



Shell Oil Products US

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November 30, 2004

Barney Chan
Alameda County Health Care Services Agency
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502-6577

DEC 09 2004
Environmental Health

Subject: Shell-branded Service Station
1601 Webster Street
Alameda, California

Dear Mr. Chan:

Attached for your review and comment is a copy of the *Soil and Groundwater Investigation Work Plan and Agency Response* for the above referenced site. Upon information and belief, I declare, under penalty of perjury, that the information contained in the attached document is true and correct.

As always, please feel free to contact me directly at (559) 645-9306 with any questions or concerns.

Sincerely,

Shell Oil Products US

Karen Petryna

Karen Petryna
Sr. Environmental Engineer

Mr. Barney Chan
Hazardous Materials Specialist
Alameda County Health Care Services Agency
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502-6577

DEC 02 2004
Environmental Health

Re: **Soil and Groundwater Investigation Work Plan and Agency Response**
Shell-branded Service Station
1601 Webster Street
Alameda, California
Incident # 97564701
Cambria Project #246-0467-007



Dear Mr. Chan:

On behalf of Equilon Enterprises LLC dba Shell Oil Products US (Shell), Cambria Environmental Technology, Inc. (Cambria) is submitting this work plan to conduct a soil and groundwater investigation at the Shell-branded Service Station located at 1601 Webster Street, Alameda, California (Figures 1 and 2). This work plan for subsurface investigation is in response to the unauthorized release of gasoline hydrocarbons to the subsurface at the referenced site discovered on August 19, 2004, and follows the emergency response and initial interim remediation measures which have been implemented.

This work plan and agency response also provides information in response to the following Alameda County Health Care Services Agency (ACHCSA) correspondence to Shell:

- A September 2, 2004 e-mail message from Barney Chan to Karen Petryna,
- The September 3, 2004 *Notice of Responsibility* letter to Shell, and
- The October 28, 2004 letter to Shell.

Copies of the agency correspondence are provided in Attachment A. The September 2, 2004 e-mail requested that Shell's consultant provide five items: 1) a summary of estimates of release and recovery volumes of gasoline, 2) a summary of amounts of groundwater removed from the site and estimated future removal amounts, 3) a utility and preferential pathway survey, 4) a sensitive receptor survey, including any nearby homes, basements, domestic or municipal wells, and 5) information regarding what other interim remediation can be done at the site. No due date

**Cambria
Environmental
Technology, Inc.**

5900 Hollis Street
Suite A
Emeryville, CA 94608
Tel (510) 420-0700
Fax (510) 420-9170

for submittal of this information was specified. A point by point response to each item is provided below following the discussion of the proposed work plan. Cambria and Shell previously addressed most of these items in an October 20, 2004 e-mail message with multiple attachments; however this response provides additional, updated information. A copy of Shell's October 20 e-mail is also included in Attachment A.

The September 3, 2004 *Notice of Responsibility* identified Shell Oil Products US as the primary responsible party for the investigation and cleanup of the site, and requested a letter identifying all current record owners of fee title. Property ownership is discussed below.



The October 28, 2004 letter clarified the requirements and due dates specified by California Code of Regulations Article 5, Title 23, Chapter 16, UST Regulations, Release Reporting and Initial Abatement Requirements. The letter also detailed the request for the items 1 through 5 originally requested in the September 2, 2004 e-mail. In addition, the letter requested two additional items, 6) that Shell perform a detailed, expedited site assessment, and 7) provide a summary of the groundwater flow conditions at the site. Item 6 is addressed in the work plan for soil and groundwater investigation proposed below, and item 7 is addressed in the site background section below.

Presented below is a site history and background, site conditions, proposed scope of work, and schedule for investigation. The background information was obtained from review of Cambria's archived project files for this site, from a file review of ACHCSA's records for the former 76 station at 1629 Webster Street, from review of Geotracker database records, and from site inspections.

SITE BACKGROUND

Site Conditions

Site Location and Topography: The site is located at the northwest corner of Webster Street and Lincoln Avenue in Alameda, California in a mixed commercial and residential area (Figure 1 and 2). The site is located approximately ½ mile from the San Francisco Bay. The site's address is known to Shell as 1601 Webster Street; however, the Alameda County Assessor's office lists the property address as 1607 Webster Street. Local topography is flat, and the site's elevation is approximately 13 ft above mean sea level.

Property Owner: As requested in the ACHCSA's September 3, 2004 *Notice of Responsibility* letter the current fee title owner of the referenced property is identified on behalf of Shell in

compliance with section 25297.15(a) of Chapter 6.7 of the Health Safety Code. The property owner is Shell (Equilon Enterprises LLC). Shell's address for tax purposes is P.O. Box 4369, Houston, TX 77210. Shell's address for environmental correspondence is: Karen Petryna, Shell Oil Products US, 20945 South Wilmington Avenue, Carson, California 90810.

Nearby Leaking Underground Fuel Tank (LUFT) Sites: According to the Geotracker database, several LUFT sites are present in the area near the site. These include:


- Former 76 Service Station 0843 at 1629 Webster Street, north of the site. According to the Geotracker database, this case is currently open due to a gasoline release. Downgradient of the subject site. A site plan of this site is included in Attachment B.
- BP Oil Service Station #11104 at 1716 Webster Street, northeast of the site. Open case, gasoline, downgradient of the site. A site plan is included in Attachment B.
- Chevron station at 1802 Webster Street, northeast of the site. Open case, gasoline, downgradient of the site. No site plan is available.
- Devon Home Center, 1701 Webster Street, south of the site. Case closed on March 9, 1996, gasoline release, upgradient of the site. No site plan is available.
- Ogden Service Corporation, 1700 Webster Street, southeast of the site. Case closed on June 24, 1992, waste oil/used oil release, upgradient of the site. No site plan is available.
- Pacific Properties, 1628 Webster Street, southeast of the site. Case closed on August 28, 1996, gasoline release, upgradient of the site. No site plan is available.
- Jiffy Lube, 1435 Webster Street, south of the site. Open case, upgradient of the site. A site plan is included in Attachment B.
- Bank of America, 1528 Webster Street, south of the site. Case closed January 6, 1997, diesel release. No site plan is available.
- Alameda Fire Station #2, 635 Pacific Avenue, north-northwest of the site. Case closed February 28, 1994, gasoline release. No site plan is available.

Subsurface Geology: Boring logs from previous site investigations at the site and the adjacent former 76 site indicate that the site is underlain by sand and silty sands to 21.5 feet below ground (fbg). Some prior reports identified the sediments as the Merritt Sand, an unconsolidated Pleistocene beach and near shore deposit. Copies of available soil boring logs from the Shell site and the adjacent former 76 site are presented in Attachment C. Review of the boring logs shows consistent poorly sorted sand to silty sand in the shallow water bearing zone. A cross-section is not required to observe the relative homogeneity of the shallow water-bearing sediments.

Groundwater Depth: The historical depth to groundwater has previously ranged from approximately 4.5 fbg to 10.5 fbg. During August 2004 upgrade activities and emergency response actions, the depth to water in the tank backfill wells was measured at approximately 6 fbg before pumping of the wells.

Groundwater Flow Direction: Based on previous groundwater monitoring data at the site and the adjacent former 76 site, groundwater generally flows northerly to northeasterly. Copies of the available prior groundwater elevation contour maps from the Shell site are presented in Attachment D. Copies of the available historical groundwater elevation contour maps from the Shell site and the former 76 site are also presented in Attachment D. Review of the groundwater elevation contour maps indicates a consistent north to northeastern groundwater gradient.

Previous Site Investigations and Activities



1987 Waste Oil Tank Removal: In June 1987, a 50-gallon underground waste oil tank that was originally installed in 1962 was removed from the site. Blaine Tech Services (Blaine) of San Jose, California reported that the tank contained more than 77 holes and that hydrocarbon sheen was observed on the water in the excavation. Soil samples from 9.5 fbg in the excavation contained 133 parts per million (ppm) petroleum oil and grease (POG), 14 ppm total petroleum hydrocarbons (TPH) and 29 ppm, 1,1,1-trichloroethane (TCA). A grab water sample collected from the water surface at about 12.5 fbg contained 244 ppm POG, 132 ppm TPH, 11 ppm TCA and 59 ppm methyl chloride. These results were reported in Blaine's July 16, 1987 *Field Sampling at Shell Station* letter report, and Blaine's June 26, 1989 letter report summarizing previously unpublished notes.

1987 Well S-1 Installation: In September 1987, Pacific Environmental Group (PEG) of Santa Clara, California drilled one soil boring and installed groundwater monitoring well S-1 immediately downgradient of the former waste oil tank to assess whether hydrocarbons detected during the excavation were in groundwater (Figure 2). TOG was detected in the boring from 3.5 and 15.5 fbg at a maximum concentration of 130 ppm at about 5 fbg depth. TPH as gasoline (TPHg) was detected at 50 ppm in soil at about 4-fbg depth. No halogenated volatile organic compounds (HVOCs) were detected in soil or groundwater. These results were reported in PEG's October 23, 1987 letter report.

1990 Well MW-1 and MW-2 Installation: In April 1990, Weiss Associates (WA) installed wells MW-1 and MW-2 (Figure 2). TPHg was detected at a maximum concentration of 32 ppm in the boring for well MW-2, with the highest concentration detected below the water table. Unsaturated soil samples from the two borings contained less than 0.1 ppm benzene, ethylbenzene, toluene and/or xylenes (BTEX). No POG or HVOCs were detected in soil from either boring. These results were reported in WA's July 6, 1990 *Subsurface Investigation at Shell Service Station* report.

1992-1993 Subsurface Investigation: On October 12 and 22, 1992 and February 19, 1993, WA installed eight soil borings, BH-C through BH-J, ranging from 12.5 to 21.5 fbg, and one monitoring well, MW-3. TPHg was detected at a maximum concentration in soil of 170 ppm

from 105 fbg in boring BH-E. Benzene was detected at a maximum concentration in soil of 0.11 ppm from boring BH-E at 13.5 fbg. Grab groundwater samples from each boring resulted in a maximum TPHg concentration of 26,000 ppb, and a maximum benzene concentration of 6,900 ppb. These results were reported in WA's April 16, 1993 *Subsurface Investigation Report*.

1997 Pipeline and Dispenser Upgrades: On August 27, 1997 Cambria conducted soil sampling under the product piping and below dispenser locations on-site at approximately 5 fbg (Figure 2). The highest concentrations in soil were found in sample D-2 at a depth of 5 fbg with 11,000 ppm TPPH, 6.3 ppm benzene, 7.8 ppm toluene, 96 ppm ethylbenzene and 440 ppm total xylenes. TPPH concentrations for the same location at a depth of ten fbg decreased to 760 ppm. No MTBE was detected in the analytical samples. Cambria's October 8, 1997 *Pipeline and Dispenser Soil Sampling Report* presented the results.

1998 Waste Oil Remote Fill Pipe Removal: Paradiso Mechanical Inc, of San Leandro, California upgraded the site's waste oil system and removed the remote fill pipe associated with the waste oil tank. Cambria confirmed with ACHCSA regulator Rob Weston prior to the upgrade that no samples would be required as the pipeline was tested overnight and pressurized at above 20 psi, therefor requiring no sample to be taken. Cambria's December 1, 1998 *1998 Upgrade Site Inspection Report* presented the findings.

Prior Groundwater Monitoring: Groundwater was monitored and sampled generally quarterly prior to the destruction of the on-site monitoring wells in 1999 and subsequent case closure. Following initial sampling of well S-1 in September 1987, groundwater was monitored consistently between September 1989 until April 1998. During that time, the groundwater gradient near the USTs was consistently north-easterly, ranging between north-northwest and northeast. Depth to water has ranged between approximately 4.5 and 10.5 fbg at the site. Copies of the latest monitoring report tables from the April 1998 monitoring event are included as Attachment E

Prior Groundwater Remediation: Groundwater remediation by oxygenation was implemented by using an air compressor to inject air into MW-2 from March 2, 1995 until March 18, 1996.

1999 Monitoring Well Abandonment and Case Closure: On January 15, 1999 Cambria oversaw the destruction of all four on-site monitoring wells to facilitate case closure with the ACHCSA. Cambria's February 26, 1999 *Monitoring Well Abandonment Report* documented the work. ACHCSA's March 15, 1999 *Remedial Action Completion Certification and Fuel Leak Site Case Closure* letters confirmed completion of site investigation and remedial action and granted UST case closure for the site. The case closure letter also documented that up to 100 ppm TPHg and 0.026 ppm benzene existed in soil, and up to 3,800 ppb TPHg and 190 ppb benzene existed in groundwater.

March 2004 Well Survey: At Shell's request, Cambria performed a search of California Department of Water Resources (DWR) for water producing wells within one-half mile of the site. Monitor, cathodic, test, abandoned or destroyed wells were not researched. No public water supply (PWS) wells were identified from DWR records or from the Geotracker database. Records of seven non-PWS wells were found. A summary of information from DWR records is presented in Table 1, and the approximate well locations are plotted on Figure 1.

The nearest identified well was located by address at approximately 150 ft south of the site. The DWR well record was undated, and did not record the well's intended use. Cambria's site inspection indicated that the address is currently occupied by a café, and the visit did not indicate the presence of a well; therefore the well is presumed to be abandoned. The next closest wells, irrigation wells installed in 1977, are estimated to be approximately 525 and 800 feet from the site, and drilled to 25 and 32 ft respectively. Since groundwater is known to flow northward, these wells are cross-gradient of the site, and are therefore unlikely to be affected by impacted groundwater from the site. All other identified wells are located well to the south of the site, upgradient of the site, and therefore are not able to be affected by impacted groundwater from the site.

Shell originally reported this information, including copies of well logs, electronically to ACHCSA in an October 21, 2004 e-mail with attachments. Under the California Water Code, well drillers' reports are confidential and can not be published. Copies of DWR well logs are available at Cambria's office for review upon request.

August 2004 Fuel System Upgrades: S.J. Weaver Contracting, Inc. of Signal Hill, California upgraded the station's fuel dispensers, piping, and vapor recovery system during August 2004. Due to the high water table, groundwater from the UST excavation was pumped into a storage tank periodically, and was off-hauled as non-hazardous waste to Shell's Martinez refinery for disposal. Cambria collected soil samples beneath removed dispensers and piping on August 10, 2004. No benzene or MTBE was detected in any soil samples collected during these activities. TPHg was detected in one soil sample and xylenes were detected in two soil samples from beneath fuel piping. The soil analytical results indicated that the highest residual hydrocarbon concentrations are located near the northwest corner of the kiosk building at sample location P-3-3'. Due to the reported presence of TPHg and xylenes in soil, Shell filed an August 11, 2004 Unauthorized Release Report Form with ACHCSA (Attachment F)

Following re-installation of one fuel pump into one 10,000 gallon UST, S.J. Weaver identified a product loss in one 10,000-gallon UST by manual tank gauging. S.J. Weaver personnel pumped water from the tank excavation into an open-top storage tank on-site. As fuel had leaked out of the damaged UST, the pumped water contained free product. The resulting gasoline vapor



concentrations warranted site evacuation, cessation of work, and emergency response. As a result, Shell's contractors conducted emergency response and remediation beginning on August 19, 2004. On August 19, 2004, the remaining fuel in the damaged UST was removed by a tanker truck, and groundwater pumping from one of the tank backfill wells was started. Cambria oversaw emergency response efforts including on-going groundwater extraction from an on-site tank backfill well to recover product lost during the release. The product loss, emergency response activities, and emergency remediation efforts are detailed further in the agency response section of this document below. As a result of the product loss, Shell filed an August 19, 2004 Unauthorized Release Report Form with ACHCSA (Attachment F). In addition, the Alameda Fire Department filed a report with the California Governor's Office of Emergency Services; a copy is also included in Attachment F. ACHCSA subsequently opened a new environmental case on September 3, 2004.

Groundwater Extraction (GWE): Following the product release, Cambria supervised Philip Services Corporation's (PSC) GWE from the northern-most tank backfill well (TBW-N). Initially, groundwater was extracted several times per day from August 19 until August 23, 2004. Then, daily GWE was conducted from August 24 until September 10, 2004. From September 13 through November 16, GWE was conducted weekly. Cambria gauged product thickness in well TBW-N, and estimated product recovery by measurement of product thickness in the tanker truck while separate phase hydrocarbons (SPH) were present. Cambria periodically collected grab groundwater samples from TBW-N for analysis for TPHg, BTEX, and MTBE. On November 1, Cambria switched the GWE contractor to Onyx Industrial Services. Beginning with the November 8, 2004 sample, all samples are also analyzed for four additional oxygenate compounds DIPE, TAME, TBA, and ETBE, EDB, 1, 2-DCA and ethanol. The analytical results to date are summarized in Table 2. Cambria's product thickness data and depth to water data are summarized in Table 3. Cambria's water removal data and estimates of SPH and dissolved phase product recovery are summarized in Table 4. Figure 3 graphically illustrates the SPH thickness, volume of recovered groundwater and TPHg concentrations versus time. Figure 4 graphically illustrates the volume of recovered groundwater and benzene concentrations versus time. Figure 5 graphically illustrates the volume of recovered groundwater and MTBE concentrations versus time.

PROPOSED SCOPE OF WORK FOR INVESTIGATION

The following proposed scope of work is based on the results of site assessment and emergency response activities performed to date. ACHCSA's October 28, 2004 letter requested as item #6, "a detailed, expedited site assessment using depth discrete sampling techniques on borings

installed along transects to define and quantify the full three dimensional extent of MTBE, TPHg, BTEX and other contaminants.” To conduct the 3-D transect based investigation, Cambria proposes to install ten 3-inch-diameter Geoprobe® soil borings on site to assess soil and groundwater conditions at the site, and the extent of petroleum hydrocarbons and fuel oxygenates in soil and groundwater. A north-south transect and an east-west transect along the property edges will assess the extent of soil and groundwater impacts. The seven locations in the northeast corner of the site are to investigate extent of fuel impacts from tank release. The three locations around the dispenser island and kiosk are to investigate the apparent release that was detected in soil sample P-3-3.



Soil Borings: The soil borings will be installed to depths of approximately 15 fbg (Figure 2). Cambria will collect soil samples of the total length of each boring for lithologic description. Since the fuel release from the UST occurred from the bottom of the UST, little shallow soil impact is expected to have resulted. However, due to the earlier presence of SPH, floating fuel may have smeared the capillary fringe. As a result, limited soil sampling is proposed. From each location, Cambria will collect two soil samples for chemical analysis from depths of approximately 5 fbg and approximately 6 inches above the static water table, and where field indications of hydrocarbon impacts, such as staining or odors, are observed. Cambria will screen soils for hydrocarbon vapors using a photo-ionization detector (PID). No soil samples below the static water level are proposed since depth discrete water samples are proposed.

Depth-Discrete Groundwater Sampling: To assess vertical extent of fuel impacts in groundwater Cambria will collect three depth-discrete grab groundwater samples, if possible, from each soil boring location by advancing a Geoprobe Hydropunch sampler in parallel advances of the tool. Grab groundwater samples are proposed to be collected at the first encountered groundwater (approximately 6 fbg), at 10 fbg, and at 15 fbg. Cambria's Standard Field Procedures for soil borings is included in Attachment G. The borings will be back filled with neat Portland cement, and dyed concrete will be applied to the surface to match the existing conditions.

Our scope of work for this investigation will include the following tasks:

Utility Location: Cambria will notify Underground Service Alert (USA) of our drilling activities. USA will have the utilities in the vicinity identified. Additionally, a private utility locator will be used to identify subsurface obstacles to drilling.

Permits and Access Agreements: Cambria has already obtained the necessary permits for soil borings on the property from the Alameda County Public Works Department, included as Attachment H. No access agreements are needed for the current scope of work.

Site Health and Safety Plan: Cambria will prepare a comprehensive site safety plan to protect site workers. The plan will be reviewed and signed by each site worker and kept on site during field activities.

Laboratory Analyses: A State-certified laboratory will analyze all collected soil samples for TPHg, BTEX, MTBE, tert-butyl alcohol (TBA), ethyl tert-butyl ether (ETBE), tert-amyl methyl ether (TAME), di-isopropyl ether (DIPE), 1,2-dibromomethane (EDB), 1,2-dichloroethane (EDC), and ethanol by EPA Method 8260, and total petroleum hydrocarbons as diesel (TPHd) by EPA Method 8015.



Reporting: Within 60 days of field activities and laboratory analyses, we will prepare a report that, at a minimum, will contain:

- A summary of the site background and history;
- Descriptions of the drilling and sampling methods;
- Laboratory analytical results;
- Boring logs;
- Cumulative soil and groundwater data tables,
- An updated utility map, and utility cross sections, as warranted; and
- Conclusions and recommendations for additional investigation and/or installation of monitoring wells, if recommended.

INVESTIGATION SCHEDULE

During a November 4 meeting between ACHCSA and Shell, ACHCSA requested that Shell proceed with an investigation to collect depth discrete samples as soon as possible, and stated that workplan approval would not be required. Cambria has scheduled to conduct the work beginning today (November 30), and ending tomorrow. Soil boring permits have already been obtained. Cambria will submit a soil and groundwater investigation report within 60 days of the completion of field activities and laboratory analyses.

AGENCY RESPONSE

In response to the ACHCSA's September 2, 2004 e-mail and October 28, 2004 letter requests, Cambria has prepared a point by point response below to augment the initial response provided in the October 21, 2004 e-mail from Shell to ACHCSA.

Item 1: *“Summary of estimates of release and recovery volumes of gasoline. Supporting data, calculations and manifests for free product disposal should be provided.”*

Table 4 summarizes in tabular format the estimated fuel release quantity. Based on manual tank gauging and reading of a tank chart on August 18 by S.J. Weaver personnel, the tank contained approximately 8,340 gallons of unleaded gasoline. On August 19, S.J. Weaver manually gauged the tank contents at 6,526 gallons. Based on these measurements, a net loss of 2,084 gallons of gasoline occurred between the measurements. According to Shell, Beneto Tank Lines removed the remaining fuel from the UST and returned it to Shell’s Martinez refinery.



Table 4 also summarizes the estimated fuel recovery volumes, based on S.J. Weaver’s measurements of product in the storage tank prior to emptying by vacuum truck, and based on Cambria’s measurements of fuel thickness in the tanker trucks prior to departure from the site. When possible, Cambria gauged the product thickness in the tanker trucks after at least one-half hour of settling time to allow the separate phase hydrocarbons to coalesce. Cambria noted that additional settling time increased the observed product thickness, so the measurements may underestimate the total separate phase hydrocarbon that was present. Using the tank truck dimensions and degree of filling, based on refinery scale weight measurements, Cambria calculated estimated separate phase product volumes from the product thickness, tank length, and cross-sectional surface area. Cambria also calculated an estimate of the mass of dissolved phase hydrocarbons by using the grab groundwater sampling TPHg analytical data and the reported volume of water disposed to estimate the mass

All water was transported to Shell’s Martinez refinery for disposal as non-hazardous waste, due to the low percentage of fuel present in the water/fuel mixture. Copies of shipping documents for the water/fuel mixture are attached as Attachment I.

Item 2: *“Summary of amounts of groundwater removed from the site and estimated future removal amounts. Manifests for disposal should be presented. Groundwater analyses has consisted of TPHg, BTEX and MTBE. Please include the analysis of the other ether oxygenates, lead scavengers and ethanol. Please confirm the formulation of fuel currently being used at this site.”*

Table 4 also summarizes the reported water recovery volumes. Currently, groundwater extraction is conducted once every other week, and 2,000 to 5,000 gallons are removed in each extraction event.

According to Shell, at the time of the release, the fuel delivered and dispensed at the site did not and does not contain MTBE or other oxygenate additives.

After receipt of the October 28 letter, Cambria initiated analysis of the other ether oxygenates, lead scavengers and ethanol. The results obtained to date are presented in Table 2. The analytical results of the November 8, 2004 samples indicated that other oxygenates, lead scavengers, and ethanol were not present in the water sample above the reporting limits.

All water/fuel mixture was transported to Shell's Martinez refinery for disposal as non-hazardous waste, due to the low percentage of fuel present in the water/fuel mixture. Copies of shipping documents for the water/fuel mixture are attached as Attachment I.

Item 3: *“Utility and preferential pathway survey. Could storm, sanitary or other utility lines be acting as preferential pathways? Submit a map and cross-section(s) showing the depth and location of all utility lines and trenches within and near the site and anticipated plume area.”*

Cambria contacted:

- City of Alameda Public Works to obtain sanitary sewer and storm drain maps,
- Alameda Power & Telecom to obtain electricity and telephone utility maps,
- EBMUD to obtain water mains maps, and
- PG&E to obtain gas utility maps.

As of the date of this report, Cambria had obtained maps from all the utilities except PG&E. The current utility map is presented as Figure 6. Due to the relatively short time frame for completion, Cambria has not yet assembled a utility cross section. Copies of relevant portions of the available utility maps are presented in Attachment J. Also, consultants for the former 76 station, Environmental Resolutions, Inc. (ERI) completed a similar utility survey in 2001. ERI's April 2, 2001 *Underground Utility Survey and Work Plan for Supplemental Evaluation of Soil and Groundwater* presented the results of their utility survey. A copy of the ERI site plan is included in Attachment J.

An 8-inch diameter, north-flowing sanitary sewer runs beneath Webster Street adjacent to the site, at depths of 8 to 9 fbg. In Pacific Avenue, a 6-inch diameter sanitary sewer flows westward from a manhole on the west side of Webster Street at a depth of approximately 4 to 5 fbg. From the east side of Webster Street, another 6-inch diameter sanitary sewer flows westward at depths from 4 to 7 fbg to a manhole in Webster Street.

An 18-inch-diameter reinforced concrete pipe storm drain flows northward in Webster Street adjacent to the site, at depths up to 6.5 fbg. Catch basin inlets join the storm drain main, but at typical depth of about 3 fbg.

Adjacent to the site, two water mains of 6-inch and 20-inch diameter run beneath Webster Street. North of Pacific Avenue beneath Webster Street, 24-inch, 6-inch, and 12-inch water mains are

present. South of the site, an 8-inch water main runs beneath Lincoln Avenue. North of the site, 4-inch and 16-inch water mains run beneath Pacific Avenue west of Webster Street. East of Webster Street, beneath Pacific Avenue, a 4-inch water main runs. The identified water mains are buried at undetermined depths. However, utilities in street are generally buried greater than 2 feet below ground. ERI's report indicated that the water mains in the area were installed from 2 to 5.5 fbg.

Most of the electrical power utilities in the area are run on overhead wires. Underground street lighting, telephone and communication conduits are present. No depth information is available for these utilities. However, electrical, telephone and communication conduits typically are installed from 2 to 4 fbg and are not anticipated to encounter the groundwater table.

PG&E natural gas piping was observed in the field near the site. Cambria has requested maps of gas utilities in the area from PG&E, but has not yet received them yet. However, gas piping is typically installed at relatively shallow depths, and is not expected to encounter the groundwater table.

Due to the range of recorded groundwater depths, the potential exists for the water table to rise into certain sanitary sewers', storm drains' and water mains' piping trenches. Based on the available utility information and knowledge of the historical groundwater depths and flow directions, it appears that the north-flowing 8-inch sanitary sewer is likely submerged frequently, and groundwater flow might be affected by the trench for this sanitary sewer. Occasionally, during very high groundwater episodes, groundwater may rise into trenches for other sanitary sewers, storm drains, and water mains. As a result, there is potential that the identified utilities may act occasionally as preferential pathways for groundwater flow. However, until additional groundwater data is collected from the proposed investigation work, Cambria is not able to determine if dissolved hydrocarbons are present at the site perimeter or beyond, at concentrations of concern. Cambria's investigation report will include a composite utility map, appropriate utility cross sections, and will discuss the potential for preferential migration of dissolved hydrocarbons in the identified utility trenches.

Item 4: *"Sensitive receptor survey, including any nearby homes, basements, domestic or municipal wells? The survey should also include any destroyed or environmental wells within a 1/2-mile radius of the site. Your initial results failed to supply this information for known UST sites within this radius. The monitoring wells at the former Tosco station at 1629 Webster would be of particular interest to see if the release was detected as an increase in concentrations in their monitoring well network."*

Cambria has conducted a sensitive receptor survey (SRS), according to Shell's specifications. The SRS targeted the following as potential sensitive receptors: basements within 200 feet,

surface water and sensitive habitats within 500 feet, hospitals, educational, residential care and childcare facilities within 1,000 feet, and water producing wells within ½ mile. Figure 1 shows the SRS target radii. Two possible partial basements were visually observed at residences at 628 Lincoln Avenue (across Lincoln Avenue, southwest of the site) and 632 Pacific Avenue (northwest of the site) at approximately 200 feet from the site. Cambria believes that the basements may not be finished for living space, but rather may be used for storage or utility space. The existence of basements was not confirmed by contacting the residents. No surface waters or sensitive habitats were observed within 500 feet. No hospitals, schools or childcare facilities were observed within 1,000 feet. However, one residential nursing home (Elders Inn) is present at 1721 Webster Street, approximately 350 ft from the site.



Cambria's March 2004 water well survey of DWR records was discussed above. ACHCSA's original request for sensitive receptor information did not include destroyed or environmental or monitoring wells. Cambria recommends no further investigation of water wells in the area. The prior well survey showed that local groundwater is not used as a drinking water source. Also, groundwater is at most used only minimally for domestic irrigation in the area. No known industrial, commercial agricultural or public water supply wells are known to exist in the downgradient area near the site. At this time, Cambria believes abandoned and destroyed wells pose no threat to groundwater quality as conduits for contaminant migration or as receptors. Cambria believes that additional research into the existence of these types of wells within a ½-mile radius will not advance the understanding of site conditions or risks to the environment, and is not warranted at this time, given the current understanding of site conditions. However, if additional information indicates such need, Cambria would recommend additional research in the immediate downgradient direction.

Cambria agrees that monitoring wells at other sites may be useful in monitoring groundwater conditions. However, until the extent of hydrocarbon impacts to groundwater from the recent release is known, Cambria believes it is premature and unnecessary to research all monitoring wells within a ½-mile radius. Cambria has obtained the most recent groundwater monitoring data for the former 76 station. To date, one monitoring event's results for the former 76 site have been reported. Copies of the data summary tables are included in Attachment K. It appears that all monitoring results from the September 17, 2004 sampling event at the former 76 site are within historical ranges for all target analytes. Since the nearest well to the site, former 76 well MW-1, is reportedly monitored annually, no sampling results after the fuel release at the Shell site are available. Cambria will request that the consultant for the former 76 site provide a copy of the future monitoring reports, when available.

Item 5: *"What other interim remediation can be done at the site? (We) suggest at least cleaning out and extracting from the other tank backfill wells. It appears that the previous groundwater*

extraction has been from the north backfill well only. Can the other wells be used for extraction? How often and for how long will this interim remediation continue?"

To date, the groundwater extraction implemented has recovered an estimated 116,569 gallons of water, 1,982.1 gallons of separate phase hydrocarbons, and an additional 14.7 gallons (equivalent) of dissolved phase hydrocarbons have been removed. The total estimated hydrocarbon volume recovered to date is 1,996.8 gallons represents approximately 97.5% recovery of the estimated 2,048 gallons lost within 90 days of the release. Observation and gauging of all tank backfill wells has repeatedly shown no sign of sheen or floating product. Cambria believes that this has been a very successful recovery effort.



At this time, Cambria believes the interim remediation method is adequately addressing interim cleanup and plume control. At this time no target cleanup goal has been established, however an initial target cleanup goal might be the Regional Water Quality Control Board's Environmental Screening Levels for shallow groundwater at commercial/industrial sites where groundwater is not a current or potential source of drinking water. Once site investigation is completed and a groundwater cleanup goal is established, Cambria will be better able to consider the appropriateness of other remedial alternatives.

Three tank backfill wells, the northerly (TBW-N), westerly (TBW-W) and southerly (TBW-S), were cleared by vacuum truck on September 9, 2004. The easterly tank backfill well (TBW-E) appeared to have a damaged casing, as the well became shallower after material removal by vacuum truck. While the other wells besides TBW-N could be used for groundwater extraction, TBW-N is the deepest, most downgradient well, and is best suited for groundwater extraction. The gravel in the tank pit is very permeable, and groundwater recharge is rapid. Since sheen and floating product have not been observed in any of the tank backfill wells, Cambria fails to see added benefit of extracting from the other, shallower wells at this time. Currently, groundwater extraction is scheduled to take place every other week. Groundwater extraction is planned at this frequency for another three to four months, depending on investigation results and groundwater sampling results.

Item 6: *"We request that you perform a detailed, expedited site assessment using depth discrete sampling techniques on borings installed along transects to define and quantify the full three dimensional extent of MTBE, TPHg, BTEX and other contaminants. Please pursue any off-site access agreements necessary to complete your investigation. Based upon the results of your assessment, your investigation report should recommend an appropriate monitoring network."*

The work plan proposed herein addresses this item. The current investigation is proposed to investigate on-site only. If results indicate off-site investigation is necessary, Cambria will investigate off-site access and will work to obtain off-site access agreements as needed. Cambria

anticipates recommending an appropriate monitoring network based upon the results of the current investigation.

Item 7: *“Please provide a summary of the groundwater flow conditions at the site. This should include past data from this site and neighboring sites and include such things as cross sections and rose diagrams.”*

The current knowledge regarding groundwater conditions is summarized in the site background section above. As site geology and hydrogeology appear to be relatively simple and straightforward, Cambria does not believe cross sections and rose diagrams are required to convey the current understanding of site groundwater conditions.



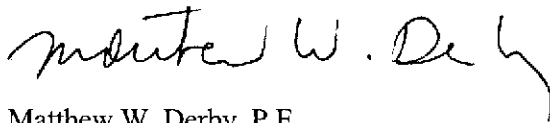
CLOSING

If you have any questions or comments regarding this work plan, please call Matt Derby at (510) 420-3332.

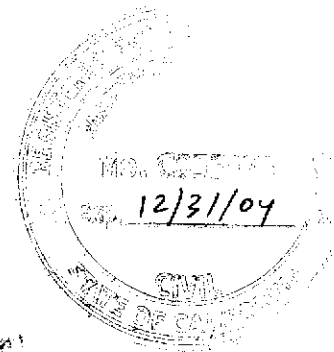
Sincerely,
Cambria Environmental Technology, Inc.



PD Stewart A. Dalie IV
Staff Scientist



Matthew W. Derby, P.E.
Senior Project Engineer *mderby@cambria-env.com*

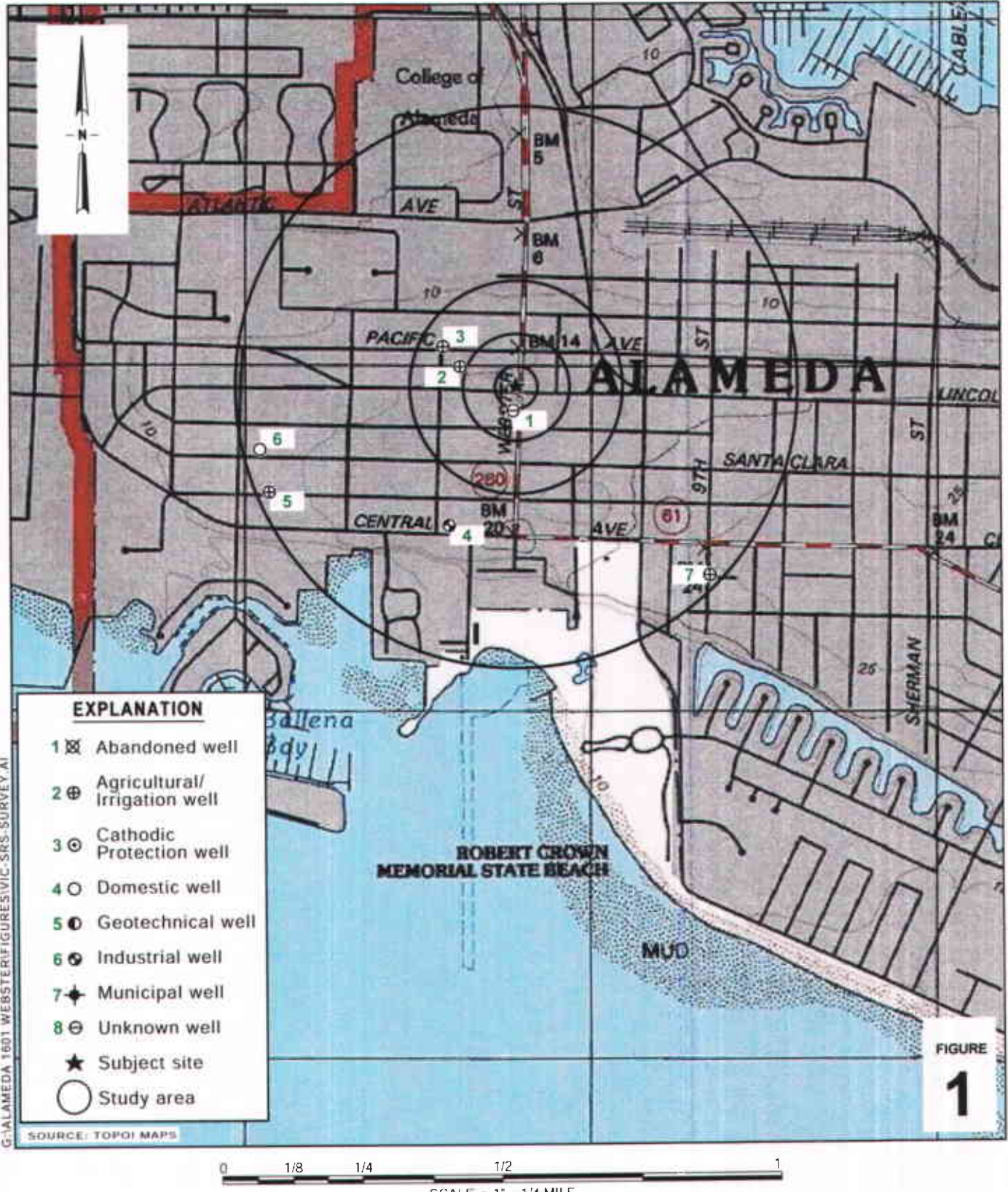


- Figures:
- 1 - Vicinity/ Sensitive Receptor Survey Map
 - 2 - Proposed Soil Boring Location Map
 - 3 - Groundwater Pumping Volume, SPH Thickness and TPHg Concentration
 - 4 - Groundwater Pumping Volume and Benzene Concentration
 - 5 - Groundwater Pumping Volume and MTBE Concentration
 - 6 - Utility Map

- Tables:
- 1 - Well Survey Results
 - 2 - Groundwater Analytical Results
 - 3 - Groundwater and SPH Gauging Data
 - 4 - Groundwater and Product Removal Data

- Attachments:
- A - Agency Correspondence
 - B - Geotracker Site Plans
 - C - Boring Logs
 - D - Groundwater Elevation Contour Maps
 - E - Shell Groundwater Monitoring Table
 - F - URR and OES Forms
 - G - Standard Field Procedures for Soil Borings
 - H - Permit
 - I - Water Disposal Documentation
 - J - Utility Maps
 - K - 76 Station Groundwater Data Table

cc: Karen Petryna, Shell Oil Products US, 20945 S. Wilmington Ave., Carson, CA 90810



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EXPLANATION

- 1 ⊗ Abandoned well
- 2 ⊕ Agricultural/Irrigation well
- 3 ⊕ Cathodic Protection well
- 4 ○ Domestic well
- 5 ⊕ Geotechnical well
- 6 ⊕ Industrial well
- 7 ⊕ Municipal well
- 8 ⊕ Unknown well
- ★ Subject site
- Study area

FIGURE 1

0 1/8 1/4 1/2 1
SCALE : 1" = 1/4 MILE

Shell-branded Service Station
 1601 Webster Street
 Alameda, California
 Incident #97437680

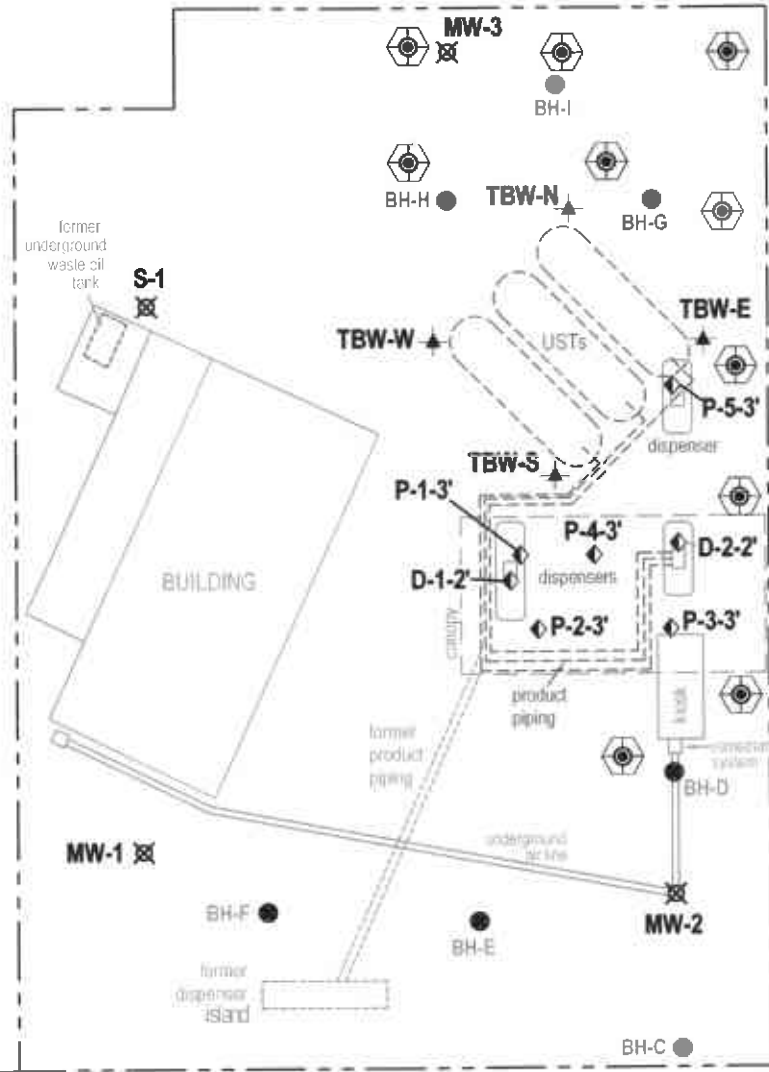


**Vicinity/Sensitive Receptor
 Survey Map**
 (200, 500, and 1,000 Ft., and 1/2 Mile Radii)

C A M B R I A








Approximate
Groundwater
Flow Direction



WEBSTER STREET

LINCOLN AVENUE

EXPLANATION

-  Proposed soil boring location
- D-1-2'**  Soil sample location (8/10/04)
- MW-1**  Destroyed monitoring well location
- TBW-N**  Tank backfill well location
- BH-C**  Soil boring location (WA, 1993)



Scale (ft)

FIGURE

2

Shell-branded Service Station

1601 Webster Street
Oakland, California
Incident #97564701



C A M B R I A

Proposed Soil Boring Location Map

Figure 3 - Shell 1601 Webster St, Alameda
 Groundwater Pumping Volume, SPH Thickness,
 and TPHg Concentration

CAMBRIA

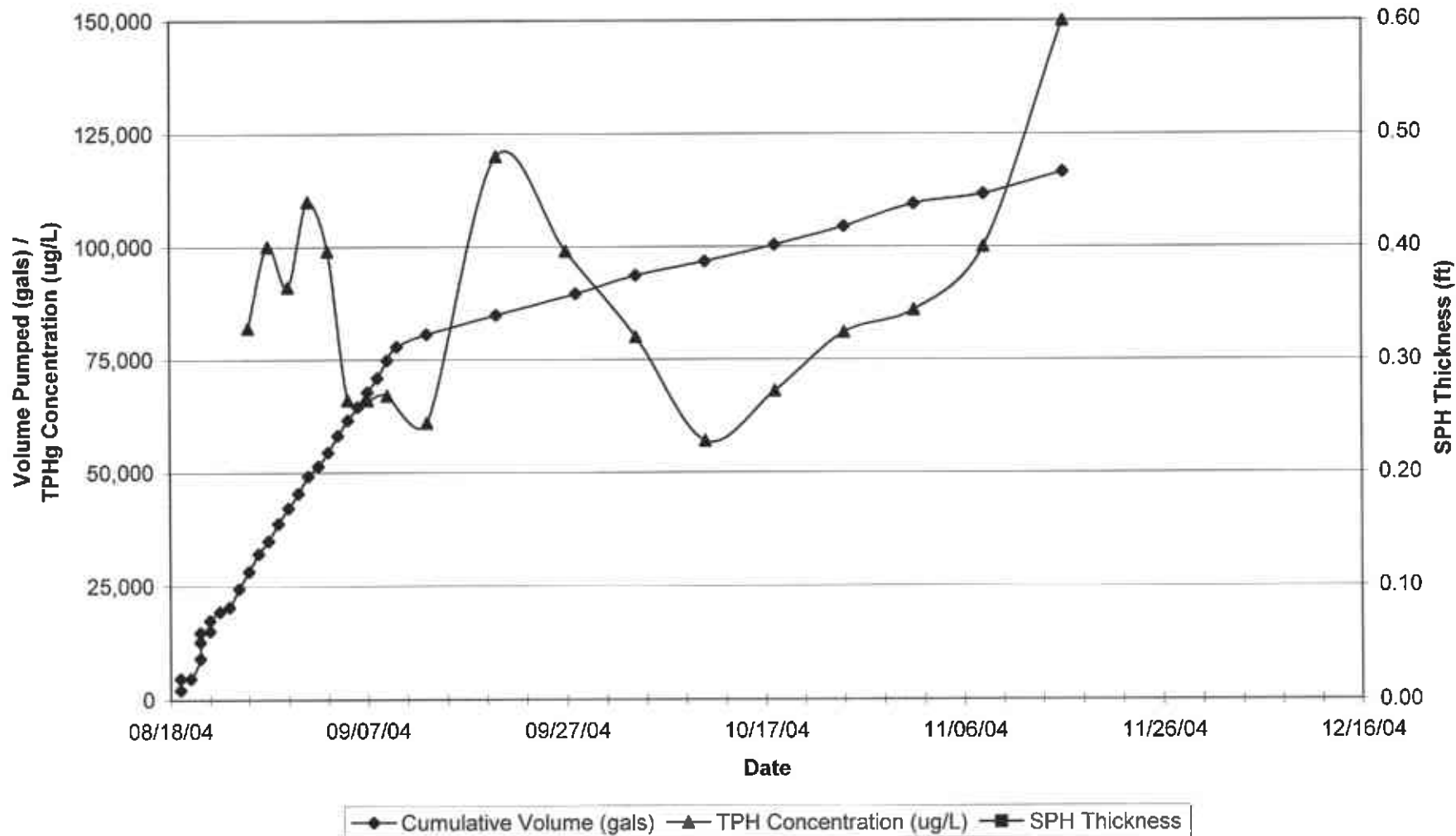


Figure 4 - Shell 1601 Webster St, Alameda
Groundwater Pumping Volume,
and Benzene Concentration

CAMBRIA

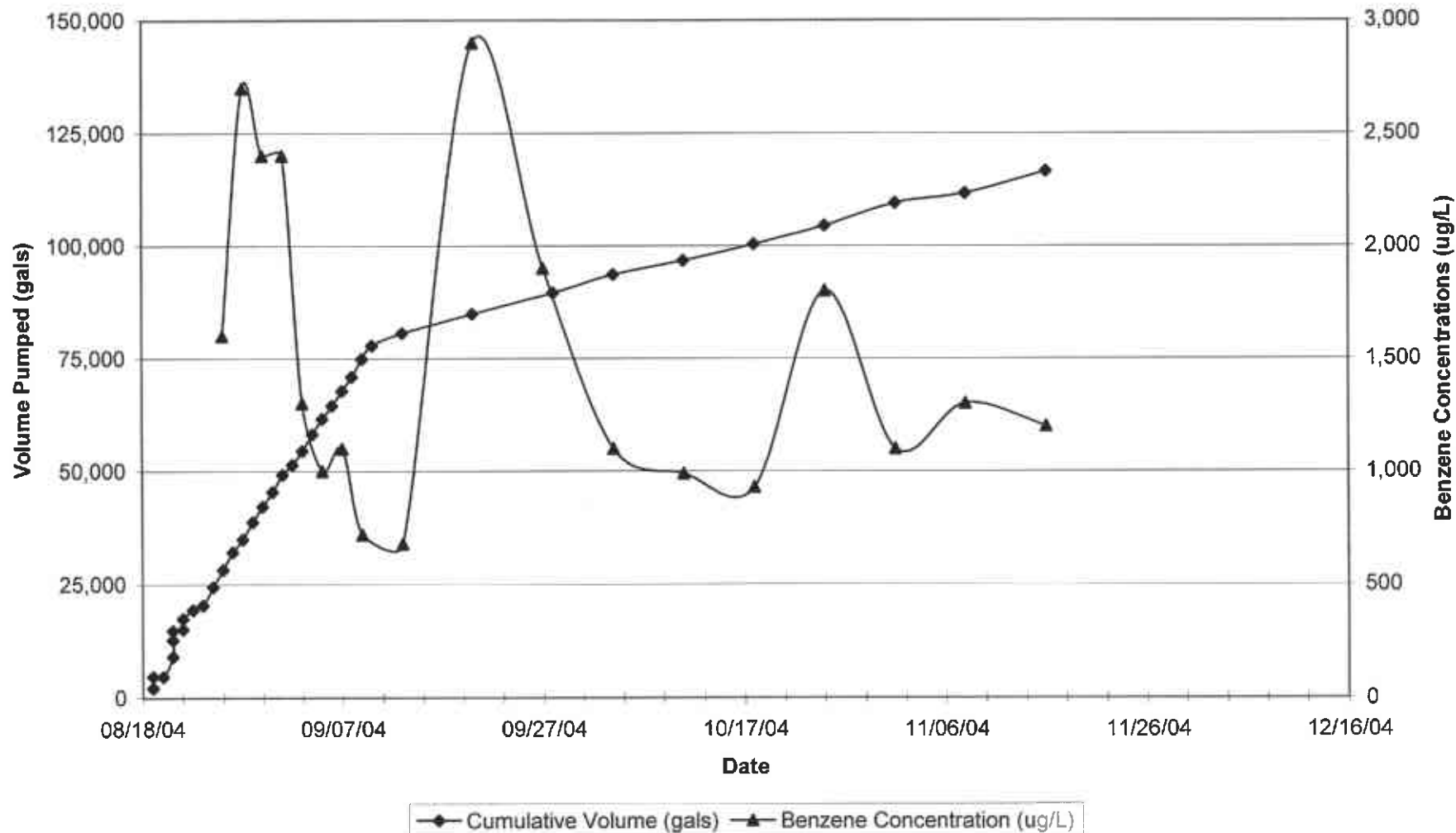
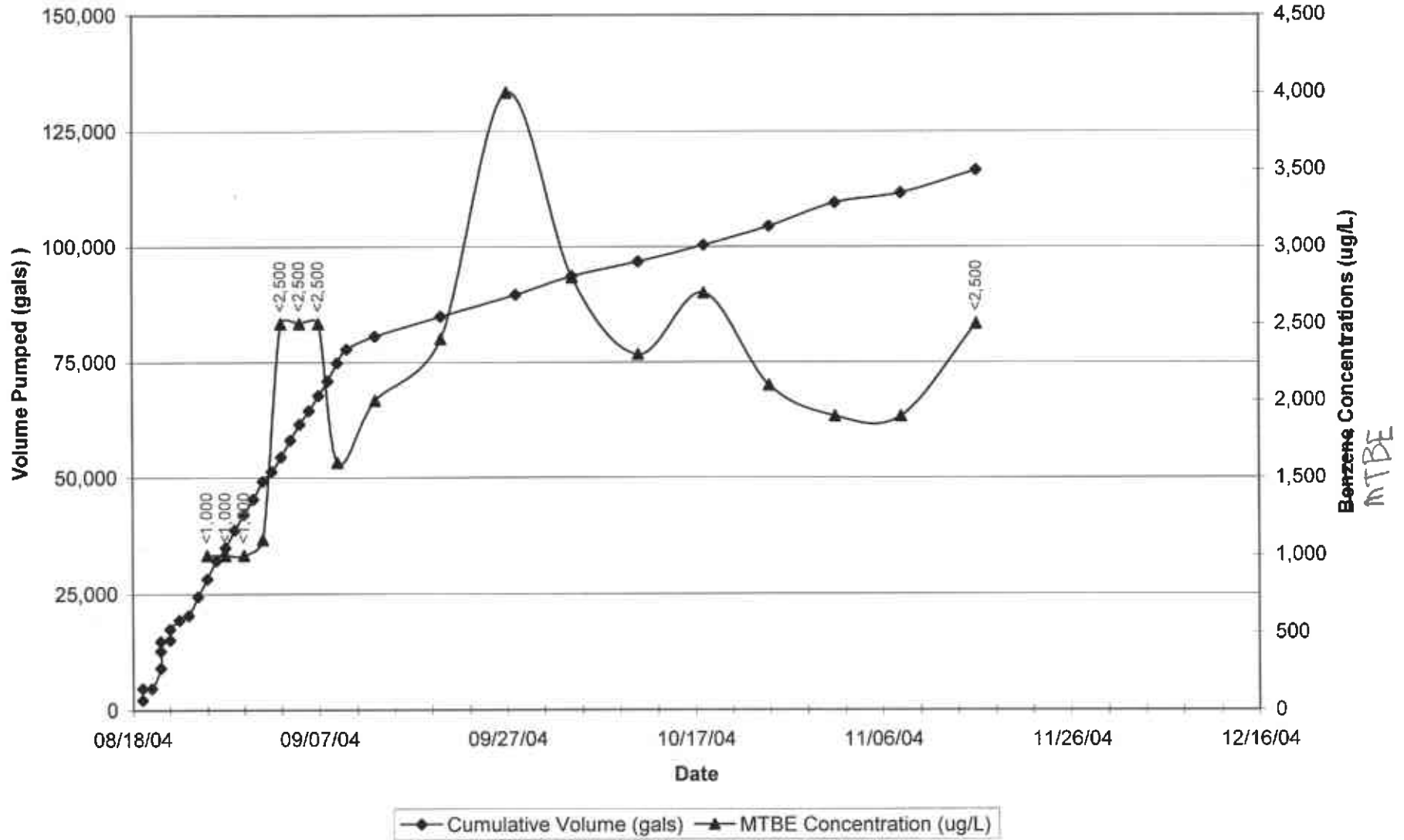
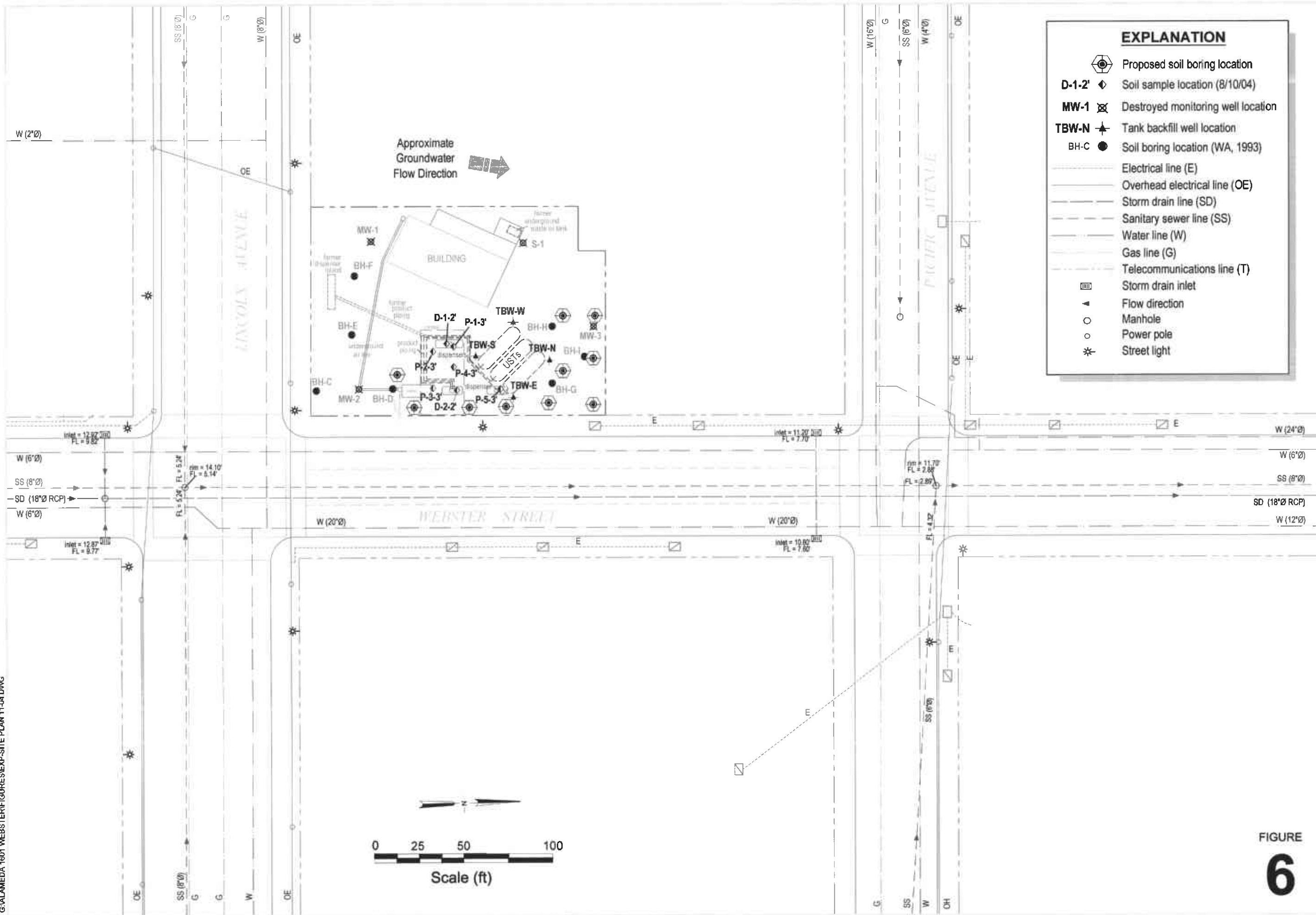


Figure 5 - Shell 1601 Webster St, Alameda
Groundwater Pumping Volume,
and MTBE Concentration

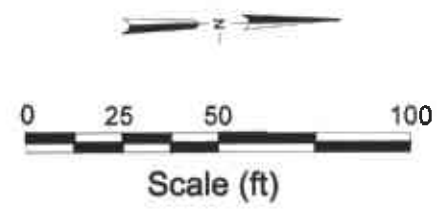
CAMBRIA





EXPLANATION	
	Proposed soil boring location
D-1-2'	Soil sample location (8/10/04)
MW-1	Destroyed monitoring well location
TBW-N	Tank backfill well location
BH-C	Soil boring location (WA, 1993)
	Electrical line (E)
	Overhead electrical line (OE)
	Storm drain line (SD)
	Sanitary sewer line (SS)
	Water line (W)
	Gas line (G)
	Telecommunications line (T)
	Storm drain inlet
	Flow direction
	Manhole
	Power pole
	Street light

Approximate
Groundwater
Flow Direction



Utility Map



C A M B R I A

FIGURE
6

Shell-branded Service Station

1601 Webster Avenue
Alameda, California
Incident #97564701

Table 1. Well Survey Results - Shell-branded Service Station, 1601 Webster Street, Alameda, California

Map ID	State Well ID	Owner Well ID	Distance from Site (feet)	Direction From Site	Use	Well Status	Installation Date	Depth (fbg)	Screened Interval (fbg)	Sealed Interval (fbg)	Comments
1	02S/04W-011M01		150	S	Unk*	Unknown	UNK	200	150-200	NA	*No well found during site recon - assumed destroyed
2	02S/04W-011E01		525	NW	AG	Unknown	6/19/1977	25	15-25	3 inches	
3	02S/04W-011D01		800	NW	AG	Unknown	7/11/1977	32	16-31	0-10	
4	02S/04W-011M01		1,450	SW	IND	Unknown	10/26/1977	88	40-84	0-28	
5	02S/04W-010H01		2,450	SW	AG	Unknown	5/12/1977	35.8	20.8-35.8	0-21	
6	02S/04W-010H02		2,475	SW	DOM	Unknown	5/1/1977	30	23-30	0-20	
7	02S/04W-011M02		2,500	SE	AG	Unknown	10/19/1987	70	24-70	0-20	

Notes and Abbreviations:

Well information provided by the California Department of Water Resources (DWR).

Map ID number refers to map location on Figure 1.

State Well ID = California State well identification number as recorded by the Department of Water Resources in Sacramento, California

Well locations are approximate and have not been field verified unless otherwise noted. The well locations are plotted on Figure 1 based on the information provided on the DWR form.

Well use is based on the information on the DWR form. This information may not be current. Unless otherwise noted, this information has not been confirmed by a field visit.

Monitoring wells were not included in the table or mapped.

fbg = feet below grade

AG = Agricultural

DOM = Domestic

GEO = Geotechnical

IND = Industrial

UNK = Unknown

NA = Not Available

G:\Alameda 1601 Webster\2004 Investigation\2004 Investigation Workplan\Tables\[Well Survey Table Template - v4.xls]Well Survey Table

Table 2. Groundwater Analytical Data - Shell Service Station, Incident # 97564701, 1601 Webster St, Alameda, California.

Sample ID	Sample Date	TPHg	Benzene	Toluene	Ethyl-benzene	Total Xylenes	MTBE	TBA	DIPE	ETBE	TAME	1,2-DCA	EDB	Ethanol
← (ppb) →														
TBW-N	8/26/2004	82,000	1,600	17,000	1,800	11,000	<1,000	--	--	--	--	--	--	--
TBW-N	8/28/2004	100,000	2,700	29,000	2,900	19,000	<1,000	--	--	--	--	--	--	--
TBW-N	8/30/2004	91,000	2,400	25,000	2,300	15,000	<1,000	--	--	--	--	--	--	--
TBW-N	9/1/2004	110,000	2,400	26,000	2,000	14,000	1,100	--	--	--	--	--	--	--
TBW-N	9/3/2004	99,000	1,300	2,000	1,600	16,000	<2,500	--	--	--	--	--	--	--
TBW-N	9/5/2004	66,000	1,000	14,000	1,000	11,000	<2,500	--	--	--	--	--	--	--
TBW-N	9/7/2004	66,000	1,100	15,000	960	11,000	<2,500	--	--	--	--	--	--	--
TBW-N	9/9/2004	67,000	720	11,000	1,000	15,000	1,600	--	--	--	--	--	--	--
TBW-N	9/13/2004	61,000	680	10,000	870	12,000	2,000	--	--	--	--	--	--	--
TBW-N	9/20/2004	120,000	2,900	35,000	1,700	21,000	2,400	--	--	--	--	--	--	--
TBW-N	9/27/2004	99,000	1,900	34,000	1,100	22,000	4,000	--	--	--	--	--	--	--
TBW-N	10/4/2004	80,000	1,100	20,000	810	15,000	2,800	--	--	--	--	--	--	--
TBW-N	10/11/2004	57,000	990	18,000	1,100	12,000	2,300	--	--	--	--	--	--	--
TBW-N	10/18/2004	68,000	930	18,000	1,200	14,000	2,700	--	--	--	--	--	--	--
TBW-N	10/25/2004	81,000	1,800	31,000	2,000	16,000	2,100	--	--	--	--	--	--	--
TBW-N	11/1/2004	86,000	1,100	28,000	2,300	18,000	1,900	--	--	--	--	--	--	--
TBW-N	11/8/2004	100,000	1,300	35,000	1,900	18,000	1,900	<500	<200	<200	<200	<50	<50	<5,000
TBW-N	11/16/2004	150,000	1,200	40,000	2,600	23,000	<2,500	<2,500	<1,000	<1,000	<1,000	<250	<250	<25,000
TBW-N	11/29/2004													

Abbreviations & Notes:

TPHg = Total petroleum hydrocarbons as gasoline analyzed by modified EPA Method 8260B

Benzene, toluene, ethylbenzene and total xylenes analyzed by EPA Method 8260B

MTBE = Methyl tertiary butyl ether analyzed by EPA Method 8260B

TBA = Tert-butanol analyzed by EPA Method 8260B.

DIPE = Di-isopropyl ether analyzed by EPA Method 8260B.

ETBE = Ethyl tert butyl ether analyzed by EPA Method 8260B.

TAME = Tert-amyl methyl ether analyzed by EPA Method 8260B

1,2-DCA = 1,2-dichloroethane analyzed by EPA Method 8260B.

EDB = 1,2-dibromomethane analyzed by EPA Method 8260B.

Ethanol analyzed by EPA Method 8260B.

ppb = Parts per billion

'--' = Not analyzed

a = Hydrocarbon reported in the gasoline range does not match laboratory gasoline standard.

Table 3. Groundwater and SPH Gaging Data - Shell Service Station, Incident # 97564701, 1601 Webster St, Alameda, California.

Well ID	Date	Time	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8260 (ug/L)	Depth to Product (ft.)	Depth to Water (ft.)	SPH Thickness (ft.)
TBW-N	8/19/2004	18:00									0.000
TBW-N	8/20/2004	8:30							9.92	10.00	0.083
TBW-N	8/21/2004	8:00							9.19	9.75	0.565
TBW-N	8/21/2004	9:00							10.75	10.88	0.130
TBW-N	8/21/2004	9:05							10.70	10.84	0.140
TBW-N	8/21/2004	14:30							10.47	10.54	0.070
TBW-N	8/21/2004	15:45							10.41	10.48	0.070
TBW-N	8/22/2004	0:15								11.05	
TBW-N	8/22/2004	0:30								10.78	
TBW-N	8/22/2004	7:00							10.25	10.28	0.030
TBW-N	8/22/2004	13:00							10.78	10.80	0.020
TBW-N	8/22/2004	13:05							10.76	10.78	0.020
TBW-N	8/22/2004	13:10							10.77	10.78	0.010
TBW-N	8/22/2004	13:15							10.72	10.78	0.060
TBW-N	8/22/2004	13:20							10.72	10.78	0.060
TBW-N	8/22/2004	13:25							10.71	10.78	0.070
TBW-N	8/22/2004	13:30							10.71	10.76	0.050
TBW-N	8/22/2004	13:40							10.70	10.76	0.060
TBW-N	8/22/2004	13:50							10.69	10.74	0.050
TBW-N	8/22/2004	14:00							10.68	10.72	0.040
TBW-N	8/22/2004	14:45							10.61	10.68	0.070
TBW-N	8/22/2004	20:30							10.24	10.26	0.020
TBW-N	8/23/2004	0:45							10.77	10.78	0.010
TBW-N	8/23/2004	1:00							10.74	10.79	0.050
TBW-N	8/23/2004	1:15							10.71	10.77	0.060
TBW-N	8/23/2004	7:30							10.34	10.36	0.020
TBW-N	8/23/2004	11:45							10.80	10.81	0.010
TBW-N	8/23/2004	12:00							10.75	10.80	0.050
TBW-N	8/23/2004	12:15							10.72	10.80	0.080
TBW-N	8/23/2004	12:30							10.71	10.76	0.050
TBW-N	8/23/2004	12:45							10.69	10.75	0.060
TBW-N	8/23/2004	13:00							10.68	10.71	0.030
TBW-N	8/23/2004	14:05							10.61	10.66	0.050
TBW-N	8/24/2004	7:15								9.54	0.000
TBW-N	8/24/2004	8:30								10.46	0.000
TBW-N	8/24/2004	8:55								10.42	0.000
TBW-N	8/24/2004	13:55								10.04	0.000
TBW-N	8/24/2004	15:30								10.66	0.000
TBW-N	8/25/2004	7:15								9.60	0.000
TBW-N	8/25/2004	9:55								10.54	0.000
TBW-N	8/25/2004	11:35								9.20	0.000
TBW-N	8/26/2004	7:00	82,000	1,600	17,000	1,800	11,000	<1,000		9.21	0.000
TBW-N	8/26/2004	11:15							10.76		0.000
TBW-N	8/26/2004	11:30							10.69	10.74	0.050
TBW-N	8/26/2004	11:45							10.66	10.72	0.060

Table 3. Groundwater and SPH Gaging Data - Shell Service Station, Incident # 97564701, 1601 Webster St, Alameda, California.

Well ID	Date	Time	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8260 (ug/L)	Depth to Product (ft.)	Depth to Water (ft.)	SPH Thickness (ft.)
TBW-N	8/26/2004	12:00							10.65	10.70	0.050
TBW-N	8/27/2004	7:05								9.46	0.000
TBW-N	8/27/2004	10:15								10.76	0.000
TBW-N	8/27/2004	10:30							10.69	10.71	0.020
TBW-N	8/27/2004	10:45							10.66	10.70	0.040
TBW-N	8/28/2004	8:45	100,000	2,700	29,000	2,900	19,000	<1,000		9.33	0.000
TBW-N	8/28/2004	11:20								10.60	0.000
TBW-N	8/28/2004	11:25								10.51	0.000
TBW-N	8/29/2004	9:05								9.11	0.000
TBW-N	8/29/2004	12:25								10.71	0.000
TBW-N	8/29/2004	12:40								10.69	0.000
TBW-N	8/29/2004	12:55								10.66	0.000
TBW-N	8/30/2004	7:10	91,000	2,400	25,000	2,300	15,000	<1,000		9.52	0.000
TBW-N	8/30/2004	11:10								10.79	0.000
TBW-N	8/30/2004	11:25							10.73	10.73	0.005
TBW-N	8/30/2004	11:40							10.71	10.72	0.005
TBW-N	8/31/2004	6:55								9.53	0.000
TBW-N	8/31/2004	11:00								10.78	0.000
TBW-N	8/31/2004	11:15								10.71	0.000
TBW-N	8/31/2004	11:30							10.69	10.71	0.000
TBW-N	8/31/2004	12:00							10.66	10.68	0.000
TBW-N	8/31/2004	12:30							10.63	10.65	0.000
TBW-N	9/1/2004		110,000	2,400	26,000	2,000	14,000	1,100			0.000
TBW-N	9/2/2004	7:00								9.89	0.000
TBW-N	9/2/2004	9:45								10.66	0.000
TBW-N	9/2/2004	10:00								10.60	0.000
TBW-N	9/2/2004	10:15								10.59	0.000
TBW-N	9/3/2004	7:00	99,000	1,300	2,000	1,600	16,000	<2,500		9.35	0.000
TBW-N	9/3/2004	9:40								10.66	0.000
TBW-N	9/3/2004	9:55								10.62	0.000
TBW-N	9/3/2004	10:10								10.60	0.000
TBW-N	9/4/2004	9:00								9.23	0.000
TBW-N	9/4/2004	12:35								10.69	0.000
TBW-N	9/4/2004	12:50								10.69	0.000
TBW-N	9/5/2004	8:55	66,000	1,000	14,000	1,000	11,000	<2,500		9.47	0.000
TBW-N	9/5/2004	12:30								10.78	0.000
TBW-N	9/5/2004	12:45								10.74	0.000
TBW-N	9/6/2004	6:50								9.66	0.000
TBW-N	9/6/2004	10:30								10.76	0.000
TBW-N	9/6/2004	10:45								10.70	0.000
TBW-N	9/7/2004	7:00	66,000	1,100	15,000	960	11,000	<2,500		9.49	0.000
TBW-N	9/7/2004	10:20								10.79	0.000
TBW-N	9/7/2004	10:35								10.73	0.000
TBW-N	9/8/2004	6:45								9.52	0.000
TBW-N	9/8/2004	10:15								10.73	0.000

Table 3. Groundwater and SPH Gaging Data - Shell Service Station, Incident # 97564701, 1601 Webster St, Alameda, California.

Well ID	Date	Time	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8260 (ug/L)	Depth to Product (ft.)	Depth to Water (ft.)	SPH Thickness (ft.)
TBW-N	9/8/2004	10:30								10.69	0.000
TBW-N	9/9/2004	7:00	67,000	720	11,000	1,000	15,000	1,600		9.49	0.000
TBW-N	9/9/2004	12:10								10.73	0.000
TBW-N	9/9/2004	12:25								10.68	0.000
TBW-N	9/10/2004	6:45								9.57	0.000
TBW-N	9/10/2004	9:40								10.76	0.000
TBW-N	9/10/2004	9:55								10.70	0.000
TBW-N	9/13/2004	6:55	61,000	680	10,000	870	12,000	2,000		7.64	0.000
TBW-N	9/13/2004	9:40								9.50	0.000
TBW-N	9/13/2004	9:55								9.38	0.000
TBW-N	9/20/2004	7:00	120,000	2,900	35,000	1,700	21,000	2,400		6.78	0.000
TBW-N	9/20/2004	10:30								9.81	0.000
TBW-N	9/27/2004	7:00	99,000	1,900	34,000	1,100	22,000	4,000		6.10	0.000
TBW-N	9/28/2004	13:05								6.08	0.000
TBW-N	9/28/2004	14:25								9.08	0.000
TBW-N	9/28/2004	14:40								9.03	0.000
TBW-N	10/4/2004	9:30	80,000	1,100	20,000	810	15,000	2800		6.24	0.000
TBW-N	10/4/2004	10:50								9.78	0.000
TBW-N	10/8/2004	9:30								6.24	0.000
TBW-N	10/8/2004	10:20								9.81	0.000
TBW-N	10/11/2004	9:25	57,000	990	18,000	1,100	12,000	2,300		6.24	0.000
TBW-N	10/11/2004	10:20								9.81	0.000
TBW-N	10/18/2004	7:00	68,000	930	18,000	1,200	14,000	2,700		6.26	0.000
TBW-N	10/18/2004	7:55								8.69	0.000
TBW-N	10/25/2004	8:45	81,000	1,800	31,000	2,000	16,000	2,100		7.00	0.000
TBW-N	11/1/2004	8:15	88,000	1,100	28,000	2,300	18,000	1,900		5.77	0.000
TBW-N	11/8/2004	7:40	100,000	1,300	35,000	1,900	18,000	1,900		5.80	0.000
TBW-N	11/16/2004	13:16	150,000	1,200	40,000	2,600	23,000	<2,500		5.55	0.000

Abbreviations:

TPPH = Total petroleum hydrocarbons as gasoline by EPA Method 8260B

BTEX = benzene, toluene, ethylbenzene, xylenes by EPA Method 8260B

MTBE = Methyl-tertiary-butyl ether

SPH = Separate phase hydrocarbons

NA = Not applicable

ug/L = Parts per billion

ppm = Parts per million

MSL = Mean sea level

ft = Feet

<n = Below detection limit

D = Duplicate sample

n/n = Pre-purge/Post-purge DO Readings

Notes:

Table 4. Groundwater and Product Removal Data - Shell Service Station, Incident # 97564701, 1601 Webster St, Alameda, California.

Date	Total Volume Hauled (gals)	Cumulative Volume (gals)	Measured Product Thickness in Vacuum Truck (ft)	Dissolved TPHg Conc. (ppm)	Estimated Volume of Product Removed as SPH (gal)	Estimated Volume of Product Removed as dissolved phase (gal)	Comments
							FUEL RELEASE ESTIMATE: UST gaging by SJ Weaver on 8/18 read 71.5 inches = 8340 gallons, per tank chart. On 8/19 gaging by SJ Weaver read 55 inches = 6256 gallons, per tank chart. Net est. Loss = 8340-6256 = 2,084 gallons.
8/19/2004	2,168	2,168	NM	120		0.36	Pumped from well into open Baker tank. Then tank emptied by PSC vacuum truck
8/19/2004	2,535	4,703	NM	120	915	0.42	Pumped from well into open Baker tank. Also pumped directly into Vacuum Truck. Then open Baker tank emptied by PSC
8/20/2004	0	4,703	NM	120	-	0.00	Pumped into closed Baker tank - none hauled.
8/21/2004	4,369	9,072	NM	120	50	0.72	Pumped into closed Baker tank, then began emptying closed tank by vacuum truck. Estimated SPH volume from similar data.
8/21/2004	3,654	12,726	0.67	120	773	0.60	From closed Baker tank and well. Volumes based on verbal report - missing bills of lading
8/21/2004	2,091	14,817	0.04	120	57	0.34	From well and baker tank. Volumes based on verbal report - missing bills of lading
8/22/2004	319	15,136	NM	120	NM	0.05	Baker Tank cleaning water.
8/22/2004	2,285	17,421	0.11	120	150	0.38	
8/23/2004	1,947	19,368	0.01	120	13	0.32	
8/24/2004	1,013	20,381	0.01	120	12	0.17	
8/25/2004	4,026	24,407		120		0.66	
8/26/2004	3,839	28,246		82		0.43	
8/27/2004	3,882	32,128		82		0.44	
8/28/2004	2,770	34,898		100		0.38	
8/29/2004	3,834	38,732		100		0.53	
8/30/2004	3,376	42,108		91	12	0.42	Half UST cleaning water and half groundwater from well. SPH amount estimated from 0.02' SPH in UST gaged on 8/21/04
8/31/2004	3,249	45,357		91		0.41	
9/1/2004	3,832	49,189		110		0.58	
9/2/2004	2,151	51,340		110		0.32	
9/3/2004	3,136	54,476		99		0.43	
9/4/2004	3,671	58,147		99		0.50	
9/5/2004	3,395	61,542		66		0.31	
9/6/2004	2,948	64,490		66		0.27	
9/7/2004	3,285	67,775		66		0.30	
9/8/2004	3,128	70,903		66		0.28	
9/9/2004	3,902	74,805		67		0.36	water from TBW-N, TBW-S, & TBW-E
9/10/2004	2,989	77,794		67		0.27	water from TBW-N, TBW-S, & TBW-E
9/13/2004	2,807	80,601		61		0.23	70-barrel truck
9/20/2004	4,266	84,867		120		0.70	
9/28/2004	4,691	89,558		99		0.64	
10/4/2004	4,050	93,608		80		0.44	
10/11/2004	3,121	96,729		57		0.24	
10/18/2004	3,597	100,326		68		0.34	
10/25/2004	4,127	104,453		81			2,641 additional gallons from tank cleaning were disposed of on 10/25/04
11/1/2004	5,047	109,500		86		0.59	
11/8/2004	2,178	111,678		100		0.30	
11/16/2004	4,891	116,569		150		1.01	

116,569
(gallons) Total Estimated Volume of Liquid Removed

1,982.1	14.7
(gallons) Total Estimated Volume accounted for as liquid SPH	(gallons) Total estimated equivalent volume based on dissolved TPHg concentrations

NOTES:

Mass removal values are approximate only.

Pounds of TPHg/benzene/MTBE removal based on the calculation: (TPHg/benzene/MTBE concentration* (ppb)) x gallons pumped x (8.3x10⁻⁹ (liters/galxpounds/μg))

ATTACHMENT A
Agency Correspondence



SEP 13 2004

AGENCY
DAVID J. KEARNS, Agency Director

Certified Mail # 7002 2030 0006 9574 0672
September 3, 2004

ENVIRONMENTAL HEALTH SERVICES
ENVIRONMENTAL PROTECTION
1131 Harbor Bay Parkway Suite 250
Alameda, CA 94502-6577
(510) 567-6700
FAX (510) 337-9335

Notice of Responsibility

Record ID: R00002745
Shell #13-5032
1601 Webster St.
Alameda, CA 94501

135032

SITE

Date First Reported: 8-19-04
Substance: Gasoline
Funding (Federal or State): F
Multiple RPs?: N


Karen Petryna ✓
Shell Oil Products US
20945 S. Wilmington Ave.
Carson, CA 90810

Responsible Party (RP)
Property Owner

Pursuant to sections 25297.1 and 25297.15 of the Health and Safety Code, you are hereby notified that the above site has been placed in the Local Oversight Program and the individual(s) or entity(ies) shown above, or on the attached list, has (have) been identified as the party(ies) responsible for investigation and cleanup of the above site. Section 25297.15 further requires the primary or active Responsible Party to notify all current record owners of fee title before the local agency considers cleanup or site closure proposals or issues a closure letter. For purposes of implementing section 25297.15, this agency has identified Shell Oil Products US as the primary or active Responsible Party. It is the responsibility of the primary or active Responsible Party to submit a letter to this agency within 20 calendar days of receipt of this notice that identifies all current record owners of fee title. It is also the responsibility of the primary or active Responsible Party to certify to the local agency that the required notifications have been made at the time a cleanup or site closure proposal is made or before the local agency makes a determination that no further action is required. If property ownership changes in the future, you must notify this local agency within 20 calendar days from when you are informed of the change.

Any action or inaction by this local agency associated with corrective action, including responsible party identification, is subject to petition to the State Water Resources Control Board. Petitions must be filed within 30 days from the date of the action/inaction. To obtain petition procedures, please FAX your request to the State Water Board at (916) 341-5808 or telephone (916) 341-5700.

Pursuant to section 25299.37(c) (7) of the Health and Safety Code, a responsible party may request the designation of an administering agency when required to conduct corrective action. Please contact Barney Chan, Hazardous Materials Specialist, at this office at (510) 567-6765 for further information about the site designation process.


Ariu Levi, Chief
Contract Project Director
Date: 9/2/04

Please Circle One Add Delete Change
Reason: New Case

c: Jenniffer Jordan, SWRCB
Barney Chan, Hazardous Materials Specialist
D. Drogos

Derby, Matt

From: Petryna, Karen E SOPUS [KEPetryna@ShellOPUS.com]
Sent: Friday, September 03, 2004 7:36 AM
To: 'Chan, Barney, Env. Health'
Cc: 'Matt Derby'
Subject: 1601 Webster St., Alameda Shell #13 -503

Follow Up Flag: Follow up
Due By: ---
Flag Status: Flagged



ATT00003.dat (5
KB)

Thanks, Barney. We are already working on most of these items. There are no nearby municipal wells.

-----Original Message-----

From: Chan, Barney, Env. Health [mailto:barney.chan@acgov.org]
Sent: Thursday, September 02, 2004 4:22 PM
To: Petryna, Karen E SOPUS
Subject: RE: Out of Office AutoReply: 1601 Webster St., Alameda Shell #13 -503

Karen: please have your consultant provide the following:

1. Summary of estimates of release and recovery volumes of gasoline.
2. Summary of amounts of groundwater removed from the site and estimated future removal amounts
3. Utilities and preferential pathway survey. Could storm, sanitary or other utility lines be acting as preferential pathways.
4. Sensitive receptor survey, any nearby homes, basements, domestic or municipal wells?
5. what other interim remediation can be done at the site? suggest at least cleaning out and extracting from the other tank backfill wells.

A NOR is being issued today and a request for the above information and a preliminary investigation work plan will follow.

Sincerely,

Barney Chan
ACEH
510-567-6765

-----Original Message-----

From: Petryna, Karen E SOPUS [mailto:KEPetryna@ShellOPUS.com]
Sent: Wednesday, September 01, 2004 3:53 PM
To: Chan, Barney, Env. Health
Subject: Out of Office AutoReply: 1601 Webster St., Alameda Shell #13-503 2

I am in Houston in meetings Tuesday through Thursday (8/31 - 9/2). If your matter needs immediate attention, please try my mobile phone @ 559-706-2445. Thank you.

Derby, Matt

From: Derby, Matt [mderby@cambria-env.com]
Sent: Thursday, October 21, 2004 12:34 PM
To: MWD
Subject: FW: 1601 Webster St., Alameda Shell #13-503

Matthew W. Derby, P.E.
Sr. Project Engineer
Cambria Environmental Technology
5900 Hollis St, Suite A
Emeryville, CA 94608
510.420.3332 tel
510.420.9170 fax
mderby@cambria-env.com

-----Original Message-----

From: Petryna, Karen E SOPUS [mailto:KEPetryna@ShellOPUS.com]
Sent: Thursday, October 21, 2004 12:34 PM
To: 'Chan, Barney, Env. Health'
Cc: 'Matt Derby'
Subject: FW: 1601 Webster St., Alameda Shell #13-503

Barney,

Here is the information we've collected so far. Per your request, I've asked Matt to include hard copies of this in the work plan we will be submitting by November 30.
Thank you,

Karen Petryna, P.E.
Sr. Environmental Engineer, Western Region
HSE/Science & Engineering
Shell Oil Products US
Phone: (559) 645-9306
Fax: (559) 645-5643
email: kepetryna@shellopus.com

-----Original Message-----

From: Derby, Matt [mailto:mderby@cambria-env.com]
Sent: Wednesday, October 20, 2004 9:06 PM
To: Petryna, Karen E SOPUS
Subject: FW: 1601 Webster St., Alameda Shell #13-503

Karen:

This message responds to the message you received from Alameda County Environmental Health today. This message is suitable for forwarding directly.

My September 14, 2004 e-mail to Barney Chan also inquired about the written directive he indicated would follow regarding this site and requested specification of a due date. No response was received. A text copy of the email is attached for your reference.

In response to the agency email request, Items 1 and 2 are responded to by the attached 3 tables and 2 figures.

11/30/2004

Table 1 - Grab Groundwater Analytical Data – data from 12 grab groundwater samples.

Table 2 - Groundwater and SPH Gaging Data – summarizes the water level history and thickness of SPH in the tank backfill well

Table 3 – Groundwater and Product Removal Data – summarized water volume pumped to date, estimated SPH volume removed, and estimated dissolved phase hydrocarbon equivalent volume removed by groundwater pumping

Figure 3 illustrates the Depth to Water and Free Product Thickness over time.

Figure 4 illustrates the Groundwater Pumping Volume, SPH Thickness, and TPHg Concentrations over time.

Regarding item # 3:

We are initiating a utility survey at the site to investigate the existence of utilities at the site.

Regarding item #4:

Cambria, at Shell's request, conducted a well survey in February 2004 by researching California Department of Water Resources records and the Geotracker database. No public water supply wells were found. Seven non PWS wells within radius were found. The attached Figure 1 illustrates the identified well locations, and Table 4 summarizes the well survey findings. Copies of DWR logs researched are attached as Attachment A. Note that well number 1 could not be found in the field by Cambria, and is therefore assumed inactive and abandoned.

One side of the site abuts a residential property to the west of the site, this is up- and cross-gradient of the site. Groundwater is known to flow generally northerly, from prior data from this site, as well as from the open LUFT case data for the adjacent former TOSCO service station site at 1629 Webster St, according to Geotracker. It is unknown if a basement is present at that location. Cambria will conduct a sensitive receptor survey to determine if basements are present in neighboring residences and buildings within 200 feet of the property, per Shell's specifications.

Regarding item #5:

From August 19, 2004 until September 10, 2004, groundwater extraction by vacuum truck was conducted at least daily from the northerly tank backfill well. From September 10, 2004 until the present, groundwater extraction by vacuum truck has been conducted weekly. Groundwater levels were gaged before, during and after each event. SPH thicknesses were gaged while SPH was present. Separate phase SPH is no longer present in the tank backfill well. Currently, between approximately 3,000 and 4,000 gallons of groundwater are extracted during each event. Beginning on August 26, 2004, data from these events are summarized in Tables 1, 2 and 3. Three tank backfill wells, the northerly, westerly and southerly, were cleared by vacuum truck on September 9, 2004. The easterly tank backfill well appeared to have a damaged casing, as the well became shallower after material removal by vacuum truck.

Weekly groundwater extraction by vacuum truck will continue for the time being.

A subsequent report with our findings of the sensitive receptor and utility survey, with a work plan for soil and groundwater investigation will be submitted by November 30, 2004.

We will also review the requirements of Title 23, Division 3, Chapter 16, Article 5 and will discuss those requirements with you.

This submittal will also be transmitted in hard copy to the agency, and the related data uploaded into Geotracker as soon as the site is available to Cambria for uploading.

As always, please contact me if you have any questions or need any additional information.

Matthew W. Derby, P.E.
Sr. Project Engineer
Cambria Environmental Technology
5900 Hollis St, Suite A
Emeryville, CA 94608
510.420.3332 tel
510.420.9170 fax

11/30/2004

mderby@cambria-env.com

-----Original Message-----

From: Petryna, Karen E SOPUS [mailto:KEPetryna@ShellOPUS.com]
Sent: Wednesday, October 20, 2004 4:48 PM
To: 'Chan, Barney, Env. Health'
Cc: 'Matt Derby'
Subject: RE: 1601 Webster St., Alameda Shell #13-503

Barney,

Thank you for your response and your reminder to comply with requirements. We will continue to endeavour to comply with all requirements. I understand why you made your requests. Per the section of your initial email below which I have bolded and highlighted, I was expecting "a request..." would "follow" and I wanted to make sure I hadn't missed anything you might have sent in the mail. Thank you for confirming you have not made any additional requests.

Regarding your five requests below, we can provide you with the information we have collected so far immediately. We will start emailing it to you. We can follow the emails with hard copies by mail or include them in the work plan, as you prefer.

Karen

-----Original Message-----

From: Chan, Barney, Env. Health [mailto:barney.chan@acgov.org]
Sent: Wednesday, October 20, 2004 9:22 AM
To: Petryna, Karen E SOPUS
Subject: RE: 1601 Webster St., Alameda Shell #13-503

Karen: I did not send out a "hard copy" request for these items. These items were requested since this site was an "emergency" and it is important to know this information to prevent further emergency situations. At this point, I cannot assess the extent and residual threat to human health or the environment without some "hard" information such as that requested. Please provide this information ASAP (hopefully before November 30). However, a work plan for soil and gw investigation may be submitted by Nov. 30. You are reminded to comply with Article 5 of Title 23, Division 3, Chapter 16 re: Release Reporting and Initial Abatement Requirements.

Sincerely,

Barney Chan
ACEH
510-567-6765

-----Original Message-----

From: Petryna, Karen E SOPUS [mailto:KEPetryna@ShellOPUS.com]
Sent: Tuesday, October 19, 2004 3:51 PM
To: Chan, Barney, Env. Health
Cc: 'Matt Derby'
Subject: RE: 1601 Webster St., Alameda Shell #13-503

Barney,

We are currently working on the below items. But, although we received the NOR, we did not receive a "hard copy" request for the below items. Did you send one or intend to? If not, we propose to provide the results by November 30 along with a work plan for investigation as well as some additional analysis.

The good news is that it looks like we've recovered nearly all the product. I am really amazed at how successful we've been.

11/30/2004

Karen

-----Original Message-----

From: Chan, Barney, Env. Health [mailto:barney.chan@acgov.org]
Sent: Thursday, September 02, 2004 4:22 PM
To: Petryna, Karen E SOPUS
Subject: 1601 Webster St., Alameda Shell #13 -503

Karen: please have your consultant provide the following:

1. Summary of estimates of release and recovery volumes of gasoline.
2. Summary of amounts of groundwater removed from the site and estimated future removal amounts
3. Utilities and preferential pathway survey. Could storm, sanitary or other utility lines be acting as preferential pathways.
4. Sensitive receptor survey, any nearby homes, basements, domestic or municipal wells?
5. what other interim remediation can be done at the site? suggest at least cleaning out and extracting from the other tank backfill wells.

A NOR is being issued today and **a request for the above information and a preliminary investigation work plan will follow.**

Sincerely,

Barney Chan
ACEH
510-567-6765

-----Original Message-----

From: Petryna, Karen E SOPUS [mailto:KEPetryna@ShellOPUS.com]
Sent: Wednesday, September 01, 2004 3:53 PM
To: Chan, Barney, Env. Health
Subject: Out of Office AutoReply: 1601 Webster St., Alameda Shell #13-503 2

I am in Houston in meetings Tuesday through Thursday (8/31 - 9/2). If your matter needs immediate attention, please try my mobile phone @ 559-706-2445. Thank you.

ALAMEDA COUNTY
HEALTH CARE SERVICES

AGENCY
DAVID J. KEARS, Agency Director



October 28, 2004

Ms. Karen Petryna
20945 S. Wilmington Ave.
Carson, CA 90810

Dear Ms. Petryna:

Subject: Fuel Leak Case RO0002745, Alameda Shell #13-503, 1610 Webster St.,
Alameda, CA 94502

Alameda County Environmental Health staff is aware of the accidental release of approximately 2084 gallons of petroleum fuel from the rupture of an underground storage tank, occurring on August 19, 2004 at the referenced site. We are aware that immediate emergency response activities were performed to collect the fuel, which had discharged to the shallow groundwater beneath the site. Because of the emergency status of this site and other potential risks the release may have caused, our office requested an informational update in my September 2, 2004 e-mail. Five items, consistent with Article 5 of CCR, Title 23, Division 3, Chapter 16, UST Regulations, Release Reporting and Initial Abatement Requirements, were requested. It appears that there was confusion as to the due date for the requested information. You apparently were waiting for a formal request for this information, presumably with specified due dates. Although no written request was sent by our office, reports required by Article 5 apparently have not been submitted to our office ie 2652 (c) requires a full written report within five working days of detecting an unauthorized release and 2655 (e) requires a free product removal report within 45 calendar days of release confirmation.

In response to our office's e-mail inquiry regarding the requested items, your October 21, 2004 e-mail provided all information to date from your consultant. Unfortunately, the e-mails were limited to a collection of data, lacking any discussion or interpretation and it is unacceptable in its current state.

We request that you address the following technical comments in the technical report, which you have committed to submit by November 30, 2004.

TECHNICAL COMMENTS

List of items initially requested and clarification:

1. Summary of estimates of release and recovery volumes of gasoline. Supporting data, calculations and manifests for free product disposal should be provided.
2. Summary of amounts of groundwater removed from the site and estimated future removal amounts. Manifests for disposal should be presented. Groundwater

ENVIRONMENTAL HEALTH SERVICES
ENVIRONMENTAL PROTECTION
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577
(510) 567-6700
FAX (510) 337-9335

RECEIVED NOV 02

October 28, 2004
Ms. Karen Petryna
1610 Webster St., Alameda, CA 94502
Page 2

- analyses has consisted of TPHg, BTEX and MTBE. Please also include the analysis of the other ether oxygenates, lead scavengers and ethanol. Please confirm the formulation of the fuel currently being used at this site. ✓ ✓ no oxygenate ✓
3. Utilities and preferential pathway survey. Could storm, sanitary or other utility lines be acting as preferential pathways? Submit a map and cross-section(s) showing the depth and location of all utility lines and trenches within and near the site and anticipated plume are. ✓
 4. Sensitive receptor survey, any nearby homes, basements, domestic or municipal wells? The survey should also include any destroyed or environmental wells within a ½ radius of the site. Your initial results failed to supply this information for known UST sites within this radius. The monitoring wells at the former Tosco station at 1629 Webster would be of particular interest to see if the release was detected as an increase in concentrations in their monitoring well network. ✓ not if same
 5. What other interim remediation can be done at the site? (We) suggest at least cleaning out and extracting from the other tank backfill wells. It appears that the previous groundwater extraction has been from the north backfill well only. Can the other wells be used for extraction? How often and for how long will this interim remediation continue?

Contaminant Plume Definition

6. We request that you perform a detailed, expedited site assessment using depth discrete sampling techniques on borings installed along transects to define and quantify the full three dimensional extent of MTBE, TPHg, BTEX and other contaminants. Please pursue any off-site access agreements necessary to complete your investigation. Based upon the results of your assessment, your investigation report should recommend an appropriate monitoring well network. ✓ City?

Local Hydrogeology and Groundwater Flow Conditions

7. Please provide a summary of the groundwater flow conditions at the site. This should include past data from this site and neighboring sites and include such things as cross sections and rose diagrams. ✓ File ✓ review ✓ prior ✓ Bm ✓ Flycatcher

Technical Report Request

Please submit the following technical reports according to the following schedule:

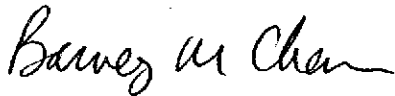
- November 30, 2004- Summary report addressing all items (1-7) including your work plan for plume definition.

October 28, 2004
Ms. Karen Petryna
1610 Webster St., Alameda, CA 94502
Page 3

- 180 days after work plan approval- Soil and Groundwater Investigation report.
- February 28, 2005 – Quarterly update of site

You may contact me at 510-567-6765 if you have any questions.

Sincerely,



Barney M. Chan
Hazardous Materials Specialist

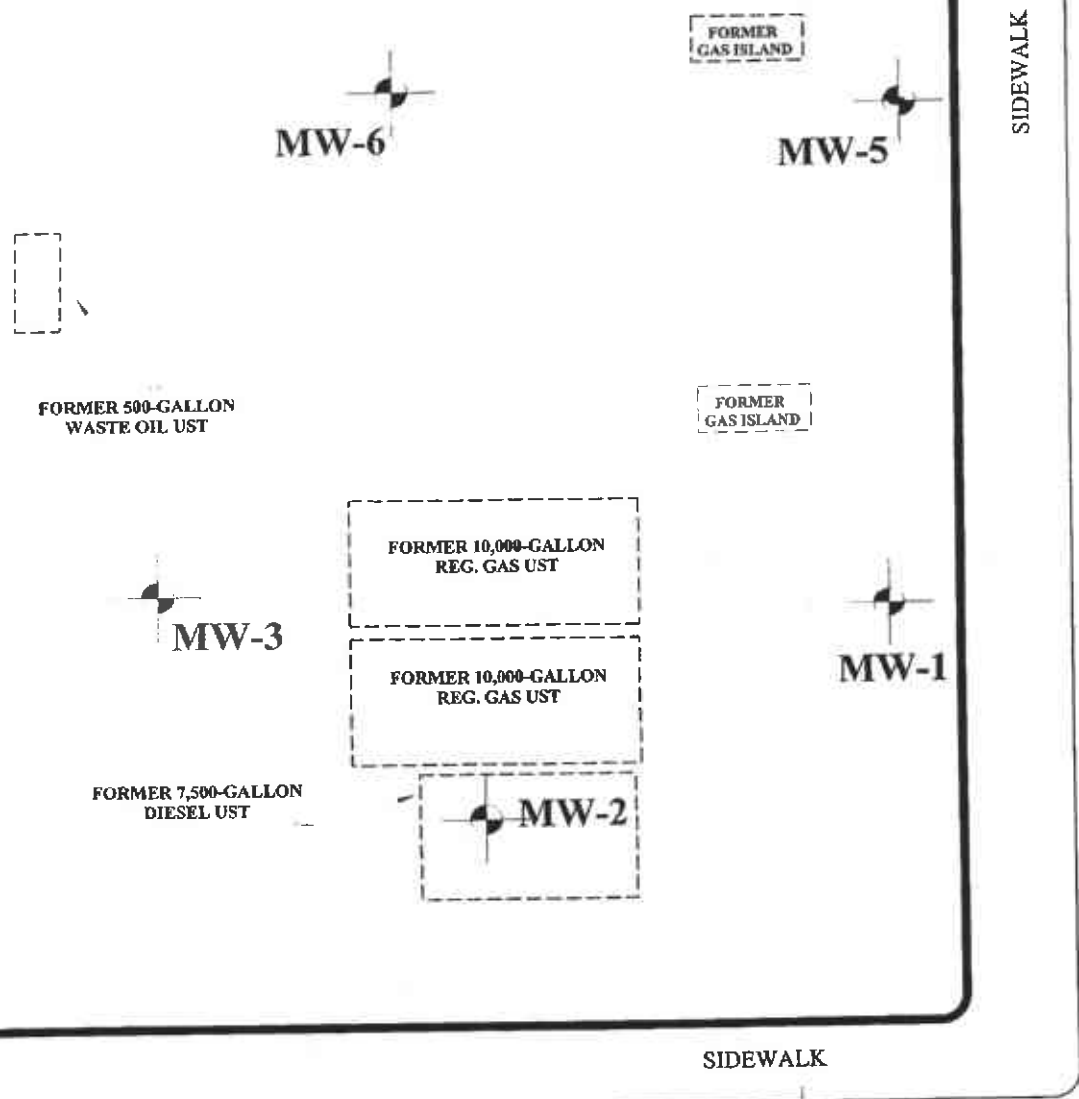
C: B. Chan, D. Drogos, R. Weston, B. Schultz
✓M. Derby, Cambria Environmental, 5900 Hollis St., Suite A, Emeryville, CA 94608

1601Webster 10_28_04

ATTACHMENT B
Geotracker Site Plans

**PUBLIC PARKING LOT
AND FORMER GAS STATION
1435 WEBSTER STREET
ALAMEDA, CALIFORNIA**

PROPERTY
BOUNDARY



SIDEWALK

WEBSTER STREET

SIDEWALK

TAYLOR AVENUE

REVISIONS	DATE 12/26/01	PAGE 1 of 1
N ↑	SCALE	
	0 10 20 FEET	

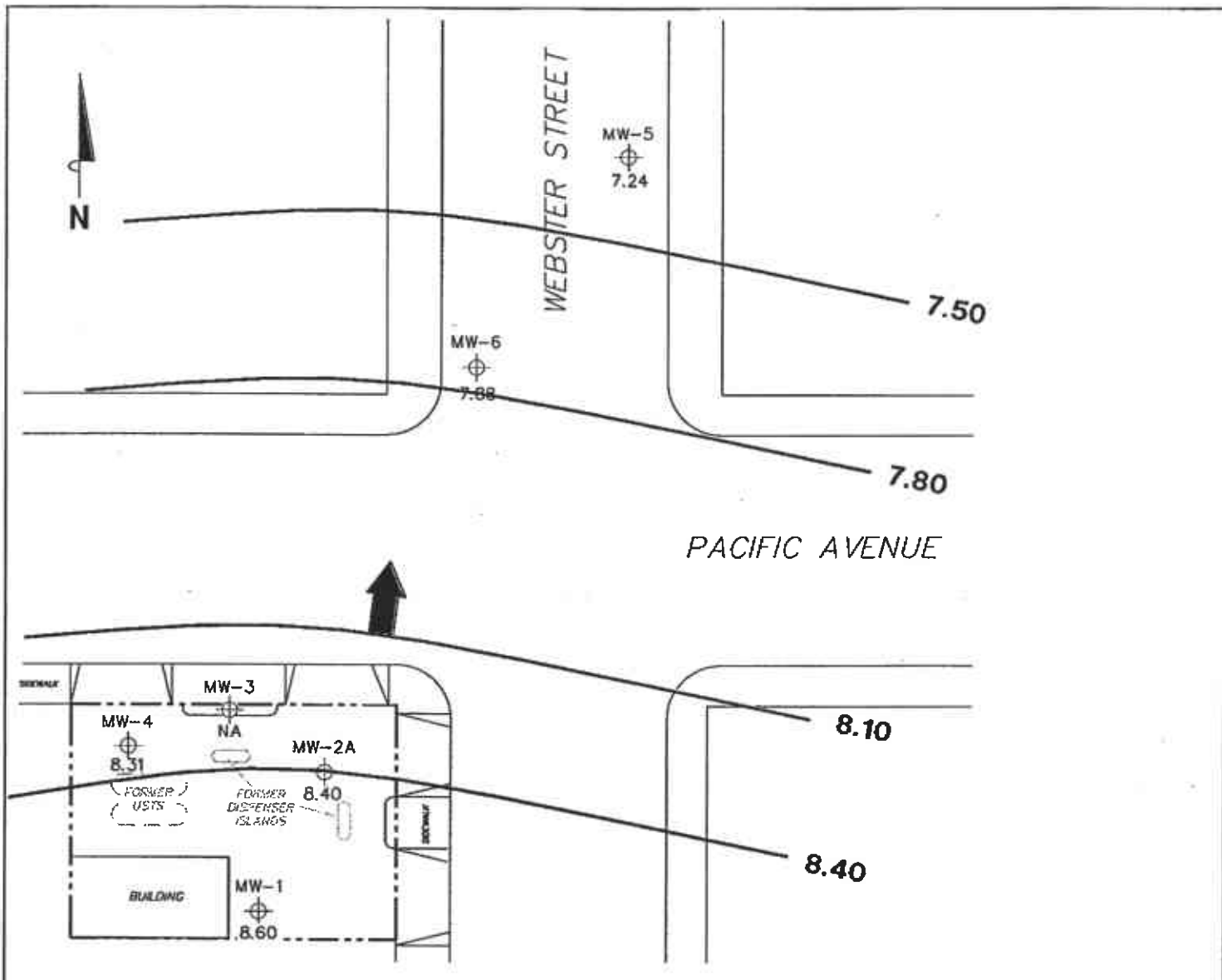


35 SOUTH LINDEN AVENUE
SOUTH SAN FRANCISCO

FIGURE 1

1435 WEBSTER STREET
ALAMEDA, CALIFORNIA

KEY: MONITORING WELL



NOTES:

Contour lines are interpretive and based on fluid levels measured in monitoring wells. Elevations are in feet above mean sea level. UST = underground storage tank.

LEGEND

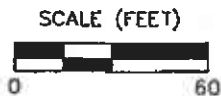
- MW-6 ⊕ Monitoring Well with Groundwater Elevation (feet)
- 8.40— Groundwater Elevation Contour
- ➔ General Direction of Groundwater Flow

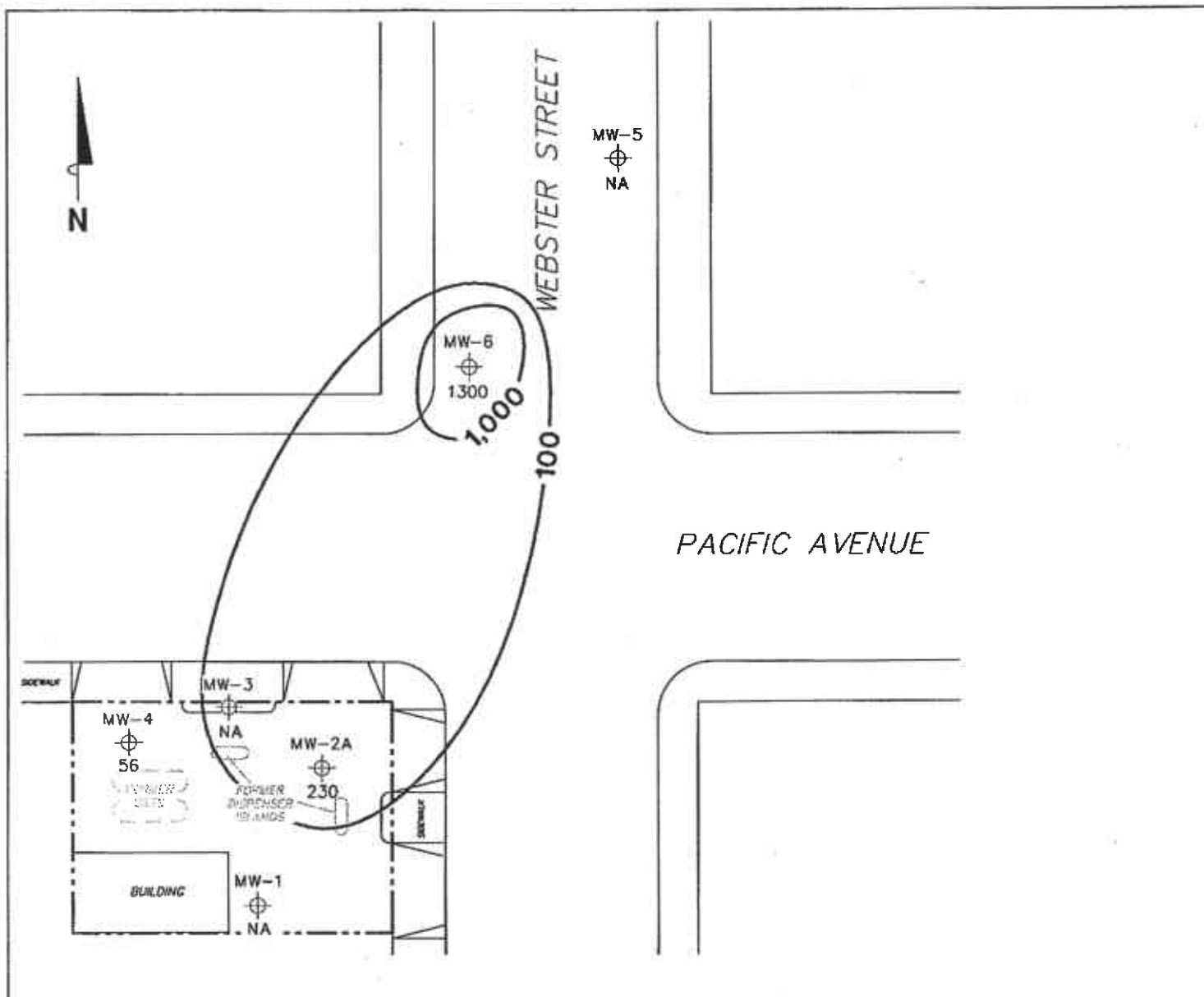
**GROUNDWATER ELEVATION
CONTOUR MAP
September 17, 2004**

Former 76 Station 0843
1629 Webster Street
Alameda, California

FIGURE 2

TRC







NOTES:

Contour lines are interpretive and based on laboratory analysis results of groundwater samples. TPH = total purgeable petroleum hydrocarbons. µg/l = micrograms per liter. NA = not analyzed, measured, or collected. UST = underground storage tank. Results obtained using EPA Method 8260B.

LEGEND

MW-6  Monitoring Well with Dissolved-Phase TPH Concentration (µg/l)

 1,000 Dissolved-Phase TPH Contour (µg/l)

DISSOLVED-PHASE TPH CONCENTRATIONS MAP
September 17, 2004

Former 76 Station 0843
1629 Webster Street
Alameda, California

TRC

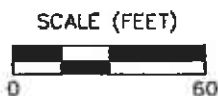
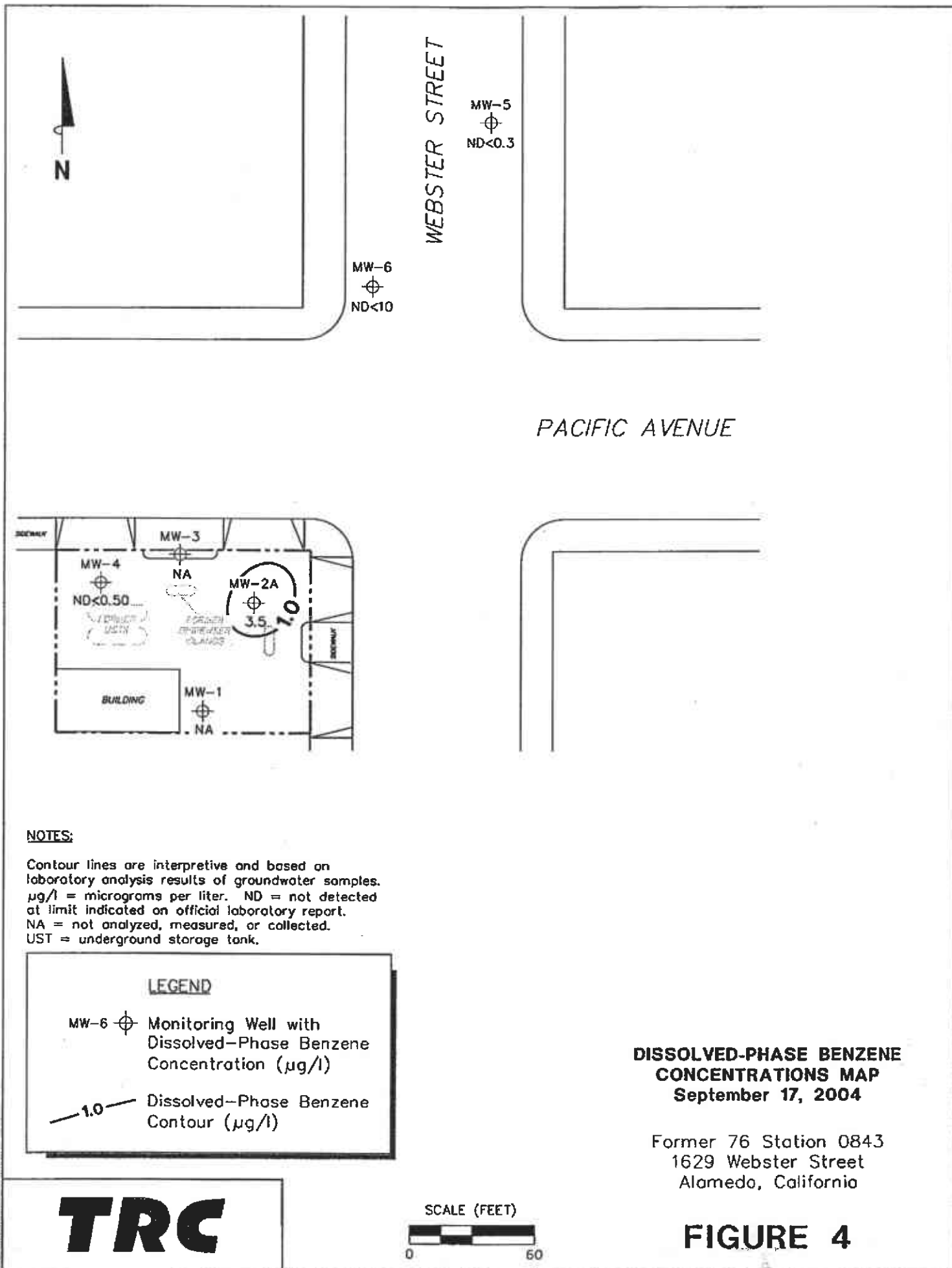


FIGURE 3

PS=1:1 0843-003

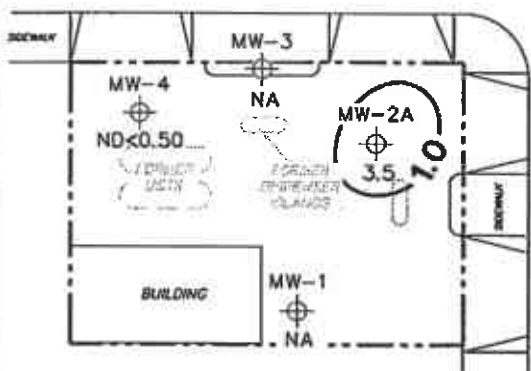


WEBSTER STREET

MW-5
ND<0.3

MW-6
ND<10


PACIFIC AVENUE




NOTES:

Contour lines are interpretive and based on laboratory analysis results of groundwater samples.
 $\mu\text{g/l}$ = micrograms per liter. ND = not detected at limit indicated on official laboratory report.
 NA = not analyzed, measured, or collected.
 UST = underground storage tank.

LEGEND

MW-6  Monitoring Well with Dissolved-Phase Benzene Concentration ($\mu\text{g/l}$)

 1.0 Dissolved-Phase Benzene Contour ($\mu\text{g/l}$)

DISSOLVED-PHASE BENZENE CONCENTRATIONS MAP
September 17, 2004

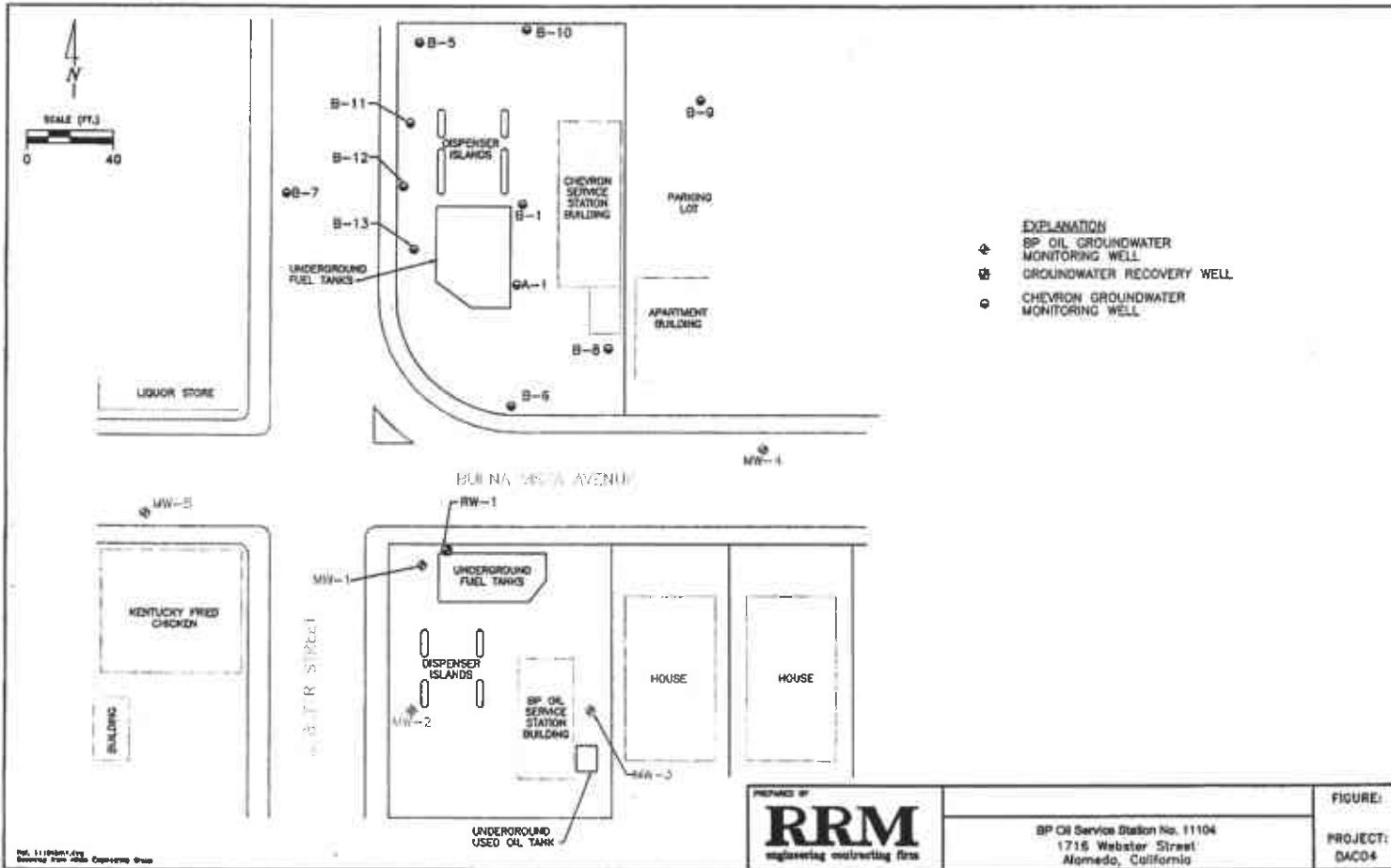
Former 76 Station 0843
 1629 Webster Street
 Alameda, California

TRC

SCALE (FEET)



FIGURE 4



BP OIL SERVICE STATION NO. 11104
 1716 WEBSTER STREET
 ALAMEDA, CALIFORNIA 94602

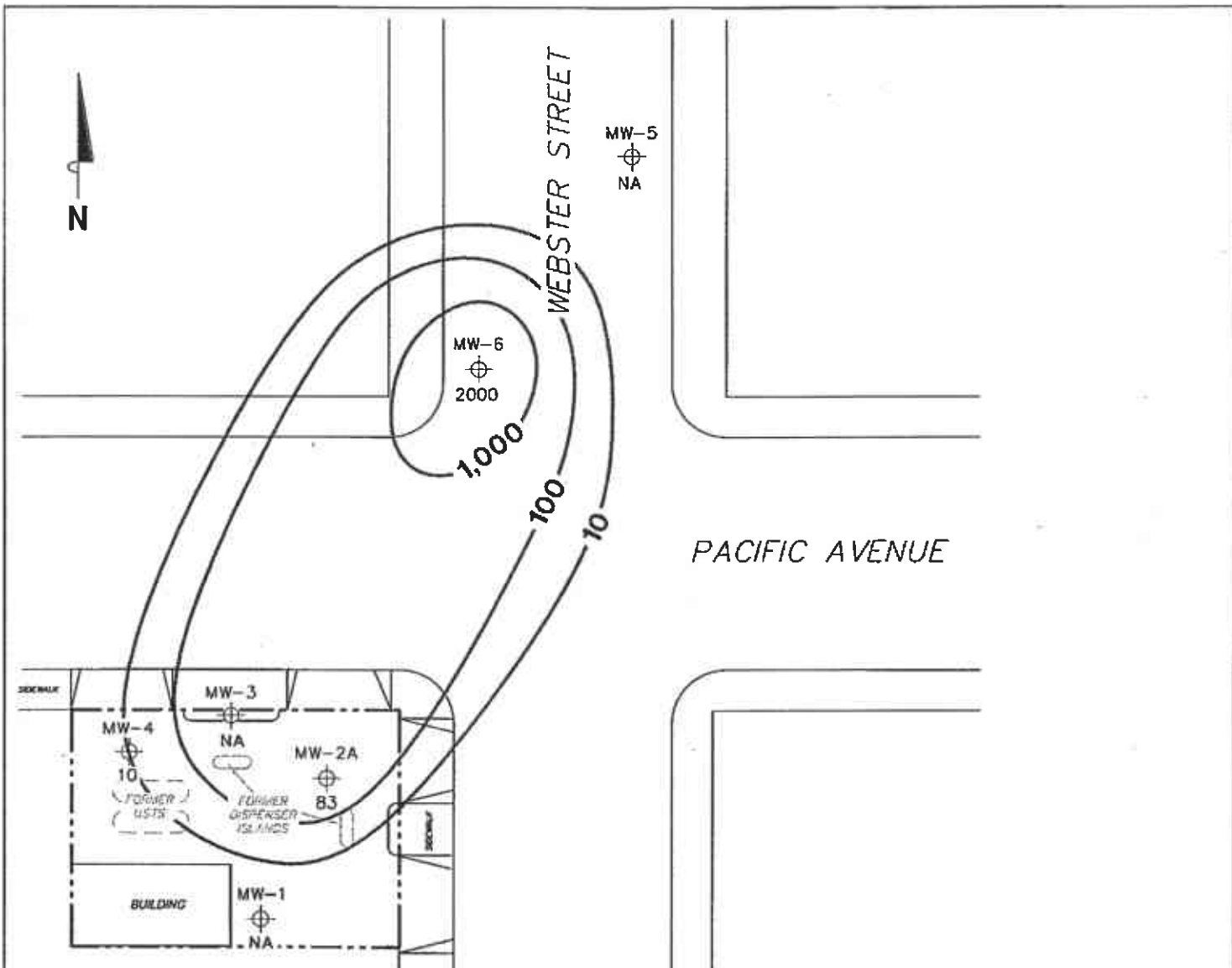
DATE: 01/01/01

PROJECT: DACD4

FIGURE: 1

SCALE: 1" = 40'

NO. 11104-01-01
 ISSUED FOR: 01/01/01



NOTES:

Contour lines are interpretive and based on laboratory analysis results of groundwater samples. MTBE = methyl tertiary butyl ether. µg/l = micrograms per liter. NA = not analyzed, measured, or collected. UST = underground storage tank. Results obtained using EPA Method 8260B.

LEGEND

MW-6 ⊕ Monitoring Well with Dissolved-Phase MTBE Concentration (µg/l)

- 1,000 - Dissolved-Phase MTBE Contour (µg/l)

DISSOLVED-PHASE MTBE CONCENTRATIONS MAP
September 17, 2004

Former 76 Station 0843
1629 Webster Street
Alameda, California

TRC

SCALE (FEET)



FIGURE 5

ATTACHMENT C

Boring Logs

WELL LOG
KEY TO ABBREVIATIONS

Drilling Method

HSA - Hollow stem auger
CFA - Continuous flight auger
Air - Reverse air circulation

Gravel Pack

CA - Coarse aquarium sand

Sampling Method

Cal. Mod. - California modified split-spoon sampler (2" inner diameter) driven 18" by a 140-pound hammer having a 30" drop. Where penetration resistance is designated "P", sampler was instead pushed by drill rig.
Disturbed - Sample taken from drill-return materials as they surfaced.
n/a - Not applicable

Moisture Content

Dr - Dry
Dp - Damp
Mst - Moist
Wt - Wet
Sat - Saturated

Sorting

PS - Poorly sorted
MS - Moderately sorted
WS - Well sorted

Plasticity

L - Low
M - Moderate
H - High

H-NU (ppm)

ND - No detection

Density

Sands and gravels	Silts and clays
VL - Very loose	VS - Very soft
L - Loose	Sft - Soft
MD - Medium dense	MSt - Medium Stiff
D - Dense	Stf - Stiff
VD - Very dense	VSt - Very stiff
	Hd - Hard

Symbols

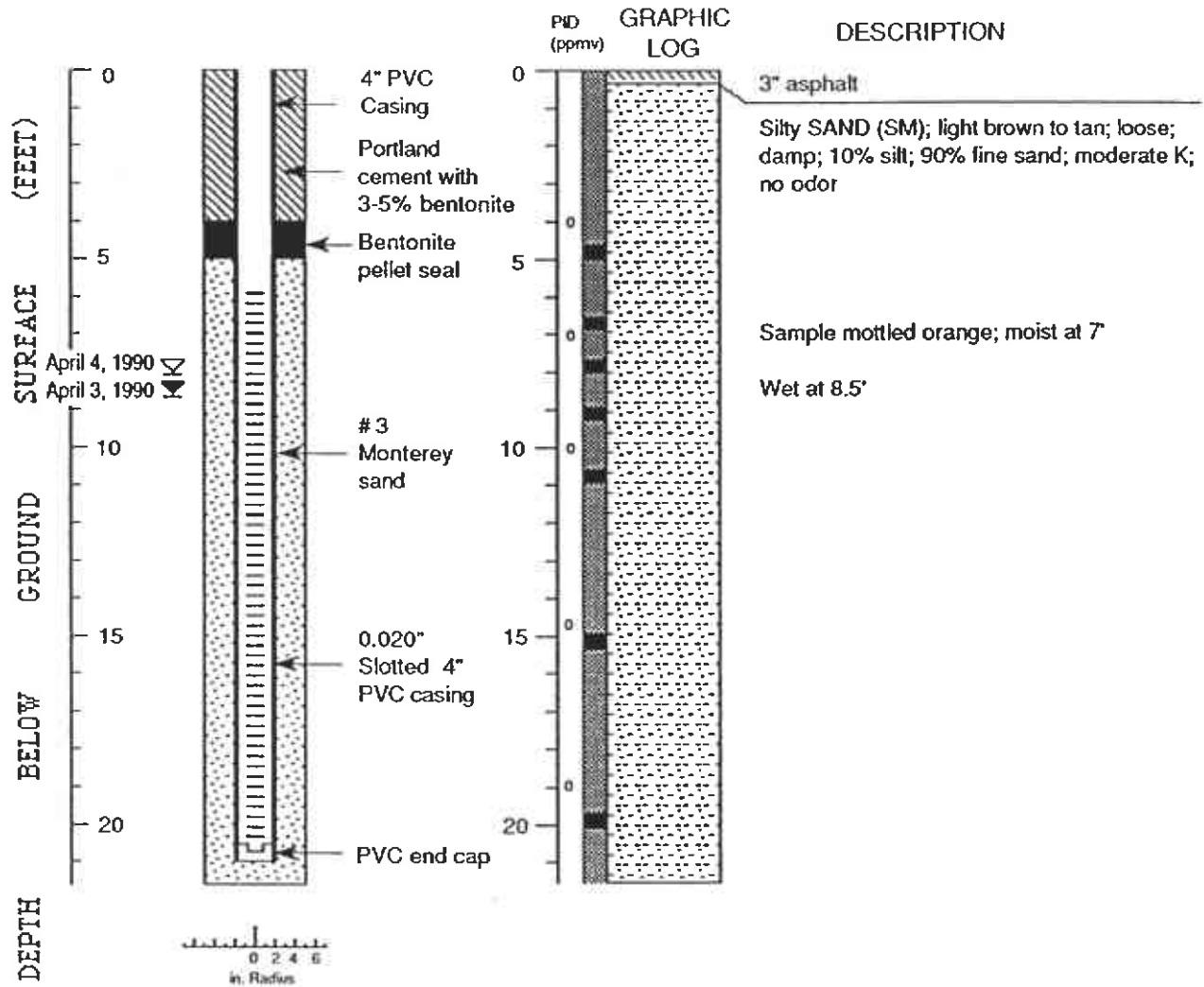
▽ - First encountered ground water
▽ - Static ground water level

sampled interval  sample recovery

GRAIN-SIZE SCALE

GRADE LIMITS	GRADE NAME
U.S. Standard inches sieve size	
---12.0---	Boulders
---3.0---	Cobbles
---0.19---	Gravel
0.08 - - - - No. 10	coarse
- - - - - No. 40	medium
---No. 200---	fine
	Silt
	Clay Size

WELL MW-1 (BH-A)



EXPLANATION

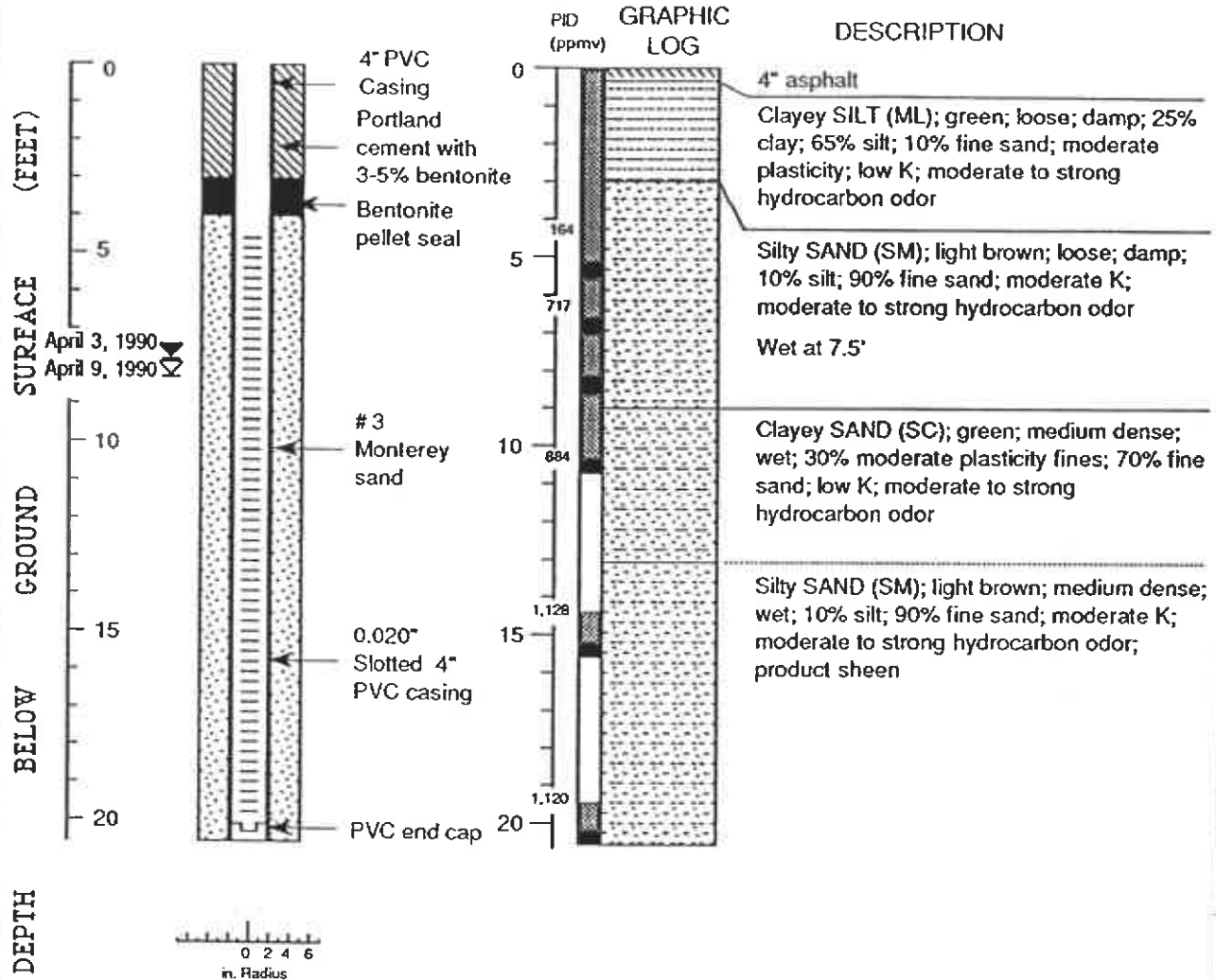
- Water level during drilling (date)
- Water level (date)
- Contact (dotted where approx.)
- Uncertain contact
- Location of recovered drive sample
- Location of drive sample sealed for chemical analysis
- Cutting sample
- K = Estimated hydraulic conductivity

Logged by: Robert Kitay
 Supervisor: Richard Weiss; EG 1112
 Drilling Company: Soils Exploration Services, Vacaville, CA
 Driller: Russ Ellis
 Drilling Method: Hollow stem auger
 Date Drilled: April 3, 1990
 Well Head Completion: 4" Locking well plug, traffic-rated
 Type of sampler: Split-barrel (2")
 Ground Surface Elevation: 14.15 ft above msl

Well Construction and Boring Log - Well MW-1 (BH-A)

Shell Service Station
 1601 Webster Street
 Alameda, California

WELL MW-2 (BH-B)



EXPLANATION

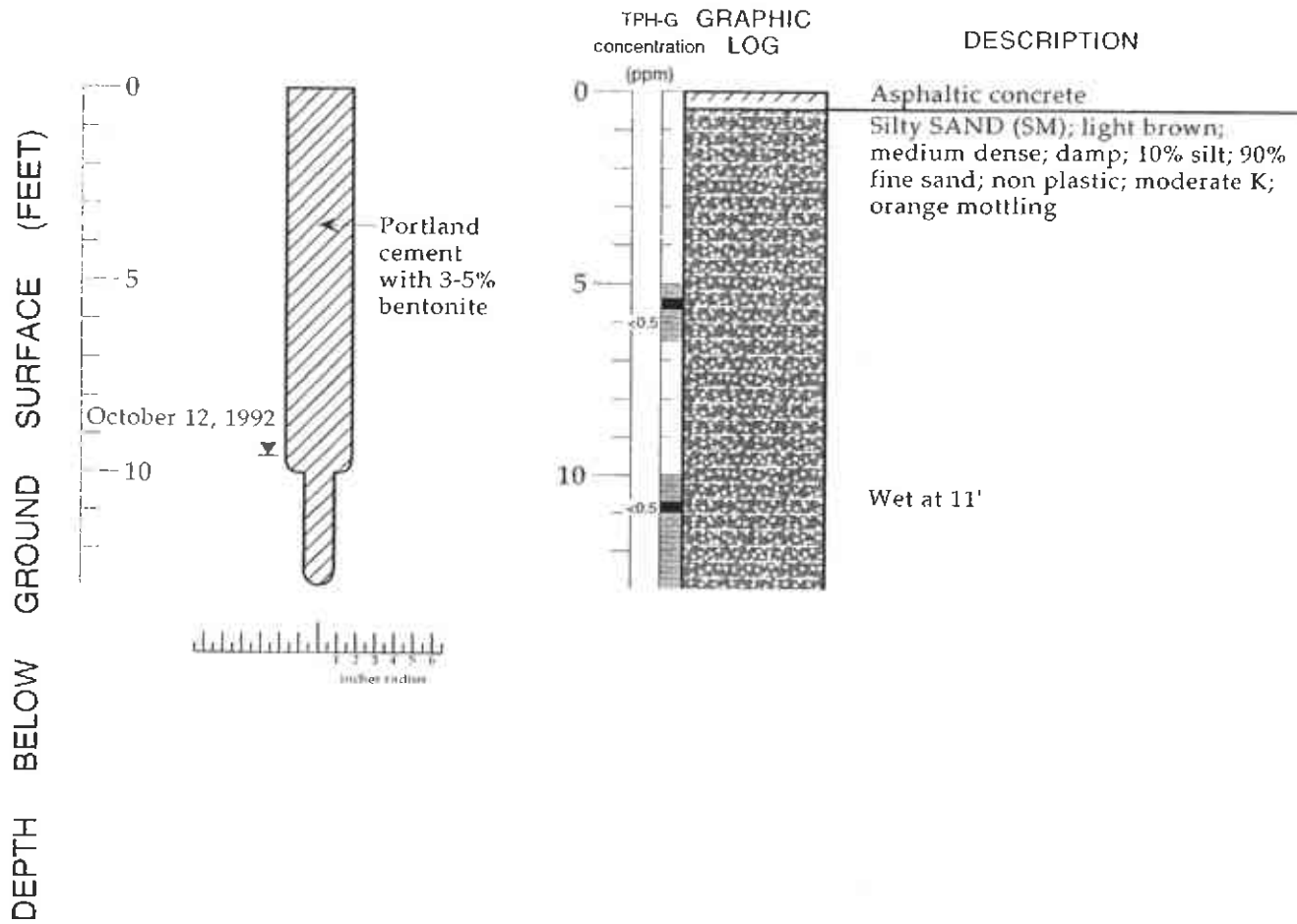
- Water level during drilling (date)
- Water level (date)
- Contact (dotted where approx.)
- Uncertain contact
- Location of recovered drive sample
- Location of drive sample sealed for chemical analysis
- Cutting sample
- K** = Estimated hydraulic conductivity

Logged by: Robert Kitay
 Supervisor: Richard Weiss; EG 1112
 Drilling Company: Soils Exploration Services, Vacaville, CA
 Driller: Russ Ellis
 Drilling Method: Hollow stem auger
 Date Drilled: April 3, 1990
 Well Head Completion: 4" Locking well plug, traffic-rated vault
 Type of sampler: Split-barrel (2.0")
 Ground Surface Elevation: 13.61 ft above msl

Well Construction and Boring Log - Well MW-2 (BH-B)

Shell Service Station
 1601 Webster Street
 Alameda, California

BORING BH-C



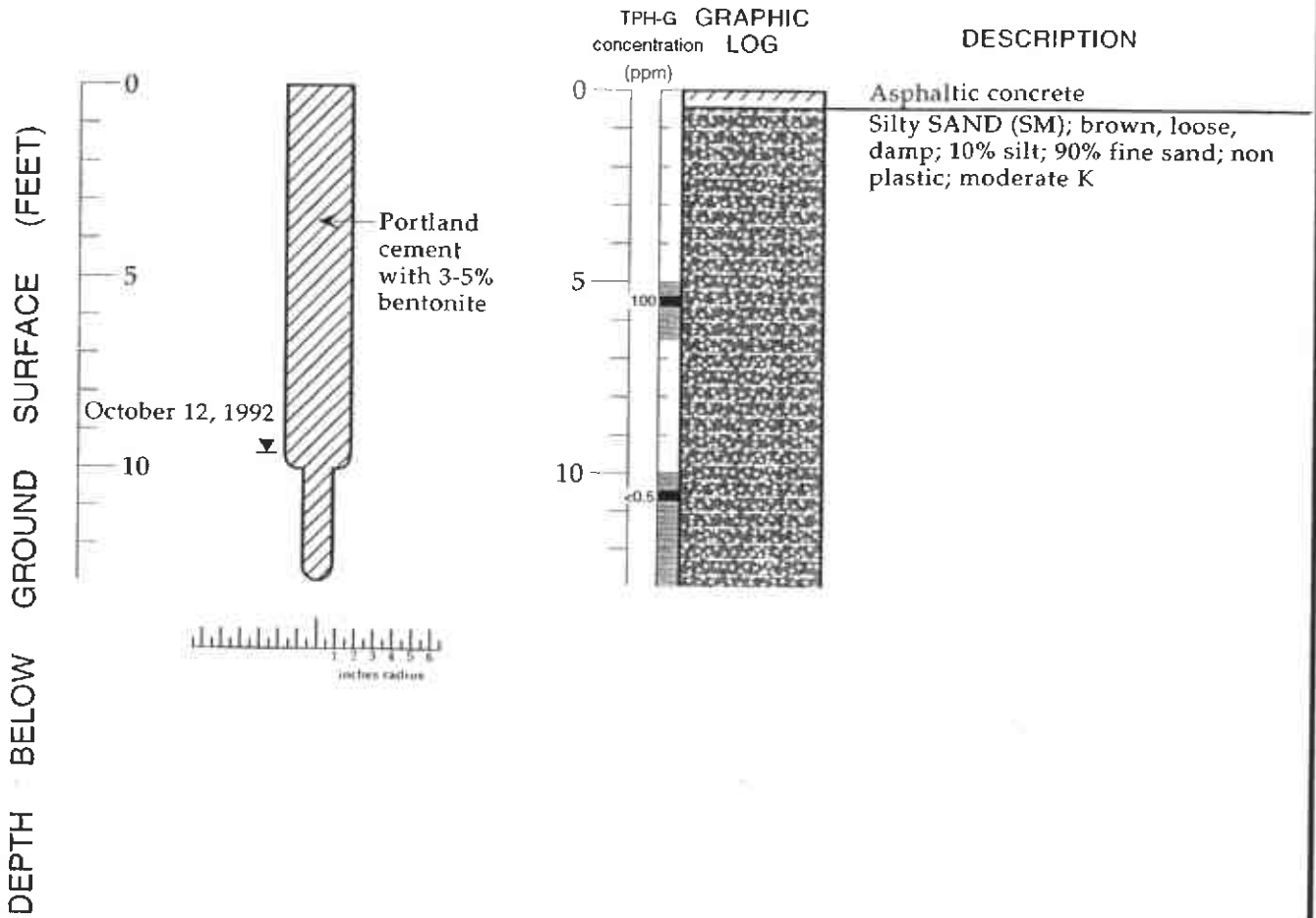
EXPLANATION

- ▼ Water level during drilling (date)
- ▽ Water level (date)
- ····· Contact (dotted where approximate)
- ? — ? — Uncertain contact
- //// Gradational contact
- ▒ Location of recovered drive sample
- Location of drive sample sealed for chemical analysis
- ▣ Cutting sample
- K = Estimated hydraulic conductivity

Logged By: Joyce E. Fremstad
 Supervisor: N. Scott MacLeod
 Drilling Company: Soils Exploration Drilling, Vacaville, CA
 License Number: C57-582696
 Driller: Scott Fitchie & Chad Little
 Drilling Method: Cuttingless system
 Date Drilled: October 12, 1992
 Type of Sampler: Split barrel (2" ID)
 TPH-G: Total petroleum hydrocarbon as gasoline in soil by modified EPA Method 8015

Boring Log and Well Construction Details - Boring BH-C - Shell Service Station WIC #204-0072-0403, 1601 Webster Street, Alameda, California

BORING BH-D



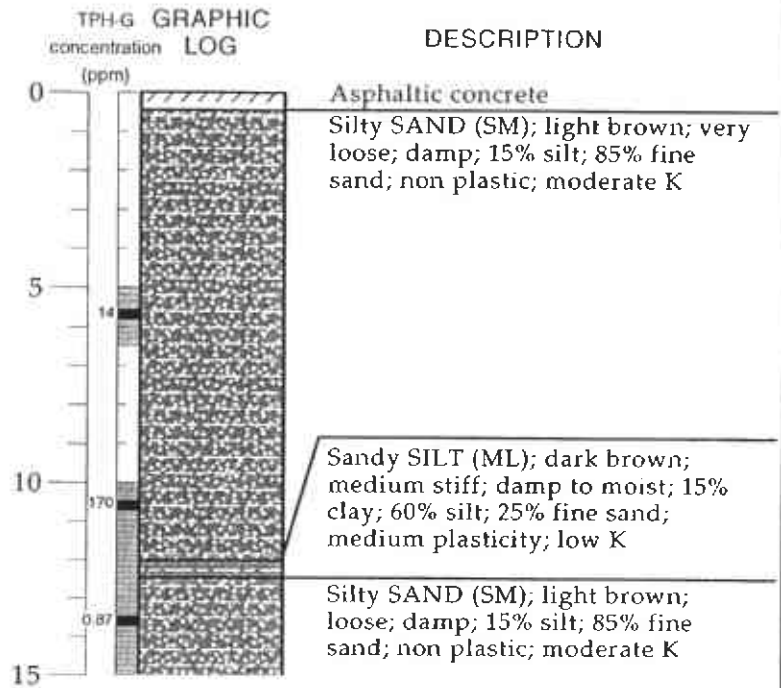
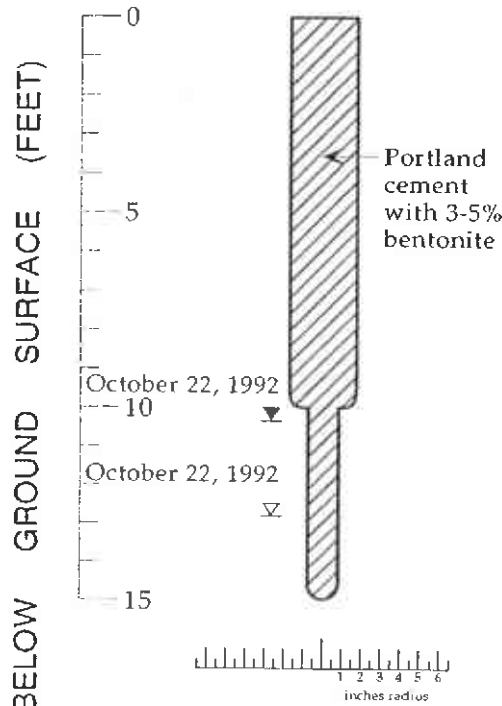
EXPLANATION

- ▼ Water level during drilling (date)
- ▽ Water level (date)
- Contact (dotted where approximate)
- ?-?-? Uncertain contact
- //// Gradational contact
- ▒ Location of recovered drive sample
- Location of drive sample sealed for chemical analysis
- ▣ Cutting sample
- K = Estimated hydraulic conductivity

Logged By: Joyce E. Fremstad
 Supervisor: N. Scott MacLeod
 Drilling Company: Soils Exploration Drilling, Vacaville, CA
 License Number: C57-582696
 Driller: Scott Fitchie & Chad Little
 Drilling Method: Cuttingless system
 Date Drilled: October 12, 1992
 Type of Sampler: Split barrel (2" ID)
 TPH-G: Total petroleum hydrocarbon as gasoline in soil by modified EPA Method 8015

Boring Log and Well Construction Details - Boring BH-D - Shell Service Station WIC #204-0072-0403, 1601 Webster Street, Alameda, California

BORING BH-E



EXPLANATION

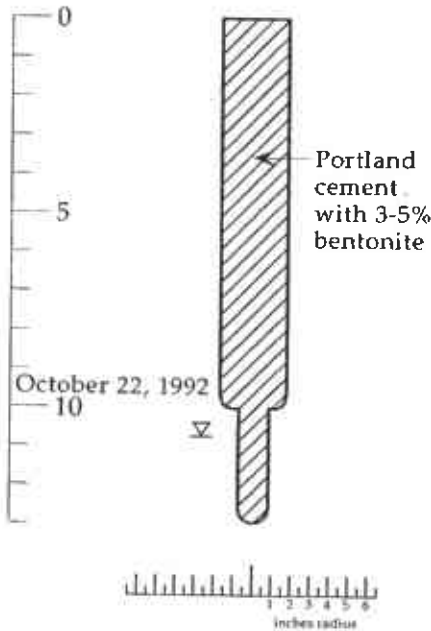
- ▼ Water level during drilling (date)
- ∇ Water level (date)
- · · · — Contact (dotted where approximate)
- ? - ? - Uncertain contact
- //// Gradational contact
- [Pattern] Location of recovered drive sample
- [Pattern] Location of drive sample sealed for chemical analysis
- [Pattern] Cutting sample
- K = Estimated hydraulic conductivity

Logged By: Joyce E. Fremstad
 Supervisor: N. Scott MacLeod
 Drilling Company: Soils Exploration Drilling, Vacaville, CA
 License Number: C57-582696
 Driller: Mike Duffy & John Sousa
 Drilling Method: Cuttingless system
 Date Drilled: October 22, 1992
 Type of Sampler: Split barrel (2" ID)
 TPH-G: Total petroleum hydrocarbon as gasoline in soil by modified EPA Method 8015

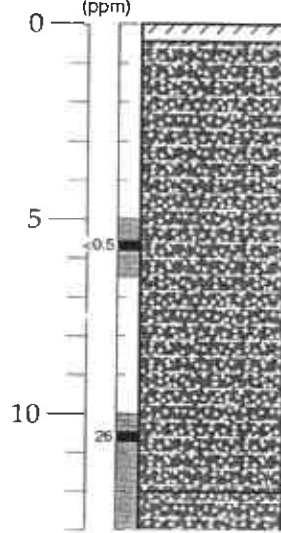
Boring Log and Well Construction Details - Boring BH-E - Shell Service Station WIC #204-0072-0403, 1601 Webster Street, Alameda, California

BORING BH-F

DEPTH BELOW SURFACE (FEET)



TPH-G GRAPHIC
concentration LOG



DESCRIPTION

Asphaltic concrete

Silty SAND (SM); gray; loose; damp; 10% silt; 90% fine sand; non plastic; moderate to high K

Silty SAND (SM); brown; medium dense; wet; 10% silt; 90% fine sand; non plastic; moderate K

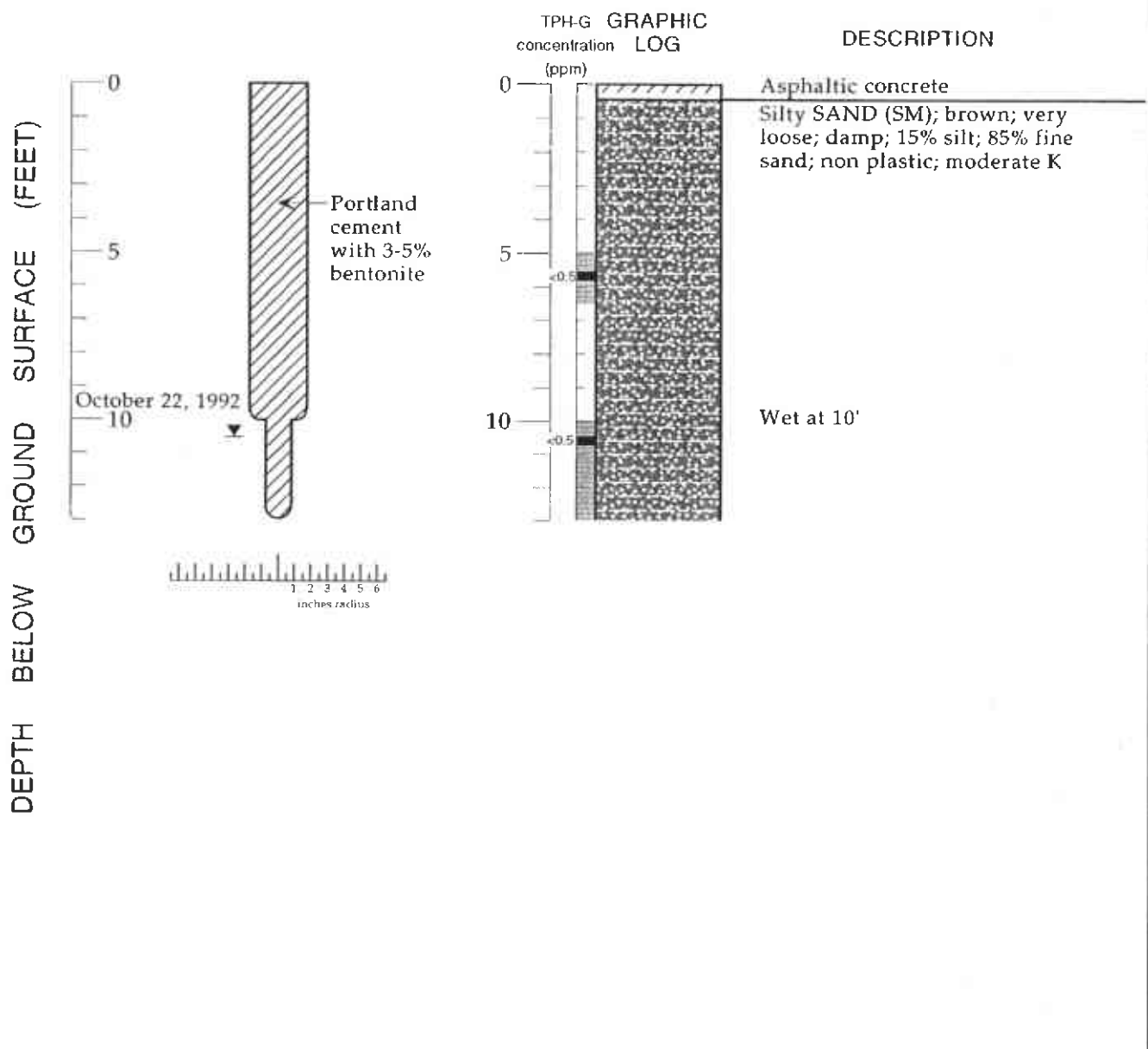
EXPLANATION

- ▽ Water level during drilling (date)
- ▽ Water level (date)
- Contact (dotted where approximate)
- ?-?-? Uncertain contact
- //// Gradational contact
- ▨ Location of recovered drive sample
- Location of drive sample sealed for chemical analysis
- ▩ Cutting sample
- K = Estimated hydraulic conductivity

Logged By: Joyce E. Fremstad
 Supervisor: N. Scott MacLeod
 Drilling Company: Soils Exploration Drilling, Vacaville, CA
 License Number: C57-582696
 Driller: Mike Duffy & John Sousa
 Drilling Method: Cuttingless system
 Date Drilled: October 22, 1992
 Type of Sampler: Split barrel (2" ID)
 TPH-G: Total petroleum hydrocarbon as gasoline in soil by modified EPA Method 8015

Boring Log and Well Construction Details - Boring BH-F - Shell Service Station WIC #204-0072-0403, 1601 Webster Street, Alameda, California

BORING BH-G



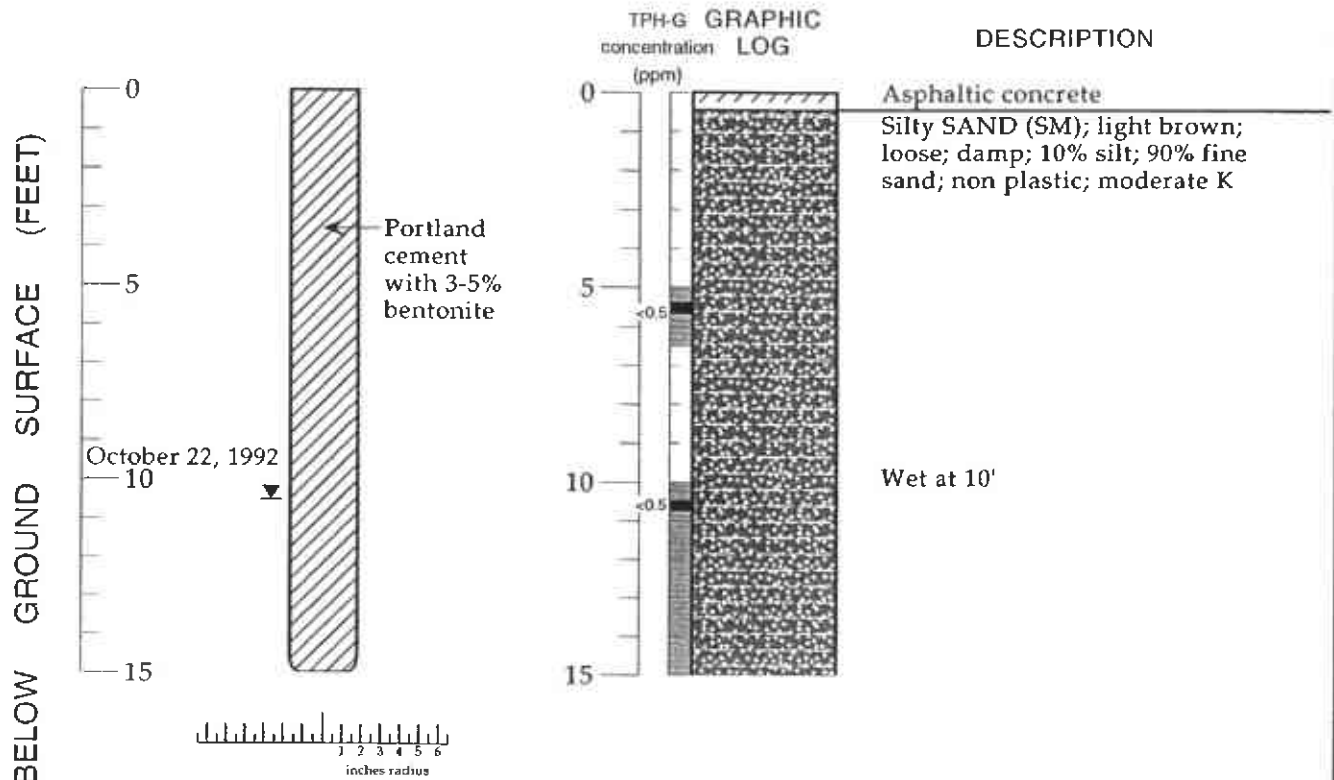
EXPLANATION

- ▼ Water level during drilling (date)
- ▽ Water level (date)
- Contact (dotted where approximate)
- ?-?-? Uncertain contact
- //// Gradational contact
- ▒ Location of recovered drive sample
- Location of drive sample sealed for chemical analysis
- ▣ Cutting sample
- K = Estimated hydraulic conductivity

Logged By: Joyce E. Fremstad
 Supervisor: N. Scott MacLeod
 Drilling Company: Soils Exploration Drilling, Vacaville, CA
 License Number: C57-582696
 Driller: Mike Duffy & John Sousa
 Drilling Method: Solid flight auger
 Date Drilled: October 22, 1992
 Type of Sampler: Split barrel (2" ID)
 TPH-G: Total petroleum hydrocarbon as gasoline in soil by modified EPA Method 8015

Boring Log and Well Construction Details - Boring BH-G - Shell Service Station WIC #204-0072-0403, 1601 Webster Street, Alameda, California

BORING BH-H



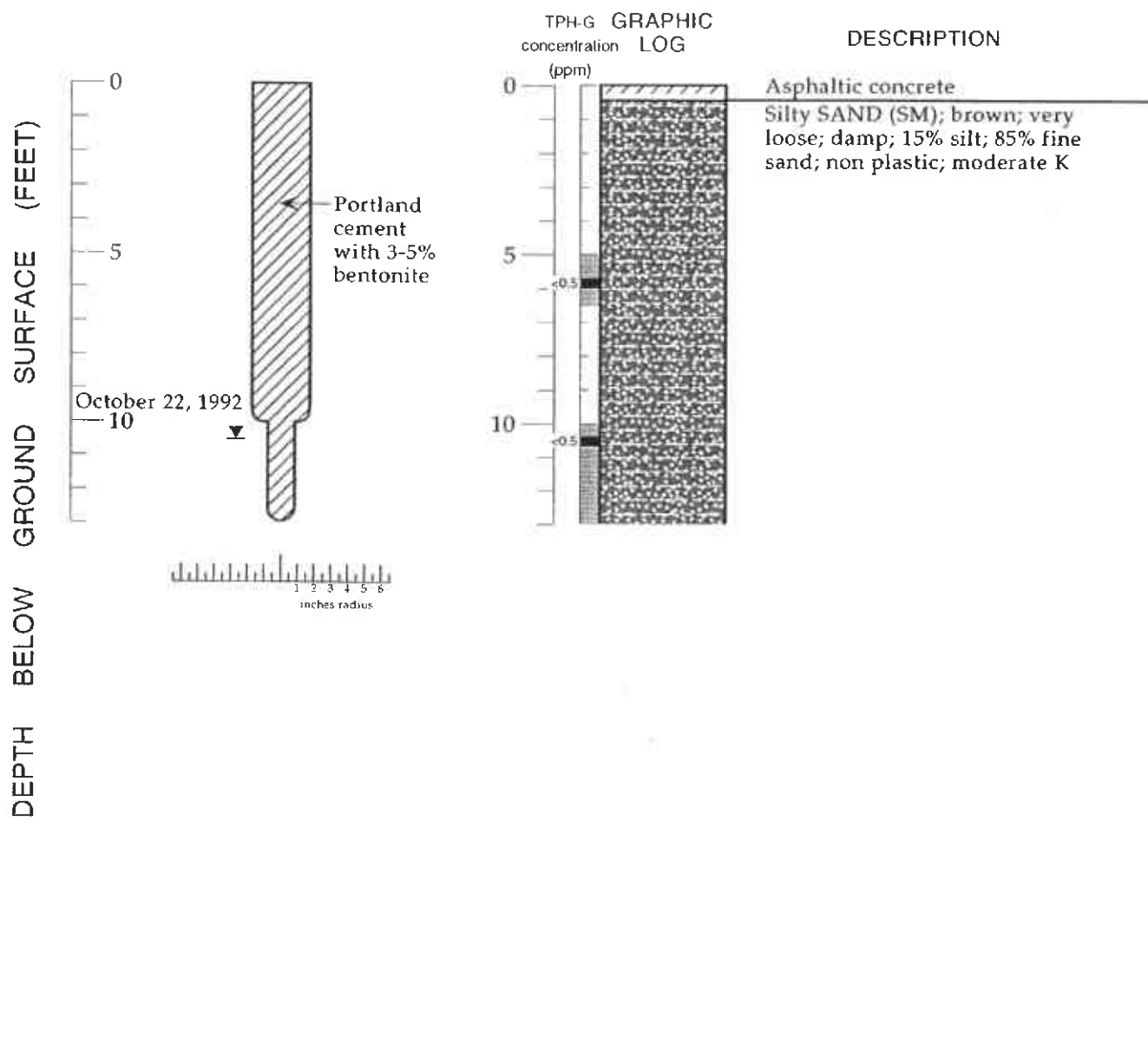
EXPLANATION

- ▼ Water level during drilling (date)
- ∇ Water level (date)
- Contact (dotted where approximate)
- ?-?-? Uncertain contact
- //// Gradational contact
- ▒ Location of recovered drive sample
- Location of drive sample sealed for chemical analysis
- ⊞ Cutting sample
- K = Estimated hydraulic conductivity

Logged By: Joyce E. Fremstad
 Supervisor: N. Scott MacLeod
 Drilling Company: Soils Exploration Drilling, Vacaville, CA
 License Number: C57-582696
 Driller: Mike Duffy & John Sousa
 Drilling Method: Solid flight auger
 Date Drilled: October 22, 1992
 Type of Sampler: Split barrel (2" ID)
 TPH-G: Total petroleum hydrocarbon as gasoline in soil by modified EPA Method 8015

Boring Log and Well Construction Details - Boring BH-H - Shell Service Station WIC #204-0072-0403, 1601 Webster Street, Alameda, California

BORING BH-1



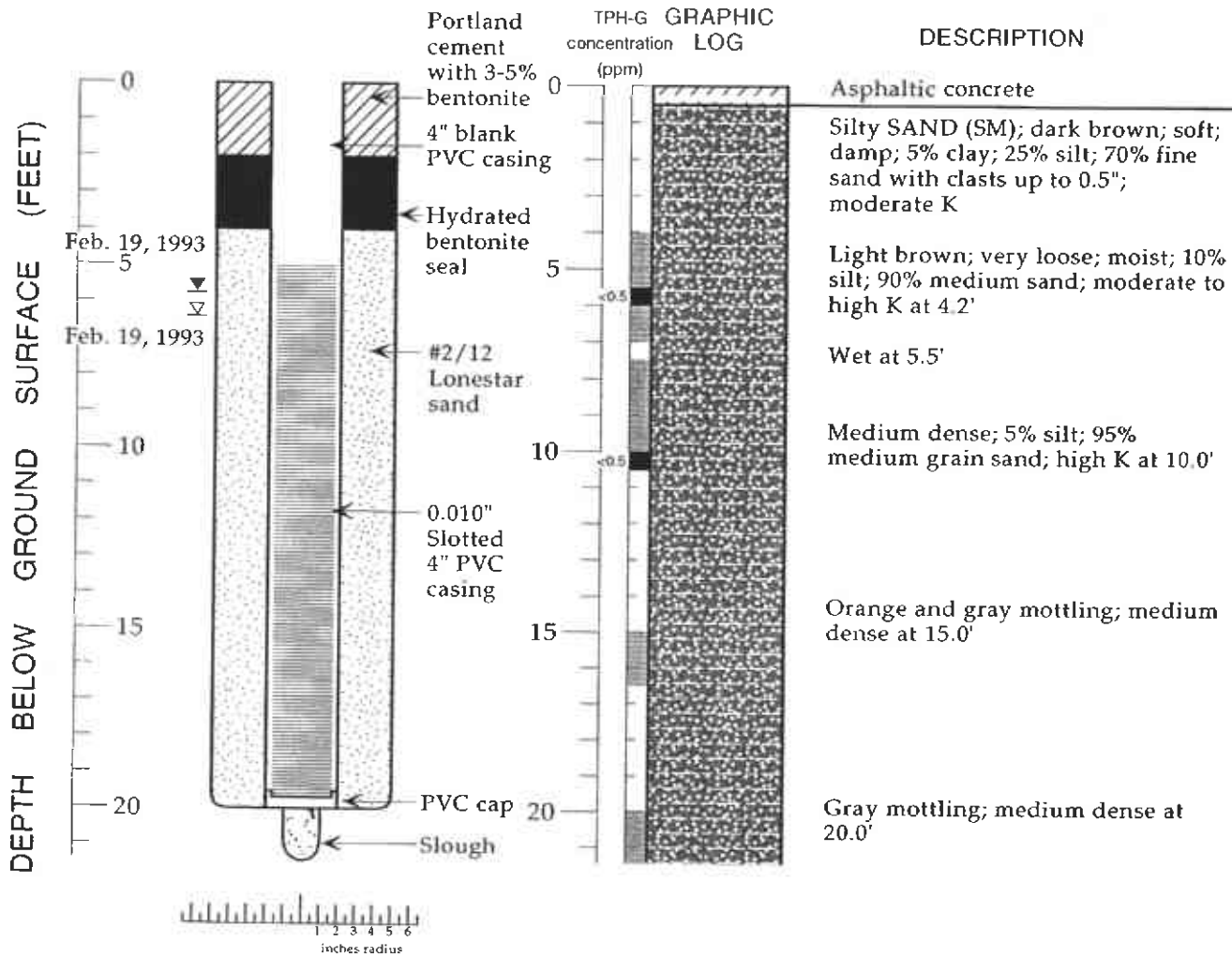
EXPLANATION

- ▼ Water level during drilling (date)
- ▽ Water level (date)
- ····· Contact (dotted where approximate)
- ? — ? — Uncertain contact
- //// Gradational contact
- [Stippled Box] Location of recovered drive sample
- [Solid Black Box] Location of drive sample sealed for chemical analysis
- [Cross-hatched Box] Cutting sample
- K = Estimated hydraulic conductivity

Logged By: Joyce E. Fremstad
 Supervisor: N. Scott MacLeod
 Drilling Company: Soils Exploration Drilling, Vacaville, CA
 License Number: C57-582696
 Driller: Mike Duffy & John Sousa
 Drilling Method: Solid flight auger
 Date Drilled: October 22, 1992
 Type of Sampler: Split barrel (2" ID)
 TPH-G: Total petroleum hydrocarbon as gasoline in soil by modified EPA Method 8015

Boring Log and Well Construction Details - Boring BH-1 - Shell Service Station WIC #204-0072-0403, 1601 Webster Street, Alameda, California

WELL MW-3 (BH-J)



EXPLANATION

- ▼ Water level during drilling (date)
- ▽ Water level (date)
- Contact (dotted where approximate)
- ?-?-? Uncertain contact
- //// Gradational contact
- ▨ Location of recovered drive sample
- Location of drive sample sealed for chemical analysis
- ▣ Cutting sample
- K = Estimated hydraulic conductivity

Logged By: Joyce Fremstad
 Supervisor: N. Scott MacLeod; RG 5747
 Drilling Company: Soils Exploration Services, Vacaville, CA
 License Number: Lic. #C57-582696
 Driller: Mike Duffy
 Drilling Method: Hollow-stem auger
 Date Drilled: February 19, 1993
 Well Head Completion: 4" locking well-plug, traffic-rated vault
 Type of Sampler: Split barrel (2" ID)
 Ground Surface Elevation: feet above mean sea level
 TPH-G: Total petroleum hydrocarbon as gasoline in soil by modified EPA Method 8015

Boring Log and Well Construction Details - Well MW-3 (BH-J) - Shell Service Station WIC #204-0072-0403, 1601 Webster Street, Alameda, California

Project No.: 2248 Boring: B1/MW1 Plate: APPENDIX
 Site: Former Tosco 76 Service Station 0843 Date: 3/2/99
 Drill Contractor: Woodward Drilling

Sample Method: Split Spoon Geologist: MARK S. DOCKUM
 Drill Rig: B57 Bore Hole Diameter: 8" Signature:
 Location: South End of Site Approximately 50 Feet West of Southern Driveway
 Registration: R.G. 4412 Logged by: Dylan Crouse

DEPTH (ft)	BLOW COUNTS	PID/OVM (ppm)	SAMPLE	COLUMN	USCS	GEOLOGIC DESCRIPTION	WELL DESIGN
0 - 5	5	0			SP	3" asphalt Sand, trace of silt, yellowish brown, moist	
5 - 10	38	0			SC	Sands, trace of silt and some clay, brown, moist, some plasticity	
10 - 15	35	0			SP	Sand, trace of silt, light yellowish brown, wet	
15 - 20	40	0				sand, trace of silt, olive, wet	
						Total depth at 20.5 feet. Groundwater encountered at 12 feet. Static groundwater encountered at 5.6 feet.	

Casing Diameter: 2" Slot Size: 0.020 Sand Size: #3 Grout: Portland I.II

Project No.: 2248 Boring: B2/MW2 Plate: APPENDIX

Site: Former Tosco 76 Service Station 0843 Date: 3/2/99

Drill Contractor: Woodward Drilling

Sample Method: Split Spoon Geologist: MARK S. DOCKUM

Rig: B57 Bore Hole Diameter: 8" Signature:

Location: Northeast Corner of Site Approximately 10 Feet North of East Dispenser Registration: R.G. 4412

Logged by: Dylan Crouse

DEPTH (ft)	BLOW COUNTS	PID/OVM (ppm)	SAMPLE	COLUMN	USCS	GEOLOGIC DESCRIPTION	WELL DESIGN
0							
5	2	0				Sand, fine-grained, trace of silt, yellowish brown, very moist	
10	27	1023			SP	sand, trace of silt, olive gray, very moist	
15	43	46				sand, trace of silt, dark yellowish brown, wet	
20	86	9				sand, trace of silt, light olive yellow, wet	
						Total depth at 20.5 feet. Groundwater encountered at 8.5 feet. Static groundwater encountered at 5.3 feet.	

Casing Diameter: 2" Slot Size: 0.020, Sand Size: #3, Grout: Portland II

Project No.: 2248 Boring: B3/MW3 Plate: APPENDIX

Site: Former Tosco 78 Service Station 0843 Date: 3/2/99

Drill Contractor: Woodward Drilling

Sample Method: Split Spoon Geologist: MARK S. DOCKUM

Drill Rig: B57 Bore Hole Diameter: 8" Signature: _____

Location: North Center in the Planter Approximately 1 Registration: R.G. 4412
Foot South of the Sidewalk Logged by: Dylan Crouse

DEPTH (ft)	BLOW COUNTS	PID / OVM (ppm)	SAMPLE	COLUMN	USCS	GEOLOGIC DESCRIPTION	WELL DESIGN
5	5	0				3" planter soil Silt, trace of sand and clay, fine-grained, dark yellowish brown, very moist, some plasticity	
10	35	0			ML		
15	20	1				silt, trace of sand, fine-grained, dark yellowish brown, wet, no plasticity very moist	
20	37	7				Total depth at 20.5 feet. Groundwater encountered at 12 feet. Static groundwater encountered at 4.9 feet.	

Casing Diameter: 2" Slot Size: 0.020, Sand Size: #3, Grout: Portland I.I



Project No.: 2248 Boring: B4/MW4 Plate: APPENDIX
 Site: Former Tosco 78 Service Station 0843 Date: 3/2/99
 Drill Contractor: Woodward Drilling

Sample Method: Split Spoon Geologist: MARK S. DOCKUM
 Drill Rig: B57 Bore Hole Diameter: 8" Signature:
 Location: Northeast Corner of Site Approximately 13 Feet South of Driveway Registration: R.G. 4412
 Logged by: Dylan Crouse

DEPTH (ft)	BLOW COUNTS	PIB/OVM (ppm)	SAMPLE COLUMN	USCS	GEOLOGIC DESCRIPTION	WELL DESIGN
0					3" asphalt at top	
5	10	0			silt, trace of sands, fine-grained, gravel and clay 0.5, dark yellowish brown, moist, some plasticity	
10	50	5	ML			olive, very moist
15	33	0			light olive brown, wet, no plasticity	
20	35	0			Total depth at 20.5 feet. Groundwater encountered at 15 feet. Static groundwater encountered at 4.7 feet.	

Casing Diameter: 2" Slot Size: 0.020" Sand Size: #3 Grout: Portland I, II

Project No.: 2240 Boring: Plate: _____
 Site: Former Tosco 76 Service Station 0843 Date: 12/8/99
 Drill Contractor: Woodward Drilling

Sample Method: Split Spoon Geologist: MARK S. DOCKUM
 Rig: B57 Bore Hole Diameter: 8" Signature: *[Handwritten Signature]*
 Location: 6.3 Feet from Curb 215 North and 95 Feet East of Northeast Site Boundary Registration: R.G. 4412
 Logged by: Dylan Crouse

DEPTH (ft)	BLOW COUNTS	PID/OVM (ppm)	SAMPLE	COLUMN	USCS	GEOLOGIC DESCRIPTION	WELL DESIGN
0 - 1						1' asphalt Fill, sand	[Hatched pattern]
5 - 9	9	0			CL	*Sand with some clay, olive gray, moist, slight plasticity, (25% clay, 75% sand), very fine-grained	[Dotted pattern]
10 - 15	26	0			SM	Sand with some silt, yellowish orange, (25% silt, 75% sand), very fine-grained, wet, red staining	[Dotted pattern]
15 - 20	36	0			SM	same as above	[Dotted pattern]
20 - 21.5	50	0			SM	same as above	[Dotted pattern]
Total depth at 21.5 feet. First encountered groundwater at 10 feet. Static groundwater at 6.9 feet.							
*Soil description modified following field work. Original field log available upon request from ERI.							

Casing Diameter: 2" Slot Size: .010" Sand Size: 2/12" Grout: Portland II

Project No. _____
Site: Former Tosco 76 Service Station 0843 Date: 12/8/99

Drill Contractor: Woodward Drilling

Method: Split Spoon Geologist: MARK B. DOCKUM

B57 Bore Hole Diameter: 8" Signature: [Handwritten Signature]

Location: 6.5 Feet from Curb 130 Feet North and 18 Registration: R.G. 4412

Feet East of Northeast Site Boundary Logged by: Dylan Crause

DEPTH (ft)	BLOW COUNTS	PID/OPM (ppm)	SAMPLE	COLUMN	USCS	GEOLOGIC DESCRIPTION	WELL DESIGN
0-5	8					6" asphalt, 6" concrete Fill, sand with some gravel	
5-10	21	5				no recovery Sand with some silt, yellowish orange, (25% silt, 75% sand), very fine-grained, wet	
10-15	19	28			SM	same as above	
15-20	80	3				same as above	
						Total depth at 21.5 feet. First encountered groundwater at 9.8 feet.	

Casing Diameter: 2' Slot Size: 0.010 Sand Size: 2/12 Grout: Portland I,II



Project No.: 224803 Boring: GP1 Plate: 1 OF 1
 Site: Former Tosco 78 Service Station 0843 Date: 5/23/01
 Drill Contractor: Gregg Drilling & Testing, Inc.

Sample Method: Direct-Push Geologist: John B. Bobbitt
 Drill Rig: Maryl 25 Key Bore Hole Diameter: 2" Signature: *[Handwritten Signature]*
 Location: Western side of Webster Street on southern property line Registration: R.G. 4313
 Logged by: Rob Saur

DEPTH (ft)	BLOW COUNTS	PID/OMV (ppm)	SAMPLE	COLUMN	USCS	GEOLOGIC DESCRIPTION	WELL DESIGN
						6-inches of asphalt	
5	0			SP		Sand, medium-grained, brown, well sorted, trace of silt, wet at 4 feet	
10							
15						Total depth at 12 feet bgs. Boring grouted to ground surface.	
20							
25							
30							
35							
40							

Casing Diameter: N/A Slot Size: N/A Sand Size: N/A Grout: Portland I, II



Project No.: 224803 Boring: GP2 Plate: 1 OF 1
 Site: Former Tosco 76 Service Station 0843 Date: 5/23/01
 Drill Contractor: Gregg Drilling & Testing, Inc.

Sample Method: Direct-Push Geologist: John H. Bobbitt
 Drill Rig: Maryl 25 Key Bore Hole Diameter: 2" Signature: *[Handwritten Signature]*
 Location: Approximately 60 feet north of GP1 Registration: R.G. 4313
 Logged by: Rob Saur

DEPTH (ft)	BLOW COUNTS	PID/OVM (ppm)	SAMPLE	COLUMN	USCS	GEOLOGIC DESCRIPTION	WELL DESIGN
						6-inches of asphalt	
5	0	∇	⊗		SP	Sand medium-grained, brown, well sorted, trace of silt, wet at 5 feet 6 to 8 feet slightly stained blue-green Same, brown	
10	0						
15						Total depth at 12 feet bgs. Boring grouted to ground surface.	
20							
25							
30							
35							
40							

Casing Diameter: N/A Slot Size: N/A Sand Size: N/A Grout: Portland I/II



Project No.: 224803 Boring: GP3 Plate: 1 OF 1
 Site: Former Tosco 76 Service Station 0843 Date: 5/23/01
 Drill Contractor: Gregg Drilling & Testing, Inc.

Sample Method: Direct-Push Geologist: John B. Bobbitt
 Drill Rig: Maryl 25 Key Bore Hole Diameter: 2" Signature: *[Signature]*
 Location: Adjacent to curb on Southwest corner of Webster Street and Pacific Avenue Registration: R.G. 4313
 Logged by: Rob Saur

DEPTH (ft)	BLOW COUNTS	PID/OPM (ppm)	SAMPLE	COLUMN	USCS	GEOLOGIC DESCRIPTION	WELL DESIGN
						6-inches of asphalt	
5	0				SP	Sand, medium-grained, brown, well sorted, trace of silt, wet at 5 feet At 6 feet blue-green color	
10						Unable to get soil from sampler	
15						Total Depth 12 feet Boring grouted to ground surface.	
20							
25							
30							
35							
40							

Casing Diameter: N/A Slot Size: N/A Sand Size: N/A Grout: Portland I/II



Project No.: 224803 Boring: GP4 Plate: 1 OF 1
 Site: Former Tosco 76 Service Station 0B43 Date: 5/23/01
 Drill Contractor: Gregg Drilling & Testing, Inc.

Sample Method: Direct-Push Geologist: John R. Robbitt
 Drill Rig: Maryl 25 Key Bore Hole Diameter: 2" Signature: *[Handwritten Signature]*
 Location: Adjacent to th curb on southern side of Pacific Avenue Registration: R.G. 4313
 Logged by: Rob Saur

DEPTH (ft)	BLOW COUNTS	PIB/OPM (ppm)	SAMPLE	COLUMN	USCS	GEOLOGIC DESCRIPTION	WELL DESIGN
						8 inch asphalt	
5	0				SP	Sand, medium-grained, well-sorted, trace of silt, wet at 5 feet, at 6 feet green color	
						Same, at 8 feet brown color	
10	124					Same	
15						Total depth at 12 feet bgs. Boring grouted to ground surface.	
20							
25							
30							
35							
40							

Casing Diameter: N/A Slot Size: N/A Sand Size: N/A Grout: Portland I/II



Project No.: 224803 Boring: GP5 Plate: 1 OF 1
 Site: Former Tosco 76 Service Station 0843 Date: 5/23/01
 Drill Contractor: Gregg Drilling & Testing, Inc.

Sample Method: Direct-Push Geologist: John B. Bobbitt
 Drill Rig: Maryl 25 Key Bore Hole Diameter: 2" Signature: [Signature]
 Location: Adjacent to curb on northern side of Pacific Avenue Registration: R.G. 4313
 Logged by: Rob Saur

DEPTH (ft)	BLOW COUNTS	PD/OVM (ppm)	SAMPLE	COLUMN	USCS	GEOLOGIC DESCRIPTION	WELL DESIGN
						6-inches of asphalt	
5	0	∇			SP	Sand, medium-grained, brown, well-sorted, trace of silt, wet at 5 feet	
10	106					Bluish-green at 6 feet, strong odor	
15						Total depth at 12 feet bgs. Boring grouted to ground surface.	
20							
25							
30							
35							
40							

Casing Diameter: N/A Slot Size: N/A, Sand Size: N/A, Grout: N/A, Portland I/II



Project No.: 2248 Boring: GP6 Plate: 1 OF 1

Site: Former Tosco Service Station 0843 Date: 12/4/01

Drill Contractor: Gregg Drilling & Testing, Inc.

Sample Method: Direct Push Geologist: John B. Bobbitt

Drill Rig: Marl 2.5 Bore Hole Diameter: 2" Signature: [Handwritten Signature]

Location: 7' South of MW2 Registration: R.G. 4313

Logged by: Rob A. Saur

DEPTH (ft)	BLOW COUNTS	PID/OPM (ppm)	SAMPLE	COLUMN	USCS	GEOLOGIC DESCRIPTION	WELL DESIGN
					FL	Fill to 3'	
5					SP	Sand: fine grained, brown, damp, sub-rounded poorly graded wet at 7' blueish gray from 7' to 8'	
10						Total depth: 8 feet	

Casing Diameter: NA Slot Size: NA Sand Size: NA Grout: Portland II



Project No.: 2248 Boring: GP7 Plate: 1 OF 1
 Site: Former Tosco Service Station 0843 Date: 12/4/01
 Drill Contractor: Gregg Drilling & Testing, Inc.

Sample Method: Direct Push Geologist: John B. Bobbitt
 Drill Rig: Marl 2.5 Bore Hole Diameter: 2" Signature: [Signature]
 Location: 7' West of MW2 Registration: R.G. 4313
 Logged by: Rob A. Saur

DEPTH (ft)	BLOW COUNTS	PD/OVM (ppm)	SAMPLE	COLUMN	USCS	GEOLOGIC DESCRIPTION	WELL DESIGN
0						Sand: fine grained, brown, damp, sub-rounded, poorly graded	WELL DESIGN
5					SP	wet	
10						Total depth = 8 feet	

Casing Diameter: NA Slot Size: NA Sand Size: NA Grout: Portland I, II



Project No.: 2248 Boring: GP8 Plate: 1 OF 1

Site: Former Tosco Service Station 0843 Date: 12/4/01

Drill Contractor: Gregg Drilling & Testing, Inc.

Sample Method: Direct Push Geologist: John B. Bobbitt

Drill Rig: Marl 2.5 Bore Hole Diameter: 2" Signature: *[Handwritten Signature]*

Location: 7' North of MW2 Registration: R.G. 4313

Logged by: Rob A. Saur

DEPTH (ft)	BLOW COUNTS	PID/OVM (ppm)	SAMPLE	COLUMN	USCS	GEOLOGIC DESCRIPTION	WELL DESIGN
0						Sand: fine grained, brown, damp, sub-rounded, poorly graded	PORTLAND I, II
5	0				SP	wet at 6.5'	
7	0					blueish green from 7' to 8'	
10						Total depth = 8 feet	

Casing Diameter: NA Slot Size: NA Sand Size: NA Grout: NA Portland I, II



Project No. 2248 Review: GP9 Date: 1 OF 1
Site: Former Josco Service Station J043 Date: 9/2/94
Drill Contractor: Gregg Drilling & Testing, Inc.

Sample Method: Direct Push Geologist: John B. Bobbitt
Drill Rig: Marl 2.5 Bore Hole Diameter: 2" Signature: [Signature]
Location: 7' East of MW2 Registration: R.G. 4313
Logged by: Rob A. Saur

DEPTH (ft.)	BLOW COUNTS	PID/OVM (ppm)	SAMPLE	COLUMN	USCS	GEOLOGIC DESCRIPTION	WELL DESIGN
5					SP	Sand: fine grained, brown, damp, sub-rounded, poorly graded	
						wet at 6.5'	
						blueish green from 7' to 8'	
10						Total depth = 8 feet	

FR 2248CP9

Casing Diameter: NA Slot Size: NA Sand Size: NA Grout: NA Portland III



Project No.: 2248 Boring: GP10 Plate: 1 OF 1
 Site: Former Tosco Service Station 0843 Date: 12/4/01
 Drill Contractor: Gregg Drilling & Testing, Inc.

Sample Method: Direct Push Geologist: John B. Bobbitt
 Drill Rig: Marl 2.5 Bore Hole Diameter: 2" Signature: [Signature]
 Location: 15' South of MW2 Registration: R.G. 4313
 Logged by: Rob A. Saur

DEPTH (ft.)	BLOW COUNTS	PID/OVM (ppm)	SAMPLE COLUMN	USCS	GEOLOGIC DESCRIPTION	WELL DESIGN
			FL		Fill to 3'	PORTLAND I.I
0					Sand: fine grained, brown, damp sub-rounded poorly graded	
5			SP		wet at 7' slight blue-green staining from 7' to 8'	
10					Total depth = 8 feet	

Casing Diameter: NA Slot Size: NA Sand Size: NA Grout: Portland I.I



Project No.: 2248 Boring: GP11 Plate: 1 OF 1
 Site: Former Tosco Service Station 0843 Date: 12/4/01
 Drill Contractor: Gregg Drilling & Testing, Inc.
 Sample Method: Direct Push Geologist: John B. Robbitt
 Drill Rig: Marl 2.5 Bore Hole Diameter: 2" Signature: [Signature]
 Location: 15' West of MW2 Registration: R.G. 4313
 Logged by: Rob A. Saur

DEPTH (ft)	BLOW COUNTS	PIV/OVM (ppm)	SAMPLE	COLUMN	USCS	GEOLOGIC DESCRIPTION	WELL DESIGN
5	0				SP	Sand: fine grained, brown, damp, sub-rounded, poorly graded	
7	0					wet at 7' slight blue-green staining from 7' to 8'	
10						Total depth = 8 feet	

Casing Diameter: NA Slot Size: NA Sand Size: NA Grout: Portland I.II

Project no. _____
 Site: Former Tosco Service Station 0043
 Drill Contractor: Gregg Drilling & Testing, Inc.
 Geologist: John B. Bobbitt
 Signature: *J.B. Bobbitt*
 Registration: R.G. 4313
 Logged by: Rob A. Saur

Sample Method: Direct Push
 Drill Rig: Marl 2.5
 Bore Hole Diameter: 2"
 Location: 15' North of MW2

DEPTH (ft)	BLOW COUNTS	PIV/OVM (ppm)	SAMPLE	COLUMN	USCS	GEOLOGIC DESCRIPTION	WELL DESIGN
0							
5						Sand: fine grained, brown, damp, sub-rounded, poorly graded	Hatched pattern
6.5						wet at 6.5'	
7						blueish green at 7'	
10					SP		
15						brown at 15'	
						Total depth = 16 feet	

Casing Diameter: NA Slot Size: NA Sand Size: NA Grout: Portland I,II



Project No.: 2248 Boring: GP13 Plate: 1 OF 1
 Site: Former Tosco Service Station 0843 Date: 12/4/01
 Drill Contractor: Gregg Drilling & Testing, Inc.

Sample Method: Direct Push Geologist: John B. Bobbitt
 Drill Rig: Marl 2.5 Bore Hole Diameter: 2" Signature: [Signature]
 Location: 15' East of MW2 Registration: R.G. 4313
 Logged by: Rob A. Saur

DEPTH (ft)	BLOW COUNTS	PTD/OVM (ppm)	SAMPLE	COLUMN	USCS	GEOLOGIC DESCRIPTION	WELL DESIGN
5					SP	Sand: fine grained, brown, damp, sub-rounded, poorly graded	
						wet at 7' slight blueish green from 7' to 8'	
10						Total depth = 8 feet	
15							

Casing Diameter: NA Slot Size: NA, Sand Size: NA, Grout: Portland I.II



Project No.: 2248 Boring: GP14 Plate: 1 of 1
 Site: Former Tosco Service Station 0843 Date: 12/4/01
 Drill Contractor: Gregg Drilling & Testing, Inc.

Sample Method: Direct Push Geologist: John B. Bobbitt
 Drill Rig: Marl 2.5 Bore Hole Diameter: 2" Signature: [Signature]
 Location: 10' Southeast of MW4 Registration: R.G. 4313
 Logged by: Rob A. Saur

DEPTH (ft.)	BLOW COUNTS	PID/ODM (ppm)	SAMPLE	COLUMN	USCS	GEOLOGIC DESCRIPTION	WELL DESIGN
0							
5					SP	Sand: fine grained, brown, damp, sub-rounded, poorly graded	
		▽ 0				wet at 7.5'	
10						Total depth = 8 feet	

7X: 2248GP14

Casing Diameter: NA Slot Size: NA Sand Size: NA Grout: NA Portland I.II



Project No.: 2248 Boring: GP15 Plate: 1 OF 1
 Site: Former Tosco Service Station 0843 Date: 12/4/01
 Drill Contractor: Gregg Drilling & Testing, Inc.

Sample Method: Direct Push Geologist: John B. Bobbitt
 Drill Rig: Marl 2.5 Bore Hole Diameter: 2" Signature: [Signature]
 Location: 30' Southeast of MW4 Registration: R.G. 4313
 Logged by: Rob A. Saur

DEPTH (ft)	BLOW COUNTS	PD/OVA (ppm)	SAMPLE	COLUMN	USCS	GEOLOGIC DESCRIPTION	WELL DESIGN
0	0					Sand: fine grained, brown, damp, sub-rounded, poorly graded wet at 7'	[Hatched Area]
5	0				SP		
10	0						
15	0						
						Total depth = 16 feet	

Casing Diameter: NA Slot Size: NA Sand Size: NA Grout: Portland I.II

Project No.: 2248 Boring: GP16 Plate: 1 OF 1
 Site: Former Tosco Service Station 0843 Date: 12/4/01
 Drill Contractor: Gregg Drilling & Testing, Inc.

Sample Method: Direct Push Geologist: John B. Bobbitt
 Drill Rig: Marl 2.5 Bore Hole Diameter: 2" Signature: [Signature]
 Location: 30' Southwest of MW1 Registration: R.G. 4313
 Logged by: Rob A. Saur

DEPTH (ft)	BLOW COUNTS	PTD/OVM (ppm)	SAMPLE	COLUMN	USCS	GEOLOGIC DESCRIPTION	WELL DESIGN
0	0					Sand: fine grained, brown, damp, sub-rounded, poorly graded	
5	0				wet at 7'		
10	0			SP	very slight blueish-green tint from 10' to 11' brown		
15	0						
						Total depth = 16 feet	

Casing Diameter: NA Slot Size: NA, Sand Size: NA, Grout: Portland II



Project No.: 2248 Boring: GP17 Plate: 1 OF 1
 Site: Former Tosco Service Station 0843 Date: 12/4/01
 Drill Contractor: Gregg Drilling & Testing, Inc.

Sample Method: Direct Push Geologist: John B. Robbitt
 Drill Rig: Marl 2.5 Bore Hole Diameter: 2" Signature: [Signature]
 Location: 10' Southeast of MW3 Registration: R.G. 4313
 Logged by: Rob A. Saur

DEPTH (ft)	BLOW COUNTS	PID/OVM (ppm)	SAMPLE	COLUMN	USCS	GEOLOGIC DESCRIPTION	WELL DESIGN
5					SP	Sand: fine grained, brown, damp, sub-rounded, poorly graded	[Hatched Area]
						wet at 7'	
10						Total depth = 8 feet	

Casing Diameter: NA Slot Size: NA Sand Size: NA Grout: NA Portland I.I.

ATTACHMENT D

Groundwater Elevation Contour Maps

EXPLANATION

- ⊙ MW-1 Monitoring well
- 5.55 Ground water elevation, ft above mean sea level (msl)
- 5.60 Ground water elevation contour, ft above msl, approximately located, dashed where inferred
- Inferred ground water flow direction

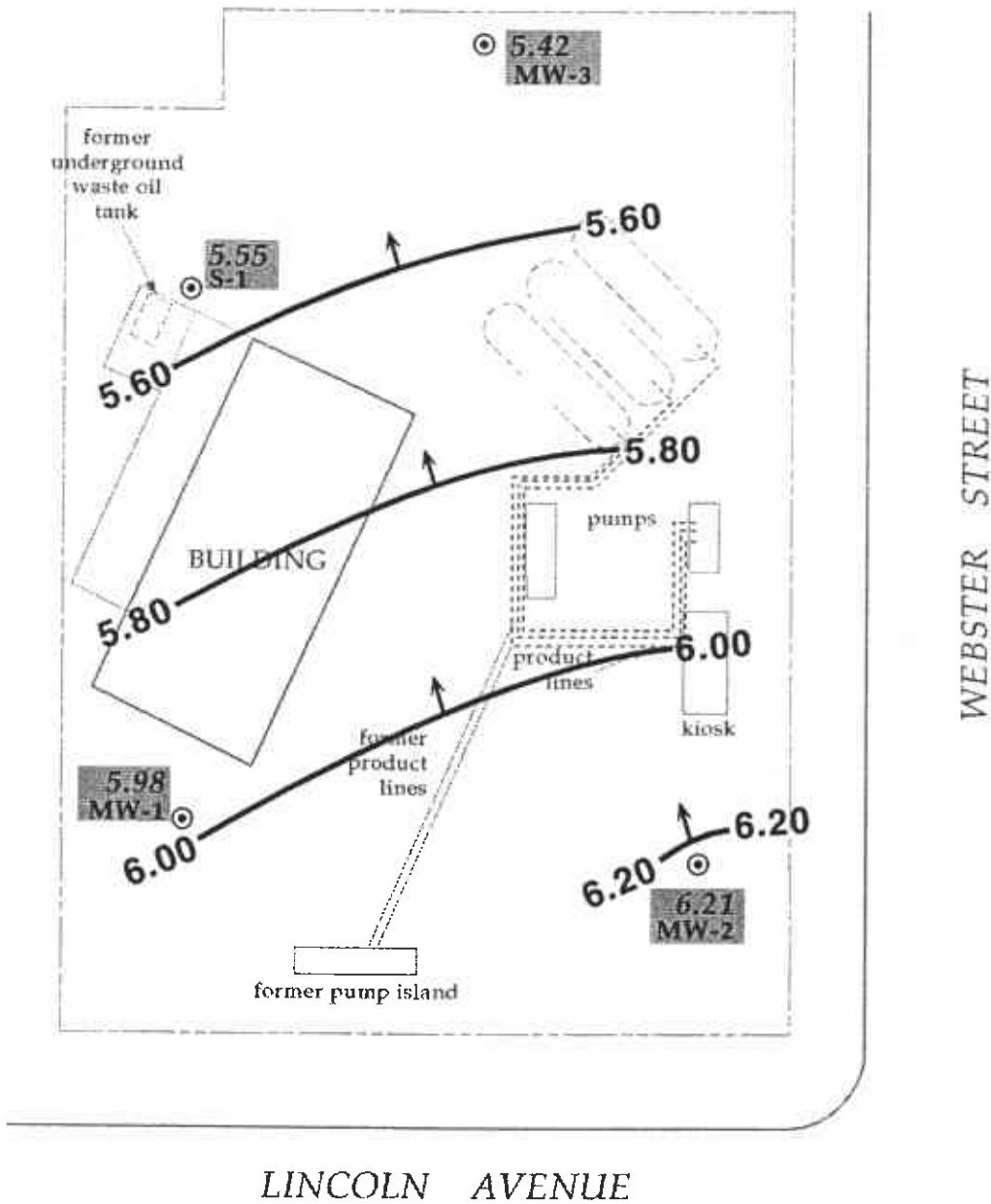
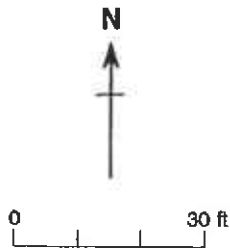


Figure 2. Monitoring Well Locations and Ground Water Elevations - January 7, 1994 - Shell Service Station WIC #204-0072-0403, 1601 Webster Street, Alameda, California

EXPLANATION

- ⊙ MW-1 Monitoring well
- 6.52 Ground water elevation, ft above mean sea level (msl)
- 6.4 Ground water elevation contour, ft above msl, approximately located, dashed where inferred
- Inferred ground water flow direction

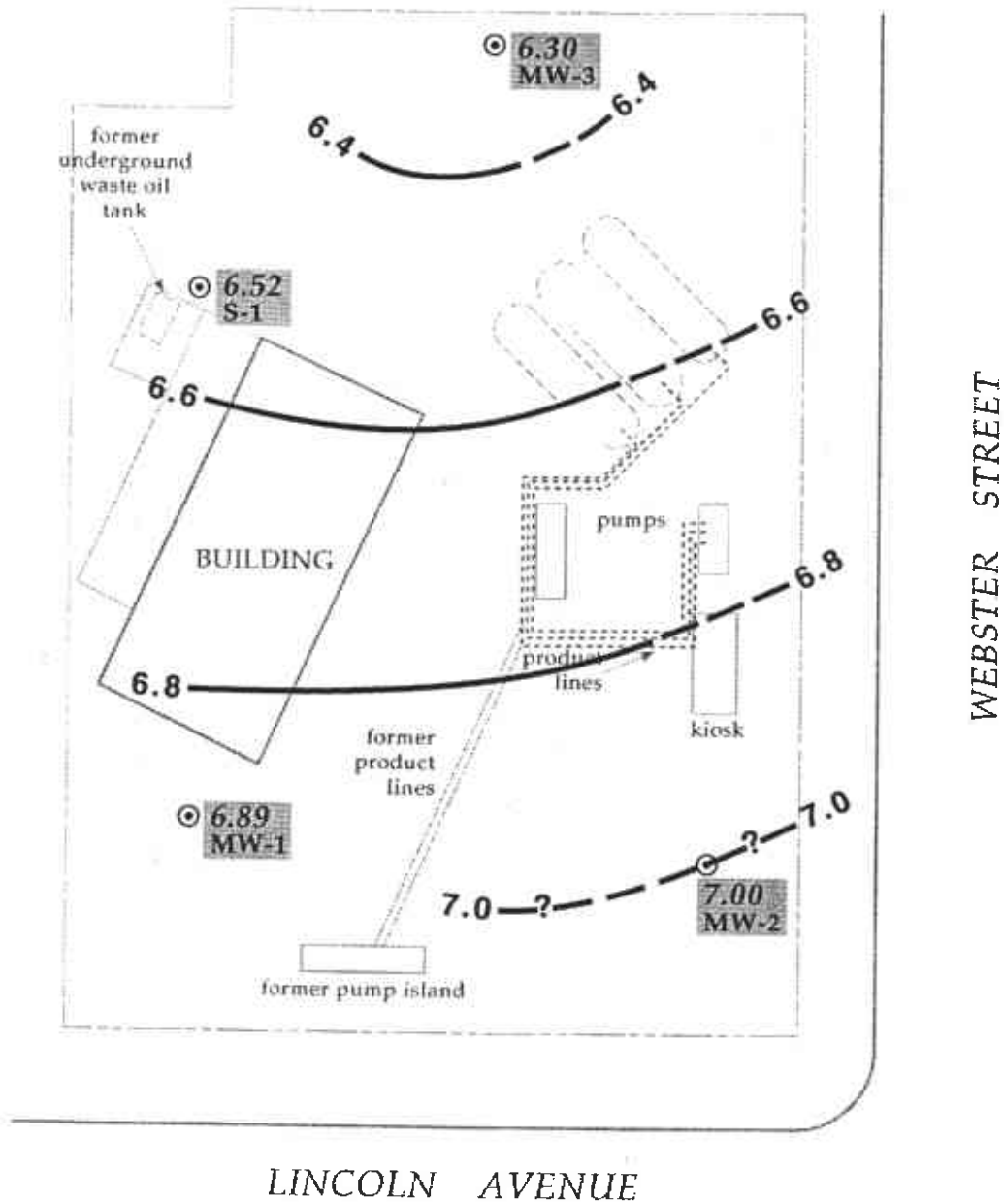
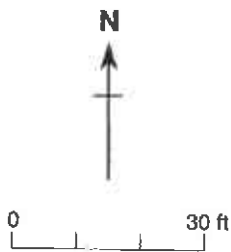


Figure 2. Monitoring Well Locations and Ground Water Elevations - April 13, 1994 - Shell Service Station WIC #204-0072-0403, 1601 Webster Street, Alameda, California

EXPLANATION

- ⊙ MW-1 Monitoring well
- 4.70 Ground water elevation, ft above mean sea level (msl)
- 4.80 Ground water elevation contour, ft above msl, approximately located, dashed where inferred
- Inferred ground water flow direction

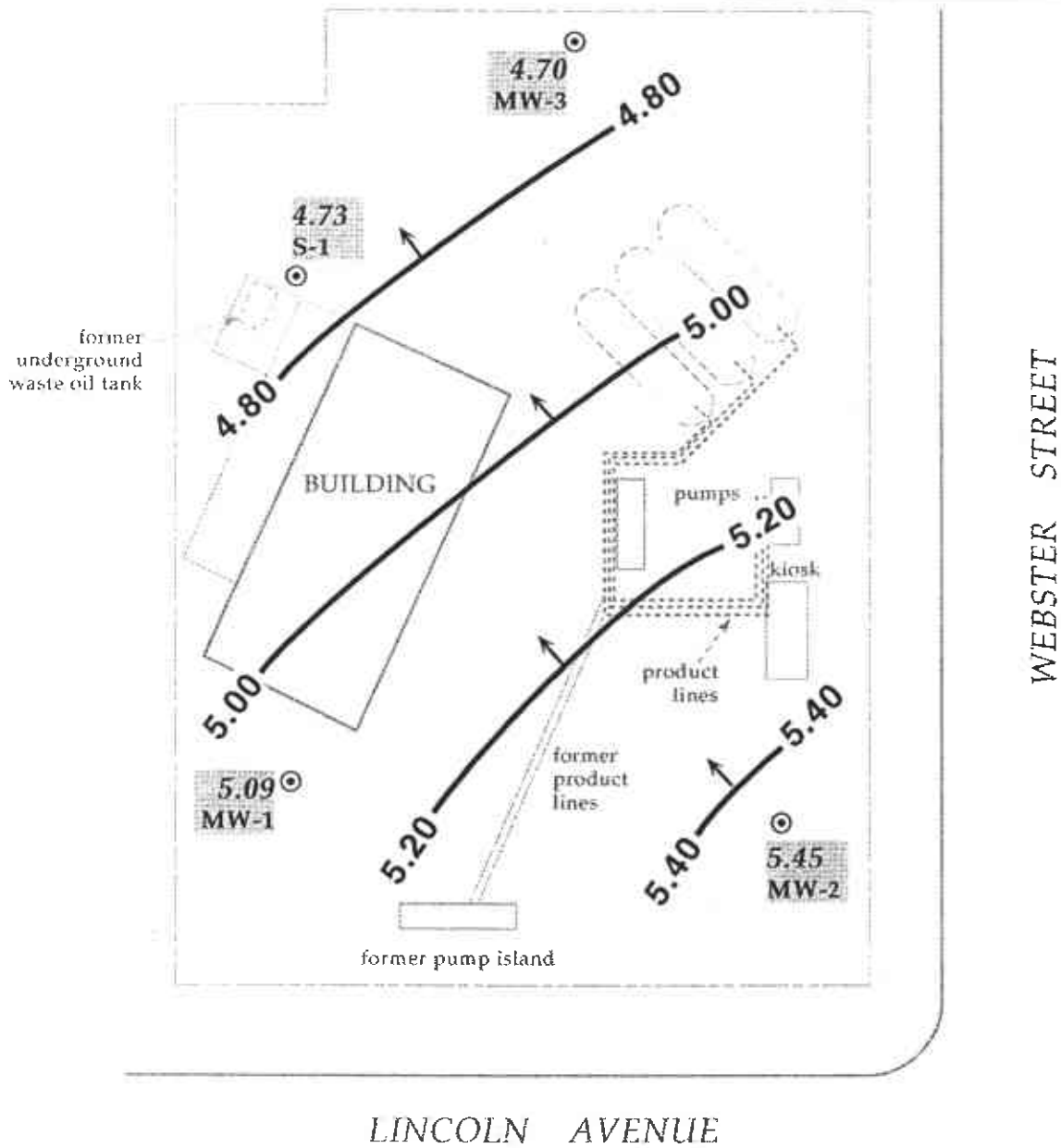
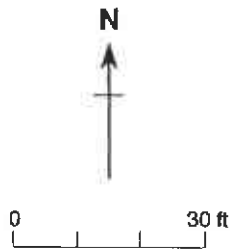


Figure 2. Monitoring Well Locations and Ground Water Elevations - October 6, 1994 - Shell Service Station WIC #204-0072-0403, 1601 Webster Street, Alameda, California

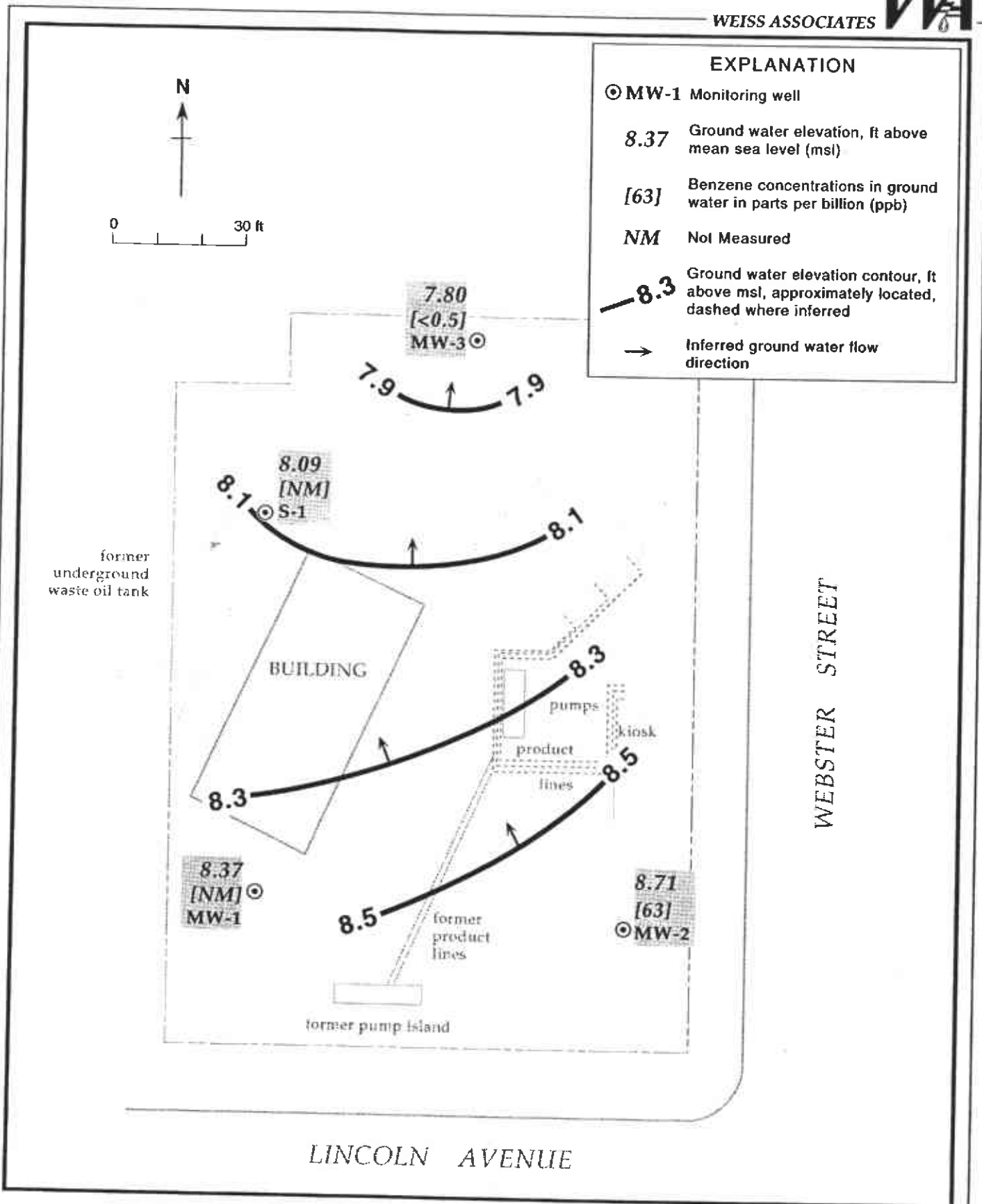


Figure 2. Monitoring Well Locations, Ground Water Elevation Contours and Benzene Concentrations in Ground Water - January 26, 1995 - Shell Service Station WIC #204-0072-0403, 1601 Webster Street, Alameda, California

EXPLANATION

- ⊙ MW-1 Monitoring well
- 8.37 Ground water elevation, ft above mean sea level (msl)
- [63] Benzene concentrations in ground water in parts per billion (ppb)
- NM Not Measured
- 8.3 Ground water elevation contour, ft above msl, approximately located, dashed where inferred
- Inferred ground water flow direction

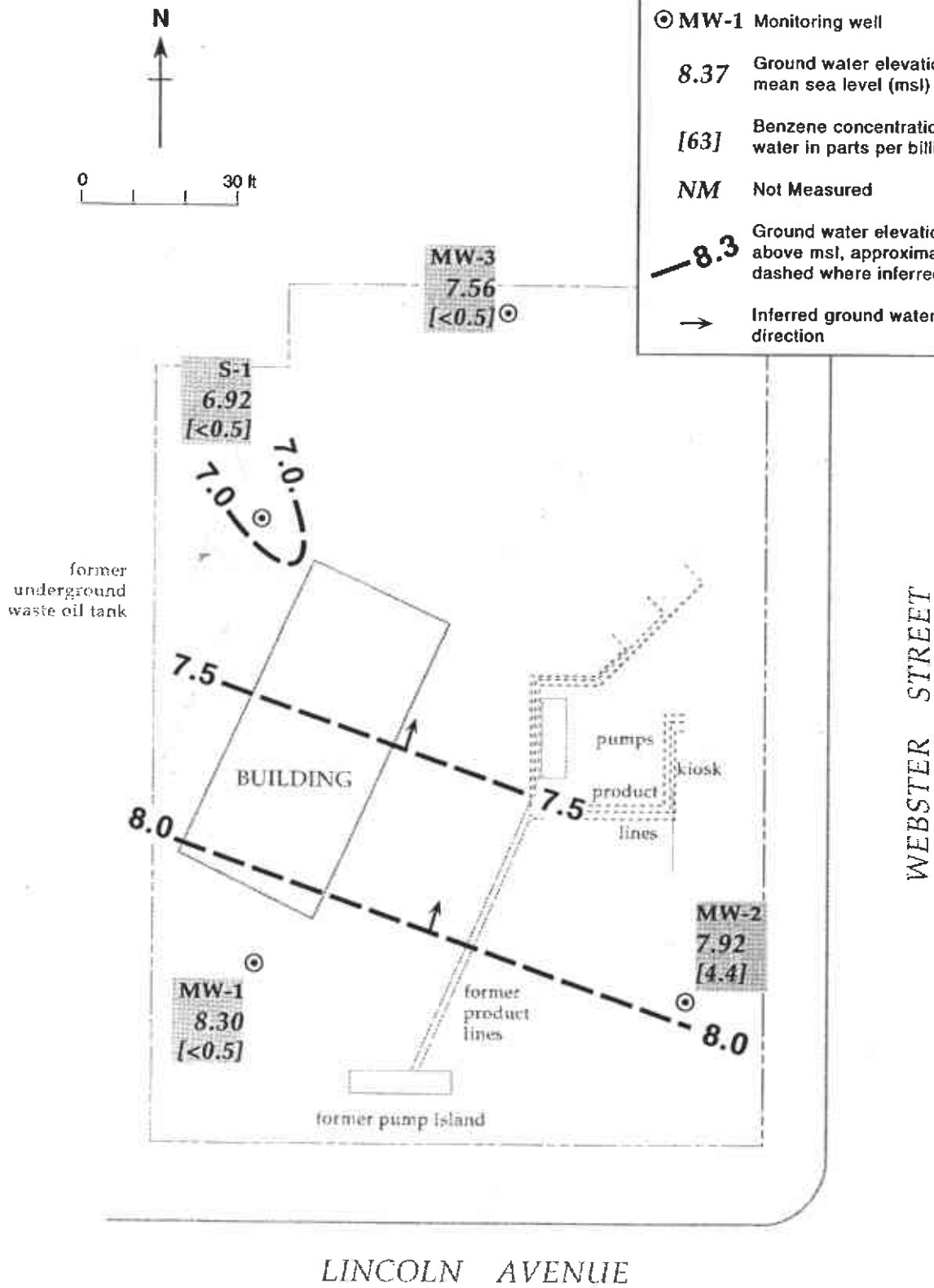


Figure 2. Monitoring Well Locations, Ground Water Elevation Contours and Benzene Concentrations in Ground Water - April 20, 1995 - Shell Service Station WIC #204-0072-0403, 1601 Webster Street, Alameda, California

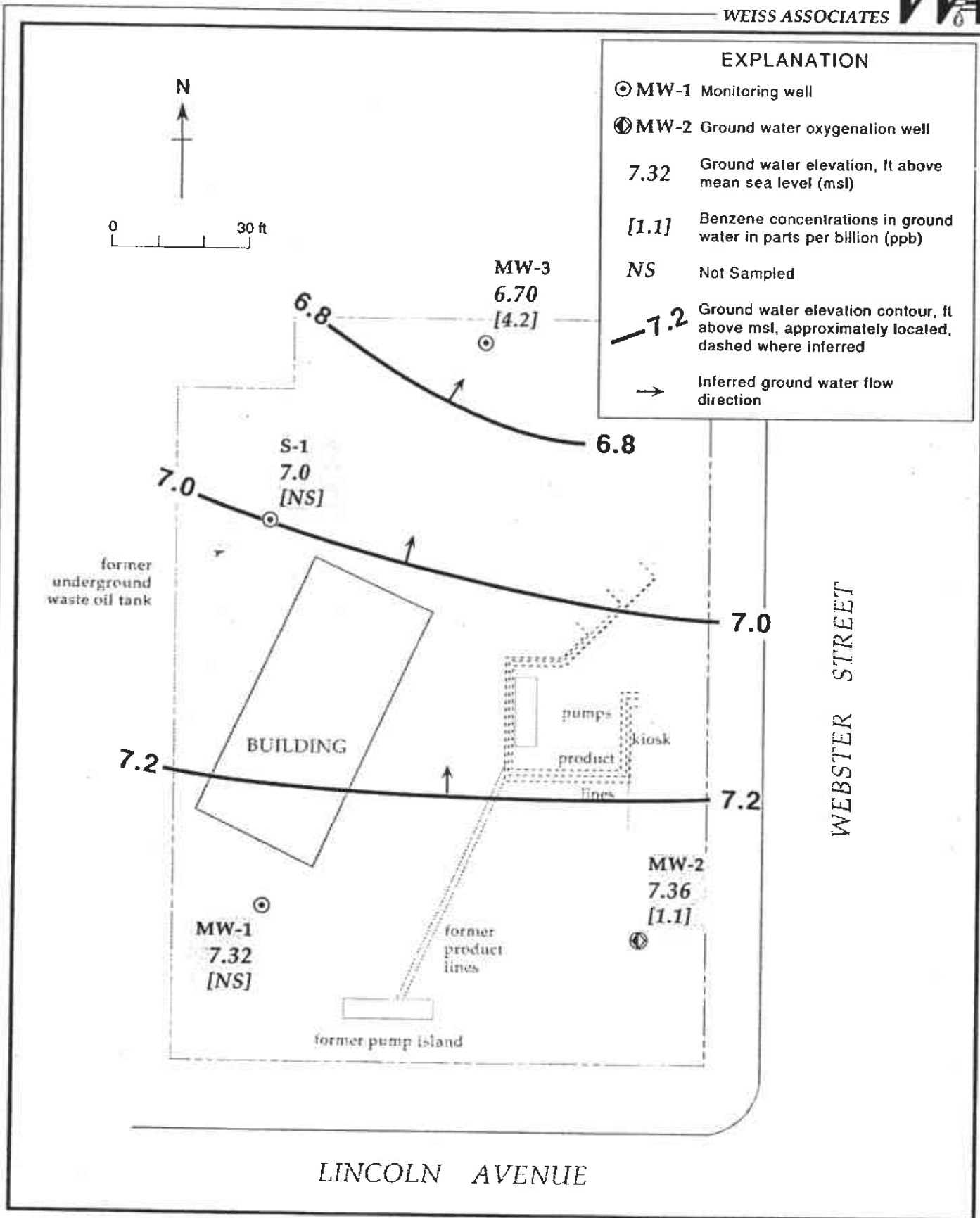


Figure 2. Monitoring Well Locations, Ground Water Elevation Contours and Benzene Concentrations in Ground Water - July 12, 1995 - Shell Service Station WIC #204-0072-0403, 1601 Webster Street, Alameda, California

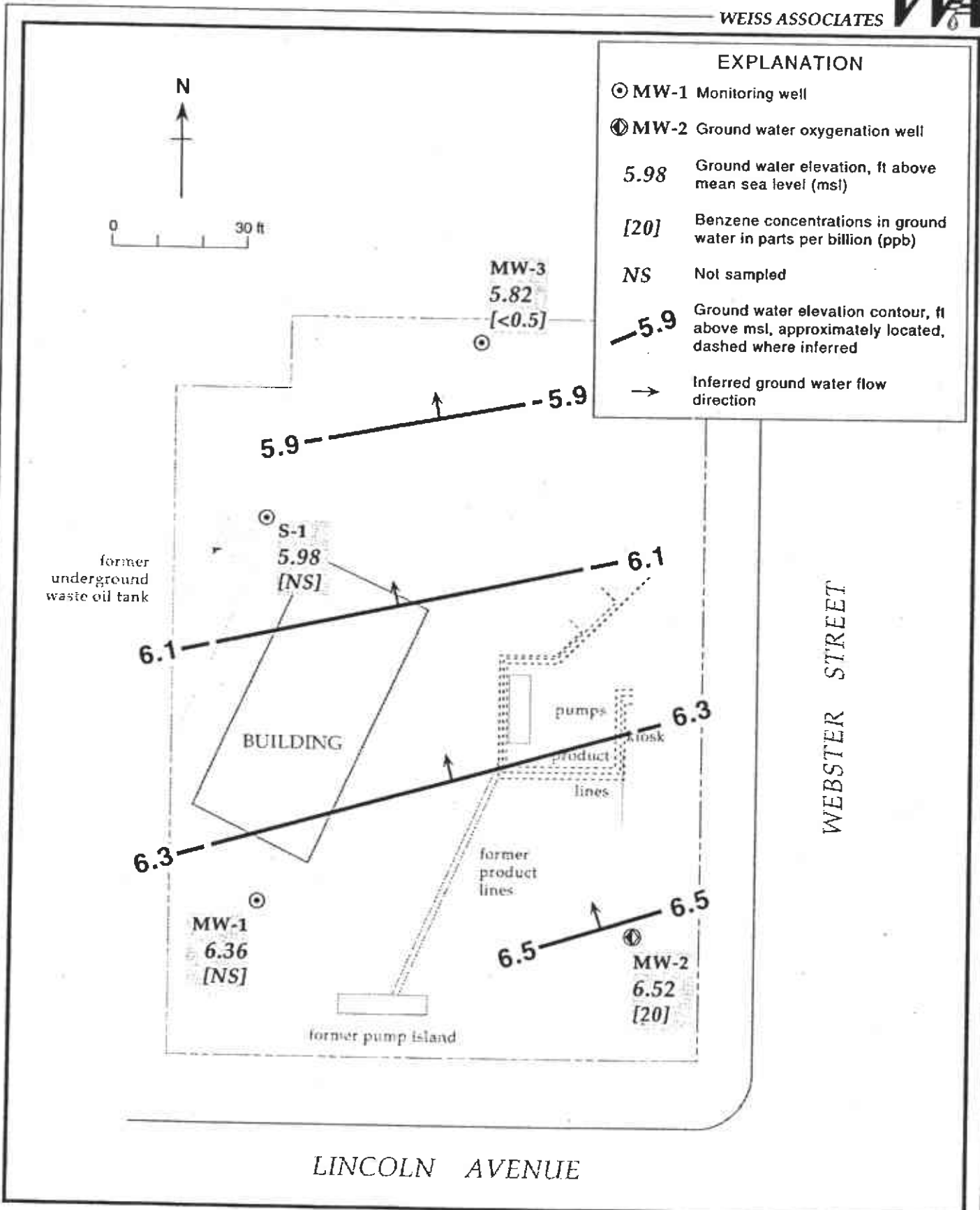


Figure 2. Monitoring Well Locations, Ground Water Elevation Contours and Benzene Concentrations in Ground Water - October 12, 1995 - Shell Service Station WIC #204-0072-0403, 1601 Webster Street, Alameda, California

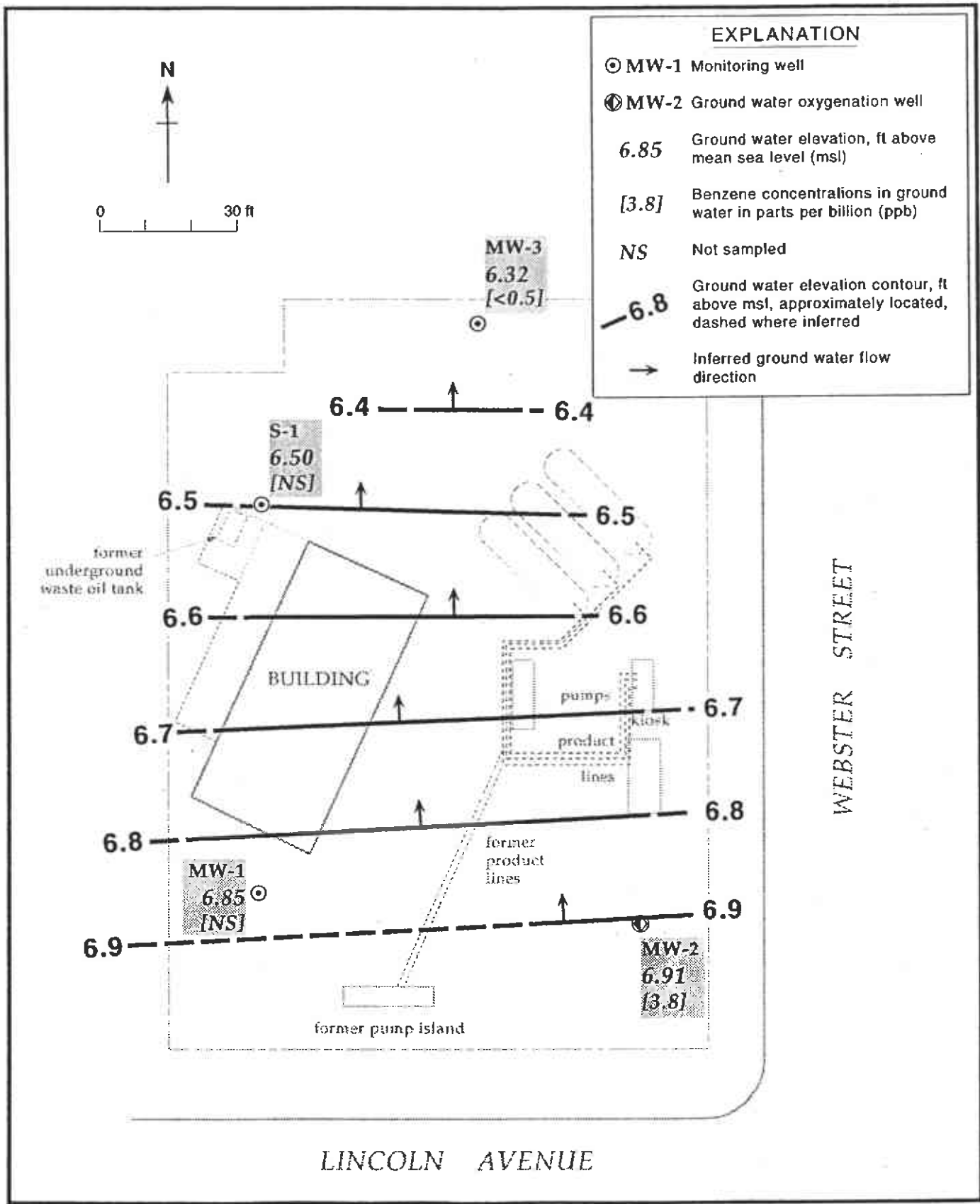


Figure 2. Monitoring Well Locations, Ground Water Elevation Contours and Benzene Concentrations in Ground Water - January 11, 1996 - Shell Service Station WIC #204-0072-0403, 1601 Webster Street, Alameda, California

EXPLANATION

- ⊙ MW-1 Monitoring well
- ⊕ MW-2 Ground water oxygenation well
- 8.02 Ground water elevation, ft above mean sea level (msl)
- [<0.5] Benzene concentrations in ground water in parts per billion (ppb)
- 8.00 Ground water elevation contour, ft above msl, approximately located, dashed where inferred
- Inferred ground water flow direction

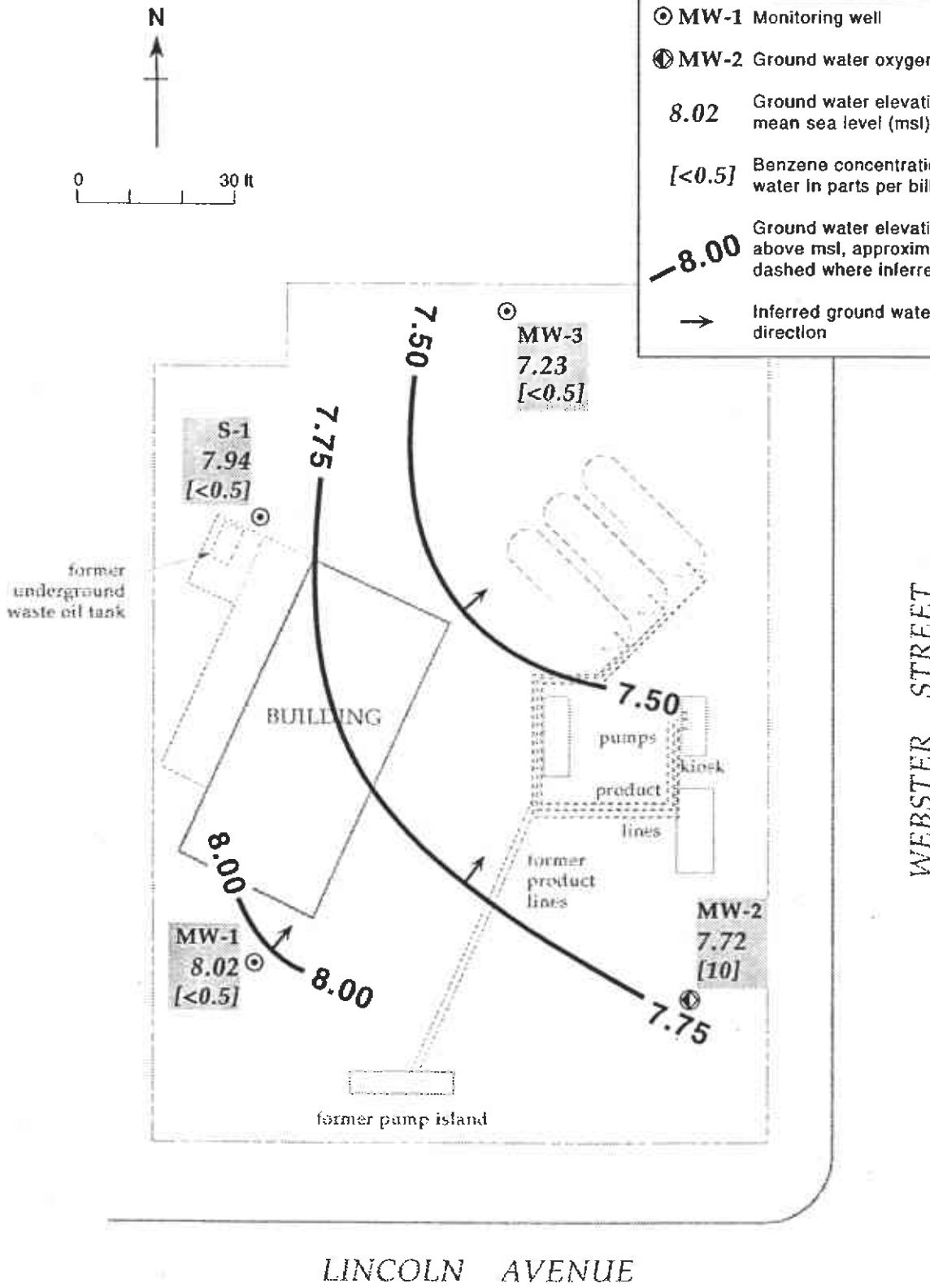


Figure 2. Monitoring Well Locations, Ground Water Elevation Contours and Benzene Concentrations in Ground Water - April 10, 1996 - Shell Service Station WIC #204-0072-0403, 1601 Webster Street, Alameda, California

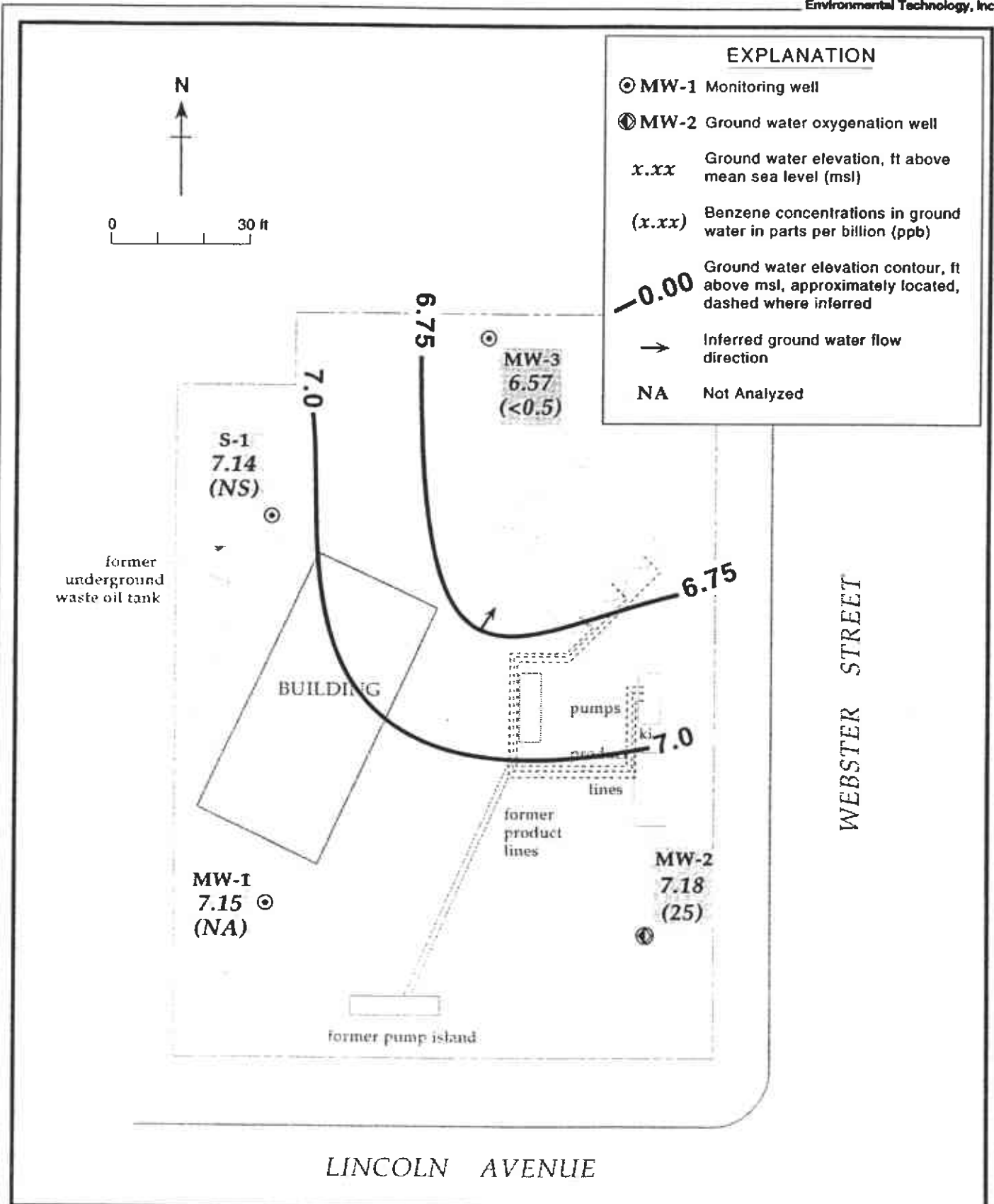


Figure 1. Monitoring Well Locations, Ground Water Elevation Contours and Benzene Concentrations in Ground Water - July 12, 1996 - Shell Service Station WIC #204-0072-0403, 1601 Webster Street, Alameda, California

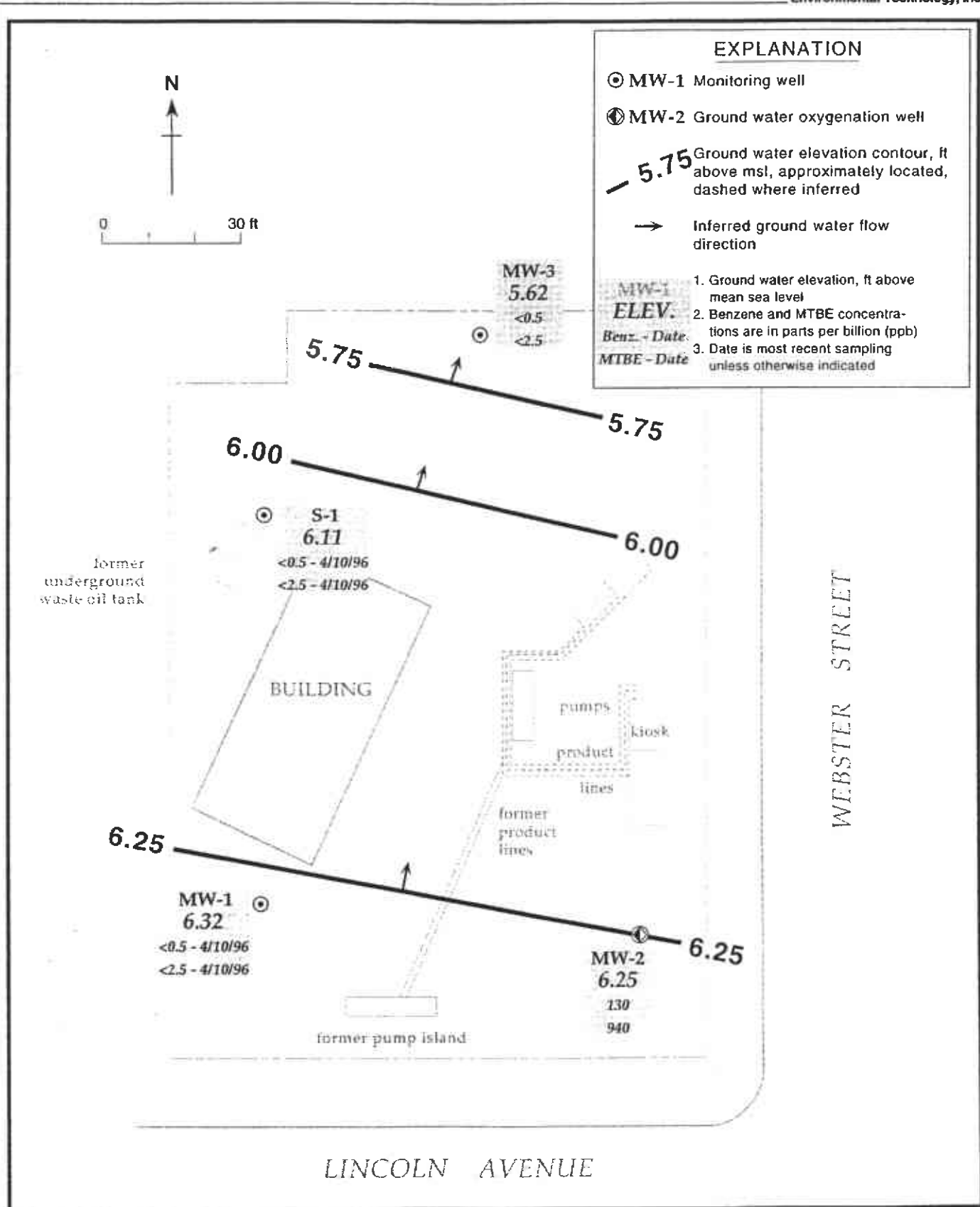


Figure 1. Ground Water Elevation Contours - October 17, 1996 - Shell Service Station WIC #204-0072-0403, 1601 Webster Street, Alameda, California

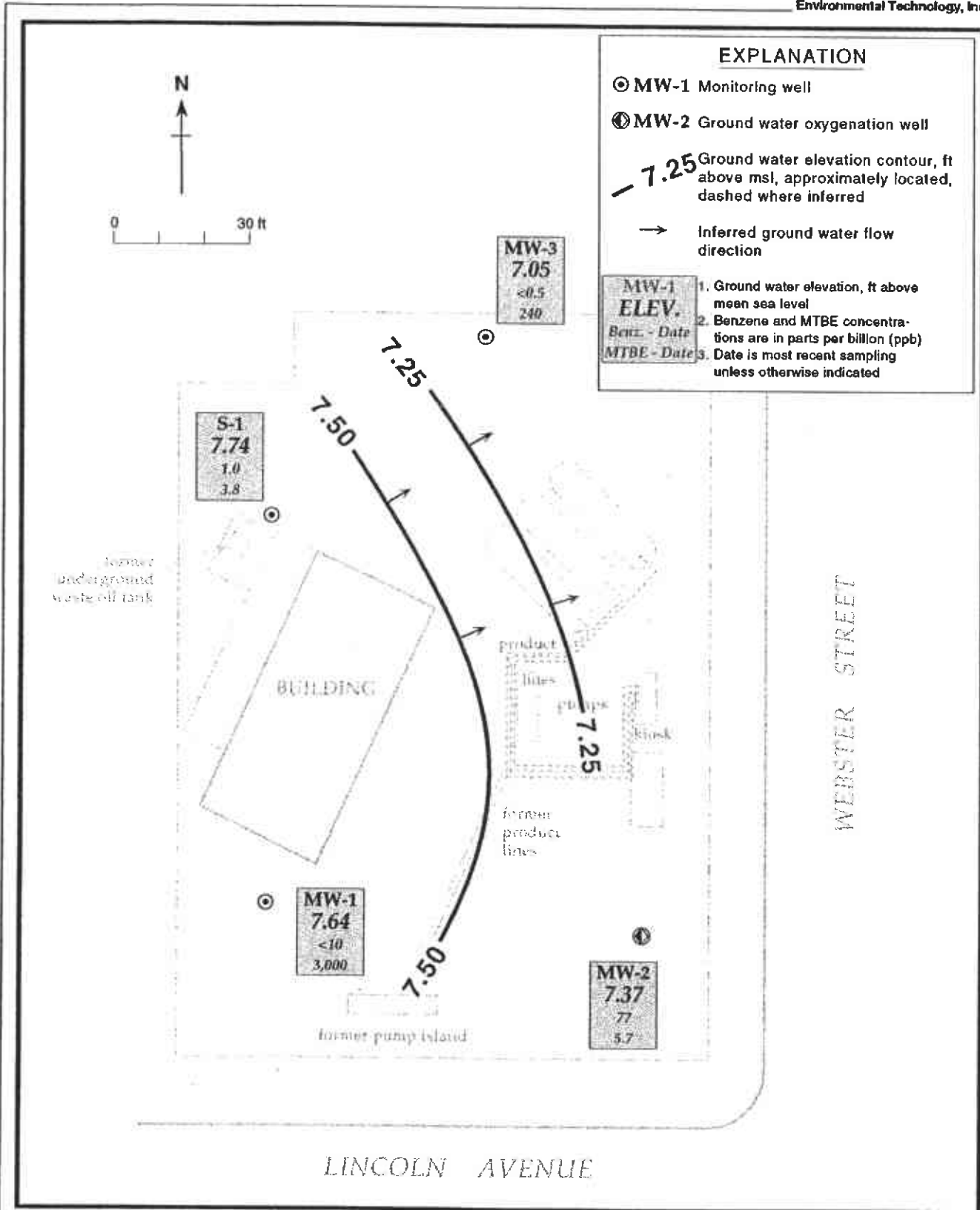


Figure 1. Ground Water Elevation Contours - April 8, 1997 - Shell Service Station WIC #204-0072-0403, 1601 Webster Street, Alameda, California

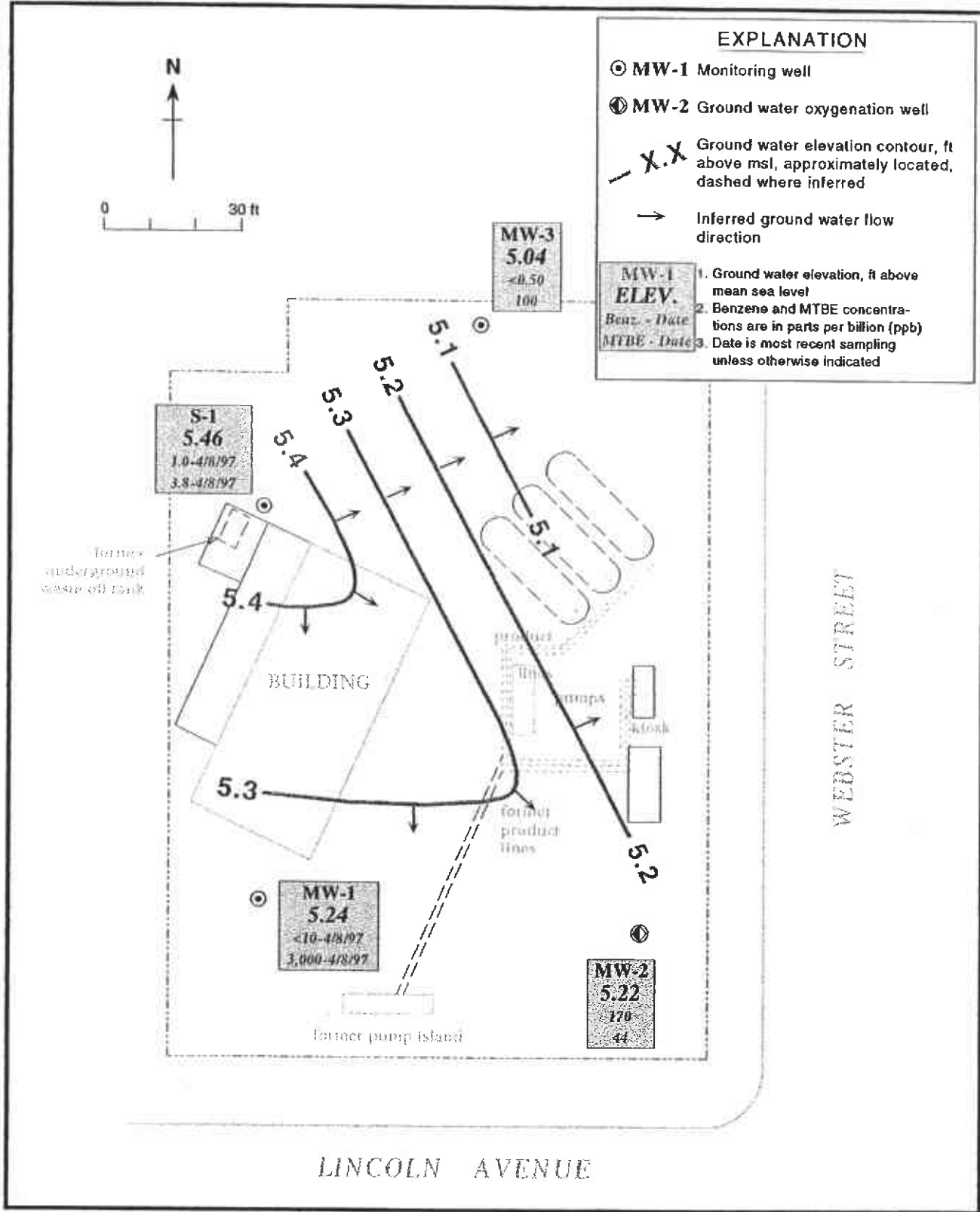


Figure 1. Ground Water Elevation Contours - October 16, 1997 - Shell Service Station WIC #204-0072-0403, 1601 Webster Street, Alameda, California

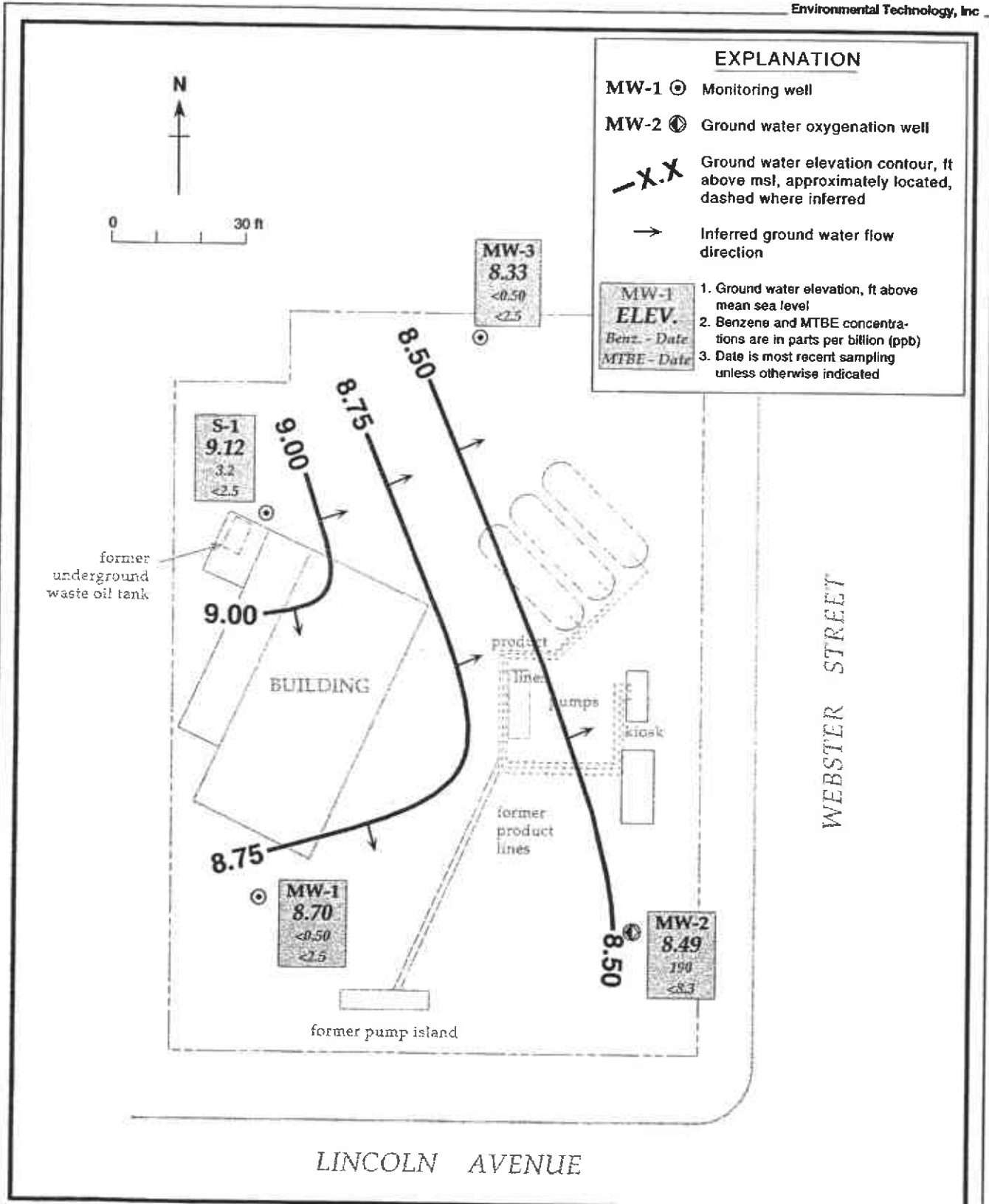
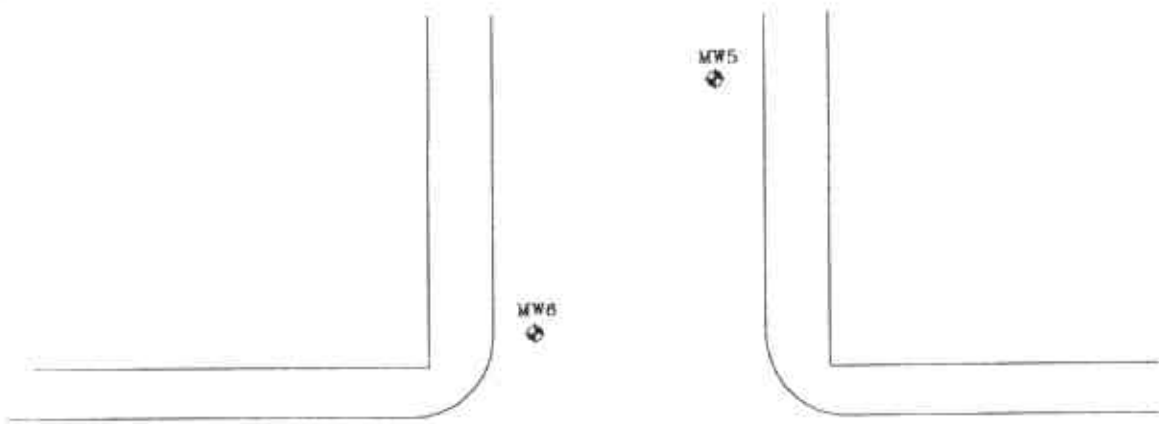
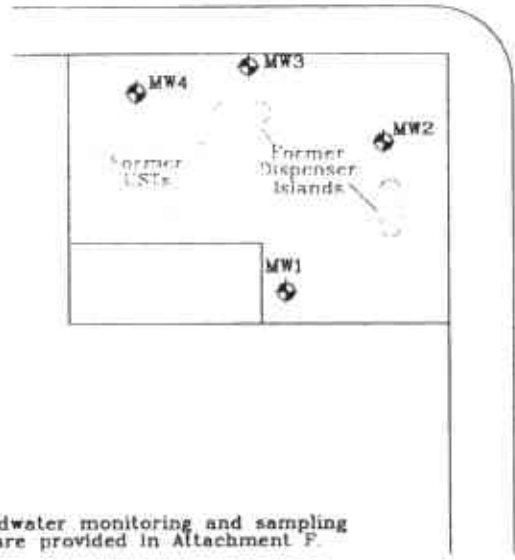


Figure 1. Ground Water Elevation Contours - April 17, 1998 - Shell Service Station WIC #204-0072-0403, 1601 Webster Street, Alameda, California



PACIFIC AVENUE

WEBSTER STREET




*1 = 0.004
December 14, 1999

*Groundwater monitoring and sampling data are provided in Attachment F.

FN 22480003

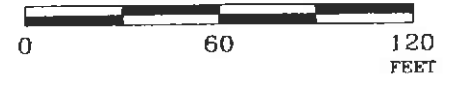
EXPLANATION

MW6
 Groundwater Monitoring Well

i = Interpreted Groundwater Gradient
 From the recent Gettler-Ryan Inc. groundwater monitoring and sampling report.

SOURCE:
 Modified from a map provided by North American Title Company

APPROXIMATE SCALE



GENERALIZED SITE PLAN

FORMER TOSCO 76 SERVICE STATION 0843
 1629 Webster Street
 Alameda, California

PROJECT NO.

2248

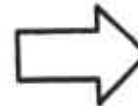
PLATE

2

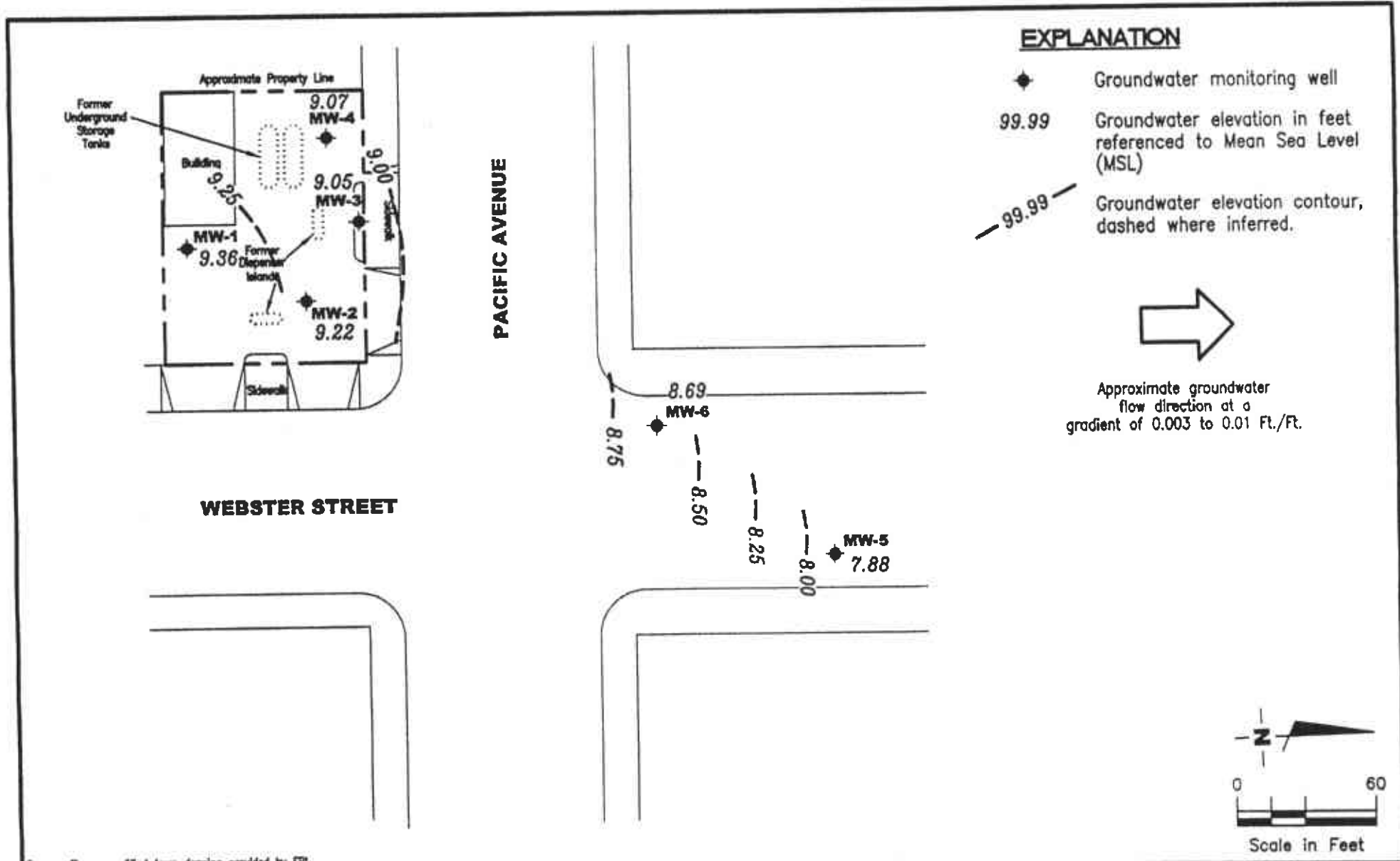
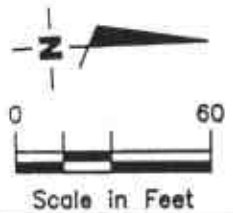
December 9, 1999

EXPLANATION

- ◆ Groundwater monitoring well
- 99.99 Groundwater elevation in feet referenced to Mean Sea Level (MSL)
- - - 99.99 - - - Groundwater elevation contour, dashed where inferred.



Approximate groundwater flow direction at a gradient of 0.003 to 0.01 Ft./Ft.



Source: Figure modified from drawing provided by ERI.



Gettler - Ryan Inc.

6747 Sierra Ct., Suite J
Dublin, CA 94568 (925) 551-7555

POTENTIOMETRIC MAP

Former Tosco 76 Service Station #0843
1629 Webster Street
Alameda, California

FIGURE

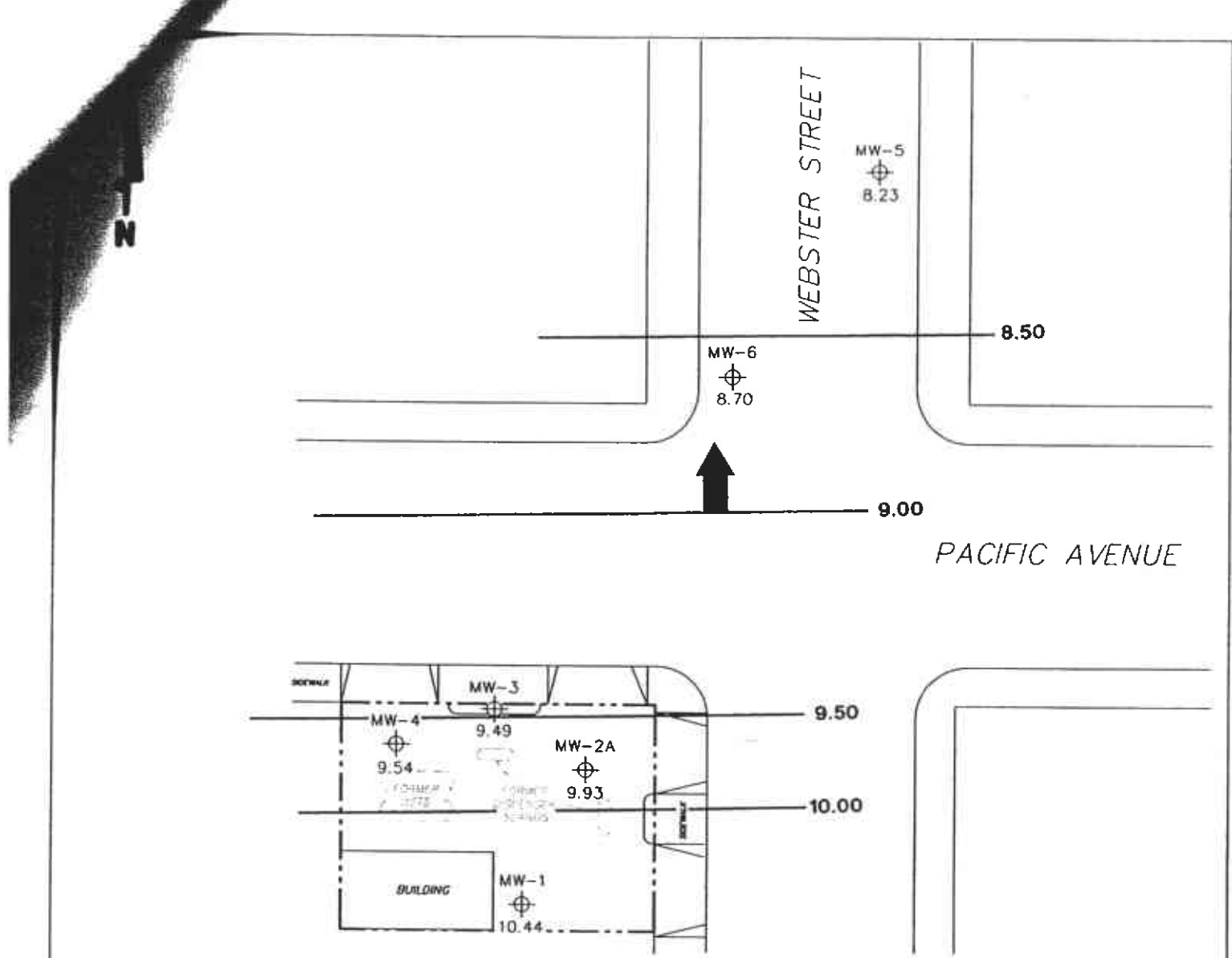
1

PROJECT NUMBER
180203

REVIEWED BY

DATE
August 29, 2000

REVISED DATE



NOTES:

Contour lines are interpretive and based on fluid levels measured in monitoring wells. Elevations are in feet above mean sea level. UST = underground storage tank.

LEGEND

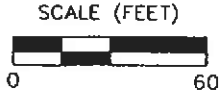
- MW-6 Monitoring Well with Groundwater Elevation (feet)
- 10.00 Groundwater Elevation Contour
- General Direction of Groundwater Flow

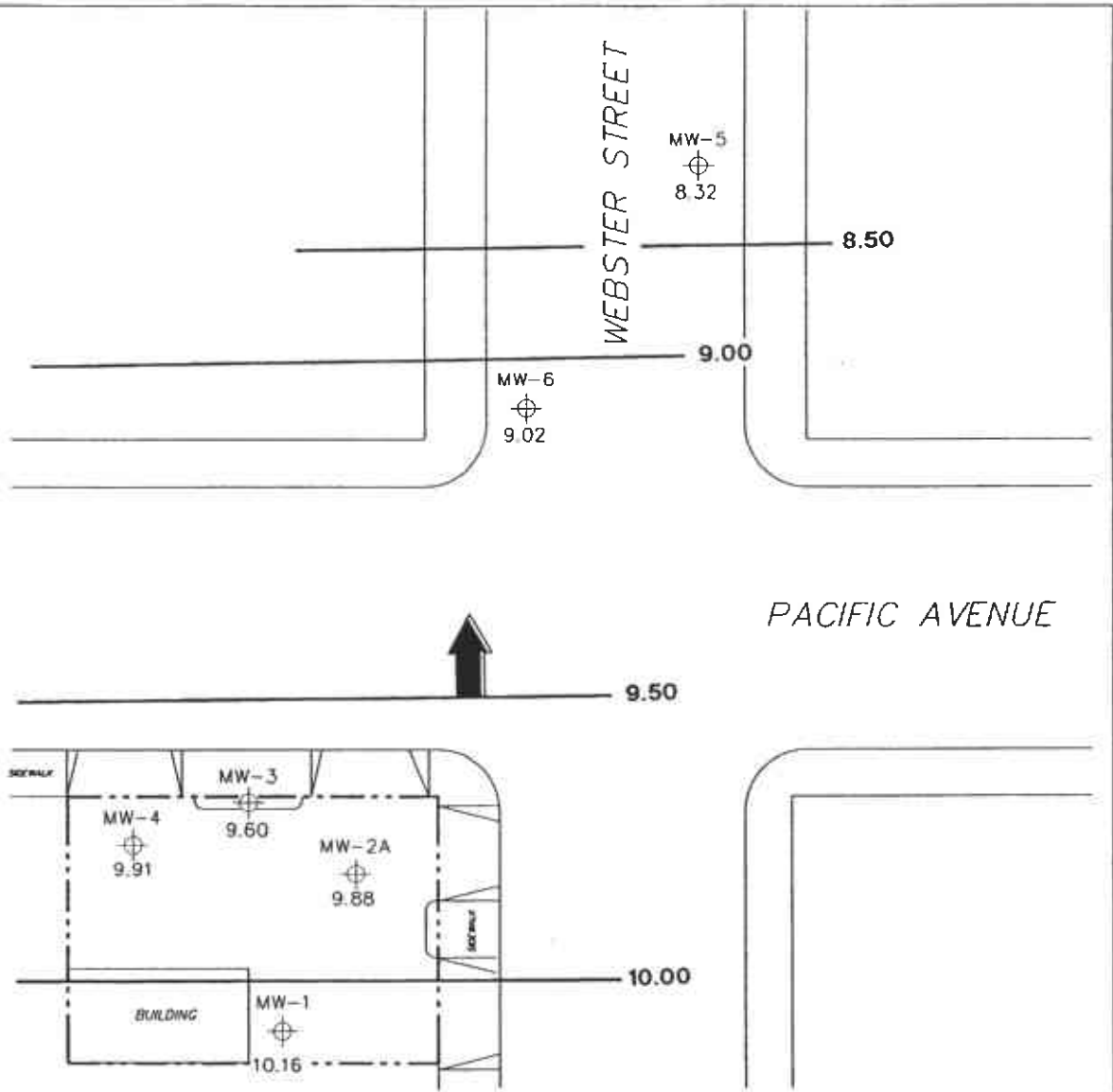
**GROUNDWATER ELEVATION
CONTOUR MAP
December 31, 2003**

Former 76 Station 0843
1629 Webster Street
Alameda, California

FIGURE 2

P.S=1:1








NOTES:

Contour lines are interpretive and based on fluid levels measured in monitoring wells. Elevations are in feet above mean sea level. UST = underground storage tank.

LEGEND

MW-6  Monitoring Well with Groundwater Elevation (feet)

10.00  Groundwater Elevation Contour

 General Direction of Groundwater Flow

**GROUNDWATER ELEVATION
CONTOUR MAP
February 12, 2004**

Former 76 Station 0843
1629 Webster Street
Alameda, California



SCALE (FEET)



FIGURE 2



WEBSTER STREET

MW-5
7.99

8.00

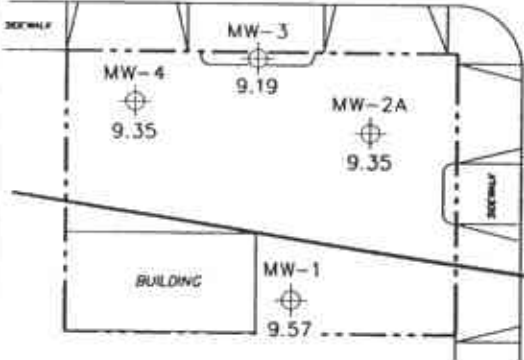
MW-6
8.63

8.50

PACIFIC AVENUE

9.00

9.50



NOTES:

Contour lines are interpretive and based on fluid levels measured in monitoring wells. Elevations are in feet above mean sea level. UST = underground storage tank.

LEGEND

MW-6 Monitoring Well with Groundwater Elevation (feet)

9.50 Groundwater Elevation Contour

General Direction of Groundwater Flow

GROUNDWATER ELEVATION CONTOUR MAP
June 7, 2004

Former 76 Station 0843
1629 Webster Street
Alameda, California

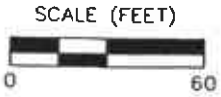
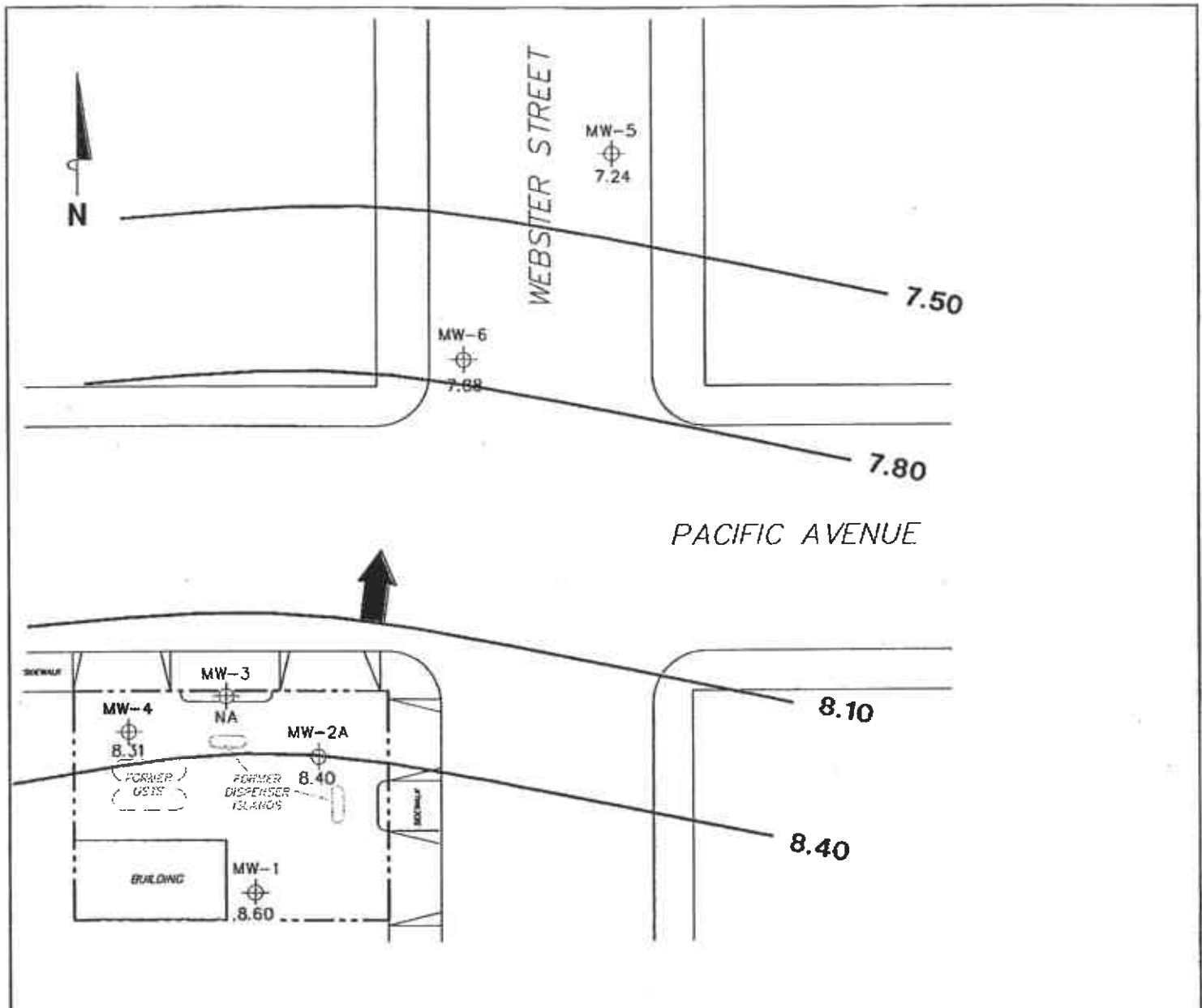


FIGURE 2

PS=1:1 0843-003



NOTES:

Contour lines are interpretive and based on fluid levels measured in monitoring wells. Elevations are in feet above mean sea level. UST = underground storage tank.

LEGEND

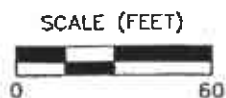
- MW-6 ⊕ Monitoring Well with Groundwater Elevation (feet)
- 8.40— Groundwater Elevation Contour
- ➔ General Direction of Groundwater Flow

**GROUNDWATER ELEVATION
CONTOUR MAP
September 17, 2004**

Former 76 Station 0843
1629 Webster Street
Alameda, California

FIGURE 2

PS=1:1 0843-003



ATTACHMENT E

Shell Groundwater Monitoring Table

Table 1. Ground Water Elevations - Shell Service Station WIC #204-0072-0403, 1601 Webster Street, Alameda, California

Well ID	Date	Top-of-Casing Elevation (ft above msl)	Depth to Water (ft below TOC)	Ground Water Elevation (ft above msl)	
MW-1	04/11/90	13.80	8.22	5.58	
	07/18/90		9.14	4.66	
	10/18/90		10.37	3.43	
	01/25/91		10.41	3.39	
	04/11/91		7.37	6.43	
	07/18/91		8.86	4.94	
	10/17/91		10.47	3.33	
	01/24/92		9.18	4.62	
	04/23/92		6.95	6.85	
	07/22/92		8.01	5.79	
	10/02/92		9.81	3.99	
	01/05/93		7.26	6.54	
	04/08/93		13.80 ^a	5.85	7.95
	07/20/93			6.83	6.97
	10/15/93			8.07	5.73
	01/07/94	7.82		5.98	
	04/13/94	6.91		6.89	
	07/26/94	7.51		6.29	
	10/06/94	8.71		5.09	
	01/26/95	5.43		8.37	
	04/20/95	5.50		8.30	
	07/12/95	6.48		7.32	
	10/12/95	7.44		6.36	
	01/11/96	6.95	6.85		
	04/10/96	5.78	8.02		
	07/12/96	6.65	7.15		
10/17/96	7.48	6.32			
04/08/97	6.16	7.64			
10/16/97	8.56	5.24			
04/17/98	5.10	8.70			
MW-2	04/11/90	13.20	7.69	5.51	
	07/18/90		8.56	4.64	
	10/18/90		9.76	3.44	
	01/25/91		9.78	3.42	
	04/11/91		6.87	6.33	
	07/18/91		8.27	4.93	
	10/17/91		9.89	3.31	
	01/24/92		8.60	4.60	
	04/23/92		6.48	6.72	
	07/02/92		7.37	5.83	
	10/02/92		9.20	4.00	
	01/05/93		6.80	6.40	
	04/08/93	13.20 ^a	5.40	7.80	

Table 1. Ground Water Elevations - Shell Service Station WIC #204-0072-0403, 1601 Webster Street, Alameda, California (continued)

Well ID	Date	Top-of-Casing Elevation (ft above msl)	Depth to Water (ft below TOC)	Ground Water Elevation (ft above msl)
	07/20/93		6.05	7.15
	10/15/93		7.04	6.16
	01/07/94		6.99	6.21
	04/13/94		6.20	7.00
	07/26/94		6.63	6.57
	10/06/94		7.75	5.45
	01/26/95		4.49	8.71
	04/20/95		5.28	7.92
	07/12/95		5.84	7.36
	10/12/95		6.68	6.52
	01/11/96		6.29	6.91
	04/10/96		5.48	7.72
	07/12/96		6.02	7.18
	10/17/96		6.95	6.25
	04/08/97		5.83	7.37
	10/16/97		7.98	5.22
	04/17/98		4.71	8.49
MW-3	04/08/93	12.80	5.48	7.32
	07/20/93		6.38	6.42
	10/15/93		7.53	5.27
	01/07/94		7.38	5.42
	04/13/94		6.50	6.30
	07/26/94		7.00	5.80
	10/06/94		8.10	4.70
	01/26/95		5.00	7.80
	04/20/95		5.24	7.56
	07/12/95		6.10	6.70
	10/12/95		6.98	5.82
	01/11/96		6.48	6.32
	04/10/96		5.57	7.23
	07/12/96		6.23	6.57
	10/17/96		7.18	5.62
	04/08/97		5.75	7.05
	10/16/97		7.76	5.04
	04/17/98		4.47	8.33
S-1	09/11/89	13.77	9.82	3.95
	04/11/90		8.41	5.36
	07/18/90		9.31	4.46
	10/18/90		10.43	3.34
	01/25/91		10.49	3.28
	04/11/91		7.68	6.09
	07/18/91		8.95	4.82

Table 1. Ground Water Elevations - Shell Service Station WIC #204-0072-0403, 1601 Webster Street, Alameda, California (continued)

Well ID	Date	Top-of-Casing Elevation (ft above msl)	Depth to Water (ft below TOC)	Ground Water Elevation (ft above msl)
	10/17/91		10.62	3.15
	01/24/92		9.32	4.45
	04/23/92		7.27	6.50
	07/02/92		8.19	5.58
	10/02/92		9.95	3.82
	01/05/93		7.64	6.13
	04/08/93	13.74 ^a	6.10	7.64
	07/20/93		7.18	6.56
	10/15/93		8.39	5.35
	01/07/94		8.19	5.55
	04/13/94		7.22	6.52
	07/26/94		7.82	5.92
	10/06/94		9.01	4.73
	01/26/95		5.65	8.09
	04/20/95		6.82	6.92
	07/12/95		6.74	7.00
	10/12/95		7.76	5.98
	01/11/96		7.24	6.50
	04/10/96		5.80	7.94
	07/12/96		6.60	7.14
	10/17/96		7.63	6.11
	04/08/97		6.00	7.74
	10/16/97		8.28	5.46
	04/17/98		4.62	9.12

Abbreviations and Notes:

- a = Top of casing resurveyed on March 30, 1993
- ft = Feet
- msl = Mean sea level
- TOC= Top-of-casing

Table 2. Analytical Results for Ground Water - Shell Service Station, WIC #204-0072-0403, 1601 Webster Street, Alameda, California

Well ID (Sampling Frequency)	Date Sampled	Depth to Water (ft)	TPH-G	TPH-D	B	T	E	X	c-1,2- DCE	1,2- DCA	TOG	MTBE	DO (mg/L)
MW-1 (2nd Qtr)	04/11/90	8.22	<50	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<10,000	---	---
	07/18/90	9.14	<50	---	<0.5	<0.5	<0.5	<0.5	3	<0.5	<5,000	---	---
	10/18/90	10.37	<50	---	<0.5	<0.5	<0.5	<0.5	7.9	<0.5	<5,000	---	---
	01/25/91	10.41	<50	---	<0.5	<0.5	<0.5	<0.5	5.6	<0.5	---	---	---
	04/11/91	7.37	<50	---	<0.5	<0.5	<0.5	<0.5	0.9	<0.5	---	---	---
	07/18/91	8.86	<50	---	<0.5	<0.5	<0.5	<0.5	4.4	<0.5	---	---	---
	10/17/91	10.47	<50	---	<0.5	<0.5	<0.5	<0.5	7.2	<0.5	---	---	---
	01/24/92	9.18	<50	---	<0.5	<0.5	<0.5	<0.5	1.4	<0.5	---	---	---
	04/23/92	6.95	<50	---	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---	---	---
	07/02/92	8.01	<50	---	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---	---	---
	10/02/92	9.81	<50	---	<0.5	<0.5	<0.5	<0.5	2	<0.5	---	---	---
	01/05/93	7.26	<50	---	<0.5	<0.5	<0.5	<0.5	2	<0.5	---	---	---
	04/08/93 ^a	5.85	<50	---	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---	---	---
	07/20/93 ^b	6.83	<50	---	<0.5	<0.5	<0.5	<0.5	0.76	<0.5	---	---	---
	10/15/93	8.07	<50	---	<0.5	<0.5	<0.5	<0.5	0.71	<0.5	---	---	---
	01/07/94	7.82	<50	---	<0.5	<0.5	<0.5	<0.5	3.1	0.85	---	---	5.5
	04/13/94	6.91	<50	---	<0.5	<0.5	<0.5	<0.5	3.6	0.95	---	---	---
	07/26/94	7.51	<50	---	<0.5	<0.5	<0.5	<0.5	<0.4	<0.4	---	---	2.8
	10/06/94 ^c	8.71	<50	---	<0.5	<0.5	<0.5	<0.5	<0.4	<0.4	---	---	4.0
	04/20/95	5.50	<50	---	<0.5	<0.5	<0.5	<0.5	<0.4	<0.4	---	---	---
04/10/96	5.78	<50	---	<0.5	<0.5	<0.5	<0.5	---	---	---	<2.5	---	
07/12/96	6.65	---	---	---	---	---	---	---	---	---	---	---	
10/17/96	7.48	---	---	---	---	---	---	---	---	---	---	---	
04/08/97	6.16	<1,000	---	<10	<10	<10	<10	<1.2	<1.2	---	3,000	2.6	
04/17/98	5.10	<50	---	<0.50	<0.50	<0.50	1.3	<0.50	<0.50	---	<2.5(<2.0)	7.8	
MW-2 (2nd & 4th Qtr)	04/11/90	7.69	580	430	20	4.9	1.2	73	<0.5	1.1	<10,000	---	---
	07/18/90	8.56	1,400	---	110	310	71	310	<0.5	0.7	<5,000	---	---
	10/18/90	9.76	1,900	1,300 ^d	110	470	89	400	<0.5	0.9	<5,000	---	---
	01/25/91	9.78	8,100	---	430	1,200	480	2,600	<0.5	0.8	---	---	---
	04/11/91	6.87	2,600	---	130	150	250	330	<0.5	<0.5	---	---	---
	07/15/91	8.27	1,300	---	100	59	84	120	<0.5	0.8	---	---	---
	10/17/91	9.89	2,100	---	180	260	150	520	<0.5	0.6	---	---	---
	01/24/92	8.60	7,100	---	450	450	960	1,600	110	<0.5	---	---	---
04/23/92	6.48	16,000	---	320	740	650	2,600	<2.5	<2.5	---	---	---	

Table 2. Analytical Results for Ground Water - Shell Service Station, WIC #204-0072-0403, 1601 Webster Street, Alameda, California (continued)

Well ID (Sampling Frequency)	Date Sampled	Depth to Water (ft)	TPH-G	TPH-D	B	T	E	X	c-1,2- DCE	1,2- DCA	TOG	MTBE	DO (mg/L)
			←————— (Concentrations in µg/L) —————→										
	07/02/92	7.37	33,000	---	2,500	3,700	2,000	9,600	<50	<50	---	---	---
	10/02/92	9.20	7,000	---	960	650	570	1,200	<50	<50	---	---	---
	01/05/93	6.80	8,900	---	550	500	600	1,900	<2	<2	---	---	---
	04/08/93	5.40	13,000	---	670	580	900	2,900	0.68	<0.5	---	---	---
	04/08/93 ^{dup}	5.40	13,000	---	830	740	1,100	3,700	0.64	<0.5	---	---	---
	07/20/93	6.05	10,000	---	1,200	630	1,100	4,000	0.87	<0.5	---	---	---
	07/20/93 ^{dup}	6.05	12,000	---	1,200	600	1,100	3,800	0.80	<0.5	---	---	---
	10/15/93	7.04	24,000	---	1,400	3,400	1,200	5,200	<0.5	<0.5	---	---	---
	10/15/93 ^{dup}	7.04	19,000	---	1,200	2,800	1,000	4,400	<0.5	<0.5	---	---	---
	01/07/94	6.99	27,000	---	1,300	2,700	1,900	7,900	<10	<10	---	---	3.6
	01/07/94 ^{dup}	6.99	33,000	---	1,100	2,300	1,700	6,900	<10	<10	---	---	3.6
	04/13/94	6.20	16,000	---	460	93	820	2,700	<25	<25	---	---	---
	04/13/94 ^{dup}	6.20	18,000	---	500	100	880	3,000	<25	<25	---	---	---
	07/26/94	6.63	25,000	---	1,600	1,500	1,500	6,800	<0.4	<0.4	---	---	3.2
	07/26/94 ^{dup}	6.63	28,000	---	1,700	1,600	1,600	7,300	<0.4	<0.4	---	---	3.2
	10/06/94	7.75	15,000	---	850	650	1,000	4,000	<0.4	<0.4	---	---	2.4
	10/06/94 ^{dup}	7.75	17,000	---	1000	630	1,200	4,500	<0.4	<0.4	---	---	2.4
	01/26/95	4.49	3,200	---	63	14	300	1,000	<0.4	<0.4	---	---	1.6
	01/26/95 ^{dup}	4.49	3,100	---	31	13	140	820	<0.4	<0.4	---	---	1.6
	04/20/95	5.28	<50	---	4.4	<0.5	1.3	3.3	<0.4	<0.4	---	---	---
	04/20/95 ^{dup}	5.28	<50	---	0.5	<0.5	0.6	3.3	<0.4	<0.4	---	---	---
	07/12/95	5.84	<50	---	1.1	1.1	<0.5	<0.5	---	---	---	---	10.4
	07/12/95 ^{dup}	5.84	<50	---	0.9	0.8	<0.5	<0.5	---	---	---	---	10.4
	10/12/95	6.68	370	---	20	3.0	8.2	92	<0.5	<0.4	---	---	6.4
	01/11/96	6.29	90	---	3.8	<0.5	3.5	3.0	0.6	<0.4	---	---	5.8
	04/10/96	5.48	61	---	9.9	<0.5	3.6	1.8	---	---	---	<2.5	---
	04/10/96 ^{dup}	5.48	54	---	10	<0.5	4.0	1.7	---	---	---	<2.5	---
	07/12/96	6.02	510	---	25	1.9	39	61	<1.0	<1.0	---	3.3	2.3
	07/12/96 ^{dup}	6.02	510	---	24	2.0	38	59	<1.0	<1.0	---	5.5	2.3
	10/17/96	6.95	4,100	---	130	13	280	590	0.52	<0.5	---	26	2.2
	10/17/96 ^{dup}	6.95	3,500	---	120	12	230	510	0.58	<0.5	---	(<20)	2.2
	04/08/97	5.83	1,500	---	77	19	120	32	0.59	<0.50	---	5.7	2.6
	10/16/97	7.98	4,000	---	160	<5.0	250	140	<2.5	<2.5	---	44	2.4

Table 2. Analytical Results for Ground Water - Shell Service Station, WIC #204-0072-0403, 1601 Webster Street, Alameda, California (continued)

Well ID (Sampling Frequency)	Date Sampled	Depth to Water (ft)	TPH-G	TPH-D	B	T	E	X	c-1,2- DCE	1,2- DCA	TOG	MTBE	DO (mg/L)
←----- (Concentrations in µg/L) ----->													
	10/16/97 ^{dup}	7.98	4,000	---	170	<5.0	270	98	<1.0	<1.0	---	<2.5	2.4
	04/17/98	4.71	3,800	---	190	5.0 ⁱ	260	340	<0.50	<0.50	---	<25(8.3)	1.8
	04/17/98 ^{dup}	4.71	310	---	16	<0.50	<0.50	7.4	---	---	---	<2.5	1.8
MW-3 (2nd & 4th Qtr)	02/25/93	5.37	58	140	<0.5	<0.5	2.5	6.4	<0.5	1.5	<5,000	---	---
	04/08/93	5.48	<50	---	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---	---	---
	07/20/93 ^e	6.38	<50	---	1.2	<0.5	<0.5	<0.5	<0.5	2.8	---	---	---
	10/15/93 ^f	7.53	60	---	<0.5	<0.5	<0.5	<0.5	<0.5	0.55	---	---	---
	01/07/94	7.38	74	---	<0.5	<0.5	<0.5	0.76	<0.5	0.91	---	---	4.6
	04/13/94	6.50	<50	---	<0.5	<0.5	<0.5	<0.5	<1.3	<1.3	---	---	---
	07/26/94	7.00	750 ^g	---	<0.5	<0.5	<0.5	<0.5	<0.4	<0.4	---	---	1.7
	10/06/94	8.10	1,900 ^g	---	<0.5	<0.5	<0.5	<0.5	<0.4	<0.4	---	---	3.0
	01/26/95	5.00	580 ^g	---	<0.5	<0.5	<0.5	1.3	<0.4	<0.4	---	---	1.3
	04/20/95	5.24	<50	---	<0.5	<0.5	<0.5	<0.5	<0.4	<0.4	---	---	---
	07/12/95	6.10	50	---	4.2	2.9	<0.5	0.9	---	---	---	---	7.2
	10/12/95	6.98	<50	---	<0.5	<0.5	<0.5	<0.5	<0.5	<0.4	---	---	7.1
	10/12/95 ^{dup}	6.98	<50	---	<0.5	<0.5	<0.5	<0.5	<0.5	<0.4	---	---	7.1
	01/11/96	6.48	50	---	<0.5	<0.5	<0.5	<0.5	<0.5	<0.4	---	---	6.4
	01/11/96 ^{dup}	6.48	50	---	<0.5	<0.5	<0.5	<0.5	<0.5	<0.4	---	---	---
	04/10/96	5.57	200	---	<2.0	<2.0	<2.0	<2.0	---	---	---	670	---
	07/12/96	6.23	<50	---	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---	230	3.5
	10/17/96	7.18	<50	---	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---	<2.5	3.0
	04/08/97	5.75	<50	---	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	---	240	3.0
	10/16/97	7.76	<50	---	<0.50	<0.50	<0.50	<0.50	<1.0	<1.0	---	100	2.2
	04/17/98	4.47	<50	---	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	---	<2.5	6.4
S-1 (2nd Qtr)	09/04/87 ^h		---	---	<5	<5	<5	<5	<0.5	<0.5	---	---	---
	09/11/89 ⁱ	9.82	<50	<100	<0.5	<1	<1	<3	<0.5	<0.5	<1,000	---	---
	04/11/90	8.41	<50	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<10,000	---	---
	07/18/90	9.31	<50	---	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<5,000	---	---
	10/18/90	10.43	<50	---	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<5,000	---	---
	01/25/91	10.49	<50	---	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---
	04/11/91	7.68	<50	---	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---

Table 2. Analytical Results for Ground Water - Shell Service Station, WIC #204-0072-0403, 1601 Webster Street, Alameda, California (continued)

Well ID (Sampling Frequency)	Date Sampled	Depth to Water (ft)	TPH-G	TPH-D	B	T	E	X	c-1,2- DCE	1,2- DCA	TOG	MTBE	DO (mg/L)
			← (Concentrations in µg/L) →										
	07/18/91	8.95	<50	---	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---
	10/17/91	10.62	<50	---	<0.5	<0.5	<0.5	<5	---	---	---	---	---
	01/24/92	9.32	<50	---	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---
	04/23/92	7.27	<50	---	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---
	07/02/92	8.19	<50	---	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---
	10/02/92	9.95	<50	---	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---
	01/05/93	7.64	<50	---	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---
	04/08/93	6.10	<50	---	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---
	07/20/93	7.18	<50	---	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---
	10/15/93	8.39	<50	---	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---	---	---
	01/07/94	8.19	<50	---	<0.5	<0.5	<0.5	<0.5	---	---	---	---	6.8
	04/13/94	7.22	<50	---	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---
	07/26/94	7.82	<50	---	<0.5	<0.5	<0.5	<0.5	---	---	---	---	2.6
	10/06/94	9.01	<50	---	<0.5	<0.5	<0.5	<0.5	<0.4	<0.4	---	---	6.0
	04/20/95	6.82	<50	---	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---
	04/10/96	5.80	<50	---	<0.5	<0.5	<0.5	<0.5	---	---	---	<2.5	---
	07/12/96	6.60	---	---	---	---	---	---	---	---	---	---	---
	10/17/96	7.63	---	---	---	---	---	---	---	---	---	---	---
	04/08/97	6.00	<50	---	0.73	<0.50	<0.50	1.7	---	---	---	3.8	2.8
	04/08/97 ^{dup}	6.00	<50	---	1.0	0.64	0.65	2.4	---	---	---	<2.5	2.8
	04/17/98	4.62	80	---	3.2	3.8	2.0	13	---	---	---	<2.5	7.1
Trip	07/18/90		<50	---	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---
Blank	10/18/90		<50	---	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---
	01/25/91		<50	---	<0.5	<0.5	<0.5	0.8	---	---	---	---	---
	04/11/91		<50	---	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---
	07/18/91		<50	---	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---
	10/17/91		<50	---	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---
	01/24/92		<50	---	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---
	04/23/92		<50	---	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---
	07/02/92		<50	---	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---
	10/02/92		<50	---	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---
	01/05/93		<50	---	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---
	04/08/93		<50	---	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---

Table 2. Analytical Results for Ground Water - Shell Service Station, WIC #204-0072-0403, 1601 Webster Street, Alameda, California (continued)

Well ID (Sampling Frequency)	Date Sampled	Depth to Water (ft)	TPH-G ←	TPH-D	B	T	E	X	c-1,2- DCE	1,2- DCA	TOG	MTBE	DO (mg/L)
(Concentrations in µg/L)													
			→										
	07/20/93		<50	---	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---
	10/15/93		<50	---	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---
	01/07/94		<50	---	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---
	04/13/94		<50	---	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---
	07/26/94		<50	---	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---
	10/06/94		<50	---	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---
	01/26/95		<50	---	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---
	04/20/95		<50	---	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---
	07/12/95		<50	---	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---
	10/12/95		<50	---	<0.5	<0.5	<0.5	---	---	---	---	---	---
	07/12/96		<50	---	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---	<2.5	---
	10/17/96		<50	---	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---	<2.5	---
MCLs			NE	NE	1	150	700	1,750	6.0	0.5	NE	NE	

(22 CCR 64444)

NE = MCLs not established

Abbreviations:

TPH-G = Total petroleum hydrocarbons as gasoline by modified EPA Method 8015
 TPH-D = Total petroleum hydrocarbons as diesel by modified EPA Method 8015
 B = Benzene by EPA Method 8020
 T = Toluene by EPA Method 8020
 E = Ethylbenzene by EPA Method 8020
 X = Xylenes by EPA Method 8020
 c-1,2-DCE = cis-1,2-dichloroethene by EPA Method 601
 1,2-DCA = 1,2-dichloroethane by EPA Method 601
 TOG = Total non-polar oil and grease by American Public Health Association Standard Method 503E
 MTBE = Methyl tert-butyl ether by EPA Method 8020. Result in parentheses indicates MTBE by EPA Method 8260
 DO = Dissolved oxygen
 dup = Duplicate sample
 ft = Feet
 µg/L = Micrograms per liter
 mg/L = Milligrams per liter
 MCLs = California primary maximum contaminant level for drinking water

Error! Reference source not found.

6

Notes:

- a = Chloroform detected at 0.71 µg/L by EPA Method 8010
- b = Chloroform detected at 1.1 µg/L by EPA Method 8010
- c = Trichloroethylene detected at 1.7 µg/L
- d = Compounds detected and calculated as diesel appear to be the less volatile constituents of gasoline
- e = Chloroform detected at 1.5 µg/L by EPA Method 8010
- f = Chloroform detected at 3.6 µg/L by EPA Method 8010
- g = The result for gasoline is an unknown hydrocarbon which consists of a single peak
- h = 0.12 mg/L acetone detected by EPA Method 624; no other volatile organic compounds detected
- i = Metals detected by EPA Method 6010; 0.020 mg/L chromium, 0.060 mg/L lead and 0.030 mg/L zinc; no cadmium detected above detection limit of 0.010 mg/L; no PCBs or semi-volatile compounds detected by EPA Method 625
- j = 0.51 µg/L toluene detected in equipment blank
- <n = Not detected at detection limit of n µg/L
- = Not analyzed/measured

Table 3. Ground Water Oxygenation at Shell Service Station WIC # 204-0072-0403, 1601 Webster Street, Alameda, California

Well ID	Date	Dissolved Oxygen ^a (mg/l)	Flow Rate (scfm)
MW-1	01/07/94	5.5	0
	07/26/94	2.8	0
	10/06/94	4	0
	01/26/95	--- ^b	0
	04/10/95	6.2	0
	05/11/95	6.2	0
	06/14/95	4.4	0
	07/07/95	3.5	0
	07/12/95	--- ^b	0
	08/16/95	3.4	0
	09/12/95	2	0
	10/12/95	--- ^b	0
	01/11/96	--- ^b	0
MW-2	01/07/94	3.6	0
	07/26/94	3.2	0
	10/06/94	2.4	0
	01/26/95	1.6	0
	04/10/95	10	0.75
	05/11/95	10	0.67
	06/14/95	10.1	0.33
	07/07/95	10.7	0.17
	07/12/95	10.4	---
	08/16/95	6.9	---
	09/12/95	9.2	0.17
	10/12/95	6.4	NR
	01/11/96	5.8	0
	07/12/96	2.3	0
10/17/96	2.2	0	
MW-3	01/07/94	4.6	0
	07/26/94	1.7	0
	10/06/94	3	0
	01/26/95	1.3	0
	04/10/95	2	0
	05/11/95	4.6	0
	06/14/95	2.1	0
	07/07/95	1.3	0
	07/12/95	7.2	0

Table 3. Ground Water Oxygenation at Shell Service Station WIC # 204-0072-0403, 1601 Webster Street, Alameda, California

Well ID	Date	Dissolved Oxygen ^a (mg/l)	Flow Rate (scfm)
	08/16/95	---	0
	09/12/95	0.6	0
	10/12/95	7.1	0
	01/11/96	6.4	0
	07/12/96	3.5	0
	10/17/96	3.0	0
S-1	01/07/94	6.8	0
	07/26/94	2.6	0
	10/06/94	6	0
	01/26/95	--- ^b	0
	04/10/95	7.8	0
	05/11/95	6.4	0
	06/14/95	5.4	0
	07/07/95	5.2	0
	07/12/95	--- ^b	0
	08/16/95	6.1	0
	09/12/95	2.7	0
	10/12/95	--- ^b	0
	01/11/96	--- ^b	0

Notes:

- a = Ground water oxygenation started on 3/2/95
- b = --- Not measured
- NR = Not recorded because system was off.

ATTACHMENT F
URR and OES Forms

UNDERGROUND STORAGE TANK UNAUTHORIZED RELEASE (LEAK) / CONTAMINATION SITE REPORT			
EMERGENCY <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		HAS STATE OFFICE OF EMERGENCY SERVICES REPORT BEEN FILED? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	
REPORT DATE 08/10/04		CASE #	
FOR LOCAL AGENCY USE ONLY (HEREBY CERTIFY THAT I HAVE DISTRIBUTED THIS INFORMATION ACCORDING TO THE DISTRIBUTION SHOWN ON THE INSTRUCTION SHEET ON THE BACK PAGE OF THIS FORM)		SIGNED: _____ DATE: _____	
REPORTED BY	NAME OF INDIVIDUAL FILING REPORT Karen Petryna		PHONE (559) 695-9306
	SIGNATURE <i>Karen Petryna</i>		
	REPRESENTING <input checked="" type="checkbox"/> OWNERS/OPERATOR <input type="checkbox"/> REGIONAL BOARD <input type="checkbox"/> LOCAL AGENCY <input type="checkbox"/> OTHER		
COMPANY OR AGENCY NAME Shell Oil Products US			
ADDRESS 20945 S. Wilmington Avenue Carson CA 90810			
RESPONSIBLE PARTY	NAME Equilon Enterprises dba Shell Oil Products US <input type="checkbox"/> UNKNOWN		CONTACT PERSON Karen Petryna
	ADDRESS 20945 S. Wilmington Avenue Carson CA 90810		PHONE (559) 695-9306
SITE LOCATION	FACILITY NAME (IF APPLICABLE) Shell-branded Service Station		PHONE ()
	ADDRESS 1601 Webster Street Alameda CA 94501		
	CROSS STREET Lincoln Avenue		
IMPLEMENTING AGENCIES	LOCAL AGENCY AGENCY NAME Alameda County Health Agency		CONTACT PERSON Robert Weston
	REGIONAL BOARD San Francisco Bay Regional Water Quality Control Board		PHONE (510) 567-6781 (510) 622-2358
SUBSTANCES INVOLVED	(1) Gasoline Constituents		NAME TPH ₃ , Total xylenes
	(2)		QUANTITY LOST (GALLONS) <input checked="" type="checkbox"/> UNKNOWN <input type="checkbox"/> UNKNOWN
DISCOVERY/ABATEMENT	DATE DISCOVERED 08/10/04		HOW DISCOVERED <input type="checkbox"/> INVENTORY CONTROL <input type="checkbox"/> SUBSURFACE MONITORING <input type="checkbox"/> NOISANCE CONDITIONS
	DATE DISCHARGE BEGAN		<input type="checkbox"/> TANK TEST <input type="checkbox"/> TANK REMOVAL <input checked="" type="checkbox"/> OTHER <i>Analytical report - reported soil sample results from station upgrades</i>
	HAS DISCHARGE BEEN STOPPED? <input type="checkbox"/> YES <input type="checkbox"/> NO IF YES, DATE		METHOD USED TO STOP DISCHARGE (CHECK ALL THAT APPLY) <input type="checkbox"/> REMOVE CONTENTS <input type="checkbox"/> CLOSE TANK & REMOVE <input type="checkbox"/> REPAIR PIPING <input type="checkbox"/> REPAIR TANK <input type="checkbox"/> CLOSE TANK & FILL IN PLACE <input type="checkbox"/> CHANGE PROCEDURE <input type="checkbox"/> REPLACE TANK <input type="checkbox"/> OTHER
SOURCE/CAUSE	SOURCE OF DISCHARGE <input type="checkbox"/> TANK LEAK <input checked="" type="checkbox"/> UNKNOWN <input type="checkbox"/> PIPING LEAK <input type="checkbox"/> OTHER		CAUSE(S) <input type="checkbox"/> OVERFILL <input type="checkbox"/> RUPTURE/FAILURE <input type="checkbox"/> SPILL <input type="checkbox"/> CORROSION <input type="checkbox"/> UNKNOWN <input type="checkbox"/> OTHER
	CASE TYPE <input checked="" type="checkbox"/> UNDETERMINED <input type="checkbox"/> SOIL ONLY <input type="checkbox"/> GROUNDWATER <input type="checkbox"/> DRINKING WATER - (CHECK ONLY IF WATER WELLS HAVE ACTUALLY BEEN AFFECTED)		
CURRENT STATUS	CHECK ONE ONLY <input type="checkbox"/> NO ACTION TAKEN <input type="checkbox"/> PRELIMINARY SITE ASSESSMENT WORKPLAN SUBMITTED <input type="checkbox"/> POLLUTION CHARACTERIZATION <input type="checkbox"/> LEAK BEING CONFIRMED <input type="checkbox"/> PRELIMINARY SITE ASSESSMENT UNDERWAY <input type="checkbox"/> POST-CLEANUP MONITORING IN PROGRESS <input type="checkbox"/> REMEDIATION PLAN <input type="checkbox"/> CASE CLOSED (CLEANUP COMPLETED OR UNNECESSARY) <input type="checkbox"/> CLEANUP UNDERWAY		
	REMEDIAL ACTION CHECK APPROPRIATE ACTION(S) (SEE BACK FOR DETAILS) <input type="checkbox"/> CAP SITE (CS) <input type="checkbox"/> EXCAVATE & DISPOSE (ED) <input type="checkbox"/> REMOVE FREE PRODUCT (FP) <input type="checkbox"/> ENHANCED BIO DEGRADATION (BT) <input type="checkbox"/> CONTAINMENT BARRIER (CB) <input type="checkbox"/> EXCAVATE & TREAT (ET) <input type="checkbox"/> PUMP & TREAT GROUNDWATER (GT) <input type="checkbox"/> REPLACE SUPPLY (RS) <input type="checkbox"/> VACUUM EXTRACT (VE) <input type="checkbox"/> NO ACTION REQUIRED (NA) <input type="checkbox"/> TREATMENT BY HOOKUP (HL) <input type="checkbox"/> VENT SOIL (VS) <input type="checkbox"/> OTHER (OT)		
COMMENTS	Soil samples collected on 8/10/04 during fuel system upgrades. Laboratory analytical report dated 8/11/04 reported highest concentrations of 1,300 ppm TPH ₃ , 49 ppm total xylenes. There were no other analytes detected above laboratory's reporting limits.		

UNDERGROUND STORAGE TANK UNAUTHORIZED RELEASE (LEAK) / CONTAMINATION SITE REPORT

EMERGENCY <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	HAS STATE OFFICE OF EMERGENCY SERVICES REPORT BEEN FILED? <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	FOR LOCAL AGENCY USE ONLY I HEREBY CERTIFY THAT I HAVE DISTRIBUTED THIS INFORMATION ACCORDING TO THE DISTRIBUTION SHOWN ON THE INSTRUCTION SHEET ON THE BACK PAGE OF THIS FORM.
REPORT DATE 08/19/04	CASE # OES-04-4306	SIGNED: _____ DATE: _____

REPORTED BY	NAME OF INDIVIDUAL FILING REPORT Tim Woodson	PHONE (925) 766-3494	SIGNATURE 	
	REPRESENTING <input checked="" type="checkbox"/> OWNER/OPERATOR <input type="checkbox"/> REGIONAL BOARD <input type="checkbox"/> LOCAL AGENCY <input type="checkbox"/> OTHER	COMPANY OR AGENCY NAME Shell Oil Products US		
	ADDRESS 2401 A. Waterman Blvd, Ste 4-257 FAIRFIELD CA 94534			

RESPONSIBLE PARTY	NAME EQUILON ENTERPRISES dba Shell Oil products US	CONTACT PERSON KAREN PETRYNA	PHONE (559) 645-9306
	ADDRESS 20945 S. Wilmington Ave.	CITY CARSON	STATE CA

SITE LOCATION	FACILITY NAME (IF APPLICABLE) Shell-branded Service Station	OPERATOR ()	PHONE ()	
	ADDRESS 1601 Webster St. Alameda Alameda 94501			
	CROSS STREET LINCOLN AVE			

IMPLEMENTING AGENCIES	LOCAL AGENCY ALAMEDA COUNTY HEALTH AGENCY	CONTACT PERSON SCOTT SEERY	PHONE 510 (1) 1867-6783
	REGIONAL BOARD SF Bay Regional Water Quality Control Board	CONTACT PERSON Betty Graham	PHONE (510) 622-2358

SUBSTANCES INVOLVED	(1) NAME Gasoline	QUANTITY LOST (GALLONS) <input checked="" type="checkbox"/> UNKNOWN
	(2)	<input type="checkbox"/> UNKNOWN

DISCOVERY/ABATEMENT	DATE DISCOVERED 08/19/04	HOW DISCOVERED <input type="checkbox"/> INVENTORY CONTROL <input type="checkbox"/> SUBSURFACE MONITORING <input type="checkbox"/> NUISANCE CONDITIONS <input type="checkbox"/> TANK TEST <input type="checkbox"/> TANK REMOVAL <input checked="" type="checkbox"/> OTHER <u>OBSERVED FUEL IN PIT</u>		
	DATE DISCHARGE BEGAN _____	METHOD USED TO STOP DISCHARGE (CHECK ALL THAT APPLY) <input checked="" type="checkbox"/> REMOVE CONTENTS <input type="checkbox"/> CLOSE TANK & REMOVE <input type="checkbox"/> REPAIR PIPING <input type="checkbox"/> REPAIR TANK <input type="checkbox"/> CLOSE TANK & FILL IN PLACE <input type="checkbox"/> CHANGE PROCEDURE <input type="checkbox"/> REPLACE TANK <input type="checkbox"/> OTHER		
	HAS DISCHARGE BEEN STOPPED? <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO IF YES, DATE 08/19/04			

SOURCE/CAUSE	SOURCE OF DISCHARGE <input checked="" type="checkbox"/> TANK LEAK <input type="checkbox"/> UNKNOWN <input type="checkbox"/> PIPING LEAK <input type="checkbox"/> OTHER	CAUSE(S) <input type="checkbox"/> OVERFILL <input checked="" type="checkbox"/> RUPTURE/FAILURE <input type="checkbox"/> SPILL <input type="checkbox"/> CORROSION <input type="checkbox"/> UNKNOWN <input type="checkbox"/> OTHER
--------------	--	--

CASE TYPE	CHECK ONE ONLY <input checked="" type="checkbox"/> UNDETERMINED <input type="checkbox"/> SOIL ONLY <input type="checkbox"/> GROUNDWATER <input type="checkbox"/> DRINKING WATER - (CHECK ONLY IF WATER WELLS HAVE ACTUALLY BEEN AFFECTED)
-----------	--

CURRENT STATUS	CHECK ONE ONLY <input type="checkbox"/> NO ACTION TAKEN <input type="checkbox"/> PRELIMINARY SITE ASSESSMENT WORKPLAN SUBMITTED <input type="checkbox"/> POLLUTION CHARACTERIZATION <input type="checkbox"/> LEAK BEING CONFIRMED <input type="checkbox"/> PRELIMINARY SITE ASSESSMENT UNDERWAY <input type="checkbox"/> POST CLEANUP MONITORING IN PROGRESS <input type="checkbox"/> REMEDIATION PLAN <input type="checkbox"/> CASE CLOSED (CLEANUP COMPLETED OR UNNECESSARY) <input checked="" type="checkbox"/> CLEANUP UNDERWAY
----------------	--

REMEDIAL ACTION	CHECK APPROPRIATE ACTION(S) (SEE BACK FOR DETAILS) <input type="checkbox"/> CAP SITE (CD) <input type="checkbox"/> CONTAINMENT BARRIER (CB) <input checked="" type="checkbox"/> VACUUM EXTRACT (VE)	<input type="checkbox"/> EXCAVATE & DISPOSE (EO) <input type="checkbox"/> EXCAVATE & TREAT (ET) <input type="checkbox"/> NO ACTION REQUIRED (NA) <input type="checkbox"/> OTHER (OT)	<input checked="" type="checkbox"/> REMOVE FREE PRODUCT (FP) <input type="checkbox"/> PUMP & TREAT GROUNDWATER (GT) <input type="checkbox"/> TREATMENT AT HOOKUP (HL)	<input type="checkbox"/> ENHANCED BIO DEGRADATION (BT) <input type="checkbox"/> REPLACE SUPPLY (RS) <input type="checkbox"/> VENT SOIL (VS)
-----------------	---	---	---	---

COMMENTS	_____ _____ _____
----------	-------------------------

ADMIN. AGENCY: Alameda County Environmental e. **SEC. AGENCY:**

Health

NOTIFICATION DOG Unit:

RWQCB Unit: 2

IST:

AA/CUPA, DFG-OSPR, DTSC, RWQCB, US EPA, USFWS, DHS-D.O., EMSA, OES HAZMATUNIT, OES REG, SFM

***** **Control No: 04-4306** *****

reated by: Warning Center on: 08/19/2004 01:08:25 PM Last Modified by: Warning Center on: 08/19/2004 01:16:28 PM

ATTACHMENT G

Standard Field Procedures For Soil Borings

CAMBRIA

STANDARD FIELD PROCEDURES FOR SOIL BORINGS

This document describes Cambria Environmental Technology's standard field methods for drilling and sampling soil borings. These procedures are designed to comply with Federal, State and local regulatory guidelines. Specific field procedures are summarized below.

Objectives

Soil samples are collected to characterize subsurface lithology, assess whether the soils exhibit obvious hydrocarbon or other compound vapor odor or staining, estimate ground water depth and quality and to submit samples for chemical analysis.

Soil Classification/Logging

All soil samples are classified according to the Unified Soil Classification System by a trained geologist or engineer working under the supervision of a California Registered Geologist (RG) or a Certified Engineering Geologist (CEG). The following soil properties are noted for each soil sample:

- X Principal and secondary grain size category (i.e. sand, silt, clay or gravel)
- X Approximate percentage of each grain size category,
- X Color,
- X Approximate water or product saturation percentage,
- X Observed odor and/or discoloration,
- X Other significant observations (i.e. cementation, presence of marker horizons, mineralogy), and
- X Estimated permeability.

Soil Boring and Sampling

Soil borings are typically drilled using hollow-stem augers or hydraulic push technologies. At least one and one half ft of the soil column is collected for every five ft of drilled depth. Additional soil samples are collected near the water table and at lithologic changes. Samples are collected using lined split-barrel or equivalent samplers driven into undisturbed sediments beyond the bottom of the borehole. The vertical location of each soil sample is determined by measuring the distance from the middle of the soil sample tube to the end of the drive rod used to advance the split barrel sampler. All sample depths use the ground surface immediately adjacent to the boring as a datum. The horizontal location of each boring is measured in the field from an onsite permanent reference using a measuring wheel or tape measure.

Drilling and sampling equipment is steam-cleaned prior to drilling and between borings to prevent cross-contamination. Sampling equipment is washed between samples with trisodium phosphate or an equivalent EPA-approved detergent.

Sample Storage, Handling and Transport

Sampling tubes chosen for analysis are trimmed of excess soil and capped with Teflon tape and plastic end caps. Soil samples are labeled and stored at or below 4°C on either crushed or dry ice, depending upon local regulations. Samples are transported under chain-of-custody to a State-certified analytic laboratory.

CAMBRIA

Field Screening

One of the remaining tubes is partially emptied leaving about one-third of the soil in the tube. The tube is capped with plastic end caps and set aside to allow hydrocarbons to volatilize from the soil. After ten to fifteen minutes, a portable photoionization detector (PID) measures volatile hydrocarbon vapor concentrations in the tube headspace, extracting the vapor through a slit in the cap. PID measurements are used along with the field observations, odors, stratigraphy and ground water depth to select soil samples for analysis.

Water Sampling

Water samples, if they are collected from the boring, are either collected using a driven Hydropunch type sampler or are collected from the open borehole using bailers. The ground water samples are decanted into the appropriate containers supplied by the analytic laboratory. Samples are labeled, placed in protective foam sleeves, stored on crushed ice at or below 4°C, and transported under chain-of-custody to the laboratory.

Duplicates and Blanks

Blind duplicate water samples are collected usually collected only for monitoring well sampling programs, at a rate of one blind sample for every 10 wells sampled. Laboratory-supplied trip blanks accompany samples collected for all sampling programs to check for cross-contamination caused by sample handling and transport. These trip blanks are analyzed if the internal laboratory QA/QC blanks contain the suspected field contaminants. An equipment blank may also be analyzed if non-dedicated sampling equipment is used.

Grouting

If the borings are not completed as wells, the borings are filled to the ground surface with cement grout poured or pumped through a tremie pipe.

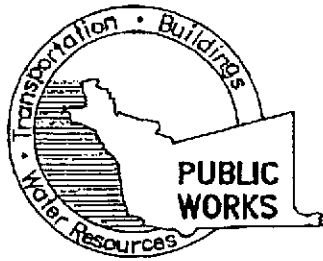
Waste Handling and Disposal

Soil cuttings from drilling activities are usually stockpiled onsite on top of and covered by plastic sheeting. At least four individual soil samples are collected from the stockpiles for later compositing at the analytic laboratory. The composite sample is analyzed for the same constituents analyzed in the borehole samples. Soil cuttings are transported by licensed waste haulers and disposed in secure, licensed facilities based on the composite analytic results.

Ground water removed during sampling and/or rinsate generated during decontamination procedures are stored onsite in sealed 55 gallon drums. Each drum is labeled with the drum number, date of generation, suspected contents, generator identification and consultant contact. Disposal of the water is based on the analytic results for the well samples. The water is either pumped out using a vacuum truck for transport to a licensed waste treatment/disposal facility or the individual drums are picked up and transported to the waste facility where the drum contents are removed and appropriately disposed.

ATTACHMENT H

Permit



**COUNTY OF ALAMEDA
PUBLIC WORKS AGENCY
WATER RESOURCES SECTION**
399 Elmhurst Street, Hayward, CA 94544-1395
James Yoo PH: (510) 670-6633 FAX: (510) 782-1939
FOR GENERAL DRILLING PERMIT INFO:
www.acgov.org/pwa/wells

FAX TRANSMITTAL

TO: *Cambric Ent*

DATE: *11-19-04*

Attn: *Stewart D. L. D. ✓*

FAX NO.: *(510) 420-9170*

TRANSMITTING THE FOLLOWING:

SHEETS DATED TITLE/DESCRIPTION

2 *DPA - W04-1157 & conditions*

3 TOTAL PAGES INCLUDING THIS SHEET.

FROM WATER RESOURCES SECTION

NAME: JAMES YOO **TEL:** (510) 670-6633 **FAX:** (510) 782-1939
E-MAIL: jamesy@acpwa.org

IF YOU EXPERIENCE PROBLEMS WITH THIS TRANSMISSION, PLEASE CALL ME.

REMARKS: FYI: EFFECTIVE NOVEMBER 1, 2004

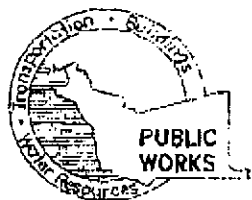
SCHEDULING WORK/INSPECTIONS

Inspection waived 11/19/04 JY.

Alameda County Public Works Agency (ACPWA), Water Resources Section requires scheduling and inspection of permitted work. All drilling activities must be scheduled in advance. Availability of inspections will vary from week to week and will come on a first come, first served bases. To ensure inspection availability on your desired or driller scheduled date, the following procedures are required:

- Please contact George Bolton at 510-670-5594 to schedule the inspection date and time (You must have drilling permit approved prior to scheduling).
- Schedule the work as far in advance as possible (at least 5 days in advance); and confirm the drilling date.

Once the work has been scheduled, an ACPWA Inspector will coordinate the inspection requirements as well as how the Inspector can be reached if they are not at the site when inspection is required. Expect for special circumstances given, all work will require the inspection to be conducted during the working hours of 8:30am to 2:30pm., Monday to Friday, excluding holidays.



ALAMEDA COUNTY PUBLIC WORKS AGENCY

WATER RESOURCES SECTION
399 ELMHURST ST. HAYWARD CA. 94544-1395
PHONE (510) 670-6633 James You
FAX (510) 782-1939

www.acfwd.org

APPLICANTS: PLEASE ATTACH A SITE MAP FOR ALL DRILLING PERMIT APPLICATIONS
DESTRUCTION OF WELLS OVER 45 FEET REQUIRES A SEPARATE PERMIT APPLICATION

DRILLING PERMIT APPLICATION

FOR APPLICANT TO COMPLETE

FOR OFFICE USE

LOCATION OF PROJECT 1601 Webster St.
Alameda, CA 94501

PERMIT NUMBER W04-1197
WELL NUMBER _____
APN _____

PERMIT CONDITIONS

Circled Permit Requirements Apply

CLIENT
Name Shell Oil Products Co. (US)
Address 20945 Wilmington Phone 559-645-9306
City Carson, CA Zip 90810

APPLICANT
Name Cambria Environmental Inc.
Address 5900 Helle St. Phone 510-422-3339
City Emeryville, CA Zip 94608

TYPE OF PROJECT

Well Construction Geotechnical Investigation
Cathodic Protection General
Water Supply Contamination
Monitoring Well Destruction

PROPOSED WATER SUPPLY WELL USE

New Domestic Replacement Domestic
Municipal Irrigation
Industrial Other

DRILLING METHOD:

Mud Rotary Air Rotary Auger
Cable Other geoprobe (8)

DRILLER'S NAME Vivonex

DRILLER'S LICENSE NO. 705-927

WELL PROJECTS

Drill Hole Diameter _____ in. Maximum _____
Casing Diameter _____ in. Depth _____ ft.
Surface Seal Depth _____ ft. Owner's Well Number _____

GEOTECHNICAL/CONTAMINATION PROJECTS

Number of Borings (8) Maximum _____
Hole Diameter 3 1/2 in. Depth 25 ft.

STARTING DATE 11/30/04

COMPLETION DATE 12/01/04

A. GENERAL

1. A permit application should be submitted so as to arrive at the ACPWA office five days prior to proposed starting date.
2. Submit to ACPWA within 60 days after completion of permitted original Department of Water Resources-Well Completion Report.
3. Permit is void if project not begun within 90 days of approval date.

B. WATER SUPPLY WELLS

1. Minimum surface seal thickness is two inches of cement grout placed by tremie.
2. Minimum seal depth is 50 feet for municipal and industrial wells or 20 feet for domestic and irrigation wells unless a lesser depth is specially approved.

C. GROUNDWATER MONITORING WELLS INCLUDING PIEZOMETERS

1. Minimum surface seal thickness is two inches of cement grout placed by tremie.
2. Minimum seal depth for monitoring wells is the maximum depth practicable or 20 feet.

D. GEOTECHNICAL/CONTAMINATION

Backfill bore hole by tremie with cement grout or cement grout/sand mixture. Upper two-three feet replaced in kind or with compacted cuttings.

E. CATHODIC

Fill hole outside zone with concrete placed by tremie.

F. WELL DESTRUCTION

Send a map of work site. A separate permit is required for wells deeper than 45 feet.

G. SPECIAL CONDITIONS - B#Z

NOTE: One application must be submitted for each well or well destruction. Multiple borings on one application are acceptable for geotechnical and contamination investigations.

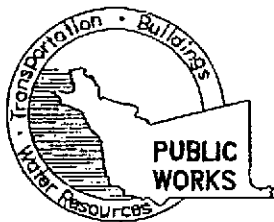
APPROVED _____

DATE 11/19/04

I hereby agree to comply with all requirements of this permit and Alameda County Ordinance No. 73-98.

APPLICANT'S SIGNATURE [Signature] DATE 11/19/04

PLEASE PRINT NAME STEWART DALTE II Rev. 5-11-04
CAMBR14



ALAMEDA COUNTY PUBLIC WORKS AGENCY

WATER RESOURCES SECTION

399 ELMHURST ST. HAYWARD, CA. 94544-1395

PHONE (510) 670-6633 James Yoo FAX (510) 782-1939

PERMIT NO. W04-1197

WATER RESOURCES SECTION GROUNDWATER PROTECTION ORDINANCE

#1-GENERAL CONDITIONS: GEOTECHNICAL & CONTAMINATION BOREHOLES

1. Prior to any drilling activities, it shall be the applicants responsibilities to contact and coordinate a Underground Service Alert (USA), obtain encroachment permit(s), excavation permit(s) or any other permits required for that Federal, State, County or to the City and follow all City or County Ordinances. No work shall begin until all the permits and requirements have been approved or obtained.
2. Boreholes shall not be left open for a period of more than **24 hours**. All boreholes left open more than 24 hours will need approval from Alameda County Public Works Agency, Water Resources Section. All boreholes shall be backfilled according to permit destruction requirements and all concrete material and asphalt material shall be to Caltrans Spec or County/City Codes. No borehole(s) shall be left in a manner to act as a conduit at any time.
3. Permitte, permittee's, contractors, consultants or agents shall be responsible to assure that all material or waters generated during drilling, boring destruction, and/or other activities associated with this Permit will be safely handled, properly managed, and disposed of according to all applicable federal, state, and local statues regulating such. In no case shall these materials and/or waters be allowed to enter, or potentially enter, on-or off site storm sewers, dry wells, or waterways or be allowed to move off the property where work is being completed.
4. Permit is valid only for the purpose specified herein **November 30 to December 1, 2004**. No changes in construction procedures, as described on this permit application. Boreholes shall not be converted to monitoring wells, without a permit application process.
5. Drilling Permit(s) can be voided/ canceled only in writing. It is the applicants responsibilities to notify Alameda County Public Works Agency, Water Resources Section in writing for an extension or to cancel the drilling permit application. No drilling permit application(s) shall be extended beyond ninety (90) days from the original start date. Applicants may not cancel a drilling permit application after the completion date of the permit issued has passed.
6. Permittee shall assume entire responsibility for all activities and uses under this permit and shall indemnify, defend and save the Alameda County Public Works Agency, its officers, agents, and employees free and harmless from any and all expense, cost, liability in connection with or resulting from the exercise of this Permit including, but not limited to, properly damage, personal injury and wrongful death.
7. Applicant shall contact George Bolton for a inspection time at 510-670-5594 ASAP.

*Inspection
had
11/19/04
JY.*

ATTACHMENT I

Water Disposal Documentation



395 West Channel Road
Benicia, CA 94510
(707) 746-8287 • Fax (707) 746-7852

TIME TICKET

648173
456042

Cust. Name <i>SHELL OIL PRODUCTS</i>		Job No.	Page <i>1</i> of <i>1</i>	13143936	
Cust. P.O.		Current Date <i>8-19-04</i>		Day of Week <i>THRS.</i>	
Job Location <i>1601 WILKINSON ST ALAMEDA</i>		Cust. Contact	Shift	Day <input checked="" type="checkbox"/>	Complete <input type="checkbox"/>
Services Performed		Night <input type="checkbox"/>		Incomplete <input type="checkbox"/>	

Customer Authorized Signature _____ *MILLARD RINEHART* _____
Time Ticket Prepared By _____
Inspected and Approved By _____

Employee Number	Employee Name	Labor Class	Start	Finish	Office Use Only				
					S.T.	O.T.	D.T.	W/C	
<i>10734628</i>	<i>M. RINEHART</i>	<i>DR</i>	<i>12:00</i>	<i>X</i>	<i>20:30</i>				

Description	Qty	Hour	OUO	Description	Qty	Hour	OUO	Description	Qty	OUO
Pick Up Truck								Air Compressor ___ CFM		
Gear Truck								185 CFM Fresh Air Comp		
Gear Truck W/Gate								Fresh Air Masks		
Vac Truck <i>70</i> BBL	<i>1</i>	<i>85</i>		<i>TRK^{II} 5030</i>				30 Min. Scott Air Pack		
Roll-Off Truck								Respirators: Full _____ Half _____		
Bin: Open ___ Vac ___								Cartridges		
Guzzler W/ _____								Eye Wash/Shower		
HB, 10,000 #								Gas Tech Meter		
Bundle Blast Roto Jet								Raingear		
Coppus CP20 Blower								Tyvek		
Venturi Blower								Gloves	<i>1</i>	
2" D/D Pump				Hose Length				Plastic sheeting, 4 mil		
3" D/D Pump								Poly Bags, Large		
Hydraulic Sub. Pump								Rags, Lbs.		
Sewer Jet				Sub/Rent/Disposal				Degreaser, Gals		
earner								Tank interior Gear		
Pressure Filter Dup.										

HIP/REC 1

RECEIVING REPORT

19687

DATE 08 19 64	CARRIER—INITIAL AND NUMBER PSC 61	PURCHASE ORDER NUMBER
------------------	--------------------------------------	-----------------------

KEY PUNCH COLS 21-31

RECEIVED FROM—

20209 SHELL OIL US

20309 1601 WEBSTER STREET

20409 ALAMEDA, CALIFORNIA

20509

INSTRUCTIONS

Enter unloading information. Detach 3rd copy, forward 1 & 2 intact and supporting documents to Oil Movements.

FOR TREASURY USE ONLY

CUST CARD ID 1-3	PROD CARD ID 1-3	MISC CARD ID 1-3 415	ACCT OFF 4-5 42	REFERENCE/CONTROL NO. 8-11	KEY PUNCH COLS. 1-11 ON ALL CARDS
WIC NUMBER 21-31	REMARKS/P.O. NUMBER 38-48	CARRIER 68-72	FOB 78		

TRANSACTION

DATE 21-26

CODE 27-28

REVIEWED BY —

PRODUCT CODE 12-16	CNTR CODE 17-19	TEMP 29-31	GRAVITY 32-36	QUANTITY (ENTER ONE)		SIZE AND KIND	PRODUCT DESCRIPTION
				GROSS GALLONS 38-42	PACKAGES 30-36		
							water trace of gasoline mixture
						bulk	
	49000	LB	9:05P	8-19-04			
	27300	LB	10:14P	8-19-04			
98000	010					55RSD	Steel Drums Returned

REMARKS

2535 g *7 216 S*

WEIGHTS

GROSS	TARE	NET 21,120 net lb
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PREPARED BY — A, STEVENS

RECEIVED BY —

DEPARTMENT APPROVAL —

TREASURY APPROVAL —

TYPE OF TRANSACTION (Check One)

REFINERY

PURCHASE

STOCK RECEIPT

OTHER — Specify

CONTAINERIZATION

RETURNED PRODUCTS

CLOSED — Customer not opened

REFUSED — Customer refused delivery

DAMAGED — Container unacceptable

WRONG PROD — Wrong product loaded

Should have been —

PLANT RETURN — non-containerization — return from plant.

Reason —

OTHER — Specify

QUALITY VERIFICATION

Quality OK

Sample sent to laboratory for analysis: Stores will be advised later as to quality

TAG NUMBERS

- PWS

STRAIGHT BILL OF LADING - SHORT FORM - Original - Not Negotiable

Shipper's No. _____

(Carrier) Philip West Industrial SVS SCAC. _____

Carrier's No. CA52778

Received, subject to the classifications and tariffs in effect on the date of this Bill of Lading:
at Alameda CA, date 8/19/04 from SAP/135032

the property described below, in apparent good order, except as noted (contents and condition of contents of packages unknown), marked, consigned, and destined as indicated below, which said company (the word company being understood throughout this contract as meaning any person or corporation in possession of the property under the contract) agrees to carry to its usual place of delivery at said destination, if on its own road or its own water line, otherwise to deliver to another carrier on the route to said destination. It is mutually agreed, as to each carrier of all or any of said property over all or any portion of said route to destination, and as to each party at any time interested in all or any of said property, that every service to be performed hereunder shall be subject to all the conditions not prohibited by law, whether printed or written, herein contained (as specified in Appendix B to Part 1035) which are hereby agreed to by the shipper and accepted for himself and his assigns.

TO: (Mail or street address of consignee for purposes of notification only.) <u>SHELL OIL PRODUCTS USA</u>	FROM: <u>SHELL OIL PRODUCTS USA</u>
Consignee <u>MARTINEZ RECEIVING</u>	Shipper
Street <u>1801 MARINA VISTA</u>	Street <u>1601 WEBSTER ST</u>
Destination <u>MARTINEZ CA</u> Zip <u>94553</u>	Origin <u>Alameda CA</u> Zip <u>94501</u>
Route: <u>880 => 80 => 4 => 680</u>	

Delivering Carrier _____	Trailer Initial/Number <u>601</u>	U.S. DOT Hazmat Reg. Number <u>3259</u>
--------------------------	--------------------------------------	--

No. of packages	HM	Description of articles, special marks, and exceptions	Hazard Class	I.D. Number	Packing Group	*Weight (subject to correction)	Class or rate	Labels required (or exemption)	Check column
<u>1</u>	<u>X</u>	<u>GASOLINE MIXTURE ERG#128</u> <u>CONTAINS WATER WITH < 10% OIL BEARING MATERIAL, MAY INCLUDE EXTRACTED AND/OR WATER FROM SERVICE STATION FACILITY THAT WOULD BE NOW HAZARDOUS UNDER FEDERAL & STATE WASTE CLASSIFICATION CRITERIA</u> <u>SAPUS MARTINEZ RECEIVING RECEIVING GATE TO DIRECT DRIVER TO BULLWATER TREATMENT PLANT OPERATOR (X320) FOR OFF LOAD DIRECTION</u> <u>SAP/135032</u>	<u>3</u>	<u>UN 1203</u>	<u>PG II</u>		<u>3,000 GAL</u>		

Remit C.O.D. to: Address: City: _____ State: _____ Zip: _____	COD AMT: \$ _____ Charges Advanced \$ _____	Subject to Section 7 of conditions, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement: The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges. (Signature of consignor)	C. O. D. FEE: Prepaid <input type="checkbox"/> Collect <input type="checkbox"/> \$ _____ FREIGHT CHARGES <input type="checkbox"/> Prepaid <input type="checkbox"/> Collect
<input type="checkbox"/> PLACARDS REQUIRED	<u>YES</u>	<input type="checkbox"/> PLACARDS SUPPLIED	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO - FURNISHED BY CARRIER

SPECIAL INSTRUCTIONS:

SHIPPER: TERRY McCONNELL FOR TIM WOODSON SOPS
 PER: SHELL OIL PRODUCTS DATE: 8/19/04
 CARRIER: Philip West Industrial SVS
 PER: SHELL OIL PRODUCTS DATE: 8-19-04
 EMERGENCY RESPONSE TELEPHONE NUMBER: 800 800-7472

RECEIVING REPORT

1

19686

DATE 8 / 19 / 04	CARRIER—INITIAL AND NUMBER ONYX 5030	PURCHASE ORDER NUMBER
---------------------	---	-----------------------

KEY PUNCH COLS 21-51	RECEIVED FROM— 20209 SHELL OF US. 20309 1601 WEBSTER ST. 20409 Alameda, california 20509
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FOR TREASURY USE ONLY					
CUST CARD ID 1-3	PROD CARD ID 1-3	MISC CARD ID 1-3	ACCT OFF 4-5	REFERENCE/CONTROL NO. 6-11	
		415	42		
WIC NUMBER 21-31	REMARKS/P. O. NUMBER 38-48	CARRIER 68-72	FOB 76	KEY PUNCH COLS. 1-11 ON ALL CARDS	

TRANSACTION	DATE 21-26	CODE 27-28	REVIEWED BY —
-------------	---------------	---------------	---------------

INSTRUCTIONS

Enter unloading information. Detach 3rd copy, forward 1 & 2 intact and supporting documents to Oil Movements.

PRODUCT CODE 12-16	CNTR CODE 17-19	TEMP 29-31	GRAVITY 32-38	QUANTITY (ENTER ONE)		SIZE AND KIND	PRODUCT DESCRIPTION
				GROSS GALLONS 38-42	PACKAGES 30-35		
						bulk	water trace of gasoline mixture
	42520		LB	6:14P	8-19-04		
	24520		LB	7:23P	8-19-04		
98000	010					55RSD	Steel Drums Returned

REMARKS

2168g

WEIGHTS	GROSS	TARE	NET
			18,060 net lb

PREPARED BY — A. STEVENS	RECEIVED BY —
-----------------------------	---------------

DEPARTMENT APPROVAL —	TREASURY APPROVAL —
-----------------------	---------------------

TYPE OF TRANSACTION (Check One)	
<u>REFINERY</u>	
<input type="checkbox"/>	PURCHASE
<input type="checkbox"/>	STOCK RECEIPT
<input type="checkbox"/>	OTHER — Specify
<u>CONTAINERIZATION</u>	
<u>RETURNED PRODUCTS</u>	
<input type="checkbox"/>	CLOSED — Customer not opened
<input type="checkbox"/>	REFUSED — Customer refused delivery
<input type="checkbox"/>	DAMAGED — Container unacceptable
<input type="checkbox"/>	WRONG PROD — Wrong product loaded
	Should have been —
<input type="checkbox"/>	PLANT RETURN — non-containerization — return from plant.
	Reason —
<input type="checkbox"/>	OTHER — Specify

QUALITY VERIFICATION	
<input type="checkbox"/>	Quality OK
<input type="checkbox"/>	Sample sent to laboratory for analysis: Stores will be advised later as to quality
TAG NUMBERS	

STRAIGHT BILL OF LADING - SHORT FORM - Original - Not Negotiable

②

Shipper's No. _____

(Carrier) Philip West Industrial Svs SCAC. _____

Carrier's No. CA 52778

at ALAMEDA CA

date 8/19/04 from SAP/135032

the property described below, in apparent good order, except as noted (contents and condition of contents of packages unknown), marked, consigned, and destined as indicated below, which said company (the word company being understood throughout this contract as meaning any person or corporation in possession of the property under the contract) agrees to carry to its usual place of delivery at said destination, if on its own road or its own water line, otherwise to deliver to another carrier on the route to said destination. It is mutually agreed, as to each carrier of all or any of said property over all or any portion of said route to destination, and as to each party at any time interested in all or any of said property, that every service to be performed hereunder shall be subject to all the conditions not prohibited by law, whether printed or written, herein contained (as specified in Appendix B to Part 1035) which are hereby agreed to by the shipper and accepted for himself and his assigns.

TO: (Mail or street address of consignee for purposes of notification only.)

FROM:

Consignee SHELL OIL PRODUCTS USA
MARTINEZ RECEIVING

Shipper SHELL OIL PRODUCT USA

Street 1801 MARIA VISTA

Street 1601 WEBSTER ST

Destination MARTINEZ CA Zip 94553

Origin ALAMEDA CA Zip 94501

Route: 880 → 80 → 4 → 680

Delivering Carrier P.S.C

Trailer Initial/Number 5030

U.S. DOT Hazmat Reg. Number 3259

No. of packages	HM	Description of articles, special marks, and exceptions	Hazard Class	I.D. Number	Packing Group	*Weight (subject to correction)	Class or rate	Labels required (or exemption)	Check column
<u>1</u>	<u>TX</u>	<u>GASOLINE MIXTURE ERG# 1.2</u> <u>CONTAINS WATER WITH 4-10% OIL BEARING MATERIAL & MAY INCLUDE EXTRACTED GROUND WATER FROM SERVICE STATION FACILITY THAT WOULD BE NON HAZARDOUS UNDER FEDERAL & STATE WASTE CLASSIFICATION CRITERIA</u> <u>SOPUS MARTINEZ RECEIVING RECEIVING GATE TO DIRECT DRIVE TO EFFLUENT TREATMENT PLANT OPERATOR (X 2202) FOR OFF LOAD DIRECTION</u>	<u>3</u>	<u>UN1203</u>	<u>PG II</u>	<u>2,250</u>	<u>GALLONS (EST)</u>		
		<u>SAP/135032</u>							

emit C.O.D. to:
address:
city: _____ State: _____ Zip: _____

COD AMT:
\$ _____

Subject to Section 7 of conditions, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement: The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges.

C. O. D. FEE:
Prepaid
Collect \$ _____

When shipment moves between two ports by a carrier by water, the law requires that the bill of lading shall state whether it is "carrier's or shipper's weight". Where the rate is dependent on value, shippers are required to state specifically in writing the agreed or declared value of the property. Read or declared value of the property is hereby solemnly stated by the shipper to be not exceeding _____ per _____

Charges Advanced \$ _____

(Signature of consignor)

FREIGHT CHARGES
 Prepaid Collect

is to certify that the above-named materials are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation according to the applicable regulations of the Department of Transportation.

PLACARDS REQUIRED YES

PLACARDS SUPPLIED YES NO - FURNISHED BY CARRIER

DRIVER'S SIGNATURE: MUR

SPECIAL INSTRUCTIONS:

SHIPPER: TIM WOODSON
PER: SHELL OIL PRODUCTS USA DATE: 8/19/04

CARRIER: P.S.C.
PER: William W. Buehler DATE: 8-19-04
EMERGENCY RESPONSE TELEPHONE NUMBER: (800) 800-7472

Permanent post office address of shipper _____

Monitored at all times the Hazardous Material is in transportation including storage incidental to transportation (§172.604).



395 West Channel Road
Benicia, CA 94510
(707) 746-8287 • Fax (707) 746-8297

TIME TICKET E/R 455347

648802

Cust. Name SHELL OIL PRODUCTS	Job No.	Page 1 of 1	13141886
	Cust. P.O.	Current Date 8-19-04	Day of Week THURSDAY
Job Location 1601 WEBSTER ALAMEDA CA	Cust. Contact TIM WOODSON	Shift	Day <input checked="" type="checkbox"/> Night <input type="checkbox"/>
Services Performed ERK RESPONSE TO GASOLINE RELEASE - PUMP BAKEN TANK AND TRANSPORT TO SHELL W/TK		Complete <input type="checkbox"/>	Incomplete <input type="checkbox"/>

154016

T. MCGUINNESS

Customer Authorized Signature

Time Ticket Prepared By

Inspected and Approved By

Employee Number	Employee Name	Labor Class	Start	Finish	Office Use Only			
					S.T.	O.T.	D.T.	W/C
	TERRY MCGUINNESS	DM	1200	1930	7.50			
1441833	GUS DEANNA	DR	1200	2300	15.3			

Description	Qty	Hour	OUO	Description	Qty	Hour	OUO	Description	Qty	OUO
Pick Up Truck POV	1			70 BBL #5030				Air Compressor ___ CFM		
Gear Truck								185 CFM Fresh Air Comp		
Gear Truck W/Gate								Fresh Air Masks		
Vac Truck 70 BBL	1							30 Min. Scott Air Pack		
Roll-Off Truck								Respirators: Full ___ Half ___		
Bin: Open ___ Vac ___								Cartidges		
Guzzler W/___								Eye Wash/Shower		
HB, 10,000 #								Gas Tech Meter		
Bundle Blast Foto Jet								Raingear		
Coppus CP20 Blower								Tyvek		
Venturi Blower								Gloves		
2" D/D Pump				Hose Length				Plastic sheeting, 4 mil		
3" D/D Pump								Poly Bags, Large		
Hydraulic Sub. Pump								Rags, Lbs.		
Sewer Jet				Sub/Rent/Disposal				Degreaser, Gals		
Steamer								Tank interior Gear		
Vac. Pressure Filter Dup.										



395 West Channel Road
Benicia, CA 94510
(707) 746-8287 • Fax (707) 746-7852

TIME TICKET

668822
456019

Cust. Name <i>Shell off Rodents</i>	Job No.	Page <i>1</i> of <i>1</i>	13144073
	Cust. P.O.	Current Date <i>1/20/04</i>	Day of Week <i>Friday</i>
Job Location <i>Alameda</i>	Cust. Contact	Shift	Day <input type="checkbox"/> Night <input type="checkbox"/>
Services Performed <i>PUMP OUT 1101 & WATER FROM UNIT</i>		Complete <input type="checkbox"/> Incomplete <input checked="" type="checkbox"/>	

Customer Authorized Signature: *GUSTAVO DOMINGUEZ* Time Ticket Prepared By: *[Signature]* Inspected and Approved By: *[Signature]*

Employee Number	Employee Name	Labor Class	Start	Finish	Office Use Only				
					S.T.	O.T.	D.T.	W/C	
<i>11111833</i>	<i>GUSTAVO DOMINGUEZ</i>	<i>OP</i>	<i>0530</i>	<i>1/2 1500</i>		<i>5/1</i>			
<i>1301358</i>	<i>DOMINGO FLORES MENDOZA</i>	<i>Tech</i>	<i>0530</i>	<i>1/2 1500</i>		<i>5/1</i>			

Description	Qty	Hour	OUO	Description	Qty	Hour	OUO	Description	Qty	OUO
Pick Up Truck <i>RENTAL</i>	<i>1</i>							Air Compressor <i>300</i> CFM	<i>1</i>	
Gear Truck								185 CFM Fresh Air Comp		
Gear Truck W/Gate								Fresh Air Masks		
Vac Truck <i>BBL</i>								30 Min. Scott Air Pack		
Roll-Off Truck								Respirators: Full <input type="checkbox"/> Half <input type="checkbox"/>		
Bin: Open <input type="checkbox"/> Vac <input type="checkbox"/>								Cartridges		
Guzzler W/ <input type="checkbox"/>								Eye Wash/Shower		
HB, 10,000 #								Gas Tech Meter		
Bundle Blast Roto Jet								Raingear		
Coppus CP20 Blower				<i>3/00 35'</i>	<i>4</i>			Tyvek		
Venturi Blower				<i>3/00 35'</i>	<i>4</i>			Gloves	<i>200</i>	
2" D/D Pump				Hose Length				Plastic sheeting, 4 mil		
3" D/D Pump								Poly Bags, Large		
Hydraulic Sub. Pump				<i>Broken Tank SVP 4173L</i>				Rags, Lbs.		
Sewer Jet				Sub/Rent/Disposal				Degreaser, Gals		
Steamer								Tank interior Gear		
Vac. Pressure Filter Dup.										



395 West Channel Road
Benicia, CA 94510
(707) 746-8287 • Fax (707) 746-7852

TIME TICKET

668822
456020

Cust. Name <i>Shell oil Products</i>	Job No.	Page <i>1</i> of <i>1</i>	<i>13144074</i>
	Cust. P.O.	Current Date <i>8/21/04</i>	Day of Week <i>SAT</i>
Job Location <input checked="" type="checkbox"/> <i>Alameda</i>	Cust. Contact	Shift Day <input checked="" type="checkbox"/> Night <input type="checkbox"/>	Complete <input type="checkbox"/> Incomplete <input checked="" type="checkbox"/>
Services Performed <i>CLEAN OUT BAKERY PUMP OUT WELL</i>			

Customer Authorized Signature: _____ Time Ticket Prepared By: *CUSTAVO DE ANDRA* Inspected and Approved By: _____

Employee Number	Employee Name	Labor Class	Start	Finish	Office Use Only			
					S.T.	O.T.	D.T.	W/C
<i>11411533</i>	<i>CUSTAVO DE ANDRA</i>	<i>CP</i>	<i>0530</i>	<i>0330</i>				
	<i>FRANKIE O INTERS</i>	<i>F</i>	<i>0530</i>	<i>0330</i>				
	<i>John Brown</i>		<i>0530</i>	<i>0330</i>				

Description	Qty	Hour	OUO	Description	Qty	Hour	OUO	Description	Qty	OUO
Pick Up Truck <i>Rental</i>	<i>1</i>							Air Compressor <i>CFM</i>	<i>1</i>	
Gear Truck								185 CFM Fresh Air Comp		
Gear Truck W/Gate								Fresh Air Masks		
Vac Truck _____ BBL								30 Min. Scott Air Pack		
Roll-Off Truck								Respirators: Full _____ Half _____		
Bin: Open _____ Vac _____								Cartridges		
Guzzler W/ _____								Eye Wash/Shower		
HB, 10,000 #								Gas Tech Meter		
Bundle Blast Roto Jet								Raingear		
Coppus CP20 Blower				<i>0.25</i>	<i>4</i>			Tyvek		
Venturi Blower				<i>3 yds</i>	<i>4</i>			Gloves		
2" D/D Pump				Hose				Plastic sheeting, 4 mil		
3" D/D Pump	<i>2</i>			Length				Poly Bags, Large		
Hydraulic Sub. Pump								Rags, Lbs.		
Sewer Jet				Sub/Rent/Disposal				Degreaser, Gals		
Steamer				<i>15000 SUPPLY</i>				Tank interior Gear <i>200</i>		
Vac. Pressure Filter Dup.										

STRAIGHT BILL OF LADING - SHORT FORM - Original - Not Negotiable

6

(Carrier) PSC SCAC. / Shipper's No. /
 Received, subject to the classifications and tariffs in effect on the date of this Bill of Lading. Carrier's No. /

at 395 WEST CHANNEL ROAD, date AUG. 21, 04 from BENICIA, CA 94510

the property described below, in apparent good order, except as noted (contents and condition of contents of packages unknown), marked, consigned, and destined as indicated below, which said company (the word company being understood throughout this contract as meaning any person or corporation in possession of the property under the contract) agrees to carry to its usual place of delivery at said destination, if on its own road or its own water line, otherwise to deliver to another carrier on the route to said destination. It is mutually agreed, as to each carrier of all or any of said property over all or any portion of said route to destination, and as to each party at any time interested in all or any of said property, that every service to be performed hereunder shall be subject to all the conditions not prohibited by law, whether printed or written, herein contained (as specified in Appendix B to Part 1035) which are hereby agreed to by the shipper and accepted for himself and his assigns.

TO: (Mail or street address of consignee for purposes of notification only.)
 Consignee SHELL OIL PRODUCTS US MARTINEZ REFINERY
 Street 1801 MARINA VISTA
 Destination MARTINEZ, CA Zip
FROM:
 Shipper SERVICE STATION
 Street 1601 WEBSTER ST.
 Origin ALAMEDA, CA. Zip 94501

Delivering Carrier PSC Trailer Initial/Number 128V U.S. DOT Hazmat Reg. Number

No. of packages	HM	Description of articles, special marks, and exceptions	Hazard Class	I.D. Number	Packing Group	*Weight (subject to correction)	Class or rate	Labels required (or exemption)	Check column
1	X	GASOLINE MIXTURE ERG #128	3	UN1203	II	GAL. 4200	X	YES	X
CONTAINS WATER WITH < 10% OIL BEARING MATERIAL AND MAY INCLUDE EXTRACTED GROUNDWATER FROM SERVICE STATION FACILITIES THAT WOULD BE AON HAZARDOUS WATER FEDERAL AND STATE WASTE CLASSIFICATION CRITERIA. SOP US MARTINEZ REFINERY RECEIVING GATE TO DIRECT DRIVER TO THE EFFLUENT TREATMENT PLANT OPERATOR (X3202)									

Deliver to: Address: City: State: Zip:
COD AMT: \$ Subject to Section 7 of conditions, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement: The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges.
C. O. D. FEE: Prepaid Collect \$

When movement between two ports by a carrier by water, the law requires that the bill of lading shall state whether it is "carrier's or shipper's weight" where the rate is dependent on value, shippers are required to state specifically in writing the agreed or declared value of the property. If not stated by the shipper to be not exceeding _____ per _____
To certify that the above-named materials are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation according to the applicable regulations of the Department of Transportation.
PLACARDS REQUIRED YES **PLACARDS SUPPLIED** NO - FURNISHED BY CARRIER
 DRIVER'S SIGNATURE: [Signature]

SPECIAL INSTRUCTIONS:
 SHIPPER: SHELL OIL PRODUCTS
 BY: [Signature] DATE: 8-21-04
 CARRIER: PSC
 PER: [Signature] DATE: 8-21-04
 EMERGENCY RESPONSE TELEPHONE NUMBER: (800) 800-7472
Monitored at all times the Hazardous Material is in transportation including storage incidental to transportation (\$172.604).

Shipper's post office address of shipper: 1601 Webster St.
 29-BLS-C3 (Rev. 6/95)

RECEIVING REPORT

19694

DATE 08 / 21 / 04	CARRIER—INITIAL AND NUMBER PSC 156-128v	PURCHASE ORDER NUMBER
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KEY PUNCH COLS 21-31 <input type="checkbox"/>	RECEIVED FROM—
20209	SHELL OP US
20309	1601 WEBSTER STREET
20409	ALAMEDA, CALIFORNIA
20509	

FOR TREASURY USE ONLY

CUST CARD ID 1-3	PROD CARD ID 1-3	MISC CARD ID 1-3 415	ACCT OFF 4-5 42	REFERENCE/CONTROL NO. 6-11	KEY PUNCH COLS. 1-11 ON ALL CARDS
WIC NUMBER 21-31	REMARKS/P.O. NUMBER 38-48	CARRIER 68-72	FOB 78		

TRANSACTION	DATE 21-26	CODE 27-28	REVIEWED BY —
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INSTRUCTIONS

Enter unloading information. Detach 3rd copy, forward 1 & 2 intact and supporting documents to Oil Movements.

PRODUCT CODE 12-18	CNTR CODE 17-19	TEMP 29-31	GRAVITY 32-36	QUANTITY (ENTER ONE)		SIZE AND KIND	PRODUCT DESCRIPTION
				GROSS GALLONS 38-42	PACKAGES 30-35		
						bulk	water trace of gasoline mixture
				76820 LB	6.228	8	21-04
				40420 LB	6.028	8	21-04
98000	010					55RSD	Steel Drums Returned

REMARKS	4369 gals
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WEIGHTS	GROSS	TARE	NET
			36,400 net lb

PREPARED BY — A. STEVENS	RECEIVED BY —
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DEPARTMENT APPROVAL —	TREASURY APPROVAL —
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TYPE OF TRANSACTION
(Check One)

REFINERY

- PURCHASE
- STOCK RECEIPT
- OTHER — Specify

CONTAINERIZATION

RETURNED PRODUCTS

- CLOSED — Customer not opened
- REFUSED — Customer refused delivery
- DAMAGED — Container unacceptable
- WRONG PROD — Wrong product loaded
- Should have been —

- PLANT RETURN — non-containerization — return from plant.

Reason —

- OTHER — Specify

QUALITY VERIFICATION

- Quality OK
- Sample sent to laboratory for analysis: Stores will be advised later as to quality

TAG NUMBERS



395 West Channel Road
Benicia, CA 94510
(707) 746-8287 • Fax (707) 746-8297

TIME TICKET

668822
456025

13141899

Cust. Name <i>Shell out</i>		Job No.	Page <i>1</i> of <i>1</i>
		Cust. P.O.	Current Date <i>7/1/00</i> Day of Week <i>SAT</i>
Job Location <i>W. 11th St</i>	Cust. Contact	Shift	Day <input type="checkbox"/> Night <input checked="" type="checkbox"/> Complete <input type="checkbox"/> Incomplete <input checked="" type="checkbox"/>
Services Performed <i>Take down 20' to Alameda and install 18' of 1 1/2" pump off the well. Dry and haul it to Shell MARINE.</i>			

Customer Authorized Signature

Time Ticket Prepared By *Paul Kumar*

Inspected and Approved By *[Signature]*

Employee Number	Employee Name	Labor Class	Start	Finish	Office Use Only				
					S.T.	O.T.	D.T.	W/C	
1140320	Paul Kumar		18:00	0	5:30				
1741467	Loone Dennis III	DL	15:00	6	5:30				
	WILLIE MC	DL	15:00	4	5:30				
	JUAN LOPEZ	DL	15:00	8	7:30				9.50
	BRAD MORAY	SUP	18:00		07:30				

Description	Qty	Hour	OUO	Description	Qty	Hour	OUO	Description	Qty	OUO
Pick Up Truck	1			29				Air Compressor <i>211</i> CFM	1	
Gear Truck								185 CFM Fresh Air Comp		
Gear Truck W/Gate								Fresh Air Masks		
Vac Truck <i>120</i> BBL	7	11.5		<i>145/500 170 1200</i>				30 Min. Scott Air Pack		
Roll-Off Truck				<i>130</i>				Respirators: Full <input type="checkbox"/> Half <input type="checkbox"/>		
Bin: Open ___ Vac ___								Cartidges		
Guzzler W/ _____								Eye Wash/Shower	1	
HB, 10,000 #								Gas Tech Meter		
Bundle Blast Roto Jet								Raingear		
Coppus CP20 Blower								Tyvek		
Venturi Blower								Gloves	4	
2" D/D Pump				Hose Length <i>2</i>				Plastic sheeting, 4 mil		
3" D/D Pump								Poly Bags, Large		
Hydraulic Sub. Pump								Rags, Lbs.		
Sewer Jet				Sub/Rent/Disposal				Degreaser, Gals		
Steamer								Tank interior Gear		
Vac. Pressure Filter Dup.										



395 West Channel Road
Benicia, CA 94510
(707) 746-8287 • Fax (707) 746-8297

TIME TICKET

668893
451037

Cust. Name <i>Cambria / Shell Oil Products</i>	Job No. <i>455347</i>	Page of <i>13141888</i>
Cust. P.O.	Current Date <i>8-22-04</i>	Day of Week <i>Sunday</i>
Job Location <i>1601 WEBSTER ST. ALAMEDA</i>	Cust. Contact	Shift Day <input checked="" type="checkbox"/> Night <input type="checkbox"/>
Services Performed <i>Load 12 bbl and offload at Shell Martinez, TAKE TRAILER #12.7V AND LEAVE IT AT JOBSITE (ALAMEDA)</i>		Complete <input type="checkbox"/> Incomplete <input type="checkbox"/>

Customer Authorized Signature _____ Time Ticket Prepared By *Charles Hendel* Inspected and Approved By *SA*

Employee Number	Employee Name	Labor Class	Start		Finish		Office Use Only				
							S.T.	O.T.	D.T.	W/C	
	<i>CHARLES HENDEL</i>	<i>DR</i>	<i>1700</i>	<i>NL</i>	<i>0600</i>						
	<i>Hendel Joe</i>		<i>1700</i>	<i>/</i>	<i>1600</i>						
	<i>Boat Henry</i>		<i>1900</i>	<i>/</i>	<i>0330</i>						

Description	Qty	Hour	OUO	Description	Qty	Hour	OUO	Description	Qty	OUO
<i>Pick Up Truck</i>	<i>1</i>							<i>Air Compressor</i>	<i>1</i>	
<i>Gear Truck</i>								<i>185 CFM Fresh Air Comp</i>		
<i>Gear Truck W/Gate</i>								<i>Fresh Air Masks</i>		
<i>Vac Truck</i>	<i>1</i>	<i>11</i>		<i>TRAILER #120 TRAILER</i>				<i>30 Min. Scott Air Pack</i>		
<i>Roll-Off Truck</i>				<i>12.7V</i>				<i>Respirators: Full</i>		
<i>Bin: Open</i>				<i>12.7V</i>				<i>Half</i>		
<i>Guzzler W/</i>								<i>Cartidges</i>		
<i>HB, 10,000 #</i>								<i>Eye Wash/Shower</i>		
<i>Bundle Blast Roto Jet</i>								<i>Gas Tech Meter</i>		
<i>Coppus CP20 Blower</i>								<i>Raingear</i>		
<i>Venturi Blower</i>								<i>Tyvek</i>		
<i>2" D/D Pump</i>				<i>Hose</i>				<i>Gloves</i>		
<i>3" D/D Pump</i>				<i>Length</i>				<i>Plastic sheeting, 4 mil</i>		
<i>Hydraulic Sub. Pump</i>								<i>Poly Bags, Large</i>		
<i>Sewer Jet</i>				<i>Sub/Rent/Disposal</i>				<i>Rags, Lbs.</i>		
<i>Steamer</i>								<i>Degreaser, Gals</i>		
<i>Vac. Pressure Filter Dup.</i>								<i>Tank interior Gear</i>		

STRAIGHT BILL OF LADING - SHORT FORM - Original - Not Negotiable

9

(Carrier) Philip Services Shipper's No. _____
 Received, subject to the classifications and tariffs in effect on the date of this Bill of Lading. SCAC. _____ Carrier's No. _____

at BONICIA CA., date 8-22-04 from _____

The property described below, in apparent good order, except as noted (contents and condition of contents of packages unknown), marked, consigned, and destined as indicated below, which said company (the word company being understood throughout this contract as meaning any person or corporation in possession of the property under the contract) agrees to carry to its usual place of delivery at said destination, if on its own road or its own water line, otherwise to deliver to another carrier on the route to said destination. It is mutually agreed, as to each carrier of all or any of said property over all or any portion of said route to destination, and as to each party at any time interested in all or any of said property, that every service to be performed hereunder shall be subject to all the conditions not prohibited by law, whether printed or written, herein contained (as specified in Appendix B to Part 1035) which are hereby agreed to by the shipper and accepted for himself and his assigns.

TO: (Mail or street address of consignee for purposes of notification only.)

Consignee <u>SHELL OIL</u>		FROM: Shipper <u>SHELL OIL</u>	
Street <u>1801 MARINA VISTA</u>		Street <u>1601 WEBSTER ST</u>	
Destination <u>MARTINEZ</u> Zip <u>94553</u>		Origin <u>ALAMEDA CA</u> Zip <u>94501</u>	
Delivering Carrier _____		Trailer Initial/Number _____	
		U.S. DOT Hazmat Reg. Number _____	

No. of Packages	HM	Description of articles, special marks, and exceptions	Hazard Class	I.D. Number	Packing Group	*Weight (subject to correction)	Class or rate	Labels required (or exemption)	Check column
1	X	GASOLINE MIXTURE ERG 138 WITH OIL + GROUND WATER ERG 138	3	UN 1203	II	36 8500			
		CONTAINS WATER W/ L189D OIL BURNING MATERIAL IT MAY INCLUDE EXTRACTED GROUND WATER FROM SERVICE STATION FACILITIES THAT WOULD BE NON-HAZARDOUS WATER FEDERAL AND STATE WASTE CLASSIFICATION CRITERIA							

Deliver to: _____
 Street: _____
 City: _____ State: _____ Zip: _____

COD AMT: \$ _____
Charges Advanced: \$ _____

C. O. D. FEE:
 Prepaid
 Collect \$ _____

FREIGHT CHARGES:
 Prepaid Collect

(Signature of consignor) _____

PLACARDS REQUIRED: YES NO - FURNISHED BY CARRIER

PLACARDS SUPPLIED: YES NO - FURNISHED BY CARRIER

DRIVER'S SIGNATURE: _____

SPECIAL INSTRUCTIONS:
 CONSIGNEE: SHELL OIL PRODUCTS
 BY: Matthew W. Decker DATE: 8/22/04
Camelia DATE: 8-22-04
 Agent for Shell

CARRIER: PSC
 PER: Raymond J. Bell DATE: 8-22-04

EMERGENCY RESPONSE
 TELEPHONE NUMBER: (800) 800-7472

Monitored at all times the Hazardous Material is in transportation including storage incidental to transportation (\$172.604).

Plugga

RECEIVING REPORT

19697

DATE 22 64	CARRIER—INITIAL AND NUMBER PSC 129-128	PURCHASE ORDER NUMBER
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KEY PUNCH COLS 21-51 <input type="checkbox"/>	RECEIVED FROM— SHELL OPUS
20209	1601 WEBSTER STREET
20309	ALAMEDA, CA
20409	
20509	

INSTRUCTIONS

Enter unloading information. Detach 3rd copy, forward 1 & 2 intact and supporting documents to Oil Movements.

FOR TREASURY USE ONLY

CUST CARD ID 1-3	PROD CARD ID 1-3	MISC CARD ID 1-3 415	ACCT OFF 4-5 42	REFERENCE/CONTROL NO. 6-11	KEY PUNCH COLS. 1-11 ON ALL CARDS
WIC NUMBER 21-31	REMARKS/P.O. NUMBER 38-48	CARRIER 66-72	FOB 78		

TRANSACTION	DATE 21-26	CODE 27-28	REVIEWED BY —
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PRODUCT CODE 12-16	CNTR CODE 17-19	TEMP 29-31	GRAVITY 32-36	QUANTITY (ENTER ONE)		SIZE AND KIND	PRODUCT DESCRIPTION
				GROSS GALLONS 38-42	PACKAGES 30-35		
						BULK	WATER TRACE OF GAS MIX
98000	010					55RSD	Steel Drums Returned

REMARKS

2285

WEIGHTS	GROSS	TARE	NET
			19,040 LBS.

PREPARED BY — C. PIAZZA	RECEIVED BY —
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DEPARTMENT APPROVAL —	TREASURY APPROVAL —
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TYPE OF TRANSACTION (Check One)

REFINERY

- PURCHASE
- STOCK RECEIPT
- OTHER — Specify

CONTAINERIZATION

RETURNED PRODUCTS

- CLOSED — Customer not opened
- REFUSED — Customer refused delivery
- DAMAGED — Container unacceptable
- WRONG PROD — Wrong product loaded
Should have been —
- PLANT RETURN — non-containerization — return from plant.
Reason —
- OTHER — Specify

QUALITY VERIFICATION

- Quality OK
- Sample sent to laboratory for analysis: Stores will be advised later as to quality

TAG NUMBERS



TIME TICKET

443093
456127

Cust. Name <i>Shell Oil Products</i>	Job No.	Page of <i>13144075</i>
Cust. P.O.	Current Date <i>8/22/04</i>	Day of Week <i>Sa</i>
Job Location <i>Appt Edu</i>	Cust. Contact	Shift <i>AM</i> Day <input checked="" type="checkbox"/> Night <input type="checkbox"/> Complete <input type="checkbox"/> Incomplete <input type="checkbox"/>
Services Performed <i>TRANSITION UNIT & AIR COMP. IN ST-119-02</i> <i>Pump out 3000</i>		

Customer Authorized Signature _____ Time Ticket Prepared By _____ Inspected and Approved By _____

Employee Number	Employee Name	Labor Class	Start	Finish	Office Use Only				
					S.T.	O.T.	D.T.	W/C	
<i>141153</i>	<i>WISOLARIO</i>	<i>SUP</i>	<i>1730</i>	<i>12</i>	<i>1930</i>	<i>50</i>			
	<i>DAN STEVENS</i>	<i>TECH</i>	<i>530</i>	<i>12</i>	<i>1800</i>				
	<i>DOMINGO FICIAS</i>	<i>TECH</i>	<i>500</i>	<i>12</i>	<i>1800</i>				
	<i>Alan Bond</i>	<i>TECH</i>	<i>530</i>	<i>12</i>	<i>1800</i>				

Description	Qty	Hour	OUO	Description	Qty	Hour	OUO	Description	Qty	OUO
<i>Pick Up Truck #121</i>	<i>1</i>							<i>Air Compressor 21" CFM</i>	<i>1</i>	
<i>Gear Truck #99</i>	<i>1</i>							<i>185 CFM Fresh Air Comp</i>		
<i>Gear Truck W/Gate</i>								<i>Fresh Air Masks</i>		
<i>Vac Truck ___ BBL</i>								<i>30 Min. Scott Air Pack</i>		
<i>Roll-Off Truck</i>								<i>Respirators: Full ___</i>		
<i>Bin: Open ___ Vac ___</i>								<i>Half ___</i>		
<i>Guzzler W/___</i>								<i>Cartridges</i>		
<i>HB, 10,000 #</i>								<i>Eye Wash/Shower</i>		
<i>Bundle Blast Roto Jet</i>								<i>Gas Tech Meter</i>		
<i>Coppus CP20 Blower</i>								<i>Raingear</i>		
<i>Venturi Blower</i>								<i>Tyvek</i>		
<i>2" D/D Pump</i>				<i>Hose Length</i>				<i>Gloves</i>		
<i>3" D/D Pump</i>	<i>2</i>							<i>Plastic sheeting, 4 mil</i>		
<i>Hydraulic Sub. Pump</i>								<i>Poly Bags, Large</i>		
<i>Sewer Jet</i>				<i>Sub/Rent/Disposal</i>				<i>Rags, Lbs.</i>		
<i>Steamer</i>								<i>Degreaser, Gals</i>		
<i>Vac. Pressure Filter Dup.</i>								<i>Tank interior Gear</i>		



TIME TICKET

642023

256129

Cust. Name <i>Shell Oil Refiners</i>	Job No. <i>156347</i>	Page 1 of 1	13146083
	Cust. P.O.	Current Date <i>5/13/04</i>	Day of Week <i>Sat</i>
Job Location <i>1601 Webster St. Alameda CA</i>	Cust. Contact	Shift	Day <input checked="" type="checkbox"/> Night <input type="checkbox"/>
Services Performed		Complete <input checked="" type="checkbox"/> Incomplete <input type="checkbox"/>	
<i>Vacuum out water with generator</i>			

Customer Authorized Signature

Time Ticket Prepared By

Inspected and Approved By

Employee Number	Employee Name	Labor Class	Start	Finish	Office Use Only			
					S.T.	O.T.	D.T.	W/C
	<i>Angel Rodriguez</i>	<i>21</i>	<i>0900</i>	<i>1930</i>		<i>8</i>	<i>2.50</i>	

Description	Qty	Hour	OUO	Description	Qty	Hour	OUO	Description	Qty	OUO
Pick Up Truck								Air Compressor ___ CFM		
Gear Truck								185 CFM Fresh Air Comp		
Gear Truck W/Gate								Fresh Air Masks		
Vac Truck <i>20</i> BBL	<i>1</i>		<i>61</i>					30 Min. Scott Air Pack		
Roll-Off Truck								Respirators: Full ___ Half ___		
Bin: Open ___ Vac ___								Cartridges		
Guzzler W/ _____								Eye Wash/Shower		
HB, 10,000 #								Gas Tech Meter		
Bundle Blast Roto Jet								Raingear		
Coppus CP20 Blower								Tyvek		
Venturi Blower			<i>3</i>	<i>Vacuum Hoses of</i>				Gloves		
2" D/D Pump				<i>Hose 3' Length</i>				Plastic sheeting, 4 mil		
3" D/D Pump								Poly Bags, Large		
Hydraulic Sub. Pump								Rags, Lbs.		
Sewer Jet				Sub/Rent/Disposal				Degreaser, Gals		
Steamer								Tank interior Gear		
Vac. Pressure Filter Dup.										

RECEIVING REPORT

19698

DATE 8 / 22 / 04	CARRIER—INITIAL AND NUMBER PSC 61	PURCHASE ORDER NUMBER
---------------------	--------------------------------------	-----------------------

KEY PUNCH COLS 21-51 <input type="checkbox"/>	RECEIVED FROM— SHELL OPUS 1601 WEBSTER ST. ALAMEDA CA
20209	
20309	
20409	
20509	

INSTRUCTIONS

Enter unloading information. Detach 3rd copy, forward 1 & 2 intact and supporting documents to Oil Movements.

FOR TREASURY USE ONLY					
CUST CARD ID 1-3 13	PROD CARD ID 1-3 13	MISC CARD ID 1-3 415	ACCT OFF 4-5 42	REFERENCE/CONTROL NO. 6-11	KEY PUNCH COLS. 1-11 ON ALL CARDS
WIC NUMBER 21-31	REMARKS/P.O. NUMBER 38-48	CARRIER 68-72	FOB 78		

TRANSACTION	DATE 21-26	CODE 27-28	REVIEWED BY —
-------------	---------------	---------------	---------------

PRODUCT CODE 12-16	CNTR CODE 17-19	TEMP 29-31	GRAVITY 32-36	QUANTITY (ENTER ONE)		SIZE AND KIND	PRODUCT DESCRIPTION
				GROSS GALLONS 38-42	PACKAGES 30-35		
						BULK	CASOLINE MIXTURE
				30240 LB	5152		8-22-04
				17580 LB	6319		8-22-04
							payc. MODEL
98000	010					55RSD	Steel Drums Returned.

REMARKS

319

WEIGHTS	GROSS	TARE	NET
			2660 NET LBS

PREPARED BY — R. HURTADO	RECEIVED BY —
-----------------------------	---------------

DEPARTMENT APPROVAL —	TREASURY APPROVAL —
-----------------------	---------------------

TYPE OF TRANSACTION (Check One)	
<u>REFINERY</u>	
<input type="checkbox"/>	PURCHASE
<input type="checkbox"/>	STOCK RECEIPT
<input type="checkbox"/>	OTHER — Specify
<u>CONTAINERIZATION</u>	
<u>RETURNED PRODUCTS</u>	
<input type="checkbox"/>	CLOSED — Customer not opened
<input type="checkbox"/>	REFUSED — Customer refused delivery
<input type="checkbox"/>	DAMAGED — Container unacceptable
<input type="checkbox"/>	WRONG PROD — Wrong product loaded
	Should have been —
<input type="checkbox"/>	PLANT RETURN — non-containerization — return from plant.
	Reason —
<input type="checkbox"/>	OTHER — Specify

<u>QUALITY VERIFICATION</u>	
<input type="checkbox"/>	Quality OK
<input type="checkbox"/>	Sample sent to laboratory for analysis: Stores will be advised later as to quality
TAG NUMBERS	

IP/REC 1 ** DUT W/ 2300 TIME*

RECEIVING REPORT

19699 ^P

08/23/64	CARRIER—INITIAL AND NUMBER PSC 136/128	PURCHASE ORDER NUMBER
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20209	RECEIVED FROM— Shell OP US 1601 Webster ST. Alameda. Ca. 94501
20309	
20409	
20509	

INSTRUCTIONS

Enter unloading information. Detach 3rd copy, forward 1 & 2 intact and supporting documents to Oil Movements.

OR TREASURY USE ONLY

CUST CARD ID 1-3	PROD CARD ID 1-3	MISC CARD ID 1-3 415	ACCT OFF 4-5 42	REFERENCE/CONTROL NO. 6-11	KEY PUNCH COLS. 1-11 ON ALL CARDS
WIC NUMBER 21-31	REMARKS/P.O. NUMBER 33-48	CARRIER 68-72	FOB 78		

TRANSACTION	DATE 21-28	CODE 27-28	REVIEWED BY —
-------------	---------------	---------------	---------------

PRODUCT CODE 12-16	CNTR CODE 17-19	TEMP 29-31	GRAVITY 32-36	QUANTITY (ENTER ONE)		SIZE AND KIND	PRODUCT DESCRIPTION
				GROSS GALLONS 38-42	PACKAGES 30-35		
				53840 LB	2:25A	8-23-64	bulk Water with trace of gasoline mixture
				37420 LB	3:45A	8-23-64	
98000	010					55RSD	Steel Drums Returned

REMARKS

1947 gal

WEIGHTS	GROSS	TARE	NET
			16220 Net lbs

PREPARED BY — Terry Stevens	RECEIVED BY —
--------------------------------	---------------

DEPARTMENT APPROVAL —	TREASURY APPROVAL —
-----------------------	---------------------

RECEIVED

3005 2 25 600

TYPE OF TRANSACTION (Check One)

REFINERY

- PURCHASE
- STOCK RECEIPT
- OTHER — Specify

CONTAINERIZATION

RETURNED PRODUCTS

- CLOSED — Customer opened
- REFUSED — Customer refused delivery
- DAMAGED — Container unacceptable
- WRONG PROD — Wrong product loaded
Should have been —
- PLANT RETURN — non-containerization — return from plant.
Reason —
- OTHER — Specify

QUALITY VERIFICATION

- Quality OK
- Sample sent to laboratory for analysis; Stores will be advised later as to quality

TAG NUMBERS



TIME TICKET

118822
156029

Cust. Name <i>Shell Oil Products</i>	Job No. <i>45347</i>	Page <i>1</i> of <i>1</i>	12141809
Cust. P.O.	Current Date <i>3-23-04</i>	Day of Week <i>Monday</i>	
Job Location <i>1616 LUBSTER ST NIMMERS</i>	Cust. Contact	Shift Day <input type="checkbox"/> Night <input type="checkbox"/>	Complete <input type="checkbox"/> Incomplete <input checked="" type="checkbox"/>
Services Performed <i>PUMP OUT WELL Had GATE REPAIR RESPUT LINKS</i>			

Customer Authorized Signature: *GUSTAVO De ANDA* Time Ticket Prepared By: *[Signature]* Inspected and Approved By: *[Signature]*

Employee Number	Employee Name	Labor Class	Start	Finish	Office Use Only			
					ST	O.T.	D.T.	W/C
<i>11411833</i>	<i>GUSTAVO D-ANDA</i>	<i>DR</i>	<i>6:30</i>	<i>12:30</i>	<i>8</i>	<i>1.50</i>		
	<i>ISIAH THOMAS</i>	<i>TECH</i>	<i>6:30</i>	<i>12:30</i>	<i>8</i>	<i>1.50</i>		

Description	Qty	Hour	OUO	Description	Qty	Hour	OUO	Description	Qty	OUO
Pick Up Truck <i>Rental</i>	<i>1</i>	<i>9</i>						Air Compressor <i>211</i> ___ CFM	<i>1</i>	
Gear Truck				<i>120 BBL (108V)</i>	<i>1</i>	<i>1</i>		185 CFM Fresh Air Comp		
Gear Truck W/Gate								Fresh Air Masks		
Vac Truck ___ BBL								30 Min. Scott Air Pack		
Roll-Off Truck								Respirators: Full ___ Half ___		
Bin: Open ___ Vac ___								Cartidges		
Guzzler W/___								Eye Wash/Shower	<i>1</i>	
HB, 10,000 #								Gas Tech Meter		
Bundle Blast Roto Jet								Raingear		
Coppus CP20 Blower								Tyvek		
Venturi Blower								Gloves	<i>4</i>	
2" D/D Pump				Hose Length				Plastic sheeting, 4 mil		
3" D/D Pump	<i>1</i>	<i>7</i>						Poly Bags, Large		
Hydraulic Sub. Pump								Rags, Lbs.		
Sewer Jet				Sub/Rent/Disposal				Degreaser, Gals		
Steamer								Tank interior Gear		
Vac. Pressure Filter Dup.										



TIME TICKET

663210
456480

13141917

Cust. Name: Shell Oil Products		Job No: 155347	Page 1 of 1
Cust. P.O.		Current Date: 8-24-04	Day of Week: Tuesday
Job Location: 1601 WEBSTER ST ALAMEDA	Cust. Contact: Ray	Shift: <input type="checkbox"/> Day <input type="checkbox"/> Night	Complete <input type="checkbox"/> Incomplete <input checked="" type="checkbox"/>
Services Performed: PUMP OUT WELL TRANSPORT FULL MIXTURE TO SHELL REFINERY			

Customer Authorized Signature: *Guinaldo D. Andrade* Time Ticket Prepared By: *Guinaldo D. Andrade* Inspected and Approved By: *[Signature]*

Employee Number	Employee Name	Labor Class	Start	Finish	Office Use Only			
					S.T.	O.T.	D.T.	W/C
11411833	GUINALDO D. ANDRADE	DR	0530	1/2 1700	8	3		
	CHARLES HEARCE	DR	053	1/2 1700	8	3		

Description	Qty	Hour	OUO	Description	Qty	Hour	OUO	Description	Qty	OUO
Pick Up Truck <i>RABBL</i>	1	115		3/4" AIR HOSE	1			Air Compressor <i>DR</i> CFM	1	
Gear Truck								185 CFM Fresh Air Comp		
Gear Truck W/Gate				COALBON SCRUBBER	1			Fresh Air Masks		
Vac Truck <i>180 BBL</i>	1	115		TRACTOR <i>145</i>	1			30 Min. Scott Air Pack		
Roll-Off Truck								Respirators: Full <input type="checkbox"/> Half <input type="checkbox"/>		
Bin: Open <input type="checkbox"/> Vac <input type="checkbox"/>								Cartidges		
Guzzler W/ <input type="checkbox"/>								Eye Wash/Shower		
HB, 10,000 #								Gas Tech Meter		
Bundle Blast Roto Jet								Raingear		
Coppus CP20 Blower				2' VAC 25'	2			Tyvek		
Venturi Blower				3' VAC 25'	4			Gloves		
2" D/D Pump				Hose Length				Plastic sheeting, 4 mil		
3" D/D Pump								Poly Bags, Large		
Hydraulic Sub. Pump								Rags, Lbs.		
Sewer Jet				Sub/Rent/Disposal				Degreaser, Gals		
Steamer				<i>1178</i>				Tank interior Gear		
Vac. Pressure Filter Dup.										

STRAIGHT BILL OF LADING - SHORT FORM - Original - Not Negotiable

14

Shipper's No. _____

(Carrier) PSC

SCAC. _____

Carrier's No. CA52778

Received, subject to the classifications and tariffs in effect on the date of this Bill of Lading:

at 395 West Channel Road, date 8-24-04 from Benicia CA

the property described below, in apparent good order, except as noted (contents and condition of contents of packages unknown), marked, consigned, and destined as indicated below, which said company (the word company being understood throughout this contract as meaning any person or corporation in possession of the property under the contract) agrees to carry to its usual place of delivery at said destination, if on its own road or its own water line, otherwise to deliver to another carrier on the route to said destination. It is mutually agreed, as to each carrier of all or any of said property over all or any portion of said route to destination, and as to each party at any time interested in all or any of said property, that every service to be performed hereunder shall be subject to all the conditions not prohibited by law, whether printed or written, herein contained (as specified in Appendix B to Part 1035) which are hereby agreed to by the shipper and accepted for himself and his assigns.

TO: (Mail or street address of consignee for purposes of notification only.)

FROM:

Consignee Shell Oil Products US

Shipper Shell Oil Products US

Street 1801 Marina Vista

Street 1601 Webster Street

Destination Martinez CA Zip _____

Origin Alameda CA Zip 94501

Route: 880 -> 80 -> 4 -> 680

Delivering Carrier PSC

Trailer Initial/Number 128V

U.S. DOT Hazmat Reg. Number 3259

No. of packages	HM	Description of articles, special marks, and exceptions	Hazard Class	I.D. Number	Packing Group	*Weight (subject to correction)	Class or rate	Labels required (or exemption)	Check column
177	X	Gasoline Mixture	3	UN1203	II	4,250			
<p>Contains water with <10% oil bearing materials and may include extracted groundwater from service station facilities that would be non-hazardous under federal and state waste classification criteria.</p> <p>SOP US Martinez Refinery Receiving Gate to direct driver to the Effluent Treatment Plant Operator (x3202) for off loading directions.</p> <p>SAP/INCIDENT #: 135032</p> <p>RIPR# 36770</p>									

Remit C.O.D. to:

Address: _____
City: _____ State: _____ Zip: _____

COD

AMT: _____

\$ _____
Charges Advanced

Subject to Section 7 of conditions, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement: The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges.

C. O. D. FEE:

Prepaid
Collect \$

FREIGHT CHARGES

Prepaid Collect

(Signature of consignor)

PLACARDS REQUIRED

YES

PLACARDS SUPPLIED

YES NO - FURNISHED BY CARRIER
DRIVER'S SIGNATURE: [Signature]

SPECIAL INSTRUCTIONS:

SHIPPER: Ray-Cambria
OPER: Shell Oil Products

DATE: 8/24/04

CARRIER: Phillip West Industrial SWS (PSC)
PER: Charles Beard DATE: 8-24-04

EMERGENCY RESPONSE
TELEPHONE NUMBER: () 800-800-7472

Permanent post office address of shipper

Monitored at all times the Hazardous Material is in transportation including storage incidental to transportation (\$172.604).

STRAIGHT BILL OF LADING - SHORT FORM - Original - Not Negotiable

15

Shipper's No. _____

(Carrier) PSC

SCAC. _____

Carrier's No. CA52778

Received, subject to the classifications and tariffs in effect on the date of this Bill of Lading:

at 395 West Channel Road, date 8-25-04 from Benicia CA SAP/135032

the property described below, in apparent good order, except as noted (contents and condition of contents of packages unknown), marked, consigned, and destined as indicated below, which said company (the word company being understood throughout this contract as meaning any person or corporation in possession of the property under the contract) agrees to carry to its usual place of delivery at said destination, if on its own road or its own water line, otherwise to deliver to another carrier on the route to said destination. It is mutually agreed, as to each carrier of all or any of said property over all or any portion of said route to destination, and as to each party at any time interested in all or any of said property, that every service to be performed hereunder shall be subject to all the conditions not prohibited by law, whether printed or written, herein contained (as specified in Appendix B to Part 1035) which are hereby agreed to by the shipper and accepted for himself and his assigns.

TO: (Mail or street address of consignee for purposes of notification only.)

Shell Oil Products US

FROM:

Consignee Martinez Refinery

Shipper Shell Oil Products US

Street 1801 Marina Vista

Street 1601 Webster Street

Destination Martinez CA zip 94553

Origin Alameda CA zip 94501

Route: _____

Delivering Carrier

Psc WLS DRV

Trailer Initial/Number

U.S. DOT Hazmat Reg. Number

No. of packages	HM	Description of articles, special marks, and exceptions	Hazard Class	I.D. Number	Packing Group	*Weight (subject to correction)	Class or rate	Labels required (or exemption)	Check column
1TT	X	<u>Gasoline Mixture</u> <u>ERG# 128</u>	<u>3</u>	<u>UN1203</u>	<u>II</u>	<u>3900</u>			
<p>Contains water with <10% oil bearing materials and may include extracted groundwater from service station facilities that would be non-hazardous under federal and state waste classification criteria.</p> <p>SOP US Martinez Refinery Receiving Gate to direct driver to the Effluent Treatment Plant Operator (x3202) for off loading directions.</p> <p>SAP/INCIDENT #: 135032 RIPR# 36770</p>									

Remit C.O.D. to:

Address:

City:

State:

Zip:

COD

AMT:

\$

Charges Advanced

\$

Subject to Section 7 of conditions, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement: The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges.

(Signature of consignor)

C. O. D. FEE:

Prepaid

Collect \$

FREIGHT CHARGES

Prepaid Collect

If the shipment moves between two ports by a carrier by water, the law requires that the bill of lading shall state whether it is "carrier's or shipper's weight". Note - where the rate is dependent on value, shippers are required to state specifically in writing the agreed or declared value of the property. The agreed or declared value of the property is hereby specifically stated by the shipper to be not exceeding _____ per _____ This is to certify that the above-named materials are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation according to the applicable regulations of the Department of Transportation.

PLACARDS REQUIRED

YES

PLACARDS SUPPLIED

YES NO - FURNISHED BY CARRIER DRIVER'S SIGNATURE:

SPECIAL INSTRUCTIONS:

SHIPPER: Shell Oil Products Inc Benicia

CARRIER: PSC

PER: [Signature] DATE: 8/25/04

PER: Charles Zheard Sop DATE: 8-25-04

EMERGENCY RESPONSE

TELEPHONE NUMBER: () 800 800 7472

Permanent post office address of shipper

Monitored at all times the Hazardous Material is in transportation including storage incidental to transportation (§172.604).

RECEIVING REPORT

15

19714

DATE 8 / 25 / 04	CARRIER—INITIAL AND NUMBER PSC-145/128V	PURCHASE ORDER NUMBER
---------------------	--	-----------------------

KEY PUNCH COLS 21-51 <input type="checkbox"/>	RECEIVED FROM— SHELL OPUS 1601 WEBSTER STREET ALAMEDA, CA
---	--

FOR TREASURY USE ONLY					
CUST CARD ID 1-3	PROD CARD ID 1-3	MISC CARD ID 1-3 415	ACCT OFF 4-5 42	REFERENCE/CONTROL NO. 6-11	KEY PUNCH COLS. 1-11 ON ALL CARDS
WIC NUMBER 21-31	REMARKS/P.O. NUMBER 38-48	CARRIER 66-72	FOB 78		

TRANSACTION	DATE 21-26	CODE 27-28	REVIEWED BY —
-------------	------------	------------	---------------

PRODUCT CODE 12-16	CNTR CODE 17-19	TEMP 29-31	GRAVITY 32-36	QUANTITY (ENTER ONE)		SIZE AND KIND	PRODUCT DESCRIPTION
				GROSS GALLONS 38-42	PACKAGES 30-35		
						BULK	WATER TRACE OF GAS MIX
				69520 LB	11:27A	8-25-04	
98000	010					55RSD	Steel Drums Returned

REMARKS

4026

WEIGHTS	GROSS	TARE	NET
			3 3 5 4 0 LBS.

PREPARED BY — C. PIAZZA	RECEIVED BY —
----------------------------	---------------

DEPARTMENT APPROVAL —	TREASURY APPROVAL —
-----------------------	---------------------

INSTRUCTIONS

Enter unloading information. Detach 3rd copy, forward 1 & 2 intact and supporting documents to Oil Movements.

TYPE OF TRANSACTION (Check One)	
REFINERY	
<input type="checkbox"/>	PURCHASE
<input type="checkbox"/>	STOCK RECEIPT
<input type="checkbox"/>	OTHER — Specify
CONTAINERIZATION	
RETURNED PRODUCTS	
<input type="checkbox"/>	CLOSED — Customer not opened
<input type="checkbox"/>	REFUSED — Customer refused delivery
<input type="checkbox"/>	DAMAGED — Container unacceptable
<input type="checkbox"/>	WRONG PROD — Wrong product loaded
	Should have been —
<input type="checkbox"/>	PLANT RETURN — non-containerization — return from plant.
	Reason —
<input type="checkbox"/>	OTHER — Specify

QUALITY VERIFICATION	
<input type="checkbox"/>	Quality OK
<input type="checkbox"/>	Sample sent to laboratory for analysis: Stores will be advised later as to quality
TAG NUMBERS	



TIME TICKET

670841
457117

Cust. Name Shell Oil Products	Job No. 155347	Page 1 of 1	13141918
Cust. P.O.	Current Date 8-25-04	Day of Week	
Job Location 1601 WEBSTER ST ALAMEDA	Cust. Contact	Shift	Day <input checked="" type="checkbox"/> Night <input type="checkbox"/> Complete <input type="checkbox"/> Incomplete <input checked="" type="checkbox"/>
Services Performed VACUUM OUT WELL TRANSPORT TO SKYHILL			

Customer Authorized Signature: GUSTAVO DE ANDA Time Ticket Prepared By: [Signature] Inspected and Approved By: [Signature]

Employee Number	Employee Name	Labor Class	Start	Finish	Office Use Only			
					S.T.	O.T.	D.T.	W/C
11411637	GUSTAVO DE ANDA	HR	0600 NL	1200	10			
					4			

Description	Qty	Hour	OUO	Description	Qty	Hour	OUO	Description	Qty	OUO
Pick Up Truck Rental	1	7						Air Compressor 216 CFM	1	
Gear Truck								185 CFM Fresh Air Comp		
Gear Truck W/Gate								Fresh Air Masks		
Vac Truck ___ BBL								30 Min. Scott Air Pack		
Roll-Off Truck								Respirators: Full <input checked="" type="checkbox"/> Half <input type="checkbox"/>	1	
Bin: Open ___ Vac ___								Cartidges		
Guzzler W/___								Eye Wash/Shower	1	
HB, 10,000 #				CARBON SCRUBBERS 2000 SET UP	2			Gas Tech Meter		
Bundle Blast Roto Jet								Raingear		
Coppus CP20 Blower				2 VPO 05	2			Tyvek		
Venturi Blower				3 VPO 05	4			Gloves		
2" D/D Pump				Hose Length				Plastic sheeting, 4 mil		
3" D/D Pump	2	7						Poly Bags, Large		
Hydraulic Sub. Pump								Rags, Lbs.		
Sewer Jet				Sub/Rent/Disposal				Degreaser, Gals		
Steamer								Tank interior Gear		
Pressure Filter Dup.										



395 West Channel Road
Benicia, CA 94510
(707) 746-8287 • Fax (707) 746-8297

TIME TICKET 455347

670525
457166

13141264

Cust. Name: <i>CANDRIA</i>	Job No.	Page of	8-20-09		Day of Week <i>THURSDAY</i>
	Cust. P.O.	Current Date			
Job Location <i>Alameda (Webster St)</i>	Cust. Contact	Shift	Day <input checked="" type="checkbox"/>	Night <input type="checkbox"/>	Complete <input type="checkbox"/> Incomplete <input checked="" type="checkbox"/>
Services Performed <i>Load 120 BBL and offload at SAIRE</i>					

Charles Heard

JH

Customer Authorized Signature

Time Ticket Prepared By

Inspected and Approved By

Employee Number	Employee Name	Labor Class	Start	Finish	Office Use Only			
					S.T.	O.T.	D.T.	W/C
	<i>Charles Heard</i>	<i>DR</i>	<i>0530 NL</i>	<i>1530</i>	<i>8</i>	<i>2</i>		
	<i>ISAIAH THOMAS</i>	<i>TECH</i>	<i>0530 NL</i>	<i>1530</i>	<i>8</i>	<i>2</i>		

Description	Qty	Hour	OUO	Description	Qty	Hour	OUO	Description	Qty	OUO
Pick Up Truck					<i>1</i>	<i>5</i>		Air Compressor <i>211</i> CFM	<i>1</i>	
Gear Truck								185 CFM Fresh Air Comp		
Gear Truck W/Gate								Fresh Air Masks		
Vac Truck <i>120</i> BBL	<i>1</i>	<i>10</i>		<i>TILFACTOR #122 TRAILER #124</i>				30 Min. Scott Air Pack		
Roll-Off Truck								Respirators: Full _____ Half _____		
Bin: Open ___ Vac ___								Cartidges		
Guzzler W/ _____								Eye Wash/Shower		
HB, 10,000 #					<i>1</i>	<i>5</i>		Gas Tech Meter	<i>1</i>	
Bundle Blast Roto Jet								Raingear		
Coppus CP20 Blower								Tyvek		
Venturi Blower								Gloves		
2" D/D Pump				Hose Length				Plastic sheeting, 4 mil		
3" D/D Pump								Poly Bags, Large		
Hydraulic Sub. Pump								Rags, Lbs.		
Sewer Jet				Sub/Rent/Disposal				Degreaser, Gals		
Steamer								Tank interior Gear		
Vac. Pressure Filter Dup.										



TIME TICKET

271400
457380

Cust. Name <i>CAMBRIA</i>	Job No. <i>453347</i>	Page of	13141265
	Cust. P.O.	Current Date <i>8-27-09</i>	Day of Week <i>Friday</i>
Job Location <i>ALAMEDA CA. (WEBSTER)</i>	Cust. Contact	Shift Day <input checked="" type="checkbox"/> Night <input type="checkbox"/>	Complete <input type="checkbox"/> Incomplete <input type="checkbox"/>
Services Performed <i>Load 120 BBL & OFFLOAD AT SMILE</i>			

Customer Authorized Signature: *Charles Heard* Time Ticket Prepared By: *Charles Heard* Inspected and Approved By: *[Signature]*

Employee Number	Employee Name	Labor Class	Start	Finish	Office Use Only				
					S.T.	O.T.	D.T.	W/C	
	<i>CHARLES HEARD</i>	<i>DK</i>	<i>0530</i>	<i>NL</i>	<i>1400</i>	<i>8</i>	<i>.50</i>		
	<i>ISAIAH THOMAS</i>	<i>TRCH</i>	<i>0530</i>	<i>NL</i>	<i>1400</i>	<i>8</i>	<i>.50</i>		

Description	Qty	Hour	OUO	Description	Qty	Hour	OUO	Description	Qty	OUO
Pick Up Truck								Air Compressor, 211 CFM	1	
Gear Truck								185 CFM Fresh Air Comp		
Gear Truck W/Gate								Fresh Air Masks		
Vac Truck 120 BBL	1	8.5		TRACTOR 135 Tractor 129				30 Min. Scott Air Pack		
Roll-Off Truck								Respirators: Full _____ Half _____		
Bin: Open ____ Vac ____								Cartridges		
Guzzler W/ _____								Eye Wash/Shower		
HB, 10,000 #								Gas Tech Meter	1	
Bundle Blast Roto Jet								Raingear		
Coppus CP20 Blower								Tyvek		
Venturi Blower								Gloves		
2" D/D Pump				Hose Length				Plastic sheeting, 4 mil		
3" D/D Pump								Poly Bags, Large		
Hydraulic Sub. Pump								Rags, Lbs.		
Sewer Jet				Sub/Rent/Disposal				Degreaser, Gals		
Steamer								Tank interior Gear		
Vac. Pressure Filter Dup.										

STRAIGHT BILL OF LADING - SHORT FORM - Original - Not Negotiable

2

(Carrier) PSC SCAC _____ Shipper's No. _____
 Received, subject to the classifications and tariffs in effect on the date of this Bill of Lading: Carrier's No. CA52778

at 395 West Channel Road, date 8-27-04 from Benicia CA

the property described below, in apparent good order, except as noted (contents and condition of contents of packages unknown), marked, consigned, and destined as indicated below, which said company (the word company being understood throughout this contract as meaning any person or corporation in possession of the property under the contract) agrees to carry to its usual place of delivery at said destination, if on its own road or its own water line, otherwise to deliver to another carrier on the route to said destination. It is mutually agreed, as to each carrier of all or any of said property over all or any portion of said route to destination, and as to each party at any time interested in all or any of said property, that every service to be performed hereunder shall be subject to all the conditions not prohibited by law, whether printed or written, herein contained (as specified in Appendix B to Part 1035) which are hereby agreed to by the shipper and accepted for himself and his assigns.

TO: (Mail or street address of consignee for purposes of notification only.)
 Consignee Shell Oil Products US
Martinez Refinery
 Street 1801 Marina Vista
 Destination Martinez CA Zip 94553
 Route: 880=>80=>74=>680

FROM:
 Shipper Shell Oil Products US
 Street 1601 Webster Street
 Origin Alameda CA Zip 94501

Delivering Carrier PSC Trailer Initial/Number 128V U.S. DOT Hazmat Reg. Number 3259

No. of packages	HM	Description of articles, special marks, and exceptions	Hazard Class	I.D. Number	Packing Group	*Weight (subject to correction)	Class or rate	Labels required (or exemption)	Check column
		<u>Gasoline Mixture</u>	<u>3</u>	<u>UN1203</u>	<u>II</u>	<u>3982</u>			
		<p>Contains water with <10% oil bearing materials and may include extracted groundwater from service station facilities that would be non-hazardous under federal and state waste classification criteria.</p> <p>SOP US Martinez Refinery Receiving Gate to direct driver to the Effluent Treatment Plant Operator (x3202) for off loading directions.</p> <p>SAP/INCIDENT #: 135032 RIPR# 36770</p>							

Remit C.O.D. to: _____
 Address: _____
 City: _____ State: _____ Zip: _____

COD AMT: \$ _____
 Charges Advanced \$ _____

Subject to Section 7 of conditions, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement:
 The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges.

C. O. D. FEE:
 Prepaid
 Collect \$ _____

FREIGHT CHARGES
 Prepaid Collect

is to certify that the above-named materials are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation according to the applicable regulations of the Department of Transportation.

PLACARDS REQUIRED YES NO

PLACARDS SUPPLIED YES NO - FURNISHED BY CARRIER

DRIVER'S SIGNATURE: Charles Sheard

SPECIAL INSTRUCTIONS: _____

SHIPPER: Trey Jackson - Cambria CARRIER: PSC
 PER: Shell Oil Products DATE: 8/27/04 PER: Charles Sheard DATE: 8-27-04

EMERGENCY RESPONSE TELEPHONE NUMBER: ()



TIME TICKET

131007
 671611
 458229

13141263

Cust. Name <i>Chimborin</i>	Job No. <i>755347</i>	Page of	13141263	
	Cust. P.O.	Current Date <i>8-29-04</i>	Day of Week <i>Monday</i>	
Job Location <i>ALAMEDA CA. (COLUMBIA ST.)</i>	Cust. Contact	Shift	Day <input checked="" type="checkbox"/>	Night <input type="checkbox"/>
Services Performed <i>Lead 12 cbl & offload w 50 H.C.</i>		Complete <input type="checkbox"/>	Incomplete <input checked="" type="checkbox"/>	

Customer Authorized Signature: _____
 Time Ticket Prepared By: *Charles Howard*
 Inspected and Approved By: *BO*

Employee Number	Employee Name	Labor Class	Start	Finish	Office Use Only			
					S.T.	O.T.	D.T.	W/C
	<i>Charles Howard</i>	<i>DR</i>	<i>0730</i>	<i>NL 1500</i>				
	<i>Isabel Thomas</i>	<i>TL</i>	<i>0730</i>	<i>NL 1500</i>				

Description	Qty	Hour	OUO	Description	Qty	Hour	OUO	Description	Qty	OUO
Pick Up Truck								Air Compressor 1 CFM	1	
Gear Truck								185 CFM Fresh Air Comp		
Gear Truck W/Gate								Fresh Air Masks		
Vac Truck <i>120 BBL</i>	<i>1</i>	<i>7.5</i>		<i>TRUCK #132 741130 7204</i>				30 Min. Scott Air Pack		
Roll-Off Truck								Respirators: Full _____ Half _____		
Bin: Open ___ Vac ___								Cartridges		
Guzzler W/ _____								Eye Wash/Shower		
HB, 10,000 #								Gas Tech Meter	1	
Bundle Blast Roto Jet								Raingear		
Coppus CP20 Blower								Tyvek		
Venturi Blower								Gloves		
2" D/D Pump				Hose Length				Plastic sheeting, 4 mil		
3" D/D Pump								Poly Bags, Large		
Hydraulic Sub. Pump								Rags, Lbs.		
Sewer Jet				Sub/Rent/Disposal				Degreaser, Gals		
Steamer								Tank interior Gear		
Vac. Pressure Filter Dup.										

STR. BIGHT BILL OF LADING - SHORT FORM - Original - Not Negotiable

19

Shipper's No. _____

(Carrier) PSC

SCAC. _____

Carrier's No. CA 52728

Received, subject to the classifications and tariffs in effect on the date of this Bill of Lading:

at 395 West Channel Road, date 8-28-04 from Benicia CA

the property described below, in apparent good order, except as noted (contents and condition of contents of packages unknown), marked, consigned, and destined as indicated below, which said company (the word company being understood throughout this contract as meaning any person or corporation in possession of the property under the contract) agrees to carry to its usual place of delivery at said destination, if on its own road or its own water line, otherwise to deliver to another carrier on the route to said destination. It is mutually agreed, as to each carrier of all or any of said property over all or any portion of said route to destination, and as to each party at any time interested in all or any of said property, that every service to be performed hereunder shall be subject to all the conditions not prohibited by law, whether printed or written, herein contained (as specified in Appendix B to Part 1035) which are hereby agreed to by the shipper and accepted for himself and his assigns.

TO: (Mail or street address of consignee for purposes of notification only.)

FROM:

Consignee Shell Oil Products US
Martinez Refinery

Shipper Shell Oil Products US

Street 1801 Marina Vista

Street 1601 Webster Street

Destination Martinez CA Zip _____

Origin Alameda CA Zip 94501

Route: 880-780-74-7680

Delivering Carrier

PSC

Trailer Initial/Number

128 V

U.S. DOT Hazmat Reg. Number

3259

No. of packages	HM	Description of articles, special marks, and exceptions	Hazard Class	I.D. Number	Packing Group	*Weight (subject to correction)	Class or rate	Labels required (or exemption)	Check column
1TT	X	Gasoline mixture	3	UN1203	II	2,770			
		Contains water with <10% oil bearing materials and may include extracted groundwater from service station facilities that would be non-hazardous under federal and state waste classification criteria.							
		SOP US Martinez Refinery Receiving Gate to direct driver to the Effluent Treatment Plant Operator (x3202) for off loading directions.							
		SAP/INCIDENT #: 135032							
		RIPR# 36770							

Remit C.O.D. to:

Address:

City:

State:

Zip:

COD

AMT:

\$

Charges Advanced

\$

Subject to Section 7 of conditions, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement: The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges.

(Signature of consignor)

C. O. D. FEE:

Prepaid

Collect \$

FREIGHT CHARGES

Prepaid Collect

If the shipment moves between two ports by a carrier by water, the law requires that the bill of lading shall state whether it is "carrier's or shipper's weight". etc. - where the rate is dependent on value, shippers are required to state specifically in writing the agreed or declared value of the property.

Agreed or declared value of the property is hereby specifically stated by the shipper to be not exceeding _____ per _____

No is to certify that the above-named materials are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation according to the applicable regulations of the Department of Transportation.

PLACARDS REQUIRED

Yes

PLACARDS SUPPLIED

YES NO - FURNISHED BY CARRIER DRIVER'S SIGNATURE:

SPECIAL INSTRUCTIONS:

SHIPPER: Trey Jackson - Cambria

CARRIER: PSC

PER: Shell Oil Products

DATE: 8/28/04

PER: Charles Sheard

DATE: 8-28-04

EMERGENCY RESPONSE

TELEPHONE NUMBER: () 800-800-7472

Permanent post office address of shipper

Monitored at all times the Hazardous Material is in transportation including storage incidental to transportation (§172.604).

RECEIVING REPORT

19
19721

DATE 8 / 28 / 04	CARRIER—INITIAL AND NUMBER PSC 132-128V	PURCHASE ORDER NUMBER
---------------------	--	-----------------------

KEY PUNCH COLS 21-51 <input type="checkbox"/>	RECEIVED FROM—
20209	SHELL OPUS
20309	1601 WEBSTER ST.
20409	ALAMEDA CA
20509	

INSTRUCTIONS

Enter unloading information. Detach 3rd copy, forward 1 & 2 intact and supporting documents to Oil Movements.

FOR TREASURY USE ONLY

CUST CARD ID 1-3	PROD CARD ID 1-3	MISC CARD ID 1-3 415	ACCT OFF 4-5 42	REFERENCE/CONTROL NO. 6-11	KEY PUNCH COLS. 1-11 ON ALL CARDS
WIC NUMBER 21-31	REMARKS/P. O. NUMBER 38-48	CARRIER 68-72	FOB 78		

TRANSACTION	DATE 21-26	CODE 27-28	REVIEWED BY —
-------------	---------------	---------------	---------------

PRODUCT CODE 12-16	CNTR CODE 17-19	TEMP 29-31	GRAVITY 32-36	QUANTITY (ENTER ONE)		SIZE AND KIND	PRODUCT DESCRIPTION
				GROSS GALLONS 38-42	PACKAGES 30-35		
						BULK	TRACE OF GASOLINE MIXTURE
98000	010					55RSD	Steel Drums Returned

REMARKS

2770.5 gal

WEIGHTS	GROSS	TARE	NET 23080	NET LBS.
---------	-------	------	--------------	----------

PREPARED BY — M. REX PRICE	RECEIVED BY —
-------------------------------	---------------

DEPARTMENT APPROVAL —	TREASURY APPROVAL —
-----------------------	---------------------

TYPE OF TRANSACTION (Check One)

REFINERY

PURCHASE

STOCK RECEIPT

OTHER — Specify

CONTAINERIZATION

RETURNED PRODUCTS

CLOSED — Customer not opened

REFUSED — Customer refused delivery

DAMAGED — Container unacceptable

WRONG PROD — Wrong product loaded

Should have been —

PLANT RETURN — non-containerization — return from plant.

Reason —

OTHER — Specify

QUALITY VERIFICATION

Quality OK

Sample sent to laboratory for analysis: Stores will be advised later as to quality

TAG NUMBERS



TIME TICKET

671611
459246
459239

Cust. Name <i>Camelot</i>	Job No. <i>455347</i>	Page of 13141963
Cust. P.O.	Current Date <i>8-25-04</i>	Day of Week <i>SUNDAY</i>
Job Location <i>ALAMEDA CH. 1601 WEBSTER</i>	Cust. Contact	Shift Day <input checked="" type="checkbox"/> Night <input type="checkbox"/>
Services Performed <i>Load a 1200BL & offload at SINK</i>		Complete <input type="checkbox"/> Incomplete <input checked="" type="checkbox"/>

Customer Authorized Signature

Time Ticket Prepared By

Inspected and Approved By

Employee Number	Employee Name	Labor Class	Start	Finish	Office Use Only			
					S.T.	O.T.	D.T.	W/C
	<i>CHARLES HEARD</i>	<i>LDR</i>	<i>0730</i>	<i>1630</i>				
	<i>ISAIAH THOMAS</i>	<i>TRCH</i>	<i>0730</i>	<i>1630</i>				

Description	Qty	Hour	OUO	Description	Qty	Hour	OUO	Description	Qty	OUO
Pick Up Truck								Air Compressor 21 CFM	1	
Gear Truck								185 CFM Fresh Air Comp		
Gear Truck W/Gate								Fresh Air Masks		
Vac Truck <i>126 BBL</i>	<i>1</i>	<i>7</i>		<i>TRAC #132 TRAIL #121M</i>				30 Min. Scott Air Pack		
Roll-Off Truck								Respirators: Full _____ Half _____		
Bin: Open ___ Vac ___								Cartidges		
Guzzler W/ _____								Eye Wash/Shower		
HB, 10,000 #								Gas Tech Meter <i>4</i>	<i>4</i>	
Bundle Blast Roto Jet								Raingear		
Coppus CP20 Blower								Tyvek		
Venturi Blower								Gloves		
2" D/D Pump				Hose Length				Plastic sheeting, 4 mil		
3" D/D Pump								Poly Bags, Large		
Hydraulic Sub. Pump								Rags, Lbs.		
Sewer Jet				Sub/Rent/Disposal				Degreaser, Gals		
Steamer								Tank interior Gear		
Vac. Pressure Filter Dup.										

BILL OF LADING - SHORT FORM - Original - Not Negotiable

20

Shipper's No. _____

(Carrier) PSC

SCAC. _____

Carrier's No. CA 52778

Received, subject to the classifications and tariffs in effect on the date of this Bill of Lading:

at 395 West Channel Road, date 8-29-04 from Benicia CA

the property described below, in apparent good order, except as noted (contents and condition of contents of packages unknown), marked, consigned, and destined as indicated below, which said company (the word company being understood throughout this contract as meaning any person or corporation in possession of the property under the contract) agrees to carry to its usual place of delivery at said destination, if on its own road or its own water line, otherwise to deliver to another carrier on the route to said destination. It is mutually agreed, as to each carrier of all or any of said property over all or any portion of said route to destination, and as to each party at any time interested in all or any of said property, that every service to be performed hereunder shall be subject to all the conditions not prohibited by law, whether printed or written, herein contained (as specified in Appendix B to Part 1035) which are hereby agreed to by the shipper and accepted for himself and his assigns.

TO: (Mail or street address of consignee for purposes of notification only.)

FROM:

Consignee Shell Oil Products US
Martinez Refinery

Shipper Shell Oil Products US

Street 1801 Marina Vista

Street 1601 Webster Street

Destination Martinez CA Zip _____

Origin Alameda CA Zip 94501

Route: 880 => 80 => 4 => 680

Delivering Carrier

PSC

Trailer Initial/Number

128V

U.S. DOT Hazmat Reg. Number

3259

No. of packages	HM	Description of articles, special marks, and exceptions	Hazard Class	I.D. Number	Packing Group	Weight (subject to correction)	Class or rate	Labels required (or exemption)	Check column
<u>MT</u>	<u>X</u>	<u>Gasoline Mixture</u>	<u>3</u>	<u>UN1203</u>	<u>II</u>	<u>3837</u>			
		<u>Contains water with <10% oil bearing materials and may include extracted groundwater from service station facilities that would be non-hazardous under federal and state waste classification criteria.</u>							
		<u>SOP US Martinez Refinery</u>							
		<u>Receiving Gate to direct driver to the Effluent Treatment Plant Operator (x3202) for off loading directions.</u>							
		<u>SAP/INCIDENT #: 135032</u>							
		<u>RIPR# 36770</u>							

Remit C.O.D. to:

Address:

City: _____ State: _____ Zip: _____

COD

AMT:

\$ _____

Charges Advanced

\$ _____

Subject to Section 7 of conditions, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement: The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges.

(Signature of consignor)

C. O. D. FEE:

Prepaid

Collect \$ _____

FREIGHT CHARGES

Prepaid Collect

When shipment moves between two ports by a carrier by water, the law requires that the bill of lading shall state whether it is "carrier's or shipper's weight". Where the rate is dependent on value, shippers are required to state specifically in writing the agreed or declared value of the property. The agreed or declared value of the property is hereby officially stated by the shipper to be not exceeding _____ per _____.

I certify that the above-named materials are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation according to the applicable regulations of the Department of Transportation.

Per _____

PLACARDS REQUIRED

YES

PLACARDS SUPPLIED

YES NO - FURNISHED BY CARRIER
DRIVER'S SIGNATURE: _____

SPECIAL INSTRUCTIONS:

SHIPPER: Trey Jackson - Cambria

CARRIER: PSC

PER: Shell Oil Products

PER: Charles Sheard

DATE: 8/29/04

DATE: 8-29-04

Permanent post office address of shipper

EMERGENCY RESPONSE

TELEPHONE NUMBER: () 800-800-7472

Monitored at all times the Hazardous Material is in transportation including storage incidental to transportation. (§172.604)

RECEIVING REPORT

19722

DATE 8 / 29 / 04	CARRIER—INITIAL AND NUMBER PSC 132-128	PURCHASE ORDER NUMBER
---------------------	---	-----------------------

KEY PUNCH COLS 21-51

RECEIVED FROM—

20209 SHELL OPUS

20309 1601 WEBSTER ST.

20409 ALAMEDA CA

20509

INSTRUCTIONS

Enter unloading information. Detach 3rd copy, forward 1 & 2 intact and supporting documents to Oil Movements.

FOR TREASURY USE ONLY

CUST CARD ID 13	PROD CARD ID 1-3	MISC CARD ID 13 415	ACCT OFF 4-5 42	REFERENCE/CONTROL NO. 5-11	KEY PUNCH COLS. 1-11 ON ALL CARDS
WIC NUMBER 21-31	REMARKS/P. O. NUMBER 38-48	CARRIER 68-72	FOB 78		

TRANSACTION DATE 21-26 CODE 27-28 REVIEWED BY —

PRODUCT CODE 12-15	CNTR CODE 17-19	TEMP 29-31	GRAVITY 32-36	QUANTITY (ENTER ONE)		SIZE AND KIND	PRODUCT DESCRIPTION
				GROSS GALLONS 38-42	PACKAGES 30-36		
						BULK	TRACE OF GASOLINE MIXTURE
98000	010					55RSD	Steel Drums Returned

REMARKS

3834

WEIGHTS GROSS TARE NET NET LBS

31,940

PREPARED BY — M. PRICE RECEIVED BY —

DEPARTMENT APPROVAL — TREASURY APPROVAL —

TYPE OF TRANSACTION (Check One)

REFINERY

PURCHASE

STOCK RECEIPT

OTHER — Specify

CONTAINERIZATION

RETURNED PRODUCTS

CLOSED — Customer not opened

REFUSED — Customer refused delivery

DAMAGED — Container unacceptable

WRONG PROD — Wrong product loaded

Should have been —

PLANT RETURN — non-containerization — return from plant.

Reason —

OTHER — Specify

QUALITY VERIFICATION

Quality OK

Sample sent to laboratory for analysis: Stores will be advised later as to quality

TAG NUMBERS



395 West Channel Road
Benicia, CA 94510
(707) 746-8287 • Fax (707) 746-8297

TIME TICKET

13141267

Cust. Name: <i>AMERICA</i>		Job No. <i>135377</i>	Page of
Cust. P.O.		Current Date <i>3-31-04</i>	Day of Week <i>MONDAY</i>
Job Location <i>1601 WEBSTER ST. ALAMEDA</i>	Cust. Contact	Shift	Day <input checked="" type="checkbox"/> Night <input type="checkbox"/>
Services Performed <i>Load rubble & offload at SMKC</i>		Complete <input type="checkbox"/>	Incomplete <input checked="" type="checkbox"/>

Customer Authorized Signature _____ Time Ticket Prepared By *Charles Beard* Inspected and Approved By _____

Employee Number	Employee Name	Labor Class	Start		Finish		Office Use Only				
							S.T.	O.T.	D.T.	W/C	
	<i>CHARLES BEARD</i>	<i>DR</i>	<i>0530</i>	<i>NL</i>	<i>1130</i>						
	<i>ISAIAH THOMAS</i>	<i>TRC</i>	<i>0530</i>	<i>NL</i>	<i>1130</i>						

Description	Qty	Hour	OUO	Description	Qty	Hour	OUO	Description	Qty	OUO
Pick Up Truck								Air Compressor <i>211</i> CFM	<i>1</i>	
Gear Truck								185 CFM Fresh Air Comp		
Gear Truck W/Gate								Fresh Air Masks		
Vac Truck <i>20</i> BBL	<i>1</i>			<i>TRACTOR #145 TRAILER</i>				30 Min. Scott Air Pack		
Roll-Off Truck								Respirators: Full _____ Half _____		
Bin: Open _____ Vac _____								Cartidges		
Guzzler W/ _____								Eye Wash/Shower		
HB, 10,000 #								Gas Tech Meter		
Bundle Blast Roto Jet								Raingear		
Coppus CP20 Blower								Tyvek		
Venturi Blower								Gloves		
2" D/D Pump				Hose Length				Plastic sheeting, 4 mil		
3" D/D Pump								Poly Bags, Large		
Hydraulic Sub. Pump								Rags, Lbs.		
Sewer Jet				Sub/Rent/Disposal				Degreaser, Gals		
Steamer								Tank interior Gear		
Vac. Pressure Filter Dup.										

STRAIGHT BILL OF LADING - SHORT FORM - Original - Not Negotiable

21

Shipper's No. _____

(Carrier) PSC

SCAC. _____

Carrier's No. 52778

Received, subject to the classifications and tariffs in effect on the date of this Bill of Lading:

at 395 West Channel Road, date 8-30-04 from Benicia CA

the property described below, in apparent good order, except as noted (contents and condition of contents of packages unknown), marked, consigned, and destined as indicated below, which said company (the word company being understood throughout this contract as meaning any person or corporation in possession of the property under the contract) agrees to carry to its usual place of delivery at said destination, if on its own road or its own water line, otherwise to deliver to another carrier on the route to said destination. It is mutually agreed, as to each carrier of all or any of said property over all or any portion of said route to destination, and as to each party at any time interested in all or any of said property, that every service to be performed hereunder shall be subject to all the conditions not prohibited by law, whether printed or written, herein contained (as specified in Appendix B to Part 1035) which are hereby agreed to by the shipper and accepted for himself and his assigns.

TO: (Mail or street address of consignee for purposes of notification only.)

FROM:

Consignee Shell Oil Products US
Martinez Refinery

Shipper Shell Oil Products US

Street 1801 Marina Vista

Street 11601 Webster Street

Destination Martinez CA zip 94553

Origin Alameda CA zip 94801

Route: 890-780-74-7680

Delivering Carrier

PSC

Trailer Initial/Number

128V

U.S. DOT Hazmat Reg. Number

3259

No. of packages	HM	Description of articles, special marks, and exceptions	Hazard Class	I.D. Number	Packing Group	*Weight (subject to correction)	Class or rate	Labels required (or exemption)	Check column
111	X	Gasoline Mixture	3	UN1203	II	3,376			
<p>Contains water with <10% oil bearing materials and may include extracted groundwater from service station facilities that would be non-hazardous under federal and state waste classification criteria.</p> <p>SOP US Martinez Refinery Receiving Gate to direct driver to the Effluent Treatment Plant Operator (x3202) for off loading directions.</p> <p>SAP/INCIDENT #: <u>135032</u></p> <p>RIPR# <u>36770</u></p>									

Remit C.O.D. to:

Address: _____

City: _____

State: _____

Zip: _____

COD

AMT: _____

\$ _____

Charges Advanced

\$ _____

Subject to Section 7 of conditions, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement: The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges.

(Signature of consignor)

C. O. D. FEE:

Prepaid

Collect \$ _____

FREIGHT CHARGES

Prepaid Collect

This is to certify that the above-named materials are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation according to the applicable regulations of the Department of Transportation.

PLACARDS REQUIRED

YES

PLACARDS SUPPLIED

YES NO - FURNISHED BY CARRIER
DRIVER'S SIGNATURE: _____

SPECIAL INSTRUCTIONS:

SHIPPER: Trey Jackson - Cambria

PER: Shell Oil Products

DATE: 8/30/04

CARRIER: PSC

PER: Charles Steard

DATE: 8-30-04

EMERGENCY RESPONSE

TELEPHONE NUMBER: () 800 800 7472

Permanent post office address of shipper

Monitored at all times the Hazardous Material is in transportation including storage incidental to transportation (\$172.604).

RECEIVING REPORT

21
19725

DATE 8 /30 /04	CARRIER-INITIAL AND NUMBER PSC 45/128V	PURCHASE ORDER NUMBER
-------------------	---	-----------------------

KEY PUNCH COLS 21-51 <input type="checkbox"/>	RECEIVED FROM SHELL OPUS
20209	
20309	1601 WEBSTER STREET
20409	ALAMEDA CA
20509	

INSTRUCTIONS

Enter unloading information. Detach 3rd copy, forward 1 & 2 intact and supporting documents to Oil Movements.

FOR TREASURY USE ONLY

CUST CARD ID 1-3	PROD CARD ID 1-3	MISC CARD ID 1-3 415	ACCT OFF 4-5 42	REFERENCE/CONTROL NO. 6-11	KEY PUNCH COLS. 1-11 ON ALL CARDS
WIC NUMBER 21-31	REMARKS/P. O. NUMBER 38-48	CARRIER 68-72	FOB 78		

TRANSACTION	DATE 21-26	CODE 27-28	REVIEWED BY
-------------	---------------	---------------	-------------

PRODUCT CODE 12-16	CNTR CODE 17-19	TEMP 29-31	GRAVITY 32-36	QUANTITY (ENTER ONE)		SIZE AND KIND	PRODUCT DESCRIPTION
				GROSS GALLONS 38-42	PACKAGES 30-35		
						BULK	WATER TRACE OF GAS MIX
	65000		LB	12:41P	8-30-04		
	36880		LB	1:47P	8-30-04		
98000	010					55RSD	Steel Drums Returned

REMARKS

3,376 G

WEIGHTS	GROSS	TARE	NET @*,!@	LBS.
---------	-------	------	--------------	------

PREPARED BY C. PIAZZA	RECEIVED BY
--------------------------	-------------

DEPARTMENT APPROVAL	TREASURY APPROVAL
---------------------	-------------------

TYPE OF TRANSACTION (Check One)

PURCHASE

STOCK RECEIPT

OTHER — Specify

REFINERY

CONTAINERIZATION

RETURNED PRODUCTS

CLOSED — Customer not opened

REFUSED — Customer refused delivery

DAMAGED — Container unacceptable

WRONG PROD — Wrong product loaded

Should have been —

PLANT RETURN — non-containerization — return from plant.

Reason —

OTHER — Specify

QUALITY VERIFICATION

Quality OK

Sample sent to laboratory for analysis: Stores will be advised later as to quality

TAG NUMBERS



395 West Channel Road
Benicia, CA 94510
(707) 746-8287 • Fax (707) 746-8297

TIME TICKET

L73257
459288

Cust. Name <i>Shell Alameda/Panama</i>	Job No. <i>155347</i>	Page <i>1</i>	of <i>1</i>	13141965
Cust. P.O.	Current Date <i>8/30/04</i>	Day of Week <i>Mon</i>		
Job Location <i>Shell Gas Station Webster St. Alameda</i>	Cust. Contact	Shift Day <input checked="" type="checkbox"/> Night <input type="checkbox"/>	Complete <input checked="" type="checkbox"/>	Incomplete <input type="checkbox"/>
Services Performed <i>Follow (S) carbon analysis to needed</i>				

Customer Authorized Signature

Time Ticket Prepared By

Inspected and Approved By

Employee Number	Employee Name	Labor Class	Start	Finish	Office Use Only				
					S.T.	O.T.	D.T.	W/C	
130155	<i>Robert Connelly</i>	<i>TC</i>	<i>0800</i>	<i>X</i>	<i>1100</i>	<i>3</i>			

Description	Qty	Hour	OUO	Description	Qty	Hour	OUO	Description	Qty	OUO
Pick Up Truck	<i>1</i>	<i>3</i>	<i>81</i>					Air Compressor ___CFM		
Gear Truck								185 CFM Fresh Air Comp		
Gear Truck W/Gate								Fresh Air Masks		
Vac Truck ___ BBL								30 Min. Scott Air Pack		
Roll-Off Truck								Respirators: Full ___ Half ___		
Bin: Open ___ Vac ___								Cartidges		
Guzzler W/___								Eye Wash/Shower		
HB, 10,000 #								Gas Tech Meter		
Bundle Blast Roto Jet								Raingear		
Coppus CP20 Blower								Tyvek		
Venturi Blower								Gloves		
2" D/D Pump				Hose		Length		Plastic sheeting, 4 mil		
3" D/D Pump								Poly Bags, Large		
Hydraulic Sub. Pump								Rags, Lbs.		
Sewer Jet				Sub/Rent/Disposal				Degreaser, Gals		
Steamer								Tank interior Gear		
Vac. Pressure Filter Dup.										



395 West Channel Road
Benicia, CA 94510
(707) 746-8287 • Fax (707) 746-8297

TIME TICKET

679757
459303

13142061

Cust. Name <i>Benicia, CA</i>	Job No. <i>455347</i>	Page <i>1</i>	of <i>1</i>
Cust. P.O.	Current Date <i>5/31/04</i>	Day of Week <i>Tue</i>	
Job Location <i>Benicia, CA</i>	Cust. Contact	Shift	Day <input checked="" type="checkbox"/> Night <input type="checkbox"/>
Services Performed <i>Jump well water and gas out of Tank 100 to well #101.</i>		Complete <input checked="" type="checkbox"/>	Incomplete <input type="checkbox"/>

Customer Authorized Signature _____ Time Ticket Prepared By *Myles Winderaster* Inspected and Approved By _____

Employee Number	Employee Name	Labor Class	Start	Finish	Office Use Only			
					S.T.	O.T.	D.T.	W/C
<i>1194635</i>	<i>Myles Winderaster</i>	<i>OHV</i>	<i>0830</i>	<i>1300</i>	<i>8</i>	<i>1.50</i>		
<i>1158002</i>	<i>Brian Thomas</i>	<i>TRK</i>	<i>0830</i>	<i>1300</i>	<i>8</i>	<i>1.50</i>		

Description	Qty	Hour	OUO	Description	Qty	Hour	OUO	Description	Qty	OUO
Pick Up Truck								Air Compressor <i>311</i> CFM	<i>1</i>	
Gear Truck								185 CFM Fresh Air Comp		
Gear Truck W/Gate								Fresh Air Masks		
Vac Truck <i>120</i> BBL	<i>1</i>			<i>TAK 145 TAK 101 V</i>				30 Min. Scott Air Pack		
Roll-Off Truck								Respirators: Full _____ Half _____		
Bin: Open ___ Vac ___								Cartidges		
Guzzler W/ _____								Eye Wash/Shower	<i>1</i>	
HB, 10,000 #								Gas Tech Meter	<i>1</i>	
Bundle Blast Roto Jet								Raingear		
Coppus CP20 Blower								Tyvek	<i>1</i>	
Venturi Blower								Gloves	<i>2</i>	
2" D/D Pump				Hose Length				Plastic sheeting, 4 mil		
3" D/D Pump								Poly Bags, Large		
Hydraulic Sub. Pump								Rags, Lbs.		
Sewer Jet				Sub/Rent/Disposal				Degreaser, Gals		
Steamer								Tank interior Gear		
Vac. Pressure Filter Dup.										

STRAIGHT BILL OF LADING - SHORT FORM - Original - Not Negotiable

24

Shipper's No. _____

(Carrier) PSC

SCAC. _____

Carrier's No. 52778

Received, subject to the classifications and tariffs in effect on the date of this Bill of Lading:

at 395 West Channel Rd, date 8-31-04 from Benicia, CA

the property described below, in apparent good order, except as noted (contents and condition of contents of packages unknown), marked, consigned, and destined as indicated below, which said company (the word company being understood throughout this contract as meaning any person or corporation in possession of the property under the contract) agrees to carry to its usual place of delivery at said destination, if on its own road or its own water line, otherwise to deliver to another carrier on the route to said destination. It is mutually agreed, as to each carrier of all or any of said property over all or any portion of said route to destination, and as to each party at any time interested in all or any of said property, that every service to be performed hereunder shall be subject to all the conditions not prohibited by law, whether printed or written, herein contained (as specified in Appendix B to Part 1035) which are hereby agreed to by the shipper and accepted for himself and his assigns.

TO: (Mail or street address of consignee for purposes of notification only.)

FROM:

Shell oil products US

Shipper Shell oil products US

Consignee MARTINEZ Refinery

Street 1801 MARINA VISTA

Street 1601 Webster St

Destination MARTINEZ CA Zip 94553

Origin Alameda CA Zip 94501

Route: 880-80-4-680

Delivering Carrier

Trailer Initial/Number

U.S. DOT Hazmat Reg. Number

PSC

128V

3259

No. of packages	HM	Description of articles, special marks, and exceptions	Hazard Class	I.D. Number	Packing Group	*Weight (subject to correction)	Class or rate	Labels required (or exemption)	Check column
1.00	X	Gasoline mixture	3	UN1203	II				
		CONTAINS WATER WITH <10% OIL BEARING MATERIALS AND MAY INCLUDE EXTRACTED GROUNDWATER FROM SERVICE STATION FACILITIES THAT WOULD BE NON-HAZARDOUS UNDER FEDERAL AND STATE WASTE CLASSIFICATION CRITERIA. SOP US MARTINEZ REFINERY RECEIVING GATE TO DIRECT OIL TO THE EFFLUENT TREATMENT PLANT OPERATOR (X3202) FOR OFF LOADING DIRECTIONS. SAP/INCIDENT # 135032 RIPR # 36770							

Remit C.O.D. to:

Address:

City:

State:

Zip:

COD

AMT:

\$

Charges Advanced

\$

Subject to Section 7 of conditions, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement:
The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges.

(Signature of consignor)

C. O. D. FEE:

Prepaid

Collect \$

FREIGHT CHARGES

Prepaid Collect

If the shipment moves between two ports by a carrier by water, the law requires that the bill of lading shall state whether it is "carrier's or shipper's weight".
Note - where the rate is dependent on value, shippers are required to state specifically in writing the agreed or declared value of the property.
The agreed or declared value of the property is hereby specifically stated by the shipper to be not exceeding _____ per _____

This is to certify that the above-named materials are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation according to the applicable regulations of the Department of Transportation.

PLACARDS REQUIRED

Yes

PLACARDS SUPPLIED

YES NO - FURNISHED BY CARRIER
DRIVER'S SIGNATURE: _____

SPECIAL INSTRUCTIONS:

SHIPPER: Trey Jackson - Cambria

CARRIER: PSC

PER: Shell Oil Products DATE: 8/31/04

PER: Myles Wendenoth DATE: 8-31-04

EMERGENCY RESPONSE TELEPHONE NUMBER: (900) 800 7472

Permanent post office address of shipper

Propp

Monitored at all times the Hazardous Material is in transportation including storage incidental to transportation (\$172.604).

RECEIVING REPORT

19731

DATE 3/31/74	CARRIER—INITIAL AND NUMBER BSC 145-128V	PURCHASE ORDER NUMBER
-----------------	--	-----------------------

KEY PUNCH COLS 21-51

RECEIVED FROM— SHELL OPUS

20209 _____

20309 1601 WEBSTER ST.

20409 ALAMEDA, CA

20509 _____

INSTRUCTIONS

Enter unloading information. Detach 3rd copy, forward 1 & 2 intact and supporting documents to Oil Movements.

FOR TREASURY USE ONLY

CUST CARD ID 1-3	PROD CARD ID 1-3	MISC CARD ID 1-3 415	ACCT OFF 4-5 42	REFERENCE/CONTROL NO. 6-11	KEY PUNCH COLS. 1-11 ON ALL CARDS
WIC NUMBER 21-31	REMARKS/P.O. NUMBER 38-48	CARRIER 68-72	FOB 78		

TRANSACTION ▶ DATE 21-26 CODE 27-28 REVIEWED BY —

PRODUCT CODE 12-16	CNTR CODE 17-19	TEMP 29-31	GRAVITY 32-36	QUANTITY (ENTER ONE)		SIZE AND KIND	PRODUCT DESCRIPTION
				GROSS GALLONS 38-42	PACKAGES 30-35		
						BULK	WATER TRACK OF GAS MIX
98000	010					55RSD	Steel Drums Returned

TYPE OF TRANSACTION (Check One)

REFINERY

PURCHASE

STOCK RECEIPT

OTHER — Specify

CONTAINERIZATION

RETURNED PRODUCTS

CLOSED — Customer not opened

REFUSED — Customer refused delivery

DAMAGED — Container unacceptable

WRONG PROD — Wrong product loaded

Should have been —

PLANT RETURN — non-containerization — return from plant.

Reason —

OTHER — Specify

REMARKS

3,249 G

WEIGHTS ▶ GROSS TARE NET 27,060 LBS.

PREPARED BY — C. PIAZZA RECEIVED BY —

DEPARTMENT APPROVAL — TREASURY APPROVAL —

QUALITY VERIFICATION

Quality OK

Sample sent to laboratory for analysis; Stores will be advised later as to quality.

TAG NUMBERS



395 West Channel Road
Benicia, CA 94510
(707) 746-8287 • Fax (707) 746-8297

TIME TICKET

477805
461347

13142087

Cust. Name <i>B. J. Weaver</i>	Job No. <i>461347</i>	Page <i>1</i> of <i>1</i>	13142087	
	Cust. P.O.	Current Date <i>7-1-04</i>	Day of Week <i>Wednesday</i>	
Job Location <i>Alameda</i>	Cust. Contact	Shift	Day <input checked="" type="checkbox"/> Night <input type="checkbox"/>	Complete <input checked="" type="checkbox"/> Incomplete <input type="checkbox"/>
Services Performed <i>Various chemical mixtures from tank #2000 to deliver to other in warehouse</i>				

Customer Authorized Signature

Time Ticket Prepared By

Inspected and Approved By

Employee Number	Employee Name	Labor Class	Start	Finish	Office Use Only				
					S.T.	O.T.	D.T.	W/C	
<i>9626</i>	<i>Donald Allen</i>	<i>Tra</i>	<i>0600</i>	<i>5D</i>	<i>0600</i>	<i>9</i>	<i>4</i>	<i>5D</i>	

Description	Qty	Hour	OUO	Description	Qty	Hour	OUO	Description	Qty	OUO
Pick Up Truck								Air Compressor ___ CFM		
Gear Truck								185 CFM Fresh Air Comp		
Gear Truck W/Gate								Fresh Air Masks		
Vac Truck <i>70</i> BBL	<i>1</i>	<i>11</i>		<i># 5030</i>				30 Min. Scott Air Pack		
Roll-Off Truck								Respirators: Full ___ Half ___		
Bin: Open ___ Vac ___								Cartridges		
Guzzler W/___								Eye Wash/Shower		
HB, 10,000 #								Gas Tech Meter		
Bundle Blast Roto Jet								Raingear		
Coppus CP20 Blower								Tyvek		
Venturi Blower								Gloves		
2" D/D Pump				Hose Length				Plastic sheeting, 4 mil		
3" D/D Pump								Poly Bags, Large		
Hydraulic Sub. Pump								Rags, Lbs.		
Sewer Jet				Sub/Rent/Disposal				Degreaser, Gals		
Steamer								Tank interior Gear		
Vac. Pressure Filter Dup.										

BIGHT BILL OF LADING - SHORT FORM - Original - Not Negotiable

Shipper's No. _____

(Carrier) PSC

SCAC. _____

Carrier's No. 52778

Received, subject to the classifications and tariffs in effect on the date of this Bill of Lading:

at 395 West Channel Road, date 9-1-04 from Benicia CA

the property described below, in apparent good order, except as noted (contents and condition of contents of packages unknown), marked, consigned, and destined as indicated below, which said company (the word company being understood throughout this contract as meaning any person or corporation in possession of the property under the contract) agrees to carry to its usual place of delivery at said destination, if on its own road or its own water line, otherwise to deliver to another carrier on the route to said destination. It is mutually agreed, as to each carrier of all or any of said property over all or any portion of said route to destination, and as to each party at any time interested in all or any of said property, that every service to be performed hereunder shall be subject to all the conditions not prohibited by law, whether printed or written, herein contained (as specified in Appendix B to Part 1035) which are hereby agreed to by the shipper and accepted for himself and his assigns.

TO: (Mail or street address of consignee for purposes of notification only.)

FROM:

Shell oil Products US
Consignee Martinez Refinery

Shipper Shell oil Products US

Street 1801 Marina Vista

Street 1601 Webster street

Destination Martinez CA Zip 94553

Origin Alameda CA Zip 94501

Route:

Delivering Carrier

PSC

Trailer Initial/Number

U.S. DOT Hazmat Reg. Number

3259

No. of packages	HM	Description of articles, special marks, and exceptions	Hazard Class	I.D. Number	Packing Group	*Weight (subject to correction)	Class or rate	Labels required (or exemption)	Check column
1TT	X	<u>Gasoline Mixture</u>	3	<u>UN1203</u>	II				
		<u>Contains water with 11% oil bearing materials and may include extracted groundwater from service station facilities that would be non-hazardous under federal and state waste classification criteria.</u>							
		<u>See US Martinez Refinery Receiving gate to direct driver to the efficient Treatment Plant operator (3302) for off loading directions</u>							
		<u>See/incident # 135032</u>							
		<u>RIPR # 36770</u>							

Remit C.O.D. to:

Address:

City: _____ State: _____ Zip: _____

COD

AMT:

\$

Charges Advanced

\$

Subject to Section 7 of conditions, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement: The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges.

(Signature of consignor)

C. O. D. FEE:

Prepaid

Collect \$

FREIGHT CHARGES

Prepaid Collect

*If the shipment moves between two ports by a carrier by water, the law requires that the bill of lading shall state whether it is "carrier's or shipper's weight". Note - where the rate is dependent on value, shippers are required to state specifically in writing the agreed or declared value of the property. The agreed or declared value of the property is hereby specifically stated by the shipper to be not exceeding _____ per _____

This is to certify that the above-named materials are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation according to the applicable regulations of the Department of Transportation.

Per _____

PLACARDS REQUIRED

Yes

PLACARDS SUPPLIED

YES NO - FURNISHED BY CARRIER DRIVER'S SIGNATURE:

SPECIAL INSTRUCTIONS:

SHIPPER: Trey Jackson - Cambria Env.

CARRIER: PSC

PER: Shell Oil Products DATE: 9/1/04

PER: Daniel ell DATE: 9-1-04

EMERGENCY RESPONSE

TELEPHONE NUMBER: () 800-800-7472

Permanent post office address of shipper

Monitored at all times the Hazardous Material is in transportation including storage incidental to transportation (\$172.604).

RECEIVING REPORT

DATE 09 / 01 / 04	CARRIER—INITIAL AND NUMBER PSC 5030	PURCHASE ORDER NUMBER
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KEY PUNCH
COLS 21-51

RECEIVED FROM—

20209 SHELL OF US
 20309 1601 Webster Street
 20409 Alameda, California
 20509

FOR TREASURY USE ONLY

CUST CARD ID 1-3	PROD CARD ID 1-3	MISC CARD ID 1-3 415	ACCT OFF 4-5 42	REFERENCE/CONTROL NO. 6-11	KEY PUNCH COLS. 1-11 ON ALL CARDS
WIC NUMBER 21-31	REMARKS/P.O. NUMBER 38-48	CARRIER 68-72	FOB 78		

TRANSACTION	DATE 27-28	CODE 27-28	REVIEWED BY —
-------------	---------------	---------------	---------------

PRODUCT CODE 12-16	CNTR CODE 17-19	TEMP 29-31	GRAVITY 32-36	QUANTITY (ENTER ONE)		SIZE AND KIND	PRODUCT DESCRIPTION
				GROSS GALLONS 38-42	PACKAGES 30-35		
						bulk	water trace of gasoline mixture
	31160		LB	5:30P	9-01-04		
	24240		LB	6:23P	9-01-04		
98000	010					55RSD	Steel Drums Returned

REMARKS

831 g

WEIGHTS	GROSS	TARE	NET 6 9 2 0 net lb
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PREPARED BY — A, STEVENS	RECEIVED BY —
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DEPARTMENT APPROVAL —	TREASURY APPROVAL —
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INSTRUCTIONS

Enter unloading information. Detach 3rd copy, forward
1 & 2 intact and supporting documents to Oil Movements.

19740

TYPE OF TRANSACTION
(Check One)

REFINERY

- PURCHASE
 STOCK RECEIPT
 OTHER — Specify

CONTAINERIZATION

RETURNED PRODUCTS

- CLOSED — Customer not
opened
 REFUSED — Customer
refused delivery
 DAMAGED — Container
unacceptable
 WRONG PROD — Wrong
product loaded

Should have been —

- PLANT RETURN — non-
containerization — return
from plant.

Reason —

- OTHER — Specify

QUALITY VERIFICATION

- Quality OK
 Sample sent to laboratory
for analysis: Stores will
be advised later as to
quality

TAG NUMBERS



395 West Channel Road
Benicia, CA 94510
(707) 746-8287 • Fax (707) 746-8297

TIME TICKET

679326
460872

Cust. Name <i>CAMBRIDGE</i>	Job No. <i>155347</i>	Page of <i>1</i>	13141266
	Cust. P.O.	Current Date <i>9-1-04</i>	Day of Week <i>WEDNESDAY</i>
Job Location <i>1601 WEBSTER ST. Alameda Ca.</i>	Cust. Contact	Shift	Day <input type="checkbox"/> Night <input type="checkbox"/> Complete <input type="checkbox"/> Incomplete <input checked="" type="checkbox"/>
Services Performed <i>Load 1200lb and offload at mkt</i>			

Customer Authorized Signature

Time Ticket Prepared By

Inspected and Approved By

Employee Number	Employee Name	Labor Class	Start	Finish	Office Use Only				
					S.T.	O.T.	D.T.	W/C	
	<i>Charles Heard</i>	<i>DR</i>	<i>0530</i>	<i>NL</i>	<i>1730</i>	<i>8</i>	<i>4</i>		
	<i>Isiah Thomas</i>	<i>T</i>	<i>0530</i>	<i>NL</i>	<i>1730</i>	<i>8</i>	<i>4</i>		

Description	Qty	Hour	OUO	Description	Qty	Hour	OUO	Description	Qty	OUO
Pick Up Truck								Air Compressor 211 CFM	1	
Gear Truck								185 CFM Fresh Air Comp		
Gear Truck W/Gate								Fresh Air Masks		
Vac Truck 120 BBL	1	12		TRACTOR 195 TRAILER				30 Min. Scott Air Pack		
Roll-Off Truck								Respirators: Full _____ Half _____		
Bin: Open ___ Vac ___								Cartridges		
Guzzler W/ _____								Eye Wash/Shower		
HB, 10,000 #								Gas Tech Meter	1	
Bundle Blast Roto Jet								Raingear		
Coppus CP20 Blower								Tyvek		
Venturi Blower								Gloves		
2" D/D Pump				Hose Length				Plastic sheeting, 4 mil		
3" D/D Pump								Poly Bags, Large		
Hydraulic Sub. Pump								Rags, Lbs.		
Sewer Jet				Sub/Rent/Disposal				Degreaser, Gals		
Steamer								Tank interior Gear		
Vac. Pressure Filter Dup.										

RIGHT BILL OF LADING - SHORT FORM - Original - Not Negotiable

Shipper's No. _____

(Carrier) PSC SCAC. _____ Carrier's No. 52778
 Received, subject to the classifications and tariffs in effect on the date of this Bill of Lading:

at 395 West Channel Road, date 9-1-04 from Benicia CA

the property described below, in apparent good order, except as noted (contents and condition of contents of packages unknown), marked, consigned, and destined as indicated below, which said company (the word company being understood throughout this contract as meaning any person or corporation in possession of the property under the contract) agrees to carry to its usual place of delivery at said destination, if on its own road or its own water line, otherwise to deliver to another carrier on the route to said destination. It is mutually agreed, as to each carrier of all or any of said property over all or any portion of said route to destination, and as to each party at any time interested in all or any of said property, that every service to be performed hereunder shall be subject to all the conditions not prohibited by law, whether printed or written, herein contained (as specified in Appendix B to Part 1035) which are hereby agreed to by the shipper and accepted for himself and his assigns.

TO: (Mail or street address of consignee for purposes of notification only.) Consignee <u>Shell Oil Products US</u> <u>Martinez Refinery</u> Street <u>1801 Marina Vista</u> Destination <u>Martinez CA</u> zip <u>94553</u> Route: <u>880780747680</u>	FROM: Shipper <u>Shell Oil Products US</u> Street <u>1601 Webster Street</u> Origin <u>Alameda CA</u> zip <u>94501</u>
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Delivering Carrier <u>PSC</u>	Trailer Initial/Number <u>128V</u>	U.S. DOT Hazmat Reg. Number <u>3259</u>
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No. of packages	HM	Description of articles, special marks, and exceptions	Hazard Class	I.D. Number	Packing Group	*Weight (subject to correction)	Class or rate	Labels required (or exemption)	Check column
177	X	Gasoline Mixture	3	UN1203	II	3832			
Contains water with <10% oil bearing materials and may include extracted groundwater from service station facilities that would be non-hazardous under federal and state waste classification criteria.									
SOP US Martinez Refinery Receiving Gate to direct driver to the Effluent Treatment Plant Operator (x3202) for off loading directions.									
SAP/INCIDENT #: <u>135032</u> RIPR# <u>36770</u>									

Remit C.O.D. to: Address: _____ City: _____ State: _____ Zip: _____	COD \$ _____ Charges Advanced \$ _____	Subject to Section 7 of conditions, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement: The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges.	C. O. D. FEE: Prepaid <input type="checkbox"/> Collect <input type="checkbox"/> \$ _____ FREIGHT CHARGES <input type="checkbox"/> Prepaid <input type="checkbox"/> Collect
---	---	--	--

Note: - where the rate is dependent on value, shippers are required to state specifically in writing the agreed or declared value of the property. The agreed or declared value of the property is hereby specifically stated by the shipper to be not exceeding _____ per _____

This is to certify that the above-named materials are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation according to the applicable regulations of the Department of Transportation.

PLACARDS REQUIRED **YES** PLACARDS SUPPLIED YES NO - FURNISHED BY CARRIER

DRIVER'S SIGNATURE: Charles Heard

SPECIAL INSTRUCTIONS: _____

SHIPPER: CAMBERT Environmental Tech, Inc CARRIER: PSC
 PER: Don Payne DATE: 9/1/04 PER: Charles Heard DATE: 9-1-04
 EMERGENCY RESPONSE TELEPHONE NUMBER: () 800 800 7472

Permanent post office address of shipper Playa

Monitored at all times the Hazardous Material is in transportation including storage incidental to transportation (§172.604).

RECEIVING REPORT

19739

CARRIER—INITIAL AND NUMBER 11-04 PSC 145-128V	PURCHASE ORDER NUMBER
---	-----------------------

KEY PUNCH COLS 21-51 <input type="checkbox"/>	RECEIVED FROM— <p style="text-align: center; margin: 5px 0;">SHELL OPUS</p> <hr/> <p style="text-align: center; margin: 5px 0;">1601 WEBSTER STREET</p> <hr/> <p style="text-align: center; margin: 5px 0;">ALAMEDA, CA</p> <hr/>
--	---

20209
20309
20409
20509

INSTRUCTIONS

Enter unloading information. Detach 3rd copy, forward 1 & 2 intact and supporting documents to Oil Movements.

CUST CARD ID 1-3	PROD CARD ID 1-3	MISC CARD ID 1-3 415	ACCT OFF 4-5 42	REFERENCE/CONTROL NO. 6-11
WIC NUMBER 21-31		REMARKS/P.O. NUMBER 38-48		CARRIER 68-72
		FOB 78		KEY PUNCH COLS. 1-11 ON ALL CARDS

TRANSACTION	DATE 21-26	CODE 27-28	REVIEWED BY —
-------------	---------------	---------------	---------------

PRODUCT CODE 12-16	CNTR CODE 17-19	TEMP 29-31	GRAVITY 32-36	QUANTITY (ENTER ONE)		SIZE AND KIND	PRODUCT DESCRIPTION
				GROSS GALLONS 38-42	PACKAGES 30-35		
						BULK	WATER TRACE OF GAS MIX
98000	010					55RSD	Steel Drums Returned

REMARKS	
3832 g	

WEIGHTS	GROSS	TARE	NET 3 1 9 2 0 LBS.
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PREPARED BY — C. PIAZZA	RECEIVED BY —
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DEPARTMENT APPROVAL —	TREASURY APPROVAL —
-----------------------	---------------------

TYPE OF TRANSACTION (Check One)
<u>REFINERY</u>
<input type="checkbox"/> PURCHASE <input type="checkbox"/> STOCK RECEIPT <input type="checkbox"/> OTHER — Specify
<u>CONTAINERIZATION</u>
RETURNED PRODUCTS
<input type="checkbox"/> CLOSED — Customer not opened <input type="checkbox"/> REFUSED — Customer refused delivery <input type="checkbox"/> DAMAGED — Container unacceptable <input type="checkbox"/> WRONG PROD — Wrong product loaded Should have been —
<input type="checkbox"/> PLANT RETURN — non-containerization — return from plant. Reason —
<input type="checkbox"/> OTHER — Specify

QUALITY VERIFICATION
<input type="checkbox"/> Quality OK <input type="checkbox"/> Sample sent to laboratory for analysis: Stores will be advised later as to quality
TAG NUMBERS



395 West Channel Road
Benicia, CA 94510
(707) 746-8287 • Fax (707) 746-8297

TIME TICKET

677376
441034

Cust. Name <i>Campbell</i>	Job No. <i>455347</i>	Page of	13141962
	Cust. P.O.	Current Date <i>9-2-04</i>	Day of Week <i>THURSDAY</i>
Job Location <i>1601 WEBSTER ST. ALAMEDA</i>	Cust. Contact	Shift	Day <input checked="" type="checkbox"/> Night <input type="checkbox"/>
Services Performed <i>LOGG 12.0 BBL and OFFLOAD AT MARC</i>		Complete <input type="checkbox"/> Incomplete <input checked="" type="checkbox"/>	

Customer Authorized Signature

Time Ticket Prepared By

Inspected and Approved By

Employee Number	Employee Name	Labor Class	Start	Finish	Office Use Only			
					S.T.	O.T.	D.T.	W/C
	<i>Charles Head</i>	<i>DR</i>	<i>0530 NL</i>	<i>1530</i>	<i>8</i>	<i>2</i>		
	<i>ISHIAH THOMAS</i>	<i>TECH</i>	<i>0530 NL</i>	<i>1530</i>	<i>8</i>	<i>2</i>		

Description	Qty	Hour	OUO	Description	Qty	Hour	OUO	Description	Qty	OUO
Pick Up Truck								Air Compressor <i>211</i> CFM	<i>1</i>	
Gear Truck								185 CFM Fresh Air Comp		
Gear Truck W/Gate								Fresh Air Masks		
Vac Truck <i>120</i> BBL	<i>1</i>	<i>10</i>		<i>TRAC # 195 TRAIL 129V</i>				30 Min. Scott Air Pack		
Roll-Off Truck								Respirators: Full _____ Half _____		
Bin: Open _____ Vac _____								Cartridges		
Guzzler W/ _____								Eye Wash/Shower		
HB, 10,000 #								Gas Tech Meter	<i>1</i>	
Bundle Blast Roto Jet								Raingear		
Coppus CP20 Blower								Tyvek		
Venturi Blower								Gloves		
2" D/D Pump				Hose Length				Plastic sheeting, 4 mil		
3" D/D Pump								Poly Bags, Large		
Hydraulic Sub. Pump								Rags, Lbs.		
Sewer Jet				Sub/Rent/Disposal				Degreaser, Gals		
Steamer								Tank interior Gear		
Vac. Pressure Filter Dup.										

STRAIGHT BILL OF LADING - SHORT FORM - Original - Not Negotiable

Shipper's No. _____

(Carrier) PSC

SCAC. _____

Carrier's No. 52778

Received, subject to the classifications and tariffs in effect on the date of this Bill of Lading:

at 395 West Channel Road date 9-2-04 from Benicia CA

the property described below, in apparent good order, except as noted (contents and condition of contents of packages unknown), marked, consigned, and destined as indicated below, which said company (the word company being understood throughout this contract as meaning any person or corporation in possession of the property under the contract) agrees to carry to its usual place of delivery at said destination, if on its own road or its own water line, otherwise to deliver to another carrier on the route to said destination. It is mutually agreed, as to each carrier of all or any of said property over all or any portion of said route to destination, and as to each party at any time interested in all or any of said property, that every service to be performed hereunder shall be subject to all the conditions not prohibited by law, whether printed or written, herein contained (as specified in Appendix B to Part 1035) which are hereby agreed to by the shipper and accepted for himself and his assigns.

TO: (Mail or street address of consignee for purposes of notification only.)
 Consignee Shell Oil Products US
Martinez Refinery
 Street 1801 Marina Vista
 Destination Martinez CA Zip 94553
 Route: 880->80->4->680

FROM:
 Shipper Shell Oil Products US
 Street 1601 Webster Street
 Origin Alameda CA Zip 94501

Delivering Carrier PSC

Trailer Initial/Number 128V

U.S. DOT Hazmat Reg. Number 3259

No. of packages	HM	Description of articles, special marks, and exceptions	Hazard Class	I.D. Number	Packing Group	*Weight (subject to correction)	Class or rate	Labels required (or exemption)	Check column
1TT	X	Gasoline mixture	3	UN1203	II	2/51			
		Contains water with <10% oil bearing materials and may include extracted groundwater from service station facilities that would be non-hazardous under federal and state waste classification criteria.							
		SOP US Martinez Refinery Receiving Gate to direct driver to the Effluent Treatment Plant Operator (x3202) for off loading directions.							
		SAP/INCIDENT #: 135032							
		RIPR# 36770							

Remit C.O.D. to:
 Address: _____
 City: _____ State: _____ Zip: _____

COD AMT:
 \$ _____

Subject to Section 7 of conditions, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement: The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges.

C. O. D. FEE:
 Prepaid
 Collect \$ _____

*If the shipment moves between two ports by a carrier by water, the law requires that the bill of lading shall state whether it is "carrier's or shipper's weight". Note - where the rate is dependent on value, shippers are required to state specifically in writing the agreed or declared value of the property. The agreed or declared value of the property is hereby specifically stated by the shipper to be not exceeding _____ per _____

Charges Advanced
 \$ _____

(Signature of consignor)

FREIGHT CHARGES
 Prepaid Collect

This is to certify that the above-named materials are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation according to the applicable regulations of the Department of Transportation.

PLACARDS REQUIRED YES

PLACARDS SUPPLIED YES NO - FURNISHED BY CARRIER

DRIVER'S SIGNATURE: C. Sheard

SPECIAL INSTRUCTIONS:
 SHIPPER: Trep Jackson - Cambria Environmental
 PER: Shell Oil Products DATE: 9/2/04
Trep Jackson
 Permanent post office address of shipper

CARRIER: PSC
 PER: Charles Sheard DATE: 9-2-04
 EMERGENCY RESPONSE TELEPHONE NUMBER: () 800 800 7472

Monitored at all times the Hazardous Material is in transportation including storage incidental to transportation (§172.804).

RECEIVING REPORT

19742

DATE 9 / 2 / 04	CARRIER—INITIAL AND NUMBER PSC 145-128V	PURCHASE ORDER NUMBER
--------------------	--	-----------------------

KEY PUNCH COLS 21-31 <input type="checkbox"/>	RECEIVED FROM— SHELL OPUS
20209	1601 WEBSTER STREET
20309	ALAMEDA, CA
20409	
20509	

INSTRUCTIONS

Enter unloading information. Detach 3rd copy, forward 1 & 2 intact and supporting documents to Oil Movements.

FOR TREASURY USE ONLY

CUST CARD ID 1-3	PROD CARD ID 1-3	MISC CARD ID 1-3 415	ACCT OFF 4-5 42	REFERENCE/CONTROL NO. 6-11	KEY PUNCH COLS. 1-11 ON ALL CARDS
W/C NUMBER 21-31	REMARKS/P.O. NUMBER 38-48	CARRIER 68-72	FOB 78		

TRANSACTION ▶	DATE 21-26	CODE 27-28	REVIEWED BY —
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PRODUCT CODE 12-16	CNTR CODE 17-19	TEMP 29-31	GRAVITY 32-36	QUANTITY (ENTER ONE)		SIZE AND KIND	PRODUCT DESCRIPTION
				GROSS GALLONS 38-42	PACKAGES 30-35		
						BULK	WATER TRACE OF GAS MIX
98000	010					55RSD	Steel Drums Returned

REMARKS

2,151 G

WEIGHTS ▶	GROSS	TARE	NET	17,920	LBS.
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PREPARED BY — C. PIAZZA	RECEIVED BY —
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DEPARTMENT APPROVAL —	TREASURY APPROVAL —
-----------------------	---------------------

TYPE OF TRANSACTION (Check One)

REFINERY

- PURCHASE
- STOCK RECEIPT
- OTHER — Specify

CONTAINERIZATION

RETURNED PRODUCTS

- CLOSED — Customer not opened
 - REFUSED — Customer refused delivery
 - DAMAGED — Container unacceptable
 - WRONG PROD — Wrong product loaded
- Should have been —

- PLANT RETURN — non-containerization — return from plant.

Reason —

- OTHER — Specify

QUALITY VERIFICATION

- Quality OK
- Sample sent to laboratory for analysis: Stores will be advised later as to quality

TAG NUMBERS



395 West Channel Road
Benicia, CA 94510
(707) 746-8287 • Fax (707) 746-8297

TIME TICKET

677805
461367

435347

Cust. Name <i>CANTILIA</i>	Job No. <i>435347</i>	Page of	13141268
	Cust. P.O.	Current Date <i>9-3-04</i>	Day of Week <i>FRIDAY</i>
Job Location <i>1601 WEBSTER ST. ALAMIDA CA</i>	Cust. Contact	Shift Day <input checked="" type="checkbox"/> Night <input type="checkbox"/>	Complete <input type="checkbox"/> Incomplete <input checked="" type="checkbox"/>

Services Performed
Lead 120111 & offload at 5000

Customer Authorized Signature _____ Time Ticket Prepared By *[Signature]* Inspected and Approved By *[Signature]*

Employee Number	Employee Name	Labor Class	Start	Finish	Office Use Only				
					S.T.	O.T.	D.T.	W/C	
	<i>CHARLES HANCOCK</i>	<i>DK</i>	<i>0530</i>	<i>NL</i>	<i>1330</i>	<i>8</i>			
	<i>ISAIAH THOMAS</i>	<i>TECH</i>	<i>0530</i>	<i>NL</i>	<i>1330</i>	<i>8</i>			

Description	Qty	Hour	OUO	Description	Qty	Hour	OUO	Description	Qty	OUO
Pick Up Truck								Air Compressor <i>211</i> CFM	<i>1</i>	
Gear Truck								185 CFM Fresh Air Comp		
Gear Truck W/Gate								Fresh Air Masks		
Vac Truck <i>120</i> BBL	<i>1</i>	<i>8</i>		<i>TRAIL #123 TRAIL #1234</i>				30 Min. Scott Air Pack		
Roll-Off Truck								Respirators: Full _____ Half _____		
Bin: Open _____ Vac _____								Cartidges		
Guzzler W/ _____								Eye Wash/Shower		
HB, 10,000 #								Gas Tech Meter	<i>1</i>	
Bundle Blast Roto Jet								Raingear		
Coppus CP20 Blower								Tyvek		
Venturi Blower								Gloves		
2" D/D Pump				Hose Length				Plastic sheeting, 4 mil		
3" D/D Pump								Poly Bags, Large		
Hydraulic Sub. Pump								Rags, Lbs.		
Sewer Jet				Sub/Rent/Disposal				Degreaser, Gals		
Steamer								Tank interior Gear		
Vac. Pressure Filter Dup.										

STRAIGHT BILL OF LADING - SHORT FORM - Original - Not Negotiable

Shipper's No. _____

(Carrier) PSC

SCAC _____

Carrier's No. CAS2778

Received, subject to the classifications and tariffs in effect on the date of this Bill of Lading:

at 395 West Channel Road, date 9-3-09 from Benicia CA

the property described below, in apparent good order, except as noted (contents and condition of contents of packages unknown), marked, consigned, and destined as indicated below, which said company (the word company being understood throughout this contract as meaning any person or corporation in possession of the property under the contract) agrees to carry to its usual place of delivery at said destination, if on its own road or its own water line, otherwise to deliver to another carrier on the route to said destination. It is mutually agreed, as to each carrier of all or any of said property over all or any portion of said route to destination, and as to each party at any time interested in all or any of said property, that every service to be performed hereunder shall be subject to all the conditions not prohibited by law, whether printed or written, herein contained (as specified in Appendix B to Part 1035) which are hereby agreed to by the shipper and accepted for himself and his assigns.

TO: (Mail or street address of consignee for purposes of notification only.) Consignee <u>Shell Oil Products US Martinez Refinery</u>	FROM: Shipper <u>Shell Oil Products US</u>
Street <u>1801 Marina Vista</u>	Street <u>1601 Webster Street</u>
Destination <u>Martinez CA zip 94553</u>	Origin <u>Alameda CA zip 94501</u>
Route: <u>880-80-74-7680</u>	

Delivering Carrier <u>PSC</u>	Trailer Initial/Number <u>132</u> <u>128V</u>	U.S. DOT Hazmat Reg. Number <u>3259</u>
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No. of packages	HM	Description of articles, special marks, and exceptions	Hazard Class	I.D. Number	Packing Group	*Weight (subject to correction)	Class or rate	Labels required (or exemption)	Check column
177	X	Gasoline mixture	3	UN1203	II	3136			
		Contains water with <10% oil bearing materials and may include extracted groundwater from service station facilities that would be non-hazardous under federal and state waste classification criteria.							
		SOP US Martinez Refinery Receiving Gate to direct driver to the Effluent Treatment Plant Operator (x3202) for off loading directions.							
		SAP/INCIDENT #: 135032							
		RIPR# 36770							

Remit C.O.D. to:
Address: _____
City: _____ State: _____ Zip: _____

COD AMT:
\$ _____

Subject to Section 7 of conditions, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement:
The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges.

C. O. D. FEE:
Prepaid
Collect \$ _____

If the shipment moves between two ports by a carrier by water, the law requires that the bill of lading shall state whether it is "carrier's or shipper's weight".
Note: - where the rate is dependent on value, shippers are required to state specifically in writing the agreed or declared value of the property.
The agreed or declared value of the property is hereby specifically stated by the shipper to be not exceeding _____ per _____

Charges Advanced
\$ _____

(Signature of consignor)

FREIGHT CHARGES
 Prepaid Collect

This is to certify that the above-named materials are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation according to the applicable regulations of the Department of Transportation.

PLACARDS REQUIRED YES

PLACARDS SUPPLIED YES NO - FURNISHED BY CARRIER

DRIVER'S SIGNATURE: C. Beard

SPECIAL INSTRUCTIONS:

SHIPPER: Trey Jackson - Cambria Environmental CARRIER: PSC
 PER: Shell Oil Products US DATE: 9/3/09 PER: Charles Beard DATE: 9-3-09

EMERGENCY RESPONSE TELEPHONE NUMBER: () 800-800-7472
Monitored at all times the Hazardous Material is in transportation including storage incidental to transportation (§172.604).

Permanent post office address of shipper

RECEIVING REPORT

19747

DATE 09 / 03 / 04	CARRIER—INITIAL AND NUMBER PSC 132-128V	PURCHASE ORDER NUMBER
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KEY PUNCH COLS 21-51 <input type="checkbox"/>	RECEIVED FROM— SHELL OPUS 1601 WEBSTER STREET ALAMEDA CA.
--	--

INSTRUCTIONS

Enter unloading information. Detach 3rd copy, forward 1 & 2 intact and supporting documents to Oil Movements.

TYPE OF TRANSACTION (Check One)

- REFINERY**
- PURCHASE
 - STOCK RECEIPT
 - OTHER — Specify

CONTAINERIZATION

RETURNED PRODUCTS

- CLOSED — Customer not opened
 - REFUSED — Customer refused delivery
 - DAMAGED — Container unacceptable
 - WRONG PROD — Wrong product loaded
- Should have been —

- PLANT RETURN — non-containerization — return from plant.
- Reason —

- OTHER — Specify

FOR TREASURY USE ONLY

CUST CARD ID 1-3	PROD CARD ID 1-3	MISC CARD ID 1-3 415	ACCT OFF 4-5 42	REFERENCE/CONTROL NO. 5-11	KEY PUNCH COLS. 1-11 ON ALL CARDS
WIC NUMBER 21-31	REMARKS/P.O. NUMBER 36-48	CARRIER 66-72	FOB 78		

TRANSACTION	DATE 21-26	CODE 27-28	REVIEWED BY —
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PRODUCT CODE 12-16	CNTR CODE 17-19	TEMP 29-31	GRAVITY 32-36	QUANTITY (ENTER ONE)		SIZE AND KIND	PRODUCT DESCRIPTION
				GROSS GALLONS 36-42	PACKAGES 30-35		
							BULK TRACE OF GASOLINE MIXTURE
		62.120	LB	11708A	9-03-04		
		36000	LB	12110F	9-03-04		
98000	010					55RSD	Steel Drums Returned

REMARKS

3136

WEIGHTS	GROSS	TARE	NET 26120 NET LBS.
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PREPARED BY — M. PRICE	RECEIVED BY —
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DEPARTMENT APPROVAL —	TREASURY APPROVAL —
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QUALITY VERIFICATION

- Quality OK
- Sample sent to laboratory for analysis: Stores will be advised later as to quality.

TAG NUMBERS



395 West Channel Road
Benicia, CA 94510
(707) 746-8287 • Fax (707) 746-8297

TIME TICKET

455347

13141961

477805
114387

Cust. Name <i>CANADIAN</i>		Job No. <i>455347</i>	Page of	13141961	
		Cust. P.O.	Current Date <i>9-4-09</i>	Day of Week <i>Saturday</i>	
Job Location <i>1601 WEBSTER ST. ALAMEDA CA.</i>	Cust. Contact	Shift	Day <input checked="" type="checkbox"/>	Night <input type="checkbox"/>	Complete <input type="checkbox"/> Incomplete <input checked="" type="checkbox"/>
Services Performed <i>Lead 120 BBL & offload at SURE</i>					

Customer Authorized Signature: _____
Time Ticket Prepared By: *Charles Heard*
Inspected and Approved By: _____

Employee Number	Employee Name	Labor Class	Start	Finish	Office Use Only				
					S.T.	O.T.	D.T.	W/C	
	<i>Charles Heard</i>	<i>DR</i>	<i>0730</i>	<i>NL</i>	<i>1630</i>				
	<i>ISAIAH THOMAS</i>	<i>TRHC</i>	<i>0730</i>	<i>NL</i>	<i>1630</i>				

Description	Qty	Hour	OUO	Description	Qty	Hour	OUO	Description	Qty	OUO
Pick Up Truck								Air Compressor 24 CFM	1	
Gear Truck								185 CFM Fresh Air Comp		
Gear Truck W/Gate								Fresh Air Masks		
Vac Truck <i>120 BBL</i>	<i>1</i>	<i>9</i>		<i>TRHC 130 TRAIL 7290</i>				30 Min. Scott Air Pack		
Roll-Off Truck								Respirators: Full _____ Half _____		
Bin: Open _____ Vac _____								Cartidges		
Guzzler W/ _____								Eye Wash/Shower		
HB, 10,000 #								Gas Tech Meter	1	
Bundle Blast Roto Jet								Raingear		
Coppus CP20 Blower								Tyvek		
Venturi Blower								Gloves		
2" D/D Pump				Hose Length				Plastic sheeting, 4 mil		
3" D/D Pump								Poly Bags, Large		
Hydraulic Sub. Pump								Rags, Lbs.		
Sewer Jet				Sub/Rent/Disposal				Degreaser, Gals		
Steamer								Tank interior Gear		
Vac. Pressure Filter Dup.										

STRAIGHT BILL OF LADING - SHORT FORM - Original - Not Negotiable

Shipper's No. _____

(Carrier) PSC

SCAC. _____

Carrier's No. CA 52778

Received, subject to the classifications and tariffs in effect on the date of this Bill of Lading:

at 395 West Channel Road, date 9-4-04 from Benicia CA

the property described below, in apparent good order, except as noted (contents and condition of contents of packages unknown), marked, consigned, and destined as indicated below, which said company (the word company being understood throughout this contract as meaning any person or corporation in possession of the property under the contract) agrees to carry to its usual place of delivery at said destination, if on its own road or its own water line, otherwise to deliver to another carrier on the route to said destination. It is mutually agreed, as to each carrier of all or any of said property over all or any portion of said route to destination, and as to each party at any time interested in all or any of said property, that every service to be performed hereunder shall be subject to all the conditions not prohibited by law, whether printed or written, herein contained (as specified in Appendix B to Part 1035) which are hereby agreed to by the shipper and accepted for himself and his assigns.

TO: (Mail or street address of consignee for purposes of notification only.)

FROM:

Consignee Shell Oil Products US
Martinez Refinery

Shipper Shell Oil Products US

Street 1801 Marina Vista

Street 1601 Webster Street

Destination Martinez CA zip 94553

Origin Alameda CA zip 94501

Route: 890=780=74=7680

Delivering Carrier

PSC

Trailer Initial/Number

128V

U.S. DOT Hazmat Reg. Number

3259

No. of packages	HM	Description of articles, special marks, and exceptions	Hazard Class	I.D. Number	Packing Group	*Weight (subject to correction)	Class or rate	Labels required (or exemption)	Check column
1TT	X	Gasoline Mixture ERG#128	3	UN1203	II	3671			
<p>Contains water with <10% oil bearing materials and may include extracted groundwater from service station facilities that would be non-hazardous under federal and state waste classification criteria.</p> <p>SOP US Martinez Refinery Receiving Gate to direct driver to the Effluent Treatment Plant Operator (x3202) for off loading directions.</p> <p>SAP/INCIDENT #: 135032 RIPR# 36770</p>									

Remit C.O.D. to:

Address:

City:

State: _____

Zip: _____

COD

AMT:

\$

Charges Advanced

\$

Subject to Section 7 of conditions, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement: The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges.

(Signature of consignor)

C. O. D. FEE:

Prepaid

Collect \$

FREIGHT CHARGES

Prepaid Collect

If the shipment moves between two ports by a carrier by water, the law requires that the bill of lading shall state whether it is "carrier's or shipper's weight". Note: - where the rate is dependent on value, shippers are required to state specifically in writing the agreed or declared value of the property. The agreed or declared value of the property is hereby specifically stated by the shipper to be not exceeding _____ per _____

This is to certify that the above-named materials are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation according to the applicable regulations of the Department of Transportation.

Per _____

PLACARDS REQUIRED

YES

PLACARDS SUPPLIED

YES NO - FURNISHED BY CARRIER

DRIVER'S SIGNATURE: C. Sheard

SPECIAL INSTRUCTIONS:

SHIPPER: Trey Jackson - Cambria

PER: Shell Oil Products US

DATE: 9/4/04

CARRIER: PSC

PER: Charles Sheard

DATE: 9-4-04

EMERGENCY RESPONSE

TELEPHONE NUMBER: 1 800 800 7472

Permanent post office address of shipper

Monitored at all times the Hazardous Material is in transportation including storage incidental to transportation (\$172.604).

RECEIVING REPORT

19749

DATE 09 / 04 / 04	CARRIER—INITIAL AND NUMBER PSC132-128V	PURCHASE ORDER NUMBER
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KEY PUNCH COLS 21-61 <input type="checkbox"/>	RECEIVED FROM— SHELL OPUS 1601 WEBSTER ST ALAMEDA CA
--	---

FOR TREASURY USE ONLY					
CUST CARD ID 1-3	PROD CARD ID 1-3	MISC CARD ID 1-3 415	ACCT OFF 4-5 42	REFERENCE/CONTROL NO. 6-11	KEY PUNCH COLS. 1-11 ON ALL CARDS
WIC NUMBER 21-31	REMARKS/P.O. NUMBER 38-48	CARRIER 68-72	FOB 78		

TRANSACTION ▶	DATE 21-26	CODE 27-28	REVIEWED BY —
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INSTRUCTIONS

Enter unloading information. Detach 3rd copy, forward 1 & 2 intact and supporting documents to Oil Movements.

TYPE OF TRANSACTION (Check One)

REFINERY

- PURCHASE
- STOCK RECEIPT
- OTHER — Specify

CONTAINERIZATION

RETURNED PRODUCTS

- CLOSED — Customer not opened
- REFUSED — Customer refused delivery
- DAMAGED — Container unacceptable
- WRONG PROD — Wrong product loaded

Should have been —

- PLANT RETURN — non-containerization — return from plant.

Reason —

- OTHER — Specify

PRODUCT CODE 12-16	CNTR CODE 17-19	TEMP 29-31	GRAVITY 32-36	QUANTITY (ENTER ONE)		SIZE AND KIND	PRODUCT DESCRIPTION
				GROSS GALLONS 38-42	PACKAGES 30-35		
						BULK	TRACE OF GASOLINE MIXTURE
98000	010					55RSD	Steel Drums Returned

REMARKS

3671
& !

WEIGHTS ▶	GROSS	TARE	NET	NET LBS.
				30580

PREPARED BY — M. PRICE	RECEIVED BY —
---------------------------	---------------

DEPARTMENT APPROVAL —	TREASURY APPROVAL —
-----------------------	---------------------

QUALITY VERIFICATION

- Quality OK
- Sample sent to laboratory for analysis: Stores will be advised later as to quality

TAG NUMBERS



395 West Channel Road
Benicia, CA 94510
(707) 746-8287 • Fax (707) 746-8297

TIME TICKET

455347

677805
461388

Cust. Name <i>CAMBRIN</i>	Job No. <i>20032</i>	Page of 13141960
Cust. P.O.	Current Date <i>9-5-04</i>	Day of Week <i>SUNDAY</i>
Job Location <i>1601 WILSON ST. ALAMOND CA.</i>	Cust. Contact	Shift Day <input checked="" type="checkbox"/> Night <input type="checkbox"/> Complete <input type="checkbox"/> Incomplete <input checked="" type="checkbox"/>
Services Performed <i>Lead 120 BBL & OFFLOAD</i>		

Customer Authorized Signature

Time Ticket Prepared By

Inspected and Approved By

Employee Number	Employee Name	Labor Class	Start	Finish	Office Use Only				
					S.T.	O.T.	D.T.	W/C	
	<i>CHARLES HOWARD</i>	<i>DD</i>	<i>0730</i>	<i>NL</i>	<i>1630</i>				
	<i>ISAAC THOMAS</i>	<i>TRCH</i>	<i>0730</i>	<i>NL</i>	<i>1630</i>				

Description	Qty	Hour	OUO	Description	Qty	Hour	OUO	Description	Qty	OUO
Pick Up Truck								Air Compressor <i>21</i> CFM	<i>1</i>	
Gear Truck								185 CFM Fresh Air Comp		
Gear Truck W/Gate								Fresh Air Masks		
Vac Truck <i>120</i> BBL	<i>1</i>	<i>8</i>		<i>TRAC #132 TRAIL #120V</i>				30 Min. Scott Air Pack		
Roll-Off Truck								Respirators: Full _____ Half _____		
Bin: Open ___ Vac ___								Cartidges		
Guzzler W/ _____								Eye Wash/Shower		
HB, 10,000 #								Gas Tech Meter	<i>1</i>	
Bundle Blast Roto Jet								Raingear		
Coppus CP20 Blower								Tyvek		
Venturi Blower								Gloves		
2" D/D Pump				Hose Length				Plastic sheeting, 4 mil		
3" D/D Pump								Poly Bags, Large		
Hydraulic Sub. Pump								Rags, Lbs.		
Sewer Jet				Sub/Rent/Disposal				Degreaser, Gals		
Steamer								Tank interior Gear		
Vac. Pressure Filter Dup.										

STRAIGHT-BILL OF LADING - SHORT FORM - Original - Not Negotiable

Shipper's No. _____

(Carrier) PSC

SCAC _____

Carrier's No. CA 52778

Received, subject to the classifications and tariffs in effect on the date of this Bill of Lading:

at 395 West Channel Road, date 9-5-04 from BENICIA CA.

the property described below, in apparent good order, except as noted (contents and condition of contents of packages unknown), marked, consigned, and destined as indicated below, which said company (the word company being understood throughout this contract as meaning any person or corporation in possession of the property under the contract) agrees to carry to its usual place of delivery at said destination, if on its own road or its own water line, otherwise to deliver to another carrier on the route to said destination. It is mutually agreed, as to each carrier of all or any of said property over all or any portion of said route to destination, and as to each party at any time interested in all or any of said property, that every service to be performed hereunder shall be subject to all the conditions not prohibited by law, whether printed or written, herein contained (as specified in Appendix B to Part 1035) which are hereby agreed to by the shipper and accepted for himself and his assigns.

TO: (Mail or street address of consignee for purposes of notification only.)

Shell Oil Products US

FROM:

Consignee MARTINEZ Refinery

Shipper Shell oil products

Street 1801 MARINA VISTA

Street 1601 WEBSTER ST.

Destination MARTINEZ CA. zip 94553

Origin ALAMEDA CA zip 94501

Route: 8807 780 => 4 => 680

Delivering Carrier PSC

Trailer Initial/Number 128V

U.S. DOT Hazmat Reg. Number 3259

No. of packages	HM	Description of articles, special marks, and exceptions	Hazard Class	I.D. Number	Packing Group	*Weight (subject to correction)	Class or rate	Labels required (or exemption)	Check column
ITT	X	GASOLINE MIXTURE ERC-#128 CONTAINS WATER WITH 10% OIL BEARING MATERIALS and may include EXTRACTED GROUNDWATER FROM SERVICE STATION FACILITIES that would BE NON HAZARDOUS UNDER FEDERAL and STATE WASTE CLASSIFICATIONS CRITERIA	3	UN1203	II	3395			
		SAP / INCIDENT #135032 RIPR #36770							

Remit C.O.D. to:

Address:

City:

Martinez

State:

Zip:

COD

AMT:

\$

Charges Advanced

\$

Subject to Section 7 of conditions, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement: The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges.

(Signature of consignor)

C. O. D. FEE:

Prepaid

Collect \$

FREIGHT CHARGES

Prepaid Collect

If the shipment moves between two ports by a carrier by water, the law requires that the bill of lading shall state whether it is "carrier's or shipper's weight". We, where the rate is dependent on value, shippers are required to state specifically in writing the agreed or declared value of the property. The agreed or declared value of the property is hereby specifically stated by the shipper to be not exceeding _____ per _____

This is to certify that the above-named materials are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation according to the applicable regulations of the Department of Transportation.

PLACARDS REQUIRED

YES

PLACARDS SUPPLIED

YES NO - FURNISHED BY CARRIER

DRIVER'S SIGNATURE: C. Sheard

SPECIAL INSTRUCTIONS:

SHIPPER: Trey Jackson - Carbrisa Environmental
PER: Shell Oil Products US DATE: 9/3/04

CARRIER: PSC
PER: Charles Sheard DATE: 9-5-04

EMERGENCY RESPONSE
TELEPHONE NUMBER: () 800-800-7472

Permanent post office address of shipper

Monitored at all times the Hazardous Material is in transportation including storage incidental to transportation (\$172.604).

RECEIVING REPORT

19750

DATE 09 / 05 / 04	CARRIER—INITIAL AND NUMBER PSC 132-128V	PURCHASE ORDER NUMBER
----------------------	--	-----------------------

KEY PUNCH COLS 21-51 <input type="checkbox"/>	RECEIVED FROM—
20209	SHELL OPUS
20309	1601 WEBSTER ST.
20409	ALAMEDA CA
20509	

FOR TREASURY USE ONLY					
CUST CARD ID 1-3	PROD CARD ID 1-3	MISC CARD ID 1-3 415	ACCT OFF 4-5 42	REFERENCE/CONTROL NO. 6-11	
WIC NUMBER 21-31		REMARKS/P.O. NUMBER 36-46	CARRIER 68-72	FOB 78	KEY PUNCH COLS. 1-11 ON ALL CARDS

TRANSACTION ▶	DATE 21-26	CODE 27-28	REVIEWED BY —
---------------	---------------	---------------	---------------

INSTRUCTIONS

Enter unloading information. Detach 3rd copy, forward 1 & 2 intact and supporting documents to Oil Movements.

PRODUCT CODE 12-16	CNTR CODE 17-19	TEMP 29-31	GRAVITY 32-36	QUANTITY (ENTER ONE)		SIZE AND KIND	PRODUCT DESCRIPTION
				GROSS GALLONS 38-42	PACKAGES 30-35		
						BULK	TRACE OF GASOLINE MIXTURE
98000	010					55RSD	Steel Drums Returned

REMARKS	3395
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WEIGHTS ▶	GROSS	TARE	NET 28,280 NET LBS.
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PREPARED BY — M. PRICE	RECEIVED BY —
---------------------------	---------------

DEPARTMENT APPROVAL —	TREASURY APPROVAL —
-----------------------	---------------------

TYPE OF TRANSACTION (Check One)
REFINERY
<input type="checkbox"/> PURCHASE
<input type="checkbox"/> STOCK RECEIPT
<input type="checkbox"/> OTHER — Specify
CONTAINERIZATION
RETURNED PRODUCTS
<input type="checkbox"/> CLOSED — Customer not opened
<input type="checkbox"/> REFUSED — Customer refused delivery
<input type="checkbox"/> DAMAGED — Container unacceptable
<input type="checkbox"/> WRONG PROD — Wrong product loaded
Should have been —
<input type="checkbox"/> PLANT RETURN — non-containerization — return from plant.
Reason —
<input type="checkbox"/> OTHER — Specify

QUALITY VERIFICATION
<input type="checkbox"/> Quality OK
<input type="checkbox"/> Sample sent to laboratory for analysis: Stores will be advised later as to quality
TAG NUMBERS



395 West Channel Road
Benicia, CA 94510
(707) 746-8287 • Fax (707) 746-8297

TIME TICKET

455397

677805
461389

Cust. Name <i>CARBON</i>	Job No. <i>750082</i>	Page of	13141958
	Cust. P.O.	Current Date <i>9-6-04</i>	Day of Week <i>MONDAY</i>
Job Location <i>1001 WEBSTER ST, ALAMEDA</i>	Cust. Contact	Shift Day <input checked="" type="checkbox"/> Night <input type="checkbox"/>	Complete <input type="checkbox"/> Incomplete <input checked="" type="checkbox"/>
Services Performed <i>Load 12 bbl and offload at 41 RC</i>			

Customer Authorized Signature

Time Ticket Prepared By

Inspected and Approved By

Employee Number	Employee Name	Labor Class	Start			Finish			Office Use Only				
			Start	Day	Rate	Finish	Day	Rate	S.T.	O.T.	D.T.	W/C	
	<i>CHARLES HEARD</i>	<i>DR</i>	<i>0500</i>	<i>NL</i>	<i>1400</i>								
	<i>ISAIAH THOMAS</i>	<i>TRUCK</i>	<i>0500</i>	<i>NL</i>	<i>1400</i>								

Description	Qty	Hour	OUO	Description	Qty	Hour	OUO	Description	Qty	OUO
Pick Up Truck								Air Compressor 21 CFM	1	
Gear Truck								185 CFM Fresh Air Comp		
Gear Truck W/Gate								Fresh Air Masks		
Vac Truck 120 BBL	1	9		TRUCK # 132 TRAILER				30 Min. Scott Air Pack		
Roll-Off Truck								Respirators: Full _____ Half _____		
Bin: Open _____ Vac _____								Cartidges		
Guzzler W/ _____								Eye Wash/Shower		
HB, 10,000 #								Gas Tech Meter	1	
Bundle Blast Roto Jet								Raingear		
Coppus CP20 Blower								Tyvek		
Venturi Blower								Gloves		
2" D/D Pump				Hose Length				Plastic sheeting, 4 mil		
3" D/D Pump								Poly Bags, Large		
Hydraulic Sub. Pump								Rags, Lbs.		
Sewer Jet				Sub/Rent/Disposal				Degreaser, Gals		
Steamer								Tank interior Gear		
Vac. Pressure Filter Dup.										

STRAIGHT BILL OF LADING - SHORT FORM - Original - Not Negotiable

Shipper's No. _____

(Carrier) PSC

SCAC. _____

Carrier's No. CA-52778

Received, subject to the classifications and tariffs in effect on the date of this Bill of Lading:

at 395 WEST CHANNEL ROAD, date 9-6-04 from BENICIA CA.

the property described below, in apparent good order, except as noted (contents and condition of contents of packages unknown), marked, consigned, and destined as indicated below, which said company (the word company being understood throughout this contract as meaning any person or corporation in possession of the property under the contract) agrees to carry to its usual place of delivery at said destination, if on its own road or its own water line, otherwise to deliver to another carrier on the route to said destination. It is mutually agreed, as to each carrier of all or any of said property over all or any portion of said route to destination, and as to each party at any time interested in all or any of said property, that every service to be performed hereunder shall be subject to all the conditions not prohibited by law, whether printed or written, herein contained (as specified in Appendix B to Part 1035) which are hereby agreed to by the shipper and accepted for himself and his assigns.

TO: (Mail or street address of consignee for purposes of notification only.)

FROM:

Consignee Shell oil products US
MARTINEZ REFINERY

Shipper Shell oil products

Street 1801 MARINA VISTA

Street 1601 WEBSTER ST.

Destination MARTINEZ CA. Zip 94553

Origin Alameda CA. Zip 94501

Route: 880 => 80 => 4 => 680

Delivering Carrier PSC

Trailer Initial/Number 128 V

U.S. DOT Hazmat Reg. Number 3259

No. of packages	HM	Description of articles, special marks, and exceptions	Hazard Class	I.D. Number	Packing Group	*Weight (subject to correction)	Class or rate	Labels required (or exemption)	Check column
1TT	X	GASOLINE MIXTURE ERG # 128 CONTAINS WATER WITH 110% OIL BEARING MATERIALS AND MAY INCLUDE EXTRACTED GROUNDWATER FROM SERVICE STATION FACILITIES THAT WOULD BE NON HAZARDOUS UNDER FEDERAL & STATE WASTE CLASSIFICATION CRITERIA SAP/INCIDENT # 135032 BUPR # 36770	3	UN1203	II				

Remit C.O.D. to:

Address:

City: _____ State: _____ Zip: _____

COD AMT: \$ _____

Subject to Section 7 of conditions, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement: The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges.

C. O. D. FEE:

Prepaid
Collect \$ _____

Charges Advanced \$ _____

FREIGHT CHARGES
 Prepaid Collect

This is to certify that the above-named materials are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation, according to the applicable regulations of the Department of Transportation.

PLACARDS REQUIRED YES

PLACARDS SUPPLIED YES NO - FURNISHED BY CARRIER

DRIVER'S SIGNATURE: _____

SPECIAL INSTRUCTIONS:

SHIPPER: Trey Jackson - Cambria Environmental
PER: Shell Oil Products US DATE: 9/6/04

CARRIER: PSC
PER: Charles Zheard DATE: 9-6-04

EMERGENCY RESPONSE TELEPHONE NUMBER: () 800 800 7472

Permanent post office address of shipper

Monitored at all times the Hazardous Material is in transportation including storage incidental to transportation (§172.604).

RECEIVING REPORT

19751

DATE 9-16-84	CARRIER—INITIAL AND NUMBER EX PSC 132-128V	PURCHASE ORDER NUMBER
-----------------	---	-----------------------

KEY PUNCH COLS 21-51 <input type="checkbox"/>	RECEIVED FROM— SHELL OPUS
20209	1601 WEBSTER AVE.
20309	ALAMEDA, CA
20409	
20509	

INSTRUCTIONS

Enter unloading information. Detach 3rd copy, forward 1 & 2 intact and supporting documents to Oil Movements.

FOR TREASURY USE ONLY					
CUST CARD ID 1-3	PROD CARD ID 1-3	MISC CARD ID 1-3	ACCT OFF 4-5	REFERENCE/CONTROL NO. 6-11	KEY PUNCH COLS. 1-11 ON ALL CARDS
		415	42		
WIC NUMBER 21-31	REMARKS/P.O. NUMBER 38-48	CARRIER 68-72	FOB 78		

TRANSACTION	DATE 21-26	CODE 27-28	REVIEWED BY —
-------------	---------------	---------------	---------------

PRODUCT CODE 12-16	CNTR CODE 17-19	TEMP 29-31	GRAVITY 32-36	QUANTITY (ENTER ONE)		SIZE AND KIND	PRODUCT DESCRIPTION
				GROSS GALLONS 38-42	PACKAGES 30-35		
						BULK	WATER TRACE OF GAS MIX
98000	010					55RSD	Steel Drums Returned

REMARKS	2948
---------	------

WEIGHTS	GROSS	TARE	NET 2 4 5 6 0	LBS.
---------	-------	------	------------------	------

PREPARED BY — C. PIAZZA	RECEIVED BY —
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DEPARTMENT APPROVAL —	TREASURY APPROVAL —
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TYPE OF TRANSACTION (Check One)
REFINERY
<input type="checkbox"/> PURCHASE
<input type="checkbox"/> STOCK RECEIPT
<input type="checkbox"/> OTHER — Specify
CONTAINERIZATION
RETURNED PRODUCTS
<input type="checkbox"/> CLOSED — Customer not opened
<input checked="" type="checkbox"/> REFUSED — Customer refused delivery
<input type="checkbox"/> DAMAGED — Container unacceptable
<input type="checkbox"/> WRONG PROD — Wrong product loaded
Should have been —
<input type="checkbox"/> PLANT RETURN — non-containerization — return from plant.
Reason —
<input type="checkbox"/> OTHER — Specify

QUALITY VERIFICATION
<input type="checkbox"/> Quality OK
<input type="checkbox"/> Sample sent to laboratory for analysis: Stores will be advised later as to quality
TAG NUMBERS



395 West Channel Road
Benicia, CA 94510
(707) 746-8287 • Fax (707) 746-8297

TIME TICKET

678078
4/14/36

Cust. Name <i>CAMPBELL</i>	Job No. <i>455347</i>	Page of 13142152
	Cust. P.O.	Current Date <i>9-7-04</i> Day of Week <i>TUESDAY</i>
Job Location <i>1601 WEBSTER ST. BENICIA</i>	Cust. Contact	Shift Day <input type="checkbox"/> Night <input type="checkbox"/> Complete <input type="checkbox"/> Incomplete <input checked="" type="checkbox"/>
Services Performed		

Customer Authorized Signature: *C. Charles Heard* Time Ticket Prepared By: *C. Charles Heard* Inspected and Approved By: *[Signature]*

Employee Number	Employee Name	Labor Class	Start	Finish	Office Use Only				
					S.T.	O.T.	D.T.	W/C	
	<i>CHARLES HEARD</i>	<i>DR</i>	<i>0530</i>	<i>NL</i>	<i>1350</i>	<i>8</i>			
	<i>ISAIAH THOMAS</i>	<i>TRUCK</i>	<i>0530</i>	<i>NL</i>	<i>1330</i>	<i>8</i>			

Description	Qty	Hour	OUO	Description	Qty	Hour	OUO	Description	Qty	OUO
Pick Up Truck								Air Compressor <i>7.5</i> CFM		
Gear Truck								185 CFM Fresh Air Comp		
Gear Truck W/Gate								Fresh Air Masks		
Vac Truck <i>120</i> BBL	<i>1</i>	<i>8</i>		<i>TRUCK # 132 TRAIL # 1384</i>				30 Min. Scott Air Pack		
Roll-Off Truck								Respirators: Full <input type="checkbox"/> Half <input type="checkbox"/>		
Bin: Open ___ Vac ___								Cartidges		
Guzzler W/ _____								Eye Wash/Shower		
HB, 10,000 #								Gas Tech Meter	<i>1</i>	
Bundle Blast Roto Jet								Raingear		
Coppus CP20 Blower								Tyvek		
Venturi Blower								Gloves		
2" D/D Pump				Hose Length				Plastic sheeting, 4 mil		
3" D/D Pump								Poly Bags, Large		
Hydraulic Sub. Pump								Rags, Lbs.		
Sewer Jet				Sub/Rent/Disposal				Degreaser, Gals		
Steamer								Tank interior Gear		
Vac. Pressure Filter Dup.										

STRAIGHT BILL OF LADING - SHORT FORM - Original - Not Negotiable

Shipper's No. _____

(Carrier) PSC

SCAC _____

Carrier's No. CAS 2778

Received, subject to the classifications and tariffs in effect on the date of this Bill of Lading:

at 395 WEST CHANNEL ROAD, date 9-7-04 from BENICIA CA.

the property described below, in apparent good order, except as noted (contents and condition of contents of packages unknown), marked, consigned, and destined as indicated below, which said company (the word company being understood throughout this contract as meaning any person or corporation in possession of the property under the contract) agrees to carry to its usual place of delivery at said destination, if on its own road or its own water line, otherwise to deliver to another carrier on the route to said destination. It is mutually agreed, as to each carrier of all or any of said property over all or any portion of said route to destination, and as to each party at any time interested in all or any of said property, that every service to be performed hereunder shall be subject to all the conditions not prohibited by law, whether printed or written, herein contained (as specified in Appendix B to Part 1035) which are hereby agreed to by the shipper and accepted for himself and his assigns.

TO: (Mail or street address of consignee for purposes of notification only.)

FROM:

Consignee MARTINEZ REFINERY
SHELL OIL PRODUCTS

Shipper SHELL OIL PRODUCT USA

Street 1801
MARINA VISTA

Street 1601 WEBSTER ST

Destination MARTINEZ CA Zip 94553

Origin ALAMEDA CA Zip 94501

Route: 880-780-74-7680

Delivering Carrier

Trailer Initial/Number

U.S. DOT Hazmat Reg. Number

PSC

128V

3259

No. of packages	HM	Description of articles, special marks, and exceptions	Hazard Class	I.D. Number	Packing Group	*Weight (subject to correction)	Class or rate	Labels required (or exemption)	Check column
<u>1TT</u>	<u>X</u>	<u>GASOLINE MIXTUREZ ETC</u>	<u>3</u>	<u>UN 1203</u>	<u>PG II</u>	<u>3285</u>			
		<u>CONTAINS WATER WITH $\geq 10\%$ OIL BEARING MATERIAL MAY INCLUDE EXTRACTED GROUND WATER FROM SERVICE STATION FACILITY THAT WOULD BE NON HAZARDOUS UNDER FEDERAL & STATE WASTE CLASSIFICATION CRITERIA</u>							
		<u>SAP 135032</u>							

Remit C.O.D. to:

Address: _____
City: _____ State: _____ Zip: _____

COD AMT:

\$ _____

Charges Advanced

\$ _____

Subject to Section 7 of conditions, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement: The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges.

(Signature of consignor)

C. O. D. FEE:

Prepaid
Collect \$ _____

FREIGHT CHARGES

Prepaid Collect

If the shipment moves between two ports by a carrier by water, the law requires that the bill of lading shall state whether it is "carrier's or shipper's weight". Note: - where the rate is dependent on value, shippers are required to state specifically in writing the agreed or declared value of the property. The agreed or declared value of the property is hereby specifically stated by the shipper to be not exceeding _____ per _____

This is to certify that the above-named materials are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation according to the applicable regulations of the Department of Transportation.

PLACARDS REQUIRED

YES

PLACARDS SUPPLIED

YES NO - FURNISHED BY CARRIER
DRIVER'S SIGNATURE C. Sheard

SPECIAL INSTRUCTIONS:

SHIPPER: Trey Jackson - Carbriga Env

CARRIER: PSC

PER: Shell Oil Products US DATE: 9/7/04

PER: Charles Sheard DATE: 9-7-04

EMERGENCY RESPONSE

TELEPHONE NUMBER: (1) 800 800 7472

Permanent post office address of shipper

Monitored at all times the Hazardous Material is in transportation including storage incidental to transportation (\$172.604).

RECEIVING REPORT

19753

DATE 9 / 7 / 04	CARRIER—INITIAL AND NUMBER psc 132 128v	PURCHASE ORDER NUMBER
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KEY PUNCH COLS 21-51 <input type="checkbox"/>	RECEIVED FROM— shell opus 1601 webster st Alameda Exx C.A.
--	---

FOR TREASURY USE ONLY					
CUST CARD ID 1-3	PROD CARD ID 1-3	MISC CARD ID 1-3 415	ACCT OFF 4-5 42	REFERENCE CONTROL NO. 6-11	KEY PUNCH COLS. 1-11 ON ALL CARDS
WIC NUMBER 21-31	REMARKS/P. O. NUMBER 38-48	CARRIER 68-72	FOB 78		

TRANSACTION	DATE 21-26	CODE 27-28	REVIEWED BY —
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INSTRUCTIONS

Enter unloading information. Detach 3rd copy, forward 1 & 2 intact and supporting documents to Oil Movements.

TYPE OF TRANSACTION (Check One)

- REFINERY**
- PURCHASE
 - STOCK RECEIPT
 - OTHER — Specify

- CONTAINERIZATION**
- RETURNED PRODUCTS**
- CLOSED — Customer not opened
 - REFUSED — Customer refused delivery
 - DAMAGED — Container unacceptable
 - WRONG PROD — Wrong product loaded
- Should have been —

- PLANT RETURN — non-containerization — return from plant.
- Reason —
- OTHER — Specify

PRODUCT CODE 12-16	CNTR CODE 17-19	TEMP 29-31	GRAVITY 32-36	QUANTITY (ENTER ONE)		SIZE AND KIND	PRODUCT DESCRIPTION
				GROSS GALLONS 38-42	PACKAGES 30-35		
							Bulk Gasoline Mixture
	63640	LB	11:47A		9-07-04		
	34280	LB	12:44P		9-07-04		
98000	010					55RSD	Steel Drums Returned

REMARKS

3,285 G

WEIGHTS	GROSS	TARE	NET 27,360 <i>net lbs</i>
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PREPARED BY — Mick M. Howard	RECEIVED BY —
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DEPARTMENT APPROVAL —	TREASURY APPROVAL —
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QUALITY VERIFICATION

- Quality OK
- Sample sent to laboratory for analysis: Stores will be advised later as to quality

TAG NUMBERS



TIME TICKET

680039

462973

Cust. Name <i>Shell Oil</i>		Job No. <i>455347</i>	Page <i>1</i> of <i>1</i>	13142052	
Cust. P.O.		Current Date <i>1-8-04</i>	Day of Week <i>WEDNESDAY</i>		
Job Location <i>WILSON ST ALAMEDA</i>	Cust. Contact	Shift	Day <input checked="" type="checkbox"/> Night <input type="checkbox"/>	Complete <input checked="" type="checkbox"/> Incomplete <input type="checkbox"/>	
Services Performed <i>PUMP WATER/GAS FROM WELL TRANSPORT TO MHC OFFICE</i>					

Raymond J. Bell

[Signature]

Customer Authorized Signature

Time Ticket Prepared By

Inspected and Approved By

Employee Number	Employee Name	Labor Class	Start	Finish	Office Use Only				
					S.T.	O.T.	D.T.	W/C	
<i>1301335</i>	<i>RAYMOND J. BELL</i>	<i>DIC</i>	<i>0630</i>	<i>#</i>	<i>1050</i>				
	<i>ISIAH THOMAS</i>	<i>TECH</i>	<i>0630</i>	<i>#</i>	<i>1330</i>				

Description	Qty	Hour	OUO	Description	Qty	Hour	OUO	Description	Qty	OUO
Pick Up Truck								Air Compressor ___ CFM		
Gear Truck								185 CFM Fresh Air Comp		
Gear Truck W/Gate								Fresh Air Masks		
Vac Truck <i>120</i> BBL	<i>1</i>	<i>8</i>		<i>129-1291</i>				30 Min. Scott Air Pack		
Roll-Off Truck								Respirators: Full ___ Half ___		
Bin: Open ___ Vac ___								Cartidges		
Guzzler W/ _____								Eye Wash/Shower		
HB, 10,000 #								Gas Tech Meter		
Bundle Blast Roto Jet								Raingear		
Coppus CP20 Blower								Tyvek		
Venturi Blower								Gloves		
2" D/D Pump				Hose Length				Plastic sheeting, 4 mil		
3" D/D Pump								Poly Bags, Large		
Hydraulic Sub. Pump								Rags, Lbs.		
Sewer Jet				Sub/Rent/Disposal				Degreaser, Gals		
Steamer								Tank interior Gear		
Vac. Pressure Filter Dup.										

STRAIGHT BILL OF LADING - SHORT FORM - Original - Not Negotiable

(Carrier) PSC Shipper's No. _____
 Received, subject to the classifications and tariffs in effect on the date of this Bill of Lading; SCAC _____ Carrier's No. _____

at BENICIA, date _____ from _____
 the property described below, in apparent good order, except as noted (contents and condition of contents of packages unknown), marked, consigned, and destined as indicated below, which said company (the word company being understood throughout this contract as meaning any person or corporation in possession of the property under the contract) agrees to carry to its usual place of delivery at said destination, if on its own road or its own water line, otherwise to deliver to another carrier on the route to said destination. It is mutually agreed, as to each carrier of all or any of said property over all or any portion of said route to destination, and as to each party at any time interested in all or any of said property, that every service to be performed hereunder shall be subject to all the conditions not prohibited by law, whether printed or written, herein contained (as specified in Appendix B to Part 1035) which are hereby agreed to by the shipper and accepted for himself and his assigns.

TO: (Mail or street address of consignee for purposes of notification only.)		FROM:	
Consignee <u>MRC</u>		Shipper <u>SHELL OIL</u>	
Street <u>MARINA VISTA</u>		Street <u>615 LINCOLN</u>	
Destination <u>MARTINEZ</u> Zip _____		Origin <u>ALAMEDA</u> Zip _____	
Route: _____			

Delivering Carrier _____ Trailer Initial/Number _____ U.S. DOT Hazmat Reg. Number _____

No. of packages	HM	Description of articles, special marks, and exceptions	Hazard Class	I.D. Number	Packing Group	*Weight (subject to correction)	Class or rate	Labels required (or exemption)	Check column
<u>1</u>		<u>WATER WITH CASOLINE</u>	<u>3</u>	<u>1208</u>	<u>III</u>	<u>6</u> <u>3200</u>			
<p>Contains water with <10% oil bearing materials and may include extracted groundwater from service station facilities that would be non-hazardous under federal and state waste classification criteria.</p> <p>SOP US Martinez Refinery Receiving Gate to direct driver to the Effluent Treatment Plant Operator (x3202) for off loading directions.</p> <p>SAP/INCIDENT #:</p> <p>RIPR#</p>									

Remit C.O.D. to: Address: City: _____ State: _____ Zip: _____	COD AMT: \$ _____ Charges Advanced \$ _____	Subject to Section 7 of conditions, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement: The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges. (Signature of consignor) _____	C. O. D. FEE: Prepaid <input type="checkbox"/> Collect <input type="checkbox"/> \$ _____
<p><small>The shipment moves between two ports by a carrier by water, the law requires that the bill of lading shall state whether the "carrier's weight" or "shipper's weight" is used, when the rate is dependent on value, shippers are required to state specifically in writing the agreed or declared value of the property, if he agreed or declared value of the property is hereby specifically stated by the shipper to be not exceeding _____ per _____.</small></p> <p><small>This is to certify that the above-named materials are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation according to the applicable regulations of the Department of Transportation.</small></p>		<p>PLACARDS REQUIRED <input type="checkbox"/> PLACARDS SUPPLIED <input type="checkbox"/></p> <p><input type="checkbox"/> YES <input type="checkbox"/> NO - FURNISHED BY CARRIER</p>	

SPECIAL INSTRUCTIONS:

SHIPPER: Troy Jackson - CANAKIA ENV CARRIER: PSC
 PER: Shell Oil Products US DATE: 9/8/04 PER: Kenneth J. Bell DATE: 9-8-04

EMERGENCY RESPONSE TELEPHONE NUMBER: _____

Permanent post office address of shipper _____

RECEIVING REPORT

19760

DATE 09/08/04	CARRIER—INITIAL AND NUMBER PSC 129/128V	PURCHASE ORDER NUMBER
------------------	--	-----------------------

KEY PUNCH COLS 21-51	RECEIVED FROM— Shell OP, US
	615 Lincoln
	Alameda, CA

FOR TREASURY USE ONLY					
CUST CARD ID 1-3	PROD CARD ID 1-3	MISC CARD ID 1-3 415	ACCT OFF 4-5 42	REFERENCE/CONTROL NO. 6-11	
WIC NUMBER 21-31	REMARKS/P.O. NUMBER 38-48	CARRIER 68-72	FOB 78	KEY PUNCH COLS. 1-11 ON ALL CARDS	

TRANSACTION ▶	DATE 21-26	CODE 27-28	REVIEWED BY —
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INSTRUCTIONS

Enter unloading information. Detach 3rd copy, forward 1 & 2 intact and supporting documents to Oil Movements.

PRODUCT CODE 12-16	CNTR CODE 17-19	TEMP 29-31	GRAVITY 32-36	QUANTITY (ENTER ONE)		SIZE AND KIND	PRODUCT DESCRIPTION
				GROSS GALLONS 38-42	PACKAGES 30-35		
				11:39A	9 08 04	bulk	water/trace of gasoline mixture
				12:39P	9-08-04		
98000	010					55RSD	Steel Drums Returned

REMARKS

3,128 G

WEIGHTS ▶	GROSS	TARE	NET 26,060 net lb.
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PREPARED BY — B. Reed	RECEIVED BY —
--------------------------	---------------

DEPARTMENT APPROVAL —	TREASURY APPROVAL —
-----------------------	---------------------

TYPE OF TRANSACTION (Check One)

REFINERY

- PURCHASE
- STOCK RECEIPT
- OTHER — Specify

CONTAINERIZATION

RETURNED PRODUCTS

- CLOSED — Customer not opened
 - REFUSED — Customer refused delivery
 - DAMAGED — Container unacceptable
 - WRONG PROD — Wrong product loaded
- Should have been —

- PLANT RETURN — non-containerization — return from plant.

Reason —

- OTHER — Specify

QUALITY VERIFICATION

- Quality OK
- Sample sent to laboratory for analysis: Stores will be advised later as to quality

TAG NUMBERS



395 West Channel Road
Benicia, CA 94510
(707) 746-8287 • Fax (707) 746-8297

TIME TICKET

480034

463235

10142053

Cust. Name <i>Shell Oil</i>		Job No. <i>455347</i>	Page 1	of 1
Cust. P.O.		Current Date <i>1-1-04</i>	Day of Week <i>THURSDAY</i>	
Job Location <i>WATER ST ANNADA</i>	Cust. Contact	Shift	Day <input checked="" type="checkbox"/> Night <input type="checkbox"/>	Complete <input checked="" type="checkbox"/> Incomplete <input type="checkbox"/>
Services Performed <i>VACUUM RESOLVE FROM 3 VACATED WELLS, PUMPED WATER FROM HOTLINE WELL TRANSFER TO MRL OFFLOAD</i>				

Customer Authorized Signature

Time Ticket Prepared By

Inspected and Approved By

Employee Number	Employee Name	Labor Class	Start	Finish	Office Use Only			
					S.T.	O.T.	D.T.	W/C
<i>180135</i>	<i>RAYMOND J. BELL</i>	<i>OR</i>	<i>0530</i>	<i>1600</i>	<i>8</i>	<i>2.50</i>		
	<i>ISIAH THOMAS</i>	<i>PC</i>	<i>0530</i>	<i>1600</i>	<i>2</i>	<i>2.50</i>		

Description	Qty	Hour	OUO	Description	Qty	Hour	OUO	Description	Qty	OUO
Pick Up Truck								Air Compressor ¹⁸⁵ CFM	1	
Gear Truck								185 CFM Fresh Air Comp		
Gear Truck W/Gate								Fresh Air Masks		
Vac Truck ¹⁸⁰ BBL	1	10.50		<i>129-1298</i>				30 Min. Scott Air Pack		
Roll-Off Truck								Respirators: Full _____ Half _____		
Bin: Open ___ Vac ___								Cartidges		
Guzzler W/ _____								Eye Wash/Shower		
HB, 10,000 #								Gas Tech Meter		
Bundle Blast Roto Jet								Raingear		
Coppus CP20 Blower								Tyvek		
Venturi Blower								Gloves		
2" D/D Pump				Hose Length				Plastic sheeting, 4 mil		
3" D/D Pump								Poly Bags, Large		
Hydraulic Sub. Pump								Rags, Lbs.		
Sewer Jet				Sub/Rent/Disposal				Degreaser, Gals		
Steamer								Tank interior Gear		
Vac. Pressure Filter Dup.										

STRAIGHT BILL OF LADING - SHORT FORM - Original - Not Negotiable

(Carrier) PSC SCAC _____ Shipper's No. _____
 Carrier's No. _____
 Received, subject to the classifications and tariffs in effect on the date of this Bill of Lading:

at _____, date _____, from _____
 the property described below, in apparent good order, except as noted (contents and condition of contents of packages unknown), marked, consigned, and destined as indicated below, which said company (the word company being understood throughout this contract as meaning any person or corporation in possession of the property under the contract) agrees to carry to its usual place of delivery at said destination, if on its own road or its own water line, otherwise to deliver to another carrier on the route to said destination. It is mutually agreed, as to each carrier of all or any of said property over all or any portion of said route to destination, and as to each party at any time interested in all or any of said property, that every service to be performed hereunder shall be subject to all the conditions not prohibited by law, whether printed or written, herein contained (as specified in Appendix B to Part 1035) which are hereby agreed to by the shipper and accepted for himself and his assigns.

TO: (Mail or street address of consignee for purposes of notification only.)		FROM:	
Consignee <u>MRC</u>		Shipper <u>SHELL OIL</u>	
Street <u>MARINA VISTA</u>		Street <u>1615 WEBSTER ST.</u>	
Destination <u>MARTINEZ</u> Zip _____		Origin <u>ALAMEDA</u> Zip _____	
Route: _____		_____	

Delivering Carrier _____ Trailer Initial/Number 129-128V U.S. DOT Hazmat Reg. Number _____

No. of packages	HM	Description of articles, special marks, and exceptions	Hazard Class	I.D. Number	Packing Group	*Weight (subject to correction)	Class or rate	Labels required (or exemption)	Check column
<u>TT</u>		<u>GASOLINE WITH WATER</u>	<u>3</u>	<u>1203</u>	<u>III</u>	<u>3000</u>			
<p>Contains water with <10% oil bearing materials and may include extracted groundwater from service station facilities that would be non-hazardous under federal and state waste classification criteria.</p> <p>SOP US Martinez Refinery Receiving Gate to direct driver to the Effluent Treatment Plant Operator (x3202) for off loading directions.</p> <p>SAP/INCIDENT #:</p> <p>RIPR#</p>									

Remit C.O.D. to: Address: City: _____ State: _____ Zip: _____	COD AMT: \$ _____ Charges Advanced \$ _____	Subject to Section 7 of conditions, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement: The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges. (Signature of consignor)	C. O. D. FEE: Prepaid <input type="checkbox"/> Collect <input type="checkbox"/> \$ _____
<small>*If the shipment moves between two ports by a carrier by water, the law requires that the bill of lading shall state whether it is "carrier's or shipper's weight". Note. - where the rate is dependent on value, shippers are required to state specifically in writing the agreed or declared value of the property. The agreed or declared value of the property is hereby specifically stated by the shipper to be not exceeding _____ per _____</small>		FREIGHT CHARGES <input type="checkbox"/> Prepaid <input type="checkbox"/> Collect	
<small>This is to certify that the above-named materials are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation according to the applicable regulations of the Department of Transportation.</small>		PLACARDS SUPPLIED <input type="checkbox"/> YES <input type="checkbox"/> NO - FURNISHED BY CARRIER DRIVER'S SIGNATURE: _____	

SPECIAL INSTRUCTIONS:

SHIPPER: Trey Jackson - Cabriza Env CARRIER: PSC
 PER: Shell Oil Products US PER: Raymond J. Bell DATE: 9/9/04
 EMERGENCY RESPONSE TELEPHONE NUMBER: (800) 800-7472

Permanent post office address of shipper _____
 Monitored at all times the Hazardous Material is in transportation including storage incidental to transportation (§172.604).



TIME TICKET

680125
463344

Cust. Name <i>SHELL OIL</i>		Job No. <i>755347</i>	Page <i>1</i>	of <i>1</i>	13142054	
Cust. P.O.		Current Date <i>7-10-14</i>	Day of Week <i>FRIDAY</i>			
Job Location <i>WEBSTER ST. BLAHOH</i>	Cust. Contact	Shift	Day <input checked="" type="checkbox"/>	Night <input type="checkbox"/>	Complete <input checked="" type="checkbox"/>	Incomplete <input type="checkbox"/>
Services Performed <i>PUMP WATER FROM WELL TRANSPORT TO MRC OFFICE</i>						

Customer Authorized Signature: *Raymond J. Bell* Time Ticket Prepared By: *JA* Inspected and Approved By: *JA*

Employee Number	Employee Name	Labor Class	Start	Finish	Office Use Only				
					S.T.	O.T.	D.T.	W/C	
<i>1301235</i>	<i>RAYMOND J. BELL</i>	<i>DR</i>	<i>0630</i>	<i>0</i>	<i>1300</i>				
	<i>ISAIAH THOMAS</i>	<i>TREH</i>	<i>0630</i>	<i>0</i>	<i>1300</i>				

Description	Qty	Hour	OUO	Description	Qty	Hour	OUO	Description	Qty	OUO
Pick Up Truck								Air Compressor		
Gear Truck								185 CFM Fresh Air Comp		
Gear Truck W/Gate								Fresh Air Masks		
Vac Truck <i>120</i> BBL	<i>1</i>	<i>7.50</i>		<i>129-128V</i>				30 Min. Scott Air Pack		
Roll-Off Truck								Respirators: Full _____ Half _____		
Bin: Open ___ Vac ___								Cartidges		
Guzzler W/ _____								Eye Wash/Shower		
HB, 10,000 #								Gas Tech Meter		
Bundle Blast Foto Jet								Raingear		
Coppus CP20 Blower								Tyvek		
Venturi Blower								Gloves		
2" D/D Pump				Hose Length				Plastic sheeting, 4 mil		
3" D/D Pump								Poly Bags, Large		
Hydraulic Sub. Pump								Rags, Lbs.		
Sewer Jet				Sub/Rent/Disposal				Degreaser, Gals		
Steamer								Tank interior Gear		
Vac. Pressure Filter Dup.										

STRAIGHT BILL OF LADING - SHORT FORM - Original - Not Negotiable

Shipper's No. _____

(Carrier) PSC

SCAC. _____

Carrier's No. _____

Received, subject to the classifications and tariffs in effect on the date of this Bill of Lading.

at BENICIA

date _____

from _____

the property described below, in apparent good order, except as noted (contents and condition of contents of packages unknown), marked, consigned, and destined as indicated below, which said company (the word company being understood throughout this contract as meaning any person or corporation in possession of the property under the contract) agrees to carry to its usual place of delivery at said destination, if on its own road or its own water line, otherwise to deliver to another carrier on the route to said destination. It is mutually agreed, as to each carrier of all or any of said property over all or any portion of said route to destination, and as to each party at any time interested in all or any of said property, that every service to be performed hereunder shall be subject to all the conditions not prohibited by law, whether printed or written, herein contained (as specified in Appendix B to Part 1035) which are hereby agreed to by the shipper and accepted for himself and his assigns.

TO: (Mail or street address of consignee for purposes of notification only.)

FROM:

Consignee MRC

Shipper SHELL OIL

Street MARINA VISTA

Street 1615 WEBSTER ST

Destination MARTINEZ Zip _____

Origin ALAMEDA Zip _____

Route: _____

Delivering Carrier _____

Trailer Initial/Number 139-138V

U.S. DOT Hazmat Reg. Number _____

No. of packages	HM	Description of articles, special marks, and exceptions	Hazard Class	I.D. Number	Packing Group	*Weight (subject to correction)	Class or rate	Labels required (or exemption)	Check column
<u>1T</u>		<u>GASOLINE WITH WATER</u>	<u>3</u>	<u>1203</u>	<u>III</u>	<u>6</u> <u>300</u>			
		Contains water with <10% oil bearing materials and may include extracted groundwater from service station facilities that would be non-hazardous under federal and state waste classification criteria.							
		SOP US Martinez Refinery Receiving Gate to direct driver to the Effluent Treatment Plant Operator (x3202) for off loading directions.							
		SAP/INCIDENT #:							
		RIPR#							

Remit C.O.D. to:

Address: _____

City: _____

State: _____

Zip: _____

COD

AMT: _____

\$ _____

Charges Advanced

\$ _____

Subject to Section 7 of conditions, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement: The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges.

(Signature of consignor)

C. O. D. FEE:

Prepaid

Collect \$ _____

FREIGHT CHARGES

Prepaid Collect

*If the shipment moves between two ports by a carrier by water, the law requires that the bill of lading shall state whether it is "carrier's or shipper's weight". Note: - where the rate is dependent on value, shippers are required to state specifically in writing the agreed or declared value of the property. The agreed or declared value of the property is hereby specifically stated by the shipper to be not exceeding _____ per _____

This is to certify that the above-named materials are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation according to the applicable regulations of the Department of Transportation.

PLACARDS REQUIRED

PLACARDS SUPPLIED

YES NO - FURNISHED BY CARRIER
DRIVER'S SIGNATURE: _____

SPECIAL INSTRUCTIONS:

SHIPPER: Trey Jackson - Capbra Eru

CARRIER: PSC

PER: Shell Oil Products US DATE: 9/10/04

PER: Raymond J. Bell

DATE: 9-10-04

EMERGENCY RESPONSE

TELEPHONE NUMBER: (810) 800-7472

Permanent post office address of shipper

Monitored at all times the Hazardous Material is in transportation including storage incidental to transportation (§172.604).

RECEIVING REPORT

19778

DATE 09 / 10 64	CARRIER—INITIAL AND NUMBER 02K 129-128V PSC	PURCHASE ORDER NUMBER
--------------------	---	-----------------------

KEY PUNCH COLS 21-51 <input type="checkbox"/>	RECEIVED FROM—
20209	SHELL OPMS
20309	1615 WEBSTER ST.
20409	ALAMEDA CA.
20509	

INSTRUCTIONS

Enter unloading information. Detach 3rd copy, forward 1 & 2 intact and supporting documents to CMA Movements.

FOR TREASURY USE ONLY

CUST CARD ID 1-3	PROD CARD ID 1-3	MISC CARD ID 1-3 415	ACCT OFF 4-5 42	REFERENCE/CONTROL NO. 6-11	KEY PUNCH COLS. 1-11 ON ALL CARDS
WIC NUMBER 21-31	REMARKS/P.O. NUMBER 36-48	CARRIER 68-72	FOB 78		

TRANSACTION	DATE 21-26	CODE 27-29	REVIEWED BY —
-------------	------------	------------	---------------

PRODUCT CODE 12-16	CNTR CODE 17-19	TEMP 29-31	GRAVITY 32-36	QUANTITY (ENTER ONE)		SIZE AND KIND	PRODUCT DESCRIPTION
				GROSS GALLONS 38-42	PACKAGES 30-35		
							BULK TRACE OF GASOLINE MIXTURE
		53.40	LB	10:55A	9-10-04		
		40.740	LB	12:07P	9-10-04		
98000	010					55RSD	Steel Drums Returned

REMARKS

2989

WEIGHTS	GROSS	TARE	NET 24,900	NET LBS.
---------	-------	------	------------	----------

PREPARED BY — M. PRICE	RECEIVED BY —
---------------------------	---------------

DEPARTMENT APPROVAL —	TREASURY APPROVAL —
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TYPE OF TRANSACTION (Check One)

REFINERY

- PURCHASE
- STOCK RECEIPT
- OTHER — Specify

CONTAINERIZATION

RETURNED PRODUCTS

- CLOSED — Customer not opened
 - REFUSED — Customer refused delivery
 - DAMAGED — Container unacceptable
 - WRONG PROD — Wrong product loaded
- Should have been —

- PLANT RETURN — non-containerization — return from plant.

Reason —

- OTHER — Specify

QUALITY VERIFICATION

- Quality OK
- Sample sent to laboratory for analysis: Stores will be advised later as to quality

TAG NUMBERS



TIME TICKET

MONDAY

282132
464756

Cust. Name Shell Oil Product US	Job No. 455347	Page 1	of 1	13142158
Cust. P.O.	Current Date 9-13-04	Day of Week 9-13-04		
Job Location Alameda, CA	Cust. Contact	Shift	Day <input type="checkbox"/> Night <input type="checkbox"/>	Complete <input checked="" type="checkbox"/> Incomplete <input type="checkbox"/>
Services Performed Transport Ground Water				

Customer Authorized Signature: DERRELL WILLIAMS Time Ticket Prepared By: DERRELL WILLIAMS Inspected and Approved By: [Signature]

Employee Number	Employee Name	Labor Class	Start	Finish	Office Use Only			
					S.T.	O.T.	D.T.	W/C
1084509	DERRELL WILLIAMS	DVR	0530	1330	9			
	FRED CLAY	Tec	0530	1830	7.25			

Description	Qty	Hour	OUO	Description	Qty	Hour	OUO	Description	Qty	OUO
Pick Up Truck								Air Compressor ²¹¹ CFM	1	
Gear Truck								185 CFM Fresh Air Comp		
Gear Truck W/Gate								Fresh Air Masks		
Vac Truck ⁷⁰ BBL	1			TRK ¹⁶¹				30 Min. Scott Air Pack		
Roll-Off Truck								Respirators: Full _____ Half _____		
Bin: Open ____ Vac ____								Cartidges		
Guzzler W/ _____								Eye Wash/Shower		
HB, 10,000 #								Gas Tech Meter		
Bundle Blast Roto Jet								Raingear		
Coppus CP20 Blower								Tyvek		
Venturi Blower								Gloves		
2" D/D Pump				Hose Length				Plastic sheeting, 4 mil		
3" D/D Pump								Poly Bags, Large		
Hydraulic Sub. Pump								Rags, Lbs.		
Sewer Jet				Sub/Rent/Disposal				Degreaser, Gals		
Steamer								Tank interior Gear		
Vac. Pressure Filter Dup.										

RECEIVING REPORT

19790

DATE 09 13 /04	CARRIER—INITIAL AND NUMBER PSC 61	PURCHASE ORDER NUMBER:
-------------------	--------------------------------------	------------------------

KEY PUNCH COLS 21-51

RECEIVED FROM—

20209 Shell OP US

20309 1601 WEBSTER ST.

20409 ALAMEDA CA

20509 _____

FOR TREASURY USE ONLY

CUST CARD ID 1-3	PROD CARD ID 1-3	MISC CARD ID 1-3 415	ACCT OFF 4-5 42	REFERENCE/CONTROL NO. 6-11	KEY PUNCH COLS. 1-11 ON ALL CARDS
WIC NUMBER 21-31	REMARKS/P.O. NUMBER 38-48	CARRIER 68-72	FOB 7B		

TRANSACTION ▶ DATE 21-26 CODE 27-28 REVIEWED BY —

INSTRUCTIONS

Enter unloading information. Detach 3rd copy, forward 1 & 2 intact and supporting documents to Oil Movements.

TYPE OF TRANSACTION (Check One)

REFINERY

- PURCHASE
- STOCK RECEIPT
- OTHER — Specify

CONTAINERIZATION

RETURNED PRODUCTS

- CLOSED — Customer not opened
 - REFUSED — Customer refused delivery
 - DAMAGED — Container unacceptable
 - WRONG PROD — Wrong product loaded
- Should have been —

- PLANT RETURN — non-containerization — return from plant.

Reason —

- OTHER — Specify

PRODUCT CODE 12-15	CNTR CODE 17-19	TEMP 29-31	GRAVITY 32-38	QUANTITY (ENTER ONE)		SIZE AND KIND	PRODUCT DESCRIPTION
				GROSS GALLONS 38-42	PACKAGES 30-35		
						BULK	TRACE OF GASOLINE MIXTURE
	50900		LB	4:31P	9-13-04		
	27520		LB	5:30P	9-13-04		
98000	010					55RSD	Steel Drums Returned

REMARKS

2807

WEIGHTS ▶ GROSS TARE NET **23,380** NET LBS.

REPAIRED BY — M. PRICE RECEIVED BY —

DEPARTMENT APPROVAL — TREASURY APPROVAL —

QUALITY VERIFICATION

- Quality OK
- Sample sent to laboratory for analysis: Stores will be advised later as to quality

TAG NUMBERS



395 West Channel Road
Benicia, CA 94510
(707) 746-8287 • Fax (707) 746-8297

TIME TICKET

683977
466342

Cust. Name <i>Shell Alameda</i>	Job No. <i>455347</i>	Page <i>1</i>	of <i>1</i>	13142068
Cust. P.O.	Current Date <i>7/20/04</i>	Day of Week <i>MON</i>		
Job Location <i>Alameda</i>	Cust. Contact <i>W. Wenderoth</i>	Shift	Day <input checked="" type="checkbox"/>	Night <input type="checkbox"/>
Services Performed <i>... station in Alameda ...</i>		Complete <input type="checkbox"/>	Incomplete <input checked="" type="checkbox"/>	

Customer Authorized Signature

Time Ticket Prepared By

Inspected and Approved By

Employee Number	Employee Name	Labor Class	Start	Finish	Office Use Only			
					S.T.	O.T.	D.T.	W/C
<i>1181135</i>	<i>Myles Wenderoth</i>	<i>DR</i>	<i>1130</i>	<i>1600</i>	<i>4</i>			
<i>1181135</i>	<i>Elmer Mayes</i>	<i>DR</i>	<i>1100</i>		<i>8</i>	<i>2.75</i>		
	<i>Myles Wenderoth</i>	<i>DR</i>	<i>1130</i>	<i>1600</i>	<i>1.5</i>	<i>3</i>		

Description	Qty	Hour	OUO	Description	Qty	Hour	OUO	Description	Qty	OUO
Pick Up Truck								Air Compressor ___ CFM		
Gear Truck								185 CFM Fresh Air Comp		
Gear Truck W/Gate								Fresh Air Masks		
Vac Truck <i>35</i> BBL	<i>1</i>			<i>TRUCK ...</i>	<i>11</i>			30 Min. Scott Air Pack		
Roll-Off Truck								Respirators: Full ___ Half ___		
Bin: Open ___ Vac ___								Cartridges		
Guzzler W/___								Eye Wash/Shower		
HB, 10,000 #								Gas Tech Meter		
Bundle Blast Roto Jet								Raingear		
Coppus CP20 Blower								Tyvek		
Venturi Blower								Gloves		
2" D/D Pump				Hose Length				Plastic sheeting, 4 mil		
3" D/D Pump								Poly Bags, Large		
Hydraulic Sub. Pump								Rags, Lbs.		
Sewer Jet				Sub/Rent/Disposal				Degreaser, Gals		
Steamer								Tank interior Gear		
Vac. Pressure Filter Dup.										

STRAIGHT BILL OF LADING - SHORT FORM - Original - Not Negotiable

Shipper's No. _____

(Carrier) PSC SCAC. _____ Carrier's No. _____

Received, subject to the classifications and tariffs in effect on the date of this Bill of Lading:

at _____, date 9-20-04 from Alameda, CA
 the property described below, in apparent good order, except as noted (contents and condition of contents of packages unknown), marked, consigned, and destined as indicated below, which said company (the word company being understood throughout this contract as meaning any person or corporation in possession of the property under the contract) agrees to carry to its usual place of delivery at said destination, if on its own road or its own water line, otherwise to deliver to another carrier on the route to said destination. It is mutually agreed, as to each carrier of all or any of said property over all or any portion of said route to destination, and as to each party at any time interested in all or any of said property, that every service to be performed hereunder shall be subject to all the conditions not prohibited by law, whether printed or written, herein contained (as specified in Appendix B to Part 1035) which are hereby agreed to by the shipper and accepted for himself and his assigns.

TO: (Mail or street address of consignee for purposes of notification only.)	FROM:
Consignee <u>Shell Oil Ref-</u>	Shipper <u>Shell Oil</u>
Street <u>North Gate Marina Vista</u>	Street <u>1601 Webster St Alameda</u>
Destination <u>MANTENAZ, CA</u> Zip _____	Origin <u>Alameda, CA</u> Zip _____
Route: <u>880N / 80N / 4E / 680N</u>	

Delivering Carrier <u>PSC</u>	Trailer Initial/Number <u>128 U</u>	U.S. DOT Hazmat Reg. Number <u>CA 00084145</u>
----------------------------------	--	---

No. of packages	HM	Description of articles, special marks, and exceptions	Hazard Class	I.D. Number	Packing Group	*Weight (subject to correction)	Class or rate	Labels required (or exemption)	Check column
1	X		3	1203	TMK	4200 GAL		CX	
<p>Contains water with <10% oil bearing materials and may include extracted groundwater from service station facilities that would be non-hazardous under federal and state waste classification criteria.</p> <p>SOP US Martinez Refinery Receiving Gate to direct driver to the Effluent Treatment Plant Operator (x3202) for off loading directions.</p> <p>SAP/INCIDENT #:</p> <p>RIPR#</p>									

Remit C.O.D. to: Address: City: _____ State: _____ Zip: _____	COD AMT: \$ _____ Charges Advanced	Subject to Section 7 of conditions, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement: The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges.	C. O. D. FEE: Prepaid <input type="checkbox"/> Collect <input type="checkbox"/> \$ _____
---	--	--	---

*If the shipment moves between two ports by a carrier by water, the law requires that the bill of lading shall state whether the "carrier's or shipper's weight". Note - where the rate is dependent on value, shippers are required to state specifically in writing the agreed or declared value of the property. The agreed or declared value of the property is hereby specifically stated by the shipper to be not exceeding _____ per _____.

This is to certify that the above-named materials are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation according to the applicable regulations of the Department of Transportation.

PLACARDS REQUIRED YES NO - FURNISHED BY CARRIER

PLACARDS SUPPLIED YES NO - FURNISHED BY CARRIER

DRIVER'S SIGNATURE: [Signature]

SPECIAL INSTRUCTIONS:

SHIPPER: Troy Jackson - Cambria Env CARRIER: PSC
 PER: Shell Oil Products US DATE: 9/20/04 PER: Myles W. W. W. DATE: 9-20-04
 EMERGENCY RESPONSE TELEPHONE NUMBER: (800) 800-7472

Permanent post office address of shipper _____
 Monitored at all times the Hazardous Material is in transportation including storage incidental to transportation (§172.604).

STRAIGHT BILL OF LADING - SHORT FORM - Original - Not Negotiable

(Carrier) Philip West PSC INDUSTRIAL SERVICES SCAC. _____ Shipper's No. _____
 Received, subject to the classifications and tariffs in effect on the date of this Bill of Lading: Carrier's No. _____

at 395 W. CHAYNE RD., date 9-28-04 from BENICIA CA.

the property described below, in apparent good order, except as noted (contents and condition of contents of packages unknown), marked, consigned, and destined as indicated below, which said company (the world company being understood throughout this contract as meaning any person or corporation in possession of the property under the contract) agrees to carry to its usual place of delivery at said destination, if on its own road or its own water line, otherwise to deliver to another carrier on the route to said destination. It is mutually agreed, as to each carrier of all or any of said property over all or any portion of said route to destination, and as to each party at any time interested in all or any of said property, that every service to be performed hereunder shall be subject to all the conditions not prohibited by law, whether printed or written, herein contained (as specified in Appendix B to Part 1035) which are hereby agreed to by the shipper and accepted for himself and his assigns.

TO: (Mail or street address of consignee for purposes of notification only) FROM: Shell Oil Products
 Consignee SHELL MARTINEZ Refinery Shipper SERVICE STATION
 Street MARINA VISTA Street 1601 WEBSTER ST.
 Destination MARTINEZ CA Zip 94553 Origin ALAMEDA CA. Zip _____
 Route: _____

Delivering Carrier PSC Trailer Initial/Number 128 U.S. DOT Hazmat Reg. Number _____

No. of packages	HM	Description of articles, special marks, and exceptions	Hazard Class	I.D. Number	Packing Group	*Weight (subject to correction)	Class or rate	Labels required (or exemption)	Check column
1TT		GROUND WATER FROM MONITORING well	3	NA 1303	II	4800	GALLONS		
Contains water with <10% oil bearing materials and may include extracted groundwater from service station facilities that would be non-hazardous under federal and state waste classification criteria.									
SOP US Martinez Refinery Receiving Gate to direct driver to the Effluent Treatment Plant Operator (x3202) for off loading directions.									
SAP/INCIDENT #: /135032									
RIPR#									

Remit C.O.D. to: Address: _____ City: _____ State: _____ Zip: _____
 COD AMT: \$ _____ Subject to Section 7 of conditions, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement: The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges.
 C. O. D. FEE: Prepaid Collect \$ _____

Freight Charges: Prepaid Collect
 Signature of consignor: _____

PLACARDS REQUIRED YES NO PLACARDS SUPPLIED YES NO - FURNISHED BY CARRIER
 DRIVER'S SIGNATURE: Rene

SPECIAL INSTRUCTIONS: _____
 SHIPPER: Shell Oil Products U.S. CARRIER: PSC
 PER: Thomas Wilber on Behalf of S.O.P.S. DATE: 9-28-04 PER: Rm Oum DATE: 9-28-04
Trey Jackson for Shell EMERGENCY RESPONSE TELEPHONE NUMBER: 800 424 9300
 Permanent post office address of shipper: _____

RECEIVING REPORT

18683

DATE 09 /28 /04	CARRIER—INITIAL AND NUMBER PSC 131-128V	PURCHASE ORDER NUMBER
--------------------	--	-----------------------

KEY PUNCH COLS 21-51 <input type="checkbox"/>	RECEIVED FROM— SHELL OPUS 1601 WEBSTER ST. ALAMEDA CA
--	--

FOR TREASURY USE ONLY

CUST CARD ID 1-3	PROD CARD ID 1-3	MISC CARD ID 1-3 415	ACCT OFF 4-5 42	REFERENCE/CONTROL NO. 6-11	KEY PUNCH COLS. 1-11 ON ALL CARDS
WIC NUMBER 21-31	REMARKS/P.O. NUMBER 38-48	CARRIER 68-72	FOB 78		

TRANSACTION	DATE 21-26	CODE 27-28	REVIEWED BY —
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INSTRUCTIONS

Enter unloading information. Detach 3rd copy, forward 1 & 2 intact and supporting documents to Oil Movements.

PRODUCT CODE 12-16	CNTR CODE 17-19	TEMP 29-31	GRAVITY 32-36	QUANTITY (ENTER ONE)		SIZE AND KIND	PRODUCT DESCRIPTION
				GROSS GALLONS 36-42	PACKAGES 30-35		
						BULK	TRACE OF GASOLINE MIXTURE
98000	010					55RSD	Steel Drums Returned

TYPE OF TRANSACTION (Check One)	
REFINERY	
<input type="checkbox"/>	PURCHASE
<input type="checkbox"/>	STOCK RECEIPT
<input type="checkbox"/>	OTHER — Specify
CONTAINERIZATION	
RETURNED PRODUCTS	
<input type="checkbox"/>	CLOSED — Customer not opened
<input type="checkbox"/>	REFUSED — Customer refused delivery
<input type="checkbox"/>	DAMAGED — Container unacceptable
<input type="checkbox"/>	WRONG PROD — Wrong product loaded
	Should have been —
<input type="checkbox"/>	PLANT RETURN — non-containerization — return from plant.
	Reason —
<input type="checkbox"/>	OTHER — Specify

REMARKS	4691
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WEIGHTS	GROSS	TARE	NET 39,080	NET LBS.
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PREPARED BY — M. PRICE	RECEIVED BY —
---------------------------	---------------

DEPARTMENT APPROVAL —	TREASURY APPROVAL —
-----------------------	---------------------

QUALITY VERIFICATION	
<input type="checkbox"/>	Quality OK
<input type="checkbox"/>	Sample sent to laboratory for analysis: Stores will be advised later as to quality
TAG NUMBERS	



395 West Channel Road
Benicia, CA 94510
(707) 746-8287 • Fax (707) 746-7852

TIME TICKET

1215318

6/25/14
170312

Cust. Name <i>SHELL OIL PRODUCTS</i>	Job No. <i>755347</i>	Page <i>1</i> of <i>1</i>	Current Date <i>6/25/14</i>		Day of Week <i>TUE</i>
Job Location <i>ALBERTA ST</i>	Cust. Contact	Shift	Day <input type="checkbox"/>	Night <input type="checkbox"/>	Complete <input type="checkbox"/>
Services Performed <i>REPAIR ON CURB & 2ND AVE TRUCK #17</i>					

Customer Authorized Signature _____ Time Ticket Prepared By *[Signature]* Inspected and Approved By _____

Employee Number	Employee Name	Labor Class	Start	Finish	Office Use Only			
					S.T.	O.T.	D.T.	W/C
<i>0990543</i>	<i>B. VAN DYKE</i>	<i>EM</i>	<i>0700</i>	<i>0800</i>	<i>4</i>			

Description	Qty	Hour	OUO	Description	Qty	Hour	OUO	Description	Qty	OUO
Pick Up Truck								Air Compressor ___ CFM		
Gear Truck								185 CFM Fresh Air Comp		
Gear Truck W/Gate <i>#7</i>	<i>1</i>	<i>4</i>						Fresh Air Masks		
Vac Truck ___ BBL								30 Min. Scott Air Pack		
Roll-Off Truck								Respirators: Full ___ Half ___		
Bin: Open ___ Vac ___								Cartridges		
Guzzler W/_____								Eye Wash/Shower		
HB, 10,000 #								Gas Tech Meter		
Bundle Blast Roto Jet								Raingear		
Coppus CP20 Blower								Tyvek		
Venturi Blower								Gloves		
2" D/D Pump				Hose Length				Plastic sheeting, 4 mil		
3" D/D Pump								Poly Bags, Large		
Hydraulic Sub. Pump								Rags, Lbs.		
Sewer Jet				Sub/Rent/Disposal				Degreaser, Gals		
Steamer								Tank interior Gear		
Vac. Pressure Filter Dup.										



TIME TICKET

455347

13148309

208015
184532
Job Location

Cust. Name	Job No. 90-02413	Page of
Cust. P.O.	Current Date	Day of Week
Cust. Contact	Shift	Day Night <input type="checkbox"/> Complete Incomplete <input type="checkbox"/>

Services Performed: Webster ST ER Spill

Customer Authorized Signature

Time Ticket Prepared By

Inspected and Approved By

Employee Number	Employee Name	Labor Class	Start	Finish	Office Use Only			
					S.T.	O.T.	D.T.	W/C
SFV4178L	Scobbi Tank							
	8-19 TO 10-28		71	DAYS				

Description	Qty	Hour	QUO	Description	Qty	Hour	OUO	Description	Qty	OUO
Pick Up Truck								Air Compressor ___ CFM		
Gear Truck								185 CFM Fresh Air Comp		
Gear Truck W/Gate								Fresh Air Masks		
Vac Truck ___ BBL								30 Min. Scott Air Pack		
Roll-Off Truck								Respirators: Full ___ Half ___		
Bin: Open ___ Vac ___								Cartridges		
Guzzler W/___								Eye Wash/Shower		
HB, 10,000 #								Gas Tech Meter		
Bundle Blast Roto Jet								Raingear		
Coppus CP20 Blower								Tyvek		
Venturi Blower								Gloves		
2" D/D Pump				Hose Length				Plastic sheeting, 4 mil		
3" D/D Pump								Poly Bags, Large		
Hydraulic Sub. Pump								Rags, Lbs.		
Sewer Jet				Sub/Rent/Disposal				Degreaser, Gals		
Steamer								Tank interior Gear		
Vac. Pressure Filter Dup.										

STRAIGHT BILL OF LADING - SHORT FORM - Original - Not Negotiable

Shipper's No. _____

(Carrier) PSC SCAC _____ Carrier's No. _____
Received, subject to the classifications and tariffs in effect on the date of this Bill of Lading:

at Alameda, CA, date 10-11-04 from Alameda, CA
the property described below, in apparent good order, except as noted (contents and condition of contents of packages unknown), marked, consigned, and destined as indicated below, which said company (the word company being understood throughout this contract as meaning any person or corporation in possession of the property under the contract) agrees to carry to its usual place of delivery at said destination, if on its own road or its own water line, otherwise to deliver to another carrier on the route to said destination. It is mutually agreed, as to each carrier of all or any of said property over all or any portion of said route to destination, and as to each party at any time interested in all or any of said property, that every service to be performed hereunder shall be subject to all the conditions not prohibited by law, whether printed or written, herein contained (as specified in Appendix B to Part 1035) which are hereby agreed to by the shipper and accepted for himself and his assigns.

TO: (Mail or street address of consignee for purposes of notification only.)	FROM:
Consignee <u>Shell oil products US</u>	Shipper <u>Shell oil service station</u>
Street <u>2001 Mark U.S. Ave</u>	Street <u>1601 Webster St</u>
Destination <u>MARTINEZ CA</u> Zip _____	Origin <u>Alameda, CA</u> Zip _____
Route: _____	

Delivering Carrier PSC Trailer Initial/Number 709U U.S. DOT Hazmat Reg. Number CA000084145

No. of packages	HM	Description of articles, special marks, and exceptions	Hazard Class	I.D. Number	Packing Group	*Weight (subject to correction)	Class or rate	Labels required (or exemption)	Check column
1	X		II	1203	TT	4300 6A1	3		
		<p>Contains water with <10% oil bearing materials and may include extracted groundwater from service station facilities that would be non-hazardous under federal and state waste classification criteria.</p> <p>SOP US Martinez Refinery Receiving Gate to direct driver to the Effluent Treatment Plant Operator (x3202) for off loading directions.</p> <p>SAP/INCIDENT #:</p> <p>RIPR#</p>							

Permit C.O.D. to: Address: _____ City: _____ State: _____ Zip: _____ <small>If shipment moves between two ports by a carrier by water, the law requires that the bill of lading shall state whether it is "carrier's or shipper's weight". Where the rate is dependent on value, shippers are required to state specifically in writing the agreed or declared value of the property. Agreed or declared value of the property is hereby stated by the shipper to be not exceeding _____ per _____</small> It is to certify that the above-named materials are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation according to the applicable regulations of the Department of Transportation.	COD AMT: \$ _____ Charges Advanced \$ _____ (Signature of consignor)	C. O. D. FEE: Prepaid <input type="checkbox"/> Collect <input type="checkbox"/> \$ _____ FREIGHT CHARGES <input type="checkbox"/> Prepaid <input type="checkbox"/> Collect
	PLACARDS REQUIRED <input checked="" type="checkbox"/> YES	PLACARDS SUPPLIED <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO - FURNISHED BY CARRIER DRIVER'S SIGNATURE: _____

SPECIAL INSTRUCTIONS:

SHIPPER: _____ DATE: 10/11/04 CARRIER: PSC
 PER: Myla Woodrath DATE: 10-11-04
 EMERGENCY RESPONSE TELEPHONE NUMBER: (800) 800-7426
Monitored at all times the Hazardous Material is in transportation including storage incidental to transportation (\$172.604).

RECEIVING REPORT

18723

DATE /11 / 04	CARRIER—INITIAL AND NUMBER PSC 136/209V	PURCHASE ORDER NUMBER
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KEY PUNCH COLS 21-51	RECEIVED FROM— Shell OP US 1601 Webster St. Alameda, CA
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CUST CARD ID 1-3	PROD CARD ID 1-3	MISC CARD ID 1-3 415	ACCT OFF 4-5 42	REFERENCE/CONTROL NO. 6-11	KEY PUNCH COLS. 1-11 ON ALL CARDS
A/C NUMBER 21-31	REMARKS/P.O. NUMBER 38-48	CARRIER 68-72	FOB 78		

TRANSACTION	DATE 21-26	CODE 27-28	REVIEWED BY —
-------------	---------------	---------------	---------------

PRODUCT CODE 12-16	CNTR CODE 17-19	TEMP 23-31	GRAVITY 32-36	QUANTITY (ENTER ONE)		SIZE AND KIND	PRODUCT DESCRIPTION
				GROSS GALLONS 38-42	PACKAGES 30-35		
						bulk	water/trace of gasoline mixture
	62720	LB	11:4/A	10-11-04			
	32720	LB	12:55P	10-11-04			
98000	010					55RSD	Steel Drums Returned

REMARKS

3121

EIGHTS	GROSS	TARE	NET 26000 net lb.
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REPAIRED BY — B. Reed	RECEIVED BY —
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DEPARTMENT APPROVAL —	TREASURY APPROVAL —
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INSTRUCTIONS

Enter unloading information. Detach 3rd copy, forward 1 & 2 intact and supporting documents to Oil Movements.

TYPE OF TRANSACTION (Check One)

REFINERY

- PURCHASE
- STOCK RECEIPT
- OTHER — Specify

CONTAINERIZATION

RETURNED PRODUCTS

- CLOSED — Customer not opened
 - REFUSED — Customer refused delivery
 - DAMAGED — Container unacceptable
 - WRONG PROD — Wrong product loaded
- Should have been —

- PLANT RETURN — non-containerization — return from plant.

Reason —

- OTHER — Specify

QUALITY VERIFICATION

- Quality OK
- Sample sent to laboratory for analysis: Stores will be advised later as to quality

TAG NUMBERS

Shipper's No. _____

(Carrier) PSC

SCAC. _____

Carrier's No. _____

Received, subject to the classifications and tariffs in effect on the date of this Bill of Lading:

at 395 West Channel Road date 10-18-04 from Berkeley CA

the property described below, in apparent good order, except as noted (contents and condition of contents of packages unknown), marked, consigned, and destined as indicated below, which said company (the word company being understood throughout this contract as meaning any person or corporation in possession of the property under the contract) agrees to carry to its usual place of delivery at said destination, if on its own road or its own water line; otherwise to deliver to another carrier on the route to said destination. It is mutually agreed, as to each carrier of all or any of said property over all or any portion of said route to destination, and as to each party at any time interested in all or any of said property, that every service to be performed hereunder shall be subject to all the conditions not prohibited by law, whether printed or written, herein contained (as specified in Appendix B to Part 1035) which are hereby agreed to by the shipper and accepted for himself and his assigns.

TO: (Mail or street address of consignee for purposes of notification only.)
 Consignee Shell Oil Products US
Martinez Refinery
 Street 1801 Marina Vista
 Destination Martinez CA Zip _____
 Route: _____

FROM:
 Shipper Service Station
 Street 1601 Webster
 Origin Alameda CA Zip _____

Delivering Carrier Psc

Trailer Initial/Number 136
~~709~~ 709

U.S. DOT Hazmat Reg. Number _____

No. of packages	HM	Description of articles, special marks, and exceptions	Hazard Class	I.D. Number	Packing Group	Weight (subject to correction)	Class or rate	Labels required (or exemption)	Check column
1	X	<u>Gasoline Mixture</u> <u>ERG# 128</u>	3	UN1203	II	4,300	G		
<p>Contains water with <10% oil bearing materials and may include extracted groundwater from service station facilities that would be non-hazardous under federal and state waste classification criteria.</p> <p>SOP US Martinez Refinery Receiving Gate to direct driver to the Effluent Treatment Plant Operator (x3202) for off loading directions.</p> <p>SAP/INCIDENT #: <u>135032</u></p> <p>RIPR# _____</p>									

Remit C.O.D. to:
 Address: _____
 City: _____ State: _____ Zip: _____

COD AMT:
 \$ _____
 Charges Advanced \$ _____

Subject to Section 7 of conditions, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement:
 The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges.

C. O. D. FEE:
 Prepaid
 Collect \$ _____
FREIGHT CHARGES
 Prepaid Collect

If the shipment moves between two ports by a carrier by water, the law requires that the bill of lading shall state whether the carrier's or shipper's weight is used, where the rate is dependent on value; shippers are required to state specifically in writing the agreed or declared value of the property. The agreed or declared value of the property is hereby specifically stated by the shipper to be not exceeding _____ per _____

This is to certify that the above-stamped materials are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation according to the applicable regulations of the Department of Transportation.

PLACARDS REQUIRED

PLACARDS SUPPLIED

YES NO FURNISHED BY CARRIER
DRIVER'S SIGNATURE: [Signature]

SPECIAL INSTRUCTIONS:
 SHIPPER: Shell Oil Products US
 REF: Huber on behalf of SOP
COMP 112 for Shell - Martinez CA

CARRIER: PSC
 PER: [Signature]
 EMERGENCY RESPONSE TELEPHONE NUMBER: (800) 800 7172
 DATE: 10-18-04

Permanent post office address of shipper _____

Monitored at all times the Hazardous Material is in transportation including storage incidental to transportation (§172.604).

RECEIVING REPORT

18758

DATE 10 / 18 / 04	CARRIER—INITIAL AND NUMBER PSC 136 / 140V	PURCHASE ORDER NUMBER
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KEY PUNCH COLS 21-61 <input type="checkbox"/>	RECEIVED FROM— Shell OP US
20209	
20309	1601 Webster
20409	Alameda, CA
20509	

INSTRUCTIONS

Enter unloading information. Detach 3rd copy, forward 1 & 2 intact and supporting documents to Oil Movements.

FOR TREASURY USE ONLY

CUST CARD ID 1-3 1-3	PROD CARD ID 1-3 1-3	MISC CARD ID 1-3 415	ACCT OFF 4-5 42	REFERENCE/CONTROL NO. 6-11 6-11	KEY PUNCH COLS. 1-11 ON ALL CARDS
WIC NUMBER 21-31	REMARKS/P.O. NUMBER 38-48	CARRIER 68-72	FOB 78		

TRANSACTION	DATE 21-26	CODE 27-28	REVIEWED BY —
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PRODUCT CODE 12-16	CNTR CODE 17-19	TEMP 29-31	GRAVITY 32-36	QUANTITY (ENTER ONE)		SIZE AND KIND	PRODUCT DESCRIPTION
				GROSS GALLONS 38-42	PACKAGES 30-35		
						bulk	water/trace of gasoline mixture
98000	010					55RSD	Steel Drums Returned

REMARKS

3,597 G.

WEIGHTS	GROSS	TARE	NET 29,960 net lb.
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PREPARED BY — B. Reed	RECEIVED BY —
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DEPARTMENT APPROVAL —	TREASURY APPROVAL —
-----------------------	---------------------

TYPE OF TRANSACTION (Check One)

REFINERY

PURCHASE

STOCK RECEIPT

OTHER — Specify

CONTAINERIZATION

RETURNED PRODUCTS

CLOSED — Customer not opened

REFUSED — Customer refused delivery

DAMAGED — Container unacceptable

WRONG PROD — Wrong product loaded

Should have been —

PLANT RETURN — non-containerization — return from plant.

Reason —

OTHER — Specify

QUALITY VERIFICATION

Quality OK

Sample sent to laboratory for analysis: Stores will be advised later as to quality

TAG NUMBERS



595 West Channel Rd.
Benicia, CA 94510
(707) 746-8287 • Fax (707) 746-7852

TIME TICKET

13148040

Cust. Name <i>Cambridge</i>		Job No. <i>90-000121</i>	Page <i>1 of 1</i>
Cust. P.O. <i>1000 W. Center Blvd</i>		Current Date <i>10-15-09</i>	Day of Week <i>Monday</i>
Job Location <i>1000 W. Center Blvd</i>	Cust. Contact <i>John</i>	Shift <input type="checkbox"/> Day <input type="checkbox"/> Night	Complete <input type="checkbox"/> Incomplete <input type="checkbox"/>
Services Performed <i>clean up 1000 W. Center Blvd</i>			
Cust. not on site <i>(510) 973-1177</i>			

Customer Authorized Signature

Time Ticket Prepared By

Inspected and Approved By

Employee Number	Employee Name	Labor Class	Start	Finish	Office Use Only			
					S.T.	O.T.	D.T.	W/C
	<i>John</i>	<i>1000</i>	<i>7:00</i>	<i>1:00</i>				
	<i>John</i>	<i>1000</i>	<i>7:00</i>	<i>1:00</i>				
	<i>John</i>	<i>1000</i>	<i>7:00</i>	<i>1:00</i>				
	<i>John</i>	<i>1000</i>	<i>7:00</i>	<i>1:00</i>				
	<i>John</i>	<i>1000</i>	<i>7:00</i>	<i>1:00</i>				

Description	Qty	Hour	Description	Qty	Hour	Description	Qty	Hour
Pick Up Truck	1		Vac. Press 2	1	7.5	Air Compressor 185 CFM		
Gear Truck	1			1	7.5	185 CFM Fresh Air Comp		
Gear Truck W/Gate	2			2	7.5	Fresh Air Masks		
Vac Truck BBL	1	7.5		1	7.5	30 Min. Scott Air Pack		
Roll-Off Truck	1			1	7.5	Respirators: Full _____ Half _____		
Bin: Open _____ Vac _____						Cartidges		
Guzzler W/ _____						Eye Wash/Shower		
HB, 10,000 #						Gas Tech Meter		
Bundle Blast Roto Jet						Raingear	1	
Coppus CP20 Blower						Tyvek		
Venturi Blower	1	7.5				Gloves		
2" D/D Pump			Hose Length			Plastic sheeting, 4 mil		
3" D/D Pump						Poly Bags, Large		
Hydraulic Sub. Pump						Rags, Lbs.		
Sewer Jet			Sub/Rent/Disposal			Degreaser, Gals		
Steamer						Tank interior Gear		
Vac. Pressure Filter Dup.								

PSC-203 Rev. 9/04

WHITE: OFFICE

GREEN: PAYROLL

CANARY: INVOICE

PINK: CUSTOMER

GOLDENROD: SUPERVISOR



395 West Channel Rd.
Benicia, CA 94510
(707) 746-8287 • Fax (707) 746-7852

TIME TICKET

13148297

Cust. Name <i>Alameda</i>	Job No. <i>70009412</i>	Page of <i>1</i>
	Cust. P.O. <i>457247</i>	Current Date <i>10/20/04</i>
Job Location <i>Alameda</i>	Cust. Contact	Day of Week <i>Monday</i>
		Shift Day <input checked="" type="checkbox"/> Night <input type="checkbox"/>
		Complete <input checked="" type="checkbox"/> Incomplete <input type="checkbox"/>

Services Performed
*Contract Maintenance from well to street station
to station and 740 @ street station*

Customer Authorized Signature: *Arif Kumar*
Time Ticket Prepared By: *DW*
Inspected and Approved By: *DW*

Employee Number	Employee Name	Labor Class	Start	Finish	Office Use Only			
					S.T.	O.T.	D.T.	W/C
<i>100100</i>	<i>Arif Kumar</i>	<i>DR 5.30</i>	<i>5</i>	<i>17.00</i>				

Description	Qty	Hour	OT	Description	Qty	Hour	OT	Description	Qty	OT
Pick Up Truck								Air Compressor ____ CFM		
Gear Truck								185 CFM Fresh Air Comp		
Gear Truck W/Gate								Fresh Air Masks		
Vac Truck <i>110</i> BBL				<i>1/2 110</i>				30 Min. Scott Air Pack		
Roll-Off Truck								Respirators: Full ____ Half ____		
Bin: Open ____ Vac ____								Cartidges		
Guzzler W/____								Eye Wash/Shower		
HB, 10,000 #								Gas Tech Meter		
Bundle Blast Roto Jet								Raingear		
Coppus CP20 Blower								Tyvek		
Venturi Blower								Gloves	<i>1</i>	
2" D/D Pump				Hose Length				Plastic sheeting, 4 mil		
3" D/D Pump								Poly Bags, Large		
Hydraulic Sub. Pump								Rags, Lbs.		
Sewer Jet				Sub/Rent/Disposal				Degreaser, Gals		
Steamer								Tank interior Gear		
Vac. Pressure Filter Dup.										

RECEIVING REPORT

18788

DATE 10 / 25 / 04	CARRIER—INITIAL AND NUMBER PSC 132-137V	PURCHASE ORDER NUMBER
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KEY PUNCH COLS 21-51 <input type="checkbox"/>	RECEIVED FROM— SHELE OPUS
20209	
20309	1601 WEBSTER
20409	ALAMEDA, CA
20509	

OR TREASURY USE ONLY

CUST CARD ID 1-3	PROD CARD ID 1-3	MISC CARD ID 1-6 415	ACCT OFF 4-5 42	REFERENCE/CONTROL NO. 5-11
WG NUMBER 21-31	REMARKS/P.O. NUMBER 38-48	CARRIER 68-72	FOB 78	KEY PUNCH COLS. 1-11 ON ALL CARDS

TRANSACTION	DATE 21-26	CODE 27-28	REVIEWED BY —
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INSTRUCTIONS

Enter unloading information. Detach 3rd copy, forward 1 & 2 intact and supporting documents to Oil Movements.

PRODUCT CODE 12-16	CNTR CODE 17-19	TEMP 29-31	GRAVITY 32-36	QUANTITY (ENTER ONE)		SIZE AND KIND	PRODUCT DESCRIPTION
				GROSS GALLONS 38-42	PACKAGES 30-35		
						BULK	WATER TRACE OF GAS MIX
		69760	LB	11:56A	10-25-04		
		35580	LB	4:00P	10-25-04		
98000	010					55RSD	Steel Drums Returned

MARKS

4127

WEIGHTS	GROSS	TARE	NET 3 4 3 8 0 LBS.
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PREPARED BY — C. PIAZZA	RECEIVED BY —
----------------------------	---------------

DEPARTMENT APPROVAL —	TREASURY APPROVAL —
-----------------------	---------------------

TYPE OF TRANSACTION (Check One)	
<u>REFINERY</u>	
<input type="checkbox"/>	PURCHASE
<input type="checkbox"/>	STOCK RECEIPT
<input type="checkbox"/>	OTHER — Specify
<u>CONTAINERIZATION</u>	
RETURNED PRODUCTS	
<input type="checkbox"/>	CLOSED — Customer not opened
<input type="checkbox"/>	REFUSED — Customer refused delivery
<input type="checkbox"/>	DAMAGED — Container unacceptable
<input type="checkbox"/>	WRONG PROD — Wrong product loaded
	Should have been —
<input type="checkbox"/>	PLANT RETURN — non-containerization — return from plant:
	Reason —
<input type="checkbox"/>	OTHER — Specify

QUALITY VERIFICATION	
<input type="checkbox"/>	Quality OK
<input type="checkbox"/>	Sample sent to laboratory for analysis. Stores will be advised later as to quality
TAG NUMBERS	

Shipper's No. _____

(Carrier) PSC

SCAC _____

Carrier's No. _____

Received, subject to the classifications and tariffs in effect on the date of this Bill of Lading.

at 395 West Channel Road, date _____ from Benicia CA

the property described below, in apparent good order, except as noted (contents and condition of contents of packages unknown), marked, consigned, and destined as indicated below, which said company (the word company being understood throughout this contract as meaning any person or corporation in possession of the property under the contract) agrees to carry to its usual place of delivery at said destination, if on its own road or its own water line, otherwise to deliver to another carrier on the route to said destination. It is mutually agreed, as to each carrier of all or any of said property over all or any portion of said route to destination, and as to each party at any time interested in all or any of said property, that every service to be performed hereunder shall be subject to all the conditions not prohibited by law, whether printed or written, herein contained (as specified in Appendix B to Part 1035) which are hereby agreed to by the shipper and accepted for himself and his assigns.

TO: (Mail or street address of consignee for purposes of notification only)
 Consignee Shell Oil Products US Martinez Refinery
 Street 1801 Marina Vista
 Destination Martinez CA Zip _____
 Route: _____

FROM:
 Shipper Service Station
 Street 1601 Webster
 Origin Alameda CA Zip _____

Delivering Carrier PSC

Trailer Initial/Number 132/370

U.S. DOT Hazmat Reg. Number _____

No. of packages	HM	Description of articles, special marks, and exceptions	Hazard Class	I.D. Number	Packing Group	Weight (subject to correction)	Class or rate	Labels required (or exemption)	Check column
<u>1/1</u>		<u>Gasoline Mixture</u> <u>ERG # 128</u>	<u>3</u>	<u>UN1203</u>	<u>II</u>	<u>36,000</u>			
		Contains water with <10% oil bearing materials and may include extracted groundwater from service station facilities that would be non-hazardous under federal and state waste classification criteria.							
		SOP US Martinez Refinery Receiving Gate to direct driver to the Effluent Treatment Plant Operator (x3202) for off loading directions.							
		SAP/INCIDENT #: 135032							
		RIPR#							

Remit C.O.D. to:
 Address: _____
 City: _____ State: _____ Zip: _____

COD AMT: \$500
 Charges Advanced \$ _____

Subject to Section 7 of conditions, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement: The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges.

C. O. D. FEE:
 Prepaid
 Collect \$ _____

The shipment moves between two ports by a carrier by water, the law requires that the bill of lading shall state whether it is "carrier's or shipper's weight" etc. - where the rate is dependent on value, shippers are required to state specifically in writing the agreed or declared value of the property is agreed or declared value of the property is hereby officially stated by the shipper to be not exceeding _____ per _____

PLACARDS REQUIRED Yes

PLACARDS SUPPLIED Yes

FREIGHT CHARGES
 Prepaid Collect

We do certify that the above-named materials are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation according to the applicable regulations of the Department of Transportation.

DRIVER'S SIGNATURE: _____

SPECIAL INSTRUCTIONS:
 SHIPPER Shell Oil Products US
 REE Webster on behalf of SOP DATE: 10/15/04

CARRIER Phillips Service Corp DATE: 10/25/04
 PER: AEO

Permanent post office address of shipper _____

EMERGENCY RESPONSE TELEPHONE NUMBER: 800 800-1442

Monitored at all times the Hazardous Material is in transportation including storage incidental to transportation (§172.604).



395 West Channel Rd.
Benicia, CA 94510
(707) 746-8287 • Fax (707) 746-7852

TIME TICKET

13148296

Cust. Name <i>SHELL OIL PRODUCTS</i>	Job No. <i>455-47</i>	Page <i>1</i>	of <i>1</i>
Cust. P.O.	Current Date <i>10-25-04</i>	Day of Week <i>MON</i>	
Job Location <i>MRC</i>	Cust. Contact	Shift Day <input checked="" type="checkbox"/> Night <input type="checkbox"/>	Complete <input checked="" type="checkbox"/> Incomplete <input type="checkbox"/>

Services Performed
OFF LOAD TRK# 135-709V @ MRC

Customer Authorized Signature _____ Time Ticket Prepared By *[Signature]* Inspected and Approved By _____

Employee Number	Employee Name	Labor Class	Start	Finish	Office Use Only			
					S.T.	O.T.	D.T.	W/C
<i>1301339</i>	<i>GREGG DOFAKE</i>	<i>DAV</i>	<i>1430</i>	<i>1930</i>				

Description	Qty	Hour	DUO	Description	Qty	Hour	DUO	Description	Qty	Hour	DUO
Pick Up Truck								Air Compressor	CFM		
Gear Truck								185 CFM Fresh Air Comp			
Gear Truck W/Gate								Fresh Air Masks			
Vac Truck <i>120BBL</i>	<i>1</i>			<i>VAC TRK# 135-709V</i>				30 Min. Scott Air Pack			
Roll-Off Truck								Respirators: Full _____ Half _____			
Bin: Open ___ Vac ___								Cartidges			
Guzzler W/ _____								Eye Wash/Shower			
HB, 10,000 #								Gas Tech Meter			
Bundle Blast Roto Jet								Raingear			
Coppus CP20 Blower								Tyvek			
Venturi Blower								Gloves			
2" D/D Pump				Hose Length				Plastic sheeting, 4 mil			
3" D/D Pump								Poly Bags, Large			
Hydraulic Sub. Pump								Rags, Lbs.			
Sewer Jet				Sub/Rent/Disposal				Degreaser, Gals			
Steamer								Tank interior Gear			
Vac. Pressure Filter Dup.											

THIS SHIPPING ORDER

must be legibly filled in, in ink, in Indelible Pencil, or in Carbon, and retained by the Agent

Shipper's No. _____

(Carrier) PSC

SCAC _____

Carrier's No. _____

Received, subject to the classifications and tariffs in effect on the date of this Bill of Lading:

at 395 West Channel Road, date _____ from Benicia CA

the property described below, in apparent good order, except as noted (contents and condition of contents of packages unknown), marked, consigned, and destined as indicated below, which said company (the word company being understood throughout this contract as meaning any person or corporation in possession of the property under the contract) agrees to carry to its usual place of delivery at said destination, if on its own road or its own water line, otherwise to deliver to another carrier on the route to said destination. It is mutually agreed, as to each carrier of all or any of said property over all or any portion of said route to destination, and as to each party at any time interested in all or any of said property, that every service to be performed hereunder shall be subject to all the conditions not prohibited by law, whether printed or written, herein contained (as specified in Appendix B to Part 1035) which are hereby agreed to by the shipper and accepted for himself and his assigns:

TO: (Mail or street address of consignee for purposes of notification only.)
Shell Oil Products US
 Consignee Martinez Refinery
 Street 1801 Marina Vista
 Destination Martinez CA Zip _____
 Route: _____

FROM:
 Shipper Service Station
 Street 1601 Webster
 Origin Alameda CA Zip 9

Delivering Carrier PSC Trailer Initial/Number _____ U.S. DOT Hazmat Reg. Number _____

No. of packages	HM	Description of articles, special marks, and exceptions	Hazard Class	I.D. Number	Packing Group	Weight (subject to correction)	Class or rate	Labels required (or exemption)	Check column
		<u>Gasoline Mixture</u> <u>ERG #128</u>	<u>3</u>	<u>UN1203</u>	<u>II</u>			<u>10-25-04</u>	
<p>Contains water with <10% oil bearing materials and may include extracted groundwater from service station facilities that would be non-hazardous under federal and state waste classification criteria.</p> <p>SOP US Martinez Refinery Receiving Gate to direct driver to the Effluent Treatment Plant Operator (x3202) for off-loading directions.</p> <p>SAP/INCIDENT #: 135032</p> <p>RIPR#</p>									

Remit C.O.D. to:
 Address: _____
 City: _____ State: _____ Zip: _____

COD AMT:
 \$ _____
 Charges Advanced \$ _____

Subject to Section 7 of conditions, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement: The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges.

(Signature of consignor) _____

C. O. D. FEE:
 Prepaid
 Collect \$ _____

FREIGHT CHARGES
 Prepaid Collect

The shipment moves between two ports by a carrier by water, the law requires that the bill of lading shall state whether it is "carrier's or shipper's weight," i.e., where the rate is dependent on value, shippers are required to state specifically in writing the agreed or declared value of the property, or agreed or declared value of the property is hereby specially stated by the shipper to be not exceeding _____ per _____

We certify that the above-named materials are properly classified, described, packaged, marked and boxed, and are in proper condition for transportation according to the applicable regulations of the Department of Transportation.

PLACARDS REQUIRED Yes

PLACARDS SUPPLIED **YES** **NO - FURNISHED BY CARRIER**
 DRIVER'S SIGNATURE: David Williams

SPECIAL INSTRUCTIONS:
 SHIPPER: Shell Oil Products US
 PER: Willbur on behalf of SPS DATE: 10/22/04

CARRIER: P.S.C.
 PER: Danell Williams DATE: 10-25-04
EMERGENCY RESPONSE
TELEPHONE NUMBER: () _____

Permanent post office address of shipper: _____

Monitored at all times the Hazardous Material is in transportation including storage incidental to transportation (\$172.604).



TIME TICKET 455347

No 13147998

Cust. Name Shell oil products		Job No. 90-080413	Page 1 of 1
Cust. P.O.		Current Date 10-29-04	Day of Week Fri
Job Location 1601 Webster St. Alameda	Cust. Contact	Shift	Day <input checked="" type="checkbox"/> Night <input type="checkbox"/>
Services Performed Clean up spill of pea gravel with gasoline		Complete <input checked="" type="checkbox"/> Incomplete <input type="checkbox"/>	

Customer Authorized Signature _____ Time Ticket Prepared By _____ Inspected and Approved By **N.W.**

Employee Number	Employee Name	Labor Class	Start	Finish	Office Use Only			
					S.T.	O.T.	D.T.	W/C
	Jerry Barksdale		12:00	16:00				
	Arthur Walters		12:00	16:00				

Description	Qty	Hour	Description	Qty	Hour	Description	Qty
Back Up Truck						Air Compressor ___ CFM	
Tractor Truck						185 CFM Fresh Air Comp	
Tractor Truck W/Gate #471						Fresh Air Masks	
Tractor Truck ___ BBL						30 Min. Scott Air Pack	
Oil-Off Truck						Respirators: Full ___ Half ___	
Tractor: Open ___ Vac ___						Cartridges	
Blowdown W/___						Eye Wash/Shower	
Tractor, 10,000 #						Gas Tech Meter	
Tractor Blast Roto Jet						Raingear	
Tractor CP20 Blower						Tyvek	
Tractor Blower						Gloves	2
D/D Pump			Hose Length			Plastic sheeting, 4 mil	
D/D Pump						Poly Bags, Large	
Hydraulic Sub Pump						Rags, Lbs.	
Water Jet			Sub/Rent/Disposal			Degreaser, Gals	
Tractor						Tank interior Gear	
Tractor Pressure Filter Dup.							

RECEIVED
NOV 02 2004

659599

UNIFORM HAZARDOUS WASTE MANIFEST		1. Generator's US EPA ID No. C A D 9 8 1 4 0 3 2 4 9 7 7 1 4 1		Manifest Document No. 4 1		2. Page 1 of 1		Information in the shaded areas is not required by Federal law.					
3. Generator's Name and Mailing Address SHELL OIL PRODUCTS US 1601 WEBSTER		23771477											
4. Generator's Phone ALAMEDA CA 94501 (281)874-2238													
5. Transporter 1 Company Name PHILIP WEST INDUSTRIAL SERVICES										6. US EPA ID Number C A R 0 0 0 0 0 8 4 1 4 5			
7. Transporter 2 Company Name										8. US EPA ID Number			
9. Designated Facility Name and Site Address 21st Century EMI 2095 Newlands Dr. East Fernley, NV 89408		10. US EPA ID Number N V D 9 8 0 8 9 5 3 3 8											
11. US DOT Description (including Proper Shipping Name, Hazard Class, and ID Number)				12. Containers		13. Total Quantity		14. Unit					
				No.		Type		Wt/Vol					
				a. X HAZARDOUS WASTE, SOLID, N.O.S. (BENZENE/ACTIVATED CARBON) 9 HA3077 PGIII ERG(173)		0 0 5		D M		2 1 0 1 0		P	
				b.									
				c.									
d.													
12. HAZARDOUS WASTE: SPENT ACTIVATED CARBON CONTAINING HEAVY METALS													
15. Special Handling Instructions and Additional Information *** FOR 24 HOUR EMERGENCY RESPONSE, CALL (323) 776-6233 WEAR APPROPRIATE PERSONAL PROTECTIVE EQUIPMENT PO #JOB EMERGENCY PHONE # (800) 800-7472													
16. GENERATOR'S CERTIFICATION: I hereby declare that the contents of this consignment are fully and accurately described above by proper shipping name and are classified, packed, marked, and labeled, and are in all respects in proper condition for transport by highway according to applicable international and national government regulations. If I am a large quantity generator, I certify that I have a program in place to reduce the volume and toxicity of waste generated to the degree I have determined to be economically practicable and that I have selected the practicable method of treatment, storage, or disposal currently available to me which minimizes the present and future threat to human health and the environment; OR, if I am a small quantity generator, I have made a good faith effort to minimize my waste generation and select the best waste management method that is available to me and that I can afford.													
Printed/Typed Name (FOR SNEEL) MARTIN B. UNGAR JR				Signature <i>Martin Ungar Jr</i>				Month 10		Day 25		Year 04	
17. Transporter 1 Acknowledgement of Receipt of Materials													
Printed/Typed Name MARTIN B. UNGAR JR				Signature <i>Martin Ungar Jr</i>				Month 10		Day 25		Year 04	
18. Transporter 2 Acknowledgement of Receipt of Materials													
Printed/Typed Name				Signature				Month		Day		Year	
19. Discrepancy Indication Space													
20. Facility Owner or Operator Certification of receipt of hazardous materials covered by this manifest except as noted in Item 19.													
Printed/Typed Name				Signature				Month		Day		Year	

GENERATOR

TRANSPORTER

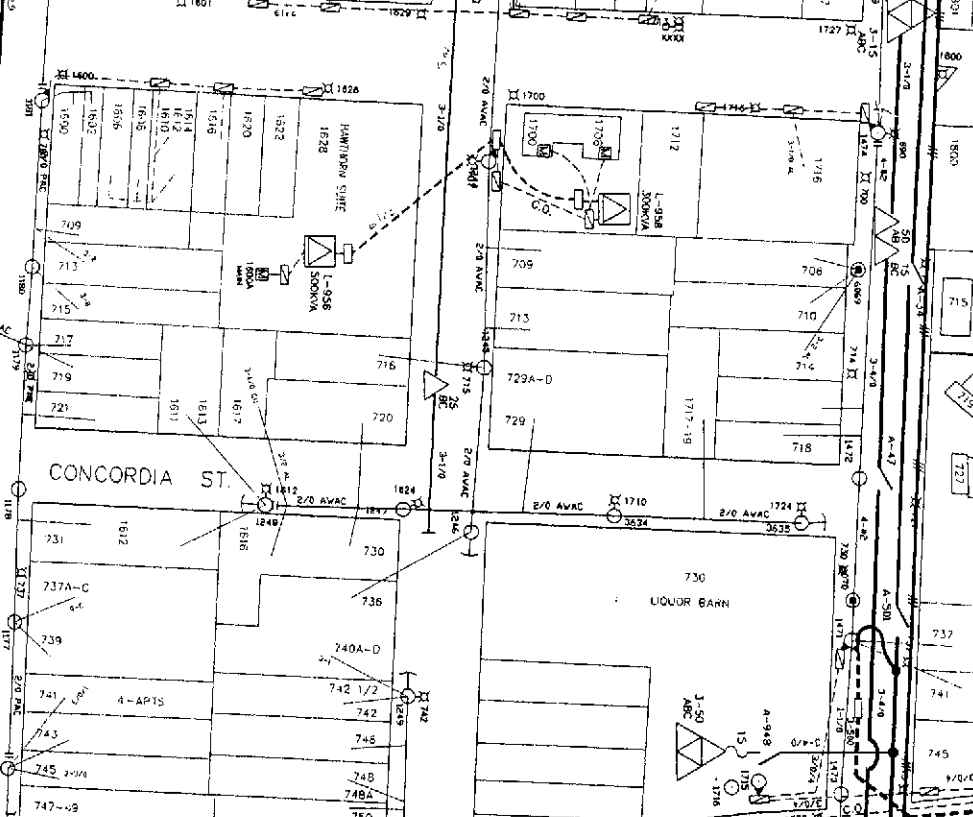
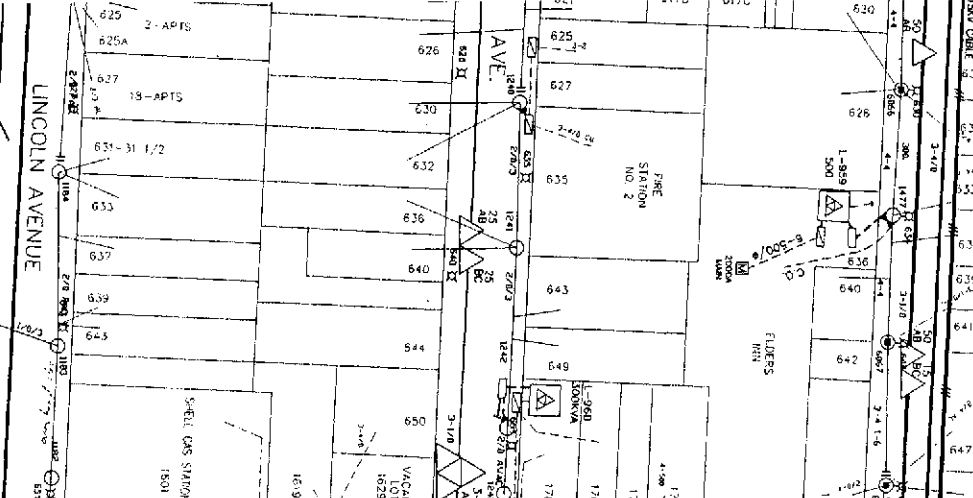
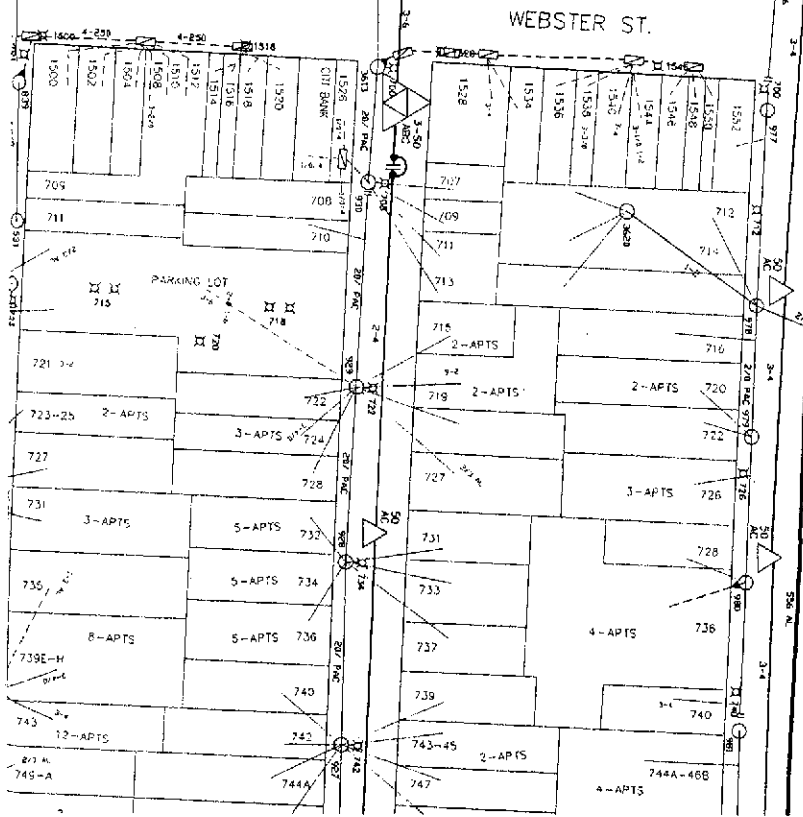
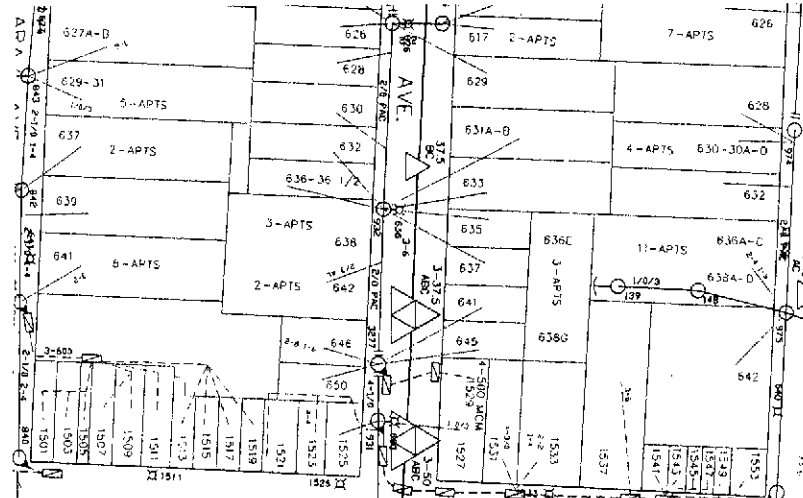
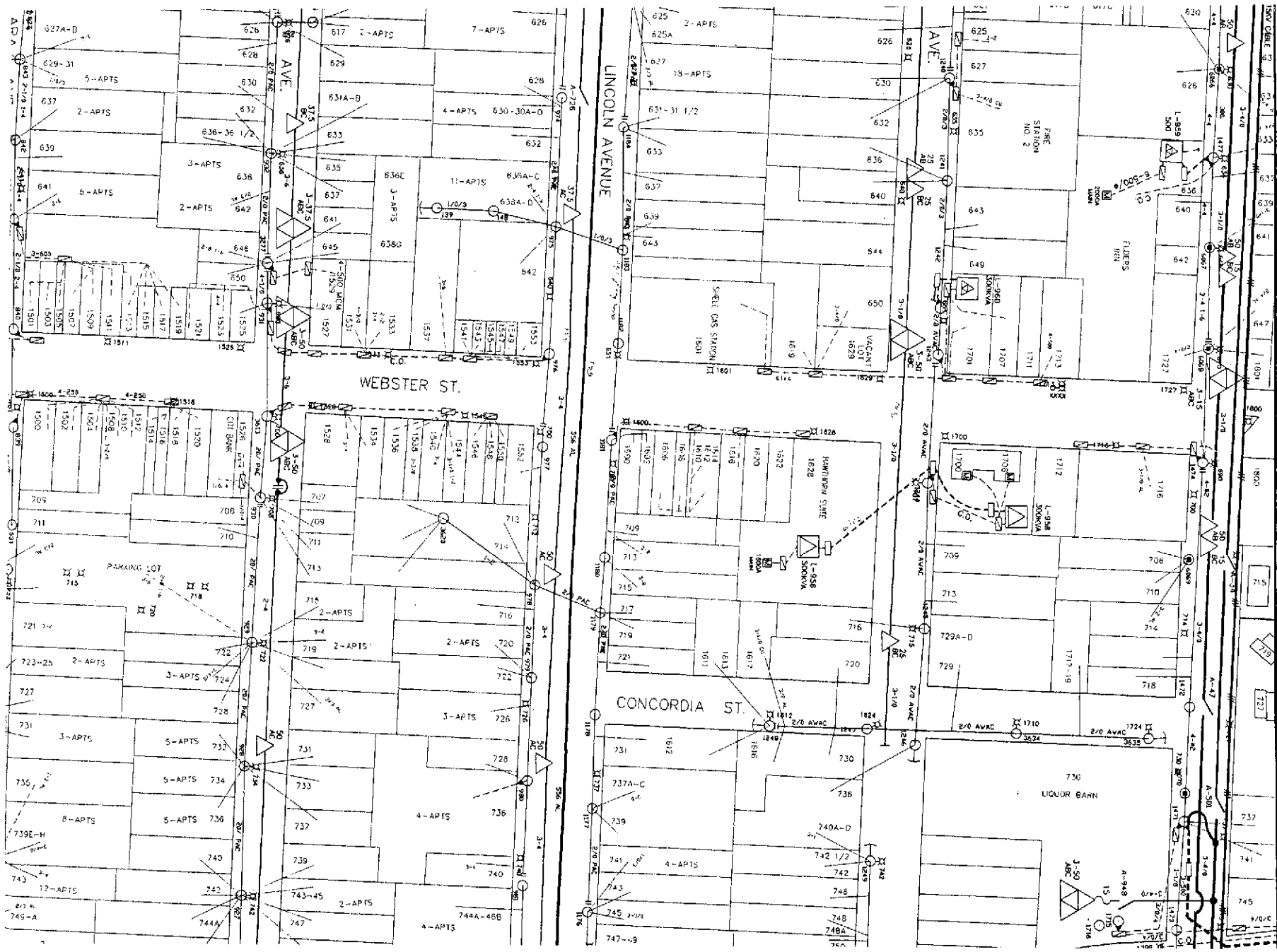
FACILITY

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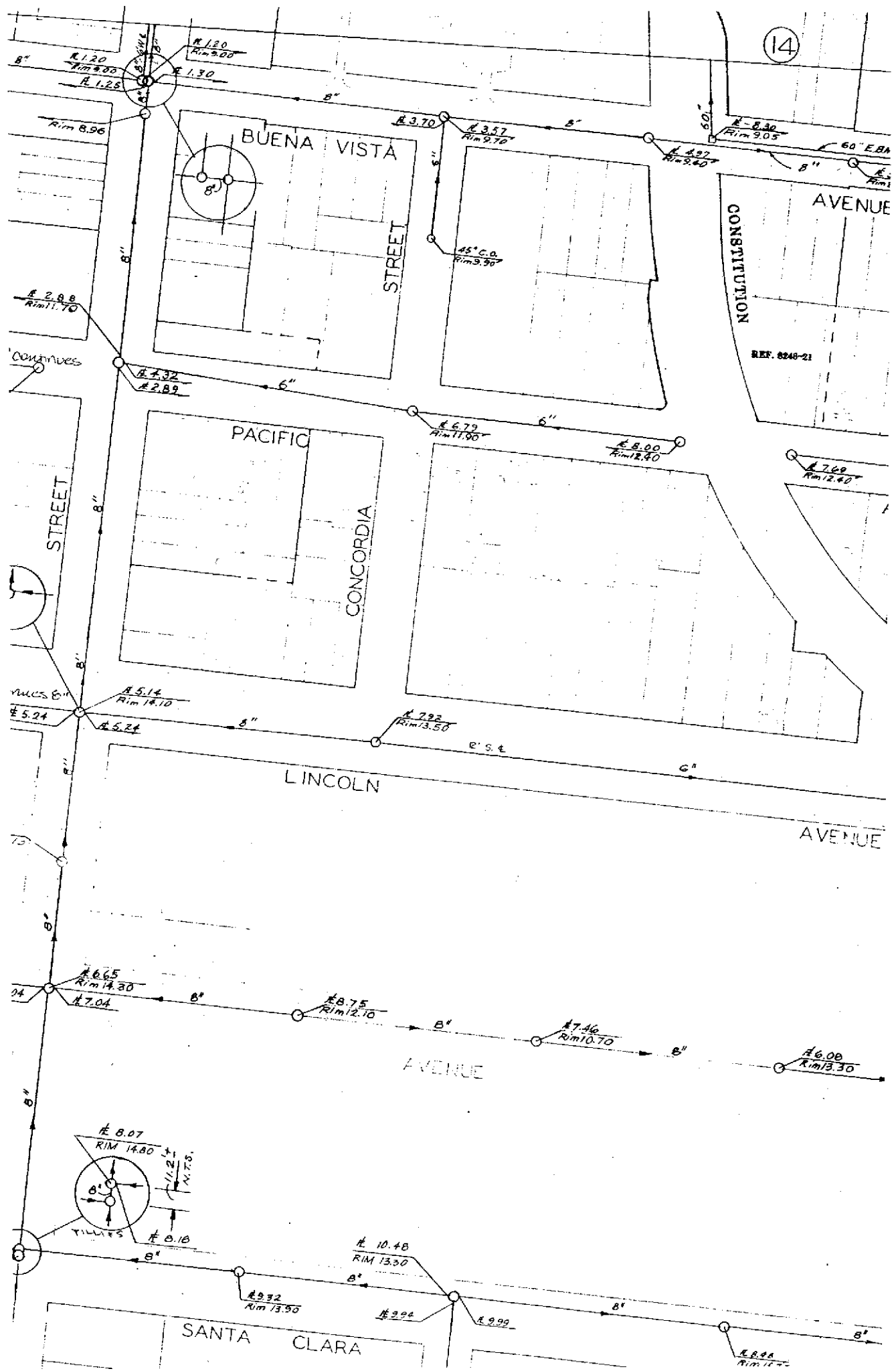
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ATTACHMENT J

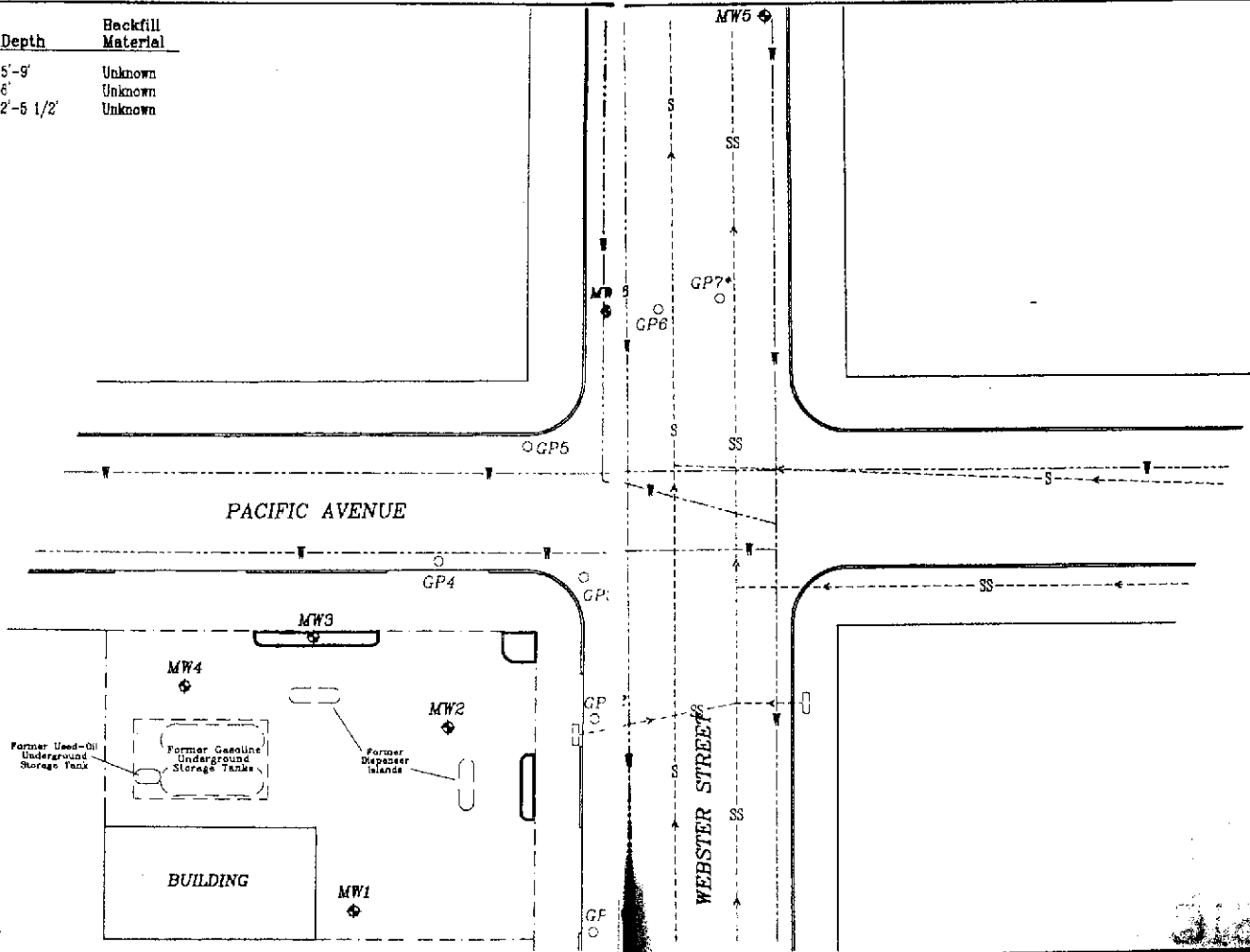
Utility Maps



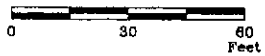
14



Symbol	Utility	Depth	Backfill Material
---S---	Sanitary Sewer	5'-9'	Unknown
---SS---	Storm Sewer	6'	Unknown
---W---	Water	2'-5 1/2'	Unknown



APPROXIMATE SCALE



FN: 2248003A



PROPOSED BORING LOCATIONS AND POTENTIAL PREFERENTIAL GROUNDWATER PATHS

Former Tosco 78 Service Station 0
1629 Webster Street
Alameda, California

EXPLANATION

- MW6 Groundwater Monitoring Well
- GP7 Proposed Direct-Push Soil Boring
- Drilling at this location will be performed on a contingency basis, based on field observations.

PROJECT NO.

2248

PLATE

3

DATE

ATTACHMENT K

76 Station Groundwater Data Table

Summary of Gauging and Sampling Activities
July 2004 through September 2004
Former 76 Station 0843
1629 Webster Street
Alameda, CA

Project Coordinator: **Thomas Kosel**
Telephone: **916-558-7666**

Water Sampling Contractor: **TRC**
Compiled by: **Valentina Tobon**

Date(s) of Gauging/Sampling Event: **09/17/04**

Sample Points

Groundwater wells: **4 onsite, 2 offsite** Wells gauged: **5** Wells sampled: **3**
Purging method: **Diaphragm pump/bailer**
Purge water disposal: **Onyx/Rodeo Unit 100**
Other Sample Points: **0** Type: **n/a**

Liquid Phase Hydrocarbons (LPH)

Wells with LPH: **0** Maximum thickness (feet): **n/a**
LPH removal frequency: **n/a** Method: **n/a**
Treatment or disposal of water/LPH: **n/a**

Hydrogeologic Parameters

Depth to groundwater (below TOC): Minimum: **6.1 feet** Maximum: **7.58 feet**
Average groundwater elevation (relative to available local datum): **8.09 feet**
Average change in groundwater elevation since previous event: **-0.89 feet**
Interpreted groundwater gradient and flow direction:
Current event: **0.008 ft/ft, north**
Previous event: **0.005 ft/ft, northeast (06/07/04)**

Selected Laboratory Results

Wells with detected **Benzene**: **1** Wells above MCL (1.0 µg/l): **1**
Maximum reported benzene concentration: **3.5 µg/l (MW-2A)**
Wells with **TPPH 8260B** **3** Maximum: **1,300 µg/l (MW-6)**
Wells with **MTBE** **3** Maximum: **2,000 µg/l (MW-6)**

Notes:

MW-1=Sampled Annually, MW-3=Unable to locate, MW-5=Sampled Annually,

This report presents the results of groundwater monitoring and sampling activities performed by TRC. Please contact the primary consultant for other specific information on this site.

TABLE KEY

STANDARD ABBREVIATIONS

-	=	not analyzed, measured, or collected
LPH	=	liquid-phase hydrocarbons
Trace	=	less than 0.01 foot of LPH in well
µg/l	=	micrograms per liter (approx. equivalent to parts per billion, ppb)
mg/l	=	milligrams per liter (approx. equivalent to parts per million, ppm)
ND <	=	not detected at or above laboratory detection limit
TOC	=	top of casing (surveyed reference elevation)

ANALYTES

BTEX	=	benzene, toluene, ethylbenzene, and (total) xylenes
DIPE	=	di-isopropyl ether
ETBE	=	ethyl tertiary butyl ether
MTBE	=	methyl tertiary butyl ether
PCB	=	polychlorinated biphenyls
PCE	=	tetrachloroethene
TBA	=	tertiary butyl alcohol
TCA	=	trichloroethane
TCE	=	trichloroethene
TPH-G	=	total petroleum hydrocarbons with gasoline distinction
TPH-D	=	total petroleum hydrocarbons with diesel distinction
TPPH	=	total purgeable petroleum hydrocarbons
TRPH	=	total recoverable petroleum hydrocarbons
TAME	=	tertiary amyl methyl ether
1,1-DCA	=	1,1-dichloroethane
1,2-DCA	=	1,2-dichloroethane (same as EDC, ethylene dichloride)
1,1-DCE	=	1,1-dichloroethene
1,2-DCE	=	1,2-dichloroethene (cis- and trans-)

NOTES

1. Elevations are in feet above mean sea level. Depths are in feet below surveyed top-of-casing.
2. Groundwater elevations for wells with LPH are calculated as: $\text{Surface Elevation} - \text{Measured Depth to Water} + (\text{Dp} \times \text{LPH Thickness})$, where Dp is the density of the LPH, if known. A value of 0.75 is used for gasoline and when the density is not known. A value of 0.83 is used for diesel.
3. Wells with LPH are generally not sampled for laboratory analysis (see General Field Procedures).
4. Comments shown on tables are general. Additional explanations may be included in field notes and laboratory reports, both of which are included as part of this report.
5. A "J" flag indicates that a reported analytical result is an estimated concentration value between the method detection limit (MDL) and the practical quantification limit (PQL) specified by the laboratory.
6. Other laboratory flags (qualifiers) may have been reported. See the official laboratory report (attached) for a complete list of laboratory flags.
7. Concentration graphs based on tables (presented following Figures) show non-detect results prior to the Second Quarter 2000 plotted at fixed values for graphical display. Non-detect results reported since that time are plotted at reporting limits stated in the official laboratory report.
8. Groundwater vs. Time graphs may be corrected for apparent level changes due to resurvey.
9. Historical data has been validated for this report. Values presented in the following tables supercede those from previous reports.

REFERENCE

TRC began groundwater monitoring and sampling for Former 76 Station 0843 in October 2003. Historical data compiled prior to that time were provided by Gettler-Ryan Inc.

Table 1
CURRENT FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
September 17, 2004
Former 76 Station 0843

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G (µg/l)	TPPH 8260B (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE 8021B (µg/l)	MTBE 8260B (µg/l)	Comments
MW-1		(Screen Interval in feet: 4.5-20.5)												
09/17/04	16.18	7.58	0.00	8.60	-0.97	--	--	--	--	--	--	--	--	Sampled Annually
MW-2A		(Screen Interval in feet: 5-11.5)												
09/17/04	15.56	7.16	0.00	8.40	-0.95	--	230	3.5	6.1	13	41	--	83	
MW-3		(Screen Interval in feet: 5.0-20.0)												
09/17/04	15.11	--	--	--	--	--	--	--	--	--	--	--	--	Unable to locate
MW-4		(Screen Interval in feet: 5.0-20.5)												
09/17/04	15.17	6.86	0.00	8.31	-1.04	--	56	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	10	
MW-5		(Screen Interval in feet: 5-20)												
09/17/04	13.34	6.10	0.00	7.24	-0.75	--	--	--	--	--	--	--	--	Sampled Annually
MW-6		(Screen Interval in feet: 5-20)												
09/17/04	14.08	6.20	0.00	7.88	-0.75	--	1300	ND<10	ND<10	ND<10	ND<20	--	2000	

Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
March 1999 Through September 2004
Former 76 Station 0843

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G (µg/l)	TPPH 8260B (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethylbenzene (µg/l)	Total Xylenes (µg/l)	MTBE 8021B (µg/l)	MTBE 8260B (µg/l)	Comments
MW-1 (Screen Interval in feet: 4.5-20.5)														
03/05/99	16.18	--	--	--	--	86.6	--	ND	2.04	ND	4.06	--	23.9	
06/03/99	16.18	6.24	0.00	9.94	--	ND	--	ND	ND	ND	ND	ND	ND	
09/02/99	16.18	7.19	0.00	8.99	-0.95	ND	--	ND	ND	ND	ND	ND	ND	
12/14/99	16.18	8.07	0.00	8.11	-0.88	ND	--	ND	ND	ND	ND	ND	--	
03/14/00	16.18	5.47	0.00	10.71	2.60	ND	--	ND	ND	ND	ND	ND	--	
05/31/00	16.18	6.22	0.00	9.96	-0.75	ND	--	ND	ND	ND	ND	ND	--	
08/29/00	16.18	6.82	0.00	9.36	-0.60	ND	--	ND	ND	ND	ND	ND	--	
12/01/00	16.18	7.54	0.00	8.64	-0.72	ND	--	ND	ND	ND	ND	ND	--	
03/17/01	16.18	5.73	0.00	10.45	1.81	ND	--	ND	ND	ND	ND	ND	--	
05/23/01	16.18	6.43	0.00	9.75	-0.70	ND	--	ND	ND	ND	ND	ND	--	
09/24/01	16.18	7.12	0.00	9.06	-0.69	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	--	
12/10/01	16.18	6.89	0.00	9.29	0.23	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	--	
03/11/02	16.18	5.61	0.00	10.57	1.28	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	--	
06/07/02	16.18	5.71	0.00	10.47	-0.10	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<2.5	--	
09/03/02	16.18	--	--	--	--	--	--	--	--	--	--	--	--	Not monitored/sampled
12/12/02	16.18	7.80	0.00	8.38	--	--	--	--	--	--	--	--	--	No longer sampled
03/13/03	16.18	5.94	0.00	10.24	1.86	--	--	--	--	--	--	--	--	
06/12/03	16.18	6.10	0.00	10.08	-0.16	--	--	--	--	--	--	--	--	
09/12/03	16.18	6.65	0.00	9.53	-0.55	--	--	--	--	--	--	--	--	
12/31/03	16.18	5.74	0.00	10.44	0.91	--	--	--	--	--	--	--	--	Monitored Only
02/12/04	16.18	6.02	0.00	10.16	-0.28	--	--	--	--	--	--	--	--	Monitored Only
06/07/04	16.18	6.61	0.00	9.57	-0.59	--	--	--	--	--	--	--	--	Monitored Only
09/17/04	16.18	7.58	0.00	8.60	-0.97	--	--	--	--	--	--	--	--	Sampled Annually

MW-2 (Screen Interval in feet: 4.5-20.5)

Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
March 1999 Through September 2004
Former 76 Station 0843

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G (µg/l)	TPPH 8260B (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE 8021B (µg/l)	MTBE 8260B (µg/l)	Comments
MW-2 continued														
03/05/99	15.57	--	0.00	--	--	34400	--	2070	7710	2340	8240	--	8460	
06/03/99	15.57	5.96	0.00	9.61	--	51200	--	1820	7570	2510	7320	6460	8800	
09/02/99	15.57	6.85	0.00	8.72	-0.89	17000	--	1000	3100	1400	3700	4000	3720	
12/14/99	15.57	7.65	0.00	7.92	-0.80	83000	--	3000	22000	4500	17000	9100	11000	
03/14/00	15.57	5.26	0.00	10.31	2.39	31000	--	1600	4600	2300	7300	5700	8700	
05/31/00	15.57	5.60	0.00	9.97	-0.34	9970	--	598	1030	487	2060	2500	1670	
08/29/00	15.57	6.35	0.00	9.22	-0.75	7900	--	390	1500	280	1900	1800	1300	
12/01/00	15.57	7.06	0.00	8.51	-0.71	87500	--	1860	17400	5590	19400	6220	3790	
03/17/01	15.57	5.98	0.00	9.59	1.08	4310	--	371	59.0	280	682	321	433	
05/23/01	15.57	6.97	0.00	8.60	-0.99	45400	--	374	4490	2790	10900	ND	406	
09/24/01	15.57	7.56	0.00	8.01	-0.59	76000	--	430	13000	4700	18000	ND<2000	480	
12/10/01	15.57	6.52	0.00	9.05	1.04	82000	--	320	9100	4400	16000	ND<2500	270	
03/11/02	15.57	5.51	0.00	10.06	1.01	14000	--	75	1400	1100	3600	ND<250	150	
06/07/02	15.57	5.73	0.00	9.84	-0.22	14000	--	120	1200	1400	4700	540	200	
09/03/02	15.57	6.81	0.00	8.76	-1.08	10000	--	150	1200	610	2800	510	460	
12/12/02	15.57	--	--	--	--	--	--	--	--	--	--	--	--	Destroyed, replaced with MW-2A
MW-2a (Screen Interval in feet: 5-11.5)														
12/12/02	15.56	7.45	0.00	8.11	--	3400	--	80	260	210	1000	380	400	
03/13/03	--	5.85	0.00	--	--	ND<50	--	ND<0.50	ND<0.50	ND<0.50	1.8	2.4	2.4	
06/12/03	--	6.08	0.00	--	--	ND<50	--	0.59	0.69	ND<0.50	1.2	6.0	4.7	
09/12/03	15.56	6.54	0.00	9.02	--	--	120	1.8	4.2	6.1	20	--	6.6	
12/31/03	15.56	5.63	0.00	9.93	0.91	88	--	0.79	1.8	3.6	14	ND<5.0	2.9	
02/12/04	15.56	5.68	0.00	9.88	-0.05	160	--	2.6	4.8	13	48	7.2	7.9	

Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
March 1999 Through September 2004
Former 76 Station 0843

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G (µg/l)	TPPH 8260B (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE 8021B (µg/l)	MTBE 8260B (µg/l)	Comments
MW-2A continued														
06/07/04	15.56	6.21	0.00	9.35	-0.53	94	--	0.80	1.2	2.1	9.1	4.5	3.7	
09/17/04	15.56	7.16	0.00	8.40	-0.95	--	230	3.5	6.1	13	41	--	83	
MW-3 (Screen Interval in feet: 5.0-20.0)														
03/05/99	15.11	--	0.00	--	--	135	--	ND	ND	ND	4.84	--	2.46	
06/03/99	15.11	5.57	0.00	9.54	--	ND	--	ND	ND	ND	ND	5.23	12.7	
09/02/99	15.11	6.50	0.00	8.61	-0.93	ND	--	ND	ND	ND	ND	13	11	
12/14/99	15.11	7.28	0.00	7.83	-0.78	ND	--	ND	ND	ND	ND	ND	--	
03/14/00	15.11	4.87	0.00	10.24	2.41	ND	--	ND	ND	ND	ND	7.2	6.3	
05/31/00	15.11	5.58	0.00	9.53	-0.71	ND	--	ND	ND	ND	ND	ND	--	
08/29/00	15.11	6.06	0.00	9.05	-0.48	ND	--	ND	ND	ND	ND	ND	ND	
12/01/00	15.11	6.76	0.00	8.35	-0.70	ND	--	ND	ND	ND	ND	ND	--	
03/17/01	15.11	5.09	0.00	10.02	1.67	ND	--	ND	ND	ND	ND	ND	--	
05/23/01	15.11	5.72	0.00	9.39	-0.63	ND	--	ND	ND	ND	ND	ND	--	
09/24/01	15.11	6.34	0.00	8.77	-0.62	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	--	
12/10/01	15.11	6.31	0.00	8.80	0.03	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	--	
03/11/02	15.11	5.15	0.00	9.96	1.16	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	--	
06/07/02	15.11	5.45	0.00	9.66	-0.30	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<2.5	--	
12/12/02	15.11	7.15	0.00	7.96	--	--	--	--	--	--	--	--	--	No longer sampled
03/13/03	15.11	5.37	0.00	9.74	1.78	--	--	--	--	--	--	--	--	
06/12/03	15.11	5.51	0.00	9.60	-0.14	--	--	--	--	--	--	--	--	
09/12/03	15.11	6.03	0.00	9.08	-0.52	--	--	--	--	--	--	--	--	
12/31/03	15.11	5.62	0.00	9.49	0.41	--	--	--	--	--	--	--	--	Monitored Only
02/12/04	15.11	5.51	0.00	9.60	0.11	--	--	--	--	--	--	--	--	Monitored Only
06/07/04	15.11	5.92	0.00	9.19	-0.41	--	--	--	--	--	--	--	--	Monitored Only

Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
March 1999 Through September 2004
Former 76 Station 0843

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G (µg/l)	TPPH 8260B (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE 8021B (µg/l)	MTBE 8260B (µg/l)	Comments
MW-3 continued														
09/17/04	15.11	--	--	--	--	--	--	--	--	--	--	--	--	Unable to locate
MW-4	(Screen Interval in feet: 5.0-20.5)													
03/05/99	15.17	--	0.00	--	--	ND	--	ND	ND	ND	2.44	--	25.2	
06/03/99	15.17	5.45	0.00	9.72	--	ND	--	ND	ND	ND	ND	ND	3.96	
09/02/99	15.17	6.48	0.00	8.69	-1.03	ND	--	ND	ND	ND	ND	23	27	
12/14/99	15.17	7.27	0.00	7.90	-0.79	ND	--	ND	ND	ND	ND	200	270	
03/14/00	15.17	4.67	0.00	10.50	2.60	ND	--	ND	ND	ND	ND	46	49	
05/31/00	15.17	5.48	0.00	9.69	-0.81	ND	--	ND	ND	ND	ND	ND	--	
08/29/00	15.17	6.10	0.00	9.07	-0.62	ND	--	ND	ND	ND	ND	6.1	3.2	
12/01/00	15.17	6.79	0.00	8.38	-0.69	ND	--	ND	ND	ND	ND	152	101	
03/17/01	15.17	5.01	0.00	10.16	1.78	ND	--	ND	ND	ND	ND	ND	--	
05/23/01	15.17	5.78	0.00	9.39	-0.77	ND	--	ND	ND	ND	ND	ND	--	
09/24/01	15.17	6.42	0.00	8.75	-0.64	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	--	
12/10/01	15.17	6.41	0.00	8.76	0.01	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	1700	1300	
03/11/02	15.17	5.05	0.00	10.12	1.36	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	--	
06/07/02	15.17	5.42	0.00	9.75	-0.37	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<2.5	--	
09/03/02	15.17	6.50	0.00	8.67	-1.08	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<2.5	--	
12/12/02	15.17	7.18	0.00	7.99	-0.68	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	2.9	3.3	
03/13/03	15.17	5.42	0.00	9.75	1.76	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<2.0	--	
06/12/03	15.17	5.60	0.00	9.57	-0.18	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<2.0	--	
09/12/03	15.17	6.07	0.00	9.10	-0.47	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<2.0	
12/31/03	15.17	5.63	0.00	9.54	0.44	750	--	ND<5.0	ND<5.0	ND<5.0	ND<5.0	790	--	
02/12/04	15.17	5.26	0.00	9.91	0.37	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	--	
06/07/04	15.17	5.82	0.00	9.35	-0.56	ND<50	--	ND<0.3	ND<0.3	ND<0.3	ND<0.6	ND<1	--	

Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
March 1999 Through September 2004
Former 76 Station 0843

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G (µg/l)	TPPH 8260B (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE 8021B (µg/l)	MTBE 8260B (µg/l)	Comments
MW-4 continued														
09/17/04	15.17	6.86	0.00	8.31	-1.04	--	56	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	10	
MW-5 (Screen Interval in feet: 5-20)														
12/14/99	13.34	6.45	0.00	6.89	--	ND	--	ND	ND	ND	ND	3.5	3.8	
03/14/00	13.34	4.46	0.00	8.88	1.99	ND	--	ND	ND	ND	ND	ND	--	
05/31/00	13.34	5.18	0.00	8.16	-0.72	ND	--	ND	ND	ND	ND	ND	--	
08/29/00	13.34	5.46	0.00	7.88	-0.28	ND	--	ND	ND	ND	ND	ND	--	
12/01/00	13.34	5.95	0.00	7.39	-0.49	ND	--	ND	ND	ND	ND	ND	--	
03/17/01	13.34	5.36	0.00	7.98	0.59	ND	--	ND	ND	ND	ND	ND	--	
05/23/01	13.34	5.09	0.00	8.25	0.27	ND	--	ND	ND	ND	ND	ND	--	
09/24/01	13.34	5.58	0.00	7.76	-0.49	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	--	
12/10/01	13.34	5.51	0.00	7.83	0.07	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	--	
03/11/02	13.34	4.70	0.00	8.64	0.81	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	--	
06/07/02	13.34	--	--	--	--	--	--	--	--	--	--	--	--	Inaccessible - paved over
09/03/02	13.34	--	--	--	--	--	--	--	--	--	--	--	--	Inaccessible - paved over
12/12/02	13.34	6.42	0.00	6.92	--	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<2.0	--	
03/13/03	13.34	5.12	0.00	8.22	1.30	ND<50	--	ND<0.50	0.54	ND<0.50	ND<0.50	ND<2.0	--	
06/12/03	13.34	5.24	0.00	8.10	-0.12	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<2.0	--	
09/12/03	13.34	5.53	0.00	7.81	-0.29	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<2.0	
12/31/03	13.34	5.11	0.00	8.23	0.42	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	--	
02/12/04	13.34	5.02	0.00	8.32	0.09	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	--	
06/07/04	13.34	5.35	0.00	7.99	-0.33	ND<50	--	ND<0.3	ND<0.3	ND<0.3	ND<0.6	ND<1	--	
09/17/04	13.34	6.10	0.00	7.24	-0.75	--	--	--	--	--	--	--	--	Sampled Annually
MW-6 (Screen Interval in feet: 5-20)														
12/14/99	14.08	6.64	0.00	7.44	--	ND	--	ND	ND	ND	ND	11000	18000	

Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
 March 1999 Through September 2004
 Former 76 Station 0843

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G (µg/l)	TPPH 8260B (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE 8021B (µg/l)	MTBE 8260B (µg/l)	Comments
MW-6 continued														
03/14/00	14.08	4.72	0.00	9.36	1.92	ND	--	ND	ND	ND	ND	19000	21000	
05/31/00	14.08	5.28	0.00	8.80	-0.56	ND	--	ND	ND	ND	ND	13200	--	
08/29/00	14.08	5.39	0.00	8.69	-0.11	ND	--	ND	ND	ND	ND	270	400	
12/01/00	14.08	6.11	0.00	7.97	-0.72	ND	--	ND	ND	ND	ND	6330	3640	
03/17/01	14.08	6.02	0.00	8.06	0.09	18700	--	2950	989	1040	3000	10200	11500	
05/23/01	14.08	5.82	0.00	8.26	0.20	ND	--	ND	ND	ND	ND	4660	--	
09/24/01	14.08	6.59	0.00	7.49	-0.77	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	160	190	
12/10/01	14.08	6.50	0.00	7.58	0.09	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	3200	2400	
03/11/02	14.08	4.81	0.00	9.27	1.69	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	92	120	
06/07/02	14.08	--	--	--	--	--	--	--	--	--	--	--	--	Inaccessible - paved over
09/03/02	14.08	--	--	--	--	--	--	--	--	--	--	--	--	Inaccessible - paved over
12/12/02	14.08	6.51	0.00	7.57	--	590	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	1500	6200	
03/13/03	14.08	5.20	0.00	8.88	0.00	1600	--	ND<5.0	ND<5.0	ND<5.0	ND<5.0	4900	4100	
D 03/13/03	14.08	5.20	0.00	8.88	1.31	--	--	--	--	--	--	--	5100	
06/12/03	14.08	5.38	0.00	8.70	-0.18	1600	--	ND<10	ND<10	ND<10	ND<10	5200	3700	
09/12/03	14.08	6.29	0.00	7.79	-0.91	--	ND<250	ND<2.5	ND<2.5	ND<2.5	ND<5.0	--	310	
12/31/03	14.08	5.38	0.00	8.70	0.91	3300	--	ND<25	ND<25	ND<25	ND<25	3800	--	
02/12/04	14.08	5.06	0.00	9.02	0.32	1100	--	ND<10	ND<10	ND<10	ND<10	1900	2800	
06/07/04	14.08	5.45	0.00	8.63	-0.39	2500	--	ND<3	ND<3	ND<3	ND<6	3200	2900	
09/17/04	14.08	6.20	0.00	7.88	-0.75	--	1300	ND<10	ND<10	ND<10	ND<20	--	2000	

Table 3
ADDITIONAL ANALYTICAL RESULTS
Former 76 Station 0843

Date Sampled	EDC (µg/l)	EDB (µg/l)	TAME 8260B (µg/l)	TBA 8260B (µg/l)	DIPE 8260B (µg/l)	ETBE 8260B (µg/l)	Ethanol 8260B (µg/l)
MW-1							
09/02/99	--	--	ND	ND	ND	ND	ND
MW-2							
09/02/99	--	--	ND	ND	ND	ND	ND
12/14/99	ND	ND	ND	ND	ND	ND	ND
03/14/00	ND	ND	ND	1300	ND	ND	ND
05/31/00	ND	ND	ND	ND	ND	ND	ND
08/29/00	ND	ND	ND	250	ND	ND	ND
12/01/00	ND	ND	ND	ND	ND	ND	ND
03/17/01	ND	ND	ND	ND	14.8	ND	ND
05/23/01	ND	ND	ND	ND	ND	ND	ND
09/24/01	ND<100	ND<100	ND<100	ND<5000	ND<100	ND<100	ND<5000000
12/10/01	ND<25	ND<25	ND<25	ND<500	ND<25	ND<25	ND<12000000
03/11/02	ND<20	ND<20	ND<20	ND<1000	ND<20	ND<20	ND<5000000
06/07/02	ND<25	ND<25	ND<25	ND<1000	ND<25	ND<25	ND<2000000
09/03/02	ND<20	ND<20	ND<20	ND<1000	ND<20	ND<20	ND<5000000
MW-2a							
12/12/02	2.3	ND<2.0	ND<2.0	ND<100	ND<2.0	ND<2.0	ND<500000
03/13/03	ND<2.0	ND<2.0	ND<2.0	ND<100	ND<2.0	ND<2.0	ND<500000
06/12/03	ND<2.0	ND<2.0	ND<2.0	ND<100	ND<2.0	ND<2.0	ND<500000
09/12/03	ND<2.0	ND<2.0	ND<2.0	ND<100	ND<2.0	ND<2.0	ND<500
12/31/03	ND<2.0	ND<2.0	ND<2.0	ND<100	ND<2.0	ND<2.0	ND<500
02/12/04	ND<2.0	ND<2.0	ND<2.0	ND<100	ND<2.0	ND<2.0	ND<500
06/07/04	ND<0.5	ND<0.5	ND<1	ND<12	ND<1	ND<1	ND<800
09/17/04	--	--	ND<0.50	6.7	ND<1.0	ND<0.50	ND<50

MW-3

Table 3
ADDITIONAL ANALYTICAL RESULTS
 Former 76 Station 0843

Date Sampled	EDC (µg/l)	EDB (µg/l)	TAME 8260B (µg/l)	TBA 8260B (µg/l)	DIPE 8260B (µg/l)	ETBE 8260B (µg/l)	Ethanol 8260B (µg/l)
MW-3 continued							
09/02/99	--	--	ND	ND	ND	ND	ND
MW-4							
09/02/99	--	--	ND	ND	ND	ND	ND
12/10/01	ND<14	ND<14	ND<14	ND<290	ND<14	ND<14	ND<7100000
12/12/02	ND<2.0	ND<2.0	ND<2.0	ND<100	ND<2.0	ND<2.0	ND<500000
09/12/03	--	--	--	--	--	--	ND<500
09/17/04	--	--	ND<0.50	ND<5.0	ND<1.0	ND<0.50	ND<50
MW-5							
09/12/03	--	--	--	--	--	--	ND<500
MW-6							
03/17/01	219	ND	ND	ND	ND	ND	ND
09/24/01	ND<2.0	ND<2.0	ND<2.0	ND<100	ND<2.0	ND<2.0	ND<1000000
12/10/01	ND<25	ND<25	ND<25	ND<500	ND<25	ND<25	ND<12000000
03/11/02	ND<2.0	ND<2.0	ND<2.0	ND<100	ND<2.0	ND<2.0	ND<500000
12/12/02	ND<200	ND<200	ND<200	ND<10000	ND<200	ND<200	ND<50000000
03/13/03	ND<100	ND<100	ND<100	ND<5000	ND<100	ND<100	ND<25000000
06/12/03	ND<40	ND<40	ND<40	ND<2000	ND<40	ND<40	ND<10000000
09/12/03	--	--	--	--	--	--	ND<2500
02/12/04	ND<40	ND<40	ND<40	ND<2000	ND<40	ND<40	ND<10000
06/07/04	ND<5	ND<5	ND<10	ND<200	ND<10	ND<10	ND<8000
09/17/04	--	--	ND<10	ND<100	ND<20	ND<10	ND<1000