WAREHAM DEVELOP M E

October 2, 2006

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Alameda County Environmental Health

Regional Water Quality Control Board 1515 Clay Street Oakland, CA 94612

ATTENTION:

Bruce H. Wolfe

Executive Officer

REFERENCE: Wareham Labs

Emeryville, California

SUBJECT:

Third Quarter Report

NPDES General Permit No. CAG912002

Dear Mr. Wolfe:

Attached please find the Third Quarter Report for Wareham Labs in Emeryville, CA.

I certify under penalty of law that this document and all attachments are prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gathered and evaluated the information submitted. Based on my inquiry of the person or persons who managed the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

East Associates, UC

Sincerely

Farhad Azimzadeh - RWQCB

Bob McCarrick - PSEC

c:

THIRD QUARTER REPORT NPDES TREATMENT SYSTEM UNDER NPDES CAG912002

EMERY STATION EAST 5885 HOLLIS STREET EMERYVILLE, CA

AUGUST 15, 2006

Prepared for: DPR Redwood City, California

Prepared by:





TABLE OF CONTENTS

1.0	INTRODUCTION	1
2.0	PROJECT DESCRIPTION	2
2.1	DESIGN CRITERIA	2
3.0	NPDES SELF- MONITORING PROGRAM	3
3. 3. 3. 3.	START-UP SAMPLING ANALYTICAL RESULTS 3.1 General Chemistry 3.2 Inorganic Analyses 3.3 TPH 3.4 Volatile Organic Compounds (VOCs) and Semi Volatile Organic Compounds (SVOCs) 3.5 Fish Bioassay Results	3 4 5 6 6
	PLANNED WORK – FOURTH QUARTER 2006	

TABLES

FIGURES

APPENDICES



LIST OF TABLES

Table 1	Flow Summary for NPDES Treatment System
Table 2	Summary of General Chemical Treatment Data
Table 3	Inorganic Chemical Data - Total Metals
Table 4	Petroleum Hydrocarbon and Volatile Organic Compound Concentrations
Table 5	Fish Bioassay Results

LIST OF FIGURES

Figure 1	Site Location Map
Figure 2	Site Plan
Figure 3	Process Flow Schematic

LIST OF APPENDICES

Appendix A Chain of Custody Forms



SIGNATURE PAGE

All engineering information, conclusions, and recommendations contained in this report have been prepared by a California Professional Engineer

Robert McCarrick

California Professional Engineer

Civil

10 - 2 - 0 6 Date





1.0 INTRODUCTION

This Quarterly Report (Report) has been prepared by Pacific States Environmental Contractors, Inc. (PSEC) on behalf of Wareham Development Group San Rafael, California. The Application has been prepared for discharge of water generated by dewatering activities on the property located at 5885 Hollis Street Emeryville, CA. A Site Location Map as well as a Site Plan are shown in **Figure 1** and **Figure 2**, respectively. The site will be developed into either a commercial/laboratory space or multi-family residential constructed over subgrade parking.

This Report is being submitted to the Regional Water Quality Control Board – San Francisco Region ("the Regional Board") pursuant to Order Number 01-100, CAG912002, a General Waste Discharge Requirement Permit. The Report describes the startup of the NPDES treatment system treating groundwater generated by dewatering activities during construction work taking place onsite. The groundwater beneath part of the Site is impacted by petroleum hydrocarbons.

As part of the development, excavation of underlying soil will be conducted to allow for a subgrade basement garage. The excavation will require dewatering and these dewatering activities will remove a significant quantity of contaminated groundwater. That water will be treated using treatment equipment provided by Baker Tanks and maintained by PSEC.



2.0 PROJECT DESCRIPTION

Groundwater from dewatering operations will be pumped to the temporary treatment system. Water will be pumped into two 21,000-gallon tanks, arranged in series, to allow settlement of suspended solids. The water will then pass through a sand filter, and then through at least two 2,000-pound 75-psi granular activated carbon vessels arranged in series containing either coconut shell carbon or bituminous carbon. The water may be discharged to an effluent storage tank to make treated water available for dust control and compaction use during construction, or it will be discharged to the storm drain inlet at the south end of the jobsite on Pleadeau Street. The process flow schematic is shown in **Figure 3**.

2.1 DESIGN CRITERIA

The maximum dewatering influent and effluent discharge flow rate for the treatment system of 30 wells is 5 gallons per minute per well, or 216,000 gallons per day. Average daily flows will likely be in the range of 210,000 to 220,000 gallons per day. Maximum inflow concentrations of total petroleum hydrocarbons as diesel (TPH-d) have been estimated at 8,400 µg/l. The system is also designed to treat low concentrations of benzene, toluene, ethyl benzene and total xylenes (BTEX), and other non-chlorinated volatile organic compounds (VOCs) that may be encountered during dewatering.

Effluent criteria for and benzene, toluene and ethyl benzene compounds are 5 μ g/l. Effluent criteria for TPH is 50 μ g/l.

TPHg, TPH-d, and BTEX concentrations will be monitored via samples collected at the influent (I-1, following the settling tank), the carbon filter midpoint (M-1), and effluent from the carbon filters (E-1). Additional sampling will occur as required in the NPDES permit CAG912002 Self-Monitoring Program.



3.0 NPDES SELF- MONITORING PROGRAM

Samples were collected at system startup, March 30, 2006, on the fifth day of operation, April 7, 2006, May 16, 2006, June 20, 2006, and on July 21, 2006, to characterize untreated water, treatment system status and effluent discharge quality.

3.1 START-UP

Start-up of the treatment system began March 30, 2006. Treated water generated during the first 4 hours (approximately 4,000 gallons) was stored on site pending receipt of analytical results. Discharge from the treatment system began on April 3, 2006.

During the five-day start-up period, approximately 14,100 gallons of groundwater were treated and discharged. The average flow rate during start-up was 1.22 gallons per minute (gpm). System flow rates for the first week of treatment are summarized in **Table 1**.

3.2 SAMPLING

Influent and effluent samples were collected for laboratory analysis as required by the NPDES Self-Monitoring Program. TPHg, TPH-d, and BTEX concentrations were monitored via samples collected at the influent (I-1, following the settling tank) and effluent from the carbon filters (E-1). Temperature, pH, and electrical conductivity were monitored during sampling.

Samples were collected from sample taps in the treatment system into laboratory-supplied sample bottles. After filling and labeling, the sample containers were placed in ice-cooled, insulated chests for transport to the laboratory for analysis. Chain-of-custody records were completed for the samples. These records accompanied the samples until receipt by McCampbell Analytical Inc., of Pacheco, a California Department of Health Services Environmental Laboratory Accreditation Program (ELAP) certified laboratory (ELAP# 1644).



Laboratory quality assurance/quality control (QA/QC) data and reporting limits were reviewed for each laboratory report received.

The self-monitoring samples were analyzed for turbidity, pH, hardness, conductivity, BTEX, MTBE, thirteen total metals, hex chromium, mercury, total cyanide, EDB, VOC's, TAME, DIPE, ETBE, TBA, ethanol, methanol, SVOC's, PAH's and total extractable petroleum hydrocarbons as gasoline (TPHg) and diesel (TPHd).

3.3 ANALYTICAL RESULTS

Results of self-monitoring analyses are summarized in **Tables 2** through **5** and discussed below. Copies of the laboratory analyses and chain of custody forms can be found in **Appendix A**

3.3.1 General Chemistry

As required by the General Permit, samples collected at I-1 and E-1 on March 30, 2006, April 7, 2006, May 16, 2006, June 20, 2006, and July 21, 2006, were analyzed for pH, temperature, turbidity, hardness (as CaCO₃) and electric conductivity. Results of the General Permit chemistry analyses are summarized in **Table 2**.

On March 30, 2006, the pH at influent ranged from 7.3 the standard units (S.U.) as measured in the laboratory to 7.6 S.U. as measured in the field. The pH at the effluent ranged from 8.09 S.U. as measured in the laboratory to 8.0 as measured in the field. The water was not discharged. It was stored onsite pending the results of analyses the following day.

The slight increase in pH across the treatment system was attributed to the GAC activation process. The pH of the GAC was adjusted by the vendor prior to purchase.

On May 16, 2006 and June 20, 2006, the pH at the influent ranged from 7.81 standard units (S.U.) as measured in the laboratory to 7.6 S.U. as measured in the field and from 7.32 S.U. as measured in the laboratory to 7.45 S.U. as measured in the field. The pH at the effluent ranged



from 7.5 S.U. as measured in the laboratory to 7.3 as measured in the field and 7.17 S.U. as measured in the laboratory to 7.5 in the field.

On July 21, 2006 the pH at the influent ranged from 7.7 standard units measured in the field to 7.73 S.U. in the laboratory. The pH of the effluent during the sample ranged from 7.45 S.U. in the field to 7.54 S.U. in the laboratory.

Field measurements revealed influent temperatures of 21.3 °C, effluent temperatures 22.1 °C; influent conductivity at 800 μmhos/cm and effluent conductivity 900 μmhos/cm. Tests on May 16, 2006 and June 20, 2006 revealed temperatures in the same range and effluent conductivity of 1300 μmhos/cm and 1200 μmhos/cm as noted in **Table 2**. Temperatures remained very close on July 21, 2006, at 20.9 °C at the influent and 21.2 °C at the effluent.

Laboratory analysis showed turbidity of 4.10 and 29 Nephelometric Turbidity Units (NTUs) for the effluent samples collected on March 30, 2006 and April 7, 2006, respectively. In addition, the laboratory analysis showed hardness of 260 mg/L and 290 mg/L for the effluent samples collected on March 30, 2006 and April 7, 2006, respectively. Effluent samples collected on June 20, 2006 showed turbidity readings of 1.5 NTUs and a hardness of 360 mg/L.

3.3.2 Inorganic Analyses

On March 30, 2006, April 7, 2006, May 16, 2006 and June 20, 2006, samples of influent and effluent were collected for analysis of inorganic chemicals. Inorganic chemicals analyzed included antimony, arsenic, beryllium, cadmium, chromium, copper, lead, nickel, selenium, silver, thallium, and zinc analyzed by EPA Method E200.8, mercury analyzed by EPA Method E1631, cyanide analyzed by EPA Method E335.3, Hex Chromium analyzed by EPA Method E218.6. Sampling results are summarized in **Table 3**.



3.3.3 TPH

Influent and effluent samples collected on March 30, 2006, April 7, 2006, May 16, 2006, June 20, 2006 and July 21, 2006, were analyzed for total petroleum hydrocarbons as gasoline, diesel and BTEX compounds. Laboratory analysis of the samples revealed that the discharge limit for TPH of 50 micrograms per liter (μ g/l) was not exceeded except with the influent test on May 16, 2006. A summary of these results is presented in **Table 4**.

3.3.4 Volatile Organic Compounds (VOCs) and Semi Volatile Organic Compounds (SVOCs).

Laboratory analysis for VOCs by EPA Method 8260B and SVOC's by EPA Method 8270D for the effluent samples collected on April 7, 2006, May 16, 2006, June 20, 2006 and July 21, 2006, revealed no exceedances of the concentration-based triggers. A summary of VOC and SVOC analytical is also presented in **Table 4**.

3.3.5 Fish Bioassay Results

Laboratory results for a fish bioassay performed on the system effluent on April 7, 2006 and June 20, 2006 both indicated a 100% survival rate. Results are summarized in **Table 5.**

3.4 SUMMARY OF SYSTEM START-UP OPERATION

Following review of effluent analytical data collected on March 30, 2006, discharge began on April 3, 2006. Approximately 14,100 gallons of groundwater were extracted and treated between April 3 and April 7, 2006. The average flow rate was approximately 1.2 gpm.



4.0 PLANNED WORK - FORTH QUARTER 2006

No further work is planned for the forth quarter of 2006. The treatment system has been offline since work was completed on July 28, 2006. Sampling and analysis of influent and effluent water from the treatment system will not continue during the remainder of the fourth quarter of 2006.

TABLES

TABLE 1 FLOW SUMMARY FOR NPDES TREATMENT SYSTEM Wareham Labs

Emeryville, CA

		Instantaneous Flow	System Average Flow	
	Meter Reading	Rate	Rate	System Cumulative Volume
Date	(gallons)	(gpm)	(gpm)	(gallons)
March 30, 2006	13339400	150	0.0	0
April 3, 2006	13344900	150	1.0	5500
April 5, 2006	13346900	150	0.9	7500
April 10, 2006	13373700	150	2.2	34300
April 21, 2006	13602300	150	8.3	262900
April 24, 2006	13622600	150	7.9	283200
April 27, 2006	13625800	150	7.1	286400
May 8, 2006	13651600	150	5.6	312200
May 16, 2006	13677500	150	5.0	338100
June 20, 2006	13832700	150	4.2	493300
June 23, 2006	13840800	150	4.1	501400
June 27, 2006	13849000	150	4.0	509600
June 30, 2006	13857200	150	3.9	517800
July 7, 2006	13882100	150	3.8	542700
July 12, 2006	13898500	150	3.7	559100
July 18, 2006	13911700	150	3.6	572300
July 21, 2006	13925700	150	3.6	586300
July 24, 2006	13938800	150	3.6	599400
July 28, 2006	13969900	150	3.6	630500

Total Operating Period (days)	120
Total Volume Treated & Discharged (gallons)	630,500
Average Daily Flow for Period (gallons per day)	5,254

${\bf TABLE~2}$ GENERAL CHEMICAL TREATMENT DATA

Wareham Labs Emeryville, California

Sample	Date	Temperature (Field)	pH (Field)	Electrical Conductivity (Laboratory)	Turbidity
Location	Sampled	(°C)	(S.U.)	μmhos/cm	(NTUs)
	3/30/2006	21	7.6	837	440
	4/7/2006	21.5	7.5	1140	735
Influent	5/16/2006	21.2	7.81		
	6/20/2006	20.8	7.32		
	7/21/2006	20.9	7.7		
	3/30/2006	22.1	8	852	4.1
	4/7/2006	20.5	7.9	1050	29
Effluent	5/16/2006	21.6	7.5	1300	
	6/20/2006	21.1	7.17	1200	1.5
	7/21/2006	21.2	7.45	1100	
Effluent I	imitations	-	6.5-8.5		-
	ng Water ations	No change	Change <0.5	No change	No change

Notes:

 $^{\rm o}$ C – degrees centigrade, measured in field $\mu mhos/cm$ – micromhos per centimeter NTUs – nephelometric turbidity units mg/l – milligrams per liter -- not analyzed

TABLE 3 INORGANIC CHEMICAL DATA – TOTAL METALS*

Wareham Labs Emeryville, California

Sample	Date	Flowrate	Antimony	Arsenic	Beryllium	Cadmium	Chromium	Copper	Lead	Mercury	Nickel	Selenium	Silver	Thallium	Zinc	Cyanide	Hexachrome
Location	Sampled	(gpd)	(µg/l)	(µg/l)	$(\mu g/l)$	(µg/l)	(µg/l)										
	3/30/2006	1,368	0.81	2.1	ND	ND	15	6.2	1.3	0.015	10	0.96	ND	ND	21	ND	7.7
	4/7/2006	1,756	0.7	2.9	ND	ND	2.6	7	ND	0.016	5.5	0.75	ND	ND	25	ND	1.5
Influent	5/16/2006								-								
	6/20/2006																
	7/21/2006	-				1			1	1				-	-	-	
	3/30/2006	1,368	1.3	10	ND	ND	0.72	52	9.4	0.0035	6.5	0.97	ND	ND	86	ND	ND
	4/7/2006	1,756	1.3	7.5	ND	ND	7.6	8	2.4	0.0028	10	1.1	ND	ND	21	ND	ND
Effluent	5/16/2006								-								
	6/20/2006	6,048	ND	ND	ND	ND	ND	78	10	ND	ND	ND	ND	16	120	ND	ND
	7/21/2006					-			-	1				-			
Mass	Discharged	(g/d)															
	3/30/2006		6.74E-03	5.18E-02	N/A	N/A	3.73E-03	2.69E-01	4.87E-02	1.81E-05	3.37E-02	5.03E-03	N/A	N/A	4.46E-01	N/A	N/A
Mass	Discharged	(g/d)															
	4/7/2006		8.65E-03	4.99E-02	N/A	N/A	5.06E-02	5.32E-02	1.60E-02	1.86E-05	6.65E-02	7.32E-03	N/A	N/A	1.40E-01	N/A	N/A
Mass	Discharged	(g/d)															
	5/16/2006		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Mass	Discharged	(g/d)															
	6/20/2006		N/A	N/A	N/A	N/A	N/A	1.79E+00	2.29E-01	N/A	N/A	N/A	N/A	3.67E-01	2.75E+00	N/A	N/A
Mass	Discharged	(g/d)															
	7/21/2006		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Mass 1	Based Trigge	er (g/d)															
Flow:	less than 10	0 gpm	3	1	3	1	2	3	5	0.01	5	2	1	3	10	1	N/A
Mass 1	Based Trigge	er (g/d)															
F1	ow: >100 gr	om	10	10	10	4	20	10	10	0.5	40	45	10	10	200	1	N/A

Notes:

gpd – gallons per day $\mu g/l$ – micrograms per liter g/d – grams per day ND – Not detected -- not analyzed

TABLE 4 PETROLEUM HYDROCARBON AND

VOLATILE ORGANIC COMPOUND CONCENTRATIONS¹

Wareham Labs Emeryville, CA

Sample	Date	Petro	leum					
Location	Sampled	Hydrod	carbons					
						Ethyl-	Total	
		TPH-g	TPH-d	Benzene	Toluene	benzene	Xylenes	MTBE
		$(\mu g/l)$	(µg/l)	(µg/l)	(µg/l)	$(\mu g/l)$	(µg/l)	(µg/l)
	3/30/2006	200,000	64	1400	510	ND	ND	ND
	4/7/2006	70,000	ND	630	ND	ND	ND	ND
Influent	5/16/2006	51	ND	ND	ND	ND	ND	ND
	6/20/2006	ND	ND	ND	ND	ND	ND	ND
	7/21/2006	ND	ND	ND	ND	ND	ND	ND
	3/30/2006	ND	ND	ND	ND	ND	ND	ND
	4/7/2006	ND	ND	ND	ND	ND	ND	ND
Effluent	5/16/2006	ND	ND	ND	ND	ND	ND	ND
	6/20/2006	ND	ND	ND	ND	ND	ND	ND
	7/21/2006	ND	ND	ND	ND	ND	ND	ND
Effluent I	Limitations	50	50	1	5	5	5	5

Notes:

μg/l – Micrograms per liter

TPH-g - Total petroleum hydrocarbons as gasoline

TPH-d – Total petroleum hydrocarbons as diesel

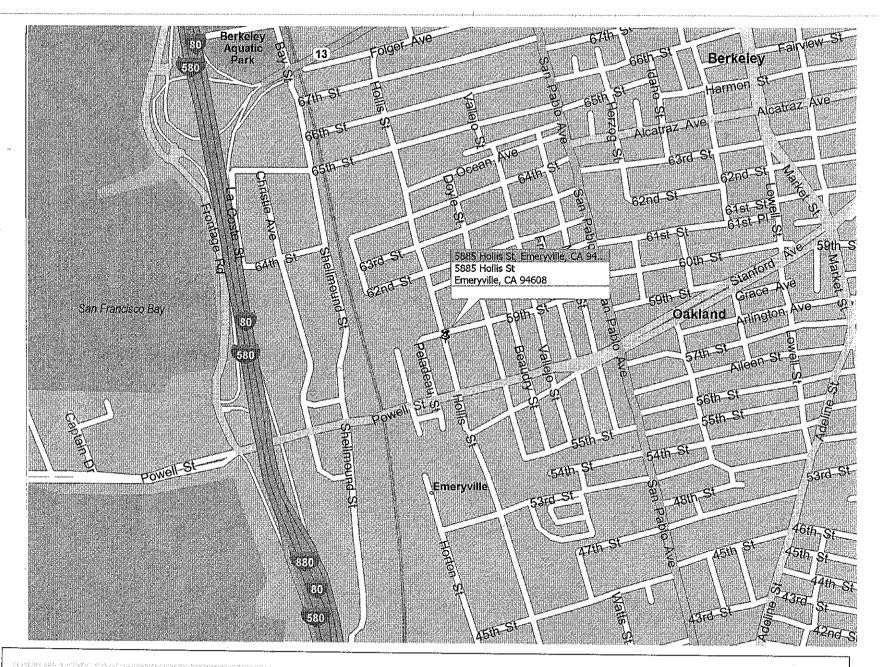
¹ – Influent and effluent samples taken on April 7, 2006 were analyzed for Volatile Organic Compound (VOC) by EPA Method 8260B; for Semi-Volatile Organic Compounds (SVOCs) by EPA Method 8270D for Alcohols by GC-FID and for Polynuclear Aromatic Hydrocarbons. All effluent compounds were non-detect.

TABLE 5 FISH BIOASSAY RESULTS - EFFLUENT

Wareham Labs Emeryville, CA

Date	Test Organisms	% Survival
4/7/2006	Fathead Minow	100
6/20/2006	Rainbow Trout	100

FIGURES

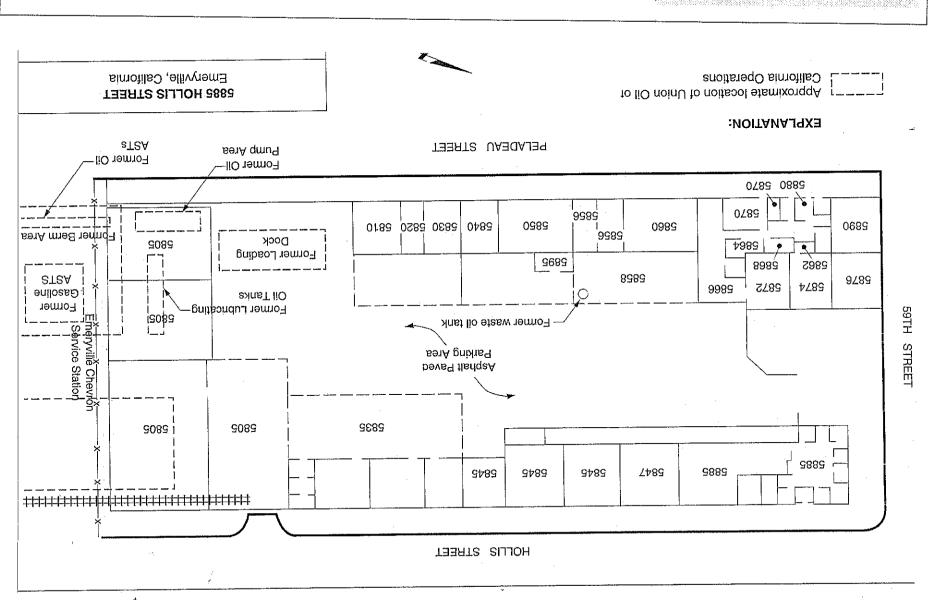




Site Location Map

5885 Hollis Street Emeryville, CA

Figure 1

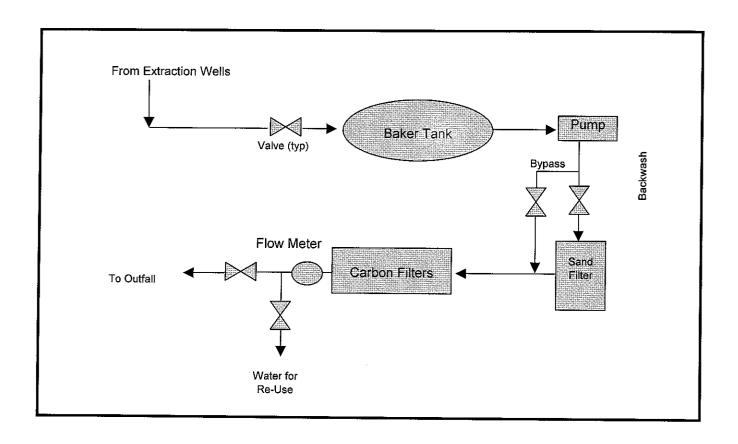


Site Plan

5885 Hollis Street Emeryville, CA



Figure S





Process Flow Schematic

5885 Hollis Street Emeryville, CA Figure 3

APPENDIX A

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McCAMPBELL AN 110 2" AVENUE PACHECO, CA Telephone: (925) 798-1620 Report To: Cory Divers Company: Ratific States	CSDFFFC 465+	CHAIN OF COSTO	
Company: Macific States	FACIL-1C STEWES	Analysis Request	rite On (DW) No 42
1/555 Deblin Blad Deblin, (2 74568 Tele: () 925-803-4333 Project #: 605/53 Project Location: Holl/5 Sty, Ency	E-Mall: Chivers & January 1851, Net Fax: () 925 - 803 - 4334 Project Name: DPR	2/8020 + 8015/MTBB Grease (5520 E&F/B&F) carbons (418.1) · 2 / 8020) ONLY 2 - 4 cgy / L	14 ty 16 16 16 16 16 16 16 16 16 16 16 16 16
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McCAMPBELL AN	ALYTICAL INC.		<u>/</u>					**
110 2 rd AVENUE PACHECO, CA Telephone: (925) 798-1620	SOUTH, #D7 94553-5560	ļ	i I TURN	CH <i>A</i> AROUND	AN OF CI	USTORYI	RECORD	
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Tele: () 925-803-4373	E-Mail: 100162 @ poeirice Fax: () 925-803-7334	STORY, ner	ATBE		9		De la contraction de la contra	} }
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OUN4135 PSET McCAMPBELL ANALYTICAL INC. 110 2" AVENUE SOUTH, #D7 CHAIN OF CUSTODY RECORD PACHECO, CA 94553-5560 Telephone: (925) 798-1620 TURN AROUND TIME Fax: (925) 798-1622 Report To: AMEET POTEL RUSH 24 HR EDF Required? Coelf (Normal) 48 HR 72 HR 5 DAY Bill To: Pacific stores Company: PACIFIC STATES ENV. Nο Write On (DW) No Analysis Request Other 5 Comments Grease (5520 E&F/B&F) E-Mail: APATEL @ PRLIFIC STOPES . 127 Tele: () 975-863-4373 Fax: 0 925-803-4334 PAH's / PNA's by EPA 625 / 8270 / 8310 Project #: 605753 Total Petroleum Hydrocarbons (418.1) Project Name: OPR Project Location: EMERYVILLE Sampler Signature: BTEX ONLY (EPA 602 / 8020) PCB's ONLY Lead (7240/7421/239,2/6010) SAMPLING METHOD Total Petroleum Oil & Type Containers MATRIX EPA 624 / 8240 / 8260 TPH as Diesel (8015) PRESERVED Containers SAMPLE ID LOCATION EPA 601 / 8010 (Field Point Name) EPA 608 / 8080 EPA 608 / 8080 CAMPIT Metals EPA 625 / 8270 BIEX & TPH Date Time Air Sludge Water 1, Q.C.C. Other HCI HNO3 Other Soil 2 WARLB-4-74-E EFFLUENT RCI 470 7. COAS 25.1 250.1 1500,-11 X Setml Ŵ 2:27:11 X Nacil Preseav 250ml X х Relinquished By: Date: Time: Received By: 4/7/W \$ Ni, Se, Ag, TI, En, St, As, Be, CK, Cr. Ca, 16 21:15 Relinguished By: Date: Time: Received By: ICE/t" METALS PRESERVATION OTHER GOOD CONDITION Relinquished By: APPROPRIATE HEAD SPACE ABSENT Dates Time: Received By: CONTAINERS DECHLORINATED IN LAB PERSERVED IN LAB

CHAIN OF CUSTODY RECORD McCAMPBELL ANALYTICAL INC. 110 2" AVENUE SOUTH, #D7 PACHECO, CA 94553-5560 TURN AROUND TIME Telephone: (925) 798-1620 Fax: (925) 798-1622 RUSH 48 HR 72 HR 5 DAY EDF Required? Coelf (Normal) Report To: Amer Pares Write On (DW) No Bill To: Pacific Syntes Νn Company: PACIFIC STOTES COV. Analysis Request Other Comments Grease (5520 E&F/B&F) E-Mail: Apore L & por IFIC STATES, NOT 8015)/ANTBE Teie: () 925-823-4337 EPA 625 / 8270 / 8310 Fax: 0 925-803-4374 Fotal Petroleum Hydrocarbons (418.1) Protect #: 605/57 Project Name: OPA Project Location: EMERYLICE BTEX ONLY (EPA 602 / 8020) BTEX & IPH 28 Gas (602/8020+ Sampler Signature: C EPA 608 / 8080 PCB's ONLY Lead (7240/7421/239.2/6010) SAMPLING METHOD EPA 624 / 8240 / 8260 Fotal Petroleum Oil & TPH as Diesel (8015) Type Containers MATRIX PRESERVED # Containers PAH's / PNA's by SAMPLE ID EPA 601 / 8010 EPA 608 / 8080 CAM-17 Metals LOCATION (Field Point Name) Air Sludge Other Date Time Water Soil HNO, Ice HCl WARLB-4-706-E EFFLUENT 4-7-06 VCA 3 VOA X X Lusa Liter úΣ × LHCG Relinquished Bx? Dates Time: Received Hy:/ 21:15 Relinquished By: Date: Time: YOAS 0&G METALS Received By: ICE/to OTHER PRESERVATION GOOD CONDITION APPROPRIATE Relinquished By: HEAD SPACE ABSENT CONTAINERS Date: Time: Received By: DECHLORINATED IN LAB ___ PERSERVED IN LAB

STL San Francisco Chain of Custody 1220 Quarry Lane • Pleasanton CA 94566-4756

TRENT | Phone: (925) 484-1919 • Fax: (925) 484-1096

Email: sflogin@stl-inc.com Reference #: 41012 Date <u>\$/16/06</u> Page / of / Report To Analysis Request Attn: CORY DIVERS Company: PACIFIC STATES ENV Low Level Metals by EPA 200 8/6020 (ICP-MS): Metals: D Lead D LUFT D RCRA Oil and Grease D Petroleum (EPA1664) D Total Hexavalen! Chromium pH (24h hold finie for H₂0) Purgeable Halocarbons (HVOCs) EPA 8021 by 8260B SO, DNO, I Address: 1/555 Dugun Blue Dugun Semivolatiles GCMS Phone: 975-8-3-4333 Email: See Beliew WE.T (STLC) TOLP Bill To: Sampled By: Spec Cond TSS PREIFIC STATES CORY DIVERS ត់ប Phone: 803.4333 Attn: Pory Date Time Wat Pres Sample ID $\Box\Box$ **B**O WARLE-5-16-6-IT S/16/001:30 Hz0 400 HCL X WARLE-5-16-06- E 5/16/06 1:30 H20 4°C HCL 4° (X Project Info. Sample Receipt 1) Relinquished by: 2) Relinquished by: 3) Relinguished by: Project Name: # of Containers: WARHAM LAB. Signature Project#: Time Head Space: 5/le/ec Cody Divens
Printed Name 655153 Printed Name 605153 PACIFIC STATES Credit Card#: Conforms to record: Company 48h 24h Other: 3) Received by: Report: ☐ Routine ☐ Level 3 ☐ Level 4 ☐ EDD ☐ State Tank Fund EDF Special Instructions / Comments: Signature

PLEASE EMPIL RESULTS TO. edinary @ pacific states net

See Terms and Conditions on reverse

Time

Date

Printed Name

STL San Francisco Chain of Custody

1220 Quarry Lane • Pleasanton CA 94566-4756

Reference #: 100457

Date 6/20/06 Page / of 2 Report To Analysis Request Alln: PORY DIVERS Fuel Tests £PA 82608: 🗅 Gas 🗅 BTEX 🛭 Five Oxyenates 🖰 0CA E08 🗇 Ethanol Щ 608 508 Low Level Metals by EPA 200 8/6020 (ICP-MS): Metals: D Lead D LUFT D RCRA Company PACIFIC STORES ENV ONO, ے ت EPA 8081 EPA 8082 Address: 11555 pugein Blue SAM17 Metals (EPA 6010/7470/7471) Phone: 925- 803-4335 Email: See Below W.E.T (STLC) Oil and Grease [(EPA 1664.) Bilt To Sampled By: Ö PACIFIC STATES PORY TPH EPA ∴ M Gas wi Phone: 803.4333 Alin: Cary Sample ID Date Time Mat Pres ם באל אבם WARLB-6-20-06- I 6/20 7:00 Hz0 YOC × VILLI TWARLE - 6-70-06- E 6/20 7:00 H.O. X 4° C X 4° C. uoL X HNO. 3) Relinquished by: 2) Relinguished by: 1) Relinquished by. Project Info. Sample Receipt Long 10.24
Signature Time # of Containers: 29 (TOTAL Project Name: Time Signature Sionature Time DPR-WAREHAM Cony DIVENS C/24/06
Printed Name Date Head Space. Project#: Date Printed Name 665153 Printed Name Date PACIFIC STATES 605153 Company Company Conforms to record: Credit Card#: 3) Received by: 2) Received by: 1) Received by: 24h Other: 48h Signature Time Time Signature Report: 🗆 Routine 🗆 Level 3 🗀 Level 4 🗀 EDO 🗆 State Fank Fund EDF Special Instructions / Comments: Printed Name Dale PLEASE EMPLY NESULTS TO. Date Printed Name edivers@pacificstates net Company Company Company Rev 05/04 *STL SF reports 8015M from C_q - C_{24} (industry norm). Default for 8015B is C_{10} - C_{28}

STL

STL San Francisco Chain of Custody

1220 Quarry Lane • Pleasanton CA 94566-4756

Reference #:

Analysis Request Report To Alln: Pary Olvers Fuel Tests EPA 8260B. 🗆 Gas 🛈 BTEX 🖸 Five Oxyenales 🗅 DCA EDÜ 🗇 Ethanol П 808 DIRCRA Volatile Organics GC/MS (VOCs) D EPA 82608 D 624 Alkalinily TDS Company: PACIFIC STOTES ENV. ے ت Purgeable Aromatics BTEX EPA - © 8021 © 82668 EPA 8081 (EPA 8082 (Address: 11575 DUBLIN BLVD CAM 17 Metals (EPA 6010/7470/7471) Metals; C) Lead C) LUFT | C) Other: Number of Containers Low Level Metals by Ef (ICP-MS): Semivolatites GC/MS © EPA 8270 © 625 Phone: 803 4333 Email: Fee Becow W.E.T (STLC) Sampled By: PACIFIC STATES CORY Phone:803-933> Altn: CORY Sample ID Date Time Mat Pres امما WARLE - 6-20-06 E 6/20 7:00 HZO NACH HC! X y'C. 14°C ge 3) Relinquished by: 2) Relinquished by: 1) Relinguished by: Project Info. Sample Receipt # of Containers: Project Name: Signature Time Time Signature 29 (7070L)
Head Space: APR-WAREHAM LAB CORY DIVERS 6/20/06
Printed Name Date Project#: 605153 Date Printed Name Printed Name Date Temp POCIFIC STORES 6-5153 Company Company Credit Card#: Conforms to record: 3) Received by: 2) Received by: 1) Received by. 24h Other: 48h Signature Time Signature Time Report: D Routine D Level 3 D Level 4 D EOD D State Fank Fund EDF ☐ Global ID Special Instructions / Comments: PLEASE EMOIL RESULTS TO. Date Date: Printed Name Printed Name rdivers Openfic States net Company Company Fig. 06/04 *STL SF reports 9015M from $C_9 \cdot C_{24}$ (industry norm). Default for 8015B is $C_{10} \cdot C_{20}$

MACHINO **Сотояпу** Сотрапу See Terms and Conditions on reverse 9160 Printed Name DIEC Tal. Rate SITATE STATES, WE C STATES, WET ameN baming PREASE EMAIL RESULTS TO: emiT Signature Time Signature Signature Report: Discussive Dilevel 3 Dilevel 4 DIEDD Distribution EDF 3) Received by: Day S) Received by: :harlo 244 1) Received by: 484 127 Company Сотрапу Сошрапу Conforms to record: Credit Card#; CNV Date Printed Name ES1500) Date Printed Name :dwa! Printed Name :#Od 90/12 ES1509 awij Signature Head Space: Time Signature Signature # of Containers: 8AJ MAHRAW 00 Project Name: E MERZYUTLLE 3) Relinquished by: 2) Relinquished by: Sample Receipt 1) Relinquished by: Project Info. ō M+PLB-7-11-66-E 0 2 07# Joh. Anions: DX Xo (ICP-MS): EPA 200.8/6020 Metals: D Lead D LUFT D RCRA PNAs by Pestiddes PCBs Oil and Grease (EPA 1664) CAM17 Metals (EPA 601 0/7470/7471) Semivolatiles GCMS D. EPA 8270 D 625 Volatie Organics GC/MS (VOCs)

EPA 82608 D 624 Purgeable Halocarbons (HVOCs) EPA 8021 by 82808 TIPH EPA Fuel Tests EPA 82508: CI Gas CI BTEX

Five Oxyeriates CI DCA, EDB CI Ethanol TEPH EPA 8015N* X SIlica Gel Purgeable Aromatics BTEX EPA - CI 8021 CI 82608 emiT CI elqms2 Spec Cond. TSS Hexavalent Chronium pH (24h hold time for H₂O) Phone: 803 - 4333 Y40) :nua 막요 DSO, DNO, STEATED LEEDS 23TAR STATUS 10 8015/802f pd 82608 D Petroleum
D Total Sampled By: O Akainiy O TOS O :oT III8 Phone: 925-803-4333 Email: SEE BELOW DUBUTA Address: 11555 DUBLAN BLUD. . D COMPANY: PACTFIC STATES ENV. 808 DINEZS Alln: Cozy Analysis Request Report To : 720-4698: (925) 484-1919. Fax: (925) 484-1096 Reference #1/00978 1220 Quarry Lane • Pleasanton CA 94566-4756 ILS STL San Francisco Chain of Custody