

R02584



TRANSMITTAL

Date: 5/11/2005
Project #: IA220
Project name: 649 Pacific Avenue
From: David A. Reinsma

To: Mr. Bob Shultz
Alameda County Health Care
Services Agency
1131 Harbor Bay Parkway,
Suite 250
Alameda, CA 94502-5577

Mr. Don Lindsey
Timber Del Properties, LLC
2424 Central Avenue
Alameda, CA 94501

Mr. Carl Searway
3032 Dakota Street
Oakland, CA 94602

Mr. Mark Russel
The Mechanics Bank
343 Sansome Street, Suite 100
San Francisco, CA 94101

# of Copies:	Description:
1	Groundwater Investigation Report

- For your:
- Use
 - Approval
 - Review
 - Information

Notes:

If you have any questions regarding the transmitted report, please call RRM.





May 11, 2005
Project IA220

Mr. Bob Shultz
Hazardous Materials Specialist
Alameda County Health Care Services Agency
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-5577

Re: Groundwater Investigation Report
649 Pacific Avenue
Alameda, California

Dear Mr. Shultz:

This report, prepared by RRM, Inc. (RRM) on behalf of Timber Del Properties, LLC, presents the results of a groundwater investigation at the above referenced site (Figure 1). The purpose of the investigation was to characterize total petroleum hydrocarbons as Stoddard solvent (TPHss) impact to groundwater beneath the site. RRM performed the investigation following the *Groundwater Investigation Work Plan* by RRM, dated March 29, 2004. The work plan was requested in a letter dated January 26, 2004 prepared by the Alameda County Environmental Health Services (ACEHS) based on recommendations in RRM's *Project Status Letter* dated January 16, 2004 and a Corrective Action Plan (CAP) prepared by Stellar Environmental Solutions, Inc. (Stellar) dated July 31, 2003.

The general scope for this investigation included installing five groundwater monitoring wells, well development, sampling, and surveying, laboratory analyses of soil and groundwater samples, and preparation of this report. This report includes a discussion of the site background, previous investigations, scope of work, findings, and conclusions. Soil and groundwater analytical data are presented on Tables 1 and 2. Drilling permits are included in Attachment A. Field and laboratory procedures are presented as Attachment B. Boring logs, groundwater sampling field data sheets, and well elevation survey data are presented as Attachment C. Certified analytical reports and chain-of-custody documentation are presented as Attachment D.

SITE DESCRIPTION

The site is located at the intersection of Pacific Avenue and Webster Street in Alameda, Alameda County, California. The site was formerly the location of a dry cleaner operation

beginning in the 1940's and operating until at least 1979. Existing site improvements include a building currently used as a restaurant, sail making business, and a storage space and an adjacent asphalt covered parking lot. Land use in the immediate site vicinity is commercial and residential. Adjacent parcels are occupied by a City of Alameda Fire Station, automotive service businesses, an assisted living home, a vacant parcel, a tailoring and cleaning business (with no on-site cleaning operations), and a martial arts studio. Several former and current gasoline service stations are also located within 1-2 blocks from the site.

SUMMARY OF PREVIOUS INVESTIGATION ACTIVITIES

On March 8, 2003, Stellar performed subsurface investigation activities at the site; investigation work was reported in Stellar's March 18, 2003 *Subsurface Site Investigation Report*. Four borings, designated BH-01 through BH-04 were advanced at the site. Soils encountered during drilling consisted of base rock fill to approximately 2.5 feet below ground surface (bgs), underlain by a fine-grained sand to a depth of approximately 5.5 feet bgs. The sand layer is underlain by clayey sand to depths ranging from 10 feet bgs to 15 feet bgs, the maximum depth explored. In boring BH-01, the clayey sand was underlain by a medium-grained sand from a depth of approximately 10 feet bgs to 12 feet bgs. Groundwater was encountered at depths ranging from 10 feet bgs to 13 feet bgs in each of the borings. Based on regional topography and information from monitoring activities performed at a site on the corner of Webster Street and Pacific Avenue from 1993 to 1995, groundwater flow at the site is generally west.

Soil samples were collected at depths ranging from 6.5 feet bgs to 12.5 feet bgs; groundwater samples were collected from each of the boreholes. All samples were analyzed in the laboratory for gasoline range and Stoddard solvent range total volatile hydrocarbons (TVHg and TVHss, respectively) and diesel range and motor oil range total extractable hydrocarbons (TEHd and TEHmo, respectively) by Environmental Protection Agency (EPA) Method 8015 modified; benzene, toluene, ethyl benzene, and xylenes (collectively BTEX) and methyl tert-butyl ether (MtBE) by EPA Method 8021B; and volatile organic compounds (VOCs) by EPA Method 8260B. In soil, TVHg were detected in two of the four samples at concentrations of 4.7 parts per million (ppm) and 8,800 ppm. TVHss were detected in two of the four samples at concentrations of 3.1 ppm and 5,800 ppm. The laboratory reported that the TVHg and TVHss results did not match the chromatogram standard for gasoline and Stoddard solvent. BTEX compounds, MtBE, TEHd, and TEHmo were not detected in any of the soil samples collected. No detectable concentrations of VOCs were found in any of the soil samples collected.

In groundwater, TVHg were detected in two of the four samples at concentrations of 360 parts per billion (ppb) and 270 ppb. TVHss were detected at concentrations of 270 ppb

and 280 ppb. BTEX compounds were detected in one of the four samples with benzene detected at a concentration of 0.68 ppb. MtBE was detected in three of the four samples at concentrations ranging from 2.1 ppb to 7.4 ppb. TEHd were detected in all four samples at concentrations ranging from 86 ppb to 8,400 ppb. TEHmo were detected in two of the four samples at concentrations of 470 ppb and 2,600 ppb. Groundwater samples contained chloroform in one of four samples at a concentration of 1.0 ppb; trichloroethene (TCE) in two of four samples at concentrations of 1.3 ppb and 1.9 ppb; tetrachloroethene (PCE) in two of four samples at concentrations ranging of 1.9 ppb and 2.6 ppb, trans 1,2-dichloroethene (trans 1,2-DCE) in one of four samples at a concentration of 0.5 ppb and cis 1,2-dichloroethene (cis 1,2-DCE) in one of four samples at a concentration of 0.7 ppb. Four additional borings (BH-05 through BH-08) were advanced at the 1713 Webster Street address, adjacent to the subject site. These borings are outside the area of investigation related to 649 Pacific Avenue, and thus are not discussed by this letter.

Based on the findings of the investigation, Stellar recommended review of additional environmental records to identify the sources of the impact discovered, the advancement of additional borings to define the lateral extent of Stoddard solvent impact, notification of relevant regulatory agencies regarding the findings, and an eventual site closure assessment after completion of additional assessment work.

On March 25, 2003, Stellar performed additional soil sampling along an exposed sanitary sewer trench at the site. This phase of the investigation was reported in Stellar's April 2, 2003 *Report of Soil Analytical Results, Sanitary Sewer Line Trench at 649 Pacific Avenue, Alameda, California*. Soil conditions along the trench were not logged during this phase of the investigation. A total of 9 soil samples were collected along the trench and 1 soil sample was collected from the base of the floor drain leading to the sanitary sewer line. Soil samples from along the sewer trench were collected from two depths at each of four locations. All samples were analyzed for TVHss, BTEX, and MtBE. TVHss was detected in three of the nine samples at concentrations ranging from 960 ppm to 2,700 ppm; all the samples with detected TVHss concentrations were from the lower soil strata at depths ranging from 7.5 feet to 8.0 feet bgs. Trace concentrations of ethyl benzene and xylenes were detected in the same three samples. MtBE was not detected in any of the samples collected.

Remedial investigation activities performed by Stellar between March and July 2003 were documented in Stellar's July 31, 2003 *Site Remedial Investigation Report*. Some of the data discussed in the July 31, 2003 report were previously reported in Stellar's March 18, 2003 and April 2, 2003 reports. The July 31, 2003 report summarized new findings and the findings of these previous investigation activities. A total of 16 additional soil borings were advanced on July 9 and July 10, 2003. Groundwater was encountered at depths ranging from ranging from 10 feet bgs to 13 feet bgs in each of the borings. A total of 14 soil samples

collected from the borings were selected for laboratory analyses; samples were analyzed for TVHss, BTEX compounds, and MtBE. Four of the samples were also analyzed for TEH. TVHss were detected in two of the soil samples at concentrations of 17 ppm and 1,900 ppm. TEH range hydrocarbons were detected in three soil samples at concentrations ranging from 9.4 ppm to 3,700 ppm. BTEX compounds and MtBE were not detected in any of the soil samples analyzed. A total of 9 groundwater samples were collected and analyzed for TVHss, BTEX compounds, and MtBE. Four of the groundwater samples were also analyzed for TEH. TVHss were detected in one of the samples at a concentration of 99,000 ppb. TEH were detected in all four samples at concentrations ranging from 100 to 250 ppb. Trace concentrations of toluene (2 samples) and total xylenes (one sample) were detected. MtBE was detected in 7 of the 9 groundwater samples at concentrations ranging from 3.3 ppb to 12 ppb. During July 2003 five additional borings (BH-13, BH-14, and BH-31 through BH-33) were advanced at the 1713 Webster Street address, adjacent to the subject site. These borings are outside the area of investigation related to 649 Pacific Avenue, and thus are not discussed by this report.

Based on the results of previous investigations, Stellar has attributed the soil and groundwater impact to former uses of the 649 Pacific Avenue building and potential discharges from the sanitary sewer line. After review of investigation data, RRM has also concluded that the sanitary sewer is the most likely source of Stoddard solvent impact at the site.

Based on the findings of investigation activities performed at the site, Stellar prepared a corrective action plan (CAP) dated July 31, 2003. The corrective action for the site proposed by Stellar included excavation of soil from beneath the floor of the 649 Pacific Avenue site. Stellar estimated that approximately 150 tons of impacted soil would be removed during the excavation activities to remove impacted soil to concentrations at or below 100 ppm. Stellar also proposed confirmation soil sampling following the removal of impacted soils. After completion of soil excavation and site restoration activities, Stellar proposed the installation of four groundwater monitoring wells and the performance of quarterly groundwater monitoring activities to confirm the effectiveness of the remedial excavation.

Pursuant to the recommendations made by Stellar and RRM, RRM recommended in the March 2004 work plan that a soil and groundwater investigation be performed. This investigation would include the installation and quarterly monitoring of five groundwater monitoring wells to further evaluate the lateral extent of Stoddard solvent impact, flow direction, gradient, and plume stability at the site.

SCOPE OF WORK

The following tasks detail the scope of work performed to complete this groundwater investigation.

Permits. Alameda County Public Works Agency permits for installing borings and groundwater monitoring wells were obtained prior to field work. Copies of the permits are included in Attachment A.

Soil Borings and Groundwater Monitoring Well Installations. Borings MW-1 through MW-5 were advanced to 20 feet below ground surface, and completed as 2-inch diameter groundwater monitoring wells. Wells MW-1 and MW-2 were completed inside the building at 649 Pacific Avenue, and wells MW-3, MW-4 and MW-5 were located in the parking lot immediately west of the building. These well locations were selected to delineate soil and groundwater conditions in the vicinity and downgradient of the previously identified Stoddard solvent detections.

Soil samples from each boring were collected for logging purposes, field analysis utilizing a photo-ionization detector (see boring logs), and chemical analyses. Boring logs are included in Attachment C.

Well Elevation Survey, Well Development, and Groundwater Sampling. Upon completion of the well installation, each well was surveyed by a licensed land surveyor to mean sea level and developed utilizing swab and bailing well development techniques. Depth to groundwater measurements and groundwater samples were then collected from each well. Survey data and well development and sampling field sheets are included in Attachment C.

Soil and Groundwater Analyses. Selected soil samples were analyzed in the laboratory for TPHss and BTEX. Groundwater samples from each well were analyzed in the laboratory for TPHss, TPHg, and BTEX. Tables 1 and 2 summarize the laboratory data for soil and groundwater samples.

FINDINGS

Subsurface Conditions

Soils beneath the site consisted predominantly of silty sand to the maximum depth explored of 20 feet bgs. Wells MW-2, MW-3, MW-4 and MW-5 also penetrated a clayey sand layer ranging in thickness from approximately 1 to 4 feet, within the depth interval from 4 to 11 feet bgs. Groundwater was encountered and stabilized at depths of approximately 5.0 to 5.6

feet bgs on March 1, 2005. Groundwater flow direction was calculated toward the northeast at a gradient of approximately 0.004 feet/feet (Figure 3).

Soils Analyses

The soil analytical data indicate non-detectable concentrations of TPHss in all borings except for MW-1, which had 380 ppm TPHss at a depth of 10 feet bgs, and 7 pm TPHss at 20 feet bgs. BTEX concentrations were below detection limits in all soil samples. Soil analytical data is presented on Figure 4 and Table 1.

Groundwater Analyses

The groundwater analytical data indicate non-detectable concentrations of TPHss and TPHg in all wells except MW-1, which had 550 ppb TPHss. BTEX concentrations were also non-detectable, except for toluene in MW-1 and MW-2. These wells had 0.73 and 0.53 ppb toluene detected, respectively. Groundwater analytical data is presented on Figure 3 and Table 2.

CONCLUSIONS AND RECOMMENDATIONS

The conclusions of the investigation are summarized below:

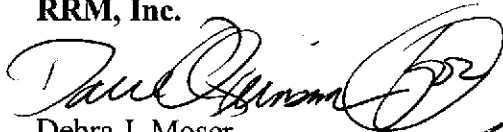
- Soils underlying the site consist predominantly of silty sand.
- Groundwater occurs at an approximate depth of 5 to 5.5 feet bgs.
- The only TPHss detection in soils was from MW-1, with a maximum concentration of 380 ppm at 10 feet bgs.
- The only TPHss detected in groundwater was 550 ppb in MW-1. Toluene at a maximum concentration of 0.73 ppb was detected in wells MW-1 and MW-2.

Based on the results of this investigation, RRM recommends quarterly monitoring of the five wells installed at the site. Monitoring over a period of at least one year will provide data for evaluation of plume stability.

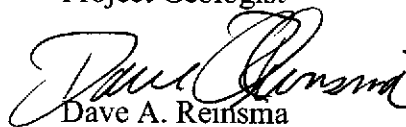
If you have any questions regarding the contents of this letter report, please call RRM at (831) 475-8141.

Sincerely,

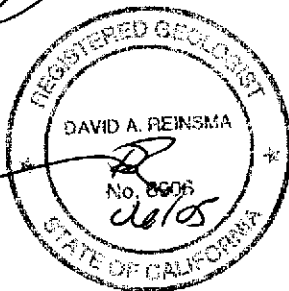
RRM, Inc.



Debra J. Moser
Project Geologist



Dave A. Reinsma
Senior Geologist
RG 6906



Attachments: Table 1 – Soil Analytical Data
Table 2 – Groundwater Analytical Data
Figure 1 – Site Location Map
Figure 2 – Groundwater Elevation and Analytical Results Map
Figure 3 – Soil Analytical Results Map
Attachment A – Well Installation Permits
Attachment B – Field Procedures and Laboratory Methods
Attachment C – Boring Logs, Groundwater Sampling Field Data Sheets, and Well Elevation Survey Data
Attachment D – Certified Analytical Reports and Chain of Custody Documentation

cc: Mr. Don Lindsey, Timber Del Properties, LLC, 2424 Central Ave.,
Alameda, California 94501
Mr. Carl Searway, 3032 Dakota Street, Oakland, California 94602

Table 1
Groundwater Analytical Data

649 Pacific Avenue
Alameda, California

Well Number	Date Sampled	Well Elev (ft, MSL)	Depth to Water (ft)	Groundwater Elev. (ft, MSL)	TPHss	TPHg	Benzene (ppb)	Toluene (ppb)	Ethylbenzene (ppb)	Xylenes (ppb)
					EPA 8015 (ppb)	EPA 8015 (ppb)				
MW-1	03/01/05	15.18	5.64	9.54	550	<50	<0.5	0.73	<0.5	<0.5
MW-2	03/01/05	15.21	5.60	9.61	<50	<50	<0.5	0.53	<0.5	<0.5
MW-3	03/01/05	15.11	5.71	9.40	<50	<50	<0.5	<0.5	<0.5	<0.5
MW-4	03/01/05	15.02	5.30	9.72	<50	<50	<0.5	<0.5	<0.5	<0.5
MW-5	03/01/05	14.79	5.06	9.73	<50	<50	<0.5	<0.5	<0.5	<0.5

Notes:

TPHss = total petroleum hydrocarbon total petroleum hydrocarbons as Stoddard solvent

TPHg = total petroleum hydrocarbon total petroleum hydrocarbons as gasoline

ppb = parts per billion

EPA 8015 = analysis performed according to EPA Method 8015 modified

EPA 8020 = analyses for benzene, toluene, ethylbenzene, and xylenes performed according to EPA Method 8260B

< = not detected at or above specified detection limit shown

Table 2
Soil Analytical Data

649 Pacific Avenue
Alameda, California

Boring Number	Date Sampled	Depth (feet)	TPHss		Toluene (ppm)	Ethyl-benzene (ppm)	Xylenes (ppm)
			EPA 8015 (ppm)	Benzene (ppm)			
MW-1	01/17/05	5	<2.5	<0.025	<0.025	<0.025	<0.05
	01/17/05	10	380	<0.025	<0.025	<0.025	<0.05
	01/17/05	20	7	<0.025	<0.025	<0.025	<0.05
MW-2	01/17/05	5	<2.5	<0.025	<0.025	<0.025	<0.05
	01/17/05	20	<2.5	<0.025	<0.025	<0.025	<0.05
MW-3	01/18/05	5	<2.5	<0.025	<0.025	<0.025	<0.05
	01/18/05	20	<2.5	<0.025	<0.025	<0.025	<0.05
MW-4	01/18/05	5	<2.5	<0.025	<0.025	<0.025	<0.05
	01/18/05	20	<2.5	<0.025	<0.025	<0.025	<0.05
MW-5	01/17/05	5	<2.5	<0.025	<0.025	<0.025	<0.05
	01/17/05	20	<2.5	<0.025	<0.025	<0.025	<0.05

Notes:

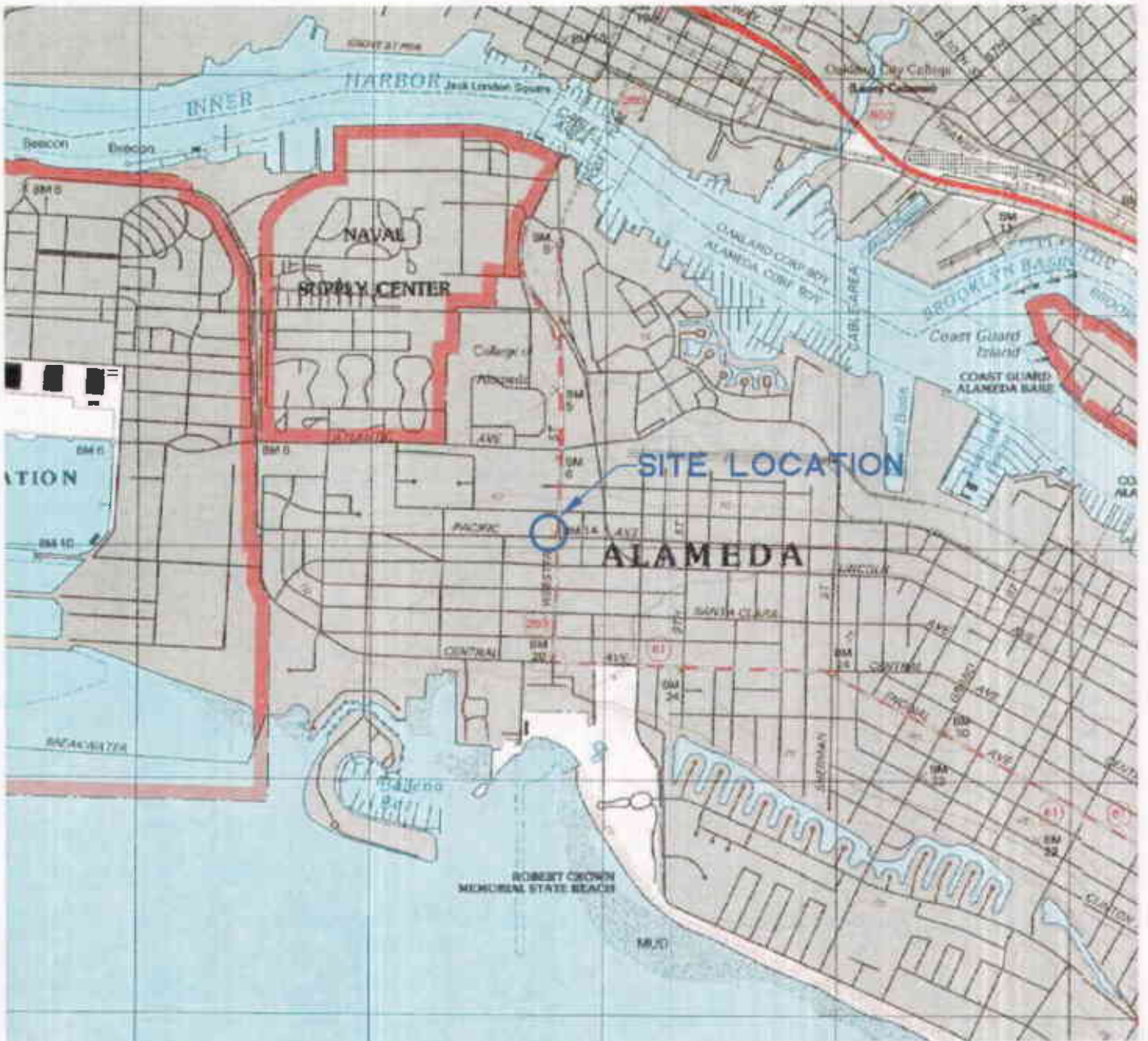
TPHss = total petroleum hydrocarbons as Stoddard solvent

ppm = parts per million

EPA 8015 = analysis performed according to EPA Method 8015 modified

EPA 8020 = analyses for benzene, toluene, ethylbenzene, and xylenes performed according to EPA Method 8260B

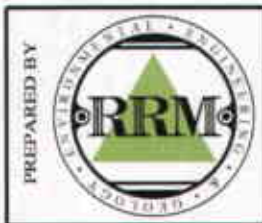
< = not detected at or above specified detection limit shown



QUADRANGLE LOCATION



Ref. 1A220/1A220-SUM.DWG
Base Map from TOP011.MXD



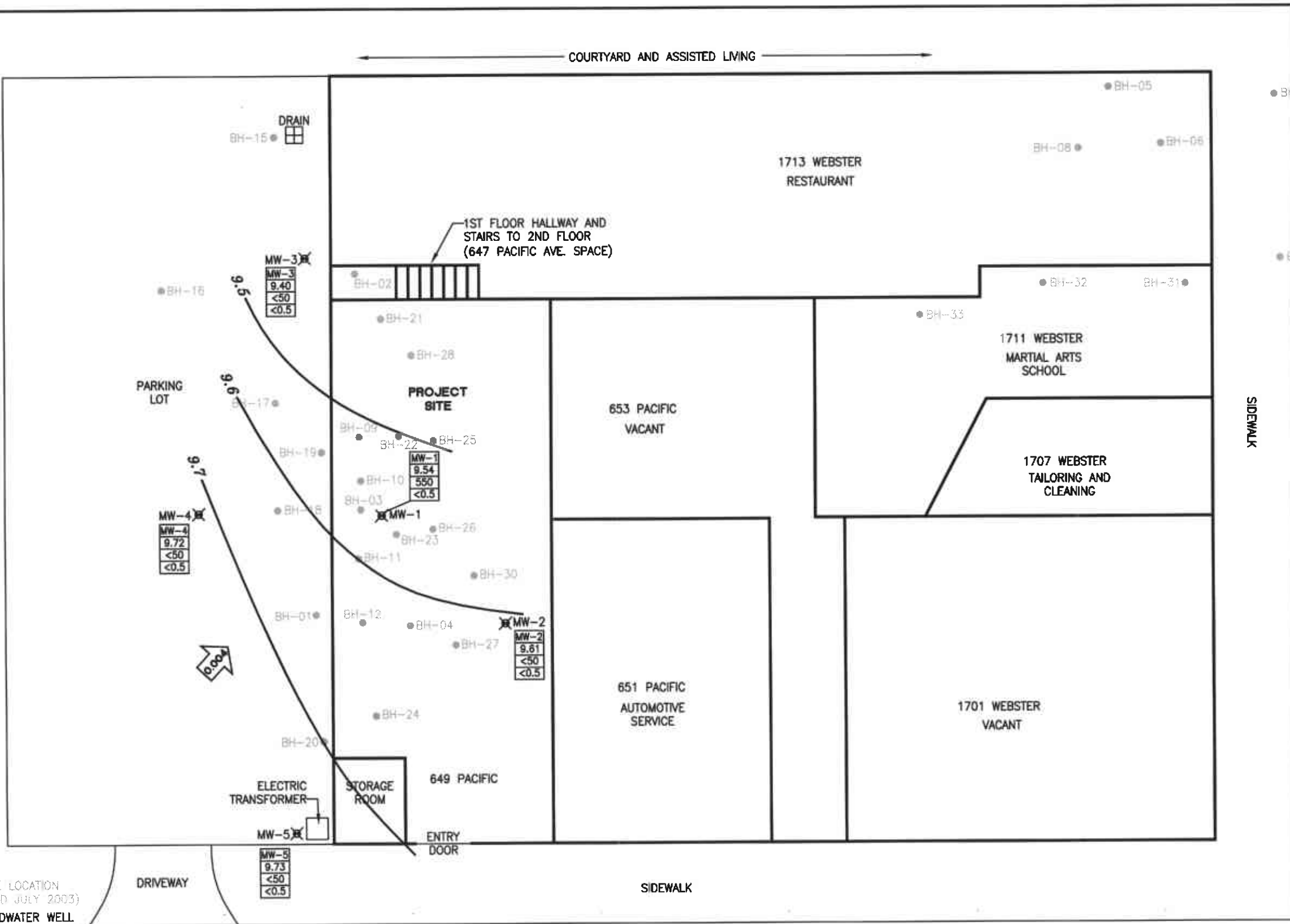
SITE LOCATION MAP

649 Pacific Avenue
Alameda, California

FIGURE:
1
PROJECT:
IA220



CITY OF ALAMEDA
FIRE STATION



- EXPLANATION**
- BH-01 ● BORING/SOIL SAMPLE LOCATION (STELLAR, MARCH AND JULY 2003)
 - MW-6 ⊕ VICINITY SITE GROUNDWATER WELL
 - MW-1 ☒ GROUNDWATER MONITORING WELL LOCATION (RRM)
 - | |
|------|
| MW-1 |
| 9.54 |
| 550 |
| <0.5 |

 WELL DESIGNATION
GROUNDWATER ELEVATION (FT, MSL)
TPHss CONCENTRATION IN GROUNDWATER (ppb)
BENZENE CONCENTRATION IN GROUNDWATER (ppb)
 - 9.7 — GROUNDWATER ELEVATION CONTOUR (FT, MSL)
 - APPROXIMATE GROUNDWATER FLOW DIRECTION AND GRADIENT
 - TPHss STODDARD SOLVENT RANGE TOTAL PETROLEUM HYDROCARBONS

PACIFIC AVENUE



GROUNDWATER ELEVATION AND ANALYTICAL RESULTS MAP

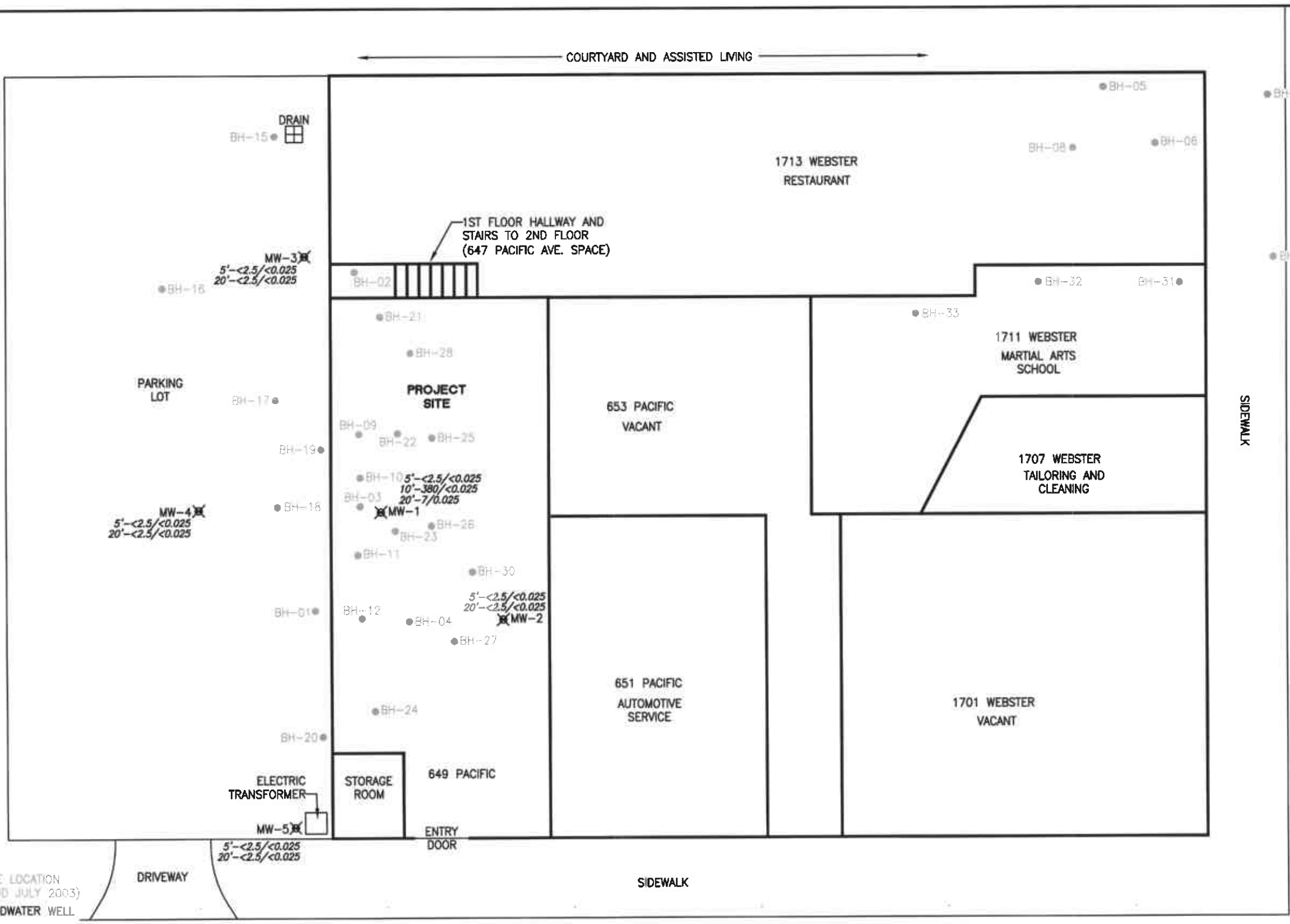
649 Pacific Avenue
Alameda, California

FIGURE:
2
PROJECT:
IA220

Rev. 11/20/02-07/2003
Revised from Stellar Environmental Solutions, Inc.



CITY OF ALAMEDA
FIRE STATION



- EXPLANATION**
- BH-01 ● BORING/SOIL SAMPLE LOCATION (STELLAR, MARCH AND JULY 2003)
 - MW-6 ⊕ VICINITY SITE GROUNDWATER WELL
 - MW-1 ⊗ GROUNDWATER MONITORING WELL LOCATION (RRM)
 - 5'-<2.5/<0.025 DEPTH - TPH_{HS}/BENZENE CONCENTRATION IN SOIL IN PARTS PER MILLION (ppm)
 - TPH_{HS} STODDARD SOLVENT RANGE TOTAL PETROLEUM HYDROCARBONS

PACIFIC AVENUE



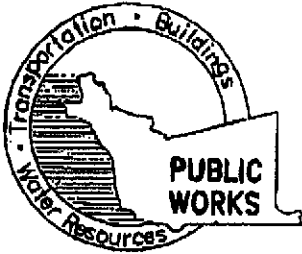
SOIL ANALYTICAL RESULTS MAP

649 Pacific Avenue
Alameda, California

FIGURE:
3
PROJECT:
IA220

Ref. HERR/ALLEN-EXTENDED
Remediation from Stellar Environmental Solutions, Inc.

ATTACHMENT A
WELL INSTALLATION PERMITS



**COUNTY OF ALAMEDA
PUBLIC WORKS AGENCY
WATER RESOURCES SECTION**
 399 Elmhurst Street, Hayward, CA 94544-1395
 James Yoo PH: (510) 670-6633 FAX: (510) 782-1939
FOR GENERAL DRILLING PERMIT INFO:
www.acgov.org/pwa/wells

FAX TRANSMITTAL

TO: RRM Inc
 Attn: Matt Paulus

DATE: 12-5-04
 Ref: 12-10-04

FAX NO.: (831) 475-8111-8249
TRANSMITTING THE FOLLOWING:

<u>SHEETS</u>	<u>DATED</u>	<u>TITLE/DESCRIPTION</u>
6		DPA-W04-1265-1269 & conditions

7 TOTAL PAGES INCLUDING THIS SHEET.

FROM WATER RESOURCES SECTION

NAME: JAMES YOO **TEL:** (510) 670-6633 **FAX:** (510) 782-1939
E-MAIL: jamesy@acpwa.org

IF YOU EXPERIENCE PROBLEMS WITH THIS TRANSMISSION, PLEASE CALL ME.

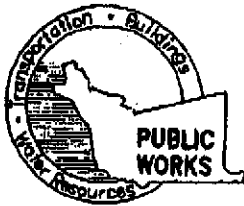
REMARKS: FYI: EFFECTIVE NOVEMBER 1, 2004

SCHEDULING WORK/INSPECTIONS

Alameda County Public Works Agency (ACPWA), Water Resources Section requires scheduling and inspection of permitted work. All drilling activities must be scheduled in advance. Availability of inspections will vary from week to week and will come on a first come, first served bases. To ensure inspection availability on your desired or driller scheduled date, the following procedures are required:

- Please contact George Bolton at 510-670-5594 to schedule the inspection date and time (You must have drilling permit approved prior to scheduling).
- Schedule the work as far in advance as possible (at least 5 days in advance); and confirm the scheduled drilling date(s) at least 24 hours prior to drilling.

Once the work has been scheduled, an ACPWA Inspector will coordinate the inspection requirements as well as how the Inspector can be reached if they are not at the site when inspection is required. Expect for special circumstances given, all work will require the inspection to be conducted during the working hours of 8:30am to 2:30pm., Monday to Friday, excluding holidays.



ALAMEDA COUNTY PUBLIC WORKS AGENCY

WATER RESOURCES SECTION
399 ELMHURST ST. HAYWARD CA. 94544-1395
PHONE (510) 670-6633 James Yoo
FAX (510) 781-1939

www.acfewed.org

APPLICANTS: PLEASE ATTACH A SITE MAP FOR ALL DRILLING PERMIT APPLICATIONS
DESTRUCTION OF WELLS OVER 45 FEET REQUIRES A SEPARATE PERMIT APPLICATION

DRILLING PERMIT APPLICATION

FOR APPLICANT TO COMPLETE

FOR OFFICE USE

LOCATION OF PROJECT
649 Pacific Ave.
Alameda

PERMIT NUMBER WD4-1265
WELL NUMBER _____
APN _____

(at intersection of Webster St.)

CLIENT
Name Timber Del Properties LLC
Address 2424 Central Ave. Phone 510-748-1141
City Alameda CA Zip 94501

APPLICANT
Name RRM, Inc.
Address 2912 Pacheco Dr. Phone 510-475-9141
City San Jose CA Zip 95062

TYPE OF PROJECT
Well Construction
Cathodic Protection
Water Supply
Monitoring
Geotechnical Investigation
General
Contamination
Well Destruction

PROPOSED WATER SUPPLY WELL USE
New Domestic
Municipal
Industrial
Replacement Domestic
Irrigation
Other _____

DRILLING METHOD:
Mud Rotary
Cable
Air Rotary
Other Auger

DRILLER'S NAME Gress Drilling
DRILLER'S LICENSE NO. C-57 #485165

WELL PROJECTS
Drill Hole Diameter 8 in. Maximum Depth 20 ft.
Casing Diameter 2 in. Owner's Well Number MW-1
Surface Seal Depth 5 ft.

GEOTECHNICAL/CONTAMINATION PROJECTS
Number of Borings _____ Maximum Hole Diameter _____ in. Depth _____ ft.

STARTING DATE 12-27-04
COMPLETION DATE 12-28-04

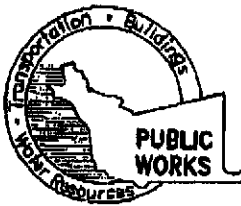
I hereby agree to comply with all requirements of this permit and Alameda County Ordinance No. 73-68.
APPLICANT'S SIGNATURE [Signature] DATE 12-7-04
PLEASE PRINT NAME Mark Paulus / RRM Rev. 5-11-04

PERMIT CONDITIONS

Circled Permit Requirements Apply

- A. GENERAL**
 1. A permit application should be submitted so as to arrive at the ACPWA office five days prior to proposed starting date.
 2. Submit to ACPWA within 60 days after completion of permitted original Department of Water Resources-Well Completion Report.
 3. Permit is void if project not begun within 90 days of approval date.
- B. WATER SUPPLY WELLS**
 1. Minimum surface seal thickness in two inches of cement grout placed by tremie.
 2. Minimum seal depth is 50 feet for municipal and industrial wells or 20 feet for domestic and irrigation wells unless a lesser depth is specially approved.
- C. GROUNDWATER MONITORING WELLS INCLUDING PIEZOMETERS**
 1. Minimum surface seal thickness is two inches of cement grout placed by tremie.
 2. Minimum seal depth for monitoring wells is the maximum depth practicable or 20 feet.
- D. GEOTECHNICAL/CONTAMINATION**
Backfill bore hole by tremie with cement grout or cement grout/sand mixture. Upper two-three feet replaced in kind or with compacted cuttings.
- E. CATHODIC**
Fill hole anode zone with concrete placed by tremie.
- F. WELL DESTRUCTION**
Send a map of work site. A separate permit is required for wells deeper than 45 feet.
- G. SPECIAL CONDITIONS** TW-1
NOTE: One application must be submitted for each well or well destruction. Multiple borings on site application are acceptable for geotechnical and contamination investigations.

APPROVED [Signature] DATE 12-5-04



ALAMEDA COUNTY PUBLIC WORKS AGENCY

WATER RESOURCES SECTION
399 ELMHURST ST. HAYWARD CA. 94544-1395
PHONE (510) 670-6633 Janice Yen
FAX (510) 782-1939

www.acfwd.org

APPLICANTS: PLEASE ATTACH A SITE MAP FOR ALL DRILLING PERMIT APPLICATIONS
DESTRUCTION OF WELLS OVER 45 FEET REQUIRES A SEPARATE PERMIT APPLICATION

DRILLING PERMIT APPLICATION

FOR APPLICANT TO COMPLETE

FOR OFFICE USE

LOCATION OF PROJECT
649 Pacific Ave.
Alameda

PERMIT NUMBER W04-1266
WELL NUMBER _____
APN _____

(at intersection of Webster St.)

CLIENT
Name Timber Del Properties LLC
Address 2424 Central Ave Phone 510-748-1141
City Alameda CA Zip 94501

APPLICANT
Name KRM, Inc. Fax 831-475-3141
Address 2912 Portola Dr. Phone 831-475-8249
City San Jose CA Zip 95062

TYPE OF PROJECT
Well Construction Geotechnical Investigation
Cathodic Protection General
Water Supply Contamination
Monitoring Well Destruction

PROPOSED WATER SUPPLY WELL USE
New Domestic Replacement Domestic
Municipal Irrigation
Industrial Other

DRILLING METHOD:
Mud Rotary Air Rotary Auger
Cable Other

DRILLER'S NAME Gress Drilling
DRILLER'S LICENSE NO. C-574485165

WELL PROJECTS
Drill Hole Diameter 8 in. Maximum
Casing Diameter 2 in. Depth 20 ft.
Surface Seal Depth 5 ft. Owner's Well Number MW-2

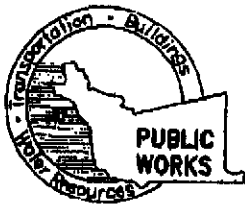
GEOTECHNICAL/CONTAMINATION PROJECTS
Number of Borings _____ Maximum
Hole Diameter _____ in. Depth _____ ft.

STARTING DATE 12-27-04
COMPLETION DATE 12-28-04

- PERMIT CONDITIONS
Circled Permit Requirements Apply
- A. GENERAL**
 1. A permit application should be submitted no as to arrive at the ACPWA office five days prior to proposed starting date.
 2. Submit to ACPWA within 60 days after completion of permitted original Department of Water Resources-Well Completion Report.
 3. Permit is void if project not begun within 90 days of approval date.
 - B. WATER SUPPLY WELLS**
 1. Minimum surface seal thickness is two inches of cement grout placed by tremie.
 2. Minimum seal depth is 50 feet for municipal and industrial wells or 20 feet for domestic and irrigation wells unless a lesser depth is specially approved.
 - C. GROUNDWATER MONITORING WELLS INCLUDING PIEZOMETERS**
 1. Minimum surface seal thickness is two inches of cement grout placed by tremie.
 2. Minimum seal depth for monitoring wells is the maximum depth practicable or 20 feet.
 - D. GEOTECHNICAL/CONTAMINATION**
Backfill bore hole by tremie with cement grout or cement grout/sand mixture. Upper two-three feet replaced in kind or with compacted cuttings.
 - E. CATHODIC**
Fill hole anode zone with concrete placed by tremie.
 - F. WELL DESTRUCTION**
Send a map of work site. A separate permit is required for wells deeper than 45 feet.
 - G. SPECIAL CONDITIONS** MW#1
NOTE: One application must be submitted for each well or well destruction. Multiple borings on one application are acceptable for geotechnical and contamination investigations.

APPROVED [Signature] DATE 12-9-04

I hereby agree to comply with all requirements of this permit and Alameda County Ordinance No. 73-68,
APPLICANT'S SIGNATURE [Signature] DATE 12-7-04
PLEASE PRINT NAME: Murt Paulus / KRM Rev. 5-11-04



ALAMEDA COUNTY PUBLIC WORKS AGENCY

WATER RESOURCES SECTION
399 ELMHURST ST. HAYWARD CA. 94544-1395
PHONE (510) 670-6633 Janice Yoo
FAX (510) 782-1939

www.acfcwcd.org

APPLICANTS: PLEASE ATTACH A SITE MAP FOR ALL DRILLING PERMIT APPLICATIONS
DESTRUCTION OF WELLS OVER 45 FEET REQUIRES A SEPARATE PERMIT APPLICATION

DRILLING PERMIT APPLICATION

FOR APPLICANT TO COMPLETE

FOR OFFICE USE

LOCATION OF PROJECT
649 Pacific Ave.
Alameda

PERMIT NUMBER W4-1267
WELL NUMBER _____
APN _____

(at intersection of Webster St.)

CLIENT
Name Timber Del Properties LLC
Address 2424 Central Ave. Phone 510-748-1141
City Alameda CA Zip 94501

APPLICANT
Name RCM, Inc.
Address 2912 Portola Dr. Phone 871-475-8849
City San Francisco CA Zip 94062

TYPE OF PROJECT
 Well Construction
 Cathodic Protection
 Water Supply
 Monitoring
 Geotechnical Investigation
 General
 Contamination
 Well Destruction

PROPOSED WATER SUPPLY WELL USE
 New Domestic
 Municipal
 Industrial
 Replacement Domestic
 Irrigation
 Other _____

DRILLING METHOD:
 Mud Rotary
 Cable
 Air Rotary
 Other
 Auger

DRILLER'S NAME Gress Drilling
DRILLER'S LICENSE NO. C-57 4485165

WELL PROJECTS
Drill Hole Diameter 8 in. Maximum
Casing Diameter 2 in. Depth 20 ft.
Surface Seal Depth 5 ft. Owner's Well Number MW-3

GEOTECHNICAL/CONTAMINATION PROJECTS
Number of Borings _____ Maximum
Hole Diameter _____ in. Depth _____ ft.

STARTING DATE 12-27-04
COMPLETION DATE 12-28-04

APPROVED _____ DATE 12-29-04

I hereby agree to comply with all requirements of this permit and Alameda County Ordinance No. 73-68.

APPLICANT'S SIGNATURE [Signature] DATE 12-7-04

PLEASE PRINT NAME Matt Paulus Rev.5-11-04

PERMIT CONDITIONS

Circled Permit Requirements Apply

- (A) GENERAL**
1. A permit application should be submitted so as to arrive at the ACPWA office five days prior to proposed starting date.
 2. Submit to ACPWA within 60 days after completion of permitted original Department of Water Resources-Well Completion Report.
 3. Permit is void if project not begun within 90 days of approval date.

- B. WATER SUPPLY WELLS**
1. Minimum surface seal thickness is two inches of cement grout placed by tremie.
 2. Minimum seal depth is 50 feet for municipal and industrial wells or 20 feet for domestic and irrigation wells unless a lesser depth is specially approved.

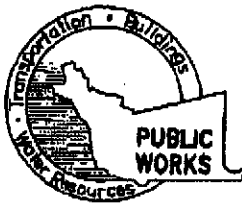
- (C) GROUNDWATER MONITORING WELLS INCLUDING PIEZOMETERS**
1. Minimum surface seal thickness is two inches of cement grout placed by tremie.
 2. Minimum seal depth for monitoring wells is the maximum depth practicable or 20 feet.

- D. GEOTECHNICAL/CONTAMINATION**
Backfill bore hole by tremie with cement grout or cement grout/sand mixture. Upper two-three feet replaced in kind or with compacted cuttings.

- E. CATHODIC**
Fill hole anode zone with concrete placed by tremie.

- F. WELL DESTRUCTION**
Send a map of work site. A separate permit is required for wells deeper than 45 feet.

- (G) SPECIAL CONDITIONS** MWA-1
- NOTE: One application must be submitted for each well or well destruction. Multiple borings on one application are acceptable for geotechnical and contamination investigations.



ALAMEDA COUNTY PUBLIC WORKS AGENCY

WATER RESOURCES SECTION
399 ELMFURST ST. HAYWARD CA. 94544-1395
PHONE (510) 670-6633 Janet Yoo
FAX (510) 782-1939

www.acfnewd.org

APPLICANTS: PLEASE ATTACH A SITE MAP FOR ALL DRILLING PERMIT APPLICATIONS
DESTRUCTION OF WELLS OVER 45 FEET REQUIRES A SEPARATE PERMIT APPLICATION

DRILLING PERMIT APPLICATION

FOR APPLICANT TO COMPLETE

FOR OFFICE USE

LOCATION OF PROJECT
649 Pacific Ave.
Alameda

PERMIT NUMBER W04-1268
WELL NUMBER _____
APN _____

(at intersection of Webster St.)

PERMIT CONDITIONS

Circled Permit Requirements Apply

CLIENT
Name Timber Del Properties LLC
Address 2424 Central Ave Phone 510-748-1141
City Alameda CA Zip 94501

0

GENERAL

1. A permit application should be submitted so as to arrive at the ACPWA office five days prior to proposed starting date.
2. Submit to ACPWA within 60 days after completion of permitted original Department of Water Resources-Well Completion Report.
3. Permit is void if project not begun within 90 days of approval date.

APPLICANT
Name RRM, Inc
Address 2512 Portale Dr. Phone 871-475-8292
City San Jose CA Zip 95063

B. WATER SUPPLY WELLS

1. Minimum surface seal thickness is two inches of cement grout placed by tremie.
2. Minimum seal depth is 50 feet for municipal and industrial wells or 20 feet for domestic and irrigation wells unless a lesser depth is specially approved.

TYPE OF PROJECT

- | | |
|---|---|
| <input checked="" type="checkbox"/> Well Construction | <input type="checkbox"/> Geotechnical Investigation |
| <input type="checkbox"/> Cathodic Protection | <input type="checkbox"/> General |
| <input type="checkbox"/> Water Supply | <input type="checkbox"/> Contamination |
| <input checked="" type="checkbox"/> Monitoring | <input type="checkbox"/> Well Destruction |

C. GROUNDWATER MONITORING WELLS INCLUDING PIEZOMETERS

1. Minimum surface seal thickness is two inches of cement grout placed by tremie.
2. Minimum seal depth for monitoring wells is the maximum depth practicable or 20 feet.

PROPOSED WATER SUPPLY WELL USE

- | | |
|---------------------------------------|---|
| <input type="checkbox"/> New Domestic | <input type="checkbox"/> Replacement Domestic |
| <input type="checkbox"/> Municipal | <input type="checkbox"/> Irrigation |
| <input type="checkbox"/> Industrial | <input type="checkbox"/> Other _____ |

D. GEOTECHNICAL/CONTAMINATION

Backfill bore hole by tremie with cement grout or cement grout/sand mixture. Upper two-three feet replaced in kind or with compacted cuttings.

DRILLING METHOD:

- | | | |
|-------------------------------------|-------------------------------------|---|
| <input type="checkbox"/> Mud Rotary | <input type="checkbox"/> Air Rotary | <input checked="" type="checkbox"/> Auger |
| <input type="checkbox"/> Cable | <input type="checkbox"/> Other | |

E. CATHODIC

Fill hole anode zone with concrete placed by tremie.

DRILLER'S NAME Gress Drilling

F. WELL DESTRUCTION

Send a map of work site. A separate permit is required for wells deeper than 45 feet.

DRILLER'S LICENSE NO. C-574485165

G. SPECIAL CONDITIONS

NOTE: One application must be submitted for each well or well destruction. Multiple borings on one application are acceptable for geotechnical and contamination investigations.

WELL PROJECTS

Drill Hole Diameter 8 in. Maximum
Casing Diameter 2 in. Depth 20 ft.
Surface Seal Depth 5 ft. Owner's Well Number MW-4

GEOTECHNICAL/CONTAMINATION PROJECTS

Number of Borings _____ Maximum
Hole Diameter _____ in. Depth _____ ft.

STARTING DATE 12-27-04

COMPLETION DATE 12-28-04

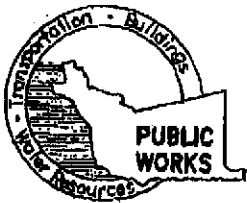
APPROVED _____ DATE 12-27-04

I hereby agree to comply with all requirements of this permit and Alameda County Ordinance No. 73-68.

APPLICANT'S SIGNATURE [Signature] DATE 12-7-04

PLEASE PRINT NAME Matt Paulino / RRM Rev.5-11-04

[Signature]



ALAMEDA COUNTY PUBLIC WORKS AGENCY

WATER RESOURCES SECTION
399 ELMHURST ST. HAYWARD CA. 94544-1395
PHONE (510) 670-6633 James Yoo
FAX (510) 782-1939

www.acfwd.org

APPLICANTS: PLEASE ATTACH A SITE MAP FOR ALL DRILLING PERMIT APPLICATIONS
DESTRUCTION OF WELLS OVER 45 FEET REQUIRES A SEPARATE PERMIT APPLICATION

DRILLING PERMIT APPLICATION

FOR APPLICANT TO COMPLETE

FOR OFFICE USE

LOCATION OF PROJECT
649 Pacific Ave.
Alameda

PERMIT NUMBER W04-1269
WELL NUMBER _____
APN _____

(at intersection of Webster St.)

CLIENT
Name Timber Del Properties, LLC
Address 2424 Central Ave Phone 510-748-1141
City Alameda CA Zip 94501

APPLICANT
Name RRM, Inc. Fax 831-475-2141
Address 2912 Portola Dr. Phone 831-475-8249
City San Jose CA Zip 95062

TYPE OF PROJECT

- | | |
|--|---|
| <input type="checkbox"/> Well Construction | <input type="checkbox"/> Geotechnical Investigation |
| <input type="checkbox"/> Cathodic Protection | <input type="checkbox"/> General |
| <input type="checkbox"/> Water Supply | <input type="checkbox"/> Contamination |
| <input checked="" type="checkbox"/> Monitoring | <input type="checkbox"/> Well Destruction |

PROPOSED WATER SUPPLY WELL USE

- | | |
|---------------------------------------|---|
| <input type="checkbox"/> New Domestic | <input type="checkbox"/> Replacement Domestic |
| <input type="checkbox"/> Municipal | <input type="checkbox"/> Irrigation |
| <input type="checkbox"/> Industrial | <input type="checkbox"/> Other _____ |

DRILLING METHOD:

- | | | |
|-------------------------------------|-------------------------------------|---|
| <input type="checkbox"/> Mud Rotary | <input type="checkbox"/> Air Rotary | <input checked="" type="checkbox"/> Auger |
| <input type="checkbox"/> Cable | <input type="checkbox"/> Other | |

DRILLER'S NAME Gress Drilling

DRILLER'S LICENSE NO. C-57 0485165

WELL PROJECTS

Drill Hole Diameter <u>8</u> in.	Maximum
Casing Diameter <u>2</u> in.	Depth <u>20</u> ft.
Surface Seal Depth <u>5</u> ft.	Owner's Well Number <u>MW-5</u>

GEOTECHNICAL/CONTAMINATION PROJECTS

Number of Borings _____	Maximum
Hole Diameter _____ in.	Depth _____ ft.

STARTING DATE 12-27-04

COMPLETION DATE 12-28-04

I hereby agree to comply with all requirements of this permit and Alameda County Ordinance No. 73-68.

APPLICANT'S SIGNATURE MPR DATE 12-7-04

PLEASE PRINT NAME Matt Paulus Rev. 5-11-04

PERMIT CONDITIONS

Circled Permit Requirements Apply

A. GENERAL

1. A permit application should be submitted so as to arrive at the ACPWA office five days prior to proposed starting date.
2. Submit to ACPWA within 60 days after completion of permitted original Department of Water Resources-Well Completion Report.
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C. GROUNDWATER MONITORING WELLS INCLUDING PIEZOMETERS

1. Minimum surface seal thickness is two inches of cement grout placed by tremie.
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D. GEOTECHNICAL/CONTAMINATION

Backfill bore hole by tremie with cement grout or cement grout/sand mixture. Upper two-three feet replaced in kind or with compacted cuttings.

E. CATHODIC

Fill hole anode zone with concrete placed by tremie.

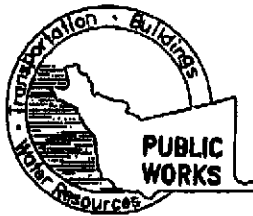
F. WELL DESTRUCTION

Send a map of work site. A separate permit is required for wells deeper than 45 feet.

G. SPECIAL CONDITIONS

BA-1
NOTE: One application must be submitted for each well or well destruction. Multiple borings on one application are acceptable for geotechnical and contamination investigations.

APPROVED [Signature] DATE 12-9-04



**ALAMEDA COUNTY PUBLIC WORKS AGENCY
WATER RESOURCES SECTION
399 ELMHURST ST. HAYWARD, CA. 94544-1395
PHONE (510) 670-6633 James Yoo FAX (510) 782-1939**

PERMIT NO. W04-1265-1269

**WATER RESOURCES SECTION
GROUNDWATER PROTECTION ORDINANCE
MW#1-GENERAL CONDITIONS: MONITORING WELL/PIEZOMETERS**

1. Prior to installation of any monitoring wells into any public right-of-ways, it shall be the applicants responsibilities to contact and coordinate a Underground Service Alert (USA), obtain encroachment permit(s), excavation permit(s) or any other permits required for that City or to the County and follow all City or County Ordinances. It shall also be the applicants responsibilities to provide to the Cities or to Alameda County a Traffic Safety Plan for any lane closures or detours planned. No work shall begin until all the permits and requirements have been approved or obtained.
2. The minimum surface seal thickness two inches of cement grout placed by tremie.
3. All monitoring wells shall have a minimum surface cement seal depth of five (5) feet or the maximum depth practicable or twenty (20) feet.
4. Wells shall have a Christy box or similar structure with a locking cap or cover. Well(s) shall be kept locked at all times. Well(s) that become damaged by traffic or construction shall be repaired in a timely manner or destroyed immediately (through permit process). No well(s) shall be left in a manner to act as a conduit at any time.
5. Permitte, permittee's, contractors, consultants or agents shall be responsible to assure that all material or waters generated during drilling, boring destruction, and/or other activities associated with this Permit will be safely handled, properly managed, and disposed of according to all applicable federal, state, and local statutes regulating such. In no case shall these materials and/or waters be allowed to enter, or potentially enter, on- or off site storm sewers, dry wells, or waterways or be allowed to move off the property where work is being completed.
6. No changes in construction procedures or well type shall change, as described on this permit application. This permit may be voided if it contains incorrect information.
7. Drilling Permit(s) can be voided/ canceled only in writing. It is the applicants responsibilities to notify Alameda County Public Works Agency, Water Resources Section in writing for an extension or to cancel the drilling permit application. No drilling permit application(s) shall be extended beyond ninety (90) days from the original start date. Permit is valid from December 27 to December 28, 2004. Applicants may not cancel a drilling permit application after the completion date of the permit issued has passed.
8. Compliance with the above well-sealing specifications shall not exempt the well-sealing contractor from complying with appropriate State reporting-requirements related to well destruction (Sections 13750 through 13755 (Division 7, Chapter 10, Article 3) of the California Water Code). Contractor must complete State DWR Form 188 and mail original to the Alameda County Public Works Agency, Water Resources Section, within 60 days. Including: permit number and site map.
9. Permittee shall assume entire responsibility for all activities and uses under this permit and shall indemnify, defend and save the Alameda County Public Works Agency, its officers, agents, and employees free and harmless from any and all expense, cost, liability in connection with or resulting from the exercise of this Permit including, but not limited to, properly damage, personal injury and wrongful death.
10. Applicant shall contact George Bolton for a inspection time at 510-670-5594 at least five (5) working days prior to starting, once the permit has been approved.

ATTACHMENT B
FIELD AND LABORATORY PROCEDURES

ATTACHMENT B

FIELD AND LABORATORY PROCEDURES

Soil Boring and Groundwater Monitoring Well Installation Procedures

Soil borings and groundwater monitoring wells were permitted and installed in accordance with state and local guidelines using a subcontracted state licensed driller. The borings were drilled using 8-inch diameter hollow-stem augers. A RRM Inc. (RRM), geologist logged the borings from soil samples and auger cuttings. Descriptive information denoted on the boring logs includes soil, groundwater, contaminant, and well installation data. Drilling and sampling equipment was steam-cleaned or cleaned with tri-sodium phosphate prior to and between uses. Selected soil borings were converted to 2-inch diameter groundwater monitoring wells. Soil borings not converted to wells were backfilled with cement grout.

The borings were continuously sampled for logging purposes. Soil samples for chemical analysis purposes were collected at 5-foot depth intervals or change in earth materials. Soil samples for chemical analyses were collected from split-spoon samplers equipped with 2-inch diameter brass liners. The brass liners were capped with Teflon and plastic end caps and placed in plastic bags. The brass liners were stored in iced coolers and transported to a state certified laboratory, accompanied with chain-of-custody documentation.

Groundwater monitoring wells were constructed to monitor discrete water bearing strata. Well construction details were denoted on the boring logs in the field. Well construction materials consisted of a cement grout, 2-inch diameter flush-threaded Schedule 40 PVC casing and 0.020-inch factory-slotted screen, 2 x 12 graded sand pack, a bentonite and cement grout surface seal, and a locking cap and protective vault box. After well completion, well elevations were surveyed to the nearest 0.01 foot relative to mean sea level datum by a licensed surveyor.

Field Hydrocarbon Screening Procedures

Field hydrocarbon screening procedures consisted of measuring organic vapor concentrations using a photo-ionization detector (PID). The procedure consisted of getting approximately 30 grams of soil and testing the sample with a pre-calibrated photo-ionization detector using a 100 ppm isobutylene standard (in air).

Well Development/Groundwater Sampling Procedures

Well development was performed utilizing surge block/swab and groundwater extraction techniques. Well development was performed until the majority of suspended fines were removed or until approximately ten casing volumes were removed. Well development documentation consisted of recording data including: time, groundwater and well depth, turbidity, gallons removed, and well stabilization parameters (pH, conductivity, and temperature). Development and purge waters were stored in DOT approved 55 gallon drums pending disposal at a state licensed facility.

Groundwater sampling procedures consisted of initially measuring and documenting the water level in each well and checking each well for the presence of separate-phase hydrocarbons (SPH) using an oil/water interface probe or a clear Teflon bailer. None of the wells contained SPH, and were purged a minimum of four casing volumes or until dry. During purging, well stabilization parameters (temperature, pH, and electrical conductivity) were monitored. After 80% recovery of the water levels, groundwater samples were collected with Teflon bailers and placed into appropriate EPA-approved containers. Sampling equipment was cleaned with tri-sodium phosphate between uses. The samples were labeled, logged onto chain-of-custody documents, and transported on ice to the laboratory using appropriate chain-of-custody documentation.

Laboratory Procedures

Selected soil and groundwater samples were analyzed for the presence of petroleum hydrocarbons calculated as Stoddard solvent (TPH_{ss}), and benzene, toluene, ethylbenzene, and xylenes (collectively BTEX). Groundwater samples also were analyzed for petroleum hydrocarbons calculated as gasoline (TPH_g). These analyses were performed according to EPA Methods 8015 (modified), and 8020. The methods of analysis for the soil and groundwater samples are documented on the certified analytical reports presented as Attachment D.

ATTACHMENT C
BORING LOGS, GROUNDWATER SAMPLING FIELD DATA
SHEETS. AND WELL ELEVATION SURVEY DATA



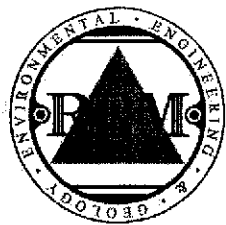
UNIFIED SOIL CLASSIFICATION SYSTEM

ASTM D2487

MAJOR DIVISIONS		SYMBOL/ GRAPHIC	DESCRIPTION
COURSE GRAINED SOILS (>50% by weight larger than #200 sieve)	GRAVELS (More than 50% of coarse fraction is larger than the #4 sieve size)	Clean gravels with little or no fines	GW Well graded gravels, gravel-sand mixtures
		Gravels with over 12% fines	GP Poorly graded gravels, gravel-sand mixtures
		Clean sands with little or no fines	GM Silty gravels, poorly graded gravel-sand-silt mixtures
		Sands with over 12% fines	GC Clayey gravels, poorly graded gravel-sand-clay mixtures
	SANDS (More than 50% of coarse fraction is smaller than the #4 sieve size)	Clean sands with little or no fines	SW Well graded sands, gravelly sands
		Sands with over 12% fines	SP Poorly graded sands, gravelly sands
		Silty sands, poorly graded sand-silt mixtures	SM Silty sands, poorly graded sand-silt mixtures
		Clayey sands, poorly graded sand-clay mixtures	SC Clayey sands, poorly graded sand-clay mixtures
FINE GRAINED SOILS (>50% smaller than #200 sieve)	SILTS AND CLAYS (liquid limit less than 50%)	Inorganic silts and very fine sands, silty or clayey fine sands	ML Inorganic silts and very fine sands, silty or clayey fine sands
		Inorganic clays of low to medium plasticity: gravelly, sandy or silty clays; lean clays	CL Inorganic clays of low to medium plasticity: gravelly, sandy or silty clays; lean clays
		Organic clays and organic silty clays of low plasticity	OL Organic clays and organic silty clays of low plasticity
	SILTS AND CLAYS (liquid limit greater than 50%)	Inorganic silts, micaceous or diatomaceous fine sandy or silty soils, elastic silts	MH Inorganic silts, micaceous or diatomaceous fine sandy or silty soils, elastic silts
		Inorganic clays of high plasticity, fat clays	CH Inorganic clays of high plasticity, fat clays
		Organic clays of medium to high plasticity, organic silts	OH Organic clays of medium to high plasticity, organic silts
HIGHLY ORGANIC SOILS		Pt Peat and other highly organic soils	



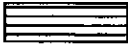


GRAIN-SIZE SCALE

U.S. STANDARD SERIES SIEVE				CLEAR SQUARE SIEVE OPENINGS			
	200	40	10	4	3/4"	3"	12"
SILTS AND CLAY	SAND			GRAVEL		COBBLES	BOULDERS
	FINE	MEDIUM	COURSE	FINE	COURSE		



WELL/BORING LOG KEY TO ABBREVIATIONS



WELL/BORING COMPLETION

	Annular seal; cement grout		Bentonite seal
	Slotted well screen section		Annular sand pack
	Solid well section		

MOISTURE

D	Dry
DP	Damp
M	Moist
W	Wet (Sands and Gravels)
S	Saturated (Silts and Clays)

GROUNDWATER

	Stabilized Groundwater Level
	First Encountered Groundwater

DENSITY (blows/foot - Cal Mod Sampler)

-Sands and Gravels-		-Silts and Clays-	
0-5	-Very loose	0-2	-Very soft
5-13	-loose	2-4	-Soft
13-38	-Medium dense	4-9	-Firm
38-63	-Dense	9-17	-Stiff
OVER 63	-Very dense	17-37	-Very stiff
		37-72	-Hard
		OVER 72	-Very hard

FIELD TEST

PID	Photo-ionization detector
FID	Flame-ionization detector

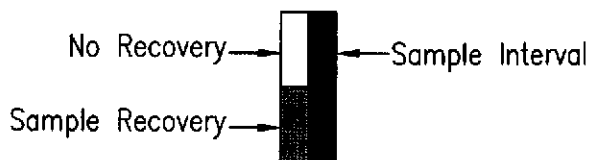
SOIL SAMPLE NUMBER

B-1-5	B-Sample #-Depth in feet (for borings)
MW-1-5	MW-Sample #- Depth in feet (for Wells)

RECOVERY / SAMPLE INTERVAL

SAMPLE INTERVAL	- Attempted sample interval
RECOVERY	- Sample retained within sample interval
NO RECOVERY	- Sample not retained within sample interval

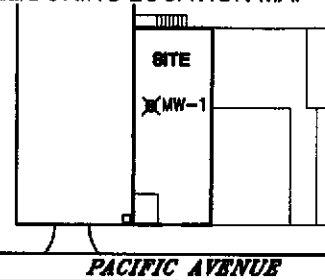
GRAPHIC



EXPLANATION AND ABBREVIATIONS

USCS SYMBOL	= Unified Soil Classification System
MSL	= Mean Sea Level
2.5YR 6/2	= Munsel Color Chart Designation

WELL/BORING LOCATION MAP



Remediation Risk Management, Inc.

WELL/BORING: MW-1

DATE: 1/17/05

DRILLING METHOD: Geoprobe 6610DT

PROJECT: IA220

SAMPLING METHOD: Continuous Core

CLIENT: Timber Del Properties LLC

BORING DIAMETER: 2.25"/8" HSA

LOCATION: 649 Pacific Avenue

BORING DEPTH: 20'

CITY: Alameda

WELL CASING: 2" SCH 40 PVC

CO./STATE: Alameda/CA

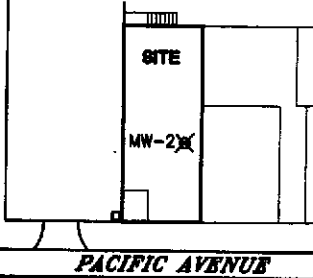
WELL SCREEN: 0.020" (5-20')

DRILLER: Precision

SAND PACK: #3 (4.5-20')

WELL/BORING COMPLETION	FIRST	STABILIZED	MOISTURE	DENSITY BLOWS / FT	FIELD TEST PID (ppm)	SAMPLE NUMBER	DEPTH (FEET)	RECOVERY	SAMPLE INTERVAL	GRAPHIC	USCS SYMBOL	DESCRIPTION/LOGGED BY: Ken Peck
	☑	☑										WATER LEVEL: 6.05'
												TIME: 1220
												DATE: 1/17/05
												DATE: 1/17/05
												DESCRIPTION/LOGGED BY: Ken Peck
											FL	0-4": Concrete Slab.
											SM	4"-2": SILTY SAND: dark brown; ~20% low plasticity fines; ~70% very fine to medium to coarse sand; ~10% fine gravel; trace black organics at surface; damp.
											SM	2-4": SAND: brown; <15% low plasticity fines; ~85% very fine to medium sand; trace fine subangular gravel; loose; dry; no product odor.
												@5-7': SAND: as above; wet; no product odor.
												@7': SAND: as above; greenish gray (4/2, 5.6); loose; strong product odor.
												As above; wet.
												@11.75': SAND: brown; <15% low plasticity fines; ~85% very fine to fine to medium sand; loose; wet; no product odor.
												As above.
												As above; some mottling with olive brown sand; wet; no product odor.
												Bottom of Boring @20'.

WELL/BORING LOCATION MAP



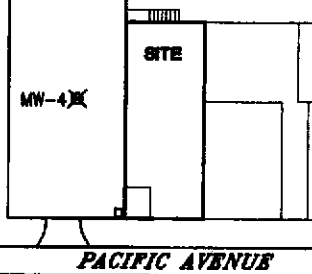
Remediation Risk Management, Inc.

WELL/BORING: MW-2

DATE: 1/17/05	DRILLING METHOD: Geoprobe 6610DT
PROJECT: IA220	SAMPLING METHOD: Continuous Core
CLIENT: Timber Del Properties LLC	BORING DIAMETER: 2.25"/8" HSA
LOCATION: 649 Pacific Avenue	BORING DEPTH: 20'
CITY: Alameda	WELL CASING: 2" SCH 40 PVC
CO./STATE: Alameda/CA	WELL SCREEN: 0.020" (5-20')
DRILLER: Precision	SAND PACK: #3 (4.5-20')

WELL/BORING COMPLETION	FIRST	STABILIZED	MOISTURE	DENSITY BLOWS / FT	FIELD TEST PID (ppm)	SAMPLE NUMBER	DEPTH (FEET)	RECOVERY	SAMPLE INTERVAL	GRAPHIC	USCS SYMBOL	DESCRIPTION/LOGGED BY: Ken Peck
	✓	☐										WATER LEVEL: 6.03'
												TIME: 1445
												DATE: 1/17/05
						MW-2					FL	0-4": Concrete Slab.
							1				SM	4"-1": SAND: brown to dark brown; ~20% low plasticity fines; ~70% very fine to medium to coarse sand; ~10% fine gravel; 2" layer of black organics @5-7"; loose; dry; no product odor.
							2				SM	1-4": SAND: brown; <15% low plasticity fines; ~85% very fine to medium sand; loose; dry to damp; no product odor.
							3					
							4					4-10": SAND: as above; wet @7-8"; trace fine subrounded gravel; some mottling with olive brown sand; no product odor.
						MW-2	5	-5'				
							6					
							7					
							8					
						MW-2	9	-10'				
							10				SC	10": SAND: brown; ~20-30% medium plasticity fines; ~70-80% very fine to medium sand; mottled with strong brown and olive brown sand; medium dense; moist; no product odor.
							11				SM	11-12": SAND: brown; ~15% low plasticity fines; ~85% very fine to medium sand; loose; wet; no product odor.
							12					@12-16": SAND: as above; trace mottling with gray sand.
							13					
							14					
						MW-2	15	-15'				
							16					@16-20": SAND: as above; no product odor; poor recovery.
							17					
							18					
							19					
						MW-2	20	-20'				Bottom of Boring @20'.
							21					
							22					

WELL/BORING LOCATION MAP



Remediation Risk Management, Inc.

WELL/BORING: MW-4

DATE: 1/18/05

DRILLING METHOD: Geoprobe 6610DT

PROJECT: IA220

SAMPLING METHOD: Continuous Core

CLIENT: Timber Del Properties LLC

BORING DIAMETER: 2.25"/8" HSA

LOCATION: 649 Pacific Avenue

BORING DEPTH: 20'

CITY: Alameda

WELL CASING: 2" SCH 40 PVC

CO./STATE: Alameda/CA

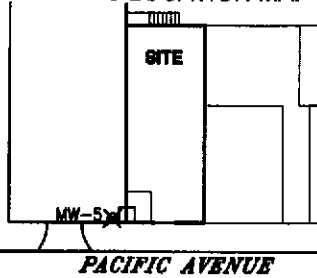
WELL SCREEN: 0.020" (5-20')

DRILLER: Precision

SAND PACK: #3 (4.5-20')

WELL/BORING COMPLETION	FIRST	STABILIZED	MOISTURE	DENSITY BLOWS / FT	FIELD TEST PID (ppm)	SAMPLE NUMBER	DEPTH (FEET)	RECOVERY	SAMPLE INTERVAL	GRAPHIC	USCS SYMBOL	WATER LEVEL:	5.70'		
												TIME:	1147		
												DATE:	1/18/05		
												DESCRIPTION/LOGGED BY: Ken Peck			
											FL	0-3": Asphalt.			
			D				1					3"-2": BASEROCK (Fill): grayish brown; ~15% low plasticity fines; ~30% fine to coarse sand; ~55% fine gravel; medium dense; dry; no product odor.			
							2				SM	2-4": SAND: brown; ~15% low plasticity fines; ~85% very fine to fine sand; trace medium sand; loose; dry; no product odor.			
			D				3								
							4					4-7": SAND: brown; ~15% low plasticity fines; ~85% very fine to medium sand; trace iron oxide staining; loose; moist to wet; no product odor.			
						MW-4 -5'	5								
			M				6								
							7				SC	7-8": SAND: brown; ~20-25% medium plasticity fines; ~75-80% very fine to medium sand; mottling with olive gray sand; medium dense; moist; no product odor.			
			W				8				SM	8": SAND: brown; ~15% low plasticity fines; ~85% very fine to medium sand; some mottling with olive gray and strong brown sand; loose; wet; no product odor.			
							9								
						MW-4 -10'	10								
			W				11								
							12								
							13								
						MW-4 -15'	14					SAND: As above.			
			W				15								
							16								
							17								
							18								
						MW-4 -20'	19					SAND: As above.			
			W				20					Bottom of Boring @20'.			
							21								
							22								

WELL/BORING LOCATION MAP



Remediation Risk Management, Inc.

WELL/BORING: MW-5

DATE: 1/17/05

DRILLING METHOD: Geoprobe 6610DT

PROJECT: IA220

SAMPLING METHOD: Continuous Core

CLIENT: Timber Del Properties LLC

BORING DIAMETER: 2.25"/8" HSA

LOCATION: 649 Pacific Avenue

BORING DEPTH: 20'

CITY: Alameda

WELL CASING: 2" SCH 40 PVC

CO./STATE: Alameda/CA

WELL SCREEN: 0.020" (5-20')

DRILLER: Precision

SAND PACK: #3 (4.5-20')

WELL/BORING COMPLETION	K1 FIRST	STABILIZED	MOISTURE	DENSITY BLOWS / FT	FIELD TEST PID (ppm)	SAMPLE NUMBER	DEPTH (FEET)	RECOVERY	SAMPLE INTERVAL	GRAPHIC	USCS SYMBOL	DESCRIPTION/LOGGED BY: Ken Peck
											FL	0-3": Asphalt SFC.
											SM	3"-1": SAND (Fill): dark brown.
											SM	1-4": SAND: brown; <15% low plasticity fines; ~85% very fine to fine to medium sand; soft; dry; no product odor.
						MW-5 -5'	4				SC	4-8": SAND: as above; 20-30% medium plasticity fines; 70-80% very fine to medium sand; some mottling with olive brown sand; medium dense; wet to moist; no product odor.
			W				5					
			M				6					
							7					
			W				8				SM	8-12": SAND: brown; <15% low plasticity fines; ~85% very fine to fine to medium sand; medium dense; wet; no product odor.
			M				9					
			W				10					
							11					
			W				12					12-16": SAND: brown; <15% low plasticity fines; ~85% very fine to fine to medium sand; some mottling with greenish gray sand; medium dense; wet; possible faint product odor.
							13					
			W				14					
							15					
			W				16					16-20": SAND: brown; <15% low plasticity fines; ~85% very fine to fine to medium sand; trace fine gravel; medium dense; wet; no product odor.
							17					
							18					
			W				19					
							20					Bottom of Boring @20'.
							21					
							22					



Well Development Form

General Information

Well Construction Information

Well Development Summary

Date: <u>3-1-05</u>	Well ID: <u>MW-1</u>	Well Diameter: <u>2"</u>	Estimated Purge: <u>25.3</u>
Station / Project #: <u>IA220</u>	Well Material: <u>5/4 40 PVC</u>	Well Total Depth: <u>20'</u>	Actual Purge: <u>25.0</u>
Site Address: <u>649 PACIFIC AVE.</u>	Screen Interval: <u>20-5'</u>	Well Type:	Groundwater Monitoring Well: <u>X</u>
City: <u>WAKEMEDA</u>	Filter Pack Interval: <u>20-4.5'</u>	Groundwater Extraction Well:	Sparge/Dual Purpose Well:
County / State: <u>WAKEMEDA / CA</u>	Filter Pack Material: <u>#3</u>		
Field Technician: <u>CT/DA</u>			

Well Development Method

Submersible Pump	Bailer	Surge Block / Swab	<input checked="" type="checkbox"/> Other <u>GAS TRASH PUMP w/ CHECK VALVE AND CLEAR DISPOSABLE TUBING</u>
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Well Development Data

TIME	DEPTH		GALLONS		MEASUREMENTS				Notes
	Start	To Water	To Bottom	Pumped	Total	pH	Conductivity (µS/cm)	Temp (°F)	
1021	5.10 TOL 5.64 TOL	18.89							
1400			2.5	2.5	7.30	383	63.6	HEAVY	DK. BROWN
1404			2.5	5.0	7.53	275	65.1	"	"
1406			2.5	7.5	7.29	351	65.4	"	"
1407			2.5	10.0	7.24	314	66.1	"	"
1409			2.5	12.5	7.19	275	66.0	"	"
1410			2.5	15.0	7.08	267	66.1	"	"
1412			2.5	17.5	7.05	270	66.4	mod	"
1413			2.5	20	7.03	266	66.4	"	"
1415			2.5	22.5	6.93	266	66.6	"	"
1416			2.5	25.0 27	6.94	263	66.6	light	"

Signature: _____

RRM, I

Site: Tm. 1422



Well Development Form

General Information

Well Construction Information

Well Development Summary

Date: 03-01-05	Well ID: MW-2	Well Diameter: 2"	Estimated Purge: 25.1
Station / Project #: SA220	Well Material: SCH 40 PVC	Well Total Depth: 20'	Actual Purge: 22.5
Site Address: 649 PACIFIC AVE	Screen Interval: 20-5'	Well Type:	Groundwater Monitoring Well: X
City: ALAMEDA	Filter Pack Interval: 20-4.5'	Groundwater Extraction Well:	Sparge/Dual Purpose Well:
County / State: ALAMEDA / CA	Filter Pack Material: #3		
Field Technician: CT/DA			

Well Development Method

Submersible Pump _____ Bailer _____ Surge Block / Swab Other GAS TRASH PUMP w/ CHECK VALVE AND CLEAN DISPOSABLE TUBING

Well Development Data

TIME	DEPTH		GALLONS		MEASUREMENTS					
	Start	To Water	To Bottom	Pumped	Total	pH	Conductivity (µS/cm)	Temp. (°F)	Turbidity	Notes
1017	5.19 TOC 5.60 TOB	19.20								
1252			2.5	2.5	7.14	604	63.5	HEAVY	DARK BROWN	
1255			2.5	5.0	7.55	442	64.4	↓	↓	
1256			2.5	7.5	7.43	413	65.0			
1259			2.5	10.0	7.30	364	65.2			
1301			2.5	12.5	7.24	389	65.7			
1303			2.5	15.0	7.15	367	65.9			
1305			2.5	17.5	7.01	379	66.0			
1330			2.5	20.0	6.45	374	63.1			
1331			2.5	25.0 22.5	6.36	425	64.4			

Signature: _____

RRM, Inc.

SMILE TIME: 1228



Well Development Form

General Information

Well Construction Information

Well Development Summary

Date: 03-01-05	Well ID: MW-3	Well Diameter: 2"
Station / Project #: IA220	Well Material: SCH 40 PVC	Estimated Purge: 24.7
Site Address: 649 PACIFIC AVE	Well Total Depth: 20'	Actual Purge: 7.5
City: ALAMEDA	Screen Interval: 20-5'	Well Type:
County / State: ALAMEDA / CA	Filter Pack Interval: 20-4.5'	Groundwater Monitoring Well: <input checked="" type="checkbox"/>
Field Technician: CT/OA	Filter Pack Material: #3	Groundwater Extraction Well:
		Spurge/Dual Purpose Well:

Well Development Method

Submersible Pump
 Bailer
 Surge Block / Swab
 Other GAS TRASH PUMP w/ CHECK VALVE AND CLEAN DISPOSABLE TUB.

Well Development Data

TIME	DEPTH		GALLONS		MEASUREMENTS				Notes
	Start	To Water	To Bottom	Pumped	Total	pH	Conductivity (µS/cm)	Temp (°F)	
0935	5.45 TOC	16.37 TOC							
	5.71 TOB	16.58 TOB							
1446			2.5	2.5	6.80	786	67.6	HEAVY	DARK BROWN
1457			2.5	5.0	6.85	836	71.0	↓	↓
1504			2.5	7.5	7.02	877	75.9	↓	↓

Signature: _____

WELL PURGED 07/05
 SAMPLE TIME: 1510



Well Development Form

General Information **3**

Well Construction Information

Well Development Summary

Date: 3-10-05	Well ID: MW-2	Well Diameter: 2"	Estimated Purge: 25.1
Station / Project #: 1A2201	Well Material: Sch 40 P	Well Total Depth:	Actual Purge:
Site Address:	Screen Interval:	Well Type:	Groundwater Monitoring Well:
City:	Filter Pack Interval:	Groundwater Extraction Well:	Sparge/Dual Purpose Well:
County / State:	Filter Pack Material:		
Field Technician:			

Well Development Method

Submersible Pump _____ Bailer _____ Surge Block / Swab _____ Other _____

Well Development Data

TIME	DEPTH		GALLONS		MEASUREMENTS				Notes	
	Start	To Water	To Bottom	Pumped	Total	pH	Conductivity ($\mu\text{S}/\text{cm}$)	Temp. (F)		Turbidity
10:17	5.19 TOL	5.60 TOL	19.20							
1446				2.5	2.5	6.80	786	67.6	HEAVY	DK. BROWN
1457				2.5	5.0	6.85	836	71.0		
1504				2.5	7.5	7.02	877	75.9		
				2.5	10.0					
				2.5	12.5					
				2.5	15.0					
				2.5						
				2.5						
				2.5						
				2.5						
				2.5						
				2.5						
				2.5						

Signature: _____

RRM, Inc.

WELL PURGED DRY.
GLASS TAP KIN



Well Development Form

General Information

Well Construction Information

Well Development Summary

Date: 03-01-05 Well ID: MW-4/	Well Diameter: 2"	Estimated Purge: 25.7
Station / Project #: ZA220	Well Material: Sch 40 PVC	Actual Purge: 30.0
Site Address: 649 Pacific	Well Total Depth: 20.0'	Well Type:
City: Alameda	Screen Interval: 20-5'	Groundwater Monitoring Well: <input checked="" type="checkbox"/>
County / State: Alameda / CA	Filter Pack Interval: 20-4.5	Groundwater Extraction Well:
Field Technician: CT/DA	Filter Pack Material: #3	Sparge/Dual Purpose Well:

Well Development Method

Submersible Pump
 Bailer
 Surge Block / Swab
 Other Trash pump w/ dedicated
Clear tubing and check valve

Well Development Data

TIME	DEPTH		GALLONS		MEASUREMENTS				
	To Water	To Bottom	Pumped	Total	pH	Conductivity (µS/cm)	Temp (F)	Turbidity	Notes
0944	4.86 to 5.30 to	18.73 19.29	0	0					
1105			2.5	2.5	7.28	818	74.9	HEAVY	Brown color / THICK
1107			2.5	5	7.44	633	72.2	"	"
1109		Surge	2.5	7.5	7.39	592	71.9	1.	"
1121		well gas dry	2.5	10.0	7.09	608	70.7	"	"
1127			2.5	12.5	7.11	554	77.7 69.2	"	"
1130			2.5	15.0	7.04	505	69.6	"	"
1131			2.5	17.5	7.0	493	69.9	"	"
1134		well gas dry	2.5	20.0	6.97	506	69.6	"	Light Brown
1136			2.5	22.5	6.94	439	70.1	"	Brown
1140			2.5	25.0	6.91	474	69.3	"	"

Signature: _____

RRM, Inc.

TIME	GALLONS		pH	COND.	TEMP	TURBIDITY	NOTES
	PUMPED	TOTAL					
1142	2.5	27.5	6.83	479	69.0	Heavy	Brown
1147	2.5	30.0	6.79	457	68.1	"	LIGHT Brown



Well Development Form

General Information

Well Construction Information

Well Development Summary

Date: 3-1-05	Well ID: MW-5	Well Diameter: 2"	Estimated Purge: 25.9
Station / Project #: IA220	Well Material: sch 40 PVC	Well Total Depth: 20'	Actual Purge: 25.0
Site Address: 649 PACIFIC AVE.	Screen Interval: 20-5'	Well Type:	Groundwater Monitoring Well: <input checked="" type="checkbox"/>
City: ALAMEDA	Filter Pack Interval: 20-4.5'	Groundwater Extraction Well:	Sparge/Dual Purpose Well:
County / State: ALAMEDA / CA	Filter Pack Material: #3		
Field Technician: CT / JA			

Well Development Method

Submersible Pump
 Bailer
 Surge Block / Swab
 Other **GAS TRASH PUMP w/ CHECK VALVE AND CLEAR DISPOSABLE TUBING**

Well Development Data

TIME	DEPTH		GALLONS		MEASUREMENTS				Notes	
	Start	To Water	To Bottom	Pumped	Total	pH	Conductivity (µS/cm)	Temp (°F)		Turbidity
1014		4.76 TOC 5.06 TOC	17.04							
1525				2.5	2.5	7.38	589	62.9	HEAVY	DK. BROWN
1526				2.5	5.0	7.48	495	64.2	"	"
1530				2.5	7.5	7.62	530	65.9	"	"
1531				2.5	10.0	7.64	457	64.7	"	"
1533				2.5	12.5	7.62	426	64.0	"	"
1537				2.5	15.0	7.58	424	63.1		
1540				2.5	17.5	7.61	365	62.8	MOD. HEAVY	LT. BROWN
1544				2.5	20.0	7.51	358	64.5	MOD.	"
1547				2.5	22.5	7.46	349	63.8	"	"
1550				2.5	25.0	7.41	336	64.1	"	"

Signature: _____

RRM, Inc.

SAMPLE TIME: 1557



Mid Coast Engineers

Civil Engineers and Land Surveyors

70 Penny Lane, Suite A - Watsonville, CA 95076

phone: (831) 724-2580

fax: (831) 724-8025

e-mail: lee@midcoastengineers.com

Richard A. Wadsworth
Civil Engineer

Stanley O. Nielsen
Land Surveyor

Lee D. Vaage
Land Surveyor

Jeff S. Nielsen
Land Surveyor

March 2, 2005

Ken Peck
RRM
3912 Portola Drive, Suite 8
Santa Cruz, CA 95062

Re: 649 Pacific Avenue, Alameda, California; RRM Project IA220, MCE Job No. 05039

Dear Mr. Peck,

As you requested, on March 1 we surveyed five monitoring wells located at the referenced site. Our findings are listed on the attached sheets, expressed in State Plane Coordinates and Latitude/Longitude.

A notch was cut in the north rim of the PVC casing (TOC) and a cross chiseled in the north rim of the box (TOB).

Measurements were obtained from conventional survey techniques in combination with GPS techniques (Code CGPS), using control points HT0654 (PORT 1) and HT0882 (941 4750 TIDAL 7), as published by NGS/NOAA and listed on their web site. Latitude and Longitude as shown were determined from the California Coordinate System, Zone 3, NAD 83 Datum. The accuracy range of the reported information is +/- 1cm. GPS equipment is the Trimble 5700 and 5800 systems (Code T57/T58).

The benchmark for this survey is HT0882, as referenced above, a bench mark disk in the top of a concrete bulkhead at the northeast corner of a lagoon, 100 feet southwest of and across Ferry Point from the southwest corner of Building 66. Elevation = 6.42 feet NGVD 29.

Please let me know if you have questions or need additional information.

Yours truly,


Lee D. Vaage



**649 PACIFIC AVENUE
Alameda, California**

RRM Project IA220

Project : 05039

User name MCE Date & Time 9:51:42 AM 3/2/2005
Coordinate System US State Plane 1983 Zone California Zone 3 0403
Project Datum NAD 1983 (Conus)
Vertical Datum NGVD29
Coordinate Units US survey feet
Distance Units US survey feet
Elevation Units US survey feet

Point Number	Northing	Easting	Elevation	Description
16	2110090.74	6048025.59	14.68	MW-1toc
17	2110090.92	6048025.46	15.18	MW-1tob
14	2110064.91	6048043.51	14.84	MW-2toc
15	2110065.11	6048043.38	15.21	MW-2tob
7	2110137.71	6048011.82	14.79	MW-3toc
8	2110137.84	6048011.72	15.11	MW-3tob
9	2110093.25	6047988.48	14.52	MW-4toc
10	2110093.35	6047988.39	15.02	MW-4tob
11	2110030.75	6047993.71	14.54	MW-5toc
12	2110030.88	6047993.62	14.79	MW-5tob
1002	2111474.31	6042016.14	6.42	GPS 0882

**649 PACIFIC AVENUE
Alameda, California**

RRM Project IA220

Project : 05039

User name MCE Date & Time 9:51:42 AM 3/2/2005
Coordinate System US State Plane 1983 Zone California Zone 3 0403
Project Datum NAD 1983 (Conus)
Vertical Datum NGVD29
Coordinate Units US survey feet
Distance Units US survey feet
Elevation Units US survey feet

Point Number	Latitude	Longitude	Elevation	Description
16	37.776527688°N	122.277316420°W	14.68	MW-1toc
17	37.776528161°N	122.277316900°W	15.18	MW-1tob
14	37.776457707°N	122.277252749°W	14.84	MW-2toc
15	37.776458242°N	122.277253215°W	15.21	MW-2tob
7	37.776655943°N	122.277367152°W	14.79	MW-3toc
8	37.776656287°N	122.277367519°W	15.11	MW-3tob
9	37.776532638°N	122.277444969°W	14.52	MW-4toc
10	37.776532918°N	122.277445296°W	15.02	MW-4tob
11	37.776361307°N	122.277422787°W	14.54	MW-5toc
12	37.776361659°N	122.277423110°W	14.79	MW-5tob
1002	37.780011485°N	122.298197403°W	6.42	GPS 0882

	A	B	C	D	E	F	G	H	I	J	K	L
1	649 PACIFIC AVENUE											
2	Alameda, California											
3												
4	RRM Project IA220											
5												
6	Project : 05039											
7	User name	MCE	Date & Time	9:51:42 AM 3/2/2005								
8	Coordinate System	US State Plane 1983		Zone	California Zone 3 0403							
9	Project Datum	NAD 1983 (Conus)										
10	Vertical Datum	NGVD29										
11	Coordinate Units	US survey feet										
12	Distance Units	US survey feet										
13	Elevation Units	US survey feet										
14												
15		MW-1	MW	03/01/2005	37.7765277	-122.2773164	CGPS	NAD83	1	Mid Coast Engineers	T57	top of casing
16		MW-2	MW	03/01/2005	37.7764577	-122.2772527	CGPS	NAD83	1	Mid Coast Engineers	T57	top of casing
17		MW-3	MW	03/01/2005	37.7766559	-122.2773672	CGPS	NAD83	1	Mid Coast Engineers	T57	top of casing
18		MW-4	MW	03/01/2005	37.7765326	-122.2774450	CGPS	NAD83	1	Mid Coast Engineers	T57	top of casing
19		MW-5	MW	03/01/2005	37.7763613	-122.2774228	CGPS	NAD83	1	Mid Coast Engineers	T57	top of casing

	A	B	C	D	E	F	G	H	I	J	K
1	649 PACIFIC AVENUE										
2	Alameda, California										
3											
4	RRM Project IA220										
5											
6	Project : 05039										
7	User name	MCE	Date & Time	9:51:42 AM 3/2/2005							
8	Coordinate System	US State Plane 1983		Zone	California Zone 3 0403						
9	Project Datum	NAD 1983 (Conus)									
10	Vertical Datum	NGVD29									
11	Coordinate Units	US survey feet									
12	Distance Units	US survey feet									
13	Elevation Units	US survey feet									
14											
15		MW-1	03/01/2005	14.68	CGPS	29	0.5		Mid Coast Engineers		top of casing
16		MW-2	03/01/2005	14.84	CGPS	29	0.5		Mid Coast Engineers		top of casing
17		MW-3	03/01/2005	14.79	CGPS	29	0.5		Mid Coast Engineers		top of casing
18		MW-4	03/01/2005	14.52	CGPS	29	0.5		Mid Coast Engineers		top of casing
19		MW-5	03/01/2005	14.54	CGPS	29	0.5		Mid Coast Engineers		top of casing

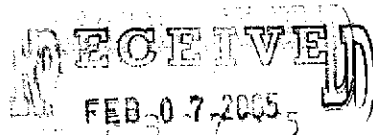
ATTACHMENT D
CERTIFIED ANALYTICAL REPORTS AND CHAIN-OF-CUSTODY
DOCUMENTATION

Entech Analytical Labs, Inc.

3334 Victor Court • Santa Clara, CA 95054 • (408) 588-0200 • Fax (408) 588-0201

Matt Paulus
Remediation Risk Management-SC
2560 Soquel Ave., Suite 8
Santa Cruz, CA 95062

Certificate ID: 42049 - 1/28/2005 12:10:27 PM



Order Number: 42049

Date Received: 1/18/2005 2:26:36 PM

Project Number: IA220

P.O. Number: IA220

Certificate of Analysis - Final Report

On January 18, 2005, sample was received under chain of custody for analysis. Entech analyzes samples "as received" unless otherwise noted. The following results are included:

<u>Matrix</u>	<u>Test</u>	<u>Method</u>	<u>Comments</u>
Solid	Gas/BTEX	EPA 8015 MOD. (Purgeable) EPA 8020	
	Lead	EPA 6010B	
	TPH-Extractable	EPA 8015 MOD. (Extractable)	

Entech Analytical Labs, Inc. is certified for environmental analyses by the State of California (#2346).
If you have any questions regarding this report, please call us at 408-588-0200 ext. 225.

Sincerely,

A handwritten signature in black ink, appearing to read "Laurie Glantz-Murphy". The signature is written in a cursive, somewhat stylized font.

Laurie Glantz-Murphy
Laboratory Director

Entech Analytical Labs, Inc.

3334 Victor Court , Santa Clara, CA 95054

Phone: (408) 588-0200

Fax: (408) 588-0201

Remediation Risk Management-SC
2560 Soquel Ave., Suite 8
Santa Cruz, CA 95062
Attn: Matt Paulus

Project Number: IA220

Date Received: 1/18/2005

P.O. Number: IA220

Sample Collected by: Client

Certificate of Analysis - Data Report

Lab #: 42049-001 Sample ID: Drum-CP

Matrix: Solid Sample Date: 1/18/2005 11:10 AM

Method: EPA 6010B - ICP-AES

Prep Method: EPA 3050B - Acid Digestion for ICP

Parameter	Result	Flag	DF	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
Lead	31		1	5	mg/Kg	01/20/2005	SM050120	01/24/2005	SICP2050124-2

Analyzed by: MFelix

Reviewed by: DQUEJA

Method: EPA 8015 MOD. (Extractable)

Prep Method: EPA 3545 - Pressurized Fluid Extraction, MeCl

Parameter	Result	Flag	DF	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
TPH as Mineral Spirits (Stoddard) Note: (C10-C14)	80		2	5	mg/Kg	01/18/2005	DS4486A	01/20/2005	DS4486A

Surrogate	Surrogate Recovery	Control Limits (%)
o-Terphenyl	97.2	41 - 137

Analyzed by: Jhsiang

Reviewed by: LGLANTZ

Method: EPA 8015 MOD. (Purgeable)

Parameter	Result	Flag	DF	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
TPH as Gasoline Note: Reported TPH as Gasoline value is the result of heavy hydrocarbons within the TPH as Gasoline quantitation range.	18		1	2.5	mg/Kg	01/19/2005	SGC4050119	01/19/2005	SGC4050119

Surrogate	Surrogate Recovery	Control Limits (%)
4-Bromofluorobenzene	104	65 - 135

Analyzed by: mruan

Reviewed by: MTU

Method: EPA 8020 - Aromatic Organics Using GC/PID

Parameter	Result	Flag	DF	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
Benzene	ND		1	0.025	mg/Kg	01/19/2005	SGC4050119	01/19/2005	SGC4050119
Toluene	ND		1	0.025	mg/Kg	01/19/2005	SGC4050119	01/19/2005	SGC4050119
Ethyl Benzene	ND		1	0.025	mg/Kg	01/19/2005	SGC4050119	01/19/2005	SGC4050119
Xylenes, Total	ND		1	0.05	mg/Kg	01/19/2005	SGC4050119	01/19/2005	SGC4050119

Surrogate	Surrogate Recovery	Control Limits (%)
4-Bromofluorobenzene	101	65 - 135

Analyzed by: mruan

Reviewed by: MTU

Detection Limit = Detection Limit for Reporting.

ND = Not Detected at or above the Detection Limit.

DF = Dilution and/or Prep Factor including sample volume adjustments.

1/28/2005 12:10:56 PM - GGueorgieva

Entech Analytical Labs, Inc.

3334 Victor Court , Santa Clara, CA 95054 Phone: (408) 588-0200 Fax: (408) 588-0201

Quality Control - Method Blank

Solid

Prep Batch ID: DS4486A

Validated by: LGLANTZ - 01/21/05

QC Batch ID: DS4486A

Prep Date: 1/18/2005

Analysis Date: 1/20/2005

Method Blank

Method: EPA 8015 MOD. (Extractable)

Parameter	Result	DF	PQLR	Units
TPH as Mineral Spirits (Stoddard)	ND	1	2.5	mg/Kg

Surrogate for Blank	% Recovery	Control Limits
o-Terphenyl	89.5	41 - 137

Entech Analytical Labs, Inc.

3334 Victor Court , Santa Clara, CA 95054 Phone: (408) 588-0200 Fax: (408) 588-0201

Quality Control - Laboratory Control Spike / Duplicate Results

Solid

Prep Batch ID: DS4486A

Reviewed by: LGLANTZ - 01/21/05

QC Batch ID: DS4486A

Prep Date: 1/18/2005

Analysis Date: 1/20/2005

LCS		Method: EPA 8015 MOD. (Extractable)						Conc. Units: mg/Kg		
Parameter	Blank (MDL)	Spike Amt	SpikeResult	QC Type	Analysis Date	% Recovery	RPD	RPD Limits	Recovery Limits	
TPH as Diesel	<0.7	50.0	43	LCS	1/20/2005	86.0			44 - 108	
TPH as Motor Oil	<3	50.0	31	LCS	1/20/2005	61.4			32 - 130	
Surrogate		% Recovery	Control Limits							
o-Terphenyl		93.5	41 - 137							

LCSD		Method: EPA 8015 MOD. (Extractable)						Conc. Units: mg/Kg		
Parameter	Blank (MDL)	Spike Amt	SpikeResult	QC Type	Analysis Date	% Recovery	RPD	RPD Limits	Recovery Limits	
TPH as Diesel	<0.7	50.0	48	LCSD	1/20/2005	96.0	11	30.0	44 - 108	
TPH as Motor Oil	<3	50.0	34	LCSD	1/20/2005	67.2	9.0	30.0	32 - 130	
Surrogate		% Recovery	Control Limits							
o-Terphenyl		105	41 - 137							

Entech Analytical Labs, Inc.

3334 Victor Court , Santa Clara, CA 95054 Phone: (408) 588-0200 Fax: (408) 588-0201

Quality Control - Method Blank

Solid

Prep Batch ID: SGC4050119

Validated by: MTU - 01/24/05

QC Batch ID: SGC4050119

Prep Date: 1/19/2005

Analysis Date: 1/19/2005

Method Blank

Method: EPA 8015 MOD. (Purgeable)

Parameter	Result	DF	PQLR	Units
TPH as Gasoline	ND	1	2.5	mg/Kg
Surrogate for Blank	% Recovery	Control Limits		
4-Bromofluorobenzene	96.0	65 - 135		

Entech Analytical Labs, Inc.

3334 Victor Court , Santa Clara, CA 95054 Phone: (408) 588-0200 Fax: (408) 588-0201

Quality Control - Method Blank

Solid

Prep Batch ID: SGC4050119

Validated by: MTU - 01/24/05

QC Batch ID: SGC4050119

Prep Date: 1/19/2005

Analysis Date: 1/19/2005

Method Blank Method: EPA 8020

Parameter	Result	DF	PQLR	Units
Benzene	ND	1	0.025	mg/Kg
Ethyl Benzene	ND	1	0.025	mg/Kg
Toluene	ND	1	0.025	mg/Kg
Xylenes, Total	ND	1	0.05	mg/Kg

Surrogate for Blank	% Recovery	Control Limits
4-Bromofluorobenzene	98.7	65 - 135

Entech Analytical Labs, Inc.

3334 Victor Court, Santa Clara, CA 95054 Phone: (408) 588-0200 Fax: (408) 588-0201

Quality Control - Laboratory Control Spike / Duplicate Results

Solid

Prep Batch ID: SGC4050119

Reviewed by: MTU - 01/24/05

QC Batch ID: SGC4050119

Prep Date: 1/19/2005

Analysis Date: 1/19/2005

LCS	Method: EPA 8015 MOD. (Purgeable)	Conc. Units: mg/Kg							
Parameter	Blank (MDL)	Spike Amt	SpikeResult	QC Type	Analysis Date	% Recovery	RPD	RPD Limits	Recovery Limits
TPH as Gasoline	<3	12.5	14	LCS	1/19/2005	113			65 - 135

Surrogate	% Recovery	Control Limits
4-Bromofluorobenzene	105	65 - 135

LCSD	Method: EPA 8015 MOD. (Purgeable)	Conc. Units: mg/Kg							
Parameter	Blank (MDL)	Spike Amt	SpikeResult	QC Type	Analysis Date	% Recovery	RPD	RPD Limits	Recovery Limits
TPH as Gasoline	<3	12.5	14	LCSD	1/19/2005	112	0.71	30.0	65 - 135

Surrogate	% Recovery	Control Limits
4-Bromofluorobenzene	101	65 - 135

LCS	Method: EPA 8020	Conc. Units: mg/Kg							
Parameter	Blank (MDL)	Spike Amt	SpikeResult	QC Type	Analysis Date	% Recovery	RPD	RPD Limits	Recovery Limits
Benzene	<0.03	0.4	0.41	LCS	1/19/2005	104			54 - 146
Ethyl Benzene	<0.03	0.4	0.39	LCS	1/19/2005	96.3			67 - 134
Toluene	<0.03	0.4	0.41	LCS	1/19/2005	102			45 - 157
Xylenes, total	<0.05	0.8	1.1	LCS	1/19/2005	138***			79 - 126

Surrogate	% Recovery	Control Limits
4-Bromofluorobenzene	98.6	65 - 135

LCSD	Method: EPA 8020	Conc. Units: mg/Kg							
Parameter	Blank (MDL)	Spike Amt	SpikeResult	QC Type	Analysis Date	% Recovery	RPD	RPD Limits	Recovery Limits
Benzene	<0.03	0.4	0.42	LCSD	1/19/2005	105	1.7	30.0	54 - 146
Ethyl Benzene	<0.03	0.4	0.39	LCSD	1/19/2005	98.5	2.3	30.0	67 - 134
Toluene	<0.03	0.4	0.40	LCSD	1/19/2005	100	2.0	30.0	45 - 157
Xylenes, total	<0.05	0.8	1.2	LCSD	1/19/2005	149.625***	8.1	30.0	79 - 126

Surrogate	% Recovery	Control Limits
4-Bromofluorobenzene	96.8	65 - 135

Entech Analytical Labs, Inc.

3334 Victor Court (408) 588-0200
 Santa Clara, CA 95054 (408) 588-0201 - Fax

Chain of Custody / Analysis Request

Attention to: MATT PAULUS		Phone No.: 631-475-8141	Purchase Order No.:	Invoice to: (If Different)	Phone:
Company Name: RRM INC.		Fax No.: 631-475-8249	Project No.: JA220	Company:	Quote No.:
Mailing Address: 2560 SQUIREL AV. ST. 8		Email Address: mpanlyso@rrm.com	Project Name:	Billing Address: (If Different)	
City: SANTA CRUZ	State: CA	Zip Code: 95067	Project Location: 649 PACIFIC AV.	City: ALAMEDA	State: CA

Sampler:	Field Org. Code:	Turn Around Time			Matrix	No. of Containers	GC/MS Methods			GC Methods			General Chemistry			Remarks
		<input type="checkbox"/> Same Day <input type="checkbox"/> 2 Day <input type="checkbox"/> 4 Day <input checked="" type="checkbox"/> 10 Day	<input type="checkbox"/> 1 Day <input type="checkbox"/> 3 Day <input type="checkbox"/> 5 Day	EPA 8260B BTEX 5 Oxygenates (MTBE, TPA, ETBA, DVE, TAME) Lead Scavengers (1, 2, DCA & EDB) 8270C PAH - 8270C TPH Extra-Traceable: Diesel W/ Soil Cleanup Pesticides-8081 TPH as Gas/BTEX Methanol by 8015M			PCBs - 8082 MTBE by 8015M/8020	TPH TPH as Gas/BTEX MTBE by 8015M/8020	Metal: Total Disposal STL TCLP	Anions: F Cl Br SO4 NO3 NO2 PO4	pH TSS SC TOC TRPH O & G					
KEN PECK																
Global ID:																
Order ID:	Sample															
Client ID / Field Point	Lab. No.	Date	Time	Matrix	No. of Containers	GC/MS Methods	GC Methods	GC Methods	GC Methods	GC Methods	GC Methods	GC Methods	GC Methods	GC Methods	GC Methods	
DRUM-CP	42049-001	1/18/05	110	S	1											

Relinquished by: <i>[Signature]</i>	Received by: <i>[Signature]</i>	Date: 1/18/05	Time: 1355
Relinquished by:	Received by:	Date:	Time:
Relinquished by:	Received by:	Date:	Time:

Special Instructions or Comments

EDD Report
 EDF Report
 Plating
 LUFT-5
 RCRA-8
 PPM-13
 CAM-17

Metals:
 Al, As, Sb, Ba, Be, Bi, B, Cd, Ce, Ca, Cr, Co, Cs, Cu, Fe, **Pb**, Mg, Mn,
 Ga, Ge, Hg, In, Li, Mo, Ni, P, K, Si, Ag, Na, S, Se, Sr, Ta, Te, Ti, Sn, Tl, Zn, V, W, Zr

Entech Analytical Labs, Inc.

3334 Victor Court • Santa Clara, CA 95054 • (408) 588-0200 • Fax (408) 588-0201

Matt Paulus
Remediation Risk Management-SC
2560 Soquel Ave., Suite 8
Santa Cruz, CA 95062

Certificate ID: 42050 - 1/28/2005 12:12:48 PM

Order Number: 42050

Date Received: 1/18/2005 2:30:13 PM

Project Number: IA220

P.O. Number: IA220

Certificate of Analysis - Final Report

On January 18, 2005, samples were received under chain of custody for analysis. Entech analyzes samples "as received" unless otherwise noted. The following results are included:

<u>Matrix</u>	<u>Test</u>	<u>Method</u>	<u>Comments</u>
Solid	BTEX	EPA 8020	
	TPH-Extractable	EPA 8015 MOD. (Extractable)	

Entech Analytical Labs, Inc. is certified for environmental analyses by the State of California (#2346).
If you have any questions regarding this report, please call us at 408-588-0200 ext. 225.

Sincerely,



Laurie Glantz-Murphy
Laboratory Director

Entech Analytical Labs, Inc.

3334 Victor Court , Santa Clara, CA 95054

Phone: (408) 588-0200

Fax: (408) 588-0201

Remediation Risk Management-SC
2560 Soquel Ave., Suite 8
Santa Cruz, CA 95062
Attn: Matt Paulus

Project Number: IA220

Date Received: 1/18/2005

P.O. Number: IA220

Sample Collected by: Client

Certificate of Analysis - Data Report

Lab #: 42050-001 Sample ID: MW-1-5' Matrix: Solid Sample Date: 1/17/2005 10:40 AM

Method: EPA 8015 MOD. (Extractable)

Prep Method: EPA 3545 - Pressurized Fluid Extraction, MeCl

Parameter	Result	Flag	DF	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
TPH as Mineral Spirits (Stoddard)	ND		1	2.5	mg/Kg	01/18/2005	DS4486A	01/20/2005	DS4486A

Surrogate Surrogate Recovery Control Limits (%)
o-Terphenyl 69.9 41 - 137

Analyzed by: Jhsiang

Reviewed by: LGLANTZ

Method: EPA 8020 - Aromatic Organics Using GC/PID

Parameter	Result	Flag	DF	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
Benzene	ND		1	0.025	mg/Kg	01/19/2005	SGC4050119	01/19/2005	SGC4050119
Toluene	ND		1	0.025	mg/Kg	01/19/2005	SGC4050119	01/19/2005	SGC4050119
Ethyl Benzene	ND		1	0.025	mg/Kg	01/19/2005	SGC4050119	01/19/2005	SGC4050119
Xylenes, Total	ND		1	0.05	mg/Kg	01/19/2005	SGC4050119	01/19/2005	SGC4050119

Surrogate Surrogate Recovery Control Limits (%)
4-Bromofluorobenzene 104 65 - 135

Analyzed by: mruan

Reviewed by: MTU

Entech Analytical Labs, Inc.

3334 Victor Court , Santa Clara, CA 95054

Phone: (408) 588-0200

Fax: (408) 588-0201

Remediation Risk Management-SC
2560 Soquel Ave., Suite 8
Santa Cruz, CA 95062
Attn: Matt Paulus

Project Number: IA220

Date Received: 1/18/2005

P.O. Number: IA220

Sample Collected by: Client

Certificate of Analysis - Data Report

Lab #: 42050-002 Sample ID: MW-1-10'

Matrix: Solid Sample Date: 1/17/2005 10:48 AM

Method: EPA 8015 MOD. (Extractable)

Prep Method: EPA 3545 - Pressurized Fluid Extraction, MeCl

Parameter	Result	Flag	DF	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
TPH as Mineral Spirits (Stoddard) Note: (C10-C14)	380		5	13	mg/Kg	01/18/2005	DS4486A	01/21/2005	DS4486A

Surrogate Surrogate Recovery Control Limits (%)
o-Terphenyl 91.9 41 - 137

Analyzed by: Jhsiang

Reviewed by: LGLANTZ

Method: EPA 8020 - Aromatic Organics Using GC/PID

Parameter	Result	Flag	DF	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
Benzene	ND		1	0.025	mg/Kg	01/19/2005	SGC4050119	01/19/2005	SGC4050119
Toluene	ND		1	0.025	mg/Kg	01/19/2005	SGC4050119	01/19/2005	SGC4050119
Ethyl Benzene	ND		1	0.025	mg/Kg	01/19/2005	SGC4050119	01/19/2005	SGC4050119
Xylenes, Total	ND		1	0.05	mg/Kg	01/19/2005	SGC4050119	01/19/2005	SGC4050119

Surrogate Surrogate Recovery Control Limits (%)
4-Bromofluorobenzene 112 65 - 135

Analyzed by: mruan

Reviewed by: MTU

Entech Analytical Labs, Inc.

3334 Victor Court , Santa Clara, CA 95054

Phone: (408) 588-0200

Fax: (408) 588-0201

Remediation Risk Management-SC
2560 Soquel Ave., Suite 8
Santa Cruz, CA 95062
Attn: Matt Paulus

Project Number: IA220

Date Received: 1/18/2005

P.O. Number: IA220

Sample Collected by: Client

Certificate of Analysis - Data Report

Lab #: 42050-004 Sample ID: MW-1-20'

Matrix: Solid Sample Date: 1/17/2005 11:55 AM

Method: EPA 8015 MOD. (Extractable)

Prep Method: EPA 3545 - Pressurized Fluid Extraction, MeCl

Parameter	Result	Flag	DF	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
TPH as Mineral Spirits (Stoddard)	7.0		1	2.5	mg/Kg	01/18/2005	DS4486A	01/20/2005	DS4486A

Note: Discrete peaks and atypical pattern.

Surrogate	Surrogate Recovery	Control Limits (%)
o-Terphenyl	65.3	41 - 137

Analyzed by: Jhsiang

Reviewed by: LGLANTZ

Method: EPA 8020 - Aromatic Organics Using GC/PID

Parameter	Result	Flag	DF	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
Benzene	ND		1	0.025	mg/Kg	01/19/2005	SGC4050119	01/19/2005	SGC4050119
Toluene	ND		1	0.025	mg/Kg	01/19/2005	SGC4050119	01/19/2005	SGC4050119
Ethyl Benzene	ND		1	0.025	mg/Kg	01/19/2005	SGC4050119	01/19/2005	SGC4050119
Xylenes, Total	ND		1	0.05	mg/Kg	01/19/2005	SGC4050119	01/19/2005	SGC4050119

Surrogate	Surrogate Recovery	Control Limits (%)
4-Bromofluorobenzene	99.7	65 - 135

Analyzed by: mruan

Reviewed by: MTU

Entech Analytical Labs, Inc.

3334 Victor Court., Santa Clara, CA 95054

Phone: (408) 588-0200

Fax: (408) 588-0201

Remediation Risk Management-SC
2560 Soquel Ave., Suite 8
Santa Cruz, CA 95062
Attn: Matt Paulus

Project Number: IA220

Date Received: 1/18/2005

P.O. Number: IA220

Sample Collected by: Client

Certificate of Analysis - Data Report

Lab #: 42050-005 Sample ID: MW-2-5'

Matrix: Solid Sample Date: 1/17/2005 1:00 PM

Method: EPA 8015 MOD. (Extractable)

Prep Method: EPA 3545 - Pressurized Fluid Extraction, MeCl

Parameter	Result	Flag	DF	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
TPH as Mineral Spirits (Stoddard)	ND		1	2.5	mg/Kg	01/18/2005	DS4486A	01/20/2005	DS4486A

Surrogate	Surrogate Recovery	Control Limits (%)
o-Terphenyl	84.5	41 - 137

Analyzed by: Jhsiang

Reviewed by: LGLANTZ

Method: EPA 8020 - Aromatic Organics Using GC/PID

Parameter	Result	Flag	DF	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
Benzene	ND		1	0.025	mg/Kg	01/19/2005	SGC4050119	01/19/2005	SGC4050119
Toluene	ND		1	0.025	mg/Kg	01/19/2005	SGC4050119	01/19/2005	SGC4050119
Ethyl Benzene	ND		1	0.025	mg/Kg	01/19/2005	SGC4050119	01/19/2005	SGC4050119
Xylenes, Total	ND		1	0.05	mg/Kg	01/19/2005	SGC4050119	01/19/2005	SGC4050119

Surrogate	Surrogate Recovery	Control Limits (%)
4-Bromofluorobenzene	102	65 - 135

Analyzed by: mruan

Reviewed by: MTU

Entech Analytical Labs, Inc.

3334 Victor Court , Santa Clara, CA 95054

Phone: (408) 588-0200

Fax: (408) 588-0201

Remediation Risk Management-SC
2560 Soquel Ave., Suite 8
Santa Cruz, CA 95062
Attn: Matt Paulus

Project Number: IA220

Date Received: 1/18/2005

P.O. Number: IA220

Sample Collected by: Client

Certificate of Analysis - Data Report

Lab #: 42050-008

Sample ID: MW-2-20'

Matrix: Solid

Sample Date: 1/17/2005

1:26 PM

Method: EPA 8015 MOD. (Extractable)

Prep Method: EPA 3545 - Pressurized Fluid Extraction, MeCl

Parameter	Result	Flag	DF	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
TPH as Mineral Spirits (Stoddard)	ND		1	2.5	mg/Kg	01/21/2005	DS4487A	01/21/2005	DS4487A

Surrogate	Surrogate Recovery	Control Limits (%)
o-Terphenyl	95.7	41 - 137

Analyzed by: Jhsiang

Reviewed by: LGLANTZ

Method: EPA 8020 - Aromatic Organics Using GC/PID

Parameter	Result	Flag	DF	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
Benzene	ND		1	0.025	mg/Kg	01/19/2005	SGC4050119	01/19/2005	SGC4050119
Toluene	ND		1	0.025	mg/Kg	01/19/2005	SGC4050119	01/19/2005	SGC4050119
Ethyl Benzene	ND		1	0.025	mg/Kg	01/19/2005	SGC4050119	01/19/2005	SGC4050119
Xylenes, Total	ND		1	0.05	mg/Kg	01/19/2005	SGC4050119	01/19/2005	SGC4050119

Surrogate	Surrogate Recovery	Control Limits (%)
4-Bromofluorobenzene	95.3	65 - 135

Analyzed by: mruan

Reviewed by: MTU

Entech Analytical Labs, Inc.

3334 Victor Court , Santa Clara, CA 95054

Phone: (408) 588-0200

Fax: (408) 588-0201

Remediation Risk Management-SC
2560 Soquel Ave., Suite 8
Santa Cruz, CA 95062
Attn: Matt Paulus

Project Number: IA220

Date Received: 1/18/2005

P.O. Number: IA220

Sample Collected by: Client

Certificate of Analysis - Data Report

Lab #: 42050-009 Sample ID: MW-3-5'

Matrix: Solid Sample Date: 1/18/2005 8:10 AM

Method: EPA 8015 MOD. (Extractable)

Prep Method: EPA 3545 - Pressurized Fluid Extraction, MeCl

Parameter	Result	Flag	DF	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
TPH as Mineral Spirits (Stoddard)	ND		1	2.5	mg/Kg	01/18/2005	DS4486A	01/20/2005	DS4486A

Surrogate	Surrogate Recovery	Control Limits (%)
o-Terphenyl	68.5	41 - 137

Analyzed by: Jhsiang

Reviewed by: LGLANTZ

Method: EPA 8020 - Aromatic Organics Using GC/PID

Parameter	Result	Flag	DF	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
Benzene	ND		1	0.025	mg/Kg	01/19/2005	SGC4050119	01/20/2005	SGC4050119
Toluene	ND		1	0.025	mg/Kg	01/19/2005	SGC4050119	01/20/2005	SGC4050119
Ethyl Benzene	ND		1	0.025	mg/Kg	01/19/2005	SGC4050119	01/20/2005	SGC4050119
Xylenes, Total	ND		1	0.05	mg/Kg	01/19/2005	SGC4050119	01/20/2005	SGC4050119

Surrogate	Surrogate Recovery	Control Limits (%)
4-Bromofluorobenzene	102	65 - 135

Analyzed by: mruan

Reviewed by: MTU

Entech Analytical Labs, Inc.

3334 Victor Court , Santa Clara, CA 95054

Phone: (408) 588-0200

Fax: (408) 588-0201

Remediation Risk Management-SC
2560 Soquel Ave., Suite 8
Santa Cruz, CA 95062
Attn: Matt Paulus

Project Number: IA220

Date Received: 1/18/2005

P.O. Number: IA220

Sample Collected by: Client

Certificate of Analysis - Data Report

Lab #: 42050-012 Sample ID: MW-3-20'

Matrix: Solid Sample Date: 1/18/2005 8:45 AM

Method: EPA 8015 MOD. (Extractable)

Prep Method: EPA 3545 - Pressurized Fluid Extraction, MeCl

Parameter	Result	Flag	DF	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
TPH as Mineral Spirits (Stoddard)	ND		1	2.5	mg/Kg	01/18/2005	DS4486A	01/20/2005	DS4486A

Surrogate Surrogate Recovery Control Limits (%)
o-Terphenyl 82.7 41 - 137

Analyzed by: Jhsiang

Reviewed by: LGLANTZ

Method: EPA 8020 - Aromatic Organics Using GC/PID

Parameter	Result	Flag	DF	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
Benzene	ND		1	0.025	mg/Kg	01/19/2005	SGC4050119	01/20/2005	SGC4050119
Toluene	ND		1	0.025	mg/Kg	01/19/2005	SGC4050119	01/20/2005	SGC4050119
Ethyl Benzene	ND		1	0.025	mg/Kg	01/19/2005	SGC4050119	01/20/2005	SGC4050119
Xylenes, Total	ND		1	0.05	mg/Kg	01/19/2005	SGC4050119	01/20/2005	SGC4050119

Surrogate Surrogate Recovery Control Limits (%)
4-Bromofluorobenzene 102 65 - 135

Analyzed by: mruan

Reviewed by: MTU

Entech Analytical Labs, Inc.

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Phone: (408) 588-0200

Fax: (408) 588-0201

Remediation Risk Management-SC
2560 Soquel Ave., Suite 8
Santa Cruz, CA 95062
Attn: Matt Paulus

Project Number: IA220

Date Received: 1/18/2005

P.O. Number: IA220

Sample Collected by: Client

Certificate of Analysis - Data Report

Lab #: 42050-013 Sample ID: MW-4-5'

Matrix: Solid Sample Date: 1/18/2005 10:20 AM

Method: EPA 8015 MOD. (Extractable)

Prep Method: EPA 3545 - Pressurized Fluid Extraction, MeCl

Parameter	Result	Flag	DF	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
TPH as Mineral Spirits (Stoddard)	ND		1	2.5	mg/Kg	01/18/2005	DS4486A	01/20/2005	DS4486A

Surrogate	Surrogate Recovery	Control Limits (%)
o-Terphenyl	45.0	41 - 137

Analyzed by: Jhsiang

Reviewed by: LGLANTZ

Method: EPA 8020 - Aromatic Organics Using GC/PID

Parameter	Result	Flag	DF	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
Benzene	ND		1	0.025	mg/Kg	01/19/2005	SGC4050119	01/20/2005	SGC4050119
Toluene	ND		1	0.025	mg/Kg	01/19/2005	SGC4050119	01/20/2005	SGC4050119
Ethyl Benzene	ND		1	0.025	mg/Kg	01/19/2005	SGC4050119	01/20/2005	SGC4050119
Xylenes, Total	ND		1	0.05	mg/Kg	01/19/2005	SGC4050119	01/20/2005	SGC4050119

Surrogate	Surrogate Recovery	Control Limits (%)
4-Bromofluorobenzene	109	65 - 135

Analyzed by: mruan

Reviewed by: MTU

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Fax: (408) 588-0201

Remediation Risk Management-SC
2560 Soquel Ave., Suite 8
Santa Cruz, CA 95062
Attn: Matt Paulus

Project Number: IA220

Date Received: 1/18/2005

P.O. Number: IA220

Sample Collected by: Client

Certificate of Analysis - Data Report

Lab #: 42050-016 Sample ID: MW-4-20'

Matrix: Solid Sample Date: 1/18/2005 10:46 AM

Method: EPA 8015 MOD. (Extractable)

Prep Method: EPA 3545 - Pressurized Fluid Extraction, MeCl

Parameter	Result	Flag	DF	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
TPH as Mineral Spirits (Stoddard)	ND		1	2.5	mg/Kg	01/18/2005	DS4486A	01/20/2005	DS4486A

Surrogate	Surrogate Recovery	Control Limits (%)
o-Terphenyl	80.0	41 - 137

Analyzed by: Jhsiang

Reviewed by: LGLANTZ

Method: EPA 8020 - Aromatic Organics Using GC/PID

Parameter	Result	Flag	DF	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
Benzene	ND		1	0.025	mg/Kg	01/19/2005	SGC4050119	01/20/2005	SGC4050119
Toluene	ND		1	0.025	mg/Kg	01/19/2005	SGC4050119	01/20/2005	SGC4050119
Ethyl Benzene	ND		1	0.025	mg/Kg	01/19/2005	SGC4050119	01/20/2005	SGC4050119
Xylenes, Total	ND		1	0.05	mg/Kg	01/19/2005	SGC4050119	01/20/2005	SGC4050119

Surrogate	Surrogate Recovery	Control Limits (%)
4-Bromofluorobenzene	98.0	65 - 135

Analyzed by: mruan

Reviewed by: MTU

Entech Analytical Labs, Inc.

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Phone: (408) 588-0200

Fax: (408) 588-0201

Remediation Risk Management-SC
2560 Soquel Ave., Suite 8
Santa Cruz, CA 95062
Attn: Matt Paulus

Project Number: IA220

Date Received: 1/18/2005

P.O. Number: IA220

Sample Collected by: Client

Certificate of Analysis - Data Report

Lab #: 42050-017 Sample ID: MW-5-5'

Matrix: Solid Sample Date: 1/17/2005 8:29 AM

Method: EPA 8015 MOD. (Extractable)

Prep Method: EPA 3545 - Pressurized Fluid Extraction, MeCl

Parameter	Result	Flag	DF	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
TPH as Mineral Spirits (Stoddard)	ND		1	2.5	mg/Kg	01/18/2005	DS4486A	01/20/2005	DS4486A

Surrogate	Surrogate Recovery	Control Limits (%)
o-Terphenyl	127	41 - 137

Analyzed by: Jhsiang

Reviewed by: LGLANTZ

Method: EPA 8020 - Aromatic Organics Using GC/PID

Parameter	Result	Flag	DF	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
Benzene	ND		1	0.025	mg/Kg	01/19/2005	SGC4050119	01/20/2005	SGC4050119
Toluene	ND		1	0.025	mg/Kg	01/19/2005	SGC4050119	01/20/2005	SGC4050119
Ethyl Benzene	ND		1	0.025	mg/Kg	01/19/2005	SGC4050119	01/20/2005	SGC4050119
Xylenes, Total	ND		1	0.05	mg/Kg	01/19/2005	SGC4050119	01/20/2005	SGC4050119

Surrogate	Surrogate Recovery	Control Limits (%)
4-Bromofluorobenzene	97.7	65 - 135

Analyzed by: mruan

Reviewed by: MTU

Entech Analytical Labs, Inc.

3334 Victor Court , Santa Clara, CA 95054

Phone: (408) 588-0200

Fax: (408) 588-0201

Remediation Risk Management-SC
2560 Soquel Ave., Suite 8
Santa Cruz, CA 95062
Attn: Matt Paulus

Project Number: IA220

Date Received: 1/18/2005

P.O. Number: IA220

Sample Collected by: Client

Certificate of Analysis - Data Report

Lab #: 42050-020 Sample ID: MW-5-20'

Matrix: Solid Sample Date: 1/17/2005 9:00 AM

Method: EPA 8015 MOD. (Extractable)

Prep Method: EPA 3545 - Pressurized Fluid Extraction, MeCl

Parameter	Result	Flag	DF	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
TPH as Mineral Spirits (Stoddard)	ND		1	2.5	mg/Kg	01/18/2005	DS4486A	01/20/2005	DS4486A

Surrogate	Surrogate Recovery	Control Limits (%)
o-Terphenyl	89.3	41 - 137

Analyzed by: Jhsiang

Reviewed by: LGLANTZ

Method: EPA 8020 - Aromatic Organics Using GC/PID

Parameter	Result	Flag	DF	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
Benzene	ND		1	0.025	mg/Kg	01/19/2005	SGC4050119	01/20/2005	SGC4050119
Toluene	ND		1	0.025	mg/Kg	01/19/2005	SGC4050119	01/20/2005	SGC4050119
Ethyl Benzene	ND		1	0.025	mg/Kg	01/19/2005	SGC4050119	01/20/2005	SGC4050119
Xylenes, Total	ND		1	0.05	mg/Kg	01/19/2005	SGC4050119	01/20/2005	SGC4050119

Surrogate	Surrogate Recovery	Control Limits (%)
4-Bromofluorobenzene	100	65 - 135

Analyzed by: mruan

Reviewed by: MTU

Entech Analytical Labs, Inc.

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Quality Control - Method Blank

Solid

Prep Batch ID: DS4486A

Validated by: LGLANTZ - 01/21/05

QC Batch ID: DS4486A

Prep Date: 1/18/2005

Analysis Date: 1/20/2005

Method Blank

Method: EPA 8015 MOD. (Extractable)

Parameter	Result	DF	PQLR	Units
TPH as Mineral Spirits (Stoddard)	ND	1	2.5	mg/Kg

Surrogate for Blank	% Recovery	Control Limits
o-Terphenyl	89.5	41 - 137

Entech Analytical Labs, Inc.

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Quality Control - Laboratory Control Spike / Duplicate Results

Solid

Prep Batch ID: DS4486A

Reviewed by: LGLANTZ - 01/21/05

QC Batch ID: DS4486A

Prep Date: 1/18/2005

Analysis Date: 1/20/2005

LCS	Method: EPA 8015 MOD. (Extractable)						Conc. Units: mg/Kg		
Parameter	Blank (MDL)	Spike Amt	SpikeResult	QC Type	Analysis Date	% Recovery	RPD	RPD Limits	Recovery Limits
TPH as Diesel	<0.7	50.0	43	LCS	1/20/2005	86.0			44 - 108
TPH as Motor Oil	<3	50.0	31	LCS	1/20/2005	61.4			32 - 130

Surrogate	% Recovery	Control Limits
o-Terphenyl	93.5	41 - 137

LCSD	Method: EPA 8015 MOD. (Extractable)						Conc. Units: mg/Kg		
Parameter	Blank (MDL)	Spike Amt	SpikeResult	QC Type	Analysis Date	% Recovery	RPD	RPD Limits	Recovery Limits
TPH as Diesel	<0.7	50.0	48	LCSD	1/20/2005	96.0	11	30.0	44 - 108
TPH as Motor Oil	<3	50.0	34	LCSD	1/20/2005	67.2	9.0	30.0	32 - 130

Surrogate	% Recovery	Control Limits
o-Terphenyl	105	41 - 137

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Quality Control - Method Blank

Solid

Prep Batch ID: DS4487A

Validated by: LGLANTZ - 01/24/05

QC Batch ID: DS4487A

Prep Date: 1/21/2005

Analysis Date: 1/21/2005

Method Blank

Method: EPA 8015 MOD. (Extractable)

Parameter	Result	DF	PQLR	Units
TPH as Mineral Spirits (Stoddard)	ND	1	2.5	mg/Kg

Surrogate for Blank	% Recovery	Control Limits
o-Terphenyl	94.4	41 - 137

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Quality Control - Laboratory Control Spike / Duplicate Results

Solid

Prep Batch ID: DS4487A

Reviewed by: LGLANTZ - 01/24/05

QC Batch ID: DS4487A

Prep Date: 1/21/2005

Analysis Date: 1/21/2005

LCS	Method: EPA 8015 MOD. (Extractable)						Conc. Units: mg/Kg		
Parameter	Blank (MDL)	Spike Amt	SpikeResult	QC Type	Analysis Date	% Recovery	RPD	RPD Limits	Recovery Limits
TPH as Diesel	<0.7	50.0	43	LCS	1/21/2005	85.8			44 - 108
TPH as Motor Oil	<3	50.0	31	LCS	1/21/2005	61.0			32 - 130

Surrogate	% Recovery	Control Limits
o-Terphenyl	99.6	41 - 137

LCSD	Method: EPA 8015 MOD. (Extractable)						Conc. Units: mg/Kg		
Parameter	Blank (MDL)	Spike Amt	SpikeResult	QC Type	Analysis Date	% Recovery	RPD	RPD Limits	Recovery Limits
TPH as Diesel	<0.7	50.0	51	LCSD	1/21/2005	102	17	30.0	44 - 108
TPH as Motor Oil	<3	50.0	32	LCSD	1/21/2005	64.6	5.7	30.0	32 - 130

Surrogate	% Recovery	Control Limits
o-Terphenyl	111	41 - 137

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Quality Control - Method Blank

Solid

Prep Batch ID: SGC4050119

Validated by: MTU - 01/24/05

QC Batch ID: SGC4050119

Prep Date: 1/19/2005

Analysis Date: 1/19/2005

Method Blank

Method: EPA 8020

Parameter	Result	DF	PQLR	Units
Benzene	ND	1	0.025	mg/Kg
Ethyl Benzene	ND	1	0.025	mg/Kg
Toluene	ND	1	0.025	mg/Kg
Xylenes, Total	ND	1	0.05	mg/Kg

Surrogate for Blank	% Recovery	Control Limits
4-Bromofluorobenzene	98.7	65 - 135

Entech Analytical Labs, Inc.

3334 Victor Court , Santa Clara, CA 95054 Phone: (408) 588-0200 Fax: (408) 588-0201

Quality Control - Laboratory Control Spike / Duplicate Results

Solid

Prep Batch ID: SGC4050119

Reviewed by: MTU - 01/24/05

QC Batch ID: SGC4050119

Prep Date: 1/19/2005

Analysis Date: 1/19/2005

LCS	Method: EPA 8020						Conc. Units: mg/Kg		
Parameter	Blank (MDL)	Spike Amt	SpikeResult	QC Type	Analysis Date	% Recovery	RPD	RPD Limits	Recovery Limits
Benzene	<0.03	0.4	0.41	LCS	1/19/2005	104			54 - 146
Ethyl Benzene	<0.03	0.4	0.39	LCS	1/19/2005	96.3			67 - 134
Toluene	<0.03	0.4	0.41	LCS	1/19/2005	102			45 - 157
Xylenes, total	<0.05	1.2	1.1	LCS	1/19/2005	92.0			79 - 126

Surrogate	% Recovery	Control Limits
4-Bromofluorobenzene	98.6	65 - 135

LCSD	Method: EPA 8020						Conc. Units: mg/Kg		
Parameter	Blank (MDL)	Spike Amt	SpikeResult	QC Type	Analysis Date	% Recovery	RPD	RPD Limits	Recovery Limits
Benzene	<0.03	0.4	0.42	LCSD	1/19/2005	105	1.7	30.0	54 - 146
Ethyl Benzene	<0.03	0.4	0.39	LCSD	1/19/2005	98.5	2.3	30.0	67 - 134
Toluene	<0.03	0.4	0.40	LCSD	1/19/2005	100	2.0	30.0	45 - 157
Xylenes, total	<0.05	1.2	1.2	LCSD	1/19/2005	99.8	8.1	30.0	79 - 126

Surrogate	% Recovery	Control Limits
4-Bromofluorobenzene	96.8	65 - 135

Entech Analytical Labs, Inc.

3334 Victor Court (408) 588-0200
 Santa Clara, CA 95054 (408) 588-0201 - Fax

Chain of Custody / Analysis Request

Attention to: MATT PAULUS	Phone No.: 831-475-8141	Purchase Order No.:	Invoice to: (If Different)	Phone:
Company Name: RRM, INC	Fax No.: 831-475-8249	Project No.: JA220	Company:	Quote No.:
Mailing Address: 2560 SOQUEL AV. ST. 8	Email Address: m.paulus@rrm-inc.com	Project Name:	Billing Address: (If Different)	
City: SANTA CRUZ	State: CA	Zip Code: 95062	Project Location: 649 PACIFIC AV.	City: ALAMEDA
			State: CA	Zip:

Sampler:	Field Org. Code:	Turn Around Time					GC/MS Methods	GC Methods	General Chemistry	Remarks
		<input type="checkbox"/> Same Day	<input type="checkbox"/> 1 Day	<input type="checkbox"/> 2 Day	<input type="checkbox"/> 3 Day	<input type="checkbox"/> 4 Day				
Global ID:	Order ID:	Sample			Matrix	No. of Containers	8015M/8020		8015M/8020	
		Client ID / Field Point	Lab. No.	Date			Time	TPHs	BTEX	Antimony
		MW-1-5'	42250-001	1/17/05	1040	S			X	X
		MW-1-10'	002		1048				X	X
		MW-1-15'	003		1055					
		MW-1-20'	004		1155				X	X
		MW-2-5'	005		1300				X	X
		MW-2-10'	006		1306					
		MW-2-15'	007		1316					
		MW-2-20'	008		1326				X	X
		MW-3-5'	009	1/18/05	0810				X	X
		MW-3-10'	010		0820					
		MW-3-15'	011		0835					
		MW-3-20'	012		0845				X	X

Relinquished by: Klan Pa	Received by: J. Machado	Date: 1/18/05	Time: 1355	Special Instructions or Comments Please hold unselected samples, until further notice by RRM. Metals: Al, As, Sb, Ba, Be, Bi, B, Cd, Ce, Ca, Cr, Co, Cs, Cu, Fe, Pb, Mg, Mn, Ga, Ge, Hg, In, Li, Mo, Ni, P, K, Si, Ag, Na, S, Se, Sr, Ta, Te, Ti, Sn, Ti, Zn, V, W, Zr	<input type="checkbox"/> EDD Report	<input type="checkbox"/> Plating
Relinquished by:	Received by:	Date:	Time:		<input type="checkbox"/> EDF Report	<input type="checkbox"/> LUFT-5
Relinquished by:	Received by:	Date:	Time:		<input type="checkbox"/> CAM-17	<input type="checkbox"/> RCRA-8

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Entech Analytical Labs, Inc.

3334 Victor Court (408) 588-0200
 Santa Clara, CA 95054 (408) 588-0201 - Fax

Chain of Custody / Analysis Request

Attention to: MATT PAULUS	Phone No.: 831-475-8141	Purchase Order No.:	Invoice to: (If Different)	Phone:
Company Name: RRM, INC	Fax No.: 831-475-8249	Project No.: JAZZO	Company:	Quote No.:
Mailing Address: 2560 SQUELAW ST. 8	Email Address: mipulus@rrm-sc.com	Project Name:	Billing Address: (If Different)	
City: SANTA CLARA	State: CA	Zip Code: 95062	Project Location: 649 PACIFIC AVE	City: ALAMEDA
			State: CA	Zip:

Sampler:	Field Org. Code:	Turn Around Time <input type="checkbox"/> Same Day <input type="checkbox"/> 1 Day <input type="checkbox"/> 2 Day <input type="checkbox"/> 3 Day <input type="checkbox"/> 4 Day <input type="checkbox"/> 5 Day <input checked="" type="checkbox"/> 10 Day	GC/MS Methods				GC Methods		General Chemistry					
			EPA 8260B	BTEX <input type="checkbox"/> MTBE <input type="checkbox"/> TPH Gas <input type="checkbox"/> by 8260B	5 Oxygenates (MTBE, TBA, ETBA, DPE, TAME) <input type="checkbox"/>	Lead Scavengers (L2, DCA, & EDB) <input type="checkbox"/>	Base/Neutral/Acid Organics <input type="checkbox"/>	TPH Extractable: Diesel <input type="checkbox"/> Motor Oil <input type="checkbox"/> Other <input type="checkbox"/>	PCBs - 8082 <input type="checkbox"/>	Methanol by 8015M <input type="checkbox"/>	TPH ss	BIEX 8015M/8020	Anions: F, Cl, Br, SO4, NO3, NO2, PO4 Metals: Circle Below Total <input type="checkbox"/> Dissolved <input type="checkbox"/> STLC <input type="checkbox"/> TOLP <input type="checkbox"/>	Remarks
Global ID:	Order ID:	Sample	Client ID / Field Point	Lab. No.	Date	Time	Matrix	No. of Containers						
			MW-4-5'	42050-013	1/16/05	1020	S	1		X	X			
			MW-4-10'	014	↓	1033	↓	↓						
			MW-4-15'	015	↓	1040	↓	↓						
			MW-4-20'	016	↓	1046	↓	↓		X	X			
			MW-5-5'	017	1/17/05	0829	↓	↓		X	X			
			MW-5-10'	018	↓	0840	↓	↓						
			MW-5-15'	019	↓	0854	↓	↓						
			MW-5-20'	020	↓	0900	↓	↓		X	X			

Relinquished by: KMP	Received by: J. Machado	Date: 1/18/05	Time: 1355	Special Instructions or Comments Metals: Al, As, Sb, Ba, Be, Bi, B, Cd, Ce, Ca, Cr, Co, Cs, Cu, Fe, Pb, Mg, Mn, Ga, Ge, Hg, In, Li, Mo, Ni, P, K, Si, Ag, Na, S, Se, Sr, Ta, Te, Ti, Sn, Ti, Zn, V, W, Zr	<input type="checkbox"/> EDD Report	<input type="checkbox"/> Plating
Relinquished by:	Received by:	Date:	Time:		<input type="checkbox"/> EDF Report	<input type="checkbox"/> LUFT-5
Relinquished by:	Received by:	Date:	Time:		<input type="checkbox"/> RCRA-8	<input type="checkbox"/> PPM-13
					<input type="checkbox"/> CAM-17	

Entech Analytical Labs, Inc.

3334 Victor Court • Santa Clara, CA 95054 • (408) 588-0200 • Fax (408) 588-0201

Matt Paulus
Remediation Risk Management-SC
2560 Soquel Ave., Suite 8
Santa Cruz, CA 95062

Certificate ID: 42636 - 3/8/2005 8:20:58 PM

Order Number: 42636
Project Name: Don Lindsay
Project Number: IA220

Date Received: 3/1/2005 5:32:00 PM
P.O. Number: IA220

Certificate of Analysis - Final Report

On March 01, 2005, samples were received under chain of custody for analysis. Entech analyzes samples "as received" unless otherwise noted. The following results are included:

<u>Matrix</u>	<u>Test</u>	<u>Method</u>	<u>Comments</u>
Liquid	Gas/BTEX	EPA 8015 MOD. (Purgeable) EPA 8020	
	TPH-Extractable	EPA 8015 MOD. (Extractable)	

Entech Analytical Labs, Inc. is certified for environmental analyses by the State of California (#2346).
If you have any questions regarding this report, please call us at 408-588-0200 ext. 225.

Sincerely,



Laurie Glantz-Murphy
Laboratory Director

Entech Analytical Labs, Inc.

3334 Victor Court, Santa Clara, CA 95054

Phone: (408) 588-0200

Fax: (408) 588-0201

Remediation Risk Management-SC
2560 Soquel Ave., Suite 8
Santa Cruz, CA 95062
Attn: Matt Paulus

Project Number: IA220
Project Name: Don Lindsay
Date Received: 3/1/2005
P.O. Number: IA220
Sample Collected by: Client

Certificate of Analysis - Data Report

Lab #: 42636-001 Sample ID: MW-1 Matrix: Liquid Sample Date: 3/1/2005 2:30 PM

Method: EPA 8015 MOD. (Extractable)

Prep Method: EPA 3510C - Sep. funnel liquid/liquid extraction

Parameter	Result	Flag	DF	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
TPH as Mineral Spirits (Stoddard)	550		1	50	µg/L	03/03/2005	DW4861A	03/04/2005	DW4861A
Surrogate	Surrogate Recovery			Control Limits (%)				Analyzed by: Jhsiang	
o-Terphenyl	83.5			22 - 133				Reviewed by: LGLANTZ	

Method: EPA 8015 MOD. (Purgeable)

Parameter	Result	Flag	DF	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
TPH as Gasoline	ND		1	50	µg/L	N/A	N/A	03/03/2005	WGC4050303
Surrogate	Surrogate Recovery			Control Limits (%)				Analyzed by: mruan	
4-Bromofluorobenzene	93.3			65 - 135				Reviewed by: MTU	

Method: EPA 8020 - Aromatic Organics Using GC/PID

Parameter	Result	Flag	DF	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
Benzene	ND		1	0.5	µg/L	N/A	N/A	03/03/2005	WGC4050303
Toluene	0.73		1	0.5	µg/L	N/A	N/A	03/03/2005	WGC4050303
Ethyl Benzene	ND		1	0.5	µg/L	N/A	N/A	03/03/2005	WGC4050303
Xylenes, Total	ND		1	0.5	µg/L	N/A	N/A	03/03/2005	WGC4050303
Surrogate	Surrogate Recovery			Control Limits (%)				Analyzed by: mruan	
4-Bromofluorobenzene	93.6			65 - 135				Reviewed by: MTU	

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Remediation Risk Management-SC
2560 Soquel Ave., Suite 8
Santa Cruz, CA 95062
Attn: Matt Paulus

Project Number: IA220
Project Name: Don Lindsay
Date Received: 3/1/2005
P.O. Number: IA220
Sample Collected by: Client

Certificate of Analysis - Data Report

Lab #: 42636-002 Sample ID: MW-2 Matrix: Liquid Sample Date: 3/1/2005 1:38 PM

Method: EPA 8015 MOD. (Extractable)

Prep Method: EPA 3510C - Sep. funnel liquid/liquid extraction

Parameter	Result	Flag	DF	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
TPH as Mineral Spirits (Stoddard)	ND		1	50	µg/L	03/03/2005	DW4861A	03/04/2005	DW4861A
Surrogate	Surrogate Recovery		Control Limits (%)					Analyzed by: Jhsiang	
o-Terphenyl	58.0		22 - 133					Reviewed by: LGLANTZ	

Method: EPA 8015 MOD. (Purgeable)

Parameter	Result	Flag	DF	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
TPH as Gasoline	ND		1	50	µg/L	N/A	N/A	03/03/2005	WGC4050303
Surrogate	Surrogate Recovery		Control Limits (%)					Analyzed by: mruan	
4-Bromofluorobenzene	101		65 - 135					Reviewed by: MTU	

Method: EPA 8020 - Aromatic Organics Using GC/PID

Parameter	Result	Flag	DF	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
Benzene	ND		1	0.5	µg/L	N/A	N/A	03/03/2005	WGC4050303
Toluene	0.53		1	0.5	µg/L	N/A	N/A	03/03/2005	WGC4050303
Ethyl Benzene	ND		1	0.5	µg/L	N/A	N/A	03/03/2005	WGC4050303
Xylenes, Total	ND		1	0.5	µg/L	N/A	N/A	03/03/2005	WGC4050303
Surrogate	Surrogate Recovery		Control Limits (%)					Analyzed by: mruan	
4-Bromofluorobenzene	97.4		65 - 135					Reviewed by: MTU	

Detection Limit = Detection Limit for Reporting.

DF = Dilution and/or Prep Factor including sample volume adjustments.

ND = Not Detected at or above the Detection Limit.

B = Analyte found in associated Method Blank.

3/8/2005 8:21:13 PM - lglantz

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Remediation Risk Management-SC
2560 Soquel Ave., Suite 8
Santa Cruz, CA 95062
Attn: Matt Paulus

Project Number: IA220
Project Name: Don Lindsay
Date Received: 3/1/2005
P.O. Number: IA220
Sample Collected by: Client

Certificate of Analysis - Data Report

Lab #: 42636-003 Sample ID: MW-3 Matrix: Liquid Sample Date: 3/1/2005 3:10 PM

Method: EPA 8015 MOD. (Extractable)

Prep Method: EPA 3510C - Sep. funnel liquid/liquid extraction

Parameter	Result	Flag	DF	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
TPH as Mineral Spirits (Stoddard)	ND		1	50	µg/L	03/03/2005	DW4861A	03/07/2005	DW4861A

Surrogate	Surrogate Recovery	Control Limits (%)
o-Terphenyl	80.7	22 - 133

Analyzed by: Jhsiang
Reviewed by: LGLANTZ

Method: EPA 8015 MOD. (Purgeable)

Parameter	Result	Flag	DF	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
TPH as Gasoline	ND		1	50	µg/L	N/A	N/A	03/03/2005	WGC4050303

Surrogate	Surrogate Recovery	Control Limits (%)
4-Bromofluorobenzene	95.5	65 - 135

Analyzed by: mruan
Reviewed by: MTU

Method: EPA 8020 - Aromatic Organics Using GC/PID

Parameter	Result	Flag	DF	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
Benzene	ND		1	0.5	µg/L	N/A	N/A	03/03/2005	WGC4050303
Toluene	ND		1	0.5	µg/L	N/A	N/A	03/03/2005	WGC4050303
Ethyl Benzene	ND		1	0.5	µg/L	N/A	N/A	03/03/2005	WGC4050303
Xylenes, Total	ND		1	0.5	µg/L	N/A	N/A	03/03/2005	WGC4050303

Surrogate	Surrogate Recovery	Control Limits (%)
4-Bromofluorobenzene	96.4	65 - 135

Analyzed by: mruan
Reviewed by: MTU

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Remediation Risk Management-SC
2560 Soquel Ave., Suite 8
Santa Cruz, CA 95062
Attn: Matt Paulus

Project Number: IA220
Project Name: Don Lindsay
Date Received: 3/1/2005
P.O. Number: IA220
Sample Collected by: Client

Certificate of Analysis - Data Report

Lab #: 42636-004 Sample ID: MW-4 Matrix: Liquid Sample Date: 3/1/2005 12:00 PM

Method: EPA 8015 MOD. (Extractable)

Prep Method: EPA 3510C - Liq-Liq, Sep Funnel, MeCL

Parameter	Result	Flag	DF	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
TPH as Mineral Spirits (Stoddard)	ND		1	50	µg/L	03/03/2005	DW4861A	03/07/2005	DW4861A

Surrogate	Surrogate Recovery	Control Limits (%)
o-Terphenyl	86.5	22 - 133

Analyzed by: Jhsiang
Reviewed by: LGLANTZ

Method: EPA 8015 MOD. (Purgeable)

Parameter	Result	Flag	DF	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
TPH as Gasoline	ND		1	50	µg/L	N/A	N/A	03/03/2005	WGC4050303

Surrogate	Surrogate Recovery	Control Limits (%)
4-Bromofluorobenzene	99.8	65 - 135

Analyzed by: mruan
Reviewed by: MTU

Method: EPA 8020 - Aromatic Organics Using GC/PID

Parameter	Result	Flag	DF	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
Benzene	ND		1	0.5	µg/L	N/A	N/A	03/03/2005	WGC4050303
Toluene	ND		1	0.5	µg/L	N/A	N/A	03/03/2005	WGC4050303
Ethyl Benzene	ND		1	0.5	µg/L	N/A	N/A	03/03/2005	WGC4050303
Xylenes, Total	ND		1	0.5	µg/L	N/A	N/A	03/03/2005	WGC4050303

Surrogate	Surrogate Recovery	Control Limits (%)
4-Bromofluorobenzene	98.2	65 - 135

Analyzed by: mruan
Reviewed by: MTU

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Remediation Risk Management-SC
2560 Soquel Ave., Suite 8
Santa Cruz, CA 95062
Attn: Matt Paulus

Project Number: IA220
Project Name: Don Lindsay
Date Received: 3/1/2005
P.O. Number: IA220
Sample Collected by: Client

Certificate of Analysis - Data Report

Lab #: 42636-005 Sample ID: MW-5 Matrix: Liquid Sample Date: 3/1/2005 3:57 PM

Method: EPA 8015 MOD. (Extractable)

Prep Method: EPA 3510C - Liq-Liq, Sep Funnel, MeCL

Parameter	Result	Flag	DF	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
TPH as Mineral Spirits (Stoddard)	ND		1	50	µg/L	03/03/2005	DW4861A	03/07/2005	DW4861A

Surrogate	Surrogate Recovery	Control Limits (%)
o-Terphenyl	68.5	22 - 133

Analyzed by: Jhsiang
Reviewed by: LGLANTZ

Method: EPA 8015 MOD. (Purgeable)

Parameter	Result	Flag	DF	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
TPH as Gasoline	ND		1	50	µg/L	N/A	N/A	03/03/2005	WGC4050303

Surrogate	Surrogate Recovery	Control Limits (%)
4-Bromofluorobenzene	94.5	65 - 135

Analyzed by: mruan
Reviewed by: MTU

Method: EPA 8020 - Aromatic Organics Using GC/PID

Parameter	Result	Flag	DF	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
Benzene	ND		1	0.5	µg/L	N/A	N/A	03/03/2005	WGC4050303
Toluene	ND		1	0.5	µg/L	N/A	N/A	03/03/2005	WGC4050303
Ethyl Benzene	ND		1	0.5	µg/L	N/A	N/A	03/03/2005	WGC4050303
Xylenes, Total	ND		1	0.5	µg/L	N/A	N/A	03/03/2005	WGC4050303

Surrogate	Surrogate Recovery	Control Limits (%)
4-Bromofluorobenzene	97.4	65 - 135

Analyzed by: mruan
Reviewed by: MTU

Entech Analytical Labs, Inc.

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Quality Control - Method Blank

Liquid

QC/Prep Batch ID: DW4861A

Validated by: LGLANTZ - 03/04/05

QC/Prep Date: 3/3/2005

Method Blank	Method: EPA 8015 MOD. (Extractable)				
Parameter	Result	DF	PQLR	Units	
TPH as Mineral Spirits (Stoddard)	ND	1	50	µg/L	
Surrogate for Blank	% Recovery	Control Limits			
o-Terphenyl	93.3	22 - 133			

Quality Control - Laboratory Control Spike / Duplicate Results

Liquid

QC/Prep Batch ID: DW4861A

Reviewed by: LGLANTZ - 03/04/05

QC/Prep Date: 3/3/2005

Method: EPA 8015 MOD. (Extractable)				Conc. Units: µg/L			
LCS							
Parameter	Blank (MDL)	Spike Amt	SpikeResult	% Recovery	RPD	RPD Limits	Recovery Limits
TPH as Diesel	<20	1000	1100	105			35 - 109
TPH as Motor Oil	<90	1000	740	73.6			30 - 132
Surrogate	% Recovery	Control Limits					
o-Terphenyl	99.4	22 - 133					
LCSD							
Parameter	Blank (MDL)	Spike Amt	SpikeResult	% Recovery	RPD	RPD Limits	Recovery Limits
TPH as Diesel	<20	1000	1100	107	2.0	25.0	35 - 109
TPH as Motor Oil	<90	1000	770	76.6	4.0	25.0	30 - 132
Surrogate	% Recovery	Control Limits					
o-Terphenyl	98.2	22 - 133					

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Quality Control - Method Blank Liquid

QC Batch ID: WGC4050303

Validated by: MTU - 03/07/05

QC Batch ID Analysis Date: 3/3/2005

Method Blank		Method: EPA 8015 MOD. (Purgeable)			
Parameter	Result	DF	PQLR	Units	
TPH as Gasoline	ND	1	50	µg/L	
Surrogate for Blank	% Recovery	Control Limits			
4-Bromofluorobenzene	95.3	65 - 135			

Quality Control - Laboratory Control Spike / Duplicate Results Liquid

QC Batch ID: WGC4050303

Reviewed by: MTU - 03/07/05

QC Batch ID Analysis Date: 3/3/2005

Method: EPA 8015 MOD. (Purgeable)			Conc. Units: µg/L				
LCS							
Parameter	Blank (MDL)	Spike Amt	SpikeResult	% Recovery	RPD	RPD Limits	Recovery Limits
TPH as Gasoline	<4	250	250	101			65 - 135
Surrogate	% Recovery	Control Limits					
4-Bromofluorobenzene	96.6	65 - 135					
LCSD							
Parameter	Blank (MDL)	Spike Amt	SpikeResult	% Recovery	RPD	RPD Limits	Recovery Limits
TPH as Gasoline	<4	250	250	101	0.16	25.0	65 - 135
Surrogate	% Recovery	Control Limits					
4-Bromofluorobenzene	98.6	65 - 135					

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Quality Control - Method Blank Liquid

QC Batch ID: WGC4050303

Validated by: MTU - 03/07/05

QC Batch ID Analysis Date: 3/3/2005

Method Blank		Method: EPA 8020			
Parameter	Result	DF	PQLR	Units	
Benzene	ND	1	0.50	µg/L	
Ethyl Benzene	ND	1	0.50	µg/L	
Toluene	ND	1	0.50	µg/L	
Xylenes, Total	ND	1	0.50	µg/L	
Surrogate for Blank	% Recovery	Control Limits			
4-Bromofluorobenzene	95.7	65 - 135			

Quality Control - Laboratory Control Spike / Duplicate Results Liquid

QC Batch ID: WGC4050303

Reviewed by: MTU - 03/07/05

QC Batch ID Analysis Date: 3/3/2005

Method: EPA 8020		Conc. Units: µg/L					
LCS							
Parameter	Blank (MDL)	Spike Amt	SpikeResult	% Recovery	RPD	RPD Limits	Recovery Limits
Benzene	<0.06	8.0	8.4	105			65 - 135
Ethyl Benzene	<0.04	8.0	7.7	96.4			65 - 135
Toluene	<0.08	8.0	8.2	102			65 - 135
Xylenes, total	<0.2	24	24	99.2			65 - 135
Surrogate	% Recovery	Control Limits					
4-Bromofluorobenzene	95.5	65 - 135					
LCSD							
Parameter	Blank (MDL)	Spike Amt	SpikeResult	% Recovery	RPD	RPD Limits	Recovery Limits
Benzene	<0.06	8.0	8.0	100	4.3	25.0	65 - 135
Ethyl Benzene	<0.04	8.0	7.4	92.6	4.0	25.0	65 - 135
Toluene	<0.08	8.0	7.9	98.6	3.5	25.0	65 - 135
Xylenes, total	<0.2	24	23	95.0	4.3	25.0	65 - 135
Surrogate	% Recovery	Control Limits					
4-Bromofluorobenzene	94.7	65 - 135					

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Quality Control - Matrix Spike / Duplicate Results Liquid

QC Batch ID: WGC4050303

Reviewed by: MTU - 03/07/05

QC Batch ID Analysis Date: 3/3/2005

Method EPA 8015 MOD. (Purgeable)								Conc. Units: µg/L	
MS									
SampleNumber:	42636-001	Sample Result	Spike Amount	Spike Result	Analysis Date	% Recovery	RPD	RPD Limits	Recovery Limits
Parameter		ND	250	280	3/3/2005	112			65 - 135
TPH as Gasoline									
MSD									
SampleNumber:	42636-001	Sample Result	Spike Amount	Spike Result	Analysis Date	% Recovery	RPD	RPD Limits	Recovery Limits
Parameter		ND	250	280	3/3/2005	112	0.1	25	65 - 135
TPH as Gasoline									
Method EPA 8020								Conc. Units: µg/L	
MS									
SampleNumber:	42636-001	Sample Result	Spike Amount	Spike Result	Analysis Date	% Recovery	RPD	RPD Limits	Recovery Limits
Parameter		ND	2.8	3.01	3/3/2005	107			65 - 135
Benzene		ND	3.7	3.11	3/3/2005	84.1			65 - 135
Ethyl Benzene		0.729	16	15.8	3/3/2005	92.0			65 - 135
Toluene		ND	20	17.0	3/3/2005	87.3			65 - 135
Xylenes, total									
Surrogate	% Recovery	Control Limits							
4-Bromofluorobenzene	98.6	65 - 135							
MSD									
SampleNumber:	42636-001	Sample Result	Spike Amount	Spike Result	Analysis Date	% Recovery	RPD	RPD Limits	Recovery Limits
Parameter		ND	2.8	3.10	3/3/2005	110	2.9	25	65 - 135
Benzene		ND	3.7	3.13	3/3/2005	84.6	0.6	25	65 - 135
Ethyl Benzene		0.729	16	16.4	3/3/2005	95.4	3.5	25	65 - 135
Toluene		ND	20	17.2	3/3/2005	88.1	0.8	25	65 - 135
Xylenes, total									
Surrogate	% Recovery	Control Limits							
4-Bromofluorobenzene	99	65 - 135							

Entech Analytical Labs, Inc.

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 Santa Clara, CA 95054 (408) 588-0201 - Fax

Chain of Custody / Analysis Request

Attention to: REM, Inc	Phone No.: (831) 475-8141	Purchase Order No.:	Invoice to: (If Different)	Phone:
Company Name: REM, Inc	Fax No.: (831) 475-8249	Project No.: 1A220	Company:	Quote No.:
Mailing Address: 2560 Saguel Ave #202	Email Address:	Project Name: Don Lindsay	Billing Address: (If Different)	
City: Santa Cruz	State: CA	Zip Code: 95062	Project Location: Alameda	City: State: Zip:

Sampler:	Field Org. Code:	Turn Around Time		Matrix	No. of Containers	GC/MS Methods	GC Methods	General Chemistry	Remarks
		<input type="checkbox"/> Same Day	<input type="checkbox"/> 1 Day			<input type="checkbox"/> 2 Day	<input type="checkbox"/> 3 Day	<input type="checkbox"/> 4 Day	
CT/OA						EPA 82608 BTEX Q, MTBE Q, TPH Gas Q, by 82608 5 Organics (MTBE, TBA, FBA, DPE, TAME) Q Lead Scavengers (L-2, DCL & E29) Q, Ethanol Q Base/Neutr/Acid Cleaners 8270C Q, PAH - 8270C Q, PAH - 8270C SIM Q TPH Extractable: Diesel Q, Motor Oil Q, Other Q w/ Surfactant Q PCBs - 8082 Q TPH as Gas/BTEX/MTBE Q, by 8013M Method by 8013M TPHs (Standard)		Anions: F Q, Cl Q, Br Q, SO4 Q, NO3 Q, NO2 Q, PO4 Q Metals - Check Below Total Q, Dissolved Q, STIC Q, TCLP Q	
Client ID / Field Point	Lab. No.	Date	Time						
MW-1		3-1-05	1430	W	5		X	X	42636-001
MW-2			1338						002
MW-3			1516						003
MW-4			1200						004
MW-5			1557						005

Relinquished by:	Received by:	Date:	Time:	Special Instructions or Comments <input type="checkbox"/> EDD Report <input type="checkbox"/> EDF Report <input type="checkbox"/> Plating <input type="checkbox"/> LUFT-5 <input type="checkbox"/> RCRA-8 <input type="checkbox"/> PPM-13 <input type="checkbox"/> CAM-17
		3/1/05	1722	
Relinquished by:	Received by:	Date:	Time:	
Relinquished by:	Received by:	Date:	Time:	Metals: Al, As, Sb, Ba, Be, Bi, B, Cd, Ce, Ca, Cr, Co, Cs, Cu, Fe, Pb, Mg, Mn, Ga, Ge, Hg, In, Li, Mo, Ni, P, K, Si, Ag, Na, S, Se, Sr, Ta, Te, Tl, Sn, Ti, Zn, V, W, Zr