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> February 28, 2006 Project No. SJ11-55P-S

Mr. Paul Smith Livermore-Pleasanton Fire Department 3560 Nevada Street Pleasanton, CA 94566

Re: Underground Storage Tank, Product Piping, and Dispenser Removals Report

Shell-branded Service Station 1155 Portola Avenue

Livermore, California

Dear Mr. Smith.

Delta Environmental Consultants, Inc. (Delta), on behalf of Shell Oil Products US (Shell), has prepared this report documenting soil sampling performed in association with the removal of three fuel underground storage tanks (USTs), four fuel dispensers, and the associated product piping at the above-referenced site.

Soil sampling was performed by Delta under the direction of Mr. Paul Smith, Hazardous Materials Inspector for the Livermore-Pleasanton Fire Department (LPFD).

SITE DESCRIPTION

The site is located on the castern corner of Portola Avenue and Murietta Boulevard, in Livermore, California (Figure 1). The site is the location of an active Shell-branded service station. Prior to fuel system removal activities, the station facilities consisted of a convenience store, four fuel dispensers under two separate canopies, and three 12,000-gallon fuel USTs. The site layout is presented on Figure 2. Dispensers, piping, and USTs were removed as part of a real estate transaction.

BACKGROUND

In October 2002, KHM Environmental Management, Inc. (now Delta) supervised the installation of Wells MW-1 through MW-4 as part of Shell's GRoundwater ASsessment Program (GRASP). GRASP is a voluntary initiative by SHELL to install groundwater monitoring wells at numerous retail service stations



nationwide that do not have any active release cases but have been identified to be in close proximity to one or more public water supply wells. The purpose of this program is to proactively monitor the groundwater beneath these sites and, in the event of a subsurface release, to respond quickly to protect public wells from this impact.

An Unauthorized Release Report (URR) was previously submitted for this site in June 2003 based on detections of methyl tert-butyl ether (MTBE) in groundwater. Shell subsequently received a notice of responsibility letter dated July 10, 2003 from the Alameda County Health Care Services Agency (ACHCSA) placing the site in the Local Oversight Program.

FUEL UST REMOVALS, SAMPLING, AND ANALYSES

The three 12,000-gallon fuel USTs were removed by Able Maintenance, Inc. (Able) on January 19, 2006. The USTs were cleaned, rinsed, and inerted, by Adams Services prior to their removal. Brine water from the annular space of the USTs was pumped into a 6,500-gallon tank. Henry Sorenson, a certified marine chemist, certified the USTs as non-hazardous. Each UST was loaded onto a separate truck provided by Adams Services. Rinseate and brine water was transported to the recycling facility of the Shell facility located in Martinez, California. All tanks were transported to Republic Waste in Livermore, California for disposal. UST rinseate (hazardous) and disposal (non-hazardous) manifests are included as Attachment A. Ms. Heather Buckingham of Delta and Mr. Paul Smith of the Livermore-Pleasanton Fire Department examined each UST as they were hoisted out of the tank pit excavation. One of the three tanks had a small puncture as a result of excavation activities. No visible holes or cracks were observed in the other two USTs.

On January 19, 2006, Delta collected six soil samples (T-1 through T-6) from beneath the former fuel USTs, each at a depth ranging between 16 and 19 feet below grade (bg). Sample locations are shown on Figure 2. Soil samples were collected utilizing the bucket of the excavator operated by Able. Samples were collected by pushing a brass tube into soil within the excavator bucket. The brass tube was then removed, sealed with Teflon sheeting and tight fitting plastic end caps, and clearly labeled. On January 20, 2006, Delta also collected a water sample (TW-1) from the brine water collected within the 6,500-gallon tank. Soil samples were placed on ice for transportation to Kiff Analytical LLC (Kiff) in Davis, California. The water sample was placed on ice for transportation to Severn Trent Laboratories, Inc. (STL) in Pleasanton, California.

Mr. Smith required that soil samples and the water sample be analyzed for total petroleum hydrocarbons as gasoline (TPH-G); benzene, toluene, ethylbenzene, and xylenes (BTEX compounds); methyl tert-butyl ether (MTBE), and tcrt-butanol (TBA); methyl tert butyl ether (MTBE), di-isopropyl ether (DIPE), cthyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), and tertiary butyl alcohol (TBA) (five fuel oxygenates); ethanol, ethylene dibromide (EDB), and 1,2-dichloroethane (1,2-DCA) by EPA Method 8260B. Samples were also analyzed for total lead by EPA Method 6010B. Chain-of-custody documentation and the certified laboratory analytical report are included as Attachment B.

Native soil encountered at the base of the fuel UST excavation consisted of clay with gravel. Groundwater was not encountered within the UST pit during excavation activities to a depth of approximately 16 feet bg. Total lead was the only parameter detected. Lead was in all six soil samples at concentrations ranging from 2.97 to 6.81 milligram per kilogram (mg/kg). These concentrations are within the normal range for soil. All other analytical parameters were below the laboratory reporting limits in the six soil samples collected beneath the USTs. Analytical results are summarized on Table 1.

The brine water sample TW-1 contained BTEX compounds (maximum concentration= ethylbenzene at 420 micrograms per liter (ug/l)) and the fuel oxygenates MTBE at 2,300 ug/l and TBA at 1,500 ug/l. Total lead was also detected in TW-1 at a concentration of 0.0055 milligrams per liter.

FORMER DISPENSER SOIL SAMPLING AND ANALYSES

Prior to Delta's arrival on-site, the site's four fuel dispensers and the associated concrete pads were removed by Able, exposing underlying soil. On January 19, 2006, Delta collected a soil sample from beneath each former dispenser location (S-1@2.5', S-6@2', S-10@2.5', and S-12@3'). Soil sample locations are shown on Figure 2. The upper 2 feet of pea gravel backfill and native soil was excavated from below the former dispenser locations prior to sampling. Based on an elevated photoionization detector reading (269 parts per million by volume) recorded in the field, an additional 2 cubic yards of soil were removed from the S-10 sample location. A confirmation soil sample was subsequently collected at a depth of 5 feet bg (S-10@5'). Soil samples were collected utilizing the bucket of the excavator. Samples were collected by pushing a brass tube into soil within the excavator bucket. The brass tube was then removed, sealed with Teflon sheeting and tight fitting plastic end caps, and clearly labeled. Soil samples were placed on ice for transportation to Kiff. The samples were analyzed for TPH-G, BTEX compounds, five fuel oxygenates, ethanol, EDB, and 1,2-DCA by EPA Method 8260B and for total lead by EPA Method 6010B. Chain-of-custody documentation and the certified laboratory analytical report are included as Attachment B.

Native soil encountered beneath the dispenser locations consisted of clay with gravel. TPH-G was detected at a concentration of 220 mg/kg in soil sample S-10@2.5'. TPH-G was not detected in confirmatory soil sample S-10@5'. Total lead was detected in five soil samples from the base of excavations at concentrations ranging from 5.8 to 11.6 mg/kg. Lead was detected in over-excavated soil at 25.5 mg/kg. All other analytical parameters were below the laboratory reporting limits in the four soil samples collected beneath former dispensers. Analytical results are summarized on Table 1.

FORMER PRODUCT PIPING SOIL SAMPLING AND ANALYSES

Fuel system product piping was removed by Able prior to Delta's arrival on-site. On January 19, 2006, Delta collected a total of five soil samples (S-7@4', S-8@3', S-9@3', S-14@3', and S-15@3') from native material within the product piping trench connecting the fuel USTs with dispensers. Sample locations are shown on Figure 2. Each sample was collected utilizing the bucket of the excavator. Samples were collected by pushing a brass tube into soil within the excavator bucket. The brass tube was then removed, sealed with Teflon sheeting and tight fitting plastic end caps, and clearly labeled. Samples were placed on ice for transportation to Kiff, and were analyzed for TPH-G, BTEX compounds, five fuel oxygenates, ethanol, EDB, and 1,2-DCA by EPA Method 8260B and for total lead by EPA Method 6010B. Chain-of-custody documentation and the certified laboratory analytical report are included as Attachment B.

Native soil encountered at the base of the piping trench consisted of clay with gravel. Total lead was detected in all five soil samples at concentrations ranging from 4.17 to 6.7 mg/kg. All other analytical parameters were below the laboratory reporting limits in the five soil samples collected from beneath the existing product piping. Analytical results are summarized on Table 1.

PREVIOUS DISPENSER SOIL SAMPLING AND ANALYSES

During a previous fuel system removal or upgrade, the site's four former fuel dispensers and the associated concrete pads were removed. Soil samples were collected adjacent to the former dispensers, as required by Mr. Smith. On January 19 and 20, 2006, Delta collected a soil sample from a location adjacent to each former dispenser location (S-2@3', S-11@2.5', S-13@2.5', and S-24@2'). Sample locations are shown on Figure 2. The upper 2 feet of pea gravel backfill and native soil was excavated from below the former dispenser locations. Soil samples (except S-24@2') were collected utilizing the bucket of the excavator. Samples were collected by pushing a brass tube into soil within the excavator bucket. Soil samples S-24@2' was collected by directly driving the brass tube into the soil. The brass tube was then removed, sealed with Teflon sheeting and tight fitting plastic end caps, and clearly labeled. Soil samples were placed on ice for transportation to Kiff. Soil sample S-24@2' was placed on ice for transportation to STL. The samples were analyzed for TPH-G, BTEX compounds, five fuel oxygenates, cthanol, EDB, and 1,2-DCA by EPA Method 8260B and for total lead by EPA Method 6010B. Chain-of-custody documentation and the certified laboratory analytical report are included as Attachment B.

Native soil encountered beneath the dispenser locations consisted of clay with gravel. Total lead was detected in all five soil samples at concentrations ranging from 9.68 to 30.5 mg/kg. The California San Francisco Bay Regional Water Quality Control Board environmental soil screening level for lead is 150 mg/kg (shallow soil, residential land use, drinking water). All other analytical parameters were below the laboratory reporting limits. All other analytical parameters were below the laboratory reporting limits in the four soil samples collected beneath former dispensers. Analytical results are summarized on Table 1.

PREVIOUS PRODUCT PIPING SOIL SAMPLING AND ANALYSES

During removal of the site's existing product piping by Able, former fuel system product piping was uncovered. On January 19, 2006, Mr. Smith examined the exposed former product piping and directed its removal. The former product piping was subsequently removed by Able. Both the existing and former product piping were transported to Republic Waste in Livermore, California. The disposal manifest (non-hazardous) for the product piping is included in Attachment A.

On January 19 and 20, 2006, Delta collected eight soil samples (S-3@3' through S-5@2' and S-18@3.5' through S-22@2.5') from native material within the former product piping trench. Sample locations are shown on Figure 2. Soil samples S-3@3' through S-5@2' were collected by directly driving the brass tube into the soil. Soil samples S-18@3.5' through S-22@2.5' were collected utilizing the bucket of the excavator. Samples were collected by pushing a brass tube into soil within the excavator bucket. The brass tube was then removed, sealed with Teflon sheeting and tight fitting plastic end caps, and clearly labeled. The brass tube was then removed, sealed with Teflon sheeting and tight fitting plastic end caps, and clearly labeled. Soil samples S-3@3' through S-5@2' were placed on ice for transportation to Kiff. Soil samples S-18@3.5' through S-22@2.5' were placed on ice for transportation to STL. Samples were analyzed for TPH-G, BTEX compounds, five fuel oxygenates, ethanol, EDB, and 1,2-DCA by EPA Method 8260B and for total lead by EPA Method 6010B. Chain-of-custody documentation and the certified laboratory analytical report are included as Attachment B.

Native soil encountered at the base of the piping trench consisted of fine to medium grained sand. Total lead was detected at concentrations ranging from 5.9 through 57 mg/kg. The California San Francisco Bay Regional Water Quality Control Board environmental soil screening level for lead is 150 mg/kg (shallow soil, residential land use, drinking water). All other analytical parameters were below the laboratory

reporting limit in all eight samples collected from beneath former product piping. Analytical results are summarized on Table 1.

VENT LINE AND TRENCH SOIL SAMPLING AND ANALYSES

The vent line piping was removed by Able on January 20, 2006. Delta collected a total of three soil samples (S-16@3', S-17@3', and S-23@2.5') under the direction of Mr. Smith from native material within the vent line trench. Sample locations are shown on Figure 2. Soil samples S-16@3' and S-17@3' were collected utilizing the bucket of the excavator and pushing a brass tube into soil within the excavator bucket. Soil sample S-23@2.5' was collected by directly driving the brass tube into the soil. The brass tube was then removed, sealed with Teflon sheeting and tight fitting plastic end caps, and clearly labeled. Samples were placed on ice for transportation to STL, and were analyzed for TPH-G, BTEX compounds, five fuel oxygenates, cthanol, EDB, and 1,2-DCA by EPA Method 8260B and for total lead by EPA Method 6010B. Chain-of-custody documentation and the certified laboratory analytical report are included as Attachment B.

Native soil encountered at the base of the piping trench consisted of clay with gravel. Total lead was detected in all five soil samples at concentrations ranging from 4.17 to 6.7 mg/kg. All other analytical parameters were below the laboratory reporting limits in the five soil samples collected from beneath the existing product piping. Analytical results are summarized on Table I.

PEA GRAVEL STOCKPILE SAMPLING, ANALYSES, AND DISPOSAL

On January 20, 2006, Delta collected thirteen discreet soil samples from the UST cover material (peagravel) stockpile (Pea A through Pea M). Stockpile locations are shown on Figure 2. Soil samples were collected by removing the upper one-foot of soil on the surface of the stockpile and then pushing a brass tube into the underlying soil. The brass tube was then removed, sealed with Teflon sheeting and tight fitting plastic caps, and clearly labeled. Samples were placed on ice for transportation to Kiff.

The samples were analyzed for TPH-G, BTEX compounds, five fuel oxygenates, ethanol, EDB, and 1,2-DCA by EPA Method 8260B and for total lead by EPA Method 6010B. Chain of custody documentation and certified laboratory analytical reports are included as Attachment A. Analytical results are included on Table 1.

Only total lead was detected in the composite soil samples. TPH-G, BTEX compounds, and fuel oxygenates were not detected in any of the soil samples collected from the stockpiles.

The stockpiled UST pea gravel was placed back into the UST pit following upgrade activities.

SUMMARY AND CONCLUSIONS

Minor petroleum hydrocarbon impacts were only detected in site soils beneath the former fuel dispensers at a concentration of 220 mg/kg (S-10@2.5', Figure 2). Soils in this location were remediated at the time of the fuel system removal by over excavation activities. The confirmation sample collected at the base of the excavation indicates successful removal of the petroleum hydrocarbon impacted soil. No further remediation activities are proposed. An unauthorized release report (URR) dated January 20, 2006 was submitted to the LPFD based on soil staining observed in the field. A copy of the URR is included as Attachment C.

Total lead was detected in all site soil samples (maximum concentration = 57 mg/kg) at levels below the recommended San Francisco Regional Water Quality Control Board Environmental Screening Level of 150 mg/kg for total lead. No further remediation activities are proposed.

REMARKS

The recommendations and conclusions contained in this report represent Delta's professional opinions based upon the currently available information and are arrived at in accordance with currently acceptable professional standards. This report is based upon a specific scope of work requested by the client. The Contract between Delta and its client outlines the scope of work, and only those tasks specifically authorized by that contract or outlined in this report were performed. This report is intended only for the use of Delta's Client and anyone else specifically listed on this report. Delta will not and cannot be liable for unauthorized reliance by any other third party. Other than as contained in this paragraph, Delta makes no express or implied warranty as to the contents of this report.

If you have any questions regarding this report, please contact Debbie Arnold (Delta) at (408) 826-1873 or Mr. Denis Brown (Shell) at (707) 865-0251.

Sincerely,

Delta Environmental Consultants, Inc.

K de de

R. Lee Dooley Senior Hydrogeologist

Heather Buckingham Senior Staff Geologist

CHG 0183

ATTACHMENTS:

Table 1 – Summary of Soil Analytical Data

Figure 1 – Site Location Map

Figure 2 – Site Map and Soil Sampling Location Map

Attachment A – UST Rinseate and Disposal Manifests

Attachment B - Laboratory Certified Analytical Results and Chain-of-Custody Documentation

Attachment C - Unauthorized Release Report dated January 20, 2006

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cc: Denis Brown, Shell Oil Products US, Carson CA Jim Martin, Shell Oil Products US, San Ramon, CA Aaron Retts, CB Richard Ellis, Phoenix, AZ (PDF by email)

Table 1 Summary of Soil Analytical Data Shell-branded Service Station

Shell-branded Service Station 1155 Portola Avenue Livermore, California

-						Ethyl							Total
Sample	Date	Depth	TPH-G	Benzene	Toluene	benzene	Xylene	MTBE	TBA	1,2-DCA	EDB	Ethanol	Lead
Designation	Sampled	(feet)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)
Fuel UST Pit S	amples												
T-1@19'	1/19/06	19	<1.0	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.01	6.12
T-2@16'	1/19/06	16	<1.0	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.01	5.56
T-3@16'	1/19/06	16	<1.0	<0.005	< 0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.01	2.97
T-4@17.5'	1/19/06	17.5	<1.0	<0.005	<0.005	<0.005	<0.005	< 0.005	<0.005	< 0.005	<0.005	<0.01	3.45
T-5@17'	1/19/06	17	<1.0	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.01	4
T-6@16'	1/19/06	16	<1.0	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.01	6.81
Existing Dispe	nser Samples	1										Harada Albaria	
S-1@2.5'	1/19/06	2.5	<1.0	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.01	11.6
S-6@2'	1/19/06	2	<1.0	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.01	8.3
S-10@2.5'	1/19/06	2.5	220	<0.005	<0.005	< 0.005	<0.005	<0.005	<0.005	<0.005	< 0.005	<0.25	25.5
S-10@5'	1/20/06	5	<1.0	<0.005	<0.005	<0.005	<0.005	<0.005	<0.01	<0.005	<0.005	<0.1	5.8
S-12@3'	1/19/06	3	<1.0	<0.005	<0.005	<0.005	< 0.005	<0.005	<0.005	<0.005	<0.005		6.84
Existing Produ	uct Piping Sam	ples		1					i				
S-7@4'	1/19/06	4	<1.0	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.01	6.7
S-8@3'	1/19/06	3	<1.0	<0.005	<0.005	<0.005	<0.005	< 0.005	<0.005	<0.005	<0.005	< 0.01	4.17
S-9@3'	1/19/06	3	<1.0	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	< 0.005	<0.005	<0.01	6.24
S-14@3'	1/19/06	3	<1.0	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.01	7.49
S-15@3'	1/19/06	3	<1.0	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.01	5.61
Former Disper	nser Samples					The state of the s		:					
S-2@3'	1/19/06	3	<1.0	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.01	30.5
S-11@2.5'	1/19/06	2.5	<1.0	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.01	9.68
S-13@2.5'	1/19/06	2.5	<1.0	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.01	25.5
S-24@2'	1/20/06	2	<1.0	<0.005	<0.005	< 0.005	<0.005	<0.005	<0.01	<0.005	<0.005	<0.1	13
	ct Piping Sam	oles											
S-3@3'	1/19/06	3	<1.0	<0.005	<0.005	< 0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.01	11.8
S-4@2'	1/19/06	2	<1.0	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	< 0.01	57
S-5@2'	1/19/06	2	<1.0	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005		13.8
S-18@3.5'	1/20/06	3.5	<1.0	<0.005	<0.005	<0.005	<0.005	<0.005	<0.01	<0.005	<0.005		17
S-19@3.5'	1/20/06	3.5	<1.0	<0.005	<0.005	<0.005	<0.005			<0.005	<0.005		6.4
S-20@3'	1/20/06	3	<1.0	<0.005	<0.005	<0.005	<0.005			<0.005	<0.005		5.9
S-21@2.5'	1/20/06	2.5	<1.0	<0.005	< 0.005	<0.005	<0.005	<0.005		<0.005	<0.005		6.8
S-22@2.5'	1/20/06	2.5	<1.0	<0.005	<0.005	<0.005	<0.005	<0.005	<0.01	<0.005	<0.005	<0.1	16

Table 1 Summary of Soil Analytical Data

Shell-branded Service Station 1155 Portola Avenue Livermore, California

Sample Designation	Date Sampled	Depth (feet)	TPH-G (mg/kg)	Benzene (mg/kg)	Toluene (mg/kg)	Ethyl benzene (mg/kg)	Xylene (mg/kg)	MTBE (mg/kg)	TBA (mg/kg)	1,2-DCA (mg/kg)	EDB (mg/kg)	Ethanol (mg/kg)	Total Lead (mg/kg)
Vent Line Sam	ples					:							
S-16@3'	1/20/06	3	<1.0	<0.005	< 0.005	< 0.005	<0.005	< 0.005	<0.01	< 0.005	<0.005	<0.1	6.1
S-17@3'	1/20/06	3	<1.0	< 0.005	<0.005	<0.005	<0.005	< 0.005	<0.01	< 0.005	<0.005	<0.1	7.8
S-23@2.5'	1/20/06	2.5	<1.0	<0.005	<0.005	<0.005	<0.005	<0.005	<0.01	<0.005	<0.005	<0.1	11
Pea Gravel Sai	mples			7.3									i
Pea A	1/20/06		<1.0	<0.005	< 0.005	<0.005	<0.005	<0.005	<0.01	< 0.005	<0.005	<0.1	6.5
Pea B	1/20/06		<1.0	<0.005	<0.005	< 0.005	< 0.005	< 0.005	<0.01	<0.005	< 0.005	<0.1	3.5
Pea C	1/20/06		<1.0	<0.005	<0.005	<0.005	<0.005	<0.005	<0.01	<0.005	<0.005	<0.1	7.8
Pea D	1/20/06		<1.0	<0.005	<0.005	< 0.005	<0.005	< 0.005	<0.01	<0.005	<0.005	<0.1	3.1
Pea E	1/20/06		<1.0	< 0.005	<0.005	<0.005	<0.005	< 0.005	<0.01	< 0.005	<0.005	<0.1	1
Pea F	1/20/06		<1.0	< 0.005	<0.005	< 0.005	<0.005	<0.005	<0.01	<0.005	<0.005	<0.1	2.9
Pea G	1/20/06	1	<1.0	< 0.005	< 0.005	<0.005	<0.005	<0.005	<0.01	<0.005	<0.005	<0.1	3.4
Pea H	1/20/06		<1.0	<0.005	<0.005	<0.005	<0.005	<0.005	<0.01	<0.005	<0.005	<0.1	4.5
Pea I	1/20/06	+	<1.0	< 0.005	< 0.005	< 0.005	< 0.005	<0.005	<0.01	<0.005	< 0.005	<0.1	1.5
Pea J	1/20/06		<1.0	< 0.005	< 0.005	< 0.005	<0.005	<0.005	< 0.01	< 0.005	< 0.005	<0.1	1.6
Pea K	1/20/06		<1.0	< 0.005	< 0.005	< 0.005	<0.005	< 0.005	<0.01	<0.005	<0.005	<0.1	7
Pea L	1/20/06		<1.0	<0.005	<0.005	< 0.005	<0.005	< 0.005	<0.01	< 0.005	<0.005	<0.1	3.3
Pea M	1/20/06		<1.0	<0.005	<0.005	<0.005	<0.005	<0.005	<0.01	<0.005	<0.005	<0.1	6.2

Notes:

mg/kg = milligrams per kilogram

TPH-G = Total petroleum hydrocarbons as gasoline

TPH-D = Total petroleum hydrocarbons as diesel

MTBE = Methyl tert-butyl ether

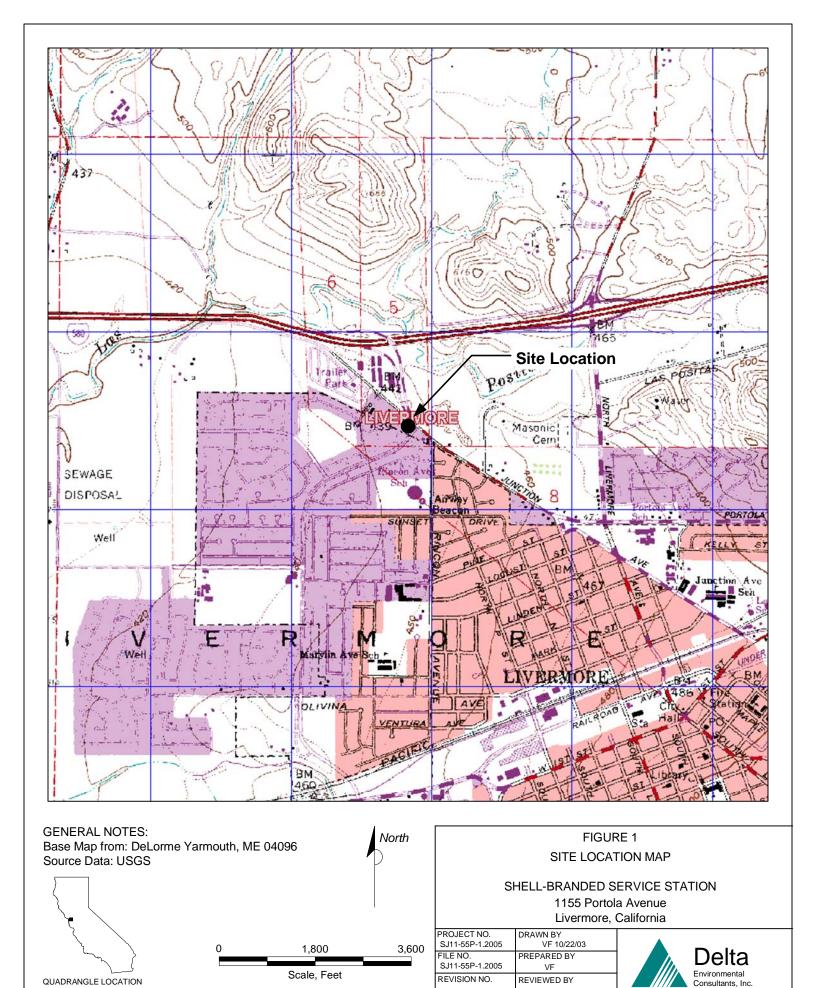
TBA = Tert butyl alcohol

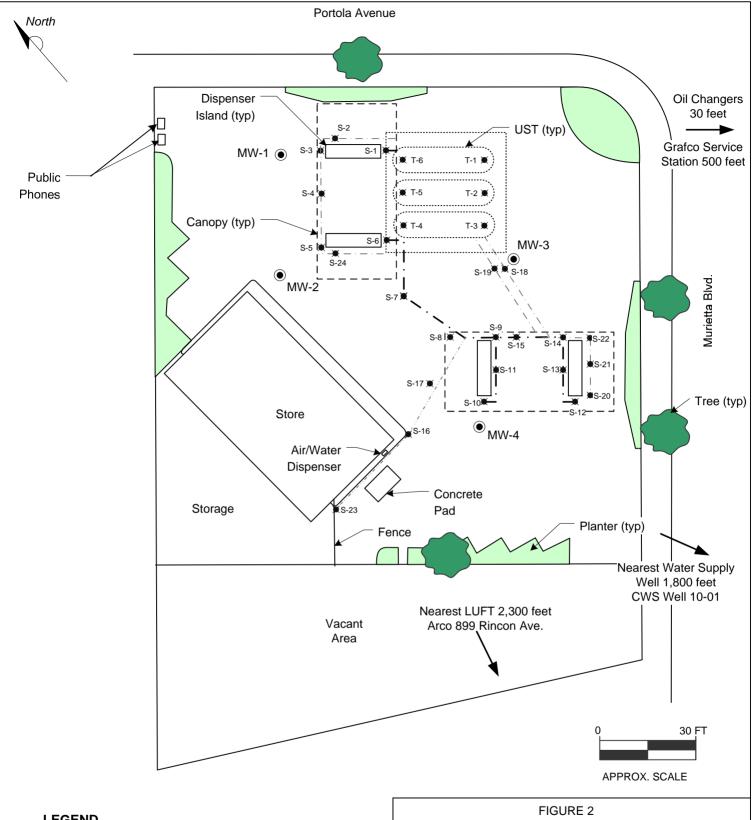
1,2-DCA = 1,2-dichloroethane

EDB = Ethylene dibromide

= over-excavated sample







LEGEND

PRODUCT PIPING

FORMER VENT LINE

FORMER PRODUCT PIPING

SOIL SAMPLE

GROUNDWATER MONITORING WELL MW-4 (

SOIL SAMPLE LOCATION MAP

SHELL-BRANDED SERVICE STATION 1155 Portola Avenue Livermore, California

SJ11-55P-1.2006	JL 02/01/06
FILE NO. SJ11-55P-1.2006	PREPARED BY JL
REVISION NO.	REVIEWED BY



Attachment A

UST RINSEATE AND DISPOSAL MANIFESTS

Keller CanyonSanitary Landfill

901 Bailey Road Pittsburg, CA 94565 Phone (925) 458-9800 Fax (925) 458-9891

Ox MountainSanitary Landfill

12310 San Mateo Road Half Moon Bay, CA 94019 Phone (650) 726-1819 Fax (650) 726-9183

Newby Island Sanitary Landfill

1601 Dixon Landing Road Milpitas, CA 95035 Phone (408) 945-2800 Fax (408) 262-2871

ForwardLandfill

9999 S. Austin Road Manteca, CA 95336 Phone (209) 982-4298 Fax (209) 982-1009

NON-HAZARDOUS WASTE MANIFEST

GENERATOR Equation Engineers, Ed.C		WASTE ACCEPTANCE NO.						
MAILING ADDRESS							* 24	—————— ాించ
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CITY, STATE, ZIP								QUIPMENT
PHONE			ES	□ GO	GGLES	☐ RESI	PIRATOR	☐ HARD HAT
(11/-960-1/27)		☐ TY-VE	K	☐ OTH	HER			
CONTACT PERSON		SPECIA	L HA	NDLIN	IG PRO	CEDURE	 :S:	
SIGNATURE OF AUTHORIZED AGENT / TITLE	DATE							
127 127 X.	- D/112	1						
* Court & Agrified								
GENERATOR'S CERTIFICATION: I hereby certify that the above named material is waste as defined by 40 CFR Part 251 or title 22 of the California code of regulations, described, classified and packaged, and is in proper condition for transportation and regulations; AND, if the waste is a treatment residue of a previously restricted his subject to the Land Disposal Restrictions, I certify and warrant that the waste has be accordance with the requirements of 40 CFR Part 268 and is no longer a hazardous 40 CFR Part 261.	RECEIVI	NG I	FACILI	TY				
WASTE TYPE:]						
☐ DISPOSAL ☐ SLUDGE ☐ CONSTRUCTION ☐ WOOD ☐ DEBRIS ☐ OTHER ☐ SPECIAL WASTE								
GENERATING FACILITY]	רנותו:	(#510	5.472		SAF#I	1:5
1155 Portola Livermore, CA)47 <mark>)749</mark> 55	32	SHOW:	
TRANSPORTER	range en	NOTES:	VEH	IICLE L	ICENSE	NUMBER	TRU	CK NUMBER
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ADDRESS 8원명 Elder Creek Ro.		!		- 14.	1,000			Sept. Services
CITY, STATE, ZIP								
Sacramento, CA 95828		1						
PHONE		END D			BOT	TOM DU	MP	TRANSFER
(916) 331-6864 SIGNATURE OF AUTHORIZED AGENT OR DRIVER	DATE	DOLL O				<u> </u>	3/481	DELING
SIGNATURE OF AUTHORIZED AGENT ON DRIVEN	DATE 4	ROLL-O	<u> </u>	>)	FLAT		VAN	DRUMS
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and the second	Vincinia Service	CUBIC YA	RDS	. <u> </u>	e garan	a de la compa	t di la Tr	<u> Santa de La de</u>
I hereby certify that the above named material				2	Sy.			
accepted and to the best of my knowledge the find is true and accurate.	foregoing	DISPOSAL	MET	HOD:	(TO BE	COMPLE	TED BY LAI	NDFILL)
io trae ana accerate.					DIS	SPOSE		OTHER
REMARKS		SOIL						
i = 1		CONSTR DEBRIS		TION				
FACILITY TICKET NUMBER	——	NON-FR		.E				
SIGNATURE OF AUTHORIZED AGENT	DATE	ASBEST WOOD	<u> </u>					
	4/4	□ ASH						4
* 17 17 2 1		ū SPECIAL	.OTH	HER				

SCHEDULING MUST BE MADE PRIOR TO 3:00 P.M. THE DAY PRIOR TO EXPECTED ARRIVAL • ANY UNSCHEDULED LOADS ARE SUBJECT TO REFUSAL UPON ARRIVAL. ONGOING DAILY DELIVERIES MUST BE SCHEDULED WITH THE LANDFILL THE DAY BEFORE.

				Ship	per's No			
(Carrier) .	PHILLIP WEST INDUSTRIAL SERVICES I ct to the classifications and tariffs in effect on the date of this Bill of Lad	INCSCAC.		Carri	er's No			
at	395 WEST CHANNEL RD.	date		from	BENICIA			
desiliation, ii	described below, in apparent good order, except as noted (contents and ppany being understood throughout this contract as meaning any person its own road or its own water line, otherwise to deliver to another of route to destination, and as to each party at any time interested in all or or or written, herein contained (as specified in Appendix B to Part 1).	arrier on the route	to said destination, it is r	nutuany agreed.	as to each carrie	rorallora	ny di salo property dy	er all ct
TO: (Mai	il or street address of consignee for purposes of notification o SHELL OIL PRODUCTS US. MARTINEZ REFINERY	only.)	FROM: SEI	RVICE ST	ATION			
Street	1801 MARINA VISTA		Street 115	5 Pa	Ha	Ave		
Destination Route:	MARTINEZ, CA. Zip 94	303	Origin Live	emo	re CA	7	Zip	
Delivering C	Carrier PSC	Т	railer Initial/Numb	oer	U.S. DOT	Hazma	t Reg. Number	
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vy ,	GASOLINE MIXTURE	3	UN1203	II			477. M. A. V. A. A. M. A. M.	
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	sap/incident#: ripr# 50685							-
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PECIAL INST	Per	EQUIRED	ryes	SUP	PLIED DF	RIVER'S SIG		Š
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DAJE / 21/			MUN CNA 14 .30	BER	PURCH	ASE ORDE	R NUMBER	vard	20924
KEY PUNCH COLS 21-51	RECE	IVED FRO	OM					INSTRUCTIONS information. Detach 3rd copy, forward supporting documents to Oil Movements.	TYPE OF TRANSACTION (Check One)
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20309		1	155 PA	RTOLA AU	E		. 	S ch 3rc	REFINERY
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FOR TREASURY U	ISE ONLY							INSTRI Informatio Supporting	_ cman open,
CUST CARD ID P	ROD CARD 1 1-3	41	5 4	2	ENCE/CONTROL 6-11	- 1	PUNCH COLS, 1-11	ing ir	CONTAINERIZATION
WIC NUMBER 21:31	_	F	REMARKS/P.O. 38-48	NUMBER CA	RRIER F0 8-72 7		ALL CARDS	unloading intact and s	RETURNED PRODUCTS
-RANSACTION	DATE 21-26		CODE RI	EVIEWED BY —				Enter u	☐ CLOSED — Customer not
12416.16	/			<u> </u>	4. <u>±</u>			, <u>ü</u> .	opened REFUSED — Customer
PRODUCT CODE 12-16	CNTR CODE 17-19	TEMP 29-31	GRAVITY 32-36	GROSS GALLON 38-42		SIZE AND KIND	PRODU	ICT DESCRIPTION	refused delivery
						BULK	GASOLINE	MIXTURE	DAMAGED — Container unacceptable
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98000	010.					55RSD	Steel Drums Re	turned	,
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								948 gals	QUALITY VERIFICATION
	4	<u> </u>	<u> </u>			<u> </u>			Quality OK
EIGHIS	ROSS			TARE			NET 7	900 LBS.	Sample sent to laboratory for analysis: Stores will be advised later as to
REPARED BY —	, BÁS				RECEIVED BY	Y —			quality TAG NUMBERS
EPARTMENT APPR	OVAL				TREASURY A	PPROVAL -	_		

Attachment B

LABORATORY CERTIFIED ANALYTICAL RESULTS AND CHAIN-OF-CUSTODY DOCUMENTATION



Date: 1/26/2006

Debbie Arnold Delta Environmental Consultants, Inc. 175 Bernal Road, Suite 200 San Jose, CA 95119

Subject: 21 Soil Samples

Project Name: 1155 Portola Ave., Livermore, CA

Project Number: SJ11-55P-S

P.O. Number: 135411

Dear Ms. Arnold,

Chemical analysis of the samples referenced above has been completed. Summaries of the data are contained on the following pages. Sample(s) were received under documented chain-of-custody. US EPA protocols for sample storage and preservation were followed.

Kiff Analytical is certified by the State of California (# 2236). If you have any questions regarding procedures or results, please call me at 530-297-4800.

Sincerely,



Date: 1/26/2006

Project Name: 1155 Portola Ave., Livermore, CA

Project Number: SJ11-55P-S

Sample : **S-2@3'** Matrix : Soil Lab Number : 47978-02

Sample Date :1/19/2006

•		Method			
Parameter	Measured Value	Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	< 0.0050	0.0050	mg/Kg	EPA 8260B	1/24/2006
Toluene	< 0.0050	0.0050	mg/Kg	EPA 8260B	1/24/2006
Ethylbenzene	< 0.0050	0.0050	mg/Kg	EPA 8260B	1/24/2006
Total Xylenes	< 0.0050	0.0050	mg/Kg	EPA 8260B	1/24/2006
Methyl-t-butyl ether (MTBE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	1/24/2006
Diisopropyl ether (DIPE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	1/24/2006
Ethyl-t-butyl ether (ETBE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	1/24/2006
Tert-amyl methyl ether (TAME)	< 0.0050	0.0050	mg/Kg	EPA 8260B	1/24/2006
Tert-Butanol	< 0.0050	0.0050	mg/Kg	EPA 8260B	1/24/2006
Ethanol	< 0.010	0.010	mg/Kg	EPA 8260B	1/24/2006
TPH as Gasoline	< 1.0	1.0	mg/Kg	EPA 8260B	1/24/2006
1,2-Dichloroethane	< 0.0050	0.0050	mg/Kg	EPA 8260B	1/24/2006
1,2-Dibromoethane	< 0.0050	0.0050	mg/Kg	EPA 8260B	1/24/2006
Toluene - d8 (Surr)	99.1		% Recovery	EPA 8260B	1/24/2006
4-Bromofluorobenzene (Surr)	92.4		% Recovery	EPA 8260B	1/24/2006
Dibromofluoromethane (Surr)	98.7		% Recovery	EPA 8260B	1/24/2006
1,2-Dichloroethane-d4 (Surr)	103		% Recovery	EPA 8260B	1/24/2006

Approved By:

Joel Kiff



Date: 1/26/2006

Project Name: 1155 Portola Ave., Livermore, CA

Project Number: SJ11-55P-S

Sample: S-4@2'

Matrix: Soil

Mothod

Lab Number: 47978-04

Sample Date	:1/19/200)6
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Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	< 0.0050	0.0050	mg/Kg	EPA 8260B	1/24/2006
Toluene	< 0.0050	0.0050	mg/Kg	EPA 8260B	1/24/2006
Ethylbenzene	< 0.0050	0.0050	mg/Kg	EPA 8260B	1/24/2006
Total Xylenes	< 0.0050	0.0050	mg/Kg	EPA 8260B	1/24/2006
Methyl-t-butyl ether (MTBE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	1/24/2006
Diisopropyl ether (DIPE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	1/24/2006
Ethyl-t-butyl ether (ETBE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	1/24/2006
Tert-amyl methyl ether (TAME)	< 0.0050	0.0050	mg/Kg	EPA 8260B	1/24/2006
Tert-Butanol	< 0.0050	0.0050	mg/Kg	EPA 8260B	1/24/2006
Ethanol	< 0.010	0.010	mg/Kg	EPA 8260B	1/24/2006
TPH as Gasoline	< 1.0	1.0	mg/Kg	EPA 8260B	1/24/2006
1,2-Dichloroethane	< 0.0050	0.0050	mg/Kg	EPA 8260B	1/24/2006
1,2-Dibromoethane	< 0.0050	0.0050	mg/Kg	EPA 8260B	1/24/2006
Toluene - d8 (Surr)	98.4		% Recovery	EPA 8260B	1/24/2006
4-Bromofluorobenzene (Surr)	92.0		% Recovery	EPA 8260B	1/24/2006
Dibromofluoromethane (Surr)	97.6		% Recovery	EPA 8260B	1/24/2006
1,2-Dichloroethane-d4 (Surr)	99.4		% Recovery	EPA 8260B	1/24/2006

Approved By:

Joel Kiff



Date: 1/26/2006

Project Name: 1155 Portola Ave., Livermore, CA

Project Number: SJ11-55P-S

Sample: S-6@2'

Matrix: Soil

Lab Number: 47978-06

Sample Date :1/19/2006

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	< 0.0050	0.0050	mg/Kg	EPA 8260B	1/24/2006
Toluene	< 0.0050	0.0050	mg/Kg	EPA 8260B	1/24/2006
Ethylbenzene	< 0.0050	0.0050	mg/Kg	EPA 8260B	1/24/2006
Total Xylenes	< 0.0050	0.0050	mg/Kg	EPA 8260B	1/24/2006
Methyl-t-butyl ether (MTBE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	1/24/2006
Diisopropyl ether (DIPE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	1/24/2006
Ethyl-t-butyl ether (ETBE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	1/24/2006
Tert-amyl methyl ether (TAME)	< 0.0050	0.0050	mg/Kg	EPA 8260B	1/24/2006
Tert-Butanol	< 0.0050	0.0050	mg/Kg	EPA 8260B	1/24/2006
Ethanol	< 0.010	0.010	mg/Kg	EPA 8260B	1/24/2006
TPH as Gasoline	< 1.0	1.0	mg/Kg	EPA 8260B	1/24/2006
1,2-Dichloroethane	< 0.0050	0.0050	mg/Kg	EPA 8260B	1/24/2006
1,2-Dibromoethane	< 0.0050	0.0050	mg/Kg	EPA 8260B	1/24/2006
Toluene - d8 (Surr)	98.0		% Recovery	EPA 8260B	1/24/2006
4-Bromofluorobenzene (Surr)	92.0		% Recovery	EPA 8260B	1/24/2006
Dibromofluoromethane (Surr)	99.1		% Recovery	EPA 8260B	1/24/2006
1,2-Dichloroethane-d4 (Surr)	99.0		% Recovery	EPA 8260B	1/24/2006

Approved By:

Joel Kiff



Date: 1/26/2006

Project Name: 1155 Portola Ave., Livermore, CA

Project Number: SJ11-55P-S

Sample Date: 1/19/2006

•	Measured	Method		Analysis	Date
Parameter	Value	Reporting Limit	Units	Analysis Method	Analyzed
Benzene	< 0.0050	0.0050	mg/Kg	EPA 8260B	1/24/2006
Toluene	< 0.0050	0.0050	mg/Kg	EPA 8260B	1/24/2006
Ethylbenzene	< 0.0050	0.0050	mg/Kg	EPA 8260B	1/24/2006
Total Xylenes	< 0.0050	0.0050	mg/Kg	EPA 8260B	1/24/2006
Methyl-t-butyl ether (MTBE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	1/24/2006
Diisopropyl ether (DIPE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	1/24/2006
Ethyl-t-butyl ether (ETBE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	1/24/2006
Tert-amyl methyl ether (TAME)	< 0.0050	0.0050	mg/Kg	EPA 8260B	1/24/2006
Tert-Butanol	< 0.0050	0.0050	mg/Kg	EPA 8260B	1/24/2006
Ethanol	< 0.010	0.010	mg/Kg	EPA 8260B	1/24/2006
TPH as Gasoline	< 1.0	1.0	mg/Kg	EPA 8260B	1/24/2006
1,2-Dichloroethane	< 0.0050	0.0050	mg/Kg	EPA 8260B	1/24/2006
1,2-Dibromoethane	< 0.0050	0.0050	mg/Kg	EPA 8260B	1/24/2006
Toluene - d8 (Surr)	99.5		% Recovery	EPA 8260B	1/24/2006
4-Bromofluorobenzene (Surr)	92.4		% Recovery	EPA 8260B	1/24/2006
Dibromofluoromethane (Surr)	98.3		% Recovery	EPA 8260B	1/24/2006
1,2-Dichloroethane-d4 (Surr)	104		% Recovery	EPA 8260B	1/24/2006

Approved By:

Joel Kiff



Date: 1/26/2006

Project Name: 1155 Portola Ave., Livermore, CA

Project Number: SJ11-55P-S

Sample: S-10@2.5'

Matrix : Soil

Lab Number: 47978-10

Sample	Date	:1/	19/2006
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Sample Date :1/19/2006					
Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	< 0.0050	0.0050	mg/Kg	EPA 8260B	1/24/2006
Toluene	< 0.0050	0.0050	mg/Kg	EPA 8260B	1/24/2006
Ethylbenzene	< 0.0050	0.0050	mg/Kg	EPA 8260B	1/24/2006
Total Xylenes	< 0.0050	0.0050	mg/Kg	EPA 8260B	1/24/2006
Methyl-t-butyl ether (MTBE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	1/24/2006
Diisopropyl ether (DIPE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	1/24/2006
Ethyl-t-butyl ether (ETBE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	1/24/2006
Tert-amyl methyl ether (TAME)	< 0.0050	0.0050	mg/Kg	EPA 8260B	1/24/2006
Tert-Butanol	< 0.0050	0.0050	mg/Kg	EPA 8260B	1/24/2006
Ethanol	< 0.25	0.25	mg/Kg	EPA 8260B	1/24/2006
TPH as Gasoline	220	2.5	mg/Kg	EPA 8260B	1/24/2006
1,2-Dichloroethane	< 0.0050	0.0050	mg/Kg	EPA 8260B	1/24/2006
1,2-Dibromoethane	< 0.0050	0.0050	mg/Kg	EPA 8260B	1/24/2006
Toluene - d8 (Surr)	87.9		% Recovery	EPA 8260B	1/24/2006
4-Bromofluorobenzene (Surr)	90.6		% Recovery	EPA 8260B	1/24/2006
Dibromofluoromethane (Surr)	98.1		% Recovery	EPA 8260B	1/24/2006
1,2-Dichloroethane-d4 (Surr)	98.4		% Recovery	EPA 8260B	1/24/2006

Approved By:



Date: 1/26/2006

Project Name: 1155 Portola Ave., Livermore, CA

Project Number: SJ11-55P-S

1,2-Dichloroethane-d4 (Surr)

Sample: S-12@3'

Matrix: Soil

Lab Number: 47978-12

1/24/2006

Sample Date :1/19/2006		Method		Aurabia	Date
Parameter	Measured Value	Reporting Limit	Units	Analysis Method	Analyzed
Benzene	< 0.0050	0.0050	mg/Kg	EPA 8260B	1/24/2006
Toluene	< 0.0050	0.0050	mg/Kg	EPA 8260B	1/24/2006
Ethylbenzene	< 0.0050	0.0050	mg/Kg	EPA 8260B	1/24/2006
Total Xylenes	< 0.0050	0.0050	mg/Kg	EPA 8260B	1/24/2006
Methyl-t-butyl ether (MTBE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	1/24/2006
Diisopropyl ether (DIPE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	1/24/2006
Ethyl-t-butyl ether (ETBE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	1/24/2006
Tert-amyl methyl ether (TAME)	< 0.0050	0.0050	mg/Kg	EPA 8260B	1/24/2006
Tert-Butanol	< 0.0050	0.0050	mg/Kg	EPA 8260B	1/24/2006
Ethanol	< 0.010	0.010	mg/Kg	EPA 8260B	1/24/2006
TPH as Gasoline	< 1.0	1.0	mg/Kg	EPA 8260B	1/24/2006
1,2-Dichloroethane	< 0.0050	0.0050	mg/Kg	EPA 8260B	1/24/2006
1,2-Dibromoethane	< 0.0050	0.0050	mg/Kg	EPA 8260B	1/24/2006
Toluene - d8 (Surr)	99.7		% Recovery	EPA 8260B	1/24/2006
4-Bromofluorobenzene (Surr)	95.3		% Recovery	EPA 8260B	1/24/2006
Dibromofluoromethane (Surr)	99.3		% Recovery	EPA 8260B	1/24/2006
Dibioinoliuolometriane (our)	4 = =		0/ D	EDA OSCOD	1/2//2006

100

Approved By:

oel Kiff

% Recovery EPA 8260B



Date: 1/26/2006

Project Name: 1155 Portola Ave., Livermore, CA

Project Number: SJ11-55P-S

Sample: S-14@3'

Matrix: Soil

Lab Number: 47978-14

·		Method			
Parameter	Measured Value	Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	< 0.0050	0.0050	mg/Kg	EPA 8260B	1/24/2006
Toluene	< 0.0050	0.0050	mg/Kg	EPA 8260B	1/24/2006
Ethylbenzene	< 0.0050	0.0050	mg/Kg	EPA 8260B	1/24/2006
Total Xylenes	< 0.0050	0.0050	mg/Kg	EPA 8260B	1/24/2006
Methyl-t-butyl ether (MTBE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	1/24/2006
Diisopropyl ether (DIPE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	1/24/2006
Ethyl-t-butyl ether (ETBE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	1/24/2006
Tert-amyl methyl ether (TAME)	< 0.0050	0.0050	mg/Kg	EPA 8260B	1/24/2006
Tert-Butanol	< 0.0050	0.0050	mg/Kg	EPA 8260B	1/24/2006
Ethanol	< 0.010	0.010	mg/Kg	EPA 8260B	1/24/2006
TPH as Gasoline	< 1.0	1.0	mg/Kg	EPA 8260B	1/24/2006
1,2-Dichloroethane	< 0.0050	0.0050	mg/Kg	EPA 8260B	1/24/2006
1,2-Dibromoethane	< 0.0050	0.0050	mg/Kg	EPA 8260B	1/24/2006
Toluene - d8 (Surr)	96.2		% Recovery	EPA 8260B	1/24/2006
4-Bromofluorobenzene (Surr)	97.0		% Recovery	EPA 8260B	1/24/2006
Dibromofluoromethane (Surr)	108		% Recovery	EPA 8260B	1/24/2006
1,2-Dichloroethane-d4 (Surr)	101		% Recovery	EPA 8260B	1/24/2006

Approved By:

Joel Kiff



Date: 1/26/2006

Project Name: 1155 Portola Ave., Livermore, CA

Project Number: SJ11-55P-S

Sample: T-1@19'

Matrix: Soil

Lab Number: 47978-16

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	< 0.0050	0.0050	mg/Kg	EPA 8260B	1/24/2006
Toluene	< 0.0050	0.0050	mg/Kg	EPA 8260B	1/24/2006
Ethylbenzene	< 0.0050	0.0050	mg/Kg	EPA 8260B	1/24/2006
Total Xylenes	< 0.0050	0.0050	mg/Kg	EPA 8260B	1/24/2006
Methyl-t-butyl ether (MTBE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	1/24/2006
Diisopropyl ether (DIPE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	1/24/2006
Ethyl-t-butyl ether (ETBE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	1/24/2006
Tert-amyl methyl ether (TAME)	< 0.0050	0.0050	mg/Kg	EPA 8260B	1/24/2006
Tert-Butanol	< 0.0050	0.0050	mg/Kg	EPA 8260B	1/24/2006
Ethanol	< 0.010	0.010	mg/Kg	EPA 8260B	1/24/2006
TPH as Gasoline	< 1.0	1.0	mg/Kg	EPA 8260B	1/24/2006
1,2-Dichloroethane	< 0.0050	0.0050	mg/Kg	EPA 8260B	1/24/2006
1,2-Dibromoethane	< 0.0050	0.0050	mg/Kg	EPA 8260B	1/24/2006
Toluene - d8 (Surr)	96.1		% Recovery	EPA 8260B	1/24/2006
4-Bromofluorobenzene (Surr)	95.7		% Recovery	EPA 8260B	1/24/2006
Dibromofluoromethane (Surr)	110		% Recovery	EPA 8260B	1/24/2006
1,2-Dichloroethane-d4 (Surr)	106		% Recovery	EPA 8260B	1/24/2006

Approved By:

Joel Kiff



Date: 1/26/2006

Project Name: 1155 Portola Ave., Livermore, CA

Project Number: SJ11-55P-S

Sample: T-3@16' Matrix: Soil Lab Number: 47978-18

Sample Date :1/19/2006

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	< 0.0050	0.0050	mg/Kg	EPA 8260B	1/25/2006
Toluene	< 0.0050	0.0050	mg/Kg	EPA 8260B	1/25/2006
Ethylbenzene	< 0.0050	0.0050	mg/Kg	EPA 8260B	1/25/2006
Total Xylenes	< 0.0050	0.0050	mg/Kg	EPA 8260B	1/25/2006
Methyl-t-butyl ether (MTBE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	1/25/2006
Diisopropyl ether (DIPE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	1/25/2006
Ethyl-t-butyl ether (ETBE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	1/25/2006
Tert-amyl methyl ether (TAME)	< 0.0050	0.0050	mg/Kg	EPA 8260B	1/25/2006
Tert-Butanol	< 0.0050	0.0050	mg/Kg	EPA 8260B	1/25/2006
Ethanol	< 0.010	0.010	mg/Kg	EPA 8260B	1/25/2006
TPH as Gasoline	< 1.0	1.0	mg/Kg	EPA 8260B	1/25/2006
1,2-Dichloroethane	< 0.0050	0.0050	mg/Kg	EPA 8260B	1/25/2006
1,2-Dibromoethane	< 0.0050	0.0050	mg/Kg	EPA 8260B	1/25/2006
Toluene - d8 (Surr)	98.5		% Recovery	EPA 8260B	1/25/2006
4-Bromofluorobenzene (Surr)	92.5		% Recovery	EPA 8260B	1/25/2006
Dibromofluoromethane (Surr)	98.2		% Recovery	EPA 8260B	1/25/2006
1,2-Dichloroethane-d4 (Surr)	99.5		% Recovery	EPA 8260B	1/25/2006

Approved By:

oel Kiff



Date: 1/26/2006

Project Name: 1155 Portola Ave., Livermore, CA

Project Number: SJ11-55P-S

Sample : **T-5@17'** Matrix : Soil Lab Number : 47978-20

Sample Date : 1/19/2006

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	< 0.0050	0.0050	mg/Kg	EPA 8260B	1/24/2006
Toluene	< 0.0050	0.0050	mg/Kg	EPA 8260B	1/24/2006
Ethylbenzene	< 0.0050	0.0050	mg/Kg	EPA 8260B	1/24/2006
Total Xylenes	< 0.0050	0.0050	mg/Kg	EPA 8260B	1/24/2006
Methyl-t-butyl ether (MTBE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	1/24/2006
Diisopropyl ether (DIPE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	1/24/2006
Ethyl-t-butyl ether (ETBE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	1/24/2006
Tert-amyl methyl ether (TAME)	< 0.0050	0.0050	mg/Kg	EPA 8260B	1/24/2006
Tert-Butanol	< 0.0050	0.0050	mg/Kg	EPA 8260B	1/24/2006
Ethanol	< 0.010	0.010	mg/Kg	EPA 8260B	1/24/2006
TPH as Gasoline	< 1.0	1.0	mg/Kg	EPA 8260B	1/24/2006
1,2-Dichloroethane	< 0.0050	0.0050	mg/Kg	EPA 8260B	1/24/2006
1,2-Dibromoethane	< 0.0050	0.0050	mg/Kg	EPA 8260B	1/24/2006
Toluene - d8 (Surr)	95.9		% Recovery	EPA 8260B	1/24/2006
4-Bromofluorobenzene (Surr)	95.1		% Recovery	EPA 8260B	1/24/2006
Dibromofluoromethane (Surr)	107		% Recovery	EPA 8260B	1/24/2006
1,2-Dichloroethane-d4 (Surr)	102		% Recovery	EPA 8260B	1/24/2006

Approved By:

Joel Kiff

Date: 1/26/2006

QC Report : Method Blank Data

Project Name: 1155 Portola Ave., Livermore, CA

Project Number: SJ11-55P-S

Parameter	Measured Value	Method Reporting	g Units	Analysis Method	Date Analyzed	Parameter	Measured Value	Method Reportin Limit	g Units	Analysis Method	Date Analyzed
Benzene	< 0.0050	0.0050	mg/Kg	EPA 8260B	1/23/2006	Dibromofluoromethane (Surr)	99.6		%	EPA 8260B	1/23/2006
Toluene	< 0.0050	0.0050	mg/Kg	EPA 8260B	1/23/2006	1,2-Dichloroethane-d4 (Surr)	102		%	EPA 8260B	1/23/2006
Ethylbenzene	< 0.0050	0.0050	mg/Kg	EPA 8260B	1/23/2006	1,2-Dictions during a r (our)	102		,,,	27.1102000	112012000
Total Xylenes	< 0.0050	0.0050	mg/Kg	EPA 8260B	1/23/2006	Benzene	< 0.0050	0.0050	mg/Kg	EPA 8260B	1/24/2006
	< 0.0050	0.0050	mg/Kg	EPA 8260B	1/23/2006	Toluene	< 0.0050	0.0050	mg/Kg	EPA 8260B	1/24/2006
Methyl-t-butyl ether (MTBE) Diisopropyl ether (DIPE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	1/23/2006	Ethylbenzene	< 0.0050	0.0050	mg/Kg	EPA 8260B	1/24/2006
Ethyl-t-butyl ether (ETBE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	1/23/2006	Total Xylenes	< 0.0050	0.0050	mg/Kg	EPA 8260B	1/24/2006
Tert-amyl methyl ether (TAME)	< 0.0050	0.0050	mg/Kg	EPA 8260B	1/23/2006	Methyl-t-butyl ether (MTBE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	1/24/2006
Tert-Butanol	< 0.0050	0.0050	mg/Kg	EPA 8260B	1/23/2006	Diisopropyl ether (DIPE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	1/24/2006
Ethanol	< 0.010	0.010	mg/Kg	EPA 8260B	1/23/2006	Ethyl-t-butyl ether (ETBE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	1/24/2006
					1/23/2006	Tert-amyl methyl ether (TAME)	< 0.0050	0.0050	mg/Kg	EPA 8260B	1/24/2006
TPH as Gasoline	< 1.0	1.0	mg/Kg	EPA 8260B		Tert-Butanol	< 0.0050	0.0050	mg/Kg	EPA 8260B	1/24/2006
1,2-Dichloroethane	< 0.0050	0.0050	mg/Kg	EPA 8260B	1/23/2006	Ethanol	< 0.010	0.010	mg/Kg	EPA 8260B	1/24/2006
1,2-Dibromoethane	< 0.0050	0.0050	mg/Kg	EPA 8260B	1/23/2006	TPH as Gasoline	< 1.0	1.0	mg/Kg	EPA 8260B	1/24/2006
Toluene - d8 (Surr)	98.5		%	EPA 8260B	1/23/2006						
4-Bromofluorobenzene (Surr)	95.2		%	EPA 8260B	1/23/2006	1,2-Dichloroethane	< 0.0050	0.0050	mg/Kg	EPA 8260B	1/24/2006
Dibromofluoromethane (Surr)	107		%	EPA 8260B	1/23/2006	1,2-Dibromoethane	< 0.0050	0.0050	mg/Kg	EPA 8260B	1/24/2006
1,2-Dichloroethane-d4 (Surr)	102		%	EPA 8260B	1/23/2006	Toluene - d8 (Surr)	95.5		%	EPA 8260B	1/24/2006
						4-Bromofluorobenzene (Surr)	96.8		%	EPA 8260B	1/24/2006
Benzene	< 0.0050	0.0050	mg/Kg	EPA 8260B	1/23/2006	Dibromofluoromethane (Surr)	107		%	EPA 8260B	1/24/2006
Toluene	< 0.0050	0.0050	mg/Kg	EPA 8260B	1/23/2006	1,2-Dichloroethane-d4 (Surr)	101		%	EPA 8260B	1/24/2006
Ethylbenzene	< 0.0050	0.0050	mg/Kg	EPA 8260B	1/23/2006						
Total Xylenes	< 0.0050	0.0050	mg/Kg	EPA 8260B	1/23/2006	Benzene	< 0.0050	0.0050	mg/Kg	EPA 8260B	1/25/2006
Methyl-t-butyl ether (MTBE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	1/23/2006	Toluene	< 0.0050	0.0050	mg/Kg	EPA 8260B	1/25/2006
Diisopropyl ether (DIPE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	1/23/2006	Ethylbenzene	< 0.0050	0.0050	mg/Kg	EPA 8260B	1/25/2006
Ethyl-t-butyl ether (ETBE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	1/23/2006	Total Xylenes	< 0.0050	0.0050	mg/Kg	EPA 8260B	1/25/2006
Tert-amyl methyl ether (TAME)	< 0.0050	0.0050	mg/Kg	EPA 8260B	1/23/2006	Methyl-t-butyl ether (MTBE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	1/25/2006
Tert-Butanol	< 0.0050	0.0050	mg/Kg	EPA 8260B	1/23/2006	Diisopropyl ether (DIPE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	1/25/2006
Ethanol	< 0.010	0.010	mg/Kg	EPA 8260B	1/23/2006	Ethyl-t-butyl ether (ETBE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	1/25/2006
TPH as Gasoline	< 1.0	1.0	mg/Kg	EPA 8260B	1/23/2006	Tert-amyl methyl ether (TAME)	< 0.0050	0.0050	mg/Kg	EPA 8260B	1/25/2006
1.2-Dichloroethane	< 0.0050	0.0050	mg/Kg	EPA 8260B	1/23/2006	Tert-Butanol	< 0.0050	0.0050	mg/Kg	EPA 8260B	1/25/2006
1,2-Dibromoethane	< 0.0050	0.0050	mg/Kg	EPA 8260B		Ethanol	< 0.010	0.010	mg/Kg	EPA 8260B	1/25/2006
Toluene - d8 (Surr)	100	0.0000	%	EPA 8260B		TPH as Gasoline	< 1.0	1.0	mg/Kg	EPA 8260B	1/25/2006
4-Bromofluorobenzene (Surr)	94.8		%	EPA 8260B		1.2-Dichloroethane	< 0.0050	0.0050	mg/Kg	EPA 8260B	1/25/2006
4-Biomoliuolobenzene (Sull)	54.0		70	LI / 0200D	.,,20,,2000	1,2-Dibromoethane	< 0.0050	0.0050	mg/Kg	EPA 8260B	1/25/2006

Approved By: Joel Kiff

KIFF ANALYTICAL, LLC

Date: 1/26/2006

QC Report : Matrix Spike/ Matrix Spike Duplicate

Project Name: 1155 Portola Ave.,

Project Number: SJ11-55P-S

Parameter	Spiked Sample	Sample Value	Spike Level	Spike Dup. Level	Spiked Sample Value	Duplicate Spiked Sample Value	Units	Analysis Method	Date Analyzed	Percent	Duplicate Spiked Sample Percent Recov.	Relative	Spiked Sample Percent Recov. Limit	Relative Percent Diff. Limit
Benzene	47979-23	<0.0050	0.0393	0.0393	0.0381	0.0383	mg/Kg	EPA 8260B	1/23/06	97.0	97.5	0.503	70-130	25
Toluene	47979-23	< 0.0050	0.0393	0.0393	0.0357	0.0361	mg/Kg	EPA 8260B	1/23/06	90.9	91.8	1.02	70-130	25
Tert-Butanol	47979-23	<0.0050	0.196	0.196	0.178	0.182	mg/Kg	EPA 8260B	1/23/06	90.6	92.7	2.31	70-130	25
Methyl-t-Butyl Ethe	r 47979 - 23	<0.0050	0.0393	0.0393	0.0384	0.0388	mg/Kg	EPA 8260B	1/23/06	97.6	98.7	1.05	70-130	25
Benzene	47978-03	<0.0050	0.0394	0.0382	0.0352	0.0349	mg/Kg	EPA 8260B	1/23/06	89.3	91.5	2.48	70-130	25
Toluene	47978-03	<0.0050	0.0394	0.0382	0.0316	0.0312	mg/Kg	EPA 8260B	1/23/06	80.2	81.9	2.03	70-130	25
Tert-Butanol	47978-03	<0.0050	0.197	0.191	0.174	0.186	mg/Kg	EPA 8260B	1/23/06	88.4	97.3	9.59	70-130	25
Methyl-t-Butyl Ethe	r 47978-03	<0.0050	0.0394	0.0382	0.0346	0.0321	mg/Kg	EPA 8260B	1/23/06	87.8	84.2	4.12	70-130	25
Benzene	47978-20	<0.0050	0.0384	0.0388	0.0384	0.0392	mg/Kg	EPA 8260B	1/24/06	100	101	0.802	70-130	25
Toluene	47978-20	<0.0050	0.0384	0.0388	0.0357	0.0364	mg/Kg	EPA 8260B	1/24/06	93.0	93.6	0.636	70-130	25
Tert-Butanol	47978-20	<0.0050	0.192	0.194	0.191	0.185	mg/Kg	EPA 8260B	1/24/06	99.6	95.2	4.43	70-130	25
Methyl-t-Butyl Ethe	er 47978-20	<0.0050	0.0384	0.0388	0.0394	0.0394	mg/Kg	EPA 8260B	1/24/06	103	102	1.20	70-130	25
Benzene	48036-08	< 0.0050	0.0382	0.0386	0.0383	0.0350	mg/Kg	EPA 8260B	1/25/06	100	90.6	10.3	70-130	25
Toluene	48036-08	<0.0050	0.0382	0.0386	0.0356	0.0325	mg/Kg	EPA 8260B	1/25/06	93.3	84.2	10.2	70-130	25
Tert-Butanol	48036-08	< 0.0050	0.191	0.193	0.175	0.151	mg/Kg	EPA 8260B	1/25/06	91.5	78.2	15.7	70-130	25
Methyl-t-Butyl Ethe	er 48036-08	<0.0050	0.0382	0.0386	0.0396	0.0352	mg/Kg	EPA 8260B	1/25/06	104	91.3	12.7	70-130	25

Approved By: Joe Kiff

KIFF ANALYTICAL, LLC



January 27, 2006

Joel Kiff Kiff Analytical 2795 2nd Street, Suite 300 Davis, CA 95616-6593

Subject: Calscience Work Order No.:

06-01-1059

Client Reference:

1155 Portola Ave., Livermore, CA

Dear Client:

Enclosed is an analytical report for the above-referenced project. The samples included in this report were received 1/24/2006 and analyzed in accordance with the attached chain-of-custody.

Unless otherwise noted, all analytical testing was accomplished in accordance with the guidelines established in our Quality Systems Manual, applicable standard operating procedures, and other related documentation. The original report of any subcontracted analysis is provided herein, and follows the standard Calscience data package. The results in this analytical report are limited to the samples tested and any reproduction thereof must be made in its entirety.

If you have any questions regarding this report, please do not hesitate to contact the undersigned.

Sincerely,

Calscience Environmental

amanda Porter por

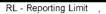
Laboratories, Inc.

Stephen Nowak Project Manager



Analytical Report

Kiff Analytical			Date Red	ceived:			01/24/06
2795 2nd Street, Suite 300			Work Or	der No:			06-01-1059
Davis, CA 95616-6593			Preparat	ion:			EPA 3050B
			Method:				EPA 6010B
Project: 1155 Portola Ave.,	Livermore, (CA					Page 2 of 4
Client Sample Number		Lab Sample Number	Date Collected	Matrix	Date Prepared	Date Analyzed	QC Batch ID
S-7@4'		06-01-1059-7	01/19/06	Solid	01/24/06	01/25/06	060124L07
Parameter	Result	<u>RL</u>	<u>DF</u>	Qual	<u>Units</u>		
Lead	6.70	0.50	1		mg/kg		
S-8@3'		06-01-1059-8	01/19/06	Solid	01/24/06	01/25/06	060124L07
<u>Parameter</u>	Result	<u>RL</u>	<u>DF</u>	Qual	<u>Units</u>		
Lead	4.17	0.50	1		mg/kg		
S-9@3'		06-01-1059-9	01/19/06	Solid	01/24/06	01/25/06	060124L07
Parameter	Result	<u>RL</u>	DF	Qual	<u>Units</u>		
ead	6.24	0.50	1		mg/kg		
S-10@2.5'		06-01-1059-10	01/19/06	Solid	01/24/06	01/25/06	060124L07
Parameter	Result	RL	DE	Qual	Units		
ead	9.33	0.50	1		mg/kg		
S-11@2.5'		06-01-1059-11	01/19/06	Solid	01/24/06	01/25/06	060124L07
Parameter	Result	<u>RL</u>	DF	Qual	<u>Units</u>		



DF - Dilution Factor ,

9.68

Result

6.84

Qual - Qualifiers

0.50

<u>RL</u>

0.50

06-01-1059-12

Lead

S-12@3'

<u>Parameter</u>

Lead

1

01/19/06

<u>DF</u>

Solid

Qual

mg/kg

01/24/06

<u>Units</u>

mg/kg

01/25/06

060124L07



Analytical Report

Kiff Analytical	Date Received:	01/24/06
2795 2nd Street, Suite 300	Work Order No:	06-01-1059
Davis, CA 95616-6593	Preparation:	EPA 3050B
	Method:	EPA 6010B

Project: 1155 Portola Ave., Livermore, CA Page 4 of 4

Project: 1155 Portola A	.ve., Livermore, (JA					Page 4 of 4
Client Sample Number		Lab Sample Number	Date Collected	Matrix	Date Prepared	Date Analyzed	QC Batch ID
T-4@17.5'		06-01-1059-19	01/19/06	Solid	01/24/06	01/25/06	060124L07
<u>Parameter</u>	Result	<u>RL</u>	<u>DF</u>	Qual	<u>Units</u>		
Lead	3.45	0.50	1		mg/kg		
T-5@17'		06-01-1059-20	01/19/06	Solid	01/24/06	01/25/06	060124L07
<u>Parameter</u>	Result	<u>RL</u>	<u>DF</u>	Qual	<u>Units</u>		
Lead	4.00	0.50	1		mg/kg		
T-6@16'		06-01-1059-21	01/19/06	Solid	01/24/06	01/25/06	060124L03
<u>Parameter</u>	Result	<u>RL</u>	<u>DF</u>	Qual	<u>Units</u>		
Lead	6.81	0.50	1		mg/kg		
Method Blank		097-01-002-7,209	N/A	Solid	01/24/06	01/24/06	060124L03
Para <u>meter</u>	<u>Result</u>	<u>RL</u>	<u>DF</u>	Qual	<u>Units</u>		
Lead	ND	0.500	1		mg/kg		
Method Blank		097-01-002-7,219	N/A	Solid	01/24/06	01/25/06	060124L07
<u>Parameter</u>	Result	<u>RL</u>	<u>DF</u>	Qual	<u>Units</u>		
Lead	ND	0.500	1		mg/kg		

RL - Rep



Quality Control - Spike/Spike Duplicate

aboratories, Inc.

Kiff Analytical 2795 2nd Street, Suite 300 Davis, CA 95616-6593 Date Received: Work Order No: Preparation: Method:

06-01-1059 EPA 3050B EPA 6010B

01/24/06

Project 1155 Portola Ave., Livermore, CA

Quality Control Sample ID	Matrix	Instrument	Date Prepared	Date Analyzed	MS/MSD Batch Number
T-1@19'	Solid	ICP 3300	01/24/06	01/25/06	060124S07
<u>Parameter</u>	MS %REC	MSD %REC	%REC CL	RPD RPD (Qualifiers
Lead	93	96	75-125	2 0-20	

MMM_



nvironmental Quality Control - Laboratory Control Sample aboratories, Inc.

Kiff Analytical 2795 2nd Street, Suite 300 Davis, CA 95616-6593 Date Received: Work Order No:

N/A 06-01-1059

Preparation:

EPA 3050B

Method:

EPA 6010B

Project: 1155 Portola Ave., Livermore, CA

Quality Control Sample ID Matr		Instrument	Date Analyzed	Lab File	.CS Batch Number			
097-01-002-7,219	-002-7,219 Solid		01/25/06	060124-I-0)7	060124L07		
<u>Parameter</u>		Conc Added	Conc Recovered	LCS %Rec	%Rec CL	Qualifiers		
Lead		25.0	25.3	101	80-120			



2795 Second Street, Suite 300

Davis, CA 95616 Lab: 530.297.4800 Fax: 530.297.4808

Cal Science Environmental 7440 Lincoln Way Garden Grove, CA 92841

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Project Contact (Hardcopy or PDF to):				EDF Report? _X_ Yes _No Chain											n-of-C	-of-Custody Record and Analysis Request							
Christie Dumas																							
Company/Address:			Recommended but not mandatory to complete this section:																			9 E	
Kiff Analytical, LLC				Sampling Company Log Code: KHMS											A	nalys	is Re	quest				Date due:	
Phone No.:	FAX No.:		Global ID: T0600194367																				
Project Number:	P.O. No.:		EDF Deliverable to (Email Address):																[1 9	
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Project Name:				==		ess:			_				_	.								7,	Use Only
1155 Portola Ave., Livermore, CA			inbo	ox@	kiff	anal	ytical	.con	n					6010B								y 27,	b Us
Project Address:	Samplin	g		Co	ntaiı	ner	P	Preservative					rix	à l								uar	For Lab
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2795 Second Street, Suite 300

Davis, CA 95616 Lab: 530.297.4800 Fax: 530.297.4808 Cal Science Environmental 7440 Lincoln Way Garden Grove, CA 92841

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Project Contact (Hardcopy or PDF to):					EDF Report? _X_Yes _No Chai											Cha	nain-of-Custody Record and Analysis Request								
Christie Dumas												_											-	•	
Company/Address:					Recommended but not mandatory to complete this section:																			e e	
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KIFF ANALYTICAL

SHELL Chain Of Custody Record 47978

			Shell Pro	oject N	lanager	to be	invoi	iced	:									IN	CIDE	NT N	UME	ER (s&E	ONL)	۷)		1/20/0	262
	720 Olive D	rive, Suite D	SCIENCE	& ENGIN	EERING		Jeff	Mi	ller																	DA	1/2 <i>0/0</i> TE:	.
	Davis, C	A 95616	TEXCHINE	CAL SERVI	ces		REC)UE	ST P	.o.								SA	or (RM	r NU	MBEI	₹ (T\$	/CRI	m)			
	(530) 297-4800	(530) 297-4803 fax	CRMT H	OUSTON																1	3	5	4	1	1	PA	.GE:1 of	3
l	COMPANY:	0	LOG CODE:				i		85 (St													AL ID N						
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	Sernal Rd #200, S	San Jose, CA 9511	19				Hea	athe	r Rı	ıckiı	nah:	am				408	_82	6_1 <i>i</i>	288		bbuo	kinah	om 6	delta			5511-5	5P-S
Debt	ie Arnold								NAM							400	-02	0-10	-		nouc	Kingi	airiku	vienia	PERSONAL PROPERTY.	B USE (or english
TELÉPH (408)	%€: 826-1873	FAX: (408) 225-8506	damold@de	eltenv.co	<u>m</u>		Hea	ther	Buci	kingl	ham																	
TURN	DAYS 5 DAYS D	SS DAYS): 72 HOURS 48 HOURS	24 HOURS	☐ LES	SS THAN 24	HOURS											RI	EQU	EST	ED A	NAL	YSIS	 ;		<u> </u>			
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[79-	4 1	ब	ă		021B	260B	the ((8260	_	1,2-DCA	6 Ext	•goj	18.1)		9C	H (A) pex	Dispo	Lead by	<u>.</u>		(80B)		
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ONLY	Field Sample	dentification	DATE	TIME	MATRIX	CONT.	Ŧ	втЕх	MTBE	¥	ŏ	틃	ž	<u>u</u>	EPA	8	TRI	>	>	<u>×</u>	Ver	ě	Total	ā		MTBE		
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144. d 184. d	S-3@3'		1/19/2006	2:10	soil	1	x	X			X	X		X									x					03
	S-4@2'		1/19/2006	2:16	soil	1	x	X			X	X		X									X					04
ge (A.	S-5@2'		1/19/2006	2:23	soil	1	X	X			X	X		X									X					20
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KIFF ANALYTICAL

SHELL Chain Of Custody Record 47978

		Shell Pr	oject N	lanager	to be	invo	iced	:								Ŀ	IN	CIDE	NT N	UMB	ER (S&E	ONL.	7		1/20/06
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Davis, 0	CA 95616	☑ TECHNE		CES		REC	UE	ST P	P.O.								SAI	or (:RM1	NU	MBE	R (13	/CRI	er)		
	(530) 297-4803 fax	CRMT	OUSTON																1	3	5	4	1	1	P #	AGE:3 of3
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Delta Environmental						116	LIVERA	BLE TO	Ola /	AV8	ty or De	ver	mo		PHONE	NO.:				I UC	001	943	367			CONSULTANT PROJECT NO:
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Debbie Arnold						SAN	PLE	RNAN	AE(S)	(Print	:):	_			100	O.L.				iibuc	NIN	<u>c=111U</u>	<u>v</u> GIL			OWLY
(408) 826-1873	FAX: (408) 225-8506	damoid@d	eitenv.co	<u>m</u>		Hea	ther	Buc	king	harn	ı															
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				-		\vdash							_	-	â	- 1		_		_	$\overline{}$					
LA - RWQCB REPORT FORM GC/MS MTBE CONFIRMATION:		HEST per BOR	NG	ALL		┨								<u>:</u>	VOCs Halogenated/Arometic (8021B)		(10-16)			946)			£m3		etoj	FIELD NOTES:
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								J.	ם	(8260B)			(B)		Arom		/ MATE	Full List (TO-16)	416m	(AST	-81	_	table		neger,	or PID Readings or Laboratory Notes
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								(8021B	MTBE (8260B - 0.5ppb RL)	Oxygenetee (5)	Ethanol (8260B)		EDB & 1,2-DCA (8260B)	EPA 6036 Extraction for	logen	8.1	Vapor VOCs BTEX / MTBE		Vapor TPH (ASTM 3416m)	Vepor Fixed Gases (ASTM D1946)	Test for Disposal (4B-	Total Lead by 6010B	TPH - Diesel, Extractable (8015m)		MTBE (8260B) Confirmation, See Note	
TAB		SAMPL	ING		NO. OF	9.	×	8	8 (8)	8 D	lou	Methanol	18.1,	603	포	TRPH (418.1)	٥٠	Vapor VOCe	or TP	or FJ	t for E	1	<u>.</u>		E (824	TEMPERATURE ON RECEIPT C*
ONLY Field Sample	e Identification	DATE	TIME	MATRIX	CONT.	Ŧ	BTEX	MTBE	₩ TE	ő	랿	=	EDE	EPA	۸٥۷	1R	> -	Vep	> ₽	>	708	To To	Ĭ		MTB	
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Delta Env. Consultants San Jose

January 31, 2006

175 Bernal Road, Suite 200 San Jose, CA 95119

Attn.:

Debbie Arnold

Project#: SJ1155P-S

Project:

Shell SAP Number 135411

Site:

1155 Portola Ave.

Dear Ms. Arnold:

Attached is our report for your samples received on 01/20/2006 14:50 This report has been reviewed and approved for release. Reproduction of this report is permitted only in its entirety.

Please note that any unused portion of the samples will be discarded after 03/06/2006 unless you have requested otherwise.

We appreciate the opportunity to be of service to you. If you have any questions,

You can also contact me via email. My email address is: mbrewer@stl-inc.com Sincerely.

nelissa Brewer

Melissa Brewer

Project Manager



Total Lead

Delta Env. Consultants San Jose

Attn.: Debbie Arnold

175 Bernal Road, Suite 200

San Jose, CA 95119

Phone: (408) 826-1873 Fax: (408) 225-8506

Project: SJ1155P-S

Shell SAP Number 135411

Received: 01/20/2006 14:50

Site: 1155 Portola Ave.

Prep(s): 3050B

Sample ID: PEA A

Conc.

6.5

RL

1.0

Test(s): Lab ID:

6010B

2006-01-0154 - 1

Sampled: 01/20/2006 10:43

Extracted:

1/24/2006 08:19 QC Batch#: 2006/01/24-03.15

Matrix:

Compound

Lead

Soil

Unit Dilution Analyzed Flag 1.00 01/24/2006 15:19 mg/Kg



Total Lead

Delta Env. Consultants San Jose

Attn.: Debbie Arnold

175 Bernal Road, Suite 200

San Jose, CA 95119 Phone: (408) 826-1873 Fax: (408) 225-8506

Project: SJ1155P-S

Shell SAP Number 135411

Received: 01/20/2006 14:50

Site: 1155 Portola Ave.

Prep(s):

3050B

Test(s):

6010B

Sample ID: PEA C

Lab ID:

2006-01-0154 - 3

Sampled: 01/20/2006 10:43

Extracted:

1/24/2006 08:19

Matrix:

Soil

QC Batch#: 2006/01/24-03.15

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Lead	7.8	1.0	mg/Kg	1.00	01/24/2006 15:27	

Page 4 of 33



Total Lead

Delta Env. Consultants San Jose

Attn.: Debbie Arnold

175 Bernal Road, Suite 200

San Jose, CA 95119

Phone: (408) 826-1873 Fax: (408) 225-8506

Project: SJ1155P-S

Shell SAP Number 135411

Received: 01/20/2006 14:50

Site: 1155 Portola Ave.

Prep(s): 3050B Test(s): 6010B

 Sample ID:
 PEA E
 Lab ID:
 2006-01-0154 - 5

 Sampled:
 01/20/2006 10:51
 Extracted:
 1/24/2006 08:19

Matrix: Soil QC Batch#: 2006/01/24-03.15

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Lead	1.0	1.0	mg/Kg	1.00	01/24/2006 15:34	



Total Lead

Delta Env. Consultants San Jose

Attn.: Debbie Arnold

175 Bernal Road, Suite 200

San Jose, CA 95119

Phone: (408) 826-1873 Fax: (408) 225-8506

Project: SJ1155P-S

Shell SAP Number 135411

Received: 01/20/2006 14:50

Site: 1155 Portola Ave.

Prep(s): 3050B

Test(s):

6010B

Sample ID: PEA G

01/20/2006 10:51

Lab ID:

2006-01-0154 - 7

Sampled: Matrix:

Soil

Extracted:

1/24/2006 08:19 QC Batch#: 2006/01/24-03.15

Compound	Conc.	RL.	Unit	Dilution	Analyzed	Flag
Lead	3.4	1.0	mg/Kg	1.00	01/24/2006 15:41	



Total Lead

Delta Env. Consultants San Jose

Attn.: Debbie Arnold

175 Bernal Road, Suite 200 San Jose, CA 95119

Phone: (408) 826-1873 Fax: (408) 225-8506

Project: SJ1155P-S

Shell SAP Number 135411

Received: 01/20/2006 14:50

Site: 1155 Portola Ave.

Prep(s):

3050B

Test(s):

6010B

Sample ID: PEA I

Lab ID:

2006-01-0154 - 9

Sampled: 01/20/2006 10:58

Extracted:

1/24/2006 08:19

Matrix:

Soil

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Lead	1.5	1.0	mg/Kg	1.00	01/24/2006 15:54	



Total Lead

Delta Env. Consultants San Jose

Attn.: Debbie Arnold

175 Bernal Road, Suite 200 San Jose, CA 95119

Phone: (408) 826-1873 Fax: (408) 225-8506

Project: SJ1155P-S

Shell SAP Number 135411

Received: 01/20/2006 14:50

Site: 1155 Portola Ave.

Prep(s): 3050B Test(s): 6010B

 Sample ID: PEA K
 Lab ID:
 2006-01-0154 - 11

 Sampled:
 01/20/2006 10:58
 Extracted:
 1/24/2006 08:19

Matrix: Soil QC Batch#: 2006/01/24-03.15

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Lead	7.0	1.0	mg/Kg	1.00	01/24/2006 16:01	



Total Lead

Delta Env. Consultants San Jose

Attn.: Debbie Arnold

175 Bernal Road, Suite 200

San Jose, CA 95119 Phone: (408) 826-1873 Fax: (408) 225-8506

Project: SJ1155P-S

Shell SAP Number 135411

Received: 01/20/2006 14:50

Site: 1155 Portola Ave.

Prep(s): 3050B

Test(s):

6010B

Sample ID: PEA M

Lab ID:

Extracted:

2006-01-0154 - 13 1/27/2006 08:52

Matrix:

Sampled: 01/20/2006 11:03 Soil

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Lead	6.2	1.0	mg/Kg	1.00	01/30/2006 15:38	



Total Lead

Delta Env. Consultants San Jose

Attn.: Debbie Arnold

175 Bernal Road, Suite 200 San Jose, CA 95119

Phone: (408) 826-1873 Fax: (408) 225-8506

Project: SJ1155P-S

Shell SAP Number 135411

Received: 01/20/2006 14:50

Site: 1155 Portola Ave.

Prep(s): 3050B

Test(s):

6010B

Sample ID: S-16@3`

Lab ID:

2006-01-0154 - 15

Sampled: 01/20/2006 12:14

Extracted:

1/27/2006 08:52

Matrix:

Soil

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Lead	6.1	1.0	mg/Kg	1.00	01/30/2006 15:42	



Total Lead

Delta Env. Consultants San Jose

Attn.: Debbie Arnold

175 Bernal Road, Suite 200 San Jose, CA 95119

Phone: (408) 826-1873 Fax: (408) 225-8506

Project: SJ1155P-S

Shell SAP Number 135411

Received: 01/20/2006 14:50

Site: 1155 Portola Ave.

Prep(s): 3050B

01/20/2006 12:37

Test(s):

6010B

Sample ID: S-10@5`

Lab ID: Extracted: 2006-01-0154 - 17 1/27/2006 08:52

Sampled: Matrix:

Soil

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Lead	5.8	1.0	mg/Kg	1.00	01/30/2006 15:50	



Total Lead

Delta Env. Consultants San Jose

Attn.: Debbie Arnold

175 Bernal Road, Suite 200 San Jose, CA 95119

Phone: (408) 826-1873 Fax: (408) 225-8506

Project: SJ1155P-S

Shell SAP Number 135411

Received: 01/20/2006 14:50

Site: 1155 Portola Ave.

Prep(s): 3050B

Test(s):

6010B

Sample ID: S-19@3.5`

Lab ID:

2006-01-0154 - 19

Sampled: 01/20/2006 12:49

Extracted:

1/27/2006 08:52

Matrix: Soil

Compound	 Conc.	RL	Unit	Dilution	Analyzed	Flag
Lead	6.4	1.0	mg/Kg	1.00	01/30/2006 15:57	



Total Lead

Delta Env. Consultants San Jose

Attn.: Debbie Arnold

175 Bernal Road, Suite 200

San Jose, CA 95119 Phone: (408) 826-1873 Fax: (408) 225-8506

Project: SJ1155P-S

Shell SAP Number 135411

Received: 01/20/2006 14:50

Site: 1155 Portola Ave.

Prep(s): 3050B

Test(s):

6010B

Sample ID: S-21@2.5`

Lab ID:

2006-01-0154 - 21

Sampled: 01/20/2006 13:00

Extracted:

1/27/2006 08:52

Matrix:

Soil

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Lead	6.8	1.0	mg/Kg	1.00	01/30/2006 16:11	



Total Lead

Delta Env. Consultants San Jose

Attn.: Debbie Arnold

175 Bernal Road, Suite 200 San Jose, CA 95119

Phone: (408) 826-1873 Fax: (408) 225-8506

Project: SJ1155P-S

Shell SAP Number 135411

Received: 01/20/2006 14:50

Site: 1155 Portola Ave.

Prep(s): 3050B

Test(s):

6010B

Sample ID: S-23@2.5`

Lab ID:

2006-01-0154 - 23

Sampled: 01/20/2006 13:10

Extracted:

1/27/2006 08:52

Matrix:

Soil

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Lead	11	1.0	mg/Kg	1.00	01/30/2006 16:19	



Total Lead

Delta Env. Consultants San Jose

Attn.: Debbie Arnold

175 Bernal Road, Suite 200

San Jose, CA 95119

Phone: (408) 826-1873 Fax: (408) 225-8506

Project: SJ1155P-S

Shell SAP Number 135411

Received: 01/20/2006 14:50

Site: 1155 Portola Ave.

Batch QC Report

Prep(s): 3050B

Soil

Test(s): 6010B

Method Blank MB: 2006/01/24-03.15-016 QC Batch # 2006/01/24-03.15

Date Extracted: 01/24/2006 08:19

Compound	Conc.	RL	Unit	Analyzed	Flag
Lead	ND	1.0	mg/Kg	01/24/2006 14:45	



Total Lead

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Attn.: Debbie Arnold

175 Bernal Road, Suite 200 San Jose, CA 95119

Phone: (408) 826-1873 Fax: (408) 225-8506

Project: SJ1155P-S

Shell SAP Number 135411

Received: 01/20/2006 14:50

Site: 1155 Portola Ave.

Batch QC Report

Prep(s): 3050B Method Blank

Soil

Test(s): 6010B QC Batch # 2006/01/27-02.15

Date Extracted: 01/27/2006 08:52

MB: 2006/01/27-02.15-078

Compound	Conc.	RL	Unit	Analyzed	Flag
Lead	ND	1.0	mg/Kg	01/30/2006 15:10	



Total Lead

Delta Env. Consultants San Jose

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Phone: (408) 826-1873 Fax: (408) 225-8506

Project: SJ1155P-S

Shell SAP Number 135411

Received: 01/20/2006 14:50

Site: 1155 Portola Ave.

Batch QC Report

Prep(s): 3050B Test(s): 6010B

Laboratory Control Spike

Soil

QC Batch # 2006/01/24-03.15

LCS 2006

2006/01/24-03.15-017

Extracted: 01/24/2006

Analyzed: 01/24/2006 14:47

LCSD 2006/01/24-03.15-018 Extracted: 01/24/2006

Analyzed: 01/24/2006 14:51

Compound	Conc.	mg/Kg	Exp.Conc.	Recov	⁄ery %	RPD	Ctrl.Lim	nits %	Fla	igs
Compound	LCS	LCSD		LCS	LCSD	%	Rec.	RPD	LCS	LCSD
Lead	106	104	100.0	106.0	104.0	1.9	80-120	20		



Total Lead

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Project: SJ1155P-S

Shell SAP Number 135411

Received: 01/20/2006 14:50

Site: 1155 Portola Ave.

Batch QC Report

Test(s): 6010B Prep(s): 3050B

Laboratory Control Spike

Soil

QC Batch # 2006/01/27-02.15

LCS 2006/01/27-02.15-079 **LCSD**

Extracted: 01/27/2006

Analyzed: 01/30/2006 15:13

2006/01/27-02.15-080

Extracted: 01/27/2006

Analyzed: 01/30/2006 15:17

Compound	Conc.	mg/Kg	Exp.Conc.	Recovery %		RPD	Ctrl.Lin	nits %	Fla	igs
	LCS	LCSD		LCS	LCSD	%	Rec.	RPD	LCS	LCSD
Lead	99.4	96.3	100.0	99.4	96.3	3.2	80-120	20		



Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Delta Env. Consultants San Jose

Attn.: Debbie Arnold

175 Bernal Road, Suite 200 San Jose, CA 95119

Phone: (408) 826-1873 Fax: (408) 225-8506

Project: SJ1155P-S

Shell SAP Number 135411

Received: 01/20/2006 14:50

Site: 1155 Portola Ave.

Samples Reported

Sample Name	Date Sampled	Matrix	Lab#
PEA A	01/20/2006 10:43	Soil	1
PEA B	01/20/2006 10:43	Soil	2
PEAC	01/20/2006 10:43	Soil	3
PEA D	01/20/2006 10:43	Soil	4
PEAE	01/20/2006 10:51	Soil	5
PEA F	01/20/2006 10:51	Soil	6
PEA G	01/20/2006 10:51	Soil	7
PEA H	01/20/2006 10:51	Soil	8
PEAI	01/20/2006 10:58	Soil	9
PEAJ	01/20/2006 10:58	Soil	10
PEAK	01/20/2006 10:58	Soil	11
PEAL	01/20/2006 10:58	Soil	12
PEAM	01/20/2006 11:03	Soil	13
S-16@3`	01/20/2006 12:14	Soil	15
S-17@3	01/20/2006 12:17	Soil	16
S-10@5`	01/20/2006 12:37	Soil	17
S-18@3.5`	01/20/2006 12:45	Soil	18
S-19@3.5`	01/20/2006 12:49	Soil	19
S-20@3`	01/20/2006 12:57	Soil	20
S-21@2.5`	01/20/2006 13:00	Soil	21
S-22@2.5`	01/20/2006 13:04	Soil	22
S-23@2.5`	01/20/2006 13:10	Soil	23
S-24@2`	01/20/2006 13:26	Soil	24



Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Delta Env. Consultants San Jose

Attn.: Debbie Arnold

175 Bernal Road, Suite 200 San Jose, CA 95119

Phone: (408) 826-1873 Fax: (408) 225-8506

Project: SJ1155P-S

Shell SAP Number 135411

Received: 01/20/2006 14:50

Site: 1155 Portola Ave.

Prep(s): 5030B

Sample ID: PEA B

Sampled: 01/20/2006 10:43

Matrix: Soil

Test(s): 8260B

Lab ID: 200

2006-01-0154 - 2

Extracted:

1/30/2006 23:48

QC Batch#: 2006/01/30-2A.64

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline [Shell]	ND	1.0	mg/Kg	1.00	01/30/2006 23:48	
Benzene	ND	0.0050	mg/Kg	1.00	01/30/2006 23:48	
Toluene	ND	0.0050	mg/Kg	1.00	01/30/2006 23:48	
Ethyl benzene	ND	0.0050	mg/Kg	1.00	01/30/2006 23:48	
Total xylenes	ND	0.0050	mg/Kg	1.00	01/30/2006 23:48	
tert-Butyl alcohol (TBA)	ND	0.010	mg/Kg	1.00	01/30/2006 23:48	
Methyl tert-butyl ether (MTBE)	ND	0.0050	mg/Kg	1.00	01/30/2006 23:48	
Di-isopropyl Ether (DIPE)	ND	0.010	mg/Kg	1.00	01/30/2006 23:48	
Ethyl tert-butyl ether (ETBE)	ND	0.0050	mg/Kg	1.00	01/30/2006 23:48	
tert-Amyl methyl ether (TAME)	ND	0.0050	mg/Kg	1.00	01/30/2006 23:48	
1,2-DCA	ND	0.0050	mg/Kg	1.00	01/30/2006 23:48	
EDB	ND	0.0050	mg/Kg	1.00	01/30/2006 23:48	
Ethanol	ND	0.1	mg/Kg	1.00	01/30/2006 23:48	
Surrogate(s)	1					
1,2-Dichloroethane-d4	95.8	72-124	%	1.00	01/30/2006 23:48	
Toluene-d8	90.2	72-116	%	1.00	01/30/2006 23:48	



Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Delta Env. Consultants San Jose

Attn.: Debbie Arnold

175 Bernal Road, Suite 200 San Jose, CA 95119

Phone: (408) 826-1873 Fax: (408) 225-8506

Project: SJ1155P-S

Matrix:

Shell SAP Number 135411

Soil

Received: 01/20/2006 14:50

Site: 1155 Portola Ave.

Test(s): 8260B 5030B Prep(s):

2006-01-0154 - 4 Lab ID: Sample ID: PEA D Extracted: 1/31/2006 11:35 Sampled: 01/20/2006 10:43 QC Batch#: 2006/01/31-3A.64

Analyzed Flag Unit Dilution RL Conc. Compound 1.00 01/31/2006 11:35 mg/Kg 1.0 ND Gasoline [Shell] 1.00 01/31/2006 11:35 mg/Kg 0.0050 Benzene ND 1.00 01/31/2006 11:35 ND 0.0050 mg/Kg Toluene 1.00 01/31/2006 11:35 ND 0.0050 mg/Kg Ethyl benzene 1.00 | 01/31/2006 11:35 0.0050 mg/Kg ND Total xylenes 1.00 | 01/31/2006 11:35 0.010 mg/Kg ND tert-Butyl alcohol (TBA) 1.00 01/31/2006 11:35 0.0050 mg/Kg ND Methyl tert-butyl ether (MTBE) 1.00 01/31/2006 11:35 0.010 mg/Kg Di-isopropyl Ether (DIPE) ND 1.00 01/31/2006 11:35 mg/Kg ND 0.0050 Ethyl tert-butyl ether (ETBE) 1.00 01/31/2006 11:35 0.0050 mg/Kg ND tert-Amyl methyl ether (TAME) 1.00 01/31/2006 11:35 0.0050 mg/Kg ND 1.2-DCA 1.00 01/31/2006 11:35 0.0050 mg/Kg ND **EDB** 1.00 01/31/2006 11:35 0.1 mg/Kg ND Ethanol Surrogate(s) 1.00 01/31/2006 11:35 % 94.1 72-124 1,2-Dichloroethane-d4 1.00 | 01/31/2006 11:35 % 89.8 72-116 Toluene-d8



Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Delta Env. Consultants San Jose

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Phone: (408) 826-1873 Fax: (408) 225-8506

Project: SJ1155P-S

Shell SAP Number 135411

Received: 01/20/2006 14:50

Site: 1155 Portola Ave.

Prep(s):

5030B

Test(s):

8260B

Sample ID: PEA F

Lab ID:

2006-01-0154 - 6

Sampled: 01/20/2006 10:51

Extracted:

1/30/2006 18:27

Matrix:

Soil

QC Batch#: 2006/01/30-1A.62

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline [Shell]	ND	1.0	mg/Kg	1.00	01/30/2006 18:27	
Benzene	ND	0.0050	mg/Kg	1.00	01/30/2006 18:27	
Toluene	ND	0.0050	mg/Kg	1.00	01/30/2006 18:27	
Ethyl benzene	ND	0.0050	mg/Kg	1.00	01/30/2006 18:27	
Total xylenes	ND	0.0050	mg/Kg	1.00	01/30/2006 18:27	
tert-Butyl alcohol (TBA)	ND	0.010	mg/Kg	1.00	01/30/2006 18:27	
Methyl tert-butyl ether (MTBE)	ND	0.0050	mg/Kg	1.00	01/30/2006 18:27	
Di-isopropyl Ether (DIPE)	ND	0.010	mg/Kg	1.00	01/30/2006 18:27	
Ethyl tert-butyl ether (ETBE)	ND	0.0050	mg/Kg	1.00	01/30/2006 18:27	
tert-Amyl methyl ether (TAME)	ND	0.0050	mg/Kg	1.00	01/30/2006 18:27	
1,2-DCA	ND	0.0050	mg/Kg	1.00	01/30/2006 18:27	
EDB	ND	0.0050	mg/Kg	1.00	01/30/2006 18:27	
Ethanol	ND	0.1	mg/Kg	1.00	01/30/2006 18:27	
Surrogate(s)						
1,2-Dichloroethane-d4	97.9	72-124	%	1.00	01/30/2006 18:27	
Toluene-d8	86.2	72-116	%	1.00	01/30/2006 18:27	



Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Delta Env. Consultants San Jose

Attn.: Debbie Arnold

175 Bernal Road, Suite 200 San Jose, CA 95119

Phone: (408) 826-1873 Fax: (408) 225-8506

Project: SJ1155P-S

Shell SAP Number 135411

Received: 01/20/2006 14:50

Site: 1155 Portola Ave.

Prep(s):

5030B

Test(s):

8260B

Lab ID:

2006-01-0154 - 8

Sample ID: PEA H

Sampled: 01/20/2006 10:51

Extracted:

1/30/2006 19:19

Matrix:

Soil

QC Batch#: 2006/01/30-1A.62

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline [Shell]	ND	1.0	mg/Kg	1.00	01/30/2006 19:19	
Benzene	ND	0.0050	mg/Kg	1.00	01/30/2006 19:19	
Toluene	ND	0.0050	mg/Kg	1.00	01/30/2006 19:19	
Ethyl benzene	ND	0.0050	mg/Kg	1.00	01/30/2006 19:19	
Total xylenes	ND	0.0050	mg/Kg	1.00	01/30/2006 19:19	ł
tert-Butyl alcohol (TBA)		0.010	mg/Kg	1.00	01/30/2006 19:19	
Methyl tert-butyl ether (MTBE)	ND	0.0050	mg/Kg	1.00	01/30/2006 19:19	
Di-isopropyl Ether (DIPE)	ND	0.010	mg/Kg	1.00	01/30/2006 19:19	
Ethyl tert-butyl ether (ETBE)		0.0050	mg/Kg	1.00	01/30/2006 19:19	
tert-Amyl methyl ether (TAME)	ND	0.0050	mg/Kg	1.00	01/30/2006 19:19	
1.2-DCA	ND	0.0050	mg/Kg	1.00	01/30/2006 19:19	
EDB	ND	0.0050	mg/Kg	1.00	01/30/2006 19:19	
Ethanol	ND	0.1	mg/Kg	1.00	01/30/2006 19:19	
Surrogate(s)						
1,2-Dichloroethane-d4	94.1	72-124	%	1.00	01/30/2006 19:19	
Toluene-d8	89.2	72-116	%	1.00	01/30/2006 19:19	



Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Delta Env. Consultants San Jose

Attn.: Debbie Arnold

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San Jose, CA 95119

Phone: (408) 826-1873 Fax: (408) 225-8506

Project: SJ1155P-S

Shell SAP Number 135411

Received: 01/20/2006 14:50

Site: 1155 Portola Ave.

Prep(s): 5030B Test(s): 8260B

Sample ID: **PEA J**Lab ID: 2006-01-0154 - 10
Sampled: 01/20/2006 10:58
Extracted: 1/30/2006 20:12

 Sampled:
 01/20/2006 10:58
 Extracted:
 1/30/2006 20:12

 Matrix:
 Soil
 QC Batch#:
 2006/01/30-1A.62

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline [Shell]	ND	1.0	mg/Kg	1.00	01/30/2006 20:12	
Benzene	ND	0.0050	mg/Kg	1.00	01/30/2006 20:12	
Toluene	ND	0.0050	mg/Kg	1.00	01/30/2006 20:12	
Ethyl benzene	ND	0.0050	mg/Kg	1.00	01/30/2006 20:12	
Total xylenes	ND	0.0050	mg/Kg	1.00	01/30/2006 20:12	
tert-Butyl alcohol (TBA)	ND	0.010	mg/Kg	1.00	01/30/2006 20:12	
Methyl tert-butyl ether (MTBE)	ND	0.0050	mg/Kg	1.00	01/30/2006 20:12	
Di-isopropyl Ether (DIPE)	ND	0.010	mg/Kg	1.00	01/30/2006 20:12	
Ethyl tert-butyl ether (ETBE)	ND	0.0050	mg/Kg	1.00	01/30/2006 20:12	
tert-Amyl methyl ether (TAME)	ND	0.0050	mg/Kg	1.00	01/30/2006 20:12	
1,2-DCA	ND	0.0050	mg/Kg	1.00	01/30/2006 20:12	
EDB	ND	0.0050	mg/Kg	1.00	01/30/2006 20:12	
Ethanol	ND	0.1	mg/Kg	1.00	01/30/2006 20:12	
Surrogate(s)						
1,2-Dichloroethane-d4	100.3	72-124	%	1.00	01/30/2006 20:12	
Toluene-d8	89.9	72-116	%	1.00	01/30/2006 20:12	



Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Delta Env. Consultants San Jose

Attn.: Debbie Arnold

175 Bernal Road, Suite 200 San Jose, CA 95119

Phone: (408) 826-1873 Fax: (408) 225-8506

Project: SJ1155P-S

Shell SAP Number 135411

Received: 01/20/2006 14:50

Site: 1155 Portola Ave.

Prep(s): 5030B Test(s): 8260B

 Sample ID:
 PEA L
 Lab ID:
 2006-01-0154 - 12

 Sampled:
 01/20/2006 10:58
 Extracted:
 1/31/2006 01:37

 Matrix:
 Soil
 QC Batch#:
 2006/01/30-2A.64

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline [Shell]	ND	1.0	mg/Kg	1.00	01/31/2006 01:37	
Benzene	ND	0.0050	mg/Kg	1.00	01/31/2006 01:37	
Toluene	ND	0.0050	mg/Kg	1.00	01/31/2006 01:37	
Ethyl benzene	ND	0.0050	mg/Kg	1.00	01/31/2006 01:37	
Total xylenes	ND	0.0050	mg/Kg	1.00	01/31/2006 01:37	
tert-Butyl alcohol (TBA)	ND	0.010	mg/Kg	1.00	01/31/2006 01:37	
Methyl tert-butyl ether (MTBE)	ND	0.0050	mg/Kg	1.00	01/31/2006 01:37	
Di-isopropyl Ether (DIPE)	ND	0.010	mg/Kg	1.00	01/31/2006 01:37	
Ethyl tert-butyl ether (ETBE)	ND	0.0050	mg/Kg	1.00	01/31/2006 01:37	
tert-Amyl methyl ether (TAME)	ND	0.0050	mg/Kg	1.00	01/31/2006 01:37	
1,2-DCA	ND	0.0050	mg/Kg	1.00	01/31/2006 01:37	
EDB	ND	0.0050	mg/Kg	1.00	01/31/2006 01:37	
Ethanol	ND	0.1	mg/Kg	1.00	01/31/2006 01:37	1
Surrogate(s)						l
1,2-Dichloroethane-d4	98.0	72-124	%	1.00	01/31/2006 01:37	
Toluene-d8	82.8	72-116	%	1.00	01/31/2006 01:37	



Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Delta Env. Consultants San Jose

Attn.: Debbie Arnold

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Project: SJ1155P-S

Shell SAP Number 135411

Received: 01/20/2006 14:50

Site: 1155 Portola Ave.

Prep(s): 5030B Test(s): 8260B

Sample ID: S-16@3` Lab ID: 2006-01-0154 - 15
Sampled: 01/20/2006 12:14 Extracted: 1/31/2006 02:20

Matrix: Soil QC Batch#: 2006/01/30-2A.64

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline [Shell]	ND	1.0	mg/Kg	1.00	01/31/2006 02:20	
Benzene	ND	0.0050	mg/Kg	1.00	01/31/2006 02:20	
Toluene	ND	0.0050	mg/Kg	1.00	01/31/2006 02:20	
Ethyl benzene	ND	0.0050	mg/Kg	1.00	01/31/2006 02:20	
Total xylenes	ND	0.0050	mg/Kg	1.00	01/31/2006 02:20	
tert-Butyl alcohol (TBA)	ND	0.010	mg/Kg	1.00	01/31/2006 02:20	
Methyl tert-butyl ether (MTBE)	ND	0.0050	mg/Kg	1.00	01/31/2006 02:20	
Di-isopropyl Ether (DIPE)	ND	0.010	mg/Kg	1.00	01/31/2006 02:20	
Ethyl tert-butyl ether (ETBE)	ND	0.0050	mg/Kg	1.00	01/31/2006 02:20	
tert-Amyl methyl ether (TAME)	ND	0.0050	mg/Kg	1.00	01/31/2006 02:20	
1,2-DCA	ND	0.0050	mg/Kg	1.00	01/31/2006 02:20	
EDB	ND	0.0050	mg/Kg	1.00	01/31/2006 02:20	
Ethanol	ND .	0.1	mg/Kg	1.00	01/31/2006 02:20	
Surrogate(s)						
1,2-Dichloroethane-d4	99.6	72-124	%	1.00	01/31/2006 02:20	
Toluene-d8	89.3	72-116	%	1.00	01/31/2006 02:20	



Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Delta Env. Consultants San Jose

Attn.: Debbie Arnold

175 Bernal Road, Suite 200 San Jose, CA 95119

Phone: (408) 826-1873 Fax: (408) 225-8506

Project: SJ1155P-S

Shell SAP Number 135411

Received: 01/20/2006 14:50

Site: 1155 Portola Ave.

Prep(s): 5030B Test(s): 8260B

 Sample ID:
 S-10@5`
 Lab ID:
 2006-01-0154 - 17

 Sampled:
 01/20/2006 12:37
 Extracted:
 1/31/2006 03:04

 Matrix:
 Soil
 QC Batch#:
 2006/01/30-2A.64

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline [Shell]	ND	1.0	mg/Kg	1.00	01/31/2006 03:04	
Benzene	ND	0.0050	mg/Kg	1.00	01/31/2006 03:04	
Toluene	ND	0.0050	mg/Kg	1.00	01/31/2006 03:04	
Ethyl benzene	ND	0.0050	mg/Kg	1.00	01/31/2006 03:04	
Total xylenes	ND	0.0050	mg/Kg	1.00	01/31/2006 03:04	
tert-Butyl alcohol (TBA)	ND	0.010	mg/Kg	1.00	01/31/2006 03:04	- 1
Methyl tert-butyl ether (MTBE)	ND	0.0050	mg/Kg	1.00	01/31/2006 03:04	- 1
Di-isopropyl Ether (DIPE)	ND	0.010	mg/Kg	1.00	01/31/2006 03:04	- 1
Ethyl tert-butyl ether (ETBE)	ND	0.0050	mg/Kg	1.00	01/31/2006 03:04	
tert-Amyl methyl ether (TAME)	ND	0.0050	mg/Kg	1.00	01/31/2006 03:04	
1,2-DCA	ND	0.0050	mg/Kg	1.00	01/31/2006 03:04	
EDB	ND	0.0050	mg/Kg	1.00	01/31/2006 03:04	
Ethanol	ND	0.1	mg/Kg	1.00	01/31/2006 03:04	
Surrogate(s)	1					
1,2-Dichloroethane-d4	99.8	72-124	%	1.00	01/31/2006 03:04	
Toluene-d8	91.6	72-116	%	1.00	01/31/2006 03:04	



Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Delta Env. Consultants San Jose

Attn.: Debbie Arnold

175 Bernal Road, Suite 200 San Jose, CA 95119

Phone: (408) 826-1873 Fax: (408) 225-8506

Project: SJ1155P-S

Shell SAP Number 135411

Received: 01/20/2006 14:50

Site: 1155 Portola Ave.

Prep(s): 5030B Test(s): 8260B

 Sample ID:
 S-19@3.5`
 Lab ID:
 2006-01-0154 - 19

 Sampled:
 01/20/2006 12:49
 Extracted:
 1/31/2006 03:47

Matrix: Soil QC Batch#: 2006/01/30-2A.64

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline [Shell]	ND	1.0	mg/Kg	1.00	01/31/2006 03:47	
Benzene	ND	0.0050	mg/Kg	1.00	01/31/2006 03:47	
Toluene	ND	0.0050	mg/Kg	1.00	01/31/2006 03:47	
Ethyl benzene	ND	0.0050	mg/Kg	1.00	01/31/2006 03:47	
Total xylenes	ND	0.0050	mg/Kg	1.00	01/31/2006 03:47	ĺ
tert-Butyl alcohol (TBA)	ND	0.010	mg/Kg	1.00	01/31/2006 03:47	
Methyl tert-butyl ether (MTBE)	ND	0.0050	mg/Kg	1.00	01/31/2006 03:47	
Di-isopropyl Ether (DIPE)	ND	0.010	mg/Kg	1.00	01/31/2006 03:47	
Ethyl tert-butyl ether (ETBE)	ND	0.0050	mg/Kg	1.00	01/31/2006 03:47	
tert-Amyl methyl ether (TAME)	ND	0.0050	mg/Kg	1.00	01/31/2006 03:47	
1,2-DCA	ND	0.0050	mg/Kg	1.00	01/31/2006 03:47	
EDB	ND	0.0050	mg/Kg	1.00	01/31/2006 03:47	
Ethanol	ND	0.1	mg/Kg	1.00	01/31/2006 03:47	
Surrogate(s)						
1,2-Dichloroethane-d4	97.2	72-124	%	1.00	01/31/2006 03:47	
Toluene-d8	91.5	72-116	%	1.00	01/31/2006 03:47	



Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Delta Env. Consultants San Jose

Attn.: Debbie Arnold

175 Bernal Road, Suite 200 San Jose, CA 95119

Phone: (408) 826-1873 Fax: (408) 225-8506

Project: SJ1155P-S

Shell SAP Number 135411

Received: 01/20/2006 14:50

Site: 1155 Portola Ave.

Prep(s):

Matrix:

5030B

Sample ID: S-21@2.5`

Sampled: 01/20/2006 13:00

Soil

8260B Test(s):

Lab ID:

2006-01-0154 - 21

Extracted:

1/31/2006 04:30

QC Batch#: 2006/01/30-2A.64

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline [Shell]	ND	1.0	mg/Kg	1.00	01/31/2006 04:30	
Benzene	ND	0.0050	mg/Kg	1.00	01/31/2006 04:30	
Toluene	ND	0.0050	mg/Kg	1.00	01/31/2006 04:30	
Ethyl benzene	ND	0.0050	mg/Kg	1.00	01/31/2006 04:30	
Total xylenes	ND	0.0050	mg/Kg	1.00	01/31/2006 04:30	
tert-Butyl alcohol (TBA)		0.010	mg/Kg	1.00	01/31/2006 04:30	
Methyl tert-butyl ether (MTBE)	ND	0.0050	mg/Kg	1.00	01/31/2006 04:30	
Di-isopropyl Ether (DIPE)	ND	0.010	mg/Kg	1.00	01/31/2006 04:30	
Ethyl tert-butyl ether (ETBE)		0.0050	mg/Kg	1.00	01/31/2006 04:30	
tert-Amyl methyl ether (TAME)	ĺ	0.0050	mg/Kg	1.00	01/31/2006 04:30	
1,2-DCA	ND	0.0050	mg/Kg	1.00	01/31/2006 04:30	
EDB	ND	0.0050	mg/Kg	1.00	01/31/2006 04:30	
Ethanol	ND	0.1	mg/Kg	1.00	01/31/2006 04:30	
Surrogate(s)						
1,2-Dichloroethane-d4	100.8	72-124	%	1.00	01/31/2006 04:30	
Toluene-d8	79.8	72-116	%	1.00	01/31/2006 04:30	



Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Delta Env. Consultants San Jose

Attn.: Debbie Arnold

175 Bernal Road, Suite 200 San Jose, CA 95119

Phone: (408) 826-1873 Fax: (408) 225-8506

Project: SJ1155P-S

Shell SAP Number 135411

Received: 01/20/2006 14:50

Site: 1155 Portola Ave.

Prep(s):

Matrix:

5030B

Sample ID: S-23@2.5`

Sampled: 01/20/2006 13:10 Soil

Test(s):

8260B

Lab ID:

2006-01-0154 - 23

Extracted:

1/31/2006 05:13

QC Batch#: 2006/01/30-2A.64

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline [Shell]	ND	1.0	mg/Kg	1.00	01/31/2006 05:13	
Benzene	ND	0.0050	mg/Kg	1.00	01/31/2006 05:13	
Toluene	ND	0.0050	mg/Kg	1.00	01/31/2006 05:13	
Ethyl benzene	ND	0.0050	mg/Kg	1.00	01/31/2006 05:13	
Total xylenes	ND	0.0050	mg/Kg	1.00	01/31/2006 05:13	
tert-Butyl alcohol (TBA)	ND	0.010	mg/Kg	1.00	01/31/2006 05:13	
Methyl tert-butyl ether (MTBE)	ND	0.0050	mg/Kg	1.00	01/31/2006 05:13	
Di-isopropyl Ether (DIPE)	ND	0.010	mg/Kg	1.00	01/31/2006 05:13	
Ethyl tert-butyl ether (ETBE)	ND	0.0050	mg/Kg	1.00	01/31/2006 05:13	
tert-Amyl methyl ether (TAME)	ND	0.0050	mg/Kg	1.00	01/31/2006 05:13	
1.2-DCA	ND	0.0050	mg/Kg	1.00	01/31/2006 05:13	
EDB	ND	0.0050	mg/Kg	1.00	01/31/2006 05:13	
Ethanol	ND	0.1	mg/Kg	1.00	01/31/2006 05:13	
Surrogate(s)						
1,2-Dichloroethane-d4	98.5	72-124	%	1.00	01/31/2006 05:13	
Toluene-d8	89.5	72-116	%	1.00	01/31/2006 05:13	



Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Delta Env. Consultants San Jose

Attn.: Debbie Arnold

175 Bernal Road, Suite 200 San Jose, CA 95119

Phone: (408) 826-1873 Fax: (408) 225-8506

Project: SJ1155P-S

Shell SAP Number 135411

Received: 01/20/2006 14:50

Site: 1155 Portola Ave.

Batch QC Report

Prep(s): 5030B Method Blank

MB: 2006/01/30-1A.62-025

Soil

Test(s): 8260B

QC Batch # 2006/01/30-1A.62

Date Extracted: 01/30/2006 12:25

Compound	Conc.	RL	Unit	Analyzed	Flag
Gasoline [Shell]	ND	1.0	mg/Kg	01/30/2006 12:25	
Gasoline [Shell]	ND	1.0	mg/Kg	01/30/2006 12:25	
tert-Butyl alcohol (TBA)	ND	0.010	mg/Kg	01/30/2006 12:25	
Methyl tert-butyl ether (MTBE)	ND	0.0050	mg/Kg	01/30/2006 12:25	
Di-isopropyl Ether (DIPE)	ND	0.010	mg/Kg	01/30/2006 12:25	
Ethyl tert-butyl ether (ETBE)	ND	0.0050	mg/Kg	01/30/2006 12:25	
tert-Amyl methyl ether (TAME)	ND	0.0050	mg/Kg	01/30/2006 12:25	
1,2-DCA	ND	0.0050	mg/Kg	01/30/2006 12:25	
EDB	ND	0.0050	mg/Kg	01/30/2006 12:25	
Benzene	ND	0.0050	mg/Kg	01/30/2006 12:25	
Toluene	ND	0.0050	mg/Kg	01/30/2006 12:25	
Ethyl benzene	ND	0.0050	mg/Kg	01/30/2006 12:25	
Total xylenes	ND	0.0050	mg/Kg	01/30/2006 12:25	
Ethanol	ND	0.10	mg/Kg	01/30/2006 12:25	
Surrogates(s)					
1,2-Dichloroethane-d4	102.8	72-124	%	01/30/2006 12:25	
Toluene-d8	93.2	72-116	%	01/30/2006 12:25	



Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Delta Env. Consultants San Jose

Attn.: Debbie Arnold

175 Bernal Road, Suite 200 San Jose, CA 95119

Phone: (408) 826-1873 Fax: (408) 225-8506

Project: SJ1155P-S

Shell SAP Number 135411

Received: 01/20/2006 14:50

Site: 1155 Portola Ave.

Batch QC Report

Prep(s): 5030B **Method Blank**

Soil

Test(s): 8260B QC Batch # 2006/01/31-3A.64

MB: 2006/01/31-3A.64-056

Date Extracted: 01/31/2006 10:56

Compound	Conc.	RL	Unit	Analyzed	Flag
Gasoline [Shell]	ND	1.0	mg/Kg	01/31/2006 10:56	
Gasoline [Shell]	ND	1.0	mg/Kg	01/31/2006 10:56	
tert-Butyl alcohol (TBA)	ND	0.010	mg/Kg	01/31/2006 10:56	
Methyl tert-butyl ether (MTBE)	ND	0.0050	mg/Kg	01/31/2006 10:56	
Di-isopropyl Ether (DIPE)	ND	0.010	mg/Kg	01/31/2006 10:56	
Ethyl tert-butyl ether (ETBE)	ND	0.0050	mg/Kg	01/31/2006 10:56	
tert-Amyl methyl ether (TAME)	ND	0.0050	mg/Kg	01/31/2006 10:56	
1,2-DCA	ND	0.0050	mg/Kg	01/31/2006 10:56	
EDB	ND	0.0050	mg/Kg	01/31/2006 10:56	
Benzene	ND	0.0050	mg/Kg	01/31/2006 10:56	
Toluene	ND	0.0050	mg/Kg	01/31/2006 10:56	
Ethyl benzene	ND	0.0050	mg/Kg	01/31/2006 10:56	
Total xylenes	ND	0.0050	mg/Kg	01/31/2006 10:56	
Ethanol	ND	0.10	mg/Kg	01/31/2006 10:56	
Surrogates(s)					
1,2-Dichloroethane-d4	95.6	72-124	%	01/31/2006 10:56	
Toluene-d8	91.6	72-116	%	01/31/2006 10:56	



Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Delta Env. Consultants San Jose

Attn.: Debbie Arnold

175 Bernal Road, Suite 200 San Jose, CA 95119

Phone: (408) 826-1873 Fax: (408) 225-8506

Project: SJ1155P-S

Shell SAP Number 135411

Received: 01/20/2006 14:50

Site: 1155 Portola Ave.

Batch QC Report

Prep(s): 5030B

Test(s): 8260B

Laboratory Control Spike

Soil

QC Batch # 2006/01/30-2A.64

LCS LCSD 2006/01/30-2A.64-053 2006/01/30-2A.64-014 Extracted: 01/30/2006 Extracted: 01/30/2006 Analyzed: 01/30/2006 20:53 Analyzed: 01/30/2006 21:14

RPD Ctrl.Limits % Exp.Conc. Flags Conc. mg/Kg Recovery % Compound LCS LCSD LCS LCSD % Rec. RPD LCS LCSD 90.4 94.4 4.3 65-165 20 Methyl tert-butyl ether (MTBE) 0.0452 0.0472 0.05 0.0463 91.2 92.6 1.5 69-129 20 Benzene 0.0456 0.05 70-130 0.0500 97.2 100.0 2.8 20 Toluene 0.0486 0.05 Surrogates(s) 1,2-Dichloroethane-d4 457 461 500 91.4 92.2 72-124 Toluene-d8 471 470 500 94.2 94.0 72-116



Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Delta Env. Consultants San Jose

Attn.: Debbie Arnold

175 Bernal Road, Suite 200 San Jose, CA 95119

Phone: (408) 826-1873 Fax: (408) 225-8506

Project: SJ1155P-S

Shell SAP Number 135411

Received: 01/20/2006 14:50

Site: 1155 Portola Ave.

Batch QC Report

5030B Prep(s):

Test(s): 8260B

Matrix Spike (MS/MSD)

Soil

QC Batch # 2006/01/30-2A.64

PEAB >> MS

Lab ID: 2006-01-0154 - 002

Analyzed:

01/30/2006 22:00

MS:

2006/01/30-2A.64-098

Extracted: 01/30/2006

Dilution:

1.00

MSD:

2006/01/30-2A.64-022

Extracted: 01/30/2006

Analyzed:

01/30/2006 22:22

Dilution:

1.00

Compound	Conc.	mg	ı/Kg	Spk.Level	R	ecovery	%	Limits	%	Flags		
	MS	MSD	Sample	mg/Kg	MS	MSD	RPD	Rec.	RPD	MS	MSD	
Methyl tert-butyl ether	0.0490	0.0446	ND	0.048543	100.9	92.6	8.6	65-165	20			
Benzene	0.0454	0.0458	ND	0.048543	93.5	95.1	1.7	69-129	20			
Toluene	0.0484	0.0486	ND	0.048543	99.7	100.9	1.2	70-130	20			
Surrogate(s)												
1,2-Dichloroethane-d4	451	443		5 0 0	90.2	88.6		72-124			l I	
Toluene-d8	439	458		500	87.8	91.6		72-116				



Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Delta Env. Consultants San Jose

Attn.: Debbie Arnold

175 Bernal Road, Suite 200 San Jose, CA 95119

Phone: (408) 826-1873 Fax: (408) 225-8506

Project: SJ1155P-S

Shell SAP Number 135411

Received: 01/20/2006 14:50

Site: 1155 Portola Ave.

Prep(s): 5030B

Test(s):

8260B

Sample ID: TW-1

Sampled: 01/20/2006 11:21

Lab ID:

2006-01-0154 - 14

Matrix:

Water

Extracted:

1/31/2006 13:23 QC Batch#: 2006/01/31-1A.64

Analysis Flag: L2, pH: <2 (See Legend and Note Section)

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline [Shell]	ND	2000	ug/L	40.00	01/31/2006 13:23	
Benzene	40	20	ug/L	40.00	01/31/2006 13:23	
Toluene	ND	20	ug/L	40.00	01/31/2006 13:23	
Ethylbenzene	420	20	ug/L	40.00	01/31/2006 13:23	
Total xylenes	ND	40	ug/L	40.00	01/31/2006 13:23	
tert-Butyl alcohol (TBA)	1500	200	ug/L	40.00	01/31/2006 13:23	
Methyl tert-butyl ether (MTBE)	2300	20	ug/L	40.00	01/31/2006 13:23	
Di-isopropyl Ether (DIPE)	ND	80	ug/L	40.00	01/31/2006 13:23	
Ethyl tert-butyl ether (ETBE)	ND	80	ug/L	40.00	01/31/2006 13:23	
tert-Amyl methyl ether (TAME)	ND	80	ug/L	40.00	01/31/2006 13:23	
1,2-DCA	ND	20	ug/L	40.00	01/31/2006 13:23	
EDB	ND	20	ug/L	40.00	01/31/2006 13:23	
Ethanol	ND	2000	ug/L	40.00	01/31/2006 13:23	
Surrogate(s)						
1,2-Dichloroethane-d4	86.8	72-130	%	40.00	01/31/2006 13:23	
Toluene-d8	91.3	81-114	%	40.00	01/31/2006 13:23	



Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Delta Env. Consultants San Jose

Attn.: Debbie Arnold

175 Bernal Road, Suite 200

San Jose, CA 95119

Phone: (408) 826-1873 Fax: (408) 225-8506

Project: SJ1155P-S

Shell SAP Number 135411

Received: 01/20/2006 14:50

Site: 1155 Portola Ave.

Batch QC Report

Prep(s): 5030B Test(s): 8260B

Water

Laboratory Control Spike

QC Batch # 2006/01/31-1A.64

LCS 2006/01/31-1A.64-058 Extracted: 01/31/2006 LCSD 2006/01/31-1A.64-019

Analyzed: 01/31/2006 08:58 Extracted: 01/31/2006 Analyzed: 01/31/2006 09:19

Compound	Conc.	ug/L	Exp.Conc.	Recovery %		RPD	Ctrl.Lin	nits %	Fla	ags
	LCS	LCSD		LCS	LCSD	%	Rec.	RPD	LCS	LCSD
Methyl tert-butyl ether (MTBE)	24.9	24.7	25	99.6	98.8	0.8	65-165	20		
Benzene	24.2	24.3	25	96.8	97.2	0.4	69-129	20		
Toluene	26.9	27.3	25	107.6	109.2	1.5	70-130	20		
Surrogates(s)										
1,2-Dichloroethane-d4	426	438	500	85.2	87.6		72-130			
Toluene-d8	458	460	500	91.6	92.0		81-114			

LAB:						SH	IEL	_L_	Ch	air	n C)f (Cu	sto	dy	/ R	eco	orc	1			Socol (a)
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Attachment C

UNAUTHORIZED RELEASE REPORT DATED JANUARY 20, 2006

	UNDERGROUND STORAGE TANK UNAUTHORIZE	D RELEASE (LEAK) / CONTAMINATI	ON SITE REPORT
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REP	DRT DATE CASE	DISTRIBUTION SHOWN ON THE WISTRUCTION SHEET ON T	HE BACK PAGE OF THIS FORM
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REPORTED BY	REPRESENTING OWNER/OPERATOR REGIONAL BOARD LOCAL AGENCY OTHER	SWELL OIL PROJUCTS	().S.
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RESPONSIBLE PARTY	Shell Oil Products ()S. [] UNKNOWN	WILS TAY OR	1914261-0925
AESPO PAF	20945 S. Wilmington Avc.	om Carson	STATE CA 90870
₹	Shoul Service Station (Former)	OPERATOR	PHONE ()
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SITE	N. Murrieta Blvd.		
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4 7	CHECK APPROPRIATE ACTION(S) RES SACRIFOR DETAILS	REMOVE FREE PRODUCT (FP)	ENHANCED BIO DEGRADATION (IT)
REMEDIAL ACTION	CAP SITE (CD) EXCAVATE A TREAT (ET) CONTAINMENT BARRIER (CB) NO ACTION REQUIRED (NA)	PUMP A TREAT GROUNDWATER (GT) TREATMENT AT HOOKUP (HU)	REPLACE SUPPLY (RS) VENT SDIL (VS)
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