

RECEIVED*By loprojectop at 10:20 am, Apr 17, 2006*

April 15, 2006

Re: **Shell-branded Service Station**
8999 San Ramon Road
Dublin, California

Dear Mr. Jerry Wickham:

I declare, under penalty of perjury, that the information and/or recommendations contained in the attached document or report is true and correct to the best of my knowledge.

Sincerely,
Shell Oil Products US



Denis L. Brown
Sr. Environmental Engineer



Solving environment-related business problems worldwide

www.deltaenv.com

RECEIVED

By loprojectop at 10:20 am, Apr 17, 2006

April 15, 2006
Project No. SJ89-99S-1.2006

Ms. Jerry Wickham
Alameda County Health Care Services Agency
Environmental Health Services – Environmental Protection
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502-6577

Re: **Quarterly Monitoring Report – First Quarter 2006**
Shell-branded Service Station
8999 San Ramon Road
Dublin, California

Dear Mr. Wickham:

Delta Environmental Consultants, Inc. (Delta), on behalf of Shell Oil Products US (Shell), has prepared the following first quarter 2006 groundwater monitoring and sampling report for the above referenced site. Groundwater sampling was performed by Blaine Tech Services (Blaine) at the direction of Delta. A site location map is included as Figure 1.

QUARTERLY GROUND WATER MONITORING PROGRAM

Groundwater monitoring wells were gauged and sampled by Blaine on January 30, 2006. Depth to groundwater was measured in Wells MW-1 through MW-4. Groundwater elevation data are presented on Figure 2.

Groundwater samples were collected from Wells MW-1 through MW-4. Samples were submitted by Blaine to Test America Analytical Testing Corporation in Nashville, Tennessee for analysis. Groundwater samples were analyzed for total purgeable petroleum hydrocarbons as gasoline (TPH-G); benzene, toluene, ethylbenzene, and total xylenes (BTEX compounds); and the fuel oxygenates methyl tert butyl ether (MTBE), di-isopropyl ether (DIPE), ethyl tert butyl ether (ETBE), tert-amyl methyl ether (TAME), and tertiary butyl alcohol (TBA) using EPA Method 8260B. Groundwater samples were also analyzed for total

A member of:



extractable petroleum hydrocarbons as diesel (TPH-D) by EPA Method 8015B. TPH-G, benzene and MTBE concentrations are presented on Figure 3.

Blaine's groundwater monitoring and sampling report, which includes historical and current groundwater elevation data, historical and current analytical results, and field data records for the current monitoring event, is included as Attachment A.

DISCUSSION

Depth to groundwater increased in Wells MW-1 and MW-3 by approximately 2 feet and in Wells MW-2 and MW-4 by approximately 0.7 feet since third quarter 2005, all wells were previously dry during the fourth quarter 2005 monitoring event. The groundwater gradient on January 30, 2006 was towards the southeast at a magnitude of 0.01 feet/feet, consistent with previous quarters.

TPH-G was detected for the first time in Well MW-1 at a concentration of 585 ug/l. TPH-G was not detected in Well MW-4 for the first time since well installation. TPH-D was detected in all four site wells at concentrations ranging from 112 ug/l to 438 ug/l. The MTBE concentration in Well MW-1 decreased from 360 ug/l during third quarter 2005 to 15.6 ug/l. MTBE was also detected in Well MW-4 at a concentration of 1.63 ug/l. TBA was detected in Well MW-1 at a historic maximum concentration of 115,000 ug/l. Delta is performing groundwater extraction feasibility tests using Well MW-1 (see Progress Report dated April 3, 2006). TBA was also detected in Well MW-2 at a concentration of 1,310 ug/l. All other analytes tested were not detected at or above method detection limits.

An additional hydraulic cycle (one year) of sampling should indicate if the groundwater typically fluctuates to a depth deeper than the existing site wells or if the fourth quarter 2005 monitoring event was an anomaly. Delta will include a discussion regarding water level fluctuation in the fourth quarter 2006 monitoring and sampling report.

REMARKS

The information and recommendations contained in this report represent Delta's professional opinions based upon the currently available information and are arrived at in accordance with currently acceptable professional standards. This report is based upon a specific scope of work requested by the client. The Contract between Delta and its client outlines the scope of work, and only those tasks specifically authorized by that contract or outlined in this report were performed. This report is intended only for the use of Delta's Client and anyone else specifically listed on this report. Delta will not and cannot be liable for unauthorized reliance by any other third party. Other than as contained in this paragraph, Delta makes no express or implied warranty as to the contents of this report.

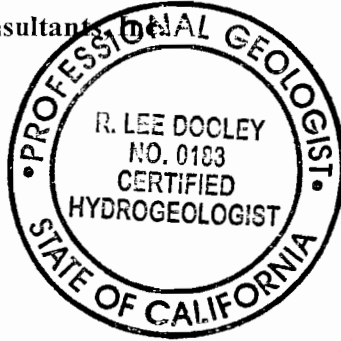
Please call if you have any questions regarding the contents of this letter.

Sincerely,

Delta Environmental Consultants



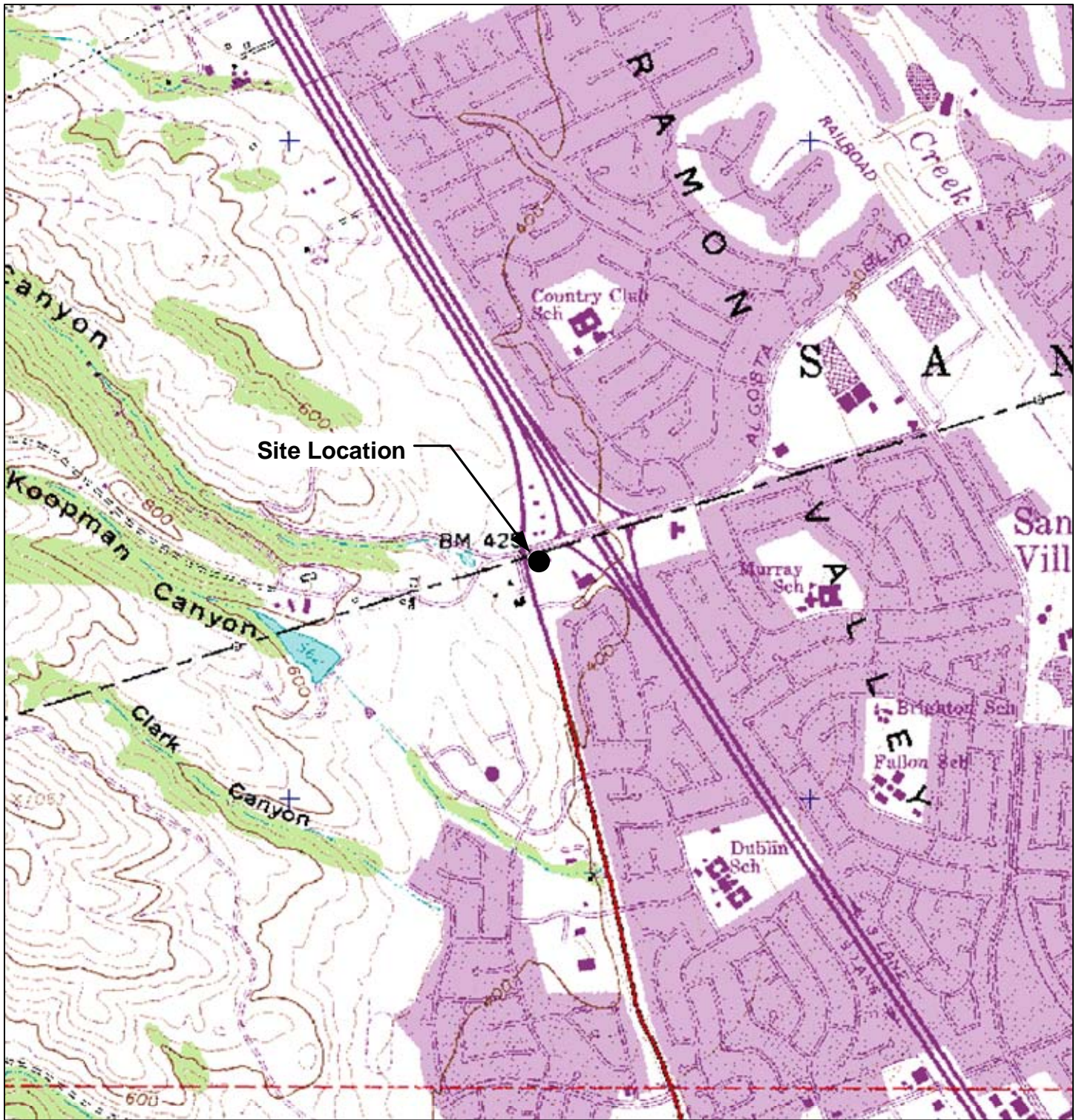
R. Lee Dooley
Senior Hydrogeologist
CHG 0183



Attachments: Figure 1 – Site Location Map
Figure 2 – Groundwater Elevation Contour Map, January 30, 2006
Figure 3 – TPH-G, MTBE, and TBA Concentration Map, January 30, 2006

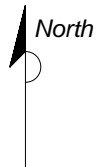
Attachment A – Groundwater Monitoring and Sampling Report, February 17, 2006

cc: Denis Brown, Shell Oil Products US, Carson
Carl Cox, C and J Cox Corporation, Pleasanton
Colleen Winey, Zone 7 Water Agency, Livermore
Danielle Stefani, Livermore-Pleasanton, Fire Department, Pleasanton

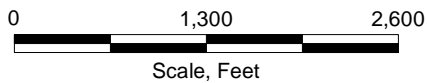


GENERAL NOTES:

Base Map from: 3-D TopoQuads DeLorme
 Yarmouth, ME 04096 Source Data: USGS



QUADRANGLE LOCATION



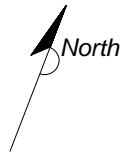
Scale, Feet

FIGURE 1
SITE LOCATION MAP

SHELL-BRANDED SERVICE STATION
 8999 San Ramon Road
 Dublin, California

PROJECT NO. SJ89-99S-1.2005	DRAWN BY V. F. 12/9/04
FILE NO. SJ89-99S-1.2004	PREPARED BY VF
REVISION NO.	REVIEWED BY





Alcosta Blvd.

UST Complex

San Ramon Road

E

Storage

Car Wash

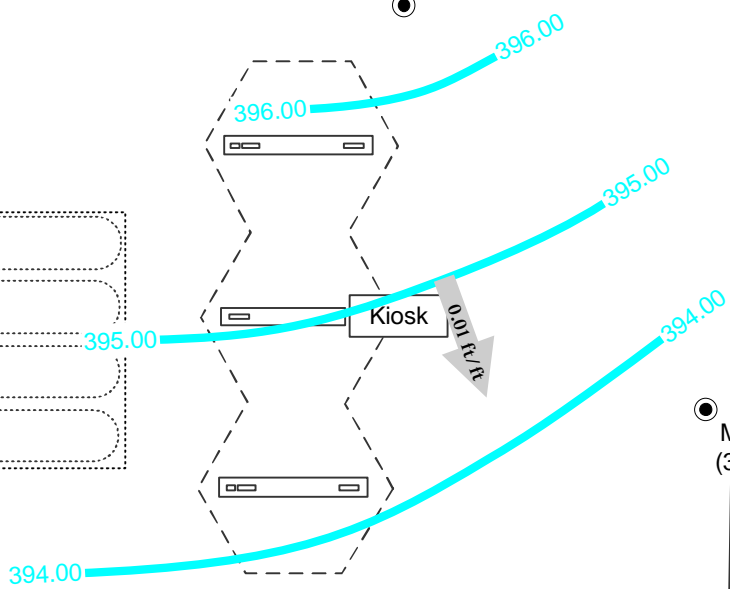
Kiosk

MW-4
(396.39)

MW-3
(393.60)

MW-1
(393.67)

MW-2
(393.01)



LEGEND

- MW-4 ● **GROUNDWATER MONITORING WELL**
(383.01) **GROUNDWATER ELEVATION (FEET-MSL) - 1/30/06**

383.50 — **GROUNDWATER ELEVATION CONTOUR**

0.04 ft/ft → **APPROXIMATE GROUNDWATER FLOW DIRECTION AND GRADIENT**



APPROX. SCALE

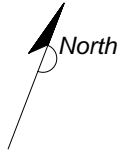
FIGURE 2
GROUNDWATER ELEVATION CONTOUR MAP,
JANUARY 30, 2006

SHELL-BRANDED SERVICE STATION
8999 San Ramon Road
Dublin, California

PROJECT NO. SJ89-99S-1.2006	DRAWN BY VF 11/29/04
FILE NO. SJ89-99S-1.2006	PREPARED BY VF
REVISION NO. 1	REVIEWED BY



Alcosta Blvd.



UST Complex

San Ramon Road

<50.0/1.63/<10.0

MW-4

<50.0/<0.500/<10
MW-3

585/15.6/115,000
MW-1

MW-2
<50.0/<0.500/1,310

Storage

Car Wash

S

LEGEND

MW-4 ●

GROUNDWATER MONITORING WELL

<5,000/<50/360

TPH-G/MTBE/TBA CONCENTRATIONS (UG/L), 1/30/06



APPROX. SCALE

FIGURE 3

**TPH-G, MTBE, AND TBA CONCENTRATION MAP,
JANUARY 30, 2006**

**SHELL-BRANDED SERVICE STATION
8999 San Ramon Road
Dublin, California**

PROJECT NO.
SJ89-99S-1.2006
FILE NO.
SJ89-99S-1.2006
REVISION NO.
2

DRAWN BY
VF 11/29/04
PREPARED BY
VF
REVIEWED BY



Attachment A

GROUNDWATER MONITORING AND SAMPLING REPORT

BLAINE
TECH SERVICES INC.

GROUNDWATER SAMPLING SPECIALISTS
SINCE 1985

February 17, 2006

Denis Brown
Shell Oil Products US
20945 South Wilmington Avenue
Carson, CA 90810

First Quarter 2006 Groundwater Monitoring at
Former Shell Service Station
8999 San Ramon Road
Dublin, CA

Monitoring performed on January 30, 2006

Groundwater Monitoring Report **060130-DA-1**

This report covers the routine monitoring of groundwater wells at this former Shell facility. In accordance with standard procedures that conform to Regional Water Quality Control Board requirements, routine field data collection includes depth to water, total well depth, thickness of any separate immiscible layer, water column volume, calculated purge volume (if applicable), elapsed evacuation time (if applicable), total volume of water removed (if applicable), and standard water parameter instrument readings. Sample material is collected, contained, stored, and transported to the laboratory in conformance with EPA standards. Purgewater (if applicable) is, likewise, collected and transported to the Martinez Refining Company.

Basic field information is presented alongside analytical values excerpted from the laboratory report in the cumulative table of **WELL CONCENTRATIONS**. The full analytical report for the most recent samples and the field data sheets are attached to this report.

At a minimum, Blaine Tech Services, Inc. field personnel are certified on completion of a forty-hour Hazardous Materials and Emergency Response training course per 29 CFR 1910.120. Field personnel are also enrolled in annual eight-hour refresher courses.

Blaine Tech Services, Inc. conducts sampling and documentation assignments of this type as an independent third party. Our activities at this site consisted of objective data and sample collection only. No interpretation of analytical results, defining of hydrological conditions or formulation of recommendations was performed.

Please call if you have any questions.

Yours truly,

Mike Ninokata
Project Coordinator

MN/ks

attachments: Cumulative Table of WELL CONCENTRATIONS
Certified Analytical Report
Field Data Sheets

cc: Vera Fischer
Delta Environmental
175 Bernal Road, Suite 200
San Jose, CA 95119

WELL CONCENTRATIONS
Shell Service Station
8999 San Ramon Road
Dublin, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)
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MW-1	05/09/2005	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	20.93	NA
MW-1	05/19/2005	<5,000	160 a	<50	<50	<50	<100	1,400	<200	<200	<200	57,000	420.06	20.70	399.36
MW-1	08/15/2005	<5,000	<50	<50	<50	<50	<100	360	<200	<200	<200	56,000	420.06	23.98	396.08
MW-1	11/08/2005	Well dry	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	420.06	NA	NA
MW-1	01/30/2006	585	438	<0.500	<0.500	<0.500	<0.500	15.6	<0.500	<0.500	<0.500	115,000	420.06	26.39	393.67

MW-2	05/09/2005	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	20.72	NA
MW-2	05/19/2005	<500	<50	<5.0	<5.0	<5.0	<10	11	<20	<20	<20	4,200	418.88	21.26	397.62
MW-2	08/15/2005	<1,000	<50	<10	<10	<10	<20	<10	<40	<40	<40	7,500	418.88	25.33	393.55
MW-2	11/08/2005	Well dry	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	418.88	NA	NA
MW-2	01/30/2006	<50.0	401	<0.500	<0.500	<0.500	<0.500	<0.500	<0.500	<0.500	<0.500	1,310	418.88	25.87	393.01

MW-3	05/09/2005	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	19.08	NA
MW-3	05/19/2005	<50	120 a	<0.50	<0.50	<0.50	<1.0	40	<2.0	<2.0	<2.0	6.5	417.24	19.08	398.16
MW-3	08/15/2005	<50	73	<0.50	<0.50	<0.50	<1.0	34	<2.0	<2.0	<2.0	<5.0	417.24	22.20	395.04
MW-3	11/08/2005	Well dry	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	417.24	NA	NA
MW-3	01/30/2006	<50.0	412	<0.500	<0.500	<0.500	<0.500	<0.500	<0.500	<0.500	<0.500	<10.0	417.24	23.64	393.60

MW-4	05/09/2005	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	19.77	NA
MW-4	05/19/2005	97	59 a	0.66	<0.50	<0.50	<1.0	4.8	<2.0	<2.0	<2.0	8.2	420.52	19.85	400.67
MW-4	08/15/2005	67	<50	<0.50	<0.50	<0.50	<1.0	0.86	<2.0	<2.0	<2.0	<5.0	420.52	23.34	397.18
MW-4	11/08/2005	Well dry	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	420.52	NA	NA
MW-4	01/30/2006	<50.0	112	<0.500	<0.500	<0.500	<0.500	1.63	<0.500	<0.500	<0.500	<10.0	420.52	24.13	396.39

WELL CONCENTRATIONS
Shell Service Station
8999 San Ramon Road
Dublin, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)
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Abbreviations:

TPPH = Total petroleum hydrocarbons as gasoline by modified EPA Method 8260B.

TEPH = Total petroleum hydrocarbons as diesel by modified EPA Method 8015.

BTEX = Benzene, toluene, ethylbenzene, xylenes by EPA Method 8260B.

MTBE = Methyl tertiary butyl ether

DIPE = Di-isopropyl ether, analyzed by EPA Method 8260B

ETBE = Ethyl tertiary butyl ether, analyzed by EPA Method 8260B

TAME = Tertiary amyl methyl ether, analyzed by EPA Method 8260B

TBA = Tertiary butyl alcohol or tertiary butanol, analyzed by EPA Method 8260B

TOC = Top of Casing Elevation

GW = Groundwater

ug/L = Parts per billion

MSL = Mean sea level

ft. = Feet

<n = Below detection limit

NA = Not applicable

Notes:

a = Hydrocarbon reported does not match the pattern of the laboratory's Diesel standard.

b = Quantity of unknown hydrocarbon(s) in sample based on gasoline.

Site surveyed May 10, 2005 by Mid Coast Engineers.

February 12, 2006

Client: Delta Env. Consultants (San Jose) / SHELL (13653)
175 Bernal Rd., Suite 200
San Jose, CA 95119
Attn: Vera Fischer

Work Order: NPB0070
Project Name: 8999 San Ramon Rd, Dublin, CA
Project Nbr: 97565995
Date Received: 02/01/06

SAMPLE IDENTIFICATION	LAB NUMBER	COLLECTION DATE AND TIME
MW-1	NPB0070-01	01/30/06 09:38
MW-2	NPB0070-02	01/30/06 09:28
MW-3	NPB0070-03	01/30/06 09:12
MW-4	NPB0070-04	01/30/06 09:00

An executed copy of the chain of custody, the project quality control data, and the sample receipt form are also included as an addendum to this report. If you have any questions relating to this analytical report, please contact your Laboratory Project Manager at 1-800-765-0980. Any opinions, if expressed, are outside the scope of the Laboratory's accreditation.

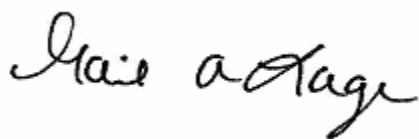
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California Certification Number: 01168CA

The Chain(s) of Custody, 4 pages, are included and are an integral part of this report.

These results relate only to the items tested. This report shall not be reproduced except in full and with permission of the laboratory.

Report Approved By:



Gail A Lage
Senior Project Manager

Client Delta Env. Consultants (San Jose) / SHELL (13653)
 175 Bernal Rd., Suite 200
 San Jose, CA 95119
 Attn Vera Fischer

Work Order: NPB0070
 Project Name: 8999 San Ramon Rd, Dublin, CA
 Project Number: 97565995
 Received: 02/01/06 08:00

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NPB0070-01 (MW-1 - Ground Water) Sampled: 01/30/06 09:38								
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	02/07/06 07:23	SW846 8260B	6020973
Benzene	ND		ug/L	0.500	1	02/07/06 07:23	SW846 8260B	6020973
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	02/07/06 07:23	SW846 8260B	6020973
Diisopropyl Ether	ND		ug/L	0.500	1	02/07/06 07:23	SW846 8260B	6020973
Ethylbenzene	ND		ug/L	0.500	1	02/07/06 07:23	SW846 8260B	6020973
Methyl tert-Butyl Ether	15.6		ug/L	0.500	1	02/07/06 07:23	SW846 8260B	6020973
Toluene	ND		ug/L	0.500	1	02/07/06 07:23	SW846 8260B	6020973
Tertiary Butyl Alcohol	115000		ug/L	5000	500	02/08/06 11:57	SW846 8260B	6021369
Xylenes, total	ND		ug/L	0.500	1	02/07/06 07:23	SW846 8260B	6020973
Surr: 1,2-Dichloroethane-d4 (70-130%)	91 %					02/07/06 07:23	SW846 8260B	6020973
Surr: 1,2-Dichloroethane-d4 (70-130%)	85 %					02/08/06 11:57	SW846 8260B	6021369
Surr: Dibromofluoromethane (79-122%)	106 %					02/07/06 07:23	SW846 8260B	6020973
Surr: Dibromofluoromethane (79-122%)	104 %					02/08/06 11:57	SW846 8260B	6021369
Surr: Toluene-d8 (78-121%)	97 %					02/07/06 07:23	SW846 8260B	6020973
Surr: Toluene-d8 (78-121%)	97 %					02/08/06 11:57	SW846 8260B	6021369
Surr: 4-Bromofluorobenzene (78-126%)	102 %					02/07/06 07:23	SW846 8260B	6020973
Surr: 4-Bromofluorobenzene (78-126%)	95 %					02/08/06 11:57	SW846 8260B	6021369
Extractable Petroleum Hydrocarbons								
Diesel	438		ug/L	100	1	02/04/06 05:20	SW846 8015B	6020214
Surr: o-Terphenyl (55-150%)	48 %	ZX				02/04/06 05:20	SW846 8015B	6020214
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	585		ug/L	50.0	1	02/07/06 07:23	SW846 8260B	6020973
Surr: 1,2-Dichloroethane-d4 (0-200%)	91 %					02/07/06 07:23	SW846 8260B	6020973
Surr: Dibromofluoromethane (0-200%)	106 %					02/07/06 07:23	SW846 8260B	6020973
Surr: Toluene-d8 (0-200%)	97 %					02/07/06 07:23	SW846 8260B	6020973
Surr: 4-Bromofluorobenzene (0-200%)	102 %					02/07/06 07:23	SW846 8260B	6020973
Sample ID: NPB0070-02 (MW-2 - Ground Water) Sampled: 01/30/06 09:28								
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	02/07/06 07:45	SW846 8260B	6020973
Benzene	ND		ug/L	0.500	1	02/07/06 07:45	SW846 8260B	6020973
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	02/07/06 07:45	SW846 8260B	6020973
Diisopropyl Ether	ND		ug/L	0.500	1	02/07/06 07:45	SW846 8260B	6020973
Ethylbenzene	ND		ug/L	0.500	1	02/07/06 07:45	SW846 8260B	6020973
Methyl tert-Butyl Ether	ND		ug/L	0.500	1	02/07/06 07:45	SW846 8260B	6020973
Toluene	ND		ug/L	0.500	1	02/07/06 07:45	SW846 8260B	6020973
Tertiary Butyl Alcohol	1310		ug/L	10.0	1	02/08/06 11:35	SW846 8260B	6021369
Xylenes, total	ND		ug/L	0.500	1	02/07/06 07:45	SW846 8260B	6020973
Surr: 1,2-Dichloroethane-d4 (70-130%)	92 %					02/07/06 07:45	SW846 8260B	6020973
Surr: 1,2-Dichloroethane-d4 (70-130%)	85 %					02/08/06 11:35	SW846 8260B	6021369
Surr: Dibromofluoromethane (79-122%)	107 %					02/07/06 07:45	SW846 8260B	6020973
Surr: Dibromofluoromethane (79-122%)	103 %					02/08/06 11:35	SW846 8260B	6021369
Surr: Toluene-d8 (78-121%)	97 %					02/07/06 07:45	SW846 8260B	6020973
Surr: Toluene-d8 (78-121%)	99 %					02/08/06 11:35	SW846 8260B	6021369

Client Delta Env. Consultants (San Jose) / SHELL (13653)
 175 Bernal Rd., Suite 200
 San Jose, CA 95119
 Attn Vera Fischer

Work Order: NPB0070
 Project Name: 8999 San Ramon Rd, Dublin, CA
 Project Number: 97565995
 Received: 02/01/06 08:00

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
---------	--------	------	-------	-----	-----------------	--------------------	--------	-------

Sample ID: NPB0070-02 (MW-2 - Ground Water) - cont. Sampled: 01/30/06 09:28

Volatile Organic Compounds by EPA Method 8260B - cont.

Surr: 4-Bromofluorobenzene (78-126%)	104 %					02/07/06 07:45	SW846 8260B	6020973
Surr: 4-Bromofluorobenzene (78-126%)	99 %					02/08/06 11:35	SW846 8260B	6021369

Extractable Petroleum Hydrocarbons

Diesel	401		ug/L	100	1	02/04/06 05:40	SW846 8015B	6020214
Surr: o-Terphenyl (55-150%)	48 %	ZX				02/04/06 05:40	SW846 8015B	6020214

Purgeable Petroleum Hydrocarbons

Gasoline Range Organics	ND		ug/L	50.0	1	02/07/06 07:45	SW846 8260B	6020973
Surr: 1,2-Dichloroethane-d4 (0-200%)	92 %					02/07/06 07:45	SW846 8260B	6020973
Surr: Dibromofluoromethane (0-200%)	107 %					02/07/06 07:45	SW846 8260B	6020973
Surr: Toluene-d8 (0-200%)	97 %					02/07/06 07:45	SW846 8260B	6020973
Surr: 4-Bromofluorobenzene (0-200%)	104 %					02/07/06 07:45	SW846 8260B	6020973

Sample ID: NPB0070-03 (MW-3 - Ground Water) Sampled: 01/30/06 09:12

Volatile Organic Compounds by EPA Method 8260B

Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	02/07/06 08:07	SW846 8260B	6020973
Benzene	ND		ug/L	0.500	1	02/07/06 08:07	SW846 8260B	6020973
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	02/07/06 08:07	SW846 8260B	6020973
Diisopropyl Ether	ND		ug/L	0.500	1	02/07/06 08:07	SW846 8260B	6020973
Ethylbenzene	ND		ug/L	0.500	1	02/07/06 08:07	SW846 8260B	6020973
Methyl tert-Butyl Ether	ND		ug/L	0.500	1	02/07/06 08:07	SW846 8260B	6020973
Toluene	ND		ug/L	0.500	1	02/07/06 08:07	SW846 8260B	6020973
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	02/08/06 02:28	SW846 8260B	6021329
Xylenes, total	ND		ug/L	0.500	1	02/07/06 08:07	SW846 8260B	6020973
Surr: 1,2-Dichloroethane-d4 (70-130%)	89 %					02/07/06 08:07	SW846 8260B	6020973
Surr: 1,2-Dichloroethane-d4 (70-130%)	87 %					02/08/06 02:28	SW846 8260B	6021329
Surr: Dibromofluoromethane (79-122%)	104 %					02/07/06 08:07	SW846 8260B	6020973
Surr: Dibromofluoromethane (79-122%)	106 %					02/08/06 02:28	SW846 8260B	6021329
Surr: Toluene-d8 (78-121%)	100 %					02/07/06 08:07	SW846 8260B	6020973
Surr: Toluene-d8 (78-121%)	101 %					02/08/06 02:28	SW846 8260B	6021329
Surr: 4-Bromofluorobenzene (78-126%)	100 %					02/07/06 08:07	SW846 8260B	6020973
Surr: 4-Bromofluorobenzene (78-126%)	99 %					02/08/06 02:28	SW846 8260B	6021329

Extractable Petroleum Hydrocarbons

Diesel	412		ug/L	100	1	02/04/06 06:00	SW846 8015B	6020214
Surr: o-Terphenyl (55-150%)	48 %	ZX				02/04/06 06:00	SW846 8015B	6020214

Purgeable Petroleum Hydrocarbons

Gasoline Range Organics	ND		ug/L	50.0	1	02/07/06 08:07	SW846 8260B	6020973
Surr: 1,2-Dichloroethane-d4 (0-200%)	89 %					02/07/06 08:07	SW846 8260B	6020973
Surr: Dibromofluoromethane (0-200%)	104 %					02/07/06 08:07	SW846 8260B	6020973
Surr: Toluene-d8 (0-200%)	100 %					02/07/06 08:07	SW846 8260B	6020973
Surr: 4-Bromofluorobenzene (0-200%)	100 %					02/07/06 08:07	SW846 8260B	6020973

Sample ID: NPB0070-04 (MW-4 - Ground Water) Sampled: 01/30/06 09:00

Volatile Organic Compounds by EPA Method 8260B

Client Delta Env. Consultants (San Jose) / SHELL (13653)
 175 Bernal Rd., Suite 200
 San Jose, CA 95119
 Attn Vera Fischer

Work Order: NPB0070
 Project Name: 8999 San Ramon Rd, Dublin, CA
 Project Number: 97565995
 Received: 02/01/06 08:00

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NPB0070-04 (MW-4 - Ground Water) - cont. Sampled: 01/30/06 09:00								
Volatile Organic Compounds by EPA Method 8260B - cont.								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	02/07/06 08:29	SW846 8260B	6020973
Benzene	ND		ug/L	0.500	1	02/07/06 08:29	SW846 8260B	6020973
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	02/07/06 08:29	SW846 8260B	6020973
Diisopropyl Ether	ND		ug/L	0.500	1	02/07/06 08:29	SW846 8260B	6020973
Ethylbenzene	ND		ug/L	0.500	1	02/07/06 08:29	SW846 8260B	6020973
Methyl tert-Butyl Ether	1.63		ug/L	0.500	1	02/07/06 08:29	SW846 8260B	6020973
Toluene	ND		ug/L	0.500	1	02/07/06 08:29	SW846 8260B	6020973
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	02/08/06 02:51	SW846 8260B	6021329
Xylenes, total	ND		ug/L	0.500	1	02/07/06 08:29	SW846 8260B	6020973
<i>Surr: 1,2-Dichloroethane-d4 (70-130%)</i>	86 %					02/07/06 08:29	SW846 8260B	6020973
<i>Surr: 1,2-Dichloroethane-d4 (70-130%)</i>	85 %					02/08/06 02:51	SW846 8260B	6021329
<i>Surr: Dibromofluoromethane (79-122%)</i>	105 %					02/07/06 08:29	SW846 8260B	6020973
<i>Surr: Dibromofluoromethane (79-122%)</i>	103 %					02/08/06 02:51	SW846 8260B	6021329
<i>Surr: Toluene-d8 (78-121%)</i>	100 %					02/07/06 08:29	SW846 8260B	6020973
<i>Surr: Toluene-d8 (78-121%)</i>	100 %					02/08/06 02:51	SW846 8260B	6021329
<i>Surr: 4-Bromofluorobenzene (78-126%)</i>	100 %					02/07/06 08:29	SW846 8260B	6020973
<i>Surr: 4-Bromofluorobenzene (78-126%)</i>	99 %					02/08/06 02:51	SW846 8260B	6021329
Extractable Petroleum Hydrocarbons								
Diesel	112		ug/L	100	1	02/04/06 06:20	SW846 8015B	6020214
<i>Surr: o-Terphenyl (55-150%)</i>	69 %					02/04/06 06:20	SW846 8015B	6020214
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	ND		ug/L	50.0	1	02/07/06 08:29	SW846 8260B	6020973
<i>Surr: 1,2-Dichloroethane-d4 (0-200%)</i>	86 %					02/07/06 08:29	SW846 8260B	6020973
<i>Surr: Dibromofluoromethane (0-200%)</i>	105 %					02/07/06 08:29	SW846 8260B	6020973
<i>Surr: Toluene-d8 (0-200%)</i>	100 %					02/07/06 08:29	SW846 8260B	6020973
<i>Surr: 4-Bromofluorobenzene (0-200%)</i>	100 %					02/07/06 08:29	SW846 8260B	6020973

Client Delta Env. Consultants (San Jose) / SHELL (13653)
 175 Bernal Rd., Suite 200
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Work Order: NPB0070
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 Project Number: 97565995
 Received: 02/01/06 08:00

SAMPLE EXTRACTION DATA

Parameter	Batch	Lab Number	Wt/Vol Extracted	Extracted Vol	Date	Analyst	Extraction Method
Extractable Petroleum Hydrocarbons							
SW846 8015B	6020214	NPB0070-01	1000.00	1.00	02/02/06 10:40	KLG	EPA 3510C
SW846 8015B	6020214	NPB0070-02	1000.00	1.00	02/02/06 10:40	KLG	EPA 3510C
SW846 8015B	6020214	NPB0070-03	1000.00	1.00	02/02/06 10:40	KLG	EPA 3510C
SW846 8015B	6020214	NPB0070-04	1000.00	1.00	02/02/06 10:40	KLG	EPA 3510C

Client Delta Env. Consultants (San Jose) / SHELL (13653)
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 Project Number: 97565995
 Received: 02/01/06 08:00

PROJECT QUALITY CONTROL DATA
Blank

Analyte	Blank Value	Q	Units	Q.C. Batch	Lab Number	Analyzed Date/Time
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Volatile Organic Compounds by EPA Method 8260B

6020973-BLK1

Tert-Amyl Methyl Ether	<0.200		ug/L	6020973	6020973-BLK1	02/07/06 04:03
Benzene	<0.200		ug/L	6020973	6020973-BLK1	02/07/06 04:03
Ethyl tert-Butyl Ether	<0.200		ug/L	6020973	6020973-BLK1	02/07/06 04:03
Diisopropyl Ether	<0.200		ug/L	6020973	6020973-BLK1	02/07/06 04:03
Ethylbenzene	<0.200		ug/L	6020973	6020973-BLK1	02/07/06 04:03
Methyl tert-Butyl Ether	<0.200		ug/L	6020973	6020973-BLK1	02/07/06 04:03
Toluene	<0.200		ug/L	6020973	6020973-BLK1	02/07/06 04:03
Tertiary Butyl Alcohol	<5.06		ug/L	6020973	6020973-BLK1	02/07/06 04:03
Xylenes, total	<0.350		ug/L	6020973	6020973-BLK1	02/07/06 04:03
Surrogate: 1,2-Dichloroethane-d4	91%			6020973	6020973-BLK1	02/07/06 04:03
Surrogate: Dibromofluoromethane	106%			6020973	6020973-BLK1	02/07/06 04:03
Surrogate: Toluene-d8	102%			6020973	6020973-BLK1	02/07/06 04:03
Surrogate: 4-Bromofluorobenzene	103%			6020973	6020973-BLK1	02/07/06 04:03

6021329-BLK1

Tert-Amyl Methyl Ether	<0.200		ug/L	6021329	6021329-BLK1	02/07/06 23:31
Ethyl tert-Butyl Ether	<0.200		ug/L	6021329	6021329-BLK1	02/07/06 23:31
Diisopropyl Ether	<0.200		ug/L	6021329	6021329-BLK1	02/07/06 23:31
Methyl tert-Butyl Ether	<0.200		ug/L	6021329	6021329-BLK1	02/07/06 23:31
Tertiary Butyl Alcohol	<5.06		ug/L	6021329	6021329-BLK1	02/07/06 23:31
Surrogate: 1,2-Dichloroethane-d4	88%			6021329	6021329-BLK1	02/07/06 23:31
Surrogate: Dibromofluoromethane	104%			6021329	6021329-BLK1	02/07/06 23:31
Surrogate: Toluene-d8	99%			6021329	6021329-BLK1	02/07/06 23:31
Surrogate: 4-Bromofluorobenzene	97%			6021329	6021329-BLK1	02/07/06 23:31

6021369-BLK1

Tert-Amyl Methyl Ether	<0.200		ug/L	6021369	6021369-BLK1	02/08/06 10:51
Ethyl tert-Butyl Ether	<0.200		ug/L	6021369	6021369-BLK1	02/08/06 10:51
Diisopropyl Ether	<0.200		ug/L	6021369	6021369-BLK1	02/08/06 10:51
Methyl tert-Butyl Ether	<0.200		ug/L	6021369	6021369-BLK1	02/08/06 10:51
Tertiary Butyl Alcohol	<5.06		ug/L	6021369	6021369-BLK1	02/08/06 10:51
Surrogate: 1,2-Dichloroethane-d4	85%			6021369	6021369-BLK1	02/08/06 10:51
Surrogate: Dibromofluoromethane	102%			6021369	6021369-BLK1	02/08/06 10:51
Surrogate: Toluene-d8	99%			6021369	6021369-BLK1	02/08/06 10:51
Surrogate: 4-Bromofluorobenzene	97%			6021369	6021369-BLK1	02/08/06 10:51

Extractable Petroleum Hydrocarbons

6020214-BLK1

Diesel	<79.0		ug/L	6020214	6020214-BLK1	02/04/06 04:40
Surrogate: o-Terphenyl	109%			6020214	6020214-BLK1	02/04/06 04:40

Purgeable Petroleum Hydrocarbons

Client Delta Env. Consultants (San Jose) / SHELL (13653)
 175 Bernal Rd., Suite 200
 San Jose, CA 95119
 Attn Vera Fischer

Work Order: NPB0070
 Project Name: 8999 San Ramon Rd, Dublin, CA
 Project Number: 97565995
 Received: 02/01/06 08:00

PROJECT QUALITY CONTROL DATA
Blank - Cont.

Analyte	Blank Value	Q	Units	Q.C. Batch	Lab Number	Analyzed Date/Time
Purgeable Petroleum Hydrocarbons						
6020973-BLK1						
Gasoline Range Organics	<50.0		ug/L	6020973	6020973-BLK1	02/07/06 04:03
Surrogate: 1,2-Dichloroethane-d4	91%			6020973	6020973-BLK1	02/07/06 04:03
Surrogate: Dibromofluoromethane	106%			6020973	6020973-BLK1	02/07/06 04:03
Surrogate: Toluene-d8	102%			6020973	6020973-BLK1	02/07/06 04:03
Surrogate: 4-Bromofluorobenzene	103%			6020973	6020973-BLK1	02/07/06 04:03

Client Delta Env. Consultants (San Jose) / SHELL (13653)
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Work Order: NPB0070
 Project Name: 8999 San Ramon Rd, Dublin, CA
 Project Number: 97565995
 Received: 02/01/06 08:00

PROJECT QUALITY CONTROL DATA
LCS

Analyte	Known Val.	Analyzed Val	Q	Units	% Rec.	Target Range	Batch	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B								
6020973-BS1								
Tert-Amyl Methyl Ether	50.0	53.3		ug/L	107%	56 - 145	6020973	02/07/06 02:56
Benzene	50.0	57.6		ug/L	115%	79 - 123	6020973	02/07/06 02:56
Ethyl tert-Butyl Ether	50.0	51.0		ug/L	102%	64 - 141	6020973	02/07/06 02:56
Diisopropyl Ether	50.0	49.0		ug/L	98%	73 - 135	6020973	02/07/06 02:56
Ethylbenzene	50.0	49.9		ug/L	100%	79 - 125	6020973	02/07/06 02:56
Methyl tert-Butyl Ether	50.0	46.0		ug/L	92%	66 - 142	6020973	02/07/06 02:56
Toluene	50.0	51.6		ug/L	103%	78 - 122	6020973	02/07/06 02:56
Tertiary Butyl Alcohol	500	488		ug/L	98%	42 - 154	6020973	02/07/06 02:56
Xylenes, total	150	151		ug/L	101%	79 - 130	6020973	02/07/06 02:56
Surrogate: 1,2-Dichloroethane-d4	50.0	44.0			88%	70 - 130	6020973	02/07/06 02:56
Surrogate: Dibromofluoromethane	50.0	50.8			102%	79 - 122	6020973	02/07/06 02:56
Surrogate: Toluene-d8	50.0	50.0			100%	78 - 121	6020973	02/07/06 02:56
Surrogate: 4-Bromofluorobenzene	50.0	49.0			98%	78 - 126	6020973	02/07/06 02:56
6021329-BS1								
Tert-Amyl Methyl Ether	50.0	49.1		ug/L	98%	56 - 145	6021329	02/07/06 22:24
Ethyl tert-Butyl Ether	50.0	47.0		ug/L	94%	64 - 141	6021329	02/07/06 22:24
Diisopropyl Ether	50.0	45.7		ug/L	91%	73 - 135	6021329	02/07/06 22:24
Methyl tert-Butyl Ether	50.0	40.7		ug/L	81%	66 - 142	6021329	02/07/06 22:24
Tertiary Butyl Alcohol	500	429		ug/L	86%	42 - 154	6021329	02/07/06 22:24
Surrogate: 1,2-Dichloroethane-d4	50.0	43.2			86%	70 - 130	6021329	02/07/06 22:24
Surrogate: Dibromofluoromethane	50.0	51.3			103%	79 - 122	6021329	02/07/06 22:24
Surrogate: Toluene-d8	50.0	49.3			99%	78 - 121	6021329	02/07/06 22:24
Surrogate: 4-Bromofluorobenzene	50.0	47.2			94%	78 - 126	6021329	02/07/06 22:24
6021369-BS1								
Tert-Amyl Methyl Ether	50.0	48.0		ug/L	96%	56 - 145	6021369	02/08/06 09:44
Ethyl tert-Butyl Ether	50.0	45.9		ug/L	92%	64 - 141	6021369	02/08/06 09:44
Diisopropyl Ether	50.0	45.2		ug/L	90%	73 - 135	6021369	02/08/06 09:44
Methyl tert-Butyl Ether	50.0	41.0		ug/L	82%	66 - 142	6021369	02/08/06 09:44
Tertiary Butyl Alcohol	500	391		ug/L	78%	42 - 154	6021369	02/08/06 09:44
Surrogate: 1,2-Dichloroethane-d4	50.0	42.1			84%	70 - 130	6021369	02/08/06 09:44
Surrogate: Dibromofluoromethane	50.0	51.2			102%	79 - 122	6021369	02/08/06 09:44
Surrogate: Toluene-d8	50.0	48.7			97%	78 - 121	6021369	02/08/06 09:44
Surrogate: 4-Bromofluorobenzene	50.0	47.4			95%	78 - 126	6021369	02/08/06 09:44
Extractable Petroleum Hydrocarbons								
6020214-BS1								
Diesel	1000	796	MNR1	ug/L	80%	49 - 118	6020214	02/04/06 05:00
Surrogate: o-Terphenyl	20.0	14.9	MNR1		74%	55 - 150	6020214	02/04/06 05:00
Purgeable Petroleum Hydrocarbons								

Client Delta Env. Consultants (San Jose) / SHELL (13653)
 175 Bernal Rd., Suite 200
 San Jose, CA 95119
 Attn Vera Fischer

Work Order: NPB0070
 Project Name: 8999 San Ramon Rd, Dublin, CA
 Project Number: 97565995
 Received: 02/01/06 08:00

PROJECT QUALITY CONTROL DATA
LCS - Cont.

Analyte	Known Val.	Analyzed Val	Q	Units	% Rec.	Target Range	Batch	Analyzed Date/Time
Purgeable Petroleum Hydrocarbons								
6020973-BS1								
Gasoline Range Organics	3050	2380		ug/L	78%	67 - 130	6020973	02/07/06 02:56
Surrogate: 1,2-Dichloroethane-d4	50.0	44.0			88%	70 - 130	6020973	02/07/06 02:56
Surrogate: Dibromofluoromethane	50.0	50.8			102%	70 - 130	6020973	02/07/06 02:56
Surrogate: Toluene-d8	50.0	50.0			100%	70 - 130	6020973	02/07/06 02:56
Surrogate: 4-Bromofluorobenzene	50.0	49.0			98%	70 - 130	6020973	02/07/06 02:56

Client Delta Env. Consultants (San Jose) / SHELL (13653)
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Work Order: NPB0070
 Project Name: 8999 San Ramon Rd, Dublin, CA
 Project Number: 97565995
 Received: 02/01/06 08:00

PROJECT QUALITY CONTROL DATA

Matrix Spike

Analyte	Orig. Val.	MS Val	Q	Units	Spike Conc	% Rec.	Target Range	Batch	Sample Spiked	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B										
6020973-MS1										
Tert-Amyl Methyl Ether	ND	56.0		ug/L	50.0	112%	45 - 155	6020973	NPB0432-08	02/07/06 09:14
Benzene	ND	60.6		ug/L	50.0	121%	71 - 137	6020973	NPB0432-08	02/07/06 09:14
Ethyl tert-Butyl Ether	ND	52.2		ug/L	50.0	104%	57 - 148	6020973	NPB0432-08	02/07/06 09:14
Diisopropyl Ether	ND	51.2		ug/L	50.0	102%	67 - 143	6020973	NPB0432-08	02/07/06 09:14
Ethylbenzene	ND	52.1		ug/L	50.0	104%	72 - 139	6020973	NPB0432-08	02/07/06 09:14
Methyl tert-Butyl Ether	ND	47.5		ug/L	50.0	95%	55 - 152	6020973	NPB0432-08	02/07/06 09:14
Toluene	ND	54.7		ug/L	50.0	109%	73 - 133	6020973	NPB0432-08	02/07/06 09:14
Tertiary Butyl Alcohol	ND	467		ug/L	500	93%	19 - 183	6020973	NPB0432-08	02/07/06 09:14
Xylenes, total	ND	157		ug/L	150	105%	70 - 143	6020973	NPB0432-08	02/07/06 09:14
<i>Surrogate: 1,2-Dichloroethane-d4</i>		46.1		ug/L	50.0	92%	70 - 130	6020973	NPB0432-08	02/07/06 09:14
<i>Surrogate: Dibromofluoromethane</i>		51.1		ug/L	50.0	102%	79 - 122	6020973	NPB0432-08	02/07/06 09:14
<i>Surrogate: Toluene-d8</i>		49.8		ug/L	50.0	100%	78 - 121	6020973	NPB0432-08	02/07/06 09:14
<i>Surrogate: 4-Bromofluorobenzene</i>		50.3		ug/L	50.0	101%	78 - 126	6020973	NPB0432-08	02/07/06 09:14
Purgeable Petroleum Hydrocarbons										
6020973-MS1										
Gasoline Range Organics	ND	2470		ug/L	3050	81%	60 - 140	6020973	NPB0432-08	02/07/06 09:14
<i>Surrogate: 1,2-Dichloroethane-d4</i>		46.1		ug/L	50.0	92%	0 - 200	6020973	NPB0432-08	02/07/06 09:14
<i>Surrogate: Dibromofluoromethane</i>		51.1		ug/L	50.0	102%	0 - 200	6020973	NPB0432-08	02/07/06 09:14
<i>Surrogate: Toluene-d8</i>		49.8		ug/L	50.0	100%	0 - 200	6020973	NPB0432-08	02/07/06 09:14
<i>Surrogate: 4-Bromofluorobenzene</i>		50.3		ug/L	50.0	101%	0 - 200	6020973	NPB0432-08	02/07/06 09:14

Client Delta Env. Consultants (San Jose) / SHELL (13653)
 175 Bernal Rd., Suite 200
 San Jose, CA 95119
 Attn Vera Fischer

Work Order: NPB0070
 Project Name: 8999 San Ramon Rd, Dublin, CA
 Project Number: 97565995
 Received: 02/01/06 08:00

PROJECT QUALITY CONTROL DATA
Matrix Spike Dup

Analyte	Orig. Val.	Duplicate	Q	Units	Spike Conc	% Rec.	Target Range	RPD	Limit	Batch	Sample Duplicated	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B												
6020973-MSD1												
Tert-Amyl Methyl Ether	ND	60.7		ug/L	50.0	121%	45 - 155	8	24	6020973	NPB0432-08	02/07/06 09:36
Benzene	ND	64.8		ug/L	50.0	130%	71 - 137	7	23	6020973	NPB0432-08	02/07/06 09:36
Ethyl tert-Butyl Ether	ND	56.6		ug/L	50.0	113%	57 - 148	8	22	6020973	NPB0432-08	02/07/06 09:36
Diisopropyl Ether	ND	55.1		ug/L	50.0	110%	67 - 143	7	22	6020973	NPB0432-08	02/07/06 09:36
Ethylbenzene	ND	54.4		ug/L	50.0	109%	72 - 139	4	23	6020973	NPB0432-08	02/07/06 09:36
Methyl tert-Butyl Ether	ND	52.6		ug/L	50.0	105%	55 - 152	10	27	6020973	NPB0432-08	02/07/06 09:36
Toluene	ND	56.9		ug/L	50.0	114%	73 - 133	4	25	6020973	NPB0432-08	02/07/06 09:36
Tertiary Butyl Alcohol	ND	549		ug/L	500	110%	19 - 183	16	39	6020973	NPB0432-08	02/07/06 09:36
Xylenes, total	ND	164		ug/L	150	109%	70 - 143	4	27	6020973	NPB0432-08	02/07/06 09:36
Surrogate: 1,2-Dichloroethane-d4		45.9		ug/L	50.0	92%	70 - 130			6020973	NPB0432-08	02/07/06 09:36
Surrogate: Dibromofluoromethane		50.4		ug/L	50.0	101%	79 - 122			6020973	NPB0432-08	02/07/06 09:36
Surrogate: Toluene-d8		48.5		ug/L	50.0	97%	78 - 121			6020973	NPB0432-08	02/07/06 09:36
Surrogate: 4-Bromofluorobenzene		48.8		ug/L	50.0	98%	78 - 126			6020973	NPB0432-08	02/07/06 09:36
Purgeable Petroleum Hydrocarbons												
6020973-MSD1												
Gasoline Range Organics	ND	2700		ug/L	3050	89%	60 - 140	9	40	6020973	NPB0432-08	02/07/06 09:36
Surrogate: 1,2-Dichloroethane-d4		45.9		ug/L	50.0	92%	0 - 200			6020973	NPB0432-08	02/07/06 09:36
Surrogate: Dibromofluoromethane		50.4		ug/L	50.0	101%	0 - 200			6020973	NPB0432-08	02/07/06 09:36
Surrogate: Toluene-d8		48.5		ug/L	50.0	97%	0 - 200			6020973	NPB0432-08	02/07/06 09:36
Surrogate: 4-Bromofluorobenzene		48.8		ug/L	50.0	98%	0 - 200			6020973	NPB0432-08	02/07/06 09:36

Client Delta Env. Consultants (San Jose) / SHELL (13653)
 175 Bernal Rd., Suite 200
 San Jose, CA 95119
 Attn Vera Fischer

Work Order: NPB0070
 Project Name: 8999 San Ramon Rd, Dublin, CA
 Project Number: 97565995
 Received: 02/01/06 08:00

CERTIFICATION SUMMARY

TestAmerica Analytical - Nashville

Method	Matrix	AIHA	Nelac	California
NA	Water			
SW846 8015B	Water	N/A	X	X
SW846 8260B	Water	N/A	X	X

Client Delta Env. Consultants (San Jose) / SHELL (13653)
175 Bernal Rd., Suite 200
San Jose, CA 95119
Attn Vera Fischer

Work Order: NPB0070
Project Name: 8999 San Ramon Rd, Dublin, CA
Project Number: 97565995
Received: 02/01/06 08:00

NELAC CERTIFICATION SUMMARY

TestAmerica Analytical - Nashville does not hold NELAC certifications for the following analytes included in this report

<u>Method</u>	<u>Matrix</u>	<u>Analyte</u>
SW846 8260B	Water	Diisopropyl Ether Gasoline Range Organics

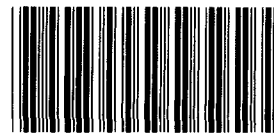
Client Delta Env. Consultants (San Jose) / SHELL (13653)
175 Bernal Rd., Suite 200
San Jose, CA 95119
Attn Vera Fischer

Work Order: NPB0070
Project Name: 8999 San Ramon Rd, Dublin, CA
Project Number: 97565995
Received: 02/01/06 08:00

DATA QUALIFIERS AND DEFINITIONS

MNRI There was no MS/MSD analyzed with this batch due to insufficient sample volume. See Blank Spike.
ZX Due to sample matrix effects, the surrogate recovery was outside the acceptance limits.

METHOD MODIFICATION NOTES



COOLER RECEIPT FORM

BC#

NPB0070

Client Name : Delta Env.

Cooler Received/Opened On: 2/01/06 Accessioned By: James D. Jacobs

[Signature]
Log-in Personnel Signature

1. Temperature of Cooler when triaged: 4.2 Degrees Celsius
2. Were custody seals on outside of cooler?..... YES...NO...NA
 a. If yes, how many and where: 1 Front
3. Were custody seals on containers?..... NO...YES...NA
4. Were the seals intact, signed, and dated correctly?..... YES...NO...NA
5. Were custody papers inside cooler?..... YES...NO...NA
6. Were custody papers properly filled out (ink, signed, etc)?..... YES...NO...NA
7. Did you sign the custody papers in the appropriate place?..... YES...NO...NA
8. What kind of packing material used? Bubblewrap Peanuts Vermiculite Foam Insert
 Ziplock baggies Paper Other None
9. Cooling process: Ice Ice-pack Ice (direct contact) Dry ice Other None
10. Did all containers arrive in good condition (unbroken)?..... YES...NO...NA
11. Were all container labels complete (#, date, signed, pres., etc)?..... YES...NO...NA
12. Did all container labels and tags agree with custody papers?..... YES...NO...NA
13. Were correct containers used for the analysis requested?..... YES...NO...NA
14. a. Were VOA vials received?..... YES...NO...NA
 b. Was there any observable head space present in any VOA vial?..... NO...YES...NA
15. Was sufficient amount of sample sent in each container?..... YES...NO...NA
16. Were correct preservatives used?..... YES...NO...NA

If not, record standard ID of preservative used here _____

17. Was residual chlorine present?..... NO...YES...NA

18. Indicate the Airbill Tracking Number (last 4 digits for Fedex only) and Name of Courier below:

2350

Fed-Ex UPS Velocity DHL Route Off-street Misc.

19. If a Non-Conformance exists, see attached or comments below:

SHELL Chain Of Custody Record

Lab Identification (if necessary):

- TA - Irvine, California
- TA - Morgan Hill, California
- TA - Nashville, Tennessee
- STL
- Other (location) _____

Shell Project Manager to be invoiced:

ENVIRONMENTAL SERVICES **Denis Brown**

TECHNICAL SERVICES

CRMT HOUSTON

NOT FOR ENV. REMEDIATION - NO ETIM - SEND PAPER INVOICE

INCIDENT NUMBER (ES ONLY)

9	7	5	6	5	9	9	5
---	---	---	---	---	---	---	---

DATE: 01/30/06

PAGE: 1 of 1

SAP or CRMT NUMBER (TS/CRMT)

SAMPLING COMPANY: Blaine Tech Services **LOG CODE:** BTSS **SITE ADDRESS: Street and City:** 8999 San Ramon Road, Dublin **State:** CA **GLOBAL ID NO.:** T0600159797

ADDRESS: 1680 Rogers Avenue, San Jose, CA 95112 **EDF DELIVERABLE TO (Name, Company, Office Location):** Vera Fischer, Delta, Rancho Cordova **PHONE NO.:** (916)503-1273 **E-MAIL:** vfischer@deltaenv.com **CONSULTANT PROJECT NO.:** BTS # 060130-DA1

PROJECT CONTACT (Hardcopy or PDF Report to): Michael Ninokata **SAMPLER NAME(S) (Print):** Dave Allst, Justin J. Dennis **LAB USE ONLY:** NPB0070

TELEPHONE: 408-573-0555 FAX: 408-573-7771 E-MAIL: mninokata@blainetech.com

TURNAROUND TIME (STANDARD IS 10 CALENDAR DAYS): STD 5 DAY 3 DAY 2 DAY 24 HOURS RESULTS NEEDED ON WEEKEND

REQUESTED ANALYSIS: 02/08/06 17:00

LA - RWQCB REPORT FORMAT UST AGENCY: _____

GC/MS MTBE CONFIRMATION: HIGHEST _____ HIGHEST per BORING _____ ALL _____

SPECIAL INSTRUCTIONS OR NOTES: CHECK BOX IF EDD IS NOT NEEDED

RECEIPT VERIFICATION REQUESTED

LAB USE ONLY	Field Sample Identification	SAMPLING		MATRIX	NO. OF CONT.	TPH - Gas, Purgeable (8260B)	TPH - Diesel, Extractable (8015m)	BTEX (8260B)	5 Oxygenates (8260B) (MTBE, TBA, DIPE, TAME, ETBE)	MTBE (8260B)	TBA (8260B)	DIPE (8260B)	TAME (8260B)	ETBE (8260B)	1,2 DCA (8260B)	EDB (8260B)	Ethanol (8260B)	Methanol (8015M)	TEMPERATURE ON RECEIPT C°
		DATE	TIME																
	Mw-1	01/30/06	0938	W	4	X	X	X	X										4.2°c
	Mw-2	01/30/06	0928	W	4	X	X	X	X										NPB0070-01
	Mw-3	01/30/06	0912	W	4	X	X	X	X										-02
	Mw-4	01/30/06	0900	W	4	X	X	X	X										-03
																			-04

FIELD NOTES:
Container/Preservative or PID Readings or Laboratory Notes

Relinquished by: (Signature)	Received by: (Signature)	Date: 1/30/06	Time: 1539
Relinquished by: (Signature)	Received by: (Signature)	Date: 1/30/06	Time: 1720
Relinquished by: (Signature)	Received by: (Signature)	Date: 1/30/06	Time: 1810

1-31-06 11:30 800

COURIER PICK-UP (CLIENT ADDRESS)

Date Requested: <u>09/15/05 8:10AM</u>	Delivery/Pickup Date: <u>01/30/06 Anytime</u>
Requested By: <u>Blaine Tech Services</u>	Client Contact: <u>Mike Ninokata</u>
Client Address: <u>Blaine Tech Services</u>	Client Phone#: <u>x.202</u>
<u>1680 Rogers Ave</u>	Created By: <u>Lisa Race</u>
<u>San Jose, CA 95112</u>	Project Manager: <u>Theresa Allen</u>

Miscellaneous Items Requested:			
<u>Cooler(s):</u>	<u>Ice:</u>	<u>COC's:</u>	<u>Misc Items:</u>
None	None	None	None

Comments:
Cross Streets/Driving Directions: <u>None Supplied</u>
Comments: <u>No Comments</u>

SEQUOIA ANALYTICAL SAMPLE RECEIPT LOG

CLIENT NAME: Shell
 REC. BY (PRINT) MF
 WORKORDER: _____

DATE REC'D AT LAB: 1/30/06
 TIME REC'D AT LAB: 18.10
 DATE LOGGED IN: _____

For Regulatory Purposes?
 DRINKING WATER YES / NO
 WASTE WATER YES / NO

CIRCLE THE APPROPRIATE RESPONSE	LAB SAMPLE #	DASH #	CLIENT ID	CONTAINER DESCRIPTION	PRESERVATIVE	pH	SAMPLE MATRIX	DATE SAMPLED	REMARKS: CONDITION (ETC.)
1. Custody Seal(s) Present / <input checked="" type="radio"/> Absent Intact / Broken*			MW-1	3-VOL	HCL	-	L	1/30/06	
2. Chain-of-Custody <input checked="" type="radio"/> Present / Absent*			MW-2	L Amber	-	↓	↓	↓	
3. Traffic Reports or Packing List: Present / <input checked="" type="radio"/> Absent			MW-3	↓	↓	↓	↓	↓	
4. Airbill: Airbill / Sticker Present / <input checked="" type="radio"/> Absent			MW-4	↓	↓	↓	↓	↓	
5. Airbill #:									
6. Sample Labels: <input checked="" type="radio"/> Present / Absent									
7. Sample IDs: Listed / Not Listed on Chain-of-Custody <input checked="" type="radio"/>									
8. Sample Condition: Intact / Broken* / Leaking* <input checked="" type="radio"/>									
9. Does information on chain-of-custody, traffic reports and sample labels agree? <input checked="" type="radio"/> Yes / No*									
10. Sample received within hold time? <input checked="" type="radio"/> Yes / No*									
11. Adequate sample volume received? <input checked="" type="radio"/> Yes / No*									
12. Proper preservatives used? <input checked="" type="radio"/> Yes / No*									
13. Trip Blank / Temp Blank Received? (circle which, if yes) <input checked="" type="radio"/> Yes / No*									
14. Read Temp: <u>3.5</u> Corrected Temp: <u>3.5</u> Is corrected temp 4 +/-2°C? <input checked="" type="radio"/> Yes / No**									
(Acceptance range for samples requiring thermal pres.) **Exception (if any): METALS / DFF ON ICE or Problem COC									

*IF CIRCLED, CONTACT PROJECT MANAGER AND ATTACH RECORD OF RESOLUTION.

WELLHEAD INSPECTION CHECKLIST

Client 97565995 Date 01/30/06
 Site Address 8999 San Ramon Rd, Dublin
 Job Number 060130-DA1 Technician DA, JD

Well ID	Well Inspected - No Corrective Action Required	WELL IS SECURABLE BY DESIGN (12" or less)	WELL IS MARKED WITH THE WORDS "MONITORING WELL" (12" or less)	Water Bailed From Wellbox	Wellbox Components Cleaned	Cap Replaced	Lock Replaced	Other Action Taken (explain below)	Well Not Inspected (explain below)	Repair Order Submitted
MW-1	X	X	X							
MW-2	X	X	X							
MW-3	X	X	X	X				①		
MW-4	X	X	X							

NOTES: ① MW-3, moderately cracked apron

WELL GAUGING DATA

Project # 060130-DA1 Date 01/30/06 Client 97565995

Site 8999 San Ramon Rd, Dublin

Well ID	Well Size (in.)	Sheen / Odor	Depth to Immiscible Liquid (ft.)	Thickness of Immiscible Liquid (ft.)	Volume of Immiscibles Removed (ml)	Depth to water (ft.)	Depth to well bottom (ft.)	Survey Point: TOB or TOE
MW-1	4					26.39	26.75	↓
MW-2	4					25.87	26.83	
MW-3	4					23.64	24.37	
MW-4	4					24.13	26.38	

SHELL WELL MONITORING DATA SHEET

BTS #: <u>060130-DA1</u>		Site: <u>97565995</u>	
Sampler: <u>DA, JD</u>		Date: <u>01/30/06</u>	
Well I.D.: <u>MW-1</u>		Well Diameter: 2 3 <u>(4)</u> 6 8 _____	
Total Well Depth (TD): <u>26.75</u>		Depth to Water (DTW): <u>26.39</u>	
Depth to Free Product:		Thickness of Free Product (feet):	
Referenced to: <u>PVE</u> Grade		D.O. Meter (if req'd): YSI HACH	
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: <u>26.46</u>			

Purge Method: Bailer Disposable Bailer Positive Air Displacement Electric Submersible Waterra Peristaltic Extraction Pump Other _____

Sampling Method: Bailer Disposable Bailer Extraction Port Dedicated Tubing Other: _____

0.2 (Gals.) X 3 = 0.6 Gals.
 I Case Volume Specified Volumes Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius ² * 0.163

Time	Temp (°F)	pH	Cond. (mS or μS)	Turbidity (NTUs)	Gals. Removed	Observations
<u>0856</u>	<u>64.3</u>	<u>6.5</u>	<u>1120</u>	<u>854</u>	<u>0.2</u>	<u>grey, cloudy</u>
<u>0856</u>	<u>well dewatered @ 0.2 g.</u>					
<u>0935</u>	<u>63.5</u>	<u>6.4</u>	<u>1144</u>	<u>257</u>	<u>-</u>	

Did well dewater? Yes No Gallons actually evacuated: 0.2

Sampling Date: 01/30/06 Sampling Time: 0938 Depth to Water: 26.20

Sample I.D.: MW-1 Laboratory: STL Other TA

Analyzed for: TPH-G BTEX MTBE TPH-D Other: Oxy's by 8260

EB I.D. (if applicable): @ _____ Time Duplicate I.D. (if applicable): _____

Analyzed for: TPH-G BTEX MTBE TPH-D Other: _____

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: <u>060130-DA1</u>	Site: <u>8999 San Ramon Rd. Dublin, CA</u>
Sampler: <u>DA</u>	Date: <u>1/30/06</u>
Well I.D.: <u>MW-2</u>	Well Diameter: 2 3 4 6 8 <u> </u>
Total Well Depth (TD): <u>0.6</u> ^{26.83}	Depth to Water (DTW): <u>25.87</u>
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>PVC</u> Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: <u>26.06</u>	

Purge Method: Bailer Waterra Sampling Method: Bailer
 Disposable Bailer Peristaltic Disposable Bailer
 Positive Air Displacement Extraction Pump Extraction Port
 Electric Submersible Other _____ Dedicated Tubing

Other: _____

<u>0.6</u>	(Gals.) X	<u>3</u>	=	<u>1.8</u>	Gals.
1 Case Volume		Specified Volumes		Calculated Volume	

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius ² * 0.163

Time	Temp (°F)	pH	Cond. (mS or µS)	Turbidity (NTUs)	Gals. Removed	Observations
<u>0845</u>	<u>63.9</u>	<u>6.4</u>	<u>999</u>	<u>71000</u>	<u>0.6</u>	<u>gray, cloudy</u>
<u>0845</u>	<u>well</u>	<u>dewatered @</u>		<u>0.6 g</u>		
<u>0930</u>	<u>62.2</u>	<u>6.4</u>	<u>519</u>	<u>71000</u>		<u>"</u>

Did well dewater? Yes No Gallons actually evacuated: 0.6

Sampling Date: 1/30/06 Sampling Time: 0928 Depth to Water: 25.90

Sample I.D.: MW-2 Laboratory: STL Other: TA

Analyzed for: TPH-G BTEX MTBE TPH-D Other: _____

EB I.D. (if applicable): _____ @ _____ Time Duplicate I.D. (if applicable): _____

Analyzed for: TPH-G BTEX MTBE TPH-D Other: _____

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: <u>060130-DA1</u>	Site: <u>9756595</u>
Sampler: <u>DA, JD</u>	Date: <u>01/30/06</u>
Well I.D.: <u>MW-3</u>	Well Diameter: 2 3 <u>4</u> 6 8 _____
Total Well Depth (TD): <u>24.37</u>	Depth to Water (DTW): <u>23.64</u>
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>PVC</u> Grade	D.O. Meter (if req'd): <u>YSI</u> HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: <u>23.78</u>	

Purge Method: Bailer Disposable Bailer Positive Air Displacement Electric Submersible Other _____

Water: Peristaltic Extraction Pump Other _____

Sampling Method: Bailer Disposable Bailer Extraction Port Dedicated Tubing Other: _____

0.5 (Gals.) X 3 = 1.5 Gals.
 1 Case Volume Specified Volumes Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius ² * 0.163

Time	Temp (°F)	pH	Cond. (mS or µS)	Turbidity (NTUs)	Gals. Removed	Observations
<u>0821</u>	<u>64.6</u>	<u>6.9</u>	<u>555</u>	<u>168</u>	<u>0.5</u>	<u>clear</u>
<u>0821</u>	<u>well</u>	<u>dewatered @</u>	<u>0.69</u>			
<u>0910</u>	<u>61.2</u>	<u>6.9</u>	<u>679</u>	<u>170</u>	<u>-</u>	<u>"</u>

Did well dewater? No Gallons actually evacuated: 0.5

Sampling Date: 01/30/06 Sampling Time: 0912 Depth to Water: 23.62

Sample I.D.: MW-3 Laboratory: STL Other: TA

Analyzed for: TPH-G BTEX MTBE PPH-D Other: Oxy Sy 8260

EB I.D. (if applicable): _____ @ _____ Time Duplicate I.D. (if applicable): _____

Analyzed for: TPH-G BTEX MTBE TPH-D Other: _____

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: <u>060130-DA1</u>	Site: <u>97565995</u>
Sampler: <u>DA, JD</u>	Date: <u>01/30/06</u>
Well I.D.: <u>MW-4</u>	Well Diameter: 2 3 <u>4</u> 6 8 _____
Total Well Depth (TD): <u>26.38</u>	Depth to Water (DTW): <u>24.13</u>
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>PVC</u> Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: <u>24.58</u>	

Purge Method: Bailer ~~Disposable Bailer~~ Watertra Peristaltic Sampling Method: Bailer ~~Disposable Bailer~~
 Positive Air Displacement Extraction Pump Extraction Port
 Electric Submersible Other _____ Other: _____
 Dedicated Tubing

$\underline{1.5} \text{ (Gals.)} \times \underline{3} = \underline{4.5} \text{ Gals.}$ 1 Case Volume Specified Volumes Calculated Volume	<table border="1" style="width: 100%; border-collapse: collapse; font-size: small;"> <tr> <th>Well Diameter</th> <th>Multiplier</th> <th>Well Diameter</th> <th>Multiplier</th> </tr> <tr> <td>1"</td> <td>0.04</td> <td>4"</td> <td>0.65</td> </tr> <tr> <td>2"</td> <td>0.16</td> <td>6"</td> <td>1.47</td> </tr> <tr> <td>3"</td> <td>0.37</td> <td>Other</td> <td>radius² * 0.163</td> </tr> </table>	Well Diameter	Multiplier	Well Diameter	Multiplier	1"	0.04	4"	0.65	2"	0.16	6"	1.47	3"	0.37	Other	radius ² * 0.163
Well Diameter	Multiplier	Well Diameter	Multiplier														
1"	0.04	4"	0.65														
2"	0.16	6"	1.47														
3"	0.37	Other	radius ² * 0.163														

Time	Temp (°F)	pH	Cond. (mS or MS)	Turbidity (NTUs)	Gals. Removed	Observations
<u>0805</u>	<u>64.3</u>	<u>6.2</u>	<u>1038</u>	<u>80</u>	<u>1.5</u>	<u>cloudy</u>
<u>0809</u>	<u>64.2</u>	<u>6.3</u>	<u>1009</u>	<u>71000</u>	<u>3.0</u>	<u>grey, silty</u>
<u>0817</u>	<u>63.3</u>	<u>6.3</u>	<u>1003</u>	<u>71000</u>	<u>4.5</u>	<u>" "</u>

Did well dewater? Yes No Gallons actually evacuated: 4.5

Sampling Date: 01/30/06 Sampling Time: 0900 Depth to Water: 24.53

Sample I.D.: MW-4 Laboratory: STL Other TA

Analyzed for: TPH-G BTEX MTBE TPH-D Other: Oxy's Sy 8260

EB I.D. (if applicable): _____ @ _____ Time Duplicate I.D. (if applicable): _____

Analyzed for: TPH-G BTEX MTBE TPH-D Other: _____

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV