MacArthur Boulevard Associates c/o Jay-Phares Corporation 10700 MacArthur Boulevard Oakland, CA 94605 510-562-9500

December 7, 2010

Jerry Wickham Alameda County Health Care Services Agency 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502

Subject: Designation of Authorized Agents of MacArthur Boulevard Associates 10700 MacArthur Blvd. Oakland, California AEI Project # 261829 Toxics Case No. RO0002580

Dear Mr. Wickham:

ACEH has issued the following requirement:

"PERJURY STATEMENT

All work plans, technical reports, or technical documents submitted to ACEH must be accompanied by a cover letter from the responsible party that states, at a minimum, the following: "I declare, under penalty of perjury, that the information and/or recommendations contained in the attached document or report is true and correct to the best of my knowledge." This letter must be signed by an officer or legally authorized representative of your company. Please include a cover letter satisfying these requirements with all future reports and technical documents submitted for this fuel leak case."

This purpose of this letter is to designate and identify Jeremy Smith and Peter McIntyre of AEI Consultants, either acting alone or together, as "authorized representatives" of MacArthur Boulevard Associates, a California limited partnership, for the purpose of executing and submitting to ACEH on its behalf any cover letter or perjury statement in compliance with the above-quoted requirement.

Sincerely,

MACARTHUR BOULEVARD ASSOCIATES (a California limited partnership)

BY: JAY-PHARES CORPORATION

(Its Management Agent)

By: _____

John Jay, Executive Vice President

cc: Jeremy Smith - AEI Consultants

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8:54 am, Jun 24, 2011

Alameda County

Environmental Health

June 23, 2011

WELL REPLACEMENT AND GROUNDWATER MONITORING REPORT- 1st SEMESTER 2011

Property Identification:

10700 MacArthur Boulevard Oakland, California 94605

AEI Project No. 261829 Toxics Case No. RO0002580

Prepared for:

Jay-Phares Corporation Attn: Mr. John Jay 10700 MacArthur Blvd., Suite 200 Oakland, CA 94605

Prepared by:

AEI Consultants 2500 Camino Diablo Walnut Creek, CA 94597 (925) 746-6000 San Francisco HQ

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Local Solutions



Environmental & Engineering Services

Tel: 925.746.6000 Fax: 925.746.6099

June 23, 2011

Jay-Phares Corporation Attn: Mr. John Jay 10700 MacArthur Blvd., Suite 200 Oakland, CA 94605

Subject: Well Replacement and Groundwater Monitoring Report -

1st Semester, 2011

10700 MacArthur Boulevard Oakland, California 94605 AEI Project No. 261829 Toxics Case No. RO0002580

Dear Mr. Jay:

AEI Consultants (AEI) has prepared this well replacement and groundwater monitoring report on behalf of The Jay-Phares Corporation, the manager of the Foothill Square Shopping Center (Figure 1: Site Location Map). The documentation of groundwater quality beneath and around the site was performed to monitor the stability of the chlorinated volatile organic compound (VOC) plume beneath the property.

This report was prepared in accordance with the requirements of the Alameda County Health Care Services Agency (ACHCSA). This report summarizes the activities and results of the May 12, 2011 well replacement activities, as well as the semi-annual monitoring activities conducted on May 27, 2011.

Background

The subject property (hereinafter referred to as the site or property) is located at 10700 MacArthur Boulevard (Figure 1). The site is approximately 13.5 acres in size and is currently developed with the Foothill Square Shopping Center. The shopping center consists of five buildings, together totaling approximately 155,600 square feet. The area of concern is the former Youngs Cleaners, located on the north side of the property.

The site is situated in a mixed commercial and residential area of Oakland. The site is bound by MacArthur Boulevard to the west, Foothill Boulevard to the east, and 108th Avenue to the south. An ARCO gasoline station is located adjacent to the northwest and residences to the north. Refer to Figure 2 for a site plan of the western section of the Foothill Square Shopping Center property.

Extensive site assessment activities have been conducted to date including the installation of multiple monitoring wells, soil borings, and soil vapor borings, as well as source removal

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excavation. The most recent investigation included additional soil vapor borings which completed vapor phase contaminate delineation for the site. An approval for pilot study site mitigation activities has been obtained from the ACHCSA, however the pilot study has yet to commence. For a complete history of previous site investigation activities as well as planned pilot study details, please refer to AEI's *Supplemental Soil Vapor Investigation Report* dated June 25, 2008.

Well Destruction Activities

Due to the proximity of well AMW-6 to the proposed construction activities, it was determined that it would be necessary to relocate the well. Prior to initiating the well destruction activities, a well destruction permit (Permit No. W2011-0290) was obtained from the Alameda County Public Works Agency (ACPWA). A copy of the well permit is presented in Appendix A: Permit Documentation. The ACPWA was contacted with the schedule for the completion of the work and ACPWA personnel was onsite during the destruction of well AMW-6. In addition, onsite activities were performed under the direct supervision of AEI personnel.

On May 12, 2011, AMW-6 was destroyed by PeneCore Drilling (C 57- License No. 906889) by initially placing a tremie pipe at the bottom of the screened interval. Type I/II Portland neat cement (mixed at approximately 6 gallons of fresh water per 94 pound bag of cement) was then poured through the tremie pipe to the bottom of the well. Once the neat cement filled the monitoring well, a pressure of 25 pounds per square inch (psi) was be applied to the well for approximately 5 minutes. The well was then topped off with neat cement.

The well box was temporarily left in place as construction activities are planned to remove the concrete around the well box and resurface the area. Displaced groundwater generated during the grouting activities was left onsite was stored on-site in sealed, labeled, department of transportation approved, 55-gallon and properly disposed of by A&S Environmental.

Furthermore, during sampling activities, it was observed that wells MW-6, MW-7, and WGR-MW-3 had been paved over. Based on Geotracker records, it appears that these wells were destroyed in conjunction with the ARCO no further action at the adjacent site. Previously, these wells had been shared between ARCO and the subject in order to monitor the dissolved groundwater plumes. Therefore, these wells were not able to be gauged or sampled.

Well Replacement Activities

Prior to replacing well AMW-6, a well installation permit (Permit No. W2011-0291) was obtained from the ACPWA and Underground Service Alert North was notified to identify public utilities in the planned work area. The drilling work was performed by PeneCore under the direction of AEI professional staff. The ACPWA was given adequate notification of field schedule to perform an inspection, however a representative of the ACPWA was not present during grouting activities. A copy of the ACPWA drilling permit is included in Appendix A.

On May 12, 2011, AEI advanced one soil boring (AMW-6R) at the property, and converted the boring into a groundwater monitoring well. The borehole was initially logged using a truck mounted, direct push rig capable of spinning hollow stem augers. Soil samples were continuously

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collected into clear plastic liners from approximately 8 feet below ground surface (bgs), to the terminus of the boring at 25 feet bgs. Soil samples were described by AEI personnel and logged using the unified soil classification system.

Soil from AMW-6R was described as consisting of concrete and fill material to a depth of approximately 3 feet bgs. The concrete was underlain by silty clay to an estimated depth of 8 feet bgs, where 4 inches of concrete was encountered. The concrete was encountered in three separate borings. The augers could not drill past the concrete during the first two attempts, however during the last attempt, the augers were able to drill through the concrete. Silty clay was observed beneath the concrete to a depth of approximately 16 feet bgs, where an increase of sand was observed. The sand was estimated at up to 40% to a depth of 19.5 feet bgs and included some trace gravel. Silty clay was observed beneath the sandy clay to a depth of 22.8 feet bgs where a thin (approximately 3 inches) lens of gravelly clay was observed. The gravelly clay was underlain by a soft clayey silt to the terminus of the boring, 25 feet bgs. Please refer to the boring log in Appendix B for complete drilling conditions.

Following logging activities, the borehole was converted into a groundwater monitoring well by overdrilling the well with 8.25 inch diameter hollow stem augers to a depth of approximately 23 feet bgs and placing 2" diameter, schedule 40 PVC casing with 10 feet of factory slotted 0.010-inch well screen through the augers. The screen interval was based on observed field conditions during drilling and previous well screen placement for the onsite groundwater monitoring wells. An annular sand pack (consisting of clean #2/12 Monterey Sand) was installed through the augers to approximately 2 feet above the screened interval. A 2 foot bentonite seal was placed above the sand and hydrated with water while the remainder of the boring was sealed with neat cement grout. A flush mounted traffic rated well box was installed over the casing, and an expanding, locking inner cap was placed on the casing top. The drilling and well installation work was performed under the ACPWA permit guidelines. DWR well registration forms (DWR Form 188) have been completed for the new well and has been forwarded to the ACPWA.

Soil cuttings generated during the drilling and well installation activities were stored on-site in sealed, labeled, department of transportation approved, 55-gallon and properly disposed of by A&S Environmental.

The newly installed monitoring well was developed by surging, bailing, and purging the wells to remove accumulated fines from the casing and stabilize the sand pack on May 27, 2011. The well was developed by purging the well until dry, approximately 12 gallons of water removed.

Summary of Monitoring Activities

On May 27, 2011, AEI gauged the groundwater levels in each of the accessible ten active groundwater monitoring wells at the site (AMW-1, AMW-4, AMW-5, AMW-6R, AMW-8, AMW-9, WGR-MW2, WGR-MW-4, FHS MW-10, and FHS MW-11) and groundwater samples were collected from seven of the wells (AMW-1, AMW-4, AMW-5, AMW-6R, AMW-9, FHSMW-10, and FHSMW-11) in accordance with the approved sampling schedule. All accessible wells were first opened and water levels allowed to equilibrate with atmospheric pressure. The depth to water from the top of the well casings was measured prior to sampling with an electric water level

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indicator. The wells to be sampled were then purged of at least three well volumes either using a battery powered submersible pump or bailed by hand. Field data sheets are included in Appendix A.

Temperature, pH, specific conductivity, dissolved oxygen, and oxidation-reduction potential (ORP) were measured and the turbidity was visually noted during the purging of the wells. Once the above parameters had stabilized, and the wells were allowed to recharge to a minimum of 90% of their original water volume, a water sample was collected. Groundwater samples were collected from each well using clean, disposable plastic bailers.

Groundwater samples were collected from each well to be sampled into three 40 ml volatile organic analysis (VOA) vials. The samples were capped so that neither head space nor air bubbles were visible within the sample containers. Samples were labeled with unique identifiers, stored over water ice, and placed under chain of custody. The samples were transported to McCampbell Analytical, Inc. of Pittsburg, California (Department of Health Services Certification #1644). Groundwater samples were analyzed for halogenated volatile organic compounds (HVOCs) using EPA Method 8260.

Field Results

Generally, the wells at the site are categorized as being screened either in a shallow water bearing zone or a deeper water bearing zone. Shallow zone wells (AMW-1, AMW-4, AMW-5, AMW-6R, and WGR MW2) are screened between approximately 15 to 35 feet bgs, and deeper wells (AMW-8, AMW-9, WGR MW4, and FHS MW-10 and FHS MW-11) are generally screened in the 35 to 60 feet bgs range. Screen intervals, where known, are presented in Table 1.

Overall, groundwater levels at the site increased between 2 and 4 feet in the wells since the last monitoring event. Groundwater levels in the shallow aquifer ranged from 41.62 to 54.54 feet above mean sea level (amsl). Groundwater was determined to flow to the northwest at a hydraulic gradient of 0.06 feet per foot. Typically, groundwater in the shallow wells flows towards the west, and it is expected that removing WGR-MW3 and MW-7 from the gauging event has caused the apparent change in direction. Groundwater levels in the deeper, apparently confined/semi-confined aquifer, ranged from 30.68 to 48.63 feet above msl. Groundwater flow in the deep aquifer was toward the southwest at a hydraulic gradient of 0.03 feet per foot, relatively consistent with previous findings.

Groundwater measurement data are summarized in Table 1. The groundwater elevation contours are shown in Figures 3 and 4. Refer to Appendix C for Groundwater Monitoring Well Field Sampling Forms.

Groundwater Quality

The highest concentrations of tetrachloroethene (PCE), trichloroethylene (TCE), and cis-1,2 dichloroethylene (cis-1,2 DCE) detected in groundwater from the shallow wells was from well AMW-6R at 210 micrograms per liter (μ g/L), 45 μ g/L, and 54 μ g/L, respectively. The concentrations in well AMW-6R are relatively similar to those seen in well AMW-6. The concentrations from the remaining shallow wells were relatively consistent with recent sampling data. The highest concentrations of PCE and TCE in the deeper zone were found in well FHS

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MW-11 at a concentration of 63 μ g/L and 1.9 μ g/L, respectively. TCE and 1,2-DCE were not detected at or above the laboratory diction limit in the remaining deep groundwater samples. PCE was also detected in well AMW-9 at a concentration of 53 μ g/L. The concentrations in FHS MW-11 continue to slightly increase during each sampling event.

A summary of groundwater quality data, including historical results, is presented in Table 2. Laboratory results and chain of custody documents are included in Appendix D. Refer to Figure 5 for a summary of VOC concentrations in the wells sampled during this event.

Summary

In May 2011, AEI replaced well AMW-6 with well AMW-6R due to upcoming construction activities. In addition, wells MW-6, MW-7, and WGR-MW3 were destroyed by ARCO as a result of case closure at their site. In general, chlorinated VOC concentrations in groundwater beneath the site appear relatively stable. The ACHCSA, in a letter dated July 10, 2008, concurred that no further characterization is necessary to investigate shallow soil vapor beneath the site and AEI may commence with the pilot testing activities at the site. The pilot testing activities are currently scheduled to take place in conjunction with site remodeling activities, which have not yet been scheduled. However, tenants in the vicinity of the proposed pilot study activities have since been relocated and the tenant spaces are currently empty. Furthermore, the units will remain empty and not be occupied until pilot study activities have been completed. The pilot study was previously due on April 16, 2010; however, the remodeling activities have not been scheduled. A new date has not been established for the pilot study; however, tenant spaces will remain vacant pending the results of the pilot study activities. The ACHCSA will be notified once a pilot study schedule has been established. The monitoring well network will continue to be sampled by AEI in accordance with the approved sampling schedule, with the next sampling event scheduled during October 2011.

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Report Limitations and signatures

This report presents a summary of work completed by AEI Consultants. The completed work includes observations and descriptions of site conditions encountered. Where appropriate, it includes analytical results for samples taken during the course of the work. The number and location of samples are chosen to provide the requested information, but it cannot be assumed that they are representative of areas not sampled. All conclusions and/or recommendations are based on these analyses and observations, and the governing regulations. Conclusions beyond those stated and reported herein should not be inferred from this document.

These services were performed in accordance with generally accepted practices, in the environmental engineering and consulting field, which existed at the time and location of the work. If you have any questions regarding our investigation, please do not hesitate to contact one of us at (925) 746-6000.

Sincerely,

AEI Consultants

Jeremy Smith, REA II Senior Project Manager Peter J. McIntyre, P.G. Senior Vice President

Figures

Figure 1: Site Location Map

Figure 2: Site Plan

Figure 3: Groundwater Elevation Map – Shallow Wells Figure 4: Groundwater Elevation Map – Deep Wells

Figure 5: Groundwater Analytical Data

Tables

Table 1: Groundwater Level Data

Table 2: Groundwater Sample Analytical Data

Appendix A: Permit Documentation

Appendix B: Boring Log

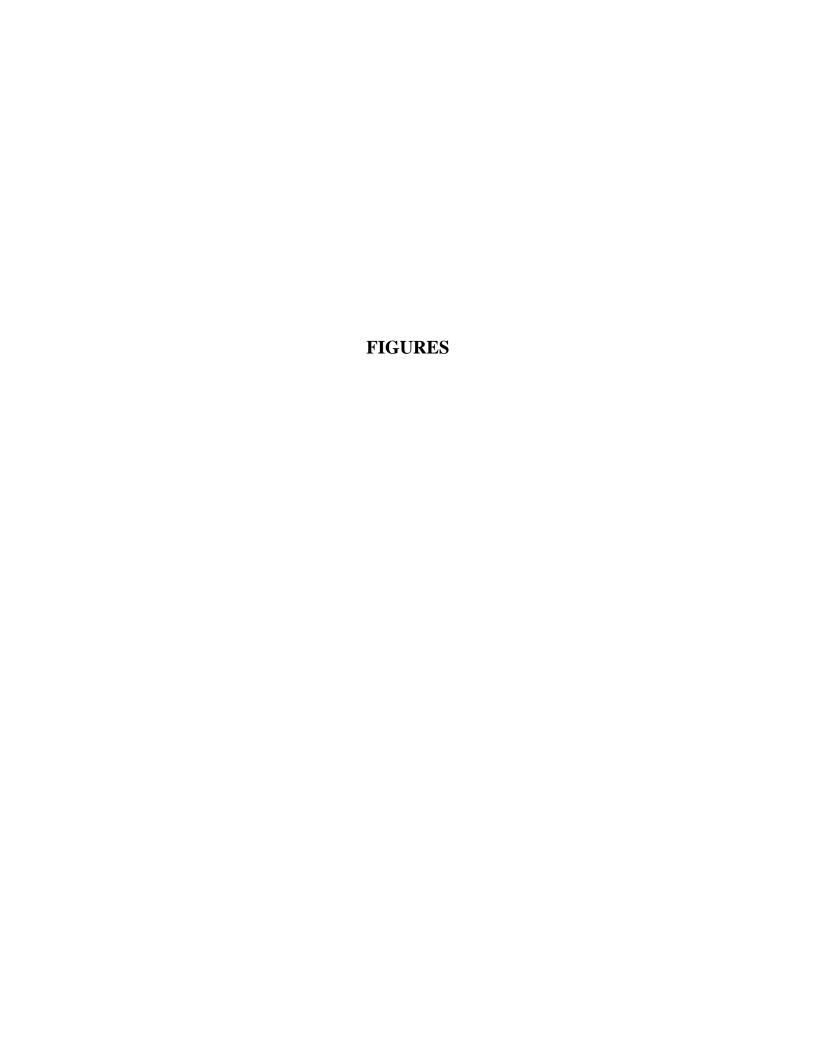
Appendix C: Groundwater Monitoring Well Field Sampling Forms

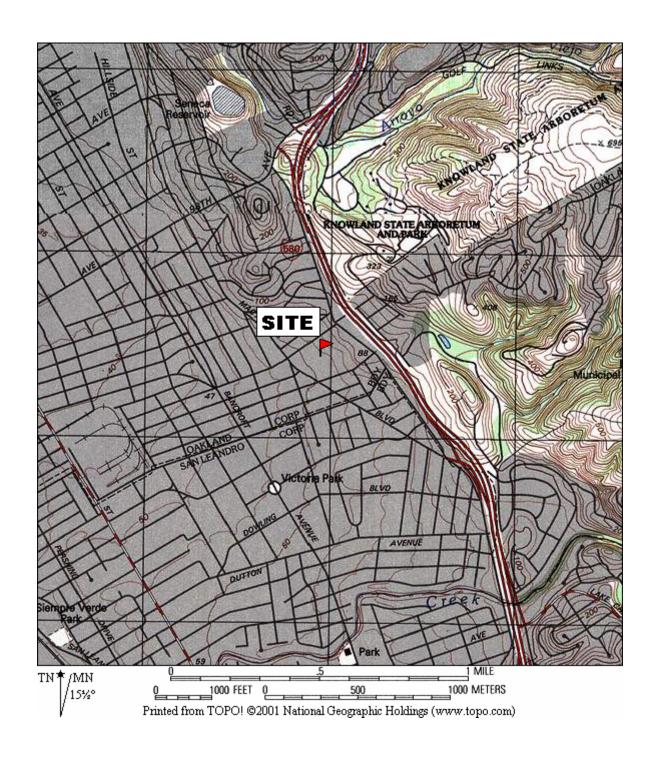
Appendix D: Laboratory Analyses with Chain of Custody Documentation

Distribution:

Mr. Jerry Wickham, Alameda County Health Care Services Agency, 1131 Harbor Bay Parkway, Suite 250, Alameda, CA 94502 (electronic copy)

Jay-Phares Corporation, Attn; John Jay, 10700 MacAurther Blvd., Oakland, California 94605 Geotracker electronic upload



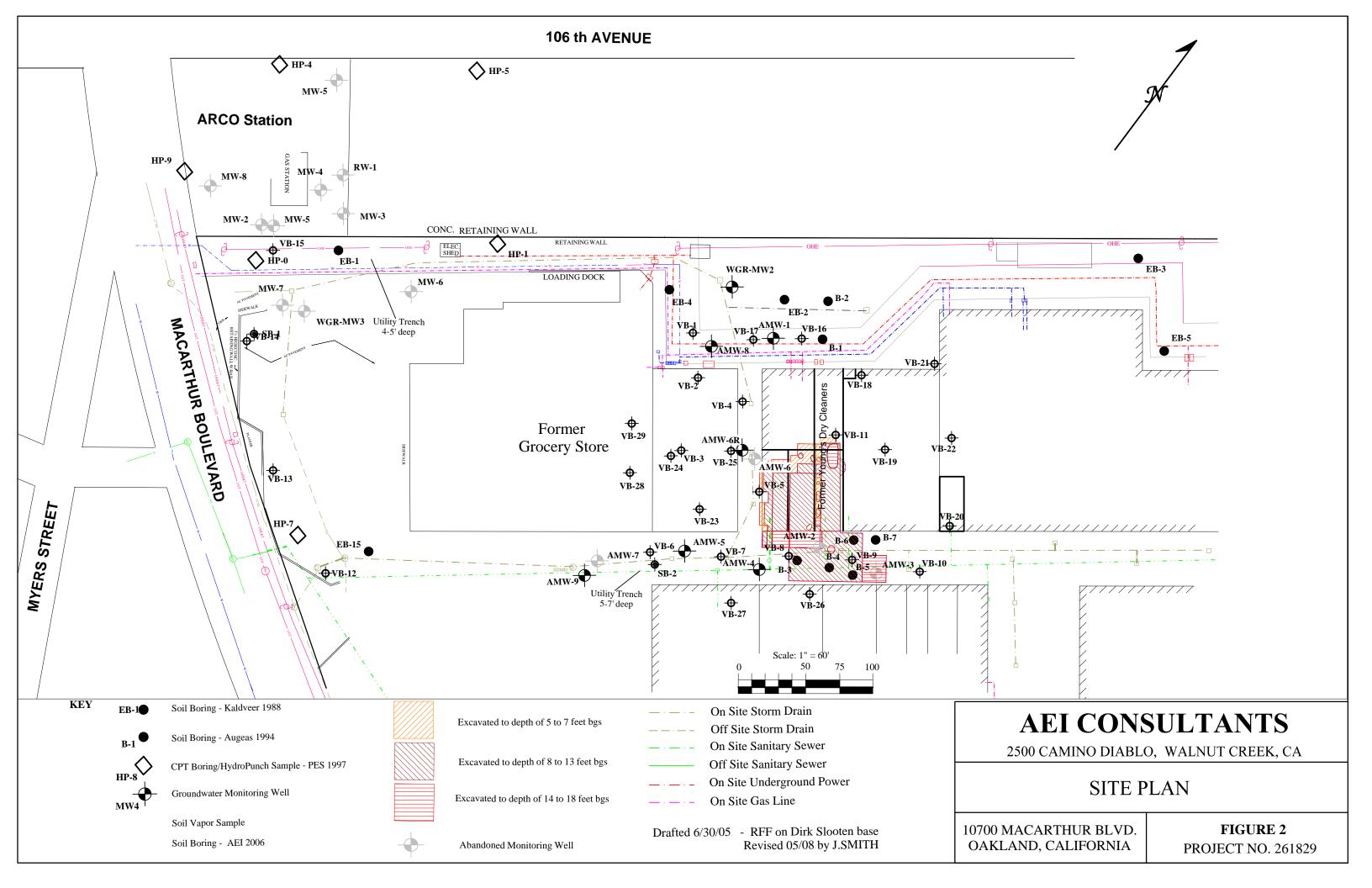


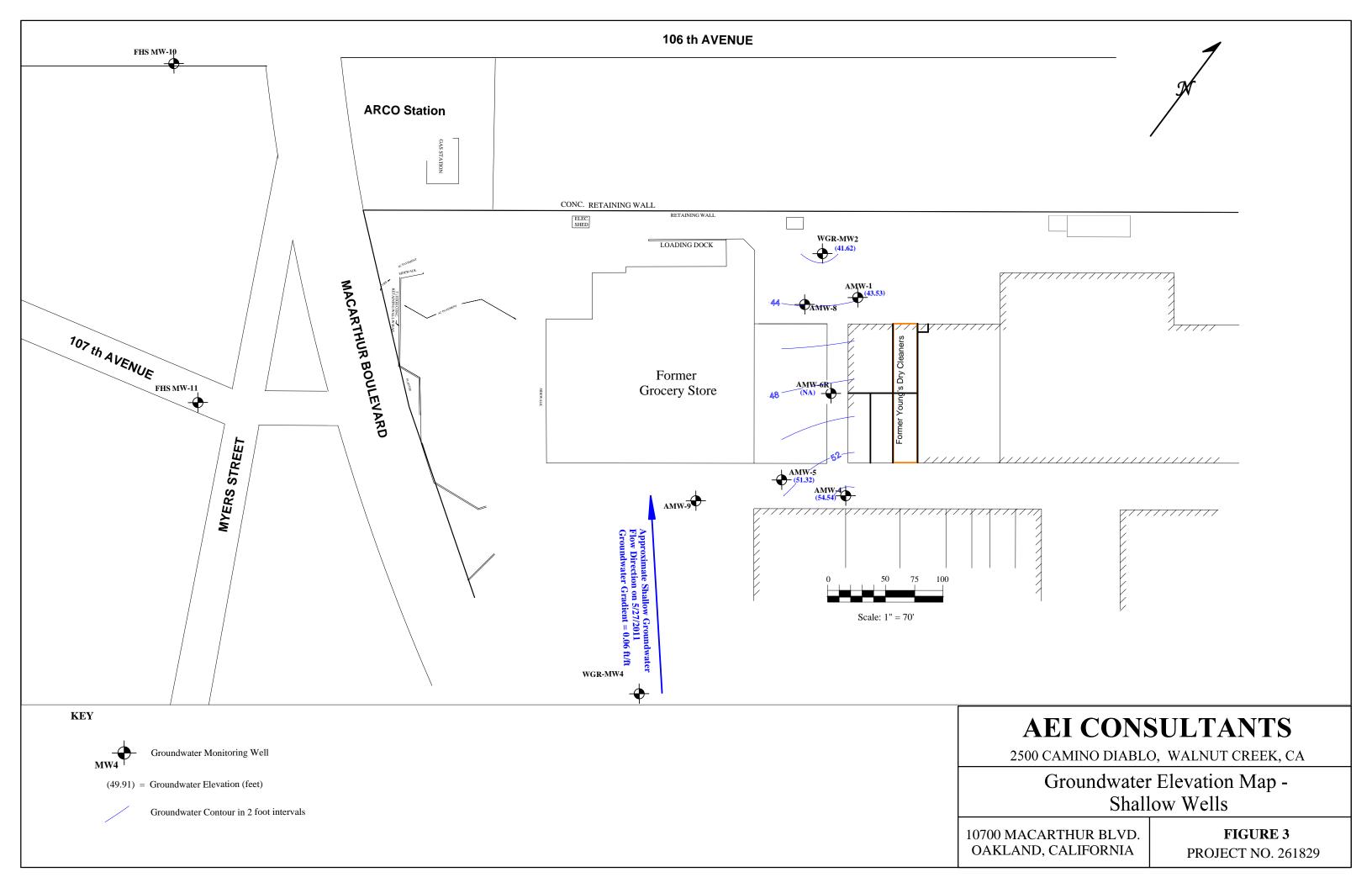
AEI CONSULTANTS

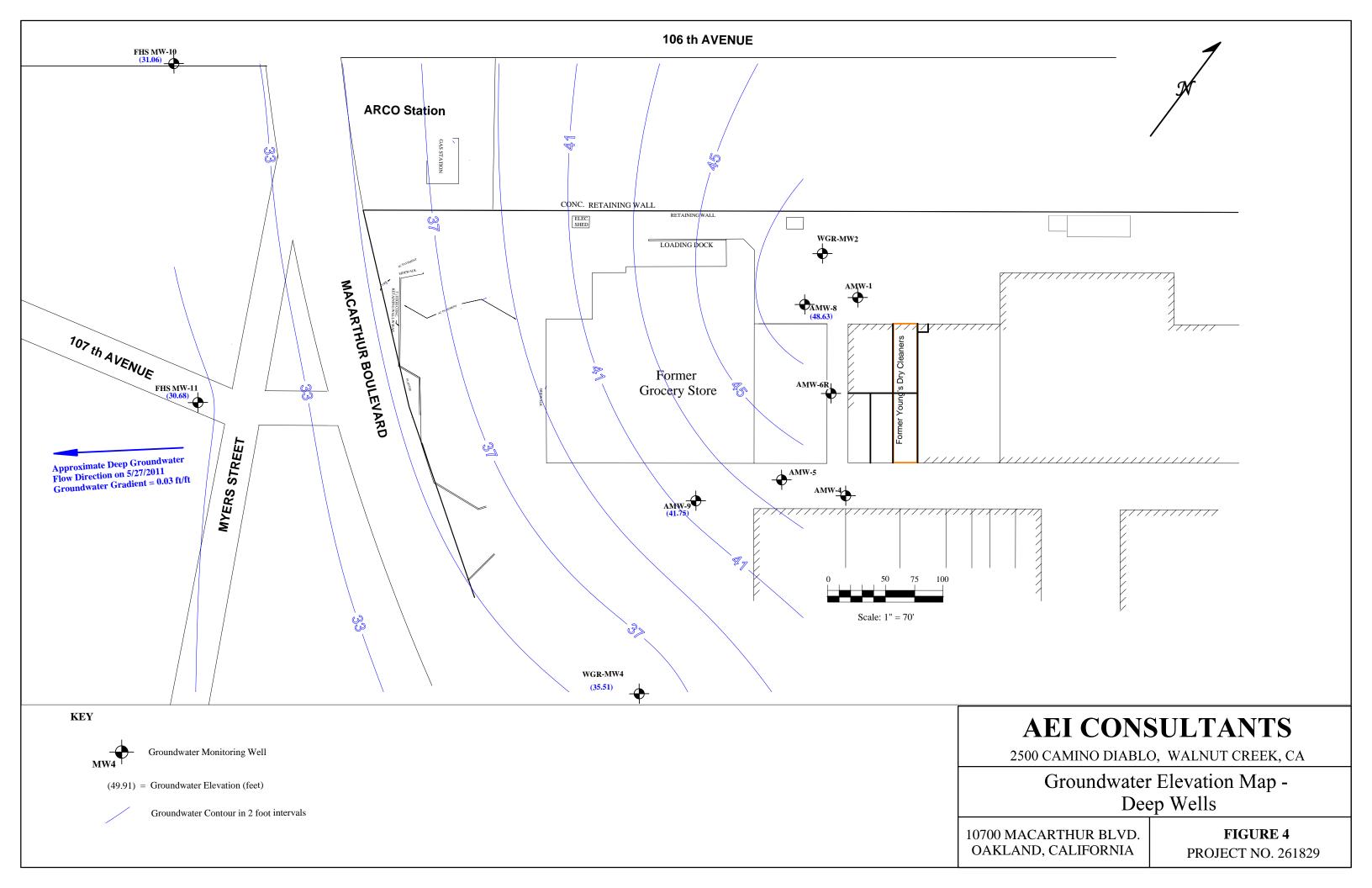
2500 Camino Diablo, Suite 200, Walnut Creek, CA 94597

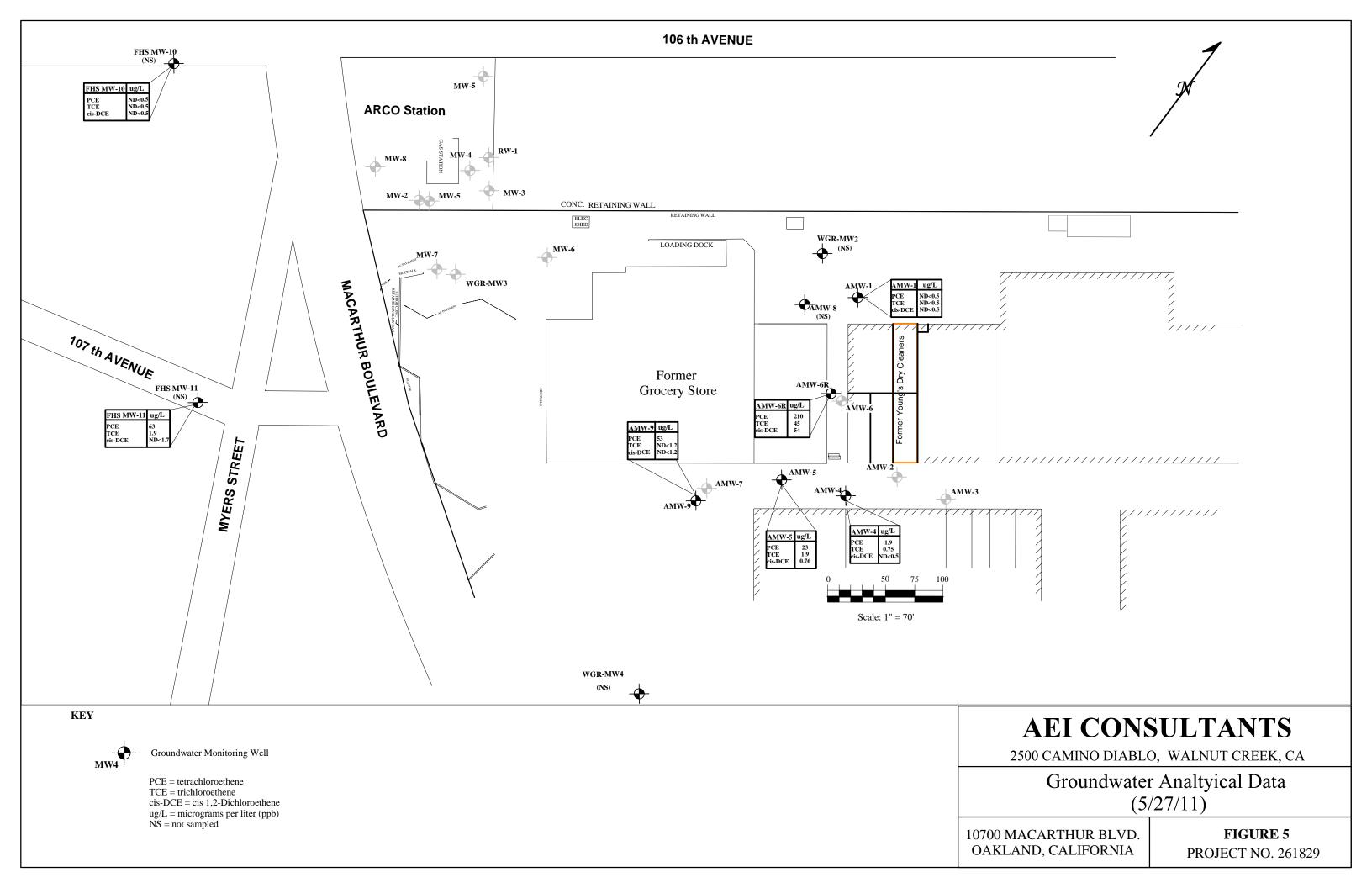
SITE LOCATION MAP

10700 MACARTHUR BLVD OAKLAND, CALIFORNIA FIGURE 1 PROJECT No. 261829









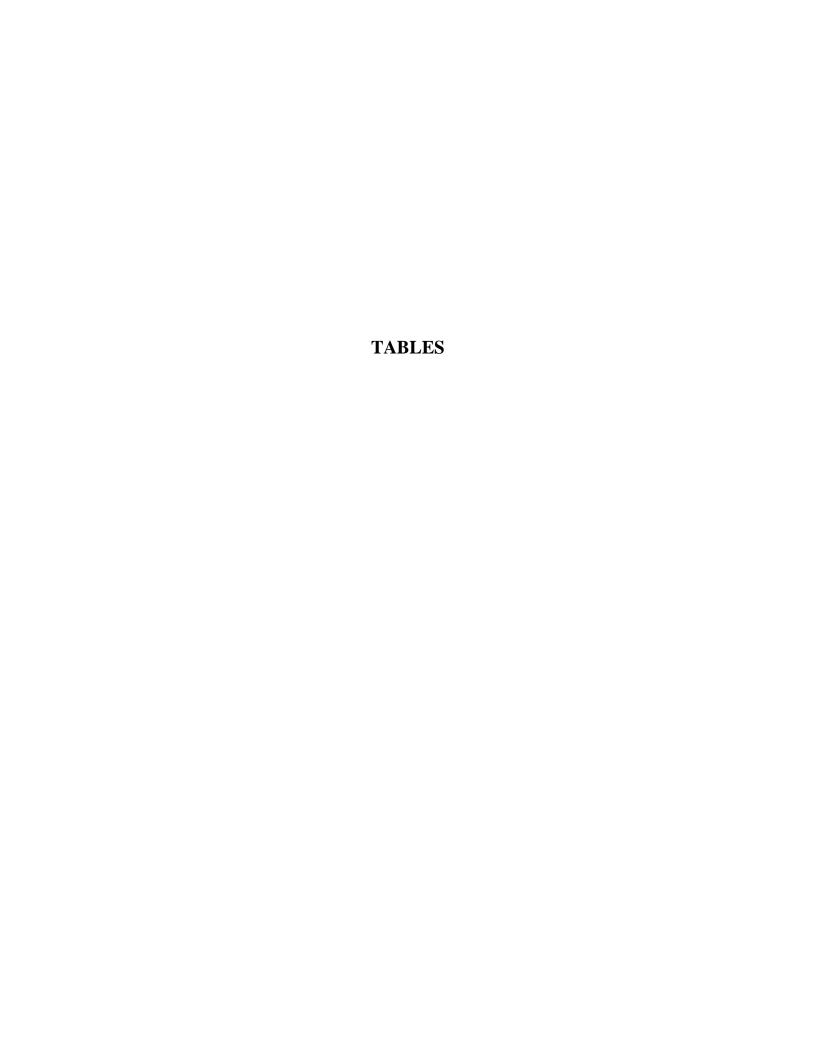


Table 1 Groundwater Level Data 10700 MacArthur Blvd., Oakland, California

AMW-1 1/29/1999 24-34 (Shallow) 5/5/1999 1/20/2000 8/8/2000 2/15/2001 8/29/2001 3/12/2002 9/27/2002 3/25/2003 10/17/2006 5/3/2007 10/17/2008 10/2/2009 4/9/2010 11/10/2010 5/27/2011 AMW-4 1/29/1999 15-25 (Shallow) 5/5/1999 1/20/2000 8/29/2001 3/12/2002 9/27/2003 10/17/2006 5/3/2007 10/17/2006 6/3/2007 10/17/2006 6/3/2007 10/17/2007 4/1/2008 10/2/2008 4/2/2009 10/2/2008 4/2/2009 10/2/2008 4/2/2009 10/2/2008 4/9/2010 11/10/2010 5/27/2011 AMW-5 1/29/1999 20-30 (Shallow) 5/5/1999 10/2/2008 4/2/2009 10/2/2008 4/2/2009 10/2/2008 4/9/2010 11/10/2010 5/27/2011 AMW-5 1/29/1999 20-30 (Shallow) 5/5/1999 10/2/2000 8/8/2000 2/15/2001 8/29/2001 3/12/2002 9/27/2002 3/25/2003 10/17/2006 5/3/2007 10/17/2006 5/3/2007 10/17/2006 5/3/2007 10/17/2006 5/3/2007 10/17/2006 5/3/2007 10/17/2006 5/3/2007 10/17/2006 5/3/2007 10/17/2006 10/2/2008 10/2/2008 10/2/2008 10/2/2009	Well Elevation (ft msl)	Depth to Water (ft)	Groundwater Elevation (ft msl)
(Shallow) 5/5/1999 10/9/1999 11/20/2000 8/8/2000 21/5/2001 8/29/2001 3/12/2002 9/27/2002 3/25/2003 10/17/2006 5/3/2007 10/17/2008 4/2/2009 10/2/2008 4/2/2009 10/2/2000 8/8/2000 2/15/2001 8/29/2001 3/12/2002 9/27/2002 8/8/2000 2/15/2001 8/29/2001 3/12/2003 10/17/2006 5/3/2007 10/17/2007 4/1/2008 10/2/2008 4/2/2009 10/2/2008 4/2/2009 10/2/2008 4/2/2009 10/2/2008 4/2/2009 10/2/2008 8/8/2000 2/15/2011 AMW-5 1/2/1999 10/2/2008 4/2/2009 10/2/2008 10/2/2008 4/2/2009 10/2/2000 8/8/2000 2/15/2001 8/29/2001 3/12/2003 10/17/2006 5/3/2007 10/17/2006 5/3/2007 10/17/2006 5/3/2007 10/17/2006 5/3/2007 10/17/2006 5/3/2007 10/17/2006 5/3/2007 10/17/2006 5/3/2007 10/17/2006 5/3/2007 10/17/2006 5/3/2007 10/17/2006 5/3/2007 10/17/2006 5/3/2007 10/17/2006 5/3/2007 10/17/2006 5/3/2007 10/17/2006 5/3/2007 10/17/2006 5/3/2007 10/17/2006 5/3/2007 10/17/2008 4/2/2009		` '	· · · · · · · · · · · · · · · · · · ·
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1/20/2000 8/8/2000 2/15/2001 8/8/2001 3/12/2002 9/27/2002 3/25/2003 10/2/2003 10/17/2006 5/3/2007 10/17/2007 4/1/2008 4/2/2009 10/2/2008 4/2/2009 10/2/2009 4/9/2010 11/10/2010 5/27/2011 AMW-4 1/29/1999 1/20/2000 8/8/2000 2/15/2001 8/29/2001 3/12/2002 9/27/2002 3/25/2003 10/2/2003 10/17/2006 5/3/2007 10/17/2006 5/3/2007 10/17/2008 4/2/2009 10/2/2008 4/2/2009 10/2/2008 4/2/2009 10/2/2009 4/9/2010 11/10/2010 5/27/2011 AMW-5 1/29/1999 1/20/2009 4/9/2010 11/10/2010 5/27/2011 AMW-5 1/29/1999 1/20/2009 4/9/2010 11/10/2010 5/27/2011 AMW-5 1/29/1999 1/20/2009 4/9/2010 11/10/2006 5/3/2007 10/17/2007 4/1/2008 10/2/2008 8/29/2001 3/12/2002 9/27/2002 3/25/2003 10/2/2003 10/2/2003 10/17/2006 5/3/2007 10/17/2006 5/3/2007 10/17/2006 5/3/2007 10/17/2006 5/3/2007 10/17/2006 5/3/2007 10/17/2006 5/3/2007 10/17/2006 5/3/2007 10/17/2006 5/3/2007 10/17/2006 5/3/2007 10/17/2006 5/3/2007 10/17/2007 4/1/2008 10/2/2008 4/2/2009	64.51	21.25	43.26
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8/29/2001 3/12/2002 9/27/2002 9/27/2002 9/27/2003 10/2/2003 10/17/2006 5/3/2007 10/17/2007 4/1/2008 10/2/2008 4/2/2009 10/2/2009 4/9/2010 11/10/2010 5/27/2011 AMW-4 1/29/1999 1/20/2000 8/8/2000 2/15/2001 8/29/2001 3/12/2002 9/27/2002 3/25/2003 10/17/2006 5/3/2007 10/17/2007 4/1/2008 10/2/2009 4/9/2010 11/10/2010 5/27/2011 AMW-5 1/29/1999 20-30 (Shallow) 5/5/1999 10/9/2000 8/8/2000 2/15/2011 AMW-5 1/29/1999 1/20/2009 4/9/2010 11/10/2009 4/9/2010 11/10/2009 4/9/2010 11/10/2009 4/9/2010 11/10/2009 4/9/2010 11/10/2009 4/9/2010 11/10/2009 4/9/2010 11/10/2009 4/9/2010 11/10/2009 4/9/2010 11/10/2009 4/9/2010 11/10/2009 4/9/2010 11/10/2009 4/9/2010 11/10/2009 4/9/2010 11/10/2009 4/9/2010 11/10/2009 4/9/2010 11/10/2009 4/9/2010 11/10/2009 4/9/2000 8/8/2000 2/15/2001 8/29/2001 3/12/2002 9/27/2002 3/25/2003 10/17/2006 5/3/2007 10/17/2007 4/1/2008 10/2/2008 4/2/2009	64.51	23.30	41.21
3/12/2002 9/27/2003 10/27/2003 10/17/2006 5/3/2007 10/17/2007 4/1/2008 10/2/2009 4/9/2010 11/10/2010 5/27/2011 AMW-4 1/29/1999 1/20/2000 8/8/2000 2/15/2001 8/29/2001 3/12/2002 9/27/2002 3/25/2003 10/17/2006 5/3/2007 10/17/2007 4/1/2008 10/2/2009 4/9/2010 11/10/2010 5/27/2011 AMW-5 1/29/1999 1/20/2009 4/9/2010 11/10/2010 5/27/2011 AMW-5 1/29/1999 1/20/2008 4/2/2009 1/20/2000 8/8/2000 2/15/2001 8/29/2001 3/12/2002 9/27/2002 3/25/2003 10/17/2006 5/3/2007 10/17/2007 4/1/2008 10/2/2008 4/2/2009	64.51	23.22	41.29
9/27/2002 3/25/2003 10/2/2003 10/17/2006 5/3/2007 10/17/2007 4/1/2008 10/2/2008 4/2/2009 10/2/2009 4/9/2010 11/10/2010 5/27/2011 AMW-4 1/29/1999 10/9/1999 1/20/2000 8/8/2000 2/15/2001 3/12/2002 9/27/2002 3/25/2003 10/17/2006 5/3/2007 10/17/2007 4/1/2018 AMW-5 1/29/1999 10/2/2009 4/9/2010 11/10/2010 5/27/2011 AMW-5 1/29/1999 10/2/2009 4/9/2010 11/10/2010 5/3/2007 10/17/2006 5/3/2007 10/17/2006 5/3/2007 10/17/2006 10/2/2008 4/2/2009	64.51	24.38	40.13
3/25/2003 10/2/2003 10/17/2006 5/3/2007 10/17/2007 4/1/2008 10/2/2008 4/2/2009 10/2/2009 4/9/2010 11/10/2010 5/27/2011 AMW-4 1/29/1999 10/9/1999 11/20/2000 8/8/2000 2/15/2001 8/29/2001 3/12/2002 9/27/2002 3/25/2003 10/17/2006 5/3/2007 10/17/2007 4/1/2008 10/2/2009 4/9/2010 11/10/2010 5/27/2011 AMW-5 1/29/1999 10/2/2009 4/9/2010 11/10/2010 5/27/2011 AMW-5 1/29/1999 10/2/2009 4/9/2010 11/10/2010 5/27/2011 AMW-5 1/29/1999 10/9/2000 8/8/2000 2/15/2001 8/29/2001 3/12/2002 9/27/2002 3/25/2003 10/17/2006 5/3/2007 10/17/2006 5/3/2007 10/17/2006 5/3/2007 10/17/2006 5/3/2007 10/17/2006 5/3/2007 10/17/2006 5/3/2007 10/17/2006 5/3/2007 10/17/2006 5/3/2007 10/17/2006 5/3/2007 10/17/2006 5/3/2007 10/17/2006 5/3/2007 10/17/2006 10/17/2008 10/2/2008 4/2/2009	64.51	21.29	43.22
10/2/2003 10/17/2006 5/3/2007 10/17/2007 4/1/2008 10/2/2009 4/1/2009 10/2/2009 4/9/2010 11/10/2010 5/27/2011 AMW-4 1/29/1999 1/20/2000 8/8/2000 2/15/2001 8/29/2001 3/12/2002 9/27/2002 3/25/2003 10/17/2006 5/3/2007 11/10/2010 5/27/2011 AMW-5 1/29/1999 1/20/2008 4/2/2009 4/9/2010 11/10/2010 5/27/2011 AMW-5 1/29/1999 1/20/2008 4/2/2009 1/20/2009 4/9/2010 11/10/2010 5/27/2011 AMW-5 1/29/1999 1/20/2009 4/9/2010 11/10/2010 5/27/2011 AMW-5 1/29/1999 1/20/2009 4/9/2010 11/10/2010 5/27/2011 AMW-5 1/29/1999 1/20/2009 3/1/2/2009 3/1/2/2009 3/1/2/2000 3/1/2/2000 3/1/2/2000 3/1/2/2002 3/25/2001 3/1/2/2002 3/25/2003 10/17/2006 5/3/2007 10/17/2006 5/3/2007 10/17/2006 5/3/2007 10/17/2008 10/2/2008 4/2/2009	64.51	23.62	40.89
10/17/2006 5/3/2007 10/17/2007 4/1/2008 10/2/2008 4/2/2009 10/2/2009 4/9/2010 11/10/2010 5/27/2011 AMW-4 1/29/1999 10/9/1999 1/20/2000 8/8/2000 2/15/2001 8/29/2001 3/12/2002 9/27/2002 3/25/2003 10/17/2006 5/3/2007 10/17/2008 4/2/2009 10/2/2009 4/9/2010 11/10/2010 5/27/2011 AMW-5 1/29/1999 1/20/2000 8/8/2000 2/15/2001 3/12/2002 9/27/2002 3/25/2003 10/2/2008 4/2/2009 10/2/2009 10/2/2009 10/2/2009 10/9/1999 1/20/2000 8/8/2000 2/15/2001 8/29/2001 3/12/2002 9/27/2002 3/25/2003 10/17/2006 5/3/2007 10/17/2006 5/3/2007 10/17/2006 5/3/2007 10/17/2007 4/1/2008 10/2/2003 10/2/2003 10/2/2003 10/17/2006 5/3/2007 10/17/2006 5/3/2007 10/17/2007 4/1/2008 10/2/2008 4/2/2009	64.51	22.45	42.06
5/3/2007 10/17/2007 4/1/2008 10/2/2008 4/2/2009 10/2/2009 4/9/2010 11/10/2010 5/27/2011 AMW-4 1/29/1999 10/9/1999 11/20/2000 8/8/2000 2/15/2001 8/29/2001 3/12/2002 9/27/2002 3/25/2003 10/17/2006 5/3/2007 10/17/2007 4/1/2008 10/2/2009 4/9/2010 11/10/2010 5/27/2011 AMW-5 1/29/1999 20-30 (Shallow) 5/5/1999 10/9/1999 1/20/2000 8/8/2000 2/15/2001 3/12/2002 9/27/2002 3/25/2003 10/17/2006 5/3/2007 10/17/2007 4/1/2008 4/2/2009 10/2/2009 4/9/2010 11/10/2010 5/27/2011 AMW-5 1/29/1999 20-30 (Shallow) 5/5/1999 10/9/1999 1/20/2000 8/8/2000 2/15/2001 8/29/2001 3/12/2002 9/27/2002 3/25/2003 10/17/2006 5/3/2007 10/17/2006 5/3/2007 10/17/2006 5/3/2007 10/17/2006 5/3/2007 10/17/2006 5/3/2007 10/17/2006 5/3/2007 10/17/2008 10/2/2008 4/2/2009	64.51 64.51	24.31 22.91	40.20
10/17/2007 4/I/2008 10/2/2008 4/2/2009 10/2/2009 4/9/2010 11/10/2010 5/27/2011 AMW-4 1/29/1999 10/9/1999 1/20/2000 8/8/2000 2/15/2001 8/29/2001 3/12/2002 9/27/2002 3/25/2003 10/2/2003 10/17/2006 5/3/2007 10/17/2006 5/3/2007 10/17/2007 4/1/2010 11/10/2010 5/27/2011 AMW-5 1/29/1999 1/20/2008 4/2/2009 1/20/2008 4/2/2009 1/20/2008 4/2/2009 1/20/2008 4/2/2009 1/20/2008 4/2/2009 1/20/2008 1/20/2008 1/20/2008 1/20/2008 1/20/2008 1/20/2008 1/20/2008 1/20/2008 1/20/2008 1/20/2008 1/20/2008 1/20/2008 1/20/2008 1/20/2003 1/20/2003 1/20/2003 1/20/2003 1/20/2003 1/20/2003 1/20/2003 1/20/2003 1/20/2003 1/20/2003 1/20/2003 1/20/2003 1/20/2003 1/20/2003 1/20/2003 1/20/2003 1/20/2003 1/20/2008 1/20/2008 1/2/2008	64.51		41.60 45.90
4/1/2008 10/2/2009 4/2/2009 10/2/2009 4/9/2010 11/10/2010 5/27/2011 AMW-4 1/29/1999 10/9/1999 10/9/1999 1/20/2000 8/8/2000 2/15/2001 8/29/2001 3/12/2002 9/27/2002 3/25/2003 10/17/2006 5/3/2007 10/17/2007 4/1/2008 10/2/2009 4/9/2010 11/10/2010 5/27/2011 AMW-5 1/29/1999 1/20/2000 8/8/2000 2/15/2001 3/12/2002 3/25/2003 10/2/2008 4/2/2009 10/2/2009 4/9/2010 11/10/2010 5/27/2011 AMW-5 1/29/1999 1/20/2000 8/8/2000 2/15/2001 8/29/2001 3/12/2002 9/27/2002 3/25/2003 10/17/2006 5/3/2007 10/17/2006 5/3/2007 10/17/2006 5/3/2007 10/17/2006 5/3/2007 10/17/2006 5/3/2007 10/17/2006 5/3/2007 10/17/2006 5/3/2007 10/17/2006 5/3/2007 10/17/2006 5/3/2007 10/17/2008 10/2/2008 4/2/2009	64.51	18.61 23.97	40.54
10/2/2008 4/2/2009 10/2/2009 10/2/2009 4/9/2010 11/10/2010 5/27/2011 AMW-4 1/29/1999 10/9/1999 11/20/2000 8/8/2000 2/15/2001 8/29/2001 3/12/2002 9/27/2002 3/25/2003 10/12/2003 10/17/2006 5/3/2007 10/17/2007 4/1/2008 4/2/2009 10/2/2009 4/9/2010 11/10/2010 5/27/2011 AMW-5 1/29/1999 1/20/2000 8/8/2000 2/15/2001 8/29/2000 8/8/2000 2/15/2001 8/29/2001 3/12/2002 9/27/2002 3/25/2003 10/17/2006 5/3/2007 10/17/2007 4/1/2008 10/2/2009 10/2/2009 10/2/2009 10/2/2009 10/2/2009 10/2/2009 10/2/2009 10/2/2000 8/8/2000 2/15/2001 8/29/2001 3/12/2002 9/27/2002 3/25/2003 10/17/2006 5/3/2007 10/17/2006 5/3/2007 10/17/2006 5/3/2007 10/17/2008 10/2/2008 4/2/2009	64.51	22.02	40.34 42.49
4/2/2009 10/2/2009 4/9/2010 11/10/2010 5/27/2011 AMW-4 1/29/1999 10/9/1999 10/9/1999 1/20/2000 8/8/2000 2/15/2001 8/29/2001 3/12/2002 9/27/2002 3/25/2003 10/17/2006 5/3/2007 10/17/2007 4/1/2008 10/2/2009 4/9/2010 11/10/2010 5/27/2011 AMW-5 1/29/1999 1/20/2000 8/8/2000 2/15/2001 8/29/2001 3/12/2009 10/2/2009 4/9/2010 11/10/2010 5/27/2011 AMW-5 1/29/1999 1/20/2000 8/8/2000 2/15/2001 8/29/2001 3/12/2002 9/27/2002 3/25/2003 10/17/2006 5/3/2007 10/17/2007 4/1/2008 10/2/2003 10/17/2006 5/3/2007 10/17/2007 4/1/2008 10/2/2003 10/17/2006 5/3/2007 10/17/2007 4/1/2008 10/2/2008 4/2/2009	64.51	24.21	40.30
10/2/2009 4/9/2010 11/10/2010 5/27/2011 AMW-4 1/29/1999 10/9/1999 1/20/2000 8/8/2000 2/15/2001 8/29/2001 3/12/2002 9/27/2002 3/25/2003 10/2/2003 10/17/2006 5/3/2007 10/17/2007 4/1/2008 4/2/2009 10/2/2009 4/9/2010 11/10/2010 5/27/2011 AMW-5 1/29/1999 10/9/1999 10/9/1999 10/9/1999 10/9/1900 8/8/2000 2/15/2001 8/29/2001 3/12/2002 9/27/2002 3/25/2003 10/17/2006 5/3/2007 10/17/2007 4/1/2008 10/2/2009 10/2/2009 10/2/2009 10/2/2009 10/2/2000 8/8/2000 2/15/2001 8/29/2001 3/12/2002 9/27/2002 3/25/2003 10/17/2006 5/3/2007 10/17/2006 5/3/2007 10/17/2006 5/3/2007 10/17/2008 4/2/2008 4/2/2009	64.51	22.49	42.02
4/9/2010 11/10/2010 5/27/2011 AMW-4 1/29/1999 10/9/1999 11/20/2000 8/8/2000 2/15/2001 8/29/2001 3/12/2002 9/27/2002 3/25/2003 10/17/2006 5/3/2007 10/17/2007 4/1/2008 10/2/2009 4/9/2010 11/10/2010 5/27/2011 AMW-5 1/29/1999 1/20/2000 8/8/2000 2/15/2001 3/12/2002 4/9/2010 11/10/2010 5/27/2011 AMW-5 1/29/1999 1/20/2000 8/8/2000 2/15/2001 3/12/2002 9/27/2002 3/25/2003 10/17/2006 5/3/2007 10/17/2006 5/3/2007 10/17/2006 5/3/2007 10/17/2006 5/3/2007 10/17/2006 5/3/2007 10/17/2006 5/3/2007 10/17/2006 5/3/2007 10/17/2008 4/2/2008 4/2/2008	64.51	24.38	40.13
11/10/2010 5/27/2011 AMW-4 1/29/1999 10/9/1999 10/9/1999 1/20/2000 8/8/2000 2/15/2001 8/29/2001 3/12/2002 9/27/2002 3/25/2003 10/17/2006 5/3/2007 10/17/2007 4/1/2008 4/2/2009 10/2/2009 4/9/2010 11/10/2010 5/27/2011 AMW-5 1/29/1999 1/20/2000 8/8/2000 2/15/2001 8/29/2001 3/12/2002 9/27/2002 3/25/2003 10/17/2006 5/3/2071 10/17/2007 4/1/2008 10/2/2008 4/2/2009 10/2/2009 10/2/2009 10/2/2000 8/8/2000 2/15/2001 8/29/2001 3/12/2002 9/27/2002 3/25/2003 10/17/2006 5/3/2007 10/17/2007 4/1/2008 10/2/2008 4/2/2009	64.51	21.68	42.83
S/27/2011	64.51	24.11	40.40
(Shallow) 5/5/1999 10/9/1999 1/20/2000 8/8/2000 2/15/2001 8/29/2001 3/12/2002 9/27/2002 3/25/2003 10/17/2006 5/3/2007 10/17/2007 4/1/2008 4/2/2009 10/2/2009 4/9/2010 11/10/2010 5/27/2011 AMW-5 1/29/1999 20-30 (Shallow) 5/5/1999 10/9/1999 1/20/2000 8/8/2000 2/15/2001 8/29/2001 3/12/2002 9/27/2002 3/25/2003 10/2/2003 10/17/2006 5/3/2007 10/17/2006 5/3/2007 10/17/2006 5/3/2007 10/17/2006 5/3/2007 10/17/2007 4/1/2008 10/2/2008 4/2/2009	64.51	20.98	43.53
10/9/1999 1/20/2000 8/8/2000 2/15/2001 8/29/2001 3/12/2002 9/27/2002 3/25/2003 10/17/2006 5/3/2007 10/17/2007 4/1/2008 10/2/2009 10/2/2009 10/2/2009 4/9/2010 11/10/2010 5/27/2011 AMW-5 1/29/1999 1/20/2000 8/8/2000 2/15/2001 8/29/2001 3/12/2002 9/27/2002 3/25/2003 10/17/2006 5/3/2007 10/17/2006 5/3/2007 10/17/2007 4/1/2008 10/2/2008 4/2/2009	64.79	11.51	53.28
10/9/1999 1/20/2000 8/8/2000 2/15/2001 8/29/2001 3/12/2002 9/27/2002 3/25/2003 10/17/2006 5/3/2007 10/17/2007 4/1/2008 10/2/2009 10/2/2009 10/2/2009 10/2/2009 10/2/2010 11/10/2010 5/27/2011 AMW-5 1/29/1999 1/20/2000 8/8/2000 2/15/2001 8/29/2001 3/12/2002 9/27/2002 3/25/2003 10/17/2006 5/3/2007 10/17/2006 5/3/2007 10/17/2007 4/1/2008 10/2/2008 4/2/2009	64.79	10.14	54.65
1/20/2000 8/8/2000 2/15/2001 8/29/2001 3/12/2002 9/27/2002 3/25/2003 10/17/2006 5/3/2007 10/17/2007 4/1/2008 10/2/2009 4/9/2010 11/10/2010 5/27/2011 AMW-5 1/29/1999 10/9/1999 10/9/1999 11/20/2000 8/8/2000 2/15/2001 8/29/2001 3/12/2002 9/27/2002 3/25/2003 10/2/2003 10/17/2006 5/3/2007 10/17/2006 5/3/2007 10/17/2007 4/1/2008 10/2/2008 4/2/2009	64.79	12.04	52.75
8/8/2000 2/15/2001 8/29/2001 3/12/2002 9/27/2002 3/25/2003 10/2/2003 10/17/2006 5/3/2007 10/17/2008 4/1/2008 4/2/2009 10/2/2009 4/9/2010 11/10/2010 5/27/2011 AMW-5 1/29/1999 10/9/1999 10/9/1999 1/20/2000 8/8/2000 2/15/2001 8/29/2001 3/12/2002 9/27/2002 3/25/2003 10/17/2006 5/3/2007 10/17/2006 5/3/2007 10/17/2007 4/1/2008 10/2/2008 4/2/2009	64.79	13.50	51.29
2/15/2001 8/29/2001 3/12/2002 9/27/2002 3/25/2003 10/2/2003 10/17/2006 5/3/2007 10/17/2008 4/1/2008 10/2/2009 4/9/2010 11/10/2010 5/27/2011 AMW-5 1/29/1999 10/9/1999 10/9/1999 1/20/2000 8/8/2000 2/15/2001 8/29/2001 3/12/2002 9/27/2002 3/25/2003 10/2/2003 10/17/2006 5/3/2007 10/17/2006 5/3/2007 10/17/2007 4/1/2008 10/2/2008 4/2/2009	64.79	11.74	53.05
8/29/2001 3/12/2002 9/27/2002 3/25/2003 10/2/2003 10/17/2006 5/3/2007 10/17/2007 4/1/2008 10/2/2008 4/2/2009 10/2/2009 4/9/2010 11/10/2010 5/27/2011 AMW-5 1/29/1999 10/9/1999 10/9/1999 11/20/2000 8/8/2000 2/15/2001 8/29/2001 3/12/2002 9/27/2002 3/25/2003 10/2/2003 10/17/2006 5/3/2007 10/17/2006 5/3/2007 10/17/2007 4/1/2008 10/2/2008 4/2/2009	64.79	12.32	52.47
3/12/2002 9/27/2002 3/25/2003 10/2/2003 10/17/2006 5/3/2007 10/17/2007 4/1/2008 10/2/2008 4/2/2009 10/2/2009 4/9/2010 11/10/2010 5/27/2011 AMW-5 1/29/1999 10/9/1999 10/9/1999 11/20/2000 8/8/2000 2/15/2001 8/29/2001 3/12/2002 9/27/2002 3/25/2003 10/17/2006 5/3/2007 10/17/2006 5/3/2007 10/17/2007 4/1/2008 10/2/2008 4/2/2009	64.79	12.40	52.39
9/27/2002 3/25/2003 10/2/2003 10/17/2006 5/3/2007 10/17/2007 4/1/2008 10/2/2008 4/2/2009 10/2/2009 4/9/2010 11/10/2010 5/27/2011 AMW-5 1/29/1999 20-30 (Shallow) 5/5/1999 10/9/1999 1/20/2000 8/8/2000 2/15/2001 8/29/2001 3/12/2002 9/27/2002 3/25/2003 10/17/2006 5/3/2007 10/17/2006 5/3/2007 10/17/2007 4/1/2008 10/2/2008 4/2/2009	64.79	10.13	54.66
3/25/2003 10/2/2003 10/17/2006 5/3/2007 10/17/2007 4/1/2008 10/2/2008 4/2/2009 10/2/2009 4/9/2010 11/10/2010 5/27/2011 AMW-5 1/29/1999 10/9/1999 10/9/1999 1/20/2000 8/8/2000 2/15/2001 8/29/2001 3/12/2002 9/27/2002 3/25/2003 10/2/2003 10/17/2006 5/3/2007 10/17/2007 4/1/2008 10/2/2008 4/2/2009	64.79	12.14	52.65
10/2/2003 10/17/2006 5/3/2007 10/17/2007 4/1/2008 10/2/2008 4/2/2009 10/2/2009 4/9/2010 11/10/2010 5/27/2011 AMW-5 1/29/1999 20-30 (Shallow) 5/5/1999 10/9/1999 1/20/2000 8/8/2000 2/15/2001 8/29/2001 3/12/2002 9/27/2002 3/25/2003 10/17/2006 5/3/2007 10/17/2006 5/3/2007 10/17/2007 4/1/2008 10/2/2008 4/2/2009	64.79	11.03	53.76
10/17/2006 5/3/2007 10/17/2007 4/1/2008 10/2/2008 4/2/2009 10/2/2009 4/9/2010 11/10/2010 5/27/2011 AMW-5 1/29/1999 10/9/1999 10/9/1999 1/20/2000 8/8/2000 2/15/2001 8/29/2001 3/12/2002 9/27/2002 3/255/2003 10/2/2003 10/17/2006 5/3/2007 10/17/2007 4/1/2008 10/2/2008 4/2/2009	64.79	12.33	52.46
10/17/2007 4/1/2008 10/2/2008 4/2/2009 10/2/2009 4/9/2010 11/10/2010 5/27/2011 AMW-5 1/29/1999 20-30 (Shallow) 5/5/1999 10/9/1999 1/20/2000 8/8/2000 2/15/2001 8/29/2001 3/12/2002 9/27/2002 3/25/2003 10/17/2006 5/3/2007 10/17/2007 4/1/2008 10/2/2008 4/2/2009	64.79	12.76	52.03
4/1/2008 10/2/2008 4/2/2009 10/2/2009 4/9/2010 11/10/2010 5/27/2011 AMW-5 1/29/1999 20-30 (Shallow) 5/5/1999 10/9/1999 1/20/2000 8/8/2000 2/15/2001 8/29/2001 3/12/2002 9/27/2002 3/25/2003 10/17/2006 5/3/2007 10/17/2007 4/1/2008 10/2/2008 4/2/2009	64.79	11.11	53.68
10/2/2008 4/2/2009 10/2/2009 4/9/2010 11/10/2010 5/27/2011 AMW-5 1/29/1999 20-30 (Shallow) 5/5/1999 10/9/1999 1/20/2000 8/8/2000 2/15/2001 8/29/2001 3/12/2002 9/27/2002 3/25/2003 10/2/2003 10/17/2006 5/3/2007 10/17/2007 4/1/2008 10/2/2008 4/2/2009	64.79	12.64	52.15
4/2/2009 10/2/2009 4/9/2010 11/10/2010 5/27/2011 AMW-5 1/29/1999 20-30 (Shallow) 5/5/1999 10/9/1999 1/20/2000 8/8/2000 2/15/2001 8/29/2001 3/12/2002 9/27/2002 3/25/2003 10/2/2003 10/17/2006 5/3/2007 10/17/2007 4/1/2008 10/2/2008 4/2/2009	64.79	11.49	53.30
10/2/2009 4/9/2010 11/10/2010 5/27/2011 AMW-5 1/29/1999 20-30 (Shallow) 5/5/1999 10/9/1999 1/20/2000 8/8/2000 2/15/2001 8/29/2001 3/12/2002 9/27/2002 3/25/2003 10/17/2006 5/3/2007 10/17/2007 4/1/2008 10/2/2008 4/2/2009	64.79	13.34	51.45
4/9/2010 11/10/2010 5/27/2011 AMW-5 1/29/1999 20-30 (Shallow) 5/5/1999 10/9/1999 1/20/2000 8/8/2000 2/15/2001 8/29/2001 3/12/2002 9/27/2002 3/25/2003 10/2/2003 10/17/2006 5/3/2007 10/17/2007 4/1/2008 10/2/2008 4/2/2009	64.79	12.21	52.58
11/10/2010 5/27/2011 AMW-5 1/29/1999 20-30 (Shallow) 5/5/1999 10/9/1999 1/20/2000 8/8/2000 2/15/2001 8/29/2001 3/12/2002 9/27/2002 3/25/2003 10/2/2003 10/17/2006 5/3/2007 10/17/2007 4/1/2008 10/2/2008 4/2/2009	64.79	13.91	50.88
5/27/2011 AMW-5 1/29/1999 20-30 (Shallow) 5/5/1999 10/9/1999 1/20/2000 8/8/2000 2/15/2001 8/29/2001 3/12/2002 9/27/2002 3/25/2003 10/2/2003 10/17/2006 5/3/2007 10/17/2007 4/1/2008 10/2/2008 4/2/2009	64.79	11.23	53.56
AMW-5 1/29/1999 20-30 (Shallow) 5/5/1999 10/9/1999 1/20/2000 8/8/2000 2/15/2001 8/29/2001 3/12/2002 9/27/2002 3/25/2003 10/2/2003 10/17/2006 5/3/2007 10/17/2007 4/1/2008 10/2/2008 4/2/2009	64.79	12.85	51.94
(Shallow) 5/5/1999 10/9/1999 1/20/2000 8/8/2000 2/15/2001 8/29/2001 3/12/2002 9/27/2002 3/25/2003 10/2/2003 10/17/2006 5/3/2007 10/17/2007 4/1/2008 10/2/2008 4/2/2009	64.79	10.25	54.54
10/9/1999 1/20/2000 8/8/2000 2/15/2001 8/29/2001 3/12/2002 9/27/2002 3/25/2003 10/2/2003 10/17/2006 5/3/2007 10/17/2007 4/1/2008 10/2/2008 4/2/2009	64.97	13.87	51.10
1/20/2000 8/8/2000 2/15/2001 8/29/2001 3/12/2002 9/27/2002 3/25/2003 10/2/2003 10/17/2006 5/3/2007 10/17/2007 4/1/2008 10/2/2008 4/2/2009	64.97	12.83	52.14
8/8/2000 2/15/2001 8/29/2001 3/12/2002 9/27/2002 3/25/2003 10/2/2003 10/17/2006 5/3/2007 10/17/2007 4/1/2008 10/2/2008 4/2/2009	64.97	14.25	50.72
2/15/2001 8/29/2001 3/12/2002 9/27/2002 3/25/2003 10/2/2003 10/17/2006 5/3/2007 10/17/2007 4/1/2008 10/2/2008 4/2/2009	64.97	14.91	50.06
8/29/2001 3/12/2002 9/27/2002 3/25/2003 10/2/2003 10/17/2006 5/3/2007 10/17/2007 4/1/2008 10/2/2008 4/2/2009	64.97	14.14	50.83
3/12/2002 9/27/2002 3/25/2003 10/2/2003 10/17/2006 5/3/2007 10/17/2007 4/1/2008 10/2/2008 4/2/2009	64.97	14.32	50.65
9/27/2002 3/25/2003 10/2/2003 10/17/2006 5/3/2007 10/17/2007 4/1/2008 10/2/2008 4/2/2009	64.97	14.72	50.25
3/25/2003 10/2/2003 10/17/2006 5/3/2007 10/17/2007 4/1/2008 10/2/2008 4/2/2009	64.97	13.12	51.85
10/2/2003 10/17/2006 5/3/2007 10/17/2007 4/1/2008 10/2/2008 4/2/2009	64.97	14.62	50.35
10/17/2006 5/3/2007 10/17/2007 4/1/2008 10/2/2008 4/2/2009	64.97	13.45	51.52
5/3/2007 10/17/2007 4/1/2008 10/2/2008 4/2/2009	64.97	14.74	50.23
10/17/2007 4/1/2008 10/2/2008 4/2/2009	64.97	14.15	50.82
4/1/2008 10/2/2008 4/2/2009	64.97	13.92	51.05
10/2/2008 4/2/2009	64.97	15.06	49.91
4/2/2009	64.97	14.14	50.83
	64.97	15.72	49.25
10/2/2009	64.97	14.62	50.35
	64.97	16.18	48.79
4/9/2010	64.97	13.98	50.99
11/10/2010 5/27/2011	64.97 64.97	15.78 13.65	49.19 51.32

Table 1: Continued

		Table 1. Co			
			Well	Depth	Groundwater
Well ID		Screen Interval	Elevation	to Water	Elevation
(Aquifer zone)	Date	(ft bgs)	(ft msl)	(ft)	(ft msl)
AMW-6	1/29/1999	? - 25	65.10	12.74	52.36
(Shallow)	5/5/1999	. 25	65.10	11.30	53.80
(Shanow)	10/9/1999		65.10	13.29	51.81
	1/20/2000		65.10	14.21	50.89
	8/8/2000		65.10	12.95	52.15
	2/15/2001		65.10	12.64	52.46
	8/29/2001		65.10	13.65	51.45
	3/12/2002		65.10	11.41	53.69
	9/27/2002		65.10	13.25	51.85
	3/25/2003		65.10	12.22	52.88
	10/2/2003		65.10	14.74	50.36
	10/17/2006		65.10	11.46	53.64
	5/3/2007		65.10	13.04	52.06
	10/17/2007		65.10	13.87	51.23
	4/1/2008		65.10	12.64	52.46
	10/2/2008		65.10	14.54	50.56
	4/2/2009		65.10	13.38	51.72
	10/2/2009		65.10	16.03	49.07
	4/9/2010		65.10	12.75	52.35
	11/10/2010		65.10	14.56	50.54
	5/27/2011		Well Destroy	ed and Replaced w	ith AMW-6R
AMW-6R (Shallow)	5/27/2011	13-23	NA	14.70	NA
AMW-7	1/29/1999	Unknown	64.24	14.91	49.33
(Shallow)	5/5/1999			Covered during const	
AMW-8	1/29/1999	? - 45	64.55	16.86	47.69
(Deep)	5/5/1999	43	64.55	14.46	50.09
(Бсср)	10/9/1999		64.55	17.10	47.45
	1/20/2000		64.55	18.51	46.04
	8/8/2000		64.55	16.71	47.84
	2/15/2001		64.55	17.31	47.24
			64.55	18.30	46.25
	8/29/2001				
	3/12/2002		64.55	16.03	48.52
	9/27/2002 3/25/2003		64.55 64.55	18.03 17.31	46.52 47.24
	10/2/2003		64.55	21.54	43.01
	10/2/2005		64.55	16.05	48.5
	5/3/2007		64.55	23.01	41.54
	10/17/2007		64.55	18.34	46.21
	4/1/2008		64.55	17.49	47.06
	10/2/2008		64.55	19.10	45.45
	4/2/2009		64.55	18.18	46.37
	10/2/2009		64.55	19.75	44.80
	4/9/2010		64.55	17.76	46.79
	11/10/2010		64.55	19.41	45.14
	5/27/2011		64.55	15.92	48.63

Table 1: Continued

W II ID		G I I	Well	Depth	Groundwater Elevation
Well ID (Aquifer zone)	Date	Screen Interval (ft bgs)	Elevation (ft msl)	to Water (ft)	(ft msl)
1		(* * * * * * * * * * * * * * * * * * *	(" " ")	()	(
AMW-9	1/29/1999	? - 55	63.48	23.22	40.26
(Deep)	5/5/1999		63.48	21.40	42.08
	10/9/1999		63.48	23.74	39.74
	1/20/2000		63.48	24.92	38.56
	8/8/2000		63.48	23.01	40.47
	2/15/2001		63.48	21.20	42.28
	8/29/2001		63.48	22.59	40.89
	3/12/2002		63.48	21.94	41.54
	9/27/2002		63.48 63.48	24.16	39.32
	3/25/2003 10/2/2003		63.48	23.00 23.80	40.48 39.68
	10/17/2006		63.48	23.07	40.41
	5/3/2007		63.48	23.17	40.31
	10/17/2007		63.48	24.97	38.51
	4/1/2008		63.48	22.97	40.51
	10/2/2008		63.48	25.65	37.83
	4/2/2009		63.48	23.80	39.68
	10/2/2009		63.48	25.98	37.50
	4/9/2010		63.48	22.80	40.68
	11/10/2010		63.48	25.36	38.12
	5/27/2011		63.48	21.73	41.75
WGR MW-2	1/29/1999	23-28	63.18	23.41	39.77
(Shallow)	5/5/1999	20 20	63.18	21.41	41.77
, ,	10/9/1999		63.18	24.62	38.56
	1/20/2000		63.18	25.24	37.94
	8/8/2000		63.18	23.41	39.77
	8/29/2001		63.18	25.09	38.09
	3/12/2002		63.18	21.86	41.32
	9/27/2002		63.18	24.69	38.49
	3/25/2003		63.18	23.71	39.47
	10/2/2003		63.18	25.13	38.05
	10/17/2006		63.18	23.91	39.27
	5/3/2007		63.18	24.11 NA	39.07 NA
	10/17/2007 4/1/2008		63.18 63.18	22.83	40.35
	10/2/2008		63.18	25.53	37.65
	4/2/2009		63.18	23.23	39.95
	10/2/2009		63.18	25.70	37.48
	4/9/2010		63.18	22.36	40.82
	11/10/2010		63.18	24.79	38.39
	5/27/2011		63.18	21.56	41.62
WGR MW-3	1/29/1999	22-27	58.34	15.81	42.53
(Shallow)	5/5/1999	•	58.34	18.43	39.91
	10/9/1999		58.34	21.38	36.96
	1/20/2000		58.34	19.76	38.58
	8/8/2000		58.34	20.88	37.46
	8/29/2001		58.34	21.22	37.12
	3/12/2002		58.34	14.80	43.54
	9/27/2002		58.34	22.32	36.02
	3/25/2003		58.34	18.07	40.27
	10/2/2003		58.34	22.22	36.12
	10/17/2006		58.34	21.85	36.49
	5/3/2007		58.34 58.34	18.37 NA	39.97 NA
	10/17/2007 4/1/2008		58.34 58.34	NA 18.74	NA 39.60
	10/2/2008		58.34 58.34	23.62	34.72
	4/2/2009		58.34	17.89	40.45
	10/2/2009		58.34	22.16	36.18
	4/9/2010		58.34	15.71	42.63
	11/10/2010		58.34	21.75	36.59
	5/27/2011	Well Destroyed	by ARCO; Case Cl	osure at 10600 Mac	Arthur Blvd.

Table 1: Continued

		14010 1. 00	Well	Depth	Groundwater
Well ID		Screen Interval	Elevation	to Water	Elevation
(Aquifer zone)	Date	(ft bgs)	(ft msl)	(ft)	(ft msl)
	1/20/1000		60.02	26.22	22.70
WGR MW-4	1/29/1999	23-45	60.02	26.23	33.79
(Deep)	5/5/1999		60.02	23.80	36.22
	10/9/1999		60.02	27.73	32.29
	1/20/2000		60.02	27.97	32.05
	8/8/2000		60.02	26.00	34.02
	2/15/2001		60.02	26.55	33.47
	8/29/2001		60.02	27.14	32.88
	3/12/2002		60.02	24.90	35.12
	9/27/2002		60.02	27.09	32.93
	3/25/2003		60.02	25.75	34.27
	10/2/2003		60.02	27.41	32.61
	10/17/2006		60.02	26.31	33.71
	5/3/2007		60.02	26.13	33.89
	10/17/2007		60.02	28.33	31.69
	4/1/2008		60.02	25.91	34.11
	10/2/2008		60.02	28.85	31.17
	4/2/2009		60.02	25.77	34.25
	10/2/2009		60.02	28.81	31.21
	4/9/2010		60.02	25.01	35.01
	11/10/2010		60.02	28.14	31.88
	5/27/2011		60.02	24.51	35.51
FHS MW-10	1/29/1999	42-52	52.34	23.91	28.43
(Deep)	5/5/1999		52.34	20.55	31.79
(· · · · · · · · · · · · · · · · · · ·	10/9/1999		52.34	25.00	27.34
	1/20/2000		52.34	27.23	25.11
	8/8/2000		52.34	24.06	28.28
	2/15/2001		52.34	24.16	28.18
	8/29/2001		52.34	26.11	26.23
	3/12/2002		52.34	23.94	28.40
	9/27/2003		52.34	25.86	26.48
	3/25/2003		52.34	23.20	29.14
	10/6/2003		52.34	26.39	25.95
	10/17/2006		52.34	24.35	27.99
	5/3/2007		52.34	23.97	28.37
	10/17/2007		52.34	27.71	24.63
	4/1/2008		52.34	23.79	28.55
	10/2/2008		52.34	28.40	23.94
	4/2/2009		52.34	23.80	28.54
	10/2/2009		52.34	28.51	23.83
	4/9/2010		52.34	22.04	30.30
	11/10/2010		52.34	NA	NA
	5/27/2011		52.34	21.28	31.06

Table 1: Continued

W 11 F5		G T	Well	Depth	Groundwate
Well ID	Date	Screen Interval	Elevation (ft mal)	to Water	Elevation (ft mgl)
Aquifer zone)	Date	(ft bgs)	(ft msl)	(ft)	(ft msl)
FHS MW-11	1/29/1999	59-64	54.06	26.38	27.68
(Deep)	5/5/1999		54.06	22.72	31.34
	10/9/1999		54.06	27.42	26.64
	1/20/2000		54.06	29.31	24.75
	8/8/2000		54.06	26.11	27.95
	2/15/2001		54.06	26.43	27.63
	8/29/2001		54.06	28.28	25.78
	3/12/2002		54.06	21.61	32.45
	9/27/2002		54.06	27.93	26.13
	3/25/2003		54.06	45.21	8.85
	10/2/2003			Well Inaccessible	
	10/17/2006		54.06	26.54	27.52
	5/3/2007		54.06	26.25	27.81
	10/17/2007		54.06	29.88	24.18
	4/1/2008		54.06 54.06	26.02	28.04
	10/2/2008			30.61	23.45
	4/2/2009		54.06	26.09	27.97
	10/5/2009*		54.06	30.80	23.26
	4/9/2010		54.06	21.51	32.55
	11/10/2010		54.06	NA	NA
	5/27/2011		54.06	23.38	30.68
MW-6	1/29/1999	37.5-56	61.78	32.87	28.91
(Deep)	5/5/1999		61.78	29.41	32.37
	9/10/1999		61.78	33.98	27.80
	1/20/2000		61.78	36.02	25.76
	8/8/2000		61.78	32.73	29.05
	2/15/2001		61.78	33.34	28.44
	8/29/2001		61.78	34.98	26.80
	3/12/2002		61.78	30.72	31.06
	9/27/2002		61.78	34.50	27.28
	3/25/2003		61.78	32.08	29.70
	10/2/2003		61.78	34.86	26.92
	10/17/2006		61.78	32.58	29.20
	5/3/2007		61.78	32.54	29.24
	10/17/2007		61.78	36.20	25.58
	4/1/2008		61.78	32.39	29.39
	10/2/2008		61.78	36.86	24.92
	4/2/2009		61.78	32.67	29.11
	10/2/2009		61.78	36.98	24.80
	4/9/2010		61.78	30.09	31.69
	11/10/2010		61.78	35.87	25.91
	5/27/2011	Well Destroyed	l by ARCO; Case Cl	osure at 10600 Mac	Arthur Blvd.
MW-7	1/20/2000	17.5-37.5	58.64	20.32	38.32
(Shallow)	8/8/2000		58.64	20.50	38.14
	2/15/2001		58.64	16.95	41.69
	8/29/2001		58.64	21.61	37.03
	3/12/2002		58.64	17.03	41.61
	9/27/2002		58.64	22.73	35.91
	3/25/2003		58.64	19.09	39.55
					39.55 36.18
	10/2/2003		58.64	22.46	
	10/17/2006		58.64	22.19	36.45
	5/3/2007		58.64	19.52	39.12
	10/17/2007		58.64	21.49	37.15
	4/1/2008		58.64	19.73	38.91
	10/2/2008		58.64	24.64	34.00
	4/2/2009		58.64	18.60	40.04
	10/2/2009		58.64	22.60	36.04
	4/9/2010		58.64	17.57	41.07
	11/10/2010		58.64	22.16	36.48
	5/27/2011			osure at 10600 Mad	

Notes:

All well elevations are measured from the top of casing not from the ground surface.

ft msl = feet above mean sea level
* = Car parked over well, reading taken 3 days later then other wells.
NA = not available

Table 2 Groundwater Sample Analytical Data 10700 MacArthur Blvd., Oakland, California

Well (aguifer zone)	Date	Consultant	cis 1,2 DCE µg/L	trans 1,2 DCE µg/L	PCE μg/L	TCE μg/L	VHCs* μg/L
AMW-1	3/23/95	Augeus	-	ND<0.5	ND<0.5	ND<0.5	ND<0.5
(shallow)	6/21/95	Augeus	-	ND<0.5	ND<0.5	ND<0.5	ND<0.5
	9/11/95	Augeus	-	ND<0.5	ND<0.5	ND<0.5	ND<0.5
	4/16/96	PES	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5
	7/17/96	PES	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5
	10/23/96	PES	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5
	9/29/97	PES	NS	NS	NS	NS	NS
	1/20/00	AEI	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5
	8/8/00	AEI	NS	NS	NS	NS	NS
	2/15/01	AEI	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5
	8/29/01	AEI	NS	NS	NS	NS	NS
	3/12/02	AEI	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5
	9/27/02	AEI	NS	NS	NS	NS	NS
	3/25/03	AEI	ND<0.5	ND<0.5	1.8	ND<0.5	ND<0.5
	10/2/03	AEI	NS	NS	NS	NS	NS
	10/17/06	AEI	ND<0.5	ND<0.5	2.2	ND<0.5	ND <rl< td=""></rl<>
	5/2/07	AEI	ND<0.5	ND<0.5	ND<0.5	0.69	ND <rl< td=""></rl<>
		AEI					
	10/17/07		ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND <rl< td=""></rl<>
	4/1/08	AEI	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND <rl< td=""></rl<>
	10/2/08	AEI	ND<0.5	ND<0.5	0.60	ND<0.5	ND <rl< td=""></rl<>
	4/2/09	AEI	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND <rl< td=""></rl<>
	10/2/09	AEI	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND <rl< td=""></rl<>
	4/9/10	AEI	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND <rl< td=""></rl<>
	10/25/10	AEI	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND <rl< td=""></rl<>
	5/27/11	AEI	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND <rl< td=""></rl<>
AMW-4	5/15/95	Augeus	NR	ND<50	2400	ND<50	NR
(shallow)	6/21/95	Augeus	NR	ND<50	2500	ND<50	NR
	9/13/95	Augeus	NR	ND<25	1100	ND<25	NR
	4/16/96	PES	ND<10	ND<10	1200	10	NR
	7/17/96	PES	ND<10	ND<10	860	ND<10	NR
	10/23/96	PES	ND<0.5	ND<0.5	22	0.5	NR
	9/29/97	PES	ND<3	ND<3	340	3	NR
	1/29/99	AEI	ND<3	ND<3	100	ND<3	ND<3
	5/5/99	AEI	ND<5	ND<5	210	ND<5	ND<5
	9/10/99	AEI	10	ND<5	240	18	ND<5
	1/20/00	AEI	46	ND<2.5	97	6.2	ND<2.5
	8/8/00	AEI	ND<5	ND<5	440	8	ND<5
	2/15/01	AEI	ND<2.5	ND<2.5	81	2.6	ND<2.5
	8/29/01	AEI	ND<2.5	ND<2.5	230	4.6	ND<2.5
	3/12/02	AEI	ND<5.0	ND<5.0	190	ND<5.0	ND<5.0
	9/27/02	AEI	ND<5.0	ND<5.0	220	ND<5.0	10***
	3/25/03	AEI	1.2	ND<1.0	22	1.9	ND<1.0
	10/2/03	AEI	2.8	ND<0.5	50	2.8	ND<0.5
	10/17/06	AEI	9.9	ND<0.5	6.5	ND<0.5	ND <rl< td=""></rl<>
	5/3/07	AEI	2.7	ND<0.5	5.1	1.2	ND <rl*< td=""></rl*<>
		AEI	4.0		6.2		
	10/17/07			ND<0.5		ND<0.5	ND <rl< td=""></rl<>
	4/1/08	AEI	3.3	ND<0.5	5.8	2.6	0.85**
	10/2/08	AEI	11.0	ND<1.0	34	2.9	ND <rl 3<="" td=""></rl>
	4/2/09	AEI	2.8	ND<0.5	8.0	0.76	ND <rl 4<="" td=""></rl>
	10/2/09	AEI	11	ND<0.5	4.3	0.89	ND <rl 5<="" td=""></rl>
	4/9/10	AEI	1.9	ND<0.5	11	1.6	ND <rl 7<="" td=""></rl>
	10/22/10	AEI	ND<0.5	ND<0.5	0.76	0.53	ND <rl< td=""></rl<>
	5/27/11	AEI	ND<0.5	ND<0.5	1.9	0.75	ND <rl< td=""></rl<>
AMW-5	5/15/95	Augeus	NR	ND<0.5	1.2	ND<0.5	NR
(shallow)	6/21/95	Augeus	NR	ND<0.5	ND<0.5	ND<0.5	NR
	9/13/95	Augeus	NR	ND<0.5	ND<0.5	ND<0.5	NR
	4/16/96	PES	ND<0.5	ND<0.5	ND<0.5	ND<0.5	NR
	7/17/96	PES	ND<0.5	ND<0.5	0.6	ND<0.5	NR
	10/23/96	PES	ND<0.5	ND<0.5	0.8	ND<0.5	NR
	9/29/97	PES	ND<0.5	ND<0.5	13	ND<0.5	NR
	1/29/99	AEI	NA	NA	NA	NA	NA
	5/5/99	AEI	ND<1	ND<1	36	ND<1	ND<1
	9/10/99	AEI	ND<1	ND<1	35	ND<1	ND<1
	1/20/00	AEI	ND<1	ND<1	36	ND<1	ND<1
	8/8/00	AEI	ND<0.5	ND<0.5	50	0.72	ND<0.5
	2/15/01	AEI	ND<0.5	ND<0.5	26	0.76	ND<0.5
	8/29/01	AEI	ND<0.5	ND<0.5	28	0.87	ND<0.5
	3/12/02	AEI	ND<0.5	ND<0.5	25	0.75	ND<0.5
	9/27/02	AEI	ND<0.5	ND<0.5	17	ND<0.5	ND<0.5
	3/25/03	AEI	ND<1.0	ND<0.5	23	ND<1.0	ND<0.5
							ND<1.0 ND<0.5
	10/2/03	AEI	ND<0.5	ND<0.5	20	0.58	
		AEI	0.68	ND<0.5	22	0.88	ND <rl< td=""></rl<>
	10/17/06		0.91	ND<0.5	42	2.0	ND <rl< td=""></rl<>
	5/3/07	AEI		ND<0.5	42	2.0	ND <rl< td=""></rl<>
	5/3/07 10/17/07	AEI	1.2				
	5/3/07 10/17/07 4/1/08	AEI AEI	1.7	ND<0.5	50	2.8	ND <rl< td=""></rl<>
	5/3/07 10/17/07	AEI	1.7 1.5		50 46	2.8 2.3	ND <rl ND<rl< td=""></rl<></rl
	5/3/07 10/17/07 4/1/08	AEI AEI	1.7	ND<0.5			
	5/3/07 10/17/07 4/1/08 10/2/08	AEI AEI AEI	1.7 1.5	ND<0.5 ND<1.0	46	2.3 2.9	ND <rl ND<rl< td=""></rl<></rl
	5/3/07 10/17/07 4/1/08 10/2/08 4/2/09 10/2/09	AEI AEI AEI AEI AEI	1.7 1.5 ND<1.7 0.87	ND<0.5 ND<1.0 ND<1.7 ND<0.5	46 56 31	2.3 2.9 1.4	ND <rl ND<rl ND<rl< td=""></rl<></rl </rl
	5/3/07 10/17/07 4/1/08 10/2/08 4/2/09	AEI AEI AEI AEI	1.7 1.5 ND<1.7	ND<0.5 ND<1.0 ND<1.7	46 56	2.3 2.9	ND <rl ND<rl< td=""></rl<></rl

Well aguifer zone)	Date	Consultant	cis 1,2 DCE μg/L	trans 1,2 DCE µg/L	PCE µg/L	TCE µg/L	VHCs* µg/L
AMW-6	9/13/95	Augeus	NR	ND<25	930	ND<25	NR
(shallow)	4/16/96	PES	20	ND<10	1900	110	NR
(7/17/96	PES	ND<30	ND<30	3300	280	NR
	10/23/96	PES	ND<30	ND<30	2900	140	NR
	9/29/97	PES	220	70	4600	580	NR
	1/29/99	AEI	270	77	2400	390	ND<63
	5/5/99	AEI	370	110	2700	470	ND<71
	9/10/99	AEI	190	49	1400	250	ND<36
	1/20/00	AEI	210	ND<35	1600	270	ND<35
	8/8/00	AEI	150	56	1100	180	ND<25
	2/15/01	AEI	190	40	930	200	ND<25
		AEI	77	17			
	8/29/01				780	110	ND<10
	3/12/02	AEI	150	37	1300	170	ND<25
	9/27/02	AEI	67	ND<17	490	91	ND<17
	3/25/2003	AEI	94	ND<33	740	110	ND<33
	10/2/2003	AEI	66	13	440	60	ND<10
	10/17/2006	AEI	32	4.9	98	14	ND <rl< td=""></rl<>
	5/3/2007	AEI	32	ND<5.0	120	22	ND <rl< td=""></rl<>
	10/17/2007	AEI	48	8.4	140	27	ND <rl 2<="" td=""></rl>
	4/1/2008	AEI	39	6.2	140	24	ND <rl< td=""></rl<>
	10/2/2008	AEI	43	7.1	130	26	ND <rl< td=""></rl<>
	4/2/2009	AEI	50	8.1	250	37	ND <rl< td=""></rl<>
	10/2/2009	AEI	55	11	240	44	ND <rl 6<="" td=""></rl>
	4/9/2010	AEI	56	ND<25	530	61	ND <rl< td=""></rl<>
	10/22/2010	AEI	48	10	260	42	ND <rl< td=""></rl<>
	5/27/2011	71121		royed and Replace			ND (ILL
				-			
AMW-6R (shallow)	5/27/2011	AEI	54	7.5	210	45	ND <rl< td=""></rl<>
AMW-7	9/13/95	Augeus	NR	ND<25	2350	340	NR
(shallow)	4/16/96	PES	2200	60	2300	500	NR
	7/17/96	PES	2100	ND<30	2400	530	NR
	10/23/96	PES	3100	50	3400	610	NR
	9/29/97	PES	33	20	520	100	NR
	1/29/99	AEI	22	ND<3	95	12	ND<3
	5/5/99	AEI	22		vered During Co		ND(3
AMW-8	9/13/95	Augeus	_	ND<25	95	ND<25	ND<25
		PES	ND<0.5	ND<0.5	0.8	ND<0.5	ND<0.5
(deep)	4/16/96						
	7/17/96	PES	ND<0.5	ND<0.5	1.6	ND<0.5	ND<0.5
	10/23/96	PES	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5
	9/29/97	PES	ND<0.5	ND<0.5	0.7	ND<0.5	ND<0.5
	1/20/00	AEI	ND<0.5	ND<0.5	0.73	ND<0.5	ND<0.5
	8/8/00	AEI	NS	NS	NS	NS	NS
	2/15/01	AEI	ND<0.5	ND<0.5	1.7	ND<0.5	ND<0.5
	8/29/01	AEI	NS	NS	NS	NS	NS
	3/12/02	AEI	ND<0.5	ND<0.5	7.5	ND<0.5	ND<0.5
	9/27/02	AEI	NS	NS	NS	NS	NS
	3/25/03	AEI	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5
	10/2/03	AEI	NS	NS	NS	NS	NS
				ND<0.5	ND<0.5		
	10/17/06	AEI	ND<0.5			ND<0.5	ND <rl< td=""></rl<>
	5/3/07	AEI	NS	NS	NS	NS	NS
	10/17/07	AEI	ND<0.5	ND<0.5	1.6	ND<0.5	ND <rl< td=""></rl<>
	4/1/08	AEI	NS	NS	NS	NS	NS
	10/2/08	AEI	ND<0.5	ND<0.5	1.3	ND<0.5	ND <rl< td=""></rl<>
	4/2/09	AEI	NS NS	NS	NS	NS	NS
	10/2/09	AEI	ND<0.5	ND<0.5	1.4	ND<0.5	ND <rl< td=""></rl<>
	4/9/10	AEI	NS	NS	NS	NS	NS
	10/25/10	AEI	ND<0.5	ND<0.5	2.2	ND<0.5	ND <rl< td=""></rl<>
	5/27/11	AEI	NS	NS	NS	NS	NS
AMW-9	9/13/95	Augeus	NR	ND<25	170	ND<25	NR
(deep)	4/16/96	PES	7	ND<3	170	4	NR
. •	7/17/96	PES	ND<3	ND<3	190	4	NR
	10/23/96	PES	ND<3	ND<3	190	ND<3	NR
	9/29/97	PES	ND<3	ND<3	110	ND<3	NR
	1/29/99	AEI	ND<4	ND<4	90	ND<4	ND<4
	5/5/99	AEI	ND<2.5	ND<2.5	94	ND<2.5	ND<2.5
	9/10/99	AEI	ND<2.1	ND<2.1	99	ND<2.1	ND<2.1
	1/20/00	AEI	ND<0.5	ND<0.5	100	ND<0.5	ND<0.5
	8/8/00	AEI	ND<2.5	ND<2.5	130	ND<2.5	ND<2.5
	2/15/01	AEI	ND<1.0	ND<1.0	69	ND<1.0	ND<1.0
	8/29/01	AEI	ND<1.0 ND<2.5	ND<2.5	98	ND<2.5	
							ND<2.5
	3/12/02	AEI	ND<2.5	ND<2.5	100	ND<2.5	ND<2.5
		AEI	ND<5.0	ND<5.0	80	ND<5.0	ND<5.0
	9/27/02		4.1	ND<2.5	48	ND<2.5	ND<2.5
		AEI		< 0.5	36	1.1	ND<0.5
	9/27/02 3/25/03		4.8			ND<1.7	ND <rl< td=""></rl<>
	9/27/02 3/25/03 10/2/03	AEI	4.8 ND<1.7	ND-17			
	9/27/02 3/25/03 10/2/03 10/17/06	AEI AEI	ND<1.7	ND<1.7	73		
	9/27/02 3/25/03 10/2/03 10/17/06 5/3/07	AEI AEI AEI	ND<1.7 ND<2.5	ND<2.5	86	ND<2.5	ND <rl< td=""></rl<>
	9/27/02 3/25/03 10/2/03 10/17/06	AEI AEI	ND<1.7				
	9/27/02 3/25/03 10/2/03 10/17/06 5/3/07	AEI AEI AEI	ND<1.7 ND<2.5	ND<2.5	86	ND<2.5	ND <rl< td=""></rl<>
	9/27/02 3/25/03 10/2/03 10/17/06 5/3/07 10/17/07 4/1/08	AEI AEI AEI AEI AEI	ND<1.7 ND<2.5 ND<2.5 ND<2.5	ND<2.5 ND<2.5 ND<2.5	86 130 130	ND<2.5 ND<2.5 ND<2.5	ND <rl ND<rl ND<rl< td=""></rl<></rl </rl
	9/27/02 3/25/03 10/2/03 10/17/06 5/3/07 10/17/07 4/1/08 10/2/08	AEI AEI AEI AEI AEI AEI	ND<1.7 ND<2.5 ND<2.5 ND<2.5 ND<2.5	ND<2.5 ND<2.5 ND<2.5 ND<2.5	86 130 130 110	ND<2.5 ND<2.5 ND<2.5 ND<2.5	ND <rl ND<rl ND<rl ND<rl< td=""></rl<></rl </rl </rl
	9/27/02 3/25/03 10/2/03 10/17/06 5/3/07 10/17/07 4/1/08 10/2/08 4/2/09	AEI AEI AEI AEI AEI AEI AEI	ND<1.7 ND<2.5 ND<2.5 ND<2.5 ND<2.5 ND<2.5	ND<2.5 ND<2.5 ND<2.5 ND<2.5 ND<2.5	86 130 130 110 180	ND<2.5 ND<2.5 ND<2.5 ND<2.5 ND<2.5	ND <rl ND<rl ND<rl ND<rl ND<rl< td=""></rl<></rl </rl </rl </rl
	9/27/02 3/25/03 10/2/03 10/17/06 5/3/07 10/17/07 4/1/08 10/2/08 4/2/09 10/2/09	AEI AEI AEI AEI AEI AEI AEI	ND<1.7 ND<2.5 ND<2.5 ND<2.5 ND<2.5 ND<2.5 ND<2.5 ND<2.5	ND<2.5 ND<2.5 ND<2.5 ND<2.5 ND<2.5 ND<2.5	86 130 130 110 180 140	ND<2.5 ND<2.5 ND<2.5 ND<2.5 ND<2.5 ND<2.5	ND <rl ND<rl ND<rl ND<rl ND<rl ND<rl< td=""></rl<></rl </rl </rl </rl </rl
	9/27/02 3/25/03 10/2/03 10/17/06 5/3/07 10/17/07 4/1/08 10/2/08 4/2/09 10/2/09 4/9/10	AEI AEI AEI AEI AEI AEI AEI AEI	ND<1.7 ND<2.5 ND<2.5 ND<2.5 ND<2.5 ND<2.5 ND<2.5 ND<5.0	ND<2.5 ND<2.5 ND<2.5 ND<2.5 ND<2.5 ND<2.5 ND<2.5 ND<5.0	86 130 130 110 180 140	ND<2.5 ND<2.5 ND<2.5 ND<2.5 ND<2.5 ND<2.5 ND<2.5 ND<5.0	ND <rl nd<rl="" nd<rl<="" td=""></rl>
	9/27/02 3/25/03 10/2/03 10/17/06 5/3/07 10/17/07 4/1/08 10/2/08 4/2/09 10/2/09	AEI AEI AEI AEI AEI AEI AEI	ND<1.7 ND<2.5 ND<2.5 ND<2.5 ND<2.5 ND<2.5 ND<2.5 ND<2.5	ND<2.5 ND<2.5 ND<2.5 ND<2.5 ND<2.5 ND<2.5	86 130 130 110 180 140	ND<2.5 ND<2.5 ND<2.5 ND<2.5 ND<2.5 ND<2.5	ND <rl ND<rl ND<rl ND<rl ND<rl ND<rl< td=""></rl<></rl </rl </rl </rl </rl

Well (aguifer zone)	Date	Consultant	cis 1,2 DCE μg/L	trans 1,2 DCE µg/L	PCE μg/L	TCE µg/L	VHCs* µg/L
FHS MW-10	10/9/97	PES	ND<0.5	ND<0.5	ND<0.5	ND<0.5	NR
(deep)	1/29/99	AEI	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5
(dccp)	5/5/99	AEI	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5
	9/10/99	AEI	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5
	1/20/00	AEI	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5
	8/8/00	AEI	NS	NS	NS	NS	NS
	2/15/01	AEI	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5
	8/29/01	AEI	NS	NS	NS	NS	NS
	3/12/02	AEI	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5
	9/27/02	AEI	NS	NS	NS	NS	NS
	3/25/03	AEI	1.7	ND<1.0	18	2.5	5.0**
	10/6/03	AEI	ND<0.5	ND<0.5	1.4	ND<0.5	1.0**
	10/17/06	AEI	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND <rl< td=""></rl<>
	5/3/2007 1	AEI	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND <rl< td=""></rl<>
	10/17/07	AEI	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND <rl< td=""></rl<>
	4/1/08	AEI	ND<0.5	ND<0.5	0.88	ND<0.5	ND <rl< td=""></rl<>
	10/2/08	AEI	ND<0.5	ND<0.5	3.4	ND<0.5	1.4**
	4/2/09	AEI	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND <rl< td=""></rl<>
	10/2/09	AEI	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND <rl< td=""></rl<>
	4/9/10	AEI	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND <rl< td=""></rl<>
	10/22/10	AEI	NS	NS	NS	NS	NS
	5/27/11	AEI	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND <rl< td=""></rl<>
FHS MW-11	9/29/97	PES	ND<0.5	ND<0.5	4	ND<0.5	NR
(deep)	1/29/99	AEI	ND<0.5	ND<0.5	7	ND<0.5	ND<0.5
	5/5/99	AEI	ND<0.5	ND<0.5	7.1	ND<0.5	ND<0.5
	9/10/99	AEI	ND<0.5	ND<0.5	7.5	ND<0.5	ND<0.5
	1/20/00	AEI	ND<0.5	ND<0.5	7.5	ND<0.5	ND<0.5
	8/8/00	AEI	ND<0.5	ND<0.5	38	ND<0.5	ND<0.5
	2/15/01	AEI	ND<0.5	ND<0.5	18	ND<0.5	ND<0.5
	8/29/01	AEI	ND<0.5	ND<0.5	16	ND<0.5	ND<0.5
	3/12/02	AEI	ND<0.5	ND<0.5	13	ND<0.5	0.77**
	9/27/02	AEI	ND<1	ND<1	13	ND<1	6.4** 1.1**
			0.78	ND<0.5	12	0.88	4.0** 1.0***
	3/25/03	AEI	0.78			0.88	4.0** 1.0***
	10/2/03			Well Inac			
	10/17/06	AEI	ND<0.5	ND<0.5	20	ND<0.5	ND <rl< td=""></rl<>
	5/3/2007 1	AEI	ND<0.5	ND<0.5	25	1.1	ND <rl< td=""></rl<>
	10/17/07	AEI	ND<0.5	ND<0.5	31	0.71	ND <rl< td=""></rl<>
	4/1/08	AEI	ND<0.5	ND<0.5	26	0.61	ND <rl< td=""></rl<>
	10/2/08	AEI	ND<0.5	ND<0.5	31	0.74	ND <rl< td=""></rl<>
	4/2/09	AEI	ND<0.5	ND<0.5	32	0.71	ND <rl< td=""></rl<>
					32		
	10/5/09	AEI	ND<0.5	ND<0.5		0.70	ND <rl< td=""></rl<>
	4/9/10	AEI	ND<1.0	ND<1.0	32	ND<1.0	ND <rl< td=""></rl<>
	10/22/10 5/27/11	AEI AEI	NS ND<1.7	NS ND<1.7	NS 63	NS 1.9	NS NS
MW-6	3/11/95	EMCON	ND<20	ND<0.5	1300	ND<20	NR
(deep)	6/5/95	EMCON	ND<20	ND<20	2000	ND<20	NR
	8/29/95	EMCON	ND<20	ND<20	1300	ND<20	NR
	9/11/95	Augeus	NR	ND<50	2000	ND<50	NR
	11/16/95	EMCON	ND<20	ND<20	1300	ND<20	NR
	2/28/96	EMCON	ND<20	ND<20	960	ND<20	NR
			ND<20 10		1400		
	4/16/96	PES		10 ND 20		10 ND -20	NR
	5/28/96	EMCON	ND<20	ND<20	970	ND<20	NR
	7/17/96	PES	ND<5	ND<5	590	ND<5	NR
	8/19/96	EMCON	ND<20	ND<20	820	ND<20	NR
	10/23/96	PES	ND<5	ND<5	680	ND<5	NR
	11/21/96	EMCON	ND<20	ND<20	680	ND<20	NR
	3/26/97	EMCON	ND<40	ND<40	830	ND<40	NR
	5/20/97	EMCON	ND<5	ND<5	270	ND<5	NR
	9/29/97	PES	ND<10	ND<10	670	ND<10	NR
	1/29/99	AEI	1.4	ND<1.3	49	3	ND<1.3
	5/5/99	AEI	19	ND<11	530	38	ND<11
	9/10/99	AEI	27	ND<12	560	53	ND<12
	1/20/00	AEI	18	ND<8.5	660	31	ND<8.5
	8/8/00	AEI	98	16	1700	170	ND<5
		AEI					ND<10
	2/15/01		64	ND<10	650	87	
	8/29/01	AEI	19	ND<5.0	550	38	ND<5.0
	3/12/02	AEI	61	ND<20	1200	99	ND<20
	9/27/02	AEI	ND<12	ND<12	300	27	ND<12
	3/25/03	AEI	2.6	ND<2.5	49	3.8	ND<2.5
	10/2/03	AEI	13	ND<5.0	340	21	ND<5.0
	10/17/06	AEI	16		320	18	ND<3.0
				ND<5.0			
	5/3/07	AEI	0.92	ND<0.5	39	2.1	ND <rl< td=""></rl<>
	10/17/07	AEI	10	ND<5.0	310	18	ND <rl< td=""></rl<>
	4/1/08	AEI	6.8	ND<1.7	76	9.2	ND <rl< td=""></rl<>
	10/2/08	AEI	21	ND<12	380	33	ND <rl< td=""></rl<>
	4/2/09	AEI	17	ND<10	420	28	ND <rl< td=""></rl<>
	10/2/09	AEI	22	ND<10	410	29	ND <rl< td=""></rl<>
	10/2/07	4 1 1 2 1					
	1/0/10	A ICT	5 5	NID -5 O		10	NID -DI
	4/9/10 10/25/10	AEI AEI	5.5 26	ND<5.0 ND<10	160 400	10 30	ND <rl ND<rl< td=""></rl<></rl

Well (aguifer zone)	Date	Consultant	cis 1,2 DCE μg/L	trans 1,2 DCE µg/L	PCE μg/L	TCE µg/L	VHCs* μg/L
MW-7	3/11/95	EMCON	NS	NS	NS	NS	NS
(shallow)	6/5/95	EMCON	ND<10	ND<10	ND<10	ND<10	ND<10
	8/29/95	EMCON	ND<10	ND<10	ND<10	ND<10	ND<10
	9/11/95	Augeus	85	ND<50	-	ND<50	ND<50
	11/16/95	EMCON	ND<20	ND<20	ND<20	ND<20	ND<20
	2/28/96	EMCON	ND<10	ND<10	ND<10	ND<10	ND<10
	4/16/96	PES	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5
	5/28/96	EMCON	ND<10	ND<10	ND<10	ND<10	ND<10
	7/17/96	PES	0.6	ND<0.5	ND<0.5	0.6	ND<0.5
	8/19/96	EMCON	ND<1	ND<1	ND<1	ND<1	ND<1
	10/23/96	PES	0.6	ND<0.5	ND<0.5	ND<0.5	ND<0.5
	11/21/96	EMCON	ND<10	ND<10	ND<10	ND<10	ND<10
	3/26/97	EMCON	ND<20	ND<20	ND<20	ND<20	ND<20
	5/20/97	EMCON	ND<10	ND<10	ND<10	ND<10	ND<10
	9/29/97	PES	ND<10	ND<10	ND<10	ND<10	ND<10
	1/20/00	AEI	ND<6.5	ND<6.5	ND<6.5	ND<6.5	ND<6.5
	8/8/00	AEI	NS	NS	NS	NS	NS
	2/15/01	AEI	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5
	8/29/01	AEI	NS	NS	NS	NS	NS
	3/12/02	AEI	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5
	9/27/02	AEI	NS	NS	NS	NS	NS
	3/25/03	AEI	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5
	10/2/03	AEI	ND<0.5	NS NS	NS NS	NS NS	ND<0.5
	10/2/03	AEI	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND <rl****< td=""></rl****<>
	5/3/07	AEI	ND<0.5 NS	ND<0.5 NS	ND<0.5 NS	ND<0.5 NS	ND <rl***** ns<="" td=""></rl*****>
	10/17/07	AEI	ND<10	ND<10	ND<10	ND<10	ND <rl< td=""></rl<>
	4/1/08	AEI	ND<10 NS	ND<10 NS	ND<10 NS	ND<10 NS	ND <rl NS</rl
	10/2/08	AEI	NS ND<1.0	NS ND<1.0	NS 2.2	NS ND<1.0	NS ND <rl< td=""></rl<>
	4/2/09	AEI	ND<1.0	NS NS	NS	NS NS	ND KL NS
	10/2/09	AEI	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND <rl< td=""></rl<>
		AEI					
	4/9/10	AEI AEI	NS ND 40.5	NS ND<0.5	NS ND 40.5	NS ND 40 5	NS ND di
	10/22/10 5/27/11		ND<0.5 ell Destroyed b	y ARCO; Case C	ND<0.5 losure at 1060	ND<0.5 0 MacArthur I	ND <rl Blvd.</rl
WGR MW-2	10/17/06	AEI	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND <rl< td=""></rl<>
(Shallow)	5/3/07	AEI	NS	NS	NS	NS	NS
(,	10/17/07	AEI	NS	NS	NS	NS	NS
	4/1/08	AEI	NS	NS	NS	NS	NS
	10/2/08	AEI	NS	NS	NS	NS	NS
	4/2/09	AEI	NS	NS	NS	NS	NS
	10/2/09	AEI	NS	NS	NS	NS	NS
	4/9/10	AEI	NS	NS	NS	NS	NS
	10/22/10	AEI	NS	NS	NS	NS	NS
	5/27/11	AEI	NS	NS	NS	NS	NS
WGR MW-3	10/17/06	AEI	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND <rl< td=""></rl<>
(Shallow)	5/3/07	AEI	NS	NS	NS	NS	NS
	10/17/07	AEI	NS	NS	NS	NS	NS
	4/1/08	AEI	NS	NS	NS	NS	NS
	10/2/08	AEI	NS	NS	NS	NS	NS
	4/2/09	AEI	NS	NS	NS	NS	NS
	10/2/09	AEI	NS	NS	NS	NS	NS
	4/9/10	AEI	NS	NS	NS	NS	NS
	10/22/10	AEI	NS	NS	NS	NS	NS
	5/27/11			y ARCO; Case C		0 MacArthur I	
		PES	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5
WGR MW-4	4/16/96					ND<0.5	ND<0.5
WGR MW-4 (deep)	4/16/96 7/17/96				ND<0.5		
WGR MW-4 (deep)	7/17/96	PES	ND<0.5	ND<0.5	ND<0.5 ND<0.5		
	7/17/96 10/23/96	PES PES	ND<0.5 ND<0.5	ND<0.5 ND<0.5	ND<0.5	ND<0.5	ND<0.5
	7/17/96 10/23/96 9/29/97	PES PES PES	ND<0.5 ND<0.5 ND<0.5	ND<0.5 ND<0.5 ND<0.5	ND<0.5 ND<0.5	ND<0.5 ND<0.5	ND<0.5 ND<0.5
	7/17/96 10/23/96 9/29/97 2/15/01	PES PES PES AEI	ND<0.5 ND<0.5 ND<0.5 ND<0.5	ND<0.5 ND<0.5 ND<0.5 ND<0.5	ND<0.5 ND<0.5 ND<0.5	ND<0.5 ND<0.5 ND<0.5	ND<0.5 ND<0.5 ND<0.5
	7/17/96 10/23/96 9/29/97 2/15/01 8/29/01	PES PES PES AEI AEI	ND<0.5 ND<0.5 ND<0.5 ND<0.5 NS	ND<0.5 ND<0.5 ND<0.5 ND<0.5 NS	ND<0.5 ND<0.5 ND<0.5 NS	ND<0.5 ND<0.5 ND<0.5 NS	ND<0.5 ND<0.5 ND<0.5 NS
	7/17/96 10/23/96 9/29/97 2/15/01 8/29/01 3/12/02	PES PES PES AEI AEI AEI	ND<0.5 ND<0.5 ND<0.5 ND<0.5 NS ND<0.5	ND<0.5 ND<0.5 ND<0.5 ND<0.5 NS ND<0.5	ND<0.5 ND<0.5 ND<0.5 NS ND<0.5	ND<0.5 ND<0.5 ND<0.5 NS ND<0.5	ND<0.5 ND<0.5 ND<0.5 NS ND<0.5
	7/17/96 10/23/96 9/29/97 2/15/01 8/29/01 3/12/02 9/27/02	PES PES PES AEI AEI AEI AEI	ND<0.5 ND<0.5 ND<0.5 ND<0.5 NS ND<0.5 NS	ND<0.5 ND<0.5 ND<0.5 ND<0.5 NS ND<0.5 NS	ND<0.5 ND<0.5 ND<0.5 NS ND<0.5 NS	ND<0.5 ND<0.5 ND<0.5 NS ND<0.5 NS	ND<0.5 ND<0.5 ND<0.5 NS ND<0.5 NS
	7/17/96 10/23/96 9/29/97 2/15/01 8/29/01 3/12/02 9/27/02 3/25/03	PES PES PES AEI AEI AEI AEI AEI AEI	ND<0.5 ND<0.5 ND<0.5 ND<0.5 NS ND<0.5 NS ND<0.5	ND<0.5 ND<0.5 ND<0.5 ND<0.5 NS ND<0.5 NS ND<0.5	ND<0.5 ND<0.5 ND<0.5 NS ND<0.5 NS ND<0.5	ND<0.5 ND<0.5 ND<0.5 NS ND<0.5 NS ND<0.5	ND<0.5 ND<0.5 ND<0.5 NS ND<0.5 NS ND<0.5
	7/17/96 10/23/96 9/29/97 2/15/01 8/29/01 3/12/02 9/27/02 3/25/03 10/2/03	PES PES PES AEI AEI AEI AEI AEI AEI	ND<0.5 ND<0.5 ND<0.5 ND<0.5 NS ND<0.5 NS ND<0.5 NS	ND<0.5 ND<0.5 ND<0.5 ND<0.5 NS ND<0.5 NS ND<0.5 NS	ND<0.5 ND<0.5 ND<0.5 NS ND<0.5 NS ND<0.5 NS	ND<0.5 ND<0.5 ND<0.5 NS ND<0.5 NS ND<0.5 NS	ND<0.5 ND<0.5 ND<0.5 NS ND<0.5 NS ND<0.5 NS
	7/17/96 10/23/96 9/29/97 2/15/01 8/29/01 3/12/02 9/27/02 3/25/03 10/2/03 10/17/06	PES PES PES AEI AEI AEI AEI AEI AEI AEI AEI	ND<0.5 ND<0.5 ND<0.5 ND<0.5 NS ND<0.5 NS ND<0.5 NS ND<0.5	ND<0.5 ND<0.5 ND<0.5 ND<0.5 NS ND<0.5 NS ND<0.5 NS ND<0.5	ND<0.5 ND<0.5 ND<0.5 NS ND<0.5 NS ND<0.5 NS	ND<0.5 ND<0.5 ND<0.5 NS ND<0.5 NS ND<0.5 NS	ND<0.5 ND<0.5 ND<0.5 NS ND<0.5 NS ND<0.5 NS ND<0.5 NS
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	7/17/96 10/23/96 9/29/97 2/15/01 8/29/01 3/12/02 9/27/02 3/25/03 10/2/03 10/17/06 5/3/07 10/17/07 4/1/08	PES PES PES AEI	ND<0.5 ND<0.5 ND<0.5 ND<0.5 NS ND<0.5 NS ND<0.5 NS ND<0.5 NS	ND<0.5 ND<0.5 ND<0.5 ND<0.5 NS ND<0.5 NS ND<0.5 NS ND<0.5 NS	ND<0.5 ND<0.5 ND<0.5 NS ND<0.5 NS ND<0.5 NS 0.62 NS ND<0.5	ND<0.5 ND<0.5 ND<0.5 NS ND<0.5 NS ND<0.5 NS ND<0.5 NS ND<0.5 NS	ND<0.5 ND<0.5 ND<0.5 NS ND<0.5 NS ND<0.5 NS ND<1.5 NS ND <rl NS ND>RL NS</rl
	7/17/96 10/23/96 9/29/97 2/15/07 8/29/01 3/12/02 9/27/02 3/25/03 10/2/03 10/17/06 5/3/07 10/17/07	PES PES PES AEI	ND<0.5 ND<0.5 ND<0.5 ND<0.5 NS ND<0.5 NS ND<0.5 NS ND<0.5 NS ND<0.5	ND<0.5 ND<0.5 ND<0.5 ND<0.5 NS ND<0.5 NS ND<0.5 NS ND<0.5 NS	ND<0.5 ND<0.5 ND<0.5 NS ND<0.5 NS ND<0.5 NS ND<0.5 NS	ND<0.5 ND<0.5 ND<0.5 NS ND<0.5 NS ND<0.5 NS ND<0.5 NS	ND<0.5 ND<0.5 ND<0.5 NS ND<0.5 NS ND<0.5 NS ND<0.5 NS ND <rl NS</rl
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	7/17/96 10/23/96 9/29/97 2/15/01 8/29/01 3/12/02 9/27/02 3/25/03 10/17/06 5/3/07 10/17/07 4/1/08 10/2/08 4/2/09	PES PES PES AEI	ND<0.5 ND<0.5 ND<0.5 ND<0.5 NS ND<0.5 NS ND<0.5 NS ND<0.5 NS ND<0.5 NS ND<0.5 NS	ND<0.5 ND<0.5 ND<0.5 ND<0.5 NS ND<0.5 NS ND<0.5 NS ND<0.5 NS ND<0.5 NS ND<0.5 NS	ND<0.5 ND<0.5 ND<0.5 NS ND<0.5 NS ND<0.5 NS ND<0.5 NS ND<0.5 NS 0.62 NS ND<0.5	ND<0.5 ND<0.5 ND<0.5 ND<0.5 NS ND<0.5 NS ND<0.5 NS ND<0.5 NS ND<0.5 NS ND<0.5	ND<0.5 ND<0.5 ND<0.5 NS ND<0.5 NS ND=0.5 NS ND=RL NS ND=RL NS ND=RL NS
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Well			cis 1,2 DCE	trans 1,2 DCE	PCE	TCE	VHCs*
(aguifer zone)	Date	Consultant	μg/L	$\mu g/L$	μg/L	$\mu g/L$	$\mu g/L$

Table 2 Notes:

Table 2 Notes:
Please refer to the Laboratory Analytical Data for further detailed lab information including Reporting Limits and Dilution Factors
*VHCs = All other chemicals by EPA method 601/8010 or 8260

** Chloroform (trichloromethane)

NS = Well not sampled

NR = Not Reported

MR = Not Reported

cis 1,2-Dichloroethene (cis 1,2 DCE)

trans 1,2-Dichloroethene (trans 1,2 DCE)

¹ = Reported by laboratroy without letters FHS as prefix

 2 = Vinyl Chloride detected at a concentration of 1.9 ug/L

 3 = Vinyl Chloride detected at a concentration of 2.0 ug/L

 4 = Vinyl Chloride detected at a concentration of 0.66 ug/L

 5 = Vinyl Chloride detected at a concentration of 4.0 ug/L

 6 = Vinyl Chloride detected at a concentration of 11 ug/L

 7 = Chloroform detected at a concentration of 0.69 ug/L

* Available data from AMW-7 is presented although this well was covered during 1999 construction activities

RL = Reporting Limit

μg/L = micrograms per liter (parts per billion)
Tetrachloroethene (PCE)

Trichloroethene (TCE)

APPENDIX A PERMIT DOCUMENTATION

Alameda County Public Works Agency - Water Resources Well Permit



399 Elmhurst Street Hayward, CA 94544-1395 Telephone: (510)670-6633 Fax:(510)782-1939

Application Approved on: 04/25/2011 By jamesy Permit Numbers: W2011-0290 to W2011-0291 Permits Valid from 05/09/2011 to 05/10/2011

Application Id: 1303250276877 City of Project Site:Oakland

Site Location: 10700 MacArthur Blvd.

Project Start Date: 05/09/2011 Completion Date:05/10/2011

Assigned Inspector: Contact Vicky Hamlin at (510) 670-5443 or vickyh@acpwa.org

Applicant: AEI Consultants - Jeremy Smith Phone: 925-746-6000 x128

2500 Camino Diablo, Walnut Creek, CA 94519

Property Owner: John Jay Phares Co. 10700 MacArthur Blvd., Oakland, CA 94605

Client: ** same as Property Owner **

Contact: Jeremy Smith Phone: -Cell: --

Total Due: \$794.00
Receipt Number: WR2011-0119 Total Amount Paid: \$794.00

Payer Name : Jeremy Smith Paid By: VISA PAID IN FULL

Works Requesting Permits:

Well Destruction-Monitoring - 1 Wells

Driller: PeneCore Drilling - Lic #: 906899 - Method: press Work Total: \$397.00

Specifications

Permit #	Issued Date	Expire Date	Owner Well	Hole Diam.	Casing Diam.	Seal Depth	Max. Depth	State Well #	Orig. Permit #	DWR #
W2011- 0290	04/25/2011	08/07/2011	AMW-6	8.00 in.	2.00 in.	10.00 ft	25.00 ft	2S/3W24E	No Records	No Records

Specific Work Permit Conditions

- 1. Drilling Permit(s) can be voided/ cancelled only in writing. It is the applicant's responsibility to notify Alameda County Public Works Agency, Water Resources Section in writing for an extension or to cancel the drilling permit application. No drilling permit application(s) shall be extended beyond ninety (90) days from the original start date. Applicants may not cancel a drilling permit application after the completion date of the permit issued has passed.
- 2. Prior to any drilling activities, it shall be the applicant's responsibility to contact and coordinate an Underground Service Alert (USA), obtain encroachment permit(s), excavation permit(s) or any other permits or agreements required for that Federal, State, County or City, and follow all City or County Ordinances. No work shall begin until all the permits and requirements have been approved or obtained. It shall also be the applicants responsibilities to provide to the Cities or to Alameda County an Traffic Safety Plan for any lane closures or detours planned. No work shall begin until all the permits and requirements have been approved or obtained.
- 3. Compliance with the well-sealing specifications shall not exempt the well-sealing contractor from complying with appropriate State reporting-requirements related to well construction or destruction (Sections 13750 through 13755 (Division 7, Chapter 10, Article 3) of the California Water Code). Contractor must complete State DWR Form 188 and mail original to the Alameda County Public Works Agency, Water Resources Section, within 60 days. Including permit number and site map.
- 4. Applicant shall submit the copies of the approved encroachment permit to this office within 60 days.
- 5. Permittee shall assume entire responsibility for all activities and uses under this permit and shall indemnify, defend

Alameda County Public Works Agency - Water Resources Well Permit

and save the Alameda County Public Works Agency, its officers, agents, and employees free and harmless from any and all expense, cost and liability in connection with or resulting from the exercise of this Permit including, but not limited to, property damage, personal injury and wrongful death.

- 6. Applicant shall contact Vicky Hamlin for an inspection time at 510-670-5443 or email to vickyh@acpwa.org at least five (5) working days prior to starting, once the permit has been approved. Confirm the scheduled date(s) at least 24 hours prior to drilling.
- 7. Permittee, permittee's contractors, consultants or agents shall be responsible to assure that all material or waters generated during drilling, boring destruction, and/or other activities associated with this Permit will be safely handled, properly managed, and disposed of according to all applicable federal, state, and local statutes regulating such. In no case shall these materials and/or waters be allowed to enter, or potentially enter, on or off-site storm sewers, dry wells, or waterways or be allowed to move off the property where work is being completed.
- 8. Remove the Christy box or similar structure.

Destroy well by grouting neat cement with a tremie pipe or pressure grouting (25 psi for 5min.) to the bottom of the well and by filling with neat cement to three (3-5) feet below surface grade. Allow the sealing material to spill over the top of the casing to fill any annular space between casing and soil.

After the seal has set, backfill the remaining hole with concrete or compacted material to match existing conditions.

9. Copy of approved drilling permit must be on site at all times. Failure to present or show proof of the approved permit application on site shall result in a fine of \$500.00.

Work Total: \$397.00

Well Construction-Monitoring-Monitoring - 1 Wells

Driller: PeneCore Drilling - Lic #: 906899 - Method: hstem

Specifications

Permit #	Issued Date	Expire Date	Owner Well Id	Hole Diam.	Casing Diam.	Seal Depth	Max. Depth
W2011- 0291	04/25/2011	08/07/2011	AMW-6R	8.00 in.	2.00 in.	11.00 ft	25.00 ft

Specific Work Permit Conditions

- 1. Permittee shall assume entire responsibility for all activities and uses under this permit and shall indemnify, defend and save the Alameda County Public Works Agency, its officers, agents, and employees free and harmless from any and all expense, cost, liability in connection with or resulting from the exercise of this Permit including, but not limited to, properly damage, personal injury and wrongful death.
- 2. Permittee, permittee's contractors, consultants or agents shall be responsible to assure that all material or waters generated during drilling, boring destruction, and/or other activities associated with this Permit will be safely handled, properly managed, and disposed of according to all applicable federal, state, and local statutes regulating such. In no case shall these materials and/or waters be allowed to enter, or potentially enter, on or off-site storm sewers, dry wells, or waterways or be allowed to move off the property where work is being completed.
- 3. Prior to any drilling activities, it shall be the applicant's responsibility to contact and coordinate an Underground Service Alert (USA), obtain encroachment permit(s), excavation permit(s) or any other permits or agreements required for that Federal, State, County or City, and follow all City or County Ordinances. No work shall begin until all the permits

Alameda County Public Works Agency - Water Resources Well Permit

and requirements have been approved or obtained. It shall also be the applicants responsibilities to provide to the Cities or to Alameda County an Traffic Safety Plan for any lane closures or detours planned. No work shall begin until all the permits and requirements have been approved or obtained.

- 4. Compliance with the well-sealing specifications shall not exempt the well-sealing contractor from complying with appropriate State reporting-requirements related to well construction or destruction (Sections 13750 through 13755 (Division 7, Chapter 10, Article 3) of the California Water Code). Contractor must complete State DWR Form 188 and mail original to the Alameda County Public Works Agency, Water Resources Section, within 60 days. Including permit number and site map.
- 5. Applicant shall submit the copies of the approved encroachment permit to this office within 60 days.
- 6. Applicant shall contact Vicky Hamlin for an inspection time at 510-670-5443 or email to vickyh@acpwa.org at least five (5) working days prior to starting, once the permit has been approved. Confirm the scheduled date(s) at least 24 hours prior to drilling.
- 7. Wells shall have a Christy box or similar structure with a locking cap or cover. Well(s) shall be kept locked at all times. Well(s) that become damaged by traffic or construction shall be repaired in a timely manner or destroyed immediately (through permit process). No well(s) shall be left in a manner to act as a conduit at any time.
- 8. Minimum surface seal thickness is two inches of cement grout placed by tremie
- 9. Minimum seal (Neat Cement seal) depth for monitoring wells is 5 feet below ground surface(BGS) or the maximum depth practicable or 20 feet.
- 10. Copy of approved drilling permit must be on site at all times. Failure to present or show proof of the approved permit application on site shall result in a fine of \$500.00.

APPENDIX B BORING LOG

Project: Foothill Square Shopoing Center

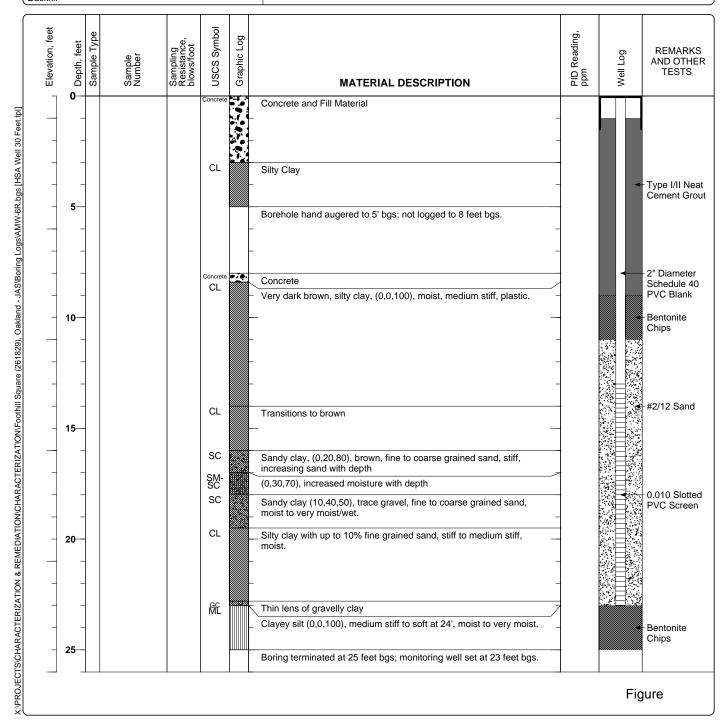
Project Location: 10700 MacArthur Blvd., Oakland, California

Project Number: 261829

Log of Boring AMW-6R

Sheet 1 of 1

Date(s) Drilled May 12, 2011	Logged By Jeremy Smith	Checked By Peter McIntyre
Drilling Method Hollow Stem Auger	Drill Bit Size/Type 8 inch	Total Depth of Borehole 25 feet bgs
Drill Rig Type Truck Mounted	Drilling Contractor Penecore	Approximate Surface Elevation
Groundwater Level and Date Measured	Sampling Method(s) None	Well Permit
Borehole Backfill Neat Cement	Location	



APPENDIX C

GROUNDWATER MONITORING WELL FIELD SAMPLING FORMS

Monitoring Well Number: AMW-1

Project Name:	Foothill Square	Date of Sampling: 5/27/2011
Job Number:	261829	Name of Sampler: J. Sigg
Project Address:	10700 MacArthur Blvd., Oakland	

MONITORING WELL DATA					
Well Casing Diameter (2"/4"/6")	2				
Wellhead Condition	OK				
Elevation of Top of Casing (feet above msl)		64.51			
Depth of Well	45.00				
Depth to Water (from top of casing)	20.98				
Water Elevation (feet above msl)	43.53				
Well Volumes Purged	3				
Gallons Purged: formula valid only for casing sizes of 2" (.16 gal/ft), 4" (.65 gal/ft), and 6" (1.44 gal/ft)	11.5				
Actual Volume Purged (gallons)	12.0				
Appearance of Purge Water	Clear				
Free Product Present?	? na Thickness (ft): -				

	GROUNDWATER SAMPLES						
Number of Sample	es/Container S	Size		3-VOAs			
Time	Vol Removed (gal)	Temperature (deg C)	рН	Conductivity (μ sec/cm)	DO (mg/L)	ORP (meV)	Comments
6:30	3	18.64	7.74	1,324	2.58	-43.2	Clear
	6	18.78	7.71	1,481	1.10	-77.8	Clear
	9	18.96	7.80	1,361	0.89	-118.7	Clear
6:45	12	18.95	7.80	1,360	-		Clear
			<u>-</u>		_		

Dry at 12 gallons		

Monitoring Well Number: AMW-4

Project Name:	Foothill Square	Date of Sampling: 5/27/2011
Job Number:	261829	Name of Sampler: J. Sigg
Project Address:	10700 MacArthur Blvd., Oakland	

MONITORING WELL DATA					
Well Casing Diameter (2"/4"/6")	2				
Wellhead Condition	OK				
Elevation of Top of Casing (feet above msl)		64.79			
Depth of Well	25.00				
Depth to Water (from top of casing)	10.25				
Water Elevation (feet above msl)	54.54				
Well Volumes Purged		3			
Gallons Purged: formula valid only for casing sizes of 2" (.16 gal/ft), 4" (.65 gal/ft), and 6" (1.44 gal/ft)	7.1				
Actual Volume Purged (gallons)	7.0				
Appearance of Purge Water	Initially grey, cloudy after 2 gallons				
Free Product Present?	nt? na Thickness (ft): -				

GROUNDWATER SAMPLES							
Number of Sampl	es/Container S	Size		3 VOAs			
Time	Vol Removed (gal)	Temperature (deg C)	рН	Conductivity (μ sec/cm)	DO (mg/L)	ORP (meV)	Comments
8:20	1	18.61	8.06	756	3.78	-173.3	Grey
	2	18.53	8.10	746	2.40	-185.1	Cloudy
	3	18.72	8.06	738	1.57	-190.9	Cloudy
	4	18.95	8.01	787	1.38	-191.5	Cloudy
	5	19.03	7.98	837	1.26	-191.2	Cloudy
	6	19.06	7.96	854	1.27	-190.6	Cloudy
8:35	7	19.08	7.95	872	1.36	-189.4	Cloudy

i e e e e e e e e e e e e e e e e e e e			

Monitoring Well Number: AMW-5

Project Name:	Foothill Square	Date of Sampling: 5/27/2011
Job Number:	261829	Name of Sampler: J. Sigg
Project Address:	10700 MacArthur Blvd., Oakland	

MONITORING WELL DATA					
Well Casing Diameter (2"/4"/6")	2				
Wellhead Condition	ОК				
Elevation of Top of Casing (feet above msl)		64.97			
Depth of Well	30.00				
Depth to Water (from top of casing)	13.65				
Water Elevation (feet above msl)	51.32				
Well Volumes Purged	3				
Gallons Purged: formula valid only for casing sizes of 2" (.16 gal/ft), 4" (.65 gal/ft), and 6" (1.44 gal/ft)	7.8				
Actual Volume Purged (gallons)	8.0				
Appearance of Purge Water	Initially Cloudy, clearing after 3 gallons				
Free Product Present?	Free Product Present? na Thickness (ft): -				

GROUNDWATER SAMPLES							
Number of Sample	es/Container S	Size		3 VOAs			
Time	Vol Removed (gal)	Temperature (deg C)	рН	Conductivity (μ sec/cm)	DO (mg/L)	ORP (meV)	Comments
8:50	1	18.56	7.96	1,339	1.91	-120.8	Cloudy
	2	18.60	7.82	1,337	0.79	-147.3	Cloudy
	3	18.37	7.78	1,332	0.76	-156.7	Clear
	4	18.61	7.75	1,342	0.73	-175.8	Clear
	5	18.74	7.74	1,351	0.63	-182.9	Clear
	6	18.81	7.73	1,356	0.63	-186.5	Clear
	7	18.91	7.72	1,370	0.64	-187.2	Clear
9:05	8	18.96	7.69	1,389	0.73	-184.2	Clear

	<u> </u>	-	•	 •	<u> </u>	
I						

Monitoring Well Number: AMW-6R

Project Name:	Foothill Square	Date of Sampling: 5/27/2011
Job Number:	261829	Name of Sampler: J. Sigg
Project Address:	10700 MacArthur Blvd., Oakland	

MONITORING WELL DATA					
Well Casing Diameter (2"/4"/6")	2				
Wellhead Condition	OK ▼				
Elevation of Top of Casing (feet above msl)					
Depth of Well	23.00				
Depth to Water (from top of casing)	14.70				
Water Elevation (feet above msl)	NA				
Well Volumes Purged	3				
Gallons Purged: formula valid only for casing sizes of 2" (.16 gal/ft), 4" (.65 gal/ft), and 6" (1.44 gal/ft)	4.0				
Actual Volume Purged (gallons)	4.0				
Appearance of Purge Water	Cloudy				
Free Product Present?	na	Thickness (ft):			

GROUNDWATER SAMPLES							
Number of Samples/Container Size			3 VOAs				
Time	Vol Removed (gal)	Temperature (deg C)	рН	Conductivity (μ sec/cm)	DO (mg/L)	ORP (meV)	Comments
10:10	1	17.81	8.08	1,438	6.49	-115.6	Cloudy
	2	17.76	8.30	1,448	6.86	-142.9	Cloudy
	3	17.79	8.04	1,468	6.78	-150.1	Cloudy
10:20	4	17.84	7.98	1,456	6.52	-155.7	Cloudy

DTW Collected 4 hours after well development (purged dry)

Monitoring Well Number: AMW-8

Project Name:	Foothill Square	Date of Sampling: 5/27/2011
Job Number:	261829	Name of Sampler: J. Sigg
Project Address:	10700 MacArthur Blvd., Oakland	

MONITORING WELL DATA							
Well Casing Diameter (2"/4"/6")		2					
Wellhead Condition	OK	▼					
Elevation of Top of Casing (feet above msl)		64.55					
Depth of Well		45.00					
Depth to Water (from top of casing)		15.92					
Water Elevation (feet above msl)		48.63					
Well Volumes Purged		NA					
Gallons Purged: formula valid only for casing sizes of 2" (.16 gal/ft), 4" (.65 gal/ft), and 6" (1.44 gal/ft)		NA					
Actual Volume Purged (gallons)	Not sampled						
Appearance of Purge Water							
Free Product Present?	na	Thickness (ft): -					

GROUNDWATER SAMPLES								
Number of Sampl	Number of Samples/Container Size							
Time	Vol Removed (gal)	Temperature (deg C)	рН	Conductivity (μ sec/cm)	DO (mg/L)	ORP (meV)	Comments	

Well not sampled in accordance with sampling schedule							

Monitoring Well Number: AMW-9

Project Name:	Foothill Square	Date of Sampling: 5/27/2011
Job Number:	261829	Name of Sampler: J. Sigg
Project Address:	10700 MacArthur Blvd., Oakland	

MONITORING WELL DATA							
Well Casing Diameter (2"/4"/6")		2					
Wellhead Condition	OK		▼				
Elevation of Top of Casing (feet above msl)		63.48					
Depth of Well		54.30					
Depth to Water (from top of casing)		21.73					
Water Elevation (feet above msl)		41.75					
Well Volumes Purged							
Gallons Purged: formula valid only for casing sizes of 2" (.16 gal/ft), 4" (.65 gal/ft), and 6" (1.44 gal/ft)		15.6					
Actual Volume Purged (gallons)	16.0						
Appearance of Purge Water	Clear						
Free Product Present?	na	Thickness (ft):	-				

GROUNDWATER SAMPLES							
Number of Sample	Number of Samples/Container Size			3 VOAs			
Time	Vol Removed (gal)	Temperature (deg C)	рН	Conductivity (μ sec/cm)	DO (mg/L)	ORP (meV)	Comments
9:15	2	20.61	7.72	1,651	3.57	-141.7	Clear
	4	20.72	7.83	726	4.43	-157.0	Clear
	6	20.73	7.82	711	4.62	-153.9	Clear
	8	20.73	7.82	722	4.69	-153.7	Clear
	10	20.75	7.80	735	4.50	-150.5	Clear
	12	20.78	7.72	744	4.05	-152.6	Clear
	14	20.79	7.68	758	3.94	-154.7	Clear
9:40	16	20.80	7.66	765	3.76	-155.1	Clear

	•	•	_	•		

Monitoring Well Number: WGR MW-2

Project Name:	Foothill Square	Date of Sampling: 5/27/2011
Job Number:	261829	Name of Sampler: J. Sigg
Project Address:	10700 MacArthur Blvd., Oakland	

MONITORING WELL DATA							
Well Casing Diameter (2"/4"/6")		4					
Wellhead Condition	OK	▼					
Elevation of Top of Casing (feet above msl)		63.18					
Depth of Well		28.00					
Depth to Water (from top of casing)		21.56					
Water Elevation (feet above msl)		41.62					
Well Volumes Purged		NA					
Gallons Purged: formula valid only for casing sizes of 2" (.16 gal/ft), 4" (.65 gal/ft), and 6" (1.44 gal/ft)		NA					
Actual Volume Purged (gallons)	Not sampled						
Appearance of Purge Water							
Free Product Present?	na	Thickness (ft): -					

	GROUNDWATER SAMPLES								
Number of Sampl	Number of Samples/Container Size								
Time	Vol Removed (gal)	Temperature (deg C)	рН	Conductivity (μ sec/cm)	DO (mg/L)	ORP (meV)	Comments		

Well not sampled in accordance with sampling schedule							

Monitoring Well Number: WGR MW-3

Project Name:	Foothill Square	Date of Sampling: 5/27/2011
Job Number:	261829	Name of Sampler: J. Sigg
Project Address:	10700 MacArthur Blvd., Oakland	

MONITORING WELL DATA								
Well Casing Diameter (2"/4"/6")	4							
Wellhead Condition	ОК							
Elevation of Top of Casing (feet above msl)		NA						
Depth of Well	NA							
Depth to Water (from top of casing)	NA							
Water Elevation (feet above msl)	NA							
Well Volumes Purged	NA							
Gallons Purged: formula valid only for casing sizes of 2" (.16 gal/ft), 4" (.65 gal/ft), and 6" (1.44 gal/ft)	NA NA							
Actual Volume Purged (gallons)	NA							
Appearance of Purge Water	NA							
Free Product Present?	NA	-						

GROUNDWATER SAMPLES								
Number of Sample	es/Container S	Size						
Time	Vol Removed (gal)	Temperature (deg C)	рН	Conductivity (μ sec/cm)	DO (mg/L)	ORP (meV)	Comments	

Vell Destroyed by Arco Consultant - Case Closure for ARCO Station at 10600 MacArthur Blvd.						

Monitoring Well Number: WGR MW-4

Project Name:	Foothill Square	Date of Sampling: 5/27/2011
Job Number:	261829	Name of Sampler: J. Sigg
Project Address:	10700 MacArthur Blvd., Oakland	

MONITORING WELL DATA								
Well Casing Diameter (2"/4"/6")	4							
Wellhead Condition	OK	▼						
Elevation of Top of Casing (feet above msl)		60.02						
Depth of Well		44.96						
Depth to Water (from top of casing)	24.51							
Water Elevation (feet above msl)	35.51							
Well Volumes Purged	NA							
Gallons Purged: formula valid only for casing sizes of 2" (.16 gal/ft), 4" (.65 gal/ft), and 6" (1.44 gal/ft)	6 NA							
Actual Volume Purged (gallons)	Not Sampled							
Appearance of Purge Water								
Free Product Present?	na	Thickness (ft): -						

GROUNDWATER SAMPLES								
Number of Sample	es/Container S	Size						
Time	Vol Removed (gal)	Temperature (deg C)	рН	Conductivity (μ sec/cm)	DO (mg/L)	ORP (meV)	Comments	
							_	

Well not sampled in accordance with sampling schedule						

Monitoring Well Number: FHS MW-10

Project Name:	Foothill Square	Date of Sampling: 5/27/2011
Job Number:	261829	Name of Sampler: J. Sigg
Project Address:	10700 MacArthur Blvd., Oakland	

MONITORING WELL DATA								
Well Casing Diameter (2"/4"/6")	2							
Wellhead Condition	OK							
Elevation of Top of Casing (feet above msl)		52.34						
Depth of Well		51.94						
Depth to Water (from top of casing)	21.28							
Water Elevation (feet above msl)	31.06							
Well Volumes Purged		3						
Gallons Purged: formula valid only for casing sizes of 2" (.16 gal/ft), 4" (.65 gal/ft), and 6" (1.44 gal/ft)	14.7							
Actual Volume Purged (gallons)	14.0							
Appearance of Purge Water	Clear							
Free Product Present?	? n/a Thickness (ft): -							

	GROUNDWATER SAMPLES								
Number of Samp	Number of Samples/Container Size								
Time	Vol Removed (gal)	Temperature (deg C)	рН	Conductivity (μ sec/cm)	DO (mg/L)	ORP (meV)	Comments		
7:45	2	18.79	7.38	540	11.49	91.4	Clear		
	4	18.96	7.31	559	2.57	29.7	Clear		
	6	19.00	7.27	562	1.69	-2.9	Clear		
	8	19.03	7.24	563	1.32	-24.9	Clear		
	10	19.04	7.24	563	1.18	-34.9	Clear		
	12	19.04	7.22	563	1.09	-40.2	Clear		
8:05	14	19.04	7.22	563	0.98	-50.7	Clear		

Monitoring Well Number: FHS MW-11

Project Name:	Foothill Square	Date of Sampling: 5/27/2011
Job Number:	261829	Name of Sampler: J. Sigg
Project Address:	10700 MacArthur Blvd., Oakland	

MONITORING WELL DATA						
Well Casing Diameter (2"/4"/6")	2					
Wellhead Condition	OK		▼			
Elevation of Top of Casing (feet above msl)		54.06				
Depth of Well		64.07				
Depth to Water (from top of casing)	23.38					
Water Elevation (feet above msl)	30.68					
Well Volumes Purged	3					
Gallons Purged: formula valid only for casing sizes of 2" (.16 gal/ft), 4" (.65 gal/ft), and 6" (1.44 gal/ft)	19.5					
Actual Volume Purged (gallons)	20.0					
Appearance of Purge Water	Clear					
Free Product Present?	na	Thickness (ft): -				

	GROUNDWATER SAMPLES						
Number of Sample	les/Container S		3 VOAs				
Time	Vol Removed (gal)	Temperature (deg C)	рН	Conductivity (μ sec/cm)	DO (mg/L)	ORP (meV)	Comments
7:00	2	19.47	12.04	987	5.66	-233.9	Clear
	4	19.47	8.81	635	1.49	-145.2	Clear
	6	19.48	8.23	640	1.22	-149.1	Clear
	8	19.48	7.93	643	1.18	-154.5	Clear
	10	19.48	7.74	644	1.09	-159.6	Clear
	12	19.48	7.72	642	1.06	-161.7	Clear
	14	19.48	7.71	642	1.02	-162.1	Clear
	16	19.49	7.68	643	1.00	-162.8	Clear
	18	19.49	7.65	643	0.99	-163.7	Clear
7:30	20	19.49	7.63	643	0.99	-164.8	Clear

		 	-

Monitoring Well Number: MW-6

Project Name:	Foothill Square	Date of Sampling: 5/27/2011
Job Number:	261829	Name of Sampler: J. Sigg
Project Address:	10700 MacArthur Blvd., Oakland	

MONITORING WELL DATA						
Well Casing Diameter (2"/4"/6")	2					
Wellhead Condition	OK					
Elevation of Top of Casing (feet above msl)		NA				
Depth of Well	NA					
Depth to Water (from top of casing)	NA					
Water Elevation (feet above msl)	NA					
Well Volumes Purged	NA					
Gallons Purged: formula valid only for casing sizes of 2" (.16 gal/ft), 4" (.65 gal/ft), and 6" (1.44 gal/ft)	NA					
Actual Volume Purged (gallons)						
Appearance of Purge Water						
Free Product Present?	na	Thickness (ft):	-			

	GROUNDWATER SAMPLES						
Number of Samp	les/Container S	Size		3 VOAs			
Time	Vol Removed (gal)	Temperature (deg C)	рН	Conductivity (μ sec/cm)	DO (mg/L)	ORP (meV)	Comments

COMMENTS (i.e., sample odor, well recharge time & percent, etc.)

Well Destroyed by Arco Consultant - Case Closure for ARCO Station at 10600 MacArthur Blvd.

Monitoring Well Number: MW-7

Ī	Project Name:	Foothill Square	Date of Sampling: 5/27/2011
I	Job Number:	261829	Name of Sampler: J. Sigg
I	Project Address:	10700 MacArthur Blvd., Oakland	

MONITORING WELL DATA					
Well Casing Diameter (2"/4"/6")		2			
Wellhead Condition	OK •				
Elevation of Top of Casing (feet above msl)		NA			
Depth of Well NA					
Depth to Water (from top of casing)	epth to Water (from top of casing) NA				
Water Elevation (feet above msl)	NA				
Well Volumes Purged	NA				
Gallons Purged: formula valid only for casing sizes of 2" (.16 gal/ft), 4" (.65 gal/ft), and 6" (1.44 gal/ft)	NA				
Actual Volume Purged (gallons)	Not sampled				
Appearance of Purge Water					
Free Product Present?	na	Thickness (ft): -			

	GROUNDWATER SAMPLES						
Number of Sample	es/Container S	Size		NA			
Time	Vol Removed (gal)	Temperature (deg C)	рН	Conductivity (μ sec/cm)	DO (mg/L)	ORP (meV)	Comments

Well Destroyed by Arco Consultant - Case Closure for ARCO Station at 10600 MacArthur Blvd.	

APPENDIX D

LABORATORY ANALYSES WITH CHAIN OF CUSTODY DOCUMENTATION

McCampbell Analytical, Inc.
"When Quality Counts"

AEI Consultants	Client Project ID: #261829; Foothill Square	Date Sampled: 05/27/11	
2500 Camino Diablo, Ste. #200		Date Received: 05/27/11	
2500 Cammo Diacio, Stel. #200	Client Contact: Jeremy Smith	Date Reported: 06/06/11	
Walnut Creek, CA 94597	Client P.O.: #WC083076	Date Completed: 06/06/11	

WorkOrder: 1105909

June 13, 2011

Dear Jeremy:

Enclosed within are:

- 1) The results of the 7 analyzed samples from your project: #261829; Foothill Square,
- 2) A QC report for the above samples,
- 3) A copy of the chain of custody, and
- 4) An invoice for analytical services.

All analyses were completed satisfactorily and all QC samples were found to be within our control limits.

If you have any questions or concerns, please feel free to give me a call. Thank you for choosing

McCampbell Analytical Laboratories for your analytical needs.

Best regards,

Angela Rydelius
Laboratory Manager

McCampbell Analytical, Inc.

1105909

		McCAN	1534 V	Villow Pass	Road	ICA	LI	NC							1	TII	RN	AF						F (CU			D'	Y F	REC	CO	RI	D		NX.	(
	Telepho	ne: (925) 25		ourg, CA 94	4565	1	ax:	(92	5) 2	52-9	269	•					Req			1	ζ,		_	ı	RU	SH		24 H	R		8 HF	1	72	HR	51	DAY
	Report To: Jerem	y Smith		В	ill To	: sar	ne		P	.0.	#W	C08	330	76	2							is R	equ								Oth	her		Cor	nme	nts
	Company: AEI C														Г		0							П									\Box			
	2500 (Camino Dial	blo												1		& Grease (5520 E&F/B&F)																			
	Waln	ut Creek, C.	A 94597		E-M	-		_		onsul	tant	s.cor	m		8015)/MTBE	dn	&F/								8310											
	Tele: (925) 746-6				ax: (Name and Address of the Owner, where									S).W	w/silica Gel Cleanup	20 E	18.1							8/0/											
	Project #: 261829				rojec		me:	Foo	thil	l Sq	uar	e			8	Jel	(55	s (4)		6					22											
	Project Location:					CA						_			020	ica (ease	rbon		802		N			625/			010								
	Sampler Signatur	e:	m 5	71 7		_	_				_	ME	тне	OD	05/8(//sil	& Gr	roca		502		°s o			EPA 6			2/6								
			SAMP	LING	þ	SL'S		MA	TR	XI	I	RES	SER	VED	Gas (602/8020		Oil	Hyd	99	PA		PCB						/239								
	SAMPLE ID (Field Point Name)	LOCATION	Date	Time	# Containers	Type Containers	Water	Soil	Air	Sludge	Other	Ice	HNO	Other	TPH as	TPH as Diesel (8015)	Total Petroleum Oil	Total Petroleum Hydrocarbons (418.1)	HVOCs EPA 8260	BTEX ONLY (EPA 602 / 8020)	EPA 608 / 8080	EPA 608 / 8080 PCB's ONLY	EPA 624 / 8260	EPA 625 / 8270	PAH's / PNA's by	CAM-17 Metals	LUFT 5 Metals	Lead (7240/7421/239.2/6010)	RCI							
7	AMW-1		5-27-11	045	3	VoA					T				Т				X																	
1	AMW-4		1	6835	3	П													X																	
×	AMW-5			0905	3	Ħ					\top		T		\top				X																	
(AMW-6R			1620	3	#	†				\top		\top	\top	\top				X											П						
1	AMW-9			6940	3	#	+			\forall	+	$^{+}$	+	+	$^{+}$				X																	
`	MW-6			10	-	\parallel	+				+		+		+				X				\neg										\Box			
1	FHS MW-10			0805	3	#	+				+	+	+		+				Х				\dashv													
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	Relinquished By:		Date:	Time;	Por	nived.	fly:																													
	Johnson	ch T, L	Date: 5/29/1	Time:	Received By: Received By:						HE	OD G	CON	CE A	ABS	ENT		B	A	PPI	ROI TAI	PRI		DN_	OAS LAB		&G	MI	ETALS	0	THER					

McCampbell Analytical, Inc.

CHAIN-OF-CUSTODY RECORD

Page 1 of 1

Pittsbur	illow Pass Rd rg, CA 94565-1701 52-9262					Worl	kOrder	: 11059		(ClientC	ode: A	EL				
		WaterTrax	WriteOn	✓ EDF		Exce		Fax	<u> </u>	Email		Hard	Сору	Thir	dParty	J-1	flag
Report to: Jeremy Smit AEI Consults		Email: ja	smith@aeic	onsultants.com				anette E					Req	uested	TAT:	5 (days
2500 Camin	no Diablo, Ste. #200 ek, CA 94597		NC083076 261829; Foo	thill Square			25 Wa	00 Cam alnut Cr	nino Dia reek, CA aeiconsi	94597	•)		te Received: 05/27/2011 te Printed: 05/27/2011			
									Requ	uested	Tests ((See le	gend b	elow)			
Lab ID	Client ID		Matrix	Collection Date	Hold	1	2	3	4	5	6	7	8	9	10	11	12
1105909-001	AMW-1		Water	5/27/2011 6:45	ΙП	Α	Α							T			
1105909-002	AMW-4		Water	5/27/2011 8:35	ΙĦ	Α								<u> </u>	<u> </u>		
1105909-003	AMW-5		Water	5/27/2011 9:05		Α											
1105909-004	AMW-6R		Water	5/27/2011 10:20		Α											
1105909-005	AMW-9		Water	5/27/2011 9:40		Α											
1105909-006	FHS MW-10		Water	5/27/2011 8:05		Α											
1105909-007	FHS MW-11		Water	5/27/2011 7:30		Α											
Test Legend:	2000 W		207					<u> </u>					Г				
	BMS_W 2	PREDF REP	ORT	3				4						5			
6	7			8				9)					10			
11	12												Prep	ared by	: Ana \	Venega:	<u>s</u>

Comments:

NOTE: Soil samples are discarded 60 days after results are reported unless other arrangements are made (Water samples are 30 days). Hazardous samples will be returned to client or disposed of at client expense.

Sample Receipt Checklist

Client Name:	AEI Consulta	ants			Date a	and Time Received: 5/27	7/2011 8:	:22:33 PM
Project Name:	#261829; Fo	othill Square			Check	list completed and review	ed by:	Ana Venegas
WorkOrder N°:	1105909	Matrix Water			Carrie	r: Rob Pringle (MAI Co	<u>urier)</u>	
		<u>Chair</u>	n of Cu	stody (C	COC) Informa	<u>ition</u>		
Chain of custody	y present?		Yes	V	No 🗆			
Chain of custody	y signed when re	linquished and received?	Yes	V	No 🗆			
Chain of custody	y agrees with sar	mple labels?	Yes	✓	No 🗌			
Sample IDs noted	d by Client on CO	C?	Yes	V	No 🗆			
Date and Time o	of collection noted	by Client on COC?	Yes	✓	No \square			
Sampler's name	noted on COC?		Yes		No 🗸			
		<u>ş</u>	ample	Receipt	t Information	ı		
Custody seals in	ntact on shipping	container/cooler?	Yes		No 🗆	NA E	<u>v</u>	
Shipping contain	ner/cooler in good	condition?	Yes	V	No 🗆			
Samples in prop	er containers/bot	tles?	Yes	V	No 🗆			
Sample containe	ers intact?		Yes	✓	No 🗆			
Sufficient sample	e volume for indi	cated test?	Yes	✓	No 🗌			
		Sample Prese	rvatio	n and Ho	old Time (HT)	<u>Information</u>		
All samples rece	eived within holdir	ng time?	Yes	✓	No 🗌			
Container/Temp	Blank temperatur	e	Coole	er Temp:	7.2°C	NA [
Water - VOA via	als have zero hea	dspace / no bubbles?	Yes	✓	No 🗆	No VOA vials submitted		
Sample labels c	hecked for correc	ct preservation?	Yes	V	No 🗌			
Metal - pH accep	otable upon recei	pt (pH<2)?	Yes		No 🗆	NA E	✓	
Samples Receive	ed on Ice?		Yes	✓	No 🗆			
		(Ice Typ	e: WE	T ICE)			
* NOTE: If the "I	No" box is check	ed, see comments below.						
=====	=====	======	=	===	====	======	===	======
Client contacted	:	Date contac	ted:			Contacted by:		
Comments:								

McCampbell Analytical, Inc. "When Quality Counts"

1534 Willow Pass Road, Pittsburg, CA 94565-1701 Web: www.mccampbell.com E-mail: main@mccampbell.com Telephone: 877-252-9262 Fax: 925-252-9269

AEI Consultants	Client Project ID: #261829; Foothill	Date Sampled: 05/27/11
2500 G	Square	Date Received: 05/27/11
2500 Camino Diablo, Ste. #200	Client Contact: Jeremy Smith	Date Extracted: 06/02/11-06/04/11
Walnut Creek, CA 94597	Client P.O.: #WC083076	Date Analyzed: 06/02/11-06/04/11

Halogenated Volatile Organics by P&T and GC-MS (8010 Basic Target List)*

Extraction Method: SW5030B	An	alytical Method: SW8260	θВ		Work Order: 1105909		
Lab ID	1105909-001A	1105909-002A	1105909-003A	1105909-004A	D:	T: :: C	
Client ID	AMW-1	AMW-4	AMW-5	AMW-6R		g Limit for ==1	
Matrix	W	W	W	W	S	W	
DF	1	1	1	10	3	vv	
Compound		Conc	entration		μg/kg	μg/L	
Bromodichloromethane	ND	ND	ND	ND<5.0	NA	0.5	
Bromoform	ND	ND	ND	ND<5.0	NA	0.5	
Bromomethane	ND	ND	ND	ND<5.0	NA	0.5	
Carbon Tetrachloride	ND	ND	ND	ND<5.0	NA	0.5	
Chlorobenzene	ND	ND	ND	ND<5.0	NA	0.5	
Chloroethane	ND	ND	ND	ND<5.0	NA	0.5	
Chloroform	ND	ND	ND	ND<5.0	NA	0.5	
Chloromethane	ND	ND	ND	ND<5.0	NA	0.5	
Dibromochloromethane	ND	ND	ND	ND<5.0	NA	0.5	
1,2-Dibromoethane (EDB)	ND	ND	ND	ND<5.0	NA	0.5	
1,2-Dichlorobenzene	ND	ND	ND	ND<5.0	NA	0.5	
1,3-Dichlorobenzene	ND	ND	ND	ND<5.0	NA	0.5	
1,4-Dichlorobenzene	ND	ND	ND	ND<5.0	NA	0.5	
Dichlorodifluoromethane	ND	ND	ND	ND<5.0	NA	0.5	
1,1-Dichloroethane	ND	ND	ND	ND<5.0	NA	0.5	
1,2-Dichloroethane (1,2-DCA)	ND	ND	ND	ND<5.0	NA	0.5	
1,1-Dichloroethene	ND	ND	ND	ND<5.0	NA	0.5	
cis-1,2-Dichloroethene	ND	ND	0.76	54	NA	0.5	
trans-1,2-Dichloroethene	ND	ND	ND	7.5	NA	0.5	
1,2-Dichloropropane	ND	ND	ND	ND<5.0	NA	0.5	
cis-1,3-Dichloropropene	ND	ND	ND	ND<5.0	NA	0.5	
trans-1,3-Dichloropropene	ND	ND	ND	ND<5.0	NA	0.5	
Freon 113	ND	ND	ND	ND<100	NA	10	
Methylene chloride	ND	ND	ND	ND<5.0	NA	0.5	
1,1,1,2-Tetrachloroethane	ND	ND	ND	ND<5.0	NA	0.5	
1,1,2,2-Tetrachloroethane	ND	ND	ND	ND<5.0	NA	0.5	
Tetrachloroethene	ND	1.9	23	210	NA	0.5	
1,1,1-Trichloroethane	ND	ND	ND	ND<5.0	NA	0.5	
1,1,2-Trichloroethane	ND	ND	ND	ND<5.0	NA	0.5	
Trichloroethene	ND	0.75	1.9	45	NA	0.5	
Trichlorofluoromethane	ND	ND	ND	ND<5.0	NA	0.5	
Vinyl Chloride	ND	ND	ND	ND<5.0	NA	0.5	
		rrogate Recoverie		T			
%SS1:	87	88	87	87			
%SS2:	93	93	93	87			
%SS3:	105	101	101	100			
Comments							

Comments

* water and vapor samples are reported in μg/L, soil/sludge/solid samples in mg/kg, product/oil/non-aqueous liquid samples and all TCLP & SPLP extracts are reported in mg/L, wipe samples in μg/wipe.

ND means not detected above the reporting limit/method detection limit; N/A means analyte not applicable to this analysis; %SS = Percent Recovery of Surrogate Standard; DF = Dilution Factor

surrogate diluted out of range or surrogate coelutes with another peak.

McCampbell Analytical, Inc. "When Quality Counts"

1534 Willow Pass Road, Pittsburg, CA 94565-1701 Web: www.mccampbell.com E-mail: main@mccampbell.com Telephone: 877-252-9262 Fax: 925-252-9269

AEI Consultants	Client Project ID: #261829; Foothill	Date Sampled: 05/27/11
2500 G : D: 11 G #200	Square	Date Received: 05/27/11
2500 Camino Diablo, Ste. #200	Client Contact: Jeremy Smith	Date Extracted: 06/02/11-06/04/11
Walnut Creek, CA 94597	Client P.O.: #WC083076	Date Analyzed: 06/02/11-06/04/11

Haloganated Valatile Organics by P&T and CC-MS (8010 Rasic Target List)*

Halogenated `	Volatile Organio	es by P&T and G	GC-MS (8010 Basic Ta	rget List)*	
Extraction Method: SW5030B	An	alytical Method: SW8260)B	Work Order:	1105909
Lab ID	1105909-005A	1105909-006A	1105909-007A		
Client ID	AMW-9	FHS MW-10	FHS MW-11	Reporting DF	
Matrix	W	W	W	S	W
DF	2.5	1	3.3		
Compound		Conce	entration	μg/kg	μg/L
Bromodichloromethane	ND<1.2	ND	ND<1.7	NA	0.5
Bromoform	ND<1.2	ND	ND<1.7	NA	0.5
Bromomethane	ND<1.2	ND	ND<1.7	NA	0.5
Carbon Tetrachloride	ND<1.2	ND	ND<1.7	NA	0.5
Chlorobenzene	ND<1.2	ND	ND<1.7	NA	0.5
Chloroethane	ND<1.2	ND	ND<1.7	NA	0.5
Chloroform	ND<1.2	ND	ND<1.7	NA	0.5
Chloromethane	ND<1.2	ND	ND<1.7	NA	0.5
Dibromochloromethane	ND<1.2	ND	ND<1.7	NA	0.5
1,2-Dibromoethane (EDB)	ND<1.2	ND	ND<1.7	NA	0.5
1,2-Dichlorobenzene	ND<1.2	ND	ND<1.7	NA	0.5
1,3-Dichlorobenzene	ND<1.2	ND	ND<1.7	NA	0.5
1,4-Dichlorobenzene	ND<1.2	ND	ND<1.7	NA	0.5
Dichlorodifluoromethane	ND<1.2	ND	ND<1.7	NA	0.5
1,1-Dichloroethane	ND<1.2	ND	ND<1.7	NA	0.5
1,2-Dichloroethane (1,2-DCA)	ND<1.2	ND	ND<1.7	NA	0.5
1,1-Dichloroethene	ND<1.2	ND	ND<1.7	NA	0.5
cis-1,2-Dichloroethene	ND<1.2	ND	ND<1.7	NA	0.5
trans-1,2-Dichloroethene	ND<1.2	ND	ND<1.7	NA	0.5
1,2-Dichloropropane	ND<1.2	ND	ND<1.7	NA	0.5
cis-1,3-Dichloropropene	ND<1.2	ND	ND<1.7	NA	0.5
trans-1,3-Dichloropropene	ND<1.2	ND	ND<1.7	NA	0.5
Freon 113	ND<25	ND	ND<33	NA	10
Methylene chloride	ND<1.2	ND	ND<1.7	NA	0.5
1,1,1,2-Tetrachloroethane	ND<1.2	ND	ND<1.7	NA	0.5
1,1,2,2-Tetrachloroethane	ND<1.2	ND	ND<1.7	NA	0.5
Tetrachloroethene	53	ND	63	NA	0.5
1,1,1-Trichloroethane	ND<1.2	ND	ND<1.7	NA	0.5
1,1,2-Trichloroethane	ND<1.2	ND	ND<1.7	NA	0.5
Trichloroethene	ND<1.2	ND	1.9	NA	0.5
Trichlorofluoromethane	ND<1.2	ND	ND<1.7	NA	0.5
Vinyl Chloride	ND<1.2	ND	ND<1.7	NA	0.5
		rrogate Recoverie		1	
%SS1:	88	86	87		
%SS2:	88	93	87		
%SS3:	97	101	97		
Comments					

^{*} water and vapor samples are reported in µg/L, soil/sludge/solid samples in mg/kg, product/oil/non-aqueous liquid samples and all TCLP & SPLP

ND means not detected above the reporting limit/method detection limit; N/A means analyte not applicable to this analysis; %SS = Percent Recovery of Surrogate Standard; DF = Dilution Factor

surrogate diluted out of range or surrogate coelutes with another peak.

extracts are reported in mg/L, wipe samples in µg/wipe.

QC SUMMARY REPORT FOR SW8260B

W.O. Sample Matrix: Water QC Matrix: Water BatchID: 58688 WorkOrder: 1105909

EPA Method: SW8260B	PA Method: SW8260B Extraction: SW5030B											06B
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acc	eptance	Criteria (%)	
, wildingto	μg/L	μg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD
Chlorobenzene	ND<1.7	10	103	105	2.22	104	103	0.693	70 - 130	30	70 - 130	30
1,2-Dibromoethane (EDB)	ND<1.7	10	88.9	92.4	3.43	104	104	0	70 - 130	30	70 - 130	30
1,2-Dichloroethane (1,2-DCA)	ND<1.7	10	108	99.3	8.20	105	106	1.37	70 - 130	30	70 - 130	30
1,1-Dichloroethene	ND<1.7	10	99.3	103	4.03	96.5	93.5	3.22	70 - 130	30	70 - 130	30
Trichloroethene	ND<1.7	10	105	108	2.77	102	103	0.320	70 - 130	30	70 - 130	30
%SS1:	101	25	85	85	0	94	93	1.22	70 - 130	30	70 - 130	30
%SS2:	99	25	98	97	0.514	98	98	0	70 - 130	30	70 - 130	30
%SS3:	100	2.5	102	94	8.27	95	92	3.28	70 - 130	30	70 - 130	30

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions: NONE

BATCH 58688 SUMMARY

Lab ID	Date Sampled	Date Extracted	Date Analyzed	Lab ID	Date Sampled	Date Extracted	Date Analyzed
1105909-001A	05/27/11 6:45 AM	06/02/11	06/02/11 10:53 PM	1105909-002A	05/27/11 8:35 AM	06/02/11	06/02/11 11:32 PM
1105909-003A	05/27/11 9:05 AM	06/03/11	06/03/11 12:12 AM				

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.

Laboratory extraction solvents such as methylene chloride and freon 113 may occasionally appear in the method blank at low levels.

QA/QC Officer

QC SUMMARY REPORT FOR SW8260B

W.O. Sample Matrix: Water QC Matrix: Water BatchID: 58690 WorkOrder: 1105909

EPA Method: SW8260B	EPA Method: SW8260B Extraction: SW5030B Spik											01A
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acc	eptance	Criteria (%)	
, analyte	μg/L	μg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD
Chlorobenzene	ND	10	92.8	99.9	7.44	92.2	98.7	6.77	70 - 130	30	70 - 130	30
1,2-Dibromoethane (EDB)	ND	10	91.3	95.6	4.58	84.4	90.4	6.94	70 - 130	30	70 - 130	30
1,2-Dichloroethane (1,2-DCA)	ND	10	85.4	90.8	6.14	86.4	90	4.10	70 - 130	30	70 - 130	30
1,1-Dichloroethene	ND	10	92.3	99.6	7.60	83.9	86.1	2.51	70 - 130	30	70 - 130	30
Trichloroethene	ND	10	93.3	100	6.89	89.3	94.2	5.26	70 - 130	30	70 - 130	30
%SS1:	93	25	90	92	1.52	91	88	2.90	70 - 130	30	70 - 130	30
%SS2:	95	25	99	98	1.06	99	101	1.59	70 - 130	30	70 - 130	30
%SS3:	86	2.5	92	93	1.32	86	87	2.04	70 - 130	30	70 - 130	30

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions: NONE

BATCH 58690 SUMMARY

Lab ID	Date Sampled	Date Extracted	Date Analyzed	Lab ID	Date Sampled	Date Extracted	Date Analyzed
1105909-004A	05/27/11 10:20 AM	06/04/11	06/04/11 12:45 AM	1105909-005A	05/27/11 9:40 AM	06/03/11	06/03/11 5:00 PM
1105909-006A	05/27/11 8:05 AM	06/03/11	06/03/11 2:10 AM	1105909-007A	05/27/11 7:30 AM	06/03/11	06/03/11 5:39 PM

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.

Laboratory extraction solvents such as methylene chloride and freon 113 may occasionally appear in the method blank at low levels.

QA/QC Officer