### ALAMEDA COUNTY HEALTH CARE SERVICES

ALEX BRISCOE, Director



ENVIRONMENTAL HEALTH DEPARTMENT ENVIRONMENTAL PROTECTION 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577 (510) 567-6700 FAX (510) 337-9335

September 9, 2014

John Schroeder East Bay Municipal Utility District Environmental Compliance Section 375 Eleventh Street MS #704 Oakland, CA 94607-4240

Subject: Case Closure for Fuel Leak Case No. RO0002735 (Global ID T0600190987), EBMUD South Area Service Center, 589 East Lewelling Blvd, San Lorenzo, CA 94580

Dear Mr. Schroeder:

This letter transmits the enclosed underground storage tank (UST) case closure letter in accordance with Chapter 6.75 (Article 4, Section 25296.10[g]). The State Water Resources Control Board adopted this letter on February 20, 1997. As of March 1, 1997, the Alameda County Environmental Health (ACEH) is required to use this case closure letter for all UST leak sites. We are also transmitting to you the enclosed case closure summary. These documents confirm the completion of the investigation and cleanup of the reported release at the subject site. The subject fuel leak case is closed. This case closure letter and the case closure summary can also be viewed on the State Water Resources Control Board's Geotracker website (<u>http://geotracker.waterboards.ca.gov</u>) and the Alameda County Environmental Health website (<u>http://www.acgov.org/aceh/index.htm</u>).

If you have any questions, please call Matthew Soby at (510) 567-6725. Thank you.

Sincerely,

Dilan Roe, P.E. LOP and SCP Program Manager

1.

2.

Enclosures:

Remedial Action Completion Certification Case Closure Summary

Cc w/enc.:

Cherie McCaulou, San Francisco Bay Regional Water Quality Control Board, Region 2. 1515 Clay Street, Suite 1400, Oakland, CA 94612 (sent via email <u>cmccaulou@waterboards.ca.gov</u>)

Ken Minn, East Bay Municipal Utility District, P.O. Box 24055, Oakland, CA 94623 (sent via e-mail to <u>kminn@ebmud.com</u>)

Leroy Griffin, City of Oakland Fire Department, 150 Frank Ogawa Plaza, Suite 5301, Oakland, CA 94612 (sent via e-mail to <u>lgriffin@oaklandnet.com</u>)

Mark Gomez, Oakland Public Works, 250 Frank Ogawa Plaza, Suite 5301, Oakland, CA 94612 (sent via e-mail to <u>mmgomez@oaklandnet.com</u>)

Kwablah Attiogbe, Alameda County Public Works Agency, 399 Elmhurst Street, Hayward, CA 94544 (sent via e-mail to <u>kwablah@acpwa.org</u>)

Sandra Rivera, Alameda County Planning Dept., Community Development Agency, 224 West Winton Ave, Room 111, Hayward, CA 94544 (sent via e-mail to <u>sandra.rivera@acgov.org</u>)

Case Worker (sent via electronic mail to <a href="mailto:matthew.soby@acgov.org">matthew.soby@acgov.org</a>)

e-File, GeoTracker

ALAMEDA COUNTY HEALTH CARE SERVICES AGENCY



DEPARTMENT OF ENVIRONMENTAL HEALTH OFFICE OF THE DIRECTOR 1131 HARBOR BAY PARKWAY ALAMEDA, CA 94502 (510) 567-6777 FAX (510) 337-9135

ALEX BRISCOE, Agency Director

#### **REMEDIAL ACTION COMPLETION CERTIFICATION**

September 9, 2014

John Schroeder East Bay Municipal Utility District Environmental Compliance Section 375 Eleventh Street MS #704 Oakland, CA 94607-4240

Subject: Case Closure Fuel Leak Case No. RO0002735 and GeoTracker Global ID T0600190987, EBMUD South Area Service Center, 589 East Lewelling Blvd, San Lorenzo, CA 94580

Dear Responsible Party:

This letter confirms the completion of a site investigation and remedial action for the underground storage tanks formerly located at the above-described location. Thank you for your cooperation throughout this investigation. Your willingness and promptness in responding to our inquiries concerning the former underground storage tank(s) are greatly appreciated.

Based on information in the above-referenced file and with the provision that the information provided to this agency was accurate and representative of site conditions, this agency finds that the site investigation and corrective action carried out at your underground storage tank(s) site is in compliance with the requirements of subdivisions (a) and (b) of Section 25296.10 of the Health and Safety Code and with corrective action regulations adopted pursuant to Section 25299.3 of the Health and Safety Code and that no further action related to the petroleum release(s) at the site is required.

Please be aware that claims for reimbursement of corrective action costs submitted to the Underground Storage Tank Cleanup Fund more than 365 days after the date of this letter or issuance or activation of the Fund's Letter of Commitment, whichever occurs later, will not be reimbursed unless one of the following exceptions applies:

- Claims are submitted pursuant to Section 25299.57, subdivision (k) (reopened UST case); or
- Submission within the timeframe was beyond the claimant's reasonable control, ongoing work is required for closure that will result in the submission of claims beyond that time period, or that under the circumstances of the case, it would be unreasonable or inequitable to impose the 365-day time period.

This notice is issued pursuant to subdivision (g) of Section 25296.10 of the Health and Safety Code. Please contact our office if you have any questions regarding this matter.

Sincerely

Ariu Levi Director

### UST Case Closure Summary Form

Agency Information	Date: September 9, 2014
Agency Name: Alameda County Environmental Health	Address: 1131 Harbor Bay Parkway
City/State/Zip: Alameda, CA 94502-6577	Phone: (510) 567-6772
Staff Person: Matthew Soby	Title: Hazardous Materials Technician

### **Case Information**

Facility Name: EBMUD South Area Service Center					
Facility Address: 589 East Lewellin	ng Blvd, San Loren	zo, CA 94580			
RB LUSTIS Case No:	Local Case No.:		LOP Case No.: RO0002735		
URF Filing Date:	Sweeps No.:				
GeoTracker Global ID: T0600190987 APN: 413-35-1-6					
Current Land Use: Commercial					
Responsible Party(s):	Address: Phone:				
John Schroeder, EBMUD Environmental Compliance Section	375 Eleventh Street, MS #704				

### **Tank Information**

Tank No.	Size (gal)	Contents	Closed in-Place/ Removed/Active	Date
	2,050	Diesel	Removed	Aug 1990
	2,000	Gasoline	Removed	Aug 1990

### LTCP Groundwater Specific Criteria (Attachment 1)

LTCP Vapor Specific Criteria (Attachment 2)

### LTCP Direct Contact and Outdoor Air Exposure Criteria (Attachment 3)

**Conceptual Site Model** (GeoTracker CSM Report Attachment 4)

**Closure Criteria Met** (GeoTracker LTCP Checklist Attachment 5)

### Site Map and Attachments:

Attachment 6	Site Vicinity Map and Aerial Photo (2 pp)
Attachment 7	Soil Sample Location Maps (2009, 2004, 1990, and 1988) (4 pp)
Attachment 8	Boring logs (1988 Geotechnical, 2009 UST-related) (6 pp)

### **Analytical Data**

Attachment 9 Soil and Groundwater Analytical Data (2009, 2004, and 1990) (14 pp)

### **UST Case Closure Summary Form**

#### Additional Information:

### Water Supply Wells in Vicinity:

There are zero California Department of Public Health supply wells within 0.5 miles of this site.

Historically there were municipal supply wells in the San Leandro and San Lorenzo groundwater subarea; Hayward has emergency supply wells in the San Lorenzo sub-area.

Alameda County Public Works shows there is one domestic supply and 38 irrigation wells within a 2,000 foot radius of the site.

#### Site Management Requirements:

#### NO RESTRICTIONS

This fuel leak case has been evaluated for closure consistent with the State Water Resource Control Board (SWRCB) Low-Threat Underground Storage Tank Closure Policy (LTCP). Based on this evaluation, no site management requirements appear to be necessary. However, excavation or construction activities in areas of residual contamination require planning and implementation of appropriate health and safety procedures by the responsible party prior to and during excavation and construction activities.

#### **RWQCB** Notification

Notification Date: December 20, 2013

## RWQCB Staff Name: Cherie McCaulou Title: Engineering Geologist

#### Local Agency Representative

Prepared by: Matthew Soby	Title: Hazardous Materials Technician
Signature: MANAR Log	Date: 09/08/2014
Approved by: Dilan Roe	Title: LOP and SCP Program Manager
Signature: Delen Roz	Date: 9/8/2014

This Case Closure Summary along with the Case Closure Transmittal letter and the Remedial Action Completion Certification provides documentation of the case closure. This closure approval is based upon the available information and with the provision that the information provided to this agency was accurate and representative of site conditions. The Conceptual Site Model may not contain all available data. Additional information on the case can be viewed in the online case file. The entire case file can be viewed over the Internet on the Alameda County Environmental Health (ACEH) website (<u>http://www.acgov.org/aceh/lop/ust.htm</u>) or the State of California Water Resources Control Board GeoTracker website (<u>http://geotracker.waterboards.ca.gov</u>). Not all historic documents for the fuel leak case may be available on GeoTracker. A more complete historic case file for this site is located on the ACEH website.

### Attachment 1

LTCP GROUNDWATER SPECIFIC CRITERIA							
LTCP Groundwater Specific Scenario under which case was closed: Scenario 5. Site has not affected groundwater per April 2009 GeoProbe grab groundwater analytical results.							
Site Data			LTCP Scenario 1 Criteria	LTCP Scenario 2 Criteria	LTCP Scenario 3 Criteria	LTCP Scenario 4 Criteria	
Plume Length	< 100	feet.	<100 feet	<250 feet	<250 feet	<1,000 feet	
Free Product	No free		No free product	No free product	Removed to maximum extent practicable	No free product	
Plume Stable or Decreasing			Stable or decreasing	Stable or decreasing	Stable or decreasing for minimum of 5 Years	Stable or decreasing	
Distance to Nearest Water Supply Well	Irrigation was southwest. D 1,735 feet	omestic well	>250 feet	>1,000 feet	>1,000 feet	>1,000 feet	
Distance to Nearest Surface Water and Direction	San Lorenzo Creek approximately 150 feet south. The Creek is concrete-lined. Groundwater flow direction is likely south- west based on site data from RO0000498 located approximately 3,400 feet west.		>250 feet	>1,000 feet	>1,000 feet	>1,000 feet	
Property Owner Willing to Accept a Land Use Restriction?			Not applicable	Not applicable	Yes	Not applicable	
Groundwater flow direction adjacent sites and topograp flows west toward the	hy, groundwate	er generally					
	GRO	DUNDWATER	CONCENTRAT	IONS			
Constituent	Historic Site Maximum (ppb) (ppb)		LTCP Scenario 1 Criteria (ug/L)	LTCP Scenario 2 Criteria (ug/L)	LTCP Scenario 3 Criteria (ug/L)	LTCP Scenario 4 Criteria (ug/L)	
Benzene			No criteria	3,000	No criteria	1,000	
MTBE			No criteria	1,000	No criteria	1,000	
Naphthalene		<0.21					
TPH-D		<20					
TPH-MO		<260					
Scenario 5: If the site does no 4, has a <u>determination been m</u> reasonably expected future so plume poses a low threat to h	methyl-tert bu leach to groun	ityl ether (MTE dwater as result	amples showed BE) concentratic ts were below Me ab groundwater	ons that could thod Detection			

to the environment and water quality objectives will be achieved within a reasonable time frame?	April 2009 do not indicate a groundwater-impacted plume (all results of tested analytes for total petroleum hydrocarbons as diesel (TPH-D), total petroleum hydrocarbons as motor oil (TPH-MO) and naphthalene are below MDLs). Surface water and water supply well receptors are not at risk as impacted soil is delineated and groundwater has not been impacted by this release.
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### COMMENTS:

In August 1990, two 2,000 gallon underground storage tanks (USTs) (one diesel and one unleaded gasoline) were removed from the site. Both USTs were noted to be in good condition with no holes and no leaks observed. Soil within the excavation had no stain and no odor within the UST excavation except for some soil staining at the fill end of the diesel UST. Soil analytical results showed TPH-D, total petroleum hydrocarbons as gasoline (TPH-G), TPH-MO, and benzene were below laboratory method reporting limits (MRLs); only toluene was detected at the highest concentration of 0.1 mg/kg near the gasoline UST excavation. In October 1990, limited over-excavation was conducted in the former diesel UST pit. Confirmatory soil samples showed no detections of volatile organic hydrocarbons (VOCs) (notably benzene, toluene, ethylbenzene, and xylenes (BTEX)) and the poly-aromatic hydrocarbon (PAH) naphthalene (MTBE was not analyzed) above MRLs. The UST excavation case was closed in November 1992.

In early May 2004, upgrades were made to the secondary containment systems under the gas and diesel dispensers. Soil samples were collected from 2.0 and 3.0 feet below ground surface (bgs). Maximum soil TPH-D concentration was 1,400 mg/kg at 3.0 feet bgs. In soil, BTEX, naphthalene, MTBE, and TPH-G were not detected above MRLs. Limited overexcavation of impacted soil beneath the diesel fuel dispenser was performed in mid-May 2004. Confirmatory soil sampling at 5.5 feet bgs showed TPH-D concentration of 11 mg/kg. BTEX, naphthalene, and MTBE constituents were not detected above MRLs. The stockpiled soil sample contained 430 mg/kg of TPH-D; the soil and groundwater report does not document the fate of excavated soil.

A subsequent investigation was performed in April 2009 in response to an ACEH request to document the lateral and vertical extent of soil and groundwater potential contamination. Two soil borings were advanced with six soil samples collected at 6, 11, and 17 feet bgs and two grab groundwater samples were collected via GeoProbe at the maximum depth explored, 24 feet bgs. Concentrations of constituents of concern did not exceed MRLs for TPH-D, TPH-MO, or naphthalene in soil or groundwater.

During the May 2004 investigation, the soil matrix was observed to be comprised of a sand / gravel fill from ground surface to 2 feet bgs underlain by native silt / clay encountered to 5.5 feet bgs maximum depth explored. In the April 2009 soil borings, the soil matrix was observed to be sandy silt to silty clay from ground surface to the total boring depth of 24 feet with a distinct silty sand / silty gravel horizon from 17 to 22 feet bgs.

Groundwater was encountered between 27.5 to 28 feet bgs in three June 1988 geotechnical soil borings. Groundwater was encountered between 18.5 to 19 feet bgs in the April 2009 soil borings.

Lateral and vertical delineation demonstrate that groundwater is not affected and residual soil contamination is localized.

### Attachment 2

LTCP VAPOR SPECIFIC CRITERIA									
LTCP Vapor Specific Scena									
Active fueling station exempt from vapor specific criteria.									
Active Fueling Station	Active as of: <u>Curre</u> records.	<u>ently active</u> w	vith two 12,000	gallon USTs	per C	ertified L	Jnified Pro	ogra	am Agency
		LTCP	LTCP	LTCP	LTC	Р	LTCP		LTCP
Site Data		Scenario 1 Criteria	Scenario 2 Criteria	Scenario 3A Criteria		nario Criteria	Scenari 3C Crite		Scenario 4 Criteria
Unweathered NAPL	No NAPL	LNAPL in groundwate		No NAPL	No	NAPL	No NAF	۶L	No criteria
Thickness of Bioattenuation Zone Beneath Foundation	3 feet <sup>a</sup>	≥30 feet	≥30 feet	≥5 feet	≥1	0 feet	≥5 feet		≥5 feet
Total TPH (soil) in Bioattenuation Zone	1,400 mg/kg	<100 mg/k	g <100 mg/kg	<100 mg/kg		:100 ig/kg	<100 mg/kg		<100 mg/kg
Maximum Current Benzene Concentration in Groundwater	Not analyzed <sup>b</sup>	No criteria	No	<100 ug/L	≥1( <1	0 and 1,000 1g/L	<1,000 ug/L		No criteria
Oxygen Data within Bioattenuation Zone	No oxygen data	No criteria	A No criteria	No oxygen data or <4%	da	oxygen ata or <4%	≥4% at lower end of zone		≥4% at lower end of zone
Depth of soil vapor measurement beneath foundation	Not analyzed	No criteria	a No criteria	No criteria	No criteria		criteria No criteria		≥5 feet
SCE	NARIO 4 DIRECT	MEASUREM	IENT OF SOIL	VAPOR CON	ICEN	TRATIO	NS		
Site Soil	Vapor Data		No Bioatte	enuation Zone	e		Bioattenu	uatio	on Zone
Constituent	Historic Maximum (µg/m <sup>3</sup> )	Current Maximum (µg/m <sup>3</sup> )	Residential	Commerc	cial	Resid	dential	Commercial	
Benzene			<85	<280		<85	,000		<280,000
Ethylbenzene			<1,100	<3,600	<1,100,000		<	<3,600,000	
Naphthalene			<93	<310		<93	,000		<310,000
If the site does not meet scenarios 1 through 4, does a <u>site-specific risk assessment</u> for the vapor intrusion pathway demonstrate that human health is protected?									
	If the site does not meet scenarios 1 through 4, has a <u>determination been made</u> that petroleum vapors from soil or groundwater will have no significant risk of adversely affecting human health?								

### COMMENTS:

<sup>a</sup> Bioattenuation zone thickness based on May 2004 dispenser upgrade soil samples (2, 3, 5.5 feet bgs) results (maximum 1,400 mg/kg TPH-D concentration) and April 2009 confirmatory soil bore samples at 6, 11, 17 feet bgs results (concentrations below MDLs for TPH-D, naphthalene). No TPH-G or benzene concentrations exceeded MDLs in soil samples from October 1990 soil over-excavation samples and May 2004 dispenser upgrade soil samples.

<sup>b</sup> Benzene in groundwater was not analyzed during the April 2009 sampling event. Utilizing TPH-D groundwater concentrations (<20 ug/L) and maximum benzene concentration (0.1%) in fresh diesel from the 2012 California State Water Resources Control Board Leaking Underground Fuel Tank manual, the theoretical maximum benzene in groundwater could be 0.2 ug/L, two orders of magnitude less than LTCP criteria.

### Attachment 3

LTCP DIRECT CONTACT AND OUTDOOR AIR EXPOSURE CRITERIA							
LTCP Direct Contact and Outdoor Air Exposure Specific Scenario under which case was closed: Maximum concentrations of petroleum hydrocarbons are less than or equal to those in Table 1 below.							
Are maximum c	oncentrations les	s than those in T	Table 1 below?	<u>Yes</u>			
		Resid	dential	Commerci	al/Industrial	Utility Worker	
Const	lituent	0 to 5 feet bgs (mg/kg)	Volatilization to outdoor air (5 to 10 feet bgs) mg/kg	0 to 5 feet bgs (mg/kg)	Volatilization to outdoor air (5 to 10 feet bgs) mg/kg	0 to 10 feet bgs (mg/kg)	
Site Maximum	Benzene	< 0.0012 <sup>b</sup>	< 0.10 <sup>a</sup>	< 0.0012 <sup>b</sup>	< 0.10 <sup>a</sup>	< 0.0012 <sup>b</sup>	
LTCP Criteria	Benzene	≤1.9	≤2.8	≤8.2	≤12	≤14	
Site Maximum	Ethylbenzene	< 0.0020 <sup>b</sup>	< 0.10 ª	< 0.0020 <sup>b</sup>	< 0.10 <sup>a</sup>	< 0.0020 <sup>b</sup>	
LTCP Criteria	Ethylbenzene	≤21	≤32	≤89	≤134	≤314	
Site Maximum	Naphthalene		< 0.021 °		< 0.021 °	< 0.021 <sup>c</sup>	
LTCP Criteria	Naphthalene	≤9.7	≤9.7	≤45	≤45	≤219	
Site Maximum	PAHs						
LTCP Criteria	PAHs	≤0.063	NA	≤0.68	NA	≤4.5	
	centrations are g an levels from a <u>s</u>						
has a <u>determina</u> petroleum in so affecting humar	acentrations are g ation been made t il will have no sign health as a resu of mitigation mea trols?	hat the concent nificant risk of ac It of controlling e					
COMMENTS:							

<sup>a</sup> Data from August & October 1990 analytical results
 <sup>b</sup> Data from May 2004 analytical results
 <sup>c</sup> Data from April 2009 analytical results

Petroleum hydrocarbon impacted soil appears localized to the area under the fuel dispensers and laterally delineated by the April 2009 soil borings. Maximum TPH-D concentrations are 1,400 mg/kg at 3.0 feet bgs noted during the dispenser secondary containment upgrade.

#### Site Management Requirements:

#### NO RESTRICTIONS

This fuel leak case has been evaluated for closure consistent with the State Water Resource Control Board Low-Threat Underground Storage Tank Closure Policy (LTCP). Based on this evaluation, no site management requirements appear to be necessary. However, excavation or construction activities in areas of residual contamination require planning and implementation of appropriate health and safety procedures by the responsible party prior to and during excavation and construction activities.

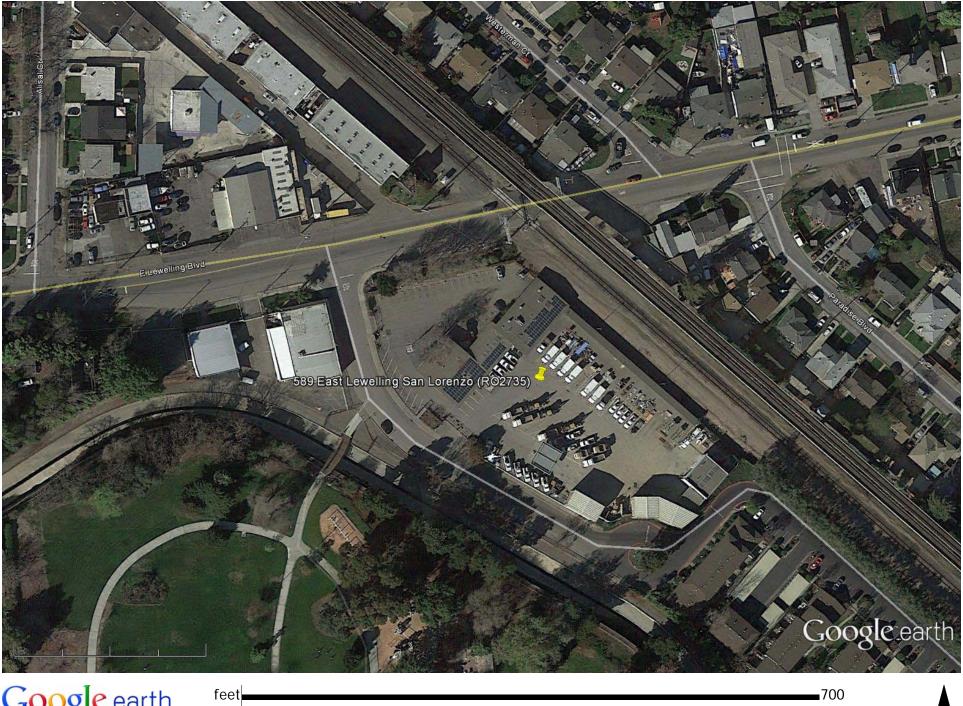
SM Report		✓ Go		GEOTRACKER	HOME   MANA	<u>GE PROJECTS   RE</u>	PORTS   SE	ARCH   LOGO
BMUD SOUTH A		CENTER (TO	600190987	') - <u>MAP THIS S</u>	ITE	OPEN - EL	IGIBLE FO	R CLOSURE
89 EAST LEWELLING BLVD       ACTIVITIES REPORT         GAN LORENZO , CA 94580       PUBLIC WEBPAGE         ALAMEDA COUNTY       PUBLIC WEBPAGE         IEW PRINTABLE CASE SUMMARY FOR THIS SITE				CLEANUP OVERSIGHT AGENCIES ALAMEDA COUNTY LOP (LEAD) - CASE #: R00002735 CASEWORKER: <u>MATTHEW SOBY</u> - SUPERVISOR: DILAN ROE SAN FRANCISCO BAY RWQCB (REGION 2) - CASE #: NA CASEWORKER: <u>Cherie McCaulou</u> - SUPERVISOR: Cheryl L. Prowel				
	THIS PROJECT WA	AS LAST MODIFIE	ED BY <u>MATT</u>	HEW SOBY ON	9/2/2014 4:59:4	40 PM - <u>HISTORY</u>		
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UST CLEANUP FU	ND CLAIM INFOR	MATION (DA	TA PULLE	D FROM SC	UFIIS)			
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SITE NAME / ADDRESS	•	ATUS	STATUS	RELEASE	AGE OF	CLEANUP OVERS	IGHT AGEN	CIES
EBMUD SOUTH AI SERVICE CENTEF T0600190987) 589 EAST LEWELI SAN LORENZO, C	REA Op R (Global ID: Eli Clo LING BLVD		<u>DATE</u> 8/11/2013	<u>REPORT DAT</u> 6/14/2004		ALAMEDA COUN #: R00002735 CASEWORKI SOBY - SUPERV SAN FRANCISCO 2) - CASE #: NA CASEWORKI McCaulou Prowell	TY LOP <i>(LE</i> ER: <u>MATTH</u> /ISOR: DILA ) BAY RWQ( ER: <u>Cherie</u>	AD) - CASE EW IN ROE CB (REGION
SITE HISTORY In August 1990 two 2 concentrations of tolu was conducted; all co In May 2004 during th were collected that in overexcavation occur to investigate the late	ene, total xylenes, a nfirmation soil samp le installation of seco dicated a release be red the following we	nd in the stockp les appear to ha ondary containm neath the diesel ek and achieved	ile, TPHg. T ave been bel nent systems dispenser; d a reduction	PHd was non- ow the limits o under two fue concentrations in TPHd conc	detectable. In f detection. Th I dispensers ( of concern we entrations. Tw	October 1990 lim ne case was close one gas and one ere encountered. vo soil bores were	ited overex ed in Nover diesel) soil Limited	cavation nber 1992. samples
RESPONSIBLE PARTI	ES							
<u>NAME</u> JOHN SCHROEDER	<u>ORGANI</u> EBMUD	ZATION	<u>ADDRES</u> 375 11T⊦	<u>s</u> I ST, MAIL STO	P 704	<u>CITY</u> Oakla		EMAIL
CLEANUP ACTION INF	0							
ACTION TYPE UNKNOWN	BEGIN DATE 9/9/9999	END DATE 9/9/9999	PHASE	CONT	AMINANT MAS	<u>S REMOVED</u>	DESCRIP	TION
RISK INFORMATION	VIEW LT	CP CHECKLIST	<u>\</u>	VIEW PATH TO	CLOSURE PL	AN	VIEW CAS	
<u>CONTAMINANTS OF</u> <u>CONCERN</u> Diesel, Gasoline, Napthalene	<u>CURRENT LAND</u> USE Commercial	<u>BENEFICIAL US</u> GW - Municipa Domestic Sup	al and	DISCHARGE SOURCE Dispenser	<u>DATE</u> <u>REPORT</u> 6/14/20	ED METHOD Other	IMPACTE	<u>RBY /</u> ED WELLS O
FREE PRODUCTOTHER CONTITUENTSNAME OF WATER SYSTEM EBMUDLAST REGULATORY ACTIVITYLAST ESI UPLOADLAST EDF UPLOADEXPECTED CLOSURE DATEMOST RECENT CLOSURE REQUESTNONOBBMUD11/27/20136/17/200900 <td< td=""><td></td></td<>								
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COUNTY       PUBLIC WATER SYSTEM(S)         Alameda       • CITY OF HAYWARD - 777 B STREET, HAYWARD, CA 94545         • EAST BAY MUD - 375 ELEVENTH STREET, OAKLAND, CA 94607	
MOST RECENT CONCENTRATIONS OF PETROLEUM CONSTITUENTS IN GROUNDWATER - HIDE	VIEW ESI SUBMITTALS
NO GROUNDWATER DATA HAS BEEN SUBMITTED TO GEOTRACKER ESI FOR THIS SITE	
MOST RECENT CONCENTRATIONS OF PETROLEUM CONSTITUENTS IN SOIL - HIDE	VIEW ESI SUBMITTALS
NO SOIL DATA HAS BEEN SUBMITTED TO GEOTRACKER ESI FOR THIS SITE	
MOST RECENT GEO_WELL DATA - HIDE	VIEW ESI SUBMITTALS
NO GEO_WELL DATA HAS BEEN SUBMITTED TO GEOTRACKER ESI FOR THIS SITE	

LOGGED IN AS MATTSOBY

CONTACT GEOTRACKER HELP

LTCP Checklist	GEOTRACKER HOME   MANAGE PROJECTS   REPORTS   SEARCH   LOGOUT						
EBMUD SOUTH AREA SERVICE CENTER (T0600190987) - MAP THIS SITE	OPEN - ELIGIBLE FOR CLOSURE						
589 EAST LEWELLING BLVD     ACTIVITIES REPORT       SAN LORENZO, CA 94580     PUBLIC WEBPAGE       ALAMEDA COUNTY     PUBLIC WEBPAGE       VIEW PRINTABLE CASE SUMMARY FOR THIS SITE     VIEW PRINTABLE CASE SUMMARY FOR THIS SITE	CLEANUP OVERSIGHT AGENCIES ALAMEDA COUNTY LOP (LEAD) - CASE #: R00002735 CASEWORKER: <u>MATTHEW SOBY</u> - SUPERVISOR: DILAN ROE SAN FRANCISCO BAY RWQCB (REGION 2) - CASE #: NA CASEWORKER: <u>Cherie McCaulou</u> - SUPERVISOR: Cheryl L. Prowell						
THIS PROJECT WAS LAST MODIFIED BY MATTHEW SC	28Y ON 9/3/2014 2:06:04 PM - <u>HISTORY</u>						
THIS SITE HAS SUBMITTALS. CLICK <u>HERE</u> TO OPEN A NEW WINDOW W	ITH THE SUBMITTAL APPROVAL PAGE FOR THIS SITE.						
CLOSURE POLICY THIS VERSION IS IN PROGRESS AS OF 9/3/2	014 CHECKLIST INITIATED ON 5/17/2013 <u>CLOSURE POLICY HISTORY</u>						
General Criteria - The site satisfies the policy general criteria - <u>CLEAR SECTION ANSWERS</u>	YES						
a. Is the unauthorized release located within the service area of a public water system?           Name of Water System :         EBMUD	● YES ○ NO						
b. The unauthorized release consists only of petroleum (info).	● YES ○ NO						
c. The unauthorized ("primary") release from the UST system has been stopped.							
d. Free product has been removed to the maximum extent practicable (info).	FP Not Encountered      YES      NO						
e. A conceptual site model that assesses the nature, extent, and mobility of the release has been	developed (info).						
f. Secondary source has been removed to the extent practicable (info).	● YES ○ NO						
g. Soil or groundwater has been tested for MTBE and results reported in accordance with Health a 25296.15.	Ind Safety Code Section O Not Required  VES NO						
h. Does a nuisance exist, as defined by Water Code section 13050.	⊖ yes ● no						
<b>1. Media-Specific Criteria: Groundwater</b> - The contaminant plume that exceeds water meets all of the additional characteristics of one of the five classes of sites listed below.							
EXEMPTION - Soil Only Case (Release has not Affected Groundwater - Info)	• YES O NO						
2. Media Specific Criteria: Petroleum Vapor Intrusion to Indoor Air - The site is cons specific conditions satisfy items 2a, 2b, or 2c - <u>CLEAR SECTION ANSWERS</u>	idered low-threat for the vapor-intrusion-to-air pathway if site-						
EXEMPTION - Active Commercial Petroleum Fueling Facility	• YES O NO						
3. Media Specific Criteria: Direct Contact and Outdoor Air Exposure - The site is confit it meets 1, 2, or 3 below <u>CLEAR SECTION ANSWERS</u>	nsidered low-threat for direct contact and outdoor air exposure YES						
EXEMPTION - The upper 10 feet of soil is free of petroleum contamination	O YES ● NO						
Does the site meet any of the Direct Contact and Outdoor Air Exposure criteria scenarios?	● YES ○ NO						
3.1 - Maximum concentrations of petroleum constituents in soil are less than or equal to those liste below ground surface.	ed in the following table (LINK) for the specified depth   • YES O NO						
Additional Information							
This case should be kept OPEN in spite of meeting policy criteria.	○ YES ● NO						
Has this LTCP Checklist been updated for FY 14/15?							
SPELL CHECK							
Save Form as Partially 0	Completed						
LOGGED IN AS MATTSOBY	CONTACT GEOTRACKER HELP						



200

Google earth

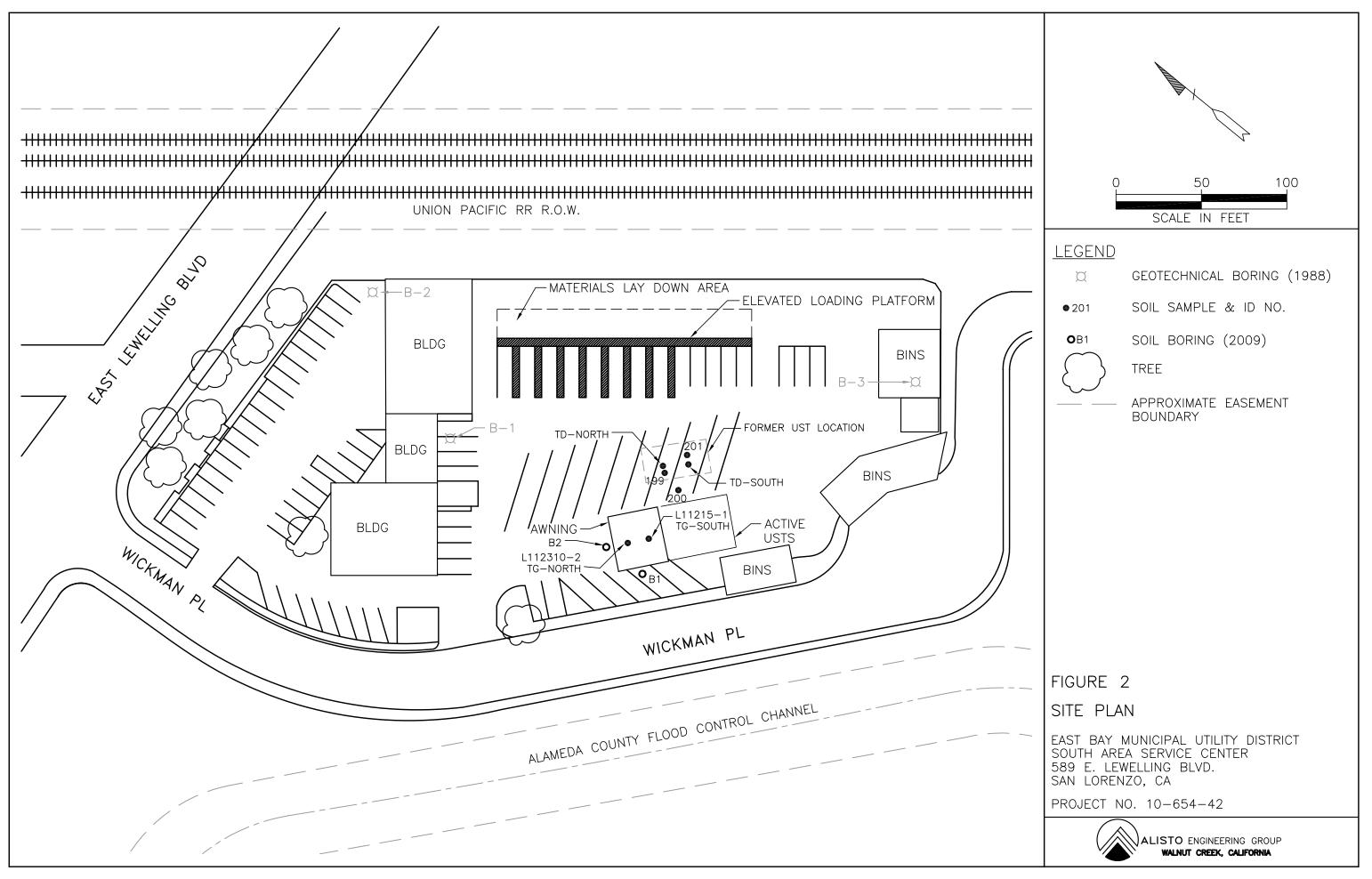
meters

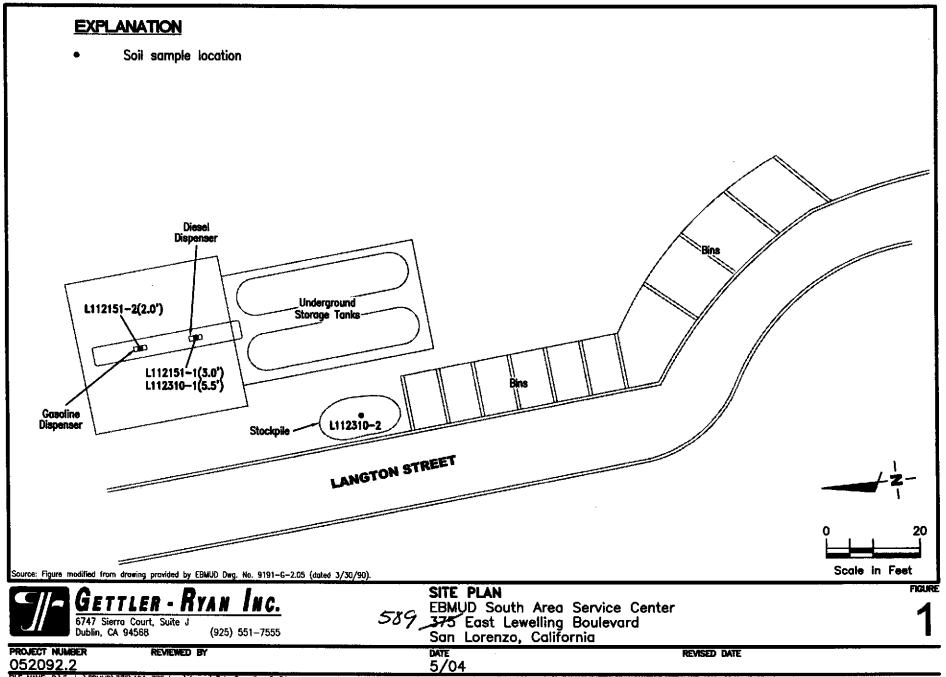
RO2735, Image date 02/22/2014



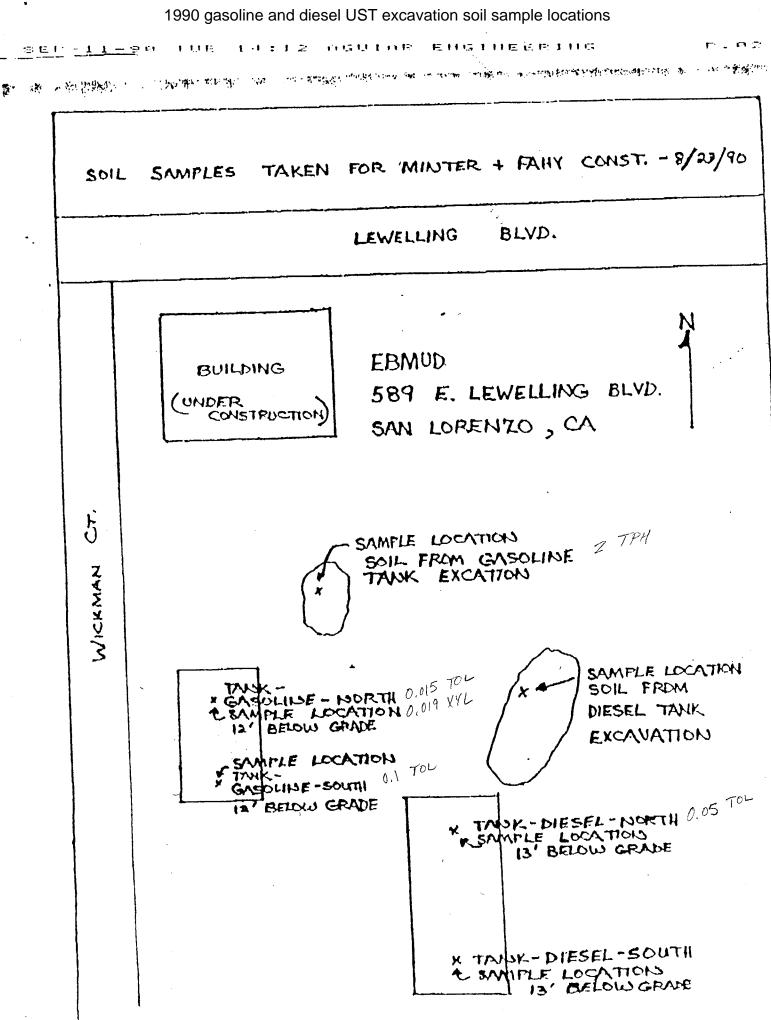
Pointer 37°41'11.02" N 122°06'43.64" W elev 55 ft Streaming ||||||||| 100%

Eye alt 1606 ft



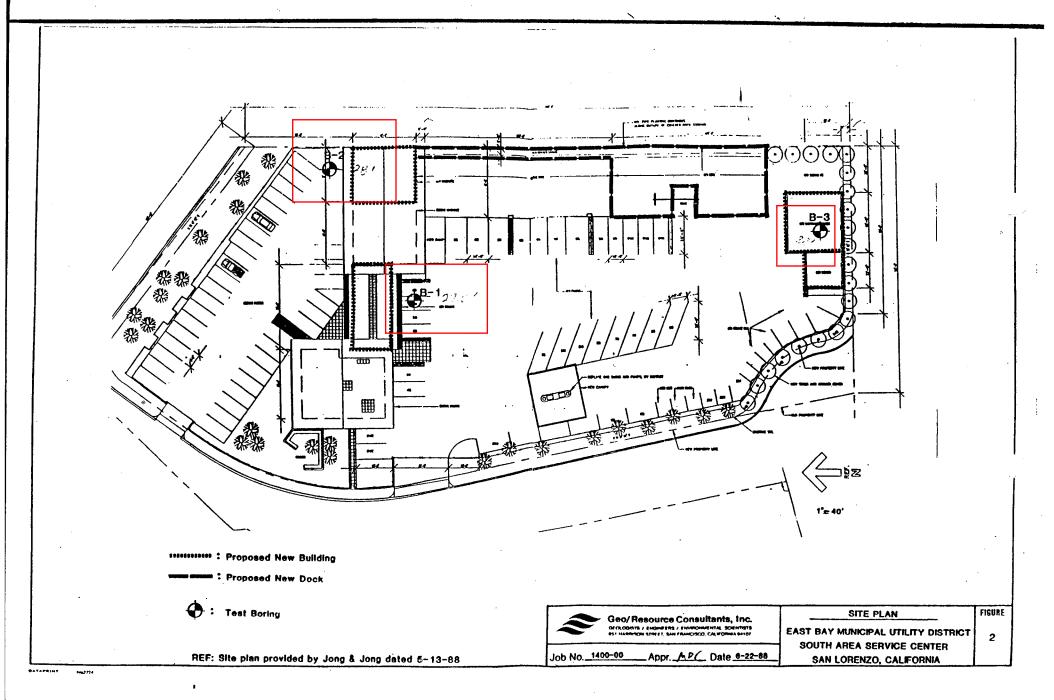


FILE NAME: P:\Enviro\EBMUD\375\A04-375.dwg | Layout Tab: Sampling 5-04

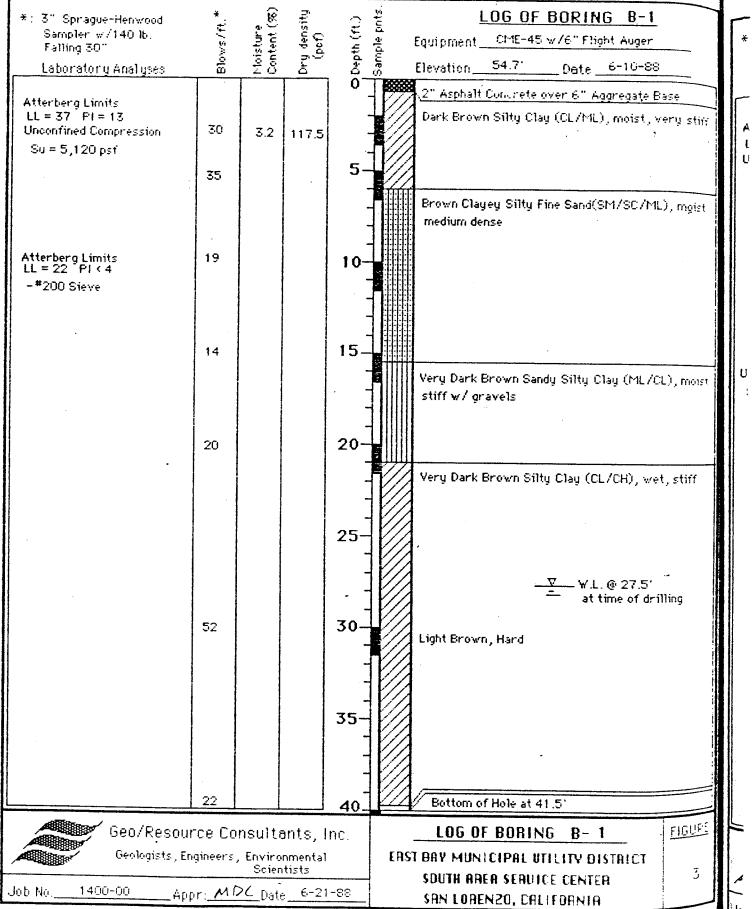


1988 Geotechnical Soil Bore Locations

cor as a



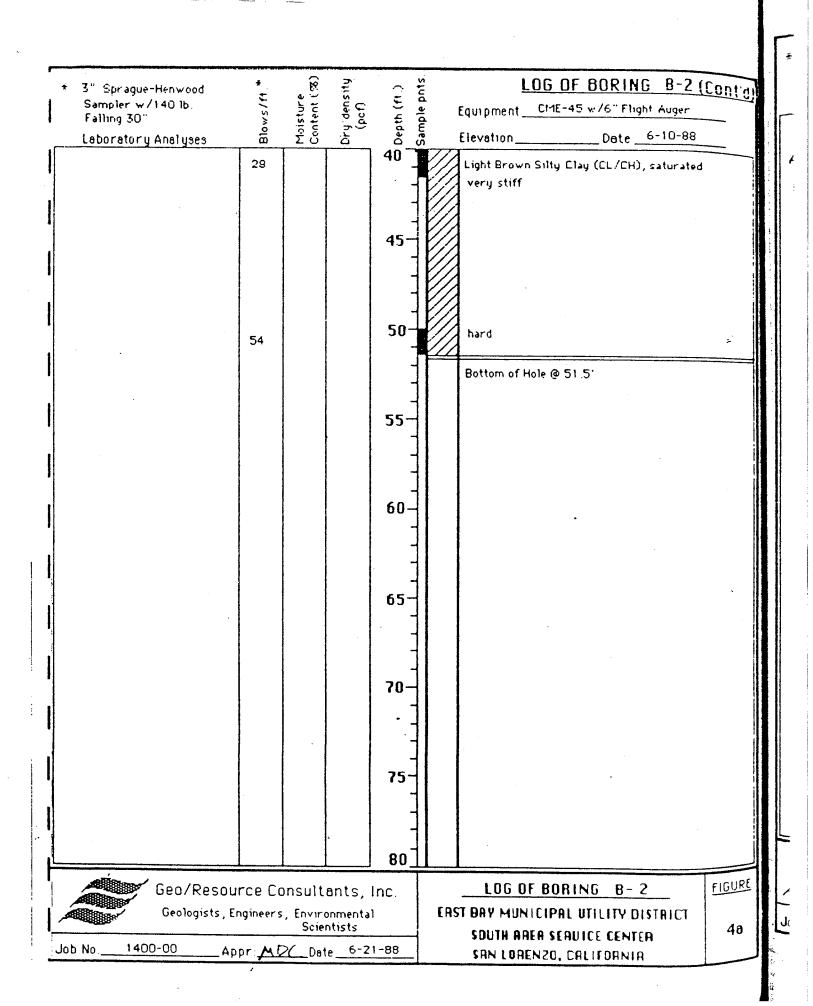
1988 Geotechnical soil bores B-1, B-2, B-3

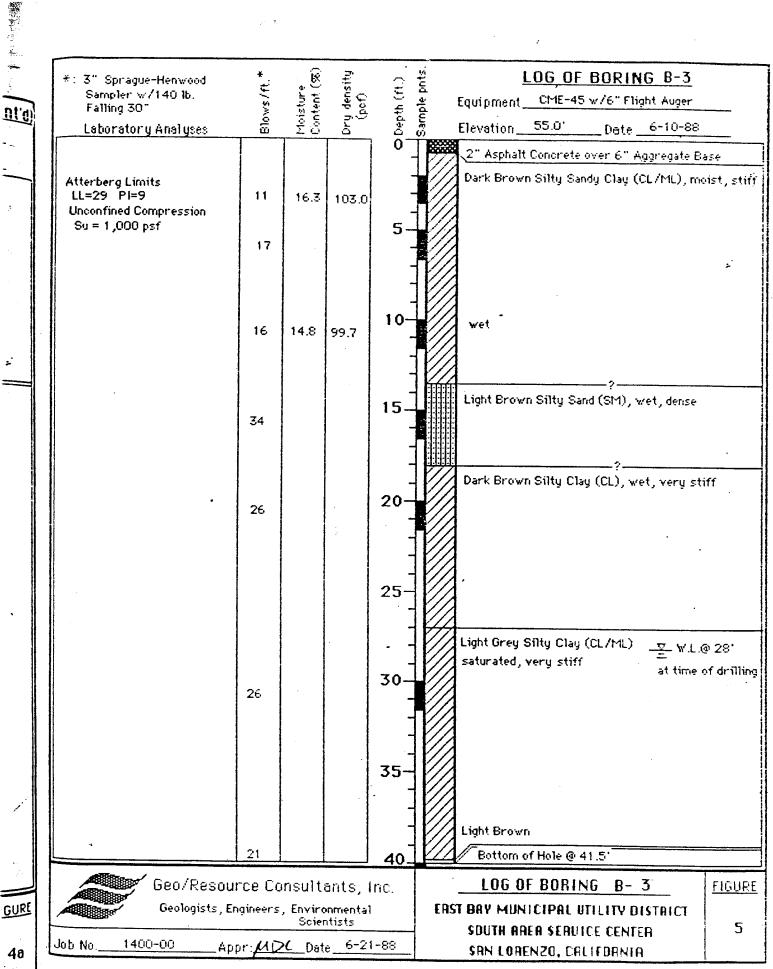


L

	*: 3" Sprague-Henwood Sampler w/140 lb. Falling 30" Laboratory Analyses	Blows/ft.*	Moisture Content (%)	Dry density (pcf)	Depth (ft.)	LOG OF BORING B-2       Equipment     CME-45 w/6" Flight Auger       Elevation     54.0"     Date	
	Atterberg Limits LL=41 Pl=16 Unconfined Compression Su = 950 psf	19	24.2	91.2	0 - - 5-	2" Asphalt Concrete over 6" Aggregate Base Dark Brown Silty Sandy Clay (CL), moist, stiff Brown	
		15	13.0	100.2	10-		
	Unconfined Compression Su = 970 psf	18	25.7	93.2			
	•	33			- - 20-	?	
	LL=53 PI=28	52	24.1	98.7	- 25- - - - - - - - - - - - - - - - - -	Light Grey , saturated , hard $\stackrel{\nabla}{=}$ W.L. @ 28' at time of drilling	
1	Geo/Resour	rce Co	onsulta	ants, I	LOG OF BORING B- 2 FIGURE		
	Geologists, En Job No. <u>1400-00</u> App		, Enviro Scien <u>C</u> Date	tists	ERST BAY MUNICIPAL UTILITY DISTRICT - SOUTH AREA SERVICE CENTER 4 - SAN LORENZO, CALIFORNIA		

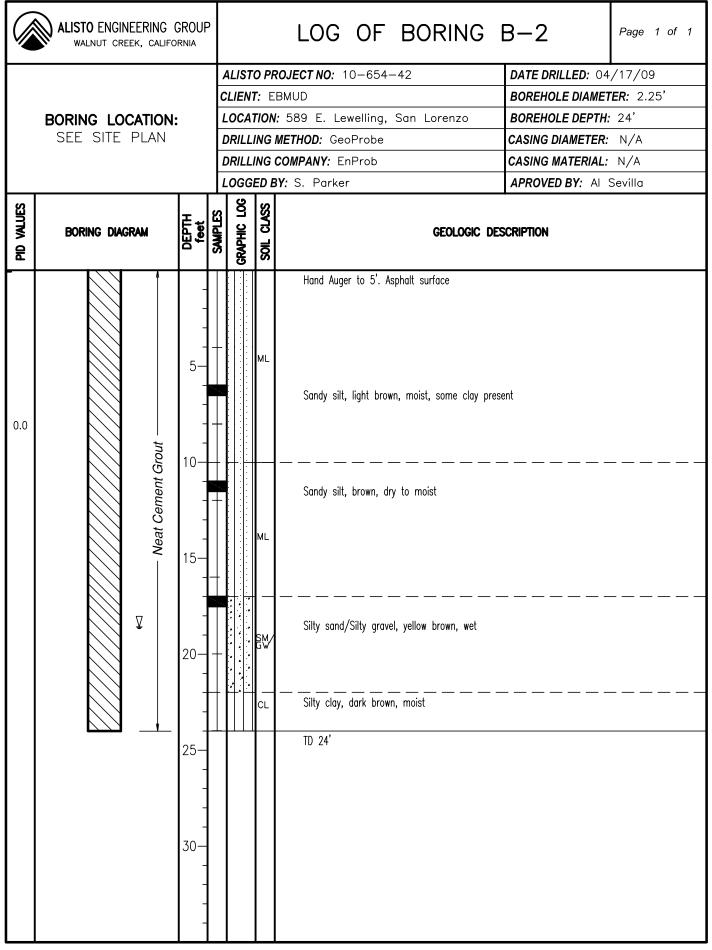
. . . . .





### 2009 S/GW delineation & confirmation soil sampling bores B-1, B-2 (adjacent to gas UST)

ALISTO ENGINEERING GROUP WALNUT CREEK, CALIFORNIA				LOG OF BORING B-1					
			ALIST	TO PI	ROJECT NO: 10-654-42	<b>DATE DRILLED:</b> 04/17/09			
			CLIEN	<b>t:</b> E	BMUD	BOREHOLE DIAMETER: 2.25'			
	BORING LOCATION:		LOCA	TION	<b>l:</b> 589 E. Lewelling, San Lorenzo	BOREHOLE DEPTH: 24'			
	SEE SITE PLAN		DRILL	.ING	<b>METHOD:</b> GeoProbe	CASING DIAMETER: N/A			
			DRILL	.ING	<b>COMPANY:</b> EnProb	CASING MATERIAL: N/A			
			LOGG	ED E	<b>3Y:</b> S. Parker	APROVED BY: AI	Sevilla		
PID VALUES	BORING DIAGRAM	DEPTH feet	CRAPHIC LOG	SOIL CLASS	GEOLOGIC DE	SCRIPTION			
0.0	Mathematical Struct			CL SM CL SW	Hand Auger to 5'. Asphalt surface Easy push 5' – 8' Sandy clay, dark brown, moist Silty sand, light brown, moist Silty clay/Clayey silt, dark brown, moist Silty sand with some gravel, yellow brown, we Water @ 18' TD 24'				



2009 diesel UST excavation confirmation soil and groundwater analytical data

## EBMUD Laboratory

## **Analytical Report**

#### EAST BAY MUNICIPAL UTILITY DISTRICT Laboratory Services Division PO Box 24055, MS 59, Oakland, CA 94623 Phone (510)287-1432 Fax (510)465-5462

California Environmental Laboratory Accreditation Program Certificate Number 1060

Laboratory Report - L151437

LSR # - B793-9512-1 Project Title: TRENCH SPOILS PROGRAM

Report generated on: Jun 01, 2009 07:59 am

8 - Samples received by the lab on: Apr 22 2009, 09:22 am 0 - Lost Analyses 0 - Hold Time Exceedences Turn-around-time met

Client PM: JOHN WALTER

Samples included in this report:

Lab PM: KENNETH GERSTMAN

### This is an electronic transmittal of a Laboratory Analytical Report

Dampics Inc.	Luucu	in ents report.									
Sample	Type	Collected		Site		Locator	ClientID				
L151437-1	GRAB	17-Apr-2009	08:50	SOUTH	YARD	MISC	Bl 6ft				
L151437-2	GRAB	17-Apr-2009	08:55	SOUTH	YARD	MISC	Bl 11ft				
L151437-3	GRAB	17-Apr-2009	09:00	SOUTH	YARD	MISC	Bl 17ft				
L151437-4	GRAB	17-Apr-2009	09:45	SOUTH	YARD	MISC	B2 6ft				
L151437-5	GRAB	17-Apr-2009	09:50	SOUTH	YARD	MISC	B2 11ft				
L151437-6	GRAB	17-Apr-2009	10:00	SOUTH	YARD	MISC	B2 17ft				
L151437-7	GRAB	17-Apr-2009	09:30	SOUTH	YARD	MISC	B1W				
L151437-8	GRAB	17-Apr-2009	10:30	SOUTH	YARD	MISC	B2W				

Legend to the laboratory qualifiers used in this report: U - Analyte not detected Qualifiers for subcontract work - See textvalue for description

RESULTS IN THIS REPORT ARE REPORTED IN ACCORDANCE WITH TITLE 22, SECTION 64819

LSR#: B793-9512-1 TRENCH SPOILS PROGRAM					
Site:	SOUTH YARD	South Area Service Center			
Locator:	MISC	Miscellaneous sample, see sample comments for location			
ClientID:	B1 6ft				
Lab ID:	L151437-1 (P153643-	-1)			
Sample Type:	GRAB (Instantaneous	Grab)			
Date Collected:	Apr 17 2009, 08:50a	am Sample collector: SParker/Alisto			
Date Received:	Apr 22 2009, 09:22a	am Sample receiver: DNG			
Sample Comments:	Analyst Note: DIESE	L GC/MS report DIESEL only; 8270 report NAPHTHALENE			
	only.				

Method Reference						Matrix	Tag
Parameter	Qualifier	Result	Units	Dilution	MDL	RL/ML	
Method: CALIFORNIA LUFT MANUAL - Diese	el:ASE:GC/MS					Soil	
TARGET ANALYTES							
DIESEL	U	1.5	mg/kg	1	1.5		
MOTOR OIL COMPOSITE (C21-C32)	U	18	mg/kg	1	18		
INTERNAL STANDARD							
5-A-ANDROSTANE		168	% recover	y 1			
Run ID: R183225 / Work Group No.: WG1	54137						
Prep Date1: 30-APR-09 Prep Date2: 06-1		06-May-09	20:11				
Method: EPA 8270C - Semivolatile Orga	nics: GC/MS					Soil	
TARGET ANALYTES						0011	
NAPHTHALENE	υ	0.021	mg/kg	1	0.021		
INTERNAL STANDARD	0	01022		-	01021		
D8-NAPHTHALENE		91.7	% recover	v 1	1		
SURROGATE		22.7	. 1000001	<i>2</i> <del>-</del>	-		
2-FLUOROBIPHENYL		73	% recover	vr 1			
Run ID: R183102 / Work Group No.: WG1	53981	15	• TECOVET	<u>х</u> т			
-		06 Mars 00	00.10				
Prep Date1: 29-APR-09 Prep Date2: 05-1	MAI-U9 Analyzed	uo-may-09	02.13				

RL is either the client requested or regulatory mandated Reporting Limit. ML is the regulatory mandated Minimum Level

LSR#: B793-9512-	1 TRENCH SPOILS PRO	JGRAM
Site:	SOUTH YARD	South Area Service Center
Locator:	MISC	Miscellaneous sample, see sample comments for location
ClientID:	B1 11ft	
Lab ID:	L151437-2 (P153643-	-2)
Sample Type:	GRAB (Instantaneous	Grab)
Date Collected:	Apr 17 2009, 08:55a	am Sample collector: SParker/Alisto
Date Received:	Apr 22 2009, 09:22a	am Sample receiver: DNG
Sample Comments:	Analyst Note: DIESE	L GC/MS report DIESEL only; 8270 report NAPHTHALENE
	only.	

Method Reference						Matrix	Tag
Parameter	Qualifier	Result	Units	Dilution	MDL	RL/ML	
Method: CALIFORNIA LUFT MANUAL - Diese	:ASE:GC/MS					Soil	
TARGET ANALYTES							
DIESEL	U	1.5	mg/kg	1	1.5		
MOTOR OIL COMPOSITE (C21-C32)	U	18	mg/kg	1	18		
INTERNAL STANDARD							
5-A-ANDROSTANE		136	% recover	y 1			
Run ID: R183225 / Work Group No.: WG154	137						
Prep Date1: 30-APR-09 Prep Date2: 06-MA	AY-09 Analyzed	06-May-09	20:37				
Method: EPA 8270C - Semivolatile Organi	.cs: GC/MS					Soil	
TARGET ANALYTES							
NAPHTHALENE	U	0.021	mg/kg	1	0.021		
INTERNAL STANDARD							
D8-NAPHTHALENE		91.9	% recover	у 1	1		
SURROGATE							
2-FLUOROBIPHENYL		74	% recover	у 1			
Run ID: R183102 / Work Group No.: WG153	3981						
Prep Date1: 29-APR-09 Prep Date2: 05-MA	Y-09 Analyzed	06-Mav-09	02:58				

RL is either the client requested or regulatory mandated Reporting Limit. ML is the regulatory mandated Minimum Level

LSR#: B793-9512-1 TRENCH SPOILS PROGRAM					
Site:	SOUTH YARD	South Area Service Center			
Locator:	MISC	Miscellaneous sample, see sample comments for location			
ClientID:	B1 17ft				
Lab ID:	L151437-3 (P153643-	-3)			
Sample Type:	GRAB (Instantaneous	Grab)			
Date Collected:	Apr 17 2009, 09:00a	am Sample collector: SParker/Alisto			
Date Received:	Apr 22 2009, 09:22a	am Sample receiver: DNG			
Sample Comments:	Analyst Note: DIESE	L GC/MS report DIESEL only; 8270 report NAPHTHALENE			
	only.				

Method Reference						Matrix	Tag
Parameter	Qualifier	Result	Units	Dilution	MDL	RL/ML	
Method: CALIFORNIA LUFT MANUAL - Diesel:	ASE:GC/MS					Soil	
TARGET ANALYTES							
DIESEL	U	1.5	mg/kg	1	1.5		
MOTOR OIL COMPOSITE (C21-C32)	U	18	mg/kg	1	18		
INTERNAL STANDARD							
5-A-ANDROSTANE		159	% recover	y 1			
Run ID: R183225 / Work Group No.: WG1541	.37						
Prep Date1: 30-APR-09 Prep Date2: 06-MAY	-09 Analyzed	06-May-09	21:03				
Method: EPA 8270C - Semivolatile Organic	s: GC/MS					Soil	
TARGET ANALYTES							
NAPHTHALENE	U	0.021	mg/kg	1	0.021		
INTERNAL STANDARD			5. 5				
D8-NAPHTHALENE		87.8	% recover	y 1	1		
SURROGATE				•			
2-FLUOROBIPHENYL		75	% recover	y 1			
Run ID: R183102 / Work Group No.: WG1539	81			-			
Prep Date1: 29-APR-09 Prep Date2: 05-MAY		06-May-09	03:43				

RL is either the client requested or regulatory mandated Reporting Limit. ML is the regulatory mandated Minimum Level

LSR#: B793-9512-	LSR#: B793-9512-1 TRENCH SPOILS PROGRAM						
Site:	SOUTH YARD	South Area Service Center					
Locator:	MISC	Miscellaneous sample, see sample comments for location					
ClientID:	B2 6ft						
Lab ID:	L151437-4 (P153643-	- 4 )					
Sample Type:	GRAB (Instantaneous	Grab)					
Date Collected:	Apr 17 2009, 09:45a	am Sample collector: SParker/Alisto					
Date Received:	Apr 22 2009, 09:22a	am Sample receiver: DNG					
Sample Comments:	Analyst Note: DIESE	L GC/MS report DIESEL only; 8270 report NAPHTHALENE					
	only.						

Method Reference						Matrix	Tag
Parameter	Qualifier	Result	Units	Dilution	MDL	RL/ML	
Method: CALIFORNIA LUFT MANUAL - Diese	l:ASE:GC/MS					Soil	
TARGET ANALYTES							
DIESEL	U	1.5	mg/kg	1	1.5		
MOTOR OIL COMPOSITE (C21-C32)	U	18	mg/kg	1	18		
INTERNAL STANDARD							
5-A-ANDROSTANE		144	% recover	y 1			
Run ID: R183225 / Work Group No.: WG15	4137						
Prep Date1: 30-APR-09 Prep Date2: 06-M	AY-09 Analyzed	06-May-09	21:29				
Method: EPA 8270C - Semivolatile Organ	ics: GC/MS					Soil	
TARGET ANALYTES							
NAPHTHALENE	U	0.021	mg/kg	1	0.021		
INTERNAL STANDARD							
D8-NAPHTHALENE		85.6	% recover	y 1	1		
SURROGATE							
2-FLUOROBIPHENYL		74	% recover	y 1			
Run ID: R183102 / Work Group No.: WG15	3981						
Prep Date1: 29-APR-09 Prep Date2: 05-M	AY-09 Analvzed	06-Mav-09	04:29				

RL is either the client requested or regulatory mandated Reporting Limit. ML is the regulatory mandated Minimum Level

LSR#: B793-9512-1 TRENCH SPOILS PROGRAM					
Site:	SOUTH YARD	South Area Service Center			
Locator:	MISC	Miscellaneous sample, see sample comments for location			
ClientID:	B2 11ft				
Lab ID:	L151437-5 (P153643-	-5)			
Sample Type:	GRAB (Instantaneous	Grab)			
Date Collected:	Apr 17 2009, 09:50a	am Sample collector: SParker/Alisto			
Date Received:	Apr 22 2009, 09:22a	am Sample receiver: DNG			
Sample Comments:	Analyst Note: DIESE	L GC/MS report DIESEL only; 8270 report NAPHTHALENE			
	only.				

Method Reference						Matrix	Tag
Parameter	Qualifier	Result	Units	Dilution	MDL	RL/ML	
Method: CALIFORNIA LUFT MANUAL - Dies	el:ASE:GC/MS					Soil	
TARGET ANALYTES							
DIESEL	U	1.5	mg/kg	1	1.5		
MOTOR OIL COMPOSITE (C21-C32)	U	18	mg/kg	1	18		
INTERNAL STANDARD							
5-A-ANDROSTANE		141	% recover	y 1			
Run ID: R183225 / Work Group No.: WG1	54137						
Prep Date1: 30-APR-09 Prep Date2: 06-	MAY-09 Analyzed	06-May-09	21:55				
Method: EPA 8270C - Semivolatile Orga	nics: GC/MS					Soil	
TARGET ANALYTES							
NAPHTHALENE	U	0.021	mg/kg	1	0.021		
INTERNAL STANDARD							
D8-NAPHTHALENE		95.7	% recover	y 1	1		
SURROGATE							
2-FLUOROBIPHENYL		67	% recover	y 1			
Run ID: R183102 / Work Group No.: WG1	53981						
Prep Date1: 29-APR-09 Prep Date2: 05-	MAY-09 Analyzed	06-May-09	05:15				

RL is either the client requested or regulatory mandated Reporting Limit. ML is the regulatory mandated Minimum Level

LSR#: B793-9512-1 TRENCH SPOILS PROGRAM					
Site:	SOUTH YARD	South Area Service Center			
Locator:	MISC	Miscellaneous sample, see sample comments for location			
ClientID:	B2 17ft				
Lab ID:	L151437-6 (P153643-	-6)			
Sample Type:	GRAB (Instantaneous	Grab)			
Date Collected:	Apr 17 2009, 10:00a	am Sample collector: SParker/Alisto			
Date Received:	Apr 22 2009, 09:22a	am Sample receiver: DNG			
Sample Comments:	Analyst Note: DIESE	L GC/MS report DIESEL only; 8270 report NAPHTHALENE			
	only.				

Method Reference						Matrix	Tag
Parameter	Qualifier	Result	Units	Dilution	MDL	RL/ML	
Method: CALIFORNIA LUFT MANUAL - Dies	el:ASE:GC/MS					Soil	
TARGET ANALYTES							
DIESEL	U	1.5	mg/kg	1	1.5		
MOTOR OIL COMPOSITE (C21-C32)	U	18	mg/kg	1	18		
INTERNAL STANDARD							
5-A-ANDROSTANE		148	% recover	y 1			
Run ID: R183225 / Work Group No.: WG1	.54137						
Prep Date1: 30-APR-09 Prep Date2: 06-	MAY-09 Analyzed	06-May-09	22:20				
Method: EPA 8270C - Semivolatile Orga	anics: GC/MS					Soil	
TARGET ANALYTES							
NAPHTHALENE	U	0.021	mg/kg	1	0.021		
INTERNAL STANDARD							
D8-NAPHTHALENE		87.0	% recover	y 1	1		
SURROGATE							
2-FLUOROBIPHENYL		78	% recover	y 1			
Run ID: R183102 / Work Group No.: WG1	53981						
Prep Date1: 29-APR-09 Prep Date2: 05-	MAY-09 Analyzed	06-May-09	06:00				

RL is either the client requested or regulatory mandated Reporting Limit. ML is the regulatory mandated Minimum Level

LSR#: B793-9512-	1 TRENCH SPOILS PRO	JGRAM
Site:	SOUTH YARD	South Area Service Center
Locator:	MISC	Miscellaneous sample, see sample comments for location
ClientID:	B1W	
Lab ID:	L151437-7 (P153643-	-7)
Sample Type:	GRAB (Instantaneous	Grab)
Date Collected:	Apr 17 2009, 09:30a	am Sample collector: SParker/Alisto
Date Received:	Apr 22 2009, 09:22a	am Sample receiver: DNG
Sample Comments:	Analyst Note: DIESE	L GC/MS report DIESEL only; 8270 report NAPHTHALENE
	only.	

Method Reference						Matrix I	lag
Parameter	Qualifier	Result	Units	Dilution	MDL	RL/ML	
Method: CALIFORNIA LUFT MANUAL - Diesel	:L/L:GCMS					GroundH20	
TARGET ANALYTES							
DIESEL	U	20	ug/L	1	20		
MOTOR OIL COMPOSITE (C21-C32)	U	260	ug/L	1	260		
INTERNAL STANDARD							
5-A-ANDROSTANE		152	% recover	y 1			
Run ID: R183227 / Work Group No.: WG154	138						
Prep Date1: 23-APR-09 Prep Date2: 06-MA	Y-09 Analyzed	06-May-09	22:46				
Method: EPA 8270C - Semivolatile Organi	cs: GC/MS					GroundH20	
TARGET ANALYTES							
NAPHTHALENE	U	0.21	ug/L	1.04	0.21		
INTERNAL STANDARD							
D8-NAPHTHALENE		82.2	% recover	y 1	1		
SURROGATE							
2-FLUOROBIPHENYL		82	% recover	y 1			
Run ID: R183108 / Work Group No.: WG153	982						
Prep Date1: 23-APR-09 Prep Date2: 05-MA	Y-09 Analyzed	06-May-09	06:46				

RL is either the client requested or regulatory mandated Reporting Limit. ML is the regulatory mandated Minimum Level

LSR#: B793-9512-	1 TRENCH SPOILS PRO	JGRAM
Site:	SOUTH YARD	South Area Service Center
Locator:	MISC	Miscellaneous sample, see sample comments for location
ClientID:	B2W	
Lab ID:	L151437-8 (P153643-	- 8 )
Sample Type:	GRAB (Instantaneous	Grab)
Date Collected:	Apr 17 2009, 10:30a	am Sample collector: SParker/Alisto
Date Received:	Apr 22 2009, 09:22a	am Sample receiver: DNG
Sample Comments:	Analyst Note: DIESE	L GC/MS report DIESEL only; 8270 report NAPHTHALENE
	only.	

Method Reference						Matrix Tag
Parameter	Qualifier	Result	Units	Dilution	MDL	RL/ML
Method: CALIFORNIA LUFT MANUAL - Dies	el:L/L:GCMS					GroundH2O
TARGET ANALYTES						
DIESEL	U	20	ug/L	1	20	
MOTOR OIL COMPOSITE (C21-C32)	U	260	ug/L	1	260	
INTERNAL STANDARD						
5-A-ANDROSTANE		142	% recover	y 1		
Run ID: R183227 / Work Group No.: WG1	54138					
Prep Date1: 23-APR-09 Prep Date2: 06-1	MAY-09 Analyzed	06-May-09	23:12			
Method: EPA 8270C - Semivolatile Organ	nics: GC/MS					GroundH20
TARGET ANALYTES						
NAPHTHALENE	U	0.21	ug/L	1.06	0.21	
INTERNAL STANDARD						
D8-NAPHTHALENE		85.8	% recover	y 1	1	
SURROGATE						
2-FLUOROBIPHENYL		83	% recover	y 1		
Run ID: R183108 / Work Group No.: WG1	53982					
Prep Date1: 23-APR-09 Prep Date2: 05-1	MAY-09 Analyzed	06-May-09	07:31			

RL is either the client requested or regulatory mandated Reporting Limit. ML is the regulatory mandated Minimum Level

# Table 1Soil Chemical Analytical ResultsEBMUD South Area Service Center589,375 East Lewelling BoulevardSan Lorenzo, California

Sample ID	Sample Depth (ft)	Sample Date	TPHd (mg/kg)	Lead (mg/kg)	TPHg (mg/kg)	BTEX (mg/kg)	8260B Compounds	Comments
L112151-1	3.0	5/5/04	1,400	5.71	<1.0	ND <sup>1</sup>	*	South dispenser at 3.0 ft bgs
L112151-2	2.0	5/5/04	11	8.78	<1.0	$ND^1$	*	North dispenser at 2.0 ft bgs
L112310-1	5.5	5/11/04	3.5 <sup>1</sup>	3.69	NA	$ND^1$	*	South dispenser at 5.5 ft bgs
L112310-2		5/11/04	430 <sup>1</sup>	1.66	NA	$ND^1$	*	Stock Pile Sample

#### **Explanation:**

bgs = below ground surface

 $\mathbf{ft} = \mathbf{feet}$ 

mg/kg = milligrams per kilogram

TPHg = Total Petroleum Hydrocarbons as gasoline

TPHd = Total Petroleum Hydrocarbons as diesel

BTEX = benzene, toluene, ethylbenzene, and total xylenes

NA = not analyzed

-- = not applicable

## Analytical Laboratory:

EBMUD Laboratory (ELAP #1060)

## **Analytical Methods:**

TPHd by California LUFT Manual - Diesel:ASE:GC/MS TPHg by California LUFT Manual - Gasoline: MeOH Ext.:GC/MS BTEX and 8260B compounds by EPA Method 8260B Lead by EPA Method 6010B

 $ND^{1}$  = analyte not detected at or above the reporting limits; see lab report for specific reported method detection limits.

## Notes:

<sup>1</sup>Sample had unidentifiable interfering peaks eluting between diesel and motor oil.

\* See laboratory reports for detectable compounds

## 1990 Gas & Diesel UST excavation/over-excavation and 2004 dispenser secondary containment upgrade soil sample results

TABLE 1 - SUMMARY OF RESULTS OF SOIL SAMPLING EBMUD South Area Service Center 589 Lewelling Boulevard San Lorenzo, California ALISTO PROJECT NO. 10-654-42

BORING ID	DATE OF SAMPLING	DEPTH (Feet)	TPH-D (mg/kg)	TPH-MO (mg/kg)	TPH-G (mg/kg)	B (mg/kg)	T (mg/kg)	E (mg/kg)	X (mg/kg)	MTBE (mg/kg)	LEAD (mg/kg)	TBA (mg/kg)	DIPE (mg/kg)	ETBE (mg/kg)	EDB (mg/kg)	TAME (mg/kg)
L112151-1	5/5/2004	3.0	1400	ND<2000	ND<1.0	ND<0.0012	ND<0.0018	ND<0.0020	ND<0.0083	ND<0.013	5.71	ND<0.25	ND<0.013	ND<0.013	ND<0.0025	ND<0.013
L112151-2	5/5/2004	2.0	11	ND<100	ND<1.0	ND<0.0012	ND<0.0018	ND<0.0020	ND<0.0083	ND<0.013	8.78	ND<0.25	ND<0.013	ND<0.013	ND<0.0025	ND<0.013
L112310-1	5/11/2004	5.5	3.5	ND<100	ND<1.0	ND<0.0024	ND<0.0036	ND<0.0040	ND<0.0166	ND<0.026	3.69	ND<0.50	ND<0.026	ND<0.026	ND<0.005	ND<0.026
TD-SOUTH	8/23/1990	13.0			ND<10	ND<0.005	ND<0.005	ND<0.005	ND<0.015							
TD-NORTH	8/23/1990	13.0			ND<10	ND<0.005	0.05	ND<0.005	ND<0.015							
TG-SOUTH	8/23/1990	12.0			ND<1	ND<0.005	0.1	ND<0.005	ND<0.015							
TG-NORTH	8/23/1990	12.0			ND<1	ND<0.005	0.015	ND<0.005	0.019	·						
90 10 12 195	10/12/1990	12				ND<0.010	ND<0.010	ND<0.010	ND<0.010						ND<0.050	
90 10 12 196	10/12/1990	12				ND<0.010	ND<0.010	ND<0.010	ND<0.010						ND<0.050	
90 10 12 197	10/12/1990	9				ND<0.010	ND<0.010	ND<0.010	ND<0.010						ND<0.050	
90 10 12 198	10/12/1990	10				ND<0.010	ND<0.010	ND<0.010	ND<0.010				10 m m		ND<0.050	
90 10 12 199	10/12/1990	14	53			ND<0.010	ND<0.010	ND<0.010	ND<0.010						ND<0.050	
90 10 12 200	10/12/1990	9	ND			ND<0.010	ND<0.010	ND<0.010	ND<0.010						ND<0.050	
90 10 12 201	10/12/1990	9				ND<0.010	ND<0.010	ND<0.010	ND<0.010						ND<0.050	
ABBREVIATION	IS:				•••						. <u>-</u>					
TPH-G	Total petroleum	hydrocarbons ir	n gasoline range				ЕТВЕ	Ethyl tert-Butyl	Ether							
TPH-D	Total petroleum	hydrocarbons ir	n diesel range				TAME	tert-Amyl Methy								
ТРН-МО	Total petroleum	hydrocarbons ir	motor oil range				DIPE	Diisopropyl eth								
в	Benzene						MTBE	Methyl tert-buty	l ether							
т	Toluene						ED8	Ethylene Dibroi	nide							
E	Ethylbenzene															
х	Total xylenes															
mg/kg	Milligrams per ki	ogram														

ND Not detected above reported detection limit

Not analyzed/applicable/measured

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Client Number: SFB-566-0039.72 Project ID: 589 E. Lewelling San Lorenzo, CA Work Order Number: CD-08-660

## Table 1

# ANALYTICAL RESULTS

# Aromatic Volatile Organics in Soil

## EPA Methods 5030 and 8020a

GTEL Sample Number		01	02	03	04	
Client Identification	TD-South	TD-North	Soil-Gas Tank	Soil-Diesel Tank		
Date Sampled		08/23/90	08/23/90	08/23/90	08/23/90	
Date Extracted		08/31/90	08/31/90	08/31/90	08/31/90	
Date Analyzed		08/31/90	08/31/90	08/31/90	08/31/90	
Analyte	Concentration, mg/Kg					
Benzene	mg/Kg 0.005	< 0.005	< 0.005	< 0.005	< 0.005	
Toluene	0.005	< 0.005	0.05	< 0.005	<0.005	
Ethylbenzene	0.005	< 0.005	<0.005	<0.005	< 0.005	
Xylene, total	0.015	< 0.015	< 0.015	< 0.015	< 0.015	
BTEX, total			0.05	-		
Detection Limit Multiplier		1	1	1	1	

a. Test Methods for Evaluating Solid Waste, SW-846, Third Edition, Revision 0, US EPA November 1986.



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Client Number: SFB-568-0089.72 Project ID: 589 E. Lewelling San Lorenzo, CA Work Order Number: C0-08-660

## Table 1 (Continued)

## ANALYTICAL RESULTS

## Aromatic Volatile Organics in Soil

## EPA Methods 5030 and 8020a

GTEL Sample Number		05	06		
Client Identification	Tank-Gas- South	Tank-Gas- North			
Date Sampled	Date Sampled				
Date Extracted		08/31/90	08/31/90		
Date Analyzed					
Analyte	Concentration, mg/Kg				
Benzene	0.005	< 0.005	< 0.005		<u> </u>
Toluene	0.005	0.1	0.015		
Ethylbenzene	0.005	<0.005	<0.005		
Xylene, total	0.015	< 0.015	0.019		
BTEX, total	-	0.1	0.034 .		
Detection Limit Multiplier		1	1		

a. Test Methods for Evaluating Solid Waste, SW-846, Third Edition, Revision 0, US EPA November 1986.

