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2:33 pm, Jun 29, 2007

Alameda County Environmental Health

GA Project No. 157-02-01



June 29, 2007

Alameda County Health Services Agency Environmental Protection 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577

Attention: Mr. Jerry Wickham

Subject: Report of Additional Sampling Activities 533 Exchange Court Livermore, California

Ladies and Gentleman:

Gribi Associates is pleased to submit this letter report plan on behalf of Pitcock Petroleum documenting additional sampling activities to assess remaining hydrocarbon impacts following the removal of hydrocarbon-impacted soil conducted in May and June 2006 at 533 Exchange Court in Livermore, California (Site) (Figure 1 and Figure 2). A confirmation sample adjacent to the block wall enclosing the Site indicated remaining soils impacted with elevated levels diesel-range hydrocarbons, indicating that impacted soils may exist beyond the wall and below the concrete surface of the Site.

Gribi Associates conducted two hand auger borings to characterize soil impacts beyond the block wall. Two samples were collected at each location. The first soil sample was collected of soils encountered immediately below the base rock pavement section underlying the concrete slab. There was difficulty in locating the hand auger locations. Adjacent to the inside of the block wall, in addition to the buried vent lines, are numerous wiring and conduit associated with the USTs. There are also oil and soda vending machines in the immediate vicinity of the desired sampling area.

BACKGROUND

The project site is an operating commercial card lock fueling facility located south of Interstate 580, near the intersection of South Vasco Road and Brisa Street. Five UST vent lines are present adjacent to a concrete wall near the perimeter of the site. It is our understanding that fuel hydrocarbons were accidently released from the UST vent lines in the recent past during UST filling.

On December 3, 2004 (with the approval of Mr. John Rigter of Livermore-Pleasanton Fire Department), Gribi Associates conducted an investigation of shallow soils in a landscape area adjacent to UST vent lines. The soil investigation included three shallow (less than 2 feet deep) soil borings. Analysis of collected soil samples showed detectable levels of total petroleum hydrocarbons (TPH) as diesel as high as 410,000 milligrams per kilogram (mg/kg) and TPH as gasoline as high as 410 mg/kg. Soil investigation details were documented in *Report of Vent Area Sampling* (Gribi Associates, February 2005). The report concluded that the soil impacts were limited in both vertical and lateral extent, and that the impacts do not appear to be recent, as evidenced by the non-detectable levels of benzene and MTBE in the soil samples.

Alameda County Health Services Agency Environmental Protection June 29, 2007 Page 2

On January 16, 2006, Gribi Associates submitted a work plan to Alameda County Health Services Agency (ACHSA) proposing soil removal with confirmation sampling, and drilling of a single boring for soil and groundwater sampling. The work plan was approved by ACHSA on February 7, 2006. The workplan provided cleanup goals for site-specific chemicals of concern (COC). The provided cleanup goals were 100 mg/kg total petroleum hydrocarbons as gasoline (TPH-G), 100 mg/kg total petroleum hydrocarbons as diesel (TPH-D), 0.044 mg/kg benzene, 2.9 mg/kg toluene, 3.3 mg/kg ethylbenzene, and 2.3 mg/kg xylenes.

On May 17, 2006, an approximate area of 4 feet by 8 feet by 1 foot in depth was excavated adjacent to the block wall below the vent lines. Following excavation, four sidewall confirmation samples (CS-1 through CS-4) and one bottom confirmation sample (CS-5) were collected. TPH-D was detected above the respective, proposed clean up goal of 100 mg/kg at confirmation soil samples CS-1 (3,700 mg/kg) and CS-3 (130 mg/kg).

On June 9, 2006, further excavation in the direction of sample location CS-3 was conducted and a subsequent confirmation sampling of the new sidewall (CS-3A) showed a TPH-D concentration within the cleanup goal. The only other detected chemical of concern was TPH-G, detected at both CS-1 (23 mg/kg) and CS-5 (5.1 mg/kg). These concentrations were well below the respective clean up goal of 100 mg/kg. No other COC's were detected in the confirmation samples.

On June 12, 2006, a single soil boring (SB-1) was drilled by to a total depth of 30 feet below grade using direct-push hydraulically-driven soil coring equipment. Soils encountered in boring SB-1 consisted primarily of silts and clays to a depth of approximately 13 feet below surface grade followed by generally sandy soils with varying amounts of silty, clays, and coarser grain soils to the termination of the boring at approximately 30 feet in depth. Groundwater was encountered in boring SB-1 at a depth of approximately 25 feet below surface grade. Soil samples were collected approximately every five feet starting at a depth of 5 feet below surface grade, and extending down to a final depth of 30 feet. Laboratory results for the five samples reported no concentrations above their respective reporting limits for TPH-D, TPH-G, BTEX, and MTBE. Laboratory results for a single grab groundwater sample reported no concentrations above their reporting limits for fuel-range hydrocarbons, except for a sole xylene concentration of 0.5 micrograms per liter (ug/L). In a letter dated August 11, 2006, ACHSA requested that the shallow excavation of soils be continued in the direction of the wall to removed remaining impacted soil. In an email correspondence to Alameda County, Gribi Associates proposed sampling of soils at several distances from the wall to better characterize remaining soil impacts beyond the wall and below the concrete slab of the Site. The proposed Gribi Associates approach was approved by ACHSA.

FIELD ACTIVITIES

Soil Sampling Activities

On June 4, 2007, Gribi Associates attempted to collect soil samples from two locations using a hand auger (Figure 3). The locations were selected in order to work around the presence of vending machines and to avoid existing buried pipes, including the UST vent lines and associated UST wiring. The locations were first made accessible by core drilling through the concrete surface. Site photos are provided as Attachment A.



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The first sample location was located approximately 9 feet inside the perimeter wall adjacent to the vent lines. Soil samples HA-1-2.0' and HA-1-4.0' were collected at depths below surface grade of 2.0 feet and 4.0 feet, respectively. The first sample was collected at the base rock-soil interface. Although effort was made avoid UST vent lines, the second sample location, approximately 1.5 feet inside the perimeter wall, was located over the buried vent lines, therefore a collection of soil samples was not possible.

On June 21, 2007, a third sample location was cored within 1 to 2 feet from the previous sample location obstructed by vent lines. Vent lines were not encountered and two soil samples, HA-2-1.5' and HA-2-3.5', were collected at depths below surface grade of 1.5 feet and 3.5 feet, respectively. The first of the two samples was collected at the base rock-soil interface.

Laboratory Analysis of Soil Samples

Four soil samples were analyzed for the following parameters:

- USEPA 8015C Total Petroleum Hydrocarbons as Diesel (TPH-D)
- USEPA 8015Cm Total Petroleum Hydrocarbons as Gasoline (TPH-G)
- USEPA 8021B Benzene, Toluene, Ethylbenzene, Xylenes (BTEX)
- USEPA 8021B Methyl-t-butyl Ether (MTBE)

All analyses were conducted by McCampbell Analytical (a California-certified laboratory) located in Pittsburg, California.

RESULTS OF FIELD ACTIVITIES

Laboratory Analytical Results

Laboratory analytical results reported no concentrations above their respective detection limits for TPH-D, TPH-G, BTEX, and MTBE for both soil samples collected at HA-1. Only concentrations of 60 mg/kg TPH-D and 2.8 mg/kg TPH-D were reported for soil samples HA-2-1.5' and HA-2-3.5'.

Soil analytical results are summarized in Table 1 and on Figure 3. The laboratory data report is contained in Attachment B.

CONCLUSIONS

Results from the hand auger boring soil samples indicate that, although there was detectable concentrations of TPH-D in soil on the opposite side of the block wall from the soil excavation, the concentrations were well below the previous confirmation sample CS-1 result of 3,700 mg/kg TPH-D, and within the proposed cleanup goal of 100 mg/kg TPH-D.

During the course of the field work, it was also observed that a perimeter foundation footing exists below the concrete slab, presumably to support the weight of the block wall. The footing extends approximately 18 to 24 inches below the concrete slab, and also extends at least 12 inches below the elevation of the failing confirmation sample CS-1. The footing would act to inhibit the lateral migration of hydrocarbons in the direction of the fueling facility.



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Except for confirmation sample CS-1, confirmation samples collected as part of the soil removal activities were will below the proposed cleanup goals, indicating that significant TPH-D soil impacts did not extend laterally in the remaining directions and that a majority of the impacted soil was removed. Laboratory analytical results for soil and groundwater samples collected from the single soil boring drilled within the the soil removal area reported no concentrations for fuel-range hydrocarbons above their respective detection limits, indicating that significant vertical migration of TPH-D in soil did not occur.

Based on results of the hand auger soil samples, and results from the previous soil removal activities, Gribi Associates believes that regulatory site closure is warranted.

We appreciate the opportunity to present this letter report for your review. Please call if you have questions or require additional information. We look forward to working with you on this important project.

Very truly yours,

Matthew A. Rosman Project Engineer

MAR:JEG:ct

cc Jeff Pitcock, Pitcock Petroleum

pomes C

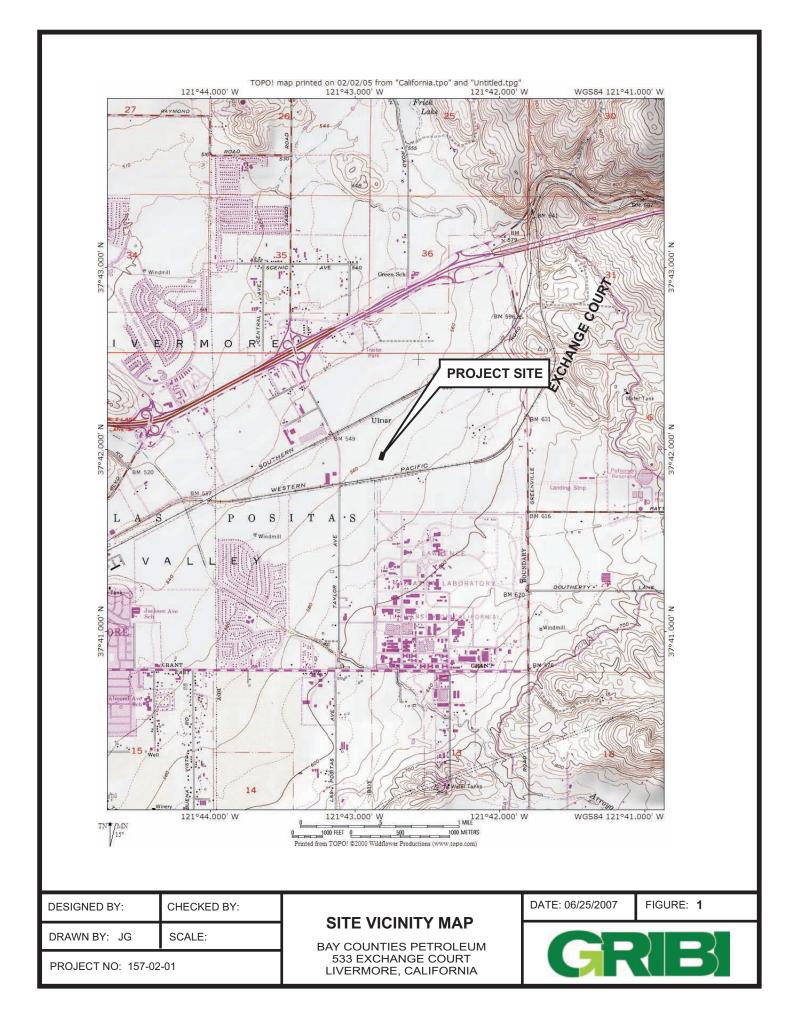
James E. Gribi Registered Geologist California No. 5843

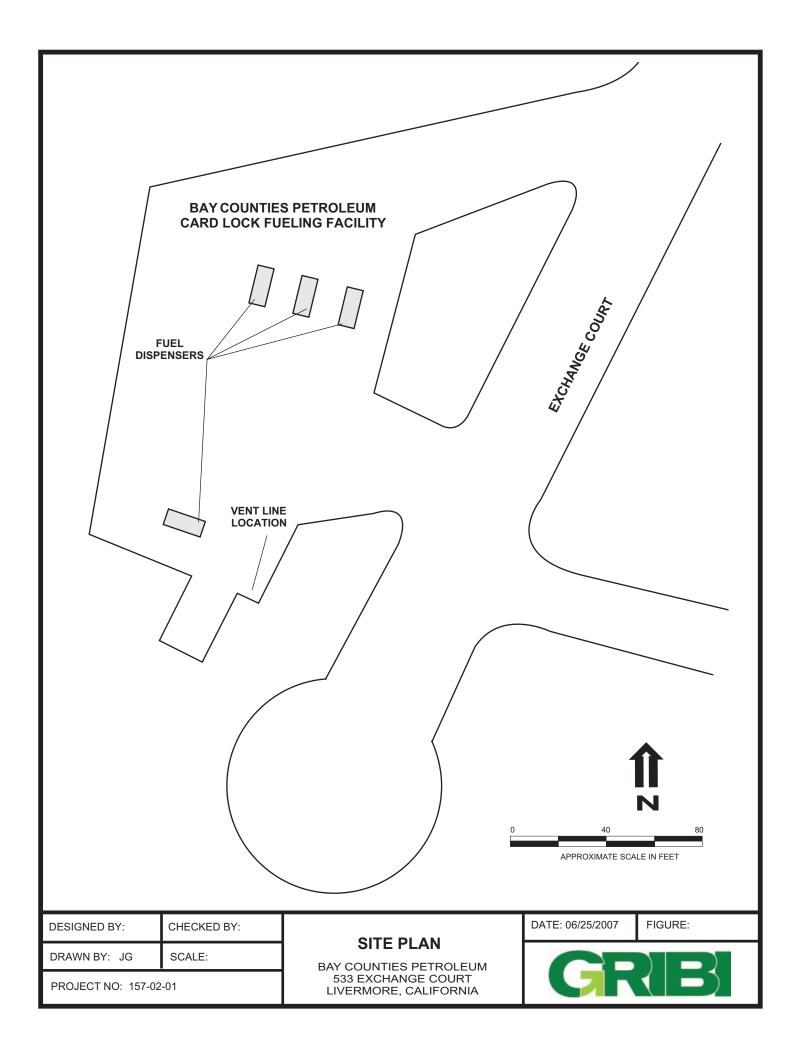


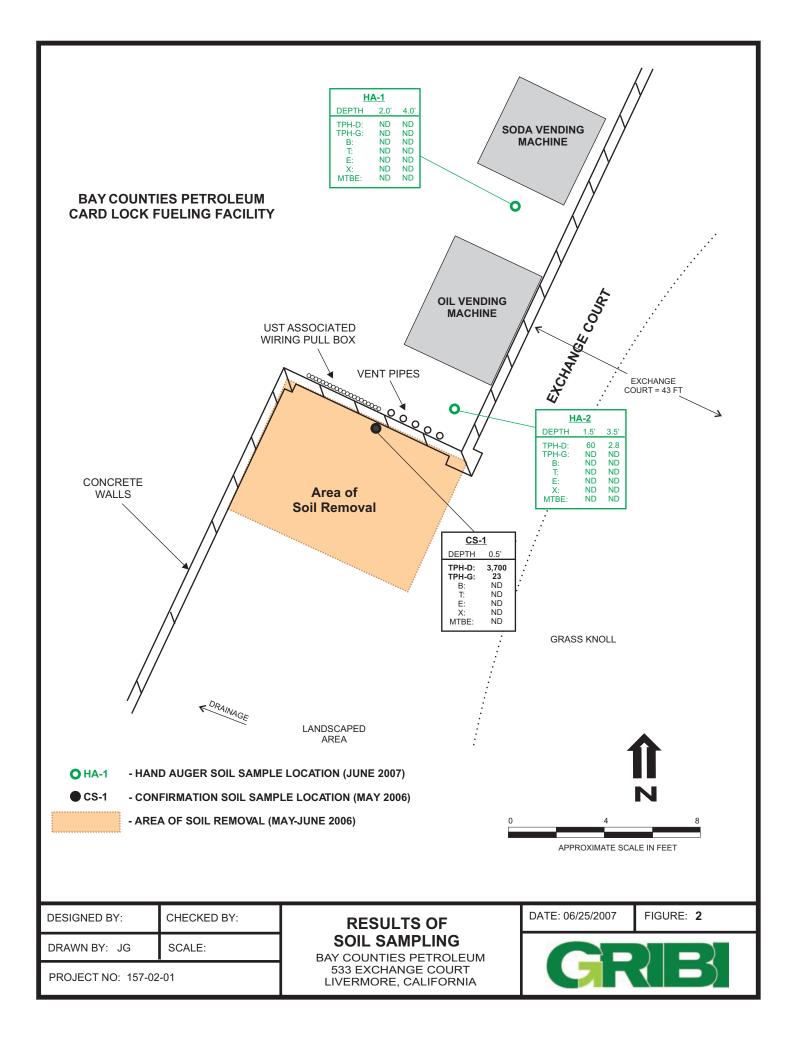


FIGURES









TABLE



Table 1 SOIL HYDROCARBON ANALYTICAL RESULTS 533 Exchange Court, Livermore, California										
Sample ID	Sample	Conce	ntration in n	nilligrams pe	er kilogram ((mg/kg), part	ts per millio	n (ppm)		
Sumple ID	Depth	TPH-D	TPH-G	В	Т	Ε	X	MTBE		
HA-1-2.0'	2.0 feet	<1.0	<1.0	< 0.005	< 0.005	< 0.005	< 0.005	< 0.05		
HA-1-4.0'	4.0 feet	<1.0	<1.0	< 0.005	< 0.005	< 0.005	< 0.005	< 0.05		
HA-2-1.5'	1.5 feet	60	< 0.50	< 0.005	< 0.005	< 0.005	< 0.005	< 0.05		
HA-2-3.5'	3.5 feet	2.8	< 0.50	< 0.005	< 0.005	< 0.005	< 0.005	< 0.05		
Soil ESL		100	100	0.044	2.9	3.3	2.3	0.023		

TPH-G = Total Petroleum Hydrocarbons as Gasoline

TPH-D = Total Petroleum Hydrocarbons as Diesel

 $\mathbf{B} = \mathbf{B}\mathbf{e}\mathbf{n}\mathbf{z}\mathbf{e}\mathbf{n}\mathbf{e}$

T = Toluene

E = Ethylbenzene

 $\mathbf{X} = \mathbf{X}\mathbf{y}\mathbf{lenes}$

<0.50 = Not detected above the expressed value.

ESL = Shallow Soil Environmental Screening Levels for evaluation of commercial/industrial land use, where groundwater is a current or potential drinking water source, as contained in *Screening for Environmental Concerns at Sites with Contaminated Soil and Groundwater*, San Francisco Bay Regional Water Quality Control Board, Interim Final, February 2005, Appendix 1, Tables A-2.

ATTACHMENT A

SITE PHOTOS





Photo 1. View of vent line area and work area.



Photo 2. Closer view of vent lines and work area.

DESIGNED BY:	CHECKED BY:
DRAWN BY: JG	SCALE:
PROJECT NO: 157-02	-01

SITE PHOTOS

BAY COUNTIES PETROLEUM 533 EXCHANGE COURT LIVERMORE, CALIFORNIA

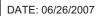


FIGURE:



ATTACHMENT B

LABORATORY DATA REPORT





McCampbell Analytical, Inc.

"When Ouality Counts"

1534 Willow Pass Road, Pittsburg, CA 94565-1701 Web: www.mccampbell.com E-mail: main@mccampbell.com Telephone: 877-252-9262 Fax: 925-252-9269

Gribi Associates	Client Project ID: Pitcock	Date Sampled: 06/04/07
1090 Adams St., Suite K		Date Received: 06/06/07
Benicia, CA 94510	Client Contact: Matt Rosman	Date Reported: 06/12/07
	Client P.O.:	Date Completed: 06/12/07

WorkOrder: 0706156

June 12, 2007

Dear Matt:

Enclosed are:

- 1). the results of **2** analyzed samples from your **Pitcock project**,
- 2). a QC report for the above samples
- 3). a copy of the chain of custody, and
- 4). a bill for analytical services.

All analyses were completed satisfactorily and all QC samples were found to be within our control limits.

If you have any questions please contact me. McCampbell Analytical Laboratories strives for excellence

in quality, service and cost. Thank you for your business and I look forward to working with you again.

Best regards,

Angela Rydelius, Lab Manager

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Report To: Ma	than R	aman	В	ill To	:														A	nal	and the second	Req									ther	-	Comments
Company: 60 /090 Beni Tele: (702) 7 Project #:	131 AS ASind U.G. CH (8-774	55 57 57 57 57 57 57 57 57 57 57 57 57 5	F F	E-Mai `ax: ('rojec	l: 707 t Nan	-) 7 : ne: F	18	-7 ock	70	3			_ I -	21 + 8015) / MTBE		Total Petroleum Oil & Grease (1664 / 5520 E/B&F)	\$ (418.1)	HVOCs)	02 / 8021)	des)	EPA 608 / 8082 PCB's ONLY; Aroclors / Congeners		bicides)		()	PNAs)	6010 / 6020)	6010 / 6020)	(0				Filter Samples for Metals analysis: Yes / No
Project Location: Sampler Signatur	e hat	Die	CIA						-					2 / 80		ease	rbons	021 (1	PA 6(estici	ILY;	cides	1 Her	OCs)	/OCs	\Hs /	00.8 /	0.8/	/ 602				
Sampler Signatur		SAME	LING		ners	M	ATI	RIX		ME PRES			D	Gas (602 / 8021	015)	Oil & Gr	Hydroca	/ 8010 / 80	NLY (E)	081 (CI P	CB's ON	(NP Pesti	(Acidic C	8260 (V	8270 (SV	8310 (PA	200.7 / 20	200.7 / 20	.8 / 6010				
SAMPLE ID	LOCATION/ Field Point Name	Date	Time	# Containers	Type Containers	Water	Air	Sludge	Other	ICE	HNO.	Collar.	Other	BTEX & TPH as	TPH as Diesel (8015)	Total Petroleum	Total Petroleum Hydrocarbons (418.1)	EPA 502.2 / 601 / 8010 / 8021 (HVOCs)	MTBE / BTEX ONLY (EPA 602 / 8021)	EPA 505/ 608 / 8081 (CI Pesticides)	EPA 608 / 8082 I	EPA 507 / 8141 (NP Pesticides)	EPA 515 / 8151 (Acidic Cl Herbicides)	EPA 524.2 / 624 / 8260 (VOCs)	EPA 525.2 / 625 / 8270 (SVOCs)	EPA 8270 SIM / 8310 (PAHs / PNAs)	CAM 17 Metals (200.7 / 200.8 / 6010 / 6020)	LUFT 5 Metals (200.7 / 200.8 / 6010 / 6020)	Lead (200.7 / 200.8 / 6010 / 6020)		-		
HA-1-7.0	-	6/04		1	a	X						+	X		X														+			-	
HA-1-2.0 HA-1-4.0		6/04		1	jer	X							5	X	X																		
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McCampbell Analytical, Inc.

Page 1 of 1

Pittsburg, CA 94565-1 (925) 252-9262	701				Work	Order:	07061	156	C	ientID:	GRIB					
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Report to:						Bill t						Reque	sted TA	т:	5 d	ays
Matt Rosman Gribi Associates 1090 Adams St., Suite K Benicia, CA 94510	TE	EL: 70 rojectNo: Pit	7-748-7743	biassociates.cor FAX: 707-74		Gri 109 Be	rry Ferre ibi Asso 90 Adar nicia, C rrell@g	ociates ns St., S A 9451		com			Receive Printed			
								Requ	uested 1	Fests (S	ee legen	d belo	w)			
Sample ID	ClientSampID		Matrix	Collection Date	Hold 1	2	3	4	5	6	7	8	9 10)	11	12

0706156-001	HA-1-2.0'	Soil	6/4/2007	А	А					
0706156-002	HA-1-4.0'	Soil	6/4/2007	A	А					

Test Legend:

1	G-MBTEX_S	2 TPH(D)_S	3]	4	5
6		7	8]	9	10
11		12				

Prepared by: Sheli Cryderman

Comments:

NOTE: Samples are discarded 60 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at client expense.



McCampbell Analytical, Inc. "When Ouality Counts"

Sample Receipt Checklist

Client Name:	Gribi Associates			Date and	Time Received:	6/6/2007 5	:41:49 PM
Project Name:	Pitcock			Checklis	t completed and r	eviewed by:	SC
WorkOrder N°:	0706156 Matrix <u>Soil</u>			Carrier:	Client Drop-In		
	<u>Chai</u>	n of Cu	stody (C	OC) Informatio	on		
Chain of custody	present?	Yes	\checkmark	No 🗆			
Chain of custody	signed when relinquished and received?	Yes	✓	No 🗆			
Chain of custody	agrees with sample labels?	Yes	✓	No 🗌			
Sample IDs noted	by Client on COC?	Yes	✓	No 🗆			
Date and Time or	collection noted by Client on COC?	Yes	✓	No 🗆			
Sampler's name	noted on COC?	Yes	✓	No 🗆			
	S	Sample	Receipt	Information			
Custody seals in	tact on shippping container/cooler?	Yes		No 🗆		NA 🗹	
Shipping contain	er/cooler in good condition?	Yes	✓	No 🗆			
Samples in prop	er containers/bottles?	Yes	✓	No 🗆			
Sample containe	rs intact?	Yes	\checkmark	No 🗆			
Sufficient sample	e volume for indicated test?	Yes	✓	No 🗌			
	Sample Prese	ervatio	n and Ho	ld Time (HT) Ir	nformation		
All samples rece	ived within holding time?	Yes	✓	No 🗌			
Container/Temp	Blank temperature	Coole	er Temp:	15.4°C		NA 🗆	
Water - VOA via	ls have zero headspace / no bubbles?	Yes		No 🗆 N	o VOA vials subm	itted 🗹	
Sample labels cl	necked for correct preservation?	Yes	✓	No 🗌			
TTLC Metal - pH	acceptable upon receipt (pH<2)?	Yes		No 🗆		NA 🗹	

Client contacted:

Date contacted:

Contacted by:

Comments:

	McCampbell	Analyt	ical, Inc	<u>-</u>		Web: www.m	nccampbell.com	ittsburg, CA 94565 E-mail: main@mcca 2 Fax: 925-252-9	mpbell.com		
Gribi	Associates		Client Proj	ject ID: P	itcock			Date Sample	ed: 06/04/07		
1090 /	Adams St., Suite K							Date Receive	ed: 06/06/07		
Benici	a, CA 94510		Client Cor	ntact: Ma	tt Rosn	nan		Date Extract	ed: 06/06/07		
Deme	u, CA 94310		Client P.O	.:				Date Analyz	ed 06/07/07-	-06/08	8/07
Extracti	Gasolir on method SW5030B	ne Range (O		atile Hydro ytical method			line with BTH	X and MTBE	* Work Order	: 070	6156
Lab ID	Client ID	Matrix	TPH(g)	MTBE		Benzene	Toluene	Ethylbenzene	Xylenes	DF	% SS
001A	HA-1-2.0'	S	ND	ND		ND	ND	ND	ND	1	87
002A	HA-1-4.0'	S	ND	ND		ND	ND	ND	ND	1	88
-	porting Limit for DF =1;	W	NA	NA		NA	NA	NA	NA	1	ug/L
	means not detected at or	S	1.0	0.05		0.005	0.005	0.005	0.005	1	mg/Kg

* water and vapor samples and all TCLP & SPLP extracts are reported in $\mu g/L$, soil/sludge/solid samples in mg/kg, wipe samples in $\mu g/wipe$, product/oil/non-aqueous liquid samples in mg/L.

cluttered chromatogram; sample peak coelutes with surrogate peak.

+The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified gasoline is significant; b) heavier gasoline range compounds are significant(aged gasoline?); c) lighter gasoline range compounds (the most mobile fraction) are significant; d) gasoline range compounds having broad chromatographic peaks are significant; biologically altered gasoline?; e) TPH pattern that does not appear to be derived from gasoline (stoddard solvent / mineral spirit?); f) one to a few isolated non-target peaks present; g) strongly aged gasoline or diesel range compounds are significant; h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~1 vol. % sediment; j) reporting limit raised due to high MTBE content; k) TPH pattern that does not appear to be derived from gasoline (aviation gas). m) no recognizable pattern; n) TPH(g) value derived using a client specified carbon range; o) results are reported on a dry weight basis; p) see attached narrative.



	ampbell Analyti "When Ouality Counts"	<u>cal, Inc.</u>	Web: www.mccam	Pass Road, Pittsburg, CA 94565- obell.com E-mail: main@mccam 877-252-9262 Fax: 925-252-92	pbell.com	
Gribi Associates		Client Project ID	: Pitcock	Date Sampled: 06/04/	/07	
1090 Adams St., S	Suite K			Date Received: 06/06/	/07	
Benicia, CA 94510)	Client Contact:	Matt Rosman	Date Extracted: 06/06/	07	
, 		Client P.O.:		Date Analyzed 06/08/	/07-06/0	9/07
Extraction method SW35			actable Hydrocarbons a 1 methods SW8015C	s Diesel* Work Or	dam 071	06156
Lab ID	Client ID	Matrix	Themody Sw8015C		DF	% SS
0706156-001A	HA-1-2.0'	S	ND		1	103
0706156-002A	HA-1-4.0'	S	ND		1	94

Reporting Limit for DF =1;	W	NA	NA
ND means not detected at or above the reporting limit	S	1.0	mg/Kg

* water samples are reported in μ g/L, wipe samples in μ g/wipe, soil/solid/sludge samples in mg/kg, product/oil/non-aqueous liquid samples in mg/L, and all DISTLC / STLC / SPLP / TCLP extracts are reported in μ g/L.

cluttered chromatogram resulting in coeluted surrogate and sample peaks, or; surrogate peak is on elevated baseline, or; surrogate has been diminished by dilution of original extract.

+The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified diesel is significant; b) diesel range compounds are significant; no recognizable pattern; c) aged diesel is significant; d) gasoline range compounds are significant; e) unknown medium boiling point pattern that does not appear to be derived from diesel; f) one to a few isolated peaks present; g) oil range compounds are significant; h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~1 vol. % sediment; k) kerosene/kerosene range; l) bunker oil; m) fuel oil; n) stoddard solvent/mineral spirit; o) results are reported on a dry weight basis.



DHS ELAP Certification Nº 1644



"When Ouality Counts"

QC SUMMARY REPORT FOR SW8021B/8015Cm

W.O. Sample Matrix: Soil

QC Matrix: Soil

WorkOrder 0706156

A QA/QC Officer

EPA Method SW8021B/8015Cm	Extra	ction SW	5030B		Bat	tchID: 28	548	Sp	oiked Samp	ole ID:	0706116-00	7A
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acce	eptance	Criteria (%)	
, mary to	mg/Kg	mg/Kg	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD
TPH(btex ^f)	ND	0.60	111	103	7.71	108	96.8	10.9	70 - 130	30	70 - 130	30
MTBE	ND	0.10	102	98.6	3.35	93.4	88.8	5.06	70 - 130	30	70 - 130	30
Benzene	ND	0.10	94.3	97.4	3.22	88.2	96.8	9.36	70 - 130	30	70 - 130	30
Toluene	ND	0.10	84.4	87	2.93	88.2	110	22.1	70 - 130	30	70 - 130	30
Ethylbenzene	ND	0.10	103	103	0	103	106	2.92	70 - 130	30	70 - 130	30
Xylenes	ND	0.30	107	107	0	107	120	11.8	70 - 130	30	70 - 130	30
%SS:	104	0.10	106	115	7.78	95	95	0	70 - 130	30	70 - 130	30

BATCH 28548 SUMMARY

Sample ID	Date Sampled	Date Extracted	Date Analyzed	Sample ID	Date Sampled	Date Extracted	Date Analyzed
0706156-001A	06/04/07	06/06/07	06/08/07 9:00 AM	0706156-002A	06/04/07	06/06/07	06/07/07 11:42 PM

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

 \pounds TPH(btex) = sum of BTEX areas from the FID.

cluttered chromatogram; sample peak coelutes with surrogate peak.



NONE

McCampbell Analytical, Inc.

"When Ouality Counts"

QC SUMMARY REPORT FOR SW8015C

W.O. Sample Matrix: Soil

QC Matrix: Soil

WorkOrder 0706156

EPA Method SW8015C	Extra	ction SW	3550C		Bat	chID: 28	572	Sp	iked Samp	ole ID:	0706156-002	2A
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acce	eptance	Criteria (%)	
, analy to	mg/Kg	mg/Kg	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPI
TPH(d)	ND	20	98.2	95.6	2.67	112	113	0.899	70 - 130	30	70 - 130	30
%SS:	93	50	103	102	1.30	108	108	0	70 - 130	30	70 - 130	30

BATCH 28572 SUMMARY

Sample ID	Date Sampled	Date Extracted	Date Analyzed	Sample ID	Date Sampled	Date Extracted	Date Analyzed
0706156-001A	06/04/07	06/06/07	06/09/07 5:46 PM	0706156-002A	06/04/07	06/06/07	06/08/07 5:13 PM

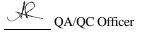
MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.





McCampbell Analytical, Inc.

"When Ouality Counts"

1534 Willow Pass Road, Pittsburg, CA 94565-1701 Web: www.mccampbell.com E-mail: main@mccampbell.com Telephone: 877-252-9262 Fax: 925-252-9269

Gribi Associates	Client Project ID: Pitcock	Date Sampled: 06/21/07
1090 Adams St., Suite K		Date Received: 06/22/07
Benicia, CA 94510	Client Contact: Matt Rosman	Date Reported: 06/26/07
	Client P.O.:	Date Completed: 06/26/07

WorkOrder: 0706596

June 26, 2007

Dear Matt:

Enclosed are:

- 1). the results of **2** analyzed samples from your **Pitcock project**,
- 2). a QC report for the above samples
- 3). a copy of the chain of custody, and
- 4). a bill for analytical services.

All analyses were completed satisfactorily and all QC samples were found to be within our control limits.

If you have any questions please contact me. McCampbell Analytical Laboratories strives for excellence

in quality, service and cost. Thank you for your business and I look forward to working with you again.

Best regards,

Angela Rydelius, Lab Manager

			1	17	the	91	5			E	RE	1	B																			-	
Web		1534 WIL PITTSBU campbell.	LOW PAS RG, CA 94	S RO/	AD 01 in@n		npbe	ell.co	m	269					UR			ou	ND	TI	M	E				5			49 1	LID	7	X	S DAY
Report To: M	atthew,	Rosa	nan B	ill To	:														A	naly	ysis	Rec	ues	t					ų		Ithe		Comments
109	Cive	ms 494.	ST & STO E F P CA	-Mai ax: (rojec	1: 701	7) - ne:	z y Pi	8.	- 7	70 K	53			is Gas (602 / 8021 + 8015)	EPA 602 / 8021)	ii (8015)	Total Petroleum Oil & Grease (1664 / 5520 E/B&F)	arbons (418.1)	8021 (HVOCs)	Pesticides)	EPA 608 / 8082 PCB's ONLY; Aroclors / Congeners	ticides)	Cl Herbicides)	/0Cs)	svocs)	(AHs / PNAs)	CAM 17 Metals (200.7 / 200.8 / 6010 / 6020)	LUFT S Metals (200.7 / 200.8 / 6010 / 6020)	0 / 6020)				Filter Samples for Metals analysis: Yes / No
			PLING		ers	1	MA	FRI	x		MET			TPH a	NLY (I	otor O	oil & G	lydroc	8010/3	81 (CI)	(B's O	VP Pest	Acidic (\$260 (V	8270 (S	(P) (P	00.77	00.7/2	3 / 6010				
SAMPLE ID	LOCATION/ Field Point Name	Date	Time	# Containers	Type Containers	Water	Soil	Air	Other					BTEX &	MTBE / BTEX ONLY (EPA 602 / 8021)	TPH as Diesel / Motor Oil (8015)	Total Petroleum C	Total Petroleum Hydrocarbons (418.1)	EPA 502.2 / 601 / 8010 / 8021 (HVOCs)	EPA 505/ 608 / 8081 (CI Pesticides)	EPA 608 / 8082 PC	EPA 507 / 8141 (NP Pesticides)	EPA 515 / 8151 (Acidic Cl Herbicides)	EPA 524.2 / 624 / 8260 (VOCs)	EPA 525.2 / 625 / 8270 (SVOCs)	EPA 8270 SIM / 8310 (PAHs / PNAs)	CAM 17 Metals (2	LUFT 5 Metals (2	Lead (200.7 / 200.8 / 6010 / 6020)				
HA-2-1.51		6/21	0945				X	+	+	X	-		Η	X		×										-					+		
HA-2-30		6/2(0955				X			X	/			X		X																	
																	100																
Relinquished By:		Date: 6/21/17 Date:	Time: /225 Time:	1	rived I	u	n	14	1-	1	2	1	0	GC HI DI AI	EAD EAD ECHI PPRC	CO SPA LOR		TED CO	ENT IN I	_	RS_	_			7	Zes	417	co	67	G	rs: Ved	· · ((6/27)
Relinquished By:		Date:	Time:	Rece	eived I	By:									RESE			v	OAS	0	&G	M		LS	от	HEF	ł						

McCampbell Analytical. Inc.

mpbell Analytical, In 1534 Willow Pass Rd	IC.		CHAIN	-OF-CUS	STODY	RECORD	Page	1 of 1
Pittsburg, CA 94565-1701 (925) 252-9262			WorkOı	rder: 0706596	Clie	ntID: GRIB		
		EDF	Excel	Fax	🖌 Email	HardCopy	ThirdParty	
Rosman	Email:	mrosman@gribiassociates.com	Bi	ll t Terry Ferrell		Re	quested TAT:	3 days

Matt Rosman	Email: mrosman@g	ribiassociates.com	Terry Ferrell		-
Gribi Associates	TEL: (707) 748-77	4 FAX: (707) 748-776	Gribi Associates		
1090 Adams St., Suite K	ProjectNo: Pitcock		1090 Adams St., Suite K	Date Received	06/22/2007
Benicia, CA 94510	PO:		Benicia, CA 94510	Date Printed:	06/22/2007
			tferrell@gribiassociates.com		

				[Red	quested	l Tests (See leg	gend b	elow)			
Sample ID	ClientSampID	Matrix	Collection Date	lold	1	2	3	4	5	6	7	8	9	10	11	12
0706596-001	HA-2-1.5'	Soil	6/21/2007 9:45:00		А	А										
0706596-002	HA-2-3.0'	Soil	6/21/2007 9:55:00		А	А										

Test Legend:

Report to:

1	G-MBTEX_S	2 TPH(DMO)_S]	3]	4	5
6		7]	8]	9	10
11		12]				

Prepared	by:	Chloe	Lam
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Comments:

NOTE: Samples are discarded 60 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at client expense.



McCampbell Analytical, Inc. "When Ouality Counts"

Sample Receipt Checklist

Client Name:	Gribi Associate	S			Date and	d Time Received:	6/22/2007	2:06:36 PM
Project Name:	Pitcock				Checklis	st completed and r	eviewed by:	Chloe Lam
WorkOrder N°:	0706596	Matrix <u>Soil</u>			Carrier:	Client Drop-In		
		Chain	of Cu	stody (C	OC) Informati	on		
Chain of custody	y present?		Yes	✓	No 🗆			
Chain of custody	y signed when relinqu	ished and received?	Yes	\checkmark	No 🗆			
Chain of custody	y agrees with sample	labels?	Yes	\checkmark	No 🗌			
Sample IDs noted	d by Client on COC?		Yes	✓	No 🗆			
Date and Time or	f collection noted by C	lient on COC?	Yes	✓	No 🗆			
Sampler's name	noted on COC?		Yes	✓	No 🗆			
		<u>S</u>	ample	Receipt	Information			
Custody seals in	ntact on shippping con	tainer/cooler?	Yes		No 🗆		NA 🔽	
Shipping contain	ner/cooler in good con	dition?	Yes	\checkmark	No 🗆			
Samples in prop	er containers/bottles?		Yes	✓	No 🗆			
Sample containe	ers intact?		Yes	\checkmark	No 🗆			
Sufficient sample	e volume for indicated	test?	Yes	✓	No 🗌			
		Sample Prese	rvatio	n and Ho	ld Time (HT) I	nformation		
All samples rece	ived within holding tin	ne?	Yes	✓	No 🗌			
Container/Temp	Blank temperature		Coole	er Temp:	24.2°C		NA 🗆	
Water - VOA via	Ils have zero headspa	ace / no bubbles?	Yes		No 🗆 N	No VOA vials subm	itted 🗹	
Sample labels cl	hecked for correct pre	eservation?	Yes	\checkmark	No 🗌			
TTLC Metal - pH	acceptable upon rece	eipt (pH<2)?	Yes		No 🗆		NA 🗹	

Client contacted:

Date contacted:

Contacted by:

Comments:

	McCampbell	<u>.</u>		Web: www.m	ccampbell.com	Pittsburg, CA 94565 E-mail: main@mcca 52 Fax: 925-252-9	mpbell.com				
Gribi	Associates		Client Proj	ject ID: F	Pitcoc	:k		Date Sample	d: 06/21/07		
1090 /	Adams St., Suite K			Date Received: 0							
Benici	a, CA 94510	Client Cor	ntact: Ma	tt Ro	osman	Date Extract	ed: 06/22/07				
Denie	a, CA)+510		Client P.O	.:				Date Analyz	ed 06/23/07		
Extracti	Gasolir on method SW5030B	ne Range (O		-		bons as Gaso /8021B/8015Cm	line with BTI	EX and MTBE	* Work Order	r: 070	16596
Lab ID	Client ID	TPH(g)	MTBE	2	Benzene	Toluene	Ethylbenzene	Xylenes	DF	% SS	
001A	HA-2-1.5'	S	ND	ND		ND	ND	ND	ND	1	89
002A	HA-2-3.0'	S	ND	ND		ND	ND	ND	ND	1	85
											1
										+	+
Rep	porting Limit for DF =1;	W	NA	NA		NA	NA	NA	NA	1	ug/L
	means not detected at or	S	1.0	0.05		0.005	0.005	0.005	0.005	1	mg/Kg

* water and vapor samples and all TCLP & SPLP extracts are reported in $\mu g/L$, soil/sludge/solid samples in mg/kg, wipe samples in $\mu g/wipe$, product/oil/non-aqueous liquid samples in mg/L.

cluttered chromatogram; sample peak coelutes with surrogate peak.

+The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified gasoline is significant; b) heavier gasoline range compounds are significant(aged gasoline?); c) lighter gasoline range compounds (the most mobile fraction) are significant; d) gasoline range compounds having broad chromatographic peaks are significant; biologically altered gasoline?; e) TPH pattern that does not appear to be derived from gasoline (stoddard solvent / mineral spirit?); f) one to a few isolated non-target peaks present; g) strongly aged gasoline or diesel range compounds are significant; h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~1 vol. % sediment; j) reporting limit raised due to high MTBE content; k) TPH pattern that does not appear to be derived from gasoline (aviation gas). m) no recognizable pattern; n) TPH(g) value derived using a client specified carbon range; o) results are reported on a dry weight basis; p) see attached narrative.



	Campbell Analyti	cal, Inc.	1534 Willow Pass Road, Pittsburg, CA 94565-1701 Web: www.mccampbell.com E-mail: main@mccampbell.com Telephone: 877-252-9262 Fax: 925-252-9269							
Gribi Associate	es	Client Project ID:	•		21/07					
1090 Adams St	t., Suite K			Date Received: 06/	22/07					
Benicia, CA 94	510	Client Contact: M	latt Rosman	Date Extracted: 06/	Date Extracted: 06/22/07					
Defiicia, CA 94	510	Client P.O.:		Date Analyzed 06/	23/07					
Extraction method: S			8+) Range Extractable Hydrocarbons as Diesel and Motor Oil* Analytical methods: SW8015C Work Order: 07							
Lab ID	Client ID	Matrix	TPH(d)	TPH(mo)	DF	706596 % SS				
0706596-001A	HA-2-1.5'	S	60,g,b	67	1	84				
0706596-002A	HA-2-3.0'	S	2.8,b	ND	1	83				
-	orting Limit for DF =1; means not detected at or	W	NA	NA	-	g/L				
	ove the reporting limit	S	1.0	5.0	mg	/Kg				

* water samples are reported in $\mu g/L$, wipe samples in $\mu g/wipe$, soil/solid/sludge samples in mg/kg, product/oil/non-aqueous liquid samples in mg/L, and all DISTLC / SPLP / TCLP extracts are reported in $\mu g/L$.

cluttered chromatogram resulting in coeluted surrogate and sample peaks, or; surrogate peak is on elevated baseline, or; surrogate has been diminished by dilution of original extract.

+The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified diesel is significant; b) diesel range compounds are significant; no recognizable pattern; c) aged diesel? is significant); d) gasoline range compounds are significant; e) unknown medium boiling point pattern that does not appear to be derived from diesel (asphalt?); f) one to a few isolated peaks present; g) oil range compounds are significant; h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~1 vol. % sediment; k) kerosene/kerosene range/jet fuel; l) bunker oil; m) fuel oil; n) stoddard solvent/mineral spirit; o) mineral oil; p) see attached narrative.



"When Ouality Counts"

QC SUMMARY REPORT FOR SW8021B/8015Cm

W.O. Sample Matrix: Soil

QC Matrix: Soil

WorkOrder 0706596

EPA Method SW8021B/8015Cm Extraction SW5030B					BatchID: 28880 Spiked Sample ID: 0706577-0						0706577-00	4A
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acce	eptance	Criteria (%)	
	mg/Kg	mg/Kg	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD
TPH(btex [£]	ND	0.60	106	108	2.21	102	103	0.222	70 - 130	30	70 - 130	30
MTBE	ND	0.10	109	103	5.16	97.7	86.3	12.4	70 - 130	30	70 - 130	30
Benzene	ND	0.10	96.7	93.9	2.94	97.5	98.3	0.819	70 - 130	30	70 - 130	30
Toluene	ND	0.10	87.4	85.5	2.19	107	108	0.892	70 - 130	30	70 - 130	30
Ethylbenzene	ND	0.10	99.1	101	1.40	102	104	1.65	70 - 130	30	70 - 130	30
Xylenes	ND	0.30	96.7	96.7	0	110	110	0	70 - 130	30	70 - 130	30
%SS:	91	0.10	96	103	7.07	109	107	2.56	70 - 130	30	70 - 130	30
%SS: 91 0.10 96 103 7.07 109 107 2.56 70 - 130 30 70 - 130 30 All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions: NONE												

BATCH 28880 SUMMARY

Sample ID	Date Sampled	Date Extracted	Date Analyzed	Sample ID	Date Sampled	Date Extracted	Date Analyzed
0706596-001A	06/21/07 9:45 AM	06/22/07	06/23/07 2:52 AM	0706596-002A	06/21/07 9:55 AM	06/22/07	06/23/07 3:25 AM

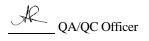
MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

 \pounds TPH(btex) = sum of BTEX areas from the FID.

cluttered chromatogram; sample peak coelutes with surrogate peak.





"When Ouality Counts"

QC SUMMARY REPORT FOR SW8015C

W.O. Sample Matrix: Soil

QC Matrix: Soil

WorkOrder 0706596

riteria (%)						BatchID: 28800			EPA Method SW8015C Extraction SW3550C				
	otance Criteria (Acce	LCS-LCSD	LCSD LC	MS-MSD LCS	MSD	Sample Spiked MS MSI			Analyte			
CS/LCSD	RPD LCS/LCS	D RPD	MS / MSD	% RPD	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	mg/Kg	mg/Kg	/ indigite	
70 - 130	30 70 - 130	30	70 - 130	0	107	107	1.01	102	101	20	3.2	TPH(d)	
70 - 130	30 70 - 130	30	70 - 130	0	109	109	1.15	108	110	50	101	%SS:	
	30 7											%SS: All target compounds in the Method NONE	

BATCH 28800 SUMMARY											
Sample ID	Date Sampled	Date Extracted	Date Analyzed	Sample ID	Date Sampled	Date Extracted	Date Analyzed				
0706596-001A	06/21/07 9:45 AM	06/22/07	06/23/07 8:12 AM	0706596-002A	06/21/07 9:55 AM	06/22/07	06/23/07 9:20 AM				

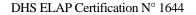
MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.



K QA/QC Officer