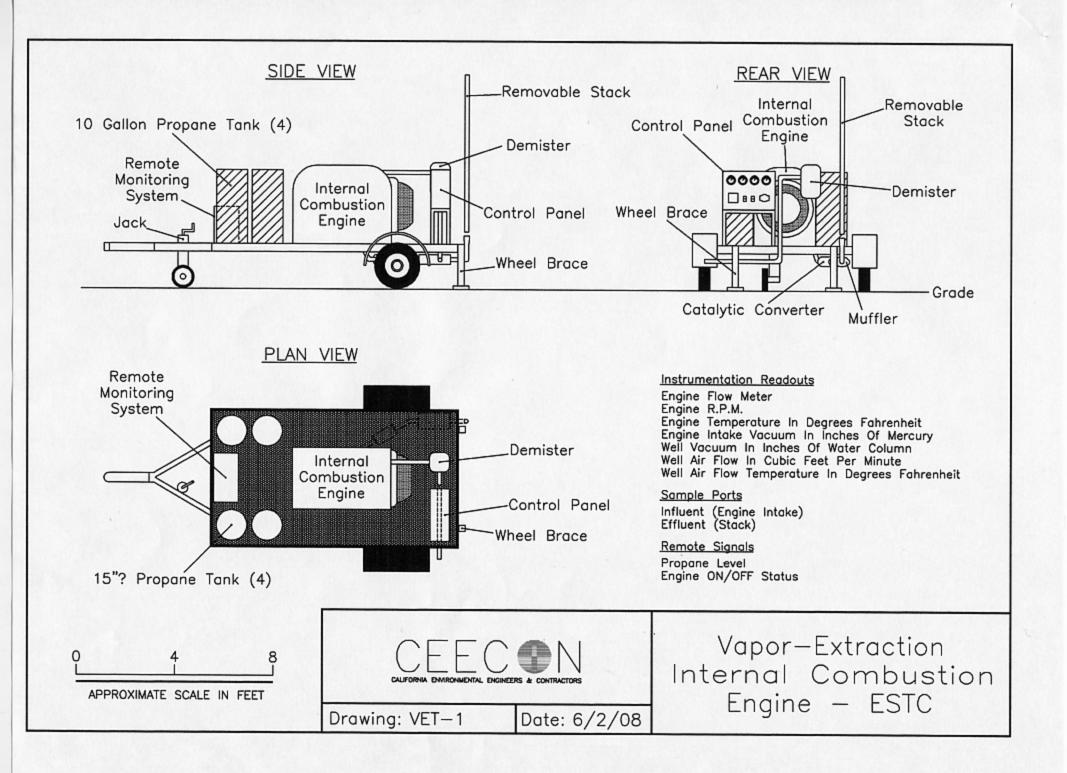
Testing will comply with Regulation 8, Rule 47 requirements of the BAAQMD. If there are any questions I can be contacted at (650) 827-7474. Please call if you have any questions or need additional information.

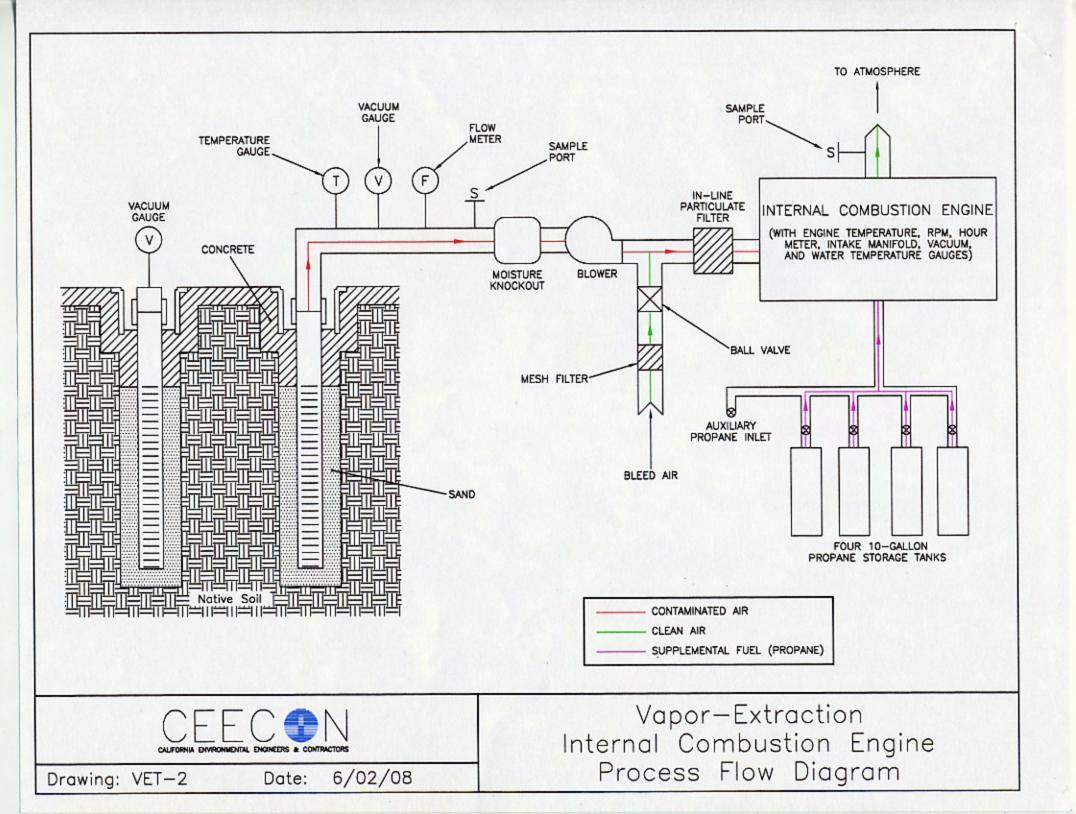
Sincerely, CEECON

Michael Hodges President

Attachment: VET-1, Vapor Extraction Internal Combustion Engine Diagram VET-2, Vapor Extraction Internal Combustion Engine Process Flow Diagram







BAAQMD

ENGS4	FAX: (415) 749-4949 Toxic Evaluation Section
	Of The .
	Engineering Division
Fa	V
a	X
-	
To:	MIKE HODINES
Compa	IV: CARLON
Fax:	(650) 827 7476 No. of Pages: 2 plus
From:	Rossen CANE
Date:	5 holos
Message	THE PILOI TEST MAGNA CASELA
	inder constat

Interoffice Memorandum April 1, 1992 To: John Swanson From: Barry Young Subject: Gas Characterization Tests Page 2 of 2

A reasonable period for such gas characterization tests would not exceed 5 days. The carbon adsorption control system should be equipped with a sample port between the canisters. The gas between the two canisters should be monitored daily for breakthrough with a flame ionization detector or a photoionization detector. Upon breakthrough detection, the first canister in series should be changed out with fresh carbon immediately.

Any testing which does not provide equivalent control, or extends beyond five days, should be considered operation of a source without a permit.

Please indicate your concurrence.

to

BAAQMD

#### INTEROFFICE MEMORANDUM APRIL 1, 1992 Page 1 of 2

TO: JOHN SWANSON

VIA: SANDRA LOPEZ

BARRY YOUNG Guny your FROM: AIR QUALITY ENGINEER II, NSR

#### SUBJECT: GAS CHARACTERIZATION TESTS FOR ON-SITE SOIL DECONTAMINATION PROJECTS

This policy memo supercedes the attached 10/27/87 policy memo from S. Hill to J. Swanson.

Organic compound gas samples need to be collected and analyzed in order to characterize the emissions from, and design controls for, on-site soil decontamination projects.

I recommend that operation of soil vapor extraction equipment during the collection of gas samples for analysis be considered exempt from District permit requirements, provided the emissions are controlled by:

- Two carbon adsorption canisters arranged in series, each canister shall contain at least 100 pounds of carbon; or
- An internal combustion engine with catalytic converter; or
- Other equivalent control devices approved in writing by the District.

A written notification letter of the gas characterization test should be received by the Permit Services Division no later than three days prior to the test.

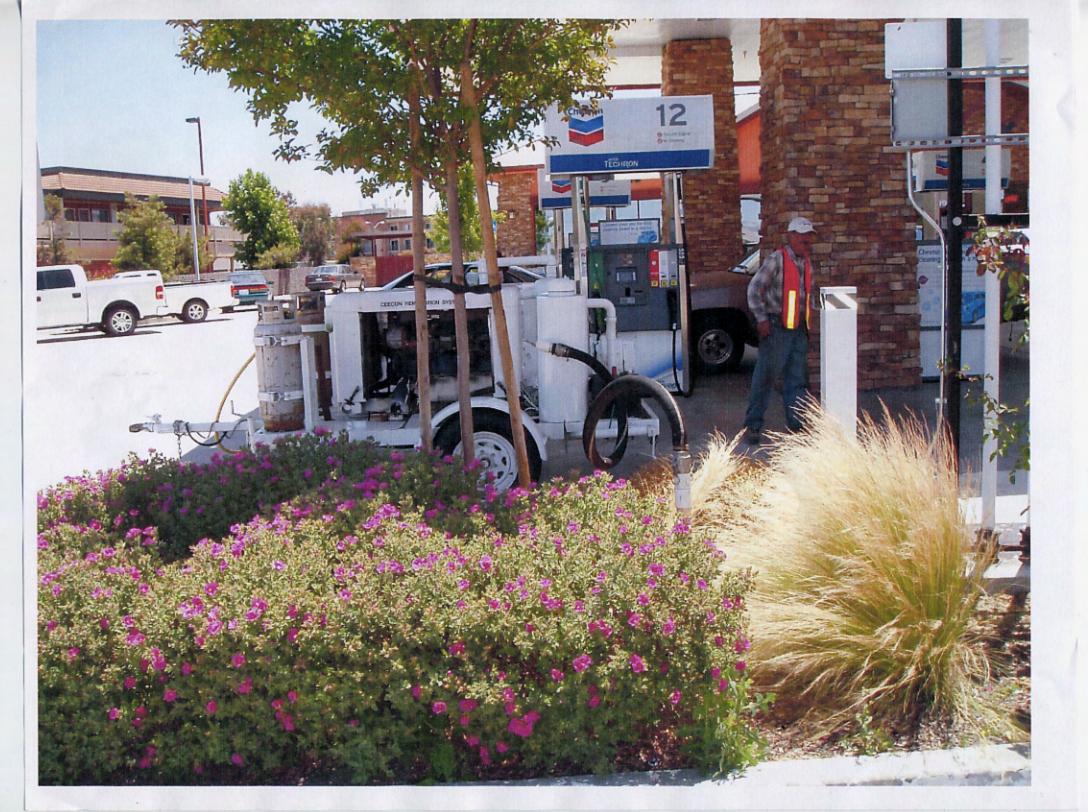
The written notification letter shall include the following information:

- The name of the company conducting the test.
- The exact dates the test will be conducted.
- The address and zip code where the test will be conducted.
- A written description of the emission control devices to be used.
- A statement of compliance with Regulation 8, Rule 47 requirements.
- The name, position, and telephone number of the appropriate contact person for the test.

If the test is approved by the Permit Services Division, the test contact person will be given verbal approval via telephone. After verbal approval of the test, the written notification letter shall be routed to the Enforcement Division for their reference.

## APPENDIX "G"

## PHOTOGRAPHS







## A P P E N D I X "H"

## WELL COMPLETION REPORTS

# CONFIDENTIAL

# STATE OF CALIFORNIA DWR WELL COMPLETION REPORT (WELL LOGS)

# REMOVED

# CONFIDENTIAL

# STATE OF CALIFORNIA DWR WELL COMPLETION REPORT (WELL LOGS)

# REMOVED

## APPENDIX "I"

## LABORATORY REPORTS



3334 Victor Court Santa Clara, CA 95054 Phone: (408) 588-0200 Fax: (408) 588-0201 www.accutest.com

Frank Hamedi Enviro Soil Tech Consultants 131 Tully Road San Jose, CA 95111 Lab Order Number: C0857 Issued: 05/21/2008

Global ID: T06019716197

Project Number: 10-93-567-ST Project Name: 909 Bluebell Drive Project Location: Livermore

## Certificate of Analysis - Final Report

On May 12, 2008, samples were received under chain of custody for analysis. Accutest-Northern California analyzes samples "as received" unless otherwise noted. The following results are included:

 Matrix
 Test / Comments

 Solid
 VOCs: EPA 5030B (or 5035A for Encore Samples only)/EPA 8260B

 Electronic Deliverables for Geotracker

 TPH-Purgeable - GC: EPA 5030B (or 5035A for Encore Samples only) / EPA 8015B

Accutest-Northern California is certified for environmental analyses by the State of California (#2346). Subcontracted work is the responsibility of the subcontract laboratory, this includes turn-around-time and data quality. If you have any questions regarding this report, please call us at 408-588-0200 ext. 225.

Sincerely,

Laurie Glont Hughy

Laurie Glantz-Murphy Laboratory Director



#### 3334 Victor Court, Santa Clara, CA 95054 Phone: (408) 588-0200 Fax: (408) 588-0201

**Enviro Soil Tech Consultants** 131 Tully Road San Jose, CA 95111 Attn: Frank Hamedi

Project Number: 10-93-567-ST Project Name: 909 Bluebell Drive Project Location: Livermore GlobalID: T06019716197

## **Certificate of Analysis - Data Report**

#### Lab # · C0857-001 Sample ID: CP-5-5

Lab # : C0857-001	Sample ID: GP-5	-5			I	Matrix: Soli	id	Sample Date	: 05/09/2008
TPH-Purgeable - GC: EPA	5030B (or 5035A for E	Incore	Samples	only) / EPA 8015B					
Parameter	Result	Qual	D/P-F	<b>Detection Limit</b>	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
TPH as Gasoline	ND		0.92	0.46	mg/Kg	N/A	N/A	05/13/2008	SGC080513
Surrogate	Surrogate Recovery		Control	Limits (%)				Analyzed by: JAbido	g
4-Bromofluorobenzene	91.5		65 -	135				Reviewed by: MaiCh	iTu
VOCs: EPA 5030B (or 503	5A for Encore Samples	only)/	EPA 826(	B					
Parameter	Result	Qual	D/P-F	<b>Detection Limit</b>	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
Benzene	ND		1.0	5.0	µg/Kg	N/A	N/A	05/13/2008	SM3080513
Toluene	ND		1.0	5.0	µg/Kg	N/A	N/A	05/13/2008	SM3080513
Ethyl Benzene	ND		1.0	5.0	µg/Kg	N/A	N/A	05/13/2008	SM3080513
Xylenes, Total	ND		1.0	10	µg/Kg	N/A	N/A	05/13/2008	SM3080513
Methyl-t-butyl Ether	ND		1.0	5.0	µg/Kg	N/A	N/A	05/13/2008	SM3080513
tert-Butyl Ethyl Ether	ND		1.0	5.0	µg/Kg	N/A	N/A	05/13/2008	SM3080513
tert-Butanol (TBA)	ND		1.0	40	µg/Kg	N/A	N/A	05/13/2008	SM3080513
Diisopropyl Ether	ND		1.0	5.0	µg/Kg	N/A	N/A	05/13/2008	SM3080513
tert-Amyl Methyl Ether	ND		1.0	5.0	µg/Kg	N/A	N/A	05/13/2008	SM3080513
1,2-Dichloroethane	ND		1.0	5.0	µg/Kg	N/A	N/A	05/13/2008	SM3080513
1,2-Dibromoethane (EDB)	ND		1.0	5.0	µg/Kg	N/A	N/A	05/13/2008	SM3080513
Surrogate	Surrogate Recovery		Control 1	Limits (%)				Analyzed by: EricKu	m
4-Bromofluorobenzene	96.1		60 -	130				Reviewed by: MaiCh	iTu
Dibromofluoromethane	101		60 -	130					
Toluene-d8	94.3		60 -	130					



### 3334 Victor Court, Santa Clara, CA 95054 Phone: (408) 588-0200 Fax: (408) 588-0201

Enviro Soil Tech Consultants 131 Tully Road San Jose, CA 95111 Attn: Frank Hamedi

Project Number: 10-93-567-ST Project Name: 909 Bluebell Drive Project Location: Livermore GlobalID: T06019716197

## **Certificate of Analysis - Data Report**

Lab # : C0857-002	Sample ID: GP-5	-10			I	Matrix: Soli	id	Sample Date	e: 05/09/200
TPH-Purgeable - GC: EPA	A 5030B (or 5035A for E	Encore	Samples	only) / EPA 8015B					
Parameter	Result	Qual	D/P-F	<b>Detection Limit</b>	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
TPH as Gasoline	ND		0.95	0.48	mg/Kg	N/A	N/A	05/13/2008	SGC080513
Surrogate	Surrogate Recovery		Control l	Limits (%)				Analyzed by: JAbido	g
4-Bromofluorobenzene	96.9		65 -	135				Reviewed by: MaiCh	iiTu
VOCs: EPA 5030B (or 503	5A for Encore Samples	only)/	EPA 826(	B					
Parameter	Result	Qual	D/P-F	<b>Detection Limit</b>	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
Benzene	ND		1.0	5.0	µg/Kg	N/A	N/A	05/13/2008	SM3080513
Toluene	ND		1.0	5.0	µg/Kg	N/A	N/A	05/13/2008	SM3080513
Ethyl Benzene	ND		1.0	5.0	µg/Kg	N/A	N/A	05/13/2008	SM3080513
Xylenes, Total	ND		1.0	10	µg/Kg	N/A	N/A	05/13/2008	SM3080513
Methyl-t-butyl Ether	ND		1.0	5.0	µg/Kg	N/A	N/A	05/13/2008	SM3080513
tert-Butyl Ethyl Ether	ND		1.0	5.0	µg/Kg	N/A	N/A	05/13/2008	SM3080513
tert-Butanol (TBA)	ND		1.0	40	µg/Kg	N/A	N/A	05/13/2008	SM3080513
Diisopropyl Ether	ND		1.0	5.0	µg/Kg	N/A	N/A	05/13/2008	SM3080513
tert-Amyl Methyl Ether	ND		1.0	5.0	µg/Kg	N/A	N/A	05/13/2008	SM3080513
1,2-Dichloroethane	ND		1.0	5.0	µg/Kg	N/A	N/A	05/13/2008	SM3080513
1,2-Dibromoethane (EDB)	ND		1.0	5.0	µg/Kg	N/A	N/A	05/13/2008	SM3080513
Surrogate	Surrogate Recovery		Control l	Limits (%)				Analyzed by: EricKu	m
4-Bromofluorobenzene	96.2		60 -	130				Reviewed by: MaiCh	niTu
*** 72.0 ug/Kg PCE in s	ample.								
Dibromofluoromethane	102		60 -	130					
Toluene-d8	92.6		60 -	130					



### 3334 Victor Court, Santa Clara, CA 95054 Phone: (408) 588-0200 Fax: (408) 588-0201

Enviro Soil Tech Consultants 131 Tully Road San Jose, CA 95111 Attn: Frank Hamedi

Project Number: 10-93-567-ST Project Name: 909 Bluebell Drive Project Location: Livermore GlobalID: T06019716197

### **Certificate of Analysis - Data Report**

Lab # : C0857-003	Sample ID: GP-5	5-15			I	Matrix: Sol	id	Sample Date	e: 05/09/200
TPH-Purgeable - GC: EPA	A 5030B (or 5035A for I	Encore	Samples	only) / EPA 8015B					
Parameter	Result	Qual	D/P-F	<b>Detection Limit</b>	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
TPH as Gasoline	ND		0.96	0.48	mg/Kg	N/A	N/A	05/13/2008	SGC080513
Surrogate	Surrogate Recovery	r	Control 1	Limits (%)				Analyzed by: JAbido	g
4-Bromofluorobenzene	101		65 -	- 135				Reviewed by: MaiCh	niTu
VOCs: EPA 5030B (or 503	5A for Encore Samples	s only)/	EPA 826	)B					
Parameter	Result	Qual	D/P-F	<b>Detection Limit</b>	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
Benzene	ND		1.0	5.0	µg/Kg	N/A	N/A	05/13/2008	SM3080513
Toluene	ND		1.0	5.0	µg/Kg	N/A	N/A	05/13/2008	SM3080513
Ethyl Benzene	ND		1.0	5.0	µg/Kg	N/A	N/A	05/13/2008	SM3080513
Xylenes, Total	ND		1.0	10	µg/Kg	N/A	N/A	05/13/2008	SM3080513
Methyl-t-butyl Ether	ND		1.0	5.0	µg/Kg	N/A	N/A	05/13/2008	SM3080513
tert-Butyl Ethyl Ether	ND		1.0	5.0	µg/Kg	N/A	N/A	05/13/2008	SM3080513
tert-Butanol (TBA)	ND		1.0	40	µg/Kg	N/A	N/A	05/13/2008	SM3080513
Diisopropyl Ether	ND		1.0	5.0	µg/Kg	N/A	N/A	05/13/2008	SM3080513
tert-Amyl Methyl Ether	ND		1.0	5.0	µg/Kg	N/A	N/A	05/13/2008	SM3080513
1,2-Dichloroethane	ND		1.0	5.0	µg/Kg	N/A	N/A	05/13/2008	SM3080513
1,2-Dibromoethane (EDB)	ND		1.0	5.0	µg/Kg	N/A	N/A	05/13/2008	SM3080513
Surrogate	Surrogate Recovery	,	Control	Limits (%)				Analyzed by: EricKu	m
4-Bromofluorobenzene	95.8		60 -	- 130				Reviewed by: MaiCh	и́Ти
*** 54.0 ug/Kg PCE in s	ample.								
Dibromofluoromethane	105		60 -	- 130					
Toluene-d8	92.4		60 .	- 130					



### 3334 Victor Court, Santa Clara, CA 95054 Phone: (408) 588-0200 Fax: (408) 588-0201

Enviro Soil Tech Consultants 131 Tully Road San Jose, CA 95111 Attn: Frank Hamedi

Project Number: 10-93-567-ST Project Name: 909 Bluebell Drive Project Location: Livermore GlobalID: T06019716197

## **Certificate of Analysis - Data Report**

Lab # : C0857-004	Sample ID: GP-7-5					Matrix: Soli	id	Sample Date: 05/09/2008		
TPH-Purgeable - GC: EPA 5030B (or 5035A for Encore Samples only) / EPA 8015B										
Parameter	Result	Qual	D/P-F	<b>Detection Limit</b>	Units	Prep Date	Prep Batch	Analysis Date	QC Batch	
TPH as Gasoline	ND		0.96	0.48	mg/Kg	N/A	N/A	05/13/2008	SGC080513	
Surrogate	Surrogate Recovery Control Limits (%)					Analyzed by: JAbidog				
4-Bromofluorobenzene	98.9 65 - 135					Reviewed by: MaiChiTu				
VOCs: EPA 5030B (or 503	5A for Encore Samples	only)/	EPA 8260	)B						
Parameter	Result	Qual	D/P-F	<b>Detection Limit</b>	Units	Prep Date	Prep Batch	Analysis Date	QC Batch	
Benzene	ND		1.0	5.0	µg/Kg	N/A	N/A	05/13/2008	SM3080513	
Toluene	ND		1.0	5.0	µg/Kg	N/A	N/A	05/13/2008	SM3080513	
Ethyl Benzene	ND		1.0	5.0	µg/Kg	N/A	N/A	05/13/2008	SM3080513	
Xylenes, Total	ND		1.0	10	µg/Kg	N/A	N/A	05/13/2008	SM3080513	
Methyl-t-butyl Ether	ND		1.0	5.0	µg/Kg	N/A	N/A	05/13/2008	SM3080513	
tert-Butyl Ethyl Ether	ND		1.0	5.0	µg/Kg	N/A	N/A	05/13/2008	SM3080513	
tert-Butanol (TBA)	ND		1.0	40	µg/Kg	N/A	N/A	05/13/2008	SM3080513	
Diisopropyl Ether	ND		1.0	5.0	µg/Kg	N/A	N/A	05/13/2008	SM3080513	
tert-Amyl Methyl Ether	ND		1.0	5.0	µg/Kg	N/A	N/A	05/13/2008	SM3080513	
1,2-Dichloroethane	ND		1.0	5.0	µg/Kg	N/A	N/A	05/13/2008	SM3080513	
1,2-Dibromoethane (EDB)	ND		1.0	5.0	µg/Kg	N/A	N/A	05/13/2008	SM3080513	
Surrogate	Surrogate Recovery		Control Limits (%)					Analyzed by: EricKum		
4-Bromofluorobenzene	97.0		60 .	- 130	Reviewed by: MaiChiTu				uTu	
Dibromofluoromethane	106		60 -	- 130						
Toluene-d8	92.9		60 -	· 130						



### 3334 Victor Court, Santa Clara, CA 95054 Phone: (408) 588-0200 Fax: (408) 588-0201

Enviro Soil Tech Consultants 131 Tully Road San Jose, CA 95111 Attn: Frank Hamedi

Project Number: 10-93-567-ST Project Name: 909 Bluebell Drive Project Location: Livermore GlobalID: T06019716197

## **Certificate of Analysis - Data Report**

Lab # : C0857-005	Sample ID: GP-7-10					Matrix: Soli	id	Sample Date: 05/09/2008			
TPH-Purgeable - GC: EPA 5030B (or 5035A for Encore Samples only) / EPA 8015B											
Parameter	Result (	Qual	D/P-F	<b>Detection Limit</b>	Units	Prep Date	Prep Batch	Analysis Date	QC Batch		
TPH as Gasoline	ND		0.93	0.46	mg/Kg	N/A	N/A	05/13/2008	SGC080513		
Surrogate	Surrogate Recovery Control Limits (%)							Analyzed by: JAbido	g		
4-Bromofluorobenzene	91.4 65 - 135					Reviewed by: MaiChiTu					
VOCs: EPA 5030B (or 503	5A for Encore Samples of	only)/I	EPA 8260	В							
Parameter	Result (	Qual	D/P-F	<b>Detection Limit</b>	Units	Prep Date	Prep Batch	Analysis Date	QC Batch		
Benzene	ND		1.0	5.0	µg/Kg	N/A	N/A	05/15/2008	SM3080515		
Toluene	ND		1.0	5.0	µg/Kg	N/A	N/A	05/15/2008	SM3080515		
Ethyl Benzene	ND		1.0	5.0	µg/Kg	N/A	N/A	05/15/2008	SM3080515		
Xylenes, Total	ND		1.0	10	µg/Kg	N/A	N/A	05/15/2008	SM3080515		
Methyl-t-butyl Ether	6.5		1.0	5.0	µg/Kg	N/A	N/A	05/15/2008	SM3080515		
tert-Butyl Ethyl Ether	ND		1.0	5.0	µg/Kg	N/A	N/A	05/15/2008	SM3080515		
tert-Butanol (TBA)	ND		1.0	40	µg/Kg	N/A	N/A	05/15/2008	SM3080515		
Diisopropyl Ether	ND		1.0	5.0	µg/Kg	N/A	N/A	05/15/2008	SM3080515		
tert-Amyl Methyl Ether	ND		1.0	5.0	µg/Kg	N/A	N/A	05/15/2008	SM3080515		
1,2-Dichloroethane	ND		1.0	5.0	µg/Kg	N/A	N/A	05/15/2008	SM3080515		
1,2-Dibromoethane (EDB)	ND		1.0	5.0	µg/Kg	N/A	N/A	05/15/2008	SM3080515		
Surrogate	Surrogate Recovery	Control Limits (%)					Analyzed by: EricKu	m			
4-Bromofluorobenzene	96.9		60 -	130			Reviewed by: MaiChiTu				
Dibromofluoromethane	104		60 -	130							
Toluene-d8	94.9		60 -	130							



### 3334 Victor Court, Santa Clara, CA 95054 Phone: (408) 588-0200 Fax: (408) 588-0201

Enviro Soil Tech Consultants 131 Tully Road San Jose, CA 95111 Attn: Frank Hamedi

Project Number: 10-93-567-ST Project Name: 909 Bluebell Drive Project Location: Livermore GlobalID: T06019716197

## **Certificate of Analysis - Data Report**

Lab # : C0857-006	Sample ID: GP-7-15				Matrix: Solid			Sample Date: 05/09/2008		
TPH-Purgeable - GC: EPA 5030B (or 5035A for Encore Samples only) / EPA 8015B										
Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch	
TPH as Gasoline	ND		1.0	0.50	mg/Kg	N/A	N/A	05/13/2008	SGC080513	
Surrogate	Surrogate Recovery Control Limits (%)					Analyzed by: JAbidog				
4-Bromofluorobenzene	93.1 65 - 135			- 135			Reviewed by: MaiChiTu			
VOCs: EPA 5030B (or 503	5A for Encore Samples	only)/	EPA 8260	)B						
Parameter	Result	Qual	D/P-F	<b>Detection Limit</b>	Units	Prep Date	Prep Batch	Analysis Date	QC Batch	
Benzene	ND		1.0	5.0	µg/Kg	N/A	N/A	05/15/2008	SM3080515	
Toluene	ND		1.0	5.0	µg/Kg	N/A	N/A	05/15/2008	SM3080515	
Ethyl Benzene	ND		1.0	5.0	µg/Kg	N/A	N/A	05/15/2008	SM3080515	
Xylenes, Total	ND		1.0	10	µg/Kg	N/A	N/A	05/15/2008	SM3080515	
Methyl-t-butyl Ether	ND		1.0	5.0	µg/Kg	N/A	N/A	05/15/2008	SM3080515	
tert-Butyl Ethyl Ether	ND		1.0	5.0	µg/Kg	N/A	N/A	05/15/2008	SM3080515	
tert-Butanol (TBA)	ND		1.0	40	µg/Kg	N/A	N/A	05/15/2008	SM3080515	
Diisopropyl Ether	ND		1.0	5.0	µg/Kg	N/A	N/A	05/15/2008	SM3080515	
tert-Amyl Methyl Ether	ND		1.0	5.0	µg/Kg	N/A	N/A	05/15/2008	SM3080515	
1,2-Dichloroethane	ND		1.0	5.0	µg/Kg	N/A	N/A	05/15/2008	SM3080515	
1,2-Dibromoethane (EDB)	ND		1.0	5.0	µg/Kg	N/A	N/A	05/15/2008	SM3080515	
Surrogate	Surrogate Recovery		Control Limits (%)					Analyzed by: EricKum		
4-Bromofluorobenzene	97.0		60 - 130 Reviewed by: MaiChiT				uTu			
Dibromofluoromethane	107		60 .	- 130						
Toluene-d8	93.4		60 -	- 130						



#### 3334 Victor Court, Santa Clara, CA 95054 Phone: (408) 588-0200 Fax: (408) 588-0201

Enviro Soil Tech Consultants 131 Tully Road San Jose, CA 95111 Attn: Frank Hamedi

Project Number: 10-93-567-ST Project Name: 909 Bluebell Drive Project Location: Livermore GlobalID: T06019716197

## **Certificate of Analysis - Data Report**

Lab # : C0857-007	Sample ID: GP-8-	5			Matrix: Sol	id	Sample Date	: 05/09/2008
TPH-Purgeable - GC: EPA	5030B (or 5035A for En	icore Sam	oles only) / EP	A 8015B				
Parameter	Result Q	ual D/I	-F Detectio	n Limit Units	Prep Date	Prep Batch	Analysis Date	QC Batch
TPH as Gasoline	ND	0.9	5 0.4	-8 mg/Kg	N/A	N/A	05/13/2008	SGC080513
Surrogate	Surrogate Recovery	Cont	rol Limits (%)	)			Analyzed by: JAbido	g
4-Bromofluorobenzene	90.1	65	- 135				Reviewed by: MaiCh	iTu
VOCs: EPA 5030B (or 503	5A for Encore Samples o	only)/EPA	8260B					
Parameter	Result Q	ual D/I	-F Detectio	n Limit Units	Prep Date	Prep Batch	Analysis Date	QC Batch
Benzene	ND	1.	) 5.	0 μg/Kg	N/A	N/A	05/15/2008	SM3080515
Toluene	ND	1.	0 5.	0 μg/Kg	N/A	N/A	05/15/2008	SM3080515
Ethyl Benzene	ND	1.	0 5.	0 μg/Kg	N/A	N/A	05/15/2008	SM3080515
Xylenes, Total	ND	1.	0 10	) µg/Kg	N/A	N/A	05/15/2008	SM3080515
Methyl-t-butyl Ether	ND	1.	0 5.	0 μg/Kg	N/A	N/A	05/15/2008	SM3080515
tert-Butyl Ethyl Ether	ND	1.	0 5.	0 μg/Kg	N/A	N/A	05/15/2008	SM3080515
tert-Butanol (TBA)	ND	1.	0 40	) µg/Kg	N/A	N/A	05/15/2008	SM3080515
Diisopropyl Ether	ND	1.	0 5.	0 μg/Kg	N/A	N/A	05/15/2008	SM3080515
tert-Amyl Methyl Ether	ND	1.	0 5.	0 μg/Kg	N/A	N/A	05/15/2008	SM3080515
1,2-Dichloroethane	ND	1.	0 5.	0 μg/Kg	N/A	N/A	05/15/2008	SM3080515
1,2-Dibromoethane (EDB)	ND	1.	0 5.	0 µg/Kg	N/A	N/A	05/15/2008	SM3080515
Surrogate	Surrogate Recovery	Con	rol Limits (%)	)			Analyzed by: EricKu	m
4-Bromofluorobenzene	95.4	60	- 130				Reviewed by: MaiCh	iiTu
Dibromofluoromethane	105	60	- 130					
Toluene-d8	92.2	60	- 130					



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Enviro Soil Tech Consultants 131 Tully Road San Jose, CA 95111 Attn: Frank Hamedi

Project Number: 10-93-567-ST Project Name: 909 Bluebell Drive Project Location: Livermore GlobalID: T06019716197

## **Certificate of Analysis - Data Report**

Lab # : C0857-008	# : C0857-008 Sample ID: GP-8-10		Matrix: Solid			Sample Date: 05/09/2008			
TPH-Purgeable - GC: EPA	5030B (or 5035A for E	ncore	Samples	only) / EPA 8015B					
Parameter	Result	Qual	D/P-F	<b>Detection Limit</b>	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
TPH as Gasoline	ND		0.99	0.50	mg/Kg	N/A	N/A	05/13/2008	SGC080513
Surrogate	Surrogate Recovery		Control l	Limits (%)				Analyzed by: JAbido	g
4-Bromofluorobenzene	95.7		65 -	135				Reviewed by: MaiCh	iTu
VOCs: EPA 5030B (or 503	5A for Encore Samples	only)/	EPA 826(	B					
Parameter	Result	Qual	D/P-F	<b>Detection Limit</b>	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
Benzene	ND		5.0	25	µg/Kg	N/A	N/A	05/20/2008	SM3080520
Toluene	ND		5.0	25	µg/Kg	N/A	N/A	05/20/2008	SM3080520
Ethyl Benzene	ND		5.0	25	µg/Kg	N/A	N/A	05/20/2008	SM3080520
Xylenes, Total	ND		5.0	50	µg/Kg	N/A	N/A	05/20/2008	SM3080520
Methyl-t-butyl Ether	440		5.0	25	µg/Kg	N/A	N/A	05/20/2008	SM3080520
tert-Butyl Ethyl Ether	ND		5.0	25	µg/Kg	N/A	N/A	05/20/2008	SM3080520
tert-Butanol (TBA)	2300		5.0	200	µg/Kg	N/A	N/A	05/20/2008	SM3080520
Diisopropyl Ether	ND		5.0	25	µg/Kg	N/A	N/A	05/20/2008	SM3080520
tert-Amyl Methyl Ether	ND		5.0	25	µg/Kg	N/A	N/A	05/20/2008	SM3080520
1,2-Dichloroethane	ND		5.0	25	µg/Kg	N/A	N/A	05/20/2008	SM3080520
1,2-Dibromoethane (EDB)	ND		5.0	25	µg/Kg	N/A	N/A	05/20/2008	SM3080520
Surrogate	Surrogate Recovery		Control l	Limits (%)				Analyzed by: EricKu	m
4-Bromofluorobenzene	95.8		60 -	130				Reviewed by: MaiCh	iTu
Dibromofluoromethane	104		60 -	130					
Toluene-d8	94.7		60 -	130					



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Enviro Soil Tech Consultants 131 Tully Road San Jose, CA 95111 Attn: Frank Hamedi

Project Number: 10-93-567-ST Project Name: 909 Bluebell Drive Project Location: Livermore GlobalID: T06019716197

## **Certificate of Analysis - Data Report**

Lab # : C0857-009	Sample ID: GP-8	-15			I	Matrix: Soli	id	Sample Date	: 05/09/2008
TPH-Purgeable - GC: EPA Parameter	,	Encore Qual	Samples D/P-F	only) / EPA 8015B Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
		Quai				•	•	·	-
TPH as Gasoline	ND		0.97	0.49	mg/Kg	N/A	N/A	05/13/2008	SGC080513
Surrogate	Surrogate Recovery		Control 1	Limits (%)				Analyzed by: JAbido	g
4-Bromofluorobenzene	88.7		65 -	135				Reviewed by: MaiCh	iTu
VOCs: EPA 5030B (or 503	5A for Encore Samples	only)/	EPA 826(	)B					
Parameter	Result	Qual	D/P-F	<b>Detection Limit</b>	Units	Prep Date	<b>Prep Batch</b>	Analysis Date	QC Batch
Benzene	ND		1.0	5.0	µg/Kg	N/A	N/A	05/20/2008	SM3080520
Toluene	ND		1.0	5.0	µg/Kg	N/A	N/A	05/20/2008	SM3080520
Ethyl Benzene	ND		1.0	5.0	µg/Kg	N/A	N/A	05/20/2008	SM3080520
Xylenes, Total	ND		1.0	10	µg/Kg	N/A	N/A	05/20/2008	SM3080520
Methyl-t-butyl Ether	44		1.0	5.0	µg/Kg	N/A	N/A	05/20/2008	SM3080520
tert-Butyl Ethyl Ether	ND		1.0	5.0	µg/Kg	N/A	N/A	05/20/2008	SM3080520
tert-Butanol (TBA)	270		1.0	40	µg/Kg	N/A	N/A	05/20/2008	SM3080520
Diisopropyl Ether	ND		1.0	5.0	µg/Kg	N/A	N/A	05/20/2008	SM3080520
tert-Amyl Methyl Ether	ND		1.0	5.0	µg/Kg	N/A	N/A	05/20/2008	SM3080520
1,2-Dichloroethane	ND		1.0	5.0	µg/Kg	N/A	N/A	05/20/2008	SM3080520
1,2-Dibromoethane (EDB)	ND		1.0	5.0	µg/Kg	N/A	N/A	05/20/2008	SM3080520
Surrogate	Surrogate Recovery		Control	Limits (%)				Analyzed by: EricKu	m
4-Bromofluorobenzene	95.9		60 -	- 130				Reviewed by: MaiCh	iTu
Dibromofluoromethane	102		60 -	- 130					
Toluene-d8	93.9		60 -	- 130					



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Project Number: 10-93-567-ST Project Name: 909 Bluebell Drive Project Location: Livermore GlobalID: T06019716197

## **Certificate of Analysis - Data Report**

#### ab # • C0857 010 Sample ID: CP 0 5

Lab # : C0857-010	C0857-010 Sample ID: GP-9-5				Matrix: Solid			Sample Date: 05/09/2008	
TPH-Purgeable - GC: EPA	5030B (or 5035A for En	ncore S	Samples	only) / EPA 8015B					
Parameter	Result Q	Qual	D/P-F	<b>Detection Limit</b>	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
TPH as Gasoline	ND		0.96	0.48	mg/Kg	N/A	N/A	05/13/2008	SGC080513
Surrogate	Surrogate Recovery	(	Control l	Limits (%)				Analyzed by: JAbido	g
4-Bromofluorobenzene	92.3		65 -	135				Reviewed by: MaiCh	iTu
VOCs: EPA 5030B (or 503	5A for Encore Samples o	only)/E	EPA 826(	В					
Parameter	Result Q	Qual	D/P-F	<b>Detection Limit</b>	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
Benzene	ND		1.0	5.0	µg/Kg	N/A	N/A	05/15/2008	SM3080515
Toluene	ND		1.0	5.0	µg/Kg	N/A	N/A	05/15/2008	SM3080515
Ethyl Benzene	ND		1.0	5.0	µg/Kg	N/A	N/A	05/15/2008	SM3080515
Xylenes, Total	ND		1.0	10	µg/Kg	N/A	N/A	05/15/2008	SM3080515
Methyl-t-butyl Ether	ND		1.0	5.0	µg/Kg	N/A	N/A	05/15/2008	SM3080515
tert-Butyl Ethyl Ether	ND		1.0	5.0	µg/Kg	N/A	N/A	05/15/2008	SM3080515
tert-Butanol (TBA)	ND		1.0	40	µg/Kg	N/A	N/A	05/15/2008	SM3080515
Diisopropyl Ether	ND		1.0	5.0	µg/Kg	N/A	N/A	05/15/2008	SM3080515
tert-Amyl Methyl Ether	ND		1.0	5.0	µg/Kg	N/A	N/A	05/15/2008	SM3080515
1,2-Dichloroethane	ND		1.0	5.0	µg/Kg	N/A	N/A	05/15/2008	SM3080515
1,2-Dibromoethane (EDB)	ND		1.0	5.0	µg/Kg	N/A	N/A	05/15/2008	SM3080515
Surrogate	Surrogate Recovery	(	Control I	Limits (%)				Analyzed by: EricKu	m
4-Bromofluorobenzene	96.0		60 -	130				Reviewed by: MaiCh	iTu
Dibromofluoromethane	108		60 -	130					
Toluene-d8	91.8		60 -	130					



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**Enviro Soil Tech Consultants** 131 Tully Road San Jose, CA 95111 Attn: Frank Hamedi

Project Number: 10-93-567-ST Project Name: 909 Bluebell Drive Project Location: Livermore GlobalID: T06019716197

## **Certificate of Analysis - Data Report**

#### Lob # + C0857 011 Sample ID: CP 0 10

Lab # : C0857-011	V-011 Sample ID: GP-9-10				Matrix: Solid			Sample Date: 05/09/2008	
TPH-Purgeable - GC: EPA	A 5030B (or 5035A for E	Incore	Samples	only) / EPA 8015B					
Parameter	Result	Qual	D/P-F	<b>Detection Limit</b>	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
TPH as Gasoline	ND		0.98	0.49	mg/Kg	N/A	N/A	05/13/2008	SGC080513
Surrogate	Surrogate Recovery		Control	Limits (%)				Analyzed by: JAbido	g
4-Bromofluorobenzene	90.3		65 ·	135				Reviewed by: MaiCh	iiTu
VOCs: EPA 5030B (or 503	5A for Encore Samples	only)/	EPA 8260	B					
Parameter	Result	Qual	D/P-F	<b>Detection Limit</b>	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
Benzene	ND		1.0	5.0	µg/Kg	N/A	N/A	05/20/2008	SM3080520
Toluene	ND		1.0	5.0	µg/Kg	N/A	N/A	05/20/2008	SM3080520
Ethyl Benzene	ND		1.0	5.0	µg/Kg	N/A	N/A	05/20/2008	SM3080520
Xylenes, Total	ND		1.0	10	µg/Kg	N/A	N/A	05/20/2008	SM3080520
Methyl-t-butyl Ether	ND		1.0	5.0	µg/Kg	N/A	N/A	05/20/2008	SM3080520
tert-Butyl Ethyl Ether	ND		1.0	5.0	µg/Kg	N/A	N/A	05/20/2008	SM3080520
tert-Butanol (TBA)	ND		1.0	40	µg/Kg	N/A	N/A	05/20/2008	SM3080520
Diisopropyl Ether	ND		1.0	5.0	µg/Kg	N/A	N/A	05/20/2008	SM3080520
tert-Amyl Methyl Ether	ND		1.0	5.0	µg/Kg	N/A	N/A	05/20/2008	SM3080520
1,2-Dichloroethane	ND		1.0	5.0	µg/Kg	N/A	N/A	05/20/2008	SM3080520
1,2-Dibromoethane (EDB)	ND		1.0	5.0	µg/Kg	N/A	N/A	05/20/2008	SM3080520
Surrogate	Surrogate Recovery		Control 1	Limits (%)				Analyzed by: EricKu	m
4-Bromofluorobenzene	94.2		60 ·	130				Reviewed by: MaiCh	uTu
Dibromofluoromethane	104		60 ·	130					
Toluene-d8	93.2		60 -	130					



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**Enviro Soil Tech Consultants** 131 Tully Road San Jose, CA 95111 Attn: Frank Hamedi

Project Number: 10-93-567-ST Project Name: 909 Bluebell Drive Project Location: Livermore GlobalID: T06019716197

## **Certificate of Analysis - Data Report**

#### Lab # + C0857 012 Sample ID: CP 0 15

Lab # : C0857-012	2 Sample ID: GP-9-15				Matrix: Solid			Sample Date: 05/09/2008	
TPH-Purgeable - GC: EPA	A 5030B (or 5035A for E	Incore	Samples	only) / EPA 8015B					
Parameter	Result	Qual	D/P-F	<b>Detection Limit</b>	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
TPH as Gasoline	ND		0.91	0.45	mg/Kg	N/A	N/A	05/13/2008	SGC080513
Surrogate	Surrogate Recovery		Control	Limits (%)				Analyzed by: JAbido	g
4-Bromofluorobenzene	94.2		65 ·	135				Reviewed by: MaiCh	iiTu
VOCs: EPA 5030B (or 503	5A for Encore Samples	only)/	EPA 8260	B					
Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
Benzene	ND		1.0	5.0	µg/Kg	N/A	N/A	05/20/2008	SM3080520
Toluene	ND		1.0	5.0	µg/Kg	N/A	N/A	05/20/2008	SM3080520
Ethyl Benzene	ND		1.0	5.0	µg/Kg	N/A	N/A	05/20/2008	SM3080520
Xylenes, Total	ND		1.0	10	µg/Kg	N/A	N/A	05/20/2008	SM3080520
Methyl-t-butyl Ether	14		1.0	5.0	µg/Kg	N/A	N/A	05/20/2008	SM3080520
tert-Butyl Ethyl Ether	ND		1.0	5.0	µg/Kg	N/A	N/A	05/20/2008	SM3080520
tert-Butanol (TBA)	ND		1.0	40	µg/Kg	N/A	N/A	05/20/2008	SM3080520
Diisopropyl Ether	ND		1.0	5.0	µg/Kg	N/A	N/A	05/20/2008	SM3080520
tert-Amyl Methyl Ether	ND		1.0	5.0	µg/Kg	N/A	N/A	05/20/2008	SM3080520
1,2-Dichloroethane	ND		1.0	5.0	µg/Kg	N/A	N/A	05/20/2008	SM3080520
1,2-Dibromoethane (EDB)	ND		1.0	5.0	µg/Kg	N/A	N/A	05/20/2008	SM3080520
Surrogate	Surrogate Recovery		Control 1	Limits (%)				Analyzed by: EricKu	m
4-Bromofluorobenzene	94.1		60 ·	130				Reviewed by: MaiCh	iTu
Dibromofluoromethane	102		60 ·	130					
Toluene-d8	94.6		60 -	130					



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Enviro Soil Tech Consultants 131 Tully Road San Jose, CA 95111 Attn: Frank Hamedi

Project Number: 10-93-567-ST Project Name: 909 Bluebell Drive Project Location: Livermore GlobalID: T06019716197

## **Certificate of Analysis - Data Report**

Lab # : C0857-013	20857-013 Sample ID: GP-10-5			Matrix: Solid			Sample Date: 05/09/2008		
TPH-Purgeable - GC: EPA	A 5030B (or 5035A for En	ncore Sa	amples	only) / EPA 8015B					
Parameter	Result Q	ual 1	D/P-F	<b>Detection Limit</b>	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
TPH as Gasoline	ND		0.97	0.49	mg/Kg	N/A	N/A	05/13/2008	SGC080513
Surrogate	Surrogate Recovery	С	ontrol l	Limits (%)				Analyzed by: JAbido	g
4-Bromofluorobenzene	94.4		65 -	135				Reviewed by: MaiCh	niTu
VOCs: EPA 5030B (or 503	5A for Encore Samples o	nly)/El	PA 8260	B					
Parameter	Result Q	ual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
Benzene	ND		1.0	5.0	µg/Kg	N/A	N/A	05/20/2008	SM3080520
Toluene	ND		1.0	5.0	µg/Kg	N/A	N/A	05/20/2008	SM3080520
Ethyl Benzene	ND		1.0	5.0	µg/Kg	N/A	N/A	05/20/2008	SM3080520
Xylenes, Total	ND		1.0	10	µg/Kg	N/A	N/A	05/20/2008	SM3080520
Methyl-t-butyl Ether	ND		1.0	5.0	µg/Kg	N/A	N/A	05/20/2008	SM3080520
tert-Butyl Ethyl Ether	ND		1.0	5.0	µg/Kg	N/A	N/A	05/20/2008	SM3080520
tert-Butanol (TBA)	ND		1.0	40	µg/Kg	N/A	N/A	05/20/2008	SM3080520
Diisopropyl Ether	ND		1.0	5.0	µg/Kg	N/A	N/A	05/20/2008	SM3080520
tert-Amyl Methyl Ether	ND		1.0	5.0	µg/Kg	N/A	N/A	05/20/2008	SM3080520
1,2-Dichloroethane	ND		1.0	5.0	µg/Kg	N/A	N/A	05/20/2008	SM3080520
1,2-Dibromoethane (EDB)	ND		1.0	5.0	µg/Kg	N/A	N/A	05/20/2008	SM3080520
Surrogate	Surrogate Recovery	С	ontrol l	Limits (%)				Analyzed by: EricKu	m
4-Bromofluorobenzene	94.1		60 -	130				Reviewed by: MaiCh	uTu
Dibromofluoromethane	104		60 -	130					
Toluene-d8	94.0		60 -	130					



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Project Number: 10-93-567-ST Project Name: 909 Bluebell Drive Project Location: Livermore GlobalID: T06019716197

## **Certificate of Analysis - Data Report**

Lab # : C0857-014	#: C0857-014 Sample ID: GP-10-10				I	Matrix: Soli	id	Sample Date: 05/09/2008	
TPH-Purgeable - GC: EPA	5030B (or 5035A for H	Encore	Samples	only) / EPA 8015B					
Parameter	Result	Qual	D/P-F	<b>Detection Limit</b>	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
TPH as Gasoline	ND		0.91	0.45	mg/Kg	N/A	N/A	05/14/2008	SGC080513
Surrogate	Surrogate Recovery		Control l	Limits (%)				Analyzed by: JAbido	g
4-Bromofluorobenzene	87.7		65 -	135				Reviewed by: MaiCh	uTu
VOCs: EPA 5030B (or 503	5A for Encore Samples	only)/	EPA 8260	B					
Parameter	Result	Qual	D/P-F	<b>Detection Limit</b>	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
Benzene	ND		1.0	5.0	µg/Kg	N/A	N/A	05/20/2008	SM3080520
Toluene	ND		1.0	5.0	µg/Kg	N/A	N/A	05/20/2008	SM3080520
Ethyl Benzene	ND		1.0	5.0	µg/Kg	N/A	N/A	05/20/2008	SM3080520
Xylenes, Total	ND		1.0	10	µg/Kg	N/A	N/A	05/20/2008	SM3080520
Methyl-t-butyl Ether	ND		1.0	5.0	µg/Kg	N/A	N/A	05/20/2008	SM3080520
tert-Butyl Ethyl Ether	ND		1.0	5.0	µg/Kg	N/A	N/A	05/20/2008	SM3080520
tert-Butanol (TBA)	ND		1.0	40	µg/Kg	N/A	N/A	05/20/2008	SM3080520
Diisopropyl Ether	ND		1.0	5.0	µg/Kg	N/A	N/A	05/20/2008	SM3080520
tert-Amyl Methyl Ether	ND		1.0	5.0	µg/Kg	N/A	N/A	05/20/2008	SM3080520
1,2-Dichloroethane	ND		1.0	5.0	µg/Kg	N/A	N/A	05/20/2008	SM3080520
1,2-Dibromoethane (EDB)	ND		1.0	5.0	µg/Kg	N/A	N/A	05/20/2008	SM3080520
Surrogate	Surrogate Recovery		Control l	Limits (%)				Analyzed by: EricKu	m
4-Bromofluorobenzene	94.9		60 -	130				Reviewed by: MaiCh	uTu
Dibromofluoromethane	104		60 -	130					
Toluene-d8	93.0		60 -	130					



#### 3334 Victor Court, Santa Clara, CA 95054 Phone: (408) 588-0200 Fax: (408) 588-0201

Enviro Soil Tech Consultants 131 Tully Road San Jose, CA 95111 Attn: Frank Hamedi

Project Number: 10-93-567-ST Project Name: 909 Bluebell Drive Project Location: Livermore GlobalID: T06019716197

## **Certificate of Analysis - Data Report**

Lab # : C0857-015 Sample ID: GP-10-15				Matrix: Solid			Sample Date: 05/09/2008		
TPH-Purgeable - GC: EPA	A 5030B (or 5035A for E	ncore	Samples	only) / EPA 8015B					
Parameter	Result	Qual	D/P-F	<b>Detection Limit</b>	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
TPH as Gasoline	ND		0.92	0.46	mg/Kg	N/A	N/A	05/14/2008	SGC080513
Surrogate	Surrogate Recovery		Control l	Limits (%)				Analyzed by: JAbido	g
4-Bromofluorobenzene	88.8		65 -	135				Reviewed by: MaiCh	uTu
VOCs: EPA 5030B (or 503	5A for Encore Samples	only)/	EPA 826(	B					
Parameter	Result	Qual	D/P-F	<b>Detection Limit</b>	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
Benzene	ND		1.0	5.0	µg/Kg	N/A	N/A	05/20/2008	SM3080520
Toluene	ND		1.0	5.0	µg/Kg	N/A	N/A	05/20/2008	SM3080520
Ethyl Benzene	ND		1.0	5.0	µg/Kg	N/A	N/A	05/20/2008	SM3080520
Xylenes, Total	ND		1.0	10	µg/Kg	N/A	N/A	05/20/2008	SM3080520
Methyl-t-butyl Ether	ND		1.0	5.0	µg/Kg	N/A	N/A	05/20/2008	SM3080520
tert-Butyl Ethyl Ether	ND		1.0	5.0	µg/Kg	N/A	N/A	05/20/2008	SM3080520
tert-Butanol (TBA)	ND		1.0	40	µg/Kg	N/A	N/A	05/20/2008	SM3080520
Diisopropyl Ether	ND		1.0	5.0	µg/Kg	N/A	N/A	05/20/2008	SM3080520
tert-Amyl Methyl Ether	ND		1.0	5.0	µg/Kg	N/A	N/A	05/20/2008	SM3080520
1,2-Dichloroethane	ND		1.0	5.0	µg/Kg	N/A	N/A	05/20/2008	SM3080520
1,2-Dibromoethane (EDB)	ND		1.0	5.0	µg/Kg	N/A	N/A	05/20/2008	SM3080520
Surrogate	Surrogate Recovery		Control I	Limits (%)				Analyzed by: EricKu	m
4-Bromofluorobenzene	96.0		60 -	130				Reviewed by: MaiCh	uTu
Dibromofluoromethane	102		60 -	130					
Toluene-d8	94.4		60 -	130					



#### 3334 Victor Court, Santa Clara, CA 95054 Phone: (408) 588-0200 Fax: (408) 588-0201

Enviro Soil Tech Consultants 131 Tully Road San Jose, CA 95111 Attn: Frank Hamedi

Project Number: 10-93-567-ST Project Name: 909 Bluebell Drive Project Location: Livermore GlobalID: T06019716197

## **Certificate of Analysis - Data Report**

ab # : C0857-016 Sample ID: GP-10-20				Matrix: Solid			Sample Date: 05/09/2008		
TPH-Purgeable - GC: EPA	5030B (or 5035A for E	ncore S	Samples	only) / EPA 8015B					
Parameter	Result (	Qual	D/P-F	<b>Detection Limit</b>	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
TPH as Gasoline	ND		0.97	0.49	mg/Kg	N/A	N/A	05/14/2008	SGC080513
Surrogate	Surrogate Recovery	(	Control I	Limits (%)				Analyzed by: JAbido	g
4-Bromofluorobenzene	89.8		65 -	135				Reviewed by: MaiCh	uTu
VOCs: EPA 5030B (or 503	5A for Encore Samples	only)/E	CPA 8260	В					
Parameter	Result (	Qual	D/P-F	<b>Detection Limit</b>	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
Benzene	ND		1.0	5.0	µg/Kg	N/A	N/A	05/20/2008	SM3080520
Toluene	ND		1.0	5.0	µg/Kg	N/A	N/A	05/20/2008	SM3080520
Ethyl Benzene	ND		1.0	5.0	µg/Kg	N/A	N/A	05/20/2008	SM3080520
Xylenes, Total	ND		1.0	10	µg/Kg	N/A	N/A	05/20/2008	SM3080520
Methyl-t-butyl Ether	ND		1.0	5.0	µg/Kg	N/A	N/A	05/20/2008	SM3080520
tert-Butyl Ethyl Ether	ND		1.0	5.0	µg/Kg	N/A	N/A	05/20/2008	SM3080520
tert-Butanol (TBA)	ND		1.0	40	µg/Kg	N/A	N/A	05/20/2008	SM3080520
Diisopropyl Ether	ND		1.0	5.0	µg/Kg	N/A	N/A	05/20/2008	SM3080520
tert-Amyl Methyl Ether	ND		1.0	5.0	µg/Kg	N/A	N/A	05/20/2008	SM3080520
1,2-Dichloroethane	ND		1.0	5.0	µg/Kg	N/A	N/A	05/20/2008	SM3080520
1,2-Dibromoethane (EDB)	ND		1.0	5.0	µg/Kg	N/A	N/A	05/20/2008	SM3080520
Surrogate	Surrogate Recovery	(	Control I	Limits (%)				Analyzed by: EricKu	m
4-Bromofluorobenzene	95.8		60 -	130				Reviewed by: MaiCh	uTu
Dibromofluoromethane	103		60 -	130					
Toluene-d8	94.6		60 -	130					



## Method Blank - Solid - TPH-Purgeable - GC: EPA 5030B (or 5035A for Encore Samples only) / EPA 8015B QC Batch ID: SGC080513 Validated by: MaiChiTu - 05/14/08 QC Batch Analysis Date: 5/13/2008

Parameter			Result	DF	PQLR	Units
TPH as Gasoline			ND	1	0.50	mg/Kg
Surrogate for Blank	% Recovery	<b>Control Limits</b>				
4-Bromofluorobenzene	94.7	65 - 135				



#### Method Blank - Solid - VOCs: EPA 5030B (or 5035A for Encore Samples only)/EPA 8260B

#### QC Batch ID: SM3080513

Toluene-d8

Validated by: MaiChiTu - 05/14/08

QC Batch Analysis Date: 5/13/2008

95.2

Parameter			Result	DF	PQLR	Units
1,2-Dibromoethane (ED	)B)		ND	1	5.0	µg/Kg
1,2-Dichloroethane			ND	1	5.0	µg/Kg
Benzene			ND	1	5.0	µg/Kg
Diisopropyl Ether			ND	1	5.0	µg/Kg
Ethyl Benzene			ND	1	5.0	µg/Kg
Methyl-t-butyl Ether			ND	1	5.0	µg/Kg
tert-Amyl Methyl Ether			ND	1	5.0	µg/Kg
tert-Butanol (TBA)			ND	1	40	µg/Kg
tert-Butyl Ethyl Ether			ND	1	5.0	µg/Kg
Toluene			ND	1	5.0	µg/Kg
Xylenes, Total			ND	1	10	µg/Kg
Surrogate for Blank	% Recovery	<b>Control Limits</b>				
4-Bromofluorobenzene	97.3	60 - 130				
Dibromofluoromethane	99.3	60 - 130				



#### Method Blank - Solid - VOCs: EPA 5030B (or 5035A for Encore Samples only)/EPA 8260B

#### QC Batch ID: SM3080515

Dibromofluoromethane

Toluene-d8

Validated by: MaiChiTu - 05/19/08

QC Batch Analysis Date: 5/15/2008

104

93.6

60 - 130

Parameter	Result	DF	PQLR	Units
1,2-Dibromoethane (EDB)	ND	1	5.0	µg/Kg
1,2-Dichloroethane	ND	1	5.0	µg/Kg
Benzene	ND	1	5.0	µg/Kg
Diisopropyl Ether	ND	1	5.0	µg/Kg
Ethyl Benzene	ND	1	5.0	µg/Kg
Methyl-t-butyl Ether	ND	1	5.0	µg/Kg
tert-Amyl Methyl Ether	ND	1	5.0	µg/Kg
tert-Butanol (TBA)	ND	1	40	µg/Kg
tert-Butyl Ethyl Ether	ND	1	5.0	µg/Kg
Toluene	ND	1	5.0	µg/Kg
Xylenes, Total	ND	1	10	µg/Kg
Surrogate for Blank% RecoveryControl Limits4-Bromofluorobenzene95.860 - 130	5			



#### Method Blank - Solid - VOCs: EPA 5030B (or 5035A for Encore Samples only)/EPA 8260B

#### QC Batch ID: SM3080520

Toluene-d8

Validated by: MaiChiTu - 05/21/08

QC Batch Analysis Date: 5/20/2008

96.3

Parameter			Result	DF	PQLR	Units
1,2-Dibromoethane (EDB)			ND	1	5.0	µg/Kg
1,2-Dichloroethane			ND	1	5.0	µg/Kg
Benzene			ND	1	5.0	µg/Kg
Diisopropyl Ether			ND	1	5.0	µg/Kg
Ethyl Benzene			ND	1	5.0	µg/Kg
Methyl-t-butyl Ether			ND	1	5.0	µg/Kg
tert-Amyl Methyl Ether			ND	1	5.0	µg/Kg
tert-Butanol (TBA)			ND	1	40	µg/Kg
tert-Butyl Ethyl Ether			ND	1	5.0	µg/Kg
Toluene			ND	1	5.0	µg/Kg
Xylenes, Total			ND	1	10	µg/Kg
Surrogate for Blank %	6 Recovery	<b>Control Limits</b>				
4-Bromofluorobenzene	94.1	60 - 130				
Dibromofluoromethane	100	60 - 130				



LCS / LCSD - Solid - TPH-Purgeable - GC: EPA 5030B (or 5035A for Encore Samples only) / EPA 8015B QC Batch ID: SGC080513 Reviewed by: MaiChiTu - 05/14/08

#### QC Batch ID Analysis Date: 5/13/2008

LCS Parameter TPH as Gasoline	Method Bla <0.50	ank Spike Amt 2.5	SpikeResult 2.27	<b>Units</b> mg/Kg	<b>% Recovery</b> 90.8			Recovery Limits 65 - 135
Surrogate 4-Bromofluorobenzene	% Recovery 93.3	<b>Control Limits</b> 65 - 135						
<b>LCSD</b> Parameter TPH as Gasoline	Method Bla <0.50	ank Spike Amt 2.5	SpikeResult 2.32	<b>Units</b> mg/Kg	% Recovery 92.8	<b>RPD</b> 2.2	RPD Limits 30.0	Recovery Limits 65 - 135
Surrogate 4-Bromofluorobenzene	% Recovery 97.8	<b>Control Limits</b> 65 - 135						



#### LCS / LCSD - Solid - VOCs: EPA 5030B (or 5035A for Encore Samples only)/EPA 8260B

### QC Batch ID: SM3080513

Reviewed by: MaiChiTu - 05/14/08

#### QC Batch ID Analysis Date: 5/13/2008

LCS
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Parameter	Method Blan	Spike Amt	SpikeResult	Units	% Recovery			<b>Recovery Limits</b>
1,1-Dichloroethene	0.0	40	45.3	µg/Kg	113			65 - 135
Benzene	<5.0	40	45.0	µg/Kg	112			65 - 135
Chlorobenzene	0.0	40	40.0	µg/Kg	100			65 - 135
Methyl-t-butyl Ether	<5.0	40	40.2	µg/Kg	100			65 - 135
Toluene	<5.0	40	39.0	µg/Kg	97.5			65 - 135
Trichloroethene	0.0	40	45.5	µg/Kg	114			65 - 135
Surrogate	% Recovery C	ontrol Limits						
4-Bromofluorobenzene	93.5	60 - 130						
Dibromofluoromethane	99.4	60 - 130						
Toluene-d8	93.2	60 - 130						
LCSD								
Parameter	Method Blan	Spike Amt	SpikeResult	Units	% Recovery	RPD	<b>RPD</b> Limits	<b>Recovery Limits</b>
1,1-Dichloroethene	0.0	40	44.4	µg/Kg	111	2.0	30.0	65 - 135
Benzene	<5.0	40	43.6	µg/Kg	109	3.2	30.0	65 - 135
Chlorobenzene	0.0	40	39.5	µg/Kg	98.8	1.3	30.0	65 - 135
Methyl-t-butyl Ether	<5.0	40	41.5	µg/Kg	104	3.2	30.0	65 - 135
Toluene	<5.0	40	38.5	µg/Kg	96.2	1.3	30.0	65 - 135
Trichloroethene	0.0	40	43.2	µg/Kg	108	5.2	30.0	65 - 135
Surrogate	% Recovery C	ontrol Limits						
4-Bromofluorobenzene	95.4	60 - 130						
Dibromofluoromethane	103.0	60 - 130						
Toluene-d8	93.8	60 - 130						



#### LCS / LCSD - Solid - VOCs: EPA 5030B (or 5035A for Encore Samples only)/EPA 8260B

### QC Batch ID: SM3080515

Reviewed by: MaiChiTu - 05/19/08

#### QC Batch ID Analysis Date: 5/15/2008

LCS	
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Parameter	Method Blan	k Spike Amt	SpikeResult	Units	% Recovery			<b>Recovery Limits</b>
1,1-Dichloroethene	0.0	40	42.4	µg/Kg	106			65 - 135
Benzene	<5.0	40	42.8	µg/Kg	107			65 - 135
Chlorobenzene	0.0	40	38.9	µg/Kg	97.2			65 - 135
Methyl-t-butyl Ether	<5.0	40	37.6	µg/Kg	94.0			65 - 135
Toluene	<5.0	40	38.9	µg/Kg	97.2			65 - 135
Trichloroethene	0.0	40	43.9	µg/Kg	110			65 - 135
Surrogate	% Recovery C	Control Limits						
4-Bromofluorobenzene	95.9	60 - 130						
Dibromofluoromethane	97.6	60 - 130						
Toluene-d8	93.9	60 - 130						
LCSD								
Parameter	Method Blan	k Spike Amt	SpikeResult	Units	% Recovery	RPD	<b>RPD</b> Limits	Recovery Limits
1,1-Dichloroethene	0.0	40	45.1	µg/Kg	113	6.2	30.0	65 - 135
Benzene	<5.0	40	44.1	µg/Kg	110	3.0	30.0	65 - 135
Chlorobenzene	0.0	40	41.2	µg/Kg	103	5.7	30.0	65 - 135
Methyl-t-butyl Ether	<5.0	40	39.9	µg/Kg	99.8	5.9	30.0	65 - 135
Toluene	<5.0	40	40.3	µg/Kg	101	3.5	30.0	65 - 135
Trichloroethene	0.0	40	47.1	µg/Kg	118	7.0	30.0	65 - 135
Surrogate	% Recovery C	Control Limits						
4-Bromofluorobenzene	97.6	60 - 130						
Dibromofluoromethane	102.0	60 - 130						
Toluene-d8	95.3	60 - 130						



#### LCS / LCSD - Solid - VOCs: EPA 5030B (or 5035A for Encore Samples only)/EPA 8260B

#### QC Batch ID: SM3080520

Reviewed by: MaiChiTu - 05/21/08

#### QC Batch ID Analysis Date: 5/20/2008

LCS	
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Parameter	Method Blank	Spike Amt	SpikeResult	Units	% Recovery			<b>Recovery Limits</b>
1,1-Dichloroethene	0.0	40	36.1	µg/Kg	90.2			65 - 135
Benzene	<5.0	40	38.8	µg/Kg	97.0			65 - 135
Chlorobenzene	0.0	40	36.3	µg/Kg	90.8			65 - 135
Methyl-t-butyl Ether	<5.0	40	36.2	µg/Kg	90.5			65 - 135
Toluene	<5.0	40	34.8	µg/Kg	87.0			65 - 135
Trichloroethene	0.0	40	38.6	µg/Kg	96.5			65 - 135
Surrogate	% Recovery C	ontrol Limits						
4-Bromofluorobenzene	94.6	50 - 130						
Dibromofluoromethane	<b>99.9</b>	50 - 130						
Toluene-d8	95.7	50 - 130						
LCSD								
Parameter	Method Blank	Spike Amt	SpikeResult	Units	% Recovery	RPD	<b>RPD</b> Limits	<b>Recovery Limits</b>
1,1-Dichloroethene	0.0	40	48.2	µg/Kg	120	29	30.0	65 - 135
Benzene	<5.0	40	47.4	µg/Kg	118	20	30.0	65 - 135
Chlorobenzene	0.0	40	44.8	µg/Kg	112	21	30.0	65 - 135
Methyl-t-butyl Ether	<5.0	40	38.6	µg/Kg	96.5	6.4	30.0	65 - 135
Toluene	<5.0	40	44.8	µg/Kg	112	25	30.0	65 - 135
Trichloroethene	0.0	40	49.2	µg/Kg	123	24	30.0	65 - 135
Surrogate	% Recovery Co	ontrol Limits						
4-Bromofluorobenzene	94.9	50 - 130						
Dibromofluoromethane	97.6	50 - 130						
Toluene-d8	97.3	50 - 130						



#### MS / MSD - Solid - TPH-Purgeable - GC: EPA 5030B (or 5035A for Encore Samples only) / EPA 8015B

QC Batch ID: SGC080513

Reviewed by: MaiChiTu - 05/14/08

### QC Batch ID Analysis Date: 5/13/2008

MS Samp	le Spiked: C0857-0	01							
Parameter	Sample Result DF	Spike Amount	Spike Result	Units	Analysis Date	% Recovery			Recovery Limits
TPH as Gasoline	ND 1	2.5	2.00	mg/Kg	5/13/2008	80.0			65 - 135
Surrogate 4-Bromofluorobenzene MSD Samp	<b>91.3</b> 65	ol Limits - 135							
		N1							
Parameter	le Spiked: C0857-0 Sample Result <sub>DF</sub>	Spike	Spike Result	Units	Analysis Date	% Recovery	RPD	RPD Limits	Recovery Limits
	Sample	Spike	•	<b>Units</b> mg/Kg		<b>% Recovery</b> 90.8	<b>RPD</b> 13	RPD Limits 30.0	



#### MS / MSD - Solid - VOCs: EPA 5030B (or 5035A for Encore Samples only)/EPA 8260B

#### QC Batch ID: SM3080513

Reviewed by: MaiChiTu - 05/14/08

#### QC Batch ID Analysis Date: 5/13/2008

#### MS Sample Spiked: C0857-004

Parameter	Sample Result	DF	Spike Amount	Spike Result	Units	Analysis Date	% Recovery	Recovery Limits
Falametei		DF			Units		/a Recovery	
Benzene	ND	1	40	40.5	µg/Kg	5/13/2008	101	65 - 135
Methyl-t-butyl Ether	ND	1	40	39.1	µg/Kg	5/13/2008	97.8	65 - 135
Toluene	ND	1	40	36.3	µg/Kg	5/13/2008	90.8	65 - 135

Surrogate	% Recovery	Cont	rol	Limits
4-Bromofluorobenzene	96.6	60	-	130
Dibromofluoromethane	102.0	60	-	130
Toluene-d8	94.8	60	-	130

#### MSD Sample Spiked: C0857-004

	Sample		Spike	Spike		Analysis				Recovery
Parameter	Result	DF	Amount	Result	Units	Date	% Recovery	RPD	RPD Limits	Limits
Benzene	ND	1	40	49.6	µg/Kg	5/13/2008	124	20	30.0	65 - 135
Methyl-t-butyl Ether	ND	1	40	41.5	µg/Kg	5/13/2008	104	6.0	30.0	65 - 135
Toluene	ND	1	40	44.3	µg/Kg	5/13/2008	111	20	30.0	65 - 135

Surrogate	% Recovery	<b>Control Limits</b>						
4-Bromofluorobenzene	96.9	60	-	130				
Dibromofluoromethane	99.6	60	-	130				
Toluene-d8	93.4	60	-	130				



#### MS / MSD - Solid - VOCs: EPA 5030B (or 5035A for Encore Samples only)/EPA 8260B

#### QC Batch ID: SM3080515

Reviewed by: MaiChiTu - 05/19/08

#### QC Batch ID Analysis Date: 5/15/2008

#### MS Sample Spiked: C0857-010

Parameter	Sample Result	DF	Spike Amount	Spike Result	Units	Analysis Date	% Recovery	Recovery Limits
Benzene	ND	1	40	47.8	µg/Kg	5/15/2008	120	65 - 135
Methyl-t-butyl Ether	ND	1	40	39.6	µg/Kg	5/15/2008	99.0	65 - 135
Toluene	ND	1	40	42.4	µg/Kg	5/15/2008	106	65 - 135

Surrogate	% Recovery	Cont	rol	Limits
4-Bromofluorobenzene	99.4	60	-	130
Dibromofluoromethane	103.0	60	-	130
Toluene-d8	94.8	60	-	130

#### MSD Sample Spiked: C0857-010

Parameter	Sample Result	DF	Spike Amount	Spike Result	Units	Analysis Date	% Recovery	RPD	RPD Limits	Recovery Limits
Benzene	ND	1	40	47.5	µg/Kg	5/15/2008	119	0.63	30.0	65 - 135
Methyl-t-butyl Ether	ND	1	40	39.2	µg/Kg	5/15/2008	98.0	1.0	30.0	65 - 135
Toluene	ND	1	40	42.5	µg/Kg	5/15/2008	106	0.24	30.0	65 - 135

Surrogate	% Recovery	Cont	rol	Limits
4-Bromofluorobenzene	97.6	60	-	130
Dibromofluoromethane	103.0	60	-	130
Toluene-d8	94.2	60	-	130



#### MS / MSD - Solid - VOCs: EPA 5030B (or 5035A for Encore Samples only)/EPA 8260B

#### QC Batch ID: SM3080520

Reviewed by: MaiChiTu - 05/21/08

#### QC Batch ID Analysis Date: 5/20/2008

#### MS Sample Spiked: C0857-013

Parameter	Sample Result	DF	Spike Amount	Spike Result	Units	Analysis Date	% Recovery	Recovery Limits
Farameter		DF			Units	2410	% Recovery	
Benzene	ND	1	40	47.3	µg/Kg	5/20/2008	118	65 - 135
Methyl-t-butyl Ether	ND	1	40	35.9	µg/Kg	5/20/2008	89.8	65 - 135
Toluene	ND	1	40	45.1	µg/Kg	5/20/2008	113	65 - 135

Surrogate	% Recovery	Cont	rol	Limits
4-Bromofluorobenzene	94.6	60	-	130
Dibromofluoromethane	96.4	60	-	130
Toluene-d8	97.3	60	-	130

#### MSD Sample Spiked: C0857-013

	Sample		Spike	Spike		Analysis				Recovery
Parameter	Result	DF	Amount	Result	Units	Date	% Recovery	RPD	RPD Limits	Limits
Benzene	ND	1	40	48.4	µg/Kg	5/20/2008	121	2.3	30.0	65 - 135
Methyl-t-butyl Ether	ND	1	40	38.4	µg/Kg	5/20/2008	96.0	6.7	30.0	65 - 135
Toluene	ND	1	40	46.5	µg/Kg	5/20/2008	116	3.1	30.0	65 - 135

Surrogate	% Recovery	Contr	ol	Limits
4-Bromofluorobenzene	94.4	60	-	130
Dibromofluoromethane	98.1	60	-	130
Toluene-d8	95.1	60	-	130

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Environmental & Geotechnical Consultants <i>Bis TULLY ROAD, SAN JOSE, CALIFORNIA 95111</i> Tel: (408) 297-1500 Fax: (408) 292-2116	nd lab neport to medi

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3334 Victor Court Santa Clara, CA 95054 Phone: (408) 588-0200 Fax: (408) 588-0201 www.accutest.com

Frank Hamedi Enviro Soil Tech Consultants 131 Tully Road San Jose, CA 95111 Lab Order Number: C0856 Issued: 05/27/2008

Global ID: T06019716197

Project Number: 10-93-567-ST Project Name: 909 Bluebell Drive Project Location: Livermore

# Certificate of Analysis - Final Report

On May 12, 2008, samples were received under chain of custody for analysis. Accutest-Northern California analyzes samples "as received" unless otherwise noted. The following results are included:

 Matrix
 Test / Comments

 Liquid
 VOCs: EPA 5030B / EPA 8260B for Groundwater and Water - EPA 624 for Wastewater

 Electronic Deliverables for Geotracker
 TPH-Purgeable - GC : EPA 5030B / EPA 8015B

Accutest-Northern California is certified for environmental analyses by the State of California (#2346). Subcontracted work is the responsibility of the subcontract laboratory, this includes turn-around-time and data quality. If you have any questions regarding this report, please call us at 408-588-0200 ext. 225.

Sincerely,

Laurie Stort Augitug

Laurie Glantz-Murphy Laboratory Director



3334 Victor Court, Santa Clara, CA 95054 Phone: (408) 588-0200 Fax: (408) 588-0201

Enviro Soil Tech Consultants 131 Tully Road San Jose, CA 95111 Attn: Frank Hamedi

Project Number: 10-93-567-ST Project Name: 909 Bluebell Drive Project Location: Livermore GlobalID: T06019716197

## **Certificate of Analysis - Data Report**

Lab # : C0856-001	Sample ID: GP-5-	·W			]	Matrix: Liq	uid	Sample Date	e: 05/09/2008
<b>TPH-Purgeable - GC : EPA</b>									
Parameter	Result (	Qual	D/P-F	<b>Detection Limit</b>	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
TPH as Gasoline Atypical pattern.	560		5.0	250	μg/L	N/A	N/A	05/19/2008	WGC080519
Surrogate	Surrogate Recovery	(	Control I	Limits (%)				Analyzed by: JAbido	og
4-Bromofluorobenzene	93.7		65 -	135		Reviewed by: MaiChiTu			
VOCs: EPA 5030B / EPA 8	3260B for Groundwater	and W	ater - 1	EPA 624 for Waster	water				
Parameter	Result (	Qual	D/P-F	<b>Detection Limit</b>	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
Benzene	ND		20	10	μg/L	N/A	N/A	05/20/2008	WM2080520
Toluene	ND		20	10	μg/L	N/A	N/A	05/20/2008	WM2080520
Ethyl Benzene	ND		20	10	μg/L	N/A	N/A	05/20/2008	WM2080520
Xylenes, Total	ND		20	20	μg/L	N/A	N/A	05/20/2008	WM2080520
Methyl-t-butyl Ether	ND		20	20	μg/L	N/A	N/A	05/20/2008	WM2080520
tert-Butyl Ethyl Ether	ND		20	100	μg/L	N/A	N/A	05/20/2008	WM2080520
tert-Butanol (TBA)	ND		20	200	μg/L	N/A	N/A	05/20/2008	WM2080520
Diisopropyl Ether	ND		20	100	μg/L	N/A	N/A	05/20/2008	WM2080520
tert-Amyl Methyl Ether	ND		20	100	μg/L	N/A	N/A	05/20/2008	WM2080520
1,2-Dichloroethane	ND		20	10	μg/L	N/A	N/A	05/20/2008	WM2080520
1,2-Dibromoethane (EDB)	ND		20	10	μg/L	N/A	N/A	05/20/2008	WM2080520
Surrogate	Surrogate Recovery	(	Control l	Limits (%)				Analyzed by: TAF	
4-Bromofluorobenzene	96.3		60 -	130				Reviewed by: MaiCl	niTu
Dibromofluoromethane	92.8		60 -	130					
Toluene-d8	94.3		60 -	130					



#### 3334 Victor Court, Santa Clara, CA 95054 Phone: (408) 588-0200 Fax: (408) 588-0201

**Enviro Soil Tech Consultants** 131 Tully Road San Jose, CA 95111 Attn: Frank Hamedi

Project Number: 10-93-567-ST Project Name: 909 Bluebell Drive Project Location: Livermore GlobalID: T06019716197

## **Certificate of Analysis - Data Report**

Samples Received: 05/12/2008 Sample Collected by: Client

					~	uniple conec				
Lab # : C0856-002	Sample ID: GP-7-	-W			]	Matrix: Liq	uid	Sample Date	e: 05/09/2008	
TPH-Purgeable - GC : EPA		01	D/P-F	Detection Limit	T	Duran Data	Duran Datah		OC B-4-h	
Parameter		Qual	-		Units	Prep Date	Prep Batch	Analysis Date	QC Batch	
TPH as Gasoline	ND		1.0	50	μg/L	N/A	N/A	05/19/2008	WGC080519	
Surrogate	Surrogate Recovery		Control l	Limits (%)		Analyzed by: JAbidog				
4-Bromofluorobenzene	98.6		65 -	135	Reviewed by: MaiChiTu					
VOCs: EPA 5030B / EPA 8	3260B for Groundwater	and W	Vater - 1	EPA 624 for Wastev	water					
Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch	
Benzene	ND		1.0	0.50	μg/L	N/A	N/A	05/20/2008	WM2080520	
Toluene	1.7		1.0	0.50	μg/L	N/A	N/A	05/20/2008	WM2080520	
Ethyl Benzene	ND		1.0	0.50	μg/L	N/A	N/A	05/20/2008	WM2080520	
Xylenes, Total	ND		1.0	1.0	μg/L	N/A	N/A	05/20/2008	WM2080520	
Methyl-t-butyl Ether	40		1.0	1.0	μg/L	N/A	N/A	05/20/2008	WM2080520	
tert-Butyl Ethyl Ether	ND		1.0	5.0	μg/L	N/A	N/A	05/20/2008	WM2080520	
tert-Butanol (TBA)	ND		1.0	10	μg/L	N/A	N/A	05/20/2008	WM2080520	
Diisopropyl Ether	ND		1.0	5.0	μg/L	N/A	N/A	05/20/2008	WM2080520	
tert-Amyl Methyl Ether	ND		1.0	5.0	μg/L	N/A	N/A	05/20/2008	WM2080520	
1,2-Dichloroethane	ND		1.0	0.50	μg/L	N/A	N/A	05/20/2008	WM2080520	
1,2-Dibromoethane (EDB)	ND		1.0	0.50	$\mu g/L$	N/A	N/A	05/20/2008	WM2080520	
Surrogate	Surrogate Recovery		Control l	Limits (%)				Analyzed by: TAF		
4-Bromofluorobenzene	94.8		60 -	130				Reviewed by: MaiCh	niTu	
Dibromofluoromethane	100		60 -	130						
Toluene-d8	97.4		60 -	130						



3334 Victor Court, Santa Clara, CA 95054 Phone: (408) 588-0200 Fax: (408) 588-0201

Enviro Soil Tech Consultants 131 Tully Road San Jose, CA 95111 Attn: Frank Hamedi

Project Number: 10-93-567-ST Project Name: 909 Bluebell Drive Project Location: Livermore GlobalID: T06019716197

# **Certificate of Analysis - Data Report**

Lab # : C0856-003	Sample ID: GP-8-	W			]	Matrix: Liq	uid	Sample Date	e: 05/09/200	
TPH-Purgeable - GC : EPA	A 5030B / EPA 8015B									
Parameter	Result Q	ual D	)/P-F	<b>Detection Limit</b>	Units	Prep Date	Prep Batch	Analysis Date	QC Batch	
TPH as Gasoline Atypical pattern.	530		4.0	200	μg/L	N/A	N/A	05/22/2008	WGC080522	
Surrogate	Surrogate Recovery	Co	ntrol I	Limits (%)				Analyzed by: JAbido	g	
4-Bromofluorobenzene	93.9	(	65 -	135			Reviewed by: MaiChiTu			
VOCs: EPA 5030B / EPA 8	260B for Groundwater a	and Wat	er - l	EPA 624 for Wastey	water					
Parameter			)/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch	
Benzene	ND		10	5.0	μg/L	N/A	N/A	05/20/2008	WM2080520	
Toluene	ND		10	5.0	μg/L	N/A	N/A	05/20/2008	WM2080520	
Ethyl Benzene	ND		10	5.0	μg/L	N/A	N/A	05/20/2008	WM2080520	
Xylenes, Total	ND		10	10	μg/L	N/A	N/A	05/20/2008	WM2080520	
Methyl-t-butyl Ether	970		10	10	μg/L	N/A	N/A	05/20/2008	WM2080520	
tert-Butyl Ethyl Ether	ND		10	50	μg/L	N/A	N/A	05/20/2008	WM2080520	
tert-Butanol (TBA)	4100		10	100	μg/L	N/A	N/A	05/20/2008	WM2080520	
Diisopropyl Ether	ND		10	50	μg/L	N/A	N/A	05/20/2008	WM2080520	
tert-Amyl Methyl Ether	ND		10	50	μg/L	N/A	N/A	05/20/2008	WM2080520	
1,2-Dichloroethane	ND		10	5.0	μg/L	N/A	N/A	05/20/2008	WM2080520	
1,2-Dibromoethane (EDB)	ND		10	5.0	μg/L	N/A	N/A	05/20/2008	WM2080520	
Surrogate	Surrogate Recovery	Co	ontrol I	Limits (%)				Analyzed by: TAF		
4-Bromofluorobenzene	92.5	(	60 -	130				Reviewed by: MaiCh	niTu	
Dibromofluoromethane	99.7	(	60 -	130				-		
Toluene-d8	97.7	(	60 -	130						



#### 3334 Victor Court, Santa Clara, CA 95054 Phone: (408) 588-0200 Fax: (408) 588-0201

Enviro Soil Tech Consultants 131 Tully Road San Jose, CA 95111 Attn: Frank Hamedi

Project Number: 10-93-567-ST Project Name: 909 Bluebell Drive Project Location: Livermore GlobalID: T06019716197

## **Certificate of Analysis - Data Report**

Lab # : C0856-004	Sample ID: GP-9-	W		-	Matrix: Liq	uid	Sample Date	e: 05/09/2008	
<b>TPH-Purgeable - GC : EPA</b>	A 5030B / EPA 8015B								
Parameter	Result Q	Qual D/P-1	F Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch	
TPH as Gasoline	ND	1.0	50	μg/L	N/A	N/A	05/19/2008	WGC080519	
Surrogate	Surrogate Recovery	Contro	ol Limits (%)	Analyzed by: JAbidog					
4-Bromofluorobenzene	100	65	- 135	Reviewed by: MaiChiTu					
VOCs: EPA 5030B / EPA 8	260B for Groundwater	and Water	· EPA 624 for Waste	water					
Parameter	Result Q	Qual D/P-1	F Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch	
Benzene	ND	1.0	0.50	μg/L	N/A	N/A	05/20/2008	WM2080520	
Toluene	ND	1.0	0.50	μg/L	N/A	N/A	05/20/2008	WM2080520	
Ethyl Benzene	ND	1.0	0.50	μg/L	N/A	N/A	05/20/2008	WM2080520	
Xylenes, Total	ND	1.0	1.0	μg/L	N/A	N/A	05/20/2008	WM2080520	
Methyl-t-butyl Ether	8.7	1.0	1.0	μg/L	N/A	N/A	05/20/2008	WM2080520	
tert-Butyl Ethyl Ether	ND	1.0	5.0	μg/L	N/A	N/A	05/20/2008	WM2080520	
tert-Butanol (TBA)	ND	1.0	10	μg/L	N/A	N/A	05/20/2008	WM2080520	
Diisopropyl Ether	ND	1.0	5.0	μg/L	N/A	N/A	05/20/2008	WM2080520	
tert-Amyl Methyl Ether	ND	1.0	5.0	μg/L	N/A	N/A	05/20/2008	WM2080520	
1,2-Dichloroethane	ND	1.0	0.50	μg/L	N/A	N/A	05/20/2008	WM2080520	
1,2-Dibromoethane (EDB)	ND	1.0	0.50	μg/L	N/A	N/A	05/20/2008	WM2080520	
Surrogate	Surrogate Recovery	Contro	ol Limits (%)				Analyzed by: TAF		
4-Bromofluorobenzene	93.0	60	- 130				Reviewed by: MaiCl	niTu	
Dibromofluoromethane	99.1	60	- 130						
Toluene-d8	99.6	60	- 130						



#### 3334 Victor Court, Santa Clara, CA 95054 Phone: (408) 588-0200 Fax: (408) 588-0201

**Enviro Soil Tech Consultants** 131 Tully Road San Jose, CA 95111 Attn: Frank Hamedi

Project Number: 10-93-567-ST Project Name: 909 Bluebell Drive Project Location: Livermore GlobalID: T06019716197

## **Certificate of Analysis - Data Report**

Samples Received: 05/12/2008 Sample Collected by: Client

Sumple Concercu by. Cherk								
Lab # : C0856-005	Sample ID: GP-10	-W			Matrix: Liq	uid	Sample Date	: 05/09/2008
TPH-Purgeable - GC : EPA Parameter		ual D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	OC Batch
					•	•	v	τ.
TPH as Gasoline	ND	1.0	50	μg/L	N/A	N/A	05/17/2008	WGC080517
Surrogate	Surrogate Recovery	Control	Limits (%)	Analyzed by: JAbidog				
4-Bromofluorobenzene	95.8	65	- 135	Reviewed by: MaiChiTu				
VOCs: EPA 5030B / EPA 8	3260B for Groundwater a	and Water -	EPA 624 for Waster	water				
Parameter	Result Q	ual D/P-F	<b>Detection Limit</b>	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
Benzene	ND	1.0	0.50	μg/L	N/A	N/A	05/20/2008	WM2080520
Toluene	ND	1.0	0.50	μg/L	N/A	N/A	05/20/2008	WM2080520
Ethyl Benzene	ND	1.0	0.50	μg/L	N/A	N/A	05/20/2008	WM2080520
Xylenes, Total	ND	1.0	1.0	μg/L	N/A	N/A	05/20/2008	WM2080520
Methyl-t-butyl Ether	ND	1.0	1.0	μg/L	N/A	N/A	05/20/2008	WM2080520
tert-Butyl Ethyl Ether	ND	1.0	5.0	μg/L	N/A	N/A	05/20/2008	WM2080520
tert-Butanol (TBA)	ND	1.0	10	μg/L	N/A	N/A	05/20/2008	WM2080520
Diisopropyl Ether	ND	1.0	5.0	μg/L	N/A	N/A	05/20/2008	WM2080520
tert-Amyl Methyl Ether	ND	1.0	5.0	μg/L	N/A	N/A	05/20/2008	WM2080520
1,2-Dichloroethane	ND	1.0	0.50	μg/L	N/A	N/A	05/20/2008	WM2080520
1,2-Dibromoethane (EDB)	ND	1.0	0.50	μg/L	N/A	N/A	05/20/2008	WM2080520
Surrogate	Surrogate Recovery	Control	Limits (%)				Analyzed by: TAF	
4-Bromofluorobenzene	92.9	60	- 130				Reviewed by: MaiCl	niTu
Dibromofluoromethane	96.4	60	- 130					
Toluene-d8	96.6	60	- 130					



#### Method Blank - Liquid - TPH-Purgeable - GC : EPA 5030B / EPA 8015B

QC Batch ID: WGC080517

Validated by: MaiChiTu - 05/20/08

QC Batch Analysis Date: 5/17/2008

Parameter			Result	DF	PQLR	Units
TPH as Gasoline			ND	1	50	µg/L
Surrogate for Blank	% Recovery	<b>Control Limits</b>				
4-Bromofluorobenzene	92.7	65 - 135				



#### Method Blank - Liquid - TPH-Purgeable - GC : EPA 5030B / EPA 8015B

#### QC Batch ID: WGC080519

Validated by: MaiChiTu - 05/20/08

### QC Batch Analysis Date: 5/19/2008

Parameter			Result	DF	PQLR	Units
TPH as Gasoline			ND	1	50	µg/L
Surrogate for Blank	% Recovery	<b>Control Limits</b>				
4-Bromofluorobenzene	99.3	65 - 135				



#### Method Blank - Liquid - TPH-Purgeable - GC : EPA 5030B / EPA 8015B

#### QC Batch ID: WGC080522

Validated by: MaiChiTu - 05/27/08

### QC Batch Analysis Date: 5/22/2008

Parameter			Result	DF	PQLR	Units
TPH as Gasoline			ND	1	50	µg/L
Surrogate for Blank	% Recovery	<b>Control Limits</b>				
4-Bromofluorobenzene	95.3	65 - 135				



#### Method Blank - Liquid - VOCs: EPA 5030B / EPA 8260B for Groundwater and Water - EPA 624 for

Wastewater QC Batch ID: WM2080520

Dibromofluoromethane

Toluene-d8

Validated by: MaiChiTu - 05/21/08

QC Batch Analysis Date: 5/20/2008

94.8

97.1

60 - 130

Parameter	Result	DF	PQLR	Units
1,2-Dibromoethane (EDB)	ND	1	0.50	µg/L
1,2-Dichloroethane	ND	1	0.50	µg/L
Benzene	ND	1	0.50	µg/L
Diisopropyl Ether	ND	1	5.0	µg/L
Ethyl Benzene	ND	1	0.50	µg/L
Methyl-t-butyl Ether	ND	1	1.0	µg/L
tert-Amyl Methyl Ether	ND	1	5.0	µg/L
tert-Butanol (TBA)	ND	1	10	µg/L
tert-Butyl Ethyl Ether	ND	1	5.0	µg/L
Toluene	ND	1	0.50	μg/L
Xylenes, Total	ND	1	1.0	µg/L
Surrogate for Blank % Recovery Control Limits				
4-Bromofluorobenzene <b>94.9</b> 60 - 130				



LCS / LCSD - Liquid - TPH-Purgeable - GC : EPA 5030B / EPA 8015BReviewed by:MaiChiTu - 05/20/08QC Batch ID: WGC080517Reviewed by:MaiChiTu - 05/20/08QC Batch ID Analysis Date: 5/17/2008State State S										
<b>LCS</b> Parameter TPH as Gasoline	Method Blar <50	nk Spike Amt 120	SpikeResult 142	<b>Units</b> μg/L	% Recovery 114			Recovery Limits 65 - 135		
Surrogate 4-Bromofluorobenzene	% Recovery 113.0	<b>Control Limits</b> 65 - 135								
<b>LCSD</b> Parameter TPH as Gasoline	Method Blar <50	nk Spike Amt 120	SpikeResult 122	<b>Units</b> μg/L	<b>% Recovery</b> 97.6	<b>RPD</b> 15	RPD Limits 25.0	Recovery Limits 65 - 135		
Surrogate 4-Bromofluorobenzene	% Recovery 96.2	<b>Control Limits</b> 65 - 135								



LCS / LCSD - Liq QC Batch ID: WG QC Batch ID Anal	C080519	•	GC : EPA 503	30B / El	PA 8015B		Reviewed b	y: MaiChiTu - 05/20/08
<b>LCS</b> Parameter TPH as Gasoline	Method Blar <50	ik Spike Amt 120	SpikeResult 127	<b>Units</b> μg/L	% Recovery 102			Recovery Limits 65 - 135
Surrogate 4-Bromofluorobenzene	% Recovery 93.8	Control Limits 65 - 135						
LCSD Parameter TPH as Gasoline	<50	<b>k Spike Amt</b> 120	SpikeResult 139	<b>Units</b> μg/L	% Recovery 111	<b>RPD</b> 9.0	RPD Limits 25.0	Recovery Limits 65 - 135
Surrogate 4-Bromofluorobenzene	% Recovery 99.0	Control Limits 65 - 135						



LCS / LCSD - Liquid - TPH-Purgeable - GC : EPA 5030B / EPA 8015BQC Batch ID: WGC080522Reviewed by: MaiChiTu - 05/27/08QC Batch ID Analysis Date: 5/22/2008State State Stat											
<b>LCS</b> Parameter TPH as Gasoline	Method Blar <50	nk Spike Amt 120	SpikeResult 134	<b>Units</b> μg/L	% Recovery 107			Recovery Limits 65 - 135			
Surrogate 4-Bromofluorobenzene	% Recovery 98.5	<b>Control Limits</b> 65 - 135									
LCSD Parameter TPH as Gasoline	<50	nk Spike Amt 120	SpikeResult 121	<b>Units</b> μg/L	<b>% Recovery</b> 96.8	<b>RPD</b> 10	RPD Limits 25.0	Recovery Limits 65 - 135			
Surrogate 4-Bromofluorobenzene	% Recovery 110.0	<b>Control Limits</b> 65 - 135									



#### LCS / LCSD - Liquid - VOCs: EPA 5030B / EPA 8260B for Groundwater and Water - EPA 624 for

Wastewater

QC Batch ID: WM2080520

Reviewed by: MaiChiTu - 05/21/08

#### QC Batch ID Analysis Date: 5/20/2008

LCS								
Parameter	Method Blank	Spike Amt	SpikeResult	Units	% Recovery			Recovery Limits
1,1-Dichloroethene	0.0	20	18.0	µg/L	90.0			70 - 130
Benzene	<0.50	20	19.4	µg/L	97.0			70 - 130
Chlorobenzene	0.0	20	18.9	µg/L	94.5			70 - 130
Methyl-t-butyl Ether	<1.0	20	19.2	µg/L	96.0			70 - 130
Toluene	<0.50	20	18.3	µg/L	91.5			70 - 130
Trichloroethene	0.0	20	19.6	µg/L	98.0			70 - 130
Surrogate	% Recovery C	ontrol Limits						
4-Bromofluorobenzene	97.5	60 - 130						
Dibromofluoromethane	98.3	60 - 130						
Toluene-d8	98.1	60 - 130						
LCSD								
LCSD Parameter	Method Blank	Spike Amt	SpikeResult	Units	% Recovery	RPD	RPD Limits	Recovery Limits
	Method Blank 0.0	<b>Spike Amt</b> 20	SpikeResult 18.8	<b>Units</b> µg/L	<b>% Recovery</b> 94.0	<b>RPD</b> 4.3	RPD Limits 25.0	<b>Recovery Limits</b> 70 - 130
Parameter		•	•					•
Parameter 1,1-Dichloroethene	0.0	20	18.8	µg/L	94.0	4.3	25.0	70 - 130
<b>Parameter</b> 1,1-Dichloroethene Benzene	0.0 <0.50	20 20	18.8 20.4	μg/L μg/L	94.0 102	4.3 5.0	25.0 25.0	70 - 130 70 - 130
Parameter 1,1-Dichloroethene Benzene Chlorobenzene	0.0 <0.50 0.0	20 20 20	18.8 20.4 20.3	μg/L μg/L μg/L	94.0 102 102	4.3 5.0 7.1	25.0 25.0 25.0	70 - 130 70 - 130 70 - 130
Parameter 1,1-Dichloroethene Benzene Chlorobenzene Methyl-t-butyl Ether	0.0 <0.50 0.0 <1.0	20 20 20 20 20	18.8 20.4 20.3 18.7	μg/L μg/L μg/L μg/L	94.0 102 102 93.5	4.3 5.0 7.1 2.6	25.0 25.0 25.0 25.0	70 - 130 70 - 130 70 - 130 70 - 130 70 - 130
Parameter 1,1-Dichloroethene Benzene Chlorobenzene Methyl-t-butyl Ether Toluene	0.0 <0.50 0.0 <1.0 <0.50 0.0	20 20 20 20 20 20	18.8 20.4 20.3 18.7 19.6	μg/L μg/L μg/L μg/L μg/L	94.0 102 102 93.5 98.0	4.3 5.0 7.1 2.6 6.9	25.0 25.0 25.0 25.0 25.0	70 - 130 70 - 130 70 - 130 70 - 130 70 - 130 70 - 130
Parameter 1,1-Dichloroethene Benzene Chlorobenzene Methyl-t-butyl Ether Toluene Trichloroethene	0.0 <0.50 0.0 <1.0 <0.50 0.0 % Recovery C	20 20 20 20 20 20 20	18.8 20.4 20.3 18.7 19.6	μg/L μg/L μg/L μg/L μg/L	94.0 102 102 93.5 98.0	4.3 5.0 7.1 2.6 6.9	25.0 25.0 25.0 25.0 25.0	70 - 130 70 - 130 70 - 130 70 - 130 70 - 130 70 - 130
Parameter 1,1-Dichloroethene Benzene Chlorobenzene Methyl-t-butyl Ether Toluene Trichloroethene Surrogate	0.0 <0.50 0.0 <1.0 <0.50 0.0 % Recovery C 94.3	20 20 20 20 20 20 20 00trol Limits	18.8 20.4 20.3 18.7 19.6	μg/L μg/L μg/L μg/L μg/L	94.0 102 102 93.5 98.0	4.3 5.0 7.1 2.6 6.9	25.0 25.0 25.0 25.0 25.0	70 - 130 70 - 130 70 - 130 70 - 130 70 - 130 70 - 130



MS / MSD - Liquid · QC Batch ID: WGC08 QC Batch ID Analysis	80517		EPA 503	0B / EP/	A 8015B		Reviewe	ed by: MaiCh	iTu - 05/20/08
MS Sample S	piked: C0856-0	05							
Parameter	Sample Result DF	Spike Amount	Spike Result	Units	Analysis Date	% Recovery			Recovery Limits
TPH as Gasoline	ND 1	120	128	µg/L	5/17/2008	102			65 - 135
Surrogate % 4-Bromofluorobenzene	e	<b>l Limits</b> - 135							
MSD Sample S	piked: C0856-0	05							
<b>Parameter</b> TPH as Gasoline	Sample Result DF ND 1	Spike Amount 120	Spike Result 126	<b>Units</b> µg/L	Analysis Date 5/17/2008	% Recovery 101	<b>RPD</b> 1.6	RPD Limits 25.0	Recovery Limits 65 - 135
Surrogate % 4-Bromofluorobenzene		<b>l Limits</b> - 135							



MS / MSD - Liquid QC Batch ID: WG QC Batch ID Analy	C080522		EPA 503	0 <b>B / E</b> P	A 8015B		Reviewe	ed by: MaiCh	Tu - 05/27/08
MS Sample	Spiked: C0856	-003							
Parameter	Sample Result [	Spike OF Amount	Spike Result	Units	Analysis Date	% Recovery			Recovery Limits
TPH as Gasoline	526	1 500	973	µg/L	5/22/2008	89.4			65 - 135
Surrogate 4-Bromofluorobenzene	% Recovery         Con           118.0         65	trol Limits - 135							
MSD Sample	Spiked: C0856	-003							
Parameter	Sample Result [	Spike OF Amount	Spike Result	Units	Analysis Date	% Recovery	RPD	RPD Limits	Recovery Limits
TPH as Gasoline	526	1 500	992	µg/L	5/22/2008	93.2	1.9	25.0	65 - 135
Surrogate 4-Bromofluorobenzene	% Recovery         Con           121.0         65	trol Limits - 135							



## MS / MSD - Liquid - VOCs: EPA 5030B / EPA 8260B for Groundwater and Water - EPA 624 for Wastewater QC Batch ID: WM2080520 Reviewed by: MaiChiTu - 05/23/08

#### QC Batch ID Analysis Date: 5/20/2008

#### MS Sample Spiked: C0856-005

Parameter	Sample Result	DF	Spike Amount	Spike Result	Units	Analysis Date	% Recovery	Recovery Limits
Benzene	ND	1	20	21.1	µg/L	5/20/2008	106	70 - 130
Methyl-t-butyl Ether	ND	1	20	21.4	µg/L	5/20/2008	107	70 - 130
Toluene	0.204	1	20	19.9	µg/L	5/20/2008	98.5	70 - 130

Surrogate	% Recovery	Contr	rol	Limits
4-Bromofluorobenzene	93.6	60	-	130
Dibromofluoromethane	99.5	60	-	130
Toluene-d8	96.6	60	-	130

#### MSD Sample Spiked: C0856-005

	Sample		Spike	Spike		Analysis				Recovery
Parameter	Result	DF	Amount	Result	Units	Date	% Recovery	RPD	<b>RPD</b> Limits	Limits
Benzene	ND	1	20	20.6	µg/L	5/20/2008	103	2.4	25.0	70 - 130
Methyl-t-butyl Ether	ND	1	20	20.1	µg/L	5/20/2008	100	6.3	25.0	70 - 130
Toluene	0.204	1	20	19.7	µg/L	5/20/2008	97.5	1.0	25.0	70 - 130

Surrogate	% Recovery	Contr	rol	Limits
4-Bromofluorobenzene	93.5	60	-	130
Dibromofluoromethane	97.0	60	-	130
Toluene-d8	95.4	60	-	130

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3334 Victor Court Santa Clara, CA 95054 Phone: (408) 588-0200 Fax: (408) 588-0201 www.accutest.com

Frank Hamedi Enviro Soil Tech Consultants 131 Tully Road San Jose, CA 95111 Lab Order Number: C1198 Issued: 06/10/2008

Global ID: T06019716197

Project Number: 10-93-567-ST Project Name: 909 Bluebell Drive Project Location: Livermore

# Certificate of Analysis - Final Report

On June 06, 2008, a sample was received under chain of custody for analysis. Accutest-Northern California analyzes samples "as received" unless otherwise noted. The following results are included:

 Matrix
 Test / Comments

 Air
 Electronic Deliverables for Geotracker

 VOCs-GC-PID/FID: 8021B/8015B (from Tedlar Bag)

Accutest-Northern California is certified for environmental analyses by the State of California (#2346). Subcontracted work is the responsibility of the subcontract laboratory, this includes turn-around-time and data quality. If you have any questions regarding this report, please call us at 408-588-0200 ext. 225.

Sincerely,

Laurie Stort Hughy

Laurie Glantz-Murphy Laboratory Director



#### 3334 Victor Court, Santa Clara, CA 95054 Phone: (408) 588-0200 Fax: (408) 588-0201

Enviro Soil Tech Consultants 131 Tully Road San Jose, CA 95111 Attn: Frank Hamedi

Project Number: 10-93-567-ST Project Name: 909 Bluebell Drive Project Location: Livermore GlobalID: T06019716197

## **Certificate of Analysis - Data Report**

106

Samples Received: 06/06/2008 Sample Collected by: Client

Lab # : C1198-001	Sample ID: VE-1			l	Matrix: Air		Sample Date: 06/06/2008 12:30		
VOCs-GC-PID/FID: 8021	B/8015B (from Tedlar Bag								
Parameter	Result Qu	ual D/P-F	<b>Detection Limit</b>	Units	Prep Date	Prep Batch	Analysis Date	QC Batch	
Methyl-t-butyl Ether	ND	1.0	2.0	mg/m3	N/A	N/A	06/08/2008 00:00	AGC080608	
Benzene	ND	1.0	0.50	mg/m3	N/A	N/A	06/08/2008 00:00	AGC080608	
Toluene	ND	1.0	0.50	mg/m3	N/A	N/A	06/08/2008 00:00	AGC080608	
Ethyl Benzene	ND	1.0	0.50	mg/m3	N/A	N/A	06/08/2008 00:00	AGC080608	
Xylenes, Total	ND	1.0	0.50	mg/m3	N/A	N/A	06/08/2008 00:00	AGC080608	
TPH as Gasoline	ND	1.0	20	mg/m3	N/A	N/A	06/08/2008 00:00	AGC080608	
Surrogate	Surrogate Recovery	Control	Limits (%)				Analyzed by: MaiChi	Tu	

4-Bromofluorobenzene

70 - 130

Reviewed by: EricKum



## Method Blank - Air - VOCs-GC-PID/FID: 8021B/8015B (from Tedlar Bag)

QC Batch ID: AGC080608

Validated by: EricKum - 06/09/08

QC Batch Analysis Date: 6/8/2008

Parameter			Result	DF	PQLR	Units
Benzene			ND	1	0.50	mg/m3
Ethyl Benzene			ND	1	0.50	mg/m3
Methyl-t-butyl Ether			ND	1	2.0	mg/m3
Toluene			ND	1	0.50	mg/m3
TPH as Gasoline			ND	1	20	mg/m3
Xylenes, Total			ND	1	0.50	mg/m3
Surrogate for Blank	% Recovery	<b>Control Limits</b>				
4-Bromofluorobenzene	91.2	70 - 130				

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