

6601 Koll Center Parkway
P.O. Box 5252
Pleasanton, CA 94566
(415) 426-8787

93 JUL 30 PM 2:05

July 29, 1993

Mr. Amir Gholami, R.E.H.S.
Alameda County Health Agency
Division of Hazardous Materials
Department of Environmental Health
80 Swan Way, Room 200
Oakland, CA 94621

Dear Mr. Gholami:

Please find enclosed two sampling reports for our aggregate plant located at 6527 Calaveras Road, Sunol.

The first of these reports was prepared by GeoStrategies Inc. (GSI) on November 9, 1992 and covers sampling from March 9, 1992 and June 30, 1992.

The second report was prepared by RMC Lonestar staff and includes two semi-annual reports, as you had discussed with Louis Schipper of our department. This report combines sampling performed by (GSI) on September 18, 1992 and December 29, 1992 and sampling performed by RMC Lonestar staff on March 13, 1993 and July 10, 1993.

Louis Schipper will be on vacation until August 30, 1993. Should you have any questions or concerns please feel free to call me at (510) 426-2261.

Sincerely,

Kelly J. McCarn,
Environmental
Records Clerk



GeoStrategies Inc.

November 9, 1992

RMC Lonestar
P.O. Box 5252
Pleasanton, California 94566

Attn: Mr. Harry Reppert
Director of Environmental Affairs

Re: SITE UPDATE
RMC Lonestar
6527 Calaveras Road
Sunol, California

Gentlemen:

This site update has been prepared by GeoStrategies Inc. (GSI) and presents the results of the 1992 first and second quarter ground-water sampling performed by Gettler-Ryan Inc. (G-R) for the above referenced site (Plate 1). The scope of work presented in this document was performed at the request of RMC Lonestar. Field work and laboratory analysis methods were performed to comply with current State of California Water Resources Control Board guidelines.

SITE BACKGROUND

There are currently four ground-water monitoring wells at the site; Wells Sunol-1 and RMC-2 through RMC-4 (Plates 1 and 2). Well Sunol-1 was installed by Levine-Fricke in 1989 to assess the impact to soil and groundwater of a small, localized oil and water spill. Wells RMC-2 through RMC-4 were installed by GSI in September 1990 to assess the impact of a 2500 gallon diesel spill to the soil and groundwater beneath the site.

700401-8

GeoStrategies Inc.

RMC Lonestar
November 9, 1992
Page 2

Quarterly monitoring and sampling of wells RMC-2 through RMC-4 began in 1990. Ground-water samples have been analyzed for Total Petroleum Hydrocarbons calculated as Diesel (TPH-Diesel) according to EPA Method 3501 and Benzene, Toluene, Ethylbenzene, and Toluene (BTEX) according to EPA Method 8020.

CURRENT QUARTERLY SAMPLING RESULTS

Potentiometric Data

Prior to ground-water sampling in March and June 1992, depth to water-level measurements were obtained in each monitoring well using an electronic oil-water interface probe. Static ground-water levels were measured from the surveyed top of well casing and recorded to the nearest ± 0.01 foot. Corresponding elevations, referenced to the project datum, are presented in Table 1. Quarterly water level measurements are included in Table 1. Water-level data were used to construct potentiometric maps for March and June 1992 (Plates 3 and 4, respectively). Shallow ground-water flow beneath the site during these quarters were to the southwest and south at calculated gradients ranging from 0.02 to 0.009.

Floating Product Measurements

Each well was checked for the presence of floating product using an electronic oil-water interface probe. A clear acrylic bailer was used to confirm probe results. Floating product was not detected in the wells this quarter.

GeoStrategies Inc.

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November 9, 1992
Page 3

Ground-Water Analytical Data

Ground-water samples were collected on March 9 and June 30, 1992. The samples were analyzed for TPH-Diesel according to EPA Method 3510 and BTEX according to EPA Method 8020 by NET Pacific Inc. (NET), a State of California certified laboratory located in Santa Rosa, California.

TPH-Diesel and benzene were not detected in Well RMC-4 in the first quarter and in Wells RMC-2, RMC-3 and RMC-4 in the second quarter of 1992. These data are summarized in Table 2. Chemical concentration maps for TPH-Diesel and benzene are presented on Plates 5 and 6, respectively. The NET certified analytical reports are presented in Appendix A. Historical chemical analytical data are summarized in Table 3.

Quality Control

Quality Control (QC) samples (Trip Blank) were included in the June 1992 sampling. These samples were prepared in the laboratory using organic-free water to evaluate laboratory and field handling procedures of samples. The results of QC sample analyses are presented in Table 2.

DISCUSSION

The groundwater flow direction appears to have stabilized in a southerly direction during the first and second quarters of 1992. The gradients are approximately 0.02 and 0.009, respectively. As outlined in the January 21, 1992 letter from Alameda County Health Care Services, monitoring of this well network will continue on a quarterly basis while sampling will be quarterly for Well RMC-4 and semi-annual for Wells RMC-2 and RMC-3.

GeoStrategies Inc.

RMC Lonestar
November 9, 1992
Page 4

If you have any questions, please call.

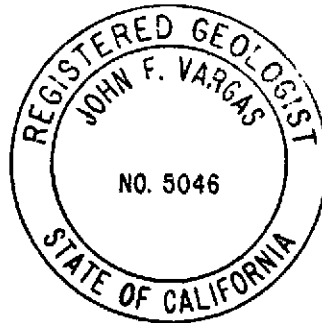
GeoStrategies Inc. by.



Timothy J. Walker
Geologist



John F. Vargas
Project Geologist
R.G. 5046



TJW/JFV/rmt

- Plate 1. Vicinity and Site Location Maps
- Plate 2. Site Plan
- Plate 3. Potentiometric Map (March 9, 1992)
- Plate 4. Potentiometric Map (June 30, 1992)
- Plate 5. TPH-D/Benzene Concentration Map (March 9, 1992)
- Plate 6: TPH-D/Benzene Concentration Map (June 30, 1992)

Appendix A: Analytical Laboratory Reports and Chain-of-Custody

QC Review: _____

TABLE 1

FIELD MONITORING DATA

WELL NO.	MONITORING DATE	CASING DIA. (IN)	TOTAL WELL DEPTH (FT)	WELL ELEV. (FT)	DEPTH TO WATER (FT)	PRODUCT THICKNESS (FT)	STATIC WATER ELEV. (FT)
RMC-2	09-Mar-92	2	---	100.00	28.54	---	71.46
RMC-2	30-Jun-92	2	42.5	100.00	33.78	---	66.82
RMC-3	09-Mar-92	2	18.5	69.84	1.47	---	68.37
RMC-3	30-Jun-92	2	18.5	69.84	4.17	---	65.67
RMC-4	09-Mar-92	2	40.4	101.38	29.58	---	71.53
RMC-4	30-Jun-92	2	40.4	101.38	34.8	---	66.58

- Notes: 1. Static water elevations referenced to Project Site Datum.
 2. Physical parameter measurements represent stabilized values.

TABLE 2

WELL NO.	SAMPLE DATE	ANALYSIS DATE	BENZENE (PPB)	TOLUENE (PPB)	ETHYLBENZENE (PPB)	XYLENES (PPB)	TPH-D (PPB)	TPH-G (PPB)
RMC-2	30-Jun-92	15-Jul-92	<0.5	<0.5	<0.5	<0.5	<50	<50
RMC-3	30-Jun-92	15-Jul-92	<0.5	<0.5	<0.5	<0.5	<50	<50
RMC-4	09-Mar-92	17-Mar-92	<0.5	<0.5	<0.5	<0.5	<50	NA
RMC-4	30-Jun-92	15-Jul-92	<0.5	<0.5	<0.5	<0.5	<50	<50
TB	---	15-Jul-92	<0.5	<0.5	<0.5	<0.5	<50	<50

TPH-G = Total Petroleum Hydrocarbons calculated as Gasoline.

TPH-D = Total Petroleum Hydrocarbons calculated as Diesel.

PPB = Parts Per Billion.

TB = Trip Blank.

NA = Not Analyzed.

Note: All data shown as <x are reported as ND (none detected).

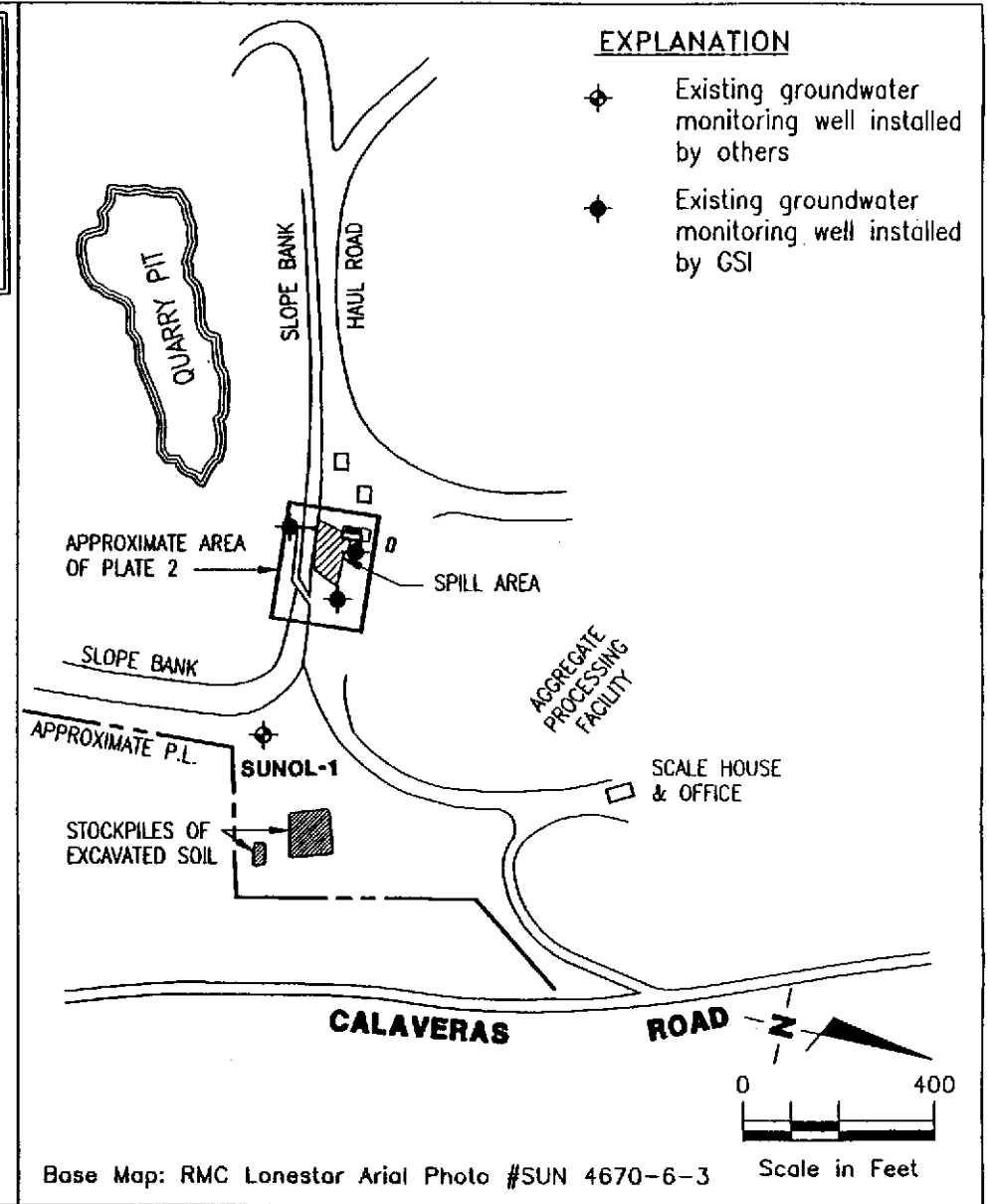
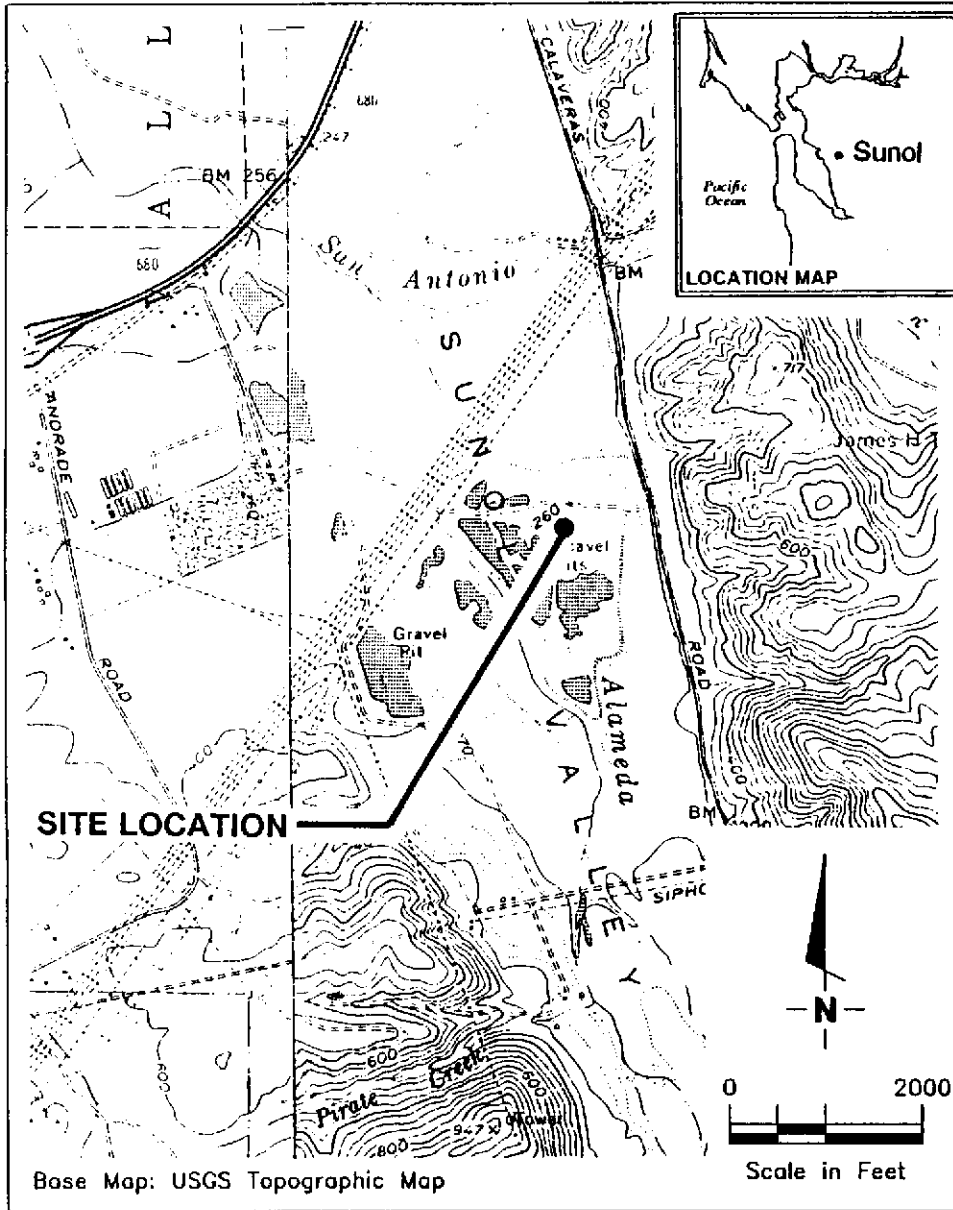
TABLE 3

HISTORICAL GROUND-WATER QUALITY DATABASE

SAMPLE DATE	SAMPLE POINT	TPH-D (PPB)	BENZENE (PPB)	TOLUENE (PPB)	ETHYLBENZENE (PPB)	XYLENES (PPB)	TPH-G (PPB)	
05-Oct-90	RMC-2	<60.	---	---	---	---	---	
19-Jan-91	RMC-2	<50.	<0.5	<0.5	<0.5	<0.5	---	
20-Feb-91	RMC-2	<50.	<0.5	<0.5	<0.5	<0.5	---	
18-Mar-91	RMC-2	<50.	<0.5	<0.5	<0.5	<0.5	---	
10-Jun-91	RMC-2	<50.	<0.5	<0.5	<0.5	<0.5	---	
17-Sep-91	RMC-2	<50.	<0.5	<0.5	<0.5	<0.5	---	
16-Dec-91	RMC-2	<50.	<0.5	<0.5	<0.5	<0.5	---	
09-Mar-92	RMC-2	Not Sampled						---
30-Jun-92	RMC-2	<50.	<0.5	<0.5	<0.5	<0.5	---	
05-Oct-90	RMC-3	<50.	---	---	---	---	---	
19-Jan-91	RMC-3	<50.	<0.5	<0.5	<0.5	<0.5	---	
20-Feb-91	RMC-3	<50.	<0.5	<0.5	<0.5	<0.5	---	
18-Mar-91	RMC-3	<50.	<0.5	<0.5	<0.5	<0.5	---	
10-Jun-91	RMC-3	<50.	<0.5	<0.5	<0.5	<0.5	---	
17-Sep-91	RMC-3	<50.	<0.5	<0.5	<0.5	<0.5	---	
16-Dec-91	RMC-3	<50.	<0.5	<0.5	<0.5	<0.5	---	
09-Mar-92	RMC-3	Not Sampled						---
30-Jun-92	RMC-3	<50.	<0.5	<0.5	<0.5	<0.5	---	
05-Oct-90	RMC-4	<50.	---	---	---	---	---	
19-Jan-91	RMC-4	<50.	1.0	0.8	3.1	1.2	---	
20-Feb-91	RMC-4	<50.	<0.5	<0.5	<0.5	<0.5	---	
18-Mar-91	RMC-4	<50.	0.83	4.4	<0.5	2.3	---	
10-Jun-91	RMC-4	<50.	<0.5	4.1	<0.5	0.6	---	
17-Sep-91	RMC-4	<50.	<0.5	<0.5	<0.5	<0.5	---	
16-Dec-91	RMC-4	<50.	<0.5	<0.5	<0.5	<0.5	---	
09-Mar-92	RMC-4	<50.	<0.5	<0.5	<0.5	<0.5	---	
30-Jun-92	RMC-4	<50.	<0.5	<0.5	<0.5	<0.5	---	

TPH-D = Total Petroleum Hydrocarbons calculated as Diesel.
 TPH-G = Total Petroleum Hydrocarbons calculated as Gasoline.
 PPB = Parts Per Billion.

Note: All data shown as <x are reported as ND (none detected).



GeoStrategies Inc.

VICINITY AND SITE LOCATION MAPS
 RMC Lonestar
 6527 Calaveras Road
 Sunol, California

PLATE

1

JOB NUMBER
7004

REVIEWED BY RG/CEG
SIC

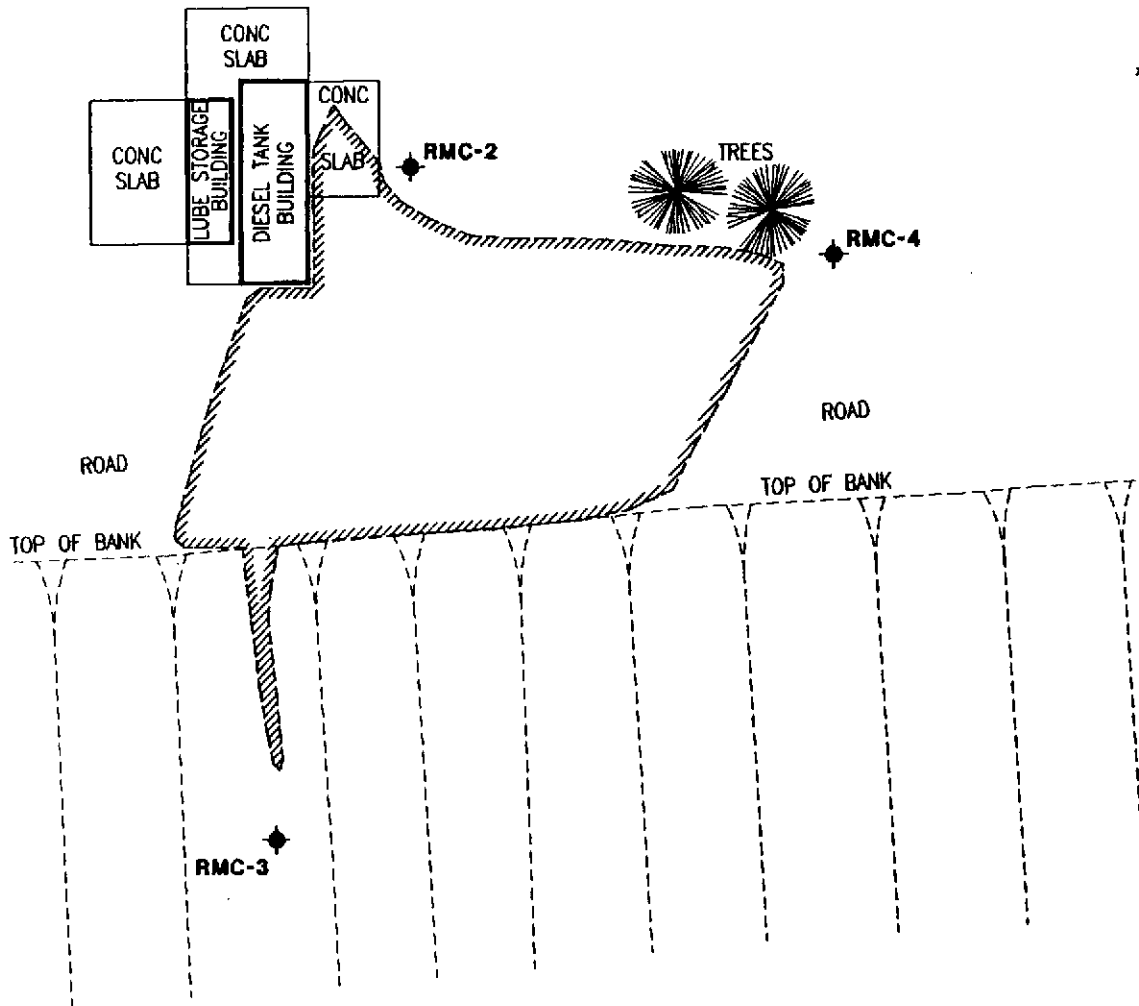
DATE
9/90

REVISED DATE

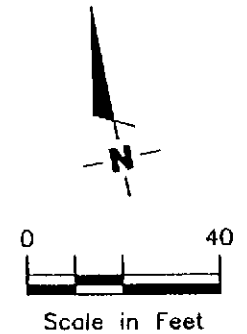
EXPLANATION

◆ Ground-water monitoring well

////// Approximate surface extent of RMC spill



Base Map: Field observations



GeoStrategies Inc.

SITE PLAN
RMC Lonestar
6527 Calaveras Road
Sunol, California

PLATE

2

JOB NUMBER
700401-8

REVIEWED BY

DATE
4/92

REVISED DATE

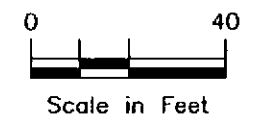
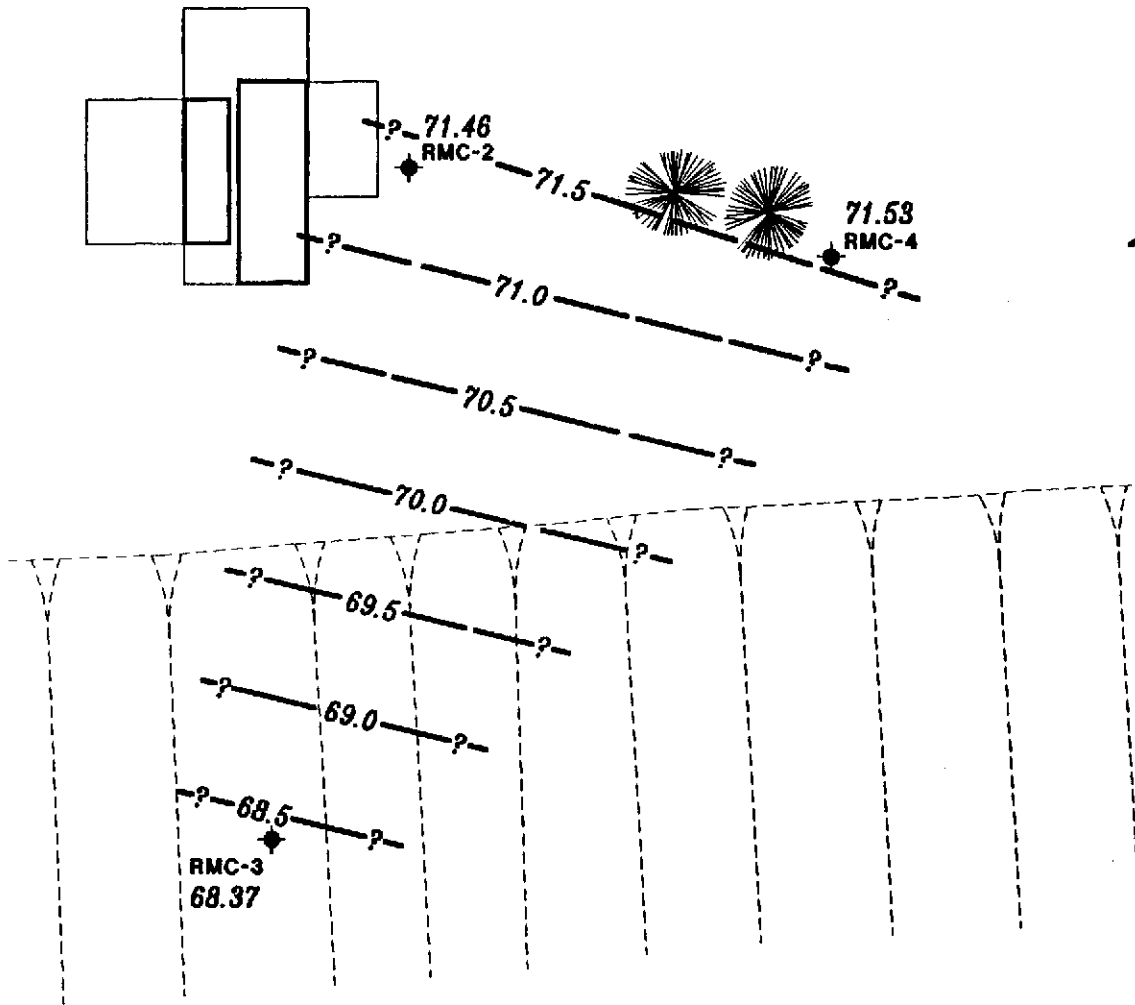
EXPLANATION

◆ Ground-water monitoring well

99.99 Ground-water elevation in feet
referenced to Project Datum
measured on March 9, 1992

--- 99.99 --- Ground-water elevation contour
Approximate Gradient = 0.02

Note: Contours may be influenced by
irrigation practices and/or site
construction activities.



Base Map: Field observations



GeoStrategies Inc.

POTENTIOMETRIC MAP (MARCH 9, 1992)
RMC Lonestar
6527 Calaveras Road
Sunol, California

PLATE
3

JOB NUMBER
700401-8

REVIEWED BY
[Signature]

DATE
9/92

REVISED DATE

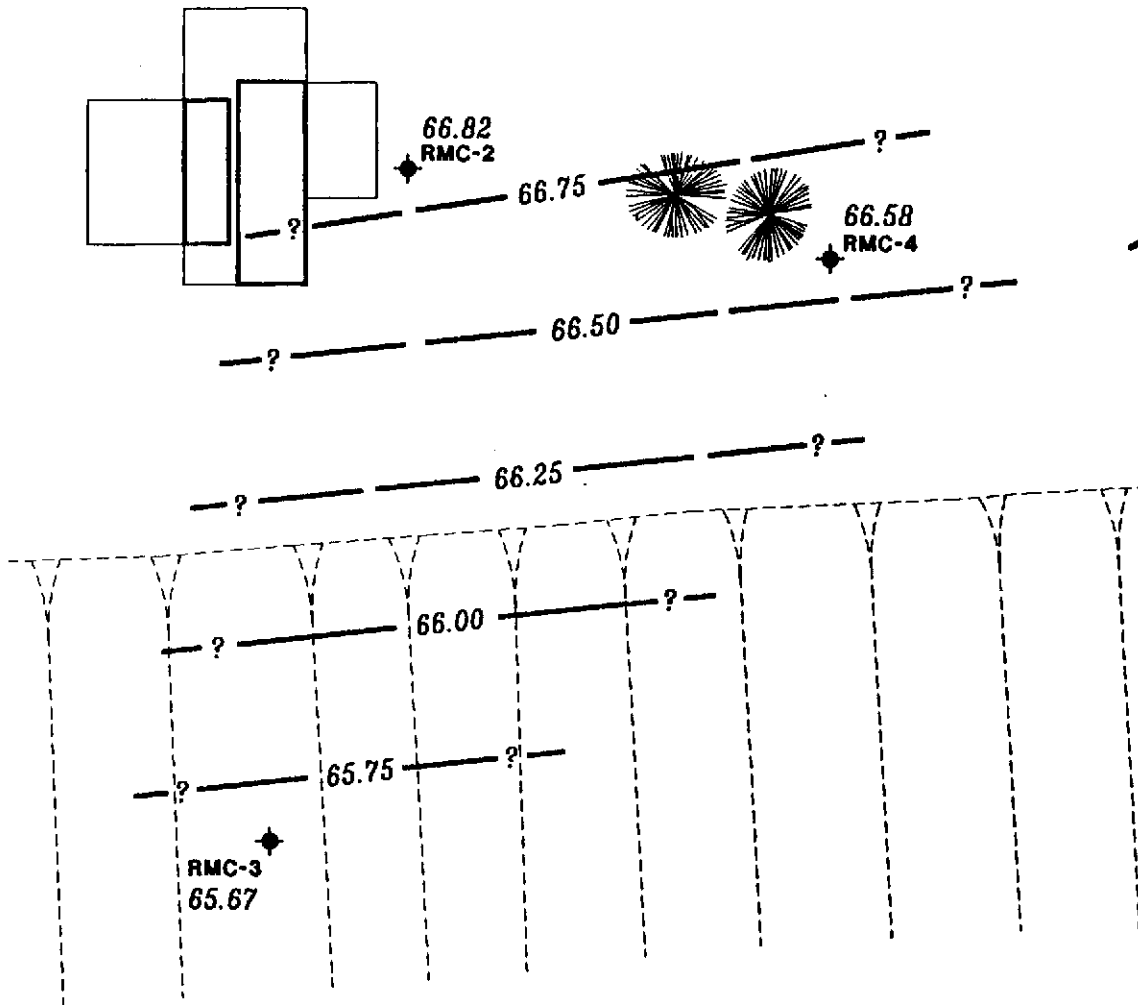
EXPLANATION

◆ Ground-water monitoring well

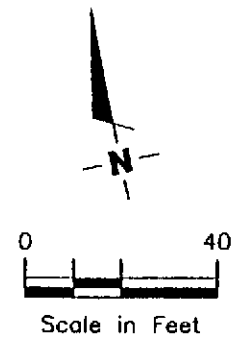
99.99 Ground-water elevation in feet referenced to Project Datum measured on June 30, 1992

— 99.99 — Ground-water elevation contour
Approximate Gradient = 0.009

Note: Contours may be influenced by irrigation practices and/or site construction activities.



Base Map: Field observations



GeoStrategies Inc.

POTENTIOMETRIC MAP (JUNE 30, 1992)

RMC Lonestar
6527 Calaveras Road
Sunol, California

PLATE

4

JOB NUMBER
700401-8

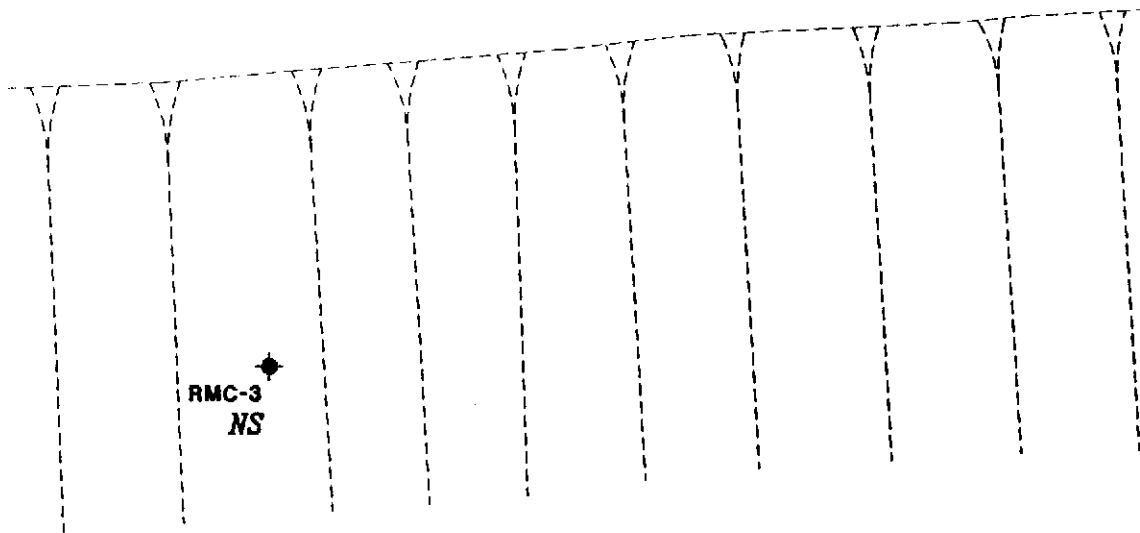
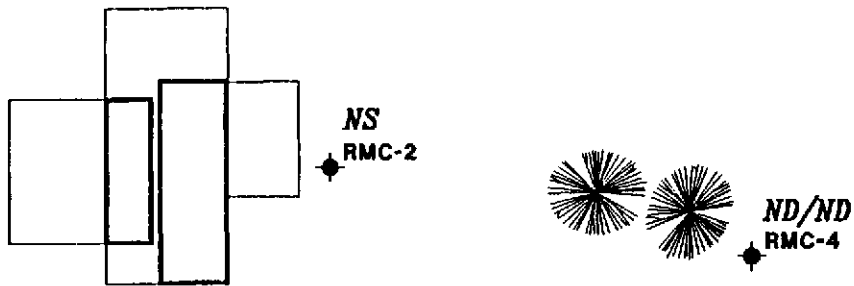
REVIEWED BY
[Signature]

DATE
9/92

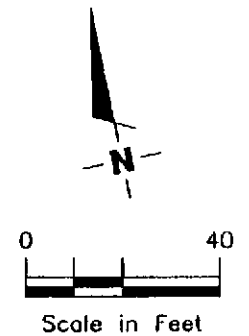
REVISED DATE

EXPLANATION

- ◆ Ground-water monitoring well
- 99/9.9** TPH-D (Total Petroleum Hydrocarbons calculated as Diesel)/Benzene concentrations in ppb sampled on March 9, 1992
- ND** Not Detected (See laboratory reports for detection limits)
- NS** Not Sampled



Base Map: Field observations



GeoStrategies Inc.

TPH-D/BENZENE CONCENTRATION MAP (MARCH 9, 1992)

RMC Lonestar
6527 Calaveras Road
Sunol, California

PLATE

5

JOB NUMBER
700401-8

REVIEWED BY

DATE
9/92

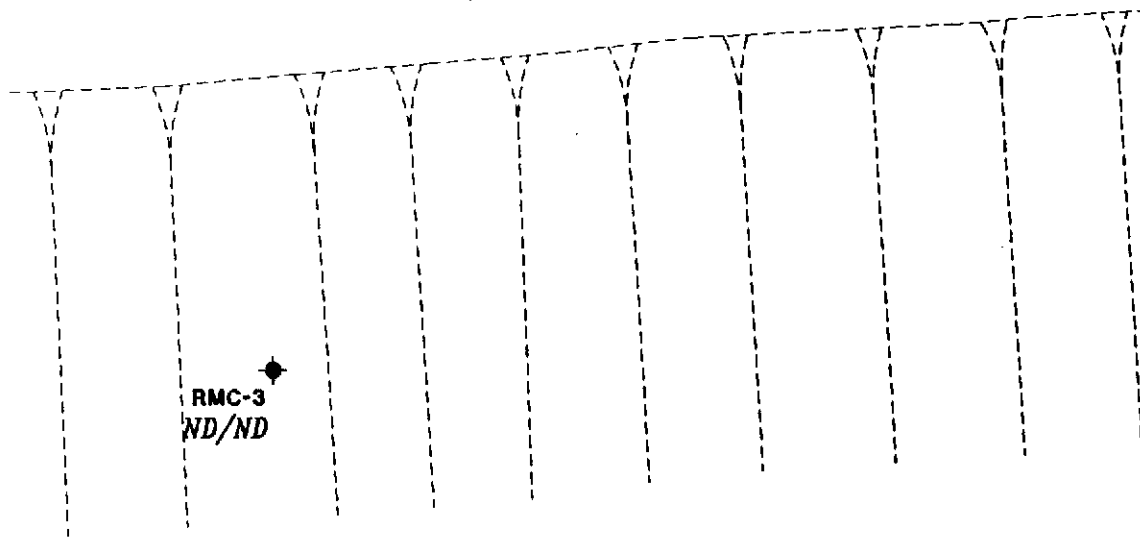
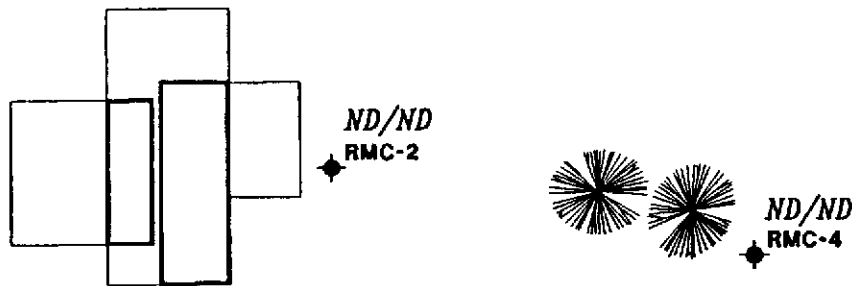
REVISED DATE

EXPLANATION

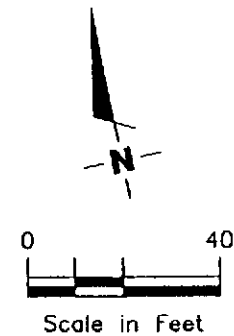
◆ Ground-water monitoring well

99/9.9 TPH-D (Total Petroleum Hydrocarbons calculated as Diesel)/Benzene concentrations in ppb sampled on June 30, 1992

ND Not Detected (See laboratory reports for detection limits)



Base Map: Field observations



GeoStrategies Inc.

TPH-D/BENZENE CONCENTRATION MAP (JUNE 30, 1992)
RMC Lonestar
6527 Calaveras Road
Sunol, California

PLATE

6

JOB NUMBER
700401-8

REVIEWED BY

DATE
9/92

REVISED DATE

GeoStrategies Inc.

APPENDIX A
CHEMICAL ANALYTICAL REPORTS
AND CHAIN-OF-CUSTODY FORMS



NATIONAL
ENVIRONMENTAL
TESTING, INC.

NET Pacific, Inc.
435 Tesconi Circle
Santa Rosa, CA 95401
Tel: (707) 526-7200
Fax: (707) 526-9623

GETTLER-RYAN INC
GENERAL CONTRACTORS

Frank Cline
Gettler-Ryan
2150 W. Winton
Hayward, CA 94545


Date: 03/26/1992
NET Client Acct. No: 67400
NET Pacific Log No: 92.1323
Received: 03/13/1992

Client Reference Information

RMC Lonestar, 6527 Calaveras Rd., Sunol

Sample analysis in support of the project referenced above has been completed and results are presented on following pages. Please refer to the enclosed "Key to Abbreviations" for definition of terms. Should you have questions regarding procedures or results, please feel welcome to contact Client Services.

Approved by:


Jules Skamarack
Laboratory Manager

cc: Harry Reppart
RMC Lonestar
P.O. Box 5252
6601 Koll Center Pkwy
Pleasanton, CA 94566

Enclosure(s)



NET Pacific, Inc

Client Acct: 67400
Client Name: RMC Lonestar
NET Log No: 92.1323

Date: 03/26/1992
Page: 2

Ref: RMC Lonestar, 6527 Calaveras Rd., Sunol

SAMPLE DESCRIPTION: RMC-4
Date Taken: 03/09/1992
Time Taken: 16:10
LAB Job No: (-116337)

Parameter	Method	Reporting Limit	Results	Units
METHOD 8020 (GC,Liquid)				
DATE ANALYZED			03-15-92	
DILUTION FACTOR*			1	
Benzene	8020	0.5	ND	ug/L
Ethylbenzene	8020	0.5	ND	ug/L
Toluene	8020	0.5	ND	ug/L
Xylenes (Total)	8020	0.5	ND	ug/L
SURROGATE RESULTS				
Bromofluorobenzene			78	% Rec.
METHOD 3510 (GC,FID)				
DILUTION FACTOR*			1	
DATE EXTRACTED			03-16-92	
DATE ANALYZED			03-17-92	
as Diesel	3510	0.05	ND	mg/L



Client Acct: 67400
Client Name: RMC Lonestar
NET Log No: 92.1323

Date: 03/26/1992
Page: 3

NET Pacific, Inc

Ref: RMC Lonestar, 6527 Calaveras Rd., Sunol

QUALITY CONTROL DATA

<u>Parameter</u>	<u>Reporting Limits</u>	<u>Units</u>	<u>Cal Verif Stand % Recovery</u>	<u>Blank Data</u>	<u>Spike % Recovery</u>	<u>Duplicate Spike % Recovery</u>	<u>RPD</u>
Benzene	0.5	ug/L	91	ND	93	81	14
Toluene	0.5	ug/L	96	ND	96	86	10
Diesel	0.05	mg/L	72	ND	103	89	13

COMMENT: Blank Results were ND on other analytes tested.



NET Pacific, Inc

KEY TO ABBREVIATIONS and METHOD REFERENCES

- < : Less than; When appearing in results column indicates analyte not detected at the value following. This datum supercedes the listed Reporting Limit.
- * : Reporting Limits are a function of the dilution factor for any given sample. To obtain the actual reporting limits for this sample, multiply the stated Reporting Limits by the dilution factor (but do not multiply reported values).
- ICVS : Initial Calibration Verification Standard (External Standard).
- mean : Average; sum of measurements divided by number of measurements.
- mg/Kg (ppm) : Concentration in units of milligrams of analyte per kilogram of sample, wet-weight basis (parts per million).
- mg/L : Concentration in units of milligrams of analyte per liter of sample.
- mL/L/hr : Milliliters per liter per hour.
- MPN/100 mL : Most probable number of bacteria per one hundred milliliters of sample.
- N/A : Not applicable.
- NA : Not analyzed.
- ND : Not detected; the analyte concentration is less than applicable listed reporting limit.
- NTU : Nephelometric turbidity units.
- RPD : Relative percent difference, $100 \text{ [Value 1 - Value 2]}/\text{mean value}$.
- SNA : Standard not available.
- ug/Kg (ppb) : Concentration in units of micrograms of analyte per kilogram of sample, wet-weight basis (parts per billion).
- ug/L : Concentration in units of micrograms of analyte per liter of sample.
- umhos/cm : Micromhos per centimeter.

Method References

Methods 100 through 493: see "Methods for Chemical Analysis of Water & Wastes", U.S. EPA, 600/4-79-020, rev. 1983.

Methods 601 through 625: see "Guidelines Establishing Test Procedures for the Analysis of Pollutants" U.S. EPA, 40 CFR, Part 136, rev. 1988.

Methods 1000 through 9999: see "Test Methods for Evaluating Solid Waste", U.S. EPA SW-846, 3rd edition, 1986.

SM: see "Standard Methods for the Examination of Water & Wastewater, 17th Edition, APHA, 1989.

COMPANY

RMC - Lonestar

JOB NO.

4468

JOB LOCATION

6527 Calaveras Rd

CITY

Sunol CA

PHONE NO.

AUTHORIZED

RMC Harry Reppart

G/R Frank Chive

DATE 3-9-92

P.O. NO.

3004.01

SAMPLE ID	NO. OF CONTAINERS	SAMPLE MATRIX	DATE/TIME SAMPLED	ANALYSIS REQUIRED	SAMPLE CONDITION LAB ID
RMC-4	5	Liquid	3-9-92/16:10	TPH Diesel/BIXE	
Trip	3	Liquid	—	Same	Trip blage not record by 3/13/92
CUSTODY SEALED 3/12/92 @ 1400 MWT seal intact					left mess LD 3/13/92 by
Report of Bill to RMC Lonestar Harry Reppart				Report to G/R A+tn Frank Chive	

RELINQUISHED BY:

Stalk 3-9-92 17:00

RECEIVED BY:

Mike Tavares 3/12/92

RELINQUISHED BY:

with Tavares Refrig #1 Stalk 3-11-92 15:15

RECEIVED BY:

Sample 3/13/92 0800

RELINQUISHED BY:

RECEIVED BY LAB:

DESIGNATED LABORATORY:

NET Pacific

DHS #:

REMARKS:

Normal TAT

DATE COMPLETED

FOREMAN



NATIONAL
ENVIRONMENTAL
TESTING, INC.

NET Pacific, Inc.
435 Tesconi Circle
Santa Rosa, CA 95401
Tel: (707) 526-7200
Fax: (707) 526-9623

Harry Rapport
RMC Lonestar
P.O. Box 5252
6601 Koll Center Pkwy
Pleasanton, CA 94566

Date: 07/23/1992
NET Client Acct No: 67400
NET Pacific Job No: 92.3700
Received: 07/02/1992


REVISED 08-17-92

Client Reference Information

RMC Lonestar, 6527 Calaveras Rd., Sunol, Job No. 3004.01

Sample analysis in support of the project referenced above has been completed and results are presented on following pages. Please refer to the enclosed "Key to Abbreviations" for definition of terms. Should you have questions regarding procedures or results, please feel welcome to contact Client Services.

Approved by:



Jules Skamarack
Laboratory Manager

cc: John Vargas
Gettler-Ryan
2150 W. Winton Avenue
Hayward, CA 94545

JS:rct
Enclosure(s)

7004A



Client No: 67400
 Client Name: RMC Lonestar
 NET Job No: 92.3700

Date: 07/23/1992

Page: 2

Ref: RMC Lonestar, 6527 Calaveras Rd., Sunol, Job No. 3004.01

Descriptor, Lab No. and Results

Parameter	Method	Reporting Limit	RMC-2	RMC-3	Units
			06/30/1992 13:50 128446	06/30/1992 12:40 128447	
TPH (Gas/BTXE,Liquid)			--	--	
METHOD 5030 (GC,FID)			07-10-92	07-10-92	
DATE ANALYZED			1	1	
DILUTION FACTOR*			1	1	
as Gasoline	5030	0.05	ND	ND	mg/L
METHOD 8020 (GC,Liquid)			--	--	
DATE ANALYZED			07-10-92	07-10-92	
DILUTION FACTOR*			1	1	
Benzene	8020	0.5	ND	ND	ug/L
Ethylbenzene	8020	0.5	ND	ND	ug/L
Toluene	8020	0.5	ND	ND	ug/L
Xylenes (Total)	8020	0.5	ND	ND	ug/L
SURROGATE RESULTS			--	--	
Bromofluorobenzene	5030		88	85	% Rec.
METHOD 3510 (GC,FID)					
DILUTION FACTOR*			1	1	
DATE EXTRACTED			07-06-92	07-06-92	
DATE ANALYZED			07-15-92	07-15-92	
as Diesel	3510	0.05	ND	ND	mg/L



Client No: 67400
 Client Name: RMC Lonestar
 NET Job No: 92.3700

Date: 07/23/1992
 Page: 3

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Descriptor, Lab No. and Results

Parameter	Method	Reporting Limit	RMC-4	Trip	Units
			06/30/1992 13:12 128448	128449	
TPH (Gas/BTXE,Liquid)			--	--	
METHOD 5030 (GC,FID)					
DATE ANALYZED			07-10-92	07-10-92	
DILUTION FACTOR*			1	1	
as Gasoline	5030	0.05	ND	ND	mg/L
METHOD 8020 (GC,Liquid)			--	--	
DATE ANALYZED			07-10-92	07-10-92	
DILUTION FACTOR*			1	1	
Benzene	8020	0.5	ND	ND	ug/L
Ethylbenzene	8020	0.5	ND	ND	ug/L
Toluene	8020	0.5	ND	ND	ug/L
Xylenes (Total)	8020	0.5	ND	ND	ug/L
SURROGATE RESULTS			--	--	
Bromofluorobenzene	5030		84	80	% Rec.
METHOD 3510 (GC,FID)					
DILUTION FACTOR*			1	1	
DATE EXTRACTED			07-06-92	07-06-92	
DATE ANALYZED			07-15-92	07-15-92	
as Diesel	3510	0.05	ND	ND	mg/L



Client No: 67400
Client Name: RMC Lonestar
NET Job No: 92.3700

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QUALITY CONTROL DATA

<u>Parameter</u>	<u>Reporting Limits</u>	<u>Units</u>	<u>Cal Verif Stand % Recovery</u>	<u>Blank Data</u>	<u>Spike % Recovery</u>	<u>Duplicate Spike % Recovery</u>	<u>RPD</u>
Gasoline	0.05	mg/L	103	ND	101	102	1.0
Benzene	0.5	ug/L	95	ND	100	100	<1
Toluene	0.5	ug/L	109	ND	74	100	<1
Diesel	0.05	mg/L	89	ND	83	71	16
Motor Oil	0.5	mg/L	90	ND	N/A	N/A	N/A

COMMENT: Blank Results were ND on other analytes tested.