



PORT OF OAKLAND

Alameda County
JUN 19 2003
Environmental Health

June 17, 2003

Mr. Leroy Griffin
City of Oakland
Hazardous Materials Program Manager
1605 Martin Luther King Jr. Way
Oakland, CA 94612

Mr. Barney Chan
Alameda County Health Care Services Agency
Environmental Protection Division
1131 Harbor Bay Parkway, #250
Alameda, CA 94502-6577

**SUBJECT: UST SITE INVESTIGATION REPORT
FAA TRACON FACILITY,
OAKLAND INTERNATIONAL AIRPORT**

Dear Mr. Griffin and Mr. Chan:

Enclosed is a copy of the April 2003 site investigation report entitled "*UST Site Investigation Report, FAA TRACON Facility, Naval Auxiliary Air Station Oakland*", located at the North Field, Oakland International Airport, Oakland, California. This phase II site investigation report was prepared by Forsgren Associates/Brown and Caldwell, an as-needed environmental consultant retained by the U.S. Army Corps of Engineers (ACE).

The Port of Oakland is requesting that the City of Oakland transfer this site to the Alameda County Health Care Services Agency, Local Oversight Program (LOP).

Should you have any questions or need additional information, please contact me directly at 627-1118. Thank you both for your assistance and support on this project.

Sincerely,

Dale Klettke, CHMM
Associate Environmental Scientist
Environmental Health & Safety Compliance

Enclosure

c: w/o enc. Balraj Sandhu, P.E. U.S. Army Corps of Engineers, 1325 J Street
Sacramento, CA 95814

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UST Site Investigation Report FAA TRACON Facility Naval Auxiliary Air Station Oakland

Located in
Oakland, California

FINAL

Prepared By:
FORSGREN ASSOCIATES/BROWN AND CALDWELL
A Joint Venture



Prepared For:



U.S. Army Corps
of Engineers
Sacramento District

APRIL 2003



UST Site Investigation Report

FAA TRACON Facility Naval Auxiliary Air Station Oakland

located in
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Alameda County

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April 2003

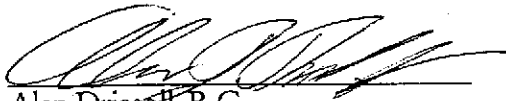
**UST Site Investigation Report
FAA Tracon Facility, NAVAL Auxiliary AIR STATION OAKLAND
OAKLAND, CALIFORNIA**

Signatures of principal personnel responsible for development and execution of the Naval Auxiliary Air Station (NAAS) Oakland UST Site Inspection Report for the FAA TRACON Facility, Oakland, California.

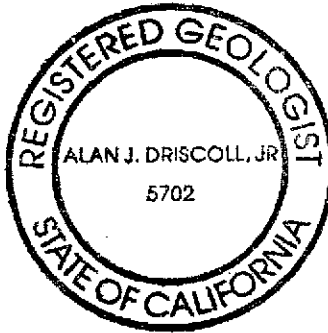
Approved:



John Moeller, Ph.D.
QA/QC Manager



Alan Driscoll, R.G.
Project Manager



**UST Site Investigation Report
 FAA Tracon Facility, NAVAL Auxiliary AIR STATION OAKLAND
 OAKLAND, CALIFORNIA
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A	Laboratory Reports and Chain of Custody Documentation
B	Investigation Derived Waste Disposal Documentation
C	Field Investigation Photographs

LIST OF ACRONYMS

ADR	automated data review
BTEX	benzene, toluene, ethylbenzene, and xylene
CDQMP	Chemical Data Quality Management Plan
COC	chain of custody
CP	Communication Plan
DOD	Department of Defense
DRO	diesel range organics
DTSC	Department of Toxic Substances Control
EDD	electronic data deliverables
EEIS	engineering and environmental investigation services
FAA	Federal Aviation Administration
FA/BC	Forsgren Associates/Brown and Caldwell
FSP	Field Sampling Plan
GRO	gasoline range organics
IDW	investigation derived waste
MCL	maximum contaminant level
MTBE	methyl tert-butyl ether
mg/kg	milligrams per kilogram
NAAS	Naval Auxiliary Air Station, Oakland
PID	photoionization detector
PQL	practical quantitation limit
RCRA	Resource Conservation Recovery Act
RMP	Risk Management Plan
RRO	residual range organics
SDG	sample delivery group
SOHR	Site Operational History Report
SSHP	Site Safety and Health Plan
STLC	soluble threshold limit concentration
TBA	tert-butyl alcohol
TCE	trichloroethylene

TCLP	toxicity characteristic leaching procedure
TRACON	Terminal Radar Approach Control
TPH	total petroleum hydrocarbons
TPH-D	total petroleum hydrocarbons as diesel
TPH-G	total petroleum hydrocarbons as gasoline
TRPH	total recoverable petroleum hydrocarbons
TTLIC	total threshold limit concentration
µg/L	micrograms per liter
USA	Underground Service Alert
USACE	United States Army Corps of Engineers
UST	underground storage tank
VOC	volatile organic compound
WET	waste extraction test

1.0 INTRODUCTION

This Report has been prepared by Forsgren Associates/Brown and Caldwell, a Joint Venture (FA/BC), to document the investigation of four underground storage tanks (USTs) located at the Federal Aviation Administration (FAA) Terminal Radar Approach Control (TRACON) facility, former Naval Auxiliary Air Station (NAAS), Oakland, California. The investigation was conducted under U.S. Army Corps of Engineers (USACE) Environmental Engineering and Investigation Services (EEIS) Contract No. DACW05-97-D-0038, Delivery Order 014. Investigation activities were conducted in accordance with the approved Work Plan (FA/BC, 2002a) and were designed to determine if the USTs have impacted the environment and if the tanks represent a threat to human health and the environment. Field investigation activities were completed according to the Work Plan components: a Field Sampling Plan (FSP), a Risk Management Plan (RMP), a Communication Plan (CP), and a Site Safety and Health Plan (SSHIP). The Work Plan is incorporated here by reference (FA/BC, 2002a).

2.0 SITE BACKGROUND AND PREVIOUS INVESTIGATIONS

The TRACON facility is located on Grumman Street, within the boundaries of the former NAAS Oakland and in what is currently called the North Field Area of the Oakland International Airport, about five miles south of downtown Oakland, California. (Figure 1). The USTs are situated in the east parking area of the FAA TRACON facility and were formerly used for aviation fuel storage (Figure 2).

FA/BC prepared a Site Operational History Report (SOHR) that outlined the location and former use of the four large USTs at the TRACON site (FA/BC, 2002b). Design drawings reviewed during the preparation of the SOHR indicate that one 210,000-gallon concrete UST (UST No. 5) was located in the northwest portion of the parking area, east of the existing FAA TRACON Building. In addition, three 100,000-gallon concrete USTs (UST Nos. 6, 7, and 8) are indicated on the drawings south and east of the 210,000-gallon UST (Figure 2). According to historical documentation, UST No. 5 and UST No. 8 were used for the storage of JP-3 aviation fuel, UST No. 6 was used to store a military-specification "115/145", high-octane aviation fuel, and UST No. 7 stored a commercial-grade formulation, "91/96", unleaded fuel (FA/BC 2002b). An earlier geophysical survey detected underground anomalies consistent with the location of the tanks shown on historical drawings (FA/BC, 2001).

The area above the USTs is paved and used as a secured parking lot for the FAA TRACON facility. The parking lot measures approximately 270 feet by 225 feet (approximately 61,000 square feet). No buildings or trees are in the immediate vicinity of the tanks. However, a concrete pad supporting four, 40-foot high antenna towers is located approximately 50 feet southwest of the UST No. 5 location (Figure 2).

3.0 PURPOSE AND SCOPE OF WORK

This physical examination of the USTs presumed to be present beneath the TRACON parking area was undertaken with several objectives in mind. The first was to determine if the tanks or remnants thereof were still present as indicated by historical drawings and the corresponding locations identified by anomalous geophysical survey readings. The second was to locate access ports, to gain access to the tanks, and to visually inspect each tank's interior. The third objective was to collect samples of the contents and to determine the physical condition of the tanks.

The scope of work included inspection of all four former fuel storage tanks by excavating suspected locations of tank access ports and/or manways and then gaining access through those ports. In the event that access could not be gained through ports or manways, the tank roof, if intact, was to be cut in order to gain access. Once accessed, tank contents, if any, were to be sampled and analyzed for petroleum hydrocarbons. The sampling plans included instructions for sampling both liquid and sludge (FA/BC, 2002a).

FIGURE NO. 1003 DWG DWG

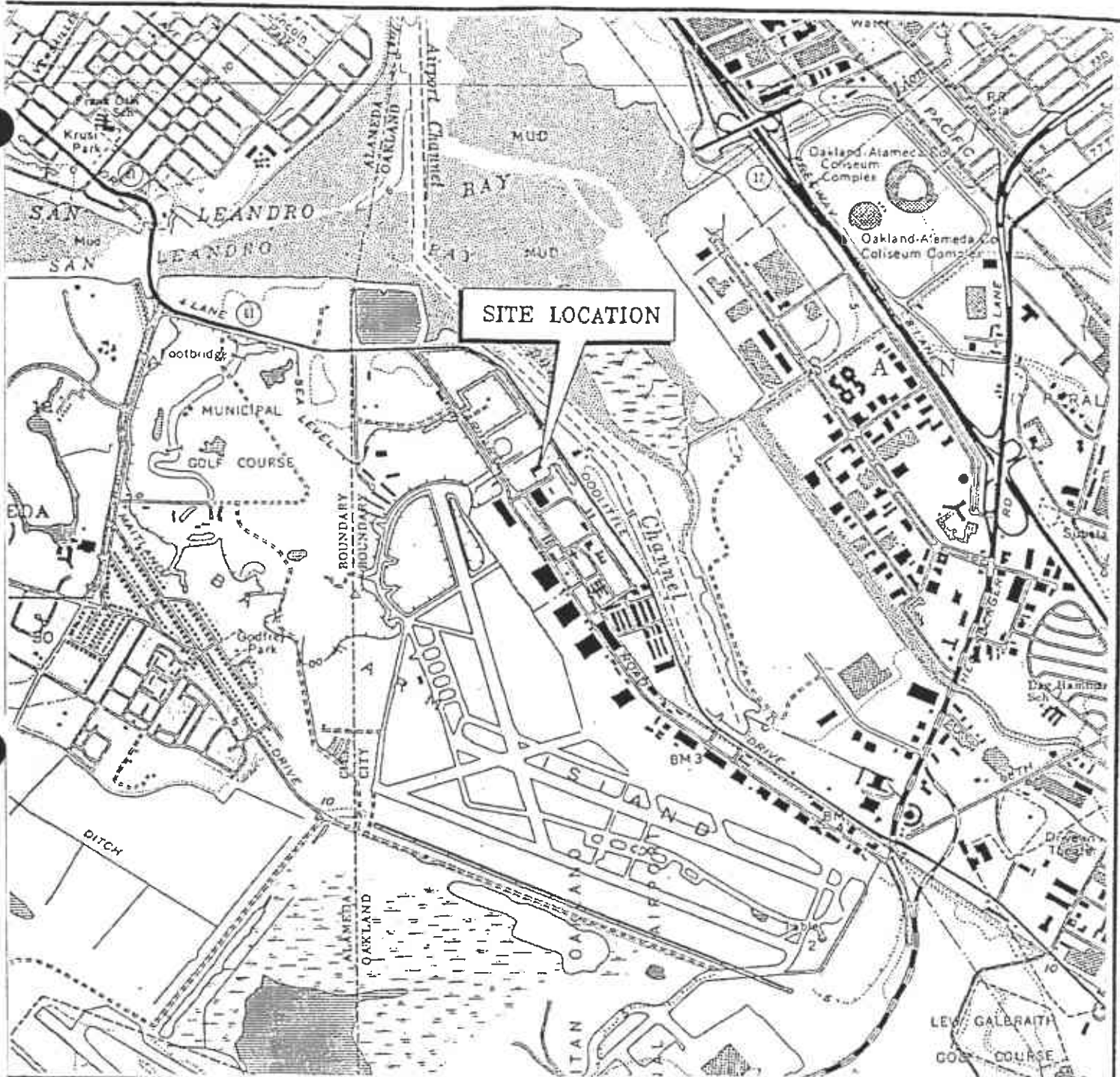
WILSON SITE INSPECTION CO.

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CAD User: JROGERS

11/29/10

Page 28/3



QUADRANGLE LOCATION

PROJECT LOCATION MAP



SCALE



USGS 7.5 MIN. QUADRANGLES: SAN LEANDRO, CALIFORNIA
 AND OAKLAND EAST, CALIFORNIA
 CONTOUR INTERVAL: 20 FEET
 DATED: 1959/REV. 1980

Forsgren Associates/
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 A JOINT VENTURE

UST SITE INVESTIGATION

GENERAL PROJECT LOCATION, NAAS OAKLAND, CA

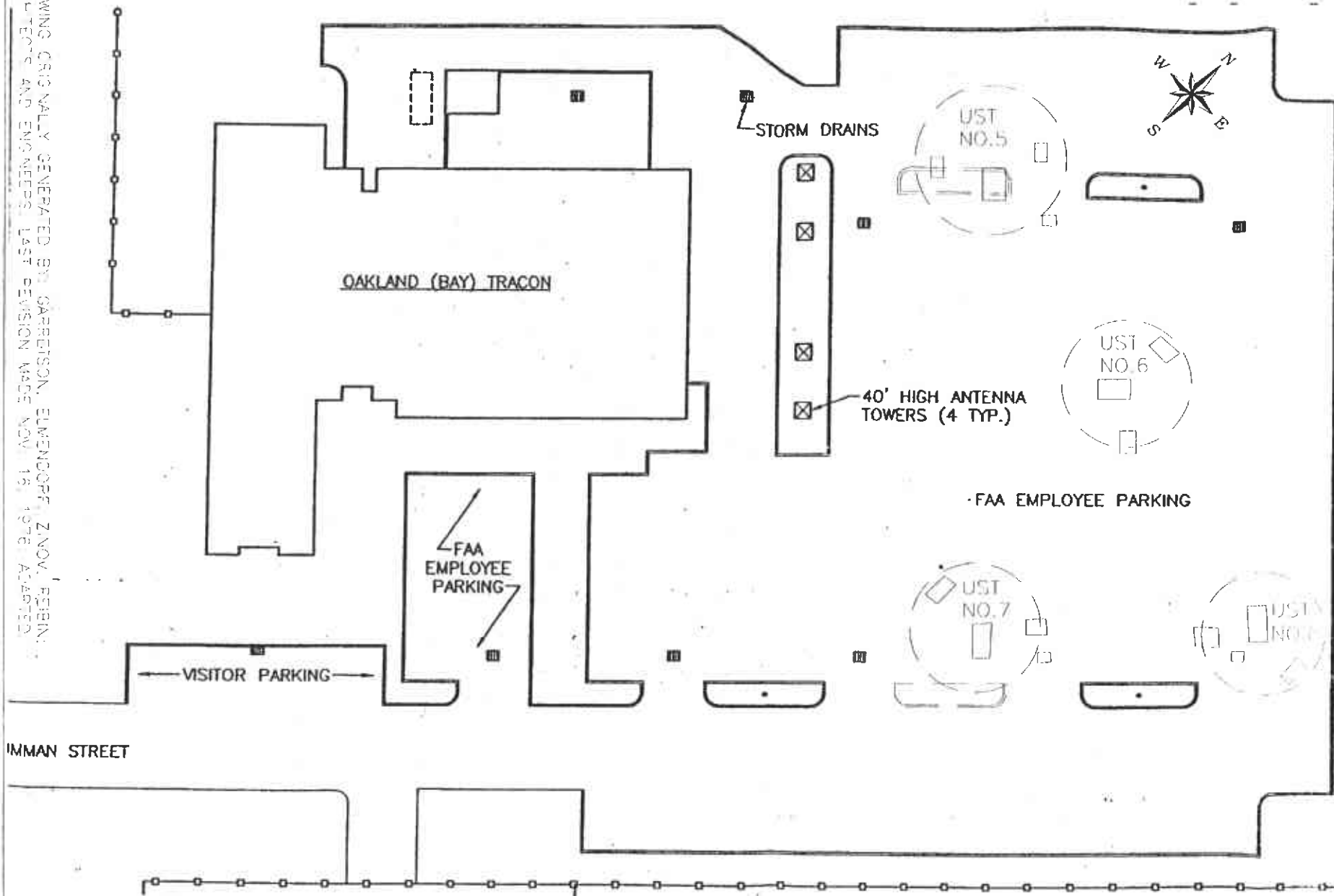
05/2/2/03

PROJECT NO.
 00714
 FIGURE NO.

1

**Forsgren Associates/
BROWN AND
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A JOINT VENTURE**

DRAWING ORIGINALLY GENERATED BY GARRETTSON, ELMENDORF, ZIMOV, FEIBEL,
ARCHITECTS AND ENGINEERS, LAST REVISION MADE NOV. 19, 1978, ADAPTED



OAKLAND (BAY) TRACON

FAA
EMPLOYEE
PARKING

VISITOR PARKING

STORM DRAINS

40' HIGH ANTENNA
TOWERS (4 TYP.)

UST
NO. 5

UST
NO. 6

UST
NO. 7

UST
NO. 8

FAA EMPLOYEE PARKING

IMMAN STREET



UST SITE INVESTIGATION

FAA TRACON FACILITY, NAAS OAKLAND, CA

JKR 2/2/03

PROJECT NO
00714

FIGURE NO

2

4.0 FIELD INVESTIGATIONS

Field investigations, sampling, and physical examination of the tanks were conducted from 18 November through 20 November 2002. The environmental excavation subcontractor was R&M Environmental and Infrastructure, Inc. of Oakland, California. Photographs of the field activities were provided by R&M, and are included as Appendix C.

Exploratory excavation of each tank was guided by the results of the geophysical survey (FA/BC, 2001). Underground Service Alert (USA) marked utilities up to the property line. The geophysical survey delineated the location of storm sewer lines, buried electrical utilities, and UST outlines within the property boundary. All were marked on the asphalt surface for easy reference during excavation activities. Prior to commencement of excavation the FA/BC site manager and project manager, subcontractor personnel, the USACE project manager, and FAA personnel inspected the site of each proposed excavation to determine the optimal location for excavation that would accomplish the investigation goals while not interfering with underground utilities or FAA operations.

The asphalt surface was removed with a backhoe and excavation was extended to the expected depth of the tank top, as estimated from the historical information and the geophysics data. When no top was encountered beyond the expected depth, the excavation was refocused on the tank wall as indicated by the geophysical survey.

Soils removed from the excavation were screened with a photoionization detector (PID), although strong petroleum odor in the excavation made it obvious that petroleum contamination was present in all of the excavations. All excavated soil was stockpiled on plastic sheeting and covered with plastic while the soil was sampled and characterized for disposal.

Tank investigations began in the southeast corner of the site at UST No. 8 and concluded with UST No. 5 in the northwest corner. The excavations and findings for each tank are described in the following sections in the order in which they were examined.

4.1 UST No. 8

Historical drawings show this tank in the aviation fuel storage area as Tank 16-1. According to research, this reinforced-concrete tank was constructed prior to 1952 and is known to have been used to store the jet fuel JP-3, developed in the late 1940s. This fuel had a high vapor pressure similar to aviation gasoline of today. The tank was reported to have a capacity of 100,000 gallons, measuring 42 feet in diameter with a depth of 10 feet.

Excavations during this investigation and the results of the previous geophysical survey (FA/BC, 2001) confirmed the location and configuration of this tank. The exploratory excavation into this tank measured from 4 to 12 feet wide and 25 feet long. The tank wall and attached roof remnant was encountered in the excavation at a depth of approximately 4 feet. Exploratory excavation continued to a depth of 10 feet in an attempt to locate the tank bottom. Well-sorted, dark gray sand with a strong petroleum odor was found at the same depth. The pit reached a depth of 10 feet. Groundwater infiltrated the excavation to a depth of 7 feet. A grab sample of this water was collected for analysis in accordance with the project work plan.

The accumulated water was pumped out of the excavation into a holding tank to await characterization and eventual disposal and the excavation backfilled with imported clean fill material.

4.2 UST No. 7

The SOHR identified this aviation fuel tank as “Tank 16-2” with a capacity of 100,000 gallons. According to historical documents, the reinforced-concrete tank was used to store a commercial-grade unleaded fuel called “91/96”. UST No. 7 is a duplicate of UST No. 8 in terms of constructed dimensions and material. It measures 42 feet in diameter and is reportedly 10 feet deep. The exploratory pit for this tank measured 6 to 7 feet wide, 8 to 9 feet long, and up to 6 1/2 feet deep. The tank wall and roof remnants were encountered at a depth of 4 feet. Sandy fill material exhibiting a strong petroleum odor was also discovered at this depth. This dark gray sandy material appears to have been used to backfill the tank after demolition of the concrete roof at some time in the past. Groundwater infiltrated the excavation to a depth of 4 feet. A grab sample of this water was collected for analysis according to the project work plan. The accumulated water was pumped

from the pit to a temporary holding tank prior to backfill placement and to await disposal characterization. The excavation was backfilled with imported clean fill material.

4.3 UST No. 6

This 100,000-gallon-capacity reinforced-concrete tank is identified on historical drawings as "Tank 16-3". According to historical documents, a military-specification-grade fuel, designated "115/145", was stored in this tank. This fuel apparently carried the highest antiknock rating of any aviation fuel in large-scale production at the time. The tank measures 42 feet in diameter and is 10 feet deep, according to historical construction documents. Again, these dimensions were confirmed by this investigation and by the previously completed geophysical survey. An excavation measuring 4 feet wide, 8 feet long, and up to 6 1/2 feet deep was required to examine the tank's condition, depth, and construction. Approximately 6 inches of groundwater accumulated in the bottom of this pit from which a grab sample of water was collected for analysis prior to backfilling the trench with imported clean fill material.

4.4 UST No. 5

According to historical documents, this steel-constructed tank had a capacity of 210,000 gallons and measured 53 feet in diameter and 13 feet in depth. It is located in the northwest portion of the FAA TRACON parking area and was designated as "Tank 16-4" on historical drawings. It was apparently used to store JP-3 fuel, as was UST No. 8. The geophysical survey and excavations for this investigation confirmed the steel construction of the tank and its dimensions.

The excavation required to examine this tank measured 6 to 9 feet wide, 12 feet long, and up to 9 feet deep. The 1/2-inch steel-plate wall of the tank was found at a depth of 9 feet in a position consistent with that indicated by the historical drawings and by the geophysical survey. Sandy fill material indicative of tank filling found in the other excavations was encountered at a depth of 4 feet. Groundwater accumulated rapidly in the bottom of this pit from which a grab sample of water was collected for analysis according to the project Workplan. The excavation was backfilled with imported clean fill material.

5.0 SAMPLING AND ANALYSIS

One water sample was collected from each of the four excavations according to the procedures described in the Field Sampling Plan (FSP), which is incorporated into the project Work Plans (FA/BC, 2002a). Sample locations are shown on Figure 3. Samples were packed on ice and shipped under chain of custody (COC) procedures to EMAX Laboratories, Inc. (EMAX) in Torrance, California for analysis by the methods described in the FSP and as instructed on the COC forms that accompanied each sample shipment. COC documents are contained in Appendix A.

5.1 Summary of Analytical Results

Laboratory analytical results for the four water samples collected during the investigation are shown in Table 1. Results shown in the table include only those compounds for which the laboratory reported sample concentrations above the Practical Quantitation Limit (PQL). All other compounds were not detected in the sample tests. Complete analytical results are contained in the laboratory reports found in Appendix A. Elevated concentrations of gasoline, diesel and residual, heavier hydrocarbon components were detected in all four samples. Benzene, toluene, ethylbenzene, and xylenes (BTEX) components were also found in all samples. Other volatile organic compounds (VOCs) were also detected in the samples. Detailed descriptions of the laboratory analytical methods employed to test the investigation samples are presented in the Chemical Data Quality Management Plan (CDQMP) (FA/BC, 2000).

5.1.1 VOCs/BTEX Analysis.

All samples were analyzed in the laboratory for VOCs and BTEX by EPA Method 8260B/5030B. BTEX components were detected in all four samples at concentrations ranging from 11 to 500 $\mu\text{g/L}$, 12 to 190 $\mu\text{g/L}$, 15 to 110 $\mu\text{g/L}$, and 21 to 380 $\mu\text{g/L}$, respectively. Chlorinated compounds were detected in all four samples, and include methylene chloride (5.7 to 20 $\mu\text{g/L}$), 1,1-dichloroethane (1 to 10 $\mu\text{g/L}$), 1,4-dichlorobenzene (8.4 to 8.5 $\mu\text{g/L}$), trichloroethylene (TCE) (0.24 to 7 $\mu\text{g/L}$), and vinyl chloride (0.56 to 5.2 $\mu\text{g/L}$). Other chemicals of potential interest that were detected in these samples include methyl tert-butyl ether (MTBE) (2.3 $\mu\text{g/L}$), tert-butyl alcohol (TBA) (210 $\mu\text{g/L}$), acetone (19 $\mu\text{g/L}$ to 80 $\mu\text{g/L}$), and methyl ethyl ketone (MEK) (96 $\mu\text{g/L}$). These and other detected chemicals are listed on Table 1.

Forsgren Associates/
B R O W N A N D
C A L D W E L L
A JOINT VENTURE

EXCAVATION AND SAMPLE LOCATIONS, NAAS OAKLAND, CA

JCR/2/2/03

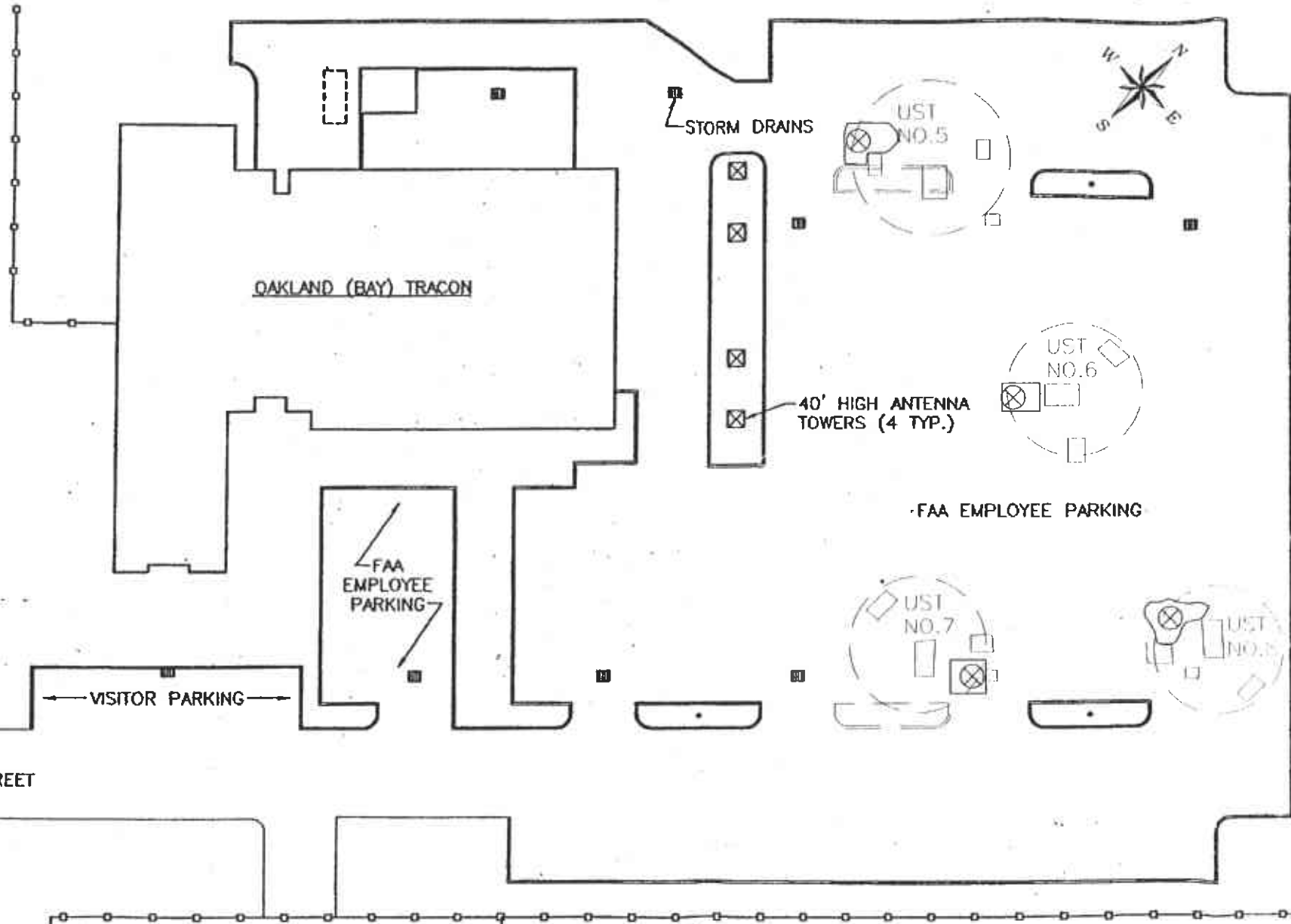
UST SITE INVESTIGATION

PROJECT NO.
00714
FIGURE NO.

3

DRAWING ORIGINALLY GENERATED BY GARRETTSON, ELMENDORF, ZINOV, FEJINI ARCHITECTS AND ENGINEERS; LAST REVISION MADE NOV 10, 1976. ADAPTED.

⊗ GROUNDWATER GRAB SAMPLE LOCATION



OAKLAND (BAY) TRACON

UST NO. 5

UST NO. 6

UST NO. 7

UST NO. 8

STORM DRAINS

40' HIGH ANTENNA TOWERS (4 TYP.)

FAA EMPLOYEE PARKING

FAA EMPLOYEE PARKING

VISITOR PARKING

IMMAN STREET

Table 1.
TPH and VOCs Detected in Groundwater by Method 8015B and 8260B*

Location-ID Sample Date Units	TRACON-UST5	TRACON-UST6	TRACON-UST7	TRACON-UST8	Number of Detects:	Total Number of Analyses:	Maximum Concen- tration:	MCL ug/l	MCL Exceeded
	Nov. 19, 2002	Nov. 19, 2002	Nov. 18, 2002	Nov. 18, 2002					
	ug/l	ug/l	ug/l	ug/l					
Depth (feet)	7	6	4	3					
GASOLINE RANGE ORGANICS	1200	4200	450	740	4	4	4200	n/a	n/a
DIESEL RANGE ORGANICS	21000	220000 J ^a	49000	120000	4	4	220000	n/a	n/a
RESIDUAL RANGE ORGANICS	53000	380000	93000	200000	4	4	380000	n/a	n/a
1,1-DICHLOROETHANE	1.4 J	1 J	10 J ^d	3 J	4	4	10	5	Y
1,2,4-TRICHLOROBENZENE	0.71 J, J ⁱ	1.3 J ⁱ	2.3 J ^c	0.44 J	4	4	2.3	70	N
1,2,4-TRIMETHYLBENZENE	36	140	100	35	4	4	140	n/a	n/a
1,2-DICHLOROBENZENE	14	51	75	0.98 J	4	4	75	600	N
1,3,5-TRIMETHYLBENZENE	19	34	30	16	4	4	34	n/a	n/a
1,3-DICHLOROBENZENE	< 0.2	< 0.2	1.7 J ^d	< 0.2	1	4	1.7	n/a	n/a
1,4-DICHLOROBENZENE	< 0.2	8.5	8.4 J ^d	< 0.2	2	4	8.5	5	Y
2-CHLOROTOLUENE	< 0.2	0.89 J	< 0.2	< 0.2	1	4	0.89	n/a	n/a
4-CHLOROTOLUENE	< 0.2	0.72 J	< 0.2	< 0.2	1	4	0.72	n/a	n/a
ACETONE	22	19 J	80 J ^d	25	4	4	80	n/a	n/a
BENZENE	11	500	370	110	4	4	500	1	Y
CARBON DISULFIDE	< 0.2	< 0.2	< 0.2	0.41 J	1	4	0.41	n/a	n/a
CHLOROBENZENE	15	36	44	1.2	4	4	44	n/a	n/a
CHLOROETHANE	1.3 J	4.9	59	< 0.2	3	4	59	n/a	n/a
cis-1,2-DICHLOROETHYLENE	0.76 J	< 0.2	2.2 J ^d	1.5	3	4	2.2	6	N
ETHYLBENZENE	15	110	56	60	4	4	110	700	N
ISOPROPYL ETHER	< 1	10	1.5 J	< 1	2	4	10	n/a	n/a
ISOPROPYLBENZENE (CUMENE)	6.3	8.6	23 J ^d	23	4	4	23	n/a	n/a
M,P-XYLENE	36	380	210	140	4	4	380	1750**	N
METHYL ETHYL KETONE	< 5	< 5	96	< 5	1	4	96	n/a	n/a
METHYL ISOBUTYL KETONE	< 1	8.1 J	80 J ^d	< 1	2	4	80	n/a	n/a
METHYLENE CHLORIDE	< 1	5.7	20 J ^d	< 1	2	4	20	5	Y
NAPHTHALENE	43	140	93	27	3	4	140	n/a	n/a
n-BUTYLBENZENE	16	6.5	21 J ⁱ , J ^d	4.2 J ⁱ	4	4	21	n/a	n/a
O-XYLENE	21	170	85	56	4	4	170	1750**	N
P-CYMENE	5.2	3.2	9.8 J ^d	2	4	4	9.8	n/a	n/a
SEC-BUTYLBENZENE	6.9	2.4	11 J ^d	1.8	4	4	11	n/a	n/a
t-BUTYLBENZENE	< 0.2	0.38 J	1 J ^d	< 0.2	2	4	1	n/a	n/a
tert-BUTYL ALCOHOL (TBA)	< 5	210 J ⁱ	< 5	< 5	1	4	210	n/a	n/a

Table 1.

TPH and VOCs Detected in Groundwater by Method 8015B and 8260B*

Location-ID Sample Date Units Depth (feet)	TRACON-UST5	TRACON-UST6	TRACON-UST7	TRACON-UST8	Number of Detects:	Total Number of Analyses:	Maximum Concen- tration:	MCL ug/l	MCL Exceeded
	Nov. 19, 2002	Nov. 19, 2002	Nov. 18, 2002	Nov. 18, 2002					
	ug/l	ug/l	ug/l	ug/l					
	7	6	4	3					
tert-BUTYL METHYL ETHER (MTBE)	2.3	< 0.2	< 0.2	< 0.2	1	4	2.3	13	N
TETRACHLOROETHYLENE (PCE)	< 0.2	< 0.2	0.65 J,J ²	< 0.2	1	4	0.65	5	N
TOLUENE	12	130	190	64	4	4	190	150	Y
trans-1,2-DICHLOROETHENE	0.57 J	3.5	4.5 J ²	6.3	4	4	6.3	10	N
TRICHLOROETHYLENE (TCE)	0.24 J	< 0.2	7 J ²	0.77 J	3	4	7	5	Y
VINYL CHLORIDE	0.56	2.2	5.2 J ²	0.89	4	4	5.2	0.5	Y

n/a Not applicable

* Only detected compounds are included in this table.

** MCL is for either the single isomer or the sum of the isomers.

QUALIFIER LEGEND:

- J The analyte was positively identified at a concentration above the method detection limit (MDL), but below the reporting limit and represents the approximate concentration of the analyte in the sample.
- J¹ The analyte was positively identified; the associated numerical value is estimated due to laboratory control spike recoveries or duplicate precision that slightly exceed the established criteria.
- J² The analyte was positively identified; the associated numerical value is estimated due to matrix spike recoveries that slightly exceeded the established criteria. This is likely due to the high native analyte concentrations present in the parent sample.
- J³ The analyte was positively identified; the associated numerical value is estimated due to surrogate recoveries that exceeded the established criteria. This is likely due to matrix interference.

5.1.2 Total Petroleum Hydrocarbon (TPH) Analysis.

Each of the four water samples was analyzed for various hydrocarbon compounds. The samples were tested for purgeable hydrocarbons or TPH-Gasoline (TPH-G) by EPA Method 8015B/5030B (purge and trap) and for extractable hydrocarbons or TPH-Diesel (TPH-D) by EPA Method 8015B/3520C/3630C (extraction).

TPH-G analysis identifies Gasoline Range Organics (GRO) representing the more volatile hydrocarbon compounds in the carbon range C4 to C12. The TPH-D analysis produces results for hydrocarbon compounds in the carbon range C10 to C24 and generally identified as Diesel Range Organics (DRO). TPH-D testing also yields results for Residual Range Organics (RRO) including hydrocarbon compounds in the carbon range of C20 to C38 and representing non-volatile and more environmentally persistent hydrocarbons similar to motor oil and grease.

Elevated concentrations of GRO were reported in all four samples ranging from 450 $\mu\text{g/L}$ in the UST No. 7 sample to 4,200 $\mu\text{g/L}$ in the sample from UST No. 6. DRO concentrations were detected in all four samples ranging from 21,000 $\mu\text{g/L}$ in the UST No. 5 sample to 220,000 $\mu\text{g/L}$ in the sample collected from UST No. 6. Elevated RRO concentrations were also reported in all four samples ranging from 53,000 $\mu\text{g/L}$ (UST No. 5) to 380,000 $\mu\text{g/L}$ (UST No. 6).

5.1.3 Data Quality Assessment.

The quality of the reported analytical results for water samples collected during this investigation was assessed by means of an Automated Data Review (ADR) tool and supplemental manual review, the details of which are described below. The approach taken in the review of this data set is consistent with the requirements contained in the CDQMP (FA/BC, 2000). In general, the data collected in support of this investigation are considered usable for the purpose of engineering decision-making.

Water samples, collected by FA/BC between 18 November and 20 November 2002, were analyzed for VOCs by SW8260B, and total petroleum hydrocarbons for GRO, DRO, and RRO by SW8015B. Analyses were performed by EMAX and were reported under three sample delivery groups (SDG)

02K173, 02K190, and 02K200. Data was received in both hardcopy and electronic formats. Results were evaluated electronically using electronic data deliverables (EDDs) provided by the laboratory for the two SDGs, which contained the in-situ sample data. For these SDGs, the laboratory data summary forms (hard copy) were reviewed and compared to the automated review output. The SDG, which contained the investigation derived waste (IDW) sample data, was not evaluated electronically, but the laboratory data summary forms (hard copy) were reviewed during this effort. The data were reviewed for sample receipt requirements, technical holding times, method blank contamination, field blank contamination, blank spike accuracy and precision, matrix spike accuracy and precision, surrogate recovery, and field duplicate precision. There were no significant data quality issues associated with these data sets except for field duplicate precision for some analytes (DRO, RRO, t-butanol), which exceeded the specified criteria. This is likely due to sample non-homogeneity.

6.0 INVESTIGATION DERIVED WASTE

Investigation Derived Waste (IDW) consisted of soil excavated during the physical examination of the four USTs and water extracted from the UST No. 7 and UST No. 8 excavations during backfilling activities. Water IDW was temporarily stored on site in a portable steel tank. Excavated soil was stockpiled on plastic sheeting adjacent to each excavation and covered with additional plastic sheeting. Composite samples of the containerized water and the stockpiled soil were collected and tested in accordance with the FSP to characterize the waste for disposal.

6.1 Soil IDW

The composite soil sample was sent to the laboratory for fast-turnaround analysis for parameters required by the disposal site operator. These parameters included TPH-G, TPH-D, VOCs/BTEX, total recoverable petroleum hydrocarbons (TRPH); and six specified metals. The positive results of these analyses are shown in Table 2. Complete analytical result reports are contained in Appendix A.

Table 2. Constituents Detected in Soil IDW, UST Site Investigation

VOCs & BTEX ¹		Total Petroleum Hydrocarbons ¹		Metals ¹	
Analyte	SP-A-SO1	Parameter	SP-A-SO1	Analyte	SP-A-SO1
1,2,4-trimethylbenzene	0.4	TPH-D DRO	500	Cadmium	ND
1,2-dichlorobenzene	0.063	TPH-G GRO	20	Chromium	13.4
1,3,5-trimethylbenzene	0.1	TPH-D RRO	1,200	Copper	15
ethylbenzene	0.022J	TRPH	1,860	Lead	170
isopropylbenzene	0.015J			Nickel	18.6
m,p-xylenes	0.093			Zinc	55.2
naphthalene	0.38				
o-xylene	0.039				
p-isopropyltoluene	0.028J				
sec-butylbenzene	0.023J				
All other analytes	ND				

ND - not detected

J - The analyte was positively identified at a concentration above the method detection limit (MDL), but below the reporting limit and represents the approximate concentration of the analyte in the sample.

¹ Concentrations in milligrams per kilogram (mg/kg).

Lead was detected at 170 mg/kg in the composite soil IDW sample exceeding the Total Threshold Limit Concentration (TTLC) of 150 mg/kg, indicating that the concentration of soluble lead in the soil may be high enough for the soil to be considered hazardous under State or Federal regulations. To test the concentration of soluble lead, a Waste Extraction Test (WET) was performed on a split of the original composite sample. This test showed soluble lead in the sample at a concentration of 5.07 mg/L, exceeding the Soluble Threshold Limit Concentration (STLC) of 5.0 mg/L (see CDQMP Sec. 2.4.1.1; FA/BC, 2000) and categorizing the soil as a California hazardous waste. The next step was to determine if the waste was also considered hazardous under Federal regulations, as defined in the Resource Conservation and Recovery Act (RCRA). This required that a Toxicity Characteristic Leaching Procedure (TCLP) test (by EPA Method SW1311) be completed on the sample of soil IDW (see CDQMP Sec. 2.4.1.2; FA/BC, 2000). The result of this test showed a soluble lead concentration of 0.205 mg/L in the sample, which does not exceed the RCRA limit of 5.0 mg/L. For this reason the soil IDW was categorized as non-RCRA hazardous.

The USACE obtained a temporary Generator Identification Number from the California Department of Toxic Substances Control (DTSC) for completion of the waste manifest and disposal of the soil as non-RCRA hazardous waste. Upon completion of all characterization testing, waste profiling, waste manifest preparation and approval by USACE, and approval of the regulatory agencies and the disposal facility, 75 tons of California hazardous, non-RCRA hazardous waste soil was transported to Chemical Waste Management's Kettleman Hills waste disposal facility near Kettleman City, CA for disposal. Waste disposal documentation is contained in Appendix B.

6.2 Water IDW

A sample of the water stored in a temporary holding tank on site was collected and sent to the laboratory for fast-turnaround analysis for parameters required by the disposal facility. These parameters included TPH-G, TPH-D, VOCs/BTEX, TRPH, and six specified metals. Analytical results indicated that this water contained petroleum compounds, but was non-hazardous. The positive results of these analyses are shown in Table 3. Complete laboratory analytical reports are included in Appendix A.

Upon completion of all characterization testing, waste profiling, approval by USACE, and approval the disposal facility, 1,200 gallons of non-hazardous wastewater were transported to Demenno Kerdoon's treatment facility in Compton, CA for treatment and disposal. Waste disposal documentation is contained in Appendix B.

Table 3. Constituents Detected in Water IDW, UST Site Investigation

VOCs & BTEX ¹		Total Petroleum Hydrocarbons ¹		Metals ¹	
Analyte	SP-A-SO1	Parameter	SP-A-SO1	Analyte	SP-A-SO1
1,1-dichloroethane	1.8J	TPH-D DRO	1700	Cadmium	ND
1,2,4-trimethylbenzene	9.4	TPH-G GRO	420	Chromium	ND
1,2-dichlorobenzene	9.3	TPH-D RRO	980	Copper	0.00102J
1,3,5-trimethylbenzene	2.6	TRPH	7.33	Lead	0.0208
1,4-dichlorobenzene	0.87J			Nickel	0.00323J
4-methyl-2-pentanone	9.3J			Zinc	0.0102J
acetone	24				
benzene	71				
chlorobenzene	9.3				
chloroethane	15				
cis-1,2-dichloroethene	0.51J				
ethylbenzene	8.9				
isopropylbenzene	2				
m,p-xylenes	30				
methylene chloride	3.2				
mtbe	4.4				
n-butylbenzene	0.46J				
naphthalene	11				
o-xylene	11				
p-isopropyltoluene	0.23J				
styrene	0.28J				
tba	23				
toluene	30				
trans-1,2-dichloroethene	1				
trichloroethene	1.2				
vinyl chloride	0.59				

ND - not detected

J - The analyte was positively identified at a concentration above the method detection limit (MDL), but below the reporting limit and represents the approximate concentration of the analyte in the sample.

¹ Concentrations in milligrams per kilogram (µg/L).

7.0 SITE CLEANUP AND ASPHALT SURFACE RESTORATION

After the soil and water IDW were removed from the site, 25 tons of waste asphalt was removed from the site and transported to Aman Environmental Construction in Oakland, CA for recycling. The fill was compacted in several lifts, moistened and compacted several more times prior to restoration of the asphalt surface. Following the removal of all waste from the site and backfill compaction, new asphalt patches were placed over each excavation. All other non-hazardous solid waste was removed and the parking lot surface restored to its pre-investigation condition.

8.0 FINDINGS AND CONCLUSIONS

- All four former fuel storage tanks are still present in the locations shown on the historical drawings and as indicated by the geophysical survey of the site.
- The tanks were removed from service, partially demolished, and backfilled at some time in the past.
- Soil and groundwater in and around the tanks is contaminated with various fuel hydrocarbon constituents, VOCs, and metals (see Table 1).
- Elevated lead concentrations in soil IDW may be derived from the fuel formerly stored in UST No. 6. This fuel had a high antiknock rating. At the time, tetra ethyl lead was the antiknock additive of choice for aviation fuels of the type stored in UST No. 6.
- Chlorinated solvents were detected in samples collected from all four UST excavations. The historic use of these chemicals is not consistent with the documented use of the USTs. For instance, TCE was historically used for metal drying and degreasing; vinyl chloride was used for the manufacture of plastics, as a solvent, as a refrigerant (also a known degradation product of TCE and other chlorinated solvents); methylene chloride was used for paint removal and metal parts degreasing; 1,1-dichloroethane was used for degreasing and drying of metal parts, vinyl chloride manufacturing, paint removal, and fire extinguishers; and 1,4-dichlorobenzene was used in general pesticides and disinfectants. The presence of these compounds suggests other sources for the chemicals.
- Fuel oxygen additives (MTBE and TBA) detected in some of the samples are indicative of more recent fuels, and suggest other sources.
- Site soils are primarily fill material and San Francisco Bay deposits. Groundwater is shallow with flow likely influenced by tidal forces.

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- The site is adjacent to the "Airport Channel", a part of the San Francisco Bay, and the chemicals identified during this investigation should be regarded as a threat to the Bay.

9.0 RECOMMENDATIONS

Further characterization of the site is recommended to determine the full nature and extent of the contamination associated with the former fuel storage tanks at the FAA TRACON facility. These further investigations should focus on identification of the source or sources of anomalous concentrations of organic compounds in the groundwater. FA/BC recommends the following:

- Screen other areas of the TRACON facility to determine the extent of TPH and VOC impact. Screen other areas of concern at NAAS Oakland to determine if chemical releases have occurred in the past.
- Complete historical ownership and land use compilation, including all non-Department of Defense (DOD) ownership and usage for the former NAAS Oakland. This information will help identify other potential sources of chemical releases.
- Expand the previously completed SOHR to include the non-DOD operational history, in order to identify other potential sources of chemical releases.
- Collect, review, and interpret all publicly available environmental investigation information for the area in relation to this investigation. This will lead to a better understanding of known chemical releases in the area, and facilitate better planning of future investigations.
- Prepare a digital site base map upon which to overlay all successive phases of investigation-generated data. This will facilitate better management and interpretation of all collected data.
- Develop a Conceptual Site Model that describes the site hydrogeology, identifies possible sources of chemical release, identifies possible receptors in the vicinity of the site, and pathways from the sources to the receptors. This will provide a framework for the planning and implementation of future investigations.

10.0 REFERENCES

Forsgren Associates/Brown and Caldwell. 2002a. Site Inspection Work Plans for Former Naval Auxiliary Air Station, Oakland: FAA TRACON Facility - Final. Prepared for the U.S. Army Corps of Engineers. November.

Forsgren Associates/Brown and Caldwell. 2002b. Site Operational History Report, Former Naval Auxiliary Air Station, Oakland, California - Final. Prepared for the U.S. Army Corps of Engineers. October.

Forsgren Associates/Brown and Caldwell. 2001. Oakland NAAS Geophysical Investigation. Prepared for the U.S. Army Corps of Engineers. August.

Forsgren Associates/Brown and Caldwell. 2000. Chemical Data Quality Management Plan - Final. Prepared for the U.S. Army Corps of Engineers. December.

Appendix A
Laboratory Reports and Chain of
Custody Documentation

Laboratory Reports

Water Analysis

LABORATORY REPORT FOR

FORSGREN ASSOCIATES

OAKLAND TRACON FACILITY

SW 5030B/8260B
VOLATILE ORGANICS BY GC/MS

SDG#: 02K190

2000

Client: FORSGREN ASSOCIATES Date Collected: 11/19/02
 Project: OAKLAND TRACON FACILITY Date Received: 11/20/02
 Batch No.: 02K190 Date Extracted: 11/30/02 09:57
 Sample ID: TRACON-UST5-A-W01 Date Analyzed: 11/30/02 09:57
 Lab Sand ID: K190-01 Dilution Factor: 1
 Lab File ID: RKB320 Matrix: WATER
 Ext Batch ID: V003K34 % Moisture: NA
 Data Ref.: RKB343 Instrument ID: T-003

PARAMETERS	RESULTS (ug/L)	PQL (ug/L)	MDL (ug/L)
1,1,1,2-TETRACHLOROETHANE	ND	1	2
1,1,1-TRICHLOROETHANE	ND	1	2
1,1,2,2-TETRACHLOROETHANE	ND	1	2
1,1,2-TRICHLOROETHANE	ND	1	2
1,1-DICHLOROETHANE	1.4J	3	2
1,1-DICHLOROETHENE	ND	1	2
1,1-DICHLOROPROPENE	ND	1	2
1,2,3-TRICHLOROBENZENE	ND	1	2
1,2,3-TRICHLOROPROPANE	ND	1	2
1,2,4-TRICHLOROBENZENE	.71J	2	2
1,2,4-TRIMETHYLBENZENE	62E	1	2
1,2-DIBROMO-3-CHLOROPROPANE	ND	2	1
1,2-DICHLOROBENZENE	14	1	2
1,2-DICHLOROETHANE	ND	1	2
1,2-DICHLOROPROPANE	ND	1	2
1,2-DIBROMOETHANE	ND	1	2
1,3,5-TRIMETHYLBENZENE	19	1	2
1,3-DICHLOROBENZENE	ND	1	2
1,3-DICHLOROPROPANE	ND	1	2
1,4-DICHLOROBENZENE	ND	1	2
1,2-DICHLOROPROPANE	ND	1	2
-CHLOROTOLUENE	ND	1	2
-HEXANONE	ND	1	2
-CHLOROTOLUENE	ND	10	1
-METHYL-2-PENTANONE	ND	1	2
ENZENE	11	10	2
ROMCBENZENE	ND	.5	2
ROMCCHLOROMETHANE	ND	1	2
ROMCDICHLOROMETHANE	ND	1	2
ROMFORM	ND	1	2
ROMCMETHANE	ND	2	2
ARBON DISULFIDE	ND	1	2
ARBON TETRACHLORIDE	ND	1	2
HLCROBENZENE	ND	.4	2
HLCROETHANE	15	1	2
HLCROFORM	1.3J	2	2
HLCROMETHANE	ND	1	2
IS-1,2-DICHLOROETHENE	ND	2	2
IS-1,2-DICHLOROPROPENE	.76J	1	2
HLCBROMOMETHANE	ND	.4	2
IBROMOMETHANE	ND	1	2
ICHLORODIFLUCROMETHANE	ND	1	2
THYLBENZENE	15	.5	2
EXACHLOROBUTADIENE	ND	1	2
SCPROPYLBENZENE	6.3	1	2
P-XYLENES	36	1	2
ETHYLENE CHLORIDE	ND	2	2
-BUTYLBENZENE	16	1	2
APHTHALENE	60E	1	2
-XYLENE	21	.5	2
-ISOPROPYLTOLUENE	5.2	1	2
EC-BUTYLBENZENE	6.9	1	2
TYRENE	ND	1	2
ERT-BUTYLBENZENE	ND	1	2
ETRACHLOROETHENE	ND	1	2
OLUENE	12	.5	2
RANS-1,2-DICHLOROETHENE	.57J	1	2
RANS-1,3-DICHLOROPROPENE	ND	1	2
RICHLOROETHENE	.24J	1	2
RICHLOROFLUCROMETHANE	ND	1	2
12TRICHLORO122TRIFLUCROETHANE	ND	2	2
INYL ACETATE	ND	2	2
INYL CHLORIDE	.56	.5	2
CETONE	22	20	2
-BUTANONE	ND	10	2
ITBE	2.3	2	2
BA	ND	20	2
IPE	ND	2	2
TBE	ND	2	2
AME	ND	5	2

SURROGATE PARAMETERS	% RECOVERY	QC LIMIT
1,2-DICHLOROETHANE-D4	110	70-130
OLUENE-D8	120	70-130
BROMOFLUOROBENZENE	81	70-130

PQL: Practical Quantitation Limit

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Client      : FORSGREN ASSOCIATES           Date Collected: 11/11/02
Lab Name    : OAKLAND TRACON FACILITY      Date Received: 11/20/02
Lab No.     : 02K190                       Date Extracted: 12/03/02 02:06
Sample ID   : TRACON-UST5-A-W01DL         Date Analyzed: 12/03/02 02:06
Lab Samp ID : K190-01T                    Dilution Factor: 5
Lab File ID : RL8013                      Matrix          : WATER
Lab Batch ID: V003L01                     % Moisture     : NA
Lab Ref.    : RKB343                      Instrument ID   : T-C03
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PARAMETERS	RESULTS (ug/L)	PQL (ug/L)	MDL (ug/L)
1,1,2-TETRACHLOROETHANE	ND	5	1
1,1-TRICHLOROETHANE	ND	5	1.5
1,2,2-TETRACHLOROETHANE	ND	5	1
1,2-TRICHLOROETHANE	ND	5	1
1-DICHLOROETHANE	1.4J	5	1
1-DICHLOROETHENE	ND	5	1
1-DICHLOROPROPENE	ND	5	1
2,3-TRICHLOROBENZENE	ND	10	1
2,3-TRICHLOROPROPANE	ND	10	1
2,4-TRICHLOROBENZENE	ND	5	1
2,4-TRIMETHYLBENZENE	36	5	1
2-DIBROMO-3-CHLOROPROPANE	ND	10	5
2-DICHLOROBENZENE	12	5	1
2-DICHLOROETHANE	ND	5	1
2-DICHLOROPROPANE	ND	5	1
2-DIBROMOETHANE	ND	5	1
2,5-TRIMETHYLBENZENE	8.7	5	1
3-DICHLOROBENZENE	ND	5	1
3-DICHLOROPROPANE	ND	5	1
4-DICHLOROBENZENE	ND	5	1
2-DICHLOROPROPANE	ND	5	1
CHLOROTOLUENE	ND	5	1
HEXANONE	ND	50	5
CHLOROTOLUENE	ND	5	1
METHYL-2-PENTANONE	ND	50	5
BENZENE	8.8	2.5	1
BROMOBENZENE	ND	5	1
BROMOCHLOROMETHANE	ND	5	1
BROMODICHLOROMETHANE	ND	5	1
BROMOFORM	ND	5	1
BROMOMETHANE	ND	10	1
CARBON DISULFIDE	ND	5	1
CARBON TETRACHLORIDE	ND	5	1
CHLOROBENZENE	14	5	1
CHLOROETHANE	ND	10	1
CHLOROFORM	ND	5	1
CHLOROMETHANE	ND	10	2.5
CIS-1,2-DICHLOROETHENE	ND	5	1
CIS-1,2-DICHLOROPROPENE	ND	5	1
1,1-DIBROMOETHANE	ND	5	1
BROMOMETHANE	ND	5	1
CHLORODIFLUOROMETHANE	ND	10	2
ETHYLBENZENE	12	2.5	1
1,2-DICHLOROBUTADIENE	ND	5	1
ISOPROPYLBENZENE	2.9J	5	1
P-XYLENES	29	5	1.5
ETHYLENE CHLORIDE	ND	10	5
BUTYLBENZENE	5.5	5	1
PHENYLENE	43	5	1.5
XYLENE	18	2.5	1
ISOPROPYLTOLUENE	1.6J	5	1
C-BUTYLBENZENE	2.1J	5	1
ETHYLENE	ND	5	1
tert-BUTYLBENZENE	ND	5	1
1,1,2-TRICHLOROETHENE	ND	5	1
1,1-DICHLOROETHANE	11	2.5	1
TRANS-1,2-DICHLOROETHENE	ND	5	1
TRANS-1,3-DICHLOROPROPENE	ND	5	1
1,1-DICHLOROETHENE	ND	5	1
1,1-DICHLOROFUOROMETHANE	ND	5	1
1,2-TRICHLORO-1,2,2-TRIFLUOROETHANE	ND	10	1
ETHYL ACETATE	ND	25	3.5
ETHYL CHLORIDE	ND	2.5	1
ACETONE	36J	100	10
2-BUTANONE	ND	50	25
ETHYLENE	2.6J	10	1
3A	ND	100	25
1,2-DIBROMOETHANE	ND	25	5
1,2-DIBROMOETHANE	ND	25	5
1,2-DIBROMOETHANE	ND	25	5
1,2-DIBROMOETHANE	ND	25	1.5

PARAMETERS	% RECOVERY	QC LIMIT
1,2-DICHLOROETHANE-D4	118	70-130
TOLUENE-D8	108	70-130
BROMOFLUOROBENZENE	88	70-130

QL: Practical Quantitation Limit

Client: PURSUREN ASSOCIATES Date Collected: 11/17/02
 Project: CAKLAND TRACON FACILITY Date Received: 11/20/02
 Tracn No.: 02K19C Date Extracted: 12/03/02 04:10
 Lab ID: TRACON-UST6-A-W01DL Date Analyzed: 12/03/02 04:10
 Lab Samp ID: K190-C3T Dilution Factor: 25
 Lab File ID: RL3016 Matrix: WATER
 Lab Batch ID: V003LO1 % Moisture: NA
 Lab Ref.: RK3343 Instrument ID: T-003

PARAMETERS	RESULTS (ug/L)	PQL (ug/L)	MDL (ug/L)
1,1,2-TETRACHLOROETHANE	ND	25	5
1,1-TRICHLOROETHANE	ND	25	7.5
1,2,2-TETRACHLOROETHANE	ND	25	7.5
1,2-TRICHLOROETHANE	ND	25	7.5
1,1-DICHLOROETHANE	ND	25	7.5
1-DICHLOROETHENE	ND	25	7.5
1-DICHLOROPROPENE	ND	25	7.5
2,3-TRICHLOROBENZENE	ND	25	7.5
2,3-TRICHLOROPROPANE	ND	50	7.5
2,4-TRICHLOROBENZENE	ND	25	7.5
2,4-TRIMETHYLBENZENE	140	25	7.5
2-DIBROMO-3-CHLOROPROPANE	ND	50	2.5
2-DICHLOROBENZENE	51	25	7.5
2-DICHLOROETHANE	ND	10	7.5
2-DICHLOROPROPANE	ND	25	7.5
2-DIBROMOETHANE	ND	25	7.5
3,5-TRIMETHYLBENZENE	43	25	7.5
3-DICHLOROBENZENE	ND	25	7.5
3-DICHLOROPROPANE	ND	25	7.5
4-DICHLOROBENZENE	9.9J	25	7.5
2-DICHLOROPROPANE	ND	25	7.5
CHLOROTOLUENE	ND	25	7.5
HEXANONE	ND	250	25
CHLOROTOLUENE	ND	25	25
METHYL-2-PENTANONE	ND	250	25
BENZENE	500	12	7.5
CHLOROBENZENE	ND	25	7.5
CHLOROMETHANE	ND	25	7.5
CHLOROBROMOMETHANE	ND	25	7.5
CHLOROFORM	ND	25	7.5
CHLOROMETHANE	ND	50	7.5
ROBON DISULFIDE	ND	25	7.5
ROBON TETRACHLORIDE	ND	10	7.5
ROBON BENZENE	44	25	7.5
ROBON ETHANE	ND	50	7.5
ROBON FORM	ND	25	7.5
ROBON METHANE	ND	50	12
S-1,2-DICHLOROETHENE	ND	25	7.5
S-1,2-DICHLOROPROPENE	ND	10	7.5
LOBROMOMETHANE	ND	25	7.5
BROMOMETHANE	ND	25	7.5
CHLORODIFLUOROMETHANE	ND	50	10
HYLBENZENE	110	12	7.5
XACHLOROBTADIENE	ND	25	7.5
OPROPYLBENZENE	11J	25	7.5
P-XYLENES	380	25	7.5
THYLENE CHLORIDE	ND	50	25
BUTYLBENZENE	ND	25	7.5
PTHALENE	140	25	7.5
XYLENE	170	12	7.5
ISOPROPYLTOLUENE	ND	25	7.5
C-BUTYLBENZENE	ND	25	7.5
YRENE	ND	25	7.5
RT-BUTYLBENZENE	ND	25	7.5
TRACHLOROETHENE	ND	25	7.5
LUENE	130	12	7.5
ANS-1,2-DICHLOROETHENE	ND	25	7.5
ANS-1,3-DICHLOROPROPENE	ND	25	7.5
ICHLOROETHENE	ND	25	7.5
ICHLOROFLUOROMETHANE	ND	25	7.5
2TRICHLORO12TRIFLUOROETHANE	ND	50	7.5
NYL ACETATE	ND	120	18
NYL CHLORIDE	ND	12	5
ETCNE	ND	500	50
-BUTANONE	ND	250	120
TBE	ND	50	5
3A	600	500	120
LPE	ND	120	25
TBE	ND	120	25
AME	ND	120	7.5

PROXIMATE PARAMETERS	% RECOVERY	QC LIMIT
2-DICHLOROETHANE-04	113	70-130
TOLUENE-D8	111	70-130
BROMOFLUOROBENZENE	118	70-130

QL: Practical Quantitation Limit


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Client: FORSBERG ASSOCIATES           Date Collected: 11/19/02
Lab: OAKLAND TRACON FACILITY         Date Received: 11/20/02
Sample No.: 02K190                   Date Extracted: 12/03/02 03:23
Sample ID: TRACON-UST1-A-W01DL       Date Analyzed: 12/03/02 03:23
Sample ID: K190-05I                  Dilution Factor: 50
File ID: RL3015                       Matrix: WATER
Batch ID: V003L01                    % Moisture: NA
Ref.: RK3343                          Instrument ID: T-003
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PARAMETERS	RESULTS (ug/L)	PQL (ug/L)	MDL (ug/L)
1,1,2-TETRACHLOROETHANE	ND	50	10
1,1-TRICHLOROETHANE	ND	50	15
1,2,2-TETRACHLOROETHANE	ND	50	10
1,2-TRICHLOROETHANE	ND	50	10
1-DICHLOROETHANE	ND	150	10
1-DICHLOROETHENE	ND	50	10
1-DICHLOROPROPENE	ND	50	10
2,3-TRICHLOROBENZENE	ND	50	10
2,3-TRICHLOROPROPANE	ND	100	10
2,4-TRICHLOROBENZENE	ND	50	10
2,4-TRIMETHYLBENZENE	170	50	10
2-DIBROMO-3-CHLOROPROPANE	ND	100	50
2-DICHLOROBENZENE	62	50	10
2-DICHLOROETHANE	ND	20	10
2-DICHLOROPROPANE	ND	50	10
2-DIBROMOETHANE	ND	50	10
3,5-TRIMETHYLBENZENE	44J	50	10
3-DICHLOROBENZENE	ND	50	10
3-DICHLOROPROPANE	ND	50	10
4-DICHLOROBENZENE	12J	50	10
2-DICHLOROPROPANE	ND	50	10
CHLOROTOLUENE	ND	50	10
HEXANONE	ND	500	50
CHLOROTOLUENE	ND	50	10
METHYL-2-PENTANONE	ND	500	50
NZENE	750	25	10
OMCBENZENE	ND	50	10
CMOCHLOROMETHANE	ND	50	10
CMODICHLOROMETHANE	ND	50	10
CMOFORM	ND	50	10
CMOMETHANE	ND	100	10
RBON DISULFIDE	ND	50	10
RBON TETRACHLORIDE	ND	20	10
LOROBENZENE	51	50	10
LOROETHANE	ND	100	10
LOROFORM	ND	50	10
LCROMETHANE	ND	100	25
S-1,2-DICHLOROETHENE	ND	50	10
S-1,2-DICHLOROPROPENE	ND	20	10
LCBROMOMETHANE	ND	50	10
BROMOMETHANE	ND	50	10
CHLORODIFLUOROMETHANE	ND	100	20
HYLBENZENE	130	25	10
XACHLOROBUTADIENE	ND	50	10
OPROPYLBENZENE	10J	50	10
P-XYLENES	460	50	15
THYLENE CHLORIDE	ND	100	50
BUTYLBENZENE	ND	50	10
PHTHALENE	240	50	15
XYLENE	200	25	10
ISOPROPYLTOLUENE	ND	50	10
C-BUTYLBENZENE	ND	50	10
YRENE	ND	50	10
RT-BUTYLBENZENE	ND	50	10
TRACHLOROETHENE	ND	50	10
LUENE	140	25	10
ANS-1,2-DICHLOROETHENE	ND	50	10
ANS-1,3-DICHLOROPROPENE	ND	50	10
ICHLOROETHENE	ND	50	10
ICHLOROFLUOROMETHANE	ND	50	10
2TRICHLORO1,2,2TRIFLUOROETHANE	ND	100	10
NYL ACETATE	ND	250	35
NYL CHLORIDE	ND	25	10
ETCNE	ND	1000	100
BUTANONE	ND	500	250
BE	ND	100	10
IA	ND	1000	250
PE	ND	250	50
BE	ND	250	50
WE	ND	250	15

surrogate parameters	% RECOVERY	QC LIMIT
2-DICHLOROETHANE-D4	112	70-130
LUENE-D8	106	70-130
CMCFLUOROBENZENE	100	70-130

2L: Practical Quantitation Limit

FORSBERG ASSOCIATES
 DAKLAND TRACON FACILITY
 OZK 13
 TRACON-1st7-A-wc10L
 K173-011
 RK3896
 VC03K71
 RK3343

Date Collected: 11/13/02
 Date Received: 11/20/02
 Date Extracted: 12/02/02 16:22
 Date Analyzed: 12/02/02 16:22
 Dilution Factor: 5
 Matrix: WATER
 % Moisture: NA
 Instrument ID: T-003

PARAMETERS	RESULTS (ug/L)	PQL (ug/L)	MCL (ug/L)
1,1,2-TETRACHLOROETHANE	ND	5	1
1,1,1-TRICHLOROETHANE	ND	5	1.5
1,1,2,2-TETRACHLOROETHANE	ND	5	1
1,1,1-TRICHLOROETHANE	ND	5	1
1,1-DICHLOROETHANE	ND	5	1
1,1-DICHLOROETHANE	12J	15	1
1,1-DICHLOROETHANE	ND	5	1
1,1-DICHLOROPROPENE	ND	5	1
2,3,3-TRICHLOROBENZENE	ND	5	1
2,3-TRICHLOROPROPANE	ND	10	1
2,4-TRICHLOROBENZENE	1.7J	5	1
2,4-TRIMETHYLBENZENE	100	5	1
2,6-DIBROMO-3-CHLOROPROPANE	ND	10	5
2-DICHLOROBENZENE	75	5	1
2-DICHLOROETHANE	ND	5	1
2-DICHLOROPROPANE	ND	5	1
2-DIBROMOETHANE	ND	5	1
2,5-TRIMETHYLBENZENE	30	5	1
2-DICHLOROBENZENE	1.4J	5	1
3-DICHLOROPROPANE	ND	5	1
4-DICHLOROBENZENE	7.1	5	1
2-DICHLOROPROPANE	ND	5	1
CHLOROTOLUENE	ND	5	1
HEXANONE	ND	5	5
CHLOROTOLUENE	ND	5	1
METHYL-2-PENTANONE	88	5	5
NZENE	340E CAT 12.5	5	1
OMCBENZENE	ND	5	1
OMOCHLOROMETHANE	ND	5	1
OMODICHLOROMETHANE	ND	5	1
OMCFORM	ND	5	1
OMOMETHANE	ND	10	1
RBON DISULFIDE	ND	5	1
RBON TETRACHLORIDE	ND	5	1
LOROBENZENE	44	5	1
LOROETHANE	59	10	1
LOROFORM	ND	5	1
LOROMETHANE	ND	10	2.5
S-1,2-DICHLOROETHENE	3J	5	1
S-1,3-DICHLOROPROPENE	ND	5	1
LORODIBROMOMETHANE	ND	5	1
BR...ETHANE	ND	5	1
CHLORODIFLUOROMETHANE	ND	10	2
HYLBENZENE	56	2.5	1
XACHLOROBUTADIENE	ND	5	1
CPROPYLENE	10	5	1
P-XYLENES	210	10	1.5
THYLENE CHLORIDE	26	10	5
BUTYLBENZENE	8.4	5	1
PHTHALENE	93	5	1.5
XYLENE	85	2.5	1
ISOPROPYLTOLUENE	3.8J	5	1
C-BUTYLBENZENE	3.5J	5	1
YRENE	ND	5	1
RT-BUTYLBENZENE	ND	5	1
TRACHLOROETHENE	ND	5	1
LUENE	190	2.5	1
ANS-1,2-DICHLOROETHENE	3.8J	5	1
ANS-1,3-DICHLOROPROPENE	ND	5	1
ICHLOROETHENE	6.2	5	1
ICHLOROFLUOROMETHANE	ND	5	1
2,1,1,1-TETRACHLORO-2,2,2-TRIFLUOROETHANE	ND	10	1
NYL ACETATE	ND	25	3.5
NYL CHLORIDE	3.4	2.5	1
STONE	140	100	10
BUTANONE	96	50	25
BE	ND	10	1
BA	ND	100	25
PE	ND	25	5
BE	ND	25	5
ME	ND	25	1.5

PROBATE PARAMETERS	% RECOVERY	QC LIMIT
2-DICHLOROETHANE-D4	115	70-130
LUENE-D8	112	70-130
ICMCFUOROBENZENE	98	70-130

Q: Practical Quantitation Limit

ANALYST : FORSBERG ASSOCIATES
 Lab. No. : OAKLAND TRACON FACILITY
 Sample ID: TRACON-UST7-A-W010L
 Date Collected: 11/13/02
 Date Received: 11/19/02
 Date Extracted: 12/02/02 14:59
 Date Analyzed: 12/02/02 14:59
 Dilution Factor: 50
 Matrix : WATER
 % Moisture : NA
 Instrument ID : T-003

PARAMETERS	RESULTS (ug/L)	PQL (ug/L)	MDL (ug/L)
1,1,2-TETRACHLOROETHANE	ND	50	10
1,1,1-TRICHLOROETHANE	ND	50	15
1,2,2-TETRACHLOROETHANE	ND	50	10
1,1,2-TRICHLOROETHANE	ND	50	10
1,1-DICHLOROETHANE	12J	150	10
1-DICHLOROETHENE	ND	50	10
1-DICHLOROPROPENE	ND	50	10
2,3-TRICHLOROBENZENE	ND	50	10
2,3-TRICHLOROPROPANE	ND	100	10
2,4-TRICHLOROBENZENE	ND	50	10
2,4-TRIMETHYLBENZENE	130	50	10
2,2-DIBROMO-3-CHLOROPROPANE	ND	100	50
2-DICHLOROBENZENE	92	50	10
2-DICHLOROETHANE	ND	50	10
2-DICHLOROPROPANE	ND	50	10
2,2-DIBROMOETHANE	ND	50	10
2,3,5-TRIMETHYLBENZENE	33J	50	10
2-DICHLOROBENZENE	ND	50	10
3-DICHLOROPROPANE	ND	50	10
4-DICHLOROBENZENE	ND	50	10
2-DICHLOROPROPANE	ND	50	10
-CHLOROTOLUENE	ND	50	10
-HEXANONE	ND	500	50
-CHLOROTOLUENE	ND	50	10
-METHYL-2-PENTANONE	ND	500	50
ENZENE	370 Report	25	10
ROMCBENZENE	ND	50	10
ROMCCHLOROMETHANE	ND	50	10
ROMCDICHLORMETHANE	ND	50	10
ROMCFORM	ND	50	10
ROMCMETHANE	ND	100	10
ARBON DISULFIDE	ND	50	10
ARBON TETRACHLORIDE	ND	20	10
ILCROBENZENE	50	50	10
ILOROETHANE	84J	100	10
ILORCFORM	ND	50	10
ILOROMETHANE	ND	100	25
IS-1,2-DICHLOROETHENE	ND	50	10
IS-1,3-DICHLOROPROPENE	ND	20	10
ILORODIBROMOMETHANE	ND	50	10
IBROMOMETHANE	ND	50	10
ILCHLORODIFLUOROMETHANE	ND	100	20
HYLBENZENE	65	25	10
EXACHLOROBUTADIENE	ND	50	10
SCPPROPYLBENZENE	13J	50	10
-P-XYLENES	250	50	15
ETHYLENE CHLORIDE	ND	100	50
-BUTYLBENZENE	ND	50	10
APHTHALENE	120	50	15
-XYLENE	94	25	10
-ISOPROPYLTOLUENE	ND	50	10
EC-BUTYLBENZENE	ND	50	10
TYRENE	ND	50	10
ERT-BUTYLBENZENE	ND	50	10
ETRACHLOROETHENE	11J	50	10
LUENE	230	25	10
RANS-1,2-DICHLOROETHENE	ND	50	10
RANS-1,3-DICHLOROPROPENE	ND	50	10
RICHLOROETHENE	23J	50	10
RICHLOROFLUOROMETHANE	ND	50	10
12TRICHLORO122TRIFLUOROETHANE	ND	100	10
INYL ACETATE	ND	250	35
INYL CHLORIDE	ND	25	10
ETONE	ND	1000	100
-BUTANONE	ND	500	250
TBE	ND	100	10
BA	ND	1000	250
TPE	ND	250	50
TBE	ND	250	50
AME	ND	250	15

URROGATE PARAMETERS	% RECOVERY	QC LIMIT
2-DICHLOROETHANE-D4	115	70-130
OLLENE-D8	112	70-130
ROMCFUOROBENZENE	102	70-130

QL: Practical Quantitation Limit

LABORATORY REPORT FOR

FORSGREN ASSOCIATES

OAKLAND TRACON FACILITY

METHOD 5030B/8015B
TOTAL PETROLEUM HYDROCARBONS BY PURGE & TRAP

SDG#: 02K190

4000

Client : FORSGREN ASSOCIATES
 Project : OAKLAND TRACON FACILITY
 Batch No. : 02K173

Matrix : WATER
 Instrument ID : GCT039

SAMPLE ID	EMAX SAMPLE ID	RESULTS (ug/L)	SURR (%)	DLF	MOIST	PQL (ug/L)	MDL (ug/L)	Analysis DATETIME	Extraction DATETIME	LFID	CAL REF	PREP BATCH	Collection DATETIME	Received DATE TIME
MBLK1W	VA39K29B	ND	94	1	NA	50	10	11/21/0211:15	11/21/0211:15	EK20041A	EK20034A	VA39K29	NA	11/21/02
LCS1W	VA39K29L	406	117	1	NA	50	10	11/21/0211:49	11/21/0211:49	EK20042A	EK20034A	VA39K29	NA	11/21/02
LCD1W	VA39K29C	430	115	1	NA	50	10	11/21/0212:23	11/21/0212:23	EK20043A	EK20034A	VA39K29	NA	11/21/02
TRACON-UST7-A-W01	K173-01	450	125	1	NA	50	10	11/21/0212:57	11/21/0212:57	EK20044A	EK20034A	VA39K29	11/18/02	11/19/02
TRACON-UST8-A-W01	K173-02	740	123	1	NA	50	10	11/21/0213:34	11/21/0213:34	EK20045A	EK20034A	VA39K29	11/18/02	11/19/02

PQL: Practical Quantitation Limit

4004

METHOD 5030B/8015B
 TOTAL PETROLEUM HYDROCARBONS BY PURGE AND TRAP

Client : FORSGREN ASSOCIATES
 Project : OAKLAND TRACON FACILITY
 Batch No. : 02K190

Matrix : WATER
 Instrument ID : GC1039

SAMPLE ID	EMAX SAMPLE ID	RESULTS (ug/L)	SURR (%)	DLF	MOIST	PQL (ug/L)	MDL (ug/L)	Analysis DATETIME	Extraction DATETIME	LFID	CAL REF	PREP BATCH	Collection DATETIME	Receiv DATE TIME
MBLK1W	VA39K32B	ND	94	1	NA	50	10	11/22/0219:20	11/22/0219:20	EK22012A	EK22009A	VA39K32	NA	11/22/02
LCS1W	VA39K32L	444	118	1	NA	50	10	11/22/0219:54	11/22/0219:54	EK22013A	EK22009A	VA39K32	NA	11/22/02
LCD1W	VA39K32C	452	112	1	NA	50	10	11/22/0220:28	11/22/0220:28	EK22014A	EK22009A	VA39K32	NA	11/22/02
MBLK2W	VA39K33B	ND	92	1	NA	50	10	11/25/0214:44	11/25/0214:44	EK25003A	EK25002A	VA39K33	NA	11/25/02
LCS2W	VA39K33L	401	102	1	NA	50	10	11/25/0215:18	11/25/0215:18	EK25004A	EK25002A	VA39K33	NA	11/25/02
LCD2W	VA39K33C	453	108	1	NA	50	10	11/25/0215:51	11/25/0215:51	EK25005A	EK25002A	VA39K33	NA	11/25/02
TRACON-UST5-A-W01**	K190-01	1200	116	5	NA	250	50	11/25/0220:14	11/25/0220:14	EK25012A	EK25002A	VA39K33	11/19/02	11/20/02
TRACON-UST6-A-W01**	K190-03T	4200	107	20	NA	1000	200	11/25/0216:37	11/25/0216:37	EK25006A	EK25002A	VA39K33	11/19/02	11/20/02
TRACON-UST1-A-W01	K190-05	3000	95	10	NA	500	100	11/23/0201:34	11/23/0201:34	EK22023A	EK22009A	VA39K32	11/19/02	11/20/02
TRACON-UST6-A-W01MS	K190-03U	12900	129	20	NA	1000	200	11/25/0217:11	11/25/0217:11	EK25007A	EK25002A	VA39K33	11/19/02	11/20/02
TRACON-UST6-A-W01MSDK	190-03V	13400	131	20	NA	1000	200	11/25/0217:53	11/25/0217:53	EK25008A	EK25002A	VA39K33	11/19/02	11/20/02

PQL: Practical Quantitation Limit

** : Presence of heavier hydrocarbon pattern

4004

LABORATORY REPORT FOR

FORSGREN ASSOCIATES

OAKLAND TRACON FACILITY

METHOD 3520C/3630C/8015B
TOTAL PETROLEUM HYDROCARBONS BY EXTRACTION

SDG#: 02K173

5000

=====
Client : FORSGREN ASSOCIATES Date Collected: 11/18/02
Project : OAKLAND TRACON FACILITY Date Received: 11/19/02
Batch No. : 02K173 Date Extracted: 11/21/02 10:30
Sample ID: TRACON-UST7-A-W01 Date Analyzed: 11/26/02 01:11
Job ID: K173-01T Dilution Factor: 9.6
Job ID: TK25017A Matrix : WATER
Lab Bench ID: DSK030W % Moisture : NA
Lab. Ref.: TK25014A Instrument ID : GCT050
=====

PARAMETERS	RESULTS (ug/L)	PQL (ug/L)	MDL (ug/L)
DO	49000	480	200
DO	93000	4800	410

PROXIMATE PARAMETERS	% RECOVERY	QC LIMIT
HEXACOSANE	DO	65-135

L: Practical Quantitation Limit
RR : Hexacosane
Parameter H-C Range
C C10-C24
C C20-C38
: Diluted Out

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=====
Client      : FORSGREN ASSOCIATES           Date Collected: 11/18/02
Project     : OAKLAND TRACON FACILITY      Date Received: 11/19/02
Station No. : 02K173                       Date Extracted: 11/21/02 10:30
Sample ID   : TRACON-USTB-A-W01           Date Analyzed: 11/26/02 13:24
Lab ID      : K173-02T                    Dilution Factor: 19.2
Lab ID      : TK25031A                    Matrix          : WATER
Lot Batch ID: DSK030W                     % Moisture      : NA
Lab. Ref.:  TK25026A                      Instrument ID   : GCT050
=====
    
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PARAMETERS	RESULTS (ug/L)	PQL (ug/L)	MDL (ug/L)
C	120000	960	400
D	200000	9600	830

PROXIMATE PARAMETERS	% RECOVERY	QC LIMIT
HEXACOSANE	00	65-135

L: Practical Quantitation Limit
 RR : Hexacosane
 Parameter H-C Range
 C C10-C24
 D C20-C38
 : Diluted Out

IDW Analysis

Soil IDW

LABORATORY REPORT FOR

FORSGREN ASSOCIATES

OAKLAND TRACON FACILITY

SW 5030B/8260B
VOLATILE ORGANICS BY GC/MS
(SOIL)

SDG#: 02K200

2033

ANALYSIS FACTOR: 1
 % MOISTURE: NA
 MSLK1S
 VCC6K500 VCC6K50X VCC6K50Y
 RKW477 RKW48C RKW483
 11/21/02 16:55 11/21/02 17:30 DATE COLLECTED: NA
 11/21/02 16:55 11/21/02 17:30 DATE RECEIVED: 11/21/02
 VCC6K50 VCC6K50 VCC6K50
 RKW094 RKW094 RKW094

PARAMETER	BLNK RSLT (mg/kg)	SPIKE AMT (mg/kg)	BS RSLT (mg/kg)	BS % REC	SPIKE AMT (mg/kg)	BSD RSLT (mg/kg)	BSD % REC	RPD (%)	QC LIMIT (%)	MAX RPD (%)
1,2-Tetrachloroethane	NC	.02	.0207	104	.02	.0193	97	7	75-125	40
Trichloroethane	NC	.02	.0199	99	.02	.0191	95	7	75-125	40
1,2-Tetrachloroethane	NC	.02	.0239	120	.02	.021	105	7	75-125	40
Trichloroethane	ND	.02	.0219	109	.02	.0198	99	7	75-125	40
Dichloroethane	ND	.02	.0192	96	.02	.0188	94	7	75-125	40
Dichloroethane	ND	.02	.0184	92	.02	.0173	86	7	75-125	40
Dichloropropene	ND	.02	.0183	92	.02	.0174	87	7	75-125	40
1,3-Trichlorobenzene	ND	.02	.0211	106	.02	.0217	108	7	75-125	40
1,3-Trichloropropane	ND	.02	.0222	111	.02	.0205	103	7	75-125	40
1,3-Trichlorobenzene	NC	.02	.022	110	.02	.0224	110	7	75-125	40
Trimethylbenzene	ND	.02	.0187	94	.02	.0184	92	7	75-125	40
Bromochloropropane	NC	.02	.0209	105	.02	.0181	91	7	75-125	40
Dichlorobenzene	ND	.02	.0207	103	.02	.0191	96	7	75-125	40
Dichloroethane	ND	.02	.0193	97	.02	.0194	97	7	75-125	40
Dichloropropane	ND	.02	.0193	97	.02	.0188	94	7	75-125	40
Bromochloroethane	ND	.02	.0218	109	.02	.0176	88	7	75-125	40
1,5-Trimethylbenzene	ND	.02	.0212	109	.02	.0192	96	7	75-125	40
Dichlorobenzene	ND	.02	.0192	96	.02	.0183	90	7	75-125	40
Dichloropropane	ND	.02	.0203	101	.02	.0202	101	7	75-125	40
Dichlorobenzene	ND	.02	.0216	108	.02	.0193	96	7	75-125	40
Dichloropropane	ND	.02	.0201	101	.02	.0196	98	7	75-125	40
Dichloropropane	ND	.02	.0253	126	.02	.0196	98	7	75-125	40
Chlorotoluene	ND	.02	.0193	97	.02	.0247	124	7	75-125	40
Hexane	ND	.02	.0193	97	.02	.0196	98	7	75-125	40
Chlorotoluene	ND	.02	.0484	121	.02	.0371	100	7	75-125	40
Ethyl-2-Pentane	ND	.02	.0201	101	.02	.02	100	7	75-125	40
Zene	ND	.02	.0506	127	.02	.0409	102	7	75-125	40
Methane	ND	.02	.0178	89	.02	.0171	86	7	75-125	40
Methane	ND	.02	.0198	99	.02	.0192	96	7	75-125	40
Methane	ND	.02	.0211	106	.02	.0188	94	7	75-125	40
Methane	ND	.02	.0199	99	.02	.0188	94	7	75-125	40
Methane	ND	.02	.0187	93	.02	.019	95	7	75-125	40
Methane	ND	.02	.0148	74	.02	.0171	86	7	75-125	40
Methane	ND	.02	.0176	88	.02	.0158	79	7	75-125	40
Methane	ND	.02	.0178	89	.02	.0178	89	7	75-125	40
Methane	ND	.02	.0178	89	.02	.0174	87	7	75-125	40
Methane	ND	.02	.0199	100	.02	.0187	94	7	75-125	40
Methane	ND	.02	.0175	88	.02	.0179	90	7	75-125	40
Methane	ND	.02	.0192	96	.02	.0181	90	7	75-125	40
Methane	ND	.02	.0173	87	.02	.0188	94	7	75-125	40
Methane	ND	.02	.0208	104	.02	.0196	98	7	75-125	40
Methane	ND	.02	.0205	103	.02	.0196	98	7	75-125	40
Methane	ND	.02	.0203	101	.02	.019	95	7	75-125	40
Methane	ND	.02	.0191	95	.02	.0185	93	7	75-125	40
Methane	ND	.02	.0173	88	.02	.0168	84	7	75-125	40
Methane	ND	.02	.0185	93	.02	.0179	89	7	75-125	40
Methane	ND	.02	.0185	93	.02	.0178	89	7	75-125	40
Methane	ND	.02	.0189	94	.02	.0203	102	7	75-125	40
Methane	ND	.02	.0188	94	.02	.0187	93	7	75-125	40
Methane	ND	.04	.0579	145	.02	.0538	140	7	75-125	40
Methane	ND	.02	.0173	87	.02	.0159	79	7	75-125	40
Methane	ND	.02	.0206	103	.02	.0199	100	7	75-125	40
Methane	ND	.02	.0215	108	.02	.0216	108	7	75-125	40
Methane	ND	.02	.0194	97	.02	.0192	96	7	75-125	40
Methane	ND	.02	.0201	100	.02	.0201	101	7	75-125	40
Methane	ND	.02	.0177	89	.02	.0176	88	7	75-125	40
Methane	ND	.02	.0171	86	.02	.0171	86	7	75-125	40
Methane	ND	.02	.0188	94	.02	.0189	95	7	75-125	40
Methane	ND	.02	.0191	96	.02	.0184	93	7	75-125	40
Methane	ND	.02	.0186	93	.02	.0179	89	7	75-125	40
Methane	ND	.02	.0187	94	.02	.0187	94	7	75-125	40
Methane	ND	.02	.0233	117	.02	.0223	112	7	75-125	40
Methane	ND	.02	.0185	93	.02	.0175	88	7	75-125	40
Methane	ND	.02	.02	100	.02	.0209	104	7	75-125	40
Methane	ND	.02	.0185	93	.02	.0174	87	7	75-125	40
Methane	ND	.02	.0302	151	.02	.0267	133	7	75-125	40
Methane	ND	.02	.0186	93	.02	.0184	93	7	75-125	40
Methane	ND	.04	.0379	95	.02	.0306	95	7	75-125	40
Methane	ND	.04	.0508	127	.02	.0393	98	7	75-125	40
Methane	ND	.02	.0227	113	.02	.0196	98	7	75-125	40
Methane	ND	.02	.0146	74	.02	.0196	98	7	75-125	40
Methane	ND	.02	.0215	108	.02	.0196	98	7	75-125	40
Methane	ND	.02	.0224	112	.02	.0195	97	7	75-125	40
Methane	ND	.02	.0224	112	.02	.0201	101	7	75-125	40
Methane	ND	.02	.0227	114	.02	.0196	98	7	75-125	40

PROGATE PARAMETER	SPIKE AMT (mg/kg)	BS RSLT (mg/kg)	BS % REC	SPIKE AMT (mg/kg)	BSD RSLT (mg/kg)	BSD % REC	QC LIMIT (%)
2,3-Dichloroethane-d4	.05	.0543	109	.05	.0519	104	70-130
Hexane-d8	.05	.0476	95	.05	.0497	99	70-130
Bromochlorobenzene	.05	.0491	98	.05	.0497	99	70-130

LABORATORY REPORT FOR

FORSGREN ASSOCIATES

OAKLAND TRACON FACILITY

METHOD 5030B/8015B
TOTAL PETROLEUM HYDROCARBONS
BY PURGE AND TRAP

SDG#: 02K200

4000

METHOD 5030B/8015B
 TOTAL PETROLEUM HYDROCARBONS BY PURGE AND TRAP

Client : FORSGREN ASSOCIATES
 Project : OAKLAND TRACON FACILITY
 Batch No. : 02K200

Matrix : SOIL
 Instrument ID : 661632

SAMPLE ID	EMAX SAMPLE ID	RESULTS (mg/kg)	SURR (%)	PQL		MDL (mg/kg)	Analysis DATE/TIME	Extraction DATE/TIME	LFID	CAL REF	PREP BATCH	Collection DATE/TIME	K... DATE/...	
				DLF	MOIST (mg/kg)									
MRLK1S	VM39K30B	ND	107	1	NA	1	.524	11/21/0222:14	11/21/0222:14	EK20059A	EK20057A	VM39K30	NA	11/21/02
LCS1S	VM39K30L	24.7	128	1	NA	1	.524	11/21/0222:48	11/21/0222:48	EK20060A	EK20057A	VM39K30	NA	11/21/02
LCD1S	VM39K30C	22.3	113	1	NA	1	.524	11/21/0223:22	11/21/0223:22	EK20061A	EK20057A	VM39K30	NA	11/21/02
TRACON-SP-A-S01**	K200-01T	20	122	2	13.1	2.3	1.2	11/22/0210:53	11/22/0210:53	EK20077A	EK20073A	VM39K30	11/20/02	11/21/02

PQL: Practical Quantitation Limit
 **: Presence of heavier hydrocarbon fuel pattern

4005

LABORATORY REPORT FOR

FORSGREN ASSOCIATES

OAKLAND TRACON FACILITY

METHOD 3520C/3550B/3630C/8015B
TOTAL PETROLEUM HYDROCARBONS BY EXTRACTION

SDG#: 02K200

5000

```

=====
Client : FORSGREN ASSOCIATES           Date Collected: 11/20/02
Project : OAKLAND TRACON FACILITY      Date Received: 11/21/02
Con No. : 02K200                       Date Extracted: 11/21/02 15:30
Sample ID: TRACON-SP-A-S01             Date Analyzed: 11/25/02 04:03
File ID: K200-01T                      Dilution Factor: 10
Batch ID: DSK034S                     Matrix : SOIL
Lab Ref.: TK24005A                    % Moisture : 15.1
Instrument ID : GCT050
=====

```

PARAMETERS	RESULTS (mg/kg)	PQL (mg/kg)	MCL (mg/kg)
	500	58	12
	1200	580	20

PROXIMATE PARAMETERS	% RECOVERY	QC LIMIT
ACCOSANE	CC	65-135

: Practical Quantitation Limit
 R : Hexacosane
 Parameter : H-C Range
 C10-C24
 C20-C38

: Diluted out

LABORATORY REPORT FOR

FORSGREN ASSOCIATES

OAKLAND TRACON FACILITY

METHOD 418.1
TOTAL RECOVERABLE PETROLEUM HYDROCARBONS

SDG#: 02K200

5036

METHOD 418.1
TOTAL REFRACILE PETROLEUM HYDROCARBONS

Client : FORSGREN ASSOCIATES
 Project : OAKLAND TRACON FACILITY
 Batch No. : 02K200

Matrix : SOIL
 Instrument ID : 163

SAMPLE ID	EMAX SAMPLE ID	RESULTS (mg/kg)	DLF MOIST		RL	MDL	Analysis	Extraction	LFID	CAL REF	PREP BATCH	Collection	Received
			(mg/kg)	(mg/kg)	(mg/kg)	DATE/TIME	DATE/TIME	DATE/TIME				DATE/TIME	
MBLK1S	TRK005SB	ND	1	NA	10	5	11/21/0214:20	11/21/0213:15	TRK005S-03	TRK005S-01	TRK005S	NA	11/21/02
LCS1S	TRK005SL	159	1	NA	10	5	11/21/0214:25	11/21/0213:15	TRK005S-04	TRK005S-01	TRK005S	NA	11/21/02
LCD1S	TRK005SC	157	1	NA	10	5	11/21/0214:30	11/21/0213:15	TRK005S-05	TRK005S-01	TRK005S	NA	11/21/02
TRACON-SP-A-S01	K200-01	1860	10	13.1	115	57.5	11/21/0214:40	11/21/0213:15	TRK005S-07	TRK005S-01	TRK005S	11/20/02	11/21/02

RL: Reporting Limit

5039

LABORATORY REPORT FOR

FORSGREN ASSOCIATES

OAKLAND TRACON FACILITY

METHOD 3010A/3550B/6010B
METALS BY ICP

SDG#: 02K200

7000

```

=====
Client      : FORBEGREN ASSOCIATES      Date Collected: 11/20/02
Project     : OAKLAND TRACON FACILITY   Date Received: 11/21/02
G NO.      : 02K200                    Date Extracted: 11/21/02 16:00
Sample ID   : TRACON-SP-A-S01          Date Analyzed: 11/22/02 13:05
Lab Samp ID : K200-01                  Dilution Factor: 1
Lab File ID : 173K032029              Matrix          : SOIL
Lab Job ID  : 1PK0675                  % Moisture      : 13.1
Lab Ref. ID : 173K032026              Instrument ID    : EMAX1173
=====

```

PARAMETERS	RESULTS (mg/kg)	PQL (mg/kg)	MDL (mg/kg)
cadmium	ND	1.15	.23
chromium	13.4	4.6	.46
copper	15	6.9	.46
lead	170	.921	.275
nickel	18.6	11.5	1.15
zinc	55.2	11.5	.23

L: Practical Quantitation Limit

CLIENT: FORSBERG ASSOCIATES
 SLEDT: OAKLAND TRACON FACILITY
 JOB NO.: 02K000
 METHOD: METHOD 3050B/6010B

TRK: SOIL % MOISTURE: 13.1
 LOT: FACTOR: 1 5
 MPL: TRACON-SP-A-S01 TRACON-SP-A-S01DL
 AX SAMP ID: K200-01 K200-01T
 B FILE ID: 173K032029 173K032028
 TE EXTRACTED: 11/21/02 16:00 11/21/02 16:00 DATE COLLECTED: 11/20/02
 TE ANALYZED: 11/22/02 13:05 11/22/02 12:59 DATE RECEIVED: 11/21/02
 EP. BATCH: IPK067S IPK067S
 LIB. REF: 173K032026 173K032026

SESSION:

PARAMETER	SMPL RSLT (mg/kg)	SERIAL OIL RSLT (mg/kg)	DIF RSLT %	GC LIMIT (%)
dmium	ND	ND	0	10
nmium	13.4	13.7J	NA	10
oper	15	14.3J	NA	10
ad	170	171	0	10
skel	18.6	18.3J	NA	10
nc	55.2	57.2J	NA	10

CLIENT: FORBURN ASSOCIATES
 PROJECT: OAKLAND TRACON FACILITY
 Q# NO.: 02K200
 METHOD: METHOD 3050B, 6010B

MATRIX: SOIL % MOISTURE: 13.1
 ANALYSE: 1
 SAMPLE ID: TRACON-SP-A-S01
 CONTROL NO.: K200-01 K200-01A
 LAB FILE ID: I73K032029 I73K032025
 ANALYSE TIME: 11/21/02 16:00 DATE COLLECTED: 11/20/02
 ANALYSE TIME: 11/22/02 13:05 DATE RECEIVED: 11/21/02
 REP. BATCH: IPK067S IPK067S
 LAB. REF: I73K032026 I73K032014

ACCESSION:

PARAMETER	SMPL RSLT (mg/kg)	SPIKE AMT (mg/kg)	AS RSLT (mg/kg)	AS % REC	QC LIMIT (%)
cadmium	ND	115	105	92	75-125
chromium	13.4	115	120	93	75-125
copper	15	115	118	90	75-125
lead	170	115	276	92	75-125
nickel	18.6	115	122	90	75-125
zinc	55.2	115	161	92	75-125

LABORATORY REPORT FOR

FORSGREN ASSOCIATES

OAKLAND TRACON FACILITY

METHOD WET/3010A/6010B
STLC LEAD BY TRACE ICP

SDG#: 02K200A

7000

Client : FORSGREN ASSOCIATES
 Project : OAKLAND TRACON FACILITY
 Batch No. : 02K200A

Matrix : WATER
 Instrument ID : T-131

SAMPLE ID	EMAX SAMPLE ID	RESULTS (mg/L)	DLF	MOIST	PQL (mg/L)	MDL (mg/L)	Analysis DATETIME	Extraction DATETIME	LFID	CAL REF	PREP BATCH	Collection DATETIME	Received DATETIME
MBLK1W	IPL002WB	ND	1	NA	.01	.002	12/03/0211:32	12/02/0213:45	131L006013	131L006011	IPL002W	NA	12/02/02
LCS1W	IPL002WL	.942	1	NA	.01	.002	12/03/0211:37	12/02/0213:45	131L006014	131L006011	IPL002W	NA	12/02/02
LCD1W	IPL002WC	.938	1	NA	.01	.002	12/03/0211:43	12/02/0213:45	131L006015	131L006011	IPL002W	NA	12/02/02
TRACON-SP-A-S01	K200-01	5.07	5	NA	.05	.01	12/03/0211:54	12/02/0213:45	131L006017	131L006011	IPL002W	11/20/02	11/21/02
TRACON-SP-A-S01DL	K200-01T	4.64	25	NA	.25	.05	12/03/0212:00	12/02/0213:45	131L006018	131L006011	IPL002W	11/20/02	11/21/02
MBLK1S	WTK003S8	ND	5	NA	.05	.01	12/03/0212:06	12/02/0213:45	131L006019	131L006011	IPL002W	NA	12/02/02

RL: Reporting Limit
 SILC Extraction Date: 11/29/02 12:30

7002

LABORATORY REPORT FOR

FORSGREN ASSOCIATES

OAKLAND TRACON FACILITY

TCLP LEAD BY TRACE ICP

SDG#: 02K200B

7000

EMAX QUALITY CONTROL DATA
SERIAL DILUTION ANALYSIS

CLIENT: FORSGREN ASSOCIATES
PROJECT: OAKLAND TRACON FACILITY
BATCH NO.: 02K2008
METHOD: METHOD 1311/3010A/6010B

MATRIX: WATER % MOISTURE: NA
DILUTION FACTOR: 5 25
SAMPLE ID: TRACON-SP-A-S01 TRACON-SP-A-S01DL
EMAX SAMP ID: K200-01 K200-01T
LAB FILE ID: 173L022019 173L022020
DATE EXTRACTED: 12/10/0215:10 12/10/0215:10 DATE COLLECTED: 11/20/02
DATE ANALYZED: 12/11/0213:34 12/11/0213:40 DATE RECEIVED: 11/21/02
PREP. BATCH: IPL031W IPL031W
CALIB. REF: 173L022013 173L022013

ACCESSION:

PARAMETER	SMPL RSLT (mg/L)	SERIAL DIL RSLT (mg/L)	DIF RSLT %	QC LIMIT (%)
Lead	.205	.204J	ND	10

7005

Water IDW

LABORATORY REPORT FOR

FORSGREN ASSOCIATES

OAKLAND TRACON FACILITY

SW 5030B/8260B
VOLATILE ORGANICS BY GC/MS
(WATER)

SDG#: 02K200

2000

LABORATORY REPORT FOR

FORSGREN ASSOCIATES

OAKLAND TRACON FACILITY

METHOD 5030B/8015B
TOTAL PETROLEUM HYDROCARBONS
BY PURGE AND TRAP

SDG#: 02K200

4000

Client : FORSGREN ASSOCIATES
 Project : OAKLAND TRACON FACILITY
 Batch No. : 02K200

Matrix : WATER
 Instrument ID : 601032

SAMPLE ID	EMAX SAMPLE ID	RESULTS (ug/L)	SURR (%)	DLF MOIST		PQL (ug/L)	MDL (ug/L)	Analysis DATETIME	Extraction DATETIME	LFID	CAL REF	PREP BATCH	Collection DATE/TIME	Recd DATE
MBLK1W	VA39K29B	ND	94	1	NA	50	10	11/21/0211:15	11/21/0211:15	EK20041A	EK20034A	VA39K29	NA	11/21/02
LCS1W	VA39K29L	406	117	1	NA	50	10	11/21/0211:49	11/21/0211:49	EK20042A	EK20034A	VA39K29	NA	11/21/02
LCD1W	VA39K29C	430	115	1	NA	50	10	11/21/0212:23	11/21/0212:23	EK20043A	EK20034A	VA39K29	NA	11/21/02
TRACON-BT-A-W01**	K200-02	420	132	1	NA	50	10	11/21/0218:50	11/21/0218:50	EK20053A	EK20046A	VA39K29	11/20/02	11/21/02

PQL: Practical Quantitation Limit

** : Presence of heavier hydrocarbon fuel pattern

4004

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=====
Client      : FORSGREN ASSOCIATES           Date Collected: 11/20/02
Project     : OAKLAND TRACON FACILITY      Date Received: 11/21/02
Lab No.    : 02K200                        Date Extracted: 11/20/02 08:30
Sample ID  : TRACON-BT-A-W01              Date Analyzed: 11/25/02 00:49
Lab Samp ID: K200-02                       Dilution Factor: 1.94
Lab File ID: TK24010A                      Matrix          : WATER
Lab ID     : DSK033W                        % Moisture     : NA
Lab Ref.   : TK24005A                      Instrument ID  : GC0050
=====

```

PARAMETERS	RESULTS (ug/L)	PQL (ug/L)	MDL (ug/L)
0	1700	47	20
0	980	470	40

PROGATE PARAMETERS	% RECOVERY	QC LIMIT
HEXACOSANE	134	65-135

L: Practical Quantitation Limit
 RR : Hexacosane
 Parameter H-C Range
 0 C10-C24
 0 C20-C38

LABORATORY REPORT FOR

FORSGREN ASSOCIATES

OAKLAND TRACON FACILITY

METHOD 418.1
TOTAL RECOVERABLE PETROLEUM HYDROCARBONS

SDG#: 02K200

5036

METHOD 418.1
TOTAL RECOVERABLE PETROLEUM HYDROCARBONS

Client : FORSGREN ASSOCIATES
 Project : OAKLAND TRACON FACILITY
 Batch No. : 02K200

Matrix : WATER
 Instrument ID : 161

SAMPLE ID	EMAX SAMPLE ID	RESULTS			RL	MDL	Analysis	Extraction	LFID	CAL REF	PREP BATCH	Collection	Received
		(mg/L)	DLF	MOIST	(mg/L)	(mg/L)	DATE/TIME	DATE/TIME				DATE/TIME	DATE/TIME
MBLK1W	TRK006WB	ND	1	NA	1	.18	11/21/0215:05	11/21/0213:30	TRK006W-03	TRK006W-01	TRK006W	NA	11/21/02
LCS1W	TRK006WL	5.80	1	NA	1	.18	11/21/0215:10	11/21/0213:30	TRK006W-04	TRK006W-01	TRK006W	NA	11/21/02
LC01W	TRK006WC	5.87	1	NA	1	.18	11/21/0215:15	11/21/0213:30	TRK006W-05	TRK006W-01	TRK006W	NA	11/21/02
TRACON-BT-A-W01	K200-02	7.33	.94	NA	.94	.169	11/21/0215:20	11/21/0213:30	TRK006W-06	TRK006W-01	TRK006W	11/20/02	11/21/02

RL: Reporting Limit

5038

LABORATORY REPORT FOR

FORSGREN ASSOCIATES

OAKLAND TRACON FACILITY

METHOD 3010A/3550B/6010B
METALS BY ICP

SDG#: 02K200

7000

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=====
Client      : FDRSGREN ASSOCIATES           Date Collected: 11/20/02
Project     : OAKLAND TRACON FACILITY      Date Received: 11/21/02
IG NO.     : 02K200                        Date Extracted: 11/21/02 15:00
Sample ID  : TRACON-BT-A-W01              Date Analyzed: 11/22/02 12:03
Lab Samp ID: K200-02                      Dilution Factor: 1
Lab File ID: 173K032020                  Matrix          : WATER
Lab Ref ID: 1PK066W                       % Moisture     : NA
Lab Ref.   : 173K032014                  Instrument ID  : EMAX7173
=====

```

PARAMETERS	RESULTS (mg/L)	PQL (mg/L)	MCL (mg/L)
dmium	ND	.005	.0005
nomium	ND	.02	.0015
ppar	.00102J	.03	.001
ad	.0208	.004	.002
ckel	.00323J	.05	.0025
nc	.0102J	.05	.0015

L: Practical Quantitation Limit

FORSCREN ASSOCIATES
OAKLAND TRACON FACILITY
02K200
METHCO 3010A/6010B

WATER % MOISTURE: NA
FACTOR: 1 5
TRACON-BT-A-W01 TRACON-BT-A-W010L
K200-02 K200-02T
173K032020 173K032021
11/21/0215:00 11/21/0215:00 DATE COLLECTED: 11/20/02
11/22/0212:03 11/22/0212:09 DATE RECEIVED: 11/21/02
IPK066W IPK066W
173K032014 173K032014

SESSION:

METER	SMPLE RSLT (mg/L)	SERIAL DIL RSLT (mg/L)	DIF RSLT (%)	QC LIMIT (%)
Amium	ND	ND	0	10
omium	ND	ND	0	10
per	.00102J	ND	NA	10
d	.0208	.017J	NA	10
ket	.00323J	ND	NA	10
ic	.0102J	.0329J	NA	10

PROJECT: FOXBORO ASSOCIATED
 CLIENT: OAKLAND TRACON FACILITY
 G. NO.: 02K200
 METHOD: METHOD 3010A/6010B

TRAY: WATER % MOISTURE: NA
 LTR. CTR: 1
 MPID: TRACON-BT-A-W01
 NTRCL NO.: K200-02 K200-02A
 B FILE ID: I73K032020 I73K032019
 TIME EXTRACTD: 11/21/0215:00 11/21/0215:00 DATE COLLECTED: 11/20/02
 TIME ANALYZED: 11/22/0212:03 11/22/0211:56 DATE RECEIVED: 11/21/02
 EP. BATCH: IPK066W IPK066W
 LIS. REF: I73K032014 I73K032014

SESSION:

PARAMETER	SMPL RSLT (mg/L)	SPIKE AMT (ng/L)	AS RSLT (mg/L)	AS % REC	QC LIMIT (%)
Amium	ND	1	.944	94	75-125
omium	ND	1	.972	97	75-125
pper	.00102J	1	.984	98	75-125
ad	.0208	1	.993	97	75-125
ckel	.00323J	1	.952	95	75-125
nc	.0102J	1	1.05	104	75-125

Chain of Custody Documentation

VS01-11 | #4 / VWD1-16 02K200 Page 1 of 2

PROJECT NAME: FNA/TRACON Oakland, CA facility
 PROJECT NUMBER: 00714

LABORATORY NAME & ADDRESS: EMAX
 1835 W. 205th St.
 Torrance, CA 90501

SAMPLE - I.D.	COLLECTION		SAMPLER'S INITIALS	NUMBER OF CONTAINERS	CONTAINER SIZE AND TYPE	PRESERVATIVE	MATRIX CODE	ANALYSES REQUESTED	FIELD FILTERED	DOC - REQ	TAT	SAMPLING METHOD	DEPTH (FT.) BEGIN - END
	DATE	TIME											
TRACON-SP-A-501	11/20/02	1000	RMA	2	4oz jar	none	S	8260 / 5030 B (VOCs/BTEX) ✓			24 hours	CS	---
TRACON-SP-A-501	11/20/02	1000	RMA	2	4oz jar	none	S	8015B / 5030B (TPH-G)			"	CS	---
TRACON-SP-A-501	11/20/02	1000	RMA	2	4oz jar	none	S	8015B / 3540C, 3545 or 3550B / 3630C (TPH-D)			"	CS	---
TRACON-SP-A-501	11/20/02	1000	RMA	2	4oz jar	none	S	418.1 / 5520 (TRPH) ✓			"	CS	---
TRACON-SP-A-501	11/20/02	1000	RMA	2	4oz jar	none	S	6010B / 3050 (PCPAB+Cu) ✓			"	CS	---
TRACON-BT-A-W01	11/20/02	1100	RMA	3	40ml bal	HCl	W	8260 / 5030 B (VOCs/BTEX)			"	CS	---
TRACON-BT-A-W01	11/20/02	1100	RMA	3	40ml bal	HCl	W	8015B / 3030B (TPH-G)			"	CS	---
TRACON-BT-A-W01	11/20/02	1100	RMA	2	1 Lamber	H ₂ SO ₄	W	8015B / 3510C or 3520C / 3630C (TPH-D)			"	CS	---
TRACON-BT-A-W01	11/20/02	1100	RMA	2	1 Lamber	H ₂ SO ₄	W	418.1 / 5520 (TRPH)			"	CS	---
TRACON-BT-A-W01	11/20/02	1100	RMA	2	Fcb	H ₂ O	W	6010B / 3010 (PCPAB+Cu)			"	CS	---

COLLECTED & RELEASED BY: Chip Allender
 RECEIVED BY: FedEx
 DATE: 11-20-02 TIME: 14:30
 RELINQUISHED BY: Chip Allender
 DATE: 11 TIME: 14:30
 COOLER I.D.: C
 SHIPPING NUMBER:
 COMMENTS (see note on back): T-3.2C

I 21/VW01-11

02K19D

PROJECT NAME: FAA/TRACON Oakland, CA Facility LABORATORY NAME & ADDRESS: EMAX
 PROJECT NUMBER: 00714 1835 W. 205th St.
Torrance, CA 90501

LINE NO.	SAMPLE - I.D.	COLLECTION		SAMPLER'S INITIALS	NUMBER OF CONTAINERS	CONTAINER SIZE AND TYPE	PRESERVATIVE	MATRIX CODE	ANALYSES REQUESTED	FIELD FILTERED	QC - REQ	TAT	SAMPLING METHOD	DEPTH (FT.) BEGIN - END
		DATE	TIME											
1.	01 TRACON-UST5-A-W01	11/19/02	1430	RMA	3	40ml vials	HCL	W	8260/5030B			21 days	G	----
	02 TRACON-UST5-A-W01	11/19/02	1430	RMA	3	40ml vials	HCL	W	8015B/5030B			"	G	----
	03 TRACON-UST5-A-W01	11/19/02	1430	RMA	2	1 Lamber	none	W	8015B/(3510C or 3520C)/3630C			"	G	----
2.	04 TRACON-UST5-D-W01	11/19/02	1430	RMA	1	40ml vial	none	W	8260			"		----
	05 TRACON-UST6-A-W01	11/19/02	1318	RMA	9	40ml vials	HCl	W	8260/5030B		M	"	G	----
	06 TRACON-UST6-A-W01	11/19/02	1318	RMA	9	40ml vials	HCl	W	8015B/5030B		M	"	G	----
3.	07 TRACON-UST6-A-W01	11/19/02	1318	RMA	8	1 Lamber	none	W	8015B/(3510C or 3520C)/3630C		M	"	G	----
	08 TRACON-UST6-D-W01	11/19/02	0700	RMA	1	40ml vial	none	W	8260			"		----
	09 TRACON-UST1-A-W01	11/19/02	1350	RMA	3	40ml vials	HCl	W	8260/5030B			"	G	----
5.	10 TRACON-UST1-A-W01	11/19/02	1350	RMA	3	40ml vials	HCL	W	8015B/5030B			"	G	----

COLLECTED & RELEASED BY: Chip Attendo DATE: 11/19/02 TIME: 4:50 COOLER I.D.: B
 RECEIVED BY: FED EX DATE: 11/19/02 TIME: 4:58 RELINQUISHED BY: _____ DATE: 11 TIME: _____
SITNIWV DATE: 11/20/02 TIME: 9:30
 RECORD RETURNED BY: _____ DATE: 11 TIME: _____
 COURIER: _____ SHIPPING NUMBER: _____

I21/VWD1-11

02 K190

PROJECT NAME: FAA/TRACON Oakland, CA Facility	LABORATORY NAME & ADDRESS: EMAX
PROJECT NUMBER: 00714	1835 W. Zesty St. Torrance, CA 90501

LINE NO.	SAMPLE - I.D.	COLLECTION DATE	TIME	SAMPLER'S INITIALS	NUMBER OF CONTAINERS	CONTAINER SIZE AND TYPE	PRESERVATIVE	MATRIX CODE	ANALYSES REQUESTED	FIELD FILTERED	GC - REQ	TAT	SAMPLING METHOD	DEPTH (FT.) BEGIN	END
5.01	TRACON-LST 1-A-W01	11/19/02	1350	RMA	2	1 Lamber none	none	W	9015B/(3510C or 3520C)/3630C			2 days	G	----	----
02														----	----
03														----	----
04														----	----
05														----	----
06														----	----
07														----	----
08														----	----
09														----	----
10														----	----

T=4.2°B

COLLECTED & RELEASED BY: <i>Chap Alexander</i>	DATE: 11/19/02	TIME: 4:50	COOLER I.D.: B		COMMENTS (see note on back):
RECEIVED BY: <i>Fed Ex</i>	DATE: 11/19/02	TIME: 4:50	RELINQUISHED BY:	DATE: 11	TIME: :
<i>S. J. NINOV</i>	11.20.02	9:30			
1002					
RECORD RETURNED BY:	DATE: 11	TIME: :			
COURIER:			SHIPPING NUMBER:		

2701 PROSPECT PARK DRIVE • RANCHO CORDOVA, CA 95670
916-444-0123 • FAX 916-635-8805

I21/VW01-05

02 K173

PROJECT NAME: FAA/TRACON Oakland, CA Facility
 PROJECT NUMBER: 00714
 LABORATORY NAME & ADDRESS: EMAX
 1835 W. 205th St.
 Torrance, CA 90501

LINE NO.	SAMPLE - I.D.	COLLECTION DATE	TIME	SAMPLER'S INITIALS	NUMBER OF CONTAINERS	CONTAINER SIZE AND TYPE	PRESERVATIVE	MATRIX CODE	ANALYSES REQUESTED	FIELD FILTERED	QC - REQ	TAT	SAMPLING METHOD	DEPTH (FT.) BEGIN - END
1. 01	TRACON-UST7-A-W01	11/18/02	1450	EMA	3	40ml vial	HCL Yes	W	8260/5030B			2/days	G	----
02	TRACON-UST7-A-W01	11/18/02	1450	EMA	3	40ml vial	HCL	W	8015B/5030B			"	G	----
03	TRACON-UST7-A-W01	11/18/02	1450	EMA	2	1 Lamber	none	W	8015B/(3510C or 3520C)/3630C			"	G	----
2. 04	TRACON-UST8-A-W01	11/18/02	1230	EMA	3	40ml vial	HCL	W	8260/5030B			"	G	----
05	TRACON-UST8-A-W01	11/18/02	1230	EMA	3	40ml vial	HCL	W	8015B/5030B			"	G	----
06	TRACON-UST8-A-W01	11/18/02	1230	EMA	2	1 Lamber	none	W	8015B/(3510C or 3520C)/3630C			"	G	----
3. 07	TRACON-UST8-D-W01	11/18/02	0800	EMA	1	40ml vial	none	W	8260			"		----
4. 08	TRACON-UST7-D-W01	11/18/02	0800	EMA	1	40ml vial	none	W	8260			"		----
09														----
10									T=36°C					----

COLLECTED & RELEASED BY: *Chip [Signature]* DATE: 11/18/02 TIME: 16:00 COOLER I.D.: A

RECEIVED BY: *FedEx* DATE: 11/18/02 TIME: 10:00 RELINQUISHED BY: DATE: 11 TIME: :

SITNIKOV 11/19/02 7:45

RECORD RETURNED BY: DATE: 11 TIME: :

COURIER: SHIPPING NUMBER:

COMMENTS (see note on back):

11/19/02 5:55

1001

Appendix B
Investigation Derived Waste Disposal
Documentation

UNIFORM HAZARDOUS WASTE MANIFEST

Generator's EPA ID No. **CA2002803603**
 Manifest Document No. **37162**

Page **1** of **1**

Information in the shaded areas is not required by Federal law

1. Generator's Name and Mailing Address
Oakland N.A.S., Arm/ Corps. of Engineers
1325 J Street
Sacramento, CA 95814

A. State Manifest Document Number
22037162

4. Generator's Phone **916 826-8099 3803**

B. State Generator's ID

5. Transporter 1 Company Name
Asbury Environmental Services

a. US EPA ID Number
CA D 0 2 8 2 7 7 0 3 6

C. State Transporter's ID [Reserved]

D. Transporter's Phone **(800) 974-4495**

7. Transporter 2 Company Name

b. US EPA ID Number

E. State Transporter's ID [Reserved]

F. Transporter's Phone

9. Designated Facility Name and Site Address
Demenno/Karoon
2000 N. Alameda Street
Compton, CA 90222

10. US EPA ID Number
CA T 0 8 0 0 1 3 3 5 2

G. State Facility's ID

H. Facility's Phone
(310) 537-7100

11. US DOT Description (including Proper Shipping Name, Hazard Class, and ID Number)

12. Containers
 No. Type

13. Total Quantity

14. Unit Wt/Vol

NON-RCRA Hazardous Waste, Liquid (Oily Water)

01 DT 01 200 G

b.

c.

d.

I. Waste Number
 State **223**
 EPA/Other **NONE**

State

EPA/Other

State

EPA/Other

State

EPA/Other

J. Additional Descriptions for Materials Listed Above
11A) 215540

K. Handling Codes for Wastes Listed Above
 a. b. c. d.

15. Special Handling Instructions and Additional Information
USE P.P.E.
NAERG# 171.
Emergency Contact: Chemtec (800) 424-9300
PROJECT# 23615A10
PO#A080007466
SITE ADDRESS: Oakland N.A.S., 1029 Grumman Street Oakland, CA 94621

16. GENERATOR'S CERTIFICATION: I hereby declare that the contents of this consignment are fully and accurately described above by proper shipping name and are classified, packed, marked, and labeled, and are in all respects in proper condition for transport by highway according to applicable international and national government regulations.

If I am a large quantity generator, I certify that I have a program in place to reduce the volume and toxicity of waste generated to the degree I have determined to be economically practicable and that I have selected the practicable method of treatment, storage, or disposal currently available to me which minimizes the present and future threat to human health and the environment; OR, if I am a small quantity generator, I have made a good faith effort to minimize my waste generation and select the best waste management method that is available to me and that I can afford.

Printed/Typed Name
R. Martin Fishung

Signature
R. Martin Fishung

Month Day Year
01 16 03

17. Transporter 1 Acknowledgement of Receipt of Materials
 Printed/Typed Name
Robert Arustocer

Signature
Robert Arustocer

Month Day Year
01 17 03

18. Transporter 2 Acknowledgement of Receipt of Materials
 Printed/Typed Name

Signature

Month Day Year

19. Discrepancy Indication Space

20. Facility Owner or Operator Certification of receipt of hazardous materials covered by this manifest except as noted in Item 19.
 Printed/Typed Name Signature Month Day Year

DO NOT WRITE BELOW THIS LINE.

IN CASE OF EMERGENCY OR SPILL, CALL THE NATIONAL RESPONSE CENTER 1-800-424-8802. WITHIN CALIFORNIA, CALL 1-800-852-7550

GENERATOR

TRANSPORTER

FACILITY

GENERATOR
 TRANSPORTER
 FACILITY

UNIFORM HAZARDOUS WASTE MANIFEST

Generator's US EPA ID No. **CAC002560605396611** of 1
 Manifest Document No. _____ Page _____

Information in the shaded areas is not required by Federal law

3. Generator's Name and Mailing Address
Oakland NAS US Army Corps Engineers
1029 Grumman Street, Oakland, CA 94621

A. State Manifest Document Number
21539661

4. Generator's Phone | **916 | 557-6703**

B. State Generator's ID

5. Transporter 1 Company Name
B.A.T.

6. US EPA ID Number
KAL0000410691

C. State Transporter's ID (Reserved)

D. Transporter's Phone
209-869-3571

7. Transporter 2 Company Name

8. US EPA ID Number

E. State Transporter's ID (Reserved)

F. Transporter's Phone

9. Designated Facility Name and Site Address
Chem. Waste Mgmt. Inc., Kettleman Hill Disposal FAc.
35251 Old Skyline Road, Kettleman City, CA 93239

10. US EPA ID Number
CAT000646117

G. State Facility's ID
CAT000646117

H. Facility's Phone
(800) 222-2964

11. US DOT Description (including Proper Shipping Name, Hazard Class, and ID Number)

12. Containers
 No. Type

13. Total Quantity

14. Unit Wt/Vol

I. Waste Number

a. **Non RCRA Hazardous Waste Solid N.O.S.**

ddd D/T

996/13

State
611

EPA/Other
none

b.

State

EPA/Other

c.

State

EPA/Other

d.

State

EPA/Other

J. Additional Descriptions for Materials Listed Above
A.) Soil from site investigation profile # EB8554.
UP0470x

K. Handling Codes for Wastes Listed Above

a.

b.

c.

d.

15. Special Handling Instructions and Additional Information
Wear P.P.E. when handling.
Eng. ABCO Environmental, Troy Williams (916)826-3803.

16. GENERATOR'S CERTIFICATION: I hereby declare that the contents of this consignment are fully and accurately described above by proper shipping name and are classified, packed, marked, and labeled, and are in all respects in proper condition for transport by highway according to applicable international and national government regulations.

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Printed/Typed Name
R. Austin

Signature
R. Austin

Month Day Year
01 11 16 03

17. Transporter 1 Acknowledgment of Receipt of Materials
 Printed/Typed Name
J. Jimenez

Signature
J. Jimenez

Month Day Year
01 12 10 03

18. Transporter 2 Acknowledgment of Receipt of Materials
 Printed/Typed Name

Signature

Month Day Year

19. Discrepancy Indication Space

20. Facility Owner or Operator Certification of receipt of hazardous materials covered by this manifest except as noted in Item 19.
 Printed/Typed Name
 Signature
 Month Day Year

DO NOT WRITE BELOW THIS LINE.

UNIFORM HAZARDOUS WASTE MANIFEST

Generator US EPA ID No

Manifest Document No.

Information in shaded areas is not required by Federal law.

C A T 0 0 0 6 4 6 1 1 7 1 of 1

3. Generator's Name and Mailing Address
 Oakland NAS US Army Corps. Engineers
 1029 Grumman Street, Oakland, CA 94621

A. State Manifest Document Number
21539663

4. Generator's Phone **916 1 557-6703**

B. State Generator's ID

5. Transporter 1 Company Name
B.A.T.

6. US EPA ID Number
CA R 0 0 0 0 4 0 0 7 1

C. State Transporter's ID (Reserved)

7. Transporter 2 Company Name

8. US EPA ID Number

D. Transporter's Phone
(209) 869 3571

E. State Transporter's ID (Reserved)

F. Transporter's Phone

9. Designated Facility Name and Site Address
 Chem. Waste Mgmt. Inc., Kettleman Hills Disposal Fac.
 35251 Old Skyline Road, Kettleman City, CA 93239

10. US EPA ID Number
C A T 0 0 0 6 4 6 1 1 7

G. State Facility's ID
C A T 0 0 0 6 4 6 1 1 7

H. Facility's Phone
(800) 222-2964

11. US DOT Description (including Proper Shipping Name, Hazard Class, and ID Number)
 Non RCRA Hazardous Waste Solid N.O.S.

12. Containers No.	13. Total Quantity	14. Unit Wt/Vol	1. Waste Number	
			State	EPA/Other
0 0 1	B T	Y	611	none
			State	EPA/Other
			State	EPA/Other
			State	EPA/Other

J. Additional Descriptions for Materials Listed Above
 A.) Soil from site investigation profile # EB8554.
TP01362

K. Handling Codes for Wastes Listed Above
 a. b. c. d.

15. Special Handling Instructions and Additional Information
 Wear proper protective equipment when handling.
 Eng. ABCO Environmental, Troy Williams (916) 826-3803.

16. GENERATOR'S CERTIFICATION: I hereby declare that the contents of this consignment are fully and accurately described above by proper shipping name and are classified, packed, marked, and labeled, and are in all respects in proper condition for transport by highway according to applicable international and national government regulations.
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Printed/Typed Name: **R. Martin Fahning** Signature: **R. Martin Fahning** on behalf of **DGB** Month: **01** Day: **16** Year: **03**

17. Transporter 1 Acknowledgement of Receipt of Materials
 Printed/Typed Name: **Jon Mayfield** Signature: **Jon Mayfield** Month: **01** Day: **20** Year: **03**

18. Transporter 2 Acknowledgement of Receipt of Materials
 Printed/Typed Name: Signature: Month: Day: Year:

19. Discrepancy Indication Space

20. Facility Owner or Operator Certification of receipt of hazardous materials covered by this manifest except as noted in Item 19.
 Printed/Typed Name: Signature: Month: Day: Year:

DO NOT WRITE BELOW THIS LINE.

IN CASE OF EMERGENCY OR SPILL, CALL THE NATIONAL RESPONSE CENTER 1-800-424-8802; WITHIN CALIFORNIA, CALL 1-800-852-7550

IN CASE OF EMERGENCY OR SPILL, CALL THE NATIONAL RESPONSE CENTER 1-800-424-0002. WITHIN CALIFORNIA, CALL 1-800-852-7350

UNIFORM HAZARDOUS WASTE MANIFEST

1. Generator's US EPA ID No. **C A C 0 0 0 2 5 6 0 6 0 3 3 9 6 5 4 1** of 1
 Manifest Document No. _____ Page _____
 Information in the shaded areas is not required by Federal law

3. Generator's Name and Mailing Address
Oakland NAS US Army Corps. Engineers
1029 Grumman Street, Oakland, CA 94621

A. State Manifest Document Number
21539664

4. Generator's Phone (916) **557-6703**

B. State Generator's ID _____
 C. State Transporter's ID [Reserved] _____
 D. Transporter's Phone **(209) 869-3571**

5. Transporter 1 Company Name
B.A.T.

6. US EPA ID Number
RAK000040071

7. Transporter 2 Company Name _____
 8. US EPA ID Number _____

E. State Transporter's ID [Reserved] _____
 F. Transporter's Phone _____
 G. State Facility's ID
C A T 0 0 0 5 4 5 1 1 7
 H. Facility's Phone
(800) 222-2964

9. Designated Facility Name and Site Address
Chem. Waste Mgmt. Inc., Kettleman Hills Disposal Fac.
35251 Old Skyline Road, Kettleman City, CA 93239

10. US EPA ID Number
C A T 0 0 0 6 4 6 1 1 7

11. US DOT Description (including Proper Shipping Name, Hazard Class, and ID Number)	12. Containers		13. Total Quantity	14. Unit Wt./Vol	1. Waste Number
	No.	Type			
a. Non RCRA Hazardous Waste Solid N.O.S.	001	DT		Y	State 611 EPA/Other none
b.					State _____ EPA/Other _____
c.					State _____ EPA/Other _____
d.					State _____ EPA/Other _____

J. Additional Descriptions for Materials Listed Above
A.) Soil from site investigation profile # EB 8554
UP04791

K. Handling Codes for Wastes Listed Above
 a. _____ b. _____
 c. _____ d. _____

15. Special Handling Instructions and Additional Information
Wear P.P.E. when handling.
Emg. ABCO Environmental, Troy Williams (916)826-3803.

16. GENERATOR'S CERTIFICATION: I hereby declare that the contents of this consignment are fully and accurately described above by proper shipping name and are classified, packed, marked, and labeled, and are in all respects in proper condition for transport by highway according to applicable international and national government regulations.

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Printed/Typed Name **R. Martin Fehring** Signature **R. Martin Fehring** on behalf of DOD Month **01** Day **11** Year **03**

17. Transporter 1 Acknowledgement of Receipt of Materials
 Printed/Typed Name **Floyd Smith** Signature **Floyd Smith** Month **01** Day **20** Year **03**

18. Transporter 2 Acknowledgement of Receipt of Materials
 Printed/Typed Name _____ Signature _____ Month _____ Day _____ Year _____

19. Discrepancy Indication Space

20. Facility Owner or Operator Certification of receipt of hazardous materials covered by this manifest except as noted in Item 19.
 Printed/Typed Name _____ Signature _____ Month _____ Day _____ Year _____

DO NOT WRITE BELOW THIS LINE.

Appendix C
Photographs

**Underground Storage Tank Investigation
At the
Former Naval Auxiliary Air Station Oakland
Federal Aviation Administration Terminal Radar Approach Control Facility
1029 Grumman Street
Oakland, CA 94621**

**Field Support Provided to
Forsgren Associates / Brown and Caldwell, A Joint Venture
3110 Gold Canal Drive, Suite C
Rancho Cordova, CA 95670**

By:



**R&M Environmental
and Infrastructure Engineering, Inc.
7996 Capwell Drive
Oakland, CA 94621**

January 30, 2003

Former Oakland Naval Auxiliary Air Station (ONAAS) Site Inspection

Federal Aviation Administration (FAA) Terminal Radar Approach Control (TRACON) Facility

R&M Environmental and Infrastructure Engineering, Inc. (R&M) supported Forsgren Associates/Brown and Caldwell (FA/BC), a Joint Venture, in a field investigation project for the US Army Corps of Engineers (USACE), Sacramento District (Contract No. DACW05-97-D-0038, Delivery Order 014), at the former ONAAS site (now part of the Oakland International Airport) in Oakland, California. The project involved exploratory excavation to locate and assess the contents of four underground storage tanks (UST) at four locations in a parking lot at the ONAAS site.

Field activities, which were performed during the period of November 18, 2002 through January 29, 2003, consisted of the following:

- Site preparation and environmental protection.
- Excavation.
- Excavation Dewatering.
- Characterization and on-site management of excavation water and soil.
- Offsite disposal of excavation water and soil.
- Backfilling, compaction, and resurfacing of the excavations.

This presentation consists of photographs with captions depicting and describing key elements of field activities.

This "investigation-by-excavation" project was fully successful in meeting its objectives. It revealed a great deal of information about the location, closure status, and subsurface contamination at the previously suspected UST sites. The investigation confirmed the presence of USTs that had apparently been backfilled in-place. Significant petroleum contamination of the soil and groundwater was noted in the four excavation areas. Characterization of samples of excavated soil indicated a requirement for disposal of the excavated soil as non-RCRA hazardous waste. With achievement of the project objectives, the excavations were backfilled with clean, imported material and the site was restored to original condition.

UST Site Investigation by Excavation Former Oakland Naval Auxiliary Air Station, Oakland, CA



1. Cordoning off the work areas

UST Site Investigation by Excavation Former Oakland Naval Auxiliary Air Station, Oakland, CA



2. Use of sandbags and plastic sheet to protect storm drains

UST Site Investigation by Excavation Former Oakland Naval Auxiliary Air Station, Oakland, CA



3. Saw-cutting for pavement removal (Note: The white dash mark on the surface indicates approximate boundary of the tank, based on a prior geophysical survey)

UST Site Investigation by Excavation
Former Oakland Naval Auxiliary Air Station, Oakland, CA



4. Use of Backhoe to breakup and remove pavement

UST Site Investigation by Excavation
Former Oakland Naval Auxiliary Air Station, Oakland, CA



5. Use of PID to test for presence of volatile compounds

UST Site Investigation by Excavation
Former Oakland Naval Auxiliary Air Station, Oakland, CA



6. Transfer of pavement material to temporary on-site pile for offsite disposal

UST Site Investigation by Excavation
Former Oakland Naval Auxiliary Air Station, Oakland, CA



7. Excavation and placement of excavated material on Visqueen laid down adjacent to the excavation

UST Site Investigation by Excavation
Former Oakland Naval Auxiliary Air Station, Oakland, CA



8. Rebar encountered in the excavation (presumably from reinforced wall and/or the previously demolished roof of the tank)

UST Site Investigation by Excavation
Former Oakland Naval Auxiliary Air Station, Oakland, CA



9. Water accumulation in the excavation

UST Site Investigation by Excavation
Former Oakland Naval Auxiliary Air Station, Oakland, CA



10. Water accumulation and rebar in the former location of UST No. 5 (located north and adjacent to the antenna tower island)

UST Site Investigation by Excavation
Former Oakland Naval Auxiliary Air Station, Oakland, CA



11. The exposed rim of the circular steel tank (UST No. 5, north and adjacent to the antenna tower island)

UST Site Investigation by Excavation
Former Oakland Naval Auxiliary Air Station, Oakland, CA



12. Water accumulated in UST No. 8 excavation (in the southeast corner of the parking lot) one day after excavation.

UST Site Investigation by Excavation
Former Oakland Naval Auxiliary Air Station, Oakland, CA



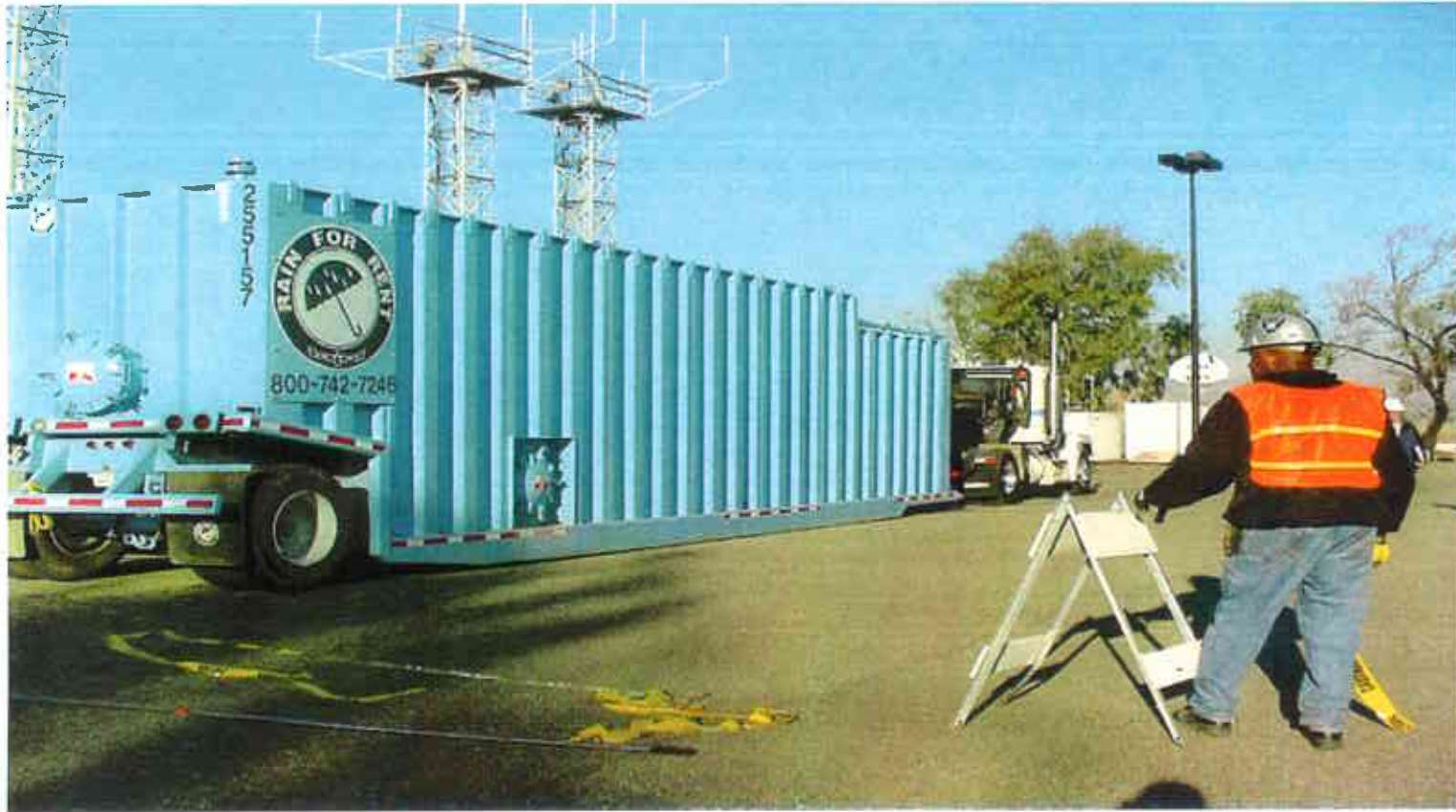
13. Floating product on the surface of water in the excavation for UST No. 8

**UST Site Investigation by Excavation
Former Oakland Naval Auxiliary Air Station, Oakland, CA**



14. Water accumulation in the excavation for UST No. 6

UST Site Investigation by Excavation
Former Oakland Naval Auxiliary Air Station, Oakland, CA



15. Large tank brought to site for temporary storage of water removed from excavations

UST Site Investigation by Excavation
Former Oakland Naval Auxiliary Air Station, Oakland, CA



16. Excavation dewatering

UST Site Investigation by Excavation
Former Oakland Naval Auxiliary Air Station, Oakland, CA



17. Covering of soil stockpiles with Visqueen

UST Site Investigation by Excavation
Former Oakland Naval Auxiliary Air Station, Oakland, CA



18. Imported clean backfill material being delivered to site

UST Site Investigation by Excavation
Former Oakland Naval Auxiliary Air Station, Oakland, CA



19. Backfilling of excavation (while excavation dewatering is continued)

UST Site Investigation by Excavation
Former Oakland Naval Auxiliary Air Station, Oakland, CA



20. Manual spreading of the backfill material prior to compaction

UST Site Investigation by Excavation
Former Oakland Naval Auxiliary Air Station, Oakland, CA



21. Use of water spray for dust suppression and to improve compaction

UST Site Investigation by Excavation
Former Oakland Naval Auxiliary Air Station, Oakland, CA



22. Use of vibratory-plate compactor on the emplaced backfill material

UST Site Investigation by Excavation
Former Oakland Naval Auxiliary Air Station, Oakland, CA



23. Saw-cutting to produce smooth pavement edges prior to paving

UST Site Investigation by Excavation
Former Oakland Naval Auxiliary Air Station, Oakland, CA



24. Smooth pavement edges produced in the UST No. 8 location prior to paving

UST Site Investigation by Excavation
Former Oakland Naval Auxiliary Air Station, Oakland, CA



25. Sampling of the water from the excavations

UST Site Investigation by Excavation
Former Oakland Naval Auxiliary Air Station, Oakland, CA



26. Field measurement of volatile compounds in the excavated soil

UST Site Investigation by Excavation
Former Oakland Naval Auxiliary Air Station, Oakland, CA



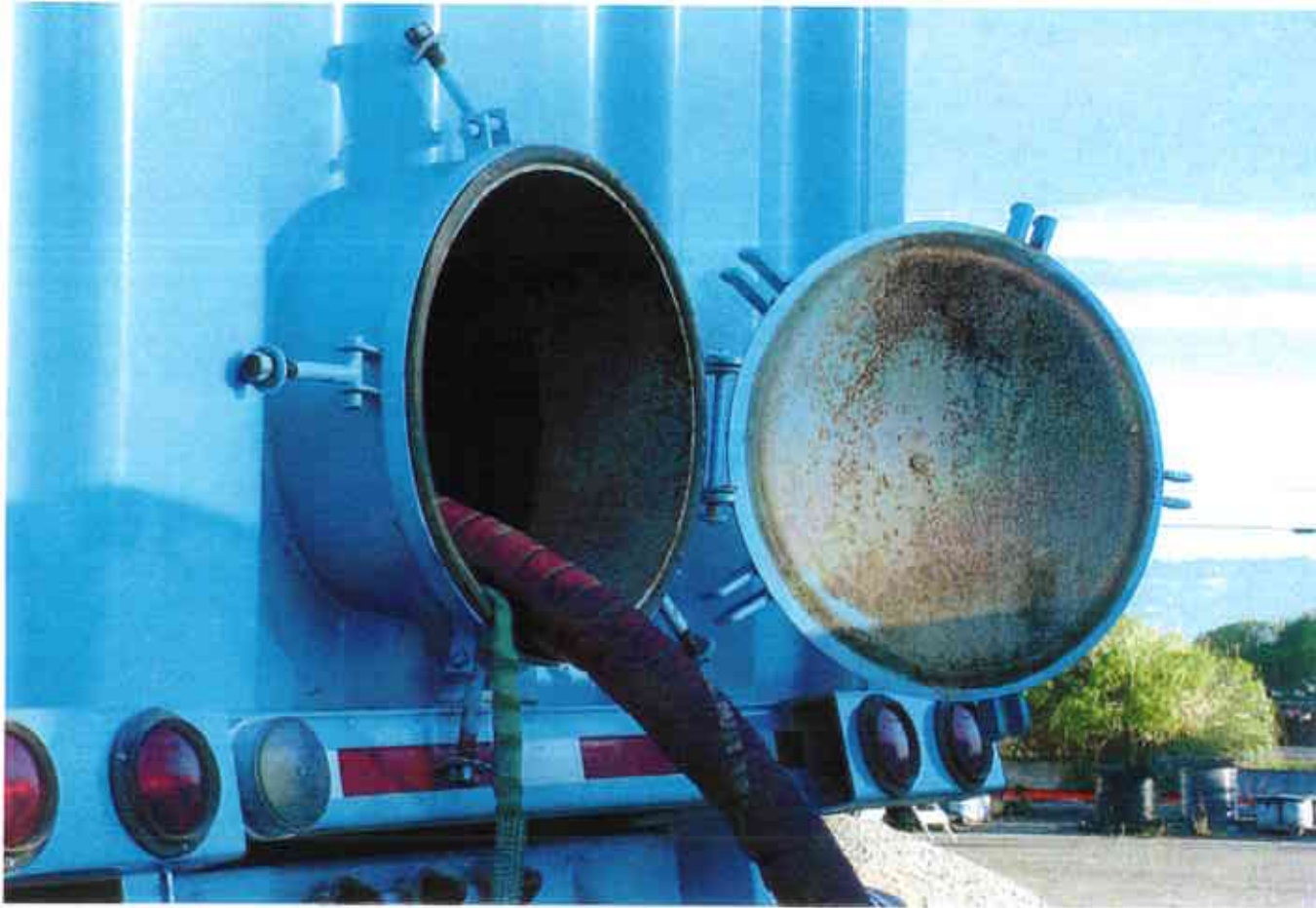
27. Preparing soil samples for shipment to the analytical laboratory for characterization

UST Site Investigation by Excavation
Former Oakland Naval Auxiliary Air Station, Oakland, CA



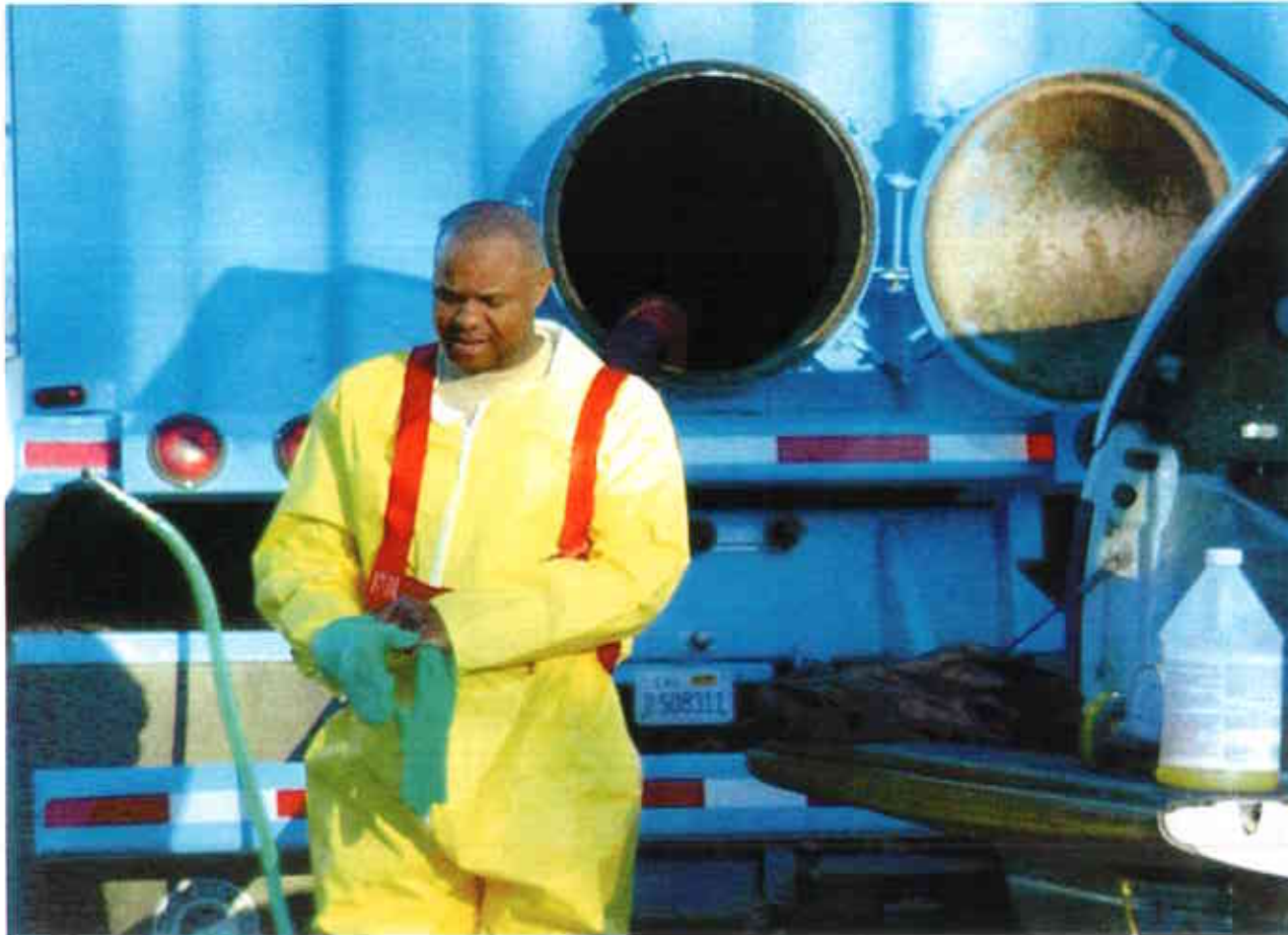
28. Vacuum truck brought to site to remove water in the water storage tank and haul it to an off-site treatment/disposal facility (Demmeno Kerdo facility, Compton, CA)

UST Site Investigation by Excavation
Former Oakland Naval Auxiliary Air Station, Oakland, CA



29. Water being pumped from the on-site water storage tank into a vacuum truck for transportation off-site

UST Site Investigation by Excavation
Former Oakland Naval Auxiliary Air Station, Oakland, CA



30. Donning protective clothing prior to entering water storage tank for final cleaning

UST Site Investigation by Excavation
Former Oakland Naval Auxiliary Air Station, Oakland, CA



31. Manual rinsing and cleaning of the interior of the tank prior to its removal from site

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32. Loading of stockpiled soil into trucks for transportation to Water Management, Inc.'s landfill (near Bakersfield, CA) for disposal as non-RCRA hazardous waste

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33. Covering the trucks loaded with soil prior to trucks leaving the site

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34. A loaded, covered truck leaving the site

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35. Pile of pavement material being loaded into a truck for transportation to a nearby offsite recycling center (Aman Environmental Construction, Oakland, CA)

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36. Pavement material being loaded into a truck for transportation to a local recycling center (Aman Environmental Construction, Oakland, CA)

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37. A view of the site after removal of the water storage tank and stockpiles of excavated soil and asphalt debris, but prior to repaving

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38. Smoothing the base prior to further compaction and asphalt paving

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39. Additional surface compaction in preparation for paving

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40. Final compaction with a roller prior to asphalt paving

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41. Treating the edges to ensure good bonding between the old and the new asphalt prior to paving

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42. Placement of fresh asphalt onto the surface of the compacted area

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43. Manual spreading and smoothing of the deposited asphalt prior to roller compaction

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44. Compaction of hot asphalt with a wet roller

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45. Resurfaced area at the former location of UST No. 8

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46. Resurfaced area at the former location of UST No. 7

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47. Resurfaced area at the former location of UST No. 6

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48. Resurfaced area at the former location of UST No. 5

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49. Removal of storm drain protection on the last day of field activities