Atlantic Richfield Company

Shannon CouchOperations Project Manager

PO Box 1257 San Ramon, CA 94583 Phone: (925) 275-3804 Fax: (925) 275-3815 E-Mail: shannon.couch@bp.com

November 6, 2012

Re: Work Plan for Groundwater Investigation

Atlantic Richfield Company Station #2107 3310 Park Boulevard, Oakland, California

ACEH Case #RO0002526

RECEIVED

11:29 am, Nov 08, 2012

Alameda County Environmental Health

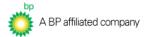
"I declare, that to the best of my knowledge at the present time, that the information and/or recommendations contained in the attached document are true and correct.

Submitted by,

Shannon Couch

Operations Project Manager

Attachment:



Work Plan for Groundwater Investigation

Atlantic Richfield Company Station No. 2107 3310 Park Boulevard, Oakland, California ACEH Fuel Leak Case No. RO0002526

Prepared for

Ms. Shannon Couch Environmental Business Manager Atlantic Richfield Company P.O. Box 1257 San Ramon, California 94583

Prepared by



875 Cotting Lane, Suite G, Vacaville, California 95688 (707) 455-7290 www.broadbentinc.com

November 6, 2012

Project No. 06-08-614



November 6, 2012

Project No. 06-08-614

Atlantic Richfield Company P.O. Box 1257 San Ramon, CA 94583 Submitted via ENFOS

Attn.: Ms. Shannon Couch

Re: Work Plan for Groundwater Investigation, Atlantic Richfield Company Station No.2107, 3310

Park Boulevard, Oakland, California; ACEH Case No.RO0002526

Dear Ms. Couch:

Broadbent & Associates, Inc. (Broadbent) is pleased to submit this *Work Plan for Groundwater Investigation* (Workplan) for Atlantic Richfield Company Station No.2107 (herein referred to as Station No.2107) located at 3310 Park Boulevard, Oakland, California (Site). This Workplan has been prepared in order to define the downgradient extent of methyl tert-butyl ether (MTBE) in groundwater near the Site, and to expedite this Site towards a pathway to Closure.

Should you have questions or require additional information, please do not hesitate to contact us at (707) 455-7290.

TIDWELL

CERTIFIED

Sincerely,

BROADBENT & ASSOCIATES, INC.

Kristene Tidwell, P.G., C.Hg.

Senior Geologist

Attachment

cc: Ms. Dilan Roe, Alameda County Environmental Health (Submitted via ACEH ftp site)

Electronic copy uploaded to GeoTracker

WORK PLAN FOR GROUNDWATER INVESTIGATION

Atlantic Richfield Company Station No. 2107 3310 Park Boulevard, Oakland, California Fuel Leak Case No.RO02526

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WORK PLAN FOR GROUNDWATER INVESTIGATION

Atlantic Richfield Company Station No. 2107 3310 Park Boulevard, Oakland, California Fuel Leak Case No.RO02526

1.0 INTRODUCTION

On behalf of the Atlantic Richfield Company, RM – a BP affiliated company; Broadbent & Associates, Inc. (Broadbent) has prepared this *Work Plan for Groundwater Investigation* (Work Plan) for the Atlantic Richfield Company Station No. 2107, located at 3310 Park Boulevard, Oakland, California (Site). This Work Plan was prepared due to current Site data that indicates that the downgradient extent of MTBE in groundwater is not defined. Residual concentrations of petroleum compounds beneath the Site indicate that the Site could potentially be a candidate for Closure under the recently-approved Low Threat Policy (SWRCB, 2012). However, the plume needs to be delineated before the Site can be evaluated using this policy. The purpose of this Work Plan is to collect sufficient groundwater data to define the downgradient extent of MTBE in groundwater, which will enable future evaluation of this Site for closure under the Low Threat Policy. This work plan includes discussions on the site background and previous investigations, regional and Site geology and hydrogeology, and the proposed scope of work.

2.0 SITE BACKGROUND

The Site is an active ARCO brand gasoline retail station located on the southwest corner of Park Boulevard and East 34th Street in Oakland, California (Drawings 1 and 2). The land use in the immediate vicinity of the Site is mixed commercial, residential, and educational. The Site presently consists of a service station building, free-standing canopy over two dispenser islands with four, double-sided pumps, and three double-walled fiberglass 12,000-gallon gasoline underground storage tanks (USTs) with associated piping. The majority of the Site is surfaced with asphalt or concrete. The Site was historically leveled by cutting into the hillside on the southern portion of the Site.

2.1 Previous Site Investigations

On January 12, 1987, contamination by petroleum hydrocarbons was discovered during excavation and removal of a waste-oil UST and three gasoline USTs from the Site. With this discovery, ACEH opened release/leak case number RO651. In a letter dated July 11, 1997, ACEH confirmed that no further action was required at the Site. However, it should be noted that methyl tert-butyl ether (MTBE) was not requested or required to be analyzed for prior to the time of closure. Remediation and monitoring infrastructure (nine monitoring wells and one remediation well) were removed from the Site, with the exception of remediation piping which was left under the main driveway. No additional environmental work was completed at the Site until product line removal and upgrade construction activities in October and November of 2002. Historical data prior to closure of ACEH Case No.RO651, including geologic cross-sections, boring location maps, summarized soil and groundwater laboratory analytical results, and remediation system data, are mostly available within the ACEH files. However, due to the dates of completion and incomplete records, soil boring logs could not be located for the various subsurface investigations conducted prior to 1997.

In November 2002, URS oversaw a product line upgrade at the Site. Numerous soil samples were collected during the product line upgrading activities from depths ranging between 3.5 and 7.5 feet below ground surface (bgs). Gasoline Range Organics (GRO, C6-C12) was detected above laboratory reporting limits in six of the 20 collected soil samples, including over-excavation samples, at concentrations up to 4,000 milligrams per kilogram (mg/kg) in sample S-D7. Benzene was detected above laboratory reporting limits in one of the 20 soil samples collected at a concentration of 0.89

mg/kg in sample S-L2. Toluene, ethylbenzene, and total xylenes were detected above laboratory reporting limits in four of the 20 soil samples collected at concentrations up to 220 mg/kg, 150 mg/kg, and 1,100 mg/kg, respectively, in sample S-D7. MTBE was detected above laboratory reporting limits in 14 of the 20 collected soil samples at concentrations up to 83 mg/kg in sample S-L3.

Two ground-water samples (T-1 and BT-1) were collected during product line replacement activities. Sample T-1 was collected at eight feet bgs from the area underneath Dispenser 8 (S-D8-5) and BT-1, collected from ground water extracted during excavation activities. A water sample (Sump-1) was also collected from the sump for UST1, which appeared to contain free product. Laboratory analysis of sample Sump-1 indicated very high concentrations of GRO, benzene, toluene, ethylbenzene, and xylenes (BTEX), and MTBE, most likely due to the presence of free product within the sump. GRO was detected above the laboratory reporting limit in sample T-1 at a concentration of 4,200 micrograms per liter (μ g/L). BTEX was detected above the laboratory reporting limit in sample T-1 at concentrations of 300 μ g/L, 3,200 μ g/L, 1,300 μ g/L, and 11,000 μ g/L, respectively. MTBE was reported above the laboratory reporting limit in both samples T-1 and BT-1 at concentrations of 4,900 μ g/L and 1,800 μ g/L, respectively. Concentrations discovered during product line replacement activities indicated a potential release. Therefore, an Unauthorized Release Report was issued for the Site on 21 January 2003. Field activities are summarized in the URS *Product Line Removal and Upgrade Soil Sampling Report* dated January 31, 2003. A site map depicting sampling locations and a summary of laboratory analytical data are provided in Appendix A.

Additional groundwater investigation activities were carried out at the Site in March and May 2004. A total of 20 soil samples and four ground-water samples were collected during the additional investigation. GRO were detected above laboratory reporting limits in one of the 20 soil samples at a concentration of 350 mg/kg in sample SB-4-1.0. Toluene and total xylenes were detected above the laboratory reporting limits in one of the 20 soil samples collected at concentrations of 0.096 mg/kg and 0.016 mg/kg, respectively, in sample SB-1-5. MTBE was detected above laboratory reporting limits in three of the 20 soil samples at concentrations up to 0.027 mg/kg in samples SB-3-13 and SB-3-23.0. No other analytes were detected above their respective reporting limits.

GRO was detected above laboratory reporting limits in one of the four ground-water samples collected at a concentration of 88 μ g/L in sample SB-3. Toluene was detected above the laboratory reporting limit in one of the four ground-water samples collected at a concentration of 1.4 μ g/L in sample SB-2. MTBE was detected above the laboratory reporting limit in two of the four samples at a concentration of 34 μ g/L in both samples SB-3 and SB-5. No other analytes were detected above their respective reporting limits. A *Site Investigation Report and Well Installation Work Plan* was submitted on behalf of Atlantic Richfield Company to ACEH on August 12, 2004. On August 30, 2004 URS received a letter from ACEH requesting additional fieldwork at the Site to complete the scope of work proposed in the original work plan and addendum. ACEH additionally requested depth-discrete ground-water sampling.

These requests by ACEH were addressed in fieldwork conducted in October 2004. URS collected twelve depth-discrete groundwater samples from six locations (HP-3 through HP-8). URS also collected 26 soil samples from six onsite borings (SB-7 through SB-8 and HP-3). Soil analytical results from this investigation are summarized as follows:

 GRO was detected above the laboratory reporting limit in five of the 26 samples at concentrations ranging from 0.31 mg/kg (SB-11-6.5) to 220 mg/kg (SB-11-11.5);

- Total Xylenes were detected above the laboratory reporting limit in two of the 26 samples at concentrations of 0.011 mg/kg (SB-8-29.5) and 0.012 mg/kg (SB-11-29.5); and
- MTBE was detected above the laboratory reporting limit in 10 of the 26 soil samples at concentrations ranging from 0.0069 mg/kg (SB-9-19.5) and 0.56 mg/kg (SB-9-13.5).

Groundwater analytical results from this investigation are summarized as follows:

- GRO was detected above the laboratory reporting limit in six of the 12 samples collected at concentrations ranging from 72 μg/L (HP-6-30) and 1,300 μg/L (HP-7-20);
- Benzene was detected above the laboratory reporting limit in three of the 12 samples at concentrations ranging from 0.64 μ g/L (HP-3-35) to 1.6 μ g/L (HP-4-18);
- Toluene was detected above the laboratory reporting limit in eight of the 12 samples collected at concentrations ranging from 7.0 μ g/L (HP-5-18) to 38 μ g/L (HP-4-18);
- Ethylbenzene was detected above the laboratory reporting limit in seven of the 12 samples at concentrations ranging from 0.94 μ g/L (HP-5-18) to 5.4 μ g/L (HP-4-18);
- Total Xylenes were detected above the laboratory reporting limit in eight of the 12 samples at concentrations ranging from 6.2 μg/L (HP-5-18) to 27 μg/L A(HP-4-18); and
- MTBE was detected above the laboratory reporting limit in seven of the 12 samples collected at concentrations ranging from 6.6 μ g/L (HP-6-30) to 3,700 μ g/L (HP-7-30).

Results of this subsurface investigation were reported by URS in the *Additional Site Investigation Report* and Work Plan for Offsite Investigation dated November 30, 2004.

On June 25-26, 2007, Stratus observed RSI Drilling (RSI) advance a total of eight soil borings in four distinct locations on the north side of Park Boulevard, north of the Site, to evaluate the off-site horizontal extent of petroleum hydrocarbon impacted soil and groundwater. Soil borings SB-12 through SB-15 and Hydropunch borings HP-9 through HP-12 were installed along the north side of Park Boulevard. Each soil boring was advanced to a maximum depth of 30 feet bgs, with each Hydropunch boring advanced to a maximum depth of 25 feet bgs.

MTBE was detected above the laboratory reporting limit of 0.005 mg/kg in two of the 16 soil samples collected June 25-26, 2007 at concentrations of 0.0087 mg/kg in boring sample SB12-15 and 0.0065 mg/kg in boring sample SB15-23. The remaining analytes were not detected above their respective reporting limits. GRO was detected above the laboratory reporting of 50 μ g/L in three of the seven groundwater samples collected at concentrations of 51 μ g/L in sample HP9-13, 59 μ g/L in sample HP11-24, and 84 μ g/L in sample HP12-25. Benzene was detected above the laboratory reporting limit of 0.50 μ g/L in two of the seven groundwater samples collected at concentrations of 0.63 μ g/L in sample HP11-24 and 0.80 μ g/L in sample HP10-24. MTBE was detected above the laboratory reporting limit of 0.50 μ g/L in each of the seven groundwater samples collected at concentrations ranging from 0.78 μ g/L in sample HP10-16 to 110 μ g/L in sample HP12-25. The remaining analytes were not detected above their respective reporting limits in the collected Hydropunch samples. Results were reported by Broadbent in the *Offsite Soil and Ground-Water Investigation Report* dated August 29, 2007. Historical data following initial Site closure in 1997 including boring logs, geologic cross sections, boring location maps, and summarized soil and ground-water laboratory analytical results are provided in Appendix A.

Monitoring wells MW-11A, MW-11B, MW-12A, MW-12B, MW-13A and MW-13B were installed downgradient of the Site in March 2009. These wells were constructed as shallow wells (MW-11A, MW-12A, and MW-13A) and deeper wells (MW-11B, MW-12B, and MW-13B). The shallow wells were completed to total depths around 18 feet bgs and the deeper wells were advanced to approximately 30 feet bgs. The highest concentrations of petroleum compounds were detected in well MW-12B, directly across the street from the Site in the downgradient direction (Drawing 2).

Current hydrocarbon concentrations detected in Site monitoring wells are primarily MTBE, with the highest concentrations being detected in well MW-12B. Lower concentrations of MTBE are detected in wells MW-12A, MW-11B, MW-13A, and MW-13. This current data indicates that the extent of MTBE downgradient of the Site is not defined.

3.0 SITE GEOLOGY AND HYDROGEOLOGY

According to the East Bay Plain Groundwater Basin Beneficial Use Evaluation Report (California Regional Water Quality Control Board – San Francisco Bay Region/SFRWQCB, June 1999), the Site is located within the Oakland Sub-Area of the East Bay Plain of the San Francisco Basin. The Oakland Sub-Area contains a sequence of alluvial fans. The alluvial fill thickness ranges from 300 to 700 feet deep. There are no well-defined aquitards such as estuarine muds. The largest and deepest wells in this sub-area historically pumped one to two million gallons per day at depths greater than 200 feet. Overall, sustainable yields are low due in part to low recharge potential. The Merrit sand in West Oakland was an important part of the early water supply for the City of Oakland. It is shallow (up to 60 feet), but before the turn of the last century, septic systems contaminated the water supply wells.

Throughout most of the Alameda County portion of the East Bay Plain, from Hayward north to Albany, water level contours show that the general direction of groundwater flow is from east to west or from the Hayward Fault to the San Francisco Bay. Groundwater flow direction generally correlates to topography. Flow direction and velocity are also influenced by buried stream channels that typically are oriented in an east to west direction. In the southern end of the study area however, near the San Lorenzo Sub-Area, the direction of flow may not be this simple. According to information presented in *East Bay Plain Groundwater Basin Beneficial Use Evaluation Report,* the small set of water level measurements available seemed to show that the groundwater in the upper aquifers may be flowing south, with the deeper aquifers, the Alameda Formation, moving north. The nearest natural drainage is Sausal Creek, located approximately 1.0 mile southeast of the Site. Sausal Creek flows generally northeast to southwest near the Site vicinity.

The Site elevation is approximately 127 feet above mean sea level. The water table fluctuates seasonally. Historically, depth-to-water measurements have ranged from approximately 1.2 to 10 feet bgs. Groundwater flow direction is generally to the northwest.

According to the East Bay Plain Groundwater Basin Beneficial Use Evaluation Report, the City of Oakland does not have "any plans to develop local groundwater resources for drinking water purposes, because of existing or potential saltwater intrusion, contamination, or poor or limited quantity." However, the RWQCB's Basin Plan denotes existing beneficial uses of municipal and domestic supply (MUN), industrial process supply (PROC), industrial service supply (IND), and agricultural supply (AGR) for the East Bay Plain ground-water basin.

The Site is typically underlain by gravel, gravelly clay, and silt fill from zero to five ft bgs. The Site consists primarily of silty clay and clayey silt with lenses of silty sand, sand, and gravelly sand from approximately five to 30 feet bgs. A large layer of fine sands and silty sands has been observed from approximately 15 to 25 feet bgs in the northwest portion of the Site.

4.0 PROPOSED SCOPE OF WORK

The purpose of the proposed groundwater investigation is to define the downgradient extent of MTBE in groundwater. This was identified as a data gap in order for the Site to be considered as a candidate for closure according to the Low Threat UST Closure Policy. A draft checklist for the Site based on the policy's criteria has been completed and a copy of this checklist in included in Appendix B. In order to achieve this goal, Broadbent is proposing to advance a total of six (6) cone penetration (CPT) borings at the locations shown in Drawing 3. As indicated in this drawing, the proposed CPT borings are located in the adjacent sports field for Oakland High School. Access to this field will need to be obtained prior to field work and work will likely need to be performed on the weekend in order to avoid the school while students are present. Additionally, advancing CPT borings will allow for a better lihtologic understanding in this area as well as allowing several discrete-depth groundwater samples to be collected. For these reasons, monitoring wells are not proposed in this area. If additional locations and/or procedures are determined to be necessary to carry out this investigation, internal ARC procedures including Management of Change (MOC) will necessary prior to continuing the investigation. If necessary, these procedures may cause some unforeseen project delays.

4.1 Preliminary Activities

Prior to initiating any field work, Broadbent will secure an access agreement with the Oakland Unified School District for the work being performed on the Oakland High School property. This access agreement will include necessary work hours and other terms of the agreement.

Broadbent will obtain the necessary drilling permits from Alameda County, prepare a site health and safety plan (HASP) for the proposed work, clear the Site for subsurface utilities, and provide 72-hour advance notification to ACEH prior to start of field activities. The utility clearance will include notifying Underground Service Alert (USA) of the pending work a minimum of 48 hours prior to initiating the field investigation, and securing the services of a private utility locating company to confirm the absence of underground utilities at the boring location. The borehole will be physically cleared to six and a half feet bgs using hand auger or air knife methods.

The Site-specific HASP will be prepared for use by personnel implementing the work plan. A copy of the HASP will be available on-site during work. The subcontractor(s) performing field activities will be provided with a copy of the HASP prior to initiating work. A safety tailgate meeting will also be conducted daily to review potential hazards and scope of work.

4.2 CPT Borings

A log based on CPT measurements will be created for each boring. Metal rods equipped with a cone penetrometer (cone) will be advanced into the subsurface at each proposed location. This cone will measure parameters in the subsurface. These parameters include tip friction, sleeve friction, and pore pressure. The CPT will measure these parameters in real time with depth, allowing for a vertical soil profile to be created based on these measurements. Depth to groundwater measurements will also be calculated suing CPT technology by performing pore dissipation tests (PDTs). A PDT is conducted when

the cone is halted at specific intervals. The variation in the penetration pore pressure with time is measure behind the tip of the cone. These logs will be created by the contractor and used in determining groundwater collection intervals. Soil borings will be completed under the supervision of a Broadbent field geologist.

CPT borings will be advanced to approximate depths of current deep wells at the Site (MW-12, MW-13B). These wells are approximately completed to approximately 30 feet bgs. However, the proposed CPT boring locations are located up a steep incline near the road. It appears that the elevation difference between MW-12A/12B and the high school field is approximately 20 to 30 feet. Therefore, the proposed CPT borings will be advanced to 55 to 60 feet bgs, and saturated intervals that are most closely likely connected to the depths of MW-12A/12B will be targeted for grab-groundwater sampling. Up to one shallow soil sample may be collected if site conditions warrant. These samples will be analyzed for GRO, BTEX, MTBE, and fuel oxygenates by EPA Method 8260B.

4.3 Grab-Groundwater Sampling

Two groundwater samples will be collected from each boring at the approximate intervals as described above. These intervals, based on the elevation difference between the Site and the high school field where the borings are proposed, will likely be around 35 feet bgs and 50 feet bgs. Higher permeability zones will be targeted for groundwater sampling.

Groundwater samples will be collected using a Hydropunch-type sampler equipped with a retrievable stainless steel or disposable PVC screen with an expendable tip. The groundwater sampler operates by advancing a 1 % - inch hollow-push rods with the filter tip in a closed configuration to the base of the desired sampling interval. Once at the desired depth, the push rods are retracted, exposing the encased filter screen allowing groundwater to infiltrate hydrostatically from the formation to the inlet screen. A small diameter bailer is lowered through the push rod into the screen section for sample collection.

The Groundwater sample will be decanted into laboratory-supplied containers. Groundwater samples will be submitted under chain of custody protocol to Test America Laboratories, Inc. of Irvine, California, a state certified environmental laboratory. All groundwater samples will be analyzed for GRO, BTEX, MTBE, and fuel oxygenates by EPA Method 8260B.

Investigation-derived residuals will be temporarily accumulated onsite in 55-gallon, DOT-approved drums, pending characterization for proper management. Broadbent will coordinate the removal and transportation of surplus soils and liquids to appropriate California-regulated facilities.

4.4 Groundwater Investigation Report

Upon completion of field activities and receipt of a certified field data package (including copies of permits, field data sheets, and boring logs), Broadbent will prepare a Groundwater Investigation Report. The report will document the results of the investigation, field activities, copies of required permit(s), copies of field notes, soil boring and well logs, discussion of findings, and conclusions. Deviations from the Work Plan or data inconsistencies will be discussed in the report.

5.0 PROPOSED SCHEDULE

The schedule for the above-noted work shall proceed as follows:

- <u>Groundwater Investigation</u> Upon approval of this work plan and obtaining the necessary permits and access agreements; and
- <u>Groundwater Investigation Report</u> Within 60 following completion of fieldwork.

Due to the unknown amount of time necessary to successfully negotiate offsite access agreements with the school district, Broadbent suggests that strict calendar dates not be immediately established in the anticipated work plan approval letter, but instead be established after Broadbent immediately notifies ACEH that offsite access with private property owner has been secured. If a signed access agreement is not in place within 90 days following approval of this WorkPlan by the ACEH, assistance with access agreement negotiations from the ACEH will be requested.

6.0 LIMITATIONS

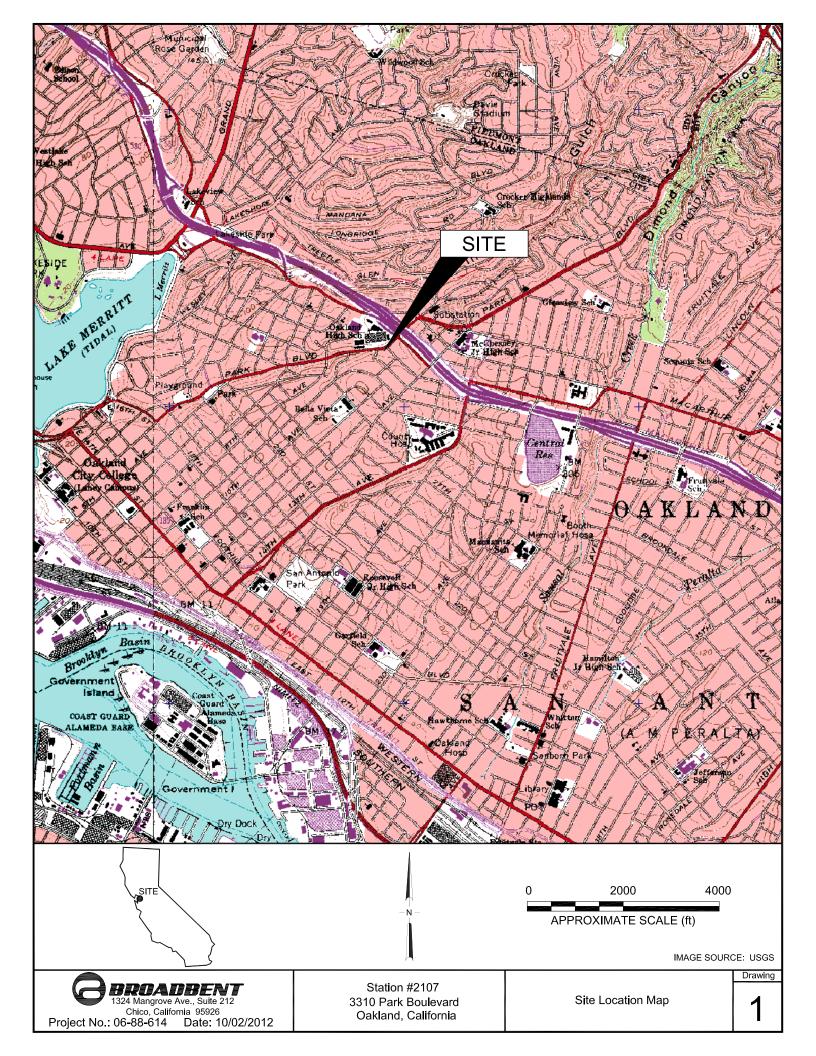
The findings presented in this document are based upon: observation of field personnel from previous consultants, the points investigated, and results of laboratory tests performed by various laboratories. Our services were performed in accordance with the generally accepted standard of practice at the time this document was written. No other warranty, expressed on implied was made. This report has been prepared for the exclusive use of Atlantic Richfield Company. It is possible that variations in soil or ground-water conditions could exist beyond points explored in this investigation. Also changes in site conditions could occur in the future due to variations in rainfall, temperature, regional water usage, or other factors.

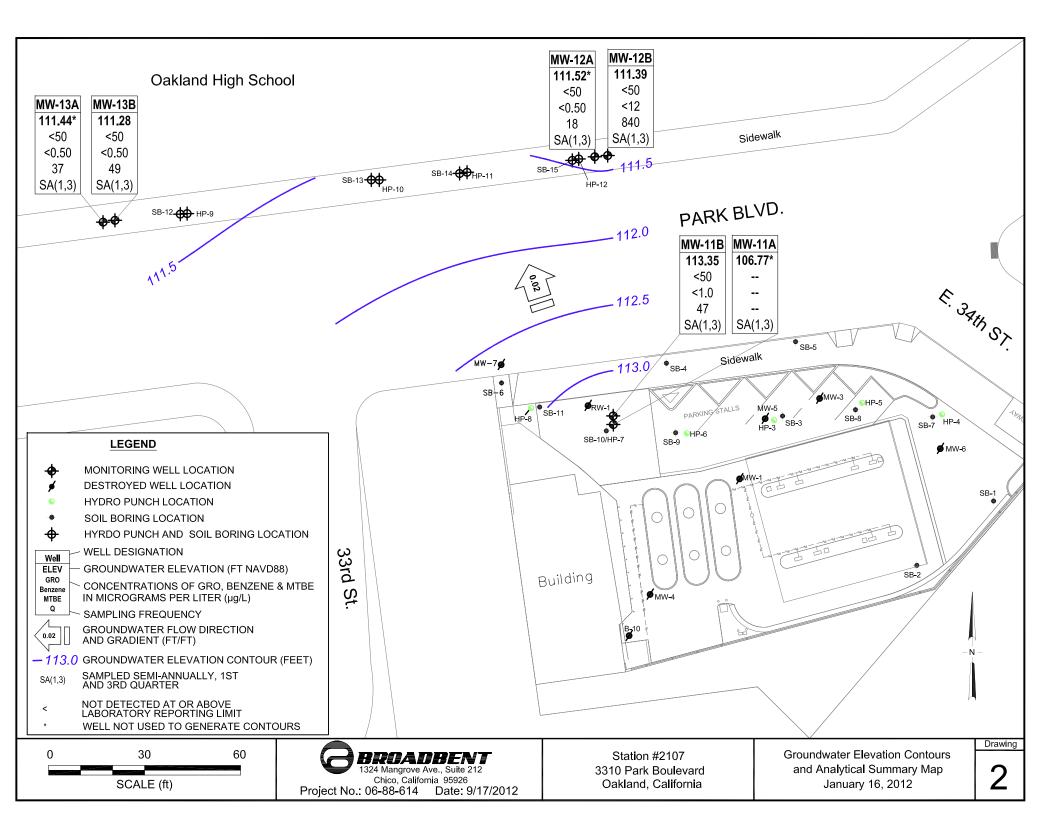
7.0 REFERENCES

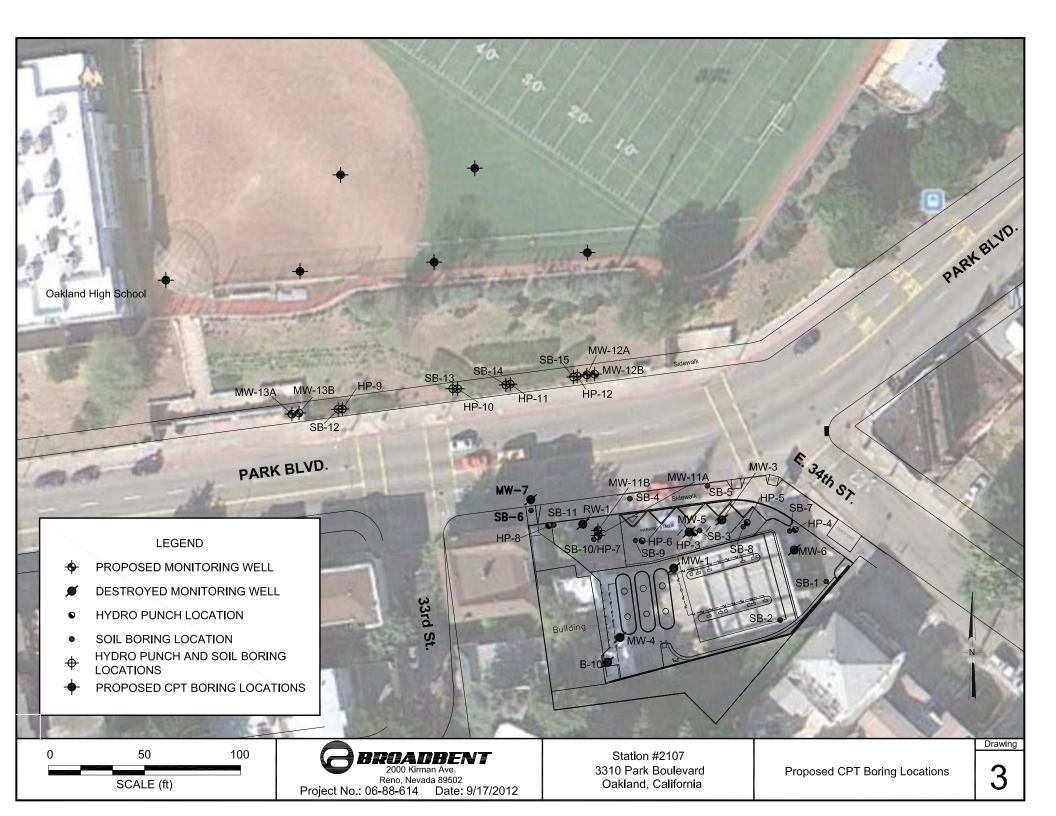
- ACEH, April 15 2003. Fuel Leak Case No.RO0002526, Arco #2107, 3310 Park Blvd., Oakland, CA 94610. Letter to Atlantic Richfield Company.
- ACEH August 30, 2004. Fuel Leak Case No.RO0002526, Arco #2107, Active Automobile Service Station at 3310 Park Blvd., Oakland, California. Letter to Atlantic Richfield Company.
- ACEH, January 10, 2005. Fuel Leak Case No.RO0002526, ARCO #2107, Active Service Station at 3310 Park Blvd., Oakland, California Response to Report and Workplan. Letter to Atlantic Richfield Company.
- ACEH, October 16, 2006. Fuel Leak Case No.RO0002526, ARCO #2107, Active Service Station at 3310 Park Blvd., Oakland, California Work Plan Approval. Letter to Atlantic Richfield Company.
- Broadbent & Associates, Inc., August 29, 2007. Offsite Soil and Ground-Water Investigation Report, Atlantic Richfield Company Service Station #2107, 3310 Park Boulevard, Oakland, California; ACEH Case #R00002526.
- California Regional Water Quality Control Board, San Francisco Bay Region, June 1999. East Bay Plain Groundwater Basin, Beneficial Use Evaluation Report, Alameda and Contra Costa Counties, CA.

- Muir, Kenneth S., 1993. Classification of Groundwater Recharge Potential in the East Bay Plain, Alameda County, California. Alameda County Flood Control and Water Conservation District.
- State Water Resources Control Board. April 17, 2012. Low-Threat Underground Storage Tank Case

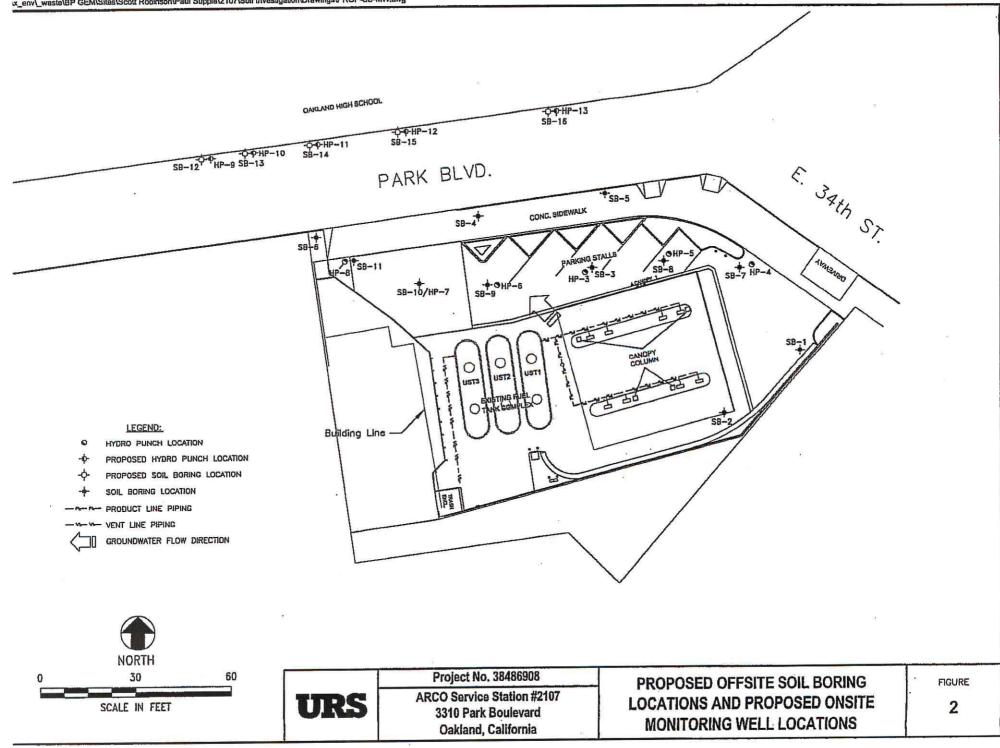
 Closure Policy
- URS, October 29, 2003. *Addendum to Work Plan for Additional Investigation*. Letter to ACEH on behalf of Atlantic Richfield Company.
- URS, March 11, 2004. Second Addendum to Work Plan for Additional Investigation. Letter to ACEH on behalf of Atlantic Richfield Company.
- URS, August 12, 2004. Site Investigation Report and Well Installation Workplan, Atlantic Richfield Company Service Station #2107, 3310 Park Boulevard, Oakland, California, Fuel Leak Case No. RO0002526, URS Project No. 38486908.0013601. Letter to ACEH on behalf of Atlantic Richfield Company.
- URS, November 30, 2004. Additional Site Investigation Report and Workplan for Offsite Investigation, Atlantic Richfield Company Service Station #2107, 3310 Park Boulevard, Oakland, California, Alameda County Case No. RO-0002526. Letter to ACEH on behalf of Atlantic Richfield Company.
- URS, April 5, 2005. Conduit and Well Survey Report and Work Plan Addendum for Offsite Investigation, Atlantic Richfield Company Service Station #2107, 3310 Park Boulevard, Oakland, California, Alameda County Case No. RO-0002526. Letter to ACEH on behalf of Atlantic Richfield Company.

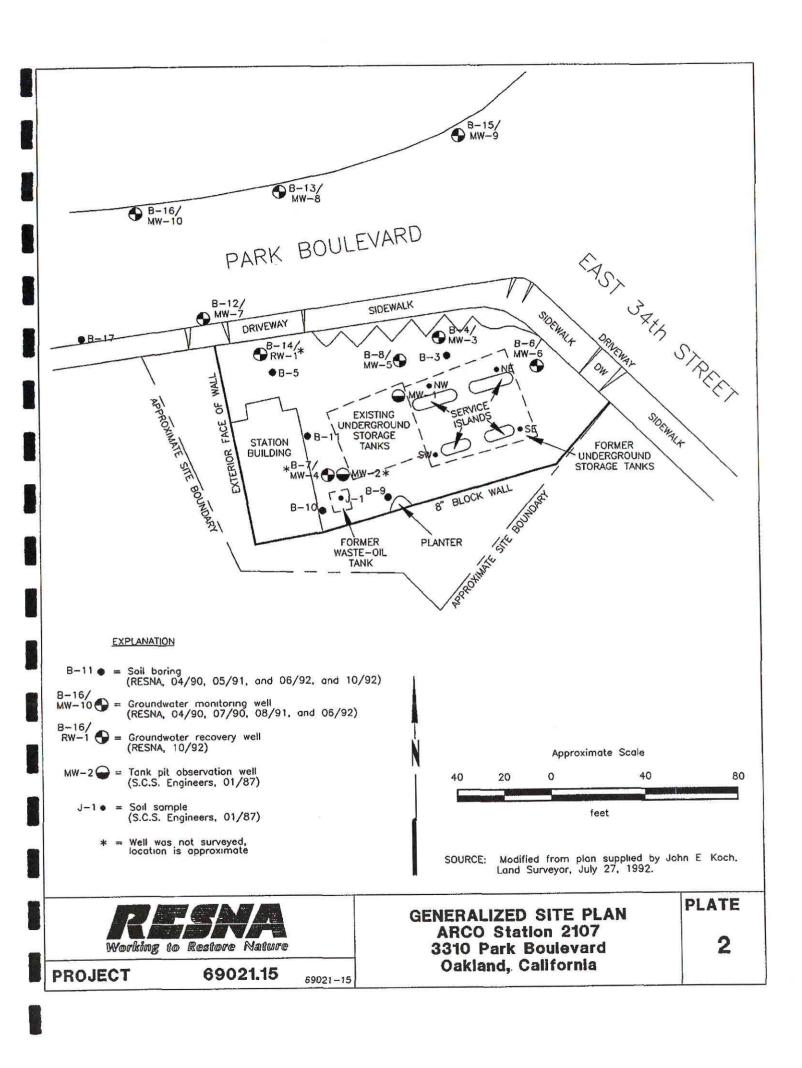


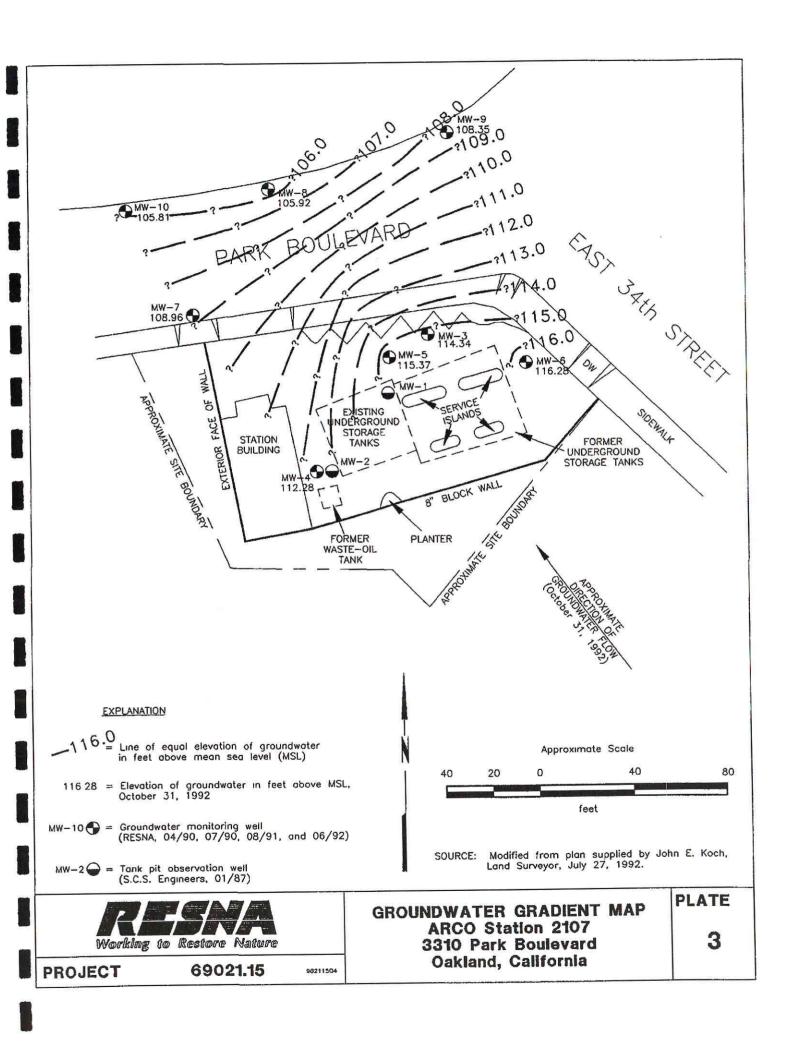


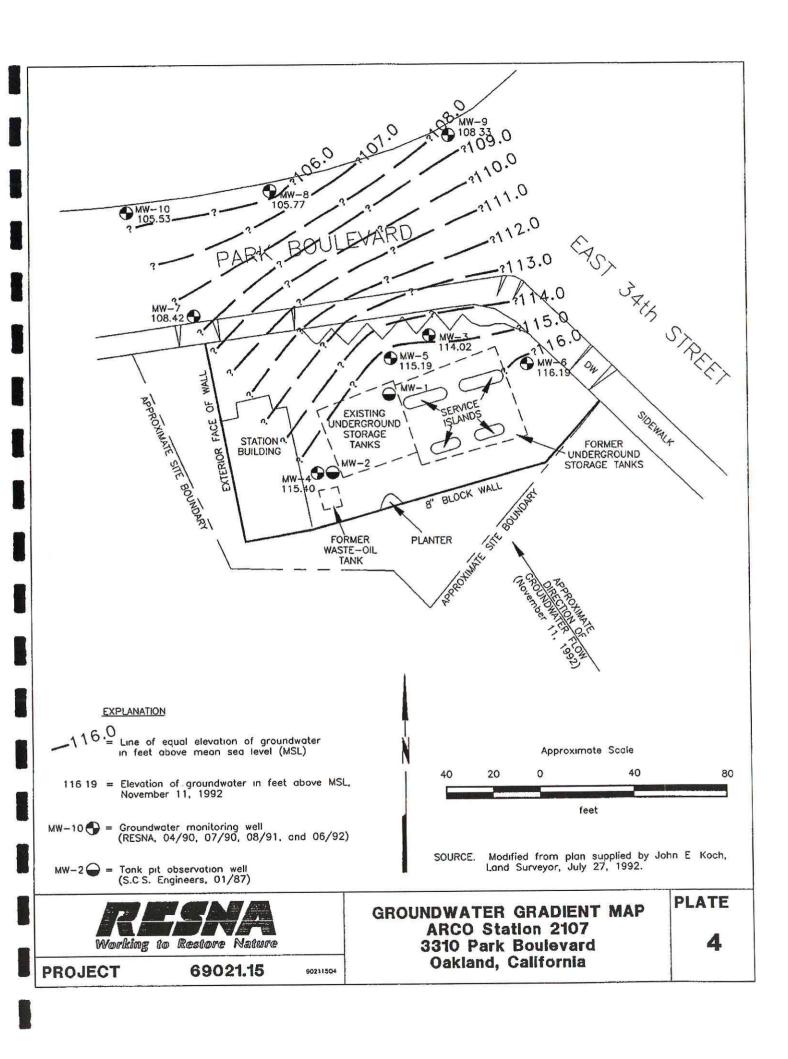


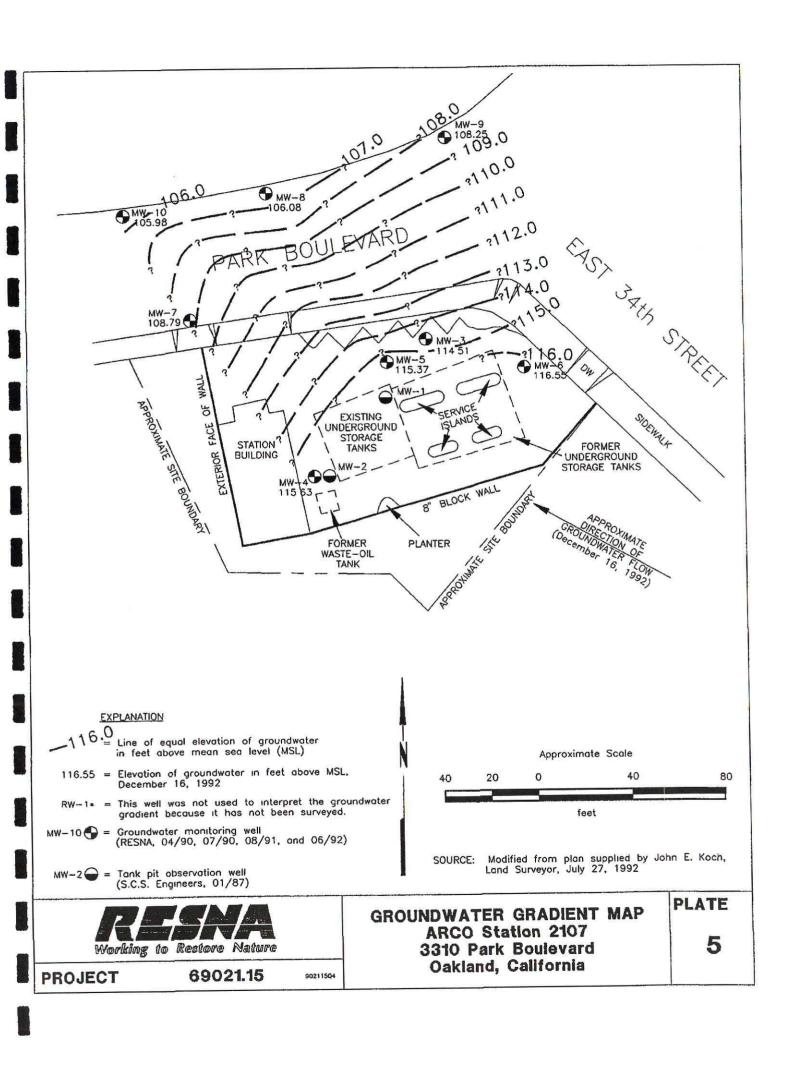
APPENDIX A HISTORICAL SOIL AND GROUND-WATER DATA (INCLUDES BORING LOGS, GEOLOGIC CROSS-SECTIONS, BORING LOCATION MAPS, AND SUMMARIZED SOIL AND GROUND-WATER LABORATORY ANALYTICAL RESULTS)

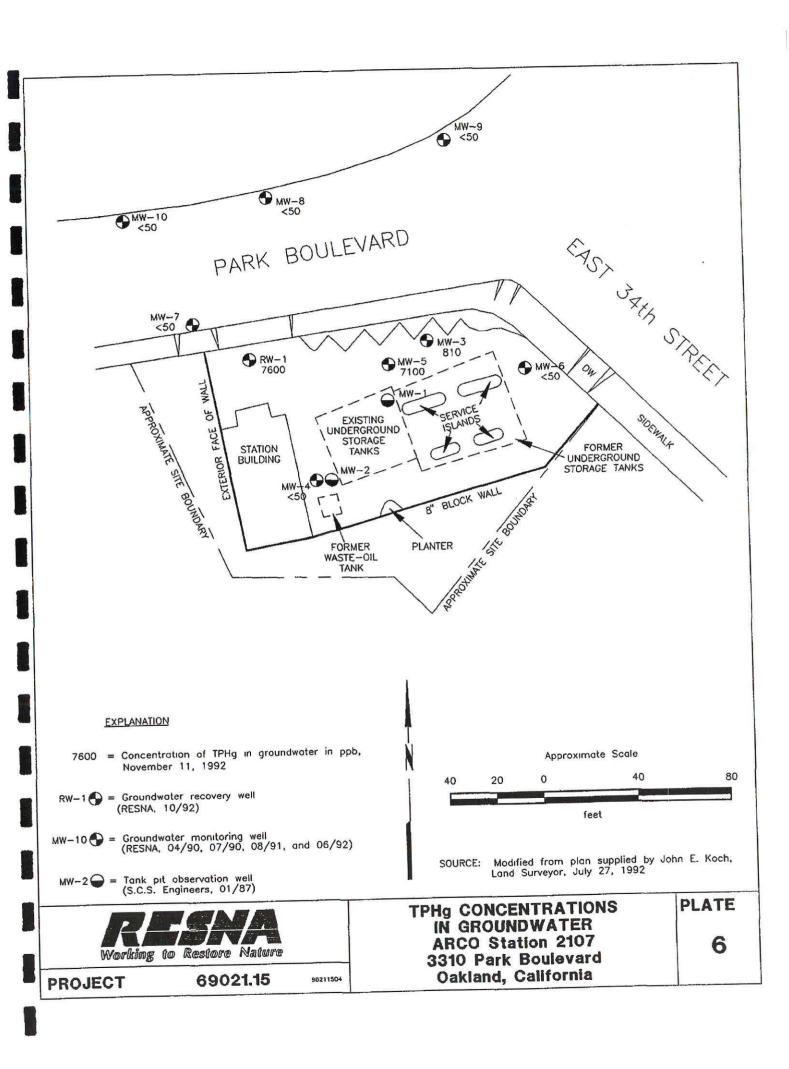












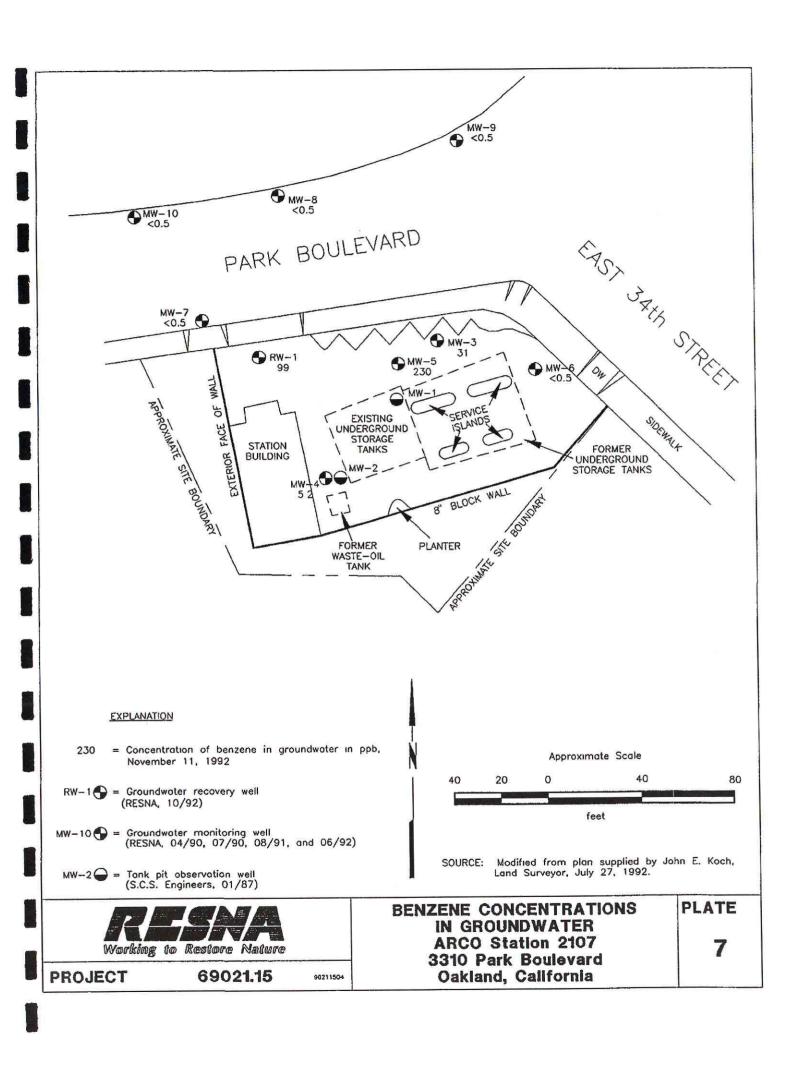


Table 1. Summary of Groundwater Monitoring Data: Relative Water Elevations and Laboratory Analyses
ARCO Service Station #2107, 3310 Park Boulevard, Oakland, CA

			Top of	Bottom of		Water Level			Concentra	ations in µạ	g/L				
Well ID and		TOC	Screen	Screen	DTW	Elevation	GRO/			Ethyl-	Total		DO		
Date Monitored	P/NP	(feet)	(ft bgs)	(ft bgs)	(feet)	(feet)	TPHg	Benzene	Toluene	Benzene	Xylenes	MTBE	(mg/L)	pН	Footnote
MW-11A															
3/9/2009	P	120.85	16.00	20.00	12.41	108.44	1,000	1.5	<1.0	13	4.8	60	9.20	12.74	
6/18/2009	P		16.00	20.00	14.58	106.27	260	11	<5.0	6.8	< 5.0	280		9.83	a
9/1/2009	P		16.00	20.00	8.75	112.10	1,400	28	20	61	6.7	340	1.40	7.84	
11/11/2009			16.00	20.00	10.40	110.45							1.55	12.5	
2/19/2010	P		16.00	20.00	8.90	111.95	1,300	20	17	25	<5.0	340	2.01	12.13	
7/23/2010	P		16.00	20.00	8.37	112.48	1,300	20	22	23	< 5.0	350	1.11	12.0	
3/10/2011	P		16.00	20.00			250	< 5.0	5.4	< 5.0	< 5.0	76	4.17	12.3	b, c (GRO)
8/8/2011	NP		16.00	20.00	14.88	105.97	730	7.3	16	11	< 5.0	310	1.47	12.1	
1/16/2012	P		16.00	20.00	14.08	106.77							1.43	13.77	
MW-11B															
3/9/2009	P	121.31	26.00	30.00	7.33	113.98	280	1.3	1.3	7.6	< 0.50	240	9.56	7.14	
6/18/2009	P		26.00	30.00	7.38	113.93	130	<5.0	<5.0	< 5.0	< 5.0	200		6.96	a
9/1/2009	P		26.00	30.00	7.66	113.65	69	< 5.0	<5.0	< 5.0	< 5.0	210	1.01	7.01	
11/11/2009	P		26.00	30.00	7.70	113.61	55	<5.0	<5.0	< 5.0	< 5.0	200	0.38	6.7	
2/19/2010	P		26.00	30.00	7.59	113.72	68	<2.5	<2.5	<2.5	<2.5	180	2.38	7.44	
7/23/2010	P		26.00	30.00	7.42	113.89	< 50	<2.5	<2.5	<2.5	<2.5	110	1.57	7.02	
3/10/2011	P		26.00	30.00	7.25	114.06	< 50	<1.0	<1.0	<1.0	<1.0	58	1.86	6.8	
8/8/2011	P		26.00	30.00	7.24	114.07	< 50	<1.0	<1.0	<1.0	<1.0	60	1.33	7.8	
1/16/2012	P		26.00	30.00	7.96	113.35	< 50	<1.0	<1.0	<1.0	<1.0	47	4.33	8.8	
MW-12A															
3/9/2009	P	120.64	13.00	18.00	8.70	111.94	< 50	< 0.50	< 0.50	< 0.50	< 0.50	41	4.62	6.76	
6/18/2009	P		13.00	18.00	8.58	112.06	< 50	<1.0	<1.0	<1.0	<1.0	40		7.92	a
9/1/2009	P		13.00	18.00	9.21	111.43	< 50	< 0.50	< 0.50	< 0.50	< 0.50	39	1.06	6.97	
11/11/2009	P		13.00	18.00	9.15	111.49	< 50	<1.0	<1.0	<1.0	<1.0	41	0.51	6.2	
2/19/2010	P		13.00	18.00	9.13	111.51	< 50	< 0.50	< 0.50	< 0.50	< 0.50	32	0.38	6.58	
7/23/2010	P		13.00	18.00	9.18	111.46	< 50	< 0.50	< 0.50	< 0.50	< 0.50	34	0.68	7.6	
3/10/2011	P		13.00	18.00	8.43	112.21	< 50	< 0.50	< 0.50	< 0.50	< 0.50	27	1.66	6.7	
8/8/2011	P		13.00	18.00	8.33	112.31	< 50	< 0.50	< 0.50	< 0.50	< 0.50	32	3.40	7.5	
1/16/2012	P		13.00	18.00	9.12	111.52	< 50	<0.50	<0.50	<0.50	<0.50	18	0.84	7.32	

Table 1. Summary of Groundwater Monitoring Data: Relative Water Elevations and Laboratory Analyses
ARCO Service Station #2107, 3310 Park Boulevard, Oakland, CA

			Top of	Bottom of		Water Level			Concentra	ations in µį	g/L				
Well ID and		TOC	Screen	Screen	DTW	Elevation	GRO/			Ethyl-	Total		DO		
Date Monitored	P/NP	(feet)	(ft bgs)	(ft bgs)	(feet)	(feet)	TPHg	Benzene	Toluene	Benzene	Xylenes	MTBE	(mg/L)	pН	Footnote
MW-12B															
3/9/2009	P	120.84	27.00	30.00	14.89	105.95	< 50	< 0.50	0.55	< 0.50	< 0.50	150	5.87	7.74	
6/18/2009	P		27.00	30.00	13.51	107.33	140	<2.5	<2.5	<2.5	<2.5	380		8.60	a
9/1/2009	P		27.00	30.00	9.54	111.30	89	<10	<10	<10	<10	460	0.99	6.88	
11/11/2009	P		27.00	30.00	11.53	109.31	< 50	<5.0	<5.0	< 5.0	< 5.0	600	1.00	6.46	
2/19/2010	P		27.00	30.00	11.07	109.77	52	<5.0	<5.0	< 5.0	<5.0	620	3.32	6.89	
7/23/2010	P		27.00	30.00	10.75	110.09	< 50	<10	<10	<10	<10	510	1.70	7.54	
3/10/2011	P		27.00	30.00	10.05	110.79	< 50	<10	<10	<10	<10	700	2.71	6.9	
8/8/2011	P		27.00	30.00	9.35	111.49	< 50	<10	<10	<10	<10	510	1.70	6.9	
1/16/2012	P		27.00	30.00	9.45	111.39	< 50	<12	<12	<12	<12	840	3.36	7.0	
MW-13A															
3/9/2009	P	114.55	11.50	16.50	9.53	105.02	< 50	< 0.50	< 0.50	< 0.50	< 0.50	13	9.39	7.64	
6/18/2009	P		11.50	16.50	2.88	111.67	< 50	< 0.50	< 0.50	< 0.50	< 0.50	23		7.21	a
9/1/2009	P		11.50	16.50	3.31	111.24	< 50	< 0.50	< 0.50	< 0.50	< 0.50	34	0.96	6.90	
11/11/2009	P		11.50	16.50	3.66	110.89	< 50	< 0.50	< 0.50	< 0.50	< 0.50	21	1.79	6.5	
2/19/2010	P		11.50	16.50	3.43	111.12	< 50	< 0.50	< 0.50	< 0.50	< 0.50	15	0.92	6.69	
7/23/2010	P		11.50	16.50	3.22	111.33	< 50	< 0.50	< 0.50	< 0.50	< 0.50	24	1.4	7.0	
3/10/2011	P		11.50	16.50	2.57	111.98	< 50	< 0.50	< 0.50	< 0.50	< 0.50	12	0.76	6.7	
8/8/2011	P		11.50	16.50	8.43	106.12	< 50	< 0.50	< 0.50	< 0.50	< 0.50	29	3.59	7.2	
1/16/2012	P		11.50	16.50	3.11	111.44	<50	<0.50	<0.50	<0.50	<0.50	37	1.25	7.08	
MW-13B															
3/9/2009	P	114.75	18.50	22.50	2.96	111.79	< 50	< 0.50	< 0.50	< 0.50	< 0.50	13	8.44	6.99	
6/18/2009	P		18.50	22.50	2.85	111.90	< 50	< 0.50	< 0.50	< 0.50	< 0.50	12		6.92	a
9/1/2009	P		18.50	22.50	3.36	111.39	< 50	< 0.50	< 0.50	< 0.50	< 0.50	17	0.96	7.29	
11/11/2009	P		18.50	22.50	3.49	111.26	< 50	< 0.50	< 0.50	< 0.50	< 0.50	21	2.45	6.39	
2/19/2010	P		18.50	22.50	3.10	111.65	< 50	< 0.50	< 0.50	< 0.50	< 0.50	19	1.46	6.50	
7/23/2010	P		18.50	22.50	2.74	112.01	< 50	< 0.50	< 0.50	< 0.50	< 0.50	15	1.16	7.19	
3/10/2011	P		18.50	22.50	3.72	111.03	< 50	< 0.50	< 0.50	< 0.50	< 0.50	31	0.72	6.6	
8/8/2011	P		18.50	22.50	2.48	112.27	< 50	< 0.50	< 0.50	< 0.50	< 0.50	32	1.51	6.8	
1/16/2012	P		18.50	22.50	3.47	111.28	< 50	<0.50	<0.50	<0.50	<0.50	49	0.86	6.8	

Symbols & Abbreviations:

-- = Not measured/applicable/analyzed/sampled

 μ g/L = Micrograms per liter

DO = Dissolved oxygen

DTW = Depth to water in ft below TOC

GRO = Gasoline range organics

mg/L = Milligrams per liter

MTBE = Methyl tert butyl ether

< = Not detected at or above specified laboratory reporting limit

NP = Well not purged prior to sampling

P = Well purged prior to sampling

TOC = Top of casing in ft above NAVD88 datum

Footnotes:

- a = DO meter not working
- b = Well full of water
- c = Quantitation of unknown hydrocarbons(s) in sample based on gasoline

Notes:

Values for DO and pH were obtained through field measurements

Table 2. Summary of Fuel Additives Analytical Data ARCO Service Station #2107, 3310 Park Boulevard, Oakland, CA

Well ID and				Concentrat	ions in μg/L				
Date Monitored	Ethanol	TBA	MTBE	DIPE	ETBE	TAME	1,2-DCA	EDB	Footnote
MW-11A									
3/9/2009		<20	60	<1.0	<1.0	<1.0			
6/18/2009	<3,000	<100	280	<5.0	<5.0	<5.0	<5.0	< 5.0	
9/1/2009	<3,000	<100	340	<5.0	<5.0	5.3	<5.0	<5.0	
2/19/2010	<3,000	<100	340	<5.0	<5.0	6.1	<5.0	<5.0	
7/23/2010	<3,000	<100	350	<5.0	<5.0	6.5	<5.0	<5.0	
3/10/2011	<6,000	<100	76	<5.0	<5.0	<5.0	<5.0	< 5.0	
8/8/2011	<3,000	<100	310	<5.0	<5.0	<5.0	<5.0	<5.0	
MW-11B									
3/9/2009		<10	240	<0.50	<0.50	3.1			
6/18/2009	<3,000	<100	200	<5.0	<5.0	<5.0	<5.0	<5.0	
9/1/2009	<3,000	<100	210	<5.0	<5.0	<5.0	<5.0	<5.0	
11/11/2009	<3,000	<100	200	<5.0	<5.0	<5.0	<5.0	<5.0	
2/19/2010	<1,500	<50	180	<2.5	<2.5	<2.5	<2.5	<2.5	
7/23/2010	<1,500	<50	110	<2.5	<2.5	<2.5	<2.5	<2.5	
3/10/2011	<600	<20	58	<1.0	<1.0	<1.0	<1.0	<1.0	
8/8/2011	<600	<20	60	<1.0	<1.0	<1.0	<1.0	<1.0	
1/16/2012	<600	33	47	<1.0	<1.0	<1.0	<1.0	<1.0	
MW-12A									
3/9/2009		<10	41	<0.50	<0.50	< 0.50			
6/18/2009	<600	<20	40	<1.0	<1.0	<1.0	<1.0	<1.0	
9/1/2009	<300	<10	39	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	
11/11/2009	<600	<20	41	<1.0	<1.0	<1.0	<1.0	<1.0	
2/19/2010	<300	<10	32	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	
7/23/2010	<300	<10	34	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	
3/10/2011	<300	<10	27	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	
8/8/2011	<300	<10	32	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	
1/16/2012	<300	19	18	<0.50	<0.50	<0.50	<0.50	<0.50	
MW-12B									
3/9/2009		<10	150	<0.50	<0.50	< 0.50			
6/18/2009	<1,500	<50	380	<2.5	<2.5	<2.5	<2.5	<2.5	

Table 2. Summary of Fuel Additives Analytical Data ARCO Service Station #2107, 3310 Park Boulevard, Oakland, CA

Well ID and				Concentrat	ions in μg/L				
Date Monitored	Ethanol	TBA	MTBE	DIPE	ETBE	TAME	1,2-DCA	EDB	Footnote
MW-12B Cont.									
9/1/2009	<6,000	<200	460	<10	<10	<10	<10	<10	
11/11/2009	<3,000	<100	600	<5.0	<5.0	<5.0	<5.0	<5.0	
2/19/2010	<3,000	<100	620	<5.0	<5.0	5.1	<5.0	<5.0	
7/23/2010	<6,000	<200	510	<10	<10	<10	<10	<10	
		<200	700		<10		<10		
3/10/2011	<6,000			<10		<10		<10	
8/8/2011	<6,000	<200	510	<10	<10	<10	<10	<10	
1/16/2012	<7,500	320	840	<12	<12	<12	<12	<12	
MW-13A									
3/9/2009		<10	13	< 0.50	< 0.50	< 0.50			
6/18/2009	<300	<10	23	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	
9/1/2009	<300	<10	34	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	
11/11/2009	<300	<10	21	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	
2/19/2010	<300	<10	15	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	
7/23/2010	<300	<10	24	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	
3/10/2011	<300	<10	12	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	
8/8/2011	<300	<10	29	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	
1/16/2012	<300	26	37	< 0.50	<0.50	<0.50	<0.50	< 0.50	
MW-13B									
3/9/2009		<10	13	<0.50	<0.50	< 0.50			
6/18/2009	<300	<10	12	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	
9/1/2009	<300	<10	17	< 0.50	< 0.50	< 0.50	<0.50	< 0.50	
11/11/2009	<300	<10	21	< 0.50	<0.50	< 0.50	< 0.50	< 0.50	
2/19/2010	<300	<10	19	< 0.50	<0.50	< 0.50	<0.50	<0.50	
7/23/2010	<300	<10	15	<0.50	<0.50	<0.50	<0.50	<0.50	
3/10/2011	<300	<10	31	<0.50	<0.50	<0.50	<0.50	< 0.50	
8/8/2011	<300	<10	32	< 0.50	<0.50	< 0.50	<0.50	<0.50	
1/16/2012	<300	19	49	<0.50	<0.50	<0.50	<0.50	<0.50	

Symbols & Abbreviations:

-- = Not analyzed/applicable/measurable

< = Not detected above reported detection limit

1,2-DCA = 1,2-Dichloroethane

 $\mu g/L = Micrograms per Liter$

DIPE = Diisopropyl ether EDB = 1, 2-Dibromoethane

ETBE = Ethyl tert-butyl ether

MTBE = Methyl tert-butyl ether

TAME = tert-Amyl methyl ether

TBA = tert-Butyl alcohol

Notes:

All volatile organic compounds analyzed using EPA Method 8260B

Table 3. Historical Groundwater Gradient - Direction and Magnitude ARCO Service Station #2107, 3310 Park Boulevard, Oakland, CA

Date Measured	Approximate Gradient Direction	Approximate Gradient Magnitude (ft/ft)
3/9/2009	Northeast	0.06
6/18/2009	Northeast	0.06
9/1/2009	North-Northwest	0.03
11/11/2009	North	0.05
2/19/2010	North	0.03
7/23/2010	North	0.05
3/10/2011	North-Northwest	0.04
8/8/2011	North	0.03
1/16/2012	North-Northwest	0.02

Treatment and Disposal of Affected Material:

Material	Amount (include units)	Action (Treatment or Disposal w/destination)	<u>Date</u>
Tank Tank Piping	3-10000gal 1-550gal unknown	disposed/unknown disposed/unknown	1/12/87 1/12/87
Free Product Soil Groundwater Groundwater Barrels	unknown 70 cubic yards 85,000 gallons 19,450 gallons	disposed/Redwood Landfill disposed/H & H Environmental disposed/Gibson Oil	4/1992 2/1992 3-4/1992

Maximum Documented Contaminant Concentrations - - Before and After Cleanup Water (ppb)
Before Aft Soil (ppm) Contaminant After4 Before¹ After² 22,000 200 1,700 <10 TPH (Gas) 250 4800 2500 TPH (Diesel) 140 1500 1.5 0.18 0.79 Benzene 0.51 820 5.8 0.10 Toluene <0.5 310 2.5 25 Ethyl benzene 1800 <0.5 130 Xylenes 14 < 5000 NA 130 NA Oil & Grease NA ANNA Heavy metals NA NA 200 NA Other - organic lead

NA=Not analyzed

^{*} Laboratory analysis of soil samples collected from boring B7, detected the heavy metals cadmium, chromium, lead and zinc, at apparent geogenic concentrations of 0.565, 18.3, 9.95 and 49.8 mg/kg, respectively.

¹ "Before" concentrations were detected in sample J-1, collected from beneath the waste-oil UST, with the exception of TPHg. Also detected in sample J-1: acetone 2.4 mg/kg; 2-butanone 0.065 mg/kg; tetrachloroethene 0.010 mg/kg; and ethylbenzene 2.5 mg/kg. Non-detectable concentrations of TPHg were found in the four samples apparently collected from the sidewalls of the gasoline UST excavation.

²"After" concentrations were detected in sample S-9-B14, collected from boring B14 on 10/20/92 at a depth of 9' bgs, with the exception of benzene, O&G and toluene. Benzene and O&G concentrations were detected in sample S-8-B11, collected from boring B11, at a depth of 8 feet bgs. Toluene concentrations were detected in sample S-5-B8, collected from boring B-8, at a depth of 5 feet bgs.

 $^{^3}$ "Before" TPHg, TPHd and BTEX concentrations were detected in groundwater samples collected from MW-5 on 7/16/90, 6/30/92, 7/24/91, 7/24/91, 10/31/91 and 10/25/90, respectively.

⁴"After" TPHg, TPHd concentrations were detected from water sample collected from well MW-3 on 11/20/95. Benzene concentration was detected from water sample collected from MW-2 on 11/20/95. Toluene concentration was detected from water sample collected from MW-5 on 11/20/95.





Subsurface Environmental Investigation ARCO Station 2107, Oakland, California

December 30, 1992 69021.10

TABLE 1 CUMULATIVE RESULTS OF LABORATORY ANALYSES OF SOIL SAMPLES ARCO Station 2107 Oakland, California (Page 1 of 3)

Sample-D	ata PHg	TPHd	В	T	E	x	TOG	BNAs	VOCs	Cd	Cr	Рь	Zn
Former W	aste-Oil	UST Pit	-January	1987	79/6-1-1:	~~		****		***************************************			
*J-1	NA	140	0.79	5.8	2.5	14.0	NA	NA	••	NA	NA	NA	NA
Former G	asoline L	ST Pit-	January 1	987									
S.P.	<10	<10	NA	NA	NA	NA	<10	N14	N1.0		12020	2000000	
*S.W.	<10	<10	NA	NA	NA	NA	<10	NA	NA	NA	NA	NA	NA
N.E.	<10	<10	NA	NA	NA	NA	<10	NA NA	NA	NA	NA	NA	NA
*N.W.	<10	<10	NA	NA	NA	NA	<10	NA NA	NA	NA	NA	NA	NA
						, 41	10	IVA	NA	NA	NA	NA.	NA
Borings-A	pril 1990			•									
S-5-B3	< 2.0	NA	< 0.050	< 0.050	< 0.050	< 0.050	NA	ND	A.PV	Atro			
S-10-B3	<2.0	NA	< 0.050	< 0.050	< 0.050	0.057			ND	ND	ND	ND	ND
S-20-B3	<2.0	NA	< 0.050	<0.050	< 0.050	< 0.050		ND ND	ND	ND	ND	ND	ND
-			- 5,000	14,000	~0.000	\0. 000	INA	ND	ND	ND	ND	ND	ND
S-10-B4	< 2.0	NA	< 0.050	< 0.050	< 0.050	< 0.050	NA	ND	ND	ND	ND	ND	ND
S-5-B6	<20	NA	< 0.050	< 0.050	< 0.050	< 0.050	NA	ND	ND	ND	NITO.	A Phys	
S-7-B6	< 2.0	NA	< 0.050	< 0.050	< 0.050	< 0.050		ND	ND	ND	ND	ND	ND
S-13-B6	< 2.0	NA	< 0.050	< 0.050	< 0.050	< 0.050		ND	ND		ND	ND	ND
S-20-B6	< 2.0	NA	< 0.050	< 0.050	< 0.050	< 0.050		ND	ND	ND	ND	ND	ND
								ND	ND	ND	ND	ND	ND
Borings-Jul	y 1990												
S-8.5-B7	< 2.0	110	< 0.050	< 0.050	< 0.050	< 0.050	~ 60	N. PO		A2000-0-00			
S-14-B7	< 2.0	110	< 0.050	< 0.050	< 0.050	< 0.050		ND	ND	0.507	18.3	9.48	41.8
			101000	701000	~0.000	~0.000	90	ND	ND	0.565	16.8	9.95	49.1
S-5-B8	<2.0	NA	< 0.050	0.10	0.064	0.29	NA	ND	ND	ND	ND	NT	Am
S-7.5-138	< 2.0	NA	< 0.050	< 0.050	< 0.050	< 0.050		NA	NA	NA	NA	ND <1.0°	ND
S-14_5-B8	<2.0	NA	< 0.050	< 0.050	< 0.050	< 0.050		ND	ND	ND	ND	ND	NA ND
Borings-Ma	v 1991												
S-15.5-B9	< 1.0	<1.0	< 0.005	< 0.005	~0.00E	0.000	-00						
S-21-B9	<1.0	<1.0	<0.008	< 0.005	< 0.005	0.028		NA	NA	NA	NA	NA	NA
-25.5-B9	<1.0	<1.0	< 0.005		< 0.005	0.033		NA	NA	NA	NA	NA	NA
	~ 1.0	~1.0	~0.00	<0.005	< 0.005	0.007	<30	NA	NA	NA	NA	NA	NA
5-5-B10	<1.0	<1.0	< 0.005	< 0.005	< 0.005	< 0.005	<30	NA	NA	NA	b1 4	***	
-10-B10	< 1.0	< 1.0	< 0.005	< 0.005	< 0.005	< 0.005		NA	NA.		NA	NA	NA
-15 <i>5-</i> B10	< 1.0	<1.0	< 0.005	< 0.005	< 0.005	< 0.005		NA	NA.	NA NA	NA	NA	NA
-20.5-B10	< 1.0	<1.0	< 0.005	< 0.005	< 0.005	< 0.005		NA	NA	NA	NA NA	NA NA	NA NA

See notes on page 3 of 3.





Subsurface Environmental Investigation ARCO Station 2107, Oakland, California

December 30, 1992 69021.10

TABLE 1 CUMULATIVE RESULTS OF LABORATORY ANALYSES OF SOIL SAMPLES ARCO Station 2107 Oakland, California (Page 2 of 3)

Sample	TPHg	TPHd	В	T	E	x	TOG	BNAs	VOCs	Cd	Cr	Pb	Zn
Borings (co	ontinuec	1)			Mira Halla				*****			· · · · · · · · · · · · · · · · · · ·	
S-8-B11	90	43	0.18	0.050	0.16	1.1	130	NA	NA	NA		140472	282
S-12.5-B11	<1.0	3.1	< 0.005	< 0.005	< 0.005	< 0.005		NA	NA	NA	NA	NA	NA
S-20-B11	<1.0	<1.0	< 0.005	< 0.005	< 0.005	< 0.005		NA	NA	NA	NA NA	NA NA	NA NA
Borings-Av	gust 19	91											101
S-4.5-B12	<1.0	3.3	< 0.005	<0.005	-0.005		% &.						
S-10-B12	<1.0	1.2	< 0.005	< 0.005	< 0.005	< 0.005		NA	NA	NA	NA	NA	NA
	~ 1.0	1.2	< 0.005	< 0.005	< 0.005	< 0.005	NA	NA	NA	NA	NA	NA	NA
S-5-B13	<1.0	<1.0	< 0.005	< 0.005	< 0.005	< 0.005	NA	NA	NA	NA	NA	NA	NA
Borings-Oc	tober 19	992		X									
S-9-B14	1,700	2,500	< 0.0050	< 0.0050	25	130	NA	NA	NA	***	222) <u>0.00</u> 50	
S-11-B14	2.5	<1.0	0.023	0.0050		0.31	NA	NA	NA NA	NA	NA	NA	NA
S-15-B14	140	230		< 0.0050		10	NA	NA	\$15.58EE1777	NA	NA	NA	NA
S-20-B14	3.6	2.4		< 0.0050	0.16	0.26	NA	NA	NA	NA	NA	NA	NA
				1010000	0.10	0.20	1647	NA	NA	NA	NA	NA	NA
Borings-Jun	c 1992												
S-S-B15	<1.0	< 1.0	< 0.0050	< 0.0050	< 0.0050	< 0.0050	NA	NA	NA	NA			anii.
S-8-B15	<1.0	< 1.0	< 0.0050	< 0.0050	< 0.0050	< 0.0050	NA	NA	NA	NA	NA	NA	NA
S-9.5-B15	<1.0	< 1.0	< 0.0050	< 0.0050	< 0.0050	<0.0050	NA	NA	NA.	NA	NA	NA	NA
S-31.5-B15	< 1.0	<1.0	< 0.0050	< 0.0050	< 0.0050	< 0.0050	NA	NA	NA	NA	NA	NA	NA
D11745.60 (100 (100									iu	IN	NA	NA	NA
S-5-B16	<1.0	<1.0	< 0.0050	< 0.0050	< 0.0050	< 0.0050	NA	NA	NA	NA	NA	***	
S-25-B16	<1.0	<1.0	< 0.0050	< 0.0050	< 0.0050	< 0.0050	NA	NA	NA	NA	NA	NA NA	NA
Composite S	tockpile	1					am.CASa	-2100.00		141	1WA	NA	NA
		- .//											
-0823-SP(a-	0)<1.0		< 0.0050			< 0.0050	NA	NA	NA	NA	NA	NA	NA
-0615-SP A	-136	24	< 0.050	0.12	0.12		NA	NA	NA	NA	NA	NA	NA NA
P-1019-A-D	35	28	0.26	0.24	0.92	3.4	NA	NA	NA	NA	NA	NA	NA
TLC	13. H 11/200			***************************************						100	2,500	1,000	5,000





Subsurface Environmental Investigation ARCO Station 2107, Oakland, California

December 30, 1992 69021.10

TABLE 1 CUMULATIVE RESULTS OF LABORATORY ANALYSES OF SOIL SAMPLES ARCO Station 2107 Oakland, California (Page 3 of 3)

Results are in parts per million (ppm)

TPHg =total petroleum hydrocarbons as gasoline

B: benzene T: toluene E: ethylbenzene X: total xylenes

base neutral and acid extractables including polynuclear aromatics

(" = naphthalene, " = 2-methylnaphthalene)

volatile organics except for BTEX Below indicated laboratory reporting limit

Soil sampling performed by SCS during UST removal and replacement (SCS, January 22, 1987).

Results of VOC analysis:

2,400 ppb Acetone

65 ppb 2-Butone

790 ppb Benzene

10 Tetrachloroethene

5,800 ppb Toluene

2,500 ppb ethylbenzene

14,000 ppb Total xylenes

Nondetectable for 33 additional VOCs.

Estimated Concentrations of Tentatively Identified Extra Compounds:

2200 ppb 2-methylbutane

790 ppb methylcyclopentane

770 ppb methylcyclohexane

670 ppb 3-methylhexane

800 ppb 2,5,6-trimethyloctane

NA = Not Analyzed

" = Organic lead by DHS Method.

TILC = Total threshold limit concentration values (Title 22 of the California Administrative Code, January 1988)

Sample Number explanation:

Boring number

Sample depth in feet below ground surface

Soil sample

Table B-2
Historical Groundwater Analytical Data
Total Purgeable Petroleum Hydrocarbons
(TPPH as Gasoline, BTEX Compounds, TEPH as Diesel, and Oil and Grease)

ARCO Service Station 2107 3310 Park Boulevard at East 34th Street Oakland, California

Well	Date	TPH as Gasoline	Benzene '	Toluene	Ethyl- benzene	Xylenes	TEPH as Diesel	Oil and Grease
Number	Sampled	(ppb)	(ppb)	(ppb)	(ppb)	(dag)	(ppb)	
MW-1	08/10/94	250	21	3.7	0.8	10	NA NA	(ppb)
	11/21/94	87	8.4	< 0.5	<0.5	<0.5		N
	02/21/95	<50	< 0.50	< 0.50	<0.50	<0.50	NA	N
	05/22/95	<50	3.2	5.1	<0.50		NA	N
	08/23/95	<50	<0.50	<0.50	<0.50	2.0	NA	N
	08/23/95	<50	<0.50	<0.50		<0.50	NA	N
	11/20/95	<50			<0.50	<0.50	NA	N
	11120100	~50	<0.50	<0.50	<0.50	<0.50	NA	N
MW-2	08/10/94	<50	<0.5	<0.5	<0.5	<0.5	NA	N
	11/21/94	13	2.3	< 0.5	<0.5	1.7	NA	
	02/21/95	<50	< 0.50	< 0.50	< 0.50	<0.50	NA	N
	05/22/95	<50	< 0.50	< 0.50	< 0.50	<0.50		N.
	08/23/95	<50	<0.50	<0.50			NA	N
	11/20/95	<50	1.5		<0.50	<0.50	NA	N
	11120100	-00	1.0	<0.50	<0,50	<0.50	NA	N.
K-WM	07/16/90	4,000	430	8.7	27	85	NA	N
	10/25/90	5,400	800	6.6	25	30	NA	N
	01/23/91	6,900	760	12	91	29		
	04/24/91	4,300	800	<120	<120	<120	NA	N.
	07/24/91	3,400	620	< 0.30	3.6		NA	N
	10/31/91	4,100	690	<6.0		7.9	NA	N
	03/12/92	1,100	030	~0,0	<6.0	22	NA	N
	04/16/92	0.000	700		Well Inaccess			*********
		2,800	790	<10.0	21	<10.0	NA	N.
	06/30/92	1,100	170	<2,5	<2.5	<2.5	880 *	N
	09/10/92	790	44	< 0.5	1.1	1	NA	N
	09/25/92	NA	NA	NA	NA	NA	3,300 *	
	11/11/92	810	31	<0.5	1.4	1.1		N
	02/08/93	390	<0.5	5	1,3	0.9	510 *	N
	05/10/93	130	<0.5	<0.5			290 *	N.
	08/27/93	52	<0.5		<0.5	<0.5	110 *	N.
	11/12/93	<50		<0.5	<0.5	<0.5	<50	N.
			<0.5	<0.5	· <0.5	<0.5	<50	N.
	02/08/94	<50	<0.5	<0.5	<0.5	<0.5	<50	N.
	05/04/94	<50	<0.5	<0.5	<0.5	< 0.5	<50	N.
	08/10/94	<50	< 0.5	<0.5	<0.5	<0.5	83 *	
	11/21/94	**********			Well Inaccess	ihle	00	N
	02/21/95	310	<0.50	< 0.50	<0.50	<0.50	000 4	
	05/22/95	100	< 0.50	<0.50	<0.50		360 *	N
	08/23/95		70.00		UC,U	<0.50	420 *	N.
	11/20/95	200	<0.50	-0 FO	ell Sampled Sem			
	11120100	200	~0.00	<0.50	<0,50	<0.50	250 *	N.
MW-4	07/16/90	1,500	100	8.3	4.7	12	300	<5,00
			(200)	(15)	(16)	(25)	500	~5,00
	10/25/90	390	28	< 0.5	1.6	1.4	< 100	-5.00
			(<4)	(<4)	(<4)		100	<5,00
	01/23/91	520	59	1.6	Delta and the second	(<4)		THE PARTY OF THE P
			(59)		0.7	3.7	<100	<5,00
	04/24/91	260	(33)	(<2)	(<2)	(<2)		
	07/24/91		87	<1.5	3.2	<1.5	NA	N.
		56	3.9	0.41	<0.30	0.3	NA	N
	10/31/91	290	22	1.9	0.4	52	NA	N
	03/12/92	**********			- Well Inaccess	ble		
	04/16/92	260	56	3.4	5.2	83	NA	
	06/30/92	880	270	18	22	23		N,
	09/10/92	270	80	0.6			160 *	N
	09/25/92	NA	NA		3.6	<0.5	NA	N.
	11/11/92	<50		NA O E	NA	NA	<50	N.
	02/08/93		5.2	<0.5	<0.5	<0,5	<50	N
		<50	<0.5	<0.5	<0.5	<0,5	<50	N/
	05/10/93	<50	<0.5	<0.5	<0.5	< 0.5	<50	N/
	08/27/93	<50	<0.5	<0.5	<0.5	<0.5	<50	N.
	11/12/93	<50	< 0.5	< 0.5	100,000	-0.0	-50	N

Table B-2 (continued) Historical Groundwater Analytical Data Total Purgeable Petroleum Hydrocarbons (TPPH as Gasoline, BTEX Compounds, TEPH as Diesel, and Oll and Grease)

ARCO Service Station 2107 3310 Park Boulevard at East 34th Street Oakland, California

Well	Date	TPH as Gasoline	Benzene	Toluene	Ethyl- benzene	Xylenes	TEPH as Diesel	Oil and				
Number	Sampled	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)	Grease				
MW-4 (cont.)	02/08/94	<50	<0.5	<0.5	<0.5	<0.5	<50	(ppb)				
(cont.)	05/04/94	<50	1.4	2.1	<0.5	5.9	<50	N				
	08/10/94	<50	<0.5	<0.5	<0.5	<0.5	60 *	N				
	11/21/94	<50	<0.5	<0.5	<0.5	<0.5	<50 *					
	02/21/95	<50	< 0.50	<0.50	< 0.50	< 0.50	<50	N N				
	05/22/95 08/23/95	<50	0.73	1.3	<0,50	< 0.50	130 *	N.				
	11/20/95	<50		We	Il Sampled Sen	niannually						
	11120183	<50	<0.50	<0 50	<0.50	<0.50	NA	N.				
MW-5	07/16/90	22,000	500	97	120	1,300		72.2				
	10/25/90	21,000	750	30	190	1,800	NA	N.				
	01/23/91	15,000	510	22	130	710	NA	N.				
	04/24/91	15,000	580	260	160	1,100	NA	N.				
	07/24/91	16,000	1,500	820	190	750	NA	N/				
	10/31/91	21,000	1,500	84	310	1,000	NA	N				
	03/12/92		***********		Well inaccess	ible -	NA	N				
	04/16/92	9,600	630	97	190	830	N/A					
	06/30/92	11,000	510	54	120	740	NA 1 888 a	N				
	09/10/92	8,200	210	14	54	170	4,800	N/				
	09/25/92	NA	NA	NA	NA	NA	NA	N/				
	11/11/92	7,100	230	<10 **	62	NA 87	570 *	N/				
	02/08/93	3.5	98	<10 **	<10 **	18	3,700 *	N/				
	05/10/93	350	13	<0.5	1,2		1,800 *	N/				
	08/27/93	180	11	5	0.8	0.9	240 *	N/				
	11/12/93	<50	<0.5	<0.5	<0.5	1.1	140 *	NA				
	02/08/94	300	13	57	5.7	<0.5 38	<50	NA				
•	05/04/94	<50	< 0.5	<0.5	<0.5		70 *	NA				
	08/10/94	<50	1.8	<0.5	1.5	<0.5	<50	N/				
	11/21/94	<50	<0.5	<0.5	<0.5	<0.5	60 *	NA				
	02/21/95	<50	1.2	2.0	0.52	<0.5	59 *	NA.				
	05/22/95	<50	<0.50	<0.50	<0.50	1.1	150 *	NA.				
	08/23/95	t			Sampled Sem	<0.50	270 *	NA				
	11/20/95	<50	<0.50	170 *								
MW-6	07/16/90	<20			<0.50	<0.50	170	NA				
	10/25/90	<50	<0.5	<0.5	<0.5	<0.5	NA	NA				
	01/23/91		<0.5	<0.5	<0.5	<0.5		136				
	04/24/91	<50	<0.5	<0.5	<0.5	<0.5	NA	NA				
	07/24/91	<30	<0.30	<0.30	<0.30	<0.30	NA	NA				
	10/31/91	<30	<0.30	<0.30	<0.30	< 0.30	NA	NA				
	03/12/92	<30	<0.30	<0.30	<0.30	< 0.30	NA	NA				
	04/16/92	4F0	A. F.		Well Inaccessi	ole		11/1				
	06/30/92	<50 <50	<0.5	<0.5	<0.5	<0.5	NA	NA				
	09/10/92	<50	<0.5	<0.5	<0.5	<0.5	<50	NA				
	11/11/92	<50	<0.5	<0.5	<0.5	< 0.5	NA	NA				
		<50	<0.5	<0.5	<0.5	<0.5	NA	NA				
	02/08/93	<50	<0.5	<0.5	<0.5	< 0.5	NA	NA				
	05/10/93	<50	<0.5	<0.5	<0.5	<0.5	NA	NA				
	08/27/93	<50	<0.5	<0.5	< 0.5	<0.5	NA	NA NA				
	11/12/93	<50	<0.5	<0.5	<0.5	<0.5	NA					
	02/08/94	<50	<0.5	<0.5	<0.5	<0.5	NA	NA				
	05/04/94	<50	<0.5	<0.5	< 0.5	<0.5	NA	NA				
	08/10/94	<50	<0.5	<0.5	< 0.5	<0.5	NA	NA				
	11/21/94	<50	<0.5	<0.5	<0.5	<0.5	NA	NA				
	02/21/95	<50	<0.50	< 0.50	< 0.50	<0.50	NA	NA				
	05/22/95	<50	<0.50	< 0.50	< 0.50	< 0.50	NA	NA				
	08/23/95	*************		Wel	Sampled Ann	ually	INA	NA				
	11/20/95	Well Sampled Annually										

Table B-2 (continued) Historical Groundwater Analytical Data Total Purgeable Petroleum Hydrocarbons (TPPH as Gasoline, BTEX Compounds, TEPH as Diesel, and Oil and Grease)

Well	Date	TPH as Gasoline	Benzene	Toluene	Ethyl- benzene	Vuteria	TEPH as	Oil and
Numbe		(ppb)	(ppb)	(ppb)	(ppb)	Xylenes (ppb)	Diesel	Grease
MW-7		<30	0.73	1.1	<0.30	<0.30	(ppb) 130	(ppb)
ļ	10/31/91	44	1.4	< 0.30	0.63	13	NA NA	K
	03/12/92 04/16/92	7.			Well Inacces	sible	NA.	N
1	06/30/92	74 <50	21	<0.5	0.7	1.3	<50	N
	09/10/92	<50	<0.5	<0.5	<0.5	<0.5	<50	N
ľ	11/11/92	<50	<0.5	<0.5	<0.5	<0.5	NA	N
ŀ	02/08/93	<50	<0.5	<0.5	<0.5	<0.5	NA	N.
	05/10/93	<50	<0.5 <0.5	<0.5	<0.5	<0.5	NA	N
	08/27/93	<50	<0.5	<0.5	<0.5	<0.5	NA	N
	11/12/93	<50	<0.5	<0.5	<0.5	<0.5	NA	N
	02/08/94	<50		<0.5	<0.5	<0.5	NA	N
	05/04/94	<50	<0.5	<0.5	<0.5	<0.5	NA	N.
1	08/10/94	<50	<0.5 <0.5	<0.5	<0.5	<0.5	NA	N
	11/21/94	<50	<0.5	<0.5	<0.5	<0.5	NA	N
1	02/21/95	<50	<0.50	<0.5	<0.5	<0.5	NA	N.
ļ	05/22/95	<50	<0.50	<0.50	<0.50	< 0.50	NA	N.
	08/23/95	~50	<0.50	<0.50	<0.50	< 0.50	NA	N.
	11/20/95	<50	<0.50		ell Sampled Sen	niannually		· • · · · · · · · · · · · · · · · · · ·
		-50	~0.50	<0.50	<0.50	<0.50	NA	N/
8-WM	08/29/91	<30	< 0.30	< 0.30	< 0.30	40.00		
	10/31/91	<30	1.2	< 0.30	0.48	<0.30	<50	N/
	03/12/92				- Well Inaccess	0.95	NA	N/
	04/16/92	<50	< 0.5	<0.5	<0.5			
	06/30/92	<50	< 0.5	<0.5	<0.5	<0.5 <0.5	NA	NA
	09/10/92	<50	<0.5	< 0.5	<0.5	<0.5	NA	NA
	11/11/92	<50	< 0.5	<0.5	<0.5	<0.5	NA	NA
	02/08/93	<50	<0.5	<0.5	<0.5	<0.5	NA	NA
	05/10/93	<50	< 0.5	< 0.5	<0.5		NA	NA
	08/27/93	<50	< 0.5	<0.5	<0.5	<0.5	NA	_ NA
	11/12/93	<50	< 0.5	<0.5	<0.5	<0.5	NA	NA
	02/08/94	50	<0.5	<0.5	<0.5	<0.5	NA	NA
	05/04/94	<50	<0.5	<0.5	<0.5	<0.5	NA	NA
	08/10/94	<50	< 0.5	<0.5	<0.5	<0.5	NA	NA
	11/21/94	<50	< 0.5	<0.5	<0.5	<0.5	NA	NA
	02/21/95	<50	< 0.50	< 0.50	<0.50	<0.5	NA	NA
	05/22/95	<50	< 0.50	<0.50	<0.50	<0.50	NA	NA
	08/23/95	***************************************			/ell Sampled Anr	<0.50	NA	NA
	11/21/95	<50	<0.50	<0.50	<0,50	<0.50		
Las.					-0.00	~0.50	NA	NA
MW-9	06/30/92	<50	<0.5	< 0.5	<0.5	<0.5	-50	24275
	09/10/92	<50	<0.5	< 0.5	<0.5	<0.5	<50	NA
	11/11/92	<50 .	<0.5	<0.5	<0.5	<0.5	NA	NA
	02/08/93	<50	<0.5	<0.5	<0.5	<0.5	NA	NA
	05/10/93	<50	<0.5	<0.5	<0.5	<0.5	NA	NA
	08/27/93	<50	<0.5	<0.5	<0.5	<0.5	NA NA	NA
	11/12/93 02/08/94	<50	<0,5	<0.5	<0.5	<0.5	NA	NA
		<50	<0.5	<0.5	< 0.5	<0.5	NA	NA
	05/04/94	<50	<0.5	<0.5	<0.5	<0.5	NA	NA
	08/10/94	<50	<0.5	<0.5	<0.5	<0.5	NA	NA
	11/21/94	<50	<0.5	<0.5	<0.5	<0.5	NA	NA
	02/21/95	<50	<0.50	<0.50	< 0.50	<0.50	NA NA	NA
	05/22/95	<50	<0.50	<0.50	< 0.50	<0.50	NA NA	NA
	08/23/95 11/21/95	-EA		W	ell Sampled Ann	ually	JAM	NA
	11121193	<50	<0.50	<0.50	< 0.50	<0.50	NA	NA
MW-10	06/30/92	<50	<0.5	<0.5		Щуминового	0707\$6786	14/4
	09/10/92	<50	<0.5	<0.5 <0.5	<0.5	<0.5	<50	NA
	11/11/92	<50	<0.5	<0.5	<0.5	<0.5	NA	NA
	The state of the s	PARTY DESCRIPTION OF THE PARTY	-0.0	-0.0	< 0.5	< 0.5	NA	NA

Table B-2 (continued) Historical Groundwater Analytical Data Total Purgeable Petroleum Hydrocarbons (TPPH as Gasoline, BTEX Compounds, TEPH as Diesel, and Oil and Grease)

Well Number	Date Sampled	TPH as Gasoline (ppb)	Benzene (ppb)	Toluene (ppb)	Ethyl- benzene (ppb)	Xylenes (ppb)	TEPH as Diesel (ppb)	Oil and Grease
MW-10	02/08/93	<50	<0.5	<0.5	<0.5	<0.5	NA NA	(ppb)
(cont.)	05/10/93	<50	<0.5	<0.5	<0.5	<0.5	NA	N/
	08/27/93	<50	<0.5	<0.5	<0.5	<0.5	NA	N/
	11/12/93	<50	<0.5	< 0.5	<0.5	<0.5	NA	N/
	02/08/94	<50	<0.5	<0.5	<0.5	<0.5	NA	N/
	05/04/94	<50	<0.5	< 0.5	<0.5	<0.5	NA	N/
	08/10/94	<50	<0.5	<0.5	<0.5	<0.5	NA	N/
	11/21/94	<50	. <0.5	<0.5	<0.5	<0.5	NA	N/
	02/21/95	<50	<0.50	<0.50	< 0.50	<0.50	NA	NA NA
	05/22/95	<50	< 0.50	< 0.50	< 0.50	<0.50	NA	
	08/23/95			V	Vell Sampled A		10/4	N/
	11/21/95	<50	<0.50	<0.50	<0.50	<0.50	NA	N/
RW-1	11/11/92	7,600	99	30	440	1,300	3,100	• N/
	02/08/93	430	70	1.9	6.4	9.2	130	
	05/10/93	280	13	<0.5	7.5	2	490	* N/
	08/27/93	<50	<0.5	< 0.5	<0.5	<0.5	170	
	11/12/93	350	13	<0.5	2.2	0.7	110	
	02/08/94	<50	. 4.2	1	<0.5	2.9	<50	
	05/04/94	110	3.3	<0.5	3.2	9.3	ND	N/
	08/10/94	<50	0.6	<0.5	<0.5	<0.5	<50	NA NA
	11/21/94	<50	<0.5	<0.5	<0.5	1.8	<50	N/
	02/21/95	50	<0.50	<0.50	1.2	2.3	220	NA
	05/22/95	<50	< 0.50	<0.50	1.7	<0.50		NA.
	08/23/95				ell Sampled Ser	UC.U	130	* NA
	11/20/95	<50	< 0.50	< 0.50	<0.50	<0.50	97	
EPH	= Total extra	ctable petrole	eum hydroca	rbons	-0.00	~0.00	91	* N/
ppb	= Parts per	billion	850					
NA	= Not analy							
•	= Sample re	ported to cor	ntain a lower	boiling point h	ydrocarbon mix	ture quantitate	loseih se he	•
	The chron	natogram rep	ortedly did n	ot match the t	ypical diesel fin	nemrint	as diesel,	
	= Raicad m	athad rangelle	an Handly alone A	. b.b t.t.		9 In		

Raised method reporting limit due to high analyte concentration requiring sample dilution.

Prior to June 1995, TPPH as gasoline and TEPH as Diesel were reported as TPH as gasoline and diesel, respectively.

Table B-3 Historical Groundwater Analytical Data Total Methyl t-Butyl Ether

NA SECURE PROVINCE		Methyl
Well	Date	t-Butyl Ether
Number	Sampled	(ppb)
MW-1	08/23/95	<2.5
	11/20/95	8.6
MW-2	08/23/95	<2.5
	11/20/95	18
MW-3	08/23/95	NS
	11/20/95	53
MW-4	08/23/95	NS
	11/20/95	99
MW-5	08/23/95	NS
	11/20/95	98
MW-6	08/23/95	NS
	11/20/95	NS
MW-7	08/23/95	NS
	11/20/95	160
MW-8	08/23/95	NS
	11/21/95	<2.5
MW-9	08/23/95	NS
	11/21/95	14
		27 •
MW-10	08/23/95	NS
	11/21/95	3.5
RW-1	08/23/95	NS
	11/20/95	170
		220 •

⁼ Confirmation for MTBE performed according to EPA Method 8240.

Table C-1 Historical Groundwater Extraction System Performance Data

Company Comp	
Sample	
Sample Dale Reading Volume Rate (gallons) (gam) (tag)	Prima
Sampled Gallons Gall	Carbo
Instruction	Loadin
INFL 01/26/93	(percer
INFL 01/26/93 7,135 5,040 3.5 NS 0.10 0.14 NS 0.007 0.01 NFL 01/26/93 8,799 1,664 3.6 4,800 0.07 0.21 270 0.004 0.01 NFL 02/05/93 36,679 28,060 3.6 4,300 1.00 1.21 770 0.115 0.13 NFL 02/10/93 52,388 15,509 2.2 1,600 0.21 1.42 180 0.058 0.18 INFL 02/10/93 68,516 16,128 1.4 890 0.12 1.54 76 0.017 0.20 INFL 02/25/93 86,660 18,144 1.8 220 0.03 1.57 7.1 0.006 0.21 INFL 02/25/93 86,660 18,144 1.8 220 0.03 1.57 7.1 0.006 0.21 INFL 03/08/93 94,670 8,010 1.5 5,100 0.34 1.91 610 0.021 0.23 INFL 03/19/93 113,162 18,492 2.3 5,100 0.79 2.70 300 0.070 0.30 INFL 03/08/93 94,670 8,010 1.5 5,100 0.79 2.70 300 0.070 0.30 INFL 03/19/93 113,162 18,492 2.3 5,100 0.79 2.70 300 0.070 0.30 INFL 03/19/93 123,676 10,714 2.5 2,400 0.21 2.91 140 0.020 0.32 INFL 05/05/93 210,724 70,788 1.7 680 0.40 3.76 55 0.063 0.40 INFL 05/05/93 210,724 70,788 1.7 680 0.40 3.76 55 0.063 0.40 INFL 05/05/93 250,667 13,320 1.0 NS 0.07 3.98 NS 0.005 0.41 INFL 06/05/93 250,667 13,320 1.0 NS 0.07 3.98 NS 0.005 0.41 INFL 06/05/93 262,835 12,148 1.0 660 0.07 4.05 28 0.004 0.42 INFL 05/05/93 292,667 6,450 0.5 280 0.01 4.19 1.4 0.001 0.42 INFL 07/05/93 306,145 13,478 0.5 280 0.01 4.19 1.4 0.001 0.42 INFL 07/05/93 306,145 13,478 0.7 NS 0.03 4.22 NS 0.004 0.43 INFL 08/05/93 389,991 30,156 0.6 NS 0.03 4.22 NS 0.004 0.43 INFL 08/16/93 389,991 30,156 0.6 NS 0.04 4.48 NS 0.009 0.45 INFL 08/16/93 389,991 30,156 0.6 NS 0.04 4.48 NS 0.000 0.45 INFL 08/16/93 454,625 13,495 1.2 NS 0.11 4.3 4.18 NS 0.000 0.43 INFL 08/16/93 454,625 13,495 1.2 NS 0.11 4.44 NS 0.000 0.46 INFL 10/06/93 402,021 12,030 0.7 130 0.01 4.50 NS 0.07 7.4 0.004 0.46 INFL 10/06/93 402,021 12,030 0.7 130 0.01 4.50 NS 0.07 7.4 0.004 0.46 INFL 10/06/93 402,021 12,030 0.7 130 0.01 4.50 NS 0.00 0.47 INFL 08/16/94 454,625 13,495 1.2 NS 0.01 4.50 NS 0.00 4.72 INFL 03/19/94 455,604 412 0.01 87 0.00 0.55 5.31 21 0.00 0.46 INFL 10/06/93 402,021 12,030 0.7 130 0.01 4.50 NS 0.00 0.47 INFL 03/01/94 455,604 412 0.01 87 0.00 0.55 5.31 21 0.00 0.46 INFL 03/01/94 455,604 412 0.01 87 0.00 0.55 5.31 21 0.00 0.46 INFL 03/01/9	0.
INFIL 07/26/93 8,799 1,664 3.6 4,800 0,07 0,21 270 0,004 0,01 INFIL 02/25/58/3 36,879 28,080 3.6 4,300 1,00 1,21 710 0,005 0,118 INFIL 02/16/93 68,516 16,128 1.4 890 0,12 1,54 76 0,017 0,20 0,18 INFIL 02/25/93 86,660 18,144 1.8 220 0,03 1,57 7.1 0,006 0,21 INFIL 03/06/93 94,670 8,010 1,5 5,100 0,34 1,91 610 0,021 0,23 INFIL 03/06/93 113,162 18,492 2,3 5,100 0,79 2,70 300 0,070 0,30 INFIL 03/24/93 123,876 10,714 2,5 2,400 0,21 2,91 140 0,022 0,32 INFIL 04/01/93 139,936 16,660 2,6 3,400 0,45 3,36 160 0,020 0,34 INFIL 05/05/33 210,724 70,788 1,7 680 0,40 3,76 55 0,063 0,40 INFIL 05/05/33 237,367 26,643 1,2 NS 0,15 3,91 NS 0,009 0,41 INFIL 06/01/93 250,687 13,320 1,0 NS 0,07 3,98 NS 0,005 0,41 INFIL 06/01/93 250,687 13,320 1,0 NS 0,07 3,98 NS 0,005 0,41 INFIL 06/01/93 250,687 13,320 1,0 NS 0,07 3,98 NS 0,005 0,41 INFIL 06/09/33 286,217 23,382 0,9 NS 0,13 4,18 NS 0,009 0,42 INFIL 06/09/33 286,217 23,382 0,9 NS 0,13 4,18 NS 0,009 0,42 INFIL 06/09/33 292,667 6,450 0,5 260 0,01 4,19 1,4 0,001 0,42 INFIL 06/04/93 333,223 27,078 1,4 480 0,11 4,33 67 0,004 0,43 INFIL 08/04/93 333,233 27,078 1,4 480 0,11 4,33 67 0,004 0,43 INFIL 08/04/93 333,233 27,078 1,4 NS 0,05 4,4 NS 0,004 4,48 NS 0,009 0,44 INFIL 08/04/93 419,85 47,633 0,6 NS 0,04 4,48 NS 0,009 0,45 INFIL 08/04/93 419,85 47,633 0,6 NS 0,04 4,48 NS 0,009 0,45 INFIL 08/04/93 419,85 47,633 0,6 NS 0,04 4,48 NS 0,000 0,45 INFIL 11/10/93 426,849 6,795 0,6 850 0,05 4,56 8,4 0,000 0,46 INFIL 11/10/93 426,849 6,795 0,6 850 0,05 4,56 8,4 0,000 0,46 INFIL 11/10/93 426,849 6,795 0,6 850 0,05 4,56 8,4 0,000 0,46 INFIL 11/10/93 426,849 6,795 0,6 850 0,05 4,56 8,4 0,000 0,46 INFIL 11/10/93 426,849 6,795 0,6 850 0,05 4,56 8,4 0,000 0,46 INFIL 11/10/93 426,849 6,795 0,6 850 0,05 4,56 8,4 0,000 0,46 INFIL 11/10/93 426,849 6,795 0,6 850 0,05 4,56 8,4 0,000 0,46 INFIL 11/10/93 426,849 6,795 0,6 850 0,05 4,56 8,4 0,000 0,46 INFIL 11/10/93 426,849 6,795 0,6 850 0,05 4,56 8,4 0,000 0,47 INFIL 11/10/93 456,604 412 0,11 87 INFIL 04/11/10 4,55 672,895 11,431 0,0 0,0 0,0 0,0 0,0 0,0 0,0 0,0 0,0	0.
INFL 02/05/93 36,879 28,080 3.6 4,300 1.00 1.21 710 0.115 0.13 INFL 02/10/93 52,888 15,509 2.2 1,600 0.21 1.42 180 0.058 0.18 INFL 02/18/93 68,516 16,128 1.4 890 0.12 1.54 76 0.017 0.20 INFL 02/25/83 86,660 18,144 1.8 220 0.03 1.57 7.1 0.006 0.21 INFL 03/08/93 94,670 8,010 1.5 5,100 0.34 1.91 610 0.021 0.23 INFL 03/18/93 113,162 18,492 2.3 5,100 0.79 2.70 300 0.070 0.30 INFL 03/24/93 123,876 10,714 2.5 2,400 0.21 2.91 140 0.020 0.32 INFL 03/18/93 123,876 10,714 2.5 2,400 0.21 2.91 140 0.020 0.32 INFL 03/18/93 210,724 70,788 1.7 680 0.40 3.76 55 0.063 0.40 INFL 05/05/93 237,367 26,643 1.2 INFL 05/05/93 237,367 26,643 1.2 INFL 05/05/93 237,367 26,643 1.2 INFL 06/09/93 262,835 12,148 1.0 660 0.07 3.98 INFL 06/09/93 262,835 12,148 1.0 660 0.07 3.98 INFL 06/09/93 262,835 12,148 1.0 660 0.07 4.05 28 0.005 0.41 INFL 06/09/93 262,835 12,148 1.0 660 0.07 4.05 28 0.005 0.41 INFL 06/28/93 286,217 23,382 0.9 INFL 06/28/93 333,223 27,076 1.4 480 0.11 4.33 67 0.008 0.43 INFL 08/18/93 333,223 27,076 1.4 480 0.11 4.33 67 0.008 0.43 INFL 08/18/93 333,223 27,076 1.4 480 0.11 4.33 67 0.008 0.43 INFL 08/18/93 389,991 30,156 0.6 INFL 09/23/93 389,991 30,156 0.6 INFL 09/23/93 389,991 30,156 0.6 INFL 09/23/93 419,854 17,833 0.6 INFL 09/23/93 441,330 14,681 0.8 INFL 09/23/94 55,192 367 0.03 140 0.00 4.72 8.1 0.000 0.46 INFL 10/24/93 455,192 367 0.03 140 0.00 4.72 8.1 0.000 0.46 INFL 03/24/93 55,192 367 0.03 140 0.00 4.72 8.1 0.000 0.46 INFL 03/24/93 55,192 367 0.03 140 0.00 4.72 8.1 0.000 0.46 INFL 03/24/93 139,854 17,833 0.6 INFL 03/24/93 441,330 14,681 0.8 INFL 03/24/94 55,192 367 0.03 140 0.00 4.72 8.1 0.000 0.46 INFL 03/24/93 455,192 367 0.03 140 0.00 4.72 8.1 0.000 0.46 INFL 03/24/93 455,192 367 0.03 140 0.00 4.72 8.1 0.000 0.47 INFL 03/24/94 55,192 367 0.03 INFL 03/24/94 55,192 367 0.03 INFL 03/24/94 55,192 367 0.03 INFL 03/24/94 55,1	0.
INFL 02/10/93 52,388 15,509 2.2 1,600 0.21 1.42 180 0.058 0.18 INFL 02/18/93 68,516 16,128 1.4 800 0.12 1.54 76 0.017 0.20 INFL 02/18/93 86,660 18,144 1.8 220 0.03 1.57 7.1 0.006 0.21 INFL 03/08/93 94,670 8,010 1.5 5,100 0.34 1.91 610 0.021 0.23 INFL 03/19/93 113,162 18,492 2.3 5,100 0.79 2.70 300 0.070 0.30 INFL 03/24/93 123,876 10,714 2.5 2,400 0.21 2.91 140 0.020 0.32 INFL 03/24/93 123,876 10,714 2.5 2,400 0.45 3.36 160 0.020 0.34 INFL 05/05/93 210,724 70,788 1.7 680 0.40 3.76 65 50 0.63 0.40 INFL 05/05/93 237,367 26,643 1.2 INFL 05/05/93 237,367 26,643 1.2 INFL 05/05/93 250,667 13,320 1.0 INFL 05/05/93 262,855 12,148 1.0 660 0.07 4.05 28 0.004 0.42 INFL 05/05/93 286,217 23,382 0.9 INFL 05/05/93 286,217 23,382 0.9 INFL 05/05/93 286,217 23,382 0.9 INFL 05/05/93 306,145 13,478 0.7 INFL 05/05/93 333,223 27,078 1.4 480 0.11 4.33 67 0.008 0.43 INFL 05/04/93 333,223 27,078 1.4 480 0.11 4.33 67 0.008 0.43 INFL 05/04/93 333,223 27,078 1.4 480 0.11 4.33 67 0.008 0.43 INFL 09/23/93 389,991 30,156 0.6 INFL 09/23/93 389,991 30,156 0.6 INFL 09/23/93 426,649 6,795 0.6 INFL 09/23/94 455,102 367 0.03 140 0.00 4.72 2.8 0.000 0.46 INFL 11/24/93 441,330 14,681 0.8 INFL 09/23/94 455,102 367 0.03 140 0.00 4.72 2.8 0.000 0.46 INFL 09/23/94 455,102 367 0.03 140 0.00 4.72 2.8 0.000 0.46 INFL 09/23/94 55,04 412 0.01 67 0.00 4.72 2.8 0.000 0.47 INFL 09/23/94 55,04 412 0.01 67 0.00 4.72 2.8 0.000 0.47 INFL 09/23/94 55,04 412 0.01 67 0.00 4.72 2.8 0.000 0.47 INFL 09/23/94 55,04 412 0.01 67 0.00 4.72 2.8 0.000 0.47 INFL 09/23/94 55,04 412 0.01 67 0.00 4.72 2.8 0.000 0.47 INFL 09/23/94 55,04 412 0.01 67 0.00 4.72 2.8 0.000 0.47 INFL 09/23/94 55,04 412 0.01 67 0.00 4.72 2.8 0.000 0.47 INFL 09/23/94 55,04 412 0.01 67 0.00 6.00 INF 0.00 0.00 0.47 INFL 09/23/94 55,04 412 0.01 67 0.00 6.00 INF 0.00 0.00 0.47 INFL 09/23/94 55,04 6.00 0.00 6.00 INF 0.00 0.00 0.47 INFL 09/23/94 55,04 6.00 0.00 0.00 0.00 0.00 0.00 0.00 0	1.
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To a some contraction of our, inc. became consultant for the site s	/1/94.
d. System was shut down 12/10/94 to 12/31/94.	
c. 17 The fize the podrids removed estimated from previous data.	
I/A = Not available or not applicable f. System left shut down 5/9/95 due to low concentrations/removal research person 1/25/03 under PESNA between	les.
system operation began 1/25/93 under RESNA Industries, Inc.; system shut down 4/27/94 - 11/29/94.	
arbon loading assumes an 8% isotherm.	
ounds of hydrocarbons removed to date through 3/29/94 provided by RESNA; benzene removed estimated from data provided.	

Table C-2 Historical Groundwater Extraction System Analytical Data

ARCO Service Station 2107 3310 Park Boulevard Oakland, California

		TPPH as	· · · · · · · · · · · · · · · · · · ·		Ethyl-	
Sample	Date	Gasoline	Benzene	Toluene	benzene	Xylenes
I.D.	Sampled	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
SP-1	11/02/94	59	<0.50	<0.50	2.7	7.0
	11/30/94	830	0.93	<0.50	4.8	59
	02/02/95	64	1.4	<0.50	0.54	1.8
	04/13/95	-50	+0.50	<0.50	0.66	3.4
SP-2	11/30/94	760	<0.50	×0.50	4.19	(20) (256)
V/////// V - V//	02/02/95	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	1.2	<0.50	<0.50	1.1
	04/13/95	≤50°	70.60	¥0 50	<0.50	€0.50
(SP-312	11/30/94	% 5 0	60.50°	so.50		\$60.50°
TARRAGE TO THE TARRAG	02/02/95	<50	<0.50	<0.50	<0.50	<0.50
	04/13/95	≨50	×050	<0.50	\$650	\$0.50
SP-4	11/02/94		886 30.800	140.30.50	**************************************	en ko
www.	11/30/94	<50	<0.50	<0.50	<0.50	<0.50
	02/02/95	-50	20:50	<0.50	<0.50	s0.50
101101-1121-1121	04/13/95	<50	<0.50	<0.50	<0.50	<0.50
						otelijkerekee
TPPH	= Total purg	eable petrol	eum hydroca	rbons		
	= Microgran					
ND	= Not detec	ted above de	tection limits	3		
SP-1	≈ Sample lo	cation at infl	uent to aeral	ion tank		
		cation at mid			second carb	on vessels
		cation at mid				
		cation at effl				
		25/93 by RE				
		l Group, Inc.			sultant 9/01/	94.
		stem on 11/			***************************************	10 m2)
		al reports for		etection limit	s.	

Figure C-1
Historical Groundwater Extraction System Mass Removal Trend

ARCO Service Station 2107 3310 Park Boulevard Oakland, California

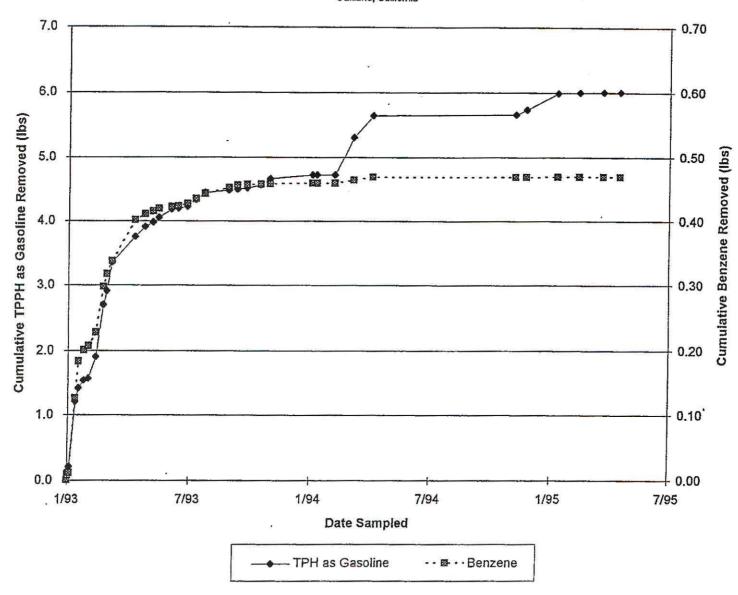
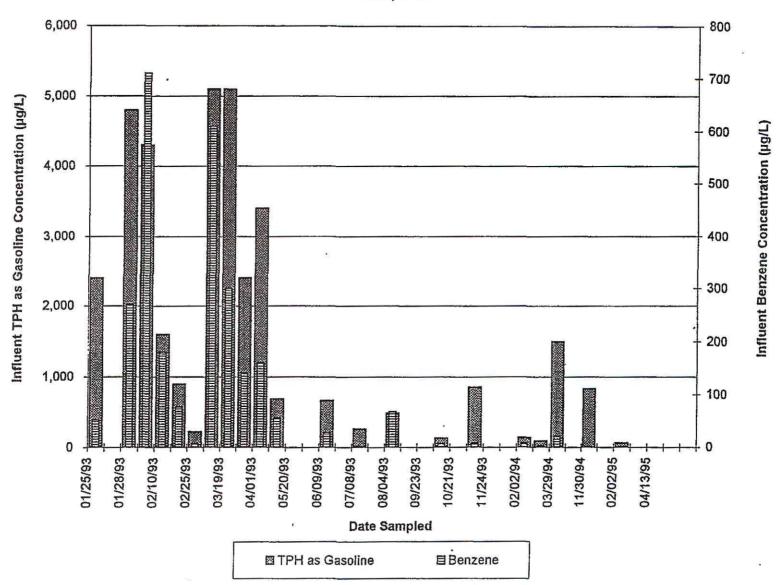


Figure C-2
Historical Groundwater Extraction System Hydrocarbon Concentrations

ARCO Service Station 2107 3310 Park Boulevard Oakland, California





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TABLE 1 CUMULATIVE GROUNDWATER MONITORING DATA ARCO Station 2107 Oakland, California (Page 1 of 7)

Well	Well	Depth to Water	Water Elevation	Floating Product	
Date	Elevation	Water	LICIALIOI	TOMOG	
MW-1		2.22	116.22	0.125	
05/19/89	a to take a succession	2.69	116.31	None	
07/19/90	118.91	2.60	116.30	None	
08/07/90		2.61		None	
08/14/90		2.70	116.21	NM	
08/23/90		NM	NM	NM.	
08/28/90		NM	NM	None	
10/25/90		2.69	116.22	None	
01/23/91		2.69	116.22	None	
02/27/91		2.68	116.23	None	
03/19/91		2.37	116.54	None None	
04/24/91		2.40	116.51		
05/31/91		NM	NM	NM	
06/12/91		1.38	117.53	NM	
07/24/91		1.29	117.62	None	
08/08/91		NM	NM	NM	
09/13/91		NM	NM	NM	
10/31/91		NM	NM	NM	
11/20/91		NM	NM	NM	
12/24/91		2.78	116.13	None	
01/06/92		2.41	116.50	None	
04/16/92	118.15	2.71	115.44	None	
05/15/92		2.68	115.47	None	
06/30/92		2.45	115.70	None	
07/15/92		2.65	115.50	None	
08/25/92		2.67	115.48	None	
09/10/92		2.68	115.47	None	
10/31/92		4.10	114.05	None	
11/11/92		2.73	115.42	None	
12/16/92		2.56	115.59	None	
MW-2			27522		
05/19/89		1.57	116.22	Sheen	
07/19/90	117.79	1.49	116.30	None	
08/07/90		1.50	116.29	None	
08/14/90		1.57	116.22	None	
08/23/90		NM	NM	NM,	
08/28/90		NM	NM	NM	
10/25/90		1.55	116.24	None	
01/23/91		1.56	116.23	None	
02/27/91		1.55	116.24	None	
03/19/91		1.25	116.54	None	



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TABLE 1 CUMULATIVE GROUNDWATER MONITORING DATA ARCO Station 2107 Oakland, California (Page 2 of 7)

Well Date	Well Elevation	Depth to Water	Water Elevation	Ploating Product	
W-2 continued		·			
04/24/91		1.26	116.53	None	
05/31/91		NM	NM	NM	
06/12/91		1.31	116.48	None	
07/24/91		1.24	116.55	None	
08/08/91		NM	NM	NM	
09/13/91		NM	NM	NM	
10/31/91		NM	NM	NM	
11/20/91		NM	NM	NM	
12/24/91		1.65	116.14	None	
01/19/92		1.33	116.46	None	
04/16/92	117.20	1.80	115.40	None	
05/15/92		1.72	115.48	None	
06/30/92		1.52	115.68	None	
07/15/92		1.68	115.52	None	
08/25/92		1.72	115.48	None	
09/10/92		1.73	115.47	None	
10/31/92		6.52	110.68	None	
11/11/92		1.77	115.43	None	
12/16/92		1.59	115.61	None	
MW-3				NI	
07/19/90	117.85	3.27	114.58	None	
08/07/90		3.39	114.46	None	
08/14/90		3.41	114.44	None	
08/23/90	117.85	3.47	114.38	None	
08/28/90		3.49	114.36	None	
10/25/90		3.57	114.28	None	
01/23/91		3.74	114.11	None	
02/27/91		3.75	114.10	None	
03/19/91		3.33	114.52	None	
04/24/91		3.35	114.50	None	
05/31/91		3.52	114.33	None	
06/12/91		3.58	114.27	None	
07/24/91		3.66	114.19	None	
08/08/91		3.56	114.29	None	
09/13/91		3.68	114.17	None	



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TABLE 1 CUMULATIVE GROUNDWATER MONITORING DATA ARCO Station 2107 Oakland, California (Page 3 of 7)

Well Date	Well Elevation	Depth to Water	Water Elevation	Floating Product
W-3 (continued)		4.00	44 A P.P.	None
10/31/91		3.30	114.55	None
11/20/91		3.66	114.19	None
12/24/91		3.66	114.19	
04/16/92		3.52	114.33	None
05/15/92		3.65	114.20	None
06/30/92		3.47	114.38	None
07/15/92		4.06	113.79	None
08/25/92		3.84	114.01	None
09/10/92		3.86	113.99	None
10/31/92		3.51	114.34	None
11/11/92		3.83	114.02	None
12/16/92		3.44	114.51	None
MW-4				Allow Services of
07/19/90		1.69	116.05	None
08/07/90	117.74	5.73	112.01	None
08/14/90		3.42	114.32	None
08/23/90		1.80	115.94	None
08/28/90		1.83	115.91	None
10/25/90		1.77	115.97	None
01/23/91		2.08	115.66	None
02/27/91		1.79	115.95	None
03/19/91		1.37	116.37	None
04/24/91		1.40	116.34	None
05/31/91		1.44	116.30	None
06/12/91		1.46	116.28	None
07/24/91		1.52	116.22	None
08/08/91		1.58	116.16	None
09/13/91		1.67	116.07	None
10/31/91		2.58	115.16	None
11/20/91		3.79	113.95	None
12/24/91		2.30	115.44	None
04-16-92		2.45	115.29	None
		2.30	115.44	None
05/15/92		2.26	115.48	None
06/30/92		2.70	115.04	None
07/15/92 08/25/92		2.54	115.20	None



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TABLE 1 CUMULATIVE GROUNDWATER MONITORING DATA ARCO Station 2107 Oakland, California (Page 4 of 7)

Well Date	Well Elevation	Depth to Water	Water Elevation	Floating Product
MW-4 (continued)				Tall PAC Stell Control
09/10/92		2.47	115.27	None
10/31/92		5.46	112.28	None
11/11/92		2.34	115.40	None
12/16/92		2.11	115.63	None
MW-5				-
07/19/90		1.90	116.10	None
08/07/90	118.00	1.94	116.06	None
08/14/90		1.96	116.04	Sheen
08/28/90		1.90	116.10	None
10/25/90		2.05	115.95	None
08/23/90		1.99	116.01	None
01/23/91		2.68	115.32	None
02/27/91	118.00	2,56	115.44	None
02/27/91		2.56	115.44	None
03/19/91		2.44	115.56	None
04/24/91		2.36	115.64	None
05/31/91		2.08	115.92	None
06/12/91		2.14	115.86	None
07/24/91		2.20	115.80	None
08/08/91		2.12	115.88	None
09/13/91		2.23	115.77	None
10/31/91		2.65	115.35	None
11/20/91		2.54	115.46	None
12/24/91		2.62	115.38	None
04/16/92		3.26	114.74	None
05/15/92		3.00	115.00	None
06/30/92		2.79	115.21	None
07/15/92		NM	NM	NM
08/25/92		2.82	115.18	None
09/10/92		2.81	115.19	None
10/31/92		2.63	115.37	None
11/11/92		2.81	115.19	None
12/16/92		2.63	115.37	None



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TABLE 1 CUMULATIVE GROUNDWATER MONITORING DATA ARCO Station 2107 Oakland, California (Page 5 of 7)

Well Date	Well Elevation	Depth to Water	Water Elevation	Floating Product
MW-6		4.23	116.65	None
07/19/90	400.00	4.67	112.01	None
08/07/90	120.88	4.39	114.32	None
08/14/90		4.35	115.94	None
08/23/90		4.34	115.91	None
08/28/90		4.34	115.97	None
10/25/90		4.46	115.66	None
01/23/91		4.76	116.12	None
02/27/91		4.14	116.74	None
06/12/91		4.14	116.66	None
07/24/91		4.60	116.28	None
08/08/91		4.56	116.32	None
03/19/91		4.28	116.60	None
04/24/91		4.28 4.17	116.71	None
05/03/91			116.61	None
09/13/91		4.27 4.25	116.63	None
10/31/91		1700 L. C.	116.58	None
11/20/91		4.30 4.25	116.63	None
12/24/91			116.30	None
04/16/92		4.58	116.27	None
05/15/92		4.61	116.27	None
06/30/92		4.52		None
07/15/92		4.80	116.08 116.15	None
08/25/92		4.73		None
09/10/92		4.69	116.19 116.28	None
10/31/92		4.60	116.28	None
11/11/92		4.69		None
12/16/92		4.33	116.55	None
MW-7				
09/13/91		5.00	108.12	None
10/31/91	113.12	5.00	108.12	None
11/20/91		5.24	107.88	None
12/24/91		5.27	107.85	None
04/16/92		4.88	108.24	None
07/15/92		4.90	108.22	None
08/25/92		NM	NM	NM
09/10/92		4.71	108.41	None
10/31/92		4.16	108.96	None
11/11/92		4.70	108.42	None
12/16/92		4.33	108.79	None



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TABLE 1 CUMULATIVE GROUNDWATER MONITORING DATA ARCO Station 2107 Oakland, California (Page 6 of 7)

Well Date	Well Elevation	Depth to Water	Water Elevation	Floating Product	
Date	ZAVVALION				
MW-8			400.00	None	
05/15/92		4.89	108.23	None	
06/30/92		4.67	108.45	None	
07/15/92		4.90	108.22	NM	
08/25/92		NM	NM 100.41		
09/10/92		4.71	108.41	None ,	
09/13/91		9.12	105.62	None	
10/31/91	114.74	9.42	105.32		
1/20/91		10.00	104.74	None	
12/24/91		10.02	104.72	None	
04/16/92		9.10	105.64	None	
05/15/92		8.92	105.82	None	
06/30/92		8.83	105.91	None	
07/15/92		9.15	105.59	None	
08/25/92		8.92	105.82	None	
09/10/92		8.87	105.87	None	
10/31/92		8.82	105.92	None	
11/11/92		8.97	105.77	None	
12/16/92		8.66	106.08	None	
MW-9			. 20 50	/43	
06/30/92	117.72	9.51	108.21	None	
07/15/92		10.07	107.65	None	
08/25/92		9.91	107.81	None	
09/10/92		9.85	107.87	None	
10/31/92		9.37	108.35	None	
11/11/92		9.39	108.33	None	
12/16/92		9.47	108.25	None	
MW-10				Man	
06/30/92	112.43	9.50	102.93	None	
07/15/92		6.75	105.68	None	
08/25/92		6.83	105.60	None	
09/10/92		6.81	105.62	None	
10/31/92		6.62	105.81	None	
11/11/92		6.90	105.53	None	
12/16/92		6.45	105.98	None	



Quarte	rly Grou	ındwat	er M	onito	ring		
ARCO	Station	2107,	3310	Park	Boulevard,	Oakland,	CA

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TABLE 1 CUMULATIVE GROUNDWATER MONITORING DATA

ARCO Station 2107 Oakland, California (Page 7 of 7)

Well Date	Well	Depth to	Water	Floating
Date	Elevation	Water	Elevation	Product
RW-1	····			
11/11/92	not surveyed	3.33		None
12/16/92		2.81		None

NM = Not measured. All measurements in feet.

Well elevation datum is mean sea levei.



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TABLE 2
CUMULATIVE RESULTS OF GROUNDWATER LABORATORY ANALYSES—TPHg, TPHd, TOG, and BTEX
ARCO Station 2107
Oakland, California
(Page 1 of 3)

Well Date	ТРНg	ТРН	TOG	Benzene	Toluene	Ethyl- benzene	Total xylenes
MW-3			35.40				WD-PEP
07/16/90	4,000	NA	NA	430	8.7	27	8.5
	5,400	NA.	NA	800	6.6	25	30
10/25/90		NA NA	NA.	760	12.0	91	29
01/23/91	6,900	NA NA	NA.	800	<120.0	<120	<120
04/24/91	4,300		NA.	620	< 0.30	3.6	7.9
07/24/91	3,400	NA	NA.	690	<6.0	< 6.0	22
10/31/91	4,100	NA N	t sampled-well	:3:52	<0.0	< 0.0	Li Li
03/12/92				790	<10.0	21	<10.0
04/16/92	2,800	NA	NA		<10.0 <2.5	<2.5	<2.5
06/30/92	1,100	880*	NA	170	<0.5	1.1	1.0
09/10/92	790	NA	NA	44		NA NA	NA.
09/25/92	NA	3,300*	NA	NA	NA 10.5	unionini o	CONTRACTOR
11/11/92	810	510*	NA	31	<0.5	1.4	1.1
MW-4				200	2.2	900	65
07/16/90	1,500	300	<5,000	100	8.3	4.7	12
				(200)	(15)	(16)	(25)
10/25/90	390	<100	<5,000	28	<0.5	1.6	1.4
				(<4)	(<4)	(<4)	(<4)
01/23/91	520	<100	<5,000	59	1.6	0.7	3.7
2 5				(59)	(<2)	(<2)	(<2)
04/24/91	260	NA	NA	87	<1.5	3.2	<1.5
07/24/91	56	NA	NA	3.9	0.41	< 0.30	0.30
10/31/91	290	NA	NA	22	1.9	0.40	52
03/12/92		No	t sampled-well	inaccessible			
04/16/92	260	NA	NA	56	3.4	5.2	8.3
06/30/92	880	160*	NA	270	18	22	23
09/10/92	270	NA	NA	80	0.6	3.6	< 0.5
09/25/92	NA	<50	NA	NA	NA	NA	NA
11/11/92	<50	<50	NA	5.2	< 0.5	< 0.5	< 0.5
MW-S							
07/16/90	22,000	NA	NA	500	97	120	1,300
10/25/90	21,000	NA	NA	750	30	190	1,800
01/23/91	15,000	NA	NA	510	22	130	710
04/24/91	15,000	NA	NA	580	260	160	1,100
07/24/91	16,000	NA	NA	1,500	820	190	750
10/31/91	21,000	NA	NA.	1,500	84	310	1,000
03/12/92	21,000		ot sampled-well		19 8 -51		
04/16/92	9,600	NA I	NA NA	630	97	190	830
	11,000	4,800*	NA.	510	54	120	740
06/30/92	11,000	41000	144	JAU	MT	120	, 10



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TABLE 2 CUMULATIVE RESULTS OF GROUNDWATER LABORATORY ANALYSES—TPHg, TPHd, TOG, and BTEX ARCO Station 2107 Oakland, California (Page 2 of 3)

Well Date	TPHg	TPHd	TOG	Benzene	Toluene	Ethyl- benzene	Total xylenes
MW-5 (continued)							
09/10/92	8,200	NA	NA	210	14	54	170
09/25/92	NA.	570°	NA	NA	NA	NA	NA
11/11/92	7,100	3,700*	NA	230	<10**	62	87
MW-6							
07/16/90	< 20	NA	NA	<0.5	< 0.5	< 0.5	< 0.5
10/25/90	<50	NA	NA	< 0.5	< 0.5	< 0.5	< 0.5
01/23/91	<50	NA	NA	< 0.5	<0.5	< 0.5	< 0.5
04/24/91	<30	NA	NA	< 0.30	< 0.30	< 0.30	< 0.30
07/24/91	<30	NA	NA	< 0.30	< 0.30	< 0.30	< 0.30
10/31/91	<30	NA	NA	< 0.30	< 0.30	< 0.30	< 0.30
03/12/92			Not s	ampled-well inacc	essible		
04/16/92	< 50	NA	NA	< 0.5	< 0.5	< 0.5	< 0.5
06/30/92	<50	<50	NA	< 0.5	< 0.5	< 0.5	< 0.5
09/10/92	<50	NA	NA	< 0.5	< 0.5	< 0.5	< 0.5
11/11/92	<50	NA	NA	<0.5	<0.5	<0.5	< 0.5
MW-7							
08/29/91	<30	130	NA	0.73	1.1	< 0.30	< 0.30
10/31/91	44	NA	NA	1.4	< 0.30	0.63	1.3
03/12/92			Not a	ampled-well inac	cessible		
04/16/92	74	< 50	NA	21	< 0.5	0.7	1.3
06/30/92	<50	<50	NA	< 0.5	< 0.5	< 0.5	<0.5
09/10/92	<50	NA	NA	< 0.5	<0.5	< 0.5	<0.5
11/11/92	<50	NA	NA	<0.5	<0.5	<0.5	< 0.5
MW-8							
08/29/91	<30	<50	NA	< 0.30	< 0.30	< 0.30	< 0.30
10/31/91	<30	NA	NA	1.2	< 0.30	0.48	0.95
03/12/92			Not s	ampled-well inac			5774
04/16/92	<50	NA	NA	< 0.5	< 0.5	<0.5	< 0.5
06/30/92	<50	<50	NA	<0.5	< 0.5	<0.5	< 0.5
09/10/92	<50	NA	NA	< 0.5	< 0.5	< 0.5	< 0.5
11/11/92	<50	NA	NA	< 0.5	<0.5	<0.5	< 0.5
MW-9						8.8	2.2
06/30/92	<50	<50	NA	<0.5	<0.5	< 0.5	<0.5
09/10/92	< 50	NA	NA	< 0.5	< 0.5	< 0.5	<0.5
11/11/92	<50	NA	NA	< 0.5	<0.5	< 0.5	< 0.5



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TABLE 2 CUMULATIVE RESULTS OF GROUNDWATER LABORATORY ANALYSES-TPHg, TPHd, TOG, and BTEX ARCO Station 2107 Oakland, California (Page 3 of 3)

Well Date	ТРН	TPHd	TOG	Benzene	Toluene	Ethyl- benzene	Total xylenes
MW-10							
06/30/92	<50	< 50	NA	< 0.5	< 0.5	< 0.5	< 0.5
09/10/92	<50	NA	NA	< 0.5	< 0.5	< 0.5	< 0.5
11/11/92	<50	NA	NA	< 0.5	< 0.5	<0.5	<0.5
RW-1		the state of the s					
11/11/92	7,600	3,100*	NA	99	30	440	1,300
MCLs	_	<u>.</u>	_	1	_	680	1,750
DWAL	_		-	_	100	_	-

Results are in parts per billion (ppb) and:

The volatile gasoline constituents benzene, toluene, ethylbenzene, and total xylenes. BTEX:

NA:

TPHg: Total petroleum hydrocarbons as gasoline.

TPHd: Total petroleum hydrocarbons as diesel.

Total petroleum as oil and grease. TOG:

BTEX results analyzed as VOCs by EPA method 624. ():

Less than the laboratory detection limit (nondetectable).

Sample reported to contain a lower boiling point hydrocarbon mixture quantitated as diesei. The chromatogram reportedly did not match the typical diesel fingerprint.

Raised method reporting limit due to high analyte concentration requiring sample dilution.

MCLs: State recommended Maximum Contaminant Level.

Department of Water Resources Action Level. DWAL:



March 9, 1993 69021.15

TABLE 3 CUMULATIVE RESULTS OF GROUNDWATER LABORATORY ANALYSES-BNAs, VOCs, and Metals ARCO Station 2107 Oakland, California

Well Date	BNAs	VOCs	Cadmium	Chromium	Lead	Zinc
<u>MW-4</u> 07/16/90	ND	ND	< 0.02	< 0.01	< 0.02	<0.01

Results in parts per million (ppm).

BNAs: Base neutral and acid extractables including polynuclear aromatics, concentrations are below the laboratory reporting limits

(<10 ppb) for all compounds tested.

Results below detection levels, which were analyte specific. ND:

Summary of Groundwater Monitoring Data Fourth Quarter 1992 ARCO Service Station 2107 3310 Park Boulevard, Oakland, California micrograms per liter (µg/I) or parts per billion (ppb)

Well ID and Sample Depth	Sampling Date	Depth To Water (feet)	Floating Product Thickness (feet)	TPH ¹ as Gasoline (ppb)	Benzene (ppb)	Toluene (ppb)	Ethyl- benzene (ppb)	Total Xylenes (ppb)	TPH Diesel (ppb)
MW-3(7)	11/11/92	3.83	ND.2	810.	31.	<0.5	1.4	1.1	510.
MW-4(14)	11/11/92	2.34	ND.	<50.	5.2	<0.5	<0.5	<0.5	<50.
MW-5(11)	11/11/92	2.81	ND.	7,100.	230.	<10.	62.	87.	3,700.
MW-6(17)	11/11/92	4.69	ND.	<50	<0.5	<0.5	<0.5	<0.5	NR.3
MW-7(24)	11/11/92	4.70	ND.	<50	<0.5	<0.5	<0.5	<0.5	NR.
MW-8(20)	11/11/92	8.97	ND.	<50	<0.5	<0.5	<0.5	<0.5	NR.
MW-9(29)	11/11/92	9.39	ND	<50	<0.5	<0.5	<0.5	<0.5	NR.
MW-10(24)	11/11/92	6.90	ND	<50	<0.5	<0.5	<0.5	<0.5	NR.
RW-1(23)	11/11/92	3.33	ND	7,600.	99.	30.	440.	1,300.	3,100.
FB-1 ⁴	11/11/92	NA.5	NA.	<50	<0.5	<0.5	<0.5	<0.5	NR.

^{1.} TPH. = Total petroleum hydrocarbons
2. ND. = Not detected
3. NR. = Not required, well not sampled for listed parameter

^{4.} FB. = Field blank

^{5.} NA. = Not applicable

Soil Analytical Data ARCO Service Station #2107 3310 Park Blvd, Oakland, CA

Soil Sample ID	Sample Depth (feet bgs)	Sample Elevation (feet msl)	Date Sampled	GRO/ TPH-g (mg/kg)	Benzene (mg/kg)	Toluene (mg/kg)	Ethyl-benzene (mg/kg)	Xylenes (mg/kg)	t-Butyl Alcohol (TBA) (mg/kg)	Methyl-tert butyl-ether (MTBE) (mg/kg)	Di-isopropal ether (DIPE) (mg/kg)	Ethyl-t-Butyl- Ether (ETBE) (mg/kg)	t-Amyl Methyl Ether (TAME) (mg/kg)	Ethanol (mg/kg)
\$B-1-5	5	123.26	3/30/04	ND<1.2	ND<0.0061	0.096	ND<0.0061	0.016	ND<0.012	ND<0.0061	ND<0.012	ND<0.0061	ND<0.0061	ND<0.1
SB-1-10	10	118.26	3/30/04	ND<1.3	ND<0.0063	ND<0.0063	ND<0.0063	ND<0.0063	ND<0.013	ND<0.0063	ND<0.013	ND<0.0063	ND<0.0063	ND<0.1
SB-1-15	15	113.26	3/30/04	ND<1.2	ND<0.0059	ND<0.0059	ND<0.0059	ND<0.0059	ND<0.012	ND<0.0059	ND<0.012	ND<0.0059	ND<0.0059	ND<0.1
SB-1-18	18	110.26	3/30/04	ND<1.2	ND<0.0059	ND<0.0059	ND<0.0059	ND<0.0059	ND<0.012	ND<0.0059	ND<0.012	ND<0.0059	ND<0.0059	ND<0.1
SB-2-5	5	121.53	3/30/04	ND<1.3	ND<0.0067	ND<0.0067	ND<0.0067	ND<0.0067	ND<0.013	ND<0.0067	ND<0.013	ND<0.0067	ND<0.0067	ND<0.1
SB-2-10	10	116.53	3/30/04	ND<1.2	ND<0.0061	ND<0.0061	ND<0.0061	ND<0.0061	ND<0.012	ND<0.0061	ND<0.012	ND<0.0061	ND<0.0061	ND<0.1
SB-2-15	15	111.53	3/30/04	ND<1.2	ND<0.0060	ND<0.0060	ND<0.0060	ND<0.0060	ND<0.012	ND<0.0060	ND<0.012	ND<0.0060	ND<0.0060	ND<0.1
SB-2-20	20	106.53	3/30/04	ND<1.2	ND<0.0062	ND<0.0062	ND<0.0062	ND<0.0062	ND<0.012	ND<0.0062	ND<0.012	ND<0.0062	ND<0.0062	ND<0.1
SB-2-23	23	103.53	3/30/04	ND<1.2	ND<0.0060	ND<0.0060	ND<0,0060	ND<0.0060	ND<0.012	ND<0.0060	ND<0.012	ND<0.0060	ND<0.0060	ND<0.1
SB-3-8.0	8	115.87	5/7/04	ND< 1.0	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.010	0.024	ND<0.01		ND<0.0050	ND<0.1
SB-3-13	13	110.87	5/7/04	ND< 1.0	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.010	0.027	ND<0.01		ND<0.0050	ND<0.1
SB-3-18	18	105.87	5/7/04	ND< 1.0	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	0.19	ND<0.0050	ND<0.01	ND<0.0050	ND<0.0050	ND<0.1
SB-3-23.0	23	100.87	5/7/04	ND< 1.0	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	0.29	0.027	ND<0.01	ND<0.0050	ND<0.0050	ND<0.1
SB-3-26.5	26.5	97.37	5/7/04	ND< 1.0	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.010	ND<0.0050	ND<0.01	ND<0.0050	ND<0.0050	ND<0.1
SB-3-31.0	31	92.87	5/7/04	ND< 1.0	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.010	ND<0.0050	ND<0.01	ND<0.0050	ND<0.0050	ND<0.1
HP-3-39.5	39.5	84.37	10/15/04	ND<0.1	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.020	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	NA
HP-3-46	46	77.87	10/15/04	ND<0.1	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.020	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	NA
SB-4-1.0	1	NM	5/7/04	350	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<2.5	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<25
SB-5-8	8	114.96	3/30/04	ND<1.1	ND<0.0056	ND<0.0056	ND<0.0056	ND<0.0056	ND<0.011	ND<0.0056	ND<0.011	ND<0.0056	ND<0.0056	ND<0.1
SB-5-16	16	106.96	3/30/04	ND<1.3	ND<0.0065	ND<0.0065	ND<0.0065	ND<0.0065	0.016	ND<0.0065	ND<0.013	ND<0.0065	0.0066	ND<0.1
SB-5-19	19	103.96	3/30/04	ND<1.2	ND<0.0059	ND<0.0059	ND<0.0059	ND<0.0059	ND<0.012	ND<0.0059	ND<0.012	ND<0.0059	ND<0.0059	ND<0.1
SB-6-1.0	1	NM	5/7/04	ND< 1.0	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.010	ND<0.0050	ND<0.01	ND<0.0050	ND<0.0050	ND<0.1
SB-7- 6.0	б	120.22	10/14/04	ND<0.10	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.020	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	NA
SB-7-11.5	11.5	114.72	10/14/04	ND<0.10	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.020	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	NA
SB-7- 16.0	16	110.22	10/14/04	ND<0.10	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.020	ND<0.0050	0.0056	ND<0.0050	ND<0.0050	NA
SB-7- 19.5	19.5	106.72	10/14/04	ND<0.10	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.020	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	NA
SB-8-6.0	6	118.82	10/15/04	ND<0.1	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	0.048	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	NA
SB-8-14.0	14	110.82	10/15/04	ND<0.10	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.020	ND<0.0050	ND<0.0050		ND<0.0050	NA
SB-8-16.0	16	108.82	10/15/04	ND<0.10	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.020	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	NA
SB-8-25.0	25	99.82	10/15/04	ND<0.10	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.020		ND<0.0050		ND<0.0050	NA

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Soil Analytical Data

ARCO Service Station #2107 3310 Park Blvd, Oakland, CA

Soil Sample ID	Sample Depth (feet bgs)	Sample Elevation (feet msi)	Sampled	GRO/ TPH-g (mg/kg)	Benzene (mg/kg)	Toluene (mg/kg)	Ethyl-benzene (mg/kg)	Xylenes (mg/kg)	t-Butyl Alcohol (TBA) (mg/kg)	Methyl-tert butyl-ether (MTBE) (mg/kg)	Di-isopropal ether (DIPE) (mg/kg)	Ethyl-t-Butyl- Ether (ETBE) (mg/kg)	I Mathin Lither	Ethanol (mg/kg)
SB-8-29.5	29.5	95.32	10/15/04	ND<0.10	ND<0.0050	ND<0.0050	ND<0.0050	0.011	ND<0.020	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	NA
SB-9-10.5	10.5	112.29	10/14/04	ND<0.10	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.020	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	NA
SB-9-13.5	13.5	109.29	10/14/04	ND<2.5	ND<0.050	ND<0.050	ND<0.050	ND<0.050	ND<5.0	0.56	ND<0.025	ND<0.025	ND<0.025	NA
SB-9-17.5	17.5	105.29	10/14/04	ND<0.50	ND<0.025	ND<0.025	ND<0.025	ND<0.025	ND<0.10	0.22	ND<0.025	ND<0.025	ND<0.025	NA
SB-9-19.5	19.5	103.29	10/14/04	ND<0.10	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	0.026	0.0069	ND<0.0050	ND<0.0050	ND<0.0050	NA
SB-10-6.5	6.5	115.29	10/20/04	0.51	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.020	0.025	ND<0.0050	ND<0.0050	ND<0.0050	NA
SB-10-14.0	14	107.79	10/20/04	ND<0.10	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	0.048	0.034	ND<0.0050	ND<0.0050	ND<0.0050	NA
SB-10-20.5	20.5	101.29	10/20/04	ND<2.5	ND<0.050	ND<0.050	ND<0.050	ND<0.050	ND<5.0	0.21	ND<0.025	ND<0.025	ND<0.025	NA
SB-10-22.5	22.5	99.29	10/20/04	ND<0.10	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.020	0.059	ND<0.0050	ND<0.0050	ND<0.0050	NA
SB-10-31.5	31.5	90.29	10/20/04	ND<0.10	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.020	0.011	ND<0.0050	ND<0.0050	ND<0.0050	NA
SB-11-6.5	6.5	113.73	10/14/04	0.31	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.020	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	NA
SB-11-11.5	11.5	108.73	10/14/04	220	ND<0.25	ND<0.25	ND<0.25	ND<0.25	ND<0.25	ND<0.12	ND<0.12	ND<0.12	ND<0.12	NA
SB-11-16.5	16.5	103.73	10/14/04	14	ND<0.050	ND<0.050	ND<0.050	ND<0.050	ND<5.0	ND<0.025	ND<0.025	ND<0.025	ND<0.025	NA
SB-11-21.5	21.5	98.73	10/14/04	24	ND<0.050	ND<0.050	ND<0.050	ND<0.050	ND<5.0	ND<0.025	ND<0.025	ND<0.025	ND<0.025	NA
SB-11-26.0	26	94.23	10/14/04	ND<0.10	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.020	0.012	ND<0.0050	ND<0.0050	ND<0.0050	NA
SB-11-28.5	28.5	91.73	10/14/04	ND<0.10	ND<0.0050	ND<0.0050	ND<0.0050	0.012	ND<0.020	0.022	ND<0.0050	ND<0.0050	ND<0.0050	NA

Notes:

- 1) Samples analyzed by EPA method 8260B.
- 2) Concentrations above laboratory reporting limits in bold.

bgs = below ground surface

GRO = Gasoline Range Organics

mg/kg = milligrams per kilogram

msl = mean sea level

NA = Not analyzed

ND< = Not detected below stated laboratory reporting limit

NM = Not measured

TPH-g = Total petroleum hydrocarbons as gasoline

Table 2 Groundwater Analytical Data

ARCO Service Station #2107 3310 Park Blvd, Oakland, CA

Sample ID	Elevation (msl)	Sample Depth/ Interval (feet bgs)	Sample elevation (msl)	Date Sampled	GRO/ TPH-g (μg/L)	Benzene (µg/L)	Toluene (μg/L)	Ethyl- benzene (µg/L)	Xylenes (μg/L)	t-Butyl Alcohol (TBA) (µg/L)	MTBE (µg/L)		Ethyl-t-Butyl- Ether (ETBE) (µg/L)	tert-Amyl Methyl Ether (TAME) (μg/L)	Ethanol (μg/L)
SB-1	128.26	18.5	109.8	03/30/04	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<5.0	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<50
SB-2	126.532	23	103.532	03/30/04	ND<50	ND<0.50	1.4	ND<0.50	ND<1.0	ND<5.0	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<50
SB-3	123.867	32	91.867	05/07/04	88	ND<0.50	ND<0.50	ND<0.50	ND<1.0	110	34	ND<1.0	ND<0.50	1.1	ND<50
SB-5	122.964	19.5	103.464	03/30/04	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	45	34	ND<1.0	ND<0.50	ND<0.50	ND<50
HP-3-35	123.867	31-35	88.9- 92.9	10/15/04	ND<50	0.64	10	1.5	8.9	ND<5.0	. 3.8	ND<1.0	ND<0.50	ND<0.50	ND<50
HP-4-18	126.217	18-22	104.2- 108.2	10/14/04	140	1.6	38	5.4	27	ND<20	ND<0.50	ND<0.50	ND<0.50	ND<0.50	NA
HP-4-30	126.217	26-30	96.2-100.2	10/14/04	96	0.91	23	3.5	17	ND<20	ND<0.50	ND<0.50	ND<0.50	ND<0.50	NA
HP-5-18	124.821	18-22	102.8- 106.8	10/20/04	ND<50	ND<0.50	7	0.94	6.2	ND<20	ND<0.50	ND<0.50	ND<0.50	ND<0.50	NA
HP-5-29	124.821	25-29	95.8- 99.8	10/20/04	ND<50	ND<0.50	9.2	1.2	7	ND<20	ND<0.50	ND<0.50	ND<0.50	ND<0.50	NA
HP-6-8	122.792	8-12	110.8- 114.8	10/14/04	ND<250	ND<2.5	ND<2.5	ND<2.5	ND<2.5	ND<100	92	ND<2.5	ND<2.5	ND<2.5	NA
HP-6-20	122.792	16-20	102.8- 106.8	10/14/04	170	ND<1.0	15	2.9	16	76	82	ND<1.0	ND<1.0	ND<1.0	NA
HP-6-30	122.792	26-30	92.8-96.8	10/14/04	72	ND<0.50	13	2.2	13	ND<20	6.6	ND<0.50	ND<0.50	ND<0.50	NA
HP-7-20	121.791	16-20	101.8- 105.8	10/20/04	1300	ND<10	ND<10	ND<10	ND<10	ND<400	1200	ND<10	ND<10	ND<10	NA
HP-7-30	121.791	26-30	91.8- 95.8	10/20/04	ND<5,000	ND<50	ND<50	ND<50	ND<50	ND<2,000	3700	ND<50	ND<50	ND<50	NA
HP-8-27	120.229	23-27	93.2- 97.2	10/15/04	ND<2,500	ND<25	28	ND<25	28	ND<1,000	2100	ND<25	ND<25	ND<25	NA
HP-8-34	120.229	30-34	86.2-90.2	10/15/04	ND<2,500	ND<25	ND<25	ND<25	ND<25	ND<1,000	880	ND<25	ND<25	ND<25	NA

Notes:

- 1) Groundwater samples analyzed by EPA method 8260B.
- 2) Concentrations above laboratory reporting limits in bold.
- 3) SB- indicates groundwater grab sample from bottom of soil boring. HP- indicates depth distrete groundwater sample using a hydropunch.

bgs = below ground surface

ESL =Environmental Screening Level

GRO = Gasoline Range Organics

(mg/L) = micrograms per litre

msl =Mean sea level

MTBE = methyl tertiary butyl ether.

NA = Not Analyzed

ND< = Not detected below stated laboratory reporting limit

TPH-g = Total petroleum hydrocarbons as gasoline

Soil Water Analytical Data ARCO Service Station 2107 3310 Park Boulevard Oakland, California

TABLE 1 Dispenser and Product Line Soil Sample Results

Soii Sample ID	Sample Depth (feet)	Date Sampled	TPHg as Gasoline (ppm)	Benzene (ppm)	Toluene (ppm)	Ethyl-benzene (ppm)	Xylenes (ppm)	MTBE (ppm)	Pb (ppm)
S-D1	4	10/18/02	ND<0.5	ND<1.8	ND<1.8	ND<1.8	ND<1.8	0.061	6.7
S-D2	4	10/18/02	ND<0.5	ND<1.6	ND<1.6	ND<1.6	ND<1.6	ND<1.6	36
S-D3	3.5	10/18/02	ND<0.5	ND<0.78	ND<0.78	ND<0.78	ND<0.78	34	8.2
S-D4	3.5	10/18/02	ND<0.5	ND<1.1	ND<1.1	ND<1.1	ND<1.1	11	2.9
S-D5	5	10/18/02	ND<0.5	ND<0.98	ND<0.98	ND<0.98	ND<0.98	8.9	ND<5.0
S-D6	5	10/18/02	ND<0.5	ND<1.0	ND<1.0	ND<1.0	ND<1.0	17	ND<5.0
S-D7	5	10/18/02	4,000	ND<10.0	220	150	1,100	19	7.6
S-D8	5	10/18/02	2,900	ND<10.0	52	46	400	6.7	8.9
S-L1	4.5	10/18/02	ND<0.5	ND<1.2	ND<1.2	ND<1.2	ND<1.2	19	ND<5.0
S-L2	4	10/18/02	ND<0.5	0.89	ND<0.62	ND<0.62	ND<0.62	19	ND<5.0
S-L3	4.5	10/18/02	ND<0.5	ND<1.0	ND<1.0	ND<1.0	2.3	83	10
S-L4	5	10/18/02	ND<0.5	ND<0.84	ND<0.84	ND<0.84	ND<0.84	37	ND<5.0
S-L5	. 5	10/18/02	450	ND<2.5	3.4	4.9	44	ND<1.2	ND<5.0
S-L6	6.5	10/18/02	37	ND<0.79	ND<0.79	ND<0.79	ND<0.79	0.099	6.7
VP-I	4	10/21/02	ND<0.5	ND<0.005	ND<0.005	ND<0.005	ND<0.01	ND<0.025	-
VP-2	4	10/21/02	ND<0.5	ND<0.005	ND<0.005	ND<0.005	ND<0.01	ND<0.025	

TABLE 2 **Grounwater Sample Results**

Valer Sample	Sample Depth	Date Sampleda	TPHg as Gasoline	Benzene (Toluene (ppb)	Etliyl-benzene (ppb)	Xylenes (ppb)	МТВЕ (ррб))
T-1	7.5	10/21/02	4,200	300	3,200	1,300	11,000	4,900
BT-1	N/A	10/18/02	ND<1000	ND<25	ND<25	ND<25	ND<25	1,800
Sump-1	N/A	10/18/02	640,000,000	4,000,000	70,000,000	170,000,000	990,000,000	53,000,000

TABLE 3 Over-excavation Sample Results

Soil Sample	Sample	Date	TPHg as Gasoline			Ethyl-benzene	Xÿlenes	MTBE (nom)	TE Pb
IID	(feet)	Sampled		(PPm)	(ppm)	PE (PPPI)	(ppm)		(PPIII)
S-OE1	7.5	10/18/02	2,200	ND<2.5	7.9	7.1	40	3.4	5.5
S-OE2	7.5	10/18/02	21	ND<0.5	ND<0.5	ND<0.5	ND<0.5	3.4	1.8
OE-3	7_	10/21/02	ND<0.5	ND<0.005	ND<0.005	ND<0.005	ND<0.01	ND<0.025	
OE-4	7	10/21/02	ND<0.5	ND<0.005	ND<0.005	ND<0.005	ND<0.01	ND<0.025	

- Total purgeable petroleum hydrocarbons using EPA Method 8015, modified. TPH

 Host purgeance pervicum nyarocarbona using EPA Method 3021B.
 Hethyl Terriary Butyl Bither.
 Parts per billion.
 Parts per million.
 Less than stated laboratory detection limit. BTEX

МТВЕ

ppb

ppm ND<

Table 1 Soil Analytical Data

Atlantic Richfield Company Service Station #2107 3310 Park Blvd, Oakland, CA

Soil Sample ID	Sample Depth (feet bgs)	Date Sampled	GRO (mg/kg)	Benzene (mg/kg)	Toluene (mg/kg)	Bthyl-benzene (mg/kg)	Xylenes (mg/kg)	t-Butyl Alcohol (TBA) (mg/kg)	MTBE . (mg/kg)	Diisopropal Alcohol (DIPE) (mg/kg)	Emyr-t-Butyl-	t-Amyl Methyl Ether (TAME) (mg/kg)	Ethanol (mg/kg)
SB-1-5	5	3/30/04	ND<1.2	ND<0.0061	0.096	ND<0.0061	0.016	ND<0.012	ND<0.0061	ND<0.012	ND<0.0061	ND<0.0061	ND<0.1
SB-1-10	10	3/30/04	ND<1.3	ND<0.0063	ND<0.0063	ND<0.0063	ND<0.0063	ND<0.013	ND<0.0063	ND<0.013	ND<0.0063	ND<0.0063	ND<0.1
SB-1-15	15	3/30/04	ND<1.2	ND<0.0059	ND<0.0059	ND<0.0059	ND<0.0059	ND<0.012	ND<0.0059	ND<0.012	ND<0.0059	ND<0.0059	ND<0.1
SB-1-18	18	3/30/04	ND<1.2	ND<0.0059	ND<0.0059	ND<0.0059	ND<0.0059	ND<0.012	ND<0.0059		ND<0.0059	ND<0.0059	ND<0.1
SB-2-5	5	3/30/04	ND<1.3	ND<0.0067	ND<0.0067	ND<0.0067	ND<0.0067	ND<0.013	ND<0.0067	ND<0.013	ND<0.0067	ND<0.0067	ND<0.1
SB-2-10	10	3/30/04	ND<1.2	ND<0.0061	ND<0.0061	ND<0.0061	ND<0.0061	ND<0.012	ND<0.0061	ND<0.012	ND<0.0061	ND<0.0061	ND<0.1
SB-2-15	15	3/30/04	ND<1.2	ND<0.0060	ND<0.0060	ND<0.0060	ND<0.0060	ND<0.012	ND<0.0060		ND<0.0060	ND<0.0060	ND<0.1
SB-2-20	20	3/30/04	ND<1.2	ND<0.0062	ND<0.0062	ND<0.0062	ND<0.0062	ND<0.012	ND<0.0062	ND<0.012	ND<0.0062	ND<0.0062	
SB-2-23	23	3/30/04	ND<1.2	ND<0.0060	ND<0.0060	ND<0.0060	ND<0.0060	ND<0.012	ND<0.0060	ND<0.012	ND<0.0060	ND<0.0060	ND<0.1
SB-3-8.0	8.0	5/7/04	ND< 1.0	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.010	0.024	ND<0.01	ND<0.0050		ND<0.1
SB-3-13	13.0	5/7/04	ND< 1.0	ND<0.0050	ND<0.0050		ND<0.0050	ND<0.010	0.027	ND<0.01	ND<0.0050	ND<0.0050	ND<0.1
SB-3-18	18.0	5/7/04	ND< 1.0	ND<0.0050	ND<0.0050		ND<0.0050	0.19	ND<0.0050	ND<0.01		ND<0.0050	ND<0.1
SB-3-23.0	23.0	5/7/04	ND<1.0	ND<0.0050	ND<0.0050		ND<0.0050	0.29	0.027		ND<0.0050	ND<0.0050	ND<0.1
SB-3-26.5	26.5	5/7/04	ND<1.0		ND<0.0050		ND<0.0050			ND<0.01	ND<0.0050	ND<0.0050	ND<0.1
SB-3-31.0	31	5/7/04	ND< 1.0	ND<0.0050			ND<0.0050	ND<0.010	ND<0,0050	ND<0.01	ND<0.0050	ND<0.0050	ND<0.1
SB-4-1.0	1	5/7/04	350	ND<0.50	ND<0.50	ND<0.50			ND<0.0050	ND<0.01	ND<0.0050	ND<0.0050	ND<0.1
SB-5-8	8.0	3/30/04	ND<1.1				ND<0.50	ND<2.5	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<25
SB-5-16	16.0	3/30/04					ND<0.0056		ND<0.0056	ND<0.011	ND<0.0056	ND<0.0056	ND<0.1
			ND<1.3		ND<0.0065	~~	ND<0.0065	0.016	ND<0.0065	ND<0.013	ND<0.0065	0.0066	ND<0.1
SB-5-19		3/30/04		ND<0.0059	ND<0.0059	ND<0.0059	ND<0.0059	ND<0.012	ND<0.0059	ND<0.012	ND<0.0059	ND<0.0059	ND<0.1
SB-6-1.0	1.0	5/7/04	ND<1.0	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.010	ND<0.0050	ND<0.01	ND<0.0050	ND<0.0050	ND<0.1

Notes:

- 1) Groundwater samples analyzed by EPA method 8260B.
- 2) Concentrations above laboratory reporting limits in bold.

GRO = Gasoline Range Organics

bgs = below ground surface

mg/kg = milligrams per kilogram

MTBE = Methyl Tertiary Butyl Ether.

ND< = Less than stated laboratory detection limit.

Table 2

Groundwater Analytical Data
Atlantic Richfield Company Service Station #2107 3310 Park Blvd, Oakland, CA

Water Sample ID	Sample Depth (feet bgs)	Date Sampled	GRO (µg/L)	Benzene (µg/L)	Toluene (μg/L)	Ethyl- benzene (µg/L)	Xylenes (μg/L)	t-Butyl Alcohol (TBA) (µg/L)	MTBE (µg/L)	Diisopropal Alcohol (DIPE) (µg/L)	Ethyl-t-Butyl Ether (ETBE) (µg/L)	tert-Amyl Methyl Ether (TAME) (µg/L)	Ethanol (µg/L)
SB-1	18.5	3/30/04	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<5.0	ND<0.50	ND<1.0			3.TD
SB-2	23.0	3/30/04	ND<50	ND<0.50	1,4	ND<0.50	ND<1.0			CATALOG AND ADDRESS OF THE PARTY OF THE PART	ND<0.50	ND<0.50	ND<50
SB-3	32.0	5/7/04		-	THE RESERVE OF THE PERSON NAMED IN	The second second	The state of the s	ND<5.0	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<50
	Control of the Contro		88	ND<0.50	ND<0.50	ND<0.50	ND<1.0	110	34	ND<1.0	ND<0.50	1.1	ND<50
SB-5	19.5	3/30/04	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	45	34	ND<1.0 1	ND<0.50	ND<0.50	ND<50

Notes:

1) Groundwater samples analyzed by EPA method 8260B.

2) Concentrations above laboratory reporting limits in bold.

GRO = Gasoline Range Organics

= below ground surface

= micrograms per litre (mg/L)

= methyl tertiary butyl ether. MTBE

= Less than stated laboratory detection limit. ND<

Table 1. Summary of Depth-Discrete Soil Sampling Data BP Service Station No. 2107 3310 Park Boulevard, Oakland, California (ACEH Case No. RO0002526)

														~
			Laboratory Analytical Results (mg/kg)											V
						Total				_				
Boring I.D.	Date	GRO	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE	DIPE	ETBE	TBA	TAME	Ethanol	EDB	1,2 DCA
SB12-9	6/26/2007	<0.10	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.020	<0.0050	<0.10	<0.0050	<0.0050
SB12-15	6/26/2007	<0.10	<0.0050	<0.0050	<0.0050	<0.0050	0.0087	<0.0050	<0.0050	<0.020	<0.0050	<0.10	< 0.0050	<0.0050
SB12-23	6/26/2007	<0.10	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.020	<0.0050	<0.10	<0.0050	<0.0050
SB12-27	6/26/2007	<0.10	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.020	<0.0050	<0.10	<0.0050	<0.0050
SB13-11	6/25/2007	<0.10	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.020	<0.0050	<0.10	<0.0050	<0.0050
SB13-15	6/25/2007	<0.10	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.020	<0.0050	<0.10	<0.0050	<0.0050
SB13-21	6/25/2007	<0.10	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.020	<0.0050	<0.10	<0.0050	<0.0050
SB13-29	6/25/2007	<0.10	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.020	<0.0050	<0.10	<0.0050	<0.0050
SB14-9	6/26/2007	<0.10	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.020	<0.0050	<0.10	<0.0050	<0.0050
SB14-15	6/26/2007	<0.10	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.020	<0.0050	<0.10	<0.0050	<0.0050
SB14-19	6/26/2007	<0.10	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.020	<0.0050	<0.10	<0,0050	<0.0050
SB14-29	6/26/2007	<0.10	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.020	<0.0050	<0.10	<0.0050	<0.0050
SB15-9	6/25/2007	<0.10	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.020	<0.0050	<0.10	<0.0050	<0.0050
SB15-17	6/25/2007	<0.10	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.020	<0.0050	<0.10	<0.0050	<0.0050
SB15-23	6/25/2007	<0.10	<0.0050	<0.0050	<0.0050	<0.0050	0.0065	<0.0050	<0.0050	<0.020	<0.0050	<0.10	<0.0050	<0.0050
SB15-29	6/25/2007	<0.10	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.020	<0.0050	<0.10	<0.0050	<0.0050
Soil Quality C	Soil Quality Objectives*		1.0	42	29	17	5.0	0.8	13	12	13		0.05	0.5

EDB = 1,2-Dibromoethane

1,2 DCA = 1,2 Dichloroethane

TAME = Tertiary amyl methyl ether

TBA = Tertiary butyl alcohol

GRO = Gasoline Range Organics, C4-C12

DIPE = Di-isopropyl ether

ETBE = Ethyl tert-butyl ether

MTBE = Methyl tert-butyl ether

^{* =} Water Quality Objectives compiled from the CRWQCB's A Compilation of Water Quality Goals - August 2003 and from other CRWQCB sources.

Table 2. Summary of Depth-Discrete Ground-Water Sampling Data BP Service Station No. 2107 3310 Park Boulevard, Oakland, California (ACEH Case No. RO0002526)

1.—//			Laboratory Analytical Results (µg/l)												
Boring I.D.	Date	GRO	Benzene	Toluene	Ethylbenzene	Total Xylenes	МТВЕ	DIPE	ЕТВЕ	ТВА	TAME	Ethanol	EDB	1,2 DC	
HP9-13	6/26/2007	51	<0.50	<0.50	<0.50	<0.50	67	<0.50	<0.50	<20	<0.50	<300	<0.50	<0.50	
HP9-21	6/26/2007	<50	<0.50	<0.50	<0.50	<0.50	7.4	<0.50	<0.50	<20	<0.50	<300	<0.50	<0.50	
HP10-16	6/26/2007	<50	<0.50	<0.50	<0.50	<0.50	0.78	<0.50	<0.50	<20	<0.50	<300	<0.50	<0.50	
HP10-24	6/26/2007	<50	0.80	<0.50	<0.50	<0.50	50	<0.50	<0.50	<20	<0.50	<300	<0.50	<0.50	
	6/26/2007	59	0.63	<0.50	<0.50	<0.50	66	<0.50	<0.50	<20	<0.50	<300	<0.50	<0.50	
HP11-24	6/25/2007	<50	<0.50	<0.50	<0.50	<0.50	30	<0.50	<0.50	<20	<0.50	<300 ·	<0.50	<0.50	
HP12-19 HP12-25	6/25/2007	841	<1.0	<1.0	<1.0	<1.0	110	<1.0	<1.0	<40	<1.0	<600	<1.0	<1.0	
Water Quality	Objectives*	5.0	I IIIII COMM	100	29			0.8			18		ווינלטגט וווי		

EDB = 1,2-Dibromoethane

1.2 DCA = 1.2 Dichloroethane

TAME = Tertiary amyl methyl ether

TBA = Tertiary butyl alcohol

GRO = Gasoline Range Organics, C4-C12

DIPE = Di-isopropyl ether

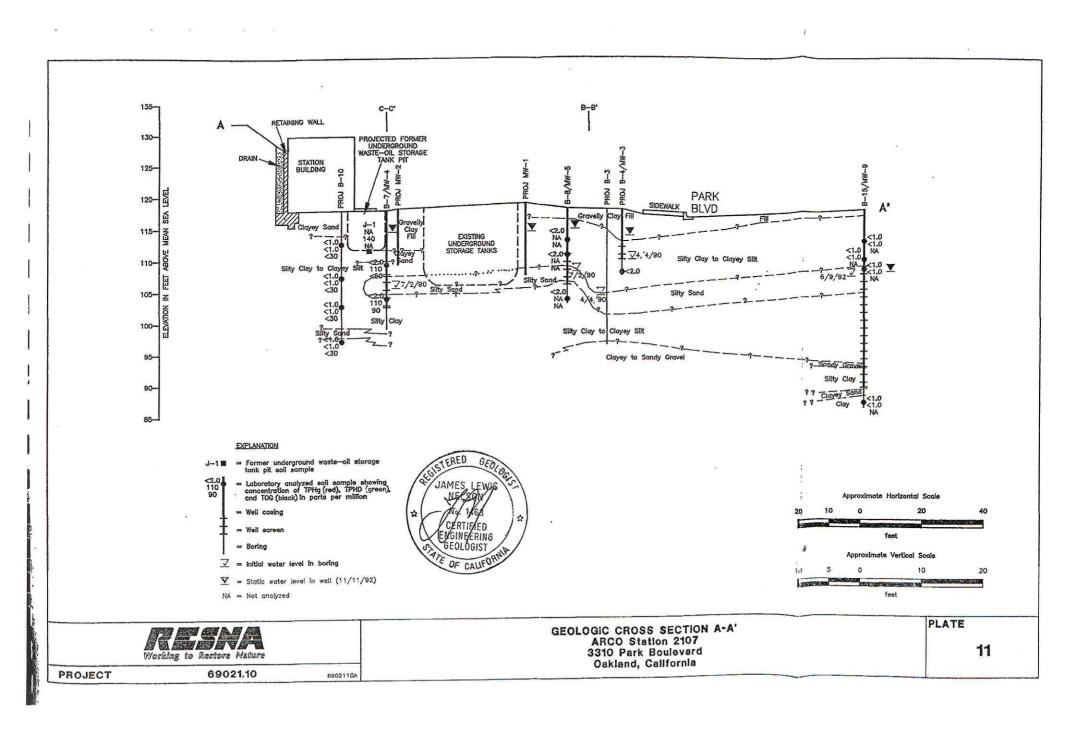
ETBE = Ethyl tert-butyl ether

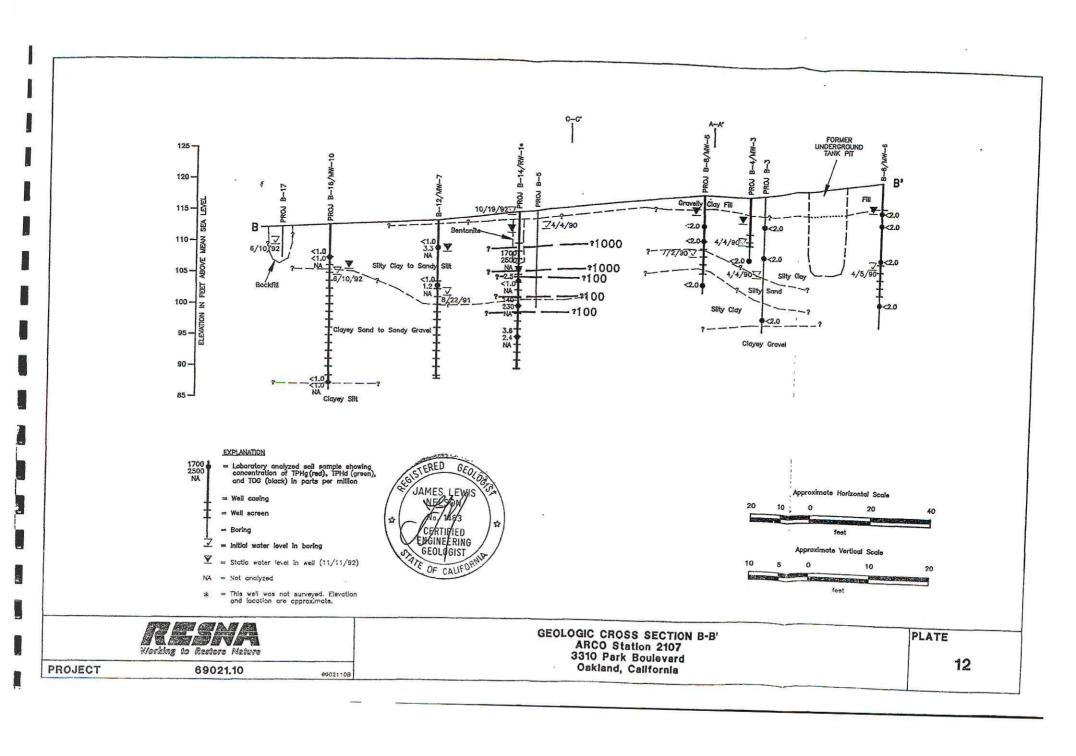
MTBE = Methyl tert-butyl ether

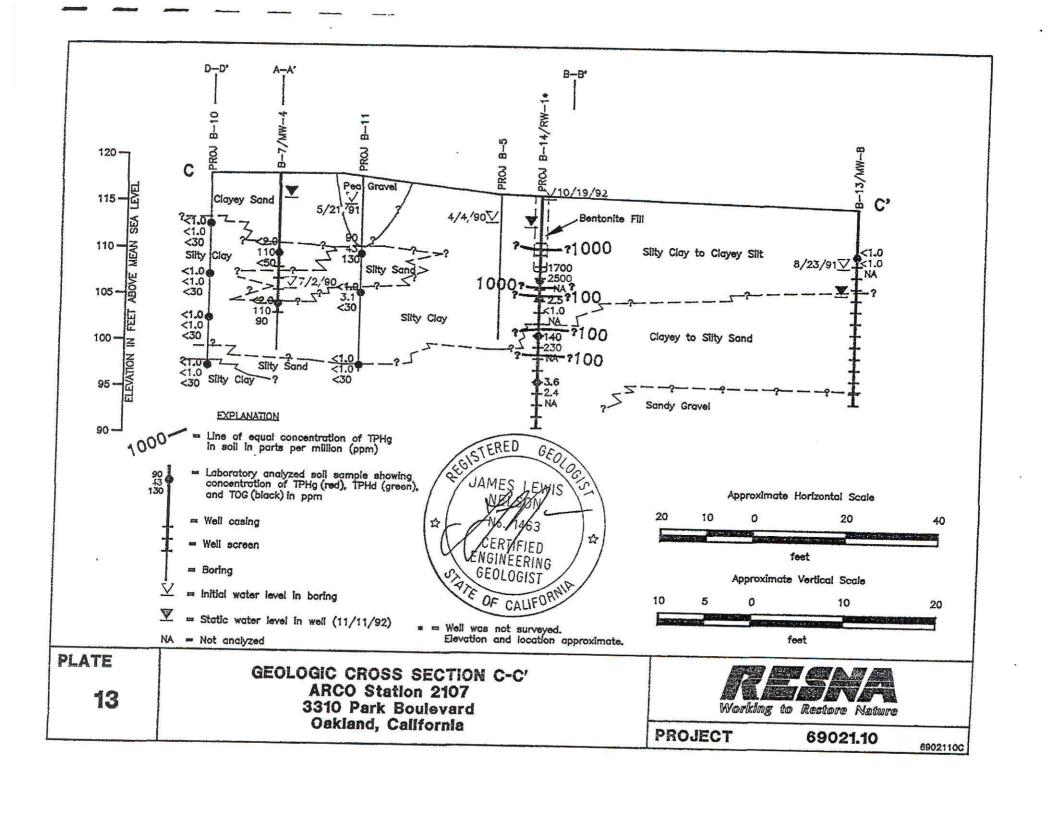
^{1 =} Hydrocarbon result partly due to individual peak(s) in quantitation range

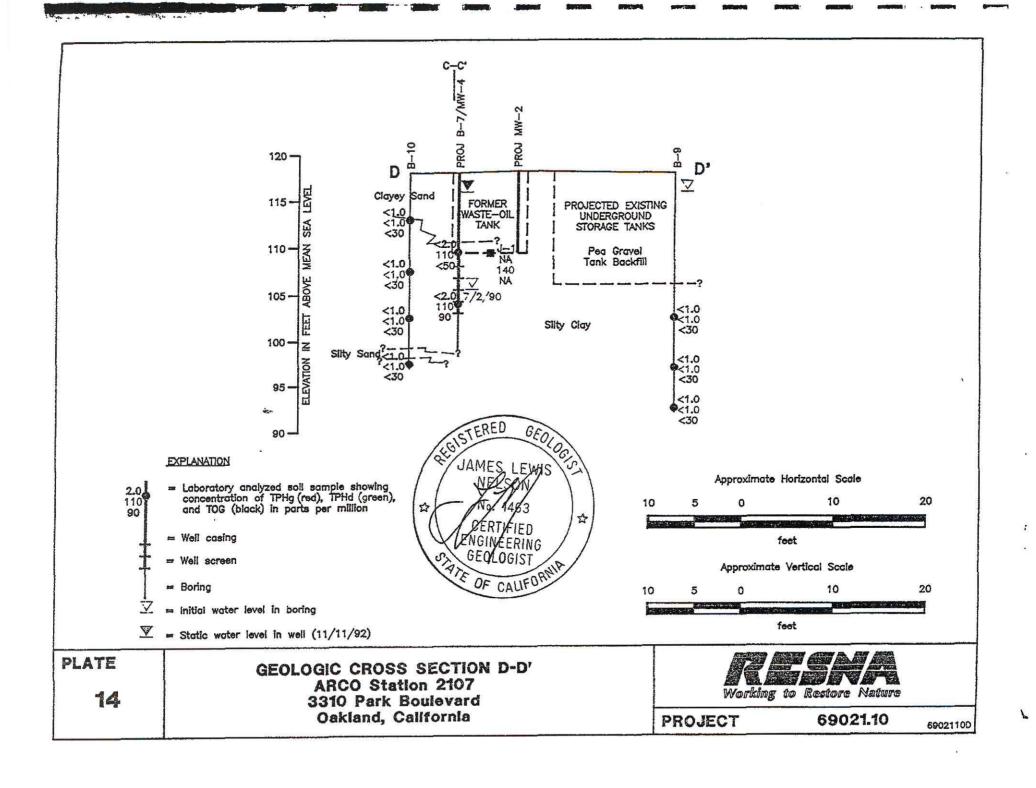
^{* =} Water Quality Objectives compiled from the CRWQCB's A Compilation of Water Quality Goals - August 2003 and from other CRWQCB sources.

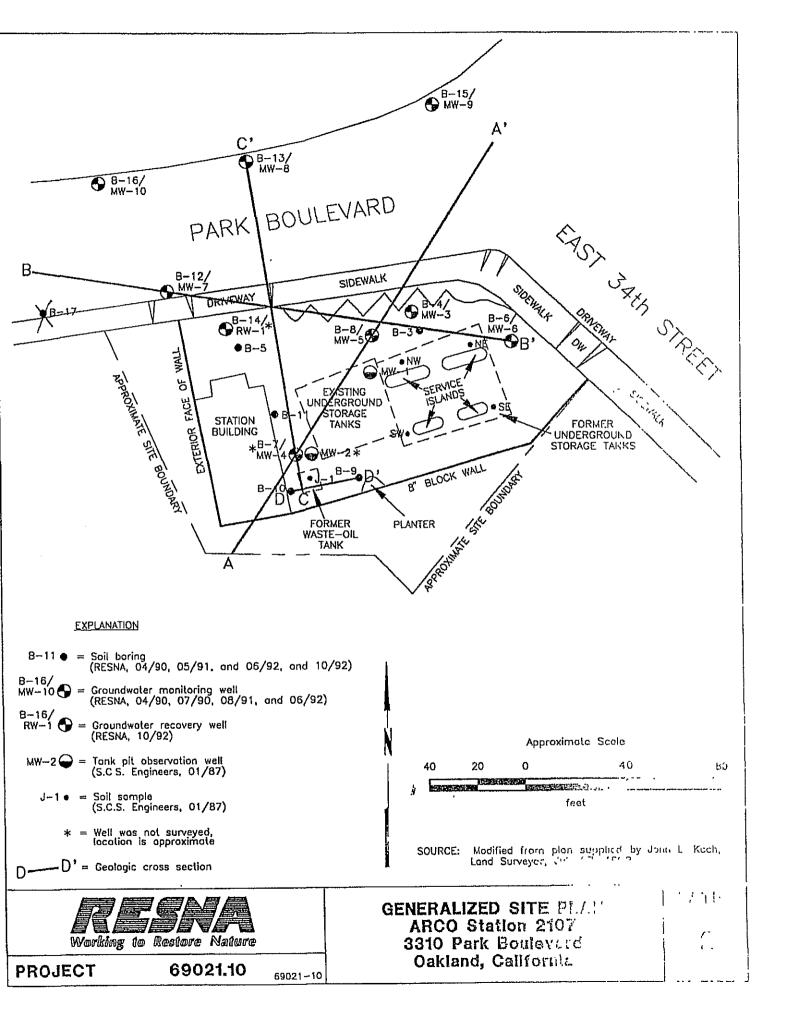


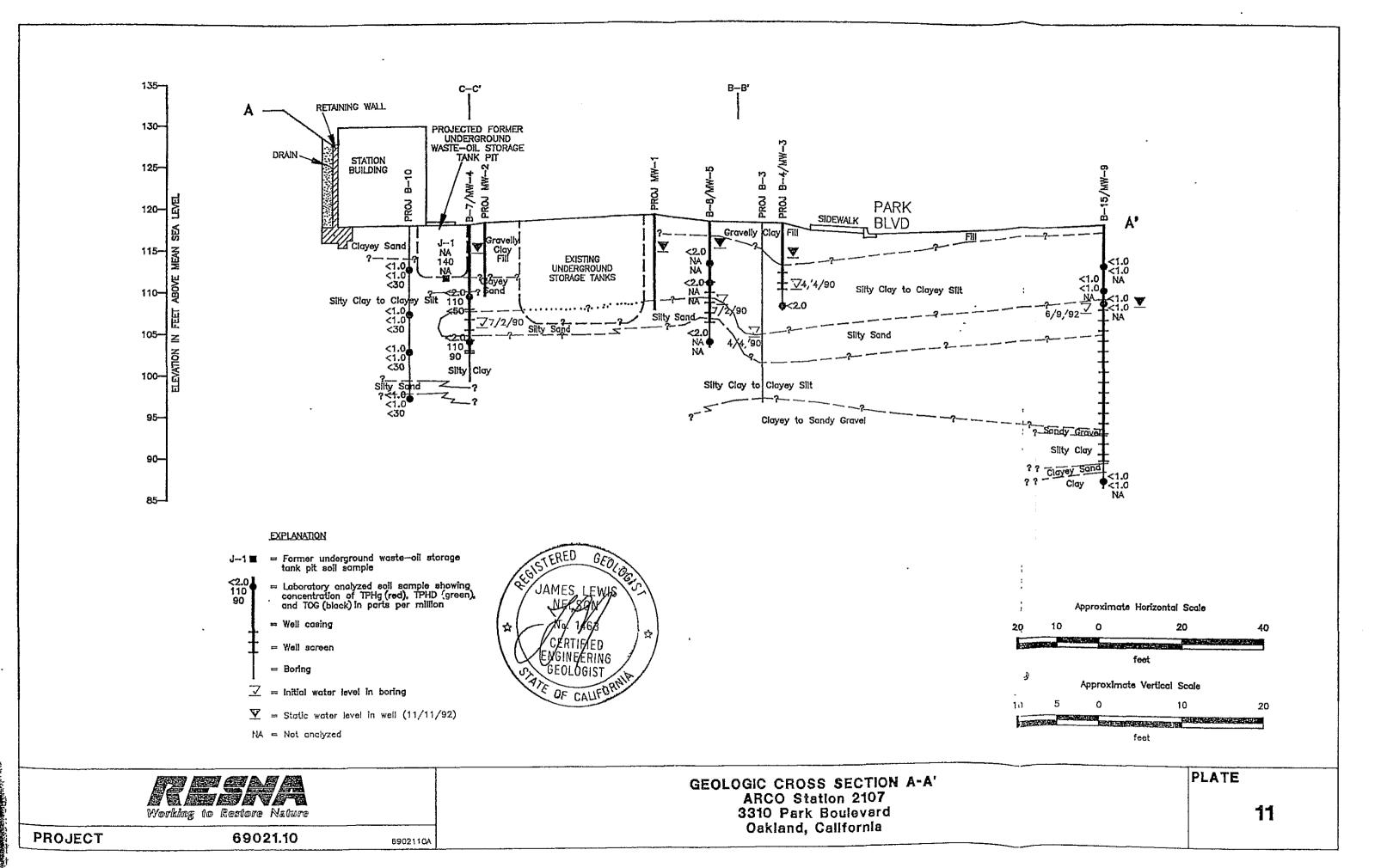


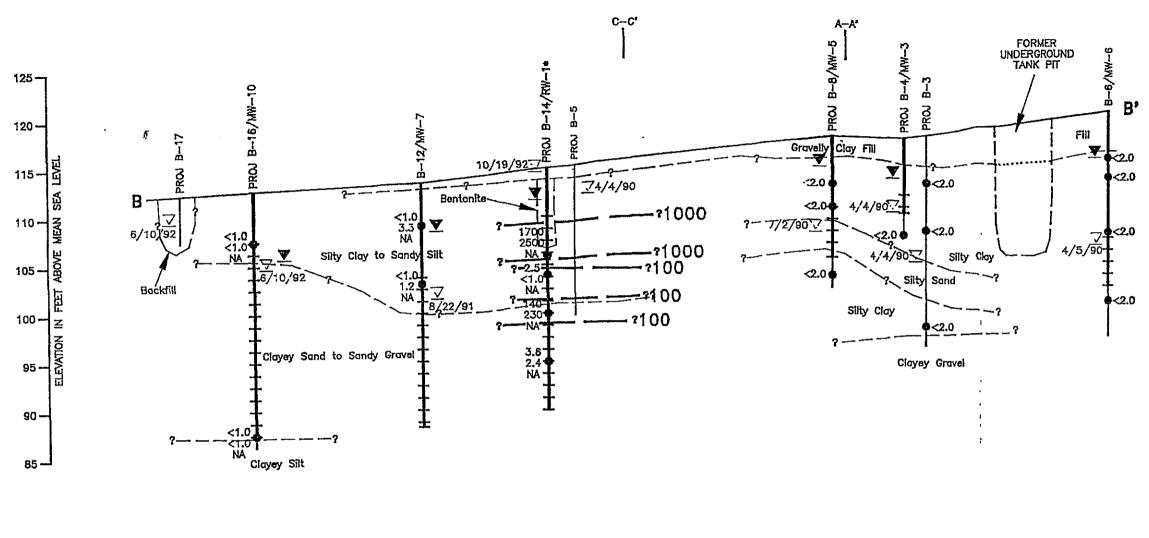






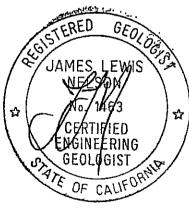


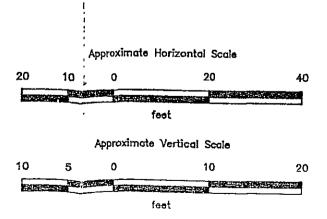




EXPLANATION 1700 2500 NA Laboratory analyzed soil sample showing concentration of TPHg(red). TPHd (green). and TOG (black) in parts per million Well cosing Well screen Boring Initial water level in boring Static water level in well (11/11/92) NA = Not analyzed

This we'll was not surveyed. Elevation and location are approximate.

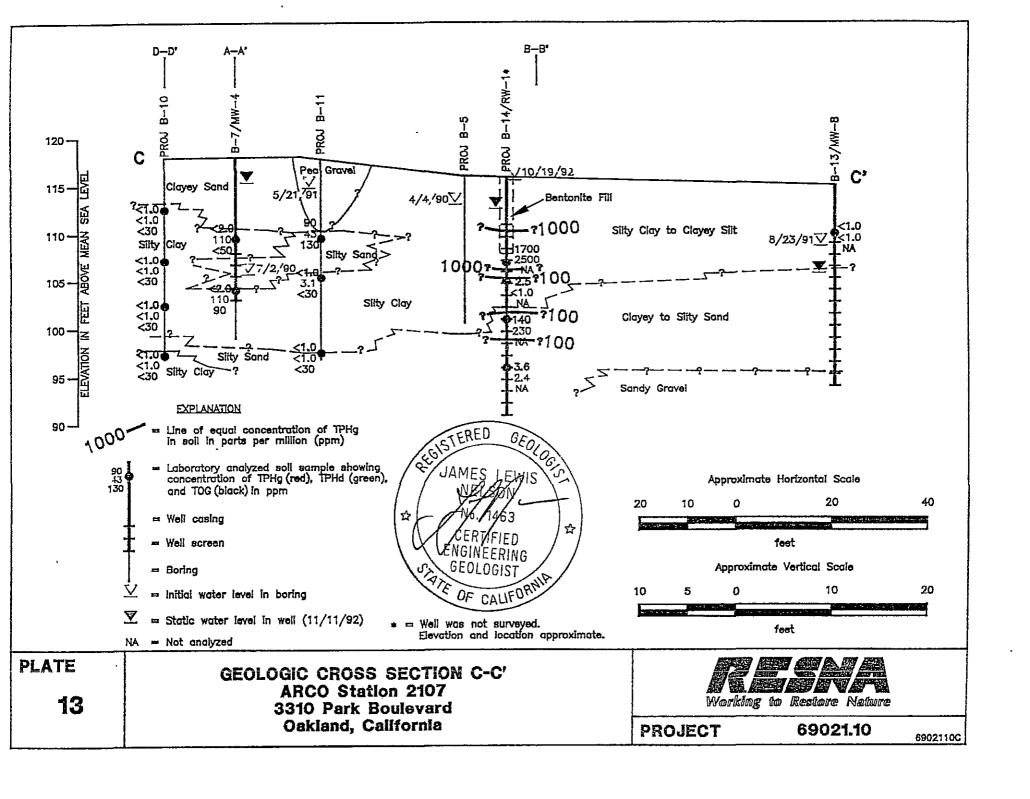


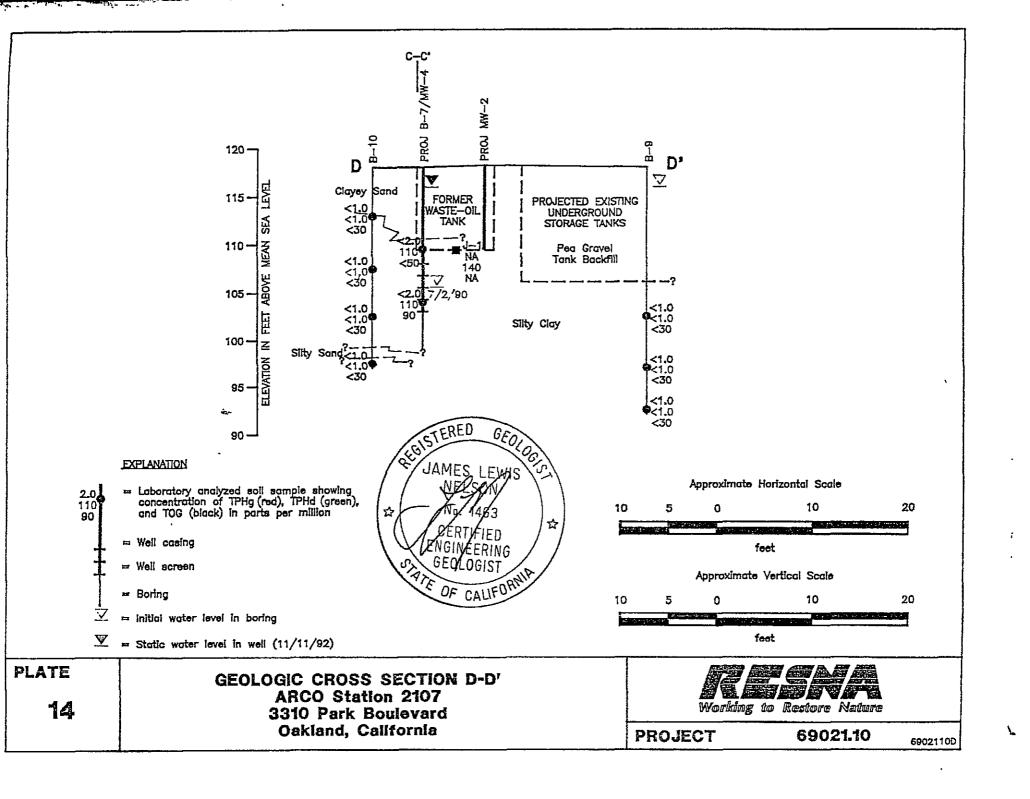


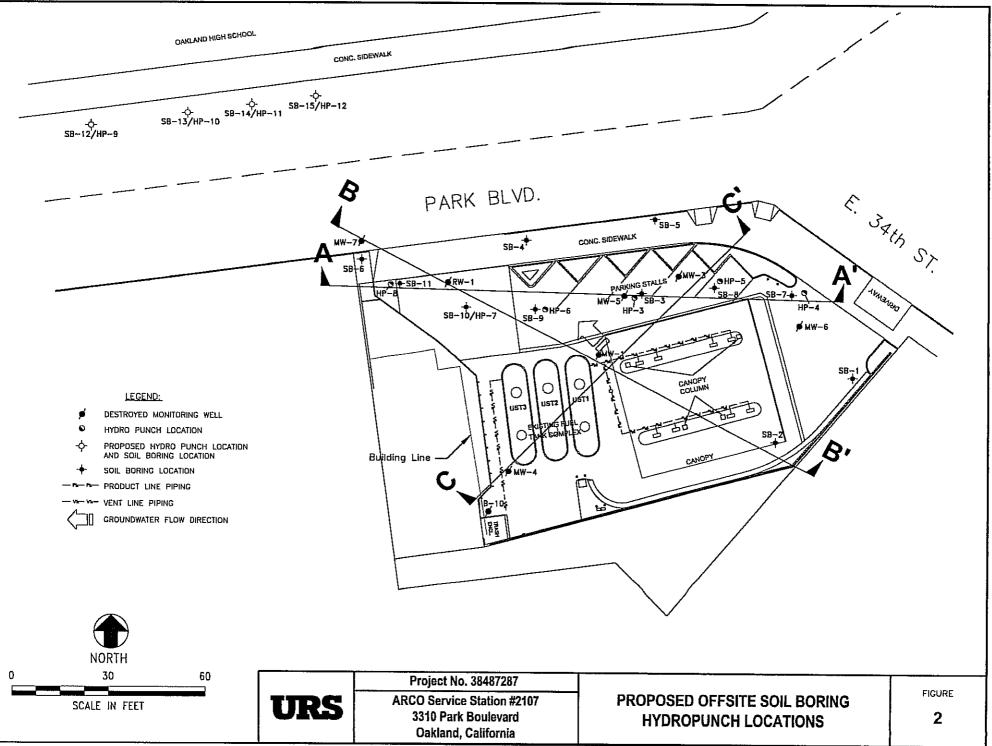
Working to Restore Nature

GEOLOGIC CROSS SECTION B-B'
ARCO Station 2107
3310 Park Boulevard
Oakland, California

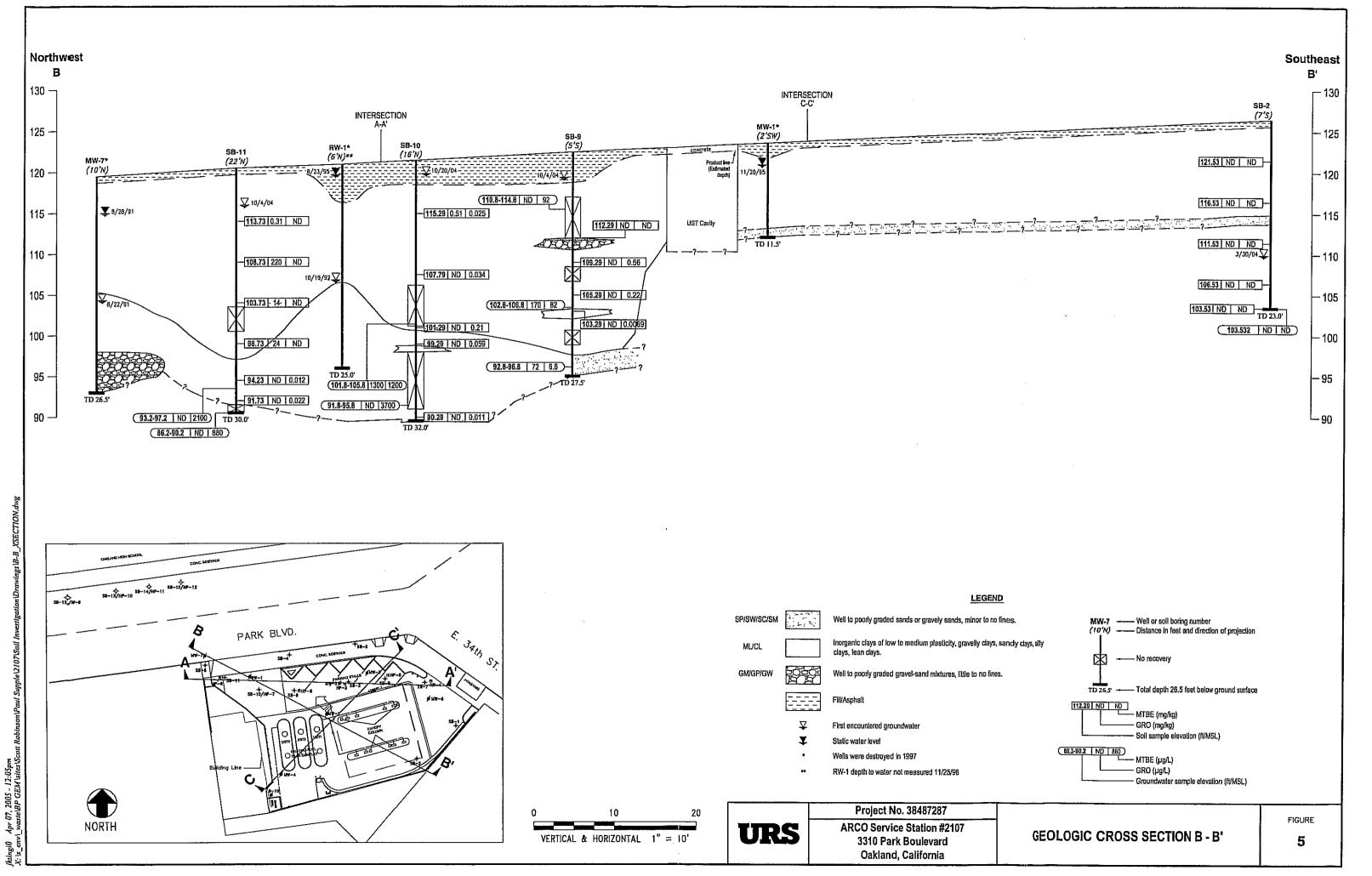
PLATE

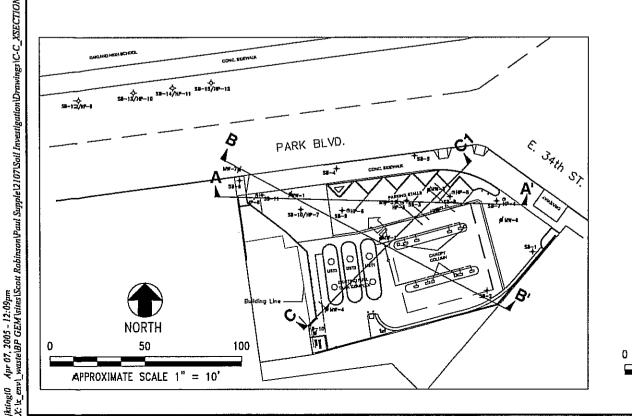






Apr VI., 2013 - 2.U.pm v]. wastelBP GEM wites\Scott Robinson\Paul Supple\2107\Soil Investigation\Drawings\WEW-A-A_XSECTION.dwg





Fill/Asphalt First encountered groundwater Static water level Wells were destroyed in 1997 Lithology adapted from previous cross section (Resna, 1992) Project No. 38487287 ARCO Service Station #2107 3310 Park Boulevard

SP/SW/SC/SM

ML/CL

LEGEND

Well to poorly graded sands or gravely sands, minor to no fines.

Oakland, California

clays, lean days.

Inorganic clays of low to medium plasticity, gravelly clays, sandy clays, sity

SB-3 — Well or soil boring number

(20'5E) — Distance in feet and direction of projection

No recovery

TD 32.0' — Total depth 32 feet below ground surface

100.87 ND ND

MTBE (mg/kg)

GRO (mg/kg)

Soil sample elevation (ft/MSL)

91.87 [88] 34

MTBE (µg/L)

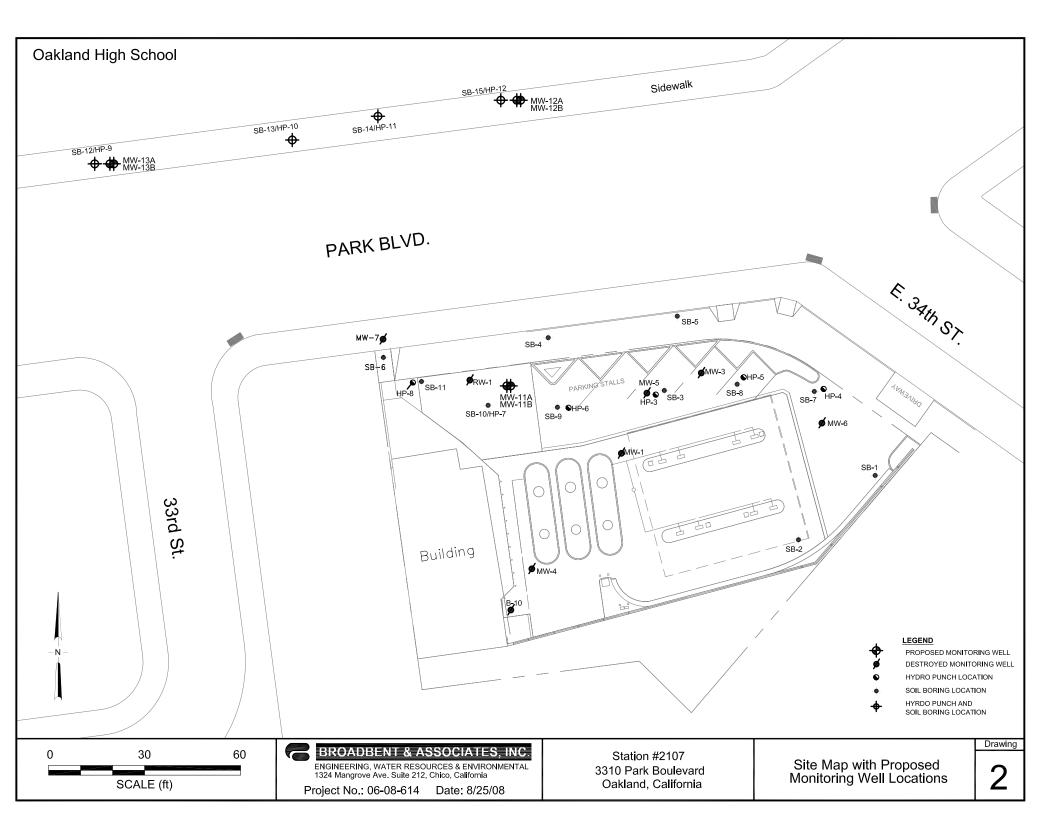
GRO (µg/L)

GRO (µg/L)

Groundwater sample elevation (ft/MSL)

GEOLOGIC CROSS SECTION C - C'

FIGURE 6



LOG OF BORING

Borehole ID: SB-1 Total Depth: 18.5'

PROJECT INFORMATION	DRILLING INFORMATION
Project: Soil and Water Investigation	Drilling Company: Gregg Drilling and Testing, Inc.
Site Location: 3310 Park Blvd., Oakland, CA	Driller: Paul Rogers
Project Manager: Scott Robinson	Type of Drilling Rig: Geoprobe
RG: James Durkin	Drilling Method: 2" Direct Push
Geologist: Chris Sheridan	Sampling Method: Continuous Core
Job Number: 38486908.0013601	Date(s) Drilled: 3/30/04
BORIN	G INFORMATION
Groundwater Depth: NA	Boring Location: East corner of property, near entrance on East 34th St.
Air Knife or Hand Auger Depth: 5.0 feet	Boring Diameter: 2"
Coordinates: X -122.2344641 Y 37.8031429	Boring Type: Exploratory

Elevation (# msl) Symbol Symbol	S. C. C.	PID (ppm)	Sample ID	Recovery	Comments
CONCRETE SILTY GRAVELLY CLAY: dark brown (7.5 YR 3/3), clay with silt and fine to coarse gravel and sand; soft; no plasticity, moist. Low plasticity. Low plasticity. Moderately stiff to stiff. SILTY SANDY GRAVEL: brown (7.5 YR 5/3) subangular to angular to angular.	CL				Boring grouted with neat Portland Cement, Top 3" finished to grade with cement.
Low plasticity.		0	SB-1-5		
Moderately stiff to stiff.		6	SB-1-10		
SILTY SANDY GRAVEL: brown (7.5 YR 5/3) subangular to angular gravel, sand, silt, little clay; well graded, moist. EOB: Refusal @18.5	GV	0	SB-1-15		

LOG OF BORING

Borehole ID: SB-2 Total Depth: 23.0'

PROJECT INFORMATION	DRILLING INFORMATION		
Project: Soil and Water Investigation	Drilling Company: Gregg Drilling and Testing, Inc.		
Site Location: 3310 Park Blvd., Oakland, CA	Driller: Paul Rogers		
Project Manager: Scott Robinson	Type of Drilling Rig: Geoprobe		
RG: James Durkin	Drilling Method: 2" Direct Push		
Geologist: Chris Sheridan	Sampling Method: Continuous Core		
Job Number: 38486908.0013601	Date(s) Drilled: 3/30/04		
BORIN	G INFORMATION		
Groundwater Depth: 16'	Boring Location: Under east corner of canopy		
Air Knife or Hand Auger Depth: 5 feet Boring Diameter: 2"			
Coordinates: X -122.2345458 Y 37.8030865	Boring Type: Exploratory		

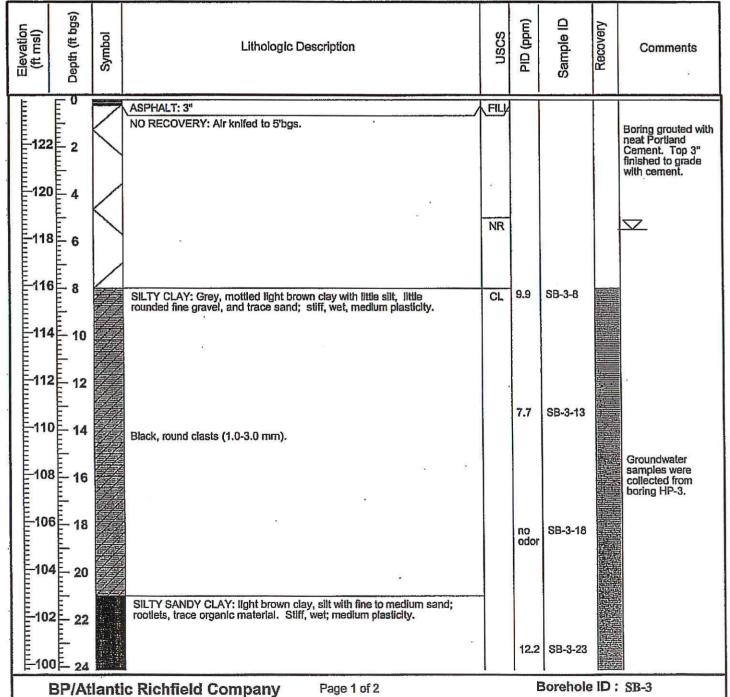
Elevation (ft msl)	Depth (ft bgs)	Symbol	Lithologic Description	nscs	PID (ppm)	Sample ID	Recovery	Comments
120	E O		CONCRETE Air Instead to El horo					
ΙĘ	E 2		Air knifed to 5' bgs		5			Borehole grouted with neat Portland
124	\$ _						5800	Cement. Top 3" finished to grade with cement.
₹Ē	E4				0			with cement.
E-12	2 .	7ZZ						
	6		SILTY CLAY: brown (7.5 YR 4/3) clay with silt and fine to coarse sand; soft, moist, low plasticity.	CL	25	SB-2-5		
120	PE .				0			
	E 8		·					
E-118	BE				6			
E.	10		CLAVEY SILT: brown (7.5 VP.4/2) allt with along and trace fine to	ML	U	SB-2-10		
I E		インプ	CLAYEY SILT: brown (7.5 YR 4/3), silt with clay and trace fine to coarse gravel and sand; moist, slight plasticity.	SP	0	05-2-10		
E.,	E 12		SAND: brown, fine; moist. SILTY CLAY: brown (7.5 YR 3/4), clay with silt; moist, low plasticity.	CL				
E17	*E	//	, , , , , , , , , , , , , , , , , , , ,		0			*
	14				٦			
= 17:	2		Wet.			SB-2-15		
E	16					GB-2-13		Z.
I E	E				0			
E.,	18	7						•
E 10	<u> </u>	11	Some gravel.		0			
E	E 20					SB-2-20		
I E	<u>-</u>	//			0			
124 124 125 126 137 147 147 147 147 147 147 147 147 147 14	22		EOB: Refusal @23.0' bgs.			SB-2-23		Groundwaler grab
Fig.	"E							Groundwater grab sample SB-2.

LOG OF BORING

Borehole ID: SB-3

Total Depth: 32.0 ft. bgs

DRILLING INFORMATION					
Drilling Company: Gregg Drilling and Testing, Inc.					
Driller: Paul Rogers					
Type of Drilling Rig: Geoprobe					
Drilling Method: 2" Direct Push					
Sampling Method: Continuous Core					
Date(s) Drilled: 5/7/04					
IG INFORMATION					
Boring Location: Parking stall across from pump #6.					
Boring Dlameter: 2"					
Boring Type: Exploratory					
	Drilling Company: Gregg Drilling and Testing, Inc. Driller: Paul Rogers Type of Drilling Rig: Geoprobe Drilling Method: 2" Direct Push Sampling Method: Continuous Core Date(s) Drilled: 5/7/04 G INFORMATION Boring Location: Parking stall across from pump #6. Boring Dlameter: 2"				



U	JRS LOG OF BORING Borehole ID:				D: SB-3			
Depth (ff bgs)		Symbol	Lithologic Description	USCS	(mod) Cla	ringq) air	Recovery	Sample ID / Comments
98 96 94	26		SILTY SAND: light brown, fine to coarse sand with little silt, loose, saturated. CLAYEY SANDY SILT: grey, motiled light brown, silt, some clay and little fine to coarse sand and trace gravel, moderately sliff, wet, medium plasticity.	SM	12.1 no	SE	3-3-26	
92	32		SAND: light brown, mostly coarse sand, little silt, trace gravel. Moderately dense, saturated. EOB: 32.0 ft. bgs.	SM		SE	3-3-31	

Borehole ID: SB-3

LOG OF BORING

Borehole ID: SB-4

Borehole ID: SB-4

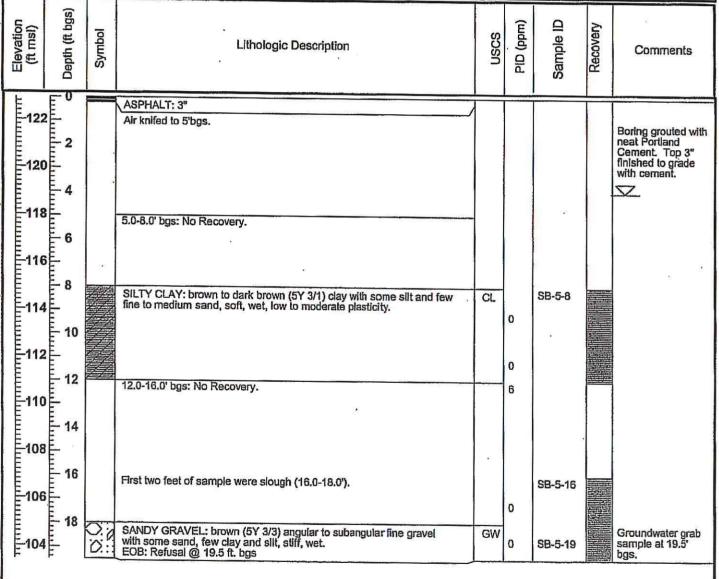
Total Dept			h: 2.	0 ft. 1	ogs				
PROJECT INFORMATION DRILLING INFORMATION									
Project: Soil and			Drilling Company: Gregg Drilling and Testing, Inc.						
		Park Blvd., Oakland, CA		Paul Rogers				<u>.</u>	
Project Manager	r: So	cott Robinson	Туре о	f Drilling Rig: I	land A	Auger			
RG: James Durkin		2000 1181		Method: Hand			Water Company	State State	***
Geologist: Kevin				ng Method: Ha			rass tube.		(#W *)
Job Number: 38	4869	908.0013601	10 2010	Drilled: 5/7/04					
		BORING IN							
Groundwater De	pth	: 2.0 ft. bgs	Boring	Location: Sidev	valk al	ong P	ark Blvd	7	
Air Knife or Han	d A	uger Depth: NA		Diameter: 2 inc					8.
Coordinates:	Х	NA Y NA	Boring	Type: Explorate	огу				
Depth (ft bgs)	DOING.	Lithologic Description	1		nscs	PID (ppm)	Sample ID	Recovery	Comments
		CONCRETE: 9" SAND: FiLL, dark gray, sand with slit. Strong hy . EOB 2.0 ft' bgs. Boring abandoned when slough alr-knifing or hand augering to 5 ft. bgs.			SP	HC odor	SB-4-1.0		Boring grouted with neat Portland Cement. Top 3" finished to grade with cement.



LOG OF BORING

Borehole ID: SB-5
Total Depth: 19.5'

PROJECT INFORMATION	DRILLING INFORMATION
Project: Soil and Water Investigation	Drilling Company: Gregg Drilling and Testing, Inc.
Site Location: 3310 Park Blvd., Oakland, CA	Driller: Paul Rogers
Project Manager: Scott Robinson	Type of Drilling Rig: Geoprobe
RG: James Durkin	Drilling Method: 2" Direct Push
Geologist: Chris Sheridan	Sampling Method: Continuous Core
Job Number: 38486908.0013601	Date(s) Drilled: 3/30/04
BORIN	G INFORMATION
Groundwater Depth: 4.0'	Boring Location: Sidewalk along Park Blvd near intersection w/E 34th St.
Air Knife or Hand Auger Depth: 5 feet	Boring Diameter: 2"
Coordinates: X -122.2346814 Y 37.8032765	Boring Type: Exploratory



LOG OF BORING

Borehole ID: SB-6 Total Depth: 2.0 ft bas

	Total Depth: 2.0 ft. bgs						
PROJECT INFORMATION	DRILLING INFORMATION						
Project: Soil and Water Investigation	Drilling Company: Gregg Drilling and Testing, Inc.						
Site Location: 3310 Park Blvd., Oakland, CA	Driller: Paul Rogers						
Project Manager: Scott Robinson	Type of Drilling Rig: Hand Auger						
RG: James Durkin	Drilling Method: Hand Auger						
Geologist: Kevin Uno	Sampling Method: Hand packed brass tube.						
Job Number: 38486908.0013601	Date(s) Drilled: 5/7/04						
BORING IN	FORMATION						
Groundwater Depth: 2.0 ft. bgs	Boring Location: Sidewalk along Park Blvd.						
Air Knife or Hand Auger Depth: NA	Boring Diameter: 2 inch						
Coordinates: X NA Y NA	Boring Type: Exploratory						
Company (it bgs)	USCS USCS PID (ppm) Sample ID Recovery						
CONCRETE; 9" SAND: (FILL), dark gray sand with silt. Strong leading to sand with silt.	HC odor SB-6-1.0						

Borehole ID: SB-6

LOG OF BORING

Borehole ID: SB-7

Total Depth: 30 ft

	i otal Dept	11. 50	111			
PROJECT INFORMATION	DRIL	LING	INFO	DRMATIC	N	William Control
Project: Soil and Water Investigation Drilling Company: Vironex					**************************************	
Site Location: 3310 Park Blvd., Oakland, CA	Driller: Paul White					-
Project Manager: Scott Robinson	Type of Drilling Rig: 0	Geopro	be 66	10DT		
RG: Bob Horwath	Drilling Method: 2" D	irect P	ush			- W
Geologist: Kevin Uno	Sampling Method: Co	ontinu	ous Co	ore		
Job Number: 38486908.0013601	Date(s) Drilled: 10/14	/04				
	FORMATION					
Groundwater Depth: 16'	Boring Location: Alon	д сигь	at E 3	4th St. entr	ance	to Site.
Air Knife or Hand Auger Depth: Air knife to 5' bgs	Boring Diameter: 2"					
Coordinates: X -122.2345316 Y 37.8032140	Boring Type: Explorate	ory				
C(t msl) Oepth (t bgs) Cithologic Description	1	nscs	PID (ppm)	Sample ID	Recovery	Comments
ASPHALT: 3" SANDY CLAYEY GRAVEL: (2.5Y 3/3) Dark oliv 25% sand, 10 sllt, 5% clay, Loose, moist, low ol		GP	-	1		Page Menter
SANDY CLAYEY GRAVEL: (2.5Y 3/3) Dark oliv	e brown. 60% gravel,	٥.				Paring amulad wit
25% sand, 10 slit, 5% clay. Loose, moist, low pl CLAYEY SILT: (2.5Y 2.5/1) Black. 75% slit, 25 moist, low to medium plasticity.		ML				Boring grouted wit neat Portland Cement. Top 3". finished to grade with cement.
122 4 60% silt, 40% clay. Medium plasticity.						with cement.
SILTY SAND: (2.5Y 3/2) Very dark greyish brow 30% silt, 5% clay. Loose, moist to wet, low plas	n. 65% tine sand, ticity. /	SM ML				
CLAYEY SILT: (2.5Y 2.5/1) Black. 75% silt, 25 moist, low pinoist, low to medium plasticity. 60% silt, 40% clay. Medium plasticity. SILTY SAND: (2.5Y 3/2) Very dark greyish brown 30% silt, 5% clay. Loose, moist to wet, low plast SANDY SILT: (2.5Y 4/2) Dark grayish brown. 6 15% clay, trace gravel. Stiff, moist, low plasticity. NO RECOVERY CLAYEY SILT: (2.5Y 4/2) Dark grayish brown. 10% sand. Stiff, moist, medium plasticity.	5% silt, 20% sand, y.	IVIL		SB-7-6.0		
NO RECOVERY	- H. H. H		0			
E116 10 CIAVEY OF THE 10 STATES					ESTE SPAIN	8
The control of the co	75% silt, 15% clay,	ML		00 = 44 =		
Oxidation, mottling (Very dark gray and olive).	-166			SB-7-11.5		
NO RECOVERY						
SANDY CLAYEY SILT: (2.5Y 4/2) Dark grayish sand, 10% clay. Motiling (Very dark gray and of medium plasticity.	brown. 65% silt, 25% live), sliff, moist to wet,		0	SB-7-16.0		∇
18	,		No Odor			Groundwater
106 20 NO RECOVERY			No Odor	SB-7-19.5		samples were collected from boring HP-4,
Oxidation, mottling (Very dark gray and olive). NO RECOVERY SANDY CLAYEY SILT: (2.5Y 4/2) Dark grayish sand, 10% clay. Mottling (Very dark gray and ol medium plasticity. 18 NO RECOVERY NO RECOVERY	Ð					
24						

UR	LOG OF BORING	Во	D: SB-7		
Depth (ft bgs) Symbol	Lithologic Description	nscs	PID (ppm)	Recovery	Sample ID / Comments
100 26	CLAYEY SILT: Recovered cutting shoe: Olive. 85% silt, 15% clay, trace sand and clay. NO RECOVERY GRAVELLY SILTY SAND: Recovered cutting shoe: Olive brown. 65% fine to coarse sand, 25% gravel, 10% silt. Moist to wet, no plasticity. EOB: Refusal @30.0' bgs.	ML		a.	
	₹				1
BP/Atlantic	Richfield Company Page 2 of 2	www.	Bor	ehol	e ID: SB-7

LOG OF BORING

Borehole ID: SB-8 Total Depth: 30 ft

	lotal Depth:	30 ft		end			
PROJECT INFORMATION .	DRILLI	LING INFORMATION					
Project: Soil and Water Investigation	Drilling Company: Viro						
Site Location: 3310 Park Blvd., Oakland, CA	Driller: Paul White	17.00					
Project Manager: Scott Robinson	Type of Drilling Rig: Ge	oprobe 60	510 DT		0400°c.0°		
RG: Bob Horwath	Drilling Method: 2" Dire	ct Push					
Geologist: Kevin Uno	Sampling Method: Con	tinuous C	ore				
Job Number: 38486908.0013601	Date(s) Drilled: 10/15/04	4		-1.0	· · · · · · · · · · · · · · · · · · ·		
BORING IN	FORMATION						
Groundwater Depth: 20'	Boring Location: Located	d in parki	ng stall close	est to	E 34th St. entrance.		
Air Knife or Hand Auger Depth: Hand auger to 5' bgs	Boring Diameter: 2"						
Coordinates: X -122.2346152 Y 37.8032190	Boring Type: Exploratory	у					
Elevation (ff msl) Obpth (ff bgs) Symbol		Sample ID	Recovery	Comments			
E E O ASPHALT: 2"		5					
ASPHALT: 2" SANDY CLAYEY GRAVEL: (2.5Y 3/3) Dark olives 25% sand, 10 silt, 5% clay. Loose, moist, low per clay siff, moist, low to medium plasticity. CLAYEY SILT: (2.5Y 2.5/1) Black. 88% silt, 10 Moderately stiff, moist, low to medium plasticity siff, moist, low to medium plasticity. SANDY SILT: 70% silt, 20% fine sand, 10% clay plasticity. CLAYEY SILT: (10Y 4/1) Dark greenish gray. 8 moist, medium plasticity.	re brown. 60% gravel, asticity.	GM			Boring grouted with neat Portland		
CLAYEY SILT: (2.5Y 2.5/1) Black. 88% slit, 10 Moderately stiff, moist, low to medium plasticity	% clay, 2% sand.	ML			Cement. Top 3" finished to grade with cement.		
4							
SANDY SILT: 70% silt, 20% fine sand, 10% cla	Λ						
CLAYEY SILT: (10Y 4/1) Dark greenish gray. (moist, medium plasticity.	5% silt, 15% clay. Stiff,		SB-8-6.0		1		
E 8 E							
116							
10	*						
					Ú		
12 12							
14			i i				
CLAYEY SANDY SILT: (2.5Y 4/3) Olive brown. 16 18 18 101 102 NO RECOVERY	70% silt, 15% clay,		SB-8-14		Groundwater		
Motiling: Dark olive brown and olive brown.			SB-8-16.0		samples were collected from boring HP-5.		
18							
106							
NO RECOVERY			SB-8-19.5		\sqrt{\sq}\sqrt{\sq}}}}}}}}}} \sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sq}}}}}}}} \sqrt{\sq}}}}}}}}} \sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sq}}}}}}}}}} \sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sq}}}}}}}} \sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sq}}}}}}}} \sqrt{\sqrt{\sqrt{\sq}}}}}}} \sqrt{\sqrt{\sqrt{\sq}}}}}} \sqrt{\sqrt{\sqrt{\sqrt{		
104							
102							
24							
BP/Atlantic Richfield Company Page 1	of 2		Borehole	ID:	SB-8		

URS	LOG OF BORING	Во	Borehole ID: SB-8					
Depth (ft bgs) Symbol	Lithologic Description	nscs	PID (ppm) Recovery	Sample ID / Comments				
98 26 m	CLAYEY SILT: 75% slit, 20% clay, 5% fine sand. Moderately stiff, noist, low to medium plasticity. SILTY SAND: 65% fine sand, 30% slit, 5% clay. Moist to wet, no to low lasticity. LAYEY SILT: 70% slit, 30% clay. Very stiff, moist, medium plasticity.		SB-8-2	30 ft. bgs: End of Boring				
BP/Atlantic R	Richfield Company Page 2 of 2		Borehol	e ID: SB-8				

URS

PROJECT INFORMATION

1333 Broadway, Suite 800 Oakland, California 94612

LOG OF BORING

DRILLING INFORMATION

Borehole ID: SB-9

· Total Depth: 27.5 ft.

Project: Arco Site 2107 Soil and Water	er Investigation	Drilling Company: Vironex							
Site Location: 3310 Park Blvd., Oakla		Driller: Paul White			- Walter				
Project Manager: Scott Robinson	- i i i i i i i i i i i i i i i i i i i	Type of Drilling Rig: G	Seoprob	e 661	0 DT				
RG: Bob Horwath		Drilling Method: 2" Direct Push							
Geologist: Kevin Uno		Sampling Method: Continuous Core							
Job Number: 38486908.0013601		Date(s) Drilled: 10/14/	04			***			
	BORING IN	FORMATION		A00000 C 107 No.	***************************************				
Groundwater Depth: 2.5 ft. bgs		Boring Location: Parkin	ng stall	close	st to Park E	lvd			
Air Knife or Hand Auger Depth: Ai	rknife to 5' bgs	Boring Dlameter: 2"							
Coordinates: X -122.2348093	Y 37.8031964	Boring Type: Explorate	гу				***		
Elevation (ft ms!) Depth (ft bgs) Symbol	Lithologic Description	n	nscs	PID (ppm)	Sample ID	Recovery	Comments		
ASPHALT: 4"			GM	15 (55)					
sand, 10 silt, 5%	L: (2.5Y 3/3) Dark olive brown. clay. Loose, moist, low plastic	Civi				▼.			
GRAVELLY CL gravel, 15% silt.	AY: (10GY 4/1) Dark greenish g Stiff, wet, high plasticity.	gray. 60% clay, 25%	CL				9		
GRAVELLY CL gravel, 15% silt. 118 O : GRAVELLY CL gravel, 15% silt. NO RECOVERY NO RECOVERY SANDY GRAVE Subangular grav wet, low plastict CLAYEY SILT: Motiling, stiff wet.							Boring grouted with neat Portland Cement. Top 3" finished to grade with cement.		
10							le.		
SANDY GRAVE Subangular grav wet, low plastic	EL: (2.5Y 3/1) Very dark gray. ! /el, 30% fine to coarse sand, 10 ty		ML	3	SB-9-10.5				
110	vet, medium plasticity,	076 Siit, 2076 Glay.			SB-9-13.0				
14 NO RECOVER	(2.5Y 5/3) Light olive brown. 8	10% silt 20% clay	ML				Groundwater		
Mottling, stiff, v	vet, medium plasticity. NDY SILT: 40% silt, 30% grave		- ""-				samples were collected from boring HP-6.		
Mottling, stiff, v SANDY SILT: 9 silty sand.	vet, no to low plasticity. 00% silt, 10% fine sand. Wet; l				SB-9-17.				
SILTY SAND: 6 silty sand.	60% fine sand, 40% slit. Wet; I ELLY SILT: 50% slit, 25% sand		SM		SB-9-19,	5			
Wet, no to low NO RECOVER	plasticity.	i, 15 /0 gravor, 1070 Clay.							
24 S GRAVELLY SI	LT: 50% silt, 25% gravel, 10%	fine sand, 15% clay.	ML						
BP/Atlantic Richfield	Company Page	1 of 2		I	3orehole	ID:	SB-9		

UR		LOG OF BORING	Borehole ID: SB-9					
Depth (ft bgs)	Symbol	Lithologic Description	nscs .	PID (ppm)	Recovery	Sample ID / Comments		
98 26	V A	Wet, no to low plasticity. SILTY SAND: 2.5Y 4/3 Olive brown. 70% sand, 30% silt. Moist, no plasticity.	SM					
				36 36				
		g .						
		g V				ā ,		
*)				¥		*		
			ä					
BP/Atlar	ntic	: Richfield Company Page 2 of 2	et alle invention	Во	reho	le ID: SB-9		

LOG OF BORING

Borehole ID: SB-10

Maria de la compansión de			Oakianu, Camornia	94612	Total Depth: 32 ft.							
	P	ROJE	ECT INFORMATION	DRILLING INFORMATION								
Projec	t: Arco	Site 2	107 Soil and Water Investigation	Drillin	g Company: Vir							
Site Lo	ocation	: 3310	Park Blvd., Oakland, CA	Driller: Paul White								
Projec	t Mana	ger: S	Scott Robinson	Type of Drilling Rig: Geoprobe 6610 DT						This is the Act that		
RG: Bo	b Horw	ath	2000 100 100 100 100 100 100 100 100 100	Drilling Method: 2" Direct Push								
Geolog	gist: K	evin U	no	Sampling Method: Continuous Core								
Job Number: 38486908.0013601												
			BORIN	G INFORMA	TION							
Ground	dwater	Dept	h: 1.3 ft. bgs	Boring	Boring Location: Middle of driveway on Park Blvd							
Air Kni	lfe or t	land /	Auger Depth: Hand auger to 5' bgs		Diameter: 2"		***************************************			<u> </u>		
Coordi	inates:	Х	-122.2348842 Y 37.8031970	Boring	Type: Explorato	гу		1				
(ft msl) (physical matter) (ph						nscs	(mdd) OI	Imple ID	ecovery	Comments		

Elevation (ft msl)	Depth (ft bgs)	Symbol	Lithologic Description	nscs	PID (ppm)	Sample ID	Recovery	Comments
120	2	0000	ASPHALT: 3" SANDY GRAVEL: (2.5Y 3/3) Dark olive brown. Gravel and concrete pleces (to 1.0 ft. bgs), sand, and clay. Loose, moist to wet, low plasticity.	GM				_
	4	多多	CLAYEY SILT: (10Y 2.5/1) Greenish black. 70% silt, 20% clay, 5% fine to coarse rounded sand and gravel. Stiff, moist, medium plasticity.	ML		S.		
114	6 6 6 F	烹菜				SB-10- 6.5		Boring grouted with neat Portland Cement. Top 3" finished to grade with cement.
112	10 8 8	宴宴	(2.5Y 4/3) Olive brown.					
110	12	芝菜	Core sample sleeve destroyed from 10-13.5 ft. bgs.					
108	14	是是	Mottling.			SB-10- 14.0		
106	16	7	NO RECOVERY: Hydropunch: HP-7-20			1-7.0		Groundwater samples collected from boring labeled as HP-7,
104	18							
102	20		CLAYEY SANDY SILT: (5Y 4/2) Olive gray. 70% silt, 20% clay, 10% sand. Moderately stiff to stiff, moist, medium plasticity. SILTY SAND: (2.5Y 5/4) Light olive brown. 45% sand, 40% silt, 15% clay. Moist, dense, no to low plasticity.	ML SM		SB-10- 20,5		
98	22		CLAYEY SANDY SILT: (5Y 4/2) Olive gray. 70% silt, 20% clay, 10% sand. Moderately stiff to stiff, moist, medium plasticity.	ML		SB-10- 22.5		

UR	4	LOG OF BORING	E	3or	rehole ID: SB-10						
Depth (ft bgs)	Symbol	Lithologic Description	SUSI		PID (ppm)	Recovery	Sample ID / Comments				
94 28	0.1.0	NO RECOVERY: Hydropunch: HP-7-30 NO RECOVERY: Hydropunch: HP-7-30 GRAVELLY SILTY SAND: (2.5Y 4/3) Olive brown. 45% sand, 30% subangular to angular gravel, 20% silt, 5% clay. Moderately dense, moist, no plasticity. Refusal: End of Boring at 32' bgs	SM	**	SE 31	3-10 - .5					

LOG OF BORING

Borehole ID: SB-11 Total Depth: 30 ft.

PROJECT INFORMATION	DRILLING INFORMATION							
Project: Arco Site 2107 Soil and Water Investigation	Drilling Company: Vironex							
Site Location: 3310 Park Blvd., Oakland, CA	Driller: Paul White							
Project Manager: Scott Robinson	Type of Drilling Rig: Geoprobe 6610 DT							
RG: Bob Horwath	Drilling Method: 2" Direct Push							
Geologist: Kevin Uno	Sampling Method: Continuous Core							
Job Number: 38486908.0013601	Date(s) Drilled: 10/14/04							
BORIN	G INFORMATION							
Groundwater Depth: 3.8 ft. bgs	Boring Location: W side of driveway on Park Blvd							
Air Knife or Hand Auger Depth: Airknife to 5' bgs	Boring Diameter: 2"							
Coordinates: X -122.2349568 Y 37.8032163	Boring Type: Exploratory							

Elevation (ft msl)	Depth (ft bgs)	Symbol	Lithologic Description	nscs	PID (ppm)	Sample ID	Recovery	Comments
1120 1118 1116	_ 0 _ 2 _ 4		ASPHALT: 6" SANDY GRAVEL: (2.5Y 3/3) Dark olive brown. 60% gravel, 25% sand, 10 slit, 5% clay. Loose, moist, low plasticity. CLAYEY SILT: (10Y 2.5/1) Greenish black. 70% silt, 20% clay, 10% fine to coarse rounded gravel. Moderately stiff, moist, medium plasticity.	GM ML				모
118 118 1116 1114 1108 106	8		2.5Y 2.5/1 Black Increase to 10% fine to coarse sand; decrease clay. (5Y 4/2) Olive gray. 75% silt, 15% clay, 10% fine to coarse sand. Moist; Low to medium plasticity.			SB-11-6.5		Boring grouted with neat Portland Cement. Top 3" finished to grade with cement.
108 108	12		(2.5Y 5/1) Gray. Wet, soft.			SB-11 -11.5		
104	16		SANDY CLAYEY SILT: (5Y 4/2) Olive gray. 70% slit, 25% sand, 5% clay. Stiff, moist to wet, low plasticity. (2.5Y 2.5/1) Black NO RECOVERY		æ	SB-11 -16.5		Groundwater samples were collected from boring HP-8.
	22		SANDY CLAYEY SILT: (5Y 4/2) Olive gray. 65% silt, 20% fine to coarse sand, 10% clay. Low plasticity. (2.5Y 2.5/1) Black SILTY SAND: (5Y 5/3) Olive. 70% sand, 30% silt, trace gravel. Low plasticity.	ML		SB-11 -21.5		
	P/Atl	anti	c Richfield Company Page 1 of 2		E	Borehole	ID :	SB-11

URS	LOG OF BORING	Borehole ID: SB-11					
Depth (ft bgs) Symbol	Lithologic Description	nscs	PID (ppm)	Recovery	Sample ID / Comments		
94 26 000 000 000 000 000 000 000 000 000	23.5 ft : Color change to (5G 4/1) dark greenish gray. GRAVELLY SILTY SAND: 65% sand, 20% gravel, 15% silt. Dense, wet, no plasticity. NO RECOVERY		SI	3-11-2 3-11 8.5	6		

Boring No. SB-12

Sheet _1_ of _2_

Client	ARCO Stallon No. 2107	Date 6/26/2007		
Address	3310 Park Boulevard	Drilling Company RSI	rig type: Geoprobe 6600	
	Oakland, CA	Drilling Foreman Art		
Project No.	E-2107	Method Direct Push	hole dlam.: 2"	3.00.00.000000000000000000000000000000
Logged By:	Scott Bittinger	- A		
	grout: 0 ft. to 28 ft.			M

	Sample	Blow	San	nple	Wall Constru	Depth	LITHO	Descriptions of Materials	PID
Туре	No.	Count	Timo	Recov.	ct.	Scale	COLUMN	and Conditions	(PPM)
						— ,		Concrete	
					1	'			
						2			
						<u> </u>		air knife to 7.2' bgs. Not logged.	
		l			1			THE PROPERTY OF MICH. LITTLE HOUSE TO THE PROPERTY OF THE PROP	
					-	4 5			
						_ ₅			
					1	_			
		**********			4	_ _e		777 777 777 777 777 777 777 777 777 77	
						7			
		**********				s	*	CLAYEY SAND with SILT, 7.2'-8.5', light alive brown, 60% fine grained sand, 40% silly clay, moist	
		ļ	******			_ 9	SP-SC	SAND with CLAY 8.5'-9.2', light olive brown, 90% fine grained sand, 10%	
S	SB12-9		11:36			<u></u>	CL	silly clay, damp SILTY CLAY 9.2'-11.2', light olive brown, 0-10% fine grained sand, dry,	0
					1			silff	
						1. 1		***************************************	
S	SB12-11	İ	11:38			1 2	SP-SC	SAND with CLAY and SILT, 11.2'-14', dark yellowish brown, 85-90% fine	0
					1	1	1	grained sand, 10-15% silly clay, damp to wet	·
				*******	4	1 3	E .	**************************************	
			*******			1 4			
				l		1 5		CLAYEY SAND 14'-15.8', grayish brown, 50-60% fine grained sand, 40-50% silly clay, moist	
a <u>na a u a a</u>	*************	- 004 6404644			1			40-3076 Silly City, I NOISt	
S	SB12-15		11:42			1 6			0
						17			

<u>s</u>	SB12-17		11:45		•	1 8	SW-SC	SAND with CLAY and SILT 15.8'-22', fine to coarse grained, 5% fine gravel,	0
COOPERALES						1 9		10-15% silly clay, damp to wet	
	A-1-1-				1	1		***************************************	
S	SB12-19		11:47		1	2 0		***************************************	0
								Comments: Soil continuously recovered in acrylic liners. Total depth of boring	Is
					60			26 feet bgs. Boring backfilled to surface grade with neat cement.	
								STRATUS	
								ENVIRONMENTAL, INC.	
	-								

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SOIL BORING LOG Boring No. SB-12

Sheet 2 of 2

Client	ARCO Station No. 2107	Date 6/26/2007		
Address	3310 Park Boulevard	Drilling Company RSI	rig type: Geoprobe 6600	
	Oakland, CA	Orilling Foreman Art		January and American Company of the
²raject No.	E-2107	Method Direct Push	hole diam.: 2"	HERE A COLD IN
ogned By:	Scott Bittleger	-		

S	amplo	Blow	v Sample		Well Construc	Depth	LITHO	Descriptions of Materials	PID
Гурв	No.	Count	Time	Recov.	L.	Scale	COLUMN	and Conditions	(PPM
s	SB12-21		11:55			1 2	sw-sc	SAND with CLAY and SILT 15.8-22', fine to coarse grained, 5% fine gravel, 10-15% stily clay, damp to wet	0
-						3	SP-SC	SAND with CLAY and SILT 22'-23', fine grained, 10-15% slity clay, damp to wet	
S	SB12-23	**************************************	11:57			2 4 		SILTY CLAY 23'-24', light olive brown with Iron oxide staining, dry, stiff	0
S	SB12-25	***************************************	11:59				CL	SILTY CLAY 24'-28', very dark gray, dry to moist, stiff	0
S	SB12-27		12:01			_ <u>2</u> 8			0
		142201444				=			
			*******					***************************************	
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	***********					_			
							100000		
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SO	11	R	0	P	N	C	1	0	C
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Boring No. SB-13

Shee	t 1	of	2

Client	ARCO Station No. 2107	Date 6/25/2007	
Address	3310 Park Boulevard	Drilling Company RSI	rlg lype: Geoprobe 6600
	Oakland, CA	Drilling Foreman Art	X 11
Project No.	E-2107	Method Direct Push	hole diam.: 2"
Lagged By:	Scott Blitinger		The first selection of the selection of
	araid: 0 ft to 20 ft		

			Blow Sample		Well Constru	Depth	LITHO	Descriptions of Materials	PID
Type	No.	Count	Time	Recov.	ct,	Scale	COLUMN	and Conditions Concrete	(PPM)
						一 1		Conceile	
					1				-
****			ļ		-	2		***************************************	
					i	— ₃		air knife to 7.2' bgs. Not logged.	
				******	1	_		Appropriate to the part to the second of the	
						_4			
				l		5			

					2	6			
						_7			
040004			40100000		1		sc	CLAYEY SAND 7.2'-10', very dark gray, 55% fine grained sand, 45% clayey	-
						8		fines, damp	
						_ 9	3		
****	********	10 P44 PH4 #+				"			
S	SB13-9		13:53			1 0			1
						<u>_1</u> 1	CL	SILTY CLAY 10'-12', alive brown, moist, stiff	
			**********	*******	1			SANDY CLAY with SILT 12'-12,8', olive gray, 65% silty clay, 35% fine	
5	SB13-11		13:59			<u>1</u> 2		grained sand, moist, stiff	3.5
						<u></u>	CL		
			*********					SILTY CLAY 12.8'-13.6', olive gray, molst, stiff SANDY CLAY with SILT 13.6'-14', dark yellowish brown, 70% sitty clay,	
S	SB13-13		14:02			1 4		30% fine grained sand, moist	
	***************************************					 -			********
*****		*********	********	*******			sc	CLAYEY SAND 14'-16.5', dark yellowish brown, 70-90% fine grained sand, 10-30% silly day, damp	
S	SB13-15		14:07			<u></u>		10-00 to ality Glay, detrip	0
	***************************************			-		1 7	SW-SC	SAND with CLAY and SILT, 16.5'-18', dark yellowish brown, fine to coarse grained, 5% fine gravel, 10-15% silty clay, damp to wet	
s	SB13-17		14:09			<u></u>	241-00	Hrower, ow wie Braver, 10-19% sitty clay, damp to wet	0
						1 9	CL	SILTY CLAY 18'-20', light olive gray with iron oxide staining, moist, stiff	***
5	SB13-19		14:12			<u></u> 0			0
			CONTRACTOR OF STREET				***		
								Comments: Soil continuously recovered in acrylic liners. Total depth of boring 30 feet bgs. Boring backfilled to surface grade with neat coment.	is
								as teer age. Borning backinist to surface grade with field Centient.	
								STRATI15	



50	IL BORIN	IG LOC	1		Во	ring No	. <u>SB-13</u>	Sheet 2 of 2	
Clier		ARCO	Station N	o. 2107			Dat	e <u>6/25/2007</u>	
∤ddi	ess		ark Boule	evard	- 110 110 110 110 110 110 110 110 110 11	Drilli	ng Compan		
142 12		Oaklanı					Ing Forema		
	ect No.	E-2107				_		Direct Push hole diam.: 2"	
<u>.0gg</u>	ed By:	Scott Bi	itinger					note triatili., Z	
_		1		ALLWANDS -		,			
	Sample	Blow		mplo	Woll Construc	Dopth	LITHO	Descriptions of Materials	
Туре	No,	Count	Time	Recov.	L	Scale	COLUMN	The state of the s	PID
200							50	and Conditions	(PPM)
		•				_2 1		CLAYEY SAND with SILT 20'-22', light olive gray, fine to medium grained, 25% silty clay, damp	
S	SB13-21		14:14			2		20 и эму ину, онтр	
						3			0
							300-30	SAND with CLAY and SILT 22'-26.3', fine to coarse grained, trace gravet, 10-12% silty clay, damp	
s	SB13-23	*********	14:16	*******		2 4		10-12 is sity clay, damp	
						5			0
s	2012								
3	SB13-25		14:19					,	
						- ,			0
s	SB13-27					7 8	CL	SILTY CLAY 26.3'-30', very dark gray, dry to molst, stiff	
<u>.</u>	3613-27	:	14:22			_2 B		The same of the same state of	
					ı	- ,			0
s	SB13-29					2 9 3 0			
<u> </u>	3013-29		14:26	*******	1	3 0			
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SUIL	BO	RING	LOG

BORING LOG Boring No. SB-14

Sheet 1 of 2

Client	ARCO Station No. 2107	Dale 6/26/2007		-
Address	3310 Park Boulevard	Drilling Company RSI	rig lype: Geoprobe 6600	
	Oakland, CA	Drilling Foreman Art	- 3 spec - 350ptabe 0000	
Project No.	E-2107	Method Direct Push	hole dlam.: 2"	
Logged By:	Scott Bittinger	Diede dan	nuic dialit., Z	***************************************
	grout: O ft. to 30 ft.			7 Tr. 190

	Sample	Blow	San	nple	Wall	Depth		Descriptions of Materials		
Type	No.	Count	Timo	Regov,	Canstru ct	Scale	LITHO COLUMN	and Conditions	PID	
			*********			_1		Concrete	(PPM)	
			*******			2 3 4		alr knife to 6.5' bgs. Not logged,		
						<u> </u>				
*******	***********									
						8 9	SC	CLAYEY SAND with SILT, 6.5'-11.5', light olive brown 6.5'-10', dark yellowish brown 10'-11.5', 50-65% fine grained sand, 35-50% silty clay, moist		
S	SB14-9		8:44	•••••		1 0 1 1	000 A			
S	SB14-11		B:46			1 2 1 3	CL SC	SILTY CLAY with SAND 11.5'-12', dark yellowish brown, 85% slity clay, 15% fine grained sand, moist CLAYEY SAND with SILT, 12'-13.3', grayish brown, 60% fine grained sand,		
S	SB14-13	***************************************	B;48			1 4	CL	40% silty clay, moist SILTY CLAY 13.3'-15', grayish brown, 8% fine grained sand, dry to moist, stiff		
S	SB14-15		8:50	********		1 5 1 6	SP-SC CL	SAND with CLAY and SILT 15'-16', fine grained, 7-10% silly clay, damp		
s	SB14-17		8;52			1 7 1 8		SANDY CLAY with SILT 16'-17.2', grayish brown, 80% silly clay, 20% fine grained sand, moist CLAYEY SAND with SILT, 17.2'-20', grayish brown to light clive brown,		
s	SB14-19		8:54			1 9		55-65% (Ine grained sand, 35-45% silty clay, moist		
			0,04		L	X 0		Comments: Soil continuously recovered in acrylic liners. Total depth of boring is 30 feet bgs. Boring backfilled to surface grade with neat cement.	<u>0</u>	
								STRATUS ENVIRONMENTAL, INC.		

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Boring No. SB-14

Sheet 2 of 2

-	Name of the last o		Stieet _2_01 2	
Client	ARCO Station No. 2107	Date 6/26/2007		
Address	3310 Park Boulevard	Drilling Company RSI	1-1	****
	Oskland, CA	Drilling Foreman Art	rlg lype: Geoprobe 6600	
³rojeci No.	E-2107	Method Direct Push		
_ogged By:	Scott Bittinger	- Meniod Direct Push	hole dlam.; 2"	

	iample	Blow	Sa	mple	Wall	Depth			
Гуре	No.	Count	Time	Recav.	Construc L	Scale	LITHO COLUMN	Descriptions of Materials	PI
						1	SP-SC	and Conditions SAND with CLAY and SILT 20'-21', fine grained, 5-10% silly clay, damp to	(PP)
S	SB14-21		0.50					wet	_
<u> </u>	3014-21		8;58			_2 2	SMLSC	EAND WILL GLAVE LOUIS	0
						2 2 2 3	0,1,00	SAND with CLAY and SILT 21'-26.5', fine to coars grained, 10% fine gravel, 10-12% sity clay, damp to wet	
S	SB14-23		9:00			4			-
	_					5			0
-	DD44 ne		*********					***************************************	
S	SB14-25		9:02						0
						2 7			
s	SB14-27		9:05			B	CL	SILTY CLAY 26.5'-30', light office brown/pale yellow with Iron oxide stains	-
								26.5'-28', very dark gray 28'-30', dry to moist, sliff	0
				•				706-700-70-70-70-70-70-70-70-70-70-70-70-70	
S	SB14-29		9:08						O
-			*********	******					
				1		-		***************************************	
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SOIL BORING LOG

Boring No. SB-15

Sheet 1 of 2

Client	ARCO Station No. 2107	Date 6/25/2007	
Address	3310 Park Boulevard	Drilling Company RSI	rig type: Geoprobe 6600
	Oakland, CA	Drilling Foreman Art	ng type, Geophobs addo
Project No.	E-2107	Method Direct Push	hole diam.: 2"
Logged By:	Scott Bittinger	Oracl Hall	nue dam. 2
	graut: 0 ft. to 30 ft.		

	Sample	Blow	Sar	nple	Woll Constru	Depth	l pelle	. Descriptions of Materials	Г
Туре	No.	Count	Tima	Recov.	ct	Scale	LITHO COLUMN	and Conditions	PID
						— 1		Concrete	(PPM)
							ŀ		ļ
					1	2			£
						3	f	air knife to 6.5' bgs. Not logged.	
						<u> </u>			
						_ 5			ļ.
******	-10-10-04-0			•		5			
						_ e			
						_7			
S	SB15-7		11:28			<u> </u>	CL	SILTY CLAY S SI D 21 2-1	
							OL.	SILTY CLAY 6.5'-9.3', dark grayish brown, moist, stiff	0
				*********		<u> </u>			`
S	SB15-9	*******	11:30			1 0	SC	CLAYEY SAND with SILT 9.3'-12', dark yellowish grown, 80% fine to coarse	O
						<u>_1</u> 1		grained sand, 20% silly clay, damp	
s	SB15-11		11:33			1 2		**************************************	
			11,00	***************************************			sc	GLAYEY SAND 12'-13.5', grayish brown, 85% fine grained sand, 15% silty	0
						1 3		clay, moist	
		**********				1 5			
						1 5	CL	SILTY CLAY 13.5'-16.5', light olive brown, moist, stiff	

						6			
						1 7	00.00	Many sales and the sales are as a sales as a	
S	SB15-17		12:20	l		<u> 1</u> 8	SP-SC	SAND with CLAY and SILT 18.5'-18', dark yellowish brown, 85% fine grained sand, 5% medium grained sand, 10% sifty clay, wet	
							sw		0
						1 9	344	SAND with CLAY and SILT 18'-27', fine to coarse grained, 5% fine gravel, 10% silty clay, wet	
S	SB15-19		12:22			2 0			0
								Comments: Soil continuously recovered in acrylic liners. Total depth of boring is	
								30 feet bgs. Boring backfilled to surface grade with neat cement.	
								CTD IT I	
								STRATUS ENVIRONMENTAL INC.	
								- Vivilative IIV.	
						e rotus trocus	475-32	200 - 100 -	

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Boring No. SB-15

Sheet 2 of 2

	ARCO Station No. 2107	Dale 6/25/2007	**************************************	
\ddress	3310 Park Boulevard	Drilling Company RSI	rig type: Geoprobe 6600	
	Oakland, CA	Drilling Foreman Art		
³roject No.	E-2107	Melhod Direct Push	hole diam.: 2"	
onned Byr	Scott Billinger	31	The second secon	

	ample	Blow	Sai	nple	Well Construc	Dapth	LITHO	Descriptions of Materials	PID
Туре	No.	Count	Time	Recov.	t	Scale	COLUMN	and Conditions	(PPM)
s	SB15-21		12:25			2 1 2 2 2 3	SW	SAND with CLAY and SILT 18'-27', fine to coarse grained, 5% fine gravel, 10% silly clay, wel	0
<u>s</u>	SB15-23		12;27			2 4 			0
S	SB15-25		12:35			2 6 2 7			0
<u>s</u>	SB15-27		12:38			2 8 2 9	OL.	SILTY CLAY 27'-30', light olive brown with black manganese oxide stains 27'-29', very dark gray 29'-30', moist, stiff	0
<u>s</u>	SB15-29		12:45			3 0 			0

APPENDIX B

DRAFT CLOSURE CHECKLIST

ALAMEDA COUNTY ENVIRONMENTAL HEALTH'S LOW THREAT CLOSURE POLICY CHECKLIST

Agency Name: Alameda County Environmental Health Local Oversight Program	Date: 10/25/12	
Case Worker: Dilan Roe	Fuel Leak Case No: RO00	000651
Site Name: Arco 2107	GeoTracker Global ID: T06	600100095
Site Address: 3310 Park Boulevard, Oakland, CA	USTCF Claim No:	
☐ PASS ☐ FAIL The site does [complies/does not comply] with the	requirements of the Low-Thre	eat Underground
Storage Tank Case Closure Policy (LTCP) as descri		9
General Criteria (must be satisfied by all candidate site	es)	
Is the unauthorized release located within the service public water system?	e area of a	⊠ Yes □ No
If Yes, then Provide Name of Water System:		
Water system info will be presented upon completion of revision of this checklist.	proposed field work and	
If Yes, are there Site Specific Conditions that Need Evaluation?	o be Considered in	
Does the property owner use the water system?	′es □ No	
Do property owners in the vicinity of the site use the w	ater system? ⊠ Yes □ No	
Are there other sources of water for property owners in	n the vicinity of the site?	
☐ Irrigation Wells ☐ Water Supply Wells		
☐ Other Capture Systems:		
Pertinent Information Provided:		
DWR Well Search ⊠ Yes ☐ No		
Name/Date Of Document:		
Reference Lists will be compiled upon completion work and revision of this checklist.	of proposed field	

General Criteria (continued)

ALAMEDA COUNTY ENVIRONMENTAL HEALTH'S LOW THREAT CLOSURE POLICY CHECKLIST

Does the unauthorized release consist only of petroleum?		⊠ Yes □ No
If No, then List Other Contaminants:		
☐ Chlorobenzene ☐ PCE ☐ TCE ☐ Chloroform	☐ Vinyl Chloride	
☐ Bromoform ☐ Other		
If Other, then:		
☐ PCBs ☐ Phenol ☐ 1,4-dioxane ☐ Dibenzofurans	Dioxins	
☐ Metals:		
Other SVOCs:		
☐ Other VOCs:		
Pertinent Information Provided:		
Description of Site History, Types of Products or Chemicals Used at the Site	⊠ Yes □ No	
History of Types of Releases other than Petroleum	⊠ Yes □ No	
Tabulation and Discussion of Sampling Results for	⊠ Yes □ No	
All Chemicals other than Petroleum		
Name/Date of Document: Reference Lists will be compiled upon completion of prop and revision of this checklist.	osed field work	

If No,	then Explain:		
Pertin	ent Information Provided:		
Descri were to	iption of the history of release(s) and the actions that aken to stop each release not provided or incomplete	⊠ Yes □ No	
Evalua concer	ation and accounting for changing contaminant ntrations over the full time period of site investigation	⊠ Yes □ No	
	Name/Date of Document:		
	Reference Lists will be compiled upon completion of proposed field work and revision of this checklist.		

				☐ Yes ☐ No
If No, the	n,			
Removal I	Methods Tried:	☐ HVDPE ☐ Skimmer ☐ Bailir	ng	
		☐ Absorbent Materials ☐ Did Not	Try to Remove FP	
		☐ Other		
If Other, t	hen Explain:			
Pertinent	Information P	rovided:		
	been undertak	on and monitoring activities en to assess whether free	⊠ Yes □ No	
Data inclu and meas	ding tables and urements of fre	I figures showing any observation e product.	⊠ Yes □ No	
		action(s) that were taken to remove noval actions, and volumes removed	⊠ Yes □ No	
or if not pr		free product removal is practicable, scription of the conditions that prevent	⊠ Yes □ No	
	e(s)/Date(s) of	Document(s):		
Nam		be compiled upon completion of propos	sed field work	
Refe	erence Lists will revision of this			
Refe				
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GW Not Evaluated Groundwater Assessment Incomplete – Areal Extent of Contamination Not Defined Hydrogeology Not Adequately Defined Potential Receptors Not Identified Soil Assessment Incomplete – Aerial Extent Not Defined Soil Assessment Incomplete – Depth Unknown Soil Vapor Not Evaluated	
Defined Hydrogeology Not Adequately Defined Potential Receptors Not Identified Soil Assessment Incomplete – Aerial Extent Not Defined Soil Assessment Incomplete – Depth Unknown Soil Vapor Not Evaluated	
Potential Receptors Not Identified Soil Assessment Incomplete – Aerial Extent Not Defined Soil Assessment Incomplete – Depth Unknown Soil Vapor Not Evaluated	
Soil Assessment Incomplete – Aerial Extent Not Defined Soil Assessment Incomplete – Depth Unknown Soil Vapor Not Evaluated	
Soil Assessment Incomplete – Depth Unknown Soil Vapor Not Evaluated	
Soil Vapor Not Evaluated	
24	
Other	
rtinent Information Provided:	
nsitive Receptor Survey	
eferential Pathway Study ⊠ Yes □ No	
oss Sections ⊠ Yes □ No	
re Logs ⊠ Yes □ No	
se Diagrams Yes No	
nitoring Well Construction Logs	
ble Providing Details of Monitoring Well Network ☐ Yes ☐ No	
aluation of Groundwater Flow Direction and Gradient Yes No	
scription of Type and Effectiveness of Corrective Action ☐ Yes ☐ No	
Name(s)/Date(s) of Documents:	
. , , , ,	

	riteria (continued)		
Has se	econdary source been removed to the extent practical	ble?	⊠ Yes □ No
acts as conditi	econdary source is the petroleum-impacted soil, free products a long-term source releasing contamination to the surrout ons prevent secondary source removal petroleum-releases secondary source removal to the maximum extent practice.	unding area. Unless site e sites are required to	
If No,	then identify Impediments to Removing Secondary S	ource:	
☐ Re	mediation Has Not Been Attempted		
☐ Re	emediation Was Designed Incorrectly		
□Re	emediation Was Shut Off Prematurely		
□Ро	or Remediation O&M		
☐ Ot	her		
(e.g.	Conditions Prevent Secondary Source Removal , physical or infrastructural constraints exist whose oval or relocation would be technically or economically asible)	☐ Yes ☐ No	
(e.g. remo infea	, physical or infrastructural constraints exist whose oval or relocation would be technically or economically asible)	☐ Yes ☐ No	
(e.g., remo	, physical or infrastructural constraints exist whose oval or relocation would be technically or economically asible) nent Information Provided:		
(e.g., remoinfeat	nent Information Provided: ry of corrective actions for the site including the types eanup actions taken, dates of the actions, and mass	☐ Yes ☐ No	
Pertinus Historof cleremo	nent Information Provided: ry of corrective actions for the site including the types eanup actions taken, dates of the actions, and mass		
Pertine History Figure Confi	nent Information Provided: ry of corrective actions for the site including the types eanup actions taken, dates of the actions, and mass ved	⊠ Yes □ No	
Pertine History of claremo Figure Confine effects Narra	nent Information Provided: ry of corrective actions for the site including the types eanup actions taken, dates of the actions, and mass ved es depicting the location of the removal action rmation sampling results which demonstrate the	Yes □ No Yes □ No	
Pertine History of claremo Figura Confine Marra or info	nent Information Provided: ry of corrective actions for the site including the types eanup actions taken, dates of the actions, and mass ved es depicting the location of the removal action rmation sampling results which demonstrate the tiveness of secondary source removal ative description of the actions and areas of success	Yes □ NoYes □ NoYes □ No	
Pertine History of claremo Figura Confine Marra or info	nent Information Provided: ry of corrective actions for the site including the types eanup actions taken, dates of the actions, and mass ved es depicting the location of the removal action rmation sampling results which demonstrate the tiveness of secondary source removal ative description of the actions and areas of success easibility of actions -term monitoring data for in-situ corrective actions demonstrate the concentrations have not rebounded	 Yes □ No 	

Gen	General Criteria (continued)				
g.	Has soil or groundwater been tested for MTBE and results reported in accordance with Health and Safety Code Section 25296.15?	⊠ Yes □			
	Pertinent Information Required:				
	Sufficient data including tables and figures to assess ☐ Yes ☐ No whether MTBE is or was present in soil and groundwater at the site				
	Name(s)/Dates(s) of Document(s):				
	Reference Lists will be compiled upon completion of proposed field work and revision of this checklist.				

neral Criteria (continued)		
Does a nuisance as defined by Water Code section	on 13050 exist at the site?	☐ Yes ⊠ No
If Yes, then Describe Nuisance Condition:		
Pertinent Information Required:		
Sufficient data to evaluate whether site contamination is present in locations that currently exist or potentially could exist in the future to pose nuisance conditions during common or reasonably expected site activities.	⊠ Yes □ No	
Descriptions of the type and vertical and lateral extent of shallow soil	⊠ Yes □ No	
Data on the lateral extent of surface soil contamination	⊠ Yes □ No	
Discussion of odors or visual evidence of contamination	⊠ Yes □ No	
Preferential pathway and utility conduit surveys	☐ Yes ☐ No	
Review of potential points for exposure (such as groundwater seeps into basements)	☐ Yes ☐ No	
Current use of the site	⊠ Yes □ No	
Expected use of the site	⊠ Yes □ No	
Description of surface water runoff from the property to storm drains or other sites	☐ Yes ☐ No	
Name(s)/Date(s) of Documents:		
Reference Lists will be compiled upon complet field work and revision of this checklist.	ion of proposed	

1.	Ме	dia Specific Criteria: Groundwater				
Site non in th rele	s wi -aqu nis p ases	tion – Soil Only Case (Release has not Affect th soil that does not contain sufficient mobile consequence of cause groundwoolicy shall be considered low-threat sites for the state of current groundwater impact is rations present in the soil are not a source for g	□ Yes ⊠ No			
If S	ite C	oes Not Qualify for Soil Only Exemption, the	en,	My DN-		
(i.e. defi	has ned	ontaminant plume stable or decreasing in areal the contaminant mass expanded to its maximulas the distance from the release where attenuals migration)?	ım extent	⊠ Yes □ No		
	tha	s sufficient data been presented to demonstrate t site characterization activities have defined the izontal and vertical extent of the plume?				
		s plume stability has been demonstrated using d technical analysis that considers:	a ☐ Yes ⊠ No			
		The accuracy of data from the wells	☐ Yes ☐ No			
		Placement within the plume	☐ Yes ☐ No			
		Changes in areal extent of the plume	☐ Yes ☐ No			
		Valid concentration trends within the plume (Note:plotting of decreasing concentrations using data from a single well is not likely to be sufficient)	☐ Yes ☐ No			
	Ha	ve the following factors been considered:				
		Seasonal variability	☐ Yes ☐ No			
		Water level changes	☐ Yes ☐ No			
		Sampling methods	☐ Yes ☐ No			
		Well construction	☐ Yes ☐ No			
		Other factors that can affect data quality	☐ Yes ☐ No			
	Has a recent well survey that uses all available wells from ☐ Yes ☒ No both the Department of Water Resources and local agencies (Zone 7 Water Agency or Alameda County Public Works as appropriate) been presented?					
	pre	e supply wells located within 2,000 feet of the single sented on a site figure with a table identifying each lang with the well construction details been p	each			

Med	Media Specific Criteria: Groundwater (continued)					
If th	e Conta					
Doe: five	Does it meet <u>all of the additional characteristics</u> of one of the five (5) classes of sites listed below?		☐ Yes ☐ No			
	(1) a. Is < 100 feet in length		☐ Yes ☐ No			
	b.	There is no free product	☐ Yes ☐ No			
	C.	The nearest existing water supply well is > 250 feet from the defined plume boundary	☐ Yes ☐ No			
	d.	The nearest existing surface water body is > 250 feet from the defined plume boundary	☐ Yes ☐ No			
	(2)	la « 250 fact in lameth				
		Is < 250 feet in length	☐ Yes ☐ No ☐ Yes ☐ No			
		The percent existing water supply well				
	C.	The nearest existing water supply well is > 1,000 feet from the defined plume boundary	☐ Yes ☐ No			
	d.	The nearest existing surface water body is > 1,000 feet from the defined plume boundary	☐ Yes ☐ No			
	e.	The dissolved concentration of benzene is $<3,000 \mu g/L$	☐ Yes ☐ No			
	f.	The dissolved concentration of MTBE is is <1,000 $\mu g/L$	☐ Yes ☐ No			
		Is < 250 feet in length	☐ Yes ☐ No			
	b.	Free product has been removed to the maximum extent practicable, may still be present below the site where the release originated, but does not extend off-site	☐ Yes ☐ No			
	C.	The plume has been stable or decreasing for a minimum of 5 years	☐ Yes ☐ No			
	d.	The nearest existing water supply well is > 1,000 feet from the defined plume boundary	☐ Yes ☐ No			
	e.	The nearest existing surface water body is > 1,000 feet from the defined plume boundary	☐ Yes ☐ No			
	f.	The property owner is willing to accept a land use restriction if the regulatory agency requires a land use restriction as a condition for closure	☐ Yes ☐ No			
(cor	ntinued	on next page)				

Media Specific Criteria: Groundwater (continued):		
(4) a. Is < 1,000 feet in length	☐ Yes ☐ No	
b. There is no free product	☐ Yes ☐ No	
 c. The nearest existing water supply well or surface water body is > 1,000 feet from the defined plume boundary 	☐ Yes ☐ No	
 d. The nearest existing surface water body is > 1,000 feet from the defined plume boundary 	☐ Yes ☐ No	
e. The dissolved concentration of benzene is <1,000 μg/L	☐ Yes ☐ No	
f. The dissolved concentration of MTBE is <1,000 μg/L	☐ Yes ☐ No	
(5) The regulatory agency determines, based on an analysis of site specific conditions, that the site under current and reasonable anticipated near-term future scenarios, the contaminant plume poses a low threat to human health and safety and to the environment and water quality objectives will be achieved within a reasonable time frame.	☐ Yes ☐ No	
If the Site Does Not Meet any of the 5 Groundwater Specific Additional Questions Below	c Criteria Scenarios Listed A	bove, then Answer the
Plume Length (That Exceeds Water Quality Objectives):		
☐ ≥ 100 Feet and < 250 Feet ☐ ≥ 100 Feet are	nd < 250 Feet	Feet and < 250 Feet
☐ ≥ 1,000 Feet ☐ ≥ Unknown		
Free Product in Groundwater: Yes No Unk	nown	
Free Product Has Been Removed to the Maximum Extent Prac	ticable: No Unkno	own
For Sites with Free Product, the Plume has Been Stable or Dec	creasing for 5-Years: No	Unknown
For Sites with Free Product, owner Willing to Accept a Land Us	e Restriction (if Required):	
☐ No ☐ Unknown		
Free Product Extends Offsite: Yes Unknown		
Benzene Concentration: □ ≥ 1,000 μg/L and < 3,000 μg/L	☐ ≥ 3,000 μg/L [Unknown
MTBE Concentration: □ ≥ 1,000 μg/L □ Unknown		
Nearest Supply Well (From Plume Boundary):		
	known	
Nearest Surface Water Body (From Plume Boundary):		
	Jnknown	

2. Media Specific Criteria: Petroleum Vapor Intrusion to Indoor Air						
The low-threat vapor-intrusion criteria described below apply to sites where the release or potentially impacted adjacent parcels when: (1) existing building are occupied or may be roccupied in the future, or (2) buildings for human occupancy are reasonably expected to building. Appendices 1 through 4 (attached) illustrate four potential exposure scenarios and criteria associated with each scenario.	easonably expected to be constructed in the near					
EXEMPTION – Active Commercial Petroleum Facility						
According to the Policy, exposures to petroleum vapors associated with historical fuel syst releases are comparatively insignificant relative to exposures from small surface spills and fugitive vapor releases that typically occur at active fueling facilities. Therefore, satisfaction the media-specific criteria for petroleum vapor intrusion to indoor air is not required at active commercial petroleum fueling facilities, except in cases where release characteristics can reasonably believed to pose an unacceptable health risk.	d n of ve					
Do release characteristics pose an unacceptable health risk to facility users or nearby facilities? ☐ Yes ☒ No						
If Yes, Provide Explanation:						

2. Media Specific Criteria: Petroleum Vapor Intrusion to Indoor Air (continued)	
If Site <u>Does Not Qualify for</u> Vapor Intrusion to Indoor Air <u>Exemption</u> , then,	
Does the release site meet one of the three petroleum vapor intrusion to indoor air specific criteria listed below (a, b, or c)?	☐ Yes
a. Do site-specific conditions at the release site satisfy all of the applicable characteristics and criteria of Scenarios 1 through 3 or all of the applicable characteristics and criteria of Scenario 4?	□No
If YES, check applicable scenarios: 1 2 3 4	
Scenario 1: Unweathered LNAPL in Groundwater (App. 1)	
The bioattenuation zone is a continuous zone provides a separation of at least 30 feet vertically between the LNAPL in groundwater and the foundation of existing or potential buildings; and	
Total TPH (TPH-g and TPH-d combined) are less than 100 mg/kg throughout the entire depth of the bioattenuation zone	
Scenario 2: Unweathered LNAPL in Soil (App. 2)	
The boattenuation zone is a continuous zone that provides a separation of at least 30 feet vertically between the LNAPL in soil and the foundation of existing or potential buildings; and	
Total TPH (TPH-g and TPH-d combined) are <100 mg/kg throughout the entire lateral and vertical extent of the bioattenuation zone	
Scenario 3: Dissolved Phase Benzene Concentrations in Groundwater (App. 3) Yes No	
Defining the Bioattenuation Zone For Sites without Oxygen Data or Where Oxygen is <4%	
Figure A: For Benzene concentrations < 100 μg/l	
a. The bioattenuation zone is a continuous zone that provides a separation of at least 5 feet vertically between the dissolved phase benzene and the foundation of existing or potential buildings; and	
b. Contains total TPH (TPH-g and TPH-d combined) < 100 mg/kg throughout the entire depth of the bioattenuation zone	
Figure B: For Benzene concentrations ≥ 100 μg/L but < 1,000 μg/L	
a. The bioattenuation zone is a continuous zone that provides a separation of at least 10 feet vertically between the dissolved phase benzene and the foundation of existing or potential buildings	
Defining the Bioattenuation Zone For Sites with Oxygen ≥ 4%	
Figure C: For Benzene concentrations < 1,000 μg/L 1. A continuous zone that provides a separation of at least 10 feet vertically between	
the dissolved phase benzene and the foundation of existing or potential buildings	
2. Contains total TPH (TPH-g and TPH-d combined) < 100 mg/kg throughout the entire depth of the bioattenuation zone	
Scenario 4: Direct Measurement of Soil Gas Concentrations (see Next Page)	

lia Spe					
	•		satisfy all of the applicable characteristics and criter		
Scenario 4: Direct Measurement of Soil Gas Concentrations (App 4)					
			g to the Policy, when applyin led from the following locatio	_	
Was	s the soil gas	sample obtained fror	n the following locations:		
		lected at least 5 feet b	ting building: Soil gas elow the bottom of the	☐ Yes ☐ No	
		nstruction: Soil gas sa eet below ground surfa	ample collected from at ace	☐ Yes ☐ No	
	If no, then pro	ovide justification for	the validity of the soil gas	s data:	
	Sail Con Sam	nling Duote as l			
	Soil Gas Sam	pling Protocol			
		pling Protocol samples collected in a	ccordance with	☐ Yes ☐ No	
	Were soil gas			☐ Yes ☐ No	
	Were soil gas	samples collected in a		☐ Yes ☐ No	
	Were soil gas	samples collected in a		☐ Yes ☐ No	
	Were soil gas	samples collected in a		☐ Yes ☐ No	
	Were soil gas	samples collected in a		☐ Yes ☐ No	
	Were soil gas and DTSC Advisor (April 2012)	samples collected in a ry – Active Soil Gas In	vestigations	☐ Yes ☐ No	
Soil Gas	Were soil gas DTSC Advisor (April 2012)	samples collected in a ry – Active Soil Gas In th Bioattenuation Zoi	vestigations	☐ Yes ☐ No	
Soil Gas	Were soil gas DTSC Advisor (April 2012)	samples collected in a ry – Active Soil Gas In th Bioattenuation Zoi	vestigations	☐ Yes ☐ No	
Soil Gas	Were soil gas and DTSC Advisor (April 2012) s Criteria – With the following of	samples collected in a ry – Active Soil Gas In th Bioattenuation Zoi criteria for a bioattenu	vestigations	☐ Yes ☐ No	
Soil Gas	Were soil gas and DTSC Advisor (April 2012) S Criteria – With the following of there is a min	samples collected in a ry – Active Soil Gas In th Bioattenuation Zoi criteria for a bioattenu	ne uation zone satisfied? eet of soil between the		
Soil Gas	Were soil gas: DTSC Advisor (April 2012) S Criteria – With the following of There is a min soil vapor mea	samples collected in a ry – Active Soil Gas In the Bioattenuation Zoil criteria for a bioattenuation of five vertical feasurement and the four	ne uation zone satisfied? eet of soil between the ndation of an existing		
Soil Gas Are t	Were soil gas and DTSC Advisor (April 2012) S Criteria – With the following of There is a minus soil vapor mean building or groups.	samples collected in a ry – Active Soil Gas In the Bioattenuation Zoil criteria for a bioattenual from the found surface of future cound ies.	ne uation zone satisfied? eet of soil between the ndation of an existing construction; and	☐ Yes ☐ No	
Soil Gas Are t	Were soil gas and DTSC Advisor (April 2012) Secriteria – With the following of the coil vapor means building or ground TPH (TPHg +	samples collected in a ry – Active Soil Gas In the Bioattenuation Zoil criteria for a bioattenual from the found surface of future of TPHd) is less than 100	ne uation zone satisfied? eet of soil between the ndation of an existing construction; and 0 mg/kg (measured in		
Soil Gas Are t	Were soil gas and DTSC Advisor (April 2012) Secriteria – With the following of the coil vapor means building or ground TPH (TPHg +	samples collected in a ry – Active Soil Gas In the Bioattenuation Zoil criteria for a bioattenual from the found surface of future cound ies.	ne uation zone satisfied? eet of soil between the ndation of an existing construction; and 0 mg/kg (measured in	☐ Yes ☐ No	
Soil Gas Are t 1.	Were soil gas: DTSC Advisor (April 2012) S Criteria – With the following of There is a min soil vapor mea building or gro TPH (TPHg + at least two de	th Bioattenuation Zon criteria for a bioattenual surement and the found surface of future of TPHd) is less than 100 epths within the five-foo	ne uation zone satisfied? eet of soil between the ndation of an existing construction; and 0 mg/kg (measured in	☐ Yes ☐ No	
Soil Gas Are t 1. 2.	Were soil gas: DTSC Advisor (April 2012) S Criteria – With the following of There is a min soil vapor mea building or gro TPH (TPHg + at least two de Oxygen is ≥ 4	th Bioattenuation Zon criteria for a bioattenuation and the found surface of future of TPHd) is less than 100 epths within the five-for measured at the both	ne uation zone satisfied? eet of soil between the ndation of an existing construction; and 0 mg/kg (measured in ot zone; and ttom of the five-foot zone	☐ Yes ☐ No	
Soil Gas Are t 1. 2.	Were soil gas: DTSC Advisor (April 2012) S Criteria – With the following of There is a min soil vapor mea building or gro TPH (TPHg + at least two de Oxygen is ≥ 4	th Bioattenuation Zon criteria for a bioattenual surement and the found surface of future of TPHd) is less than 100 epths within the five-foo	ne uation zone satisfied? eet of soil between the ndation of an existing construction; and 0 mg/kg (measured in ot zone; and ttom of the five-foot zone	☐ Yes ☐ No	
Soil Gas Are t 1. 2.	Were soil gas: DTSC Advisor (April 2012) S Criteria – With the following of There is a min soil vapor mea building or gro TPH (TPHg + at least two de Oxygen is ≥ 4	th Bioattenuation Zon criteria for a bioattenuation and the found surface of future of TPHd) is less than 100 epths within the five-for measured at the both	ne uation zone satisfied? eet of soil between the ndation of an existing construction; and 0 mg/kg (measured in ot zone; and ttom of the five-foot zone	☐ Yes ☐ No	
Soil Gas Are t 1. 2. 3. If yes,	Were soil gas: DTSC Advisor (April 2012) S Criteria – With the following of There is a min soil vapor mea building or gro TPH (TPHg + at least two de Oxygen is ≥ 4	th Bioattenuation Zonatteria for a bioattenuation immum of five vertical feasurement and the found surface of future of TPHd) is less than 100 epths within the five-fooms measured at the both Gas Criteria listed be Residential	ne Lation zone satisfied? Let of soil between the indation of an existing construction; and O mg/kg (measured in ot zone; and itom of the five-foot zone in	☐ Yes ☐ No	
Soil Gas Are t 1. 2. 3. If yes,	Were soil gas and DTSC Advisor (April 2012) Secriteria – With the following of the follow	th Bioattenuation Zoneriteria for a bioattenuation immum of five vertical feasurement and the found surface of future of TPHd) is less than 100 epths within the five-for measured at the both Gas Criteria listed be Residential Soil Gas Conce	ne uation zone satisfied? eet of soil between the ndation of an existing construction; and 0 mg/kg (measured in ot zone; and ttom of the five-foot zone elow: Commercial entration (µg/m³)	☐ Yes ☐ No	
Soil Gas Are t 1. 2. 3. If yes,	Were soil gas and DTSC Advisor (April 2012) Securitaria – With the following of the following of the soil vapor means building or grown at least two dead oxygen is ≥ 4° then use Soil Constituent Benzene	th Bioattenuation Zonatteria for a bioattenuation immum of five vertical feasurement and the found surface of future of TPHd) is less than 100 epths within the five-foo measured at the both Gas Criteria listed be Residential Soil Gas Concers.	ne Jation zone satisfied? Let of soil between the indation of an existing construction; and independent of the five-foot zone independent of	☐ Yes ☐ No	
Soil Gas Are t 1. 2. 3. If yes,	Were soil gas and DTSC Advisor (April 2012) Secriteria – With the following of the follow	th Bioattenuation Zoneriteria for a bioattenuation immum of five vertical feasurement and the found surface of future of TPHd) is less than 100 epths within the five-for measured at the both Gas Criteria listed be Residential Soil Gas Conce	ne uation zone satisfied? eet of soil between the ndation of an existing construction; and 0 mg/kg (measured in ot zone; and ttom of the five-foot zone elow: Commercial entration (µg/m³)	☐ Yes ☐ No	

2. Media Specific Criteria: Petroleum Vapor Intrusion to Indoor Air (continued) Soil Gas Criteria - No Bioattenuation Zone Residential Commercial Constituent Soil Gas Concentration (µg/m³) Benzene <85 <280 Ethylbenzene <1,100 <3,600 <310 Napthalene <93 **Pertinent Information Provided:**

Media Specific Criteria: Petroleum Vapor Intrusion to Indoor Air (continued)					
b. Has a site-specific risk assessment for the vapor intrusion pathway be demonstrates that human health is protected to the satisfaction of the		☐ Yes ☐ No			
Was the risk assessment conducted in accordance with the DTSC Guidance for the Evaluation and Mitigation of Subsurface Vapor Intrusion to Indoor Air (October 2011)?	☐ Yes ☐ No				
Were the following DTSC Guidance recommendations followed:					
Use of multiple lines of evidence (i.e., soil gas, soil matrix, and groundwater data) to reasonably estimate the level of risk posed by vapor intrusion	☐ Yes ☐ No				
Use of maximum contaminant concentrations (i.e., data collected above the source)	☐ Yes ☐ No				
Use of reasonable site-specific input parameters in the California version of the USEPA's Vapor Intrusion Model by Johnson and Ettinger, created by the DTSC to include California-specific chemical toxicity factors	☐ Yes ☐ No				
Calculation of cumulative health effects conducted	☐ Yes ☐ No				
Use of data representing seasonable variability before making a final risk determination as short term measurements rarely represent long-term conditions	☐ Yes ☐ No				
No preferential pathways exist at the site	☐ Yes ☐ No				
Knowledge of adjacent building construction (e.g., slab-on-grade, crawl spaces, etc.)	☐ Yes ☐ No				
Pertinent Information Provided:					

2. M	2. Media Specific Criteria: Petroleum Vapor Intrusion to Indoor Air (continued)					
l F	As a result of controlling exposure through the use of mitigation measures or through the use of institutional or engineering controls, has the regulatory agency determined that be be betroleum vapors migrating from soil or groundwater will have no significant risk of adversely affecting human health?	e Yes No				
	Mitigation Measures:					
	Institutional Controls:					
	Deed Restrictions ☐ Yes ☐ No					
	Engineering Controls:					
	Pertinent Information Provided					

2. Media Specific Criteria: Petroleum Vapor Intrusion to Indoor Air (continued)				
Additional Questions – Please indicate only those conditions that do not meet the policy criteria				
Soil Gas Samples:				
☐ No soil gas samples ☐ Taken incorrectly ☐ Not taken at two depths within 5 foot zone				
Exposure Type:				
☐ Residential ☐ Commercial				
Free Product:				
☐ In Groundwater ☐ In Soil ☐ Unknown				
TPH in the Bioattenuation Zone:				
□ ≥ 100 mg/kg □ Unknown				
Bioattenuation Zone Thickness:				
☐ 30 Feet BioZone Compromised ☐ Unknown				
Oxygen Data in Bioattenuation Zone:				
☐ No Oxygen Data ☐ Oxygen < 4% ☐ Oxygen ≥ 4%				
Benzene in Groundwater:				
\square ≥ 100 μg/L and < 1,000 μg/L \square ≥ 1,000 μg/L \square Unknown				
Soil Gas Benzene:				
□ ≥ 85 μg/m³ and < 280 μg/m³ $□$ ≥ 280 μg/m³ and < 85,000 μg/m³ $□$ ≥ 85,000 μg/m³ and < 280,000 μg/m³				
□ ≥ 280,000 µg/m ³ $□$ Unknown				
Soil Gas Ethylbenzene:				
□ ≥ 1,100 μg/m ³ and < 3,600 μg/m ³ $□$ ≥ 3,600 μg/m ³ and < 1,100,000 μg/m ³				
□ ≥ 1,100,000 μg/m³ and < 3,600,000 $□$ ≥ 3,600,000 μg/m³ $□$ Unknown				
Soil Gas Napthalene:				
□ ≥ 93 μg/m³ and < 310 μg/m³ $□$ ≥ 310 μg/m³ and < 93,000 μg/m³ $□$ ≥ 93,000 μg/m³ and < 310,000 μg/m³				
$\square \ge 310,000 \text{ μg/m}^3$ \square Unknown				

Media-Specific Criteria: Direct Contact and Outdoor Air Exposure				
3.	The	irect Contact and Outdoor Air Exposure: The site is considered low-threat for direct contact and outdoor air exposure if site-specific conditions satisfy one of the three classes of sites (a through c).		
	a.	Are maximum concentrations of petroleum constituents in soil less than or equal to those listed in Table 1 for the specified depth below ground surface (bgs)?	☑ Yes ☐ No ☐ NA ☐ UND	
	b.	Are maximum concentrations of petroleum constituents in soil less than levels that a site specific risk assessment demonstrates will have no significant risk of adversely affecting human health?	☑ Yes ☐ No ☐ NA ☐ UND	
	C.	As a result of controlling exposure through the use of mitigation measures or through the use of institutional or engineering controls, has the regulatory agency determined that the concentrations of petroleum constituents in soil will have no significant risk of adversely affecting human health?	☑ Yes ☐ No ☐ NA ☐ UND	
Media-Specific Criteria: Direct Contact and Outdoor Air Exposure				

Additional Questions – Indicate only those conditions that do not meet the policy				
Exposure Type:				
☐ Residential ☐ Commercial ☐ Utility Worker				
Petroleum Constituents in Soil:				
☐ ≤ 5 Feet bgs ☐ Unknown				
Soil Concentrations of Benzene:				
☐ > 14 mg/kg				
Soil Concentrations of EthylBenzene:				
\boxtimes > 21 mg/kg and \leq 32 mg/kg \square > 32 mg/kg and \leq 89 mg/kg \square > 89 mg/kg and \leq 134 mg/kg				
☐ > 134 mg/kg and ≤ 314 mg/kg ☐ > 314 mg/kg ☐ Unknown				
Soil Concentrations of Naphthalene:				
\square > 9.7 mg/kg and \le 45 mg/kg \square > 45 mg/kg and \le 219 mg/kg \square > 219 mg/kg \square Unknown				
Soil Concentrations of PAH:				
\square > 0.063 mg/kg and \le 0,68 mg/kg \square > 0.68 mg/kg and \le 4.5 mg/kg \square > 4.5 mg/kg				
□ Unknown □				
Area of Impacted Soil :				

ALAMEDA COUNTY ENVIRONMENTAL HEALTH'S LOW THREAT CLOSURE POLICY CHECKLIST

Notes:

¹This site [complies/does not comply] with the State Water Resources Control Board (SWRCB) policies and state law. Section 25296.10 of the Health and Safety Code requires that sites be cleaned up to protect human health, safety, and the environment. The current site conceptual model based on information contained in the case file databases (Alameda County Environmental Health ftp site and SWRCB GeoTracker website), is not adequate to determine that residual petroleum constituents at the site do not pose a significant risk to human health, safety, or the environment. See Attachment 2 for details.