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May 27, 1998 File No. 10-1682-09/802

Mr. Derek Lee California Regional Water Quality Control Board San Francisco Bay Region 2101 Webster Street, Suite 500 Oakland, California 94612

SUBJECT: Semi-Annual and Annual Groundwater Monitoring Report, Industrial Asphalt Facility, 52 El Charro Road, Pleasanton, California

Dear Mr. Lee:

Kleinfelder, Inc. (Kleinfelder) is pleased to present this semi-annual and annual groundwater monitoring report on behalf of Industrial Asphalt for the above-referenced site (Plate 1). The site is located on a portion (approximately 5 acres) of the 177-acre parcel owned by the Jamieson Company. Industrial Asphalt has occupied the site since 1963.

#### SITE BACKGROUND

Industrial Asphalt operated six underground storage tanks (USTs) for storing asphalt, and two USTs for storing diesel fuel at the site. In 1985, a leaking fuel pipe serving the diesel USTs was identified and repaired. Upon removal of two diesel USTs in February 1987, diesel product was observed in the bottom of the excavation. This product was sampled and analyzed for total petroleum hydrocarbons as diesel (TPH-d) and polychlorinated biphenyls (PCBs). The product was found to contain 340,000 milligrams per kilogram (mg/kg) of TPH-d, and 12 mg/kg of PCBs (Arochlor 1260). At that time, free product recovery operations began, and several phases of soil and groundwater investigations were performed. In September 1987, the remaining four asphalt USTs were removed, and contaminated soil and backfill material were excavated.

There are 13 monitoring wells and 11 groundwater extraction wells onsite (Plate 2). Following several phases of site investigation, a groundwater remediation system was constructed and started in 1994. Plate 3 shows a layout of the groundwater treatment system. The system was operated for approximately two years. During that period, about 7 million gallons of groundwater were extracted, and approximately 22 pounds of dissolved petroleum hydrocarbons were removed from groundwater (Plate 4). Kleinfelder submitted a letter in May 1996 to the San Francisco Bay Region of the California Regional

Water Quality Control Board (RWQCB) requesting shutdown of the active groundwater remediation system and requesting approval to install oxygen releasing socks in extraction wells (after system shutdown) to enhance passive bioremediation processes. Following installation of the oxygen releasing socks in September 1996, dissolved oxygen (DO) measurement was added to the groundwater monitoring program.

A detailed discussion of the site history including site investigation, groundwater monitoring and remediation, is enclosed in Appendix A.

#### SEMI-ANNUAL AND ANNUAL GROUNDWATER MONITORING RESULTS

In June 1996, a semi-annual (twice yearly) groundwater monitoring program for the site was authorized by the RWQCB. As part of the revised monitoring program, all groundwater samples are analyzed for TPH-d and motor oil (TPH-mo). Samples from selected wells (MW-1, MW-2, MW-3, and MW-8) are analyzed for PCBs. Monitoring wells MW-1 through MW-3, MW-8, MW-10, and MW-15 are scheduled to be sampled semi-annually, and 11 other monitoring wells are on an annual sampling frequency in the spring (Table 1).

Semi-annual and annual groundwater monitoring was performed on April 28 and 30, 1998, in accordance with the revised groundwater monitoring program approved by the RWQCB.

### Dissolved Oxygen and Water Level Monitoring Data

DO measurements were recorded at 5, 15, and 25 feet below static water level in all accessible monitoring wells on April 28, 1998. Depth to water was also measured at that time. DO measurements are summarized in Table 2, and water-level data are presented in Table 3. Water levels in the 11 groundwater extraction wells were not measured. Groundwater elevations in monitoring wells rose approximately 12 feet compared with April 1997 and 16 feet compared with November 1997 data, and were similar to groundwater elevations in March 1996.

On April 28, 1998, the groundwater flow direction beneath the site was to the northwest with an average gradient of approximately 0.001 foot per foot (ft/ft) as shown on Plate 5. The flow direction was to the northeast during April and November 1997. However, the groundwater direction observed during April 1998 was consistent with groundwater direction observed during April 1996.

#### Groundwater Monitoring Analytical Results - April 1998

The April 1998 groundwater monitoring event represented the fourth monitoring event under the revised monitoring program (Table 1).

Groundwater monitoring wells MW-2, MW-4, MW-5, MW-6, MW-7, MW-8, MW-14, MW-15 and MW-16 were purged with a submersible pump, and sampled with disposable bailers. Monitoring wells MW-1 and MW-3 were purged and sampled with a disposable bailer. In addition, off-site water supply well 14A2 was sampled from its tap. Please refer to Appendix B for purge logs. Monitoring wells MW-9, MW-10, MW-11, MW-12, and MW-13 were not accessible at the time of sampling due to physical site constraints.

Groundwater samples collected from the site were analyzed by Onsite Laboratories, Inc., a state-certified analytical laboratory. All samples were analyzed for TPH-d and TPH-mo using modified EPA Test Method 8015 (extraction). Samples MW-1, MW-2, MW-3 and MW-8 were also analyzed for PCBs using EPA Test Method 8080. Analytical data are summarized on Table 4. Complete analytical laboratory reports for the April 1998 sampling event along with chain of custody records are included in Appendix C.

A hydrocarbon sheen of immeasurable thickness was observed in purged water and samples collected from monitoring wells MW-1, MW-2, MW-3 and MW-8. In January 1996, monitoring well MW-2 was not sampled because of similar observations. Since that time, Kleinfelder has proceeded with purging and sampling in these source area wells if no measurable free product is present after purging.

PCBs were not detected at concentrations at or above the detection limits in samples collected from monitoring wells during the April 1998 monitoring event.

Petroleum hydrocarbons were not detected in samples from wells MW-4, MW-6, MW-7, MW-15, and 14A2 during this event. The other wells contained TPH-d ranging from 0.055 to 6.4 milligrams per liter (mg/L) and TPH-mo from 0.33 to 3.5 mg/L.

Duplicate samples were collected from well MW-2 in the April 1998 event and labeled as sample number MW-22. The difference in analytical results for these samples appeared to be larger than normal but this difference can be explained by the presence of a petroleum sheen on the samples.

### SUMMARY OF GROUNDWATER MONITORING DATA

A review of the data from the April 1998 sampling event and comparison with historical monitoring results at the Industrial Asphalt site indicates the following:

- The groundwater elevations beneath the site rose an average of about 16 feet since November 1997, and were consistent with March 1996 measurements. The groundwater flow direction on the site was to the north-northwest with a gradient of about 0.001 ft/ft.
- Concentrations of diesel and oil range petroleum hydrocarbons above 1.0 mg/L persist in samples from monitoring wells MW-2, MW-3. A sheen was reported in

each of these wells and also in MW-1 and MW-8. Elevated TPH-d and TPH-mo concentrations continue to be reported in samples from these wells.

- PCBs were not detected at concentrations at or above the detection limit in samples collected from monitoring wells during the April 1998 monitoring event.
- TPH-d and TPH-mo were not detected in samples from wells MW-4, MW-6, MW-7, MW-15, and 14A2 in the April 1998 sampling event. This marks the second consecutive sampling event with non-detectable results for wells MW-7, MW-15, and 14A2.
- Dissolved oxygen concentrations of 2.0 mg/L or greater were recorded for all
  wells except wells MW-1, MW-2, MW-3, MW-8 MW-14, MW-15 and MW-16
  nearer the source areas. There was up to a tenfold decrease in dissolved oxygen
  concentrations in these wells since November 1997. This indicates that the oxygen
  released from the socks in these wells is being consumed by the degradation of
  diesel fuel.

#### RECOMMENDATIONS

Based on these results, Kleinfelder recommends that one more groundwater monitoring event be conducted in the fall of 1998. If concentrations of TPH-d, TPH-mo, and PCBs decline or remain stable (within the same order of magnitude), then Kleinfelder will recommend site closure with certain restrictions on future land use or other institutional controls as appropriate.

#### LIMITATIONS

This report was prepared in general accordance with the accepted standard of practice which exists in Northern California at the time the investigation was performed. It should be recognized that definition and evaluation of environmental conditions is a difficult and inexact science. Judgments leading to conclusions and recommendations are generally made with an incomplete knowledge of the conditions present. More extensive studies, including additional environmental investigations, can tend to reduce the inherent uncertainties associated with such studies. If Industrial Asphalt wishes to reduce the uncertainty beyond the level associated with this study, Kleinfelder should be notified for additional consultation.

Our firm has prepared this report for the Client's exclusive use for this particular project and in accordance with generally accepted engineering practices within the area at the time of our investigation. No other representations, expressed or implied, and no warranty or guarantee is included or intended.

This report may be used only by the Client and only for the purposes stated, within a reasonable time from its issuance. Land use, site conditions (both onsite and offsite) or

other factors may change over time, and additional work may be required with the passage of time. Any party other than the Client who wishes to use this report shall notify Kleinfelder of such intended use. Based on the intended use of the report, Kleinfelder may require that additional work be performed and that an updated report be issued. Non-compliance with any of these requirements by the Client or anyone else will release Kleinfelder from any liability resulting from the use of this report by any unauthorized party.

If you have any questions or comments concerning this report, please do not hesitate to call us at 925-484-1700.

CHEN W. H. WALKER Ho. 1294 CERTIFIED EUCONEERING

Sincerely,

KLEINFELDER, INC.

Steven W.H. Walker, RG, CEG

Project Manager

Paul A. Baginski, P.E.

Regional Environmental Manager

SWHW:PAB:sh

cc: Mr. Michael Munn - Industrial Asphalt

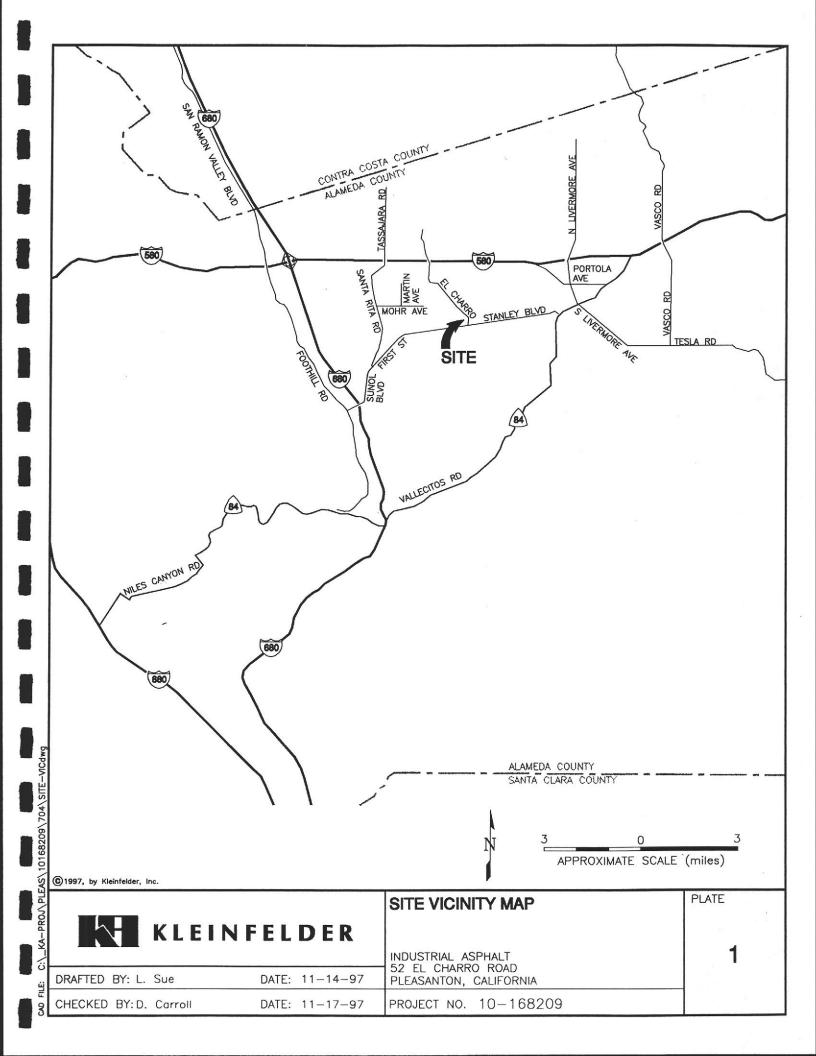
Mr. Don Atkinson-Adams - Alameda County Health Care Services Agency

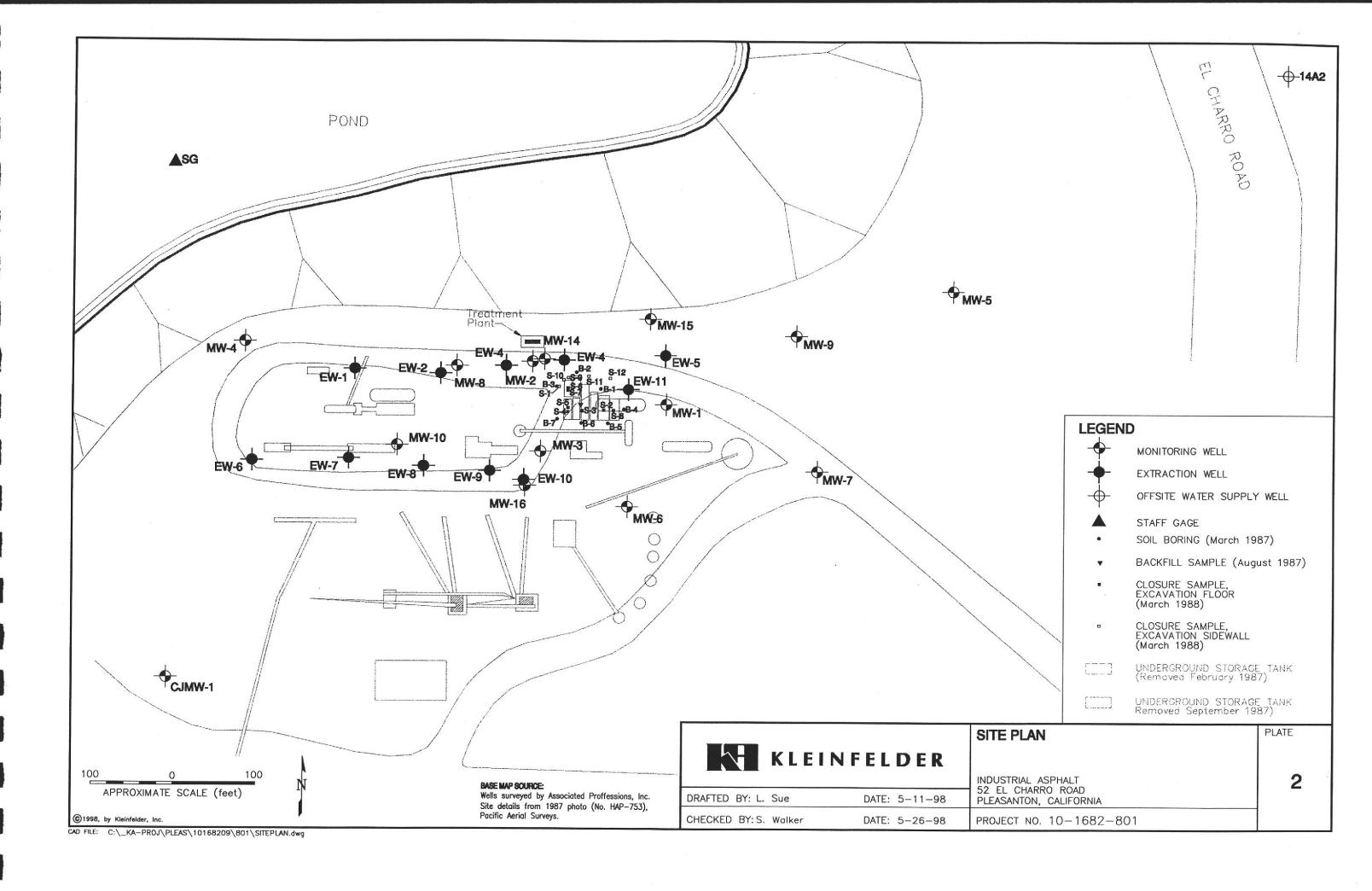
Ms. Loretta Barsamian - RWQCB, San Francisco Bay Region

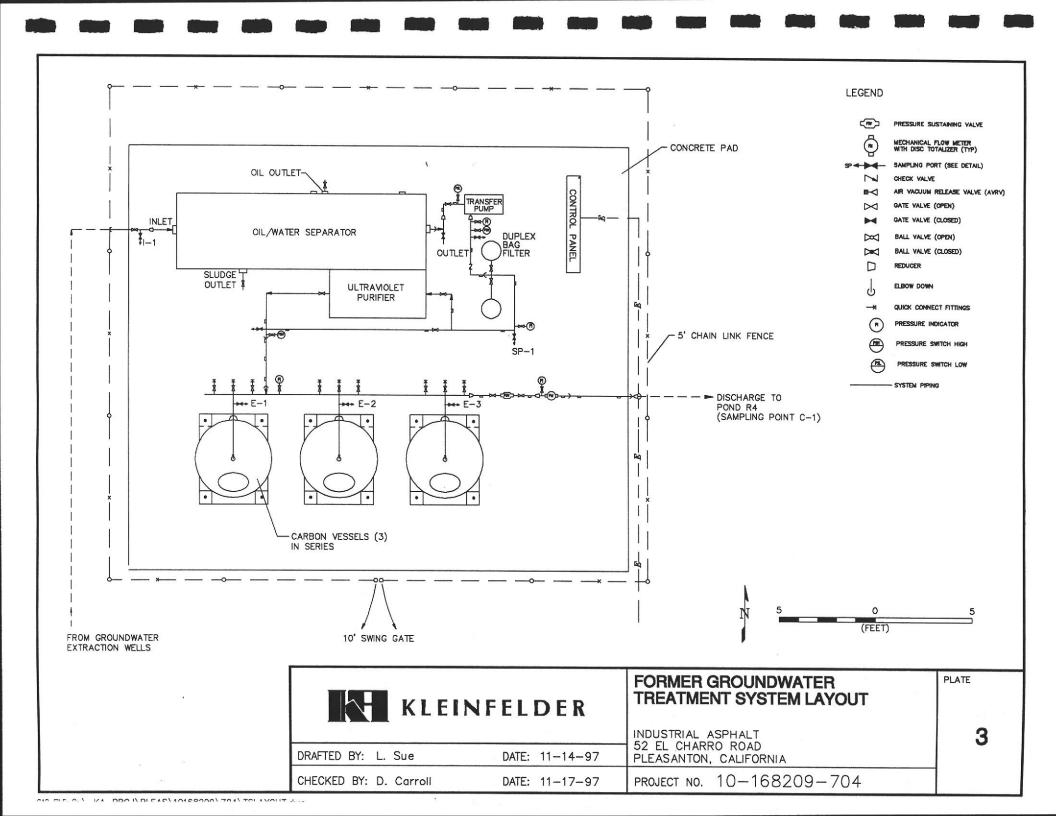
Mr. Craig Mayfield - Alameda County Flood Control and Water Conservation

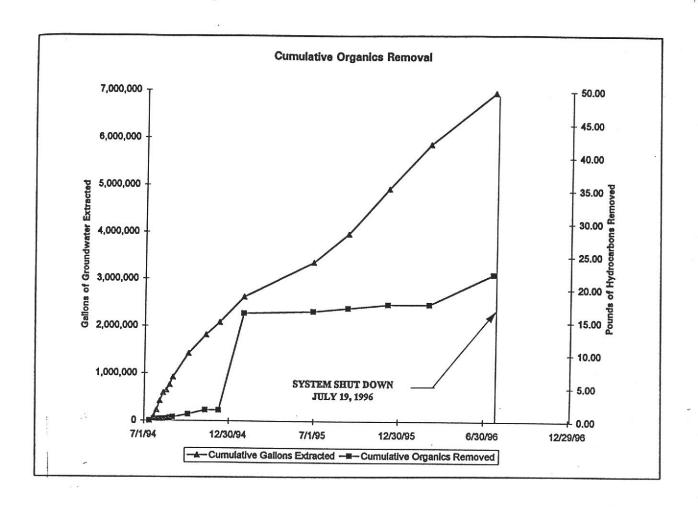
District, Zone 7

**Enclosures** 









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## KLEINFELDER

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DRAFTED BY: S.T. Davis
CHECKED BY: D. Carroll

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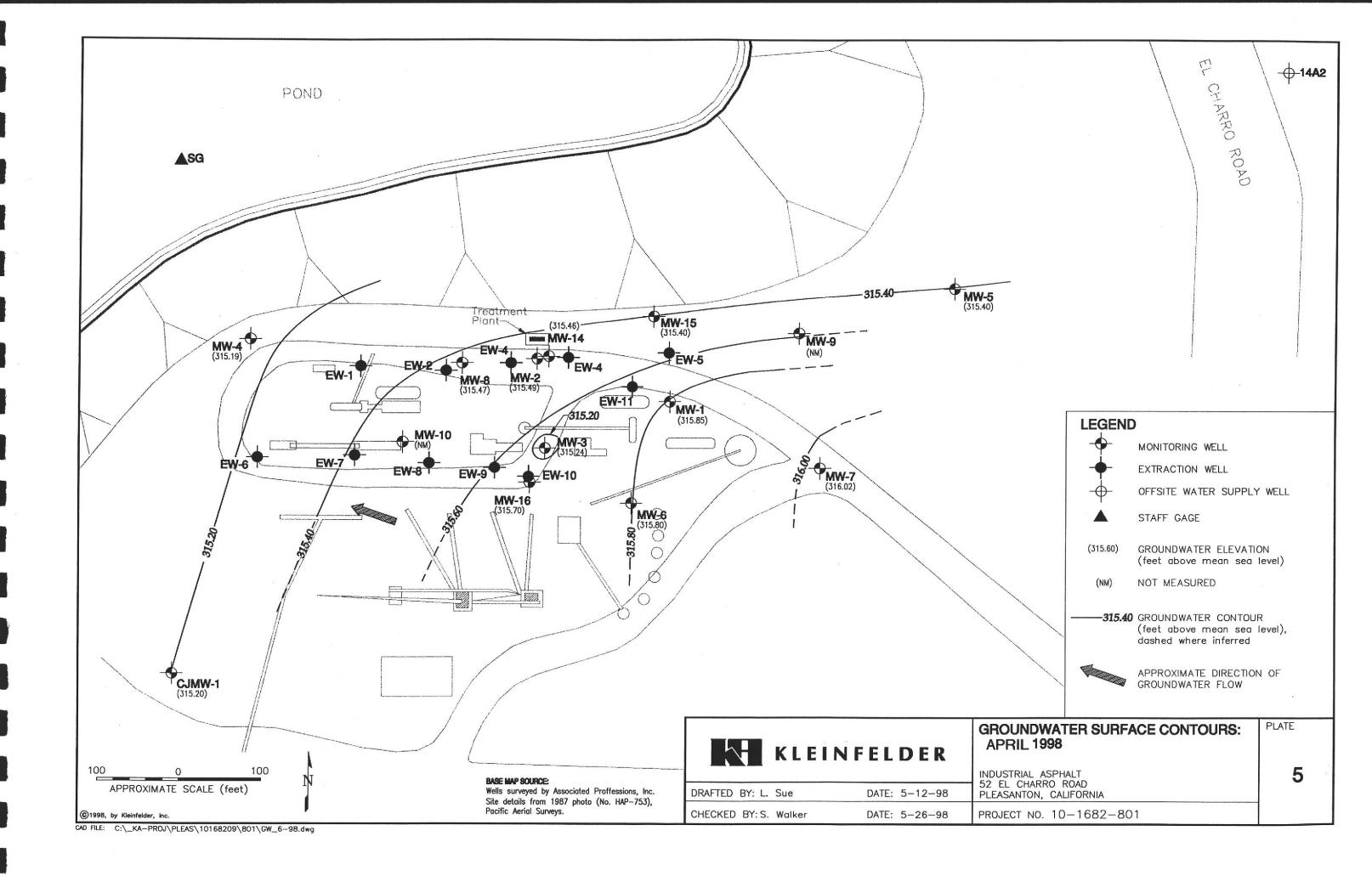
## **CUMULATIVE ORGANICS REMOVED**

INDUSTRIAL ASPHALT 52 EL CHARRO ROAD PLEASANTON, CALIFORNIA

PROJECT NO. 10-168209-603

PLATE

4



# TABLE 1 REVISED GROUNDWATER MONITORING PROGRAM INDUSTRIAL ASPHALT, 52 EL CHARRO ROAD, PLEASANTON CALIFORNIA

			Ana	lyses	
Monitoring Well Number	Sampling Frequency	TPH-diesel (EPA Method 8015)	TPH-motor oil (EPA Method 8015)	Dissolved Oxygen	PCBs (EPA Method 8080)
MW-1	Semi-Annual	Х	X	X	Х
MW-2	Semi-Annual	X	X	X	х
MW-3	Semi-Annual	X	Х	X	Х
MW-4	Annual	Х	X	X	
MW-5	Annual	Х	X	X	
MW-6	Annual	Х	X	X	
MW-7	Annual	X	Х	X	
MW-8	Semi-Annual	·X	X	X	х
MW-9	Annual	X	Х	X	
MW-10	Semi-Annual	X	Х	X	
MW-11	Annual	X	Х	X	
MW-12	Annual	X	X	X	
MW-13	Annual	X	Х	X	
MW-14	Annual	Х	X	X	
MW-15	Semi-Annual	Х	Х	X	
MW-16	Annual	Х	X	X	
14A2	Annual	Х	X	X	

#### NOTES:

- 1. Revised monitoring program approved by RWQCB by letter dated June 26, 1996.
- 2. TPH Total Petroleum Hydrocarbons quantified against indicated standard.
- 3. PCBs Polychlorinated Biphenyls
- 4. PAHs were analyzed one time, in the October 1996 monitoring event. PAH analyses are not recommended for inclusion in the groundwater monitoring program.

## TABLE 2 DISSOLVED OXYGEN MEASUREMENTS INDUSTRIAL ASPHALT, 52 EL CHARRO ROAD, PLEASANTON, CALIFORNIA

Monitoring	Measurement	Dissol	ved Oxygen Readi	ing (mg/L)
Well	Date	at In	dicated Depth Belo	ow SWL
		5'	15'	25'
MW-1	10/3/96	1.60	NM	NM
1	10/21/96	1.95	NM	NM
	4/29/97	0.20	0.10	NM
	11/10/97	1.0	NM	NM
	4/28/98	0.75	0.45	0.45
MW-2	10/7/96	1.20	0.70	NM
	10/21/96	1.63	NM	NM
	4/29/97	0.2	0.1	NM
	11/10/97	1.2	NM	NM
	4/28/98	0.30	0.30	0.15
MW-3	10/3/96	NM	NM	NM
	10/21/96	NM	NM	NM
	4/29/97	NM	NM	NM
	11/10/97	NM	NM	NM
	4/28/98	0.25	0.20	NM
MW-4	10/3/96	7.45	7.50	6.20
1	10/4/96	7.80	7.72	NM
	4/29/97	NM	NM	NM
*1	11/10/97	5.0	4.4	NM
	4/28/98	7.8	8.0	7.8
MW-5	10/3/96	5.60	4.80	3.20
	10/21/96	6.03	5.93	NM
	4/29/97	2.15	1.80	1.40
	11/10/97	2.1	2.2	NM
	4/28/98	4.0	4.1	4.4
MW-6	10/3/96	3.95	3.85	3.70
	10/21/96	4.05	4.02	3.90
	4/29/97	1.80	2.00	0.20
	11/10/97	3.0	2.6	0.8
	4/28/98	2.2	2.3	2.3
MW-7	10/3/96	2.00	1.90	1.70
	10/21/96	2.10	2.00	1.90
	4/29/97	0.40	0.20	0.19
	11/10/97	2.0	1.5	1.3
	4/28/98	3.1	3.5	3.55

## TABLE 2 DISSOLVED OXYGEN MEASUREMENTS INDUSTRIAL ASPHALT, 52 EL CHARRO ROAD, PLEASANTON, CALIFORNIA

r		-γ		
MW-8	10/3/96		Not Accessible	
	10/21/96		Not Accessible	
	4/29/97	0.30	0.30	0.20
	11/10/97	2.2	1.4	0.7
D	4/28/98	0.30	0.25	0.15
MW-9	10/3/96		Not Accessible	9
	10/21/96		Not Accessible	•
	4/29/97		Not Accessible	9
	11/10/97		Not Accessible	•
	4/28/98		Not Accessible	•
MW-10	10/3/96	3.40	3.20	2.50
	10/21/96	3.50	3.60	3.00
	4/29/97		Not Accessible	•
	11/10/97	1	Not Accessible	
	4/28/98		Not Accessible	
MW-14	10/3/96	4.50	4.55	4.45
	10/21/96	4.62	4.68	4.00
	4/29/97	2.30	2.10	0.80
	11/10/97	4.0	3.3	2.8
	4/28/98	3.6	1.85	1.9
MW-15	10/3/96	4.50	1.00	0.75
	10/21/96	3.47	1.10	0.82
	4/29/97	2.10	1.80	0.20
-is	11/10/97	4.0	3.2	0.5
	4/28/98	1.0	0.35	0.25
MW-16	10/3/96		Not Accessible	,
	10/21/96		Not Accessible	;
	4/29/97	3.20	3.40	1.80
	11/10/97	6.4	5.0	4.9
	4/28/98	2.5	0.5	2.25
MW-14A2	10/3/96	7.30	NM	NM
	10/21/96	NM	NM	NM
	4/29/97	5.30	NM	NM
	11/10/97	NM	NM	NM
	4/28/98	NM	NM	NM

Notes:

- Dissolved oxygen (DO) readings measured in-situ using a YS1 55 DO meter with 150 foot lead
- 2. Temperatures also recorded at time of DO measurements, ranging from 16.8 to 18.3 degrees C.
- 3. SWL = static water level
- 4. NM = Not measured

TABLE 3
SUMMARY OF GROUND WATER ELEVATIONS
INDUSTRIAL ASPHALT, 52 EL CHARRO ROAD, PLEASANTON, CALIFORNIA

Well Number	Date		Product Thickness	Depth to Water	Elevation	Trend
-			(ft)	(ft)	(ft, MSL)	
MW-1 MP Elev. 379.41 Well Dept 88	1/3/96	2/95 5/95 9/95 1/96 3/96 10/96 10/96 4/97 11/97 4/98	SHEEN SHEEN SHEEN SHEEN SHEEN NE SHEEN SHEEN	74.77 62.24 75.73 72.43 65.44 78.79 79.92 76.23 80.01 63.56	304.64 317.17 303.68 306.98 313.97 300.62 299.49 303.18 299.40 315.85	325 315 305 295 285 1/95 4/95 7/95 10/95 12/95 3/96 7/96 9/96 12/96 3/97 6/97 9/97 12/97 3/98 6/98
MW-2 MP Elev. 379.80 Well Dept 90		2/95 5/95 9/95 1/96 3/96 10/96 10/96 4/97 11/97 4/98	SHEEN SHEEN SHEEN SHEEN NE SHEEN SHEEN SHEEN SHEEN SHEEN SHEEN	75.16 62.15 75.99 72.76 66.40 78.91 80.04 76.36 80.05 64.31	304.64 317.65 303.81 307.04 313.40 300.89 299.76 303.44 299.75 315.49	325 315 305 295 285 1/95 4/95 7/95 10/95 12/95 3/96 7/96 9/96 12/96 3/97 6/97 9/97 12/97 3/98 6/98

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INDUSTRIAL ASPHALT, 52 EL CHARRO ROAD, PLEASANTON, CALIFORNIA

Well Number	Date		Product Thickness (ft)	Depth to Water (ft)	Elevation (ft, MSL)	Trend
MW-3	2/14/95	2/95	SHEEN	73.73	304.81	325 <sub>T</sub>
MP Elev.	5/23/95	5/95	SHEEN	60.14	318.40	315
378.54	9/5/95	9/95	NA	74.55	303.99	305
Well Dept	1/3/96	1/96	SHEEN	71.37	307.17	295
90	3/18/96	3/96	SHEEN	64.96	313.58	285
	10/3/96	10/96	DRY	NA		1/95 4/95 7/95 10/95 12/95 3/96 7/96 9/96 12/96 3/97 6/97 9/97 12/97 3/98 6/98
	10/21/96	10/96	NM	NA		
	4/29/97	4/97	DRY	NA		
	11/10/97	11/97	DRY	NA		
	4/28/98	4/98	SHEEN	63.30	315.24	
						225
MW-4	2/14/95	2/95	NE	71.71	304.55	325
MP Elev.	5/23/95	5/95	NE	57.90	318.36	315
376.26	9/5/95	9/95	NE	72.25	304.01	305
Well Dept	1/3/96	1/96	NE	69.15	307.11	295
95	3/18/96	3/96	NE	63.34	312.92	285
	10/3/96	10/96	NĚ	75.13	301.13	1/95 4/95 7/95 10/95 12/95 3/96 7/96 9/96 12/96 3/97 6/97 9/97 12/97 3/98 6/98
	10/21/96	10/96	NE	77.06	299.20	
	4/29/97	4/97	NM		easured	
	11/10/97	11/97	NE	76.12	300.14	
	4/28/98	4/98	NE			

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SUMMARY OF GROUND WATER ELEVATIONS
INDUSTRIAL ASPHALT, 52 EL CHARRO ROAD, PLEASANTON, CALIFORNIA

Well Number	Date		Product Thickness (ft)	Depth to Water (ft)	Elevation (ft, MSL)	Trend
MW-5 MP Elev. 382.55 Well Dept 110	2/14/95 5/23/95 9/5/95 1/3/96 3/18/96 10/3/96 10/21/96 4/29/97 11/10/97 4/28/98	2/95 5/95 9/95 1/96 3/96 10/96 4/97 11/97 4/98	NE NE NE NE NE NE NE NE	78.91 70.72 78.67 76.30 68.14 88.09 90.27 83.71 89.10 67.15	303.64 311.83 303.88 306.25 314.41 294.46 292.28 298.84 293.45 315.40	325 315 305 295 1/95 4/95 7/95 10/95 12/95 3/96 7/96 9/96 12/96 3/97 6/97 9/97 12/97 3/98 6/98
MW-6 MP Elev. 379.15 Well Dept 109	2/14/95 5/23/95 9/5/95 1/3/96 3/18/96 10/3/96 10/21/96 4/29/97 11/10/97 4/28/97	2/95 5/95 9/95 1/96 3/96 10/96 10/96 4/97 11/97 4/98	NE	74.19 60.80 75.21 71.88 65.29 77.85 79.05 75.42 79.13 63.35	304.96 318.35 303.94 307.27 313.86 301.30 300.10 303.73 300.02 315.80	325 315 305 295 285 1/95 4/95 7/95 10/95 12/95 3/96 7/96 9/96 12/96 3/97 6/97 9/97 12/97 3/98 6/98

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INDUSTRIAL ASPHALT, 52 EL CHARRO ROAD, PLEASANTON, CALIFORNIA

Well Number	Date		Product Thickness	Depth to Water	Elevation	Trend
			(ft)	(ft)	(ft, MSL)	
MW-7 MP Elev. 378.94 Well Dept 109	2/14/95 5/23/95 9/5/95 1/3/96 3/18/96 10/3/96 10/21/96 4/29/97 11/10/97 4/28/98	2/95 5/95 9/95 1/96 3/96 10/96 10/96 4/97 11/97 4/98	NE NE NE NE NE NE NE NE	74.20 62.41 75.48 71.99	304.74 316.53 303.46 306.95 314.51 300.03 299.81 302.56 298.53 316.02	325 315 305 295 285 1/95 4/95 7/95 10/95 12/95 3/96 7/96 9/96 12/96 3/97 6/97 9/97 12/97 3/98 6/98
MW-8 MP Elev. 378.56 Well Dept 109	2/14/95 5/23/95 9/5/95 1/3/96 3/18/96 10/3/96 10/21/96 4/29/97 11/10/97 4/28/98	2/95 5/95 9/95 1/96 3/96 10/96 10/96 4/97 11/97 4/98	ODOR ODOR NE NE NA NA NA NE SHEEN	60.48 74.59 71.39 65.25 Bu 74.89	304.69 318.08 303.97 307.17 313.31 aried aried 303.67 300.05 315.47	325 315 305 295 1/95 4/95 7/95 10/95 12/95 3/96 7/96 9/96 12/96 3/97 6/97 9/97 12/97 3/98 6/98

TABLE 3
SUMMARY OF GROUND WATER ELEVATIONS
INDUSTRIAL ASPHALT, 52 EL CHARRO ROAD, PLEASANTON, CALIFORNIA

Well Number	Date		Product Thickness	Depth to Water	Elevation							Trend	I						
			(ft)	(ft)	(ft, MSL)	2													
MW-9 MP Elev. 377.40 Well Dept 108	2/14/95 5/23/95 9/5/95 1/3/96 3/18/96	2/95 5/95 9/95 1/96 3/96	NA NA NA NA	Bur Bur Bur	oded ried ried ried ried	325 315 305 295 285 1/1/95 4/2/95	7/2/95 10	0/1/9	·	3/31/9	7/1/96	9/30/9	12/30/	3/31/9	6/30/9	9/29/9	12/30/	3/31/0	6/30/9
	10/3/96	10/96	NA		ried			5	95	6		6	96	7	7	7	97	8	8
	10/21/96	10/96	NA	Bu	ried			- Amir					- 11111 1111	20					
	4/29/97	4/97	NA	Bur	ried														
	11/10/97	11/97	NA	Bur	ried														
	4/28/98	4/98	NA	Bur	ried														
MW-10 MP Elev.	2/14/95 5/23/95	2/95 5/95	NE NE	73.32 59.45	304.72 318.59	325 315	_					**************************************							
378.04	9/5/95	9/95	NE	74.01	304.03	305													
Well Dept	1/3/96	1/96	NE	71.03	307.01	295						84							
111	3/18/96	3/96	NE	64.82	313.22	285			++	<del></del>				<del>-   -</del>				<del></del>	
	10/3/96	10/96	NE	76.76	301.28	1/95 4/95	7/95 1	0/95	12/95	3/96	7/96	9/96	12/96	3/97	6/97	9/97	12/97	3/98	6/98
	10/21/96	10/96	NE	78.52	299.52	80 W 10 W													
	4/29/97	4/97	NA	Bur	ried														
	11/10/97	11/97	NA	Bur	ried														
	4/28/98	4/98	NA	Bur	ied														

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INDUSTRIAL ASPHALT, 52 EL CHARRO ROAD, PLEASANTON, CALIFORNIA

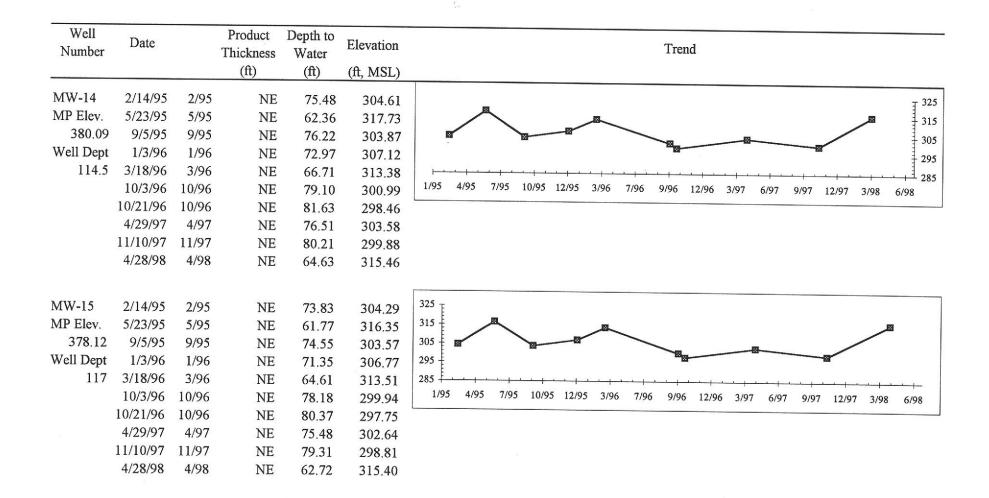


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SUMMARY OF GROUND WATER ELEVATIONS
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Well Number	Date		Product Thickness	Depth to Water	Elevation	Trend
Paragraph of the section of			(ft)	(ft)	(ft, MSL)	
MW-16 MP Elev. 379.65 Well Dept 110	2/14/95 5/23/95 9/5/95 1/3/96 3/18/96 10/3/96 10/21/96 4/29/97 11/10/97	2/95 5/95 9/95 1/96 3/96 10/96 10/96 4/97 11/97	NE NE NE NE NA NA NE		305.82 318.49 303.94 307.23 313.59 aried aried 303.77 300.16	325 315 305 295 285 11/1995 4/95/2/95/95 7/00/995 12/95/953/9612/31/95 31/95/9612/95/1/96/97 9/6/9796 9192730/918/973/331/98 6/98
STAFF GAGE MP Elev. 300.00	4/28/98 2/14/95 5/23/95 9/5/95 1/3/96 3/18/96 10/3/96 10/21/96 4/29/97 11/10/97 4/28/98	2/95 5/95 9/95 1/96 3/96 10/96 4/97 11/97 4/98	NE NE NM NM NE NM NM NM NM NM	Above S Not M Not M Above S Not M Not M Not M	315.70 Staff Gage Staff Gage Seasured Staff Gage Seasured Seasured Seasured Seasured Seasured Seasured Seasured Seasured Seasured	325 315 305 295 285 1/1/95 4/2/95 7/2/95 10/1/9 12/31/ 3/31/9 7/1/96 9/30/9 12/30/ 3/31/9 6/30/9 9/29/9 12/30/ 3/31/9 6/30/9 5 95 6 6 96 7 7 7 97 8 8

TABLE 3
SUMMARY OF GROUND WATER ELEVATIONS
INDUSTRIAL ASPHALT, 52 EL CHARRO ROAD, PLEASANTON, CALIFORNIA

Well Number	Date		Product Thickness	Depth to Water	Elevation	Trend
			(ft)	(ft)	(ft, MSL)	
CJMW-1	2/14/95	2/95	NE	77.23	305.52	325 T
MP Elev.	5/23/95	5/95	NE	60.31	322.44	315
382.75	9/5/95	9/95	NM	Not N	<b>Measured</b>	305
Well Dept	1/3/96	1/96	NM	Not N	<b>leasured</b>	295
NA	3/18/96	3/96	NE	70.10	312.65	285
	10/3/96	10/96	NM	Not N	<b>leasured</b>	1/95 4/95 7/95 10/95 12/95 3/96 7/96 9/96 12/96 3/97 6/97 9/97 12/97 3/98 6/98
	10/21/96	10/96	NM	Not N	feasured.	
	4/29/97	4/97	NE	76.95	305.80	
	11/10/97	11/97	NE	79.69	303.06	
	4/28/98	4/98	NM	67.55	315.20	

NOTES: MP

MP Elev.

Measuring Point Elevation refers to Top of Casing, Mean Sea Level (USGS Datum)

Depth to Water in feet below Top of Casing

NA NE Not Applicable Not Encountered

NM

Not measured, reading not recorded

Well	Sample	Sample	TPH as	TPH as	Total Oil	Total			
Number	Date	Number	Diesel <sup>1</sup>	Motor Oil	& Grease <sup>2</sup>	Hydrocarbons <sup>3</sup>	PAHs	PCBs <sup>4</sup>	
			(mg/L)	(mg/L)	(mg/L)	(mg/L)	(µg/L)	(µg/L)	
MW-1								., .	
141 44 -1	May-95	2975	0.73	0.2	1	0.6	NA	0.1	
	Sep-95	83445	4.4	3.8	19	13	NA NA	<0.5	
	Jan-96	3168	9.2	7.0	2	2	NA NA	0.6	
	Mar-96	3128	0.17	<0.2	3.1	2.2	NA	<0.1	
	Oct-96	KMW-1	19	12	NA	NA NA	<100	0.6	
	Apr-97	MW-1	2.7	3.1	NA	NA	NA	0.2	
	Nov-97	MW-1	20	11	NA	NA	NA	0.2	
	Apr-98	MW-1	0.73	0.43	NA	NA	NA	< 0.001	
MW-2									
	May-95	2973	0.75	< 0.2	<0.5	<0.5	NA	0.4	
	(duplicate)	2980	0.68	< 0.2	< 0.5	<0.5	NA	< 0.1	
	Sep-95	83446	2.4	1	16	14	NA	< 0.5	
	Jan-96	Not sampl	ed, free prod	luct encounte	ered in well.	See field notes.			
	Mar-96	3125	4.5	3.4	6.7	5.4	NA	0.1	
	(duplicate)	3126	2.1	1.3	5.6	4.3	NA	0.1	
	Oct-96	KMW-2	49	30	NA	NA	<100	1.2	
	Apr-97	MW-2	5.8	3.3	NA	NA	NA	0.2	
	Nov-97	MW-2	3.4	2.3	NA	NA	NA	< 0.1	
	(duplicate)	MW-12	2.9	1.7	NA	NA	NA	< 0.1	
	Apr-98	MW-12	6.4	3.5	NA	NA	NA	< 0.001	
	(duplicate)	MW-22	2.5	1.3	NA	NA	NA	< 0.001	
MW-3									
	May-95	2974	2.5	0.8	3	2	NA	0.1	
	Sep-95	NT	NT	NT	NT	NT	NT	NT	
	Jan-96	Not sample	ed, free prod	uct encounte	red in well.	See field notes.			
	Mar-96	3127	0.71	0.7	1.5	1.3	NA	0.2	
		Not sampled, well dry. See field notes.							
			ed, well dry.						
			ed, well dry.	See field no	tes.				
	Apr-98	MW-3	2.3	1.6	NA	NA	NA	< 0.001	

Well	Sample	Sample	TPH as	TPH as	Total Oil	Total		
Number	Date	Number	Diesel <sup>1</sup>	Motor Oil	& Grease <sup>2</sup>	Hydrocarbons <sup>3</sup>	PAHs	PCBs <sup>4</sup>
			(mg/L)	(mg/L)	(mg/L)	(mg/L)	(µg/L)	(µg/L)
MW-4								
	May-95	2964	< 0.05	<0.5	<0.5	<0.5	NA	<0.1
	Sep-95	83456	< 0.05	<0.2	< 0.5	<0.5	NA	<0.5
	Jan-96	3175	< 0.05	<0.2	0.5	<0.5	NA	<0.1
	Mar-96	3133	< 0.05	0.7	0.9	<0.5	NA	<0.1
	Oct-96	Not sampl	ed. On annu	al sampling t	frequency.			
	Apr-97	Not sampl	ed. Well no	t accessible a	at time of sa	mpling.		
	Nov-97	Not sampl	ed. On annu	al sampling f	frequency.			
	Apr-98	MW-4	< 0.05	<0.1	NA	NA	NA	NA
MW-5								
	May-95	2963	< 0.05	< 0.5	<0.5	<0.5	NA	< 0.1
	Sep-95	83457	< 0.05	< 0.2	<0.5	<0.5	NA	< 0.5
	Jan-96	3174	< 0.05	< 0.2	<0.5	<0.5	NA	< 0.1
	Mar-96	3133	< 0.05	<0.2	<0.5	<0.5	NA	< 0.1
	Oct-96	Not sampl	ed. On annu	al sampling	frequency.			
	Apr-97	MW-5	< 0.05	<0.2	NA	NA	NA	NA
	Nov-97	Not sample	ed. On annua	al sampling f	requency.			
	Apr-98	MW-5	0.055	<0.1	2			
MW-6								
	May-95	2965	< 0.05	<0.5	<0.5	<0.5	NA	< 0.1
	Sep-95	83455	< 0.05	<0.2	<0.5	<0.5	NA	< 0.5
	Jan-96	3173	< 0.05	< 0.2	<0.5	<0.5	NA	< 0.1
	Mar-96	3138	< 0.05	<0.2	< 0.5	<0.5	NA	< 0.1
	Oct-96	Not sample	ed. On annu	al sampling	frequency.			
	Apr-97	MW-6	0.1	<0.2	NA	NA	NA	NA
	Nov-97	Not sample	ed. On annu	al sampling	frequency.			
	Apr-98	MW-6	< 0.05	<0.1				

Well	Sample	Sample	TPH as	TPH as	Total Oil	Total		
Number	Date	Number	Diesel <sup>1</sup>	Motor Oil	& Grease <sup>2</sup>	Hydrocarbons <sup>3</sup>	PAHs	PCBs <sup>4</sup>
			(mg/L)	(mg/L)	(mg/L)	(mg/L)	(μg/L)	(µg/L)
MW-7								
101 00 - 7	May-95	2967	<0.05	<0.05	<0.5	<0.5	NA	<0.1
	Sep-95	83454	0.03	0.03		<0.5	NA NA	<0.1
	Jan-96	3172	<0.05	<0.2	<0.5	<0.5	NA NA	<0.3
	Mar-96	3137	<0.05	<0.2	<0.5	<0.5	NA NA	<0.1
	Oct-96		ed. On annu			₹0.5	INA	<b>\0.1</b>
	Apr-97	MW-7	<0.05	<0.2	NA	NA	NA	NA
	Nov-97		ed. On annu			1471	1474	1474
	Apr-98	MW-7	< 0.05	<0.1	Trequency.			
MW-8								
	May 1995	2970	0.3	<0.5	<0.5	<0.5	NA	< 0.1
	(duplicate)	1 1	0.4	<0.5	<0.5	<0.5	NA	< 0.1
	Sept.1995	83448	0.3	<0.2	<0.5	<0.5	NA	< 0.5
	(duplicate)		0.3	<0.2	<0.5	<0.5	NA	< 0.5
	Jan. 1996	3167	0.9	1	<0.5	<0.5	NA	< 0.1
	(duplicate)		0.65	0.4	1	<0.5	NA	< 0.1
	Mar. 1996	3132	1.3	0.9	1.5	0.5	NA	< 0.1
	(duplicate)	3131	1.2	0.7	0.8	<0.5	NA	<0.1
	Oct-96		ed. Well not			• •		
	Apr-97	MW-8	0.41	<0.2	NA	NA	NA	<0.1
	(duplicate)	MW-18	0.35	<0.2	NA	NA	NA	< 0.1
	Nov-97	MW-8	0.98	1.5	NA	NA	NA	< 0.1
	Apr-98	MW-8	0.14	0.33	NA	NA	NA	<0.001
MW-9								
	May-95	NT	NT	NT	NT	NT	NT	NT
	Sep-95	NT	NT	NT	NT	NT	NT	NT
	Jan-96	NT	NT	NT	NT	NT	NT	NT
	Mar-96	NT	NT	NT	NT	NT	NT	NT
	Oct-96	Not sample	ed. Inaccess	ible indefinit	tely.			
	1		ed. Inaccess			BOOK MAN DE LANGE CONTRACTOR OF THE PARTY OF		
		ot bumpi		.ore muchilli				

Well	Sample	Sample	TPH as	TPH as	Total Oil	Total				
Number		Number	Diesel'	Motor Oil	& Grease <sup>2</sup>	Hydrocarbons'	PAHs	PCBs <sup>4</sup>		
		Trainiou	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(µg/L)	(μg/L)		
		<b></b>	(8)	(8)	(	()	(1-6-)	(18 2)		
MW-10	I		500 000			7.00	38644322			
	May-95	2972	2.4	0.5	2	0.9	NA	<0.1		
	Sep-95	83452	< 0.05	1	1	<0.5	NA	<0.5		
	Jan-96	3164	0.1	0.2	2	0.9	NA	<0.1		
	Mar-96	3129	1.9	0.8	1.4	0.7	NA	<0.1		
	Oct-96	KMW-10	0.08	<0.2	NA	NA	<10	<0.1		
	Apr-97		ed. Well no							
	Nov-97		ed. Well no							
	Apr-98	Not sampl	ed. Well no	t accessible	at time of sa	mpling.				
MW-14										
	May-95	2968	< 0.05	< 0.5	<0.5	<0.5	NA	< 0.1		
	Sep-95	83449	< 0.05	< 0.2	1	<0.5	NA	<0.5		
	Jan-96	3171	< 0.05	<0.2	<0.5	<0.5	NA	<0.1		
	Mar-96	3136	< 0.05	<0.2	<0.5	<0.5	NA	<0.1		
	Oct-96		ed. On annu							
	Apr-97	MW-14	< 0.05	<0.2	NA	NA	NA	NA		
	Nov-97	Not sampl	ed. On annu	al sampling		100 Alah 2 4 ganate				
	Apr-98	MW-14	0.062	<0.1	· · · · · · · · · · · · · · · · · · ·					
MW-15										
WIW-15	May-95	2971	0.1	<0.5	<0.5	-0.5	NIA	<0.1		
	Sep-95	83451	0.1	2000.000.00	<0.5	<0.5 <0.5	NA	<0.1		
	Jan-96	3165	0.3	0.4 0.3	<0.5	<0.5	NA NA	<0.1		
	Mar-96	3134	0.14	ND	<0.5	<0.5	NA NA	<0.1		
	Oct-96	KMW-15	0.14	<0.2	NA	NA	<10	NA		
	(duplicate)		0.11	<0.2	NA NA	NA NA	<10	NA		
	Apr-97	MW-15	<0.05	<0.2	NA NA	NA NA	NA	NA NA		
	Nov-97	MW-15	<0.05	<0.2	NA	NA NA	NA NA	NA		
	Apr-98	MW-15	<0.05	<0.1	NA	IVA	IVA	1474		
	1.p. 70		٠٥.٥٥	-0.1						
MW-16										
	May-95	2969	< 0.05	<0.5	< 0.5	<0.5	NA	< 0.1		
	Sep-95	83450	0.06	<0.2	<0.5	<0.5	NA	< 0.5		
	Jan-96	3170	< 0.05	0.3	<0.5	<0.5	NA	< 0.1		
	Mar-96	3135	< 0.05	0.9	0.7	<0.5	NA	< 0.1		
	Oct-96		ed. On annua							
	Apr-97	MW-16	< 0.05	0.4	NA	NA	NA	NA		
	Nov-97	Not sampled. On annual sampling frequency.								
	Apr-98	MW-16	0.13	<0.1						

Well	Sample	Sample	TPH as	TPH as	Total Oil	Total				
Number	Date	Number	Diesel	Motor Oil	& Grease <sup>2</sup>	Hydrocarbons <sup>3</sup>	PAHs	PCBs <sup>4</sup>		
			(mg/L)	(mg/L)	(mg/L)	(mg/L)	(µg/L)	(μg/L)		
14A25										
	May-95	2966	< 0.05	<0.5	<0.5	<0.5	NA	<0.1		
	Sep-95	83453	< 0.05	< 0.2	< 0.5	<0.5	NA	< 0.5		
	Jan-96	3169	< 0.05	< 0.2	< 0.5	< 0.5	NA	< 0.1		
	Mar-96	3130	< 0.05	< 0.2	<0.5	<0.5	NA	< 0.1		
	Oct-96	Not sampl	Not sampled. On annual sampling frequency.							
	Apr-97	14A2	< 0.05	<0.2	NA	NA	NA	NA		
	Nov-97	Not sample	ed. On annu	al sampling	frequency.					
	Apr-98	14A2	<0.05	<0.1						
Drinkii	ng Water St	andard <sup>6</sup>			_	-		0.5		

#### NOTES FOR TABLE 4

- Sample analysis via SM 3510/8015M GCFID.
- <sup>2</sup> Sample analysis via SM 5520C.
- 3 Sample analysis via SM 5520F.
- Polychlorinated Biphenyl compounds. Sample analysis via EPA Test Method 8080.
- Jamieson Well sampled via a sampling port.
- California Department of Health Services Drinking Water Standards, Primary Maximum Contaminant Levels (MCL); secondary MCLs listed in parentheses. Source: Water Quality Goals, California Regional Water Quality Control Board, Central Valley Region, July 1995
- TPH Total Petroleum Hydrocarbons.
- <0.1 Not Detected at or above the indicated laboratory reporting limit.
- NT Not Tested (ie., well not sampled)
- NA Sample not analyzed for that constituent
- PCBs Polychlorinated Biphenyls. Only Arochlor 1260 was detected.
- PAHs Polynuclear Aromatic Hydrocarbons by EPA 8270

## APPENDIX A

## APPENDIX A SITE INVESTIGATION AND REMEDIATION HISTORY

Industrial Asphalt is an asphalt manufacturing facility that has occupied the subject site since 1963. Industrial Asphalt maintained six underground storage tanks (USTs) for storage of asphalt, and two USTs storing diesel fuel at the site. Diesel product purchased in 1983 and 1984 was used as a burner fuel in the asphalt batch plant. In 1985, a leaking fuel pipe serving the diesel USTs was identified and repaired. Upon removal of two diesel tanks in February 1987, diesel product was observed in the bottom of the excavation. This product was sampled and analyzed for total petroleum hydrocarbons quantified as diesel (TPH-d) and polychlorinated biphenyls (PCBs). The product was found to contain 340,000 milligrams per kilogram (mg/kg) of TPH-d, and 12 mg/kg of PCBs (Arochlor 1260). At that time, approximately 5,000 gallons of a mixture of diesel and water was pumped from the excavation and transported off-site for Class I disposal. In addition, two asphalt tanks were excavated and removed.

### Remedial Investigation Activities

In March 1987, Kleinfelder drilled seven soil borings around the UST area. Based on soil sample analytical results from the seven borings, three monitoring wells (MW-1, MW-2, and MW-3) were installed in June 1987. Free product was observed in monitoring wells MW-1 and MW-2 shortly after installation. Free product was not observed in monitoring well MW-3. A sample of free product was collected from monitoring well MW-2 in August 1987, analyzed and found to contain 18 mg/kg of PCBs.

In September 1987, the remaining four asphalt USTs were removed, and contaminated soil and backfill material were excavated. Excavated soils were sampled and found to contain from 1,500 to 150,000 mg/kg of TPH-d. Closure samples representative of remaining soils in the excavation were collected (five sidewall samples and seven samples from the excavation floor) were analyzed for TPH-d, with reported concentrations ranging from non-detect to 26 mg/kg.

Soil gas surveys were conducted at the site in October 1987 and June 1988 to aid in plume definition. Information from the first survey was used to identify the locations of five additional groundwater monitoring wells at the site (MW-4 through MW-8). These wells were installed in March 1988. Soil gas samples in the second survey were analyzed for carbon dioxide; methane; benzene (B); toluene (T); xylenes (X); and total hydrocarbons (C4 to C9 carbon range). Carbon dioxide concentrations in soil gas samples ranged from 56,000 micrograms per liter (ug/L) to 210,000 ug/L. These concentrations, significantly higher than ambient air, suggest that unassisted biological activity was occurring.

In July 1989, two groundwater monitoring wells (MW-9 and MW-10) and one observation well (MW-11) were installed, and a staff gauge was installed in the gravel pit north of the site.

In November 1989, the Alameda County Department of Environmental Health (ACDEH) issued a letter to Industrial Asphalt requiring additional work at the site. In response to the ACDEH letter, Kleinfelder developed and submitted a Remedial Investigation/Remedial Action (RI/RA) Workplan to the ACDEH in January 1990. As part of this work, fourteen soil borings (SB-1 through SB-10 and MW-13 through 16) were installed in three separate field events at the site. One of the fourteen borings (MW-13) was completed as an extraction well and

later designated as extraction well EW-11. Three borings (MW-14 through MW-16) were completed as monitoring wells. Monitoring well MW-11 also was abandoned as part of these field activities.

At boring SB-1 adjacent to the previous UST excavation, free product was encountered during drilling at a depth of 15 feet. In July 1990, approximately 1,000 cubic yards of soil were excavated in the vicinity of SB-1. Impacted soils were recycled onsite in the asphalt plants.

During the 1990 RI work, a soil sample collected from boring SB-4 at 61 feet below grade (which had contained 340 mg/kg of TPH-d and 0.11 mg/kg of PCBs) was analyzed for polynuclear aromatic hydrocarbons (PAHs) by EPA Method 8270. No PAHs were detected in the sample.

The remedial investigation report summarizing the above work was submitted to ACDEH in December 1990. The RI Report also contained results of aquifer testing performed at the site; a well canvas identifying the location, use, screen interval, and distance of wells from the Industrial Asphalt site; and a baseline health risk assessment.

In January 1991 another 1,000 cubic yards of impacted soil were excavated from an area west of the July 1990 excavation. (This excavation was a follow-up activity from the July 1990 excavation, at which time some impacted soil was not accessible.) Soil was recycled in the asphalt batch process on-site; the excavation was backfilled with clean fill and finished at the surface with asphalt concrete.

In February 1991, ACDEH stipulated that groundwater cleanup should achieve "MCLs (maximum contaminant levels for drinking water) and below levels that could result in a one-in-a-million cancer risk." A feasibility study (FS) for soil and groundwater remediation was submitted to the ACDEH in August 1991. The selected remedy involved (1) extraction wells to pump groundwater; (2) Granular activated carbon to treat extracted groundwater; (3) Discharging treated groundwater to the surface water impoundment north of the facility; and (4) Recycling spent carbon through the onsite asphalt batch manufacturing process.

In May 1992, ten new groundwater extraction wells were installed (EW-1 through EW-10) at the site in support of groundwater remediation. Well and boring locations are shown on Plate 2.

## Groundwater Monitoring Program History

Following installation of the first three monitoring wells in June 1987, a monthly groundwater monitoring program was instituted at the site. Depth-to-water, free product thicknesses (as appropriate), groundwater sampling and analysis (for TPH-d and PCBs) were conducted.

Analyses for BTEX (aromatic volatile organic compounds or VOCs) were requested by ACDEH in 1989. Kleinfelder included BTEX analyses in the July/August 1989 groundwater analyses. No BTEX constituents were detected in any groundwater samples, thus BTEX analyses were discontinued. Beginning in July 1990, the groundwater monitoring frequency was reduced to every two months.

Beginning in 1991, the groundwater monitoring frequency was reduced to occur quarterly. At that time, quarterly groundwater samples were analyzed for TPH-d, TPH-mo (motor oil), Oil and Grease (O&G), Total Recoverable Petroleum Hydrocarbons (TH), and PCBs.

Beginning with the October 1996 sampling event, the revised groundwater monitoring program depicted in Table 1 was instituted. Selected monitoring wells at the site are on a semi-annual monitoring frequency, and the majority of monitoring wells are on an annual frequency. The groundwater monitoring program now involves analysis for TPH-d and TPH-mo in all groundwater samples, and PCBs in selected monitoring well samples.

The RWQCB, in their June 26, 1996 letter authorizing the revised monitoring program, stated that, "Polynuclear Aromatic Hydrocarbons (PAHs) have not been included in the proposed groundwater monitoring program. Either provide a rationale for not doing so or include PAH analysis in the monitoring program." Kleinfelder included PAH analyses in the October 1996 monitoring event, to address this RWQCB request.

## **Groundwater Remediation System History**

A groundwater remediation system was constructed by Pacific Mechanical Corporation (the low bidder in a competitive bidding process) in 1994. The system consisted of a total of eleven groundwater extraction wells pumping to an oil-water separator, a bag filter, ultraviolet sterilizer, and activated carbon. Please refer to Plate 3 for a layout of the former groundwater remediation system at the site. Treated water was discharged to Industrial Asphalt's recharge pond north of the facility (pond R4) under Industrial Asphalt's Waste Discharge Requirements (WDR) Order Number 93-037, issued by the RWQCB on April 26, 1993.

Kleinfelder started the groundwater remediation system on July 13, 1994. Within three months, extensive biofouling was observed in the oil-water separator, bag filters, and carbon vessels that cause excessive pressure drop and limited treatment system efficiency. Kleinfelder requested in a letter dated November 16, 1994 to introduce chlorine in tablet form into the oil-water separator to prevent the biofouling. The RWQCB authorized chlorine addition in January 1995. The system operated for approximately two years, with limited effectiveness. In the first six months of operation, approximately 16 pounds of hydrocarbons were extracted. In the proceeding eighteen months, only about 5 pounds of hydrocarbons were extracted. Please refer to Plate 4 for a graphical depiction of pounds removed and gallons extracted since start-up.

Kleinfelder submitted a letter report to the RWQCB dated May 21, 1996, requesting authorization to shut down the groundwater remediation system at the site. In that report, we also requested authorization to install oxygen releasing socks (after system shutdown) to enhance passive bioremediation processes in groundwater at the site. The RWQCB approved of the system shutdown and passive bioremediation enhancement in a letter dated June 26, 1996. Following receipt of authorization, Industrial Asphalt turned off the groundwater remediation system on July 19, 1996.

In the 24 months of operation, the groundwater remediation system extracted a total of 7,107,800 gallons of groundwater. This water was treated and discharged in 100% compliance with the WDR issued for the site.

#### IMPLEMENTATION OF PASSIVE BIOREMEDIATION

Hydrocarbon degrading bacteria are commonly present in soils and groundwater at virtually all hydrocarbon-impacted sites. Kleinfelder believes that natural biological processes are active in groundwater and capillary fringe soils (near the soil/water interface) at the Industrial Asphalt site. This opinion is based on the following observations:

- In the soil gas survey conducted in June 1988 carbon dioxide, the primary bi-product in bacterial degradation of petroleum hydrocarbons, was detected at concentrations significantly higher than ambient conditions; and
- Biofouling was observed in the oil-water separator, bag filters, and carbon vessels shortly after start-up of the groundwater remediation system.

Based on these observations, and on hydrocarbon mass removal rates observed from the groundwater remediation system, Kleinfelder recommended a passive bioremediation approach for the site. Kleinfelder and Industrial Asphalt representatives met with Mr. Sum Arigala of the RWQCB on June 25, 1996 to discuss implementation of the passive bioremediation approach and changes to the site's groundwater monitoring program. In that meeting, Industrial Asphalt agreed to add extraction well EW-8 to the list of passive remediation wells, and to add monitoring wells MW-10 and MW-15 to the list of monitoring wells sampled twice per year (instead of annually). These additions were documented in a letter from the RWQCB to Industrial Asphalt dated June 26, 1996.

In September 1996, groundwater extraction pumps and piping were removed from the well vaults at the passive remediation wells (wells EW-2, EW-3, EW-4, EW-5, EW-8, EW-10, and EW-11) in preparation for sock installation. On September 26 and 27, 15 foot lengths of 4-inch diameter socks containing Oxygen Release Compound (ORC\*) were installed in each of the seven passive remediation wells.

ORC® socks were installed according to manufacturer instructions. Socks are suspended in each well with manufacturer-provided nylon ropes, tied to a 1-inch schedule 40 galvanized steel bar on the top of the casing of each extraction well. PVC slip caps were slotted to allow them to slip over the steel suspension bar, and installed over each well casing.

Approximately one week and four weeks following installation of the ORC® socks (October 3 and 21, 1996), dissolved oxygen (DO) levels were measured in groundwater in surrounding monitoring wells at 5, 15, and 25 feet below static water level (SWL).

DO results for both events are presented in Table 2. DO levels on October 3, 1996 ranged from 1.20 to 7.45 mg/L; DO levels on October 21, 1996 ranged from 1.63 to 7.80 mg/L. A DO concentration of 2.0 mg/L generally represents the amount of oxygen necessary to initiate and/or maintain aerobic bioremediation of soluble hydrocarbons in groundwater. DO readings exceeding 2.0 mg/L were observed in all wells tested, except for wells MW-1 and MW-2.

DO levels were also recorded on April 29, 1997 and as part of each subsequent semi-annual monitoring event. DO readings in the April 1997 event ranged from 0.10 to 5.30 mg/L.

KA KLEINFELDER											
WELL DEVELOPMENT & SAMPLING LOG  WELL NO. MW-/ Sheet   of											
Date	e: 4-30-70 Weather: 1/00/10, 1/10-1										
Proje	ct: Industrial	Asphal	1+	Submitted	l By: <u>     S  </u>	Quay le	/ K. To	wers_	-	1-48	
Proje	ct No.: 10-16	82-09	1/801	Reviewed	Ву:				Date:		
Purpose of Log											
$\succ$	Purging		Bailer	Disposable	Suction	Submers-	Dedicated	Other:			
	Equipment			Bailer	Pump	able Pump	Pump				
l _ l	Sampling		Bailer	Disposable	Suction	Submers-	Dedicated	Other:			
章	Equipment			Bailer	Pump	able Pump	Pump		1 must	1414	
Decontamination	Test Equipment		Water	Level	p)			uctivity	Turbidity  NA		
	Me	eter No.	1218	5.		575		293	N	1	
Ē	Calibration Da	te/Time	N	A	4-30-98	5-10000	4-30-98		Din	se III	
a	Decontamination	n	Wa	<u>ısh</u>	Rin		-	ise II	Di	Steam	
4	Methods		DI	Steam	DI	Steam Hot	DI Tap	Steam Hot	Tap	Hot	
E I	TSP Alconox	-	Tap Other	Hot Cool	Tap Other	Cool	Other	Cool	Other	Cool	
耳			NA							<b>&gt;</b>	
Equipment	Other: Vol. (gal):										
-		Source:									
	Decon. Not										
$\succeq$			and 6	is more	We	ll Integrity:	good (fa	r) poor	Locked:	yes no	
_		ecurity:		ir poor	DTW	×	Factor	× 1 C.V	7 =	4. Z ga	
	Purge Volume (CV)		T.D.	_	_	1	2-0.175	× 3	7 =	17.6 ga	
	Well Diam.: Ø 2" □ 4"		The second named in column 2 is not a se		63 56 ft.	1	sheen		י ר. ח	feet thick	
স্থা	Free Product?: Odor:		no (yes)	Floati	ng Product:		BILLUM S	1	-		
Purre Record	Time (24-hr)		10:50	11:00	11:16	11:30			-	Replicate Goals	
ĕ	Gallons Purged		0	4.2	8.4	12.6			-	(dev. only	
	Surged (minutes	5)	1	NA -		->	1	11/	-	±0.10	
4	рН		S	6,70	6.74	6.74	Sta	16 4 ·		±1°C	
T T	Temperature (°	C)	T	19.1	19.2	19.3	-			±10%	
	Cond. (µmhos/c	m)	A	770	720	720				±10%	
Developm	Salinity (%)		R	04	6.4	0,4		-	-	<50 NTU	
5	Turbidity (NTU	's)	T						-	Colories	
	Color		1	Blightly	cloudy	->	1	-		±0.01	
	Depth to Water										
	Reference	e Point:	(100)	Other:						Lab	
	Sample #	Time	Quantity	Volume	Туре	Preserv.	Filtration		nalysis	AEN	
	MW-1	11:35	Z	1/	Amber		-	-	d/MO	ALN	
1			/	11	Amber			PCE	55	1	
13										1-1	
Sample Log							-			+	
2					-					-	
						-		-		-	
	Other Observ	rations:									
83											
Miss					-					( Q I NIA	
- 100			an afferdalate	s? yes / n	o INA			Well L	ocked? yes	I MOY NA	

	MEGIMIEL					00		*****	I I NO	
WI	ELL DEVEL	LOPN	ient &	SAMP.	LING L	OG		WE	LL NO.	
Date: 4-30-98 Weather: Warn, Hazy Sheet 1 of 1										
	ect: Industria		•			S. Quayle	, K.Pa	wers	Date: 5	-1-98
	ect No.: 10-16			Reviewed					Date:	
Purpose of Log										
		LOE								
	Purging		Bailer	Disposable	Suction	Submers-	Dedicated Pump	Ouka.		
	Equipment			Beiler	Pump Suction	Submers-	Dedicated	Other:		
目	Sampling		Beller	Disposable Baller	Pumo	able Pump	Pump	oun.		
Ħ	Equipment Test Equipment		Water	Name and Address of the Owner, where	The second secon	H	The second secon	activity	Turbidity	
Decontamination			- Company of the Comp		90.	and the second second		293	N	A
目	Meter No. Calibration Date/Time		121 N	65.	4-30-98/		430-98			
8				ash		se I	Annual Control of the	se II	Rin	se III
80	Decontamination Methods	п	DI	Steam	DI	Steam	DI	Steam	(id)	Steam
¥	TSP		To To	Hot	T	Hot	Tep	Hot	Tap	Hot
E	Alconox		Other	Cool	Other	Cool	Other	Cool	Other	(Cool)
Equipment	Other:									
图	Vol. (gal):		3-	4	3-4	′	3-	4	1-2	
		Source:	Alamb	ra -						
	Decon. Note		Pina hose is		cleaned as i.t.		svemoved			
$\succ$				Colonia de la co	Well Integrity: good fair				Locked:	(yes no
<u> </u>	Well Se			ir poor		*		× 1 C.V	=	17 ga
	Purge Volume (CV)		T.D.		DTW	L	2'=0.175	× 300	=	4/ ga
	Well Diam.: □ 2" □ 4"		The second secon	-	64,13 ft.	×	5-060			feet thick
	Free Product?: Odor:		no (yes)	Floatin	ng Product:	none	cheen	film		
ment / Purze Record	Time (24-hr)		1730	1734	1737	1741	1756			Replicate
S S	Gallons Purged		0	17	34	51				Goals
	Surged (minutes)		1	NA -				-		(dev. only
恩	pH		S	6.77	6.77	6.77	•			±0.10
걸	Temperature (°C	5	T	19.5	19	19.5				±1°C
핕	Cond. (µmhos/cn	The second second second	A	800	820	810				±10%
	Salinity (%)	-/-	R	0.8	0.8	0.8				±10%
Develor	Turbidity (NTU's	(3	T	-0.0						<50 NTU
a	Color	/	i	Clear	Clear	Clear				Colories
	Depth to Water		64.13			-11-4	64.25			±0.01'
	Reference	Point	TOC	Other:						
$\succ$	and the second s			Volume	Tyme	Preserv.	Filtration	Ana	lysis	Lab
		Time	Quantity		Type			TPH-d		A
	MW-2	1800.	Z	12	Amber			PCBS	710	E
3				1L	Amber			1003		N
3		C34	1 1-5 1	C C	Lab du	dicate \		-		
Sample Log	والمراجع والم والمراجع والمراجع والمراجع والمراجع والمراجع والمراجع والمراج	101		ine for	Amber	PIICATE)		TPH-d	100	1
Ø	122-MM	1815	2	12	HUSO			PCB		
			<u> </u>	12		-		1 / ( )	2	1
	Other Observa	tions:								
Miss										
B	The state of the s									
1	Final Charles VOAs free of buthles? was / no / NA Well Locked? yes / no / NA									

	WELL DEVELOPMENT & SAMPLING LOG  WELL NO. MW-3  Sheet : 05													
WF	WELL DEVELOPMENT & SAMPLING LOG  WELL NO. MW-3  Sheet of													
	Chart of Chart													
		ha 14	Submitte	1 Bv: S.	Quarle	. t.Po	wers	Date: 5	1-98					
			Deviewer	Rev	y out y o	1		Date:						
Proj					P	Sampling								
	Purpose of Log		Developme				94		=					
	Purging	Balle	Disposable	Suction	Submer-)	Dedicated	Other:							
	Equipment		Beller	Pump	able Pump	Pump Dedicated	Others							
E	Sampling	Baller	Disposable	Suction	Submers-		Oula.		-					
퉦	Equipment		Bailer	Pump	able Pump	Condu	ctivity	Turb	idity					
Equipment & Decontamination	Test Equipment		Level	p)			293	NI						
日	Meter No.		35.	905	10027			75.						
Ş	Calibration Date/Time			430-98		Din	se II	Rins	e III					
A	Decontamination		ash	Rin		DI	Steam	DI	Steam					
3	Methods	DI	Steam Hot	DI Steam		Tap	Hot	Tap	Hot					
E	TSP Alconox	Other	(Cool)	Other	Cool	∧ Other	Gool	Other	Cool					
Ē	Other:	,		/	/				<u> </u>					
ğ	Vol. (gal):	3-	4	3-4	/	<b>U</b> 3-	4	1-2	2					
-	Source:	Alamb	the same of the sa	X					-					
	Decon. Notes:		hose is	Cleaned	m :+	Svemov	ed							
$\subseteq$		"						Locked:	(yes) max					
	Well Security:	good (fa	ir poor		l Integrity:		1		8 gal					
	Purge Volume (CV)	T.D.	-	DTW	*	Factor	3777 3775 4	3						
	Well Diam.: □ 2" □ 4"	75.4 ft.		63.30A.		17-0.663 17-0.663	× 3eu	=	0-					
	Free Product?: Odor:	no (es)	Has Floatin	ng Product:	none5Pe	sheen	film		feet thick					
nent / Purge Record	Time (24-hr)	15:15	15:23	15142	15:59	The second secon			Replicate					
2	Gallons Purged	0	8	16	24				Goals					
5	Surged (minutes)	1	NA -	70					(dev. only)					
月月		S	6.80	6.96	6.95				±0.10					
131	pH	T	19	19	19				±1°C					
Ę	Temperature (°C)	A	720	699	710				±10%					
	Cond. (µmhos/cm)	- NAME OF TAXABLE PARTY OF TAXABLE PARTY.	0.9	0.8	0.8				±10%					
Develon	Salinity (%)	R	0.1	0.0	0.0				<50 NTU					
A	Turbidity (NTU's)	T	5ilty gran		5				Coloriess					
	Color		DITT Gran	7	7				±0.01'					
	Depth to Water	63.30	Other											
	Reference Point:		Other:			1 90114	T 4-	almoic	Lab					
	Sample # Time	Quantity	Volume	Туре	Preserv.	Filtration		alysis	A					
	HE	Z	14	Amber			TPH-0		E					
8	MW-3 16:0	5/	11	Amber			PCE	5.1	N					
Sample Log									-					
E									-					
S														
									-					
							1							
	Other Observations:	P	an O	15-57	30									
cu	Tune Ouse factors.	-1419	1110			- x								
Miss	Final Check: VOAs free of bubbles? yes / no /(NA) Well Locked? (yes) / no / NA													

	WELL DEVELOPMENT & SAMPLING LOG  WELL NO. MW-4  Sheet   Seet   Se													
WE	WELL DEVELOPMENT & SAMPLING LOG  Date: 4-30-98 Weather: Warm, flozy  Date: 4-30-98 Weather: Warm, flozy													
-		8	Weather:	Cilaci	m, tlo	ZY				and the same of th				
	cot: Industria			Submitte	Bv: S		1 K. Po	uer)	Date: 5-	1-98				
				Reviewed		4 ON THE			Date:					
Proj	ect No.: 10-1					দ	Sampling							
	Purpose of	Log	<u> </u>	Developme	int .					=				
	Purging		Bailer	Disposable	Suction	Submers-)	Dedicated	Other:		1				
	Equipment		•	Beller	Pump	able Pump	Pump							
	Sampling		Bailer	Disposable	Suction	Submers-	Dedicated	Other:						
Decontamination	Equipment			Beiler	Pump	able Pump	Pump	uctivity	Tuel	idity				
I Ē	Test Equipmen	it	Water	Level		H	-		JU/					
	М	eter No.	1218		905	75	902		\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \	<u> </u>				
Ā	Calibration Da	te/Time	N	A	430-98		430.981	0920	Din	. 111				
ä	Decontamination	on	Wash		Rin	se I		ise II		se III				
	Methods		DI	Steam	DI	Steam	DI Tep	Steam Hot	Dì Tap	Steam Hot				
Ħ	TSP		Tep	Hot	Tup	Hot	Other	Cool	Other	Cool				
B	Alconox	8	Other	(COO)	Other	Coor								
Equipment &	Other:		- 1	11	21	/	3-	4	1-2	2				
回		ol. (gal):	3-		3-4				-					
		Source:	Alamb	ra -										
	Decon. Not	tes:	Pumo	hose is	cleaned	as i.t	Svemou	/e c1		=				
7	Well S	Security:	good fa	ir poor	We	Il Integrity:	good fa	r) poor	Locked:	(yes) no				
-	Purge Volum		T.D.		DTW	×	Factor	× 1 C.V	=	72 gal				
				l	61.07 ft.	l ĸ	2-0.175	× 3CU	] =	66 gal				
	Well Diam.: 0			1	ng Product:		sheen	film		feet thick				
শ্ব	Free Product?:	Odor:	no yes	rioau	_					Replicate				
ment / Purge Record	Time (24-hr)		1419	1424	1428	1432	1443			Goals				
N N	Gallons Purged		0	22	44	66								
	Surged (minutes	s)	1	NA-				1		(dev. only)				
2	pH		S	7.13	7.09	7.09	•	1		±0.10				
1	Temperature (°	C)	T	20	19	19	1	all-		±1°C				
1	Cond. (µmhos/c	Charles and the same of the sa	A	700	700	700	151 h	4		±10%				
8	Salinity (%)	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	R	0.7	0.7	0.7				±10%				
Develon		rc)	T	<u> </u>						<50 NTUs				
A	Turbidity (NTU	»)	i	Clear	Clear	Clear				Colorless				
	Color		61.07	CIED	CICUI	CIEM	60.94	1		±0.01°				
	Depth to Water			Other:										
	Reference				T 60	Deserve	Filtration	I An	alysis	Lab				
	Sample #	Time	Quantity	Volume	Турс	Preserv.	LUGARON	TPH-0		A				
	MW-4	1445.	Z	14	Amber			11/11/20	TMO	E				
1 2								-		N				
Sample Log														
B										-				
셠										-				
										-				
	Other Observ	mtione:	Puro	0. 14	19 D.	mouff	@ 14:	32						
	Outer Observ	rations.	TOWNER	10 19	1, 1	1000								
Mix														
12	Final Check: \			2	WI T			WellIn	cked? (yes	no / NA				
	Final Check:	<b>YUAS</b> IN	se or namore	SI YES I D	O ( INA )			11 044 650						

						00		33/121	I NO	ALLE
WE	LL DEVE	LOPM	IENT &	SAMP	LIŅG L	OG			LL NO.	
	: 4-28-98		Weather:	Warm	Hazy				Sheet	
	ect: Industri	December 11 and 12 and		Submitte	d By: K.	Powers /s	J. Quayk		Date: 5-	1-98
	ect No.: 10-1			Reviewed	-	•			Date:	
110	Parnose of			Developme	-	ID	Sampling	SAMPLE SA		ја б
		LUE				Submers-	Dedicated	Other		
	Purging		Baller	Disposable	Suction	able Pupp	Pump	Out.		
	Equipment			Bailer	Pump Suction	Submers-	Dedicated	Other:		
E	Sampling		Baller	Bailer	Pump able Pump		Pump			
H	Equipment Test Equipmen		Water	The second second	NAME AND ADDRESS OF THE OWNER, WHEN PERSON NAMED IN	H	Condu	activity	Turt	oidity
Decontamination		eter No.	121	CONTRACTOR OF THE PARTY OF THE		575	9029	3	NA	
죕	Calibration Da		N	A .	4-28-98		4-28-88/			
	Decontamination		Wa	THE RESERVE AND ADDRESS OF THE PERSON NAMED IN		ise I		se II	Rins	se III
	Methods	OH	DI	Steam		Steam	DI	Steam	(Di	Steam
	TSP		Top	Hot	Tup	Hot	Tep .	Hot	Tap	Hot
E	Alconox		Other	Cool	Other	Cool	Other	(Cool )	Other	(Cool
Equipment	Other:						7	11	/	2
图	Vo	ol. (gal):	3-	4	3-9		3-	9	1-8	
		Source:	Alamb	ra -						-
	Decon. No	tes:	Pumo	hose is	cleaned	as i.t	Svemou	red		
$\neq$	Well 9	Security:	good (fa			ll Integrity:			Locked:	(yes) no
-	Purge Volum	-	T.D.	_	DTW	×	Factor	× 1 C.V	=	29 <b>gal</b>
	Well Diam.:	10000		_	67.15 ft.	l ×	2°=0175 6°=0.663	× 3cV	=	87 gal
	Activities and in the control of the	4	THE R. P. LEWIS CO., LANSING, MICH.		ng Product:		sheen	film		feet thick
স	Free Product?:	Odor:						T		Replicate
ment/Purze Record	Time (24-hr)		1743 B	1631	1638	1645	1700			Goals
ğ	Gallons Purged		0	29	58	87				(dev. only)
	Surged (minute:	s)	1	NA -		7	1			±0.10
	рĦ		S	7.03	7.03	7.06	10	4		±1°C
員	Temperature (°	C)	T	17	16,5	16	(Jab)	1		±10%
Ĭ	Cond. (µmhos/c	m)	A	530	530	530	31/			±10%
릚	Salinity (‰)		R	0	0	0	/			<50 NTU
Develor	Turbidity (NTU	rs)	T							Coloriess
	Color		+	Clear	Clear	Clear	17151			±0.01'
	Depth to Water		67.15				67.15			20.01
	Reference	œ Point:	(TOC)	Other:						
	Sample #	Time	Quantity	Volume	Type	Preserv.	Filtration		ilysis	Lab
	MW-5	19:10.	Z	IL	Amber			TPH-0	MO	A
25	7 445	7.10								1 N
13										1 N
ă										
Sample Log										
l		1								
$\succ$	Other Ohea-	mtions:	1677	D		1645 1	DUMD A	ff		
	Other Observ	- 7 <	2062	TUMP O	1 /	J / J	100			
MAX	7016	- 7.1.	<u> </u>							
19		1001-6-	a of hadda	M 2005 / 90	(NA)			Well Loc	ked? (yes	no / NA
	Final Check: \	YUAS IIC	E OI OUDOIG	or yes / A	o il may					14.7

	VICINIC					2.00		22.112	T T NIO	
WE	ELL DEVE	LOPN	IENT &	SAMP	LING L	OG		WE	LL NO.	
8	: 4-30-98		Weather:						Sheet 1	
	ect: Industri		halt	Submitte	d Bv: .5.	Quayle/	K. Pow	ro	Date: 5-	1-98
	ect No.: 10-1			Reviewed	Bu.	7 - / - /			Date:	
Pioj			Complete of the Complete of th	27		দি	Sampling			
	Purpose of	LOE		Developme				Others		=
	Purging		Beller	Disposable	Suction	Submers-)	Dedicated	Other:		
	Equipment			Beiler	Pump	able Pump	Pump Dedicated	Other:		
目	Sampling		Baller	Disposable	Suction Submers- Pump sble Pump		Pump			
Decontamination	Equipment		377-1	Beilgs	Pump	H H		uctivity	Turb	oidity
I-튐	Test Equipmen		Water					293	NI	
Į.		leter No.	1518		905		4-30-93	- 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10	-	
B	Calibration Da		N	and the second second	4-30-98			se II	Ring	se III
A	Decontaminati	on		ash		se I	DI	Steam	Di	Steam
3	Methods		DI Tap	Steam Hot	Tup	Steam Hot	Tep	Hot	Tap	Hot
目	TSP Alconox		Other	(Cool)	Other	Cool	Other Cool		Other	Cool
Ē	Other:		Çum							
Equipment &		ol. (gal):	3-	4	3-4	/	3-	4	1-2	2
-	**			TOTAL						-
		Source:	Alamb	1	cl a	as i.t	( KO MAN	red		
	Decon. No	les:		The same of the sa	Cleanea	as 1.1	3 VEINOV	77	Lastade	
	Well S	Security:	good (fa	ir) poor	We	ll Integrity:			Locked:	
	Purge Volum	me (CV)	T.D.	-	DTW	. ×	Factor	× 1 C.V	3	28 ga
	Well Diam.:	0	106 ft.	_	63.35 ft.	×	2"= 0.175 4"= 0.663	× 3CV	=	84 gal
	Free Product?:			Floati	ng Product:	none	sheen	film		feet thick
밉		- Cuor.			1047	1053	1119			Replicate
g	Time (24-hr)		1033	1042		84	1117	-		Goals
ment / Purge Record	Gallons Purged		0	78	56	07				(dev. only
	Surged (minute:	s)	1	NA -	100	101				±0.10
4	ρĦ		S	6.89	6.90	6.91		6		±1°C
E	Temperature (°	C)	T	50	19	19		3		±10%
É	Cond. (pinhos/c	m)	A	700	700	700	11×	1		±10%
Develop	Salinity (%)		R	.0.4	0.4	0.4			-	<50 NTU
8	Turbidity (NTU	rs)	T							Coloriess
	Color		+	Sly cloudy	clear	Clear				±0.01
	Depth to Water		63.35'				63.25			20.01
		ce Point:	(TOC)	Other:						
$\succ$	Sample #	Time	Quantity	Volume	Туре	Preserv.	Filtration	An	alysis	Lab
	MW-6	1125.	Z	14	Amber			TPH-0	/MO	A
	/4W-B	1163.			, ,,,,,,					E
Sample Log										N
읨										
	· · ·				1					
S			-	-	-					
					-					
						^	160 15	<u></u>		
	Other Observ	ations:	Pumpo	10.10	33, P	ump ot?	- 10.	25		
8			ı							
SE									15/20	TO / NA
	Final Check: \	VOAs fre	e of bubble	s? yes / no	(NA)			Well Loc	cked?(yes)	no / Ith

	WELL DEVELOPMENT & SAMPLING LOG WELL NO. MW-7												
WE	WELL DEVELOPMENT & SAMPLING LOG  WELL NO. MW-7  Sheet Lof 1												
	oject: Industrial Asphalt Submitted By: S. Quayk/K. Powers Date: 5-1-98												
				Submitte	Bv: < (	DUAVE/	K. Powers	3	Date:5-	1-98			
			THE RESERVE THE PARTY OF THE PA	Reviewed		Tory icy			Date:				
Pioj	ect No.: 10-1		The same of the sa			N	Sampling						
	Purpose of	Log		Developme						=			
	Purging		Baller	Disposable	Suction	Submers-	Dedicated	Other:					
	Equipment		•	Bailer	Pump	able Pump	Pump Dedicated	Other:					
E	Sampling		Bailer	Disposable	Suction	Submers-	Pump	Outci.					
Ħ	Equipment	.4	Water	Bailer	Pump	able Pump		uctivity	Turt	idity			
Decontamination	Test Equipmen							293	N				
칕	1770	leter No.	1218 N			575	4.30-98/		/				
뭥	Calibration Da							ise II	Rins	se III			
	Decontamination Methods	on		ash Steam	DI	Steam	DI	Steam	Di	Steam			
	Methods		DI	Hot	Tep	Hot	Tep	Hot	Tap	Hot			
립	Alconox		Other	Ocher Cool			Other	Cool	Other	(Cool			
Equipment	Other:		•										
图	Vo	ol. (gal):	3-	4	3-4	/	3-	4	1-2				
		Source:	Alamb	ra -									
	Decon. No		Pumo	hose is	cleaned	as i.t	Svemou	red					
$\succ$				ir) poor		ll Integrity:			Locked:	yes no			
_		Security:		nt) poor	DTW	×	Factor	× 1 C.V	E	30 gal			
	Purge Volum		T.D.	. <del>-</del>		3	2=0.175	× 3	] =	90 gal			
	Well Diam.: []			,	62.92 ft.		47-0.663	film	]	feet thick			
<b>~</b>	Free Product?:	Odor:	(no yes	Floati	ng Product:	none	sheen	THILL					
nent / Purze Record	Time (24-hr)		0937	0944	0953	1001	1011			Replicate			
	Gallons Purged		0	30	60	90				Goals			
	Surged (minute:	s)	1	NA-						(dev. only)			
	рН		S	6.98	6.97	6.98	•			±0.10			
립	Temperature (°	C)	T	19	19	19		DIE		±1°C			
	Cond. (µmhos/c		A	600	600	600	1514	P		±10%			
ā	Salinity (%)		R	0.4	0.4	0.4				±10%			
Develon	Turbidity (NTU	rs)	T							<50 NTU			
	Color	-	+	Clear	clear	Clear				Colorless			
	Depth to Water		67.92				6.2.89			±0.01°			
		e Point:	A COLUMN TO THE OWNER OF THE OWNER OWNER OF THE OWNER O	Other:									
$\bowtie$	Sample #	Time	Quantity	Volume	Туре	Preserv.	Filtration	Ana	alysis	Lab			
				17	Amber			TPH-0	The second of the second	A			
	MW-7	1015.	Z	1-	MINDE)					E			
3				-						N			
읨				-									
Sample Log	· · · · · ·												
S			-				1						
				-	-	1		1		1 2			
						00 1	201						
	Other Observ	rations:	Hunp on	0932	Pump	04+ 10	100						
Miss	80% rec	harse	= 72'										
B										TO / NA			
	Final Check: \	VOAs fre	e of bubble	s? yes / no	(NA)			Well Loc	ked?(yes)	no / 14/5			

	WELL DEVELOPMENT & SAMPLING LOG WELL NO. MW-8												
WE	WELL DEVELOPMENT & SAMPLING LOG WELL NO. MW-8												
	ate: 4-30-98 Weather: Warn, Hazy Sheet of operated Submitted By: 5. Quayle, K. Powers Date: 5-1-98												
				Submitte	d Bv: 5.	Diayle	K Powe	15	Date: 5	1-98			
	ect No.: 10-1			Reviewed	Re	400/0/	1-1-101		Date:				
LIOJ	CONTRACTOR OF THE PERSON NAMED IN COLUMN 1		7/001	Developme	-	[V	Sampling						
	Purpose of	Log					04		=				
	Purging		Baller	Disposable	Suction	Submers-	Dedicated	Other:		1			
	Equipment		•	Beiler	Pump	able Pump	Pump Dedicated Other:						
B	Sampling		Bailer	Disposable	Suction	Submers- able Pump	Pump	oud.					
Equipment & Decontamination	Equipment		Mater	Beller	Pump	H H	The second liverage of the last of the las	activity	Turi	bidity			
	Test Equipmen	,		Level		5,75	09	Name and Address of the Owner, where the Person of the Owner, where the Person of the Owner, where the Person of the Owner, where the Owner, which is the Owner, which i	N				
툍		leter No.			430-98/		4-30-98	10970	/-				
	Calibration Da		NA Wash		The second secon	ise I		se II	Rin	se III			
9	Decontaminati	on				Steam	DI	Steam	(DI)	Steam			
2	Methods TSP		DI Tep	Steam Hot	Tep	Hot	Tep	Hot	Tap	Hot			
됨	Alconox	•	Other	(00)	Other	Cool	Other	Cool	Other	Cool			
릨	Other:		1.63										
图		ol. (gal):	3-	4	3-4	/	3-	4	/-	2			
	.,	Source:	Alamb							-			
	Decon. No		Pina	hose is	cleaned	as it	Svemov	ed					
$\geq$					TV-	Il Integrity:	good (fai	r \ noor	Locked:	(yes) no			
		Security:		poor poor				× 1 C.V	M	7			
	Purge Volum		T.D.		DTW	<b>x</b>	2 4444		7				
	Well Diam.: []				63.09 ft.	•	27-0.175 47-0.663	× 3.CV	=	90 gal			
_	Free Product?:	Odor:	no yes	Floati	ng Product:	none	sheen	film		feet thick			
nent/Purze Record			1640	1646	1653	1700	1707			Replicate			
8	Time (24-hr) Gallons Purged		0	30	60	90				Goals			
2	Surged (minute:		1	NA-					$\rightarrow$	(dev. only)			
題	pH	3)	S	6.85	6.90	6.91				±0.10			
3	The same of the sa	m	T	19	19	19		E		±1°C			
틸	Temperature (°C		A	720	700	700	116	V		±10%			
	Cond. (pinhos/c	AII)	R	0.7	0.7	0.7	511			±10%			
Develop	Salinity (%)	No.	T	0.7	0.1	0.7				<50 NTUs			
A	Turbidity (NTU	'\$)		Slv. , ,	clash	Clear				Colorless			
	Color		12.09	Sly rloudy	clear	Clear	67.98			±0.01'			
	Depth to Water		63.09	Other			00.10						
$\underline{\mathcal{L}}$		e Point:		Other:		T =	1 92194	1 4-	almoic	Lab			
	Sample #	Time	Quantity	Volume	Туре	Preserv.	Filtration		alysis	A			
	8-WM	1710	Z	14	Amber			TPH-0	Contract of the last of the la	E			
벎			1	1L	Amber			PCI	Bs	N			
Sample Log										1-10			
E										-			
S													
7	Other Observ	rations.	Pina	00	1640	Pump	offe	1700					
est .	Outer Ouser	erryste.	1000	, ,	, , ,	1							
Miss													
1	Final Check: \	101-6-	Chaldel	n? mac / ma	(AJA)			Well Loc	ked? ves	no / NA			
	Final Check: \	YUAS ITE	C OI DOUDOIG	or yes r ax	/ (INA)			11000 200					

	VELINLETO							*****	I NO	
WE	LL DEVELO	PMI	ent &	SAMP	LING L	OG		WE	LL NO.	
	: 4-30-98				m Ha				Sheet 1	
	ect: Industrial A		.1+	Submitte	1 By: S.	Quarte/	K. Poh	<i>iers</i>	Date:5-	1-98
	ect No.: 10-168Z			Reviewed		4//			Date:	
rioj		-01		Developme	_	দি	Sampling			
<u>_</u>	Purpose of Log						Dedicated	Others		=
	Purging		Baller	Disposable	Suction	Submers-		Ould:		23
	Equipment	<u>.</u>		Beller	Pump	Submers-	Pump Dedicated	Other:		
g	Sampling		Beller	Disposable	Suction	able Pump	Pump	Out.		
Decontamination	Equipment		Water	Beilge	Pump	THE RESERVE OF THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN		uctivity	Turb	idity
됩	Test Equipment	.  -				75		793	NA	
죕	Meter	-	-	85.	4-30-98/		4-30-98			
	Calibration Date/Ti	me	N.		9-30-78/ Rin		Rin	ise II	Ring	se III
	Decontamination	-	Wa			Steam Steam	DI	Steam	(ja)	Steam
2	Methods		DI Tap	Steam Hot	DI	Hot	1	Hot	Tap	Hot
팀	TSP Alconox	1	Other	Cool	Other	Cool	Other	Cool	Other	(Cool
	Other:									
Equipment &	Vol. (g	n.	3-	4	3-4	1	3-	4	1-2	2
-	Sour	-	Alamb							-
	Decon, Notes:	~. -	D	lacca ic	cleaned	as it	( vomov	red		
$\subseteq$						Name and Address of the Owner, which the			Locked:	(yes no
	Well Secur	ty:	good (fa	ir poor		Il Integrity:			=	
	Purge Volume (C	(V)	T.D.	-	DTW	<b>.</b> *	Factor	× 1C.V	3	26
	Well Diam.: D 2" D	4"	14 ft.	-	64.63 ft.	×	7-0175 4-066T	× 3cv	.=	99 gal
	Free Product?: Od		-	Floatin	ng Product:	(none)	sheen	film		feet thick
Record	· Control of the cont			1334	1341	1348	1403			Replicate
	Time (24-hr)		326	33	66	99				Goals
g	Gallons Purged	-	1	NA ~	80	19			-5	(dev. only)
月	Surged (minutes)			7.30	7.25	7.76				±0.10
	pH		S	70.5		7.0				±1°C
ment/Purge	Temperature (°C)		T	650	630	630	CIA	3-1		±10%
目	Cond. (µmhos/cm)		A				211.			±10%
Develon	Salinity (%)	-	R	0.2	0.2	0.2				<50 NTU
됩	Turbidity (NTU's)		T	<del>. ,</del>	SIV.	317.				Coloriess
	Color		+	Cloudy	Slycloudy	314 loudy	11151			±0.01'
	Depth to Water		34.63				64.51			
	Reference Po	int:	(TOC)	Other:						Tiek
	Sample # Tin	ie (	Quantity	Volume	Туре	Preserv.	Filtration		lysis	Lab
	MW-14 140		Z	14	Amber			TPH-0	(MO	1 A
25	7 100 17 770									
Sample Log		_	0.000							N
널		_	-							
E E										
1		一十								
		一十								
$\succ$			D	10 17	26: Pun	+41	2 1740	2		
	Other Observation	s: _1	Tumpo	1 0 13	CO 10A	10017	2/3/5			
MAX										
14	Final Check: VOA		.61111	0 1	(NIA)			Wallto	ked?/yes/	no / NA
	Brings Charles SIOA	France /	AL BRITISTICS	I Sec / the	1 # NA /			TT CLL LAV	2000	

	(Violativi ta)			04360	TOIGI	OC		WE	LL NO.	MILL
WE	LL DEVE	LOPM	IENT &	SAMP	LING L	UG		44 131	Chart I	11W-15
Date	: 4-30-9	18	Weather:	Warm	Hazy		/		Sheet 1	of
	ct: Industria		nalt .	Submitte	By: S.	Quayle,	K. Pol	ers	Date: 5	1-98
	ect No.: 10-1		9/801	Reviewed	By:				Date:	
1.10	Purpose of			Developme		回	Sampling			
		LUE			Suction	Submers-	Dedicated	Other:		=
	Purging		Baller	Disposable	Pump	able Pupp	Pump			1.
	Equipment			Baller	Suction	Submers-	The second secon	Other:		
目	Sampling		Beller	Bailge	Pump able Pump		Pump			
Decontamination	Equipment		Water	Name and Publishers of the Party of the Part	рН			ctivity	Turt	idity
目目	Test Equipmen	eter No.	1218		90575		90	793	NA	1
됩	Calibration Da		N N		4-30-98/0922		4-30-181	0970		
			Wa		The second secon	se I	Rin	se II	Rins	e III
	Decontaminatio	)II	DI	Steam		Steam	DI	Steam	(IC)	Steam
뮕	Methods TSP		T	Hot	DI	Hot	Tep	Hot	Tap	Hot
립	Alconox		Other	Cool	Other	Cool	Other	Cool	Other	Cool
Equipment &	Other:							11	<del></del>	
图	Vo	l. (gal):	3-	4	3-4	/	3-	4	1-0	
		Source:	Alamb	ra -						<b>&gt;</b>
	Decon. Not		Pump	hose is	cleaned	as i.t	Svemov	ed		
$\geq$						Il Integrity:			Locked:	yes no
		ecurity:		ir )poor	DTW	×	Factor	× 1C.V	E	36 gal
	Purge Volum		T.D.	-		(C153)	2-0175	×3cV	] =	108 gal
	Well Diam.: D			-	62.72 ft.	-	(7-0.463)	film	J .	feet thick
_	Free Product?:	Odor:	no res	Floati	ng Product:		sheen	211111		
ment / Purge Record	Time (24-hr)		1158	1205	1713	1220	1235			Replicate
8	Gallons Purged		0	36	72	108				Goals
2	Surged (minutes	(2	1	NA		·			7	(dev. only)
且	pH	,	S	7.13	7.13	7.12	,	Sky		±0.10
1	Temperature (°	7)	T	7.0	20	19	~~~	160		±1°C
됩	Cond. (µmhos/c		A	650	650	625	CIM			±10%
	Salinity (%)	411)	R	0.4	0.4	0.4	0.			±10%
Develor	Turbidity (NTU	(0)	T							<50 NTUs
A		•)	i	Clear	Clear	Clear				Colorless
	Color Depth to Water		62.72	CICA	<u> </u>		62.69			±0.01°
	Reference	THE RESERVE OF THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NAMED IN COLUMN TW	The same of the same of	Other:						
					There	Preserv.	Filtration	I An	alysis	Lab
	Sample #	Time	Quantity	Volume	Type	Picsciv.	1 madon	TPH-0		A
	MW-15	1240.	Z	14	Amber	-		11111	1110	E
N							-	1		N
Sample Lor						-		-		
E						-	-			
S						-	-	-		
					1		-	-		
	Other Observ	rations:	Romozo	20 11	58, Du	molta	1550			
엄		7,000			7	1				
Miss					<u> </u>					1314
	Final Check: \	MA G	e of bubble	s? ves / ne	(NA)			Well Lo	cked? (es	no / NA

	LL DEVE			SAMP	LINGL	OG		WE	LL NO.	MW46
			Weather:						Sheet	
	:4-30-98 oct: Industria	The second secon	weamer.	Submitte	I Ru S	Puryle 1	K. Pou	ers	Date: 5	-1-98
			9/001	Paviewed	By:	70-710-7	/		Date:	
Proje	ect No.: 10-1			Developme	-	দি	Sampling			
	Purnose of	LOE					Dedicated	Other		=
	Purging		Bailer	Disposable	Suction	Submers-	Pump	Oum.		
	Equipment			Bailer Disposable	Pump Suction	Submers-	Dedicated Other:			
E	Sampling		Bailer	Bailge	Pump	able Pump	Pump	200-200-200-200-200-200-200-200-200-200		
Decontamination	Equipment Test Equipmen	4	Water	the same of the sa		H	The second secon	uctivity		bidity
뒴	SC (100.00)	eter No.	121	THE RESERVE THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NAMED IN COLUMN TWIND TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN		5,75	90	293	NA	
죕	Calibration Da		N		4-30-98	10922	4-30-98			
ध	Decontamination	The second second	Wa		The second secon	se I		ise II		se III
8.0	Methods	JII.	DI	Steam	DI	Steam	DI	Steam	(DI)	Steam
	TSP		Tep	Hot	Tup	Hot	Tup	Hot	Tap Other	Hot Cool
Ĕ	Alconox		Other	Cool	Other	Cool	Other	Cool	Outa	
Equipment	Other:					,	3-	Ч	1-0	7
阿	Vo	ol. (gal):	3-		3-4			7	/ (	
		Source:	Alamb	ra -						
	Decon. No	tes:	Pump	hose is	Cleaned	as i.t	Svemou	1201		=
	Well S	Security:	good (fa	ir) poor	We	Il Integrity:	good (fa		Locked:	
	Purge Volum	ne (CV)	T.D.		DTW	×	Factor		3	30 gal
	Well Diam.:		109 ft.	-	63.95 ft.	×_	2-0.175	× 3.cv.	=	90 gal
			The state of the s	Floati	ng Product:	none	sheen	film		feet thick
E	Free Product?: Odd				1516	1522	1548			Replicate
Record	Time (24-hr)		1504	30	60	90	10.			Goals
6	Gallons Purged		1		60			<b>&gt;</b>		(dev. only)
ment/Purge	Surged (minutes	s)	S	NA -	7.15	7.15				±0.10
3	pH	~	T	20	20	20.5		I		±1°C
Ē	Temperature (°		A	690	-	690	STAB	4		±10%
	Cond. (µmhos/c	m)	R	0.7	0.7	0.8	13/1-			±10%
Dereio	Salinity (%)	N.A	T	0.7	0.7	0.0				<50 NTU
ă	Turbidity (NTU	(3.		517:-11	Sycloudz	Ely Cloudy				Coloriess
	Color		The second name of the second na	(1000)	Clove	Crocay	63.82			±0.01°
	Depth to Water	CONTRACTOR OF STREET	63.95 (TOC)	Other:			10-10-			
		œ Point:			Thomas	Preserv.	Filtration	An	alysis	Lab
	Sample #	Time	Quantity	Volume	Type	TIGGIV.		TPH-0	-	A
	MW-16	1550	Z	14	Amber	-	-	1777	7710	E
S						-	-	1		N
Sample Log					-		1			
Į					-	-				
Ø		-		-	-		1			
			-	-		1	1			
		1			1-0.1	1)	000	15114		
	Other Observ	rations:	RIMP	on (C)	504/	Pump !	0++6	1270		
Miss	-				_					
E								Watt t a	ded? uec	(no) NA
	Final Check: \	VOAs fro	e of bubble	s7 yes / n	O ( NA )			Well 170	Maria Jos	

Well Number	Time (opened/measured)	Sensitivity Setting	Measurii Point	Measurement	Replicate M (if requ			Notes	
Number	(24-hr)	(est. %)	(M.P.)	1	2	3		au and	
MW-I	1123		TOC	63.56			- Toc da	ff.	
MW-Z	1030			. 64.31					
1,1100 - 7	105			63.30					
,	1044			61.07					
MW-5	1			67.15					
MW-6	1133			53.35					_
MW-7				62,92					
MW-B	1039			63,09'					
MW-14				64.63'				deristy box	
MW-15	1032			62.72'			- water in c	hristy box	
MW-16	1102			63.95					
JMW-1	1146		1	67.55					
584	1150								
	-								_
	-								
I								1	_

**KA** KLEINFELDER

RECORD OF WATER LEVEL MEASUREMENTS

Well	P.o. Fading	Sensitivity Setting	Measuring Point	Measurement	(if rea	feasurements uested)	Depth be	MODES		(Incked? )
Number	(24-hr)	(est. %)	(M.P.)	1 De	oth of Me	usurement	51	15'	25'	3
MW-I	1542			68.56	78.56	88 650	0.75/18.3	045/181	19180	_
MW-Z	1530			69.31	79.31	89.31	18.7	0.3/85	045/181	
MW-3	15:10			6830	74.0		6,25/17.8	0.7/17.7	ha/	_
MW-4	1433			66.07	76.07	86.07	7.8/18.0		7.8/17.9	
MW-5	1310			72015	82.15		40/15.36		4.4/14.9	
MW-6	1340			68.35	78.35	88.35		2.3 17.8	3.55	-
MW-7	13:30			67.92	77.92	87.92	3.1	3.5/17.3	0.15	_
MW-B	1517			68.09	78.09	00.0	0.30	118.1	1.8.0	-
MW-14	1418			39.63	79.63	89.63	3.6/18.9	0.35	0,25	8
MW-15	1352			64.72	77.72			117.4	2.25/	_
MW-16	1450			68.95	78.95	88.95	2.5 7.8	0.5/17	17.	_
										_
										_
	S.									_
									-	_
									-	
				,						_
								2.00	-	_
								-		Г
									-	-
										-
										L

KA KLEINFELDEK

jet b:\WL-FORM.XLS, 6/20/95, DRAFT FINAL

RECORD OF WATER LEVEL MEASUREMENTS

... KEUCINGS

Sheet / of /



May 11, 1998

Mr. Steve Walker Kleinfelder 7133 Koll Center Parkway, Suite 100 Pleasanton, CA 94566

**Project Name:** 

**Industrial Asphalt** 

Attached are the laboratory analytical reports for the samples collected on April 28 & 30, 1998 and received by Onsite Environmental Laboratories on May 1, 1998. Also enclosed is a copy of the completed chain-of-custody records. All unused samples will be discarded after June 1, 1998 unless instructed otherwise.

If you have any questions regarding these reports, please contact us at (510) 490-8571.

Sincerek

Peter Balas Vice President

Onsite Environmental Services

## LABORATORY ANALYTICAL REPORT EPA Method 8015(m) Extractables



Date sampled :

4/28,30/98

Date received:

5/1/98

Date reported : Report #:

5/8/98 1E045.RPT

Lab. ID#:

1E045

Project Mgr:

Client:

Steve Walker

Project :

Kleinfelder Industrial Asphalt

Units:

ug/l

Matrix:

Water

Field ID Number		MW-5	MW-7	MW-6	MW-1	MW-15	14A2	MW-14
Lab ID Number		1E045-01	1E045-02	1E045-03	1E045-04	1E045-05	1E045-06	1E045-07
Date Analyzed		55/1998	5/5/98	5/5/98	5/7/98	5/7/98	5/7/98	5/7/98
Analyte	RL							
TPH as Diesel	50	55	ND	ND	730	ND	ND	62
TPH as Motor Oil	100	ND	ND	ND	430	ND	ND	ND
Surrogate % Recovery	65-135%	72%	70%	72%	76%	70%	67%	74%
Dilution Factor		1	1	1	1	1	1	1

Notes :

ND - Analytes not detected at, or above the stated detection limit

PQL - Practical Quantitation Limit - Multiply RL by the DF to obtain the PQL for a specific sample

M - Matrix effect confirmed

RL - Reporting limit

### LABORATORY ANALYTICAL REPORT EPA Method 8015(m) Extractables



Date sampled : Date received: 4/28,30/98

1E045.RPT

5/1/98

Date reported:

5/8/98

Report #: Lab. ID#:

1E045

Project Mgr:

Client:

Steve Walker Kleinfelder

Project:

**Industrial Asphalt** 

Units:

ug/l

Matrix:

Water

Date Analyzed 5/7/98		MW-4 1E045-08	MW-16 1E045-09	MW-3 1E045-10	MW-8 1E045-11	MW-2 1E045-12	MW-22 1E045-13	
		5/7/98	5/7/98	5/7/98	5/7/98	5/7/98	5/7/98	
Analyte	RL							
TPH as Diesel	50	ND	130	2300	140	6400	2500	
TPH as Motor oil	- 100	ND	ND	1600	330	3500	1300	
Surrogate % Recovery	65-135%	65%	74%	75%	69%	88%	68%	
Dilution Factor		1	1	1	1	1	1	

Notes:

ND - Analytes not detected at, or above the stated detection limit

PQL - Practical Quantitation Limit - Multiply RL by the DF to obtain the PQL for a specific sample

M - Matrix effect confirmed

RL - Reporting limit

# LABORATORY QA / QC REPORT EPA Method 8015(m) Extractables



Date sampled:

4/28,30/98

Project Mgr:

Steve Walker

Date received:

5/1/98

Client:

Kleinfelder

**Industrial Asphalt** 

Date analyzed:
Date reported:

5/5/98 5/8/98 Project : Units :

ug/l

Report #:

980505DW.QAC

Matrix:

Water

Lab. ID #:

1E044-01

Field ID Num	Method	Spike	LCS	MS	MSD	RPD	
Lab ID Number		Blank	Amount	% Rec.	% Rec.	% Rec.	
Analyte	RL						
TPH as Diesel	50	ND	500	80%	86%	84%	2%
TPH as Motor oil	100	ND	-	-	-	-	-
Surrogate % Recovery	65-135%	67%		76%	83%	73%	
Dilution Factor		1	9	1	1	1	

Notes:

ND - Analytes not detected at, or above the stated detection limit

PQL - Practical Quantitation Limit - Multiply RL by the DF to obtain the PQL for a specific sample

M - Matrix effect confirmed

RL - Reporting limit

#### LABORATORY ANALYTICAL REPORT EPA Method 8015(m) Extractables



Date sampled: Date received: 5/1/98

5/1/98

Date reported: Report #:

Lab. ID #:

5/7/1998 - 5/8/1998

98028a.rpt 98028

Project Mgr:

Client:

Project: Units:

Matrix:

Steve Walker

Kleinfelder **Industrial Asphalt** 

ug/l Water

Lab ID Number Field ID Number		1	2	3	4	5	
		MW-1	MW-3	MW-8	MW-2	MW-22	
Analyte	RL						
Aroclor 1016	1	ND	ND	ND	ND	ND	
Aroclor 1221	1	ND	ND	ND	ND	ND	
Aroclor 1232	1	ND	ND	ND	ND	ND	
Aroclor 1242	1	ND	ND	ND	ND	ND	
Aroclor 1248	1	ND	ND	ND	ND	ND	
Aroclor 1254	1	ND	ND	ND	ND	ND	
Aroclor 1260	1	ND	ND	ND	ND	ND	
Surrogate % Recovery		101%	22%	100%	61%	21%	
Dilution Factor		1	1	1	1	1	

Notes:

ND - Analytes not detected at, or above the stated detection limit

PQL - Practical Quantitation Limit - Multiply RL by the DF to obtain the PQL for a specific sample

RL - Reporting limit



### LABORATORY QC REPORT EPA Method 8080 (PCB)

Date extracted:

5/7/98

Date analyzed:

5/7/1998 - 5/8/1998

Report #:

98028c.qac

Project Mgr:

Client:

Project:

Steve Walker Kleinfelder

**Industrial Asphalt** 

Units:

Matrix:

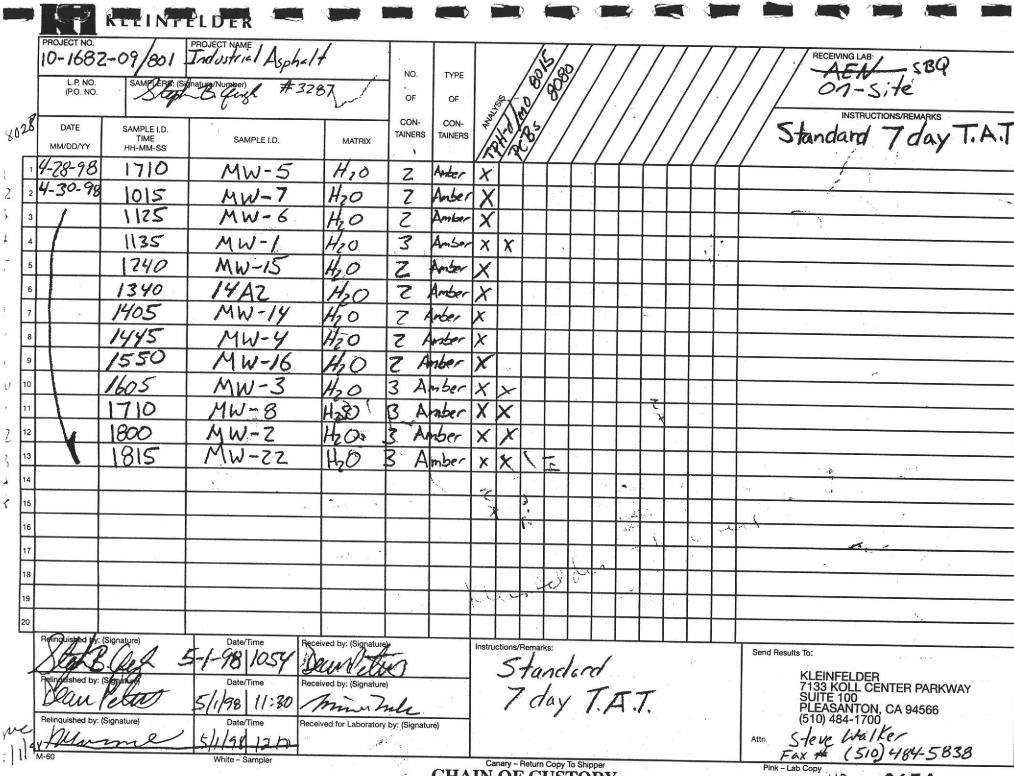
ug/L water

		Method	Spike	LCS		
		Blank	Conc.	% Rec.		
ANALYTE	RL					
Aroclor 1016	11	ND	2.5	154%		
Aroclor 1221	1	ND	-	-		
Aroclor 1232	1	ND	-	-		
Aroclor 1242	11	ND	-	-		
Aroclor 1248	1	ND	-	-		
Aroclor 1254	1	ND	-	-		
Aroclor 1260	1	ND	2.5	120%		

Notes:

ND - Analytes not detected at, or above the stated detection limit

RL - Reporting limit



**CHAIN OF CUSTODY** 

3174