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September 29, 2006
Project Number: SJ89-99S-1
SAP Number: 135244

Mr. Jerry Wickham
Alameda County Health Care Services Agency
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502-6577

Re: Soil and Groundwater Investigation and Monitoring Well Installations Report
Shell-branded Service Station
8999 San Ramon Road
Dublin, California

Dear Mr. Wickham:

Delta Environmental Consultants, Inc. (Delta), on behalf of Shell Oil Products US (Shell), presents the results of a soil and groundwater investigation and monitoring well installations performed at the site referenced above (Figure 1). Cone penetrometer test borings (CPT-2 through CPT-4) were advanced on and off-site to vertically define the extent of methyl tertiary butyl ether (MTBE) and tertiary butyl alcohol (TBA) impacts to site area groundwater. Two wells MW-6 and MW-10 were installed on-site to further delineate MTBE and TBA in groundwater. Off-site wells (MW-5, MW-7, MW-8 MW-9, and MW-11) were installed to delineate MTBE and TBA in groundwater and monitor plume stability down-gradient of the site. Off-site investigation activities were postponed from the original schedule due to the prolonged process of obtaining off-site access agreement with the adjacent property owner.

BACKGROUND

Site background is detailed in depth in Delta's Electronic Site Conceptual Model dated September 27, 2005.

SOIL AND GROUNDWATER INVESTIGATION AND MONITORING WELL INSTALLATIONS

The following sections summarize the soil and groundwater investigation and monitoring well installation activities that were conducted per Delta's work plan dated September 27, 2005 and email correspondence dated February 21, 2006, and approved by the Alameda County Health Care Service Agency (ACHCSA) in their letter to Shell dated October 4, 2005 and email correspondence dated February 21, 2006.

PREFIELD ACTIVITIES

Prior to drilling, Delta marked the locations of all CPT and monitoring well locations and contacted Underground Services Alert 48 hours prior to drilling. In addition, a private utility locator was retained to perform a geophysical survey of all boring locations. Each location was then air-knifed to a depth of approximately seven feet to minimize the possibility of encountering underground utilities during CPT work. Delta obtained all required drilling permits from the Zone 7 Water Agency (Attachment A). The ACHCSA was notified prior to commencement of field activities.

CPT GROUNDWATER INVESTIGATION

On February 22, July 26, and July 27, 2006, Delta performed groundwater sampling at three locations (CPT-2 through CPT-4, Figure 2) using CPT equipment provided by Gregg In Situ, Inc. (License C57- 656407). The goal of the CPT investigation was to define the vertical extent of MTBE and TBA previously detected in first encountered groundwater in the 25- to 30-foot depth interval. All work was performed under the direction and supervision of a California Certified Hydrogeologist.

CPT SOIL PROFILING

Borings CPT-2 and CPT-3 were advanced to a total depth of 75 feet bg. Boring CPT-4 met refusal at a total depth of 69 feet bg. Each CPT location consisted of two separate boreholes – one for stratigraphic profiling and a second for collecting discrete soil and groundwater samples. At each CPT location, the initial boring was advanced to define the underlying soil profile. Soil classifications were based on the cone penetration resistance, sleeve friction, and friction ratio. A soil classification graph was generated during the advancement of the CPT borehole. Soil profile graphs are contained in the report prepared by Gregg In Situ, Inc. (Attachment B). Grout was pumped into the initial borehole behind the cone by using a grout collar (retraction grouting).

The CPT boreholes generally encountered silt, silty clay, and clayey silt to a depth of approximately 75 feet bg. Scattered thin sand layers (less than 1 foot thick) appear to be interbedded with the silts and clays at depths between 45 and 70 feet bg based on the pore pressure and tip resistance graphs generated from the CPT borings. Delta has prepared a cross section based on CPT data and boring logs from previous borings for groundwater monitoring wells presented on Figure 3. The cross section location is shown on Figure 2.

CPT GROUNDWATER SAMPLING AND ANALYSIS

A second CPT borehole was drilled at each location for collection of depth discrete groundwater samples. A Delta field geologist determined appropriate depths from which to collect discrete groundwater samples by interpreting the initial soil classification print out for each CPT location. To collect discrete groundwater samples, a sealed PVC hydropunch screen was pushed to the desired sampling depth. The push rod was then retracted exposing the hydropunch screen. Groundwater, when available, flowed hydrostatically from the formation into the sampler. A small diameter stainless steel bailer was lowered through the hollow push rods, into the screen section for sample collection.

The groundwater samples were transferred to 40-milliliter glass VOA bottles. The bottles were placed on ice for transportation to the laboratory. Groundwater samples were analyzed for total petroleum hydrocarbons as gas (TPH-G); benzene, toluene, ethylbenzene, and xylenes (BTEX compounds), and fuel oxygenates MTBE and TBA by EPA Method 8260B. Groundwater samples from CPT-3 and CPT-4 were additionally analyzed

for TPH-D. Groundwater analytical data and sample depth intervals are summarized on Table 1. Laboratory reports and chain of custody documentation are provided as Attachment C.

Identified sandy zones were selected for groundwater sampling. These zones potentially could provide for the migration of fuel oxygenates and petroleum hydrocarbons within coarse-grained preferential pathways. In Boring CPT-2 three groundwater samples were collected at intervals of 53 to 57 feet bg, 65 to 69 feet bg, and 71 to 75 feet bg. Three groundwater samples were collected from Boring CPT-3 at the intervals of 45 to 50 feet bg, 59 to 63 feet bg, and 67 to 72 feet bg. Three groundwater samples were also collected from Boring CPT-4 at the intervals of 45 to 49 feet bg, 54 to 58 feet bg, and 64 to 69 feet bg.

Groundwater was successfully collected by Delta at each attempted location. Sufficient groundwater was generally available to be collected within approximately 5 to 15 minutes at sample locations collected at depth intervals between 53 to 58 feet bg and 64 to 69 feet bg in CPT-2 and CPT-4. Delta waited approximately one hour for sufficient groundwater to be available in all other CPT sample intervals.

The maximum concentrations of TPH-G, TPH-D, MTBE, and TBA were detected at depths between 59 to 72 feet bg in off-site CPT-3 located downgradient of the UST complex. MTBE was detected at 59 to 63 feet bg and 67 to 72 feet bg at 2,000 micrograms per liter (ug/l) and 2,400 ug/l, respectively. MTBE was detected in downgradient CPT-4 at a maximum 2.8 ug/l. TBA was not detected in samples from CPT-4. Benzene was detected in site boring CPT-2 at a maximum concentration of 0.8 ug/l. All other analytes were below the laboratory reporting limit. MTBE and TBA concentrations in groundwater for CPT borings are shown on Figures 3 and 4. Groundwater analytical data from the CPT borings is summarized on Table 2.

GROUNDWATER MONITORING WELL INSTALLATIONS

On February 21 and July 26 through 28, 2006, Delta directed the installation of two on-site monitoring wells (MW-6 and MW-10) and five off-site monitoring wells (MW-5, MW-7, MW-8, MW-9, and MW-11) at the locations shown on Figure 2. Well MW-6 is located northwest and upgradient of the UST complex. Wells MW-5 and MW-7 through MW-11 are located downgradient and to the southeast of the UST complex. The proposed location of Well MW-8 was unable to be cleared at its originally planned location and was moved to its present location shown on Figure 2.

Wells MW-5 through MW-10 were installed using 10-inch diameter hollow-stem auger drilling equipment operated by Gregg Drilling (License C57- 485165). Well MW-11 was installed using 8-inch diameter hollow-stem auger drilling equipment. All boreholes were then sampled at 5-foot intervals with a split-spoon sample barrel equipped with brass liners from 10 feet bg to a total depth of approximately 30 feet bg. A Delta field geologist examined and logged the soil core samples from the boring for each well. A photo-ionization detector (PID) was used to measure soil hydrocarbon concentrations. PID soil samples were placed in a sealed plastic bag, and after approximately 5-minutes the PID probe was inserted into the plastic bag and soil gas was allowed to pass through the PID until readings stabilized. The resulting concentration reading was recorded on the geologist's field log. Soil samples from the borehole of MW-10 were retained for laboratory analysis due to borehole's proximity to the residual source area. Select soil samples were additionally retained from other borings for laboratory analysis based on PID readings in the field.

The borings for Wells MW-5 through MW-11 predominately encountered clay with sand and sandy lean clays to a total depth of approximately 30 feet bg. Groundwater was first encountered between 24 and 28 feet bg in

each boring and stabilized at approximately 22 to 28.5 feet bg. Boring logs and well construction details are presented in Attachment D.

Wells MW-5 through MW-10 were constructed of 4-inch diameter polyvinylchloride (PVC) casing and manufactured well screen. Well MW-11 was constructed of 2-inch diameter PVC casing and manufactured well screen. All wells were screened with 10 feet of 0.010-inch well screen. A 10-foot screen was used due to seasonal water level fluctuations recorded in previously installed wells. A 2/12 sand pack was installed from the bottom of hole to 2 feet above the screen in each well. Two feet of bentonite was placed above the sand pack, and a cement grout seal was then placed above the bentonite to approximately 1-foot bg. A traffic-rated vault box was then installed flush to the ground surface over each well.

WELL LOCATION AND ELEVATION SURVEY

On August 21, 2006, Mid Coast Engineers of Watsonville, California surveyed the latitude, longitude and elevation of the seven new monitoring wells. The survey report is contained in Attachment E. The GPS survey data will be uploaded into the State of California Geotracker database.

MONITORING WELL DEVELOPMENT AND SAMPLING

Blaine Tech Services (Blaine) developed Wells MW-5, MW-7, MW-8, MW-9, and MW-10 on August 21, 2006. Well MW-11 was dry on August 21, 2006 and was not able to be developed or sampled. The wells were developed by use of a surge block and a positive air displacement pump to remove turbid water. On August 24, 2006, Blaine gauged and sampled Wells MW-5, MW-7, MW-8, MW-9, and MW-10. The depths to groundwater in the wells ranged between 23 feet and 28 feet below top of well casing. Well development and monitoring data sheets are included Attachment F.

SOIL ANALYSIS

Soil samples were submitted to Test America Analytical Testing Corporation in Sacramento, California for analysis of the following parameters: TPH-G, BTEX compounds, MTBE, and TBA by Method 8260B. Soil and groundwater certified analytical results and chain-of-custody documentation from the testing laboratory are included as Attachment G.

MTBE was detected in soil from the boring for Well MW-10 between 5 and 15 feet bg at a maximum concentration of 0.16 mg/kg. TBA was detected in soil samples MW-10@25' and MW-10@28' at concentrations of 0.2 mg/kg and 0.096 mg/kg, respectively. All other analytes were below the laboratory reporting limit.

GROUNDWATER ANALYSIS

Groundwater samples from all on- and off-site wells were collected on August 24, 2006 and submitted to Test America Analytical Testing Corporation in Sacramento, California for analysis of the following parameters: TPH-G, BTEX compounds, MTBE, and TBA by Method 8260B. Soil and groundwater certified analytical results and chain-of-custody documentation from the testing laboratory are included with the Groundwater Monitoring Report provided by Blaine Tech as Attachment F. MTBE and TBA concentrations in groundwater are shown on Figures 3 and 5.

TBA continues to be the primary contaminant of concern in the shallow groundwater zone monitored by site wells. TBA was detected in Well MW-1 at 30,700 ug/l. Site Well MW-10 contained concentrations of TPH-G (626 ug/l), BTEX compounds (maximum concentration 1.22 ug/l of ethylbenzene), MTBE (12.4 ug/l), and TBA (5,740 ug/l).

TPH-G was only detected in off-site Well MW-8 at a concentration of 110 ug/l. MTBE was detected in off-site wells MW-5, MW-7, and MW-8 at concentrations ranging from 2.63 ug/l to 4.62 ug/l. TBA was detected in all off-site wells at concentrations ranging from 21 ug/l in Well MW-5 to 6,610 ug/l in Well MW-8. All other analytes were below the laboratory reporting limits. MTBE and TBA concentrations for site wells are depicted on the geologic cross section presented on Figure 3. Groundwater analytical data is summarized in the Blaine Tech Report included as Attachment F.

CONCLUSIONS

Delta concludes:

The site is underlain predominantly by clays and sandy clays to a depth of approximately 72 feet bg.

- Scattered thin sand layers (less than 1 foot thick) appear to be interbedded with the silts and clays at depths between 45 and 65 feet bg based on the pore pressure and tip resistance graphs generated from the CPT borings.
- Depth to first encountered groundwater beneath the site area ranges from 22 to 28 feet bg.
- A deeper (B level) groundwater bearing zone was encountered beneath the site at depths ranging from 45 to 65 feet bg.

The residual source area in site soils appears to be vertically and laterally defined.

- MTBE and TBA were detected in soil samples from the boring for site Well MW-10 at similar concentrations encountered in borings advanced in the near vicinity. Historical MTBE soil iso-concentration contours are included as Attachment H.

The lateral extent of TBA in shallow groundwater is not defined.

- The edge of the TBA plume in shallow groundwater down-gradient of Well MW-8 is not defined. TBA was detected in Well MW-8 at a concentration of 6,610 ug/l.

The lateral extent of MTBE in the B-level appears to be defined.

- MTBE was detected at a maximum of 2.8 ug/l in groundwater samples from downgradient CPT-4.

The vertical extent of MTBE in deeper groundwater is not defined.

- MTBE was detected in the deepest groundwater sample (67 to 72 feet) from CPT-3 at 2,400 ug/l.

RECOMMENDATIONS

Delta proposes the following:

- Install an additional shallow groundwater monitoring well (MW-12, Figure 5) to define the lateral downgradient of extent of TBA.

- Delta proposes to install three additional wells (Wells MW-5B, MW-8B, and MW-11B) to provide monitoring of MTBE and TBA in the B-level groundwater. The proposed locations of the wells are presented on Figures 3 and 4. Wells MW-5B and MW-8B will be installed to a total depth of approximately 68 feet bg with well screens from 58 to 68 feet bg to monitor groundwater in the deeper groundwater bearing zone. Well MW-11B will be installed to a total depth of 38 feet bg with a well screen from 28 to 38 feet bg.

- Install an additional deep groundwater monitoring well (Well MW-5C) adjacent to Well MW-5 and MW-5B to an approximate depth of 100 feet bg in order to define vertical extent of MTBE (see Figures 3 and 4).

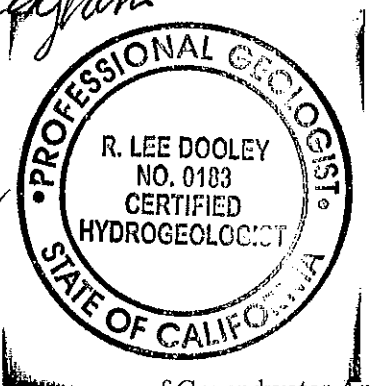
REMARKS

The conclusions and recommendations contained in this report represent Delta's professional opinions based upon the currently available information and are arrived at in accordance with currently acceptable professional standards. This report is based upon a specific scope of work requested by the client. The Contract between Delta and its client outlines the scope of work, and only those tasks specifically authorized by that contract or outlined in this report were performed. This report is intended only for the use of Delta's Client and anyone else specifically listed on this report. Delta will not and cannot be liable for unauthorized reliance by any other third party. Other than as contained in this paragraph, Delta makes no express or implied warranty as to the contents of this report.

If you have any questions or comments regarding this report, please call Lee Dooley at (408) 826-1880.

Sincerely,
Delta Environmental Consultants, Inc.

Heather Buckingham
Senior Staff Geologist



R. Lee Dooley
Senior Hydrogeologist
CHG 0183

Attachments: Table 1 – Summary of Groundwater Analytical Data
Table 2 – Summary of Soil Analytical Data

Figure 1 – Site Location Map
Figure 2 – Extended Site Map
Figure 3 – Geologic Cross Section
Figure 4 – MTBE/TBA Groundwater Concentrations, > 50 Feet Below Grade
Figure 5 – MTBE/TBA Groundwater Concentrations, Shallow Zone

Attachment A – Alameda County Zone 7 Water Agency Drilling Permit
Attachment B – CPT Soil Profile Graphs
Attachment C – Certified Analytical Report and Chain of Custody Documents - Groundwater
Attachment D – Boring Logs with Well Construction Details
Attachment E - Well Survey
Attachment F – Groundwater Monitoring and Sampling Report, September 15, 2006
Attachment G - Certified Analytical Report and Chain of Custody Documents – Soil
Attachment H – Historical MTBE in Soil Iso-Concentration Maps

cc: Denis Brown, Shell Oil Products US, Carson

Table 1
Summary of Groundwater Analytical Data
Shell Service Station
8999 San Ramon Rd., Dublin, California

Sample Designation	Date Sampled	Depth (feet bg)	**TPH-G** (ug/l)	**TPH-D** (ug/l)	**Benzene** (ug/l)	**Toluene** (ug/l)	**Ethyl-benzene** (ug/l)	**Xylene** (ug/l)	**MTBE** (ug/l)	**TBA** (ug/l)
Grab Groundwater Samples										
GP-3	5/4/2005	27	<500	**540**	**5.4**	<5	<5	<10	**980**	<50
GP-10	5/4/2005	27	<13,000	**220**	<130	<130	<130	<250	**35,000**	**120,000**
GP-11	5/4/2005	27	<50,000	**2,500**	<500	<500	<500	<500	**89,000**	<5,000
GP-12	5/4/2005	27	**220**	**360**	**4.7**	<0.5	<0.5	<1	**56**	**21**
CPT-1@44	5/26/2005	44	<50	**120**	<0.5	<0.5	<0.5	<1	**31**	**5.8**
CPT-1@53	5/26/2005	53	<50	**180**	<0.5	<0.5	<0.5	<1	<0.5	<5
CPT-1@60	5/26/2005	60	<50	**82**	<0.5	<0.5	<0.5	<1	<0.5	<5
CPT-02@57'	2/22/2006	57	**170**	NA	**0.8**	<0.5	<0.5	<0.5	**240**	**26**
CPT-02@69'	2/22/2006	69	<50	NA	**0.57**	<0.5	<0.5	<0.5	**0.56**	<20
CPT-02@75'	2/22/2006	75	<50	NA	<0.5	<0.5	<0.5	<0.5	**0.85**	<20
CPT-3 45-50	7/27/2006	50	**130**	**160**	<0.5	<0.5	<0.5	<1.0	**6.5**	<5.0
CPT-3 59-63	7/27/2006	63	**730**	NA	<0.5	<0.5	<0.5	<1.0	**2,000**	**170**
CPT-3 67-72	7/27/2006	72	**760**	**810**	**0.52**	<0.5	<0.5	<1.0	**2,400**	**140**
CPT-4 45-49	7/26/2006	49	<50	**140**	<0.5	<0.5	<0.5	<1.0	<0.5	<5.0
CPT-4 54-58	7/26/2006	58	<50	**170**	<0.5	<0.5	<0.5	<1.0	**2.8**	<5.0
CPT-4 64-69	7/26/2006	69	<50	**400**	<0.5	<0.5	<0.5	<1.0	<0.5	<5.0

Notes:
NA = not analyzed
ug/l = micrograms per liter
TPH-G = Total petroleum hydrocarbons as gasoline
MTBE = Methyl tert-butyl ether
TBA = tert-Butyl alchohol

Table 2
Summary of Soil Analytical Data
Shell Service Station
8999 San Ramon Road, Dublin, CA

Sample Designation	Date Sampled	Depth (feet)	**TPH-G** (mg/kg)	**TPH-D** (mg/kg)	**Benzene** (mg/kg)	**Toluene** (mg/kg)	**Ethyl-benzene** (mg/kg)	**Xylene** (mg/kg)	**MTBE** (mg/kg)	**TBA** (mg/kg)
Geoprobe										
GP-1@5'	5/2/2005	5	<1.0	<1.0	<0.005	<0.005	<0.005	<0.005	**0.12**	**0.069**
GP-1@10'	5/2/2005	10	<1.0	<1.0	<0.005	<0.005	<0.005	<0.005	**0.034**	**0.16**
GP-1@15'	5/2/2005	15	<1.0	<1.0	<0.005	<0.005	<0.005	<0.005	**0.43**	**0.31**
GP-1@20'	5/2/2005	20	<4.0	<1.0	<0.02	<0.02	<0.02	<0.02	**0.16**	**0.28**
GP-1@25'	5/2/2005	25	<3.7	<1.0	<0.018	<0.018	<0.018	<0.018	<0.018	**0.56**
GP-2@5'	5/2/2005	5	<50	<1.0	<0.5	<0.5	<0.5	<0.5	**1.5**	<2.5
GP-2@10'	5/2/2005	10	<50	**1.7**	<0.5	<0.5	<0.5	<0.5	**0.72**	**12**
GP-2@15'	5/2/2005	15	<50	<1.0	<0.5	<0.5	<0.5	<0.5	**9.5**	**4.7**
GP-2@20'	5/2/2005	20	<50	<1.0	<0.5	<0.5	<0.5	<0.5	<0.5	**8**
GP-2@25'	5/2/2005	25	<50	<1.0	<0.5	<0.5	<0.5	<0.5	<0.5	**13**
GP-3@4'	4/29/2005	4	<1.0	<1.0	<0.005	<0.005	<0.005	<0.005	<0.005	<0.01
GP-3@5'	4/29/2005	5	<1.0	<1.0	<0.005	<0.005	<0.005	<0.005	**0.11**	**0.058**
GP-3@10'	5/2/2005	10	<1.0	**2.2**	<0.005	<0.005	<0.005	<0.005	**0.18**	**0.041**
GP-3@15'	5/2/2005	15	<1.0	<1.0	<0.005	<0.005	<0.005	<0.005	**0.14**	**0.035**
GP-3@20'	5/2/2005	20	<1.0	**1.2**	<0.005	<0.005	<0.005	<0.005	**0.022**	**0.011**
GP-3@25'	5/2/2005	25	<1.0	**3.3**	<0.005	<0.005	<0.005	<0.005	**0.023**	**0.037**
GP-5@4.5'	4/29/2005	4.5	**1,000**	**14**	<0.5	**3.3**	**10**	**76**	<0.5	<2.5
GP-5@5'	4/29/2005	5	**2.1**	<1.0	**0.031**	**0.033**	**0.071**	**0.56**	**0.01**	<0.01
GP-5@10'	5/3/2005	10	<50	<1.0	<0.5	<0.5	<0.5	**0.016**	**0.32**	**0.12**
GP-5@15'	5/3/2005	15	<50	**1.6**	<0.5	<0.5	<0.5	<0.5	**6.9**	<2.5
GP-5@20'	5/3/2005	20	<50	**1.6**	<0.5	<0.5	<0.5	<0.5	**2.2**	<2.5
GP-5@25'	5/3/2005	25	**290**	**3.8**	<0.5	<0.5	<0.5	**9**	**1.7**	<2.5
GP-6@5'	4/29/2005	5	<50	**9.7**	<0.5	<0.5	<0.5	<0.5	**5.3**	**7.3**
GP-6@10'	5/2/2005	10	<2.1	**8.8**	<0.011	<0.011	<0.011	<0.011	**0.11**	**2.5**
GP-6@15'	5/2/2005	15	<50	**2.8**	<0.5	<0.5	<0.5	<0.5	**20**	**4.6**
GP-6@20'	5/2/2005	20	<50	**1.9**	<0.5	<0.5	<0.5	<0.5	**17**	<2.5
GP-6@25'	5/2/2005	25	<50	**1.9**	<0.5	<0.5	<0.5	<0.5	**1.3**	**4.5**
GP-7@5'	4/29/2005	5	**1.5**	**2.3**	**0.0096**	<0.005	**0.035**	**0.099**	**0.19**	**0.093**
GP-7@10'	5/2/2005	10	<50	**2.1**	<0.5	<0.5	<0.5	<0.5	**0.91**	<2.5
GP-7@15'	5/2/2005	15	<50	**38**	<0.5	<0.5	<0.5	<0.5	**5.3**	<2.5
GP-7@20'	5/2/2005	20	<50	**2.1**	<0.5	<0.5	<0.5	<0.5	**3**	<2.5
GP-7@25'	5/2/2005	25	<4.5	**6.8**	<0.023	<0.023	<0.023	<0.023	**0.83**	**1.4**
GP-8@3.5'	4/29/2005	3.5	<1.0	<1.0	<0.005	<0.005	<0.005	<0.005	**0.34**	**0.20**

Table 2
Summary of Soil Analytical Data
Shell Service Station
8999 San Ramon Road, Dublin, CA

Sample Designation	Date Sampled	Depth (feet)	**TPH-G** (mg/kg)	**TPH-D** (mg/kg)	**Benzene** (mg/kg)	**Toluene** (mg/kg)	**Ethyl-benzene** (mg/kg)	**Xylene** (mg/kg)	**MTBE** (mg/kg)	**TBA** (mg/kg)
GP-8@5'	4/29/2005	5	<1.0	<1.0	<0.005	<0.005	<0.005	<0.005	**0.073**	**0.021**
GP-8@11'	5/3/2005	11	<1.0	<1.0	<0.005	<0.005	<0.005	<0.005	**0.38**	**0.17**
GP-8@15'	5/3/2005	15	<1.0	**1.6**	<0.005	<0.005	<0.005	<0.005	**0.37**	**0.018**
GP-8@20'	5/3/2005	20	<1.0	<1.0	<0.005	<0.005	<0.005	<0.005	**0.0083**	**0.012**
GP-8@25'	5/3/2005	25	<1.0	**1.2**	<0.005	<0.005	<0.005	<0.005	**0.017**	**0.059**
GP-9@5'	4/29/2005	5	<2.0	**1.7**	<0.01	<0.01	<0.01	<0.01	<0.01	<0.02
GP-9@10'	5/4/2005	10	<1.0	<1.0	<0.005	<0.005	<0.005	<0.005	**0.2**	**0.15**
GP-9@15'	5/4/2005	15	<50	<1.0	<0.5	<0.5	<0.5	<0.5	**5.6**	**3.6**
GP-9@20'	5/4/2005	20	<50	<1.0	<0.5	<0.5	<0.5	<0.5	**8.2**	**7.8**
GP-9@25'	5/4/2005	25	<50	<1.0	<0.5	<0.5	<0.5	<0.5	**3.5**	**6.5**
GP-10@5'	4/29/2005	5	<4.7	<1.0	<0.023	<0.023	<0.023	<0.023	**0.2**	**0.28**
GP-10@10'	5/4/2005	10	<3.7	<1.0	<0.019	<0.019	<0.019	<0.019	**1.3**	**1.1**
GP-10@15'	5/4/2005	15	<50	<1.0	<0.5	<0.5	<0.5	<0.5	**10**	**5.2**
GP-10@20'	5/4/2005	20	<50	**2**	<0.5	<0.5	<0.5	<0.5	**8.4**	<2.5
GP-10@25'	5/4/2005	25	<50	<1.0	<0.5	<0.5	<0.5	<0.5	**5.4**	**15**
GP-11@5'	4/29/2005	5	<2.0	**1.6**	<0.01	<0.01	<0.01	<0.01	**0.18**	**0.052**
GP-11@10'	5/3/2005	10	<1.0	<1.0	<0.005	<0.005	<0.005	<0.005	**0.077**	**0.077**
GP-11@15'	5/3/2005	15	<1.0	<1.0	<0.005	<0.005	<0.005	<0.005	**0.38**	**0.37**
GP-11@20'	5/3/2005	20	<1.0	<1.0	<0.005	<0.005	<0.005	<0.005	**0.069**	**0.25**
GP-11@25'	5/3/2005	25	<4.9	<1.0	<0.025	<0.025	<0.025	<0.025	**1.5**	**1**
GP-12@5'	4/29/2005	5	<2.0	<1.0	<0.01	<0.01	<0.01	<0.01	<0.01	<0.02
GP-12@10'	5/4/2005	10	<1.0	**1.5**	<0.005	<0.005	<0.005	<0.005	<0.005	<0.01
GP-12@15'	5/4/2005	15	<1.0	<1.0	<0.005	<0.005	<0.005	<0.005	**0.014**	**0.024**
GP-12@20'	5/4/2005	20	<1.0	**1.4**	<0.005	<0.005	<0.005	<0.005	<0.005	<0.01
GP-12@25'	5/4/2005	25	<1.0	**1.7**	<0.005	<0.005	<0.005	<0.005	<0.005	<0.01
GP-13@1.5'	4/29/2005	1.5	<2.0	**13**	<0.01	<0.01	<0.01	<0.01	<0.01	<0.02
GP-13@5'	4/29/2005	5	<2.0	<1.0	<0.01	<0.01	<0.01	<0.01	<0.01	<0.02
GP-13@10'	5/3/2005	10.5	<1.0	**1.5**	<0.005	<0.005	<0.005	<0.005	**0.0057**	<0.01
GP-13@15'	5/3/2005	15	<1.0	**11**	<0.005	<0.005	<0.005	<0.005	**0.019**	<0.01
GP-13@20'	5/3/2005	20	<1.0	<1.0	<0.005	<0.005	<0.005	<0.005	**0.012**	**0.021**
GP-13@25'	5/3/2005	25	<1.0	<1.0	<0.005	<0.005	<0.005	<0.005	**0.021**	**0.016**
GP-14@5'	4/29/2005	5	<5.0	**2.1**	<0.025	<0.025	<0.025	<0.025	**0.6**	**0.47**
GP-14@11'	5/2/2005	11	<4.0	**1.8**	<0.02	<0.02	<0.02	<0.02	**0.72**	**0.39**
GP-14@15'	5/2/2005	15	<1.0	**1.3**	<0.005	<0.005	<0.005	<0.005	**0.0068**	**0.3**

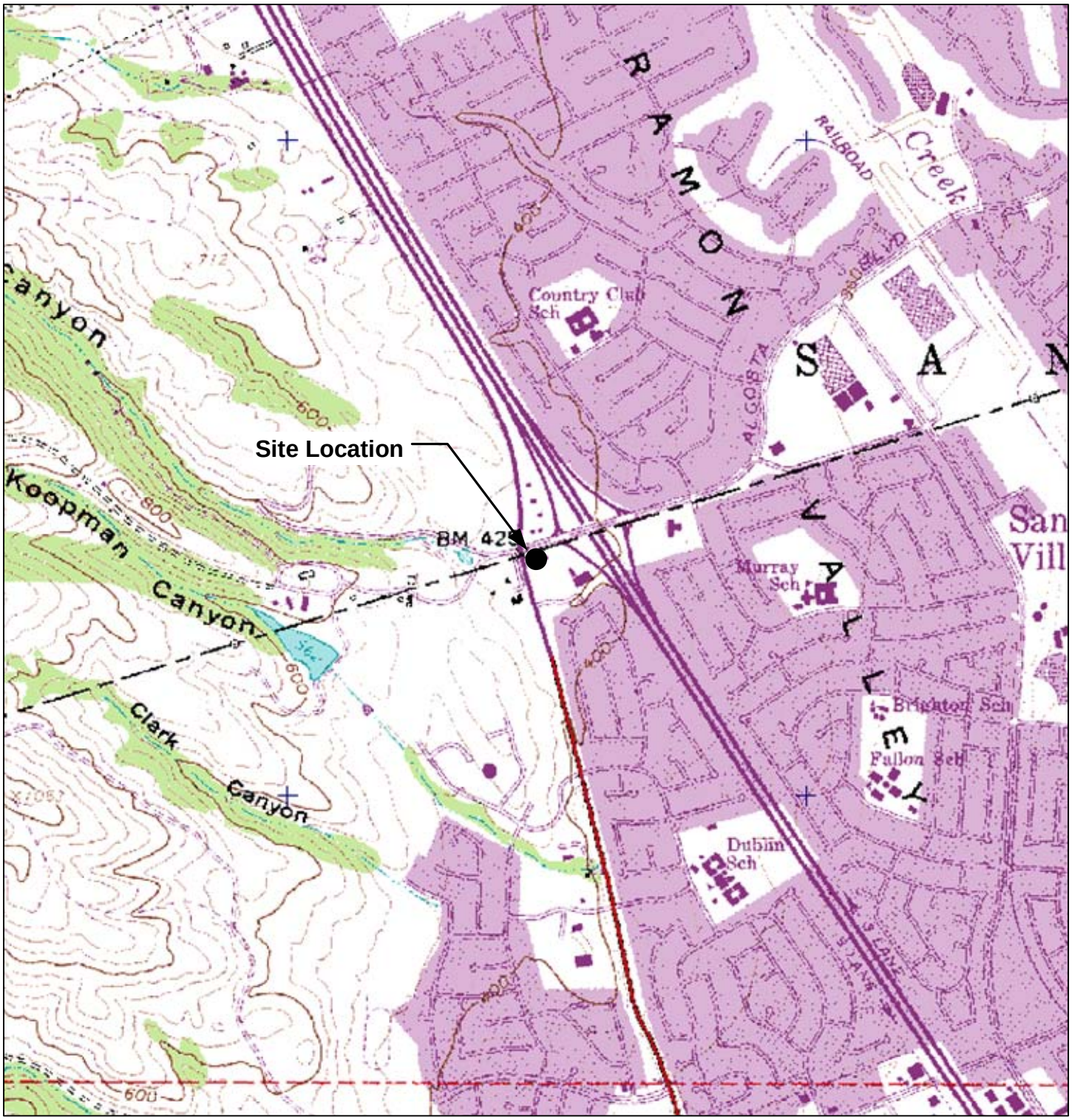
Table 2
Summary of Soil Analytical Data
Shell Service Station
8999 San Ramon Road, Dublin, CA

Sample Designation	Date Sampled	Depth (feet)	**TPH-G** (mg/kg)	**TPH-D** (mg/kg)	**Benzene** (mg/kg)	**Toluene** (mg/kg)	**Ethyl-benzene** (mg/kg)	**Xylene** (mg/kg)	**MTBE** (mg/kg)	**TBA** (mg/kg)
GP-14@20'	5/2/2005	20	<4.7	<1.0	<0.024	<0.024	<0.024	<0.024	**0.049**	**2.8**
GP-14@25'	5/2/2005	25	<1.0	<1.0	<0.005	<0.005	<0.005	<0.005	**0.065**	**1.1**
Well Installation										
MW-1@5'	5/2/2005	5	<1.0	**1.3**	<0.005	<0.005	<0.005	<0.005	**0.19**	**0.16**
MW-1@10'	5/5/2005	10	<1.0	<1.0	<0.005	<0.005	<0.005	<0.005	**14**	**3**
MW-1@15'	5/5/2005	15	<2.5	<1.0	<0.025	<0.025	<0.025	0.026	**17**	**4.6**
MW-1@20'	5/5/2005	20	<1.0	<1.0	<0.005	<0.005	<0.005	<0.005	**1.2**	**2.7**
MW-1@25'	5/5/2005	25	<1.0	<1.0	<0.005	<0.005	<0.005	<0.005	**0.04**	**5.9**
MW-2@5'	5/2/2005	5	<50	<1.0	<0.5	<0.5	<0.5	<0.5	**1.2**	<2.5
MW-2@10'	5/5/2005	10	<1.0	<1.0	<0.005	<0.005	<0.005	<0.005	**0.067**	**0.012**
MW-2@15'	5/5/2005	15	<1.0	<1.0	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005
MW-2@20'	5/5/2005	20	<1.0	<1.0	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005
MW-2@25'	5/5/2005	25	<1.0	<1.0	<0.005	<0.005	<0.005	<0.005	<0.005	**0.017**
MW-3@5'	5/2/2005	5	<1.0	**1.2**	<0.005	<0.005	<0.005	<0.005	**0.018**	**0.01**
MW-3@10'	5/5/2005	10	<1.0	<1.0	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005
MW-3@15'	5/5/2005	15	<1.0	<1.0	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005
MW-3@20'	5/5/2005	20	<1.0	<1.0	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005
MW-3@25'	5/5/2005	25	<1.0	<1.0	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005
MW-4@5'	5/2/2005	5	<1.0	**2.8**	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005
MW-4@10'	5/6/2005	10	<1.0	<1.0	<0.005	<0.005	<0.005	<0.005	<0.005	**0.0057**
MW-4@15'	5/6/2005	15	<1.0	<1.0	<0.005	<0.005	<0.005	<0.005	<0.005	**0.023**
MW-4@20'	5/6/2005	20	<1.0	<1.0	<0.005	<0.005	<0.005	<0.005	<0.005	**0.0058**
MW-4@25'	5/6/2005	25	<1.0	<1.0	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005
MW-6@10'	2/23/2006	10	<2.5	**1.2**	<0.05	<0.05	<0.05	<0.05	**1.4**	<5.0
MW-6@15'	2/23/2006	15	**3.8**	**1.4**	<0.05	<0.05	<0.05	<0.05	<0.05	<5.0
MW-6@20'	2/23/2006	20	<0.1	**1.5**	<0.005	<0.005	<0.005	<0.005	**0.089**	<0.02
MW-8@15'	7/26/2006	15	<1.0	<2.0	<0.005	<0.005	<0.005	<0.01	<0.005	<0.5
MW-8@20'	7/26/2006	20	<1.0	<2.0	<0.005	<0.005	<0.005	<0.01	<0.005	<0.5
MW-10@5'	7/25/2006	5	<1.0	<2.0	<0.005	<0.005	<0.005	<0.01	**0.017**	<0.5
MW-10@10'	7/26/2006	10	<1.0	<2.0	<0.005	<0.005	<0.005	<0.01	**0.16**	<0.5
MW-10@15'	7/26/2006	15	<1.0	<2.0	<0.005	<0.005	<0.005	<0.01	**0.044**	<0.5
MW-10@19.5'	7/26/2006	19.5	<1.0	<2.0	<0.005	<0.005	<0.005	<0.01	<0.005	<0.5
MW-10@25'	7/26/2006	25	<1.0	<2.0	<0.005	<0.005	<0.005	<0.01	<0.005	**0.2**

Table 2
Summary of Soil Analytical Data
Shell Service Station
8999 San Ramon Road, Dublin, CA

Sample Designation	Date Sampled	Depth (feet)	**TPH-G** (mg/kg)	**TPH-D** (mg/kg)	**Benzene** (mg/kg)	**Toluene** (mg/kg)	**Ethyl-benzene** (mg/kg)	**Xylene** (mg/kg)	**MTBE** (mg/kg)	**TBA** (mg/kg)
MW-10@28'	7/26/2006	28	<1.0	<2.0	<0.005	<0.005	<0.005	<0.01	<0.005	**0.096**
MW-11@5'	7/25/2006	5	<1.0	<2.0	<0.005	<0.005	<0.005	<0.01	<0.005	<0.5
Sewer Trench Backfill										
Sewer Trench Backfill-2.5'	5/26/2005	2.5	<1.0	**1.6**	<0.005	<0.005	<0.005	<0.005	**0.044**	**0.046**

Notes:
mg/kg = milligrams per kilogram
TPH-G = Total petroleum hydrocarbons as gasoline
MTBE = Methyl tert-butyl ether
TBA = tert-Butyl alchohol
NA = not analyzed
NM = not measured



GENERAL NOTES:

Base Map from: 3-D TopoQuads DeLorme
Yarmouth, ME 04096 Source Data: USGS

QUADRANGLE LOCATION

North

0 1,300 2,600

Scale, Feet

FIGURE 1

SITE LOCATION MAP

SHELL-BRANDED SERVICE STATION
8999 San Ramon Road
Dublin, California

PROJECT NO. SJ89-99S-1.2005	DRAWN BY V. F. 12/9/04
FILE NO. SJ89-99S-1.2004	PREPARED BY VF
REVISION NO.	REVIEWED BY

Delta
Environmental
Consultants, Inc.

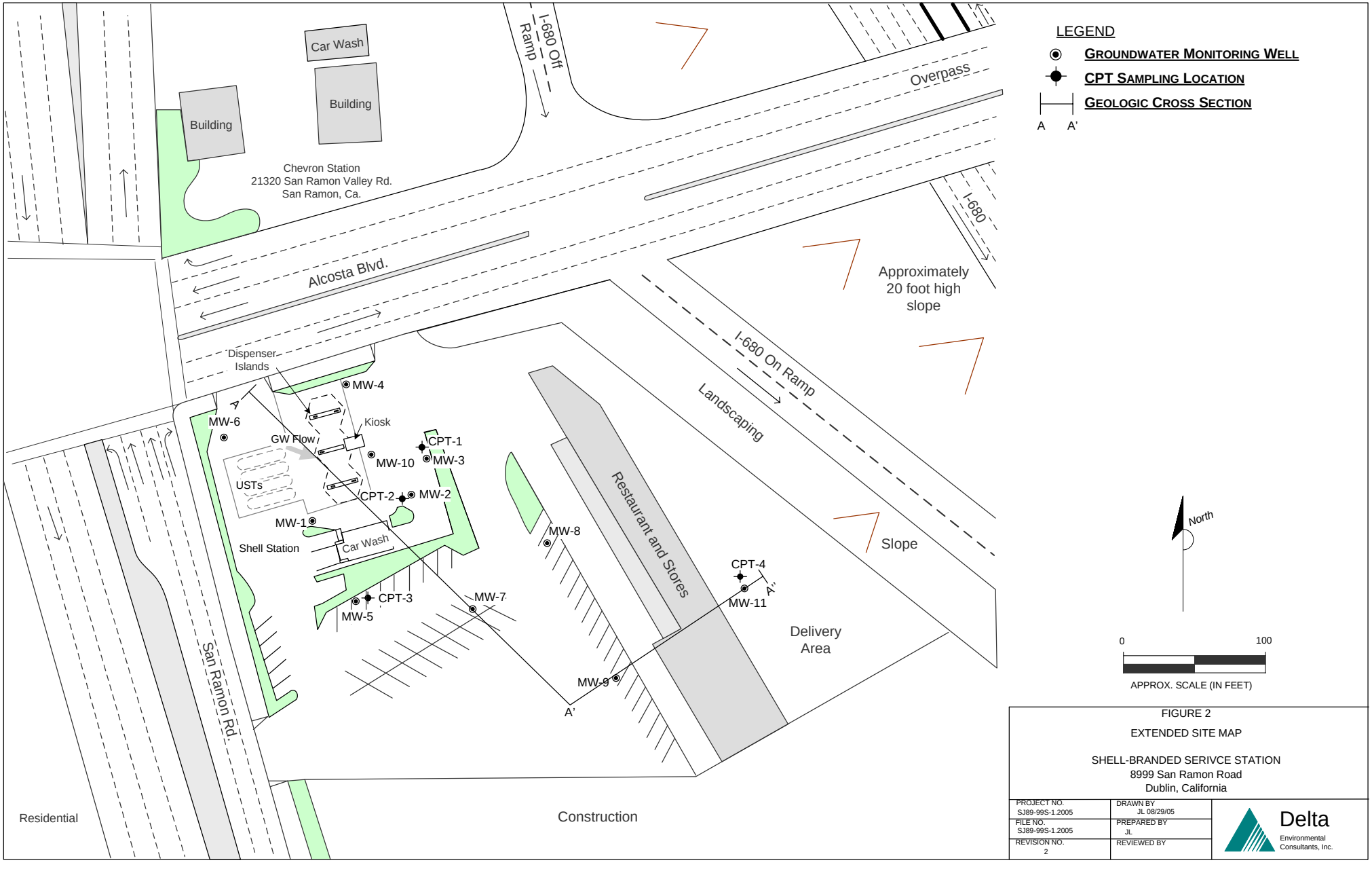


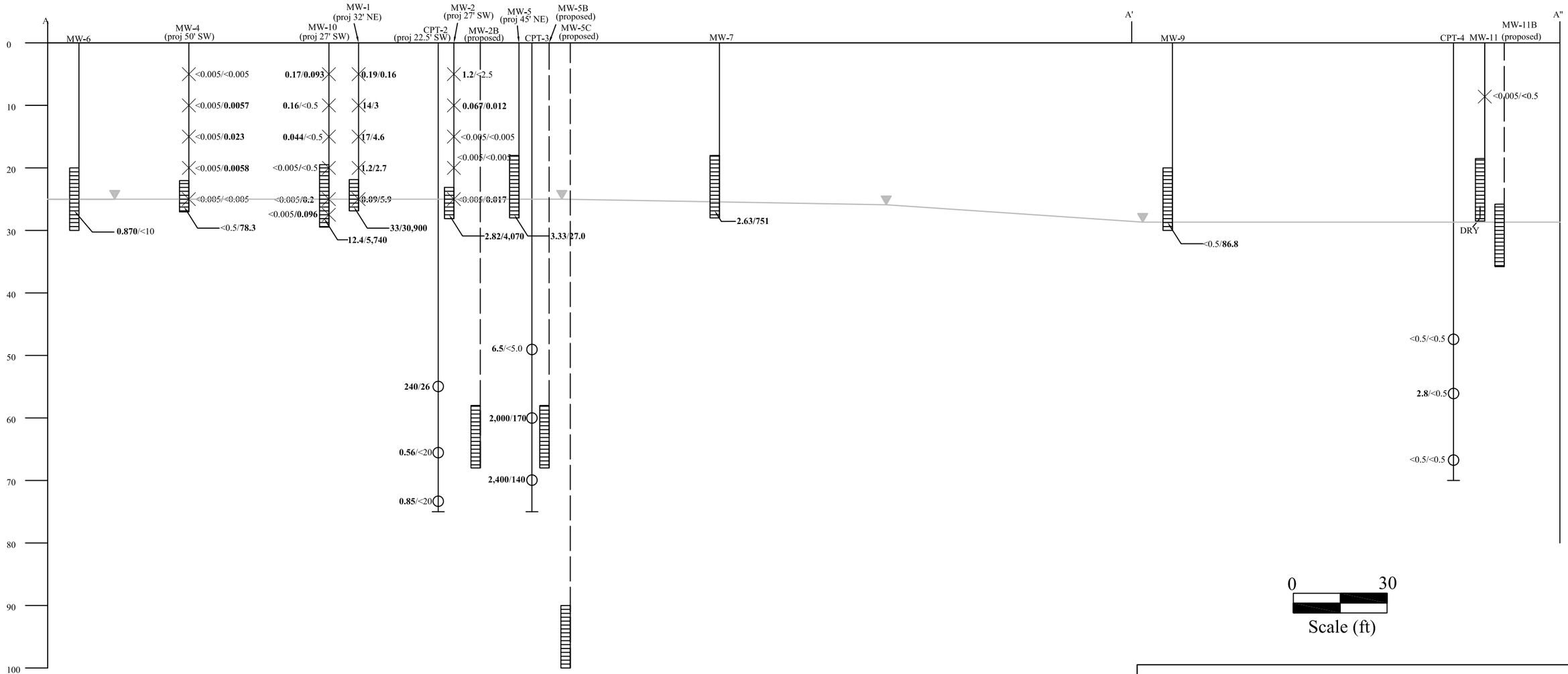
FIGURE 2

EXTENDED SITE MAP

SHELL-BRANDED SERIVCE STATION
8999 San Ramon Road
Dublin, California

PROJECT NO. SJ89-99S-1.2005	DRAWN BY JL 08/29/05
FILE NO. SJ89-99S-1.2005	PREPARED BY JL
REVISION NO. 2	REVIEWED BY

Delta
Environmental Consultants, Inc.



LEGEND

MW-1 WELL/BORING IDENTIFICATION

SCREENED INTERVAL

(**0.870**/**40**) MTBE/TBA CONCENTRATIONS GROUNDWATER (µg/L), 8/24/06

6.5/<5.0 MTBE/TBA CONCENTRATIONS IN GROUNDWATER (µg/L)

1.2/<2.5 MTBE/TBA CONCENTRATIONS IN SOIL (mg/kg)

GROUNDWATER ELEVATION (8/24/06)

PROPOSED WELL

FIGURE 3
GEOLOGIC CROSS SECTION A-A'-A"

SHELL SERVICE STATION
8999 San Ramon Rd.
Dublin, CA

PROJECT NO.	DRAWN BY BH 09/15/06
FILE NO.	PREPARED BY
REVISION NO. 2	REVIEWED BY

Delta Environmental Consultants, Inc.

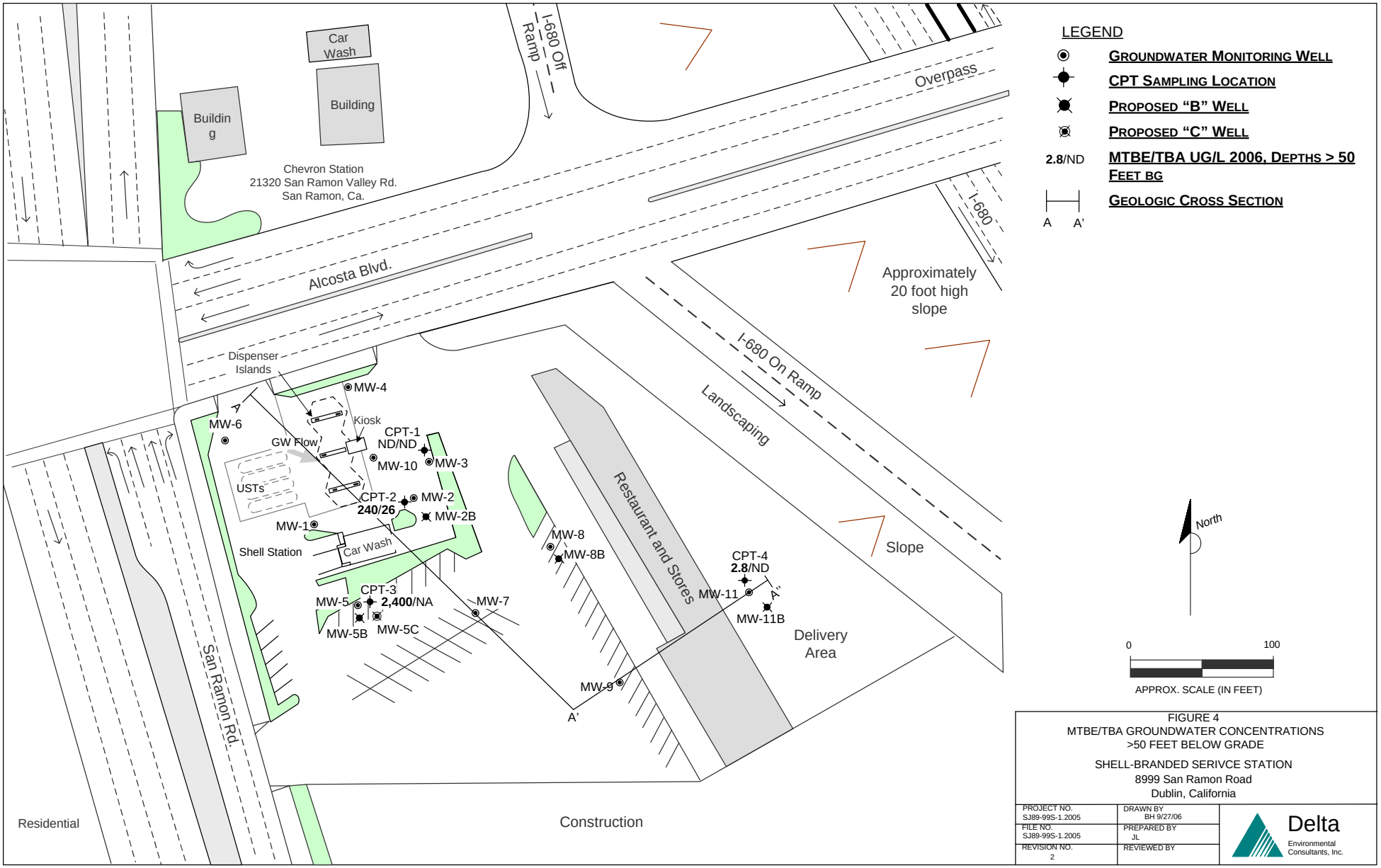


FIGURE 4
MTBE/TBA GROUNDWATER CONCENTRATIONS
>50 FEET BELOW GRADE

SHELL-BRANDED SERIVCE STATION
8999 San Ramon Road
Dublin, California

PROJECT NO. SJ89-99S-1.2005	DRAWN BY BH 9/27/06
FILE NO. SJ89-99S-1.2005	PREPARED BY JL
REVISION NO. 2	REVIEWED BY

Delta Environmental Consultants, Inc.

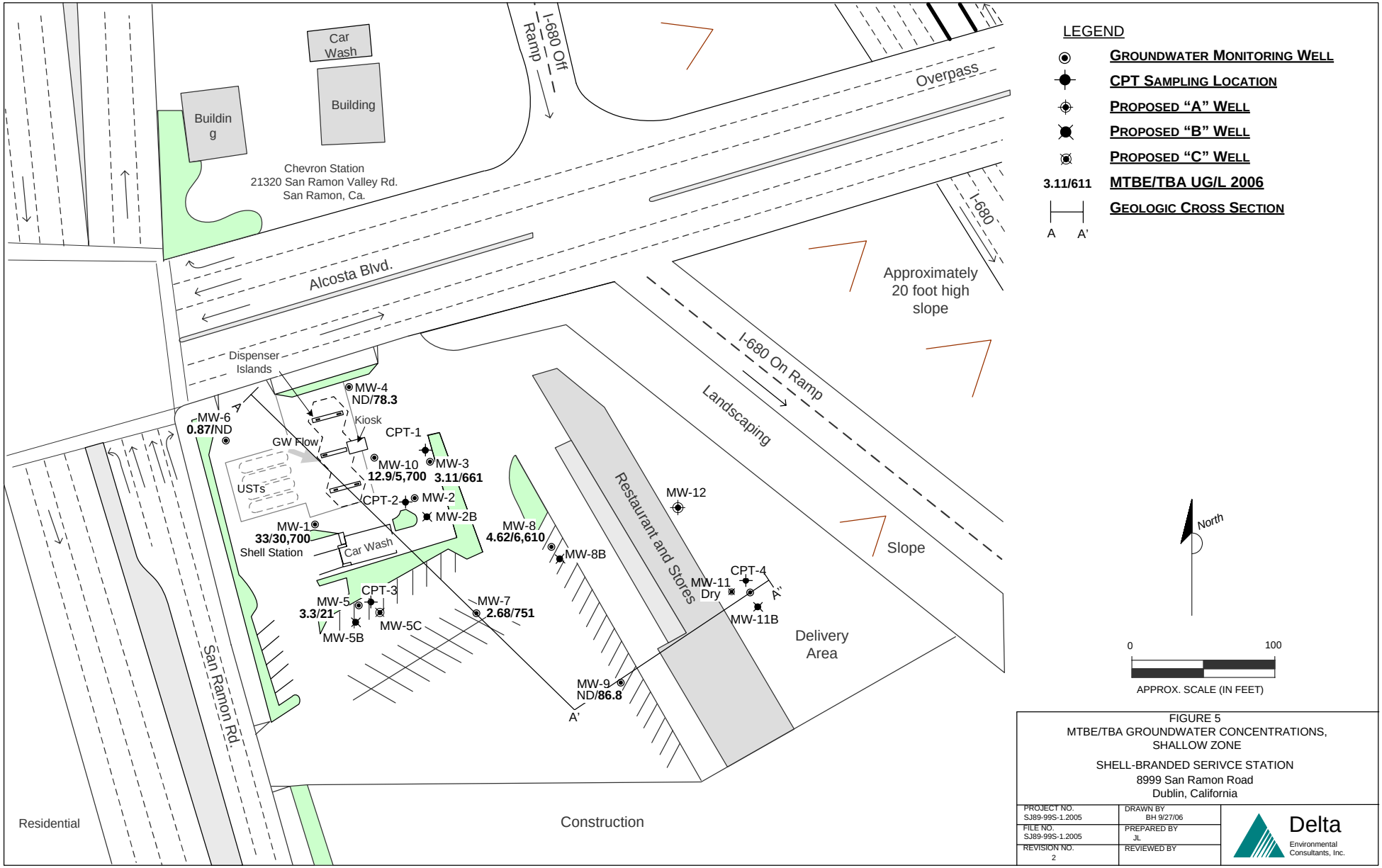


FIGURE 5
MTBE/TBA GROUNDWATER CONCENTRATIONS, SHALLOW ZONE

SHELL-BRANDED SERIVCE STATION
8999 San Ramon Road
Dublin, California

PROJECT NO. SJ89-99S-1.2005	DRAWN BY BH 9/27/06
FILE NO. SJ89-99S-1.2005	PREPARED BY JL
REVISION NO. 2	REVIEWED BY

Delta
Environmental Consultants, Inc.

Attachment A

ALAMEDA COUNTY ZONE 7 WATER AGENCY DRILLING PERMITS

ZONE 7 WATER AGENCY

5997 PARKSIDE DRIVE PLEASANTON, CALIFORNIA 94588-5127 VOICE (925) 484-2600 X235 FAX (925) 462-3914

DRILLING PERMIT APPLICATION

FOR APPLICANT TO COMPLETE

LOCATION OF PROJECT 8931 San Ramon Rd
Dublin, CA
(San Ramon Village Plaza)

Califomia Coordinates Source _____ ; Accuracy± _____ ft.
CCN _____ ft. CCE _____ ft.
APN 941 - 164 - 3 - 5

CLIENT
Name Shell Oil Products U.S.
Address 20945 S. Wilmington Ave. Phone (707) 865-0251
City Carson, CA Zip 90810

APPLICANT
Name Delta Environmental Consultants
Rebecca Wolff Fax (408) 225-8506
Address 175 Bernal Rd, Ste. 200 Phone (408) 826-1868
City San Jose Zip 95119

TYPE OF PROJECT:

Well Construction	☐	Geotechnical Investigation	☐
Well Destruction	☐	Contamination Investigation	☒
Cathodic Protection	☐	Other _____	☐

PROPOSED WELL USE:

Domestic	☐	Irrigation	☐
Municipal	☐	Remediation	☐
Industrial	☐	Groundwater Monitoring	☒
Dewatering	☐	Other _____	☐

DRILLING METHOD:

Mud Rotary	☐	Air Rotary	☐	Hollow Stem Auger	☒
Cable Tool	☐	Direct Push	☐	Other _____	☐

DRILLING COMPANY Gregg Drilling + Testing
DRILLER'S LICENSE NO. C57-485165

WELL SPECIFICATIONS:
Drill Hole Diameter 8 in. Maximum Depth 40 ft.
Casing Diameter 2 in. Number MW-11
Surface Seal Depth 28 ft.

SOIL BORINGS:
Number of Borings _____ Maximum
Hole Diameter _____ in. Depth _____ ft.

ESTIMATED STARTING DATE 7-24-06
ESTIMATED COMPLETION DATE 7-28-06

I hereby agree to comply with all requirements of this permit and Alameda County Ordinance No. 73-68.

APPLICANT'S SIGNATURE Rebecca Wolff Date 7-10-06

ATTACH SITE PLAN OR SKETCH

FOR OFFICE USE

PERMIT NUMBER 26117
WELL NUMBER 2S/1W-35B5
APN 941-0164-003-05

PERMIT CONDITIONS

Circled Permit Requirements Apply

(A.) GENERAL
1. A permit application should be submitted so as to arrive at the Zone 7 office five days prior to proposed starting date.
2. Submit to Zone 7 within 60 days after completion of permitted work the original Department of Water Resources Water Well Drillers Report or equivalent for well projects, or drilling logs and location sketch for geotechnical projects.
3. Permit is void if project not begun within 90 days of approval date.

B. WATER SUPPLY WELLS
1. Minimum surface seal diameter is four inches greater than the well casing diameter.
2. Minimum seal depth is 50 feet for municipal and industrial wells or 20 feet for domestic and irrigation wells unless a lesser depth is specially approved.
3. Grout placed by tremie.
4. An access port at least 0.5 inches in diameter is required on the wellhead for water level measurements.
5. A sample port is required on the discharge pipe near the wellhead.

(C.) GROUNDWATER MONITORING WELLS INCLUDING PIEZOMETERS
1. Minimum surface seal diameter is four inches greater than the well or piezometer casing diameter.
2. Minimum seal depth for monitoring wells is the maximum depth practicable or 20 feet.
3. Grout placed by tremie.

D. GEOTECHNICAL. Backfill bore hole with compacted cuttings or heavy bentonite and upper two feet with compacted material. In areas of known or suspected contamination, tremied cement grout shall be used in place of compacted cuttings.

E. CATHODIC. Fill hole above anode zone with concrete placed by tremie.

F. WELL DESTRUCTION. See attached.

(G.) SPECIAL CONDITIONS:, Submit to Zone 7 within 60 days after completion of permitted work the well installation report <u>including all soil and water laboratory analysis results</u>.

Approved Wyman Hong Date 7/18/06
Wyman Hong

P:\WRE\WYMAN\drilling permit.wpd

Revised: March 26, 2002

ZONE 7 WATER AGENCY

5997 PARKSIDE DRIVE PLEASANTON, CALIFORNIA 94588-5127 VOICE (925) 484-2600 X235 FAX (925) 462-3914

DRILLING PERMIT APPLICATION

FOR APPLICANT TO COMPLETE

LOCATION OF PROJECT 8999 San Ramon Rd
Dublin, CA
(San Ramon Village Plaza)

California Coordinates Source _____ Accuracy± _____ ft.
CCN _____ ft. CCE _____ ft.
APN 941-164-1-7

CLIENT
Name Shell Oil Products US
Address 20945 S. Wilmington Ave Phone (707) 865-0251
City Carson, CA Zip 90810

APPLICANT
Name Delta Environmental Consultants
Rebecca Wolff Fax (408) 225-8506
Address 175 Bernal Rd. Ste 200 Phone (408) 826-1868
City San Jose Zip 95119

TYPE OF PROJECT:

Well Construction	☒	Geotechnical Investigation	☐
Well Destruction	☐	Contamination Investigation	☒
Cathodic Protection	☐	Other _____	☐

PROPOSED WELL USE:

Domestic	☐	Irrigation	☐
Municipal	☐	Remediation	☐
Industrial	☐	Groundwater Monitoring	☒
Dewatering	☐	Other _____	☐

DRILLING METHOD:

Mud Rotary	☐	Air Rotary	☐	Hollow Stem Auger	☒
Cable Tool	☐	Direct Push	☐	Other _____	☐

DRILLING COMPANY Gregg Drilling + Testing
DRILLER'S LICENSE NO. C57-485165

WELL SPECIFICATIONS:
Drill Hole Diameter 10 in. Maximum
Casing Diameter 4 in. Depth 30 ft.
Surface Seal Depth 19 ft. Number MW-#10

SOIL BORINGS:
Number of Borings _____ Maximum
Hole Diameter _____ in. Depth _____ ft.

ESTIMATED STARTING DATE 7-24-06
ESTIMATED COMPLETION DATE 7-24-06

I hereby agree to comply with all requirements of this permit and Alameda County Ordinance No. 73-68.
APPLICANT'S SIGNATURE Rebecca Wolff Date 7-10-06

ATTACH SITE PLAN OR SKETCH

FOR OFFICE USE

PERMIT NUMBER 26118
WELL NUMBER 2S/1W-35C10
APN 941-0164-001-07

PERMIT CONDITIONS

Circled Permit Requirements Apply

(A.) GENERAL
1. A permit application should be submitted so as to arrive at the Zone 7 office five days prior to proposed starting date.
2. Submit to Zone 7 within 60 days after completion of permitted work the original Department of Water Resources Water Well Drillers Report or equivalent for well projects, or drilling logs and location sketch for geotechnical projects.
3. Permit is void if project not begun within 90 days of approval date.

B. WATER SUPPLY WELLS
1. Minimum surface seal diameter is four inches greater than the well casing diameter.
2. Minimum seal depth is 50 feet for municipal and industrial wells or 20 feet for domestic and irrigation wells unless a lesser depth is specially approved.
3. Grout placed by tremie.
4. An access port at least 0.5 inches in diameter is required on the wellhead for water level measurements.
5. A sample port is required on the discharge pipe near the wellhead.

(C.) GROUNDWATER MONITORING WELLS INCLUDING PIEZOMETERS
1. Minimum surface seal diameter is four inches greater than the well or piezometer casing diameter.
2. Minimum seal depth for monitoring wells is the maximum depth practicable or 20 feet.
3. Grout placed by tremie.

D. GEOTECHNICAL. Backfill bore hole with compacted cuttings or heavy bentonite and upper two feet with compacted material. In areas of known or suspected contamination, tremied cement grout shall be used in place of compacted cuttings.

E. CATHODIC. Fill hole above anode zone with concrete placed by tremie.

F. WELL DESTRUCTION: See attached.

(G.) SPECIAL CONDITIONS: Submit to Zone 7 within 60 days after completion of permitted work the well installation report **including all soil and water laboratory analysis results.**

Approved Wyman Hong Date 7/18/06
Wyman Hong

ZONE 7 WATER AGENCY

5997 PARKSIDE DRIVE PLEASANTON, CALIFORNIA 94588-5127 VOICE (925) 484-2600 X235 FAX (925) 462-3914

DRILLING PERMIT APPLICATION

FOR APPLICANT TO COMPLETE

LOCATION OF PROJECT 8931 San Ramon Road
Dublin, CA
(San Ramon Village Plaza)

California Coordinates Source _____ Accuracy± _____ ft.
CCN _____ ft. CCE _____ ft.
APN 941-164-3-5

CLIENT
Name Shell Oil Products U.S.
Address 20945 S. Wilmington Ave. Phone (707) 865-0251
City Carson, CA Zip 90810

APPLICANT
Name Delta Environmental Consultants
Fax (408) 225-8506
Address 175 Bernal Rd., St. 200 Phone (408) 826-1866
City San Jose Zip 95119

TYPE OF PROJECT:

Well Construction	X	Geotechnical Investigation	☐
Well Destruction	☐	Contamination Investigation	X
Cathodic Protection	☐	Other _____	☐

PROPOSED WELL USE:

Domestic	☐	Irrigation	☐
Municipal	☐	Remediation	☐
Industrial	☐	Groundwater Monitoring	X
Dewatering	☐	and Other CPT	X

DRILLING METHOD:

Mud Rotary	☐	Air Rotary	☐	Hollow Stem Auger	X
Cable Tool	☐	Direct Push (CPT)	X	Other _____	☐

DRILLING COMPANY Gregg Drilling & Testing
DRILLER'S LICENSE NO. CPT: C57-656407
Drilling: C57-485165

WELL SPECIFICATIONS:
Drill Hole Diameter 10 in. Maximum Depth 27 ft.
Casing Diameter 4 in. Number 4 (MW-5, MW-7, MW-8, MW-9)
Surface Seal Depth 22 ft.

SOIL BORINGS:
Number of Borings 4 (CPT-3, CPT-4)
Hole Diameter 3 in. Maximum Depth 75 ft.

ESTIMATED STARTING DATE 2/20/2006
ESTIMATED COMPLETION DATE 2/23/2006

I hereby agree to comply with all requirements of this permit and Alameda County Ordinance No. 73-68.

APPLICANT'S SIGNATURE Frane Sosic Date 2/7/2006

ATTACH SITE PLAN OR SKETCH

FOR OFFICE USE

PERMIT NUMBER 26033
WELL NUMBER 2S/1W-35B1 to 35B4
APN 941-0164-003-05

PERMIT CONDITIONS

Circled Permit Requirements Apply

(A.) GENERAL
1. A permit application should be submitted so as to arrive at the Zone 7 office five days prior to proposed starting date.
2. Submit to Zone 7 within 60 days after completion of permitted work the original Department of Water Resources Water Well Drillers Report or equivalent for well projects, or drilling logs and location sketch for geotechnical projects.
3. Permit is void if project not begun within 90 days of approval date.

B. WATER SUPPLY WELLS
1. Minimum surface seal diameter is four inches greater than the well casing diameter.
2. Minimum seal depth is 50 feet for municipal and industrial wells or 20 feet for domestic and irrigation wells unless a lesser depth is specially approved.
3. Grout placed by tremie.
4. An access port at least 0.5 inches in diameter is required on the wellhead for water level measurements.
5. A sample port is required on the discharge pipe near the wellhead.

(C.) GROUNDWATER MONITORING WELLS INCLUDING PIEZOMETERS
1. Minimum surface seal diameter is four inches greater than the well or piezometer casing diameter.
2. Minimum seal depth for monitoring wells is the maximum depth practicable or 20 feet.
3. Grout placed by tremie.

D. GEOTECHNICAL. Backfill bore hole with compacted cuttings or heavy bentonite and upper two feet with compacted material. In areas of known or suspected contamination, tremied cement grout shall be used in place of compacted cuttings.

E. CATHODIC. Fill hole above anode zone with concrete placed by tremie.

F. WELL DESTRUCTION. See attached.

(G.) SPECIAL CONDITIONS:, Submit to Zone 7 within 60 days after completion of permitted work the well installation report <u>including all soil and water laboratory analysis results</u>.

Approved Wyman Hong Date 2/16/06
Wyman Hong

Attachment B

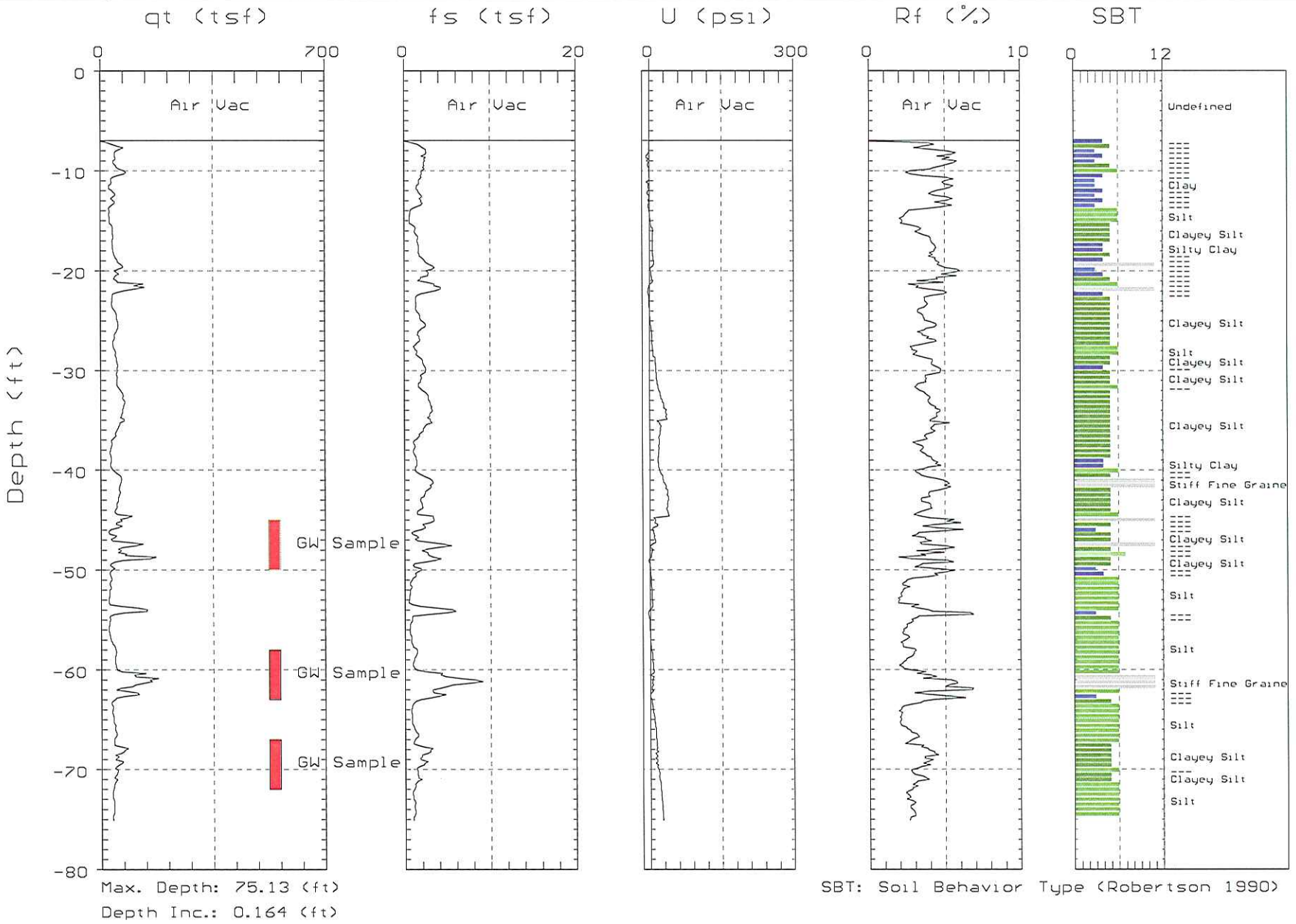
CPT SOIL GRAPH PROFILES

GREGG

DELTA ENVIRONMENTAL

Site: Shell Sta. 8999
Location: CPT-3

Geologist: L. Dooley
Date: 07:26:06 13:27



Max. Depth: 75.13 (ft)
Depth Inc.: 0.164 (ft)

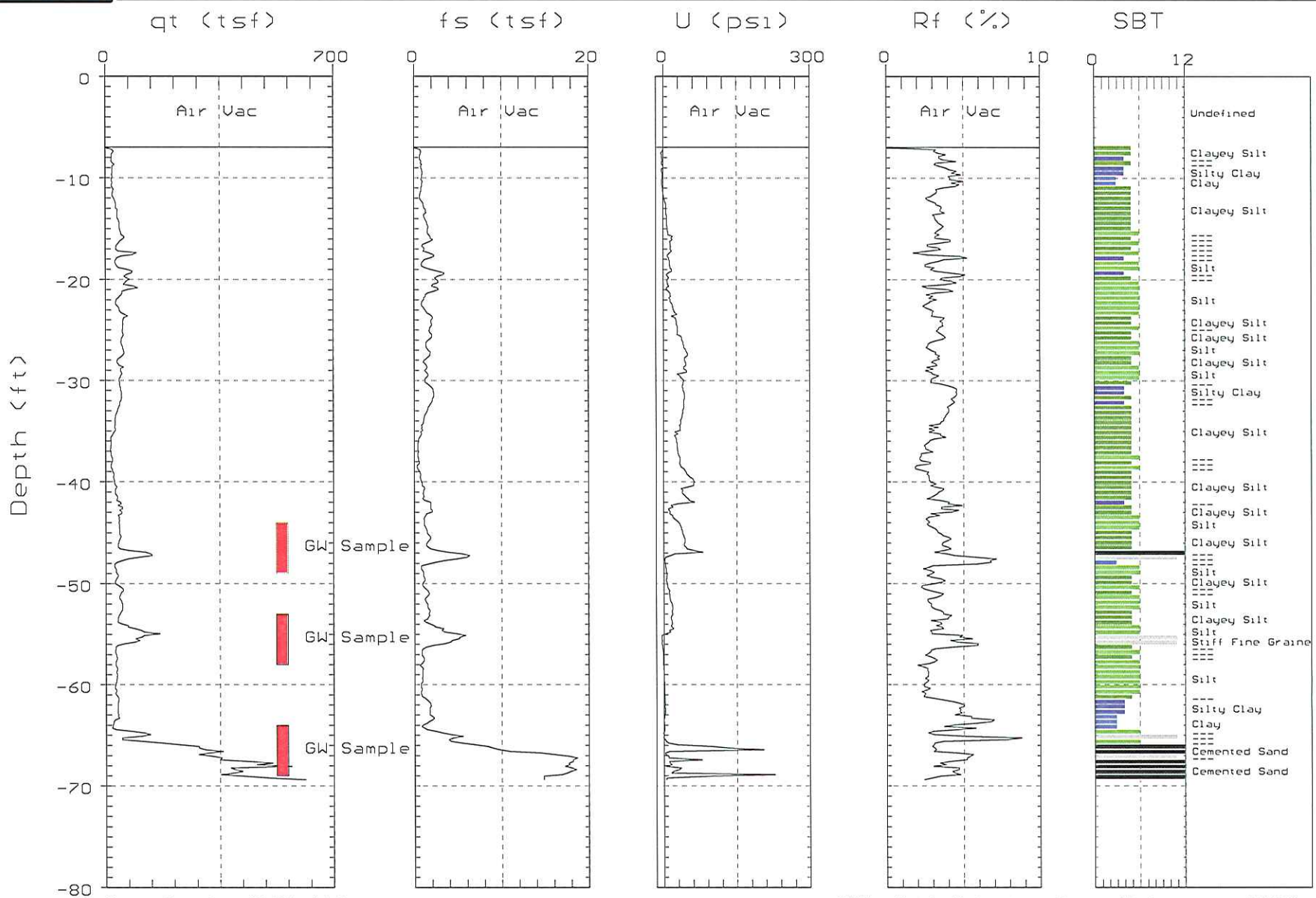
SBT: Soil Behavior Type (Robertson 1990)

GREGG

DELTA ENVIRONMENTAL

Site: Shell Station 89
Location: CPT-4

Geologist: L. Dooley
Date: 07:26:06 08:30



Max. Depth: 69.39 (ft)
Depth Inc.: 0.164 (ft)

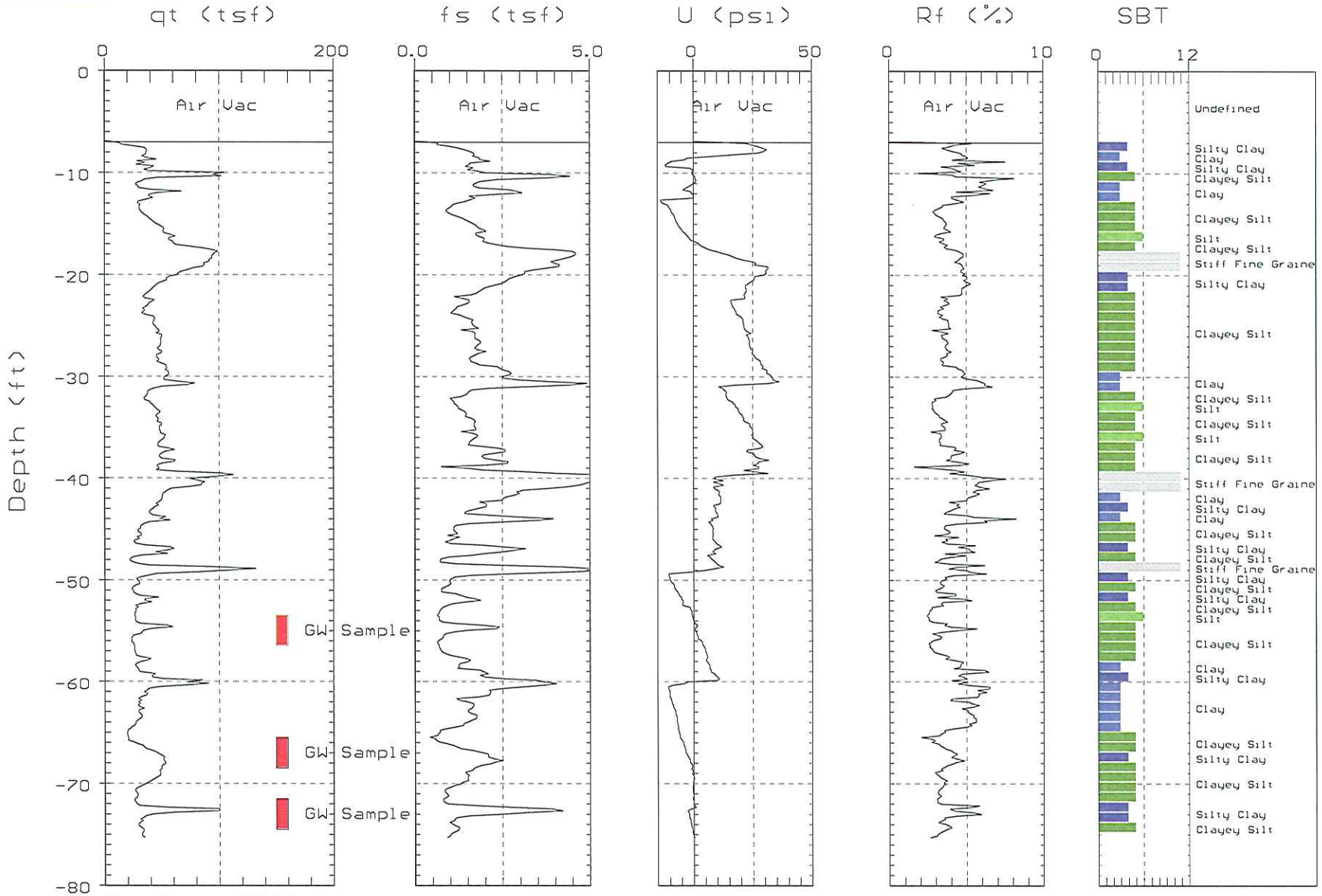
SBT: Soil Behavior Type (Robertson 1990)

GREGG

DELTA

Site: SHELL STATION 8999
Location: CPT-02

Engineer: A.PERSIO
Date: 02:22:06 03:13



Max. Depth: 75.29 (ft)
Depth Inc.: 0.164 (ft)

SBT: Soil Behavior Type (Robertson 1990)

Attachment C

CERTIFIED ANALYTICAL REPORTS
AND CHAIN OF CUSTODY DOCUMENTS – GROUNDWATER

Sequoia Analytical

885 Jarvis Drive
Morgan Hill, CA 95037
(408) 776-9600
FAX (408) 782-6308
www.sequoialabs.com

21 March, 2006

Rebecca Wolff
Delta Environmental Consultants [Shell]
175 Bernal Rd. Suite 200
San Jose, CA 95119

RE: 8999 San Ramon Rd., Dublin
Work Order: MPB1030

Enclosed are the results of analyses for samples received by the laboratory on 02/24/06 15:20. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Theresa Allen
Project Manager

CA ELAP Certificate #1210

Sequoia Analytical

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FAX (408) 782-6308
www.sequoialabs.com

Delta Environmental Consultants [Shell]	Project: 8999 San Ramon Rd., Dublin	MPB1030
175 Bernal Rd. Suite 200	Project Number: SJ89-99S-1	**Reported:**
San Jose CA, 95119	Project Manager: Rebecca Wolff	03/21/06 12:59

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
CPT-02 @ 57'	MPB1030-01	Water	02/22/06 10:45	02/24/06 15:20
CPT-02 @ 69'	MPB1030-02	Water	02/22/06 11:45	02/24/06 15:20
CPT-02 @ 75'	MPB1030-03	Water	02/22/06 13:30	02/24/06 15:20

2/24/06 - TPH-D analysis canceled per client. Lab needs at least 1 L of sample in an amber glass container for THP-D analysis. No amber was received.

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Delta Environmental Consultants [Shell]	Project: 8999 San Ramon Rd., Dublin	MPB1030
175 Bernal Rd. Suite 200	Project Number: SJ89-99S-1	**Reported:**
San Jose CA, 95119	Project Manager: Rebecca Wolff	03/21/06 12:59

Volatile Organic Compounds by EPA Method 8260B

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
CPT-02 @ 57' (MPB1030-01) Water	**Sampled: 02/22/06 10:45**		**Received: 02/24/06 15:20**						
Gasoline Range Organics (C4-C12)	**170**	50	ug/l	1	6C07001	03/07/06	03/07/06	EPA 8260B	
Benzene	**0.80**	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
tert-Butyl alcohol	**26**	20	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*104 %*	*60-135*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*87 %*	*70-120*		"	"	"	"	
Surrogate: Dibromofluoromethane		*108 %*	*65-130*		"	"	"	"	
Surrogate: Toluene-d8		*97 %*	*70-120*		"	"	"	"	
CPT-02 @ 57' (MPB1030-01RE1) Water	**Sampled: 02/22/06 10:45**		**Received: 02/24/06 15:20**						
Methyl tert-butyl ether	**240**	2.5	ug/l	5	6C08003	03/08/06	03/08/06	EPA 8260B	
Surrogate: 1,2-Dichloroethane-d4		*87 %*	*60-135*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*83 %*	*70-120*		"	"	"	"	
Surrogate: Dibromofluoromethane		*94 %*	*65-130*		"	"	"	"	
Surrogate: Toluene-d8		*78 %*	*70-120*		"	"	"	"	
CPT-02 @ 69' (MPB1030-02) Water	**Sampled: 02/22/06 11:45**		**Received: 02/24/06 15:20**						
Gasoline Range Organics (C4-C12)	ND	50	ug/l	1	6C07001	03/07/06	03/07/06	EPA 8260B	
Benzene	**0.57**	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	**0.56**	0.50	"	"	"	"	"	"	
tert-Butyl alcohol	ND	20	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*99 %*	*60-135*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*90 %*	*70-120*		"	"	"	"	
Surrogate: Dibromofluoromethane		*103 %*	*65-130*		"	"	"	"	
Surrogate: Toluene-d8		*98 %*	*70-120*		"	"	"	"	

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Delta Environmental Consultants [Shell]	Project: 8999 San Ramon Rd., Dublin	MPB1030
175 Bernal Rd. Suite 200	Project Number: SJ89-99S-1	**Reported:**
San Jose CA, 95119	Project Manager: Rebecca Wolff	03/21/06 12:59

Volatile Organic Compounds by EPA Method 8260B

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
CPT-02 @ 75' (MPB1030-03) Water Sampled: 02/22/06 13:30 Received: 02/24/06 15:20									
Gasoline Range Organics (C4-C12)	ND	50	ug/l	1	6C07001	03/07/06	03/07/06	EPA 8260B	
Benzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	**0.85**	0.50	"	"	"	"	"	"	
tert-Butyl alcohol	ND	20	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*100 %*		*60-135*	"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*96 %*		*70-120*	"	"	"	"	
Surrogate: Dibromofluoromethane		*106 %*		*65-130*	"	"	"	"	
Surrogate: Toluene-d8		*100 %*		*70-120*	"	"	"	"	

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Delta Environmental Consultants [Shell]	Project: 8999 San Ramon Rd., Dublin	MPB1030
175 Bernal Rd. Suite 200	Project Number: SJ89-99S-1	**Reported:**
San Jose CA, 95119	Project Manager: Rebecca Wolff	03/21/06 12:59

Volatile Organic Compounds by EPA Method 8260B - Quality Control
Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 6C07001 - EPA 5030B P/T / EPA 8260B										
Blank (6C07001-BLK1)				Prepared & Analyzed: 03/07/06						
Gasoline Range Organics (C4-C12)	ND	50	ug/l							
Benzene	ND	0.50	"							
Toluene	ND	0.50	"							
Ethylbenzene	ND	0.50	"							
Xylenes (total)	ND	0.50	"							
Methyl tert-butyl ether	ND	0.50	"							
tert-Butyl alcohol	ND	20	"							
Surrogate: 1,2-Dichloroethane-d4	*2.52*		*"*	*2.50*		*101*	*60-135*			
Surrogate: 4-Bromofluorobenzene	*2.20*		*"*	*2.50*		*88*	*70-120*			
Surrogate: Dibromofluoromethane	*2.69*		*"*	*2.50*		*108*	*65-130*			
Surrogate: Toluene-d8	*2.43*		*"*	*2.50*		*97*	*70-120*			
Laboratory Control Sample (6C07001-BS1)				Prepared & Analyzed: 03/07/06						
Gasoline Range Organics (C4-C12)	475	50	ug/l	440		108	60-140			
Benzene	5.03	0.50	"	5.04		100	65-115			
Toluene	34.3	0.50	"	38.0		90	85-120			
Ethylbenzene	7.33	0.50	"	7.28		101	75-135			
Xylenes (total)	43.0	0.50	"	40.8		105	85-125			
Methyl tert-butyl ether	7.55	0.50	"	7.84		96	65-125			
tert-Butyl alcohol	149	20	"	169		88	75-150			
Surrogate: 1,2-Dichloroethane-d4	*2.50*		*"*	*2.50*		*100*	*60-135*			
Surrogate: 4-Bromofluorobenzene	*2.58*		*"*	*2.50*		*103*	*70-120*			
Surrogate: Dibromofluoromethane	*2.60*		*"*	*2.50*		*104*	*65-130*			
Surrogate: Toluene-d8	*2.61*		*"*	*2.50*		*104*	*70-120*			
Laboratory Control Sample Dup (6C07001-BSD1)				Prepared & Analyzed: 03/07/06						
Gasoline Range Organics (C4-C12)	477	50	ug/l	440		108	60-140	0.4	25	
Benzene	5.17	0.50	"	5.04		103	65-115	3	20	
Toluene	34.4	0.50	"	38.0		91	85-120	0.3	20	
Ethylbenzene	7.45	0.50	"	7.28		102	75-135	2	15	
Xylenes (total)	43.8	0.50	"	40.8		107	85-125	2	20	
Methyl tert-butyl ether	7.60	0.50	"	7.84		97	65-125	0.7	20	
tert-Butyl alcohol	158	20	"	169		93	75-150	6	25	
Surrogate: 1,2-Dichloroethane-d4	*2.41*		*"*	*2.50*		*96*	*60-135*			
Surrogate: 4-Bromofluorobenzene	*2.54*		*"*	*2.50*		*102*	*70-120*			
Surrogate: Dibromofluoromethane	*2.60*		*"*	*2.50*		*104*	*65-130*			

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Delta Environmental Consultants [Shell]	Project: 8999 San Ramon Rd., Dublin	MPB1030
175 Bernal Rd. Suite 200	Project Number: SJ89-99S-1	**Reported:**
San Jose CA, 95119	Project Manager: Rebecca Wolff	03/21/06 12:59

Volatile Organic Compounds by EPA Method 8260B - Quality Control

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 6C07001 - EPA 5030B P/T / EPA 8260B										
Laboratory Control Sample Dup (6C07001-BSD1)				Prepared & Analyzed: 03/07/06						
Surrogate: Toluene-d8	*2.61*		*ug/l*	*2.50*		*104*	*70-120*			
Batch 6C08003 - EPA 5030B P/T / EPA 8260B										
Blank (6C08003-BLK1)				Prepared & Analyzed: 03/08/06						
Benzene	ND	0.50	ug/l							
Toluene	ND	0.50	"							
Ethylbenzene	ND	0.50	"							
Xylenes (total)	ND	0.50	"							
Methyl tert-butyl ether	ND	0.50	"							
tert-Butyl alcohol	ND	20	"							
Surrogate: 1,2-Dichloroethane-d4	*2.22*		*"*	*2.50*		*89*	*60-135*			
Surrogate: 4-Bromofluorobenzene	*1.90*		*"*	*2.50*		*76*	*70-120*			
Surrogate: Dibromofluoromethane	*2.40*		*"*	*2.50*		*96*	*65-130*			
Surrogate: Toluene-d8	*1.93*		*"*	*2.50*		*77*	*70-120*			
Laboratory Control Sample (6C08003-BS1)				Prepared & Analyzed: 03/08/06						
Benzene	10.1	0.50	ug/l	10.0		101	65-115			
Toluene	10.4	0.50	"	10.0		104	85-120			
Ethylbenzene	10.8	0.50	"	10.0		108	75-135			
Xylenes (total)	32.4	0.50	"	30.0		108	85-125			
Methyl tert-butyl ether	7.93	0.50	"	10.0		79	65-125			
tert-Butyl alcohol	192	20	"	200		96	75-150			
Surrogate: 1,2-Dichloroethane-d4	*1.87*		*"*	*2.50*		*75*	*60-135*			
Surrogate: 4-Bromofluorobenzene	*2.37*		*"*	*2.50*		*95*	*70-120*			
Surrogate: Dibromofluoromethane	*2.09*		*"*	*2.50*		*84*	*65-130*			
Surrogate: Toluene-d8	*2.29*		*"*	*2.50*		*92*	*70-120*			

Sequoia Analytical

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Delta Environmental Consultants [Shell]	Project: 8999 San Ramon Rd., Dublin	MPB1030
175 Bernal Rd. Suite 200	Project Number: SJ89-99S-1	**Reported:**
San Jose CA, 95119	Project Manager: Rebecca Wolff	03/21/06 12:59

Notes and Definitions

DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit or MDL, if MDL is specified
NR	Not Reported
dry	Sample results reported on a dry weight basis
RPD	Relative Percent Difference

SHELL Chain Of Custody Record

LAB: Test America STL Other_____

Lab Identification (if necessary):
- ☐ TA - Irvine, California
- ☑ TA - Morgan Hill, California
- ☐ TA - Nashville, Tennesee
- ☐ STL
- ☐ Other (location)_____

Shell Project Manager to be invoiced:
- ☑ ENVIRONMENTAL SERVICES — Denis Brown
- ☐ TECHNICAL SERVICES
- ☐ CRMT HOUSTON
- ☐ NOT FOR ENV. REMEDIATION - NO ETIM - SEND PAPER INVOICE

INCIDENT NUMBER (ES ONLY): 9 7 5 6 5 9 9 5

SAP or CRMT NUMBER (TS/CRMT):

DATE: 2/23/06

PAGE: 1 of 1

SAMPLING COMPANY: Delta Environmental Consultants, Inc.	LOG CODE:	SITE ADDRESS: Street and City: 8999 San Ramon, Dublin	State: CA
ADDRESS: 175 Bernal Road, Suite 200, San Jose, CA 95119		GLOBAL ID NO.: T0600159797	
PROJECT CONTACT (Hardcopy or PDF Report to): Rebecca Wolff		EDF DELIVERABLE TO (Responsible Party or Designee): Heather Buckingham	PHONE NO.: 408-826-1866
TELEPHONE: 408-826-1868	FAX: 408-225-8506	E-MAIL: rwolff@deltaenv.com	E-MAIL: hbuckingham@deltaenv.com
		SAMPLER NAME(S) (Print): Andrew Persio	CONSULTANT PROJECT NO.: SJ89-99S-1

TURNAROUND TIME (STANDARD IS 10 CALENDAR DAYS): ☐ STD ☑ 5 DAY ☐ 3 DAY ☐ 2 DAY ☐ 24 HOURS ☐ RESULTS NEEDED ON WEEKEND

☐ LA - RWQCB REPORT FORMAT ☐ UST AGENCY: _____

GC/MS MTBE CONFIRMATION: HIGHEST _____ HIGHEST per BORING _____ ALL _____

SPECIAL INSTRUCTIONS OR NOTES: CHECK BOX IF EDD IS NOT NEEDED ☐

RECEIPT VERIFICATION REQUESTED ☑

LAB USE ONLY

REQUESTED ANALYSIS

MPB 1030

LAB USE ONLY	Field Sample Identification	SAMPLING DATE	SAMPLING TIME	MATRIX	NO. OF CONT.	TPH - Purgeable (8260B)	TPH - Extractable (8015M)	BTEX (8260B)	5 Oxygenates (8260B)	MTBE (8260B)	TBA (8260B)	DIPE (8260B)	TAME (8260B)	ETBE (8260B)	1,2 DCA (8260B)	EDB (8260B)	Ethanol (8260B)	Methanol (8015M)	TPH - Diesel, Extractable (8015m)
	CPT- 02 @ 57'	2/22/06	10:45	water	6	X		X		X	X								X
	CPT- 02 @ 69'	2/22/06	11:45	water	6	X		X		X	X								X
	CPT-02 @ 75'	2/22/06	1:30	water	6	X		X		X	X								X

FIELD NOTES:
Container/Preservative or PID Readings or Laboratory Notes

TEMPERATURE ON RECEIPT C°: 4.9°C

Relinquished by: (Signature)	Received by: (Signature)	Date: 2/24/06	Time: 15:20
Relinquished by: (Signature)	Received by: (Signature)	Date:	Time:
Relinquished by: (Signature)	Received by: (Signature)	Date:	Time:

11/18/05 Revision

Q&Q Graphic (714) 998-9702

SEQUOIA ANALYTICAL SAMPLE RECEIPT LOG

CLIENT NAME: Delta
REC. BY (PRINT) MF
WORKORDER: MPB1030

DATE REC'D AT LAB: 2/24/06
TIME REC'D AT LAB: 15:20
DATE LOGGED IN: 2-25-06

For Regulatory Purposes?
DRINKING WATER YES / NO
WASTE WATER YES / NO

CIRCLE THE APPROPRIATE RESPONSE		LAB SAMPLE #	DASH #	CLIENT ID	CONTAINER DESCRIPTION	PRESERVATIVE	pH	SAMPLE MATRIX	DATE SAMPLED	REMARKS: CONDITION (ETC.)
1. Custody Seal(s)	Present / (Absent)	01	A-C	CPT-02@57	6-Voa	HCL	—	L	2/22/06	
	Intact / Broken*	02	↓	69	↓	↓	↓	↓	↓	
2. Chain-of-Custody	(Present) / Absent*	03	↓	75						
3. Traffic Reports or Packing List:	Present / (Absent)									
4. Airbill:	Airbill / Sticker Present / (Absent)									
5. Airbill #:										
6. Sample Labels:	(Present) / Absent									
7. Sample IDs:	(Listed) / Not Listed on Chain-of-Custody									
8. Sample Condition:	(Intact) / Broken* / Leaking*									
9. Does information on chain-of-custody, traffic reports and sample labels agree?	(Yes) / No*									
10. Sample received within hold time?	(Yes) / No*									
11. Adequate sample volume received?	(Yes) / No*									
12. Proper preservatives used?	(Yes) / No*									
13. Trip Blank / Temp Blank Received? (circle which, if yes)	Yes / (No)*									
14. Read Temp:	4.9									
Corrected Temp:	4.9									
Is corrected temp 4 +/-2°C?	(Yes) / No**									
(Acceptance range for samples requiring thermal pres.)										
**Exception (if any): METALS / DFF ON ICE or Problem COC										

MF 2/24/06

*IF CIRCLED, CONTACT PROJECT MANAGER AND ATTACH RECORD OF RESOLUTION.

SRL Revision 7
Replaces Rev 5 (07/13/04)
Effective 07/19/05

TestAmerica
ANALYTICAL TESTING CORPORATION

819 Striker Avenue, Suite 8
Sacramento, CA 95834
(916) 921-9600
FAX (916) 921-0100
www.testamericainc.com

14 August, 2006

Lee Dooly
Delta Environmental Consultants - San Jose
175 Bernal Rd, Suite 200
San Jose, CA 95119

RE: Shell 8999 San Ramon, Dublin
Work Order: S608019

Enclosed are the results of analyses for samples received by the laboratory on 08/01/06 10:15. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Sylvia Krenn
Project Manager

CA ELAP Certificate # 2630

TestAmerica
ANALYTICAL TESTING CORPORATION

819 Striker Avenue, Suite 8
Sacramento, CA 95834
(916) 921-9600
FAX (916) 921-0100
www.testamericainc.com

Delta Environmental Consultants - San Jose	Project: Shell 8999 San Ramon, Dublin	S608019
175 Bernal Rd, Suite 200	Project Number: 97565995 SAP# 135244	**Reported:**
San Jose CA, 95119	Project Manager: Lee Dooly	08/14/06 17:17

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
CPT-4 54-58	S608019-01	Water	07/26/06 11:05	08/01/06 10:15
CPT-4 45-49	S608019-02	Water	07/26/06 10:45	08/01/06 10:15
CPT-4 64-69	S608019-03	Water	07/26/06 11:45	08/01/06 10:15
CPT-3 45-50	S608019-04	Water	07/27/06 09:05	08/01/06 10:15
CPT-3 59-63	S608019-05	Water	07/27/06 11:00	08/01/06 10:15
CPT-3 67-72	S608019-06	Water	07/27/06 12:20	08/01/06 10:15

TestAmerica
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Delta Environmental Consultants - San Jose	Project: Shell 8999 San Ramon, Dublin	S608019
175 Bernal Rd, Suite 200	Project Number: 97565995 SAP# 135244	**Reported:**
San Jose CA, 95119	Project Manager: Lee Dooly	08/14/06 17:17

Extractable Hydrocarbons by EPA 8015B

TestAmerica - Sacramento, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
CPT-4 54-58 (S608019-01) Water	**Sampled: 07/26/06 11:05**		**Received: 08/01/06 10:15**						
Diesel Range Organics (C10-C28)	**170**	50	ug/l	1	6080054	08/02/06	08/07/06	EPA 8015B-SVOA	
Surrogate: Octacosane		*98 %*	*45-124*		"	"	"	"	
CPT-4 45-49 (S608019-02) Water	**Sampled: 07/26/06 10:45**		**Received: 08/01/06 10:15**						
Diesel Range Organics (C10-C28)	**140**	50	ug/l	1	6080054	08/02/06	08/07/06	EPA 8015B-SVOA	
Surrogate: Octacosane		*98 %*	*45-124*		"	"	"	"	
CPT-4 64-69 (S608019-03) Water	**Sampled: 07/26/06 11:45**		**Received: 08/01/06 10:15**						
Diesel Range Organics (C10-C28)	**400**	50	ug/l	1	6080054	08/02/06	08/07/06	EPA 8015B-SVOA	
Surrogate: Octacosane		*108 %*	*45-124*		"	"	"	"	
CPT-3 45-50 (S608019-04) Water	**Sampled: 07/27/06 09:05**		**Received: 08/01/06 10:15**						
Diesel Range Organics (C10-C28)	**160**	50	ug/l	1	6080054	08/02/06	08/07/06	EPA 8015B-SVOA	
Surrogate: Octacosane		*98 %*	*45-124*		"	"	"	"	
CPT-3 67-72 (S608019-06) Water	**Sampled: 07/27/06 12:20**		**Received: 08/01/06 10:15**						
Diesel Range Organics (C10-C28)	**810**	330	ug/l	1	6080054	08/02/06	08/08/06	EPA 8015B-SVOA	R-02
Surrogate: Octacosane		*100 %*	*45-124*		"	"	"	"	

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Delta Environmental Consultants - San Jose	Project: Shell 8999 San Ramon, Dublin	S608019
175 Bernal Rd, Suite 200	Project Number: 97565995 SAP# 135244	**Reported:**
San Jose CA, 95119	Project Manager: Lee Dooly	08/14/06 17:17

Gasoline\BTEX\Oxygenates by EPA method 8260B

TestAmerica - Sacramento, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
CPT-4 54-58 (S608019-01) Water Sampled: 07/26/06 11:05 Received: 08/01/06 10:15									
Tert-butyl alcohol	ND	5.0	ug/l	1	6080141	08/08/06	08/08/06	EPA 8260B	
Methyl tert-butyl ether	**2.8**	0.50	"	"	"	"	"	"	
Benzene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	1.0	"	"	"	"	"	"	
Gasoline Range Organics (C4-C12)	ND	50	"	"	"	"	"	"	
Surrogate: 1,2-DCA-d4		*110 %*		*60-140*		"	"	"	
Surrogate: Toluene-d8		*113 %*		*60-140*		"	"	"	
Surrogate: 4-BFB		*98 %*		*60-140*		"	"	"	
CPT-4 45-49 (S608019-02) Water Sampled: 07/26/06 10:45 Received: 08/01/06 10:15									
Tert-butyl alcohol	ND	5.0	ug/l	1	6080141	08/08/06	08/08/06	EPA 8260B	
Methyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
Benzene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	1.0	"	"	"	"	"	"	
Gasoline Range Organics (C4-C12)	ND	50	"	"	"	"	"	"	
Surrogate: 1,2-DCA-d4		*106 %*		*60-140*		"	"	"	
Surrogate: Toluene-d8		*112 %*		*60-140*		"	"	"	
Surrogate: 4-BFB		*94 %*		*60-140*		"	"	"	
CPT-4 64-69 (S608019-03) Water Sampled: 07/26/06 11:45 Received: 08/01/06 10:15									
Tert-butyl alcohol	ND	5.0	ug/l	1	6080141	08/08/06	08/08/06	EPA 8260B	
Methyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
Benzene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	1.0	"	"	"	"	"	"	
Gasoline Range Organics (C4-C12)	ND	50	"	"	"	"	"	"	
Surrogate: 1,2-DCA-d4		*107 %*		*60-140*		"	"	"	
Surrogate: Toluene-d8		*114 %*		*60-140*		"	"	"	
Surrogate: 4-BFB		*96 %*		*60-140*		"	"	"	

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Delta Environmental Consultants - San Jose	Project: Shell 8999 San Ramon, Dublin	S608019
175 Bernal Rd, Suite 200	Project Number: 97565995 SAP# 135244	**Reported:**
San Jose CA, 95119	Project Manager: Lee Dooly	08/14/06 17:17

Gasoline\BTEX\Oxygenates by EPA method 8260B

TestAmerica - Sacramento, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
CPT-3 45-50 (S608019-04) Water Sampled: 07/27/06 09:05 Received: 08/01/06 10:15									
Tert-butyl alcohol	ND	5.0	ug/l	1	6080141	08/08/06	08/08/06	EPA 8260B	
Methyl tert-butyl ether	**6.5**	0.50	"	"	"	"	"	"	
Benzene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	1.0	"	"	"	"	"	"	
Gasoline Range Organics (C4-C12)	**130**	50	"	"	"	"	"	"	
Surrogate: 1,2-DCA-d4		*104 %*		*60-140*	"	"	"	"	
Surrogate: Toluene-d8		*114 %*		*60-140*	"	"	"	"	
Surrogate: 4-BFB		*95 %*		*60-140*	"	"	"	"	
CPT-3 59-63 (S608019-05) Water Sampled: 07/27/06 11:00 Received: 08/01/06 10:15									
Tert-butyl alcohol	**170**	5.0	ug/l	1	6080141	08/08/06	08/08/06	EPA 8260B	
Methyl tert-butyl ether	**2300**	0.50	"	"	"	"	"	"	E
Benzene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	1.0	"	"	"	"	"	"	
Gasoline Range Organics (C4-C12)	**730**	50	"	"	"	"	"	"	
Surrogate: 1,2-DCA-d4		*110 %*		*60-140*	"	"	"	"	
Surrogate: Toluene-d8		*116 %*		*60-140*	"	"	"	"	
Surrogate: 4-BFB		*92 %*		*60-140*	"	"	"	"	
CPT-3 59-63 (S608019-05RE1) Water Sampled: 07/27/06 11:00 Received: 08/01/06 10:15									
Methyl tert-butyl ether	**2000**	12	ug/l	25	6080141	08/09/06	08/09/06	EPA 8260B	
Surrogate: 1,2-DCA-d4		*104 %*		*60-140*	"	"	"	"	
Surrogate: Toluene-d8		*118 %*		*60-140*	"	"	"	"	
Surrogate: 4-BFB		*97 %*		*60-140*	"	"	"	"	

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Delta Environmental Consultants - San Jose	Project: Shell 8999 San Ramon, Dublin	S608019
175 Bernal Rd, Suite 200	Project Number: 97565995 SAP# 135244	**Reported:**
San Jose CA, 95119	Project Manager: Lee Dooly	08/14/06 17:17

Gasoline\BTEX\Oxygenates by EPA method 8260B

TestAmerica - Sacramento, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
CPT-3 67-72 (S608019-06) Water Sampled: 07/27/06 12:20 Received: 08/01/06 10:15									
Tert-butyl alcohol	**140**	5.0	ug/l	1	6080141	08/08/06	08/08/06	EPA 8260B	
Methyl tert-butyl ether	**2500**	0.50	"	"	"	"	"	"	E
Benzene	**0.52**	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	1.0	"	"	"	"	"	"	
Gasoline Range Organics (C4-C12)	**760**	50	"	"	"	"	"	"	
Surrogate: 1,2-DCA-d4		*112 %*		*60-140*		"	"	"	
Surrogate: Toluene-d8		*115 %*		*60-140*		"	"	"	
Surrogate: 4-BFB		*92 %*		*60-140*		"	"	"	
CPT-3 67-72 (S608019-06RE1) Water Sampled: 07/27/06 12:20 Received: 08/01/06 10:15									
Methyl tert-butyl ether	**2400**	12	ug/l	25	6080141	08/09/06	08/09/06	EPA 8260B	
Surrogate: 1,2-DCA-d4		*100 %*		*60-140*		"	"	"	
Surrogate: Toluene-d8		*119 %*		*60-140*		"	"	"	
Surrogate: 4-BFB		*95 %*		*60-140*		"	"	"	

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Delta Environmental Consultants - San Jose	Project: Shell 8999 San Ramon, Dublin	S608019
175 Bernal Rd, Suite 200	Project Number: 97565995 SAP# 135244	**Reported:**
San Jose CA, 95119	Project Manager: Lee Dooly	08/14/06 17:17

Extractable Hydrocarbons by EPA 8015B - Quality Control
TestAmerica - Sacramento, CA

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 6080054 - EPA 3510C / EPA 8015B-SVOA										
Blank (6080054-BLK1)				Prepared: 08/02/06 Analyzed: 08/03/06						
Diesel Range Organics (C10-C28)	ND	50	ug/l							
Surrogate: Octacosane	*15.7*		*"*	*20.0*		*78*	*45-124*			
Laboratory Control Sample (6080054-BS1)				Prepared: 08/02/06 Analyzed: 08/04/06						
Diesel Range Organics (C10-C28)	453	50	ug/l	500		91	70-109			
Surrogate: Octacosane	*17.5*		*"*	*20.0*		*88*	*45-124*			
Laboratory Control Sample Dup (6080054-BSD1)				Prepared: 08/02/06 Analyzed: 08/03/06						
Diesel Range Organics (C10-C28)	450	50	ug/l	500		90	70-109	0.7	15	
Surrogate: Octacosane	*16.4*		*"*	*20.0*		*82*	*45-124*			

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175 Bernal Rd, Suite 200	Project Number: 97565995 SAP# 135244	**Reported:**
San Jose CA, 95119	Project Manager: Lee Dooly	08/14/06 17:17

Gasoline\BTEX\Oxygenates by EPA method 8260B - Quality Control

TestAmerica - Sacramento, CA

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 6080141 - EPA 5030B [P/T] / EPA 8260B										
Blank (6080141-BLK1)				Prepared & Analyzed: 08/08/06						
Ethanol	ND	50	ug/l							
Tert-butyl alcohol	ND	5.0	"							
Methyl tert-butyl ether	ND	0.50	"							
Di-isopropyl ether	ND	2.0	"							
Ethyl tert-butyl ether	ND	2.0	"							
Tert-amyl methyl ether	ND	2.0	"							
1,2-Dichloroethane	ND	0.50	"							
1,2-Dibromoethane (EDB)	ND	0.50	"							
Benzene	ND	0.50	"							
Ethylbenzene	ND	0.50	"							
Toluene	ND	0.50	"							
Xylenes (total)	ND	1.0	"							
Gasoline Range Organics (C4-C12)	ND	50	"							
Surrogate: 1,2-DCA-d4	*26.2*		*"*	*25.0*		*105*	*60-140*			
Surrogate: Toluene-d8	*28.3*		*"*	*25.0*		*113*	*60-140*			
Surrogate: 4-BFB	*23.7*		*"*	*25.0*		*95*	*60-140*			
Blank (6080141-BLK2)				Prepared & Analyzed: 08/09/06						
Ethanol	ND	50	ug/l							
Tert-butyl alcohol	ND	5.0	"							
Methyl tert-butyl ether	ND	0.50	"							
Di-isopropyl ether	ND	2.0	"							
Ethyl tert-butyl ether	ND	2.0	"							
Tert-amyl methyl ether	ND	2.0	"							
1,2-Dichloroethane	ND	0.50	"							
1,2-Dibromoethane (EDB)	ND	0.50	"							
Benzene	ND	0.50	"							
Ethylbenzene	ND	0.50	"							
Toluene	ND	0.50	"							
Xylenes (total)	ND	1.0	"							
Gasoline Range Organics (C4-C12)	ND	50	"							
Surrogate: 1,2-DCA-d4	*25.9*		*"*	*25.0*		*104*	*60-140*			
Surrogate: Toluene-d8	*29.6*		*"*	*25.0*		*118*	*60-140*			
Surrogate: 4-BFB	*23.7*		*"*	*25.0*		*95*	*60-140*			

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Delta Environmental Consultants - San Jose	Project: Shell 8999 San Ramon, Dublin	S608019
175 Bernal Rd, Suite 200	Project Number: 97565995 SAP# 135244	**Reported:**
San Jose CA, 95119	Project Manager: Lee Dooly	08/14/06 17:17

Gasoline\BTEX\Oxygenates by EPA method 8260B - Quality Control

TestAmerica - Sacramento, CA

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 6080141 - EPA 5030B [P/T] / EPA 8260B										
Laboratory Control Sample (6080141-BS1)				Prepared & Analyzed: 08/08/06						
Methyl tert-butyl ether	16.5	0.50	ug/l	20.0		82	60-140			
Benzene	17.0	0.50	"	20.0		85	70-130			
Toluene	17.1	0.50	"	20.0		86	70-130			
Surrogate: 1,2-DCA-d4	*26.7*		*"*	*25.0*		*107*	*60-140*			
Surrogate: Toluene-d8	*27.8*		*"*	*25.0*		*111*	*60-140*			
Surrogate: 4-BFB	*25.4*		*"*	*25.0*		*102*	*60-140*			
Laboratory Control Sample (6080141-BS2)				Prepared & Analyzed: 08/08/06						
Gasoline Range Organics (C4-C12)	2030	50	ug/l	2200		92	70-130			
Surrogate: 1,2-DCA-d4	*23.9*		*"*	*25.0*		*96*	*60-140*			
Surrogate: Toluene-d8	*28.1*		*"*	*25.0*		*112*	*60-140*			
Surrogate: 4-BFB	*26.1*		*"*	*25.0*		*104*	*60-140*			
Laboratory Control Sample (6080141-BS3)				Prepared & Analyzed: 08/09/06						
Methyl tert-butyl ether	17.3	0.50	ug/l	20.0		86	60-140			
Benzene	17.5	0.50	"	20.0		88	70-130			
Toluene	19.2	0.50	"	20.0		96	70-130			
Surrogate: 1,2-DCA-d4	*25.0*		*"*	*25.0*		*100*	*60-140*			
Surrogate: Toluene-d8	*29.9*		*"*	*25.0*		*120*	*60-140*			
Surrogate: 4-BFB	*25.1*		*"*	*25.0*		*100*	*60-140*			
Laboratory Control Sample (6080141-BS4)				Prepared & Analyzed: 08/09/06						
Gasoline Range Organics (C4-C12)	2030	50	ug/l	2200		92	70-130			
Surrogate: 1,2-DCA-d4	*25.7*		*"*	*25.0*		*103*	*60-140*			
Surrogate: Toluene-d8	*29.2*		*"*	*25.0*		*117*	*60-140*			
Surrogate: 4-BFB	*26.8*		*"*	*25.0*		*107*	*60-140*			
Matrix Spike (6080141-MS1)	**Source: S608019-03**			Prepared & Analyzed: 08/08/06						
Gasoline Range Organics (C4-C12)	2000	50	ug/l	2200	ND	91	60-140			
Surrogate: 1,2-DCA-d4	*25.1*		*"*	*25.0*		*100*	*60-140*			
Surrogate: Toluene-d8	*28.5*		*"*	*25.0*		*114*	*60-140*			
Surrogate: 4-BFB	*26.3*		*"*	*25.0*		*105*	*60-140*			

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Delta Environmental Consultants - San Jose	Project: Shell 8999 San Ramon, Dublin	S608019
175 Bernal Rd, Suite 200	Project Number: 97565995 SAP# 135244	**Reported:**
San Jose CA, 95119	Project Manager: Lee Dooly	08/14/06 17:17

Gasoline\BTEX\Oxygenates by EPA method 8260B - Quality Control

TestAmerica - Sacramento, CA

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 6080141 - EPA 5030B [P/T] / EPA 8260B										
Matrix Spike Dup (6080141-MSD1)	**Source: S608019-03**			Prepared & Analyzed: 08/08/06						
Gasoline Range Organics (C4-C12)	2180	50	ug/l	2200	ND	99	60-140	9	25	
Surrogate: 1,2-DCA-d4	*25.0*		"	*25.0*		*100*	*60-140*			
Surrogate: Toluene-d8	*28.5*		"	*25.0*		*114*	*60-140*			
Surrogate: 4-BFB	*26.9*		"	*25.0*		*108*	*60-140*			

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175 Bernal Rd, Suite 200	Project Number: 97565995 SAP# 135244	**Reported:**
San Jose CA, 95119	Project Manager: Lee Dooly	08/14/06 17:17

Notes and Definitions

R-02	The elevated Reporting Limits are due to limited sample volume.
E	The concentration indicated for this analyte is an estimated value above the calibration range of the instrument.
DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit or MDL, if MDL is specified
NR	Not Reported
dry	Sample results reported on a dry weight basis
RPD	Relative Percent Difference

Test America STL Other_____
Identification (if necessary):
TA - Irvine, California
A - Morgan Hill, California
- Nashville, Tennessee
Other (location)_____

SHELL Chain Of Custody Record

360011 SAC

Shell Project Manager to be invoiced: Denis Brown

☑ ENVIRONMENTAL SERVICES ☐ TECHNICAL SERVICES ☐ CRMT HOUSTON ☐ NOT FOR ENV. REMEDIATION - NO ETIM - SEND PAPER INVOICE

INCIDENT NUMBER (ES ONLY): 9 7 5 6 5 9 9 5

SAP or CRMT NUMBER (TS/CRMT):

DATE: 7/31/06

PAGE: 1 of 1

SAMPLING COMPANY:	LOG CODE:	SITE ADDRESS: Street and City	State	GLOBAL ID NO.:
Delta Environmental Consultants, Inc.		8999 San Ramon, Dublin	CA	T0600159797

ADDRESS:	EDF DELIVERABLE TO (Responsible Party or Designee):	PHONE NO.:	E-MAIL:	CONSULTANT PROJECT NO.:
175 Bernal Road, Suite 200, San Jose, CA 95119	Lena Martinez	408-826-1861	lmartinez@deltaenv.com	SJ89-99S-1

PROJECT CONTACT (Hardcopy or PDF Report to):	TELEPHONE:	FAX:	E-MAIL:
Lee Dooley	408-826-1880	408-225-8506	ldooley@deltaenv.com

SAMPLER NAME(S) (Print): Lee Dooley / Will Fox

LAB USE ONLY

TURNAROUND TIME (STANDARD IS 10 CALENDAR DAYS): ~~☑ STD~~ ☑ 5 DAY ☐ 3 DAY ☐ 2 DAY ☐ 24 HOURS ☐ RESULTS NEEDED ON WEEKEND

☐ LA - RWQCB REPORT FORMAT ☐ UST AGENCY: _____

GC/MS MTBE CONFIRMATION: HIGHEST_____ HIGHEST per BORING_____ ALL_____

SPECIAL INSTRUCTIONS OR NOTES: CHECK BOX IF EDD IS NOT NEEDED ☐

Hold time will be up in a little more than 1 week!

RECEIPT VERIFICATION REQUESTED ☑

REQUESTED ANALYSIS

LAB USE ONLY	Field Sample Identification	SAMPLING DATE	SAMPLING TIME	MATRIX	NO. OF CONT.	TPH - Purgeable (8260B)	TPH - Extractable (8015M)	BTEX (8260B)	5 Oxygenates (8260B)	MTBE (8260B)	TBA (8260B)	DIPE (8260B)	TAME (8260B)	ETBE (8260B)	1,2 DCA (8260B)	EDB (8260B)	Ethanol (8260B)	Methanol (8015M)	TPH - Diesel, Extractable (8015m)						TEMPERATURE ON RECEIPT C°
	CPT-4 54-58	7/26/06	11:05	W	2	X		X		X	X								X				-01		3 VOAs; 1 amber liter
	CPT-4 45-49	7/26/06	10:45	W	2	X		X		X	X								X				-03		" "
	CPT-4 64-69	7/26/06	11:45	W	2	X		X		X	X								X				-03		
	CPT-3 45-50	7/27/06	9:05	W	2	X		X		X	X								X				-04		3 VOAs ; 1 AMBER LITER
	CPT-3 59-63	7/27/06	11:00	W	1	X		X		X	X								X				-05		ONLY 1 VOA
	CPT-3 67-72	7/27/06	12:20	W	2	X		X		X	X								X				-06		3 VOA's ; 1 AMBER LITER
																									20% FULL
																									2.7°C

FIELD NOTES:
Container/Preservative or PID Readings or Laboratory Notes

Relinquished by: (Signature)	Received by: (Signature)	Date:	Time:
	MH	7-31-06	1210
Relinquished by: (Signature)	Received by: (Signature)	Date: 8-1-06	Time: 1015
Relinquished by: (Signature)	Received by: (Signature)	Date:	Time:

7/31/06 1515 (M.H)

11/18/05 Revision

Q&Q Graphic (714) 898-9702

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15 August, 2006

Lee Dooly
Delta Environmental Consultants - San Jose
175 Bernal Rd, Suite 200
San Jose, CA 95119

RE: Shell 8999 San Ramon, Dublin
Work Order: S608022

Enclosed are the results of analyses for samples received by the laboratory on 08/01/06 10:15. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Sylvia Krenn
Project Manager

CA ELAP Certificate # 2630

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Delta Environmental Consultants - San Jose	Project: Shell 8999 San Ramon, Dublin	S608022
175 Bernal Rd, Suite 200	Project Number: 97565995	**Reported:**
San Jose CA, 95119	Project Manager: Lee Dooly	08/15/06 14:17

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
MW-10 @5'	S608022-01	Soil	07/25/06 13:55	08/01/06 10:15
MW-10 @10'	S608022-02	Soil	07/26/06 09:35	08/01/06 10:15
MW-10 @15'	S608022-03	Soil	07/26/06 09:40	08/01/06 10:15
MW-10 @19.5'	S608022-04	Soil	07/26/06 09:50	08/01/06 10:15
MW-10 @25'	S608022-05	Soil	07/26/06 09:55	08/01/06 10:15
MW-10 @28'	S608022-06	Soil	07/26/06 10:00	08/01/06 10:15
MW-8 @15'	S608022-07	Soil	07/26/06 08:40	08/01/06 10:15
MW-8 @20'	S608022-08	Soil	07/26/06 08:45	08/01/06 10:15
MW-11 @5'	S608022-09	Soil	07/25/06 10:30	08/01/06 10:15

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175 Bernal Rd, Suite 200	Project Number: 97565995	**Reported:**
San Jose CA, 95119	Project Manager: Lee Dooly	08/15/06 14:17

Extractable Hydrocarbons by EPA 8015B

TestAmerica - Sacramento, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-10 @5' (S608022-01) Soil Sampled: 07/25/06 13:55 Received: 08/01/06 10:15									
Diesel Range Organics (C10-C28)	ND	2.0	mg/kg	1	6080140	08/08/06	08/11/06	EPA 8015B-SVOA	
Surrogate: Octacosane		*106 %*	*47-132*		"	"	"	"	
MW-10 @10' (S608022-02) Soil Sampled: 07/26/06 09:35 Received: 08/01/06 10:15									
Diesel Range Organics (C10-C28)	ND	2.0	mg/kg	1	6080140	08/08/06	08/11/06	EPA 8015B-SVOA	
Surrogate: Octacosane		*101 %*	*47-132*		"	"	"	"	
MW-10 @15' (S608022-03) Soil Sampled: 07/26/06 09:40 Received: 08/01/06 10:15									
Diesel Range Organics (C10-C28)	ND	2.0	mg/kg	1	6080140	08/08/06	08/11/06	EPA 8015B-SVOA	
Surrogate: Octacosane		*98 %*	*47-132*		"	"	"	"	
MW-10 @19.5' (S608022-04) Soil Sampled: 07/26/06 09:50 Received: 08/01/06 10:15									
Diesel Range Organics (C10-C28)	ND	2.0	mg/kg	1	6080140	08/08/06	08/11/06	EPA 8015B-SVOA	
Surrogate: Octacosane		*101 %*	*47-132*		"	"	"	"	
MW-10 @25' (S608022-05) Soil Sampled: 07/26/06 09:55 Received: 08/01/06 10:15									
Diesel Range Organics (C10-C28)	ND	2.0	mg/kg	1	6080140	08/08/06	08/11/06	EPA 8015B-SVOA	
Surrogate: Octacosane		*99 %*	*47-132*		"	"	"	"	
MW-10 @28' (S608022-06) Soil Sampled: 07/26/06 10:00 Received: 08/01/06 10:15									
Diesel Range Organics (C10-C28)	ND	2.0	mg/kg	1	6080140	08/08/06	08/11/06	EPA 8015B-SVOA	
Surrogate: Octacosane		*105 %*	*47-132*		"	"	"	"	
MW-8 @15' (S608022-07) Soil Sampled: 07/26/06 08:40 Received: 08/01/06 10:15									
Diesel Range Organics (C10-C28)	ND	2.0	mg/kg	1	6080140	08/08/06	08/11/06	EPA 8015B-SVOA	
Surrogate: Octacosane		*112 %*	*47-132*		"	"	"	"	

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175 Bernal Rd, Suite 200	Project Number: 97565995	**Reported:**
San Jose CA, 95119	Project Manager: Lee Dooly	08/15/06 14:17

Extractable Hydrocarbons by EPA 8015B

TestAmerica - Sacramento, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-8 @20' (S608022-08) Soil Sampled: 07/26/06 08:45 Received: 08/01/06 10:15									
Diesel Range Organics (C10-C28)	ND	2.0	mg/kg	1	6080140	08/08/06	08/11/06	EPA 8015B-SVOA	
Surrogate: Octacosane		*94 %*	*47-132*		"	"	"	"	
MW-11 @5' (S608022-09) Soil Sampled: 07/25/06 10:30 Received: 08/01/06 10:15									
Diesel Range Organics (C10-C28)	ND	2.0	mg/kg	1	6080140	08/08/06	08/11/06	EPA 8015B-SVOA	
Surrogate: Octacosane		*107 %*	*47-132*		"	"	"	"	

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175 Bernal Rd, Suite 200	Project Number: 97565995	**Reported:**
San Jose CA, 95119	Project Manager: Lee Dooly	08/15/06 14:17

Gasoline\BTEX\Oxygenates by EPA method 8260B

TestAmerica - Sacramento, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-10 @5' (S608022-01) Soil Sampled: 07/25/06 13:55 Received: 08/01/06 10:15									
Tert-butyl alcohol	ND	0.050	mg/kg	1	6080105	08/04/06	08/04/06	EPA 8260B	
Methyl tert-butyl ether	**0.017**	0.0050	"	"	"	"	"	"	
Benzene	ND	0.0050	"	"	"	"	"	"	
Ethylbenzene	ND	0.0050	"	"	"	"	"	"	
Toluene	ND	0.0050	"	"	"	"	"	"	
Xylenes (total)	ND	0.010	"	"	"	"	"	"	
Gasoline Range Organics (C4-C12)	ND	1.0	"	"	"	"	"	"	
Surrogate: 1,2-DCA-d4		*103 %*	*60-140*		"	"	"	"	
Surrogate: Toluene-d8		*106 %*	*60-140*		"	"	"	"	
Surrogate: 4-BFB		*97 %*	*60-140*		"	"	"	"	
MW-10 @10' (S608022-02) Soil Sampled: 07/26/06 09:35 Received: 08/01/06 10:15									
Tert-butyl alcohol	ND	0.050	mg/kg	1	6080105	08/04/06	08/04/06	EPA 8260B	
Methyl tert-butyl ether	**0.24**	0.0050	"	"	"	"	"	"	E
Benzene	ND	0.0050	"	"	"	"	"	"	
Ethylbenzene	ND	0.0050	"	"	"	"	"	"	
Toluene	ND	0.0050	"	"	"	"	"	"	
Xylenes (total)	ND	0.010	"	"	"	"	"	"	
Gasoline Range Organics (C4-C12)	ND	1.0	"	"	"	"	"	"	
Surrogate: 1,2-DCA-d4		*103 %*	*60-140*		"	"	"	"	
Surrogate: Toluene-d8		*106 %*	*60-140*		"	"	"	"	
Surrogate: 4-BFB		*96 %*	*60-140*		"	"	"	"	
MW-10 @10' (S608022-02RE1) Soil Sampled: 07/26/06 09:35 Received: 08/01/06 10:15									
Methyl tert-butyl ether	**0.16**	0.025	mg/kg	5	6080111	08/06/06	08/06/06	EPA 8260B	
Surrogate: 1,2-DCA-d4		*103 %*	*60-140*		"	"	"	"	
Surrogate: Toluene-d8		*107 %*	*60-140*		"	"	"	"	
Surrogate: 4-BFB		*95 %*	*60-140*		"	"	"	"	

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Delta Environmental Consultants - San Jose	Project: Shell 8999 San Ramon, Dublin	S608022
175 Bernal Rd, Suite 200	Project Number: 97565995	**Reported:**
San Jose CA, 95119	Project Manager: Lee Dooly	08/15/06 14:17

Gasoline\BTEX\Oxygenates by EPA method 8260B

TestAmerica - Sacramento, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-10 @15' (S608022-03) Soil Sampled: 07/26/06 09:40 Received: 08/01/06 10:15									
Tert-butyl alcohol	ND	0.050	mg/kg	1	6080105	08/04/06	08/04/06	EPA 8260B	
Methyl tert-butyl ether	**0.044**	0.0050	"	"	"	"	"	"	
Benzene	ND	0.0050	"	"	"	"	"	"	
Ethylbenzene	ND	0.0050	"	"	"	"	"	"	
Toluene	ND	0.0050	"	"	"	"	"	"	
Xylenes (total)	ND	0.010	"	"	"	"	"	"	
Gasoline Range Organics (C4-C12)	ND	1.0	"	"	"	"	"	"	
Surrogate: 1,2-DCA-d4		*104 %*		*60-140*	"	"	"	"	
Surrogate: Toluene-d8		*105 %*		*60-140*	"	"	"	"	
Surrogate: 4-BFB		*98 %*		*60-140*	"	"	"	"	
MW-10 @19.5' (S608022-04) Soil Sampled: 07/26/06 09:50 Received: 08/01/06 10:15									
Tert-butyl alcohol	ND	0.050	mg/kg	1	6080105	08/04/06	08/04/06	EPA 8260B	
Methyl tert-butyl ether	ND	0.0050	"	"	"	"	"	"	
Benzene	ND	0.0050	"	"	"	"	"	"	
Ethylbenzene	ND	0.0050	"	"	"	"	"	"	
Toluene	ND	0.0050	"	"	"	"	"	"	
Xylenes (total)	ND	0.010	"	"	"	"	"	"	
Gasoline Range Organics (C4-C12)	ND	1.0	"	"	"	"	"	"	
Surrogate: 1,2-DCA-d4		*104 %*		*60-140*	"	"	"	"	
Surrogate: Toluene-d8		*107 %*		*60-140*	"	"	"	"	
Surrogate: 4-BFB		*95 %*		*60-140*	"	"	"	"	
MW-10 @25' (S608022-05) Soil Sampled: 07/26/06 09:55 Received: 08/01/06 10:15									
Tert-butyl alcohol	**0.20**	0.050	mg/kg	1	6080105	08/04/06	08/04/06	EPA 8260B	
Methyl tert-butyl ether	ND	0.0050	"	"	"	"	"	"	
Benzene	ND	0.0050	"	"	"	"	"	"	
Ethylbenzene	ND	0.0050	"	"	"	"	"	"	
Toluene	ND	0.0050	"	"	"	"	"	"	
Xylenes (total)	ND	0.010	"	"	"	"	"	"	
Gasoline Range Organics (C4-C12)	ND	1.0	"	"	"	"	"	"	
Surrogate: 1,2-DCA-d4		*79 %*		*60-140*	"	"	"	"	
Surrogate: Toluene-d8		*106 %*		*60-140*	"	"	"	"	
Surrogate: 4-BFB		*97 %*		*60-140*	"	"	"	"	

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175 Bernal Rd, Suite 200	Project Number: 97565995	**Reported:**
San Jose CA, 95119	Project Manager: Lee Dooly	08/15/06 14:17

Gasoline\BTEX\Oxygenates by EPA method 8260B

TestAmerica - Sacramento, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-10 @28' (S608022-06) Soil Sampled: 07/26/06 10:00 Received: 08/01/06 10:15									
Tert-butyl alcohol	**0.096**	0.050	mg/kg	1	6080105	08/04/06	08/04/06	EPA 8260B	
Methyl tert-butyl ether	ND	0.0050	"	"	"	"	"	"	
Benzene	ND	0.0050	"	"	"	"	"	"	
Ethylbenzene	ND	0.0050	"	"	"	"	"	"	
Toluene	ND	0.0050	"	"	"	"	"	"	
Xylenes (total)	ND	0.010	"	"	"	"	"	"	
Gasoline Range Organics (C4-C12)	ND	1.0	"	"	"	"	"	"	
Surrogate: 1,2-DCA-d4		*104 %*		*60-140*	"	"	"	"	
Surrogate: Toluene-d8		*105 %*		*60-140*	"	"	"	"	
Surrogate: 4-BFB		*96 %*		*60-140*	"	"	"	"	
MW-8 @15' (S608022-07) Soil Sampled: 07/26/06 08:40 Received: 08/01/06 10:15									
Tert-butyl alcohol	ND	0.050	mg/kg	1	6080105	08/04/06	08/04/06	EPA 8260B	
Methyl tert-butyl ether	ND	0.0050	"	"	"	"	"	"	
Benzene	ND	0.0050	"	"	"	"	"	"	
Ethylbenzene	ND	0.0050	"	"	"	"	"	"	
Toluene	ND	0.0050	"	"	"	"	"	"	
Xylenes (total)	ND	0.010	"	"	"	"	"	"	
Gasoline Range Organics (C4-C12)	ND	1.0	"	"	"	"	"	"	
Surrogate: 1,2-DCA-d4		*105 %*		*60-140*	"	"	"	"	
Surrogate: Toluene-d8		*106 %*		*60-140*	"	"	"	"	
Surrogate: 4-BFB		*95 %*		*60-140*	"	"	"	"	
MW-8 @20' (S608022-08) Soil Sampled: 07/26/06 08:45 Received: 08/01/06 10:15									
Tert-butyl alcohol	ND	0.050	mg/kg	1	6080105	08/04/06	08/04/06	EPA 8260B	
Methyl tert-butyl ether	ND	0.0050	"	"	"	"	"	"	
Benzene	ND	0.0050	"	"	"	"	"	"	
Ethylbenzene	ND	0.0050	"	"	"	"	"	"	
Toluene	ND	0.0050	"	"	"	"	"	"	
Xylenes (total)	ND	0.010	"	"	"	"	"	"	
Gasoline Range Organics (C4-C12)	ND	1.0	"	"	"	"	"	"	
Surrogate: 1,2-DCA-d4		*104 %*		*60-140*	"	"	"	"	
Surrogate: Toluene-d8		*102 %*		*60-140*	"	"	"	"	
Surrogate: 4-BFB		*96 %*		*60-140*	"	"	"	"	

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175 Bernal Rd, Suite 200	Project Number: 97565995	**Reported:**
San Jose CA, 95119	Project Manager: Lee Dooly	08/15/06 14:17

Gasoline\BTEX\Oxygenates by EPA method 8260B

TestAmerica - Sacramento, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-11 @5' (S608022-09) Soil Sampled: 07/25/06 10:30 Received: 08/01/06 10:15									
Tert-butyl alcohol	ND	0.050	mg/kg	1	6080105	08/04/06	08/04/06	EPA 8260B	
Methyl tert-butyl ether	ND	0.0050	"	"	"	"	"	"	
Benzene	ND	0.0050	"	"	"	"	"	"	
Ethylbenzene	ND	0.0050	"	"	"	"	"	"	
Toluene	ND	0.0050	"	"	"	"	"	"	
Xylenes (total)	ND	0.010	"	"	"	"	"	"	
Gasoline Range Organics (C4-C12)	ND	1.0	"	"	"	"	"	"	
Surrogate: 1,2-DCA-d4		*106 %*		*60-140*	"	"	"	"	
Surrogate: Toluene-d8		*106 %*		*60-140*	"	"	"	"	
Surrogate: 4-BFB		*95 %*		*60-140*	"	"	"	"	

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175 Bernal Rd, Suite 200	Project Number: 97565995	**Reported:**
San Jose CA, 95119	Project Manager: Lee Dooly	08/15/06 14:17

Extractable Hydrocarbons by EPA 8015B - Quality Control
TestAmerica - Sacramento, CA

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 6080140 - EPA 3550B / EPA 8015B-SVOA										
Blank (6080140-BLK1)				Prepared: 08/08/06 Analyzed: 08/09/06						
Diesel Range Organics (C10-C28)	ND	2.0	mg/kg							
Surrogate: Octacosane	*0.724*		*"*	*0.667*		*109*	*47-132*			
Laboratory Control Sample (6080140-BS1)				Prepared: 08/08/06 Analyzed: 08/09/06						
Diesel Range Organics (C10-C28)	16.8	2.0	mg/kg	16.7		101	71-116			
Surrogate: Octacosane	*0.699*		*"*	*0.667*		*105*	*47-132*			
Matrix Spike (6080140-MS1)	**Source: S608107-02**			Prepared: 08/08/06 Analyzed: 08/09/06						
Diesel Range Organics (C10-C28)	18.2	2.0	mg/kg	16.7	0.722	105	71-116			
Surrogate: Octacosane	*0.772*		*"*	*0.667*		*116*	*47-132*			
Matrix Spike Dup (6080140-MSD1)	**Source: S608107-02**			Prepared: 08/08/06 Analyzed: 08/09/06						
Diesel Range Organics (C10-C28)	17.5	2.0	mg/kg	16.7	0.722	100	71-116	4	28	
Surrogate: Octacosane	*0.706*		*"*	*0.667*		*106*	*47-132*			

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175 Bernal Rd, Suite 200	Project Number: 97565995	**Reported:**
San Jose CA, 95119	Project Manager: Lee Dooly	08/15/06 14:17

Gasoline\BTEX\Oxygenates by EPA method 8260B - Quality Control

TestAmerica - Sacramento, CA

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 6080105 - EPA 5030B [P/T] / EPA 8260B										
Blank (6080105-BLK1)				Prepared & Analyzed: 08/04/06						
Ethanol	ND	10	mg/kg							
Tert-butyl alcohol	ND	2.5	"							
Methyl tert-butyl ether	ND	0.25	"							
Di-isopropyl ether	ND	0.50	"							
Ethyl tert-butyl ether	ND	0.25	"							
Tert-amyl methyl ether	ND	0.25	"							
1,2-Dichloroethane	ND	0.25	"							
1,2-Dibromoethane (EDB)	ND	0.25	"							
Benzene	ND	0.25	"							
Ethylbenzene	ND	0.25	"							
Toluene	ND	0.25	"							
Xylenes (total)	ND	0.50	"							
Gasoline Range Organics (C4-C12)	ND	50	"							
Surrogate: 1,2-DCA-d4	*0.0104*		"	*0.0100*		*104*	*60-140*			
Surrogate: Toluene-d8	*0.0121*		"	*0.0100*		*121*	*60-140*			
Surrogate: 4-BFB	*0.00925*		"	*0.0100*		*92*	*60-140*			
Blank (6080105-BLK2)				Prepared & Analyzed: 08/06/06						
Ethanol	ND	10	mg/kg							
Tert-butyl alcohol	ND	2.5	"							
Methyl tert-butyl ether	ND	0.25	"							
Di-isopropyl ether	ND	0.50	"							
Ethyl tert-butyl ether	ND	0.25	"							
Tert-amyl methyl ether	ND	0.25	"							
1,2-Dichloroethane	ND	0.25	"							
1,2-Dibromoethane (EDB)	ND	0.25	"							
Benzene	ND	0.25	"							
Ethylbenzene	ND	0.25	"							
Toluene	ND	0.25	"							
Xylenes (total)	ND	0.50	"							
Gasoline Range Organics (C4-C12)	ND	50	"							
Surrogate: 1,2-DCA-d4	*0.00990*		"	*0.0100*		*99*	*60-140*			
Surrogate: Toluene-d8	*0.0129*		"	*0.0100*		*129*	*60-140*			
Surrogate: 4-BFB	*0.00893*		"	*0.0100*		*89*	*60-140*			

TestAmerica
ANALYTICAL TESTING CORPORATION

819 Striker Avenue, Suite 8
Sacramento, CA 95834
(916) 921-9600
FAX (916) 921-0100
www.testamericainc.com

Delta Environmental Consultants - San Jose	Project: Shell 8999 San Ramon, Dublin	S608022
175 Bernal Rd, Suite 200	Project Number: 97565995	**Reported:**
San Jose CA, 95119	Project Manager: Lee Dooly	08/15/06 14:17

Gasoline\BTEX\Oxygenates by EPA method 8260B - Quality Control

TestAmerica - Sacramento, CA

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 6080105 - EPA 5030B [P/T] / EPA 8260B										
Laboratory Control Sample (6080105-BS1)				Prepared & Analyzed: 08/04/06						
Methyl tert-butyl ether	0.0402	0.0050	mg/kg	0.0500		80	60-140			
Benzene	0.0503	0.0050	"	0.0500		101	70-130			
Toluene	0.0474	0.0050	"	0.0500		95	70-130			
Surrogate: 1,2-DCA-d4	*0.00974*		"	*0.0100*		*97*	*60-140*			
Surrogate: Toluene-d8	*0.0101*		"	*0.0100*		*101*	*60-140*			
Surrogate: 4-BFB	*0.00976*		"	*0.0100*		*98*	*60-140*			
Laboratory Control Sample (6080105-BS2)				Prepared & Analyzed: 08/04/06						
Toluene	0.149	0.0050	mg/kg	0.188		79	70-130			
Gasoline Range Organics (C4-C12)	1.96	1.0	"	2.20		89	70-130			
Surrogate: 1,2-DCA-d4	*0.0100*		"	*0.0100*		*100*	*60-140*			
Surrogate: Toluene-d8	*0.0107*		"	*0.0100*		*107*	*60-140*			
Surrogate: 4-BFB	*0.0102*		"	*0.0100*		*102*	*60-140*			
Laboratory Control Sample Dup (6080105-BSD1)				Prepared & Analyzed: 08/06/06						
Methyl tert-butyl ether	0.0381	0.0050	mg/kg	0.0500		76	60-140	5	25	
Benzene	0.0478	0.0050	"	0.0500		96	70-130	5	25	
Toluene	0.0493	0.0050	"	0.0500		99	70-130	4	25	
Surrogate: 1,2-DCA-d4	*0.00994*		"	*0.0100*		*99*	*60-140*			
Surrogate: Toluene-d8	*0.0104*		"	*0.0100*		*104*	*60-140*			
Surrogate: 4-BFB	*0.0101*		"	*0.0100*		*101*	*60-140*			
Laboratory Control Sample Dup (6080105-BSD2)				Prepared & Analyzed: 08/06/06						
Toluene	0.168	0.0050	mg/kg	0.188		89	70-130	12	25	
Gasoline Range Organics (C4-C12)	2.43	1.0	"	2.20		110	70-130	21	25	
Surrogate: 1,2-DCA-d4	*0.0105*		"	*0.0100*		*105*	*60-140*			
Surrogate: Toluene-d8	*0.0106*		"	*0.0100*		*106*	*60-140*			
Surrogate: 4-BFB	*0.0101*		"	*0.0100*		*101*	*60-140*			

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Delta Environmental Consultants - San Jose	Project: Shell 8999 San Ramon, Dublin	S608022
175 Bernal Rd, Suite 200	Project Number: 97565995	**Reported:**
San Jose CA, 95119	Project Manager: Lee Dooly	08/15/06 14:17

Gasoline\BTEX\Oxygenates by EPA method 8260B - Quality Control

TestAmerica - Sacramento, CA

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 6080105 - EPA 5030B [P/T] / EPA 8260B										
Matrix Spike (6080105-MS1)	**Source: S608012-33**			Prepared & Analyzed: 08/06/06						
Methyl tert-butyl ether	0.0359	0.0050	mg/kg	0.0520	ND	69	60-140			
Benzene	0.0230	0.0050	"	0.0388	ND	59	60-140			QM02
Toluene	0.163	0.0050	"	0.188	ND	87	60-140			
Gasoline Range Organics (C4-C12)	2.35	1.0	"	2.20	ND	107	60-140			
Surrogate: 1,2-DCA-d4	*0.0102*		*"*	*0.0100*		*102*	*60-140*			
Surrogate: Toluene-d8	*0.0111*		*"*	*0.0100*		*111*	*60-140*			
Surrogate: 4-BFB	*0.0102*		*"*	*0.0100*		*102*	*60-140*			
Matrix Spike Dup (6080105-MSD1)	**Source: S608012-33**			Prepared & Analyzed: 08/06/06						
Methyl tert-butyl ether	0.0254	0.0050	mg/kg	0.0520	ND	49	60-140	34	25	QM02
Benzene	0.0215	0.0050	"	0.0388	ND	55	60-140	7	25	QM02
Toluene	0.156	0.0050	"	0.188	ND	83	60-140	4	25	
Gasoline Range Organics (C4-C12)	2.24	1.0	"	2.20	ND	102	60-140	5	25	
Surrogate: 1,2-DCA-d4	*0.0104*		*"*	*0.0100*		*104*	*60-140*			
Surrogate: Toluene-d8	*0.0111*		*"*	*0.0100*		*111*	*60-140*			
Surrogate: 4-BFB	*0.0103*		*"*	*0.0100*		*103*	*60-140*			
Batch 6080111 - EPA 5030B [P/T] / EPA 8260B										
Blank (6080111-BLK1)				Prepared & Analyzed: 08/06/06						
Ethanol	ND	10	mg/kg							
Tert-butyl alcohol	ND	2.5	"							
Methyl tert-butyl ether	ND	0.25	"							
Di-isopropyl ether	ND	0.50	"							
Ethyl tert-butyl ether	ND	0.25	"							
Tert-amyl methyl ether	ND	0.25	"							
1,2-Dichloroethane	ND	0.25	"							
1,2-Dibromoethane (EDB)	ND	0.25	"							
Benzene	ND	0.25	"							
Ethylbenzene	ND	0.25	"							
Toluene	ND	0.25	"							
Xylenes (total)	ND	0.50	"							
Gasoline Range Organics (C4-C12)	ND	50	"							
Surrogate: 1,2-DCA-d4	*0.00990*		*"*	*0.0100*		*99*	*60-140*			
Surrogate: Toluene-d8	*0.0129*		*"*	*0.0100*		*129*	*60-140*			
Surrogate: 4-BFB	*0.00893*		*"*	*0.0100*		*89*	*60-140*			

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175 Bernal Rd, Suite 200	Project Number: 97565995	**Reported:**
San Jose CA, 95119	Project Manager: Lee Dooly	08/15/06 14:17

Gasoline\BTEX\Oxygenates by EPA method 8260B - Quality Control

TestAmerica - Sacramento, CA

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 6080111 - EPA 5030B [P/T] / EPA 8260B										
Blank (6080111-BLK2)				Prepared: 08/07/06 Analyzed: 08/08/06						
Ethanol	ND	0.20	mg/kg							
Tert-butyl alcohol	ND	0.050	"							CC02
Methyl tert-butyl ether	ND	0.0050	"							
Di-isopropyl ether	ND	0.010	"							
Ethyl tert-butyl ether	ND	0.0050	"							
Tert-amyl methyl ether	ND	0.0050	"							
1,2-Dichloroethane	ND	0.0050	"							
1,2-Dibromoethane (EDB)	ND	0.0050	"							
Benzene	ND	0.0050	"							
Ethylbenzene	ND	0.0050	"							
Toluene	ND	0.0050	"							
Xylenes (total)	ND	0.010	"							
Gasoline Range Organics (C4-C12)	ND	1.0	"							
Surrogate: 1,2-DCA-d4	*0.00957*		"	*0.0100*		*96*	*60-140*			
Surrogate: Toluene-d8	*0.0106*		"	*0.0100*		*106*	*60-140*			
Surrogate: 4-BFB	*0.00981*		"	*0.0100*		*98*	*60-140*			
Blank (6080111-BLK3)				Prepared & Analyzed: 08/08/06						
Ethanol	ND	0.20	mg/kg							
Tert-butyl alcohol	ND	0.050	"							
Methyl tert-butyl ether	ND	0.0050	"							
Di-isopropyl ether	ND	0.010	"							
Ethyl tert-butyl ether	ND	0.0050	"							
Tert-amyl methyl ether	ND	0.0050	"							
1,2-Dichloroethane	ND	0.0050	"							
1,2-Dibromoethane (EDB)	ND	0.0050	"							
Benzene	ND	0.0050	"							
Ethylbenzene	ND	0.0050	"							
Toluene	ND	0.0050	"							
Xylenes (total)	ND	0.010	"							
Gasoline Range Organics (C4-C12)	ND	1.0	"							
Surrogate: 1,2-DCA-d4	*0.0101*		"	*0.0100*		*101*	*60-140*			
Surrogate: Toluene-d8	*0.0108*		"	*0.0100*		*108*	*60-140*			
Surrogate: 4-BFB	*0.00964*		"	*0.0100*		*96*	*60-140*			

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Delta Environmental Consultants - San Jose	Project: Shell 8999 San Ramon, Dublin	S608022
175 Bernal Rd, Suite 200	Project Number: 97565995	**Reported:**
San Jose CA, 95119	Project Manager: Lee Dooly	08/15/06 14:17

Gasoline\BTEX\Oxygenates by EPA method 8260B - Quality Control

TestAmerica - Sacramento, CA

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 6080111 - EPA 5030B [P/T] / EPA 8260B										
Laboratory Control Sample (6080111-BS1)				Prepared & Analyzed: 08/06/06						
Methyl tert-butyl ether	0.0381	0.0050	mg/kg	0.0500		76	60-140			
Benzene	0.0478	0.0050	"	0.0500		96	70-130			
Toluene	0.0493	0.0050	"	0.0500		99	70-130			
Surrogate: 1,2-DCA-d4	*0.00994*		"	*0.0100*		*99*	*60-140*			
Surrogate: Toluene-d8	*0.0104*		"	*0.0100*		*104*	*60-140*			
Surrogate: 4-BFB	*0.0101*		"	*0.0100*		*101*	*60-140*			
Laboratory Control Sample (6080111-BS2)				Prepared & Analyzed: 08/06/06						
Methyl tert-butyl ether	0.0371	0.0050	mg/kg	0.0520		71	60-140			
Toluene	0.168	0.0050	"	0.188		89	70-130			
Gasoline Range Organics (C4-C12)	2.43	1.0	"	2.20		110	70-130			
Surrogate: 1,2-DCA-d4	*0.0105*		"	*0.0100*		*105*	*60-140*			
Surrogate: Toluene-d8	*0.0106*		"	*0.0100*		*106*	*60-140*			
Surrogate: 4-BFB	*0.0101*		"	*0.0100*		*101*	*60-140*			
Laboratory Control Sample (6080111-BS3)				Prepared: 08/08/06 Analyzed: 08/09/06						
Methyl tert-butyl ether	0.0401	0.0050	mg/kg	0.0500		80	60-140			
Benzene	0.0489	0.0050	"	0.0500		98	70-130			
Toluene	0.0509	0.0050	"	0.0500		102	70-130			
Surrogate: 1,2-DCA-d4	*0.0108*		"	*0.0100*		*108*	*60-140*			
Surrogate: Toluene-d8	*0.0105*		"	*0.0100*		*105*	*60-140*			
Surrogate: 4-BFB	*0.00985*		"	*0.0100*		*98*	*60-140*			
Laboratory Control Sample (6080111-BS4)				Prepared & Analyzed: 08/08/06						
Methyl tert-butyl ether	0.0374	0.0050	mg/kg	0.0520		72	60-140			
Toluene	0.179	0.0050	"	0.188		95	70-130			
Gasoline Range Organics (C4-C12)	2.51	1.0	"	2.20		114	70-130			
Surrogate: 1,2-DCA-d4	*0.0105*		"	*0.0100*		*105*	*60-140*			
Surrogate: Toluene-d8	*0.0107*		"	*0.0100*		*107*	*60-140*			
Surrogate: 4-BFB	*0.00933*		"	*0.0100*		*93*	*60-140*			

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175 Bernal Rd, Suite 200	Project Number: 97565995	**Reported:**
San Jose CA, 95119	Project Manager: Lee Dooly	08/15/06 14:17

Gasoline\BTEX\Oxygenates by EPA method 8260B - Quality Control

TestAmerica - Sacramento, CA

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 6080111 - EPA 5030B [P/T] / EPA 8260B										
Laboratory Control Sample Dup (6080111-BSD1)				Prepared & Analyzed: 08/07/06						
Methyl tert-butyl ether	0.0411	0.0050	mg/kg	0.0500		82	60-140	8	25	
Benzene	0.0477	0.0050	"	0.0500		95	70-130	0.2	25	
Toluene	0.0514	0.0050	"	0.0500		103	70-130	4	25	
Surrogate: 1,2-DCA-d4	*0.0102*		*"*	*0.0100*		*102*	*60-140*			
Surrogate: Toluene-d8	*0.0103*		*"*	*0.0100*		*103*	*60-140*			
Surrogate: 4-BFB	*0.0100*		*"*	*0.0100*		*100*	*60-140*			
Laboratory Control Sample Dup (6080111-BSD2)				Prepared & Analyzed: 08/07/06						
Methyl tert-butyl ether	0.0347	0.0050	mg/kg	0.0520		67	60-140	7	25	
Toluene	0.176	0.0050	"	0.188		94	70-130	5	25	
Gasoline Range Organics (C4-C12)	2.46	1.0	"	2.20		112	70-130	1	25	
Surrogate: 1,2-DCA-d4	*0.00987*		*"*	*0.0100*		*99*	*60-140*			
Surrogate: Toluene-d8	*0.0110*		*"*	*0.0100*		*110*	*60-140*			
Surrogate: 4-BFB	*0.00984*		*"*	*0.0100*		*98*	*60-140*			
Matrix Spike (6080111-MS1)	**Source: S608097-06**			Prepared: 08/06/06 Analyzed: 08/07/06						
Methyl tert-butyl ether	0.0384	0.0050	mg/kg	0.0500	ND	77	60-140			
Benzene	0.0349	0.0050	"	0.0500	ND	70	60-140			
Toluene	0.0356	0.0050	"	0.0500	ND	71	60-140			
Surrogate: 1,2-DCA-d4	*0.00986*		*"*	*0.0100*		*99*	*60-140*			
Surrogate: Toluene-d8	*0.0104*		*"*	*0.0100*		*104*	*60-140*			
Surrogate: 4-BFB	*0.00974*		*"*	*0.0100*		*97*	*60-140*			
Matrix Spike Dup (6080111-MSD1)	**Source: S608097-06**			Prepared: 08/06/06 Analyzed: 08/07/06						
Methyl tert-butyl ether	0.0299	0.0050	mg/kg	0.0500	ND	60	60-140	25	25	QM02
Benzene	0.0249	0.0050	"	0.0500	ND	50	60-140	33	25	QM02
Toluene	0.0257	0.0050	"	0.0500	ND	51	60-140	32	25	QM02
Surrogate: 1,2-DCA-d4	*0.0107*		*"*	*0.0100*		*107*	*60-140*			
Surrogate: Toluene-d8	*0.0104*		*"*	*0.0100*		*104*	*60-140*			
Surrogate: 4-BFB	*0.00961*		*"*	*0.0100*		*96*	*60-140*			

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175 Bernal Rd, Suite 200	Project Number: 97565995	**Reported:**
San Jose CA, 95119	Project Manager: Lee Dooly	08/15/06 14:17

Notes and Definitions

QM02	The spike recovery was below control limits for the MS and/or MSD. The batch was accepted based on acceptable LCS recovery.
E	The concentration indicated for this analyte is an estimated value above the calibration range of the instrument.
CC02	The result was reported with a possible low bias due to the continuing calibration verification falling outside the acceptance criteria.
DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit or MDL, if MDL is specified
NR	Not Reported
dry	Sample results reported on a dry weight basis
RPD	Relative Percent Difference

LAB: Test America STL Other________

Lab Identification (if necessary):

- [x] TA - Irvine, California
- [x] TA - Morgan Hill, California
- [ ] TA - Nashville, Tennesee
- [ ] STL
- [ ] Other (location)________

SHELL Chain Of Custody Record

S068022

Shell Project Manager to be invoiced:

- [x] ENVIRONMENTAL SERVICES
- [ ] TECHNICAL SERVICES
- [ ] CRMT HOUSTON

Denis Brown

- [ ] NOT FOR ENV. REMEDIATION - NO ETIM - SEND PAPER INVOICE

INCIDENT NUMBER (ES ONLY): 9 7 5 6 5 9 9 5

SAP or CRMT NUMBER (TS/CRMT): [redacted]

DATE: 7/31/06

PAGE: 1 of 1

SAMPLING COMPANY: Delta Environmental Consultants, Inc.

LOG CODE:

SITE ADDRESS: Street and City: 8999 San Ramon, Dublin

State: CA

GLOBAL ID NO.: T0600159797

ADDRESS: 175 Bernal Road, Suite 200, San Jose, CA 95119

EDF DELIVERABLE TO (Responsible Party or Designee): Lena Martinez ~~Heather Buckingham~~

PHONE NO.: 408-826-1861 ~~1866~~

E-MAIL: lmartinez@deltaenv.com ~~hbuckingham@deltaenv.com~~

CONSULTANT PROJECT NO.: SJ69-995-1

PROJECT CONTACT (Hardcopy or PDF Report to): Lee Dooley

SAMPLER NAME(S) (Print): Andrew Persio

LAB USE ONLY

TELEPHONE: 408-826-1880

FAX: 408-225-8506

E-MAIL: ldooley@deltaenv.com

TURNAROUND TIME (STANDARD IS 10 CALENDAR DAYS): [ ] STD [x] 5 DAY [ ] 3 DAY [ ] 2 DAY [ ] 24 HOURS [ ] RESULTS NEEDED ON WEEKEND

[ ] LA - RWQCB REPORT FORMAT [ ] UST AGENCY: ________

GC/MS MTBE CONFIRMATION: HIGHEST ________ HIGHEST per BORING ________ ALL ________

SPECIAL INSTRUCTIONS OR NOTES: CHECK BOX IF EDD IS NOT NEEDED [ ]

Samples will be out of hold time in 1 week!

RECEIPT VERIFICATION REQUESTED [x]

REQUESTED ANALYSIS

LAB USE ONLY	Field Sample Identification	SAMPLING DATE	SAMPLING TIME	MATRIX	NO. OF CONT.	TPH - Purgeable (8260B)	TPH - Extractable (8015M)	BTEX (8260B)	5 Oxygenates (8260B)	MTBE (8260B)	TBA (8260B)	DIPE (8260B)	TAME (8260B)	ETBE (8260B)	1,2 DCA (8260B)	EDB (8260B)	Ethanol (8260B)	Methanol (8015M)	TPH - Diesel, Extractable (8015m)						FIELD NOTES: Container/Preservative or PID Readings or Laboratory Notes
	MW-10 @ 5'	7/25/06	1:55	soil	1	X		X		X	X								X						01
	MW-10 @ 10'	7/26/06	9:35	↓	↓	X		X		X	X								X						02
	MW-10 @ 15'	↓	9:40			X		X		X	X								X						03
	MW-10 @ 19.5'		9:50			X		X		X	X								X						04
	MW-10 @ 25'		9:55			X		X		X	X								X						05
	MW-10 @ 28'		10:00			X		X		X	X								X						06
	MW-8 @ 15'		8:40			X		X		X	X								X						07
	MW-8 @ 20'	↓	8:45	↓		X		X		X	X								X						08
	MW-11 @ 5'	7/25/06	10:30	soil	↓	X		X		X	X								X						09

TEMPERATURE ON RECEIPT C°: 2.7°C

Relinquished by: (Signature)	Received by: (Signature)	Date:	Time:
[signature]	[signature] MH	7-31-06	1210
Relinquished by: (Signature)	Received by: (Signature) [signature]	Date: 8-1-06	Time: 1015
Relinquished by: (Signature)	Received by: (Signature)	Date:	Time:

[signature] 7/31/06 1515 (M.H)

11/18/05 Revision

Q&Q Graphic (714) 898-9702

Attachment D

BORING LOGS WITH WELL CONSTRUCTION DETAILS

Delta

Environmental Consultants, Inc.

Project No:	SJ89-99S-1	Client:	Shell Oil Products US	Well No: MW-5
Logged By:	Andy Persio	Location:	8999 San Ramon	Page 1 of 2
Driller:	Gregg	Date Drilled:	7/26&28/06	
Drilling Method:	HSA/ AK (7')	Hole Diameter:	12"/10"	
Sampling Method:	SS	Hole Depth:	28'	
Casing Type:	Sch 40 PVC	Well Diameter:	4"	
Slot Size:	0.01	Well Depth:	28'	
Gravel Pack:	#2/12 sand	Casing Stickup:	NA	
Elevation		Northing		Easting

Location Map

Please see site map

Well Completion (Backfill / Casing)	Static Water Level	Moisture Content	PID Reading (ppm)	Penetration (blows/6")	Depth (feet)	Sample Recovery	Sample Interval	Soil Type	LITHOLOGY / DESCRIPTION
Grout				air knifed & hand augered	1			AF	~3" asphalt, and ~3" baserock
					2				
					3				
					4				
		moist	0.5		5			CL	**sandy lean CLAY**: dark brown, stiff, 20-30% fine to medium grained sands, low plasticity
					6				
					7				
					8				
				4	9			SC	**clayey SAND**: dark brown, medium dense, 30-40% fines,
		moist	0.3	10					5-15% gravels up to 0.5" b-axis diameter, no plasticity
				11	10				
					11				
					12				
					13				
				4	14			CL	**sandy lean CLAY**: dark brown, very stiff, 25-35% fine
		moist	11.2	7					grained sands, low plasticity
				10	15				
Bentonite					16				
					17				
					18				
				9	19				30-40% fine grained sands, hard
		moist	11.6	13					
				16	20				

Delta

Environmental Consultants, Inc.

Project No:	SJ89-99S-1	Client:	Shell Oil Products US	Well No: MW-5
Logged By:	Andy Persio	Location:	8999 San Ramon	Page 2 of 2
Driller:	Gregg	Date Drilled:	7/26&28/06	
Drilling Method:	HSA/ AK (7')	Hole Diameter:	12"/10"	
Sampling Method:	SS	Hole Depth:	28'	
Casing Type:	Sch 40 PVC	Well Diameter:	4"	
Slot Size:	0.01	Well Depth:	28'	
Gravel Pack:	#2/12 sand	Casing Stickup:	NA	
Elevation		Northing		Easting

Location Map

Please see site map

Well Completion (Backfill / Casing)	Static Water Level	Moisture Content	PID Reading (ppm)	Penetration (blows/6")	Depth (feet)	Sample Recovery / Interval	Soil Type	LITHOLOGY / DESCRIPTION
Sand					21		CL	**sandy lean CLAY** (cont.)
					22			
					23			
	24.1' ▼	1:45p		6	24			very stiff
		moist	2.3	10 10	25			
					26		SC	**clayey SAND**: brown, medium dense, 30-40% fines, trace gravels up to 0.5" b-axis diameter, no plasticity
		moist	8.8	10 15 15	27 28			Bottom of boring terminated at 28 feet bg
					29			
					30			
					31			
					32			
					33			
					34			
					35			
					36			
					37			
					38			
					39			
					40			

Delta

Environmental Consultants, Inc.

Project No:SJ89-99-1	Client: Shell Oil Products US	Well No: MW-6	
Logged By: Andy Persio	Location: 8999 San Ramon, Dublin,CA	Page 1 of 2	
Driller: Gregg	Date Drilled: 2/21/2006	Location Map	
Drilling Method: WK to 7'/HSA	Hole Diameter: 12" - 10"	Please see site map	
Sampling Method: HA/SS	Hole Depth: 7'/30'		
Casing Type: SCh 40 PVC	Well Diamete 4"		
Slot Size: 0.01	Well Depth: 30'		
Gravel Pack: 2/12/ sand	Casing Stickup: 0		
Elevation	Northing	Easting	

Well Completion (Backfill / Casing)	Static Water Level	Moisture Content	PID Reading (ppm)	Penetration (blows/6")	Depth (feet)	Sample Recovery	Sample Interval	Soil Type	LITHOLOGY / DESCRIPTION
								AF	~6" asphalt and baserock
					1			CL	**sandy lean CLAY**: dark grey, 40-50% fine to med. grained sands, med.plasticity
		damp	32.5	air knifed & hand augered	2				
					3				
		damp	18.5		4				dark brown, 35-45% fine to med. grained sands
Grout					5				
		damp	50.6		6				orangish brown, 40-50% fine to med. grained sands
					7				
					8				
					9			CL	**lean CLAY w/sand**: dark brown, 10-20% fine grained sands, trace gravels up to 1" dia., trace caliche, med. Plasticity
		damp	86.1		10				
					11				
					12				
					13				
					14			CL	**lean CLAY**: dark brown, 5-15% fine grained sands, med. plasticity
		damp	11.8		15				
					16				
					17				
					18			SC	**clayey SAND**: greenish brown to grey (discoloration), 40-50% fines, med. to fine grained sands, low plasticity
Bentonite					19				
		damp	6.2		20				

Delta

Environmental Consultants, Inc.

Project No:SJ89-99-1	Client:	Shell Oil Products US	Well No: MW-6
Logged By: Andy Persio	Location:	8999 San Ramon, Dublin,CA	Page 2 of 2
Driller: Gregg	Date Drilled:	2/21/2006	
Drilling Method: WK to 7'/HSA	Hole Diameter:	12" - 10"	
Sampling Method: HA/SS	Hole Depth:	7'/30'	
Casing Type: SCh 40 PVC	Well Diamete	4"	
Slot Size: 0.01	Well Depth:	30'	
Gravel Pack: 2/12/ sand	Casing Stickup:	0	

Location Map

Please see site map

Elevation	Northing	Easting

Well Completion (Backfill / Casing)	Static Water Level	Moisture Content	PID Reading (ppm)	Penetration (blows/6")	Depth (feet)	Sample Recovery	Sample Interval	Soil Type	LITHOLOGY / DESCRIPTION
Sand								SC	**clayey SAND** (cont.)
					21				
					22				
					23			CL	**lean CLAY w/sand**: brown w/orange mottling, med. stiff, 15-25% fine grained sands, trace gravels up to 1/4" dia.
	24.6'				24				
		damp	11.3		25				
					26				
					27				
					28				
					29			SC	**clayey SAND w/gravel**: greyish brown w/orange mottling, med. Dense, 30-40% fines, 5-15% gravels up to 1/2" dia., no plasticity
		moist	1.9		30				Bottom of boring terminated at 30' bg
					31				
					32				
					33				
					34				
					35				
					36				
					37				
					38				
					39				
					40				

Delta

Environmental Consultants, Inc.

Project No:	SJ89-99S-1	Client:	Shell Oil Products US	Well No: MW-7
Logged By:	Andy Persio	Location:	8999 San Ramon	Page 1 of 2
Driller:	Gregg	Date Drilled:	7/26/2006	
Drilling Method:	HSA / AK (7')	Hole Diameter:	12"/10"	
Sampling Method:	SS	Hole Depth:	28'	
Casing Type:	Sch 40 PVC	Well Diameter:	4"	
Slot Size:	0.01	Well Depth:	28'	
Gravel Pack:	#2/12 sand	Casing Stickup:	NA	
Elevation		Northing		Easting

Location Map

Please see site map

Well Completion	Static Water Level	Moisture Content	PID Reading (ppm)	Penetration (blows/6")	Depth (feet)	Sample Recovery	Sample Interval	Soil Type	LITHOLOGY / DESCRIPTION
Backfill / Casing									
				air knifed & hand augered				AF	~5" asphalt
					1			SC	**clayey SAND**: brown, medium dense, 15-25% fines, fine to medium grained sands, no plasticity
					2				* @ around 18-24" bg a broken layer of asphalt was uncovered
					3			CL	**lean CLAY**: dark brown, stiff, <10% fine grained sands, low plasticity, trace gravels up to 0.5" diameter
					4				
Grout		moist	0.6		5				
					6				
					7				
					8				
				4	9			CL	**sandy lean CLAY**: dark brown, very stiff, 30-40% fine to medium grained sands, 5-15% gravels up to 0.75" b-axis diameter, low plasticity
		moist	0.6	7					
				10	10				
					11				
					12				
					13				
				4	14			CL	**lean CLAY w/sand**: dark brown, stiff, 15-25% fine grained sands, low plasticity
		moist	1.2	6					
				8	15				
					16				
Bentonite					17				
					18				
San				10	19			CL	**sandy lean CLAY**: brown, hard, 30-40% fine to medium grained sands, trace gravels up to 0.5" diameter, low plasticity
		moist	0.8	13					
				13	20				

Delta

Environmental Consultants, Inc.

Project No:	SJ89-99S-1	Client:	Shell Oil Products US	Well No: MW-7
Logged By:	Andy Persio	Location:	8999 San Ramon	Page 2 of 2
Driller:	Gregg	Date Drilled:	7/26/2006	
Drilling Method:	HSA / AK (7')	Hole Diameter:	12"/10"	
Sampling Method:	SS	Hole Depth:	28'	
Casing Type:	Sch 40 PVC	Well Diameter:	4"	
Slot Size:	0.01	Well Depth:	28'	
Gravel Pack:	#2/12 sand	Casing Stickup:	NA	
Elevation		Northing		Easting

Location Map

Please see site map

Well Completion (Backfill / Casing)	Static Water Level	Moisture Content	PID Reading (ppm)	Penetration (blows/6")	Depth (feet)	Sample Recovery	Sample Interval	Soil Type	LITHOLOGY / DESCRIPTION
Sand					21			CL	**sandy lean CLAY** (cont.)
					22				
					23				
				6	24				same as above
	25.0' 8:15a ▼	moist	0.8	12 13	25				
					26				
				6	27				light brown, no gravels
		moist	0.6	12 13	28				
									Bottom of boring terminated at 28 feet bg
					29				
					30				
					31				
					32				
					33				
					34				
					35				
					36				
					37				
					38				
					39				
					40				

Delta

Environmental Consultants, Inc.

Project No:	SJ89-99S-1	Client:	Shell Oil Products US	Well No: MW-8
Logged By:	Andy Persio	Location:	8999 San Ramon	Page 1 of 2
Driller:	Gregg	Date Drilled:	7/25 & 27/06	
Drilling Method:	HSA / AK (7')	Hole Diameter:	12"/10"	
Sampling Method:	SS	Hole Depth:	28'	
Casing Type:	Sch 40 PVC	Well Diameter:	4"	
Slot Size:	0.01	Well Depth:	28'	
Gravel Pack:	#2/12 sand	Casing Stickup:	NA	
Elevation		Northing		Easting

Location Map

Please see site map

Well Completion	Static Water Level	Moisture Content	PID Reading (ppm)	Penetration (blows/6")	Depth (feet)	Sample Recovery	Sample Interval	Soil Type	LITHOLOGY / DESCRIPTION
Backfill / Casing								AF	~4" asphalt
					1				No samples or observations above 5' bg because I was with drillers setting another well
				air knifed & hand augered	2				
					3				
					4				
		moist	0.8		5			CL	**sandy lean CLAY**: brown, medium stiff, 35-45% fine grained to medium grained sands, trace gravels up to 0.5" diameter, low plasticity
Grout					6				
					7				
					8				
				12	9			SC	**clayey SAND**: brown, dense, 30-40% fines, fine to coarse grained sands, 5-15% gravels up to 1" b-axis, no plasticity
		moist	0.5	20					
				17	10				
					11				
					12				
					13				
				10	14			CL	**lean CLAY w/sand**: dark brown, hard, 15-25% fine grained sands, 5-15% gravels up to 0.75" diameter, low plasticity
		moist	65.2	12					
				17	15				
					16				
Bentonit					17				
					18				
				6	19				very stiff, trace gravels up to 0.5" diameter
Sand		moist	146	10					
				11	20				

Delta

Environmental Consultants, Inc.

Project No:	SJ89-99S-1	Client:	Shell Oil Products US	Well No: MW-8
Logged By:	Andy Persio	Location:	8999 San Ramon	Page 2 of 2
Driller:	Gregg	Date Drilled:	7/25 & 27/06	
Drilling Method:	HSA / AK (7')	Hole Diameter:	12"/10"	
Sampling Method:	SS	Hole Depth:	28'	
Casing Type:	Sch 40 PVC	Well Diameter:	4"	
Slot Size:	0.01	Well Depth:	28'	
Gravel Pack:	#2/12 sand	Casing Stickup:	NA	
Elevation		Northing		Easting

Location Map

Please see site map

Well Completion (Backfill / Casing)	Static Water Level	Moisture Content	PID Reading (ppm)	Penetration (blows/6")	Depth (feet)	Sample Recovery	Sample Interval	Soil Type	LITHOLOGY / DESCRIPTION
Sand / Casing	22.1' bg 10:00a				20			CL	**lean CLAY w/sand** (cont.)
					21				
					22				
					23				
		moist	12.3	5 9 11	24				no gravels
					25				
					26				
		moist	0.9	8 11 15	27				dark grey, medium plasticity
					28				Bottom of boring terminated at 28 feet bg
					29				
					30				28' bg= bottom of boring
					31				
					32				
					33				
					34				
					35				
					36				
					37				
					38				
					39				
					40				

Delta

Environmental Consultants, Inc.

Project No:	SJ89-99S-1	Client:	Shell Oil Products US	Well No: MW-9
Logged By:	Andy Persio	Location:	8999 San Ramon	Page 1 of 2
Driller:	Gregg	Date Drilled:	7/26 & 27/06	
Drilling Method:	HAS/ AK (7')	Hole Diameter:	12"/10"	
Sampling Method:	SS	Hole Depth:	29.4'	
Casing Type:	Sch 40 PVC	Well Diameter:	4"	
Slot Size:	0.01	Well Depth:	29.4'	
Gravel Pack:	#2/12 sand	Casing Stickup:	NA	
Elevation		Northing		Easting

Location Map

Please see site map

Well Completion	Static Water Level	Moisture Content	PID Reading (ppm)	Penetration (blows/6")	Depth (feet)	Sample Recovery	Sample Interval	Soil Type	LITHOLOGY / DESCRIPTION
Backfill / Casing								AF	~3" asphalt and ~ 3" baserock
					1			CL	sandy lean CLAY: dark brown, stiff, 30-40% fine to medium grained sands, low plasticity, trace gravels up to 1" b-axis diameter
				air knifed & hand augered	2				
					3				
					4				
		moist	2.6		5				40-50% fine to medium grained sand, brown
Grout					6				
					7				
					8				
				4	9				5-15% gravels up to 0.5" diameter
		moist	1.1	4 6	10				
					11				
					12				
					13			CL	lean CLAY w/sand: brown, very stiff, 15-25% fine grained sands, low plasticity
				5	14				
		moist	0.9	8 10	15				
					16				
					17				
Bentonite					18				
				7	19				hard, 10-20% fine grained sands
		moist	0.7	11 17	20				

Delta

Environmental Consultants, Inc.

Project No:	SJ89-99S-1	Client:	Shell Oil Products US	Well No: MW-9
Logged By:	Andy Persio	Location:	8999 San Ramon	Page 2 of 2
Driller:	Gregg	Date Drilled:	7/26 & 27/06	
Drilling Method:	HAS/ AK (7')	Hole Diameter:	12"/10"	
Sampling Method:	SS	Hole Depth:	29.4'	
Casing Type:	Sch 40 PVC	Well Diameter:	4"	
Slot Size:	0.01	Well Depth:	29.4'	
Gravel Pack:	#2/12 sand	Casing Stickup:	NA	
Elevation		Northing		Easting

Location Map

Please see site map

Well Completion (Backfill / Casing)	Static Water Level	Moisture Content	PID Reading (ppm)	Penetration (blows/6")	Depth (feet)	Sample Recovery	Sample Interval	Soil Type	LITHOLOGY / DESCRIPTION
Sand								CL	lean CLAY w/sand (cont.)
					21				
					22				
					23				
			0.5	7 13 15	24				hard, 15-25% fine grained sands
					25				
					26				
			1	7 12 16	27				same as above
	28.9'bg 10:00a				28				
					29				
					30				29.4'bg = bottom of boring/well
					31				
					32				
					33				
					34				
					35				
					36				
					37				
					38				
					39				
					40				

Delta

Environmental Consultants, Inc.

Project No:	SJ89-99S-1	Client:	Shell Oil Products US	Well No: MW-10
Logged By:	Andy Persio	Location:	8999 San Ramon	Page 1 of 2
Driller:	Gregg	Date Drilled:	7/25-26/06	
Drilling Method:	HSA / AK (7')	Hole Diameter:	12"/10"	
Sampling Method:	SS	Hole Depth:	29'	
Casing Type:	Sch 40 PVC	Well Diameter:	4"	
Slot Size:	0.01	Well Depth:	29'	
Gravel Pack:	#2/12 sand	Casing Stickup:	NA	
Elevation		Northing		Easting

Location Map

Please see site map

Well Completion (Backfill / Casing)	Static Water Level	Moisture Content	PID Reading (ppm)	Penetration (blows/6")	Depth (feet)	Sample Recovery / Interval	Soil Type	LITHOLOGY / DESCRIPTION
Grout							AF	~9" asphalt and ~3" baserock
					1		SC	**clayey SAND**: light grey, medium dense, 10-20% fines, fine to medium grained sands, no plasticity
				air knifed & hand augered	2			
					3			
					4			
		moist	3.6		5		CL	**sandy lean CLAY**: dark brown, stiff, 30-40% fine grained sands, trace gravels and cobbles up to 3" b-axis diameter, low plasticity
					6			
					7			
					8			
		moist	29.5	4 8 14	9		CL	lean CLAY w/sand: dark brown, 20-30% fine to medium grained sands, very stiff, trace gravels up to 2" b-axis diameter, low plasticity
					10			
					11			
					12			
					13			
		moist	5.1	7 8 10	14			10-20% fine to medium grained sands, trace gravels up to 1" b-axis diameter
					15			
					16			
Bentonite					17			
					18			
Sand		moist	3.5	5 1 16	19 20		CL	sandy lean CLAY: dark grwy w/greenish discoloration, hard, 30-40% fine to medium grained sands, low plasticity

Delta

Environmental Consultants, Inc.

Project No:	SJ89-99S-1	Client:	Shell Oil Products US	Well No: MW- 10
Logged By:	Andy Persio	Location:	8999 San Ramon	Page 2 of 2
Driller:	Gregg	Date Drilled:	7/25-26/06	
Drilling Method:	HAS/ AK (7')	Hole Diameter:	12"/10"	
Sampling Method:	SS	Hole Depth:	29'	
Casing Type:	Sch 40 PVC	Well Diameter:	4"	
Slot Size:	0.01	Well Depth:	29'	
Gravel Pack:	#2/12 sand	Casing Stickup:	NA	
Elevation		Northing		Easting

Location Map

Please see site map

Well Completion (Backfill / Casing)	Static Water Level	Moisture Content	PID Reading (ppm)	Penetration (blows/6")	Depth (feet)	Sample Recovery	Sample Interval	Soil Type	LITHOLOGY / DESCRIPTION
Sand	22.85' 4:00p				21			CL	sandy lean CLAY (cont.): dark brown, same as above, no discoloration
					22				
					23				
		moist	1.3	4 8 12	24			CL	lean CLAY w/sand: dark brown, very stiff, 15-25% fine grained sands, low plasticity
					25				
					26				
		moist	1.2	7 10 14	27				same as above
					28				
					29				29'bg = bottom of boring/well
					30				
					31				
					32				
					33				
					34				
					35				
					36				
					37				
					38				
					39				
					40				

Delta

Environmental Consultants, Inc.

Project No:	SJ89-99S-1	Client:	Shell Oil Products US	Well No: MW-11
Logged By:	Andy Persio	Location:	8999 San Ramon	Page 1 of 2
Driller:	Gregg	Date Drilled:	7/25 & 28/06	
Drilling Method:	HSA / AK (7')	Hole Diameter:	10"/6"	
Sampling Method:	SS	Hole Depth:	29'	
Casing Type:	Sch 40 PVC	Well Diameter:	2"	
Slot Size:	0.01	Well Depth:	29'	
Gravel Pack:	#2/12 sand	Casing Stickup:	NA	
Elevation		Northing		Easting

Location Map

Please see site map

Well Completion (Backfill / Casing)	Static Water Level	Moisture Content	PID Reading (ppm)	Penetration (blows/6")	Depth (feet)	Sample Recovery / Interval	Soil Type	LITHOLOGY / DESCRIPTION
Grout							AF	~3" asphalt and ~6" baserock
					1		CL	**lean CLAY w/sand**: dark brown, medium stiff, 15-25% fine to medium grained sands, low plasticity
					2			
				air knifed & hand augered	3			
					4			
		moist	275		5			
					6			
					7		CL	**sandy lean CLAY**: light brown, medium stiff, 35-45% fine to medium grained sands, low plasticity
					8			
				2	9			
		moist	0.8	3				30-40% fine to medium grained sands, 5-15%
				4	10			gravels up to 0.5" b-axis diameter
					11			
					12			
					13			
				6	14			vert stiff, 25-35% fine to medium grained sands
		moist	0.8	8				
				11	15			
					16			
					17			
Bentonit					18			
				7	19		SC	**clayey SAND**: light brown, medium dense, 25-35% fines,
		moist	2.4	8				no plasticity
				15	20			

Delta

Environmental Consultants, Inc.

Project No:	SJ89-99S-1	Client:	Shell Oil Products US	Well No: MW-11
Logged By:	Andy Persio	Location:	8999 San Ramon	Page 2 of 2
Driller:	Gregg	Date Drilled:	7/25 & 28/06	
Drilling Method:	HSA / AK (7')	Hole Diameter:	10"/6"	
Sampling Method:	SS	Hole Depth:	29'	
Casing Type:	Sch 40 PVC	Well Diameter:	2"	
Slot Size:	0.01	Well Depth:	29'	
Gravel Pack:	#2/12 sand	Casing Stickup:	NA	
Elevation		Northing		Easting

Location Map

Please see site map

Well Completion (Backfill / Casing)	Static Water Level	Moisture Content	PID Reading (ppm)	Penetration (blows/6")	Depth (feet)	Sample Recovery	Sample Interval	Soil Type	LITHOLOGY / DESCRIPTION
Sand					21			SC	**clayey SAND** (cont.)
					22				
					23				
				8	24				30-40% fines, medium dense, trace gravels up to
		moist	1.6	11					0.5" diameter
				16	25				
					26				
				5	27				40-50% fines, no gravels
		moist	1.2	7					
	28.3' bg			11	28				
	2:20p				29				29'bg = bottom of boring/well
					30				
					31				
					32				
					33				
					34				
					35				
					36				
					37				
					38				
					39				
					40				

Attachment E

WELL SURVEY

MCE

Mid Coast Engineers
Civil Engineers and Land Surveyors

70 Penny Lane, Suite A - Watsonville, CA 95076
phone: (831) 724-2580
fax: (831) 724-8025
e-mail: lee@midcoastengineers.com

Richard A. Wadsworth
Civil Engineer
Stanley O. Nielsen
Land Surveyor
Lee D. Vaage
Land Surveyor
Jeff S. Nielsen
Land Surveyor

August 25, 2006

Heather Buckingham
Delta Environmental Consultants, Inc.
175 Bernal Road, Suite 200
San Jose, CA 95119

Re: **SHELL-BRANDED SERVICE STATION, 8999 San Ramon Road, Dublin, California;**
DELTA Project No. SJ89-99S-1.2005, MCE Job No. 05104X2

Dear Ms. Buckingham,

As you requested, on August 21 we surveyed six additional monitoring wells located at the referenced site. Our findings are listed on the attached sheets, expressed in State Plane Coordinates and Latitude/Longitude, and are consistent with our previous surveys of May 10, 2005 and March 6, 2006.

A notch was cut in the north rim of the PVC casing (TOC) and a cross chiseled in the north rim of the box (TOB).

Measurements were obtained from conventional survey techniques in combination with GPS techniques (Code CGPS), using control points HS5408 (HPGN CA 04 07) and DE8479 (C226), as published by NGS/NOAA and listed on their website. Latitude and Longitude as shown were determined from the California Coordinate System, Zone 3, NAD 83 Datum. The accuracy range of the reported information is +/- 1cm. GPS equipment is the Trimble 5700 /5800 system (Code T57).

The benchmark used for this survey is BEL-HEAD 1977, a chiseled square in the top center of a headwall over a concrete ditch on the southerly side of Bellina Street and 115' easterly of the centerline of San Ramon Road. Elevation = 410.505 feet, NGVD29, as obtained from the City of Dublin Public Works Department.

Please let me know if you have questions or need additional information.

Yours truly,

Lee D. Vaage

LICENSED LAND SURVEYOR
LEE D. VAAGE
No. 5029
RENEWAL 12-31-07
STATE OF CALIFORNIA

SHELL-BRANDED SERVICE STATION
8999 San Ramon Road
Dublin, California

DELTA Project No. SJ89-89S-1.2005

Project : 05104X2
User name MCE Date & Time 2:49:55 PM 8/25/2006
Coordinate System US State Plane 1983 Zone California Zone 3 0403
Project Datum NAD 1983 (Conus)
Vertical Datum NGVD 29
Coordinate Units US survey feet
Distance Units US survey feet
Elevation Units US survey feet

Point Number	Northing	Easting	Elevation	Description
23	2088728.95	6144701.82	416.88	MW-5toc
24	2088729.29	6144701.84	417.61	MW-5tob
21	2088753.89	6144784.58	414.35	MW-7toc
22	2088754.25	6144784.60	414.92	MW-7tob
19	2088824.31	6144795.41	414.54	MW-8toc
20	2088824.56	6144795.40	415.08	MW-8tob
25	2088763.09	6144839.74	412.69	MW-9toc
26	2088763.48	6144839.76	412.94	MW-9tob
15	2088858.50	6144717.70	419.48	MW-10toc
16	2088858.88	6144717.67	420.03	MW-10tob
27	2088806.38	6144948.55	409.69	MW-11toc
28	2088806.86	6144948.44	409.95	MW-11tob

SHELL-BRANDED SERVICE STATION
8999 San Ramon Road
Dublin, California

DELTA Project No. SJ89-99S-1.2005

Project : 05104X2
User name MCE Date & Time 2:49:55 PM 8/25/2006
Coordinate System US State Plane 1983 Zone California Zone 3 0403
Project Datum NAD 1983 (Conus)
Vertical Datum NGVD 29
Coordinate Units US survey feet
Distance Units US survey feet
Elevation Units US survey feet

Point Number	Latitude	Longitude	Elevation	Description
23	37.722435403°N	121.941714686°W	416.88	MW-5toc
24	37.722436315°N	121.941714819°W	417.61	MW-5tob
21	37.722507369°N	121.941430122°W	414.35	MW-7toc
22	37.722508371°N	121.941430043°W	414.92	MW-7tob
19	37.722701200°N	121.941396430°W	414.54	MW-8toc
20	37.722701892°N	121.941396472°W	415.08	MW-8tob
25	37.722534989°N	121.941239910°W	412.69	MW-9toc
26	37.722536036°N	121.941239869°W	412.94	MW-9tob
15	37.722791809°N	121.941666876°W	419.48	MW-10toc
16	37.722792868°N	121.941667004°W	420.03	MW-10tob
27	37.722658442°N	121.940866028°W	409.69	MW-11toc
28	37.722659768°N	121.940866450°W	409.95	MW-11tob

	A	B	C	D	E	F	G	H	I	J	K	L
1	SHELL-BRANDED SERVICE STATION											
2	8999 San Ramon Road											
3	Dublin, California											
4												
5	DELTA Project No. SJ89-99S-1.2005											
6												
7	Project : 05104X2											
8	User name MCE			Date & Time	2:49:55 PM 8/25/2006							
9	Coordinate System	US State Plane 1983		Zone	California Zone 3 0403							
10	Project Datum	NAD 1983 (Conus)										
11	Vertical Datum	NGVD 29										
12	Coordinate Units	US survey feet										
13	Distance Units	US survey feet										
14	Elevation Units	US survey feet										
15												
16		MW-5	MW	08/21/2006	37.7224354	-121.9417149	CGPS	NAD83	1	Mid Coast Engineers	T57	top of casing
17		MW-7	MW	08/21/2006	37.7225074	-121.9414301	CGPS	NAD83	1	Mid Coast Engineers	T57	top of casing
18		MW-8	MW	08/21/2006	37.7227012	-121.9413964	CGPS	NAD83	1	Mid Coast Engineers	T57	top of casing
19		MW-9	MW	08/21/2006	37.7225350	-121.9412399	CGPS	NAD83	1	Mid Coast Engineers	T57	top of casing
20		MW-10	MW	08/21/2006	37.7227918	-121.9416669	CGPS	NAD83	1	Mid Coast Engineers	T57	top of casing
21		MW-11	MW	08/21/2006	37.7226584	-121.9408660	CGPS	NAD83	1	Mid Coast Engineers	T57	top of casing

	A	B	C	D	E	F	G	H	I	J	K
1	SHELL-BRANDED SERVICE STATION										
2	8999 San Ramon Road										
3	Dublin, California										
4											
5	DELTA Project No. SJ89-99S-1.2005										
6											
7	Project : 05104X2										
8	User name MCE		Date & Time 2:49:55 PM 8/25/2006								
9	Coordinate System US State Plane 1983					Zone California Zone 3 0403					
10	Project Datum NAD 1983 (Conus)										
11	Vertical Datum NGVD 29										
12	Coordinate Units US survey feet										
13	Distance Units US survey feet										
14	Elevation Units US survey feet										
15											
16		MW-5	08/21/2006	416.88	CGPS	29	0.5		Mid Coast Engineers		top of casing
17		MW-7	08/21/2006	414.35	CGPS	29	0.5		Mid Coast Engineers		top of casing
18		MW-8	08/21/2006	414.54	CGPS	29	0.5		Mid Coast Engineers		top of casing
19		MW-9	08/21/2006	412.69	CGPS	29	0.5		Mid Coast Engineers		top of casing
20		MW-10	08/21/2006	419.48	CGPS	29	0.5		Mid Coast Engineers		top of casing
21		MW-11	08/21/2006	409.69	CGPS	29	0.5		Mid Coast Engineers		top of casing

Attachment F

GROUNDWATER MONITORING AND SAMPLING REPORT, SEPTEMBER 15, 2006

BLAINE
TECH SERVICES INC.

GROUNDWATER SAMPLING SPECIALISTS
SINCE 1985

September 15, 2006

Denis Brown
Shell Oil Products US
20945 South Wilmington Avenue
Carson, CA 90810

Third Quarter 2006 Groundwater Monitoring at
Former Shell Service Station
8999 San Ramon Road
Dublin, CA

Monitoring performed on August 21 and 24, 2006

Groundwater Monitoring Report **060824-DR-1**

This report covers the routine monitoring of groundwater wells at this former Shell facility. In accordance with standard procedures that conform to Regional Water Quality Control Board requirements, routine field data collection includes depth to water, total well depth, thickness of any separate immiscible layer, water column volume, calculated purge volume (if applicable), elapsed evacuation time (if applicable), total volume of water removed (if applicable), and standard water parameter instrument readings. Sample material is collected, contained, stored, and transported to the laboratory in conformance with EPA standards. Purgewater (if applicable) is, likewise, collected and transported to the Martinez Refining Company.

Basic field information is presented alongside analytical values excerpted from the laboratory report in the cumulative table of **WELL CONCENTRATIONS**. The full analytical report for the most recent samples and the field data sheets are attached to this report.

At a minimum, Blaine Tech Services, Inc. field personnel are certified on completion of a forty-hour Hazardous Materials and Emergency Response training course per 29 CFR 1910.120. Field personnel are also enrolled in annual eight-hour refresher courses.

Blaine Tech Services, Inc. conducts sampling and documentation assignments of this type as an independent third party. Our activities at this site consisted of objective data and sample collection only. No interpretation of analytical results, defining of hydrological conditions or formulation of recommendations was performed.

Please call if you have any questions.

Yours truly,

Mike Ninokata
Project Coordinator

MN/ks

attachments: Cumulative Table of WELL CONCENTRATIONS
Certified Analytical Report
Field Data Sheets

cc: Lee Dooley
Delta Environmental
175 Bernal Road, Suite 200
San Jose, CA 95119

WELL CONCENTRATIONS
Shell Service Station
8999 San Ramon Road
Dublin, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)
MW-1	05/09/2005	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	20.93	NA
MW-1	05/19/2005	<5,000	160 a	<50	<50	<50	<100	1,400	<200	<200	<200	57,000	420.06	20.70	399.36
MW-1	08/15/2005	<5,000	<50	<50	<50	<50	<100	360	<200	<200	<200	56,000	420.06	23.98	396.08
MW-1	11/08/2005	Well dry	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	420.06	NA	NA
MW-1	01/30/2006	585	438	<0.500	<0.500	<0.500	<0.500	15.6	<0.500	<0.500	<0.500	115,000	420.06	26.39	393.67
MW-1	05/19/2006	2,940	279 c	<0.500	<0.500	<0.500	<0.500	150	<0.500	0.940	<0.500	49,500	420.06	23.10	396.96
MW-1	**08/24/2006**	**812**	**85.6 c**	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**33.0**	**<0.500**	**0.890**	**<0.500**	**30,700**	**420.06**	**23.94**	**396.12**
MW-2	05/09/2005	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	20.72	NA
MW-2	05/19/2005	<500	<50	<5.0	<5.0	<5.0	<10	11	<20	<20	<20	4,200	418.88	21.26	397.62
MW-2	08/15/2005	<1,000	<50	<10	<10	<10	<20	<10	<40	<40	<40	7,500	418.88	25.33	393.55
MW-2	11/08/2005	Well dry	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	418.88	NA	NA
MW-2	01/30/2006	<50.0	401	<0.500	<0.500	<0.500	<0.500	<0.500	<0.500	<0.500	<0.500	1,310	418.88	25.87	393.01
MW-2	05/19/2006	398	134 c	<0.500	<0.500	<0.500	<0.500	7.65	<0.500	<0.500	<0.500	4,910	418.88	21.75	397.13
MW-2	**08/24/2006**	**<50.0**	**<46.9 c**	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**2.82**	**<0.500**	**<0.500**	**<0.500**	**4,070**	**418.88**	**24.60**	**394.28**
MW-3	05/09/2005	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	19.08	NA
MW-3	05/19/2005	<50	120 a	<0.50	<0.50	<0.50	<1.0	40	<2.0	<2.0	<2.0	6.5	417.24	19.08	398.16
MW-3	08/15/2005	<50	73	<0.50	<0.50	<0.50	<1.0	34	<2.0	<2.0	<2.0	<5.0	417.24	22.20	395.04
MW-3	11/08/2005	Well dry	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	417.24	NA	NA
MW-3	01/30/2006	<50.0	412	<0.500	<0.500	<0.500	<0.500	<0.500	<0.500	<0.500	<0.500	<10.0	417.24	23.64	393.60
MW-3	05/19/2006	<50.0	183 c	<0.500	<0.500	<0.500	<0.500	<0.500	<0.500	<0.500	<0.500	<10.0	417.24	19.00	398.24
MW-3	**08/24/2006**	**<50.0**	**214 c**	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**3.11**	**<0.500**	**<0.500**	**<0.500**	**661**	**417.24**	**21.84**	**395.40**
MW-4	05/09/2005	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	19.77	NA
MW-4	05/19/2005	97	59 a	0.66	<0.50	<0.50	<1.0	4.8	<2.0	<2.0	<2.0	8.2	420.52	19.85	400.67
MW-4	08/15/2005	67	<50	<0.50	<0.50	<0.50	<1.0	0.86	<2.0	<2.0	<2.0	<5.0	420.52	23.34	397.18
MW-4	11/08/2005	Well dry	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	420.52	NA	NA

WELL CONCENTRATIONS
Shell Service Station
8999 San Ramon Road
Dublin, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)
MW-4	01/30/2006	<50.0	112	<0.500	<0.500	<0.500	<0.500	1.63	<0.500	<0.500	<0.500	<10.0	420.52	24.13	396.39
MW-4	05/19/2006	<50.0	<46.9 c	<0.500	<0.500	<0.500	<0.500	1.08	<0.500	<0.500	<0.500	<10.0	420.52	19.79	400.73
MW-4	**08/24/2006**	**<50.0**	**<47.2 c**	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**78.3**	**420.52**	**22.50**	**398.02**
MW-5	**08/21/2006**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**416.88**	**25.25**	**391.63**
MW-5	**08/24/2006**	**<50.0**	**108 c**	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**3.33**	**<0.500**	**<0.500**	**<0.500**	**21.0**	**416.88**	**25.70**	**391.18**
MW-6	02/28/2006	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	422.50	23.55	398.95
MW-6	03/03/2006	<50.0	104	<0.500	<0.500	<0.500	<0.500	4.93	<0.500	<0.500	<0.500	<10.0	422.50	23.30	399.20
MW-6	05/19/2006	<50.0	<46.9	<0.500	<0.500	<0.500	<0.500	5.76	<0.500	<0.500	<0.500	<10.0	422.50	20.31	402.19
MW-6	**08/24/2006**	**<50.0**	**<47.2 c**	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**0.870**	**<0.500**	**<0.500**	**<0.500**	**<10.0**	**422.50**	**23.69**	**398.81**
MW-7	**08/21/2006**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**414.35**	**25.84**	**388.51**
MW-7	**08/24/2006**	**<50.0**	**<47.2 c**	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**2.63**	**<0.500**	**<0.500**	**<0.500**	**751**	**414.35**	**26.21**	**388.14**
MW-8	**08/21/2006**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**414.54**	**23.02**	**391.52**
MW-8	**08/24/2006**	**110**	**74.5 c**	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**4.62**	**<0.500**	**<0.500**	**<0.500**	**6,610**	**414.54**	**23.17**	**391.37**
MW-9	**08/21/2006**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**412.69**	**27.75**	**384.94**
MW-9	**08/24/2006**	**<50.0**	**69.9 c,d**	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**86.8**	**412.69**	**28.35**	**384.34**
MW-10	**08/21/2006**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**419.48**	**23.90**	**395.58**
MW-10	**08/24/2006**	**626**	**100 c**	**1.04**	**<0.500**	**1.22**	**<0.500**	**12.4**	**<0.500**	**<0.500**	**<0.500**	**5,740**	**419.48**	**24.02**	**395.46**
MW-11	**08/21/2006**	**Well dry**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**409.69**	**NA**	**NA**
MW-11	**08/24/2006**	**Well dry**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**409.69**	**NA**	**NA**

WELL CONCENTRATIONS
Shell Service Station
8999 San Ramon Road
Dublin, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)

Abbreviations:
TPPH = Total petroleum hydrocarbons as gasoline by modified EPA Method 8260B.
TEPH = Total petroleum hydrocarbons as diesel by modified EPA Method 8015.
BTEX = Benzene, toluene, ethylbenzene, xylenes by EPA Method 8260B.
MTBE = Methyl tertiary butyl ether
DIPE = Di-isopropyl ether, analyzed by EPA Method 8260B
ETBE = Ethyl tertiary butyl ether, analyzed by EPA Method 8260B
TAME = Tertiary amyl methyl ether, analyzed by EPA Method 8260B
TBA = Tertiary butyl alcohol or tertiary butanol, analyzed by EPA Method 8260B
TOC = Top of Casing Elevation
GW = Groundwater
ug/L = Parts per billion
MSL = Mean sea level
ft. = Feet
<n = Below detection limit
NA = Not applicable

Notes:
a = Hydrocarbon reported does not match the pattern of the laboratory's Diesel standard.
b = Quantity of unknown hydrocarbon(s) in sample based on gasoline.
c = Diesel with silica gel clean-up.
d = Insufficient sample available for reanalysis.
Site surveyed May 10, 2005 by Mid Coast Engineers.
Well MW-6 surveyed March 3, 2006 by Mid Coast Engineers.

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

March 21, 2006

Client: Delta Env. Consultants (San Jose) / SHELL (13653)
175 Bernal Rd., Suite 200
San Jose, CA 95119
Attn: Vera Fischer

Work Order: NPC1252
Project Name: 8999 San Ramon Rd, Dublin, CA
Project Nbr: SAP 135244
P/O Nbr: 97565995
Date Received: 03/09/06

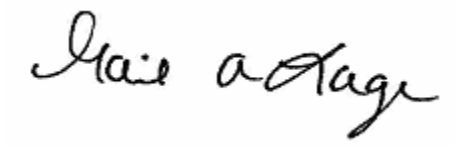
SAMPLE IDENTIFICATION	LAB NUMBER	COLLECTION DATE AND TIME
MW-6	NPC1252-01	03/03/06 13:00

An executed copy of the chain of custody, the project quality control data, and the sample receipt form are also included as an addendum to this report. If you have any questions relating to this analytical report, please contact your Laboratory Project Manager at 1-800-765-0980. Any opinions, if expressed, are outside the scope of the Laboratory's accredidation.

California Certification Number: 01168CA

The Chain(s) of Custody, 3 pages, are included and are an integral part of this report.

Report Approved By:



Gail A Lage
Senior Project Manager

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	Delta Env. Consultants (San Jose) / SHELL (13653)	Work Order:	NPC1252
	175 Bernal Rd., Suite 200	Project Name:	8999 San Ramon Rd, Dublin, CA
	San Jose, CA 95119	Project Number:	SAP 135244
Attn	Vera Fischer	Received:	03/09/06 08:30

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NPC1252-01 (MW-6 - Water) Sampled: 03/03/06 13:00								
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	03/14/06 15:16	SW846 8260B	6032289
Benzene	ND		ug/L	0.500	1	03/14/06 15:16	SW846 8260B	6032289
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	03/14/06 15:16	SW846 8260B	6032289
Diisopropyl Ether	ND		ug/L	0.500	1	03/14/06 15:16	SW846 8260B	6032289
Ethylbenzene	ND		ug/L	0.500	1	03/14/06 15:16	SW846 8260B	6032289
Methyl tert-Butyl Ether	**4.93**		ug/L	0.500	1	03/14/06 15:16	SW846 8260B	6032289
Toluene	ND		ug/L	0.500	1	03/14/06 15:16	SW846 8260B	6032289
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	03/15/06 15:52	SW846 8260B	6032544
Xylenes, total	ND		ug/L	0.500	1	03/14/06 15:16	SW846 8260B	6032289
Surr: 1,2-Dichloroethane-d4 (70-130%)	*96 %*					*03/14/06 15:16*	*SW846 8260B*	*6032289*
Surr: Dibromofluoromethane (79-122%)	*113 %*					*03/14/06 15:16*	*SW846 8260B*	*6032289*
Surr: Toluene-d8 (78-121%)	*95 %*					*03/14/06 15:16*	*SW846 8260B*	*6032289*
Surr: 4-Bromofluorobenzene (78-126%)	*95 %*					*03/14/06 15:16*	*SW846 8260B*	*6032289*
Extractable Petroleum Hydrocarbons								
Diesel	**104**		ug/L	50.0	1	03/20/06 20:55	SW846 8015B	6031883
Surr: o-Terphenyl (55-150%)	*116 %*					*03/20/06 20:55*	*SW846 8015B*	*6031883*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	ND		ug/L	50.0	1	03/14/06 15:16	SW846 8260B	6032289
Surr: 1,2-Dichloroethane-d4 (0-200%)	*96 %*					*03/14/06 15:16*	*SW846 8260B*	*6032289*
Surr: Dibromofluoromethane (0-200%)	*113 %*					*03/14/06 15:16*	*SW846 8260B*	*6032289*
Surr: Toluene-d8 (0-200%)	*95 %*					*03/14/06 15:16*	*SW846 8260B*	*6032289*
Surr: 4-Bromofluorobenzene (0-200%)	*95 %*					*03/14/06 15:16*	*SW846 8260B*	*6032289*

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	Delta Env. Consultants (San Jose) / SHELL (13653)	Work Order:	NPC1252
	175 Bernal Rd., Suite 200	Project Name:	8999 San Ramon Rd, Dublin, CA
	San Jose, CA 95119	Project Number:	SAP 135244
Attn	Vera Fischer	Received:	03/09/06 08:30

SAMPLE EXTRACTION DATA

Parameter	Batch	Lab Number	Wt/Vol Extracted	Extracted Vol	Date	Analyst	Extraction Method
Extractable Petroleum Hydrocarbons							
SW846 8015B	6031883	NPC1252-01	1000.00	1.00	03/10/06 15:15	KLG	EPA 3510C
SW846 8015B	6031883	NPC1252-01RE1	1000.00	1.00	03/10/06 15:15	KLG	EPA 3510C

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	Delta Env. Consultants (San Jose) / SHELL (13653)	Work Order:	NPC1252
	175 Bernal Rd., Suite 200	Project Name:	8999 San Ramon Rd, Dublin, CA
	San Jose, CA 95119	Project Number:	SAP 135244
Attn	Vera Fischer	Received:	03/09/06 08:30

PROJECT QUALITY CONTROL DATA
Blank

Analyte	Blank Value	Q	Units	Q.C. Batch	Lab Number	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B						
6032289-BLK1						
Tert-Amyl Methyl Ether	<0.200		ug/L	6032289	6032289-BLK1	03/14/06 09:44
Benzene	<0.200		ug/L	6032289	6032289-BLK1	03/14/06 09:44
Ethyl tert-Butyl Ether	<0.200		ug/L	6032289	6032289-BLK1	03/14/06 09:44
Diisopropyl Ether	<0.200		ug/L	6032289	6032289-BLK1	03/14/06 09:44
Ethylbenzene	<0.200		ug/L	6032289	6032289-BLK1	03/14/06 09:44
Methyl tert-Butyl Ether	<0.200		ug/L	6032289	6032289-BLK1	03/14/06 09:44
Toluene	<0.200		ug/L	6032289	6032289-BLK1	03/14/06 09:44
Tertiary Butyl Alcohol	<5.06		ug/L	6032289	6032289-BLK1	03/14/06 09:44
Xylenes, total	<0.350		ug/L	6032289	6032289-BLK1	03/14/06 09:44
Surrogate: 1,2-Dichloroethane-d4	95%			6032289	6032289-BLK1	03/14/06 09:44
Surrogate: Dibromofluoromethane	114%			6032289	6032289-BLK1	03/14/06 09:44
Surrogate: Toluene-d8	95%			6032289	6032289-BLK1	03/14/06 09:44
Surrogate: 4-Bromofluorobenzene	95%			6032289	6032289-BLK1	03/14/06 09:44
6032544-BLK1						
Tert-Amyl Methyl Ether	<0.200		ug/L	6032544	6032544-BLK1	03/15/06 09:24
Ethyl tert-Butyl Ether	<0.200		ug/L	6032544	6032544-BLK1	03/15/06 09:24
Diisopropyl Ether	<0.200		ug/L	6032544	6032544-BLK1	03/15/06 09:24
Methyl tert-Butyl Ether	<0.200		ug/L	6032544	6032544-BLK1	03/15/06 09:24
Tertiary Butyl Alcohol	<5.06		ug/L	6032544	6032544-BLK1	03/15/06 09:24
Surrogate: 1,2-Dichloroethane-d4	91%			6032544	6032544-BLK1	03/15/06 09:24
Surrogate: Dibromofluoromethane	111%			6032544	6032544-BLK1	03/15/06 09:24
Surrogate: Toluene-d8	95%			6032544	6032544-BLK1	03/15/06 09:24
Surrogate: 4-Bromofluorobenzene	95%			6032544	6032544-BLK1	03/15/06 09:24
Extractable Petroleum Hydrocarbons						
6031883-BLK2						
Diesel	<33.0		ug/L	6031883	6031883-BLK2	03/18/06 16:26
Surrogate: o-Terphenyl	124%			6031883	6031883-BLK2	03/18/06 16:26
Purgeable Petroleum Hydrocarbons						
6032289-BLK1						
Gasoline Range Organics	<50.0		ug/L	6032289	6032289-BLK1	03/14/06 09:44
Surrogate: 1,2-Dichloroethane-d4	95%			6032289	6032289-BLK1	03/14/06 09:44
Surrogate: Dibromofluoromethane	114%			6032289	6032289-BLK1	03/14/06 09:44
Surrogate: Toluene-d8	95%			6032289	6032289-BLK1	03/14/06 09:44
Surrogate: 4-Bromofluorobenzene	95%			6032289	6032289-BLK1	03/14/06 09:44

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	Delta Env. Consultants (San Jose) / SHELL (13653)	Work Order:	NPC1252
	175 Bernal Rd., Suite 200	Project Name:	8999 San Ramon Rd, Dublin, CA
	San Jose, CA 95119	Project Number:	SAP 135244
Attn	Vera Fischer	Received:	03/09/06 08:30

PROJECT QUALITY CONTROL DATA

LCS

Analyte	Known Val.	Analyzed Val	Q	Units	% Rec.	Target Range	Batch	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B								
6032289-BS1								
Tert-Amyl Methyl Ether	50.0	48.5		ug/L	97%	56 - 145	6032289	03/14/06 08:48
Benzene	50.0	54.9		ug/L	110%	79 - 123	6032289	03/14/06 08:48
Ethyl tert-Butyl Ether	50.0	53.1		ug/L	106%	64 - 141	6032289	03/14/06 08:48
Diisopropyl Ether	50.0	52.8		ug/L	106%	73 - 135	6032289	03/14/06 08:48
Ethylbenzene	50.0	51.6		ug/L	103%	79 - 125	6032289	03/14/06 08:48
Methyl tert-Butyl Ether	50.0	53.5		ug/L	107%	66 - 142	6032289	03/14/06 08:48
Toluene	50.0	48.3		ug/L	97%	78 - 122	6032289	03/14/06 08:48
Tertiary Butyl Alcohol	500	643		ug/L	129%	42 - 154	6032289	03/14/06 08:48
Xylenes, total	150	150		ug/L	100%	79 - 130	6032289	03/14/06 08:48
Surrogate: 1,2-Dichloroethane-d4	50.0	45.6			91%	70 - 130	6032289	03/14/06 08:48
Surrogate: Dibromofluoromethane	50.0	55.6			111%	79 - 122	6032289	03/14/06 08:48
Surrogate: Toluene-d8	50.0	48.5			97%	78 - 121	6032289	03/14/06 08:48
Surrogate: 4-Bromofluorobenzene	50.0	46.1			92%	78 - 126	6032289	03/14/06 08:48
6032544-BS1								
Tert-Amyl Methyl Ether	50.0	51.0		ug/L	102%	56 - 145	6032544	03/15/06 08:29
Ethyl tert-Butyl Ether	50.0	54.4		ug/L	109%	64 - 141	6032544	03/15/06 08:29
Diisopropyl Ether	50.0	52.7		ug/L	105%	73 - 135	6032544	03/15/06 08:29
Methyl tert-Butyl Ether	50.0	54.7		ug/L	109%	66 - 142	6032544	03/15/06 08:29
Tertiary Butyl Alcohol	500	579		ug/L	116%	42 - 154	6032544	03/15/06 08:29
Surrogate: 1,2-Dichloroethane-d4	50.0	43.2			86%	70 - 130	6032544	03/15/06 08:29
Surrogate: Dibromofluoromethane	50.0	55.4			111%	79 - 122	6032544	03/15/06 08:29
Surrogate: Toluene-d8	50.0	48.1			96%	78 - 121	6032544	03/15/06 08:29
Surrogate: 4-Bromofluorobenzene	50.0	46.0			92%	78 - 126	6032544	03/15/06 08:29
Extractable Petroleum Hydrocarbons								
6031883-BS1								
Diesel	1000	800		ug/L	80%	49 - 118	6031883	03/16/06 18:05
Surrogate: o-Terphenyl	20.0	26.0			130%	55 - 150	6031883	03/16/06 18:05
Purgeable Petroleum Hydrocarbons								
6032289-BS1								
Gasoline Range Organics	3050	2380		ug/L	78%	67 - 130	6032289	03/14/06 08:48
Surrogate: 1,2-Dichloroethane-d4	50.0	45.6			91%	70 - 130	6032289	03/14/06 08:48
Surrogate: Dibromofluoromethane	50.0	55.6			111%	70 - 130	6032289	03/14/06 08:48
Surrogate: Toluene-d8	50.0	48.5			97%	70 - 130	6032289	03/14/06 08:48
Surrogate: 4-Bromofluorobenzene	50.0	46.1			92%	70 - 130	6032289	03/14/06 08:48

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	Delta Env. Consultants (San Jose) / SHELL (13653)	Work Order:	NPC1252
	175 Bernal Rd., Suite 200	Project Name:	8999 San Ramon Rd, Dublin, CA
	San Jose, CA 95119	Project Number:	SAP 135244
Attn	Vera Fischer	Received:	03/09/06 08:30

PROJECT QUALITY CONTROL DATA

Matrix Spike

Analyte	Orig. Val.	MS Val	Q	Units	Spike Conc	% Rec.	Target Range	Batch	Sample Spiked	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B										
6032289-MS1										
Tert-Amyl Methyl Ether	ND	44.8		ug/L	50.0	90%	45 - 155	6032289	NPC1450-04	03/14/06 19:08
Benzene	ND	55.1		ug/L	50.0	110%	71 - 137	6032289	NPC1450-04	03/14/06 19:08
Ethyl tert-Butyl Ether	ND	50.6		ug/L	50.0	101%	57 - 148	6032289	NPC1450-04	03/14/06 19:08
Diisopropyl Ether	ND	50.8		ug/L	50.0	102%	67 - 143	6032289	NPC1450-04	03/14/06 19:08
Ethylbenzene	ND	51.7		ug/L	50.0	103%	72 - 139	6032289	NPC1450-04	03/14/06 19:08
Methyl tert-Butyl Ether	1.10	53.0		ug/L	50.0	104%	55 - 152	6032289	NPC1450-04	03/14/06 19:08
Toluene	ND	48.4		ug/L	50.0	97%	73 - 133	6032289	NPC1450-04	03/14/06 19:08
Tertiary Butyl Alcohol	10.3	646		ug/L	500	127%	19 - 183	6032289	NPC1450-04	03/14/06 19:08
Xylenes, total	ND	151		ug/L	150	101%	70 - 143	6032289	NPC1450-04	03/14/06 19:08
Surrogate: 1,2-Dichloroethane-d4		46.9		ug/L	50.0	94%	70 - 130	6032289	NPC1450-04	03/14/06 19:08
Surrogate: Dibromofluoromethane		56.0		ug/L	50.0	112%	79 - 122	6032289	NPC1450-04	03/14/06 19:08
Surrogate: Toluene-d8		48.5		ug/L	50.0	97%	78 - 121	6032289	NPC1450-04	03/14/06 19:08
Surrogate: 4-Bromofluorobenzene		45.8		ug/L	50.0	92%	78 - 126	6032289	NPC1450-04	03/14/06 19:08
Purgeable Petroleum Hydrocarbons										
6032289-MS1										
Gasoline Range Organics	ND	2310		ug/L	3050	76%	60 - 140	6032289	NPC1450-04	03/14/06 19:08
Surrogate: 1,2-Dichloroethane-d4		46.9		ug/L	50.0	94%	0 - 200	6032289	NPC1450-04	03/14/06 19:08
Surrogate: Dibromofluoromethane		56.0		ug/L	50.0	112%	0 - 200	6032289	NPC1450-04	03/14/06 19:08
Surrogate: Toluene-d8		48.5		ug/L	50.0	97%	0 - 200	6032289	NPC1450-04	03/14/06 19:08
Surrogate: 4-Bromofluorobenzene		45.8		ug/L	50.0	92%	0 - 200	6032289	NPC1450-04	03/14/06 19:08

TestAmerica
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Client	Delta Env. Consultants (San Jose) / SHELL (13653)	Work Order:	NPC1252
	175 Bernal Rd., Suite 200	Project Name:	8999 San Ramon Rd, Dublin, CA
	San Jose, CA 95119	Project Number:	SAP 135244
Attn	Vera Fischer	Received:	03/09/06 08:30

PROJECT QUALITY CONTROL DATA

Matrix Spike Dup

Analyte	Orig. Val.	Duplicate	Q	Units	Spike Conc	% Rec.	Target Range	RPD	Limit	Batch	Sample Duplicated	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B												
6032289-MSD1												
Tert-Amyl Methyl Ether	ND	44.8		ug/L	50.0	90%	45 - 155	0	24	6032289	NPC1450-04	03/14/06 19:36
Benzene	ND	54.7		ug/L	50.0	109%	71 - 137	0.7	23	6032289	NPC1450-04	03/14/06 19:36
Ethyl tert-Butyl Ether	ND	50.3		ug/L	50.0	101%	57 - 148	0.6	22	6032289	NPC1450-04	03/14/06 19:36
Diisopropyl Ether	ND	51.2		ug/L	50.0	102%	67 - 143	0.8	22	6032289	NPC1450-04	03/14/06 19:36
Ethylbenzene	ND	51.6		ug/L	50.0	103%	72 - 139	0.2	23	6032289	NPC1450-04	03/14/06 19:36
Methyl tert-Butyl Ether	1.10	52.6		ug/L	50.0	103%	55 - 152	0.8	27	6032289	NPC1450-04	03/14/06 19:36
Toluene	ND	48.4		ug/L	50.0	97%	73 - 133	0	25	6032289	NPC1450-04	03/14/06 19:36
Tertiary Butyl Alcohol	10.3	664		ug/L	500	131%	19 - 183	3	39	6032289	NPC1450-04	03/14/06 19:36
Xylenes, total	ND	151		ug/L	150	101%	70 - 143	0	27	6032289	NPC1450-04	03/14/06 19:36
Surrogate: 1,2-Dichloroethane-d4		46.0		ug/L	50.0	92%	70 - 130			6032289	NPC1450-04	03/14/06 19:36
Surrogate: Dibromofluoromethane		55.5		ug/L	50.0	111%	79 - 122			6032289	NPC1450-04	03/14/06 19:36
Surrogate: Toluene-d8		48.8		ug/L	50.0	98%	78 - 121			6032289	NPC1450-04	03/14/06 19:36
Surrogate: 4-Bromofluorobenzene		46.2		ug/L	50.0	92%	78 - 126			6032289	NPC1450-04	03/14/06 19:36
Purgeable Petroleum Hydrocarbons												
6032289-MSD1												
Gasoline Range Organics	ND	2310		ug/L	3050	76%	60 - 140	0	40	6032289	NPC1450-04	03/14/06 19:36
Surrogate: 1,2-Dichloroethane-d4		46.0		ug/L	50.0	92%	0 - 200			6032289	NPC1450-04	03/14/06 19:36
Surrogate: Dibromofluoromethane		55.5		ug/L	50.0	111%	0 - 200			6032289	NPC1450-04	03/14/06 19:36
Surrogate: Toluene-d8		48.8		ug/L	50.0	98%	0 - 200			6032289	NPC1450-04	03/14/06 19:36
Surrogate: 4-Bromofluorobenzene		46.2		ug/L	50.0	92%	0 - 200			6032289	NPC1450-04	03/14/06 19:36

TestAmerica
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2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	Delta Env. Consultants (San Jose) / SHELL (13653)	Work Order:	NPC1252
	175 Bernal Rd., Suite 200	Project Name:	8999 San Ramon Rd, Dublin, CA
	San Jose, CA 95119	Project Number:	SAP 135244
Attn	Vera Fischer	Received:	03/09/06 08:30

CERTIFICATION SUMMARY

TestAmerica Analytical - Nashville

Method	Matrix	AIHA	Nelac	California
NA	Water			
SW846 8015B	Water			
SW846 8260B	Water	N/A	X	X

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	Delta Env. Consultants (San Jose) / SHELL (13653)	Work Order:	NPC1252
	175 Bernal Rd., Suite 200	Project Name:	8999 San Ramon Rd, Dublin, CA
	San Jose, CA 95119	Project Number:	SAP 135244
Attn	Vera Fischer	Received:	03/09/06 08:30

NELAC CERTIFICATION SUMMARY

TestAmerica Analytical - Nashville does not hold NELAC certifications for the following analytes included in this report

Method	Matrix	Analyte
SW846 8015B	Water	Diesel
SW846 8260B	Water	Diisopropyl Ether
		Gasoline Range Organics

TestAmerica
ANALYTICAL TESTING CORPORATION

Nashville Division

COOLER RECEIPT FORM **BC#**

NPC1252

Cooler Received/Opened On 3/9/06

1. Indicate the Airbill Tracking Number (last 4 digits for Fedex only) and Name of Courier below: 0003

Fed-Ex UPS Velocity DHL Route Off-street Misc.

2. Temperature of representative sample or temperature blank when opened: 2-6 **Degrees Celsius**
(indicate IR Gun ID#)

NA A00466 A00750 A01124 100190 101282 Raynger ST

3. Were custody seals on outside of cooler?..... YES...NO....NA

a. If yes, how many and where:_____

4. Were the seals intact, signed, and dated correctly?..... YES...NO...NA

5. Were custody papers inside cooler?..... YES....NO...NA

I certify that I opened the cooler and answered questions 1-5 (intial)..... JR

6. Were custody seals on containers: YES NO and Intact YES NO NA

were these signed, and dated correctly?..... YES...NO...NA

7. What kind of packing material used? Bubblewrap Peanuts Vermiculite Foam Insert

Plastic bag Paper Other_____ None

8. Cooling process: Ice Ice-pack Ice (direct contact) Dry ice Other None

9. Did all containers arrive in good condition (unbroken)?..... YES...NO...NA

10. Were all container labels complete (#, date, signed, pres., etc)?..... YES...NO...NA

11. Did all container labels and tags agree with custody papers?..... YES...NO...NA

12. a. Were VOA vials received?..... YES...NO...NA

b. Was there any observable head space present in any VOA vial?..... YES...NO...NA

I certify that I unloaded the cooler and answered questions 6-12 (intial)..... DR

13. a. On preserved bottles did the pH test strips suggest that preservation reached the correct pH level? YES...NO...NA

b. Did the bottle labels indicate that the correct preservatives were used..... YES...NO...NA

If preservation in-house was needed, record standard ID of preservative used here_____

14. Was residual chlorine present?..... YES...NO...NA

I certify that I checked for chlorine and pH as per SOP and answered questions 13-14 (intial)..... DR

15. Were custody papers properly filled out (ink, signed, etc)?..... YES....NO...NA

16. Did you sign the custody papers in the appropriate place?..... YES....NO...NA

17. Were correct containers used for the analysis requested?..... YES...NO...NA

18. Was sufficient amount of sample sent in each container?..... YES...NO...NA

I certify that I entered this project into LIMS and answered questions 15-18 (intial)..... DR

I certify that I attached a label with the unique LIMS number to each container (intial)..... DR

19. Were there Non-Conformance issues at login YES NO Was a PIPE generated YES NO #_____

BIS = Broken in shipment

TestAmerica
ANALYTICAL TESTING CORPORATION

Nashville Division

COOLER RECEIPT FORM **BC#**

Cooler Received/Opened On: 3/9/06 @ 8:30

1. Indicate the Airbill Tracking Number (last 4 digits for Fedex only) and Name of Courier below: 4929

FED-EX UPS Velocity DHL Route Off-street Misc.

2. Temperature of representative sample or temperature blank when opened: 1.3 Degrees Celsius (indicate IR Gun ID#)

NA A00466 A00750 A01124 100190 101282 Raynger ST

3. Were custody seals on outside of cooler?..... YES...NO....NA

a. If yes, how many and where: 1 Side

4. Were the seals intact, signed, and dated correctly?..... YES...NO...NA

5. Were custody papers inside cooler?..... YES...NO...NA

I certify that I opened the cooler and answered questions 1-5 (intial)..... WD

6. Were custody seals on containers: YES NO and Intact YES NO NA

were these signed, and dated correctly?..... YES...NO...NA

7. What kind of packing material used? Bubblewrap Peanuts Vermiculite Foam Insert Plastic bag Paper 3/9/06 Other_____ None

8. Cooling process: Ice Ice-pack Ice (direct contact) Dry ice Other None

9. Did all containers arrive in good condition (unbroken)?..... YES..NO...NA

10. Were all container labels complete (#, date, signed, pres., etc)?..... YES...NO...NA

11. Did all container labels and tags agree with custody papers?..... YES..NO...NA

12. a. Were VOA vials received?..... YES...NO...NA

b. Was there any observable head space present in any VOA vial?..... YES...NO...NA 3/9/06

I certify that I unloaded the cooler and answered questions 6-12 (intial)..... WD

13. a. On preserved bottles did the pH test strips suggest that preservation reached the correct pH level? YES...NO...NA

b. Did the bottle labels indicate that the correct preservatives were used..... YES...NO...NA

If preservation in-house was needed, record standard ID of preservative used here_____

14. Was residual chlorine present?..... YES...NO...NA

I certify that I checked for chlorine and pH as per SOP and answered questions 13-14 (intial)..... WD

15. Were custody papers properly filled out (ink, signed, etc)?..... YES....NO...NA

16. Did you sign the custody papers in the appropriate place?..... YES....NO...NA

17. Were correct containers used for the analysis requested?..... YES...NO...NA

18. Was sufficient amount of sample sent in each container?..... YES...NO...NA

I certify that I entered this project into LIMS and answered questions 15-18 (intial)..... WD

I certify that I attached a label with the unique LIMS number to each container (intial)..... WD

19. Were there Non-Conformance issues at login YES NO Was a PIPE generated YES NO #_____

BIS = Broken in shipment

LAB: (Test America) STL Other________

Lab Identification (if necessary):

- ☐ TA - Irvine, California
- ☐ TA - Morgan Hill, California
- ☐ TA - Nashville, Tennessee
- ☐ STL
- ☐ Other (location)________

SHELL Chain Of Custody Record

Shell Project Manager to be invoiced:

☑ ENVIRONMENTAL SERVICES — **Denis Brown**

☐ TECHNICAL SERVICES

☐ CRMT HOUSTON

☐ NOT FOR ENV. REMEDIATION - NO ETIM - SEND PAPER INVOICE

NPC1252
03/19/06 17.00

INCIDENT NUMBER (ES ONLY): 9 7 5 6 5 9 9 5

SAP or CRMT NUMBER (TS/CRMT):

DATE: 3/3/06

PAGE: 1 of 1

SAMPLING COMPANY: Blaine Tech Services	LOG CODE: BTSS
SITE ADDRESS: Street and City: 8999 San Ramon Road, Dublin	State: CA
GLOBAL ID NO.: T0600159797	
ADDRESS: 1680 Rogers Avenue, San Jose, CA 95112	
EDF DELIVERABLE TO (Name, Company, Office Location): Vera Fischer, Delta, Rancho Cordova	PHONE NO.: (916)503-1273
E-MAIL: vfischer@deltaenv.com	CONSULTANT PROJECT NO.: BTS # 060303-MD2
PROJECT CONTACT (Hardcopy or PDF Report to): Michael Ninokata	SAMPLER NAME(S) (Print): John DeJong
TELEPHONE: 408-573-0555	FAX: 408-573-7771
E-MAIL: mninokata@blainetech.com	LAB USE ONLY

TURNAROUND TIME (STANDARD IS 10 CALENDAR DAYS): ☒ STD ☐ 5 DAY ☐ 3 DAY ☐ 2 DAY ☐ 24 HOURS ☐ RESULTS NEEDED ON WEEKEND

☐ LA - RWQCB REPORT FORMAT ☐ UST AGENCY:________

GC/MS MTBE CONFIRMATION: HIGHEST ______ HIGHEST per BORING ______ ALL ______

SPECIAL INSTRUCTIONS OR NOTES: CHECK BOX IF EDD IS NOT NEEDED ☐

Run TPH-d w/Silica Gel Clean up

RECEIPT VERIFICATION REQUESTED ☑

REQUESTED ANALYSIS

LAB USE ONLY	Field Sample Identification	SAMPLING DATE	SAMPLING TIME	MATRIX	NO. OF CONT.	TPH - Gas, Purgeable (8260B)	TPH - Diesel, Extractable (8015m)	BTEX (8260B)	5 Oxygenates (8260B) (MTBE, TBA, DIPE, TAME, ETBE)	MTBE (8260B)	TBA (8260B)	DIPE (8260B)	TAME (8260B)	ETBE (8260B)	1,2 DCA (8260B)	EDB (8260B)	Ethanol (8260B)	Methanol (8015M)	FIELD NOTES: Container/Preservative or PID Readings or Laboratory Notes
	MW-6	3/3/06	1300	W	5	X	X	X	X										NPC1252-01

TEMPERATURE ON RECEIPT C°:

Relinquished by: (Signature)	Received by: (Signature)	Date:	Time:
[signature]	[signature] SAMPLE CUSTODIAN	3/3/06	1212
[signature] SAMPLE CUSTODIAN	[signature]	3-6-06	1645
[signature]	[signature]	3-6-06	1720

DISTRIBUTION: White with final report, Green to File, Yellow and Pink to Client.

[signature] SEQMH 3/7/06 1600 [signature] 03/09/06 ~~03/07~~ 0750

10/16/00 Revision

Q&Q Graphic (714) 898-9702

WELL GAUGING DATA

Project # 060228-MT7 Date 2/28/06 Client Shell

Site 8999 San Ramon Rd, Dublin

Well ID	Well Size (in.)	Sheen / Odor	Depth to Immiscible Liquid (ft.)	Thickness of Immiscible Liquid (ft.)	Volume of Immiscibles Removed (ml)	Depth to water (ft.)	Depth to well bottom (ft.)	Survey Point: TOB or TOC	
MW-6	4					23.55	28.25	TOC	

WELL DEVELOPMENT DATA SHEET

Project #: 060228-MT1	Client: Shell
Developer: MT	Date Developed: 2/28/06
Well I.D. MW-6	Well Diameter: (circle one) 2 3 (4) 6
Total Well Depth: Before 28.25 After 29.69	Depth to Water: Before 23.55 After 25.12
Reason not developed:	If Free Product, thickness:
Additional Notations:	

Volume Conversion Factor (VCF):	Well dia.		VCF
$\{12 \times (d^2/4) \times \pi\} /231$	2"	=	0.16
where	3"	=	0.37
12 = in / foot	4"	=	0.65
d = diameter (in.)	6"	=	1.47
$\pi = 3.1416$	10"	=	4.08
231 = in 3/gal	12"	=	6.87

3.1	X	10	=	31
1 Case Volume		Specified Volumes		gallons

Purging Device:
- ☐ Bailer
- ☐ Suction Pump
- ☑ Electric Submersible
- ☑ Positive Air Displacement

Type of Installed Pump S
Other equipment used 4" Sand

TIME	TEMP (F)	pH	Cond. (mS or µS)	TURBIDITY (NTUs)	VOLUME REMOVED:	NOTATIONS:
	Surged well for 15 min					
1326	65.1	10.1	818	>1000	3.1	
1329	67.9	9.4	952	>1000	6.2	Hard Bottom
1333	67.5	9.0	950	>1000	9.3	
	Switched to 3" Elec Sub @ 2.5 GPM					
1339	65.1	8.4	1076	792	12.4	
1340	67.0	7.6	1192	>1000	15.5	
1342	67.6	7.5	1272	>1000	18.6	
1344	67.8	7.2	1126	>1000	21.7	
1346	68.3	7.1	1100	>1000	24.8	
1347	68.5	7.0	1099	>1000	27.9	
1349	68.7	7.0	1095	>1000	31	
Did Well Dewater? NO	If yes, note above.			Gallons Actually Evacuated:		31

WELL GAUGING DATA

Project # 060303-MD2 Date 3/3/06 Client Shell

Site 8999 San Ramon Rd., Dublin

Well ID	Well Size (in.)	Sheen / Odor	Depth to Immiscible Liquid (ft.)	Thickness of Immiscible Liquid (ft.)	Volume of Immiscibles Removed (ml)	Depth to water (ft.)	Depth to well bottom (ft.)	Survey Point: TOB or TOC	
MW-6	4					23.30	28.54	TOC	

SHELL WELL MONITORING DATA SHEET

BTS #: 060303-MD2	Site: 97565995
Sampler: MD	Date: 3/3/06
Well I.D.: MW-6	Well Diameter: 2 3 (4) 6 8 ____
Total Well Depth (TD): 28.54	Depth to Water (DTW): 23.30
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: PVC Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 24.35	

Purge Method: Bailer; Disposable Bailer; Positive Air Displacement; Electric Submersible; Waterra; Peristaltic; Extraction Pump; Other_____

Sampling Method: (Bailer); Disposable Bailer; Extraction Port; Dedicated Tubing; Other: _____

3.4 (Gals.) X	3	=	10.2 Gals.
1 Case Volume	Specified Volumes		Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius^2 * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
1244	65.2	6.9	1046	390	3.5	Cloudy
1246	68.0	6.9	1166	>1000	7	↓
1247	68.0	6.9	1128	>1000	10.5	↓

Did well dewater? Yes (No) Gallons actually evacuated: 10.5

Sampling Date: 3/3/06 Sampling Time: 1300 Depth to Water: 24.35

Sample I.D.: MW-6 Laboratory: STL Other TA

Analyzed for: TPH-G BTEX MTBE TPH-D Other: See COC

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL Chain Of Custody Record

LAB: (Test America) STL Other______

Lab Identification (if necessary):

- ☐ TA - Irvine, California
- ☐ TA - Morgan Hill, California
- ☐ TA - Nashville, Tennessee
- ☐ STL
- ☐ Other (location)______

Shell Project Manager to be invoiced:

- ☑ ENVIRONMENTAL SERVICES — **Denis Brown**
- ☐ TECHNICAL SERVICES
- ☐ CRMT HOUSTON
- ☐ NOT FOR ENV. REMEDIATION - NO ETIM - SEND PAPER INVOICE

INCIDENT NUMBER (ES ONLY): 9 7 5 6 5 9 9 5

SAP or CRMT NUMBER (TS/CRMT): [redacted]

DATE: 3/3/06

PAGE: 1 of 1

SAMPLING COMPANY:	Blaine Tech Services
LOG CODE:	BTSS
SITE ADDRESS: Street and City	8999 San Ramon Road, Dublin
State	CA
GLOBAL ID NO.:	T0600159797
ADDRESS:	1680 Rogers Avenue, San Jose, CA 95112
EDF DELIVERABLE TO (Name, Company, Office Location):	Vera Fischer, Delta, Rancho Cordova
PHONE NO.:	(916)503-1273
E-MAIL:	vfischer@deltaenv.com
CONSULTANT PROJECT NO.:	BTS # 060303-MW2
PROJECT CONTACT (Hardcopy or PDF Report to):	Michael Ninokata
TELEPHONE:	408-573-0555
FAX:	408-573-7771
E-MAIL:	mninokata@blainetech.com
SAMPLER NAME(S) (Print):	John DeJong
LAB USE ONLY	

TURNAROUND TIME (STANDARD IS 10 CALENDAR DAYS): ☒ STD ☐ 5 DAY ☐ 3 DAY ☐ 2 DAY ☐ 24 HOURS ☐ RESULTS NEEDED ON WEEKEND

☐ LA - RWQCB REPORT FORMAT ☐ UST AGENCY:______

GC/MS MTBE CONFIRMATION: HIGHEST ______ HIGHEST per BORING ______ ALL ______

SPECIAL INSTRUCTIONS OR NOTES: CHECK BOX IF EDD IS NOT NEEDED ☐

Run TPH-d w/ Silica Gel Clean up

RECEIPT VERIFICATION REQUESTED ☑

REQUESTED ANALYSIS

LAB USE ONLY	Field Sample Identification	SAMPLING DATE	SAMPLING TIME	MATRIX	NO. OF CONT.	TPH - Gas, Purgeable (8260B)	TPH - Diesel, Extractable (8015m)	BTEX (8260B)	5 Oxygenates (8260B) (MTBE, TBA, DIPE, TAME, ETBE)	MTBE (8260B)	TBA (8260B)	DIPE (8260B)	TAME (8260B)	ETBE (8260B)	1,2 DCA (8260B)	EDB (8260B)	Ethanol (8260B)	Methanol (8015M)							FIELD NOTES: Container/Preservative or PID Readings or Laboratory Notes
																									TEMPERATURE ON RECEIPT C°
	MW-6	3/3/06	1300	W	5	X	X	X	X																

Relinquished by: (Signature)	Received by: (Signature)	Date:	Time:
[signature]	[signature] SAMPLE CUSTODIAN	3/3/06	1212
Relinquished by: (Signature)	Received by: (Signature)	Date:	Time:
Relinquished by: (Signature)	Received by: (Signature)	Date:	Time:

Q&Q Graphic (714) 898-9702

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

September 15, 2006

Client: Delta Env. Consultants (San Jose) / SHELL (13653)
175 Bernal Rd., Suite 200
San Jose, CA 95119
Attn: Heather Buckingham

Work Order: NPH3646
Project Name: 8999 San Ramon Rd, Dublin, CA
Project Nbr: SAP 135244
P/O Nbr: 97565995
Date Received: 08/26/06

SAMPLE IDENTIFICATION	LAB NUMBER	COLLECTION DATE AND TIME
MW-1	NPH3646-01	08/24/06 13:55
MW-2	NPH3646-02	08/24/06 10:05
MW-3	NPH3646-03	08/24/06 09:01
MW-4	NPH3646-04	08/24/06 13:30
MW-5	NPH3646-05	08/24/06 12:02
MW-6	NPH3646-06	08/24/06 13:40
MW-7	NPH3646-07	08/24/06 14:20
MW-8	NPH3646-08	08/24/06 11:30
MW-9	NPH3646-09	08/24/06 10:40
MW-10	NPH3646-10	08/24/06 12:27

An executed copy of the chain of custody, the project quality control data, and the sample receipt form are also included as an addendum to this report. If you have any questions relating to this analytical report, please contact your Laboratory Project Manager at 1-800-765-0980. Any opinions, if expressed, are outside the scope of the Laboratory's accredidation.

California Certification Number: 01168CA

The Chain(s) of Custody, 5 pages, are included and are an integral part of this report.

Report Approved By:

Jim Hatfield
Project Management

TestAmerica
ANALYTICAL TESTING CORPORATION
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Client	Delta Env. Consultants (San Jose) / SHELL (13653)	Work Order:	NPH3646
	175 Bernal Rd., Suite 200	Project Name:	8999 San Ramon Rd, Dublin, CA
	San Jose, CA 95119	Project Number:	SAP 135244
Attn	Heather Buckingham	Received:	08/26/06 08:00

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NPH3646-01 (MW-1 - Water) Sampled: 08/24/06 13:55								
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	09/06/06 06:29	SW846 8260B	6090879
Benzene	ND		ug/L	0.500	1	09/06/06 06:29	SW846 8260B	6090879
Ethyl tert-Butyl Ether	**0.890**		ug/L	0.500	1	09/06/06 06:29	SW846 8260B	6090879
Diisopropyl Ether	ND		ug/L	0.500	1	09/06/06 06:29	SW846 8260B	6090879
Ethylbenzene	ND		ug/L	0.500	1	09/06/06 06:29	SW846 8260B	6090879
Methyl tert-Butyl Ether	**33.0**		ug/L	0.500	1	09/06/06 06:29	SW846 8260B	6090879
Toluene	ND		ug/L	0.500	1	09/06/06 06:29	SW846 8260B	6090879
Tertiary Butyl Alcohol	**30700**		ug/L	1000	100	09/06/06 23:55	SW846 8260B	6091068
Xylenes, total	ND		ug/L	0.500	1	09/06/06 06:29	SW846 8260B	6090879
Surr: 1,2-Dichloroethane-d4 (70-130%)	*105 %*					*09/06/06 06:29*	*SW846 8260B*	*6090879*
Surr: Dibromofluoromethane (79-122%)	*111 %*					*09/06/06 06:29*	*SW846 8260B*	*6090879*
Surr: Toluene-d8 (78-121%)	*86 %*					*09/06/06 06:29*	*SW846 8260B*	*6090879*
Surr: 4-Bromofluorobenzene (78-126%)	*98 %*					*09/06/06 06:29*	*SW846 8260B*	*6090879*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	**812**		ug/L	50.0	1	09/06/06 06:29	CA LUFT GC/MS	6090879
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
Diesel	**85.6**		ug/L	47.6	1	08/31/06 21:52	SW846 8015B	6085538
Surr: o-Terphenyl (55-150%)	*72 %*					*08/31/06 21:52*	*SW846 8015B*	*6085538*
Sample ID: NPH3646-02 (MW-2 - Water) Sampled: 08/24/06 10:05								
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	09/06/06 06:53	SW846 8260B	6090879
Benzene	ND		ug/L	0.500	1	09/06/06 06:53	SW846 8260B	6090879
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	09/06/06 06:53	SW846 8260B	6090879
Diisopropyl Ether	ND		ug/L	0.500	1	09/06/06 06:53	SW846 8260B	6090879
Ethylbenzene	ND		ug/L	0.500	1	09/06/06 06:53	SW846 8260B	6090879
Methyl tert-Butyl Ether	**2.82**		ug/L	0.500	1	09/06/06 06:53	SW846 8260B	6090879
Toluene	ND		ug/L	0.500	1	09/06/06 06:53	SW846 8260B	6090879
Tertiary Butyl Alcohol	**4070**		ug/L	100	10	09/07/06 00:20	SW846 8260B	6091068
Xylenes, total	ND		ug/L	0.500	1	09/06/06 06:53	SW846 8260B	6090879
Surr: 1,2-Dichloroethane-d4 (70-130%)	*100 %*					*09/06/06 06:53*	*SW846 8260B*	*6090879*
Surr: Dibromofluoromethane (79-122%)	*106 %*					*09/06/06 06:53*	*SW846 8260B*	*6090879*
Surr: Toluene-d8 (78-121%)	*84 %*					*09/06/06 06:53*	*SW846 8260B*	*6090879*
Surr: 4-Bromofluorobenzene (78-126%)	*99 %*					*09/06/06 06:53*	*SW846 8260B*	*6090879*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	ND		ug/L	50.0	1	09/06/06 06:53	CA LUFT GC/MS	6090879
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
Diesel	ND		ug/L	46.9	1	08/31/06 22:11	SW846 8015B	6085538
Surr: o-Terphenyl (55-150%)	*82 %*					*08/31/06 22:11*	*SW846 8015B*	*6085538*

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Client	Delta Env. Consultants (San Jose) / SHELL (13653)	Work Order:	NPH3646
	175 Bernal Rd., Suite 200	Project Name:	8999 San Ramon Rd, Dublin, CA
	San Jose, CA 95119	Project Number:	SAP 135244
Attn	Heather Buckingham	Received:	08/26/06 08:00

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NPH3646-03 (MW-3 - Water) Sampled: 08/24/06 09:01								
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	09/06/06 07:18	SW846 8260B	6090879
Benzene	ND		ug/L	0.500	1	09/06/06 07:18	SW846 8260B	6090879
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	09/06/06 07:18	SW846 8260B	6090879
Diisopropyl Ether	ND		ug/L	0.500	1	09/06/06 07:18	SW846 8260B	6090879
Ethylbenzene	ND		ug/L	0.500	1	09/06/06 07:18	SW846 8260B	6090879
Methyl tert-Butyl Ether	**3.11**		ug/L	0.500	1	09/06/06 07:18	SW846 8260B	6090879
Toluene	ND		ug/L	0.500	1	09/06/06 07:18	SW846 8260B	6090879
Tertiary Butyl Alcohol	**661**		ug/L	10.0	1	09/06/06 07:18	SW846 8260B	6090879
Xylenes, total	ND		ug/L	0.500	1	09/06/06 07:18	SW846 8260B	6090879
Surr: 1,2-Dichloroethane-d4 (70-130%)	*103 %*					*09/06/06 07:18*	*SW846 8260B*	*6090879*
Surr: Dibromofluoromethane (79-122%)	*109 %*					*09/06/06 07:18*	*SW846 8260B*	*6090879*
Surr: Toluene-d8 (78-121%)	*86 %*					*09/06/06 07:18*	*SW846 8260B*	*6090879*
Surr: 4-Bromofluorobenzene (78-126%)	*106 %*					*09/06/06 07:18*	*SW846 8260B*	*6090879*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	ND		ug/L	50.0	1	09/06/06 07:18	CA LUFT GC/MS	6090879
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
Diesel	**214**		ug/L	47.2	1	08/31/06 22:29	SW846 8015B	6085538
Surr: o-Terphenyl (55-150%)	*33 %*	*ZX*				*08/31/06 22:29*	*SW846 8015B*	*6085538*
Sample ID: NPH3646-04 (MW-4 - Water) Sampled: 08/24/06 13:30								
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	09/06/06 07:42	SW846 8260B	6090879
Benzene	ND		ug/L	0.500	1	09/06/06 07:42	SW846 8260B	6090879
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	09/06/06 07:42	SW846 8260B	6090879
Diisopropyl Ether	ND		ug/L	0.500	1	09/06/06 07:42	SW846 8260B	6090879
Ethylbenzene	ND		ug/L	0.500	1	09/06/06 07:42	SW846 8260B	6090879
Methyl tert-Butyl Ether	ND		ug/L	0.500	1	09/06/06 07:42	SW846 8260B	6090879
Toluene	ND		ug/L	0.500	1	09/06/06 07:42	SW846 8260B	6090879
Tertiary Butyl Alcohol	**78.3**		ug/L	10.0	1	09/06/06 07:42	SW846 8260B	6090879
Xylenes, total	ND		ug/L	0.500	1	09/06/06 07:42	SW846 8260B	6090879
Surr: 1,2-Dichloroethane-d4 (70-130%)	*100 %*					*09/06/06 07:42*	*SW846 8260B*	*6090879*
Surr: Dibromofluoromethane (79-122%)	*110 %*					*09/06/06 07:42*	*SW846 8260B*	*6090879*
Surr: Toluene-d8 (78-121%)	*85 %*					*09/06/06 07:42*	*SW846 8260B*	*6090879*
Surr: 4-Bromofluorobenzene (78-126%)	*103 %*					*09/06/06 07:42*	*SW846 8260B*	*6090879*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	ND		ug/L	50.0	1	09/06/06 07:42	CA LUFT GC/MS	6090879
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
Diesel	ND		ug/L	47.2	1	08/31/06 22:47	SW846 8015B	6085538
Surr: o-Terphenyl (55-150%)	*78 %*					*08/31/06 22:47*	*SW846 8015B*	*6085538*

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Client	Delta Env. Consultants (San Jose) / SHELL (13653)	Work Order:	NPH3646
	175 Bernal Rd., Suite 200	Project Name:	8999 San Ramon Rd, Dublin, CA
	San Jose, CA 95119	Project Number:	SAP 135244
Attn	Heather Buckingham	Received:	08/26/06 08:00

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NPH3646-05 (MW-5 - Water) Sampled: 08/24/06 12:02								
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	09/06/06 08:07	SW846 8260B	6090879
Benzene	ND		ug/L	0.500	1	09/06/06 08:07	SW846 8260B	6090879
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	09/06/06 08:07	SW846 8260B	6090879
Diisopropyl Ether	ND		ug/L	0.500	1	09/06/06 08:07	SW846 8260B	6090879
Ethylbenzene	ND		ug/L	0.500	1	09/06/06 08:07	SW846 8260B	6090879
Methyl tert-Butyl Ether	**3.33**		ug/L	0.500	1	09/06/06 08:07	SW846 8260B	6090879
Toluene	ND		ug/L	0.500	1	09/06/06 08:07	SW846 8260B	6090879
Tertiary Butyl Alcohol	**21.0**		ug/L	10.0	1	09/06/06 08:07	SW846 8260B	6090879
Xylenes, total	ND		ug/L	0.500	1	09/06/06 08:07	SW846 8260B	6090879
Surr: 1,2-Dichloroethane-d4 (70-130%)	*99 %*					*09/06/06 08:07*	*SW846 8260B*	*6090879*
Surr: Dibromofluoromethane (79-122%)	*109 %*					*09/06/06 08:07*	*SW846 8260B*	*6090879*
Surr: Toluene-d8 (78-121%)	*83 %*					*09/06/06 08:07*	*SW846 8260B*	*6090879*
Surr: 4-Bromofluorobenzene (78-126%)	*99 %*					*09/06/06 08:07*	*SW846 8260B*	*6090879*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	ND		ug/L	50.0	1	09/06/06 08:07	CA LUFT GC/MS	6090879
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
Diesel	**108**		ug/L	47.2	1	08/31/06 23:43	SW846 8015B	6085538
Surr: o-Terphenyl (55-150%)	*69 %*					*08/31/06 23:43*	*SW846 8015B*	*6085538*
Sample ID: NPH3646-06 (MW-6 - Water) Sampled: 08/24/06 13:40								
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	09/06/06 08:31	SW846 8260B	6090879
Benzene	ND		ug/L	0.500	1	09/06/06 08:31	SW846 8260B	6090879
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	09/06/06 08:31	SW846 8260B	6090879
Diisopropyl Ether	ND		ug/L	0.500	1	09/06/06 08:31	SW846 8260B	6090879
Ethylbenzene	ND		ug/L	0.500	1	09/06/06 08:31	SW846 8260B	6090879
Methyl tert-Butyl Ether	**0.870**		ug/L	0.500	1	09/06/06 08:31	SW846 8260B	6090879
Toluene	ND		ug/L	0.500	1	09/06/06 08:31	SW846 8260B	6090879
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	09/06/06 08:31	SW846 8260B	6090879
Xylenes, total	ND		ug/L	0.500	1	09/06/06 08:31	SW846 8260B	6090879
Surr: 1,2-Dichloroethane-d4 (70-130%)	*103 %*					*09/06/06 08:31*	*SW846 8260B*	*6090879*
Surr: Dibromofluoromethane (79-122%)	*102 %*					*09/06/06 08:31*	*SW846 8260B*	*6090879*
Surr: Toluene-d8 (78-121%)	*83 %*					*09/06/06 08:31*	*SW846 8260B*	*6090879*
Surr: 4-Bromofluorobenzene (78-126%)	*105 %*					*09/06/06 08:31*	*SW846 8260B*	*6090879*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	ND		ug/L	50.0	1	09/06/06 08:31	CA LUFT GC/MS	6090879
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
Diesel	ND		ug/L	47.2	1	09/01/06 00:01	SW846 8015B	6085538
Surr: o-Terphenyl (55-150%)	*78 %*					*09/01/06 00:01*	*SW846 8015B*	*6085538*

TestAmerica
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Client	Delta Env. Consultants (San Jose) / SHELL (13653)	Work Order:	NPH3646
	175 Bernal Rd., Suite 200	Project Name:	8999 San Ramon Rd, Dublin, CA
	San Jose, CA 95119	Project Number:	SAP 135244
Attn	Heather Buckingham	Received:	08/26/06 08:00

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NPH3646-07 (MW-7 - Water) Sampled: 08/24/06 14:20								
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	09/06/06 08:55	SW846 8260B	6090879
Benzene	ND		ug/L	0.500	1	09/06/06 08:55	SW846 8260B	6090879
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	09/06/06 08:55	SW846 8260B	6090879
Diisopropyl Ether	ND		ug/L	0.500	1	09/06/06 08:55	SW846 8260B	6090879
Ethylbenzene	ND		ug/L	0.500	1	09/06/06 08:55	SW846 8260B	6090879
Methyl tert-Butyl Ether	**2.63**		ug/L	0.500	1	09/06/06 08:55	SW846 8260B	6090879
Toluene	ND		ug/L	0.500	1	09/06/06 08:55	SW846 8260B	6090879
Tertiary Butyl Alcohol	**751**		ug/L	10.0	1	09/06/06 08:55	SW846 8260B	6090879
Xylenes, total	ND		ug/L	0.500	1	09/06/06 08:55	SW846 8260B	6090879
Surr: 1,2-Dichloroethane-d4 (70-130%)	*103 %*					*09/06/06 08:55*	*SW846 8260B*	*6090879*
Surr: Dibromofluoromethane (79-122%)	*109 %*					*09/06/06 08:55*	*SW846 8260B*	*6090879*
Surr: Toluene-d8 (78-121%)	*86 %*					*09/06/06 08:55*	*SW846 8260B*	*6090879*
Surr: 4-Bromofluorobenzene (78-126%)	*101 %*					*09/06/06 08:55*	*SW846 8260B*	*6090879*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	ND		ug/L	50.0	1	09/06/06 08:55	CA LUFT GC/MS	6090879
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
Diesel	ND		ug/L	47.2	1	09/01/06 00:19	SW846 8015B	6085538
Surr: o-Terphenyl (55-150%)	*28 %*	*ZX*				*09/01/06 00:19*	*SW846 8015B*	*6085538*
Sample ID: NPH3646-08 (MW-8 - Water) Sampled: 08/24/06 11:30								
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	09/07/06 01:08	SW846 8260B	6091068
Benzene	ND		ug/L	0.500	1	09/07/06 01:08	SW846 8260B	6091068
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	09/07/06 01:08	SW846 8260B	6091068
Diisopropyl Ether	ND		ug/L	0.500	1	09/07/06 01:08	SW846 8260B	6091068
Ethylbenzene	ND		ug/L	0.500	1	09/07/06 01:08	SW846 8260B	6091068
Methyl tert-Butyl Ether	**4.62**		ug/L	0.500	1	09/07/06 01:08	SW846 8260B	6091068
Toluene	ND		ug/L	0.500	1	09/07/06 01:08	SW846 8260B	6091068
Tertiary Butyl Alcohol	**6610**		ug/L	100	10	09/07/06 14:41	SW846 8260B	6091267
Xylenes, total	ND		ug/L	0.500	1	09/07/06 01:08	SW846 8260B	6091068
Surr: 1,2-Dichloroethane-d4 (70-130%)	*106 %*					*09/07/06 01:08*	*SW846 8260B*	*6091068*
Surr: Dibromofluoromethane (79-122%)	*104 %*					*09/07/06 01:08*	*SW846 8260B*	*6091068*
Surr: Toluene-d8 (78-121%)	*103 %*					*09/07/06 01:08*	*SW846 8260B*	*6091068*
Surr: 4-Bromofluorobenzene (78-126%)	*101 %*					*09/07/06 01:08*	*SW846 8260B*	*6091068*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	**110**		ug/L	50.0	1	09/07/06 01:08	CA LUFT GC/MS	6091068
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
Diesel	**74.5**		ug/L	47.2	1	09/01/06 00:38	SW846 8015B	6085538
Surr: o-Terphenyl (55-150%)	*54 %*	*CF6, Z6*				*09/01/06 00:38*	*SW846 8015B*	*6085538*

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ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	Delta Env. Consultants (San Jose) / SHELL (13653)	Work Order:	NPH3646
	175 Bernal Rd., Suite 200	Project Name:	8999 San Ramon Rd, Dublin, CA
	San Jose, CA 95119	Project Number:	SAP 135244
Attn	Heather Buckingham	Received:	08/26/06 08:00

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NPH3646-09 (MW-9 - Water) Sampled: 08/24/06 10:40								
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	09/07/06 01:32	SW846 8260B	6091068
Benzene	ND		ug/L	0.500	1	09/07/06 01:32	SW846 8260B	6091068
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	09/07/06 01:32	SW846 8260B	6091068
Diisopropyl Ether	ND		ug/L	0.500	1	09/07/06 01:32	SW846 8260B	6091068
Ethylbenzene	ND		ug/L	0.500	1	09/07/06 01:32	SW846 8260B	6091068
Methyl tert-Butyl Ether	ND		ug/L	0.500	1	09/07/06 01:32	SW846 8260B	6091068
Toluene	ND		ug/L	0.500	1	09/07/06 01:32	SW846 8260B	6091068
Tertiary Butyl Alcohol	**86.8**		ug/L	10.0	1	09/07/06 01:32	SW846 8260B	6091068
Xylenes, total	ND		ug/L	0.500	1	09/07/06 01:32	SW846 8260B	6091068
Surr: 1,2-Dichloroethane-d4 (70-130%)	*107 %*					*09/07/06 01:32*	*SW846 8260B*	*6091068*
Surr: Dibromofluoromethane (79-122%)	*105 %*					*09/07/06 01:32*	*SW846 8260B*	*6091068*
Surr: Toluene-d8 (78-121%)	*103 %*					*09/07/06 01:32*	*SW846 8260B*	*6091068*
Surr: 4-Bromofluorobenzene (78-126%)	*101 %*					*09/07/06 01:32*	*SW846 8260B*	*6091068*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	ND		ug/L	50.0	1	09/07/06 01:32	CA LUFT GC/MS	6091068
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
Diesel	**69.9**	S10	ug/L	47.2	1	09/01/06 00:56	SW846 8015B	6085538
Surr: o-Terphenyl (55-150%)	*54 %*	*Z6*				*09/01/06 00:56*	*SW846 8015B*	*6085538*
Sample ID: NPH3646-10 (MW-10 - Water) Sampled: 08/24/06 12:27								
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	09/07/06 01:57	SW846 8260B	6091068
Benzene	**1.04**		ug/L	0.500	1	09/07/06 01:57	SW846 8260B	6091068
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	09/07/06 01:57	SW846 8260B	6091068
Diisopropyl Ether	ND		ug/L	0.500	1	09/07/06 01:57	SW846 8260B	6091068
Ethylbenzene	**1.22**		ug/L	0.500	1	09/07/06 01:57	SW846 8260B	6091068
Methyl tert-Butyl Ether	**12.4**		ug/L	0.500	1	09/07/06 01:57	SW846 8260B	6091068
Toluene	ND		ug/L	0.500	1	09/07/06 01:57	SW846 8260B	6091068
Tertiary Butyl Alcohol	**5740**		ug/L	100	10	09/07/06 15:08	SW846 8260B	6091267
Xylenes, total	ND		ug/L	0.500	1	09/07/06 01:57	SW846 8260B	6091068
Surr: 1,2-Dichloroethane-d4 (70-130%)	*107 %*					*09/07/06 01:57*	*SW846 8260B*	*6091068*
Surr: Dibromofluoromethane (79-122%)	*105 %*					*09/07/06 01:57*	*SW846 8260B*	*6091068*
Surr: Toluene-d8 (78-121%)	*103 %*					*09/07/06 01:57*	*SW846 8260B*	*6091068*
Surr: 4-Bromofluorobenzene (78-126%)	*101 %*					*09/07/06 01:57*	*SW846 8260B*	*6091068*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	**626**		ug/L	50.0	1	09/07/06 01:57	CA LUFT GC/MS	6091068
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
Diesel	**100**		ug/L	47.2	1	09/01/06 01:15	SW846 8015B	6085538
Surr: o-Terphenyl (55-150%)	*49 %*	*CF6, ZX*				*09/01/06 01:15*	*SW846 8015B*	*6085538*

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Client	Delta Env. Consultants (San Jose) / SHELL (13653)	Work Order:	NPH3646
	175 Bernal Rd., Suite 200	Project Name:	8999 San Ramon Rd, Dublin, CA
	San Jose, CA 95119	Project Number:	SAP 135244
Attn	Heather Buckingham	Received:	08/26/06 08:00

SAMPLE EXTRACTION DATA

Parameter	Batch	Lab Number	Wt/Vol Extracted	Extracted Vol	Date	Analyst	Extraction Method
Extractable Petroleum Hydrocarbons with Silica Gel Treatment							
SW846 8015B	6085538	NPH3646-01	1050.00	1.00	08/28/06 14:10	KLG	EPA 3510C
SW846 8015B	6085538	NPH3646-02	1065.00	1.00	08/28/06 14:10	KLG	EPA 3510C
SW846 8015B	6085538	NPH3646-03	1060.00	1.00	08/28/06 14:10	KLG	EPA 3510C
SW846 8015B	6090509	NPH3646-03RE1	1050.00	1.00	09/05/06 10:30	DRH	EPA 3510C
SW846 8015B	6085538	NPH3646-04	1060.00	1.00	08/28/06 14:10	KLG	EPA 3510C
SW846 8015B	6085538	NPH3646-05	1060.00	1.00	08/28/06 14:10	KLG	EPA 3510C
SW846 8015B	6085538	NPH3646-06	1060.00	1.00	08/28/06 14:10	KLG	EPA 3510C
SW846 8015B	6085538	NPH3646-07	1060.00	1.00	08/28/06 14:10	KLG	EPA 3510C
SW846 8015B	6090509	NPH3646-07RE1	1050.00	1.00	09/05/06 10:30	DRH	EPA 3510C
SW846 8015B	6085538	NPH3646-08	1060.00	1.00	08/28/06 14:10	KLG	EPA 3510C
SW846 8015B	6090509	NPH3646-08RE1	1050.00	1.00	09/05/06 10:30	DRH	EPA 3510C
SW846 8015B	6085538	NPH3646-09	1060.00	1.00	08/28/06 14:10	KLG	EPA 3510C
SW846 8015B	6085538	NPH3646-10	1060.00	1.00	08/28/06 14:10	KLG	EPA 3510C
SW846 8015B	6090509	NPH3646-10RE1	1050.00	1.00	09/05/06 10:30	DRH	EPA 3510C

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	175 Bernal Rd., Suite 200	Project Name:	8999 San Ramon Rd, Dublin, CA
	San Jose, CA 95119	Project Number:	SAP 135244
Attn	Heather Buckingham	Received:	08/26/06 08:00

PROJECT QUALITY CONTROL DATA
Blank

Analyte	Blank Value	Q	Units	Q.C. Batch	Lab Number	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B						
6090879-BLK1						
Tert-Amyl Methyl Ether	<0.200		ug/L	6090879	6090879-BLK1	09/06/06 01:12
Benzene	<0.200		ug/L	6090879	6090879-BLK1	09/06/06 01:12
Ethyl tert-Butyl Ether	<0.200		ug/L	6090879	6090879-BLK1	09/06/06 01:12
Diisopropyl Ether	<0.200		ug/L	6090879	6090879-BLK1	09/06/06 01:12
Ethylbenzene	<0.200		ug/L	6090879	6090879-BLK1	09/06/06 01:12
Methyl tert-Butyl Ether	<0.200		ug/L	6090879	6090879-BLK1	09/06/06 01:12
Toluene	<0.200		ug/L	6090879	6090879-BLK1	09/06/06 01:12
Tertiary Butyl Alcohol	<5.06		ug/L	6090879	6090879-BLK1	09/06/06 01:12
Xylenes, total	<0.350		ug/L	6090879	6090879-BLK1	09/06/06 01:12
Surrogate: 1,2-Dichloroethane-d4	97%			6090879	6090879-BLK1	09/06/06 01:12
Surrogate: 1,2-Dichloroethane-d4	97%			6090879	6090879-BLK1	09/06/06 01:12
Surrogate: Dibromofluoromethane	104%			6090879	6090879-BLK1	09/06/06 01:12
Surrogate: Dibromofluoromethane	104%			6090879	6090879-BLK1	09/06/06 01:12
Surrogate: Toluene-d8	87%			6090879	6090879-BLK1	09/06/06 01:12
Surrogate: Toluene-d8	87%			6090879	6090879-BLK1	09/06/06 01:12
Surrogate: 4-Bromofluorobenzene	106%			6090879	6090879-BLK1	09/06/06 01:12
Surrogate: 4-Bromofluorobenzene	106%			6090879	6090879-BLK1	09/06/06 01:12
6091068-BLK1						
Tert-Amyl Methyl Ether	<0.200		ug/L	6091068	6091068-BLK1	09/06/06 21:54
Benzene	<0.200		ug/L	6091068	6091068-BLK1	09/06/06 21:54
Ethyl tert-Butyl Ether	<0.200		ug/L	6091068	6091068-BLK1	09/06/06 21:54
Diisopropyl Ether	<0.200		ug/L	6091068	6091068-BLK1	09/06/06 21:54
Ethylbenzene	<0.200		ug/L	6091068	6091068-BLK1	09/06/06 21:54
Methyl tert-Butyl Ether	<0.200		ug/L	6091068	6091068-BLK1	09/06/06 21:54
Toluene	<0.200		ug/L	6091068	6091068-BLK1	09/06/06 21:54
Tertiary Butyl Alcohol	<5.06		ug/L	6091068	6091068-BLK1	09/06/06 21:54
Xylenes, total	<0.350		ug/L	6091068	6091068-BLK1	09/06/06 21:54
Surrogate: 1,2-Dichloroethane-d4	106%			6091068	6091068-BLK1	09/06/06 21:54
Surrogate: 1,2-Dichloroethane-d4	106%			6091068	6091068-BLK1	09/06/06 21:54
Surrogate: Dibromofluoromethane	105%			6091068	6091068-BLK1	09/06/06 21:54
Surrogate: Dibromofluoromethane	105%			6091068	6091068-BLK1	09/06/06 21:54
Surrogate: Toluene-d8	103%			6091068	6091068-BLK1	09/06/06 21:54
Surrogate: Toluene-d8	103%			6091068	6091068-BLK1	09/06/06 21:54
Surrogate: 4-Bromofluorobenzene	101%			6091068	6091068-BLK1	09/06/06 21:54
Surrogate: 4-Bromofluorobenzene	101%			6091068	6091068-BLK1	09/06/06 21:54
6091267-BLK1						
Tert-Amyl Methyl Ether	<0.200		ug/L	6091267	6091267-BLK1	09/07/06 14:16
Ethyl tert-Butyl Ether	<0.200		ug/L	6091267	6091267-BLK1	09/07/06 14:16
Diisopropyl Ether	<0.200		ug/L	6091267	6091267-BLK1	09/07/06 14:16
Methyl tert-Butyl Ether	<0.200		ug/L	6091267	6091267-BLK1	09/07/06 14:16

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Client	Delta Env. Consultants (San Jose) / SHELL (13653)	Work Order:	NPH3646
	175 Bernal Rd., Suite 200	Project Name:	8999 San Ramon Rd, Dublin, CA
	San Jose, CA 95119	Project Number:	SAP 135244
Attn	Heather Buckingham	Received:	08/26/06 08:00

PROJECT QUALITY CONTROL DATA
Blank - Cont.

Analyte	Blank Value	Q	Units	Q.C. Batch	Lab Number	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B						
6091267-BLK1						
Tertiary Butyl Alcohol	<5.06		ug/L	6091267	6091267-BLK1	09/07/06 14:16
Surrogate: 1,2-Dichloroethane-d4	107%			6091267	6091267-BLK1	09/07/06 14:16
Surrogate: Dibromofluoromethane	105%			6091267	6091267-BLK1	09/07/06 14:16
Surrogate: Toluene-d8	102%			6091267	6091267-BLK1	09/07/06 14:16
Surrogate: 4-Bromofluorobenzene	100%			6091267	6091267-BLK1	09/07/06 14:16
Purgeable Petroleum Hydrocarbons						
6090879-BLK1						
Gasoline Range Organics	<50.0		ug/L	6090879	6090879-BLK1	09/06/06 01:12
Surrogate: 1,2-Dichloroethane-d4	97%			6090879	6090879-BLK1	09/06/06 01:12
Surrogate: Dibromofluoromethane	104%			6090879	6090879-BLK1	09/06/06 01:12
Surrogate: Toluene-d8	87%			6090879	6090879-BLK1	09/06/06 01:12
Surrogate: 4-Bromofluorobenzene	106%			6090879	6090879-BLK1	09/06/06 01:12
6091068-BLK1						
Gasoline Range Organics	<50.0		ug/L	6091068	6091068-BLK1	09/06/06 21:54
Surrogate: 1,2-Dichloroethane-d4	106%			6091068	6091068-BLK1	09/06/06 21:54
Surrogate: Dibromofluoromethane	105%			6091068	6091068-BLK1	09/06/06 21:54
Surrogate: Toluene-d8	103%			6091068	6091068-BLK1	09/06/06 21:54
Surrogate: 4-Bromofluorobenzene	101%			6091068	6091068-BLK1	09/06/06 21:54
Extractable Petroleum Hydrocarbons with Silica Gel Treatment						
6085538-BLK1						
Diesel	<33.0		ug/L	6085538	6085538-BLK1	08/31/06 18:49
Surrogate: o-Terphenyl	78%			6085538	6085538-BLK1	08/31/06 18:49

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	175 Bernal Rd., Suite 200	Project Name:	8999 San Ramon Rd, Dublin, CA
	San Jose, CA 95119	Project Number:	SAP 135244
Attn	Heather Buckingham	Received:	08/26/06 08:00

PROJECT QUALITY CONTROL DATA
LCS

Analyte	Known Val.	Analyzed Val	Q	Units	% Rec.	Target Range	Batch	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B								
6090879-BS1								
Tert-Amyl Methyl Ether	50.0	59.0		ug/L	118%	56 - 145	6090879	09/05/06 23:59
Benzene	50.0	59.2		ug/L	118%	79 - 123	6090879	09/05/06 23:59
Ethyl tert-Butyl Ether	50.0	60.0		ug/L	120%	64 - 141	6090879	09/05/06 23:59
Diisopropyl Ether	50.0	55.8		ug/L	112%	73 - 135	6090879	09/05/06 23:59
Ethylbenzene	50.0	50.2		ug/L	100%	79 - 125	6090879	09/05/06 23:59
Methyl tert-Butyl Ether	50.0	58.2		ug/L	116%	66 - 142	6090879	09/05/06 23:59
Toluene	50.0	46.2		ug/L	92%	78 - 122	6090879	09/05/06 23:59
Tertiary Butyl Alcohol	500	559		ug/L	112%	42 - 154	6090879	09/05/06 23:59
Xylenes, total	150	159		ug/L	106%	79 - 130	6090879	09/05/06 23:59
Surrogate: 1,2-Dichloroethane-d4	50.0	47.9			96%	70 - 130	6090879	09/05/06 23:59
Surrogate: 1,2-Dichloroethane-d4	50.0	47.9			96%	70 - 130	6090879	09/05/06 23:59
Surrogate: Dibromofluoromethane	50.0	49.9			100%	79 - 122	6090879	09/05/06 23:59
Surrogate: Dibromofluoromethane	50.0	49.9			100%	79 - 122	6090879	09/05/06 23:59
Surrogate: Toluene-d8	50.0	42.1			84%	78 - 121	6090879	09/05/06 23:59
Surrogate: Toluene-d8	50.0	42.1			84%	78 - 121	6090879	09/05/06 23:59
Surrogate: 4-Bromofluorobenzene	50.0	51.2			102%	78 - 126	6090879	09/05/06 23:59
Surrogate: 4-Bromofluorobenzene	50.0	51.2			102%	78 - 126	6090879	09/05/06 23:59
6091068-BS1								
Tert-Amyl Methyl Ether	50.0	53.2		ug/L	106%	56 - 145	6091068	09/06/06 20:41
Benzene	50.0	50.2		ug/L	100%	79 - 123	6091068	09/06/06 20:41
Ethyl tert-Butyl Ether	50.0	52.0		ug/L	104%	64 - 141	6091068	09/06/06 20:41
Diisopropyl Ether	50.0	52.0		ug/L	104%	73 - 135	6091068	09/06/06 20:41
Ethylbenzene	50.0	50.3		ug/L	101%	79 - 125	6091068	09/06/06 20:41
Methyl tert-Butyl Ether	50.0	50.9		ug/L	102%	66 - 142	6091068	09/06/06 20:41
Toluene	50.0	48.7		ug/L	97%	78 - 122	6091068	09/06/06 20:41
Tertiary Butyl Alcohol	500	520		ug/L	104%	42 - 154	6091068	09/06/06 20:41
Xylenes, total	150	153		ug/L	102%	79 - 130	6091068	09/06/06 20:41
Surrogate: 1,2-Dichloroethane-d4	50.0	51.8			104%	70 - 130	6091068	09/06/06 20:41
Surrogate: 1,2-Dichloroethane-d4	50.0	51.8			104%	70 - 130	6091068	09/06/06 20:41
Surrogate: Dibromofluoromethane	50.0	52.6			105%	79 - 122	6091068	09/06/06 20:41
Surrogate: Dibromofluoromethane	50.0	52.6			105%	79 - 122	6091068	09/06/06 20:41
Surrogate: Toluene-d8	50.0	51.5			103%	78 - 121	6091068	09/06/06 20:41
Surrogate: Toluene-d8	50.0	51.5			103%	78 - 121	6091068	09/06/06 20:41
Surrogate: 4-Bromofluorobenzene	50.0	50.2			100%	78 - 126	6091068	09/06/06 20:41
Surrogate: 4-Bromofluorobenzene	50.0	50.2			100%	78 - 126	6091068	09/06/06 20:41
6091267-BS1								
Tert-Amyl Methyl Ether	50.0	52.3		ug/L	105%	56 - 145	6091267	09/07/06 13:03
Ethyl tert-Butyl Ether	50.0	51.4		ug/L	103%	64 - 141	6091267	09/07/06 13:03
Diisopropyl Ether	50.0	51.2		ug/L	102%	73 - 135	6091267	09/07/06 13:03
Methyl tert-Butyl Ether	50.0	50.8		ug/L	102%	66 - 142	6091267	09/07/06 13:03

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	Delta Env. Consultants (San Jose) / SHELL (13653)	Work Order:	NPH3646
	175 Bernal Rd., Suite 200	Project Name:	8999 San Ramon Rd, Dublin, CA
	San Jose, CA 95119	Project Number:	SAP 135244
Attn	Heather Buckingham	Received:	08/26/06 08:00

PROJECT QUALITY CONTROL DATA
LCS - Cont.

Analyte	Known Val.	Analyzed Val	Q	Units	% Rec.	Target Range	Batch	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B								
6091267-BS1								
Tertiary Butyl Alcohol	500	505		ug/L	101%	42 - 154	6091267	09/07/06 13:03
Surrogate: 1,2-Dichloroethane-d4	50.0	52.1			104%	70 - 130	6091267	09/07/06 13:03
Surrogate: Dibromofluoromethane	50.0	52.5			105%	79 - 122	6091267	09/07/06 13:03
Surrogate: Toluene-d8	50.0	51.2			102%	78 - 121	6091267	09/07/06 13:03
Surrogate: 4-Bromofluorobenzene	50.0	49.7			99%	78 - 126	6091267	09/07/06 13:03
Purgeable Petroleum Hydrocarbons								
6090879-BS1								
Gasoline Range Organics	3050	2680		ug/L	88%	67 - 130	6090879	09/05/06 23:59
Surrogate: 1,2-Dichloroethane-d4	50.0	47.9			96%	70 - 130	6090879	09/05/06 23:59
Surrogate: Dibromofluoromethane	50.0	49.9			100%	70 - 130	6090879	09/05/06 23:59
Surrogate: Toluene-d8	50.0	42.1			84%	70 - 130	6090879	09/05/06 23:59
Surrogate: 4-Bromofluorobenzene	50.0	51.2			102%	70 - 130	6090879	09/05/06 23:59
6091068-BS1								
Gasoline Range Organics	3050	3190		ug/L	105%	67 - 130	6091068	09/06/06 20:41
Surrogate: 1,2-Dichloroethane-d4	50.0	51.8			104%	70 - 130	6091068	09/06/06 20:41
Surrogate: Dibromofluoromethane	50.0	52.6			105%	70 - 130	6091068	09/06/06 20:41
Surrogate: Toluene-d8	50.0	51.5			103%	70 - 130	6091068	09/06/06 20:41
Surrogate: 4-Bromofluorobenzene	50.0	50.2			100%	70 - 130	6091068	09/06/06 20:41
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
6085538-BS1								
Diesel	1000	773		ug/L	77%	49 - 118	6085538	08/31/06 19:07
Surrogate: o-Terphenyl	20.0	16.2			81%	55 - 150	6085538	08/31/06 19:07

Client	Delta Env. Consultants (San Jose) / SHELL (13653)	Work Order:	NPH3646
	175 Bernal Rd., Suite 200	Project Name:	8999 San Ramon Rd, Dublin, CA
	San Jose, CA 95119	Project Number:	SAP 135244
Attn	Heather Buckingham	Received:	08/26/06 08:00

PROJECT QUALITY CONTROL DATA
Matrix Spike

Analyte	Orig. Val.	MS Val	Q	Units	Spike Conc	% Rec.	Target Range	Batch	Sample Spiked	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B										
6090879-MS1										
Tert-Amyl Methyl Ether	ND	64.1		ug/L	50.0	128%	45 - 155	6090879	NPH3547-02	09/06/06 09:44
Benzene	ND	69.5	M7	ug/L	50.0	139%	71 - 137	6090879	NPH3547-02	09/06/06 09:44
Ethyl tert-Butyl Ether	ND	63.8		ug/L	50.0	128%	57 - 148	6090879	NPH3547-02	09/06/06 09:44
Diisopropyl Ether	ND	63.3		ug/L	50.0	127%	67 - 143	6090879	NPH3547-02	09/06/06 09:44
Ethylbenzene	ND	57.2		ug/L	50.0	114%	72 - 139	6090879	NPH3547-02	09/06/06 09:44
Methyl tert-Butyl Ether	0.670	63.1		ug/L	50.0	125%	55 - 152	6090879	NPH3547-02	09/06/06 09:44
Toluene	ND	53.2		ug/L	50.0	106%	73 - 133	6090879	NPH3547-02	09/06/06 09:44
Tertiary Butyl Alcohol	1060	1.00E9	M7	ug/L	500	200000000%	19 - 183	6090879	NPH3547-02	09/06/06 09:44
Xylenes, total	ND	179		ug/L	150	119%	70 - 143	6090879	NPH3547-02	09/06/06 09:44
Surrogate: 1,2-Dichloroethane-d4		49.2		ug/L	50.0	98%	70 - 130	6090879	NPH3547-02	09/06/06 09:44
Surrogate: 1,2-Dichloroethane-d4		49.2		ug/L	50.0	98%	70 - 130	6090879	NPH3547-02	09/06/06 09:44
Surrogate: Dibromofluoromethane		52.2		ug/L	50.0	104%	79 - 122	6090879	NPH3547-02	09/06/06 09:44
Surrogate: Dibromofluoromethane		52.2		ug/L	50.0	104%	79 - 122	6090879	NPH3547-02	09/06/06 09:44
Surrogate: Toluene-d8		43.5		ug/L	50.0	87%	78 - 121	6090879	NPH3547-02	09/06/06 09:44
Surrogate: Toluene-d8		43.5		ug/L	50.0	87%	78 - 121	6090879	NPH3547-02	09/06/06 09:44
Surrogate: 4-Bromofluorobenzene		48.8		ug/L	50.0	98%	78 - 126	6090879	NPH3547-02	09/06/06 09:44
Surrogate: 4-Bromofluorobenzene		48.8		ug/L	50.0	98%	78 - 126	6090879	NPH3547-02	09/06/06 09:44
6091267-MS1										
Tert-Amyl Methyl Ether	ND	56.5		ug/L	50.0	113%	45 - 155	6091267	NPH3818-01	09/07/06 23:16
Ethyl tert-Butyl Ether	ND	57.7		ug/L	50.0	115%	57 - 148	6091267	NPH3818-01	09/07/06 23:16
Diisopropyl Ether	ND	59.0		ug/L	50.0	118%	67 - 143	6091267	NPH3818-01	09/07/06 23:16
Methyl tert-Butyl Ether	6.36	62.7		ug/L	50.0	113%	55 - 152	6091267	NPH3818-01	09/07/06 23:16
Tertiary Butyl Alcohol	444	1140		ug/L	500	139%	19 - 183	6091267	NPH3818-01	09/07/06 23:16
Surrogate: 1,2-Dichloroethane-d4		51.8		ug/L	50.0	104%	70 - 130	6091267	NPH3818-01	09/07/06 23:16
Surrogate: Dibromofluoromethane		52.0		ug/L	50.0	104%	79 - 122	6091267	NPH3818-01	09/07/06 23:16
Surrogate: Toluene-d8		51.0		ug/L	50.0	102%	78 - 121	6091267	NPH3818-01	09/07/06 23:16
Surrogate: 4-Bromofluorobenzene		50.1		ug/L	50.0	100%	78 - 126	6091267	NPH3818-01	09/07/06 23:16
Purgeable Petroleum Hydrocarbons										
6090879-MS1										
Gasoline Range Organics	ND	2560		ug/L	3050	84%	60 - 140	6090879	NPH3547-02	09/06/06 09:44
Surrogate: 1,2-Dichloroethane-d4		49.2		ug/L	50.0	98%	0 - 200	6090879	NPH3547-02	09/06/06 09:44
Surrogate: Dibromofluoromethane		52.2		ug/L	50.0	104%	0 - 200	6090879	NPH3547-02	09/06/06 09:44
Surrogate: Toluene-d8		43.5		ug/L	50.0	87%	0 - 200	6090879	NPH3547-02	09/06/06 09:44
Surrogate: 4-Bromofluorobenzene		48.8		ug/L	50.0	98%	0 - 200	6090879	NPH3547-02	09/06/06 09:44

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	Delta Env. Consultants (San Jose) / SHELL (13653)	Work Order:	NPH3646
	175 Bernal Rd., Suite 200	Project Name:	8999 San Ramon Rd, Dublin, CA
	San Jose, CA 95119	Project Number:	SAP 135244
Attn	Heather Buckingham	Received:	08/26/06 08:00

PROJECT QUALITY CONTROL DATA

Matrix Spike Dup

Analyte	Orig. Val.	Duplicate	Q	Units	Spike Conc	% Rec.	Target Range	RPD	Limit	Batch	Sample Duplicated	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B												
6090879-MSD1												
Tert-Amyl Methyl Ether	ND	70.5		ug/L	50.0	141%	45 - 155	10	24	6090879	NPH3547-02	09/06/06 10:08
Benzene	ND	73.8	M7	ug/L	50.0	148%	71 - 137	6	23	6090879	NPH3547-02	09/06/06 10:08
Ethyl tert-Butyl Ether	ND	71.0		ug/L	50.0	142%	57 - 148	11	22	6090879	NPH3547-02	09/06/06 10:08
Diisopropyl Ether	ND	69.3		ug/L	50.0	139%	67 - 143	9	22	6090879	NPH3547-02	09/06/06 10:08
Ethylbenzene	ND	59.9		ug/L	50.0	120%	72 - 139	5	23	6090879	NPH3547-02	09/06/06 10:08
Methyl tert-Butyl Ether	0.670	66.7		ug/L	50.0	132%	55 - 152	6	27	6090879	NPH3547-02	09/06/06 10:08
Toluene	ND	54.7		ug/L	50.0	109%	73 - 133	3	25	6090879	NPH3547-02	09/06/06 10:08
Tertiary Butyl Alcohol	1060	1.00E9	M7	ug/L	500	0000000	19 - 183	0	39	6090879	NPH3547-02	09/06/06 10:08
Xylenes, total	ND	185		ug/L	150	123%	70 - 143	3	27	6090879	NPH3547-02	09/06/06 10:08
Surrogate: 1,2-Dichloroethane-d4		49.2		ug/L	50.0	98%	70 - 130			6090879	NPH3547-02	09/06/06 10:08
Surrogate: 1,2-Dichloroethane-d4		49.2		ug/L	50.0	98%	70 - 130			6090879	NPH3547-02	09/06/06 10:08
Surrogate: Dibromofluoromethane		52.0		ug/L	50.0	104%	79 - 122			6090879	NPH3547-02	09/06/06 10:08
Surrogate: Dibromofluoromethane		52.0		ug/L	50.0	104%	79 - 122			6090879	NPH3547-02	09/06/06 10:08
Surrogate: Toluene-d8		41.8		ug/L	50.0	84%	78 - 121			6090879	NPH3547-02	09/06/06 10:08
Surrogate: Toluene-d8		41.8		ug/L	50.0	84%	78 - 121			6090879	NPH3547-02	09/06/06 10:08
Surrogate: 4-Bromofluorobenzene		49.8		ug/L	50.0	100%	78 - 126			6090879	NPH3547-02	09/06/06 10:08
Surrogate: 4-Bromofluorobenzene		49.8		ug/L	50.0	100%	78 - 126			6090879	NPH3547-02	09/06/06 10:08
6091267-MSD1												
Tert-Amyl Methyl Ether	ND	55.7		ug/L	50.0	111%	45 - 155	1	24	6091267	NPH3818-01	09/07/06 23:40
Ethyl tert-Butyl Ether	ND	56.6		ug/L	50.0	113%	57 - 148	2	22	6091267	NPH3818-01	09/07/06 23:40
Diisopropyl Ether	ND	57.9		ug/L	50.0	116%	67 - 143	2	22	6091267	NPH3818-01	09/07/06 23:40
Methyl tert-Butyl Ether	6.36	61.5		ug/L	50.0	110%	55 - 152	2	27	6091267	NPH3818-01	09/07/06 23:40
Tertiary Butyl Alcohol	444	1130		ug/L	500	137%	19 - 183	0.9	39	6091267	NPH3818-01	09/07/06 23:40
Surrogate: 1,2-Dichloroethane-d4		51.4		ug/L	50.0	103%	70 - 130			6091267	NPH3818-01	09/07/06 23:40
Surrogate: Dibromofluoromethane		51.9		ug/L	50.0	104%	79 - 122			6091267	NPH3818-01	09/07/06 23:40
Surrogate: Toluene-d8		50.9		ug/L	50.0	102%	78 - 121			6091267	NPH3818-01	09/07/06 23:40
Surrogate: 4-Bromofluorobenzene		50.2		ug/L	50.0	100%	78 - 126			6091267	NPH3818-01	09/07/06 23:40
Purgeable Petroleum Hydrocarbons												
6090879-MSD1												
Gasoline Range Organics	ND	2860		ug/L	3050	94%	60 - 140	11	40	6090879	NPH3547-02	09/06/06 10:08
Surrogate: 1,2-Dichloroethane-d4		49.2		ug/L	50.0	98%	0 - 200			6090879	NPH3547-02	09/06/06 10:08
Surrogate: Dibromofluoromethane		52.0		ug/L	50.0	104%	0 - 200			6090879	NPH3547-02	09/06/06 10:08
Surrogate: Toluene-d8		41.8		ug/L	50.0	84%	0 - 200			6090879	NPH3547-02	09/06/06 10:08
Surrogate: 4-Bromofluorobenzene		49.8		ug/L	50.0	100%	0 - 200			6090879	NPH3547-02	09/06/06 10:08

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	Delta Env. Consultants (San Jose) / SHELL (13653)	Work Order:	NPH3646
	175 Bernal Rd., Suite 200	Project Name:	8999 San Ramon Rd, Dublin, CA
	San Jose, CA 95119	Project Number:	SAP 135244
Attn	Heather Buckingham	Received:	08/26/06 08:00

CERTIFICATION SUMMARY

TestAmerica - Nashville, TN

Method	Matrix	AIHA	Nelac	California
CA LUFT GC/MS	Water			X
NA	Water			
SW846 8015B	Water			
SW846 8260B	Water	N/A	X	X

TestAmerica
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	175 Bernal Rd., Suite 200	Project Name:	8999 San Ramon Rd, Dublin, CA
	San Jose, CA 95119	Project Number:	SAP 135244
Attn	Heather Buckingham	Received:	08/26/06 08:00

NELAC CERTIFICATION SUMMARY

TestAmerica Analytical - Nashville does not hold NELAC certifications for the following analytes included in this report

Method	Matrix	Analyte
CA LUFT GC/MS	Water	Gasoline Range Organics
SW846 8015B	Water	Diesel

TestAmerica
ANALYTICAL TESTING CORPORATION
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Client	Delta Env. Consultants (San Jose) / SHELL (13653)	Work Order:	NPH3646
	175 Bernal Rd., Suite 200	Project Name:	8999 San Ramon Rd, Dublin, CA
	San Jose, CA 95119	Project Number:	SAP 135244
Attn	Heather Buckingham	Received:	08/26/06 08:00

DATA QUALIFIERS AND DEFINITIONS

CF6	Results confirmed by reanalysis.
M7	The MS and/or MSD were above the acceptance limits. See Blank Spike (LCS).
S10	Insufficient sample available for reanalysis.
Z6	Surrogate recovery was below acceptance limits.
ZX	Due to sample matrix effects, the surrogate recovery was outside the acceptance limits.

METHOD MODIFICATION NOTES

TestAmerica
ANALYTICAL TESTING CORPORATION

Nashville Division

COOLER RECEIPT FORM

BC#

NPH3646

Cooler Received/Opened On 8/26/06 8:00

1. Indicate the Airbill Tracking Number (last 4 digits for Fedex only) and Name of Courier below: 7489

(Fed-Ex) UPS Velocity DHL Route Off-street Misc.

2. Temperature of representative sample or temperature blank when opened: 5.2 **Degrees Celsius**
(indicate IR Gun ID#)

NA A00466 A00750 A01124 100190 101282 (102594)

3. Were custody seals on outside of cooler?..... (YES)...NO...NA

a. If yes, how many and where: 2 Front

4. Were the seals intact, signed, and dated correctly?..... (YES)...NO...NA

5. Were custody papers inside cooler?..... (YES)...NO...NA

I certify that I opened the cooler and answered questions 1-5 (intial)..... JR

6. Were custody seals on containers: YES (NO) and Intact YES NO (NA)

were these signed, and dated correctly?..... YES...NO...(NA)

7. What kind of packing material used? (Bubblewrap) Peanuts Vermiculite Foam Insert

Plastic bag Paper Other_____ None

8. Cooling process: (Ice) Ice-pack Ice (direct contact) Dry ice Other None

9. Did all containers arrive in good condition (unbroken)?..... (YES)...NO...NA

10. Were all container labels complete (#, date, signed, pres., etc)?..... (YES)...NO...NA

11. Did all container labels and tags agree with custody papers?..... (YES)...NO...NA

12. a. Were VOA vials received?..... (YES)...NO...NA

b. Was there any observable head space present in any VOA vial?..... YES...(NO)...NA

I certify that I unloaded the cooler and answered questions 6-12 (intial)..... AC

13. a. On preserved bottles did the pH test strips suggest that preservation reached the correct pH level? YES...NO...(NA)

b. Did the bottle labels indicate that the correct preservatives were used..... (YES)...NO...NA

If preservation in-house was needed, record standard ID of preservative used here_____

14. Was residual chlorine present?..... YES...NO...(NA)

I certify that I checked for chlorine and pH as per SOP and answered questions 13-14 (intial)..... AC

15. Were custody papers properly filled out (ink, signed, etc)?..... (YES)...NO...NA

16. Did you sign the custody papers in the appropriate place?..... (YES)...NO...NA

17. Were correct containers used for the analysis requested?..... (YES)...NO...NA

18. Was sufficient amount of sample sent in each container?..... (YES)...NO...NA

I certify that I entered this project into LIMS and answered questions 15-18 (intial)..... AC

I certify that I attached a label with the unique LIMS number to each container (intial)..... AC

19. Were there Non-Conformance issues at login YES (NO) Was a PIPE generated YES (NO) #_____

BIS = Broken in shipment

TestAmerica
ANALYTICAL TESTING CORPORATION

Nashville Division

COOLER RECEIPT FORM **BC#**

Cooler Received/Opened On 08/26/2006 @ 0800

1. Indicate the Airbill Tracking Number (last 4 digits for Fedex only) and Name of Courier below: 9712

Fed-Ex UPS Velocity DHL Route Off-street Misc.

2. Temperature of representative sample or temperature blank when opened: 1.5 Degrees Celsius
(indicate IR Gun ID#)

NA A00466 A00750 A01124 100190 101282 Raynger ST

3. Were custody seals on outside of cooler?..... (YES)...NO...NA

a. If yes, how many and where: 2 front

seals not appear retaped

4. Were the seals intact, signed, and dated correctly?..... (YES)..NO...NA

5. Were custody papers inside cooler?..... (YES)...NO...NA

I certify that I opened the cooler and answered questions 1-5 (intial)..... IRM

6. Were custody seals on containers: YES NO and Intact YES NO NA

were these signed, and dated correctly?..... YES...NO...NA

7. What kind of packing material used? Bubblewrap Peanuts Vermiculite Foam Insert

Plastic bag Paper Other_____ None

8. Cooling process: Ice Ice-pack Ice (direct contact) Dry ice Other None

9. Did all containers arrive in good condition (unbroken)?..... YES...NO...NA

10. Were all container labels complete (#, date, signed, pres., etc)?..... YES...NO...NA

11. Did all container labels and tags agree with custody papers?..... YES...NO...NA

12. a. Were VOA vials received?..... YES...NO...NA

b. Was there any observable head space present in any VOA vial?..... YES...NO...NA

See 7489

I certify that I unloaded the cooler and answered questions 6-12 (intial)..... _____

13. a. On preserved bottles did the pH test strips suggest that preservation reached the correct pH level? YES...NO...NA

b. Did the bottle labels indicate that the correct preservatives were used..... YES...NO...NA

If preservation in-house was needed, record standard ID of preservative used here_____

14. Was residual chlorine present?..... YES...NO...NA

I certify that I checked for chlorine and pH as per SOP and answered questions 13-14 (intial)..... _____

15. Were custody papers properly filled out (ink, signed, etc)?..... YES....NO...NA

16. Did you sign the custody papers in the appropriate place?..... YES....NO...NA

17. Were correct containers used for the analysis requested?..... YES...NO...NA

18. Was sufficient amount of sample sent in each container?..... YES...NO...NA

I certify that I entered this project into LIMS and answered questions 15-18 (intial)..... _____

I certify that I attached a label with the unique LIMS number to each container (intial)..... _____

19. Were there Non-Conformance issues at login YES NO Was a PIPE generated YES NO #_____

BIS = Broken in shipment

TestAmerica
ANALYTICAL TESTING CORPORATION

Nashville Division

COOLER RECEIPT FORM BC#

Cooler Received/Opened On: August 26, 2006 @ 08:00

1. Indicate the Airbill Tracking Number (last 4 digits for Fedex only) and Name of Courier below: 8625

(Fed-Ex) UPS Velocity DHL Route Off-street Misc.

2. Temperature of representative sample or temperature blank when opened: -0.9 **Degrees Celsius**
(indicate IR Gun ID#)

NA A00466 A00750 (A01124) 100190 101282 Raynger ST

3. Were custody seals on outside of cooler?..... (YES)...NO...NA

a. If yes, how many and where: 1 - FRONT

4. Were the seals intact, signed, and dated correctly?..... (YES)...NO...NA

5. Were custody papers inside cooler?..... (YES)...NO...NA

I certify that I opened the cooler and answered questions 1-5 (intial)..... JW

6. Were custody seals on containers: YES NO and Intact YES NO NA

were these signed, and dated correctly?..... YES...NO...NA

7. What kind of packing material used? Bubblewrap Peanuts Vermiculite Foam Insert

Plastic bag Paper Other_____ None

8. Cooling process: Ice Ice-pack Ice (direct contact) Dry ice Other None

9. Did all containers arrive in good condition (unbroken)?..... YES...NO...NA

10. Were all container labels complete (#, date, signed, pres., etc)?..... YES...NO...NA

11. Did all container labels and tags agree with custody papers?..... YES...NO...NA

12. a. Were VOA vials received?..... YES...NO...NA

b. Was there any observable head space present in any VOA vial?..... YES...NO...NA

I certify that I unloaded the cooler and answered questions 6-12 (intial)..... SEC 7/29

13. a. On preserved bottles did the pH test strips suggest that preservation reached the correct pH level? YES...NO...NA

b. Did the bottle labels indicate that the correct preservatives were used..... YES...NO...NA

If preservation in-house was needed, record standard ID of preservative used here_____

14. Was residual chlorine present?..... YES...NO...NA

I certify that I checked for chlorine and pH as per SOP and answered questions 13-14 (intial)..... _____

15. Were custody papers properly filled out (ink, signed, etc)?..... YES...NO...NA

16. Did you sign the custody papers in the appropriate place?..... YES...NO...NA

17. Were correct containers used for the analysis requested?..... YES...NO...NA

18. Was sufficient amount of sample sent in each container?..... YES...NO...NA

I certify that I entered this project into LIMS and answered questions 15-18 (intial)..... _____

I certify that I attached a label with the unique LIMS number to each container (intial)..... _____

19. Were there Non-Conformance issues at login YES NO Was a PIPE generated YES NO #_____

BIS = Broken in shipment

SHELL Chain Of Custody Record

LAB:
- ☐ TA - Irvine, California
- ☐ TA - Morgan Hill, California
- ☐ TA - Sacramento, California
- ☒ TA - Nashville, Tennessee
- ☐ Calscience
- ☐ Other

NAME OF PERSON TO BILL: Denis Brown

- ☑ ENVIRONMENTAL SERVICES
- ☐ NETWORK DEV / FE
- ☐ BILL CONSULTANT
- ☐ COMPLIANCE
- ☐ RMT/CRMT

☐ CHECK BOX TO VERIFY IF NO INCIDENT # APPLIES

INCIDENT # (ES ONLY): 9 7 5 6 5 9 9 5

PO #

SAP or CRMT #

DATE: 8/24/06

PAGE: 1 of 1

SAMPLING COMPANY	Blaine Tech Services
LOG CODE	BTSS
ADDRESS	1680 Rogers Avenue, San Jose, CA 95112
PROJECT CONTACT (Hardcopy or PDF Report to)	Michael Ninokata
TELEPHONE	408-573-0555
FAX	408-573-7771
E-MAIL	mninokata@blainetech.com
SITE ADDRESS: Street and City	8999 San Ramon Road, Dublin
State	CA
GLOBAL ID NO.	T0600159797
EDF DELIVERABLE TO (Name, Company, Office Location)	Lena Martinez, Delta, San Jose
PHONE NO.	(408) 826-1861
E-MAIL	lmartinez@deltaenv.com
CONSULTANT PROJECT NO.	BTS# 060824-DR1
SAMPLER NAME(S) (Print)	D. Raymel
LAB USE ONLY	

TAT (STD IS 10 BUSINESS DAYS / RUSH IS CALENDAR DAYS): ☒ STD ☐ 5 DAY ☐ 3 DAY ☐ 2 DAY ☐ 24 HOURS ☐ RESULTS NEEDED ON WEEKEND

☐ LA - RWQCB REPORT FORMAT ☐ UST AGENCY:

SPECIAL INSTRUCTIONS OR NOTES:
- ☐ EDD NOT NEEDED
- ☐ SHELL CONTRACT RATE APPLIES
- ☐ STATE REIMB RATE APPLIES
- ☑ RECEIPT VERIFICATION REQUESTED

Run TPHd with Silica Gel Clean up

CC Lee Dooley ldooley@deltaenv.com and Heather Buckingham hbuckingham@deltaenv.com when sending final report.

REQUESTED ANALYSIS

NPH3646 09/12/06 23:59

FIELD NOTES: Container/Preservative or PID Readings or Laboratory Notes

5.2°C

TEMPERATURE ON RECEIPT C°

LAB USE ONLY	Field Sample Identification	SAMPLING DATE	SAMPLING TIME	MATRIX	NO. OF CONT.	TPH - Gas, Purgeable (8260B)	TPH - Diesel, Extractable (8015M)	BTEX (8260B)	5 Oxygenates (8260B) (MTBE, TBA, DIPE, TAME, ETBE)	MTBE (8260B)	TBA (8260B)	DIPE (8260B)	TAME (8260B)	ETBE (8260B)	1,2 DCA (8260B)	EDB (8260B)	Ethanol (8260B)	Methanol (8015M)						FIELD NOTES
	MW-1	8/24/06	1355	W	5	X	X	X	X															NPH3646-01
	MW-2	↓	1005	W	5	X	X	X	X															02
	MW-3		901	W	5	X	X	X	X															03
	MW-4		1330	W	5	X	X	X	X															04
	MW-5		1202	W	5	X	X	X	X															05
	MW-6		1340	W	5	X	X	X	X															06
	MW-7		1420	W	5	X	X	X	X															07
	MW-8		1130	W	5	X	X	X	X															08
	MW-9		1040	W	4	X	X	X	X															09
	MW-10		1227	W	5	X	X	X	X															10

Relinquished by: (Signature)	Received by: (Signature)	Date	Time
[signature]	[signature] (Sample Custodian)	8/24/06	1538
[signature] (Sample Custodian)	[signature]	8/24/06	1720
	[signature]	8/24/06	1825

TULE NO. (MH) 8/25/06 1400 [signature] 8/26/06 830

05/02/06 Revision

Q&Q Graphic (714) 898-9702

SEQUOIA ANALYTICAL SAMPLE RECEIPT LOG

CLIENT NAME: SJV21
REC. BY (PRINT): CT
WORKORDER:

DATE REC'D AT LAB: 8/24/06
TIME REC'D AT LAB: 1815
DATE LOGGED IN:

For Regulatory Purposes?
DRINKING WATER YES / NO
WASTE WATER YES / NO

CIRCLE THE APPROPRIATE RESPONSE	LAB SAMPLE #	DASH #	CLIENT ID	CONTAINER DESCRIPTION	PRESERVATIVE	pH	SAMPLE MATRIX	DATE SAMPLED	REMARKS: CONDITION (ETC.)
1. Custody Seal(s) Present / Absent Intact / Broken*			MW-1	3 VOAs 2 AMBER	HCl	—	W	8/21	
2. Chain-of-Custody Present / Absent*			-2						
3. Traffic Reports or Packing List: Present / Absent			-3						
4. Airbill: Airbill / Sticker Present / Absent			-4						
5. Airbill #:			-5						
6. Sample Labels: Present / Absent			-6						
7. Sample IDs: Listed / Not Listed on Chain-of-Custody			-7						
8. Sample Condition: Intact / Broken* / Leaking*			-8						
			-9	3 VOAs 1 AMBER					
			-10						
9. Does information on chain-of-custody, traffic reports and sample labels agree? Yes / No*									
10. Sample received within hold time? Yes / No*									
11. Adequate sample volume received? Yes / No*									
12. Proper preservatives used? Yes / No*									
13. Trip Blank / Temp Blank Received? (circle which, if yes) Yes / No*									
14. Read Temp: 3.1 °C Corrected Temp: Is corrected temp 4 +/-2°C? Yes / No**									
(Acceptance range for samples requiring thermal pres.)									
**Exception (if any): METALS / DFF ON ICE or Problem COC									

8/24/06

*IF CIRCLED, CONTACT PROJECT MANAGER AND ATTACH RECORD OF RESOLUTION.

SRL Revision 7
Replaces Rev 5 (07/13/04)

WELLHEAD INSPECTION CHECKLIST

Client 97565995 Date 8/24/06

Site Address 8999 San Ramon Rd. Dublin CA

Job Number 060824-DR1 Technician DR

Well ID	Well Inspected - No Corrective Action Required	WELL IS SECURABLE BY DESIGN (12"or less)	WELL IS MARKED WITH THE WORDS "MONITORING WELL" (12"or less)	Water Bailed From Wellbox	Wellbox Components Cleaned	Cap Replaced	Lock Replaced	Other Action Taken (explain below)	Well Not Inspected (explain below)	Repair Order Submitted
MW-1	X									
MW-2	X									
MW-3	X									
MW-4	X									
MW-5				X			X			
MW-6	X									
MW-7	X									
MW-8	X									
MW-9	X									
MW-10	X									
MW-11	X									

NOTES:

WELLHEAD INSPECTION CHECKLIST

Client Shell Date 8/21/06

Site Address 8999 San Ramon Rd. Dublin CA

Job Number 060821-DR1 Technician DA

Well ID	Well Inspected - No Corrective Action Required	WELL IS SECURABLE BY DESIGN (12"or less)	WELL IS MARKED WITH THE WORDS "MONITORING WELL" (12"or less)	Water Bailed From Wellbox	Wellbox Components Cleaned	Cap Replaced	Lock Replaced	Other Action Taken (explain below)	Well Not Inspected (explain below)	Repair Order Submitted
MW-5	X			X						
MW-7	X						X			
MW-8	X									
MW-9	X						X			
MW-10	X									
MW-11	X						X			

NOTES: MW-11 Well is dry

WELL GAUGING DATA

Project # 060824-DR1 Date 8/24/06 Client 9756 5995

Site 8999 San Ramon Rd. Dublin CA.

Well ID	Time	Well Size (in.)	Sheen / Odor	Depth to Immiscible Liquid (ft.)	Thickness of Immiscible Liquid (ft.)	Volume of Immiscibles Removed (ml)	Depth to water (ft.)	Depth to well bottom (ft.)	Survey Point: TOB or TOC	Notes
MW-1	825	4					23.94	26.79		
MW-2	820	4					24.60	26.88		
MW-3	806	4					21.84	24.43		
MW-4	811	4					22.50	26.60		
MW-5	755	4					25.70	28.56		
MW-6	816	4					23.69	28.71		
MW-7	745	4					26.21	28.55		
MW-8	749	4					23.17	28.85		
MW-9	740	4					28.35	28.93		
MW-10	800	4					24.02	28.75		
MW-11	732	2					Dry	28.51		

SHELL WELL MONITORING DATA SHEET

BTS #: 060824-DR1	Site: 9756 5995
Sampler: DR	Date: 8/24/06
Well I.D.: MW-1	Well Diameter: 2 3 (4) 6 8 ___
Total Well Depth (TD): 26.79	Depth to Water (DTW): 23.94
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 24.51	

Purge Method: X Bailer; Disposable Bailer; Positive Air Displacement; Electric Submersible; Waterra; Peristaltic; Extraction Pump; Other_____

Sampling Method: X Bailer; Disposable Bailer; Extraction Port; Dedicated Tubing; Other:

1.9 (Gals.) X	3	= 5.7 Gals.
1 Case Volume	Specified Volumes	Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
1014	70.2	6.6	1072	220	1.9	cloudy
1017	69.7	6.6	1083	272	3.8	"
1020	69.8	6.6	1077	299	5.7	"
						DTW = 25.97

Did well dewater? Yes (No) Gallons actually evacuated: 5.7

Sampling Date: 8/24/06 Sampling Time: 1355 Depth to Water: 24.90

Sample I.D.: MW-1 Laboratory: STL Other (TA)

Analyzed for: ~~TPH-G~~ ~~BTEX~~ MTBE (TPH-D) Other: Oxys (5) by 8260

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 060824-DR1	Site: 9756 5995
Sampler: DR	Date: 8/24/06
Well I.D.: MW-2	Well Diameter: 2 3 4 6 8 ____
Total Well Depth (TD): 26.88	Depth to Water (DTW): 24.60
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 25.06	

Purge Method: X Bailer; Disposable Bailer; Positive Air Displacement; Electric Submersible; Waterra; Peristaltic; Extraction Pump; Other_____

Sampling Method: X Bailer; Disposable Bailer; Extraction Port; Dedicated Tubing; Other:

1.5 (Gals.) X 3 = 4.5 Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
948	68.7	6.6	991	430	1.5	cloudy
951	69.1	6.6	996	361	3.0	"
954	68.9	6.6	1000	301	4.5	"

Did well dewater? Yes (No) Gallons actually evacuated: 4.5

Sampling Date: 8/24/06 Sampling Time: 1005 Depth to Water: 25.00

Sample I.D.: MW-2 Laboratory: STL Other (TA)

Analyzed for: ~~TPH-G~~ ~~BTEX~~ MTBE (TPH-D) Other: Oxys (5) by 8260

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 060824-DR1	Site: 9756 5995
Sampler: DR	Date: 8/24/06
Well I.D.: MW-3	Well Diameter: 2 3 (4) 6 8 ____
Total Well Depth (TD): 24.43	Depth to Water (DTW): 21.84
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 22.36	

Purge Method: X Bailer; Disposable Bailer; Positive Air Displacement; Electric Submersible; Waterra; Peristaltic; Extraction Pump; Other_____

Sampling Method: X Bailer; Disposable Bailer; Extraction Port; Dedicated Tubing; Other:

1.7 (Gals.) X	3	= 5.1 Gals.
1 Case Volume	Specified Volumes	Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
838	68.0	6.5	1043	93	1.7	clear
845	68.4	6.5	976	87	3.4	"
849	68.6	6.5	958	74	5.1	"

Did well dewater? Yes (No) Gallons actually evacuated: 5.1

Sampling Date: 8/24/06 Sampling Time: 901 Depth to Water: 22.28

Sample I.D.: MW-3 Laboratory: STL Other (TA)

Analyzed for: ~~TPH-G~~ ~~BTEX~~ MTBE (TPH-D) Other: Oxys (5) by 8260

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L	
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV	

SHELL WELL MONITORING DATA SHEET

BTS #: 060824-DR1	Site: 9756 5995
Sampler: DR	Date: 8/24/06
Well I.D.: MW-4	Well Diameter: 2 3 (4) 6 8 ____
Total Well Depth (TD): 26.60	Depth to Water (DTW): 22.50
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 23.32	

Purge Method: X Bailer; Disposable Bailer; Positive Air Displacement; Electric Submersible; Waterra; Peristaltic; Extraction Pump; Other____

Sampling Method: X Bailer; Disposable Bailer; Extraction Port; Dedicated Tubing; Other:

2.7 (Gals.) X	3	= 8.1 Gals.
1 Case Volume	Specified Volumes	Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
913	69.1	6.7	945	325	2.7	cloudy / slight odor
917	68.6	6.7	932	>1000	5.4	" "
921	68.9	6.6	917	>1000	8.1	" "
						DTW = 25.08

Did well dewater? Yes (No) Gallons actually evacuated: 8.1

Sampling Date: 8/24/06 Sampling Time: 1330 Depth to Water: 22.54

Sample I.D.: MW-4 Laboratory: STL Other (TA)

Analyzed for: ~~TPH-G~~ ~~BTEX~~ MTBE (TPH-D) Other: Oxys (5) by 8260

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 060824-DR1	Site: 9756 5995
Sampler: DR	Date: 8/24/06
Well I.D.: MW-5	Well Diameter: 2 3 (4) 6 8 ____
Total Well Depth (TD): 28.56	Depth to Water (DTW): 25.70
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 26.27	

Purge Method: Bailer; Disposable Bailer; Positive Air Displacement; X Electric Submersible; Waterra; Peristaltic; Extraction Pump; Other

Sampling Method: X Bailer; Disposable Bailer; Extraction Port; Dedicated Tubing; Other:

1.9 (Gals.) X	3	= 5.7 Gals.
1 Case Volume	Specified Volumes	Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (uS))	Turbidity (NTUs)	Gals. Removed	Observations
1153	73.4	6.7	1023	>1000	1.9	cloudy
1153	75.1	6.7	1032	71000	3.9	"
1154	~~75~~ 75.8	6.7	1026	71000	5.7	"

Did well dewater? Yes (No) Gallons actually evacuated: 5.7

Sampling Date: 8/24/06 Sampling Time: 1202 Depth to Water: 26.20

Sample I.D.: MW-5 Laboratory: STL Other (TA)

Analyzed for: ~~TPH-G~~ ~~BTEX~~ MTBE (TPH-D) Other: Oxys (5) by 8260

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 060824-DR1	Site: 9756 5995
Sampler: DR	Date: 8/24/06
Well I.D.: MW-6	Well Diameter: 2 3 (4) 6 8 ____
Total Well Depth (TD): 28.71	Depth to Water (DTW): 23.69
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 24.69	

Purge Method: Bailer; Disposable Bailer; Positive Air Displacement; (X) Electric Submersible; Waterra; Peristaltic; Extraction Pump; Other____

Sampling Method: (X) Bailer; Disposable Bailer; Extraction Port; Dedicated Tubing; Other: ____

3.2 (Gals.) X	3	= 9.6 Gals.
1 Case Volume	Specified Volumes	Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (uS))	Turbidity (NTUs)	Gals. Removed	Observations
931	70.4	6.6	898	812	3.2	cloudy
932	70.6	6.6	897	>1000	6.4	"
933	70.3	6.6	906	>1000	9.6	"
						DTW=26.01

Did well dewater? Yes (No) Gallons actually evacuated: 9.6

Sampling Date: 8/24/06 Sampling Time: 1340 Depth to Water: 23.74

Sample I.D.: MW-6 Laboratory: STL Other (TA)

Analyzed for: ~~TPH-G~~ ~~BTEX~~ MTBE (TPH-D) Other: Oxys (5) by 8260

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:		mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:		mV

SHELL WELL MONITORING DATA SHEET

BTS #: 060824-DR1	Site: 97565995
Sampler: DR	Date: 8/24/06
Well I.D.: MW-7	Well Diameter: 2 3 (4) 6 8 ____
Total Well Depth (TD): 28.55	Depth to Water (DTW): 26.21
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 26.68	

Purge Method: X Bailer; Disposable Bailer; Positive Air Displacement; Electric Submersible; Waterra; Peristaltic; Extraction Pump; Other____

Sampling Method: X Bailer; Disposable Bailer; Extraction Port; Dedicated Tubing; Other:

1 Case Volume		Specified Volumes		Calculated Volume
1.5	(Gals.) X	3	=	4.5 Gals.

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
@ Tank pre purge	sample	at	1102.	Disregard	Pre Purge	sample.
1103	70.1	7.0	1945	>1000	1.5	cloudy/silty
1106	70.1	7.0	1938	>1000	3.0	" "
1109	69.8	7.0	1973	>1000	4.5	" "
						DTW=27.87

Did well dewater? Yes (No) Gallons actually evacuated: 4.5

Sampling Date: 8/24/06 Sampling Time: Pre Purge 1102 Post Purge 1420 Depth to Water: 27.60

Sample I.D.: MW-7 Laboratory: STL Other (TA)

Analyzed for: ~~TPH-G~~ ~~BTEX~~ MTBE (TPH-D) Other: Oxys (5) by 8260

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L	
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV	

SHELL WELL MONITORING DATA SHEET

BTS #: 060824-DR1	Site: 9756 5995
Sampler: DR	Date: 8/24/06
Well I.D.: MW-8	Well Diameter: 2 3 (4) 6 8 ____
Total Well Depth (TD): 28.85	Depth to Water (DTW): 23.17
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 24.31	

Purge Method: Bailer; Disposable Bailer; Positive Air Displacement; X Electric Submersible; Waterra; Peristaltic; Extraction Pump; Other

Sampling Method: X Bailer; Disposable Bailer; Extraction Port; Dedicated Tubing; Other:

3.7 (Gals.) X	3	= 11.1 Gals.
1 Case Volume	Specified Volumes	Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
1119	74.3	6.7	1039	160	3.7	DR ~~cloudy~~
1120	73.2	6.7	1045	> 1000	7.4	cloudy
@ well dewatered @			7.5 gal.			DTW = 23.47
Fast recharge rate - Took 10 min. to come up to 80%						
1130	73.7	6.8	987	> 1000	—	cloudy

Did well dewater? (Yes) No Gallons actually evacuated: 7.5

Sampling Date: 8/24/06 Sampling Time: 1130 Depth to Water: 24.30

Sample I.D.: MW-8 Laboratory: STL Other (TA)

Analyzed for: ~~TPH-G~~ ~~BTEX~~ MTBE (TPH-D) Other: Oxys (5) by 8260

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 060824-DR1	Site: 97565995
Sampler: DR	Date: 8/24/06
Well I.D.: MW-9	Well Diameter: 2 3 (4) 6 8 ____
Total Well Depth (TD): 28.93	Depth to Water (DTW): 28.75
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]:	

Purge Method: X Bailer; Disposable Bailer; Positive Air Displacement; Electric Submersible; Waterra; Peristaltic; Extraction Pump; Other_____

Sampling Method: X Bailer; Disposable Bailer; Extraction Port; Dedicated Tubing; Other:

1 Case Volume	Specified Volumes	Calculated Volume
0.4 (Gals.) X	3	= 1.2 Gals.

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (uS))	Turbidity (NTUs)	Gals. Removed	Observations
Pre Purge 1040	72.9	7.1	2095	>1000	0.25 gal.	cloudy
Grab @ well dewatered while grabbing pre purge sample. DTW=28.82						
	Did not get full bailer st. 1L short.					
@ Came back to well 3 1/2 hrs. later and depth was @ 28.75						
Not enough water for purge sample.						

Did well dewater? (Yes) No Gallons actually evacuated: 0.25 gal.

Sampling Date: 8/24/06 Sampling Time: Pre Purge 1040 Depth to Water:

Sample I.D.: MW-9 Laboratory: STL Other (TA)

Analyzed for: ~~TPH-G~~ ~~BTEX~~ MTBE (TPH-D) Other: Oxys (5) by 8260

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 060824-DR1	Site: 9756 5995
Sampler: DR	Date: 8/24/06
Well I.D.: MW-10	Well Diameter: 2 3 (4) 6 8 ____
Total Well Depth (TD): 28.75	Depth to Water (DTW): 24.02
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 24.97	

Purge Method: Bailer; Disposable Bailer; Positive Air Displacement; (X) Electric Submersible; Waterra; Peristaltic; Extraction Pump; Other____

Sampling Method: (X) Bailer; Disposable Bailer; Extraction Port; Dedicated Tubing; Other: ____

3.1 (Gals.) X	3 =	9.3 Gals.
1 Case Volume	Specified Volumes	Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius^2 * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
1216	76.4	6.9	1108	919	3.1	cloudy / odor
1217	76.4	6.7	1081	>1000	6.2	"
1218	75.9	6.7	1076	>1000	9.3	"
* well dry down. Fast recharge.						DTW=27.62

Did well dewater? Yes (No) Gallons actually evacuated: 9.3

Sampling Date: 8/24/06 Sampling Time: 1227 Depth to Water: 24.83

Sample I.D.: MW-10 Laboratory: STL Other (TA)

Analyzed for: ~~TPH-G~~ ~~BTEX~~ MTBE (TPH-D) Other: Oxys (5) by 8260

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L	
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV	

SHELL WELL MONITORING DATA SHEET

BTS #: 060824-DR1	Site: 9756 5995
Sampler: DR	Date: 8/24/06
Well I.D.: MW-11	Well Diameter: (2) 3 4 6 8 ____
Total Well Depth (TD): 28.51	Depth to Water (DTW): DRY
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]:	

Purge Method: Bailer; Disposable Bailer; Positive Air Displacement; Electric Submersible; Waterra; Peristaltic; Extraction Pump; Other ____

Sampling Method: X Bailer; Disposable Bailer; Extraction Port; Dedicated Tubing; Other: ____

____ (Gals.) X 3 = ____ Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or µS)	Turbidity (NTUs)	Gals. Removed	Observations
* well is dry.			Insufficient water to		gauge or	purge.

Did well dewater? Yes No Gallons actually evacuated:

Sampling Date: 8/24/06 Sampling Time: Depth to Water:

Sample I.D.: MW-11 Laboratory: STL Other (TA)

Analyzed for: ~~TPH-G~~ ~~BTEX~~ MTBE (TPH-D) Other: Oxys (5) by 8260

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:		mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:		mV	Post-purge:	mV

WELL GAUGING DATA

Project # 060821-DR1 Date 8/21/06 Client Shell

Site 8999 San Ramon Rd. Dublin Ca.

Well ID	Time	Well Size (in.)	Sheen / Odor	Depth to Immiscible Liquid (ft.)	Thickness of Immiscible Liquid (ft.)	Volume of Immiscibles Removed (ml)	Depth to water (ft.)	Depth to well bottom (ft.)	Survey Point: TOB or TOC	Notes
MW-5	801	4					25.25	28.55		
MW-7	754	4					25.84	28.61		
MW-8	832	4					23.02	28.85		
MW-9	839	4					27.75	28.90		
MW-10	808	4					23.90	28.86		
MW-11	815	2					Dry	28.50	↓	

WELL DEVELOPMENT DATA SHEET

Project #: 060821-DR1	Client: Shell 97565995
Developer: DR	Date Developed: 8/21/06
Well I.D. MW-5	Well Diameter: (circle one) 2 3 (4) 6
Total Well Depth: Before 28.55 After 28.70	Depth to Water: Before 25.25 After 27.49
Reason not developed:	If Free Product, thickness:
Additional Notations: Hard bottom at 1st Pounding	

Volume Conversion Factor (VCF):	Well dia.		VCF
$\{12 \times (d^2/4) \times \pi\} /231$	2"	=	0.16
where	3"	=	0.37
12 = in / foot	4"	=	0.65
d = diameter (in.)	6"	=	1.47
$\pi = 3.1416$	10"	=	4.08
231 = in 3/gal	12"	=	6.87

2.1	X	10	=	21.0
1 Case Volume		Specified Volumes		gallons

Purging Device: ☒ Bailer ☐ Suction Pump ☐ Electric Submersible ☐ Positive Air Displacement

Type of Installed Pump _____
Other equipment used Twine

TIME	TEMP (F)	pH	Cond. (mS or (uS))	TURBIDITY (NTUs)	VOLUME REMOVED:	NOTATIONS:	DTW
939	64.2	7.3	2145	>1000	2.1	Brown cloudy / Phone call from Mike N.	26.20
951	65.2	7.1	2197	>1000	4.2	"	26.46
956	65.7	7.1	2165	>1000	6.3	"	27.28
Well dewatered at 6.5 gal.							
1303	68.7	7.0	1862	>1000	8.4	"	26.08
1308	68.8	7.0	1795	>1000	10.5	"	26.32
1313	69.7	7.0	1743	>1000	12.6	"	27.5
1318	69.3	6.9	1727	>1000	14.7	"	27.8
Well dewatered at 15.0 gal.						"	
1420	69.1	6.9	1680	>1000	16.8	"	26.31
1426	69.0	6.9	1673	>1000	18.9	"	27.02
1433	69.0	6.8	1668	>1000	21.0	"	27.40

Did Well Dewater? Yes	If yes, note above.	Gallons Actually Evacuated:	21.0

WELL DEVELOPMENT DATA SHEET

Project #: 060821-DR1	Client: Shell 97565995
Developer: DR	Date Developed: 8/21/06
Well I.D. MW-7	Well Diameter: (circle one) 2 3 (4) 6
Total Well Depth: Before 28.64 After 28.64	Depth to Water: Before 25.84 After 28.33
Reason not developed:	If Free Product, thickness:
Additional Notations: Hard bottom at 1st Teramator	

Volume Conversion Factor (VCF):	Well dia.		VCF
{12 x (d^2/4) x π} /231	2"	=	0.16
where	3"	=	0.37
12 = in / foot	4"	=	0.65
d = diameter (in.)	6"	=	1.47
π = 3.1416	10"	=	4.08
231 = in 3/gal	12"	=	6.87

1.82	X	10	=	18.2
1 Case Volume		Specified Volumes		gallons

Purging Device:
- ☒ Bailer
- ☐ Suction Pump
- ☐ Electric Submersible
- ☒ Positive Air Displacement

Type of Installed Pump: Middleburg → Switched to hand bail
Other equipment used: Timer

TIME	TEMP (F)	pH	Cond. (mS or µS)	TURBIDITY (NTUs)	VOLUME REMOVED:	NOTATIONS:	BTW
904	64.5	6.9	2202	>1000	1.8	Brown cloudy	26.63
909	64.2	7.6	1833	>1000	3.6	" / adjusted pump speed	26.98
914	63.2	7.8	1795	>1000	5.4	"	27.10
@ Well	dewatered	at 5.5	gal.				
1405	69.7	7.7	1618	>1000	6.2	"	29.33
@ Well	dewatered	at	6.2 gal.				
@ Stopped	development	due to	very slow	recharge	and lack of	water	
per	client	request.					

Did Well Dewater? Yes | If yes, note above. | Gallons Actually Evacuated: 6.2

26.98 @ 1255

WELL DEVELOPMENT DATA SHEET

Project #: 060821-DR1	Client: Shell 97565995
Developer: DR	Date Developed: 8/21/06
Well I.D. MW-8	Well Diameter: (circle one) 2 3 (4) 6
Total Well Depth: Before 28.85 After 28.91	Depth to Water: Before 23.02 After 26.31
Reason not developed:	If Free Product, thickness:
Additional Notations: Hard bottom from 1st Perameter	

Volume Conversion Factor (VCF):
{12 x (d^2/4) x π} /231
where
12 = in / foot
d = diameter (in.)
π = 3.1416
231 = in 3/gal

Well dia.		VCF
2"	=	0.16
3"	=	0.37
4"	=	0.65
6"	=	1.47
10"	=	4.08
12"	=	6.87

3.8	X	10	=	38.0
1 Case Volume		Specified Volumes		gallons

Purging Device:
- ☐ Bailer
- ☐ Suction Pump
- ☐ Electric Submersible
- ☒ Positive Air Displacement

Type of Installed Pump: Middleburg
Other equipment used:

TIME	TEMP (F)	pH	Cond. (mS or µS)	TURBIDITY (NTUs)	VOLUME REMOVED:	NOTATIONS:	DTW
1127	68.5	7.1	1045	>1000	3.8	Brown / Adjusted Pump Speed	24.70
1131	68.3	6.9	1059	>1000	7.6	"	25.30
1135	68.6	6.8	1064	>1000	11.4	light cloudy	25.60
1140	68.7	6.8	1069	>1000	15.2	"	25.74
1144	68.8	6.8	1052	>1000	19.0	"	25.97
1148	68.9	6.8	1047	515	22.8	Hazy	26.03
1152	68.5	7.0	1035	263	26.6	/ Adjusted Pump Speed	26.15
1157	68.4	7.0	1036	>1000	30.4	cloudy	26.22
1202	68.5	6.9	1027	312	34.2	light cloudy	26.28
1207	68.4	7.0	1028	435	38.0	"	26.31

Did Well Dewater? No | If yes, note above. | Gallons Actually Evacuated: 38.0

WELL DEVELOPMENT DATA SHEET

Project #: 060821-DR1	Client: Shell 97565995
Developer: DR	Date Developed: 8/21/06
Well I.D. MW-9	Well Diameter: (circle one) 2 3 (4) 6
Total Well Depth: Before 28.90 After 28.91	Depth to Water: Before 27.75 After 28.78
Reason not developed:	If Free Product, thickness:
Additional Notations: Hard bottom from 1st perimeter	

Volume Conversion Factor (VCF): {12 x (d^2/4) x π} /231
where
12 = in / foot
d = diameter (in.)
π = 3.1416
231 = in 3/gal

Well dia.		VCF
2"	=	0.16
3"	=	0.37
4"	=	0.65
6"	=	1.47
10"	=	4.08
12"	=	6.87

0.7	X	10	=	7.0
1 Case Volume		Specified Volumes		gallons

Purging Device:
- ☒ Bailer
- ☐ Suction Pump
- ☐ Electric Submersible
- ☐ Positive Air Displacement

Type of Installed Pump _____
Other equipment used Twine

TIME	TEMP (F)	pH	Cond. (mS or µS)	TURBIDITY (NTUs)	VOLUME REMOVED:	NOTATIONS:	DTW
1233	68.8	7.4	2998	>1000	0.7	cloudy	28.00
1237	69.6	7.3	3001	>1000	1.4	"	28.15
1245	70.2	7.2	3121	>1000	2.1	"	28.22
@ well	dewatered	at 2.5 gal					
1355	70.4	7.3	3087	>1000	2.8	"	28.11
@ well	dewatered	at 3.0 gal.					28.70
1530	70.5	7.2	3002	>1000	3.7		28.78
* Stopped development due to very slow recharge and lack of water per client request							
Did Well Dewater? Yes	If yes, note above.			Gallons Actually Evacuated:		3.7	

WELL DEVELOPMENT DATA SHEET

Project #: 060821-DR1	Client: Shell 97565995
Developer: DR	Date Developed: 8/21/06
Well I.D. MW-10	Well Diameter: (circle one) 2 3 (4) 6 __
Total Well Depth: Before 28.86 After 28.94 *	Depth to Water: Before 23.90 After 26.01
Reason not developed:	If Free Product, thickness:
Additional Notations:	

Volume Conversion Factor (VCF):
{12 x (d²/4) x π} /231
where
12 = in / foot
d = diameter (in.)
π = 3.1416
231 = in 3/gal

Well dia.		VCF
2"	=	0.16
3"	=	0.37
4"	=	0.65
6"	=	1.47
10"	=	4.08
12"	=	6.87

3.2 (1 Case Volume) X 10 (Specified Volumes) = 32.0 gallons

Purging Device: ☐ Bailer ☐ Suction Pump ☐ Electric Submersible ☒ Positive Air Displacement

Type of Installed Pump: Middleburg

Other equipment used: ______

TIME	TEMP (F)	pH	Cond. (mS or (µS))	TURBIDITY (NTUs)	VOLUME REMOVED:	NOTATIONS:	DTW
1026	65.5	6.9	1383	>1000	3.2	Gray cloudy	25.11
1030	66.5	7.4	1186	>1000	6.4	" " / Adjusted Pump Speed	25.39
1035	67.6	7.3	1090	>1000	9.6	"	25.6[illegible]
1040	68.3	7.3	1062	>1000	12.8	"	25.85
* 1045	67.3	7.3	1058	>1000	16.0	" / Adjusted Pump Speed	25.96
1050	67.9	7.3	1053	>1000	19.2	"	26.06
1055	67.8	7.2	1048	>1000	22.4	" / Adjusted Pump Speed	25.99
1101	68.1	7.3	1031	>1000	25.6	" / odor	25.96
1106	68.2	7.4	1022	>1000	28.8	light gray / odor	25.98
1111	68.1	7.3	1016	>1000	32.0	light gray / odor	26.01
* Achieved hard bottom on the 5th parameter							
Did Well Dewater? No		If yes, note above.		Gallons Actually Evacuated:	32.0		

WELL DEVELOPMENT DATA SHEET

Project #: 060821-DR1	Client: Shell 97565995
Developer: DR	Date Developed: 8/21/06
Well I.D. MW-11	Well Diameter: (circle one) ② 3 4 6 ___
Total Well Depth: Before 28.50 After ___	Depth to Water: Before Dry After ___
Reason not developed: well is dry	If Free Product, thickness:
Additional Notations:	

Volume Conversion Factor (VCF):	Well dia.		VCF
$\{12 \times (d^2/4) \times \pi\} /231$	2"	=	0.16
where	3"	=	0.37
12 = in / foot	4"	=	0.65
d = diameter (in.)	6"	=	1.47
π = 3.1416	10"	=	4.08
231 = in 3/gal	12"	=	6.87

1 Case Volume	X	Specified Volumes	=	gallons
___		___		___

Purging Device: ~~Bailer~~ ☐ Electric Submersible

☐ Suction Pump ☐ Positive Air Displacement

Type of ~~Installed~~ Pump _____

~~Other~~ equipment used _____

TIME	TEMP (F)	pH	Cond. (mS or µS)	TURBIDITY (NTUs)	VOLUME REMOVED:	NOTATIONS:
* well is	dry.	No water	to develop well.			

Did Well Dewater?	If yes, note above.	Gallons Actually Evacuated:	

Attachment G

CERTIFIED ANALYTICAL REPORTS
AND CHAIN OF CUSTODY DOCUMENTS – SOIL

TestAmerica
ANALYTICAL TESTING CORPORATION

885 Jarvis Drive
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(408) 776-9600
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www.testamericainc.com

27 September, 2006

Rebecca Wolff
Delta Environmental Consultants [Shell]
175 Bernal Rd. Suite 200
San Jose, CA 95119

RE: 8999 San Ramon Rd., Dublin
Work Order: MPB1032

Enclosed are the results of analyses for samples received by the laboratory on 02/24/06 15:20. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Theresa Allen
Project Manager

CA ELAP Certificate # 1210

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Delta Environmental Consultants [Shell]	Project: 8999 San Ramon Rd., Dublin	MPB1032
175 Bernal Rd. Suite 200	Project Number: SJ89-99S-1	**Reported:**
San Jose CA, 95119	Project Manager: Rebecca Wolff	09/27/06 16:37

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
MW-6 @ 10'	MPB1032-01	Soil	02/23/06 09:30	02/24/06 15:20
MW-6 @ 15'	MPB1032-02	Soil	02/23/06 09:35	02/24/06 15:20
MW-6 @ 20'	MPB1032-03	Soil	02/23/06 09:40	02/24/06 15:20

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Delta Environmental Consultants [Shell]	Project: 8999 San Ramon Rd., Dublin	MPB1032
175 Bernal Rd. Suite 200	Project Number: SJ89-99S-1	**Reported:**
San Jose CA, 95119	Project Manager: Rebecca Wolff	09/27/06 16:37

Extractable Hydrocarbons by EPA 8015B

TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-6 @ 10' (MPB1032-01) Soil	**Sampled: 02/23/06 09:30**		**Received: 02/24/06 15:20**						
Diesel Range Organics (C10-C28)	**1.2**	1.0	mg/kg	1	6B28028	02/28/06	03/01/06	EPA 8015B-SVOA	SH-3
Surrogate: n-Octacosane		*99 %*	*30-159*		"	"	"	"	
MW-6 @ 15' (MPB1032-02) Soil	**Sampled: 02/23/06 09:35**		**Received: 02/24/06 15:20**						
Diesel Range Organics (C10-C28)	**1.4**	1.0	mg/kg	1	6B28028	02/28/06	03/01/06	EPA 8015B-SVOA	SH-3
Surrogate: n-Octacosane		*96 %*	*30-159*		"	"	"	"	
MW-6 @ 20' (MPB1032-03) Soil	**Sampled: 02/23/06 09:40**		**Received: 02/24/06 15:20**						
Diesel Range Organics (C10-C28)	**1.5**	1.0	mg/kg	1	6B28028	02/28/06	03/01/06	EPA 8015B-SVOA	SH-3
Surrogate: n-Octacosane		*102 %*	*30-159*		"	"	"	"	

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Delta Environmental Consultants [Shell]	Project: 8999 San Ramon Rd., Dublin	MPB1032
175 Bernal Rd. Suite 200	Project Number: SJ89-99S-1	**Reported:**
San Jose CA, 95119	Project Manager: Rebecca Wolff	09/27/06 16:37

Volatile Organic Compounds by EPA Method 8260B

TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-6 @ 10' (MPB1032-01RE1) Soil Sampled: 02/23/06 09:30 Received: 02/24/06 15:20									
Gasoline Range Organics (C4-C12)	ND	2.5	mg/kg	1	6C09021	03/09/06	03/09/06	EPA 8260B	
Benzene	ND	0.050	"	"	"	"	"	"	
Toluene	ND	0.050	"	"	"	"	"	"	
Ethylbenzene	ND	0.050	"	"	"	"	"	"	
Xylenes (total)	ND	0.050	"	"	"	"	"	"	
Methyl tert-butyl ether	**1.4**	0.025	"	"	"	"	"	"	
tert-Butyl alcohol	ND	5.0	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*96 %*	*60-125*		"	"	"	"	
MW-6 @ 15' (MPB1032-02) Soil Sampled: 02/23/06 09:35 Received: 02/24/06 15:20									
Gasoline Range Organics (C4-C12)	**3.8**	2.5	mg/kg	1	6B28022	02/28/06	03/01/06	EPA 8260B	HC-11
Benzene	ND	0.050	"	"	"	"	"	"	
Toluene	ND	0.050	"	"	"	"	"	"	
Ethylbenzene	ND	0.050	"	"	"	"	"	"	
Xylenes (total)	ND	0.050	"	"	"	"	"	"	
tert-Butyl alcohol	ND	5.0	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*105 %*	*60-125*		"	"	"	"	
MW-6 @ 15' (MPB1032-02RE1) Soil Sampled: 02/23/06 09:35 Received: 02/24/06 15:20									
Methyl tert-butyl ether	**2.1**	0.050	mg/kg	2	6C09021	03/09/06	03/09/06	EPA 8260B	
Surrogate: 1,2-Dichloroethane-d4		*116 %*	*60-125*		"	"	"	"	
MW-6 @ 20' (MPB1032-03) Soil Sampled: 02/23/06 09:40 Received: 02/24/06 15:20									
Gasoline Range Organics (C4-C12)	ND	0.10	mg/kg	1	6B28012	02/28/06	02/28/06	EPA 8260B	
Benzene	ND	0.0050	"	"	"	"	"	"	
Toluene	ND	0.0050	"	"	"	"	"	"	
Ethylbenzene	ND	0.0050	"	"	"	"	"	"	
Xylenes (total)	ND	0.0050	"	"	"	"	"	"	
Methyl tert-butyl ether	**0.0089**	0.0050	"	"	"	"	"	"	
tert-Butyl alcohol	ND	0.020	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*81 %*	*60-125*		"	"	"	"	

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Delta Environmental Consultants [Shell]	Project: 8999 San Ramon Rd., Dublin	MPB1032
175 Bernal Rd. Suite 200	Project Number: SJ89-99S-1	**Reported:**
San Jose CA, 95119	Project Manager: Rebecca Wolff	09/27/06 16:37

Extractable Hydrocarbons by EPA 8015B - Quality Control
TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 6B28028 - LUFT-DHS / EPA 8015B-SVOA										
Blank (6B28028-BLK1)				Prepared: 02/28/06 Analyzed: 03/01/06						
Diesel Range Organics (C10-C28)	ND	1.0	mg/kg							
Surrogate: n-Octacosane	*1.62*		*"*	*1.67*		*97*	*30-159*			
Laboratory Control Sample (6B28028-BS1)				Prepared: 02/28/06 Analyzed: 03/02/06						
Diesel Range Organics (C10-C28)	17.3	1.0	mg/kg	16.7		104	54-139			
Surrogate: n-Octacosane	*1.69*		*"*	*1.67*		*101*	*30-159*			
Matrix Spike (6B28028-MS1)	**Source: MPB1032-03**			Prepared: 02/28/06 Analyzed: 03/01/06						
Diesel Range Organics (C10-C28)	15.5	1.0	mg/kg	16.7	1.5	84	54-139			
Surrogate: n-Octacosane	*1.51*		*"*	*1.67*		*90*	*30-159*			
Matrix Spike Dup (6B28028-MSD1)	**Source: MPB1032-03**			Prepared: 02/28/06 Analyzed: 03/02/06						
Diesel Range Organics (C10-C28)	17.4	1.0	mg/kg	16.7	1.5	95	54-139	12	29	
Surrogate: n-Octacosane	*1.70*		*"*	*1.67*		*102*	*30-159*			

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Delta Environmental Consultants [Shell]	Project: 8999 San Ramon Rd., Dublin	MPB1032
175 Bernal Rd. Suite 200	Project Number: SJ89-99S-1	**Reported:**
San Jose CA, 95119	Project Manager: Rebecca Wolff	09/27/06 16:37

Volatile Organic Compounds by EPA Method 8260B - Quality Control

TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 6B28012 - EPA 5035 / EPA 8260B										
Blank (6B28012-BLK1)				Prepared & Analyzed: 02/28/06						
Gasoline Range Organics (C4-C12)	ND	0.10	mg/kg							
Benzene	ND	0.0050	"							
Toluene	ND	0.0050	"							
Ethylbenzene	ND	0.0050	"							
Xylenes (total)	ND	0.0050	"							
Methyl tert-butyl ether	ND	0.0050	"							
Di-isopropyl ether	ND	0.0050	"							
Ethyl tert-butyl ether	ND	0.0050	"							
tert-Amyl methyl ether	ND	0.0050	"							
tert-Butyl alcohol	ND	0.020	"							
1,2-Dichloroethane	ND	0.0050	"							
1,2-Dibromoethane (EDB)	ND	0.0050	"							
Ethanol	ND	0.10	"							
Surrogate: 1,2-Dichloroethane-d4	*0.00411*		*"*	*0.00500*		*82*	*60-125*			
Laboratory Control Sample (6B28012-BS1)				Prepared & Analyzed: 02/28/06						
Gasoline Range Organics (C4-C12)	0.422	0.10	mg/kg	0.440		96	53-126			
Benzene	0.00445	0.0050	"	0.00504		88	65-125			
Toluene	0.0327	0.0050	"	0.0380		86	85-125			
Ethylbenzene	0.00637	0.0050	"	0.00728		88	80-135			
Xylenes (total)	0.0378	0.0050	"	0.0408		93	80-140			
Methyl tert-butyl ether	0.00637	0.0050	"	0.00784		81	75-115			
Di-isopropyl ether	0.0141	0.0050	"	0.0162		87	85-115			
Ethyl tert-butyl ether	0.0142	0.0050	"	0.0164		87	80-125			
tert-Amyl methyl ether	0.0145	0.0050	"	0.0163		89	80-130			
tert-Butyl alcohol	0.138	0.020	"	0.169		82	80-165			
1,2-Dichloroethane	0.0133	0.0050	"	0.0155		86	63-124			
1,2-Dibromoethane (EDB)	0.0156	0.0050	"	0.0166		94	85-130			
Ethanol	0.156	0.10	"	0.165		95	35-150			
Surrogate: 1,2-Dichloroethane-d4	*0.00413*		*"*	*0.00500*		*83*	*60-125*			

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175 Bernal Rd. Suite 200	Project Number: SJ89-99S-1	**Reported:**
San Jose CA, 95119	Project Manager: Rebecca Wolff	09/27/06 16:37

Volatile Organic Compounds by EPA Method 8260B - Quality Control

TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 6B28012 - EPA 5035 / EPA 8260B										
Matrix Spike (6B28012-MS1)	**Source: MPB1032-03**			Prepared & Analyzed: 02/28/06						
Gasoline Range Organics (C4-C12)	0.458	0.10	mg/kg	0.440	0.015	101	53-126			
Benzene	0.00493	0.0050	"	0.00504	ND	98	65-125			
Toluene	0.0348	0.0050	"	0.0380	0.00026	91	85-125			
Ethylbenzene	0.00663	0.0050	"	0.00728	ND	91	80-135			
Xylenes (total)	0.0389	0.0050	"	0.0408	ND	95	80-140			
Methyl tert-butyl ether	0.0159	0.0050	"	0.00784	0.0089	89	75-115			
Di-isopropyl ether	0.0150	0.0050	"	0.0162	ND	93	85-115			
Ethyl tert-butyl ether	0.0149	0.0050	"	0.0164	ND	91	80-125			
tert-Amyl methyl ether	0.0152	0.0050	"	0.0163	ND	93	80-130			
tert-Butyl alcohol	0.147	0.020	"	0.169	0.0048	84	80-135			
1,2-Dichloroethane	0.0142	0.0050	"	0.0155	ND	92	63-124			
1,2-Dibromoethane (EDB)	0.0156	0.0050	"	0.0166	ND	94	85-130			
Ethanol	0.158	0.10	"	0.165	ND	96	35-150			
Surrogate: 1,2-Dichloroethane-d4	*0.00411*		*"*	*0.00500*		*82*	*60-125*			
Matrix Spike Dup (6B28012-MSD1)	**Source: MPB1032-03**			Prepared & Analyzed: 02/28/06						
Gasoline Range Organics (C4-C12)	0.442	0.10	mg/kg	0.440	0.015	97	53-126	4	25	
Benzene	0.00478	0.0050	"	0.00504	ND	95	65-125	3	20	
Toluene	0.0337	0.0050	"	0.0380	0.00026	88	85-125	3	15	
Ethylbenzene	0.00645	0.0050	"	0.00728	ND	89	80-135	3	20	
Xylenes (total)	0.0379	0.0050	"	0.0408	ND	93	80-140	3	20	
Methyl tert-butyl ether	0.0120	0.0050	"	0.00784	0.0089	40	75-115	28	35	QM02
Di-isopropyl ether	0.0147	0.0050	"	0.0162	ND	91	85-115	2	20	
Ethyl tert-butyl ether	0.0147	0.0050	"	0.0164	ND	90	80-125	1	25	
tert-Amyl methyl ether	0.0149	0.0050	"	0.0163	ND	91	80-130	2	25	
tert-Butyl alcohol	0.141	0.020	"	0.169	0.0048	81	80-135	4	20	
1,2-Dichloroethane	0.0137	0.0050	"	0.0155	ND	88	63-124	4	25	
1,2-Dibromoethane (EDB)	0.0155	0.0050	"	0.0166	ND	93	85-130	0.6	15	
Ethanol	0.151	0.10	"	0.165	ND	92	35-150	5	40	
Surrogate: 1,2-Dichloroethane-d4	*0.00404*		*"*	*0.00500*		*81*	*60-125*			

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175 Bernal Rd. Suite 200	Project Number: SJ89-99S-1	**Reported:**
San Jose CA, 95119	Project Manager: Rebecca Wolff	09/27/06 16:37

Volatile Organic Compounds by EPA Method 8260B - Quality Control

TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 6B28022 - EPA 5030B/5035A MeOH / EPA 8260B										
Blank (6B28022-BLK1)				Prepared: 02/28/06 Analyzed: 03/01/06						
Gasoline Range Organics (C4-C12)	ND	2.5	mg/kg							
Benzene	ND	0.050	"							
Toluene	ND	0.050	"							
Ethylbenzene	ND	0.050	"							
Xylenes (total)	ND	0.050	"							
Methyl tert-butyl ether	ND	0.025	"							
Di-isopropyl ether	ND	0.025	"							
Ethyl tert-butyl ether	ND	0.025	"							
tert-Amyl methyl ether	ND	0.025	"							
tert-Butyl alcohol	ND	5.0	"							
1,2-Dichloroethane	ND	0.025	"							
1,2-Dibromoethane (EDB)	ND	0.025	"							
Ethanol	ND	10	"							
Surrogate: 1,2-Dichloroethane-d4	*0.00513*		*"*	*0.00500*		*103*	*60-125*			
Laboratory Control Sample (6B28022-BS1)				Prepared: 02/28/06 Analyzed: 03/01/06						
Gasoline Range Organics (C4-C12)	20.0	2.5	mg/kg	16.5		121	60-140			
Benzene	0.207	0.050	"	0.194		107	65-125			
Toluene	1.45	0.050	"	1.39		104	85-125			
Ethylbenzene	0.273	0.050	"	0.283		96	80-135			
Xylenes (total)	1.58	0.050	"	1.55		102	80-140			
Methyl tert-butyl ether	0.346	0.025	"	0.263		132	75-115			QC01
Di-isopropyl ether	0.693	0.025	"	0.567		122	85-115			QC01
Ethyl tert-butyl ether	0.651	0.025	"	0.564		115	80-125			
tert-Amyl methyl ether	0.640	0.025	"	0.564		113	80-130			
tert-Butyl alcohol	5.29	5.0	"	5.37		99	80-165			
1,2-Dichloroethane	0.608	0.025	"	0.552		110	63-124			
1,2-Dibromoethane (EDB)	0.654	0.025	"	0.558		117	85-130			
Ethanol	4.38	10	"	5.31		82	35-150			
Surrogate: 1,2-Dichloroethane-d4	*0.00496*		*"*	*0.00500*		*99*	*60-125*			

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175 Bernal Rd. Suite 200	Project Number: SJ89-99S-1	**Reported:**
San Jose CA, 95119	Project Manager: Rebecca Wolff	09/27/06 16:37

Volatile Organic Compounds by EPA Method 8260B - Quality Control

TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 6B28022 - EPA 5030B/5035A MeOH / EPA 8260B										
Laboratory Control Sample Dup (6B28022-BSD1)				Prepared: 02/28/06 Analyzed: 03/01/06						
Gasoline Range Organics (C4-C12)	20.5	2.5	mg/kg	16.5		124	60-140	2	25	
Benzene	0.210	0.050	"	0.194		108	65-125	1	20	
Toluene	1.49	0.050	"	1.39		107	85-125	3	15	
Ethylbenzene	0.281	0.050	"	0.283		99	80-135	3	20	
Xylenes (total)	1.67	0.050	"	1.55		108	80-140	6	20	
Methyl tert-butyl ether	0.352	0.025	"	0.263		134	75-115	2	35	QC01
Di-isopropyl ether	0.698	0.025	"	0.567		123	85-115	0.7	20	QC01
Ethyl tert-butyl ether	0.649	0.025	"	0.564		115	80-125	0.3	25	
tert-Amyl methyl ether	0.645	0.025	"	0.564		114	80-130	0.8	25	
tert-Butyl alcohol	5.50	5.0	"	5.37		102	80-165	4	25	
1,2-Dichloroethane	0.617	0.025	"	0.552		112	63-124	1	25	
1,2-Dibromoethane (EDB)	0.657	0.025	"	0.558		118	85-130	0.5	15	
Ethanol	4.70	10	"	5.31		89	35-150	7	40	
Surrogate: 1,2-Dichloroethane-d4	*0.00509*		*"*	*0.00500*		*102*	*60-125*			
Batch 6C09021 - EPA 5030B/5035A MeOH / EPA 8260B										
Blank (6C09021-BLK1)				Prepared & Analyzed: 03/09/06						
Gasoline Range Organics (C4-C12)	ND	2.5	mg/kg							
Benzene	ND	0.050	"							
Toluene	ND	0.050	"							
Ethylbenzene	ND	0.050	"							
Xylenes (total)	ND	0.050	"							
Methyl tert-butyl ether	ND	0.025	"							
Di-isopropyl ether	ND	0.025	"							
Ethyl tert-butyl ether	ND	0.025	"							
tert-Amyl methyl ether	ND	0.025	"							
tert-Butyl alcohol	ND	5.0	"							
1,2-Dichloroethane	ND	0.025	"							
1,2-Dibromoethane (EDB)	ND	0.025	"							
Ethanol	ND	10	"							
Surrogate: 1,2-Dichloroethane-d4	*0.00484*		*"*	*0.00500*		*97*	*60-125*			

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Delta Environmental Consultants [Shell]	Project: 8999 San Ramon Rd., Dublin	MPB1032
175 Bernal Rd. Suite 200	Project Number: SJ89-99S-1	**Reported:**
San Jose CA, 95119	Project Manager: Rebecca Wolff	09/27/06 16:37

Volatile Organic Compounds by EPA Method 8260B - Quality Control

TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 6C09021 - EPA 5030B/5035A MeOH / EPA 8260B										
Laboratory Control Sample (6C09021-BS1)				Prepared & Analyzed: 03/09/06						
Gasoline Range Organics (C4-C12)	17.0	2.5	mg/kg	13.2		129	60-140			
Benzene	0.176	0.050	"	0.151		117	65-125			
Toluene	1.24	0.050	"	1.14		109	85-125			
Ethylbenzene	0.270	0.050	"	0.218		124	80-135			
Xylenes (total)	1.59	0.050	"	1.22		130	80-140			
Methyl tert-butyl ether	0.288	0.025	"	0.235		123	75-115			QC01
Di-isopropyl ether	0.608	0.025	"	0.487		125	85-115			QC01
Ethyl tert-butyl ether	0.568	0.025	"	0.492		115	80-125			
tert-Amyl methyl ether	0.569	0.025	"	0.490		116	80-130			
tert-Butyl alcohol	5.91	5.0	"	5.06		117	80-165			
1,2-Dichloroethane	0.507	0.025	"	0.466		109	63-124			
1,2-Dibromoethane (EDB)	0.564	0.025	"	0.499		113	85-130			
Ethanol	3.66	10	"	4.94		74	35-150			
Surrogate: 1,2-Dichloroethane-d4	*0.00502*		*"*	*0.00500*		*100*	*60-125*			
Laboratory Control Sample Dup (6C09021-BSD1)				Prepared & Analyzed: 03/09/06						
Gasoline Range Organics (C4-C12)	15.8	2.5	mg/kg	13.2		120	60-140	7	25	
Benzene	0.170	0.050	"	0.151		113	65-125	3	20	
Toluene	1.17	0.050	"	1.14		103	85-125	6	15	
Ethylbenzene	0.262	0.050	"	0.218		120	80-135	3	20	
Xylenes (total)	1.54	0.050	"	1.22		126	80-140	3	20	
Methyl tert-butyl ether	0.269	0.025	"	0.235		114	75-115	7	35	
Di-isopropyl ether	0.571	0.025	"	0.487		117	85-115	6	20	QC01
Ethyl tert-butyl ether	0.533	0.025	"	0.492		108	80-125	6	25	
tert-Amyl methyl ether	0.535	0.025	"	0.490		109	80-130	6	25	
tert-Butyl alcohol	6.09	5.0	"	5.06		120	80-165	3	25	
1,2-Dichloroethane	0.479	0.025	"	0.466		103	63-124	6	25	
1,2-Dibromoethane (EDB)	0.514	0.025	"	0.499		103	85-130	9	15	
Ethanol	3.75	10	"	4.94		76	35-150	2	40	
Surrogate: 1,2-Dichloroethane-d4	*0.00499*		*"*	*0.00500*		*100*	*60-125*			

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175 Bernal Rd. Suite 200	Project Number: SJ89-99S-1	**Reported:**
San Jose CA, 95119	Project Manager: Rebecca Wolff	09/27/06 16:37

Notes and Definitions

SH-3	Results in the diesel organics range are primarily due to overlap from a heavy (motor?) oil range product.
QM02	The spike recovery was below control limits for the MS and/or MSD. The batch was accepted based on acceptable LCS recovery.
QC01	The percent recovery was above the control limits.
HC-11	The result for this hydrocarbon is elevated due to the presence of single analyte peak(s) in the quantitation range.
DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit or MDL, if MDL is specified
NR	Not Reported
dry	Sample results reported on a dry weight basis
RPD	Relative Percent Difference

SHELL Chain Of Custody Record

LAB: Test America STL Other_____

Lab Identification (if necessary):
- ☐ TA - Irvine, California
- ☑ TA - Morgan Hill, California
- ☐ TA - Nashville, Tennesee
- ☐ STL
- ☐ Other (location)_____

Shell Project Manager to be invoiced:
- ☑ ENVIRONMENTAL SERVICES — **Denis Brown**
- ☐ TECHNICAL SERVICES
- ☐ CRMT HOUSTON
- ☐ NOT FOR ENV. REMEDIATION - NO ETIM - SEND PAPER INVOICE

INCIDENT NUMBER (ES ONLY): 9 7 5 6 5 9 9 5

SAP or CRMT NUMBER (TS/CRMT): [redacted]

DATE: 2/23/06

PAGE: 1 of 1

SAMPLING COMPANY:	LOG CODE:	SITE ADDRESS: Street and City	State	GLOBAL ID NO.:
Delta Environmental Consultants, Inc.		8999 San Ramon, Dublin	CA	T0600159797

ADDRESS:	EDF DELIVERABLE TO (Responsible Party or Designee):	PHONE NO.:	E-MAIL:	CONSULTANT PROJECT NO.:
175 Bernal Road, Suite 200, San Jose, CA 95119	Heather Buckingham	408-826-1866	hbuckingham@deltaenv.com	SJ89-999S-1

PROJECT CONTACT (Hardcopy or PDF Report to):	TELEPHONE:	FAX:	E-MAIL:
Rebecca Wolff	408-826-1868	408-225-8506	rwolff@deltaenv.com

SAMPLER NAME(S) (Print): Andrew Persio

LAB USE ONLY

TURNAROUND TIME (STANDARD IS 10 CALENDAR DAYS): ☐ STD ☑ 5 DAY ☐ 3 DAY ☐ 2 DAY ☐ 24 HOURS ☐ RESULTS NEEDED ON WEEKEND

☐ LA - RWQCB REPORT FORMAT ☐ UST AGENCY: _____

GC/MS MTBE CONFIRMATION: HIGHEST _____ HIGHEST per BORING _____ ALL _____

SPECIAL INSTRUCTIONS OR NOTES: CHECK BOX IF EDD IS NOT NEEDED ☐

RECEIPT VERIFICATION REQUESTED ☑

REQUESTED ANALYSIS

MTB 1032

LAB USE ONLY	Field Sample Identification	SAMPLING DATE	SAMPLING TIME	MATRIX	NO. OF CONT.	TPH - Purgeable (8260B)	TPH - Extractable (8015M)	BTEX (8260B)	5 Oxygenates (8260B)	MTBE (8260B)	TBA (8260B)	DIPE (8260B)	TAME (8260B)	ETBE (8260B)	1,2 DCA (8260B)	EDB (8260B)	Ethanol (8260B)	Methanol (8015M)	TPH - Diesel, Extractable (8015m)	FIELD NOTES: Container/Preservative or PID Readings or Laboratory Notes
	MW-6 @ 10'	2/23/06	9:30	soil	1	X		X		X	X								X	
	MW-6 @ 15'	2/23/06	9:35	soil	1	X		X		X	X								X	
	MW-6 @ 20'	2/23/06	9:40	soil	1	X		X		X	X								X	

TEMPERATURE ON RECEIPT C° 4.9°C

Relinquished by: (Signature)	Received by: (Signature)	Date:	Time:
[signature]	[signature]	2/24/06	15:20
[signature]		Date:	Time:
[signature]		Date:	Time:

11/18/05 Revision

Q&Q Graphic (714) 898-9702

SEQUOIA ANALYTICAL SAMPLE RECEIPT LOG

CLIENT NAME: Delta
REC. BY (PRINT) MF
WORKORDER: MPB1032

DATE REC'D AT LAB: 2/24/06
TIME REC'D AT LAB: 15:20
DATE LOGGED IN: 2-25-06

For Regulatory Purposes?
DRINKING WATER YES / NO
WASTE WATER YES / NO

CIRCLE THE APPROPRIATE RESPONSE	LAB SAMPLE #	DASH #	CLIENT ID	CONTAINER DESCRIPTION	PRESERVATIVE	pH	SAMPLE MATRIX	DATE SAMPLED	REMARKS: CONDITION (ETC.)
1. Custody Seal(s) Present / (Absent) Intact / Broken*	01	1	MW-6@10	metal core	—	—	S	2/23/06	
2. Chain-of-Custody (Present) / Absent*	02	1	15	↓	↓	↓	↓	↓	
3. Traffic Reports or Packing List: Present / (Absent)	03	1	20	↓	↓	↓	↓	↓	
4. Airbill: Airbill / Sticker Present / (Absent)									
5. Airbill #:									
6. Sample Labels: (Present) / Absent									
7. Sample IDs: Listed / Not Listed on Chain-of-Custody									
8. Sample Condition: (Intact) / Broken* / Leaking*									
9. Does information on chain-of-custody, traffic reports and sample labels agree? (Yes) / No*									
10. Sample received within hold time? (Yes) / No*									
11. Adequate sample volume received? (Yes) / No*									
12. Proper preservatives used? (Yes) / No*									
13. Trip Blank / Temp Blank Received? (circle which, if yes) Yes / (No)*									
14. Read Temp: 4.9 Corrected Temp: 4.0* Is corrected temp 4 +/-2°C? (Yes) / No**									

(Acceptance range for samples requiring thermal pres.)

**Exception (if any): METALS / DFF ON ICE or Problem COC

2/24/06 MF

*IF CIRCLED, CONTACT PROJECT MANAGER AND ATTACH RECORD OF RESOLUTION.

SRL Revision 7
Replaces Rev 5 (07/13/04)
Effective 07/19/05

TestAmerica
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15 August, 2006

Lee Dooly
Delta Environmental Consultants - San Jose
175 Bernal Rd, Suite 200
San Jose, CA 95119

RE: Shell 8999 San Ramon, Dublin
Work Order: S608022

Enclosed are the results of analyses for samples received by the laboratory on 08/01/06 10:15. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Sylvia Krenn
Project Manager

CA ELAP Certificate # 2630

TestAmerica
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Delta Environmental Consultants - San Jose	Project: Shell 8999 San Ramon, Dublin	S608022
175 Bernal Rd, Suite 200	Project Number: 97565995	**Reported:**
San Jose CA, 95119	Project Manager: Lee Dooly	08/15/06 14:17

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
MW-10 @5'	S608022-01	Soil	07/25/06 13:55	08/01/06 10:15
MW-10 @10'	S608022-02	Soil	07/26/06 09:35	08/01/06 10:15
MW-10 @15'	S608022-03	Soil	07/26/06 09:40	08/01/06 10:15
MW-10 @19.5'	S608022-04	Soil	07/26/06 09:50	08/01/06 10:15
MW-10 @25'	S608022-05	Soil	07/26/06 09:55	08/01/06 10:15
MW-10 @28'	S608022-06	Soil	07/26/06 10:00	08/01/06 10:15
MW-8 @15'	S608022-07	Soil	07/26/06 08:40	08/01/06 10:15
MW-8 @20'	S608022-08	Soil	07/26/06 08:45	08/01/06 10:15
MW-11 @5'	S608022-09	Soil	07/25/06 10:30	08/01/06 10:15

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175 Bernal Rd, Suite 200	Project Number: 97565995	**Reported:**
San Jose CA, 95119	Project Manager: Lee Dooly	08/15/06 14:17

Extractable Hydrocarbons by EPA 8015B

TestAmerica - Sacramento, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-10 @5' (S608022-01) Soil Sampled: 07/25/06 13:55 Received: 08/01/06 10:15									
Diesel Range Organics (C10-C28)	ND	2.0	mg/kg	1	6080140	08/08/06	08/11/06	EPA 8015B-SVOA	
Surrogate: Octacosane		*106 %*	*47-132*		"	"	"	"	
MW-10 @10' (S608022-02) Soil Sampled: 07/26/06 09:35 Received: 08/01/06 10:15									
Diesel Range Organics (C10-C28)	ND	2.0	mg/kg	1	6080140	08/08/06	08/11/06	EPA 8015B-SVOA	
Surrogate: Octacosane		*101 %*	*47-132*		"	"	"	"	
MW-10 @15' (S608022-03) Soil Sampled: 07/26/06 09:40 Received: 08/01/06 10:15									
Diesel Range Organics (C10-C28)	ND	2.0	mg/kg	1	6080140	08/08/06	08/11/06	EPA 8015B-SVOA	
Surrogate: Octacosane		*98 %*	*47-132*		"	"	"	"	
MW-10 @19.5' (S608022-04) Soil Sampled: 07/26/06 09:50 Received: 08/01/06 10:15									
Diesel Range Organics (C10-C28)	ND	2.0	mg/kg	1	6080140	08/08/06	08/11/06	EPA 8015B-SVOA	
Surrogate: Octacosane		*101 %*	*47-132*		"	"	"	"	
MW-10 @25' (S608022-05) Soil Sampled: 07/26/06 09:55 Received: 08/01/06 10:15									
Diesel Range Organics (C10-C28)	ND	2.0	mg/kg	1	6080140	08/08/06	08/11/06	EPA 8015B-SVOA	
Surrogate: Octacosane		*99 %*	*47-132*		"	"	"	"	
MW-10 @28' (S608022-06) Soil Sampled: 07/26/06 10:00 Received: 08/01/06 10:15									
Diesel Range Organics (C10-C28)	ND	2.0	mg/kg	1	6080140	08/08/06	08/11/06	EPA 8015B-SVOA	
Surrogate: Octacosane		*105 %*	*47-132*		"	"	"	"	
MW-8 @15' (S608022-07) Soil Sampled: 07/26/06 08:40 Received: 08/01/06 10:15									
Diesel Range Organics (C10-C28)	ND	2.0	mg/kg	1	6080140	08/08/06	08/11/06	EPA 8015B-SVOA	
Surrogate: Octacosane		*112 %*	*47-132*		"	"	"	"	

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175 Bernal Rd, Suite 200	Project Number: 97565995	**Reported:**
San Jose CA, 95119	Project Manager: Lee Dooly	08/15/06 14:17

Extractable Hydrocarbons by EPA 8015B

TestAmerica - Sacramento, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-8 @20' (S608022-08) Soil Sampled: 07/26/06 08:45 Received: 08/01/06 10:15									
Diesel Range Organics (C10-C28)	ND	2.0	mg/kg	1	6080140	08/08/06	08/11/06	EPA 8015B-SVOA	
Surrogate: Octacosane		*94 %*	*47-132*		"	"	"	"	
MW-11 @5' (S608022-09) Soil Sampled: 07/25/06 10:30 Received: 08/01/06 10:15									
Diesel Range Organics (C10-C28)	ND	2.0	mg/kg	1	6080140	08/08/06	08/11/06	EPA 8015B-SVOA	
Surrogate: Octacosane		*107 %*	*47-132*		"	"	"	"	

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San Jose CA, 95119	Project Manager: Lee Dooly	08/15/06 14:17

Gasoline\BTEX\Oxygenates by EPA method 8260B

TestAmerica - Sacramento, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-10 @5' (S608022-01) Soil Sampled: 07/25/06 13:55 Received: 08/01/06 10:15									
Tert-butyl alcohol	ND	0.050	mg/kg	1	6080105	08/04/06	08/04/06	EPA 8260B	
Methyl tert-butyl ether	**0.017**	0.0050	"	"	"	"	"	"	
Benzene	ND	0.0050	"	"	"	"	"	"	
Ethylbenzene	ND	0.0050	"	"	"	"	"	"	
Toluene	ND	0.0050	"	"	"	"	"	"	
Xylenes (total)	ND	0.010	"	"	"	"	"	"	
Gasoline Range Organics (C4-C12)	ND	1.0	"	"	"	"	"	"	
Surrogate: 1,2-DCA-d4		*103 %*	*60-140*		"	"	"	"	
Surrogate: Toluene-d8		*106 %*	*60-140*		"	"	"	"	
Surrogate: 4-BFB		*97 %*	*60-140*		"	"	"	"	
MW-10 @10' (S608022-02) Soil Sampled: 07/26/06 09:35 Received: 08/01/06 10:15									
Tert-butyl alcohol	ND	0.050	mg/kg	1	6080105	08/04/06	08/04/06	EPA 8260B	
Methyl tert-butyl ether	**0.24**	0.0050	"	"	"	"	"	"	E
Benzene	ND	0.0050	"	"	"	"	"	"	
Ethylbenzene	ND	0.0050	"	"	"	"	"	"	
Toluene	ND	0.0050	"	"	"	"	"	"	
Xylenes (total)	ND	0.010	"	"	"	"	"	"	
Gasoline Range Organics (C4-C12)	ND	1.0	"	"	"	"	"	"	
Surrogate: 1,2-DCA-d4		*103 %*	*60-140*		"	"	"	"	
Surrogate: Toluene-d8		*106 %*	*60-140*		"	"	"	"	
Surrogate: 4-BFB		*96 %*	*60-140*		"	"	"	"	
MW-10 @10' (S608022-02RE1) Soil Sampled: 07/26/06 09:35 Received: 08/01/06 10:15									
Methyl tert-butyl ether	**0.16**	0.025	mg/kg	5	6080111	08/06/06	08/06/06	EPA 8260B	
Surrogate: 1,2-DCA-d4		*103 %*	*60-140*		"	"	"	"	
Surrogate: Toluene-d8		*107 %*	*60-140*		"	"	"	"	
Surrogate: 4-BFB		*95 %*	*60-140*		"	"	"	"	

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San Jose CA, 95119	Project Manager: Lee Dooly	08/15/06 14:17

Gasoline\BTEX\Oxygenates by EPA method 8260B

TestAmerica - Sacramento, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-10 @15' (S608022-03) Soil Sampled: 07/26/06 09:40 Received: 08/01/06 10:15									
Tert-butyl alcohol	ND	0.050	mg/kg	1	6080105	08/04/06	08/04/06	EPA 8260B	
Methyl tert-butyl ether	**0.044**	0.0050	"	"	"	"	"	"	
Benzene	ND	0.0050	"	"	"	"	"	"	
Ethylbenzene	ND	0.0050	"	"	"	"	"	"	
Toluene	ND	0.0050	"	"	"	"	"	"	
Xylenes (total)	ND	0.010	"	"	"	"	"	"	
Gasoline Range Organics (C4-C12)	ND	1.0	"	"	"	"	"	"	
Surrogate: 1,2-DCA-d4		*104 %*		*60-140*	"	"	"	"	
Surrogate: Toluene-d8		*105 %*		*60-140*	"	"	"	"	
Surrogate: 4-BFB		*98 %*		*60-140*	"	"	"	"	
MW-10 @19.5' (S608022-04) Soil Sampled: 07/26/06 09:50 Received: 08/01/06 10:15									
Tert-butyl alcohol	ND	0.050	mg/kg	1	6080105	08/04/06	08/04/06	EPA 8260B	
Methyl tert-butyl ether	ND	0.0050	"	"	"	"	"	"	
Benzene	ND	0.0050	"	"	"	"	"	"	
Ethylbenzene	ND	0.0050	"	"	"	"	"	"	
Toluene	ND	0.0050	"	"	"	"	"	"	
Xylenes (total)	ND	0.010	"	"	"	"	"	"	
Gasoline Range Organics (C4-C12)	ND	1.0	"	"	"	"	"	"	
Surrogate: 1,2-DCA-d4		*104 %*		*60-140*	"	"	"	"	
Surrogate: Toluene-d8		*107 %*		*60-140*	"	"	"	"	
Surrogate: 4-BFB		*95 %*		*60-140*	"	"	"	"	
MW-10 @25' (S608022-05) Soil Sampled: 07/26/06 09:55 Received: 08/01/06 10:15									
Tert-butyl alcohol	**0.20**	0.050	mg/kg	1	6080105	08/04/06	08/04/06	EPA 8260B	
Methyl tert-butyl ether	ND	0.0050	"	"	"	"	"	"	
Benzene	ND	0.0050	"	"	"	"	"	"	
Ethylbenzene	ND	0.0050	"	"	"	"	"	"	
Toluene	ND	0.0050	"	"	"	"	"	"	
Xylenes (total)	ND	0.010	"	"	"	"	"	"	
Gasoline Range Organics (C4-C12)	ND	1.0	"	"	"	"	"	"	
Surrogate: 1,2-DCA-d4		*79 %*		*60-140*	"	"	"	"	
Surrogate: Toluene-d8		*106 %*		*60-140*	"	"	"	"	
Surrogate: 4-BFB		*97 %*		*60-140*	"	"	"	"	

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Gasoline\BTEX\Oxygenates by EPA method 8260B

TestAmerica - Sacramento, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-10 @28' (S608022-06) Soil Sampled: 07/26/06 10:00 Received: 08/01/06 10:15									
Tert-butyl alcohol	**0.096**	0.050	mg/kg	1	6080105	08/04/06	08/04/06	EPA 8260B	
Methyl tert-butyl ether	ND	0.0050	"	"	"	"	"	"	
Benzene	ND	0.0050	"	"	"	"	"	"	
Ethylbenzene	ND	0.0050	"	"	"	"	"	"	
Toluene	ND	0.0050	"	"	"	"	"	"	
Xylenes (total)	ND	0.010	"	"	"	"	"	"	
Gasoline Range Organics (C4-C12)	ND	1.0	"	"	"	"	"	"	
Surrogate: 1,2-DCA-d4		*104 %*		*60-140*	"	"	"	"	
Surrogate: Toluene-d8		*105 %*		*60-140*	"	"	"	"	
Surrogate: 4-BFB		*96 %*		*60-140*	"	"	"	"	
MW-8 @15' (S608022-07) Soil Sampled: 07/26/06 08:40 Received: 08/01/06 10:15									
Tert-butyl alcohol	ND	0.050	mg/kg	1	6080105	08/04/06	08/04/06	EPA 8260B	
Methyl tert-butyl ether	ND	0.0050	"	"	"	"	"	"	
Benzene	ND	0.0050	"	"	"	"	"	"	
Ethylbenzene	ND	0.0050	"	"	"	"	"	"	
Toluene	ND	0.0050	"	"	"	"	"	"	
Xylenes (total)	ND	0.010	"	"	"	"	"	"	
Gasoline Range Organics (C4-C12)	ND	1.0	"	"	"	"	"	"	
Surrogate: 1,2-DCA-d4		*105 %*		*60-140*	"	"	"	"	
Surrogate: Toluene-d8		*106 %*		*60-140*	"	"	"	"	
Surrogate: 4-BFB		*95 %*		*60-140*	"	"	"	"	
MW-8 @20' (S608022-08) Soil Sampled: 07/26/06 08:45 Received: 08/01/06 10:15									
Tert-butyl alcohol	ND	0.050	mg/kg	1	6080105	08/04/06	08/04/06	EPA 8260B	
Methyl tert-butyl ether	ND	0.0050	"	"	"	"	"	"	
Benzene	ND	0.0050	"	"	"	"	"	"	
Ethylbenzene	ND	0.0050	"	"	"	"	"	"	
Toluene	ND	0.0050	"	"	"	"	"	"	
Xylenes (total)	ND	0.010	"	"	"	"	"	"	
Gasoline Range Organics (C4-C12)	ND	1.0	"	"	"	"	"	"	
Surrogate: 1,2-DCA-d4		*104 %*		*60-140*	"	"	"	"	
Surrogate: Toluene-d8		*102 %*		*60-140*	"	"	"	"	
Surrogate: 4-BFB		*96 %*		*60-140*	"	"	"	"	

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175 Bernal Rd, Suite 200	Project Number: 97565995	**Reported:**
San Jose CA, 95119	Project Manager: Lee Dooly	08/15/06 14:17

Gasoline\BTEX\Oxygenates by EPA method 8260B

TestAmerica - Sacramento, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-11 @5' (S608022-09) Soil Sampled: 07/25/06 10:30 Received: 08/01/06 10:15									
Tert-butyl alcohol	ND	0.050	mg/kg	1	6080105	08/04/06	08/04/06	EPA 8260B	
Methyl tert-butyl ether	ND	0.0050	"	"	"	"	"	"	
Benzene	ND	0.0050	"	"	"	"	"	"	
Ethylbenzene	ND	0.0050	"	"	"	"	"	"	
Toluene	ND	0.0050	"	"	"	"	"	"	
Xylenes (total)	ND	0.010	"	"	"	"	"	"	
Gasoline Range Organics (C4-C12)	ND	1.0	"	"	"	"	"	"	
Surrogate: 1,2-DCA-d4		*106 %*		*60-140*	"	"	"	"	
Surrogate: Toluene-d8		*106 %*		*60-140*	"	"	"	"	
Surrogate: 4-BFB		*95 %*		*60-140*	"	"	"	"	

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175 Bernal Rd, Suite 200	Project Number: 97565995	**Reported:**
San Jose CA, 95119	Project Manager: Lee Dooly	08/15/06 14:17

Extractable Hydrocarbons by EPA 8015B - Quality Control
TestAmerica - Sacramento, CA

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 6080140 - EPA 3550B / EPA 8015B-SVOA										
Blank (6080140-BLK1)				Prepared: 08/08/06 Analyzed: 08/09/06						
Diesel Range Organics (C10-C28)	ND	2.0	mg/kg							
Surrogate: Octacosane	*0.724*		*"*	*0.667*		*109*	*47-132*			
Laboratory Control Sample (6080140-BS1)				Prepared: 08/08/06 Analyzed: 08/09/06						
Diesel Range Organics (C10-C28)	16.8	2.0	mg/kg	16.7		101	71-116			
Surrogate: Octacosane	*0.699*		*"*	*0.667*		*105*	*47-132*			
Matrix Spike (6080140-MS1)	**Source: S608107-02**			Prepared: 08/08/06 Analyzed: 08/09/06						
Diesel Range Organics (C10-C28)	18.2	2.0	mg/kg	16.7	0.722	105	71-116			
Surrogate: Octacosane	*0.772*		*"*	*0.667*		*116*	*47-132*			
Matrix Spike Dup (6080140-MSD1)	**Source: S608107-02**			Prepared: 08/08/06 Analyzed: 08/09/06						
Diesel Range Organics (C10-C28)	17.5	2.0	mg/kg	16.7	0.722	100	71-116	4	28	
Surrogate: Octacosane	*0.706*		*"*	*0.667*		*106*	*47-132*			

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San Jose CA, 95119	Project Manager: Lee Dooly	08/15/06 14:17

Gasoline\BTEX\Oxygenates by EPA method 8260B - Quality Control

TestAmerica - Sacramento, CA

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 6080105 - EPA 5030B [P/T] / EPA 8260B										
Blank (6080105-BLK1)				Prepared & Analyzed: 08/04/06						
Ethanol	ND	10	mg/kg							
Tert-butyl alcohol	ND	2.5	"							
Methyl tert-butyl ether	ND	0.25	"							
Di-isopropyl ether	ND	0.50	"							
Ethyl tert-butyl ether	ND	0.25	"							
Tert-amyl methyl ether	ND	0.25	"							
1,2-Dichloroethane	ND	0.25	"							
1,2-Dibromoethane (EDB)	ND	0.25	"							
Benzene	ND	0.25	"							
Ethylbenzene	ND	0.25	"							
Toluene	ND	0.25	"							
Xylenes (total)	ND	0.50	"							
Gasoline Range Organics (C4-C12)	ND	50	"							
Surrogate: 1,2-DCA-d4	*0.0104*		"	*0.0100*		*104*	*60-140*			
Surrogate: Toluene-d8	*0.0121*		"	*0.0100*		*121*	*60-140*			
Surrogate: 4-BFB	*0.00925*		"	*0.0100*		*92*	*60-140*			
Blank (6080105-BLK2)				Prepared & Analyzed: 08/06/06						
Ethanol	ND	10	mg/kg							
Tert-butyl alcohol	ND	2.5	"							
Methyl tert-butyl ether	ND	0.25	"							
Di-isopropyl ether	ND	0.50	"							
Ethyl tert-butyl ether	ND	0.25	"							
Tert-amyl methyl ether	ND	0.25	"							
1,2-Dichloroethane	ND	0.25	"							
1,2-Dibromoethane (EDB)	ND	0.25	"							
Benzene	ND	0.25	"							
Ethylbenzene	ND	0.25	"							
Toluene	ND	0.25	"							
Xylenes (total)	ND	0.50	"							
Gasoline Range Organics (C4-C12)	ND	50	"							
Surrogate: 1,2-DCA-d4	*0.00990*		"	*0.0100*		*99*	*60-140*			
Surrogate: Toluene-d8	*0.0129*		"	*0.0100*		*129*	*60-140*			
Surrogate: 4-BFB	*0.00893*		"	*0.0100*		*89*	*60-140*			

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San Jose CA, 95119	Project Manager: Lee Dooly	08/15/06 14:17

Gasoline\BTEX\Oxygenates by EPA method 8260B - Quality Control

TestAmerica - Sacramento, CA

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 6080105 - EPA 5030B [P/T] / EPA 8260B										
Laboratory Control Sample (6080105-BS1)				Prepared & Analyzed: 08/04/06						
Methyl tert-butyl ether	0.0402	0.0050	mg/kg	0.0500		80	60-140			
Benzene	0.0503	0.0050	"	0.0500		101	70-130			
Toluene	0.0474	0.0050	"	0.0500		95	70-130			
Surrogate: 1,2-DCA-d4	*0.00974*		"	*0.0100*		*97*	*60-140*			
Surrogate: Toluene-d8	*0.0101*		"	*0.0100*		*101*	*60-140*			
Surrogate: 4-BFB	*0.00976*		"	*0.0100*		*98*	*60-140*			
Laboratory Control Sample (6080105-BS2)				Prepared & Analyzed: 08/04/06						
Toluene	0.149	0.0050	mg/kg	0.188		79	70-130			
Gasoline Range Organics (C4-C12)	1.96	1.0	"	2.20		89	70-130			
Surrogate: 1,2-DCA-d4	*0.0100*		"	*0.0100*		*100*	*60-140*			
Surrogate: Toluene-d8	*0.0107*		"	*0.0100*		*107*	*60-140*			
Surrogate: 4-BFB	*0.0102*		"	*0.0100*		*102*	*60-140*			
Laboratory Control Sample Dup (6080105-BSD1)				Prepared & Analyzed: 08/06/06						
Methyl tert-butyl ether	0.0381	0.0050	mg/kg	0.0500		76	60-140	5	25	
Benzene	0.0478	0.0050	"	0.0500		96	70-130	5	25	
Toluene	0.0493	0.0050	"	0.0500		99	70-130	4	25	
Surrogate: 1,2-DCA-d4	*0.00994*		"	*0.0100*		*99*	*60-140*			
Surrogate: Toluene-d8	*0.0104*		"	*0.0100*		*104*	*60-140*			
Surrogate: 4-BFB	*0.0101*		"	*0.0100*		*101*	*60-140*			
Laboratory Control Sample Dup (6080105-BSD2)				Prepared & Analyzed: 08/06/06						
Toluene	0.168	0.0050	mg/kg	0.188		89	70-130	12	25	
Gasoline Range Organics (C4-C12)	2.43	1.0	"	2.20		110	70-130	21	25	
Surrogate: 1,2-DCA-d4	*0.0105*		"	*0.0100*		*105*	*60-140*			
Surrogate: Toluene-d8	*0.0106*		"	*0.0100*		*106*	*60-140*			
Surrogate: 4-BFB	*0.0101*		"	*0.0100*		*101*	*60-140*			

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Delta Environmental Consultants - San Jose	Project: Shell 8999 San Ramon, Dublin	S608022
175 Bernal Rd, Suite 200	Project Number: 97565995	**Reported:**
San Jose CA, 95119	Project Manager: Lee Dooly	08/15/06 14:17

Gasoline\BTEX\Oxygenates by EPA method 8260B - Quality Control

TestAmerica - Sacramento, CA

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 6080105 - EPA 5030B [P/T] / EPA 8260B										
Matrix Spike (6080105-MS1)	**Source: S608012-33**			Prepared & Analyzed: 08/06/06						
Methyl tert-butyl ether	0.0359	0.0050	mg/kg	0.0520	ND	69	60-140			
Benzene	0.0230	0.0050	"	0.0388	ND	59	60-140			QM02
Toluene	0.163	0.0050	"	0.188	ND	87	60-140			
Gasoline Range Organics (C4-C12)	2.35	1.0	"	2.20	ND	107	60-140			
Surrogate: 1,2-DCA-d4	*0.0102*		*"*	*0.0100*		*102*	*60-140*			
Surrogate: Toluene-d8	*0.0111*		*"*	*0.0100*		*111*	*60-140*			
Surrogate: 4-BFB	*0.0102*		*"*	*0.0100*		*102*	*60-140*			
Matrix Spike Dup (6080105-MSD1)	**Source: S608012-33**			Prepared & Analyzed: 08/06/06						
Methyl tert-butyl ether	0.0254	0.0050	mg/kg	0.0520	ND	49	60-140	34	25	QM02
Benzene	0.0215	0.0050	"	0.0388	ND	55	60-140	7	25	QM02
Toluene	0.156	0.0050	"	0.188	ND	83	60-140	4	25	
Gasoline Range Organics (C4-C12)	2.24	1.0	"	2.20	ND	102	60-140	5	25	
Surrogate: 1,2-DCA-d4	*0.0104*		*"*	*0.0100*		*104*	*60-140*			
Surrogate: Toluene-d8	*0.0111*		*"*	*0.0100*		*111*	*60-140*			
Surrogate: 4-BFB	*0.0103*		*"*	*0.0100*		*103*	*60-140*			
Batch 6080111 - EPA 5030B [P/T] / EPA 8260B										
Blank (6080111-BLK1)				Prepared & Analyzed: 08/06/06						
Ethanol	ND	10	mg/kg							
Tert-butyl alcohol	ND	2.5	"							
Methyl tert-butyl ether	ND	0.25	"							
Di-isopropyl ether	ND	0.50	"							
Ethyl tert-butyl ether	ND	0.25	"							
Tert-amyl methyl ether	ND	0.25	"							
1,2-Dichloroethane	ND	0.25	"							
1,2-Dibromoethane (EDB)	ND	0.25	"							
Benzene	ND	0.25	"							
Ethylbenzene	ND	0.25	"							
Toluene	ND	0.25	"							
Xylenes (total)	ND	0.50	"							
Gasoline Range Organics (C4-C12)	ND	50	"							
Surrogate: 1,2-DCA-d4	*0.00990*		*"*	*0.0100*		*99*	*60-140*			
Surrogate: Toluene-d8	*0.0129*		*"*	*0.0100*		*129*	*60-140*			
Surrogate: 4-BFB	*0.00893*		*"*	*0.0100*		*89*	*60-140*			

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175 Bernal Rd, Suite 200	Project Number: 97565995	**Reported:**
San Jose CA, 95119	Project Manager: Lee Dooly	08/15/06 14:17

Gasoline\BTEX\Oxygenates by EPA method 8260B - Quality Control

TestAmerica - Sacramento, CA

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 6080111 - EPA 5030B [P/T] / EPA 8260B										
Blank (6080111-BLK2)				Prepared: 08/07/06 Analyzed: 08/08/06						
Ethanol	ND	0.20	mg/kg							
Tert-butyl alcohol	ND	0.050	"							CC02
Methyl tert-butyl ether	ND	0.0050	"							
Di-isopropyl ether	ND	0.010	"							
Ethyl tert-butyl ether	ND	0.0050	"							
Tert-amyl methyl ether	ND	0.0050	"							
1,2-Dichloroethane	ND	0.0050	"							
1,2-Dibromoethane (EDB)	ND	0.0050	"							
Benzene	ND	0.0050	"							
Ethylbenzene	ND	0.0050	"							
Toluene	ND	0.0050	"							
Xylenes (total)	ND	0.010	"							
Gasoline Range Organics (C4-C12)	ND	1.0	"							
Surrogate: 1,2-DCA-d4	*0.00957*		"	*0.0100*		*96*	*60-140*			
Surrogate: Toluene-d8	*0.0106*		"	*0.0100*		*106*	*60-140*			
Surrogate: 4-BFB	*0.00981*		"	*0.0100*		*98*	*60-140*			
Blank (6080111-BLK3)				Prepared & Analyzed: 08/08/06						
Ethanol	ND	0.20	mg/kg							
Tert-butyl alcohol	ND	0.050	"							
Methyl tert-butyl ether	ND	0.0050	"							
Di-isopropyl ether	ND	0.010	"							
Ethyl tert-butyl ether	ND	0.0050	"							
Tert-amyl methyl ether	ND	0.0050	"							
1,2-Dichloroethane	ND	0.0050	"							
1,2-Dibromoethane (EDB)	ND	0.0050	"							
Benzene	ND	0.0050	"							
Ethylbenzene	ND	0.0050	"							
Toluene	ND	0.0050	"							
Xylenes (total)	ND	0.010	"							
Gasoline Range Organics (C4-C12)	ND	1.0	"							
Surrogate: 1,2-DCA-d4	*0.0101*		"	*0.0100*		*101*	*60-140*			
Surrogate: Toluene-d8	*0.0108*		"	*0.0100*		*108*	*60-140*			
Surrogate: 4-BFB	*0.00964*		"	*0.0100*		*96*	*60-140*			

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Delta Environmental Consultants - San Jose	Project: Shell 8999 San Ramon, Dublin	S608022
175 Bernal Rd, Suite 200	Project Number: 97565995	**Reported:**
San Jose CA, 95119	Project Manager: Lee Dooly	08/15/06 14:17

Gasoline\BTEX\Oxygenates by EPA method 8260B - Quality Control

TestAmerica - Sacramento, CA

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 6080111 - EPA 5030B [P/T] / EPA 8260B										
Laboratory Control Sample (6080111-BS1)				Prepared & Analyzed: 08/06/06						
Methyl tert-butyl ether	0.0381	0.0050	mg/kg	0.0500		76	60-140			
Benzene	0.0478	0.0050	"	0.0500		96	70-130			
Toluene	0.0493	0.0050	"	0.0500		99	70-130			
Surrogate: 1,2-DCA-d4	*0.00994*		"	*0.0100*		*99*	*60-140*			
Surrogate: Toluene-d8	*0.0104*		"	*0.0100*		*104*	*60-140*			
Surrogate: 4-BFB	*0.0101*		"	*0.0100*		*101*	*60-140*			
Laboratory Control Sample (6080111-BS2)				Prepared & Analyzed: 08/06/06						
Methyl tert-butyl ether	0.0371	0.0050	mg/kg	0.0520		71	60-140			
Toluene	0.168	0.0050	"	0.188		89	70-130			
Gasoline Range Organics (C4-C12)	2.43	1.0	"	2.20		110	70-130			
Surrogate: 1,2-DCA-d4	*0.0105*		"	*0.0100*		*105*	*60-140*			
Surrogate: Toluene-d8	*0.0106*		"	*0.0100*		*106*	*60-140*			
Surrogate: 4-BFB	*0.0101*		"	*0.0100*		*101*	*60-140*			
Laboratory Control Sample (6080111-BS3)				Prepared: 08/08/06 Analyzed: 08/09/06						
Methyl tert-butyl ether	0.0401	0.0050	mg/kg	0.0500		80	60-140			
Benzene	0.0489	0.0050	"	0.0500		98	70-130			
Toluene	0.0509	0.0050	"	0.0500		102	70-130			
Surrogate: 1,2-DCA-d4	*0.0108*		"	*0.0100*		*108*	*60-140*			
Surrogate: Toluene-d8	*0.0105*		"	*0.0100*		*105*	*60-140*			
Surrogate: 4-BFB	*0.00985*		"	*0.0100*		*98*	*60-140*			
Laboratory Control Sample (6080111-BS4)				Prepared & Analyzed: 08/08/06						
Methyl tert-butyl ether	0.0374	0.0050	mg/kg	0.0520		72	60-140			
Toluene	0.179	0.0050	"	0.188		95	70-130			
Gasoline Range Organics (C4-C12)	2.51	1.0	"	2.20		114	70-130			
Surrogate: 1,2-DCA-d4	*0.0105*		"	*0.0100*		*105*	*60-140*			
Surrogate: Toluene-d8	*0.0107*		"	*0.0100*		*107*	*60-140*			
Surrogate: 4-BFB	*0.00933*		"	*0.0100*		*93*	*60-140*			

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San Jose CA, 95119	Project Manager: Lee Dooly	08/15/06 14:17

Gasoline\BTEX\Oxygenates by EPA method 8260B - Quality Control

TestAmerica - Sacramento, CA

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 6080111 - EPA 5030B [P/T] / EPA 8260B										
Laboratory Control Sample Dup (6080111-BSD1)				Prepared & Analyzed: 08/07/06						
Methyl tert-butyl ether	0.0411	0.0050	mg/kg	0.0500		82	60-140	8	25	
Benzene	0.0477	0.0050	"	0.0500		95	70-130	0.2	25	
Toluene	0.0514	0.0050	"	0.0500		103	70-130	4	25	
Surrogate: 1,2-DCA-d4	*0.0102*		*"*	*0.0100*		*102*	*60-140*			
Surrogate: Toluene-d8	*0.0103*		*"*	*0.0100*		*103*	*60-140*			
Surrogate: 4-BFB	*0.0100*		*"*	*0.0100*		*100*	*60-140*			
Laboratory Control Sample Dup (6080111-BSD2)				Prepared & Analyzed: 08/07/06						
Methyl tert-butyl ether	0.0347	0.0050	mg/kg	0.0520		67	60-140	7	25	
Toluene	0.176	0.0050	"	0.188		94	70-130	5	25	
Gasoline Range Organics (C4-C12)	2.46	1.0	"	2.20		112	70-130	1	25	
Surrogate: 1,2-DCA-d4	*0.00987*		*"*	*0.0100*		*99*	*60-140*			
Surrogate: Toluene-d8	*0.0110*		*"*	*0.0100*		*110*	*60-140*			
Surrogate: 4-BFB	*0.00984*		*"*	*0.0100*		*98*	*60-140*			
Matrix Spike (6080111-MS1)	**Source: S608097-06**			Prepared: 08/06/06 Analyzed: 08/07/06						
Methyl tert-butyl ether	0.0384	0.0050	mg/kg	0.0500	ND	77	60-140			
Benzene	0.0349	0.0050	"	0.0500	ND	70	60-140			
Toluene	0.0356	0.0050	"	0.0500	ND	71	60-140			
Surrogate: 1,2-DCA-d4	*0.00986*		*"*	*0.0100*		*99*	*60-140*			
Surrogate: Toluene-d8	*0.0104*		*"*	*0.0100*		*104*	*60-140*			
Surrogate: 4-BFB	*0.00974*		*"*	*0.0100*		*97*	*60-140*			
Matrix Spike Dup (6080111-MSD1)	**Source: S608097-06**			Prepared: 08/06/06 Analyzed: 08/07/06						
Methyl tert-butyl ether	0.0299	0.0050	mg/kg	0.0500	ND	60	60-140	25	25	QM02
Benzene	0.0249	0.0050	"	0.0500	ND	50	60-140	33	25	QM02
Toluene	0.0257	0.0050	"	0.0500	ND	51	60-140	32	25	QM02
Surrogate: 1,2-DCA-d4	*0.0107*		*"*	*0.0100*		*107*	*60-140*			
Surrogate: Toluene-d8	*0.0104*		*"*	*0.0100*		*104*	*60-140*			
Surrogate: 4-BFB	*0.00961*		*"*	*0.0100*		*96*	*60-140*			

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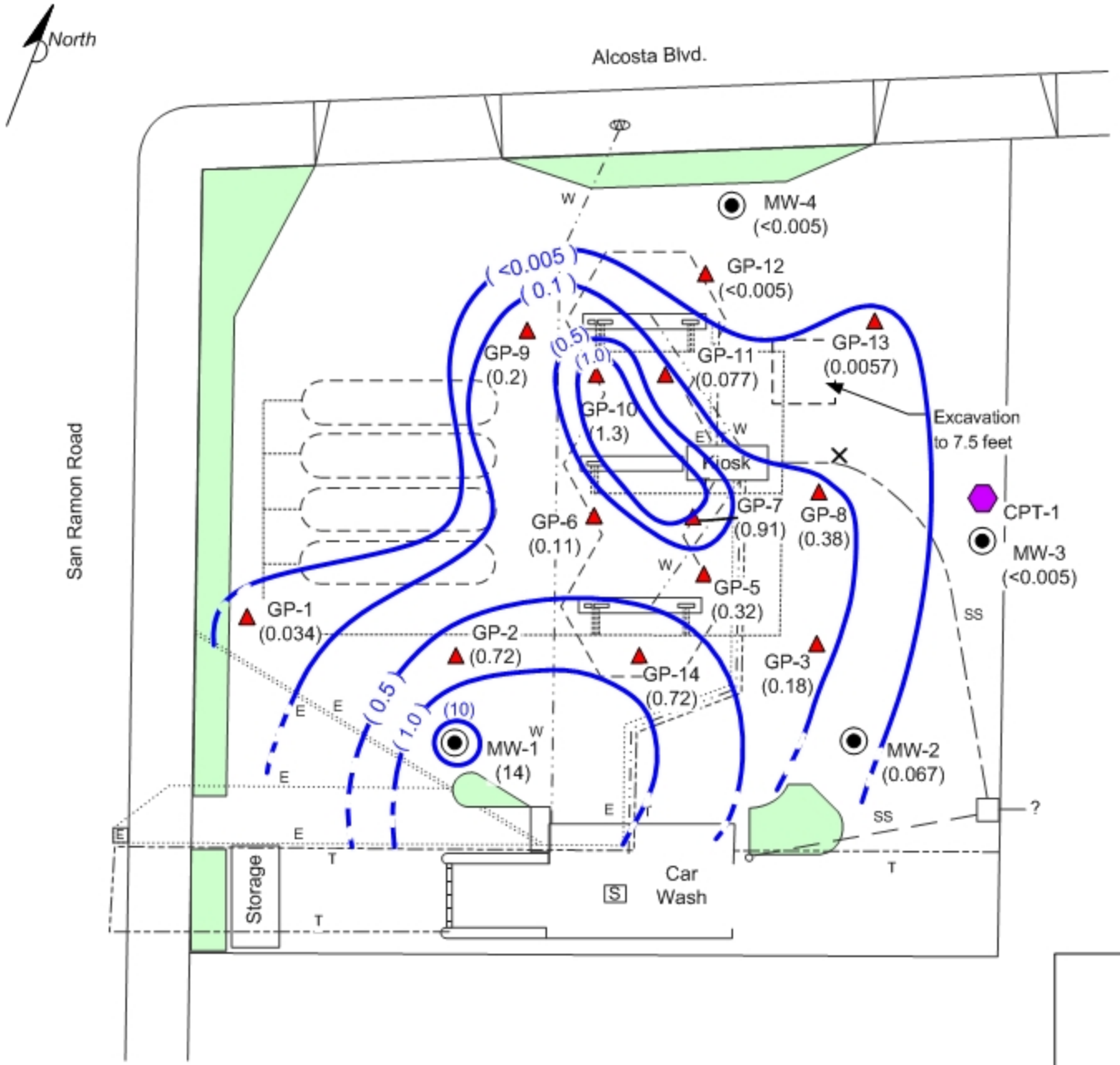
175 Bernal Rd, Suite 200	Project Number: 97565995	**Reported:**
San Jose CA, 95119	Project Manager: Lee Dooly	08/15/06 14:17

Notes and Definitions

QM02	The spike recovery was below control limits for the MS and/or MSD. The batch was accepted based on acceptable LCS recovery.
E	The concentration indicated for this analyte is an estimated value above the calibration range of the instrument.
CC02	The result was reported with a possible low bias due to the continuing calibration verification falling outside the acceptance criteria.
DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit or MDL, if MDL is specified
NR	Not Reported
dry	Sample results reported on a dry weight basis
RPD	Relative Percent Difference

Attachment H

HISTORICAL MTBE IN SOIL ISO-CONCENTRATION MAPS



LEGEND

- GEOPROBE BORING
- GROUNDWATER MONITORING WELL
- (0.0057) MTBE SOIL CONCENTRATION (MG/KG) MAY 2005
- 0.1 MTBE SOIL CONCENTRATION CONTOUR
- CONE PENETROMETER TEST BORING
- HAND-AUGURED SAMPLE OF SANITARY SEWER BACKFILL
- SANITARY SEWER
- WATER SHUT-OFF
- PRODUCT PIPING AND TRENCH
- ELECTRICAL LINE (E)
- SANITARY SEWER LINE (SS)
- WATER LINE (W)
- TELECOMMUNICATIONS LINE (T)

FIGURE 1
MTBE SOIL CONCENTRATION CONTOURS
(10 FEET BELOW GRADE)

SHELL-BRANDED SERVICE STATION
8999 San Ramon Road
Dublin, California

PROJECT NO. SJ89-99S-1.2005	DRAWN BY JL 06/20/2005
FILE NO. SJ89-99S-1.2005	PREPARED BY JL
REVISION NO. 1	REVIEWED BY LD

Delta Environmental Consultants, Inc.

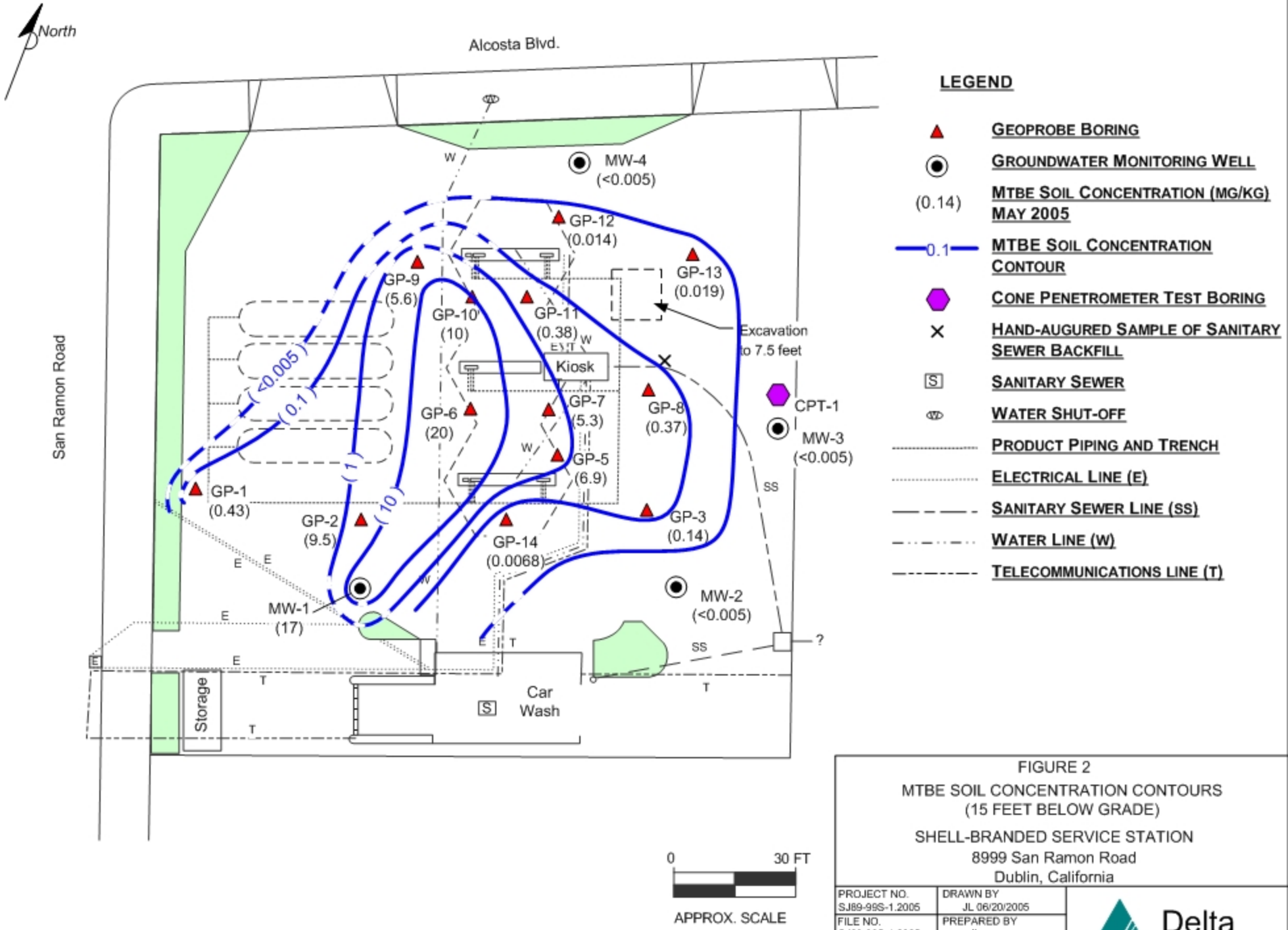


FIGURE 2

MTBE SOIL CONCENTRATION CONTOURS
(15 FEET BELOW GRADE)

SHELL-BRANDED SERVICE STATION
8999 San Ramon Road
Dublin, California

PROJECT NO. SJ89-99S-1.2005	DRAWN BY JL 06/20/2005
FILE NO. SJ89-99S-1.2005	PREPARED BY JL
REVISION NO. 1	REVIEWED BY LD

Delta
Environmental
Consultants, Inc.

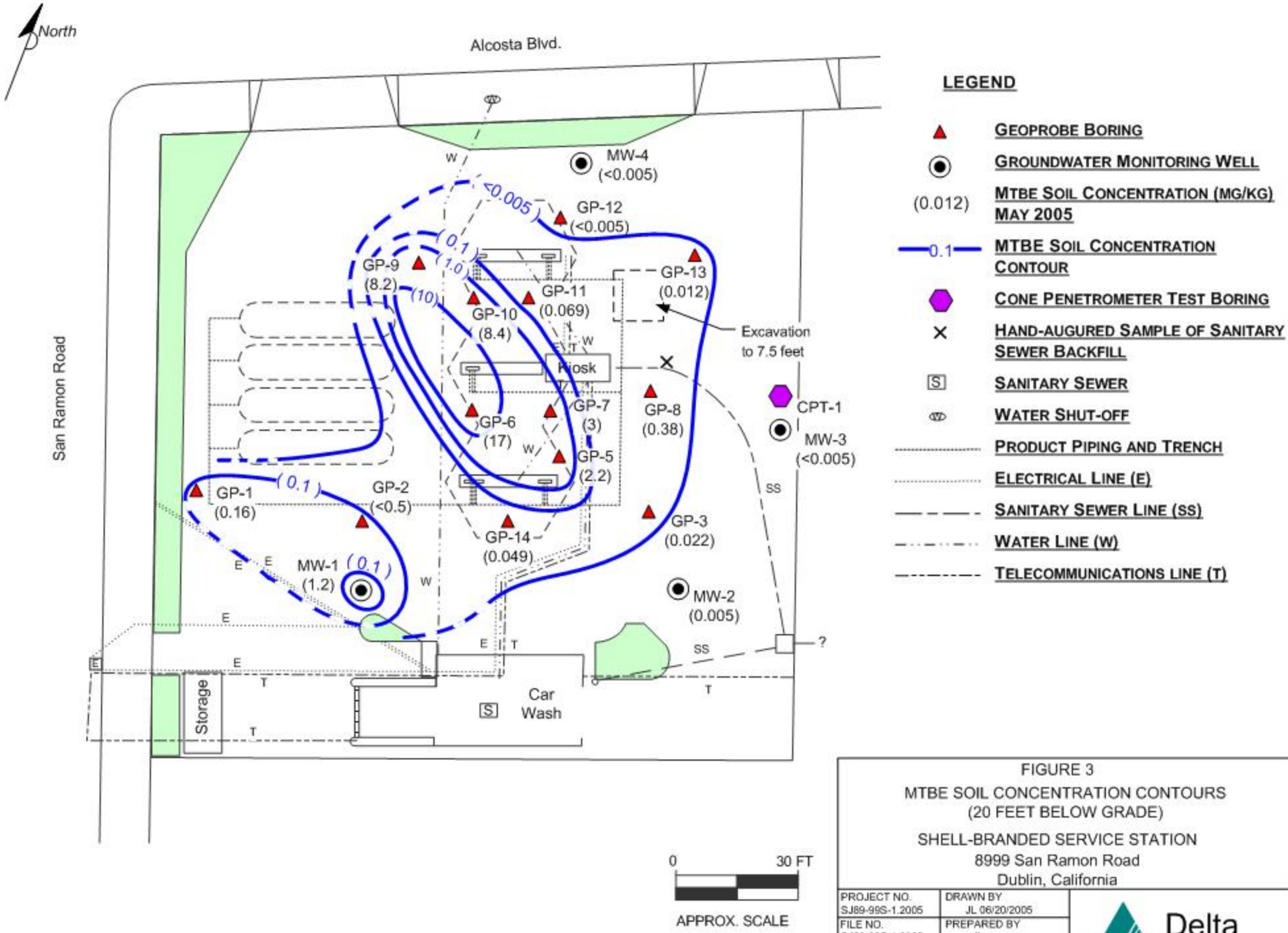


FIGURE 3

MTBE SOIL CONCENTRATION CONTOURS
(20 FEET BELOW GRADE)

SHELL-BRANDED SERVICE STATION
8999 San Ramon Road
Dublin, California

PROJECT NO. SJ89-99S-1.2005	DRAWN BY JL 06/20/2005
FILE NO. SJ89-99S-1.2005	PREPARED BY JL
REVISION NO. 1	REVIEWED BY LD

Delta Environmental Consultants, Inc.