

February 15, 2007  
Project No. SJ67-50S-1  
SAP: 135786

**RECEIVED**

**By dehloptoxic at 7:50 am, Feb 15, 2007**

Mr. Jerry Wickham  
Alameda County Health Care Services Agency  
Environmental Health Services  
1131 Harbor Bay Parkway, Suite 250  
Alameda, CA 94502-6577

**Re: Quarterly Groundwater Monitoring and Remediation Status Report  
– Fourth Quarter 2006  
Shell Service Station  
6750 Santa Rita Road  
Pleasanton, California**



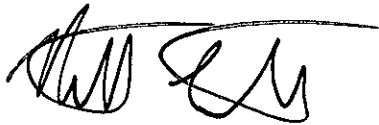
Dear Mr. Wickham:

On behalf of Shell Oil Products US (SHELL), Delta Environmental Consultants, Inc. (DELTA) has prepared this *Fourth Quarter 2006 Groundwater Monitoring and Remediation Status Report* for the above referenced site.

This quarterly report represents DELTA's professional opinions based upon the currently available information and are arrived at in accordance with currently acceptable professional standards. This report is based upon a specific scope of work requested by the client. The Contract between DELTA and its client outlines the scope of work, and only those tasks specifically authorized by that contract or outlined in this report were performed. This report is intended only for the use of DELTA's Client and anyone else specifically listed on this report. DELTA will not and cannot be liable for unauthorized reliance by any other third party. Other than as contained in this paragraph, DELTA makes no express or implied warranty as to the contents of this report.

Should you have any questions or comments regarding this report, please do not hesitate to contact Lee Dooley (Delta) at (408) 826-1880 or Denis Brown (Shell) at (707) 865-0251.

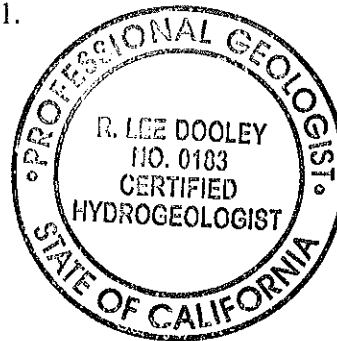
Sincerely,  
**Delta Environmental Consultants, Inc.**



Matt Lambert  
Staff Scientist



Lee Dooley, CHG 0183  
Senior Hydrogeologist



Attachment: Fourth Quarter 2006 Groundwater Monitoring and Remediation Status Report

cc: Denis Brown, Shell Oil Products US  
Betty Graham, Regional Water Quality Control Board, San Francisco  
Bay Region  
Beverly Howell, GS Management (property owner rep), Pleasanton

## SHELL QUARTERLY STATUS REPORT

Station Address: 6750 Santa Rita Rd, Pleasanton, CA
DELTA Project No.: SJ67-50S-1
SHELL Project Manager / Phone No.: Denis Brown / (707) 865-0251
DELTA Site Manager / Phone No.: Lee Dooley / (408) 826-1880
Primary Agency / Regulatory ID No.: Alameda County Environmental Health / Mr. Jerry Wickham, P.G., CHG
Other Agencies to Receive Copies: Regional Water Quality Control Board – San Francisco Bay

**WORK PERFORMED THIS QUARTER (FOURTH - 2006):**

1. Quarterly groundwater monitoring and sampling. Submitted quarterly report.

**WORK PROPOSED FOR NEXT QUARTER (FIRST - 2007):**

1. Quarterly groundwater monitoring and sampling. Submit quarterly report.

Current Phase of Project: Groundwater Monitoring
Frequency of Sampling: Quarterly (Performed by Blaine Tech Services)
Frequency of Monitoring: Quarterly
Frequency of System Sampling: NA
Frequency of System Monitoring: NA
Approximate Depth to Groundwater: 22.0 feet below top of casing (TOC) – on-site; 23.5 feet below TOC – off-site
Groundwater Gradient: Site groundwater flow direction is towards the south-southeast at an average gradient of 0.04 ft/ft.
Is Separate Phase Hydrocarbon Present On-site (Well #'s): <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Current Remediation Techniques: None
Permits for Discharge: None
Cumulative SPH Recovered to Date: None
SPH Recovered This Quarter : None

**Comments:**

None.

**Recommendations:** Continued Monitoring. Fuel oxygenate concentrations in Wells MW-2 and MW-3 stable. MTBE in Well MW-4 increased to a historic high of 590 mg/l.

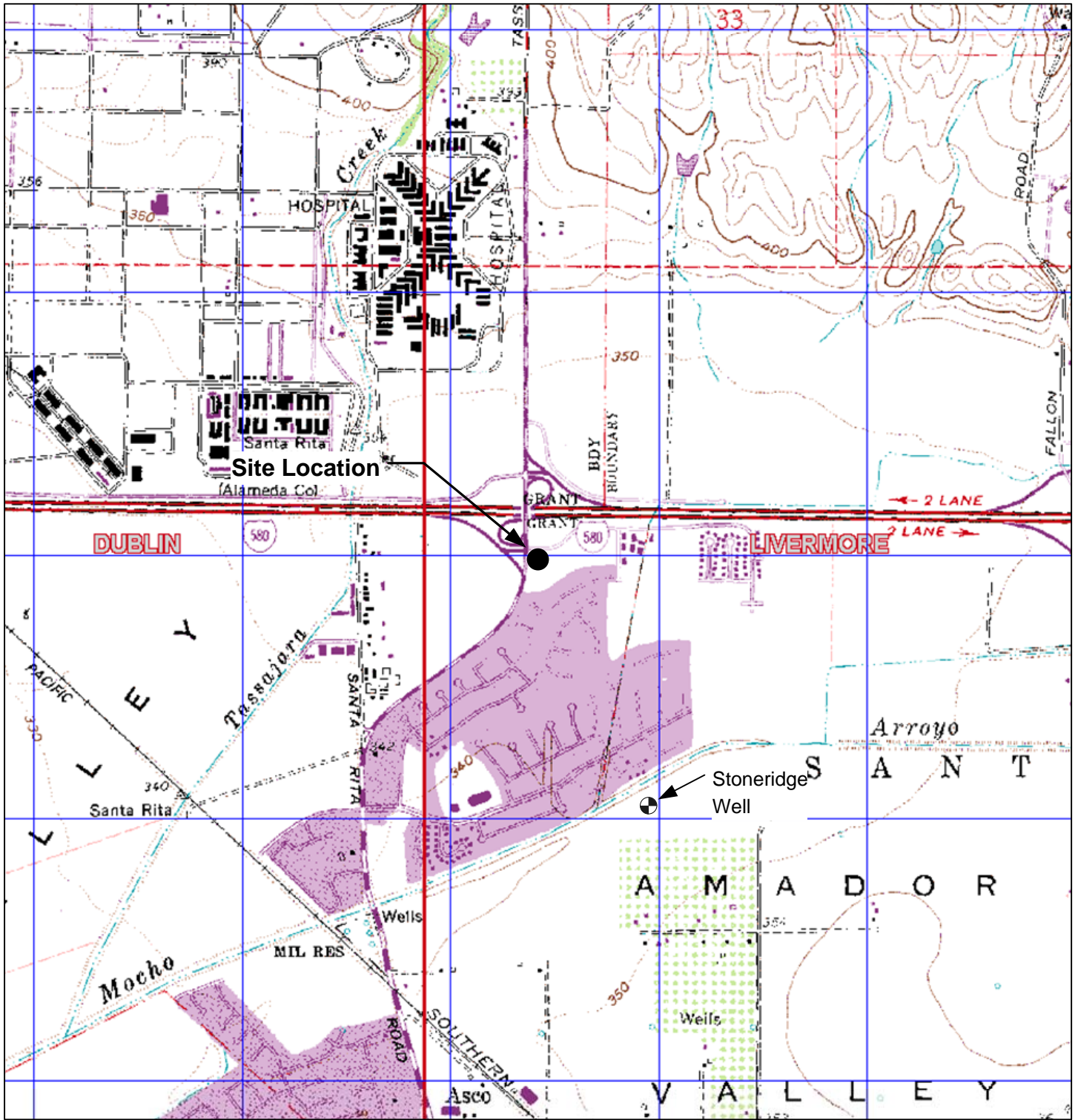
Lee Dooley  
 Site Manager (DELTA)

**ATTACHED:**

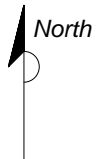
- Figure 1 – Site Location Map and Well Survey Map
- Figure 2 – Groundwater Elevation Contour Map, October 20, 2006
- Figure 3 – Benzene, MTBE, and TBA Concentrations Map, October 20, 2006
- Attachment A – Groundwater Monitoring and Sampling Report, November 22, 2006

## Figures

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GENERAL NOTES:  
 Base Map from: DeLorme Yarmouth, ME 04096  
 Source Data: USGS



QUADRANGLE LOCATION

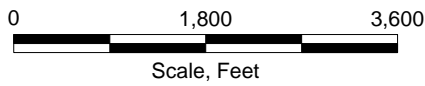


FIGURE 1  
 SITE LOCATION AND WELL SURVEY MAP  
 SHELL-BRANDED SERVICE STATION  
 6750 Santa Rita Road  
 Pleasanton, California

PROJECT NO. SJ67-50S-1.2004	DRAWN BY VF 12/04/03
FILE NO. SJ67-50S-1.2004	PREPARED BY VF
REVISION NO.	REVIEWED BY



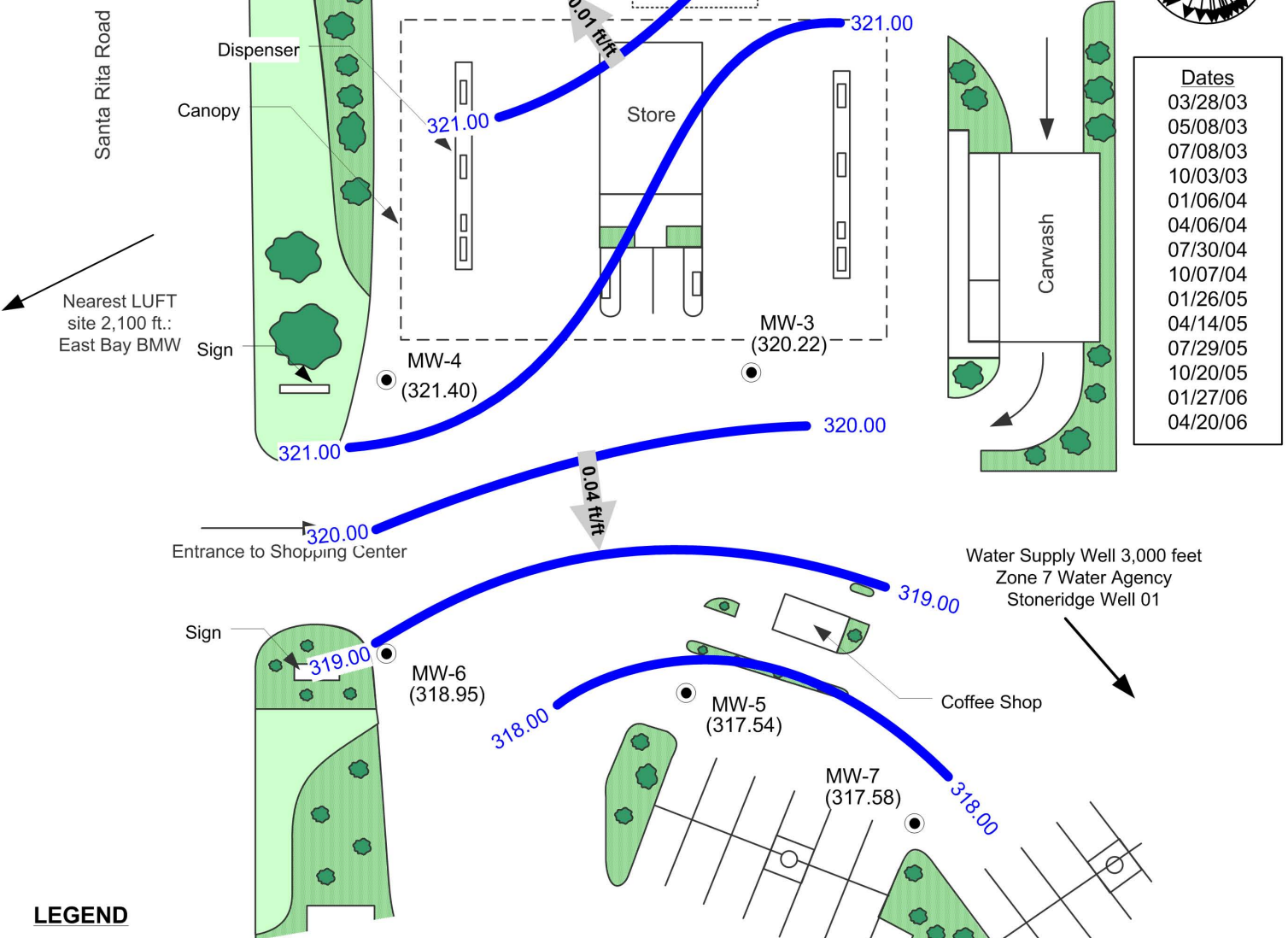
Pimlico Drive

North

Historic Groundwater Flow Directions



Dates	
03/28/03	
05/08/03	
07/08/03	
10/03/03	
01/06/04	
04/06/04	
07/30/04	
10/07/04	
01/26/05	
04/14/05	
07/29/05	
10/20/05	
01/27/06	
04/20/06	



**LEGEND**

- MW-1 ● **GROUNDWATER MONITORING WELL**
- (319.90) **GROUNDWATER ELEVATION (FEET-MSL), 10/20/06**
- 318.00 — **GROUNDWATER ELEVATION CONTOUR**
- 0.02 ft/ft **APPROXIMATE GROUNDWATER FLOW DIRECTION AND GRADIENT**



**FIGURE 2**  
**GROUNDWATER ELEVATION CONTOUR MAP,**  
**OCTOBER 20, 2006**  
**SHELL-BRANDED SERVICE STATION**  
 6750 Santa Rita Road  
 Pleasanton, California

PROJECT NO. SJ67-50S-1.2006	DRAWN BY BH 11/1/06
FILE NO. SJ67-50S-1.2006	PREPARED BY ML
REVISION NO. 1	REVIEWED BY

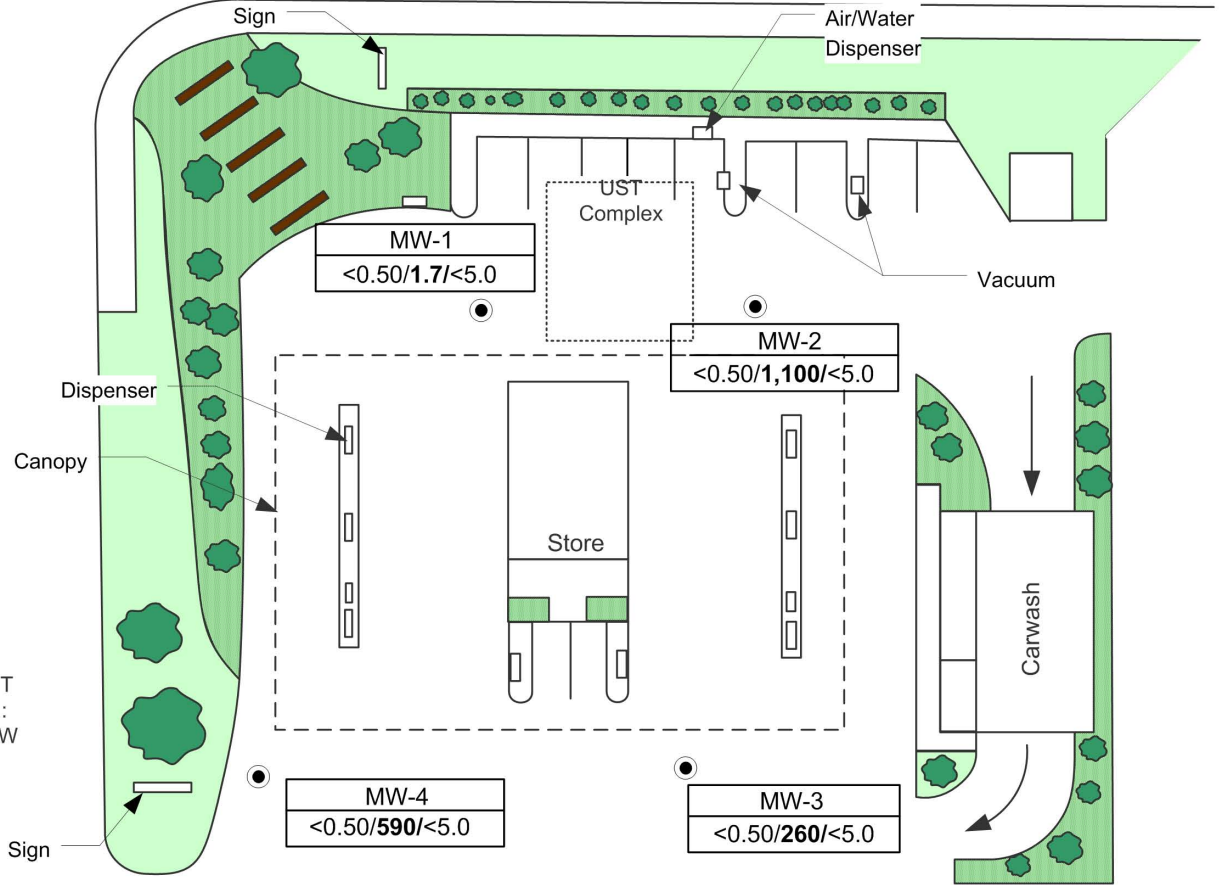


Pimlico Drive

North

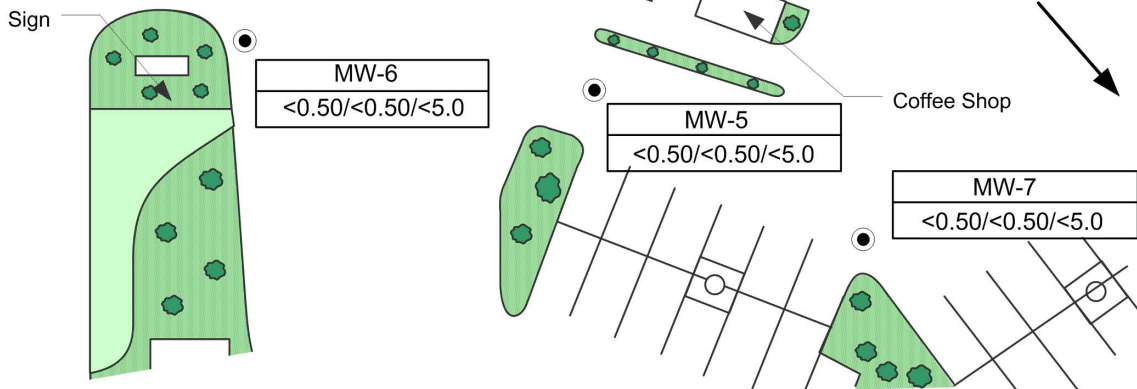
Santa Rita Road

Nearest LUFT site 2,100 ft.: East Bay BMW



Entrance to Shopping Center

Water Supply Well 3,000 feet  
Zone 7 Water Agency  
Stoneridge Well 01



**LEGEND**

● **GROUNDWATER MONITORING WELL**

MW-1

**WELL ID**

**BENZENE/MTBE/TBA CONCENTRATIONS (UG/L) – 10/20/06**

<0.50/22.5/<10.0



APPROX. SCALE

**FIGURE 3**  
**BENZENE, MTBE AND TBA CONCENTRATION MAP**  
**OCTOBER 20, 2006**

**SHELL-BRANDED SERVICE STATION**  
6750 Santa Rita Road  
Pleasanton, California

PROJECT NO. SJ67-50S-1.2006	DRAWN BY BH 11/2/06
FILE NO. SJ67-50S-1.2006	PREPARED BY ML
REVISION NO. 1	REVIEWED BY





**Attachment A**

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**GROUNDWATER MONITORING AND SAMPLING REPORT**

November 22, 2006

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**BLAINE**  
TECH SERVICES INC.

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GROUNDWATER SAMPLING SPECIALISTS  
SINCE 1985

November 22, 2006

Denis Brown  
Shell Oil Products US  
20945 South Wilmington Avenue  
Carson, CA 90810

Fourth Quarter 2006 Groundwater Monitoring at  
Shell-branded Service Station  
6750 Santa Rita Road  
Pleasanton, CA

Monitoring performed on October 20, 2006

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Groundwater Monitoring Report **061020-JD-1**

This report covers the routine monitoring of groundwater wells at this Shell-branded facility. In accordance with standard procedures that conform to Regional Water Quality Control Board requirements, routine field data collection includes depth to water, total well depth, thickness of any separate immiscible layer, water column volume, calculated purge volume (if applicable), elapsed evacuation time (if applicable), total volume of water removed (if applicable), and standard water parameter instrument readings. Sample material is collected, contained, stored, and transported to the laboratory in conformance with EPA standards. Purgewater (if applicable) is, likewise, collected and transported to the Martinez Refining Company.

Basic field information is presented alongside analytical values excerpted from the laboratory report in the cumulative table of **WELL CONCENTRATIONS**. The full analytical report for the most recent samples and the field data sheets are attached to this report.

At a minimum, Blaine Tech Services, Inc. field personnel are certified on completion of a forty-hour Hazardous Materials and Emergency Response training course per 29 CFR 1910.120. Field personnel are also enrolled in annual eight-hour refresher courses.

Blaine Tech Services, Inc. conducts sampling and documentation assignments of this type as an independent third party. Our activities at this site consisted of objective data and sample collection only. No interpretation of analytical results, defining of hydrological conditions or formulation of recommendations was performed.

Please call if you have any questions.

Yours truly,

Mike Ninokata  
Project Coordinator

MN/ks

attachments: Cumulative Table of WELL CONCENTRATIONS  
Certified Analytical Report  
Field Data Sheets

cc: Debbie Bryan  
Delta Environmental  
175 Bernal Road, Suite 200  
San Jose, CA 95119

**WELL CONCENTRATIONS**  
**Shell-branded Service Station**  
**6750 Santa Rita Road**  
**Pleasanton, CA**

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2- DCA (ug/L)	EDB (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)
MW-1	12/04/2002	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	31.75	NA
MW-1	12/22/2002	<50	81	<0.50	<0.50	<0.50	<0.50	62	<2.0	<2.0	<2.0	<50	NA	NA	NA	31.93	NA
MW-1	03/28/2003	<50	70	<0.50	<0.50	<0.50	<1.0	130	<2.0	<2.0	<2.0	43	NA	NA	343.48	31.59	311.89
MW-1	05/09/2003	<250	NA	<2.5	<2.5	<2.5	<5.0	280	<10	<10	<10	200	NA	NA	343.48	31.10	312.38
MW-1	06/30/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	343.48	31.65	311.83
MW-1	07/08/2003	<250	NA	<2.5	<2.5	<2.5	<5.0	160	<10	<10	<10	170	NA	NA	343.48	30.90	312.58
MW-1	07/17/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	343.48	31.53	311.95
MW-1	07/31/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	343.48	29.95	313.53
MW-1	08/29/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	343.48	29.99	313.49
MW-1	09/23/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	343.48	30.02	313.46
MW-1	10/03/2003	<500	NA	<5.0	<5.0	<5.0	<10	810	<20	<20	<20	540	NA	NA	343.48	29.89	313.59
MW-1	10/28/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	343.48	31.38	312.10
MW-1	11/24/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	343.48	29.71	313.77
MW-1	12/29/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	343.48	29.72	313.76
MW-1	01/06/2004	<250	NA	<2.5	<2.5	<2.5	<5.0	400	<10	<10	<10	280	NA	NA	343.48	29.16	314.32
MW-1	04/06/2004	<1,300	NA	<13	<13	<13	<25	3,300	NA	NA	NA	3,500	NA	NA	343.48	31.38	312.10
MW-1	07/30/2004	<1,300	NA	<13	<13	<13	<25	1,000	NA	NA	NA	600	NA	NA	343.48	28.51	314.97
MW-1	10/07/2004	<250	NA	<2.5	<2.5	<2.5	<5.0	530	NA	NA	NA	390	NA	NA	343.48	28.55	314.93
MW-1	01/26/2005	<250	NA	<2.5	<2.5	<2.5	<5.0	320	<10	<10	<10	130	NA	NA	343.48	27.35	316.13
MW-1	04/14/2005	<150	NA	<1.5	<1.5	<1.5	<1.5	720	NA	NA	NA	260	NA	NA	343.48	26.70	316.78
MW-1	07/29/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	270	NA	NA	NA	150	NA	NA	343.48	26.33	317.15
MW-1	10/20/2005	<250	NA	<2.5	<2.5	<2.5	<5.0	39	NA	NA	NA	<25	NA	NA	343.48	27.12	316.36
MW-1	01/27/2006	<50.0	NA	<0.500	<0.500	<0.500	<0.500	30.1	NA	NA	NA	<10.0	NA	NA	343.48	25.25	318.23
MW-1	04/20/2006	<50.0	NA	<0.500	<0.500	<0.500	<0.500	16.9	NA	NA	NA	12.4	NA	NA	343.48	21.37	322.11
MW-1	07/12/2006	<50.0	NA	<0.500	<0.500	<0.500	<0.500	22.5	NA	NA	NA	<10.0	NA	NA	343.48	22.35	321.13
<b>MW-1</b>	<b>10/20/2006</b>	<b>&lt;50</b>	<b>NA</b>	<b>&lt;0.50</b>	<b>&lt;0.50</b>	<b>&lt;0.50</b>	<b>&lt;0.50</b>	<b>1.7</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>	<b>&lt;5.0</b>	<b>NA</b>	<b>NA</b>	<b>343.48</b>	<b>22.67</b>	<b>320.81</b>

**WELL CONCENTRATIONS**  
**Shell-branded Service Station**  
**6750 Santa Rita Road**  
**Pleasanton, CA**

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2- DCA (ug/L)	EDB (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)
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MW-2	12/04/2002	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	31.25	NA
MW-2	12/22/2002	<200	120	<2.0	<2.0	<2.0	<2.0	660	<2.0	<2.0	<2.0	<50	NA	NA	NA	30.70	NA
MW-2	03/28/2003	<2,500	60	<25	<25	<25	<50	4,200	<100	<100	<100	2,500	NA	NA	342.86	30.30	312.56
MW-2	05/09/2003	<2,500	NA	<25	<25	<25	<50	4,000	<100	<100	<100	3,200	NA	NA	342.86	29.83	313.03
MW-2	06/30/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	342.86	30.45	312.41
MW-2	07/08/2003	<2,000	NA	<20	<20	<20	<40	2,800	<80	<80	<80	2,900	NA	NA	342.86	29.86	313.00
MW-2	07/17/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	342.86	30.33	312.53
MW-2	07/31/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	342.86	29.33	313.53
MW-2	08/29/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	342.86	29.98	312.88
MW-2	09/23/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	342.86	30.21	312.65
MW-2	10/03/2003	<2,000	NA	<20	<20	<20	<40	3,600	<80	<80	<80	3,000	NA	NA	342.86	30.43	312.43
MW-2	10/28/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	342.86	29.79	313.07
MW-2	11/24/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	342.86	30.00	312.86
MW-2	12/29/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	342.86	30.14	312.72
MW-2	01/06/2004	<5,000	NA	<50	<50	<50	<100	4,500	<200	<200	<200	1,900	NA	NA	342.86	30.05	312.81
MW-2	04/06/2004	<2,000	NA	<20	<20	<20	<40	4,600	NA	NA	NA	5,100	NA	NA	342.86	29.30	313.56
MW-2	07/30/2004	<500	NA	<5.0	<5.0	<5.0	<10	1,000	NA	NA	NA	950	NA	NA	342.86	28.80	314.06
MW-2	10/07/2004	<2,500	NA	<25	<25	<25	<50	6,300	NA	NA	NA	6,500	NA	NA	342.86	28.02	314.84
MW-2	01/26/2005	<1,300	NA	<13	<13	<13	<25	2,100	<50	<50	<50	2,300	NA	NA	342.86	33.12	309.74
MW-2	04/14/2005	<500	NA	<5.0	<5.0	<5.0	<5.0	2,400	NA	NA	NA	1,100	NA	NA	342.86	25.55	317.31
MW-2	07/29/2005	<2,500	NA	<25	<25	<25	<50	3,900	NA	NA	NA	1,500	NA	NA	342.86	25.98	316.88
MW-2	10/20/2005	<2,500	NA	<25	<25	<25	<50	2,500	NA	NA	NA	480	NA	NA	342.86	25.91	316.95
MW-2	01/27/2006	2,410	NA	<0.500	<0.500	<0.500	<0.500	3,160	NA	NA	NA	97.0	NA	NA	342.86	24.40	318.46
MW-2	04/20/2006	<50.0	NA	<0.500	0.880	<0.500	1.16	278	NA	NA	NA	72.2	NA	NA	342.86	25.85	317.01
MW-2	07/12/2006	1,120	NA	<0.500	<0.500	<0.500	<0.500	1,100	NA	NA	NA	<10.0	NA	NA	342.86	21.72	321.14

**WELL CONCENTRATIONS**  
**Shell-branded Service Station**  
**6750 Santa Rita Road**  
**Pleasanton, CA**

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2- DCA (ug/L)	EDB (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)
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<b>MW-2</b>	<b>10/20/2006</b>	<b>690 c</b>	<b>NA</b>	<b>&lt;0.50</b>	<b>&lt;0.50</b>	<b>&lt;0.50</b>	<b>&lt;0.50</b>	<b>1,100</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>	<b>&lt;5.0</b>	<b>NA</b>	<b>NA</b>	<b>342.86</b>	<b>21.72</b>	<b>321.14</b>
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MW-3	12/04/2002	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	31.65	NA
MW-3	12/22/2002	<2,000	72	<20	<20	<20	<20	8,000	<20	<20	<20	1,500	NA	NA	NA	31.10	NA
MW-3	03/28/2003	<5,000	89	<50	<50	<50	<100	10,000	<200	<200	<200	6,100	NA	NA	342.23	30.76	311.47
MW-3	05/09/2003	11,000	NA	<100	<100	<100	<200	15,000	<400	<400	<400	9,300	NA	NA	342.23	30.04	312.19
MW-3	06/30/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	342.23	30.23	312.00
MW-3	07/08/2003	<10,000	NA	<100	<100	<100	<200	9,500	<400	<400	<400	2,500	NA	NA	342.23	30.11	312.12
MW-3	07/17/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	342.23	29.80	312.43
MW-3	07/31/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	342.23	29.94	312.29
MW-3	08/29/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	342.23	30.05	312.18
MW-3	09/23/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	342.23	29.95	312.28
MW-3	10/03/2003	<10,000	NA	<100	<100	<100	<200	8,800	<400	<400	<400	6,600	NA	NA	342.23	29.97	312.26
MW-3	10/28/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	342.23	29.97	312.26
MW-3	11/24/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	342.23	29.94	312.29
MW-3	12/29/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	342.23	29.43	312.80
MW-3	01/06/2004	<5,000	NA	<50	<50	<50	<100	9,800	<200	<200	<200	3,800	NA	NA	342.23	29.25	312.98
MW-3	04/06/2004	<5,000	NA	<50	<50	<50	<100	4,200	NA	NA	NA	2,100	NA	NA	342.23	28.82	313.41
MW-3	07/30/2004	<2,500	NA	<25	<25	<25	<50	3,000	NA	NA	NA	1,200	NA	NA	342.23	28.73	313.50
MW-3	10/07/2004	<1,000	NA	<10	<10	<10	<20	860	NA	NA	NA	320	NA	NA	342.23	28.72	313.51
MW-3	01/26/2005	<500	NA	<5.0	<5.0	<5.0	<10	820	<20	<20	<20	250	NA	NA	342.23	26.50	315.73
MW-3	04/14/2005	<400	NA	<4.0	<4.0	<4.0	<4.0	2,200	NA	NA	NA	590	NA	NA	342.23	26.15	316.08
MW-3	07/29/2005	<2,500	NA	<25	<25	<25	<50	3,100	NA	NA	NA	1,700	NA	NA	342.23	25.50	316.73
MW-3	10/20/2005	<2,000	NA	<20	<20	<20	<40	1,700	NA	NA	NA	220	NA	NA	342.23	26.85	315.38
MW-3	01/27/2006	808	NA	<0.500	<0.500	<0.500	<0.500	736	NA	NA	NA	39.4	NA	NA	342.23	24.95	317.28
MW-3	04/20/2006	<50.0	NA	<0.500	<0.500	<0.500	<0.500	364	NA	NA	NA	<10.0	NA	NA	342.23	21.51	320.72

**WELL CONCENTRATIONS**  
**Shell-branded Service Station**  
**6750 Santa Rita Road**  
**Pleasanton, CA**

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2- DCA (ug/L)	EDB (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)
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MW-3	07/12/2006	<50.0	NA	<0.500	<0.500	<0.500	<0.500	120	NA	NA	NA	<10.0	NA	NA	342.23	22.52	319.71
<b>MW-3</b>	<b>10/20/2006</b>	<b>220 c</b>	<b>NA</b>	<b>&lt;0.50</b>	<b>&lt;0.50</b>	<b>&lt;0.50</b>	<b>&lt;0.50</b>	<b>260</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>	<b>&lt;5.0</b>	<b>NA</b>	<b>NA</b>	<b>342.23</b>	<b>22.01</b>	<b>320.22</b>

MW-4	12/04/2002	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	32.92	NA
MW-4	12/22/2002	<50	<50	<0.50	<0.50	<0.50	<0.50	93	<2.0	<2.0	<2.0	<50	NA	NA	NA	32.20	NA
MW-4	03/28/2003	<50	67	<0.50	<0.50	<0.50	<1.0	2.4	<2.0	<2.0	<2.0	<5.0	NA	NA	343.44	32.07	311.37
MW-4	05/09/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	75	<2.0	<2.0	<2.0	<5.0	NA	NA	343.44	31.35	312.09
MW-4	06/30/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	343.44	31.42	312.02
MW-4	07/08/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	18	<2.0	<2.0	<2.0	<5.0	NA	NA	343.44	31.42	312.02
MW-4	07/17/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	343.44	31.20	312.24
MW-4	07/31/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	343.44	31.05	312.39
MW-4	08/29/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	343.44	31.20	312.24
MW-4	09/23/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	343.44	31.15	312.29
MW-4	10/03/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	23	<2.0	<2.0	<2.0	<5.0	NA	NA	343.44	31.10	312.34
MW-4	10/28/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	343.44	31.14	312.30
MW-4	11/24/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	343.44	30.92	312.52
MW-4	12/29/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	343.44	30.82	312.62
MW-4	01/06/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	40	<2.0	<2.0	<2.0	<5.0	NA	NA	343.44	30.24	313.20
MW-4	04/06/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	16	NA	NA	NA	<5.0	NA	NA	343.44	30.10	313.34
MW-4	07/30/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	25	NA	NA	NA	<5.0	NA	NA	343.44	29.75	313.69
MW-4	10/07/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	35	NA	NA	NA	<5.0	NA	NA	343.44	29.79	313.65
MW-4	01/26/2005	<250	NA	<2.5	<2.5	<2.5	<5.0	450	<10	<10	<10	43	NA	NA	343.44	27.60	315.84
MW-4	04/14/2005	<50	NA	<0.50	<0.50	<0.50	<0.50	210	NA	NA	NA	<5.0	NA	NA	343.44	27.40	316.04
MW-4	07/29/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	57	NA	NA	NA	11	NA	NA	343.44	26.68	316.76
MW-4	10/20/2005	<50 a	NA	<0.50	<0.50	<0.50	<1.0	44	NA	NA	NA	<5.0	NA	NA	343.44	27.72	315.72
MW-4	01/27/2006	<50.0	NA	<0.500	<0.500	<0.500	<0.500	98.4	NA	NA	NA	<10.0	NA	NA	343.44	28.90	314.54

**WELL CONCENTRATIONS**  
**Shell-branded Service Station**  
**6750 Santa Rita Road**  
**Pleasanton, CA**

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2- DCA (ug/L)	EDB (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)
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MW-4	04/20/2006	<50.0	NA	<0.500	<0.500	<0.500	<0.500	254	NA	NA	NA	<10.0	NA	NA	343.44	22.30	321.14
MW-4	07/12/2006	313	NA	<0.500	<0.500	<0.500	<0.500	358	NA	NA	NA	<10.0	NA	NA	343.44	23.54	319.90
<b>MW-4</b>	<b>10/20/2006</b>	<b>450 c</b>	<b>NA</b>	<b>&lt;0.50</b>	<b>&lt;0.50</b>	<b>&lt;0.50</b>	<b>&lt;0.50</b>	<b>590</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>	<b>&lt;5.0</b>	<b>NA</b>	<b>NA</b>	<b>343.44</b>	<b>22.04</b>	<b>321.40</b>

MW-5	02/08/2005	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	340.88	26.83	314.05
MW-5	02/10/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	5.1	<2.0	<2.0	<2.0	<5.0	NA	NA	340.88	27.13	313.75
MW-5	04/14/2005	<50	NA	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	<5.0	NA	NA	340.88	26.44	314.44
MW-5	07/29/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	<0.50	NA	NA	NA	<5.0	NA	NA	340.88	26.73	314.15
MW-5	10/20/2005	56	NA	<0.50	<0.50	<0.50	<1.0	<0.50	NA	NA	NA	<5.0	NA	NA	340.88	26.95	313.93
MW-5	01/27/2006	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<0.500	NA	NA	NA	<10.0	NA	NA	340.88	26.15	314.73
MW-5	04/20/2006	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<0.500	NA	NA	NA	<10.0	NA	NA	340.88	22.21	318.67
MW-5	07/12/2006	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<0.500	NA	NA	NA	<10.0	NA	NA	340.88	23.72	317.16
<b>MW-5</b>	<b>10/20/2006</b>	<b>&lt;50</b>	<b>NA</b>	<b>&lt;0.50</b>	<b>&lt;0.50</b>	<b>&lt;0.50</b>	<b>&lt;0.50</b>	<b>&lt;0.50</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>	<b>&lt;5.0</b>	<b>NA</b>	<b>NA</b>	<b>340.88</b>	<b>23.34</b>	<b>317.54</b>

MW-6	12/01/2005	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	342.97	27.44	315.53
MW-6	12/07/2005	<50	130	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<5.0	<0.50	<0.020	342.97	26.15	316.82
MW-6	01/27/2006	<50.0	230	<0.500	<0.500	<0.500	<0.500	<0.500	NA	NA	NA	<10.0	NA	NA	342.97	24.95	318.02
MW-6	04/20/2006	<50.0	<50.0 b	<0.500	<0.500	<0.500	<0.500	<0.500	NA	NA	NA	<10.0	NA	NA	342.97	23.51	319.46
MW-6	07/12/2006	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<0.500	NA	NA	NA	<10.0	NA	NA	342.97	23.92	319.05
<b>MW-6</b>	<b>10/20/2006</b>	<b>&lt;50</b>	<b>NA</b>	<b>&lt;0.50</b>	<b>&lt;0.50</b>	<b>&lt;0.50</b>	<b>&lt;0.50</b>	<b>&lt;0.50</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>	<b>&lt;5.0</b>	<b>NA</b>	<b>NA</b>	<b>342.97</b>	<b>24.02</b>	<b>318.95</b>

MW-7	12/01/2005	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	341.21	27.48	313.73
MW-7	12/07/2005	<50	190	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<5.0	<0.50	<0.020	341.21	27.29	313.92
MW-7	01/27/2006	<50.0	<100	<0.500	<0.500	<0.500	<0.500	<0.500	NA	NA	NA	<10.0	NA	NA	341.21	25.10	316.11
MW-7	04/20/2006	<50.0	<48.7 b	<0.500	<0.500	<0.500	<0.500	<0.500	NA	NA	NA	<10.0	NA	NA	341.21	22.71	318.50
MW-7	07/12/2006	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<0.500	NA	NA	NA	<10.0	NA	NA	341.21	23.40	317.81



**WELL CONCENTRATIONS**  
**Shell-branded Service Station**  
**6750 Santa Rita Road**  
**Pleasanton, CA**

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2- DCA (ug/L)	EDB (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)
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MW-7	10/20/2006	<50	NA	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	<5.0	NA	NA	341.21	23.63	317.58
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Abbreviations:

TPPH = Total petroleum hydrocarbons as gasoline by EPA Method 8260B.

TEPH = Total petroleum hydrocarbons as diesel by modified EPA Method 8015.

BTEX = Benzene, toluene, ethylbenzene, xylenes by EPA Method 8260B.

MTBE = Methyl tertiary butyl ether

DIPE = Di-isopropyl ether, analyzed by EPA Method 8260B

ETBE = Ethyl tertiary butyl ether, analyzed by EPA Method 8260B

TAME = Tertiary amyl methyl ether, analyzed by EPA Method 8260B

TBA = Tertiary butyl alcohol or Tertiary butanol, analyzed by EPA Method 8260B

1,2-DCA = 1,2-Dichloroethane, analyzed by EPA Method 8260B

EDB = 1,2-Dibromoethane or Ethylene dibromide, analyzed by EPA Method 504.1

TOC = Top of Casing Elevation

GW = Groundwater

ug/L = Parts per billion

MSL = Mean sea level

ft. = Feet

<n = Below detection limit

NA = Not applicable

**WELL CONCENTRATIONS**  
**Shell-branded Service Station**  
**6750 Santa Rita Road**  
**Pleasanton, CA**

<b>Well ID</b>	<b>Date</b>	<b>TPPH</b> (ug/L)	<b>TEPH</b> (ug/L)	<b>B</b> (ug/L)	<b>T</b> (ug/L)	<b>E</b> (ug/L)	<b>X</b> (ug/L)	<b>MTBE</b> <b>8260</b> (ug/L)	<b>DIPE</b> (ug/L)	<b>ETBE</b> (ug/L)	<b>TAME</b> (ug/L)	<b>TBA</b> (ug/L)	<b>1,2- DCA</b> (ug/L)	<b>EDB</b> (ug/L)	<b>TOC</b> (MSL)	<b>Depth to Water</b> (ft.)	<b>GW Elevation</b> (MSL)
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Notes:

a = The concentration reported reflects individual or discrete unidentified peaks not matching a typical fuel pattern.

b = Diesel with Silica gel clean-up.

c = The result for this hydrocarbon is elevated due to the presence of single analyte peak(s) in the quantitation range.

Site surveyed November 22, 2002 by Mid Coast Engineers.

MW-5 surveyed January 31, 2005 by Mid Coast Engineers of Watsonville, CA.

Wells MW-6 and MW-7 surveyed December 19, 2005 by Mid Coast Engineers.

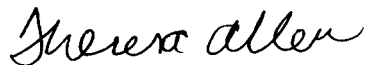
3 November, 2006

Michael Ninokata  
Blaine Tech Services - San Jose [Shell]  
1680 Rogers Avenue  
San Jose, CA 95112

RE: 6750 Santa Rita Rd., Pleasanton  
Work Order: MPJ0953

Enclosed are the results of analyses for samples received by the laboratory on 10/23/06 17:20. If you have any questions concerning this report, please feel free to contact me.

Sincerely,



Theresa Allen For Leticia Reyes  
Project Manager

CA ELAP Certificate # 1210

Blaine Tech Services - San Jose [Shell]  
1680 Rogers Avenue  
San Jose CA, 95112

Project: 6750 Santa Rita Rd., Pleasanton  
Project Number: 061020-JD1  
Project Manager: Michael Ninokata

MPJ0953  
**Reported:**  
11/03/06 20:04

**ANALYTICAL REPORT FOR SAMPLES**

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
MW-1	MPJ0953-01	Water	10/20/06 12:00	10/23/06 17:20
MW-2	MPJ0953-02	Water	10/20/06 14:00	10/23/06 17:20
MW-3	MPJ0953-03	Water	10/20/06 12:25	10/23/06 17:20
MW-4	MPJ0953-04	Water	10/20/06 13:30	10/23/06 17:20
MW-5	MPJ0953-05	Water	10/20/06 10:35	10/23/06 17:20
MW-6	MPJ0953-06	Water	10/20/06 10:07	10/23/06 17:20
MW-7	MPJ0953-07	Water	10/20/06 11:25	10/23/06 17:20

Blaine Tech Services - San Jose [Shell]  
1680 Rogers Avenue  
San Jose CA, 95112

Project: 6750 Santa Rita Rd., Pleasanton  
Project Number: 061020-JD1  
Project Manager: Michael Ninokata

MPJ0953  
**Reported:**  
11/03/06 20:04

**Total Purgeable Hydrocarbons by GC/MS (CA LUFT)**  
**TestAmerica - Morgan Hill, CA**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
<b>MW-1 (MPJ0953-01) Water Sampled: 10/20/06 12:00 Received: 10/23/06 17:20</b>									
Gasoline Range Organics (C4-C12)	ND	50	ug/l	1	6J26003	10/26/06	10/26/06	LUFT GCMS	
Surrogate: 1,2-Dichloroethane-d4		115 %	60-145		"	"	"	"	
<b>MW-2 (MPJ0953-02) Water Sampled: 10/20/06 14:00 Received: 10/23/06 17:20</b>									
Gasoline Range Organics (C4-C12)	690	50	ug/l	1	6J26003	10/26/06	10/26/06	LUFT GCMS	HC-11
Surrogate: 1,2-Dichloroethane-d4		112 %	60-145		"	"	"	"	
<b>MW-3 (MPJ0953-03) Water Sampled: 10/20/06 12:25 Received: 10/23/06 17:20</b>									
Gasoline Range Organics (C4-C12)	220	50	ug/l	1	6J26003	10/26/06	10/26/06	LUFT GCMS	HC-11
Surrogate: 1,2-Dichloroethane-d4		116 %	60-145		"	"	"	"	
<b>MW-4 (MPJ0953-04) Water Sampled: 10/20/06 13:30 Received: 10/23/06 17:20</b>									
Gasoline Range Organics (C4-C12)	450	50	ug/l	1	6J26003	10/26/06	10/26/06	LUFT GCMS	HC-11
Surrogate: 1,2-Dichloroethane-d4		108 %	60-145		"	"	"	"	
<b>MW-5 (MPJ0953-05) Water Sampled: 10/20/06 10:35 Received: 10/23/06 17:20</b>									
Gasoline Range Organics (C4-C12)	ND	50	ug/l	1	6J26003	10/26/06	10/26/06	LUFT GCMS	
Surrogate: 1,2-Dichloroethane-d4		122 %	60-145		"	"	"	"	
<b>MW-6 (MPJ0953-06) Water Sampled: 10/20/06 10:07 Received: 10/23/06 17:20</b>									
Gasoline Range Organics (C4-C12)	ND	50	ug/l	1	6J26004	10/26/06	10/26/06	LUFT GCMS	
Surrogate: 1,2-Dichloroethane-d4		99 %	60-145		"	"	"	"	
<b>MW-7 (MPJ0953-07) Water Sampled: 10/20/06 11:25 Received: 10/23/06 17:20</b>									
Gasoline Range Organics (C4-C12)	ND	50	ug/l	1	6J26004	10/26/06	10/26/06	LUFT GCMS	
Surrogate: 1,2-Dichloroethane-d4		99 %	60-145		"	"	"	"	

Blaine Tech Services - San Jose [Shell]  
1680 Rogers Avenue  
San Jose CA, 95112

Project: 6750 Santa Rita Rd., Pleasanton  
Project Number: 061020-JD1  
Project Manager: Michael Ninokata

MPJ0953  
Reported:  
11/03/06 20:04

**Volatile Organic Compounds by EPA Method 8260B**  
**TestAmerica - Morgan Hill, CA**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
<b>MW-1 (MPJ0953-01) Water    Sampled: 10/20/06 12:00    Received: 10/23/06 17:20</b>									
Benzene	ND	0.50	ug/l	1	6J26003	10/26/06	10/26/06	EPA 8260B	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
<b>Methyl tert-butyl ether</b>	<b>1.7</b>	0.50	"	"	"	"	"	"	
tert-Butyl alcohol	ND	5.0	"	"	"	"	"	"	
<i>Surrogate: Dibromofluoromethane</i>		99 %		75-130	"	"	"	"	
<i>Surrogate: 1,2-Dichloroethane-d4</i>		115 %		60-145	"	"	"	"	
<i>Surrogate: Toluene-d8</i>		79 %		70-130	"	"	"	"	
<i>Surrogate: 4-Bromofluorobenzene</i>		73 %		60-120	"	"	"	"	
<b>MW-2 (MPJ0953-02) Water    Sampled: 10/20/06 14:00    Received: 10/23/06 17:20</b>									
Benzene	ND	0.50	ug/l	1	6J26003	10/26/06	10/26/06	EPA 8260B	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
tert-Butyl alcohol	ND	5.0	"	"	"	"	"	"	
<i>Surrogate: Dibromofluoromethane</i>		98 %		75-130	"	"	"	"	
<i>Surrogate: 1,2-Dichloroethane-d4</i>		112 %		60-145	"	"	"	"	
<i>Surrogate: Toluene-d8</i>		75 %		70-130	"	"	"	"	
<i>Surrogate: 4-Bromofluorobenzene</i>		71 %		60-120	"	"	"	"	
<b>MW-2 (MPJ0953-02RE1) Water    Sampled: 10/20/06 14:00    Received: 10/23/06 17:20</b>									
<b>Methyl tert-butyl ether</b>	<b>1100</b>	25	ug/l	50	6J26003	10/26/06	10/26/06	EPA 8260B	
<i>Surrogate: Dibromofluoromethane</i>		106 %		75-130	"	"	"	"	
<i>Surrogate: 1,2-Dichloroethane-d4</i>		120 %		60-145	"	"	"	"	
<i>Surrogate: Toluene-d8</i>		76 %		70-130	"	"	"	"	
<i>Surrogate: 4-Bromofluorobenzene</i>		66 %		60-120	"	"	"	"	

Blaine Tech Services - San Jose [Shell]  
1680 Rogers Avenue  
San Jose CA, 95112

Project: 6750 Santa Rita Rd., Pleasanton  
Project Number: 061020-JD1  
Project Manager: Michael Ninokata

MPJ0953  
Reported:  
11/03/06 20:04

**Volatile Organic Compounds by EPA Method 8260B**  
**TestAmerica - Morgan Hill, CA**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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**MW-3 (MPJ0953-03) Water**    **Sampled: 10/20/06 12:25**    **Received: 10/23/06 17:20**

Benzene	ND	0.50	ug/l	1	6J26003	10/26/06	10/26/06	EPA 8260B	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
tert-Butyl alcohol	ND	5.0	"	"	"	"	"	"	
<i>Surrogate: Dibromofluoromethane</i>		104 %		75-130	"	"	"	"	
<i>Surrogate: 1,2-Dichloroethane-d4</i>		116 %		60-145	"	"	"	"	
<i>Surrogate: Toluene-d8</i>		76 %		70-130	"	"	"	"	
<i>Surrogate: 4-Bromofluorobenzene</i>		70 %		60-120	"	"	"	"	

**MW-3 (MPJ0953-03RE1) Water**    **Sampled: 10/20/06 12:25**    **Received: 10/23/06 17:20**

<b>Methyl tert-butyl ether</b>	<b>260</b>	5.0	ug/l	10	6J26003	10/26/06	10/26/06	EPA 8260B	
<i>Surrogate: Dibromofluoromethane</i>		106 %		75-130	"	"	"	"	
<i>Surrogate: 1,2-Dichloroethane-d4</i>		123 %		60-145	"	"	"	"	
<i>Surrogate: Toluene-d8</i>		76 %		70-130	"	"	"	"	
<i>Surrogate: 4-Bromofluorobenzene</i>		65 %		60-120	"	"	"	"	

**MW-4 (MPJ0953-04) Water**    **Sampled: 10/20/06 13:30**    **Received: 10/23/06 17:20**

Benzene	ND	0.50	ug/l	1	6J26003	10/26/06	10/26/06	EPA 8260B	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
tert-Butyl alcohol	ND	5.0	"	"	"	"	"	"	
<i>Surrogate: Dibromofluoromethane</i>		100 %		75-130	"	"	"	"	
<i>Surrogate: 1,2-Dichloroethane-d4</i>		108 %		60-145	"	"	"	"	
<i>Surrogate: Toluene-d8</i>		74 %		70-130	"	"	"	"	
<i>Surrogate: 4-Bromofluorobenzene</i>		68 %		60-120	"	"	"	"	

Blaine Tech Services - San Jose [Shell]  
1680 Rogers Avenue  
San Jose CA, 95112

Project: 6750 Santa Rita Rd., Pleasanton  
Project Number: 061020-JD1  
Project Manager: Michael Ninokata

MPJ0953  
Reported:  
11/03/06 20:04

**Volatile Organic Compounds by EPA Method 8260B**  
**TestAmerica - Morgan Hill, CA**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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**MW-4 (MPJ0953-04RE1) Water**    **Sampled: 10/20/06 13:30**    **Received: 10/23/06 17:20**

<b>Methyl tert-butyl ether</b>	<b>590</b>	10	ug/l	20	6J26003	10/26/06	10/26/06	EPA 8260B	
<i>Surrogate: Dibromofluoromethane</i>		108 %		75-130	"	"	"	"	
<i>Surrogate: 1,2-Dichloroethane-d4</i>		124 %		60-145	"	"	"	"	
<i>Surrogate: Toluene-d8</i>		76 %		70-130	"	"	"	"	
<i>Surrogate: 4-Bromofluorobenzene</i>		66 %		60-120	"	"	"	"	

**MW-5 (MPJ0953-05) Water**    **Sampled: 10/20/06 10:35**    **Received: 10/23/06 17:20**

Benzene	ND	0.50	ug/l	1	6J26003	10/26/06	10/26/06	EPA 8260B	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
tert-Butyl alcohol	ND	5.0	"	"	"	"	"	"	
<i>Surrogate: Dibromofluoromethane</i>		103 %		75-130	"	"	"	"	
<i>Surrogate: 1,2-Dichloroethane-d4</i>		122 %		60-145	"	"	"	"	
<i>Surrogate: Toluene-d8</i>		76 %		70-130	"	"	"	"	
<i>Surrogate: 4-Bromofluorobenzene</i>		69 %		60-120	"	"	"	"	

**MW-6 (MPJ0953-06) Water**    **Sampled: 10/20/06 10:07**    **Received: 10/23/06 17:20**

Benzene	ND	0.50	ug/l	1	6J26004	10/26/06	10/26/06	EPA 8260B	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
tert-Butyl alcohol	ND	5.0	"	"	"	"	"	"	
<i>Surrogate: Dibromofluoromethane</i>		98 %		75-130	"	"	"	"	
<i>Surrogate: 1,2-Dichloroethane-d4</i>		99 %		60-145	"	"	"	"	
<i>Surrogate: Toluene-d8</i>		91 %		70-130	"	"	"	"	
<i>Surrogate: 4-Bromofluorobenzene</i>		96 %		60-120	"	"	"	"	



Blaine Tech Services - San Jose [Shell]  
1680 Rogers Avenue  
San Jose CA, 95112

Project: 6750 Santa Rita Rd., Pleasanton  
Project Number: 061020-JD1  
Project Manager: Michael Ninokata

MPJ0953  
**Reported:**  
11/03/06 20:04

**Volatile Organic Compounds by EPA Method 8260B**  
**TestAmerica - Morgan Hill, CA**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
<b>MW-7 (MPJ0953-07) Water    Sampled: 10/20/06 11:25    Received: 10/23/06 17:20</b>									
Benzene	ND	0.50	ug/l	1	6J26004	10/26/06	10/26/06	EPA 8260B	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
tert-Butyl alcohol	ND	5.0	"	"	"	"	"	"	
<i>Surrogate: Dibromofluoromethane</i>		97 %	75-130		"	"	"	"	
<i>Surrogate: 1,2-Dichloroethane-d4</i>		99 %	60-145		"	"	"	"	
<i>Surrogate: Toluene-d8</i>		92 %	70-130		"	"	"	"	
<i>Surrogate: 4-Bromofluorobenzene</i>		97 %	60-120		"	"	"	"	

Blaine Tech Services - San Jose [Shell]  
1680 Rogers Avenue  
San Jose CA, 95112

Project: 6750 Santa Rita Rd., Pleasanton  
Project Number: 061020-JD1  
Project Manager: Michael Ninokata

MPJ0953  
**Reported:**  
11/03/06 20:04

**Total Purgeable Hydrocarbons by GC/MS (CA LUFT) - Quality Control**  
**TestAmerica - Morgan Hill, CA**

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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**Batch 6J26003 - EPA 5030B P/T / LUFT GCMS**

<b>Blank (6J26003-BLK1)</b>										
										Prepared & Analyzed: 10/26/06
Gasoline Range Organics (C4-C12)	ND	50	ug/l							
Surrogate: 1,2-Dichloroethane-d4	2.59		"	2.50		104	60-145			
<b>Laboratory Control Sample (6J26003-BS2)</b>										
										Prepared & Analyzed: 10/26/06
Gasoline Range Organics (C4-C12)	464	50	ug/l	440		105	75-140			
Surrogate: 1,2-Dichloroethane-d4	2.15		"	2.50		86	60-145			
<b>Matrix Spike (6J26003-MS1)</b>										
										Source: MPJ0951-03
										Prepared & Analyzed: 10/26/06
Gasoline Range Organics (C4-C12)	3900	250	ug/l	2750	ND	142	75-140			QM01
Surrogate: 1,2-Dichloroethane-d4	2.20		"	2.50		88	60-145			
<b>Matrix Spike Dup (6J26003-MSD1)</b>										
										Source: MPJ0951-03
										Prepared & Analyzed: 10/26/06
Gasoline Range Organics (C4-C12)	3960	250	ug/l	2750	ND	144	75-140	2	20	QM01
Surrogate: 1,2-Dichloroethane-d4	2.27		"	2.50		91	60-145			

**Batch 6J26004 - EPA 5030B P/T / LUFT GCMS**

<b>Blank (6J26004-BLK1)</b>										
										Prepared & Analyzed: 10/26/06
Gasoline Range Organics (C4-C12)	ND	50	ug/l							
Surrogate: 1,2-Dichloroethane-d4	2.37		"	2.50		95	60-145			
<b>Laboratory Control Sample (6J26004-BS2)</b>										
										Prepared & Analyzed: 10/26/06
Gasoline Range Organics (C4-C12)	422	50	ug/l	440		96	75-140			
Surrogate: 1,2-Dichloroethane-d4	2.47		"	2.50		99	60-145			
<b>Matrix Spike (6J26004-MS1)</b>										
										Source: MPJ0996-03
										Prepared & Analyzed: 10/26/06
Gasoline Range Organics (C4-C12)	10400	500	ug/l	5500	4100	115	75-140			
Surrogate: 1,2-Dichloroethane-d4	2.27		"	2.50		91	60-145			

Blaine Tech Services - San Jose [Shell] 1680 Rogers Avenue San Jose CA, 95112	Project: 6750 Santa Rita Rd., Pleasanton Project Number: 061020-JD1 Project Manager: Michael Ninokata	MPJ0953 <b>Reported:</b> 11/03/06 20:04
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**Total Purgeable Hydrocarbons by GC/MS (CA LUFT) - Quality Control**  
**TestAmerica - Morgan Hill, CA**

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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**Batch 6J26004 - EPA 5030B P/T / LUFT GCMS**

<b>Matrix Spike Dup (6J26004-MSD1)</b>	<b>Source: MPJ0996-03</b>		<b>Prepared &amp; Analyzed: 10/26/06</b>							
Gasoline Range Organics (C4-C12)	10000	500	ug/l	5500	4100	107	75-140	4	20	
Surrogate: 1,2-Dichloroethane-d4	2.27		"	2.50		91	60-145			

Blaine Tech Services - San Jose [Shell]  
1680 Rogers Avenue  
San Jose CA, 95112

Project: 6750 Santa Rita Rd., Pleasanton  
Project Number: 061020-JD1  
Project Manager: Michael Ninokata

MPJ0953  
Reported:  
11/03/06 20:04

**Volatile Organic Compounds by EPA Method 8260B - Quality Control**  
**TestAmerica - Morgan Hill, CA**

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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**Batch 6J26003 - EPA 5030B P/T / EPA 8260B**

**Blank (6J26003-BLK1)**

Prepared & Analyzed: 10/26/06

Benzene	ND	0.50	ug/l							
Toluene	ND	0.50	"							
Ethylbenzene	ND	0.50	"							
Xylenes (total)	ND	0.50	"							
Methyl tert-butyl ether	ND	0.50	"							
tert-Butyl alcohol	ND	5.0	"							
<i>Surrogate: Dibromofluoromethane</i>	2.26		"	2.50		90	75-130			
<i>Surrogate: 1,2-Dichloroethane-d4</i>	2.59		"	2.50		104	60-145			
<i>Surrogate: Toluene-d8</i>	2.00		"	2.50		80	70-130			
<i>Surrogate: 4-Bromofluorobenzene</i>	1.98		"	2.50		79	60-120			

**Laboratory Control Sample (6J26003-BS1)**

Prepared & Analyzed: 10/26/06

Benzene	9.49	0.50	ug/l	10.0		95	70-125			
Toluene	10.2	0.50	"	10.0		102	70-120			
Ethylbenzene	9.48	0.50	"	10.0		95	70-130			
Xylenes (total)	30.6	0.50	"	30.0		102	80-125			
Methyl tert-butyl ether	10.8	0.50	"	10.0		108	50-140			
tert-Butyl alcohol	189	20	"	200		94	60-135			
<i>Surrogate: Dibromofluoromethane</i>	2.18		"	2.50		87	75-130			
<i>Surrogate: 1,2-Dichloroethane-d4</i>	2.26		"	2.50		90	60-145			
<i>Surrogate: Toluene-d8</i>	2.22		"	2.50		89	70-130			
<i>Surrogate: 4-Bromofluorobenzene</i>	2.26		"	2.50		90	60-120			

**Matrix Spike (6J26003-MS1)**

Source: MPJ0951-03

Prepared & Analyzed: 10/26/06

Benzene	48.8	2.5	ug/l	50.0	ND	98	70-125			
Toluene	55.5	2.5	"	50.0	2.2	107	70-120			
Ethylbenzene	49.1	2.5	"	50.0	ND	98	70-130			
Xylenes (total)	156	2.5	"	150	2.7	102	80-125			
Methyl tert-butyl ether	58.2	2.5	"	50.0	ND	116	50-140			
tert-Butyl alcohol	983	100	"	1000	ND	98	60-135			
<i>Surrogate: Dibromofluoromethane</i>	2.14		"	2.50		86	75-130			
<i>Surrogate: 1,2-Dichloroethane-d4</i>	2.20		"	2.50		88	60-145			
<i>Surrogate: Toluene-d8</i>	2.24		"	2.50		90	70-130			
<i>Surrogate: 4-Bromofluorobenzene</i>	2.30		"	2.50		92	60-120			

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MPJ0953  
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11/03/06 20:04

**Volatile Organic Compounds by EPA Method 8260B - Quality Control**  
**TestAmerica - Morgan Hill, CA**

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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**Batch 6J26003 - EPA 5030B P/T / EPA 8260B**

**Matrix Spike Dup (6J26003-MSD1)**

Source: MPJ0951-03

Prepared & Analyzed: 10/26/06

Benzene	48.6	2.5	ug/l	50.0	ND	97	70-125	0.4	15	
Toluene	54.6	2.5	"	50.0	2.2	105	70-120	2	15	
Ethylbenzene	48.5	2.5	"	50.0	ND	97	70-130	1	15	
Xylenes (total)	154	2.5	"	150	2.7	101	80-125	1	15	
Methyl tert-butyl ether	56.8	2.5	"	50.0	ND	114	50-140	2	25	
tert-Butyl alcohol	1050	100	"	1000	ND	105	60-135	7	35	
<i>Surrogate: Dibromofluoromethane</i>	2.20		"	2.50		88	75-130			
<i>Surrogate: 1,2-Dichloroethane-d4</i>	2.27		"	2.50		91	60-145			
<i>Surrogate: Toluene-d8</i>	2.24		"	2.50		90	70-130			
<i>Surrogate: 4-Bromofluorobenzene</i>	2.30		"	2.50		92	60-120			

**Batch 6J26004 - EPA 5030B P/T / EPA 8260B**

**Blank (6J26004-BLK1)**

Prepared & Analyzed: 10/26/06

Benzene	ND	0.50	ug/l							
Toluene	ND	0.50	"							
Ethylbenzene	ND	0.50	"							
Xylenes (total)	ND	0.50	"							
Methyl tert-butyl ether	ND	0.50	"							
tert-Butyl alcohol	ND	5.0	"							
<i>Surrogate: Dibromofluoromethane</i>	2.38		"	2.50		95	75-130			
<i>Surrogate: 1,2-Dichloroethane-d4</i>	2.37		"	2.50		95	60-145			
<i>Surrogate: Toluene-d8</i>	2.27		"	2.50		91	70-130			
<i>Surrogate: 4-Bromofluorobenzene</i>	2.40		"	2.50		96	60-120			

**Laboratory Control Sample (6J26004-BS1)**

Prepared & Analyzed: 10/26/06

Benzene	9.41	0.50	ug/l	10.0		94	70-125			
Toluene	9.55	0.50	"	10.0		96	70-120			
Ethylbenzene	9.76	0.50	"	10.0		98	70-130			
Xylenes (total)	29.8	0.50	"	30.0		99	80-125			
Methyl tert-butyl ether	9.30	0.50	"	10.0		93	50-140			
tert-Butyl alcohol	176	20	"	200		88	60-135			
<i>Surrogate: Dibromofluoromethane</i>	2.40		"	2.50		96	75-130			
<i>Surrogate: 1,2-Dichloroethane-d4</i>	2.29		"	2.50		92	60-145			
<i>Surrogate: Toluene-d8</i>	2.40		"	2.50		96	70-130			
<i>Surrogate: 4-Bromofluorobenzene</i>	2.51		"	2.50		100	60-120			

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MPJ0953  
Reported:  
11/03/06 20:04

**Volatile Organic Compounds by EPA Method 8260B - Quality Control**  
**TestAmerica - Morgan Hill, CA**

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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**Batch 6J26004 - EPA 5030B P/T / EPA 8260B**

<b>Matrix Spike (6J26004-MS1)</b>	<b>Source: MPJ0996-03</b>			<b>Prepared &amp; Analyzed: 10/26/06</b>						
Benzene	95.8	5.0	ug/l	100	1.3	94	70-125			
Toluene	136	5.0	"	100	39	97	70-120			
Ethylbenzene	249	5.0	"	100	140	109	70-130			
Xylenes (total)	759	5.0	"	300	420	113	80-125			
Methyl tert-butyl ether	99.5	5.0	"	100	ND	100	50-140			
tert-Butyl alcohol	1900	200	"	2000	ND	95	60-135			
<i>Surrogate: Dibromofluoromethane</i>	2.42		"	2.50		97	75-130			
<i>Surrogate: 1,2-Dichloroethane-d4</i>	2.27		"	2.50		91	60-145			
<i>Surrogate: Toluene-d8</i>	2.41		"	2.50		96	70-130			
<i>Surrogate: 4-Bromofluorobenzene</i>	2.55		"	2.50		102	60-120			
<b>Matrix Spike Dup (6J26004-MSD1)</b>	<b>Source: MPJ0996-03</b>			<b>Prepared &amp; Analyzed: 10/26/06</b>						
Benzene	95.3	5.0	ug/l	100	1.3	94	70-125	0.5	15	
Toluene	135	5.0	"	100	39	96	70-120	0.7	15	
Ethylbenzene	262	5.0	"	100	140	122	70-130	5	15	
Xylenes (total)	791	5.0	"	300	420	124	80-125	4	15	
Methyl tert-butyl ether	88.8	5.0	"	100	ND	89	50-140	11	25	
tert-Butyl alcohol	1990	200	"	2000	ND	100	60-135	5	35	
<i>Surrogate: Dibromofluoromethane</i>	2.44		"	2.50		98	75-130			
<i>Surrogate: 1,2-Dichloroethane-d4</i>	2.27		"	2.50		91	60-145			
<i>Surrogate: Toluene-d8</i>	2.35		"	2.50		94	70-130			
<i>Surrogate: 4-Bromofluorobenzene</i>	2.59		"	2.50		104	60-120			

Blaine Tech Services - San Jose [Shell]  
1680 Rogers Avenue  
San Jose CA, 95112

Project: 6750 Santa Rita Rd., Pleasanton  
Project Number: 061020-JD1  
Project Manager: Michael Ninokata

MPJ0953  
**Reported:**  
11/03/06 20:04

#### Notes and Definitions

QM01 The spike recovery was above control limits for the MS and/or MSD. The batch was accepted based on acceptable LCS recovery.

HC-11 The result for this hydrocarbon is elevated due to the presence of single analyte peak(s) in the quantitation range.

DET Analyte DETECTED

ND Analyte NOT DETECTED at or above the reporting limit or MDL, if MDL is specified

NR Not Reported

dry Sample results reported on a dry weight basis

RPD Relative Percent Difference

LAB:

- TA - Irvine, California
- TA - Morgan Hill, California
- TA - Sacramento, California
- TA - Nashville, Tennessee
- Calscience
- Other \_\_\_\_\_



# SHELL Chain Of Custody Record

**NAME OF PERSON TO BILL:** Denis Brown

ENVIRONMENTAL SERVICES  CHECK BOX TO VERIFY IF NO INCIDENT # APPLIES

NETWORK DEV./FE  BILL CONSULTANT

COMPLIANCE  RMT/CRMT

INCIDENT # (ES ONLY): 9 7 4 6 4 7 1 1

DATE: 10-20-06

PAGE: 1 of 1

**SAMPLING COMPANY:** Blaine Tech Services

**LOG CODE:** BTSS

**ADDRESS:** 1680 Rogers Avenue, San Jose, CA 95112

**PROJECT CONTACT (Hardcopy or PDF Report to):** Michael Ninokata

TELEPHONE: 408-573-0555 FAX: 408-573-7771 E-MAIL: mninokata@blainetech.com

TAT (STD IS 10 BUSINESS DAYS / RUSH IS CALENDAR DAYS):  STD  5 DAY  3 DAY  2 DAY  24 HOURS  RESULTS NEEDED ON WEEKEND

LA - RWQCB REPORT FORMAT  UST AGENCY:

**SITE ADDRESS: Street and City:** 6750 Santa Rita Rd., Pleasanton

**State:** CA **GLOBAL ID NO.:** T0600102532

**EDF DELIVERABLE TO (Name, Company, Office Location):** Lena Martinez, Delta, San Jose Office

**PHONE NO.:** (408) 826-1861 **E-MAIL:** lmartinez@deltaenv.com

**CONSULTANT PROJECT NO.:** BTS # 061020-JD1

**SAMPLER NAME(S) (Print):** Dan Rompt

**LAB USE ONLY:** MPJ0953

**SPECIAL INSTRUCTIONS OR NOTES:**

EDD NOT NEEDED

SHELL CONTRACT RATE APPLIES

STATE REIMB RATE APPLIES

RECEIPT VERIFICATION REQUESTED

CC Debbie Arnold darnold@deltaenv.com and Justin Link jlink@deltaenv.com when sending final report.

**REQUESTED ANALYSIS**

TPH - Gas, Purgeable (8260B)	TPH - Diesel, Extractable (8015M)	BTEX (8260B)	5 Oxygenates (8260B) (MTBE, TBA, DIPE, TAME, ETBE)	MTBE (8260B)	TBA (8260B)	DIPE (8260B)	TAME (8260B)	ETBE (8260B)	1,2 DCA (8260B)	EDB (8260B)	Ethanol (8260B)	Methanol (8015M)	TPH-motor oil (8015M)	TDS (160.1)	Total Iron (6010B)	Total Lead (6010B)	Total Oil and Grease (1664A)	FIELD NOTES:
																		Container/Preservative or PID Readings or Laboratory Notes
TEMPERATURE ON RECEIPT C°																		
5.2 C																		

LAB USE ONLY	Field Sample Identification	SAMPLING		MATRIX	NO. OF CONT.
		DATE	TIME		
01	MW-1	10-20	1200	H <sub>2</sub> O	3
02	MW-2		1400		
03	MW-3		1225		
04	MW-4		1330		
05	MW-5		1035		
06	MW-6		1007		
07	MW-7		1125		

Relinquished by: (Signature) <i>[Signature]</i>	Received by: (Signature) <i>[Signature]</i> (sample custodian)	Date: 10-20-06	Time: 1800
Relinquished by: (Signature) <i>[Signature]</i>	Received by: (Signature) <i>[Signature]</i>	Date: 10/23/06	Time: 1630
Relinquished by: (Signature) <i>[Signature]</i>	Received by: (Signature) <i>[Signature]</i> (MH)	Date: 10/23/06	Time: 1720



# TEST AMERICA SAMPLE RECEIPT LOG

CLIENT NAME: Yan  
 REC. BY (PRINT) EB  
 WORKORDER: MPJ6953

DATE REC'D AT LAB: 10-23-04  
 TIME REC'D AT LAB: 1720  
 DATE LOGGED IN: 10-29-05

For Regulatory Purposes?  
 DRINKING WATER YES/NO  NO  
 WASTE WATER YES/NO  NO

CIRCLE THE APPROPRIATE RESPONSE	LAB SAMPLE #	CLIENT ID	CONTAINER DESCRIPTION	PRESERVATIVE	pH	SAMPLE MATRIX	DATE SAMPLED	REMARKS: CONDITION (ETC.)
1. Custody Seal(s) Present / Absent <input checked="" type="checkbox"/> Intact / Broken* <input checked="" type="checkbox"/>								<div style="position: absolute; top: 0; left: 0; right: 0; bottom: 0; border: 1px solid black; transform: rotate(45deg); opacity: 0.5;"> <p style="margin: 0;">in coc 10/23/06</p> <p style="margin: 0;">PCMS</p> </div>
2. Chain-of-Custody Present / Absent* <input checked="" type="checkbox"/>								
3. Traffic Reports or Packing List: Present / Absent <input checked="" type="checkbox"/>								
4. Airbill: Airbill / Sticker Present / Absent <input checked="" type="checkbox"/>								
5. Airbill #:								
6. Sample Labels: Present / Absent <input checked="" type="checkbox"/>								
7. Sample IDs: Listed / Not Listed on Chain-of-Custody <input checked="" type="checkbox"/>								
8. Sample Condition: Intact / Broken* / Leaking* <input checked="" type="checkbox"/>								
9. Does information on chain-of-custody, traffic reports and sample labels agree? Yes / No* <input checked="" type="checkbox"/>								
10. Sample received within hold time? Yes / No* <input checked="" type="checkbox"/>								
11. Adequate sample volume received? Yes / No* <input checked="" type="checkbox"/>								
12. Proper preservatives used? Yes / No* <input checked="" type="checkbox"/>								
13. Trip Blank / Temp Blank Received? (circle which, if yes) Yes / No* <input checked="" type="checkbox"/>								
14. Read Temp: <u>5.2 C</u> Corrected Temp: <u>5.2 C</u> Is corrected temp 4 +/- 2°C? Yes / No** <input checked="" type="checkbox"/>								

(Acceptance range for samples requiring thermal pres.)  
 \*\*Exception (if any): METALS / DFF ON ICE or Problem COC



### WELL GAUGING DATA

Project # 061020-501 Date 10-20-06 Client Shell

Site 6750 Santa Rita Rd., Pleasanton

Well ID	Time	Well Size (in.)	Sheen / Odor	Depth to Immiscible Liquid (ft.)	Thickness of Immiscible Liquid (ft.)	Volume of Immiscibles Removed (ml)	Depth to water (ft.)	Depth to well bottom (ft.)	Survey Point: TOB or TOC	Notes
MW-1	0900	2					22.67	42.08		4
MW-2	0925	2					21.72	41.90		7
MW-3	0950	2					22.01	44.9		5
MW-4	0915	2					22.04	44.60		6
MW-5	0850	2					23.63	28.95		2
MW-6	0855	2					24.02	28.98		3
MW-8	0845	2					23.34	32.91		1

ORDE R  
Notes

Bo H















