



Quarterly Groundwater Monitoring Report

for October 1 to December 31, 1998
Site Cleanup Requirements (SCR)
Order No. 98-009

The Sherwin-Williams Facility
Emeryville, California

Prepared for

The Sherwin-Williams Company
1450 Sherwin Avenue, Emeryville, CA



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**January 28, 1999
6495.00-003**

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Emeryville, California

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Mr. Mark Johnson
Regional Water Quality Control Board
1515 Clay Street, Suite 1400
Oakland, California 94612

Subject: Quarterly Self-Monitoring Report, October 1 to December 31, 1998, Site Cleanup Requirements (SCR) Order No. 98-009, The Sherwin-Williams Company, Emeryville, California

Dear Mr. Johnson:

Enclosed is the self-monitoring report, prepared by LFR Levine-Fricke (LFR) on behalf of The Sherwin-Williams Company, for the quarterly period of October 1 through December 31, 1998. This self-monitoring report is submitted pursuant to the requirements of SCR Order No. 98-009, issued by the Regional Water Quality Control Board on February 19, 1998. Self-monitoring activities conducted at The Sherwin-Williams Company site in Emeryville, California (the Site) during this quarterly reporting period were in compliance with requirements of the SCR and self-monitoring program.

This report presents historical data and the results of the quarterly groundwater monitoring program conducted at the Site in October 1998. In addition, this report includes summaries of the operation of the Sherwin-Williams groundwater extraction and treatment systems and information about removal of contaminants from extracted groundwater at the Site, as required by the SCR.

I certify, under penalty of perjury, that this document and all attachments are prepared under my direction or supervision and the information submitted is, to the best of my knowledge and belief, true, accurate, and complete.

If you have any questions or comments regarding this report, please call Larry Mencin at (216) 566-1768 or me at (510) 652-4500.

Sincerely,

Michael B. Marsden, R.G., C.HG.
Senior Hydrogeologist

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CERTIFICATION

All hydrogeologic and geologic information, conclusions, and recommendations in this document have been prepared under the supervision of and reviewed by an LFR Levine·Fricke California Registered Geologist.

Michael B. Marsden
Senior Hydrogeologist
California Registered Geologist (6536)

Date

1.0 INTRODUCTION AND SCOPE

LFR Levine-Fricke (LFR) prepared this quarterly groundwater monitoring report for the period of October 1 to December 31, 1998, on behalf of The Sherwin-Williams Company, as part of a self-monitoring program for the manufacturing facility located at 1450 Sherwin Avenue in Emeryville, California (the Site ; [Figures 1 and 2](#)).

This quarterly report is submitted in accordance with the self-monitoring requirements specified in Site Cleanup Requirements (SCR) Order No. 98-009, issued to The Sherwin-Williams Company by the California Regional Water Quality Control Board, San Francisco Bay Region (RWQCB) on February 19, 1998 (RWQCB 1998).

In October 1998, LFR conducted the groundwater monitoring activities for this quarter. The quarterly monitoring activities included the following:

- Groundwater elevations were measured in 46 on- and off-site monitoring wells (LF-3, LF-4, LF-7, LF-8, LF-10 through LF-13, LF-17 through LF-30, LF-B3 through LF-B6, EX-1 through EX-10, RP-1 through RP-5, and MW-1 through MW-5) and 20 on-site piezometers (LFPZ-1 through LFPZ-20).
- Groundwater samples were collected at the Site from 25 A-zone monitoring wells located outside the site slurry wall, 4 A-zone monitoring wells located inside the site slurry wall, 10 A-zone extraction wells located inside the site slurry wall, and 4 B-zone monitoring wells. The samples were analyzed for volatile organic compounds (VOCs), including methyl tertiary-butyl ether (MTBE), using EPA Method 8260; total petroleum hydrocarbon (TPH) as diesel (TPHd) using EPA Extraction Method 3510; TPH as gasoline (TPHg) using EPA Extraction Method 5030; and dissolved arsenic using EPA Method 7060.

This report also presents data on groundwater extraction and removal of contaminants from groundwater at the Site, as required by SCR Order No. 98-009.

2.0 GROUNDWATER GRADIENT AND POTENTIAL DIFFERENCES

Groundwater elevations were measured in site extraction wells, monitoring wells, and piezometers on October 16, 1998. Groundwater elevation data are presented in [Table 1](#). Groundwater elevations and flow direction in the A zone and the B zone are illustrated in [Figures 3 and 4](#), respectively.

In general, groundwater elevations have continued to decrease since the end of February 1998. In the A-zone wells inside the slurry wall, groundwater elevations have dropped at approximately twice the rate of wells outside the slurry wall. Between February 24 and April 6, 1998, groundwater elevations dropped by an average of approximately 1.8 feet inside the slurry wall and approximately 1.0 feet outside the slurry wall. Water levels continued to drop between April 6 and July 13, 1998, by an

average of approximately 1.8 feet inside the slurry wall and approximately 0.9 feet outside the slurry wall. Between July 13 and October 16, 1998, groundwater elevations dropped by an average of approximately 0.6 feet inside the slurry wall and approximately 0.3 feet outside the slurry wall. In the B zone, which is not laterally confined by the slurry wall, water levels dropped on average approximately 0.3 feet between July 13 and October 16, 1998.

2.1 Horizontal Groundwater Gradient

A Zone (Outside Slurry Wall)

As shown in [Figure 3](#), the A-zone groundwater gradient south of the slurry wall is generally 0.003 foot per foot toward the northwest (between wells LF-13 and LF-11). Gradients appear to change in isolated areas as a result of influence from the site slurry wall and Temescal Creek. West of the slurry wall and in the vicinity of Temescal Creek, the groundwater gradient is generally to the northwest.

A Zone (Inside Slurry Wall)

Extraction wells EX-1, EX-2, and EX-3 were operational at the time water levels were measured. Extraction wells EX-4 through EX-10 were installed in August and September 1998, and will not be operational (except for one day of testing) until the construction of the extraction system is completed in January 1999. Groundwater extraction appears to influence groundwater elevations measured in the A zone inside the slurry wall. During the four quarters of 1998, the extraction wells were operational for a total of 265 days, and extracted 1,048,197 gallons of groundwater. Additional information regarding groundwater extraction is presented in Section 6.0. This groundwater extraction has resulted in a decrease of groundwater elevations in the A zone inside the slurry wall and has also influenced the groundwater gradient, as measured on October 16, 1998. The groundwater gradient in the western portion of the Site is nearly flat with flow toward extraction wells EX-1 and EX-2. The groundwater gradient is steeper in the vicinity of EX-3 and is generally toward EX-3. In the southeastern corner of the area enclosed by the slurry wall, there is a steep gradient away from the corner toward EX-3. Operation of the groundwater extraction system is discussed further in Section 6.0.

B Zone

As shown in [Figure 4](#), the groundwater elevations in the two B-zone monitoring wells in the northwestern part of the Site (LF-B3 and LF-B6) are slightly lower than the groundwater elevations in the two B-zone monitoring wells in the southeastern part of the Site (LF-B4 and LF-B5). These elevations indicate that groundwater in the B zone at the Site on October 16, 1998, generally flowed from the southeast to the northwest.

2.2 Groundwater Potential Differences Across Slurry Wall

As indicated in [Table 2](#), the horizontal groundwater potential across the slurry wall is inward in 10 well pairs that are located along the slurry wall. In other words, in all 10 well pairs, the groundwater elevation of the well outside the slurry wall is greater than the groundwater elevation of the well inside the slurry wall. The observed inward potential in all of the well pairs contrasts the groundwater potential difference measured on February 24, 1998, when all 10 well pairs had an outward potential. This indicates that the groundwater elevation inside the slurry wall has decreased more than the groundwater level outside the slurry wall. The marked decrease in water levels inside the slurry wall is also an indication that the slurry wall is inhibiting the movement of A-zone groundwater out of the area enclosed by the slurry wall.

2.3 Groundwater Potential Differences Across A/B Aquitard

As indicated in [Table 3](#), the vertical groundwater potential difference across the A/B aquitard is upward at three of the four A- and B-zone well pairs. The groundwater potential difference across the A/B aquitard in the remaining well pair (LF-B4 and LF-12) is near zero. This well pair is also upgradient of the Site and outside the slurry wall. The three well pairs with upward potential are inside the slurry wall, and this shows that the groundwater extraction system is lowering the groundwater elevations in the A zone inside the slurry wall. This is in contrast to the groundwater potential difference across the A/B aquitard measured on February 24, 1998, when all four well pairs showed downward or near zero potential. It is important to note that the vertical groundwater potential difference at the well pair of LFPZ-5 and LF-B5 may not be representative because LF-B5 is screened in the A/B aquitard.

3.0 GROUNDWATER QUALITY SAMPLING

Groundwater samples were collected for chemical analysis from October 19 through October 23, 1998. Groundwater samples were collected from A-zone monitoring wells LF-3, LF-4, LF-8, LF-11 through LF-13, LF-17 through LF-21, LF-23 through LF-30, RP-1 through RP-5, and MW-1 through MW-5; A-zone extraction wells EX-1 through EX-10; and B-zone monitoring wells LF-B3, LF-B4, LF-B5, and LF-B6.

A minimum of three well volumes of water was purged from each monitoring well before sampling. The wells were purged either by pumping with a centrifugal pump or by hand bailing with a disposable polyethylene bailer. Wells that recovered slowly were purged dry and allowed to recover to a minimum of 80 percent of the initial well volume (or after a maximum of two hours) before they were sampled. The hoses attached to the centrifugal pump were cleaned with high pressure hot water (steam cleaned) before each use. The evacuated water was pumped into a portable storage tank and then transferred and discharged into the site groundwater treatment system. Field parameters (temperature, pH, and specific conductance of the evacuated water) were recorded during purging; wells were sampled after the parameters had stabilized.

After a well had been purged, a sample was collected from that monitoring well for laboratory analysis using a new, disposable polyethylene bailer. Samples collected from operational extraction wells were collected at discharge ports at the site treatment system. All work was conducted in compliance with the Quality Assurance Project Plan (Entrix 1998) and the Health and Safety Plan (LFR 1998a) for the Site. The samples designated for chemical analysis were analyzed according to EPA Method protocol by Quanterra Environmental Services of West Sacramento, California, a state-certified laboratory. In accordance with the RWQCB's letter dated November 5, 1996, and SCR Order No. 98-009, analytical laboratory reports and chain-of-custody forms for these samples are not presented in this report. The data will be kept on file at LFR's Emeryville office. [Appendix A](#) is provided in lieu of raw data such as field data sheets, laboratory data sheets, quality assurance/quality control (QA/QC) data, and chain-of-custody forms. [Appendix A](#) includes a QA/QC review of groundwater quality data.

4.0 GROUNDWATER QUALITY ANALYSIS RESULTS

Results of groundwater sample analyses are presented in [Table 4](#) for VOCs, [Table 5](#) for TPHd and TPHg, and [Table 6](#) for inorganic compounds. Field parameters collected during groundwater sampling, including pH, are presented in Table B-1 in [Appendix B](#). A complete listing of laboratory results, including QA/QC data, is provided in [Appendix C](#).

[Figures 5a and 5b](#) show concentrations of VOCs detected in A-zone groundwater, [Figure 6](#) shows concentrations of VOCs detected in B-zone groundwater, [Figure 7](#) shows concentrations of TPHd in A- and B-zone groundwater, [Figure 8](#) shows concentrations of TPHg in A- and B-zone groundwater, [Figure 9](#) shows concentrations of arsenic in A-zone groundwater, and [Figure 10](#) shows concentrations of arsenic in B-zone groundwater.

4.1 Volatile Organic Compounds

4.1.1 A Zone (Outside Slurry Wall)

Analytical results for groundwater samples collected from A-zone wells that are outside the slurry wall and downgradient from the Site (excluding Rifkin Property wells) did not contain VOCs above the laboratory detection limits, with the exception of samples from wells LF-3 and LF-20 ([Figures 5a and 5b](#)). Well LF-3 contained ethylbenzene and toluene at concentrations of 4.6 parts per million (ppm), and 57.0 ppm, respectively. The sample collected from well LF-20 contained 0.0039 ppm of chlorobenzene.

The groundwater sample collected from the A-zone well (LF-13) that is outside the slurry wall and upgradient from the Site contained 0.0049 ppm 1,1,1-trichloroethane and 0.001 ppm of tetrachloroethene (PCE). In addition, the groundwater sample collected from well LF-12, which is upgradient from the Site and downgradient from

the former Shell Development property, contained 0.0013 ppm of PCE and 0.0012 ppm of trichloroethene (TCE).

Analytical results for samples collected from the Rifkin Property A-zone wells (RP-1 through RP-5, MW-1 through MW-5, LF-19, and LF-27 through LF-30) during this sampling event indicated that 12 of the 15 wells contained concentrations of at least 1 VOC above laboratory detection limits (Figures 5a and 5b). Wells LF-27 through LF-30, which are downgradient from the former Shell Development Property and upgradient from the Rifkin Property (Figures 5a and 5b), contained one or more of the following compounds in concentrations above the detection limit: TCE, 1,2-dichloroethene (DCE), cis-DCE, trans-1,2-DCE, 1,2-dichloropropane, benzene, 1,2,3-trichloropropane, 1,2-dichloropropane, 1,1-dichloroethane (DCA), 1,2-DCA, tert-butylbenzene, vinyl chloride, and dichlorodifluoromethane (Table 4). In addition, Rifkin property wells MW-3 and RP-4 contained MTBE in concentrations of 0.059 and 0.0047 ppm, respectively (Table 5).

Many of the compounds detected in wells LF-12, LF-13, and LF-27 through LF-30 have not been detected at significant levels on the Site, and the sources of these contaminants are likely upgradient from the Site.

4.1.2 A Zone (Inside Slurry Wall)

Eight of the 14 A-zone wells that are inside the slurry wall contained at least 2 of the 4 BTEX compounds (benzene, toluene, ethylbenzene, and total xylenes). Other VOCs in groundwater samples collected from A-zone wells that are inside the slurry wall are shown in Figures 5a and 5b. The sample collected from EX-2 had 0.442 ppm total VOCs, which is a significant reduction from the 8.99 ppm reported last quarter.

4.1.3 B Zone

1,2-DCA was detected in groundwater samples collected from wells LF-B3 and LF-B5 at concentrations of 0.017 ppm and 0.24 ppm, respectively. In addition, groundwater from wells LF-B3 and LF-B5 contained MTBE in concentrations of 0.019 ppm and 0.0064 ppm, respectively. Naphthalene was detected in the sample from well LF-B4 (0.002 ppm), and acetone and cis-1,2-DCE was detected in the sample from well LF-B5 at concentrations of 0.03 ppm and 0.003 ppm, respectively. The groundwater sample collected from well LF-B5 is representative of groundwater quality in the aquitard between the A-zone and the B-zone, because the well is screened within the aquitard. The actual water quality in the B-zone in the area of LF-B5 is uncertain. Other VOCs were not detected above analytical detection limits in samples from the B-zone.

4.2 TPHd

The following sections present the analytical results for TPHd in samples collected from groundwater monitoring wells at and around the Site. Some samples were

reported as unknown hydrocarbon mixtures with peak patterns atypical of diesel. These samples are quantified as diesel for a range of n-C10 to n-C24 (Table 5).

4.2.1 A Zone (Outside Slurry Wall)

With the exception of wells LF-3 and LF-21, relatively low concentrations of TPHd (less than 1 ppm) were detected in groundwater samples collected from A-zone wells that are outside the slurry wall and downgradient from the Site (excluding the Rifkin Property wells; LF-3, LF-11, LF-18, LF-20, LF-21, LF-23, LF-24, and LF-25). Wells LF-3 and LF-21 contained 7.8 ppm and 1.2 ppm of TPHd, respectively. The two wells upgradient from the Site (LF-12 and LF-13) did not contain TPHd in concentrations above the 0.05 ppm detection limit.

Fourteen of the 15 Rifkin Property and adjacent Horton Street wells contained concentrations of TPHd above the laboratory detection limit of 0.05 ppm. Samples collected from wells LF-19, LF-28, LF-29, LF-30, MW-1, MW-2, and RP-1 through RP-5 contained TPHd ranging in concentration from 0.084 ppm (MW-3) to 2.4 ppm (RP-1). Groundwater samples collected from wells MW-4 and MW-5 contained 5.3 ppm and 33 ppm of TPHd, respectively. The concentration of TPHd in MW-5 increased significantly from the 4.2 ppm detected last quarter.

4.2.2 A Zone (Inside Slurry Wall)

TPHd was detected in 13 of the 14 A-zone wells that were sampled inside the slurry wall. Concentrations of TPHd in samples collected from A-zone wells inside the slurry wall (except for well LF-17) ranged from 0.2 ppm in well LF-8 to 1.5 ppm in well EX-10. The groundwater samples collected from well LF-17 contained 7.9 ppm of TPHd.

4.2.3 B Zone

TPHd was detected in samples collected from B-zone wells LF-B3 and LF-B6 at concentrations of 0.12 ppm and 0.052 ppm, respectively. TPHd concentrations in the samples collected from wells LF-B4 and LF-B5 did not exceed the laboratory detection limit.

4.3 TPHg

The following sections present the analytical results for TPHg from samples collected from groundwater monitoring wells at and around the Site. Some samples were reported as unknown hydrocarbon mixtures with peak patterns atypical of gasoline. These samples are quantified as gasoline for a range of n-C7 to n-C12 (Table 5).

4.3.1 A Zone (Outside Slurry Wall)

With the exception of wells LF-3, LF-11, LF-20, and LF-21, concentrations of TPHg did not exceed the detection limit of 0.05 ppm in samples from A-zone wells that are outside the slurry wall and downgradient from the Site (excluding the Rifkin Property wells). Wells LF-11, LF-20, and LF-21 contained less than 1 ppm TPHg. The groundwater sample collected from LF-3 contained 150 ppm TPHg. The samples collected from the two wells upgradient from the Site (LF-12 and LF-13) were both below the laboratory detection limit of 0.05 ppm.

Ten of the 15 Rifkin Property and adjacent Horton Street wells contained concentrations of TPHg above the laboratory detection limit of 0.05 ppm. Samples collected from wells MW-1 through MW-4, LF-28 through LF-30, RP-3, RP-4, and LF-19 contained TPHg concentrations ranging from less than 0.054 ppm (RP-5) to 1.8 ppm (LF-29). The groundwater sample collected from well MW-5 contained 130 ppm of TPHg.

4.3.2 A Zone (Inside Slurry Wall)

TPHg was detected in 11 of the 14 A-zone wells inside the slurry wall that were sampled this quarter. Of the 11 wells in which TPHg was detected, concentrations ranged from 0.19 ppm in EX-1 to 88 ppm in EX-8.

4.3.3 B Zone

TPHg was detected in the sample collected from B-zone well LF-B5 at a concentration of 0.16 ppm. TPHg concentrations in the samples collected from wells LF-B3, LF-B4, and LF-B6 did not exceed the laboratory detection limit.

4.4 Arsenic

The following sections present the analytical results for dissolved arsenic from samples collected from groundwater monitoring wells at and around the Site. All samples were filtered using a 0.45 micron filter before analysis.

4.4.1 A Zone (Outside Slurry Wall)

Arsenic was detected in samples collected from six of the eight A-zone wells located outside the slurry wall and downgradient from the Site. Most samples contained less than 0.5 ppm of arsenic, with the exception of wells LF-3 and LF-11, which had arsenic concentrations of 142 ppm and 2.0 ppm, respectively. The samples collected from wells LF-23 and LF-24 did not contain arsenic in concentrations above the laboratory detection limit of 0.005 ppm. Of the samples collected from the two wells upgradient from the Site (LF-12 and LF-13), the sample collected from well LF-12

contained 0.013 ppm arsenic; the sample from well LF-13 did not contain arsenic above the laboratory detection limit of 0.005 ppm.

Eleven of the 15 Rifkin Property and adjacent Horton Street wells contained concentrations of arsenic above the laboratory detection limit of 0.005 ppm. The two samples collected from wells MW-4 and MW-5 contained arsenic concentrations of 8.6 ppm and 231 ppm, respectively. The concentration of arsenic in wells MW-4 and MW-5 decreased from the concentrations of 19.4 ppm and 340/368 ppm, respectively, detected last quarter. Well LF-28, downgradient from the former Shell Development property, contained an arsenic concentration of 0.17 ppm. Wells MW-3, LF-27, and RP-1 (located south of LF-28 and between the Sherwin-Williams arsenic source area and LF-28) had low arsenic concentrations of 0.018 ppm, 0.0086 ppm, and below the 0.005 ppm detection limit, respectively. Samples from the 9 remaining wells that contained concentrations of arsenic above the detection limit ranged from 0.0084 ppm (RP-4) to 0.053 ppm (RP-5). The concentration of arsenic in RP-5 is the highest ever detected in this well; however, the result for RP-5 is qualified as an estimated value because of laboratory control sample and/or duplicate spike percent recoveries outside of control limits.

4.4.2 A Zone (Inside Slurry Wall)

Twelve of the 14 A-zone wells inside the slurry wall that were sampled this quarter contained arsenic above the laboratory detection limit. Arsenic concentrations in these 12 wells ranged from 0.030 ppm (LF-8) to 133 ppm (EX-8). The sample collected from EX-2 had 0.007 ppm arsenic, a significant reduction from the 6.3 ppm reported last quarter. The samples collected from EX-1 and EX-4 did not contain arsenic above the 0.005 ppm detection limit.

4.4.3 B Zone

Arsenic was detected in samples collected from wells LF-B5 and LF-B6 at concentrations of 0.041 ppm and 0.008 ppm, respectively. The concentrations of arsenic in the samples collected from well LF-B3 and LF-B4 did not exceed the laboratory detection limit of 0.005 ppm. Historically, groundwater samples collected from LF-B5 have contained arsenic in concentrations higher than the other B-zone wells. It is important to note that the groundwater sample collected from well LF-B5 is representative of groundwater quality in the aquitard between the A-zone and B-zone, because the well is screened within the aquitard. The actual water quality in the B-zone in the area of LF-B5 is uncertain.

5.0 QA/QC PROCEDURES AND RESULTS

QA/QC measures were implemented for the purpose of maintaining data quality and minimizing the potential for field and laboratory cross contamination of samples. QA/QC procedures included collecting trip blank and bailer rinsate blank samples,

controlling sampling order, using disposable bailers, and daily steam cleaning of pump hoses before and after use.

Tables A-1 and A-2 ([Appendix A](#)) are summary tables that provide data typically included on the laboratory reports.

6.0 OPERATION OF THE SHERWIN-WILLIAMS GROUNDWATER EXTRACTION SYSTEM

As specified by the SCR self-monitoring program, [Table 7](#) presents groundwater extraction results for each extraction well and for the Site. [Table 8](#) presents arsenic and total VOC removal results from the groundwater extraction wells.

During the fourth quarter 1998, groundwater extraction wells EX-1, EX-2, and EX-3 operated for 69 days and extraction wells EX-4 through EX-10 operated for a total of one day each as part of extraction system testing for the new wells. The extraction system removed a total of 230,125 gallons of groundwater during the fourth quarter.

Between February and July 1998, an extensive effort was made to modify the groundwater treatment system (GWTS), revise operation and maintenance procedures, and adjust treatment system operation parameters at the Site. These improvements have resulted in an increase in the mass removal of site contaminants and in the volume of water processed by the GWTS, which was approximately 1.4 million gallons in 1998. This total greatly exceeds previous yearly totals of approximately 706,000 gallons in 1996 and 490,000 gallons in 1997.

In 1998, the actual volume of groundwater extracted by the groundwater extraction system from within the slurry wall (wells EX-1 through EX-10) was approximately 1 million gallons. The difference between the volume of water processed by the GWTS and the volume of groundwater extracted is due to the occasional recirculation of treated water within the GWTS and the treatment of the groundwater and rainwater mixture stored on site in portable tanks during early 1998.

In 1998, an estimated 370 pounds of arsenic and 53 pounds of total VOCs in groundwater were extracted from within the slurry wall area ([Table 8](#)). For comparison, an estimated 223 pounds of arsenic and 23 pounds of total VOCs were removed in 1996, and 172 pounds of arsenic and 17 pounds of total VOCs were removed in 1997 (LFR 1998b). In January 1998, totalizers were installed on each of the extraction wells. The mass of arsenic and VOCs removed in 1998 was calculated using the total volume of groundwater extracted from the wells. In previous years, the mass removed was calculated using volume of water processed by the GWTS. The increase in the treatment efficiency has significantly improved the performance of the Interim Remedial Measures.

Sampling and analysis results for the GWTS are included in a separate self-monitoring report required by General Waste Discharge Requirements Order No. 94-087, National Pollution Discharge Elimination System No. CAG912003, to be submitted under separate cover to the RWQCB.

REFERENCES

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- LFR. 1998a. Health and Safety Plan for Site Investigation Activities at the Sherwin-Williams Facility, Emeryville, California. July 2.
- . 1998b. Revised Evaluation of Existing Interim Remedial Measures and Work Plan for Implementation of Future Interim Remedial Measures, Sherwin-Williams Facility, Emeryville, California. August 7.
- RWQCB. 1998. Adoption of Site Cleanup Requirements, Order 98-009. Signed by Loretta K. Barsamian. February 18.

Table 1
Historical Groundwater Elevation Data Including October 1998
The Sherwin-Williams Company
Emeryville, California

Well Number	Date	Well Elevation	Measured Depth to Water (ft)	Groundwater Elevation
EX-1	04/24/96	10.08	15.42	-5.34
	07/29/96		15.70	-5.62
	12/13/96		3.20	6.88
	04/15/97		15.50	-5.42
	09/19/97		4.34	5.74
	12/03/97		3.35	6.73
	12/15/97		1.99	8.09
	01/13/98		2.15	7.93
	01/30/98		0.67	9.41
	02/24/98		13.80	-3.72
	04/06/98		3.43	6.65
	07/02/98		5.68	4.40
	07/13/98		15.38	-5.30
	09/28/98		15.36	-5.28
10/16/98	15.50	-5.42		
EX-2	04/24/96	10.08	14.87	-4.79
	07/29/96		14.50	-4.42
	12/13/96		2.21	7.87
	04/15/97		10.55	-0.47
	09/19/97		3.80	6.28
	12/03/97		3.19	6.89
	12/15/97		1.75	8.33
	01/13/98		0.34	9.74
	01/30/98		0.66	9.42
	02/24/98		2.50	7.58
	04/06/98		3.02	7.06
	07/02/98		5.68	4.40
	07/13/98		5.20	4.88
	09/28/98		15.53	-5.45
10/16/98	15.30	-5.22		
EX-3	04/24/96	14.90	16.95	-2.05
	07/29/96		17.20	-2.30
	12/13/96		5.10	9.80
	04/15/97		17.20	-2.30
	09/19/97		6.15	8.75
	12/03/97		6.92	7.98
	12/15/97		NM	NM

Notes: (a) Measurement taken at higher high tide
(b) Measurement taken at lower low tide
(c) Measurement taken at lower high tide
NM = No measurement

Table 1
Historical Groundwater Elevation Data Including October 1998
The Sherwin-Williams Company
Emeryville, California

Well Number	Date	Well Elevation	Measured Depth to Water (ft)	Groundwater Elevation
EX-3	01/13/98	14.90	5.17	9.73
	01/30/98		5.28	9.62
	02/24/98		4.72	10.18
	04/06/98		6.64	8.26
	07/02/98		8.82	6.08
	07/13/98		16.95	-2.05
	09/28/98		16.95	-2.05
	10/16/98		16.90	-2.00
EX-4	09/28/98	10.84	6.33	4.51
	10/16/98		6.60	4.24
EX-5	09/28/98	11.08	6.89	4.19
	10/16/98		7.03	4.05
EX-6	09/28/98	10.28	5.93	4.35
	10/16/98		6.07	4.21
EX-7	09/28/98	11.71	5.83	5.88
	10/16/98		5.95	5.76
EX-8	09/28/98	16.65	10.68	5.97
	10/16/98		10.78	5.87
EX-9	09/28/98	17.94	11.04	6.90
	10/16/98		11.17	6.77
EX-10	09/28/98	11.78	5.71	6.07
	10/16/98		5.96	5.82
LF-1	06/14/89	16.92	8.56	8.36
	01/10/90 (a)		8.31	8.61
	01/18/90 (b)		7.83	9.09
	01/18/90 (c)		7.84	9.08
	01/30/91		8.97	7.95
	06/19/91		8.86	8.06
	12/16/91		9.07	7.85
	07/10/92		9.08	7.84
	12/30/92		8.22	8.70
	06/08/93		8.89	8.03
	01/05/94		NM	NM

Notes: (a) Measurement taken at higher high tide
(b) Measurement taken at lower low tide
(c) Measurement taken at lower high tide
NM = No measurement

Table 1
Historical Groundwater Elevation Data Including October 1998
The Sherwin-Williams Company
Emeryville, California

Well Number	Date	Well Elevation	Measured Depth to Water (ft)	Groundwater Elevation		
LF-2	06/14/89	12.24	4.99	7.25		
	01/10/90 (a)		4.65	7.59		
	01/18/90 (b)		3.99	8.25		
	01/18/90 (c)		4.05	8.19		
	01/30/91		5.60	6.64		
	06/19/91		5.57	6.67		
	12/16/91		5.49	6.75		
	07/10/92		NM	NM		
	12/30/92		NM	NM		
	06/08/93		5.11	7.13		
	01/05/94		4.19	8.05		
	LF-3		06/14/89	11.98	4.95	7.03
			01/10/90 (a)		4.60	7.38
01/18/90 (b)		3.87	8.11			
01/18/90 (c)		3.92	8.06			
01/30/91		5.11	6.87			
06/19/91		5.10	6.88			
12/16/91		5.19	6.79			
07/10/92		5.09	6.89			
12/30/92		4.08	7.90			
06/08/93		4.79	7.19			
01/05/94		5.09	6.89			
09/08/94		5.70	6.28			
03/29/95		NM	NM			
04/24/96		12.00	4.87		7.13	
07/29/96			5.57	6.43		
12/13/96			4.89	7.11		
04/15/97			5.78	6.22		
09/19/97			5.71	6.29		
12/03/97			5.18	6.82		
12/15/97			4.61	7.39		
01/13/98			3.62	8.38		
01/30/98			4.18	7.82		
02/24/98			3.65	8.35		
04/06/98			5.05	6.95		
07/02/98		5.85	6.15			
07/13/98	5.89	6.11				
09/28/98	6.06	5.94				

Notes: (a) Measurement taken at higher high tide
(b) Measurement taken at lower low tide
(c) Measurement taken at lower high tide
NM = No measurement

Table 1
Historical Groundwater Elevation Data Including October 1998
The Sherwin-Williams Company
Emeryville, California

Well Number	Date	Well Elevation	Measured Depth to Water (ft)	Groundwater Elevation
LF-3	10/16/98	12.00	6.07	5.93
LF-4	06/14/89	13.05	7.14	5.91
	01/10/90 (a)		6.71	6.34
	01/18/90 (b)		5.64	7.41
	01/18/90 (c)		5.70	7.35
	01/30/91		7.23	5.82
	06/19/91		7.12	5.93
	12/16/91		7.33	5.72
	07/10/92		7.21	5.84
	12/30/92		5.84	7.21
	06/08/93		6.86	6.19
	01/05/94		NM	NM
	04/24/96	12.53	6.72	5.81
	07/29/96		NM	NM
	12/13/96		5.62	6.91
	04/15/97		NM	NM
	09/19/97		6.37	6.16
	12/03/97		5.64	6.89
	12/15/97		4.29	8.24
	01/13/98		4.24	8.29
	01/30/98		3.33	9.20
	02/24/98		3.58	8.95
	04/06/98		5.92	6.61
	07/02/98		7.68	4.85
	07/13/98	12.61	7.81	4.80
	09/28/98		8.38	4.23
	10/16/98		8.54	4.07
LF-5	06/14/89	10.48	4.75	5.73
	01/10/90 (a)		4.83	5.65
	01/18/90 (b)		2.49	7.99
	01/18/90 (c)		2.55	7.93
	01/30/91		4.24	6.24
	06/19/91	10.25	4.28	5.97
	12/16/91		4.68	5.57
	07/10/92		4.21	6.04
	12/30/92		1.96	8.29
	06/08/93		3.71	6.54

Notes: (a) Measurement taken at higher high tide
(b) Measurement taken at lower low tide
(c) Measurement taken at lower high tide
NM = No measurement

Table 1
Historical Groundwater Elevation Data Including October 1998
The Sherwin-Williams Company
Emeryville, California

Well Number	Date	Well Elevation	Measured Depth to Water (ft)	Groundwater Elevation
LF-5	01/05/94	10.25	3.65	6.60
LF-6	06/14/89	10.67	4.89	5.78
	01/10/90 (a)		4.26	6.41
	01/18/90 (b)		3.15	7.52
	01/18/90 (c)		3.21	7.46
LF-7	06/14/89	11.08	5.79	5.29
	01/10/90 (a)		4.31	6.77
	01/18/90 (b)		3.30	7.78
	01/18/90 (c)		3.35	7.73
	01/30/91		4.82	6.26
	06/19/91		4.73	6.35
	12/16/91		4.87	6.21
	07/10/92		4.82	6.26
	12/30/92		3.10	7.98
	06/08/93		4.31	6.77
	01/05/94		4.36	6.72
	09/08/94		4.97	6.11
	03/29/95		3.77	7.31
	08/09/95		NM	NM
	04/24/96	14.44	8.65	5.79
	07/29/96		9.70	4.74
	12/13/96		6.99	7.45
	04/15/97		8.21	6.23
	09/19/97		8.22	6.22
	12/03/97		7.42	7.02
	12/15/97		5.95	8.49
	01/13/98		4.89	9.55
	01/30/98		5.02	9.42
	02/24/98		5.22	9.22
	04/06/98		7.52	6.92
	07/02/98		9.74	4.70
	07/13/98		9.85	4.59
	09/28/98		10.40	4.04
	10/16/98		10.55	3.89
LF-8	01/10/90 (a)	12.47	7.08	5.39
	01/18/90 (b)		6.22	6.25
	01/18/90 (c)		6.27	6.20

Notes: (a) Measurement taken at higher high tide
(b) Measurement taken at lower low tide
(c) Measurement taken at lower high tide
NM = No measurement

Table 1
Historical Groundwater Elevation Data Including October 1998
The Sherwin-Williams Company
Emeryville, California

Well Number	Date	Well Elevation	Measured Depth to Water (ft)	Groundwater Elevation	
LF-8	01/30/91	12.75	7.32	5.43	
	06/19/91		7.22	5.53	
	12/16/91		7.18	5.57	
	07/10/92		7.14	5.61	
	12/30/92		5.85	6.90	
	06/08/93		6.57	6.18	
	01/05/94		6.72	6.03	
	09/08/94		7.34	5.41	
	03/29/95		4.88	7.87	
	08/09/95		NM	NM	
	04/24/96		12.91	7.14	5.77
	07/29/96			8.21	4.70
	12/13/96			5.12	7.79
	04/15/97	7.21		5.70	
	09/19/97	7.25		5.66	
	12/03/97	5.65		7.26	
	12/15/97	4.56		8.35	
	01/13/98	3.51		9.40	
	01/30/98	3.63		9.28	
	02/24/98	3.68		9.23	
	04/06/98	5.91	7.00		
	07/02/98	7.97	4.94		
	07/13/98	8.18	4.73		
09/28/98	8.59	4.32			
10/16/98	8.78	4.13			
LF-9	01/10/90 (a)	10.44	4.81	5.63	
	01/18/90 (b)		3.24	7.20	
	01/18/90 (c)		3.29	7.15	
	01/30/91		5.39	5.05	
	06/19/91		5.01	5.43	
	12/16/91		5.46	4.98	
	07/10/92		5.27	5.17	
	12/30/92		3.65	6.79	
	06/08/93		4.88	5.56	
	01/05/94		NM	NM	
LF-10	01/10/90 (a)	10.44	3.36	7.08	
	01/18/90 (b)		2.65	7.79	

Notes: (a) Measurement taken at higher high tide
(b) Measurement taken at lower low tide
(c) Measurement taken at lower high tide
NM = No measurement

Table 1
Historical Groundwater Elevation Data Including October 1998
The Sherwin-Williams Company
Emeryville, California

Well Number	Date	Well Elevation	Measured Depth to Water (ft)	Groundwater Elevation
LF-10	01/18/90 (c)	10.44	2.71	7.73
	01/30/91	10.32	4.15	6.17
	06/19/91		4.13	6.19
	12/16/91		4.28	6.04
	07/10/92		4.17	6.15
	12/30/92		2.70	7.62
	06/08/93		3.87	6.45
	01/05/94		3.72	6.60
	04/24/96	10.99	5.10	5.89
	07/29/96		NM	NM
	12/13/96		3.68	7.31
	04/15/97		4.67	6.32
	09/19/97		4.65	6.34
	12/03/97		4.05	6.94
	12/15/97		2.81	8.18
	01/13/98		1.77	9.22
	01/30/98		1.95	9.04
	02/24/98		2.13	8.86
	04/06/98		4.36	6.63
	07/02/98		6.16	4.83
07/13/98		6.26	4.73	
09/28/98		6.83	4.16	
10/16/98		7.00	3.99	
LF-11	01/10/90 (a)	10.08	3.18	6.90
	01/18/90 (b)		2.28	7.80
	01/18/90 (c)		2.33	7.75
	01/30/91		3.69	6.39
	06/19/91		3.68	6.40
	12/16/91		3.80	6.28
	07/10/92		3.68	6.40
	12/30/92		2.33	7.75
	06/08/93		3.43	6.65
	01/05/94		3.42	6.66
	04/24/96	10.05	3.19	6.86
	07/29/96		3.93	6.12
	12/13/96		4.31	5.74
04/15/97		4.76	5.29	
09/19/97		4.63	5.42	

Notes: (a) Measurement taken at higher high tide
(b) Measurement taken at lower low tide
(c) Measurement taken at lower high tide
NM = No measurement

Table 1
Historical Groundwater Elevation Data Including October 1998
The Sherwin-Williams Company
Emeryville, California

Well Number	Date	Well Elevation	Measured Depth to Water (ft)	Groundwater Elevation
LF-11	12/03/97	10.05	4.39	5.66
	12/15/97		4.28	5.77
	01/13/98		3.94	6.11
	01/30/98		4.07	5.98
	02/24/98		4.00	6.05
	04/06/98		4.27	5.78
	07/02/98		4.61	5.44
	07/13/98		4.63	5.42
	09/28/98		4.70	5.35
	10/16/98		4.68	5.37
LF-12	01/10/90 (a)	14.97	6.32	8.65
	01/18/90 (b)		5.86	9.11
	01/18/90 (c)		5.87	9.10
	01/30/91		6.95	8.02
	06/19/91		6.90	8.07
	12/16/91		7.09	7.88
	07/10/92		7.08	7.89
	12/30/92		6.26	8.71
	06/08/93		6.90	8.07
	01/05/94		6.98	7.99
	04/24/96	14.95	6.57	8.38
	07/29/96		7.29	7.66
	12/13/96		5.69	9.26
	04/15/97		6.94	8.01
	09/19/97		7.00	7.95
	12/03/97		6.12	8.83
	12/15/97		6.11	8.84
	01/13/98		5.53	9.42
	01/30/98		5.85	9.10
	02/24/98		5.57	9.38
04/06/98	6.27	8.68		
07/02/98	6.95	8.00		
07/13/98	7.01	7.94		
09/28/98	7.14	7.81		
10/16/98	7.31	7.64		
LF-13	01/10/90 (a)	14.76	6.12	8.64
	01/18/90 (b)		5.69	9.07

Notes: (a) Measurement taken at higher high tide
(b) Measurement taken at lower low tide
(c) Measurement taken at lower high tide
NM = No measurement

Table 1
Historical Groundwater Elevation Data Including October 1998
The Sherwin-Williams Company
Emeryville, California

Well Number	Date	Well Elevation	Measured Depth to Water (ft)	Groundwater Elevation
LF-13	01/18/90 (c)	14.76	5.72	9.04
	01/30/91		6.70	8.06
	06/19/91		6.60	8.16
	12/16/91		6.76	8.00
	07/10/92		6.68	8.08
	12/30/92		5.93	8.83
	06/08/93		6.52	8.24
	01/05/94	14.78	6.62	8.14
	04/24/96		6.21	8.57
	07/29/96		6.96	7.82
	12/13/96		5.50	9.28
	04/15/97		6.71	8.07
	09/19/97		6.76	8.02
	12/03/97		NM	NM
	12/15/97		NM	NM
	01/13/98		5.22	9.56
	01/30/98		5.53	9.25
	02/24/98		5.31	9.47
	04/06/98		5.91	8.87
	07/02/98		6.50	8.28
07/13/98	6.54	8.24		
09/28/98	6.73	8.05		
10/16/98	6.89	7.89		
LF-14	01/30/91	10.03	5.89	4.14
	06/19/91		5.87	4.16
	12/16/91		5.99	4.04
	07/10/92		5.74	4.29
	12/30/92		4.38	5.65
	06/08/93		5.45	4.58
	01/05/94		NM	NM
LF-15	01/30/91	9.80	5.02	4.78
	06/19/91		4.83	4.97
	12/16/91		5.02	4.78
	07/10/92		4.83	4.97
	12/30/92		3.44	6.36
	06/08/93		4.40	5.40
	01/05/94		NM	NM

Notes: (a) Measurement taken at higher high tide
(b) Measurement taken at lower low tide
(c) Measurement taken at lower high tide
NM = No measurement

Table 1
Historical Groundwater Elevation Data Including October 1998
The Sherwin-Williams Company
Emeryville, California

Well Number	Date	Well Elevation	Measured Depth to Water (ft)	Groundwater Elevation	
LF-16	01/30/91	10.10	4.68	5.42	
	06/19/91		4.53	5.57	
	12/16/91		4.71	5.39	
	07/10/92		4.56	5.54	
	12/30/92		3.46	6.64	
	06/08/93		4.17	5.93	
	01/05/94		NM	NM	
LF-17	04/24/96	12.53	5.35	7.18	
	07/29/96		6.10	6.43	
	12/13/96		2.59	9.94	
	04/15/97		4.04	8.49	
	09/19/97		4.00	8.53	
	12/03/97		4.55	7.98	
	12/15/97		3.79	8.74	
	01/13/98		2.45	10.08	
	01/30/98		2.80	9.73	
	02/24/98		2.40	10.13	
	04/06/98	4.13	8.40		
	07/02/98	6.21	6.32		
	07/13/98	12.56	6.40	6.16	
	09/28/98		6.51	6.05	
	10/16/98		6.68	5.88	
LF-18	04/24/96		13.05	8.21	4.84
	07/29/96			8.65	4.40
	12/13/96	6.44		6.61	
	04/15/97	8.50		4.55	
	09/19/97	8.31		4.74	
	12/03/97	7.32		5.73	
	12/15/97	7.02		6.03	
	01/13/98	5.89		7.16	
	01/30/98	6.32		6.73	
	02/24/98	6.34		6.71	
04/06/98	7.49	5.56			
07/02/98	8.51	4.54			
07/13/98	8.39	4.66			
09/28/98	8.62	4.43			
10/16/98	8.75	4.30			

Notes: (a) Measurement taken at higher high tide
(b) Measurement taken at lower low tide
(c) Measurement taken at lower high tide
NM = No measurement

Table 1
Historical Groundwater Elevation Data Including October 1998
The Sherwin-Williams Company
Emeryville, California

Well Number	Date	Well Elevation	Measured Depth to Water (ft)	Groundwater Elevation
LF-19	04/24/96	14.18	7.92	6.26
	07/29/96		7.76	6.42
	12/13/96		4.85	9.33
	04/15/97		7.36	6.82
	09/19/97		7.69	6.49
	12/03/97		6.80	7.38
	12/15/97		7.86	6.32
	01/13/98		NM	NM
	01/30/98		6.01	8.17
	02/24/98		5.28	8.90
	04/06/98		6.51	7.67
	07/02/98		7.17	7.01
	07/13/98		7.32	6.86
	09/28/98		7.60	6.58
10/16/98	7.70	6.48		
LF-20	04/24/96	11.77	7.55	4.22
	07/29/96		7.91	3.86
	12/13/96		7.71	4.06
	04/15/97		7.85	3.92
	09/19/97		7.91	3.86
	12/03/97		7.58	4.19
	12/15/97		7.53	4.24
	01/13/98		7.30	4.47
	01/30/98		7.42	4.35
	02/24/98		7.43	4.34
	04/06/98		7.61	4.16
	07/02/98		7.81	3.96
	07/13/98		7.86	3.91
	09/28/98		6.98	4.79
10/16/98	6.78	4.99		
LF-21	04/24/96	10.37	3.65	6.72
	07/29/96		4.61	5.76
	12/13/96		5.06	5.31
	04/15/97		5.58	4.79
	09/19/97		5.42	4.95
	12/03/97		5.32	5.05
	12/15/97		5.27	5.10

Notes: (a) Measurement taken at higher high tide
(b) Measurement taken at lower low tide
(c) Measurement taken at lower high tide
NM = No measurement

Table 1
Historical Groundwater Elevation Data Including October 1998
The Sherwin-Williams Company
Emeryville, California

Well Number	Date	Well Elevation	Measured Depth to Water (ft)	Groundwater Elevation
LF-21	01/13/98	10.37	5.03	5.34
	01/30/98		5.04	5.33
	02/24/98		4.83	5.54
	04/06/98		5.00	5.37
	07/02/98	10.47	5.35	5.02
	07/13/98		5.37	5.10
	09/28/98		5.33	5.14
	10/16/98		5.24	5.23
LF-22	04/24/96	19.16	11.55	7.61
	07/29/96		12.22	6.94
	12/13/96		9.07	10.09
	04/15/97		10.14	9.02
	09/19/97		10.01	9.15
	12/03/97		10.72	8.44
	12/15/97		10.40	8.76
	01/13/98		9.57	9.59
	01/30/98		9.60	9.56
	02/24/98		9.08	10.08
	04/06/98		10.74	8.42
	07/02/98		12.34	6.82
	07/13/98		12.58	6.58
	09/28/98		12.66	6.50
10/16/98	12.86	6.30		
LF-23	04/24/96	10.64	4.08	6.56
	07/29/96		5.28	5.36
	12/13/96		3.76	6.88
	04/15/97		5.51	5.13
	09/19/97		5.90	4.74
	12/03/97		4.37	6.27
	12/15/97		4.08	6.56
	01/13/98		3.33	7.31
	01/30/98		3.32	7.32
	02/24/98		2.75	7.89
	04/06/98		3.88	6.76
	07/02/98		5.30	5.34
	07/13/98		5.39	5.25
	09/28/98		5.73	4.91

Notes: (a) Measurement taken at higher high tide
(b) Measurement taken at lower low tide
(c) Measurement taken at lower high tide
NM = No measurement

Table 1
Historical Groundwater Elevation Data Including October 1998
The Sherwin-Williams Company
Emeryville, California

Well Number	Date	Well Elevation	Measured Depth to Water (ft)	Groundwater Elevation
LF-23	10/16/98	10.64	5.69	4.95
LF-24	04/24/96	10.22	4.40	5.82
	07/29/96		5.24	4.98
	12/13/96		4.10	6.12
	04/15/97		5.56	4.66
	09/19/97		6.15	4.07
	12/03/97		4.51	5.71
	12/15/97		4.26	5.96
	01/13/98		3.56	6.66
	01/30/98		3.33	6.89
	02/24/98		2.48	7.74
	04/06/98		4.01	6.21
	07/02/98		5.34	4.88
	07/13/98		5.42	4.80
	09/28/98		5.74	4.48
	10/16/98		5.67	4.55
LF-25	04/24/96	11.31	7.15	4.16
	07/29/96		7.66	3.65
	12/13/96		6.85	4.46
	04/15/97		8.02	3.29
	09/19/97		7.86	3.45
	12/03/97		7.07	4.24
	12/15/97		6.99	4.32
	01/13/98		6.43	4.88
	01/30/98		6.52	4.79
	02/24/98		5.91	5.40
	04/06/98		7.09	4.22
	07/02/98		7.92	3.39
	07/13/98		7.90	3.41
	09/28/98		7.73	3.58
	10/16/98		8.56	2.75
LF-26	04/24/96	12.90	7.90	5.00
	07/29/96		8.08	4.82
	12/13/96		6.75	6.15
	04/15/97		7.21	5.69
	09/19/97		7.61	5.29
	12/03/97		8.96	3.94

Notes: (a) Measurement taken at higher high tide
(b) Measurement taken at lower low tide
(c) Measurement taken at lower high tide
NM = No measurement

Table 1
Historical Groundwater Elevation Data Including October 1998
The Sherwin-Williams Company
Emeryville, California

Well Number	Date	Well Elevation	Measured Depth to Water (ft)	Groundwater Elevation
LF-26	12/15/97	12.90	7.11	5.79
	01/13/98		4.05	8.85
	01/30/98		3.85	9.05
	02/24/98		3.89	9.01
	04/06/98		5.91	6.99
	07/02/98		8.12	4.78
	07/13/98		7.96	4.94
	09/28/98		9.07	3.83
	10/16/98		9.00	3.90
LF-27	12/29/97	15.13	7.07	8.06
	01/30/98		6.25	8.88
	02/24/98		5.92	9.21
	04/06/98		6.67	8.46
	07/02/98		7.08	8.05
	07/13/98		7.38	7.75
	09/28/98		7.53	7.60
	10/16/98		7.70	7.43
LF-28	12/29/97	14.39	7.52	6.87
	01/30/98		6.17	8.22
	02/24/98		5.51	8.88
	04/06/98		6.62	7.77
	07/02/98		7.37	7.02
	07/13/98		7.17	7.22
	09/28/98		7.72	6.67
	10/16/98		7.81	6.58
LF-29	12/29/97	13.70	6.79	6.91
	01/30/98		5.57	8.13
	02/24/98		4.95	8.75
	04/06/98		6.61	7.09
	07/02/98		6.95	6.75
	07/13/98		7.01	6.69
	09/28/98		7.22	6.48
	10/16/98		7.35	6.35
LF-30	12/29/97	13.16	10.43	2.73
	01/30/98		9.24	3.92
	02/24/98		9.05	4.11

Notes: (a) Measurement taken at higher high tide
(b) Measurement taken at lower low tide
(c) Measurement taken at lower high tide
NM = No measurement

Table 1
Historical Groundwater Elevation Data Including October 1998
The Sherwin-Williams Company
Emeryville, California

Well Number	Date	Well Elevation	Measured Depth to Water (ft)	Groundwater Elevation	
LF-30	04/06/98	13.16	6.14	7.02	
	07/02/98		10.29	2.87	
	07/13/98		10.21	2.95	
	09/28/98		10.23	2.93	
	10/16/98		10.21	2.95	
LF-B1	01/10/90 (a)	17.12	10.68	6.44	
	01/18/90 (b)		10.24	6.88	
	01/18/90 (c)		10.27	6.85	
	01/30/91		10.77	6.35	
	06/19/91	17.11	10.38	6.73	
	12/16/91		10.32	6.79	
	07/10/92		10.09	7.02	
	12/30/92		9.54	7.57	
	06/08/93		9.68	7.43	
	01/05/94		NM	NM	
LF-B2	01/10/90 (a)	11.23	4.25	6.98	
	01/18/90 (b)		3.65	7.58	
	01/18/90 (c)		3.66	7.57	
	01/30/91		3.25	7.98	
	06/19/91	9.72	NM	NM	
	12/16/91		3.27	6.45	
	07/10/92		3.20	6.52	
	12/30/92		NM	NM	
	06/08/93		2.96	6.76	
	01/05/94		3.05	6.67	
LF-B3	01/10/90 (a)	10.36	3.30	7.06	
	01/18/90 (b)		2.79	7.57	
	01/18/90 (c)		2.80	7.56	
	01/30/91		3.88	6.48	
	06/19/91	10.35	3.81	6.54	
	12/16/91		3.89	6.46	
	07/10/92		3.81	6.54	
	12/30/92		3.03	7.32	
	06/08/93		3.56	6.79	
	01/05/94		3.68	6.67	
	04/24/96		10.30	3.44	6.86
	07/29/96			4.12	6.18

Notes: (a) Measurement taken at higher high tide
(b) Measurement taken at lower low tide
(c) Measurement taken at lower high tide
NM = No measurement

Table 1
Historical Groundwater Elevation Data Including October 1998
The Sherwin-Williams Company
Emeryville, California

Well Number	Date	Well Elevation	Measured Depth to Water (ft)	Groundwater Elevation	
LF-B3	12/13/96	10.30	2.70	7.60	
	04/15/97		3.95	6.35	
	09/19/97		4.08	6.22	
	12/03/97		3.10	7.20	
	12/15/97		NM	NM	
	01/13/98		2.54	7.76	
	01/30/98		2.62	7.68	
	02/24/98		1.70	8.60	
	04/06/98		2.76	7.54	
	07/02/98		3.86	6.44	
	07/13/98		3.95	6.35	
	09/28/98		4.21	6.09	
	10/16/98		4.22	6.08	
LF-B4	01/30/91	14.54	6.88	7.66	
	06/19/91		6.78	7.76	
	12/16/91		6.85	7.69	
	07/10/92		6.79	7.75	
	12/30/92		6.17	8.37	
	06/08/93		6.53	8.01	
	01/05/94		6.62	7.92	
	04/24/96		14.55	6.39	8.16
	07/29/96			6.97	7.58
	12/13/96			5.64	8.91
	04/15/97	6.68		7.87	
	09/19/97	6.75		7.80	
	12/03/97	5.90		8.65	
	12/15/97	5.89		8.66	
	01/13/98	5.45		9.10	
	01/30/98	5.69		8.86	
	02/24/98	5.26		9.29	
	04/06/98	5.99	8.56		
	07/02/98	6.61	7.94		
	07/13/98	6.67	7.88		
09/28/98	6.85	7.70			
10/16/98	6.99	7.56			
LF-B5	04/24/96	18.29	10.35	7.94	
	07/29/96		11.03	7.26	

Notes: (a) Measurement taken at higher high tide
(b) Measurement taken at lower low tide
(c) Measurement taken at lower high tide
NM = No measurement

Table 1
Historical Groundwater Elevation Data Including October 1998
The Sherwin-Williams Company
Emeryville, California

Well Number	Date	Well Elevation	Measured Depth to Water (ft)	Groundwater Elevation
LF-B5	12/13/96	18.29	9.25	9.04
	04/15/97		10.68	7.61
	09/19/97		10.78	7.51
	12/03/97		9.94	8.35
	12/15/97		2.88	15.41
	01/13/98		9.33	8.96
	01/30/98		9.48	8.81
	02/24/98		9.07	9.22
	04/06/98		9.93	8.36
	07/02/98		10.67	7.62
	07/13/98		10.71	7.58
	09/28/98		10.95	7.34
	10/16/98		11.07	7.22
LF-B6	04/24/96	11.99	5.12	6.87
	07/29/96		5.81	6.18
	12/13/96		4.33	7.66
	04/15/97		5.61	6.38
	09/19/97		5.75	6.24
	12/03/97		4.82	7.17
	12/15/97		4.71	7.28
	01/13/98		4.25	7.74
	01/30/98		5.41	6.58
	02/24/98		3.83	8.16
	04/06/98		4.67	7.32
	07/02/98		5.54	6.45
	07/13/98		5.61	6.38
09/28/98	5.87	6.12		
10/16/98	5.89	6.10		
LF-PZ1	12/15/97	14.92	6.13	8.79
	01/13/98		4.94	9.98
	01/30/98		5.20	9.72
	02/24/98		4.77	10.15
	04/06/98		6.67	8.25
	07/02/98		8.62	6.30
	07/13/98		9.05	5.87
	09/28/98		9.20	5.72
10/16/98	9.33	5.59		

Notes: (a) Measurement taken at higher high tide
(b) Measurement taken at lower low tide
(c) Measurement taken at lower high tide
NM = No measurement

Table 1
Historical Groundwater Elevation Data Including October 1998
The Sherwin-Williams Company
Emeryville, California

Well Number	Date	Well Elevation	Measured Depth to Water (ft)	Groundwater Elevation
LF-PZ2	12/15/97	18.04	9.32	8.72
	01/13/98		10.11	7.93
	01/30/98		9.43	8.61
	02/24/98		8.76	9.28
	04/06/98		9.79	8.25
	07/02/98		10.55	7.49
	07/13/98		10.66	7.38
	09/28/98		11.12	6.92
	10/16/98		11.22	6.82
	LF-PZ3		12/15/97	18.00
01/13/98		8.31	9.69	
01/30/98		8.46	9.54	
02/24/98		7.81	10.19	
04/06/98		9.95	8.05	
07/02/98		11.29	6.71	
07/13/98		11.33	6.67	
09/28/98		11.72	6.28	
10/16/98		11.96	6.04	
LF-PZ4		12/15/97	18.99	
	01/13/98	10.57		8.42
	01/30/98	10.50		8.49
	02/24/98	10.05		8.94
	04/06/98	10.94		8.05
	07/02/98	11.65		7.34
	07/13/98	11.74		7.25
	09/28/98	12.01		6.98
	10/16/98	12.11		6.88
	LF-PZ5	12/15/97		18.75
01/13/98		10.04	8.71	
01/30/98		9.44	9.31	
02/24/98		8.72	10.03	
04/06/98		10.45	8.30	
07/02/98		11.50	7.25	
07/13/98		11.60	7.15	
09/28/98		11.83	6.92	
10/16/98		11.95	6.80	

Notes: (a) Measurement taken at higher high tide
(b) Measurement taken at lower low tide
(c) Measurement taken at lower high tide
NM = No measurement

Table 1
Historical Groundwater Elevation Data Including October 1998
The Sherwin-Williams Company
Emeryville, California

Well Number	Date	Well Elevation	Measured Depth to Water (ft)	Groundwater Elevation	
LF-PZ6	12/15/97	18.44	9.81	8.63	
	01/13/98		9.13	9.31	
	01/30/98		8.97	9.47	
	02/24/98		8.32	10.12	
	04/06/98		10.08	8.36	
	07/02/98		11.51	6.93	
	07/13/98		11.67	6.77	
	09/28/98		11.78	6.66	
	10/16/98		12.00	6.44	
	LF-PZ7		12/15/97	19.05	10.01
01/13/98		9.51	9.54		
01/30/98		9.78	9.27		
02/24/98		9.62	9.43		
04/06/98		10.21	8.84		
07/02/98		10.89	8.16		
07/13/98		19.04	10.92		8.12
09/28/98		11.07	7.97		
10/16/98		11.25	7.79		
LF-PZ8		12/15/97	17.03		8.35
	01/13/98	7.23		9.80	
	01/30/98	7.46		9.57	
	02/24/98	6.90		10.13	
	04/06/98	8.94		8.09	
	07/02/98	10.74		6.29	
	07/13/98	10.91		6.12	
	09/28/98	11.14		5.89	
	10/16/98	11.29		5.74	
	LF-PZ9	12/15/97		12.76	3.91
01/13/98		2.66	10.10		
01/30/98		3.09	9.67		
02/24/98		2.64	10.12		
04/06/98		4.41	8.35		
07/02/98		6.34	6.42		
07/13/98		6.46	6.30		
09/28/98		6.62	6.14		
10/16/98		6.75	6.01		

Notes: (a) Measurement taken at higher high tide
(b) Measurement taken at lower low tide
(c) Measurement taken at lower high tide
NM = No measurement

Table 1
Historical Groundwater Elevation Data Including October 1998
The Sherwin-Williams Company
Emeryville, California

Well Number	Date	Well Elevation	Measured Depth to Water (ft)	Groundwater Elevation
LF-PZ10	12/15/97	12.26	3.49	8.77
	01/13/98		2.33	9.93
	01/30/98		2.69	9.57
	02/24/98		2.31	9.95
	04/06/98		4.27	7.99
	07/02/98		6.11	6.15
	07/13/98		6.29	5.97
	09/28/98		6.52	5.74
	10/16/98		6.66	5.60
LF-PZ11	12/15/97	12.79	5.92	6.87
	01/13/98		3.77	9.02
	01/30/98		4.41	8.38
	02/24/98		4.04	8.75
	04/06/98		5.15	7.64
	07/02/98		5.85	6.94
	07/13/98		5.88	6.91
	09/28/98		6.14	6.65
	10/16/98		6.22	6.57
LF-PZ12	12/15/97	11.01	4.38	6.63
	01/13/98		3.67	7.34
	01/30/98		4.04	6.97
	02/24/98		3.68	7.33
	04/07/98		4.61	6.40
	07/02/98		5.21	5.80
	07/13/98		5.23	5.78
	09/28/98		5.38	5.63
	10/16/98		5.38	5.63
LF-PZ13	12/15/97	10.93	2.78	8.15
	01/13/98		1.78	9.15
	01/30/98		2.05	8.88
	02/24/98		2.01	8.92
	04/07/98		4.03	6.90
	07/02/98		5.76	5.17
	07/13/98		5.87	5.06
	09/28/98		6.41	4.52
	10/16/98		6.55	4.38

Notes: (a) Measurement taken at higher high tide
(b) Measurement taken at lower low tide
(c) Measurement taken at lower high tide
NM = No measurement

Table 1
Historical Groundwater Elevation Data Including October 1998
The Sherwin-Williams Company
Emeryville, California

Well Number	Date	Well Elevation	Measured Depth to Water (ft)	Groundwater Elevation
LF-PZ14	12/15/97	10.21	2.05	8.16
	01/13/98		1.02	9.19
	01/30/98		1.23	8.98
	02/24/98		1.35	8.86
	04/06/98		3.46	6.75
	07/02/98		5.20	5.01
	07/13/98		5.29	4.92
	09/28/98		5.86	4.35
	10/16/98		6.01	4.20
LF-PZ15	12/15/97	14.33	5.84	8.49
	01/13/98		4.81	9.52
	01/30/98		4.91	9.42
	02/24/98		5.09	9.24
	04/06/98		7.25	7.08
	07/02/98		9.37	4.96
	07/13/98		9.57	4.76
	09/28/98		10.00	4.33
	10/16/98		10.17	4.16
LF-PZ16	12/15/97	11.03	2.52	8.51
	01/13/98		1.35	9.68
	01/30/98		1.61	9.42
	02/24/98		2.41	8.62
	04/06/98		3.99	7.04
	07/02/98		6.55	4.48
	07/13/98		6.50	4.53
	09/28/98		7.33	3.70
	10/16/98		7.46	3.57
LF-PZ17	12/15/97	10.12	1.72	8.40
	01/13/98		0.62	9.50
	01/30/98		0.82	9.30
	02/24/98		1.16	8.96
	04/06/98		3.54	6.58
	07/02/98		5.36	4.76
	07/13/98		5.41	4.71
	09/28/98		6.05	4.07
	10/16/98		6.19	3.93

Notes: (a) Measurement taken at higher high tide
(b) Measurement taken at lower low tide
(c) Measurement taken at lower high tide
NM = No measurement

Table 1
Historical Groundwater Elevation Data Including October 1998
The Sherwin-Williams Company
Emeryville, California

Well Number	Date	Well Elevation	Measured Depth to Water (ft)	Groundwater Elevation	
LF-PZ18	12/15/97	13.01	5.85	7.16	
	01/13/98		4.77	8.24	
	01/30/98		4.78	8.23	
	02/24/98		4.66	8.35	
	04/06/98		6.17	6.84	
	07/02/98		7.66	5.35	
	07/13/98		7.87	5.14	
	09/28/98		8.34	4.67	
	10/16/98		8.18	4.83	
	LF-PZ19		12/15/97	14.64	5.16
01/13/98		4.11	10.53		
01/30/98		4.19	10.45		
02/24/98		5.08	9.56		
04/06/98		6.61	8.03		
07/02/98		8.95	5.69		
07/13/98		13.67	9.29		4.38
09/28/98		9.69	3.98		
10/16/98		8.83	4.84		
LF-PZ20		12/15/97	13.45		5.78
	01/13/98	3.81		9.64	
	01/30/98	5.28		8.17	
	02/24/98	3.21		10.24	
	04/06/98	4.97		8.48	
	07/02/98	6.61		6.84	
	07/13/98	7.83		5.62	
	09/28/98	6.85		6.60	
	10/16/98	7.12		6.33	
	MW-1	01/09/95		13.79	5.14
01/27/95		4.78	9.01		
02/17/95		6.73	7.06		
04/13/95		6.63	7.16		
06/08/95		6.98	6.81		
08/09/95		7.50	6.29		
11/17/95		8.00	5.79		
01/09/96		13.78	7.19		6.59
04/24/96		6.93	6.85		
07/29/96		7.76	6.02		

Notes: (a) Measurement taken at higher high tide
(b) Measurement taken at lower low tide
(c) Measurement taken at lower high tide
NM = No measurement

Table 1
Historical Groundwater Elevation Data Including October 1998
The Sherwin-Williams Company
Emeryville, California

Well Number	Date	Well Elevation	Measured Depth to Water (ft)	Groundwater Elevation
MW-1	12/13/96	13.78	5.19	8.59
	04/15/97		7.34	6.44
	09/19/97		7.56	6.22
	12/03/97		6.50	7.28
	12/15/97		6.47	7.31
	01/13/98		5.80	7.98
	01/30/98		5.90	7.88
	02/24/98		5.24	8.54
	04/06/98		6.37	7.41
	07/02/98		7.11	6.67
	07/13/98		7.19	6.59
	09/28/98		7.44	6.34
	10/16/98		7.53	6.25
MW-2	01/09/95	13.59	4.93	8.66
	01/27/95		4.53	9.06
	02/17/95		6.58	7.01
	04/13/95		6.46	7.13
	06/08/95		6.82	6.77
	08/09/95	13.39	7.31	6.08
	11/17/95		8.12	5.27
	01/09/96	13.58	7.04	6.54
	04/24/96		6.56	7.02
	07/29/96		7.59	5.99
	12/13/96		5.04	8.54
	04/15/97		7.17	6.41
	09/19/97		7.41	6.17
	12/03/97		6.33	7.25
	12/15/97		6.26	7.32
	01/13/98		5.47	8.11
	01/30/98		5.65	7.93
	02/24/98		5.06	8.52
	04/06/98		6.17	7.41
	07/02/98		6.79	6.79
07/13/98	7.02	6.56		
09/28/98	7.27	6.31		
10/16/98	7.35	6.23		
MW-3	01/09/95	14.64	5.38	9.26

Notes: (a) Measurement taken at higher high tide
(b) Measurement taken at lower low tide
(c) Measurement taken at lower high tide
NM = No measurement

Table 1
Historical Groundwater Elevation Data Including October 1998
The Sherwin-Williams Company
Emeryville, California

Well Number	Date	Well Elevation	Measured Depth to Water (ft)	Groundwater Elevation
MW-3	01/27/95	14.64	4.66	9.98
	02/17/95		7.01	7.63
	04/13/95		6.93	7.71
	06/08/95		7.39	7.25
	08/09/95		7.89	6.75
	11/17/95		8.40	6.24
	01/09/96	14.60	7.48	7.12
	04/24/96		7.19	7.41
	07/29/96		8.08	6.52
	12/13/96		5.33	9.27
	04/15/97		7.70	6.90
	09/19/97		7.93	6.67
	12/03/97		6.77	7.83
	12/15/97		6.81	7.79
	01/13/98		6.19	8.41
	01/30/98		6.29	8.31
	02/24/98		5.61	8.99
	04/06/98		6.76	7.84
	07/02/98		7.49	7.11
	07/13/98		7.60	7.00
09/28/98	7.87	6.73		
10/16/98	7.96	6.64		
MW-4	01/09/95	15.55	6.87	8.68
	01/27/95		6.75	8.80
	02/17/95		7.24	8.31
	04/13/95		7.42	8.13
	06/08/95		7.64	7.91
	08/09/95	15.35	7.93	7.42
	11/17/95		8.67	6.68
	01/09/96		15.53	8.12
	04/24/96	7.72		7.81
	07/29/96	8.29		7.24
	12/13/96	6.75		8.78
	04/15/97	NM		NM
	09/19/97	7.76		7.77
	12/03/97	NM		NM
	12/15/97	7.08	8.45	
01/13/98	7.28	8.25		

Notes: (a) Measurement taken at higher high tide
(b) Measurement taken at lower low tide
(c) Measurement taken at lower high tide
NM = No measurement

Table 1
Historical Groundwater Elevation Data Including October 1998
The Sherwin-Williams Company
Emeryville, California

Well Number	Date	Well Elevation	Measured Depth to Water (ft)	Groundwater Elevation
MW-4	01/30/98	15.53	6.78	8.75
	02/24/98		6.13	9.40
	04/06/98		7.13	8.40
	07/02/98		7.80	7.73
	07/13/98	15.56	7.89	7.67
	09/28/98		8.29	7.27
	10/16/98		8.40	7.16
MW-5	01/09/95	15.27	6.14	9.13
	01/27/95		5.71	9.56
	02/17/95		6.59	8.68
	04/13/95		6.55	8.72
	06/08/95		7.44	7.83
	08/09/95	15.87	7.87	8.00
	11/17/95		8.65	7.22
	01/09/96	15.24	7.93	7.31
	04/24/96		7.49	7.75
	07/29/96		8.24	7.00
	12/13/96		6.97	8.27
	04/15/97		NM	NM
	09/19/97		8.11	7.13
	12/03/97		7.68	7.56
	12/15/97		7.61	7.63
	01/13/98		7.48	7.76
	01/30/98		6.82	8.42
	02/24/98		5.98	9.26
	04/06/98		7.16	8.08
	07/02/98		7.85	7.39
07/13/98	15.27	7.96	7.31	
09/28/98		8.37	6.90	
10/16/98		8.46	6.81	
RP-1	09/08/94	15.12	8.65	6.47
	01/27/95	15.14	5.96	9.18
	02/17/95		7.46	7.68
	02/28/95		7.83	7.31
	04/13/95		7.43	7.71
	05/10/95		7.53	7.61
	08/09/95		8.39	6.75

Notes: (a) Measurement taken at higher high tide
(b) Measurement taken at lower low tide
(c) Measurement taken at lower high tide
NM = No measurement

Table 1
Historical Groundwater Elevation Data Including October 1998
The Sherwin-Williams Company
Emeryville, California

Well Number	Date	Well Elevation	Measured Depth to Water (ft)	Groundwater Elevation
RP-1	11/17/95	15.14	8.91	6.23
	01/09/96		7.95	7.19
	04/24/96		7.81	7.33
	07/29/96		8.58	6.56
	12/13/96		6	9.14
	04/15/97		8.18	6.96
	09/19/97		8.46	6.68
	12/03/97		7.45	7.69
	12/15/97		7.41	7.73
	01/13/98		7.02	8.12
	01/30/98		6.88	8.26
	02/24/98		6.18	8.96
	04/06/98		7.32	7.82
	07/02/98		8.03	7.11
	07/13/98		8.14	7.00
	09/28/98		8.42	6.72
	10/16/98		8.50	6.64
RP-2	09/08/94	15.23	8.99	6.24
	01/09/95	15.24	6.40	8.84
	01/27/95		5.95	9.29
	02/17/95		7.76	7.48
	02/28/95		8.11	7.13
	04/13/95		7.69	7.55
	05/10/95		7.77	7.47
	08/09/95		8.67	6.57
	11/17/95		9.27	5.97
	01/09/96		8.27	6.97
	04/24/96		8.04	7.20
	07/29/96		8.89	6.35
	12/13/96		6.20	9.04
	04/15/97		8.46	6.78
	09/19/97		8.74	6.50
	12/03/97		7.74	7.50
	12/15/97		7.66	7.58
01/13/98		7.14	8.10	
01/30/98		7.10	8.14	
02/24/98		6.40	8.84	
04/06/98		7.57	7.67	

Notes: (a) Measurement taken at higher high tide
(b) Measurement taken at lower low tide
(c) Measurement taken at lower high tide
NM = No measurement

Table 1
Historical Groundwater Elevation Data Including October 1998
The Sherwin-Williams Company
Emeryville, California

Well Number	Date	Well Elevation	Measured Depth to Water (ft)	Groundwater Elevation
RP-2	07/02/98	15.24	8.27	6.97
	07/13/98		8.37	6.87
	09/28/98		8.65	6.59
	10/16/98		8.42	6.82
RP-3	09/08/94	15.15	8.80	6.35
	01/09/95	15.17	6.55	8.62
	01/27/95		6.12	9.05
	02/17/95		7.45	7.72
	02/28/95		7.87	7.30
	04/13/95		7.44	7.73
	05/10/95		7.61	7.56
	08/09/95		8.48	6.69
	11/17/95		9.09	6.08
	01/09/96		8.07	7.10
	04/24/96		7.92	7.25
	07/29/96		8.71	6.46
	12/13/96		6.03	9.14
	04/15/97		8.27	6.90
	09/19/97		8.58	6.59
	12/03/97		7.65	7.52
	12/15/97		7.58	7.59
	01/13/98		7.23	7.94
	01/30/98		6.97	8.20
	02/24/98		6.22	8.95
04/06/98		7.43	7.74	
07/02/98		8.12	7.05	
07/13/98		8.23	6.94	
09/28/98		8.53	6.64	
10/16/98		8.61	6.56	
RP-4	09/08/94	15.10	9.02	6.08
	01/09/95	15.12	6.31	8.81
	01/27/95		5.97	9.15
	02/17/95		7.79	7.33
	02/28/95		8.13	6.99
	04/13/95		7.69	7.43
	05/10/95		7.77	7.35
	08/09/95		8.65	6.47

Notes: (a) Measurement taken at higher high tide
(b) Measurement taken at lower low tide
(c) Measurement taken at lower high tide
NM = No measurement

Table 1
Historical Groundwater Elevation Data Including October 1998
The Sherwin-Williams Company
Emeryville, California

Well Number	Date	Well Elevation	Measured Depth to Water (ft)	Groundwater Elevation
RP-4	11/17/95	15.12	9.28	5.84
	01/09/96	15.13	8.28	6.85
	04/24/96		8.05	7.08
	07/29/96		8.88	6.25
	12/13/96		6.12	9.01
	04/15/97		8.44	6.69
	09/19/97		8.72	6.41
	12/03/97		7.75	7.38
	12/15/97		7.62	7.51
	01/13/98		7.05	8.08
	01/30/98		7.02	8.11
	02/24/98		6.39	8.74
	04/06/98		7.50	7.63
	07/02/98		8.23	6.90
	07/13/98		8.34	6.79
	09/28/98		8.61	6.52
	10/16/98		8.70	6.43
RP-5	09/08/94	15.03	8.95	6.08
	01/09/95	15.04	6.22	8.82
	01/27/95		5.93	9.11
	02/17/95		7.71	7.33
	02/28/95		8.06	6.98
	04/13/95		7.56	7.48
	05/10/95		7.69	7.35
	08/09/95		8.57	6.47
	11/17/95		9.23	5.81
	01/09/96		8.21	6.83
	04/24/96		7.96	7.08
	07/29/96		8.81	6.23
	12/13/96		5.93	9.11
	04/15/97		8.35	6.69
	09/19/97		8.64	6.40
	12/03/97		7.64	7.40
	12/15/97		7.55	7.49
01/13/98		7.02	8.02	
01/30/98		6.97	8.07	
02/24/98		6.27	8.77	
04/06/98		7.44	7.60	

Notes: (a) Measurement taken at higher high tide
(b) Measurement taken at lower low tide
(c) Measurement taken at lower high tide
NM = No measurement

Table 1
Historical Groundwater Elevation Data Including October 1998
The Sherwin-Williams Company
Emeryville, California

Well Number	Date	Well Elevation	Measured Depth to Water (ft)	Groundwater Elevation
RP-5	07/02/98	15.04	8.16	6.88
	07/13/98		8.26	6.78
	09/28/98		8.54	6.50
	10/16/98		8.62	6.42

Data entered by LXG. Proofed by JTS.

Notes: (a) Measurement taken at higher high tide
(b) Measurement taken at lower low tide
(c) Measurement taken at lower high tide
NM = No measurement

Table 2
Horizontal Groundwater Potential Differences Across the Slurry Wall
The Sherwin-Williams Company
Emeryville, California

Well Number	Date Measured	Groundwater Elevation (ft)	Horizontal Distance Between Center of Well Screens (ft)	Groundwater Potential Difference (ft/ft) (a)
LF-7	10/16/98	3.89		
LF-19	10/16/98	6.48	13.1	-0.20
LF-8	10/16/98	4.13		
LF-18	10/16/98	4.30	7.7	-0.02
LF-26	10/16/98	3.90		
LF-20	10/16/98	4.99	20.5	-0.05
LF-10	10/16/98	3.99		
LF-21	10/16/98	5.23	30.5	-0.04
LF-PZ13	10/16/98	4.38		
LF-PZ12	10/16/98	5.63	16.5	-0.08
LF-17	10/16/98	5.88		
LF-3	10/16/98	5.93	27.2	-0.00 (b)
LF-PZ9	10/16/98	6.01		
LF-PZ11	10/16/98	6.57	17.5	-0.03
LF-22	10/16/98	6.30		
LF-12	10/16/98	7.64	38.3	-0.03
LF-PZ3	10/16/98	6.04		
LF-PZ2	10/16/98	6.82	16.3	-0.05
LF-PZ5	10/16/98	6.80		
LF-PZ4	10/16/98	6.88	14.9	-0.01

Notes:

(a) Positive potential indicates outward hydraulic gradient; negative potential indicates inward hydraulic gradient

(b) Less than 0.01 ft/ft potential difference

Data entered by LXG. Proofed by JTS.

Table 3
Vertical Groundwater Potential Differences Across the A and B Aquifer Zones
The Sherwin-Williams Company
Emeryville, California

Well Number	Date Measured	Groundwater Elevation (ft)	Vertical Distance Between Center of Well Screens (ft)	Groundwater Potential Difference (ft/ft) (a)
LF-B3	10/16/98	6.08		
LF-10	10/16/98	3.99	26.4	+0.08
LF-B4	10/16/98	7.56		
LF-12	10/16/98	7.64	30.5	-0.00 (c)
LF-B5 (b)	10/16/98	7.22		
LF-PZ5	10/16/98	6.80	24.3	+0.02
LF-B6	10/16/98	6.10		
LF-7	10/16/98	3.89	21.2	+0.10

Notes:

(a) Positive potential indicates upward hydraulic gradient; negative potential indicates downward hydraulic gradient

(b) Groundwater elevations in LF-B5 may not represent the B-zone groundwater elevations because LF-B5 is screened in the aquitard between the A and B zones

(c) Less than 0.01 ft/ft potential difference

Data entered by LXG. Proofed by JTS.

Table 4
Summary of Historical Volatile Organic Compounds (EPA 8240 and 8260*) in Groundwater Monitoring Wells
The Sherwin-Williams Company
Emeryville, California
(Results reported in milligrams per liter [mg/L])

Well Number	Date Sampled	1,1,1-TCA	1,2-DCA	1,2-DCP	2-Hexa- none	Acetone	Benzene	Chloro- benzene	Chloro- form	cis-1,2- DCE	Ethyl- benzene	Methyl Ethyl Ketone	PCE	Toluene	trans- 1,2-DCE	TCE	Vinyl Chloride	Xylenes, Total	
LF-1	01-Jun-89	<0.2	<0.2	na	15	30	<0.2	<0.2	na	na	0.9	20	<0.2	6	na	<0.2	na	3.6	
LF-1	07-Dec-89	<0.001	<0.001	na	<0.001	<0.01	<0.001	<0.001	na	na	<0.001	<0.02	0.002	<0.001	na	<0.001	na	0.04	
LF-1	20-Jul-90	<0.001	<0.001	na	<0.001	0.45	0.002	<0.001	na	0.001	<0.001	0.2	0.005	0.018	na	0.004	na	0.16	
LF-1	21-Jun-91	<0.005	<0.005	na	<0.01	<0.02	<0.005	<0.005	na	na	0.019	<0.02	0.002	<0.005	na	<0.005	na	0.01	
LF-1	09-Jul-92	<0.005	<0.005	na	<0.01	<0.02	<0.005	<0.005	na	na	0.008	<0.02	<0.005	<0.005	na	<0.005	na	<0.005	
LF-1	09-Jun-93	<0.005	<0.005	na	<0.01	<0.02	<0.005	<0.005	na	na	<0.005	<0.02	<0.005	<0.005	na	<0.005	na	<0.005	
LF-1	Destroyed under permit																		
LF-2	02-Jun-89	<0.005	<0.005	na	<0.005	<0.05	0.015	<0.005	na	na	0.015	<0.1	<0.005	<0.005	na	<0.005	na	0.3	
LF-2	07-Dec-89	<0.02	<0.02	na	<0.02	0.35	<0.02	<0.02	na	na	<0.02	<0.4	<0.02	0.029	na	<0.02	na	0.84	
LF-2	20-Jul-90	<0.05	<0.05	na	12	<0.5	<0.05	0.050	na	na	0.066	8.8	<0.05	0.051	na	<0.05	na	0.91	
LF-2	Destroyed or lost during slurry wall and cap construction activities																		
LF-3	02-Jun-89	<0.1	<0.1	na	<0.1	<1	<0.1	<0.1	na	na	2.5	<2	<0.1	17	na	<0.1	na	12	
LF-3	07-Dec-89	<0.5	<0.5	na	<0.5	<5	<0.5	<0.5	na	na	6.3	<10	<0.5	77	na	<0.5	na	32	
LF-3	20-Jul-90	<0.05	<0.05	na	1.9	10	0.11	<0.05	na	na	5	7.7	<0.05	52	na	<0.05	na	22	
LF-3	21-Jun-91	<1	<1	na	<2	9.9	<1	<1	na	na	7.5	8.2	<1	62	na	<1	na	44	
LF-3	09-Jul-92	<2.5	<2.5	na	<5	<10	<2.5	<2.5	na	na	8.9	<10	<2.5	92	na	<2.5	na	43	
DUP	09-Jul-92	<5	<5	na	<10	<20	<5	<5	na	na	8.8	<20	<5	100	na	<5	na	45	
LF-3	09-Jun-93	<2.5	<2.5	na	<5	<10	<2.5	<2.5	na	na	9.8	<10	<2.5	120	na	<2.5	na	48	
DUP	09-Jun-93	<2.5	<2.5	na	<5	<10	<2.5	<2.5	na	na	7.6	<10	<2.5	110	na	<2.5	na	37	
LF-3	16-Apr-96	<3	<3	<3	<30	<50	<3	<3	<3	<3	5.5	<50	<3	45	<3	<3	<5	27	
LF-3	31-Jul-96	<3	<3	<3	<30	<50	<3	<3	<3	<3	4.5	<50	<3	44	<3	<3	<5	24	
LF-3	20-Nov-96	<3	<3	<3	<30	<50	<3	<3	<3	<3	4	<50	<3	41	<3	<3	<5	12	
LF-3	19-Mar-97	<3	<3	<3	<30	<50	<3	<3	<3	<3	3	<50	<3	43	<3	<3	<5	16	
LF-3	12-Jun-97	<3	<3	<3	<30	<50	<3	<3	<3	<3	7	<50	<3	70	<3	<3	<5	31	
LF-3	19-Aug-97	<5	<5	<5	<50	<100	<5	<5	<5	<5	6	<100	<5	91	<5	<5	<10	31	
LF-3	17-Dec-97	<5	<5	<5	<50	<100	<5	<5	<5	<5	<5	<100	<5	40	<5	<5	<10	<10	
DUP	17-Dec-97	<5	<5	<5	<50	<100	<5	<5	<5	<5	<5	<100	<5	38	<5	<5	<10	<10	
LF-3	02-Mar-98	<0.5	<0.5	<0.5	<10	<10	<0.5	<0.5	<0.5	<0.5	3	<10	<0.5	67.8	<0.5	<0.5	<1	15.9	
LF-3	10-Apr-98	<0.5	<0.5	<0.5	<2.5	<2.5	<0.5	<0.5	<0.5	<0.5	0.59	<2.5	<0.5	17.4	<0.5	<0.5	<0.5	2.9	
LF-3	16-Jul-98	<2.5	<2.5	<2.5	<12	<12	<2.5	<2.5	<2.5	<2.5	3.6	<12	<2.5	52	<2.5	<2.5	<2.5	17	
LF-3	19-Oct-98	<2.5 UJ2	<2.5 UJ2	<2.5 UJ2	<12 UJ2	<12 UJ2	<2.5 UJ2	<2.5 UJ2	<2.5 UJ2	<2.5 UJ2	4.6 J2	<12 UJ2	<2.5 UJ2	57 J2	<2.5 UJ2	<2.5 UJ2	<2.5 UJ2	<2.5 UJ2	
LF-4	02-Jun-89	<0.02	<0.02	na	0.26	1.3	<0.2	<0.02	na	na	1.3	4.7	<0.02	<0.2	na	<0.02	na	3.8	

Notes: All notes are listed at the end of this table - see last page.

Table 4 (continued)
Summary of Historical Volatile Organic Compounds (EPA 8240 and 8260) in Groundwater Monitoring Wells
The Sherwin-Williams Company
Emeryville, California
(Results reported in milligrams per liter [mg/L])

Well Number	Date Sampled	1,1-DCA	1,1,2-TCA	1,1,2,2-Tetrachloroethane	1,2,3-Trichloropropane	1,2,4-TMB	1,3,5-TMB	4-Methyl-2-pentanone	Bromobenzene	Carbon Disulfide	Chloromethane	Dichlorodifluoromethane	Iso-propylbenzene	n-Butylbenzene	p-Iso-propyltoluene	n-Propylbenzene	Naphthalene	sec-Butylbenzene	tert-Butylbenzene
LF-1	01-Jun-89	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	0.018	na	na
LF-1	07-Dec-89	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	<0.004	na	na
LF-1	20-Jul-90	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	<0.002	na	na
LF-1	21-Jun-91	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	<0.011	na	na
LF-1	09-Jul-92	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	<0.01	na	na
LF-1	09-Jun-93	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	<0.01	na	na
LF-1	Destroyed under permit																		
LF-2	02-Jun-89	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	0.65	na	na
LF-2	07-Dec-89	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	0.32	na	na
LF-2	20-Jul-90	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	0.33	na	na
LF-2	Destroyed or lost during slurry wall and cap construction activities																		
LF-3	02-Jun-89	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	0.091	na	na
LF-3	07-Dec-89	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	0.14	na	na
LF-3	20-Jul-90	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	0.16	na	na
LF-3	21-Jun-91	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	0.11	na	na
LF-3	09-Jul-92	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	0.150	na	na
DUP	09-Jul-92	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	0.140	na	na
LF-3	09-Jun-93	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	0.170	na	na
DUP	09-Jun-93	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	0.160	na	na
LF-3	16-Apr-96	<3	<3	<3	na	na	na	<30	na	<5	<5	na	na	na	na	na	<0.1	na	na
LF-3	31-Jul-96	<3	<3	<3	na	na	na	<30	na	<5	<5	na	na	na	na	na	na	na	na
LF-3	20-Nov-96	<3	<3	<3	na	na	na	<30	na	<5	<5	na	na	na	na	na	na	na	na
LF-3	19-Mar-97	<3	<3	<3	na	na	na	<30	na	<5	<5	na	na	na	na	na	na	na	na
LF-3	12-Jun-97	<3	<3	<3	na	na	na	<30	na	<5	<5	na	na	na	na	na	na	na	na
LF-3	19-Aug-97	<5	<5	<5	na	na	na	<50	na	<10	<10	na	na	na	na	na	na	na	na
LF-3	17-Dec-97	<5	<5	<5	na	na	na	<50	na	<10	<10	na	na	na	na	na	na	na	na
DUP	17-Dec-97	<5	<5	<5	na	na	na	<50	na	<10	<10	na	na	na	na	na	na	na	na
LF-3	02-Mar-98	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<1	<0.5	<0.5	<0.5	<0.5	<2.5	<0.5	<0.5
LF-3	10-Apr-98	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<2.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	na	<0.5	<0.5	<0.5	<0.5
LF-3	16-Jul-98	<2.5	<2.5	<2.5	<2.5	<2.5	<2.5	<12	<2.5	<2.5	<2.5	<2.5	<2.5	<2.5	<2.5	<2.5	<2.5	<2.5	<2.5
LF-3	19-Oct-98	<2.5 UJ2	<2.5 UJ2	<2.5 UJ2	<2.5 UJ2	<2.5 UJ2	<2.5 UJ2	<12 UJ2	<2.5 UJ2	<2.5 UJ2	<2.5 UJ2	<2.5 UJ2	<2.5 UJ2	<2.5 UJ2	<2.5 UJ2	<2.5 UJ2	<2.5 UJ2	<2.5 UJ2	<2.5 UJ2
LF-4	02-Jun-89	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	0.14	na	na

Notes: All notes are listed at the end of this table - see last page.

Table 4
Summary of Historical Volatile Organic Compounds (EPA 8240 and 8260*) in Groundwater Monitoring Wells
The Sherwin-Williams Company
Emeryville, California
(Results reported in milligrams per liter [mg/L])

Well Number	Date Sampled	1,1,1-TCA	1,2-DCA	1,2-DCP	2-Hexa- none	Acetone	Benzene	Chloro- benzene	Chloro- form	cis-1,2- DCE	Ethyl- benzene	Methyl Ethyl Ketone	PCE	Toluene	trans- 1,2-DCE	TCE	Vinyl Chloride	Xylenes, Total
DUP	02-Jun-89	<0.02	<0.02	na	0.28	1.3	<0.2	<0.02	na	na	1.7	4.7	<0.02	<0.02	na	<0.02	na	4.1
LF-4	06-Dec-89	<0.002	<0.002	na	<0.002	<0.02	<0.02	<0.002	na	na	0.2	<0.04	<0.002	<0.004	na	<0.002	na	0.65
DUP	06-Dec-89	<0.005	<0.005	na	<0.005	<0.05	<0.005	<0.005	na	na	0.25	<0.1	<0.005	<0.005	na	<0.005	na	0.75
LF-4	20-Jul-90	<0.1	<0.1	na	<0.1	<1	<1	<0.1	na	na	<0.1	<2	<0.1	<0.1	na	<0.1	na	0.38
LF-4	21-Jun-91	<0.01	<0.01	na	<0.02	0.079	0.039	0.005	na	na	0.058	<0.04	<0.01	0.007	na	<0.01	na	0.35
DUP	21-Jun-91	<0.01	<0.01	na	<0.02	<0.04	0.04	0.006	na	0.020	0.14	<0.04	<0.01	0.008	na	<0.01	na	0.38
LF-4	09-Jul-92	<0.005	<0.005	na	<0.01	<0.02	0.016	0.008	na	na	0.015	<0.02	<0.005	<0.005	na	<0.005	na	0.069
LF-4	09-Jun-93	<0.05	<0.05	na	<0.1	<0.2	0.051	<0.05	na	na	0.210	<0.2	<0.05	<0.05	na	<0.05	na	1.5
LF-4	02-Mar-98	<0.001	<0.001	<0.001	<0.02	<0.02	<0.001	0.0013	<0.001	<0.001	<0.001	<0.02	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002
LF-4	09-Apr-98	<0.001	<0.001	<0.001	<0.005	<0.005	<0.001	0.0039 J3	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
LF-4	16-Jul-98	<0.001	<0.001	<0.001	<0.005	<0.005	<0.001	0.0038	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
LF-4	19-Oct-98	<0.001 UJ2	<0.001 UJ2	<0.001 UJ2	<0.005 UJ2	<0.005 UJ2	<0.001 UJ2	0.0037 J2	<0.001 UJ2	<0.001 UJ2	<0.001 UJ2	<0.005 UJ2	<0.001 UJ2	<0.001 UJ2	<0.001 UJ2	<0.001 UJ2	<0.001 UJ2	<0.001 UJ2
LF-5	01-Jun-89	<1	<1	na	<2	220	<2	<1	na	na	2	390	<1	300	na	<2	na	8
LF-5	06-Dec-89	<1	<1	na	<1	51	<1	<1	na	na	<1	320	<1	310	na	<1	na	<1
LF-5	20-Jul-90	<1	<1	na	6.7	<10	<1	<1	na	na	1.1	170	<1	170	na	<1	na	2.6
LF-5	21-Jun-91	<5	<5	na	<10	<20	<5	<5	na	na	<5	<20	<5	200 GT	na	<5	na	5.4
LF-5	06-Aug-91	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na
LF-5	09-Jul-92	<5	<5	na	<10	<20	<5	<5	na	na	<5	<20	<5	150	na	<5	na	<5
LF-5	09-Jun-93	<2.5	<2.5	na	<5	<10	<2.5	<2.5	na	na	<2.5	<10	<2.5	83	na	<2.5	na	4.5
LF-5	Destroyed or lost during slurry wall and cap construction activities																	
LF-6	01-Jun-89	<0.2	<0.2	na	<1	280	<1	<0.2	na	na	6	470	<0.2	22	na	<1	na	210
LF-6	05-Dec-89	<1	<1	na	<1	64	<1	<1	na	na	5	320	<1	59	na	<1	na	17
LF-6	20-Jul-90	<1	<1	na	24	200	<1	<1	na	na	4	720	45	45	na	<1	na	13
LF-6	Sealed August 2, 1990																	
LF-7	01-Jun-89	<0.001	<0.001	na	<0.005	<0.005	0.05	<0.001	na	na	<0.005	<0.005	<0.001	0.27	na	<0.005	na	0.58
LF-7	06-Dec-89	<0.001	<0.001	na	<0.001	<0.01	0.031	0.007	na	na	0.052	<0.02	<0.001	0.003	na	<0.001	na	0.15
LF-7	19-Jul-90	<0.001	<0.001	na	<0.001	<0.01	<0.001	0.001	na	na	0.007	<0.02	<0.001	<0.001	na	<0.001	na	0.044
LF-7	08-Aug-90	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na
LF-7	20-Jun-91	<0.005	<0.005	na	<0.01	<0.02	0.061	0.007	na	na	0.045	<0.02	<0.005	<0.005	na	<0.005	na	0.120
LF-7	06-Aug-91	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na
LF-7	17-Dec-91	<0.005	<0.005	na	<0.010	<0.020	0.006	0.005	na	na	0.006	<0.020	<0.005	<0.005	na	<0.005	na	0.009

Notes: All notes are listed at the end of this table - see last page.

Table 4 (continued)
Summary of Historical Volatile Organic Compounds (EPA 8240 and 8260) in Groundwater Monitoring Wells
The Sherwin-Williams Company
Emeryville, California
(Results reported in milligrams per liter [mg/L])

Well Number	Date Sampled	1,1-DCA	1,1,2-TCA	1,1,2,2-Tetrachloroethane	1,2,3-Trichloropropane	1,2,4-TMB	1,3,5-TMB	4-Methyl-2-pentanone	Bromobenzene	Carbon Disulfide	Chloroethane	Dichlorodifluoromethane	Iso-propylbenzene	n-Butylbenzene	p-Iso-propyltoluene	n-Propylbenzene	Naphthalene	sec-Butylbenzene	tert-Butylbenzene
DUP	02-Jun-89	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	0.095	na	na
LF-4	06-Dec-89	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	0.015	na	na
DUP	06-Dec-89	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	0.007	na	na
LF-4	20-Jul-90	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	0.01	na	na
LF-4	21-Jun-91	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	<0.011	na	na
DUP	21-Jun-91	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	<0.011	na	na
LF-4	09-Jul-92	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	<0.01	na	na
LF-4	09-Jun-93	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	0.010	na	na
LF-4	02-Mar-98	<0.001	<0.001	<0.001	<0.001	0.0018	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001
LF-4	09-Apr-98	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001	<0.001	<0.001	0.0014 J3	<0.001	na	<0.001	0.0014 J3	<0.001	<0.001
LF-4	16-Jul-98	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
LF-4	19-Oct-98	<0.001 UJ2	<0.001 UJ2	<0.001 UJ2	<0.001 UJ2	<0.001 UJ2	<0.001 UJ2	<0.005 UJ2	<0.001 UJ2	<0.001 UJ2	<0.001 UJ2	<0.001 UJ2	<0.001 UJ2	<0.001 UJ2	<0.001 UJ2	<0.001 UJ2	<0.0021 UJ2	<0.001 UJ2	<0.001 UJ2
LF-5	01-Jun-89	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	0.02	na	na
LF-5	06-Dec-89	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	0.025	na	na
LF-5	20-Jul-90	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	<0.02	na	na
LF-5	21-Jun-91	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na
LF-5	06-Aug-91	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	<0.05	na	na
LF-5	09-Jul-92	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	<0.02	na	na
LF-5	09-Jun-93	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	0.010	na	na
LF-5	Destroyed or lost during slurry wall and cap construction activities																		
LF-6	01-Jun-89	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na
LF-6	05-Dec-89	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	0.06	na	na
LF-6	20-Jul-90	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	<0.02	na	na
LF-6	Sealed August 2, 1990																		
LF-7	01-Jun-89	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	0.008	na	na
LF-7	06-Dec-89	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	<0.002	na	na
LF-7	19-Jul-90	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na
LF-7	08-Aug-90	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	<0.002	na	na
LF-7	20-Jun-91	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na
LF-7	06-Aug-91	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	0.005	na	na
LF-7	17-Dec-91	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na

Notes: All notes are listed at the end of this table - see last page.

Table 4
Summary of Historical Volatile Organic Compounds (EPA 8240 and 8260*) in Groundwater Monitoring Wells
The Sherwin-Williams Company
Emeryville, California
(Results reported in milligrams per liter [mg/L])

Well Number	Date Sampled	1,1,1-TCA	1,2-DCA	1,2-DCP	2-Hexa-none	Acetone	Benzene	Chloro-benzene	Chloro-form	cis-1,2-DCE	Ethyl-benzene	Methyl Ethyl Ketone	PCE	Toluene	trans-1,2-DCE	TCE	Vinyl Chloride	Xylenes, Total
LF-7	09-Jul-92	<0.005	<0.005	na	<0.01	<0.02	<0.005	<0.005	na	na	<0.005	<0.02	<0.005	<0.005	na	<0.005	na	<0.005
DUP	09-Jul-92	<0.005	<0.005	na	<0.01	<0.02	<0.005	<0.005	na	na	<0.005	<0.02	<0.005	<0.005	na	<0.005	na	<0.005
LF-7	09-Jun-93	<0.005	<0.005	na	<0.01	<0.02	<0.005	<0.005	na	na	<0.005	<0.02	<0.005	<0.005	na	<0.005	na	<0.005
DUP	09-Jun-93	<0.005	<0.005	na	<0.01	<0.02	<0.005	<0.005	na	na	<0.005	<0.02	<0.005	<0.005	na	<0.005	na	<0.005
LF-7	06-Jan-94	<0.003	<0.003	<0.003	<0.03	<0.05	0.031	0.009	<0.003	<0.003	0.003	<0.05	<0.003	0.12	<0.003	<0.003	<0.005	0.014
LF-7	27-Feb-98	<0.001	<0.001	<0.001	<0.02	<0.02	<0.001	0.004	<0.001	<0.001	<0.001	<0.02	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002
DUP	27-Feb-98	<0.001	<0.001	<0.001	<0.02	<0.02	<0.001	0.0037	<0.001	<0.001	<0.001	<0.02	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002
LF-8	05-Dec-89	<0.001	<0.001	na	<0.001	<0.01	<0.001	<0.001	na	na	<0.001	<0.02	<0.001	0.003	na	<0.001	na	<0.001
LF-8	19-Jul-90	<0.001	<0.001	na	<0.001	<0.01	<0.001	0.001	na	na	0.007	<0.02	<0.001	<0.001	na	<0.001	na	0.002
LF-8	08-Aug-90	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na
LF-8	21-Dec-90	<0.001	<0.001	na	<0.001	<0.01	<0.001	<0.001	na	na	<0.001	<0.02	<0.001	<0.001	na	<0.001	na	<0.001
LF-8	20-Jun-91	<0.005	<0.005	na	<0.01	<0.02	<0.005	<0.005	na	na	<0.005	<0.02	<0.005	<0.005	na	<0.005	na	<0.005
LF-8	17-Dec-91	<0.005	<0.005	na	<0.010	<0.020	<0.005	<0.005	na	na	<0.005	<0.020	<0.005	<0.005	na	<0.005	na	<0.005
LF-8	09-Jul-92	<0.005	<0.005	na	<0.01	<0.02	<0.005	<0.005	na	na	<0.005	<0.02	<0.005	<0.005	na	<0.005	na	<0.005
LF-8	30-Dec-92	<0.005	<0.005	na	<0.01	<0.02	<0.005	<0.005	na	na	<0.005	<0.02	<0.005	<0.005	na	<0.005	na	<0.005
LF-8	09-Jun-93	<0.005	<0.005	na	<0.01	<0.02	<0.005	<0.005	na	na	<0.005	<0.02	<0.005	<0.005	na	<0.005	na	<0.005
LF-8	06-Jan-94	<0.003	<0.003	<0.003	<0.03	<0.05	<0.003	<0.003	<0.003	<0.003	<0.003	<0.05	<0.003	<0.003	<0.003	<0.003	<0.005	<0.005
LF-8	27-Feb-98	<0.001	<0.001	<0.001	<0.02	<0.02	<0.001	<0.001	<0.001	<0.001	<0.001	<0.02	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002
LF-8	08-Apr-98	<0.001	<0.001	<0.001	<0.005	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
LF-8	15-Jul-98	<0.001	<0.001	<0.001	<0.005	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
LF-8	21-Oct-98	<0.001	<0.001	<0.001	<0.005	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
LF-9	05-Dec-89	<0.001	<0.001	na	<0.001	<0.01	<0.001	0.005	na	na	0.022	<0.02	<0.001	0.003	na	<0.001	na	<0.001
LF-9	19-Jul-90	<0.001	<0.001	na	<0.001	<0.01	<0.001	0.004	na	na	0.011	<0.02	<0.001	<0.001	na	<0.001	na	0.002
LF-9	21-Dec-90	<0.001	<0.001	na	<0.001	<0.01	<0.001	<0.001	na	na	<0.001	<0.02	<0.001	<0.001	na	<0.001	na	<0.001
LF-9	21-Jun-91	<0.005	<0.005	na	<0.01	<0.02	<0.005	0.006	na	na	<0.005	<0.02	<0.005	<0.005	na	<0.005	na	<0.005
LF-9	16-Dec-91	<0.005	<0.005	na	<0.010	<0.020	<0.005	<0.005	na	na	0.009	<0.020	<0.005	<0.005	na	<0.005	na	<0.005
LF-9	09-Jul-92	<0.005	<0.005	na	<0.01	<0.02	<0.005	0.005	na	na	<0.005	<0.02	<0.005	<0.005	na	<0.005	na	<0.005
LF-9	30-Dec-92	<0.005	<0.005	na	<0.01	<0.02	<0.005	0.005	na	na	0.007	<0.02	<0.005	<0.005	na	<0.005	na	<0.005
LF-9	09-Jun-93	<0.005	<0.005	na	<0.01	<0.02	0.005	0.005	na	na	<0.005	<0.02	<0.005	0.005	na	<0.005	na	<0.005
LF-9	Destroyed or lost during slurry wall and cap construction activities																	
LF-10	05-Dec-89	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na

Notes: All notes are listed at the end of this table - see last page.

Table 4 (continued)
Summary of Historical Volatile Organic Compounds (EPA 8240 and 8260) in Groundwater Monitoring Wells
The Sherwin-Williams Company
Emeryville, California
(Results reported in milligrams per liter [mg/L])

Well Number	Date Sampled	1,1-DCA	1,1,2-TCA	1,1,2,2-Tetrachloroethane	1,2,3-Trichloropropane	1,2,4-TMB	1,3,5-TMB	4-Methyl-2-pentanone	Bromobenzene	Carbon Disulfide	Chloroethane	Dichlorodifluoromethane	Iso-propylbenzene	n-Butylbenzene	p-Iso-propyltoluene	n-Propylbenzene	Naphthalene	sec-Butylbenzene	tert-Butylbenzene
LF-7	09-Jul-92	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	<0.01	na	na
DUP	09-Jul-92	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	<0.01	na	na
LF-7	09-Jun-93	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	<0.01	na	na
DUP	09-Jun-93	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	<0.01	na	na
LF-7	06-Jan-94	<0.003	<0.003	<0.003	na	na	na	<0.03	na	<0.005	<0.005	na	na	na	na	na	na	na	na
LF-7	27-Feb-98	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001
DUP	27-Feb-98	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001
LF-8	05-Dec-89	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	0.06	na	na
LF-8	19-Jul-90	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na
LF-8	08-Aug-90	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	<0.002	na	na
LF-8	21-Dec-90	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	<0.002	na	na
LF-8	20-Jun-91	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	<0.013	na	na
LF-8	17-Dec-91	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na
LF-8	09-Jul-92	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	<0.01	na	na
LF-8	30-Dec-92	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na
LF-8	09-Jun-93	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	<0.01	na	na
LF-8	06-Jan-94	<0.003	<0.003	<0.003	na	na	na	<0.03	na	<0.005	<0.005	na	na	na	na	na	na	na	na
LF-8	27-Feb-98	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001
LF-8	08-Apr-98	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	na	<0.001	<0.001	<0.001	<0.001
LF-8	15-Jul-98	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
LF-8	21-Oct-98	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
LF-9	05-Dec-89	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	<0.002	na	na
LF-9	19-Jul-90	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	<0.002	na	na
LF-9	21-Dec-90	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	<0.002	na	na
LF-9	21-Jun-91	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	<0.01	na	na
LF-9	16-Dec-91	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na
LF-9	09-Jul-92	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	<0.01	na	na
LF-9	30-Dec-92	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na
LF-9	09-Jun-93	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	<0.01	na	na
LF-9	Destroyed or lost during slurry wall and cap construction activities																		
LF-10	05-Dec-89	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	0.14	na	na

Notes: All notes are listed at the end of this table - see last page.

Table 4
Summary of Historical Volatile Organic Compounds (EPA 8240 and 8260*) in Groundwater Monitoring Wells
The Sherwin-Williams Company
Emeryville, California
(Results reported in milligrams per liter [mg/L])

Well Number	Date Sampled	1,1,1-TCA	1,2-DCA	1,2-DCP	2-Hexa- none	Acetone	Benzene	Chloro- benzene	Chloro- form	cis-1,2- DCE	Ethyl- benzene	Methyl Ethyl Ketone	PCE	Toluene	trans- 1,2-DCE	TCE	Vinyl Chloride	Xylenes, Total
LF-10	07-Dec-89	<0.001	<0.001	na	<0.001	<0.01	<0.001	<0.001	na	na	<0.001	<0.02	<0.001	<0.001	na	<0.001	na	<0.001
LF-10	19-Jul-90	<0.001	<0.001	na	<0.001	<0.01	<0.001	<0.001	na	na	<0.001	<0.02	<0.001	<0.001	na	<0.001	na	<0.001
DUP	19-Jul-90	<0.001	<0.001	na	<0.001	<0.01	<0.001	<0.001	na	na	<0.001	<0.02	<0.001	<0.001	na	<0.001	na	<0.001
LF-10	19-Dec-90	<0.001	<0.001	na	<0.001	<0.01	<0.001	<0.001	na	na	<0.001	<0.02	<0.001	<0.001	na	<0.001	na	<0.001
DUP	19-Dec-90	<0.001	<0.001	na	<0.001	<0.01	<0.001	<0.001	na	na	<0.001	<0.02	<0.001	<0.001	na	<0.001	na	<0.001
LF-10	21-Dec-90	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na
DUP	21-Dec-90	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na
LF-10	21-Jun-91	<0.005	<0.005	na	<0.01	<0.02	<0.005	<0.005	na	na	<0.005	<0.02	<0.005	<0.005	na	<0.005	na	<0.005
LF-10	18-Dec-91	<0.005	<0.005	na	<0.010	<0.020	<0.005	<0.005	na	na	<0.005	<0.020	<0.005	<0.005	na	<0.005	na	<0.005
DUP	18-Dec-91	<0.005	<0.005	na	<0.010	<0.020	<0.005	<0.005	na	na	<0.005	<0.020	<0.005	<0.005	na	<0.005	na	<0.005
LF-10	09-Jul-92	<0.005	<0.005	na	<0.01	<0.02	<0.005	<0.005	na	na	<0.005	<0.02	<0.005	<0.005	na	<0.005	na	<0.005
LF-10	31-Dec-92	<0.005	<0.005	na	<0.01	<0.02	<0.005	<0.005	na	na	<0.005	<0.02	<0.005	<0.005	na	<0.005	na	<0.005
DUP	31-Dec-92	<0.005	<0.005	na	<0.01	<0.02	<0.005	<0.005	na	na	<0.005	<0.02	<0.005	<0.005	na	<0.005	na	<0.005
LF-10	09-Jun-93	<0.005	<0.005	na	<0.01	<0.02	<0.005	<0.005	na	na	<0.005	<0.02	<0.005	<0.005	na	<0.005	na	<0.005
LF-10	06-Jan-94	<0.003	<0.003	<0.003	<0.03	<0.05	<0.003	<0.003	<0.003	<0.003	<0.003	<0.05	<0.003	<0.003	<0.003	<0.003	<0.005	<0.005
DUP	06-Jan-94	<0.003	<0.003	<0.003	<0.03	<0.05	<0.003	<0.003	<0.003	<0.003	<0.003	<0.05	<0.003	<0.003	<0.003	<0.003	<0.005	<0.005
LF-10	27-Feb-98	<0.001	<0.001	<0.001	<0.02	<0.02	0.011	<0.001	<0.001	0.0022	0.0017	<0.02	<0.001	<0.001	<0.001	<0.001	<0.002	0.0062
LF-11	05-Dec-89	<0.001	<0.001	na	<0.001	<0.01	<0.001	<0.001	na	na	<0.001	<0.02	<0.001	0.002	na	<0.001	na	<0.001
DUP	05-Dec-89	<0.001	<0.001	na	<0.001	<0.01	<0.001	<0.001	na	na	<0.001	<0.02	<0.001	<0.023	na	<0.001	na	<0.001
LF-11	19-Jul-90	<0.001	<0.001	na	<0.001	0.015	<0.001	<0.001	na	na	<0.001	<0.02	0.001	<0.001	na	<0.001	na	<0.001
LF-11	08-Aug-90	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na
LF-11	21-Dec-90	<0.001	<0.001	na	<0.001	<0.01	<0.001	<0.001	na	na	<0.001	<0.02	<0.001	<0.001	na	<0.001	na	<0.001
LF-11	21-Jun-91	<0.005	<0.005	na	<0.01	<0.02	<0.005	<0.005	na	na	<0.005	<0.02	<0.005	<0.005	na	<0.005	na	<0.005
DUP	21-Jun-91	<0.005	<0.005	na	<0.01	<0.02	<0.005	<0.005	na	na	<0.005	<0.02	<0.005	<0.005	na	<0.005	na	<0.005
LF-11	17-Dec-91	<0.005	<0.005	na	<0.010	<0.020	<0.005	<0.005	na	na	<0.005	<0.020	<0.005	<0.005	na	<0.005	na	<0.005
LF-11	09-Jul-92	<0.005	<0.005	na	<0.01	<0.02	<0.005	<0.005	na	na	<0.005	<0.02	<0.005	<0.005	na	<0.005	na	<0.005
LF-11	31-Dec-92	<0.005	<0.005	na	<0.01	<0.02	<0.005	<0.005	na	na	<0.005	<0.02	<0.005	<0.005	na	<0.005	na	<0.005
LF-11	09-Jun-93	<0.005	<0.005	na	<0.01	<0.02	<0.005	<0.005	na	na	<0.005	<0.02	<0.005	<0.005	na	<0.005	na	<0.005
LF-11	05-Jan-94	<0.003	<0.003	<0.003	<0.03	<0.05	<0.003	<0.003	<0.003	<0.003	<0.003	<0.05	<0.003	<0.003	<0.003	<0.003	<0.005	<0.005
LF-11	16-Apr-96	<0.005	<0.005	<0.005	<0.05	<0.1	<0.005	<0.005	<0.005	<0.005	<0.005	<0.1	<0.005	<0.005	<0.005	<0.005	<0.01	<0.01
LF-11	31-Jul-96	<0.005	<0.005	<0.005	<0.05	<0.1	<0.005	<0.005	<0.005	<0.005	<0.005	<0.1	<0.005	<0.005	<0.005	<0.005	<0.01	<0.01
LF-11	20-Nov-96	<0.005	<0.005	<0.005	<0.05	<0.1	<0.005	<0.005	<0.005	<0.005	<0.005	<0.1	<0.005	<0.005	<0.005	<0.005	<0.01	<0.01
LF-11	18-Mar-97	<0.005	<0.005	<0.005	<0.05	<0.1	<0.005	<0.005	<0.005	<0.005	<0.005	<0.1	<0.005	<0.005	<0.005	<0.005	<0.01	<0.01

Notes: All notes are listed at the end of this table - see last page.

Table 4 (continued)
Summary of Historical Volatile Organic Compounds (EPA 8240 and 8260) in Groundwater Monitoring Wells
The Sherwin-Williams Company
Emeryville, California
(Results reported in milligrams per liter [mg/L])

Well Number	Date Sampled	1,1-DCA	1,1,2-TCA	1,1,2,2-Tetrachloroethane	1,2,3-Trichloropropane	1,2,4-TMB	1,3,5-TMB	4-Methyl-2-pentanone	Bromo-benzene	Carbon Disulfide	Chloro-methane	Dichloro-difluoro-methane	Iso-propyl-benzene	n-Butyl-benzene	p-Iso-propyl-toluene	n-Propyl-benzene	Naphthalene	sec-Butyl-benzene	tert-Butyl-benzene
LF-10	07-Dec-89	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na
LF-10	19-Jul-90	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	<0.002	na	na
DUP	19-Jul-90	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na
LF-10	19-Dec-90	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na
DUP	19-Dec-90	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na
LF-10	21-Dec-90	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	<0.002	na	na
DUP	21-Dec-90	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	<0.002	na	na
LF-10	21-Jun-91	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	<0.01	na	na
LF-10	18-Dec-91	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na
DUP	18-Dec-91	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na
LF-10	09-Jul-92	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	<0.01	na	na
LF-10	31-Dec-92	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na
DUP	31-Dec-92	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na
LF-10	09-Jun-93	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	<0.01	na	na
LF-10	06-Jan-94	<0.003	<0.003	<0.003	na	na	na	<0.03	na	<0.005	<0.005	na	na	na	na	na	na	na	na
DUP	06-Jan-94	<0.003	<0.003	<0.003	na	na	na	<0.03	na	<0.005	<0.005	na	na	na	na	na	na	na	na
LF-10	27-Feb-98	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001
LF-11	05-Dec-89	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	<0.002	na	na
DUP	05-Dec-89	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na
LF-11	19-Jul-90	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na
LF-11	08-Aug-90	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	<0.002	na	na
LF-11	21-Dec-90	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	<0.002	na	na
LF-11	21-Jun-91	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	<0.01	na	na
DUP	21-Jun-91	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	<0.01	na	na
LF-11	17-Dec-91	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na
LF-11	09-Jul-92	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	<0.01	na	na
LF-11	31-Dec-92	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na
LF-11	09-Jun-93	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	<0.01	na	na
LF-11	05-Jan-94	<0.003	<0.003	<0.003	na	na	na	<0.03	na	<0.005	<0.005	na	na	na	na	na	na	na	na
LF-11	16-Apr-96	<0.005	<0.005	<0.005	na	na	na	<0.05	na	<0.01	<0.01	na	na	na	na	na	<0.01	na	na
LF-11	31-Jul-96	<0.005	<0.005	<0.005	na	na	na	<0.05	na	<0.01	<0.01	na	na	na	na	na	na	na	na
LF-11	20-Nov-96	<0.005	<0.005	<0.005	na	na	na	<0.05	na	<0.01	<0.01	na	na	na	na	na	na	na	na
LF-11	18-Mar-97	<0.005	<0.005	<0.005	na	na	na	<0.05	na	<0.01	<0.01	na	na	na	na	na	na	na	na

Notes: All notes are listed at the end of this table - see last page.

Table 4
Summary of Historical Volatile Organic Compounds (EPA 8240 and 8260*) in Groundwater Monitoring Wells
The Sherwin-Williams Company
Emeryville, California
(Results reported in milligrams per liter [mg/L])

Well Number	Date Sampled	1,1,1-TCA	1,2-DCA	1,2-DCP	2-Hexanone	Acetone	Benzene	Chlorobenzene	Chloroform	cis-1,2-DCE	Ethylbenzene	Methyl Ethyl Ketone	PCE	Toluene	trans-1,2-DCE	TCE	Vinyl Chloride	Xylenes, Total
DUP	18-Mar-97	<0.005	<0.005	<0.005	<0.05	<0.1	<0.005	<0.005	<0.005	<0.005	<0.005	<0.1	<0.005	<0.005	<0.005	<0.005	<0.01	<0.01
LF-11	11-Jun-97	<0.005	<0.005	<0.005	<0.05	<0.1	<0.005	<0.005	<0.005	<0.005	<0.005	<0.1	<0.005	<0.005	<0.005	<0.005	<0.01	<0.01
LF-11	19-Aug-97	<0.005	<0.005	<0.005	<0.05	<0.1	<0.005	<0.005	<0.005	<0.005	<0.005	<0.1	<0.005	<0.005	<0.005	<0.005	<0.01	<0.01
DUP	19-Aug-97	<0.005	<0.005	<0.005	<0.05	<0.1	<0.005	<0.005	<0.005	<0.005	<0.005	<0.1	<0.005	<0.005	<0.005	<0.005	<0.01	<0.01
LF-11	17-Dec-97	<0.005	<0.005	<0.005	<0.05	<0.1	<0.005	<0.005	<0.005	<0.005	<0.005	<0.1	<0.005	<0.005	<0.005	<0.005	<0.01	0.024
LF-11	02-Mar-98	<0.001	<0.001	<0.001	<0.02	<0.02	0.0085	<0.001	<0.001	<0.001	0.14	<0.02	<0.001	0.31 J1	<0.001	0.0014	<0.002	0.513 J1
LF-11	10-Apr-98	<0.01	<0.01	<0.01	<0.05	<0.05	<0.01	<0.01	<0.01	<0.01	0.1	<0.05	<0.01	<0.01	<0.01	<0.01	<0.01	0.47
DUP	10-Apr-98	<0.005	<0.005	<0.005	<0.025	<0.025	0.0078	<0.005	<0.005	<0.005	0.1	<0.025	<0.005	<0.005	<0.005	<0.005	<0.005	0.47
LF-11	16-Jul-98	<0.001	<0.001	<0.001	<0.005	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
LF-11	23-Oct-98	<0.001	<0.001	<0.001	<0.005	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
LF-12	06-Dec-89	<0.001	<0.001	na	<0.001	<0.01	<0.001	<0.001	na	na	<0.001	<0.02	<0.001	0.005	na	<0.001	na	<0.001
LF-12	18-Jul-90	<0.001	<0.001	na	<0.001	<0.01	<0.001	<0.001	na	na	<0.001	<0.02	0.001	<0.001	na	0.002	na	<0.001
LF-12	19-Dec-90	<0.001	<0.001	na	<0.001	<0.01	<0.001	<0.001	na	na	<0.001	<0.02	0.002	<0.001	na	0.003	na	<0.001
LF-12	19-Jun-91	<0.005	<0.005	na	<0.01	<0.02	<0.005	<0.005	na	na	<0.005	<0.02	<0.005	<0.005	na	0.002	na	<0.005
LF-12	16-Dec-91	<0.005	<0.005	na	<0.010	<0.020	<0.005	<0.005	na	na	<0.005	<0.020	<0.005	<0.005	na	<0.005	na	<0.005
LF-12	08-Jul-92	<0.005	<0.005	na	<0.01	<0.02	<0.005	<0.005	na	na	<0.005	<0.02	<0.005	<0.005	na	<0.005	na	<0.005
LF-12	09-Jul-92	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na
LF-12	30-Dec-92	<0.005	<0.005	na	<0.01	<0.02	<0.005	<0.005	na	na	<0.005	<0.02	<0.005	<0.005	na	<0.005	na	<0.005
LF-12	08-Jun-93	<0.005	<0.005	na	<0.01	<0.02	<0.005	<0.005	na	na	<0.005	<0.02	<0.005	<0.005	na	<0.005	na	<0.005
LF-12	06-Jan-94	<0.003	<0.003	<0.003	<0.03	<0.05	<0.003	<0.003	<0.003	<0.003	<0.003	<0.05	<0.003	<0.003	<0.003	<0.003	<0.005	<0.005
LF-12	16-Apr-96	<0.005	<0.005	<0.005	<0.05	<0.1	<0.005	<0.005	<0.005	<0.005	<0.005	<0.1	<0.005	<0.005	<0.005	<0.005	<0.01	<0.01
LF-12	30-Jul-96	<0.005	<0.005	<0.005	<0.05	<0.1	<0.005	<0.005	<0.005	<0.005	<0.005	<0.1	<0.005	<0.005	<0.005	<0.005	<0.01	<0.01
LF-12	20-Nov-96	<0.005	<0.005	<0.005	<0.05	<0.1	<0.005	<0.005	<0.005	<0.005	<0.005	<0.1	<0.005	<0.005	<0.005	<0.005	<0.01	<0.01
LF-12	17-Mar-97	<0.005	<0.005	<0.005	<0.05	<0.1	<0.005	<0.005	<0.005	<0.005	<0.005	<0.1	<0.005	<0.005	<0.005	<0.005	<0.01	<0.01
LF-12	01-Jul-97	<0.005	<0.005	<0.005	<0.05	<0.1	<0.005	<0.005	<0.005	<0.005	<0.005	<0.1	<0.005	<0.005	<0.005	<0.005	<0.01	<0.01
DUP	01-Jul-97	<0.005	<0.005	<0.005	<0.05	<0.1	<0.005	<0.005	<0.005	<0.005	<0.005	<0.1	<0.005	<0.005	<0.005	<0.005	<0.01	<0.01
LF-12	20-Aug-97	<0.005	<0.005	<0.005	<0.05	<0.1	<0.005	<0.005	<0.005	<0.005	<0.005	<0.1	<0.005	<0.005	<0.005	<0.005	<0.01	<0.01
LF-12	18-Dec-97	<0.005	<0.005	<0.005	<0.05	<0.1	<0.005	<0.005	<0.005	<0.005	<0.005	<0.1	<0.005	<0.005	<0.005	<0.005	<0.01	<0.01
LF-12	26-Feb-98	<0.001	<0.001	<0.001	<0.02	<0.02	<0.001	<0.001	<0.001	<0.001	<0.001	<0.02	0.0018	<0.001	<0.001	0.0017	<0.002	<0.002
LF-12	08-Apr-98	<0.001	<0.001	<0.001	<0.005	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.005	0.0022	<0.001	<0.001	0.0018	<0.001	<0.001
LF-12	14-Jul-98	<0.001	<0.001	<0.001	<0.005	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.005	0.0014	<0.001	<0.001	0.0015	<0.001	<0.001
LF-12	21-Oct-98	<0.001	<0.001	<0.001	<0.005	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.005	0.0013	<0.001	<0.001	0.0012	<0.001	<0.001

Notes: All notes are listed at the end of this table - see last page.

Table 4 (continued)
Summary of Historical Volatile Organic Compounds (EPA 8240 and 8260) in Groundwater Monitoring Wells
The Sherwin-Williams Company
Emeryville, California
(Results reported in milligrams per liter [mg/L])

Well Number	Date Sampled	1,1-DCA	1,1,2-TCA	1,1,2,2-Tetrachloroethane	1,2,3-Trichloropropane	1,2,4-TMB	1,3,5-TMB	4-Methyl-2-pentanone	Bromobenzene	Carbon Disulfide	Chloroethane	Dichlorodifluoromethane	Iso-propylbenzene	n-Butylbenzene	p-Iso-propyltoluene	n-Propylbenzene	Naphthalene	sec-Butylbenzene	tert-Butylbenzene
DUP	18-Mar-97	<0.005	<0.005	<0.005	na	na	na	<0.05	na	<0.01	<0.01	na	na	na	na	na	na	na	na
LF-11	11-Jun-97	<0.005	<0.005	<0.005	na	na	na	<0.05	na	0.016	<0.01	na	na	na	na	na	na	na	na
LF-11	19-Aug-97	<0.005	<0.005	<0.005	na	na	na	<0.05	na	<0.01	<0.01	na	na	na	na	na	na	na	na
DUP	19-Aug-97	<0.005	<0.005	<0.005	na	na	na	<0.05	na	<0.01	<0.01	na	na	na	na	na	na	na	na
LF-11	17-Dec-97	<0.005	<0.005	<0.005	na	na	na	<0.05	na	<0.01	<0.01	na	na	na	na	na	na	na	na
LF-11	02-Mar-98	<0.001	<0.001	<0.001	<0.001	0.0025	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	0.0028	<0.001	<0.001	0.0012	<0.005	<0.001	<0.001
LF-11	10-Apr-98	<0.01	<0.01	<0.01	<0.01	<0.01	<0.01	<0.05	<0.01	<0.01	<0.01	<0.01	<0.01	<0.01	na	<0.01	<0.01	<0.01	<0.01
DUP	10-Apr-98	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.025	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	na	<0.005	<0.005	<0.005	<0.005
LF-11	16-Jul-98	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
LF-11	23-Oct-98	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
LF-12	06-Dec-89	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	<0.002	na	na
LF-12	18-Jul-90	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	<0.002	na	na
LF-12	19-Dec-90	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	<0.002	na	na
LF-12	19-Jun-91	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	<0.012	na	na
LF-12	16-Dec-91	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na
LF-12	08-Jul-92	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na
LF-12	09-Jul-92	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	<0.01	na	na
LF-12	30-Dec-92	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na
LF-12	08-Jun-93	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	<0.01	na	na
LF-12	06-Jan-94	<0.003	<0.003	<0.003	na	na	na	<0.03	na	<0.005	<0.005	na	na	na	na	na	na	na	na
LF-12	16-Apr-96	<0.005	<0.005	<0.005	na	na	na	<0.05	na	<0.01	<0.01	na	na	na	na	na	<0.01	na	na
LF-12	30-Jul-96	<0.005	<0.005	<0.005	na	na	na	<0.05	na	<0.01	<0.01	na	na	na	na	na	na	na	na
LF-12	20-Nov-96	<0.005	<0.005	<0.005	na	na	na	<0.05	na	<0.01	<0.01	na	na	na	na	na	na	na	na
LF-12	17-Mar-97	<0.005	<0.005	<0.005	na	na	na	<0.05	na	<0.01	<0.01	na	na	na	na	na	na	na	na
LF-12	01-Jul-97	<0.005	<0.005	<0.005	na	na	na	<0.05	na	<0.01	<0.01	na	na	na	na	na	na	na	na
DUP	01-Jul-97	<0.005	<0.005	<0.005	na	na	na	<0.05	na	<0.01	<0.01	na	na	na	na	na	na	na	na
LF-12	20-Aug-97	<0.005	<0.005	<0.005	na	na	na	<0.05	na	<0.01	<0.01	na	na	na	na	na	na	na	na
LF-12	18-Dec-97	<0.005	<0.005	<0.005	na	na	na	<0.05	na	<0.01	<0.01	na	na	na	na	na	na	na	na
LF-12	26-Feb-98	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001
LF-12	08-Apr-98	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	na	<0.001	<0.001	<0.001	<0.001
LF-12	14-Jul-98	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
LF-12	21-Oct-98	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001

Notes: All notes are listed at the end of this table - see last page.

Table 4
Summary of Historical Volatile Organic Compounds (EPA 8240 and 8260*) in Groundwater Monitoring Wells
The Sherwin-Williams Company
Emeryville, California
(Results reported in milligrams per liter [mg/L])

Well Number	Date Sampled	1,1,1-TCA	1,2-DCA	1,2-DCP	2-Hexa-none	Acetone	Benzene	Chloro-benzene	Chloro-form	cis-1,2-DCE	Ethyl-benzene	Methyl Ethyl Ketone	PCE	Toluene	trans-1,2-DCE	TCE	Vinyl Chloride	Xylenes, Total
LF-13	06-Dec-89	0.029	<0.001	na	<0.001	<0.01	<0.001	<0.001	na	na	<0.001	<0.02	<0.001	0.002	na	<0.001	na	<0.001
LF-13	18-Jul-90	0.056	<0.001	na	<0.001	<0.01	<0.001	<0.001	na	na	<0.001	<0.02	0.001	0.002	na	<0.001	na	0.001
LF-13	19-Dec-90	0.042	0.002	na	<0.001	<0.01	<0.001	<0.001	na	na	<0.001	<0.02	0.002	<0.001	na	<0.001	na	<0.001
LF-13	19-Jun-91	0.032	<0.005	na	<0.01	<0.02	<0.005	<0.005	na	na	<0.005	<0.02	<0.005	<0.005	na	<0.005	na	<0.005
LF-13	16-Dec-91	0.018	<0.005	na	<0.010	<0.020	<0.005	<0.005	na	na	<0.005	<0.020	<0.005	<0.005	na	<0.005	na	<0.005
LF-13	08-Jul-92	0.010	<0.005	na	<0.01	<0.02	<0.005	<0.005	na	na	<0.005	<0.02	<0.005	<0.005	na	<0.005	na	<0.005
LF-13	30-Dec-92	<0.005	<0.005	na	<0.01	<0.02	<0.005	<0.005	na	na	<0.005	<0.02	<0.005	<0.005	na	<0.005	na	<0.005
LF-13	08-Jun-93	0.008	<0.005	na	<0.01	<0.02	<0.005	<0.005	na	na	<0.005	<0.02	<0.005	<0.005	na	<0.005	na	<0.005
LF-13	05-Jan-94	0.004	<0.003	<0.003	<0.03	<0.05	<0.003	<0.003	<0.003	<0.003	<0.003	<0.05	<0.003	<0.003	<0.003	<0.003	<0.005	<0.005
LF-13	16-Apr-96	<0.005	<0.005	<0.005	<0.05	<0.1	<0.005	<0.005	<0.005	<0.005	<0.005	<0.1	<0.005	<0.005	<0.005	<0.005	<0.01	<0.01
LF-13	30-Jul-96	<0.005	<0.005	<0.005	<0.05	<0.1	<0.005	<0.005	<0.005	<0.005	<0.005	<0.1	<0.005	<0.005	<0.005	<0.005	<0.01	<0.01
DUP	30-Jul-96	<0.005	<0.005	<0.005	<0.05	<0.1	<0.005	<0.005	<0.005	<0.005	<0.005	<0.1	<0.005	<0.005	<0.005	<0.005	<0.01	<0.01
LF-13	20-Nov-96	<0.005	<0.005	<0.005	<0.05	<0.1	<0.005	<0.005	<0.005	<0.005	<0.005	<0.1	<0.005	<0.005	<0.005	<0.005	<0.01	<0.01
LF-13	17-Mar-97	<0.005	<0.005	<0.005	<0.05	<0.1	<0.005	<0.005	<0.005	<0.005	<0.005	<0.1	<0.005	<0.005	<0.005	<0.005	<0.01	<0.01
DUP	17-Mar-97	<0.005	<0.005	<0.005	<0.05	<0.1	<0.005	<0.005	<0.005	<0.005	<0.005	<0.1	<0.005	<0.005	<0.005	<0.005	<0.01	<0.01
LF-13	12-Jun-97	<0.005	<0.005	<0.005	<0.05	<0.1	<0.005	<0.005	<0.005	<0.005	<0.005	<0.1	<0.005	<0.005	<0.005	<0.005	<0.01	<0.01
LF-13	19-Aug-97	<0.005	<0.005	<0.005	<0.05	<0.1	<0.005	<0.005	<0.005	<0.005	<0.005	<0.1	<0.005	<0.005	<0.005	<0.005	<0.01	<0.01
LF-13	18-Dec-97	<0.005	<0.005	<0.005	<0.05	<0.1	<0.005	<0.005	<0.005	<0.005	<0.005	<0.1	<0.005	<0.005	<0.005	<0.005	<0.01	<0.01
LF-13	25-Feb-98	0.0025	<0.001	<0.001	<0.02	<0.02	<0.001	<0.001	<0.001	<0.001	<0.001	<0.02	<0.001	<0.001	<0.001	0.015	<0.002	<0.002
LF-13	07-Apr-98	0.0047	<0.001	<0.001	<0.005	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001	<0.001	0.0061	<0.001	<0.001
DUP	07-Apr-98	0.0048	<0.001	<0.001	<0.005	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001	<0.001	0.0085	<0.001	<0.001
LF-13	13-Jul-98	0.0047	<0.001	<0.001	<0.005	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
LF-13	19-Oct-98	0.0049 J2	<0.001 UJ2	<0.001 UJ2	<0.005 UJ2	<0.005 UJ2	<0.001 UJ2	<0.001 UJ2	<0.001 UJ2	<0.001 UJ2	<0.001 UJ2	<0.005 UJ2	0.001 J2	<0.001 UJ2	<0.001 UJ2	<0.001 UJ2	<0.001 UJ2	<0.001 UJ2
LF-14	04-Sep-90	<0.001	<0.001	na	<0.001	<0.01	<0.001	<0.001	na	na	<0.001	<0.02	<0.001	<0.001	na	<0.001	na	<0.001
LF-14	20-Dec-90	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na
LF-14	21-Dec-90	<0.001	<0.001	na	<0.001	<0.01	<0.001	<0.001	na	na	<0.001	<0.02	<0.001	<0.001	na	<0.001	na	<0.001
LF-14	20-Jun-91	<0.005	<0.005	na	<0.01	<0.02	<0.005	<0.005	na	na	<0.005	<0.02	<0.005	<0.005	na	<0.005	na	<0.005
LF-14	17-Dec-91	<0.005	<0.005	na	<0.010	<0.020	<0.005	<0.005	na	na	<0.005	<0.020	<0.005	<0.005	na	<0.005	na	<0.005
LF-14	08-Jul-92	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na
LF-14	09-Jul-92	<0.005	<0.005	na	<0.01	<0.02	<0.005	<0.005	na	na	<0.005	<0.02	<0.005	<0.005	na	<0.005	na	<0.005
LF-14	31-Dec-92	<0.005	<0.005	na	<0.01	<0.02	<0.005	<0.005	na	na	<0.005	<0.02	<0.005	<0.005	na	<0.005	na	<0.005

Notes: All notes are listed at the end of this table - see last page.

Table 4 (continued)
Summary of Historical Volatile Organic Compounds (EPA 8240 and 8260) in Groundwater Monitoring Wells
The Sherwin-Williams Company
Emeryville, California
(Results reported in milligrams per liter [mg/L])

Well Number	Date Sampled	1,1-DCA	1,1,2-TCA	1,1,2,2-Tetrachloroethane	1,2,3-Trichloropropane	1,2,4-TMB	1,3,5-TMB	4-Methyl-2-pentanone	Bromo-benzene	Carbon Disulfide	Chloro-methane	Dichloro-difluoro-methane	Iso-propyl-benzene	n-Butyl-benzene	p-Iso-propyl-toluene	n-Propyl-benzene	Naphthalene	sec-Butyl-benzene	tert-Butyl-benzene
LF-13	06-Dec-89	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	<0.002	na	na
LF-13	18-Jul-90	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	<0.002	na	na
LF-13	19-Dec-90	0.002	na	na	na	na	na	na	na	na	na	na	na	na	na	na	<0.002	na	na
LF-13	19-Jun-91	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	<0.01	na	na
LF-13	16-Dec-91	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na
LF-13	08-Jul-92	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	<0.01	na	na
LF-13	30-Dec-92	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na
LF-13	08-Jun-93	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	<0.01	na	na
LF-13	05-Jan-94	<0.003	<0.003	<0.003	na	na	na	<0.03	na	<0.005	<0.005	na	na	na	na	na	na	na	na
LF-13	16-Apr-96	<0.005	<0.005	<0.005	na	na	na	<0.05	na	<0.01	<0.01	na	na	na	na	na	<0.01	na	na
LF-13	30-Jul-96	<0.005	<0.005	<0.005	na	na	na	<0.05	na	<0.01	<0.01	na	na	na	na	na	na	na	na
DUP	30-Jul-96	<0.005	<0.005	<0.005	na	na	na	<0.05	na	<0.01	<0.01	na	na	na	na	na	na	na	na
LF-13	20-Nov-96	<0.005	<0.005	<0.005	na	na	na	<0.05	na	<0.01	<0.01	na	na	na	na	na	na	na	na
LF-13	17-Mar-97	<0.005	<0.005	<0.005	na	na	na	<0.05	na	<0.01	<0.01	na	na	na	na	na	na	na	na
DUP	17-Mar-97	<0.005	<0.005	<0.005	na	na	na	<0.05	na	<0.01	<0.01	na	na	na	na	na	na	na	na
LF-13	12-Jun-97	<0.005	<0.005	<0.005	na	na	na	<0.05	na	<0.01	<0.01	na	na	na	na	na	na	na	na
LF-13	19-Aug-97	<0.005	<0.005	<0.005	na	na	na	<0.05	na	<0.01	<0.01	na	na	na	na	na	na	na	na
LF-13	18-Dec-97	<0.005	<0.005	<0.005	na	na	na	<0.05	na	<0.01	<0.01	na	na	na	na	na	na	na	na
LF-13	25-Feb-98	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001
LF-13	07-Apr-98	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	na	<0.001	<0.001	<0.001	<0.001
DUP	07-Apr-98	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	na	<0.001	<0.001	<0.001	<0.001
LF-13	13-Jul-98	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
LF-13	19-Oct-98	<0.001 UJ2	<0.001 UJ2	<0.001 UJ2	<0.001 UJ2	<0.001 UJ2	<0.001 UJ2	<0.005 UJ2	<0.001 UJ2	<0.001 UJ2	<0.001 UJ2	<0.001 UJ2	<0.001 UJ2	<0.001 UJ2	<0.001 UJ2	<0.001 UJ2	<0.001 UJ2	<0.001 UJ2	<0.001 UJ2
LF-14	04-Sep-90	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	<0.002	na	na
LF-14	20-Dec-90	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	<0.002	na	na
LF-14	21-Dec-90	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na
LF-14	20-Jun-91	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	<0.011	na	na
LF-14	17-Dec-91	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na
LF-14	08-Jul-92	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	<0.01	na	na
LF-14	09-Jul-92	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na
LF-14	31-Dec-92	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na

Notes: All notes are listed at the end of this table - see last page.

Table 4
Summary of Historical Volatile Organic Compounds (EPA 8240 and 8260*) in Groundwater Monitoring Wells
The Sherwin-Williams Company
Emeryville, California
(Results reported in milligrams per liter [mg/L])

Well Number	Date Sampled	1,1,1-TCA	1,2-DCA	1,2-DCP	2-Hexanone	Acetone	Benzene	Chlorobenzene	Chloroform	cis-1,2-DCE	Ethylbenzene	Methyl Ethyl Ketone	PCE	Toluene	trans-1,2-DCE	TCE	Vinyl Chloride	Xylenes, Total	
LF-14	09-Jun-93	<0.005	<0.005	na	<0.01	<0.02	<0.005	<0.005	na	na	<0.005	<0.02	<0.005	<0.005	na	<0.005	na	<0.005	
LF-14	Destroyed during railway expansion activities																		
LF-15	04-Sep-90	<0.001	<0.001	na	<0.001	<0.01	<0.001	<0.001	na	na	<0.001	<0.02	<0.001	<0.001	na	<0.001	na	<0.001	
LF-15	20-Dec-90	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	
LF-15	21-Dec-90	<0.001	<0.001	na	<0.001	<0.01	<0.001	<0.001	na	na	<0.001	<0.02	<0.001	<0.001	na	<0.001	na	<0.001	
LF-15	20-Jun-91	<0.005	<0.005	na	<0.01	<0.02	<0.005	<0.005	na	na	<0.005	<0.02	<0.005	<0.005	na	<0.005	na	<0.005	
LF-15	17-Dec-91	<0.005	<0.005	na	<0.010	<0.020	<0.005	<0.005	na	na	<0.005	<0.020	<0.005	<0.005	na	<0.005	na	<0.005	
LF-15	08-Jul-92	<0.005	<0.005	na	<0.01	<0.02	<0.005	<0.005	na	na	<0.005	<0.02	<0.005	<0.005	na	<0.005	na	<0.005	
LF-15	30-Dec-92	<0.005	<0.005	na	<0.01	<0.02	<0.005	<0.005	na	na	<0.005	<0.02	<0.005	<0.005	na	<0.005	na	<0.005	
LF-15	09-Jun-93	<0.005	<0.005	na	<0.01	<0.02	<0.005	<0.005	na	na	<0.005	<0.02	<0.005	<0.005	na	<0.005	na	<0.005	
LF-15	Destroyed during railway expansion activities																		
LF-16	04-Sep-90	<0.001	<0.001	na	<0.001	<0.01	<0.001	<0.001	na	na	<0.001	<0.02	<0.001	<0.001	na	<0.001	na	<0.001	
LF-16	20-Dec-90	<0.001	<0.001	na	<0.001	<0.01	<0.001	<0.001	na	na	<0.001	<0.02	<0.001	<0.001	na	<0.001	na	<0.001	
LF-16	20-Jun-91	<0.005	<0.005	na	<0.01	<0.02	<0.005	<0.005	na	na	<0.005	<0.02	<0.005	<0.005	na	<0.005	na	<0.005	
LF-16	17-Dec-91	<0.005	<0.005	na	<0.010	<0.020	<0.005	<0.005	na	na	<0.005	<0.020	<0.005	<0.005	na	<0.005	na	<0.005	
LF-16	09-Jul-92	<0.005	<0.005	na	<0.01	<0.02	<0.005	<0.005	na	na	<0.005	<0.02	<0.005	<0.005	na	<0.005	na	<0.005	
LF-16	30-Dec-92	<0.005	<0.005	na	<0.01	<0.02	<0.005	<0.005	na	na	<0.005	<0.02	<0.005	<0.005	na	<0.005	na	<0.005	
LF-16	09-Jun-93	<0.005	<0.005	na	<0.01	<0.02	<0.005	<0.005	na	na	<0.005	<0.02	<0.005	<0.005	na	<0.005	na	<0.005	
LF-16	Destroyed under permit																		
LF-17	02-Mar-98	<0.001	<0.001	<0.001	<0.02	<0.02	0.042	<0.001	<0.001	0.017	0.043	<0.02	<0.001	0.028	0.017	<0.001	0.012	0.054	
LF-17	10-Apr-98	<0.01	<0.01	<0.01	<0.05	<0.05	0.052	<0.01	<0.01	0.032	0.048	<0.05	<0.01	<0.01	0.02	<0.01	0.016	0.076	
LF-17	16-Jul-98	<0.01	<0.01	<0.01	<0.05	<0.05	0.048	<0.01	<0.01	0.024	0.054	<0.05	<0.01	0.12	0.015	<0.01	0.012	0.13	
LF-17	23-Oct-98	<0.001	0.0014	<0.001	<0.005	<0.005	0.046	<0.001	<0.001	0.021	0.035	<0.005	<0.001	0.0042	0.016	<0.001	0.013	0.062	
LF-18	11-Apr-96	<0.005	<0.005	<0.005	<0.05	<0.1	<0.005	<0.005	<0.005	<0.005	<0.005	<0.1	<0.005	<0.005	<0.005	<0.005	<0.01	<0.01	
LF-18	30-Jul-96	<0.005	<0.005	<0.005	<0.05	<0.1	<0.005	<0.005	<0.005	<0.005	<0.005	<0.1	<0.005	<0.005	<0.005	<0.005	<0.01	<0.01	
LF-18	20-Nov-96	<0.005	<0.005	<0.005	<0.05	<0.1	<0.005	<0.005	<0.005	<0.005	<0.005	<0.1	<0.005	<0.005	<0.005	<0.005	<0.01	<0.01	
LF-18	19-Mar-97	<0.005	<0.005	<0.005	<0.05	<0.1	<0.005	<0.005	<0.005	<0.005	<0.005	<0.1	<0.005	<0.005	<0.005	<0.005	<0.01	<0.01	
LF-18	11-Jun-97	<0.005	<0.005	<0.005	<0.05	<0.1	<0.005	<0.005	<0.005	<0.005	<0.005	<0.1	<0.005	<0.005	<0.005	<0.005	<0.01	<0.01	
DUP	11-Jun-97	<0.005	<0.005	<0.005	<0.05	<0.1	<0.005	<0.005	<0.005	<0.005	<0.005	<0.1	<0.005	<0.005	<0.005	<0.005	<0.01	<0.01	
LF-18	19-Aug-97	<0.005	<0.005	<0.005	<0.05	<0.1	<0.005	<0.005	<0.005	<0.005	<0.005	<0.1	<0.005	<0.005	<0.005	<0.005	<0.01	<0.01	
LF-18	17-Dec-97	<0.005	<0.005	<0.005	<0.05	<0.1	<0.005	<0.005	<0.005	<0.005	<0.005	<0.1	<0.005	<0.005	<0.005	<0.005	<0.01	<0.01	

Notes: All notes are listed at the end of this table - see last page.

Table 4 (continued)
Summary of Historical Volatile Organic Compounds (EPA 8240 and 8260) in Groundwater Monitoring Wells
The Sherwin-Williams Company
Emeryville, California
(Results reported in milligrams per liter [mg/L])

Well Number	Date Sampled	1,1-DCA	1,1,2-TCA	1,1,2,2-Tetrachloroethane	1,2,3-Trichloropropane	1,2,4-TMB	1,3,5-TMB	4-Methyl-2-pentanone	Bromo-benzene	Carbon Disulfide	Chloro-methane	Dichloro-difluoro-methane	Iso-propyl-benzene	n-Butyl-benzene	p-Iso-propyl-toluene	n-Propyl-benzene	Naphthalene	sec-Butyl-benzene	tert-Butyl-benzene
LF-14	09-Jun-93	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	<0.01	na	na
LF-14	Destroyed during railway expansion activities																		
LF-15	04-Sep-90	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	<0.002	na	na
LF-15	20-Dec-90	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	<0.002	na	na
LF-15	21-Dec-90	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na
LF-15	20-Jun-91	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	<0.011	na	na
LF-15	17-Dec-91	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na
LF-15	08-Jul-92	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	<0.01	na	na
LF-15	30-Dec-92	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na
LF-15	09-Jun-93	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	<0.01	na	na
LF-15	Destroyed during railway expansion activities																		
LF-16	04-Sep-90	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	<0.002	na	na
LF-16	20-Dec-90	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	<0.002	na	na
LF-16	20-Jun-91	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	<0.011	na	na
LF-16	17-Dec-91	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na
LF-16	09-Jul-92	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	<0.01	na	na
LF-16	30-Dec-92	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na
LF-16	09-Jun-93	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	<0.01	na	na
LF-16	Destroyed under permit																		
LF-17	02-Mar-98	<0.001	<0.001	<0.001	<0.001	0.01	0.0017	<0.001	<0.001	<0.001	<0.002	<0.002	0.0074	0.014	0.0037	0.0052	0.11	0.0052	<0.001
LF-17	10-Apr-98	<0.01	<0.01	<0.01	<0.01	0.028	<0.01	<0.05	<0.01	<0.01	<0.01	<0.01	0.016	<0.01	na	0.017	0.29	<0.01	<0.01
LF-17	16-Jul-98	<0.01	<0.01	<0.01	<0.01	0.041	<0.01	<0.05	<0.01	<0.01	<0.01	<0.01	0.024	0.051	0.019	0.031	0.37	0.016	<0.01
LF-17	23-Oct-98	<0.001	<0.001	<0.001	<0.001	0.028	0.0029	<0.005	<0.001	<0.001	<0.001	<0.001	0.016	0.023	0.011	0.021	0.38	0.0084	<0.001
LF-18	11-Apr-96	<0.005	<0.005	<0.005	na	na	na	<0.05	na	<0.01	<0.01	na	na	na	na	na	<0.01	na	na
LF-18	30-Jul-96	<0.005	<0.005	<0.005	na	na	na	<0.05	na	<0.01	<0.01	na	na	na	na	na	na	na	na
LF-18	20-Nov-96	<0.005	<0.005	<0.005	na	na	na	<0.05	na	<0.01	<0.01	na	na	na	na	na	na	na	na
LF-18	19-Mar-97	<0.005	<0.005	<0.005	na	na	na	<0.05	na	<0.01	<0.01	na	na	na	na	na	na	na	na
LF-18	11-Jun-97	<0.005	<0.005	<0.005	na	na	na	<0.05	na	<0.01	<0.01	na	na	na	na	na	na	na	na
DUP	11-Jun-97	<0.005	<0.005	<0.005	na	na	na	<0.05	na	<0.01	<0.01	na	na	na	na	na	na	na	na
LF-18	19-Aug-97	<0.005	<0.005	<0.005	na	na	na	<0.05	na	<0.01	<0.01	na	na	na	na	na	na	na	na
LF-18	17-Dec-97	<0.005	<0.005	<0.005	na	na	na	<0.05	na	<0.01	<0.01	na	na	na	na	na	na	na	na

Notes: All notes are listed at the end of this table - see last page.

Table 4
Summary of Historical Volatile Organic Compounds (EPA 8240 and 8260*) in Groundwater Monitoring Wells
The Sherwin-Williams Company
Emeryville, California
(Results reported in milligrams per liter [mg/L])

Well Number	Date Sampled	1,1,1-TCA	1,2-DCA	1,2-DCP	2-Hexa-none	Acetone	Benzene	Chloro-benzene	Chloro-form	cis-1,2-DCE	Ethyl-benzene	Methyl Ethyl Ketone	PCE	Toluene	trans-1,2-DCE	TCE	Vinyl Chloride	Xylenes, Total
LF-18	27-Feb-98	<0.001	<0.001	<0.001	<0.02	<0.02	<0.001	<0.001	<0.001	<0.001	<0.001	<0.02	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002
LF-18	08-Apr-98	<0.001	<0.001	<0.001	<0.005	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
LF-18	15-Jul-98	<0.001	<0.001	<0.001	<0.005	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
DUP	15-Jul-98	<0.001	<0.001	<0.001	<0.005	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
LF-18	21-Oct-98	<0.001	<0.001	<0.001	<0.005	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
LF-19	13-Jun-97	<0.005	<0.005	<0.005	<0.05	<0.1	<0.005	<0.005	<0.005	<0.005	<0.005	<0.1	<0.005	<0.005	<0.005	<0.005	<0.01	<0.01
LF-19	19-Aug-97	na	na	na	na	na	<0.0005	na	na	na	<0.0005	na	na	0.0006	na	na	na	<0.002
LF-19	27-Feb-98	<0.001	<0.001	<0.001	<0.02	<0.02	<0.001	0.0023	<0.001	<0.001	<0.001	<0.02	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002
LF-19	08-Apr-98	<0.001	<0.001	<0.001	<0.005	0.0074	<0.001	0.0025	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
LF-19	15-Jul-98	<0.001	<0.001	<0.001	<0.005	<0.005	<0.001	0.0028	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
LF-19	23-Oct-98	<0.001	<0.001	<0.001	<0.005	<0.005	<0.001	0.0024	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
DUP	23-Oct-98	<0.001	<0.001	<0.001	<0.005	<0.005	<0.001	0.0025	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
LF-20	11-Apr-96	<0.005	<0.005	<0.005	<0.05	<0.1	<0.005	<0.005	<0.005	<0.005	<0.005	<0.1	<0.005	<0.005	<0.005	<0.005	<0.01	<0.01
LF-20	30-Jul-96	<0.005	<0.005	<0.005	<0.05	<0.1	<0.005	<0.005	<0.005	<0.005	<0.005	<0.1	<0.005	<0.005	<0.005	<0.005	<0.01	<0.01
LF-20	21-Nov-96	<0.005	<0.005	<0.005	<0.05	<0.1	<0.005	<0.005	<0.005	<0.005	<0.005	<0.1	<0.005	<0.005	<0.005	<0.005	<0.01	<0.01
LF-20	18-Mar-97	<0.005	<0.005	<0.005	<0.05	<0.1	<0.005	<0.005	<0.005	<0.005	<0.005	<0.1	<0.005	<0.005	<0.005	<0.005	<0.01	<0.01
LF-20	11-Jun-97	<0.005	<0.005	<0.005	<0.05	<0.1	<0.005	0.005	<0.005	<0.005	<0.005	<0.1	<0.005	<0.005	<0.005	<0.005	<0.01	<0.01
LF-20	19-Aug-97	<0.005	<0.005	<0.005	<0.05	<0.1	<0.005	<0.005	<0.005	<0.005	<0.005	<0.1	<0.005	<0.005	<0.005	<0.005	<0.01	<0.01
LF-20	18-Dec-97	<0.005	<0.005	<0.005	<0.05	<0.1	<0.005	<0.005	<0.005	<0.005	<0.005	<0.1	<0.005	<0.005	<0.005	<0.005	<0.01	<0.01
LF-20	27-Feb-98	<0.001	<0.001	<0.001	<0.02	<0.02	<0.001	0.0041	<0.001	<0.001	<0.001	<0.02	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002
LF-20	09-Apr-98	<0.001	<0.001	<0.001	<0.005	<0.005	<0.001	0.0042	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
DUP	09-Apr-98	<0.001	<0.001	<0.001	<0.005	<0.005	<0.001	0.004	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
LF-20	16-Jul-98	<0.001	<0.001	<0.001	<0.005	<0.005	<0.001	0.0044	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
LF-20	23-Oct-98	<0.001	<0.001	<0.001	<0.005	<0.005	<0.001	0.0039	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
LF-21	10-Apr-96	<0.005	<0.005	<0.005	<0.05	<0.1	<0.005	<0.005	<0.005	<0.005	<0.005	<0.1	<0.005	<0.005	<0.005	<0.005	<0.01	<0.01
LF-21	31-Jul-96	<0.005	<0.005	<0.005	<0.05	<0.1	<0.005	<0.005	<0.005	<0.005	<0.005	<0.1	<0.005	<0.005	<0.005	<0.005	<0.01	<0.01
LF-21	21-Nov-96	<0.005	<0.005	<0.005	<0.05	<0.1	<0.005	<0.005	<0.005	<0.005	<0.005	<0.1	<0.005	<0.005	<0.005	<0.005	<0.01	<0.01
LF-21	18-Mar-97	<0.005	<0.005	<0.005	<0.05	<0.1	<0.005	<0.005	<0.005	<0.005	<0.005	<0.1	<0.005	<0.005	<0.005	<0.005	<0.01	<0.01
LF-21	11-Jun-97	<0.005	<0.005	<0.005	<0.05	<0.1	<0.005	<0.005	<0.005	<0.005	<0.005	<0.1	<0.005	<0.005	<0.005	<0.005	<0.01	<0.01
LF-21	19-Aug-97	<0.005	<0.005	<0.005	<0.05	<0.1	<0.005	<0.005	<0.005	<0.005	<0.005	<0.1	<0.005	<0.005	<0.005	<0.005	<0.01	<0.01

Notes: All notes are listed at the end of this table - see last page.

Table 4 (continued)
Summary of Historical Volatile Organic Compounds (EPA 8240 and 8260) in Groundwater Monitoring Wells
The Sherwin-Williams Company
Emeryville, California
(Results reported in milligrams per liter [mg/L])

Well Number	Date Sampled	1,1-DCA	1,1,2-TCA	1,1,2,2-Tetrachloroethane	1,2,3-Trichloropropane	1,2,4-TMB	1,3,5-TMB	4-Methyl-2-pentanone	Bromobenzene	Carbon Disulfide	Chloroethane	Dichlorodifluoromethane	Iso-propylbenzene	n-Butylbenzene	p-Iso-propyltoluene	n-Propylbenzene	Naphthalene	sec-Butylbenzene	tert-Butylbenzene
LF-18	27-Feb-98	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001
LF-18	08-Apr-98	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	na	<0.001	<0.001	<0.001	<0.001
LF-18	15-Jul-98	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
DUP	15-Jul-98	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
LF-18	21-Oct-98	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
LF-19	13-Jun-97	<0.005	<0.005	<0.005	na	na	na	<0.05	na	<0.01	<0.01	na	na	na	na	na	na	na	na
LF-19	19-Aug-97	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na
LF-19	27-Feb-98	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001
LF-19	08-Apr-98	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	na	<0.001	<0.001	<0.001	<0.001
LF-19	15-Jul-98	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
LF-19	23-Oct-98	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
DUP	23-Oct-98	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
LF-20	11-Apr-96	<0.005	<0.005	<0.005	na	na	na	<0.05	na	<0.01	<0.01	na	na	na	na	na	<0.01	na	na
LF-20	30-Jul-96	<0.005	<0.005	<0.005	na	na	na	<0.05	na	<0.01	<0.01	na	na	na	na	na	na	na	na
LF-20	21-Nov-96	<0.005	<0.005	<0.005	na	na	na	<0.05	na	<0.01	<0.01	na	na	na	na	na	na	na	na
LF-20	18-Mar-97	<0.005	<0.005	<0.005	na	na	na	<0.05	na	<0.01	<0.01	na	na	na	na	na	na	na	na
LF-20	11-Jun-97	<0.005	<0.005	<0.005	na	na	na	<0.05	na	<0.01	<0.01	na	na	na	na	na	na	na	na
LF-20	19-Aug-97	<0.005	<0.005	<0.005	na	na	na	<0.05	na	<0.01	<0.01	na	na	na	na	na	na	na	na
LF-20	18-Dec-97	<0.005	<0.005	<0.005	na	na	na	<0.05	na	<0.01	<0.01	na	na	na	na	na	na	na	na
LF-20	27-Feb-98	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001
LF-20	09-Apr-98	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	na	<0.001	<0.001	<0.001	<0.001
DUP	09-Apr-98	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	na	<0.001	<0.001	<0.001	<0.001
LF-20	16-Jul-98	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
LF-20	23-Oct-98	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
LF-21	10-Apr-96	<0.005	<0.005	<0.005	na	na	na	<0.05	na	<0.01	<0.01	na	na	na	na	na	<0.01	na	na
LF-21	31-Jul-96	<0.005	<0.005	<0.005	na	na	na	<0.05	na	<0.01	<0.01	na	na	na	na	na	na	na	na
LF-21	21-Nov-96	<0.005	<0.005	<0.005	na	na	na	<0.05	na	<0.01	<0.01	na	na	na	na	na	na	na	na
LF-21	18-Mar-97	<0.005	<0.005	<0.005	na	na	na	<0.05	na	<0.01	<0.01	na	na	na	na	na	na	na	na
LF-21	11-Jun-97	<0.005	<0.005	<0.005	na	na	na	<0.05	na	<0.01	<0.01	na	na	na	na	na	na	na	na
LF-21	19-Aug-97	<0.005	<0.005	<0.005	na	na	na	<0.05	na	<0.01	<0.01	na	na	na	na	na	na	na	na

Notes: All notes are listed at the end of this table - see last page.

Table 4
Summary of Historical Volatile Organic Compounds (EPA 8240 and 8260*) in Groundwater Monitoring Wells
The Sherwin-Williams Company
Emeryville, California
(Results reported in milligrams per liter [mg/L])

Well Number	Date Sampled	1,1,1-TCA	1,2-DCA	1,2-DCP	2-Hexa-none	Acetone	Benzene	Chloro-benzene	Chloro-form	cis-1,2-DCE	Ethyl-benzene	Methyl Ethyl Ketone	PCE	Toluene	trans-1,2-DCE	TCE	Vinyl Chloride	Xylenes, Total
LF-21	17-Dec-97	<0.005	<0.005	<0.005	<0.05	<0.1	<0.005	<0.005	<0.005	<0.005	<0.005	<0.1	<0.005	<0.005	<0.005	<0.005	<0.01	<0.01
LF-21	02-Mar-98	<0.001	<0.001	<0.001	<0.02	<0.02	<0.001	<0.001	<0.001	<0.001	<0.001	<0.02	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002
DUP	02-Mar-98	<0.001	<0.001	<0.001	<0.02	<0.02	<0.001	<0.001	<0.001	<0.001	<0.001	<0.02	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002
LF-21	09-Apr-98	<0.001	<0.001	<0.001	<0.005	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
LF-21	16-Jul-98	<0.001	<0.001	<0.001	<0.005	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
LF-21	23-Oct-98	<0.001	<0.001	<0.001	<0.005	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
LF-22	02-Mar-98	<0.001	<0.001	<0.001	<0.02	<0.02	<0.001	<0.001	<0.001	0.0049	<0.001	<0.02	<0.001	<0.001	<0.001	0.0049	<0.002	<0.002
LF-22	10-Apr-98	<0.001	<0.001	<0.001	<0.005	<0.005	<0.001	<0.001	<0.001	0.0071	<0.001	<0.005	<0.001	<0.001	<0.001	0.0058	<0.001	<0.001
LF-23	10-Apr-96	<0.005	<0.005	<0.005	<0.05	<0.1	<0.005	<0.005	<0.005	<0.005	<0.005	<0.1	<0.005	<0.005	<0.005	<0.005	<0.01	<0.01
DUP	10-Apr-96	<0.005	<0.005	<0.005	<0.05	<0.1	<0.005	<0.005	<0.005	<0.005	<0.005	<0.1	<0.005	<0.005	<0.005	<0.005	<0.01	<0.01
LF-23	02-Aug-96	<0.005	<0.005	<0.005	<0.05	<0.1	<0.005	<0.005	<0.005	<0.005	<0.005	<0.1	<0.005	<0.005	<0.005	<0.005	<0.01	<0.01
LF-23	21-Nov-96	<0.005	<0.005	<0.005	<0.05	<0.1	<0.005	<0.005	<0.005	<0.005	<0.005	<0.1	<0.005	<0.005	<0.005	<0.005	<0.01	<0.01
LF-23	18-Mar-97	<0.005	<0.005	<0.005	<0.05	<0.1	0.01	<0.005	<0.005	<0.005	<0.005	<0.1	<0.005	<0.005	<0.005	<0.005	<0.01	<0.01
LF-23	11-Jun-97	<0.005	<0.005	<0.005	<0.05	<0.1	<0.005	<0.005	<0.005	<0.005	<0.005	<0.1	<0.005	<0.005	<0.005	<0.005	<0.01	<0.01
LF-23	20-Aug-97	<0.005	<0.005	<0.005	<0.05	<0.1	<0.005	<0.005	<0.005	<0.005	<0.005	<0.1	<0.005	<0.005	<0.005	<0.005	<0.01	<0.01
LF-23	18-Dec-97	<0.005	<0.005	<0.005	<0.05	<0.1	<0.005	<0.005	<0.005	<0.005	<0.005	<0.1	<0.005	<0.005	<0.005	<0.005	<0.01	<0.01
LF-23	26-Feb-98	<0.001	<0.001	<0.001	<0.02	<0.02	<0.001	<0.001	<0.001	<0.001	<0.001	<0.02	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002
LF-23	08-Apr-98	<0.001	<0.001	<0.001	<0.005	<0.005	0.002	<0.001	<0.001	<0.001	0.001	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
LF-23	15-Jul-98	<0.001	<0.001	<0.001	<0.005	<0.0095 U5	<0.001	<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
LF-23	21-Oct-98	<0.001	<0.001	<0.001	<0.005	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
LF-24	11-Apr-96	<0.005	<0.005	<0.005	<0.05	<0.1	<0.005	<0.005	<0.005	<0.005	<0.005	<0.1	<0.005	<0.005	<0.005	<0.005	<0.01	<0.01
LF-24	02-Aug-96	<0.005	<0.005	<0.005	<0.05	<0.1	<0.005	<0.005	<0.005	<0.005	<0.005	<0.1	<0.005	<0.005	<0.005	<0.005	<0.01	<0.01
LF-24	21-Nov-96	<0.005	<0.005	<0.005	<0.05	<0.1	<0.005	<0.005	<0.005	<0.005	<0.005	<0.1	<0.005	<0.005	<0.005	<0.005	<0.01	<0.01
LF-24	18-Mar-97	<0.005	<0.005	<0.005	<0.05	<0.1	<0.005	<0.005	<0.005	<0.005	<0.005	<0.1	<0.005	<0.005	<0.005	<0.005	<0.01	<0.01
LF-24	11-Jun-97	<0.005	<0.005	<0.005	<0.05	<0.1	<0.005	<0.005	<0.005	<0.005	<0.005	<0.1	<0.005	<0.005	<0.005	<0.005	<0.01	<0.01
LF-24	20-Aug-97	<0.005	<0.005	<0.005	<0.05	<0.1	<0.005	<0.005	<0.005	<0.005	<0.005	<0.1	<0.005	<0.005	<0.005	<0.005	<0.01	<0.01
LF-24	18-Dec-97	<0.005	<0.005	<0.005	<0.05	<0.1	<0.005	<0.005	<0.005	<0.005	<0.005	<0.1	<0.005	<0.005	<0.005	<0.005	<0.01	<0.01
LF-24	26-Feb-98	<0.001	<0.001	<0.001	<0.02	<0.02	<0.001	<0.001	<0.001	<0.001	<0.001	<0.02	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002
LF-24	08-Apr-98	<0.001	<0.001	<0.001	<0.005	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
LF-24	15-Jul-98	<0.001	<0.001	<0.001	<0.005	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001

Notes: All notes are listed at the end of this table - see last page.

Table 4 (continued)
Summary of Historical Volatile Organic Compounds (EPA 8240 and 8260) in Groundwater Monitoring Wells
The Sherwin-Williams Company
Emeryville, California
(Results reported in milligrams per liter [mg/L])

Well Number	Date Sampled	1,1-DCA	1,1,2-TCA	1,1,2,2-Tetrachloroethane	1,2,3-Trichloropropane	1,2,4-TMB	1,3,5-TMB	4-Methyl-2-pentanone	Bromobenzene	Carbon Disulfide	Chloroethane	Dichlorodifluoromethane	Iso-propylbenzene	n-Butylbenzene	p-Iso-propyltoluene	n-Propylbenzene	Naphthalene	sec-Butylbenzene	tert-Butylbenzene
LF-21	17-Dec-97	<0.005	<0.005	<0.005	na	na	na	<0.05	na	<0.01	<0.01	na	na	na	na	na	na	na	na
LF-21	02-Mar-98	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001
DUP	02-Mar-98	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001
LF-21	09-Apr-98	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	na	<0.001	<0.001	<0.001	<0.001
LF-21	16-Jul-98	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
LF-21	23-Oct-98	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
LF-22	02-Mar-98	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001
LF-22	10-Apr-98	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	na	<0.001	<0.001	<0.001	<0.001
LF-23	10-Apr-96	<0.005	<0.005	<0.005	na	na	na	<0.05	na	<0.01	<0.01	na	na	na	na	na	<0.01	na	na
DUP	10-Apr-96	<0.005	<0.005	<0.005	na	na	na	<0.05	na	<0.01	<0.01	na	na	na	na	na	<0.01	na	na
LF-23	02-Aug-96	<0.005	<0.005	<0.005	na	na	na	<0.05	na	<0.01	<0.01	na	na	na	na	na	na	na	na
LF-23	21-Nov-96	<0.005	<0.005	<0.005	na	na	na	<0.05	na	<0.01	<0.01	na	na	na	na	na	na	na	na
LF-23	18-Mar-97	<0.005	<0.005	<0.005	na	na	na	<0.05	na	<0.01	<0.01	na	na	na	na	na	na	na	na
LF-23	11-Jun-97	<0.005	<0.005	<0.005	na	na	na	<0.05	na	<0.01	<0.01	na	na	na	na	na	na	na	na
LF-23	20-Aug-97	<0.005	<0.005	<0.005	na	na	na	<0.05	na	<0.01	<0.01	na	na	na	na	na	na	na	na
LF-23	18-Dec-97	<0.005	<0.005	<0.005	na	na	na	<0.05	na	<0.01	<0.01	na	na	na	na	na	na	na	na
LF-23	26-Feb-98	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001
LF-23	08-Apr-98	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	na	<0.001	<0.001	<0.001	<0.001
LF-23	15-Jul-98	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
LF-23	21-Oct-98	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
LF-24	11-Apr-96	<0.005	<0.005	<0.005	na	na	na	<0.05	na	<0.01	<0.01	na	na	na	na	na	<0.01	na	na
LF-24	02-Aug-96	<0.005	<0.005	<0.005	na	na	na	<0.05	na	<0.01	<0.01	na	na	na	na	na	na	na	na
LF-24	21-Nov-96	<0.005	<0.005	<0.005	na	na	na	<0.05	na	<0.01	<0.01	na	na	na	na	na	na	na	na
LF-24	18-Mar-97	<0.005	<0.005	<0.005	na	na	na	<0.05	na	<0.01	<0.01	na	na	na	na	na	na	na	na
LF-24	11-Jun-97	<0.005	<0.005	<0.005	na	na	na	<0.05	na	<0.01	<0.01	na	na	na	na	na	na	na	na
LF-24	20-Aug-97	<0.005	<0.005	<0.005	na	na	na	<0.05	na	<0.01	<0.01	na	na	na	na	na	na	na	na
LF-24	18-Dec-97	<0.005	<0.005	<0.005	na	na	na	<0.05	na	<0.01	<0.01	na	na	na	na	na	na	na	na
LF-24	26-Feb-98	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001
LF-24	08-Apr-98	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	na	<0.001	<0.001	<0.001	<0.001
LF-24	15-Jul-98	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001

Notes: All notes are listed at the end of this table - see last page.

Table 4
Summary of Historical Volatile Organic Compounds (EPA 8240 and 8260*) in Groundwater Monitoring Wells
The Sherwin-Williams Company
Emeryville, California
(Results reported in milligrams per liter [mg/L])

Well Number	Date Sampled	1,1,1-TCA	1,2-DCA	1,2-DCP	2-Hexa-none	Acetone	Benzene	Chloro-benzene	Chloro-form	cis-1,2-DCE	Ethyl-benzene	Methyl Ethyl Ketone	PCE	Toluene	trans-1,2-DCE	TCE	Vinyl Chloride	Xylenes, Total
LF-24	21-Oct-98	<0.001	<0.001	<0.001	<0.005	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
LF-25	11-Apr-96	<0.005	<0.005	<0.005	<0.05	<0.1	<0.005	<0.005	<0.005	<0.005	<0.005	<0.1	<0.005	<0.005	<0.005	<0.005	<0.01	<0.01
LF-25	02-Aug-96	<0.005	<0.005	<0.005	<0.05	<0.1	<0.005	<0.005	<0.005	<0.005	<0.005	<0.1	<0.005	<0.005	<0.005	<0.005	<0.01	<0.01
LF-25	21-Nov-96	<0.005	<0.005	<0.005	<0.05	<0.1	<0.005	<0.005	<0.005	<0.005	<0.005	<0.1	<0.005	<0.005	<0.005	<0.005	<0.01	<0.01
LF-25	18-Mar-97	<0.005	<0.005	<0.005	<0.05	<0.1	<0.005	<0.005	<0.005	<0.005	<0.005	<0.1	<0.005	<0.005	<0.005	<0.005	<0.01	<0.01
LF-25	11-Jun-97	<0.005	<0.005	<0.005	<0.05	<0.1	<0.005	<0.005	<0.005	<0.005	<0.005	<0.1	<0.005	<0.005	<0.005	<0.005	<0.01	<0.01
LF-25	20-Aug-97	<0.005	<0.005	<0.005	<0.05	<0.1	<0.005	<0.005	<0.005	<0.005	<0.005	<0.1	<0.005	<0.005	<0.005	<0.005	<0.01	<0.01
LF-25	18-Dec-97	<0.005	<0.005	<0.005	<0.05	<0.1	<0.005	<0.005	<0.005	<0.005	<0.005	<0.1	<0.005	<0.005	<0.005	<0.005	<0.01	<0.01
LF-25	26-Feb-98	<0.001	<0.001	<0.001	<0.02	<0.02	<0.001	<0.001	<0.001	<0.001	<0.001	<0.02	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002
LF-25	08-Apr-98	<0.001	<0.001	<0.001	<0.005	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
LF-25	15-Jul-98	<0.001	<0.001	<0.001	<0.005	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
LF-25	21-Oct-98	<0.001	<0.001	<0.001	<0.005	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
LF-26	27-Feb-98	<0.001	<0.001	<0.001	<0.02	<0.02	<0.001	0.0036	<0.001	<0.001	<0.001	<0.02	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002
LF-26	09-Apr-98	<0.001	<0.001	<0.001	<0.005	<0.0056 U5	<0.001	0.0033	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
LF-26	16-Jul-98	<0.001	<0.001	<0.001	<0.005	<0.005	<0.001	0.0033	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
LF-26	23-Oct-98	<0.001	<0.001	<0.001	<0.005	<0.005	<0.001	0.0024	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
LF-27	29-Dec-97	<0.005	<0.005	<0.005	<0.05	<0.1	<0.005	<0.005	<0.005	<0.005	<0.005	<0.1	<0.005	<0.005	<0.005	<0.005	<0.01	<0.01
LF-27	26-Feb-98	<0.001	<0.001	<0.001	<0.02	<0.02	<0.001	<0.001	<0.001	<0.001	<0.001	<0.02	<0.001	<0.001	<0.001	0.0022	<0.002	<0.002
LF-27	08-Apr-98	<0.001	<0.001	<0.001	<0.005	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001	<0.001	0.0021	<0.001	<0.001
LF-27	14-Jul-98	<0.001	<0.001	<0.001	<0.005	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001	<0.001	0.0019	<0.001	<0.001
LF-27	21-Oct-98	<0.001	<0.001	<0.001	<0.005	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001	<0.001	0.0017	<0.001	<0.001
LF-28	29-Dec-97	<0.005	<0.005	<0.005	<0.05	<0.1	<0.005	<0.005	<0.005	0.029	<0.005	<0.1	<0.005	<0.005	0.011	0.005	<0.01	<0.01
LF-28	26-Feb-98	<0.001	<0.001	<0.001	<0.02	<0.02	<0.001	<0.001	<0.001	0.02	<0.001	<0.02	<0.001	<0.001	0.0066	0.0034	<0.002	<0.002
LF-28	08-Apr-98	<0.001	0.0018	<0.001	<0.005	<0.005	<0.001	<0.001	<0.001	0.029	<0.001	<0.005	<0.001	<0.001	0.0088	0.0061	<0.001	<0.001
LF-28	14-Jul-98	<0.001	0.0022	<0.001	<0.005	<0.005	<0.001	<0.001	<0.001	0.029	<0.001	<0.005	<0.001	<0.001	0.0097	0.0071	<0.001	<0.001
LF-28	21-Oct-98	<0.002	0.0037	<0.002	<0.01	<0.01	<0.002	<0.002	<0.002	0.041	<0.002	<0.01	<0.002	<0.002	0.015	0.013	<0.002	<0.002
LF-29	29-Dec-97	<0.03	<0.03	0.21	<0.3	<0.5	<0.03	<0.03	<0.03	<0.03	<0.03	<0.5	<0.03	<0.03	<0.03	<0.03	<0.05	<0.05

Notes: All notes are listed at the end of this table - see last page.

Table 4 (continued)
Summary of Historical Volatile Organic Compounds (EPA 8240 and 8260) in Groundwater Monitoring Wells
The Sherwin-Williams Company
Emeryville, California
(Results reported in milligrams per liter [mg/L])

Well Number	Date Sampled	1,1-DCA	1,1,2-TCA	1,1,2,2-Tetrachloroethane	1,2,3-Trichloropropane	1,2,4-TMB	1,3,5-TMB	4-Methyl-2-pentanone	Bromobenzene	Carbon Disulfide	Chloroethane	Dichlorodifluoromethane	Iso-propylbenzene	n-Butylbenzene	p-Iso-propyltoluene	n-Propylbenzene	Naphthalene	sec-Butylbenzene	tert-Butylbenzene
LF-24	21-Oct-98	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
LF-25	11-Apr-96	<0.005	<0.005	<0.005	na	na	na	<0.05	na	<0.01	<0.01	na	na	na	na	na	<0.01	na	na
LF-25	02-Aug-96	<0.005	<0.005	<0.005	na	na	na	<0.05	na	<0.01	<0.01	na	na	na	na	na	na	na	na
LF-25	21-Nov-96	<0.005	<0.005	<0.005	na	na	na	<0.05	na	<0.01	<0.01	na	na	na	na	na	na	na	na
LF-25	18-Mar-97	<0.005	<0.005	<0.005	na	na	na	<0.05	na	<0.01	<0.01	na	na	na	na	na	na	na	na
LF-25	11-Jun-97	<0.005	<0.005	<0.005	na	na	na	<0.05	na	<0.01	<0.01	na	na	na	na	na	na	na	na
LF-25	20-Aug-97	<0.005	<0.005	<0.005	na	na	na	<0.05	na	<0.01	<0.01	na	na	na	na	na	na	na	na
LF-25	18-Dec-97	<0.005	<0.005	<0.005	na	na	na	<0.05	na	<0.01	<0.01	na	na	na	na	na	na	na	na
LF-25	26-Feb-98	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001
LF-25	08-Apr-98	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	na	<0.001	<0.001	<0.001	<0.001
LF-25	15-Jul-98	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
LF-25	21-Oct-98	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
LF-26	27-Feb-98	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	0.0012	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001
LF-26	09-Apr-98	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001	<0.001	<0.001	0.001	<0.001	na	<0.001	<0.001	<0.001	<0.001
LF-26	16-Jul-98	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
LF-26	23-Oct-98	<0.001	0.0011	<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
LF-27	29-Dec-97	<0.005	<0.005	<0.005	na	na	na	<0.05	na	<0.01	<0.01	na	na	na	na	na	<0.01	na	na
LF-27	26-Feb-98	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001
LF-27	08-Apr-98	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	na	<0.001	<0.001	<0.001	<0.001
LF-27	14-Jul-98	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
LF-27	21-Oct-98	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
LF-28	29-Dec-97	<0.005	<0.005	<0.005	na	na	na	<0.05	na	<0.01	<0.01	na	na	na	na	na	<0.01	na	na
LF-28	26-Feb-98	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001
LF-28	08-Apr-98	<0.001	<0.001	0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	na	<0.001	<0.001	<0.001	<0.001
LF-28	14-Jul-98	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
LF-28	21-Oct-98	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.01	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
LF-29	29-Dec-97	<0.03	<0.03	<0.03	na	na	na	<0.3	na	<0.05	<0.05	na	na	na	na	na	<0.01	na	na

Notes: All notes are listed at the end of this table - see last page.

Table 4
Summary of Historical Volatile Organic Compounds (EPA 8240 and 8260*) in Groundwater Monitoring Wells
The Sherwin-Williams Company
Emeryville, California
(Results reported in milligrams per liter [mg/L])

Well Number	Date Sampled	1,1,1-TCA	1,2-DCA	1,2-DCP	2-Hexa- none	Acetone	Benzene	Chloro- benzene	Chloro- form	cis-1,2- DCE	Ethyl- benzene	Methyl Ethyl Ketone	PCE	Toluene	trans- 1,2-DCE	TCE	Vinyl Chloride	Xylenes, Total
LF-29	25-Feb-98	<0.002	0.013	0.17	<0.04	<0.04	0.016	<0.002	0.0039	<0.002	<0.002	<0.04	<0.002	<0.002	<0.002	0.011	<0.004	<0.004
LF-29	07-Apr-98	<0.01	0.015	0.19	<0.05	<0.05	0.019	<0.01	<0.01	<0.01	<0.01	<0.05	<0.01	<0.01	<0.01	0.013	<0.01	<0.001
LF-29	14-Jul-98	<0.01	0.013	0.22	<0.05	<0.05	0.02	<0.01	<0.01	<0.01	<0.01	<0.05	<0.01	<0.01	<0.01	0.012	<0.01	<0.01
LF-29	20-Oct-98	<0.005	0.012	0.19	<0.025	<0.025	0.018	<0.005	<0.005	<0.005	<0.005	<0.025	<0.005	<0.005	<0.005	0.0087	<0.005	<0.005
LF-30	30-Dec-97	<0.005	0.02	0.099	<0.05	<0.1	<0.005	<0.005	<0.005	0.01	<0.005	<0.1	<0.005	<0.005	<0.005	0.023	<0.01	<0.01
LF-30	25-Feb-98	<0.001	0.0016	0.019	<0.02	<0.02	<0.001	<0.001	<0.001	0.0015	<0.001	<0.02	<0.001	<0.001	<0.001	0.0092	<0.002	<0.002
DUP	25-Feb-98	<0.001	0.0026	0.023	<0.02	<0.02	<0.001	<0.001	<0.001	0.0017	<0.001	<0.02	<0.001	<0.001	<0.001	0.01	<0.002	<0.002
LF-30	07-Apr-98	<0.001	0.0076	0.037	<0.005	<0.005	<0.001	<0.001	<0.001	0.0051	<0.001	<0.005	<0.001	<0.001	<0.001	0.012	0.0021	<0.001
LF-30	14-Jul-98	<0.002	0.0055	0.034	<0.01	<0.01	<0.002	<0.002	<0.002	0.005	<0.002	<0.01	<0.002	<0.002	<0.002	0.011	<0.002	<0.002
LF-30	20-Oct-98	<0.001	0.005	0.034	<0.005	<0.005	<0.001	<0.001	<0.001	0.0035	<0.001	<0.005	<0.001	<0.001	<0.001	0.0097	0.0015	<0.001
LF-B1 (a)	07-Dec-89	<0.001	0.051	na	<0.001	<0.01	<0.001	<0.001	na	na	<0.001	<0.02	<0.001	<0.001	na	<0.001	na	<0.001
LF-B1 (a)	18-Jul-90	<0.001	0.17	na	<0.001	<0.01	<0.001	<0.001	na	na	<0.001	<0.02	0.001	<0.002	na	<0.001	na	<0.001
LF-B1 (a)	20-Dec-90	<0.001	0.13	na	<0.001	<0.01	<0.001	<0.001	na	na	<0.001	<0.02	<0.001	<0.001	na	<0.001	na	<0.001
LF-B1 (a)	20-Jun-91	<0.005	0.18	na	<0.01	<0.02	<0.005	<0.005	na	na	<0.005	<0.02	<0.005	<0.005	na	<0.005	na	<0.005
LF-B1 (a)	16-Dec-91	<0.005	0.160	na	<0.010	<0.020	<0.005	<0.005	na	na	<0.005	<0.020	<0.005	<0.005	na	<0.005	na	<0.005
LF-B1 (a)	08-Jul-92	<0.005	0.150	na	<0.01	<0.02	<0.005	<0.005	na	na	<0.005	<0.02	<0.005	<0.005	na	<0.005	na	<0.005
LF-B1 (a)	30-Dec-92	<0.005	0.140	na	<0.01	<0.02	<0.005	<0.005	na	na	<0.005	<0.02	<0.005	<0.005	na	<0.005	na	<0.005
LF-B1 (a)	08-Jun-93	<0.005	0.160	na	<0.01	<0.02	<0.005	<0.005	na	na	<0.005	<0.02	<0.005	<0.005	na	<0.005	na	<0.005
LF-B1	Destroyed under permit																	
LF-B2	06-Dec-89	<0.001	0.007	na	<0.001	<0.01	<0.001	<0.001	na	na	<0.001	<0.02	<0.001	<0.001	na	<0.001	na	0.013
LF-B2	18-Jul-90	<0.001	0.007	na	<0.001	<0.01	<0.001	<0.001	na	na	<0.001	<0.02	<0.001	0.002	na	<0.001	na	<0.001
DUP	18-Jul-90	<0.001	0.007	na	<0.001	<0.01	<0.001	<0.001	na	na	<0.001	<0.02	<0.001	0.002	na	<0.001	na	<0.001
LF-B2	19-Dec-90	<0.001	0.004	na	<0.001	<0.01	<0.001	<0.001	na	na	<0.001	<0.02	0.002	<0.001	na	<0.001	na	<0.001
LF-B2	20-Dec-90	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na
LF-B2	20-Jun-91	<0.005	0.150	na	<0.01	<0.02	<0.005	<0.005	na	na	<0.005	<0.02	<0.005	<0.005	na	<0.005	na	<0.005
LF-B2	21-Jun-91	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na
LF-B2	16-Dec-91	<0.005	<0.005	na	<0.010	<0.020	<0.005	<0.005	na	na	<0.005	<0.020	<0.005	<0.005	na	<0.005	na	<0.005
LF-B2	08-Jul-92	<0.005	0.006	na	<0.01	<0.02	<0.005	<0.005	na	na	<0.005	<0.02	<0.005	<0.005	na	<0.005	na	<0.005
LF-B2	08-Jun-93	<0.005	0.006	na	<0.01	<0.02	<0.005	<0.005	na	na	<0.005	<0.02	<0.005	<0.005	na	<0.005	na	<0.005
LF-B2	Destroyed or lost during slurry wall and cap construction activities																	

Notes: All notes are listed at the end of this table - see last page.

Table 4 (continued)
Summary of Historical Volatile Organic Compounds (EPA 8240 and 8260) in Groundwater Monitoring Wells
The Sherwin-Williams Company
Emeryville, California
(Results reported in milligrams per liter [mg/L])

Well Number	Date Sampled	1,1-DCA	1,1,2-TCA	1,1,2,2-Tetrachloroethane	1,2,3-Trichloropropane	1,2,4-TMB	1,3,5-TMB	4-Methyl-2-pentanone	Bromobenzene	Carbon Disulfide	Chloroethane	Dichlorodifluoromethane	Iso-propylbenzene	n-Butylbenzene	p-Iso-propyltoluene	n-Propylbenzene	Naphthalene	sec-Butylbenzene	tert-Butylbenzene
LF-29	25-Feb-98	<0.002	<0.002	<0.002	0.019	<0.002	<0.002	<0.002	<0.002	<0.002	<0.004	<0.004	<0.002	<0.002	<0.002	<0.002	<0.01	<0.002	0.008
LF-29	07-Apr-98	<0.01	<0.01	<0.01	0.02	<0.01	<0.01	<0.05	<0.01	<0.01	<0.01	<0.01	<0.01	<0.01	na	<0.01	<0.01	<0.01	<0.01
LF-29	14-Jul-98	<0.01	<0.01	<0.01	0.021	<0.01	<0.01	<0.05	<0.01	<0.01	<0.01	<0.01	<0.01	<0.01	<0.01	<0.01	<0.01	<0.01	<0.01
LF-29	20-Oct-98	<0.005	<0.005	<0.005	0.013	<0.005	<0.005	<0.025	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	0.0074
LF-30	30-Dec-97	<0.005	<0.005	<0.005	na	na	na	<0.05	na	<0.01	<0.01	na	na	na	na	na	<0.01	na	na
LF-30	25-Feb-98	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001
DUP	25-Feb-98	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001
LF-30	07-Apr-98	0.0013	<0.001	<0.001	0.0025	<0.001	<0.001	<0.005	<0.001	<0.001	<0.001	0.0041	<0.001	<0.001	na	<0.001	<0.001	<0.001	0.0011
LF-30	14-Jul-98	<0.002	<0.002	<0.002	0.0022	<0.002	<0.002	<0.01	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
LF-30	20-Oct-98	0.001	<0.001	<0.001	0.0017	<0.001	<0.001	<0.005	<0.001	<0.001	<0.001	0.0038	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
LF-B1 (a)	07-Dec-89	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	<0.002	na	na
LF-B1 (a)	18-Jul-90	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	<0.002	na	na
LF-B1 (a)	20-Dec-90	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	<0.002	na	na
LF-B1 (a)	20-Jun-91	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	<0.011	na	na
LF-B1 (a)	16-Dec-91	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na
LF-B1 (a)	08-Jul-92	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	<0.01	na	na
LF-B1 (a)	30-Dec-92	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na
LF-B1 (a)	08-Jun-93	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	<0.01	na	na
LF-B1	Destroyed under permit																		
LF-B2	06-Dec-89	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	<0.002	na	na
LF-B2	18-Jul-90	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	<0.002	na	na
DUP	18-Jul-90	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	<0.002	na	na
LF-B2	19-Dec-90	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na
LF-B2	20-Dec-90	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	<0.002	na	na
LF-B2	20-Jun-91	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na
LF-B2	21-Jun-91	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	<0.011	na	na
LF-B2	16-Dec-91	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na
LF-B2	08-Jul-92	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	<0.01	na	na
LF-B2	08-Jun-93	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	<0.01	na	na
LF-B2	Destroyed or lost during slurry wall and cap construction activities																		

Notes: All notes are listed at the end of this table - see last page.

Table 4
Summary of Historical Volatile Organic Compounds (EPA 8240 and 8260*) in Groundwater Monitoring Wells
The Sherwin-Williams Company
Emeryville, California
(Results reported in milligrams per liter [mg/L])

Well Number	Date Sampled	1,1,1-TCA	1,2-DCA	1,2-DCP	2-Hexa-none	Acetone	Benzene	Chloro-benzene	Chloro-form	cis-1,2-DCE	Ethyl-benzene	Methyl Ethyl Ketone	PCE	Toluene	trans-1,2-DCE	TCE	Vinyl Chloride	Xylenes, Total
LF-B3	07-Dec-89	<0.001	0.1	na	0.001	<0.01	<0.001	<0.001	na	na	<0.001	<0.02	<0.001	<0.001	na	<0.001	na	<0.001
DUP	07-Dec-89	<0.001	0.073	na	<0.001	<0.01	<0.001	<0.001	na	na	<0.001	<0.02	<0.001	<0.001	na	<0.001	na	<0.001
LF-B3	18-Jul-90	<0.001	0.086	na	<0.001	<0.01	<0.001	<0.001	na	na	<0.001	<0.02	<0.001	0.002	na	<0.001	na	<0.001
LF-B3	20-Dec-90	<0.001	0.084	na	<0.001	<0.01	<0.001	<0.001	na	na	<0.001	<0.02	<0.001	<0.001	na	<0.001	na	<0.001
LF-B3	19-Jun-91	<0.005	0.11	na	<0.01	<0.02	<0.005	<0.005	na	na	<0.005	<0.02	<0.005	<0.005	na	<0.005	na	<0.005
LF-B3	21-Jun-91	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na
LF-B3	16-Dec-91	<0.005	0.087	na	<0.010	0.026	<0.005	<0.005	na	na	<0.005	<0.020	<0.005	<0.005	na	<0.005	na	<0.005
LF-B3	08-Jul-92	<0.005	0.110	na	<0.01	<0.02	<0.005	<0.005	na	na	<0.005	<0.02	<0.005	<0.005	na	<0.005	na	<0.005
LF-B3	30-Dec-92	<0.005	0.110	na	<0.01	<0.02	<0.005	<0.005	na	na	<0.005	<0.02	<0.005	<0.005	na	<0.005	na	<0.005
LF-B3	08-Jun-93	<0.005	0.110	na	<0.01	<0.02	<0.005	<0.005	na	na	<0.005	<0.02	<0.005	<0.005	na	<0.005	na	<0.005
LF-B3	05-Jan-94	<0.003	0.099	<0.003	<0.03	<0.05	<0.003	<0.003	<0.003	<0.003	<0.003	<0.05	<0.003	<0.003	<0.003	<0.003	<0.005	<0.005
LF-B3	16-Apr-96	<0.005	0.013	<0.005	<0.05	<0.1	<0.005	<0.005	<0.005	<0.005	<0.005	<0.1	<0.005	<0.005	<0.005	<0.005	<0.01	<0.01
LF-B3	01-Aug-96	<0.005	0.022	<0.005	<0.05	<0.1	<0.005	<0.005	<0.005	<0.005	<0.005	<0.1	<0.005	<0.005	<0.005	<0.005	<0.01	<0.01
LF-B3	21-Nov-96	<0.005	0.036	<0.005	<0.05	<0.1	<0.005	<0.005	<0.005	<0.005	<0.005	<0.1	<0.005	<0.005	<0.005	<0.005	<0.01	<0.01
DUP	21-Nov-96	<0.005	0.021	<0.005	<0.05	<0.1	<0.005	<0.005	<0.005	<0.005	<0.005	<0.1	<0.005	<0.005	<0.005	<0.005	<0.01	<0.01
LF-B3	17-Mar-97	<0.005	<0.005	<0.005	<0.05	<0.1	<0.005	<0.005	<0.005	<0.005	<0.005	<0.1	<0.005	<0.005	<0.005	<0.005	<0.01	<0.01
LF-B3	12-Jun-97	<0.005	0.034	<0.005	<0.05	<0.1	<0.005	<0.005	<0.005	<0.005	<0.005	<0.1	<0.005	<0.005	<0.005	<0.005	<0.01	<0.01
LF-B3	20-Aug-97	<0.005	0.032	<0.005	<0.05	<0.1	<0.005	<0.005	<0.005	<0.005	<0.005	<0.1	<0.005	<0.005	<0.005	<0.005	<0.01	<0.01
LF-B3	17-Dec-97	<0.005	0.018	<0.005	<0.05	<0.1	<0.005	<0.005	<0.005	<0.005	<0.005	<0.1	<0.005	<0.005	<0.005	<0.005	<0.01	<0.01
LF-B3	27-Feb-98	<0.001	0.022	<0.001	<0.02	<0.02	<0.001	<0.001	<0.001	<0.001	<0.001	<0.02	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002
LF-B3	08-Apr-98	<0.001	0.0059	<0.001	<0.005	0.014	<0.001	<0.001	<0.001	<0.001	<0.001	0.0057	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
LF-B3	15-Jul-98	<0.001	0.019	<0.001	<0.005	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
LF-B3	21-Oct-98	<0.001	0.017	<0.001	<0.005	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
LF-B4	18-Jul-90	<0.001	0.001	na	<0.001	<0.01	<0.001	<0.001	na	na	<0.001	<0.02	<0.001	0.002	na	<0.001	na	<0.001
LF-B4	19-Dec-90	<0.001	<0.001	na	<0.001	<0.01	<0.001	<0.001	na	na	<0.001	<0.02	<0.001	0.002	na	<0.001	na	<0.001
LF-B4	19-Jun-91	<0.005	<0.005	na	<0.01	<0.02	<0.005	<0.005	na	na	<0.005	<0.02	<0.005	<0.005	na	<0.005	na	<0.005
LF-B4	17-Dec-91	<0.005	<0.005	na	<0.010	<0.020	<0.005	<0.005	na	na	<0.005	<0.020	<0.005	<0.050	na	<0.005	na	<0.005
LF-B4	08-Jul-92	<0.005	<0.005	na	<0.01	<0.02	<0.005	<0.005	na	na	<0.005	<0.02	<0.005	<0.005	na	<0.005	na	<0.005
LF-B4	30-Dec-92	<0.005	<0.005	na	<0.01	<0.02	<0.005	<0.005	na	na	<0.005	<0.02	<0.005	<0.005	na	<0.005	na	<0.005
LF-B4	08-Jun-93	<0.005	<0.005	na	<0.01	<0.02	<0.005	<0.005	na	na	<0.005	<0.02	<0.005	<0.005	na	<0.005	na	<0.005
LF-B4	05-Jan-94	<0.003	<0.003	<0.003	<0.03	<0.05	<0.003	<0.003	<0.003	<0.003	<0.003	<0.05	<0.003	<0.003	<0.003	0.012	<0.005	<0.005
LF-B4	16-Apr-96	<0.005	<0.005	<0.005	<0.05	<0.1	<0.005	<0.005	<0.005	<0.005	<0.005	<0.1	<0.005	<0.005	<0.005	<0.005	<0.01	<0.01
LF-B4	30-Jul-96	<0.005	<0.005	<0.005	<0.05	<0.1	<0.005	<0.005	<0.005	<0.005	<0.005	<0.1	<0.005	<0.005	<0.005	<0.005	<0.01	<0.01

Notes: All notes are listed at the end of this table - see last page.

Table 4 (continued)
Summary of Historical Volatile Organic Compounds (EPA 8240 and 8260) in Groundwater Monitoring Wells
The Sherwin-Williams Company
Emeryville, California
(Results reported in milligrams per liter [mg/L])

Well Number	Date Sampled	1,1-DCA	1,1,2-TCA	1,1,2,2-Tetrachloroethane	1,2,3-Trichloropropane	1,2,4-TMB	1,3,5-TMB	4-Methyl-2-pentanone	Bromobenzene	Carbon Disulfide	Chloroethane	Dichlorodifluoromethane	Iso-propylbenzene	n-Butylbenzene	p-Iso-propyltoluene	n-Propylbenzene	Naphthalene	sec-Butylbenzene	tert-Butylbenzene
LF-B3	07-Dec-89	na	na	na	na	na	na	0.001	na	na	na	na	na	na	na	na	<0.002	na	na
DUP	07-Dec-89	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na
LF-B3	18-Jul-90	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	<0.002	na	na
LF-B3	20-Dec-90	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	<0.002	na	na
LF-B3	19-Jun-91	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na
LF-B3	21-Jun-91	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	<0.011	na	na
LF-B3	16-Dec-91	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na
LF-B3	08-Jul-92	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	<0.01	na	na
LF-B3	30-Dec-92	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na
LF-B3	08-Jun-93	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	<0.01	na	na
LF-B3	05-Jan-94	<0.003	<0.003	<0.003	na	na	na	<0.03	na	<0.005	<0.005	na	na	na	na	na	na	na	na
LF-B3	16-Apr-96	<0.005	<0.005	<0.005	na	na	na	<0.05	na	<0.01	<0.01	na	na	na	na	na	<0.01	na	na
LF-B3	01-Aug-96	<0.005	<0.005	<0.005	na	na	na	<0.05	na	<0.01	<0.01	na	na	na	na	na	na	na	na
LF-B3	21-Nov-96	<0.005	<0.005	<0.005	na	na	na	<0.05	na	<0.01	<0.01	na	na	na	na	na	na	na	na
DUP	21-Nov-96	<0.005	<0.005	<0.005	na	na	na	<0.05	na	<0.01	<0.01	na	na	na	na	na	na	na	na
LF-B3	17-Mar-97	<0.005	<0.005	<0.005	na	na	na	<0.05	na	<0.01	<0.01	na	na	na	na	na	na	na	na
LF-B3	12-Jun-97	<0.005	<0.005	<0.005	na	na	na	<0.05	na	<0.01	<0.01	na	na	na	na	na	na	na	na
LF-B3	20-Aug-97	<0.005	<0.005	<0.005	na	na	na	<0.05	na	<0.01	<0.01	na	na	na	na	na	na	na	na
LF-B3	17-Dec-97	<0.005	<0.005	<0.005	na	na	na	<0.05	na	<0.01	<0.01	na	na	na	na	na	na	na	na
LF-B3	27-Feb-98	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001
LF-B3	08-Apr-98	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	na	<0.001	<0.001	<0.001	<0.001
LF-B3	15-Jul-98	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
LF-B3	21-Oct-98	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
LF-B4	18-Jul-90	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	<0.002	na	na
LF-B4	19-Dec-90	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	<0.002	na	na
LF-B4	19-Jun-91	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	<0.01	na	na
LF-B4	17-Dec-91	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na
LF-B4	08-Jul-92	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	<0.01	na	na
LF-B4	30-Dec-92	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na
LF-B4	08-Jun-93	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	<0.01	na	na
LF-B4	05-Jan-94	<0.003	<0.003	<0.003	na	na	na	<0.03	na	<0.005	<0.005	na	na	na	na	na	na	na	na
LF-B4	16-Apr-96	<0.005	<0.005	<0.005	na	na	na	<0.05	na	<0.01	<0.01	na	na	na	na	na	<0.01	na	na
LF-B4	30-Jul-96	<0.005	<0.005	<0.005	na	na	na	<0.05	na	<0.01	<0.01	na	na	na	na	na	na	na	na

Notes: All notes are listed at the end of this table - see last page.

Table 4
Summary of Historical Volatile Organic Compounds (EPA 8240 and 8260*) in Groundwater Monitoring Wells
The Sherwin-Williams Company
Emeryville, California
(Results reported in milligrams per liter [mg/L])

Well Number	Date Sampled	1,1,1-TCA	1,2-DCA	1,2-DCP	2-Hexanone	Acetone	Benzene	Chlorobenzene	Chloroform	cis-1,2-DCE	Ethylbenzene	Methyl Ethyl Ketone	PCE	Toluene	trans-1,2-DCE	TCE	Vinyl Chloride	Xylenes, Total
LF-B4	22-Nov-96	<0.005	<0.005	<0.005	<0.05	<0.1	<0.005	<0.005	<0.005	<0.005	<0.005	<0.1	<0.005	0.01	<0.005	<0.005	<0.01	<0.01
DUP	22-Nov-96	<0.005	<0.005	<0.005	<0.05	<0.1	<0.005	<0.005	<0.005	<0.005	<0.005	<0.1	<0.005	<0.005	<0.005	<0.005	<0.01	<0.01
LF-B4	17-Mar-97	<0.005	<0.005	<0.005	<0.05	<0.1	<0.005	<0.005	<0.005	<0.005	<0.005	<0.1	<0.005	<0.005	<0.005	<0.005	<0.01	<0.01
LF-B4	01-Jul-97	<0.005	<0.005	<0.005	<0.05	<0.1	<0.005	<0.005	<0.005	<0.005	<0.005	<0.1	<0.005	<0.005	<0.005	<0.005	<0.01	<0.01
LF-B4	20-Aug-97	<0.005	<0.005	<0.005	<0.05	<0.1	<0.005	<0.005	<0.005	<0.005	<0.005	<0.1	<0.005	<0.005	<0.005	<0.005	<0.01	<0.01
LF-B4	18-Dec-97	<0.005	<0.005	<0.005	<0.05	<0.1	<0.005	<0.005	<0.005	<0.005	<0.005	<0.1	<0.005	<0.005	<0.005	<0.005	<0.01	<0.01
LF-B4	25-Feb-98	<0.001	<0.001	<0.001	<0.02	<0.02	<0.001	<0.001	<0.001	<0.001	<0.001	<0.02	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002
LF-B4	07-Apr-98	<0.001	0.0012	<0.001	<0.005	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
LF-B4	15-Jul-98	<0.001	<0.001	<0.001	<0.005	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
LF-B4	19-Oct-98	<0.001 UJ2	<0.001 UJ2	<0.001 UJ2	<0.005 UJ2	<0.005 UJ2	<0.001 UJ2	<0.001 UJ2	<0.001 UJ2	<0.001 UJ2	<0.001 UJ2	<0.005 UJ2	<0.001 UJ2	<0.001 UJ2	<0.001 UJ2	<0.001 UJ2	<0.001 UJ2	<0.001 UJ2
LF-B5 (b)	09-Apr-96	<0.05	0.28	<0.05	<0.5	<1	<0.05	<0.05	<0.05	<0.05	<0.05	<1	<0.05	<0.05	<0.05	<0.05	<0.1	<0.1
LF-B5 (b)	01-Aug-96	<0.03	0.38	<0.03	<0.3	<0.5	<0.03	<0.03	<0.03	<0.03	<0.03	<0.5	<0.03	<0.03	<0.03	<0.03	<0.05	<0.05
LF-B5 (b)	22-Nov-96	<0.03	0.32	<0.03	<0.3	<0.5	<0.03	<0.03	<0.03	<0.03	<0.03	<0.5	<0.03	<0.03	<0.03	<0.03	<0.05	<0.05
LF-B5 (b)	17-Mar-97	<0.03	0.29	<0.03	<0.3	<0.5	<0.03	<0.03	<0.03	<0.03	<0.03	<0.5	<0.03	<0.03	<0.03	<0.03	<0.05	<0.05
LF-B5 (b)	12-Jun-97	<0.03	0.31	<0.03	<0.3	<0.5	<0.03	<0.03	<0.03	<0.03	<0.03	<0.5	<0.03	<0.03	<0.03	<0.03	<0.05	<0.05
LF-B5 (b)	20-Aug-97	<0.05	0.38	<0.05	<0.5	<1	<0.05	<0.05	<0.05	<0.05	<0.05	<1	<0.05	<0.05	<0.05	<0.05	<0.1	<0.1
LF-B5 (b)	17-Dec-97	<0.05	0.34	<0.05	<0.5	<1	<0.05	<0.05	<0.05	<0.05	<0.05	<1	<0.05	<0.05	<0.05	<0.05	<0.1	<0.1
LF-B5 (b)	27-Feb-98	<0.001	0.24	<0.001	<0.02	<0.02	<0.001	<0.001	<0.001	0.0048	<0.001	<0.02	<0.001	<0.001	0.0023	0.009	<0.002	<0.002
LF-B5 (b)	09-Apr-98	<0.01	0.34	<0.01	<0.05	<0.05	<0.01	<0.01	<0.01	<0.01	<0.01	<0.05	<0.01	<0.01	<0.01	<0.01	<0.01	<0.001
LF-B5 (b)	16-Jul-98	<0.012	0.28	<0.012	<0.062	<0.062	<0.012	<0.012	<0.012	<0.012	<0.012	<0.062	<0.012	<0.012	<0.012	<0.012	<0.012	<0.012
DUP	16-Jul-98	<0.012	0.27	<0.012	<0.062	<0.062	<0.012	<0.012	<0.012	<0.012	<0.012	<0.062	<0.012	<0.012	<0.012	<0.012	<0.012	<0.012
LF-B5 (b)	23-Oct-98	<0.0025	0.24	<0.0025	<0.012	0.03	<0.0025	<0.0025	<0.0025	0.003	<0.0025	<0.012	<0.0025	<0.0025	<0.0025	<0.0025	<0.0025	<0.0025
LF-B6	09-Apr-96	<0.1	<0.1	<0.1	<1	<2	<0.1	<0.1	<0.1	<0.1	0.29	<2	<0.1	0.29	<0.1	<0.1	<0.2	0.97
LF-B6	01-Aug-96	<0.005	0.03	<0.005	<0.05	<0.1	<0.005	<0.005	<0.005	<0.005	0.11	<0.1	<0.005	<0.005	<0.005	<0.005	<0.01	<0.01
LF-B6	25-Nov-96	<0.005	0.046	<0.005	<0.05	<0.1	<0.005	<0.005	<0.005	<0.005	<0.005	<0.1	<0.005	<0.005	<0.005	<0.005	<0.01	<0.01
DUP	25-Nov-96	<0.005	0.047	<0.005	<0.05	<0.1	<0.005	<0.005	<0.005	<0.005	<0.005	<0.1	<0.005	<0.005	<0.005	<0.005	<0.01	<0.01
LF-B6	17-Mar-97	<0.005	0.025	<0.005	<0.05	<0.1	<0.005	<0.005	<0.005	<0.005	<0.005	<0.1	<0.005	<0.005	<0.005	<0.005	<0.01	<0.01
LF-B6	12-Jun-97	<0.005	0.041	<0.005	<0.05	<0.1	<0.005	<0.005	<0.005	<0.005	<0.005	<0.1	<0.005	<0.005	<0.005	<0.005	<0.01	<0.01
LF-B6	19-Aug-97	<0.005	0.07	<0.005	<0.05	<0.1	<0.005	<0.005	<0.005	<0.005	<0.005	<0.1	<0.005	<0.005	<0.005	<0.005	<0.01	<0.01
LF-B6	18-Dec-97	<0.005	0.067	<0.005	<0.05	<0.1	<0.005	<0.005	<0.005	<0.005	<0.005	<0.1	<0.005	<0.005	<0.005	<0.005	<0.01	<0.01
LF-B6	27-Feb-98	<0.001	0.059	<0.001	<0.02	<0.02	<0.001	<0.001	<0.001	<0.001	<0.001	<0.02	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002

Notes: All notes are listed at the end of this table - see last page.

Table 4 (continued)
Summary of Historical Volatile Organic Compounds (EPA 8240 and 8260) in Groundwater Monitoring Wells
The Sherwin-Williams Company
Emeryville, California
(Results reported in milligrams per liter [mg/L])

Well Number	Date Sampled	1,1-DCA	1,1,2-TCA	1,1,2,2-Tetrachloroethane	1,2,3-Trichloropropane	1,2,4-TMB	1,3,5-TMB	4-Methyl-2-pentanone	Bromobenzene	Carbon Disulfide	Chloroethane	Dichlorodifluoromethane	Iso-propylbenzene	n-Butylbenzene	p-Iso-propyltoluene	n-Propylbenzene	Naphthalene	sec-Butylbenzene	tert-Butylbenzene
LF-B4	22-Nov-96	<0.005	<0.005	<0.005	na	na	na	<0.05	na	<0.01	<0.01	na	na	na	na	na	na	na	na
DUP	22-Nov-96	<0.005	<0.005	<0.005	na	na	na	<0.05	na	<0.01	<0.01	na	na	na	na	na	na	na	na
LF-B4	17-Mar-97	<0.005	<0.005	<0.005	na	na	na	<0.05	na	<0.01	<0.01	na	na	na	na	na	na	na	na
LF-B4	01-Jul-97	<0.005	<0.005	<0.005	na	na	na	<0.05	na	<0.01	<0.01	na	na	na	na	na	na	na	na
LF-B4	20-Aug-97	<0.005	<0.005	<0.005	na	na	na	<0.05	na	<0.01	<0.01	na	na	na	na	na	na	na	na
LF-B4	18-Dec-97	<0.005	<0.005	<0.005	na	na	na	<0.05	na	<0.01	<0.01	na	na	na	na	na	na	na	na
LF-B4	25-Feb-98	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001
LF-B4	07-Apr-98	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	na	<0.001	<0.001	<0.001	<0.001
LF-B4	15-Jul-98	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
LF-B4	19-Oct-98	<0.001 UJ2	<0.001 UJ2	<0.001 UJ2	<0.001 UJ2	<0.001 UJ2	<0.001 UJ2	<0.005 UJ2	<0.001 UJ2	<0.001 UJ2	<0.001 UJ2	<0.001 UJ2	<0.001 UJ2	<0.001 UJ2	<0.001 UJ2	<0.001 UJ2	0.002 J2	<0.001 UJ2	<0.001 UJ2
LF-B5 (b)	09-Apr-96	<0.05	<0.05	<0.05	na	na	na	<0.5	na	<0.1	<0.1	na	na	na	na	na	<0.01	na	na
LF-B5 (b)	01-Aug-96	<0.03	<0.03	<0.03	na	na	na	<0.3	na	<0.05	<0.05	na	na	na	na	na	na	na	na
LF-B5 (b)	22-Nov-96	<0.03	<0.03	<0.03	na	na	na	<0.3	na	<0.05	<0.05	na	na	na	na	na	na	na	na
LF-B5 (b)	17-Mar-97	<0.03	<0.03	<0.03	na	na	na	<0.3	na	<0.05	<0.05	na	na	na	na	na	na	na	na
LF-B5 (b)	12-Jun-97	<0.03	<0.03	<0.03	na	na	na	<0.3	na	<0.05	<0.05	na	na	na	na	na	na	na	na
LF-B5 (b)	20-Aug-97	<0.05	<0.05	<0.05	na	na	na	<0.5	na	<0.1	<0.1	na	na	na	na	na	na	na	na
LF-B5 (b)	17-Dec-97	<0.05	<0.05	<0.05	na	na	na	<0.5	na	<0.1	<0.1	na	na	na	na	na	na	na	na
LF-B5 (b)	27-Feb-98	<0.001	<0.001	<0.001	0.0018	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001
LF-B5 (b)	09-Apr-98	<0.01	<0.01	<0.01	<0.01	<0.01	<0.01	<0.05	<0.01	<0.01	<0.01	<0.01	<0.01	<0.01	na	<0.01	<0.01	<0.01	<0.01
LF-B5 (b)	16-Jul-98	<0.012	<0.012	<0.012	<0.012	<0.012	<0.012	<0.062	<0.012	<0.012	<0.012	<0.012	<0.012	<0.012	<0.012	<0.012	<0.012	<0.012	<0.012
DUP	16-Jul-98	<0.012	<0.012	<0.012	<0.012	<0.012	<0.012	<0.062	<0.012	<0.012	<0.012	<0.012	<0.012	<0.012	<0.012	<0.012	<0.012	<0.012	<0.012
LF-B5 (b)	23-Oct-98	<0.0025	<0.0025	<0.0025	<0.0025	<0.0025	<0.0025	<0.012	<0.0025	<0.0025	<0.0025	<0.0025	<0.0025	<0.0025	<0.0025	<0.0025	<0.0025	<0.0025	<0.0025
LF-B6	09-Apr-96	<0.1	<0.1	<0.1	na	na	na	<1	na	<0.2	<0.2	na	na	na	na	na	0.01	na	na
LF-B6	01-Aug-96	<0.005	<0.005	<0.005	na	na	na	<0.05	na	<0.01	<0.01	na	na	na	na	na	na	na	na
LF-B6	25-Nov-96	<0.005	<0.005	<0.005	na	na	na	<0.05	na	<0.01	<0.01	na	na	na	na	na	na	na	na
DUP	25-Nov-96	<0.005	<0.005	<0.005	na	na	na	<0.05	na	<0.01	<0.01	na	na	na	na	na	na	na	na
LF-B6	17-Mar-97	<0.005	<0.005	<0.005	na	na	na	<0.05	na	<0.01	<0.01	na	na	na	na	na	na	na	na
LF-B6	12-Jun-97	<0.005	<0.005	<0.005	na	na	na	<0.05	na	<0.01	<0.01	na	na	na	na	na	na	na	na
LF-B6	19-Aug-97	<0.005	<0.005	<0.005	na	na	na	<0.05	na	<0.01	<0.01	na	na	na	na	na	na	na	na
LF-B6	18-Dec-97	<0.005	<0.005	<0.005	na	na	na	<0.05	na	<0.01	<0.01	na	na	na	na	na	na	na	na
LF-B6	27-Feb-98	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001

Notes: All notes are listed at the end of this table - see last page.

Table 4
Summary of Historical Volatile Organic Compounds (EPA 8240 and 8260*) in Groundwater Monitoring Wells
The Sherwin-Williams Company
Emeryville, California
(Results reported in milligrams per liter [mg/L])

Well Number	Date Sampled	1,1,1-TCA	1,2-DCA	1,2-DCP	2-Hexa-none	Acetone	Benzene	Chloro-benzene	Chloro-form	cis-1,2-DCE	Ethyl-benzene	Methyl Ethyl Ketone	PCE	Toluene	trans-1,2-DCE	TCE	Vinyl Chloride	Xylenes, Total
LF-B6	08-Apr-98	<0.005	0.072	<0.005	<0.025	<0.025	<0.005	<0.005	<0.005	<0.005	<0.005	<0.025	<0.005	<0.005	<0.005	<0.005	<0.005	<0.001
LF-B6	15-Jul-98	<0.0025	0.064	<0.0025	<0.012	<0.012	<0.0025	<0.0025	<0.0025	<0.0025	<0.0025	<0.012	<0.0025	<0.0025	<0.0025	<0.0025	<0.0025	<0.0025
LF-B6	19-Oct-98	<0.05 UJ2	<0.083 UJ2	<0.05 UJ2	<0.25 UJ2	<0.35 UJ2	<0.05 UJ2	<0.05 UJ2	<0.05 UJ2	<0.05 UJ2	<0.05 UJ2	<0.25 UJ2	<0.05 UJ2	<0.09 UJ2	<0.05 UJ2	<0.05 UJ2	<0.05 UJ2	<0.05 UJ2
EX-1	18-Apr-96	<0.005	<0.005	<0.005	<0.05	<0.1	0.0011	<0.005	<0.005	<0.005	0.006	<0.1	<0.005	0.0009	<0.005	<0.005	<0.01	0.02
EX-1	01-Aug-96	<0.005	<0.005	<0.005	<0.05	<0.1	<0.005	<0.005	<0.005	<0.005	<0.005	<0.1	<0.005	0.027	<0.005	<0.005	<0.01	0.019
EX-1	18-Dec-96	<0.005	<0.005	<0.005	<0.05	<0.1	<0.005	<0.005	<0.005	<0.005	0.031	<0.1	<0.005	0.87	<0.005	<0.005	<0.01	1.4
EX-1	15-Apr-97	<0.5	<0.5	<0.5	<5	<10	<0.5	<0.5	<0.5	<0.5	<0.5	<10	<0.5	3.2	<0.5	<0.5	<1	2.2
EX-1	01-Jul-97	<0.1	<0.1	<0.1	<1	<2	<0.1	<0.1	<0.1	<0.1	0.1	<2	<0.1	2	<0.1	<0.1	<0.2	1.8
EX-1	22-Sep-97	<0.005	<0.005	<0.005	<0.05	<0.1	<0.005	<0.005	<0.005	<0.005	<0.005	<0.1	<0.005	<0.005	<0.005	<0.005	<0.01	0.21
EX-1	18-Dec-97	<0.03	<0.03	<0.03	<0.3	<0.5	<0.03	<0.03	<0.03	<0.03	0.22	<0.5	<0.03	0.2	<0.03	<0.03	<0.05	0.74
EX-1	27-Feb-98	<0.001	<0.001	<0.001	<0.02	<0.02	0.0023	0.002	<0.001	0.0012	0.11	<0.02	<0.001	0.0039	<0.001	<0.001	<0.002	0.248
EX-1	09-Apr-98	<0.001	<0.001	<0.001	<0.005	<0.005	<0.001	<0.001	<0.001	<0.001	0.001	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	0.011
EX-1	17-Jul-98	<0.001	<0.001	<0.001	<0.005	<0.005	<0.001	0.0022	<0.001	<0.001	0.0017	<0.005	<0.001	0.0051	<0.001	<0.001	<0.001	0.015
EX-1	23-Oct-98	<0.001	<0.001	<0.001	<0.005	<0.005	<0.001	0.0018	<0.001	<0.001	0.0026	<0.005	<0.001	0.0038	<0.001	<0.001	<0.001	0.014
EX-2	18-Apr-96	<3	<3	<3	<30	<50	0.11	<3	<3	<3	8	<50	<3	24	<3	<3	<5	7.7
EX-2	01-Aug-96	<0.5	<0.5	<0.5	<5	<10	<0.5	<0.5	<0.5	<0.5	0.65	<10	<0.5	6.6	<0.5	<0.5	<1	3.7
EX-2	18-Dec-96	<1	<1	<1	<10	<20	<1	<1	<1	<1	2.5	<20	<1	23	<1	<1	<2	12
EX-2	15-Apr-97	<3	<3	<3	<30	<50	<3	<3	<3	<3	<3	<50	<3	26	<3	<3	<5	10
EX-2	01-Jul-97	<1	<1	<1	<10	<30	<1	<1	<1	<1	2	<30	<1	27	<1	<1	<3	10
EX-2	22-Sep-97	<1	<1	<1	<10	<30	<1	<1	<1	<1	1.8	<30	<1	21	<1	8.2	<3	8.4
EX-2	22-Dec-97	<0.5	<0.5	<0.5	<5	<10	<0.5	<0.5	<0.5	<0.5	1.6	<10	<0.5	8.3	<0.5	<0.5	<1	6.6
EX-2	02-Mar-98	<0.1	<0.1	<0.1	<2	<2	<0.1	<0.1	<0.1	<0.1	1.1	<2	<0.1	7.7	<0.1	<0.1	<0.2	4.8
EX-2	09-Apr-98	<0.05	<0.05	<0.05	<0.25	<0.25	<0.05	<0.05	<0.05	<0.05	0.52	<0.25	<0.05	8.1	<0.05	<0.05	<0.05	4
EX-2	17-Jul-98	<0.25	<0.25	<0.25	<1.2	<1.2	<0.25	<0.25	<0.25	<0.25	<0.25	<1.2	<0.25	4.2	<0.25	<0.25	<0.25	4.4
EX-2	23-Oct-98	<0.0025	<0.0025	<0.0025	<0.012	<0.012	0.0032	<0.0025	<0.0025	<0.0025	0.031	<0.012	<0.0025	0.13	<0.0025	<0.0025	<0.0025	0.24
EX-3	18-Apr-96	<0.3	<0.3	<0.3	<3	<5	0.0009	<0.3	<0.3	<0.3	<0.3	<5	<0.3	<0.3	<0.3	<0.3	<0.5	<0.5
EX-3	01-Aug-96	<0.005	0.006	<0.005	<0.05	<0.1	<0.005	<0.005	<0.005	<0.005	<0.005	<0.1	<0.005	<0.005	<0.005	<0.005	<0.01	<0.01
EX-3	18-Dec-96	<0.005	<0.005	<0.005	<0.05	<0.1	<0.005	<0.005	<0.005	<0.005	<0.005	<0.1	<0.005	<0.005	<0.005	<0.005	<0.01	<0.01
EX-3	15-Apr-97	<0.005	<0.005	<0.005	<0.05	<0.1	<0.005	<0.005	<0.005	<0.005	<0.005	<0.1	<0.005	<0.005	<0.005	<0.005	<0.01	<0.01
EX-3	01-Jul-97	<0.005	<0.005	<0.005	<0.05	<0.1	<0.005	<0.005	<0.005	<0.005	<0.005	<0.1	<0.005	<0.005	<0.005	<0.005	<0.01	<0.01

Notes: All notes are listed at the end of this table - see last page.

Table 4 (continued)
Summary of Historical Volatile Organic Compounds (EPA 8240 and 8260) in Groundwater Monitoring Wells
The Sherwin-Williams Company
Emeryville, California
(Results reported in milligrams per liter [mg/L])

Well Number	Date Sampled	1,1-DCA	1,1,2-TCA	1,1,2,2-Tetrachloroethane	1,2,3-Trichloropropane	1,2,4-TMB	1,3,5-TMB	4-Methyl-2-pentanone	Bromobenzene	Carbon Disulfide	Chloroethane	Dichlorodifluoromethane	Iso-propylbenzene	n-Butylbenzene	p-Iso-propyltoluene	n-Propylbenzene	Naphthalene	sec-Butylbenzene	tert-Butylbenzene
LF-B6	08-Apr-98	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.025	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	na	<0.005	<0.005	<0.005	<0.005
LF-B6	15-Jul-98	<0.0025	<0.0025	<0.0025	<0.0025	<0.0025	<0.0025	<0.012	<0.0025	<0.0025	<0.0025	<0.0025	<0.0025	<0.0025	<0.0025	<0.0025	<0.0025	<0.0025	<0.0025
LF-B6	19-Oct-98	<0.05 UJ2	<0.05 UJ2	<0.05 UJ2	<0.05 UJ2	<0.05 UJ2	<0.05 UJ2	<0.25 UJ2	<0.05 UJ2	<0.05 UJ2	<0.05 UJ2	<0.05 UJ2	<0.05 UJ2	<0.05 UJ2	<0.05 UJ2	<0.05 UJ2	<0.05 UJ2	<0.05 UJ2	<0.05 UJ2
EX-1	18-Apr-96	<0.005	<0.005	<0.005	na	na	na	<0.05	na	<0.01	<0.01	na	na	na	na	na	<0.01	na	na
EX-1	01-Aug-96	<0.005	<0.005	<0.005	na	na	na	<0.05	na	<0.01	<0.01	na	na	na	na	na	na	na	na
EX-1	18-Dec-96	<0.005	<0.005	<0.005	na	na	na	<0.05	na	<0.01	<0.01	na	na	na	na	na	na	na	na
EX-1	15-Apr-97	<0.5	<0.5	<0.5	na	na	na	<5	na	<1	<1	na	na	na	na	na	na	na	na
EX-1	01-Jul-97	<0.1	<0.1	<0.1	na	na	na	<1	na	<0.2	<0.2	na	na	na	na	na	na	na	na
EX-1	22-Sep-97	<0.005	<0.005	<0.005	na	na	na	<0.05	na	<0.01	<0.01	na	na	na	na	na	na	na	na
EX-1	18-Dec-97	<0.03	<0.03	<0.03	na	na	na	<0.3	na	<0.05	<0.05	na	na	na	na	na	na	na	na
EX-1	27-Feb-98	<0.001	<0.001	<0.001	<0.001	0.039	0.016	<0.001	<0.001	<0.001	<0.002	<0.002	0.0066	<0.001	<0.001	0.005	0.0068	0.0011	<0.001
EX-1	09-Apr-98	<0.001	<0.001	<0.001	<0.001	0.0012	<0.001	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	na	<0.001	<0.001	<0.001	<0.001
EX-1	17-Jul-98	<0.001	<0.001	<0.001	<0.001	0.0022	<0.001	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	0.001
EX-1	23-Oct-98	<0.001	<0.001	<0.001	<0.001	0.0029	<0.001	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	0.008	<0.001	<0.001
EX-2	18-Apr-96	<3	<3	<3	na	na	na	<30	na	<5	<5	na	na	na	na	na	<0.1	na	na
EX-2	01-Aug-96	<0.5	<0.5	<0.5	na	na	na	<5	na	<1	<1	na	na	na	na	na	na	na	na
EX-2	18-Dec-96	<1	<1	<1	na	na	na	<10	na	<2	<2	na	na	na	na	na	na	na	na
EX-2	15-Apr-97	<3	<3	<3	na	na	na	<30	na	<5	<5	na	na	na	na	na	na	na	na
EX-2	01-Jul-97	<1	<1	<1	na	na	na	<10	na	<3	<3	na	na	na	na	na	na	na	na
EX-2	22-Sep-97	<1	<1	<1	na	na	na	<10	na	<3	<3	na	na	na	na	na	na	na	na
EX-2	22-Dec-97	<0.5	<0.5	<0.5	na	na	na	<5	na	<1	<1	na	na	na	na	na	na	na	na
EX-2	02-Mar-98	<0.1	<0.1	<0.1	<0.1	0.51	0.14	<0.1	<0.1	<0.1	<0.2	<0.2	<0.1	<0.1	<0.1	<0.1	<0.5	<0.1	<0.1
EX-2	09-Apr-98	<0.05	<0.05	<0.05	<0.05	0.38	0.14	<0.25	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	na	<0.05	<0.05	<0.05	<0.05
EX-2	17-Jul-98	<0.25	<0.25	<0.25	<0.25	0.39	<0.25	<1.2	<0.25	<0.25	<0.25	<0.25	<0.25	<0.25	<0.25	<0.25	<0.25	<0.25	<0.25
EX-2	23-Oct-98	<0.0025	<0.0025	<0.0025	<0.0025	0.022	0.013	<0.012	<0.0025	<0.0025	<0.0025	<0.0025	<0.0025	<0.0025	<0.0025	<0.0025	<0.0025	<0.0025	0.0025
EX-3	18-Apr-96	<0.3	<0.3	<0.3	na	na	na	<3	na	<0.5	<0.5	na	na	na	na	na	<0.01	na	na
EX-3	01-Aug-96	<0.005	<0.005	<0.005	na	na	na	<0.05	na	<0.01	<0.01	na	na	na	na	na	na	na	na
EX-3	18-Dec-96	<0.005	<0.005	<0.005	na	na	na	<0.05	na	<0.01	<0.01	na	na	na	na	na	na	na	na
EX-3	15-Apr-97	<0.005	<0.005	<0.005	na	na	na	<0.05	na	<0.01	<0.01	na	na	na	na	na	na	na	na
EX-3	01-Jul-97	<0.005	<0.005	<0.005	na	na	na	<0.05	na	<0.01	<0.01	na	na	na	na	na	na	na	na

Notes: All notes are listed at the end of this table - see last page.

Table 4
Summary of Historical Volatile Organic Compounds (EPA 8240 and 8260*) in Groundwater Monitoring Wells
The Sherwin-Williams Company
Emeryville, California
(Results reported in milligrams per liter [mg/L])

Well Number	Date Sampled	1,1,1-TCA	1,2-DCA	1,2-DCP	2-Hexanone	Acetone	Benzene	Chlorobenzene	Chloroform	cis-1,2-DCE	Ethylbenzene	Methyl Ethyl Ketone	PCE	Toluene	trans-1,2-DCE	TCE	Vinyl Chloride	Xylenes, Total
EX-3	22-Sep-97	<0.005	<0.005	<0.005	<0.05	<0.1	<0.005	<0.005	0.009	<0.005	<0.005	<0.1	<0.005	<0.005	<0.005	<0.005	<0.01	<0.01
EX-3	19-Dec-97	<0.005	<0.005	<0.005	<0.05	<0.1	<0.005	<0.005	<0.005	<0.005	0.017	<0.1	<0.005	0.05	<0.005	<0.005	<0.01	0.073
EX-3	02-Mar-98	<0.001	<0.001	<0.001	<0.02	<0.02	<0.001	<0.001	<0.001	0.0017	<0.001	<0.02	<0.001	<0.001	<0.001	0.0015	<0.002	<0.002
EX-3	09-Apr-98	<0.001	0.001	<0.001	<0.005	<0.005	<0.001	<0.001	<0.001	0.0015	<0.001	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	0.0011
EX-3	17-Jul-98	<0.001	0.0023	<0.001	<0.005	<0.005	<0.001	<0.001	<0.001	0.0031	<0.001	<0.005	<0.001	<0.001	0.0015	0.0017	<0.001	<0.001
EX-3	22-Oct-98	<0.001	0.0042	<0.001	<0.005	<0.005	<0.001	<0.001	<0.001	0.0048	<0.001	<0.005	<0.001	<0.001	0.0028	0.0016	<0.001	<0.001
DUP	22-Oct-98	<0.001	0.004	<0.001	<0.005	<0.005	<0.001	<0.001	<0.001	0.0043	<0.001	<0.005	<0.001	<0.001	0.0024	0.0014	<0.001	<0.001
EX-4	11-Sep-98	<0.001	<0.001	<0.001	<0.005	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
EX-4	22-Oct-98	<0.001	<0.001	<0.001	<0.005	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
EX-5	11-Sep-98	<0.001	<0.001	<0.001	<0.005	<0.005	<0.001	0.003	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
EX-5	22-Oct-98	<0.001	<0.001	<0.001	<0.005	<0.005	<0.001	0.0024	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
EX-6	11-Sep-98	<0.1	<0.1	<0.1	<0.5	<0.5	<0.1	<0.1	<0.1	<0.1	0.92	<0.5	<0.1	0.14	<0.1	<0.1	<0.1	4.4
DUP	11-Sep-98	<0.1	<0.1	<0.1	<0.5	<0.5	<0.1	<0.1	<0.1	<0.1	0.93	<0.5	<0.1	<0.1	<0.1	<0.1	<0.1	4.5
EX-6	22-Oct-98	<0.012	<0.012	<0.012	<0.062	<0.062	0.046	<0.012	<0.012	<0.012	0.54	<0.062	<0.012	<0.012	<0.012	<0.012	<0.012	2.1
EX-7	11-Sep-98	<0.1	<0.1	<0.1	<0.5	<0.5	<0.1	<0.1	<0.1	<0.1	0.54	<0.5	<0.1	3.6	<0.1	<0.1	<0.1	2.7
EX-7	22-Oct-98	<0.005	0.0072	<0.005	<0.025	<0.025	0.0083	<0.005	<0.005	<0.005	0.091	<0.025	<0.005	0.47	<0.005	<0.005	<0.005	0.32
EX-8	11-Sep-98	<5	<5	<5	<25	110	<5	<5	<5	<5	<5	62	<5	49	<5	<5	<5	<5
EX-8	22-Oct-98	<1.2	<1.2	<1.2	<6.2	62	<1.2	<1.2	<1.2	<1.2	<1.2	40	<1.2	28	<1.2	<1.2	<1.2	2.2
EX-9	11-Sep-98	<0.2	<0.2	<0.2	<1	1.6	<0.2	<0.2	<0.2	<0.2	0.34	1.2	<0.2	7.3	<0.2	<0.2	<0.2	1.6
EX-9	22-Oct-98	<0.025	0.18	<0.025	<0.12	0.64	<0.025	<0.025	<0.025	<0.025	0.14	0.56	<0.025	2.1	<0.025	<0.025	<0.025	0.57
EX-10	11-Sep-98	<0.01	0.028	<0.01	<0.05	<0.05	<0.01	<0.01	<0.01	<0.01	0.041	<0.05	<0.01	0.15	<0.01	<0.01	<0.01	0.047
EX-10	22-Oct-98	<0.002	0.041	<0.002	<0.01	<0.01	<0.002	<0.002	<0.002	<0.002	0.049	<0.01	<0.002	0.13	<0.002	<0.002	<0.002	0.042
RP-1	08-Sep-94	<0.005	0.002	<0.005	<0.05	<0.1	<0.005	<0.005	<0.005	0.003	<0.005	<0.1	<0.005	<0.005	0.001	<0.005	<0.01	<0.01

Notes: All notes are listed at the end of this table - see last page.

Table 4 (continued)
Summary of Historical Volatile Organic Compounds (EPA 8240 and 8260) in Groundwater Monitoring Wells
The Sherwin-Williams Company
Emeryville, California
(Results reported in milligrams per liter [mg/L])

Well Number	Date Sampled	1,1-DCA	1,1,2-TCA	1,1,2,2-Tetrachloroethane	1,2,3-Trichloropropane	1,2,4-TMB	1,3,5-TMB	4-Methyl-2-pentane	Bromobenzene	Carbon Disulfide	Chloroethane	Dichlorodifluoromethane	Iso-propylbenzene	n-Butylbenzene	p-Iso-propyltoluene	n-Propylbenzene	Naphthalene	sec-Butylbenzene	tert-Butylbenzene
EX-3	22-Sep-97	<0.005	<0.005	<0.005	na	na	na	<0.05	na	<0.01	<0.01	na	na	na	na	na	na	na	na
EX-3	19-Dec-97	<0.005	<0.005	<0.005	na	na	na	<0.05	na	<0.01	<0.01	na	na	na	na	na	na	na	na
EX-3	02-Mar-98	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001
EX-3	09-Apr-98	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	na	<0.001	<0.001	<0.001	<0.001
EX-3	17-Jul-98	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
EX-3	22-Oct-98	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
DUP	22-Oct-98	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
EX-4	11-Sep-98	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.01 UJ3	<0.001	<0.001
EX-4	22-Oct-98	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
EX-5	11-Sep-98	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	0.0013	<0.001	<0.001
EX-5	22-Oct-98	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	0.001	<0.001	<0.001
EX-6	11-Sep-98	<0.1	<0.1	<0.1	<0.1	0.16	<0.1	<0.5	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	0.012 J3	<0.1	<0.1
DUP	11-Sep-98	<0.1	<0.1	<0.1	<0.1	0.15	<0.1	<0.5	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	0.013	<0.1	<0.1
EX-6	22-Oct-98	<0.012	<0.012	<0.012	<0.012	0.1	0.039	<0.062	<0.012	<0.012	<0.012	<0.012	0.024	<0.012	<0.012	0.026	0.014	<0.012	<0.012
EX-7	11-Sep-98	<0.1	<0.1	<0.1	<0.1	0.25	<0.1	<0.5	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1
EX-7	22-Oct-98	<0.005	<0.005	<0.005	<0.005	0.031	0.0083	<0.025	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005
EX-8	11-Sep-98	<5	<5	<5	<5	<5	<5	31	<5	<5	<5	<5	<5	<5	<5	<5	<5	<5	<5
EX-8	22-Oct-98	<1.2	<1.2	<1.2	<1.2	<1.2	<1.2	16	<1.2	<1.2	<1.2	<1.2	<1.2	<1.2	<1.2	<1.2	<1.2	<1.2	<1.2
EX-9	11-Sep-98	<0.2	<0.2	<0.2	<0.2	<0.2	<0.2	<1	<0.2	<0.2	<0.2	<0.2	<0.2	<0.2	<0.2	<0.2	<0.2	<0.2	<0.2
EX-9	22-Oct-98	<0.025	<0.025	<0.025	<0.025	0.025	<0.025	0.13	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025
EX-10	11-Sep-98	<0.01	<0.01	<0.01	<0.01	<0.01	<0.01	<0.05	<0.01	<0.01	<0.01	<0.01	0.016	<0.01	<0.01	0.014	0.015	<0.01	<0.01
EX-10	22-Oct-98	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.01	<0.002	<0.002	<0.002	<0.002	0.016	0.0043	0.005	0.017	0.017	0.007	<0.002
RP-1	08-Sep-94	<0.005	<0.005	<0.005	na	na	na	<0.05	na	0.01	<0.01	<0.0005	na	na	na	na	na	na	na

Notes: All notes are listed at the end of this table - see last page.

Table 4
Summary of Historical Volatile Organic Compounds (EPA 8240 and 8260*) in Groundwater Monitoring Wells
The Sherwin-Williams Company
Emeryville, California
(Results reported in milligrams per liter [mg/L])

Well Number	Date Sampled	1,1,1-TCA	1,2-DCA	1,2-DCP	2-Hexanone	Acetone	Benzene	Chlorobenzene	Chloroform	cis-1,2-DCE	Ethylbenzene	Methyl Ethyl Ketone	PCE	Toluene	trans-1,2-DCE	TCE	Vinyl Chloride	Xylenes, Total
RP-1	28-Feb-95	na	na	na	na	na	<0.0005	na	na	na	<0.0005	na	na	<0.0005	na	na	na	<0.002
RP-1	29-Mar-95	<0.005	<0.005	<0.005	<0.05	<0.1	<0.005	<0.005	<0.005	<0.005	<0.005	<0.1	<0.005	<0.005	<0.005	<0.005	<0.01	<0.01
RP-1	10-May-95	na	na	na	na	na	<0.0005	na	na	na	<0.0005	na	na	<0.0005	na	na	na	<0.002
RP-1	09-Aug-95	na	na	na	na	na	<0.0005	na	na	na	<0.0005	na	na	<0.0005	na	na	na	<0.002
RP-1	17-Nov-95	na	na	na	na	na	<0.0005	na	na	na	<0.0005	na	na	0.0008	na	na	na	<0.002
RP-1	10-Jan-96	<0.005	<0.005	<0.005	<0.05	<0.1	<0.005	<0.005	<0.005	<0.005	<0.005	<0.1	<0.005	0.001	<0.005	<0.005	<0.01	<0.01
RP-1	17-Apr-96	na	na	na	na	na	<0.0005	na	na	na	<0.0005	na	na	<0.0005	na	na	na	<0.002
DUP	17-Apr-96	na	na	na	na	na	<0.0005	na	na	na	<0.0005	na	na	<0.0005	na	na	na	<0.002
RP-1	31-Jul-96	na	na	na	na	na	<0.0005	na	na	na	<0.0005	na	na	<0.0005	na	na	na	<0.002
RP-1	19-Nov-96	na	na	na	na	na	<0.0005	na	na	na	<0.0005	na	na	<0.0005	na	na	na	<0.002
RP-1	25-Mar-97	na	na	na	na	na	<0.0005	na	na	na	<0.0005	na	na	<0.0005	na	na	na	<0.002
RP-1	10-Jun-97	na	na	na	na	na	<0.0005	na	na	na	<0.0005	na	na	<0.0005	na	na	na	<0.002
RP-1	18-Aug-97	na	na	na	na	na	<0.0005	na	na	na	<0.0005	na	na	<0.0005	na	na	na	<0.002
RP-1	19-Dec-97	na	na	na	na	na	<0.0005	na	na	na	0.0006	na	na	0.0006	na	na	na	0.002
DUP	19-Dec-97	na	na	na	na	na	<0.0005	na	na	na	0.0011	na	na	0.001	na	na	na	0.003
RP-1	26-Feb-98	<0.001	<0.001	<0.001	<0.02	<0.02	<0.001	<0.001	<0.001	0.0013	<0.001	<0.02	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002
DUP	26-Feb-98	<0.001	<0.001	<0.001	<0.02	<0.02	<0.001	<0.001	<0.001	0.0013	<0.001	<0.02	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002
RP-1	07-Apr-98	<0.001	<0.001	<0.001	<0.005	<0.005	<0.001	<0.001	<0.001	0.0018	<0.001	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
RP-1	14-Jul-98	<0.001	<0.001	<0.001	<0.005	<0.005	<0.001	<0.001	<0.001	0.002	<0.001	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
RP-1	20-Oct-98	<0.001	<0.001	<0.001	<0.005	<0.005	<0.001	<0.001	<0.001	0.0022	<0.001	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
RP-2	08-Sep-94	<0.005	0.001	<0.005	<0.05	<0.1	<0.005	<0.005	<0.005	0.001	<0.005	<0.1	<0.005	0.0005	<0.005	0.0006	<0.01	<0.01
DUP	08-Sep-94	<0.005	0.001	<0.005	<0.05	<0.1	<0.005	<0.005	<0.005	0.001	<0.005	<0.1	<0.005	<0.005	<0.005	0.0005	<0.01	<0.01
RP-2	28-Feb-95	na	na	na	na	na	<0.0005	na	na	na	<0.0005	na	na	<0.0005	na	na	na	<0.002
RP-2	29-Mar-95	<0.005	<0.005	<0.005	<0.05	<0.1	<0.005	<0.005	<0.005	<0.005	<0.005	<0.1	<0.005	<0.005	<0.005	<0.005	<0.01	<0.01
RP-2	10-May-95	na	na	na	na	na	<0.0005	na	na	na	<0.0005	na	na	<0.0005	na	na	na	<0.002
RP-2	09-Aug-95	na	na	na	na	na	<0.0005	na	na	na	<0.0005	na	na	<0.0005	na	na	na	<0.002
RP-2	17-Nov-95	na	na	na	na	na	0.002	na	na	na	0.0009	na	na	0.003	na	na	na	0.004
RP-2	10-Jan-96	<0.005	<0.005	<0.005	<0.05	<0.1	<0.005	<0.005	<0.005	<0.005	<0.005	<0.1	<0.005	<0.005	<0.005	<0.005	<0.01	<0.01
RP-2	17-Apr-96	na	na	na	na	na	<0.0005	na	na	na	<0.0005	na	na	<0.0005	na	na	na	<0.002
RP-2	31-Jul-96	na	na	na	na	na	<0.0005	na	na	na	<0.0005	na	na	<0.0005	na	na	na	<0.002
RP-2	19-Nov-96	na	na	na	na	na	<0.0005	na	na	na	<0.0005	na	na	<0.0005	na	na	na	<0.002
RP-2	25-Mar-97	na	na	na	na	na	<0.0005	na	na	na	<0.0005	na	na	<0.0005	na	na	na	<0.002
RP-2	10-Jun-97	na	na	na	na	na	<0.0005	na	na	na	<0.0005	na	na	<0.0005	na	na	na	<0.002

Notes: All notes are listed at the end of this table - see last page.

Table 4 (continued)
Summary of Historical Volatile Organic Compounds (EPA 8240 and 8260) in Groundwater Monitoring Wells
The Sherwin-Williams Company
Emeryville, California
(Results reported in milligrams per liter [mg/L])

Well Number	Date Sampled	1,1-DCA	1,1,2-TCA	1,1,2,2-Tetrachloroethane	1,2,3-Trichloropropane	1,2,4-TMB	1,3,5-TMB	4-Methyl-2-pentanone	Bromobenzene	Carbon Disulfide	Chloroethane	Dichlorodifluoromethane	Iso-propylbenzene	n-Butylbenzene	p-Iso-propyltoluene	n-Propylbenzene	Naphthalene	sec-Butylbenzene	tert-Butylbenzene
RP-1	28-Feb-95	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na
RP-1	29-Mar-95	<0.005	<0.005	<0.005	na	na	na	<0.05	na	<0.01	<0.01	na	na	na	na	na	na	na	na
RP-1	10-May-95	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na
RP-1	09-Aug-95	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na
RP-1	17-Nov-95	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na
RP-1	10-Jan-96	<0.005	<0.005	<0.005	na	na	na	<0.05	na	<0.01	<0.01	na	na	na	na	na	na	na	na
RP-1	17-Apr-96	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na
DUP	17-Apr-96	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na
RP-1	31-Jul-96	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na
RP-1	19-Nov-96	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na
RP-1	25-Mar-97	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na
RP-1	10-Jun-97	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na
RP-1	18-Aug-97	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na
RP-1	19-Dec-97	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na
DUP	19-Dec-97	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na
RP-1	26-Feb-98	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001
DUP	26-Feb-98	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	0.0029	<0.002	<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001
RP-1	07-Apr-98	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	na	<0.001	<0.001	<0.001	<0.001
RP-1	14-Jul-98	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
RP-1	20-Oct-98	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
RP-2	08-Sep-94	<0.005	<0.005	<0.005	na	na	na	<0.05	na	<0.01	<0.01	<0.0005	na	na	na	na	na	na	na
DUP	08-Sep-94	<0.005	<0.005	<0.005	na	na	na	<0.05	na	<0.01	<0.01	<0.0005	na	na	na	na	na	na	na
RP-2	28-Feb-95	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na
RP-2	29-Mar-95	<0.005	<0.005	<0.005	na	na	na	<0.05	na	0.015	<0.01	na	na	na	na	na	na	na	na
RP-2	10-May-95	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na
RP-2	09-Aug-95	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na
RP-2	17-Nov-95	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na
RP-2	10-Jan-96	<0.005	<0.005	<0.005	na	na	na	<0.05	na	<0.01	<0.01	na	na	na	na	na	na	na	na
RP-2	17-Apr-96	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na
RP-2	31-Jul-96	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na
RP-2	19-Nov-96	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na
RP-2	25-Mar-97	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na
RP-2	10-Jun-97	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na

Notes: All notes are listed at the end of this table - see last page.

Table 4
Summary of Historical Volatile Organic Compounds (EPA 8240 and 8260*) in Groundwater Monitoring Wells
The Sherwin-Williams Company
Emeryville, California
(Results reported in milligrams per liter [mg/L])

Well Number	Date Sampled	1,1,1-TCA	1,2-DCA	1,2-DCP	2-Hexanone	Acetone	Benzene	Chlorobenzene	Chloroform	cis-1,2-DCE	Ethylbenzene	Methyl Ethyl Ketone	PCE	Toluene	trans-1,2-DCE	TCE	Vinyl Chloride	Xylenes, Total
RP-2	18-Aug-97	na	na	na	na	na	<0.0005	na	na	na	<0.0005	na	na	<0.0005	na	na	na	<0.002
DUP	18-Aug-97	na	na	na	na	na	<0.0005	na	na	na	<0.0005	na	na	<0.0005	na	na	na	<0.002
RP-2	19-Dec-97	na	na	na	na	na	<0.0005	na	na	na	<0.0005	na	na	<0.0005	na	na	na	<0.002
RP-2	26-Feb-98	<0.001	<0.001	<0.001	<0.02	<0.02	<0.001	<0.001	<0.001	<0.001	<0.001	<0.02	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002
RP-2	07-Apr-98	<0.001	<0.001	<0.001	<0.005	<0.005	<0.001	<0.001	<0.001	0.0014	<0.001	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
RP-2	13-Jul-98	<0.001	<0.001	<0.001	<0.005	<0.005	<0.001	<0.001	<0.001	0.0012	<0.001	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
RP-2	20-Oct-98	<0.001	<0.001	<0.001	<0.005	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
RP-3	08-Sep-94	<0.005	<0.005	<0.005	<0.05	<0.1	<0.005	<0.005	<0.005	<0.005	<0.005	<0.1	<0.005	<0.005	<0.005	<0.005	<0.01	<0.01
RP-3	28-Feb-95	na	na	na	na	na	<0.0005	na	na	na	<0.0005	na	na	0.0007	na	na	na	<0.002
RP-3	29-Mar-95	<0.005	<0.005	<0.005	<0.05	<0.1	<0.005	<0.005	<0.005	<0.005	<0.005	<0.1	<0.005	<0.005	<0.005	<0.005	<0.01	<0.01
RP-3	10-May-95	na	na	na	na	na	<0.0005	na	na	na	<0.0005	na	na	<0.0005	na	na	na	<0.002
RP-3	09-Aug-95	na	na	na	na	na	<0.0005	na	na	na	<0.0005	na	na	0.0009	na	na	na	0.0094
RP-3	17-Nov-95	na	na	na	na	na	<0.0005	na	na	na	<0.0005	na	na	0.001	na	na	na	0.005
RP-3	10-Jan-96	<0.005	<0.005	<0.005	<0.05	<0.1	<0.005	<0.005	<0.005	<0.005	<0.005	<0.1	<0.005	0.0006	<0.005	<0.005	<0.01	0.003
RP-3	17-Apr-96	na	na	na	na	na	<0.0005	na	na	na	0.0006	na	na	<0.0005	na	na	na	0.008
RP-3	31-Jul-96	na	na	na	na	na	<0.0005	na	na	na	0.0005	na	na	0.0005	na	na	na	0.007
RP-3	19-Nov-96	na	na	na	na	na	<0.0005	na	na	na	0.0005	na	na	0.0005	na	na	na	0.003
RP-3	25-Mar-97	na	na	na	na	na	<0.0005	na	na	na	<0.0005	na	na	<0.0005	na	na	na	0.004
RP-3	10-Jun-97	na	na	na	na	na	<0.0005	na	na	na	<0.0005	na	na	<0.0005	na	na	na	<0.002
RP-3	18-Aug-97	na	na	na	na	na	<0.0005	na	na	na	<0.0005	na	na	<0.0005	na	na	na	0.0041
RP-3	19-Dec-97	na	na	na	na	na	<0.0005	na	na	na	<0.0005	na	na	0.0006	na	na	na	0.003
RP-3	25-Feb-98	<0.001	<0.001	<0.001	<0.02	<0.02	<0.001	<0.001	<0.001	<0.001	<0.001	<0.02	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002
RP-3	07-Apr-98	<0.001	<0.001	<0.001	<0.005	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
RP-3	13-Jul-98	<0.001	<0.001	<0.001	<0.005	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
RP-3	20-Oct-98	<0.001	<0.001	<0.001	<0.005	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
DUP	20-Oct-98	<0.001	<0.001	<0.001	<0.005	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
RP-4	08-Sep-94	<0.005	0.001	<0.005	<0.05	<0.1	<0.005	<0.005	<0.005	0.009	<0.005	<0.1	<0.005	<0.005	0.004	0.002	<0.01	<0.01
RP-4	28-Feb-95	na	na	na	na	na	<0.0005	na	na	na	<0.0005	na	na	<0.0005	na	na	na	<0.002
DUP	28-Feb-95	na	na	na	na	na	<0.0005	na	na	na	<0.0005	na	na	<0.0005	na	na	na	<0.002
RP-4	29-Mar-95	<0.005	<0.005	<0.005	<0.05	<0.1	<0.005	<0.005	<0.005	<0.005	<0.005	<0.1	<0.005	<0.005	<0.005	<0.005	<0.01	<0.01
RP-4	10-May-95	na	na	na	na	na	<0.0005	na	na	na	<0.0005	na	na	<0.0005	na	na	na	<0.002

Notes: All notes are listed at the end of this table - see last page.

Table 4 (continued)
Summary of Historical Volatile Organic Compounds (EPA 8240 and 8260) in Groundwater Monitoring Wells
The Sherwin-Williams Company
Emeryville, California
(Results reported in milligrams per liter [mg/L])

Well Number	Date Sampled	1,1-DCA	1,1,2-TCA	1,1,2,2-Tetrachloroethane	1,2,3-Trichloropropane	1,2,4-TMB	1,3,5-TMB	4-Methyl-2-pentanone	Bromobenzene	Carbon Disulfide	Chloroethane	Dichlorodifluoromethane	Iso-propylbenzene	n-Butylbenzene	p-Iso-propyltoluene	n-Propylbenzene	Naphthalene	sec-Butylbenzene	tert-Butylbenzene
RP-2	18-Aug-97	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na
DUP	18-Aug-97	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na
RP-2	19-Dec-97	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na
RP-2	26-Feb-98	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001
RP-2	07-Apr-98	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	na	<0.001	<0.001	<0.001	<0.001
RP-2	13-Jul-98	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
RP-2	20-Oct-98	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
RP-3	08-Sep-94	<0.005	<0.005	<0.005	na	na	na	<0.05	na	<0.01	<0.01	<0.0005	na	na	na	na	na	na	na
RP-3	28-Feb-95	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na
RP-3	29-Mar-95	<0.005	<0.005	<0.005	na	na	na	<0.05	na	<0.01	<0.01	na	na	na	na	na	na	na	na
RP-3	10-May-95	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na
RP-3	09-Aug-95	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na
RP-3	17-Nov-95	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na
RP-3	10-Jan-96	<0.005	<0.005	<0.005	na	na	na	<0.05	na	<0.01	<0.01	na	na	na	na	na	na	na	na
RP-3	17-Apr-96	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na
RP-3	31-Jul-96	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na
RP-3	19-Nov-96	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na
RP-3	25-Mar-97	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na
RP-3	10-Jun-97	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na
RP-3	18-Aug-97	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na
RP-3	19-Dec-97	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na
RP-3	25-Feb-98	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001
RP-3	07-Apr-98	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	na	<0.001	<0.001	<0.001	<0.001
RP-3	13-Jul-98	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
RP-3	20-Oct-98	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
DUP	20-Oct-98	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
RP-4	08-Sep-94	<0.005	<0.005	<0.005	na	na	na	<0.05	na	<0.01	<0.01	<0.0005	na	na	na	na	na	na	na
RP-4	28-Feb-95	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na
DUP	28-Feb-95	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na
RP-4	29-Mar-95	<0.005	<0.005	<0.005	na	na	na	<0.05	na	<0.01	<0.01	na	na	na	na	na	na	na	na
RP-4	10-May-95	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na

Notes: All notes are listed at the end of this table - see last page.

Table 4
Summary of Historical Volatile Organic Compounds (EPA 8240 and 8260*) in Groundwater Monitoring Wells
The Sherwin-Williams Company
Emeryville, California
(Results reported in milligrams per liter [mg/L])

Well Number	Date Sampled	1,1,1-TCA	1,2-DCA	1,2-DCP	2-Hexanone	Acetone	Benzene	Chlorobenzene	Chloroform	cis-1,2-DCE	Ethylbenzene	Methyl Ethyl Ketone	PCE	Toluene	trans-1,2-DCE	TCE	Vinyl Chloride	Xylenes, Total
DUP	10-May-95	na	na	na	na	na	<0.0005	na	na	na	<0.0005	na	na	<0.0005	na	na	na	<0.002
RP-4	09-Aug-95	na	na	na	na	na	<0.0005	na	na	na	<0.0005	na	na	<0.0005	na	na	na	<0.002
DUP	09-Aug-95	na	na	na	na	na	<0.0005	na	na	na	<0.0005	na	na	<0.0005	na	na	na	<0.002
RP-4	17-Nov-95	na	na	na	na	na	<0.0005	na	na	na	<0.0005	na	na	<0.0005	na	na	na	<0.002
DUP	17-Nov-95	na	na	na	na	na	<0.0005	na	na	na	<0.0005	na	na	<0.0005	na	na	na	<0.002
RP-4	09-Jan-96	<0.005	<0.005	<0.005	<0.05	<0.1	<0.005	<0.005	<0.005	0.006	0.0005	<0.1	<0.005	<0.005	<0.005	<0.005	<0.01	<0.01
RP-4	17-Apr-96	na	na	na	na	na	<0.0005	na	na	na	<0.0005	na	na	<0.0005	na	na	na	<0.002
RP-4	31-Jul-96	na	na	na	na	na	<0.0005	na	na	na	<0.0005	na	na	<0.0005	na	na	na	<0.002
DUP	31-Jul-96	na	na	na	na	na	<0.0005	na	na	na	<0.0005	na	na	<0.0005	na	na	na	<0.002
RP-4	19-Nov-96	na	na	na	na	na	<0.0005	na	na	na	<0.0005	na	na	<0.0005	na	na	na	<0.002
RP-4	25-Mar-97	na	na	na	na	na	<0.0005	na	na	na	<0.0005	na	na	<0.0005	na	na	na	<0.002
RP-4	10-Jun-97	na	na	na	na	na	<0.0005	na	na	na	<0.0005	na	na	<0.0005	na	na	na	<0.002
DUP	10-Jun-97	na	na	na	na	na	<0.0005	na	na	na	<0.0005	na	na	<0.0005	na	na	na	<0.002
RP-4	18-Aug-97	na	na	na	na	na	<0.0005	na	na	na	<0.0005	na	na	<0.0005	na	na	na	<0.002
RP-4	19-Dec-97	na	na	na	na	na	<0.0005	na	na	na	<0.0005	na	na	0.0006	na	na	na	<0.002
RP-4	25-Feb-98	<0.001	<0.001	<0.001	<0.02	<0.02	<0.001	<0.001	<0.001	0.0055	<0.001	<0.02	<0.001	<0.001	0.0016	0.0011	<0.002	<0.002
RP-4	07-Apr-98	<0.001	<0.001	<0.001	<0.005	<0.005	<0.001	<0.001	<0.001	0.0061	<0.001	<0.005	<0.001	<0.001	0.0015	0.0013	<0.001	<0.001
RP-4	13-Jul-98	<0.001	<0.001	<0.001	<0.005	<0.005	<0.001	<0.001	<0.001	0.0067	<0.001	<0.005	<0.001	<0.001	0.0019	0.0014	<0.001	<0.001
DUP	13-Jul-98	<0.001	<0.001	<0.001	<0.005	<0.005	<0.001	<0.001	<0.001	0.0064	<0.001	<0.005	<0.001	<0.001	0.0017	0.0013	<0.001	<0.001
RP-4	20-Oct-98	<0.001	<0.001	<0.001	<0.005	<0.005	<0.001	<0.001	<0.001	0.0076	<0.001	<0.005	<0.001	<0.001	0.0023	0.0011	<0.001	<0.001
RP-5	08-Sep-94	<0.005	0.0008	<0.005	<0.05	<0.1	<0.005	<0.005	<0.005	0.0005	<0.005	<0.1	<0.005	<0.005	<0.005	<0.005	<0.01	<0.01
RP-5	28-Feb-95	na	na	na	na	na	<0.0005	na	na	na	<0.0005	na	na	0.0009	na	na	na	<0.002
RP-5	29-Mar-95	<0.005	<0.005	<0.005	<0.05	<0.1	<0.005	<0.005	<0.005	<0.005	<0.005	<0.1	<0.005	<0.005	<0.005	<0.005	<0.01	<0.01
RP-5	10-May-95	na	na	na	na	na	<0.0005	na	na	na	<0.0005	na	na	<0.0005	na	na	na	<0.002
RP-5	09-Aug-95	na	na	na	na	na	<0.0005	na	na	na	<0.0005	na	na	<0.0005	na	na	na	<0.002
RP-5	17-Nov-95	na	na	na	na	na	<0.0005	na	na	na	<0.0005	na	na	<0.0005	na	na	na	<0.002
RP-5	09-Jan-96	<0.005	<0.005	<0.005	<0.05	<0.1	<0.005	<0.005	<0.005	<0.005	<0.005	<0.1	<0.005	<0.005	<0.005	<0.005	<0.01	<0.01
DUP	09-Jan-96	<0.005	<0.005	<0.005	<0.05	<0.1	<0.005	<0.005	<0.005	<0.005	<0.005	<0.1	<0.005	<0.005	<0.005	<0.005	<0.01	<0.01
RP-5	17-Apr-96	na	na	na	na	na	<0.0005	na	na	na	<0.0005	na	na	<0.0005	na	na	na	<0.002
RP-5	31-Jul-96	na	na	na	na	na	<0.0005	na	na	na	<0.0005	na	na	<0.0005	na	na	na	<0.002
RP-5	19-Nov-96	na	na	na	na	na	<0.0005	na	na	na	<0.0005	na	na	<0.0005	na	na	na	<0.002
DUP	19-Nov-96	na	na	na	na	na	<0.0005	na	na	na	<0.0005	na	na	<0.0005	na	na	na	<0.002
RP-5	25-Mar-97	na	na	na	na	na	<0.0005	na	na	na	<0.0005	na	na	<0.0005	na	na	na	<0.002

Notes: All notes are listed at the end of this table - see last page.

Table 4 (continued)
Summary of Historical Volatile Organic Compounds (EPA 8240 and 8260) in Groundwater Monitoring Wells
The Sherwin-Williams Company
Emeryville, California
(Results reported in milligrams per liter [mg/L])

Well Number	Date Sampled	1,1-DCA	1,1,2-TCA	1,1,2,2-Tetrachloroethane	1,2,3-Trichloropropane	1,2,4-TMB	1,3,5-TMB	4-Methyl-2-pentanone	Bromobenzene	Carbon Disulfide	Chloroethane	Dichlorodifluoromethane	Iso-propylbenzene	n-Butylbenzene	p-Iso-propyltoluene	n-Propylbenzene	Naphthalene	sec-Butylbenzene	tert-Butylbenzene
DUP	10-May-95	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na
RP-4	09-Aug-95	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na
DUP	09-Aug-95	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na
RP-4	17-Nov-95	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na
DUP	17-Nov-95	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na
RP-4	09-Jan-96	<0.005	<0.005	<0.005	na	na	na	<0.05	na	<0.01	<0.01	na	na	na	na	na	na	na	na
RP-4	17-Apr-96	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na
RP-4	31-Jul-96	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na
DUP	31-Jul-96	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na
RP-4	19-Nov-96	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na
RP-4	25-Mar-97	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na
RP-4	10-Jun-97	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na
DUP	10-Jun-97	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na
RP-4	18-Aug-97	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na
RP-4	19-Dec-97	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na
RP-4	25-Feb-98	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001
RP-4	07-Apr-98	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	na	<0.001	<0.001	<0.001	<0.001
RP-4	13-Jul-98	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
DUP	13-Jul-98	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
RP-4	20-Oct-98	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
RP-5	08-Sep-94	<0.005	<0.005	<0.005	na	na	na	<0.05	na	<0.01	<0.01	<0.0005	na	na	na	na	na	na	na
RP-5	28-Feb-95	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na
RP-5	29-Mar-95	<0.005	<0.005	<0.005	na	na	na	<0.05	na	<0.01	<0.01	na	na	na	na	na	na	na	na
RP-5	10-May-95	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na
RP-5	09-Aug-95	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na
RP-5	17-Nov-95	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na
RP-5	09-Jan-96	<0.005	<0.005	<0.005	na	na	na	<0.05	na	<0.01	<0.01	na	na	na	na	na	na	na	na
DUP	09-Jan-96	<0.005	<0.005	<0.005	na	na	na	<0.05	na	<0.01	<0.01	na	na	na	na	na	na	na	na
RP-5	17-Apr-96	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na
RP-5	31-Jul-96	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na
RP-5	19-Nov-96	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na
DUP	19-Nov-96	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na
RP-5	25-Mar-97	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na

Notes: All notes are listed at the end of this table - see last page.

Table 4
Summary of Historical Volatile Organic Compounds (EPA 8240 and 8260*) in Groundwater Monitoring Wells
The Sherwin-Williams Company
Emeryville, California
(Results reported in milligrams per liter [mg/L])

Well Number	Date Sampled	1,1,1-TCA	1,2-DCA	1,2-DCP	2-Hexanone	Acetone	Benzene	Chlorobenzene	Chloroform	cis-1,2-DCE	Ethylbenzene	Methyl Ethyl Ketone	PCE	Toluene	trans-1,2-DCE	TCE	Vinyl Chloride	Xylenes, Total
DUP	25-Mar-97	na	na	na	na	na	<0.0005	na	na	na	<0.0005	na	na	<0.0005	na	na	na	<0.002
RP-5	10-Jun-97	na	na	na	na	na	<0.0005	na	na	na	<0.0005	na	na	<0.0005	na	na	na	<0.002
RP-5	18-Aug-97	na	na	na	na	na	<0.0005	na	na	na	<0.0005	na	na	0.0006	na	na	na	<0.002
RP-5	19-Dec-97	na	na	na	na	na	<0.0005	na	na	na	<0.0005	na	na	0.0025	na	na	na	<0.002
RP-5	26-Feb-98	<0.001	<0.001	<0.001	<0.02	<0.02	<0.001	<0.001	<0.001	<0.001	<0.001	<0.02	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002
RP-5	07-Apr-98	<0.001	<0.001	<0.001	<0.005	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
RP-5	13-Jul-98	<0.001	<0.001	<0.001	<0.005	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
RP-5	20-Oct-98	<0.001	<0.001	<0.001	<0.005	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
MW-1	16-Dec-94	na	<0.0009	0.032	0.0028	<0.0042	0.016	na	0.001	na	<0.0005	<0.0011	na	0.0027	<0.0011	0.0028	0.0022	0.0031
MW-1	29-Mar-95	ND	0.017	0.068	<0.002	<0.005	0.028	0.0017	0.002	na	0.0093	0.013	ND	0.0013	0.0013	0.0065	0.005	0.0025
MW-1	08-Jun-95	ND	0.024	0.089	ND	ND	0.037	0.0022	0.0026	na	0.003	0.025	0.0013	0.0016	ND	0.01	0.009	0.0023
MW-1	09-Jan-96	<0.005	0.052	0.13	<0.05	<0.1	0.065	<0.005	<0.005	0.012	0.002	<0.1	<0.005	0.003	<0.005	<0.005	0.015	0.006
MW-1	17-Apr-96	na	na	na	na	na	0.065	na	na	na	0.0055	na	na	0.0035	na	na	na	0.007
MW-1	31-Jul-96	na	na	na	na	na	0.053	na	na	na	0.012	na	na	0.0098	na	na	na	0.014
MW-1	19-Nov-96	na	na	na	na	na	0.032	na	na	na	0.0017	na	na	0.0017	na	na	na	0.005
MW-1	25-Mar-97	na	na	na	na	na	0.049	na	na	na	0.0024	na	na	0.0022	na	na	na	0.005
MW-1	10-Jun-97	na	na	na	na	na	0.032	na	na	na	0.0007	na	na	0.0009	na	na	na	0.003
MW-1	18-Aug-97	na	na	na	na	na	0.033	na	na	na	0.0014	na	na	0.0015	na	na	na	0.004
MW-1	19-Dec-97	na	na	na	na	na	0.083	na	na	na	0.0038	na	na	0.0078	na	na	na	0.011
MW-1	26-Feb-98	<0.001	0.041	0.17	<0.02	<0.02	0.056	0.0036	0.0033	0.0087	0.0024	<0.02	<0.001	0.0032	0.0014	0.013	0.0077	0.0053
MW-1	08-Apr-98	<0.005	0.046	0.15	<0.025	<0.025	0.053	<0.005	<0.005	0.011	<0.005	<0.025	<0.005	<0.005	<0.005	0.014	0.013	<0.001
DUP	08-Apr-98	<0.005	0.043	0.13	<0.025	<0.025	0.049	<0.005	<0.005	0.0099	<0.005	<0.025	<0.005	<0.005	<0.005	0.013	0.011	<0.001
MW-1	14-Jul-98	<0.005	0.045	0.14	<0.025	<0.025	0.06	<0.005	<0.005	0.0095	<0.005	<0.025	<0.005	<0.005	<0.005	0.012	0.014	<0.005
MW-1	21-Oct-98	<0.01	0.052	0.15	<0.05	<0.05	0.062	<0.01	<0.01	0.01	<0.01	<0.05	<0.01	<0.01	<0.01	0.014	0.015	<0.01
MW-2	16-Dec-94	na	<0.0009	0.0047	<0.0018	<0.0042	0.017	na	<0.0008	na	<0.0005	<0.0011	na	0.0019	<0.0011	0.0018	<0.0014	0.0012
MW-2	29-Mar-95	ND	<0.0009	0.0022	<0.002	<0.005	0.016	<0.0006	<0.0008	na	<0.0004	<0.002	ND	0.0011	<0.002	0.0009	<0.002	0.0009
MW-2	08-Jun-95	ND	0.0025	ND	ND	ND	0.022	ND	ND	na	0.0005	ND	ND	0.0009	ND	0.0049	0.0022	0.0009
MW-2	09-Jan-96	<0.005	0.007	0.02	<0.05	<0.1	0.051	<0.005	<0.005	0.023	0.0009	<0.1	<0.005	0.001	0.008	<0.005	<0.01	0.002
MW-2	17-Apr-96	na	na	na	na	na	0.032	na	na	na	0.0008	na	na	0.0013	na	na	na	<0.002
MW-2	31-Jul-96	na	na	na	na	na	0.042	na	na	na	0.0009	na	na	0.0016	na	na	na	<0.002
MW-2	19-Nov-96	na	na	na	na	na	0.018	na	na	na	0.0007	na	na	0.0017	na	na	na	0.004

Notes: All notes are listed at the end of this table - see last page.

Table 4 (continued)
Summary of Historical Volatile Organic Compounds (EPA 8240 and 8260) in Groundwater Monitoring Wells
The Sherwin-Williams Company
Emeryville, California
(Results reported in milligrams per liter [mg/L])

Well Number	Date Sampled	1,1-DCA	1,1,2-TCA	1,1,2,2-Tetrachloroethane	1,2,3-Trichloropropane	1,2,4-TMB	1,3,5-TMB	4-Methyl-2-pentanone	Bromobenzene	Carbon Disulfide	Chloroethane	Dichlorodifluoromethane	Iso-propylbenzene	n-Butylbenzene	p-Iso-propyltoluene	n-Propylbenzene	Naphthalene	sec-Butylbenzene	tert-Butylbenzene
DUP	25-Mar-97	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na
RP-5	10-Jun-97	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na
RP-5	18-Aug-97	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na
RP-5	19-Dec-97	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na
RP-5	26-Feb-98	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001
RP-5	07-Apr-98	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	na	<0.001	<0.001	<0.001	<0.001
RP-5	13-Jul-98	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
RP-5	20-Oct-98	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
MW-1	16-Dec-94	na	na	<0.0008	na	na	na	<0.0014	na	<0.0012	na	na	na	na	na	na	na	na	na
MW-1	29-Mar-95	ND	ND	ND	na	na	na	<0.002	na	0.0053	na	na	na	na	na	na	na	na	na
MW-1	08-Jun-95	0.0006	0.0028	ND	na	na	na	ND	na	ND	na	na	na	na	na	na	na	na	na
MW-1	09-Jan-96	<0.005	<0.005	<0.005	na	na	na	<0.05	na	<0.01	<0.01	na	na	na	na	na	na	na	na
MW-1	17-Apr-96	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na
MW-1	31-Jul-96	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na
MW-1	19-Nov-96	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na
MW-1	25-Mar-97	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na
MW-1	10-Jun-97	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na
MW-1	18-Aug-97	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na
MW-1	19-Dec-97	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na
MW-1	26-Feb-98	<0.001	<0.001	<0.001	0.01	<0.001	<0.001	<0.001	0.0034	<0.001	0.0021	<0.002	0.0044	<0.001	0.021	0.0049	<0.005	<0.001	0.021
MW-1	08-Apr-98	<0.005	<0.005	<0.005	0.0086	<0.005	<0.005	<0.025	0.005	<0.005	<0.005	<0.005	0.0058	<0.005	na	0.0087	<0.005	<0.005	0.02
DUP	08-Apr-98	<0.005	<0.005	<0.005	0.0099	<0.005	<0.005	<0.025	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	na	0.0065	<0.005	<0.005	0.018
MW-1	14-Jul-98	<0.005	<0.005	<0.005	0.0092	<0.005	<0.005	<0.025	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	0.019
MW-1	21-Oct-98	<0.01	<0.01	<0.01	<0.01	<0.01	<0.01	<0.05	<0.01	<0.01	<0.01	<0.01	<0.01	<0.01	<0.01	<0.01	<0.01	<0.01	0.019
MW-2	16-Dec-94	na	na	<0.0008	na	na	na	<0.0014	na	<0.0012	na	na	na	na	na	na	na	na	na
MW-2	29-Mar-95	ND	ND	ND	na	na	na	<0.002	na	<0.002	na	na	na	na	na	na	na	na	na
MW-2	08-Jun-95	ND	ND	ND	na	na	na	ND	na	ND	na	na	na	na	na	na	na	na	na
MW-2	09-Jan-96	<0.005	<0.005	<0.005	na	na	na	<0.05	na	<0.01	<0.01	na	na	na	na	na	na	na	na
MW-2	17-Apr-96	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na
MW-2	31-Jul-96	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na
MW-2	19-Nov-96	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na

Notes: All notes are listed at the end of this table - see last page.

Table 4
Summary of Historical Volatile Organic Compounds (EPA 8240 and 8260*) in Groundwater Monitoring Wells
The Sherwin-Williams Company
Emeryville, California
(Results reported in milligrams per liter [mg/L])

Well Number	Date Sampled	1,1,1-TCA	1,2-DCA	1,2-DCP	2-Hexa-none	Acetone	Benzene	Chloro-benzene	Chloro-form	cis-1,2-DCE	Ethyl-benzene	Methyl Ethyl Ketone	PCE	Toluene	trans-1,2-DCE	TCE	Vinyl Chloride	Xylenes, Total
MW-2	25-Mar-97	na	na	na	na	na	0.024	na	na	na	0.001	na	na	0.0007	na	na	na	<0.002
MW-2	10-Jun-97	na	na	na	na	na	0.027	na	na	na	<0.0005	na	na	0.0005	na	na	na	0.002
MW-2	18-Aug-97	na	na	na	na	na	0.033	na	na	na	<0.0005	na	na	0.0008	na	na	na	<0.002
MW-2	19-Dec-97	na	na	na	na	na	0.019	na	na	na	0.0021	na	na	0.0019	na	na	na	0.006
MW-2	26-Feb-98	<0.001	<0.001	<0.001	<0.02	<0.02	0.014	<0.001	<0.001	0.0064	<0.001	<0.02	<0.001	<0.001	0.0037	0.0027	<0.002	<0.002
MW-2	08-Apr-98	<0.001	0.0012	0.0018	<0.005	<0.005	0.016	0.001	<0.001	0.0069	<0.001	<0.005	<0.001	<0.001	0.0022	0.0025	0.0017	<0.001
MW-2	14-Jul-98	<0.001	0.0043	0.0095	<0.005	<0.005	0.036	0.0025	<0.001	0.024	<0.001	<0.005	<0.001	<0.001	0.0083	0.0095	0.005	<0.001
MW-2	21-Oct-98	<0.002	0.0039	0.0067	<0.01	<0.01	0.037	0.0032	<0.002	0.026	<0.002	<0.01	<0.002	<0.002	0.01	0.012	0.0055	<0.002
DUP	21-Oct-98	<0.002	0.004	0.0074	<0.01	<0.01	0.037	0.0031	<0.002	0.027	<0.002	<0.01	<0.002	<0.002	0.01	0.012	0.0056	<0.002
MW-3	16-Dec-94	na	<0.0009	<0.0022	<0.0018	<0.0042	<0.0008	na	<0.0008	na	<0.0005	<0.0011	na	<0.0005	0.0028	<0.0008	<0.0014	<0.0005
MW-3	29-Mar-95	ND	<0.0009	<0.003	<0.002	<0.005	<0.0008	<0.0006	<0.0008	na	<0.0004	<0.002	ND	<0.0004	<0.002	<0.0008	<0.002	<0.0004
MW-3	08-Jun-95	ND	0.0019	ND	ND	ND	ND	ND	ND	na	ND	0.0052	ND	ND	0.011	0.0011	0.0007	ND
MW-3	09-Jan-96	<0.005	0.01	<0.005	<0.05	<0.1	<0.005	<0.005	<0.005	0.037	<0.005	<0.1	<0.005	<0.005	0.029	0.006	<0.01	<0.01
MW-3	17-Apr-96	na	na	na	na	na	<0.0005	na	na	na	<0.0005	na	na	<0.0005	na	na	na	<0.002
MW-3	31-Jul-96	na	na	na	na	na	<0.005	na	na	na	<0.005	na	na	<0.005	na	na	na	<0.02
MW-3	19-Nov-96	na	na	na	na	na	<0.0005	na	na	na	<0.0005	na	na	0.0006	na	na	na	0.004
MW-3	25-Mar-97	na	na	na	na	na	<0.0005	na	na	na	<0.0005	na	na	<0.0005	na	na	na	<0.002
MW-3	10-Jun-97	na	na	na	na	na	<0.0005	na	na	na	<0.0005	na	na	<0.0005	na	na	na	<0.002
MW-3	18-Aug-97	na	na	na	na	na	<0.0005	na	na	na	<0.0005	na	na	<0.0005	na	na	na	<0.002
MW-3	19-Dec-97	na	na	na	na	na	<0.0005	na	na	na	<0.0005	na	na	<0.0005	na	na	na	<0.002
MW-3	26-Feb-98	<0.001	<0.001	<0.001	<0.02	<0.02	<0.001	<0.001	<0.001	0.0099	<0.001	<0.02	<0.001	<0.001	0.0084	<0.001	<0.002	<0.002
MW-3	07-Apr-98	<0.001	0.0037	<0.001	<0.005	<0.005	<0.001	<0.001	<0.001	0.018	<0.001	<0.005	<0.001	<0.001	0.013	0.0014	<0.001	<0.001
MW-3	14-Jul-98	<0.001	0.0046	<0.001	<0.005	<0.005	<0.001	<0.001	<0.001	0.022	<0.001	<0.005	<0.001	<0.001	0.016	0.0016	<0.001	<0.001
DUP	14-Jul-98	<0.001	0.0041	<0.001	<0.005	<0.005	<0.001	<0.001	<0.001	0.022	<0.001	<0.005	<0.001	<0.001	0.015	0.0013	0.0014	<0.001
MW-3	20-Oct-98	<0.001	0.0044	<0.001	<0.005	<0.005	<0.001	<0.001	<0.001	0.024	<0.001	<0.005	<0.001	<0.001	0.017	0.0014	0.002	<0.001
MW-4	16-Dec-94	na	<0.0009	<0.0022	<0.0018	<0.0042	0.0014	na	<0.0008	na	0.0006	<0.0011	na	0.0021	<0.0011	0.013	<0.0014	0.0023
MW-4	29-Mar-95	ND	<0.0009	<0.003	<0.002	<0.005	0.0015	<0.0006	<0.0008	na	0.0007	<0.002	ND	0.001	<0.002	0.0069	<0.002	0.0037
MW-4	08-Jun-95	ND	ND	ND	ND	ND	0.0018	ND	ND	na	0.0011	ND	ND	0.0022	ND	0.0016	ND	0.0079
MW-4	10-Jan-96	<0.005	<0.005	<0.005	<0.05	<0.1	0.002	<0.005	<0.005	<0.005	0.002	<0.1	<0.005	0.027	<0.005	<0.005	<0.01	0.012
MW-4	19-Nov-96	na	na	na	na	na	0.0024	na	na	na	0.0017	na	na	0.0021	na	na	na	0.01
MW-4	18-Aug-97	na	na	na	na	na	0.0017	na	na	na	0.0017	na	na	0.0016	na	na	na	0.014

Notes: All notes are listed at the end of this table - see last page.

Table 4 (continued)
Summary of Historical Volatile Organic Compounds (EPA 8240 and 8260) in Groundwater Monitoring Wells
The Sherwin-Williams Company
Emeryville, California
(Results reported in milligrams per liter [mg/L])

Well Number	Date Sampled	1,1-DCA	1,1,2-TCA	1,1,2,2-Tetrachloroethane	1,2,3-Trichloropropane	1,2,4-TMB	1,3,5-TMB	4-Methyl-2-pentanone	Bromobenzene	Carbon Disulfide	Chloroethane	Dichlorodifluoromethane	Iso-propylbenzene	n-Butylbenzene	p-Iso-propyltoluene	n-Propylbenzene	Naphthalene	sec-Butylbenzene	tert-Butylbenzene
MW-2	25-Mar-97	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na
MW-2	10-Jun-97	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na
MW-2	18-Aug-97	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na
MW-2	19-Dec-97	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na
MW-2	26-Feb-98	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	0.003	<0.001	0.002	0.0014	<0.005	0.0012	0.002
MW-2	08-Apr-98	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001	<0.001	<0.001	0.0036	<0.001	na	0.0012	<0.001	0.0013	0.0018
MW-2	14-Jul-98	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.005	0.0011	<0.001	<0.001	<0.001	0.0027	<0.001	<0.001	<0.001	<0.001	0.0011	0.004
MW-2	21-Oct-98	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.01	<0.002	<0.002	<0.002	<0.002	0.0022	<0.002	<0.002	<0.002	<0.002	<0.002	0.0046
DUP	21-Oct-98	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.01	<0.002	<0.002	<0.002	<0.002	0.0021	<0.002	<0.002	<0.002	<0.002	<0.002	0.0044
MW-3	16-Dec-94	na	na	0.018	na	na	na	<0.0014	na	0.0034	na	na	na	na	na	na	na	na	na
MW-3	29-Mar-95	ND	ND	ND	na	na	na	<0.002	na	0.014	na	na	na	na	na	na	na	na	na
MW-3	08-Jun-95	ND	ND	ND	na	na	na	ND	na	0.0016	na	na	na	na	na	na	na	na	na
MW-3	09-Jan-96	<0.005	<0.005	<0.005	na	na	na	<0.05	na	<0.01	<0.01	na	na	na	na	na	na	na	na
MW-3	17-Apr-96	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na
MW-3	31-Jul-96	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na
MW-3	19-Nov-96	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na
MW-3	25-Mar-97	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na
MW-3	10-Jun-97	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na
MW-3	18-Aug-97	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na
MW-3	19-Dec-97	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na
MW-3	26-Feb-98	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001
MW-3	07-Apr-98	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	na	<0.001	<0.001	<0.001	<0.001
MW-3	14-Jul-98	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
DUP	14-Jul-98	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
MW-3	20-Oct-98	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
MW-4	16-Dec-94	na	na	<0.0008	na	na	na	<0.0014	na	<0.0012	na	na	na	na	na	na	na	na	na
MW-4	29-Mar-95	ND	ND	ND	na	na	na	<0.002	na	<0.002	na	na	na	na	na	na	na	na	na
MW-4	08-Jun-95	ND	ND	ND	na	na	na	ND	na	ND	na	na	na	na	na	na	na	na	na
MW-4	10-Jan-96	<0.005	<0.005	<0.005	na	na	na	<0.05	na	<0.01	<0.01	na	na	na	na	na	na	na	na
MW-4	19-Nov-96	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na
MW-4	18-Aug-97	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na

Notes: All notes are listed at the end of this table - see last page.

Table 4
Summary of Historical Volatile Organic Compounds (EPA 8240 and 8260*) in Groundwater Monitoring Wells
The Sherwin-Williams Company
Emeryville, California
(Results reported in milligrams per liter [mg/L])

Well Number	Date Sampled	1,1,1-TCA	1,2-DCA	1,2-DCP	2-Hexa-none	Acetone	Benzene	Chloro-benzene	Chloro-form	cis-1,2-DCE	Ethyl-benzene	Methyl Ethyl Ketone	PCE	Toluene	trans-1,2-DCE	TCE	Vinyl Chloride	Xylenes, Total
MW-4	19-Dec-97	na	na	na	na	na	0.0008	na	na	na	0.0011	na	na	0.001	na	na	na	0.006
MW-4	02-Mar-98	<0.001	<0.001	<0.001	<0.02	<0.02	<0.001	<0.001	<0.001	<0.001	<0.001	<0.02	<0.001	<0.001	<0.001	<0.001	<0.002	0.002
MW-4	10-Apr-98	<0.001	<0.001	<0.001	<0.005	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	0.0033
MW-4	17-Jul-98	<0.001	<0.001	<0.001	<0.005	<0.005	0.001	<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	0.0058
MW-4	23-Oct-98	<0.001	<0.001	<0.001	<0.005	<0.005	0.001	<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	0.005
MW-5	16-Dec-94	na	<0.018	<0.0022	<0.0018	1300	0.57	na	<0.0008	na	1.8	1700	na	73	<0.0011	<0.0008	<0.0014	7.8
MW-5	29-Mar-95	ND	<0.0009	<0.003	<0.002	290	0.47	<0.0006	<0.0008	na	1.3	42	ND	92	<0.002	<0.0008	<0.002	6.8
MW-5	08-Jun-95	0.0041	ND	ND	ND	82	0.4	ND	0.0009	na	1.9	95	0.0019	91	ND	0.011	ND	9.7
MW-5	10-Jan-96	<5	<5	<5	<50	130	0.95	<5	<5	<5	3	<100	<5	81	<5	<5	<10	15
MW-5	19-Nov-96	na	na	na	na	na	0.7	na	na	na	2.1	na	na	120	na	na	na	10
MW-5	18-Aug-97	na	na	na	na	na	0.4	na	na	na	1.6	na	na	84	na	na	na	8.1
MW-5	19-Dec-97	na	na	na	na	na	<0.5	na	na	na	2.5	na	na	120	na	na	na	11
MW-5	02-Mar-98	<5	<5	<5	<100	374	<5	<5	<5	<5	<5	<100	<5	59.4	<5	<5	<10	<10
MW-5	10-Apr-98	<10	<10	<10	<50	260	<10	<10	<10	<10	<10	68	<10	94 J4	<10	<10	<10	<10
MW-5	17-Jul-98	<5	<5	<5	<25	94	<5	<5	<5	<5	<5	39	<5	100	<5	<5	<5	6.3
DUP	17-Jul-98	<5	<5	<5	<25	100	<5	<5	<5	<5	<5	46	<5	96	<5	<5	<5	5.6
MW-5	19-Oct-98	<5 UJ2	<5 UJ2	<5 UJ2	<25 UJ2	99 J2	<5 UJ2	<5 UJ2	<5 UJ2	<5 UJ2	<5 UJ2	48 J2	<5 UJ2	67 J2	<5 UJ2	<5 UJ2	<5 UJ2	<5 UJ2

Notes: All notes are listed at the end of this table - see last page.

Table 4 (continued)
Summary of Historical Volatile Organic Compounds (EPA 8240 and 8260) in Groundwater Monitoring Wells
The Sherwin-Williams Company
Emeryville, California
(Results reported in milligrams per liter [mg/L])

Well Number	Date Sampled	1,1-DCA	1,1,2-TCA	1,1,2,2-Tetrachloroethane	1,2,3-Trichloropropane	1,2,4-TMB	1,3,5-TMB	4-Methyl-2-pentanone	Bromobenzene	Carbon Disulfide	Chloromethane	Dichlorodifluoromethane	Iso-propylbenzene	n-Butylbenzene	p-Iso-propyltoluene	n-Propylbenzene	Naphthalene	sec-Butylbenzene	tert-Butylbenzene
MW-4	19-Dec-97	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na
MW-4	02-Mar-98	<0.001	<0.001	<0.001	<0.001	0.0037	0.0037	0.004	<0.001	<0.001	<0.002	<0.002	<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001
MW-4	10-Apr-98	<0.001	<0.001	<0.001	<0.001	0.0024	0.0026	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	na	<0.001	0.0047	<0.001	<0.001
MW-4	17-Jul-98	<0.001	<0.001	<0.001	<0.001	0.0039	0.0045	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	0.011	<0.001	<0.001
MW-4	23-Oct-98	<0.001	<0.001	<0.001	<0.001	0.0029	0.0033	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	0.001	<0.001	0.0082	<0.001	<0.001
MW-5	16-Dec-94	na	na	<0.0008	na	na	na	0.13	na	<0.0012	na	na	na	na	na	na	na	na	na
MW-5	29-Mar-95	ND	ND	ND	na	na	na	39	na	<0.002	na	na	na	na	na	na	na	na	na
MW-5	08-Jun-95	ND	ND	ND	na	na	na	27	na	0.0023	na	na	na	na	na	na	na	na	na
MW-5	10-Jan-96	<5	<5	<5	na	na	na	<50	na	<10	<10	na	na	na	na	na	na	na	na
MW-5	19-Nov-96	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na
MW-5	18-Aug-97	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na
MW-5	19-Dec-97	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na	na
MW-5	02-Mar-98	<5	<5	<5	<5	<5	<5	36.1	<5	<5	<10	<10	<5	<5	<5	<5	<25	<5	<5
MW-5	10-Apr-98	<10	<10	<10	<10	<10	<10	<50	<10	<10	<10	<10	<10	<10	na	<10	<10	<10	<10
MW-5	17-Jul-98	<5	<5	<5	<5	<5	<5	<25	<5	<5	<5	<5	<5	<5	<5	<5	<5	<5	<5
DUP	17-Jul-98	<5	<5	<5	<5	<5	<5	<25	<5	<5	<5	<5	<5	<5	<5	<5	<5	<5	<5
MW-5	19-Oct-98	<5 UJ2	<5 UJ2	<5 UJ2	140 J2	<5 UJ2	<5 UJ2	<25 UJ2	<5 UJ2	<5 UJ2	<5 UJ2	<5 UJ2	<5 UJ2	<5 UJ2	<5 UJ2	<5 UJ2	<5 UJ2	<5 UJ2	<5 UJ2

Notes: All notes are listed at the end of this table - see last page.

Table 4
Summary of Historical Volatile Organic Compounds (EPA 8240 and 8260*) in Groundwater Monitoring Wells
The Sherwin-Williams Company
Emeryville, California
(Results reported in milligrams per liter [mg/L])

Well Number	Date Sampled	1,1,1-TCA	1,2-DCA	1,2-DCP	2-Hexa- none	Acetone	Benzene	Chloro- benzene	Chloro- form	cis-1,2- DCE	Ethyl- benzene	Methyl Ethyl Ketone	PCE	Toluene	trans- 1,2-DCE	TCE	Vinyl Chloride	Xylenes, Total
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Data QA/QC performed by LXG/JTS.

Notes: * = Analysis method changed from EPA 8240 to EPA 8260 beginning in February-March 1998 (1st Quarter 1998)

< = Analyte was not detected at or greater than the detection limit reported

ND = Not detected (no associated detection limit was reported)

na = Not analyzed

DUP = Duplicate sample (field duplicate)

(a) Concentrations for LF-B1 may not represent the B-zone water quality because LF-B1 is screened in the aquitard between the A and B zones.

(b) Concentrations for LF-B5 may not represent the B-zone water quality because LF-B5 is screened in the aquitard between the A and B zones.

GT = Concentration is greater than value reported (concentration exceeds upper limit of test)

Abbreviations for analytes:

1,1,1-TCA = 1,1,1-Trichloroethane

1,2-DCP = 1,2-Dichloropropane

trans-1,2-DCE = trans-1,2-Dichloroethene

1,1,2-TCA = 1,1,2-Trichloroethane

1,3,5-TMB = 1,3,5-Trimethylbenzene

1,1-DCA = 1,1-Dichloroethane

cis-1,2-DCE = cis-1,2-Dichloroethene

1,2,4-TMB = 1,2,4-Trimethylbenzene

PCE = Tetrachloroethene

1,2-DCA = 1,2-Dichloroethane

TCE = Trichloroethene

Data qualifiers:

J1 = Concentration is estimated because the concentration exceeded the calibration range of the analytical instrument.

J2 = Concentration is estimated because the sample was analyzed outside of holding time.

J3 = Concentration is estimated due to surrogate recoveries outside of control limits.

J4 = Concentration is estimated due to relative percent difference (RPD) outside of control limits for laboratory control samples (LCS)

U5 = Quantified as non-detect (U) based on blank contamination evaluation.

Table 4 (continued)
Summary of Historical Volatile Organic Compounds (EPA 8240 and 8260) in Groundwater Monitoring Wells
The Sherwin-Williams Company
Emeryville, California
(Results reported in milligrams per liter [mg/L])

Well Number	Date Sampled	1,1-DCA	1,1,2-TCA	1,1,2,2-Tetrachloroethane	1,2,3-Trichloropropane	1,2,4-TMB	1,3,5-TMB	4-Methyl-2-pentanone	Bromobenzene	Carbon Disulfide	Chloromethane	Dichlorodifluoromethane	Iso-propylbenzene	n-Butylbenzene	p-Iso-propyltoluene	n-Propylbenzene	Naphthalene	sec-Butylbenzene	tert-Butylbenzene
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Table 5
Summary of Historical Total Petroleum Hydrocarbons as Diesel and Gasoline
in Groundwater Monitoring Wells
The Sherwin-Williams Company, Emeryville, California
(Results reported in milligrams per liter [mg/L])

Well Number	Notes	Date Sampled	Total Petroleum Hydrocarbons As Diesel	Total Petroleum Hydrocarbons As Gasoline	MTBE
LF-1		21-Jun-91	<0.05	na	na
LF-1		09-Jul-92	0.11	<0.05	na
LF-1		09-Jun-93	0.083	<0.05	na
LF-1	Destroyed under permit				
LF-3		21-Jun-91	2	na	na
LF-3		09-Jul-92	3	190	na
DUP		09-Jul-92	3.3	180	na
LF-3		09-Jun-93	100 (f)	150	na
DUP		09-Jun-93	110 (f)	150	na
LF-3		16-Apr-96	2.6	87	na
LF-3		31-Jul-96	0.64	90	na
LF-3		20-Nov-96	9.3	75	na
LF-3		19-Mar-97	0.65	61	na
LF-3		12-Jun-97	1.1	130	na
LF-3		19-Aug-97	0.97	200	na
LF-3		17-Dec-97	1.1	30	na
DUP		17-Dec-97	1.6	43	na
LF-3		02-Mar-98	1.3	167	<1
LF-3		10-Apr-98	3.9 (c)	47 J1,2	<1
LF-3		16-Jul-98	6.1 (c)	140 (d)	<5
LF-3		19-Oct-98	7.8 (c)	150	<5 UJ2
LF-4		21-Jun-91	0.78	na	na
DUP		21-Jun-91	0.51	na	na
LF-4		09-Jul-92	1.2	14.0	na
LF-4		09-Jun-93	1.2 (f)	2.2	na
LF-4		02-Mar-98	2.8	2.6	<0.002
LF-4		09-Apr-98	2.9 (c)	0.97 J3 (d)	<0.002
LF-4		16-Jul-98	0.99 J3 (c)	1.3 (d)	<0.002
LF-4		19-Oct-98	0.6 (c)	0.39 (d)	<0.002 UJ2
LF-5		06-Aug-91	4.7	na	na
LF-5		09-Jul-92	0.83	69.0	na
LF-5		09-Jun-93	2 (f)	95.0	na
LF-5	Destroyed or lost during slurry wall and cap construction activities				
LF-7		20-Jun-91	<0.05	na	na
LF-7		17-Dec-91	0.540	na	na

Notes: All notes are listed at the end of this table - see last page.

Table 5
Summary of Historical Total Petroleum Hydrocarbons as Diesel and Gasoline
in Groundwater Monitoring Wells
The Sherwin-Williams Company, Emeryville, California
(Results reported in milligrams per liter [mg/L])

Well Number	Notes	Date Sampled	Total Petroleum Hydrocarbons As Diesel	Total Petroleum Hydrocarbons As Gasoline	MTBE
LF-7		09-Jul-92	0.3	0.140	na
DUP		09-Jul-92	0.48	0.130	na
LF-7		09-Jun-93	0.34	0.110	na
DUP		09-Jun-93	0.32	0.1	na
LF-7		06-Jan-94	0.54	0.5	na
LF-7		27-Feb-98	0.79	0.14	<0.002
DUP		27-Feb-98	0.88	0.14	<0.002
LF-8		20-Jun-91	<0.05	na	na
LF-8		17-Dec-91	0.220	na	na
LF-8		09-Jul-92	0.25	<0.05	na
LF-8		30-Dec-92	0.15	0.120 (h)	na
LF-8		09-Jun-93	0.33	<0.05 (h)	na
LF-8		06-Jan-94	1.7	<0.05	na
LF-8		27-Feb-98	0.20	<0.05	<0.002
LF-8		08-Apr-98	0.19 (c)	<0.05	<0.002
LF-8		15-Jul-98	0.24 J4 (c)	<0.05	<0.002
LF-8		21-Oct-98	0.2 (c)	<0.05	<0.002
LF-9		21-Jun-91	0.2	na	na
LF-9		16-Dec-91	0.600	na	na
LF-9		09-Jul-92	0.3	0.620	na
LF-9		30-Dec-92	0.3	0.510 (h)	na
LF-9		09-Jun-93	0.56	0.430 (h)	na
LF-9		Destroyed or lost during slurry wall and cap construction activities			
LF-10		21-Jun-91	0.27	na	na
LF-10		18-Dec-91	0.990	na	na
DUP		18-Dec-91	0.570	na	na
LF-10		09-Jul-92	0.42	0.7	na
LF-10		31-Dec-92	0.33 (e)	0.190	na
DUP		31-Dec-92	0.37 (e)	0.180	na
LF-10		09-Jun-93	0.47	0.180	na
LF-10		06-Jan-94	1.5	0.2	na
DUP		06-Jan-94	1.2	0.2 (h)	na
LF-10		27-Feb-98	0.86	0.56	<0.002
LF-11		21-Jun-91	0.13	na	na

Notes: All notes are listed at the end of this table - see last page.

Table 5
Summary of Historical Total Petroleum Hydrocarbons as Diesel and Gasoline
in Groundwater Monitoring Wells
The Sherwin-Williams Company, Emeryville, California
(Results reported in milligrams per liter [mg/L])

Well Number	Notes	Date Sampled	Total Petroleum Hydrocarbons As Diesel	Total Petroleum Hydrocarbons As Gasoline	MTBE
DUP		21-Jun-91	0.12	na	na
LF-11		17-Dec-91	0.410	na	na
LF-11		09-Jul-92	0.26	<0.05	na
LF-11		31-Dec-92	0.31 (e)	0.058	na
LF-11		09-Jun-93	0.27	<0.05	na
LF-11		05-Jan-94	0.8	0.06	na
LF-11		16-Apr-96	0.93	<0.05	na
LF-11		31-Jul-96	0.58	<0.05	na
LF-11		20-Nov-96	1.5	<0.05	na
LF-11		18-Mar-97	1.9	0.19	na
DUP		18-Mar-97	1.8	<0.05	na
LF-11		11-Jun-97	0.41	0.17	na
LF-11		19-Aug-97	0.47	0.16	na
DUP		19-Aug-97	0.41	0.15	na
LF-11		17-Dec-97	<0.05	0.22	na
LF-11		02-Mar-98	0.64	2.2	<0.002
LF-11		10-Apr-98	0.82 (c)	2	<0.02
DUP		10-Apr-98	0.77 (c)	2.6	<0.01
LF-11		16-Jul-98	0.62 J3 (c)	0.12 (d)	<0.002
LF-11		23-Oct-98	0.44 (c)	0.15 (d)	<0.002
LF-12		19-Jun-91	<0.05	na	na
LF-12		16-Dec-91	<0.050	na	na
LF-12		08-Jul-92	<0.05	<0.05	na
LF-12		30-Dec-92	<0.05	<0.05	na
LF-12		08-Jun-93	0.099	<0.05	na
LF-12		06-Jan-94	<0.05	<0.05	na
LF-12		16-Apr-96	<0.05	<0.05	na
LF-12		30-Jul-96	<0.05	<0.05	na
LF-12		20-Nov-96	<0.05	<0.05	na
LF-12		17-Mar-97	<0.05	<0.05	na
LF-12		01-Jul-97	<0.05	<0.05	na
DUP		01-Jul-97	<0.05	<0.05	na
LF-12		20-Aug-97	<0.05	<0.05	na
LF-12		18-Dec-97	<0.05	<0.05	na
LF-12		26-Feb-98	0.15	<0.05	<0.002
LF-12		08-Apr-98	<0.05	<0.05	<0.002
LF-12		14-Jul-98	<0.05	<0.05	<0.002
LF-12		21-Oct-98	<0.05	<0.05	<0.002

Notes: All notes are listed at the end of this table - see last page.

Table 5
Summary of Historical Total Petroleum Hydrocarbons as Diesel and Gasoline
in Groundwater Monitoring Wells
The Sherwin-Williams Company, Emeryville, California
(Results reported in milligrams per liter [mg/L])

Well Number	Notes	Date Sampled	Total Petroleum Hydrocarbons As Diesel	Total Petroleum Hydrocarbons As Gasoline	MTBE
LF-13		19-Jun-91	<0.05	na	na
LF-13		16-Dec-91	<0.050	na	na
LF-13		08-Jul-92	<0.05	<0.05	na
LF-13		30-Dec-92	<0.05	<0.05	na
LF-13		08-Jun-93	0.052	<0.05	na
LF-13		05-Jan-94	<0.05	<0.05	na
LF-13		16-Apr-96	<0.05	<0.05	na
LF-13		30-Jul-96	<0.05	<0.05	na
DUP		30-Jul-96	<0.05	<0.05	na
LF-13		20-Nov-96	<0.05	<0.05	na
LF-13		17-Mar-97	<0.05	<0.05	na
DUP		17-Mar-97	<0.05	<0.05	na
LF-13		12-Jun-97	<0.05	<0.05	na
LF-13		19-Aug-97	<0.05	<0.05	na
LF-13		18-Dec-97	<0.05	<0.05	na
LF-13		25-Feb-98	<0.05	<0.05	<0.002
LF-13		07-Apr-98	0.088 (c)	<0.05	<0.002
DUP		07-Apr-98	<0.05	<0.05	<0.002
LF-13		13-Jul-98	<0.05	<0.05	<0.002
LF-13		19-Oct-98	<0.05	<0.05	<0.002 UJ2
LF-14		20-Jun-91	<0.05	na	na
LF-14		17-Dec-91	0.086	na	na
LF-14		09-Jul-92	0.18	<0.05	na
LF-14		31-Dec-92	0.19 (e)	0.068	na
LF-14		09-Jun-93	0.24	<0.05	na
LF-14		Destroyed during railway expansion activities			
LF-15		20-Jun-91	<0.05	na	na
LF-15		17-Dec-91	<0.050	na	na
LF-15		08-Jul-92	<0.05	<0.05	na
LF-15		30-Dec-92	<0.05	<0.05	na
LF-15		09-Jun-93	0.098	<0.05	na
LF-15		Destroyed during railway expansion activities			
LF-16		20-Jun-91	<0.05	na	na
LF-16		17-Dec-91	0.094	na	na
LF-16		09-Jul-92	0.075	<0.05	na

Notes: All notes are listed at the end of this table - see last page.

Table 5
Summary of Historical Total Petroleum Hydrocarbons as Diesel and Gasoline
in Groundwater Monitoring Wells
The Sherwin-Williams Company, Emeryville, California
(Results reported in milligrams per liter [mg/L])

Well Number	Notes	Date Sampled	Total Petroleum Hydrocarbons As Diesel	Total Petroleum Hydrocarbons As Gasoline	MTBE
LF-16		30-Dec-92	<0.05	0.050	na
LF-16		09-Jun-93	0.083	<0.05	na
LF-16	Destroyed under permit				
LF-17		02-Mar-98	11	3.2	<0.002
LF-17		10-Apr-98	20 (c)	14 J3 (d)	<0.02
LF-17		16-Jul-98	22 (c)	6.5 (d)	<0.02
LF-17		23-Oct-98	7.9 (c)	3.8 (d)	<0.002
LF-18		11-Apr-96	0.32	<0.05	na
LF-18		30-Jul-96	0.32	<0.05	na
LF-18		20-Nov-96	0.5	<0.05	na
LF-18		19-Mar-97	0.26	<0.05	na
LF-18		11-Jun-97	0.18	<0.05	na
DUP		11-Jun-97	0.18	<0.05	na
LF-18		19-Aug-97	0.31	<0.05	na
LF-18		17-Dec-97	0.21	<0.05	na
LF-18		27-Feb-98	0.10	<0.05	<0.002
LF-18		08-Apr-98	0.096 (c)	<0.05	<0.002
LF-18		15-Jul-98	0.2 J4 (c)	<0.05	<0.002
DUP		15-Jul-98	0.24 J4 (c)	<0.05	<0.002
LF-18		21-Oct-98	0.14 (c)	<0.05	<0.002
LF-19		13-Jun-97	0.6	0.07	na
LF-19		19-Aug-97	0.78	0.15	na
LF-19		27-Feb-98	0.69	0.19	<0.002
LF-19		08-Apr-98	0.56 J3 (c)	0.15 (d)	<0.002
LF-19		15-Jul-98	0.73 J3,4 (c)	0.15 (d)	<0.002
LF-19		23-Oct-98	0.8 (c)	0.13 (d)	<0.002
DUP		23-Oct-98	0.76 (c)	0.14 (d)	<0.002
LF-20		11-Apr-96	0.96	0.23	na
LF-20		30-Jul-96	0.56	0.2	na
LF-20		21-Nov-96	3.2	0.25	na
LF-20		18-Mar-97	0.61	0.2	na
LF-20		11-Jun-97	0.54	0.2	na
LF-20		19-Aug-97	0.67	0.22	na
LF-20		18-Dec-97	0.79	<0.05	na

Notes: All notes are listed at the end of this table - see last page.

Table 5
Summary of Historical Total Petroleum Hydrocarbons as Diesel and Gasoline
in Groundwater Monitoring Wells
The Sherwin-Williams Company, Emeryville, California
(Results reported in milligrams per liter [mg/L])

Well Number	Notes	Date Sampled	Total Petroleum Hydrocarbons As Diesel	Total Petroleum Hydrocarbons As Gasoline	MTBE
LF-20		27-Feb-98	0.74	0.43	<0.002
LF-20		09-Apr-98	0.62 (c)	0.64 J3 (d)	<0.002
DUP		09-Apr-98	0.64 (c)	0.67 J3 (d)	<0.002
LF-20		16-Jul-98	0.38 (c)	0.51	<0.002
LF-20		23-Oct-98	0.57 (c)	0.5 (d)	<0.002
LF-21		10-Apr-96	2.8	<0.05	na
LF-21		31-Jul-96	1.4	0.06	na
LF-21		21-Nov-96	2.4	0.06	na
LF-21		18-Mar-97	1.7	<0.05	na
LF-21		11-Jun-97	0.83	<0.05	na
LF-21		19-Aug-97	0.78	<0.05	na
LF-21		17-Dec-97	1.0	<0.05	na
LF-21		02-Mar-98	3.0	<0.05	<0.002
DUP		02-Mar-98	3.2	<0.05	<0.002
LF-21		09-Apr-98	2.1 J3 (c)	<0.05	<0.002
LF-21		16-Jul-98	1.6 J3 (c)	0.056 J3 (d)	<0.002
LF-21		23-Oct-98	1.3 J3 (c)	0.05 (d)	<0.002
LF-22		02-Mar-98	0.06	<0.05	<0.002
LF-22		10-Apr-98	0.051 (c)	<0.05	<0.002
LF-23		10-Apr-96	1.7	<0.05	na
DUP		10-Apr-96	1.3	<0.05	na
LF-23		02-Aug-96	5.6	<0.05	na
LF-23		21-Nov-96	1.3	<0.05	na
LF-23		18-Mar-97	1.5	<0.05	na
LF-23		11-Jun-97	0.41	<0.05	na
LF-23		20-Aug-97	0.29	<0.05	na
LF-23		18-Dec-97	0.30	<0.05	na
LF-23		26-Feb-98	0.56	<0.05	<0.002
LF-23		08-Apr-98	0.99 J3 (c)	<0.05	<0.002
LF-23		15-Jul-98	<0.05	<0.05	<0.002
LF-23		21-Oct-98	0.54 (c)	<0.05	<0.002
LF-24		11-Apr-96	0.09	<0.05	na
LF-24		02-Aug-96	0.16	<0.05	na

Notes: All notes are listed at the end of this table - see last page.

Table 5
Summary of Historical Total Petroleum Hydrocarbons as Diesel and Gasoline
in Groundwater Monitoring Wells
The Sherwin-Williams Company, Emeryville, California
(Results reported in milligrams per liter [mg/L])

Well Number	Notes	Date Sampled	Total Petroleum Hydrocarbons As Diesel	Total Petroleum Hydrocarbons As Gasoline	MTBE
LF-24		21-Nov-96	0.14	<0.05	na
LF-24		18-Mar-97	<0.05	<0.05	na
LF-24		11-Jun-97	0.06	<0.05	na
LF-24		20-Aug-97	0.06	<0.05	na
LF-24		18-Dec-97	0.06	<0.05	na
LF-24		26-Feb-98	0.05	<0.05	<0.002
LF-24		08-Apr-98	<0.05	<0.05	<0.002
LF-24		15-Jul-98	1.3 J3,4 (c)	<0.05	<0.002
LF-24		21-Oct-98	0.059 (c)	<0.05	<0.002
LF-25		11-Apr-96	0.18	<0.05	na
LF-25		02-Aug-96	0.3	<0.05	na
LF-25		21-Nov-96	0.31	<0.05	na
LF-25		18-Mar-97	0.11	<0.05	na
LF-25		11-Jun-97	0.11	<0.05	na
LF-25		20-Aug-97	0.13	<0.05	na
LF-25		18-Dec-97	0.15	<0.05	na
LF-25		26-Feb-98	0.31	<0.05	<0.002
LF-25		08-Apr-98	0.063 (c)	<0.05	<0.002
LF-25		15-Jul-98	0.11 J4 (c)	<0.05	<0.002
LF-25		21-Oct-98	0.1 (c)	<0.05	<0.002
LF-26		27-Feb-98	0.51	0.39	<0.002
LF-26		09-Apr-98	0.5 (c)	0.29 (d)	<0.002
LF-26		16-Jul-98	0.32 (c)	0.29 J3	<0.002
LF-26		23-Oct-98	0.35 (c)	0.21 (d)	<0.002
LF-27		29-Dec-97	<0.05	<0.05	na
LF-27		26-Feb-98	<0.05	<0.05	<0.002
LF-27		08-Apr-98	<0.05	<0.05	<0.002
LF-27		14-Jul-98	<0.05	<0.05	<0.002
LF-27		21-Oct-98	<0.05	<0.05	<0.002
LF-28		29-Dec-97	0.13	0.08	na
LF-28		26-Feb-98	<0.05	0.065	<0.002
LF-28		08-Apr-98	0.26 (c)	0.064 J3 (d)	<0.002
LF-28		14-Jul-98	0.3 (c)	0.064 (d)	<0.002

Notes: All notes are listed at the end of this table - see last page.

Table 5
Summary of Historical Total Petroleum Hydrocarbons as Diesel and Gasoline
in Groundwater Monitoring Wells
The Sherwin-Williams Company, Emeryville, California
(Results reported in milligrams per liter [mg/L])

Well Number	Notes	Date Sampled	Total Petroleum Hydrocarbons As Diesel	Total Petroleum Hydrocarbons As Gasoline	MTBE
LF-28		21-Oct-98	0.36 (c)	0.061 (d)	<0.004
LF-29		29-Dec-97	1.1	0.8	na
LF-29		25-Feb-98	0.57	1.2	<0.004
LF-29		07-Apr-98	0.79 (c)	1.2 J3 (d)	<0.002
LF-29		14-Jul-98	0.81 (c)	1.4 (d)	<0.002
LF-29		20-Oct-98	1 (c)	1.8 J3 (d)	<0.01
LF-30		30-Dec-97	0.24	<0.05	na
LF-30		25-Feb-98	0.11	0.14	<0.002
DUP		25-Feb-98	0.14	0.18	<0.002
LF-30		07-Apr-98	0.16 (c)	0.23 (d)	<0.002
LF-30		14-Jul-98	0.16 (c)	0.35 (d)	<0.002
LF-30		20-Oct-98	0.15 (c)	0.38 (d)	<0.002
LF-B1	(a)	20-Jun-91	<0.05	na	na
LF-B1	(a)	16-Dec-91	<0.050	na	na
LF-B1	(a)	08-Jul-92	<0.05	0.180	na
LF-B1	(a)	30-Dec-92	<0.05	0.2 (g)	na
LF-B1	(a)	08-Jun-93	0.061	0.180 (g)	na
LF-B1		Destroyed under permit			
LF-B2		21-Jun-91	<0.05	na	na
LF-B2		16-Dec-91	<0.050	na	na
LF-B2		08-Jul-92	<0.05	<0.05	na
LF-B2		08-Jun-93	<0.05	<0.05	na
LF-B2		Destroyed or lost during slurry wall and cap construction activities			
LF-B3		19-Jun-91	<0.05	na	na
LF-B3		16-Dec-91	<0.050	na	na
LF-B3		08-Jul-92	<0.05	0.140	na
LF-B3		30-Dec-92	<0.05	0.150 (g)	na
LF-B3		08-Jun-93	0.06	0.090 (g)	na
LF-B3		05-Jan-94	<0.05	<0.05	na
LF-B3		16-Apr-96	2.7	<0.05	na
LF-B3		01-Aug-96	0.6	<0.05	na
LF-B3		21-Nov-96	0.44	<0.05	na
DUP		21-Nov-96	0.53	<0.05	na
LF-B3		17-Mar-97	0.85	<0.05	na

Notes: All notes are listed at the end of this table - see last page.

Table 5
Summary of Historical Total Petroleum Hydrocarbons as Diesel and Gasoline
in Groundwater Monitoring Wells
The Sherwin-Williams Company, Emeryville, California
(Results reported in milligrams per liter [mg/L])

Well Number	Notes	Date Sampled	Total Petroleum Hydrocarbons As Diesel	Total Petroleum Hydrocarbons As Gasoline	MTBE
LF-B3		12-Jun-97	0.93	0.06	na
LF-B3		20-Aug-97	0.2	0.06	na
LF-B3		17-Dec-97	0.70	<0.05	na
LF-B3		27-Feb-98	0.42	<0.05	0.011
LF-B3		08-Apr-98	0.97 (c)	<0.05	<0.002
LF-B3		15-Jul-98	0.16 J4 (c)	<0.05	0.012
LF-B3		21-Oct-98	0.12 J3 (c)	<0.05	0.019
LF-B4		19-Jun-91	<0.05	na	na
LF-B4		17-Dec-91	<0.050	na	na
LF-B4		08-Jul-92	<0.05	<0.05	na
LF-B4		30-Dec-92	<0.05	0.160 (g)	na
LF-B4		08-Jun-93	0.066	<0.05 (g)	na
LF-B4		05-Jan-94	<0.05	<0.05	na
LF-B4		16-Apr-96	<0.05	<0.05	na
LF-B4		30-Jul-96	<0.05	<0.05	na
LF-B4		22-Nov-96	0.16	<0.05	na
DUP		22-Nov-96	<0.05	<0.05	na
LF-B4		17-Mar-97	<0.05	<0.05	na
LF-B4		01-Jul-97	<0.05	<0.05	na
LF-B4		20-Aug-97	<0.05	<0.05	na
LF-B4		18-Dec-97	<0.05	<0.05	na
LF-B4		25-Feb-98	<0.05	<0.05	<0.002
LF-B4		07-Apr-98	<0.05	<0.05	<0.002
LF-B4		15-Jul-98	<0.05	<0.05	<0.002
LF-B4		19-Oct-98	<0.05	<0.05	<0.002 UJ2
LF-B5	(b)	09-Apr-96	0.1	<0.05	na
LF-B5	(b)	01-Aug-96	<0.05	0.15	na
LF-B5	(b)	22-Nov-96	<0.05	0.06	na
LF-B5	(b)	17-Mar-97	<0.05	0.12	na
LF-B5	(b)	12-Jun-97	<0.05	0.09	na
LF-B5	(b)	20-Aug-97	<0.05	0.12	na
LF-B5	(b)	17-Dec-97	0.64	0.12	na
LF-B5	(b)	27-Feb-98	<0.05	0.1	0.0038
LF-B5	(b)	09-Apr-98	<0.05	<0.05	<0.002
LF-B5	(b)	16-Jul-98	<0.05	0.15 (d)	<0.025
DUP	(b)	16-Jul-98	<0.05	0.14 (d)	<0.025

Notes: All notes are listed at the end of this table - see last page.

Table 5
Summary of Historical Total Petroleum Hydrocarbons as Diesel and Gasoline
in Groundwater Monitoring Wells
The Sherwin-Williams Company, Emeryville, California
(Results reported in milligrams per liter [mg/L])

Well Number	Notes	Date Sampled	Total Petroleum Hydrocarbons As Diesel	Total Petroleum Hydrocarbons As Gasoline	MTBE
LF-B5	(b)	23-Oct-98	<0.05	0.16 (d)	0.0064
LF-B6		09-Apr-96	1	2.7	na
LF-B6		01-Aug-96	0.08	0.38	na
LF-B6		25-Nov-96	0.34	0.21	na
DUP		25-Nov-96	0.34	0.18	na
LF-B6		17-Mar-97	0.14	0.1	na
LF-B6		12-Jun-97	0.21	0.2	na
LF-B6		19-Aug-97	0.19	0.16	na
LF-B6		18-Dec-97	<0.05	0.14	na
LF-B6		27-Feb-98	<0.05	0.082	0.011
LF-B6		08-Apr-98	0.18 (c)	0.085 (d)	<0.002
LF-B6		15-Jul-98	0.095 J4 (c)	0.074 (d)	0.0087
LF-B6		19-Oct-98	0.052 (c)	<0.05	<0.1 UJ2
EX-1		18-Apr-96	4.3	0.42	na
EX-1		01-Aug-96	4.1	0.22	na
EX-1		18-Dec-96	2.4	3.1	na
EX-1		15-Apr-97	0.99	7.1	na
EX-1		01-Jul-97	0.94	4.7	na
EX-1		22-Sep-97	1.4	0.32	na
EX-1		18-Dec-97	1.7	1.6	na
EX-1		27-Feb-98	0.80	1.8	<0.002
EX-1		09-Apr-98	4.4 (c)	0.11 (d)	<0.002
EX-1		17-Jul-98	1.2 (c)	0.32	<0.002
EX-1		23-Oct-98	1.3 (c)	0.19 (d)	<0.002
EX-2		12-Jan-96	2	na	na
EX-2		18-Apr-96	1.3	41	na
EX-2		01-Aug-96	3.7	34	na
EX-2		18-Dec-96	0.69	45	na
EX-2		15-Apr-97	0.72	47	na
EX-2		01-Jul-97	0.64	70	na
EX-2		22-Sep-97	0.64	39	na
EX-2		22-Dec-97	0.55	10	na
EX-2		02-Mar-98	0.97	29.6	<0.2
EX-2		09-Apr-98	8.8 (c)	31 J2,3	<0.002
EX-2		17-Jul-98	1.3 (c)	22 (d)	<0.5

Notes: All notes are listed at the end of this table - see last page.

Table 5
Summary of Historical Total Petroleum Hydrocarbons as Diesel and Gasoline
in Groundwater Monitoring Wells
The Sherwin-Williams Company, Emeryville, California
(Results reported in milligrams per liter [mg/L])

Well Number	Notes	Date Sampled	Total Petroleum Hydrocarbons As Diesel	Total Petroleum Hydrocarbons As Gasoline	MTBE
EX-2		23-Oct-98	0.88 (c)	1.2 (d)	<0.005
EX-3		12-Jan-96	<0.05	na	na
EX-3		18-Apr-96	0.43	<0.05	na
EX-3		01-Aug-96	0.82	<0.05	na
EX-3		18-Dec-96	0.21	<0.05	na
EX-3		15-Apr-97	0.09	<0.05	na
EX-3		01-Jul-97	0.13	<0.05	na
EX-3		22-Sep-97	0.08	<0.05	na
EX-3		19-Dec-97	0.18	0.22	na
EX-3		02-Mar-98	0.19	<0.05	<0.002
EX-3		09-Apr-98	32 (c)	<0.05 UJ2	<0.002
EX-3		17-Jul-98	0.16 (c)	0.13 (d)	<0.002
EX-3		22-Oct-98	<0.25	<0.05	<0.002
DUP		22-Oct-98	<0.25	<0.05	<0.002
EX-4		11-Sep-98	0.13 J3,8 (c)	<0.05	<0.002
EX-4		22-Oct-98	0.19 (c)	<0.05	<0.002
EX-5		11-Sep-98	0.64 J3,8 (c)	0.44 (d)	<0.002
EX-5		22-Oct-98	0.83 (c)	0.38	<0.002
EX-6		11-Sep-98	0.95 J3,8 (c)	11	<0.2
DUP		11-Sep-98	0.92 J3,8 (c)	12 (d)	<0.2
EX-6		22-Oct-98	0.58 (c)	7.8	<0.025
EX-7		11-Sep-98	0.77 J3,8 (c)	12 J3 (d)	<0.2
EX-7		22-Oct-98	0.3 (c)	1.3	<0.01
EX-8		11-Sep-98	1.4 J3,8 (c)	120 (d)	<10
EX-8		22-Oct-98	0.86 (c)	88 (d)	<2.5
EX-9		11-Sep-98	0.16 J3,8 (c)	7.4 (d)	<0.4
EX-9		22-Oct-98	0.06 (c)	5.4 J2 (d)	<0.05
EX-10		11-Sep-98	1.3 J8 (c)	2.3 J3 (d)	<0.02

Notes: All notes are listed at the end of this table - see last page.

Table 5
Summary of Historical Total Petroleum Hydrocarbons as Diesel and Gasoline
in Groundwater Monitoring Wells
The Sherwin-Williams Company, Emeryville, California
(Results reported in milligrams per liter [mg/L])

Well Number	Notes	Date Sampled	Total Petroleum Hydrocarbons As Diesel	Total Petroleum Hydrocarbons As Gasoline	MTBE
EX-10		22-Oct-98	1.5 (c)	2 J3	<0.004
RP-1		08-Sep-94	4.4	1.9	na
RP-1		28-Feb-95	1.8	0.3	na
RP-1		29-Mar-95	0.78	<0.05	na
RP-1		10-May-95	1.4	2.6	na
RP-1		09-Aug-95	1.4	1.4	na
RP-1		17-Nov-95	0.96	1.2	na
RP-1		10-Jan-96	0.55	0.8	na
RP-1		17-Apr-96	0.59	0.12	na
DUP		17-Apr-96	0.72	0.15	na
RP-1		31-Jul-96	1.1	1.4	na
RP-1		19-Nov-96	2.3	0.6	na
RP-1		25-Mar-97	1.2	0.68	na
RP-1		10-Jun-97	0.9	0.55	na
RP-1		18-Aug-97	1.4	1.2	na
RP-1		19-Dec-97	0.86	0.70	na
DUP		19-Dec-97	0.79	0.46	na
RP-1		26-Feb-98	0.42	<0.05	<0.002
DUP		26-Feb-98	0.50	<0.05	<0.002
RP-1		07-Apr-98	1.5 J3 (c)	<0.05	<0.002
RP-1		14-Jul-98	0.59 (c)	<0.05	0.002
RP-1		20-Oct-98	2.4 J3 (c)	<0.05	<0.002
RP-2		08-Sep-94	0.4	0.09	na
DUP		08-Sep-94	0.3	0.09	na
RP-2		28-Feb-95	<0.05	0.09	na
RP-2		29-Mar-95	0.4	0.07	na
RP-2		10-May-95	0.3	<0.05	na
RP-2		09-Aug-95	0.2	<0.05	na
RP-2		17-Nov-95	0.2	0.1	na
RP-2		10-Jan-96	0.1	0.05	na
RP-2		17-Apr-96	0.17	<0.05	na
RP-2		31-Jul-96	<0.05	<0.05	na
RP-2		19-Nov-96	0.18	<0.05	na
RP-2		25-Mar-97	0.2	<0.05	na
RP-2		10-Jun-97	0.13	<0.05	na
RP-2		18-Aug-97	0.17	<0.05	na

Notes: All notes are listed at the end of this table - see last page.

Table 5
Summary of Historical Total Petroleum Hydrocarbons as Diesel and Gasoline
in Groundwater Monitoring Wells
The Sherwin-Williams Company, Emeryville, California
(Results reported in milligrams per liter [mg/L])

Well Number	Notes	Date Sampled	Total Petroleum Hydrocarbons As Diesel	Total Petroleum Hydrocarbons As Gasoline	MTBE
DUP		18-Aug-97	0.16	<0.05	na
RP-2		19-Dec-97	0.16	<0.05	na
RP-2		26-Feb-98	0.14	<0.05	<0.002
RP-2		07-Apr-98	0.12 (c)	<0.05	<0.002
RP-2		13-Jul-98	0.097 (c)	<0.05	<0.002
RP-2		20-Oct-98	0.18 (c)	<0.05	<0.002
RP-3		08-Sep-94	0.7	0.1	na
RP-3		28-Feb-95	1.2	0.2	na
RP-3		29-Mar-95	1.9	0.3	na
RP-3		10-May-95	1.7	0.1	na
RP-3		09-Aug-95	1.2	0.2	na
RP-3		17-Nov-95	1.1	0.1	na
RP-3		10-Jan-96	0.56	0.1	na
RP-3		17-Apr-96	0.42	0.13	na
RP-3		31-Jul-96	0.39	0.1	na
RP-3		19-Nov-96	1.2	0.07	na
RP-3		25-Mar-97	0.47	0.09	na
RP-3		10-Jun-97	0.53	0.1	na
RP-3		18-Aug-97	0.5	0.09	na
RP-3		19-Dec-97	0.48	0.08	na
RP-3		25-Feb-98	0.49	0.15	<0.002
RP-3		07-Apr-98	0.47 (c)	0.38 (d)	<0.002
RP-3		13-Jul-98	0.41 (c)	0.31 (d)	<0.002
RP-3		20-Oct-98	0.45 (c)	0.22 (d)	<0.002
DUP		20-Oct-98	0.44 (c)	0.22 (d)	<0.002
RP-4		08-Sep-94	0.2	0.1	na
RP-4		28-Feb-95	0.07	0.08	na
DUP		28-Feb-95	0.07	0.07	na
RP-4		29-Mar-95	0.3	0.07	na
RP-4		10-May-95	0.2	<0.05	na
DUP		10-May-95	0.2	<0.05	na
RP-4		09-Aug-95	0.2	<0.05	na
DUP		09-Aug-95	0.2	<0.05	na
RP-4		17-Nov-95	0.1	<0.05	na
DUP		17-Nov-95	0.3	<0.05	na
RP-4		09-Jan-96	0.1	0.05	na

Notes: All notes are listed at the end of this table - see last page.

Table 5
Summary of Historical Total Petroleum Hydrocarbons as Diesel and Gasoline
in Groundwater Monitoring Wells
The Sherwin-Williams Company, Emeryville, California
(Results reported in milligrams per liter [mg/L])

Well Number	Notes	Date Sampled	Total Petroleum Hydrocarbons As Diesel	Total Petroleum Hydrocarbons As Gasoline	MTBE
RP-4		17-Apr-96	0.14	<0.05	na
RP-4		31-Jul-96	0.24	<0.05	na
DUP		31-Jul-96	0.21	<0.05	na
RP-4		19-Nov-96	0.12	<0.05	na
RP-4		25-Mar-97	0.19	<0.05	na
RP-4		10-Jun-97	0.19	<0.05	na
DUP		10-Jun-97	0.12	<0.05	na
RP-4		18-Aug-97	0.07	<0.05	na
RP-4		19-Dec-97	0.07	<0.05	na
RP-4		25-Feb-98	0.07	0.062	0.0027
RP-4		07-Apr-98	0.097 (c)	<0.05	0.0025
RP-4		13-Jul-98	0.061 (c)	0.059 (d)	<0.002
DUP		13-Jul-98	0.071 (c)	0.051 (d)	<0.002
RP-4		20-Oct-98	0.1 (c)	<0.05	0.0047
RP-5		08-Sep-94	0.6	0.09	na
RP-5		28-Feb-95	0.2	0.06	na
RP-5		29-Mar-95	0.8	<0.05	na
RP-5		10-May-95	1.1	<0.05	na
RP-5		09-Aug-95	0.69	<0.05	na
RP-5		17-Nov-95	0.5	<0.05	na
RP-5		09-Jan-96	0.2	<0.05	na
DUP		09-Jan-96	0.2	<0.05	na
RP-5		17-Apr-96	0.64	<0.05	na
RP-5		31-Jul-96	0.79	<0.05	na
RP-5		19-Nov-96	0.41	<0.05	na
DUP		19-Nov-96	0.53	<0.05	na
RP-5		25-Mar-97	0.54	<0.05	na
DUP		25-Mar-97	0.59	<0.05	na
RP-5		10-Jun-97	0.59	<0.05	na
RP-5		18-Aug-97	0.67	<0.05	na
RP-5		19-Dec-97	0.65	<0.05	na
RP-5		26-Feb-98	0.34	0.055	<0.002
RP-5		07-Apr-98	0.41 J3 (c)	<0.05	<0.002
RP-5		13-Jul-98	0.37 (c)	<0.05	<0.002
RP-5		20-Oct-98	0.47 (c)	0.054 (d)	<0.002
MW-1		29-Mar-95	3.6	7.41	na

Notes: All notes are listed at the end of this table - see last page.

Table 5
Summary of Historical Total Petroleum Hydrocarbons as Diesel and Gasoline
in Groundwater Monitoring Wells
The Sherwin-Williams Company, Emeryville, California
(Results reported in milligrams per liter [mg/L])

Well Number	Notes	Date Sampled	Total Petroleum Hydrocarbons As Diesel	Total Petroleum Hydrocarbons As Gasoline	MTBE
MW-1		08-Jun-95	2.6	2.1	na
MW-1		09-Jan-96	4	1.3	na
MW-1		17-Apr-96	1.1	1.7	na
MW-1		31-Jul-96	12	2.4	na
MW-1		19-Nov-96	1.5	0.85	na
MW-1		25-Mar-97	1.8	0.99	na
MW-1		10-Jun-97	1.3	0.94	na
MW-1		18-Aug-97	1.6	0.88	na
MW-1		19-Dec-97	1.2	1.1	na
MW-1		26-Feb-98	1.1	1.8	<0.002
MW-1		08-Apr-98	1.3 (c)	1.6 J3 (d)	<0.002
DUP		08-Apr-98	1.1 (c)	1.5 J3 (d)	<0.002
MW-1		14-Jul-98	1 (c)	1.7 J3 (d)	<0.01
MW-1		21-Oct-98	1.1 (c)	1.6 (d)	<0.02
MW-2		29-Mar-95	4.4	3	na
MW-2		08-Jun-95	3.8	1.3	na
MW-2		09-Jan-96	2.5	0.9	na
MW-2		17-Apr-96	4.6	0.62	na
MW-2		31-Jul-96	3.2	0.71	na
MW-2		19-Nov-96	3.2	0.37	na
MW-2		25-Mar-97	3.3	0.52	na
MW-2		10-Jun-97	1.5	0.5	na
MW-2		18-Aug-97	1.8	0.73	na
MW-2		19-Dec-97	1.5	0.4	na
MW-2		26-Feb-98	2.4	0.45	<0.002
MW-2		08-Apr-98	1.8 (c)	0.34 J3 (d)	<0.002
MW-2		14-Jul-98	2.2 J3 (c)	0.38 (d)	0.0053
MW-2		21-Oct-98	1.4 (c)	0.43 (d)	<0.004
DUP		21-Oct-98	1.2 (c)	0.49 (d)	<0.004
MW-3		29-Mar-95	1.5	2	na
MW-3		08-Jun-95	0.55	0.43	na
MW-3		09-Jan-96	0.3	0.2	na
MW-3		17-Apr-96	0.18	0.16	na
MW-3		31-Jul-96	0.42	9.4	na
MW-3		19-Nov-96	0.46	0.47	na
MW-3		25-Mar-97	<0.05	0.31	na

Notes: All notes are listed at the end of this table - see last page.

Table 5
Summary of Historical Total Petroleum Hydrocarbons as Diesel and Gasoline
in Groundwater Monitoring Wells
The Sherwin-Williams Company, Emeryville, California
(Results reported in milligrams per liter [mg/L])

Well Number	Notes	Date Sampled	Total Petroleum Hydrocarbons As Diesel	Total Petroleum Hydrocarbons As Gasoline	MTBE
MW-3		10-Jun-97	<0.05	0.07	na
MW-3		18-Aug-97	<0.05	0.1	na
MW-3		19-Dec-97	0.06	0.07	na
MW-3		26-Feb-98	<0.05	0.11	<0.002
MW-3		07-Apr-98	0.089 (c)	0.091 J3 (d)	0.0036
MW-3		14-Jul-98	0.053 (c)	<0.05	0.0064
DUP		14-Jul-98	0.067 (c)	0.068 (d)	0.0075
MW-3		20-Oct-98	0.084 (c)	<0.05	0.0059
MW-4		29-Mar-95	2.5	1.9	na
MW-4		08-Jun-95	4.5	1.1	na
MW-4		10-Jan-96	6.3	0.7	na
MW-4		19-Nov-96	6.9	0.7	na
MW-4		18-Aug-97	9.9	1.1	na
MW-4		19-Dec-97	12	0.18	na
MW-4		02-Mar-98	3.7	0.22	<0.002
MW-4		10-Apr-98	4.4 J3 (c)	0.18 (d)	<0.002
MW-4		17-Jul-98	4.7 J3 (c)	0.26 (d)	<0.002
MW-4		23-Oct-98	5.3 (c)	0.27 (d)	<0.002
MW-5		29-Mar-95	1.1	660	na
MW-5		08-Jun-95	13	38	na
MW-5		10-Jan-96	5.4	160	na
MW-5		19-Nov-96	3.7	180	na
MW-5		18-Aug-97	15	120	na
MW-5		19-Dec-97	6.0	160	na
MW-5		02-Mar-98	3.8	198	<10
MW-5		10-Apr-98	5.2 (c)	250 J2	<20
MW-5		17-Jul-98	4.6 (c)	180 (d)	<10
DUP		17-Jul-98	4.2 (c)	170 J3 (d)	<10
MW-5		19-Oct-98	33 (c)	130	<10 UJ2

Notes: All notes are listed at the end of this table - see last page.

Table 5
Summary of Historical Total Petroleum Hydrocarbons as Diesel and Gasoline
in Groundwater Monitoring Wells
The Sherwin-Williams Company, Emeryville, California
(Results reported in milligrams per liter [mg/L])

Well Number	Notes	Date Sampled	Total Petroleum Hydrocarbons As Diesel	Total Petroleum Hydrocarbons As Gasoline	MTBE
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Data QA/QC performed by LXG/JTS.

Notes: < = Analyte was not detected at or greater than the detection limit reported
 ND = Not detected (no associated detection limit was reported)
 na = Not analyzed

(a) Concentrations for LF-B1 may not represent the B-zone water quality because LF-B1 is screened in the aquitard between the A and B zones.

(b) Concentrations for LF-B5 may not represent the B-zone water quality because LF-B5 is screened in the aquitard between the A and B zones.

Data qualifiers and notes for TPH data:

J1= Concentration is estimated because the concentration exceeded the calibration range of the analytical instrument.

J2 = Concentration is estimated because the sample was analyzed outside of holding time.

J3 = Concentration is estimated due to surrogate recoveries outside of control limits.

J4= Concentration is estimated due to relative percent difference (RPD) outside of control limit for the laboratory control sample

(c) = Unknown hydrocarbon mixture with peak patterns atypical of diesel is quantified as diesel for a range of n-C10 to n-C24.

(d) = Unknown hydrocarbon mixture with peak patterns atypical of gasoline is quantified as gasoline for a range of n-C07 to n-C12.

(e) = The concentration reported for diesel is due primarily to the presence of a heavier petroleum product, possibly motor oil.

(f) = The concentration reported for diesel is due primarily to the presence of a lighter petroleum product (range C06-C12), possibly gasoline.

(g) = The concentration reported for gasoline is due to the presence of a discrete hydrocarbon peak not indicative of gasoline.

(e) = The concentration reported for gasoline is due primarily to the presence of a heavier hydrocarbon peak not indicative of gasoline.

Table 6
Summary of Historical Inorganic Compounds in Groundwater Monitoring Wells
The Sherwin-Williams Company
Emeryville, California
(Results reported in milligrams per liter [mg/L])

Well Number	Notes	Date Sampled	Arsenic	Barium	Beryllium	Cadmium	Lead	Total Chromium	Mercury	Selenium	Silver	Vanadium	Zinc
LF-1		01-Jun-89	200	na	na	<0.04	<0.3	na	na	na	na	na	0.59
LF-1		07-Dec-89	190	na	na	<0.04	<0.3	na	na	na	na	na	0.02
LF-1		20-Jul-90	120	0.06	na	<0.05	<0.2	na	na	na	na	na	0.26
LF-1		20-Jun-91	58	na	na	<0.005	<0.004	na	na	na	na	na	0.236
LF-1		09-Jul-92	53.2	<0.1	na	0.058	<0.04	<0.01	<0.00027	<0.005	<0.01	na	na
LF-1		09-Jun-93	39.8	<0.1	na	<0.03	0.0039	<0.01	<0.0002	<0.05	<0.01	na	na
LF-1	Destroyed under permit												
LF-2		02-Jun-89	2.6	na	na	<0.04	<0.3	na	na	na	na	na	0.01
LF-2		07-Dec-89	17	na	na	<0.04	<0.3	na	na	na	na	na	<0.01
LF-2		20-Jul-90	110	0.45	na	<0.05	<0.2	na	na	na	na	na	<0.05
LF-2	Destroyed or lost during slurry wall and cap construction activities												
LF-3		02-Jun-89	27	na	na	<0.04	<0.3	na	na	na	na	na	<0.01
LF-3		07-Dec-89	30	na	na	<0.04	<0.3	na	na	na	na	na	<0.01
LF-3		20-Jul-90	21	0.42	na	<0.05	<0.2	na	na	na	na	na	<0.05
LF-3		20-Jun-91	60.4	na	na	<0.005	<0.004	na	na	na	na	na	0.028
LF-3		09-Jul-92	70.8	0.473	na	0.0205	<0.04	<0.01	<0.00027	<0.005	<0.01	na	na
DUP		09-Jul-92	66.6	0.452	na	0.0361	<0.04	<0.01	<0.00027	<0.005	<0.01	na	na
LF-3		09-Jun-93	142	0.625	na	<0.1	<0.003	<0.01	<0.0002	<0.05	<0.01	na	na
DUP		09-Jun-93	141	0.635	na	<0.1	<0.003	<0.01	<0.0002	<0.05	<0.01	na	na
LF-3		16-Apr-96	58	na	na	na	<0.002	na	na	na	na	na	na
LF-3		31-Jul-96	72	na	na	na	na	na	na	na	na	na	na
LF-3		20-Nov-96	72	na	na	na	na	na	na	na	na	na	na
LF-3		19-Mar-97	110	na	na	na	na	na	na	na	na	na	na
LF-3		12-Jun-97	180	na	na	na	na	na	na	na	na	na	na
LF-3		19-Aug-97	120	na	na	na	na	na	na	na	na	na	na
LF-3		02-Dec-97	na	na	na	na	na	na	na	na	na	na	0.04
LF-3		17-Dec-97	60	na	na	na	na	na	na	na	na	na	na
DUP		17-Dec-97	67	na	na	na	na	na	na	na	na	na	na
LF-3		02-Mar-98	65	na	na	na	na	na	na	na	na	na	na

Notes: All notes are listed at the end of this table - see last page.

Table 6
Summary of Historical Inorganic Compounds in Groundwater Monitoring Wells
The Sherwin-Williams Company
Emeryville, California
(Results reported in milligrams per liter [mg/L])

Well Number	Notes	Date Sampled	Arsenic	Barium	Beryllium	Cadmium	Lead	Total Chromium	Mercury	Selenium	Silver	Vanadium	Zinc
LF-3		10-Apr-98	25.7	na	na	na	na	na	na	na	na	na	na
LF-3		16-Jul-98	117	na	na	na	na	na	na	na	na	na	na
LF-3		19-Oct-98	142	na	na	na	na	na	na	na	na	na	na
LF-4		02-Jun-89	0.53	na	na	<0.04	<0.3	na	na	na	na	na	<0.01
DUP		02-Jun-89	0.58	na	na	<0.04	<0.3	na	na	na	na	na	7
LF-4		06-Dec-89	0.420	na	na	<0.04	<0.3	na	na	na	na	na	<0.01
DUP		06-Dec-89	0.550	na	na	<0.04	<0.3	na	na	na	na	na	0.010
LF-4		20-Jul-90	0.19	0.16	na	<0.05	<0.2	na	na	na	na	na	<0.05
LF-4		20-Jun-91	0.51	na	na	<0.005	0.015	na	na	na	na	na	0.071
DUP		20-Jun-91	0.493	na	na	<0.005	0.01	na	na	na	na	na	0.109
LF-4		09-Jul-92	0.367	0.119	na	<0.005	<0.04	<0.01	<0.00027	<0.025	<0.01	na	na
LF-4		09-Jun-93	1.520	0.250	na	<0.015	<0.003	<0.01	<0.0002	<0.025	<0.01	na	na
LF-4		02-Dec-97	na	na	na	na	na	na	na	na	na	na	0.05
LF-4		02-Mar-98	0.34	na	na	na	na	na	na	na	na	na	na
LF-4		09-Apr-98	0.73	na	na	na	na	na	na	na	na	na	na
LF-4		16-Jul-98	0.17	na	na	na	na	na	na	na	na	na	na
LF-4		19-Oct-98	0.47	na	na	na	na	na	na	na	na	na	na
LF-5		01-Jun-89	0.017	na	na	<0.04	<0.3	na	na	na	na	na	0.04
LF-5		06-Dec-89	<0.07 U5,6	na	na	<0.04	<0.3	na	na	na	na	na	<0.01
LF-5		20-Jul-90	0.020	0.17	na	<0.05	<0.2	na	na	na	na	na	0.05
LF-5		20-Jun-91	0.038	na	na	<0.005	0.003	na	na	na	na	na	<0.02
LF-5		09-Jul-92	<0.01	0.111	na	<0.005	<0.04	<0.01	<0.00027	<0.005	<0.01	na	na
LF-5		09-Jun-93	0.0283	0.257	na	<0.005	<0.003	<0.01	<0.00027	<0.005	<0.01	na	na
LF-5		Destroyed or lost during slurry wall and cap construction activities											
LF-6		01-Jun-89	13	na	na	0.09	<0.3	na	na	na	na	na	0.12
LF-6		05-Dec-89	16	na	na	0.06	<0.3	na	na	na	na	na	<0.01
LF-6		20-Jul-90	14	0.21	na	<0.05	<0.2	na	na	na	na	na	0.06

Notes: All notes are listed at the end of this table - see last page.

Table 6
Summary of Historical Inorganic Compounds in Groundwater Monitoring Wells
The Sherwin-Williams Company
Emeryville, California
(Results reported in milligrams per liter [mg/L])

Well Number	Notes	Date Sampled	Arsenic	Barium	Beryllium	Cadmium	Lead	Total Chromium	Mercury	Selenium	Silver	Vanadium	Zinc
LF-6		Sealed August 2, 1990											
LF-7		01-Jun-89	0.008	na	na	<0.04	<0.3	na	na	na	na	na	<0.01
LF-7		06-Dec-89	<0.07 U5,6	na	na	<0.04	<0.3	na	na	na	na	na	0.02
LF-7		19-Jul-90	<0.002	0.06	na	<0.05	<0.2	na	na	na	na	na	<0.05
LF-7		20-Jun-91	0.012	na	na	<0.005	<0.004	na	na	na	na	na	<0.02
LF-7		17-Dec-91	<0.010	na	na	<0.005	<0.003	<0.010	na	na	na	na	<0.020
LF-7		09-Jul-92	<0.01	<0.1	na	<0.005	<0.04	<0.01	<0.00027	<0.005	<0.01	na	na
DUP		09-Jul-92	<0.01	<0.1	na	<0.005	<0.04	<0.01	<0.00027	<0.005	<0.01	na	na
LF-7		09-Jun-93	<0.01	0.191	na	<0.005	<0.003	<0.01	<0.0002	<0.005	<0.01	na	na
DUP		09-Jun-93	<0.01	0.201	na	<0.005	<0.003	<0.01	<0.0002	<0.005	<0.01	na	na
LF-7		06-Jan-94	<0.002	0.07	na	<0.001	0.001	<0.002	<0.0002	<0.004	<0.001	na	na
LF-7		01-Aug-96	na	na	na	na	na	na	na	na	na	na	26
LF-7		22-Nov-96	na	na	na	na	na	na	na	na	na	na	0.12
LF-7		25-Nov-97	na	na	na	na	na	na	na	na	na	na	0.49
LF-7		27-Feb-98	0.020	na	na	na	na	na	na	na	na	na	na
DUP		27-Feb-98	0.020	na	na	na	na	na	na	na	na	na	na
LF-8		05-Dec-89	<0.07 U5,6	na	na	<0.04	<0.3	na	na	na	na	na	<0.01
LF-8		19-Jul-90	<0.002	0.12	na	<0.05	<0.2	na	na	na	na	na	<0.05
LF-8		21-Dec-90	0.02	0.59	na	0.0015	<0.2	na	na	na	na	na	0.25
LF-8		20-Jun-91	0.021	na	na	<0.005	<0.004	na	na	na	na	na	<0.02
LF-8		17-Dec-91	0.016	na	na	<0.005	<0.003	<0.010	na	na	na	na	<0.020
LF-8		09-Jul-92	<0.01	<0.1	na	<0.005	<0.04	<0.01	<0.00027	<0.005	<0.01	na	na
LF-8		30-Dec-92	0.029	0.177	na	<0.005	<0.04	<0.01	<0.0002	<0.005	<0.01	na	na
LF-8		09-Jun-93	0.0384	0.121	na	<0.005	<0.003	<0.01	<0.0002	<0.005	<0.01	na	na
LF-8		06-Jan-94	0.055	0.1	na	<0.001	<0.001	<0.002	<0.0002	0.005	<0.001	na	na
LF-8		25-Nov-97	na	na	na	na	na	na	na	na	na	na	0.01
LF-8		27-Feb-98	0.022	na	na	na	na	na	na	na	na	na	na
LF-8		08-Apr-98	0.026	na	na	na	na	na	na	na	na	na	na

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Table 6
Summary of Historical Inorganic Compounds in Groundwater Monitoring Wells
The Sherwin-Williams Company
Emeryville, California
(Results reported in milligrams per liter [mg/L])

Well Number	Notes	Date Sampled	Arsenic	Barium	Beryllium	Cadmium	Lead	Total Chromium	Mercury	Selenium	Silver	Vanadium	Zinc
LF-8		15-Jul-98	0.019	na	na	na	na	na	na	na	na	na	na
LF-8		21-Oct-98	0.030	na	na	na	na	na	na	na	na	na	na
LF-9		05-Dec-89	0.067	na	na	<0.04	<0.3	na	na	na	na	na	0.02
LF-9		19-Jul-90	0.008	0.11	na	<0.05	<0.2	na	na	na	na	na	<0.05
LF-9		21-Dec-90	0.12	0.27	na	0.0029	<0.2	na	na	na	na	na	0.73
LF-9		20-Jun-91	0.075	na	na	<0.005	0.012	na	na	na	na	na	0.1
LF-9		06-Aug-91	0.131	na	na	na	na	na	na	na	na	na	na
LF-9		16-Dec-91	0.046	na	na	<0.005	<0.003	<0.010	na	na	na	na	0.039
LF-9		09-Jul-92	<0.01	<0.1	na	<0.005	<0.04	<0.01	<0.00027	<0.005	<0.01	na	na
LF-9		30-Dec-92	0.106	<0.1	na	<0.005	<0.04	<0.01	<0.0002	<0.005	<0.01	na	na
LF-9		09-Jun-93	0.158	0.169	na	<0.005	<0.003	<0.01	<0.0002	<0.005	<0.01	na	na
LF-9	Destroyed or lost during slurry wall and cap construction activities												
LF-10		07-Dec-89	0.650	na	na	<0.04	<0.3	na	na	na	na	na	<0.01
LF-10		19-Jul-90	0.012	0.11	na	<0.05	<0.2	na	na	na	na	na	<0.05
DUP		19-Jul-90	0.008	0.14	na	<0.05	<0.3	na	na	na	na	na	0.07
LF-10		21-Dec-90	1	0.33	na	0.0009	<0.2	na	na	na	na	na	<0.05
DUP		21-Dec-90	1.1	0.35	na	0.0007	<0.3	na	na	na	na	na	0.07
LF-10		20-Jun-91	0.657	na	na	<0.005	0.013	na	na	na	na	na	0.064
LF-10		06-Aug-91	1.09	na	na	na	na	na	na	na	na	na	na
LF-10		18-Dec-91	0.704	na	na	<0.005	<0.003	<0.010	na	na	na	na	0.028
DUP		18-Dec-91	0.549	na	na	<0.005	<0.003	<0.010	na	na	na	na	<0.020
LF-10		09-Jul-92	0.328	<0.1	na	<0.005	<0.04	<0.01	<0.00027	<0.025	<0.01	na	na
LF-10		31-Dec-92	0.550	<0.1	na	<0.005	<0.04	<0.01	<0.0002	<0.005	<0.01	na	na
DUP		31-Dec-92	0.552	<0.1	na	<0.005	<0.04	<0.01	<0.0002	<0.005	<0.01	na	na
LF-10		09-Jun-93	0.958	0.249	na	<0.005	<0.003	<0.01	<0.0002	<0.05	<0.01	na	na
LF-10		06-Jan-94	0.94	0.19	na	<0.001	<0.001	<0.002	<0.0002	<0.004	0.002	na	na
DUP		06-Jan-94	0.82	0.18	na	<0.001	0.001	<0.002	<0.0002	<0.004	0.002	na	na
LF-10		01-Aug-96	na	na	na	na	na	na	na	na	na	na	2.3

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The Sherwin-Williams Company
Emeryville, California
(Results reported in milligrams per liter [mg/L])

Well Number	Notes	Date Sampled	Arsenic	Barium	Beryllium	Cadmium	Lead	Total Chromium	Mercury	Selenium	Silver	Vanadium	Zinc
LF-10		20-Nov-96	na	na	na	na	na	na	na	na	na	na	0.13
LF-10		02-Dec-97	na	na	na	na	na	na	na	na	na	na	0.02
LF-10		27-Feb-98	0.77	na	na	na	na	na	na	na	na	na	na
LF-11		05-Dec-89	<0.07 U5,6	na	na	<0.04	<0.3	na	na	na	na	na	0.02
LF-11		19-Jul-90	0.007	0.12	na	<0.05	<0.2	na	na	na	na	na	<0.05
LF-11		21-Dec-90	0.011	0.18	na	0.0006	<0.2	na	na	na	na	na	<0.05
LF-11		21-Jun-91	0.023	na	na	<0.005	0.007	na	na	na	na	na	<0.02
DUP		21-Jun-91	0.024	na	na	<0.005	0.006	na	na	na	na	na	<0.02
LF-11		06-Aug-91	0.021	na	na	na	na	na	na	na	na	na	na
LF-11		17-Dec-91	0.011	na	na	<0.005	<0.003	<0.010	na	na	na	na	<0.020
LF-11		09-Jul-92	<0.01	0.169	na	<0.005	<0.04	<0.01	<0.00027	<0.005	<0.01	na	na
LF-11		31-Dec-92	<0.01	<0.1	na	<0.005	<0.04	<0.01	<0.0002	<0.005	<0.01	na	na
LF-11		09-Jun-93	0.0116	0.152	na	<0.005	<0.003	<0.01	<0.0002	<0.05	<0.01	na	na
LF-11		05-Jan-94	0.019	0.13	na	<0.001	<0.001	<0.002	<0.0002	<0.004	0.001	na	na
LF-11		16-Apr-96	0.048	na	na	na	<0.002	na	na	na	na	na	na
LF-11		31-Jul-96	0.11	na	na	na	na	na	na	na	na	na	na
LF-11		20-Nov-96	0.45	na	na	na	na	na	na	na	na	na	na
LF-11		18-Mar-97	1.2	na	na	na	na	na	na	na	na	na	na
DUP		18-Mar-97	1.2	na	na	na	na	na	na	na	na	na	na
LF-11		11-Jun-97	0.62	na	na	na	na	na	na	na	na	na	na
LF-11		19-Aug-97	1.3	na	na	na	na	na	na	na	na	na	na
DUP		19-Aug-97	1.1	na	na	na	na	na	na	na	na	na	na
LF-11		17-Dec-97	2.1	na	na	na	na	na	na	na	na	na	na
LF-11		02-Mar-98	2.7	na	na	na	na	na	na	na	na	na	na
LF-11		10-Apr-98	2.9	na	na	na	na	na	na	na	na	na	na
DUP		10-Apr-98	2.5	na	na	na	na	na	na	na	na	na	na
LF-11		16-Jul-98	3.2	na	na	na	na	na	na	na	na	na	na
LF-11		23-Oct-98	2.0	na	na	na	na	na	na	na	na	na	na

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Emeryville, California
(Results reported in milligrams per liter [mg/L])

Well Number	Notes	Date Sampled	Arsenic	Barium	Beryllium	Cadmium	Lead	Total Chromium	Mercury	Selenium	Silver	Vanadium	Zinc
LF-12		06-Dec-89	<0.07 U5,6	na	na	<0.04	<0.3	na	na	na	na	na	0.02
LF-12		18-Jul-90	0.004	0.06	na	<0.05	<0.3	na	na	na	na	na	<0.2
LF-12		19-Jun-91	<0.01	na	na	<0.005	<0.004	na	na	na	na	na	<0.02
LF-12		16-Dec-91	<0.010	na	na	<0.005	<0.003	<0.010	na	na	na	na	0.024
LF-12		08-Jul-92	<0.01	<0.1	na	<0.005	<0.04	<0.01	<0.00027	<0.005	<0.01	na	na
LF-12		30-Dec-92	0.014	<0.1	na	<0.005	<0.04	<0.01	<0.0002	<0.005	<0.01	na	na
LF-12		08-Jun-93	0.0152	<0.1	na	<0.005	<0.003	<0.01	<0.0002	<0.05	<0.01	na	na
LF-12		06-Jan-94	0.013	0.06	na	<0.001	<0.001	0.006	<0.0002	0.005	<0.001	na	na
LF-12		16-Apr-96	0.043	na	na	na	<0.002	na	na	na	na	na	na
LF-12		30-Jul-96	0.006	na	na	na	na	na	na	na	na	na	0.81
LF-12		20-Nov-96	0.022	na	na	na	na	na	na	na	na	na	0.1
LF-12		17-Mar-97	0.014	na	na	na	na	na	na	na	na	na	na
LF-12		01-Jul-97	0.014	na	na	na	na	na	na	na	na	na	na
DUP		01-Jul-97	0.014	na	na	na	na	na	na	na	na	na	na
LF-12		20-Aug-97	0.018	na	na	na	na	na	na	na	na	na	na
LF-12		02-Dec-97	na	na	na	na	na	na	na	na	na	na	0.03
LF-12		18-Dec-97	0.013	na	na	na	na	na	na	na	na	na	na
LF-12		26-Feb-98	0.014	na	na	na	na	na	na	na	na	na	na
LF-12		08-Apr-98	0.014	na	na	na	na	na	na	na	na	na	na
LF-12		14-Jul-98	0.012	na	na	na	na	na	na	na	na	na	na
LF-12		21-Oct-98	0.013	na	na	na	na	na	na	na	na	na	na
LF-13		06-Dec-89	<0.07 U5,6	na	na	<0.04	<0.3	na	na	na	na	na	0.02
LF-13		18-Jul-90	<0.002	<0.05	na	<0.05	<0.2	na	na	na	na	na	<0.05
LF-13		19-Dec-90	<0.002	0.1	na	<0.0005	<0.2	na	na	na	na	na	<0.05
LF-13		19-Jun-91	<0.01	na	na	<0.005	<0.004	na	na	na	na	na	<0.02
LF-13		16-Dec-91	<0.010	na	na	<0.005	<0.003	<0.010	na	na	na	na	<0.020
LF-13		09-Jul-92	<0.01	<0.1	na	<0.005	<0.04	<0.01	<0.00027	<0.005	<0.01	na	na

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Summary of Historical Inorganic Compounds in Groundwater Monitoring Wells
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Emeryville, California
(Results reported in milligrams per liter [mg/L])

Well Number	Notes	Date Sampled	Arsenic	Barium	Beryllium	Cadmium	Lead	Total Chromium	Mercury	Selenium	Silver	Vanadium	Zinc
LF-13		30-Dec-92	<0.01	<0.1	na	<0.005	<0.04	<0.01	<0.0002	<0.005	<0.01	na	na
LF-13		08-Jun-93	<0.01	<0.1	na	<0.005	<0.003	<0.01	<0.0002	<0.05	<0.01	na	na
LF-13		05-Jan-94	0.003	0.04	na	<0.005	<0.001	<0.002	<0.0002	<0.004	<0.001	na	na
LF-13		16-Apr-96	<0.002	na	na	na	<0.002	na	na	na	na	na	na
LF-13		30-Jul-96	<0.002	na	na	na	na	na	na	na	na	na	na
DUP		30-Jul-96	<0.002	na	na	na	na	na	na	na	na	na	na
LF-13		20-Nov-96	<0.002	na	na	na	na	na	na	na	na	na	na
LF-13		17-Mar-97	<0.002	na	na	na	na	na	na	na	na	na	na
DUP		17-Mar-97	<0.002	na	na	na	na	na	na	na	na	na	na
LF-13		12-Jun-97	<0.002	na	na	na	na	na	na	na	na	na	na
LF-13		19-Aug-97	<0.002	na	na	na	na	na	na	na	na	na	na
LF-13		18-Dec-97	<0.002	na	na	na	na	na	na	na	na	na	na
LF-13		25-Feb-98	<0.005	na	na	na	na	na	na	na	na	na	na
LF-13		07-Apr-98	<0.0050	na	na	na	na	na	na	na	na	na	na
DUP		07-Apr-98	<0.0050	na	na	na	na	na	na	na	na	na	na
LF-13		13-Jul-98	<0.0050	na	na	na	na	na	na	na	na	na	na
LF-13		19-Oct-98	<0.0050	na	na	na	na	na	na	na	na	na	na
LF-14		04-Sep-90	0.092	0.06	na	<0.0005	0.007	na	na	na	na	na	<0.05
LF-14		02-Oct-90	0.077	na	na	na	na	na	na	na	na	na	na
LF-14		20-Dec-90	0.15	0.47	na	0.0036	<0.2	na	na	na	na	na	0.41
LF-14		20-Jun-91	0.095	na	na	<0.005	<0.004	na	na	na	na	na	<0.02
LF-14		17-Dec-91	0.104	na	na	<0.005	<0.003	<0.010	na	na	na	na	<0.020
LF-14		31-Dec-92	0.121	<0.1	na	<0.005	<0.04	<0.01	<0.0002	<0.005	<0.01	na	na
LF-14		09-Jun-93	0.102	<0.1	na	<0.005	<0.003	<0.01	<0.0002	<0.005	<0.01	na	na
LF-14		Destroyed during railway expansion activities											
LF-15		04-Sep-90	0.002	0.06	na	<0.0005	0.043	na	na	na	na	na	<0.05
LF-15		20-Dec-90	0.007	0.23	na	0.0007	<0.2	na	na	na	na	na	0.1
LF-15		20-Jun-91	<0.01	na	na	<0.005	<0.004	na	na	na	na	na	<0.02

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Well Number	Notes	Date Sampled	Arsenic	Barium	Beryllium	Cadmium	Lead	Total Chromium	Mercury	Selenium	Silver	Vanadium	Zinc
LF-15		17-Dec-91	<0.010	na	na	<0.005	<0.003	<0.010	na	na	na	na	0.026
LF-15		08-Jul-92	<0.01	0.105	na	<0.005	<0.04	<0.01	<0.00027	<0.005	<0.01	na	na
LF-15		30-Dec-92	<0.01	<0.1	na	<0.005	<0.04	<0.01	<0.0002	<0.005	<0.01	na	na
LF-15		09-Jun-93	<0.01	<0.1	na	<0.005	<0.003	<0.01	<0.0002	<0.005	<0.01	na	na
LF-15		Destroyed during railway expansion activities											
LF-16		04-Sep-90	0.003	0.06	na	<0.0005	<0.002	na	na	na	na	na	<0.05
LF-16		20-Dec-90	0.003	0.17	na	0.0007	<0.2	na	na	na	na	na	0.07
LF-16		20-Jun-91	0.01	na	na	<0.005	<0.004	na	na	na	na	na	<0.02
LF-16		17-Dec-91	<0.010	na	na	<0.005	<0.003	<0.010	na	na	na	na	0.025
LF-16		09-Jul-92	<0.01	<0.1	na	<0.005	<0.04	<0.01	<0.00027	<0.005	<0.01	na	na
LF-16		30-Dec-92	<0.01	<0.1	na	<0.005	<0.04	<0.01	<0.0002	<0.005	<0.01	na	na
LF-16		09-Jun-93	<0.01	<0.1	na	<0.005	<0.003	<0.01	<0.0002	<0.005	<0.01	na	na
LF-16		Destroyed under permit											
LF-17		24-Nov-97	na	na	na	na	na	na	na	na	na	na	<0.01
LF-17		02-Mar-98	65	na	na	na	na	na	na	na	na	na	na
LF-17		10-Apr-98	80.9	na	na	na	na	na	na	na	na	na	na
LF-17		16-Jul-98	58.7	na	na	na	na	na	na	na	na	na	na
LF-17		23-Oct-98	76.8	na	na	na	na	na	na	na	na	na	na
LF-18		11-Apr-96	0.012	na	na	na	<0.002	na	na	na	na	na	na
LF-18		30-Jul-96	0.037	na	na	na	na	na	na	na	na	na	na
LF-18		20-Nov-96	0.043	na	na	na	na	na	na	na	na	na	na
LF-18		19-Mar-97	0.023	na	na	na	na	na	na	na	na	na	na
LF-18		11-Jun-97	0.026	na	na	na	na	na	na	na	na	na	na
DUP		11-Jun-97	0.032	na	na	na	na	na	na	na	na	na	na
LF-18		19-Aug-97	0.048	na	na	na	na	na	na	na	na	na	na
LF-18		25-Nov-97	na	na	na	na	na	na	na	na	na	na	<0.01
LF-18		17-Dec-97	0.008	na	na	na	na	na	na	na	na	na	na
LF-18		27-Feb-98	<0.005	na	na	na	na	na	na	na	na	na	na

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Well Number	Notes	Date Sampled	Arsenic	Barium	Beryllium	Cadmium	Lead	Total Chromium	Mercury	Selenium	Silver	Vanadium	Zinc
LF-18		08-Apr-98	0.0066	na	na	na	na	na	na	na	na	na	na
LF-18		15-Jul-98	0.011	na	na	na	na	na	na	na	na	na	na
DUP		15-Jul-98	0.011	na	na	na	na	na	na	na	na	na	na
LF-18		21-Oct-98	0.0091	na	na	na	na	na	na	na	na	na	na
LF-19		13-Jun-97	<0.002	na	na	na	na	na	na	na	na	na	na
LF-19		19-Aug-97	0.007	na	na	na	na	na	na	na	na	na	na
LF-19		01-Dec-97	na	na	na	na	na	na	na	na	na	na	0.19
LF-19		27-Feb-98	0.007	na	na	na	na	na	na	na	na	na	na
LF-19		08-Apr-98	<0.0050	na	na	na	na	na	na	na	na	na	na
LF-19		15-Jul-98	<0.0050	na	na	na	na	na	na	na	na	na	na
LF-19		23-Oct-98	<0.0050	na	na	na	na	na	na	na	na	na	na
DUP		23-Oct-98	<0.0050	na	na	na	na	na	na	na	na	na	na
LF-20		11-Apr-96	<0.002	na	na	na	<0.002	na	na	na	na	na	na
LF-20		30-Jul-96	0.085	na	na	na	na	na	na	na	na	na	na
LF-20		21-Nov-96	0.12	na	na	na	na	na	na	na	na	na	na
LF-20		18-Mar-97	0.11	na	na	na	na	na	na	na	na	na	na
LF-20		11-Jun-97	0.18	na	na	na	na	na	na	na	na	na	na
LF-20		19-Aug-97	0.18	na	na	na	na	na	na	na	na	na	na
LF-20		01-Dec-97	na	na	na	na	na	na	na	na	na	na	0.01
LF-20		18-Dec-97	0.15	na	na	na	na	na	na	na	na	na	na
LF-20		27-Feb-98	0.13	na	na	na	na	na	na	na	na	na	na
LF-20		09-Apr-98	0.075	na	na	na	na	na	na	na	na	na	na
DUP		09-Apr-98	0.093	na	na	na	na	na	na	na	na	na	na
LF-20		16-Jul-98	0.035	na	na	na	na	na	na	na	na	na	na
LF-20		23-Oct-98	0.056	na	na	na	na	na	na	na	na	na	na
LF-21		10-Apr-96	<0.002	na	na	na	<0.002	na	na	na	na	na	na

Notes: All notes are listed at the end of this table - see last page.

Table 6
Summary of Historical Inorganic Compounds in Groundwater Monitoring Wells
The Sherwin-Williams Company
Emeryville, California
(Results reported in milligrams per liter [mg/L])

Well Number	Notes	Date Sampled	Arsenic	Barium	Beryllium	Cadmium	Lead	Total Chromium	Mercury	Selenium	Silver	Vanadium	Zinc
LF-21		31-Jul-96	0.43	na	na	na	na	na	na	na	na	na	na
LF-21		21-Nov-96	0.38	na	na	na	na	na	na	na	na	na	na
LF-21		18-Mar-97	0.4	na	na	na	na	na	na	na	na	na	na
LF-21		11-Jun-97	0.43	na	na	na	na	na	na	na	na	na	na
LF-21		19-Aug-97	0.53	na	na	na	na	na	na	na	na	na	na
LF-21		02-Dec-97	na	na	na	na	na	na	na	na	na	na	0.02
LF-21		17-Dec-97	0.48	na	na	na	na	na	na	na	na	na	na
LF-21		02-Mar-98	0.35	na	na	na	na	na	na	na	na	na	na
DUP		02-Mar-98	0.41	na	na	na	na	na	na	na	na	na	na
LF-21		09-Apr-98	0.36	na	na	na	na	na	na	na	na	na	na
LF-21		16-Jul-98	0.19	na	na	na	na	na	na	na	na	na	na
LF-21		23-Oct-98	0.21	na	na	na	na	na	na	na	na	na	na
LF-22		01-Aug-96	na	na	na	na	na	na	na	na	na	na	4.1
LF-22		20-Nov-96	na	na	na	na	na	na	na	na	na	na	0.19
LF-22		24-Nov-97	na	na	na	na	na	na	na	na	na	na	<0.01
LF-22		02-Mar-98	160	na	na	na	na	na	na	na	na	na	na
LF-22		10-Apr-98	147	na	na	na	na	na	na	na	na	na	na
LF-23		10-Apr-96	<0.002	na	na	na	<0.002	na	na	na	na	na	na
DUP		10-Apr-96	0.004	na	na	na	<0.002	na	na	na	na	na	na
LF-23		02-Aug-96	<0.009 U5	na	na	na	na	na	na	na	na	na	na
LF-23		21-Nov-96	0.027	na	na	na	na	na	na	na	na	na	na
LF-23		18-Mar-97	0.01	na	na	na	na	na	na	na	na	na	na
LF-23		11-Jun-97	0.009	na	na	na	na	na	na	na	na	na	na
LF-23		20-Aug-97	0.009	na	na	na	na	na	na	na	na	na	na
LF-23		18-Dec-97	0.006	na	na	na	na	na	na	na	na	na	na
LF-23		26-Feb-98	0.008	na	na	na	na	na	na	na	na	na	na
LF-23		08-Apr-98	<0.0050	na	na	na	na	na	na	na	na	na	na

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Table 6
Summary of Historical Inorganic Compounds in Groundwater Monitoring Wells
The Sherwin-Williams Company
Emeryville, California
(Results reported in milligrams per liter [mg/L])

Well Number	Notes	Date Sampled	Arsenic	Barium	Beryllium	Cadmium	Lead	Total Chromium	Mercury	Selenium	Silver	Vanadium	Zinc
LF-23		15-Jul-98	<0.0050	na	na	na	na	na	na	na	na	na	na
LF-23		21-Oct-98	<0.0050	na	na	na	na	na	na	na	na	na	na
LF-24		11-Apr-96	0.005	na	na	na	<0.002	na	na	na	na	na	na
LF-24		02-Aug-96	<0.01 U5	na	na	na	na	na	na	na	na	na	na
LF-24		21-Nov-96	0.01	na	na	na	na	na	na	na	na	na	na
LF-24		18-Mar-97	0.006	na	na	na	na	na	na	na	na	na	na
LF-24		11-Jun-97	0.005	na	na	na	na	na	na	na	na	na	na
LF-24		20-Aug-97	0.008	na	na	na	na	na	na	na	na	na	na
LF-24		18-Dec-97	0.004	na	na	na	na	na	na	na	na	na	na
LF-24		26-Feb-98	0.007	na	na	na	na	na	na	na	na	na	na
LF-24		08-Apr-98	<0.0050	na	na	na	na	na	na	na	na	na	na
LF-24		15-Jul-98	<0.0050	na	na	na	na	na	na	na	na	na	na
LF-24		21-Oct-98	<0.0050	na	na	na	na	na	na	na	na	na	na
LF-25		11-Apr-96	<0.002	na	na	na	<0.002	na	na	na	na	na	na
LF-25		02-Aug-96	0.07	na	na	na	na	na	na	na	na	na	na
LF-25		21-Nov-96	0.14	na	na	na	na	na	na	na	na	na	na
LF-25		18-Mar-97	0.13	na	na	na	na	na	na	na	na	na	na
LF-25		11-Jun-97	0.16	na	na	na	na	na	na	na	na	na	na
LF-25		20-Aug-97	0.16	na	na	na	na	na	na	na	na	na	na
LF-25		18-Dec-97	0.12	na	na	na	na	na	na	na	na	na	na
LF-25		26-Feb-98	0.094	na	na	na	na	na	na	na	na	na	na
LF-25		08-Apr-98	0.055	na	na	na	na	na	na	na	na	na	na
LF-25		15-Jul-98	0.063	na	na	na	na	na	na	na	na	na	na
LF-25		21-Oct-98	0.044	na	na	na	na	na	na	na	na	na	na
LF-26		01-Dec-97	na	na	na	na	na	na	na	na	na	na	<0.01
LF-26		27-Feb-98	0.070	na	na	na	na	na	na	na	na	na	na

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Table 6
Summary of Historical Inorganic Compounds in Groundwater Monitoring Wells
The Sherwin-Williams Company
Emeryville, California
(Results reported in milligrams per liter [mg/L])

Well Number	Notes	Date Sampled	Arsenic	Barium	Beryllium	Cadmium	Lead	Total Chromium	Mercury	Selenium	Silver	Vanadium	Zinc
LF-26		09-Apr-98	0.037	na	na	na	na	na	na	na	na	na	na
LF-26		16-Jul-98	0.026	na	na	na	na	na	na	na	na	na	na
LF-26		23-Oct-98	0.028	na	na	na	na	na	na	na	na	na	na
LF-27		29-Dec-97	0.011	na	na	na	na	na	na	na	na	na	na
LF-27		26-Feb-98	0.007	na	na	na	na	na	na	na	na	na	na
LF-27		08-Apr-98	0.0097	na	na	na	na	na	na	na	na	na	na
LF-27		14-Jul-98	0.0080	na	na	na	na	na	na	na	na	na	na
LF-27		21-Oct-98	0.0086	na	na	na	na	na	na	na	na	na	na
LF-28		29-Dec-97	0.66	na	na	na	na	na	na	na	na	na	na
LF-28		26-Feb-98	0.51	na	na	na	na	na	na	na	na	na	na
LF-28		08-Apr-98	0.19	na	na	na	na	na	na	na	na	na	na
LF-28		14-Jul-98	0.22	na	na	na	na	na	na	na	na	na	na
LF-28		21-Oct-98	0.17	na	na	na	na	na	na	na	na	na	na
LF-29		29-Dec-97	0.006	na	na	na	na	na	na	na	na	na	na
LF-29		25-Feb-98	<0.005	na	na	na	na	na	na	na	na	na	na
LF-29		07-Apr-98	<0.0050	na	na	na	na	na	na	na	na	na	na
LF-29		14-Jul-98	<0.0050	na	na	na	na	na	na	na	na	na	na
LF-29		20-Oct-98	<0.0050 UJ8	na	na	na	na	na	na	na	na	na	na
LF-30		30-Dec-97	<0.002	na	na	na	na	na	na	na	na	na	na
LF-30		25-Feb-98	<0.005	na	na	na	na	na	na	na	na	na	na
DUP		25-Feb-98	<0.005	na	na	na	na	na	na	na	na	na	na
LF-30		07-Apr-98	<0.0050	na	na	na	na	na	na	na	na	na	na
LF-30		14-Jul-98	<0.0050	na	na	na	na	na	na	na	na	na	na
LF-30		20-Oct-98	<0.0050 UJ8	na	na	na	na	na	na	na	na	na	na

Notes: All notes are listed at the end of this table - see last page.

Table 6
Summary of Historical Inorganic Compounds in Groundwater Monitoring Wells
The Sherwin-Williams Company
Emeryville, California
(Results reported in milligrams per liter [mg/L])

Well Number	Notes	Date Sampled	Arsenic	Barium	Beryllium	Cadmium	Lead	Total Chromium	Mercury	Selenium	Silver	Vanadium	Zinc
LF-B1	(a)	07-Dec-89	<0.07 U5,6	na	na	<0.04	<0.3	na	na	na	na	na	<0.01
LF-B1	(a)	18-Jul-90	0.007	0.08	na	<0.05	<0.2	na	na	na	na	na	<0.05
LF-B1	(a)	20-Dec-90	0.005	0.1	na	0.001	<0.2	na	na	na	na	na	<0.05
LF-B1	(a)	20-Jun-91	<0.01	na	na	<0.005	0.004	na	na	na	na	na	<0.02
LF-B1	(a)	16-Dec-91	<0.010	na	na	<0.005	<0.003	<0.010	na	na	na	na	<0.020
LF-B1	(a)	09-Jul-92	<0.01	0.122	na	<0.005	<0.04	<0.01	<0.00027	<0.005	<0.01	na	na
LF-B1	(a)	30-Dec-92	<0.01	<0.1	na	<0.005	<0.04	<0.01	<0.0002	<0.005	<0.01	na	na
LF-B1	(a)	08-Jun-93	<0.01	<0.1	na	<0.005	<0.003	<0.01	<0.0002	<0.005	<0.01	na	na
LF-B1	Destroyed under permit												
LF-B2		06-Dec-89	<0.07 U5,6	na	na	<0.04	<0.3	na	na	na	na	na	0.02
LF-B2		18-Jul-90	0.005	0.14	na	<0.05	<0.2	na	na	na	na	na	<0.05
DUP		18-Jul-90	0.004	0.15	na	<0.05	<0.2	na	na	na	na	na	<0.05
LF-B2		19-Dec-90	0.008	0.32	na	0.0026	<0.2	na	na	na	na	na	0.17
LF-B2		20-Jun-91	<0.01	na	na	<0.005	0.005	na	na	na	na	na	0.075
LF-B2		16-Dec-91	<0.010	na	na	<0.005	<0.003	<0.010	na	na	na	na	<0.020
LF-B2		08-Jul-92	<0.01	0.245	na	<0.005	<0.04	<0.01	<0.00027	<0.005	<0.01	na	na
LF-B2		08-Jun-93	<0.01	0.233	na	<0.005	<0.003	<0.01	<0.0002	<0.005	<0.01	na	na
LF-B2	Destroyed or lost during slurry wall and cap construction activities												
LF-B3		07-Dec-89	<0.07 U5,6	na	na	<0.04	<0.3	na	na	na	na	na	0.01
LF-B3		18-Jul-90	0.003	0.1	na	<0.05	<0.2	na	na	na	na	na	<0.05
LF-B3		20-Dec-90	0.002	0.16	na	<0.0005	<0.2	na	na	na	na	na	<0.05
LF-B3		19-Jun-91	<0.01	na	na	<0.005	<0.004	na	na	na	na	na	<0.02
LF-B3		16-Dec-91	<0.010	na	na	<0.005	<0.003	<0.010	na	na	na	na	<0.020
LF-B3		08-Jul-92	<0.01	0.133	na	<0.005	<0.04	<0.01	<0.00027	<0.005	<0.01	na	na
LF-B3		30-Dec-92	<0.01	0.112	na	<0.005	<0.04	<0.01	<0.0002	<0.005	<0.01	na	na
LF-B3		08-Jun-93	<0.01	<0.1	na	<0.005	<0.003	<0.01	<0.0002	<0.005	<0.01	na	na
LF-B3		05-Jan-94	0.004	0.11	na	0.006	<0.001	<0.002	<0.0002	<0.004	<0.001	na	na
LF-B3		16-Apr-96	0.036	na	na	na	<0.002	na	na	na	na	na	na

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Table 6
Summary of Historical Inorganic Compounds in Groundwater Monitoring Wells
The Sherwin-Williams Company
Emeryville, California
(Results reported in milligrams per liter [mg/L])

Well Number	Notes	Date Sampled	Arsenic	Barium	Beryllium	Cadmium	Lead	Total Chromium	Mercury	Selenium	Silver	Vanadium	Zinc
LF-B3		01-Aug-96	0.004	na	na	na	na	na	na	na	na	na	2.2
LF-B3		21-Nov-96	0.006	na	na	na	na	na	na	na	na	na	0.05
DUP		21-Nov-96	0.004	na	na	na	na	na	na	na	na	na	na
LF-B3		17-Mar-97	<0.002	na	na	na	na	na	na	na	na	na	na
LF-B3		12-Jun-97	<0.002	na	na	na	na	na	na	na	na	na	na
LF-B3		20-Aug-97	0.005	na	na	na	na	na	na	na	na	na	na
LF-B3		17-Dec-97	0.017	na	na	na	na	na	na	na	na	na	na
LF-B3		27-Feb-98	0.009	na	na	na	na	na	na	na	na	na	na
LF-B3		08-Apr-98	<0.0050	na	na	na	na	na	na	na	na	na	na
LF-B3		15-Jul-98	0.0058	na	na	na	na	na	na	na	na	na	na
LF-B3		21-Oct-98	<0.0050	na	na	na	na	na	na	na	na	na	na
LF-B4		17-Jul-90	0.003	0.08	na	<0.05	<0.2	na	na	na	na	na	<0.05
LF-B4		19-Dec-90	<0.002	0.08	na	0.0014	<0.2	na	na	na	na	na	0.08
LF-B4		19-Jun-91	<0.01	na	na	<0.005	<0.004	na	na	na	na	na	<0.02
LF-B4		17-Dec-91	<0.010	na	na	<0.005	<0.003	<0.010	na	na	na	na	0.029
LF-B4		08-Jul-92	<0.01	0.140	na	<0.005	<0.04	<0.01	<0.00027	<0.005	<0.01	na	na
LF-B4		30-Dec-92	<0.01	0.110	na	<0.005	<0.04	<0.01	<0.0002	<0.005	<0.01	na	na
LF-B4		08-Jun-93	<0.01	<0.1	na	<0.005	<0.003	<0.01	<0.0002	<0.005	<0.01	na	na
LF-B4		05-Jan-94	0.003	0.07	na	<0.001	0.001	<0.002	<0.0002	<0.004	<0.001	na	na
LF-B4		16-Apr-96	<0.002	na	na	na	<0.002	na	na	na	na	na	na
LF-B4		30-Jul-96	<0.002	na	na	na	na	na	na	na	na	na	0.08
LF-B4		22-Nov-96	<0.002	na	na	na	na	na	na	na	na	na	0.04
DUP		22-Nov-96	<0.002	na	na	na	na	na	na	na	na	na	na
LF-B4		17-Mar-97	<0.002	na	na	na	na	na	na	na	na	na	na
LF-B4		01-Jul-97	<0.002	na	na	na	na	na	na	na	na	na	na
LF-B4		20-Aug-97	0.005	na	na	na	na	na	na	na	na	na	na
LF-B4		18-Dec-97	<0.002	na	na	na	na	na	na	na	na	na	na
LF-B4		25-Feb-98	<0.005	na	na	na	na	na	na	na	na	na	na

Notes: All notes are listed at the end of this table - see last page.

Table 6
Summary of Historical Inorganic Compounds in Groundwater Monitoring Wells
The Sherwin-Williams Company
Emeryville, California
(Results reported in milligrams per liter [mg/L])

Well Number	Notes	Date Sampled	Arsenic	Barium	Beryllium	Cadmium	Lead	Total Chromium	Mercury	Selenium	Silver	Vanadium	Zinc
LF-B4		07-Apr-98	<0.0050	na	na	na	na	na	na	na	na	na	na
LF-B4		15-Jul-98	<0.0050	na	na	na	na	na	na	na	na	na	na
LF-B4		19-Oct-98	<0.0050	na	na	na	na	na	na	na	na	na	na
LF-B5	(b)	09-Apr-96	0.32	na	na	na	<0.002	na	na	na	na	na	na
LF-B5	(b)	01-Aug-96	0.097	na	na	na	na	na	na	na	na	na	0.15
LF-B5	(b)	22-Nov-96	0.11	na	na	na	na	na	na	na	na	na	0.03
LF-B5	(b)	17-Mar-97	0.11	na	na	na	na	na	na	na	na	na	na
LF-B5	(b)	12-Jun-97	0.18	na	na	na	na	na	na	na	na	na	na
LF-B5	(b)	20-Aug-97	0.14	na	na	na	na	na	na	na	na	na	na
LF-B5	(b)	17-Dec-97	0.20	na	na	na	na	na	na	na	na	na	na
LF-B5	(b)	27-Feb-98	0.22	na	na	na	na	na	na	na	na	na	na
LF-B5	(b)	09-Apr-98	0.13	na	na	na	na	na	na	na	na	na	na
LF-B5	(b)	16-Jul-98	0.051	na	na	na	na	na	na	na	na	na	na
DUP	(b)	16-Jul-98	0.053	na	na	na	na	na	na	na	na	na	na
LF-B5	(b)	23-Oct-98	0.041	na	na	na	na	na	na	na	na	na	na
LF-B6		09-Apr-96	0.08	na	na	na	<0.002	na	na	na	na	na	na
LF-B6		01-Aug-96	0.033	na	na	na	na	na	na	na	na	na	0.06
LF-B6		25-Nov-96	0.027	na	na	na	na	na	na	na	na	na	0.04
DUP		25-Nov-96	0.03	na	na	na	na	na	na	na	na	na	na
LF-B6		17-Mar-97	0.021	na	na	na	na	na	na	na	na	na	na
LF-B6		12-Jun-97	0.035	na	na	na	na	na	na	na	na	na	na
LF-B6		19-Aug-97	0.01	na	na	na	na	na	na	na	na	na	na
LF-B6		18-Dec-97	0.010	na	na	na	na	na	na	na	na	na	na
LF-B6		27-Feb-98	0.009	na	na	na	na	na	na	na	na	na	na
LF-B6		08-Apr-98	0.0067	na	na	na	na	na	na	na	na	na	na
LF-B6		15-Jul-98	<0.0050	na	na	na	na	na	na	na	na	na	na
LF-B6		19-Oct-98	0.0080	na	na	na	na	na	na	na	na	na	na

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Table 6
Summary of Historical Inorganic Compounds in Groundwater Monitoring Wells
The Sherwin-Williams Company
Emeryville, California
(Results reported in milligrams per liter [mg/L])

Well Number	Notes	Date Sampled	Arsenic	Barium	Beryllium	Cadmium	Lead	Total Chromium	Mercury	Selenium	Silver	Vanadium	Zinc
EX-1		15-Sep-95	0.15	na	na	na	na	na	na	na	na	na	na
EX-1		18-Oct-95	15	na	na	na	na	na	na	na	na	na	na
EX-1		18-Apr-96	0.002	na	na	na	<0.002	na	na	na	na	na	na
EX-1		01-Aug-96	0.022	na	na	na	na	na	na	na	na	na	na
EX-1		18-Dec-96	0.015	na	na	na	na	na	na	na	na	na	na
EX-1		15-Apr-97	0.072	na	na	na	na	na	na	na	na	na	na
EX-1		01-Jul-97	0.013	na	na	na	na	na	na	na	na	na	na
EX-1		22-Sep-97	0.028	na	na	na	na	na	na	na	na	na	na
EX-1		02-Dec-97	na	na	na	na	na	na	na	na	na	na	0.04
EX-1		18-Dec-97	0.31	na	na	na	na	na	na	na	na	na	na
EX-1		27-Feb-98	0.24	na	na	na	na	na	na	na	na	na	na
EX-1		09-Apr-98	<0.0050	na	na	na	na	na	na	na	na	na	na
EX-1		17-Jul-98	<0.010 U5	na	na	na	na	na	na	na	na	na	na
EX-1		23-Oct-98	<0.0050	na	na	na	na	na	na	na	na	na	na
EX-2		15-Sep-95	8.6	na	na	na	na	na	na	na	na	na	na
EX-2		18-Oct-95	<0.002	na	na	na	na	na	na	na	na	na	na
EX-2		18-Apr-96	9.3	na	na	na	<0.002	na	na	na	na	na	na
EX-2		01-Aug-96	57	na	na	na	na	na	na	na	na	na	na
EX-2		18-Dec-96	34	na	na	na	na	na	na	na	na	na	na
EX-2		04-Feb-97	38	na	na	na	na	na	na	na	na	na	na
EX-2		15-Apr-97	44	na	na	na	na	na	na	na	na	na	na
EX-2		01-Jul-97	49	na	na	na	na	na	na	na	na	na	na
EX-2		22-Sep-97	42	na	na	na	na	na	na	na	na	na	na
EX-2		02-Dec-97	na	na	na	na	na	na	na	na	na	na	<0.01
EX-2		22-Dec-97	36	na	na	na	na	na	na	na	na	na	na
EX-2		02-Mar-98	18	na	na	na	na	na	na	na	na	na	na
EX-2		09-Apr-98	51.8	na	na	na	na	na	na	na	na	na	na

Notes: All notes are listed at the end of this table - see last page.

Table 6
Summary of Historical Inorganic Compounds in Groundwater Monitoring Wells
The Sherwin-Williams Company
Emeryville, California
(Results reported in milligrams per liter [mg/L])

Well Number	Notes	Date Sampled	Arsenic	Barium	Beryllium	Cadmium	Lead	Total Chromium	Mercury	Selenium	Silver	Vanadium	Zinc
EX-2		17-Jul-98	6.3	na	na	na	na	na	na	na	na	na	na
EX-2		23-Oct-98	0.0070	na	na	na	na	na	na	na	na	na	na
EX-3		15-Sep-95	180	na	na	na	na	na	na	na	na	na	na
EX-3		18-Oct-95	170	na	na	na	na	na	na	na	na	na	na
EX-3		18-Apr-96	200	na	na	na	<0.002	na	na	na	na	na	na
EX-3		01-Aug-96	170	na	na	na	na	na	na	na	na	na	na
EX-3		18-Dec-96	270	na	na	na	na	na	na	na	na	na	na
EX-3		15-Apr-97	220	na	na	na	na	na	na	na	na	na	na
EX-3		01-Jul-97	190	na	na	na	na	na	na	na	na	na	na
EX-3		22-Sep-97	150	na	na	na	na	na	na	na	na	na	na
EX-3		02-Dec-97	na	na	na	na	na	na	na	na	na	na	0.02
EX-3		19-Dec-97	180	na	na	na	na	na	na	na	na	na	na
EX-3		02-Mar-98	240	na	na	na	na	na	na	na	na	na	na
EX-3		09-Apr-98	141	na	na	na	na	na	na	na	na	na	na
EX-3		17-Jul-98	125	na	na	na	na	na	na	na	na	na	na
EX-3		22-Oct-98	130	na	na	na	na	na	na	na	na	na	na
DUP		22-Oct-98	122	na	na	na	na	na	na	na	na	na	na
EX-4		11-Sep-98	0.0062	<0.20	<0.0050	<0.0050	<0.0050	<0.010	<0.00020	<0.0050	<0.010	<0.050	<0.020
EX-4		22-Oct-98	<0.0094 U5	na	na	na	na	na	na	na	na	na	na
EX-5		11-Sep-98	0.072	<0.20	<0.0050	<0.0050	<0.0050	<0.010	<0.00020	<0.0050	<0.010	<0.050	<0.020
EX-5		22-Oct-98	0.29	na	na	na	na	na	na	na	na	na	na
EX-6		11-Sep-98	4.3	<0.20	<0.0050	<0.0050	<0.0050	<0.010	<0.00020	<0.0050	<0.010	<0.050	<0.020
DUP		11-Sep-98	4.2	<0.20	<0.0050	<0.0050	<0.0050	<0.010	<0.00020	<0.0050	<0.010	<0.050	<0.020
EX-6		22-Oct-98	7.3	na	na	na	na	na	na	na	na	na	na

Notes: All notes are listed at the end of this table - see last page.

Table 6
Summary of Historical Inorganic Compounds in Groundwater Monitoring Wells
The Sherwin-Williams Company
Emeryville, California
(Results reported in milligrams per liter [mg/L])

Well Number	Notes	Date Sampled	Arsenic	Barium	Beryllium	Cadmium	Lead	Total Chromium	Mercury	Selenium	Silver	Vanadium	Zinc
EX-7		11-Sep-98	138	<0.40	<0.010	<0.010	<0.0050	<0.020	<0.00020	<0.0050	<0.020	<0.10	<0.040
EX-7		22-Oct-98	12.4	na	na	na	na	na	na	na	na	na	na
EX-8		11-Sep-98	364	<0.80	<0.020	<0.020	<0.0050	<0.040	<0.00020	<0.0050	<0.040	<0.20	0.44
EX-8		22-Oct-98	133	na	na	na	na	na	na	na	na	na	na
EX-9		11-Sep-98	109	<0.20	<0.0050	<0.0050	<0.0050	<0.010	<0.00020	<0.0050	<0.010	<0.050	0.44
EX-9		22-Oct-98	28.9	na	na	na	na	na	na	na	na	na	na
EX-10		11-Sep-98	0.70	<0.20	<0.0050	<0.0050	<0.0050	<0.010	<0.00020	<0.0050	<0.010	<0.050	<0.020
EX-10		22-Oct-98	0.51	na	na	na	na	na	na	na	na	na	na
RP-1		28-Jul-94	0.07	na	na	na	na	na	na	na	na	na	na
RP-1		08-Sep-94	0.08	na	na	na	na	na	na	na	na	na	na
RP-1		28-Feb-95	0.046	na	na	na	na	na	na	na	na	na	na
RP-1		29-Mar-95	0.035	0.04	<0.002	<0.005	<0.04	<0.01	<0.0002	<0.004	<0.005	<0.005	0.01
RP-1		10-May-95	0.095	na	na	na	na	na	na	na	na	na	na
RP-1		09-Aug-95	0.059	na	na	na	na	na	na	na	na	na	na
RP-1		17-Nov-95	0.086	na	na	na	na	na	na	na	na	na	na
RP-1		10-Jan-96	0.061	na	na	na	na	na	na	na	na	na	na
RP-1		17-Apr-96	0.058	na	na	na	na	na	na	na	na	na	na
DUP		17-Apr-96	0.069	na	na	na	na	na	na	na	na	na	na
RP-1		31-Jul-96	0.068	na	na	na	na	na	na	na	na	na	na
RP-1		19-Nov-96	0.041	na	na	na	na	na	na	na	na	na	na
RP-1		25-Mar-97	0.054	na	na	na	na	na	na	na	na	na	na
RP-1		10-Jun-97	0.077	na	na	na	na	na	na	na	na	na	na
RP-1		18-Aug-97	0.047	na	na	na	na	na	na	na	na	na	na

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Table 6
Summary of Historical Inorganic Compounds in Groundwater Monitoring Wells
The Sherwin-Williams Company
Emeryville, California
(Results reported in milligrams per liter [mg/L])

Well Number	Notes	Date Sampled	Arsenic	Barium	Beryllium	Cadmium	Lead	Total Chromium	Mercury	Selenium	Silver	Vanadium	Zinc
RP-1		19-Dec-97	0.022	na	na	na	na	na	na	na	na	na	na
DUP		19-Dec-97	0.010	na	na	na	na	na	na	na	na	na	na
RP-1		26-Feb-98	0.036	na	na	na	na	na	na	na	na	na	na
DUP		26-Feb-98	0.012	na	na	na	na	na	na	na	na	na	na
RP-1		07-Apr-98	0.039	na	na	na	na	na	na	na	na	na	na
RP-1		14-Jul-98	0.044	na	na	na	na	na	na	na	na	na	na
RP-1		20-Oct-98	<0.0050 UJ8	na	na	na	na	na	na	na	na	na	na
RP-2		28-Jul-94	0.01	na	na	na	na	na	na	na	na	na	na
RP-2		08-Sep-94	0.024	na	na	na	na	na	na	na	na	na	na
DUP		08-Sep-94	0.02	na	na	na	na	na	na	na	na	na	na
RP-2		28-Feb-95	0.013	na	na	na	na	na	na	na	na	na	na
RP-2		29-Mar-95	0.01	0.08	<0.002	<0.005	<0.04	<0.01	<0.0002	<0.004	<0.005	<0.005	0.03
RP-2		10-May-95	0.029	na	na	na	na	na	na	na	na	na	na
RP-2		09-Aug-95	0.01	na	na	na	na	na	na	na	na	na	na
RP-2		17-Nov-95	0.011	na	na	na	na	na	na	na	na	na	na
RP-2		10-Jan-96	0.031	na	na	na	na	na	na	na	na	na	na
RP-2		17-Apr-96	0.01	na	na	na	na	na	na	na	na	na	na
RP-2		31-Jul-96	0.007	na	na	na	na	na	na	na	na	na	na
RP-2		19-Nov-96	0.016	na	na	na	na	na	na	na	na	na	na
RP-2		25-Mar-97	0.012	na	na	na	na	na	na	na	na	na	na
RP-2		10-Jun-97	0.014	na	na	na	na	na	na	na	na	na	na
RP-2		18-Aug-97	0.017	na	na	na	na	na	na	na	na	na	na
DUP		18-Aug-97	0.018	na	na	na	na	na	na	na	na	na	na
RP-2		19-Dec-97	0.011	na	na	na	na	na	na	na	na	na	na
RP-2		26-Feb-98	0.008	na	na	na	na	na	na	na	na	na	na
RP-2		07-Apr-98	0.011	na	na	na	na	na	na	na	na	na	na
RP-2		13-Jul-98	0.0072	na	na	na	na	na	na	na	na	na	na
RP-2		20-Oct-98	0.010 J8	na	na	na	na	na	na	na	na	na	na

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Table 6
Summary of Historical Inorganic Compounds in Groundwater Monitoring Wells
The Sherwin-Williams Company
Emeryville, California
(Results reported in milligrams per liter [mg/L])

Well Number	Notes	Date Sampled	Arsenic	Barium	Beryllium	Cadmium	Lead	Total Chromium	Mercury	Selenium	Silver	Vanadium	Zinc
RP-3		28-Jul-94	<0.01	na	na	na	na	na	na	na	na	na	na
RP-3		08-Sep-94	0.004	na	na	na	na	na	na	na	na	na	na
RP-3		28-Feb-95	0.004	na	na	na	na	na	na	na	na	na	na
RP-3		29-Mar-95	0.004	0.18	<0.002	<0.005	<0.04	<0.01	<0.0002	<0.004	<0.005	0.015	0.01
RP-3		10-May-95	0.013	na	na	na	na	na	na	na	na	na	na
RP-3		09-Aug-95	0.003	na	na	na	na	na	na	na	na	na	na
RP-3		17-Nov-95	0.006	na	na	na	na	na	na	na	na	na	na
RP-3		10-Jan-96	0.014	na	na	na	na	na	na	na	na	na	na
RP-3		17-Apr-96	0.006	na	na	na	na	na	na	na	na	na	na
RP-3		31-Jul-96	0.009	na	na	na	na	na	na	na	na	na	na
RP-3		19-Nov-96	0.005	na	na	na	na	na	na	na	na	na	na
RP-3		25-Mar-97	0.004	na	na	na	na	na	na	na	na	na	na
RP-3		10-Jun-97	0.008	na	na	na	na	na	na	na	na	na	na
RP-3		18-Aug-97	0.008	na	na	na	na	na	na	na	na	na	na
RP-3		19-Dec-97	0.003	na	na	na	na	na	na	na	na	na	na
RP-3		25-Feb-98	<0.005	na	na	na	na	na	na	na	na	na	na
RP-3		07-Apr-98	<0.0050	na	na	na	na	na	na	na	na	na	na
RP-3		13-Jul-98	<0.0050	na	na	na	na	na	na	na	na	na	na
RP-3		20-Oct-98	0.023 J8,10	na	na	na	na	na	na	na	na	na	na
DUP		20-Oct-98	0.013 J8,10	na	na	na	na	na	na	na	na	na	na
RP-4		28-Jul-94	<0.01	na	na	na	na	na	na	na	na	na	na
RP-4		08-Sep-94	0.009	na	na	na	na	na	na	na	na	na	na
RP-4		28-Feb-95	0.007	na	na	na	na	na	na	na	na	na	na
DUP		28-Feb-95	0.006	na	na	na	na	na	na	na	na	na	na
RP-4		29-Mar-95	0.008	0.06	<0.002	<0.005	0.15	<0.01	<0.0002	<0.004	<0.005	<0.005	0.16
RP-4		10-May-95	0.013	na	na	na	na	na	na	na	na	na	na
DUP		10-May-95	0.011	na	na	na	na	na	na	na	na	na	na

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Table 6
Summary of Historical Inorganic Compounds in Groundwater Monitoring Wells
The Sherwin-Williams Company
Emeryville, California
(Results reported in milligrams per liter [mg/L])

Well Number	Notes	Date Sampled	Arsenic	Barium	Beryllium	Cadmium	Lead	Total Chromium	Mercury	Selenium	Silver	Vanadium	Zinc
RP-4		09-Aug-95	0.007	na	na	na	na	na	na	na	na	na	na
DUP		09-Aug-95	0.007	na	na	na	na	na	na	na	na	na	na
RP-4		17-Nov-95	0.011	na	na	na	na	na	na	na	na	na	na
DUP		17-Nov-95	0.011	na	na	na	na	na	na	na	na	na	na
RP-4		09-Jan-96	0.004	na	na	na	na	na	na	na	na	na	na
RP-4		17-Apr-96	0.009	na	na	na	na	na	na	na	na	na	na
RP-4		31-Jul-96	0.005	na	na	na	na	na	na	na	na	na	na
DUP		31-Jul-96	0.003	na	na	na	na	na	na	na	na	na	na
RP-4		19-Nov-96	0.009	na	na	na	na	na	na	na	na	na	na
RP-4		25-Mar-97	0.009	na	na	na	na	na	na	na	na	na	na
RP-4		10-Jun-97	0.011	na	na	na	na	na	na	na	na	na	na
DUP		10-Jun-97	0.009	na	na	na	na	na	na	na	na	na	na
RP-4		18-Aug-97	0.014	na	na	na	na	na	na	na	na	na	na
RP-4		19-Dec-97	0.006	na	na	na	na	na	na	na	na	na	na
RP-4		25-Feb-98	0.011	na	na	na	na	na	na	na	na	na	na
RP-4		07-Apr-98	0.0061	na	na	na	na	na	na	na	na	na	na
RP-4		13-Jul-98	0.0052	na	na	na	na	na	na	na	na	na	na
DUP		13-Jul-98	<0.0050	na	na	na	na	na	na	na	na	na	na
RP-4		20-Oct-98	0.0084 J8	na	na	na	na	na	na	na	na	na	na
RP-5		28-Jul-94	<0.01	na	na	na	na	na	na	na	na	na	na
DUP		28-Jul-94	<0.01	na	na	na	na	na	na	na	na	na	na
RP-5		08-Sep-94	0.003	na	na	na	na	na	na	na	na	na	na
RP-5		28-Feb-95	0.007	na	na	na	na	na	na	na	na	na	na
RP-5		29-Mar-95	0.006	0.04	<0.002	<0.005	<0.04	<0.01	<0.0002	<0.004	<0.005	<0.005	0.03
RP-5		10-May-95	0.018	na	na	na	na	na	na	na	na	na	na
RP-5		09-Aug-95	0.003	na	na	na	na	na	na	na	na	na	na
RP-5		17-Nov-95	0.008	na	na	na	na	na	na	na	na	na	na
RP-5		09-Jan-96	0.005	na	na	na	na	na	na	na	na	na	na

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Table 6
Summary of Historical Inorganic Compounds in Groundwater Monitoring Wells
The Sherwin-Williams Company
Emeryville, California
(Results reported in milligrams per liter [mg/L])

Well Number	Notes	Date Sampled	Arsenic	Barium	Beryllium	Cadmium	Lead	Total Chromium	Mercury	Selenium	Silver	Vanadium	Zinc
DUP		09-Jan-96	0.004	na	na	na	na	na	na	na	na	na	na
RP-5		17-Apr-96	0.008	na	na	na	na	na	na	na	na	na	na
RP-5		31-Jul-96	<0.002	na	na	na	na	na	na	na	na	na	na
RP-5		19-Nov-96	0.007	na	na	na	na	na	na	na	na	na	na
DUP		19-Nov-96	0.008	na	na	na	na	na	na	na	na	na	na
RP-5		25-Mar-97	0.006	na	na	na	na	na	na	na	na	na	na
DUP		25-Mar-97	0.004	na	na	na	na	na	na	na	na	na	na
RP-5		10-Jun-97	0.006	na	na	na	na	na	na	na	na	na	na
RP-5		18-Aug-97	0.011	na	na	na	na	na	na	na	na	na	na
RP-5		19-Dec-97	0.038	na	na	na	na	na	na	na	na	na	na
RP-5		26-Feb-98	<0.005	na	na	na	na	na	na	na	na	na	na
RP-5		07-Apr-98	0.0058	na	na	na	na	na	na	na	na	na	na
RP-5		13-Jul-98	<0.0050	na	na	na	na	na	na	na	na	na	na
RP-5		20-Oct-98	0.053 J8	na	na	na	na	na	na	na	na	na	na
MW-1		29-Mar-95	0.0786	0.548	ND	0.0068	0.0308	0.091	ND	ND	ND	na	0.462
MW-1		08-Jun-95	0.04	0.35	ND	ND	0.02	ND	ND	ND	ND	na	0.16
MW-1		09-Jan-96	0.022	na	na	na	na	na	na	na	na	na	na
MW-1		17-Apr-96	0.034	na	na	na	na	na	na	na	na	na	na
MW-1		31-Jul-96	0.037	na	na	na	na	na	na	na	na	na	na
MW-1		19-Nov-96	0.071	na	na	na	na	na	na	na	na	na	na
MW-1		25-Mar-97	0.042	na	na	na	na	na	na	na	na	na	na
MW-1		10-Jun-97	0.05	na	na	na	na	na	na	na	na	na	na
MW-1		18-Aug-97	0.077	na	na	na	na	na	na	na	na	na	na
MW-1		19-Dec-97	0.010	na	na	na	na	na	na	na	na	na	na
MW-1		26-Feb-98	0.028	na	na	na	na	na	na	na	na	na	na
MW-1		08-Apr-98	0.028	na	na	na	na	na	na	na	na	na	na
DUP		08-Apr-98	0.037	na	na	na	na	na	na	na	na	na	na
MW-1		14-Jul-98	0.023	na	na	na	na	na	na	na	na	na	na

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Table 6
Summary of Historical Inorganic Compounds in Groundwater Monitoring Wells
The Sherwin-Williams Company
Emeryville, California
(Results reported in milligrams per liter [mg/L])

Well Number	Notes	Date Sampled	Arsenic	Barium	Beryllium	Cadmium	Lead	Total Chromium	Mercury	Selenium	Silver	Vanadium	Zinc
MW-1		21-Oct-98	0.020	na	na	na	na	na	na	na	na	na	na
MW-2		29-Mar-95	0.0452	0.772	ND	ND	0.0557	0.188	ND	ND	ND	na	0.449
MW-2		08-Jun-95	ND	0.59	ND	0.01	0.03	ND	ND	ND	ND	na	0.24
MW-2		09-Jan-96	0.016	na	na	na	na	na	na	na	na	na	na
MW-2		17-Apr-96	0.028	na	na	na	na	na	na	na	na	na	na
MW-2		31-Jul-96	0.037	na	na	na	na	na	na	na	na	na	na
MW-2		19-Nov-96	0.041	na	na	na	na	na	na	na	na	na	na
MW-2		25-Mar-97	0.038	na	na	na	na	na	na	na	na	na	na
MW-2		10-Jun-97	0.039	na	na	na	na	na	na	na	na	na	na
MW-2		18-Aug-97	0.038	na	na	na	na	na	na	na	na	na	na
MW-2		19-Dec-97	0.050	na	na	na	na	na	na	na	na	na	na
MW-2		26-Feb-98	0.019	na	na	na	na	na	na	na	na	na	na
MW-2		08-Apr-98	0.022	na	na	na	na	na	na	na	na	na	na
MW-2		14-Jul-98	0.020	na	na	na	na	na	na	na	na	na	na
MW-2		21-Oct-98	0.015	na	na	na	na	na	na	na	na	na	na
DUP		21-Oct-98	0.014	na	na	na	na	na	na	na	na	na	na
MW-3		29-Mar-95	0.0276	0.102	ND	ND	0.007	0.0105	ND	ND	ND	na	0.19
MW-3		08-Jun-95	0.03	0.21	ND	ND	0.01	ND	ND	ND	ND	na	0.38
MW-3		09-Jan-96	0.015	na	na	na	na	na	na	na	na	na	na
MW-3		17-Apr-96	0.018	na	na	na	na	na	na	na	na	na	na
MW-3		31-Jul-96	0.059	na	na	na	na	na	na	na	na	na	na
MW-3		19-Nov-96	0.048	na	na	na	na	na	na	na	na	na	na
MW-3		25-Mar-97	0.019	na	na	na	na	na	na	na	na	na	na
MW-3		10-Jun-97	0.027	na	na	na	na	na	na	na	na	na	na
MW-3		18-Aug-97	0.027	na	na	na	na	na	na	na	na	na	na
MW-3		19-Dec-97	0.011	na	na	na	na	na	na	na	na	na	na
MW-3		26-Feb-98	0.007	na	na	na	na	na	na	na	na	na	na

Notes: All notes are listed at the end of this table - see last page.

Table 6
Summary of Historical Inorganic Compounds in Groundwater Monitoring Wells
The Sherwin-Williams Company
Emeryville, California
(Results reported in milligrams per liter [mg/L])

Well Number	Notes	Date Sampled	Arsenic	Barium	Beryllium	Cadmium	Lead	Total Chromium	Mercury	Selenium	Silver	Vanadium	Zinc
MW-3		07-Apr-98	0.018	na	na	na	na	na	na	na	na	na	na
MW-3		14-Jul-98	0.017	na	na	na	na	na	na	na	na	na	na
DUP		14-Jul-98	0.022	na	na	na	na	na	na	na	na	na	na
MW-3		20-Oct-98	0.018 J8	na	na	na	na	na	na	na	na	na	na
MW-4		16-Dec-94	8.87	0.163	ND	0.141	0.0304	0.0359	<0.0002	0.0275	0.0134	na	71
MW-4		29-Mar-95	22	0.333	ND	0.286	0.0636	0.031	ND	ND	ND	na	171
MW-4		08-Jun-95	46	0.56	0.01	0.42	0.06	ND	ND	ND	ND	na	97
MW-4		10-Jan-96	15	na	na	na	na	na	na	na	na	na	na
MW-4		19-Nov-96	3.1	na	na	na	<0.04	na	na	na	na	na	230
MW-4		18-Aug-97	120	na	na	na	na	na	na	na	na	na	na
MW-4		19-Dec-97	42	na	na	na	na	na	na	na	na	na	na
MW-4		02-Mar-98	18	na	na	na	na	na	na	na	na	na	na
MW-4		10-Apr-98	19.0	na	na	na	na	na	na	na	na	na	na
MW-4		17-Jul-98	19.5	na	na	na	na	na	na	na	na	na	na
MW-4		23-Oct-98	8.6	na	na	na	na	na	na	na	na	na	na
MW-5		16-Dec-94	41.5	0.236	ND	0.156	0.0317	0.056	0.00023	0.009	<0.01	na	11
MW-5		29-Mar-95	35.3	0.137	ND	ND	0.0317	0.0103	ND	ND	ND	na	4.67
MW-5		08-Jun-95	99	0.45	ND	0.03	0.05	ND	ND	ND	ND	na	13.8
MW-5		10-Jan-96	79	na	na	na	na	na	na	na	na	na	na
MW-5		19-Nov-96	192	na	na	na	0.07	na	na	na	na	na	21
MW-5		18-Aug-97	310	na	na	na	na	na	na	na	na	na	na
MW-5		19-Dec-97	380	na	na	na	na	na	na	na	na	na	na
MW-5		02-Mar-98	190	na	na	na	na	na	na	na	na	na	na
MW-5		10-Apr-98	208	na	na	na	na	na	na	na	na	na	na
MW-5		17-Jul-98	340	na	na	na	na	na	na	na	na	na	na
DUP		17-Jul-98	368	na	na	na	na	na	na	na	na	na	na
MW-5		19-Oct-98	231	na	na	na	na	na	na	na	na	na	na

Notes: All notes are listed at the end of this table - see last page.

Table 6
Summary of Historical Inorganic Compounds in Groundwater Monitoring Wells
The Sherwin-Williams Company
Emeryville, California
(Results reported in milligrams per liter [mg/L])

Well Number	Notes	Date Sampled	Arsenic	Barium	Beryllium	Cadmium	Lead	Total Chromium	Mercury	Selenium	Silver	Vanadium	Zinc
-------------	-------	--------------	---------	--------	-----------	---------	------	----------------	---------	----------	--------	----------	------

Data QA/QC performed by LXG/JTS.

Notes: Analyses were done by EPA Method 200/6000/7000 Series for selected metals

< = Analyte was not detected at or greater than the detection limit reported

ND = Not detected (no associated detection limit was reported)

na = Not analyzed

DUP = Duplicate sample (field duplicate)

(a) Concentrations for LF-B1 may not represent the B-zone water quality because LF-B1 is screened in the aquitard between the A and B zones.

(b) Concentrations for LF-B5 may not represent the B-zone water quality because LF-B5 is screened in the aquitard between the A and B zones.

Data Qualifiers:

U5 = Qualified as non-detect (U) based on field blank contamination evaluation

U6 = Qualified as non-detect (U) based on trip blank contamination evaluation

U5,6 = For samples analyzed in December, 1989, data were qualified as non-detect (U) based on positive results of both the trip blank (0.014 mg/L) and the bailer rinsate blank (0.013 mg/L) of associated samples. The detection limit for arsenic for this sampling period was set at 0.070 (5 times the reported value of 0.014 mg/L detected in the trip blank sample).

UJ8 = Non-detected value is estimated due to LCS and/or LCD spike percent recoveries outside of control limits.

J8 = Concentration is estimated due to LCS and/or LCD spike percent recoveries outside of control limits.

J10 = Concentration is estimated due to field duplicate RPD outside of control limit

Table 7
Groundwater Extraction Flow Data
The Sherwin-Williams Company, Emeryville, California

Extraction Well Number	Reporting Period	Notes	Number of Operating Days During Period	Total Volume of Groundwater Extracted (gallons)	Average Flow Rate (gpm)
EX-1	1-Jan-98 to 31-Mar-98	(1)	35	59,650	1.2
	1-Apr-98 to 31-Jun-98		82	107,173	0.9
	1-Jul-98 to 30-Sep-98		79	28,333	0.2
	1-Oct-98 to 31-Dec-98		69	36,342	0.4
EX-2	1-Jan-98 to 31-Mar-98	(2)	35	136,880	2.7
	1-Apr-98 to 31-Jun-98		82	214,187	1.8
	1-Jul-98 to 30-Sep-98		79	123,099	1.1
	1-Oct-98 to 31-Dec-98		69	98,695	1.0
EX-3	1-Jan-98 to 31-Mar-98	(3)	3	1,587	0.4
	1-Apr-98 to 31-Jun-98		40	67,578	1.2
	1-Jul-98 to 30-Sep-98		79	79,585	0.7
	1-Oct-98 to 31-Dec-98		69	76,470	0.8
EX-4	1-Oct-98 to 31-Dec-98	(4)	1	340	0.2
EX-5	1-Oct-98 to 31-Dec-98	(4)	1	1,948	1.4
EX-6	1-Oct-98 to 31-Dec-98	(4)	1	2,448	1.7
EX-7	1-Oct-98 to 31-Dec-98	(4)	1	2,660	1.8
EX-8	1-Oct-98 to 31-Dec-98	(4)	1	372	0.3
EX-9	1-Oct-98 to 31-Dec-98	(4)	1	3,439	2.4
EX-10	1-Oct-98 to 31-Dec-98	(4)	1	7,411	5.1
Extraction System Total	1-Jan-98 to 31-Mar-98		35	198,117	3.9
	1-Apr-98 to 31-Jun-98		82	388,938	3.3
	1-Jul-98 to 30-Sep-98		79	231,017	2.0
	1-Oct-98 to 31-Dec-98		69	230,125	2.1

Data entered by LXG. Proofed by ABT.

Notes:

- (1) EX-1 totalizer was installed and brought on line on February 23, 1998.
- (2) EX-2 totalizer was installed and brought on line on February 20, 1998.
- (3) EX-3 totalizer was installed and brought on line on March 6, 1998.
- (4) EX-4 through EX-10 were brought on line for a total of one day each as part of trial runs, December, 1998

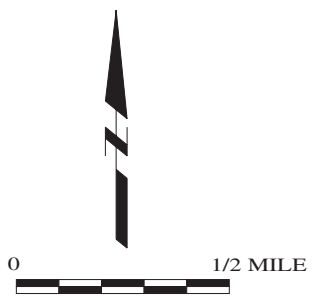
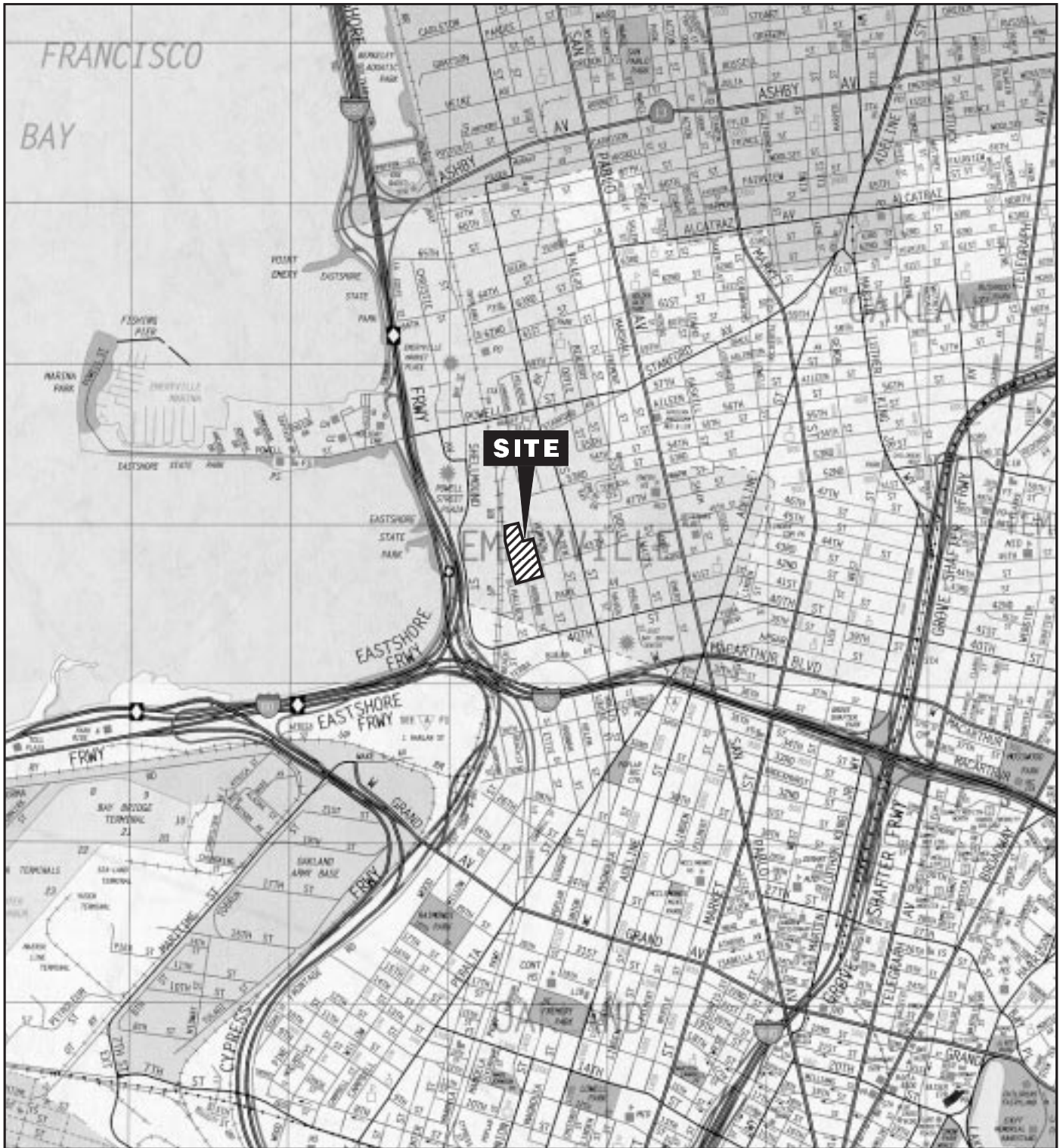
Table 8
Contaminant Removal Results
The Sherwin-Williams Company, Emeryville, California

Extraction Well Number	Reporting Period	Notes	Number of Operating Days During Period	Total Volume of Groundwater Extracted (gallons)	Influent Arsenic Concentration (mg/l)	Pounds of Arsenic Removed During Quarter (lbs)	Pounds of Arsenic Removed (lbs/day)	Influent VOC Concentration (mg/l)	Pounds of VOCs Removed During Quarter (lbs)	Pounds of VOCs Removed (lbs/day)
EX-1	1-Jan-98 to 31-Mar-98	(1)	35	59,650	0.240	0.119	0.003	0.440	0.219	0.006
	1-Apr-98 to 31-Jun-98		82	107,173	0.000	0.000	1.013	0.906	0.011	
	1-Jul-98 to 30-Sep-98		79	28,333	0.000	0.000	0.026	0.006	0.000	
	1-Oct-98 to 31-Dec-98		69	36,342	0.000	0.000	0.033	0.010	0.000	
EX-2	1-Jan-98 to 31-Mar-98	(2)	35	136,880	18.000	20.563	0.588	14.000	15.993	0.457
	1-Apr-98 to 31-Jun-98		82	214,187	52.800	94.385	1.151	14.140	25.277	0.308
	1-Jul-98 to 30-Sep-98		79	123,099	6.300	6.472	0.082	8.990	9.236	0.117
	1-Oct-98 to 31-Dec-98		69	98,695	0.007	0.006	0.000	0.442	0.364	0.005
EX-3	1-Jan-98 to 31-Mar-98	(3)	3	1,587	240.000	3.179	1.060	0.003	0.000	0.000
	1-Apr-98 to 31-Jun-98		40	67,578	142.000	80.088	2.002	1.004	0.566	0.014
	1-Jul-98 to 30-Sep-98		79	79,585	125.000	83.026	1.051	0.009	0.006	0.000
	1-Oct-98 to 31-Dec-98		69	76,470	130.000	82.968	1.202	0.016	0.010	0.000
EX-4	1-Oct-98 to 31-Dec-98	(4)	1	340	0.000	0.000	0.000	0.000	0.000	0.000
EX-5	1-Oct-98 to 31-Dec-98	(4)	1	1,948	0.290	0.005	0.005	0.003	0.000	0.000
EX-6	1-Oct-98 to 31-Dec-98	(4)	1	2,448	7.300	0.149	0.149	2.889	0.059	0.059
EX-7	1-Oct-98 to 31-Dec-98	(4)	1	2,660	12.400	0.275	0.275	0.936	0.021	0.021
EX-8	1-Oct-98 to 31-Dec-98	(4)	1	372	133.000	0.413	0.413	148.200	0.460	0.460
EX-9	1-Oct-98 to 31-Dec-98	(4)	1	3,439	28.900	0.829	0.829	4.345	0.125	0.125
EX-10	1-Oct-98 to 31-Dec-98	(4)	1	7,411	0.510	0.032	0.032	0.328	0.020	0.020
Extractor System Total	1-Jan-98 to 31-Mar-98		35	198,117	14.431	23.861	1.651	9.805	16.213	0.463
	1-Apr-98 to 31-Jun-98		82	388,938	53.749	174.473	3.153	8.240	26.749	0.333
	1-Jul-98 to 30-Sep-98		79	231,017	46.419	89.499	1.133	4.797	9.248	0.117
	1-Oct-98 to 31-Dec-98		69	230,125	44.088	84.677	1.227	0.557	1.069	0.691

Data entered by LXG. Proofed by ABT.

Notes:

- (1) EX-1 totalizer was installed and brought on line on February 23, 1998.
- (2) EX-2 totalizer was installed and brought on line on February 20, 1998.
- (3) EX-3 totalizer was installed and brought on line on March 6, 1998.
- (4) EX-4 through EX-10 were brought on line for a total of one day each as part of trial runs, December, 1998



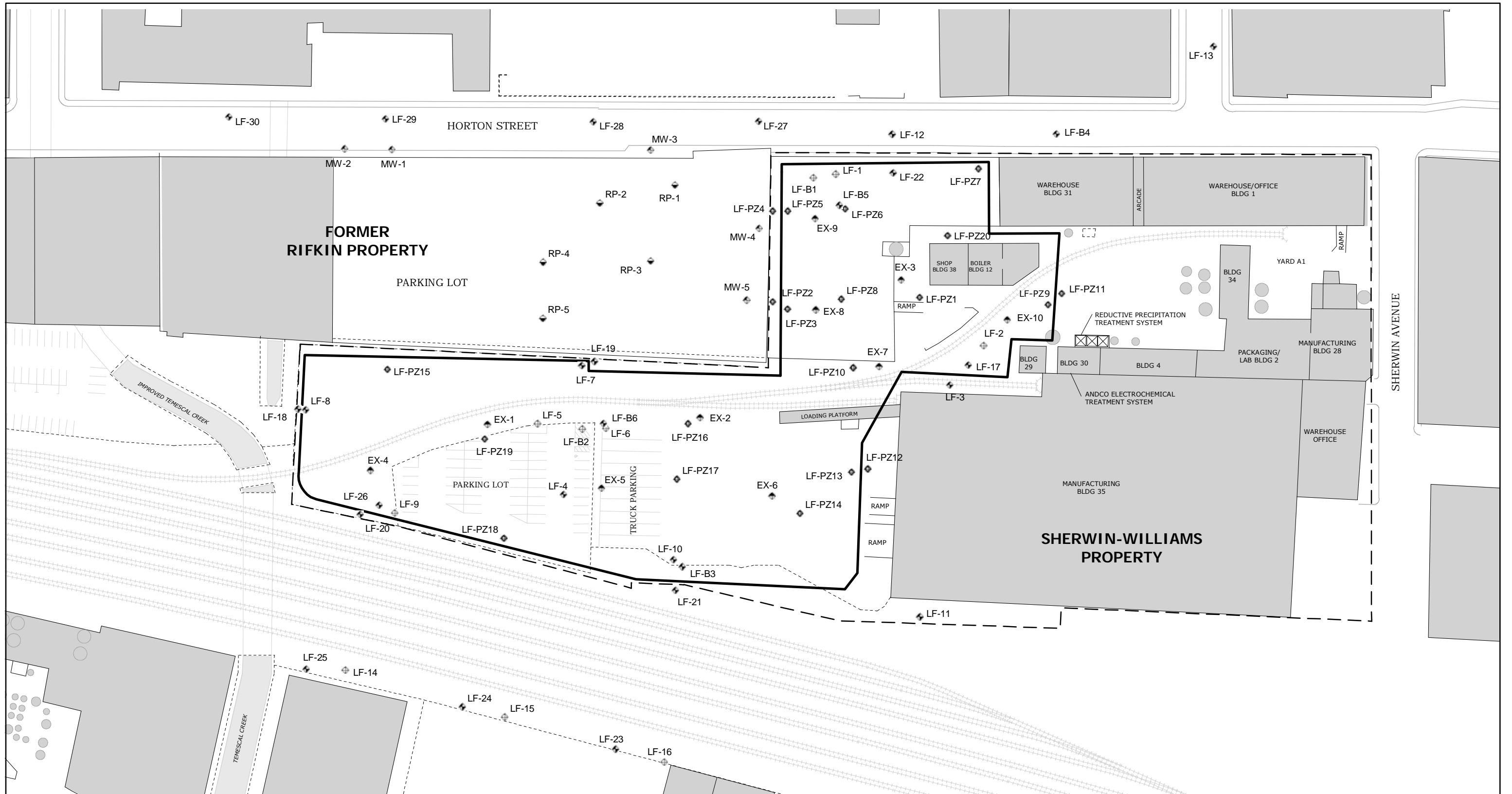
Map Source:
The Thomas Guide
Alameda/Contra Costa Counties
Street Guide and Directory

SHERWIN-WILLIAMS

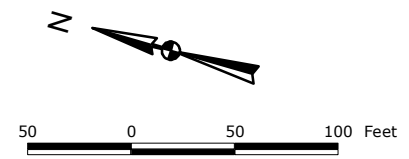
Site Location Map



Figure 1



- Property Boundary
- Storage Tanks
- - - Fence
- Buildings
- Slurry Wall
- ⊕ Railroad Tracks
- ◆ LF-10 A-Zone Monitoring Well
- ◆ LF-B3 B-Zone Monitoring Well
- ◆ EX-1 Groundwater Extraction Well
- ◆ RP-1 Rifkin Property Monitoring Well
- ◆ MW-4 Rifkin Property Monitoring Well
- ◆ LF-PZ1 A-Zone Piezometer
- ◆ Monitoring Well Destroyed or Abandoned



SHERWIN - WILLIAMS

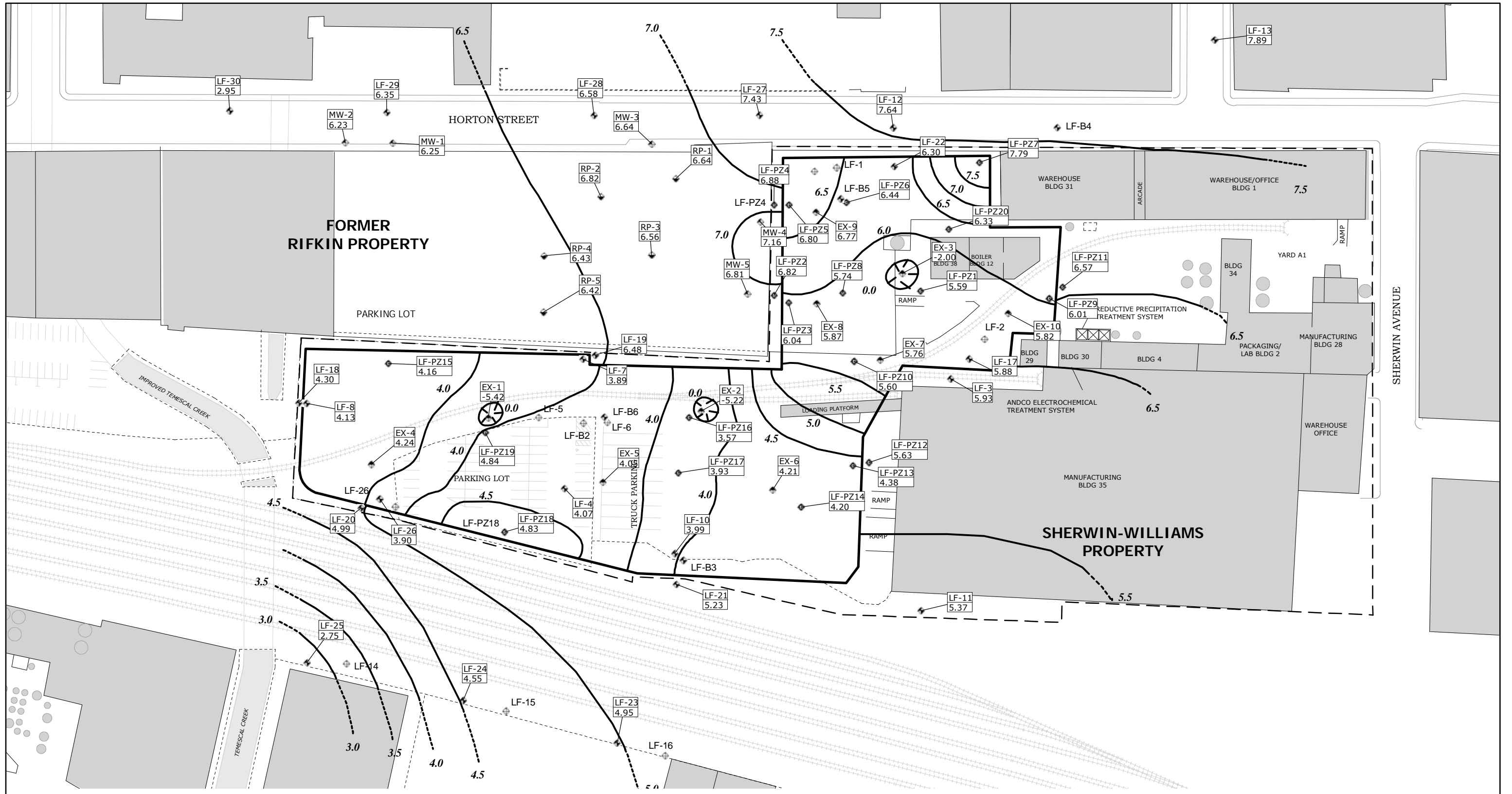
SITE PLAN

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Figure 2

Project No. 6495

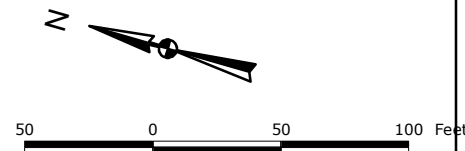
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- Property Boundary
- Storage Tanks
- - - Fence
- Buildings
- Slurry Wall
- ⊕ Railroad Tracks
- ⊕ LF-10 A-Zone Monitoring Well
- ⊕ LF-B3 B-Zone Monitoring Well
- ⊕ EX-1 Groundwater Extraction Well
- ⊕ RP-1 Rifkin Property Monitoring Well
- ⊕ MW-4 Rifkin Property Monitoring Well
- ⊕ LF-PZ1 A-Zone Piezometer
- ⊕ Monitoring Well Destroyed or Abandoned

- 9.0 Groundwater Elevation Contour
- - - Depression in Groundwater Surface

Note: Groundwater elevations are based on mean sea level.



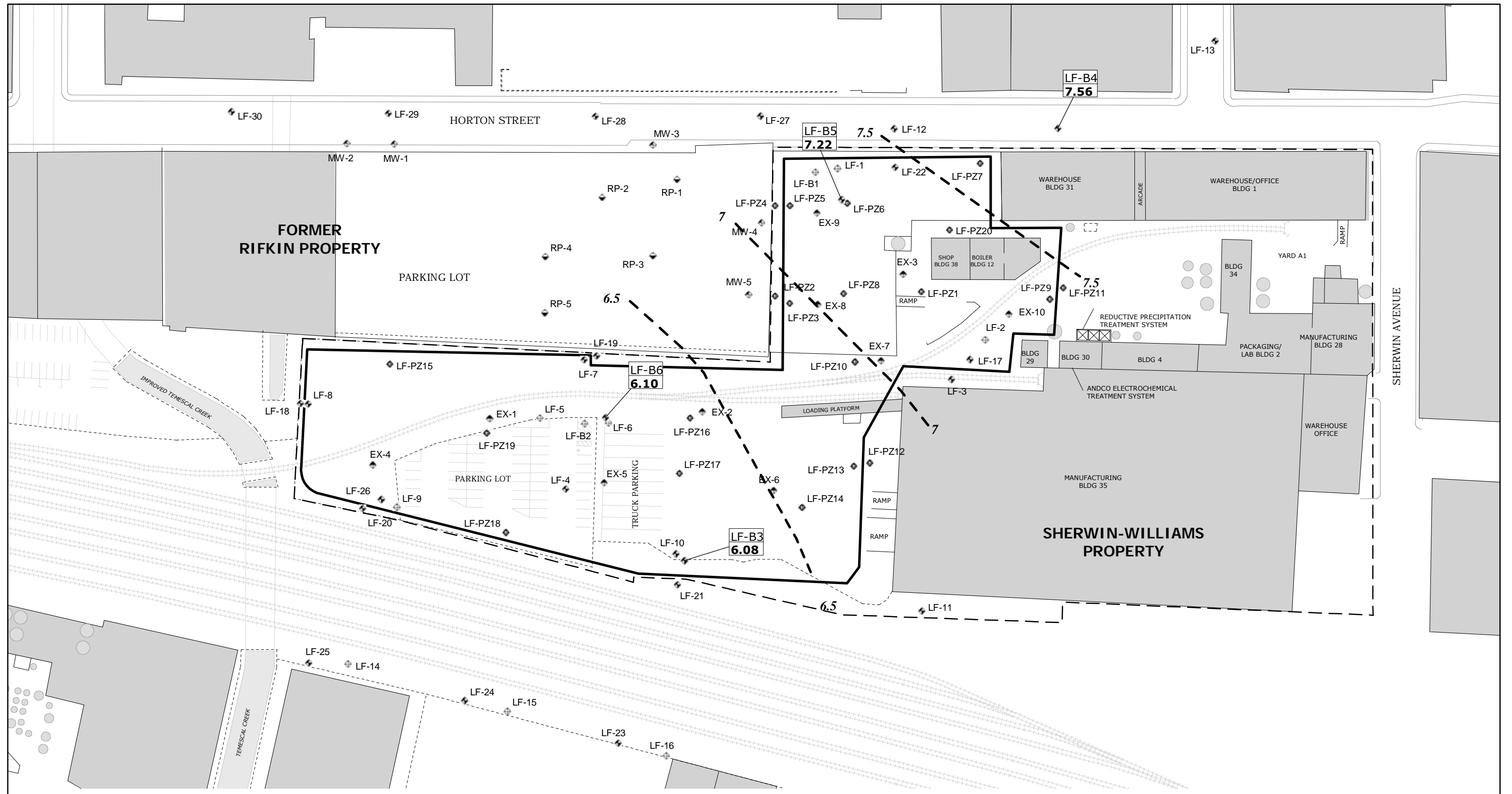
SHERWIN-WILLIAMS
Groundwater Elevation Contours
A-Zone Groundwater
October 16, 1998

LFR Levine-Fricke

Figure 3

Project No. 6495

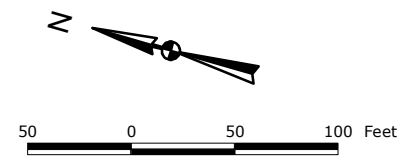
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- Property Boundary
- Storage Tanks
- - - Fence
- Buildings
- Slurry Wall
- ⊞ Railroad Tracks
- ◆ LF-10 A-Zone Monitoring Well
- ◆ LF-B3 B-Zone Monitoring Well
- ◆ EX-1 Groundwater Extraction Well
- ◆ RP-1 Rifkin Property Monitoring Well
- ◆ MW-4 Rifkin Property Monitoring Well
- ◆ LF-PZ1 A-Zone Piezometer
- ◆ Monitoring Well Destroyed or Abandoned

9.0 Groundwater Elevation Contour
 - - - Depression in Groundwater Surface

Note: Groundwater elevations are based on mean sea level. Groundwater elevations measured at LF-B5 may not be representative of B-zone because LF-B5 is screened in the A/B aquitard.

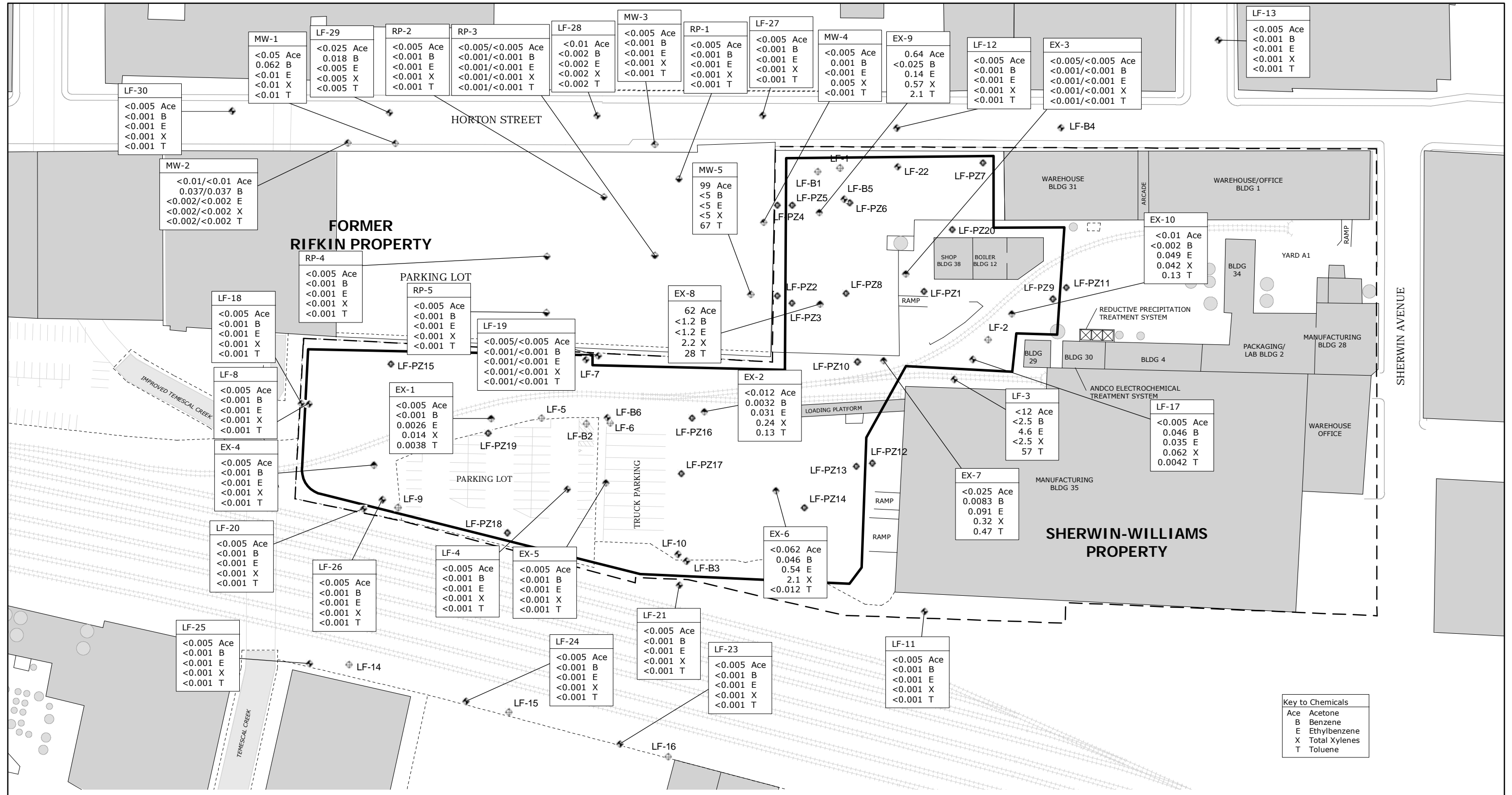


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Groundwater Elevations Contours B-Zone Groundwater October 16, 1998

LFR Levine-Fricke Figure 4

Project No. 6495

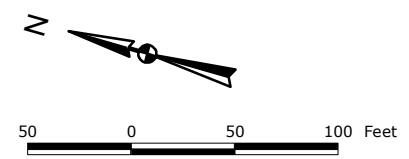


Key to Chemicals

Ace	Acetone
B	Benzene
E	Ethylbenzene
X	Total Xylenes
T	Toluene

- Property Boundary
- Storage Tanks
- - - Fence
- Buildings
- ▬ Slurry Wall
- ⊘ Railroad Tracks
- ◆ LF-10 A-Zone Monitoring Well
- ◆ LF-B3 B-Zone Monitoring Well
- ◆ EX-1 Groundwater Extraction Well
- ◆ RP-1 Rifkin Property Monitoring Well
- ◆ MW-4 Rifkin Property Monitoring Well
- ◆ LF-PZ1 A-Zone Piezometer
- ◆ Monitoring Well Destroyed or Abandoned

LF-7
 0.85/0.82 Ace
 Station ID
 Chemical
 Duplicate Sample
 Concentration in parts
 per million
 Note: Samples collected October 19
 through October 23, 1998



SHERWIN-WILLIAMS

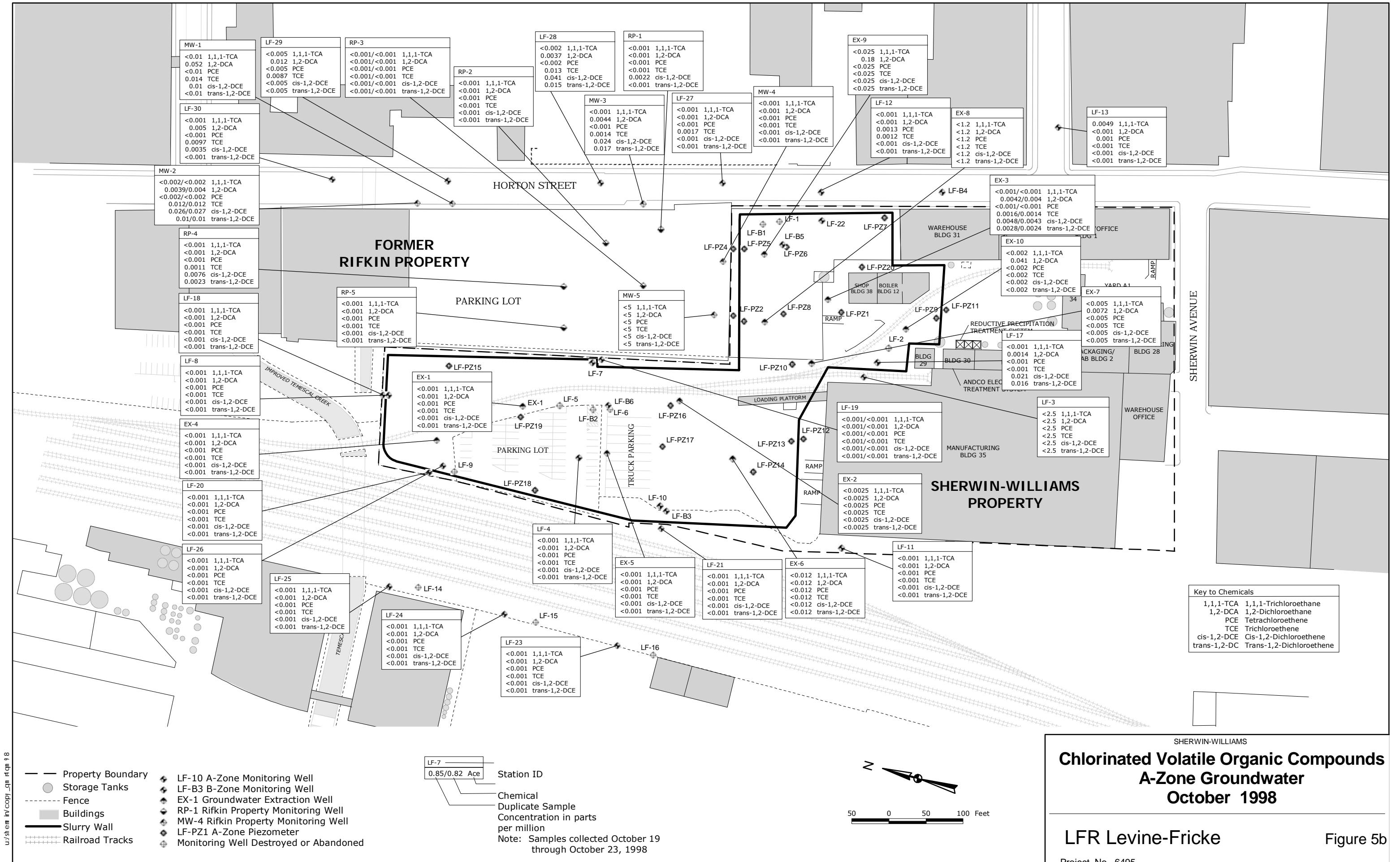
Volatile Organic Compounds A-Zone Groundwater October 1998

LFR Levine-Fricke

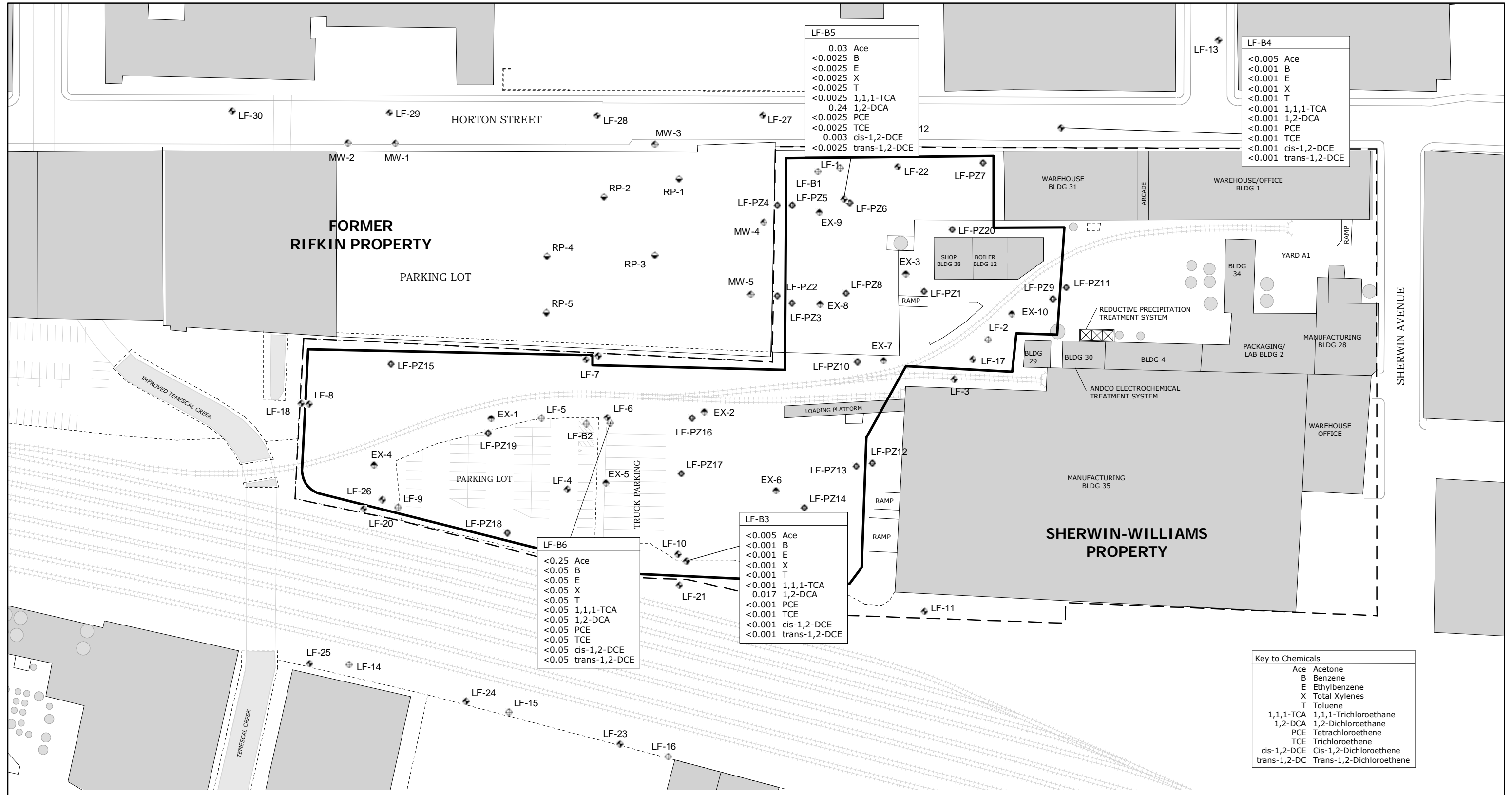
Figure 5a

Project No. 6495

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LF-B5
 0.03 Ace
 <0.0025 B
 <0.0025 E
 <0.0025 X
 <0.0025 T
 <0.0025 1,1,1-TCA
 0.24 1,2-DCA
 <0.0025 PCE
 <0.0025 TCE
 0.003 cis-1,2-DCE
 <0.0025 trans-1,2-DCE

LF-B4
 <0.005 Ace
 <0.001 B
 <0.001 E
 <0.001 X
 <0.001 T
 <0.001 1,1,1-TCA
 <0.001 1,2-DCA
 <0.001 PCE
 <0.001 TCE
 <0.001 cis-1,2-DCE
 <0.001 trans-1,2-DCE

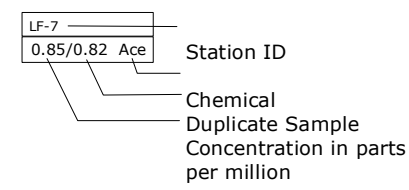
LF-B6
 <0.25 Ace
 <0.05 B
 <0.05 E
 <0.05 X
 <0.05 T
 <0.05 1,1,1-TCA
 <0.05 1,2-DCA
 <0.05 PCE
 <0.05 TCE
 <0.05 cis-1,2-DCE
 <0.05 trans-1,2-DCE

LF-B3
 <0.005 Ace
 <0.001 B
 <0.001 E
 <0.001 X
 <0.001 T
 <0.001 1,1,1-TCA
 0.017 1,2-DCA
 <0.001 PCE
 <0.001 TCE
 <0.001 cis-1,2-DCE
 <0.001 trans-1,2-DCE

Key to Chemicals

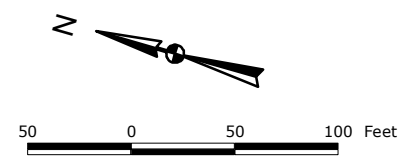
Ace	Acetone
B	Benzene
E	Ethylbenzene
X	Total Xylenes
T	Toluene
1,1,1-TCA	1,1,1-Trichloroethane
1,2-DCA	1,2-Dichloroethane
PCE	Tetrachloroethene
TCE	Trichloroethene
cis-1,2-DCE	Cis-1,2-Dichloroethene
trans-1,2-DC	Trans-1,2-Dichloroethene

- Property Boundary
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- ◆ LF-10 A-Zone Monitoring Well
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- ◆ MW-4 Rifkin Property Monitoring Well
- ◆ LF-PZ1 A-Zone Piezometer
- ◆ Monitoring Well Destroyed or Abandoned



Note: Samples collected October 19 through October 23, 1998

Concentration of chemicals detected in LF-B5 may not be representative of B-zone groundwater quality because LF-B5 is only screened within the aquitard between the A zone and B zone.



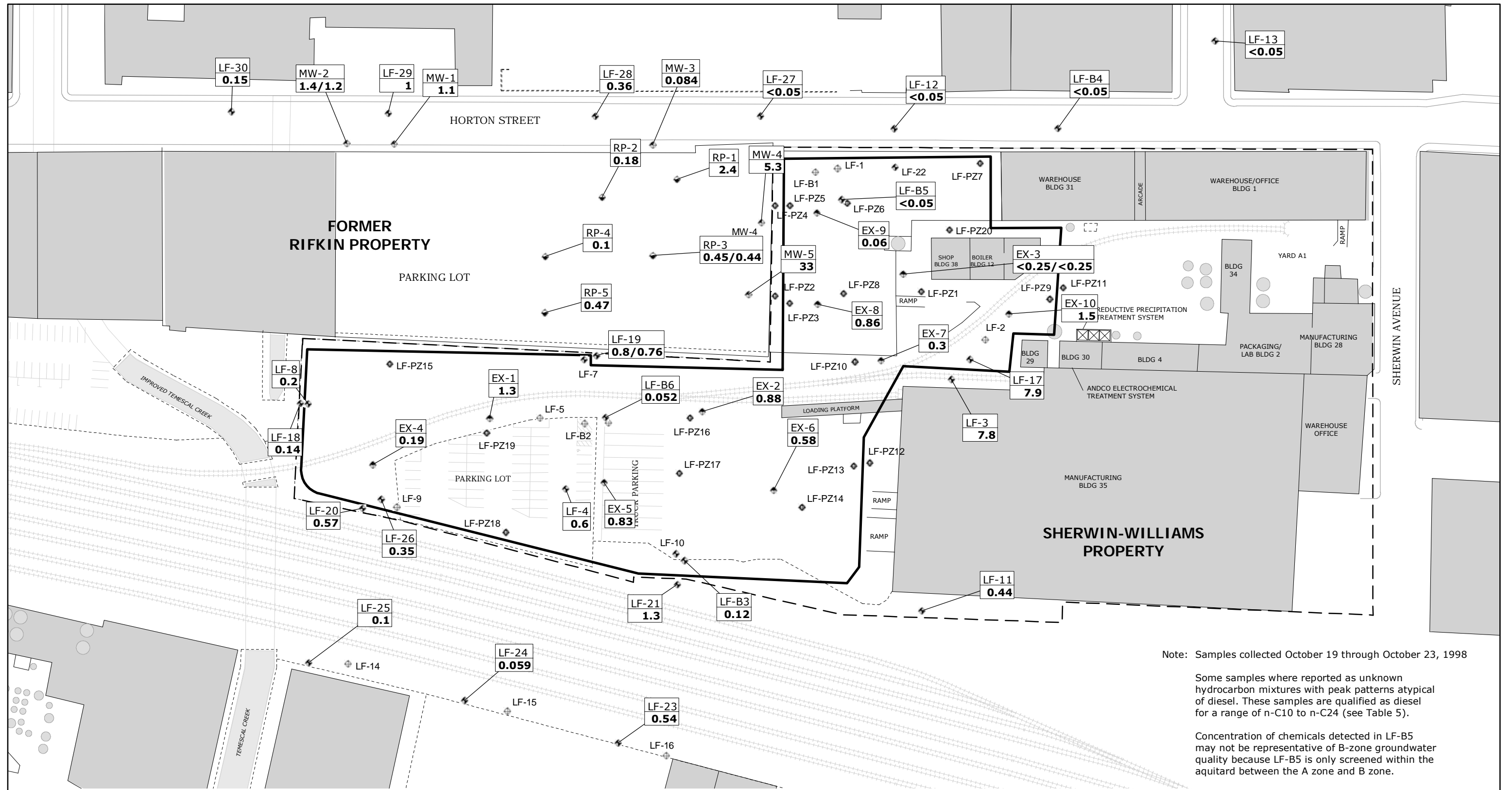
SHERWIN-WILLIAMS
**Volatile Organic Compounds
 B-Zone Groundwater
 October 1998**

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Figure 6

Project No. 6495

LFR/SH/EM/INT/COPY/04/1/84/1-4



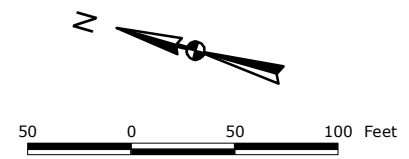
Note: Samples collected October 19 through October 23, 1998

Some samples were reported as unknown hydrocarbon mixtures with peak patterns atypical of diesel. These samples are qualified as diesel for a range of n-C10 to n-C24 (see Table 5).

Concentration of chemicals detected in LF-B5 may not be representative of B-zone groundwater quality because LF-B5 is only screened within the aquitard between the A zone and B zone.

- Property Boundary
- Storage Tanks
- - - Fence
- Buildings
- Slurry Wall
- ⊕ Railroad Tracks
- ⊕ LF-10 A-Zone Monitoring Well
- ⊕ LF-B3 B-Zone Monitoring Well
- ⊕ EX-1 Groundwater Extraction Well
- ⊕ RP-1 Rifkin Property Monitoring Well
- ⊕ MW-4 Rifkin Property Monitoring Well
- ⊕ LF-PZ1 A-Zone Piezometer
- ⊕ Monitoring Well Destroyed or Abandoned

LF-7 Station ID
 0.85/0.82 Duplicate Sample
 Concentration in parts per million



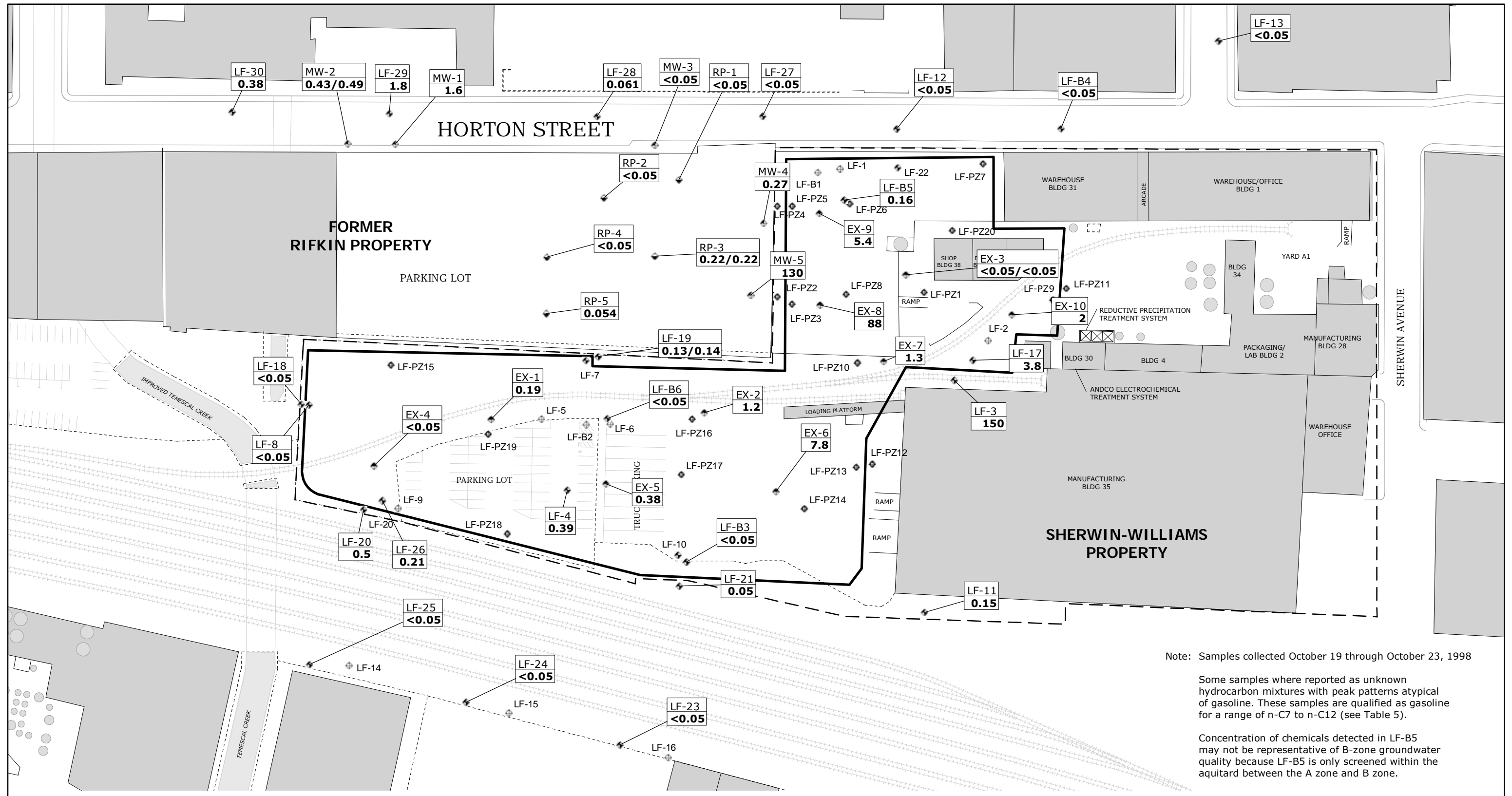
SHERWIN-WILLIAMS

Total Petroleum Hydrocarbons as Diesel A-Zone and B-Zone Groundwater October 1998

LFR Levine-Fricke

Figure 7

Project No. 6495



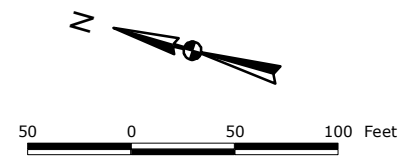
Note: Samples collected October 19 through October 23, 1998

Some samples were reported as unknown hydrocarbon mixtures with peak patterns atypical of gasoline. These samples are qualified as gasoline for a range of n-C7 to n-C12 (see Table 5).

Concentration of chemicals detected in LF-B5 may not be representative of B-zone groundwater quality because LF-B5 is only screened within the aquitard between the A zone and B zone.

- Property Boundary
- Storage Tanks
- - - Fence
- Buildings
- Slurry Wall
- ⊘ Railroad Tracks
- ⊕ LF-10 A-Zone Monitoring Well
- ⊕ LF-B3 B-Zone Monitoring Well
- ⊕ EX-1 Groundwater Extraction Well
- ⊕ RP-1 Rifkin Property Monitoring Well
- ⊕ MW-4 Rifkin Property Monitoring Well
- ⊕ LF-PZ1 A-Zone Piezometer
- ⊕ Monitoring Well Destroyed or Abandoned

Station ID
 Duplicate Sample
 Concentration in parts per million



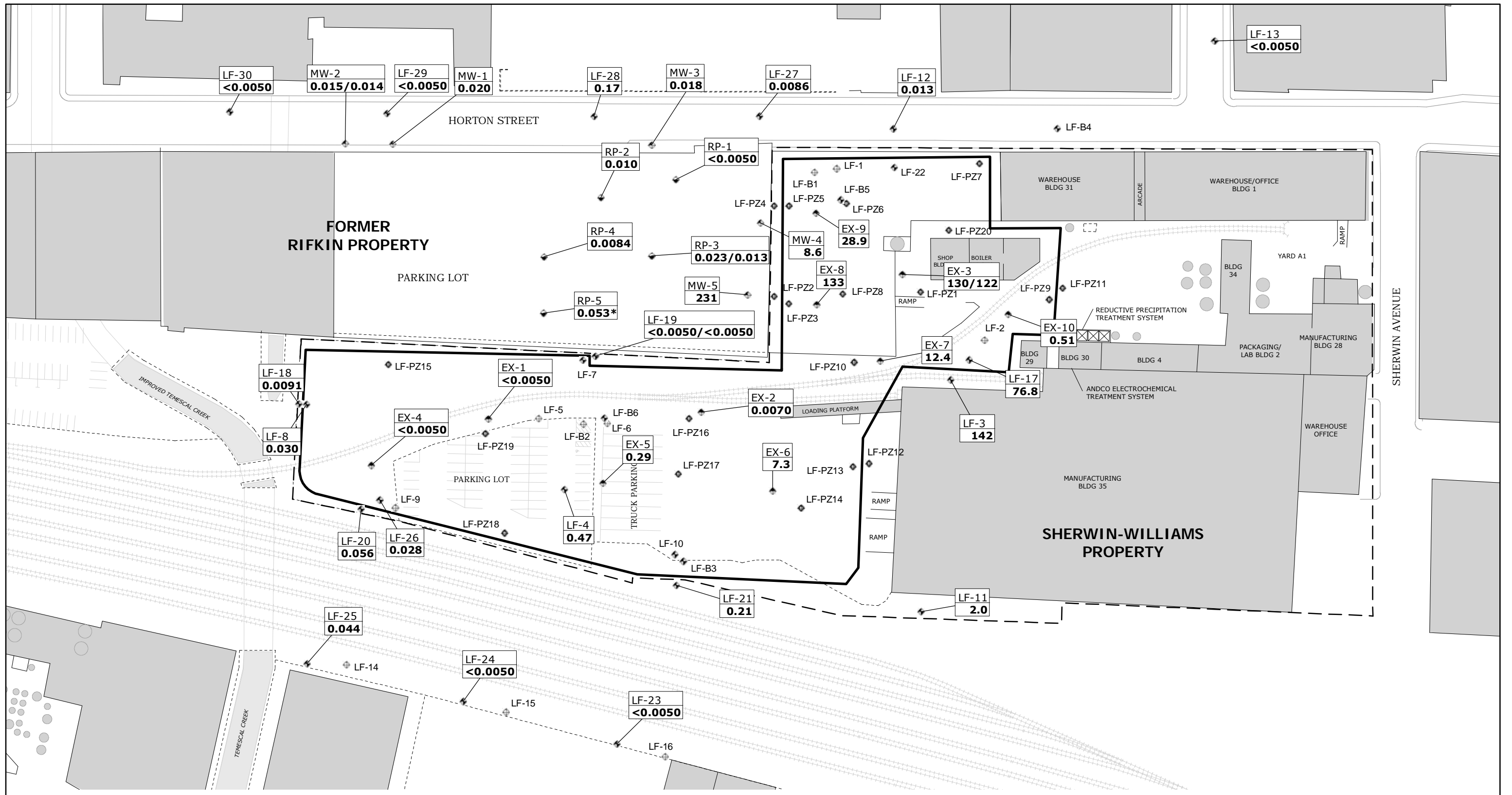
SHERWIN-WILLIAMS

Total Petroleum Hydrocarbons as Gasoline A-Zone and B-Zone Groundwater October 1998

LFR Levine-Fricke Figure 8

Project No. 6495

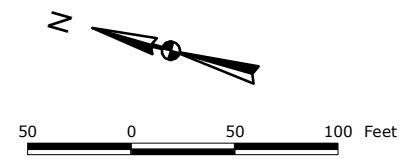
LFR/SH/EM INT/COPY/04/1/84/1/4



- Property Boundary
- Storage Tanks
- - - Fence
- Buildings
- ▬ Slurry Wall
- ⊕ Railroad Tracks
- ⊕ LF-10 A-Zone Monitoring Well
- ⊕ LF-B3 B-Zone Monitoring Well
- ⊕ EX-1 Groundwater Extraction Well
- ⊕ RP-1 Rifkin Property Monitoring Well
- ⊕ MW-4 Rifkin Property Monitoring Well
- ⊕ LF-PZ1 A-Zone Piezometer
- ⊕ Monitoring Well Destroyed or Abandoned

LF-7
 0.85/0.82
 Station ID
 Duplicate Sample
 Concentration in parts per million

Note: Samples collected October 19 through October 23, 1998
 * Qualified data, estimated value

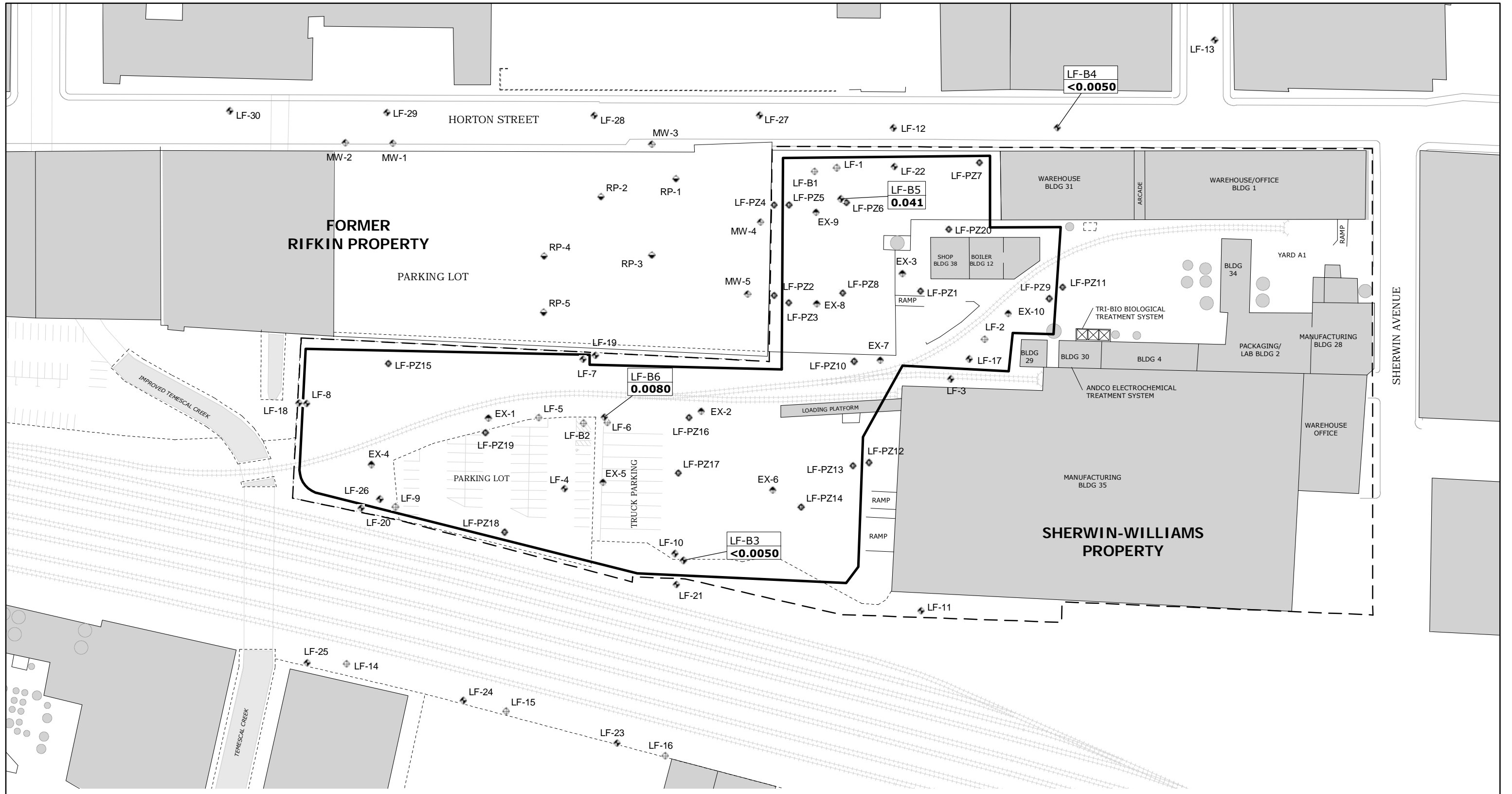


SHERWIN-WILLIAMS
**Concentrations of Arsenic
 A-Zone Groundwater
 October 1998**

LFR Levine-Fricke

Figure 9

Project No. 6495

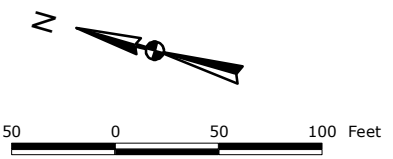


- Property Boundary
- Storage Tanks
- - - Fence
- Buildings
- Slurry Wall
- ⊕ Railroad Tracks
- ◆ LF-10 A-Zone Monitoring Well
- ◆ LF-B3 B-Zone Monitoring Well
- ◆ EX-1 Groundwater Extraction Well
- ◆ RP-1 Rifkin Property Monitoring Well
- ◆ MW-4 Rifkin Property Monitoring Well
- ◆ LF-PZ1 A-Zone Piezometer
- ◆ Monitoring Well Destroyed or Abandoned

LF-7
 0.85/0.82
 Station ID
 Duplicate Sample
 Concentration in parts per million

Note: Samples collected October 19 through October 23, 1998

Concentration of chemicals detected in LF-B5 may not be representative of B-zone groundwater quality because LF-B5 is only screened within the aquitard between the A zone and B zone.



SHERWIN WILLIAMS

Concentrations of Arsenic B-Zone Groundwater October 1998

LFR Levine-Fricke

Figure 10

Project No. 6495

L:\sherm\lv\copy_cgm\fig 10

Appendix A

Summary of QA/QC

A-2 Summary of Analytical QA/QC

Site Name: The Sherwin-Williams Plant	Site Address: 1450 Sherwin Avenue Emeryville, CA	Monitoring Period Covered: October 1 to December 30, 1998
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Analysis Performed By:
 Lab Name: Quanterra, Incorporated
 Lab Address: 880 Riverside Parkway, West Sacramento, California 95605
 Lab Contact: Bonnie McNeill
 Lab Telephone Number: (916) 374-4414

- Analytical Method Used: (check applicable methods)
- Total Dissolved Solids by EPA Method _____
 - Bioassay 96-hr % survival by Standard Method
 - Turbidity (NTU) by EPA Method _____
 - Dissolved Oxygen (mg/l and % saturation) by Standard Method
 - Hardness (mg/l CaCO₃) by EPA Method _____
 - Arsenic by EPA Method 206.2 or 7060 or 6010
 - Cadmium by EPA Method _____
 - Chromium (total) by EPA Method _____
 - Chromium (hexavalent)
 - Copper by EPA Method _____
 - Lead by EPA Method _____
 - Mercury by EPA Method _____
 - Nickel by EPA Method _____
 - Selenium by EPA Method _____
 - Silver by EPA Method _____
 - Zinc by EPA Method _____
 - Halogenated Volatile Organics by EPA Method 601 or 8010
 - Aromatic and Unsaturated Volatile Organics by EPA 602 or 8020
 - Volatile Organics by EPA Method 624 or 8240 or 8260
 - Semivolatile Organics by EPA Method 625 or 8270
 - EDB and DBCP by EPA Method 504
 - TPH gasoline by EPA Method 8015 modified
 - TPH diesel by EPA Method 8015 modified

Is the lab state-certified for the above analytical method(s)?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Were analyses performed according to standard methods?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Were sample holding times met?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Were all reported analytical results values above MDLs?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Were QA/QC samples (i.e., blanks, field replicates, spikes, and surrogates) analyzed in accordance and consistent with the analytical method?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Did QA/QC results meet all acceptance criteria?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are QA/QC results and acceptance criteria on file?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

A-2 Summary of Analytical QA/QC

Site Name: The Sherwin-Williams Plant	Site Address: 1450 Sherwin Avenue Emeryville, CA	Monitoring Period Covered: October 1 to December 30, 1998
---	---	---

For any questions above answered with "No", please provide an explanation: *

For samples LF-3, LF-4, LF-13, MW-5, LF-B4, and LF-B6, all results for VOCs are qualified as estimated because the samples were analyzed outside of holding time.

For sample EX-9, TPH-gasoline and associated unknown hydrocarbon are qualified as estimated values because the sample was analyzed outside of holding time.

For samples EX-10, and LF-29, all detected results for TPH-gasoline and associated unknown hydrocarbon are qualified as estimated values because the surrogate spike recoveries were outside the laboratory control limits.

For samples LF-21, LF-B3, and RP-1, all detected results for TPH-diesel and associated unknown hydrocarbon are qualified as estimated values because the surrogate spike recoveries were outside the laboratory control limits.

For samples LF-29, LF-30, MW-3, and RP-1 through RP-5, all results for arsenic are estimated due to LCS and/or LCD spike percent recoveries outside of control limits.

For sample RP-3, arsenic concentration is estimated due to field duplicate RPD outside control limits.

Arsenic was detected at 0.012 ppm in the field blank sample 991-102298, collected on October 22, 1998. The arsenic concentration in EX-4 is less than five times the concentration detected in the field blank and is qualified as not detected. No other samples collected on October 22, 1998 reported arsenic at concentrations less than five times the concentration detected in the field blank.

Methylene chloride was detected in the field blank samples collected on October 20, 21, 22, and 23, 1998, at concentrations of 0.0026 ppm, 0.0023 ppm, 0.0037 ppm, 0.0044 ppm, respectively. Methylene chloride detected at concentrations below ten times the concentration detected in the field blank in samples collected on October 20, 21, 22, and 23, 1998 are qualified as not detected.

Acetone was detected at 0.49 ppm in the field blank sample 991-101998, collected on October 19, 1998. The acetone concentration detected in LF-B6 is less than ten times the concentration detected in the field blank and is qualified as not detected. No other samples collected on October 19, 1998 reported acetone concentrations less than ten times the concentration detected in the field blank.

Toluene was detected at 0.44 ppm in the field blank sample 991-101998, collected on October 19, 1998. Toluene concentration detected in LF-B6 is less than five times the concentration detected in the field blank and is qualified as nondetect. No other samples collected on October 19, 1998 reported toluene concentrations less than five times the concentration detected in the field blank.

1,2-Dichloroethane was detected at 0.05 ppm in the field blank sample 991-101998, collected on October 19, 1998. 1,2-Dichloroethane concentration detected in LF-B6 is less than five times the concentration detected in the field blank. No other samples collected on October 19, 1998 reported 1,2-dichloroethane concentrations less than five times the concentration detected in the field blank.

Data entered by LXG. Data proofed by AEGD. QA/QC by MBM.

* The explanation should describe any modifications to standard methods and whether approved by Board staff, and describe corrective actions taken in response to any QA/QC results that fall outside acceptance criteria.

Appendix B

Field Parameters Measured During Groundwater Sampling October 1998

Table B-1
Field Parameters Measured During Purging and Sampling, October 1998
The Sherwin-Williams Company
Emeryville, California

Well Number	Date Sampled	Well Volume (gallons)	Volume Purged (gallons)	pH	Temperature (Deg C)	Specific Conductance (µmhos/cm)
LF-3	10/19/98	1.0	3.0	6.77	16.6	1345
LF-4	10/19/98	1.0	3.0	6.39	23.1	1063
LF-8	10/20/98	1.3	3.9	6.75	22.1	628
LF-11	10/23/98	1.7	6.1	7.30	19.6	640
LF-12	10/21/98	1.6	4.8	6.74	20.4	526
LF-13	10/19/98	1.6	4.8	6.42	20.2	603
LF-17	10/23/98	1.0	3.0	7.03	21.2	1017
LF-18	10/21/98	1.6	4.8	6.57	22.0	930
LF-19	10/23/98	2.3	6.9	6.47	21.4	1463
LF-20	10/23/98	2.0	6.0	6.97	20.9	1185
LF-21	10/23/98	1.6	5.0	7.08	22.5	819
LF-23	10/21/98	2.0	6.0	7.00	20.9	1120
LF-24	10/21/98	2.2	6.6	6.63	20.1	606
LF-25	10/21/98	2.0	6.0	6.64	20.5	737
LF-26	10/23/98	1.5	5.0	7.01	21.1	1112
LF-27	10/21/98	1.8	5.4	6.67	19.9	426
LF-28	10/21/98	1.6	4.8	6.95	20.6	605
LF-29	10/20/98	2.0	6.0	4.58	20.2	452
LF-30	10/20/98	1.3	3.9	7.02	20.5	1025
LF-B3	10/21/98	5.6	24.0	7.24	21.7	536
LF-B4	10/19/98	6.0	19.0	6.82	19.2	585
LF-B5	10/23/98	5.2	15.6	7.22	22.3	532
LF-B6	10/19/98	5.1	15.3	6.71	19.7	1097
EX-1*	10/22/98	NM	NM	6.64	19.1	998
EX-2*	10/22/98	NM	NM	6.39	19.9	1018
EX-3*	10/22/98	NM	NM	6.62	19.5	607
EX-4	10/22/98	27.0	43.0	6.74	22.0	854
EX-5	10/22/98	20.0	41.0	6.60	20.7	1318
EX-6	10/22/98	22.0	42.0	6.62	22.1	1018
EX-7	10/22/98	21.0	42.0	6.77	21.3	1054
EX-8	10/22/98	24.0	36.0	6.32	23.2	2800
EX-9	10/22/98	21.0	44.0	6.77	22.2	1397
EX-10	10/22/98	25.0	66.0	6.01	20.6	700
RP-1	10/20/98	1.0	3.0	6.27	23.0	609
RP-2	10/20/98	1.0	3.0	6.30	22.4	926
RP-3	10/20/98	1.0	3.0	6.09	22.4	3090
RP-4	10/20/98	1.5	4.5	6.19	21.3	991
RP-5	10/20/98	1.0	3.0	6.21	23.0	985
MW-1	10/21/98	1.3	3.9	6.20	21.1	1093
MW-2	10/21/98	1.3	3.9	6.10	20.0	1185
MW-3	10/20/98	1.8	6.0	6.60	21.0	533
MW-4	10/23/98	1.6	4.8	4.41	21.3	3960
MW-5	10/19/98	1.4	4.5	4.23	21.3	3810

Table B-1
Field Parameters Measured During Purging and Sampling, October 1998
The Sherwin-Williams Company
Emeryville, California

Well Number	Date Sampled	Well Volume (gallons)	Volume Purged (gallons)	pH	Temperature (Deg C)	Specific Conductance (µmhos/cm)
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* = Operational extraction well
 NM = No measurement obtained

Data entered by LXG. Proofed by LXG.

Appendix C

Complete Analytical Results for
Groundwater Monitoring Wells
October 1998

Appendix C-1
Complete Analytical Results for Groundwater Monitoring Wells for October 1998 (Fourth Quarter 1998 Monitoring)
The Sherwin-Williams Company
Emeryville, California

Well Number	Sample Date	Analytical Group (Method)	Parameter	Result	Quals	Detection Limit	Units	Field Sample ID
EX-1	10/23/98	Metals (SW7060)	Arsenic	<0.0050	U	0.0050	mg/L	50-36-EX1-1098
		VOCs (SW8260A)	1,1,1,2-Tetrachloroethane	<1.0	U	1.0	ug/L	
			1,1,1-Trichloroethane	<1.0	U	1.0	ug/L	
			1,1,2,2-Tetrachloroethane	<1.0	U	1.0	ug/L	
			1,1,2-Trichloroethane	<1.0	U	1.0	ug/L	
			1,1-Dichloroethane	<1.0	U	1.0	ug/L	
			1,1-Dichloroethene	<1.0	U	1.0	ug/L	
			1,1-Dichloropropene	<1.0	U	1.0	ug/L	
			1,2,3-Trichlorobenzene	<1.0	U	1.0	ug/L	
			1,2,3-Trichloropropane	<1.0	U	1.0	ug/L	
			1,2,4-Trichlorobenzene	<1.0	U	1.0	ug/L	
			1,2,4-Trimethylbenzene	2.9		1.0	ug/L	
			1,2-Dibromo-3-chloropropane	<1.0	U	1.0	ug/L	
			1,2-Dibromoethane	<1.0	U	1.0	ug/L	
			1,2-Dichlorobenzene	<1.0	U	1.0	ug/L	
			1,2-Dichloroethane	<1.0	U	1.0	ug/L	
			1,2-Dichloropropane	<1.0	U	1.0	ug/L	
			1,3,5-Trimethylbenzene	<1.0	U	1.0	ug/L	
			1,3-Dichlorobenzene	<1.0	U	1.0	ug/L	
			1,3-Dichloropropane	<1.0	U	1.0	ug/L	
			1,4-Dichlorobenzene	<1.0	U	1.0	ug/L	
			2,2-Dichloropropane	<1.0	U	1.0	ug/L	
			2-Butanone	<5.0	U	5.0	ug/L	
			2-Chloroethylvinylether	<10	U	10	ug/L	
			2-Chlorotoluene	<1.0	U	1.0	ug/L	
			2-Hexanone	<5.0	U	5.0	ug/L	
			4-Chlorotoluene	<1.0	U	1.0	ug/L	
			4-Methyl-2-pentanone	<5.0	U	5.0	ug/L	
			Acetone	<5.0	U	5.0	ug/L	
			Benzene	<1.0	U	1.0	ug/L	
			Bromobenzene	<1.0	U	1.0	ug/L	
			Bromochloromethane	<1.0	U	1.0	ug/L	
			Bromodichloromethane	<1.0	U	1.0	ug/L	
			Bromoform	<1.0	U	1.0	ug/L	
			Bromomethane	<1.0	U	1.0	ug/L	
			Carbon Disulfide	<1.0	U	1.0	ug/L	
			Carbon Tetrachloride	<1.0	U	1.0	ug/L	
			Chlorobenzene	1.8		1.0	ug/L	
			Chloroethane	<1.0	U	1.0	ug/L	
			Chloroform	<1.0	U	1.0	ug/L	
			Chloromethane	<1.0	U	1.0	ug/L	
			cis-1,2-Dichloroethene	<1.0	U	1.0	ug/L	
			Dibromochloromethane	<1.0	U	1.0	ug/L	
			Dibromomethane	<1.0	U	1.0	ug/L	
			Dichlorodifluoromethane	<1.0	U	1.0	ug/L	

Notes: All notes are listed at the end of this table - see last page.

Appendix C-1
Complete Analytical Results for Groundwater Monitoring Wells for October 1998 (Fourth Quarter 1998 Monitoring)
The Sherwin-Williams Company
Emeryville, California

Well Number	Sample Date	Analytical Group (Method)	Parameter	Result	Quals	Detection Limit	Units	Field Sample ID	
EX-1	10/23/98	VOCs (SW8260A)	Ethylbenzene	2.6		1.0	ug/L	50-36-EX1-1098	
			Hexachlorobutadiene	<1.0	U	1.0	ug/L		
			Isopropylbenzene	<1.0	U	1.0	ug/L		
			Methylene Chloride	<1.0	U	1.0	ug/L		
			MTBE	<2.0	U	2.0	ug/L		
			n-Butylbenzene	<1.0	U	1.0	ug/L		
			n-Propylbenzene	<1.0	U	1.0	ug/L		
			Naphthalene	8.0		1.0	ug/L		
			p-Isopropyltoluene	<1.0	U	1.0	ug/L		
			sec-Butylbenzene	<1.0	U	1.0	ug/L		
			Styrene	<1.0	U	1.0	ug/L		
			tert-Butylbenzene	<1.0	U	1.0	ug/L		
			Tetrachloroethene	<1.0	U	1.0	ug/L		
			Toluene	3.8		1.0	ug/L		
			trans-1,2-Dichloroethene	<1.0	U	1.0	ug/L		
			Trichloroethene	<1.0	U	1.0	ug/L		
			Trichlorofluoromethane	<1.0	U	1.0	ug/L		
			Vinyl Chloride	<1.0	U	1.0	ug/L		
			Xylenes (total)	14		1.0	ug/L		
			TPH (SW8015M)	TPH as Diesel	<500	U	500		ug/L
				TPH as Gas	<50	U	50		ug/L
				Unknown hydrocarbon (diesel range)	1300		500		ug/L
				Unknown hydrocarbon (gasoline range)	190		50		ug/L
EX-2	10/23/98	Metals (SW7060)	Arsenic	0.0070		0.0050	mg/L	50-36-EX2-1098	
		VOCs (SW8260A)	1,1,1,2-Tetrachloroethane	<2.5	U	2.5	ug/L		
			1,1,1-Trichloroethane	<2.5	U	2.5	ug/L		
			1,1,2,2-Tetrachloroethane	<2.5	U	2.5	ug/L		
			1,1,2-Trichloroethane	<2.5	U	2.5	ug/L		
			1,1-Dichloroethane	<2.5	U	2.5	ug/L		
			1,1-Dichloroethene	<2.5	U	2.5	ug/L		
			1,1-Dichloropropene	<2.5	U	2.5	ug/L		
			1,2,3-Trichlorobenzene	<2.5	U	2.5	ug/L		
			1,2,3-Trichloropropane	<2.5	U	2.5	ug/L		
			1,2,4-Trichlorobenzene	<2.5	U	2.5	ug/L		
			1,2,4-Trimethylbenzene	22		2.5	ug/L		
			1,2-Dibromo-3-chloropropane	<2.5	U	2.5	ug/L		
			1,2-Dibromoethane	<2.5	U	2.5	ug/L		
			1,2-Dichlorobenzene	<2.5	U	2.5	ug/L		
			1,2-Dichloroethane	<2.5	U	2.5	ug/L		
			1,2-Dichloropropane	<2.5	U	2.5	ug/L		
			1,3,5-Trimethylbenzene	13		2.5	ug/L		
			1,3-Dichlorobenzene	<2.5	U	2.5	ug/L		
			1,3-Dichloropropane	<2.5	U	2.5	ug/L		
			1,4-Dichlorobenzene	<2.5	U	2.5	ug/L		

Notes: All notes are listed at the end of this table - see last page.

Appendix C-1
Complete Analytical Results for Groundwater Monitoring Wells for October 1998 (Fourth Quarter 1998 Monitoring)
The Sherwin-Williams Company
Emeryville, California

Well Number	Sample Date	Analytical Group (Method)	Parameter	Result	Quals	Detection Limit	Units	Field Sample ID
EX-2	10/23/98	VOCs (SW8260A)	2,2-Dichloropropane	<2.5	U	2.5	ug/L	50-36-EX2-1098
			2-Butanone	<12	U	12	ug/L	
			2-Chloroethylvinylether	<25	U	25	ug/L	
			2-Chlorotoluene	<2.5	U	2.5	ug/L	
			2-Hexanone	<12	U	12	ug/L	
			4-Chlorotoluene	<2.5	U	2.5	ug/L	
			4-Methyl-2-pentanone	<12	U	12	ug/L	
			Acetone	<12	U	12	ug/L	
			Benzene	3.2		2.5	ug/L	
			Bromobenzene	<2.5	U	2.5	ug/L	
			Bromochloromethane	<2.5	U	2.5	ug/L	
			Bromodichloromethane	<2.5	U	2.5	ug/L	
			Bromoform	<2.5	U	2.5	ug/L	
			Bromomethane	<2.5	U	2.5	ug/L	
			Carbon Disulfide	<2.5	U	2.5	ug/L	
			Carbon Tetrachloride	<2.5	U	2.5	ug/L	
			Chlorobenzene	<2.5	U	2.5	ug/L	
			Chloroethane	<2.5	U	2.5	ug/L	
			Chloroform	<2.5	U	2.5	ug/L	
			Chloromethane	<2.5	U	2.5	ug/L	
			cis-1,2-Dichloroethene	<2.5	U	2.5	ug/L	
			Dibromochloromethane	<2.5	U	2.5	ug/L	
			Dibromomethane	<2.5	U	2.5	ug/L	
			Dichlorodifluoromethane	<2.5	U	2.5	ug/L	
			Ethylbenzene	31		2.5	ug/L	
			Hexachlorobutadiene	<2.5	U	2.5	ug/L	
			Isopropylbenzene	<2.5	U	2.5	ug/L	
			Methylene Chloride	<2.5	U	2.5	ug/L	
			MTBE	<5.0	U	5.0	ug/L	
			n-Butylbenzene	<2.5	U	2.5	ug/L	
			n-Propylbenzene	<2.5	U	2.5	ug/L	
			Naphthalene	<2.5	U	2.5	ug/L	
			p-Isopropyltoluene	<2.5	U	2.5	ug/L	
			sec-Butylbenzene	<2.5	U	2.5	ug/L	
			Styrene	<2.5	U	2.5	ug/L	
			tert-Butylbenzene	2.5		2.5	ug/L	
			Tetrachloroethene	<2.5	U	2.5	ug/L	
			Toluene	130		2.5	ug/L	
			trans-1,2-Dichloroethene	<2.5	U	2.5	ug/L	
			Trichloroethene	<2.5	U	2.5	ug/L	
			Trichlorofluoromethane	<2.5	U	2.5	ug/L	
			Vinyl Chloride	<2.5	U	2.5	ug/L	
Xylenes (total)	240		2.5	ug/L				
TPH (SW8015M)	TPH as Diesel	<500	U	500	ug/L			
	TPH as Gas	<50	U	50	ug/L			

Notes: All notes are listed at the end of this table - see last page.

Appendix C-1
Complete Analytical Results for Groundwater Monitoring Wells for October 1998 (Fourth Quarter 1998 Monitoring)
The Sherwin-Williams Company
Emeryville, California

Well Number	Sample Date	Analytical Group (Method)	Parameter	Result	Quals	Detection Limit	Units	Field Sample ID
EX-2	10/23/98	TPH (SW8015M)	Unknown hydrocarbon (diesel range)	880		500	ug/L	50-36-EX2-1098
			Unknown hydrocarbon (gasoline range)	1200		50	ug/L	
EX-3	10/22/98	Metals (SW7060)	Arsenic	130		20.0	mg/L	50-36-EX3-1098
		VOCs (SW8260A)	1,1,1,2-Tetrachloroethane	<1.0	U	1.0	ug/L	
			1,1,1-Trichloroethane	<1.0	U	1.0	ug/L	
			1,1,2,2-Tetrachloroethane	<1.0	U	1.0	ug/L	
			1,1,2-Trichloroethane	<1.0	U	1.0	ug/L	
			1,1-Dichloroethane	<1.0	U	1.0	ug/L	
			1,1-Dichloroethene	<1.0	U	1.0	ug/L	
			1,1-Dichloropropene	<1.0	U	1.0	ug/L	
			1,2,3-Trichlorobenzene	<1.0	U	1.0	ug/L	
			1,2,3-Trichloropropane	<1.0	U	1.0	ug/L	
			1,2,4-Trichlorobenzene	<1.0	U	1.0	ug/L	
			1,2,4-Trimethylbenzene	<1.0	U	1.0	ug/L	
			1,2-Dibromo-3-chloropropane	<1.0	U	1.0	ug/L	
			1,2-Dibromoethane	<1.0	U	1.0	ug/L	
			1,2-Dichlorobenzene	<1.0	U	1.0	ug/L	
			1,2-Dichloroethane	4.2		1.0	ug/L	
			1,2-Dichloropropane	<1.0	U	1.0	ug/L	
			1,3,5-Trimethylbenzene	<1.0	U	1.0	ug/L	
			1,3-Dichlorobenzene	<1.0	U	1.0	ug/L	
			1,3-Dichloropropane	<1.0	U	1.0	ug/L	
			1,4-Dichlorobenzene	<1.0	U	1.0	ug/L	
			2,2-Dichloropropane	<1.0	U	1.0	ug/L	
			2-Butanone	<5.0	U	5.0	ug/L	
			2-Chloroethylvinylether	<10	U	10	ug/L	
			2-Chlorotoluene	<1.0	U	1.0	ug/L	
			2-Hexanone	<5.0	U	5.0	ug/L	
			4-Chlorotoluene	<1.0	U	1.0	ug/L	
			4-Methyl-2-pentanone	<5.0	U	5.0	ug/L	
			Acetone	<5.0	U	5.0	ug/L	
			Benzene	<1.0	U	1.0	ug/L	
			Bromobenzene	<1.0	U	1.0	ug/L	
			Bromochloromethane	<1.0	U	1.0	ug/L	
			Bromodichloromethane	<1.0	U	1.0	ug/L	
Bromoform	<1.0	U	1.0	ug/L				
Bromomethane	<1.0	U	1.0	ug/L				
Carbon Disulfide	<1.0	U	1.0	ug/L				
Carbon Tetrachloride	<1.0	U	1.0	ug/L				
Chlorobenzene	<1.0	U	1.0	ug/L				
Chloroethane	<1.0	U	1.0	ug/L				
Chloroform	<1.0	U	1.0	ug/L				
Chloromethane	<1.0	U	1.0	ug/L				
cis-1,2-Dichloroethene	4.8		1.0	ug/L				

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Emeryville, California

Well Number	Sample Date	Analytical Group (Method)	Parameter	Result	Quals	Detection Limit	Units	Field Sample ID	
EX-3	10/22/98	VOCs (SW8260A)	Dibromochloromethane	<1.0	U	1.0	ug/L	50-36-EX3-1098	
			Dibromomethane	<1.0	U	1.0	ug/L		
			Dichlorodifluoromethane	<1.0	U	1.0	ug/L		
			Ethylbenzene	<1.0	U	1.0	ug/L		
			Hexachlorobutadiene	<1.0	U	1.0	ug/L		
			Isopropylbenzene	<1.0	U	1.0	ug/L		
			Methylene Chloride	<3.0	U5	1.0	ug/L		
			MTBE	<2.0	U	2.0	ug/L		
			n-Butylbenzene	<1.0	U	1.0	ug/L		
			n-Propylbenzene	<1.0	U	1.0	ug/L		
			Naphthalene	<1.0	U	1.0	ug/L		
			p-Isopropyltoluene	<1.0	U	1.0	ug/L		
			sec-Butylbenzene	<1.0	U	1.0	ug/L		
			Styrene	<1.0	U	1.0	ug/L		
			tert-Butylbenzene	<1.0	U	1.0	ug/L		
			Tetrachloroethene	<1.0	U	1.0	ug/L		
			Toluene	<1.0	U	1.0	ug/L		
			trans-1,2-Dichloroethene	2.8		1.0	ug/L		
			Trichloroethene	1.6		1.0	ug/L		
			Trichlorofluoromethane	<1.0	U	1.0	ug/L		
			Vinyl Chloride	<1.0	U	1.0	ug/L		
			Xylenes (total)	<1.0	U	1.0	ug/L		
			TPH (SW8015M)	TPH as Diesel	<250	U	250		ug/L
				TPH as Gas	<50	U	50		ug/L
				Unknown hydrocarbon (diesel range)	<250	U	250		ug/L
				Unknown hydrocarbon (gasoline range)	<50	U	50		ug/L
			EX-3-DUP	10/22/98	Metals (SW7060)	Arsenic	122		
VOCs (SW8260A)	1,1,1,2-Tetrachloroethane	<1.0			U	1.0	ug/L		
	1,1,1-Trichloroethane	<1.0			U	1.0	ug/L		
	1,1,2,2-Tetrachloroethane	<1.0			U	1.0	ug/L		
	1,1,2-Trichloroethane	<1.0			U	1.0	ug/L		
	1,1-Dichloroethane	<1.0			U	1.0	ug/L		
	1,1-Dichloroethene	<1.0			U	1.0	ug/L		
	1,1-Dichloropropene	<1.0			U	1.0	ug/L		
	1,2,3-Trichlorobenzene	<1.0			U	1.0	ug/L		
	1,2,3-Trichloropropane	<1.0			U	1.0	ug/L		
	1,2,4-Trichlorobenzene	<1.0			U	1.0	ug/L		
	1,2,4-Trimethylbenzene	<1.0			U	1.0	ug/L		
	1,2-Dibromo-3-chloropropane	<1.0			U	1.0	ug/L		
	1,2-Dibromoethane	<1.0			U	1.0	ug/L		
	1,2-Dichlorobenzene	<1.0			U	1.0	ug/L		
	1,2-Dichloroethane	4.0				1.0	ug/L		
	1,2-Dichloropropane	<1.0			U	1.0	ug/L		
	1,3,5-Trimethylbenzene	<1.0			U	1.0	ug/L		

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Well Number	Sample Date	Analytical Group (Method)	Parameter	Result	Quals	Detection Limit	Units	Field Sample ID
EX-3-DUP	10/22/98	VOCs (SW8260A)	1,3-Dichlorobenzene	<1.0	U	1.0	ug/L	50-36-EX3-1098-D
			1,3-Dichloropropane	<1.0	U	1.0	ug/L	
			1,4-Dichlorobenzene	<1.0	U	1.0	ug/L	
			2,2-Dichloropropane	<1.0	U	1.0	ug/L	
			2-Butanone	<5.0	U	5.0	ug/L	
			2-Chloroethylvinylether	<10	U	10	ug/L	
			2-Chlorotoluene	<1.0	U	1.0	ug/L	
			2-Hexanone	<5.0	U	5.0	ug/L	
			4-Chlorotoluene	<1.0	U	1.0	ug/L	
			4-Methyl-2-pentanone	<5.0	U	5.0	ug/L	
			Acetone	<5.0	U	5.0	ug/L	
			Benzene	<1.0	U	1.0	ug/L	
			Bromobenzene	<1.0	U	1.0	ug/L	
			Bromochloromethane	<1.0	U	1.0	ug/L	
			Bromodichloromethane	<1.0	U	1.0	ug/L	
			Bromoform	<1.0	U	1.0	ug/L	
			Bromomethane	<1.0	U	1.0	ug/L	
			Carbon Disulfide	<1.0	U	1.0	ug/L	
			Carbon Tetrachloride	<1.0	U	1.0	ug/L	
			Chlorobenzene	<1.0	U	1.0	ug/L	
			Chloroethane	<1.0	U	1.0	ug/L	
			Chloroform	<1.0	U	1.0	ug/L	
			Chloromethane	<1.0	U	1.0	ug/L	
			cis-1,2-Dichloroethene	4.3		1.0	ug/L	
			Dibromochloromethane	<1.0	U	1.0	ug/L	
			Dibromomethane	<1.0	U	1.0	ug/L	
			Dichlorodifluoromethane	<1.0	U	1.0	ug/L	
			Ethylbenzene	<1.0	U	1.0	ug/L	
			Hexachlorobutadiene	<1.0	U	1.0	ug/L	
			Isopropylbenzene	<1.0	U	1.0	ug/L	
			Methylene Chloride	<3.2	U5	1.0	ug/L	
			MTBE	<2.0	U	2.0	ug/L	
			n-Butylbenzene	<1.0	U	1.0	ug/L	
			n-Propylbenzene	<1.0	U	1.0	ug/L	
			Naphthalene	<1.0	U	1.0	ug/L	
			p-Isopropyltoluene	<1.0	U	1.0	ug/L	
			sec-Butylbenzene	<1.0	U	1.0	ug/L	
			Styrene	<1.0	U	1.0	ug/L	
			tert-Butylbenzene	<1.0	U	1.0	ug/L	
			Tetrachloroethene	<1.0	U	1.0	ug/L	
			Toluene	<1.0	U	1.0	ug/L	
			trans-1,2-Dichloroethene	2.4		1.0	ug/L	
			Trichloroethene	1.4		1.0	ug/L	
			Trichlorofluoromethane	<1.0	U	1.0	ug/L	
			Vinyl Chloride	<1.0	U	1.0	ug/L	

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Well Number	Sample Date	Analytical Group (Method)	Parameter	Result	Quals	Detection Limit	Units	Field Sample ID
EX-3-DUP	10/22/98	VOCs (SW8260A)	Xylenes (total)	<1.0	U	1.0	ug/L	50-36-EX3-1098-D
			TPH (SW8015M)	TPH as Diesel	<250	U	250	
		TPH as Gas		<50	U	50	ug/L	
		Unknown hydrocarbon (diesel range)		<250	U	250	ug/L	
		Unknown hydrocarbon (gasoline range)	<50	U	50	ug/L		
EX-4	10/22/98	Metals (SW7060)	Arsenic	<0.0094	U5	0.0050	mg/L	50-36-EX4-1098
		VOCs (SW8260A)	1,1,1,2-Tetrachloroethane	<1.0	U	1.0	ug/L	
			1,1,1-Trichloroethane	<1.0	U	1.0	ug/L	
			1,1,2,2-Tetrachloroethane	<1.0	U	1.0	ug/L	
			1,1,2-Trichloroethane	<1.0	U	1.0	ug/L	
			1,1-Dichloroethane	<1.0	U	1.0	ug/L	
			1,1-Dichloroethene	<1.0	U	1.0	ug/L	
			1,1-Dichloropropene	<1.0	U	1.0	ug/L	
			1,2,3-Trichlorobenzene	<1.0	U	1.0	ug/L	
			1,2,3-Trichloropropane	<1.0	U	1.0	ug/L	
			1,2,4-Trichlorobenzene	<1.0	U	1.0	ug/L	
			1,2,4-Trimethylbenzene	<1.0	U	1.0	ug/L	
			1,2-Dibromo-3-chloropropane	<1.0	U	1.0	ug/L	
			1,2-Dibromoethane	<1.0	U	1.0	ug/L	
			1,2-Dichlorobenzene	<1.0	U	1.0	ug/L	
			1,2-Dichloroethane	<1.0	U	1.0	ug/L	
			1,2-Dichloropropane	<1.0	U	1.0	ug/L	
			1,3,5-Trimethylbenzene	<1.0	U	1.0	ug/L	
			1,3-Dichlorobenzene	<1.0	U	1.0	ug/L	
			1,3-Dichloropropane	<1.0	U	1.0	ug/L	
			1,4-Dichlorobenzene	<1.0	U	1.0	ug/L	
			2,2-Dichloropropane	<1.0	U	1.0	ug/L	
			2-Butanone	<5.0	U	5.0	ug/L	
			2-Chloroethylvinylether	<10	U	10	ug/L	
			2-Chlorotoluene	<1.0	U	1.0	ug/L	
			2-Hexanone	<5.0	U	5.0	ug/L	
			4-Chlorotoluene	<1.0	U	1.0	ug/L	
			4-Methyl-2-pentanone	<5.0	U	5.0	ug/L	
			Acetone	<5.0	U	5.0	ug/L	
			Benzene	<1.0	U	1.0	ug/L	
			Bromobenzene	<1.0	U	1.0	ug/L	
			Bromochloromethane	<1.0	U	1.0	ug/L	
			Bromodichloromethane	<1.0	U	1.0	ug/L	
Bromoform	<1.0	U	1.0	ug/L				
Bromomethane	<1.0	U	1.0	ug/L				
Carbon Disulfide	<1.0	U	1.0	ug/L				
Carbon Tetrachloride	<1.0	U	1.0	ug/L				
Chlorobenzene	<1.0	U	1.0	ug/L				
Chloroethane	<1.0	U	1.0	ug/L				

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Well Number	Sample Date	Analytical Group (Method)	Parameter	Result	Quals	Detection Limit	Units	Field Sample ID	
EX-4	10/22/98	VOCs (SW8260A)	Chloroform	<1.0	U	1.0	ug/L	50-36-EX4-1098	
			Chloromethane	<1.0	U	1.0	ug/L		
			cis-1,2-Dichloroethene	<1.0	U	1.0	ug/L		
			Dibromochloromethane	<1.0	U	1.0	ug/L		
			Dibromomethane	<1.0	U	1.0	ug/L		
			Dichlorodifluoromethane	<1.0	U	1.0	ug/L		
			Ethylbenzene	<1.0	U	1.0	ug/L		
			Hexachlorobutadiene	<1.0	U	1.0	ug/L		
			Isopropylbenzene	<1.0	U	1.0	ug/L		
			Methylene Chloride	<1.8	U5	1.0	ug/L		
			MTBE	<2.0	U	2.0	ug/L		
			n-Butylbenzene	<1.0	U	1.0	ug/L		
			n-Propylbenzene	<1.0	U	1.0	ug/L		
			Naphthalene	<1.0	U	1.0	ug/L		
			p-Isopropyltoluene	<1.0	U	1.0	ug/L		
			sec-Butylbenzene	<1.0	U	1.0	ug/L		
			Styrene	<1.0	U	1.0	ug/L		
			tert-Butylbenzene	<1.0	U	1.0	ug/L		
			Tetrachloroethene	<1.0	U	1.0	ug/L		
			Toluene	<1.0	U	1.0	ug/L		
			trans-1,2-Dichloroethene	<1.0	U	1.0	ug/L		
			Trichloroethene	<1.0	U	1.0	ug/L		
			Trichlorofluoromethane	<1.0	U	1.0	ug/L		
			Vinyl Chloride	<1.0	U	1.0	ug/L		
			Xylenes (total)	<1.0	U	1.0	ug/L		
			TPH (SW8015M)	TPH as Diesel	<100	U	100		ug/L
				TPH as Gas	<50	U	50		ug/L
		Unknown hydrocarbon (diesel range)		190		100	ug/L		
			Unknown hydrocarbon (gasoline range)	<50	U	50	ug/L		
		EX-5	10/22/98	Metals (SW7060)	Arsenic	0.29			0.050
VOCs (SW8260A)	1,1,1,2-Tetrachloroethane			<1.0	U	1.0	ug/L		
	1,1,1-Trichloroethane			<1.0	U	1.0	ug/L		
	1,1,2,2-Tetrachloroethane			<1.0	U	1.0	ug/L		
	1,1,2-Trichloroethane			<1.0	U	1.0	ug/L		
	1,1-Dichloroethane			<1.0	U	1.0	ug/L		
	1,1-Dichloroethene			<1.0	U	1.0	ug/L		
	1,1-Dichloropropene			<1.0	U	1.0	ug/L		
	1,2,3-Trichlorobenzene			<1.0	U	1.0	ug/L		
	1,2,3-Trichloropropane			<1.0	U	1.0	ug/L		
	1,2,4-Trichlorobenzene			<1.0	U	1.0	ug/L		
	1,2,4-Trimethylbenzene			<1.0	U	1.0	ug/L		
	1,2-Dibromo-3-chloropropane			<1.0	U	1.0	ug/L		
	1,2-Dibromoethane			<1.0	U	1.0	ug/L		
	1,2-Dichlorobenzene			<1.0	U	1.0	ug/L		

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Well Number	Sample Date	Analytical Group (Method)	Parameter	Result	Quals	Detection Limit	Units	Field Sample ID
EX-5	10/22/98	VOCs (SW8260A)	1,2-Dichloroethane	<1.0	U	1.0	ug/L	50-36-EX5-1098
			1,2-Dichloropropane	<1.0	U	1.0	ug/L	
			1,3,5-Trimethylbenzene	<1.0	U	1.0	ug/L	
			1,3-Dichlorobenzene	<1.0	U	1.0	ug/L	
			1,3-Dichloropropane	<1.0	U	1.0	ug/L	
			1,4-Dichlorobenzene	<1.0	U	1.0	ug/L	
			2,2-Dichloropropane	<1.0	U	1.0	ug/L	
			2-Butanone	<5.0	U	5.0	ug/L	
			2-Chloroethylvinylether	<10	U	10	ug/L	
			2-Chlorotoluene	<1.0	U	1.0	ug/L	
			2-Hexanone	<5.0	U	5.0	ug/L	
			4-Chlorotoluene	<1.0	U	1.0	ug/L	
			4-Methyl-2-pentanone	<5.0	U	5.0	ug/L	
			Acetone	<5.0	U	5.0	ug/L	
			Benzene	<1.0	U	1.0	ug/L	
			Bromobenzene	<1.0	U	1.0	ug/L	
			Bromochloromethane	<1.0	U	1.0	ug/L	
			Bromodichloromethane	<1.0	U	1.0	ug/L	
			Bromoform	<1.0	U	1.0	ug/L	
			Bromomethane	<1.0	U	1.0	ug/L	
			Carbon Disulfide	<1.0	U	1.0	ug/L	
			Carbon Tetrachloride	<1.0	U	1.0	ug/L	
			Chlorobenzene	2.4		1.0	ug/L	
			Chloroethane	<1.0	U	1.0	ug/L	
			Chloroform	<1.0	U	1.0	ug/L	
			Chloromethane	<1.0	U	1.0	ug/L	
			cis-1,2-Dichloroethene	<1.0	U	1.0	ug/L	
			Dibromochloromethane	<1.0	U	1.0	ug/L	
			Dibromomethane	<1.0	U	1.0	ug/L	
			Dichlorodifluoromethane	<1.0	U	1.0	ug/L	
			Ethylbenzene	<1.0	U	1.0	ug/L	
			Hexachlorobutadiene	<1.0	U	1.0	ug/L	
			Isopropylbenzene	<1.0	U	1.0	ug/L	
			Methylene Chloride	<1.0	U	1.0	ug/L	
			MTBE	<2.0	U	2.0	ug/L	
			n-Butylbenzene	<1.0	U	1.0	ug/L	
n-Propylbenzene	<1.0	U	1.0	ug/L				
Naphthalene	1.0		1.0	ug/L				
p-Isopropyltoluene	<1.0	U	1.0	ug/L				
sec-Butylbenzene	<1.0	U	1.0	ug/L				
Styrene	<1.0	U	1.0	ug/L				
tert-Butylbenzene	<1.0	U	1.0	ug/L				
Tetrachloroethene	<1.0	U	1.0	ug/L				
Toluene	<1.0	U	1.0	ug/L				
trans-1,2-Dichloroethene	<1.0	U	1.0	ug/L				

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Well Number	Sample Date	Analytical Group (Method)	Parameter	Result	Quals	Detection Limit	Units	Field Sample ID
EX-5	10/22/98	VOCs (SW8260A)	Trichloroethene	<1.0	U	1.0	ug/L	50-36-EX5-1098
			Trichlorofluoromethane	<1.0	U	1.0	ug/L	
			Vinyl Chloride	<1.0	U	1.0	ug/L	
			Xylenes (total)	<1.0	U	1.0	ug/L	
		TPH (SW8015M)	TPH as Diesel	<50	U	50	ug/L	
			TPH as Gas	380		50	ug/L	
			Unknown hydrocarbon (diesel range)	830		50	ug/L	
			Unknown hydrocarbon (gasoline range)	<50	U	50	ug/L	
EX-6	10/22/98	Metals (SW7060)	Arsenic	7.3		1.0	mg/L	50-36-EX6-1098
		VOCs (SW8260A)	1,1,1,2-Tetrachloroethane	<12	U	12	ug/L	
			1,1,1-Trichloroethane	<12	U	12	ug/L	
			1,1,2,2-Tetrachloroethane	<12	U	12	ug/L	
			1,1,2-Trichloroethane	<12	U	12	ug/L	
			1,1-Dichloroethane	<12	U	12	ug/L	
			1,1-Dichloroethene	<12	U	12	ug/L	
			1,1-Dichloropropene	<12	U	12	ug/L	
			1,2,3-Trichlorobenzene	<12	U	12	ug/L	
			1,2,3-Trichloropropane	<12	U	12	ug/L	
			1,2,4-Trichlorobenzene	<12	U	12	ug/L	
			1,2,4-Trimethylbenzene	100		12	ug/L	
			1,2-Dibromo-3-chloropropane	<12	U	12	ug/L	
			1,2-Dibromoethane	<12	U	12	ug/L	
			1,2-Dichlorobenzene	<12	U	12	ug/L	
			1,2-Dichloroethane	<12	U	12	ug/L	
			1,2-Dichloropropane	<12	U	12	ug/L	
			1,3,5-Trimethylbenzene	39		12	ug/L	
			1,3-Dichlorobenzene	<12	U	12	ug/L	
			1,3-Dichloropropane	<12	U	12	ug/L	
			1,4-Dichlorobenzene	<12	U	12	ug/L	
			2,2-Dichloropropane	<12	U	12	ug/L	
			2-Butanone	<62	U	62	ug/L	
			2-Chloroethylvinylether	<120	U	120	ug/L	
			2-Chlorotoluene	<12	U	12	ug/L	
			2-Hexanone	<62	U	62	ug/L	
			4-Chlorotoluene	<12	U	12	ug/L	
			4-Methyl-2-pentanone	<62	U	62	ug/L	
			Acetone	<62	U	62	ug/L	
			Benzene	46		12	ug/L	
			Bromobenzene	<12	U	12	ug/L	
			Bromochloromethane	<12	U	12	ug/L	
			Bromodichloromethane	<12	U	12	ug/L	
			Bromoform	<12	U	12	ug/L	
Bromomethane	<12	U	12	ug/L				
Carbon Disulfide	<12	U	12	ug/L				

Notes: All notes are listed at the end of this table - see last page.

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Well Number	Sample Date	Analytical Group (Method)	Parameter	Result	Quals	Detection Limit	Units	Field Sample ID	
EX-6	10/22/98	VOCs (SW8260A)	Carbon Tetrachloride	<12	U	12	ug/L	50-36-EX6-1098	
			Chlorobenzene	<12	U	12	ug/L		
			Chloroethane	<12	U	12	ug/L		
			Chloroform	<12	U	12	ug/L		
			Chloromethane	<12	U	12	ug/L		
			cis-1,2-Dichloroethene	<12	U	12	ug/L		
			Dibromochloromethane	<12	U	12	ug/L		
			Dibromomethane	<12	U	12	ug/L		
			Dichlorodifluoromethane	<12	U	12	ug/L		
			Ethylbenzene	540		12	ug/L		
			Hexachlorobutadiene	<12	U	12	ug/L		
			Isopropylbenzene	24		12	ug/L		
			Methylene Chloride	<12	U	12	ug/L		
			MTBE	<25	U	25	ug/L		
			n-Butylbenzene	<12	U	12	ug/L		
			n-Propylbenzene	26		12	ug/L		
			Naphthalene	14		12	ug/L		
			p-Isopropyltoluene	<12	U	12	ug/L		
			sec-Butylbenzene	<12	U	12	ug/L		
			Styrene	<12	U	12	ug/L		
			tert-Butylbenzene	<12	U	12	ug/L		
			Tetrachloroethene	<12	U	12	ug/L		
			Toluene	<12	U	12	ug/L		
			trans-1,2-Dichloroethene	<12	U	12	ug/L		
			Trichloroethene	<12	U	12	ug/L		
			Trichlorofluoromethane	<12	U	12	ug/L		
			Vinyl Chloride	<12	U	12	ug/L		
			Xylenes (total)	2100		12	ug/L		
			TPH (SW8015M)	TPH as Diesel	<500	U	500		ug/L
				TPH as Gas	7800		500		ug/L
				Unknown hydrocarbon (diesel range)	580		500		ug/L
				Unknown hydrocarbon (gasoline range)	<500	U	500		ug/L
EX-7	10/22/98	Metals (SW7060)	Arsenic	12.4		2.0	mg/L	50-36-EX7-1098	
		VOCs (SW8260A)	1,1,1,2-Tetrachloroethane	<5.0	U	5.0	ug/L		
			1,1,1-Trichloroethane	<5.0	U	5.0	ug/L		
			1,1,2,2-Tetrachloroethane	<5.0	U	5.0	ug/L		
			1,1,2-Trichloroethane	<5.0	U	5.0	ug/L		
			1,1-Dichloroethane	<5.0	U	5.0	ug/L		
			1,1-Dichloroethene	<5.0	U	5.0	ug/L		
			1,1-Dichloropropene	<5.0	U	5.0	ug/L		
			1,2,3-Trichlorobenzene	<5.0	U	5.0	ug/L		
			1,2,3-Trichloropropane	<5.0	U	5.0	ug/L		
			1,2,4-Trichlorobenzene	<5.0	U	5.0	ug/L		
			1,2,4-Trimethylbenzene	31		5.0	ug/L		

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Well Number	Sample Date	Analytical Group (Method)	Parameter	Result	Quals	Detection Limit	Units	Field Sample ID
EX-7	10/22/98	VOCs (SW8260A)	1,2-Dibromo-3-chloropropane	<5.0	U	5.0	ug/L	50-36-EX7-1098
			1,2-Dibromoethane	<5.0	U	5.0	ug/L	
			1,2-Dichlorobenzene	<5.0	U	5.0	ug/L	
			1,2-Dichloroethane	7.2		5.0	ug/L	
			1,2-Dichloropropane	<5.0	U	5.0	ug/L	
			1,3,5-Trimethylbenzene	8.3		5.0	ug/L	
			1,3-Dichlorobenzene	<5.0	U	5.0	ug/L	
			1,3-Dichloropropane	<5.0	U	5.0	ug/L	
			1,4-Dichlorobenzene	<5.0	U	5.0	ug/L	
			2,2-Dichloropropane	<5.0	U	5.0	ug/L	
			2-Butanone	<25	U	25	ug/L	
			2-Chloroethylvinylether	<50	U	50	ug/L	
			2-Chlorotoluene	<5.0	U	5.0	ug/L	
			2-Hexanone	<25	U	25	ug/L	
			4-Chlorotoluene	<5.0	U	5.0	ug/L	
			4-Methyl-2-pentanone	<25	U	25	ug/L	
			Acetone	<25	U	25	ug/L	
			Benzene	8.3		5.0	ug/L	
			Bromobenzene	<5.0	U	5.0	ug/L	
			Bromochloromethane	<5.0	U	5.0	ug/L	
			Bromodichloromethane	<5.0	U	5.0	ug/L	
			Bromoform	<5.0	U	5.0	ug/L	
			Bromomethane	<5.0	U	5.0	ug/L	
			Carbon Disulfide	<5.0	U	5.0	ug/L	
			Carbon Tetrachloride	<5.0	U	5.0	ug/L	
			Chlorobenzene	<5.0	U	5.0	ug/L	
			Chloroethane	<5.0	U	5.0	ug/L	
			Chloroform	<5.0	U	5.0	ug/L	
			Chloromethane	<5.0	U	5.0	ug/L	
			cis-1,2-Dichloroethene	<5.0	U	5.0	ug/L	
			Dibromochloromethane	<5.0	U	5.0	ug/L	
			Dibromomethane	<5.0	U	5.0	ug/L	
			Dichlorodifluoromethane	<5.0	U	5.0	ug/L	
			Ethylbenzene	91		5.0	ug/L	
			Hexachlorobutadiene	<5.0	U	5.0	ug/L	
			Isopropylbenzene	<5.0	U	5.0	ug/L	
			Methylene Chloride	<5.0	U	5.0	ug/L	
			MTBE	<10	U	10	ug/L	
			n-Butylbenzene	<5.0	U	5.0	ug/L	
			n-Propylbenzene	<5.0	U	5.0	ug/L	
			Naphthalene	<5.0	U	5.0	ug/L	
			p-Isopropyltoluene	<5.0	U	5.0	ug/L	
			sec-Butylbenzene	<5.0	U	5.0	ug/L	
			Styrene	<5.0	U	5.0	ug/L	
			tert-Butylbenzene	<5.0	U	5.0	ug/L	

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Well Number	Sample Date	Analytical Group (Method)	Parameter	Result	Quals	Detection Limit	Units	Field Sample ID	
EX-7	10/22/98	VOCs (SW8260A)	Tetrachloroethene	<5.0	U	5.0	ug/L	50-36-EX7-1098	
			Toluene	470		5.0	ug/L		
			trans-1,2-Dichloroethene	<5.0	U	5.0	ug/L		
			Trichloroethene	<5.0	U	5.0	ug/L		
			Trichlorofluoromethane	<5.0	U	5.0	ug/L		
			Vinyl Chloride	<5.0	U	5.0	ug/L		
			Xylenes (total)	320		5.0	ug/L		
			TPH (SW8015M)	TPH as Diesel	<250	U	250		ug/L
				TPH as Gas	1300		100		ug/L
				Unknown hydrocarbon (diesel range)	300		250		ug/L
				Unknown hydrocarbon (gasoline range)	<100	U	100		ug/L
			EX-8	10/22/98	Metals (SW7060)	Arsenic	133		
VOCs (SW8260A)	1,1,1,2-Tetrachloroethane	<1200			U	1200	ug/L		
	1,1,1-Trichloroethane	<1200			U	1200	ug/L		
	1,1,2,2-Tetrachloroethane	<1200			U	1200	ug/L		
	1,1,2-Trichloroethane	<1200			U	1200	ug/L		
	1,1-Dichloroethane	<1200			U	1200	ug/L		
	1,1-Dichloroethene	<1200			U	1200	ug/L		
	1,1-Dichloropropene	<1200			U	1200	ug/L		
	1,2,3-Trichlorobenzene	<1200			U	1200	ug/L		
	1,2,3-Trichloropropane	<1200			U	1200	ug/L		
	1,2,4-Trichlorobenzene	<1200			U	1200	ug/L		
	1,2,4-Trimethylbenzene	<1200			U	1200	ug/L		
	1,2-Dibromo-3-chloropropane	<1200			U	1200	ug/L		
	1,2-Dibromoethane	<1200			U	1200	ug/L		
	1,2-Dichlorobenzene	<1200			U	1200	ug/L		
	1,2-Dichloroethane	<1200			U	1200	ug/L		
	1,2-Dichloropropane	<1200			U	1200	ug/L		
	1,3,5-Trimethylbenzene	<1200			U	1200	ug/L		
	1,3-Dichlorobenzene	<1200			U	1200	ug/L		
	1,3-Dichloropropane	<1200			U	1200	ug/L		
	1,4-Dichlorobenzene	<1200			U	1200	ug/L		
	2,2-Dichloropropane	<1200			U	1200	ug/L		
	2-Butanone	40000				6200	ug/L		
	2-Chloroethylvinylether	<12000			U	12000	ug/L		
	2-Chlorotoluene	<1200			U	1200	ug/L		
	2-Hexanone	<6200			U	6200	ug/L		
	4-Chlorotoluene	<1200			U	1200	ug/L		
	4-Methyl-2-pentanone	16000				6200	ug/L		
	Acetone	62000				6200	ug/L		
	Benzene	<1200			U	1200	ug/L		
	Bromobenzene	<1200			U	1200	ug/L		
	Bromochloromethane	<1200			U	1200	ug/L		
Bromodichloromethane	<1200	U	1200	ug/L					

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Well Number	Sample Date	Analytical Group (Method)	Parameter	Result	Quals	Detection Limit	Units	Field Sample ID			
EX-8	10/22/98	VOCs (SW8260A)	Bromoform	<1200	U	1200	ug/L	50-36-EX8-1098			
			Bromomethane	<1200	U	1200	ug/L				
			Carbon Disulfide	<1200	U	1200	ug/L				
			Carbon Tetrachloride	<1200	U	1200	ug/L				
			Chlorobenzene	<1200	U	1200	ug/L				
			Chloroethane	<1200	U	1200	ug/L				
			Chloroform	<1200	U	1200	ug/L				
			Chloromethane	<1200	U	1200	ug/L				
			cis-1,2-Dichloroethene	<1200	U	1200	ug/L				
			Dibromochloromethane	<1200	U	1200	ug/L				
			Dibromomethane	<1200	U	1200	ug/L				
			Dichlorodifluoromethane	<1200	U	1200	ug/L				
			Ethylbenzene	<1200	U	1200	ug/L				
			Hexachlorobutadiene	<1200	U	1200	ug/L				
			Isopropylbenzene	<1200	U	1200	ug/L				
			Methylene Chloride	<1200	U	1200	ug/L				
			MTBE	<2500	U	2500	ug/L				
			n-Butylbenzene	<1200	U	1200	ug/L				
			n-Propylbenzene	<1200	U	1200	ug/L				
			Naphthalene	<1200	U	1200	ug/L				
			p-Isopropyltoluene	<1200	U	1200	ug/L				
			sec-Butylbenzene	<1200	U	1200	ug/L				
			Styrene	<1200	U	1200	ug/L				
			tert-Butylbenzene	<1200	U	1200	ug/L				
			Tetrachloroethene	<1200	U	1200	ug/L				
			Toluene	28000		1200	ug/L				
			trans-1,2-Dichloroethene	<1200	U	1200	ug/L				
			Trichloroethene	<1200	U	1200	ug/L				
			Trichlorofluoromethane	<1200	U	1200	ug/L				
			Vinyl Chloride	<1200	U	1200	ug/L				
			Xylenes (total)	2200		1200	ug/L				
			TPH (SW8015M)			TPH as Diesel	<500		U	500	ug/L
						TPH as Gas	<5000		U	5000	ug/L
Unknown hydrocarbon (diesel range)	860					500	ug/L				
Unknown hydrocarbon (gasoline range)	88000					5000	ug/L				
EX-9	10/22/98	Metals (SW7060)	Arsenic	28.9		4.0	mg/L	50-36-EX9-1098			
			VOCs (SW8260A)	1,1,1,2-Tetrachloroethane	<25	U	25		ug/L		
				1,1,1-Trichloroethane	<25	U	25		ug/L		
				1,1,2,2-Tetrachloroethane	<25	U	25		ug/L		
				1,1,2-Trichloroethane	<25	U	25		ug/L		
				1,1-Dichloroethane	<25	U	25		ug/L		
				1,1-Dichloroethene	<25	U	25		ug/L		
				1,1-Dichloropropene	<25	U	25		ug/L		
				1,2,3-Trichlorobenzene	<25	U	25		ug/L		

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Well Number	Sample Date	Analytical Group (Method)	Parameter	Result	Quals	Detection Limit	Units	Field Sample ID
EX-9	10/22/98	VOCs (SW8260A)	1,2,3-Trichloropropane	<25	U	25	ug/L	50-36-EX9-1098
			1,2,4-Trichlorobenzene	<25	U	25	ug/L	
			1,2,4-Trimethylbenzene	25		25	ug/L	
			1,2-Dibromo-3-chloropropane	<25	U	25	ug/L	
			1,2-Dibromoethane	<25	U	25	ug/L	
			1,2-Dichlorobenzene	<25	U	25	ug/L	
			1,2-Dichloroethane	180		25	ug/L	
			1,2-Dichloropropane	<25	U	25	ug/L	
			1,3,5-Trimethylbenzene	<25	U	25	ug/L	
			1,3-Dichlorobenzene	<25	U	25	ug/L	
			1,3-Dichloropropane	<25	U	25	ug/L	
			1,4-Dichlorobenzene	<25	U	25	ug/L	
			2,2-Dichloropropane	<25	U	25	ug/L	
			2-Butanone	560		120	ug/L	
			2-Chloroethylvinylether	<250	U	250	ug/L	
			2-Chlorotoluene	<25	U	25	ug/L	
			2-Hexanone	<120	U	120	ug/L	
			4-Chlorotoluene	<25	U	25	ug/L	
			4-Methyl-2-pentanone	130		120	ug/L	
			Acetone	640		120	ug/L	
			Benzene	<25	U	25	ug/L	
			Bromobenzene	<25	U	25	ug/L	
			Bromochloromethane	<25	U	25	ug/L	
			Bromodichloromethane	<25	U	25	ug/L	
			Bromoform	<25	U	25	ug/L	
			Bromomethane	<25	U	25	ug/L	
			Carbon Disulfide	<25	U	25	ug/L	
			Carbon Tetrachloride	<25	U	25	ug/L	
			Chlorobenzene	<25	U	25	ug/L	
			Chloroethane	<25	U	25	ug/L	
			Chloroform	<25	U	25	ug/L	
			Chloromethane	<25	U	25	ug/L	
			cis-1,2-Dichloroethene	<25	U	25	ug/L	
			Dibromochloromethane	<25	U	25	ug/L	
			Dibromomethane	<25	U	25	ug/L	
			Dichlorodifluoromethane	<25	U	25	ug/L	
			Ethylbenzene	140		25	ug/L	
			Hexachlorobutadiene	<25	U	25	ug/L	
			Isopropylbenzene	<25	U	25	ug/L	
			Methylene Chloride	<25	U	25	ug/L	
			MTBE	<50	U	50	ug/L	
n-Butylbenzene	<25	U	25	ug/L				
n-Propylbenzene	<25	U	25	ug/L				
Naphthalene	<25	U	25	ug/L				
p-Isopropyltoluene	<25	U	25	ug/L				

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Well Number	Sample Date	Analytical Group (Method)	Parameter	Result	Quals	Detection Limit	Units	Field Sample ID	
EX-9	10/22/98	VOCs (SW8260A)	sec-Butylbenzene	<25	U	25	ug/L	50-36-EX9-1098	
			Styrene	<25	U	25	ug/L		
			tert-Butylbenzene	<25	U	25	ug/L		
			Tetrachloroethene	<25	U	25	ug/L		
			Toluene	2100		25	ug/L		
			trans-1,2-Dichloroethene	<25	U	25	ug/L		
			Trichloroethene	<25	U	25	ug/L		
			Trichlorofluoromethane	<25	U	25	ug/L		
			Vinyl Chloride	<25	U	25	ug/L		
			Xylenes (total)	570		25	ug/L		
			TPH (SW8015M)	TPH as Diesel	<50	U	50		ug/L
				TPH as Gas	<500	UJ2	500		ug/L
				Unknown hydrocarbon (diesel range)	60		50		ug/L
				Unknown hydrocarbon (gasoline range)	5400	J2	500		ug/L
			EX-10	10/22/98	Metals (SW7060)	Arsenic	0.51		
VOCs (SW8260A)	1,1,1,2-Tetrachloroethane	<2.0			U	2.0	ug/L		
	1,1,1-Trichloroethane	<2.0			U	2.0	ug/L		
	1,1,2,2-Tetrachloroethane	<2.0			U	2.0	ug/L		
	1,1,2-Trichloroethane	<2.0			U	2.0	ug/L		
	1,1-Dichloroethane	<2.0			U	2.0	ug/L		
	1,1-Dichloroethene	<2.0			U	2.0	ug/L		
	1,1-Dichloropropene	<2.0			U	2.0	ug/L		
	1,2,3-Trichlorobenzene	<2.0			U	2.0	ug/L		
	1,2,3-Trichloropropane	<2.0			U	2.0	ug/L		
	1,2,4-Trichlorobenzene	<2.0			U	2.0	ug/L		
	1,2,4-Trimethylbenzene	<2.0			U	2.0	ug/L		
	1,2-Dibromo-3-chloropropane	<2.0			U	2.0	ug/L		
	1,2-Dibromoethane	<2.0			U	2.0	ug/L		
	1,2-Dichlorobenzene	<2.0			U	2.0	ug/L		
	1,2-Dichloroethane	41				2.0	ug/L		
	1,2-Dichloropropane	<2.0			U	2.0	ug/L		
	1,3,5-Trimethylbenzene	<2.0			U	2.0	ug/L		
	1,3-Dichlorobenzene	<2.0			U	2.0	ug/L		
	1,3-Dichloropropane	<2.0			U	2.0	ug/L		
	1,4-Dichlorobenzene	<2.0			U	2.0	ug/L		
	2,2-Dichloropropane	<2.0			U	2.0	ug/L		
	2-Butanone	<10			U	10	ug/L		
	2-Chloroethylvinylether	<20			U	20	ug/L		
	2-Chlorotoluene	<2.0			U	2.0	ug/L		
	2-Hexanone	<10			U	10	ug/L		
	4-Chlorotoluene	<2.0			U	2.0	ug/L		
	4-Methyl-2-pentanone	<10			U	10	ug/L		
	Acetone	<10			U	10	ug/L		
	Benzene	<2.0			U	2.0	ug/L		

Notes: All notes are listed at the end of this table - see last page.

Appendix C-1
Complete Analytical Results for Groundwater Monitoring Wells for October 1998 (Fourth Quarter 1998 Monitoring)
The Sherwin-Williams Company
Emeryville, California

Well Number	Sample Date	Analytical Group (Method)	Parameter	Result	Quals	Detection Limit	Units	Field Sample ID			
EX-10	10/22/98	VOCs (SW8260A)	Bromobenzene	<2.0	U	2.0	ug/L	50-36-EX10-1098			
			Bromochloromethane	<2.0	U	2.0	ug/L				
			Bromodichloromethane	<2.0	U	2.0	ug/L				
			Bromoform	<2.0	U	2.0	ug/L				
			Bromomethane	<2.0	U	2.0	ug/L				
			Carbon Disulfide	<2.0	U	2.0	ug/L				
			Carbon Tetrachloride	<2.0	U	2.0	ug/L				
			Chlorobenzene	<2.0	U	2.0	ug/L				
			Chloroethane	<2.0	U	2.0	ug/L				
			Chloroform	<2.0	U	2.0	ug/L				
			Chloromethane	<2.0	U	2.0	ug/L				
			cis-1,2-Dichloroethene	<2.0	U	2.0	ug/L				
			Dibromochloromethane	<2.0	U	2.0	ug/L				
			Dibromomethane	<2.0	U	2.0	ug/L				
			Dichlorodifluoromethane	<2.0	U	2.0	ug/L				
			Ethylbenzene	49		2.0	ug/L				
			Hexachlorobutadiene	<2.0	U	2.0	ug/L				
			Isopropylbenzene	16		2.0	ug/L				
			Methylene Chloride	<2.5	U5	2.0	ug/L				
			MTBE	<4.0	U	4.0	ug/L				
			n-Butylbenzene	4.3		2.0	ug/L				
			n-Propylbenzene	17		2.0	ug/L				
			Naphthalene	17		2.0	ug/L				
			p-Isopropyltoluene	5.0		2.0	ug/L				
			sec-Butylbenzene	7.0		2.0	ug/L				
			Styrene	<2.0	U	2.0	ug/L				
			tert-Butylbenzene	<2.0	U	2.0	ug/L				
			Tetrachloroethene	<2.0	U	2.0	ug/L				
			Toluene	130		2.0	ug/L				
			trans-1,2-Dichloroethene	<2.0	U	2.0	ug/L				
			Trichloroethene	<2.0	U	2.0	ug/L				
			Trichlorofluoromethane	<2.0	U	2.0	ug/L				
			Vinyl Chloride	<2.0	U	2.0	ug/L				
			Xylenes (total)	42		2.0	ug/L				
			TPH (SW8015M)			TPH as Diesel	<50		U	50	ug/L
						TPH as Gas	2000		J3	50	ug/L
Unknown hydrocarbon (diesel range)	1500					50	ug/L				
Unknown hydrocarbon (gasoline range)	<50	U				50	ug/L				
LF-3	10/19/98	Metals (SW7060)	Arsenic	142		20.0	mg/L	60-36-003-1098			
			VOCs (SW8260)	1,1,1,2-Tetrachloroethane	<2500	UJ2	2500		ug/L		
				1,1,1-Trichloroethane	<2500	UJ2	2500		ug/L		
				1,1,2,2-Tetrachloroethane	<2500	UJ2	2500		ug/L		
				1,1,2-Trichloroethane	<2500	UJ2	2500		ug/L		
				1,1-Dichloroethane	<2500	UJ2	2500		ug/L		

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Complete Analytical Results for Groundwater Monitoring Wells for October 1998 (Fourth Quarter 1998 Monitoring)
The Sherwin-Williams Company
Emeryville, California

Well Number	Sample Date	Analytical Group (Method)	Parameter	Result	Quals	Detection Limit	Units	Field Sample ID
LF-3	10/19/98	VOCs (SW8260)	1,1-Dichloroethene	<2500	UJ2	2500	ug/L	60-36-003-1098
			1,1-Dichloropropene	<2500	UJ2	2500	ug/L	
			1,2,3-Trichlorobenzene	<2500	UJ2	2500	ug/L	
			1,2,3-Trichloropropane	<2500	UJ2	2500	ug/L	
			1,2,4-Trichlorobenzene	<2500	UJ2	2500	ug/L	
			1,2,4-Trimethylbenzene	<2500	UJ2	2500	ug/L	
			1,2-Dibromo-3-chloropropane	<2500	UJ2	2500	ug/L	
			1,2-Dibromoethane	<2500	UJ2	2500	ug/L	
			1,2-Dichlorobenzene	<2500	UJ2	2500	ug/L	
			1,2-Dichloroethane	<2500	UJ2	2500	ug/L	
			1,2-Dichloropropane	<2500	UJ2	2500	ug/L	
			1,3,5-Trimethylbenzene	<2500	UJ2	2500	ug/L	
			1,3-Dichlorobenzene	<2500	UJ2	2500	ug/L	
			1,3-Dichloropropane	<2500	UJ2	2500	ug/L	
			1,4-Dichlorobenzene	<2500	UJ2	2500	ug/L	
			2,2-Dichloropropane	<2500	UJ2	2500	ug/L	
			2-Butanone	<12000	UJ2	12000	ug/L	
			2-Chloroethylvinylether	<25000	UJ2	25000	ug/L	
			2-Chlorotoluene	<2500	UJ2	2500	ug/L	
			2-Hexanone	<12000	UJ2	12000	ug/L	
			4-Chlorotoluene	<2500	UJ2	2500	ug/L	
			4-Methyl-2-pentanone	<12000	UJ2	12000	ug/L	
			Acetone	<12000	UJ2	12000	ug/L	
			Benzene	<2500	UJ2	2500	ug/L	
			Bromobenzene	<2500	UJ2	2500	ug/L	
			Bromochloromethane	<2500	UJ2	2500	ug/L	
			Bromodichloromethane	<2500	UJ2	2500	ug/L	
			Bromoform	<2500	UJ2	2500	ug/L	
			Bromomethane	<2500	UJ2	2500	ug/L	
			Carbon Disulfide	<2500	UJ2	2500	ug/L	
			Carbon Tetrachloride	<2500	UJ2	2500	ug/L	
			Chlorobenzene	<2500	UJ2	2500	ug/L	
			Chloroethane	<2500	UJ2	2500	ug/L	
			Chloroform	<2500	UJ2	2500	ug/L	
			Chloromethane	<2500	UJ2	2500	ug/L	
			cis-1,2-Dichloroethene	<2500	UJ2	2500	ug/L	
Dibromochloromethane	<2500	UJ2	2500	ug/L				
Dibromomethane	<2500	UJ2	2500	ug/L				
Dichlorodifluoromethane	<2500	UJ2	2500	ug/L				
Ethylbenzene	4600	J2	2500	ug/L				
Hexachlorobutadiene	<2500	UJ2	2500	ug/L				
Isopropylbenzene	<2500	UJ2	2500	ug/L				
Methylene Chloride	<2500	UJ2	2500	ug/L				
MTBE	<5000	UJ2	5000	ug/L				
n-Butylbenzene	<2500	UJ2	2500	ug/L				

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Emeryville, California

Well Number	Sample Date	Analytical Group (Method)	Parameter	Result	Quals	Detection Limit	Units	Field Sample ID	
LF-3	10/19/98	VOCs (SW8260)	n-Propylbenzene	<2500	UJ2	2500	ug/L	60-36-003-1098	
			Naphthalene	<2500	UJ2	2500	ug/L		
			p-Isopropyltoluene	<2500	UJ2	2500	ug/L		
			sec-Butylbenzene	<2500	UJ2	2500	ug/L		
			Styrene	<2500	UJ2	2500	ug/L		
			tert-Butylbenzene	<2500	UJ2	2500	ug/L		
			Tetrachloroethene	<2500	UJ2	2500	ug/L		
			Toluene	57000	J2	2500	ug/L		
			trans-1,2-Dichloroethene	<2500	UJ2	2500	ug/L		
			Trichloroethene	<2500	UJ2	2500	ug/L		
			Trichlorofluoromethane	<2500	UJ2	2500	ug/L		
			Vinyl Chloride	<2500	UJ2	2500	ug/L		
			Xylenes (total)	<2500	UJ2	2500	ug/L		
			TPH (SW8015M)	TPH as Diesel	<2500	U	2500		ug/L
				TPH as Gas	150000		5000		ug/L
				Unknown hydrocarbon (diesel range)	7800		2500		ug/L
				Unknown hydrocarbon (gasoline range)	<5000	U	5000		ug/L
LF-4	10/19/98	Metals (SW7060)	Arsenic	0.47		0.050	mg/L	50-36-004-1098	
		VOCs (SW8260)	1,1,1,2-Tetrachloroethane	<1.0	UJ2	1.0	ug/L		
			1,1,1-Trichloroethane	<1.0	UJ2	1.0	ug/L		
			1,1,2,2-Tetrachloroethane	<1.0	UJ2	1.0	ug/L		
			1,1,2-Trichloroethane	<1.0	UJ2	1.0	ug/L		
			1,1-Dichloroethane	<1.0	UJ2	1.0	ug/L		
			1,1-Dichloroethene	<1.0	UJ2	1.0	ug/L		
			1,1-Dichloropropene	<1.0	UJ2	1.0	ug/L		
			1,2,3-Trichlorobenzene	<1.0	UJ2	1.0	ug/L		
			1,2,3-Trichloropropane	<1.0	UJ2	1.0	ug/L		
			1,2,4-Trichlorobenzene	<1.0	UJ2	1.0	ug/L		
			1,2,4-Trimethylbenzene	<1.0	UJ2	1.0	ug/L		
			1,2-Dibromo-3-chloropropane	<1.0	UJ2	1.0	ug/L		
			1,2-Dibromoethane	<1.0	UJ2	1.0	ug/L		
			1,2-Dichlorobenzene	<1.0	UJ2	1.0	ug/L		
			1,2-Dichloroethane	<1.0	UJ2	1.0	ug/L		
			1,2-Dichloropropane	<1.0	UJ2	1.0	ug/L		
			1,3,5-Trimethylbenzene	<1.0	UJ2	1.0	ug/L		
			1,3-Dichlorobenzene	<1.0	UJ2	1.0	ug/L		
			1,3-Dichloropropane	<1.0	UJ2	1.0	ug/L		
			1,4-Dichlorobenzene	<1.0	UJ2	1.0	ug/L		
			2,2-Dichloropropane	<1.0	UJ2	1.0	ug/L		
			2-Butanone	<5.0	UJ2	5.0	ug/L		
			2-Chloroethylvinylether	<10	UJ2	10	ug/L		
			2-Chlorotoluene	<1.0	UJ2	1.0	ug/L		
			2-Hexanone	<5.0	UJ2	5.0	ug/L		
			4-Chlorotoluene	<1.0	UJ2	1.0	ug/L		

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Well Number	Sample Date	Analytical Group (Method)	Parameter	Result	Quals	Detection Limit	Units	Field Sample ID
LF-4	10/19/98	VOCs (SW8260)	4-Methyl-2-pentanone	<5.0	UJ2	5.0	ug/L	50-36-004-1098
			Acetone	<5.0	UJ2	5.0	ug/L	
			Benzene	<1.0	UJ2	1.0	ug/L	
			Bromobenzene	<1.0	UJ2	1.0	ug/L	
			Bromochloromethane	<1.0	UJ2	1.0	ug/L	
			Bromodichloromethane	<1.0	UJ2	1.0	ug/L	
			Bromoform	<1.0	UJ2	1.0	ug/L	
			Bromomethane	<1.0	UJ2	1.0	ug/L	
			Carbon Disulfide	<1.0	UJ2	1.0	ug/L	
			Carbon Tetrachloride	<1.0	UJ2	1.0	ug/L	
			Chlorobenzene	3.7	J2	1.0	ug/L	
			Chloroethane	<1.0	UJ2	1.0	ug/L	
			Chloroform	<1.0	UJ2	1.0	ug/L	
			Chloromethane	<1.0	UJ2	1.0	ug/L	
			cis-1,2-Dichloroethene	<1.0	UJ2	1.0	ug/L	
			Dibromochloromethane	<1.0	UJ2	1.0	ug/L	
			Dibromomethane	<1.0	UJ2	1.0	ug/L	
			Dichlorodifluoromethane	<1.0	UJ2	1.0	ug/L	
			Ethylbenzene	<1.0	UJ2	1.0	ug/L	
			Hexachlorobutadiene	<1.0	UJ2	1.0	ug/L	
			Isopropylbenzene	<1.0	UJ2	1.0	ug/L	
			Methylene Chloride	<1.0	UJ2	1.0	ug/L	
			MTBE	<2.0	UJ2	2.0	ug/L	
			n-Butylbenzene	<1.0	UJ2	1.0	ug/L	
			n-Propylbenzene	<1.0	UJ2	1.0	ug/L	
			Naphthalene	<2.1	UJ2	2.1	ug/L	
			p-Isopropyltoluene	<1.0	UJ2	1.0	ug/L	
			sec-Butylbenzene	<1.0	UJ2	1.0	ug/L	
			Styrene	<1.0	UJ2	1.0	ug/L	
			tert-Butylbenzene	<1.0	UJ2	1.0	ug/L	
			Tetrachloroethene	<1.0	UJ2	1.0	ug/L	
			Toluene	<1.0	UJ2	1.0	ug/L	
			trans-1,2-Dichloroethene	<1.0	UJ2	1.0	ug/L	
Trichloroethene	<1.0	UJ2	1.0	ug/L				
Trichlorofluoromethane	<1.0	UJ2	1.0	ug/L				
Vinyl Chloride	<1.0	UJ2	1.0	ug/L				
Xylenes (total)	<1.0	UJ2	1.0	ug/L				
TPH (SW8015M)	TPH as Diesel	<50	U	50	ug/L			
	TPH as Gas	<50	U	50	ug/L			
	Unknown hydrocarbon (diesel range)	600		50	ug/L			
	Unknown hydrocarbon (gasoline range)	390		50	ug/L			
LF-8	10/21/98	Metals (SW7060)	Arsenic	0.030		0.0050	mg/L	50-36-008-1098
		VOCs (SW8260)	1,1,1,2-Tetrachloroethane	<1.0	U	1.0	ug/L	
			1,1,1-Trichloroethane	<1.0	U	1.0	ug/L	

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Complete Analytical Results for Groundwater Monitoring Wells for October 1998 (Fourth Quarter 1998 Monitoring)
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Well Number	Sample Date	Analytical Group (Method)	Parameter	Result	Quals	Detection Limit	Units	Field Sample ID
LF-8	10/21/98	VOCs (SW8260)	1,1,2,2-Tetrachloroethane	<1.0	U	1.0	ug/L	50-36-008-1098
			1,1,2-Trichloroethane	<1.0	U	1.0	ug/L	
			1,1-Dichloroethane	<1.0	U	1.0	ug/L	
			1,1-Dichloroethene	<1.0	U	1.0	ug/L	
			1,1-Dichloropropene	<1.0	U	1.0	ug/L	
			1,2,3-Trichlorobenzene	<1.0	U	1.0	ug/L	
			1,2,3-Trichloropropane	<1.0	U	1.0	ug/L	
			1,2,4-Trichlorobenzene	<1.0	U	1.0	ug/L	
			1,2,4-Trimethylbenzene	<1.0	U	1.0	ug/L	
			1,2-Dibromo-3-chloropropane	<1.0	U	1.0	ug/L	
			1,2-Dibromoethane	<1.0	U	1.0	ug/L	
			1,2-Dichlorobenzene	<1.0	U	1.0	ug/L	
			1,2-Dichloroethane	<1.0	U	1.0	ug/L	
			1,2-Dichloropropane	<1.0	U	1.0	ug/L	
			1,3,5-Trimethylbenzene	<1.0	U	1.0	ug/L	
			1,3-Dichlorobenzene	<1.0	U	1.0	ug/L	
			1,3-Dichloropropane	<1.0	U	1.0	ug/L	
			1,4-Dichlorobenzene	<1.0	U	1.0	ug/L	
			2,2-Dichloropropane	<1.0	U	1.0	ug/L	
			2-Butanone	<5.0	U	5.0	ug/L	
			2-Chloroethylvinylether	<10	U	10	ug/L	
			2-Chlorotoluene	<1.0	U	1.0	ug/L	
			2-Hexanone	<5.0	U	5.0	ug/L	
			4-Chlorotoluene	<1.0	U	1.0	ug/L	
			4-Methyl-2-pentanone	<5.0	U	5.0	ug/L	
			Acetone	<5.0	U	5.0	ug/L	
			Benzene	<1.0	U	1.0	ug/L	
			Bromobenzene	<1.0	U	1.0	ug/L	
			Bromochloromethane	<1.0	U	1.0	ug/L	
			Bromodichloromethane	<1.0	U	1.0	ug/L	
			Bromoform	<1.0	U	1.0	ug/L	
			Bromomethane	<1.0	U	1.0	ug/L	
			Carbon Disulfide	<1.0	U	1.0	ug/L	
			Carbon Tetrachloride	<1.0	U	1.0	ug/L	
			Chlorobenzene	<1.0	U	1.0	ug/L	
			Chloroethane	<1.0	U	1.0	ug/L	
			Chloroform	<1.0	U	1.0	ug/L	
			Chloromethane	<1.0	U	1.0	ug/L	
			cis-1,2-Dichloroethene	<1.0	U	1.0	ug/L	
			Dibromochloromethane	<1.0	U	1.0	ug/L	
Dibromomethane	<1.0	U	1.0	ug/L				
Dichlorodifluoromethane	<1.0	U	1.0	ug/L				
Ethylbenzene	<1.0	U	1.0	ug/L				
Hexachlorobutadiene	<1.0	U	1.0	ug/L				
Isopropylbenzene	<1.0	U	1.0	ug/L				

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Well Number	Sample Date	Analytical Group (Method)	Parameter	Result	Quals	Detection Limit	Units	Field Sample ID
LF-8	10/21/98	VOCs (SW8260)	Methylene Chloride	<2.1	U5	1.0	ug/L	50-36-008-1098
			MTBE	<2.0	U	2.0	ug/L	
			n-Butylbenzene	<1.0	U	1.0	ug/L	
			n-Propylbenzene	<1.0	U	1.0	ug/L	
			Naphthalene	<1.0	U	1.0	ug/L	
			p-Isopropyltoluene	<1.0	U	1.0	ug/L	
			sec-Butylbenzene	<1.0	U	1.0	ug/L	
			Styrene	<1.0	U	1.0	ug/L	
			tert-Butylbenzene	<1.0	U	1.0	ug/L	
			Tetrachloroethene	<1.0	U	1.0	ug/L	
			Toluene	<1.0	U	1.0	ug/L	
			trans-1,2-Dichloroethene	<1.0	U	1.0	ug/L	
			Trichloroethene	<1.0	U	1.0	ug/L	
			Trichlorofluoromethane	<1.0	U	1.0	ug/L	
			Vinyl Chloride	<1.0	U	1.0	ug/L	
			Xylenes (total)	<1.0	U	1.0	ug/L	
			TPH (SW8015M)	TPH as Diesel	<50	U	50	
		TPH as Gas		<50	U	50	ug/L	
		Unknown hydrocarbon (diesel range)		200		50	ug/L	
			Unknown hydrocarbon (gasoline range)	<50	U	50	ug/L	
LF-11	10/23/98	Metals (SW7060)	Arsenic	2.0		0.20	mg/L	60-36-LF11-1098
		VOCs (SW8260A)	1,1,1,2-Tetrachloroethane	<1.0	U	1.0	ug/L	
			1,1,1-Trichloroethane	<1.0	U	1.0	ug/L	
			1,1,2,2-Tetrachloroethane	<1.0	U	1.0	ug/L	
			1,1,2-Trichloroethane	<1.0	U	1.0	ug/L	
			1,1-Dichloroethane	<1.0	U	1.0	ug/L	
			1,1-Dichloroethene	<1.0	U	1.0	ug/L	
			1,1-Dichloropropene	<1.0	U	1.0	ug/L	
			1,2,3-Trichlorobenzene	<1.0	U	1.0	ug/L	
			1,2,3-Trichloropropane	<1.0	U	1.0	ug/L	
			1,2,4-Trichlorobenzene	<1.0	U	1.0	ug/L	
			1,2,4-Trimethylbenzene	<1.0	U	1.0	ug/L	
			1,2-Dibromo-3-chloropropane	<1.0	U	1.0	ug/L	
			1,2-Dibromoethane	<1.0	U	1.0	ug/L	
			1,2-Dichlorobenzene	<1.0	U	1.0	ug/L	
			1,2-Dichloroethane	<1.0	U	1.0	ug/L	
			1,2-Dichloropropane	<1.0	U	1.0	ug/L	
			1,3,5-Trimethylbenzene	<1.0	U	1.0	ug/L	
			1,3-Dichlorobenzene	<1.0	U	1.0	ug/L	
			1,3-Dichloropropane	<1.0	U	1.0	ug/L	
			1,4-Dichlorobenzene	<1.0	U	1.0	ug/L	
			2,2-Dichloropropane	<1.0	U	1.0	ug/L	
			2-Butanone	<5.0	U	5.0	ug/L	
			2-Chloroethylvinylether	<10	U	10	ug/L	

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The Sherwin-Williams Company
Emeryville, California

Well Number	Sample Date	Analytical Group (Method)	Parameter	Result	Quals	Detection Limit	Units	Field Sample ID
LF-11	10/23/98	VOCs (SW8260A)	2-Chlorotoluene	<1.0	U	1.0	ug/L	60-36-LF11-1098
			2-Hexanone	<5.0	U	5.0	ug/L	
			4-Chlorotoluene	<1.0	U	1.0	ug/L	
			4-Methyl-2-pentanone	<5.0	U	5.0	ug/L	
			Acetone	<5.0	U	5.0	ug/L	
			Benzene	<1.0	U	1.0	ug/L	
			Bromobenzene	<1.0	U	1.0	ug/L	
			Bromochloromethane	<1.0	U	1.0	ug/L	
			Bromodichloromethane	<1.0	U	1.0	ug/L	
			Bromoform	<1.0	U	1.0	ug/L	
			Bromomethane	<1.0	U	1.0	ug/L	
			Carbon Disulfide	<1.0	U	1.0	ug/L	
			Carbon Tetrachloride	<1.0	U	1.0	ug/L	
			Chlorobenzene	<1.0	U	1.0	ug/L	
			Chloroethane	<1.0	U	1.0	ug/L	
			Chloroform	<1.0	U	1.0	ug/L	
			Chloromethane	<1.0	U	1.0	ug/L	
			cis-1,2-Dichloroethene	<1.0	U	1.0	ug/L	
			Dibromochloromethane	<1.0	U	1.0	ug/L	
			Dibromomethane	<1.0	U	1.0	ug/L	
			Dichlorodifluoromethane	<1.0	U	1.0	ug/L	
			Ethylbenzene	<1.0	U	1.0	ug/L	
			Hexachlorobutadiene	<1.0	U	1.0	ug/L	
			Isopropylbenzene	<1.0	U	1.0	ug/L	
			Methylene Chloride	<1.6	U5	1.0	ug/L	
			MTBE	<2.0	U	2.0	ug/L	
			n-Butylbenzene	<1.0	U	1.0	ug/L	
			n-Propylbenzene	<1.0	U	1.0	ug/L	
			Naphthalene	<1.0	U	1.0	ug/L	
			p-Isopropyltoluene	<1.0	U	1.0	ug/L	
			sec-Butylbenzene	<1.0	U	1.0	ug/L	
			Styrene	<1.0	U	1.0	ug/L	
			tert-Butylbenzene	<1.0	U	1.0	ug/L	
			Tetrachloroethene	<1.0	U	1.0	ug/L	
			Toluene	<1.0	U	1.0	ug/L	
			trans-1,2-Dichloroethene	<1.0	U	1.0	ug/L	
			Trichloroethene	<1.0	U	1.0	ug/L	
			Trichlorofluoromethane	<1.0	U	1.0	ug/L	
			Vinyl Chloride	<1.0	U	1.0	ug/L	
			Xylenes (total)	<1.0	U	1.0	ug/L	
TPH (SW8015M)	TPH as Diesel	<50	U	50	ug/L			
	TPH as Gas	<50	U	50	ug/L			
	Unknown hydrocarbon (diesel range)	440		50	ug/L			
	Unknown hydrocarbon (gasoline range)	150		50	ug/L			

Notes: All notes are listed at the end of this table - see last page.

Appendix C-1
Complete Analytical Results for Groundwater Monitoring Wells for October 1998 (Fourth Quarter 1998 Monitoring)
The Sherwin-Williams Company
Emeryville, California

Well Number	Sample Date	Analytical Group (Method)	Parameter	Result	Quals	Detection Limit	Units	Field Sample ID
LF-12	10/21/98	Metals (SW7060)	Arsenic	0.013		0.0050	mg/L	10-36-012-1098
		VOCs (SW8260)	1,1,1,2-Tetrachloroethane	<1.0	U	1.0	ug/L	
			1,1,1-Trichloroethane	<1.0	U	1.0	ug/L	
			1,1,2,2-Tetrachloroethane	<1.0	U	1.0	ug/L	
			1,1,2-Trichloroethane	<1.0	U	1.0	ug/L	
			1,1-Dichloroethane	<1.0	U	1.0	ug/L	
			1,1-Dichloroethene	<1.0	U	1.0	ug/L	
			1,1-Dichloropropene	<1.0	U	1.0	ug/L	
			1,2,3-Trichlorobenzene	<1.0	U	1.0	ug/L	
			1,2,3-Trichloropropane	<1.0	U	1.0	ug/L	
			1,2,4-Trichlorobenzene	<1.0	U	1.0	ug/L	
			1,2,4-Trimethylbenzene	<1.0	U	1.0	ug/L	
			1,2-Dibromo-3-chloropropane	<1.0	U	1.0	ug/L	
			1,2-Dibromoethane	<1.0	U	1.0	ug/L	
			1,2-Dichlorobenzene	<1.0	U	1.0	ug/L	
			1,2-Dichloroethane	<1.0	U	1.0	ug/L	
			1,2-Dichloropropane	<1.0	U	1.0	ug/L	
			1,3,5-Trimethylbenzene	<1.0	U	1.0	ug/L	
			1,3-Dichlorobenzene	<1.0	U	1.0	ug/L	
			1,3-Dichloropropane	<1.0	U	1.0	ug/L	
			1,4-Dichlorobenzene	<1.0	U	1.0	ug/L	
			2,2-Dichloropropane	<1.0	U	1.0	ug/L	
			2-Butanone	<5.0	U	5.0	ug/L	
			2-Chloroethylvinylether	<10	U	10	ug/L	
			2-Chlorotoluene	<1.0	U	1.0	ug/L	
			2-Hexanone	<5.0	U	5.0	ug/L	
			4-Chlorotoluene	<1.0	U	1.0	ug/L	
			4-Methyl-2-pentanone	<5.0	U	5.0	ug/L	
			Acetone	<5.0	U	5.0	ug/L	
			Benzene	<1.0	U	1.0	ug/L	
			Bromobenzene	<1.0	U	1.0	ug/L	
			Bromochloromethane	<1.0	U	1.0	ug/L	
			Bromodichloromethane	<1.0	U	1.0	ug/L	
			Bromoform	<1.0	U	1.0	ug/L	
			Bromomethane	<1.0	U	1.0	ug/L	
			Carbon Disulfide	<1.0	U	1.0	ug/L	
			Carbon Tetrachloride	<1.0	U	1.0	ug/L	
			Chlorobenzene	<1.0	U	1.0	ug/L	
			Chloroethane	<1.0	U	1.0	ug/L	
			Chloroform	<1.0	U	1.0	ug/L	
			Chloromethane	<1.0	U	1.0	ug/L	
			cis-1,2-Dichloroethene	<1.0	U	1.0	ug/L	
			Dibromochloromethane	<1.0	U	1.0	ug/L	
			Dibromomethane	<1.0	U	1.0	ug/L	
			Dichlorodifluoromethane	<1.0	U	1.0	ug/L	

Notes: All notes are listed at the end of this table - see last page.

Appendix C-1
Complete Analytical Results for Groundwater Monitoring Wells for October 1998 (Fourth Quarter 1998 Monitoring)
The Sherwin-Williams Company
Emeryville, California

Well Number	Sample Date	Analytical Group (Method)	Parameter	Result	Quals	Detection Limit	Units	Field Sample ID	
LF-12	10/21/98	VOCs (SW8260)	Ethylbenzene	<1.0	U	1.0	ug/L	10-36-012-1098	
			Hexachlorobutadiene	<1.0	U	1.0	ug/L		
			Isopropylbenzene	<1.0	U	1.0	ug/L		
			Methylene Chloride	<1.0	U	1.0	ug/L		
			MTBE	<2.0	U	2.0	ug/L		
			n-Butylbenzene	<1.0	U	1.0	ug/L		
			n-Propylbenzene	<1.0	U	1.0	ug/L		
			Naphthalene	<1.0	U	1.0	ug/L		
			p-Isopropyltoluene	<1.0	U	1.0	ug/L		
			sec-Butylbenzene	<1.0	U	1.0	ug/L		
			Styrene	<1.0	U	1.0	ug/L		
			tert-Butylbenzene	<1.0	U	1.0	ug/L		
			Tetrachloroethene	1.3		1.0	ug/L		
			Toluene	<1.0	U	1.0	ug/L		
			trans-1,2-Dichloroethene	<1.0	U	1.0	ug/L		
			Trichloroethene	1.2		1.0	ug/L		
			Trichlorofluoromethane	<1.0	U	1.0	ug/L		
			Vinyl Chloride	<1.0	U	1.0	ug/L		
			Xylenes (total)	<1.0	U	1.0	ug/L		
			TPH (SW8015M)	TPH as Diesel	<50	U	50		ug/L
				TPH as Gas	<50	U	50		ug/L
				Unknown hydrocarbon (diesel range)	<50	U	50		ug/L
				Unknown hydrocarbon (gasoline range)	<50	U	50		ug/L
LF-13	10/19/98	Metals (SW7060)	Arsenic	<0.0050	U	0.0050	mg/L	10-36-013-1098	
		VOCs (SW8260)	1,1,1,2-Tetrachloroethane	<1.0	UJ2	1.0	ug/L		
			1,1,1-Trichloroethane	4.9	J2	1.0	ug/L		
			1,1,2,2-Tetrachloroethane	<1.0	UJ2	1.0	ug/L		
			1,1,2-Trichloroethane	<1.0	UJ2	1.0	ug/L		
			1,1-Dichloroethane	<1.0	UJ2	1.0	ug/L		
			1,1-Dichloroethene	<1.0	UJ2	1.0	ug/L		
			1,1-Dichloropropene	<1.0	UJ2	1.0	ug/L		
			1,2,3-Trichlorobenzene	<1.0	UJ2	1.0	ug/L		
			1,2,3-Trichloropropane	<1.0	UJ2	1.0	ug/L		
			1,2,4-Trichlorobenzene	<1.0	UJ2	1.0	ug/L		
			1,2,4-Trimethylbenzene	<1.0	UJ2	1.0	ug/L		
			1,2-Dibromo-3-chloropropane	<1.0	UJ2	1.0	ug/L		
			1,2-Dibromoethane	<1.0	UJ2	1.0	ug/L		
			1,2-Dichlorobenzene	<1.0	UJ2	1.0	ug/L		
			1,2-Dichloroethane	<1.0	UJ2	1.0	ug/L		
			1,2-Dichloropropane	<1.0	UJ2	1.0	ug/L		
			1,3,5-Trimethylbenzene	<1.0	UJ2	1.0	ug/L		
			1,3-Dichlorobenzene	<1.0	UJ2	1.0	ug/L		
			1,3-Dichloropropane	<1.0	UJ2	1.0	ug/L		
			1,4-Dichlorobenzene	<1.0	UJ2	1.0	ug/L		

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Complete Analytical Results for Groundwater Monitoring Wells for October 1998 (Fourth Quarter 1998 Monitoring)
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Well Number	Sample Date	Analytical Group (Method)	Parameter	Result	Quals	Detection Limit	Units	Field Sample ID
LF-13	10/19/98	VOCs (SW8260)	2,2-Dichloropropane	<1.0	UJ2	1.0	ug/L	10-36-013-1098
			2-Butanone	<5.0	UJ2	5.0	ug/L	
			2-Chloroethylvinylether	<10	UJ2	10	ug/L	
			2-Chlorotoluene	<1.0	UJ2	1.0	ug/L	
			2-Hexanone	<5.0	UJ2	5.0	ug/L	
			4-Chlorotoluene	<1.0	UJ2	1.0	ug/L	
			4-Methyl-2-pentanone	<5.0	UJ2	5.0	ug/L	
			Acetone	<5.0	UJ2	5.0	ug/L	
			Benzene	<1.0	UJ2	1.0	ug/L	
			Bromobenzene	<1.0	UJ2	1.0	ug/L	
			Bromochloromethane	<1.0	UJ2	1.0	ug/L	
			Bromodichloromethane	<1.0	UJ2	1.0	ug/L	
			Bromoform	<1.0	UJ2	1.0	ug/L	
			Bromomethane	<1.0	UJ2	1.0	ug/L	
			Carbon Disulfide	<1.0	UJ2	1.0	ug/L	
			Carbon Tetrachloride	<1.0	UJ2	1.0	ug/L	
			Chlorobenzene	<1.0	UJ2	1.0	ug/L	
			Chloroethane	<1.0	UJ2	1.0	ug/L	
			Chloroform	<1.0	UJ2	1.0	ug/L	
			Chloromethane	<1.0	UJ2	1.0	ug/L	
			cis-1,2-Dichloroethene	<1.0	UJ2	1.0	ug/L	
			Dibromochloromethane	<1.0	UJ2	1.0	ug/L	
			Dibromomethane	<1.0	UJ2	1.0	ug/L	
			Dichlorodifluoromethane	<1.0	UJ2	1.0	ug/L	
			Ethylbenzene	<1.0	UJ2	1.0	ug/L	
			Hexachlorobutadiene	<1.0	UJ2	1.0	ug/L	
			Isopropylbenzene	<1.0	UJ2	1.0	ug/L	
			Methylene Chloride	<1.0	UJ2	1.0	ug/L	
			MTBE	<2.0	UJ2	2.0	ug/L	
			n-Butylbenzene	<1.0	UJ2	1.0	ug/L	
			n-Propylbenzene	<1.0	UJ2	1.0	ug/L	
			Naphthalene	<1.0	UJ2	1.0	ug/L	
			p-Isopropyltoluene	<1.0	UJ2	1.0	ug/L	
sec-Butylbenzene	<1.0	UJ2	1.0	ug/L				
Styrene	<1.0	UJ2	1.0	ug/L				
tert-Butylbenzene	<1.0	UJ2	1.0	ug/L				
Tetrachloroethene	1.0	J2	1.0	ug/L				
Toluene	<1.0	UJ2	1.0	ug/L				
trans-1,2-Dichloroethene	<1.0	UJ2	1.0	ug/L				
Trichloroethene	<1.0	UJ2	1.0	ug/L				
Trichlorofluoromethane	<1.0	UJ2	1.0	ug/L				
Vinyl Chloride	<1.0	UJ2	1.0	ug/L				
Xylenes (total)	<1.0	UJ2	1.0	ug/L				
TPH (SW8015M)	TPH as Diesel	<50	U	50	ug/L			
	TPH as Gas	<50	U	50	ug/L			

Notes: All notes are listed at the end of this table - see last page.

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Complete Analytical Results for Groundwater Monitoring Wells for October 1998 (Fourth Quarter 1998 Monitoring)
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Well Number	Sample Date	Analytical Group (Method)	Parameter	Result	Quals	Detection Limit	Units	Field Sample ID
LF-13	10/19/98	TPH (SW8015M)	Unknown hydrocarbon (diesel range)	<50	U	50	ug/L	10-36-013-1098
			Unknown hydrocarbon (gasoline range)	<50	U	50	ug/L	
LF-17	10/23/98	Metals (SW7060)	Arsenic	76.8		10.0	mg/L	50-36-LF17-1098
		VOCs (SW8260A)	1,1,1,2-Tetrachloroethane	<1.0	U	1.0	ug/L	
			1,1,1-Trichloroethane	<1.0	U	1.0	ug/L	
			1,1,2,2-Tetrachloroethane	<1.0	U	1.0	ug/L	
			1,1,2-Trichloroethane	<1.0	U	1.0	ug/L	
			1,1-Dichloroethane	<1.0	U	1.0	ug/L	
			1,1-Dichloroethene	<1.0	U	1.0	ug/L	
			1,1-Dichloropropene	<1.0	U	1.0	ug/L	
			1,2,3-Trichlorobenzene	<1.0	U	1.0	ug/L	
			1,2,3-Trichloropropane	<1.0	U	1.0	ug/L	
			1,2,4-Trichlorobenzene	<1.0	U	1.0	ug/L	
			1,2,4-Trimethylbenzene	28		1.0	ug/L	
			1,2-Dibromo-3-chloropropane	<1.0	U	1.0	ug/L	
			1,2-Dibromoethane	<1.0	U	1.0	ug/L	
			1,2-Dichlorobenzene	<1.0	U	1.0	ug/L	
			1,2-Dichloroethane	1.4		1.0	ug/L	
			1,2-Dichloropropane	<1.0	U	1.0	ug/L	
			1,3,5-Trimethylbenzene	2.9		1.0	ug/L	
			1,3-Dichlorobenzene	<1.0	U	1.0	ug/L	
			1,3-Dichloropropane	<1.0	U	1.0	ug/L	
			1,4-Dichlorobenzene	<1.0	U	1.0	ug/L	
			2,2-Dichloropropane	<1.0	U	1.0	ug/L	
			2-Butanone	<5.0	U	5.0	ug/L	
			2-Chloroethylvinylether	<10	U	10	ug/L	
			2-Chlorotoluene	<1.0	U	1.0	ug/L	
			2-Hexanone	<5.0	U	5.0	ug/L	
			4-Chlorotoluene	<1.0	U	1.0	ug/L	
			4-Methyl-2-pentanone	<5.0	U	5.0	ug/L	
			Acetone	<5.0	U	5.0	ug/L	
			Benzene	46		1.0	ug/L	
			Bromobenzene	<1.0	U	1.0	ug/L	
			Bromochloromethane	<1.0	U	1.0	ug/L	
			Bromodichloromethane	<1.0	U	1.0	ug/L	
			Bromoform	<1.0	U	1.0	ug/L	
			Bromomethane	<1.0	U	1.0	ug/L	
			Carbon Disulfide	<1.0	U	1.0	ug/L	
Carbon Tetrachloride	<1.0	U	1.0	ug/L				
Chlorobenzene	<1.0	U	1.0	ug/L				
Chloroethane	<1.0	U	1.0	ug/L				
Chloroform	<1.0	U	1.0	ug/L				
Chloromethane	<1.0	U	1.0	ug/L				
cis-1,2-Dichloroethene	21		1.0	ug/L				

Notes: All notes are listed at the end of this table - see last page.

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Well Number	Sample Date	Analytical Group (Method)	Parameter	Result	Quals	Detection Limit	Units	Field Sample ID				
LF-17	10/23/98	VOCs (SW8260A)	Dibromochloromethane	<1.0	U	1.0	ug/L	50-36-LF17-1098				
			Dibromomethane	<1.0	U	1.0	ug/L					
			Dichlorodifluoromethane	<1.0	U	1.0	ug/L					
			Ethylbenzene	35		1.0	ug/L					
			Hexachlorobutadiene	<1.0	U	1.0	ug/L					
			Isopropylbenzene	16		1.0	ug/L					
			Methylene Chloride	<2.4	U5	1.0	ug/L					
			MTBE	<2.0	U	2.0	ug/L					
			n-Butylbenzene	23		1.0	ug/L					
			n-Propylbenzene	21		1.0	ug/L					
			Naphthalene	380		1.0	ug/L					
			p-Isopropyltoluene	11		1.0	ug/L					
			sec-Butylbenzene	8.4		1.0	ug/L					
			Styrene	<1.0	U	1.0	ug/L					
			tert-Butylbenzene	<1.0	U	1.0	ug/L					
			Tetrachloroethene	<1.0	U	1.0	ug/L					
			Toluene	4.2		1.0	ug/L					
			trans-1,2-Dichloroethene	16		1.0	ug/L					
			Trichloroethene	<1.0	U	1.0	ug/L					
			Trichlorofluoromethane	<1.0	U	1.0	ug/L					
			Vinyl Chloride	13		1.0	ug/L					
			Xylenes (total)	62		1.0	ug/L					
			TPH (SW8015M)			TPH as Diesel	<500		U	500	ug/L	
						TPH as Gas	<500		U	500	ug/L	
						Unknown hydrocarbon (diesel range)	7900			500	ug/L	
						Unknown hydrocarbon (gasoline range)	3800			500	ug/L	
			LF-18	10/21/98	Metals (SW7060)	Arsenic	0.0091			0.0050	mg/L	30-36-018-1098
					VOCs (SW8260)	1,1,1,2-Tetrachloroethane	<1.0		U	1.0	ug/L	
1,1,1-Trichloroethane	<1.0	U				1.0	ug/L					
1,1,2,2-Tetrachloroethane	<1.0	U				1.0	ug/L					
1,1,2-Trichloroethane	<1.0	U				1.0	ug/L					
1,1-Dichloroethane	<1.0	U				1.0	ug/L					
1,1-Dichloroethene	<1.0	U				1.0	ug/L					
1,1-Dichloropropene	<1.0	U				1.0	ug/L					
1,2,3-Trichlorobenzene	<1.0	U				1.0	ug/L					
1,2,3-Trichloropropane	<1.0	U				1.0	ug/L					
1,2,4-Trichlorobenzene	<1.0	U				1.0	ug/L					
1,2,4-Trimethylbenzene	<1.0	U				1.0	ug/L					
1,2-Dibromo-3-chloropropane	<1.0	U				1.0	ug/L					
1,2-Dibromoethane	<1.0	U				1.0	ug/L					
1,2-Dichlorobenzene	<1.0	U				1.0	ug/L					
1,2-Dichloroethane	<1.0	U				1.0	ug/L					
1,2-Dichloropropane	<1.0	U				1.0	ug/L					
1,3,5-Trimethylbenzene	<1.0	U				1.0	ug/L					

Notes: All notes are listed at the end of this table - see last page.

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Well Number	Sample Date	Analytical Group (Method)	Parameter	Result	Quals	Detection Limit	Units	Field Sample ID
LF-18	10/21/98	VOCs (SW8260)	1,3-Dichlorobenzene	<1.0	U	1.0	ug/L	30-36-018-1098
			1,3-Dichloropropane	<1.0	U	1.0	ug/L	
			1,4-Dichlorobenzene	<1.0	U	1.0	ug/L	
			2,2-Dichloropropane	<1.0	U	1.0	ug/L	
			2-Butanone	<5.0	U	5.0	ug/L	
			2-Chloroethylvinylether	<10	U	10	ug/L	
			2-Chlorotoluene	<1.0	U	1.0	ug/L	
			2-Hexanone	<5.0	U	5.0	ug/L	
			4-Chlorotoluene	<1.0	U	1.0	ug/L	
			4-Methyl-2-pentanone	<5.0	U	5.0	ug/L	
			Acetone	<5.0	U	5.0	ug/L	
			Benzene	<1.0	U	1.0	ug/L	
			Bromobenzene	<1.0	U	1.0	ug/L	
			Bromochloromethane	<1.0	U	1.0	ug/L	
			Bromodichloromethane	<1.0	U	1.0	ug/L	
			Bromoform	<1.0	U	1.0	ug/L	
			Bromomethane	<1.0	U	1.0	ug/L	
			Carbon Disulfide	<1.0	U	1.0	ug/L	
			Carbon Tetrachloride	<1.0	U	1.0	ug/L	
			Chlorobenzene	<1.0	U	1.0	ug/L	
			Chloroethane	<1.0	U	1.0	ug/L	
			Chloroform	<1.0	U	1.0	ug/L	
			Chloromethane	<1.0	U	1.0	ug/L	
			cis-1,2-Dichloroethene	<1.0	U	1.0	ug/L	
			Dibromochloromethane	<1.0	U	1.0	ug/L	
			Dibromomethane	<1.0	U	1.0	ug/L	
			Dichlorodifluoromethane	<1.0	U	1.0	ug/L	
			Ethylbenzene	<1.0	U	1.0	ug/L	
			Hexachlorobutadiene	<1.0	U	1.0	ug/L	
			Isopropylbenzene	<1.0	U	1.0	ug/L	
			Methylene Chloride	<2.0	U5	1.0	ug/L	
			MTBE	<2.0	U	2.0	ug/L	
			n-Butylbenzene	<1.0	U	1.0	ug/L	
			n-Propylbenzene	<1.0	U	1.0	ug/L	
			Naphthalene	<1.0	U	1.0	ug/L	
			p-Isopropyltoluene	<1.0	U	1.0	ug/L	
			sec-Butylbenzene	<1.0	U	1.0	ug/L	
			Styrene	<1.0	U	1.0	ug/L	
			tert-Butylbenzene	<1.0	U	1.0	ug/L	
			Tetrachloroethene	<1.0	U	1.0	ug/L	
Toluene	<1.0	U	1.0	ug/L				
trans-1,2-Dichloroethene	<1.0	U	1.0	ug/L				
Trichloroethene	<1.0	U	1.0	ug/L				
Trichlorofluoromethane	<1.0	U	1.0	ug/L				
Vinyl Chloride	<1.0	U	1.0	ug/L				

Notes: All notes are listed at the end of this table - see last page.

Appendix C-1
Complete Analytical Results for Groundwater Monitoring Wells for October 1998 (Fourth Quarter 1998 Monitoring)
The Sherwin-Williams Company
Emeryville, California

Well Number	Sample Date	Analytical Group (Method)	Parameter	Result	Quals	Detection Limit	Units	Field Sample ID
LF-18	10/21/98	VOCs (SW8260)	Xylenes (total)	<1.0	U	1.0	ug/L	30-36-018-1098
			TPH (SW8015M)	TPH as Diesel	<50	U	50	
			TPH as Gas	<50	U	50	ug/L	
			Unknown hydrocarbon (diesel range)	140		50	ug/L	
			Unknown hydrocarbon (gasoline range)	<50	U	50	ug/L	
LF-19	10/23/98	Metals (SW7060)	Arsenic	<0.0050	U	0.0050	mg/L	40-36-LF19-1098
		VOCs (SW8260A)	1,1,1,2-Tetrachloroethane	<1.0	U	1.0	ug/L	
			1,1,1-Trichloroethane	<1.0	U	1.0	ug/L	
			1,1,2,2-Tetrachloroethane	<1.0	U	1.0	ug/L	
			1,1,2-Trichloroethane	<1.0	U	1.0	ug/L	
			1,1-Dichloroethane	<1.0	U	1.0	ug/L	
			1,1-Dichloroethene	<1.0	U	1.0	ug/L	
			1,1-Dichloropropene	<1.0	U	1.0	ug/L	
			1,2,3-Trichlorobenzene	<1.0	U	1.0	ug/L	
			1,2,3-Trichloropropane	<1.0	U	1.0	ug/L	
			1,2,4-Trichlorobenzene	<1.0	U	1.0	ug/L	
			1,2,4-Trimethylbenzene	<1.0	U	1.0	ug/L	
			1,2-Dibromo-3-chloropropane	<1.0	U	1.0	ug/L	
			1,2-Dibromoethane	<1.0	U	1.0	ug/L	
			1,2-Dichlorobenzene	<1.0	U	1.0	ug/L	
			1,2-Dichloroethane	<1.0	U	1.0	ug/L	
			1,2-Dichloropropane	<1.0	U	1.0	ug/L	
			1,3,5-Trimethylbenzene	<1.0	U	1.0	ug/L	
			1,3-Dichlorobenzene	<1.0	U	1.0	ug/L	
			1,3-Dichloropropane	<1.0	U	1.0	ug/L	
			1,4-Dichlorobenzene	<1.0	U	1.0	ug/L	
			2,2-Dichloropropane	<1.0	U	1.0	ug/L	
			2-Butanone	<5.0	U	5.0	ug/L	
			2-Chloroethylvinylether	<10	U	10	ug/L	
			2-Chlorotoluene	<1.0	U	1.0	ug/L	
			2-Hexanone	<5.0	U	5.0	ug/L	
			4-Chlorotoluene	<1.0	U	1.0	ug/L	
			4-Methyl-2-pentanone	<5.0	U	5.0	ug/L	
			Acetone	<5.0	U	5.0	ug/L	
			Benzene	<1.0	U	1.0	ug/L	
			Bromobenzene	<1.0	U	1.0	ug/L	
			Bromochloromethane	<1.0	U	1.0	ug/L	
			Bromodichloromethane	<1.0	U	1.0	ug/L	
Bromoform	<1.0	U	1.0	ug/L				
Bromomethane	<1.0	U	1.0	ug/L				
Carbon Disulfide	<1.0	U	1.0	ug/L				
Carbon Tetrachloride	<1.0	U	1.0	ug/L				
	Chlorobenzene	2.4		1.0	ug/L			
	Chloroethane	<1.0	U	1.0	ug/L			

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Complete Analytical Results for Groundwater Monitoring Wells for October 1998 (Fourth Quarter 1998 Monitoring)
The Sherwin-Williams Company
Emeryville, California

Well Number	Sample Date	Analytical Group (Method)	Parameter	Result	Quals	Detection Limit	Units	Field Sample ID			
LF-19	10/23/98	VOCs (SW8260A)	Chloroform	<1.0	U	1.0	ug/L	40-36-LF19-1098			
			Chloromethane	<1.0	U	1.0	ug/L				
			cis-1,2-Dichloroethene	<1.0	U	1.0	ug/L				
			Dibromochloromethane	<1.0	U	1.0	ug/L				
			Dibromomethane	<1.0	U	1.0	ug/L				
			Dichlorodifluoromethane	<1.0	U	1.0	ug/L				
			Ethylbenzene	<1.0	U	1.0	ug/L				
			Hexachlorobutadiene	<1.0	U	1.0	ug/L				
			Isopropylbenzene	<1.0	U	1.0	ug/L				
			Methylene Chloride	<1.6	U5	1.0	ug/L				
			MTBE	<2.0	U	2.0	ug/L				
			n-Butylbenzene	<1.0	U	1.0	ug/L				
			n-Propylbenzene	<1.0	U	1.0	ug/L				
			Naphthalene	<1.0	U	1.0	ug/L				
			p-Isopropyltoluene	<1.0	U	1.0	ug/L				
			sec-Butylbenzene	<1.0	U	1.0	ug/L				
			Styrene	<1.0	U	1.0	ug/L				
			tert-Butylbenzene	<1.0	U	1.0	ug/L				
			Tetrachloroethene	<1.0	U	1.0	ug/L				
			Toluene	<1.0	U	1.0	ug/L				
			trans-1,2-Dichloroethene	<1.0	U	1.0	ug/L				
			Trichloroethene	<1.0	U	1.0	ug/L				
			Trichlorofluoromethane	<1.0	U	1.0	ug/L				
			Vinyl Chloride	<1.0	U	1.0	ug/L				
			Xylenes (total)	<1.0	U	1.0	ug/L				
			TPH (SW8015M)		TPH as Diesel	<50	U		50	ug/L	
					TPH as Gas	<50	U		50	ug/L	
		Unknown hydrocarbon (diesel range)			800		50		ug/L		
		Unknown hydrocarbon (gasoline range)			130		50		ug/L		
		LF-19-DUP	10/23/98	Metals (SW7060)	Arsenic	<0.0050	U		0.0050	mg/L	40-36-LF19-1098-D
				VOCs (SW8260A)	1,1,1,2-Tetrachloroethane	<1.0	U		1.0	ug/L	
					1,1,1-Trichloroethane	<1.0	U		1.0	ug/L	
					1,1,2,2-Tetrachloroethane	<1.0	U		1.0	ug/L	
1,1,2-Trichloroethane	<1.0				U	1.0	ug/L				
1,1-Dichloroethane	<1.0				U	1.0	ug/L				
1,1-Dichloroethene	<1.0				U	1.0	ug/L				
1,1-Dichloropropene	<1.0				U	1.0	ug/L				
1,2,3-Trichlorobenzene	<1.0				U	1.0	ug/L				
1,2,3-Trichloropropane	<1.0				U	1.0	ug/L				
1,2,4-Trichlorobenzene	<1.0				U	1.0	ug/L				
1,2,4-Trimethylbenzene	<1.0				U	1.0	ug/L				
1,2-Dibromo-3-chloropropane	<1.0				U	1.0	ug/L				
1,2-Dibromoethane	<1.0				U	1.0	ug/L				
1,2-Dichlorobenzene	<1.0				U	1.0	ug/L				

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Complete Analytical Results for Groundwater Monitoring Wells for October 1998 (Fourth Quarter 1998 Monitoring)
The Sherwin-Williams Company
Emeryville, California

Well Number	Sample Date	Analytical Group (Method)	Parameter	Result	Quals	Detection Limit	Units	Field Sample ID
LF-19-DUP	10/23/98	VOCs (SW8260A)	1,2-Dichloroethane	<1.0	U	1.0	ug/L	40-36-LF19-1098-D
			1,2-Dichloropropane	<1.0	U	1.0	ug/L	
			1,3,5-Trimethylbenzene	<1.0	U	1.0	ug/L	
			1,3-Dichlorobenzene	<1.0	U	1.0	ug/L	
			1,3-Dichloropropane	<1.0	U	1.0	ug/L	
			1,4-Dichlorobenzene	<1.0	U	1.0	ug/L	
			2,2-Dichloropropane	<1.0	U	1.0	ug/L	
			2-Butanone	<5.0	U	5.0	ug/L	
			2-Chloroethylvinylether	<10	U	10	ug/L	
			2-Chlorotoluene	<1.0	U	1.0	ug/L	
			2-Hexanone	<5.0	U	5.0	ug/L	
			4-Chlorotoluene	<1.0	U	1.0	ug/L	
			4-Methyl-2-pentanone	<5.0	U	5.0	ug/L	
			Acetone	<5.0	U	5.0	ug/L	
			Benzene	<1.0	U	1.0	ug/L	
			Bromobenzene	<1.0	U	1.0	ug/L	
			Bromochloromethane	<1.0	U	1.0	ug/L	
			Bromodichloromethane	<1.0	U	1.0	ug/L	
			Bromoform	<1.0	U	1.0	ug/L	
			Bromomethane	<1.0	U	1.0	ug/L	
			Carbon Disulfide	<1.0	U	1.0	ug/L	
			Carbon Tetrachloride	<1.0	U	1.0	ug/L	
			Chlorobenzene	2.5		1.0	ug/L	
			Chloroethane	<1.0	U	1.0	ug/L	
			Chloroform	<1.0	U	1.0	ug/L	
			Chloromethane	<1.0	U	1.0	ug/L	
			cis-1,2-Dichloroethene	<1.0	U	1.0	ug/L	
			Dibromochloromethane	<1.0	U	1.0	ug/L	
			Dibromomethane	<1.0	U	1.0	ug/L	
			Dichlorodifluoromethane	<1.0	U	1.0	ug/L	
			Ethylbenzene	<1.0	U	1.0	ug/L	
			Hexachlorobutadiene	<1.0	U	1.0	ug/L	
			Isopropylbenzene	<1.0	U	1.0	ug/L	
			Methylene Chloride	<1.4	U5	1.0	ug/L	
			MTBE	<2.0	U	2.0	ug/L	
			n-Butylbenzene	<1.0	U	1.0	ug/L	
			n-Propylbenzene	<1.0	U	1.0	ug/L	
			Naphthalene	<1.0	U	1.0	ug/L	
			p-Isopropyltoluene	<1.0	U	1.0	ug/L	
			sec-Butylbenzene	<1.0	U	1.0	ug/L	
			Styrene	<1.0	U	1.0	ug/L	
tert-Butylbenzene	<1.0	U	1.0	ug/L				
Tetrachloroethene	<1.0	U	1.0	ug/L				
Toluene	<1.0	U	1.0	ug/L				
trans-1,2-Dichloroethene	<1.0	U	1.0	ug/L				

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Complete Analytical Results for Groundwater Monitoring Wells for October 1998 (Fourth Quarter 1998 Monitoring)
The Sherwin-Williams Company
Emeryville, California

Well Number	Sample Date	Analytical Group (Method)	Parameter	Result	Quals	Detection Limit	Units	Field Sample ID
LF-19-DUP	10/23/98	VOCs (SW8260A)	Trichloroethene	<1.0	U	1.0	ug/L	40-36-LF19-1098-D
			Trichlorofluoromethane	<1.0	U	1.0	ug/L	
			Vinyl Chloride	<1.0	U	1.0	ug/L	
			Xylenes (total)	<1.0	U	1.0	ug/L	
		TPH (SW8015M)	TPH as Diesel	<50	U	50	ug/L	
			TPH as Gas	<50	U	50	ug/L	
			Unknown hydrocarbon (diesel range)	760		50	ug/L	
			Unknown hydrocarbon (gasoline range)	140		50	ug/L	
LF-20	10/23/98	Metals (SW7060)	Arsenic	0.056		0.0050	mg/L	30-36-LF20-1098
		VOCs (SW8260A)	1,1,1,2-Tetrachloroethane	<1.0	U	1.0	ug/L	
			1,1,1-Trichloroethane	<1.0	U	1.0	ug/L	
			1,1,2,2-Tetrachloroethane	<1.0	U	1.0	ug/L	
			1,1,2-Trichloroethane	<1.0	U	1.0	ug/L	
			1,1-Dichloroethane	<1.0	U	1.0	ug/L	
			1,1-Dichloroethene	<1.0	U	1.0	ug/L	
			1,1-Dichloropropene	<1.0	U	1.0	ug/L	
			1,2,3-Trichlorobenzene	<1.0	U	1.0	ug/L	
			1,2,3-Trichloropropane	<1.0	U	1.0	ug/L	
			1,2,4-Trichlorobenzene	<1.0	U	1.0	ug/L	
			1,2,4-Trimethylbenzene	<1.0	U	1.0	ug/L	
			1,2-Dibromo-3-chloropropane	<1.0	U	1.0	ug/L	
			1,2-Dibromoethane	<1.0	U	1.0	ug/L	
			1,2-Dichlorobenzene	<1.0	U	1.0	ug/L	
			1,2-Dichloroethane	<1.0	U	1.0	ug/L	
			1,2-Dichloropropane	<1.0	U	1.0	ug/L	
			1,3,5-Trimethylbenzene	<1.0	U	1.0	ug/L	
			1,3-Dichlorobenzene	<1.0	U	1.0	ug/L	
			1,3-Dichloropropane	<1.0	U	1.0	ug/L	
			1,4-Dichlorobenzene	<1.0	U	1.0	ug/L	
			2,2-Dichloropropane	<1.0	U	1.0	ug/L	
			2-Butanone	<5.0	U	5.0	ug/L	
			2-Chloroethylvinylether	<10	U	10	ug/L	
			2-Chlorotoluene	<1.0	U	1.0	ug/L	
			2-Hexanone	<5.0	U	5.0	ug/L	
			4-Chlorotoluene	<1.0	U	1.0	ug/L	
			4-Methyl-2-pentanone	<5.0	U	5.0	ug/L	
			Acetone	<5.0	U	5.0	ug/L	
			Benzene	<1.0	U	1.0	ug/L	
			Bromobenzene	<1.0	U	1.0	ug/L	
			Bromochloromethane	<1.0	U	1.0	ug/L	
			Bromodichloromethane	<1.0	U	1.0	ug/L	
Bromoform	<1.0	U	1.0	ug/L				
Bromomethane	<1.0	U	1.0	ug/L				
Carbon Disulfide	<1.0	U	1.0	ug/L				

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Well Number	Sample Date	Analytical Group (Method)	Parameter	Result	Quals	Detection Limit	Units	Field Sample ID	
LF-20	10/23/98	VOCs (SW8260A)	Carbon Tetrachloride	<1.0	U	1.0	ug/L	30-36-LF20-1098	
			Chlorobenzene	3.9		1.0	ug/L		
			Chloroethane	<1.0	U	1.0	ug/L		
			Chloroform	<1.0	U	1.0	ug/L		
			Chloromethane	<1.0	U	1.0	ug/L		
			cis-1,2-Dichloroethene	<1.0	U	1.0	ug/L		
			Dibromochloromethane	<1.0	U	1.0	ug/L		
			Dibromomethane	<1.0	U	1.0	ug/L		
			Dichlorodifluoromethane	<1.0	U	1.0	ug/L		
			Ethylbenzene	<1.0	U	1.0	ug/L		
			Hexachlorobutadiene	<1.0	U	1.0	ug/L		
			Isopropylbenzene	<1.0	U	1.0	ug/L		
			Methylene Chloride	<1.4	U5	1.0	ug/L		
			MTBE	<2.0	U	2.0	ug/L		
			n-Butylbenzene	<1.0	U	1.0	ug/L		
			n-Propylbenzene	<1.0	U	1.0	ug/L		
			Naphthalene	<1.0	U	1.0	ug/L		
			p-Isopropyltoluene	<1.0	U	1.0	ug/L		
			sec-Butylbenzene	<1.0	U	1.0	ug/L		
			Styrene	<1.0	U	1.0	ug/L		
			tert-Butylbenzene	<1.0	U	1.0	ug/L		
			Tetrachloroethene	<1.0	U	1.0	ug/L		
			Toluene	<1.0	U	1.0	ug/L		
			trans-1,2-Dichloroethene	<1.0	U	1.0	ug/L		
			Trichloroethene	<1.0	U	1.0	ug/L		
			Trichlorofluoromethane	<1.0	U	1.0	ug/L		
			Vinyl Chloride	<1.0	U	1.0	ug/L		
			Xylenes (total)	<1.0	U	1.0	ug/L		
			TPH (SW8015M)	TPH as Diesel	<50	U	50		ug/L
				TPH as Gas	<50	U	50		ug/L
	Unknown hydrocarbon (diesel range)	570		50	ug/L				
	Unknown hydrocarbon (gasoline range)	500		50	ug/L				
LF-21	10/23/98	Metals (SW7060)	Arsenic	0.21		0.050	mg/L	30-36-LF21-1098	
			VOCs (SW8260A)	1,1,1,2-Tetrachloroethane	<1.0	U	1.0		ug/L
				1,1,1-Trichloroethane	<1.0	U	1.0		ug/L
				1,1,2,2-Tetrachloroethane	<1.0	U	1.0		ug/L
				1,1,2-Trichloroethane	<1.0	U	1.0		ug/L
				1,1-Dichloroethane	<1.0	U	1.0		ug/L
				1,1-Dichloroethene	<1.0	U	1.0		ug/L
				1,1-Dichloropropene	<1.0	U	1.0		ug/L
				1,2,3-Trichlorobenzene	<1.0	U	1.0		ug/L
				1,2,3-Trichloropropane	<1.0	U	1.0		ug/L
				1,2,4-Trichlorobenzene	<1.0	U	1.0		ug/L
				1,2,4-Trimethylbenzene	<1.0	U	1.0		ug/L

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Well Number	Sample Date	Analytical Group (Method)	Parameter	Result	Quals	Detection Limit	Units	Field Sample ID
LF-21	10/23/98	VOCs (SW8260A)	1,2-Dibromo-3-chloropropane	<1.0	U	1.0	ug/L	30-36-LF21-1098
			1,2-Dibromoethane	<1.0	U	1.0	ug/L	
			1,2-Dichlorobenzene	<1.0	U	1.0	ug/L	
			1,2-Dichloroethane	<1.0	U	1.0	ug/L	
			1,2-Dichloropropane	<1.0	U	1.0	ug/L	
			1,3,5-Trimethylbenzene	<1.0	U	1.0	ug/L	
			1,3-Dichlorobenzene	<1.0	U	1.0	ug/L	
			1,3-Dichloropropane	<1.0	U	1.0	ug/L	
			1,4-Dichlorobenzene	<1.0	U	1.0	ug/L	
			2,2-Dichloropropane	<1.0	U	1.0	ug/L	
			2-Butanone	<5.0	U	5.0	ug/L	
			2-Chloroethylvinylether	<10	U	10	ug/L	
			2-Chlorotoluene	<1.0	U	1.0	ug/L	
			2-Hexanone	<5.0	U	5.0	ug/L	
			4-Chlorotoluene	<1.0	U	1.0	ug/L	
			4-Methyl-2-pentanone	<5.0	U	5.0	ug/L	
			Acetone	<5.0	U	5.0	ug/L	
			Benzene	<1.0	U	1.0	ug/L	
			Bromobenzene	<1.0	U	1.0	ug/L	
			Bromochloromethane	<1.0	U	1.0	ug/L	
			Bromodichloromethane	<1.0	U	1.0	ug/L	
			Bromoform	<1.0	U	1.0	ug/L	
			Bromomethane	<1.0	U	1.0	ug/L	
			Carbon Disulfide	<1.0	U	1.0	ug/L	
			Carbon Tetrachloride	<1.0	U	1.0	ug/L	
			Chlorobenzene	<1.0	U	1.0	ug/L	
			Chloroethane	<1.0	U	1.0	ug/L	
			Chloroform	<1.0	U	1.0	ug/L	
			Chloromethane	<1.0	U	1.0	ug/L	
			cis-1,2-Dichloroethene	<1.0	U	1.0	ug/L	
			Dibromochloromethane	<1.0	U	1.0	ug/L	
			Dibromomethane	<1.0	U	1.0	ug/L	
			Dichlorodifluoromethane	<1.0	U	1.0	ug/L	
			Ethylbenzene	<1.0	U	1.0	ug/L	
			Hexachlorobutadiene	<1.0	U	1.0	ug/L	
			Isopropylbenzene	<1.0	U	1.0	ug/L	
			Methylene Chloride	<2.5	U5	1.0	ug/L	
			MTBE	<2.0	U	2.0	ug/L	
			n-Butylbenzene	<1.0	U	1.0	ug/L	
			n-Propylbenzene	<1.0	U	1.0	ug/L	
			Naphthalene	<1.0	U	1.0	ug/L	
			p-Isopropyltoluene	<1.0	U	1.0	ug/L	
			sec-Butylbenzene	<1.0	U	1.0	ug/L	
			Styrene	<1.0	U	1.0	ug/L	
			tert-Butylbenzene	<1.0	U	1.0	ug/L	

Notes: All notes are listed at the end of this table - see last page.

Appendix C-1
Complete Analytical Results for Groundwater Monitoring Wells for October 1998 (Fourth Quarter 1998 Monitoring)
The Sherwin-Williams Company
Emeryville, California

Well Number	Sample Date	Analytical Group (Method)	Parameter	Result	Quals	Detection Limit	Units	Field Sample ID
LF-21	10/23/98	VOCs (SW8260A)	Tetrachloroethene	<1.0	U	1.0	ug/L	30-36-LF21-1098
			Toluene	<1.0	U	1.0	ug/L	
			trans-1,2-Dichloroethene	<1.0	U	1.0	ug/L	
			Trichloroethene	<1.0	U	1.0	ug/L	
			Trichlorofluoromethane	<1.0	U	1.0	ug/L	
			Vinyl Chloride	<1.0	U	1.0	ug/L	
			Xylenes (total)	<1.0	U	1.0	ug/L	
		TPH (SW8015M)	TPH as Diesel	<50	U	50	ug/L	
			TPH as Gas	<50	U	50	ug/L	
			Unknown hydrocarbon (diesel range)	1300	J3	50	ug/L	
			Unknown hydrocarbon (gasoline range)	50		50	ug/L	
LF-23	10/21/98	Metals (SW7060)	Arsenic	<0.0050	U	0.0050	mg/L	30-36-023-1098
		VOCs (SW8260)	1,1,1,2-Tetrachloroethane	<1.0	U	1.0	ug/L	
			1,1,1-Trichloroethane	<1.0	U	1.0	ug/L	
			1,1,2,2-Tetrachloroethane	<1.0	U	1.0	ug/L	
			1,1,2-Trichloroethane	<1.0	U	1.0	ug/L	
			1,1-Dichloroethane	<1.0	U	1.0	ug/L	
			1,1-Dichloroethene	<1.0	U	1.0	ug/L	
			1,1-Dichloropropene	<1.0	U	1.0	ug/L	
			1,2,3-Trichlorobenzene	<1.0	U	1.0	ug/L	
			1,2,3-Trichloropropane	<1.0	U	1.0	ug/L	
			1,2,4-Trichlorobenzene	<1.0	U	1.0	ug/L	
			1,2,4-Trimethylbenzene	<1.0	U	1.0	ug/L	
			1,2-Dibromo-3-chloropropane	<1.0	U	1.0	ug/L	
			1,2-Dibromoethane	<1.0	U	1.0	ug/L	
			1,2-Dichlorobenzene	<1.0	U	1.0	ug/L	
			1,2-Dichloroethane	<1.0	U	1.0	ug/L	
			1,2-Dichloropropane	<1.0	U	1.0	ug/L	
			1,3,5-Trimethylbenzene	<1.0	U	1.0	ug/L	
			1,3-Dichlorobenzene	<1.0	U	1.0	ug/L	
			1,3-Dichloropropane	<1.0	U	1.0	ug/L	
			1,4-Dichlorobenzene	<1.0	U	1.0	ug/L	
			2,2-Dichloropropane	<1.0	U	1.0	ug/L	
			2-Butanone	<5.0	U	5.0	ug/L	
			2-Chloroethylvinylether	<10	U	10	ug/L	
			2-Chlorotoluene	<1.0	U	1.0	ug/L	
			2-Hexanone	<5.0	U	5.0	ug/L	
			4-Chlorotoluene	<1.0	U	1.0	ug/L	
			4-Methyl-2-pentanone	<5.0	U	5.0	ug/L	
			Acetone	<5.0	U	5.0	ug/L	
			Benzene	<1.0	U	1.0	ug/L	
			Bromobenzene	<1.0	U	1.0	ug/L	
Bromochloromethane	<1.0	U	1.0	ug/L				
Bromodichloromethane	<1.0	U	1.0	ug/L				

Notes: All notes are listed at the end of this table - see last page.

Appendix C-1
Complete Analytical Results for Groundwater Monitoring Wells for October 1998 (Fourth Quarter 1998 Monitoring)
The Sherwin-Williams Company
Emeryville, California

Well Number	Sample Date	Analytical Group (Method)	Parameter	Result	Quals	Detection Limit	Units	Field Sample ID
LF-23	10/21/98	VOCs (SW8260)	Bromoform	<1.0	U	1.0	ug/L	30-36-023-1098
			Bromomethane	<1.0	U	1.0	ug/L	
			Carbon Disulfide	<1.0	U	1.0	ug/L	
			Carbon Tetrachloride	<1.0	U	1.0	ug/L	
			Chlorobenzene	<1.0	U	1.0	ug/L	
			Chloroethane	<1.0	U	1.0	ug/L	
			Chloroform	<1.0	U	1.0	ug/L	
			Chloromethane	<1.0	U	1.0	ug/L	
			cis-1,2-Dichloroethene	<1.0	U	1.0	ug/L	
			Dibromochloromethane	<1.0	U	1.0	ug/L	
			Dibromomethane	<1.0	U	1.0	ug/L	
			Dichlorodifluoromethane	<1.0	U	1.0	ug/L	
			Ethylbenzene	<1.0	U	1.0	ug/L	
			Hexachlorobutadiene	<1.0	U	1.0	ug/L	
			Isopropylbenzene	<1.0	U	1.0	ug/L	
			Methylene Chloride	<1.0	U	1.0	ug/L	
			MTBE	<2.0	U	2.0	ug/L	
			n-Butylbenzene	<1.0	U	1.0	ug/L	
			n-Propylbenzene	<1.0	U	1.0	ug/L	
			Naphthalene	<1.0	U	1.0	ug/L	
			p-Isopropyltoluene	<1.0	U	1.0	ug/L	
			sec-Butylbenzene	<1.0	U	1.0	ug/L	
			Styrene	<1.0	U	1.0	ug/L	
			tert-Butylbenzene	<1.0	U	1.0	ug/L	
			Tetrachloroethene	<1.0	U	1.0	ug/L	
			Toluene	<1.0	U	1.0	ug/L	
			trans-1,2-Dichloroethene	<1.0	U	1.0	ug/L	
			Trichloroethene	<1.0	U	1.0	ug/L	
		Trichlorofluoromethane	<1.0	U	1.0	ug/L		
		Vinyl Chloride	<1.0	U	1.0	ug/L		
		Xylenes (total)	<1.0	U	1.0	ug/L		
		TPH (SW8015M)		TPH as Diesel	<50	U	50	
TPH as Gas	<50			U	50	ug/L		
Unknown hydrocarbon (diesel range)	540				50	ug/L		
Unknown hydrocarbon (gasoline range)	<50			U	50	ug/L		
LF-24	10/21/98	Metals (SW7060)	Arsenic	<0.0050	U	0.0050	mg/L	30-36-024-1098
		VOCs (SW8260)	1,1,1,2-Tetrachloroethane	<1.0	U	1.0	ug/L	
			1,1,1-Trichloroethane	<1.0	U	1.0	ug/L	
			1,1,2,2-Tetrachloroethane	<1.0	U	1.0	ug/L	
			1,1,2-Trichloroethane	<1.0	U	1.0	ug/L	
			1,1-Dichloroethane	<1.0	U	1.0	ug/L	
			1,1-Dichloroethene	<1.0	U	1.0	ug/L	
			1,1-Dichloropropene	<1.0	U	1.0	ug/L	
			1,2,3-Trichlorobenzene	<1.0	U	1.0	ug/L	

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Complete Analytical Results for Groundwater Monitoring Wells for October 1998 (Fourth Quarter 1998 Monitoring)
The Sherwin-Williams Company
Emeryville, California

Well Number	Sample Date	Analytical Group (Method)	Parameter	Result	Quals	Detection Limit	Units	Field Sample ID
LF-24	10/21/98	VOCs (SW8260)	1,2,3-Trichloropropane	<1.0	U	1.0	ug/L	30-36-024-1098
			1,2,4-Trichlorobenzene	<1.0	U	1.0	ug/L	
			1,2,4-Trimethylbenzene	<1.0	U	1.0	ug/L	
			1,2-Dibromo-3-chloropropane	<1.0	U	1.0	ug/L	
			1,2-Dibromoethane	<1.0	U	1.0	ug/L	
			1,2-Dichlorobenzene	<1.0	U	1.0	ug/L	
			1,2-Dichloroethane	<1.0	U	1.0	ug/L	
			1,2-Dichloropropane	<1.0	U	1.0	ug/L	
			1,3,5-Trimethylbenzene	<1.0	U	1.0	ug/L	
			1,3-Dichlorobenzene	<1.0	U	1.0	ug/L	
			1,3-Dichloropropane	<1.0	U	1.0	ug/L	
			1,4-Dichlorobenzene	<1.0	U	1.0	ug/L	
			2,2-Dichloropropane	<1.0	U	1.0	ug/L	
			2-Butanone	<5.0	U	5.0	ug/L	
			2-Chloroethylvinylether	<10	U	10	ug/L	
			2-Chlorotoluene	<1.0	U	1.0	ug/L	
			2-Hexanone	<5.0	U	5.0	ug/L	
			4-Chlorotoluene	<1.0	U	1.0	ug/L	
			4-Methyl-2-pentanone	<5.0	U	5.0	ug/L	
			Acetone	<5.0	U	5.0	ug/L	
			Benzene	<1.0	U	1.0	ug/L	
			Bromobenzene	<1.0	U	1.0	ug/L	
			Bromochloromethane	<1.0	U	1.0	ug/L	
			Bromodichloromethane	<1.0	U	1.0	ug/L	
			Bromoform	<1.0	U	1.0	ug/L	
			Bromomethane	<1.0	U	1.0	ug/L	
			Carbon Disulfide	<1.0	U	1.0	ug/L	
			Carbon Tetrachloride	<1.0	U	1.0	ug/L	
			Chlorobenzene	<1.0	U	1.0	ug/L	
			Chloroethane	<1.0	U	1.0	ug/L	
			Chloroform	<1.0	U	1.0	ug/L	
			Chloromethane	<1.0	U	1.0	ug/L	
			cis-1,2-Dichloroethene	<1.0	U	1.0	ug/L	
Dibromochloromethane	<1.0	U	1.0	ug/L				
Dibromomethane	<1.0	U	1.0	ug/L				
Dichlorodifluoromethane	<1.0	U	1.0	ug/L				
Ethylbenzene	<1.0	U	1.0	ug/L				
Hexachlorobutadiene	<1.0	U	1.0	ug/L				
Isopropylbenzene	<1.0	U	1.0	ug/L				
Methylene Chloride	<1.0	U	1.0	ug/L				
MTBE	<2.0	U	2.0	ug/L				
n-Butylbenzene	<1.0	U	1.0	ug/L				
n-Propylbenzene	<1.0	U	1.0	ug/L				
Naphthalene	<1.0	U	1.0	ug/L				
p-Isopropyltoluene	<1.0	U	1.0	ug/L				

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Well Number	Sample Date	Analytical Group (Method)	Parameter	Result	Quals	Detection Limit	Units	Field Sample ID	
LF-24	10/21/98	VOCs (SW8260)	sec-Butylbenzene	<1.0	U	1.0	ug/L	30-36-024-1098	
			Styrene	<1.0	U	1.0	ug/L		
			tert-Butylbenzene	<1.0	U	1.0	ug/L		
			Tetrachloroethene	<1.0	U	1.0	ug/L		
			Toluene	<1.0	U	1.0	ug/L		
			trans-1,2-Dichloroethene	<1.0	U	1.0	ug/L		
			Trichloroethene	<1.0	U	1.0	ug/L		
			Trichlorofluoromethane	<1.0	U	1.0	ug/L		
			Vinyl Chloride	<1.0	U	1.0	ug/L		
			Xylenes (total)	<1.0	U	1.0	ug/L		
			TPH (SW8015M)	TPH as Diesel	<50	U	50		ug/L
				TPH as Gas	<50	U	50		ug/L
				Unknown hydrocarbon (diesel range)	59		50		ug/L
				Unknown hydrocarbon (gasoline range)	<50	U	50		ug/L
			LF-25	10/21/98	Metals (SW7060)	Arsenic	0.044		
VOCs (SW8260)	1,1,1,2-Tetrachloroethane	<1.0			U	1.0	ug/L		
	1,1,1-Trichloroethane	<1.0			U	1.0	ug/L		
	1,1,2,2-Tetrachloroethane	<1.0			U	1.0	ug/L		
	1,1,2-Trichloroethane	<1.0			U	1.0	ug/L		
	1,1-Dichloroethane	<1.0			U	1.0	ug/L		
	1,1-Dichloroethene	<1.0			U	1.0	ug/L		
	1,1-Dichloropropene	<1.0			U	1.0	ug/L		
	1,2,3-Trichlorobenzene	<1.0			U	1.0	ug/L		
	1,2,3-Trichloropropane	<1.0			U	1.0	ug/L		
	1,2,4-Trichlorobenzene	<1.0			U	1.0	ug/L		
	1,2,4-Trimethylbenzene	<1.0			U	1.0	ug/L		
	1,2-Dibromo-3-chloropropane	<1.0			U	1.0	ug/L		
	1,2-Dibromoethane	<1.0			U	1.0	ug/L		
	1,2-Dichlorobenzene	<1.0			U	1.0	ug/L		
	1,2-Dichloroethane	<1.0			U	1.0	ug/L		
	1,2-Dichloropropane	<1.0			U	1.0	ug/L		
	1,3,5-Trimethylbenzene	<1.0			U	1.0	ug/L		
	1,3-Dichlorobenzene	<1.0			U	1.0	ug/L		
	1,3-Dichloropropane	<1.0			U	1.0	ug/L		
	1,4-Dichlorobenzene	<1.0			U	1.0	ug/L		
	2,2-Dichloropropane	<1.0			U	1.0	ug/L		
	2-Butanone	<5.0			U	5.0	ug/L		
	2-Chloroethylvinylether	<10			U	10	ug/L		
	2-Chlorotoluene	<1.0			U	1.0	ug/L		
	2-Hexanone	<5.0			U	5.0	ug/L		
	4-Chlorotoluene	<1.0			U	1.0	ug/L		
	4-Methyl-2-pentanone	<5.0			U	5.0	ug/L		
	Acetone	<5.0			U	5.0	ug/L		
	Benzene	<1.0			U	1.0	ug/L		

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Complete Analytical Results for Groundwater Monitoring Wells for October 1998 (Fourth Quarter 1998 Monitoring)
The Sherwin-Williams Company
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Well Number	Sample Date	Analytical Group (Method)	Parameter	Result	Quals	Detection Limit	Units	Field Sample ID
LF-25	10/21/98	VOCs (SW8260)	Bromobenzene	<1.0	U	1.0	ug/L	30-36-025-1098
			Bromochloromethane	<1.0	U	1.0	ug/L	
			Bromodichloromethane	<1.0	U	1.0	ug/L	
			Bromoform	<1.0	U	1.0	ug/L	
			Bromomethane	<1.0	U	1.0	ug/L	
			Carbon Disulfide	<1.0	U	1.0	ug/L	
			Carbon Tetrachloride	<1.0	U	1.0	ug/L	
			Chlorobenzene	<1.0	U	1.0	ug/L	
			Chloroethane	<1.0	U	1.0	ug/L	
			Chloroform	<1.0	U	1.0	ug/L	
			Chloromethane	<1.0	U	1.0	ug/L	
			cis-1,2-Dichloroethene	<1.0	U	1.0	ug/L	
			Dibromochloromethane	<1.0	U	1.0	ug/L	
			Dibromomethane	<1.0	U	1.0	ug/L	
			Dichlorodifluoromethane	<1.0	U	1.0	ug/L	
			Ethylbenzene	<1.0	U	1.0	ug/L	
			Hexachlorobutadiene	<1.0	U	1.0	ug/L	
			Isopropylbenzene	<1.0	U	1.0	ug/L	
			Methylene Chloride	<1.0	U	1.0	ug/L	
			MTBE	<2.0	U	2.0	ug/L	
			n-Butylbenzene	<1.0	U	1.0	ug/L	
			n-Propylbenzene	<1.0	U	1.0	ug/L	
			Naphthalene	<1.0	U	1.0	ug/L	
			p-Isopropyltoluene	<1.0	U	1.0	ug/L	
			sec-Butylbenzene	<1.0	U	1.0	ug/L	
			Styrene	<1.0	U	1.0	ug/L	
			tert-Butylbenzene	<1.0	U	1.0	ug/L	
			Tetrachloroethene	<1.0	U	1.0	ug/L	
			Toluene	<1.0	U	1.0	ug/L	
			trans-1,2-Dichloroethene	<1.0	U	1.0	ug/L	
			Trichloroethene	<1.0	U	1.0	ug/L	
			Trichlorofluoromethane	<1.0	U	1.0	ug/L	
			Vinyl Chloride	<1.0	U	1.0	ug/L	
Xylenes (total)	<1.0	U	1.0	ug/L				
TPH (SW8015M)			TPH as Diesel	<50	U	50	ug/L	
			TPH as Gas	<50	U	50	ug/L	
			Unknown hydrocarbon (diesel range)	100		50	ug/L	
			Unknown hydrocarbon (gasoline range)	<50	U	50	ug/L	
LF-26	10/23/98	Metals (SW7060)	Arsenic	0.028		0.0050	mg/L	50-36-LF26-1098
			VOCs (SW8260A)	1,1,1,2-Tetrachloroethane	<1.0	U	1.0	
			1,1,1-Trichloroethane	<1.0	U	1.0	ug/L	
			1,1,2,2-Tetrachloroethane	<1.0	U	1.0	ug/L	
			1,1,2-Trichloroethane	1.1		1.0	ug/L	
			1,1-Dichloroethane	<1.0	U	1.0	ug/L	

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Well Number	Sample Date	Analytical Group (Method)	Parameter	Result	Quals	Detection Limit	Units	Field Sample ID
LF-26	10/23/98	VOCs (SW8260A)	1,1-Dichloroethene	<1.0	U	1.0	ug/L	50-36-LF26-1098
			1,1-Dichloropropene	<1.0	U	1.0	ug/L	
			1,2,3-Trichlorobenzene	<1.0	U	1.0	ug/L	
			1,2,3-Trichloropropane	<1.0	U	1.0	ug/L	
			1,2,4-Trichlorobenzene	<1.0	U	1.0	ug/L	
			1,2,4-Trimethylbenzene	<1.0	U	1.0	ug/L	
			1,2-Dibromo-3-chloropropane	<1.0	U	1.0	ug/L	
			1,2-Dibromoethane	<1.0	U	1.0	ug/L	
			1,2-Dichlorobenzene	<1.0	U	1.0	ug/L	
			1,2-Dichloroethane	<1.0	U	1.0	ug/L	
			1,2-Dichloropropane	<1.0	U	1.0	ug/L	
			1,3,5-Trimethylbenzene	<1.0	U	1.0	ug/L	
			1,3-Dichlorobenzene	<1.0	U	1.0	ug/L	
			1,3-Dichloropropane	<1.0	U	1.0	ug/L	
			1,4-Dichlorobenzene	<1.0	U	1.0	ug/L	
			2,2-Dichloropropane	<1.0	U	1.0	ug/L	
			2-Butanone	<5.0	U	5.0	ug/L	
			2-Chloroethylvinylether	<10	U	10	ug/L	
			2-Chlorotoluene	<1.0	U	1.0	ug/L	
			2-Hexanone	<5.0	U	5.0	ug/L	
			4-Chlorotoluene	<1.0	U	1.0	ug/L	
			4-Methyl-2-pentanone	<5.0	U	5.0	ug/L	
			Acetone	<5.0	U	5.0	ug/L	
			Benzene	<1.0	U	1.0	ug/L	
			Bromobenzene	<1.0	U	1.0	ug/L	
			Bromochloromethane	<1.0	U	1.0	ug/L	
			Bromodichloromethane	<1.0	U	1.0	ug/L	
			Bromoform	<1.0	U	1.0	ug/L	
			Bromomethane	<1.0	U	1.0	ug/L	
			Carbon Disulfide	<1.0	U	1.0	ug/L	
			Carbon Tetrachloride	<1.0	U	1.0	ug/L	
			Chlorobenzene	2.4		1.0	ug/L	
			Chloroethane	<1.0	U	1.0	ug/L	
			Chloroform	<1.0	U	1.0	ug/L	
			Chloromethane	<1.0	U	1.0	ug/L	
			cis-1,2-Dichloroethene	<1.0	U	1.0	ug/L	
			Dibromochloromethane	<1.0	U	1.0	ug/L	
			Dibromomethane	<1.0	U	1.0	ug/L	
			Dichlorodifluoromethane	<1.0	U	1.0	ug/L	
			Ethylbenzene	<1.0	U	1.0	ug/L	
			Hexachlorobutadiene	<1.0	U	1.0	ug/L	
			Isopropylbenzene	<1.0	U	1.0	ug/L	
			Methylene Chloride	<1.8	U5	1.0	ug/L	
			MTBE	<2.0	U	2.0	ug/L	
			n-Butylbenzene	<1.0	U	1.0	ug/L	

Notes: All notes are listed at the end of this table - see last page.

Appendix C-1
Complete Analytical Results for Groundwater Monitoring Wells for October 1998 (Fourth Quarter 1998 Monitoring)
The Sherwin-Williams Company
Emeryville, California

Well Number	Sample Date	Analytical Group (Method)	Parameter	Result	Quals	Detection Limit	Units	Field Sample ID
LF-26	10/23/98	VOCs (SW8260A)	n-Propylbenzene	<1.0	U	1.0	ug/L	50-36-LF26-1098
			Naphthalene	<1.0	U	1.0	ug/L	
			p-Isopropyltoluene	<1.0	U	1.0	ug/L	
			sec-Butylbenzene	<1.0	U	1.0	ug/L	
			Styrene	<1.0	U	1.0	ug/L	
			tert-Butylbenzene	<1.0	U	1.0	ug/L	
			Tetrachloroethene	<1.0	U	1.0	ug/L	
			Toluene	<1.0	U	1.0	ug/L	
			trans-1,2-Dichloroethene	<1.0	U	1.0	ug/L	
			Trichloroethene	<1.0	U	1.0	ug/L	
			Trichlorofluoromethane	<1.0	U	1.0	ug/L	
			Vinyl Chloride	<1.0	U	1.0	ug/L	
			Xylenes (total)	<1.0	U	1.0	ug/L	
			TPH (SW8015M)	TPH as Diesel	<50	U	50	
		TPH as Gas		<50	U	50	ug/L	
		Unknown hydrocarbon (diesel range)		350		50	ug/L	
		Unknown hydrocarbon (gasoline range)		210		50	ug/L	
LF-27	10/21/98	Metals (SW7060)	Arsenic	0.0086		0.0050	mg/L	10-36-027-1098
		VOCs (SW8260)	1,1,1,2-Tetrachloroethane	<1.0	U	1.0	ug/L	
			1,1,1-Trichloroethane	<1.0	U	1.0	ug/L	
			1,1,2,2-Tetrachloroethane	<1.0	U	1.0	ug/L	
			1,1,2-Trichloroethane	<1.0	U	1.0	ug/L	
			1,1-Dichloroethane	<1.0	U	1.0	ug/L	
			1,1-Dichloroethene	<1.0	U	1.0	ug/L	
			1,1-Dichloropropene	<1.0	U	1.0	ug/L	
			1,2,3-Trichlorobenzene	<1.0	U	1.0	ug/L	
			1,2,3-Trichloropropane	<1.0	U	1.0	ug/L	
			1,2,4-Trichlorobenzene	<1.0	U	1.0	ug/L	
			1,2,4-Trimethylbenzene	<1.0	U	1.0	ug/L	
			1,2-Dibromo-3-chloropropane	<1.0	U	1.0	ug/L	
			1,2-Dibromoethane	<1.0	U	1.0	ug/L	
			1,2-Dichlorobenzene	<1.0	U	1.0	ug/L	
			1,2-Dichloroethane	<1.0	U	1.0	ug/L	
			1,2-Dichloropropane	<1.0	U	1.0	ug/L	
			1,3,5-Trimethylbenzene	<1.0	U	1.0	ug/L	
			1,3-Dichlorobenzene	<1.0	U	1.0	ug/L	
			1,3-Dichloropropane	<1.0	U	1.0	ug/L	
			1,4-Dichlorobenzene	<1.0	U	1.0	ug/L	
			2,2-Dichloropropane	<1.0	U	1.0	ug/L	
			2-Butanone	<5.0	U	5.0	ug/L	
			2-Chloroethylvinylether	<10	U	10	ug/L	
			2-Chlorotoluene	<1.0	U	1.0	ug/L	
			2-Hexanone	<5.0	U	5.0	ug/L	
			4-Chlorotoluene	<1.0	U	1.0	ug/L	

Notes: All notes are listed at the end of this table - see last page.

Appendix C-1
Complete Analytical Results for Groundwater Monitoring Wells for October 1998 (Fourth Quarter 1998 Monitoring)
The Sherwin-Williams Company
Emeryville, California

Well Number	Sample Date	Analytical Group (Method)	Parameter	Result	Quals	Detection Limit	Units	Field Sample ID
LF-27	10/21/98	VOCs (SW8260)	4-Methyl-2-pentanone	<5.0	U	5.0	ug/L	10-36-027-1098
			Acetone	<5.0	U	5.0	ug/L	
			Benzene	<1.0	U	1.0	ug/L	
			Bromobenzene	<1.0	U	1.0	ug/L	
			Bromochloromethane	<1.0	U	1.0	ug/L	
			Bromodichloromethane	<1.0	U	1.0	ug/L	
			Bromoform	<1.0	U	1.0	ug/L	
			Bromomethane	<1.0	U	1.0	ug/L	
			Carbon Disulfide	<1.0	U	1.0	ug/L	
			Carbon Tetrachloride	<1.0	U	1.0	ug/L	
			Chlorobenzene	<1.0	U	1.0	ug/L	
			Chloroethane	<1.0	U	1.0	ug/L	
			Chloroform	<1.0	U	1.0	ug/L	
			Chloromethane	<1.0	U	1.0	ug/L	
			cis-1,2-Dichloroethene	<1.0	U	1.0	ug/L	
			Dibromochloromethane	<1.0	U	1.0	ug/L	
			Dibromomethane	<1.0	U	1.0	ug/L	
			Dichlorodifluoromethane	<1.0	U	1.0	ug/L	
			Ethylbenzene	<1.0	U	1.0	ug/L	
			Hexachlorobutadiene	<1.0	U	1.0	ug/L	
			Isopropylbenzene	<1.0	U	1.0	ug/L	
			Methylene Chloride	<1.0	U	1.0	ug/L	
			MTBE	<2.0	U	2.0	ug/L	
			n-Butylbenzene	<1.0	U	1.0	ug/L	
			n-Propylbenzene	<1.0	U	1.0	ug/L	
			Naphthalene	<1.0	U	1.0	ug/L	
			p-Isopropyltoluene	<1.0	U	1.0	ug/L	
			sec-Butylbenzene	<1.0	U	1.0	ug/L	
			Styrene	<1.0	U	1.0	ug/L	
			tert-Butylbenzene	<1.0	U	1.0	ug/L	
			Tetrachloroethene	<1.0	U	1.0	ug/L	
			Toluene	<1.0	U	1.0	ug/L	
			trans-1,2-Dichloroethene	<1.0	U	1.0	ug/L	
			Trichloroethene	1.7		1.0	ug/L	
Trichlorofluoromethane	<1.0	U	1.0	ug/L				
Vinyl Chloride	<1.0	U	1.0	ug/L				
Xylenes (total)	<1.0	U	1.0	ug/L				
TPH (SW8015M)			TPH as Diesel	<50	U	50	ug/L	
			TPH as Gas	<50	U	50	ug/L	
			Unknown hydrocarbon (diesel range)	<50	U	50	ug/L	
			Unknown hydrocarbon (gasoline range)	<50	U	50	ug/L	
LF-28	10/21/98	Metals (SW7060)	Arsenic	0.17		0.025	mg/L	10-36-028-1098
		VOCs (SW8260)	1,1,1,2-Tetrachloroethane	<2.0	U	2.0	ug/L	
			1,1,1-Trichloroethane	<2.0	U	2.0	ug/L	

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Complete Analytical Results for Groundwater Monitoring Wells for October 1998 (Fourth Quarter 1998 Monitoring)
The Sherwin-Williams Company
Emeryville, California

Well Number	Sample Date	Analytical Group (Method)	Parameter	Result	Quals	Detection Limit	Units	Field Sample ID
LF-28	10/21/98	VOCs (SW8260)	1,1,2,2-Tetrachloroethane	<2.0	U	2.0	ug/L	10-36-028-1098
			1,1,2-Trichloroethane	<2.0	U	2.0	ug/L	
			1,1-Dichloroethane	<2.0	U	2.0	ug/L	
			1,1-Dichloroethene	<2.0	U	2.0	ug/L	
			1,1-Dichloropropene	<2.0	U	2.0	ug/L	
			1,2,3-Trichlorobenzene	<2.0	U	2.0	ug/L	
			1,2,3-Trichloropropane	<2.0	U	2.0	ug/L	
			1,2,4-Trichlorobenzene	<2.0	U	2.0	ug/L	
			1,2,4-Trimethylbenzene	<2.0	U	2.0	ug/L	
			1,2-Dibromo-3-chloropropane	<2.0	U	2.0	ug/L	
			1,2-Dibromoethane	<2.0	U	2.0	ug/L	
			1,2-Dichlorobenzene	<2.0	U	2.0	ug/L	
			1,2-Dichloroethane	3.7		2.0	ug/L	
			1,2-Dichloropropane	<2.0	U	2.0	ug/L	
			1,3,5-Trimethylbenzene	<2.0	U	2.0	ug/L	
			1,3-Dichlorobenzene	<2.0	U	2.0	ug/L	
			1,3-Dichloropropane	<2.0	U	2.0	ug/L	
			1,4-Dichlorobenzene	<2.0	U	2.0	ug/L	
			2,2-Dichloropropane	<2.0	U	2.0	ug/L	
			2-Butanone	<10	U	10	ug/L	
			2-Chloroethylvinylether	<20	U	20	ug/L	
			2-Chlorotoluene	<2.0	U	2.0	ug/L	
			2-Hexanone	<10	U	10	ug/L	
			4-Chlorotoluene	<2.0	U	2.0	ug/L	
			4-Methyl-2-pentanone	<10	U	10	ug/L	
			Acetone	<10	U	10	ug/L	
			Benzene	<2.0	U	2.0	ug/L	
			Bromobenzene	<2.0	U	2.0	ug/L	
			Bromochloromethane	<2.0	U	2.0	ug/L	
			Bromodichloromethane	<2.0	U	2.0	ug/L	
			Bromoform	<2.0	U	2.0	ug/L	
			Bromomethane	<2.0	U	2.0	ug/L	
			Carbon Disulfide	<2.0	U	2.0	ug/L	
			Carbon Tetrachloride	<2.0	U	2.0	ug/L	
			Chlorobenzene	<2.0	U	2.0	ug/L	
			Chloroethane	<2.0	U	2.0	ug/L	
			Chloroform	<2.0	U	2.0	ug/L	
			Chloromethane	<2.0	U	2.0	ug/L	
			cis-1,2-Dichloroethene	41		2.0	ug/L	
			Dibromochloromethane	<2.0	U	2.0	ug/L	
			Dibromomethane	<2.0	U	2.0	ug/L	
Dichlorodifluoromethane	<2.0	U	2.0	ug/L				
Ethylbenzene	<2.0	U	2.0	ug/L				
Hexachlorobutadiene	<2.0	U	2.0	ug/L				
Isopropylbenzene	<2.0	U	2.0	ug/L				

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The Sherwin-Williams Company
Emeryville, California

Well Number	Sample Date	Analytical Group (Method)	Parameter	Result	Quals	Detection Limit	Units	Field Sample ID
LF-28	10/21/98	VOCs (SW8260)	Methylene Chloride	<2.0	U	2.0	ug/L	10-36-028-1098
			MTBE	<4.0	U	4.0	ug/L	
			n-Butylbenzene	<2.0	U	2.0	ug/L	
			n-Propylbenzene	<2.0	U	2.0	ug/L	
			Naphthalene	<2.0	U	2.0	ug/L	
			p-Isopropyltoluene	<2.0	U	2.0	ug/L	
			sec-Butylbenzene	<2.0	U	2.0	ug/L	
			Styrene	<2.0	U	2.0	ug/L	
			tert-Butylbenzene	<2.0	U	2.0	ug/L	
			Tetrachloroethene	<2.0	U	2.0	ug/L	
			Toluene	<2.0	U	2.0	ug/L	
			trans-1,2-Dichloroethene	15		2.0	ug/L	
			Trichloroethene	13		2.0	ug/L	
		Trichlorofluoromethane	<2.0	U	2.0	ug/L		
		Vinyl Chloride	<2.0	U	2.0	ug/L		
		Xylenes (total)	<2.0	U	2.0	ug/L		
		TPH (SW8015M)	TPH as Diesel	<250	U	250	ug/L	
			TPH as Gas	<50	U	50	ug/L	
			Unknown hydrocarbon (diesel range)	360		250	ug/L	
			Unknown hydrocarbon (gasoline range)	61		50	ug/L	
LF-29	10/20/98	Metals (SW7060)	Arsenic	<0.0050	UJ8	0.0050	mg/L	10-36-029-1098
		VOCs (SW8260)	1,1,1,2-Tetrachloroethane	<5.0	U	5.0	ug/L	
			1,1,1-Trichloroethane	<5.0	U	5.0	ug/L	
			1,1,2,2-Tetrachloroethane	<5.0	U	5.0	ug/L	
			1,1,2-Trichloroethane	<5.0	U	5.0	ug/L	
			1,1-Dichloroethane	<5.0	U	5.0	ug/L	
			1,1-Dichloroethene	<5.0	U	5.0	ug/L	
			1,1-Dichloropropene	<5.0	U	5.0	ug/L	
			1,2,3-Trichlorobenzene	<5.0	U	5.0	ug/L	
			1,2,3-Trichloropropane	13		5.0	ug/L	
			1,2,4-Trichlorobenzene	<5.0	U	5.0	ug/L	
			1,2,4-Trimethylbenzene	<5.0	U	5.0	ug/L	
			1,2-Dibromo-3-chloropropane	<5.0	U	5.0	ug/L	
			1,2-Dibromoethane	<5.0	U	5.0	ug/L	
			1,2-Dichlorobenzene	<5.0	U	5.0	ug/L	
			1,2-Dichloroethane	12		5.0	ug/L	
			1,2-Dichloropropane	190		5.0	ug/L	
			1,3,5-Trimethylbenzene	<5.0	U	5.0	ug/L	
			1,3-Dichlorobenzene	<5.0	U	5.0	ug/L	
			1,3-Dichloropropane	<5.0	U	5.0	ug/L	
			1,4-Dichlorobenzene	<5.0	U	5.0	ug/L	
			2,2-Dichloropropane	<5.0	U	5.0	ug/L	
			2-Butanone	<25	U	25	ug/L	
2-Chloroethylvinylether	<50	U	50	ug/L				

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The Sherwin-Williams Company
Emeryville, California

Well Number	Sample Date	Analytical Group (Method)	Parameter	Result	Quals	Detection Limit	Units	Field Sample ID
LF-29	10/20/98	VOCs (SW8260)	2-Chlorotoluene	<5.0	U	5.0	ug/L	10-36-029-1098
			2-Hexanone	<25	U	25	ug/L	
			4-Chlorotoluene	<5.0	U	5.0	ug/L	
			4-Methyl-2-pentanone	<25	U	25	ug/L	
			Acetone	<25	U	25	ug/L	
			Benzene	18		5.0	ug/L	
			Bromobenzene	<5.0	U	5.0	ug/L	
			Bromochloromethane	<5.0	U	5.0	ug/L	
			Bromodichloromethane	<5.0	U	5.0	ug/L	
			Bromoform	<5.0	U	5.0	ug/L	
			Bromomethane	<5.0	U	5.0	ug/L	
			Carbon Disulfide	<5.0	U	5.0	ug/L	
			Carbon Tetrachloride	<5.0	U	5.0	ug/L	
			Chlorobenzene	<5.0	U	5.0	ug/L	
			Chloroethane	<5.0	U	5.0	ug/L	
			Chloroform	<5.0	U	5.0	ug/L	
			Chloromethane	<5.0	U	5.0	ug/L	
			cis-1,2-Dichloroethene	<5.0	U	5.0	ug/L	
			Dibromochloromethane	<5.0	U	5.0	ug/L	
			Dibromomethane	<5.0	U	5.0	ug/L	
			Dichlorodifluoromethane	<5.0	U	5.0	ug/L	
			Ethylbenzene	<5.0	U	5.0	ug/L	
			Hexachlorobutadiene	<5.0	U	5.0	ug/L	
			Isopropylbenzene	<5.0	U	5.0	ug/L	
			Methylene Chloride	<5.0	U	5.0	ug/L	
			MTBE	<10	U	10	ug/L	
			n-Butylbenzene	<5.0	U	5.0	ug/L	
			n-Propylbenzene	<5.0	U	5.0	ug/L	
			Naphthalene	<5.0	U	5.0	ug/L	
			p-Isopropyltoluene	<5.0	U	5.0	ug/L	
			sec-Butylbenzene	<5.0	U	5.0	ug/L	
			Styrene	<5.0	U	5.0	ug/L	
			tert-Butylbenzene	7.4		5.0	ug/L	
			Tetrachloroethene	<5.0	U	5.0	ug/L	
			Toluene	<5.0	U	5.0	ug/L	
			trans-1,2-Dichloroethene	<5.0	U	5.0	ug/L	
			Trichloroethene	8.7		5.0	ug/L	
			Trichlorofluoromethane	<5.0	U	5.0	ug/L	
			Vinyl Chloride	<5.0	U	5.0	ug/L	
			Xylenes (total)	<5.0	U	5.0	ug/L	
			TPH (SW8015M)			TPH as Diesel	<250	
TPH as Gas	<50	U				50	ug/L	
Unknown hydrocarbon (diesel range)	1000					250	ug/L	
Unknown hydrocarbon (gasoline range)	1800	J3				50	ug/L	

Notes: All notes are listed at the end of this table - see last page.

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The Sherwin-Williams Company
Emeryville, California

Well Number	Sample Date	Analytical Group (Method)	Parameter	Result	Quals	Detection Limit	Units	Field Sample ID
LF-30	10/20/98	Metals (SW7060)	Arsenic	<0.0050	UJ8	0.0050	mg/L	10-36-030-1098
		VOCs (SW8260)	1,1,1,2-Tetrachloroethane	<1.0	U	1.0	ug/L	
			1,1,1-Trichloroethane	<1.0	U	1.0	ug/L	
			1,1,2,2-Tetrachloroethane	<1.0	U	1.0	ug/L	
			1,1,2-Trichloroethane	<1.0	U	1.0	ug/L	
			1,1-Dichloroethane	1.0		1.0	ug/L	
			1,1-Dichloroethene	<1.0	U	1.0	ug/L	
			1,1-Dichloropropene	<1.0	U	1.0	ug/L	
			1,2,3-Trichlorobenzene	<1.0	U	1.0	ug/L	
			1,2,3-Trichloropropane	1.7		1.0	ug/L	
			1,2,4-Trichlorobenzene	<1.0	U	1.0	ug/L	
			1,2,4-Trimethylbenzene	<1.0	U	1.0	ug/L	
			1,2-Dibromo-3-chloropropane	<1.0	U	1.0	ug/L	
			1,2-Dibromoethane	<1.0	U	1.0	ug/L	
			1,2-Dichlorobenzene	<1.0	U	1.0	ug/L	
			1,2-Dichloroethane	5.0		1.0	ug/L	
			1,2-Dichloropropane	34		1.0	ug/L	
			1,3,5-Trimethylbenzene	<1.0	U	1.0	ug/L	
			1,3-Dichlorobenzene	<1.0	U	1.0	ug/L	
			1,3-Dichloropropane	<1.0	U	1.0	ug/L	
			1,4-Dichlorobenzene	<1.0	U	1.0	ug/L	
			2,2-Dichloropropane	<1.0	U	1.0	ug/L	
			2-Butanone	<5.0	U	5.0	ug/L	
			2-Chloroethylvinylether	<10	U	10	ug/L	
			2-Chlorotoluene	<1.0	U	1.0	ug/L	
			2-Hexanone	<5.0	U	5.0	ug/L	
			4-Chlorotoluene	<1.0	U	1.0	ug/L	
			4-Methyl-2-pentanone	<5.0	U	5.0	ug/L	
			Acetone	<5.0	U	5.0	ug/L	
			Benzene	<1.0	U	1.0	ug/L	
			Bromobenzene	<1.0	U	1.0	ug/L	
			Bromochloromethane	<1.0	U	1.0	ug/L	
			Bromodichloromethane	<1.0	U	1.0	ug/L	
			Bromoform	<1.0	U	1.0	ug/L	
			Bromomethane	<1.0	U	1.0	ug/L	
			Carbon Disulfide	<1.0	U	1.0	ug/L	
			Carbon Tetrachloride	<1.0	U	1.0	ug/L	
			Chlorobenzene	<1.0	U	1.0	ug/L	
			Chloroethane	<1.0	U	1.0	ug/L	
			Chloroform	<1.0	U	1.0	ug/L	
			Chloromethane	<1.0	U	1.0	ug/L	
			cis-1,2-Dichloroethene	3.5		1.0	ug/L	
			Dibromochloromethane	<1.0	U	1.0	ug/L	
			Dibromomethane	<1.0	U	1.0	ug/L	
			Dichlorodifluoromethane	3.8		1.0	ug/L	

Notes: All notes are listed at the end of this table - see last page.

Appendix C-1
Complete Analytical Results for Groundwater Monitoring Wells for October 1998 (Fourth Quarter 1998 Monitoring)
The Sherwin-Williams Company
Emeryville, California

Well Number	Sample Date	Analytical Group (Method)	Parameter	Result	Quals	Detection Limit	Units	Field Sample ID	
LF-30	10/20/98	VOCs (SW8260)	Ethylbenzene	<1.0	U	1.0	ug/L	10-36-030-1098	
			Hexachlorobutadiene	<1.0	U	1.0	ug/L		
			Isopropylbenzene	<1.0	U	1.0	ug/L		
			Methylene Chloride	<1.0	U	1.0	ug/L		
			MTBE	<2.0	U	2.0	ug/L		
			n-Butylbenzene	<1.0	U	1.0	ug/L		
			n-Propylbenzene	<1.0	U	1.0	ug/L		
			Naphthalene	<1.0	U	1.0	ug/L		
			p-Isopropyltoluene	<1.0	U	1.0	ug/L		
			sec-Butylbenzene	<1.0	U	1.0	ug/L		
			Styrene	<1.0	U	1.0	ug/L		
			tert-Butylbenzene	<1.0	U	1.0	ug/L		
			Tetrachloroethene	<1.0	U	1.0	ug/L		
			Toluene	<1.0	U	1.0	ug/L		
			trans-1,2-Dichloroethene	<1.0	U	1.0	ug/L		
			Trichloroethene	9.7		1.0	ug/L		
			Trichlorofluoromethane	<1.0	U	1.0	ug/L		
			Vinyl Chloride	1.5		1.0	ug/L		
			Xylenes (total)	<1.0	U	1.0	ug/L		
			TPH (SW8015M)	TPH as Diesel	<50	U	50		ug/L
				TPH as Gas	<50	U	50		ug/L
				Unknown hydrocarbon (diesel range)	150		50		ug/L
				Unknown hydrocarbon (gasoline range)	380		50		ug/L
LF-B3	10/21/98	Metals (SW7060)	Arsenic	<0.0050	U	0.0050	mg/L	50-36-0B3-1098	
		VOCs (SW8260)	1,1,1,2-Tetrachloroethane	<1.0	U	1.0	ug/L		
			1,1,1-Trichloroethane	<1.0	U	1.0	ug/L		
			1,1,2,2-Tetrachloroethane	<1.0	U	1.0	ug/L		
			1,1,2-Trichloroethane	<1.0	U	1.0	ug/L		
			1,1-Dichloroethane	<1.0	U	1.0	ug/L		
			1,1-Dichloroethene	<1.0	U	1.0	ug/L		
			1,1-Dichloropropene	<1.0	U	1.0	ug/L		
			1,2,3-Trichlorobenzene	<1.0	U	1.0	ug/L		
			1,2,3-Trichloropropane	<1.0	U	1.0	ug/L		
			1,2,4-Trichlorobenzene	<1.0	U	1.0	ug/L		
			1,2,4-Trimethylbenzene	<1.0	U	1.0	ug/L		
			1,2-Dibromo-3-chloropropane	<1.0	U	1.0	ug/L		
			1,2-Dibromoethane	<1.0	U	1.0	ug/L		
			1,2-Dichlorobenzene	<1.0	U	1.0	ug/L		
			1,2-Dichloroethane	17		1.0	ug/L		
			1,2-Dichloropropane	<1.0	U	1.0	ug/L		
			1,3,5-Trimethylbenzene	<1.0	U	1.0	ug/L		
			1,3-Dichlorobenzene	<1.0	U	1.0	ug/L		
			1,3-Dichloropropane	<1.0	U	1.0	ug/L		
			1,4-Dichlorobenzene	<1.0	U	1.0	ug/L		

Notes: All notes are listed at the end of this table - see last page.

Appendix C-1
Complete Analytical Results for Groundwater Monitoring Wells for October 1998 (Fourth Quarter 1998 Monitoring)
The Sherwin-Williams Company
Emeryville, California

Well Number	Sample Date	Analytical Group (Method)	Parameter	Result	Quals	Detection Limit	Units	Field Sample ID
LF-B3	10/21/98	VOCs (SW8260)	2,2-Dichloropropane	<1.0	U	1.0	ug/L	50-36-0B3-1098
			2-Butanone	<5.0	U	5.0	ug/L	
			2-Chloroethylvinylether	<10	U	10	ug/L	
			2-Chlorotoluene	<1.0	U	1.0	ug/L	
			2-Hexanone	<5.0	U	5.0	ug/L	
			4-Chlorotoluene	<1.0	U	1.0	ug/L	
			4-Methyl-2-pentanone	<5.0	U	5.0	ug/L	
			Acetone	<5.0	U	5.0	ug/L	
			Benzene	<1.0	U	1.0	ug/L	
			Bromobenzene	<1.0	U	1.0	ug/L	
			Bromochloromethane	<1.0	U	1.0	ug/L	
			Bromodichloromethane	<1.0	U	1.0	ug/L	
			Bromoform	<1.0	U	1.0	ug/L	
			Bromomethane	<1.0	U	1.0	ug/L	
			Carbon Disulfide	<1.0	U	1.0	ug/L	
			Carbon Tetrachloride	<1.0	U	1.0	ug/L	
			Chlorobenzene	<1.0	U	1.0	ug/L	
			Chloroethane	<1.0	U	1.0	ug/L	
			Chloroform	<1.0	U	1.0	ug/L	
			Chloromethane	<1.0	U	1.0	ug/L	
			cis-1,2-Dichloroethene	<1.0	U	1.0	ug/L	
			Dibromochloromethane	<1.0	U	1.0	ug/L	
			Dibromomethane	<1.0	U	1.0	ug/L	
			Dichlorodifluoromethane	<1.0	U	1.0	ug/L	
			Ethylbenzene	<1.0	U	1.0	ug/L	
			Hexachlorobutadiene	<1.0	U	1.0	ug/L	
			Isopropylbenzene	<1.0	U	1.0	ug/L	
			Methylene Chloride	<1.6	U5	1.0	ug/L	
			MTBE	19		2.0	ug/L	
			n-Butylbenzene	<1.0	U	1.0	ug/L	
			n-Propylbenzene	<1.0	U	1.0	ug/L	
			Naphthalene	<1.0	U	1.0	ug/L	
			p-Isopropyltoluene	<1.0	U	1.0	ug/L	
sec-Butylbenzene	<1.0	U	1.0	ug/L				
Styrene	<1.0	U	1.0	ug/L				
tert-Butylbenzene	<1.0	U	1.0	ug/L				
Tetrachloroethene	<1.0	U	1.0	ug/L				
Toluene	<1.0	U	1.0	ug/L				
trans-1,2-Dichloroethene	<1.0	U	1.0	ug/L				
Trichloroethene	<1.0	U	1.0	ug/L				
Trichlorofluoromethane	<1.0	U	1.0	ug/L				
Vinyl Chloride	<1.0	U	1.0	ug/L				
Xylenes (total)	<1.0	U	1.0	ug/L				
TPH (SW8015M)	TPH as Diesel	<50	UJ3	50	ug/L			
	TPH as Gas	<50	U	50	ug/L			

Notes: All notes are listed at the end of this table - see last page.

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Complete Analytical Results for Groundwater Monitoring Wells for October 1998 (Fourth Quarter 1998 Monitoring)
The Sherwin-Williams Company
Emeryville, California

Well Number	Sample Date	Analytical Group (Method)	Parameter	Result	Quals	Detection Limit	Units	Field Sample ID
LF-B3	10/21/98	TPH (SW8015M)	Unknown hydrocarbon (diesel range)	120	J3	50	ug/L	50-36-0B3-1098
			Unknown hydrocarbon (gasoline range)	<50	U	50	ug/L	
LF-B4	10/19/98	Metals (SW7060)	Arsenic	<0.0050	U	0.0050	mg/L	10-36-0B4-1098
		VOCs (SW8260)	1,1,1,2-Tetrachloroethane	<1.0	UJ2	1.0	ug/L	
			1,1,1-Trichloroethane	<1.0	UJ2	1.0	ug/L	
			1,1,2,2-Tetrachloroethane	<1.0	UJ2	1.0	ug/L	
			1,1,2-Trichloroethane	<1.0	UJ2	1.0	ug/L	
			1,1-Dichloroethane	<1.0	UJ2	1.0	ug/L	
			1,1-Dichloroethene	<1.0	UJ2	1.0	ug/L	
			1,1-Dichloropropene	<1.0	UJ2	1.0	ug/L	
			1,2,3-Trichlorobenzene	<1.0	UJ2	1.0	ug/L	
			1,2,3-Trichloropropane	<1.0	UJ2	1.0	ug/L	
			1,2,4-Trichlorobenzene	<1.0	UJ2	1.0	ug/L	
			1,2,4-Trimethylbenzene	<1.0	UJ2	1.0	ug/L	
			1,2-Dibromo-3-chloropropane	<1.0	UJ2	1.0	ug/L	
			1,2-Dibromoethane	<1.0	UJ2	1.0	ug/L	
			1,2-Dichlorobenzene	<1.0	UJ2	1.0	ug/L	
			1,2-Dichloroethane	<1.0	UJ2	1.0	ug/L	
			1,2-Dichloropropane	<1.0	UJ2	1.0	ug/L	
			1,3,5-Trimethylbenzene	<1.0	UJ2	1.0	ug/L	
			1,3-Dichlorobenzene	<1.0	UJ2	1.0	ug/L	
			1,3-Dichloropropane	<1.0	UJ2	1.0	ug/L	
			1,4-Dichlorobenzene	<1.0	UJ2	1.0	ug/L	
			2,2-Dichloropropane	<1.0	UJ2	1.0	ug/L	
			2-Butanone	<5.0	UJ2	5.0	ug/L	
			2-Chloroethylvinylether	<10	UJ2	10	ug/L	
			2-Chlorotoluene	<1.0	UJ2	1.0	ug/L	
			2-Hexanone	<5.0	UJ2	5.0	ug/L	
			4-Chlorotoluene	<1.0	UJ2	1.0	ug/L	
			4-Methyl-2-pentanone	<5.0	UJ2	5.0	ug/L	
			Acetone	<5.0	UJ2	5.0	ug/L	
			Benzene	<1.0	UJ2	1.0	ug/L	
			Bromobenzene	<1.0	UJ2	1.0	ug/L	
			Bromochloromethane	<1.0	UJ2	1.0	ug/L	
Bromodichloromethane	<1.0	UJ2	1.0	ug/L				
Bromoform	<1.0	UJ2	1.0	ug/L				
Bromomethane	<1.0	UJ2	1.0	ug/L				
Carbon Disulfide	<1.0	UJ2	1.0	ug/L				
Carbon Tetrachloride	<1.0	UJ2	1.0	ug/L				
Chlorobenzene	<1.0	UJ2	1.0	ug/L				
Chloroethane	<1.0	UJ2	1.0	ug/L				
Chloroform	<1.0	UJ2	1.0	ug/L				
Chloromethane	<1.0	UJ2	1.0	ug/L				
cis-1,2-Dichloroethene	<1.0	UJ2	1.0	ug/L				

Notes: All notes are listed at the end of this table - see last page.

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Complete Analytical Results for Groundwater Monitoring Wells for October 1998 (Fourth Quarter 1998 Monitoring)
The Sherwin-Williams Company
Emeryville, California

Well Number	Sample Date	Analytical Group (Method)	Parameter	Result	Quals	Detection Limit	Units	Field Sample ID			
LF-B4	10/19/98	VOCs (SW8260)	Dibromochloromethane	<1.0	UJ2	1.0	ug/L	10-36-0B4-1098			
			Dibromomethane	<1.0	UJ2	1.0	ug/L				
			Dichlorodifluoromethane	<1.0	UJ2	1.0	ug/L				
			Ethylbenzene	<1.0	UJ2	1.0	ug/L				
			Hexachlorobutadiene	<1.0	UJ2	1.0	ug/L				
			Isopropylbenzene	<1.0	UJ2	1.0	ug/L				
			Methylene Chloride	<1.0	UJ2	1.0	ug/L				
			MTBE	<2.0	UJ2	2.0	ug/L				
			n-Butylbenzene	<1.0	UJ2	1.0	ug/L				
			n-Propylbenzene	<1.0	UJ2	1.0	ug/L				
			Naphthalene	2.0	J2	1.0	ug/L				
			p-Isopropyltoluene	<1.0	UJ2	1.0	ug/L				
			sec-Butylbenzene	<1.0	UJ2	1.0	ug/L				
			Styrene	<1.0	UJ2	1.0	ug/L				
			tert-Butylbenzene	<1.0	UJ2	1.0	ug/L				
			Tetrachloroethene	<1.0	UJ2	1.0	ug/L				
			Toluene	<1.0	UJ2	1.0	ug/L				
			trans-1,2-Dichloroethene	<1.0	UJ2	1.0	ug/L				
			Trichloroethene	<1.0	UJ2	1.0	ug/L				
			Trichlorofluoromethane	<1.0	UJ2	1.0	ug/L				
			Vinyl Chloride	<1.0	UJ2	1.0	ug/L				
			Xylenes (total)	<1.0	UJ2	1.0	ug/L				
		TPH (SW8015M)	TPH as Diesel	<50	U	50	ug/L				
			TPH as Gas	<50	U	50	ug/L				
			Unknown hydrocarbon (diesel range)	<50	U	50	ug/L				
			Unknown hydrocarbon (gasoline range)	<50	U	50	ug/L				
		LF-B5	10/23/98	Metals (SW7060)	Arsenic	0.041			0.0050	mg/L	50-36-0B5-1098
				VOCs (SW8260A)	1,1,1,2-Tetrachloroethane	<2.5	U		2.5	ug/L	
1,1,1-Trichloroethane	<2.5				U	2.5	ug/L				
1,1,2,2-Tetrachloroethane	<2.5				U	2.5	ug/L				
1,1,2-Trichloroethane	<2.5				U	2.5	ug/L				
1,1-Dichloroethane	<2.5				U	2.5	ug/L				
1,1-Dichloroethene	<2.5				U	2.5	ug/L				
1,1-Dichloropropene	<2.5				U	2.5	ug/L				
1,2,3-Trichlorobenzene	<2.5				U	2.5	ug/L				
1,2,3-Trichloropropane	<2.5				U	2.5	ug/L				
1,2,4-Trichlorobenzene	<2.5				U	2.5	ug/L				
1,2,4-Trimethylbenzene	<2.5				U	2.5	ug/L				
1,2-Dibromo-3-chloropropane	<2.5				U	2.5	ug/L				
1,2-Dibromoethane	<2.5				U	2.5	ug/L				
1,2-Dichlorobenzene	<2.5				U	2.5	ug/L				
1,2-Dichloroethane	240					2.5	ug/L				
1,2-Dichloropropane	<2.5				U	2.5	ug/L				
1,3,5-Trimethylbenzene	<2.5				U	2.5	ug/L				

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The Sherwin-Williams Company
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Well Number	Sample Date	Analytical Group (Method)	Parameter	Result	Quals	Detection Limit	Units	Field Sample ID
LF-B5	10/23/98	VOCs (SW8260A)	1,3-Dichlorobenzene	<2.5	U	2.5	ug/L	50-36-0B5-1098
			1,3-Dichloropropane	<2.5	U	2.5	ug/L	
			1,4-Dichlorobenzene	<2.5	U	2.5	ug/L	
			2,2-Dichloropropane	<2.5	U	2.5	ug/L	
			2-Butanone	<12	U	12	ug/L	
			2-Chloroethylvinylether	<25	U	25	ug/L	
			2-Chlorotoluene	<2.5	U	2.5	ug/L	
			2-Hexanone	<12	U	12	ug/L	
			4-Chlorotoluene	<2.5	U	2.5	ug/L	
			4-Methyl-2-pentanone	<12	U	12	ug/L	
			Acetone	30		12	ug/L	
			Benzene	<2.5	U	2.5	ug/L	
			Bromobenzene	<2.5	U	2.5	ug/L	
			Bromochloromethane	<2.5	U	2.5	ug/L	
			Bromodichloromethane	<2.5	U	2.5	ug/L	
			Bromoform	<2.5	U	2.5	ug/L	
			Bromomethane	<2.5	U	2.5	ug/L	
			Carbon Disulfide	<2.5	U	2.5	ug/L	
			Carbon Tetrachloride	<2.5	U	2.5	ug/L	
			Chlorobenzene	<2.5	U	2.5	ug/L	
			Chloroethane	<2.5	U	2.5	ug/L	
			Chloroform	<2.5	U	2.5	ug/L	
			Chloromethane	<2.5	U	2.5	ug/L	
			cis-1,2-Dichloroethene	3.0		2.5	ug/L	
			Dibromochloromethane	<2.5	U	2.5	ug/L	
			Dibromomethane	<2.5	U	2.5	ug/L	
			Dichlorodifluoromethane	<2.5	U	2.5	ug/L	
			Ethylbenzene	<2.5	U	2.5	ug/L	
			Hexachlorobutadiene	<2.5	U	2.5	ug/L	
			Isopropylbenzene	<2.5	U	2.5	ug/L	
			Methylene Chloride	<2.6	U5	2.5	ug/L	
			MTBE	6.4		5.0	ug/L	
			n-Butylbenzene	<2.5	U	2.5	ug/L	
			n-Propylbenzene	<2.5	U	2.5	ug/L	
			Naphthalene	<2.5	U	2.5	ug/L	
			p-Isopropyltoluene	<2.5	U	2.5	ug/L	
			sec-Butylbenzene	<2.5	U	2.5	ug/L	
			Styrene	<2.5	U	2.5	ug/L	
			tert-Butylbenzene	<2.5	U	2.5	ug/L	
			Tetrachloroethene	<2.5	U	2.5	ug/L	
			Toluene	<2.5	U	2.5	ug/L	
trans-1,2-Dichloroethene	<2.5	U	2.5	ug/L				
Trichloroethene	<2.5	U	2.5	ug/L				
Trichlorofluoromethane	<2.5	U	2.5	ug/L				
Vinyl Chloride	<2.5	U	2.5	ug/L				

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Well Number	Sample Date	Analytical Group (Method)	Parameter	Result	Quals	Detection Limit	Units	Field Sample ID
LF-B5	10/23/98	VOCs (SW8260A)	Xylenes (total)	<2.5	U	2.5	ug/L	50-36-0B5-1098
			TPH (SW8015M)	TPH as Diesel	<50	U	50	
			TPH as Gas	<50	U	50	ug/L	
			Unknown hydrocarbon (diesel range)	<50	U	50	ug/L	
			Unknown hydrocarbon (gasoline range)	160		50	ug/L	
LF-B6	10/19/98	Metals (SW7060)	Arsenic	0.0080		0.0050	mg/L	50-36-0B6-1098
		VOCs (SW8260)	1,1,1,2-Tetrachloroethane	<50	UJ2	50	ug/L	
			1,1,1-Trichloroethane	<50	UJ2	50	ug/L	
			1,1,2,2-Tetrachloroethane	<50	UJ2	50	ug/L	
			1,1,2-Trichloroethane	<50	UJ2	50	ug/L	
			1,1-Dichloroethane	<50	UJ2	50	ug/L	
			1,1-Dichloroethene	<50	UJ2	50	ug/L	
			1,1-Dichloropropene	<50	UJ2	50	ug/L	
			1,2,3-Trichlorobenzene	<50	UJ2	50	ug/L	
			1,2,3-Trichloropropane	<50	UJ2	50	ug/L	
			1,2,4-Trichlorobenzene	<50	UJ2	50	ug/L	
			1,2,4-Trimethylbenzene	<50	UJ2	50	ug/L	
			1,2-Dibromo-3-chloropropane	<50	UJ2	50	ug/L	
			1,2-Dibromoethane	<50	UJ2	50	ug/L	
			1,2-Dichlorobenzene	<50	UJ2	50	ug/L	
			1,2-Dichloroethane	<83	UJ2,	50	ug/L	
			1,2-Dichloropropane	<50	UJ2	50	ug/L	
			1,3,5-Trimethylbenzene	<50	UJ2	50	ug/L	
			1,3-Dichlorobenzene	<50	UJ2	50	ug/L	
			1,3-Dichloropropane	<50	UJ2	50	ug/L	
			1,4-Dichlorobenzene	<50	UJ2	50	ug/L	
			2,2-Dichloropropane	<50	UJ2	50	ug/L	
			2-Butanone	<250	UJ2	250	ug/L	
			2-Chloroethylvinylether	<500	UJ2	500	ug/L	
			2-Chlorotoluene	<50	UJ2	50	ug/L	
			2-Hexanone	<250	UJ2	250	ug/L	
			4-Chlorotoluene	<50	UJ2	50	ug/L	
			4-Methyl-2-pentanone	<250	UJ2	250	ug/L	
			Acetone	<350	UJ2,	250	ug/L	
			Benzene	<50	UJ2	50	ug/L	
			Bromobenzene	<50	UJ2	50	ug/L	
			Bromochloromethane	<50	UJ2	50	ug/L	
			Bromodichloromethane	<50	UJ2	50	ug/L	
Bromoform	<50	UJ2	50	ug/L				
Bromomethane	<50	UJ2	50	ug/L				
Carbon Disulfide	<50	UJ2	50	ug/L				
Carbon Tetrachloride	<50	UJ2	50	ug/L				
Chlorobenzene	<50	UJ2	50	ug/L				
Chloroethane	<50	UJ2	50	ug/L				

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Well Number	Sample Date	Analytical Group (Method)	Parameter	Result	Quals	Detection Limit	Units	Field Sample ID	
LF-B6	10/19/98	VOCs (SW8260)	Chloroform	<50	UJ2	50	ug/L	50-36-0B6-1098	
			Chloromethane	<50	UJ2	50	ug/L		
			cis-1,2-Dichloroethene	<50	UJ2	50	ug/L		
			Dibromochloromethane	<50	UJ2	50	ug/L		
			Dibromomethane	<50	UJ2	50	ug/L		
			Dichlorodifluoromethane	<50	UJ2	50	ug/L		
			Ethylbenzene	<50	UJ2	50	ug/L		
			Hexachlorobutadiene	<50	UJ2	50	ug/L		
			Isopropylbenzene	<50	UJ2	50	ug/L		
			Methylene Chloride	<50	UJ2	50	ug/L		
			MTBE	<100	UJ2	100	ug/L		
			n-Butylbenzene	<50	UJ2	50	ug/L		
			n-Propylbenzene	<50	UJ2	50	ug/L		
			Naphthalene	<50	UJ2	50	ug/L		
			p-Isopropyltoluene	<50	UJ2	50	ug/L		
			sec-Butylbenzene	<50	UJ2	50	ug/L		
			Styrene	<50	UJ2	50	ug/L		
			tert-Butylbenzene	<50	UJ2	50	ug/L		
			Tetrachloroethene	<50	UJ2	50	ug/L		
			Toluene	<90	UJ2,	50	ug/L		
			trans-1,2-Dichloroethene	<50	UJ2	50	ug/L		
			Trichloroethene	<50	UJ2	50	ug/L		
			Trichlorofluoromethane	<50	UJ2	50	ug/L		
			Vinyl Chloride	<50	UJ2	50	ug/L		
			Xylenes (total)	<50	UJ2	50	ug/L		
			TPH (SW8015M)	TPH as Diesel	<50	U	50		ug/L
				TPH as Gas	<50	U	50		ug/L
		Unknown hydrocarbon (diesel range)		52		50	ug/L		
			Unknown hydrocarbon (gasoline range)	<50	U	50	ug/L		
		MW-1	10/21/98	Metals (SW7060)	Arsenic	0.020			0.0050
VOCs (SW8260)	1,1,1,2-Tetrachloroethane			<10	U	10	ug/L		
	1,1,1-Trichloroethane			<10	U	10	ug/L		
	1,1,2,2-Tetrachloroethane			<10	U	10	ug/L		
	1,1,2-Trichloroethane			<10	U	10	ug/L		
	1,1-Dichloroethane			<10	U	10	ug/L		
	1,1-Dichloroethene			<10	U	10	ug/L		
	1,1-Dichloropropene			<10	U	10	ug/L		
	1,2,3-Trichlorobenzene			<10	U	10	ug/L		
	1,2,3-Trichloropropane			<10	U	10	ug/L		
	1,2,4-Trichlorobenzene			<10	U	10	ug/L		
	1,2,4-Trimethylbenzene			<10	U	10	ug/L		
	1,2-Dibromo-3-chloropropane			<10	U	10	ug/L		
	1,2-Dibromoethane			<10	U	10	ug/L		
	1,2-Dichlorobenzene			<10	U	10	ug/L		

Notes: All notes are listed at the end of this table - see last page.

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Well Number	Sample Date	Analytical Group (Method)	Parameter	Result	Quals	Detection Limit	Units	Field Sample ID
MW-1	10/21/98	VOCs (SW8260)	1,2-Dichloroethane	52		10	ug/L	10-36-001-1098
			1,2-Dichloropropane	150		10	ug/L	
			1,3,5-Trimethylbenzene	<10	U	10	ug/L	
			1,3-Dichlorobenzene	<10	U	10	ug/L	
			1,3-Dichloropropane	<10	U	10	ug/L	
			1,4-Dichlorobenzene	<10	U	10	ug/L	
			2,2-Dichloropropane	<10	U	10	ug/L	
			2-Butanone	<50	U	50	ug/L	
			2-Chloroethylvinylether	<100	U	100	ug/L	
			2-Chlorotoluene	<10	U	10	ug/L	
			2-Hexanone	<50	U	50	ug/L	
			4-Chlorotoluene	<10	U	10	ug/L	
			4-Methyl-2-pentanone	<50	U	50	ug/L	
			Acetone	<50	U	50	ug/L	
			Benzene	62		10	ug/L	
			Bromobenzene	<10	U	10	ug/L	
			Bromochloromethane	<10	U	10	ug/L	
			Bromodichloromethane	<10	U	10	ug/L	
			Bromoform	<10	U	10	ug/L	
			Bromomethane	<10	U	10	ug/L	
			Carbon Disulfide	<10	U	10	ug/L	
			Carbon Tetrachloride	<10	U	10	ug/L	
			Chlorobenzene	<10	U	10	ug/L	
			Chloroethane	<10	U	10	ug/L	
			Chloroform	<10	U	10	ug/L	
			Chloromethane	<10	U	10	ug/L	
			cis-1,2-Dichloroethene	10		10	ug/L	
			Dibromochloromethane	<10	U	10	ug/L	
			Dibromomethane	<10	U	10	ug/L	
			Dichlorodifluoromethane	<10	U	10	ug/L	
			Ethylbenzene	<10	U	10	ug/L	
			Hexachlorobutadiene	<10	U	10	ug/L	
			Isopropylbenzene	<10	U	10	ug/L	
			Methylene Chloride	<10	U	10	ug/L	
			MTBE	<20	U	20	ug/L	
			n-Butylbenzene	<10	U	10	ug/L	
			n-Propylbenzene	<10	U	10	ug/L	
			Naphthalene	<10	U	10	ug/L	
			p-Isopropyltoluene	<10	U	10	ug/L	
			sec-Butylbenzene	<10	U	10	ug/L	
			Styrene	<10	U	10	ug/L	
			tert-Butylbenzene	19		10	ug/L	
Tetrachloroethene	<10	U	10	ug/L				
Toluene	<10	U	10	ug/L				
trans-1,2-Dichloroethene	<10	U	10	ug/L				

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Well Number	Sample Date	Analytical Group (Method)	Parameter	Result	Quals	Detection Limit	Units	Field Sample ID
MW-1	10/21/98	VOCs (SW8260)	Trichloroethene	14		10	ug/L	10-36-001-1098
			Trichlorofluoromethane	<10	U	10	ug/L	
		TPH (SW8015M)	Vinyl Chloride	15		10	ug/L	
			Xylenes (total)	<10	U	10	ug/L	
			TPH as Diesel	<250	U	250	ug/L	
			TPH as Gas	<50	U	50	ug/L	
			Unknown hydrocarbon (diesel range)	1100		250	ug/L	
			Unknown hydrocarbon (gasoline range)	1600		50	ug/L	
MW-2	10/21/98	Metals (SW7060)	Arsenic	0.015		0.0050	mg/L	10-36-002-1098
		VOCs (SW8260)	1,1,1,2-Tetrachloroethane	<2.0	U	2.0	ug/L	
			1,1,1-Trichloroethane	<2.0	U	2.0	ug/L	
			1,1,2,2-Tetrachloroethane	<2.0	U	2.0	ug/L	
			1,1,2-Trichloroethane	<2.0	U	2.0	ug/L	
			1,1-Dichloroethane	<2.0	U	2.0	ug/L	
			1,1-Dichloroethene	<2.0	U	2.0	ug/L	
			1,1-Dichloropropene	<2.0	U	2.0	ug/L	
			1,2,3-Trichlorobenzene	<2.0	U	2.0	ug/L	
			1,2,3-Trichloropropane	<2.0	U	2.0	ug/L	
			1,2,4-Trichlorobenzene	<2.0	U	2.0	ug/L	
			1,2,4-Trimethylbenzene	<2.0	U	2.0	ug/L	
			1,2-Dibromo-3-chloropropane	<2.0	U	2.0	ug/L	
			1,2-Dibromoethane	<2.0	U	2.0	ug/L	
			1,2-Dichlorobenzene	<2.0	U	2.0	ug/L	
			1,2-Dichloroethane	3.9		2.0	ug/L	
			1,2-Dichloropropane	6.7		2.0	ug/L	
			1,3,5-Trimethylbenzene	<2.0	U	2.0	ug/L	
			1,3-Dichlorobenzene	<2.0	U	2.0	ug/L	
			1,3-Dichloropropane	<2.0	U	2.0	ug/L	
			1,4-Dichlorobenzene	<2.0	U	2.0	ug/L	
			2,2-Dichloropropane	<2.0	U	2.0	ug/L	
			2-Butanone	<10	U	10	ug/L	
			2-Chloroethylvinylether	<20	U	20	ug/L	
			2-Chlorotoluene	<2.0	U	2.0	ug/L	
			2-Hexanone	<10	U	10	ug/L	
			4-Chlorotoluene	<2.0	U	2.0	ug/L	
			4-Methyl-2-pentanone	<10	U	10	ug/L	
			Acetone	<10	U	10	ug/L	
			Benzene	37		2.0	ug/L	
			Bromobenzene	<2.0	U	2.0	ug/L	
			Bromochloromethane	<2.0	U	2.0	ug/L	
			Bromodichloromethane	<2.0	U	2.0	ug/L	
			Bromoform	<2.0	U	2.0	ug/L	
			Bromomethane	<2.0	U	2.0	ug/L	
			Carbon Disulfide	<2.0	U	2.0	ug/L	

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Well Number	Sample Date	Analytical Group (Method)	Parameter	Result	Quals	Detection Limit	Units	Field Sample ID			
MW-2	10/21/98	VOCs (SW8260)	Carbon Tetrachloride	<2.0	U	2.0	ug/L	10-36-002-1098			
			Chlorobenzene	3.2		2.0	ug/L				
			Chloroethane	<2.0	U	2.0	ug/L				
			Chloroform	<2.0	U	2.0	ug/L				
			Chloromethane	<2.0	U	2.0	ug/L				
			cis-1,2-Dichloroethene	26		2.0	ug/L				
			Dibromochloromethane	<2.0	U	2.0	ug/L				
			Dibromomethane	<2.0	U	2.0	ug/L				
			Dichlorodifluoromethane	<2.0	U	2.0	ug/L				
			Ethylbenzene	<2.0	U	2.0	ug/L				
			Hexachlorobutadiene	<2.0	U	2.0	ug/L				
			Isopropylbenzene	2.2		2.0	ug/L				
			Methylene Chloride	<2.0	U	2.0	ug/L				
			MTBE	<4.0	U	4.0	ug/L				
			n-Butylbenzene	<2.0	U	2.0	ug/L				
			n-Propylbenzene	<2.0	U	2.0	ug/L				
			Naphthalene	<2.0	U	2.0	ug/L				
			p-Isopropyltoluene	<2.0	U	2.0	ug/L				
			sec-Butylbenzene	<2.0	U	2.0	ug/L				
			Styrene	<2.0	U	2.0	ug/L				
			tert-Butylbenzene	4.6		2.0	ug/L				
			Tetrachloroethene	<2.0	U	2.0	ug/L				
			Toluene	<2.0	U	2.0	ug/L				
			trans-1,2-Dichloroethene	10		2.0	ug/L				
			Trichloroethene	12		2.0	ug/L				
			Trichlorofluoromethane	<2.0	U	2.0	ug/L				
			Vinyl Chloride	5.5		2.0	ug/L				
			Xylenes (total)	<2.0	U	2.0	ug/L				
			TPH (SW8015M)			TPH as Diesel	<100		U	100	ug/L
						TPH as Gas	<50		U	50	ug/L
						Unknown hydrocarbon (diesel range)	1400			100	ug/L
						Unknown hydrocarbon (gasoline range)	430			50	ug/L
			MW-2-DUP	10/21/98	Metals (SW7060)	Arsenic	0.014			0.0050	mg/L
VOCs (SW8260)	1,1,1,2-Tetrachloroethane	<2.0			U	2.0	ug/L				
	1,1,1-Trichloroethane	<2.0			U	2.0	ug/L				
	1,1,2,2-Tetrachloroethane	<2.0			U	2.0	ug/L				
	1,1,2-Trichloroethane	<2.0			U	2.0	ug/L				
	1,1-Dichloroethane	<2.0			U	2.0	ug/L				
	1,1-Dichloroethene	<2.0			U	2.0	ug/L				
	1,1-Dichloropropene	<2.0			U	2.0	ug/L				
	1,2,3-Trichlorobenzene	<2.0			U	2.0	ug/L				
	1,2,3-Trichloropropane	<2.0			U	2.0	ug/L				
	1,2,4-Trichlorobenzene	<2.0			U	2.0	ug/L				
	1,2,4-Trimethylbenzene	<2.0			U	2.0	ug/L				

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Well Number	Sample Date	Analytical Group (Method)	Parameter	Result	Quals	Detection Limit	Units	Field Sample ID
MW-2-DUP	10/21/98	VOCs (SW8260)	1,2-Dibromo-3-chloropropane	<2.0	U	2.0	ug/L	10-36-002-1098-D
			1,2-Dibromoethane	<2.0	U	2.0	ug/L	
			1,2-Dichlorobenzene	<2.0	U	2.0	ug/L	
			1,2-Dichloroethane	4.0		2.0	ug/L	
			1,2-Dichloropropane	7.4		2.0	ug/L	
			1,3,5-Trimethylbenzene	<2.0	U	2.0	ug/L	
			1,3-Dichlorobenzene	<2.0	U	2.0	ug/L	
			1,3-Dichloropropane	<2.0	U	2.0	ug/L	
			1,4-Dichlorobenzene	<2.0	U	2.0	ug/L	
			2,2-Dichloropropane	<2.0	U	2.0	ug/L	
			2-Butanone	<10	U	10	ug/L	
			2-Chloroethylvinylether	<20	U	20	ug/L	
			2-Chlorotoluene	<2.0	U	2.0	ug/L	
			2-Hexanone	<10	U	10	ug/L	
			4-Chlorotoluene	<2.0	U	2.0	ug/L	
			4-Methyl-2-pentanone	<10	U	10	ug/L	
			Acetone	<10	U	10	ug/L	
			Benzene	37		2.0	ug/L	
			Bromobenzene	<2.0	U	2.0	ug/L	
			Bromochloromethane	<2.0	U	2.0	ug/L	
			Bromodichloromethane	<2.0	U	2.0	ug/L	
			Bromoform	<2.0	U	2.0	ug/L	
			Bromomethane	<2.0	U	2.0	ug/L	
			Carbon Disulfide	<2.0	U	2.0	ug/L	
			Carbon Tetrachloride	<2.0	U	2.0	ug/L	
			Chlorobenzene	3.1		2.0	ug/L	
			Chloroethane	<2.0	U	2.0	ug/L	
			Chloroform	<2.0	U	2.0	ug/L	
			Chloromethane	<2.0	U	2.0	ug/L	
			cis-1,2-Dichloroethene	27		2.0	ug/L	
			Dibromochloromethane	<2.0	U	2.0	ug/L	
			Dibromomethane	<2.0	U	2.0	ug/L	
			Dichlorodifluoromethane	<2.0	U	2.0	ug/L	
			Ethylbenzene	<2.0	U	2.0	ug/L	
			Hexachlorobutadiene	<2.0	U	2.0	ug/L	
			Isopropylbenzene	2.1		2.0	ug/L	
			Methylene Chloride	<2.0	U	2.0	ug/L	
			MTBE	<4.0	U	4.0	ug/L	
			n-Butylbenzene	<2.0	U	2.0	ug/L	
			n-Propylbenzene	<2.0	U	2.0	ug/L	
			Naphthalene	<2.0	U	2.0	ug/L	
			p-Isopropyltoluene	<2.0	U	2.0	ug/L	
			sec-Butylbenzene	<2.0	U	2.0	ug/L	
			Styrene	<2.0	U	2.0	ug/L	
			tert-Butylbenzene	4.4		2.0	ug/L	

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Well Number	Sample Date	Analytical Group (Method)	Parameter	Result	Quals	Detection Limit	Units	Field Sample ID				
MW-2-DUP	10/21/98	VOCs (SW8260)	Tetrachloroethene	<2.0	U	2.0	ug/L	10-36-002-1098-D				
			Toluene	<2.0	U	2.0	ug/L					
			trans-1,2-Dichloroethene	10		2.0	ug/L					
			Trichloroethene	12		2.0	ug/L					
			Trichlorofluoromethane	<2.0	U	2.0	ug/L					
			Vinyl Chloride	5.6		2.0	ug/L					
			Xylenes (total)	<2.0	U	2.0	ug/L					
		TPH (SW8015M)	TPH as Diesel	<50	U	50	ug/L					
			TPH as Gas	<50	U	50	ug/L					
			Unknown hydrocarbon (diesel range)	1200		50	ug/L					
			Unknown hydrocarbon (gasoline range)	490		50	ug/L					
			<hr/>									
			MW-3	10/20/98	Metals (SW7060)	Arsenic	0.018		J8	0.0050	mg/L	10-36-003-1098
					VOCs (SW8260)	1,1,1,2-Tetrachloroethane	<1.0		U	1.0	ug/L	
1,1,1-Trichloroethane	<1.0	U				1.0	ug/L					
1,1,2,2-Tetrachloroethane	<1.0	U				1.0	ug/L					
1,1,2-Trichloroethane	<1.0	U				1.0	ug/L					
1,1-Dichloroethane	<1.0	U				1.0	ug/L					
1,1-Dichloroethene	<1.0	U				1.0	ug/L					
1,1-Dichloropropene	<1.0	U				1.0	ug/L					
1,2,3-Trichlorobenzene	<1.0	U				1.0	ug/L					
1,2,3-Trichloropropane	<1.0	U				1.0	ug/L					
1,2,4-Trichlorobenzene	<1.0	U				1.0	ug/L					
1,2,4-Trimethylbenzene	<1.0	U				1.0	ug/L					
1,2-Dibromo-3-chloropropane	<1.0	U				1.0	ug/L					
1,2-Dibromoethane	<1.0	U				1.0	ug/L					
1,2-Dichlorobenzene	<1.0	U				1.0	ug/L					
1,2-Dichloroethane	4.4					1.0	ug/L					
1,2-Dichloropropane	<1.0	U				1.0	ug/L					
1,3,5-Trimethylbenzene	<1.0	U				1.0	ug/L					
1,3-Dichlorobenzene	<1.0	U				1.0	ug/L					
1,3-Dichloropropane	<1.0	U				1.0	ug/L					
1,4-Dichlorobenzene	<1.0	U				1.0	ug/L					
2,2-Dichloropropane	<1.0	U				1.0	ug/L					
2-Butanone	<5.0	U				5.0	ug/L					
2-Chloroethylvinylether	<10	U				10	ug/L					
2-Chlorotoluene	<1.0	U				1.0	ug/L					
2-Hexanone	<5.0	U				5.0	ug/L					
4-Chlorotoluene	<1.0	U				1.0	ug/L					
4-Methyl-2-pentanone	<5.0	U				5.0	ug/L					
Acetone	<5.0	U				5.0	ug/L					
Benzene	<1.0	U				1.0	ug/L					
Bromobenzene	<1.0	U				1.0	ug/L					
Bromochloromethane	<1.0	U				1.0	ug/L					
Bromodichloromethane	<1.0	U				1.0	ug/L					

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Well Number	Sample Date	Analytical Group (Method)	Parameter	Result	Quals	Detection Limit	Units	Field Sample ID	
MW-3	10/20/98	VOCs (SW8260)	Bromoform	<1.0	U	1.0	ug/L	10-36-003-1098	
			Bromomethane	<1.0	U	1.0	ug/L		
			Carbon Disulfide	<1.0	U	1.0	ug/L		
			Carbon Tetrachloride	<1.0	U	1.0	ug/L		
			Chlorobenzene	<1.0	U	1.0	ug/L		
			Chloroethane	<1.0	U	1.0	ug/L		
			Chloroform	<1.0	U	1.0	ug/L		
			Chloromethane	<1.0	U	1.0	ug/L		
			cis-1,2-Dichloroethene	24	1.0	ug/L			
			Dibromochloromethane	<1.0	U	1.0	ug/L		
			Dibromomethane	<1.0	U	1.0	ug/L		
			Dichlorodifluoromethane	<1.0	U	1.0	ug/L		
			Ethylbenzene	<1.0	U	1.0	ug/L		
			Hexachlorobutadiene	<1.0	U	1.0	ug/L		
			Isopropylbenzene	<1.0	U	1.0	ug/L		
			Methylene Chloride	<1.0	U	1.0	ug/L		
			MTBE	5.9	2.0	ug/L			
			n-Butylbenzene	<1.0	U	1.0	ug/L		
			n-Propylbenzene	<1.0	U	1.0	ug/L		
			Naphthalene	<1.0	U	1.0	ug/L		
			p-Isopropyltoluene	<1.0	U	1.0	ug/L		
			sec-Butylbenzene	<1.0	U	1.0	ug/L		
			Styrene	<1.0	U	1.0	ug/L		
			tert-Butylbenzene	<1.0	U	1.0	ug/L		
			Tetrachloroethene	<1.0	U	1.0	ug/L		
			Toluene	<1.0	U	1.0	ug/L		
			trans-1,2-Dichloroethene	17	1.0	ug/L			
			Trichloroethene	1.4	1.0	ug/L			
			Trichlorofluoromethane	<1.0	U	1.0	ug/L		
			Vinyl Chloride	2.0	1.0	ug/L			
			Xylenes (total)	<1.0	U	1.0	ug/L		
			TPH (SW8015M)	TPH as Diesel	<50	U	50		ug/L
					TPH as Gas	<50	U		50
Unknown hydrocarbon (diesel range)	84	50			ug/L				
Unknown hydrocarbon (gasoline range)	<50	U			50	ug/L			
MW-4	10/23/98	Metals (SW7060)	Arsenic	8.6		1.0	mg/L	40-36-MW4-1098	
			VOCs (SW8260A)	1,1,1,2-Tetrachloroethane	<1.0	U	1.0		ug/L
				1,1,1-Trichloroethane	<1.0	U	1.0		ug/L
				1,1,2,2-Tetrachloroethane	<1.0	U	1.0		ug/L
				1,1,2-Trichloroethane	<1.0	U	1.0		ug/L
				1,1-Dichloroethane	<1.0	U	1.0		ug/L
				1,1-Dichloroethene	<1.0	U	1.0		ug/L
				1,1-Dichloropropene	<1.0	U	1.0		ug/L
				1,2,3-Trichlorobenzene	<1.0	U	1.0		ug/L

Notes: All notes are listed at the end of this table - see last page.

Appendix C-1
Complete Analytical Results for Groundwater Monitoring Wells for October 1998 (Fourth Quarter 1998 Monitoring)
The Sherwin-Williams Company
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Well Number	Sample Date	Analytical Group (Method)	Parameter	Result	Quals	Detection Limit	Units	Field Sample ID
MW-4	10/23/98	VOCs (SW8260A)	1,2,3-Trichloropropane	<1.0	U	1.0	ug/L	40-36-MW4-1098
			1,2,4-Trichlorobenzene	<1.0	U	1.0	ug/L	
			1,2,4-Trimethylbenzene	2.9		1.0	ug/L	
			1,2-Dibromo-3-chloropropane	<1.0	U	1.0	ug/L	
			1,2-Dibromoethane	<1.0	U	1.0	ug/L	
			1,2-Dichlorobenzene	<1.0	U	1.0	ug/L	
			1,2-Dichloroethane	<1.0	U	1.0	ug/L	
			1,2-Dichloropropane	<1.0	U	1.0	ug/L	
			1,3,5-Trimethylbenzene	3.3		1.0	ug/L	
			1,3-Dichlorobenzene	<1.0	U	1.0	ug/L	
			1,3-Dichloropropane	<1.0	U	1.0	ug/L	
			1,4-Dichlorobenzene	<1.0	U	1.0	ug/L	
			2,2-Dichloropropane	<1.0	U	1.0	ug/L	
			2-Butanone	<5.0	U	5.0	ug/L	
			2-Chloroethylvinylether	<10	U	10	ug/L	
			2-Chlorotoluene	<1.0	U	1.0	ug/L	
			2-Hexanone	<5.0	U	5.0	ug/L	
			4-Chlorotoluene	<1.0	U	1.0	ug/L	
			4-Methyl-2-pentanone	<5.0	U	5.0	ug/L	
			Acetone	<5.0	U	5.0	ug/L	
			Benzene	1.0		1.0	ug/L	
			Bromobenzene	<1.0	U	1.0	ug/L	
			Bromochloromethane	<1.0	U	1.0	ug/L	
			Bromodichloromethane	<1.0	U	1.0	ug/L	
			Bromoform	<1.0	U	1.0	ug/L	
			Bromomethane	<1.0	U	1.0	ug/L	
			Carbon Disulfide	<1.0	U	1.0	ug/L	
			Carbon Tetrachloride	<1.0	U	1.0	ug/L	
			Chlorobenzene	<1.0	U	1.0	ug/L	
			Chloroethane	<1.0	U	1.0	ug/L	
			Chloroform	<1.0	U	1.0	ug/L	
			Chloromethane	<1.0	U	1.0	ug/L	
			cis-1,2-Dichloroethene	<1.0	U	1.0	ug/L	
			Dibromochloromethane	<1.0	U	1.0	ug/L	
			Dibromomethane	<1.0	U	1.0	ug/L	
			Dichlorodifluoromethane	<1.0	U	1.0	ug/L	
			Ethylbenzene	<1.0	U	1.0	ug/L	
			Hexachlorobutadiene	<1.0	U	1.0	ug/L	
			Isopropylbenzene	<1.0	U	1.0	ug/L	
			Methylene Chloride	<1.5	U5	1.0	ug/L	
			MTBE	<2.0	U	2.0	ug/L	
			n-Butylbenzene	<1.0	U	1.0	ug/L	
			n-Propylbenzene	<1.0	U	1.0	ug/L	
			Naphthalene	8.2		1.0	ug/L	
			p-Isopropyltoluene	1.0		1.0	ug/L	

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The Sherwin-Williams Company
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Well Number	Sample Date	Analytical Group (Method)	Parameter	Result	Quals	Detection Limit	Units	Field Sample ID
MW-4	10/23/98	VOCs (SW8260A)	sec-Butylbenzene	<1.0	U	1.0	ug/L	40-36-MW4-1098
			Styrene	<1.0	U	1.0	ug/L	
			tert-Butylbenzene	<1.0	U	1.0	ug/L	
			Tetrachloroethene	<1.0	U	1.0	ug/L	
			Toluene	<1.0	U	1.0	ug/L	
			trans-1,2-Dichloroethene	<1.0	U	1.0	ug/L	
			Trichloroethene	<1.0	U	1.0	ug/L	
			Trichlorofluoromethane	<1.0	U	1.0	ug/L	
			Vinyl Chloride	<1.0	U	1.0	ug/L	
			Xylenes (total)	5.0		1.0	ug/L	
		TPH (SW8015M)	TPH as Diesel	<1000	U	1000	ug/L	
			TPH as Gas	<50	U	50	ug/L	
			Unknown hydrocarbon (diesel range)	5300		1000	ug/L	
			Unknown hydrocarbon (gasoline range)	270		50	ug/L	
MW-5	10/19/98	Metals (SW7060)	Arsenic	231		20.0	mg/L	
		VOCs (SW8260)	1,1,1,2-Tetrachloroethane	<5000	UJ2	5000	ug/L	
			1,1,1-Trichloroethane	<5000	UJ2	5000	ug/L	
			1,1,2,2-Tetrachloroethane	<5000	UJ2	5000	ug/L	
			1,1,2-Trichloroethane	<5000	UJ2	5000	ug/L	
			1,1-Dichloroethane	<5000	UJ2	5000	ug/L	
			1,1-Dichloroethene	<5000	UJ2	5000	ug/L	
			1,1-Dichloropropene	<5000	UJ2	5000	ug/L	
			1,2,3-Trichlorobenzene	<5000	UJ2	5000	ug/L	
			1,2,3-Trichloropropane	140000	J2	5000	ug/L	
			1,2,4-Trichlorobenzene	<5000	UJ2	5000	ug/L	
			1,2,4-Trimethylbenzene	<5000	UJ2	5000	ug/L	
			1,2-Dibromo-3-chloropropane	<5000	UJ2	5000	ug/L	
			1,2-Dibromoethane	<5000	UJ2	5000	ug/L	
			1,2-Dichlorobenzene	<5000	UJ2	5000	ug/L	
			1,2-Dichloroethane	<5000	UJ2	5000	ug/L	
			1,2-Dichloropropane	<5000	UJ2	5000	ug/L	
			1,3,5-Trimethylbenzene	<5000	UJ2	5000	ug/L	
			1,3-Dichlorobenzene	<5000	UJ2	5000	ug/L	
			1,3-Dichloropropane	<5000	UJ2	5000	ug/L	
			1,4-Dichlorobenzene	<5000	UJ2	5000	ug/L	
			2,2-Dichloropropane	<5000	UJ2	5000	ug/L	
			2-Butanone	48000	J2	25000	ug/L	
			2-Chloroethylvinylether	<50000	UJ2	50000	ug/L	
			2-Chlorotoluene	<5000	UJ2	5000	ug/L	
			2-Hexanone	<25000	UJ2	25000	ug/L	
			4-Chlorotoluene	<5000	UJ2	5000	ug/L	
			4-Methyl-2-pentanone	<25000	UJ2	25000	ug/L	
			Acetone	99000	J2	25000	ug/L	
			Benzene	<5000	UJ2	5000	ug/L	

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Well Number	Sample Date	Analytical Group (Method)	Parameter	Result	Quals	Detection Limit	Units	Field Sample ID
MW-5	10/19/98	VOCs (SW8260)	Bromobenzene	<5000	UJ2	5000	ug/L	40-36-MW5-1098
			Bromochloromethane	<5000	UJ2	5000	ug/L	
			Bromodichloromethane	<5000	UJ2	5000	ug/L	
			Bromoform	<5000	UJ2	5000	ug/L	
			Bromomethane	<5000	UJ2	5000	ug/L	
			Carbon Disulfide	<5000	UJ2	5000	ug/L	
			Carbon Tetrachloride	<5000	UJ2	5000	ug/L	
			Chlorobenzene	<5000	UJ2	5000	ug/L	
			Chloroethane	<5000	UJ2	5000	ug/L	
			Chloroform	<5000	UJ2	5000	ug/L	
			Chloromethane	<5000	UJ2	5000	ug/L	
			cis-1,2-Dichloroethene	<5000	UJ2	5000	ug/L	
			Dibromochloromethane	<5000	UJ2	5000	ug/L	
			Dibromomethane	<5000	UJ2	5000	ug/L	
			Dichlorodifluoromethane	<5000	UJ2	5000	ug/L	
			Ethylbenzene	<5000	UJ2	5000	ug/L	
			Hexachlorobutadiene	<5000	UJ2	5000	ug/L	
			Isopropylbenzene	<5000	UJ2	5000	ug/L	
			Methylene Chloride	<5000	UJ2	5000	ug/L	
			MTBE	<10000	UJ2	10000	ug/L	
			n-Butylbenzene	<5000	UJ2	5000	ug/L	
			n-Propylbenzene	<5000	UJ2	5000	ug/L	
			Naphthalene	<5000	UJ2	5000	ug/L	
			p-Isopropyltoluene	<5000	UJ2	5000	ug/L	
			sec-Butylbenzene	<5000	UJ2	5000	ug/L	
			Styrene	<5000	UJ2	5000	ug/L	
			tert-Butylbenzene	<5000	UJ2	5000	ug/L	
			Tetrachloroethene	<5000	UJ2	5000	ug/L	
			Toluene	67000	J2	5000	ug/L	
			trans-1,2-Dichloroethene	<5000	UJ2	5000	ug/L	
			Trichloroethene	<5000	UJ2	5000	ug/L	
			Trichlorofluoromethane	<5000	UJ2	5000	ug/L	
			Vinyl Chloride	<5000	UJ2	5000	ug/L	
Xylenes (total)	<5000	UJ2	5000	ug/L				
TPH (SW8015M)	TPH as Diesel	<5000	U	5000	ug/L			
	TPH as Gas	130000		10000	ug/L			
	Unknown hydrocarbon (diesel range)	33000		5000	ug/L			
	Unknown hydrocarbon (gasoline range)	<10000	U	10000	ug/L			
RP-1	10/20/98	Metals (SW7060)	Arsenic	<0.0050	UJ8	0.0050	mg/L	40-36-RP1-1098
			VOCs (SW8260)	1,1,1,2-Tetrachloroethane	<1.0	U	1.0	
		1,1,1-Trichloroethane		<1.0	U	1.0	ug/L	
		1,1,2,2-Tetrachloroethane		<1.0	U	1.0	ug/L	
		1,1,2-Trichloroethane		<1.0	U	1.0	ug/L	
		1,1-Dichloroethane	<1.0	U	1.0	ug/L		

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Well Number	Sample Date	Analytical Group (Method)	Parameter	Result	Quals	Detection Limit	Units	Field Sample ID
RP-1	10/20/98	VOCs (SW8260)	1,1-Dichloroethene	<1.0	U	1.0	ug/L	40-36-RP1-1098
			1,1-Dichloropropene	<1.0	U	1.0	ug/L	
			1,2,3-Trichlorobenzene	<1.0	U	1.0	ug/L	
			1,2,3-Trichloropropane	<1.0	U	1.0	ug/L	
			1,2,4-Trichlorobenzene	<1.0	U	1.0	ug/L	
			1,2,4-Trimethylbenzene	<1.0	U	1.0	ug/L	
			1,2-Dibromo-3-chloropropane	<1.0	U	1.0	ug/L	
			1,2-Dibromoethane	<1.0	U	1.0	ug/L	
			1,2-Dichlorobenzene	<1.0	U	1.0	ug/L	
			1,2-Dichloroethane	<1.0	U	1.0	ug/L	
			1,2-Dichloropropane	<1.0	U	1.0	ug/L	
			1,3,5-Trimethylbenzene	<1.0	U	1.0	ug/L	
			1,3-Dichlorobenzene	<1.0	U	1.0	ug/L	
			1,3-Dichloropropane	<1.0	U	1.0	ug/L	
			1,4-Dichlorobenzene	<1.0	U	1.0	ug/L	
			2,2-Dichloropropane	<1.0	U	1.0	ug/L	
			2-Butanone	<5.0	U	5.0	ug/L	
			2-Chloroethylvinylether	<10	U	10	ug/L	
			2-Chlorotoluene	<1.0	U	1.0	ug/L	
			2-Hexanone	<5.0	U	5.0	ug/L	
			4-Chlorotoluene	<1.0	U	1.0	ug/L	
			4-Methyl-2-pentanone	<5.0	U	5.0	ug/L	
			Acetone	<5.0	U	5.0	ug/L	
			Benzene	<1.0	U	1.0	ug/L	
			Bromobenzene	<1.0	U	1.0	ug/L	
			Bromochloromethane	<1.0	U	1.0	ug/L	
			Bromodichloromethane	<1.0	U	1.0	ug/L	
			Bromoform	<1.0	U	1.0	ug/L	
			Bromomethane	<1.0	U	1.0	ug/L	
			Carbon Disulfide	<1.0	U	1.0	ug/L	
			Carbon Tetrachloride	<1.0	U	1.0	ug/L	
			Chlorobenzene	<1.0	U	1.0	ug/L	
			Chloroethane	<1.0	U	1.0	ug/L	
			Chloroform	<1.0	U	1.0	ug/L	
			Chloromethane	<1.0	U	1.0	ug/L	
			cis-1,2-Dichloroethene	2.2		1.0	ug/L	
Dibromochloromethane	<1.0	U	1.0	ug/L				
Dibromomethane	<1.0	U	1.0	ug/L				
Dichlorodifluoromethane	<1.0	U	1.0	ug/L				
Ethylbenzene	<1.0	U	1.0	ug/L				
Hexachlorobutadiene	<1.0	U	1.0	ug/L				
Isopropylbenzene	<1.0	U	1.0	ug/L				
Methylene Chloride	<1.0	U	1.0	ug/L				
MTBE	<2.0	U	2.0	ug/L				
n-Butylbenzene	<1.0	U	1.0	ug/L				

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Well Number	Sample Date	Analytical Group (Method)	Parameter	Result	Quals	Detection Limit	Units	Field Sample ID
RP-1	10/20/98	VOCs (SW8260)	n-Propylbenzene	<1.0	U	1.0	ug/L	40-36-RP1-1098
			Naphthalene	<1.0	U	1.0	ug/L	
			p-Isopropyltoluene	<1.0	U	1.0	ug/L	
			sec-Butylbenzene	<1.0	U	1.0	ug/L	
			Styrene	<1.0	U	1.0	ug/L	
			tert-Butylbenzene	<1.0	U	1.0	ug/L	
			Tetrachloroethene	<1.0	U	1.0	ug/L	
			Toluene	<1.0	U	1.0	ug/L	
			trans-1,2-Dichloroethene	<1.0	U	1.0	ug/L	
			Trichloroethene	<1.0	U	1.0	ug/L	
			Trichlorofluoromethane	<1.0	U	1.0	ug/L	
			Vinyl Chloride	<1.0	U	1.0	ug/L	
			Xylenes (total)	<1.0	U	1.0	ug/L	
			TPH (SW8015M)	TPH as Diesel	<100	U	100	
		TPH as Gas		<50	U	50	ug/L	
		Unknown hydrocarbon (diesel range)		2400	J3	100	ug/L	
		Unknown hydrocarbon (gasoline range)		<50	U	50	ug/L	
RP-2	10/20/98	Metals (SW7060)	Arsenic	0.010	J8	0.0050	mg/L	40-36-RP2-1098
		VOCs (SW8260)	1,1,1,2-Tetrachloroethane	<1.0	U	1.0	ug/L	
			1,1,1-Trichloroethane	<1.0	U	1.0	ug/L	
			1,1,2,2-Tetrachloroethane	<1.0	U	1.0	ug/L	
			1,1,2-Trichloroethane	<1.0	U	1.0	ug/L	
			1,1-Dichloroethane	<1.0	U	1.0	ug/L	
			1,1-Dichloroethene	<1.0	U	1.0	ug/L	
			1,1-Dichloropropene	<1.0	U	1.0	ug/L	
			1,2,3-Trichlorobenzene	<1.0	U	1.0	ug/L	
			1,2,3-Trichloropropane	<1.0	U	1.0	ug/L	
			1,2,4-Trichlorobenzene	<1.0	U	1.0	ug/L	
			1,2,4-Trimethylbenzene	<1.0	U	1.0	ug/L	
			1,2-Dibromo-3-chloropropane	<1.0	U	1.0	ug/L	
			1,2-Dibromoethane	<1.0	U	1.0	ug/L	
			1,2-Dichlorobenzene	<1.0	U	1.0	ug/L	
			1,2-Dichloroethane	<1.0	U	1.0	ug/L	
			1,2-Dichloropropane	<1.0	U	1.0	ug/L	
			1,3,5-Trimethylbenzene	<1.0	U	1.0	ug/L	
			1,3-Dichlorobenzene	<1.0	U	1.0	ug/L	
			1,3-Dichloropropane	<1.0	U	1.0	ug/L	
			1,4-Dichlorobenzene	<1.0	U	1.0	ug/L	
			2,2-Dichloropropane	<1.0	U	1.0	ug/L	
			2-Butanone	<5.0	U	5.0	ug/L	
			2-Chloroethylvinylether	<10	U	10	ug/L	
			2-Chlorotoluene	<1.0	U	1.0	ug/L	
			2-Hexanone	<5.0	U	5.0	ug/L	
			4-Chlorotoluene	<1.0	U	1.0	ug/L	

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Well Number	Sample Date	Analytical Group (Method)	Parameter	Result	Quals	Detection Limit	Units	Field Sample ID
RP-2	10/20/98	VOCs (SW8260)	4-Methyl-2-pentanone	<5.0	U	5.0	ug/L	40-36-RP2-1098
			Acetone	<5.0	U	5.0	ug/L	
			Benzene	<1.0	U	1.0	ug/L	
			Bromobenzene	<1.0	U	1.0	ug/L	
			Bromochloromethane	<1.0	U	1.0	ug/L	
			Bromodichloromethane	<1.0	U	1.0	ug/L	
			Bromoform	<1.0	U	1.0	ug/L	
			Bromomethane	<1.0	U	1.0	ug/L	
			Carbon Disulfide	<1.0	U	1.0	ug/L	
			Carbon Tetrachloride	<1.0	U	1.0	ug/L	
			Chlorobenzene	<1.0	U	1.0	ug/L	
			Chloroethane	<1.0	U	1.0	ug/L	
			Chloroform	<1.0	U	1.0	ug/L	
			Chloromethane	<1.0	U	1.0	ug/L	
			cis-1,2-Dichloroethene	<1.0	U	1.0	ug/L	
			Dibromochloromethane	<1.0	U	1.0	ug/L	
			Dibromomethane	<1.0	U	1.0	ug/L	
			Dichlorodifluoromethane	<1.0	U	1.0	ug/L	
			Ethylbenzene	<1.0	U	1.0	ug/L	
			Hexachlorobutadiene	<1.0	U	1.0	ug/L	
			Isopropylbenzene	<1.0	U	1.0	ug/L	
			Methylene Chloride	<1.3	U5	1.0	ug/L	
			MTBE	<2.0	U	2.0	ug/L	
			n-Butylbenzene	<1.0	U	1.0	ug/L	
			n-Propylbenzene	<1.0	U	1.0	ug/L	
			Naphthalene	<1.0	U	1.0	ug/L	
			p-Isopropyltoluene	<1.0	U	1.0	ug/L	
			sec-Butylbenzene	<1.0	U	1.0	ug/L	
			Styrene	<1.0	U	1.0	ug/L	
			tert-Butylbenzene	<1.0	U	1.0	ug/L	
			Tetrachloroethene	<1.0	U	1.0	ug/L	
			Toluene	<1.0	U	1.0	ug/L	
			trans-1,2-Dichloroethene	<1.0	U	1.0	ug/L	
Trichloroethene	<1.0	U	1.0	ug/L				
Trichlorofluoromethane	<1.0	U	1.0	ug/L				
Vinyl Chloride	<1.0	U	1.0	ug/L				
Xylenes (total)	<1.0	U	1.0	ug/L				
TPH (SW8015M)			TPH as Diesel	<50	U	50	ug/L	
			TPH as Gas	<50	U	50	ug/L	
			Unknown hydrocarbon (diesel range)	180		50	ug/L	
RP-3	10/20/98	Metals (SW7060)	Arsenic	0.023	J8,1	0.0050	mg/L	40-36-RP3-1098
		VOCs (SW8260)	1,1,1,2-Tetrachloroethane	<1.0	U	1.0	ug/L	
			1,1,1-Trichloroethane	<1.0	U	1.0	ug/L	

Notes: All notes are listed at the end of this table - see last page.

Appendix C-1
Complete Analytical Results for Groundwater Monitoring Wells for October 1998 (Fourth Quarter 1998 Monitoring)
The Sherwin-Williams Company
Emeryville, California

Well Number	Sample Date	Analytical Group (Method)	Parameter	Result	Quals	Detection Limit	Units	Field Sample ID
RP-3	10/20/98	VOCs (SW8260)	1,1,2,2-Tetrachloroethane	<1.0	U	1.0	ug/L	40-36-RP3-1098
			1,1,2-Trichloroethane	<1.0	U	1.0	ug/L	
			1,1-Dichloroethane	<1.0	U	1.0	ug/L	
			1,1-Dichloroethene	<1.0	U	1.0	ug/L	
			1,1-Dichloropropene	<1.0	U	1.0	ug/L	
			1,2,3-Trichlorobenzene	<1.0	U	1.0	ug/L	
			1,2,3-Trichloropropane	<1.0	U	1.0	ug/L	
			1,2,4-Trichlorobenzene	<1.0	U	1.0	ug/L	
			1,2,4-Trimethylbenzene	<1.0	U	1.0	ug/L	
			1,2-Dibromo-3-chloropropane	<1.0	U	1.0	ug/L	
			1,2-Dibromoethane	<1.0	U	1.0	ug/L	
			1,2-Dichlorobenzene	<1.0	U	1.0	ug/L	
			1,2-Dichloroethane	<1.0	U	1.0	ug/L	
			1,2-Dichloropropane	<1.0	U	1.0	ug/L	
			1,3,5-Trimethylbenzene	<1.0	U	1.0	ug/L	
			1,3-Dichlorobenzene	<1.0	U	1.0	ug/L	
			1,3-Dichloropropane	<1.0	U	1.0	ug/L	
			1,4-Dichlorobenzene	<1.0	U	1.0	ug/L	
			2,2-Dichloropropane	<1.0	U	1.0	ug/L	
			2-Butanone	<5.0	U	5.0	ug/L	
			2-Chloroethylvinylether	<10	U	10	ug/L	
			2-Chlorotoluene	<1.0	U	1.0	ug/L	
			2-Hexanone	<5.0	U	5.0	ug/L	
			4-Chlorotoluene	<1.0	U	1.0	ug/L	
			4-Methyl-2-pentanone	<5.0	U	5.0	ug/L	
			Acetone	<5.0	U	5.0	ug/L	
			Benzene	<1.0	U	1.0	ug/L	
			Bromobenzene	<1.0	U	1.0	ug/L	
			Bromochloromethane	<1.0	U	1.0	ug/L	
			Bromodichloromethane	<1.0	U	1.0	ug/L	
			Bromoform	<1.0	U	1.0	ug/L	
			Bromomethane	<1.0	U	1.0	ug/L	
			Carbon Disulfide	<1.0	U	1.0	ug/L	
			Carbon Tetrachloride	<1.0	U	1.0	ug/L	
			Chlorobenzene	<1.0	U	1.0	ug/L	
			Chloroethane	<1.0	U	1.0	ug/L	
			Chloroform	<1.0	U	1.0	ug/L	
			Chloromethane	<1.0	U	1.0	ug/L	
			cis-1,2-Dichloroethene	<1.0	U	1.0	ug/L	
			Dibromochloromethane	<1.0	U	1.0	ug/L	
			Dibromomethane	<1.0	U	1.0	ug/L	
Dichlorodifluoromethane	<1.0	U	1.0	ug/L				
Ethylbenzene	<1.0	U	1.0	ug/L				
Hexachlorobutadiene	<1.0	U	1.0	ug/L				
Isopropylbenzene	<1.0	U	1.0	ug/L				

Notes: All notes are listed at the end of this table - see last page.

Appendix C-1
Complete Analytical Results for Groundwater Monitoring Wells for October 1998 (Fourth Quarter 1998 Monitoring)
The Sherwin-Williams Company
Emeryville, California

Well Number	Sample Date	Analytical Group (Method)	Parameter	Result	Quals	Detection Limit	Units	Field Sample ID
RP-3	10/20/98	VOCs (SW8260)	Methylene Chloride	<1.0	U	1.0	ug/L	40-36-RP3-1098
			MTBE	<2.0	U	2.0	ug/L	
			n-Butylbenzene	<1.0	U	1.0	ug/L	
			n-Propylbenzene	<1.0	U	1.0	ug/L	
			Naphthalene	<1.0	U	1.0	ug/L	
			p-Isopropyltoluene	<1.0	U	1.0	ug/L	
			sec-Butylbenzene	<1.0	U	1.0	ug/L	
			Styrene	<1.0	U	1.0	ug/L	
			tert-Butylbenzene	<1.0	U	1.0	ug/L	
			Tetrachloroethene	<1.0	U	1.0	ug/L	
			Toluene	<1.0	U	1.0	ug/L	
			trans-1,2-Dichloroethene	<1.0	U	1.0	ug/L	
			Trichloroethene	<1.0	U	1.0	ug/L	
			Trichlorofluoromethane	<1.0	U	1.0	ug/L	
			Vinyl Chloride	<1.0	U	1.0	ug/L	
			Xylenes (total)	<1.0	U	1.0	ug/L	
			TPH (SW8015M)	TPH as Diesel	<50	U	50	
		TPH as Gas		<50	U	50	ug/L	
		Unknown hydrocarbon (diesel range)		450		50	ug/L	
		Unknown hydrocarbon (gasoline range)		220		50	ug/L	
RP-3-DUP	10/20/98	Metals (SW7060)	Arsenic	0.013	J8,1	0.0050	mg/L	40-36-RP3-1098-D
		VOCs (SW8260)	1,1,1,2-Tetrachloroethane	<1.0	U	1.0	ug/L	
			1,1,1-Trichloroethane	<1.0	U	1.0	ug/L	
			1,1,2,2-Tetrachloroethane	<1.0	U	1.0	ug/L	
			1,1,2-Trichloroethane	<1.0	U	1.0	ug/L	
			1,1-Dichloroethane	<1.0	U	1.0	ug/L	
			1,1-Dichloroethene	<1.0	U	1.0	ug/L	
			1,1-Dichloropropene	<1.0	U	1.0	ug/L	
			1,2,3-Trichlorobenzene	<1.0	U	1.0	ug/L	
			1,2,3-Trichloropropane	<1.0	U	1.0	ug/L	
			1,2,4-Trichlorobenzene	<1.0	U	1.0	ug/L	
			1,2,4-Trimethylbenzene	<1.0	U	1.0	ug/L	
			1,2-Dibromo-3-chloropropane	<1.0	U	1.0	ug/L	
			1,2-Dibromoethane	<1.0	U	1.0	ug/L	
			1,2-Dichlorobenzene	<1.0	U	1.0	ug/L	
			1,2-Dichloroethane	<1.0	U	1.0	ug/L	
			1,2-Dichloropropane	<1.0	U	1.0	ug/L	
			1,3,5-Trimethylbenzene	<1.0	U	1.0	ug/L	
			1,3-Dichlorobenzene	<1.0	U	1.0	ug/L	
			1,3-Dichloropropane	<1.0	U	1.0	ug/L	
			1,4-Dichlorobenzene	<1.0	U	1.0	ug/L	
			2,2-Dichloropropane	<1.0	U	1.0	ug/L	
			2-Butanone	<5.0	U	5.0	ug/L	
			2-Chloroethylvinylether	<10	U	10	ug/L	

Notes: All notes are listed at the end of this table - see last page.

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Complete Analytical Results for Groundwater Monitoring Wells for October 1998 (Fourth Quarter 1998 Monitoring)
The Sherwin-Williams Company
Emeryville, California

Well Number	Sample Date	Analytical Group (Method)	Parameter	Result	Quals	Detection Limit	Units	Field Sample ID
RP-3-DUP	10/20/98	VOCs (SW8260)	2-Chlorotoluene	<1.0	U	1.0	ug/L	40-36-RP3-1098-D
			2-Hexanone	<5.0	U	5.0	ug/L	
			4-Chlorotoluene	<1.0	U	1.0	ug/L	
			4-Methyl-2-pentanone	<5.0	U	5.0	ug/L	
			Acetone	<5.0	U	5.0	ug/L	
			Benzene	<1.0	U	1.0	ug/L	
			Bromobenzene	<1.0	U	1.0	ug/L	
			Bromochloromethane	<1.0	U	1.0	ug/L	
			Bromodichloromethane	<1.0	U	1.0	ug/L	
			Bromoform	<1.0	U	1.0	ug/L	
			Bromomethane	<1.0	U	1.0	ug/L	
			Carbon Disulfide	<1.0	U	1.0	ug/L	
			Carbon Tetrachloride	<1.0	U	1.0	ug/L	
			Chlorobenzene	<1.0	U	1.0	ug/L	
			Chloroethane	<1.0	U	1.0	ug/L	
			Chloroform	<1.0	U	1.0	ug/L	
			Chloromethane	<1.0	U	1.0	ug/L	
			cis-1,2-Dichloroethene	<1.0	U	1.0	ug/L	
			Dibromochloromethane	<1.0	U	1.0	ug/L	
			Dibromomethane	<1.0	U	1.0	ug/L	
			Dichlorodifluoromethane	<1.0	U	1.0	ug/L	
			Ethylbenzene	<1.0	U	1.0	ug/L	
			Hexachlorobutadiene	<1.0	U	1.0	ug/L	
			Isopropylbenzene	<1.0	U	1.0	ug/L	
			Methylene Chloride	<1.0	U	1.0	ug/L	
			MTBE	<2.0	U	2.0	ug/L	
			n-Butylbenzene	<1.0	U	1.0	ug/L	
			n-Propylbenzene	<1.0	U	1.0	ug/L	
			Naphthalene	<1.0	U	1.0	ug/L	
			p-Isopropyltoluene	<1.0	U	1.0	ug/L	
			sec-Butylbenzene	<1.0	U	1.0	ug/L	
			Styrene	<1.0	U	1.0	ug/L	
			tert-Butylbenzene	<1.0	U	1.0	ug/L	
			Tetrachloroethene	<1.0	U	1.0	ug/L	
			Toluene	<1.0	U	1.0	ug/L	
			trans-1,2-Dichloroethene	<1.0	U	1.0	ug/L	
			Trichloroethene	<1.0	U	1.0	ug/L	
			Trichlorofluoromethane	<1.0	U	1.0	ug/L	
		Vinyl Chloride	<1.0	U	1.0	ug/L		
		Xylenes (total)	<1.0	U	1.0	ug/L		
TPH (SW8015M)		TPH as Diesel	<50	U	50	ug/L		
		TPH as Gas	<50	U	50	ug/L		
		Unknown hydrocarbon (diesel range)	440		50	ug/L		
		Unknown hydrocarbon (gasoline range)	220		50	ug/L		

Notes: All notes are listed at the end of this table - see last page.

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The Sherwin-Williams Company
Emeryville, California

Well Number	Sample Date	Analytical Group (Method)	Parameter	Result	Quals	Detection Limit	Units	Field Sample ID
RP-4	10/20/98	Metals (SW7060)	Arsenic	0.0084	J8	0.0050	mg/L	40-36-RP4-1098
		VOCs (SW8260)	1,1,1,2-Tetrachloroethane	<1.0	U	1.0	ug/L	
			1,1,1-Trichloroethane	<1.0	U	1.0	ug/L	
			1,1,2,2-Tetrachloroethane	<1.0	U	1.0	ug/L	
			1,1,2-Trichloroethane	<1.0	U	1.0	ug/L	
			1,1-Dichloroethane	<1.0	U	1.0	ug/L	
			1,1-Dichloroethene	<1.0	U	1.0	ug/L	
			1,1-Dichloropropene	<1.0	U	1.0	ug/L	
			1,2,3-Trichlorobenzene	<1.0	U	1.0	ug/L	
			1,2,3-Trichloropropane	<1.0	U	1.0	ug/L	
			1,2,4-Trichlorobenzene	<1.0	U	1.0	ug/L	
			1,2,4-Trimethylbenzene	<1.0	U	1.0	ug/L	
			1,2-Dibromo-3-chloropropane	<1.0	U	1.0	ug/L	
			1,2-Dibromoethane	<1.0	U	1.0	ug/L	
			1,2-Dichlorobenzene	<1.0	U	1.0	ug/L	
			1,2-Dichloroethane	<1.0	U	1.0	ug/L	
			1,2-Dichloropropane	<1.0	U	1.0	ug/L	
			1,3,5-Trimethylbenzene	<1.0	U	1.0	ug/L	
			1,3-Dichlorobenzene	<1.0	U	1.0	ug/L	
			1,3-Dichloropropane	<1.0	U	1.0	ug/L	
			1,4-Dichlorobenzene	<1.0	U	1.0	ug/L	
			2,2-Dichloropropane	<1.0	U	1.0	ug/L	
			2-Butanone	<5.0	U	5.0	ug/L	
			2-Chloroethylvinylether	<10	U	10	ug/L	
			2-Chlorotoluene	<1.0	U	1.0	ug/L	
			2-Hexanone	<5.0	U	5.0	ug/L	
			4-Chlorotoluene	<1.0	U	1.0	ug/L	
			4-Methyl-2-pentanone	<5.0	U	5.0	ug/L	
			Acetone	<5.0	U	5.0	ug/L	
			Benzene	<1.0	U	1.0	ug/L	
			Bromobenzene	<1.0	U	1.0	ug/L	
			Bromochloromethane	<1.0	U	1.0	ug/L	
			Bromodichloromethane	<1.0	U	1.0	ug/L	
			Bromoform	<1.0	U	1.0	ug/L	
			Bromomethane	<1.0	U	1.0	ug/L	
			Carbon Disulfide	<1.0	U	1.0	ug/L	
			Carbon Tetrachloride	<1.0	U	1.0	ug/L	
			Chlorobenzene	<1.0	U	1.0	ug/L	
			Chloroethane	<1.0	U	1.0	ug/L	
			Chloroform	<1.0	U	1.0	ug/L	
			Chloromethane	<1.0	U	1.0	ug/L	
			cis-1,2-Dichloroethene	7.6		1.0	ug/L	
			Dibromochloromethane	<1.0	U	1.0	ug/L	
			Dibromomethane	<1.0	U	1.0	ug/L	
			Dichlorodifluoromethane	<1.0	U	1.0	ug/L	

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The Sherwin-Williams Company
Emeryville, California

Well Number	Sample Date	Analytical Group (Method)	Parameter	Result	Quals	Detection Limit	Units	Field Sample ID	
RP-4	10/20/98	VOCs (SW8260)	Ethylbenzene	<1.0	U	1.0	ug/L	40-36-RP4-1098	
			Hexachlorobutadiene	<1.0	U	1.0	ug/L		
			Isopropylbenzene	<1.0	U	1.0	ug/L		
			Methylene Chloride	<1.4	U5	1.0	ug/L		
			MTBE	4.7		2.0	ug/L		
			n-Butylbenzene	<1.0	U	1.0	ug/L		
			n-Propylbenzene	<1.0	U	1.0	ug/L		
			Naphthalene	<1.0	U	1.0	ug/L		
			p-Isopropyltoluene	<1.0	U	1.0	ug/L		
			sec-Butylbenzene	<1.0	U	1.0	ug/L		
			Styrene	<1.0	U	1.0	ug/L		
			tert-Butylbenzene	<1.0	U	1.0	ug/L		
			Tetrachloroethene	<1.0	U	1.0	ug/L		
			Toluene	<1.0	U	1.0	ug/L		
			trans-1,2-Dichloroethene	2.3		1.0	ug/L		
			Trichloroethene	1.1		1.0	ug/L		
			Trichlorofluoromethane	<1.0	U	1.0	ug/L		
			Vinyl Chloride	<1.0	U	1.0	ug/L		
			Xylenes (total)	<1.0	U	1.0	ug/L		
			TPH (SW8015M)	TPH as Diesel	<50	U	50		ug/L
				TPH as Gas	<50	U	50		ug/L
				Unknown hydrocarbon (diesel range)	100		50		ug/L
				Unknown hydrocarbon (gasoline range)	<50	U	50		ug/L
RP-5	10/20/98	Metals (SW7060)	Arsenic	0.053	J8	0.0050	mg/L	40-36-RP5-1098	
		VOCs (SW8260)	1,1,1,2-Tetrachloroethane	<1.0	U	1.0	ug/L		
			1,1,1-Trichloroethane	<1.0	U	1.0	ug/L		
			1,1,2,2-Tetrachloroethane	<1.0	U	1.0	ug/L		
			1,1,2-Trichloroethane	<1.0	U	1.0	ug/L		
			1,1-Dichloroethane	<1.0	U	1.0	ug/L		
			1,1-Dichloroethene	<1.0	U	1.0	ug/L		
			1,1-Dichloropropene	<1.0	U	1.0	ug/L		
			1,2,3-Trichlorobenzene	<1.0	U	1.0	ug/L		
			1,2,3-Trichloropropane	<1.0	U	1.0	ug/L		
			1,2,4-Trichlorobenzene	<1.0	U	1.0	ug/L		
			1,2,4-Trimethylbenzene	<1.0	U	1.0	ug/L		
			1,2-Dibromo-3-chloropropane	<1.0	U	1.0	ug/L		
			1,2-Dibromoethane	<1.0	U	1.0	ug/L		
			1,2-Dichlorobenzene	<1.0	U	1.0	ug/L		
			1,2-Dichloroethane	<1.0	U	1.0	ug/L		
			1,2-Dichloropropane	<1.0	U	1.0	ug/L		
			1,3,5-Trimethylbenzene	<1.0	U	1.0	ug/L		
			1,3-Dichlorobenzene	<1.0	U	1.0	ug/L		
			1,3-Dichloropropane	<1.0	U	1.0	ug/L		
			1,4-Dichlorobenzene	<1.0	U	1.0	ug/L		

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Well Number	Sample Date	Analytical Group (Method)	Parameter	Result	Quals	Detection Limit	Units	Field Sample ID
RP-5	10/20/98	VOCs (SW8260)	2,2-Dichloropropane	<1.0	U	1.0	ug/L	40-36-RP5-1098
			2-Butanone	<5.0	U	5.0	ug/L	
			2-Chloroethylvinylether	<10	U	10	ug/L	
			2-Chlorotoluene	<1.0	U	1.0	ug/L	
			2-Hexanone	<5.0	U	5.0	ug/L	
			4-Chlorotoluene	<1.0	U	1.0	ug/L	
			4-Methyl-2-pentanone	<5.0	U	5.0	ug/L	
			Acetone	<5.0	U	5.0	ug/L	
			Benzene	<1.0	U	1.0	ug/L	
			Bromobenzene	<1.0	U	1.0	ug/L	
			Bromochloromethane	<1.0	U	1.0	ug/L	
			Bromodichloromethane	<1.0	U	1.0	ug/L	
			Bromoform	<1.0	U	1.0	ug/L	
			Bromomethane	<1.0	U	1.0	ug/L	
			Carbon Disulfide	<1.0	U	1.0	ug/L	
			Carbon Tetrachloride	<1.0	U	1.0	ug/L	
			Chlorobenzene	<1.0	U	1.0	ug/L	
			Chloroethane	<1.0	U	1.0	ug/L	
			Chloroform	<1.0	U	1.0	ug/L	
			Chloromethane	<1.0	U	1.0	ug/L	
			cis-1,2-Dichloroethene	<1.0	U	1.0	ug/L	
			Dibromochloromethane	<1.0	U	1.0	ug/L	
			Dibromomethane	<1.0	U	1.0	ug/L	
			Dichlorodifluoromethane	<1.0	U	1.0	ug/L	
			Ethylbenzene	<1.0	U	1.0	ug/L	
			Hexachlorobutadiene	<1.0	U	1.0	ug/L	
			Isopropylbenzene	<1.0	U	1.0	ug/L	
			Methylene Chloride	<1.0	U	1.0	ug/L	
			MTBE	<2.0	U	2.0	ug/L	
			n-Butylbenzene	<1.0	U	1.0	ug/L	
			n-Propylbenzene	<1.0	U	1.0	ug/L	
			Naphthalene	<1.0	U	1.0	ug/L	
			p-Isopropyltoluene	<1.0	U	1.0	ug/L	
sec-Butylbenzene	<1.0	U	1.0	ug/L				
Styrene	<1.0	U	1.0	ug/L				
tert-Butylbenzene	<1.0	U	1.0	ug/L				
Tetrachloroethene	<1.0	U	1.0	ug/L				
Toluene	<1.0	U	1.0	ug/L				
trans-1,2-Dichloroethene	<1.0	U	1.0	ug/L				
Trichloroethene	<1.0	U	1.0	ug/L				
Trichlorofluoromethane	<1.0	U	1.0	ug/L				
Vinyl Chloride	<1.0	U	1.0	ug/L				
Xylenes (total)	<1.0	U	1.0	ug/L				
TPH (SW8015M)	TPH as Diesel	<50	U	50	ug/L			
	TPH as Gas	<50	U	50	ug/L			

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Well Number	Sample Date	Analytical Group (Method)	Parameter	Result	Quals	Detection Limit	Units	Field Sample ID
RP-5	10/20/98	TPH (SW8015M)	Unknown hydrocarbon (diesel range)	470		50	ug/L	40-36-RP5-1098
			Unknown hydrocarbon (gasoline range)	54		50	ug/L	

Notes: < = Analyte was not detected at or greater than the detection limit reported

Abbreviations:

DUP = Duplicate sample (field duplicate)

TPH = Total Petroleum Hydrocarbons

VOCs = Volatile Organic Compounds

Data Qualifiers:

U = Not detected at or greater than the detection limit reported

U5 = Qualified as non-detect (U) based on field blank contamination evaluation

U6 = Qualified as non-detect (U) based on trip blank contamination evaluation

J1 = Concentration is estimated because the concentration exceeded the calibration range of the analytical instrument.

J2 = Concentration is estimated because the sample was analyzed outside of holding time.

J3 = Concentration is estimated due to surrogate recoveries outside of control limits.

J4 = Concentration is estimated due to relative percent difference (RPD) outside of control limits for laboratory control samples (LCS)

Appendix C-2
Complete Analytical Results for Field QC (Field and Trip Blanks) for October 1998 (Fourth Quarter 1998 Monitoring)
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Sample Number	Sample Date	Analytical Group (Method)	Parameter	Result	Quals	Detection Limit	Units	Field Sample ID
FB1-101998	10/19/98	Metals (SW7060)	Arsenic	<0.0050	U	0.0050	mg/L	991-101998
		VOCs (SW8260)	1,1,1,2-Tetrachloroethane	<50	UJ2	50	ug/L	
			1,1,1-Trichloroethane	<50	UJ2	50	ug/L	
			1,1,2,2-Tetrachloroethane	<50	UJ2	50	ug/L	
			1,1,2-Trichloroethane	<50	UJ2	50	ug/L	
			1,1-Dichloroethane	<50	UJ2	50	ug/L	
			1,1-Dichloroethene	<50	UJ2	50	ug/L	
			1,1-Dichloropropene	<50	UJ2	50	ug/L	
			1,2,3-Trichlorobenzene	<50	UJ2	50	ug/L	
			1,2,3-Trichloropropane	<50	UJ2	50	ug/L	
			1,2,4-Trichlorobenzene	<50	UJ2	50	ug/L	
			1,2,4-Trimethylbenzene	<50	UJ2	50	ug/L	
			1,2-Dibromo-3-chloropropane	<50	UJ2	50	ug/L	
			1,2-Dibromoethane	<50	UJ2	50	ug/L	
			1,2-Dichlorobenzene	<50	UJ2	50	ug/L	
			1,2-Dichloroethane	50	J2	50	ug/L	
			1,2-Dichloropropane	<50	UJ2	50	ug/L	
			1,3,5-Trimethylbenzene	<50	UJ2	50	ug/L	
			1,3-Dichlorobenzene	<50	UJ2	50	ug/L	
			1,3-Dichloropropane	<50	UJ2	50	ug/L	
			1,4-Dichlorobenzene	<50	UJ2	50	ug/L	
			2,2-Dichloropropane	<50	UJ2	50	ug/L	
			2-Butanone	<250	UJ2	250	ug/L	
			2-Chloroethylvinylether	<500	UJ2	500	ug/L	
			2-Chlorotoluene	<50	UJ2	50	ug/L	
			2-Hexanone	<250	UJ2	250	ug/L	
			4-Chlorotoluene	<50	UJ2	50	ug/L	
			4-Methyl-2-pentanone	<250	UJ2	250	ug/L	
			Acetone	490	J2	250	ug/L	
			Benzene	<50	UJ2	50	ug/L	
			Bromobenzene	<50	UJ2	50	ug/L	
			Bromochloromethane	<50	UJ2	50	ug/L	
			Bromodichloromethane	<50	UJ2	50	ug/L	
			Bromoform	<50	UJ2	50	ug/L	
			Bromomethane	<50	UJ2	50	ug/L	
			Carbon Disulfide	<50	UJ2	50	ug/L	
			Carbon Tetrachloride	<50	UJ2	50	ug/L	
			Chlorobenzene	<50	UJ2	50	ug/L	
			Chloroethane	<50	UJ2	50	ug/L	
			Chloroform	<50	UJ2	50	ug/L	
			Chloromethane	<50	UJ2	50	ug/L	
			cis-1,2-Dichloroethene	<50	UJ2	50	ug/L	
			Dibromochloromethane	<50	UJ2	50	ug/L	
			Dibromomethane	<50	UJ2	50	ug/L	
			Dichlorodifluoromethane	<50	UJ2	50	ug/L	
			Ethylbenzene	<50	UJ2	50	ug/L	
			Hexachlorobutadiene	<50	UJ2	50	ug/L	
			Isopropylbenzene	<50	UJ2	50	ug/L	
			Methylene Chloride	<50	UJ2	50	ug/L	

Notes: All notes are listed at the end of this table - see last page.

Appendix C-2
Complete Analytical Results for Field QC (Field and Trip Blanks) for October 1998 (Fourth Quarter 1998 Monitoring)
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Sample Number	Sample Date	Analytical Group (Method)	Parameter	Result	Quals	Detection Limit	Units	Field Sample ID	
FB1-101998	10/19/98	VOCs (SW8260)	MTBE	<100	UJ2	100	ug/L	991-101998	
			n-Butylbenzene	<50	UJ2	50	ug/L		
			n-Propylbenzene	<50	UJ2	50	ug/L		
			Naphthalene	<50	UJ2	50	ug/L		
			p-Isopropyltoluene	<50	UJ2	50	ug/L		
			sec-Butylbenzene	<50	UJ2	50	ug/L		
			Styrene	<50	UJ2	50	ug/L		
			tert-Butylbenzene	<50	UJ2	50	ug/L		
			Tetrachloroethene	<50	UJ2	50	ug/L		
			Toluene	440	J2	50	ug/L		
			trans-1,2-Dichloroethene	<50	UJ2	50	ug/L		
			Trichloroethene	<50	UJ2	50	ug/L		
			Trichlorofluoromethane	<50	UJ2	50	ug/L		
			Vinyl Chloride	<50	UJ2	50	ug/L		
			Xylenes (total)	<50	UJ2	50	ug/L		
			TPH (SW8015M)	TPH as Diesel	<50	U	50		ug/L
				TPH as Gas	<50	U	50		ug/L
				Unknown hydrocarbon (diesel range)	<50	U	50		ug/L
				Unknown hydrocarbon (gasoline range)	<50	U	50		ug/L
			FB1-102098	10/20/98	Metals (SW7060) VOCs (SW8260)	Arsenic	<0.0050		UJ8
1,1,1,2-Tetrachloroethane	<1.0	U				1.0	ug/L		
1,1,1-Trichloroethane	<1.0	U				1.0	ug/L		
1,1,2,2-Tetrachloroethane	<1.0	U				1.0	ug/L		
1,1,2-Trichloroethane	<1.0	U				1.0	ug/L		
1,1-Dichloroethane	<1.0	U				1.0	ug/L		
1,1-Dichloroethene	<1.0	U				1.0	ug/L		
1,1-Dichloropropene	<1.0	U				1.0	ug/L		
1,2,3-Trichlorobenzene	<1.0	U				1.0	ug/L		
1,2,3-Trichloropropane	<1.0	U				1.0	ug/L		
1,2,4-Trichlorobenzene	<1.0	U				1.0	ug/L		
1,2,4-Trimethylbenzene	<1.0	U				1.0	ug/L		
1,2-Dibromo-3-chloropropane	<1.0	U				1.0	ug/L		
1,2-Dibromoethane	<1.0	U				1.0	ug/L		
1,2-Dichlorobenzene	<1.0	U				1.0	ug/L		
1,2-Dichloroethane	<1.0	U				1.0	ug/L		
1,2-Dichloropropane	<1.0	U				1.0	ug/L		
1,3,5-Trimethylbenzene	<1.0	U				1.0	ug/L		
1,3-Dichlorobenzene	<1.0	U				1.0	ug/L		
1,3-Dichloropropane	<1.0	U				1.0	ug/L		
1,4-Dichlorobenzene	<1.0	U				1.0	ug/L		
2,2-Dichloropropane	<1.0	U	1.0	ug/L					
2-Butanone	<5.0	U	5.0	ug/L					
2-Chloroethylvinylether	<10	U	10	ug/L					
2-Chlorotoluene	<1.0	U	1.0	ug/L					
2-Hexanone	<5.0	U	5.0	ug/L					
4-Chlorotoluene	<1.0	U	1.0	ug/L					
4-Methyl-2-pentanone	<5.0	U	5.0	ug/L					
Acetone	<5.0	U	5.0	ug/L					

Notes: All notes are listed at the end of this table - see last page.

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Complete Analytical Results for Field QC (Field and Trip Blanks) for October 1998 (Fourth Quarter 1998 Monitoring)
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Sample Number	Sample Date	Analytical Group (Method)	Parameter	Result	Quals	Detection Limit	Units	Field Sample ID
FB1-102098	10/20/98	VOCs (SW8260)	Benzene	<1.0	U	1.0	ug/L	991-102098
			Bromobenzene	<1.0	U	1.0	ug/L	
			Bromochloromethane	<1.0	U	1.0	ug/L	
			Bromodichloromethane	<1.0	U	1.0	ug/L	
			Bromoform	<1.0	U	1.0	ug/L	
			Bromomethane	<1.0	U	1.0	ug/L	
			Carbon Disulfide	<1.0	U	1.0	ug/L	
			Carbon Tetrachloride	<1.0	U	1.0	ug/L	
			Chlorobenzene	<1.0	U	1.0	ug/L	
			Chloroethane	<1.0	U	1.0	ug/L	
			Chloroform	<1.0	U	1.0	ug/L	
			Chloromethane	<1.0	U	1.0	ug/L	
			cis-1,2-Dichloroethene	<1.0	U	1.0	ug/L	
			Dibromochloromethane	<1.0	U	1.0	ug/L	
			Dibromomethane	<1.0	U	1.0	ug/L	
			Dichlorodifluoromethane	<1.0	U	1.0	ug/L	
			Ethylbenzene	<1.0	U	1.0	ug/L	
			Hexachlorobutadiene	<1.0	U	1.0	ug/L	
			Isopropylbenzene	<1.0	U	1.0	ug/L	
			Methylene Chloride	2.6		1.0	ug/L	
			MTBE	<2.0	U	2.0	ug/L	
			n-Butylbenzene	<1.0	U	1.0	ug/L	
			n-Propylbenzene	<1.0	U	1.0	ug/L	
			Naphthalene	<1.0	U	1.0	ug/L	
			p-Isopropyltoluene	<1.0	U	1.0	ug/L	
			sec-Butylbenzene	<1.0	U	1.0	ug/L	
			Styrene	<1.0	U	1.0	ug/L	
			tert-Butylbenzene	<1.0	U	1.0	ug/L	
			Tetrachloroethene	<1.0	U	1.0	ug/L	
			Toluene	<1.0	U	1.0	ug/L	
			trans-1,2-Dichloroethene	<1.0	U	1.0	ug/L	
			Trichloroethene	<1.0	U	1.0	ug/L	
			Trichlorofluoromethane	<1.0	U	1.0	ug/L	
Vinyl Chloride	<1.0	U	1.0	ug/L				
Xylenes (total)	<1.0	U	1.0	ug/L				
TPH (SW8015M)	TPH as Diesel	<50	U	50	ug/L			
		TPH as Gas	<50	U	50	ug/L		
		Unknown hydrocarbon (diesel range)	<50	U	50	ug/L		
		Unknown hydrocarbon (gasoline range)	<50	U	50	ug/L		
FB1-102198	10/21/98	Metals (SW7060)	Arsenic	<0.0050	U	0.0050	mg/L	991-102198
		VOCs (SW8260)	1,1,1,2-Tetrachloroethane	<1.0	U	1.0	ug/L	
			1,1,1-Trichloroethane	<1.0	U	1.0	ug/L	
			1,1,2,2-Tetrachloroethane	<1.0	U	1.0	ug/L	
			1,1,2-Trichloroethane	<1.0	U	1.0	ug/L	
			1,1-Dichloroethane	<1.0	U	1.0	ug/L	
			1,1-Dichloroethene	<1.0	U	1.0	ug/L	
			1,1-Dichloropropene	<1.0	U	1.0	ug/L	
			1,2,3-Trichlorobenzene	<1.0	U	1.0	ug/L	

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Sample Number	Sample Date	Analytical Group (Method)	Parameter	Result	Quals	Detection Limit	Units	Field Sample ID
FB1-102198	10/21/98	VOCs (SW8260)	1,2,3-Trichloropropane	<1.0	U	1.0	ug/L	991-102198
			1,2,4-Trichlorobenzene	<1.0	U	1.0	ug/L	
			1,2,4-Trimethylbenzene	<1.0	U	1.0	ug/L	
			1,2-Dibromo-3-chloropropane	<1.0	U	1.0	ug/L	
			1,2-Dibromoethane	<1.0	U	1.0	ug/L	
			1,2-Dichlorobenzene	<1.0	U	1.0	ug/L	
			1,2-Dichloroethane	<1.0	U	1.0	ug/L	
			1,2-Dichloropropane	<1.0	U	1.0	ug/L	
			1,3,5-Trimethylbenzene	<1.0	U	1.0	ug/L	
			1,3-Dichlorobenzene	<1.0	U	1.0	ug/L	
			1,3-Dichloropropane	<1.0	U	1.0	ug/L	
			1,4-Dichlorobenzene	<1.0	U	1.0	ug/L	
			2,2-Dichloropropane	<1.0	U	1.0	ug/L	
			2-Butanone	<5.0	U	5.0	ug/L	
			2-Chloroethylvinylether	<10	U	10	ug/L	
			2-Chlorotoluene	<1.0	U	1.0	ug/L	
			2-Hexanone	<5.0	U	5.0	ug/L	
			4-Chlorotoluene	<1.0	U	1.0	ug/L	
			4-Methyl-2-pentanone	<5.0	U	5.0	ug/L	
			Acetone	<5.0	U	5.0	ug/L	
			Benzene	<1.0	U	1.0	ug/L	
			Bromobenzene	<1.0	U	1.0	ug/L	
			Bromochloromethane	<1.0	U	1.0	ug/L	
			Bromodichloromethane	<1.0	U	1.0	ug/L	
			Bromoform	<1.0	U	1.0	ug/L	
			Bromomethane	<1.0	U	1.0	ug/L	
			Carbon Disulfide	<1.0	U	1.0	ug/L	
			Carbon Tetrachloride	<1.0	U	1.0	ug/L	
			Chlorobenzene	<1.0	U	1.0	ug/L	
			Chloroethane	<1.0	U	1.0	ug/L	
			Chloroform	<1.0	U	1.0	ug/L	
			Chloromethane	<1.0	U	1.0	ug/L	
			cis-1,2-Dichloroethene	<1.0	U	1.0	ug/L	
Dibromochloromethane	<1.0	U	1.0	ug/L				
Dibromomethane	<1.0	U	1.0	ug/L				
Dichlorodifluoromethane	<1.0	U	1.0	ug/L				
Ethylbenzene	<1.0	U	1.0	ug/L				
Hexachlorobutadiene	<1.0	U	1.0	ug/L				
Isopropylbenzene	<1.0	U	1.0	ug/L				
Methylene Chloride	2.3		1.0	ug/L				
MTBE	<2.0	U	2.0	ug/L				
n-Butylbenzene	<1.0	U	1.0	ug/L				
n-Propylbenzene	<1.0	U	1.0	ug/L				
Naphthalene	<1.0	U	1.0	ug/L				
p-Isopropyltoluene	<1.0	U	1.0	ug/L				
sec-Butylbenzene	<1.0	U	1.0	ug/L				
Styrene	<1.0	U	1.0	ug/L				
tert-Butylbenzene	<1.0	U	1.0	ug/L				
Tetrachloroethene	<1.0	U	1.0	ug/L				

Notes: All notes are listed at the end of this table - see last page.

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Sample Number	Sample Date	Analytical Group (Method)	Parameter	Result	Quals	Detection Limit	Units	Field Sample ID	
FB1-102198	10/21/98	VOCs (SW8260)	Toluene	<1.0	U	1.0	ug/L	991-102198	
			trans-1,2-Dichloroethene	<1.0	U	1.0	ug/L		
			Trichloroethene	<1.0	U	1.0	ug/L		
			Trichlorofluoromethane	<1.0	U	1.0	ug/L		
			Vinyl Chloride	<1.0	U	1.0	ug/L		
			Xylenes (total)	<1.0	U	1.0	ug/L		
			TPH (SW8015M)	TPH as Diesel	<50	U	50		ug/L
				TPH as Gas	<50	U	50		ug/L
				Unknown hydrocarbon (diesel range)	<50	U	50		ug/L
				Unknown hydrocarbon (gasoline range)	<50	U	50		ug/L
FB1-102298	10/22/98	Metals (SW7060)	Arsenic	0.012		0.0050	mg/L	991-102298	
			VOCs (SW8260A)	1,1,1,2-Tetrachloroethane	<1.0	U	1.0		ug/L
				1,1,1-Trichloroethane	<1.0	U	1.0		ug/L
				1,1,2,2-Tetrachloroethane	<1.0	U	1.0		ug/L
				1,1,2-Trichloroethane	<1.0	U	1.0		ug/L
				1,1-Dichloroethane	<1.0	U	1.0		ug/L
				1,1-Dichloroethene	<1.0	U	1.0		ug/L
				1,1-Dichloropropene	<1.0	U	1.0		ug/L
				1,2,3-Trichlorobenzene	<1.0	U	1.0		ug/L
				1,2,3-Trichloropropane	<1.0	U	1.0		ug/L
				1,2,4-Trichlorobenzene	<1.0	U	1.0		ug/L
				1,2,4-Trimethylbenzene	<1.0	U	1.0		ug/L
				1,2-Dibromo-3-chloropropane	<1.0	U	1.0		ug/L
				1,2-Dibromoethane	<1.0	U	1.0		ug/L
				1,2-Dichlorobenzene	<1.0	U	1.0		ug/L
				1,2-Dichloroethane	<1.0	U	1.0		ug/L
				1,2-Dichloropropane	<1.0	U	1.0		ug/L
				1,3,5-Trimethylbenzene	<1.0	U	1.0		ug/L
				1,3-Dichlorobenzene	<1.0	U	1.0		ug/L
				1,3-Dichloropropane	<1.0	U	1.0		ug/L
				1,4-Dichlorobenzene	<1.0	U	1.0		ug/L
				2,2-Dichloropropane	<1.0	U	1.0		ug/L
				2-Butanone	<5.0	U	5.0		ug/L
				2-Chloroethylvinylether	<10	U	10		ug/L
				2-Chlorotoluene	<1.0	U	1.0		ug/L
				2-Hexanone	<5.0	U	5.0		ug/L
				4-Chlorotoluene	<1.0	U	1.0		ug/L
				4-Methyl-2-pentanone	<5.0	U	5.0		ug/L
				Acetone	<5.0	U	5.0		ug/L
				Benzene	<1.0	U	1.0		ug/L
				Bromobenzene	<1.0	U	1.0		ug/L
				Bromochloromethane	<1.0	U	1.0		ug/L
				Bromodichloromethane	<1.0	U	1.0		ug/L
				Bromoform	<1.0	U	1.0		ug/L
				Bromomethane	<1.0	U	1.0		ug/L
				Carbon Disulfide	<1.0	U	1.0		ug/L
				Carbon Tetrachloride	<1.0	U	1.0		ug/L
Chlorobenzene	<1.0	U		1.0	ug/L				

Notes: All notes are listed at the end of this table - see last page.

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Sample Number	Sample Date	Analytical Group (Method)	Parameter	Result	Quals	Detection Limit	Units	Field Sample ID
FB1-102298	10/22/98	VOCs (SW8260A)	Chloroethane	<1.0	U	1.0	ug/L	991-102298
			Chloroform	<1.0	U	1.0	ug/L	
			Chloromethane	<1.0	U	1.0	ug/L	
			cis-1,2-Dichloroethene	<1.0	U	1.0	ug/L	
			Dibromochloromethane	<1.0	U	1.0	ug/L	
			Dibromomethane	<1.0	U	1.0	ug/L	
			Dichlorodifluoromethane	<1.0	U	1.0	ug/L	
			Ethylbenzene	<1.0	U	1.0	ug/L	
			Hexachlorobutadiene	<1.0	U	1.0	ug/L	
			Isopropylbenzene	<1.0	U	1.0	ug/L	
			Methylene Chloride	3.7		1.0	ug/L	
			MTBE	<2.0	U	2.0	ug/L	
			n-Butylbenzene	<1.0	U	1.0	ug/L	
			n-Propylbenzene	<1.0	U	1.0	ug/L	
			Naphthalene	<1.0	U	1.0	ug/L	
			p-Isopropyltoluene	<1.0	U	1.0	ug/L	
			sec-Butylbenzene	<1.0	U	1.0	ug/L	
			Styrene	<1.0	U	1.0	ug/L	
			tert-Butylbenzene	<1.0	U	1.0	ug/L	
			Tetrachloroethene	<1.0	U	1.0	ug/L	
			Toluene	<1.0	U	1.0	ug/L	
			trans-1,2-Dichloroethene	<1.0	U	1.0	ug/L	
			Trichloroethene	<1.0	U	1.0	ug/L	
			Trichlorofluoromethane	<1.0	U	1.0	ug/L	
			Vinyl Chloride	<1.0	U	1.0	ug/L	
			Xylenes (total)	<1.0	U	1.0	ug/L	
			TPH (SW8015M)	TPH as Diesel	<50	U	50	
TPH as Gas	<50	U		50	ug/L			
Unknown hydrocarbon (diesel range)	<50	U		50	ug/L			
Unknown hydrocarbon (gasoline range)	<50	U		50	ug/L			
FB1-102398	10/23/98	Metals (SW7060) VOCs (SW8260A)	Arsenic	<0.0050	U	0.0050	mg/L	991-102398
			1,1,1,2-Tetrachloroethane	<1.0	U	1.0	ug/L	
			1,1,1-Trichloroethane	<1.0	U	1.0	ug/L	
			1,1,2,2-Tetrachloroethane	<1.0	U	1.0	ug/L	
			1,1,2-Trichloroethane	<1.0	U	1.0	ug/L	
			1,1-Dichloroethane	<1.0	U	1.0	ug/L	
			1,1-Dichloroethene	<1.0	U	1.0	ug/L	
			1,1-Dichloropropene	<1.0	U	1.0	ug/L	
			1,2,3-Trichlorobenzene	<1.0	U	1.0	ug/L	
			1,2,3-Trichloropropane	<1.0	U	1.0	ug/L	
			1,2,4-Trichlorobenzene	<1.0	U	1.0	ug/L	
			1,2,4-Trimethylbenzene	<1.0	U	1.0	ug/L	
			1,2-Dibromo-3-chloropropane	<1.0	U	1.0	ug/L	
			1,2-Dibromoethane	<1.0	U	1.0	ug/L	
			1,2-Dichlorobenzene	<1.0	U	1.0	ug/L	
			1,2-Dichloroethane	<1.0	U	1.0	ug/L	
			1,2-Dichloropropane	<1.0	U	1.0	ug/L	
			1,3,5-Trimethylbenzene	<1.0	U	1.0	ug/L	

Notes: All notes are listed at the end of this table - see last page.

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Sample Number	Sample Date	Analytical Group (Method)	Parameter	Result	Quals	Detection Limit	Units	Field Sample ID
FB1-102398	10/23/98	VOCs (SW8260A)	1,3-Dichlorobenzene	<1.0	U	1.0	ug/L	991-102398
			1,3-Dichloropropane	<1.0	U	1.0	ug/L	
			1,4-Dichlorobenzene	<1.0	U	1.0	ug/L	
			2,2-Dichloropropane	<1.0	U	1.0	ug/L	
			2-Butanone	<5.0	U	5.0	ug/L	
			2-Chloroethylvinylether	<10	U	10	ug/L	
			2-Chlorotoluene	<1.0	U	1.0	ug/L	
			2-Hexanone	<5.0	U	5.0	ug/L	
			4-Chlorotoluene	<1.0	U	1.0	ug/L	
			4-Methyl-2-pentanone	<5.0	U	5.0	ug/L	
			Acetone	<5.0	U	5.0	ug/L	
			Benzene	<1.0	U	1.0	ug/L	
			Bromobenzene	<1.0	U	1.0	ug/L	
			Bromochloromethane	<1.0	U	1.0	ug/L	
			Bromodichloromethane	<1.0	U	1.0	ug/L	
			Bromoform	<1.0	U	1.0	ug/L	
			Bromomethane	<1.0	U	1.0	ug/L	
			Carbon Disulfide	<1.0	U	1.0	ug/L	
			Carbon Tetrachloride	<1.0	U	1.0	ug/L	
			Chlorobenzene	<1.0	U	1.0	ug/L	
			Chloroethane	<1.0	U	1.0	ug/L	
			Chloroform	<1.0	U	1.0	ug/L	
			Chloromethane	<1.0	U	1.0	ug/L	
			cis-1,2-Dichloroethene	<1.0	U	1.0	ug/L	
			Dibromochloromethane	<1.0	U	1.0	ug/L	
			Dibromomethane	<1.0	U	1.0	ug/L	
			Dichlorodifluoromethane	<1.0	U	1.0	ug/L	
			Ethylbenzene	<1.0	U	1.0	ug/L	
			Hexachlorobutadiene	<1.0	U	1.0	ug/L	
			Isopropylbenzene	<1.0	U	1.0	ug/L	
			Methylene Chloride	4.4		1.0	ug/L	
			MTBE	<2.0	U	2.0	ug/L	
			n-Butylbenzene	<1.0	U	1.0	ug/L	
			n-Propylbenzene	<1.0	U	1.0	ug/L	
			Naphthalene	<1.0	U	1.0	ug/L	
			p-Isopropyltoluene	<1.0	U	1.0	ug/L	
			sec-Butylbenzene	<1.0	U	1.0	ug/L	
			Styrene	<1.0	U	1.0	ug/L	
			tert-Butylbenzene	<1.0	U	1.0	ug/L	
			Tetrachloroethene	<1.0	U	1.0	ug/L	
			Toluene	<1.0	U	1.0	ug/L	
trans-1,2-Dichloroethene	<1.0	U	1.0	ug/L				
Trichloroethene	<1.0	U	1.0	ug/L				
Trichlorofluoromethane	<1.0	U	1.0	ug/L				
Vinyl Chloride	<1.0	U	1.0	ug/L				
Xylenes (total)	<1.0	U	1.0	ug/L				
TPH (SW8015M)	TPH as Diesel	<50	U	50	ug/L			
	TPH as Gas	<50	U	50	ug/L			
	Unknown hydrocarbon (diesel range)	<50	U	50	ug/L			

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Sample Number	Sample Date	Analytical Group (Method)	Parameter	Result	Quals	Detection Limit	Units	Field Sample ID
FB1-102398	10/23/98	TPH (SW8015M)	Unknown hydrocarbon (gasoline range)	<50	U	50	ug/L	991-102398
FB2-102298	10/22/98	VOCs (SW8260A)	1,1,1,2-Tetrachloroethane	<1.0	U	1.0	ug/L	998-102298
			1,1,1-Trichloroethane	<1.0	U	1.0	ug/L	
			1,1,2,2-Tetrachloroethane	<1.0	U	1.0	ug/L	
			1,1,2-Trichloroethane	<1.0	U	1.0	ug/L	
			1,1-Dichloroethane	<1.0	U	1.0	ug/L	
			1,1-Dichloroethene	<1.0	U	1.0	ug/L	
			1,1-Dichloropropene	<1.0	U	1.0	ug/L	
			1,2,3-Trichlorobenzene	<1.0	U	1.0	ug/L	
			1,2,3-Trichloropropane	<1.0	U	1.0	ug/L	
			1,2,4-Trichlorobenzene	<1.0	U	1.0	ug/L	
			1,2,4-Trimethylbenzene	<1.0	U	1.0	ug/L	
			1,2-Dibromo-3-chloropropane	<1.0	U	1.0	ug/L	
			1,2-Dibromoethane	<1.0	U	1.0	ug/L	
			1,2-Dichlorobenzene	<1.0	U	1.0	ug/L	
			1,2-Dichloroethane	<1.0	U	1.0	ug/L	
			1,2-Dichloropropane	<1.0	U	1.0	ug/L	
			1,3,5-Trimethylbenzene	<1.0	U	1.0	ug/L	
			1,3-Dichlorobenzene	<1.0	U	1.0	ug/L	
			1,3-Dichloropropane	<1.0	U	1.0	ug/L	
			1,4-Dichlorobenzene	<1.0	U	1.0	ug/L	
			2,2-Dichloropropane	<1.0	U	1.0	ug/L	
			2-Butanone	<5.0	U	5.0	ug/L	
			2-Chloroethylvinylether	<10	U	10	ug/L	
			2-Chlorotoluene	<1.0	U	1.0	ug/L	
			2-Hexanone	<5.0	U	5.0	ug/L	
			4-Chlorotoluene	<1.0	U	1.0	ug/L	
			4-Methyl-2-pentanone	<5.0	U	5.0	ug/L	
			Acetone	<5.0	U	5.0	ug/L	
			Benzene	<1.0	U	1.0	ug/L	
			Bromobenzene	<1.0	U	1.0	ug/L	
			Bromochloromethane	<1.0	U	1.0	ug/L	
			Bromodichloromethane	<1.0	U	1.0	ug/L	
			Bromoform	<1.0	U	1.0	ug/L	
			Bromomethane	<1.0	U	1.0	ug/L	
			Carbon Disulfide	<1.0	U	1.0	ug/L	
			Carbon Tetrachloride	<1.0	U	1.0	ug/L	
			Chlorobenzene	<1.0	U	1.0	ug/L	
			Chloroethane	<1.0	U	1.0	ug/L	
			Chloroform	<1.0	U	1.0	ug/L	
			Chloromethane	<1.0	U	1.0	ug/L	
			cis-1,2-Dichloroethene	<1.0	U	1.0	ug/L	
			Dibromochloromethane	<1.0	U	1.0	ug/L	
			Dibromomethane	<1.0	U	1.0	ug/L	
			Dichlorodifluoromethane	<1.0	U	1.0	ug/L	
			Ethylbenzene	<1.0	U	1.0	ug/L	
			Hexachlorobutadiene	<1.0	U	1.0	ug/L	
			Isopropylbenzene	<1.0	U	1.0	ug/L	

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Sample Number	Sample Date	Analytical Group (Method)	Parameter	Result	Quals	Detection Limit	Units	Field Sample ID
FB2-102298	10/22/98	VOCs (SW8260A)	Methylene Chloride	<1.0	U	1.0	ug/L	998-102298
			MTBE	<2.0	U	2.0	ug/L	
			n-Butylbenzene	<1.0	U	1.0	ug/L	
			n-Propylbenzene	<1.0	U	1.0	ug/L	
			Naphthalene	<1.0	U	1.0	ug/L	
			p-Isopropyltoluene	<1.0	U	1.0	ug/L	
			sec-Butylbenzene	<1.0	U	1.0	ug/L	
			Styrene	<1.0	U	1.0	ug/L	
			tert-Butylbenzene	<1.0	U	1.0	ug/L	
			Tetrachloroethene	<1.0	U	1.0	ug/L	
			Toluene	<1.0	U	1.0	ug/L	
			trans-1,2-Dichloroethene	<1.0	U	1.0	ug/L	
			Trichloroethene	<1.0	U	1.0	ug/L	
			Trichlorofluoromethane	<1.0	U	1.0	ug/L	
			Vinyl Chloride	<1.0	U	1.0	ug/L	
			Xylenes (total)	<1.0	U	1.0	ug/L	
			TB1-101998	10/19/98	VOCs (SW8260)	1,1,1,2-Tetrachloroethane	<1.0	
1,1,1-Trichloroethane	<1.0	UJ2				1.0	ug/L	
1,1,1,2-Tetrachloroethane	<1.0	UJ2				1.0	ug/L	
1,1,2-Trichloroethane	<1.0	UJ2				1.0	ug/L	
1,1-Dichloroethane	<1.0	UJ2				1.0	ug/L	
1,1-Dichloroethene	<1.0	UJ2				1.0	ug/L	
1,1-Dichloropropene	<1.0	UJ2				1.0	ug/L	
1,2,3-Trichlorobenzene	<1.0	UJ2				1.0	ug/L	
1,2,3-Trichloropropane	<1.0	UJ2				1.0	ug/L	
1,2,4-Trichlorobenzene	<1.0	UJ2				1.0	ug/L	
1,2,4-Trimethylbenzene	<1.0	UJ2				1.0	ug/L	
1,2-Dibromo-3-chloropropane	<1.0	UJ2				1.0	ug/L	
1,2-Dibromoethane	<1.0	UJ2				1.0	ug/L	
1,2-Dichlorobenzene	<1.0	UJ2				1.0	ug/L	
1,2-Dichloroethane	<1.0	UJ2				1.0	ug/L	
1,2-Dichloropropane	<1.0	UJ2				1.0	ug/L	
1,3,5-Trimethylbenzene	<1.0	UJ2				1.0	ug/L	
1,3-Dichlorobenzene	<1.0	UJ2				1.0	ug/L	
1,3-Dichloropropane	<1.0	UJ2				1.0	ug/L	
1,4-Dichlorobenzene	<1.0	UJ2				1.0	ug/L	
2,2-Dichloropropane	<1.0	UJ2				1.0	ug/L	
2-Butanone	<5.0	UJ2				5.0	ug/L	
2-Chloroethylvinylether	<10	UJ2				10	ug/L	
2-Chlorotoluene	<1.0	UJ2				1.0	ug/L	
2-Hexanone	<5.0	UJ2				5.0	ug/L	
4-Chlorotoluene	<1.0	UJ2				1.0	ug/L	
4-Methyl-2-pentanone	<5.0	UJ2				5.0	ug/L	
Acetone	<5.0	UJ2				5.0	ug/L	
Benzene	<1.0	UJ2				1.0	ug/L	
Bromobenzene	<1.0	UJ2				1.0	ug/L	
Bromochloromethane	<1.0	UJ2				1.0	ug/L	
Bromodichloromethane	<1.0	UJ2	1.0	ug/L				

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Sample Number	Sample Date	Analytical Group (Method)	Parameter	Result	Quals	Detection Limit	Units	Field Sample ID
TB1-101998	10/19/98	VOCs (SW8260)	Bromoform	<1.0	UJ2	1.0	ug/L	981-101998
			Bromomethane	<1.0	UJ2	1.0	ug/L	
			Carbon Disulfide	<1.0	UJ2	1.0	ug/L	
			Carbon Tetrachloride	<1.0	UJ2	1.0	ug/L	
			Chlorobenzene	<1.0	UJ2	1.0	ug/L	
			Chloroethane	<1.0	UJ2	1.0	ug/L	
			Chloroform	<1.0	UJ2	1.0	ug/L	
			Chloromethane	<1.0	UJ2	1.0	ug/L	
			cis-1,2-Dichloroethene	<1.0	UJ2	1.0	ug/L	
			Dibromochloromethane	<1.0	UJ2	1.0	ug/L	
			Dibromomethane	<1.0	UJ2	1.0	ug/L	
			Dichlorodifluoromethane	<1.0	UJ2	1.0	ug/L	
			Ethylbenzene	<1.0	UJ2	1.0	ug/L	
			Hexachlorobutadiene	<1.0	UJ2	1.0	ug/L	
			Isopropylbenzene	<1.0	UJ2	1.0	ug/L	
			Methylene Chloride	<1.0	UJ2	1.0	ug/L	
			MTBE	<2.0	UJ2	2.0	ug/L	
			n-Butylbenzene	<1.0	UJ2	1.0	ug/L	
			n-Propylbenzene	<1.0	UJ2	1.0	ug/L	
			Naphthalene	<1.0	UJ2	1.0	ug/L	
			p-Isopropyltoluene	<1.0	UJ2	1.0	ug/L	
			sec-Butylbenzene	<1.0	UJ2	1.0	ug/L	
			Styrene	<1.0	UJ2	1.0	ug/L	
			tert-Butylbenzene	<1.0	UJ2	1.0	ug/L	
			Tetrachloroethene	<1.0	UJ2	1.0	ug/L	
			Toluene	<1.0	UJ2	1.0	ug/L	
			trans-1,2-Dichloroethene	<1.0	UJ2	1.0	ug/L	
Trichloroethene	<1.0	UJ2	1.0	ug/L				
Trichlorofluoromethane	<1.0	UJ2	1.0	ug/L				
Vinyl Chloride	<1.0	UJ2	1.0	ug/L				
Xylenes (total)	<1.0	UJ2	1.0	ug/L				
TB1-102098	10/20/98	VOCs (SW8260)	1,1,1,2-Tetrachloroethane	<1.0	U	1.0	ug/L	981-102098
			1,1,1-Trichloroethane	<1.0	U	1.0	ug/L	
			1,1,2,2-Tetrachloroethane	<1.0	U	1.0	ug/L	
			1,1,2-Trichloroethane	<1.0	U	1.0	ug/L	
			1,1-Dichloroethane	<1.0	U	1.0	ug/L	
			1,1-Dichloroethene	<1.0	U	1.0	ug/L	
			1,1-Dichloropropene	<1.0	U	1.0	ug/L	
			1,2,3-Trichlorobenzene	<1.0	U	1.0	ug/L	
			1,2,3-Trichloropropane	<1.0	U	1.0	ug/L	
			1,2,4-Trichlorobenzene	<1.0	U	1.0	ug/L	
			1,2,4-Trimethylbenzene	<1.0	U	1.0	ug/L	
			1,2-Dibromo-3-chloropropane	<1.0	U	1.0	ug/L	
			1,2-Dibromoethane	<1.0	U	1.0	ug/L	
			1,2-Dichlorobenzene	<1.0	U	1.0	ug/L	
			1,2-Dichloroethane	<1.0	U	1.0	ug/L	
			1,2-Dichloropropane	<1.0	U	1.0	ug/L	
			1,3,5-Trimethylbenzene	<1.0	U	1.0	ug/L	

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Sample Number	Sample Date	Analytical Group (Method)	Parameter	Result	Quals	Detection Limit	Units	Field Sample ID
TB1-102098	10/20/98	VOCs (SW8260)	1,3-Dichlorobenzene	<1.0	U	1.0	ug/L	981-102098
			1,3-Dichloropropane	<1.0	U	1.0	ug/L	
			1,4-Dichlorobenzene	<1.0	U	1.0	ug/L	
			2,2-Dichloropropane	<1.0	U	1.0	ug/L	
			2-Butanone	<5.0	U	5.0	ug/L	
			2-Chloroethylvinylether	<10	U	10	ug/L	
			2-Chlorotoluene	<1.0	U	1.0	ug/L	
			2-Hexanone	<5.0	U	5.0	ug/L	
			4-Chlorotoluene	<1.0	U	1.0	ug/L	
			4-Methyl-2-pentanone	<5.0	U	5.0	ug/L	
			Acetone	<5.0	U	5.0	ug/L	
			Benzene	<1.0	U	1.0	ug/L	
			Bromobenzene	<1.0	U	1.0	ug/L	
			Bromochloromethane	<1.0	U	1.0	ug/L	
			Bromodichloromethane	<1.0	U	1.0	ug/L	
			Bromoform	<1.0	U	1.0	ug/L	
			Bromomethane	<1.0	U	1.0	ug/L	
			Carbon Disulfide	<1.0	U	1.0	ug/L	
			Carbon Tetrachloride	<1.0	U	1.0	ug/L	
			Chlorobenzene	<1.0	U	1.0	ug/L	
			Chloroethane	<1.0	U	1.0	ug/L	
			Chloroform	<1.0	U	1.0	ug/L	
			Chloromethane	<1.0	U	1.0	ug/L	
			cis-1,2-Dichloroethene	<1.0	U	1.0	ug/L	
			Dibromochloromethane	<1.0	U	1.0	ug/L	
			Dibromomethane	<1.0	U	1.0	ug/L	
			Dichlorodifluoromethane	<1.0	U	1.0	ug/L	
			Ethylbenzene	<1.0	U	1.0	ug/L	
			Hexachlorobutadiene	<1.0	U	1.0	ug/L	
			Isopropylbenzene	<1.0	U	1.0	ug/L	
			Methylene Chloride	<1.0	U	1.0	ug/L	
			MTBE	<2.0	U	2.0	ug/L	
			n-Butylbenzene	<1.0	U	1.0	ug/L	
			n-Propylbenzene	<1.0	U	1.0	ug/L	
			Naphthalene	<1.0	U	1.0	ug/L	
			p-Isopropyltoluene	<1.0	U	1.0	ug/L	
			sec-Butylbenzene	<1.0	U	1.0	ug/L	
Styrene	<1.0	U	1.0	ug/L				
tert-Butylbenzene	<1.0	U	1.0	ug/L				
Tetrachloroethene	<1.0	U	1.0	ug/L				
Toluene	<1.0	U	1.0	ug/L				
trans-1,2-Dichloroethene	<1.0	U	1.0	ug/L				
Trichloroethene	<1.0	U	1.0	ug/L				
Trichlorofluoromethane	<1.0	U	1.0	ug/L				
Vinyl Chloride	<1.0	U	1.0	ug/L				
Xylenes (total)	<1.0	U	1.0	ug/L				
TB1-102198	10/21/98	VOCs (SW8260)	1,1,1,2-Tetrachloroethane	<1.0	U	1.0	ug/L	981-102198
			1,1,1-Trichloroethane	<1.0	U	1.0	ug/L	

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Sample Number	Sample Date	Analytical Group (Method)	Parameter	Result	Quals	Detection Limit	Units	Field Sample ID
TB1-102198	10/21/98	VOCs (SW8260)	1,1,2,2-Tetrachloroethane	<1.0	U	1.0	ug/L	981-102198
			1,1,2-Trichloroethane	<1.0	U	1.0	ug/L	
			1,1-Dichloroethane	<1.0	U	1.0	ug/L	
			1,1-Dichloroethene	<1.0	U	1.0	ug/L	
			1,1-Dichloropropene	<1.0	U	1.0	ug/L	
			1,2,3-Trichlorobenzene	<1.0	U	1.0	ug/L	
			1,2,3-Trichloropropane	<1.0	U	1.0	ug/L	
			1,2,4-Trichlorobenzene	<1.0	U	1.0	ug/L	
			1,2,4-Trimethylbenzene	<1.0	U	1.0	ug/L	
			1,2-Dibromo-3-chloropropane	<1.0	U	1.0	ug/L	
			1,2-Dibromoethane	<1.0	U	1.0	ug/L	
			1,2-Dichlorobenzene	<1.0	U	1.0	ug/L	
			1,2-Dichloroethane	<1.0	U	1.0	ug/L	
			1,2-Dichloropropane	<1.0	U	1.0	ug/L	
			1,3,5-Trimethylbenzene	<1.0	U	1.0	ug/L	
			1,3-Dichlorobenzene	<1.0	U	1.0	ug/L	
			1,3-Dichloropropane	<1.0	U	1.0	ug/L	
			1,4-Dichlorobenzene	<1.0	U	1.0	ug/L	
			2,2-Dichloropropane	<1.0	U	1.0	ug/L	
			2-Butanone	<5.0	U	5.0	ug/L	
			2-Chloroethylvinylether	<10	U	10	ug/L	
			2-Chlorotoluene	<1.0	U	1.0	ug/L	
			2-Hexanone	<5.0	U	5.0	ug/L	
			4-Chlorotoluene	<1.0	U	1.0	ug/L	
			4-Methyl-2-pentanone	<5.0	U	5.0	ug/L	
			Acetone	<5.0	U	5.0	ug/L	
			Benzene	<1.0	U	1.0	ug/L	
			Bromobenzene	<1.0	U	1.0	ug/L	
			Bromochloromethane	<1.0	U	1.0	ug/L	
			Bromodichloromethane	<1.0	U	1.0	ug/L	
			Bromoform	<1.0	U	1.0	ug/L	
			Bromomethane	<1.0	U	1.0	ug/L	
			Carbon Disulfide	<1.0	U	1.0	ug/L	
			Carbon Tetrachloride	<1.0	U	1.0	ug/L	
			Chlorobenzene	<1.0	U	1.0	ug/L	
			Chloroethane	<1.0	U	1.0	ug/L	
			Chloroform	<1.0	U	1.0	ug/L	
			Chloromethane	<1.0	U	1.0	ug/L	
			cis-1,2-Dichloroethene	<1.0	U	1.0	ug/L	
			Dibromochloromethane	<1.0	U	1.0	ug/L	
Dibromomethane	<1.0	U	1.0	ug/L				
Dichlorodifluoromethane	<1.0	U	1.0	ug/L				
Ethylbenzene	<1.0	U	1.0	ug/L				
Hexachlorobutadiene	<1.0	U	1.0	ug/L				
Isopropylbenzene	<1.0	U	1.0	ug/L				
Methylene Chloride	<1.0	U	1.0	ug/L				
MTBE	<2.0	U	2.0	ug/L				
n-Butylbenzene	<1.0	U	1.0	ug/L				
n-Propylbenzene	<1.0	U	1.0	ug/L				

Notes: All notes are listed at the end of this table - see last page.

Appendix C-2
Complete Analytical Results for Field QC (Field and Trip Blanks) for October 1998 (Fourth Quarter 1998 Monitoring)
The Sherwin-Williams Company
Emeryville, California

Sample Number	Sample Date	Analytical Group (Method)	Parameter	Result	Quals	Detection Limit	Units	Field Sample ID
TB1-102198	10/21/98	VOCs (SW8260)	Naphthalene	<1.0	U	1.0	ug/L	981-102198
			p-Isopropyltoluene	<1.0	U	1.0	ug/L	
			sec-Butylbenzene	<1.0	U	1.0	ug/L	
			Styrene	<1.0	U	1.0	ug/L	
			tert-Butylbenzene	<1.0	U	1.0	ug/L	
			Tetrachloroethene	<1.0	U	1.0	ug/L	
			Toluene	<1.0	U	1.0	ug/L	
			trans-1,2-Dichloroethene	<1.0	U	1.0	ug/L	
			Trichloroethene	<1.0	U	1.0	ug/L	
			Trichlorofluoromethane	<1.0	U	1.0	ug/L	
			Vinyl Chloride	<1.0	U	1.0	ug/L	
			Xylenes (total)	<1.0	U	1.0	ug/L	
			TB1-102398	10/23/98	VOCs (SW8260A)	1,1,1,2-Tetrachloroethane	<1.0	
1,1,1-Trichloroethane	<1.0	U				1.0	ug/L	
1,1,2,2-Tetrachloroethane	<1.0	U				1.0	ug/L	
1,1,2-Trichloroethane	<1.0	U				1.0	ug/L	
1,1-Dichloroethane	<1.0	U				1.0	ug/L	
1,1-Dichloroethene	<1.0	U				1.0	ug/L	
1,1-Dichloropropene	<1.0	U				1.0	ug/L	
1,2,3-Trichlorobenzene	<1.0	U				1.0	ug/L	
1,2,3-Trichloropropane	<1.0	U				1.0	ug/L	
1,2,4-Trichlorobenzene	<1.0	U				1.0	ug/L	
1,2,4-Trimethylbenzene	<1.0	U				1.0	ug/L	
1,2-Dibromo-3-chloropropane	<1.0	U				1.0	ug/L	
1,2-Dibromoethane	<1.0	U				1.0	ug/L	
1,2-Dichlorobenzene	<1.0	U				1.0	ug/L	
1,2-Dichloroethane	<1.0	U				1.0	ug/L	
1,2-Dichloropropane	<1.0	U				1.0	ug/L	
1,3,5-Trimethylbenzene	<1.0	U				1.0	ug/L	
1,3-Dichlorobenzene	<1.0	U				1.0	ug/L	
1,3-Dichloropropane	<1.0	U				1.0	ug/L	
1,4-Dichlorobenzene	<1.0	U				1.0	ug/L	
2,2-Dichloropropane	<1.0	U				1.0	ug/L	
2-Butanone	<5.0	U				5.0	ug/L	
2-Chloroethylvinylether	<10	U				10	ug/L	
2-Chlorotoluene	<1.0	U				1.0	ug/L	
2-Hexanone	<5.0	U				5.0	ug/L	
4-Chlorotoluene	<1.0	U				1.0	ug/L	
4-Methyl-2-pentanone	<5.0	U				5.0	ug/L	
Acetone	<5.0	U				5.0	ug/L	
Benzene	<1.0	U				1.0	ug/L	
Bromobenzene	<1.0	U				1.0	ug/L	
Bromochloromethane	<1.0	U				1.0	ug/L	
Bromodichloromethane	<1.0	U				1.0	ug/L	
Bromoform	<1.0	U				1.0	ug/L	
Bromomethane	<1.0	U	1.0	ug/L				
Carbon Disulfide	<1.0	U	1.0	ug/L				
Carbon Tetrachloride	<1.0	U	1.0	ug/L				

Notes: All notes are listed at the end of this table - see last page.

Appendix C-2
Complete Analytical Results for Field QC (Field and Trip Blanks) for October 1998 (Fourth Quarter 1998 Monitoring)
The Sherwin-Williams Company
Emeryville, California

Sample Number	Sample Date	Analytical Group (Method)	Parameter	Result	Quals	Detection Limit	Units	Field Sample ID
TB1-102398	10/23/98	VOCs (SW8260A)	Chlorobenzene	<1.0	U	1.0	ug/L	981-102398
			Chloroethane	<1.0	U	1.0	ug/L	
			Chloroform	<1.0	U	1.0	ug/L	
			Chloromethane	<1.0	U	1.0	ug/L	
			cis-1,2-Dichloroethene	<1.0	U	1.0	ug/L	
			Dibromochloromethane	<1.0	U	1.0	ug/L	
			Dibromomethane	<1.0	U	1.0	ug/L	
			Dichlorodifluoromethane	<1.0	U	1.0	ug/L	
			Ethylbenzene	<1.0	U	1.0	ug/L	
			Hexachlorobutadiene	<1.0	U	1.0	ug/L	
			Isopropylbenzene	<1.0	U	1.0	ug/L	
			Methylene Chloride	<1.0	U	1.0	ug/L	
			MTBE	<2.0	U	2.0	ug/L	
			n-Butylbenzene	<1.0	U	1.0	ug/L	
			n-Propylbenzene	<1.0	U	1.0	ug/L	
			Naphthalene	<1.0	U	1.0	ug/L	
			p-Isopropyltoluene	<1.0	U	1.0	ug/L	
			sec-Butylbenzene	<1.0	U	1.0	ug/L	
			Styrene	<1.0	U	1.0	ug/L	
			tert-Butylbenzene	<1.0	U	1.0	ug/L	
			Tetrachloroethene	<1.0	U	1.0	ug/L	
Toluene	<1.0	U	1.0	ug/L				
trans-1,2-Dichloroethene	<1.0	U	1.0	ug/L				
Trichloroethene	<1.0	U	1.0	ug/L				
Trichlorofluoromethane	<1.0	U	1.0	ug/L				
Vinyl Chloride	<1.0	U	1.0	ug/L				
Xylenes (total)	<1.0	U	1.0	ug/L				

Notes: < = Analyte was not detected at or greater than the detection limit reported

Abbreviations:

FB = Field blank

TB = Trip blank

TPH = Total Petroleum Hydrocarbons

VOCs = Volatile Organic Compounds

Data Qualifiers:

U = Not detected at or greater than the detection limit reported

U5 = Qualified as non-detect (U) based on field blank contamination evaluation

U6 = Qualified as non-detect (U) based on trip blank contamination evaluation

J1 = Concentration is estimated because the concentration exceeded the calibration range of the analytical instrument.

J2 = Concentration is estimated because the sample was analyzed outside of holding time.

J3 = Concentration is estimated due to surrogate recoveries outside of control limits.

J4 = Concentration is estimated due to relative percent difference (RPD) outside of control limits for laboratory control samples (LCS)