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November 15, 2006
Project No. SJ67-50S-1
SAP: 135786

Mr. Jerry Wickham
Alameda County Health Care Services Agency
Environmental Health Services
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577



**Re: Quarterly Groundwater Monitoring and Remediation Status Report
– Third Quarter 2006
Shell Service Station
6750 Santa Rita Road
Pleasanton, California**

Dear Mr. Wickham:

On behalf of Shell Oil Products US (SHELL), Delta Environmental Consultants, Inc. (DELTA) has prepared this *Third Quarter 2006 Groundwater Monitoring and Remediation Status Report* for the above referenced site.

This quarterly report represents DELTA's professional opinions based upon the currently available information and are arrived at in accordance with currently acceptable professional standards. This report is based upon a specific scope of work requested by the client. The Contract between DELTA and its client outlines the scope of work, and only those tasks specifically authorized by that contract or outlined in this report were performed. This report is intended only for the use of DELTA's Client and anyone else specifically listed on this report. DELTA will not and cannot be liable for unauthorized reliance by any other third party. Other than as contained in this paragraph, DELTA makes no express or implied warranty as to the contents of this report.

Should you have any questions or comments regarding this report, please do not hesitate to contact Debbie Arnold (Delta) at (408) 826-1873 or Denis Brown (Shell) at (707) 865-0251.

Sincerely,
Delta Environmental Consultants, Inc.



Matt Lambert
Staff Scientist



Debbie Arnold
Project Manager, PG 7745



Attachment: Third Quarter 2006 Groundwater Monitoring and Remediation Status Report

cc: Denis Brown, Shell Oil Products US
Betty Graham, Regional Water Quality Control Board, San Francisco
Bay Region
Beverly Howell, GS Management (property owner rep), Pleasanton

SHELL QUARTERLY STATUS REPORT

Station Address: 6750 Santa Rita Rd, Pleasanton, CA
DELTA Project No.: SJ67-50S-1
SHELL Project Manager / Phone No.: Denis Brown / (707) 865-0251
DELTA Site Manager / Phone No.: Debbie Bryan / (408) 826-1873
Primary Agency / Regulatory ID No.: Alameda County Environmental Health / Mr. Jerry Wickham, P.G., CHG
Other Agencies to Receive Copies: Regional Water Quality Control Board – San Francisco Bay

WORK PERFORMED THIS QUARTER (THIRD - 2006):

1. Quarterly groundwater monitoring and sampling. Submitted quarterly report.

WORK PROPOSED FOR NEXT QUARTER (FOURTH - 2006):

1. Quarterly groundwater monitoring and sampling. Submit quarterly report.

Current Phase of Project: Groundwater Monitoring
Frequency of Sampling: Quarterly (Performed by Blaine Tech Services)
Frequency of Monitoring: Quarterly
Frequency of System Sampling: NA
Frequency of System Monitoring: NA
Approximate Depth to Groundwater: 22.5 feet below top of casing (TOC) – on-site; 23.5 feet below TOC – off-site
Groundwater Gradient: Site groundwater flow direction is towards the south-southeast at an average gradient of 0.02 ft/ft.

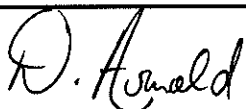
Is Separate Phase Hydrocarbon Present On-site (Well #'s): Yes No

Current Remediation Techniques: None
Permits for Discharge: None
Cumulative SPH Recovered to Date: None
SPH Recovered This Quarter : None

Comments:

Depth to groundwater beneath the site area has increased by an average of approximately 1.0 feet since last quarter. Depth to groundwater in Well MW-2 has decreased by approximately 4.0 feet (following shut down of system). TPH-G and MTBE concentrations have increased by about 1,000 ppb in Well MW-2 since last quarter.

Recommendations: Per review/discussion with ACEH, Shell will continue to assess oxygenate concentration rebound pending the fourth quarter 2006 quarterly sampling data, and further operation of the Groundwater Extraction System(GWE) will be evaluated in the next quarterly report to be submitted.



Debbie Arnold
Site Manager (DELTA)

ATTACHED:

- Table 1 – Summary of Groundwater Data
- Table 2 – Groundwater Extraction – Mass Removal Data
- Figure 1 – Site Location Map and Well Survey Map
- Figure 2 – Groundwater Elevation Contour Map, July 12, 2006
- Figure 3 – Benzene, MTBE, and TBA Concentrations Map, July 12, 2006
- Figure 4 – Graph of Oxygenate Concentrations vs. Gallons Extracted
- Attachment A – Groundwater Monitoring and Sampling Report, August 3, 2006

TABLE 1

SUMMARY OF GROUNDWATER DATA

Table 1
Summary of Groundwater Data
(MW-1 through MW-4)
Shell-branded Service Station
6750 Santa Rita Road
Pleasanton, California

Well Designation	Sample Name	Date Sampled	TPH-G (ug/l)	Benzene (ug/l)	Toluene (ug/l)	Ethly-benzene (ug/l)	Xylene (ug/l)	TBA (ug/l)	MTBE (ug/l)
MW-1	MW-1 5 GAL	7/30/2004	<1000	<10	<10	<10	<10	830	1,400
	MW-1 125 GAL	8/2/2004	<500	<5.0	<5.0	<5.0	<10	910	840
	MW-1	8/5/2004	<500	<5.0	<5.0	<5.0	<10	<50	770
	MW-1	8/11/2004	<500	<5.0	<5.0	<5.0	<10	430	770
Quarterly Sampling	MW-1	4/6/2004	<1300	<13	<13	<13	<25	3,500	3,300
		7/30/2004	<1300	<13	<13	<13	<25	600	1,000
		10/7/2004	<250	<2.5	<2.5	<2.5	<5	390	530
		1/26/2005	<250	<2.5	<2.5	<2.5	<5	130	320
		4/14/2005	<150	<1.5	<1.5	<1.5	<1.5	260	720
		7/29/2005	<50	<0.50	<0.50	<0.50	<1.0	150	270
		10/20/2005	<250	<2.5	<2.5	<2.5	>5.0	<25	39
		1/27/2006	<50	<0.500	<0.500	<0.500	<0.500	<10.0	30.1
4/20/2006	<50	<0.500	<0.500	<0.500	<0.500	12.4	16.9		
MW-2	MW-2 25 GAL	7/20/2004	<2500	<25	<25	<25	<50	3,500	3,500
	MW-2 600 GAL	7/23/2004	<2500	<25	<25	<25	<50	3,100	3,300
	MW-2 1300 GAL	7/27/2004	<2500	<25	<25	<25	<50	2,400	2,800
	MW-2 1925 GAL	7/30/2004	<2000	<20	<20	<20	<40	2,100	2,000
	MW-2 11 GAL	1/18/2005	<2500	<25	<25	<25	<50	4,000	5,200
	MW-2 2950 GAL	1/31/2005	<2500	<25	<25	<25	<50	850	1,300
	MW-2 50 GAL	9/26/2005	<1000	<10	<10	<10	<20	280	2,600
	MW-2 475 GAL	10/3/2005	<1000	<10	<10	<10	<20	370	1,800
	MW-2 1100 GAL	10/7/2005	<500	<5.0	<5.0	<5.0	<10	130	1,300
	MW-2 50 GAL	3/28/2006	3,730	<0.500	10.5	3.74	39.4	29.8	1,410
	MW-2 8300 GAL	4/10/2006	243	<0.500	0.750	<0.500	<0.500	29.5	38.1
	MW-2 14250 GAL	4/24/2006	<50.0	<0.500	0.530	<0.500	0.570	16.0	274
	* MW-2 17050 GAL	5/2/2006	<500	<5.0	<5.0	<5.0	13	<200	420
	MW-2 26000 GAL	5/22/2006	552	<0.500	<0.500	<0.500	2.46	<10.0	227
MW-2 31450 GAL	6/2/2006	50.7	<0.500	<0.500	<0.500	0.72	<10.0	194	
MW-2 39000 GAL	6/16/2006	<50.0	<0.500	<0.500	<0.500	<0.500	<10.0	180	
Quarterly Sampling	MW-2	4/6/2004	<2000	<20	<20	<20	<40	5,100	4,600
		7/30/2004	<500	<5.0	<5.0	<5.0	<10	950	1,000
		10/7/2004	<2500	<25	<25	<25	<50	6,500	6,300
		1/26/2005	<1300	<13	<13	<13	<25	2,300	2,100
		4/14/2005	<500	<5.0	<5.0	<5.0	<5.0	1,100	2,400
		7/29/2005	<2500	<25	<25	<25	<50	1,500	3,900
		10/20/2005	<2500	<25	<25	<25	<50	480	2,500
		1/27/2006	2,410	<0.500	<0.500	<0.500	<0.500	97.0	3,160
4/20/2006	<50.0	<0.500	0.880	<0.500	1.16	72	278		

Table 1
Summary of Groundwater Data
(MW-1 through MW-4)
Shell-branded Service Station
6750 Santa Rita Road
Pleasanton, California

Well Designation	Sample Name	Date Sampled	TPH-G (ug/l)	Benzene (ug/l)	Toluene (ug/l)	Ethly-benzene (ug/l)	Xylene (ug/l)	TBA (ug/l)	MTBE (ug/l)
MW-3	MW-3 @ 30 GAL	9/2/2004	<1300	<13	<13	<13	<25	1,700	2,000
	MW-3 @ 250 GAL	9/3/2004	<1300	<13	<13	<13	<25	1,600	2,600
	MW-3 @ 2300 GAL	9/7/2004	<1000	<10	<10	<10	<20	1,700	2,600
	MW-3 END	9/10/2004	<1000	<10	<10	<10	<20	1,600	3,600
Quarterly Sampling	MW-3	4/6/2004	<5000	<50	<50	<50	<100	2,100	4,200
		7/30/2004	<2500	<25	<25	<25	<50	1,200	3,000
		10/7/2004	<1000	<10	<10	<10	<20	320	860
		1/26/2005	<500	<5.0	<5.0	<5.0	<10	250	820
		4/14/2005	<400	<4.0	<4.0	<4.0	<4.0	590	2,200
		7/29/2005	<2,500	<25	<25	<25	<50	1,700	3,100
		10/20/2005	<2,000	<20	<20	<20	<40	220	1,700
		1/27/2006	808	<0.500	<0.500	<0.500	<0.500	39.4	736
4/20/2006	<50.0	<0.500	<0.500	<0.500	<0.500	<10.0	364		
Quarterly Sampling	MW-4	4/6/2004	<50	<0.50	<0.50	<0.50	<1.0	<5.0	16
		7/30/2004	<50	<0.50	<0.50	<0.50	<1.0	<5.0	25
		10/7/2004	<50	<0.5	<0.5	<0.5	<1.0	<5.0	35
		1/26/2005	<250	<2.5	<2.5	<2.5	<5.0	43	450
		4/14/2005	<50	<0.50	<0.50	<0.50	<0.50	<5.0	210
		7/29/2005	<50	<0.50	<0.50	<0.50	<1.0	11	57
		10/20/2005	<250	<2.5	<2.5	<2.5	<5.0	<5.0	44
		1/27/2006	<50.0	<0.500	<0.500	<0.500	<0.500	<10.0	98.4
4/20/2006	<50.0	<0.500	<0.500	<0.500	<0.500	<10.0	254		

Notes:

All analysis performed by EPA Method 8260B
ug/l = micrograms per liter
TPH-G = Total petroleum hydrocarbons as gasoline
MTBE = Methyl tert-butyl ether
TBA = Tert-Butanol
* Analytical report refers to sample as S-1, instead of MW-2.

TABLE 2

GROUNDWATER EXTRACTION MASS REMOVAL DATA

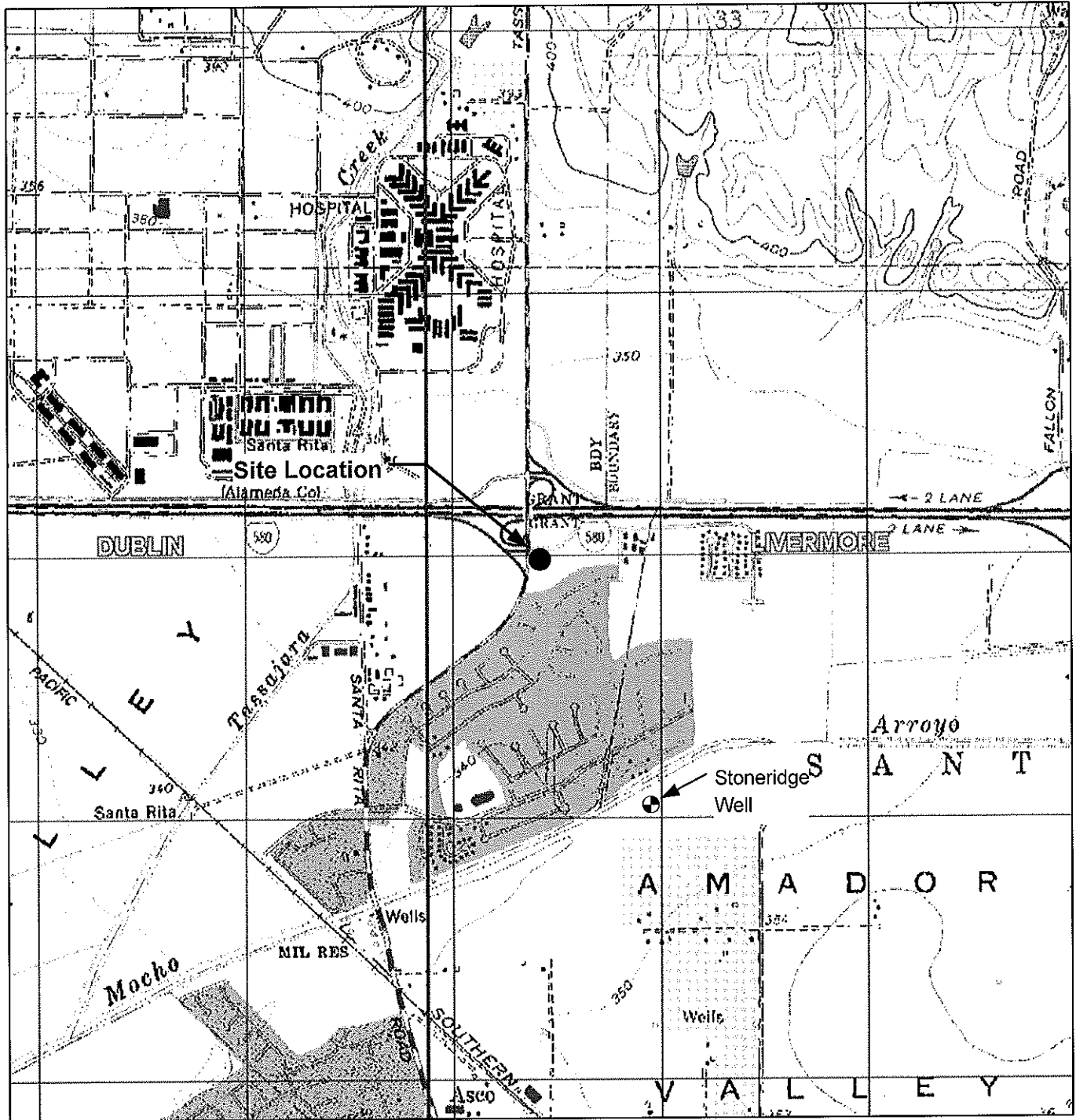
TABLE 2
Groundwater Extraction - Mass Removal Data
Shell-Branded Service Station, Incident #97464711
6750 Santa Rita Rd, Pleasanton, California

Date Purged	Well ID	Cumulative Volume Pumped		Sample Date	TPH-G			Benzene			MTBE		
		(gal)	(gal)		TPH-G Concentration (ppb)	TPH-G Removed (pounds)	TPH-G Removed To Date (pounds)	Benzene Concentration (ppb)	Benzene Removed (pounds)	Benzene Removed To Date (pounds)	MTBE Concentration (ppb)	MTBE Removed (pounds)	MTBE Removed To Date (pounds)
07/30/04	MW-1	5	5	07/30/04	<1,000	0.00002	0.00002	<10	0.00000	0.00000	1,400	0.00006	0.00006
08/02/04	MW-1	120	125	08/02/04	<500	0.00025	0.00027	<5.0	0.00000	0.00000	840	0.00084	0.00090
08/05/04	MW-1	50	175	08/05/04	<500	0.00010	0.00038	<5.0	0.00000	0.00000	770	0.00032	0.00122
08/11/04	MW-1	105	280	08/11/04	<500	0.00022	0.00059	<5.0	0.00000	0.00001	770	0.00067	0.00190
05/19/03	MW-2/MW-3	67	347	05/09/03	6,125	0.00342	0.00402	<75	0.00002	0.00003	9,500	0.00531	0.00721
05/31/03	MW-2/MW-3	38	385	05/09/03	6,125	0.00194	0.00596	<75	0.00001	0.00004	9,500	0.00301	0.01022
06/13/03	MW-2/MW-3	58	443	05/09/03	6,125	0.00296	0.00893	<75	0.00002	0.00006	9,500	0.00460	0.01482
06/26/03	MW-2/MW-3	48	491	05/09/03	6,125	0.00245	0.01138	<75	0.00002	0.00007	9,500	0.00381	0.01862
06/30/03	MW-2	20	511	05/09/03	<2,500	0.00021	0.01159	<25	0.00000	0.00007	4,000	0.00067	0.01929
07/31/03	MW-2	60	571	07/08/03	<2,000	0.00050	0.01209	<20	0.00001	0.00008	2,800	0.00140	0.02069
08/29/03	MW-2	25	596	07/08/03	<2,000	0.00021	0.01230	<20	0.00000	0.00008	2,800	0.00058	0.02128
09/22/03	MW-2	25	621	07/08/03	<2,000	0.00021	0.01251	<20	0.00000	0.00008	2,800	0.00058	0.02186
10/28/03	MW-2	45	666	10/03/03	<2,000	0.00038	0.01288	<20	0.00000	0.00009	3,600	0.00135	0.02321
11/24/03	MW-2	21	687	10/03/03	<2,000	0.00018	0.01306	<20	0.00000	0.00009	3,600	0.00063	0.02384
12/29/03	MW-2	43	730	10/03/03	<2,000	0.00036	0.01341	<20	0.00000	0.00009	3,600	0.00129	0.02513
07/20/04	MW-2	25	755	07/20/04	<2,500	0.00026	0.01368	<25	0.00000	0.00009	3,500	0.00073	0.02586
07/23/04	MW-2	575	1,330	07/23/04	<2,500	0.00600	0.01967	<25	0.00006	0.00015	3,300	0.01583	0.04170
07/27/04	MW-2	700	2,030	07/27/04	<2,500	0.00730	0.02897	<25	0.00007	0.00023	2,800	0.01635	0.05805
07/30/04	MW-2	625	2,655	07/30/04	<2,000	0.00522	0.03219	<20	0.00005	0.00028	2,000	0.01043	0.06848
01/20/05	MW-2	421	3,076	01/18/05	<2,500	0.00439	0.03658	<25	0.00004	0.00032	5,200	0.01827	0.08675
01/21/05	MW-2	164	3,240	01/18/05	<2,500	0.00171	0.03829	<25	0.00002	0.00034	5,200	0.00712	0.09387
01/24/05	MW-2	554	3,794	01/18/05	<2,500	0.00578	0.04407	<25	0.00006	0.00040	5,200	0.02404	0.11790
01/26/05	MW-2	377	4,171	01/26/05	<1,300	0.00204	0.04611	<25	0.00004	0.00044	2,100	0.00661	0.12451
01/31/05	MW-2	1,434	5,605	01/31/05	<2,500	0.01496	0.06107	<25	0.00015	0.00059	1,300	0.01556	0.14007
09/26/05	MW-2	50	5,655	09/26/05	<1000	0.00021	0.06128	<10	0.00000	0.00059	2,600	0.00108	0.14115
09/28/05	MW-2	88	5,743	09/26/05	<1000	0.00037	0.06165	<10	0.00000	0.00059	2,600	0.00191	0.14306
09/30/05	MW-2	150	5,893	09/26/05	<1000	0.00063	0.06227	<10	0.00001	0.00060	2,600	0.00325	0.14631
10/03/05	MW-2	187	6,080	10/03/05	<1000	0.00078	0.06305	<10	0.00001	0.00061	1,800	0.00281	0.14912
10/05/05	MW-2	393	6,473	10/03/05	<1000	0.00164	0.06469	<10	0.00002	0.00062	1,800	0.00590	0.15503
10/07/05	MW-2	250	6,723	10/07/05	<500	0.00052	0.06521	<5	0.00001	0.00063	1,300	0.00271	0.15774
03/28/06	MW-2	0	6,723	03/28/06	3,730	0.00000	0.06521	<0.500	0.00000	0.00063	1,410	0.00000	0.15774
04/10/06	MW-2	8249	14,972	04/10/06	243	0.01673	0.08194	<0.500	0.00002	0.00065	38.1	0.00262	0.16036
04/24/06	MW-2	5953	20,925	04/24/06	<50.0	0.00124	0.08318	<0.500	0.00001	0.00066	274	0.01361	0.17397
05/02/06	MW-2	2789	23,714	05/02/06	<500	0.00582	0.08900	<5.0	0.00006	0.00072	420	0.00977	0.18375
05/22/06	MW-2	8959	32,673	05/22/06	552	0.04127	0.13027	<0.500	0.00002	0.00074	227	0.01697	0.20072
06/02/06	MW-2	5451	38,124	06/02/06	50.7	0.00231	0.13257	<0.500	0.00001	0.00075	194	0.00882	0.20954
06/16/06	MW-2	7549	45,673	06/16/06	<50.0	0.00157	0.13415	<0.500	0.00002	0.00076	180	0.01134	0.22088

TABLE 2
Groundwater Extraction - Mass Removal Data
Shell-Branded Service Station, Incident #97464711
6750 Santa Rita Rd, Pleasanton, California

Date Purged	Well ID	Volume Pumped (gal)	Cumulative Volume Pumped (gal)	Sample Date	TPH-G			Benzene			MTBE		
					TPH-G Concentration (ppb)	TPH-G Removed (pounds)	TPH-G To Date (pounds)	Benzene Concentration (ppb)	Benzene Removed (pounds)	Benzene To Date (pounds)	MTBE Concentration (ppb)	MTBE Removed (pounds)	MTBE To Date (pounds)
06/30/03	MW-3	95	45,768	05/09/03	11,000	0.00872	0.04091	<100	0.00004	0.00032	15,000	0.01189	0.08037
07/31/03	MW-3	180	45,948	07/08/03	<10,000	0.00751	0.04842	<100	0.00008	0.00039	9,500	0.01427	0.09464
08/29/03	MW-3	180	46,128	07/08/03	<10,000	0.00751	0.05593	<100	0.00008	0.00047	9,500	0.01427	0.10891
09/22/03	MW-3	126	46,254	07/08/03	<10,000	0.00526	0.06119	<100	0.00005	0.00052	9,500	0.00999	0.11890
10/28/03	MW-3	123	46,377	10/03/03	<10,000	0.00511	0.06630	<100	0.00005	0.00057	8,800	0.00900	0.12789
11/24/03	MW-3	153	46,530	10/03/03	<10,000	0.00638	0.07268	<100	0.00006	0.00064	8,800	0.01123	0.13913
12/29/03	MW-3	107	46,637	10/03/03	<10,000	0.00446	0.07714	<100	0.00004	0.00068	8,800	0.00786	0.14699
09/02/04	MW-3	30	46,667	09/02/04	<1,300	0.00016	0.07731	<1,300	0.00016	0.00084	2,000	0.00050	0.14749
09/03/04	MW-3	220	46,887	09/03/04	<1,300	0.00119	0.07850	<1,300	0.00119	0.00204	2,600	0.00477	0.15226
09/07/04	MW-3	2,050	48,937	09/07/04	<1,000	0.00855	0.08705	<1,000	0.00855	0.01059	2,600	0.04448	0.19674
09/10/04	MW-3	200	49,137	09/10/04	<1,000	0.00083	0.08789	<1,000	0.00083	0.01143	3,600	0.00601	0.20274
REPORTING PERIOD TOTALS					Total Pounds Removed: 0.069			Total Pounds Removed: 0.000			Total Pounds Removed: 0.063		
Total Gallons Extracted: 39,000					Total Gallons Removed: 0.011			Total Gallons Removed: 0.00002			Total Gallons Removed: 0.010		
CUMULATIVE TOTALS					Total Pounds Removed: 0.190			Total Pounds Removed: 0.0119			Total Pounds Removed: 0.355		
Overall Total Gallons Extracted: 49,137					Total Gallons Removed: 0.031			Total Gallons Removed: 0.00163			Total Gallons Removed: 0.057		
Abbreviations and Notes:													
TPH-G = Total purgeable hydrocarbons as gasoline													
MTBE = Methyl tert-butyl ether													
ppb = Parts per billion, equivalent to micrograms per liter (ug/l)													
gal = Gallon													
Mass removed based on the formula: volume extracted (gal) x Concentration (mg/L) x (g/10 ⁶ mg) x (pound/453.6g) x (3.785 L/gal)													
Volume removal data based on the formula: density (in gms/cc) x 9.339 (ccxlbs/gmsxgals)													
Concentrations based on most recent groundwater monitoring results													
If concentration is less than the laboratory detection limit, one half of the detection limit concentration is used in the mass removal calculation.													
For combined well numbers, the average concentration was used assuming 1/2 the detection limit for samples less than the detection limit.													

Figures



GENERAL NOTES:
 Base Map from: DeLorme Yarmouth, ME 04096
 Source Data: USGS

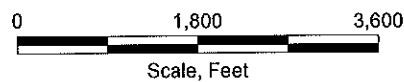


FIGURE 1
 SITE LOCATION AND WELL SURVEY MAP

SHELL-BRANDED SERVICE STATION
 6750 Santa Rita Road
 Pleasanton, California

PROJECT NO. SJ67-50S-1.2004	DRAWN BY VF 12/04/03
FILE NO. SJ67-50S-1.2004	PREPARED BY VF
REVISION NO.	REVIEWED BY



Delta
 Environmental
 Consultants, Inc.

Pimlico Drive



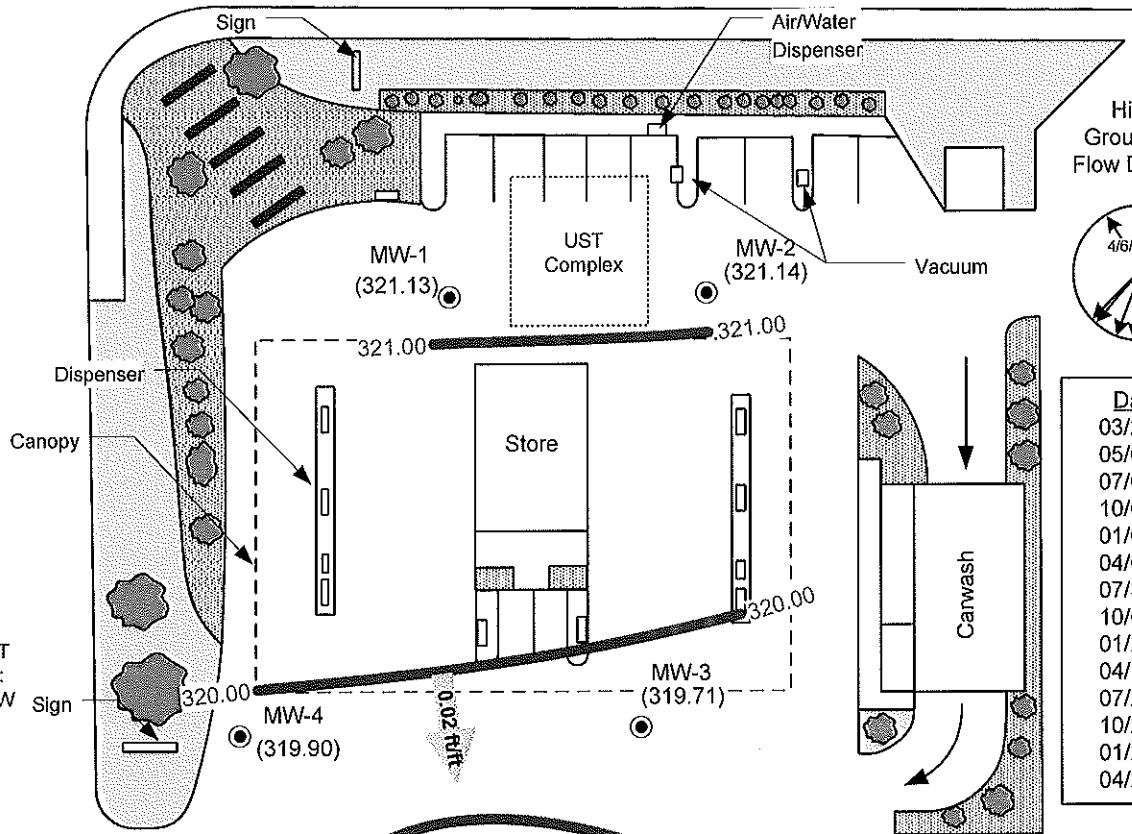
Historic Groundwater Flow Directions



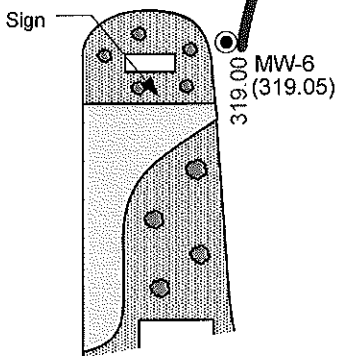
Dates
03/28/03
05/08/03
07/08/03
10/03/03
01/06/04
04/06/04
07/30/04
10/07/04
01/26/05
04/14/05
07/29/05
10/20/05
01/27/06
04/20/06

Santa Rita Road

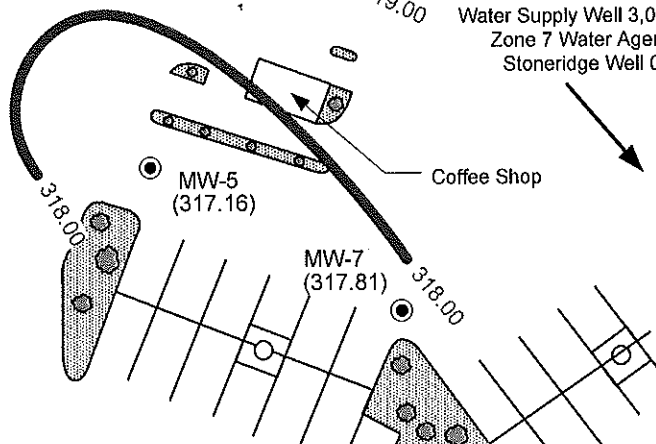
Nearest LUFT site 2,100 ft.: East Bay BMW



Entrance to Shopping Center



Water Supply Well 3,000 feet
Zone 7 Water Agency
Stoneridge Well 01



LEGEND

- MW-1 ● **GROUNDWATER MONITORING WELL**
- (319.90) **GROUNDWATER ELEVATION (FEET-MSL), 07/12/06**
- 318.00 — **GROUNDWATER ELEVATION CONTOUR**
- 0.02 ft/ft **APPROXIMATE GROUNDWATER FLOW DIRECTION AND GRADIENT**

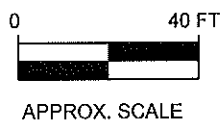


FIGURE 2
GROUNDWATER ELEVATION CONTOUR MAP,
JULY 12, 2006

SHELL-BRANDED SERVICE STATION
6750 Santa Rita Road
Pleasanton, California

PROJECT NO. SJ67-50S-1.2006	DRAWN BY BH 11/1/06
FILE NO. SJ67-50S-1.2006	PREPARED BY ML
REVISION NO. 1	REVIEWED BY

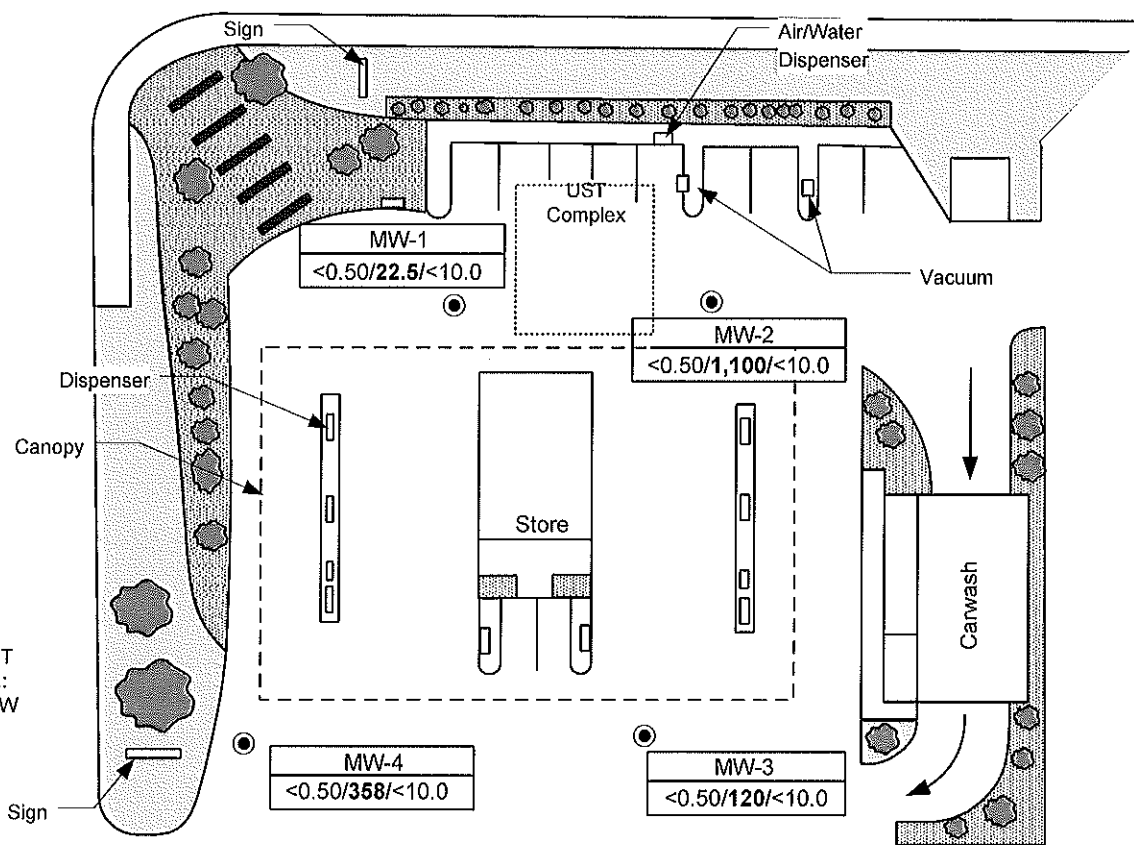


Pimlico Drive



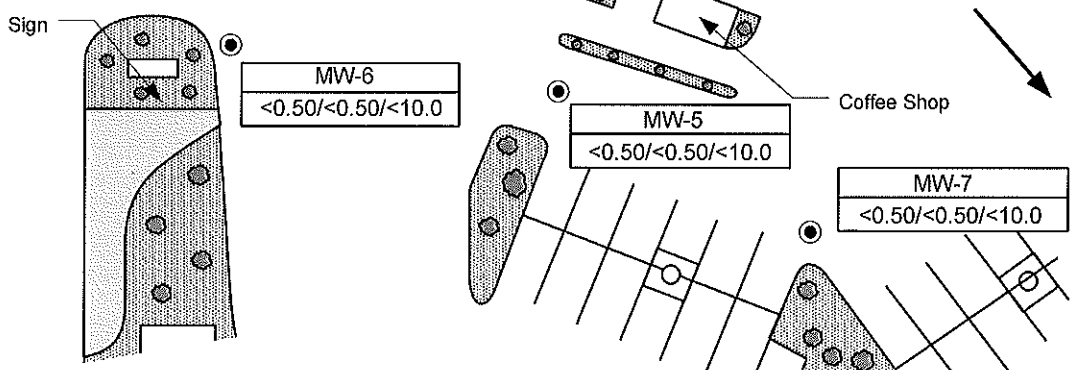
Santa Rita Road

Nearest LUFT site 2,100 ft.:
East Bay BMW



Entrance to Shopping Center

Water Supply Well 3,000 feet
Zone 7 Water Agency
Stoneridge Well 01



LEGEND

● **GROUNDWATER MONITORING WELL**

MW-1	WELL ID
<math><0.50/22.5/<10.0</math>	BENZENE/MTBE/TBA CONCENTRATIONS (UG/L) – 07/12/06

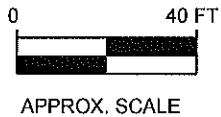


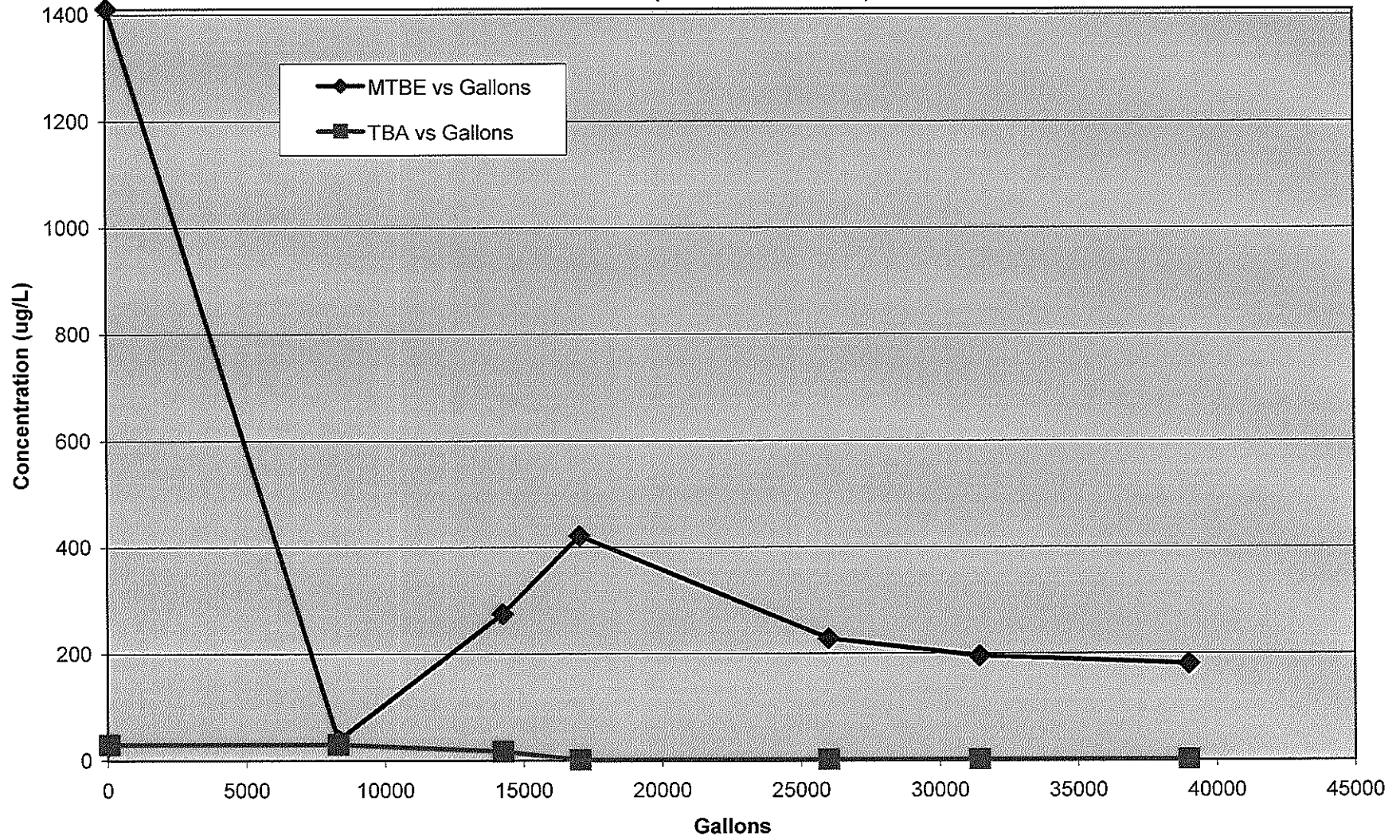
FIGURE 3
BENZENE, MTBE AND TBA CONCENTRATION MAP
JULY 12, 2006

SHELL-BRANDED SERVICE STATION
6750 Santa Rita Road
Pleasanton, California

PROJECT NO. SJ67-50S-1.2006	DRAWN BY BH 11/2/06
FILE NO. SJ67-50S-1.2006	PREPARED BY ML
REVISION NO. 1	REVIEWED BY



FIGURE 4
Oxygenate Concentrations vs Gallons Extracted
Well MW-2 (March - June 2006)



Attachment A

GROUNDWATER MONITORING AND SAMPLING REPORT

August 3, 2006

Blaine Tech Services, Inc. conducts sampling and documentation assignments of this type as an independent third party. Our activities at this site consisted of objective data and sample collection only. No interpretation of analytical results, defining of hydrological conditions or formulation of recommendations was performed.

Please call if you have any questions.

Yours truly,

Mike Ninokata
Project Coordinator

MN/ks

attachments: Cumulative Table of WELL CONCENTRATIONS
Certified Analytical Report
Field Data Sheets

cc: Debbie Arnold
Delta Environmental
175 Bernal Road, Suite 200
San Jose, CA 95119

WELL CONCENTRATIONS
Shell-branded Service Station
6750 Santa Rita Road
Pleasanton, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2- DCA (ug/L)	EDB (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)
MW-1	12/04/2002	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	31.75	NA
MW-1	12/22/2002	<50	81	<0.50	<0.50	<0.50	<0.50	62	<2.0	<2.0	<2.0	<50	NA	NA	NA	31.93	NA
MW-1	03/28/2003	<50	70	<0.50	<0.50	<0.50	<1.0	130	<2.0	<2.0	<2.0	43	NA	NA	343.48	31.59	311.89
MW-1	05/09/2003	<250	NA	<2.5	<2.5	<2.5	<5.0	280	<10	<10	<10	200	NA	NA	343.48	31.10	312.38
MW-1	06/30/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	343.48	31.65	311.83
MW-1	07/08/2003	<250	NA	<2.5	<2.5	<2.5	<5.0	160	<10	<10	<10	170	NA	NA	343.48	30.90	312.58
MW-1	07/17/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	343.48	31.53	311.95
MW-1	07/31/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	343.48	29.95	313.53
MW-1	08/29/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	343.48	29.99	313.49
MW-1	09/23/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	343.48	30.02	313.46
MW-1	10/03/2003	<500	NA	<5.0	<5.0	<5.0	<10	810	<20	<20	<20	540	NA	NA	343.48	29.89	313.59
MW-1	10/28/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	343.48	31.38	312.10
MW-1	11/24/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	343.48	29.71	313.77
MW-1	12/29/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	343.48	29.72	313.76
MW-1	01/06/2004	<250	NA	<2.5	<2.5	<2.5	<5.0	400	<10	<10	<10	280	NA	NA	343.48	29.16	314.32
MW-1	04/06/2004	<1,300	NA	<13	<13	<13	<25	3,300	NA	NA	NA	3,500	NA	NA	343.48	31.38	312.10
MW-1	07/30/2004	<1,300	NA	<13	<13	<13	<25	1,000	NA	NA	NA	600	NA	NA	343.48	28.51	314.97
MW-1	10/07/2004	<250	NA	<2.5	<2.5	<2.5	<5.0	530	NA	NA	NA	390	NA	NA	343.48	28.55	314.93
MW-1	01/26/2005	<250	NA	<2.5	<2.5	<2.5	<5.0	320	<10	<10	<10	130	NA	NA	343.48	27.35	316.13
MW-1	04/14/2005	<150	NA	<1.5	<1.5	<1.5	<1.5	720	NA	NA	NA	260	NA	NA	343.48	26.70	316.78
MW-1	07/29/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	270	NA	NA	NA	150	NA	NA	343.48	26.33	317.15
MW-1	10/20/2005	<250	NA	<2.5	<2.5	<2.5	<5.0	39	NA	NA	NA	<25	NA	NA	343.48	27.12	316.36
MW-1	01/27/2006	<50.0	NA	<0.500	<0.500	<0.500	<0.500	30.1	NA	NA	NA	<10.0	NA	NA	343.48	25.25	318.23
MW-1	04/20/2006	<50.0	NA	<0.500	<0.500	<0.500	<0.500	16.9	NA	NA	NA	12.4	NA	NA	343.48	21.37	322.11
MW-1	07/12/2006	<50.0	NA	<0.500	<0.500	<0.500	<0.500	22.5	NA	NA	NA	<10.0	NA	NA	343.48	22.35	321.13

WELL CONCENTRATIONS
Shell-branded Service Station
6750 Santa Rita Road
Pleasanton, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2- DCA (ug/L)	EDB (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)
MW-2	12/04/2002	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	31.25	NA
MW-2	12/22/2002	<200	120	<2.0	<2.0	<2.0	<2.0	660	<2.0	<2.0	<2.0	<50	NA	NA	NA	30.70	NA
MW-2	03/28/2003	<2,500	60	<25	<25	<25	<50	4,200	<100	<100	<100	2,500	NA	NA	342.86	30.30	312.56
MW-2	05/09/2003	<2,500	NA	<25	<25	<25	<50	4,000	<100	<100	<100	3,200	NA	NA	342.86	29.83	313.03
MW-2	06/30/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	342.86	30.45	312.41
MW-2	07/08/2003	<2,000	NA	<20	<20	<20	<40	2,800	<80	<80	<80	2,900	NA	NA	342.86	29.86	313.00
MW-2	07/17/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	342.86	30.33	312.53
MW-2	07/31/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	342.86	29.33	313.53
MW-2	08/29/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	342.86	29.98	312.88
MW-2	09/23/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	342.86	30.21	312.65
MW-2	10/03/2003	<2,000	NA	<20	<20	<20	<40	3,600	<80	<80	<80	3,000	NA	NA	342.86	30.43	312.43
MW-2	10/28/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	342.86	29.79	313.07
MW-2	11/24/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	342.86	30.00	312.86
MW-2	12/29/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	342.86	30.14	312.72
MW-2	01/06/2004	<5,000	NA	<50	<50	<50	<100	4,500	<200	<200	<200	1,900	NA	NA	342.86	30.05	312.81
MW-2	04/06/2004	<2,000	NA	<20	<20	<20	<40	4,600	NA	NA	NA	5,100	NA	NA	342.86	29.30	313.56
MW-2	07/30/2004	<500	NA	<5.0	<5.0	<5.0	<10	1,000	NA	NA	NA	950	NA	NA	342.86	28.80	314.06
MW-2	10/07/2004	<2,500	NA	<25	<25	<25	<50	6,300	NA	NA	NA	6,500	NA	NA	342.86	28.02	314.84
MW-2	01/26/2005	<1,300	NA	<13	<13	<13	<25	2,100	<50	<50	<50	2,300	NA	NA	342.86	33.12	309.74
MW-2	04/14/2005	<500	NA	<5.0	<5.0	<5.0	<5.0	2,400	NA	NA	NA	1,100	NA	NA	342.86	25.55	317.31
MW-2	07/29/2005	<2,500	NA	<25	<25	<25	<50	3,900	NA	NA	NA	1,500	NA	NA	342.86	25.98	316.88
MW-2	10/20/2005	<2,500	NA	<25	<25	<25	<50	2,500	NA	NA	NA	480	NA	NA	342.86	25.91	316.95
MW-2	01/27/2006	2,410	NA	<0.500	<0.500	<0.500	<0.500	3,160	NA	NA	NA	97.0	NA	NA	342.86	24.40	318.46
MW-2	04/20/2006	<50.0	NA	<0.500	0.880	<0.500	1.16	278	NA	NA	NA	72.2	NA	NA	342.86	25.85	317.01
MW-2	07/12/2006	1,120	NA	<0.500	<0.500	<0.500	<0.500	1,100	NA	NA	NA	<10.0	NA	NA	342.86	21.72	321.14

WELL CONCENTRATIONS
Shell-branded Service Station
6750 Santa Rita Road
Pleasanton, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2- DCA (ug/L)	EDB (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)
MW-3	12/04/2002	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	31.65	NA
MW-3	12/22/2002	<2,000	72	<20	<20	<20	<20	8,000	<20	<20	<20	1,500	NA	NA	NA	31.10	NA
MW-3	03/28/2003	<5,000	89	<50	<50	<50	<100	10,000	<200	<200	<200	6,100	NA	NA	342.23	30.76	311.47
MW-3	05/09/2003	11,000	NA	<100	<100	<100	<200	15,000	<400	<400	<400	9,300	NA	NA	342.23	30.04	312.19
MW-3	06/30/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	342.23	30.23	312.00
MW-3	07/08/2003	<10,000	NA	<100	<100	<100	<200	9,500	<400	<400	<400	2,500	NA	NA	342.23	30.11	312.12
MW-3	07/17/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	342.23	29.80	312.43
MW-3	07/31/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	342.23	29.94	312.29
MW-3	08/29/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	342.23	30.05	312.18
MW-3	09/23/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	342.23	29.95	312.28
MW-3	10/03/2003	<10,000	NA	<100	<100	<100	<200	8,800	<400	<400	<400	6,600	NA	NA	342.23	29.97	312.26
MW-3	10/28/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	342.23	29.97	312.26
MW-3	11/24/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	342.23	29.94	312.29
MW-3	12/29/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	342.23	29.43	312.80
MW-3	01/06/2004	<5,000	NA	<50	<50	<50	<100	9,800	<200	<200	<200	3,800	NA	NA	342.23	29.25	312.98
MW-3	04/06/2004	<5,000	NA	<50	<50	<50	<100	4,200	NA	NA	NA	2,100	NA	NA	342.23	28.82	313.41
MW-3	07/30/2004	<2,500	NA	<25	<25	<25	<50	3,000	NA	NA	NA	1,200	NA	NA	342.23	28.73	313.50
MW-3	10/07/2004	<1,000	NA	<10	<10	<10	<20	860	NA	NA	NA	320	NA	NA	342.23	28.72	313.51
MW-3	01/26/2005	<500	NA	<5.0	<5.0	<5.0	<10	820	<20	<20	<20	250	NA	NA	342.23	26.50	315.73
MW-3	04/14/2005	<400	NA	<4.0	<4.0	<4.0	<4.0	2,200	NA	NA	NA	590	NA	NA	342.23	26.15	316.08
MW-3	07/29/2005	<2,500	NA	<25	<25	<25	<50	3,100	NA	NA	NA	1,700	NA	NA	342.23	25.50	316.73
MW-3	10/20/2005	<2,000	NA	<20	<20	<20	<40	1,700	NA	NA	NA	220	NA	NA	342.23	26.85	315.38
MW-3	01/27/2006	808	NA	<0.500	<0.500	<0.500	<0.500	736	NA	NA	NA	39.4	NA	NA	342.23	24.95	317.28
MW-3	04/20/2006	<50.0	NA	<0.500	<0.500	<0.500	<0.500	364	NA	NA	NA	<10.0	NA	NA	342.23	21.51	320.72
MW-3	07/12/2006	<50.0	NA	<0.500	<0.500	<0.500	<0.500	120	NA	NA	NA	<10.0	NA	NA	342.23	22.52	319.71

WELL CONCENTRATIONS
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Pleasanton, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2- DCA (ug/L)	EDB (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)
MW-4	12/04/2002	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	32.92	NA
MW-4	12/22/2002	<50	<50	<0.50	<0.50	<0.50	<0.50	93	<2.0	<2.0	<2.0	<50	NA	NA	NA	32.20	NA
MW-4	03/28/2003	<50	67	<0.50	<0.50	<0.50	<1.0	2.4	<2.0	<2.0	<2.0	<5.0	NA	NA	343.44	32.07	311.37
MW-4	05/09/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	75	<2.0	<2.0	<2.0	<5.0	NA	NA	343.44	31.35	312.09
MW-4	06/30/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	343.44	31.42	312.02
MW-4	07/08/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	18	<2.0	<2.0	<2.0	<5.0	NA	NA	343.44	31.42	312.02
MW-4	07/17/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	343.44	31.20	312.24
MW-4	07/31/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	343.44	31.05	312.39
MW-4	08/29/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	343.44	31.20	312.24
MW-4	09/23/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	343.44	31.15	312.29
MW-4	10/03/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	23	<2.0	<2.0	<2.0	<5.0	NA	NA	343.44	31.10	312.34
MW-4	10/28/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	343.44	31.14	312.30
MW-4	11/24/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	343.44	30.92	312.52
MW-4	12/29/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	343.44	30.82	312.62
MW-4	01/06/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	40	<2.0	<2.0	<2.0	<5.0	NA	NA	343.44	30.24	313.20
MW-4	04/06/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	16	NA	NA	NA	<5.0	NA	NA	343.44	30.10	313.34
MW-4	07/30/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	25	NA	NA	NA	<5.0	NA	NA	343.44	29.75	313.69
MW-4	10/07/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	35	NA	NA	NA	<5.0	NA	NA	343.44	29.79	313.65
MW-4	01/26/2005	<250	NA	<2.5	<2.5	<2.5	<5.0	450	<10	<10	<10	43	NA	NA	343.44	27.60	315.84
MW-4	04/14/2005	<50	NA	<0.50	<0.50	<0.50	<0.50	210	NA	NA	NA	<5.0	NA	NA	343.44	27.40	316.04
MW-4	07/29/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	57	NA	NA	NA	11	NA	NA	343.44	26.68	316.76
MW-4	10/20/2005	<50 a	NA	<0.50	<0.50	<0.50	<1.0	44	NA	NA	NA	<5.0	NA	NA	343.44	27.72	315.72
MW-4	01/27/2006	<50.0	NA	<0.500	<0.500	<0.500	<0.500	98.4	NA	NA	NA	<10.0	NA	NA	343.44	28.90	314.54
MW-4	04/20/2006	<50.0	NA	<0.500	<0.500	<0.500	<0.500	254	NA	NA	NA	<10.0	NA	NA	343.44	22.30	321.14
MW-4	07/12/2006	313	NA	<0.500	<0.500	<0.500	<0.500	358	NA	NA	NA	<10.0	NA	NA	343.44	23.54	319.90

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6750 Santa Rita Road
Pleasanton, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2- DCA (ug/L)	EDB (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)
MW-5	02/08/2005	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	340.88	26.83	314.05
MW-5	02/10/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	5.1	<2.0	<2.0	<2.0	<5.0	NA	NA	340.88	27.13	313.75
MW-5	04/14/2005	<50	NA	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	<5.0	NA	NA	340.88	26.44	314.44
MW-5	07/29/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	<0.50	NA	NA	NA	<5.0	NA	NA	340.88	26.73	314.15
MW-5	10/20/2005	56	NA	<0.50	<0.50	<0.50	<1.0	<0.50	NA	NA	NA	<5.0	NA	NA	340.88	26.95	313.93
MW-5	01/27/2006	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<0.500	NA	NA	NA	<10.0	NA	NA	340.88	26.15	314.73
MW-5	04/20/2006	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<0.500	NA	NA	NA	<10.0	NA	NA	340.88	22.21	318.67
MW-5	07/12/2006	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<0.500	NA	NA	NA	<10.0	NA	NA	340.88	23.72	317.16
MW-6	12/01/2005	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	342.97	27.44	315.53
MW-6	12/07/2005	<50	130	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<5.0	<0.50	<0.020	342.97	26.15	316.82
MW-6	01/27/2006	<50.0	230	<0.500	<0.500	<0.500	<0.500	<0.500	NA	NA	NA	<10.0	NA	NA	342.97	24.95	318.02
MW-6	04/20/2006	<50.0	<50.0 b	<0.500	<0.500	<0.500	<0.500	<0.500	NA	NA	NA	<10.0	NA	NA	342.97	23.51	319.46
MW-6	07/12/2006	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<0.500	NA	NA	NA	<10.0	NA	NA	342.97	23.92	319.05
MW-7	12/01/2005	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	341.21	27.48	313.73
MW-7	12/07/2005	<50	190	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<5.0	<0.50	<0.020	341.21	27.29	313.92
MW-7	01/27/2006	<50.0	<100	<0.500	<0.500	<0.500	<0.500	<0.500	NA	NA	NA	<10.0	NA	NA	341.21	25.10	316.11
MW-7	04/20/2006	<50.0	<48.7 b	<0.500	<0.500	<0.500	<0.500	<0.500	NA	NA	NA	<10.0	NA	NA	341.21	22.71	318.50
MW-7	07/12/2006	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<0.500	NA	NA	NA	<10.0	NA	NA	341.21	23.40	317.81

WELL CONCENTRATIONS
Shell-branded Service Station
6750 Santa Rita Road
Pleasanton, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2- DCA (ug/L)	EDB (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)
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Abbreviations:

TPPH = Total petroleum hydrocarbons as gasoline by EPA Method 8260B.

TEPH = Total petroleum hydrocarbons as diesel by modified EPA Method 8015.

BTEX = Benzene, toluene, ethylbenzene, xylenes by EPA Method 8260B.

MTBE = Methyl tertiary butyl ether

DIPE = Di-isopropyl ether, analyzed by EPA Method 8260B

ETBE = Ethyl tertiary butyl ether, analyzed by EPA Method 8260B

TAME = Tertiary amyl methyl ether, analyzed by EPA Method 8260B

TBA = Tertiary butyl alcohol or Tertiary butanol, analyzed by EPA Method 8260B

1,2-DCA = 1,2-Dichloroethane, analyzed by EPA Method 8260B

EDB = 1,2-Dibromoethane or Ethylene dibromide, analyzed by EPA Method 504.1

TOC = Top of Casing Elevation

GW = Groundwater

ug/L = Parts per billion

MSL = Mean sea level

ft. = Feet

<n = Below detection limit

NA = Not applicable

Notes:

a = The concentration reported reflects individual or discrete unidentified peaks not matching a typical fuel pattern.

b = Diesel with Silica gel clean-up.

Site surveyed November 22, 2002 by Mid Coast Engineers.

MW-5 surveyed January 31, 2005 by Mid Coast Engineers of Watsonville, CA.

Wells MW-6 and MW-7 surveyed December 19, 2005 by Mid Coast Engineers.

July 29, 2006

Client: Delta Env. Consultants (San Jose) / SHELL (13653)
175 Bernal Rd., Suite 200
San Jose, CA 95119
Attn: Heather Buckingham

Work Order: NPG1674
Project Name: 6750 Santa Rita Rd., Pleasanton, CA
Project Nbr: SAP 135786
P/O Nbr: 97464711
Date Received: 07/14/06

SAMPLE IDENTIFICATION	LAB NUMBER	COLLECTION DATE AND TIME
MW-1	NPG1674-01	07/12/06 10:58
MW-2	NPG1674-02	07/12/06 11:10
MW-3	NPG1674-03	07/12/06 11:34
MW-4	NPG1674-04	07/12/06 10:20
MW-5	NPG1674-05	07/12/06 10:48
MW-6	NPG1674-06	07/12/06 10:40
MW-7	NPG1674-07	07/12/06 10:33

An executed copy of the chain of custody, the project quality control data, and the sample receipt form are also included as an addendum to this report. If you have any questions relating to this analytical report, please contact your Laboratory Project Manager at 1-800-765-0980. Any opinions, if expressed, are outside the scope of the Laboratory's accreditation.

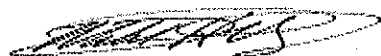
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California Certification Number: 01168CA

The Chain(s) of Custody, 2 pages, are included and are an integral part of this report.

These results relate only to the items tested. This report shall not be reproduced except in full and with permission of the laboratory.

Report Approved By:



Mark Hollingsworth
Director of Project Management

Client Delta Env. Consultants (San Jose) / SHELL (13653)
 175 Bernal Rd., Suite 200
 San Jose, CA 95119
 Attn Heather Buckingham

Work Order: NPG1674
 Project Name: 6750 Santa Rita Rd., Pleasanton, CA
 Project Number: SAP 135786
 Received: 07/14/06 08:00

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NPG1674-01 (MW-1 - Water) Sampled: 07/12/06 10:58								
Volatile Organic Compounds by EPA Method 8260B								
Benzene	ND		ug/L	0.500	1	07/25/06 16:50	SW846 8260B	6074210
Methyl tert-Butyl Ether	22.5		ug/L	0.500	1	07/25/06 16:50	SW846 8260B	6074210
Ethylbenzene	ND		ug/L	0.500	1	07/25/06 16:50	SW846 8260B	6074210
Toluene	ND		ug/L	0.500	1	07/25/06 16:50	SW846 8260B	6074210
Xylenes, total	ND		ug/L	0.500	1	07/25/06 16:50	SW846 8260B	6074210
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	07/25/06 16:50	SW846 8260B	6074210
Surr: 1,2-Dichloroethane-d4 (70-130%)	98 %					07/25/06 16:50	SW846 8260B	6074210
Surr: Dibromofluoromethane (79-122%)	111 %					07/25/06 16:50	SW846 8260B	6074210
Surr: Toluene-d8 (78-121%)	87 %					07/25/06 16:50	SW846 8260B	6074210
Surr: 4-Bromofluorobenzene (78-126%)	95 %					07/25/06 16:50	SW846 8260B	6074210
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	ND		ug/L	50.0	1	07/25/06 16:50	CA LUFT GC/MS	6074210
Surr: 1,2-Dichloroethane-d4 (0-200%)	98 %					07/25/06 16:50	CA LUFT GC/MS	6074210
Surr: Dibromofluoromethane (0-200%)	111 %					07/25/06 16:50	CA LUFT GC/MS	6074210
Surr: Toluene-d8 (0-200%)	87 %					07/25/06 16:50	CA LUFT GC/MS	6074210
Surr: 4-Bromofluorobenzene (0-200%)	95 %					07/25/06 16:50	CA LUFT GC/MS	6074210
Sample ID: NPG1674-02 (MW-2 - Water) Sampled: 07/12/06 11:10								
Volatile Organic Compounds by EPA Method 8260B								
Benzene	ND		ug/L	0.500	1	07/25/06 17:15	SW846 8260B	6074210
Methyl tert-Butyl Ether	1100		ug/L	10.0	20	07/26/06 12:56	SW846 8260B	6074720
Ethylbenzene	ND		ug/L	0.500	1	07/25/06 17:15	SW846 8260B	6074210
Toluene	ND		ug/L	0.500	1	07/25/06 17:15	SW846 8260B	6074210
Xylenes, total	ND		ug/L	0.500	1	07/25/06 17:15	SW846 8260B	6074210
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	07/25/06 17:15	SW846 8260B	6074210
Surr: 1,2-Dichloroethane-d4 (70-130%)	101 %					07/25/06 17:15	SW846 8260B	6074210
Surr: 1,2-Dichloroethane-d4 (70-130%)	96 %					07/26/06 12:56	SW846 8260B	6074720
Surr: Dibromofluoromethane (79-122%)	113 %					07/25/06 17:15	SW846 8260B	6074210
Surr: Dibromofluoromethane (79-122%)	97 %					07/26/06 12:56	SW846 8260B	6074720
Surr: Toluene-d8 (78-121%)	89 %					07/25/06 17:15	SW846 8260B	6074210
Surr: Toluene-d8 (78-121%)	92 %					07/26/06 12:56	SW846 8260B	6074720
Surr: 4-Bromofluorobenzene (78-126%)	90 %					07/25/06 17:15	SW846 8260B	6074210
Surr: 4-Bromofluorobenzene (78-126%)	100 %					07/26/06 12:56	SW846 8260B	6074720
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	1120		ug/L	50.0	1	07/25/06 17:15	CA LUFT GC/MS	6074210
Surr: 1,2-Dichloroethane-d4 (0-200%)	101 %					07/25/06 17:15	CA LUFT GC/MS	6074210
Surr: Dibromofluoromethane (0-200%)	113 %					07/25/06 17:15	CA LUFT GC/MS	6074210
Surr: Toluene-d8 (0-200%)	89 %					07/25/06 17:15	CA LUFT GC/MS	6074210
Surr: 4-Bromofluorobenzene (0-200%)	90 %					07/25/06 17:15	CA LUFT GC/MS	6074210
Sample ID: NPG1674-03 (MW-3 - Water) Sampled: 07/12/06 11:34								
Volatile Organic Compounds by EPA Method 8260B								
Benzene	ND		ug/L	0.500	1	07/25/06 17:40	SW846 8260B	6074210
Methyl tert-Butyl Ether	120		ug/L	0.500	1	07/25/06 17:40	SW846 8260B	6074210

Client Delta Env. Consultants (San Jose) / SHELL (13653)
 175 Bernal Rd., Suite 200
 San Jose, CA 95119
 Attn Heather Buckingham

Work Order: NPG1674
 Project Name: 6750 Santa Rita Rd., Pleasanton, CA
 Project Number: SAP 135786
 Received: 07/14/06 08:00

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NPG1674-03 (MW-3 - Water) - cont. Sampled: 07/12/06 11:34								
Volatile Organic Compounds by EPA Method 8260B - cont.								
Ethylbenzene	ND		ug/L	0.500	1	07/25/06 17:40	SW846 8260B	6074210
Toluene	ND		ug/L	0.500	1	07/25/06 17:40	SW846 8260B	6074210
Xylenes, total	ND		ug/L	0.500	1	07/25/06 17:40	SW846 8260B	6074210
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	07/25/06 17:40	SW846 8260B	6074210
Surr: 1,2-Dichloroethane-d4 (70-130%)	99 %					07/25/06 17:40	SW846 8260B	6074210
Surr: Dibromofluoromethane (79-122%)	114 %					07/25/06 17:40	SW846 8260B	6074210
Surr: Toluene-d8 (78-121%)	85 %					07/25/06 17:40	SW846 8260B	6074210
Surr: 4-Bromofluorobenzene (78-126%)	94 %					07/25/06 17:40	SW846 8260B	6074210
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	ND		ug/L	50.0	1	07/25/06 17:40	CA LUFT GC/MS	6074210
Surr: 1,2-Dichloroethane-d4 (0-200%)	99 %					07/25/06 17:40	CA LUFT GC/MS	6074210
Surr: Dibromofluoromethane (0-200%)	114 %					07/25/06 17:40	CA LUFT GC/MS	6074210
Surr: Toluene-d8 (0-200%)	85 %					07/25/06 17:40	CA LUFT GC/MS	6074210
Surr: 4-Bromofluorobenzene (0-200%)	94 %					07/25/06 17:40	CA LUFT GC/MS	6074210
Sample ID: NPG1674-04 (MW-4 - Water) Sampled: 07/12/06 10:20								
Volatile Organic Compounds by EPA Method 8260B								
Benzene	ND		ug/L	0.500	1	07/25/06 16:25	SW846 8260B	6074210
Methyl tert-Butyl Ether	358		ug/L	5.00	10	07/26/06 13:24	SW846 8260B	6074720
Ethylbenzene	ND		ug/L	0.500	1	07/25/06 16:25	SW846 8260B	6074210
Toluene	ND		ug/L	0.500	1	07/25/06 16:25	SW846 8260B	6074210
Xylenes, total	ND		ug/L	0.500	1	07/25/06 16:25	SW846 8260B	6074210
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	07/25/06 16:25	SW846 8260B	6074210
Surr: 1,2-Dichloroethane-d4 (70-130%)	94 %					07/25/06 16:25	SW846 8260B	6074210
Surr: 1,2-Dichloroethane-d4 (70-130%)	96 %					07/26/06 13:24	SW846 8260B	6074720
Surr: Dibromofluoromethane (79-122%)	108 %					07/25/06 16:25	SW846 8260B	6074210
Surr: Dibromofluoromethane (79-122%)	96 %					07/26/06 13:24	SW846 8260B	6074720
Surr: Toluene-d8 (78-121%)	85 %					07/25/06 16:25	SW846 8260B	6074210
Surr: Toluene-d8 (78-121%)	93 %					07/26/06 13:24	SW846 8260B	6074720
Surr: 4-Bromofluorobenzene (78-126%)	92 %					07/25/06 16:25	SW846 8260B	6074210
Surr: 4-Bromofluorobenzene (78-126%)	98 %					07/26/06 13:24	SW846 8260B	6074720
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	313		ug/L	50.0	1	07/25/06 16:25	CA LUFT GC/MS	6074210
Surr: 1,2-Dichloroethane-d4 (0-200%)	94 %					07/25/06 16:25	CA LUFT GC/MS	6074210
Surr: Dibromofluoromethane (0-200%)	108 %					07/25/06 16:25	CA LUFT GC/MS	6074210
Surr: Toluene-d8 (0-200%)	85 %					07/25/06 16:25	CA LUFT GC/MS	6074210
Surr: 4-Bromofluorobenzene (0-200%)	92 %					07/25/06 16:25	CA LUFT GC/MS	6074210
Sample ID: NPG1674-05 (MW-5 - Water) Sampled: 07/12/06 10:48								
Volatile Organic Compounds by EPA Method 8260B								
Benzene	ND		ug/L	0.500	1	07/25/06 18:05	SW846 8260B	6074210
Methyl tert-Butyl Ether	ND		ug/L	0.500	1	07/25/06 18:05	SW846 8260B	6074210
Ethylbenzene	ND		ug/L	0.500	1	07/25/06 18:05	SW846 8260B	6074210
Toluene	ND		ug/L	0.500	1	07/25/06 18:05	SW846 8260B	6074210

Client Delta Env. Consultants (San Jose) / SHELL (13653)
 175 Bernal Rd., Suite 200
 San Jose, CA 95119
 Attn Heather Buckingham

Work Order: NPG1674
 Project Name: 6750 Santa Rita Rd., Pleasanton, CA
 Project Number: SAP 135786
 Received: 07/14/06 08:00

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
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Sample ID: NPG1674-05 (MW-5 - Water) - cont. Sampled: 07/12/06 10:48

Volatile Organic Compounds by EPA Method 8260B - cont.

Xylenes, total	ND		ug/L	0.500	1	07/25/06 18:05	SW846 8260B	6074210
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	07/25/06 18:05	SW846 8260B	6074210
Surr: 1,2-Dichloroethane-d4 (70-130%)	107 %					07/25/06 18:05	SW846 8260B	6074210
Surr: Dibromofluoromethane (79-122%)	115 %					07/25/06 18:05	SW846 8260B	6074210
Surr: Toluene-d8 (78-121%)	86 %					07/25/06 18:05	SW846 8260B	6074210
Surr: 4-Bromofluorobenzene (78-126%)	95 %					07/25/06 18:05	SW846 8260B	6074210

Purgeable Petroleum Hydrocarbons

Gasoline Range Organics	ND		ug/L	50.0	1	07/25/06 18:05	CA LUFT GC/MS	6074210
Surr: 1,2-Dichloroethane-d4 (0-200%)	107 %					07/25/06 18:05	CA LUFT GC/MS	6074210
Surr: Dibromofluoromethane (0-200%)	115 %					07/25/06 18:05	CA LUFT GC/MS	6074210
Surr: Toluene-d8 (0-200%)	86 %					07/25/06 18:05	CA LUFT GC/MS	6074210
Surr: 4-Bromofluorobenzene (0-200%)	95 %					07/25/06 18:05	CA LUFT GC/MS	6074210

Sample ID: NPG1674-06 (MW-6 - Water) Sampled: 07/12/06 10:40

Volatile Organic Compounds by EPA Method 8260B

Benzene	ND		ug/L	0.500	1	07/25/06 18:30	SW846 8260B	6074210
Methyl tert-Butyl Ether	ND		ug/L	0.500	1	07/25/06 18:30	SW846 8260B	6074210
Ethylbenzene	ND		ug/L	0.500	1	07/25/06 18:30	SW846 8260B	6074210
Toluene	ND		ug/L	0.500	1	07/25/06 18:30	SW846 8260B	6074210
Xylenes, total	ND		ug/L	0.500	1	07/25/06 18:30	SW846 8260B	6074210
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	07/25/06 18:30	SW846 8260B	6074210
Surr: 1,2-Dichloroethane-d4 (70-130%)	102 %					07/25/06 18:30	SW846 8260B	6074210
Surr: Dibromofluoromethane (79-122%)	109 %					07/25/06 18:30	SW846 8260B	6074210
Surr: Toluene-d8 (78-121%)	86 %					07/25/06 18:30	SW846 8260B	6074210
Surr: 4-Bromofluorobenzene (78-126%)	94 %					07/25/06 18:30	SW846 8260B	6074210

Purgeable Petroleum Hydrocarbons

Gasoline Range Organics	ND		ug/L	50.0	1	07/25/06 18:30	CA LUFT GC/MS	6074210
Surr: 1,2-Dichloroethane-d4 (0-200%)	102 %					07/25/06 18:30	CA LUFT GC/MS	6074210
Surr: Dibromofluoromethane (0-200%)	109 %					07/25/06 18:30	CA LUFT GC/MS	6074210
Surr: Toluene-d8 (0-200%)	86 %					07/25/06 18:30	CA LUFT GC/MS	6074210
Surr: 4-Bromofluorobenzene (0-200%)	94 %					07/25/06 18:30	CA LUFT GC/MS	6074210

Sample ID: NPG1674-07 (MW-7 - Water) Sampled: 07/12/06 10:33

Volatile Organic Compounds by EPA Method 8260B

Benzene	ND		ug/L	0.500	1	07/25/06 18:54	SW846 8260B	6074210
Methyl tert-Butyl Ether	ND		ug/L	0.500	1	07/25/06 18:54	SW846 8260B	6074210
Ethylbenzene	ND		ug/L	0.500	1	07/25/06 18:54	SW846 8260B	6074210
Toluene	ND		ug/L	0.500	1	07/25/06 18:54	SW846 8260B	6074210
Xylenes, total	ND		ug/L	0.500	1	07/25/06 18:54	SW846 8260B	6074210
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	07/25/06 18:54	SW846 8260B	6074210
Surr: 1,2-Dichloroethane-d4 (70-130%)	100 %					07/25/06 18:54	SW846 8260B	6074210
Surr: Dibromofluoromethane (79-122%)	111 %					07/25/06 18:54	SW846 8260B	6074210
Surr: Toluene-d8 (78-121%)	86 %					07/25/06 18:54	SW846 8260B	6074210
Surr: 4-Bromofluorobenzene (78-126%)	95 %					07/25/06 18:54	SW846 8260B	6074210

Client Delta Env. Consultants (San Jose) / SHELL (13653)
 175 Bernal Rd., Suite 200
 San Jose, CA 95119
 Attn Heather Buckingham

Work Order: NPG1674
 Project Name: 6750 Santa Rita Rd., Pleasanton, CA
 Project Number: SAP 135786
 Received: 07/14/06 08:00

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NPG1674-07 (MW-7 - Water) - cont. Sampled: 07/12/06 10:33								
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	ND		ug/L	50.0	1	07/25/06 18:54	CA LUFT GC/MS	6074210
Surr: 1,2-Dichloroethane-d4 (0-200%)	100 %					07/25/06 18:54	CA LUFT GC/MS	6074210
Surr: Dibromofluoromethane (0-200%)	111 %					07/25/06 18:54	CA LUFT GC/MS	6074210
Surr: Toluene-d8 (0-200%)	86 %					07/25/06 18:54	CA LUFT GC/MS	6074210
Surr: 4-Bromofluorobenzene (0-200%)	95 %					07/25/06 18:54	CA LUFT GC/MS	6074210

Client Delta Env. Consultants (San Jose) / SHELL (13653)
 175 Bernal Rd., Suite 200
 San Jose, CA 95119
 Attn Heather Buckingham

Work Order: NPG1674
 Project Name: 6750 Santa Rita Rd., Pleasanton, CA
 Project Number: SAP 135786
 Received: 07/14/06 08:00

PROJECT QUALITY CONTROL DATA
 Blank

Analyte	Blank Value	Q	Units	Q.C. Batch	Lab Number	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B						
6074210-BLK1						
Benzene	<0.200		ug/L	6074210	6074210-BLK1	07/25/06 11:51
Methyl tert-Butyl Ether	<0.200		ug/L	6074210	6074210-BLK1	07/25/06 11:51
Ethylbenzene	<0.200		ug/L	6074210	6074210-BLK1	07/25/06 11:51
Toluene	<0.200		ug/L	6074210	6074210-BLK1	07/25/06 11:51
Xylenes, total	<0.350		ug/L	6074210	6074210-BLK1	07/25/06 11:51
Tertiary Butyl Alcohol	<5.06		ug/L	6074210	6074210-BLK1	07/25/06 11:51
Surrogate: 1,2-Dichloroethane-d4	95%			6074210	6074210-BLK1	07/25/06 11:51
Surrogate: 1,2-Dichloroethane-d4	95%			6074210	6074210-BLK1	07/25/06 11:51
Surrogate: Dibromofluoromethane	108%			6074210	6074210-BLK1	07/25/06 11:51
Surrogate: Dibromofluoromethane	108%			6074210	6074210-BLK1	07/25/06 11:51
Surrogate: Toluene-d8	85%			6074210	6074210-BLK1	07/25/06 11:51
Surrogate: Toluene-d8	85%			6074210	6074210-BLK1	07/25/06 11:51
Surrogate: 4-Bromofluorobenzene	93%			6074210	6074210-BLK1	07/25/06 11:51
Surrogate: 4-Bromofluorobenzene	93%			6074210	6074210-BLK1	07/25/06 11:51
6074720-BLK1						
Methyl tert-Butyl Ether	<0.200		ug/L	6074720	6074720-BLK1	07/26/06 10:38
Surrogate: 1,2-Dichloroethane-d4	95%			6074720	6074720-BLK1	07/26/06 10:38
Surrogate: Dibromofluoromethane	97%			6074720	6074720-BLK1	07/26/06 10:38
Surrogate: Toluene-d8	92%			6074720	6074720-BLK1	07/26/06 10:38
Surrogate: 4-Bromofluorobenzene	101%			6074720	6074720-BLK1	07/26/06 10:38
Purgeable Petroleum Hydrocarbons						
6074210-BLK1						
Gasoline Range Organics	<50.0		ug/L	6074210	6074210-BLK1	07/25/06 11:51
Surrogate: 1,2-Dichloroethane-d4	95%			6074210	6074210-BLK1	07/25/06 11:51
Surrogate: Dibromofluoromethane	108%			6074210	6074210-BLK1	07/25/06 11:51
Surrogate: Toluene-d8	85%			6074210	6074210-BLK1	07/25/06 11:51
Surrogate: 4-Bromofluorobenzene	93%			6074210	6074210-BLK1	07/25/06 11:51

Client Delta Env. Consultants (San Jose) / SHELL (13653)
 175 Bernal Rd., Suite 200
 San Jose, CA 95119
 Attn Heather Buckingham

Work Order: NPG1674
 Project Name: 6750 Santa Rita Rd., Pleasanton, CA
 Project Number: SAP 135786
 Received: 07/14/06 08:00

PROJECT QUALITY CONTROL DATA
 LCS

Analyte	Known Val.	Analyzed Val	Q	Units	% Rec.	Target Range	Batch	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B								
6074210-BS1								
Benzene	50.0	54.7		ug/L	109%	79 - 123	6074210	07/25/06 11:01
Methyl tert-Butyl Ether	50.0	52.9		ug/L	106%	66 - 142	6074210	07/25/06 11:01
Ethylbenzene	50.0	48.5		ug/L	97%	79 - 125	6074210	07/25/06 11:01
Toluene	50.0	48.7		ug/L	97%	78 - 122	6074210	07/25/06 11:01
Xylenes, total	150	147		ug/L	98%	79 - 130	6074210	07/25/06 11:01
Tertiary Butyl Alcohol	500	579		ug/L	116%	42 - 154	6074210	07/25/06 11:01
Surrogate: 1,2-Dichloroethane-d4	50.0	48.5			97%	70 - 130	6074210	07/25/06 11:01
Surrogate: 1,2-Dichloroethane-d4	50.0	48.5			97%	70 - 130	6074210	07/25/06 11:01
Surrogate: Dibromofluoromethane	50.0	54.3			109%	79 - 122	6074210	07/25/06 11:01
Surrogate: Dibromofluoromethane	50.0	54.3			109%	79 - 122	6074210	07/25/06 11:01
Surrogate: Toluene-d8	50.0	43.1			86%	78 - 121	6074210	07/25/06 11:01
Surrogate: Toluene-d8	50.0	43.1			86%	78 - 121	6074210	07/25/06 11:01
Surrogate: 4-Bromofluorobenzene	50.0	45.9			92%	78 - 126	6074210	07/25/06 11:01
Surrogate: 4-Bromofluorobenzene	50.0	45.9			92%	78 - 126	6074210	07/25/06 11:01
6074720-BS1								
Methyl tert-Butyl Ether	50.0	47.5		ug/L	95%	66 - 142	6074720	07/26/06 09:42
Surrogate: 1,2-Dichloroethane-d4	50.0	45.7			91%	70 - 130	6074720	07/26/06 09:42
Surrogate: Dibromofluoromethane	50.0	46.4			93%	79 - 122	6074720	07/26/06 09:42
Surrogate: Toluene-d8	50.0	48.8			98%	78 - 121	6074720	07/26/06 09:42
Surrogate: 4-Bromofluorobenzene	50.0	48.0			96%	78 - 126	6074720	07/26/06 09:42
Purgeable Petroleum Hydrocarbons								
6074210-BS1								
Gasoline Range Organics	3050	2630		ug/L	86%	67 - 130	6074210	07/25/06 11:01
Surrogate: 1,2-Dichloroethane-d4	50.0	48.5			97%	70 - 130	6074210	07/25/06 11:01
Surrogate: Dibromofluoromethane	50.0	54.3			109%	70 - 130	6074210	07/25/06 11:01
Surrogate: Toluene-d8	50.0	43.1			86%	70 - 130	6074210	07/25/06 11:01
Surrogate: 4-Bromofluorobenzene	50.0	45.9			92%	70 - 130	6074210	07/25/06 11:01

Client Delta Env. Consultants (San Jose) / SHELL (13653)
 175 Bernal Rd., Suite 200
 San Jose, CA 95119
 Attn Heather Buckingham

Work Order: NPG1674
 Project Name: 6750 Santa Rita Rd., Pleasanton, CA
 Project Number: SAP 135786
 Received: 07/14/06 08:00

PROJECT QUALITY CONTROL DATA
Matrix Spike

Analyte	Orig. Val.	MS Val	Q	Units	Spike Conc	% Rec.	Target Range	Batch	Sample Spiked	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B										
6074210-MS1										
Benzene	ND	50.9		ug/L	50.0	102%	71 - 137	6074210	NPG1674-04	07/25/06 20:34
Methyl tert-Butyl Ether	1.00E9	1.00E9	MHA	ug/L	50.0	0%	55 - 152	6074210	NPG1674-04	07/25/06 20:34
Ethylbenzene	ND	42.7		ug/L	50.0	85%	72 - 139	6074210	NPG1674-04	07/25/06 20:34
Toluene	ND	44.3		ug/L	50.0	89%	73 - 133	6074210	NPG1674-04	07/25/06 20:34
Xylenes, total	ND	131		ug/L	150	87%	70 - 143	6074210	NPG1674-04	07/25/06 20:34
Tertiary Butyl Alcohol	ND	452		ug/L	500	90%	19 - 183	6074210	NPG1674-04	07/25/06 20:34
Surrogate: 1,2-Dichloroethane-d4		49.9		ug/L	50.0	100%	70 - 130	6074210	NPG1674-04	07/25/06 20:34
Surrogate: 1,2-Dichloroethane-d4		49.9		ug/kg	50.0	100%	70 - 130	6074210	NPG1674-04	07/25/06 20:34
Surrogate: Dibromofluoromethane		57.2		ug/kg	50.0	114%	79 - 122	6074210	NPG1674-04	07/25/06 20:34
Surrogate: Dibromofluoromethane		57.2		ug/L	50.0	114%	79 - 122	6074210	NPG1674-04	07/25/06 20:34
Surrogate: Toluene-d8		43.5		ug/kg	50.0	87%	78 - 121	6074210	NPG1674-04	07/25/06 20:34
Surrogate: Toluene-d8		43.5		ug/L	50.0	87%	78 - 121	6074210	NPG1674-04	07/25/06 20:34
Surrogate: 4-Bromofluorobenzene		46.2		ug/kg	50.0	92%	78 - 126	6074210	NPG1674-04	07/25/06 20:34
Surrogate: 4-Bromofluorobenzene		46.2		ug/L	50.0	92%	78 - 126	6074210	NPG1674-04	07/25/06 20:34
Purgeable Petroleum Hydrocarbons										
6074210-MS1										
Gasoline Range Organics	313	2400		ug/L	3050	68%	60 - 140	6074210	NPG1674-04	07/25/06 20:34
Surrogate: 1,2-Dichloroethane-d4		49.9		ug/L	50.0	100%	0 - 200	6074210	NPG1674-04	07/25/06 20:34
Surrogate: Dibromofluoromethane		57.2		ug/L	50.0	114%	0 - 200	6074210	NPG1674-04	07/25/06 20:34
Surrogate: Toluene-d8		43.5		ug/L	50.0	87%	0 - 200	6074210	NPG1674-04	07/25/06 20:34
Surrogate: 4-Bromofluorobenzene		46.2		ug/L	50.0	92%	0 - 200	6074210	NPG1674-04	07/25/06 20:34

Client Delta Env. Consultants (San Jose) / SHELL (13653)
 175 Bernal Rd., Suite 200
 San Jose, CA 95119
 Attn Heather Buckingham

Work Order: NPG1674
 Project Name: 6750 Santa Rita Rd., Pleasanton, CA
 Project Number: SAP 135786
 Received: 07/14/06 08:00

PROJECT QUALITY CONTROL DATA
Matrix Spike Dup

Analyte	Orig. Val.	Duplicate	Q	Units	Spike Conc	% Rec.	Target Range	RPD	Limit	Batch	Sample Duplicated	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B												
6074210-MSD1												
Benzene	ND	52.5		ug/L	50.0	105%	71 - 137	3	23	6074210	NPG1674-04	07/25/06 20:59
Methyl tert-Butyl Ether	1.00E9	1.00E9	MHA	ug/L	50.0	0%	55 - 152	0	27	6074210	NPG1674-04	07/25/06 20:59
Ethylbenzene	ND	44.3		ug/L	50.0	89%	72 - 139	4	23	6074210	NPG1674-04	07/25/06 20:59
Toluene	ND	45.2		ug/L	50.0	90%	73 - 133	2	25	6074210	NPG1674-04	07/25/06 20:59
Xylenes, total	ND	134		ug/L	150	89%	70 - 143	2	27	6074210	NPG1674-04	07/25/06 20:59
Tertiary Butyl Alcohol	ND	505		ug/L	500	101%	19 - 183	11	39	6074210	NPG1674-04	07/25/06 20:59
Surrogate: 1,2-Dichloroethane-d4		48.7		ug/L	50.0	97%	70 - 130			6074210	NPG1674-04	07/25/06 20:59
Surrogate: 1,2-Dichloroethane-d4		48.7		ug/kg	50.0	97%	70 - 130			6074210	NPG1674-04	07/25/06 20:59
Surrogate: Dibromofluoromethane		55.6		ug/L	50.0	111%	79 - 122			6074210	NPG1674-04	07/25/06 20:59
Surrogate: Dibromofluoromethane		55.6		ug/kg	50.0	111%	79 - 122			6074210	NPG1674-04	07/25/06 20:59
Surrogate: Toluene-d8		42.9		ug/L	50.0	86%	78 - 121			6074210	NPG1674-04	07/25/06 20:59
Surrogate: Toluene-d8		42.9		ug/kg	50.0	86%	78 - 121			6074210	NPG1674-04	07/25/06 20:59
Surrogate: 4-Bromofluorobenzene		45.7		ug/kg	50.0	91%	78 - 126			6074210	NPG1674-04	07/25/06 20:59
Surrogate: 4-Bromofluorobenzene		45.7		ug/L	50.0	91%	78 - 126			6074210	NPG1674-04	07/25/06 20:59
Purgeable Petroleum Hydrocarbons												
6074210-MSD1												
Gasoline Range Organics	313	2500		ug/L	3050	72%	60 - 140	4	40	6074210	NPG1674-04	07/25/06 20:59
Surrogate: 1,2-Dichloroethane-d4		48.7		ug/L	50.0	97%	0 - 200			6074210	NPG1674-04	07/25/06 20:59
Surrogate: Dibromofluoromethane		55.6		ug/L	50.0	111%	0 - 200			6074210	NPG1674-04	07/25/06 20:59
Surrogate: Toluene-d8		42.9		ug/L	50.0	86%	0 - 200			6074210	NPG1674-04	07/25/06 20:59
Surrogate: 4-Bromofluorobenzene		45.7		ug/L	50.0	91%	0 - 200			6074210	NPG1674-04	07/25/06 20:59

TestAmerica

ANALYTICAL TESTING CORPORATION

2980 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client Delta Env. Consultants (San Jose) / SHELL (13653)
175 Bernal Rd., Suite 200
San Jose, CA 95119
Attn Heather Buckingham

Work Order: NPG1674
Project Name: 6750 Santa Rita Rd., Pleasanton, CA
Project Number: SAP 135786
Received: 07/14/06 08:00

CERTIFICATION SUMMARY

TestAmerica - Nashville, TN

Method	Matrix	AIHA	Nelac	California
CA LUFT GC/MS	Water			X
NA	Water			
SW846 8260B	Water	N/A	X	X

Client Delta Env. Consultants (San Jose) / SHELL (13653)
175 Bernal Rd., Suite 200
San Jose, CA 95119
Attn Heather Buckingham

Work Order: NPG1674
Project Name: 6750 Santa Rita Rd., Pleasanton, CA
Project Number: SAP 135786
Received: 07/14/06 08:00

NELAC CERTIFICATION SUMMARY

TestAmerica Analytical - Nashville does not hold NELAC certifications for the following analytes included in this report

Method

CA LUFT GC/MS

Matrix

Water

Analyte

Gasoline Range Organics

Client Delta Env. Consultants (San Jose) / SHELL (13653)
175 Bernal Rd., Suite 200
San Jose, CA 95119
Attn Heather Buckingham

Work Order: NPG1674
Project Name: 6750 Santa Rita Rd., Pleasanton, CA
Project Number: SAP 135786
Received: 07/14/06 08:00

DATA QUALIFIERS AND DEFINITIONS

MHA Due to high levels of analyte in the sample, the MS/MSD calculation does not provide useful spike recovery information. See Blank Spike (LCS).

METHOD MODIFICATION NOTES



Nashville Division
COOLER RECEIPT FORM

BC#

NPG1674

Cooler Received/Opened On: 7/14/06@8:00

1. Indicate the Airbill Tracking Number (last 4 digits for Fedex only) and Name of Courier below: 2860

Fed-EX

Temperature of representative sample or temperature blank when opened: 3.0 Degrees Celsius
(Indicate IR Gun ID#)

101282

3. Were custody seals on outside of cooler?..... YES...NO...NA

a. If yes, how many and where: 1 Front

4. Were the seals intact, signed, and dated correctly?..... YES...NO...NA

5. Were custody papers inside cooler?..... YES...NO...NA

I certify that I opened the cooler and answered questions 1-5 (initial)..... [Signature]

6. Were custody seals on containers: YES NO and Intact YES NO NA

were these signed, and dated correctly?..... YES...NO...NA

7. What kind of packing material used? Bubblewrap Peanuts Vermiculite Foam Insert

Plastic bag Paper Other _____ None

8. Cooling process: Ice Ice-pack Ice (direct contact) Dry ice Other None

9. Did all containers arrive in good condition (unbroken)?..... YES...NO...NA

10. Were all container labels complete (#, date, signed, pres., etc)?..... YES...NO...NA

11. Did all container labels and tags agree with custody papers?..... YES...NO...NA

12. a. Were VOA vials received?..... YES...NO...NA

b. Was there any observable head space present in any VOA vial?..... YES...NO...NA

I certify that I unloaded the cooler and answered questions 6-12 (initial)..... [Signature]

13. a. On preserved bottles did the pH test strips suggest that preservation reached the correct pH level? YES...NO...NA

b. Did the bottle labels indicate that the correct preservatives were used?..... YES...NO...NA

If preservation in-house was needed, record standard ID of preservative used here _____

14. Was residual chlorine present?..... YES...NO...NA

I certify that I checked for chlorine and pH as per SOP and answered questions 13-14 (initial)..... [Signature]

15. Were custody papers properly filled out (ink, signed, etc)?..... YES...NO...NA

16. Did you sign the custody papers in the appropriate place?..... YES...NO...NA

17. Were correct containers used for the analysis requested?..... YES...NO...NA

18. Was sufficient amount of sample sent in each container?..... YES...NO...NA

I certify that I entered this project into LIMS and answered questions 15-18 (initial)..... [Signature]

I certify that I attached a label with the unique LIMS number to each container (initial)..... [Signature]

19. Were there Non-Conformance Issues at login YES NO: Was a PIPE generated YES NO # _____



SHELL Chain Of Custody Record

NPG1674

07/31/06 23:59

- TA - Irvine, California
- TA - Morgan Hill, California
- TA - Sacramento, California
- TA - Nashville, Tennessee
- Calscience
- Other _____

NAME OF PERSON TO BILL: Denis Brown

ENVIRONMENTAL SERVICES CHECK BOX TO VERIFY IF NO INCIDENT # APPLIES

NETWORK DEV / FE BILL CONSULTANT

COMPLIANCE RMT/CRMT

INCIDENT # (ES-CRMT #): 9 7 4 6 4 7 1 1

PO # _____ SAP or CRMT # _____

DATE: 7-12-06

PAGE: 1 of 1

SAMPLING COMPANY: **Blaine Tech Services** LOG CODE: **BTSS**

ADDRESS: **1680 Rogers Avenue, San Jose, CA 95112**

PROJECT CONTACT (Hardcopy or PDF Report to): **Michael Ninokata**

TELEPHONE: **408-573-0555** FAX: **408-573-7771** E-MAIL: **mningkata@blainetech.com**

SITE ADDRESS: Street and City: **6750 Santa Rita Rd., Pleasanton** State: **CA** GLOBAL ID NO.: **T0600102532**

EDF DELIVERABLE TO (Name, Company, Office Location): **Heather Buckingham, Delta, San Jose Office** PHONE NO.: **(408) 826-1866** E-MAIL: **hbuckingham@deltaenv.com** CONSULTANT PROJECT NO.: **060712-0W-1**

SAMPLER NAME(S) (Print): **Dave Walter**

TAT (STD IS 10 BUSINESS DAYS / RUSH IS CALENDAR DAYS): STD 5 DAY 3 DAY 2 DAY 24 HOURS RESULTS NEEDED ON WEEKEND

REQUESTED ANALYSIS

LA - RWQCB REPORT FORMAT UST AGENCY: _____

SPECIAL INSTRUCTIONS OR NOTES:

- EDD NOT NEEDED
- SHELL CONTRACT RATE APPLIES
- STATE REIMB RATE APPLIES
- RECEIPT VERIFICATION REQUESTED

TPH - Gas, Purgeable (8280B)	TPH - Diesel, Extractable (8015M)	BTEX (8280B)	5 Oxygenates (8280B) (MTBE, TBA, DIPE, TAME, ETBE)	MTBE (8280B)	TBA (8280B)	DIPE (8280B)	TAME (8280B)	ETBE (8280B)	1,2 DCA (8280B)	EDB (8280B)	Ethanol (8280B)	Methanol (8015M)	TPH-motor oil (8015M)	TDS (180-1)	Total Iron (8010B)	Total Lead (8010B)	Total Oil and Grease (1884A)
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FIELD NOTES:

Container/Preservative or PID Readings or Laboratory Notes

LAB USE ONLY	Field Sample Identification	SAMPLING		MATRIX	NO. OF CONT.	TPH - Gas, Purgeable (8280B)	TPH - Diesel, Extractable (8015M)	BTEX (8280B)	5 Oxygenates (8280B) (MTBE, TBA, DIPE, TAME, ETBE)	MTBE (8280B)	TBA (8280B)	DIPE (8280B)	TAME (8280B)	ETBE (8280B)	1,2 DCA (8280B)	EDB (8280B)	Ethanol (8280B)	Methanol (8015M)	TPH-motor oil (8015M)	TDS (180-1)	Total Iron (8010B)	Total Lead (8010B)	Total Oil and Grease (1884A)	TEMPERATURE ON RECEIPT C°
		DATE	TIME																					
	MV-1	7-12	1058	W	3	X	X	X	X															NPG-1674-01
	MV-2		1110			X	X	X	X															2
	MV-3		1134			X	X	X	X															3
	MV-4		1020			X	X	X	X															4
	MV-5		1048			X	X	X	X															5
	MV-6		1040			X	X	X	X															6
	MV-7		1033			X	X	X	X															7

Relinquished by: (Signature) <i>David C. Velt</i>	Received by: (Signature) <i>[Signature]</i>	Date: <u>7/12/06</u>	Time: <u>1613</u>
Relinquished by: (Signature) <i>[Signature]</i>	Received by: (Signature) <i>[Signature]</i>	Date: <u>7/13/06</u>	Time: <u>1309</u>
Relinquished by: (Signature) <i>[Signature]</i>	Received by: (Signature) <i>[Signature]</i>	Date: <u>7/13/06</u>	Time: <u>1455</u>

2 7/13-06 15-15 *7/14/06* *8.6*

WELLHEAD INSPECTION CHECKLIST

Page 1 of 1

Client Shell Date 7-12-06

Site Address 6750 Santa Rita Rd Pleasanton

Job Number 060712-DW-1 Technician DW

Well ID	Well Inspected - No Corrective Action Required	WELL IS SECURABLE BY DESIGN (12" or less)	WELL IS MARKED WITH THE WORDS "MONITORING WELL" (12" or less)	Water Bailed From Wellbox	Wellbox Components Cleaned	Cap Replaced	Lock Replaced	Other Action Taken (explain below)	Well Not Inspected (explain below)	Repair Order Submitted
MW-1	X									
MW-2	X									
MW-3				X						
MW-4				X		X				
MW-5		Bolts tight				X	X			
MW-6	X									
MW-7	X									

NOTES: _____

WELL GAUGING DATA

Project # 060712 - Dw-1 Date 7-12-06 Client Shell

Site 6750 Santa Rita Rd Pleasanton

Well ID	Time	Well Size (in.)	Sheen / Odor	Depth to Immiscible Liquid (ft.)	Thickness of Immiscible Liquid (ft.)	Volume of Immiscibles Removed (ml)	Depth to water (ft.)	Depth to well bottom (ft.)	Survey Point: TOB or TOC	Notes
MW-1	2	0844					22.35	41.71	↓	
MW-2	2	0852					21.72	41.60		
MW-3	2	0858					22.52	44.00		
MW-4	2	0850					23.54	43.96		
MW-5	2	0836					23.72	32.87		
MW-6	2	0839					23.92	28.95		
MW-7	2	0830					23.40	28.87		↓

SHELL WELL MONITORING DATA SHEET

BTS #: <u>060712-DW-1</u>	Site: <u>6750 Santa Rita Rd</u>
Sampler: <u>DW</u>	Date: <u>7-12-06</u>
Well I.D.: <u>MW-1</u>	Well Diameter: <u>(2)</u> 3 4 6 8 _____
Total Well Depth (TD): <u>41.71</u>	Depth to Water (DTW): <u>22.35</u>
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>(PVC)</u> Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: <u>26.22</u>	

Purge Method: Bailer Disposable Bailer Positive Air Displacement Electric Submersible Waterra Peristaltic Extraction Pump Other _____

Sampling Method: Bailer Disposable Bailer Extraction Port Dedicated Tubing

Other: _____

<u>3.1</u> (Gals.) X <u>3</u> = <u>9.3</u> Gals.	Well Diameter	Multiplier	Well Diameter	Multiplier
1 Case Volume	Specified Volumes	Calculated Volume	1"	0.04
			2"	0.16
			3"	0.37
			4"	0.65
			6"	1.47
			Other	radius ² * 0.163

Time	Temp (°F)	pH	Cond. (mS or μ S)	Turbidity (NTUs)	Gals. Removed	Observations
0949	66.7	7.3	2168	102	3.1	
0953	66.4	7.3	2097	52	6.2	
0957	66.4	7.3	2071	52	9.3	

Did well dewater? Yes No Gallons actually evacuated: 9.3

Sampling Date: 7-12-06 Sampling Time: 1058 Depth to Water: 23.18

Sample I.D.: MW-1 Laboratory: STL Other (TA)

Analyzed for: (TPH-D) (BTEX) (MTBE) TPH-D Other: TBA

EB I.D. (if applicable): _____ @ _____ Time Duplicate I.D. (if applicable): _____

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd): Pre-purge: _____ mg/L Post-purge: _____ mg/L

O.R.P. (if req'd): Pre-purge: _____ mV Post-purge: _____ mV

SHELL WELL MONITORING DATA SHEET

BTS #: <u>060712-DW-1</u>	Site: <u>6750 Santa Rita Rd</u>
Sampler: <u>DW</u>	Date: <u>7-12-06</u>
Well I.D.: <u>MW-2</u>	Well Diameter: <u>(2)</u> 3 4 6 8 _____
Total Well Depth (TD): <u>41.60</u>	Depth to Water (DTW): <u>21.72</u>
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>(PVC)</u> Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: <u>25.69</u>	

Purge Method: Bailer	Water: Peristaltic	Sampling Method: <input checked="" type="checkbox"/> Bailer
Disposable Bailer	Extraction Pump	Disposable Bailer
<input checked="" type="checkbox"/> Positive Air Displacement	Other _____	Extraction Port
Electric Submersible		Dedicated Tubing

$\frac{3.2 \text{ (Gals.)} \times 3}{1 \text{ Case Volume Specified Volumes}} = \frac{9.6}{\text{Calculated Volume}} \text{ Gals.}$		<table border="1" style="border-collapse: collapse;"> <thead> <tr> <th style="font-size: x-small;">Well Diameter</th> <th style="font-size: x-small;">Multiplier</th> <th style="font-size: x-small;">Well Diameter</th> <th style="font-size: x-small;">Multiplier</th> </tr> </thead> <tbody> <tr> <td style="font-size: x-small;">1"</td> <td style="font-size: x-small;">0.04</td> <td style="font-size: x-small;">4"</td> <td style="font-size: x-small;">0.65</td> </tr> <tr> <td style="font-size: x-small;">2"</td> <td style="font-size: x-small;">0.16</td> <td style="font-size: x-small;">6"</td> <td style="font-size: x-small;">1.47</td> </tr> <tr> <td style="font-size: x-small;">3"</td> <td style="font-size: x-small;">0.37</td> <td style="font-size: x-small;">Other</td> <td style="font-size: x-small;">radius² * 0.163</td> </tr> </tbody> </table>	Well Diameter	Multiplier	Well Diameter	Multiplier	1"	0.04	4"	0.65	2"	0.16	6"	1.47	3"	0.37	Other	radius ² * 0.163
Well Diameter	Multiplier	Well Diameter	Multiplier															
1"	0.04	4"	0.65															
2"	0.16	6"	1.47															
3"	0.37	Other	radius ² * 0.163															

Time	Temp (°F)	pH	Cond. (mS or μ S)	Turbidity (NTUs)	Gals. Removed	Observations
<u>1057</u>	<u>66.8</u>	<u>7.1</u>	<u>2429</u>	<u>162</u>	<u>3.2</u>	
<u>1101</u>	<u>66.7</u>	<u>7.2</u>	<u>2451</u>	<u>133</u>	<u>6.4</u>	
<u>1105</u>	<u>66.5</u>	<u>7.2</u>	<u>2481</u>	<u>80</u>	<u>9.6</u>	

Did well dewater? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Gallons actually evacuated: <u>9.6</u>	
Sampling Date: <u>7-12-06</u>	Sampling Time: <u>1116</u>	Depth to Water: <u>25.50</u>
Sample I.D.: <u>MW-2</u>		Laboratory: STL Other <u>(TA)</u>
Analyzed for: <u>(TPH-G)</u> <u>(BTEX)</u> <u>(MTBE)</u> TPH-D Other: <u>TBA</u>		
EB I.D. (if applicable): _____ @ _____ Time Duplicate I.D. (if applicable):		
Analyzed for: TPH-G BTEX MTBE TPH-D Other:		
D.O. (if req'd):	Pre-purge: _____ mg/L	Post-purge: _____ mg/L
O.R.P. (if req'd):	Pre-purge: _____ mV	Post-purge: _____ mV

SHELL WELL MONITORING DATA SHEET

BTS #: 060712-DW-1		Site: 6750 Santa Rita Rd	
Sampler: DW		Date: 7-12-06	
Well I.D.: MW-3		Well Diameter: (2) 3 4 6 8	
Total Well Depth (TD): 44.00		Depth to Water (DTW): 22.52	
Depth to Free Product:		Thickness of Free Product (feet):	
Referenced to: (PVC) Grade		D.O. Meter (if req'd): YSI HACH	
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 26.81			

Purge Method: Bailer Disposable Bailer ✓ Positive Air Displacement Electric Submersible	Waterra Peristaltic Extraction Pump Other _____	Sampling Method: X Bailer Disposable Bailer Extraction Port Dedicated Tubing
--	--	---

Other: _____

3.4 (Gals.) X 3 = 10.2 Gals. I Case Volume Specified Volumes Calculated Volume	<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th>Well Diameter</th> <th>Multiplier</th> <th>Well Diameter</th> <th>Multiplier</th> </tr> </thead> <tbody> <tr> <td>1"</td> <td>0.04</td> <td>4"</td> <td>0.65</td> </tr> <tr> <td>2"</td> <td>0.16</td> <td>6"</td> <td>1.47</td> </tr> <tr> <td>3"</td> <td>0.37</td> <td>Other</td> <td>radius² * 0.163</td> </tr> </tbody> </table>	Well Diameter	Multiplier	Well Diameter	Multiplier	1"	0.04	4"	0.65	2"	0.16	6"	1.47	3"	0.37	Other	radius ² * 0.163
Well Diameter	Multiplier	Well Diameter	Multiplier														
1"	0.04	4"	0.65														
2"	0.16	6"	1.47														
3"	0.37	Other	radius ² * 0.163														

Time	Temp (°F)	pH	Cond. (mS or µS)	Turbidity (NTUs)	Gals. Removed	Observations
1119	67.8	7.3	3576	609	3.4	
1124	68.0	7.3	3632	190	6.8	
1129	68.1	7.2	3668	152	10.2	

Did well dewater? Yes No Gallons actually evacuated: 10.2

Sampling Date: 7-12-06 Sampling Time: 1134 Depth to Water: 25.70

Sample I.D.: MW-3 Laboratory: STL Other: (TA)

Analyzed for: (TPH-G) (BTEX) (MTBE) TPH-D Other: TBA

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: <u>060712-DW-1</u>	Site: <u>6750 Santa Rita Rd</u>
Sampler: <u>DW</u>	Date: <u>7-12-06</u>
Well I.D.: <u>MW-4</u>	Well Diameter: <u>(2)</u> 3 4 6 8 _____
Total Well Depth (TD): <u>43.96</u>	Depth to Water (DTW): <u>23.54</u>
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>PVC</u> Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: <u>27.62</u>	

Purge Method: Bailer
 Disposable Bailer
 Positive Air Displacement
 Electric Submersible

Watera
 Peristaltic
 Extraction Pump
 Other _____

Sampling Method: Bailer
 Disposable Bailer
 Extraction Port
 Dedicated Tubing
 Other: _____

<u>3.3</u> (Gals.) X	<u>3</u>	= <u>9.9</u> Gals.
1 Case Volume	Specified Volumes	Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius ² * 0.163

Time	Temp (°F)	pH	Cond. (mS or μ S)	Turbidity (NTUs)	Gals. Removed	Observations
<u>1007</u>	<u>66.7</u>	<u>6.9</u>	<u>2493</u>	<u>89</u>	<u>3.3</u>	
<u>1011</u>	<u>66.5</u>	<u>6.9</u>	<u>2697</u>	<u>30</u>	<u>6.6</u>	
<u>1015</u>	<u>66.9</u>	<u>7.0</u>	<u>2727</u>	<u>23</u>	<u>9.9</u>	

Did well dewater? Yes No Gallons actually evacuated: 9.9

Sampling Date: 7-12-06 Sampling Time: 1020 Depth to Water: 27.58

Sample I.D.: MW-4 Laboratory: STL Other (TA)

Analyzed for: (TPH-C) (BTEX) (MTBE) TPH-D Other: TBA

EB I.D. (if applicable): @ _____ Time Duplicate I.D. (if applicable): _____

Analyzed for: TPH-G BTEX MTBE TPH-D Other: _____

D.O. (if req'd): Pre-purge:		mg/L	Post-purge:		mg/L
O.R.P. (if req'd): Pre-purge:		mV	Post-purge:		mV

SHELL WELL MONITORING DATA SHEET

BTS #: <u>060712-DW-1</u>	Site: <u>6750 Santa Rita Rd</u>
Sampler: <u>DW</u>	Date: <u>7-12-06</u>
Well I.D.: <u>MW-5</u>	Well Diameter: <u>(2)</u> 3 4 6 8 ____
Total Well Depth (TD): <u>32.87</u>	Depth to Water (DTW): <u>23.72</u>
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>(PVC)</u> Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: <u>25.55</u>	

Purge Method: Bailer Disposable Bailer Positive Air Displacement Electric Submersible
 Water: Peristaltic Extraction Pump Other _____
 Sampling Method: Bailer Disposable Bailer Extraction Port Dedicated Tubing Other: _____

<u>1.5</u> (Gals.) X <u>3</u> = <u>4.5</u> Gals. 1 Case Volume Specified Volumes Calculated Volume	<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th>Well Diameter</th> <th>Multiplier</th> <th>Well Diameter</th> <th>Multiplier</th> </tr> </thead> <tbody> <tr> <td>1"</td> <td>0.04</td> <td>4"</td> <td>0.65</td> </tr> <tr> <td>2"</td> <td>0.16</td> <td>6"</td> <td>1.47</td> </tr> <tr> <td>3"</td> <td>0.37</td> <td>Other</td> <td>radius² * 0.163</td> </tr> </tbody> </table>	Well Diameter	Multiplier	Well Diameter	Multiplier	1"	0.04	4"	0.65	2"	0.16	6"	1.47	3"	0.37	Other	radius ² * 0.163
Well Diameter	Multiplier	Well Diameter	Multiplier														
1"	0.04	4"	0.65														
2"	0.16	6"	1.47														
3"	0.37	Other	radius ² * 0.163														

Time	Temp (°F)	pH	Cond. (mS or μ S)	Turbidity (NTUs)	Gals. Removed	Observations
<u>0934</u>	<u>68.3</u>	<u>6.7</u>	<u>2853</u>	<u>> 1000</u>	<u>1.5</u>	
<u>0936</u>	<u>68.2</u>	<u>6.8</u>	<u>3018</u>	<u>561</u>	<u>3.0</u>	
<u>0938</u>	<u>68.0</u>	<u>6.7</u>	<u>3102</u>	<u>226</u>	<u>4.5</u>	

Did well dewater? Yes No Gallons actually evacuated: 4.5

Sampling Date: 7-12-06 Sampling Time: 1048 Depth to Water: 23.90

Sample I.D.: MW-5 Laboratory: STL Other: (TA)

Analyzed for: TPH-G BTEX MTBE TPH-D Other: TBA

EB I.D. (if applicable): _____ @ _____ Time Duplicate I.D. (if applicable): _____

Analyzed for: TPH-G BTEX MTBE TPH-D Other: _____

D.O. (if req'd): Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd): Pre-purge:	mV	Post-purge:	mV

Blaine Tech Services, Inc. 1680 Rogers Ave., San Jose, CA 95112 (800) 545-7558

SHELL WELL MONITORING DATA SHEET

BTS #: <u>060712-DW-1</u>	Site: <u>6750 Santa Rita Rd</u>
Sampler: <u>DW</u>	Date: <u>7-12-06</u>
Well I.D.: <u>MW-6</u>	Well Diameter: (2) <u>3</u> 4 6 8
Total Well Depth (TD): <u>28.95</u>	Depth to Water (DTW): <u>27.92</u>
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <input checked="" type="checkbox"/> PVC Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: <u>24.92</u>	

Purge Method: Bailer Watera Disposable Bailer Peristaltic Sampling Method: Bailer
 Positive Air Displacement Extraction Pump Disposable Bailer Extraction Port
 Electric Submersible Other _____ Dedicated Tubing

Other: _____

<u>0.8</u> (Gals.) X <u>3</u> = <u>2.4</u> Gals.	Well Diameter	Multiplier	Well Diameter	Multiplier
1 Case Volume Specified Volumes Calculated Volume	1"	0.04	4"	0.65
	2"	0.16	6"	1.47
	3"	0.37	Other	radius ² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
<u>0923</u>	<u>69.3</u>	<u>6.8</u>	<u>2130</u>	<u>501</u>	<u>0.8</u>	
<u>0925</u>	<u>68.7</u>	<u>6.8</u>	<u>2067</u>	<u>53</u>	<u>1.6</u>	
<u>0926</u>	<u>68.1</u>	<u>6.7</u>	<u>2097</u>	<u>24</u>	<u>2.4</u>	

Did well dewater? Yes No Gallons actually evacuated: 2.4

Sampling Date: 7-12-06 Sampling Time: 1040 Depth to Water: 24.33

Sample I.D.: MW-6 Laboratory: STL Other: TA

Analyzed for: TPH-G BTEX MTBE TPH-D Other: TBA

EB I.D. (if applicable): _____ @ _____ Time Duplicate I.D. (if applicable): _____

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	_____ mg/L	Post-purge:	_____ mg/L
O.R.P. (if req'd):	Pre-purge:	_____ mV	Post-purge:	_____ mV

Blaine Tech Services, Inc. 1680 Rogers Ave., San Jose, CA 95112 (800) 545-7558

SHELL WELL MONITORING DATA SHEET

BTS #: <u>060712-DW-1</u>	Site: <u>6750 Santa Rita Rd</u>
Sampler: <u>DW</u>	Date: <u>7-12-06</u>
Well I.D.: <u>MW-7</u>	Well Diameter: <u>(2)</u> 3 4 6 8 _____
Total Well Depth (TD): <u>28.87</u>	Depth to Water (DTW): <u>23.40</u>
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>PVC</u> Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: <u>24.49</u>	

Purge Method: Bailer Watera Sampling Method: Bailer
 Disposable Bailer Peristaltic Disposable Bailer
 Positive Air Displacement Extraction Pump Extraction Port
 Electric Submersible Other _____ Dedicated Tubing

Other: _____

<u>0.9</u> (Gals.) X	<u>3</u> Specified Volumes =	<u>2.7</u> Gals. Calculated Volume
1 Case Volume		

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius ² * 0.163

Time	Temp (°F)	pH	Cond. (mS or µS)	Turbidity (NTUs)	Gals. Removed	Observations
<u>0912</u>	<u>68.8</u>	<u>6.9</u>	<u>2717</u>	<u>205</u>	<u>0.9</u>	
<u>0914</u>	<u>68.5</u>	<u>6.8</u>	<u>2735</u>	<u>69</u>	<u>1.8</u>	
<u>0915</u>	<u>68.1</u>	<u>6.8</u>	<u>2776</u>	<u>31</u>	<u>2.7</u>	

Did well dewater? Yes No Gallons actually evacuated: 2.7

Sampling Date: 7-12-06 Sampling Time: 1033 Depth to Water: 23.62

Sample I.D.: MW-7 Laboratory: STL Other TA

Analyzed for: TPH-D BTEX MTBE TPH-D Other: TBA

EB I.D. (if applicable): _____ @ _____ Duplicate I.D. (if applicable): _____

Analyzed for: TPH-G BTEX MTBE TPH-D Other: _____

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV