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Alameda County Environmental Health

November 16, 2009

Paresh C. Khatri ALAMEDA COUNTY ENVIRONMENTAL HEALTH 131 Harbor Bay Parkway, Suite 250 Alameda, California 94502-6577

Project No. 33108-008647.00

Subject: Groundwater Monitoring Report – Fourth Quarter 2009 Former Quest Laboratory 6511 Golden Gate Drive Dublin, California (Fuel Leak Case No. RO0002860)

Dear Mr. Khatri:

Bureau Veritas North America, Inc. is pleased to present the attached *Groundwater Monitoring Report – fourth Quarter 2009* for the above site in Dublin, California. The report summarizes the findings of our investigation.

Bureau Veritas is pleased to be of service to Alameda County Environmental Health and Safeway Inc. Please contact me at 925.426.2679 or by email at don.ashton@us.bureauveritas.com, if you have any questions or comments.

Sincerely,

Altopton

Donald Ashton Senior Geologist Environmental Services

cc: Kevin Thompson – Safeway Inc. Jeff Brown – Safeway Inc.

Bureau Veritas North America, Inc.

Health, Safety, and Environmental Services 2430 Camino Ramon, Suite 122 San Ramon, CA 94583 Main: (925) 426.2600 Fax: (925) 426.0106 www.us.bureauveritas.com

Groundwater Monitoring Report Fourth Quarter 2009 (Fuel Leak Case No. RO0002860)

Former Quest Laboratory 6511 Golden Gate Drive Dublin, California

> November 16, 2009 Project No. 33108-008647.00

> > Prepared for Safeway, Inc. Pleasanton, California



For the benefit of business and people

Bureau Veritas North America, Inc.

2430 Camino Ramon, Suite 122 San Ramon, California 94583 925.426.2600 www.us.bureauveritas.com



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- B Laboratory Analytical Data Sheets and Chain-of-Custody Record



1.0 INTRODUCTION

Safeway Inc. (Safeway) retained Bureau Veritas North America, Inc. (Bureau Veritas) to perform groundwater monitoring at the former Quest Laboratory property located at 6511 Golden Gate Drive in Dublin, California (the Site, Figure 1). This work was performed in response to a letter from the Alameda County Environmental Health (ACEH), dated September 16, 2008, requesting technical reports for Fuel Leak Case No. RO0002860.

2.0 BACKGROUND

The Site was developed with the current building in 1982 and occupied by Quest Laboratory through late 2003, when the property was acquired by Safeway. A gasoline UST formerly existed at the north property boundary and was removed in 1989, receiving closure by ACEH in 1990. Findings of petroleum hydrocarbons in groundwater are documented in *Phase II Environmental Investigation at the Former Quest Laboratory 6511 Golden Gate Drive, Dublin, California*, dated April 26, 2004 by Clayton Group Services (Clayton, now Bureau Veritas), which found the constituents in samples collected below and downgradient of the former UST. On October 7, 2004, Clayton submitted a copy of its 2004 Phase II report to ACEH disclosing the petroleum hydrocarbon findings at the request of Safeway.

In a letter dated July 3, 2008, ACEH notified Safeway that the site had been re-opened as a Fuel Leak Case (Geotracker Global ID: T06019799610) requiring additional investigation. Bureau Veritas conducted an additional investigation, installed three groundwater monitoring wells, and submitted a report of findings: *Additional Soil and Groundwater Investigation at Former Quest Laboratory,* dated March 13, 2009. Groundwater in two wells was found to contain low concentrations of petroleum hydrocarbons that slightly exceeded the Environmental Screening Levels (ESLs) established by the San Francisco Bay Regional Water Quality Control Board (RWQCB). However, the two successive monitoring events had no reportable petroleum hydrocarbon concentrations in the groundwater samples. Findings from the fourth quarter 2009 event are summarized in this report.

3.0 SCOPE OF WORK

Bureau Veritas performed the following scope of work:

- Conducted groundwater depth monitoring and collected groundwater samples from each well.
- Analyzed groundwater samples for petroleum hydrocarbons.
- Prepared this technical report that documents the field activities, findings, and conclusions.
- Submitted data to the State Water Resources Control Board (SWRCB) GeoTracker program (following completion of final report).

1



3.1 GROUNDWATER MONITORING AND SAMPLING ACTIVITIES

On the day of sampling (October 7, 2009), the well casings were opened allowing the groundwater levels to stabilize. The depth to water and the total depth of the water column were measured in each casing, and the volume of the water columns calculated. The wells were then purged using a 'low-flow purging technique' and the water quality parameters were monitored. A peristaltic pump with new tubing was used to purge groundwater from each monitoring well at a 'low flow' rate of approximately 200 milliliters or less per minute. Water quality parameters (pH, specific conductivity, temperature, turbidity, oxidation-reduction potential, and dissolved oxygen) were recorded onto groundwater sampling data sheets at timed intervals. The sampling data sheets are presented in Appendix A.

Upon purging sufficient water from the monitoring wells and allowing for sufficient recovery, groundwater samples were collected for laboratory analysis. The sample container size, type, and sample preservative corresponded to the requested analytical method. Sample containers were sealed, labeled with identifying information, logged onto the chain-of custody, and temporarily stored in a chilled ice-chest for transportation to the laboratory. Groundwater removed from monitoring wells during development and purging was stored onsite in a sealed and labeled 55-gallon drum meeting Department of Transportation requirements, pending proper disposal.

3.2 LABORATORY ANALYSIS

Bureau Veritas submitted three (3) groundwater samples for laboratory analysis by the following United States Environmental Protection Agency (USEPA) approved methods:

 USEPA Method 8015B Modified for Purgable Total Petroleum Hydrocarbons as gasoline (TPH-G) prepared by EPA Method 5030B, and Extractable Petroleum Hydrocarbons as diesel and motor oil (TPH-D and TPH-O) prepared by EPA Method 3520C.

Groundwater samples were analyzed by Curtis & Tompkins, Ltd. of Berkeley, California, a state certified laboratory. The laboratory prepared the generated data in the required electronic deliverable data format for uploading into GeoTracker database.

4.0 FINDINGS

4.1 GROUNDWATER ELEVATION MONITORING

Groundwater elevation was found to range between 325.79 feet (MW-3) and 326.06 feet (MW-1) above mean sea level for this event. Groundwater elevations are presented in Table 1. This data was used to produce a groundwater elevation map with contours (Figure 3). Groundwater flow interpreted from this data is southeasterly at a gradient of 0.004 feet per foot as measured between wells MW-1 and MW-3.

The groundwater flow direction has been consistently in a southeasterly during the period of site investigation. However, a northerly gradient was reported for the initial monitoring event (January 15,



2009). Elevation data was found to be miss plotted for the January event. A corrected groundwater elevation map for January 15, 2009 is presented as Figure 4.

4.2 GROUNDWATER

Analytical results for the three groundwater samples (MW-1, MW-2 and MW-3) indicate that TPH ranged compounds are not present above the laboratory reporting limits. The analytical results for the groundwater samples are summarized in Table 2.

5.0 CONCLUSION

The southeasterly groundwater gradient measured over four quarterly monitoring events indicates that the groundwater gradient has consistently been following the regional topography; therefore, the well placements were appropriate for this investigation. Concentrations of TPH compounds were only detected in groundwater samples in the first monitoring event and were not reported in the last three sampling events. Since the groundwater elevation has varied by only approximately two vertical feet during the monitoring program, it appears that the on Site fuel release has degraded below detectable concentrations and no further investigation is warranted.

6.0 **RECOMMENDATIONS**

Based on the data generated during four quarters of groundwater sampling, Bureau Veritas recommends that ACEH terminate the fuel leak investigation at this site and issue a case closure letter.

7.0 LIMITATIONS

The services provided by Bureau Veritas in completing this project have been provided in a manner consistent with the normal standards of the profession. No other warranty, expressed or implied, is made.

Donald A. Ashton, P.G. Senior Geologist Environmental Services



This report was reviewed by:

This report was prepared by:

Jon A. Rosso, P.E. Director Environmental Services San Francisco Regional Office November 16, 2009



TABLES

TABLE 1 Groundwater Elevation Data 6511 Golden Gate Drive, Dublin, CA Project No. 33108-0086470.00

Monitoring Well	Measurement Date	Top of Casing (TOC) Elevation * (ft) NGVD 29	Depth to Groundwater (ft) from TOC	Groundwater Elevation (ft)	Change from Previous Measurement (ft)
MW-1	1/15/2009	342.68	15.59	327.09	First Sampling
	4/16/2009		14.55	328.13	1.04
	7/31/2009		15.94	326.74	-1.39
	10/7/2009		16.62	326.06	-0.68
MW-2	1/15/2009	342.53	15.79	326.74	First Sampling
	4/16/2009		14.81	327.72	0.98
	7/31/2009		16.09	326.44	-1.28
	10/7/2009		16.71	325.82	-0.62
MW-3	1/15/2009	342.99	16.21	326.78	First Sampling
	4/16/2009		15.21	327.78	1.00
	7/31/2009		16.52	326.47	-1.31
	10/7/2009		17.20	325.79	-0.68

Legend

* = Well Casing survey conducted on January 28, 2009 by Virgil Chavez Land Surveying (Geotracker ID: T06019799610)

NGVD 29 = National Geodetic Vertical Datum - 1929

Well Screen intervals: 10' to 20' bgs (installed January 8, 2009).

TABLE 2Summary of Groundwater Analytical Results - TPH and VOCs6511 Golden Gate Drive, Dublin, CAProject No. 33108-008647.00

Sample ID	Date	Units	TPH-g	TPH-d	TPH-mo	Aromatics BTEX	Oygenates: MTBE, TAME, DIPE, ETBE	Oxygenate TBA	EDB & 1,2-DCA	sec-Butyl benzene	4-Isobpropyl touene
MW-1	1/15/2009	ug/L	99	89	<250	< 0.5	< 0.5	< 2.0	< 0.5	0.53	<0.5
	4/16/2009	ug/L	< 50	< 50	<250	< 0.5	< 0.5	< 2.0			
	7/31/2009	ug/L	< 50	< 50	<300						
	10/7/2009	ug/L	< 50	< 50	<300						
MW-2	1/15/2009	ug/L	<50	< 50	<250	< 0.5	< 0.5	< 2.0	< 0.5	<0.5	0.62
	4/16/2009	ug/L	<50	< 50	<250	< 0.5	< 0.5	< 2.0			
	7/31/2009	ug/L	<50	< 50	<300						
	10/7/2009	ug/L	<50	< 50	<300						
MW-3	1/15/2009	ug/L	140	85	<250	< 0.5	< 0.5	< 2.0	< 0.5	<0.5	<0.5
	4/16/2009	ug/L	< 50	< 50	<250	< 0.5	< 0.5	< 2.0			
	7/31/2009	ug/L	< 50	< 50	<300						
	10/7/2009	ug/L	< 50	< 50	<300						
ESLs - Tie	er 1 - Table A	ug/L	100	100	100	1	Varies	NE	Varies	NE	NE

Notes:

ug/L = micrograms per liter

TPH = Total Petroleum Hydrocarbons, compound range as gasoline (-g) by EPA Method 8015B

TPH = Total Petroleum Hydrocarbons, compound ranges as diesel (-d) and motor oil (-mo) by EPA Method 8015B with Silica Gel Cleanup

Aromatic volatiles = BTEX: benzene, toluene, ethylbenzene, and xylenes by EPA Method 8260B

Oxygenates: MTBE (methyl tert-butyl ether), TAME (tert-Amyl methyl ether), DIPE (Diisopropyl ether), & ETBE (Ethyl tert-butyl ether) by EPA Method 8260B

Oxygenate: TBA (Tert-butyl alcohol)

EDB & 1,2-DCA = Lead scavengers: ethylene dibromide & 1,2-dichloroethane

< 0.05 = Analyte concentration below the indicated laboratory reporting level

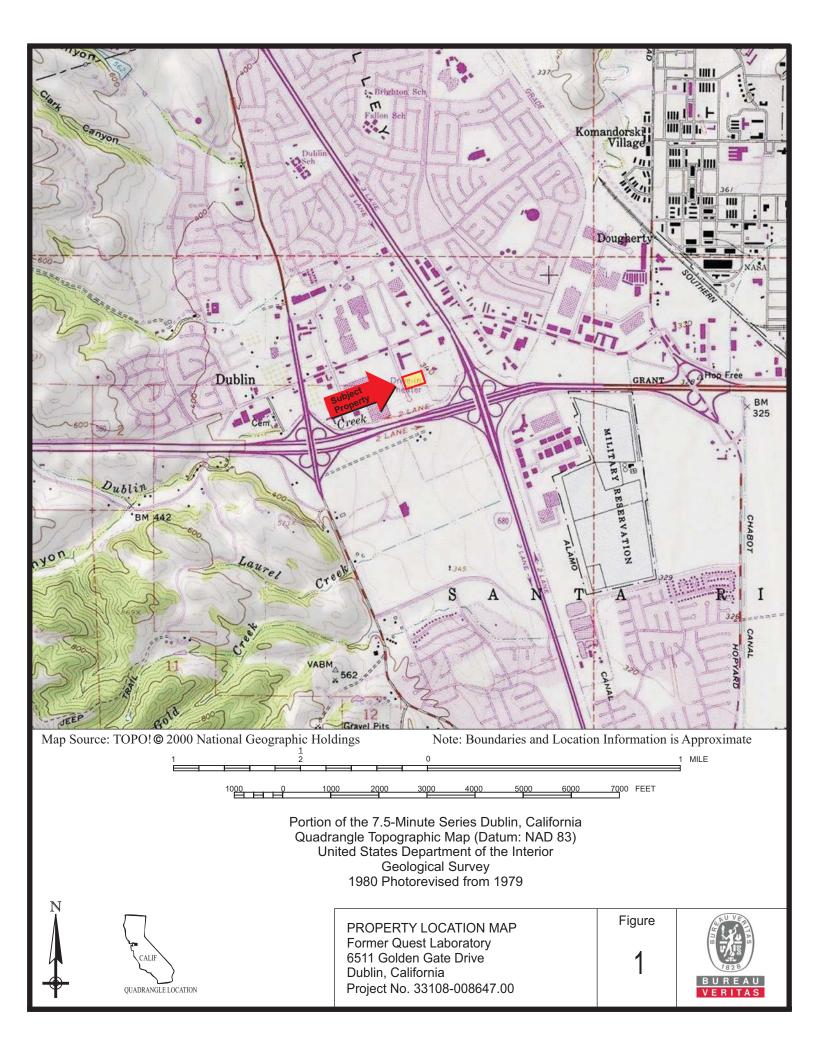
-- = Not Analyzed

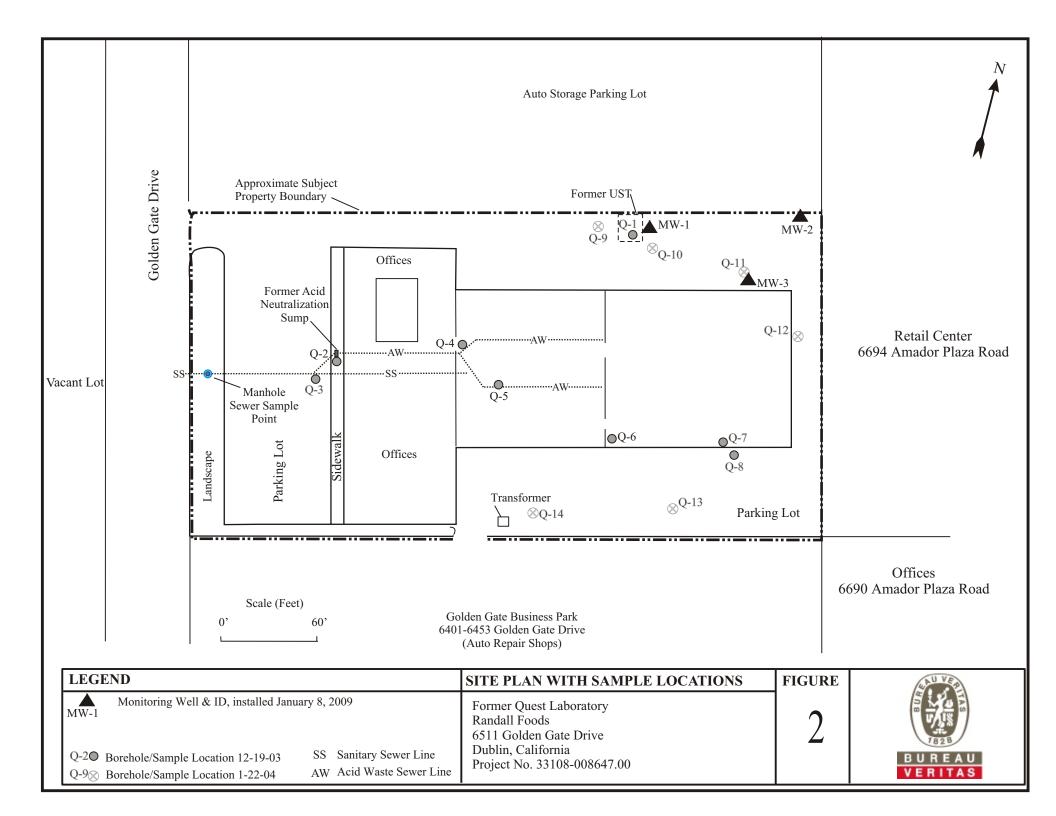
NE = Not established

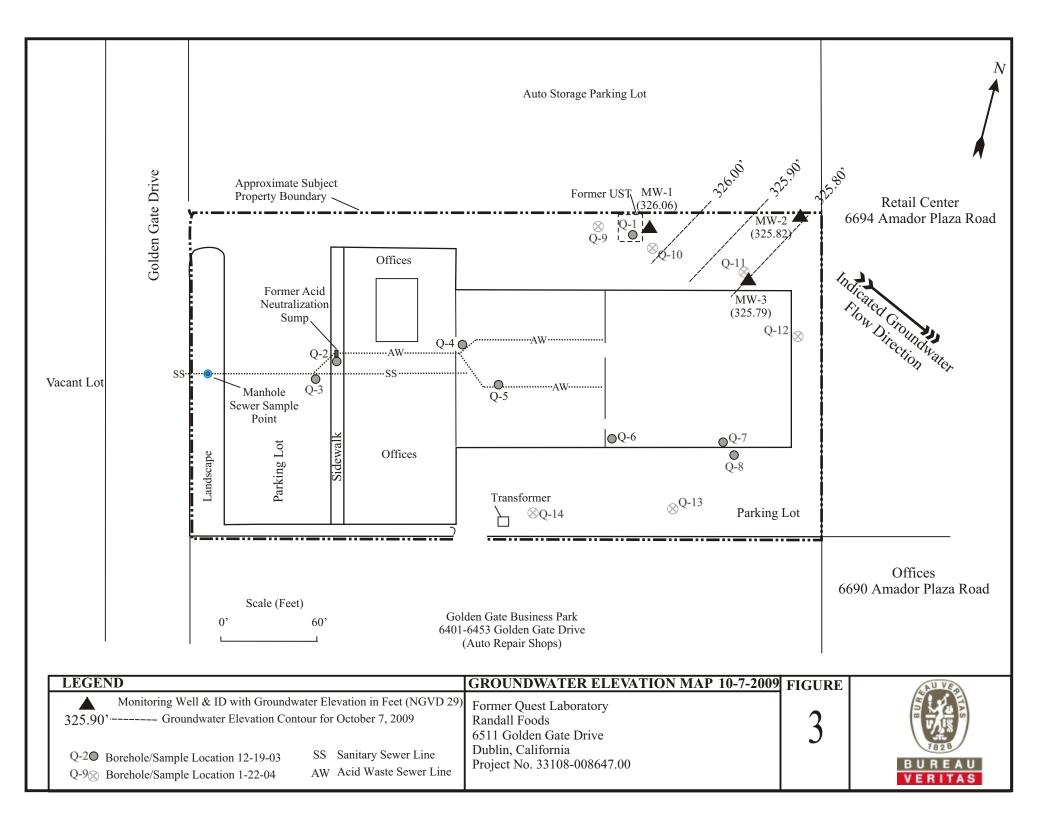
ESLs = Environmental Screening Level: Screening For Environmental Concerns At Sites with Contaminated Soil and Groundwater, RWQCB Interim Final - November 2007; Table A: Groundwater (<3 meter bgs) is a potential source of drinking water

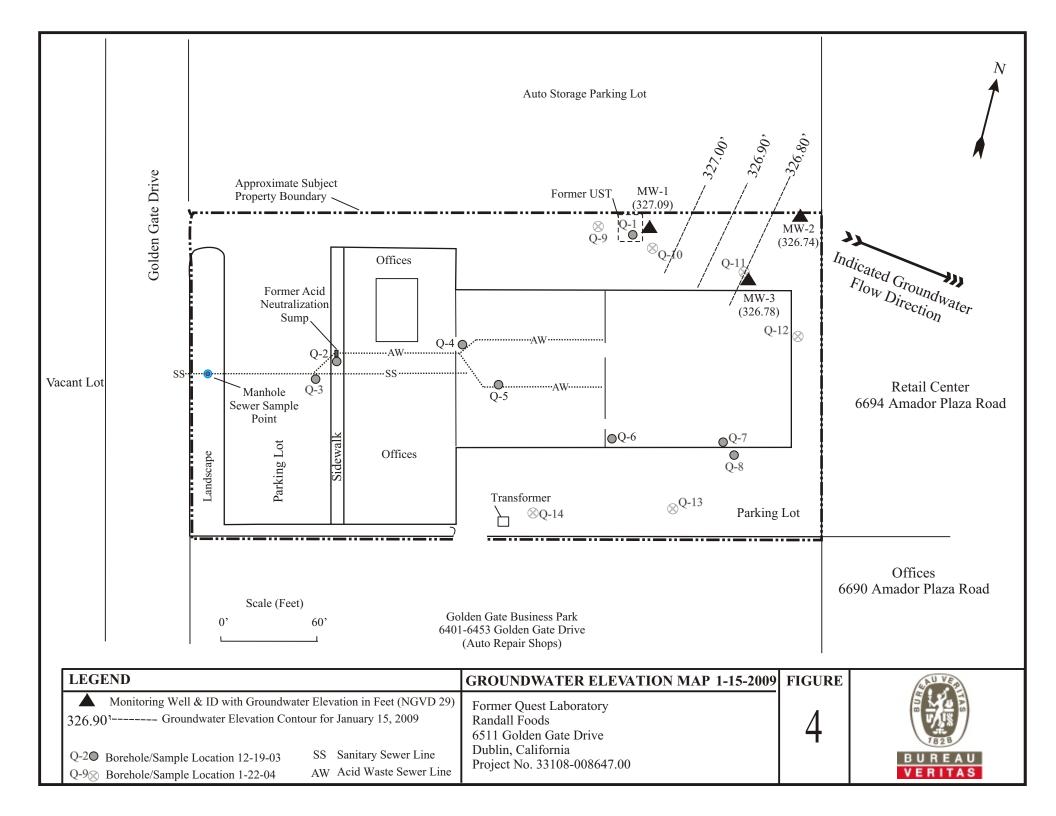


FIGURES











APPENDIX A

SAMPLING DATA SHEETS



		GROUNDV	VATER		A SHEE	Γ			
F	Project Name:	Safeway		Well ID Number:		Ν	/W-1		
	Project No.:	33108-008647	.00	Sample ID Number:			-		
Pro	ject Location:	Dublin, CA		Date Gauged:	2		-		
Fiel	d Technician:	lesse Orta		Date Purged:					
	er Conditions:	Sunny, Cl.		Date Sampled:			7/2009		
				······	n		·····		
Top of Casing	Elevation (ft, msl):	342.68		Casing Diameter	(inches):		1.0		
Depth to W	Vater (ft, btoc):	16.62		Wellhead C	ondition:	OK			
Groundwater	Elevation (ft, msl):	326.06		Presence of Wellhea	d Gases:	none			
	Il Bottom (ft, btoc):	25.13		Vapor Readir	ng (ppm):				
Water Colu	umn Height (ft):	8.51		Presence	e of SPH:				
Calculated P	urge Volume (gal):	0.34	(128	38 M Thickness of	SPH (ft):				
Actual Purg	e Volume (gal):	3,000,	mL	Co	mments:	ok			
		Gallons Per Foot:		=0.17, 3"=0.37, 4"=0.66, 6		= r2 x 0.163			
		Specific	PUKGI	NG MEASUREMEN	1 3	~		r	
	Volume	Conduct <u>ivity</u>	Temp	Dissolved	рН	Turbidity	ORP	Odor/Comn	noni
Time	Removed	(Range:(mS/cm -)	(°C)	Oxygen (mg/L) (STD	(NTUs) or	(mV)	s	iicini
	(gat) m/L	uS/cm)	v - y	/ %)	units)	TDS g/L			
1426									
1432	500 mL	- Water Qu	ality 1	Neter - Failed	- 800	Masarina		No Odo	~
1434	500	No Dat			- 21.0	<u>, 42249</u>		1	
14 36	500	NO UAT	ą						
1440	500								
1444	500			· · · · · · · · · · · · · · · · · · ·					
1448	500								
1-1-10									
	· · · ·								
Water Level In	dicator Model & No.:	WL1 - Envirosup	ek	Purge Method:	Perist	altic Rump	Flor	~ Through	61
pH/Cond/Te	mp Meter Model:	Horiba - U22	. 7	Purge Equipment Used:	Perist				
	Meter Model:	1		Purge Rate (gpm):					
		y = 0.80 x water colum	n height:	DTW at sampling:	<u> </u>				
	ollection Time:	1455	<u></u>	Chemical Laboratory:	Mc	Campbell Ana	lytical 92	5-252-9262	
	lection Method:	Peristaltic Pum	ρ	Chemical Analysis:			d, g, mo,		
Sample Co	ntainers Used:		nber, ∦ VC	DAs hcl					
Other Field	Observations:		*						
Other Field		5 1440							
1/14									



	GROUND	NATER	SAMPLING DAT	A SHEE	T				
Project Name:	Safeway		Well ID Number	:		Ν	/W-2		
Project No.:	33108-008647	Sample ID Number							
	Dublin, CA								
d Technician:									
er Conditions:									
1	342.53						1.0		
						-			
								=.	
				•	11				
		(356							
e Volume (gal):	1350 mL	4-0.04 0							
<u> </u>	Gallons Per Fool				r= r2 x 0.16	33			
Volume Removed (gal)	Dissolved Oxygen (mg/L / %)	pH (STD units)	Turbidity (NTUs) or v TDS g/L		ORP (mV)	Odor/Comment s			
- mys	us/cm)					<u>-</u>			
11	002	00.115		1 71				ster A	
450								No odar	
350	0.99	23.31	0,0	6.54	33.8	0.7	136		
350	098	22.42	0.0	653	91.0	6.7	132		
200	099	22.60	0.0	658	72.5	0.7	132	Oried	
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		2	· · · · · · · · · · · · · · · · · · ·		•				
Observations:	· · · · · · · · · · · · · · · · · · ·								
2:50 m									
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Clear Date Sampled: Elevation (ti, mat) 342.53 Casing Diameter (inches): r/k Iter (hotoc): I6.71 Wellhead Condition: r/k Elevation (ti, mat) 342.53 Casing Diameter (inches): r/k iter (h, bloc): I6.71 Wellhead Condition: r/k Betation (ti, mat) 32.5. ß 2 Presence of Wellhead Gases: r/k inge Volume (gat): 19.06 Vapor Reading (ppm): r/m min Height (t): 2.35 m/L Comments: O/K Gallons Per Foort 1*=0.04, 2*=0.17, 3*=0.37, 4*=0.66, 6*=15, 0.016 r/f): r/f): r/f): Volume (gat): Specific Temp (°C) Dissolved (ST) pH O/f): Volume (gat): Specific Temp (°C) r/f): 5/f.4 Turbi (ST) Turbi (ST) gastar Model (gat): 0.82 22.4/f.5 0.0 6.57 91.0 200 </td <td>Project No. 33108-008647.00 Sample ID Number: In iedt Location: Dublin, CA Date Gauged: 100 d Technician: Jesse Orla Date Purged: 100 get Conditions: Jesse Orla Date Sampled: 100 if conditions: Jesse Orla Date Sampled: 100 if conditions: Jesse Presence of Wellhead Condition: ork ork if (h, met) 342.53 Casing Diameter (inches): ork ork if (h, met) 32.5. & 2 Presence of Wellhead Cases: ork ork if (h, met) 2.35 Presence of SPH (fr): ork ork if or (met) 0.041 2.35 Presence of SPH (fr): ork if or ord (jst) Turbidity friftier ork ork if ord (gattring (fr): 0.041 2.35 ork ork ork if ord (gattring (fr): 0.02 (fr): ork ork ork ork</td> <td>Project No.: 33108-008647.00 Sample ID Number MW-2 lead Location: Dublin, CA Date Gauged: 10/7/2009 d Technician: Jesse Orka Date Purged: 10/7/2009 d Technician: Jesse Orka Date Sampled: 10/7/2009 d Technician: Jesse Orka Date Sampled: 10/7/2009 dater (ft, bioc): I.6,71 Wellhead Condition: OK Elevation (ft, mat): 1.0 dater (ft, bioc): I.6,71 Wellhead Condition: OK Elevation (ft, mat): 2.35 Presence of Wellhead Gases: pone galons Per Foot 1*004, 2*017, 3*0136, 6*16, other 12 x0.163 Comments: OK OK galons Per Foot 1*004, 2*017, 3*0137, 4*0168, 6*16, other 12 x0.163 PURGING MEASUREMENTS Volume (gal): No No Volume (gal): US/CM Temp Dissolved No No No 4/500 0.82 22.45 0.0 6.57 91.0 0.7 132. 1/500 0.82 22.45 0.0</td>	Project No. 33108-008647.00 Sample ID Number: In iedt Location: Dublin, CA Date Gauged: 100 d Technician: Jesse Orla Date Purged: 100 get Conditions: Jesse Orla Date Sampled: 100 if conditions: Jesse Orla Date Sampled: 100 if conditions: Jesse Presence of Wellhead Condition: ork ork if (h, met) 342.53 Casing Diameter (inches): ork ork if (h, met) 32.5. & 2 Presence of Wellhead Cases: ork ork if (h, met) 2.35 Presence of SPH (fr): ork ork if or (met) 0.041 2.35 Presence of SPH (fr): ork if or ord (jst) Turbidity friftier ork ork if ord (gattring (fr): 0.041 2.35 ork ork ork if ord (gattring (fr): 0.02 (fr): ork ork ork ork	Project No.: 33108-008647.00 Sample ID Number MW-2 lead Location: Dublin, CA Date Gauged: 10/7/2009 d Technician: Jesse Orka Date Purged: 10/7/2009 d Technician: Jesse Orka Date Sampled: 10/7/2009 d Technician: Jesse Orka Date Sampled: 10/7/2009 dater (ft, bioc): I.6,71 Wellhead Condition: OK Elevation (ft, mat): 1.0 dater (ft, bioc): I.6,71 Wellhead Condition: OK Elevation (ft, mat): 2.35 Presence of Wellhead Gases: pone galons Per Foot 1*004, 2*017, 3*0136, 6*16, other 12 x0.163 Comments: OK OK galons Per Foot 1*004, 2*017, 3*0137, 4*0168, 6*16, other 12 x0.163 PURGING MEASUREMENTS Volume (gal): No No Volume (gal): US/CM Temp Dissolved No No No 4/500 0.82 22.45 0.0 6.57 91.0 0.7 132. 1/500 0.82 22.45 0.0	



roject Name: Project No.:	Safeway								
			Well ID Number:			Ν	/W-3		
	33108-008647	.00	Sample ID Number:	MW-3					
ect Location:	Dublin, CA		Date Gauged:						
d Technician:	Jesse Or		Date Purged:				7/2009		
r Conditions:		ear	Date Sampled:				7/2009		
	Burny Ch		Date Gampled.			10/	112003		
Elevation (ft, msl):	342.99		Casing Diameter	(inches):			1.0		
ater (ft, btoc):	17.20		Wellhead C	ondition:	0	ĸ			
Elevation (ft, msl):	325.79		Presence of Wellhea	ad Gases:	00	ne.			
Bottom (ft, btoc):	19.29		Vapor Readir	ng (ppm):		-	-		
mn Height (ft):	209					,			
		(215	10						
		<u>>/c</u>							
(ge.),		: 1"=0.04, 2"			= r2 x 0.1	63			
		PURGI	NG MEASUREMEN	TS					
Volumo	Specific		1		Terret			<u> </u>	
	Conductivity	Temp	111 - 11 - 11 - 11 - 11 - 11 - 11 - 11				ORP	Odor/Comment	
		(°C)					mVP	S	
*3-"M/L	uS/cm)					9.91			
450ml	09	213	00	642	28.4	0.6	125	No Edor, ag	
<u>-1.00 iqk</u>	0.1	21.)		0.16	10.1	0.0	12	No coor, creat	
	- ,·							R well dried	
						\downarrow			
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	· · · · · · · · · · · · · · · · · · ·					+			
					1 11				
		zply		Veris	<i>i</i> ultic	Pump J	Flow -	→ C@[[
p Meter Model:	Horiba- (122			Veris	halfic.	Rune	>		
n		n height:	DTW at sampling:						
lection Time:			Chemical Laboratory:	Mo	Campb	ell Ana	lytical 92	5-252-9262	
ection Method:	Peristattic Pun	φ	Chemical Analysis:			TPH-0	d, g, mo,		
tainers Used:	1L hcl an	nber, 💈 VC)As hcl,						
		2							
Observations:	well dried	@ 11	53						
(7 00		-							
17.17			Start sunol	200 n	1/L	colled	al		
		diel	r		<i>i</i>				
14:10	End Simple	- 750	OML Collected	Guter	eo	ts			
	ater (ft, btoc): Elevation (ft, msi): Bottom (ft, btoc): mn Height (ft): irge Volume (gal): Volume Removed (gal): Volume Removed (gal): /// // // // // // // // //	ater (ft, btoc): 17.20 Elevation (ft, ms): 325.79 Bottom (ft, btoc): 19.29 mn Height (ft): 209 irge Volume (gal): 0.084 a Volume (gal): 0.084 a Volume (gal): 0.084 (gal): 450 mL Gallons Per Fool Volume (gal): 450 m/L (gal): 450 mL 450 m/L 0.9 450 m/L 0.9 Used: mS/cm M/colspan="2">Used: mS/cm M/colspan="2"Colspan="2"Colspan="2"Colspan="2"	ater (ft, btoc): 17.20 Elevation (ft, mst): 325.79 Bottom (ft, btoc): 19.29 mn Height (ft): 209 irge Volume (gal): 0.084 Volume (gal): 0.084 Volume (gal): 450 mL Conductivity Removed (gal+/// (Range: m5/cm) (°C) (gal+/// (Range: m5/cm) uS/cm) (°C) 4 50 m/L 0.9 21.3 Use (Conductivity (Range: m5/cm) uS/cm) 4 50 m/L 0.9 21.3 Use (Conductivity (Range: m5/cm) uS/cm) US/cm 4 50 m/L 0.9 21.3 US/cm US/cm	ater (ft, btoc): 17.20 Wellhead C Elevation (ft, mst): 325.79 Presence of Wellhead C Bottom (ft, btoc): 19.29 Vapor Reading mn Height (ft): 209 Presence of Wellhead C rge Volume (gal): 0.084 318 mk Thickness of C 0.084 318 mk Thickness of C Cc Gallons Per Foot: 1*=0.04, 2*=0.17, 3*=0.37, 4*=0.86, 8 PURGING MEASUREMEN Cc Volume (gal): 450 mk Temp (*C) Dissolved Oxygen (mg/l) (gath/k) 0.99 21.3 0.0 0.99 1% 450 mk 0.99 21.3 0.0 0.0 0.99 1% 450 mk 0.99 21.3 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	ater (ft, btoc): 17.20 Wellhead Condition: Elevation (ft, ms): 325.79 Presence of Wellhead Gases: Bottom (ft, btoc): 19.29 Vapor Reading (ppm): mm Height (ft): 209 Presence of SPH: grev Volume (gal): 0.084 <3/8 mJ/2	ater (ft, btoc): 17.20 Wellhead Condition: 0 Elevation (ft, mst): 325.79 Presence of Wellhead Gases: 00 Bottom (ft, btoc): 19.29 Vapor Reading (ppm):	ater (ft, btoc): 17,20 Wellhead Condition: OK Elevation (ft, map) 325.79 Presence of Wellhead Gases: Dame Bottom (ft, btoc): 19.29 Vapor Reading (ppm): Dame min Height (ft): 2.09 Presence of SPH (ft):	ater (ft, btoc): J7, 20 Wellhead Condition: OK Bewaten (ft, btoc): 325.79 Presence of Wellhead Gases: Doce Bottom (ft, btoc): 19.29 Vapor Reading (ppm):	



APPENDIX B

LABORATORY ANALYTICAL DATA SHEETS AND CHAIN-OF-CUSTODY RECORD



and setting to the

H



Laboratory Job Number 215564 ANALYTICAL REPORT

Bureau Veritas North America 2430 Camino Ramon San Ramon, Ca 94583

Project : 33108-008647. Location : Gateway Blvd. Level : II

<u>Sample ID</u>	<u>Lab ID</u>
MW-1	215564-001
MW-2	215564-002
MW-3	215564-003

This data package has been reviewed for technical correctness and completeness. Release of this data has been authorized by the Laboratory Manager or the Manager's designee, as verified by the following signature. The results contained in this report meet all requirements of NELAC and pertain only to those samples which were submitted for analysis. This report may be reproduced only in its entirety.

Cowl Wortham

Signature:

Project Manager

NELAP # 01107CA

Date: <u>10/20/2009</u>



CASE NARRATIVE

Laboratory number: Client: Project: Location: Request Date: Samples Received: 215564 Bureau Veritas North America 33108-008647. Gateway Blvd. 10/08/09 10/08/09

This data package contains sample and QC results for three water samples, requested for the above referenced project on 10/08/09. The samples were received cold and intact.

TPH-Purgeables and/or BTXE by GC (EPA 8015B):

No analytical problems were encountered.

TPH-Extractables by GC (EPA 8015B):

No analytical problems were encountered.

215564

CHAIN OF CUSTODY

Report results to:



Page _ of _.

Lab: Curtis & Tompkins 510-486-0900 TAT: Standard

Name	Don Ashton										TAT: Standard			
Company	Bureau Veritas					BUREAU VERITAS					· · ·			
Mailing Address		nino Ramon									Project Information			
City, State, Zip		on, Californi	a 94583		Analyses Requested						Project No. 33108-008647.00			
Felephone No.		(925) 426-2679 Cell:260-3102								Name <u>Gateway Blvd.</u>				
ax No.		426-0106					25) 426-0106		Location Dublin, CA					
Email:	don.ashton	@us.burea	uveritas.co	m										
pecial instructions and/or	specific regulato	ry requirement	S:		mo (SGCU)						Sample Condition/Comments			
GCU: Silica Gel Clea	anup prior to	8015C anal	ysis		Ê									
eoTracker Global II	D: T0601979	9610			σ									
				=	TPH g,						e e			
DD Format for Geo	-		<u> </u>								Preservative			
10 A 18	Date	Time	Matrix/	No. of	8015B						L s			
ample Identification	Sampled	Sampled	Media	Conts.	80									
MW-1	10/7/2009	1455	Water	1 Amb L	X						HCI			
	10/7/2009	1455	Water	2 VOA	X						HCI			
MW-2	10/7/2009	13 05	Water	1 Amb L	X						HCi			
	10/7/2009	1305	Water	2 VOA	X						HCI			
MW-3	10/7/2009	1410	Water	1 Amb L	Х						HCI			
	10/7/2009	1410	Water	2 VOA	X						HCI			
·······														
······	ļ													
	L													
Collected by:	Jesse	Orta		Q:C	20		Colle	ctor's	Signat	ure:	· ·			
elinquished by:	Ast		Date/Time	10-8-09	flail.	5			-		mfri Date/Time 10/8/09-			
elinquished by:						LS Received by: Received by:								
	-		Date/Time				Rece	ived h	V:		Date/Time			

COOLER RECEIPT CHECKLIST	Curtis & Tompkins, Ltd.
Login # 215564 Date Received 10/809 Client BUNER VERITAS Project GATEWA	Number of coolers 1
Date Opened 10/8/09 By (print) M. ULLONUSCE (sign) Date Logged in 10/9/09 By (print) (sign)	Mat Ja Ci
1. Did cooler come with a shipping slip (airbill, etc) Shipping info	YES D
 2A. Were custody seals present? □ YES (circle) on cooler How manyName 2B. Were custody seals intact upon arrival? 3. Were custody papers dry and intact when received? 4. Were custody papers filled out properly (ink, signed, etc)? 5. Is the project identifiable from custody papers? (If so fill out top 6. Indicate the packing in cooler: (if other, describe) 	DateYES NO WA
Bubble WrapFoam blocksBagsCloth materialCardboardStyrofoam7. Temperature documentation:Styrofoam	 None Paper towels
Type of ice used:	Temp(°C) <u>4.2</u>
□ Samples Received on ice & cold without a temperature b	lank
\Box Samples received on ice directly from the field. Cooling	process had begun
 8. Were Method 5035 sampling containers present? If YES, what time were they transferred to freezer? 9. Did all bottles arrive unbroken/unopened? 	YES NO
10. Are samples in the appropriate containers for indicated tests?	MES NO
11. Are sample labels present, in good condition and complete?12. Do the sample labels agree with custody papers?	XES NO YES NO
13. Was sufficient amount of sample sent for tests requested?	TES NO
14. Are the samples appropriately preserved?	THE NO N/A
15. Are bubbles > 6mm absent in VOA samples?16. Was the client contacted concerning this sample delivery?	YES NO N/A YES NO
If YES, Who was called? By	Date:
COMMENTS	
	· · · · · · · · · · · · · · · · · · ·
	······
	······································
	1

SOP Volume:Client ServicesSection:1.1.2Page:1 of 1



		Total	Volatil	e Hydrocar	bons	
Lab #:	215564			Location:		Gateway Blvd.
Client:	Bureau Verita	s North	America	Prep:		EPA 5030B
Project#:	33108-008647.			Analysis:		EPA 8015B
Matrix:	Water			Sampled:		10/07/09
Units:	ug/L			Received:		10/08/09
Diln Fac:	1.000					
	MW-1			Batch#:		156139
Туре:	SAMPLE			Analyzed:		10/17/09
Lab ID:	215564-001					
Analy	te		Result		RL	
Gasoline C7-C12		ND)		50	
Surrog	ate	%REC	Limits			
Trifluorotoluene	(FID)	68	64-147			
Bromofluorobenze	ne (FID)	71	71-138			
Type:	MW-2 SAMPLE 215564-002			Batch#: Analyzed:		156139 10/17/09
Analy	te		Result		RL	
Gasoline C7-C12		NE)		50	
Surrog	ate	%REC	Limits			
Trifluorotoluene	(FID)	65	64-147			
Bromofluorobenze	ne (FID)	72	71-138			
Field ID:	MW-3			Batch#:		156228
	SAMPLE			Analyzed:		10/19/09
	215564-003			·		10,10,00
Analy	te		Result		RL	
Gasoline C7-C12		NE)		50	
Surrog		%REC	Limits			
Trifluorotoluene		92	64-147			
Bromofluorobenze	ne (FID)	92	71-138			



Lab #:	215564			Location:		Gateway Blvd.	
Client:	Bureau Verita	as North	n America	Prep:		EPA 5030B	
Project#:	33108-008647			Analysis:		EPA 8015B	
Matrix:	Water			Sampled:		10/07/09	
Units:	ug/L			Received:		10/08/09	
Diln Fac:	1.000						
Lab ID:	QC516945			Analyzed:		10/16/09	
	nalyte		Result		RL		
Gasoline C7-	C12	NE)		50		
Su	rrogate	%REC	Limits				
Trifluorotol	uene (FID)	71	64-147				
Dwomofluowoh	enzene (FID)	71	71-138				

Type:	BLANK	Batch#:	156228
Lab ID:	QC517285	Analyzed:	10/19/09

Analyte	Result	RL	
Gasoline C7-C12	ND	50	
Surrogate	%REC Limits		

Surrogate	%REC	Limits	
Trifluorotoluene (FID)	93	64-147	
Bromofluorobenzene (FID)	94	71-138	

ND= Not Detected RL= Reporting Limit Page 2 of 2



Total Volatile Hydrocarbons							
Lab #:	215564	Location:	Gateway Blvd.				
Client:	Bureau Veritas North America	Prep:	EPA 5030B				
Project#:	33108-008647.	Analysis:	EPA 8015B				
Type:	LCS	Diln Fac:	1.000				
Lab ID:	QC516948	Batch#:	156139				
Matrix:	Water	Analyzed:	10/16/09				
Units:	ug/L						

Analyte	Spiked	Result	%REC	Limits
Gasoline C7-C12	1,000	939.0	94	77-120

Surrogate	%REC	Limits
Trifluorotoluene (FID)	85	64-147
Bromofluorobenzene (FID)	75	71-138



Total Volatile Hydrocarbons						
Lab #:	215564	Location:	Gateway Blvd.			
Client:	Bureau Veritas North America	Prep:	EPA 5030B			
Project#:	33108-008647.	Analysis:	EPA 8015B			
Field ID:	ZZZZZZZZZ	Batch#:	156139			
MSS Lab ID:	215490-001	Sampled:	10/06/09			
Matrix:	Water	Received:	10/07/09			
Units:	ug/L	Analyzed:	10/16/09			
Diln Fac:	1.000					

Туре:	MS			Lab ID:		QC516949			
	Analyte	MSS Re	sult	Spike	ed	Result	%REC	Limits	3
Gasoline	C7-C12	68	81.0	2,000)	2,325	82	66-120)
	Surrogate	%REC	Limits						
Trifluoro	toluene (FID)	107	64-147						
Bromofluo	robenzene (FID)	101	71-138						
Type:	MSD			Lab ID:		QC516950			
	Analyte		Spiked		Result	%REC	Limits	RPD Lim	n.
Gasoline	C7-C12		2,000		2,252	79	66-120	3 20	
	Surrogate	%REC	Limits						

Surrogate	%REC	Limits	
Trifluorotoluene (FID)	104	64-147	
Bromofluorobenzene (FID)	97	71-138	



Total Volatile Hydrocarbons							
Lab #:	215564	Location:	Gateway Blvd.				
Client:	Bureau Veritas North America	Prep:	EPA 5030B				
Project#:	33108-008647.	Analysis:	EPA 8015B				
Туре:	LCS	Diln Fac:	1.000				
Lab ID:	QC517286	Batch#:	156228				
Matrix:	Water	Analyzed:	10/20/09				
Units:	ug/L						

Analyte	Spiked	Result	%REC	Limits
Gasoline C7-C12	2,000	2,031	102	77-120

Surrogate	%REC	Limits
Trifluorotoluene (FID)	128	64-147
Bromofluorobenzene (FID)	108	71-138



Total Volatile Hydrocarbons							
Lab #:	215564	Location:	Gateway Blvd.				
Client:	Bureau Veritas North America	Prep:	EPA 5030B				
Project#:	33108-008647.	Analysis:	EPA 8015B				
Field ID:	ZZZZZZZZZ	Batch#:	156228				
MSS Lab ID:	215505-003	Sampled:	10/07/09				
Matrix:	Water	Received:	10/07/09				
Units:	ug/L	Analyzed:	10/20/09				
Diln Fac:	1.000						

Type:	MS			Lab ID:		QC517287		
Analyte		MSS Re	MSS Result		d	Result	%REC	Limits
Gasoline C	7-C12	1	2.05	2,000		1,802	89	66-120
	Surrogate	%REC	Limits					
Trifluorot	oluene (FID)	120	64-147					
Bromofluor	obenzene (FID)	105	71-138					
Туре:	MSD			Lab ID:		QC517288		
	Analyte		Spiked		Result	%REC	Limits	RPD Lim
Gasoline C	7-C12		2,000		1,844	92	66-120	2 20
	Surrogate	%REC	Limits					
Trifluorot	oluene (FID)	121	64-147					

103

71-138

Bromofluorobenzene (FID)



Total Extractable Hydrocarbons									
Lab #: Client: Project#:	215564 Bureau Veri 33108-00864		America	Analysis:	Gateway Blvd. EPA 3520C EPA 8015B				
Matrix: Units: Diln Fac: Batch#:	Water ug/L 1.000 155950			Sampled: Received: Prepared: Analyzed:	10/07/09 10/08/09 10/12/09 10/13/09				
Field ID: Type:	MW-1 SAMPLE			Lab ID: Cleanup Method:	215564-001 EPA 3630C				
Diesel C10-C24		ND	esult	RL 50					
Motor Oil C24-		ND		300					
o-Terphenyl	rogate	%REC 111	Limits 60-130						
Field ID: Type:	MW-2 SAMPLE			Lab ID: Cleanup Method:	215564-002 EPA 3630C				
Ana Diesel C10-C24	alyte	R ND	esult	RL 50					
Motor Oil C24-		ND		300					
Surn o-Terphenyl	rogate	%REC	Limits 60-130						
o rorphon/r			200						
Field ID: Type:	MW-3 SAMPLE			Lab ID: Cleanup Method:	215564-003 EPA 3630C				
Ana Diesel C10-C24	alyte	R ND	esult	RL 50					
Motor Oil C24-		ND		300					
Sur: o-Terphenyl	rogate	%REC	Limits 60-130						
Го-тетриенут		TTO	00-130						
Type: Lab ID:	BLANK QC516229			Cleanup Method:	EPA 3630C				
Ana Diesel C10-C24	alyte	R ND	esult	RL 50					
Motor Oil C24-	-C36	ND ND		300					
Surı o-Terphenyl	rogate		Limits 60-130						



Total Extractable Hydrocarbons									
Lab #:	215564		Location:	Gateway Blvd.					
Client:	Bureau Veritas N	orth America	Prep:	EPA 3520C					
Project#:	33108-008647.		Analysis:	EPA 8015B					
Matrix:	Water		Batch#:	155950					
Units:	ug/L		Prepared:	10/12/09					
Diln Fac:	1.000		Analyzed:	10/13/09					
Type: Lab ID:	BS QC516230		Cleanup Method:	EPA 3630C					
Analyte		Spiked	Result	Result %REC					
Diesel C10-C24		2,500	2,322	93	53-122				
Surro	gate %	REC Limits							
o-Terphenyl	10	0 60-130							
Type: Lab ID:	BSD QC516231		Cleanup Method:	EPA 3630C					
Anal	yte	Spiked	Result	%REC	Limits	RPD	Lim		
Diesel C10-C24		2,500	2,524	101	53-122	8	36		
Surro	gate %	REC Limits							
o-Terphenyl	10	9 60-130							