

**COUNTY OF ALAMEDA
PUBLIC WORKS AGENCY
WATER RESOURCES SECTION**
399 Elmhurst Street, Hayward, CA 94544-1395
James Yoo PH: (510) 670-6633 FAX: (510) 782-1939
FOR GENERAL DRILLING PERMIT INFO:
www.acgov.org/pwa/wells

WELL COMPLETION REPORT RELEASE AGREEMENT—AGENCY
(Government and Regulatory Agencies and their Authorized Agents)

Project No/ Site Address. 6310 Houston Place, Dublin city Dublin
Township, Range, and Section _____ Radius 2,000 ft.
(Must include entire study area and a map that shows the area of interest.)

Under California Water Code Section 13752, the agency named below requests permission from Department of Water Resources to inspect or copy, or for our authorized agent named below to inspect or copy, Well Completion Reports filed pursuant to Section 13751 to (check one):

- Make a study, or,
- Perform an environmental cleanup study associated with an unauthorized release of a contaminant within a distance of 2 miles.

In accordance with Section 13752, information obtained from these reports shall be kept confidential and shall not be disseminated, published, or made available for inspection by the public without written authorization from the owner(s) of the well(s). The information shall be used only for the purpose of conducting the study. Copies obtained shall be stamped **CONFIDENTIAL** and shall be kept in a restricted file accessible only to agency staff or the authorized agent.

Adrian Angel - AEI Consultants
Authorized Agent
2500 Camino Diablo
Address
Walnut Creek, CA 94597
City, State, and Zip Code
[Signature]
Signature
Project Geologist
Title
Telephone () (925) 283-6000
Fax () (925) 283-6121
6/4/07
Date
aangel@aeiconsultants.com
E-mail

Alameda County Environmental Health
Government or Regulatory Agency
1131 Harbor Bay Parkway
Address
Alameda CA 94502
City, State, and Zip Code
[Signature]
Signature
Hazardous Materials Specialist
Title
Telephone () 570 567-6765
Fax () 570 337-9335
6-13-07
Date
barney.chan@acgov.org
E-mail

DEPARTMENT OF WATER RESOURCES

CENTRAL DISTRICT
901 P Street
Sacramento, CA 95814
(916) 651-0753
(916) 651-0726 (Fax)

NORTHERN DISTRICT
2440 Main Street
Red Bluff, CA 96080
(530) 529-7300
(530) 529-7322 (Fax)

SAN JOAQUIN DISTRICT
3374 E. Shields Ave Ste A7
Fresno, CA 93726
(559) 230-3300
(559) 230-3301 (Fax)

SOUTHERN DISTRICT
770 Fairmont Avenue
Glendale, CA 91203
(818) 500-1645 ext. 233
(818) 543-4604 (Fax)

WELL COMPLETION REPORT RELEASE AGREEMENT—AGENCY STUDY
(Government Agencies and their Authorized Agents)

Under California Water Code Section 13752, the agency named below requests permission from Department of Water Resources to inspect or copy, or for our authorized agent named below to inspect or copy, Well Completion Reports filed pursuant to Section 13751 to make a study.

In accordance with Section 13752, information obtained from these reports shall be kept confidential and shall not be disseminated, published, or made available for inspection by the public. The information shall be used only for the purpose of conducting the study. Copies obtained shall be stamped **CONFIDENTIAL** and shall be kept in a restricted file accessible only to agency staff or the authorized agent for this study.

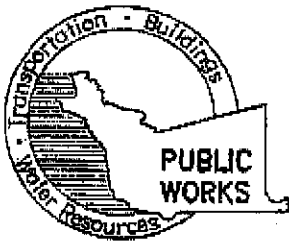
Project Name: 676 International County: Alameda
Street Address: 6310 Houston Place City: Dublin
Township, Range, and Section: _____ Radius: 2,000 ft.
(Include entire study area and a map that shows the area of interest.)

<u>Adrian Angel - AEI Consultants</u> Authorized Agent Company Name	<u>Alameda County Environmental Health</u> Government Agency Name
<u>2500 Camino Diablo</u> Address	<u>1131 Harbor Bay Parkway</u> Address
<u>Walnut Creek, CA, 94597</u> City, State, and Zip Code	<u>Alameda CA 94502</u> City, State, and Zip Code
<u>Adrian Angel</u> Authorized Agent Name (please print)	<u>Barney Chan</u> Agency Contact Name (please print)
Signature: <u>[Signature]</u>	Signature: <u>[Signature]</u>
Title: <u>Project Geologist</u>	Title: <u>Hazardous Materials Specialist</u>
Telephone: <u>(925) 283-6000</u>	Telephone: <u>(510) 567-6765</u>
FAX: <u>(925) 283-6121</u>	FAX: <u>(510) 337-9335</u>
Date: <u>6/4/07</u>	Date: <u>6-13-07</u>
E-mail: <u>a.angel@aeiconsultants.com</u>	E-mail: <u>barney.chan@acgov.org</u>

TRANSMISSION VERIFICATION REPORT

TIME : 06/13/2007 14:01
NAME : ALAMEDA COUNTY DEH
FAX : 5103379335
TEL : 5105676700
SER.# : BROK4J137311

DATE, TIME 06/13 14:00
FAX NO./NAME 19252836121
DURATION 00:00:50
PAGE(S) 02
RESULT OK
MODE STANDARD
ECM



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Authorized Agent
2500 Camino Diablo
Address
Walnut Creek, CA 94597
City, State, and Zip Code

Alameda County Environmental Health
Government or Regulatory Agency
1131 Harbor Bay Parkway
Address
Alameda CA 94502
City, State, and Zip Code

R02862



2500 Camino Diablo, Suite 200, Walnut Creek, CA 94597

Phone: (925) 283-6000 Fax: (925) 944-2895

January 16, 2007

Mr. Barney Chan
Alameda County Health Care Services
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577

Subject: Deadline Extension – Well Installation
6310 Houston Place
Dublin, California
AEI Project No. 116304
Fuel Leak Case RO00002862

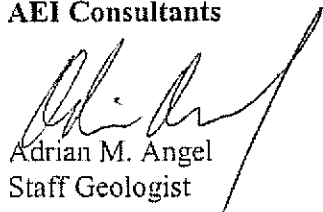
Dear Mr. Chan:

As you know, we are currently working towards a Monitoring Well Installation and Sampling Report as well as an Interim Corrective Action work plan—all due by January 15, 2007. As I discussed over the phone with you today, the property owner (Cary Greyson) has been working on an asphaltting project at the site. Cary, my supervisor, and I decided early on that the best thing to do is to not install the wells until Cary's asphaltting project is done. His project has been delayed for various reasons. As of right now, he claims that his asphaltting job is at least another 3 or so weeks out.

Based on this, AEI proposes a new deadline of March 12, 2007 for submittal of the above-referenced reports.

If you have any questions or comments concerning the report, please don't hesitate to contact me. I can be reached at 925/283-6000, extension 132 or at aangel@aeiconsultants.com.

Sincerely,
AEI Consultants



Adrian M. Angel
Staff Geologist

ALAMEDA COUNTY
HEALTH CARE SERVICES

AGENCY
DAVID J. KEARS, Agency Director



7

November 14, 2006

Mr. Cary Grayson
P.O. Box 1435
Alamo, CA 94596

ENVIRONMENTAL HEALTH SERVICES
ENVIRONMENTAL PROTECTION
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577
(510) 567-6700
FAX (510) 337-9335

Dear Mr. Grayson:

Subject: Fuel Leak Case ~~RO0002132~~ 6310 Houston Place, Dublin, CA 94568

Alameda County Environmental Health (ACEH) staff has received and reviewed the November 2, 2006 Addendum to Monitoring Well Installation Workplan prepared by AEI Consultants. This work plan responds to the County's October 3, 2006 letter and proposes two additional off-site monitoring wells to characterize the extent of the petroleum release from the subject site. In addition, potential methods are discussed for the removal of free product, depending on the amount found. Our office approves of the location and construction of the two additional proposed monitoring wells and agrees that the specific interim remediation should be determined after the extent of free product is defined. We concur that it would be best to install all (7) wells concurrently.

TECHNICAL REPORT REQUEST

Please submit the following technical reports according to the following schedule:

- January 15, 2007- Monitoring well installation and sampling report
- January 15, 2007- Interim Corrective Action work plan

ELECTRONIC SUBMITTAL OF REPORTS

Effective **January 31, 2006**, the Alameda County Environmental Cleanup Oversight Programs (LOP and SLIC) require submission of all reports in electronic form to the county's ftp site. Paper copies of reports will no longer be accepted. The electronic copy replaces the paper copy and will be used for all public information requests, regulatory review, and compliance/enforcement activities. Please do not submit reports as attachments to electronic mail.

Submission of reports to the Alameda County ftp site is an addition to existing requirements for electronic submittal of information to the State Water Resources Control Board (SWRCB) Geotracker website. Submission of reports to the Geotracker website does not fulfill the requirement to submit documents to the Alameda County ftp site. In September 2004, the SWRCB adopted regulations that require electronic submittal of information for groundwater cleanup programs. For several years, responsible parties for cleanup of leaks from underground storage tanks (USTs) have been required to submit groundwater analytical data, surveyed locations of monitor wells, and other data to the Geotracker database over the Internet. Beginning July 1, 2005, electronic submittal of a complete copy of all necessary reports was required in Geotracker (in PDF format). Please visit the SWRCB website for more information on these requirements (http://www.swrcb.ca.gov/ust/cleanup/electronic_reporting).

Mr. Cary Grayson
November 14, 2006
6310 Houston Place, Dublin
Page 2 of 3

In order to facilitate electronic correspondence, we request that you provide up to date electronic mail addresses for all responsible and interested parties. Please provide current electronic mail addresses and notify us of future changes to electronic mail addresses by sending an electronic mail message to me at barney.chan@acgov.org.

PERJURY STATEMENT

All work plans, technical reports, or technical documents submitted to ACEH must be accompanied by a cover letter from the responsible party that states, at a minimum, the following: "I declare, under penalty of perjury, that the information and/or recommendations contained in the attached document or report is true and correct to the best of my knowledge." This letter must be signed by an officer or legally authorized representative of your company. Please include a cover letter satisfying these requirements with all future reports and technical documents submitted for this fuel leak case.

PROFESSIONAL CERTIFICATION & CONCLUSIONS/RECOMMENDATIONS

The California Business and Professions Code (Sections 6735, 6835, and 7835.1) requires that work plans and technical or implementation reports containing geologic or engineering evaluations and/or judgments be performed under the direction of an appropriately registered or certified professional. For your submittal to be considered a valid technical report, you are to present site specific data, data interpretations, and recommendations prepared by an appropriately licensed professional and include the professional registration stamp, signature, and statement of professional certification. Please ensure all that all technical reports submitted for this fuel leak case meet this requirement.

UNDERGROUND STORAGE TANK CLEANUP FUND

Please note that delays in investigation, later reports, or enforcement actions may result in your becoming ineligible to receive grant money from the state's Underground Storage Tank Cleanup Fund (Senate Bill 2004) to reimburse you for the cost of cleanup.

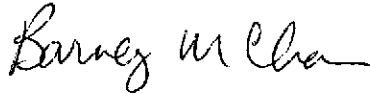
AGENCY OVERSIGHT

If it appears as though significant delays are occurring or reports are not submitted as requested, we will consider referring your case to the Regional Board or other appropriate agency, including the County District Attorney, for possible enforcement actions. California Health and Safety Code, Section 25299.76 authorizes enforcement including administrative action or monetary penalties of up to \$10,000 per day for each day of violation.

If you have any questions, please call me at (510) 567-6765.

Mr. Cary Grayson
November 14, 2006
6310 Houston Place, Dublin
Page 3 of 3

Sincerely,



Barney M. Chan
Hazardous Materials Specialist

cc: files, D. Drogos

Mr. Peter McIntyre, AEI Consultants, 2500 Camino Diablo, Suite 200, Walnut Creek,
CA 94597

Matt Katen, Zone 7 Water District, QIC 90201

Mr. Sunil Ramdass, SWRCB Cleanup Fund, 1001 I St., P.O. Box 944212,
Sacramento, CA 94244

11_14_06 6310 Houston Place

ALAMEDA COUNTY
HEALTH CARE SERVICES

AGENCY

DAVID J. KEARS, Agency Director



7

October 3, 2006

Mr. Cary Grayson
P.O. Box 1435
Alamo, CA 94596

ENVIRONMENTAL HEALTH SERVICES
ENVIRONMENTAL PROTECTION
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577
(510) 567-6700
FAX (510) 337-9335

Dear Mr. Grayson:

Subject: Fuel Leak Case [REDACTED] 310 Houston Place, Dublin, CA 94568

Alameda County Environmental Health (ACEH) staff has received and reviewed the file for the subject site including the September 19, 2006 Monitoring Well Installation Workplan prepared by AEI Consultants. This work plan proposes the installation of five (5) monitoring wells and a specific monitoring schedule. Although this work plan is acceptable and approved to monitor the on-site petroleum plume, our office has the following technical comments based upon the historic information, which will help expedite site closure. In addition, please submit the reports requested below.

TECHNICAL COMMENTS

1. Groundwater Monitoring Proposal- A specific analytical schedule has been proposed for the new wells. TPH as gas, diesel and motor oil is proposed for all wells. BTEX and the fuel oxygenates are proposed for the first sampling event only, however, future sampling should be based upon the detection of these analytes. Semi-volatiles organic compounds, SVOCs, are proposed for analysis on two of the well samples. Analysis should therefore be done on the two highest TPH impacted groundwater samples. Groundwater samples are also proposed for BOD, COD, nitrate and nitrite analysis on a one-time basis, in an effort to determine applicability for bio-remediation or chemical oxidation remediation. These analysis are approved.
2. Site Characterization- Based upon prior investigation results, off-site groundwater investigation will be required beyond the five proposed wells, to determine the extent of the groundwater contamination. We request that you immediately pursue any off-site access agreements that you may need to perform this investigation activity. Our office will assist you, if necessary, to obtain access permission from owners of the neighboring properties. If possible, the proposed wells and additional wells should be installed during the same investigation. Please submit a work plan for additional off-site well installation as requested below.
3. Interim Corrective Action- Based on the prior investigation results an undefined diesel free product plume may exist down-gradient of the former tank hold. We request that an interim remediation work plan be submitted to remove/reduce free product at the site. Please submit your work as requested below.

Mr. Cary Grayson
October 3, 2006
6310 Houston Place, Dublin
Page 2 of 3

TECHNICAL REPORT REQUEST

Please submit the following technical reports according to the following schedule:

- December 4, 2006- Monitoring well installation and sampling report
- November 6, 2006- Work plan for additional off-site wells and list of neighboring properties and property owners if access is denied.
- November 6, 2006- Interim Corrective Action work plan

ELECTRONIC SUBMITTAL OF REPORTS

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In order to facilitate electronic correspondence, we request that you provide up to date electronic mail addresses for all responsible and interested parties. Please provide current electronic mail addresses and notify us of future changes to electronic mail addresses by sending an electronic mail message to me at barney.chan@acgov.org.

PERJURY STATEMENT

All work plans, technical reports, or technical documents submitted to ACEH must be accompanied by a cover letter from the responsible party that states, at a minimum, the following: "I declare, under penalty of perjury, that the information and/or recommendations contained in the attached document or report is true and correct to the best of my knowledge." This letter must be signed by an officer or legally authorized representative of your company. Please include a cover letter satisfying these requirements with all future reports and technical documents submitted for this fuel leak case.

Mr. Cary Grayson
October 3, 2006
6310 Houston Place, Dublin
Page 3 of 3

PROFESSIONAL CERTIFICATION & CONCLUSIONS/RECOMMENDATIONS

The California Business and Professions Code (Sections 6735, 6835, and 7835.1) requires that work plans and technical or implementation reports containing geologic or engineering evaluations and/or judgments be performed under the direction of an appropriately registered or certified professional. For your submittal to be considered a valid technical report, you are to present site specific data, data interpretations, and recommendations prepared by an appropriately licensed professional and include the professional registration stamp, signature, and statement of professional certification. Please ensure all that all technical reports submitted for this fuel leak case meet this requirement.

UNDERGROUND STORAGE TANK CLEANUP FUND

Please note that delays in investigation, later reports, or enforcement actions may result in your becoming ineligible to receive grant money from the state's Underground Storage Tank Cleanup Fund (Senate Bill 2004) to reimburse you for the cost of cleanup.

AGENCY OVERSIGHT

If it appears as though significant delays are occurring or reports are not submitted as requested, we will consider referring your case to the Regional Board or other appropriate agency, including the County District Attorney, for possible enforcement actions. California Health and Safety Code, Section 25299.76 authorizes enforcement including administrative action or monetary penalties of up to \$10,000 per day for each day of violation.

If you have any questions, please call me at (510) 567-6765.

Sincerely,



Barney M. Chan
Hazardous Materials Specialist

cc: files, D. Drogos

Mr. Peter McIntyre, AEI Consultants, 2500 Camino Diablo, Suite 200, Walnut Creek,
CA 94597

Matt Katen, Zone 7 Water District, QIC 90201

Mr. Sunil Ramdass, SWRCB Cleanup Fund, 1001 I St., P.O. Box 944212,
Sacramento, CA 94244



State Water Resources Control Board



Division of Financial Assistance

1001 I Street • Sacramento, California 95814
P.O. Box 944212 • Sacramento, California • 94244-2120
(916) 341-5714 • FAX (916) 341-5806 • www.waterboards.ca.gov/cwphome/ustcf

Arnold Schwarzenegger
Governor

Linda S. Adams
Secretary for
Environmental Protection

SEP - 5 2006

G & G INTERNATIONAL HOLDING
P.O. BOX 1435
ALAMO, CA 94507

Alameda County
SEP 08 2006
Environmental Health

RECEIVED

SEP 08 2006

ENVIRONMENTAL HEALTH SERVICES

UNDERGROUND STORAGE TANK CLEANUP FUND (FUND), CLAIM NO. 018481,
FOR SITE ADDRESS: 6310 HOUSTON PL, DUBLIN

The State Water Resources Control Board (State Board) is able to issue, pursuant to applicable regulations, the enclosed Letter of Commitment (LOC) in an amount not to exceed \$30,000. This LOC is based upon our review of the corrective action costs you reported to have incurred to date. The LOC may be modified by the State Board.

All invoices must be billed in claimants name and checks paying for invoices must come from the claimant as listed on the application. Any other invoicing and payment arrangements must be received and approved by the Fund or cost may not be reimbursed.

It is very important that you read the terms and conditions listed in the enclosed LOC. Claims filed with the Underground Storage Tank Cleanup Fund far exceed the funding available and it is very important that you make use of the funding that has been committed to your cleanup in a timely manner.

You are reminded that you must comply with all regulatory agency time schedules and requirements and you must obtain three bids for any required corrective action. Only corrective action costs *required* by the regulatory agency to protect human health, safety and the environment can be claimed for reimbursement. If you have any questions about obtaining preapproval of your costs or the three bid requirement, please call Sunil Ramdass, our Technical Reviewer assigned to claims in your Region, at (916) 341-5757. Failure to obtain preapproval of your future costs may result in the costs not being reimbursed.

The following documents needed to submit your reimbursement request are enclosed:

Reimbursement Request Instructions and Information packages. **Retain these packages for future reimbursement requests.** These instructions must be followed when seeking reimbursement for corrective action costs incurred after January 1, 1988.

"Reimbursement Request" forms which you **must use to request reimbursement of costs incurred.**

"Spreadsheet" forms which you **must use in conjunction with your reimbursement request.**

• **THIS IS IMPORTANT TO YOU, PLEASE NOTE:**

Signature(s) on the application will be the signature(s) required for all future Fund documents.

You have 90 calendar days from the date of this letter to submit your first reimbursement request for incurred corrective action costs. **NO EXTENSIONS CAN BE GRANTED.** If you fail to do so, your LOC funds will automatically be reduced to zero (deobligated). Once this occurs, any future funds for this site are subject to availability when you submit your first reimbursement request. We continuously review the status of all active claims. You must continue to remain in compliance and submit a reimbursement request every 6 months. Failure to do so will result in the Fund taking steps to withdraw your LOC.

If you have any questions regarding the enclosed documents, please contact Ginny Lagomarsino at (916) 341-5722.

Sincerely,



Ronald M. Duff, Manager
Underground Storage Tank Cleanup Fund

Enclosures

cc: Ms. Donna Drogos
Alameda County EHD
1131 Harbor Bay Pkway, 2nd Fl.
Alameda, CA 94502-6577

ALAMEDA COUNTY
HEALTH CARE SERVICES

AGENCY

DAVID J. KEARS, Agency Director



7

July 31, 2006

Mr. Cary Grayson
P.O. Box 1435
Alamo, CA 94596

ENVIRONMENTAL HEALTH SERVICES
ENVIRONMENTAL PROTECTION
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577
(510) 567-6700
FAX (510) 337-9335

Dear Mr. Grayson:

Subject: Fuel Leak Case # [REDACTED] 2, 6310 Houston Place, Dublin, CA 94568

Alameda County Environmental Health (ACEH) staff has received and reviewed the file for the subject site including the June 28, 2006 Soil and Groundwater Investigation Report prepared by AEI Consultants. The report gives analytical results for soil and groundwater samples collected from borings installed to investigate the extent of petroleum contamination release from the former 12, 000 gallon diesel tank removed in 2004. Though only up to 53 parts per million TPH as diesel was detected in shallow soil samples, up to 580 mg/l TPH as diesel was detected in grab groundwater samples. The elevated diesel in groundwater was detected in all the samples and includes locations near the former dispenser island, product line and down-gradient of the tank hold and tank. Based upon these results the site will require additional groundwater investigation, installation of permanent monitoring wells and remediation.

TECHNICAL REPORT REQUEST

Please submit a work plan to monitor and delineate the extent of the petroleum plume and propose remediation options. You should use data from the previous investigation at this site, for gradient, well construction and well locations. We understand you would like to expedite site investigation and closure. Remediation will, therefore, likely be required. Please submit your work plan by August 31, 2006.

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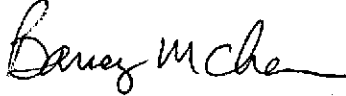
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Mr. Cary Grayson
6310 Houston Place, Dublin
Page 3 of 3

If you have any questions, please call me at (510) 567-6765.

Sincerely,



Barney M. Chan
Hazardous Materials Specialist

cc: files, D. Drogos

Mr. Peter McIntyre, AEI Consultants, 2500 Camino Diablo, Suite 200, Walnut Creek,
CA 94597

Matt Katen, Zone 7 Water District, QIC 90201

Ms. Shari Knieriem, SWRCB Cleanup Fund, P.O. Box 944212, Sacramento,
CA 94244-2120

7_31_06 6310 Houston Place



State Water Resources Control Board



Division of Financial Assistance

1001 I Street • Sacramento, California 95814
P.O. Box 944212 • Sacramento, California • 94244-2120
(916) 341-5714 • FAX (916) 341-5806 • www.waterboards.ca.gov/cwphome/ustef

Linda S. Adams
Secretary for

Environmental Protection

Arnold Schwarzenegger
Governor

G & G INTERNATIONAL HOLDING CO., INC.
2413 STIRRUP CT
WALNUT CREEK, CA 94596

July 10, 2006

UNDERGROUND STORAGE TANK CLEANUP FUND (FUND), NOTICE OF
ELIGIBILITY DETERMINATION: CLAIM NUMBER 018481; FOR SITE ADDRESS:
6310 HOUSTON PL, DUBLIN

Your claim has been accepted for placement on the Priority List in Priority Class "B" with a deductible of \$5,000.

We have completed our initial review. The next step in the claim review process is to conduct a compliance review.

Compliance Review: Staff reviews, verifies, and processes claims based on the priority and rank within a priority class. After the Board adopts the Priority List, your claim will remain on the Priority List until your Priority Class and rank are reached. At that time, staff will conduct an extensive Compliance Review at the local regulatory agency or Regional Water Quality Control Board. During this Compliance Review, staff may request additional information needed to verify eligibility. Once the Compliance Review is completed, staff will determine if the claim is valid or must be rejected. If the claim is valid, a Letter of Commitment will be issued obligating funds toward the cleanup. If staff determine that you have not complied with regulations governing site cleanup, you have not supplied necessary information or documentation, or your claim application contains a material error, the claim will be rejected. In such event, you will be issued a Notice of Intended Removal from the Priority List, informed of the basis for the proposed removal of your claim, and provided an opportunity to correct the condition that is the basis for the proposed removal. Your claim will be barred from further participation in the Fund, if the claim application contains a material error resulting from fraud or misrepresentation.

Record keeping: During your cleanup project you should keep complete and well organized records of all corrective action activity and payment transactions. If you are eventually issued a Letter of Commitment, you will be required to submit: (1) copies of detailed invoices for all corrective action activity performed (including subcontractor invoices), (2) copies of canceled checks used to pay for work shown on the invoices, (3) copies of technical documents (bids, narrative work description, reports), and (4) evidence that the claimant paid for the work performed (not paid by another party). These documents are necessary for reimbursement and failure to submit them could impact the amount of reimbursement made by the Fund. ***It is not necessary to submit these documents at this time; however, they will definitely be required prior to reimbursement.***

California Environmental Protection Agency



Compliance with Corrective Action Requirements: In order to be reimbursed for your eligible costs of cleanup incurred after December 2, 1991, you must have complied with corrective action requirements of Article 11, Chapter 16, Division 3, Title 23, California Code of Regulations. Article 11 categorized the corrective action process into **phases**. In addition, Article 11 requires the responsible party to submit an **investigative workplan/Corrective Action Plan (CAP)** before performing any work. This phasing process and the workplan/CAP requirements were intended to:

1. help the responsible party undertake the necessary corrective action in a cost-effective, efficient and timely manner;
2. enable the regulatory agency to review and approve the proposed cost-effective corrective action alternative before any corrective action work was performed; and
3. ensure the Fund will only reimburse the most cost-effective corrective action alternative required by the regulatory agency to achieve the minimum cleanup necessary to protect human health, safety and the environment.

In some limited situations **interim cleanup** will be necessary to mitigate a demonstrated immediate hazard to public health, or the environment. Program regulations allow the responsible party to undertake interim remedial action after: (1) notifying the regulatory agency of the proposed action, and; (2) complying with any requirements that the regulatory agency may set. Interim remedial action should only be proposed when necessary to mitigate an immediate demonstrated hazard. **Implementing interim remedial action does not eliminate the requirement for a CAP and an evaluation of the most cost-effective corrective action alternative.**

Three bids: Only corrective action costs required by the regulatory agency to protect human health, safety and the environment can be claimed for reimbursement. You must comply with all regulatory agency time schedules and requirements and you must obtain three bids for any required corrective action. **If you do not obtain three bids or a waiver of the three-bid requirement, reimbursement is not assured and costs may be rejected as ineligible.**

If you have any questions, please contact me at (916) 341-5714.

Sincerely,

Shari Knieriem

Shari Knieriem
Claims Review Unit
Underground Storage Tank Cleanup Fund

cc: Ms. Donna Drogos
Alameda County EHD
1131 Harbor Bay Pkway, 2nd Fl.
Alameda, CA 94502-6577

Drogos, Donna, Env. Health

From: SHARI KNIERIEM [SKNIERIEM@waterboards.ca.gov]
Sent: Monday, June 26, 2006 3:53 PM
To: Weston, Robert, Env. Health
Cc: Drogos, Donna, Env. Health
Subject: Site address: 6310 Houston Place, Dublin

Attachments: Form4.doc



Form4.doc (85 KB)

Hi Robert

Here is a copy of the letter I am sending to the claimant. The tech unit would like more information on the release. Mainly, the report in which the county granted site closure. Thanks,

Shari Knieriem
UST Cleanup Fund
(916) 341-5714
Fax (916) 341-5806
sknieriem@waterboards.ca.gov



State Water Resources Control Board



Division of Financial Assistance

1001 I Street • Sacramento, California 95814
P.O. Box 944212 • Sacramento, California • 94244-2120
(916) 341-5714 • FAX (916) 341-5806 • www.waterboards.ca.gov/cwphome/ustcf

Linda S. Adams
Secretary for
Environmental Protection

Arnold Schwarzenegger
Governor

G & G INTERNATIONAL HOLDING CO., INC. June 26, 2006
2413 STIRRUP CT
WALNUT CREEK, CA 94596

UNDERGROUND STORAGE TANK CLEANUP FUND (FUND), REQUEST FOR
FURTHER DOCUMENTATION DURING INITIAL REVIEW: CLAIM NUMBER 018481;
FOR SITE ADDRESS: 6310 HOUSTON PL, DUBLIN

After reviewing your claim application to the Cleanup Fund, we find that the following
additional information is needed to determine your eligibility for placement on the
Priority List:

Please provide the following report: The report that was submitted to Alameda County
that requested site closure for the previous release in 1989.

Also, is there any information on who installed the 12,000-gallon diesel UST that is
subject of this claim?

NOTE: Failure to respond to this request within thirty (30) calendar days from the date
of this letter may result in an ineligibility determination of your claim.

If you have any questions, please contact me at (916) 341-5714.

Sincerely,

Shari Knieriem

Shari Knieriem
Claims Review Unit
Underground Storage Tank Cleanup Fund

cc: Ms. Donna Drogos
Alameda County EHD
1131 Harbor Bay Pkway, 2nd Fl.
Alameda, CA 94502-6577

ALAMEDA COUNTY
HEALTH CARE SERVICES

AGENCY

DAVID J. KEARS, Agency Director



2

March 10, 2006

Mr. Cary Grayson
2413 Stirrup Court
Walnut Creek, CA 94596

ENVIRONMENTAL HEALTH SERVICES
ENVIRONMENTAL PROTECTION
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577
(510) 567-6700
FAX (510) 337-9335

Dear Mr. Grayson:

Subject: Fuel Leak Case [REDACTED] 6310 Houston Place, Dublin, CA 94568

Alameda County Environmental Health (ACEH) staff has received and reviewed the February 24, 2006 *Workplan Addendum* prepared by AEI Consultants, which responds to the County's 1/20/06 technical response letter. Boring locations have been proposed based upon County comments. Our office approves the work plan with the following exception and comment. Please relocate proposed boring SB-1 to the east side of the former tank hold as opposed to the proposed west side location. This recommendation is based upon the anticipated southeast gradient and the lack of data in this location. Based upon the results of this investigation, further off-site characterization may be required.

TECHNICAL REPORT REQUEST

Please submit the following reports according the schedule below.

- May 19, 2006- Soil and groundwater investigation report

ELECTRONIC SUBMITTAL OF REPORTS

Effective **January 31, 2006**, the Alameda County Environmental Cleanup Oversight Programs (LOP and SLIC) require submission of all reports in electronic form to the county's ftp site. Paper copies of reports will no longer be accepted. The electronic copy replaces the paper copy and will be used for all public information requests, regulatory review, and compliance/enforcement activities. Instructions for submission of electronic documents to the Alameda County Environmental Cleanup Oversight Program ftp site are provided on the attached "Electronic Report Upload (ftp) Instructions." Please do not submit reports as attachments to electronic mail.

Submission of reports to the Alameda County ftp site is an addition to existing requirements for electronic submittal of information to the State Water Resources Control Board (SWRCB) Geotracker website. Submission of reports to the Geotracker website does not fulfill the requirement to submit documents to the Alameda County ftp site. In September 2004, the SWRCB adopted regulations that require electronic submittal of information for groundwater cleanup programs. For several years, responsible parties for cleanup of leaks from underground storage tanks (USTs) have been required to submit groundwater analytical data, surveyed locations of monitor wells, and other data to the Geotracker database over the Internet. Beginning July 1, 2005, electronic submittal of a complete copy of all necessary reports was required in Geotracker (in PDF format). Please visit the SWRCB website for more information on these requirements ([http://www.swrcb.ca.gov/ust/cleanup/electronic reporting](http://www.swrcb.ca.gov/ust/cleanup/electronic_reporting)).

In order to facilitate electronic correspondence, we request that you provide up to date electronic mail addresses for all responsible and interested parties. Please provide current electronic mail addresses and notify us of future changes to electronic mail addresses by sending an electronic mail message to me at barney.chan@acgov.org.

PERJURY STATEMENT

All work plans, technical reports, or technical documents submitted to ACEH must be accompanied by a cover letter from the responsible party that states, at a minimum, the following: "I declare, under penalty of perjury, that the information and/or recommendations contained in the attached document or report is true and correct to the best of my knowledge." This letter must be signed by an officer or legally authorized representative of your company. Please include a cover letter satisfying these requirements with all future reports and technical documents submitted for this fuel leak case.

PROFESSIONAL CERTIFICATION & CONCLUSIONS/RECOMMENDATIONS

The California Business and Professions Code (Sections 6735, 6835, and 7835.1) requires that work plans and technical or implementation reports containing geologic or

engineering evaluations and/or judgments be performed under the direction of an appropriately registered or certified professional. For your submittal to be considered a valid technical report, you are to present site specific data, data interpretations, and recommendations prepared by an appropriately licensed professional and include the professional registration stamp, signature, and statement of professional certification. Please ensure all that all technical reports submitted for this fuel leak case meet this requirement.

UNDERGROUND STORAGE TANK CLEANUP FUND

Please note that delays in investigation, later reports, or enforcement actions may result in your becoming ineligible to receive grant money from the state's Underground Storage Tank Cleanup Fund (Senate Bill 2004) to reimburse you for the cost of cleanup.

AGENCY OVERSIGHT

If it appears as though significant delays are occurring or reports are not submitted as requested, we will consider referring your case to the Regional Board or other appropriate agency, including the County District Attorney, for possible enforcement actions. California Health and Safety Code, Section 25299.76 authorizes enforcement including administrative action or monetary penalties of up to \$10,000 per day for each day of violation.

Mr. Cary Grayson
6310 Houston Place, Dublin
Page 3 of 3

If you have any questions, please call me at (510) 567-6765.

Sincerely,



Barney M. Chan
Hazardous Materials Specialist

Enclosure: ACEH Electronic Report Upload (ftp) Instructions

cc: files, D. Drogos

Mr. Peter McIntyre, AEI Consultants, 2500 Camino Diablo, Suite 200, Walnut Creek,
CA 94597

Matt Katen, Zone 7 Water District, QIC 90201

3_10_06 6310 Houston Place



Alan C. Lloyd, Ph.D.
Agency Secretary

State Water Resources Control Board

Division of Financial Assistance

1001 I Street • Sacramento, California 95814
P.O. Box 944212 • Sacramento, California • 94244-2120
(916) 341-5714 • FAX (916) 341-5806 • www.waterboards.ca.gov/cwphome/ustcf



Arnold Schwarzenegger
Governor

February 8, 2006

G&G INTERNATIONAL HOLDERS CO., INC.
CARY GRAYSON
2413 STIRRUP CT.
WALNUT CREEK, CA 94596

UNDERGROUND STORAGE TANK CLEANUP FUND (FUND), REQUEST FOR
FURTHER DOCUMENTATION DURING INITIAL REVIEW: CLAIM NUMBER 018481;
FOR SITE ADDRESS: 6310 HOUSTON PL, DUBLIN

Thanks you for your recent submittal of requested documents in order to determine the eligibility of your claim application. After careful review the following is required to determine your eligibility for placement on the Priority List:

Please clarify the following entities:

G&G Holding Group, a Nevada Corporation
G&G International Holding Company, a Nevada Corporation
G&G Holding Company, a Nevada Corporation

Are all of the above entities different with separate tax identification numbers? What entity is paying for the cost of the cleanup?

According to the information provided on the Stewart Title document, the title is vested in G and G International Holding Group, Inc. When did G&G International Holders Co Inc become the property owner? Please clarify.

On October 21, 2004 the subject 12000-gallon diesel UST was removed. According to the claim application the UST was not replaced. However, you have provided a permit to operate a UST dated 2005-2006. Please explain.

On July 11, 2005, Alameda County requested that you provide a Soil and Water Investigation Work Plan. Please provide the Fund a copy of the subject work plan.

In 1989, Alameda County issued a six-month permit for (4) USTs. (Permit expired in November 15, 1989) In 1989, (4) USTs were removed for the subject site. In 1995, Alameda County's closure letter states that the fifth UST was not removed in 1989, but left in place because it was still in use. Since the UST was still being operated, the previous UST owner would have been required to maintain the permit compliance of the subject UST. Provide a copy of the permit dated after the issuance of the six-month permit for the subject 12000-gallon diesel UST.

California Environmental Protection Agency



NOTE: Failure to respond to this request within thirty (30) calendar days from the date of this letter may result in an ineligibility determination of your claim.

If you have any questions, please contact me at (916) 341-5714.

Sincerely,

Shari Knieriem

Shari Knieriem
Claims Review Unit
Underground Storage Tank Cleanup Fund

cc: Ms. Donna Drogos
Alameda County EHD
1131 Harbor Bay Pkway, 2nd Fl.
Alameda, CA 94502-6577



ALAMEDA COUNTY
HEALTH CARE SERVICES

AGENCY
DAVID J. KEARS, Agency Director



7

January 20, 2006

Mr. Cary Grayson
2413 Stirrup Court
Walnut Creek, CA 94596

ENVIRONMENTAL HEALTH SERVICES
ENVIRONMENTAL PROTECTION
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577
(510) 567-6700
FAX (510) 337-9335

Dear Mr. Grayson:

Subject: Fuel Leak Case [REDACTED] 6310 Houston Place, Dublin, CA 94568

Alameda County Environmental Health (ACEH) staff has received and reviewed the July 11, 2005 *Soil and Groundwater Investigation Workplan* prepared by AEI Consultants, which responds to the County's April 12, 2005 technical report request. As you recall, during the October 27, 2004 removal of a 12,000 gallon diesel tank, diesel and low levels of MTBE were detected in water samples taken from the UST excavation and the dispenser area. To determine the severity and extent of the groundwater contamination, the work plan proposes the drilling of four (4) borings and the sampling of soil and groundwater from each of the borings. We have the following technical comments for you to address when performing this work and request you submit the technical report as stated below.

TECHNICAL COMMENTS

Much is already known about this site from the previous investigation, which occurred following the removal of four USTs in March 1989. The subsurface geology and groundwater gradient has been characterized. Residual soil and groundwater contamination was left in-place when site closure was granted in February 1995. The results from the October 2004 tank removal plus the results from an April 2001 sampling of the wells 2, 4 and 5 indicate an additional release occurred from the 12,000 gallon tank which is addressed in this work plan.

The location of the proposed borings should clarify whether the release is localized or widespread. Therefore, we concur with the proposed borings immediately adjacent and down-gradient of the dispenser (SB-4) and request that SB-1 be located outside the former tank pit. Based upon the results of the April 2001 groundwater sampling, borings should be drilled near MW-1 (or MW-1 re-sampled if still present) and also down-gradient of MW-1 and MW-5. It appears that borings may need to be located beyond the property boundary to adequately define the lateral extent of the release. Sufficient soil samples should be collected to verify the vertical extent of contamination. It is noted that the 5200 ppb diesel reported in MW-1 from the April 2001 sampling was described as unmodified or weakly modified diesel, ie from a more recent release. Please submit a revised boring location figure to our office as requested below.

TECHNICAL REPORT REQUEST

Please submit the following reports according to the schedule below.

- February 20, 2006- Revised boring location figure
- February 20, 2006- Well closure report for MW-1 through MW-6, if wells still present, sampling report for existing wells for the following analytes: TPHd, BTEX and MTBE.
- May 19, 2006- Soil and groundwater investigation report

ELECTRONIC SUBMITTAL OF REPORTS

Effective **January 31, 2006**, the Alameda County Environmental Cleanup Oversight Programs (LOP and SLIC) require submission of all reports in electronic form to the county's ftp site. Paper copies of reports will no longer be accepted. The electronic copy replaces the paper copy and will be used for all public information requests, regulatory review, and compliance/enforcement activities. Instructions for submission of electronic documents to the Alameda County Environmental Cleanup Oversight Program ftp site are provided on the attached "Electronic Report Upload (ftp) Instructions." Please do not submit reports as attachments to electronic mail.

Submission of reports to the Alameda County ftp site is an addition to existing requirements for electronic submittal of information to the State Water Resources Control Board (SWRCB) Geotracker website. Submission of reports to the Geotracker website does not fulfill the requirement to submit documents to the Alameda County ftp site. In September 2004, the SWRCB adopted regulations that require electronic submittal of information for groundwater cleanup programs. For several years, responsible parties for cleanup of leaks from underground storage tanks (USTs) have been required to submit groundwater analytical data, surveyed locations of monitor wells, and other data to the Geotracker database over the Internet. Beginning July 1, 2005, electronic submittal of a complete copy of all necessary reports was required in Geotracker (in PDF format). Please visit the SWRCB website for more information on these requirements (http://www.swrcb.ca.gov/ust/cleanup/electronic_reporting).

In order to facilitate electronic correspondence, we request that you provide up to date electronic mail addresses for all responsible and interested parties. Please provide current electronic mail addresses and notify us of future changes to electronic mail addresses by sending an electronic mail message to me at barney.chan@acgov.org.

PERJURY STATEMENT

All work plans, technical reports, or technical documents submitted to ACEH must be accompanied by a cover letter from the responsible party that states, at a minimum, the following: "I declare, under penalty of perjury, that the information and/or recommendations contained in the attached document or report is true and correct to the best of my knowledge." This letter must be signed by an officer or legally authorized representative of your company. Please include a cover letter satisfying these requirements with all future reports and technical documents submitted for this fuel leak case.

PROFESSIONAL CERTIFICATION & CONCLUSIONS/RECOMMENDATIONS

The California Business and Professions Code (Sections 6735, 6835, and 7835.1) requires that work plans and technical or implementation reports containing geologic or

Mr. Cary Grayson
January 20, 2006
Page 3 of 3

engineering evaluations and/or judgments be performed under the direction of an appropriately registered or certified professional. For your submittal to be considered a valid technical report, you are to present site specific data, data interpretations, and recommendations prepared by an appropriately licensed professional and include the professional registration stamp, signature, and statement of professional certification. Please ensure all that all technical reports submitted for this fuel leak case meet this requirement.

UNDERGROUND STORAGE TANK CLEANUP FUND

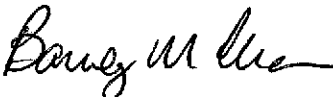
Please note that delays in investigation, later reports, or enforcement actions may result in your becoming ineligible to receive grant money from the state's Underground Storage Tank Cleanup Fund (Senate Bill 2004) to reimburse you for the cost of cleanup.

AGENCY OVERSIGHT

If it appears as though significant delays are occurring or reports are not submitted as requested, we will consider referring your case to the Regional Board or other appropriate agency, including the County District Attorney, for possible enforcement actions. California Health and Safety Code, Section 25299.76 authorizes enforcement including administrative action or monetary penalties of up to \$10,000 per day for each day of violation.

If you have any questions, please call me at (510) 567-6765.

Sincerely,



Barney M. Chan
Hazardous Materials Specialist

Enclosure: ACEH Electronic Report Upload (ftp) Instructions

cc: files, D. Drogos

Mr. Peter McIntyre, AEI Consultants, 2500 Camino Diablo, Suite 200, Walnut Creek,
CA 94597

Matt Katen, Zone 7 Water District, QIC 90201

1_19_06 6310 Houston Place

1202862



State Water Resources Control Board



Division of Financial Assistance

1001 I Street • Sacramento, California 95814
P.O. Box 944212 • Sacramento, California • 94244-2120
(916) 341-5714 • FAX (916) 341-5806 • www.waterboards.ca.gov/cwphome/ustcf

Alan C. Lloyd, Ph.D.
Agency Secretary

Arnold Schwarzenegger
Governor

G&G INTERNATIONAL HOLDERS CO., INC. October 3, 2005
2413 STIRRUP CT
WALNUT CREEK, CA 94596

UNDERGROUND STORAGE TANK CLEANUP FUND (FUND), REQUEST FOR FURTHER DOCUMENTATION DURING INITIAL REVIEW: CLAIM NUMBER 018481; FOR SITE ADDRESS: 6310 HOUSTON PL, DUBLIN

After reviewing your claim application to the Cleanup Fund, we find that the following additional information is needed to determine your eligibility for placement on the Priority List:

Permits that were submitted with your claim application do not show you as the tank owner/operator. Please clarify.

Claimant is required to have current financial responsibility documents on file. Enclosed is a Financial Responsibility Guide that explains the requirements. The Certification form is tabbed for your convenience and must be completed along with the applicable supporting documents. Please submit the original documents to the local regulatory agency and forward a copy to the Fund. Questions regarding financial responsibility should be directed to Marilyn Rogers at (916) 341-5764.

Claimants who acquire sites after January 1, 1990, must complete the enclosed Claimant Certification of Compliance with Fund Regulations Section 2811(a)(1)-(2) and Health & Safety Code, Section 25299.54, subdivision (h).

AND

A copy of the permit to own or operate the UST from the local implementing agency dated between January 1, 1984 and January 1, 1990 (pursuant to Chapter 6.7 of the Health and Safety Code).

Claimant is required to provide documentation that all current and prior UST fees due on or after January 1, 1991 imposed by Section 25299.41 of the Health and Safety Code have been paid. If any of the USTs owned or operated had product placed in them on or after January 1, 1991, attach the most recent copy of the UST Fee Return Form filed with the State Board of Equalization (BOE) with proof of payment (copy of canceled check).

Claimant must provide the following for the purchase of the site:

1. Purchase Offer
2. Purchase Agreement (final)
3. Appraisal Report
4. Escrow Instructions

Priority Class "B" small business is for those businesses that are independently owned and operated, not dominant in its field of operation and employs 100 or less employees, including all affiliates, and averages annual gross receipts of \$10 million dollars or less over the previous three years. If a business is a manufacturer, there is no revenue test. However, the manufacturer must also employ 100 or less employees including affiliates.

If you believe that you qualify, you may request the Fund review your claim to determine eligibility for Priority Class "B". In order to determine eligibility, the following documents must be submitted and reviewed:

- Complete the Enclosed form "Request for Assignment of Claim to Priority Class B".
AND
- Submit the three previous years of complete federal tax returns. Refer to the enclosed "Chart of Required Federal Tax Returns" to determine all federal tax forms that must be submitted.
AND
- Submit documentation supporting the number of employees for the claimant, claimants business and any affiliates (i.e. Department of Employment Development (DE6) payroll reports for the last four quarters).

NOTE: Failure to respond to this request within thirty (30) calendar days from the date of this letter may result in an ineligibility determination of your claim.

If you have any questions, please contact me at (916) 341-5714.

Sincerely,

Shari Knieriem

Shari Knieriem
Claims Review Unit
Underground Storage Tank Cleanup Fund

cc: Ms. Donna Drogos
Alameda County EHD
1131 Harbor Bay Pkway, 2nd Fl.
Alameda, CA 94502-6577

State of Water Resources Control Board
Underground Storage Tank Cleanup Fund (Fund)

Claimant Certification of Compliance with Fund Regulations, Sections 2811(1)-(2) and Health & Safety Code, Section 25299.54, subdivision (h)

Claimant Name: **G&G INTERNATIONAL HOLDERS CO., INC.**

Claim No.: **018481**

The following eligibility requirements must be satisfied prior to the placement of your claim on the Priority List. The eligibility requirements are contained in Chapter 6.75 of the California Health and Safety Code and the Fund Regulations (California Code of Regulations, Title 23, Division 3, Chapter 18.)

I. You must have complied with the permitting requirements of Chapter 6.7 (commencing with Section 25280) of the H&SC. (Fund Regulations Section 2811, subdivision. (a)(1)-(2).)

When did you acquire the site that is the subject of this claim? (if filing as an underground storage tank operator, when did you begin operation?) _____

When and how did you become aware of the underground storage tank(s) that is the subject of this claim?

When and how did you first become aware of the requirement to obtain a permit for the subject underground storage tank(s)? _____

When did you first obtain a permit (either to own/operate or to remove) for the subject underground storage tank(s)? _____

Have you renewed your underground storage tank(s) permits, as required, from the date you first obtained a permit to the present time (or until the tank(s) removal)? _____

If no, please explain.

II. You must have complied with H&SC, Section 25299.54, subdivision (h). (Fund Regulations, Section 2810.1(c))

I understand that pursuant to Section 25299.54 (h) (1) of the H&SC, if I acquired the subject site on which an underground storage tank or residential tank was situated, I am not eligible for reimbursement of costs associated with an occurrence that commenced before I acquired the site if the following two conditions existed: (1) I knew of, or in exercise of reasonable diligence would have discovered, the underground storage tank(s) or residential tank(s); and (2) any person who owned the site or owned or operated an underground storage tank or residential tank at the site during or after the occurrence and prior to my acquisition would not have been eligible for reimbursement for the Fund. However, Section 25299.54(h) (2) further provides that despite the ineligibility of a previous owner or operator, an otherwise eligible claimant may be reimbursed if the claimant is not and never has been an affiliate of any person whose act or omission caused or would cause ineligibility for the Fund. One or both of the conditions listed in Section 25299.54, subdivision (h)(1) are not present or I am not now, and was not in the past, an affiliate of any person whose act or omission caused or would cause ineligibility for the Fund for this occurrence. Therefore, Section 25299.54 (h) of the H&SC does not preclude my eligibility for the Fund. (Note: To assess the previous owner or operator's eligibility [compliance with permit requirements and corrective action requirements], you can review records at the local underground storage tank permitting agency and at the lead agency providing oversight of the corrective action.)

As the undersigned claimant to the Fund, I hereby declare under penalty of perjury that all of the information I have provided in this form is true and correct to the best of my knowledge and belief. I certify that I am not now, nor have I been in the past, an affiliate of any person whose act or omission caused or would cause ineligibility for the Fund for this occurrence. I understand that my claim may be removed from the Priority List if it is later discovered

that any of the information contained herein, or in the claim application or other documents submitted to the Fund, has been misrepresented.

Claimant Signature

Date

Claimant Signature

Date

Chan, Barney, Env. Health

To: DAVID CHARTER; SHARI KNIERIEM
Subject: RE: Fwd: Reports for 6310 Houston Pl.,

Attachments: SI_R_1984-05-08.pdf; Tank Closure Report 2004-12-02 6310 Houston Place.pdf; CLOS_L_1995-02-28.pdf



SI_R_1984-05-08.p Tank Closure CLOS_L_1995-02-2
df (435 KB) Report 2004-12-02.. 8.pdf (356 KB)...

Dave and Sheri: I have attached a copy of the requested Balbi and Chang report. This documents the investigation of the oil release near the dispenser island. I have also attached a copy of the tank removal report for the 12K diesel tank (recent) and the old (1995, previously closed) tanks. Although it is possible the earlier 1984 release could have contributed to the contamination detected during the 2004 diesel tank removal, I think not. My reasons are: 1. The initial 1984 spill is attributed to the spilling of waste oil not diesel and was overseen by Bruce Wolfe of the Water Board who concurred that no further work would be necessary after soil excavation and groundwater sampling was done. 2. During the prior tank investigation at this site, MW5 was installed downgradient of the dispenser island. This well though initially detected 74 mg/l diesel, detected only 660 ppb in the final sampling event 1994. The grab groundwater sample from the dispenser island in 2004 reported 23.8 mg/l diesel, most likely from leaks occurring the use of the 12K diesel tank. Lastly 3. Robert Weston from our office observed the removal of the 12k tank and noted in his inspection report that the coating from the tank was dissolved off and floating on the groundwater within the tank pit, indicative of some type of release.

Sincerely,

Barney M. Chan
Hazardous Materials Specialist
Alameda County Environmental Health
510-567-6765

-----Original Message-----

From: DAVID CHARTER [mailto:DCHARTER@waterboards.ca.gov]
Sent: Tuesday, June 27, 2006 11:20 AM
To: SHARI KNIERIEM
Subject: Re: Fwd: Reports for 6310 Houston Pl.,

The only interesting thing I found was a report of "a small susrface oil spill that occurred in early 1984 in the vicinity of the pump islands"

This is on pages 2 & 3 of the Kleinfelder report. It could well be that this is the source of the contamination found during the UST removal. Maybe we can direct Barney to this paragraph and see what he thinks. At any rate, I'd like to see the report done by IT Corporation of Balbi & Chang.

Dave C.

>>> SHARI KNIERIEM 06/27/06 10:27 AM >>>
Here you go...thanks,

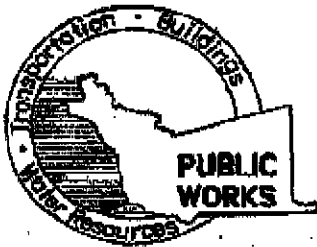
I did ask the question about who might have installed the UST...no answer to that yet.

Shari Knieriem
UST Cleanup Fund

TRANSMISSION VERIFICATION REPORT

TIME : 06/29/2005 17:30
 NAME : ALAMEDA COUNTY DEH
 FAX : 5103379335
 TEL : 5105676700
 SER. # : BROK4J137311

DATE, TIME	06/29 17:30
FAX NO./NAME	19252836121
DURATION	00:00:25
PAGE(S)	01
RESULT	OK
MODE	STANDARD ECM



**COUNTY OF ALAMEDA
 PUBLIC WORKS AGENCY
 WATER RESOURCES SECTION**
 399 Elmhurst Street, Hayward, CA 94544-1395
 James Yoo PE: (510) 670-6633 FAX: (510) 782-1939
FOR GENERAL DRILLING PERMIT INFO:
www.acgov.org/pwa/wells

WELL COMPLETION REPORT RELEASE AGREEMENT—AGENCY
 (Government and Regulatory Agencies and their Authorized Agents)

Project No/ Site Address: 6310 Houston Place City Dublin
 Township, Range, and Section: see map Radius 2000 ft.
(Must include unit/s study area and a map that shows the area of interest.)

Under California Water Code Section 13752, the agency named below requests permission from Department of Water Resources to inspect or copy, or for our authorized agent named below to inspect or copy, Well Completion Reports filed pursuant to Section 13751 to (check one):

- Make a study, or,
- Perform an environmental cleanup study associated with an unauthorized release of a contaminant within a distance of ~~2~~ 2000 ft. miles.

In accordance with Section 13752, information obtained from these reports shall be kept confidential and shall not be disseminated, published, or made available for inspection by the public without written authorization from the owner(s) of the well(s). The information shall be used only for the purpose of conducting the study. Copies obtained shall be stamped **CONFIDENTIAL** and shall be kept in a restricted file accessible only to agency staff or the authorized agent.

AEI Consultants, Jeremy Quick
 Authorized Agent
2500 Camino Diablo, Suite 200
 Address
Walnut Creek, CA 94597
 City, State, and Zip Code

ALEM
 Government or Regulatory Agency
1131 Harbor Bay Parkway
 Address
Alameda, CA 94502
 City, State, and Zip Code



AEI CONSULTANTS
2500 Camino Diablo, Suite 200
Walnut Creek, CA 94597
PHONE: (925) 283-6000
(800) 801-3224
FAX: (925) 283-6121

Date: Monday, June 27, 2005
To: **Alameda County Health Care Services Agency**
Attn: Ms. Donna Drogos
Phone:
Fax: (510) 337-9335
From: **Jeremy Quick, x 128**
Pages: 2, including this cover page

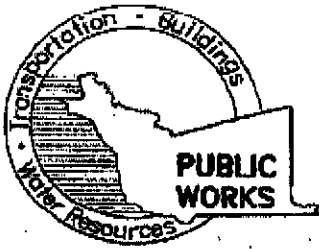
Subject: Signature for Well Survey

Dear Ms. Drogos:

I received the Well Completion Report Release Agreement form for the DWR today. Upon receiving the form, I realized that I forgot to send you the Alameda County Public Works Agency form of the same name. Could you please sign and return the enclosed form?

Thank you,


Jeremy Quick
Staff Geologist



**COUNTY OF ALAMEDA
PUBLIC WORKS AGENCY
WATER RESOURCES SECTION**
399 Elmhurst Street, Hayward, CA 94544-1395
James Yoo PH: (510) 670-6633 FAX: (510) 782-1939
FOR GENERAL DRILLING PERMIT INFO:
www.acgov.org/pwa/wells

WELL COMPLETION REPORT RELEASE AGREEMENT—AGENCY
(Government and Regulatory Agencies and their Authorized Agents)

Project No/ Site Address: 6310 Houston Place City Dublin
Township, Range, and Section see map Radius 2000 ft.
(Must include entire study area and a map that shows the area of interest.)

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- Perform an environmental cleanup study associated with an unauthorized release of a contaminant within a distance of ~~2 miles~~ 2000 ft.

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AEI Consultants, Jeremy Quick
Authorized Agent
2500 Camino Diablo, Suite 200
Address
Walnut Creek, CA 94597
City, State, and Zip Code
Jeremy Quick
Signature
Staff Geologist
Title
925
Telephone () 283-6000 x128
925
Fax () 283-6121
6-27-05
Date
jquick@aeiconsultants.com
E-mail

ALERT
Government or Regulatory Agency
1131 Horizon Bay Pkwy
Address
ALAMEDA, CA 94502
City, State, and Zip Code
[Signature]
Signature
SUPERVISING MGR
Title
510-567-6721
Telephone ()
[Signature]
Fax ()
6/29/05
Date
donna.drogas@acgov.org
E-mail

Post-It™ brand fax transmittal memo 7671 # of pages 1

To	J. Quick	From	D. Drogos
Co.	AEI	Co.	ALERT
Dept.		Phone #	510-567-6721
Fax #	925-283-6121	Fax #	

202862



AEI CONSULTANTS
2500 Camino Diablo, Suite 200
Walnut Creek, CA 94597
PHONE: (925) 283-6000
(800) 801-3224
FAX: (925) 283-6121

Date: Thursday, June 16, 2005

To: **Alameda County Health Care Services Agency**
Attn: Ms. Donna Drogos

Phone:
Fax: (510) 337-9335

From: **Jeremy Quick, x 128**

Pages: 5, including this cover page

Subject: Signature for Well Survey

Dear Ms. Drogos:


I just spoke with Barney Chan regarding this request, and he forwarded me to your attention. I am working on the *Soil and Water Investigation Workplan* requested by your department for the following site:

- Fuel Leak Case No. RO0002862, Bay Counties Petroleum, Former UST Site at 6310 Houston Place, Dublin, California

I understand that Mr. Robert W. Schultz was the case manager for this site, and that this case has not yet been reassigned following his departure. If possible, please sign the attached Well Completion Report Release Agreement-Agency form, so that we may proceed with preparation of the requested workplan.

I have also attached a copy of the request letter drafted by Mr. Schultz on April 12, 2005.

Thank you,


Jeremy Quick
Staff Geologist

Post-It™ brand fax transmittal memo 7671		# of pages ▶ 2
To J. Quick	From D. Drogos	
Co. AEI	Co. AUCH	
Dept.	Phone # 510-567-6721	
Fax # 925-283-6121	Fax #	

TRANSMISSION VERIFICATION REPORT

TIME : 06/27/2005 10:32
NAME : ALAMEDA COUNTY DEH
FAX : 5103379335
TEL : 5105676700
SER.# : BROK4J137311

DATE, TIME	06/27 10:31
FAX NO./NAME	19252836121
DURATION	00:00:41
PAGE(S)	02
RESULT	OK
MODE	STANDARD ECM

06/27/2005 10:31 19252836121

AEI CONSULTANTS (SF)

PAGE 01



AEI CONSULTANTS
2500 Camino Diablo, Suite 200
Walnut Creek, CA 94597
PHONE: (925) 283-6000
(800) 801-3224
FAX: (925) 283-6121

Date: Thursday, June 16, 2005
To: Alameda County Health Care Services Agency
Attn: Ms. Donna Drogos
Phone:
Fax: (510) 337-9335
From: Jeremy Quick, # 128
Pages: 5, including this cover page

Subject: Signature for Well Survey

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- Fuel Leak Case No. RO0002862, Bay Counties Petroleum, Former UST Site at 6310 Houston Place, Dublin, California

STATE OF CALIFORNIA - THE RESOURCES AGENCY

ARNOLD SCHWARZENEGGER, Governor

DEPARTMENT OF WATER RESOURCES

CENTRAL DISTRICT
3251 S Street
Sacramento, CA 95816
(916) 227-7632
(916) 227-7600(Fax)

NORTHERN DISTRICT
2440 Main Street
Red Bluff, CA 96080
(530) 529-7300
(530) 529-7322 (Fax)

SAN JOAQUIN DISTRICT
3374 East Shields Avenue
Fresno, CA 93726
(559) 230-3300
(559) 230-3301 (Fax)

SOUTHERN DISTRICT
770 Fairmont Avenue
Glendale, CA 91203
(818) 543-4600
(818) 543-4604 (Fax)

WELL COMPLETION REPORT RELEASE AGREEMENT-AGENCY
(Government and Regulatory Agencies and their Authorized Agents)

Project/Contract No. 6310 Houston Place, Dublin, CA County Alameda

Township, Range, and Section See Map Radius 2000 ft.

(Must include entire study area and a map that shows the area of interest.)

Under California Water Code Section 13752, the agency named below requests permission from Department of Water Resources to inspect or copy, or for our authorized agent named below to inspect or copy, Well Completion Reports filed pursuant to Section 13751 to (check one):

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Perform an environmental cleanup study associated with an unauthorized release of a contaminant within a distance of ~~2 miles~~ 2000 feet.

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AEI Consultants, Jeremy Quich
Authorized Agent

2500 Camino Diablo, Suite 200
Address

Walnut Creek, CA 94597
City, State, and Zip Code

Signature 
Title Staff Geologist

Telephone (925) 283-6000 x128

Fax (925) 283-6121

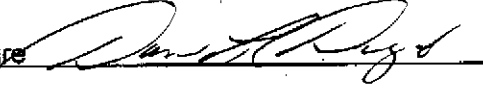
Date 6-16-05

E-mail jquich@aeiconsultants.com

ALAMEDA CO ENV HEALTH
Government or Regulatory Agency

1131 Harbor Bay Pkwy
Address

Alameda, CA 94502
City, State, and Zip Code

Signature 
Title Supervisor

Telephone (510) 567-6721

Fax (510) 337-9335

Date 6/17/05

E-mail donna.drogos@acgov.org



Bay Counties
Pitcock Petroleum, Inc.



**Bay Counties
Pitcock Petroleum, Inc.**
Jobber, Chevron Products Company
220 Hookston Road
P.O. Box 23684
Pleasant Hill, CA 94523-0684
Phone (925) 935-3800
Fax (925) 935-1458

RECEIVED
MAY 03 2005
Environmental Services

May 2, 2005

Alameda County Health Care Services Agency
Environmental Health Services
Environment Protection
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577


Re: Record ID RO0002862
Bay Counties Pitcock Petroleum, Inc.
6310 Houston Place
Dublin, CA 94568

The purpose of this letter is to acknowledge receipt of the letter dated April 13, 2005 in regards to the investigation and cleanup of the site address in question. We were the operator of this location from December 1991 until September 2003. The owner of the site originally was Fred Houston then Wining Action Dougherty Rd. Associates and now G & G International.

The letter is asking for all current record owners of fee title which is to the best of my understanding the California Underground Storage Tank Fees and who was doing the reporting. The account number issued by the California State Board of Equalization for the site in question is TK MT 044-036799 (See attached letter).

If there is any further information required on this matter, please let me know. I called the offices of the Health Dept. and left a message regarding this matter in trying to gain a better understanding of what is being asked of us. I have not received a call back from the agency so I am completing the requested information to the best of my knowledge.

Sincerely,


Jeffrey K Pitcock, President

ALAMEDA COUNTY
HEALTH CARE SERVICES

AGENCY

DAVID J. KEARS, Agency Director



7

April 12, 2005

Cary Grayson
G & G International holding Co.
2413 Stirrup Court
Walnut Creek, California 94596

ENVIRONMENTAL HEALTH SERVICES
ENVIRONMENTAL PROTECTION
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577
(510) 567-6700
FAX (510) 337-9335

Subject: Fuel Leak Case No. [REDACTED] Bay Counties Petroleum, Former UST Site at
6310 Houston Place, Dublin, California – Workplan Request

Dear Mr. Grayson:

Alameda County Environmental Health (ACEH) has reviewed your December 2, 2004, *Tank Closure Report* prepared by Golden Gate Tank Removal, Inc., for the above-referenced site. Separate phase hydrocarbons (SPH) was observed on groundwater in the underground storage tank (UST) excavation during removal activities conducted on October 27 and 28, 2004. Up to 23.8 mg/kg TPHd, 0.018 mg/kg xylenes and 0.11 mg/kg MTBE were detected in soil beneath a former fuel dispenser location, and up to 300 ug/L TPHd and 38 ug/L MTBE were detected in groundwater encountered within the UST excavation. Please submit a site investigation workplan which addresses the technical comments below.

Guidance for preparing this workplan and for other corrective action tasks at Leaking Underground Storage Tank (LUFT) sites can be found in the Tri-Regional guidelines. A recent update to the Tri-Regional Guidelines was prepared by the RWQCB-CVR, *Appendix A – Reports Tri - Regional Board Staff Recommendations For Preliminary Investigation And Evaluation Of Underground Tank Sites* dated April 16, 2004 and is available at: <http://www.waterboards.ca.gov/centralvalley/>. ACEH considers guidance from Federal and State agencies, including the RWQCB-SFBR, the DTSC and the RWQCB-CVR, in determining appropriate corrective action needs for fuel or hazardous materials release sites in Alameda County.

TECHNICAL COMMENTS

1. Regional Geologic and Hydrogeologic Study

We request that you perform a study of the regional geologic and hydrogeologic setting of your site by reviewing the available technical literature for the area. References for your review need to include regional geologic maps, United States Geological Survey (USGS) technical reports and documents, Department of Water Resources (DWR) Bulletins, Regional Water Quality Control Board reports on the groundwater basin, data from contaminant investigations in the area, etc. Please provide: 1) a concise narrative discussion of the regional geologic and hydrogeologic setting, 2) figure(s) summarizing your findings, and 3) synthesis and interpretation of regional data with the existing site-specific data. We request that you appropriately reference your findings, and that you present photocopies of regional geologic maps, groundwater contour maps, cross-sections, etc., to illustrate your results. Please report your results in the workplan requested below.

2. Delineation of Soil Contamination

In accordance with 23 CCR 2725(a), we require that you define the likely vertical extent of contamination. During excavation, groundwater was encountered within the UST pit, however, groundwater levels in the region are known to fluctuate. No soil samples appear to have been collected from the bottom of the UST excavation. We request that you propose investigation tasks to evaluate the potential presence of contaminated soil beneath the former USTs. To initiate vertical delineation of the source area, we recommend that you collect and analyze soil samples from a boring within or immediately downgradient of the former UST location to at least 10 ft below the total depth of impact, as identified by field screening of samples. Please submit your sampling and analysis plan in the workplan requested below.

3. Delineation of Groundwater Plume

We request that you propose investigation tasks to evaluate the extent of groundwater contamination. Groundwater sample(s) need to be collected near the former fuel dispensers and downgradient the former UST location. As part of this effort, we request that you propose tasks to evaluate the groundwater flow direction at the site. Please note that your findings relative to vertical distribution of soil contamination (Comment 2, above), need to be considered in your evaluation of the vertical extent of groundwater contamination. Please submit your sampling and analysis plan in the workplan requested below.

4. Conduit Study

Due to the relatively shallow depth to groundwater and the potential presence of storm drains and other subsurface utilities downgradient of former UST location, we request that you perform a preferential pathway survey, and consider any potential influences on contaminant migration prior to developing a sampling and analysis plan. The objectives of the conduit study are to 1) locate potential migration pathways, and 2) evaluate the potential for contaminant migration via the identified pathways. We request that you perform a conduit study that details the potential migration pathways and potential conduits (including sewers, storm drains, other subsurface utilities, etc.) that may be present in the vicinity of the site. Provide a map showing the location and depths of all utility lines and trenches within and near the plume area. Please include an analysis and interpretation of your findings, and report your results in the workplan requested below.

5. Well Survey

ACEH requests that you locate all wells (monitoring and production wells: active, inactive, standby, decommissioned, abandoned and dewatering, drainage and cathodic protection wells) within 2,000 ft of the subject site. We recommend that you obtain well information from both Alameda County Public Works Agency and the State of California Department of Water Resources, at a minimum. We require that you provide location addresses and copies of DWR driller's reports for all wells identified in your survey. Please report the results of your survey in the workplan requested below.

REPORT REQUEST

Please submit your *Soil and Water Investigation Workplan*, which addresses the comments above by **July 11, 2005**. ACEH makes this request pursuant to California Health & Safety Code Section 25296.10. 23 CCR sections 2652 through 2654, and 2721 through 2728 outline the responsibilities of a responsible party in response to a reportable unauthorized release from a petroleum UST system, and require your compliance with this request.

Professional Certification and Conclusions/Recommendations

The California Business and Professions Code (Sections 6735, 6835, and 7835.1) requires that workplans and technical or implementation reports containing geologic or engineering evaluations and/or judgments be performed under the direction of an appropriately registered or certified professional. For your submittal to be considered a valid technical report, you are to present site specific data, data interpretations, and recommendations prepared by an appropriately licensed professional and include the professional registration stamp, signature, and statement of professional certification. Please ensure all that all technical reports submitted for this fuel leak case meet this requirement.

Perjury Statement

All workplans, technical reports, or technical documents submitted to ACEH must be accompanied by a cover letter from the responsible party that states, at a minimum, the following: "I declare, under penalty of perjury, that the information and/or recommendations contained in the attached document or report is true and correct to the best of my knowledge." This letter must be signed by an officer or legally authorized representative of your company. Please include a cover letter satisfying these requirements with all future reports and technical documents submitted for this fuel leak case.

UNDERGROUND STORAGE TANK CLEANUP FUND

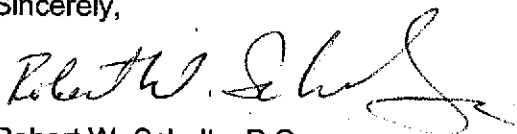
Please be aware that you may be eligible for reimbursement of the costs of investigation from the California Underground Storage Tank Cleanup Fund (USTCF). Information regarding the USTCF is available at: <http://www.swrcb.ca.gov/cwphome/ustcf/>. If you believe you meet the eligibility requirements, I encourage you to obtain an application form online or otherwise contact the USTCF directly.

AGENCY OVERSIGHT

If it appears as though significant delays are occurring or reports are not submitted as requested, we will consider referring your case to the County District Attorney or other appropriate agency, for enforcement. California Health and Safety Code, Section 25299.76 authorizes ACEH enforcement including administrative action or monetary penalties of up to \$10,000 per day for each day of violation.

Please call me at (510) 567-6719 or contact me via email at robert.schultz@acgov.org with any questions regarding this case.

Sincerely,



Robert W. Schultz, P.G.
Hazardous Materials Specialist

cc: Matt Katen, Zone 7 Water District, QIC 90201
Donna Drogos, ACEH
File



STATE OF CALIFORNIA

STATE BOARD OF EQUALIZATION
PROPERTY AND SPECIAL TAXES DEPARTMENT
460 N STREET, SACRAMENTO, CALIFORNIA
PO BOX 942878, SACRAMENTO, CALIFORNIA 94279-0030
916-324-2103 • FAX 916-323-9352
www.boe.ca.gov

BETTY T. YEE
First District, San Francisco

BILL LEONARD
Second District,
Sacramento/Ontario

CLAUDE PARRISH
Third District, Long Beach

JOHN CHIANG
Fourth District, Los Angeles

STEVE WESTLY
State Controller, Sacramento

RAMON J. HIRSIG
Executive Director

January 14, 2005

WINNING ACTION DOUGHERTY RD, ASSO
P.O. BOX 23684
PLEASANT HILL, CA 94523

IN REPLY REFER TO:
Account Number: TK MT 044-036799
Close out date: October 29, 2004

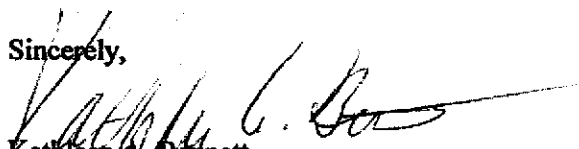
~~Dear Taxpayer:~~

Based upon the information we received from your local agency, your Underground Storage Tank Maintenance Fee account referenced above has been closed out effective October 29, 2004.

If you purchase, install, or convert underground storage tanks in the future, please contact this office to register the tanks.

If you have any questions, please contact me at the telephone number or address provided at the top of this letter.

Sincerely,


Kathleen A. Bennett
Tax Technician
Fuel Industry Section

KAB:kab
DOC ID: 8211243

Alameda County CUPA Program

Contaminated Site Case Transfer Form

Referral To:

Date	January 13, 2005
Agency	Alameda County Environmental Health, 1131 Harbor Bay Parkway, Alameda, CA 94502
Attention	Donna L. Drogos, LOP/SLIC Program Manager

Site Information:

Site Responsible Party(s)	
Site Name	Cary Grayson <i>BAY COUNTIES PETROLEUM</i>
Site Address	6310 Houston Place, Dublin CA 94568
Site Phone	n/a
Site Contractor/Consultant (if available)	Golden Gate Tank Removal
Site DBA	

Site Conditions:

UST tar wrap dripping off upon removal and into ground water filled pit			
USTs removed? # removed: <u>1</u> Date removed: October 27, 2004	Yes	<input checked="" type="checkbox"/>	No <input type="checkbox"/>
Contents (circle): gasoline diesel waste oil heating oil solvents kerosene stoddard solvent other (specify) _____	Yes	<input type="checkbox"/>	No <input type="checkbox"/>
Observations of system (holes, leaks)?	Yes	<input type="checkbox"/>	No <input checked="" type="checkbox"/>
Observed contamination (free product, smell, soil/water discoloration)? very strong	Yes	<input checked="" type="checkbox"/>	No <input type="checkbox"/>
Detectable concentrations of soil and/or groundwater contamination?	Yes	<input checked="" type="checkbox"/>	No <input type="checkbox"/>
<input checked="" type="checkbox"/> Highest Concentration Detected in Soil Contaminant (specify) _____ TPHd _____ Concentration <u>197</u> ppm			
<input checked="" type="checkbox"/> Highest Concentration Detected in Water Contaminant (specify) _____ Diesel_CATFH__ Concentration <u>23.8</u> ppm			
Unauthorized Release Form filed?	Yes	<input checked="" type="checkbox"/>	No <input type="checkbox"/>
Future intended use if known? Specify <u>PARKING LOT</u>	Yes	<input checked="" type="checkbox"/>	No <input type="checkbox"/>
NON-UST			
Former industrial use?	Yes	<input type="checkbox"/>	No <input type="checkbox"/>
Detectable concentrations of soil and/or groundwater contamination?	Yes	<input type="checkbox"/>	No <input type="checkbox"/>
o Highest Concentration Detected in Soil Contaminant (specify) _____ Concentration _____ ppm			
o Highest Concentration Detected in Water Contaminant (specify) _____ Concentration _____ ppb			
Future intended use if known? Specify _____	Yes	<input type="checkbox"/>	No <input type="checkbox"/>
<i>If available, attach pertinent reports</i>			

Transferred as: LOP SLIC

Level of Update requested: distribution list all meetings all site visits closure sign off all the above

Transfer requested by Inspector: *Roberta Weston* Date: January 13, 2005

Transfer accepted by (ACEH): _____ Date: _____

Attached are the ULR received November 12, 2004 and one copy of the final report received December 30, 2004.

COUNTY OF ALAMEDA UNDERGROUND TANK SYSTEM CLOSURE INSPECTION REPORT

For Use By the County of Alameda, Environmental Health

SR 0003774

Facility Name: Former BAY COUNTIES PET. Contractor's name: GOLDEN GATE TANK REMEDIATION
 Address: 6310 HOUSTON PLACE City: DUBLIN Zip: 94568
 Project Contact: CAMY GRAYSON Phone No.: (925) 938 2222

Tank ID No.					
Size	<u>12K</u>				
Construction Material	<u>STEEL</u>				
Single/Double Wall	<u>SW</u>				
Backfill Type	<u>SANDY GRAVEL</u>				
Oxygen <10%	<u>2%</u>				
LEL <20%	<u>0%</u>				
Tank Condition	<u>TAR W/INAP</u> <u>INTERIOR LINING</u>	<u>TAR DISSOLVED</u> <u>BY DIESEL</u> <u>FUEL.</u>	<u>TAR DRIPPING</u> <u>INTO PIT H₂O</u>		
Soil/Groundwater Condition	<u>GRAND H₂O</u> <u>PRESENT</u> <u>PRODUCT FLOATING</u>				
Soil Sample Depth					
Number and Description of Soil/Groundwater Samples (Indicate Sample Locations on Site Plan.)	<u>PIT TO BE</u> <u>VACUUMED OFF</u>				

Disposition of Tank Contents: Clean water Piping: Rinsed/Tested/Capped. Rinsate: Shipped on Manifest.
 Tank & Piping Transport: Shipped on Manifest; Transporter Name Same as on Application.
 Sampling: Evidence Tape; Chain of Custody; Samples Refrigerated; Pipeline Samples Taken Yes, No (If no, explain why in Comments.)
 Soil: Soil Stored on Bermed Plastic & Covered; Soil Returned to Excavation. Site Plan: Attached.

Comments/Special Conditions: _____

Inspector: [Signature] Agency: ALCO EH Date: 10-27-04 Start Time: 2:00 Stop Time:

Signature of Contractor/Authorized Agent: _____ Date: _____ Page _____ of _____

TAR WRAPPED SW STEEL TANK. TAR WAS UNPEELING FROM STEEL AS A RESULT OF DIESEL PRODUCT RELEASED INTO TANK PIT w/ HIGH GROUND WATER.

EVIDENCE OF FREE PRODUCT AND DISSOLVED TAR FLOATING ON TOP OF GROUND WATER IN TANK PIT.

VACUUM TRUCK TO BE BROUGHT IN 10-28-04 TO REMOVE CONTAMINATION PRIOR TO BACK FILLING EXCAVATION.

PIPING TRENCH EXPOSED DW FRP PIPE. SAMPLES OF SOIL TAKEN IN TRENCH. DISPENSER AREA HAS VISIBLE SIGNS OF CONTAMINATION. SATELITE DISPENSER LOCATION IS STILL BEING UNCOVERED SO THAT PIPE CAN BE REMOVED AND SAMPLING PERFORMED.

UST Removal Notes



Alameda Countywide
Clean Water Program

Municipality: _____

Standard Stormwater Facility Inspection Report Form

Reason for Inspection: First Inspection Routine Inspection Response to Complaint Facility has closed or Facility Information has changed

NAME OF FACILITY: Former BAY COUNTIES PETROLEUM SITE ADDRESS: 6310 HOUSTON

CONTACT NAME: _____ PHONE: _____ BUSINESS TYPE/ACTIVITY: _____ PAGE: _____ OF: _____

9:00 10/28/04

ON SITE TO WITNESS CLEARWATER PUMP DIESEL/TAN CONTAMINATED WATER FROM EXCAVATION. FURTHER PRODUCT AND "BLOOMS" OF HYDROCARBON PRESENT.

DISPENSER AREA SOIL SATURATED W/IL₂O. LIQUID SAMPLE TAKEN IN 1 LT AMBER AND 2 VOAS.

SATELLITE DISPENSING AREA W/ FRP PIPE, CONCRETE JACKHAMMERS TO REMOVE PIPE. SUPPORT PIPE TO BE REMOVED. VENT PIPE TO BE CUT AT GRADE AND REMOVED FROM THE SIDE OF THE BUILDING.

WATER SAMPLES TAKEN FROM EXCAVATION. SIDE WALL SOIL ALSO TAKEN.

STOCKPILED SOIL AWAITING ANALYSIS PRIOR TO PUTTING BACK IN PIT.

INSPECTION NOTES

FORMER BAY COUNTIES PETROLEUM SR 0003774
6310 Houston Place, Dublin

11/3/04 8:45 am.

On site; verified excavation was backfilled.
Excavation area was fenced & secured.
former tank located in the parking lot.

Steffens



10-27-04 13:58:32



10-27-04 13:58:48



10-27-04 16:22:21



10-27-04 16:22:28



start [Icons] Inbox - Microsoft Out... Envision [Quitted] - Smart Lab... 2:46 PM

File Edit Applications Reports Tools Setup Window Help

Daily Services

Business Owner Name & Address G & G INTERNATIONAL HOLDING CO 202 N CURRY ST CARSON CITY NV 89701 70601253-1812		Facility Name & Address BAY COUNTIES PETROCK PETROLEUM, INC 6310 HOUSTON PL DUBLIN CA 94568 (925)935-3300	
--	--	---	--

Employee ID	8E000062	WESTON, ROBERT	Activity Time	District Code
Activity Date	10/28/2004		Start	PVS No
Record ID	SR0001774		Stop	Sheet
Program/Element	4244	PLAN CHECK - UST 1 - REMOVAL/PERMITTED	Activity Minutes	Invoice No
Service	117	CONSTRUCTION/ MODIFICATION/ INSTALLATION	210	Score
Reset Date			Travel Time	100
Result	00	NOT APPLICABLE	Start	Facility ID
Action	00	NOT APPLICABLE	Stop	Serial No
Inspector Type	0	SOLD	Travel Minutes	05
Comments	BACK ON SITE TO PERFORM REMOVAL OF FREE PRODUCT FROM SURFACE OF GROUNDWATER IN THE TANK PIT. OVERSEE SAMPLING OF SOL IN AREAS OVEREXCAVED. VACUUM TRUCK USED TO SUCK SURFACE OF GROUNDWATER. APPROXIMATELY 4000 GALLONS OF CONTAMINATED WATER REMOVED. PIT TO BE BACKFILLED AFTER STOCKPILE IS SAMPLED. PIPE LINE AND UDC AREA SAMPLED.			

Activities | Violations

en bucket only

atkins

HAZMAT

HAZMAT

My Documents

PERMIT FILES

My Documents

WeatherBug

Recycle Bin

Alameda County Env...

Staff Listings...

LIST OF LISTS FROM ENV...

Internet Explorer

Envision ASA 8

Underground Tank list...

start | Admin - Microsoft Outlook | Envision | Cart/Shell - Smart Label | 2:46 PM

File Edit Applications Reports Tools Setup Window Help

Daily Review

Business Owner Name & Address O & G INTERNATIONAL HOLDING CO 202 H CURRY ST CARSON CITY / NV 89703 (800)253-1013		Facility Name & Address BAY COUNTIES PEACOCK PETROLEUM, INC 8310 HOUSTON PL DUBLIN, CA 94568 (925)805-3800	
---	--	---	--

Employee ID	EE000062	WESTON, ROBERT	Activity Time	District Code
Activity Date	10/27/2004		Start	Pty/S No
Record ID	SR0002774		Stop	Storet
Program/Event	4244	PLAN CHECK - UST 1 - REMOVAL/PERMITTED	Activity Minutes	Invoice No
Service	219	REMOVAL/DESTRUCTION	Travel Time	Score
Reset Date			Start	Facility ID
Result	00	NOT APPLICABLE	Stop	Serial No
Action	00	NOT APPLICABLE	Travel Struts	Resource Code
Inspection Type	0	SOLD		Billing Code

Comments: TANK REMOVAL ON SITE. CONTAMINATION FOUND WITH HIGH GROUND WATER.

Activities Violations



en bucket only

clahn@

12Arc HAZMAT

My Network Info Desktop HMEP INVENTORY Holiday Tim Calender PERMIT FILES My Documents

Nextel Phone m WeatherBug Recycle Bin

Underground tank list in... Envision ACA 8
 Internet Explorer
 LIST OF LISTS FROM EN...
 Smart Label
 Staff Listings
 Alameda County Env...

ALAMEDA COUNTY
HEALTH CARE SERVICES

AGENCY
DAVID J. KEARS, Agency Director



15862

August 11, 2003

Conves

ENVIRONMENTAL HEALTH SERVICES
ENVIRONMENTAL PROTECTION
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577
(510) 567-6700
FAX (510) 337-9335

RE

Jeff Pitcock *TO*
Operator
Bay Counties Petroleum
P.O. Box 23684
Pleasant Hill, California 94523-0684

*ASK ROSANNA FOR
DRAFT NORS*

Mr. Cary Grayson, Owner
G&G International Holding Company Inc. *PO*
6310 Houston Place
Dublin, California 94568

**Re: Closure of the underground storage tank, Bay Counties Petroleum Card Lock,
6310 Houston Place, Dublin, CA 94568**

Dear Messrs. Pitcock and Grayson:

During a review of the file for the subject site this office has determined that additional repairs are required to bring the tank system into compliance with provisions of the California Health and Safety Code (HSC) Chapter 6.7 and Title 23, California Code of Regulations (CCR).

During telephone conversations with both of you today, it appears that the tank will no longer be used as a fueling station after September 15, 2003. A business decision to discontinue use of the tank was the determining factor. Due to the fact that the tank is going to be removed and not used after September 15, 2003 the repairs to the under dispenser containment can be suspended.

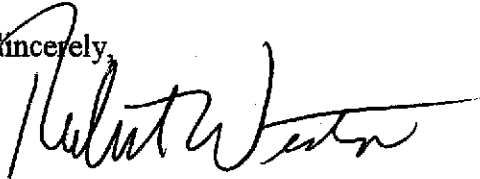
However, there are conditions on the maintenance of the tank that must be followed during the time period that it is no longer being used and the day upon which the tank is removed. All fuel shall be removed from the tank and all access points secured with a lock. The monitoring system shall remain activated and checked for alarms on a regular

basis. The electrical power to the dispensers and turbine pump shall be deenergized. The nozzles shall be locked to the dispensers. No fuel shall be delivered to the tank.

It is this office's understanding that the tank shall be removed by the end of the year. Enclosed is a tank removal application with instructions and coverletter. The fee for the permit is \$750.00. Please submit the permit application as soon as possible.

Please contact me at (510) 567-6781 if you have any questions about this letter.

Sincerely,

A handwritten signature in black ink, appearing to read "Robert Weston". The signature is written in a cursive style with a long horizontal stroke at the end.

Robert Weston
Sr. Hazardous Materials Specialist

enclosures

c: Susan Hugo, Manager, ACDEH

ALAMEDA COUNTY HEALTH CARE SERVICES AGENCY
 ENVIRONMENTAL HEALTH SERVICES
 1131 HARBOR BAY PARKWAY, RM 250
 ALAMEDA, CA 94502-6577
 PHONE # 510/567-6700

ACCEPTED

Underground Storage Tank Closure Permit Application
 Alameda County Division of Hazardous Waste
 1131 Harbor Bay Parkway, Suite 250
 Alameda, CA 94502-6577

These closure/removal plans have been reviewed and found to be acceptable and essentially comply with the requirements of State and Local Health Laws. Changes to the plans may be indicated by this Department in compliance with applicable State and local laws. The permit application shall be released for issuance of the required building permits or construction/destruction.

One copy of the accepted plans must be on the job site available to all contractors and manager involved with any removal.

Any changes or alterations of these plans and specifications must be submitted to this Department and to the Fire and Building Inspections Department to determine if such changes meet the requirements of State and local laws. Notify this Department at least 72 hours prior to the following required inspections:

- _____ Removal of Tank(s) and Filling
- _____ Sampling
- _____ Final Inspection

Issuance of a) permit to operate, b) permanent site closure, is dependent on compliance with accepted plans and all applicable laws and regulations.

THERE IS A FINANCIAL PENALTY FOR NOT OBTAINING THESE INSPECTIONS.

Contact Specialist:

UNDERGROUND TANK CLOSURE PLAN

* * * Complete plan according to attached instructions * * *

1. Name of Business _____
 Business Owner or Contact Person (PRINT) Cary Grayson
 2. Site Address 6310 Houston place.
 City Dublin Zip 94568 Phone _____
 3. Mailing Address Same as above. 925 938 2222
 City _____ Zip _____ Phone _____
 4. Property Owner Gray G&G Holding Co.
 Business Name (if applicable) _____
 Address 6310 Houston place
 City, State Dublin, CA Zip 94568
 5. Generator name under which tank will be manifested
Cary Grayson
- EPA ID# under which tank will be manifested _____

JUNE 22, 2004



City, State Union City, CA Zip 94587 Phone 510-797-8511License Type Herz Mtc ID# 7333037. Consultant (if applicable) N/A

Address _____

City, State _____ Zip _____ Phone _____

8. Main Contact Person for Investigation (if applicable)

Name Cory Grayson Title DirectorCompany G3G Holding CompanyPhone 925-938-22229. Number of underground tanks being closed with this plan 1Length of piping being removed under this plan 80'Total number underground tanks at this facility (confirmed with owner or operator) 1

10. State Registered Hazardous Waste Transporters/Facilities (See Instructions).

a) Product/Residual Sludge/Rinsate Transporter

Name Gieswater Environment Agt. EPA I.D. No. CA000007013Hauler License No. 3515 License Exp. Date 12-31-04Address PO Box 2407City, State Union City, CA Zip 94587

b) Product/Residual Sludge/Rinsate Disposal Site

Name Alviso Independent Oil EPA I.D. No. CA000161743Address 5002 Archer st.City, State Alviso, CA Zip 95002

c) Tank and Piping Transporter

Name Ecology Control Industries EPA I.D. No. 1533
510-233-1393
Hauler License No. Cal 982030173 License Exp. Date 3-31-05
Address 255 Parr Blvd
City, State Richmond, CA Zip 94801

d) Tank and Piping Disposal Site

Name Ecology Control Industries EPA I.D. No. 1533
Address 255 Parr Blvd
City, State Richmond, CA Zip 94801

11. Sample Collector

Name McC Campbell Analytical 925-798-1620
Company _____
Address 110 2nd Ave. South #D-7
City, State Pacheco, CA Zip 94553 Phone 925-798-1620

12. Laboratory

Name McC Campbell Analytical
Address 110 2nd Ave. South. #D-7
City, State Pacheco, CA Zip 94553
State Certification No. 1844

13. Have tank(s) or piping leaked in the past? Yes [] No [x] Unknown []

If yes, describe: _____

14. Describe method(s) to be used for rendering tank(s) inert:

Clear water as the Rinse & Transporter will be cleaning
the tank and using dry Ice as a final inert process

Before tanks are pumped out and inerted, all associated piping must be flushed back into the tank(s). All accessible piping must then be removed. Inaccessible piping must be permanently plugged using grout.

The Bay Area Air Quality Management District, 415/771-6000, along with local Fire and Building Departments, must also be contacted for tank removal permits. Fire departments typically require the use of a combustible gas indicator to verify tank inertness. It is the contractor's responsibility to have a functional combustible gas indicator on-site to verify that the tank(s) is inerted.

15. Tank History and Sampling Information *** (see instructions) ***

Tank		Material to be sampled (tank contents, soil, groundwater)	Location and Depth of Samples
Capacity	Use History include date last used (estimated)		
12,000 lvs	stop use as of 9.15.03	Diesel	

One soil sample must be collected for every 20 linear feet of piping that is removed. A ground water sample must be collected if any ground water is present in the excavation.

Excavated/Stockpiled Soil

Stockpiled Soil Volume (estimated)	Sampling Plan
---------------------------------------	---------------

Stockpiled soil must be placed on bermed plastic and must be completely covered by plastic sheeting.

Will the excavated soil be returned to the excavation immediately after tank removal? yes no unknown

If yes, explain reasoning If possible depending on Analytical Results

If unknown at this point in time, please be aware that excavated soil may not be returned to the excavation without prior approval from this office. This means that the contractor, consultant, or responsible party must communicate with the Specialist IN ADVANCE of backfilling activities.

16. Chemical methods and associated detection limits to be used for analyzing samples:

The Tri-Regional Board recommended minimum verification analyses and practical quantitation reporting limits should be followed. See attached Table 2.

17. Submit Site Health and Safety Plan (See Instructions)

Contaminant Sought	EPA or Other Sample Preparation Method Number	EPA or Other Analysis Method Number	Method Detection Limit
Diesel	8015	8015	SEE TABLE 2

18. Submit Worker's Compensation Certificate copy

Name of Insurer State Fund Group 285 Policy # 974
800-468-8437

19. Submit Plot Plan ***** (See Instructions) *****

20. Enclose Deposit (See Instructions)

21. Report all leaks or contamination to this office within 5 days of discovery.
 The written report shall be made on an Underground Storage Tank Unauthorized Leak/Contamination Site Report (ULR) form.

22. Submit a closure report to this office within 60 days of the tank removal. The report must contain all information listed in item 22 of the instructions.

23. Submit State (Underground Storage Tank Permit Application) Forms A and B (one-B form for each UST to be removed) (mark box 8 for "tank removed" in the upper right hand corner)

RECOMMENDED MINIMUM VERIFICATION ANALYSES FOR UNDERGROUND TANK LEAKS

For Use by Unidocs Member Agencies or where approved by your Local Jurisdiction

**TABLE #2
REVISED 1 MARCH 1999**

<u>HYDROCARBON LEAK</u>	<u>SOIL ANALYSIS (SW-846 METHOD)</u>		<u>WATER ANALYSIS (Water/Waste Water Method)</u>	
Gasoline (Leaded and Unleaded)	TPHG	8015M or 8260	TPHG	8015M or 524.2/624 (8260)
	BTEX	8260	BTEX	524.2/624 (8260)
	EDB and EDC	8260	EDB and EDC	524.2/624 (8260)
	MTBE, TAME, ETBE, DIPE, and TBA by	8260 for soil and 524.2/624 (8260) for water		
	TOTAL LEAD	AA	TOTAL LEAD	AA
	--Optional--			
	Organic Lead	DHS-LUFT	Organic Lead	DHS-LUFT
Unknown Fuel	TPHG	8015M or 8260	TPHG	8015M or 524.2/624 (8260)
	TPHD	8015M or 8260	TPHD	8015M or 524.2/624 (8260)
	BTEX	8260	BTEX	524.2/624 (8260)
	EDB and EDC	8260	EDB and EDC	524.2/624 (8260)
	MTBE, TAME, ETBE, DIPE, and TBA by	8260 for soil and 524.2/624 (8260) for water		
	--Optional--			
	Organic Lead	DHS-LUFT	Organic Lead	DHS-LUFT
Diesel, Jet Fuel, Kerosene, and Fuel/Heating Oil	TPHD ✓	8015M or 8260	TPHD	8015M or 524.2/624 (8260)
	BTEX ✓	8260	BTEX	524.2/624 (8260)
	EDB and EDC	8260	EDB and EDC	524.2/624 (8260)
	MTBE, TAME, ETBE, DIPE, and TBA by	8260 for soil and 524.2/624 (8260) for water		
Chlorinated Solvents	CL HC	8260	CL HC	524.2/624 (8260)
	BTEX	8260 or 8021	BTEX	524.2/624 (8260) or 502.2/602 (8021)
Nonchlorinated Solvents	TPHD	8015M or 8260	TPHD	8015M or 524.2/624 (8260)
	BTEX	8260 or 8021	BTEX	524.2/624 (8260) or 502.2/602 (8021)
Waste, Used, or Unknown Oil	TPHG	8015M or 8260	TPHG	8015M or 524.2/624 (8260)
	TPHD	8015M or 8260	TPHD	8015M or 524.2/624 (8260)
	O&G	9070	O&G	418.1
	BTEX	8260	BTEX	524.2/624 (8260)
	CL HC	8260	CL HC	524.2/624 (8260)
	EDB and EDC	8260	EDB and EDC	524.2/624 (8260)
	MTBE, TAME, ETBE, DIPE, and TBA by	8260 for soil and 524.2/624 (8260) for water		
	METALS (Cd, Cr, Pb, Ni, Zn) by ICAP or AA for soil water			
	PCB*, PCP*, PNA, CREOSOTE by	8270 for soil and 524/625 (8270) for water		
		If found, analyze for dibenzofurans (PCBs) or dioxins (PCP)		

NOTES:

1. 8021 replaces old methods 8020 and 8010
2. 8260 replaces old method 8240
3. Reference: Table B-1 in Appendix B of "Expedited Site Assessment Tools for Underground Storage Tank Sites: A Guide for Regulators" (EPA 510-B-97-001).

I declare that to the best of my knowledge and belief that the statements and information provided above are correct and true.

I understand that information, in addition to that provided above, may be needed in order to obtain approval from the Department of Environmental Health and that no work is to begin on this project until this closure plan has been approved.

I understand that any changes in design, materials, or equipment will void this plan if prior approval is not obtained.

I understand that all work performed during this project will be done in compliance with all applicable OSHA (Occupational Safety and Health Administration) requirements concerning personnel health and safety. I understand that site and worker safety are solely the responsibility of the property owner or his agent and that this responsibility is not shared nor assumed by the County of Alameda.

Once I have received my stamped, accepted closure plan, I will contact the project Hazardous Materials Specialist at least three working days in advance of site work to schedule the required inspections.

CONTRACTOR INFORMATION

* Name of Business CLEARWATER ENVIRONMENTAL SERVICES INC. Berkeley Ca
 Name of Individual KIRK D. HAYWARD
 Signature [Signature] Date 8-2-04

[x] PROPERTY OWNER OR [] MOST RECENT TANK OWNER (Check one)

Name of Business G3G HOLDING COMPANY
 Name of Individual CRAIG GIBSON
 Signature [Signature] Date 7-29-04



ATTN: Mr. Robert Weston

**Health Permit Application
Underground Tank Removal**

**6310 Houston Place
Dublin, California 94568**

10/20/04

**Golden Gate Tank Removal, Inc.
255 Shipley Street
San Francisco, California 94107-1010**

Project # 8559

ALAMEDA COUNTY HEALTH CARE SERVICES AGENCY
 ENVIRONMENTAL HEALTH SERVICES
 1131 HARBOR BAY PARKWAY, RM 250
 ALAMEDA, CA 94502-6577

PHONE # 510/567-6700

ACCEPTED

Underground Storage Tank Closure Permit Application
 Alameda County Division of Hazardous Materials
 1131 Harbor Bay Parkway, Suite 250
 Alameda, CA 94502-6577

These closure/removal plans have been received and found to be acceptable and essentially meet the requirements of State and Local Health Laws. Changes to your closure plans indicated by this Department are to assure compliance with State and local laws. The project proposer herein to have released for issuance of any required building permits for construction/structure.

One copy of the accepted plans must be on the job and available to all contractors and craftsmen involved with the removal.

Any changes or alterations of these plans and specifications must be submitted to this Department and to the Fire and Building Inspections Department to determine if such changes meet the requirements of State and local laws. Notify this Department at least 72 hours prior to the following required inspections:

- Removal of Tank(s) and Piping
- Sampling
- Final Inspection

Issuance of a) permit to operate, b) permanent site closure, is dependent on compliance with accepted plans and all applicable laws and regulations.

THERE IS A FINANCIAL PENALTY FOR NOT OBTAINING THESE INSPECTIONS.

Contract Specialist

Accepted October 21, 2004
 ROBERT WESTON

Note: Site Safety plan required to be on-site at all times

UNDERGROUND TANK CLOSURE PLAN

* * * Complete plan according to attached instructions * * *

1. Name of Business Golden Gate Tank Removal, Inc.
 Business Owner or Contact Person (PRINT) Tim Hallen ~~CARY GRAYSON~~ CARY GRAYSON
2. Site Address 6310 Houston Place
 city Dublin zip 94568 Phone (925) 935-5096
3. Mailing Address 255 Shipley Street
 city San Francisco zip 94107 Phone (415) 512-1555
4. Property Owner Cary Grayson
 Business Name (if applicable) _____
 Address 2413 Stirrup Court
 city, state Walnut Creek CA zip 94596
5. Generator name under which tank will be manifested
Cary Grayson
 EPA ID# under which tank will be manifested CA 002579567

June 22, 2004

 **SR0003774**

6. Contractor Golden Gate Tank Removal, Inc.
 Address 255 Shipley Street
 city San Francisco Phone (415) 512-1555
 License Type A- Haz ID# 616521
7. Consultant (if applicable) _____
 Address _____
 City, State _____ Phone _____
8. Main Contact Person for Investigation (if applicable)
 Name Tim Hallen Title President, CEO
 Company Golden Gate Tank Removal, Inc.
 Phone (415) 512-1555
9. Number of underground tanks being closed with this plan 1 (one)
 Length of piping being removed under this plan up to ~~250'~~ 75'
 Total number of underground tanks at this facility (**confirmed with owner or operator) ~~NONE~~ 1
10. State Registered Hazardous Waste Transporters/Facilities (see instructions).

**** Underground storage tanks must be handled as hazardous waste ****

a) Product/Residual Sludge/Rinsate Transporter
 Name Clearwater Environmental Management, Inc. EPA I.D. No. CAR 000 007 013
 Hauler License No. 3515 License Exp. Date 12/31/2004
 Address P.O. Box 2407
 City Union City state CA zip 94587-2407

b) Product/Residual Sludge/Rinsate Disposal Site
 Name Alviso Independant Oil EPA ID# CAL 000 161 743
 Address 5002 Archer Street
 City Alviso state CA zip 95002

c) Tank and Piping Transporter

Name Ecology Control Industries EPA I.D. No. CAD 009 466 392
Hauler License No. 1533 License Exp. Date 3/31/2004
Address 255 Parr Road
City Richmond State CA Zip 94804

d) Tank and Piping Disposal Site

Name Ecology Control Industries EPA I.D. No. CAD 009 466 392
Address 255 Parr Road
City Richmond State CA Zip 94804

11. Sample Collector

Name Salvador Mora
Company Golden Gate Tank Removal, Inc.
Address 255 Shipley Street
City San Francisco State CA Zip 94107 Phone (415) 512-1555

12. Laboratory

Name North State Laboratories
Address 90 South Spruce Avenue, Suite V
City South San Francisco State CA Zip 94080
State Certification No. 1753

13. Have tanks or pipes leaked in the past? Yes [] No [] Unknown [X]

If yes, describe. _____

14. Describe methods to be used for rendering tank(s) inert:

removal of product, purge, introduce dry ice to reduce vapors
flush lines and triple rinse with water, if necessary
pump to vacuum truck, steam clean tank

Before tanks are pumped out and inerted, all associated piping must be flushed back into the tank(s). All accessible piping must then be removed. Inaccessible piping must be permanently plugged using grout.

The Bay Area Air Quality Management District, 415/771-6000, along with local Fire and Building Departments, must also be contacted for tank removal permits. Fire departments typically require the use of a combustible gas indicator to verify tank inertness. It is the contractor's responsibility to have a functional combustible gas indicator on-site to verify that the tank(s) is inerted.

15. Tank History and Sampling Information *** (see instructions) ***

Tank		Material to be sampled (tank contents, soil, groundwater)	Location and Depth of Samples
Capacity	Use History include date last used (estimated)		
12,000 Gallons	unknown	soil samples & water if present	1. stockpile 2. north/ east end of excavation 3. southwest end of excavation bottom of tank- max 15 feet

One soil sample must be collected for every 20 linear feet of piping that is removed. A ground water sample must be collected if any ground water is present in the excavation.

Excavated/Stockpiled Soil

Stockpiled Soil Volume
(estimated)

60 yards

Sampling Plan

4 point composite for every 50 cubic yards

4 point composite for every 20 cubic yards
if refused

Stockpiled soil must be placed on bermed plastic and must be completely covered by plastic sheeting.

Will the excavated soil be returned to the excavation immediately after tank removal? yes no unknown

If yes, explain reasoning _____

If unknown at this point in time, please be aware that excavated soil may not be returned to the excavation without prior approval from this office. This means that the contractor, consultant, or responsible party must communicate with the Specialist IN ADVANCE of backfilling activities.

16. Chemical methods and associated detection limits to be used for analyzing samples:

The Tri-Regional Board recommended minimum verification analyses and practical quantitation reporting limits should be followed. See attached Table 2.

17. Submit Site Health and Safety Plan (See Instructions)

Contaminant Sought	EPA or Other Sample Preparation Method Number	EPA or Other Analysis Method Number	Method Detection Limit
see table 2			

18. Submit Worker's Compensation Certificate copy

Name of Insurer State Fund Compensation Insurance

19. Submit Plot Plan ***** (See Instructions) *****

20. Enclose Deposit (See Instructions)

21. Report all leaks or contamination to this office within 5 days of discovery.

The written report shall be made on an Underground Storage Tank Unauthorized Leak/Contamination Site Report (ULR) form.

22. Submit a closure report to this office within 60 days of the tank removal. The report must contain all information listed in item 22 of the instructions.

23. Submit State (Underground Storage Tank Permit Application) Forms A and B (one-B form for each UST to be removed) (mark box B for "tank removed" in the upper right hand corner)

I declare that to the best of my knowledge and belief that the statements and information provided above are correct and true.

I understand that information, in addition to that provided above, may be needed in order to obtain approval from the Environmental Protection Division and that no work is to begin on this project until this plan is approved.

I understand that any changes in design, materials or equipment will void this plan if prior approval is not obtained.

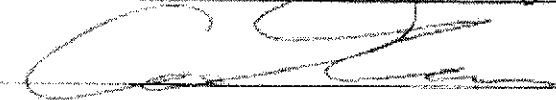
I understand that all work performed during this project will be done in compliance with all applicable OSHA (Occupational Safety and Health Administration) requirements concerning personnel health and safety. I understand that site and worker safety are solely the responsibility of the property owner or his agent and that this responsibility is not shared nor assumed by the County of Alameda.

Once I have received my stamped, accepted closure plan, I will contact the project Hazardous Materials Specialist at least three working days in advance of site work to schedule the required inspections.

CONTRACTOR INFORMATION

Name of Business Golden Gate Tank Removal, Inc.


Name of Individual Amanda Thornton- Program Coordinator

Signature  Date 10/20/04

PROPERTY OWNER OR MOST RECENT TANK OPERATOR (Circle one)

Name of Business _____

Name of Individual Cary Grayson

Signature  on behalf of owner Date 10/20/04

RECOMMENDED MINIMUM VERIFICATION ANALYSES FOR UNDERGROUND TANK LEAKS

For Use by Unhazardous Member Agencies or where approved by your Local Jurisdiction

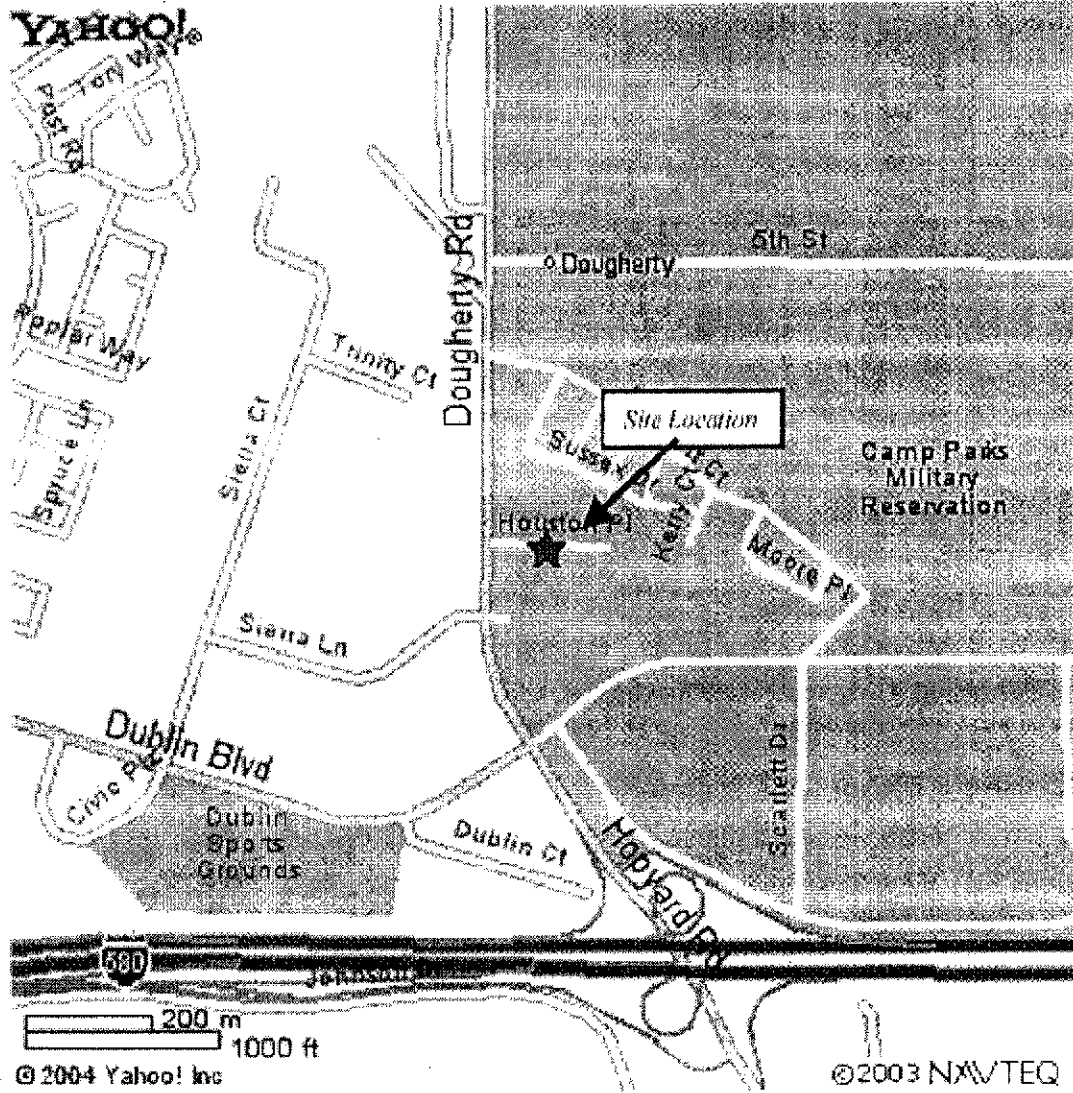
TABLE #2

REVISED 1 MARCH 1999

HYDROCARBON LEAK	SOIL ANALYSIS (SW-846 METHOD)		WATER ANALYSIS (Water/Waste Water Method)	
Gasoline (Leaded and Unleaded)	TPHG	8015M or 8260	TPHG	8015M or 524.2/824 (8260)
	BTEX	8260	BTEX	524.2/824 (8260)
	EDB and EDC	8260	EDB and EDC	524.2/824 (8260)
	MTBE, TAME, ETBE, DIPE, and TBA by 8260 for soil and 524.2/824 (8260) for water			
	TOTAL LEAD	AA	TOTAL LEAD	AA
	- Optional -			
	Organic Lead	DHS-LUFT	Organic Lead	DHS-LUFT
Unknown Fuel	TPHG	8015M or 8260	TPHG	8015M or 524.2/824 (8260)
	TPHD	8015M or 8260	TPHD	8015M or 524.2/824 (8260)
	BTEX	8260	BTEX	524.2/824 (8260)
	EDB and EDC	8260	EDB and EDC	524.2/824 (8260)
	MTBE, TAME, ETBE, DIPE, and TBA by 8260 for soil and 524.2/824 (8260) for water			
	TOTAL LEAD	AA	TOTAL LEAD	AA
	- Optional -			
	Organic Lead	DHS-LUFT	Organic Lead	DHS-LUFT
Diesel, Jet Fuel, Kerosene, and Fuel/Heating Oil	TPHD	8015M or 8260	TPHD	8015M or 524.2/824 (8260)
	BTEX	8260	BTEX	524.2/824 (8260)
	EDB and EDC	8260	EDB and EDC	524.2/824 (8260)
	MTBE, TAME, ETBE, DIPE, and TBA by 8260 for soil and 524.2-824 (8260) for water			
Chlorinated Solvents	CL HC	8260	CL HC	524.2/824 (8260)
	BTEX	8060 or 8021	BTEX	524.2/824 (8260) or 524.2/802 (8021)
Non-chlorinated Solvents	TPHD	8015M or 8260	TPHD	8015M or 524.2/824 (8260)
	BTEX	8060 or 8021	BTEX	524.2/824 (8260) or 524.2/802 (8021)
Waste, Used, or Unknown Oil	TPHG	8015M or 8260	TPHG	8015M or 524.2/824 (8260)
	TPHD	8015M or 8260	TPHD	8015M or 524.2/824 (8260)
	O&G	8070	O&G	418.1
	BTEX	8260	BTEX	524.2/824 (8260)
	CL HC	8260	CL HC	524.2/824 (8260)
	EDB and EDC	8260	EDB and EDC	524.2/824 (8260)
	MTBE, TAME, ETBE, DIPE, and TBA by 8260 for soil and 524.2/824 (8260) for water			
	METALS (Cd, Cr, Pb, Ni, Zn) by ICAP or AA for soil and water			
	PCB*, PCP*, PNA, CREOSOTE by 8270 for soil and 524/825 (8270) for water			
	* If found, analyze for dibenzofurans (PCB _f) or dioxins (PCP)			

NOTES:

1. 8021 replaces old methods 8020 and 8010
2. 8260 replaces old method 8240
3. Reference: Table B-1 in Appendix B of "Expedited Site Assessment Tools for Underground Storage Tank Sites: A Guide for Regulators" (EPA 510-B-87-001)



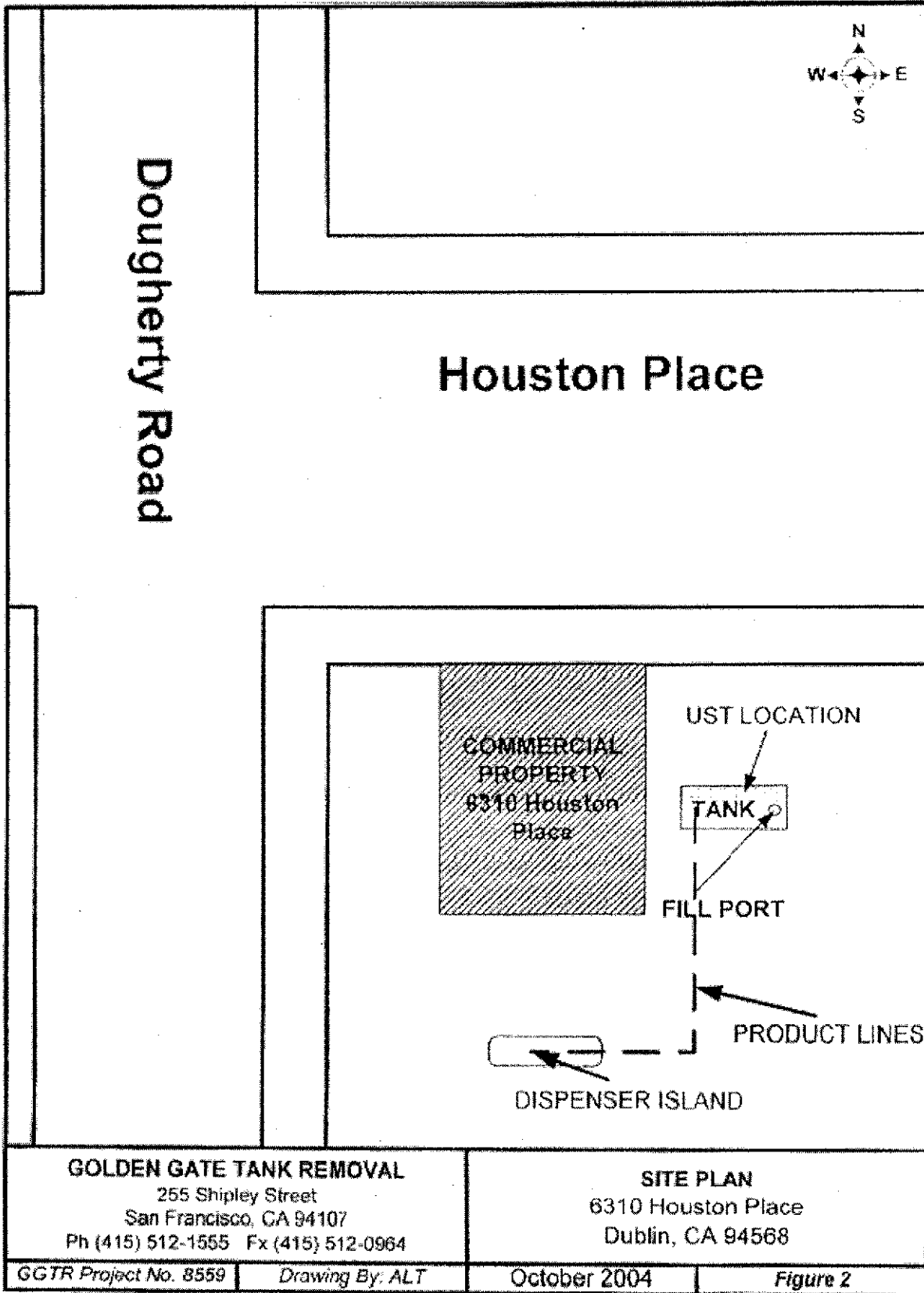
GOLDEN GATE TANK REMOVAL, INC.

255 Shipley Street
San Francisco, California 94107-1010
Telephone (415) 512 1555 Fax (415) 512 0964

VICINITY MAP

6310 Houston Place
Dublin, California 94568

Project # 8559	By: ALT	Not to Scale	10/20/04	Figure 1
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UNIFIED PROGRAM CONSOLIDATED FORM

TANKS

UNDERGROUND STORAGE TANKS - FACILITY

(one page per site) Page ____ of ____

TYPE OF ACTION (Check one item only)

<input type="checkbox"/> 1. NEW SITE PERMIT	<input type="checkbox"/> 3. RENEWAL PERMIT	<input type="checkbox"/> 5. CHANGE OF INFORMATION <small>(specify change in enclosure only)</small>	<input type="checkbox"/> 7. PERMANENTLY CLOSED SITE
<input type="checkbox"/> 4. AMENDED PERMIT	<input type="checkbox"/> 6. TEMPORARY SITE CLOSURE	<input checked="" type="checkbox"/> 8. TANK REMOVED	

I. FACILITY / SITE INFORMATION

BUSINESS NAME (Use as FACILITY NAME, or UST - Being Replaced)		FACILITY ID#	
6310 Houston Place			
NEAREST CROSS STREET	FACILITY OWNER TYPE		
Dorthey Street	<input type="checkbox"/> 4. LOCAL AGENCY / DISTRICT* <input type="checkbox"/> 1. CORPORATION <input checked="" type="checkbox"/> 2. INDIVIDUAL <input type="checkbox"/> 3. PARTNERSHIP <input type="checkbox"/> 5. COUNTY AGENCY* <input type="checkbox"/> 6. STATE AGENCY* <input type="checkbox"/> 7. FEDERAL AGENCY*		
BUSINESS TYPE	*If owner of UST is a public agency, name of supervisor of division, section or office which operates the UST (This is the contact person for the tank records.)		
<input type="checkbox"/> 1. GAS STATION <input type="checkbox"/> 2. DISTRIBUTOR <input type="checkbox"/> 3. FARM <input type="checkbox"/> 4. PROCESSOR <input checked="" type="checkbox"/> 5. COMMERCIAL <input checked="" type="checkbox"/> 6. OTHER			
TOTAL NUMBER OF TANKS REMAINING AT SITE	Is facility on Indian Reservation or trustlands?		
1 (one)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

II. PROPERTY OWNER INFORMATION

PROPERTY OWNER NAME	PHONE	
Cary Grayson	925-935-5096	
MAILING OR STREET ADDRESS		
2413 Stirrup Court		
CITY	STATE	ZIP CODE
Walnut Creek	CA	94596
PROPERTY OWNER TYPE	<input type="checkbox"/> 1. CORPORATION <input checked="" type="checkbox"/> 2. INDIVIDUAL <input type="checkbox"/> 3. PARTNERSHIP <input type="checkbox"/> 4. LOCAL AGENCY / DISTRICT <input type="checkbox"/> 5. COUNTY AGENCY <input type="checkbox"/> 6. STATE AGENCY <input type="checkbox"/> 7. FEDERAL AGENCY	

III. TANK OWNER INFORMATION

TANK OWNER NAME	PHONE	
Same as #2		
MAILING OR STREET ADDRESS		
CITY	STATE	ZIP CODE
TANK OWNER TYPE	<input type="checkbox"/> 1. CORPORATION <input checked="" type="checkbox"/> 2. INDIVIDUAL <input type="checkbox"/> 3. PARTNERSHIP <input type="checkbox"/> 4. LOCAL AGENCY / DISTRICT <input type="checkbox"/> 5. COUNTY AGENCY <input type="checkbox"/> 6. STATE AGENCY <input type="checkbox"/> 7. FEDERAL AGENCY	

IV. BOARD OF EQUALIZATION UST STORAGE FEE ACCOUNT NUMBER

TY (TR) HQ 44-	Call (916) 322-9669 if questions arise
----------------	--

V. PETROLEUM UST FINANCIAL RESPONSIBILITY

INDICATE METHOD(S)

<input checked="" type="checkbox"/> 1. SELF-INSURED	<input type="checkbox"/> 4. SURETY BOND	<input type="checkbox"/> 7. STATE FUND	<input type="checkbox"/> 10. LOCAL GOV'T MECHANISM
<input type="checkbox"/> 2. GUARANTEE	<input type="checkbox"/> 5. LETTER OF CREDIT	<input type="checkbox"/> 8. STATE FUND & CFO LETTER	<input type="checkbox"/> 99. OTHER
<input type="checkbox"/> 3. INSURANCE	<input type="checkbox"/> 6. EXEMPTION	<input type="checkbox"/> 9. STATE FUND & CD	

VI. LEGAL NOTIFICATION AND MAILING ADDRESS

Check one box to indicate which address should be used for legal notifications and mailing. Legal notifications and mailings will be sent to the tank owner unless box 1 or 2 is checked.

1. FACILITY 2. PROPERTY OWNER 3. TANK OWNER

VII. APPLICANT SIGNATURE

Certification: I certify that the information provided herein is true and correct to the best of my knowledge.

SIGNATURE OF APPLICANT	DATE	PHONE
	October 20, 2004	(415) 512-1555
NAME OF APPLICANT (print)	TITLE OF APPLICANT	
Amanda Thornton - On Behalf of Owner	Program Coordinator	
STATE UST FACILITY NUMBER (For local use only)	1998 UPGRADE CERTIFICATE NUMBER (For local use only)	

UNIFIED PROGRAM CONSOLIDATED FORM

TANKS

UNDERGROUND STORAGE TANKS - TANK PAGE 1

(two pages per tank)

Page 1 of 1

TYPE OF ACTION 1 NEW SITE PERMIT 2 AMENDED PERMIT 3 CHANGE OF INFORMATION 4 TEMPORARY SITE CLOSURE
 (Check one item only) 5 PERMANENTLY CLOSED ON SITE 6 TANK REMOVED

BUSINESS NAME (same as FACILITY NAME or DBA (Doing Business As)) **6310 Houston Place** FACILITY ID: _____

LOCATION WITHIN SITE (Optional) _____

I. TANK DESCRIPTION (A scaled plot plan with the location of the UST system including buildings and landmarks shall be submitted to the local agency.)

TANK ID # **Unknown** TANK MANUFACTURER **Unknown** COMPARTMENTALIZED TANK Yes No
 DATE INSTALLED (YEAR/MO) **Unknown** TANK CAPACITY IN GALLONS **12,000 gallon** NUMBER OF COMPARTMENTS **One**
 ADDITIONAL DESCRIPTION (for local use only) _____

II. TANK CONTENTS

TANK USE 1 MOTOR VEHICLE FUEL (If motor complete, specify type) 2 NON-FUEL PETROLEUM 3 CHEMICAL PRODUCT 4 HAZARDOUS WASTE (includes Fuel Oil) 95 UNKNOWN

PETROLEUM TYPE 1a. REGULAR UNLEADED 2. LEADED 3. JET FUEL 6. AVIATION FUEL 99 OTHER
 1b. PREMIUM UNLEADED 3. DIESEL 4. GASOLINE 99 OTHER
 1c. DIEGRASE UNLEADED

COMMON NAME (from Hazards Identification Inventory page) **diesel** CAS# (see Hazards Identification Inventory page) _____

III. TANK CONSTRUCTION

TYPE OF TANK 1. SINGLE WALL 3. SINGLE WALL WITH EXTERIOR MEMBRANE LINER 5. SINGLE WALL WITH INTERNAL LEAK DETECTION SYSTEM 95. UNKNOWN
 2. DOUBLE WALL 4. SINGLE WALL IN VAULT 99. OTHER

TANK MATERIAL (primary tank) 1. BARE STEEL 3. FIBERGLASS-PLASTIC 5. CONCRETE 95. UNKNOWN
 2. STAINLESS STEEL 4. STEEL-CLAD W/FIBERGLASS REINFORCED PLASTIC (FRP) 8. FRP COMPATIBLE W/100% METHANOL 99. OTHER

TANK MATERIAL (secondary tank) 1. BARE STEEL 3. FIBERGLASS-PLASTIC 5. CONCRETE 95. UNKNOWN
 2. STAINLESS STEEL 4. STEEL-CLAD W/FIBERGLASS REINFORCED PLASTIC (FRP) 8. FRP COMPATIBLE W/100% METHANOL 99. OTHER
 10. COATED STEEL

TANK INTERIOR LINING 1. RUBBER LINING 3. EPOXY LINING 5. GLASS LINING 95. UNKNOWN DATE INSTALLED _____
 2. ALKYL LINING 4. PHENOLIC LINING 6. UNLINED 99. OTHER

OTHER CORROSION 1. MANUFACTURED CATHODIC 3. FIBERGLASS REINFORCED PLASTIC 95. UNKNOWN DATE INSTALLED _____
 PROTECTION IF APPLICABLE PROTECTION 2. SACRIFICIAL ANODE 4. IMPRESSED CURRENT 99. OTHER

SPEL AND OVERFILL YEAR INSTALLED _____ TYPE (check one only) _____ OVERFILL PROTECTION EQUIPMENT YEAR INSTALLED _____
 1 SPEL CONTAINMENT 1 ALARM 3 FILL TUBE SHUT OFF VALVE
 2 DROP TUBE 2 BALL FLOAT 4 EXHAUST
 3 STRIKER PLATE

IV. TANK LEAK DETECTION (A description of the monitoring program shall be submitted to the local agency.)

IF SINGLE WALL TANK (check all that apply) 1 VISUAL (EXPOSED PORTION ONLY) 5 MANUAL TANK GAUGING (MTG) 6 VAPOREZONE 2 AUTOMATIC TANK GAUGING (ATG) 7 GROUNDWATER 3 CONTINUOUS ATG 8 TANK TESTING 4 STATISTICAL INVENTORY RECONCILIATION (SIR) BIENNIAL TANK TESTING 99 OTHER

IF DOUBLE WALL TANK OR TANK WITH BLADDER 1 VISUAL (SINGLE WALL IN VAULT ONLY) 2 CONTINUOUS INTERSTITIAL MONITORING 3 MANUAL MONITORING

IV. TANK CLOSURE INFORMATION / PERMANENT CLOSURE IN PLACE

ESTIMATED DATE LAST USED (MEMORANDUM) **Unknown** ESTIMATED QUANTITY OF SUBSTANCE REMAINING **Unknown** TANK FILLED WITH INERT MATERIAL? Yes No
 gallons

UNIFIED PROGRAM CONSOLIDATED FORM

TANKS

UNDERGROUND STORAGE TANKS - TANK PAGE 2

VI. PIPING CONSTRUCTION (Check all that apply)

Page 4 of

UNDERGROUND PIPING

ABOVEGROUND PIPING

SYSTEM TYPE	<input checked="" type="checkbox"/> 1. PRESSURE	<input checked="" type="checkbox"/> 2. SUCTION	<input type="checkbox"/> 3. GRAVITY	488	<input type="checkbox"/> 1. PRESSURE	<input type="checkbox"/> 2. SUCTION	<input type="checkbox"/> 3. GRAVITY	489
CONSTRUCTION	<input checked="" type="checkbox"/> 1. SINGLE WALL	<input type="checkbox"/> 2. LINED TRENCH	<input type="checkbox"/> 99. OTHER	490	<input type="checkbox"/> 1. SINGLE WALL	<input type="checkbox"/> 98. UNKNOWN	<input type="checkbox"/> 99. OTHER	491
MANUFACTURER	<input checked="" type="checkbox"/> 1. DOUBLE WALL	<input type="checkbox"/> 99. UNKNOWN			<input type="checkbox"/> 1. DOUBLE WALL	<input type="checkbox"/> 99. OTHER		492
MANUFACTURER				493	MANUFACTURER			494
<input checked="" type="checkbox"/> 1. BARE STEEL	<input type="checkbox"/> 6. FRP COMPATIBLE w/100% METHANOL	<input type="checkbox"/> 7. GALVANIZED STEEL	<input type="checkbox"/> 8. UNKOWN		<input type="checkbox"/> 1. BARE STEEL	<input type="checkbox"/> 6. FRP COMPATIBLE w/100% METHANOL	<input type="checkbox"/> 7. GALVANIZED STEEL	
<input type="checkbox"/> 2. STAINLESS STEEL	<input type="checkbox"/> 7. GALVANIZED STEEL	<input type="checkbox"/> 8. UNKOWN	<input type="checkbox"/> 99. OTHER		<input type="checkbox"/> 2. STAINLESS STEEL	<input type="checkbox"/> 6. FRP COMPATIBLE w/100% METHANOL	<input type="checkbox"/> 7. GALVANIZED STEEL	
<input type="checkbox"/> 3. PLASTIC COMPATIBLE w/CONTENTS	<input type="checkbox"/> 8. FLEXIBLE HDPE	<input type="checkbox"/> 9. OTHER			<input type="checkbox"/> 3. PLASTIC COMPATIBLE w/CONTENTS	<input type="checkbox"/> 6. FRP COMPATIBLE w/100% METHANOL	<input type="checkbox"/> 7. GALVANIZED STEEL	
<input type="checkbox"/> 4. FIBERGLASS	<input type="checkbox"/> 8. FLEXIBLE HDPE				<input type="checkbox"/> 4. FIBERGLASS	<input type="checkbox"/> 6. FRP COMPATIBLE w/100% METHANOL	<input type="checkbox"/> 7. GALVANIZED STEEL	
<input checked="" type="checkbox"/> 5. STEEL W/COATING	<input type="checkbox"/> 9. CATHODIC PROTECTION				<input type="checkbox"/> 5. STEEL WELDING	<input type="checkbox"/> 6. FRP COMPATIBLE w/100% METHANOL	<input type="checkbox"/> 7. GALVANIZED STEEL	

VII. PIPING LEAK DETECTION (Check all that apply) (A description of the monitoring program shall be submitted to the local agency)

SINGLE WALL PIPING

SINGLE WALL PIPING

UNDERGROUND PIPING

PRESSURIZED PIPING (check all that apply)

1. ELECTRONIC LINE LEAK DETECTOR (3.0 GPH TEST WITH AUTO PUMP SHUT OFF FOR LEAK, SYSTEM FAILURE, AND SYSTEM DISCONNECTION) + AUDIBLE AND VISUAL ALARMS.

2. MONTHLY 0.2 GPH TEST

3. ANNUAL INTEGRITY TEST (0.1 GPH)

CONVENTIONAL SUCTION SYSTEMS

4. DAILY VISUAL MONITORING OF PUMPING SYSTEM + TRIENNIAL PIPING INTEGRITY TEST (0.1 GPH)

SAFE SUCTION SYSTEMS (NO VALVES IN BELOW GROUND PIPING)

5. SELF MONITORING

GRAVITY FLOW

6. BIENNIAL INTEGRITY TEST (0.1 GPH)

SECONDARILY CONTAINED PIPING

PRESSURIZED PIPING (check all that apply)

10. CONTINUOUS TURBINE SUMP SENSOR WITH AUDIBLE AND VISUAL ALARMS AND (check one):

a. AUTO PUMP SHUT OFF WHEN A LEAK OCCURS

b. AUTO PUMP SHUT OFF FOR LEAKS, SYSTEM FAILURE AND SYSTEM DISCONNECTION

c. NO AUTO PUMP SHUT OFF

11. AUTOMATIC LEAK DETECTOR (3.0 GPH TEST) WITH FLOW SHUT OFF OR RESTRICTION

12. ANNUAL INTEGRITY TEST (0.1 GPH)

SUCTION GRAVITY SYSTEM

13. CONTINUOUS SUMP SENSOR - AUDIBLE AND VISUAL ALARMS

EMERGENCY GENERATORS ONLY (check all that apply)

14. CONTINUOUS SUMP SENSOR WITHOUT AUTO PUMP SHUT OFF + AUDIBLE AND VISUAL ALARMS

15. AUTOMATIC LINE LEAK DETECTOR (3.0 GPH TEST) WITHOUT FLOW SHUT OFF OR RESTRICTION

16. ANNUAL INTEGRITY TEST (0.1 GPH)

17. DAILY VISUAL CHECK

ABOVEGROUND PIPING

PRESSURIZED PIPING (check all that apply)

1. ELECTRONIC LINE LEAK DETECTOR (3.0 GPH TEST WITH AUTO PUMP SHUT OFF FOR LEAK, SYSTEM FAILURE, AND SYSTEM DISCONNECTION) + AUDIBLE AND VISUAL ALARMS.

2. MONTHLY 0.2 GPH TEST

3. ANNUAL INTEGRITY TEST (0.1 GPH)

4. DAILY VISUAL CHECK

CONVENTIONAL SUCTION SYSTEMS (check all that apply)

5. DAILY VISUAL MONITORING OF PIPING AND PUMPING SYSTEM

6. TRIENNIAL INTEGRITY TEST (0.1 GPH)

SAFE SUCTION SYSTEMS (NO VALVES IN BELOW GROUND PIPING)

7. SELF MONITORING

GRAVITY FLOW (check all that apply)

8. DAILY VISUAL MONITORING

9. BIENNIAL INTEGRITY TEST (0.1 GPH)

SECONDARILY CONTAINED PIPING

PRESSURIZED PIPING (check all that apply)

10. CONTINUOUS TURBINE SUMP SENSOR WITH AUDIBLE AND VISUAL ALARMS AND (check one):

a. AUTO PUMP SHUT OFF WHEN A LEAK OCCURS

b. AUTO PUMP SHUT OFF FOR LEAKS, SYSTEM FAILURE AND SYSTEM DISCONNECTION

c. NO AUTO PUMP SHUT OFF

11. AUTOMATIC LEAK DETECTOR

12. ANNUAL INTEGRITY TEST (0.1 GPH)

SUCTION GRAVITY SYSTEM

13. CONTINUOUS SUMP SENSOR - AUDIBLE AND VISUAL ALARMS

EMERGENCY GENERATORS ONLY (check all that apply)

14. CONTINUOUS SUMP SENSOR WITHOUT AUTO PUMP SHUT OFF + AUDIBLE AND VISUAL ALARMS

15. AUTOMATIC LINE LEAK DETECTOR (3.0 GPH TEST)

16. ANNUAL INTEGRITY TEST (0.1 GPH)

17. DAILY VISUAL CHECK

VIII. DISPENSER CONTAINMENT

DISPENSER CONTAINMENT	<input type="checkbox"/> 1. FLGAT MECHANISM THAT SHUTS OFF SHEAR VALVE	<input type="checkbox"/> 4. DAILY VISUAL CHECK
DATE INSTALLED	<input type="checkbox"/> 2. CONTINUOUS DISPENSER PAN SENSOR + AUDIBLE AND VISUAL ALARMS	<input type="checkbox"/> 5. TRENCH LINE / MONITORING
	<input type="checkbox"/> 3. CONTINUOUS DISPENSER PAN SENSOR WITH AUTO SHUT OFF FOR DISPENSER + AUDIBLE AND VISUAL ALARMS	<input type="checkbox"/> 6. NONE

IX. OWNER/OPERATOR SIGNATURE

I declare that the information provided herein is true and accurate to the best of my knowledge.

SIGNATURE OF OWNER/OPERATOR	DATE
	October 20, 2004
NAME OF OWNER/OPRA, OR (if not)	TITLE OF OWNER/OPERATOR
Amanda Thornton- On Behalf of Owner	Program Coordinator

Permit Number (For local use only)	471	Permit Approved (For local use only)	472	Permit Expiration Date (For local use only)	473
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**SITE SAFETY PLAN
UNDERGROUND TANK REMOVAL**

**6310 HOUSTON PLACE
DUBLIN, CALIFORNIA 94568**

10/20/04

**GOLDEN GATE TANK REMOVAL, INC.
255 SHIPLEY STREET
SAN FRANCISCO, CALIFORNIA 94107-1010**

PROJECT # 8559

2263 28TH AVE, San Francisco, California, 94116

SITE HAZARD INFORMATION

PLEASE PROVIDE THE FOLLOWING INFORMATION FOR THE SITE

Owners Name: Cary Grayson
 Site Address: 2413 Stirrup Court
Walnut Creek, CA 94596
 Directions to Site: Cross Street : Dorthey Street

Consultant On Site: Golden Gate Tank Removal, Inc. Phone number: 415/512-1555
 Site Safety Officer: Tim Hallen Phone Number: 415/512-1555
 Type of Facility: _____ Mobile Number: _____
 Site Activities: Drilling construction Tank Excavation Soil Excavation
 Work in Traffic Area Groundwater Extraction Vapor Extraction Above Ground Remediation
 Other: _____

Hazardous Substances

Name (CAS#)	Expected Concentration	Health Affects
<u>Heating Oil</u>	<u>Minimal</u>	<u>nausea, dizziness</u>
_____	_____	_____
_____	_____	_____

Physical Hazards

Noise Excavations/Trenches
 Traffic Other: _____
 Underground Hazards _____
 Overhead Lines _____
 Potential Explosions and Fire hazards: _____

Level of Protection Equipment

A B C D See Personal Protective Equipment

Personal Protective Equipment

R = Required A = As Needed

<u>R</u> Hard Hat	<u>A</u> Safety Eye wear (Type)
<u>A</u> Safety Boots	<u>A</u> Respirator (Type) <u>1/2 Face</u>
<u>R</u> Orange Vest	<u>A</u> Filter (Type) <u>Carbon</u>
<u>A</u> Hearing Protection	<u>A</u> Gloves (Type) <u>Leather</u>
<u>_____</u> Tyvek Coveralls	<u>_____</u> Other

2263 28TH AVE, San Francisco, California, 94116

SITE HAZARD INFORMATION

Monitoring Equipment On Site

- Organic Vapor Analyzer
- Oxygen Meter
- H2S Meter
- Air Sampling Pump
- Combustible Gas Meter
- Other _____

Site Control Measures Normal Pedestrian, Orange Cones, Traffic Signs

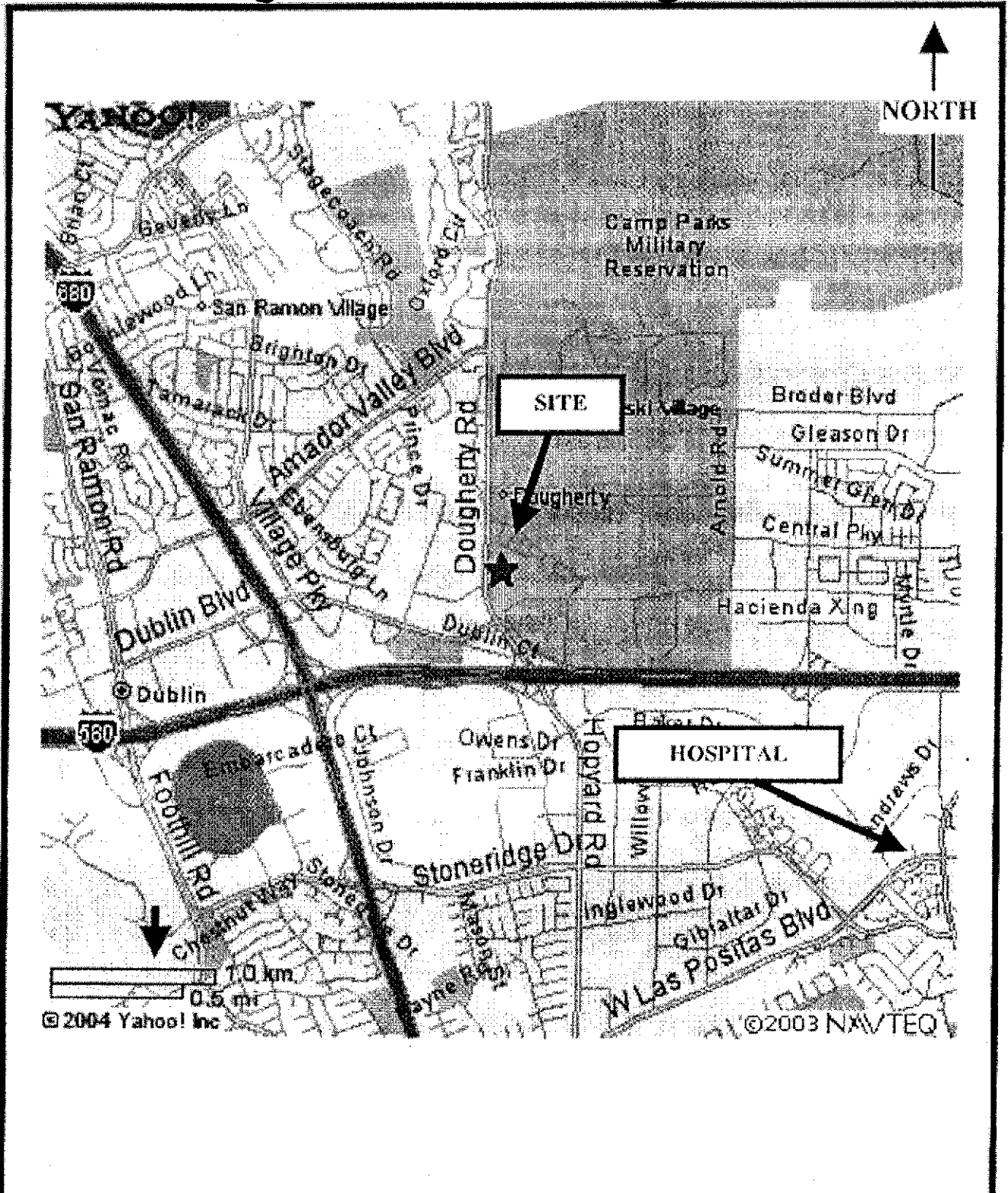
Decontamination Procedures Warm Water Soap

Hospital/Clinic Valley Care Medical Center Phone 415-775-4321
Hospital Address 5555 W Las Positas Blvd, San Francisco
Paramedic 911 Fire Dept. 911 Police Dept. 911

Emergency/Contingency Plans & Procedures See Safety Procedures

Site Hazard Information Provided By: Amanda Thornton Phone: 415/512-1555

Signature: _____ Date: _____



GOLDEN GATE TANK REMOVAL, INC.
 255 Shipley Street
 San Francisco, California 94107-1010
 Telephone (415) 512 1555 Fax (415) 512 0964

HOSPITAL MAP
 Valley Care Medical Center
 5555 W Las Positas Blvd
 San Francisco, Tele: (925) 847-3000

Project # 8559	By: ALT	Not to Scale	10/20/04	Figure H
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1.0 PURPOSE

This operating procedure establishes minimum procedures for protecting personnel against the hazardous properties during the performance of the removal of an underground storage tank and related activities. All employees and subcontractors of Golden Gate Tank Removal shall follow this plan. This plan is developed to work with the California Occupational Safety and Health Code to quickly prepare and issue a site safety plan for the removal of an underground storage tank and the related activities.

2.0 APPLICABILITY

This procedure is applicable to the removal of underground storage tanks and the related activities. Listed below are some of, but not limited to, the activities and substances that may be encountered during the project.

Activities:

The work to be performed will include: the excavation of potentially contaminated soil in order to expose the underground storage tank, the stock piling of soil, the removal and manifested disposal of the tank, the recovery of soil samples from the excavation and stockpiled soil, and the backfill and resurfacing of the excavation.

Substances:

- Diesel Fuel Oil (Home Heating Oil)
- Lead and Unleaded Gasoline
- Diesel Fuel
- Motor Oil (used and unused)

3.0 RESPONSIBILITY AND AUTHORITY

Personnel responsible for project safety are the business unit's Health and Safety Officer (HSO), the Project Manager (PM), and the Site Safety Officer (SSO).

The HSO is responsible for reviewing and approving the site safety plan and advising both the PM and SSO on health and safety matters. The HSO has the authority to audit compliance with the provisions of the site safety plan, suspend work or modify work practices for safety reasons, and to dismiss from the site any individual whose conduct on-site endangers the health and safety of themselves and/or others.

The PM is responsible for having the site safety plan prepared and distributed to all field personnel and to an authorized representative of each firm contracted to assist with the on-site work.

The SSO is responsible for assisting the PM with on-site implementation of site safety plan. The SSO may suspend work anytime he/she determines that the provisions of the site safety plan are inadequate to ensure worker safety and inform the PM and HSO of individuals whose on-site behavior jeopardizes their health and safety or the health and safety of others.

4.0 HAZARD EVALUATION/CRITERIA

Chemical

The general types of chemical hazards associated with this project are exposure to various chemical substances, including but not limited to, petroleum hydrocarbon liquids and vapors, caustic and acidic mists, liquids and solids. Exposure to elevated levels of hydrocarbon vapors presents potential health risks that need to be properly controlled. Work practices and methods will be monitored to limit exposures. Where elevated exposures persist, respiratory protection will be the primary control method to protect personnel from inhalation of hydrocarbon vapors.

Physical

The general types of physical hazards associated with this project are:

- Mechanical hazards: swinging objects, machinery, etc.,
- Physical lifting, shoveling, climbing (ladder), etc.,
- Electrical hazards: buried cables and overhead power lines,
- Thermal hazards: heat stress, and heat exhaustion
- Acoustical hazards: excessive noise created by machinery.

Flammability

The general types of flammable hazards associated with this project are fire hazards: natural gas and product lines, flammable petroleum hydrocarbons, and motor driven equipment.

Petroleum distillate fuels possess two intrinsic hazardous properties, namely, flammability and toxicity. The flammable property of the oil and fuels presents a far greater hazard to field personnel than toxicity because it is difficult to protect against and can result in catastrophic consequences. Being flammable, the vapors of volatile components of crude oil and the fuels can be explosive when confined.

Eliminating any one of the three factors needed to produce combustion can minimize the probability of fire and explosion. Two of the factors, ignition source and vapor concentration, can be controlled in many cases. Prohibiting open fires and smoking on-site, installing spark arrestors on engines and turning off engines when lcl is approached can control ignition. Introducing dry ice (solid carbon dioxide) in the tank can reduce vapor concentrations in the headspace; the carbon dioxide gas will displace the combustible vapors.

5.0 HEALTH AND SAFETY DIRECTIVES

Site-Specific Safety Briefing

Before fieldwork begins, all field personnel, including subcontractor employees must be briefed on their work assignments and safety procedures contained in this document.

Personal Protective Equipment

Each field team member shall have on-site, before the commencement of work, the following personal protective equipment:

- NIOSH-approved full or half face respirator with organic vapor cartridges (cartridges will be supplied pending the work criteria).
- Hard-hat and safety vest
- Leather work boots, steel toed boots are strongly suggested
- Leather work gloves
- Ear protection, earphone type or ear plugs
- Eye protection, safety glasses and splash proof goggles

Equipment Usage

Hard-hats and safety vests must be worn at all times when on the job site.

Safety goggles must be worn when working within 10 feet of any operating heavy equipment (e.g., jackhammer, and backhoe). Splash-proof goggles or face shields must be worn whenever product quantities of fuel are encountered.

Respirators must be worn whenever total airborne hydrocarbon levels in the breathing zone of field personnel reach or exceed a 15-minute average of 25 ppm. If total airborne hydrocarbons in the breathing zone exceed 100 ppm, work must be suspended, personnel directed to move a safe distance from the source, and the HSO or designee consulted.

Chemical-resistant safety boots must be worn during the performance of work where surface soil is obviously contaminated.

Monitoring

Personal exposure to ambient airborne hazards will be monitored to assure that personnel exposures do not exceed acceptable limits and that appropriate selection of protective equipment items is made. If concentrations approach criteria levels, all personnel will be notified of possible site safety changes. Audits will be conducted by the Safety Officer to insure compliance with the Safety Plan and to provide additional support as required.

Area Control

Access to hazardous and potential hazardous work sites must be controlled to reduce the probability of occurrence of physical injury and chemical exposure of field personnel, visitors and the public. A hazardous or potential hazardous area includes area where a tank removal or related activity is being performed and/or field personnel are required to wear respirators.

Cordons, barricades, and/or emergency traffic cones or posts, depending on conditions must identify the boundaries of hazardous and potentially hazardous areas. If such areas are left unattended, signs warning of the danger and forbidding entry must be placed around the perimeter if the areas are accessible to the public. Trenches and other large holes must be guarded with wooded or metal barricades spaced no further than 20 feet apart and connected with yellow caution tape. The barricades must be placed no less than two feet from the edge of the excavation or hole.

Entry to hazardous areas shall be limited to individuals who must work in those areas. Unofficial visitors must not be permitted to enter hazardous areas while work in those areas is in progress.

Official visitors should be discouraged from entering hazardous areas, but may be allowed to enter only if they agree to abide by the safety officer and are informed of the potential dangers that could be encountered in the areas.

Decontamination

Field decontamination of personnel and equipment is not required except when contamination is obvious (visual or by odor). Recommended de-contamination procedures follow:

Personnel

Gasoline, heating oil, diesel and oil should be removed from skin using a mild detergent and water. Hot water is more effective than cold. Liquid dishwashing detergent is more effective than hand soap. If weathered to an asphaltic condition, mechanics waterless hand cleaner is recommended for initial cleaning followed by detergent and water.

Equipment

Gloves, respirators, hard-hats, boots and goggles should be cleaned as described under personnel. However, if boots do not become clean after washing with detergent and water, they should be cleaned with a strong solution of trisodium phosphate and hot water. If this fails, clean with diesel oil followed by detergent and water to remove diesel oil.

Sampling equipment, augers, vehicle undercarriages, and tires should be steamed cleaned. The steam cleaner is a convenient source of hot water for personnel and protective equipment cleaning.

6.0 SAFETY AND HEALTH TRAINING

Each individual on the job site should have been or is preparing to attend the 40 hr. Hazardous Materials Handling Course as required by the California Occupational Safety and Health Association. In addition, the HSO conducts BI-weekly health and safety meetings.

Each morning before fieldwork begins, all field personnel, including subcontractor employees, must attend the site-specific safety briefing at their work site to receive assignments and safety procedures.

7.0 RECORD KEEPING REQUIREMENT

The following record keeping requirements will be maintained in the program file indefinitely. The particular organization responsible for these records is also listed.

- Copy of this Health and Safety Plan - Golden Gate Tank Removal.
- Health and Safety Training Certification Form for Site Safety Officer -- Golden Gate Tank Removal.
- Any accident/illness report forms -- All Parties.
- Personal sampling results -- Golden Gate Tank Removal.
- Documentation of employee's medical ability to perform work and wear respirators -- All parties.

Prepared By:



Amanda Thornton

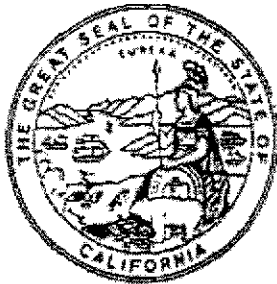
Golden Gate Tank Removal, Inc.

State of California

Contractors State License Board

Pursuant to Chapter 9 of Division 3 of the Business and Professions Code
and the Rules and Regulations of the Contractors State License Board,
the Registrar of Contractors does hereby issue this license to:

GOLDEN GATE TANK REMOVAL INC



to engage in the business or act in the capacity of a contractor
in the following classification(s):

A - GENERAL ENGINEERING CONTRACTOR
C8 - CONCRETE
HAZ - HAZARDOUS SUBSTANCES REMOVAL
HIC - HOME IMPROVEMENT CERTIFICATION

Witness my hand and seal this day,

February 28, 2001

Issued March 26, 1991

Reissued February 27, 2001

Signature of Licensee

Signature of License Qualifier

This license is the property of the Registrar of Contractors, is not
transferable, and shall be returned to the Registrar upon demand
when suspended, revoked, or invalidated for any reason. It becomes
void if not renewed.



State of
California
Department of
Consumer
Affairs

Stephen P. Sands
Registrar of Contractors

Reassigned 616521

License Number

**STATE
COMPENSATION
INSURANCE
FUND**

P.O. BOX 807, SAN FRANCISCO, CA 94142-0807

CERTIFICATE OF WORKERS' COMPENSATION INSURANCE

ISSUE DATE: 10-01-2004

GROUP: 000571
POLICY NUMBER: 0007200-2004
CERTIFICATE ID: 11
CERTIFICATE EXPIRES: 10-01-2005
10-01-2004/10-01-2005

GOLDEN GATE TANK REMOVAL
255 SHIPLEY STREET
SAN FRANCISCO CA 94107

NA

This is to certify that we have issued a valid Workers' Compensation insurance policy in a form approved by the California Insurance Commissioner to the employer named below for the policy period indicated.

This policy is not subject to cancellation by the Fund except upon 30 days' advance written notice to the employer.

We will also give you 30 days' advance notice should this policy be cancelled prior to its normal expiration.

This certificate of insurance is not an insurance policy and does not amend, extend or alter the coverage afforded by the policies listed herein. Notwithstanding any requirement, term, or condition of any contract or other document with respect to which this certificate of insurance may be issued or may pertain, the insurance afforded by the policies described herein is subject to all the terms, exclusions and conditions of such policies.

J. Andor

AUTHORIZED REPRESENTATIVE

Dianne C. Oki

PRESIDENT

EMPLOYER'S LIABILITY LIMIT INCLUDING DEFENSE COSTS: \$1,000,000.00 PER OCCURRENCE.

ENDORSEMENT #2065 ENTITLED CERTIFICATE HOLDERS' NOTICE EFFECTIVE 10-01-2004 IS ATTACHED TO AND FORMS A PART OF THIS POLICY.

EMPLOYER

LEGAL NAME

GOLDEN GATE TANK REMOVAL INC.
255 SHIPLEY ST
SAN FRANCISCO CA 94107

GOLDEN GATE TANK REMOVAL, INC

ACORD CERTIFICATE OF LIABILITY INSURANCE

DATE IMPROVED
3/15/2004

PRODUCER
BC ENVIRONMENTAL INS. BROKERS INC
1037 SUNCAST LANE, SUITE 103
EL DORADO HILLS, CA 95762
(916) 939-1080

THIS CERTIFICATE IS ISSUED AS A MATTER OF INFORMATION ONLY AND CONFERS NO RIGHTS UPON THE CERTIFICATE HOLDER. THIS CERTIFICATE DOES NOT AMEND, EXTEND OR ALTER THE COVERAGE AFFORDED BY THE POLICIES BELOW.

INSURED
GOLDEN GATE TANK REMOVAL, INC.
255 SHIPLEY STREET
SAN FRANCISCO, CA 94107

COMPANIES AFFORDING COVERAGE

COMPANY A	GULF UNDERWRITING INSURANCE CO.
COMPANY B	CLARENDON NATIONAL INSURANCE CO.
COMPANY C	GREENWICH INSURANCE COMPANY
COMPANY D	

COVERAGES
THIS IS TO CERTIFY THAT THE POLICIES OF INSURANCE LISTED BELOW HAVE BEEN ISSUED TO THE INSURED AS NAMED ABOVE FOR THE POLICY PERIOD INDICATED. NOTWITHSTANDING ANY EXCLUSIONS, TERMS OR CONDITIONS OF ANY CONTRACT OR OTHER DOCUMENT WITH RESPECT TO WHICH THIS CERTIFICATE MAY BE ISSUED OR MAY PERTAIN, THE INSURANCE AFFORDED BY THE POLICIES DESCRIBED HEREIN IS SUBJECT TO ALL THE TERMS, EXCLUSIONS AND CONDITIONS OF SUCH POLICIES. LIMITS SHOWN MAY HAVE BEEN REDUCED BY PAID OR UNPAID DEDUCTIBLES.

NO. OF POLICIES	TYPE OF INSURANCE	POLICY NUMBER	POLICY EXPIRES DATE (MM/DD/YY)	POLICY EXPIRES DATE (MM/DD/YY)	LIMITS	
A	GENERAL LIABILITY <input checked="" type="checkbox"/> COMMERCIAL GENERAL LIABILITY <input type="checkbox"/> CLAIMS ONLY <input checked="" type="checkbox"/> EXCESS	GU2839902	01-23-03	01-23-06	GENERAL AGGREGATE	\$2,000,000
					PRODUCTS - COMMER AGG	\$2,000,000
					PERSONAL & ADV INJURY	\$1,000,000
					EACH OCCURRENCE	\$1,000,000
					FIRE DAMAGE (ANY OCCASION)	\$ 50,000
	MED EXP (ANY ONE PERSON)	\$ 5,000				
B	AUTOMOBILE LIABILITY <input checked="" type="checkbox"/> ANY AUTO ALL OWNED AUTOS NON-OWNED AUTOS HIREN AUTOS NON-OWNED AUTOS	PA10100571	01-23-04	01-23-05	COMBINED SINGLE LIMIT	\$ 1,000,000
					BODILY INJURY (PE PERSON)	\$
					BODILY INJURY (PE OCCASION)	\$
					PROPERTY DAMAGE	\$
	GARAGE LIABILITY ANY AUTO				AUTO ONLY - EACH OCCASION	\$
					OTHER THAN AUTO ONLY	\$
					EACH OCCURRENCE	\$
					AGGREGATE	\$
C	EXCESS LIABILITY <input type="checkbox"/> UMBRELLA FORM <input type="checkbox"/> OTHER THAN UMBRELLA FORM	2578245	01/23/04	01/23/05	EACH OCCURRENCE	\$
					AGGREGATE	\$
					AGGREGATE	\$
					AGGREGATE	\$
C	WORKERS COMPENSATION AND EMPLOYERS LIABILITY THE PROPRIETOR/PARTNER/SELF EMPLOYED OTHERS ARE <input type="checkbox"/> INCL <input checked="" type="checkbox"/> EXCL OTHER	2578245	01/23/04	01/23/05	PER OCCASION	\$
					PER EMPLOYEE	\$
					PER EMPLOYEE	\$
C	PROPERTY/INLAND MARINE EQUIPMT	2578245	01/23/04	01/23/05	AGGREGATE	\$
					AGGREGATE	\$

DESCRIPTION OF OPERATIONS/AUGMENTATIONS/EXCLUSIONS/SPECIAL ITEMS

CERTIFICATE HOLDER

- FOR INFORMATION ONLY -

CANCELLATION
SHOULD ANY OF THE ABOVE DESCRIBED POLICIES BE CANCELLED BEFORE THE EXPIRATION DATE THEREOF THE ISSUING COMPANY WILL THEREAFTER MAIL 30 DAYS WRITTEN NOTICE TO THE CERTIFICATE HOLDER NAMED TO THE LEFT. THE FAILURE TO MAIL SUCH NOTICE SHALL CONSTITUTE NO CANCELLATION OR LIABILITY OF ANY KIND UPON THE COMPANY, ITS AGENTS OR REPRESENTATIVES.
AUTHORIZED REPRESENTATIVE
K Woodwick



REQUIREMENTS FOR ONSITE CUTTING OF UNDERGROUND TANKS

Various circumstances at underground tank removals may make on-site cutting of tanks necessary or advantageous. Due to the inherent safety, health and environmental hazards, Golden Gate Tank Removal, Inc. has imposed the following conditions on cutting of any tanks that have held hazardous material of waste.

1. The local fire department shall be advised in advance of planned on-site cutting, or of any change from approved plans to include on-site cutting. The cutting of any tank that previously held flammable and/or combustible liquids shall be approved in advance by the local Fire Department inspector.
2. Tanks shall be completely emptied and the contents handled in accordance with all pertinent regulations.
3. To minimize release of the hazardous waste, any tank to be cut in place shall be cleaned to render it non-hazardous. The final Rinsate or interior wipe sample shall not exceed 100 PPM of product verified by laboratory analysis; or the tank shall be evinced as cleaned to bare metal. Rinsate shall be handled in accordance with all pertinent regulations.
4. Any tank that held flammable or combustible liquid shall be inerted prior to cutting. A minimum of 3 pounds of dry ice per 100 gallons of capacity shall be used for a flammable liquid tank. The atmosphere in the tank shall be maintained below 5% of Lower Explosive Limit (LEL) throughout cutting.
5. Cutting implements shall be approved for use prior to the cutting of any tank. Tanks that are properly inerted may be cut with gas torches only with approval from the local Fire Department. Edged tools may be used in the tank if it is properly inerted. Edged tools shall be lubricated with cutting oil or water spray.
6. At least one charged 20BC Fire extinguisher shall be kept on-site, immediately accessible to the workers performing the cutting.
7. Occupational Health and Safety provisions of Title 8, California Code of Regulations, shall be observed, including but not limited to site safety plans, confined space entry, respirators and other personal protection equipment and sanitation.
8. All other pertinent regulations, including but not limited to those of the local departments of Public Health, Fire and Public Works, the Bay Area Air Quality Management District and the Bay Regional Water Quality Control Board, shall be observed.

255 Shipley Street • San Francisco, Ca. 94107 • Tel.: 415/512-1555 • Fax: 415/512-0964

General Engineering Contractors License No. 616821

BUSINESS OWNER/OPERATOR IDENTIFICATION

Page 2 of 5

I. IDENTIFICATION

FACILITY ID #	01 000 302224	BEGINNING DATE	100	ENDING DATE	101
BUSINESS NAME (Same as FACILITY NAME or DBA - Doing Business As)	3	BUSINESS PHONE	102		
BCP Fuel Cardlock					
925-551-8585					
BUSINESS SITE ADDRESS	6310 Houston Place				
CITY	Dublin	103	CA	ZIP CODE	94568 104
DUN & BRADSTREET	105	SIC CODE (4 digit #)	106		
COUNTY	Alameda				
BUSINESS OPERATOR NAME	Jeff Pitcock	107	BUSINESS OPERATOR PHONE	925-551-8585 108	

II. BUSINESS OWNER

OWNER NAME	TONY KESLINKE	109	OWNER PHONE	925-518-9000 110	
OWNER MAILING ADDRESS	6310 Houston Place 111				
CITY	Dublin	112	STATE	CA 113	ZIP CODE 94568 114

III. ENVIRONMENTAL CONTACT

CONTACT NAME	N/A	115	CONTACT PHONE	116	
CONTACT MAILING ADDRESS	117				
CITY	118	STATE	119	ZIP CODE	120

PRIMARY

IV. EMERGENCY CONTACTS

SECONDARY

NAME	Jeff Pitcock	121	NAME	Mark Duguid	128
TITLE	Owner	124	TITLE	manager	129
BUSINESS PHONE	925-447-2882	125	BUSINESS PHONE	925-447-2882	130
24-HOUR PHONE	925-827-1326	126	24-HOUR PHONE	925-443-5873	131
PAGER #	127	PAGER #	132		

ADDITIONAL LOCALLY COLLECTED INFORMATION:

133

Certification: Based on my inquiry of those individuals responsible for obtaining the information, I certify under penalty of law that I have personally examined and am familiar with the information submitted and believe the information is true, accurate, and complete.

SIGNATURE OF OWNER/OPERATOR OR DESIGNATED REPRESENTATIVE	DATE	134	NAME OF DOCUMENT PREPARER	135
<i>Jeffrey B. Pitcock</i>	9/16/99		Darin Reinholdt	
NAME OF SIGNER (print)	136	TITLE OF SIGNER	137	
Jeffrey B. Pitcock		President		

UNIFIED PROGRAM CONSOLIDATED FORM

**ENVIRONMENTAL TANKS
UNDERGROUND STORAGE TANKS - FACILITY PROTECTION**

(one page per site)

99 NOV -3 PM 3:48
Page ____ of ____

TYPE OF ACTION (Check one item only)

1. NEW SITE PERMIT 3. RENEWAL PERMIT 5. CHANGE OF INFORMATION (Specify change - local use only) NAME

2. DISTRIBUTOR 4. AMENDED PERMIT 6. TEMPORARY SITE CLOSURE

7. PERMANENTLY CLOSED SITE 8. TANK REMOVED

400

BUSINESS NAME (Same as FACILITY NAME or DBA - Doing Business As) 3
Bay Counties Pitcock Petroleum

01 000 30 22 24

NEAREST CROSS STREET 401
Dougherty Road

FACILITY OWNER TYPE

1. CORPORATION 4. LOCAL AGENCY/DISTRICT*

2. INDIVIDUAL 5. COUNTY AGENCY*

3. PARTNERSHIP 6. STATE AGENCY*

7. FEDERAL AGENCY*

BUSINESS TYPE 1. GAS STATION 3. FARM 5. COMMERCIAL

2. DISTRIBUTOR 4. PROCESSOR 6. OTHER

402

TOTAL NUMBER OF TANKS REMAINING AT SITE 1 404

Is facility on Indian Reservation or trustlands? Yes No 405

*If owner of UST a public agency: a name of supervisor of division, section or office which operates the UST. (This is the contact person for the tank records.) 406

PROPERTY OWNER NAME 407
Tony Keslinke PHONE (925) 518-9000 408

MAILING OR STREET ADDRESS 409
6310 Houston Place

CITY 410 STATE 411 ZIP CODE 412
Dublin, CA CA 94568

PROPERTY OWNER TYPE 413

1. CORPORATION 2. INDIVIDUAL 4. LOCAL AGENCY / DISTRICT 6. STATE AGENCY

3. PARTNERSHIP 5. COUNTY AGENCY 7. FEDERAL AGENCY

TANK OWNER NAME 414
Tony Keslinke PHONE (925) 518-9000 415

MAILING OR STREET ADDRESS 416
6310 Houston Place

CITY 417 STATE 418 ZIP CODE 419
Dublin, CA CA 94568

TANK OWNER TYPE 420

1. CORPORATION 2. INDIVIDUAL 4. LOCAL AGENCY / DISTRICT 6. STATE AGENCY

3. PARTNERSHIP 5. COUNTY AGENCY 7. FEDERAL AGENCY

TY (TK) HQ 421

4 4 - 036799 Call (916) 322-9669 if questions arise

INDICATE METHOD(S) 422

1. SELF INSURED 4. SURETY BOND 7. STATE FUND 10. LOCAL GOVT MECHANISM

2. GUARANTEE 5. LETTER OF CREDIT 7. STATE FUND & CFO LETTER 99. OTHER: _____

3. INSURANCE 6. EXEMPTION 7. STATE FUND & CD

Check one box to indicate which address should be used for legal notification and mailing. Legal notifications and mailings will be sent to the tank owner unless box 1 or 2 is checked. 423

1. FACILITY 2. PROPERTY OWNER 3. TANK OWNER

Certification: I certify that the information provided herein is true and accurate to the best of my knowledge.

SIGNATURE OF APPLICANT 426 DATE 414 PHONE 425
Jeffrey B. Pitcock 10/29/99 (925) 447-2882

NAME OF APPLICANT (print) 426 TITLE OF APPLICANT 427
Jeffrey B. Pitcock President

STATE UST FACILITY NUMBER (For local use only) 428 1998 UPGRADE CERTIFICATES NUMBER (For local use only) 429
18018

UNIFIED PROGRAM CONSOLIDATED FOR
UNDERGROUND STORAGE TANKS - TANK PAGE 1

TANKS

(two pages per tank)

TYPE OF ACTION (Check one item only)

1. NEW SITE PERMIT 4. AMENDED PERMIT 5. CHANGE OF INFORMATION 6. TEMPORARY SITE CLOSURE

3. RENEWAL PERMIT (Specify reason - for local use only) *NOV 1, 1999* (Specify change - for local use only) 7. PERMANENTLY CLOSED ON SITE

8. TANK REMOVED

Page 1 of 5

BUSINESS NAME (Same as FACILITY NAME or DBA - doing Business As) **BCP Fuel Cardlock** 01 000 302224

LOCATION WITHIN SITE (Optional) **Fuel dispenser is on East side of building, UST is on South side.**

TANK ID # **1** 432 TANK MANUFACTURER **Unknown** 433 COMPARTMENTALIZED TANK Yes No 434
 If "Yes," complete one page for each compartment.

DATE INSTALLED (YEAR/MO) **Unknown** 435 TANK CAPACITY IN GALLONS **12,000** 436 NUMBER OF COMPARTMENTS **1** 437

ADDITIONAL DESCRIPTION (For local use only) 438

TANK USE

1. MOTOR VEHICLE FUEL (If marked, complete Petroleum Type)

2. NON-FUEL PETROLEUM

3. CHEMICAL PRODUCT

4. HAZARDOUS WASTE (Includes Used Oil)

95. UNKNOWN

PETROLEUM TYPE

1a. REGULAR UNLEADED 2. LEADED 5. JET FUEL

1b. PREMIUM UNLEADED 3. DIESEL 6. AVIATION FUEL

1c. MIDGRADE UNLEADED 4. GASOHOL 99. OTHER

COMMON NAME (from Hazardous Materials Inventory page) 441 CAS # (from Hazardous Materials Inventory page) 442

TANK TYPE OF TANK (Check one item only)

1. SINGLE WALL 3. SINGLE WALL WITH EXTERIOR MEMBRANE LINER 5. SINGLE WALL WITH INTERNAL BLADDER SYSTEM

2. DOUBLE WALL 4. SINGLE WALL IN A VAULT 95. UNKNOWN

99. OTHER

TANK MATERIAL - primary tank (Check one item only)

1. BARE STEEL 3. FIBERGLASS / PLASTIC 5. CONCRETE 95. UNKNOWN

2. STAINLESS STEEL 4. STEEL CLAD W/FIBERGLASS REINFORCED PLASTIC (FRP) 8. FRP COMPATIBLE W/100% METHANOL 99. OTHER

TANK MATERIAL - secondary tank (Check one item only)

1. BARE STEEL 3. FIBERGLASS / PLASTIC 8. FRP COMPATIBLE W/100% METHANOL 95. UNKNOWN

2. STAINLESS STEEL 4. STEEL CLAD W/FIBERGLASS REINFORCED PLASTIC (FRP) 9. FRP NON-CORRODIBLE JACKET 99. OTHER **NONE**

5. CONCRETE 10. COATED STEEL

TANK INTERIOR LINING OR COATING (Check one item only)

1. RUBBER LINED 3. EPOXY LINING 5. GLASS LINING 95. UNKNOWN 446 DATE INSTALLED **1989** 447
 (For local use only)

2. ALKYD LINING 4. PHENOLIC LINING 6. UNLINED 99. OTHER

OTHER CORROSION PROTECTION IF APPLICABLE (Check one item only)

1. CATHODIC PROTECTION 3. FIBERGLASS REINFORCED PLASTIC 95. UNKNOWN 448 DATE INSTALLED 449
 (For local use only)

2. SACRIFICIAL ANODE 4. IMPRESSED CURRENT 99. OTHER

SPILL AND OVERFILL (Check all that apply)

YEAR INSTALLED 450 TYPE (For local use only) 451 OVERFILL PROTECTION EQUIPMENT: YEAR INSTALLED 452

1. SPILL CONTAINMENT **1992** 1. ALARM 3. FILL TUBE SHUT OFF VALVE

2. DROP TUBE **1992** 2. BALL FLOAT 4. EXEMPT

3. STRIKER PLATE **1997**

IF SINGLE WALL TANK (Check all that apply): 453

1. VISUAL (EXPOSED PORTION ONLY)

2. AUTOMATIC TANK GAUGING (ATG)

3. CONTINUOUS ATG

4. STATISTICAL INVENTORY RECONCILIATION (SIR)- BIENNIAL TANK TESTING

5. MANUAL TANK GAUGING (MTG)

6. VADOSE ZONE

7. GROUNDWATER

8. TANK TESTING

99. OTHER

IF DOUBLE WALL TANK OR TANK WITH BLADDER (Check one item only): 454

1. VISUAL (SINGLE WALL IN VAULT ONLY)

2. CONTINUOUS INTERSTITIAL MONITORING

3. MANUAL MONITORING

ESTIMATED DATE LAST USED (YR/MO/DAY) 455 **N/A**

ESTIMATED QUANTITY OF SUBSTANCE REMAINING 456 _____ gallons

TANK FILLED WITH INERT MATERIAL? 457 Yes No

UNDERGROUND STORAGE TANKS - TANK PAGE 2

TANKS

55

Page 5 of 5

UNDERGROUND PIPING				ABOVEGROUND PIPING					
SYSTEM TYPE	<input checked="" type="checkbox"/> 1. PRESSURE	<input type="checkbox"/> 2. SUCTION	<input type="checkbox"/> 3. GRAVITY.	458	<input type="checkbox"/> 1. PRESSURE	<input type="checkbox"/> 2. SUCTION	<input type="checkbox"/> 3. GRAVITY.	45	
CONSTRUCTION/ MANUFACTURER	<input type="checkbox"/> 1. SINGLE WALL	<input type="checkbox"/> 3. LINED TRENCH	<input type="checkbox"/> 99. OTHER	460	<input type="checkbox"/> 1. SINGLE WALL	<input type="checkbox"/> 95. UNKNOWN		46	
	<input checked="" type="checkbox"/> 2. DOUBLE WALL	<input type="checkbox"/> 95. UNKNOWN		461	<input type="checkbox"/> 2. DOUBLE WALL	<input type="checkbox"/> 99. OTHER		46	
MATERIALS AND CORROSION PROTECTION	<input checked="" type="checkbox"/> 1. BARE STEEL	<input type="checkbox"/> 6. FRP COMPATIBLE W/100% METHANOL		464	<input type="checkbox"/> 1. BARE STEEL	<input type="checkbox"/> 6. FRP COMPATIBLE W/100% METHANOL		46	
	<input type="checkbox"/> 2. STAINLESS STEEL	<input type="checkbox"/> 7. GALVANIZED STEEL			<input type="checkbox"/> 2. STAINLESS STEEL	<input type="checkbox"/> 7. GALVANIZED STEEL			
	<input type="checkbox"/> 3. PLASTIC COMPATIBLE WITH CONTENTS	<input type="checkbox"/> 95. UNKNOWN.			<input type="checkbox"/> 3. PLASTIC COMPATIBLE WITH CONTENTS	<input type="checkbox"/> 8. FLEXIBLE (HDPE)			
	<input checked="" type="checkbox"/> 4. FIBERGLASS	<input type="checkbox"/> 8. FLEXIBLE (HDPE)			<input type="checkbox"/> 4. FIBERGLASS	<input type="checkbox"/> 9. CATHODIC PROTECTION			<input type="checkbox"/> 99. OTHER
	<input type="checkbox"/> 5. STEEL W/COATING	<input type="checkbox"/> 9. CATHODIC PROTECTION			<input type="checkbox"/> 5. STEEL W/COATING	<input type="checkbox"/> 95. UNKNOWN			

UNDERGROUND PIPING				ABOVEGROUND PIPING			
SINGLE WALL PIPING				SINGLE WALL PIPING			
PRESSURIZED PIPING (Check all that apply):				PRESSURIZED PIPING (Check all that apply):			
<input type="checkbox"/> 1. ELECTRONIC LINE LEAK DETECTOR 3.0 GPH TEST WITH AUTO PUMP SHUT OFF FOR LEAK, SYSTEM FAILURE, AND SYSTEM DISCONNECTION + AUDIBLE AND VISUAL ALARMS				<input type="checkbox"/> 1. ELECTRONIC LINE LEAK DETECTOR 3.0 GPH TEST WITH AUTO PUMP SHUT OFF FOR LEAK, SYSTEM FAILURE, AND SYSTEM DISCONNECTION + AUDIBLE AND VISUAL ALARMS			
<input type="checkbox"/> 2. MONTHLY 0.2 GPH TEST				<input type="checkbox"/> 2. MONTHLY 0.2 GPH TEST			
<input type="checkbox"/> 3. ANNUAL INTEGRITY TEST (0.1 GPH)				<input type="checkbox"/> 3. ANNUAL INTEGRITY TEST (0.1 GPH)			
CONVENTIONAL SUCTION SYSTEMS:				CONVENTIONAL SUCTION SYSTEMS (Check all that apply):			
<input type="checkbox"/> 5. DAILY VISUAL MONITORING OF PUMPING SYSTEM + TRIENNIAL PIPING INTEGRITY TEST (0.1 GPH)				<input type="checkbox"/> 5. DAILY VISUAL MONITORING OF PIPING AND PUMPING SYSTEM			
SAFE SUCTION SYSTEMS (NO VALVES IN BELOW GROUND PIPING):				SAFE SUCTION SYSTEMS (NO VALVES IN BELOW GROUND PIPING):			
<input type="checkbox"/> 7. SELF MONITORING				<input type="checkbox"/> 7. SELF MONITORING			
GRAVITY FLOW:				GRAVITY FLOW (Check all that apply):			
<input checked="" type="checkbox"/> 9. BIENNIAL INTEGRITY TEST (0.1 GPH)				<input type="checkbox"/> 8. DAILY VISUAL MONITORING			
<input type="checkbox"/> 9. BIENNIAL INTEGRITY TEST (0.1 GPH)				<input type="checkbox"/> 9. BIENNIAL INTEGRITY TEST (0.1 GPH)			
SECONDARILY CONTAINED PIPING				SECONDARILY CONTAINED PIPING			
PRESSURIZED PIPING (Check all that apply):				PRESSURIZED PIPING (Check all that apply):			
10. CONTINUOUS TURBINE SUMP SENSOR WITH AUDIBLE AND VISUAL ALARMS AND (Check one)				10. CONTINUOUS TURBINE SUMP SENSOR WITH AUDIBLE AND VISUAL ALARMS AND (Check one)			
<input type="checkbox"/> a. AUTO PUMP SHUT OFF WHEN A LEAK OCCURS				<input type="checkbox"/> a. AUTO PUMP SHUT OFF WHEN A LEAK OCCURS			
<input checked="" type="checkbox"/> b. AUTO PUMP SHUT OFF FOR LEAKS, SYSTEM FAILURE AND SYSTEM DISCONNECTION				<input type="checkbox"/> b. AUTO PUMP SHUT OFF FOR LEAKS, SYSTEM FAILURE AND SYSTEM DISCONNECTION			
<input checked="" type="checkbox"/> c. NO AUTO PUMP SHUT OFF				<input type="checkbox"/> c. NO AUTO PUMP SHUT OFF			
<input checked="" type="checkbox"/> 11. AUTOMATIC LINE LEAK DETECTOR (3.0 GPH TEST) WITH FLOW SHUT OFF OR RESTRICTION				<input type="checkbox"/> 11. AUTOMATIC LEAK DETECTOR			
<input type="checkbox"/> 12. ANNUAL INTEGRITY TEST (0.1 GPH)				<input type="checkbox"/> 12. ANNUAL INTEGRITY TEST (0.1 GPH)			
SUCTION/GRAVITY SYSTEM:				SUCTION / GRAVITY SYSTEM:			
<input type="checkbox"/> 13. CONTINUOUS SUMP SENSOR + AUDIBLE AND VISUAL ALARMS				<input type="checkbox"/> 13. CONTINUOUS SUMP SENSOR + AUDIBLE AND VISUAL ALARMS			
EMERGENCY GENERATORS ONLY (Check all that apply)				EMERGENCY GENERATORS ONLY (Check all that apply)			
<input type="checkbox"/> 14. CONTINUOUS SUMP SENSOR WITHOUT AUTO PUMP SHUT OFF + AUDIBLE AND VISUAL ALARMS				<input type="checkbox"/> 14. CONTINUOUS SUMP SENSOR WITHOUT AUTO PUMP SHUT OFF + AUDIBLE AND VISUAL ALARMS			
<input type="checkbox"/> 15. AUTOMATIC LINE LEAK DETECTOR (3.0 GPH TEST) WITHOUT FLOW SHUT OFF OR RESTRICTION				<input type="checkbox"/> 15. AUTOMATIC LINE LEAK DETECTOR (3.0 GPH TEST)			
<input type="checkbox"/> 16. ANNUAL INTEGRITY TEST (0.1 GPH)				<input type="checkbox"/> 16. ANNUAL INTEGRITY TEST (0.1 GPH)			
<input type="checkbox"/> 17. DAILY VISUAL CHECK				<input type="checkbox"/> 17. DAILY VISUAL CHECK			

DISPENSER CONTAINMENT	<input type="checkbox"/> 1. FLOAT MECHANISM THAT SHUTS OFF SHEAR VALVE	<input type="checkbox"/> 4. DAILY VISUAL CHECK
DATE INSTALLED	468 <input checked="" type="checkbox"/> 2. CONTINUOUS DISPENSER PAN SENSOR + AUDIBLE AND VISUAL ALARMS	<input type="checkbox"/> 5. TRENCH LINER / MONITORING
1997	<input checked="" type="checkbox"/> 3. CONTINUOUS DISPENSER PAN SENSOR WITH AUTO SHUT OFF FOR DISPENSER + AUDIBLE AND VISUAL ALARMS	<input type="checkbox"/> 6. NONE

I certify that the information provided herein is true and accurate to the best of my knowledge.

SIGNATURE OF OWNER / OPERATOR	DATE	470
<i>Jeffrey K. Pitcock</i>	9-16-99	
NAME OF OWNER / OPERATOR (print)	TITLE OF OWNER / OPERATOR	472
Jeffrey K. Pitcock	President / operator	

Permit Number (For local use only)	473	Permit Approved (For local use only)	474	Permit Expiration Date (For local use only)	475
------------------------------------	-----	--------------------------------------	-----	---	-----