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Letter of Transmittal

To: Scott O. Seery — Date: 10/14/2003

Alameda County Environmental Health Services

1131 Harbor Bay Parkway, Suite 250 — Job No: SJ67-50S-1

Alameda, CA 94502

Attn:

We are sending the following items:

Date	Copies	Description
14-Oct-03	1	**Third Quarter 2003 - Quarterly Monitoring Report, 6750 Santa Rita Rd, Pleasanton**

These are transmitted:

☒ For your Information ☐ For action specified below ☐ For review and comment ☐ For your use ☐ As requested

Remarks

Please call with any questions,

Thank you,

Garrett Haertel

Delta
Environmental
Consultants, Inc.

Solving environment-related business problems worldwide

www.deltaenv.com

175 Bernal Road • Suite 200
San Jose, California 95119 USA

408.224.4724 800.477.7411
Fax 408.225.8506

October 14, 2003
Project No. SJ67-50S-1

Mr. Scott O. Seery
Alameda County Health Care Services Agency
Environmental Health Services
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577

Re: **Third Quarter 2003 - Quarterly Monitoring, Sampling and Remediation Status Report**
Shell Service Station
6750 Santa Rita Road
Pleasanton, California
Incident No. 97464711

Dear Mr. Seery:

Delta Environmental Consultants, Inc. (Delta), on behalf of Shell Oil Products US (Shell), has prepared the following third quarter 2003 groundwater monitoring and sampling report for the above referenced site. Groundwater sampling was performed by Blaine Tech Services (Blaine), at the direction of Delta, on July 8, 2003. A site location map is included as Figure 1.

QUARTERLY GROUND WATER MONITORING PROGRAM

Groundwater monitoring wells were gauged and sampled by Blaine on July 8, 2003. Depth to groundwater was measured in Wells MW-1 through MW-4. Groundwater elevation data and contours are presented on Figure 2.

Groundwater samples were submitted by Blaine to Severn Trent Laboratories, Inc. in Pleasanton, California for analysis for total purgeable petroleum hydrocarbons as gasoline (TPH-G); benzene, toluene, ethylbenzene, and total xylenes (BTEX); and fuel oxygenates methyl tert-butyl ether (MTBE), diisopropyl ether (DIPE), ethyl-t-butyl ether (ETBE), tert-amyl methyl ether (TAME), and tert-butanol (TBA) using EPA Method 8260B. Benzene and MTBE concentrations are presented on Figure 3.

Blaine's groundwater monitoring and sampling report, which includes historical and current groundwater elevation data, historical and current analytical results, and field data records for the current monitoring event, is included as Attachment A.

REMEDIATION SUMMARY

Delta/Shell continued monthly groundwater batch extraction during the third quarter 2003. This remedial action was taken to address the presence of MTBE in groundwater. Groundwater was extracted from wells MW-2 and MW-3 on July 31, August 29 and September 22, 2003 using a positive air displacement pump. The purged groundwater was transported to the Shell refinery in Martinez, California for recycling. Approximately 596 gallons of groundwater were extracted during the third quarter 2003. MTBE concentrations have decreased in both wells MW-2 and MW-3 (MW-2 decreased from 4,000 micrograms per liter (ug/l) to 2,800 ug/l and MW-3 decreased from 15,000 ug/l to 9,500 ug/l) since batch extraction was initiated on May 19, 2003. Table 1 presents the total gallons extracted and hydrocarbon mass removal estimates for the site.

DISCUSSION

Previous site data has indicated a groundwater flow direction to the south-southwest. The groundwater gradient on July 8, 2003 was toward the south by southwest at a magnitude of 0.008 feet/feet.

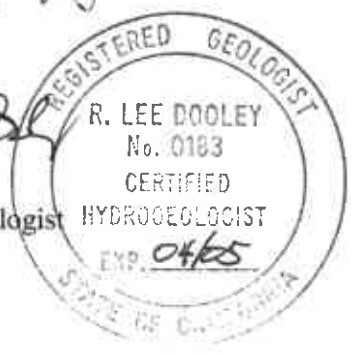
MTBE was detected in all site wells at concentrations ranging from 18 ug/l to 9,500 ug/l. TBA was detected in Wells MW-1, MW-2, and MW-3 at 170 ug/l, 2,900 ug/l, and 2,500 ug/l, respectively.

In the fourth quarter 2003 Blaine will gauge and sample site wells and tabulate the data. Delta will prepare a fourth quarter 2003 monitoring, sampling, and remediation status report.

Please call if you have any questions regarding the contents of this report.

Sincerely,
Delta Environmental Consultants, Inc.

Garrett Haertel
Project Engineer



R. Lee Dooley
Senior Hydrogeologist
CHG 0183

Attachments: Figure 1 – Site Location Map
Figure 2 – Groundwater Elevation Contour Map
Figure 3 – Benzene and MTBE Concentration Map

Table 1 – Groundwater Extraction – Mass Removal Data

Attachment A – Groundwater Monitoring and Sampling Report, July 23, 2003

cc: Karen Petryna, P.E., Shell Oil Products US, P.O. Box 7869, Burbank, CA 91510-7869

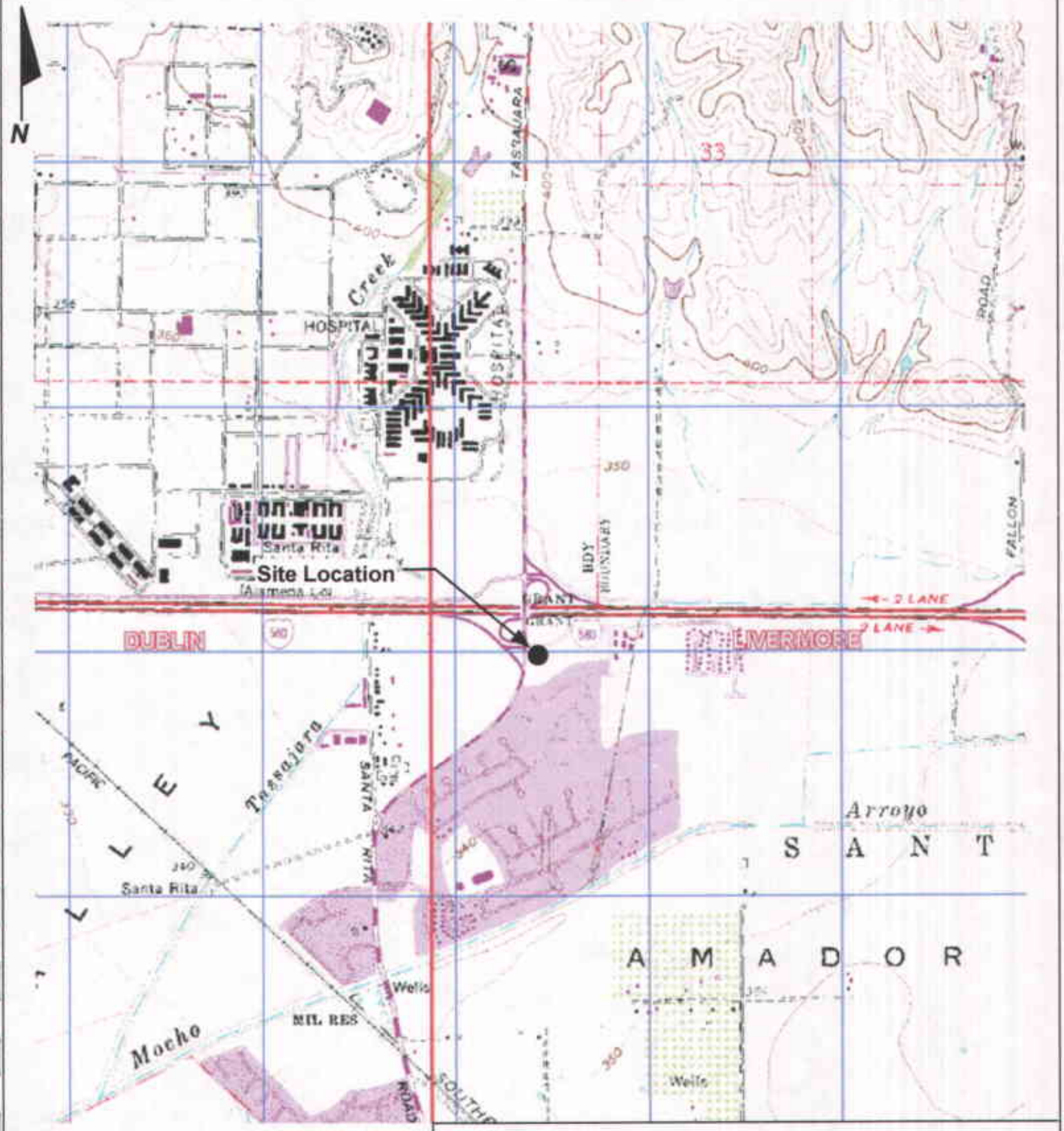


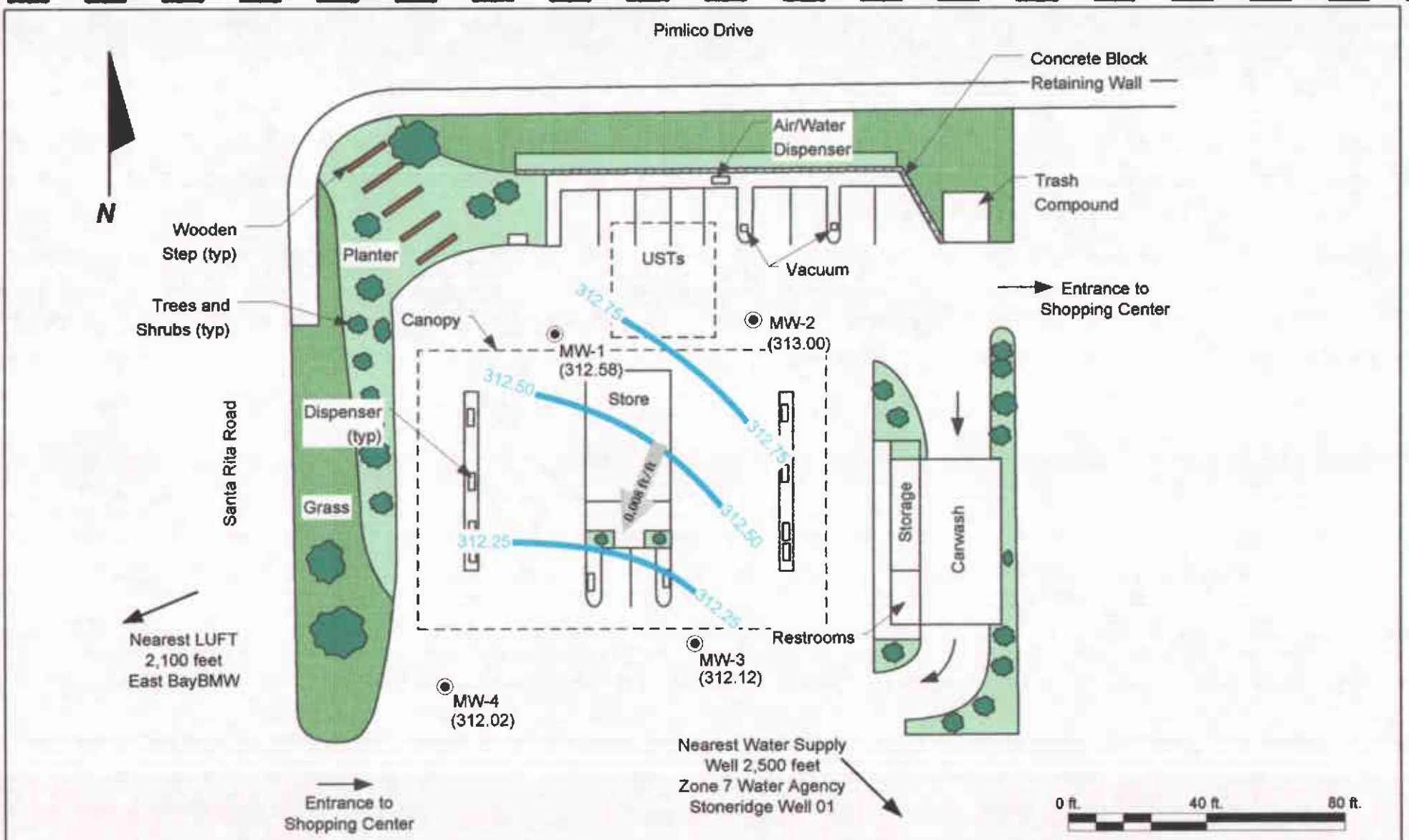
FIGURE 1
SITE LOCATION MAP

SHELL-BRANDED SERVICE STATION
1198 NORTH MAIN STREET
SALINAS, CALIFORNIA

PROJECT NO. SJ67-50S-1	DRAWN BY RW
FILE NO. SJ67-50S-1	PREPARED BY RW
REVISION NO.	REVIEWED BY

Delta Environmental Consultants, Inc.

Map Source: DeLorme, Yarmouth, ME 04096,
USGA Topo Map



LEGEND

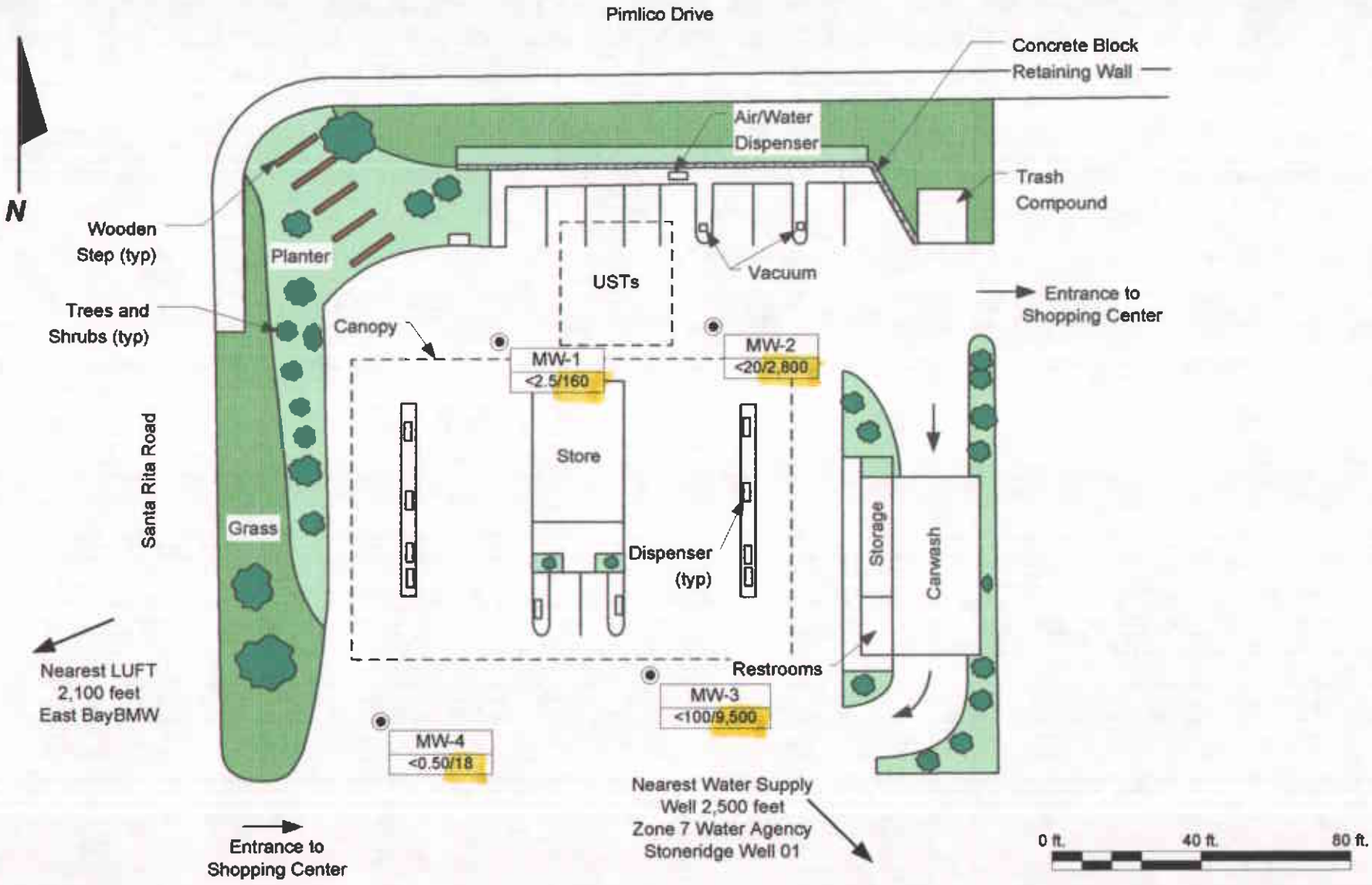
- MW-4 ◉ **GROUNDWATER MONITORING WELL**
- (313.00) **GROUNDWATER ELEVATION (FEET - MSL), 7/8/03**
- 312.25 **GROUNDWATER ELEVATION CONTOUR**
- 0.008 ft/ft **APPROXIMATE GROUNDWATER FLOW DIRECTION AND GRADIENT**

FIGURE 2
GROUNDWATER ELEVATION CONTOUR MAP, JULY 8, 2003

SHELL SERVICE STATION
6750 Santa Rita Road
Pleasanton, California

PROJECT NO. SJ67-505-1	DRAWN BY VF
FILE NO. SJ67-505-1	PREPARED BY VF
REVISION NO. 1	REVIEWED BY

Delta Environmental Consultants, Inc.



LEGEND

MW-4 ◉ **GROUNDWATER MONITORING WELL**

MW-4 <0.50/75 **WELL ID BENZENE/MTBE CONCENTRATIONS (UG/L), 7/8/03**

FIGURE 3
BENZENE AND MTBE CONCENTRATIONS MAP
JULY 8, 2003

SHELL SERVICE STATION
6735 Santa Rita Road
Pleasanton, California

PROJECT NO. SJ67-508-1	DRAWN BY VF
FILE NO. SJ67-508-1	PREPARED BY VF
REVISION NO. 1	REVIEWED BY

Delta Environmental Consultants, Inc.

TABLE 1
GROUNDWATER EXTRACTION - MASS REMOVAL DATA
SHELL-BRANDED SERVICE STATION, INCIDENT #97464711
6750 SANTA RITA RD, PLEASANTON, CALIFORNIA

					TPH-g			Benzene			MTBE		
Date Purged	Well ID	Volume Pumped (gal)	Cumulative Volume Pumped (gal)	Sample Date	TPH-g Concentration (ppb)	TPH-g Removed (pounds)	TPH-g Removed To Date (pounds)	Benzene Concentration (ppb)	Benzene Removed (pounds)	Benzene Removed To Date (pounds)	MTBE Concentration (ppb)	MTBE Removed (pounds)	MTBE Removed To Date (pounds)
05/19/03	MW-2/MW-3	67	67	05/09/03	6,125	0.00342	0.00342	<75	0.00002	0.00002	9,500	0.00531	0.00531
05/31/03	MW-2/MW-3	38	105	05/09/03	6,125	0.00194	0.00537	<75	0.00001	0.00003	9,500	0.00301	0.00832
06/13/03	MW-2/MW-3	58	163	05/09/03	6,125	0.00296	0.00833	<75	0.00002	0.00005	9,500	0.00460	0.01292
06/26/03	MW-2/MW-3	48	211	05/09/03	6,125	0.00245	0.01078	<75	0.00002	0.00007	9,500	0.00381	0.01673
06/30/03	MW-2	20	231	05/09/03	<2,500	0.00021	0.01099	<25	0.00000	0.00007	4,000	0.00067	0.01739
07/31/03	MW-2	60	291	07/08/03	<2,000	0.00050	0.01149	<20	0.00001	0.00007	2,800	0.00140	0.01880
08/29/03	MW-2	25	316	07/08/03	<2,000	0.00021	0.01170	<20	0.00000	0.00008	2,800	0.00058	0.01938
09/22/03	MW-2	25	341	07/08/03	<2,000	0.00021	0.01191	<20	0.00000	0.00008	2,800	0.00058	0.01996
06/30/03	MW-3	95	436	05/09/03	11,000	0.00872	0.01971	<100	0.00004	0.00011	15,000	0.01189	0.02928
07/31/03	MW-3	180	616	07/08/03	<10,000	0.00751	0.02722	<100	0.00008	0.00018	9,500	0.01427	0.04355
08/29/03	MW-3	180	796	07/08/03	<10,000	0.00751	0.03473	<100	0.00008	0.00026	9,500	0.01427	0.05782
09/22/03	MW-3	126	922	07/08/03	<10,000	0.00526	0.03999	<100	0.00005	0.00031	9,500	0.00999	0.06781
Total Gallons Extracted:			**922**		**Total Pounds Removed:**		**0.041**	**Total Pounds Removed:**		**0.0003**	**Total Pounds Removed:**		**0.070**
Total Gallons Extracted This Reporting Period:			**596**		**Total Gallons Removed:**		**0.007**	**Total Gallons Removed:**		**0.00004**	**Total Gallons Removed:**		**0.011**

Abbreviations and Notes:

TPH-g = Total purgeable hydrocarbons as gasoline
MTBE = Methyl tert-butyl ether
ppb = Parts per billion
gal = Gallon

Mass removed based on the formula: volume extracted (gal) x Concentration (mg/L) x (g/10^6mg) x (pound/453.6g) x (3.785 L/gal)
Volume removal data based on the formula: density (in gms/cc) x 9.339 (ccs/lbs/gmsgals)
TPH-g, benzene analyzed by EPA Method 8015/8020

Concentrations based on most recent groundwater monitoring results
If concentration is less than the laboratory detection limit, one half of the detection limit concentration is used in the mass removal calculation.
For combined well numbers, the average concentration was used assuming 1/2 the detection limit for samples less than the detection limit.

Attachment A

GROUNDWATER MONITORING AND SAMPLING REPORT

BLAINE
TECH SERVICES, INC.

1680 ROGERS AVENUE
SAN JOSE, CA 95112-1105
(408) 573-7771 FAX
(408) 573-0555 PHONE
CONTRACTOR'S LICENSE #746684
www.blainetech.com

July 23, 2003

Karen Petryna
Shell Oil Products US
P.O. Box 7869
Burbank, CA 91510-7869

Third Quarter 2003 Groundwater Monitoring at
Shell-branded Service Station
6750 Santa Rita Road
Pleasanton, CA

Monitoring performed on June 30, July 8 and 17, 2003

Groundwater Monitoring Report **030708-AC-2**

This report covers the routine monitoring of groundwater wells at this Shell-branded facility. In accordance with standard procedures that conform to Regional Water Quality Control Board requirements, routine field data collection includes depth to water, total well depth, thickness of any separate immiscible layer, water column volume, calculated purge volume (if applicable), elapsed evacuation time (if applicable), total volume of water removed (if applicable), and standard water parameter instrument readings. Sample material is collected, contained, stored, and transported to the laboratory in conformance with EPA standards. Purgewater (if applicable) is, likewise, collected and transported to the Martinez Refining Company.

Basic field information is presented alongside analytical values excerpted from the laboratory report in the cumulative table of **WELL CONCENTRATIONS**. The full analytical report for the most recent samples and the field data sheets are attached to this report.

At a minimum, Blaine Tech Services, Inc. field personnel are certified on completion of a forty-hour Hazardous Materials and Emergency Response training course per 29 CFR 1910.120. Field personnel are also enrolled in annual eight-hour refresher courses.

Blaine Tech Services, Inc. conducts sampling and documentation assignments of this type as an independent third party. Our activities at this site consisted of objective data and sample collection only. No interpretation of analytical results, defining of hydrological conditions or formulation of recommendations was performed.

Please call if you have any questions.

Yours truly,

Leon Gearhart
Project Coordinator

LG/jt

attachments: Cumulative Table of WELL CONCENTRATIONS
Certified Analytical Report
Field Data Sheets

cc: Debbie Arnold
KHM Environmental
6234 San Ignacio Avenue, Suite E
San Jose, CA 95119

WELL CONCENTRATIONS
Shell-branded Service Station
6750 Santa Rita Road
Pleasanton, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8260 (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)
MW-1	12/04/2002	NA	NA	NA	NA	NA	NA	NA	NA	31.75	NA
MW-1	12/22/2002	<50	81	<0.50	<0.50	<0.50	<0.50	62	NA	31.93	NA
MW-1	03/28/2003	<50	70	<0.50	<0.50	<0.50	<1.0	130	343.48	31.59	311.89
MW-1	05/09/2003	<250	NA	<2.5	<2.5	<2.5	<5.0	280	343.48	31.10	312.38
MW-1	**06/30/2003**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**343.48**	**31.65**	**311.83**
MW-1	**07/08/2003**	**<250**	**NA**	**<2.5**	**<2.5**	**<2.5**	**<5.0**	**160**	**343.48**	**30.90**	**312.58**
MW-1	**07/17/2003**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**343.48**	**31.53**	**311.95**
MW-2	12/04/2002	NA	NA	NA	NA	NA	NA	NA	NA	31.25	NA
MW-2	12/22/2002	<200	120	<2.0	<2.0	<2.0	<2.0	660	NA	30.70	NA
MW-2	03/28/2003	<2,500	60	<25	<25	<25	<50	4,200	342.86	30.30	312.56
MW-2	05/09/2003	<2,500	NA	<25	<25	<25	<50	4,000	342.86	29.83	313.03
MW-2	**06/30/2003**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**342.86**	**30.45**	**312.41**
MW-2	**07/08/2003**	**<2,000**	**NA**	**<20**	**<20**	**<20**	**<40**	**2,800**	**342.86**	**29.86**	**313.00**
MW-2	**07/17/2003**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**342.86**	**30.33**	**312.53**
MW-3	12/04/2002	NA	NA	NA	NA	NA	NA	NA	NA	31.65	NA
MW-3	12/22/2002	<2,000	72	<20	<20	<20	<20	8,000	NA	31.10	NA
MW-3	03/28/2003	<5,000	89	<50	<50	<50	<100	10,000	342.23	30.76	311.47
MW-3	05/09/2003	11,000	NA	<100	<100	<100	<200	15,000	342.23	30.04	312.19
MW-3	**06/30/2003**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**342.23**	**30.23**	**312.00**
MW-3	**07/08/2003**	**<10,000**	**NA**	**<100**	**<100**	**<100**	**<200**	**9,500**	**342.23**	**30.11**	**312.12**
MW-3	**07/17/2003**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**342.23**	**29.80**	**312.43**
MW-4	12/04/2002	NA	NA	NA	NA	NA	NA	NA	NA	32.92	NA
MW-4	12/22/2002	<50	<50	<0.50	<0.50	<0.50	<0.50	93	NA	32.20	NA

WELL CONCENTRATIONS
Shell-branded Service Station
6750 Santa Rita Road
Pleasanton, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8260 (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)
MW-4	03/28/2003	<50	67	<0.50	<0.50	<0.50	<1.0	2.4	343.44	32.07	311.37
MW-4	05/09/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	75	343.44	31.35	312.09
MW-4	**06/30/2003**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**343.44**	**31.42**	**312.02**
MW-4	**07/08/2003**	**<50**	**NA**	**<0.50**	**<0.50**	**<0.50**	**<1.0**	**18**	**343.44**	**31.42**	**312.02**
MW-4	**07/17/2003**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**343.44**	**31.20**	**312.24**

Abbreviations:
TPPH = Total petroleum hydrocarbons as gasoline by EPA Method 8260B.
TEPH = Total petroleum hydrocarbons as diesel by modified EPA Method 8015.
BTEX = Benzene, toluene, ethylbenzene, xylenes by EPA Method 8260B.
MTBE = Methyl-tertiary-butyl ether
TOC = Top of Casing Elevation
GW = Groundwater
ug/L = Parts per billion
MSL = Mean sea level
ft = Feet
<n = Below detection limit
NA = Not applicable

Notes:
Site surveyed November 22, 2002, by Mid Coast Engineers.

SEVERN TRENT STL

Submission#: 2003-07-0252

Blaine Tech Services, Inc.

July 21, 2003

1680 Rogers Avenue
San Jose, CA 95112-1105

Attn.: Leon Gearhart

Project#: 030708-AC2
Project: 97464711
Site: 6750 Santa Rita Rd., Pleasanton

Dear Mr.Gearhart,

Attached is our report for your samples received on 07/08/2003 15:47
This report has been reviewed and approved for release. Reproduction of this report is permitted only in its entirety.

Please note that any unused portion of the samples will be discarded after 08/22/2003 unless you have requested otherwise.
We appreciate the opportunity to be of service to you. If you have any questions, please call me at (925) 484-1919.
You can also contact me via email. My email address is: tgranicher@stl-inc.com

Sincerely,

Tod Granicher
Project Manager

SEVERN TRENT STL

Submission #: 2003-07-0252

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Blaine Tech Services, Inc.
Attn.: Leon Gearhart

1680 Rogers Avenue
San Jose, CA 95112-1105
Phone: (408) 573-0555 Fax: (408) 573-7771

Project: 030708-AC2
97464711

Received: 07/08/2003 15:47

Site: 6750 Santa Rita Rd., Pleasanton

Samples Reported

Sample Name	Date Sampled	Matrix	Lab #
MW-1	07/08/2003 12:15	Water	1
MW-2	07/08/2003 12:30	Water	2
MW-3	07/08/2003 12:50	Water	3
MW-4	07/08/2003 11:55	Water	4

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Blaine Tech Services, Inc.

Attn.: Leon Gearhart

1680 Rogers Avenue
San Jose, CA 95112-1105
Phone: (408) 573-0555 Fax: (408) 573-7771

Project: 030708-AC2
97464711

Received: 07/08/2003 15:47

Site: 6750 Santa Rita Rd., Pleasanton

Prep(s):	5030B	Test(s):	8260FAB
Sample ID:	**MW-1**	Lab ID:	2003-07-0252 - 1
Sampled:	07/08/2003 12:15	Extracted:	7/18/2003 13:04
Matrix:	Water	QC Batch#:	2003/07/18-1C.65

Analysis Flag: o (See Legend and Note Section)

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline	ND	250	ug/L	5.00	07/18/2003 13:04	
Benzene	ND	2.5	ug/L	5.00	07/18/2003 13:04	
Toluene	ND	2.5	ug/L	5.00	07/18/2003 13:04	
Ethylbenzene	ND	2.5	ug/L	5.00	07/18/2003 13:04	
Total xylenes	ND	5.0	ug/L	5.00	07/18/2003 13:04	
tert-Butyl alcohol (TBA)	170	25	ug/L	5.00	07/18/2003 13:04	
Methyl tert-butyl ether (MTBE)	160	2.5	ug/L	5.00	07/18/2003 13:04	
Di-isopropyl Ether (DIPE)	ND	10	ug/L	5.00	07/18/2003 13:04	
Ethyl tert-butyl ether (ETBE)	ND	10	ug/L	5.00	07/18/2003 13:04	
tert-Amyl methyl ether (TAME)	ND	10	ug/L	5.00	07/18/2003 13:04	
Surrogates(s)						
1,2-Dichloroethane-d4	92.5	76-130	%	5.00	07/18/2003 13:04	
Toluene-d8	101.4	78-115	%	5.00	07/18/2003 13:04	

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Blaine Tech Services, Inc.

Attn.: Leon Gearhart

1680 Rogers Avenue
San Jose, CA 95112-1105
Phone: (408) 573-0555 Fax: (408) 573-7771

Project: 030708-AC2
97464711

Received: 07/08/2003 15:47

Site: 6750 Santa Rita Rd., Pleasanton

Prep(s):	5030B	Test(s):	8260FAB
Sample ID:	**MW-2**	Lab ID:	2003-07-0252 - 2
Sampled:	07/08/2003 12:30	Extracted:	7/18/2003 13:26
Matrix:	Water	QC Batch#:	2003/07/18-1C.65

Analysis Flag: o (See Legend and Note Section)

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline	ND	2000	ug/L	40.00	07/18/2003 13:26	
Benzene	ND	20	ug/L	40.00	07/18/2003 13:26	
Toluene	ND	20	ug/L	40.00	07/18/2003 13:26	
Ethylbenzene	ND	20	ug/L	40.00	07/18/2003 13:26	
Total xylenes	ND	40	ug/L	40.00	07/18/2003 13:26	
tert-Butyl alcohol (TBA)	2900	200	ug/L	40.00	07/18/2003 13:26	
Methyl tert-butyl ether (MTBE)	2800	20	ug/L	40.00	07/18/2003 13:26	
Di-isopropyl Ether (DIPE)	ND	80	ug/L	40.00	07/18/2003 13:26	
Ethyl tert-butyl ether (ETBE)	ND	80	ug/L	40.00	07/18/2003 13:26	
tert-Amyl methyl ether (TAME)	ND	80	ug/L	40.00	07/18/2003 13:26	
Surrogates(s)						
1,2-Dichloroethane-d4	93.7	76-130	%	40.00	07/18/2003 13:26	
Toluene-d8	100.8	78-115	%	40.00	07/18/2003 13:26	

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Blaine Tech Services, Inc.

Attn.: Leon Gearhart

1680 Rogers Avenue
San Jose, CA 95112-1105
Phone: (408) 573-0555 Fax: (408) 573-7771

Project: 030708-AC2
97464711

Received: 07/08/2003 15:47

Site: 6750 Santa Rita Rd., Pleasanton

Prep(s):	5030B	Test(s):	8260FAB
Sample ID:	**MW-3**	Lab ID:	2003-07-0252 - 3
Sampled:	07/08/2003 12:50	Extracted:	7/21/2003 14:41
Matrix:	Water	QC Batch#:	2003/07/21-1D.64

Analysis Flag: o (See Legend and Note Section)

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline	ND	10000	ug/L	200.00	07/21/2003 14:41	
Benzene	ND	100	ug/L	200.00	07/21/2003 14:41	
Toluene	ND	100	ug/L	200.00	07/21/2003 14:41	
Ethylbenzene	ND	100	ug/L	200.00	07/21/2003 14:41	
Total xylenes	ND	200	ug/L	200.00	07/21/2003 14:41	
tert-Butyl alcohol (TBA)	2500	1000	ug/L	200.00	07/21/2003 14:41	
Methyl tert-butyl ether (MTBE)	9500	100	ug/L	200.00	07/21/2003 14:41	
Di-isopropyl Ether (DIPE)	ND	400	ug/L	200.00	07/21/2003 14:41	
Ethyl tert-butyl ether (ETBE)	ND	400	ug/L	200.00	07/21/2003 14:41	
tert-Amyl methyl ether (TAME)	ND	400	ug/L	200.00	07/21/2003 14:41	
Surrogates(s)						
1,2-Dichloroethane-d4	114.9	76-130	%	200.00	07/21/2003 14:41	
Toluene-d8	101.2	78-115	%	200.00	07/21/2003 14:41	

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Blaine Tech Services, Inc.

Attn.: Leon Gearhart

1680 Rogers Avenue
San Jose, CA 95112-1105
Phone: (408) 573-0555 Fax: (408) 573-7771

Project: 030708-AC2
97464711

Received: 07/08/2003 15:47

Site: 6750 Santa Rita Rd., Pleasanton

Prep(s):	5030B	Test(s):	8260FAB
Sample ID:	**MW-4**	Lab ID:	2003-07-0252 - 4
Sampled:	07/08/2003 11:55	Extracted:	7/18/2003 14:11
Matrix:	Water	QC Batch#:	2003/07/18-1C.65

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline	ND	50	ug/L	1.00	07/18/2003 14:11	
Benzene	ND	0.50	ug/L	1.00	07/18/2003 14:11	
Toluene	ND	0.50	ug/L	1.00	07/18/2003 14:11	
Ethylbenzene	ND	0.50	ug/L	1.00	07/18/2003 14:11	
Total xylenes	ND	1.0	ug/L	1.00	07/18/2003 14:11	
tert-Butyl alcohol (TBA)	ND	5.0	ug/L	1.00	07/18/2003 14:11	
Methyl tert-butyl ether (MTBE)	18	0.50	ug/L	1.00	07/18/2003 14:11	
Di-isopropyl Ether (DIPE)	ND	2.0	ug/L	1.00	07/18/2003 14:11	
Ethyl tert-butyl ether (ETBE)	ND	2.0	ug/L	1.00	07/18/2003 14:11	
tert-Amyl methyl ether (TAME)	ND	2.0	ug/L	1.00	07/18/2003 14:11	
Surrogates(s)						
1,2-Dichloroethane-d4	85.3	76-130	%	1.00	07/18/2003 14:11	
Toluene-d8	100.3	78-115	%	1.00	07/18/2003 14:11	

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Blaine Tech Services, Inc.

Attn.: Leon Gearhart

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San Jose, CA 95112-1105
Phone: (408) 573-0555 Fax: (408) 573-7771

Project: 030708-AC2
97464711

Received: 07/08/2003 15:47

Site: 6750 Santa Rita Rd., Pleasanton

Batch QC Report

Prep(s): 5030B — Test(s): 8260FAB

Method Blank — **Water** — **QC Batch # 2003/07/18-1C.65**

MB: 2003/07/18-1C.65-057 — Date Extracted: 07/18/2003 11:57

Compound	Conc.	RL	Unit	Analyzed	Flag
Gasoline	ND	50	ug/L	07/18/2003 11:57	
Benzene	ND	0.5	ug/L	07/18/2003 11:57	
Toluene	ND	0.5	ug/L	07/18/2003 11:57	
Ethylbenzene	ND	0.5	ug/L	07/18/2003 11:57	
Total xylenes	ND	1.0	ug/L	07/18/2003 11:57	
tert-Butyl alcohol (TBA)	ND	5.0	ug/L	07/18/2003 11:57	
Methyl tert-butyl ether (MTBE)	ND	0.5	ug/L	07/18/2003 11:57	
Di-isopropyl Ether (DIPE)	ND	2.0	ug/L	07/18/2003 11:57	
Ethyl tert-butyl ether (ETBE)	ND	2.0	ug/L	07/18/2003 11:57	
tert-Amyl methyl ether (TAME)	ND	2.0	ug/L	07/18/2003 11:57	
Surrogates(s)					
1,2-Dichloroethane-d4	91.4	76-130	%	07/18/2003 11:57	
Toluene-d8	104.5	78-115	%	07/18/2003 11:57	

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Blaine Tech Services, Inc.

Attn.: Leon Gearhart

1680 Rogers Avenue
San Jose, CA 95112-1105
Phone: (408) 573-0555 Fax: (408) 573-7771

Project: 030708-AC2
97464711

Received: 07/08/2003 15:47

Site: 6750 Santa Rita Rd., Pleasanton

Batch QC Report

Prep(s): 5030B — Test(s): 8260FAB

Method Blank — **Water** — **QC Batch # 2003/07/21-1D.64**

MB: 2003/07/21-1D.64-030 — Date Extracted: 07/21/2003 10:30

Compound	Conc.	RL	Unit	Analyzed	Flag
Gasoline	ND	50	ug/L	07/21/2003 10:30	
Benzene	ND	0.5	ug/L	07/21/2003 10:30	
Toluene	ND	0.5	ug/L	07/21/2003 10:30	
Ethylbenzene	ND	0.5	ug/L	07/21/2003 10:30	
Total xylenes	ND	1.0	ug/L	07/21/2003 10:30	
tert-Butyl alcohol (TBA)	ND	5.0	ug/L	07/21/2003 10:30	
Methyl tert-butyl ether (MTBE)	ND	0.5	ug/L	07/21/2003 10:30	
Di-isopropyl Ether (DIPE)	ND	2.0	ug/L	07/21/2003 10:30	
Ethyl tert-butyl ether (ETBE)	ND	2.0	ug/L	07/21/2003 10:30	
tert-Amyl methyl ether (TAME)	ND	2.0	ug/L	07/21/2003 10:30	
Surrogates(s)					
1,2-Dichloroethane-d4	99.6	76-130	%	07/21/2003 10:30	
Toluene-d8	96.6	78-115	%	07/21/2003 10:30	

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Blaine Tech Services, Inc.

Attn.: Leon Gearhart

1680 Rogers Avenue
San Jose, CA 95112-1105
Phone: (408) 573-0555 Fax: (408) 573-7771

Project: 030708-AC2
97464711

Received: 07/08/2003 15:47

Site: 6750 Santa Rita Rd., Pleasanton

Batch QC Report

Prep(s): 5030B

Test(s): 8260FAB

Laboratory Control Spike **Water** **QC Batch # 2003/07/18-1C.65**

LCS 2003/07/18-1C.65-012 Extracted: 07/18/2003 Analyzed: 07/18/2003 11:12

LCSD 2003/07/18-1C.65-035 Extracted: 07/18/2003 Analyzed: 07/18/2003 11:35

Compound	Conc. ug/L		Exp.Conc.	Recovery %		RPD	Ctrl.Limits %		Flags	
	LCS	LCSD		LCS	LCSD	%	Rec.	RPD	LCS	LCSD
Benzene	21.2	22.5	25	84.8	90.0	5.9	69-129	20		
Toluene	20.9	21.8	25	83.6	87.2	4.2	70-130	20		
Methyl tert-butyl ether (MTBE)	18.4	21.1	25	73.6	84.4	13.7	65-165	20		
Surrogates(s)										
1,2-Dichloroethane-d4	463	472	500	92.6	94.4		76-130			
Toluene-d8	528	500	500	105.6	100.0		78-115			

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Blaine Tech Services, Inc.

Attn.: Leon Gearhart

1680 Rogers Avenue
San Jose, CA 95112-1105
Phone: (408) 573-0555 Fax: (408) 573-7771

Project: 030708-AC2
97464711

Received: 07/08/2003 15:47

Site: 6750 Santa Rita Rd., Pleasanton

Batch QC Report

Prep(s): 5030B

Test(s): 8260FAB

Laboratory Control Spike **Water** **QC Batch # 2003/07/21-1D.64**

LCS 2003/07/21-1D.64-046 Extracted: 07/21/2003 Analyzed: 07/21/2003 09:46

LCSD 2003/07/21-1D.64-008 Extracted: 07/21/2003 Analyzed: 07/21/2003 10:08

Compound	Conc. ug/L		Exp.Conc.	Recovery %		RPD	Ctrl.Limits %		Flags	
	LCS	LCSD		LCS	LCSD	%	Rec.	RPD	LCS	LCSD
Benzene	22.6	21.7	25	90.4	86.8	4.1	69-129	20		
Toluene	22.7	21.7	25	90.8	86.8	4.5	70-130	20		
Methyl tert-butyl ether (MTBE)	26.1	24.9	25	104.4	99.6	4.7	65-165	20		
Surrogates(s)										
1,2-Dichloroethane-d4	532	512	500	106.4	102.4		76-130			
Toluene-d8	526	526	500	105.2	105.2		78-115			

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Blaine Tech Services, Inc.

Attn.: Leon Gearhart

1680 Rogers Avenue
San Jose, CA 95112-1105
Phone: (408) 573-0555 Fax: (408) 573-7771

Project: 030708-AC2
97464711

Received: 07/08/2003 15:47

Site: 6750 Santa Rita Rd., Pleasanton

Legend and Notes

Analysis Flag

o

Reporting limits were raised due to high level of analyte present in the sample.

LAB: STL

Lab Identification (if necessary):

Address:

City, State, Zip:

SHELL Chain Of Custody Record

75840

Shell Project Manager to be invoiced:		INCIDENT NUMBER (S&E ONLY)	
☑ SCIENCE & ENGINEERING ☐ TECHNICAL SERVICES ☐ CRMT HOUSTON	Karen Petryna 2003-07-0252	9 7 4 6 4 7 1 1 SAP or CRMT NUMBER (TS/CRMT) [redacted]	DATE: 7/8/03 PAGE: 1 of 1

SAMPLING COMPANY: Blaine Tech Services	LOG CODE: BTSS	SITE ADDRESS (Street and City): 6750 Santa Rita Rd., Pleasanton	GLOBAL ID NO.: pending
ADDRESS: 1680 Rogers Avenue, San Jose, CA 95112		EDF DELIVERABLE TO (Responsible Party or Designee): Garrett Haertel	PHONE NO.: (408)224-4724
PROJECT CONTACT (Hardcopy or PDF Report to): Leon Gearhart		E-MAIL: ghaertel@deltaenv.com	CONSULTANT PROJECT NO.: BTS # 030708-AC2
TELEPHONE: 408-573-0555	FAX: 408-573-7771	E-MAIL: lgearhart@blainetech.com	SAMPLER NAME(S) (Print): Aaron Costa

LAB USE ONLY

TURNAROUND TIME (BUSINESS DAYS): ☒ 10 DAYS ☐ 5 DAYS ☐ 72 HOURS ☐ 48 HOURS ☐ 24 HOURS ☐ LESS THAN 24 HOURS

☐ LA - RWQCB REPORT FORMAT ☐ UST AGENCY: _____

GC/MS MTBE CONFIRMATION: HIGHEST _____ HIGHEST per BORING _____ ALL _____

SPECIAL INSTRUCTIONS OR NOTES: CHECK BOX IF EDD IS NOT NEEDED ☐

REQUESTED ANALYSIS

LAB USE ONLY	Field Sample Identification	SAMPLING DATE	SAMPLING TIME	MATRIX	NO. OF CONT.	TPH - Gas, Purgeable	BTEX	MTBE (8021B - 5ppb RL)	MTBE (8260B - 0.5ppb RL)	Oxygenates (5) by (8260B)		TPH - Diesel, Extractable	FIELD NOTES: Container/Preservative or PID Readings or Laboratory Notes
	mw-1	7/8	1215	W	3	X	X			X			
	mw-2	7/8	1230		3	X	X			X			
	mw-3	7/8	1250		3	X	X			X			
	mw-4	7/8	1155		3	X	X			X			

TEMPERATURE ON RECEIPT C°: 3.1°C

Relinquished by: (Signature)	Received by: (Signature)	Date:	Time:
Aaron Costa	[illegible]	7/8/03	1547
Relinquished by: (Signature) [illegible] 7/8/03 1846	Received by: (Signature) [illegible]	7/8/03	1846
Relinquished by: (Signature)	Received by: (Signature)	Date:	Time:

DISTRIBUTION: White with final report, Green to File, Yellow and Pink to Client.

10/16/00 Revision

Q&Q Graphics (714) 895-6702

WELLHEAD INSPECTION CHECKLIST

Client 9746471 Date 7/8/03

Site Address 6750 Santa Rita Rd. Pleasanton

Job Number 030708-AC2 Technician AC

Well ID	Well Inspected - No Corrective Action Required	Water Bailed From Wellbox	Wellbox Components Cleaned	Cap Replaced	Lock Replaced	Other Action Taken (explain below)	Well Not Inspected (explain below)	Repair Order Submitted
MW-1	X							
MW-2	X							
MW-3								
MW-4	X							

NOTES: * stinger broke and fell down well while trying to put back together after sampling. can't reach ~ 10-15 ft. down

WELLHEAD INSPECTION CHECKLIST

Client 9746471 Date 6/30/03

Site Address 6750 Santa Rita Rd. Pleasanton

Job Number 030630-Acl Technician AC

Well ID	Well Inspected - No Corrective Action Required	Water Bailed From Wellbox	Wellbox Components Cleaned	Cap Replaced	Lock Replaced	Other Action Taken (explain below)	Well Not Inspected (explain below)	Repair Order Submitted
MW-1	X							
MW-2	X							
MW-3	X							
MW-4	X							

NOTES:

WELL GAUGING DATA

Project # 030717-AC2 Date 7/17/03 Client Shell

Site 6750 Santa Rita Rd. Pleasanton

Well ID	Well Size (in.)	Sheen / Odor	Depth to Immiscible Liquid (ft.)	Thickness of Immiscible Liquid (ft.)	Volume of Immiscibles Removed (ml)	Depth to water (ft.)	Depth to well bottom (ft.)	Survey Point: TOB or TOC	
MW-1	2					31.53	44.00	TOC	
K MW-2	2					30.33	41.75		
K MW-3	2					29.80	43.91		
MW-4	2					31.20	43.98		
* gauged w/ stinger in well									

SHELL WELL MONITORING DATA SHEET

BTS #: 030717-AC2	Site: 6750 Santa Rita Rd. Pleasanton
Sampler: AC	Date: 7/17/03
Well I.D.: MW-2	Well Diameter: (2) 3 4 6 8 ____
Total Well Depth (TD): 41.75	Depth to Water (DTW): 30.33
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 34.89	

Purge Method: Bailer; Disposable Bailer; X Positive Air Displacement; Electric Submersible; Waterra; Peristaltic; Extraction Pump; Other____

Sampling Method: Bailer; Disposable Bailer; Extraction Port; Dedicated Tubing; Other: ____

2 HOUR Overpurge

____(Gals.) X ____ = ____ Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or µS)	Turbidity (NTUs)	Gals. Removed	Observations
started	purge	@0830	w/ m.B.	pump @	.5 gpm	DTW = 30.33
0700					15	mw-1 = 31.52 mw-3 = 29.88 mw-2 = 31.59 mw-4 = 31.20
0730					30	mw-1 = 31.55 mw-3 = 29.90 mw-2 = 31.62 mw-4 = 31.16
0800					45	mw-1 = 31.50 mw-3 = 29.76 mw-2 = 31.66 mw-4 = 31.21
0830					60	mw-1 = 31.56 mw-3 = 29.81 mw-2 = 31.72 mw-4 = 31.25

Did well dewater? Yes No		Gallons actually evacuated:		
Sampling Date:	Sampling Time:	Depth to Water:		
Sample I.D.: MW-2		Laboratory: STL Other____		
Analyzed for: TPH-G BTEX MTBE TPH-D Other:				
EB I.D. (if applicable): @ Time		Duplicate I.D. (if applicable):		
Analyzed for: TPH-G BTEX MTBE TPH-D Other:				
D.O. (if req'd): Pre-purge:	mg/L	Post-purge:	mg/L	
O.R.P. (if req'd): Pre-purge:	mV	Post-purge:	mV	

SHELL WELL MONITORING DATA SHEET

BTS #: 030717 - AC2	Site: 6750 Santa Rita Rd. Pleasanton
Sampler: AC	Date: 7/17/03
Well I.D.: MW-3	Well Diameter: (2) 3 4 6 8 ___
Total Well Depth (TD): 43.91	Depth to Water (DTW): 29.80
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.40) + DTW]: 35.44	

Purge Method: Bailer / Disposable Bailer / X Positive Air Displacement / Electric Submersible / Waterra / Peristaltic / Extraction Pump / Other_____

Sampling Method: Bailer / Disposable Bailer / Extraction Port / Dedicated Tubing / Other:

6 HOUR Overpurge

_____(Gals.) X _____ = _____ Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or µS)	Turbidity (NTUs)	Gals. Removed	Observations
0830	started purge w/		m.B. pump @ .5 gpm			DTW=29.83
0900					15	MW-1=31.62 MW-3=30.16 MW-2=31.21 MW-4=31.26
0930					30	MW-1=31.64 MW-3=30.22 MW-2=31.14 MW-4=31.33
1000					45	MW-1=31.60 MW-3=30.23 MW-2=31.01 MW-4=31.36
1030					60	MW-1=31.63 MW-3=30.27 MW-2=30.94 MW-4=31.40

Did well dewater? Yes No Gallons actually evacuated:

Sampling Date: Sampling Time: Depth to Water:

Sample I.D.: MW-3 Laboratory: STL Other_____

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:		mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:		mV	Post-purge:	mV

WELL DEVELOPMENT DATA SHEET

Well I.D. MW-3	PAGE 2 OF 2
Project #: 030717-AC2	Client: Shell

TIME	TEMP (F)	pH	COND.	TURBIDITY	VOLUME REMOVED:	NOTATIONS:
1100					75	MW-1 = 31.59 MW-3 = 29.84 MW-2 = 30.81 MW-4 = 31.16
1130					90	MW-1 = 31.51 MW-3 = 29.91 MW-2 = 30.76 MW-4 = 31.18
1200					105	MW-1 = 31.54 MW-3 = 29.86 MW-2 = 30.76 MW-4 = 31.22
1230					120	MW-1 = 31.59 MW-3 = 29.90 MW-2 = 30.68 MW-4 = 31.41
1300					135	MW-1 = 31.46 MW-3 = 30.08 MW-2 = 30.62 MW-4 = 31.20
1330					150	MW-1 = 31.40 MW-3 = 30.11 MW-2 = 29.91 MW-4 = 31.30
1400					165	MW-1 = 31.48 MW-3 = 29.94 MW-2 = 29.99 MW-4 = 31.28
1430					180	MW-1 = 30.98 MW-3 = 29.99 MW-2 = 29.65 MW-4 = 31.24

WELL GAUGING DATA

Project # 030708-ACZ Date 7/8/03 Client 9746471

Site 6750 Santa Rita Rd. Pleasanton

Well ID	Well Size (in.)	Sheen / Odor	Depth to Immiscible Liquid (ft.)	Thickness of Immiscible Liquid (ft.)	Volume of Immiscibles Removed (ml)	Depth to water (ft.)	Depth to well bottom (ft.)	Survey Point: TOB or TOC	
MW-1	2					30.90	44.00	TOC	
* MW-2	2					29.86	41.75	"	
* MW-3	2					30.11	41.91	"	
MW-4	2					31.42	43.98	"	
* gauged w/ stinger in well									

SHELL WELL MONITORING DATA SHEET

BTS #: 030708-AC2	Site: 9746471
Sampler: AC	Date: 7/8/03
Well I.D.: MW-1	Well Diameter: (2) 3 4 6 8 ____
Total Well Depth (TD): 44.00	Depth to Water (DTW): 30.90
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 33.52	

Purge Method: X Bailer; Disposable Bailer; Positive Air Displacement; Electric Submersible; Waterra; Peristaltic; Extraction Pump; Other_____

Sampling Method: X Bailer; Disposable Bailer; Extraction Port; Dedicated Tubing; Other: _____

2 (Gals.) X 3 = 6 Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
1206	67.5	7.1	2657	>1000	2	cloudy
1209	67.6	7.1	2848	>1000	4	"
1213	67.9	7.0	2839	>1000	6	"

Did well dewater? Yes (No) Gallons actually evacuated: 6

Sampling Date: 7/8/03 Sampling Time: 1215 Depth to Water: 31.25

Sample I.D.: MW-1 Laboratory: (STL) Other_____

Analyzed for: (TPH-G) (BTEX) MTBE TPH-D Other: Oxy's (5) 8260

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 030708-AC-2	Site: 9746471
Sampler: AC	Date: 7/8/03
Well I.D.: MW-2	Well Diameter: (2) 3 4 6 8 ____
Total Well Depth (TD): 41.75	Depth to Water (DTW): 29.86
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 32.23	

Purge Method: X Bailer / Disposable Bailer / Positive Air Displacement / Electric Submersible / Waterra / Peristaltic / Extraction Pump / Other____

Sampling Method: X Bailer / Disposable Bailer / Extraction Port / Dedicated Tubing / Other:____

1.9 (Gals.) X	3	=	5.7 Gals.
1 Case Volume	Specified Volumes		Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
1221	75.0	7.1	2863	71000	2	cloudy
1224	74.8	7.1	2874	71000	4	"
~~1227~~	74.8	7.0	2891	71000	6	"

Did well dewater? Yes (No) Gallons actually evacuated: 6

Sampling Date: 7/8/03 Sampling Time: 1230 Depth to Water: 31.30

Sample I.D.: MW-2 Laboratory: (STL) Other____

Analyzed for: (TPH-G) (BTEX) MTBE TPH-D Other: Oxy's (5) 8260

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 030708-AC2	Site: 9746471
Sampler: AC	Date: 7/8/03
Well I.D.: MW-3	Well Diameter: (2) 3 4 6 8 ___
Total Well Depth (TD): 41.91	Depth to Water (DTW): 30.11
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 32.47	

Purge Method: X Bailer / Disposable Bailer / Positive Air Displacement / Electric Submersible / Waterra / Peristaltic / Extraction Pump / Other_____

Sampling Method: X Bailer / Disposable Bailer / Extraction Port / Dedicated Tubing / Other: _____

1.8 (Gals.) X	3	=	5.4 Gals.
1 Case Volume	Specified Volumes		Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
1241	78.2	7.1	2643	286	2	cloudy
1244	78.3	7.1	2827	204	4	"
1247	78.6	7.0	2833	290	6	"

Did well dewater? Yes (No) Gallons actually evacuated: 6

Sampling Date: 7/8/03 Sampling Time: 1250 Depth to Water: 31.54

Sample I.D.: MW-3 Laboratory: (STL) Other_____

Analyzed for: (TPH-G) (BTEX) MTBE TPH-D Other: Oxy's (5) 8260

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 030708-AC2	Site: 9746471
Sampler: AC	Date: 7/8/03
Well I.D.: MW-4	Well Diameter: (2) 3 4 6 8 ____
Total Well Depth (TD): 43.98	Depth to Water (DTW): 31.42
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 33.93	

Purge Method: X Bailer; Disposable Bailer; Positive Air Displacement; Electric Submersible; Waterra; Peristaltic; Extraction Pump; Other_____

Sampling Method: X Bailer; Disposable Bailer; Extraction Port; Dedicated Tubing; Other:_____

2 (Gals.) X 3 = 6 Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
1147	67.0	7.2	2490	>1000	2	Cloudy
1149	66.8	7.2	2567	>1000	4	"
1153	66.7	7.2	2548	>1000	6	"

Did well dewater? Yes (No) Gallons actually evacuated: 6

Sampling Date: 7/8/03 Sampling Time: 1155 Depth to Water: 32.90

Sample I.D.: MW-4 Laboratory: (STL) Other_____

Analyzed for: (TPH-G) (BTEX) MTBE TPH-D Other: Oxy's (5) 8260

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

WELL GAUGING DATA

Project # 030630-ACl Date 6/30/03 Client 9746471

Site 6750 Santa Rita Rd. Pleasanton

Well ID	Well Size (in.)	Sheen / Odor	Depth to Immiscible Liquid (ft.)	Thickness of Immiscible Liquid (ft.)	Volume of Immiscibles Removed (ml)	Depth to water (ft.)	Depth to well bottom (ft.)	Survey Point: TOB or TOC	
MW-1	2					31.65	44.03	TOC	
MW-2	2					30.45	41.79		
MW-3	2					30.23	44.02		
MW-4	2					31.42	43.95		

SHELL WELL MONITORING DATA SHEET

BTS #: 030630-AC1	Site: 97464711
Sampler: MW-2 AC	Date: 6/30/03
Well I.D.: MW-2	Well Diameter: (2) 3 4 6 8 ____
Total Well Depth (TD): 41.79	Depth to Water (DTW): 30.45
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 34.98	

Purge Method: Bailer; Disposable Bailer; X Positive Air Displacement; Electric Submersible; Waterra; Peristaltic; Extraction Pump; Other_____

Sampling Method: Bailer; Disposable Bailer; Extraction Port; Dedicated Tubing; Other: _____

2 Hour Overpurge

_____(Gals.) X _____ = _____ Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or µS)	Turbidity (NTUs)	Gals. Removed	Observations
1400	started		overpurge @	.25	gpm	DTW= 30.16
						D_1= 31.61 D_3 = 39.61
						D_2= 30.16 D_4 = 30.81
1430					8	D_1 = 31.20 D_3 = 31.08
						D_2 = 38.70 D_4 = 30.96

Did well dewater? Yes No			Gallons actually evacuated:	
Sampling Date:	Sampling Time:		Depth to Water:	
Sample I.D.:			Laboratory: STL Other_____	
Analyzed for: TPH-G BTEX MTBE TPH-D Other:				
EB I.D. (if applicable):	@ Time		Duplicate I.D. (if applicable):	
Analyzed for: TPH-G BTEX MTBE TPH-D Other:				
D.O. (if req'd): Pre-purge:		mg/L	Post-purge:	mg/L
O.R.P. (if req'd): Pre-purge:		mV	Post-purge:	mV

WELL DEVELOPMENT DATA SHEET

Well I.D. MW-2	PAGE 2 OF 2
Project #: 030630-AC1	Client: ~~9704~~ 9746471

TIME	TEMP (F)	pH	Cond. (mS or µS)	TURBIDITY (NTUs)	VOLUME REMOVED:	NOTATIONS:
1440	well	dewatered	@	12 gal		DTW = 40.15
DTW = 40.09	DTW = 40.01	DTW = 39.96	DTW = 39.82	DTW = 39.75	DTW = 39.64	
DTW = 39.49	DTW = 39.41	DTW = 39.36	DTW = 39.28	DTW = 39.15	DTW = 38.99	
DTW = 38.81	DTW = 38.72	DTW = 38.64	DTW = 38.04	DTW = 37.44		
DTW = 36.90	DTW = 36.14	DTW = 35.55	DTW = 34.81	DTW = 34.21		
1530	started	purge	again	@	.25 gpm	
						D_1 = 31.29 D_3 = 31.16
						D_2 = 34.21 D_4 = 30.81
1600	stopped	purge			≈ 20	

SHELL WELL MONITORING DATA SHEET

BTS #: 030630-AC1	Site: 9746471
Sampler: AC	Date: 6/30/05
Well I.D.: MW-3	Well Diameter: (2) 3 4 6 8 ___
Total Well Depth (TD): 41.79	Depth to Water (DTW): 30.45
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: PVC Grade	D.O. Meter (if req'd): YSI HACH
DTW with ~~80%~~ 60% Recharge [(Height of Water Column x ~~0.20~~ .40) + DTW]: 34.98	

Purge Method: Bailer, Disposable Bailer, X Positive Air Displacement, Electric Submersible, Waterra, Peristaltic, Extraction Pump, Other_____

Sampling Method: Bailer, Disposable Bailer, Extraction Port, Dedicated Tubing, Other: _____

8 hour overpurge

_____(Gals.) X _____ = _____ Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or µS)	Turbidity (NTUs)	Gals. Removed	Observations
0800	Started overpurge @ 1gpm					DTW = 30.45
0820	well dewatered @ 20 gal					DTW = 40.10
						60% = 34.98
0852	resumed purge after 60% recharge @ .5 gpm					DTW$_1$ = ~~30.28~~ DTW$_3$ = ~~34.16~~
0900					~~24~~ 24	DTW$_2$ = 29.81 DTW$_4$ = 30.89

Did well dewater? Yes No	Gallons actually evacuated:		
Sampling Date:	Sampling Time:	Depth to Water:	
Sample I.D.:	Laboratory: STL Other:		
Analyzed for: TPH-G BTEX MTBE TPH-D Other:			
EB I.D. (if applicable): @ Time	Duplicate I.D. (if applicable):		
Analyzed for: TPH-G BTEX MTBE TPH-D Other:			
D.O. (if req'd): Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd): Pre-purge:	mV	Post-purge:	mV

WELL DEVELOPMENT DATA SHEET

Well I.D. MW-3	PAGE 2 OF 2
Project #: 030630-ACI	Client: 974/64711

TIME	TEMP (F)	pH	Cond. (mS or µS)	TURBIDITY (NTUs)	VOLUME REMOVED:	NOTATIONS:
0930	well dewatered	@ 40	gal			DTW = 40.31
DTW = 40.28	DTW = 39.90	DTW = 39.57	DTW = 39.05	DTW = 38.94	DTW = 38.50	DTW = 38.12
DTW = 37.86	DTW = 37.57	DTW = 37.09	DTW = 36.88	DTW = 36.49	DTW = 36.16	DTW = 35.92
DTW = 35.03	DTW = 34.36					
1000	resumed purge	@	.5 gpm			D_1 = 30.41 D_3 = 39.22 D_2 = 30.86 D_4 = 30.94
1030					55	D_1 = 30.79 D_3 = 39.72 D_2 = 29.64 D_4 = 30.66
1045	well dewatered @	63 gal				DTW = 40.27
DTW = 39.92	DTW = 39.54	DTW = 39.01	DTW = 38.86			DTW = 38.52 DTW = 38.09
DTW = 37.91	DTW = 37.56	DTW = 37.14	DTW = 36.82			DTW = 36.51 DTW = 36.12
DTW = 35.94	DTW = 35.06	DTW = 34.79	DTW = 32.59			[illegible] =
1115	resumed purge	@	.25 gpm			DTW = 32.59
1145					71	D_1 = 30.66 D_3 = 39.22
						D_2 = 30.18 D_4 = 30.74
1215					79	D_1 = 31.04 D_3 = 40.19
						D_2 = 31.14 D_4 = 30.96
well dewatered @	80 gal					
DTW = 39.96	DTW = 39.48	DTW = 39.02	DTW = 38.80	DTW = 38.59	DTW = 38.06	
DTW = 37.88	DTW = 37.69	DTW = 37.21	DTW = 37.00	DTW = 36.81	DTW = 36.42	
DTW = 36.11	DTW = 35.91	DTW = 35.44	DTW = 34.08			
1245	resumed purge	@	25 gpm			DTW = 34.08
1315					87	D_1 = 31.24 D_3 = 40.02
						D_2 = 31.50 D_4 = 31.33
1345	stopped purge				95	D_1 = 31.61 D_3 = 39.84
						D_2 = 30.50 D_4 = 31.15