Timber Dell Properties, LLC 1255 Sherman St. Alameda, Ca. 94501

RECEIVED

By DEHLOPTOXIC at 1:21 pm, Jul 14, 2006

July 12, 2006

Regarding

First Semi-Annual 2006 Groundwater Monitoring Report Searway Property 949 Pacific Avenue Alameda, a. 94501

I declare under perjury that the information and/or recommendations contained in the attached document or report is true and correct to the best of my knowledge.

Timber Dell Properties, LLG

Donald W. Lindsey, member



July 14, 2006 Project 103.001.001

Mr. Jerry Wickham Hazardous Materials Specialist 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-5577

Re: First Semi-Annual 2006 Groundwater Monitoring Report

Former Searway Property 649 Pacific Avenue Alameda, California

Dear Mr. Wickham:

This letter, prepared by Trinity Source Group, Inc. (Trinity) on behalf of Timber Del Properties, LLC, presents the results of the first semi-annual 2006 groundwater-monitoring event conducted at the referenced site (Figures 1 and 2) on June 2, 2006. Trinity performed the groundwater monitoring event which included measurements of depth to groundwater, visual observation of the presence or absence of free product, groundwater purging, and collection of groundwater samples. Collected groundwater samples were analyzed by Entech Analytical Labs, Inc. (Entech); a California Department of Health Services certified laboratory (ELAP #49759) located in Santa Clara, California.

A description of the groundwater monitoring results is presented below. Groundwater level and analytical results are summarized in Table 1. Field and Analytical Procedures are presented in Attachment A. Certified analytical reports, field data sheets, chain-of-custody and Geotracker upload documentation are included as Attachment B.

GROUNDWATER MONITORING RESULTS

On June 2, 2006, depth-to-groundwater was measured and groundwater samples were collected from on-site monitoring wells MW-1 through MW-5. All groundwater samples were analyzed for the presence of Stoddard solvent range total petroleum hydrocarbons (TPHss) by Environmental Protection Agency (EPA) Method 8015M, and gasoline range TPH (TPHg), benzene, toluene, ethyl benzene, and xylenes (collectively BTEX), and fuel oxygenates by EPA Method 8260B. Field and analytical procedures are presented as Attachment A.

Mr. Jerry Wickham First Semi-Annual 2006 Groundwater Monitoring Report Former Searway Property July 14, 2006

Groundwater Elevation, Flow Direction and Gradient

Depth-to-groundwater data was subtracted from surveyed reference elevations to determine groundwater elevations. Groundwater level and elevation data since March 2005 are summarized in Table 1. Groundwater elevations ranged from 9.42 feet above mean sea level (msl) in Well MW-3 to 10.12 feet above msl in Well MW-4. Groundwater levels increased an average of 1.04 feet as compared to the Fourth Quarter 2005 monitoring event and all wells register the highest groundwater level on record since the first monitoring in March 2005. The apparent groundwater flow direction is to northeast with a hydraulic gradient of 0.013 feet per feet. Depth-to-groundwater and elevation data are summarized in Table 1, field data sheets are included in Attachment B, and the groundwater elevation contour map prepared for the June 2, 2006 monitoring event is presented as Figure 2.

Groundwater Analytical Data

The laboratory detected no TPHss, TPHg, BTEX or fuel oxygenates above the reporting limit in groundwater samples collected from wells MW1 through MW-5.

Analytical results collected since March 2005 are summarized in Table 1. A chemical concentration map for the current monitoring event is shown as Figure 3. The certified analytical laboratory reports, chain-of-custody, and Geotracker upload documentation for the current sampling event are contained in Attachment B.

Proposed Work for the Second and Third Quarters 2006

- Conduct the proposed scope of work detailed in Trinity's *Soil Vapor Sampling Workplan* dated May 15, 2006.
- Prepare and submit a Soil Vapor Sampling Report by September 19, 2006.
- Sample wells MW-1 through MW-5 for the presence of TPHss, TPHg, BTEX and fuel oxygenates using EPA Methods 8015M and 8260B.

DISTRIBUTION

A copy of this report has been forwarded to:

Mr. Don Lindsey Timber Del Properties, LLC 2424 Central Avenue Alameda, CA Mr. Mark Russel The Mechanics Bank 343 Sansome Street, Suite 100 San Francisco, CA 94101

Mr. Jerry Wickham First Semi-Annual 2006 Groundwater Monitoring Report Former Searway Property July 14, 2006

Should you have any questions regarding the contents of this document, please do not hesitate to call Trinity at (831) 685-1217.

Sincerely,

TRINITY SOURCE GROUP, INC.

David A. Reinsma

PG 6906

Principal Geologist

Staff Scientist

ATTACHMENTS:

Table 1: Groundwater Monitoring Data

Figure 1: Site Location Map

Groundwater Elevation Contour Map – June 2, 2006 Figure 2:

Figure 3: Chemical Concentration Map – June 2, 2006

Attachment A: Field and Analytical Procedures

Certified Analytical Reports, Chain-of-Custody, Field Data Sheets, and Geotracker Attachment B:

Upload Documentation

TABLE

Table 1

Groundwater Elevation and Analytical Data
649 Pacific Avenue
Alameda, California

Well Number	Date Sampled	Well Elev (ft, MSL)	Depth to Water (ft)	Groundwater Elev. (ft, MSL)	TPHss EPA 8015 (ppb)	TPHg EPA 8015 (ppb)	Benzene EPA 8020 (ppb)	Toluene EPA 8020 (ppb)	Ethyl- benzene EPA 8020 (ppb)	Xylenes EPA 8020 (ppb)	Fuel Oxygenates EPA 8260B (ppb)
MW-1	03/01/05	15.18	5.64	9.54	550	<50	<0.5	0.73	<0.5	<0.5	
10.0000	06/30/05	10.10	5.77	9.41	210	<50	< 0.50	<0.50	<0.50	<0.50	
	09/26/05		6.57	8.61	190	560 ¹	< 0.50 ¹	<0.50 ¹	<0.50 ¹	< 0.50 ¹	i iv
	12/27/05		7.89	7.29	<50	26 ¹	< 0.50 ¹	2.5 ²	<0.50 ¹	<0.50 ¹	: W
	06/02/06		5.33	9.85	<50	<25 ¹	<0.50 ¹	<0.50 ¹	<0.50 ¹	<0.50 ¹	ND All
MW-2	03/01/05	15.21	5.60	9.61	<50	<50	< 0.5	0.53	<0.5	<0.5	1-2%
	06/30/05		5.84	9.37	<50	<50	< 0.50	< 0.50	<0.50	<0.50	
	09/26/05		6.63	8.58	<50	<25 ¹	< 0.50 ¹	<0.50 ¹	<0.50 ¹	< 0.50 ¹	
	12/27/05		6.01	9.20	110	320 ^{1,3}	<0.50 ¹	2.9 ²	<0.50 ¹	<0.50 ¹	(===)
	06/02/06		5.34	9.87	<50	<25 ¹	<0.50 ¹	<0.50 ¹	<0.50 ¹	<0.50 ¹	ND All
MW-3	03/01/05	15.11	5.71	9.40	<50	<50	< 0.5	<0.5	<0.5	< 0.5	la la u
	06/30/05		6.11	9.00	<50	<50	<0.50	<0.50	<0.50	<0.50	=
	09/26/05		6.93	8.18	<50	<25 ¹	<0.50 ¹	<0.50 ¹	<0.50 ¹	<0.50 ¹	
	12/27/05		6.28	8.83	<50	29 ¹	<0.50 ¹	2.9 ²	<0.50 ¹	<0.50 ¹	- 2
	06/02/06		5.69	9.42	<50	<25 ¹	<0.50 ¹	<0.50 ¹	<0.50 ¹	<0.50 ¹	ND All
MW-4	03/01/05	15.02	5.30	9.72	<50	<50	<0.5	<0.5	<0.5	<0.5	==
	06/30/05		5.56	9.46	<50	<50	< 0.50	< 0.50	< 0.50	< 0.50	 X
	09/26/05		6.40	8.62	<50	<25 ¹	<0.50 ¹	<0.50 ¹	<0.50 ¹	<0.50 ¹	
	12/27/05		5.64	9.38	<50	<25 ¹	<0.50 ¹	3.1 ²	<0.50 ¹	<0.50 ¹	
	06/02/06		4.90	10.12	<50	<25 ¹	<0.50 ¹	<0.50 ¹	<0.50 ¹	<0.50 ¹	ND All
E STATE	00/04/05	44.50		0.70	50				.0.5	.0.5	
MW-5	03/01/05	14.79	5.06	9.73	<50	<50	<0.5	<0.5	<0.5	<0.5	
	06/30/05		5.24	9.55	<50	<50	< 0.50	< 0.50	< 0.50	< 0.50	-
	09/26/05		6.11	8.68	<50	<25 ¹	<0.50 ¹	<0.50 ¹ 3.4 ²	<0.50 ¹	<0.50 ¹	(200);
	12/27/05		5.35	9.44	<50	<25 ¹	<0.50 ¹		<0.50 ¹	<0.50 ¹	
	06/02/06		4.70	10.09	<50	<25	<0.50 ¹	<0.50 ¹	<0.50 ¹	<0.50 ¹	ND AII

Notes:

TPHss = total petroleum hydrocarbons as Stoddard solvent

TPHg = total petroleum hydrocarbons as gasoline

Fuel

Oxygenates = methyl tertiary butyl ether (MTBE); Tert-butyl-ethyl-ether; tert-Butanol (TBA); Diisopropyl Ether; tert-Amyl-Methyl ether; 1,2-Dichloroethane; and 1,2-Dibromoethane (EDB).

EPA 8015 = analysis performed according to EPA Method 8015 modified, unless otherwise noted

EPA 8020 = analyses performed according to EPA Method 8020, unless otherwise noted

EPA 8260B = analyses performed according to EPA Method 8260B

ppb = parts per billion

< = not detected at or above specified detection limit shown

-- = not analyzed

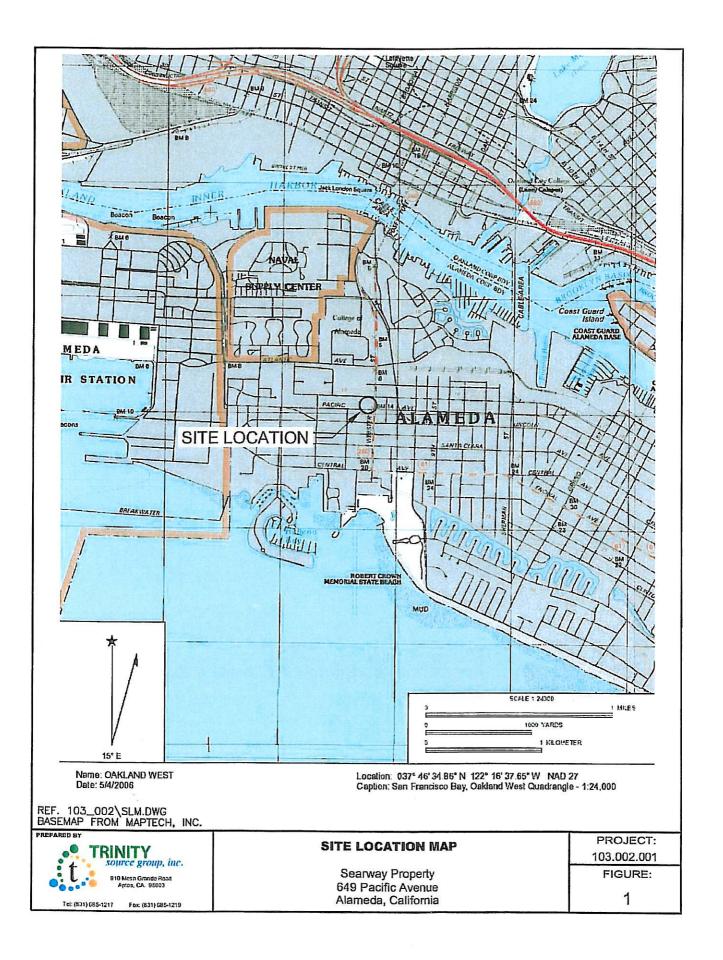
ND = Not detected

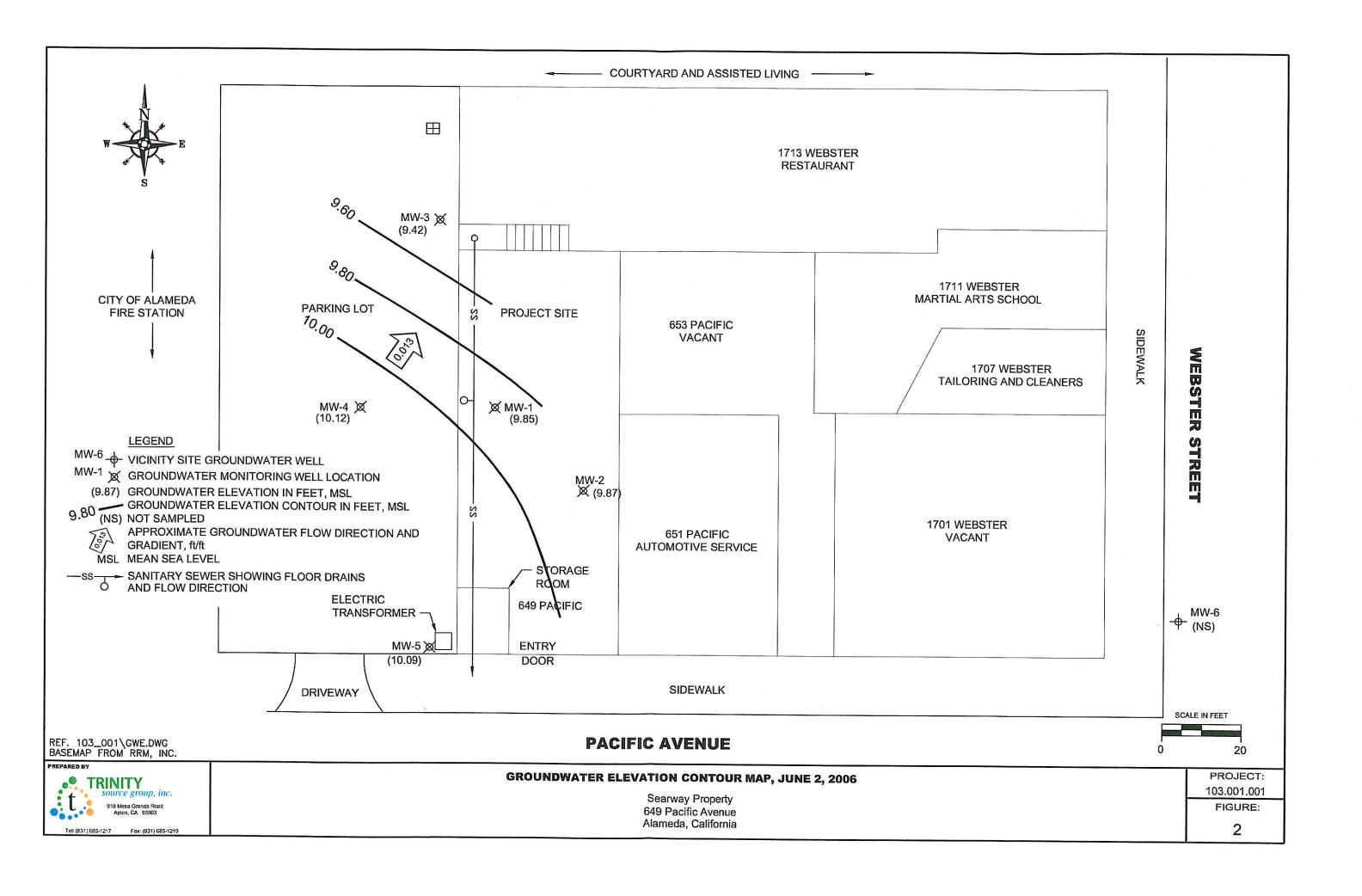
1 = analyzed according to EPA Method 8260B

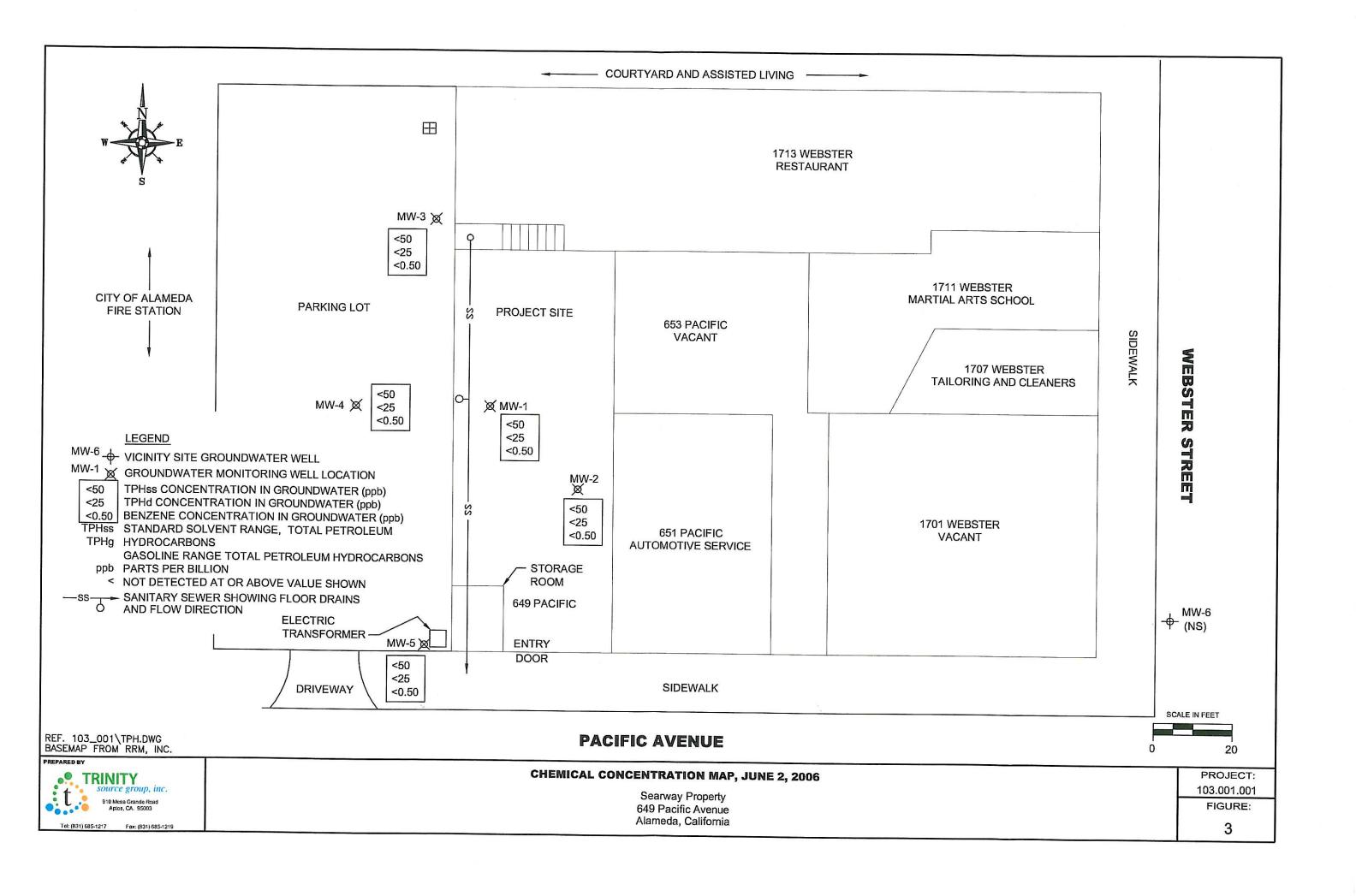
2 = compound detected in laboratory method blank; considered laboratory contamination

3 = laboratory noted atypical chromatographic pattern

FIGURES







ATTACHMENT A FIELD AND ANALYTICAL PROCEDURES

FIELD AND ANALYTICAL PROCEDURES

Groundwater Level and Total Depth Determination

A water level indicator is lowered down the well and a measurement of the depth to water from an established reference point on the casing is taken. The indicator probe is used to sound the bottom of the well and a measurement of the total depth of the well is taken. Both the water level and total depth measurements are taken to the nearest 0.01-foot.

Visual Analysis of Groundwater

Prior to purging and sampling groundwater-monitoring wells, a water sample is collected from each well for subjective analysis. The visual analysis involves gently lowering a clean, disposable polyethylene bailer to approximately one-half the bailer length past the water table interface. The bailer is then retrieved, and the sample contained within the bailer is examined for floating product or the appearance of a petroleum product sheen. If measurable free product is noted in the bailer, a water/product interface probe is used to determine the thickness of the free product to the nearest 0.01-foot. The thickness of free product is determined by subtracting the depth to product from the depth to water.

Monitoring Well Purging and Sampling

Monitoring wells are purged by removing approximately four casing volumes of water from the well using a clean disposable bailer or electrical submersible purge pump. Purge volumes are calculated prior to purging. During purging, the temperature, pH, and electrical conductivity of the purge water are monitored. The well is considered to be sufficiently purged when the four casing volumes have been removed; the temperature, pH, and conductivity values have stabilized to within 10% of the initial readings; and the groundwater being removed is relatively free of suspended solids. After purging, groundwater levels are allowed to stabilize to within 80% of the initial water level reading. A water sample is then collected from each well with a clean, disposable polyethylene bailer. If the well is bailed or pumped dry prior to removing the minimum amount of water, the groundwater is allowed to recharge. If the well has recharged to within 80% of the initial depth to water reading within two hours, the well will continue to be purged until the minimum volume of water has been removed. If the well has not recharged to at least 80% of the initial depth to water reading within two hours, the well is considered to contain formational water and a groundwater sample is collected. Groundwater removed from the well is stored in 55-gallon drums at the site and labeled pending disposal.

In wells where free product is detected, the wells will be bailed to remove the free product. An estimate of the volume of product and water will be recorded. If the free product thickness is reduced to the point where a measurable thickness is no longer present in the well, a groundwater sample will be collected. If free product persists throughout the purging process, a final free product thickness measurement will be taken and a groundwater sample will not be collected. Groundwater samples are stored in 40-milliliter vials so that air passage through the sample is minimized (to prevent volatilization of the sample). The vial is tilted and filled slowly until an upward convex meniscus forms over the mouth of the vial. The TeflonTM side of the septum (in

cap) is then placed against the meniscus, and the cap is screwed on tightly. The sample is then inverted and the bottle is tapped lightly to check for air bubbles. If an air bubble is present in the vial, the cap is removed and more sample is transferred from the bailer. The vial is then resealed and rechecked for air bubbles. The sample is then appropriately labeled and stored on ice from the time of collection through the time of delivery to the laboratory. The chain-of-custody form is completed to ensure sample integrity. Groundwater samples are transported to a state-certified laboratory and analyzed within the U.S. Environmental Protection Agency-specified hold times for the specified analytes.

ATTACHMENT B

CERTIFIED ANALYTICAL REPORTS, CHAIN-OF-CUSTODY, FIELD DATA SHEETS, AND GEOTRACKER UPLOAD DOCUMENTATION

3334 Victor Court , Santa Clara, CA 95054

Phone: (408) 588-0200

Fax: (408) 588-0201

Dan Birch

Trinity Source Group Inc. 910 Mesa Grande Road Aptos, CA 95003-2823 Lab Certificate Number: 49759

Issued: 06/08/2006

P.O. Number: 103-001-002

Project Name: 649 Pacific Ave.-Alameda

Certificate of Analysis - Final Report

On June 02, 2006, samples were received under chain of custody for analysis. Entech analyzes samples "as received" unless otherwise noted. The following results are included:

Matrix

Test / Comments

Liquid

TPH-Extractable: EPA 3510C / EPA 8015B

TPH-Purgeable: GC/MS

VOCs: EPA 5030C / EPA 8260B

Entech Analytical Labs, Inc. is certified for environmental analyses by the State of California (#2346). If you have any questions regarding this report, please call us at 408-588-0200 ext. 225.

Mushy

Sincerely,

Laurie Glantz-Murphy Laboratory Director

3334 Victor Court, Santa Clara, CA 95054

Phone: (408) 588-0200

Fax: (408) 588-0201

Trinity Source Group Inc. 910 Mesa Grande Road Aptos, CA 95003-2823 Attn: Dan Birch

Project Name: 649 Pacific Ave.-Alameda Project Location: 649 Pacific Ave.-Alameda

P.O. Number: 103-001-002 Samples Received: 06/02/2006 Sample Collected by: Client

Certificate of Analysis - Data Report

			1		S	ample Collecte	d by: Client		
Lab #: 49759-001	Sample ID: MW	7-1	(2007)		1	Matrix: Liquio	l Sample I	Date: 6/2/2006	10:00 AM
VOCs: EPA 5030C / EPA : Parameter	8260B Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
Benzene	ND		1.0	0.50	μg/L	N/A	N/A	6/7/2006	WM1060607
Toluene	ND		1.0	0.50	μg/L	N/A	N/A	6/7/2006	WM1060607
Ethyl Benzene	ND		1.0	0.50	μg/L	N/A	N/A	6/7/2006	WM1060607
Xylenes, Total	ND		1.0	0.50	μg/L	N/A	N/A	6/7/2006	WM1060607
Methyl-t-butyl Ether	ND		1.0	1.0	μg/L	N/A	N/A	6/7/2006	WM1060607
tert-Butyl Ethyl Ether	ND		1.0	5.0	μg/L	N/A	N/A	6/7/2006	WM1060607
tert-Butanol (TBA)	ND		1.0	10	μg/L	N/A	N/A	6/7/2006	WM1060607
Diisopropyl Ether	ND		1.0	5.0	μg/L	N/A	N/A	6/7/2006	WM1060607
tert-Amyl Methyl Ether	ND		1.0	5.0	μg/L	N/A	N/A	6/7/2006	WM1060607
1,2-Dichloroethane	ND		1.0	0.50	μg/L	N/A	N/A	6/7/2006	WM1060607
1,2-Dibromoethane (EDB)	ND		1.0	0.50	μg/L	N/A	N/A	6/7/2006	WM1060607
Surrogate	Surrogate Recover	·y	Control	Limits (%)				Analyzed by: XBian	n
4-Bromofluorobenzene	91.1		60 -	- 130				Reviewed by: MaiC	ChiTu
Dibromofluoromethane	92.0		60 -	- 130					
Toluene-d8	108		60 ·	- 130					
TPH-Purgeable: GC/MS									
Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
TPH as Gasoline	ND		1.0	25	μg/L	N/A	N/A	6/7/2006	WM1060607
Surrogate	Surrogate Recover	ry	Control	Limits (%)				Analyzed by: XBia	n
4-Bromofluorobenzene	93.9		60	- 130				Reviewed by: Mai0	ChiTu
Dibromofluoromethane	107		60	- 130					
Tolucne-d8	109		60	- 130					
TPH-Extractable: EPA 35	510C / EPA 8015B								
Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
TPH as Mineral Spirits (Sto	oddard) ND	22	1.0	50	μg/L	6/2/2006	WD060602A	6/5/2006	WD060602A

Control Limits (%)

22 - 133

Surrogate

o-Terphenyl

Analyzed by: JHsiang

Reviewed by: dba

Surrogate Recovery

64.8

3334 Victor Court, Santa Clara, CA 95054

Phone: (408) 588-0200

Fax: (408) 588-0201

Trinity Source Group Inc. 910 Mesa Grande Road Aptos, CA 95003-2823 Attn: Dan Birch

Project Name: 649 Pacific Ave.-Alameda Project Location: 649 Pacific Ave.-Alameda

P.O. Number: 103-001-002 Samples Received: 06/02/2006

Certificate of Analysis - Data Report

Certificate of A	nalysis - Data	Kep	JOI t	100018	S	ample Collecte	d by: Client		
Lab #: 49759-002	Sample ID: MW-2	2			1	Matrix: Liquid	Sample D	Pate: 6/2/2006	10:20 AM
VOCs: EPA 5030C / EPA 8		· ·	D/D F	D.44! Li4	T I = \$40	Prep Date	Prep Batch	Analysis Date	QC Batch
Parameter	***************************************	Qual	D/P-F	Detection Limit	Units				
Benzene	ND		1.0	0.50	μg/L	N/A	N/A	6/8/2006	WM1060607
Toluene	ND		1.0	0.50	μg/L	N/A	N/A	6/8/2006	WM1060607
Ethyl Benzene	ND		1.0	0.50	μg/L	N/A	N/A	6/8/2006	WM1060607
Xylenes, Total	ND		1.0	0.50	μg/L	N/A	N/A	6/8/2006	WM1060607
Methyl-t-butyl Ether	ND		1.0	1.0	μg/L	N/A	N/A	6/8/2006	WM1060607
tert-Butyl Ethyl Ether	ND		1.0	5.0	μg/L	N/A	N/A	6/8/2006	WM1060607
tert-Butanol (TBA)	ND		1.0	10	μg/L	N/A	N/A	6/8/2006	WM1060607
Diisopropyl Ether	ND		1.0	5.0	μg/L	N/A	N/A	6/8/2006	WM1060607
tert-Amyl Methyl Ether	ND		1.0	5.0	μg/L	N/A	N/A	6/8/2006	WM1060607
1,2-Dichloroethane	ND		1.0	0.50	μg/L	N/A	N/A	6/8/2006	WM1060607
1,2-Dibromoethane (EDB)	ND		1.0	0.50	μg/L	N/A	N/A	6/8/2006	WM1060607
Surrogate	Surrogate Recovery	(Control 1	Limits (%)				Analyzed by: XBian	1
4-Bromofluorobenzene	89.4		60 -	130				Reviewed by: MaiC	hiTu
Dibromofluoromethane	94.5		60 -	130					
Toluene-d8	107		60 -	130					
TPH-Purgeable: GC/MS									
Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
TPH as Gasoline	ND	- 100	1.0	25	μg/L	N/A	N/A	6/8/2006	WM1060607
Surrogate	Surrogate Recovery		Control 1	Limits (%)				Analyzed by: XBian	n
4-Bromofluorobenzene	92.1		60 -	130				Reviewed by: MaiC	ChiTu
Dibromofluoromethane	110		60 -	- 130					
Toluene-d8	109		60 -	- 130					
TPH-Extractable: EPA 35	10C / EPA 8015B								
Parameter		Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
TPH as Mineral Spirits (Stoo	idard) ND		1.0	50	μg/L	6/2/2006	WD060602A	6/5/2006	WD060602A
Surrogate	Surrogate Recovery		Control	Limits (%)				Analyzed by: JHsia	ng

22 - 133

77.9

o-Terphenyl

Reviewed by: dba

3334 Victor Court , Santa Clara, CA 95054

Phone: (408) 588-0200

Fax: (408) 588-0201

Trinity Source Group Inc. 910 Mesa Grande Road Aptos, CA 95003-2823 Attn: Dan Birch

Project Name: 649 Pacific Ave.-Alameda Project Location: 649 Pacific Ave.-Alameda

P.O. Number: 103-001-002 Samples Received: 06/02/2006 Sample Collected by: Client

Certificate of Analysis - Data Report

Lab #: 49759-005 Samp	le ID: MV	V-3				Matrix: Liq	12:00 PM		
VOCs: EPA 5030C / EPA 8260B	nakes so	2002	Manual V Service	SCAR NET THE MENTER ATTER	049 A 000 of A 700 o				000.1
Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
Benzene	ND		1.0	0.50	μg/L	N/A	N/A	6/8/2006	WM1060607
Toluene	ND		1.0	0.50	μg/L	N/A	N/A	6/8/2006	WM1060607
Ethyl Benzene	ND		1.0	0.50	μg/L	N/A	N/A	6/8/2006	WM1060607
Vulanes Total	ND		1.0	0.50	μσ/L	N/A	N/A	6/8/2006	WM1060607

Toluene	ND	1.0	0.50	μg/L	N/A	N/A	6/8/2006	WM1060607
Ethyl Benzene	ND	1.0	0.50	μg/L	N/A	N/A	6/8/2006	WM1060607
Xylenes, Total	ND	1.0	0.50	μg/L	N/A	N/A	6/8/2006	WM1060607
Methyl-t-butyl Ether	ND	1.0	1.0	μg/L	N/A	N/A	6/8/2006	WM1060607
tert-Butyl Ethyl Ether	ND	1.0	5.0	μg/L	N/A	N/A	6/8/2006	WM1060607
tert-Butanol (TBA)	ND	1.0	10	μg/L	N/A	N/A	6/8/2006	WM1060607
Diisopropyl Ether	ND	1.0	5.0	μg/L	N/A	N/A	6/8/2006	WM1060607
tert-Amyl Methyl Ether	ND	1.0	5.0	μg/L	N/A	N/A	6/8/2006	WM1060607
1,2-Dichloroethane	ND	1.0	0.50	μg/L	N/A	N/A	6/8/2006	WM1060607
1,2-Dibromoethane (EDB)	ND	1.0	0.50	μg/L	N/A	N/A	6/8/2006	WM1060607

1,2-Dibromoethane (EDB)	ND	1.0		0.50	μg/L	N/A	N/A	6/8/2006	WM1
Surrogate	Surrogate Recovery	Contro	ol Li	imits (%)				Analyzed by: XB	ian
4-Bromofluorobenzene	91.8	60	-	130				Reviewed by: Ma	iChiTu
Dibromofluoromethane	101	60	-	130					
Toluene-d8	107	60		130					

TPH-Purgea	ible:	GC/MS
IIIn-ruige	inic.	GC/IVIS

Parameter	Result	Qual	D/P-F	Det	tection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
TPH as Gasoline	ND		1.0		25	μg/L	N/A	N/A	6/8/2006	WM1060607
Surrogate	Surrogate Recovery	,	Control	Limit	is (%)				Analyzed by: XBian	n
4-Bromofluorobenzene	94.5		60	- 13	30				Reviewed by: MaiC	ChiTu
Dibromofluoromethane	118		60	- 13	30					
Toluene-d8	109		60	- 13	30					

TPH-Extractable: EPA 3510C / EPA 8015B

Parameter		Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
TPH as Mineral Spirits	(Stoddard)	ND		1.0	50	μg/L	6/2/2006	WD060602A	6/5/2006	WD060602A
Surrogate	Surro	gate Recove	ry	Control	Limits (%)				Analyzed by: JHsia	ng
o-Terphenyl		61.4		22 -	- 133				Reviewed by: dba	

3334 Victor Court, Santa Clara, CA 95054

Phone: (408) 588-0200

Fax: (408) 588-0201

Trinity Source Group Inc. 910 Mesa Grande Road Aptos, CA 95003-2823 Attn: Dan Birch

Project Name: 649 Pacific Ave.-Alameda Project Location: 649 Pacific Ave.-Alameda

P.O. Number: 103-001-002 Samples Received: 06/02/2006 Sample Collected by: Client

Certificate of Analysis - Data Report

Lab #: 49759-004 S	ample ID: MW	'-4			1	Matrix: Liqu	id Sample D	Pate: 6/2/2006	11:30 AM	
VOCs: EPA 5030C / EPA 826 Parameter	0B Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch	
Benzene	ND		1.0	0.50	μg/L	N/A	N/A	6/8/2006	WM1060607	
Toluene	ND		1.0	0.50	μg/L	N/A	N/A	6/8/2006	WM1060607	
Ethyl Benzene	ND		1.0	0.50	μg/L	N/A	N/A	6/8/2006	WM1060607	
Xylenes, Total	ND		1.0	0.50	μg/L	N/A	N/A	6/8/2006	WM1060607	
Methyl-t-butyl Ether	ND		1.0	1.0	μg/L	N/A	N/A	6/8/2006	WM1060607	
tert-Butyl Ethyl Ether	ND		1.0	5.0	μg/L	N/A	N/A	6/8/2006	WM1060607	
tert-Butanol (TBA)	ND		1.0	10	μg/L	N/A	N/A	6/8/2006	WM1060607	
Diisopropyl Ether	ND		1.0	5.0	μg/L	N/A	N/A	6/8/2006	WM1060607	
tert-Amyl Methyl Ether	ND		1.0	5.0	μg/L	N/A	N/A	6/8/2006	WM1060607	
1,2-Dichloroethane	ND		1.0	0.50	μg/L	N/A	N/A	6/8/2006	WM1060607	
1,2-Dibromoethane (EDB)	ND		1.0	0.50	μg/L	N/A	N/A	6/8/2006	WM1060607	
Surrogate	Surrogate Recover	У	Control	Limits (%)				Analyzed by: XBian		
4-Bromofluorobenzene	90.4		60	- 130				Reviewed by: MaiChiTu		
Dibromofluoromethane	96.9		60 ·	- 130						
Toluene-d8	107		60 -	- 130						
TPH-Purgeable: GC/MS										
Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch	
TPH as Gasoline	ND		1.0	25	μg/L	N/A	N/A	6/8/2006	WM1060607	
Surrogate	Surrogate Recover	у	Control	Limits (%)				Analyzed by: XBia	11	
4-Bromofluorobenzene	93.2	38	60	- 130				Reviewed by: Mai(ChiT'u	
Dibromofluoromethane	112		60	- 130						
Toluene-d8	109		60	- 130						
TPH-Extractable: EPA 35100	C / EPA 8015B									
Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch	
TPH as Mineral Spirits (Stodda	rd) ND		1.0	50	μg/L	6/2/2006	WD060602A	6/5/2006	WD060602A	
Surrogate	Surrogate Recover	ry	Control	Limits (%)				Analyzed by: JHsia	ing	
T1	71.0	_	22	122				Daviewed by dba		

Parameter		Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
TPH as Mineral Spirits	(Stoddard)	ND		1.0	50	μg/L	6/2/2006	WD060602A	6/5/2006	WD060602A
Surrogate	Surro	gate Recove	ry	Control	Limits (%)				Analyzed by: JHsia	ng
o-Terphenyl		71.9		22	- 133				Reviewed by: dba	

3334 Victor Court , Santa Clara, CA 95054

Phone: (408) 588-0200

Fax: (408) 588-0201

Trinity Source Group Inc. 910 Mesa Grande Road Aptos, CA 95003-2823 Attn: Dan Birch

Project Name: 649 Pacific Ave.-Alameda Project Location: 649 Pacific Ave.-Alameda

P.O. Number: 103-001-002 Samples Received: 06/02/2006

Certificate of Analysis - Data Report

					S	ample Collecte	d by: Chent	·	
Lab #: 49759-003	Sample ID: MW-	-5			j	Matrix: Liquio	l Sample l	Date: 6/2/2006	11:00 AM
VOCs: EPA 5030C / EPA 82 Parameter		Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
Benzene	ND		1.0	0.50	μg/L	N/A	N/A	6/8/2006	WM1060607
Toluene	ND		1.0	0.50	μg/L	N/A	N/A	6/8/2006	WM1060607
Ethyl Benzene	ND		1.0	0.50	μg/L	N/A	N/A	6/8/2006	WM1060607
Xylenes, Total	ND		1.0	0.50	μg/L	N/A	N/A	6/8/2006	WM1060607
Methyl-t-butyl Ether	ND		1.0	1.0	μg/L	N/A	N/A	6/8/2006	WM1060607
tert-Butyl Ethyl Ether	ND		1.0	5.0	μg/L	N/A	N/A	6/8/2006	WM1060607
tert-Butanol (TBA)	ND		1.0	10	μg/L	N/A	N/A	6/8/2006	WM1060607
Diisopropyl Ether	ND		1.0	5.0	μg/L	N/A	N/A	6/8/2006	WM1060607
tert-Amyl Methyl Ether	ND		1.0	5.0	μg/L	N/A	N/A	6/8/2006	WM1060607
1,2-Dichloroethane	ND		1.0	0.50	μg/L	N/A	N/A	6/8/2006	WM1060607
1,2-Dibromoethane (EDB)	ND		1.0	0.50	μg/L	N/A	N/A	6/8/2006	WM1060607
Surrogate	Surrogate Recovery	15	Control 1	Limits (%)				Analyzed by: XBian	1
4-Bromofluorobenzene	87.9		60 -	130				Reviewed by: MaiC	'hiTu
Dibromofluoromethane	98.0		60 -	- 130					
Toluene-d8	109		60 -	- 130					
TPH-Purgeable: GC/MS									
Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
							PSE 027 (PSE)	Hall 200 (1990) 1990 (1990)	

Parameter	Result	Qual	D/P-F		Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch	
TPH as Gasoline	ND		1.0		25	μg/L	N/A	N/A	6/8/2006	WM1060607	
Surrogate	Surrogate Recovery		Control Limits (%)						Analyzed by: XBian		
4-Bromofluorobenzene	90.5		60	÷	130				Reviewed by: Mai0	ChiTu	
Dibromofluoromethane	114		60	٠	130						
Toluene-d8	111		60	-	130						

TPH-Extractable: EPA 3510C / EPA 8015B

Parameter		Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch	
TPH as Mineral Spirits (S	Stoddard)	ND		1.0	50	μg/L	6/2/2006	WD060602A	6/5/2006	WD060602A	
Surrogate	Surro	gate Recove	ry	Control Limits (%)					Analyzed by: JHsiang		
o-Terphenyl		71.8		22 -	- 133				Reviewed by: dba		

Phone: (408) 588-0200 Fax: (408) 588-0201 3334 Victor Court , Santa Clara, CA 95054

Method Blank - Liquid - TPH-Extractable: EPA 3510C / EPA 8015B

22 - 133

QC/Prep Batch ID: WD060602A

QC/Prep Date: 6/2/2006

Parameter TPH as Mineral Spirits (Stoddard)

Surrogate for Blank

o-Terphenyl

% Recovery Control Limits

73.4

Result ND

DF 1

PQLR 50

Units µg/L

Validated by: dba - 06/05/06

3334 Victor Court , Santa Clara, CA 95054 Phone: (408) 588-0200 Fax: (408) 588-0201

Method Blank - Liquid - VOCs: EPA 5030C / EPA 8260B

QC Batch ID: WM1060607

Validated by: MaiChiTu - 06/08/06

Validated by: MaiChiTu - 06/08/06

QC Batch Analysis Date: 6/7/2006

Parameter	Result	DF	PQLR	Units
1,2-Dibromoethane (EDB)	ND	1	0.50	μg/L
1,2-Dichloroethane	ND	1	0.50	μg/L
Benzene	ND	1	0.50	μg/L
Diisopropyl Ether	ND	1	5.0	μg/L
Ethyl Benzene	ND	1	0.50	μg/L
Methyl-t-butyl Ether	ND	1	1.0	μg/L
tert-Amyl Methyl Ether	ND	1	5.0	μg/L
tert-Butanol (TBA)	ND	1	10	μg/L
tert-Butyl Ethyl Ether	ND	1	5.0	μg/L
Toluene	ND	1	0.50	μg/L
Xylenes, Total	ND	1	0.50	μg/L

Surrogate for Blank	% Recovery	Control Limits				
4-Bromofluorobenzene	95.2	60	-	130		
Dibromofluoromethane	90.0	60	=	130		
Toluene-d8	104	60	3	130		

Method Blank - Liquid - TPH-Purgeable: GC/MS

QC Batch ID: WM1060607

QC Batch Analysis Date: 6/7/2006

Parameter	Result	DF	PQLR	Units
TPH as Gasoline	ND	1	25	μg/L

Surrogate for Blank	% Recovery	Cont	rol	rol Limits		
4-Bromofluorobenzene	98.1	60	-	130		
Dibromofluoromethane	104	60	-	130		
Toluene-d8	106	60	-	130		

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LCS / LCSD - Liquid - TPH-Extractable: EPA 3510C / EPA 8015B

75.2 22 - 133

QC Batch ID: WD060602A

Reviewed by: dba - 06/05/06

QC/Prep Date: 6/2/2006

L	C	S
-	•	v

Parameter	Method Blank	Spike Amt	SpikeResult	Units	% Recovery	Recovery Limits
TPH as Diesel	<50	1000	696	μg/L	69.6	40 - 138
TPH as Motor Oil	<200	1000	631	μg/L	63.1	40 - 138
Surrogate	% Recovery C	ontrol Limits				

I CED

o-Terphenyl

LCSD								
Parameter	Method Blan	k Spike Amt	SpikeResult	Units	% Recovery	RPD	RPD Limits	Recovery Limits
TPH as Diesel	<50	1000	650	μg/L	65.0	6.8	25.0	40 - 138
TPH as Motor Oil	<200	1000	669	μg/L	66.9	5.8	25.0	40 - 138
Surrogate	% Recovery	Control Limits						
o-Terphenyl	73.5	22 - 133						

3334 Victor Court , Santa Clara, CA 95054 Phone: (408) 588-0200 Fax: (408) 588-0201

LCS / LCSD - Liquid - VOCs: EPA 5030C / EPA 8260B

QC Batch ID: WM1060607

Reviewed by: MaiChiTu - 06/08/06

QC Batch ID Analysis Date: 6/7/2006

LCS

LCS									
Parameter	Method Blank	Spike Amt	SpikeResult	Units	% Recovery			Recovery Limits	
Benzene	< 0.50	20	23.6	μg/L	118			70 - 130	
Methyl-t-butyl Ether	<1.0	20	19.6	μg/L	98.0			70 - 130	
Toluene	<0.50	20	22.8	μg/L	114			70 - 130	
Surrogate	% Recovery Co	ontrol Limits							
4-Bromofluorobenzene	97.4	60 - 130							
Dibromofluoromethane	94.2	60 - 130							
Toluene-d8	101.0	50 - 130							
LCSD									
Parameter	Method Blank	Spike Amt	SpikeResult	Units	% Recovery	RPD	RPD Limits	Recovery Limits	
Benzene	< 0.50	20	24.1	μg/L	120	2.1	25.0	70 - 130	
Methyl-t-butyl Ether	<1.0	20	19.7	μg/L	98.5	0.51	25.0	70 - 130	
Toluene	< 0.50	20	23.8	μg/L	119	4.3	25.0	70 - 130	

wetnyi-t-butyi Etner	×1.0	20					
Toluene	<0.50		20				
Surrogate	% Recovery	Cont	trol Limits				
4-Bromofluorobenzene	95.3	60	•	130			
Dibromofluoromethane	93.2	60	100	130			
Toluene-d8	102.0	60	-	130			

LCS / LCSD - Liquid - TPH-Purgeable: GC/MS

60 - 130 60 - 130

60 - 130

96.4

105.0

107.0

QC Batch ID: WM1060607

4-Bromofluorobenzene

Dibromofluoromethane

Toluene-d8

QC Batch ID Analysis Date: 6/7/2006

Reviewed by: MaiChiTu - 06/08/06

	varana more en la como								
LCS Parameter TPH as Gasoline	Method Bla <25	nk Spike Amt 120	SpikeResult 148	Units µg/L	% Recovery 118			Recovery Limits 65 - 135	
Surrogate	% Recovery	Control Limits							
4-Bromofluorobenzene	98.8	60 - 130							
Dibromofluoromethane	102.0	60 - 130							
Toluene-d8	109.0	60 - 130							
LCSD Parameter TPH as Gasoline	Method Bla <25	nk Spike Amt 120	SpikeResult 143	Units μg/L	% Recovery 114	RPD 3.3	RPD Limits 25.0	Recovery Limits 65 - 135	
Surrogate	% Recovery	Control Limits							

Entech A	Analytic	cal Lab	s, In	c.C	ha	in o	f C	us	to	dv	1 4	٩n	alv	/si	S	Re	MI	10	et				
Santa Clara, CA	95054 (408	C 1 23/22-11/11/11				P No. 2				~J			ر	<i>,</i> .	<u> </u>		4.	A C.	31				
Attention to: AW Company Name:	IRCH	Phone No.: 83/-6 &	5-1717	Purch	nase Order	r No.:		7		Invoice	to: (If	Differen	it)					-		Phone	c c		
Company Name:		Fax No.: 685	-12.19	Proje	//03-001-002 Project No. / Name:				Company:										···				
Mailing Address: 910 Mega Grande Rd City: 1		Email Address:	· c - 00 -	-6	-649 parific and				#SGIAC, Billing Address: (If Different)														
City: APTOS		State: Zip Code:	CORPINE	Proje	Project Location:				City: State: Zin-														
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EDF Global ID:,	Same Day 1 Day 2 Day 3 Day 4 Day 10 Day			No. of Containers No. of Containers				Remark Solution (1) Solution (1															
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Client ID	Field Point	Date Time	34 L	Matrix No. of Containers			<u> </u>	\angle		Pestical Pass	194 Eng. 800.1	Single Signal Si	* TE &		CANAL OF THE PARTY	/	/	/	Ne see	Ola Cicle Below	Rer Instr	marks uctions	
	MW-1	62/01/1000		16	\perp	X								X	Minimum V						7-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1	Control of the last	
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Relinquished by:	Received by:	Date:	Time:	Meta		Al, As, Sb, £ D Plati	Ba, Be, B ing	3i, B, Cd	, Ca, Cı LUFT-S	r, Co, C 5	Cu, Fe,		Mg, Mr.		do, Ni,		Ag, Na, PPM-		l, Sn, Ti		☐ CAM-	-17	
	ab Use: Samples: iced Y/N Temperature: Shipment Method: Appropriate Containers/Preservatives: Y/N Custody Seals? Y/N																						
Labels match CoC		es: 17N Headspace? Y/N				Y/N Log Y/I	'N																

Field Report / Sampling Data Sheet

Well ID	910 Mesa Grande Aptos, California v: 831.685.1217 f: 831.685.1219	Road	Well ID	WATER	87	M T W	70°	Project N Station N Address DJB		103-001-0 649 Pac Alamed	cific Avenue
	5.33	20.00	MW-3	5.69		1019. Y		MW-5 7	19.6	4-70	
W-1	7175	20.07	IVIVV-3	J.61		10/7.4		MAA-2	0 1117	7 10	
W-2	5.3 ¥	2010	MW-4	4-90		70 20.1	1				
		35	FIELD INS	TRUMEN	IT CA	LIBRAT	ION DA	ATA			
METER_	MYRUN	<u>LII.</u> 4	710	ges							
	Myron	<u> </u>		TIME_		9 1 3					
ONDUCTI OS Meter	VITYMETER_ MYRO	MYLOTE	10,000	*	OTHE	₹					ě
		**************************************		_							
Well ID	Depth to Water		Depth to prod.	Iridescence	Gal.	Time	Temp *F	The comment	E.C.	/	Q EPA 8260
1w-1	5:33	2 de/NO	none	Y (N)	2	6945	1916	6.56	883.3	163	Stoddard Solvent
20-5	= 15 v:	16x3=	7 galle	mo	4	0951	19.9	6.59	891.1	162	0
rge Method:	OSurface Pump	ODisp.Tube O12	Volt Pump Disp	. Bailer(s) 2	7	(000	19.9	6.60	891.0	161	Time/Sample
omments:			1								Maria Calleria
					0-1	Time =	T *F	-11		ORP	1000 (MW)
Well ID	Depth to Water	Diam Cap/Lock		Iridescence	_ 0000000000000000000000000000000000000	Time	Temp *F		E.C.		EPA 8260 Stoddard Solvent
NW. 2	15.54	2 02/NU	none	1 /(1)	3	1006	20.6	6.84		, ,	
20-5		16x3=	V. II D	Datieway 8	-	10/2	20.7	6.41	455.1	126	O Time/ Sample
7.0	OSurface Pump	ODisp.Tube O12	Voit Pump Obisp	b. Baller(s)	6	1020	20.3	6.61	X66. Z	133	Time/ Sample
omments:	## 10 MAZIN SEC			300 11		10-0	100	672	196. Z	1))	1020/ MWZ
Well ID	Depth to Water	Diam Cap/Lock	Depth to prod.	Iridescence	Gal.	Time	Temp *F	- pH	E.C.	ORP '	© EPA 8260
INW S	4.70	2 de/No		YN	3	1041	22-1	6.87	56.59	86	Stoddard Solvent
20-5		16 x 3 -		1	Ś	1051	21.1	6.55	569.1		Ö
		Disp.Tube 012			10	1100	216	6.54	570.2	130	Time /Sample
omments:											11001 MWS
				DAGE	of.	17					7

Field Report / Sampling Data Sheet

source group, inc. Environmental Consultants 910 Mesa Grande Road Aptos. California 95003 v: 831,685,1217	Date Dav:	: <u>6/2</u> M T W	106 Th /E	Project I		103-001 649 Pa	I-001 acific Avenue
6.831.685.1219 Barometric pres. 30		Temp.	75	Address		Alame	
Baromoulo prosi <u>yo</u>		SAMPLE	ER: O	J Bro			
Well ID Depth to Water Diam Cap/Lock Depth to prod. Iridescence	e Gal.	Time	Temp *F	pН	E.C.	ORP	S EPA 8260
MWY V.90 2 de/No NONO Y/N	5	1/20	21.8	6.64	469.1	146	Stoddard Solvent
otal Depth - Water Level= x Well Vol. Factor= x#vol. to Purge= Purge∀ol.	10	1122	20.9	6-71	472-1	142	ĬŎ
20.1-490=157-16x3=7	15	1/27	21.6	7.21	467.1	109	0
Purge Method: OSurface Pump Obisp. Tube O12 Volt Pump ODisp. Bailer(s)	_ / /	1130	20.9	7.20	469.2	(1)	Time/ Sample / 1/30 / MW-4
Comments: Well ID Depth to Water Diam Cap/Lock Depth to prod. Iridescence	e Gal.	Time	Temp *F	pH	E.C.	ORP	(VEPA 8260
MW-3 5,69 2 dr/w None Y(N)	3	1142	20.1	7.16	6659	107	Stoddard Solvent
Total Depth - Water Level= x Well Vol. Factor= x#vol. to Purge= PurgeVol.		1152		7:36	673.1	59	0
	7	1200		7.39	673.0	64	0
Purge Method: OSurface Pump Obisp. Tube 02 Volt Pump Obisp. Bailer(s)							Time/ Sample
Comments:						0.55	1200/ MW-
Well ID Depth to Water Diam Cap/Lock Depth to prod. Iridescence Y N	e Gal.	Time	Temp *F	рН	E.C.	ORP	O EPA/8260 O Stoddard Solvent
Total Depth - Water Level = x Well Vol. Factor = x#vol. to Purge = PurgeVol.		-	-				O Stoddard Solverit
Total Deptil - Water Level - X Well Vol. 1 actor - X#Vol. to 1 digo- 1 digo Vol.							ŏ
Purge Method: OSurface Pump ODisp.Tube O12 Volt Pump ODisp. Bailer(s)	<u> </u>						Time/ Sample
Comments:	T				<u> </u>	<u> </u>	- Timo, Gampio
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DACE	7	OF 4			STAVE.		

Entech Analytical Labs, Inc. Chain of Custody / Analysis Request 3334 Victor Court (408) 588-0200 Santa Clara, CA 95054 (408) 588-0201 - Fax **ELAP No. 2346** Purchase Order No.: Invoice to: (If Different) DAN 103-001-002 Project No. / Name: Company Name: Email Address: DARPTSGCORPINET ALAMOOA TS61116. Mailing Address: 910 Mesa Gande Rd Project Location: 649 Paritie and Entech Order ID: **Turn Around Time** Circle Applicable ☐ Same Day ☐ 1 Day Global ID: EDF ☐ 2 Day 3 Day D 5 Day ☐ 4 Day RODING ☐ 10 Day Sample Information Entech Remarks Lab. Matrix Instructions Client ID Field Point Date Time No. 6/2/06 1000 MW-2 1020 MIN-5 1/10 1137 MUI - V MW-3 1200 Received by: Relinquished by: Lab Use: Relinquished by: Received by: Relinquished by: Received by: Time: Al, As, Sb, Ba, Be, Bi, B, Cd, Ca, Cr, Co, Cu, Fe, Pb, Li, Mg, Mn, Hg, Mo, Ni, K, Si, Ag, Na, Se, Tl, Sn, Ti, Zn, V ☐ CAM-17 Plating LUFT-5 RCRA-8 ☐ PPM-13 Lab Use: If any N's, Explain: Temperature: _____ Samples: Iced Y/N Shipment Method: _____ Appropriate Containers/Preservatives: Y/N Custody Seals? Y/N Labels match CoC? Y/N Headspace? Y/N Seperate Receipt Log Y/N

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