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175 Bernal Road • Suite 200
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800.477.7411
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August 15, 2006
Project No. SJ67-50S-1
SAP: 135786

Mr. Jerry Wickham
Alameda County Health Care Services Agency
Environmental Health Services
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577

Re: **Quarterly Groundwater Monitoring and Remediation Status Report – Second Quarter 2006**
Shell Service Station
6750 Santa Rita Road
Pleasanton, California

Dear Mr. Wickham:

On behalf of Shell Oil Products US (SHELL), Delta Environmental Consultants, Inc. (DELTA) has prepared this *Second Quarter 2006 Groundwater Monitoring and Remediation Status Report* for the above referenced site.

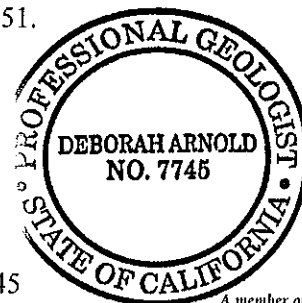
This quarterly report represents DELTA's professional opinions based upon the currently available information and are arrived at in accordance with currently acceptable professional standards. This report is based upon a specific scope of work requested by the client. The Contract between DELTA and its client outlines the scope of work, and only those tasks specifically authorized by that contract or outlined in this report were performed. This report is intended only for the use of DELTA's Client and anyone else specifically listed on this report. DELTA will not and cannot be liable for unauthorized reliance by any other third party. Other than as contained in this paragraph, DELTA makes no express or implied warranty as to the contents of this report.

Should you have any questions or comments regarding this report, please do not hesitate to contact Debbie Arnold (Delta) at (408) 826-1873 or Denis Brown (Shell) at (707) 865-0251.

Sincerely,
Delta Environmental Consultants, Inc.

for Justin Link
Justin Link
Senior Staff Engineer

D. Arnold
Debbie Arnold
Project Manager, PG 7745



A member of:



August 15, 2006
Page 2

Attachment: Second Quarter 2006 Groundwater Monitoring and Remediation Status Report

cc: Denis Brown, Shell Oil Products US
Betty Graham, Regional Water Quality Control Board, San Francisco Bay Region
Beverly Howell, GS Management (property owner rep), Pleasanton

August 15, 2006

SHELL QUARTERLY STATUS REPORT

Station Address: 6750 Santa Rita Rd, Pleasanton, CA
DELTA Project No.: SJ67-50S-1
SHELL Project Manager / Phone No.: Denis Brown / (707) 865-0251
DELTA Site Manager / Phone No.: Debbie Arnold / (408) 826-1873
Primary Agency / Regulatory ID No.: Alameda County Environmental Health / Mr. Jerry Wickham, P.G., CHG
Other Agencies to Receive Copies: Regional Water Quality Control Board – San Francisco Bay

WORK PERFORMED THIS QUARTER (SECOND - 2006):

1. Quarterly groundwater monitoring and sampling. Submitted quarterly report.
2. Temporary Groundwater Extraction (GWE) system, extraction from Well MW-2.

WORK PROPOSED FOR NEXT QUARTER (THIRD - 2006):

1. Quarterly groundwater monitoring and sampling. Submit quarterly report.

Current Phase of Project: Groundwater Monitoring
Frequency of Sampling: Quarterly (Performed by Blaine Tech Services)
Frequency of Monitoring: Quarterly
Frequency of System Sampling: Bi-monthly
Frequency of System Monitoring: Bi-monthly
Approximate Depth to Groundwater: 22 feet below top of casing (TOC) – on-site; 23 feet below TOC – off-site
Groundwater Gradient: Site groundwater flow direction is towards the south-southeast at an average gradient of 0.02 ft/ft.

Is Separate Phase Hydrocarbon Present On-site (Well #'s): Yes No

Current Remediation Techniques: Temporary GWE system
Permits for Discharge: None
Cumulative SPH Recovered to Date: None
SPH Recovered This Quarter : None

Second Quarter Remediation:

Temporary GWE system treated approximately 39,000 gallons, removing approximately 0.063 pounds of MTBE. Extraction activities were discontinued on June 16, 2006 due to traffic-caused damage to the temporary over-ground extraction piping. Delta/Shell discontinued extraction from Well MW-2 to review piping alternatives.

Comments:

Depth to groundwater in Wells MW-1, MW-3, MW-5, and MW-7 has decreased by an average of approximately 3.4 feet since last quarter, while depth to groundwater decreased by 6.6 feet in Well MW-4, and by only 1.44 feet in Well MW-6. MTBE concentrations decreased by an order of magnitude in Well MW-2 during GWE system operation (approximately 12 weeks in duration; down a total of 11 days).

Recommendations: Per review/discussion with ACEH, Shell will assess oxygenate concentration rebound pending the third quarter 2006 quarterly sampling data, and further operation of the system will be evaluated in the next quarterly report to be submitted.

Debbie Arnold
Site Manager (DELTA)

ATTACHED:

- Table 1 – Summary of Groundwater Data
- Table 2 – Groundwater Extraction – Mass Removal Data
- Figure 1 – Site Location Map and Well Survey Map
- Figure 2 – Groundwater Elevation Contour Map, April 20, 2006
- Figure 3 – Benzene, MTBE, and TBA Concentrations Map, April 20, 2006
- Figure 4 – Graph of Oxygenate Concentrations vs. Gallons Extracted
- Attachment A – Groundwater Monitoring and Sampling Report, May 10, 2006
- Attachment B – Laboratory Certified Analytical Reports and Chain-of-Custody Documentation for Bi-monthly Discharge Samples

Table 1
Summary of Groundwater Data
(MW-1 through MW-4)
Shell-branded Service Station
6750 Santa Rita Road
Pleasanton, California

Well Designation	Sample Name	Date Sampled	TPH-G (ug/l)	Benzene (ug/l)	Toluene (ug/l)	Ethly-benzene (ug/l)	Xylene (ug/l)	TBA (ug/l)	MTBE (ug/l)
MW-1	MW-1 5 GAL	7/30/2004	<1000	<10	<10	<10	<10	830	1,400
	MW-1 125 GAL	8/2/2004	<500	<5.0	<5.0	<5.0	<10	910	840
	MW-1	8/5/2004	<500	<5.0	<5.0	<5.0	<10	<50	770
	MW-1	8/11/2004	<500	<5.0	<5.0	<5.0	<10	430	770
Quarterly Sampling	MW-1	4/6/2004	<1300	<13	<13	<13	<25	3,500	3,300
		7/30/2004	<1300	<13	<13	<13	<25	600	1,000
		10/7/2004	<250	<2.5	<2.5	<2.5	<5	390	530
		1/26/2005	<250	<2.5	<2.5	<2.5	<5	130	320
		4/14/2005	<150	<1.5	<1.5	<1.5	<1.5	260	720
		7/29/2005	<50	<0.50	<0.50	<0.50	<1.0	150	270
		10/20/2005	<250	<2.5	<2.5	<2.5	>5.0	<25	39
		1/27/2006	<50	<0.500	<0.500	<0.500	<0.500	<10.0	30.1
4/20/2006	<50	<0.500	<0.500	<0.500	<0.500	<0.500	12.4	16.9	
MW-2	MW-2 25 GAL	7/20/2004	<2500	<25	<25	<25	<50	3,500	3,500
	MW-2 600 GAL	7/23/2004	<2500	<25	<25	<25	<50	3,100	3,300
	MW-2 1300 GAL	7/27/2004	<2500	<25	<25	<25	<50	2,400	2,800
	MW-2 1925 GAL	7/30/2004	<2000	<20	<20	<20	<40	2,100	2,000
	MW-2 11 GAL	1/18/2005	<2500	<25	<25	<25	<50	4,000	5,200
	MW-2 2950 GAL	1/31/2005	<2500	<25	<25	<25	<50	850	1,300
	MW-2 50 GAL	9/26/2005	<1000	<10	<10	<10	<20	280	2,600
	MW-2 475 GAL	10/3/2005	<1000	<10	<10	<10	<20	370	1,800
	MW-2 1100 GAL	10/7/2005	<500	<5.0	<5.0	<5.0	<10	130	1,300
	MW-2 50 GAL	3/28/2006	3,730	<0.500	10.5	3.74	39.4	29.8	1,410
	MW-2 8300 GAL	4/10/2006	243	<0.500	0.750	<0.500	<0.500	29.5	38.1
	MW-2 14250 GAL	4/24/2006	<50.0	<0.500	0.530	<0.500	0.570	16.0	274
	* MW-2 17050 GAL	5/2/2006	<500	<5.0	<5.0	<5.0	13	<200	420
	MW-2 26000 GAL	5/22/2006	552	<0.500	<0.500	<0.500	2.46	<10.0	227
MW-2 31450 GAL	6/2/2006	50.7	<0.500	<0.500	<0.500	0.72	<10.0	194	
MW-2 39000 GAL	6/16/2006	<50.0	<0.500	<0.500	<0.500	<0.500	<10.0	180	
Quarterly Sampling	MW-2	4/6/2004	<2000	<20	<20	<20	<40	5,100	4,600
		7/30/2004	<500	<5.0	<5.0	<5.0	<10	950	1,000
		10/7/2004	<2500	<25	<25	<25	<50	6,500	6,300
		1/26/2005	<1300	<13	<13	<13	<25	2,300	2,100
		4/14/2005	<500	<5.0	<5.0	<5.0	<5.0	1,100	2,400
		7/29/2005	<2500	<25	<25	<25	<50	1,500	3,900
		10/20/2005	<2500	<25	<25	<25	<50	480	2,500
		1/27/2006	2,410	<0.500	<0.500	<0.500	<0.500	97.0	3,160
4/20/2006	<50.0	<0.500	0.880	<0.500	1.16	72	278		

Table 1
Summary of Groundwater Data
(MW-1 through MW-4)
Shell-branded Service Station
6750 Santa Rita Road
Pleasanton, California

Well Designation	Sample Name	Date Sampled	TPH-G (ug/l)	Benzene (ug/l)	Toluene (ug/l)	Ethly-benzene (ug/l)	Xylene (ug/l)	TBA (ug/l)	MTBE (ug/l)
MW-3	MW-3 @ 30 GAL	9/2/2004	<1300	<13	<13	<13	<25	1,700	2,000
	MW-3 @ 250 GAL	9/3/2004	<1300	<13	<13	<13	<25	1,600	2,600
	MW-3 @ 2300 GAL	9/7/2004	<1000	<10	<10	<10	<20	1,700	2,600
	MW-3 END	9/10/2004	<1000	<10	<10	<10	<20	1,600	3,600
Quarterly Sampling	MW-3	4/6/2004	<5000	<50	<50	<50	<100	2,100	4,200
		7/30/2004	<2500	<25	<25	<25	<50	1,200	3,000
		10/7/2004	<1000	<10	<10	<10	<20	320	860
		1/26/2005	<500	<5.0	<5.0	<5.0	<10	250	820
		4/14/2005	<400	<4.0	<4.0	<4.0	<4.0	590	2,200
		7/29/2005	<2,500	<25	<25	<25	<50	1,700	3,100
		10/20/2005	<2,000	<20	<20	<20	<40	220	1,700
		1/27/2006	808	<0.500	<0.500	<0.500	<0.500	39.4	736
4/20/2006	<50.0	<0.500	<0.500	<0.500	<0.500	<10.0	364		
Quarterly Sampling	MW-4	4/6/2004	<50	<0.50	<0.50	<0.50	<1.0	<5.0	16
		7/30/2004	<50	<0.50	<0.50	<0.50	<1.0	<5.0	25
		10/7/2004	<50	<0.5	<0.5	<0.5	<1.0	<5.0	35
		1/26/2005	<250	<2.5	<2.5	<2.5	<5.0	43	450
		4/14/2005	<50	<0.50	<0.50	<0.50	<0.50	<5.0	210
		7/29/2005	<50	<0.50	<0.50	<0.50	<1.0	11	57
		10/20/2005	<250	<2.5	<2.5	<2.5	<5.0	<5.0	44
		1/27/2006	<50.0	<0.500	<0.500	<0.500	<0.500	<10.0	98.4
4/20/2006	<50.0	<0.500	<0.500	<0.500	<0.500	<10.0	254		

Notes:

All analysis performed by EPA Method 8260B
ug/l = micrograms per liter
TPH-G = Total petroleum hydrocarbons as gasoline
MTBE = Methyl tert-butyl ether
TBA = Tert-Butanol
* Analytical report refers to sample as S-1, instead of MW-2.

TABLE 2
Groundwater Extraction - Mass Removal Data
 Shell-Branded Service Station, Incident #97464711
 6750 Santa Rita Rd, Pleasanton, California

Date Purged	Well ID	Volume Pumped (gal)	Cumulative Volume Pumped (gal)	Sample Date	TPH-G			Benzene			MTBE		
					TPH-G Concentration (ppb)	TPH-G Removed (pounds)	TPH-G Removed To Date (pounds)	Benzene Concentration (ppb)	Benzene Removed (pounds)	Benzene Removed To Date (pounds)	MTBE Concentration (ppb)	MTBE Removed (pounds)	MTBE Removed To Date (pounds)
07/30/04	MW-1	5	5	07/30/04	<1,000	0.00002	0.00002	<10	0.00000	0.00000	1,400	0.00006	0.00006
08/02/04	MW-1	120	125	08/02/04	<500	0.00025	0.00027	<5.0	0.00000	0.00000	840	0.00084	0.00090
08/05/04	MW-1	50	175	08/05/04	<500	0.00010	0.00038	<5.0	0.00000	0.00000	770	0.00032	0.00122
08/11/04	MW-1	105	280	08/11/04	<500	0.00022	0.00059	<5.0	0.00000	0.00001	770	0.00067	0.00190
05/19/03	MW-2/MW-3	67	347	05/09/03	6,125	0.00342	0.00402	<75	0.00002	0.00003	9,500	0.00531	0.00721
05/31/03	MW-2/MW-3	38	385	05/09/03	6,125	0.00194	0.00596	<75	0.00001	0.00004	9,500	0.00301	0.01022
06/13/03	MW-2/MW-3	58	443	05/09/03	6,125	0.00296	0.00893	<75	0.00002	0.00006	9,500	0.00460	0.01482
06/26/03	MW-2/MW-3	48	491	05/09/03	6,125	0.00245	0.01138	<75	0.00002	0.00007	9,500	0.00381	0.01862
06/30/03	MW-2	20	511	05/09/03	<2,500	0.00021	0.01159	<25	0.00000	0.00007	4,000	0.00067	0.01929
07/31/03	MW-2	60	571	07/08/03	<2,000	0.00050	0.01209	<20	0.00001	0.00008	2,800	0.00140	0.02069
08/29/03	MW-2	25	596	07/08/03	<2,000	0.00021	0.01230	<20	0.00000	0.00008	2,800	0.00058	0.02128
09/22/03	MW-2	25	621	07/08/03	<2,000	0.00021	0.01251	<20	0.00000	0.00008	2,800	0.00058	0.02186
10/28/03	MW-2	45	666	10/03/03	<2,000	0.00038	0.01288	<20	0.00000	0.00009	3,600	0.00135	0.02321
11/24/03	MW-2	21	687	10/03/03	<2,000	0.00018	0.01306	<20	0.00000	0.00009	3,600	0.00063	0.02384
12/29/03	MW-2	43	730	10/03/03	<2,000	0.00036	0.01341	<20	0.00000	0.00009	3,600	0.00129	0.02513
07/20/04	MW-2	25	755	07/20/04	<2,500	0.00026	0.01368	<25	0.00000	0.00009	3,500	0.00073	0.02586
07/23/04	MW-2	575	1,330	07/23/04	<2,500	0.00600	0.01967	<25	0.00006	0.00015	3,300	0.01583	0.04170
07/27/04	MW-2	700	2,030	07/27/04	<2,500	0.00730	0.02697	<25	0.00007	0.00023	2,800	0.01635	0.05805
07/30/04	MW-2	625	2,655	07/30/04	<2,000	0.00522	0.03219	<20	0.00005	0.00028	2,000	0.01043	0.06848
01/20/05	MW-2	421	3,076	01/18/05	<2,500	0.00439	0.03658	<25	0.00004	0.00032	5,200	0.01827	0.08675
01/21/05	MW-2	164	3,240	01/18/05	<2,500	0.00171	0.03829	<25	0.00002	0.00034	5,200	0.00712	0.09387
01/24/05	MW-2	554	3,794	01/18/05	<2,500	0.00578	0.04407	<25	0.00006	0.00040	5,200	0.02404	0.11790
01/26/05	MW-2	377	4,171	01/26/05	<1,300	0.00204	0.04611	<25	0.00004	0.00044	2,100	0.00661	0.12451
01/31/05	MW-2	1,434	5,605	01/31/05	<2,500	0.01496	0.06107	<25	0.00015	0.00059	1,300	0.01556	0.14007
09/26/05	MW-2	50	5,655	09/26/05	<1000	0.00021	0.06128	<10	0.00000	0.00059	2,600	0.00108	0.14115
09/28/05	MW-2	88	5,743	09/26/05	<1000	0.00037	0.06165	<10	0.00000	0.00059	2,600	0.00191	0.14306
09/30/05	MW-2	150	5,893	09/26/05	<1000	0.00063	0.06227	<10	0.00001	0.00060	2,600	0.00325	0.14631
10/03/05	MW-2	187	6,080	10/03/05	<1000	0.00078	0.06305	<10	0.00001	0.00061	1,800	0.00281	0.14912
10/05/05	MW-2	393	6,473	10/03/05	<1000	0.00164	0.06469	<10	0.00002	0.00062	1,800	0.00590	0.15503
10/07/05	MW-2	250	6,723	10/07/05	<500	0.00052	0.06521	<5	0.00001	0.00063	1,300	0.00271	0.15774
03/28/06	MW-2	0	6,723	03/28/06	3,730	0.00000	0.06521	<0.500	0.00000	0.00063	1,410	0.00000	0.15774
04/10/06	MW-2	8249	14,972	04/10/06	243	0.01673	0.08194	<0.500	0.00002	0.00065	38.1	0.00262	0.16036
04/24/06	MW-2	5953	20,925	04/24/06	<50.0	0.00124	0.08318	<0.500	0.00001	0.00066	274	0.01361	0.17397
05/02/06	MW-2	2789	23,714	05/02/06	<500	0.00582	0.08900	<5.0	0.00006	0.00072	420	0.00977	0.18375
05/22/06	MW-2	8959	32,673	05/22/06	552	0.04127	0.13027	<0.500	0.00002	0.00074	227	0.01697	0.20072
06/02/06	MW-2	5451	38,124	06/02/06	50.7	0.00231	0.13257	<0.500	0.00001	0.00075	194	0.00882	0.20954
06/16/06	MW-2	7549	45,673	06/16/06	<50.0	0.00157	0.13415	<0.500	0.00002	0.00076	180	0.01134	0.22088

TABLE 2
Groundwater Extraction - Mass Removal Data
 Shell-Branded Service Station, Incident #97464711
 6750 Santa Rita Rd, Pleasanton, California

Date Purged	Well ID	Volume Pumped (gal)	Cumulative Volume Pumped (gal)	Sample Date	TPH-G			Benzene			MTBE		
					TPH-G Concentration (ppb)	TPH-G Removed (pounds)	TPH-G To Date (pounds)	Benzene Concentration (ppb)	Benzene Removed (pounds)	Benzene To Date (pounds)	MTBE Concentration (ppb)	MTBE Removed (pounds)	MTBE To Date (pounds)
06/30/03	MW-3	95	45,768	05/09/03	11,000	0.00872	0.04091	<100	0.00004	0.00032	15,000	0.01189	0.08037
07/31/03	MW-3	180	45,948	07/08/03	<10,000	0.00751	0.04842	<100	0.00008	0.00039	9,500	0.01427	0.09464
08/29/03	MW-3	180	46,128	07/08/03	<10,000	0.00751	0.05593	<100	0.00008	0.00047	9,500	0.01427	0.10891
09/22/03	MW-3	126	46,254	07/08/03	<10,000	0.00526	0.06119	<100	0.00005	0.00052	9,500	0.00999	0.11890
10/28/03	MW-3	123	46,377	10/03/03	<10,000	0.00511	0.06630	<100	0.00005	0.00057	8,800	0.00900	0.12789
11/24/03	MW-3	153	46,530	10/03/03	<10,000	0.00638	0.07268	<100	0.00006	0.00064	8,800	0.01123	0.13913
12/29/03	MW-3	107	46,637	10/03/03	<10,000	0.00446	0.07714	<100	0.00004	0.00068	8,800	0.00786	0.14699
09/02/04	MW-3	30	46,667	09/02/04	<1,300	0.00016	0.07731	<1,300	0.00016	0.00084	2,000	0.00050	0.14749
09/03/04	MW-3	220	46,887	09/03/04	<1,300	0.00119	0.07850	<1,300	0.00119	0.00204	2,600	0.00477	0.15226
09/07/04	MW-3	2,050	48,937	09/07/04	<1,000	0.00855	0.08705	<1,000	0.00855	0.01059	2,600	0.04448	0.19674
09/10/04	MW-3	200	49,137	09/10/04	<1,000	0.00083	0.08789	<1,000	0.00083	0.01143	3,600	0.00601	0.20274
REPORTING PERIOD TOTALS					Total Pounds Removed: 0.069			Total Pounds Removed: 0.000			Total Pounds Removed: 0.063		
Total Gallons Extracted: 39,000					Total Gallons Removed: 0.011			Total Gallons Removed: 0.00002			Total Gallons Removed: 0.010		
CUMULATIVE TOTALS					Total Pounds Removed: 0.190			Total Pounds Removed: 0.0119			Total Pounds Removed: 0.355		
Overall Total Gallons Extracted: 49,137					Total Gallons Removed: 0.031			Total Gallons Removed: 0.00163			Total Gallons Removed: 0.057		

Abbreviations and Notes:

TPH-G = Total purgeable hydrocarbons as gasoline

MTBE = Methyl tert-butyl ether

ppb = Parts per billion, equivalent to micrograms per liter (ug/l)

gal = Gallon

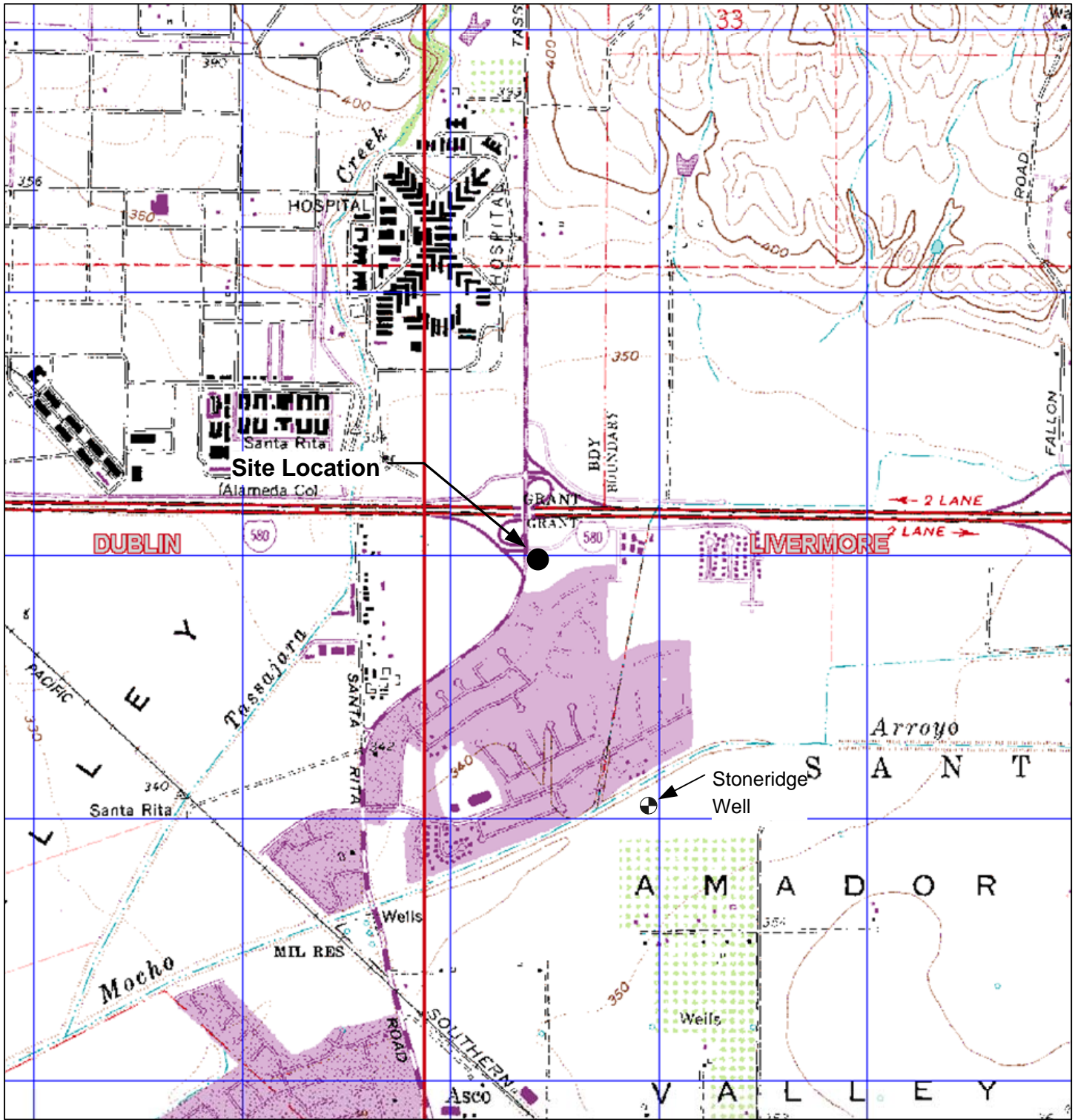
Mass removed based on the formula: volume extracted (gal) x Concentration (mg/L) x (g/10³mg) x (pound/453.6g) x (3.785 L/gal)

Volume removal data based on the formula: density (in gms/cc) x 9.339 (cclbs/gmsxgals)

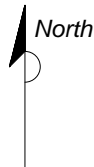
Concentrations based on most recent groundwater monitoring results

If concentration is less than the laboratory detection limit, one half of the detection limit concentration is used in the mass removal calculation.

For combined well numbers, the average concentration was used assuming 1/2 the detection limit for samples less than the detection limit.



GENERAL NOTES:
 Base Map from: DeLorme Yarmouth, ME 04096
 Source Data: USGS



QUADRANGLE LOCATION

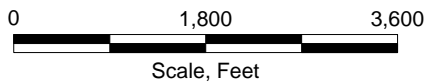
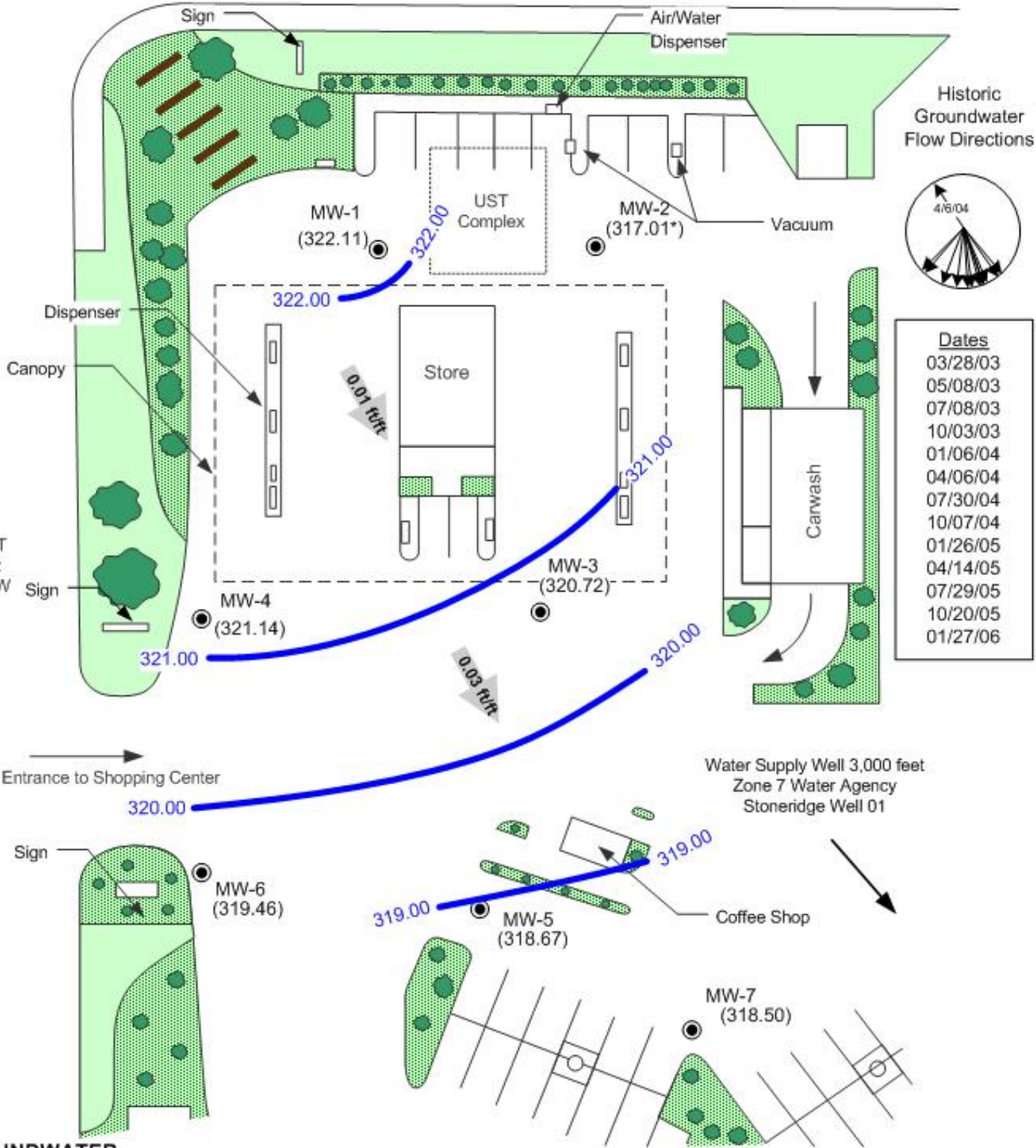


FIGURE 1
 SITE LOCATION AND WELL SURVEY MAP
 SHELL-BRANDED SERVICE STATION
 6750 Santa Rita Road
 Pleasanton, California

PROJECT NO. SJ67-50S-1.2004	DRAWN BY VF 12/04/03
FILE NO. SJ67-50S-1.2004	PREPARED BY VF
REVISION NO.	REVIEWED BY



Pimlico Drive



Nearest LUFT site 2,100 ft.: East Bay BMW

Entrance to Shopping Center

Water Supply Well 3,000 feet
Zone 7 Water Agency
Stoneridge Well 01

LEGEND

- MW-1 ● **GROUNDWATER MONITORING WELL**
- (318.13) **GROUNDWATER ELEVATION (FEET-MSL), 04/20/06**
- 316.00 — **GROUNDWATER ELEVATION CONTOUR**
- 0.03 ft/ft **APPROXIMATE GROUNDWATER FLOW DIRECTION AND GRADIENT**
- * **EXTRACTION PUMP RUNNING AT TIME OF GAUGING; NOT INCLUDED IN CONTOURS**

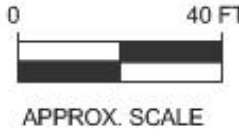
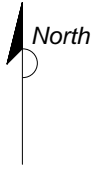


FIGURE 2
GROUNDWATER ELEVATION CONTOUR MAP,
APRIL 20, 2006
SHELL-BRANDED SERVICE STATION
 6750 Santa Rita Road
 Pleasanton, California

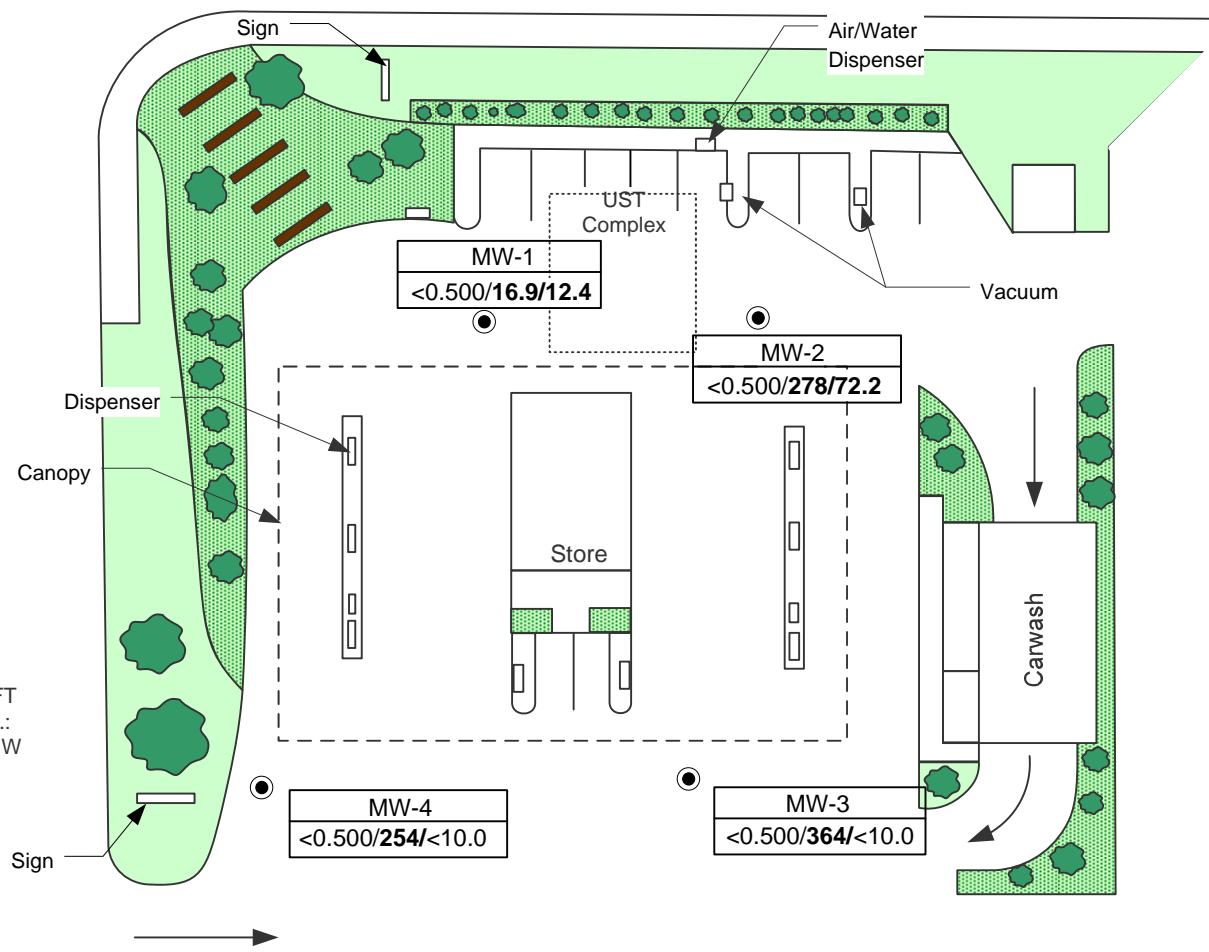
PROJECT NO. SJ67-50S-1.2006	DRAWN BY BH 6/26/06
FILE NO. SJ67-50S-1.2006	PREPARED BY HB
REVISION NO. 2	REVIEWED BY



Pimlico Drive



Santa Rita Road



Nearest LUFT site 2,100 ft.: East Bay BMW

Entrance to Shopping Center

Water Supply Well 3,000 feet
Zone 7 Water Agency
Stoneridge Well 01



LEGEND

● **GROUNDWATER MONITORING WELL**

MW-1
<math><0.500/16.9/12.4</math>

WELL ID
BENZENE/MTBE/TBA CONCENTRATIONS (UG/L) – 04/20/06



APPROX. SCALE

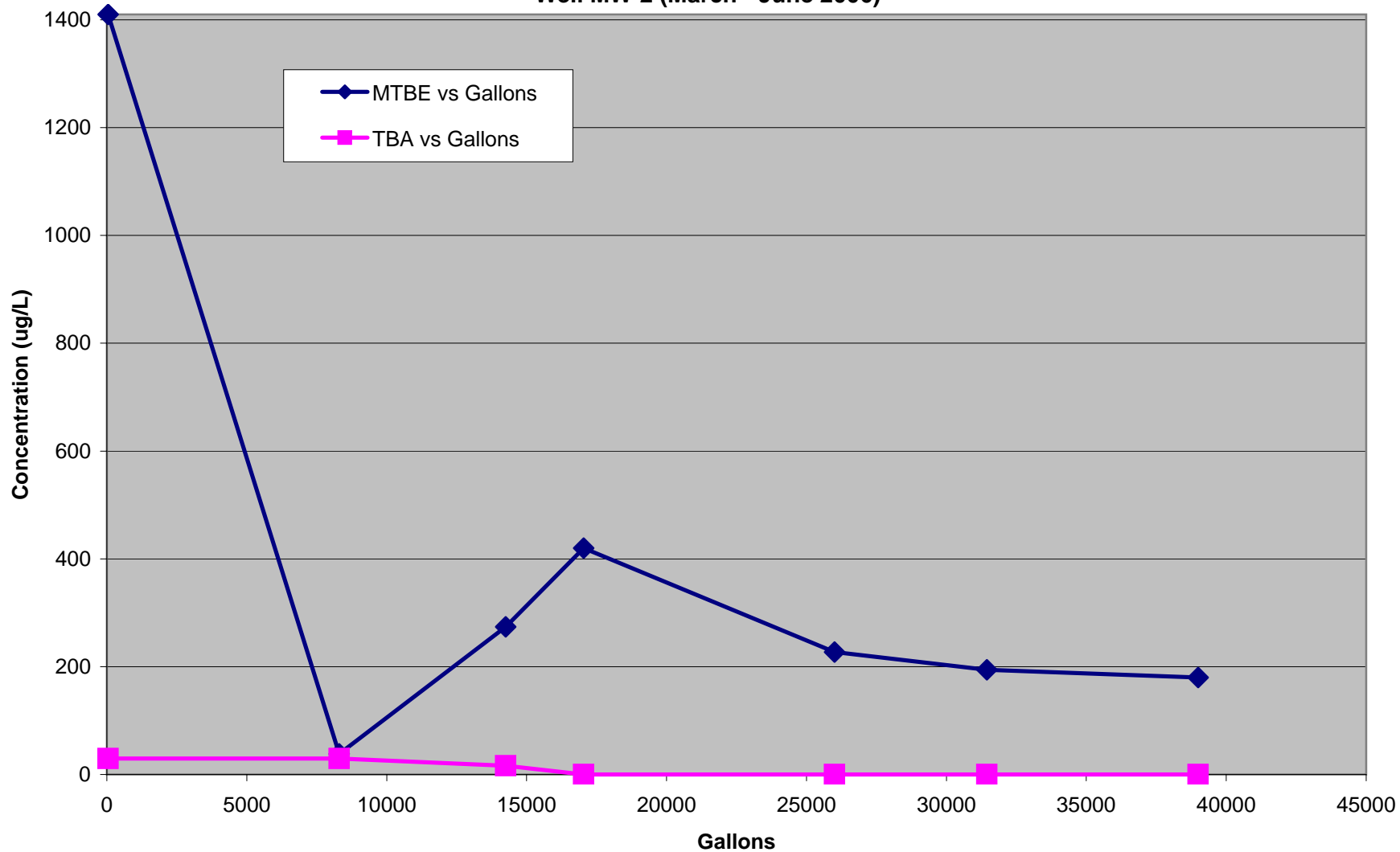
FIGURE 3
BENZENE, MTBE AND TBA CONCENTRATION MAP
APRIL 20, 2006

SHELL-BRANDED SERVICE STATION
6750 Santa Rita Road
Pleasanton, California

PROJECT NO. SJ67-50S-1.2006	DRAWN BY BH 06/27/06
FILE NO. SJ67-50S-1.2006	PREPARED BY HB
REVISION NO. 1	REVIEWED BY



FIGURE 4
Oxygenate Concentrations vs Gallons Extracted
Well MW-2 (March - June 2006)



Attachment A

GROUNDWATER MONITORING AND SAMPLING REPORT



GROUNDWATER SAMPLING SPECIALISTS
SINCE 1985

May 10, 2006

Denis Brown
Shell Oil Products US
20945 South Wilmington Avenue
Carson, CA 90810

Second Quarter 2006 Groundwater Monitoring at
Shell-branded Service Station
6750 Santa Rita Road
Pleasanton, CA

Monitoring performed on April 20, 2006

Groundwater Monitoring Report **060420-EM-2**

This report covers the routine monitoring of groundwater wells at this Shell-branded facility. In accordance with standard procedures that conform to Regional Water Quality Control Board requirements, routine field data collection includes depth to water, total well depth, thickness of any separate immiscible layer, water column volume, calculated purge volume (if applicable), elapsed evacuation time (if applicable), total volume of water removed (if applicable), and standard water parameter instrument readings. Sample material is collected, contained, stored, and transported to the laboratory in conformance with EPA standards. Purgewater (if applicable) is, likewise, collected and transported to the Martinez Refining Company.

Basic field information is presented alongside analytical values excerpted from the laboratory report in the cumulative table of **WELL CONCENTRATIONS**. The full analytical report for the most recent samples and the field data sheets are attached to this report.

At a minimum, Blaine Tech Services, Inc. field personnel are certified on completion of a forty-hour Hazardous Materials and Emergency Response training course per 29 CFR 1910.120. Field personnel are also enrolled in annual eight-hour refresher courses.

Blaine Tech Services, Inc. conducts sampling and documentation assignments of this type as an independent third party. Our activities at this site consisted of objective data and sample collection only. No interpretation of analytical results, defining of hydrological conditions or formulation of recommendations was performed.

Please call if you have any questions.

Yours truly,

Mike Ninokata
Project Coordinator

MN/ks

attachments: Cumulative Table of WELL CONCENTRATIONS
Certified Analytical Report
Field Data Sheets

cc: Debbie Arnold
Delta Environmental
175 Bernal Road, Suite 200
San Jose, CA 95119

WELL CONCENTRATIONS
Shell-branded Service Station
6750 Santa Rita Road
Pleasanton, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2- DCA (ug/L)	EDB (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)
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MW-1	12/04/2002	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	31.75	NA
MW-1	12/22/2002	<50	81	<0.50	<0.50	<0.50	<0.50	62	<2.0	<2.0	<2.0	<50	NA	NA	NA	31.93	NA
MW-1	03/28/2003	<50	70	<0.50	<0.50	<0.50	<1.0	130	<2.0	<2.0	<2.0	43	NA	NA	343.48	31.59	311.89
MW-1	05/09/2003	<250	NA	<2.5	<2.5	<2.5	<5.0	280	<10	<10	<10	200	NA	NA	343.48	31.10	312.38
MW-1	06/30/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	343.48	31.65	311.83
MW-1	07/08/2003	<250	NA	<2.5	<2.5	<2.5	<5.0	160	<10	<10	<10	170	NA	NA	343.48	30.90	312.58
MW-1	07/17/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	343.48	31.53	311.95
MW-1	07/31/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	343.48	29.95	313.53
MW-1	08/29/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	343.48	29.99	313.49
MW-1	09/23/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	343.48	30.02	313.46
MW-1	10/03/2003	<500	NA	<5.0	<5.0	<5.0	<10	810	<20	<20	<20	540	NA	NA	343.48	29.89	313.59
MW-1	10/28/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	343.48	31.38	312.10
MW-1	11/24/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	343.48	29.71	313.77
MW-1	12/29/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	343.48	29.72	313.76
MW-1	01/06/2004	<250	NA	<2.5	<2.5	<2.5	<5.0	400	<10	<10	<10	280	NA	NA	343.48	29.16	314.32
MW-1	04/06/2004	<1,300	NA	<13	<13	<13	<25	3,300	NA	NA	NA	3,500	NA	NA	343.48	31.38	312.10
MW-1	07/30/2004	<1,300	NA	<13	<13	<13	<25	1,000	NA	NA	NA	600	NA	NA	343.48	28.51	314.97
MW-1	10/07/2004	<250	NA	<2.5	<2.5	<2.5	<5.0	530	NA	NA	NA	390	NA	NA	343.48	28.55	314.93
MW-1	01/26/2005	<250	NA	<2.5	<2.5	<2.5	<5.0	320	<10	<10	<10	130	NA	NA	343.48	27.35	316.13
MW-1	04/14/2005	<150	NA	<1.5	<1.5	<1.5	<1.5	720	NA	NA	NA	260	NA	NA	343.48	26.70	316.78
MW-1	07/29/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	270	NA	NA	NA	150	NA	NA	343.48	26.33	317.15
MW-1	10/20/2005	<250	NA	<2.5	<2.5	<2.5	<5.0	39	NA	NA	NA	<25	NA	NA	343.48	27.12	316.36
MW-1	01/27/2006	<50.0	NA	<0.500	<0.500	<0.500	<0.500	30.1	NA	NA	NA	<10.0	NA	NA	343.48	25.25	318.23
MW-1	04/20/2006	<50.0	NA	<0.500	<0.500	<0.500	<0.500	16.9	NA	NA	NA	12.4	NA	NA	343.48	21.37	322.11

MW-2	12/04/2002	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	31.25	NA
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WELL CONCENTRATIONS
Shell-branded Service Station
6750 Santa Rita Road
Pleasanton, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2- DCA (ug/L)	EDB (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)
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MW-2	12/22/2002	<200	120	<2.0	<2.0	<2.0	<2.0	660	<2.0	<2.0	<2.0	<50	NA	NA	NA	30.70	NA
MW-2	03/28/2003	<2,500	60	<25	<25	<25	<50	4,200	<100	<100	<100	2,500	NA	NA	342.86	30.30	312.56
MW-2	05/09/2003	<2,500	NA	<25	<25	<25	<50	4,000	<100	<100	<100	3,200	NA	NA	342.86	29.83	313.03
MW-2	06/30/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	342.86	30.45	312.41
MW-2	07/08/2003	<2,000	NA	<20	<20	<20	<40	2,800	<80	<80	<80	2,900	NA	NA	342.86	29.86	313.00
MW-2	07/17/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	342.86	30.33	312.53
MW-2	07/31/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	342.86	29.33	313.53
MW-2	08/29/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	342.86	29.98	312.88
MW-2	09/23/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	342.86	30.21	312.65
MW-2	10/03/2003	<2,000	NA	<20	<20	<20	<40	3,600	<80	<80	<80	3,000	NA	NA	342.86	30.43	312.43
MW-2	10/28/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	342.86	29.79	313.07
MW-2	11/24/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	342.86	30.00	312.86
MW-2	12/29/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	342.86	30.14	312.72
MW-2	01/06/2004	<5,000	NA	<50	<50	<50	<100	4,500	<200	<200	<200	1,900	NA	NA	342.86	30.05	312.81
MW-2	04/06/2004	<2,000	NA	<20	<20	<20	<40	4,600	NA	NA	NA	5,100	NA	NA	342.86	29.30	313.56
MW-2	07/30/2004	<500	NA	<5.0	<5.0	<5.0	<10	1,000	NA	NA	NA	950	NA	NA	342.86	28.80	314.06
MW-2	10/07/2004	<2,500	NA	<25	<25	<25	<50	6,300	NA	NA	NA	6,500	NA	NA	342.86	28.02	314.84
MW-2	01/26/2005	<1,300	NA	<13	<13	<13	<25	2,100	<50	<50	<50	2,300	NA	NA	342.86	33.12	309.74
MW-2	04/14/2005	<500	NA	<5.0	<5.0	<5.0	<5.0	2,400	NA	NA	NA	1,100	NA	NA	342.86	25.55	317.31
MW-2	07/29/2005	<2,500	NA	<25	<25	<25	<50	3,900	NA	NA	NA	1,500	NA	NA	342.86	25.98	316.88
MW-2	10/20/2005	<2,500	NA	<25	<25	<25	<50	2,500	NA	NA	NA	480	NA	NA	342.86	25.91	316.95
MW-2	01/27/2006	2,410	NA	<0.500	<0.500	<0.500	<0.500	3,160	NA	NA	NA	97.0	NA	NA	342.86	24.40	318.46
MW-2	04/20/2006	<50.0	NA	<0.500	0.880	<0.500	1.16	278	NA	NA	NA	72.2	NA	NA	342.86	25.85	317.01

MW-3	12/04/2002	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	31.65	NA
MW-3	12/22/2002	<2,000	72	<20	<20	<20	<20	8,000	<20	<20	<20	1,500	NA	NA	NA	31.10	NA

WELL CONCENTRATIONS
Shell-branded Service Station
6750 Santa Rita Road
Pleasanton, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2- DCA (ug/L)	EDB (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)
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MW-3	03/28/2003	<5,000	89	<50	<50	<50	<100	10,000	<200	<200	<200	6,100	NA	NA	342.23	30.76	311.47
MW-3	05/09/2003	11,000	NA	<100	<100	<100	<200	15,000	<400	<400	<400	9,300	NA	NA	342.23	30.04	312.19
MW-3	06/30/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	342.23	30.23	312.00
MW-3	07/08/2003	<10,000	NA	<100	<100	<100	<200	9,500	<400	<400	<400	2,500	NA	NA	342.23	30.11	312.12
MW-3	07/17/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	342.23	29.80	312.43
MW-3	07/31/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	342.23	29.94	312.29
MW-3	08/29/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	342.23	30.05	312.18
MW-3	09/23/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	342.23	29.95	312.28
MW-3	10/03/2003	<10,000	NA	<100	<100	<100	<200	8,800	<400	<400	<400	6,600	NA	NA	342.23	29.97	312.26
MW-3	10/28/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	342.23	29.97	312.26
MW-3	11/24/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	342.23	29.94	312.29
MW-3	12/29/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	342.23	29.43	312.80
MW-3	01/06/2004	<5,000	NA	<50	<50	<50	<100	9,800	<200	<200	<200	3,800	NA	NA	342.23	29.25	312.98
MW-3	04/06/2004	<5,000	NA	<50	<50	<50	<100	4,200	NA	NA	NA	2,100	NA	NA	342.23	28.82	313.41
MW-3	07/30/2004	<2,500	NA	<25	<25	<25	<50	3,000	NA	NA	NA	1,200	NA	NA	342.23	28.73	313.50
MW-3	10/07/2004	<1,000	NA	<10	<10	<10	<20	860	NA	NA	NA	320	NA	NA	342.23	28.72	313.51
MW-3	01/26/2005	<500	NA	<5.0	<5.0	<5.0	<10	820	<20	<20	<20	250	NA	NA	342.23	26.50	315.73
MW-3	04/14/2005	<400	NA	<4.0	<4.0	<4.0	<4.0	2,200	NA	NA	NA	590	NA	NA	342.23	26.15	316.08
MW-3	07/29/2005	<2,500	NA	<25	<25	<25	<50	3,100	NA	NA	NA	1,700	NA	NA	342.23	25.50	316.73
MW-3	10/20/2005	<2,000	NA	<20	<20	<20	<40	1,700	NA	NA	NA	220	NA	NA	342.23	26.85	315.38
MW-3	01/27/2006	808	NA	<0.500	<0.500	<0.500	<0.500	736	NA	NA	NA	39.4	NA	NA	342.23	24.95	317.28
MW-3	04/20/2006	<50.0	NA	<0.500	<0.500	<0.500	<0.500	364	NA	NA	NA	<10.0	NA	NA	342.23	21.51	320.72

MW-4	12/04/2002	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	32.92	NA
MW-4	12/22/2002	<50	<50	<0.50	<0.50	<0.50	<0.50	93	<2.0	<2.0	<2.0	<50	NA	NA	NA	32.20	NA
MW-4	03/28/2003	<50	67	<0.50	<0.50	<0.50	<1.0	2.4	<2.0	<2.0	<2.0	<5.0	NA	NA	343.44	32.07	311.37

WELL CONCENTRATIONS
Shell-branded Service Station
6750 Santa Rita Road
Pleasanton, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2- DCA (ug/L)	EDB (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)
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MW-4	05/09/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	75	<2.0	<2.0	<2.0	<5.0	NA	NA	343.44	31.35	312.09
MW-4	06/30/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	343.44	31.42	312.02
MW-4	07/08/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	18	<2.0	<2.0	<2.0	<5.0	NA	NA	343.44	31.42	312.02
MW-4	07/17/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	343.44	31.20	312.24
MW-4	07/31/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	343.44	31.05	312.39
MW-4	08/29/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	343.44	31.20	312.24
MW-4	09/23/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	343.44	31.15	312.29
MW-4	10/03/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	23	<2.0	<2.0	<2.0	<5.0	NA	NA	343.44	31.10	312.34
MW-4	10/28/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	343.44	31.14	312.30
MW-4	11/24/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	343.44	30.92	312.52
MW-4	12/29/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	343.44	30.82	312.62
MW-4	01/06/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	40	<2.0	<2.0	<2.0	<5.0	NA	NA	343.44	30.24	313.20
MW-4	04/06/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	16	NA	NA	NA	<5.0	NA	NA	343.44	30.10	313.34
MW-4	07/30/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	25	NA	NA	NA	<5.0	NA	NA	343.44	29.75	313.69
MW-4	10/07/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	35	NA	NA	NA	<5.0	NA	NA	343.44	29.79	313.65
MW-4	01/26/2005	<250	NA	<2.5	<2.5	<2.5	<5.0	450	<10	<10	<10	43	NA	NA	343.44	27.60	315.84
MW-4	04/14/2005	<50	NA	<0.50	<0.50	<0.50	<0.50	210	NA	NA	NA	<5.0	NA	NA	343.44	27.40	316.04
MW-4	07/29/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	57	NA	NA	NA	11	NA	NA	343.44	26.68	316.76
MW-4	10/20/2005	<50 a	NA	<0.50	<0.50	<0.50	<1.0	44	NA	NA	NA	<5.0	NA	NA	343.44	27.72	315.72
MW-4	01/27/2006	<50.0	NA	<0.500	<0.500	<0.500	<0.500	98.4	NA	NA	NA	<10.0	NA	NA	343.44	28.90	314.54
MW-4	04/20/2006	<50.0	NA	<0.500	<0.500	<0.500	<0.500	254	NA	NA	NA	<10.0	NA	NA	343.44	22.30	321.14

MW-5	02/08/2005	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	340.88	26.83	314.05
MW-5	02/10/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	5.1	<2.0	<2.0	<2.0	<5.0	NA	NA	340.88	27.13	313.75
MW-5	04/14/2005	<50	NA	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	<5.0	NA	NA	340.88	26.44	314.44
MW-5	07/29/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	<0.50	NA	NA	NA	<5.0	NA	NA	340.88	26.73	314.15

WELL CONCENTRATIONS
Shell-branded Service Station
6750 Santa Rita Road
Pleasanton, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2- DCA (ug/L)	EDB (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)
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MW-5	10/20/2005	56	NA	<0.50	<0.50	<0.50	<1.0	<0.50	NA	NA	NA	<5.0	NA	NA	340.88	26.95	313.93
MW-5	01/27/2006	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<0.500	NA	NA	NA	<10.0	NA	NA	340.88	26.15	314.73
MW-5	04/20/2006	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<0.500	NA	NA	NA	<10.0	NA	NA	340.88	22.21	318.67

MW-6	12/01/2005	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	342.97	27.44	315.53
MW-6	12/07/2005	<50	130	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<5.0	<0.50	<0.020	342.97	26.15	316.82
MW-6	01/27/2006	<50.0	230	<0.500	<0.500	<0.500	<0.500	<0.500	NA	NA	NA	<10.0	NA	NA	342.97	24.95	318.02
MW-6	04/20/2006	<50.0	<50.0 b	<0.500	<0.500	<0.500	<0.500	<0.500	NA	NA	NA	<10.0	NA	NA	342.97	23.51	319.46

MW-7	12/01/2005	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	341.21	27.48	313.73
MW-7	12/07/2005	<50	190	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<5.0	<0.50	<0.020	341.21	27.29	313.92
MW-7	01/27/2006	<50.0	<100	<0.500	<0.500	<0.500	<0.500	<0.500	NA	NA	NA	<10.0	NA	NA	341.21	25.10	316.11
MW-7	04/20/2006	<50.0	<48.7 b	<0.500	<0.500	<0.500	<0.500	<0.500	NA	NA	NA	<10.0	NA	NA	341.21	22.71	318.50

WELL CONCENTRATIONS
Shell-branded Service Station
6750 Santa Rita Road
Pleasanton, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2- DCA (ug/L)	EDB (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)
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Abbreviations:

TPPH = Total petroleum hydrocarbons as gasoline by EPA Method 8260B.

TEPH = Total petroleum hydrocarbons as diesel by modified EPA Method 8015.

BTEX = Benzene, toluene, ethylbenzene, xylenes by EPA Method 8260B.

MTBE = Methyl tertiary butyl ether

DIPE = Di-isopropyl ether, analyzed by EPA Method 8260B

ETBE = Ethyl tertiary butyl ether, analyzed by EPA Method 8260B

TAME = Tertiary amyl methyl ether, analyzed by EPA Method 8260B

TBA = Tertiary butyl alcohol or Tertiary butanol, analyzed by EPA Method 8260B

1,2-DCA = 1,2-Dichloroethane, analyzed by EPA Method 8260B

EDB = 1,2-Dibromoethane or Ethylene dibromide, analyzed by EPA Method 504.1

TOC = Top of Casing Elevation

GW = Groundwater

ug/L = Parts per billion

MSL = Mean sea level

ft. = Feet

<n = Below detection limit

NA = Not applicable

Notes:

a = The concentration reported reflects individual or discrete unidentified peaks not matching a typical fuel pattern.

b = Diesel with Silica gel clean-up.

Site surveyed November 22, 2002 by Mid Coast Engineers.

MW-5 surveyed January 31, 2005 by Mid Coast Engineers of Watsonville, CA.

Wells MW-6 and MW-7 surveyed December 19, 2005 by Mid Coast Engineers.

May 05, 2006

Client: Delta Env. Consultants (San Jose) / SHELL (13653)
175 Bernal Rd., Suite 200
San Jose, CA 95119
Attn: Heather Buckingham

Work Order: NPD3095
Project Name: 6750 Santa Rita Rd., Pleasanton, CA
Project Nbr: SAP 135786
P/O Nbr: 97464711
Date Received: 04/25/06

SAMPLE IDENTIFICATION	LAB NUMBER	COLLECTION DATE AND TIME
MW-5	NPD3095-01	04/20/06 13:05
MW-1	NPD3095-02	04/20/06 14:45
MW-4	NPD3095-03	04/20/06 15:05
MW-3	NPD3095-04	04/20/06 13:25
MW-2	NPD3095-05	04/20/06 15:30
MW-7	NPD3095-06	04/20/06 15:45
MW-6	NPD3095-07	04/20/06 16:00

An executed copy of the chain of custody, the project quality control data, and the sample receipt form are also included as an addendum to this report. If you have any questions relating to this analytical report, please contact your Laboratory Project Manager at 1-800-765-0980. Any opinions, if expressed, are outside the scope of the Laboratory's accreditation.

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California Certification Number: 01168CA

The Chain(s) of Custody, 2 pages, are included and are an integral part of this report.

These results relate only to the items tested. This report shall not be reproduced except in full and with permission of the laboratory.

Report Approved By:



Jim Hatfield
Project Management

Client Delta Env. Consultants (San Jose) / SHELL (13653)
 175 Bernal Rd., Suite 200
 San Jose, CA 95119
 Attn Heather Buckingham

Work Order: NPD3095
 Project Name: 6750 Santa Rita Rd., Pleasanton, CA
 Project Number: SAP 135786
 Received: 04/25/06 08:00

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NPD3095-01 (MW-5 - Water) Sampled: 04/20/06 13:05								
Volatile Organic Compounds by EPA Method 8260B								
Benzene	ND		ug/L	0.500	1	04/29/06 22:50	SW846 8260B	6050146
Methyl tert-Butyl Ether	ND		ug/L	0.500	1	04/29/06 22:50	SW846 8260B	6050146
Ethylbenzene	ND		ug/L	0.500	1	04/29/06 22:50	SW846 8260B	6050146
Toluene	ND		ug/L	0.500	1	04/29/06 22:50	SW846 8260B	6050146
Xylenes, total	ND		ug/L	0.500	1	04/29/06 22:50	SW846 8260B	6050146
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	04/30/06 09:45	SW846 8260B	6050170
<i>Surr: 1,2-Dichloroethane-d4 (70-130%)</i>	<i>96 %</i>					<i>04/29/06 22:50</i>	<i>SW846 8260B</i>	<i>6050146</i>
<i>Surr: 1,2-Dichloroethane-d4 (70-130%)</i>	<i>92 %</i>					<i>04/30/06 09:45</i>	<i>SW846 8260B</i>	<i>6050170</i>
<i>Surr: Dibromofluoromethane (79-122%)</i>	<i>103 %</i>					<i>04/29/06 22:50</i>	<i>SW846 8260B</i>	<i>6050146</i>
<i>Surr: Dibromofluoromethane (79-122%)</i>	<i>102 %</i>					<i>04/30/06 09:45</i>	<i>SW846 8260B</i>	<i>6050170</i>
<i>Surr: Toluene-d8 (78-121%)</i>	<i>102 %</i>					<i>04/29/06 22:50</i>	<i>SW846 8260B</i>	<i>6050146</i>
<i>Surr: Toluene-d8 (78-121%)</i>	<i>103 %</i>					<i>04/30/06 09:45</i>	<i>SW846 8260B</i>	<i>6050170</i>
<i>Surr: 4-Bromofluorobenzene (78-126%)</i>	<i>105 %</i>					<i>04/29/06 22:50</i>	<i>SW846 8260B</i>	<i>6050146</i>
<i>Surr: 4-Bromofluorobenzene (78-126%)</i>	<i>104 %</i>					<i>04/30/06 09:45</i>	<i>SW846 8260B</i>	<i>6050170</i>
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	ND		ug/L	50.0	1	04/29/06 22:50	CA LUFT GC/MS	6050146
Sample ID: NPD3095-02 (MW-1 - Water) Sampled: 04/20/06 14:45								
Volatile Organic Compounds by EPA Method 8260B								
Benzene	ND		ug/L	0.500	1	04/29/06 23:12	SW846 8260B	6050146
Methyl tert-Butyl Ether	16.9		ug/L	0.500	1	04/29/06 23:12	SW846 8260B	6050146
Ethylbenzene	ND		ug/L	0.500	1	04/29/06 23:12	SW846 8260B	6050146
Toluene	ND		ug/L	0.500	1	04/29/06 23:12	SW846 8260B	6050146
Xylenes, total	ND		ug/L	0.500	1	04/29/06 23:12	SW846 8260B	6050146
Tertiary Butyl Alcohol	12.4		ug/L	10.0	1	04/29/06 23:12	SW846 8260B	6050146
<i>Surr: 1,2-Dichloroethane-d4 (70-130%)</i>	<i>95 %</i>					<i>04/29/06 23:12</i>	<i>SW846 8260B</i>	<i>6050146</i>
<i>Surr: Dibromofluoromethane (79-122%)</i>	<i>104 %</i>					<i>04/29/06 23:12</i>	<i>SW846 8260B</i>	<i>6050146</i>
<i>Surr: Toluene-d8 (78-121%)</i>	<i>103 %</i>					<i>04/29/06 23:12</i>	<i>SW846 8260B</i>	<i>6050146</i>
<i>Surr: 4-Bromofluorobenzene (78-126%)</i>	<i>104 %</i>					<i>04/29/06 23:12</i>	<i>SW846 8260B</i>	<i>6050146</i>
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	ND		ug/L	50.0	1	04/29/06 23:12	CA LUFT GC/MS	6050146
Sample ID: NPD3095-03 (MW-4 - Water) Sampled: 04/20/06 15:05								
Volatile Organic Compounds by EPA Method 8260B								
Benzene	ND		ug/L	0.500	1	04/29/06 23:34	SW846 8260B	6050146
Methyl tert-Butyl Ether	254		ug/L	2.50	5	04/30/06 11:14	SW846 8260B	6050170
Ethylbenzene	ND		ug/L	0.500	1	04/29/06 23:34	SW846 8260B	6050146
Toluene	ND		ug/L	0.500	1	04/29/06 23:34	SW846 8260B	6050146
Xylenes, total	ND		ug/L	0.500	1	04/29/06 23:34	SW846 8260B	6050146
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	04/29/06 23:34	SW846 8260B	6050146
<i>Surr: 1,2-Dichloroethane-d4 (70-130%)</i>	<i>94 %</i>					<i>04/29/06 23:34</i>	<i>SW846 8260B</i>	<i>6050146</i>
<i>Surr: Dibromofluoromethane (79-122%)</i>	<i>102 %</i>					<i>04/29/06 23:34</i>	<i>SW846 8260B</i>	<i>6050146</i>
<i>Surr: Toluene-d8 (78-121%)</i>	<i>102 %</i>					<i>04/29/06 23:34</i>	<i>SW846 8260B</i>	<i>6050146</i>
<i>Surr: 4-Bromofluorobenzene (78-126%)</i>	<i>103 %</i>					<i>04/29/06 23:34</i>	<i>SW846 8260B</i>	<i>6050146</i>

Client Delta Env. Consultants (San Jose) / SHELL (13653)
 175 Bernal Rd., Suite 200
 San Jose, CA 95119
 Attn Heather Buckingham

Work Order: NPD3095
 Project Name: 6750 Santa Rita Rd., Pleasanton, CA
 Project Number: SAP 135786
 Received: 04/25/06 08:00

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NPD3095-03 (MW-4 - Water) - cont. Sampled: 04/20/06 15:05								
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	ND		ug/L	50.0	1	04/29/06 23:34	CA LUFT GC/MS	6050146
Sample ID: NPD3095-04 (MW-3 - Water) Sampled: 04/20/06 13:25								
Volatile Organic Compounds by EPA Method 8260B								
Benzene	ND		ug/L	0.500	1	04/29/06 23:56	SW846 8260B	6050146
Methyl tert-Butyl Ether	364		ug/L	2.50	5	04/30/06 11:36	SW846 8260B	6050170
Ethylbenzene	ND		ug/L	0.500	1	04/29/06 23:56	SW846 8260B	6050146
Toluene	ND		ug/L	0.500	1	04/29/06 23:56	SW846 8260B	6050146
Xylenes, total	ND		ug/L	0.500	1	04/29/06 23:56	SW846 8260B	6050146
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	04/29/06 23:56	SW846 8260B	6050146
Surr: 1,2-Dichloroethane-d4 (70-130%)	94 %					04/29/06 23:56	SW846 8260B	6050146
Surr: Dibromofluoromethane (79-122%)	103 %					04/29/06 23:56	SW846 8260B	6050146
Surr: Toluene-d8 (78-121%)	101 %					04/29/06 23:56	SW846 8260B	6050146
Surr: 4-Bromofluorobenzene (78-126%)	106 %					04/29/06 23:56	SW846 8260B	6050146
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	ND		ug/L	50.0	1	04/29/06 23:56	CA LUFT GC/MS	6050146
Sample ID: NPD3095-05 (MW-2 - Water) Sampled: 04/20/06 15:30								
Volatile Organic Compounds by EPA Method 8260B								
Benzene	ND		ug/L	0.500	1	04/29/06 05:56	SW846 8260B	6045519
Methyl tert-Butyl Ether	278		ug/L	5.00	10	04/29/06 15:48	SW846 8260B	6045333
Ethylbenzene	ND		ug/L	0.500	1	04/29/06 05:56	SW846 8260B	6045519
Toluene	0.880		ug/L	0.500	1	04/29/06 05:56	SW846 8260B	6045519
Xylenes, total	1.16		ug/L	0.500	1	04/29/06 05:56	SW846 8260B	6045519
Tertiary Butyl Alcohol	72.2		ug/L	10.0	1	04/29/06 05:56	SW846 8260B	6045519
Surr: 1,2-Dichloroethane-d4 (70-130%)	94 %					04/29/06 05:56	SW846 8260B	6045519
Surr: Dibromofluoromethane (79-122%)	101 %					04/29/06 05:56	SW846 8260B	6045519
Surr: Toluene-d8 (78-121%)	103 %					04/29/06 05:56	SW846 8260B	6045519
Surr: 4-Bromofluorobenzene (78-126%)	100 %					04/29/06 05:56	SW846 8260B	6045519
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	ND		ug/L	50.0	1	04/29/06 05:56	CA LUFT GC/MS	6045519
Sample ID: NPD3095-06 (MW-7 - Water) Sampled: 04/20/06 15:45								
Volatile Organic Compounds by EPA Method 8260B								
Benzene	ND		ug/L	0.500	1	05/01/06 22:11	SW846 8260B	6050343
Methyl tert-Butyl Ether	ND		ug/L	0.500	1	05/01/06 22:11	SW846 8260B	6050343
Ethylbenzene	ND		ug/L	0.500	1	05/01/06 22:11	SW846 8260B	6050343
Toluene	ND		ug/L	0.500	1	05/01/06 22:11	SW846 8260B	6050343
Xylenes, total	ND		ug/L	0.500	1	05/01/06 22:11	SW846 8260B	6050343
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	05/01/06 22:11	SW846 8260B	6050343
Surr: 1,2-Dichloroethane-d4 (70-130%)	95 %					05/01/06 22:11	SW846 8260B	6050343
Surr: Dibromofluoromethane (79-122%)	102 %					05/01/06 22:11	SW846 8260B	6050343
Surr: Toluene-d8 (78-121%)	101 %					05/01/06 22:11	SW846 8260B	6050343
Surr: 4-Bromofluorobenzene (78-126%)	106 %					05/01/06 22:11	SW846 8260B	6050343

Client Delta Env. Consultants (San Jose) / SHELL (13653)
 175 Bernal Rd., Suite 200
 San Jose, CA 95119
 Attn Heather Buckingham

Work Order: NPD3095
 Project Name: 6750 Santa Rita Rd., Pleasanton, CA
 Project Number: SAP 135786
 Received: 04/25/06 08:00

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NPD3095-06 (MW-7 - Water) - cont. Sampled: 04/20/06 15:45								
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	ND		ug/L	50.0	1	05/01/06 22:11	CA LUFT GC/MS	6050343
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
Diesel	ND		ug/L	48.7	1	05/03/06 13:04	SW846 8015B	6044582
Surr: <i>o</i> -Terphenyl (55-150%)	60 %					05/03/06 13:04	SW846 8015B	6044582
Sample ID: NPD3095-07 (MW-6 - Water) Sampled: 04/20/06 16:00								
Volatile Organic Compounds by EPA Method 8260B								
Benzene	ND		ug/L	0.500	1	04/30/06 00:41	SW846 8260B	6050146
Methyl tert-Butyl Ether	ND		ug/L	0.500	1	04/30/06 00:41	SW846 8260B	6050146
Ethylbenzene	ND		ug/L	0.500	1	04/30/06 00:41	SW846 8260B	6050146
Toluene	ND		ug/L	0.500	1	04/30/06 00:41	SW846 8260B	6050146
Xylenes, total	ND		ug/L	0.500	1	04/30/06 00:41	SW846 8260B	6050146
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	04/30/06 00:41	SW846 8260B	6050146
Surr: 1,2-Dichloroethane-d4 (70-130%)	94 %					04/30/06 00:41	SW846 8260B	6050146
Surr: Dibromofluoromethane (79-122%)	104 %					04/30/06 00:41	SW846 8260B	6050146
Surr: Toluene-d8 (78-121%)	101 %					04/30/06 00:41	SW846 8260B	6050146
Surr: 4-Bromofluorobenzene (78-126%)	105 %					04/30/06 00:41	SW846 8260B	6050146
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	ND		ug/L	50.0	1	04/30/06 00:41	CA LUFT GC/MS	6050146
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
Diesel	ND		ug/L	50.0	1	05/03/06 13:21	SW846 8015B	6044582
Surr: <i>o</i> -Terphenyl (55-150%)	96 %					05/03/06 13:21	SW846 8015B	6044582

Client Delta Env. Consultants (San Jose) / SHELL (13653)
 175 Bernal Rd., Suite 200
 San Jose, CA 95119
 Attn Heather Buckingham

Work Order: NPD3095
 Project Name: 6750 Santa Rita Rd., Pleasanton, CA
 Project Number: SAP 135786
 Received: 04/25/06 08:00

SAMPLE EXTRACTION DATA

Parameter	Batch	Lab Number	Wt/Vol Extracted	Extracted Vol	Date	Analyst	Extraction Method
Extractable Petroleum Hydrocarbons with Silica Gel Treatment							
SW846 8015B	6044582	NPD3095-06	1026.00	1.00	04/26/06 10:00	DRH	EPA 3510C
SW846 8015B	6044582	NPD3095-07	1000.00	1.00	04/26/06 10:00	DRH	EPA 3510C

Client Delta Env. Consultants (San Jose) / SHELL (13653)
 175 Bernal Rd., Suite 200
 San Jose, CA 95119
 Attn Heather Buckingham

Work Order: NPD3095
 Project Name: 6750 Santa Rita Rd., Pleasanton, CA
 Project Number: SAP 135786
 Received: 04/25/06 08:00

PROJECT QUALITY CONTROL DATA
Blank

Analyte	Blank Value	Q	Units	Q.C. Batch	Lab Number	Analyzed Date/Time
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Selected Volatile Organic Compounds by EPA Method 8260B

6045333-BLK1

Methyl tert-Butyl Ether	<0.200		ug/L	6045333	6045333-BLK1	04/29/06 09:56
Surrogate: 1,2-Dichloroethane-d4	91%			6045333	6045333-BLK1	04/29/06 09:56
Surrogate: Dibromofluoromethane	101%			6045333	6045333-BLK1	04/29/06 09:56
Surrogate: Toluene-d8	101%			6045333	6045333-BLK1	04/29/06 09:56
Surrogate: 4-Bromofluorobenzene	104%			6045333	6045333-BLK1	04/29/06 09:56

6045519-BLK1

Benzene	<0.200		ug/L	6045519	6045519-BLK1	04/28/06 22:32
Methyl tert-Butyl Ether	<0.200		ug/L	6045519	6045519-BLK1	04/28/06 22:32
Ethylbenzene	<0.200		ug/L	6045519	6045519-BLK1	04/28/06 22:32
Toluene	<0.200		ug/L	6045519	6045519-BLK1	04/28/06 22:32
Xylenes, total	<0.350		ug/L	6045519	6045519-BLK1	04/28/06 22:32
Tertiary Butyl Alcohol	<5.06		ug/L	6045519	6045519-BLK1	04/28/06 22:32
Surrogate: 1,2-Dichloroethane-d4	92%			6045519	6045519-BLK1	04/28/06 22:32
Surrogate: 1,2-Dichloroethane-d4	92%			6045519	6045519-BLK1	04/28/06 22:32
Surrogate: Dibromofluoromethane	103%			6045519	6045519-BLK1	04/28/06 22:32
Surrogate: Dibromofluoromethane	103%			6045519	6045519-BLK1	04/28/06 22:32
Surrogate: Toluene-d8	102%			6045519	6045519-BLK1	04/28/06 22:32
Surrogate: Toluene-d8	102%			6045519	6045519-BLK1	04/28/06 22:32
Surrogate: 4-Bromofluorobenzene	108%			6045519	6045519-BLK1	04/28/06 22:32
Surrogate: 4-Bromofluorobenzene	108%			6045519	6045519-BLK1	04/28/06 22:32

6050146-BLK1

Benzene	<0.200		ug/L	6050146	6050146-BLK1	04/29/06 20:36
Methyl tert-Butyl Ether	<0.200		ug/L	6050146	6050146-BLK1	04/29/06 20:36
Ethylbenzene	<0.200		ug/L	6050146	6050146-BLK1	04/29/06 20:36
Toluene	<0.200		ug/L	6050146	6050146-BLK1	04/29/06 20:36
Xylenes, total	<0.350		ug/L	6050146	6050146-BLK1	04/29/06 20:36
Tertiary Butyl Alcohol	<5.06		ug/L	6050146	6050146-BLK1	04/29/06 20:36
Surrogate: 1,2-Dichloroethane-d4	91%			6050146	6050146-BLK1	04/29/06 20:36
Surrogate: Dibromofluoromethane	104%			6050146	6050146-BLK1	04/29/06 20:36
Surrogate: Toluene-d8	103%			6050146	6050146-BLK1	04/29/06 20:36
Surrogate: 4-Bromofluorobenzene	106%			6050146	6050146-BLK1	04/29/06 20:36

6050170-BLK1

Benzene	<0.200		ug/L	6050170	6050170-BLK1	04/30/06 09:01
Methyl tert-Butyl Ether	<0.200		ug/L	6050170	6050170-BLK1	04/30/06 09:01
Ethylbenzene	<0.200		ug/L	6050170	6050170-BLK1	04/30/06 09:01
Toluene	<0.200		ug/L	6050170	6050170-BLK1	04/30/06 09:01
Xylenes, total	<0.350		ug/L	6050170	6050170-BLK1	04/30/06 09:01
Tertiary Butyl Alcohol	<5.06		ug/L	6050170	6050170-BLK1	04/30/06 09:01
Surrogate: 1,2-Dichloroethane-d4	92%			6050170	6050170-BLK1	04/30/06 09:01

Client Delta Env. Consultants (San Jose) / SHELL (13653)
 175 Bernal Rd., Suite 200
 San Jose, CA 95119
 Attn Heather Buckingham

Work Order: NPD3095
 Project Name: 6750 Santa Rita Rd., Pleasanton, CA
 Project Number: SAP 135786
 Received: 04/25/06 08:00

PROJECT QUALITY CONTROL DATA
Blank - Cont.

Analyte	Blank Value	Q	Units	Q.C. Batch	Lab Number	Analyzed Date/Time
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Volatile Organic Compounds by EPA Method 8260B

6050170-BLK1

Surrogate: 1,2-Dichloroethane-d4	92%			6050170	6050170-BLK1	04/30/06 09:01
Surrogate: Dibromofluoromethane	104%			6050170	6050170-BLK1	04/30/06 09:01
Surrogate: Dibromofluoromethane	104%			6050170	6050170-BLK1	04/30/06 09:01
Surrogate: Toluene-d8	104%			6050170	6050170-BLK1	04/30/06 09:01
Surrogate: Toluene-d8	104%			6050170	6050170-BLK1	04/30/06 09:01
Surrogate: 4-Bromofluorobenzene	105%			6050170	6050170-BLK1	04/30/06 09:01
Surrogate: 4-Bromofluorobenzene	105%			6050170	6050170-BLK1	04/30/06 09:01

6050343-BLK1

Benzene	<0.200		ug/L	6050343	6050343-BLK1	05/01/06 21:48
Methyl tert-Butyl Ether	<0.200		ug/L	6050343	6050343-BLK1	05/01/06 21:48
Ethylbenzene	<0.200		ug/L	6050343	6050343-BLK1	05/01/06 21:48
Toluene	<0.200		ug/L	6050343	6050343-BLK1	05/01/06 21:48
Xylenes, total	<0.350		ug/L	6050343	6050343-BLK1	05/01/06 21:48
Tertiary Butyl Alcohol	<5.06		ug/L	6050343	6050343-BLK1	05/01/06 21:48
Surrogate: 1,2-Dichloroethane-d4	94%			6050343	6050343-BLK1	05/01/06 21:48
Surrogate: Dibromofluoromethane	104%			6050343	6050343-BLK1	05/01/06 21:48
Surrogate: Toluene-d8	100%			6050343	6050343-BLK1	05/01/06 21:48
Surrogate: 4-Bromofluorobenzene	105%			6050343	6050343-BLK1	05/01/06 21:48

Purgeable Petroleum Hydrocarbons

6045519-BLK1

Gasoline Range Organics	<50.0		ug/L	6045519	6045519-BLK1	04/28/06 22:32
Surrogate: 1,2-Dichloroethane-d4	92%			6045519	6045519-BLK1	04/28/06 22:32
Surrogate: Dibromofluoromethane	103%			6045519	6045519-BLK1	04/28/06 22:32
Surrogate: Toluene-d8	102%			6045519	6045519-BLK1	04/28/06 22:32
Surrogate: 4-Bromofluorobenzene	108%			6045519	6045519-BLK1	04/28/06 22:32

6050146-BLK1

Gasoline Range Organics	<50.0		ug/L	6050146	6050146-BLK1	04/29/06 20:36
Surrogate: 1,2-Dichloroethane-d4	91%			6050146	6050146-BLK1	04/29/06 20:36
Surrogate: Dibromofluoromethane	104%			6050146	6050146-BLK1	04/29/06 20:36
Surrogate: Toluene-d8	103%			6050146	6050146-BLK1	04/29/06 20:36
Surrogate: 4-Bromofluorobenzene	106%			6050146	6050146-BLK1	04/29/06 20:36

6050343-BLK1

Gasoline Range Organics	<50.0		ug/L	6050343	6050343-BLK1	05/01/06 21:48
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Extractable Petroleum Hydrocarbons with Silica Gel Treatment

6044582-BLK1

Diesel	<33.0		ug/L	6044582	6044582-BLK1	05/03/06 12:29
Surrogate: o-Terphenyl	75%			6044582	6044582-BLK1	05/03/06 12:29

Client Delta Env. Consultants (San Jose) / SHELL (13653)
175 Bernal Rd., Suite 200
San Jose, CA 95119
Attn Heather Buckingham

Work Order: NPD3095
Project Name: 6750 Santa Rita Rd., Pleasanton, CA
Project Number: SAP 135786
Received: 04/25/06 08:00

PROJECT QUALITY CONTROL DATA
Blank - Cont.

Analyte	Blank Value	Q	Units	Q.C. Batch	Lab Number	Analyzed Date/Time
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Extractable Petroleum Hydrocarbons with Silica Gel Treatment

Client Delta Env. Consultants (San Jose) / SHELL (13653)
 175 Bernal Rd., Suite 200
 San Jose, CA 95119
 Attn Heather Buckingham

Work Order: NPD3095
 Project Name: 6750 Santa Rita Rd., Pleasanton, CA
 Project Number: SAP 135786
 Received: 04/25/06 08:00

PROJECT QUALITY CONTROL DATA
LCS

Analyte	Known Val.	Analyzed Val	Q	Units	% Rec.	Target Range	Batch	Analyzed Date/Time
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Selected Volatile Organic Compounds by EPA Method 8260B

6045333-BS1

Methyl tert-Butyl Ether	50.0	47.4		ug/L	95%	66 - 142	6045333	04/29/06 08:49
Surrogate: 1,2-Dichloroethane-d4	50.0	48.7			97%	70 - 130	6045333	04/29/06 08:49
Surrogate: Dibromofluoromethane	50.0	49.0			98%	79 - 122	6045333	04/29/06 08:49
Surrogate: Toluene-d8	50.0	50.8			102%	78 - 121	6045333	04/29/06 08:49
Surrogate: 4-Bromofluorobenzene	50.0	51.5			103%	78 - 126	6045333	04/29/06 08:49

6045519-BS1

Benzene	50.0	48.9	MNR1	ug/L	98%	79 - 123	6045519	04/28/06 21:26
Methyl tert-Butyl Ether	50.0	44.8	MNR1	ug/L	90%	66 - 142	6045519	04/28/06 21:26
Ethylbenzene	50.0	41.8	MNR1	ug/L	84%	79 - 125	6045519	04/28/06 21:26
Toluene	50.0	43.2	MNR1	ug/L	86%	78 - 122	6045519	04/28/06 21:26
Xylenes, total	150	139	MNR1	ug/L	93%	79 - 130	6045519	04/28/06 21:26
Tertiary Butyl Alcohol	500	418	MNR1	ug/L	84%	42 - 154	6045519	04/28/06 21:26
Surrogate: 1,2-Dichloroethane-d4	50.0	48.0	MNR1		96%	70 - 130	6045519	04/28/06 21:26
Surrogate: 1,2-Dichloroethane-d4	50.0	48.0	MNR1		96%	70 - 130	6045519	04/28/06 21:26
Surrogate: Dibromofluoromethane	50.0	51.1	MNR1		102%	79 - 122	6045519	04/28/06 21:26
Surrogate: Dibromofluoromethane	50.0	51.1	MNR1		102%	79 - 122	6045519	04/28/06 21:26
Surrogate: Toluene-d8	50.0	51.4	MNR1		103%	78 - 121	6045519	04/28/06 21:26
Surrogate: Toluene-d8	50.0	51.4	MNR1		103%	78 - 121	6045519	04/28/06 21:26
Surrogate: 4-Bromofluorobenzene	50.0	51.0	MNR1		102%	78 - 126	6045519	04/28/06 21:26
Surrogate: 4-Bromofluorobenzene	50.0	51.0	MNR1		102%	78 - 126	6045519	04/28/06 21:26

6050146-BS1

Benzene	50.0	49.5		ug/L	99%	79 - 123	6050146	04/29/06 19:30
Methyl tert-Butyl Ether	50.0	44.4		ug/L	89%	66 - 142	6050146	04/29/06 19:30
Ethylbenzene	50.0	43.2		ug/L	86%	79 - 125	6050146	04/29/06 19:30
Toluene	50.0	44.0		ug/L	88%	78 - 122	6050146	04/29/06 19:30
Xylenes, total	150	141		ug/L	94%	79 - 130	6050146	04/29/06 19:30
Tertiary Butyl Alcohol	500	416		ug/L	83%	42 - 154	6050146	04/29/06 19:30
Surrogate: 1,2-Dichloroethane-d4	50.0	48.4			97%	70 - 130	6050146	04/29/06 19:30
Surrogate: 1,2-Dichloroethane-d4	50.0	48.4			97%	70 - 130	6050146	04/29/06 19:30
Surrogate: Dibromofluoromethane	50.0	49.4			99%	79 - 122	6050146	04/29/06 19:30
Surrogate: Dibromofluoromethane	50.0	49.4			99%	79 - 122	6050146	04/29/06 19:30
Surrogate: Toluene-d8	50.0	51.3			103%	78 - 121	6050146	04/29/06 19:30
Surrogate: Toluene-d8	50.0	51.3			103%	78 - 121	6050146	04/29/06 19:30
Surrogate: 4-Bromofluorobenzene	50.0	51.4			103%	78 - 126	6050146	04/29/06 19:30
Surrogate: 4-Bromofluorobenzene	50.0	51.4			103%	78 - 126	6050146	04/29/06 19:30

6050170-BS1

Benzene	50.0	56.3		ug/L	113%	79 - 123	6050170	04/30/06 07:54
Methyl tert-Butyl Ether	50.0	49.0		ug/L	98%	66 - 142	6050170	04/30/06 07:54
Ethylbenzene	50.0	47.5		ug/L	95%	79 - 125	6050170	04/30/06 07:54

Client Delta Env. Consultants (San Jose) / SHELL (13653)
 175 Bernal Rd., Suite 200
 San Jose, CA 95119
 Attn Heather Buckingham

Work Order: NPD3095
 Project Name: 6750 Santa Rita Rd., Pleasanton, CA
 Project Number: SAP 135786
 Received: 04/25/06 08:00

PROJECT QUALITY CONTROL DATA
LCS - Cont.

Analyte	Known Val.	Analyzed Val	Q	Units	% Rec.	Target Range	Batch	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B								
6050170-BS1								
Toluene	50.0	48.2		ug/L	96%	78 - 122	6050170	04/30/06 07:54
Xylenes, total	150	156		ug/L	104%	79 - 130	6050170	04/30/06 07:54
Tertiary Butyl Alcohol	500	490		ug/L	98%	42 - 154	6050170	04/30/06 07:54
Surrogate: 1,2-Dichloroethane-d4	50.0	46.9			94%	70 - 130	6050170	04/30/06 07:54
Surrogate: 1,2-Dichloroethane-d4	50.0	46.9			94%	70 - 130	6050170	04/30/06 07:54
Surrogate: Dibromofluoromethane	50.0	50.6			101%	79 - 122	6050170	04/30/06 07:54
Surrogate: Dibromofluoromethane	50.0	50.6			101%	79 - 122	6050170	04/30/06 07:54
Surrogate: Toluene-d8	50.0	49.5			99%	78 - 121	6050170	04/30/06 07:54
Surrogate: Toluene-d8	50.0	49.5			99%	78 - 121	6050170	04/30/06 07:54
Surrogate: 4-Bromofluorobenzene	50.0	52.4			105%	78 - 126	6050170	04/30/06 07:54
Surrogate: 4-Bromofluorobenzene	50.0	52.4			105%	78 - 126	6050170	04/30/06 07:54
6050343-BS1								
Benzene	50.0	52.0		ug/L	104%	79 - 123	6050343	05/01/06 20:42
Methyl tert-Butyl Ether	50.0	44.8		ug/L	90%	66 - 142	6050343	05/01/06 20:42
Ethylbenzene	50.0	44.8		ug/L	90%	79 - 125	6050343	05/01/06 20:42
Toluene	50.0	46.2		ug/L	92%	78 - 122	6050343	05/01/06 20:42
Xylenes, total	150	148		ug/L	99%	79 - 130	6050343	05/01/06 20:42
Tertiary Butyl Alcohol	500	487		ug/L	97%	42 - 154	6050343	05/01/06 20:42
Surrogate: 1,2-Dichloroethane-d4	50.0	49.3			99%	70 - 130	6050343	05/01/06 20:42
Surrogate: 1,2-Dichloroethane-d4	50.0	49.3			99%	70 - 130	6050343	05/01/06 20:42
Surrogate: Dibromofluoromethane	50.0	49.8			100%	79 - 122	6050343	05/01/06 20:42
Surrogate: Dibromofluoromethane	50.0	49.8			100%	79 - 122	6050343	05/01/06 20:42
Surrogate: Toluene-d8	50.0	51.0			102%	78 - 121	6050343	05/01/06 20:42
Surrogate: Toluene-d8	50.0	51.0			102%	78 - 121	6050343	05/01/06 20:42
Surrogate: 4-Bromofluorobenzene	50.0	53.2			106%	78 - 126	6050343	05/01/06 20:42
Surrogate: 4-Bromofluorobenzene	50.0	53.2			106%	78 - 126	6050343	05/01/06 20:42
Purgeable Petroleum Hydrocarbons								
6045519-BS1								
Gasoline Range Organics	3050	2160	MNR1	ug/L	71%	67 - 130	6045519	04/28/06 21:26
Surrogate: 1,2-Dichloroethane-d4	50.0	48.0	MNR1		96%	70 - 130	6045519	04/28/06 21:26
Surrogate: Dibromofluoromethane	50.0	51.1	MNR1		102%	70 - 130	6045519	04/28/06 21:26
Surrogate: Toluene-d8	50.0	51.4	MNR1		103%	70 - 130	6045519	04/28/06 21:26
Surrogate: 4-Bromofluorobenzene	50.0	51.0	MNR1		102%	70 - 130	6045519	04/28/06 21:26
6050146-BS1								
Gasoline Range Organics	3050	2560		ug/L	84%	67 - 130	6050146	04/29/06 19:30
Surrogate: 1,2-Dichloroethane-d4	50.0	48.4			97%	70 - 130	6050146	04/29/06 19:30
Surrogate: Dibromofluoromethane	50.0	49.4			99%	70 - 130	6050146	04/29/06 19:30
Surrogate: Toluene-d8	50.0	51.3			103%	70 - 130	6050146	04/29/06 19:30
Surrogate: 4-Bromofluorobenzene	50.0	51.4			103%	70 - 130	6050146	04/29/06 19:30

Client Delta Env. Consultants (San Jose) / SHELL (13653)
 175 Bernal Rd., Suite 200
 San Jose, CA 95119
 Attn Heather Buckingham

Work Order: NPD3095
 Project Name: 6750 Santa Rita Rd., Pleasanton, CA
 Project Number: SAP 135786
 Received: 04/25/06 08:00

PROJECT QUALITY CONTROL DATA
LCS - Cont.

Analyte	Known Val.	Analyzed Val	Q	Units	% Rec.	Target Range	Batch	Analyzed Date/Time
Purgeable Petroleum Hydrocarbons								
6050343-BS1								
Gasoline Range Organics	3050	2500		ug/L	82%	67 - 130	6050343	05/01/06 20:42
<i>Surrogate: 1,2-Dichloroethane-d4</i>	50.0	49.3			99%	70 - 130	6050343	05/01/06 20:42
<i>Surrogate: Dibromofluoromethane</i>	50.0	49.8			100%	70 - 130	6050343	05/01/06 20:42
<i>Surrogate: Toluene-d8</i>	50.0	51.0			102%	70 - 130	6050343	05/01/06 20:42
<i>Surrogate: 4-Bromofluorobenzene</i>	50.0	53.2			106%	70 - 130	6050343	05/01/06 20:42
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
6044582-BS1								
Diesel	1000	764		ug/L	76%	49 - 118	6044582	05/03/06 12:46
<i>Surrogate: o-Terphenyl</i>	20.0	19.0			95%	55 - 150	6044582	05/03/06 12:46

Client Delta Env. Consultants (San Jose) / SHELL (13653)
 175 Bernal Rd., Suite 200
 San Jose, CA 95119
 Attn Heather Buckingham

Work Order: NPD3095
 Project Name: 6750 Santa Rita Rd., Pleasanton, CA
 Project Number: SAP 135786
 Received: 04/25/06 08:00

PROJECT QUALITY CONTROL DATA
Matrix Spike

Analyte	Orig. Val.	MS Val	Q	Units	Spike Conc	% Rec.	Target Range	Batch	Sample Spiked	Analyzed Date/Time
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Selected Volatile Organic Compounds by EPA Method 8260B

6045333-MS1

Methyl tert-Butyl Ether	11.8	65.7		ug/L	50.0	108%	55 - 152	6045333	NPD3339-01	04/29/06 18:01
Surrogate: 1,2-Dichloroethane-d4		46.4		ug/L	50.0	93%	70 - 130	6045333	NPD3339-01	04/29/06 18:01
Surrogate: Dibromofluoromethane		51.4		ug/L	50.0	103%	79 - 122	6045333	NPD3339-01	04/29/06 18:01
Surrogate: Toluene-d8		49.8		ug/L	50.0	100%	78 - 121	6045333	NPD3339-01	04/29/06 18:01
Surrogate: 4-Bromofluorobenzene		52.4		ug/L	50.0	105%	78 - 126	6045333	NPD3339-01	04/29/06 18:01

6050146-MS1

Benzene	1.93	65.5		ug/L	50.0	127%	71 - 137	6050146	NPD3086-01	04/30/06 04:23
Methyl tert-Butyl Ether	1.00E9	1.00E9	MI	ug/L	50.0	0%	55 - 152	6050146	NPD3086-01	04/30/06 04:23
Ethylbenzene	ND	57.3		ug/L	50.0	115%	72 - 139	6050146	NPD3086-01	04/30/06 04:23
Toluene	ND	58.6		ug/L	50.0	117%	73 - 133	6050146	NPD3086-01	04/30/06 04:23
Xylenes, total	ND	188		ug/L	150	125%	70 - 143	6050146	NPD3086-01	04/30/06 04:23
Tertiary Butyl Alcohol	125	926		ug/L	500	160%	19 - 183	6050146	NPD3086-01	04/30/06 04:23
Surrogate: 1,2-Dichloroethane-d4		46.9		ug/L	50.0	94%	70 - 130	6050146	NPD3086-01	04/30/06 04:23
Surrogate: 1,2-Dichloroethane-d4		46.9		ug/L	50.0	94%	70 - 130	6050146	NPD3086-01	04/30/06 04:23
Surrogate: Dibromofluoromethane		51.7		ug/L	50.0	103%	79 - 122	6050146	NPD3086-01	04/30/06 04:23
Surrogate: Dibromofluoromethane		51.7		ug/L	50.0	103%	79 - 122	6050146	NPD3086-01	04/30/06 04:23
Surrogate: Toluene-d8		50.9		ug/L	50.0	102%	78 - 121	6050146	NPD3086-01	04/30/06 04:23
Surrogate: Toluene-d8		50.9		ug/L	50.0	102%	78 - 121	6050146	NPD3086-01	04/30/06 04:23
Surrogate: 4-Bromofluorobenzene		50.5		ug/L	50.0	101%	78 - 126	6050146	NPD3086-01	04/30/06 04:23
Surrogate: 4-Bromofluorobenzene		50.5		ug/L	50.0	101%	78 - 126	6050146	NPD3086-01	04/30/06 04:23

6050170-MS1

Benzene	ND	53.7		ug/L	50.0	107%	71 - 137	6050170	NPD3241-02	04/30/06 17:09
Methyl tert-Butyl Ether	0.650	46.2		ug/L	50.0	91%	55 - 152	6050170	NPD3241-02	04/30/06 17:09
Ethylbenzene	ND	47.1		ug/L	50.0	94%	72 - 139	6050170	NPD3241-02	04/30/06 17:09
Toluene	ND	47.6		ug/L	50.0	95%	73 - 133	6050170	NPD3241-02	04/30/06 17:09
Xylenes, total	ND	152		ug/L	150	101%	70 - 143	6050170	NPD3241-02	04/30/06 17:09
Tertiary Butyl Alcohol	1520	1910		ug/L	500	78%	19 - 183	6050170	NPD3241-02	04/30/06 17:09
Surrogate: 1,2-Dichloroethane-d4		47.8		ug/L	50.0	96%	70 - 130	6050170	NPD3241-02	04/30/06 17:09
Surrogate: 1,2-Dichloroethane-d4		47.8		ug/L	50.0	96%	70 - 130	6050170	NPD3241-02	04/30/06 17:09
Surrogate: Dibromofluoromethane		50.8		ug/L	50.0	102%	79 - 122	6050170	NPD3241-02	04/30/06 17:09
Surrogate: Dibromofluoromethane		50.8		ug/L	50.0	102%	79 - 122	6050170	NPD3241-02	04/30/06 17:09
Surrogate: Toluene-d8		49.8		ug/L	50.0	100%	78 - 121	6050170	NPD3241-02	04/30/06 17:09
Surrogate: Toluene-d8		49.8		ug/L	50.0	100%	78 - 121	6050170	NPD3241-02	04/30/06 17:09
Surrogate: 4-Bromofluorobenzene		51.4		ug/L	50.0	103%	78 - 126	6050170	NPD3241-02	04/30/06 17:09
Surrogate: 4-Bromofluorobenzene		51.4		ug/L	50.0	103%	78 - 126	6050170	NPD3241-02	04/30/06 17:09

Client Delta Env. Consultants (San Jose) / SHELL (13653)
 175 Bernal Rd., Suite 200
 San Jose, CA 95119
 Attn Heather Buckingham

Work Order: NPD3095
 Project Name: 6750 Santa Rita Rd., Pleasanton, CA
 Project Number: SAP 135786
 Received: 04/25/06 08:00

PROJECT QUALITY CONTROL DATA
Matrix Spike - Cont.

Analyte	Orig. Val.	MS Val	Q	Units	Spike Conc	% Rec.	Target Range	Batch	Sample Spiked	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B										
6050343-MS1										
Benzene	ND	61.8		ug/L	50.0	124%	71 - 137	6050343	NPD3503-11	05/02/06 05:34
Methyl tert-Butyl Ether	1.00E9	234	MHA	ug/L	50.0	2000000000%	55 - 152	6050343	NPD3503-11	05/02/06 05:34
Ethylbenzene	ND	53.6		ug/L	50.0	107%	72 - 139	6050343	NPD3503-11	05/02/06 05:34
Toluene	ND	54.8		ug/L	50.0	110%	73 - 133	6050343	NPD3503-11	05/02/06 05:34
Xylenes, total	ND	183		ug/L	150	122%	70 - 143	6050343	NPD3503-11	05/02/06 05:34
Tertiary Butyl Alcohol	ND	478		ug/L	500	96%	19 - 183	6050343	NPD3503-11	05/02/06 05:34
Surrogate: 1,2-Dichloroethane-d4		45.3		ug/L	50.0	91%	70 - 130	6050343	NPD3503-11	05/02/06 05:34
Surrogate: 1,2-Dichloroethane-d4		45.3		ug/L	50.0	91%	70 - 130	6050343	NPD3503-11	05/02/06 05:34
Surrogate: Dibromofluoromethane		48.4		ug/L	50.0	97%	79 - 122	6050343	NPD3503-11	05/02/06 05:34
Surrogate: Dibromofluoromethane		48.4		ug/L	50.0	97%	79 - 122	6050343	NPD3503-11	05/02/06 05:34
Surrogate: Toluene-d8		50.1		ug/L	50.0	100%	78 - 121	6050343	NPD3503-11	05/02/06 05:34
Surrogate: Toluene-d8		50.1		ug/L	50.0	100%	78 - 121	6050343	NPD3503-11	05/02/06 05:34
Surrogate: 4-Bromofluorobenzene		52.4		ug/L	50.0	105%	78 - 126	6050343	NPD3503-11	05/02/06 05:34
Surrogate: 4-Bromofluorobenzene		52.4		ug/L	50.0	105%	78 - 126	6050343	NPD3503-11	05/02/06 05:34
Purgeable Petroleum Hydrocarbons										
6050146-MS1										
Gasoline Range Organics	829	3860		ug/L	3050	99%	60 - 140	6050146	NPD3086-01	04/30/06 04:23
Surrogate: 1,2-Dichloroethane-d4		46.9		ug/L	50.0	94%	0 - 200	6050146	NPD3086-01	04/30/06 04:23
Surrogate: Dibromofluoromethane		51.7		ug/L	50.0	103%	0 - 200	6050146	NPD3086-01	04/30/06 04:23
Surrogate: Toluene-d8		50.9		ug/L	50.0	102%	0 - 200	6050146	NPD3086-01	04/30/06 04:23
Surrogate: 4-Bromofluorobenzene		50.5		ug/L	50.0	101%	0 - 200	6050146	NPD3086-01	04/30/06 04:23
6050343-MS1										
Gasoline Range Organics	ND	3280		ug/L	3050	108%	60 - 140	6050343	NPD3503-11	05/02/06 05:34
Surrogate: 1,2-Dichloroethane-d4		45.3		ug/L	50.0	91%	0 - 200	6050343	NPD3503-11	05/02/06 05:34
Surrogate: Dibromofluoromethane		48.4		ug/L	50.0	97%	0 - 200	6050343	NPD3503-11	05/02/06 05:34
Surrogate: Toluene-d8		50.1		ug/L	50.0	100%	0 - 200	6050343	NPD3503-11	05/02/06 05:34
Surrogate: 4-Bromofluorobenzene		52.4		ug/L	50.0	105%	0 - 200	6050343	NPD3503-11	05/02/06 05:34

Client Delta Env. Consultants (San Jose) / SHELL (13653)
 175 Bernal Rd., Suite 200
 San Jose, CA 95119
 Attn Heather Buckingham

Work Order: NPD3095
 Project Name: 6750 Santa Rita Rd., Pleasanton, CA
 Project Number: SAP 135786
 Received: 04/25/06 08:00

PROJECT QUALITY CONTROL DATA
Matrix Spike Dup

Analyte	Orig. Val.	Duplicate	Q	Units	Spike Conc	% Rec.	Target Range	RPD	Limit	Batch	Sample Duplicated	Analyzed Date/Time
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Selected Volatile Organic Compounds by EPA Method 8260B

6045333-MSD1

Methyl tert-Butyl Ether	11.8	61.4		ug/L	50.0	99%	55 - 152	7	27	6045333	NPD3339-01	04/29/06 18:23
Surrogate: 1,2-Dichloroethane-d4		48.3		ug/L	50.0	97%	70 - 130			6045333	NPD3339-01	04/29/06 18:23
Surrogate: Dibromofluoromethane		50.3		ug/L	50.0	101%	79 - 122			6045333	NPD3339-01	04/29/06 18:23
Surrogate: Toluene-d8		50.0		ug/L	50.0	100%	78 - 121			6045333	NPD3339-01	04/29/06 18:23
Surrogate: 4-Bromofluorobenzene		51.1		ug/L	50.0	102%	78 - 126			6045333	NPD3339-01	04/29/06 18:23

6050146-MSD1

Benzene	1.93	68.0		ug/L	50.0	132%	71 - 137	4	23	6050146	NPD3086-01	04/30/06 04:45
Methyl tert-Butyl Ether	1.00E9	1.00E9	M1	ug/L	50.0	0%	55 - 152	0	27	6050146	NPD3086-01	04/30/06 04:45
Ethylbenzene	ND	60.1		ug/L	50.0	120%	72 - 139	5	23	6050146	NPD3086-01	04/30/06 04:45
Toluene	ND	61.6		ug/L	50.0	123%	73 - 133	5	25	6050146	NPD3086-01	04/30/06 04:45
Xylenes, total	ND	197		ug/L	150	131%	70 - 143	5	27	6050146	NPD3086-01	04/30/06 04:45
Tertiary Butyl Alcohol	125	968		ug/L	500	169%	19 - 183	4	39	6050146	NPD3086-01	04/30/06 04:45
Surrogate: 1,2-Dichloroethane-d4		46.7		ug/L	50.0	93%	70 - 130			6050146	NPD3086-01	04/30/06 04:45
Surrogate: 1,2-Dichloroethane-d4		46.7		ug/L	50.0	93%	70 - 130			6050146	NPD3086-01	04/30/06 04:45
Surrogate: Dibromofluoromethane		51.6		ug/L	50.0	103%	79 - 122			6050146	NPD3086-01	04/30/06 04:45
Surrogate: Dibromofluoromethane		51.6		ug/L	50.0	103%	79 - 122			6050146	NPD3086-01	04/30/06 04:45
Surrogate: Toluene-d8		50.8		ug/L	50.0	102%	78 - 121			6050146	NPD3086-01	04/30/06 04:45
Surrogate: Toluene-d8		50.8		ug/L	50.0	102%	78 - 121			6050146	NPD3086-01	04/30/06 04:45
Surrogate: 4-Bromofluorobenzene		52.5		ug/L	50.0	105%	78 - 126			6050146	NPD3086-01	04/30/06 04:45
Surrogate: 4-Bromofluorobenzene		52.5		ug/L	50.0	105%	78 - 126			6050146	NPD3086-01	04/30/06 04:45

6050170-MSD1

Benzene	ND	59.7		ug/L	50.0	119%	71 - 137	11	23	6050170	NPD3241-02	04/30/06 17:31
Methyl tert-Butyl Ether	0.650	51.5		ug/L	50.0	102%	55 - 152	11	27	6050170	NPD3241-02	04/30/06 17:31
Ethylbenzene	ND	52.0		ug/L	50.0	104%	72 - 139	10	23	6050170	NPD3241-02	04/30/06 17:31
Toluene	ND	53.5		ug/L	50.0	107%	73 - 133	12	25	6050170	NPD3241-02	04/30/06 17:31
Xylenes, total	ND	171		ug/L	150	114%	70 - 143	12	27	6050170	NPD3241-02	04/30/06 17:31
Tertiary Butyl Alcohol	1520	1.00E9	M7	ug/L	500	0000000	19 - 183	200	39	6050170	NPD3241-02	04/30/06 17:31
Surrogate: 1,2-Dichloroethane-d4		47.8		ug/L	50.0	96%	70 - 130			6050170	NPD3241-02	04/30/06 17:31
Surrogate: 1,2-Dichloroethane-d4		47.8		ug/L	50.0	96%	70 - 130			6050170	NPD3241-02	04/30/06 17:31
Surrogate: Dibromofluoromethane		52.9		ug/L	50.0	106%	79 - 122			6050170	NPD3241-02	04/30/06 17:31
Surrogate: Dibromofluoromethane		52.9		ug/L	50.0	106%	79 - 122			6050170	NPD3241-02	04/30/06 17:31
Surrogate: Toluene-d8		51.8		ug/L	50.0	104%	78 - 121			6050170	NPD3241-02	04/30/06 17:31
Surrogate: Toluene-d8		51.8		ug/L	50.0	104%	78 - 121			6050170	NPD3241-02	04/30/06 17:31
Surrogate: 4-Bromofluorobenzene		53.4		ug/L	50.0	107%	78 - 126			6050170	NPD3241-02	04/30/06 17:31
Surrogate: 4-Bromofluorobenzene		53.4		ug/L	50.0	107%	78 - 126			6050170	NPD3241-02	04/30/06 17:31

6050343-MSD1

Benzene	ND	63.6		ug/L	50.0	127%	71 - 137	3	23	6050343	NPD3503-11	05/02/06 05:57
Methyl tert-Butyl Ether	1.00E9	246	MHA	ug/L	50.0	0000000	55 - 152	5	27	6050343	NPD3503-11	05/02/06 05:57
Ethylbenzene	ND	51.2		ug/L	50.0	102%	72 - 139	5	23	6050343	NPD3503-11	05/02/06 05:57

Client Delta Env. Consultants (San Jose) / SHELL (13653)
 175 Bernal Rd., Suite 200
 San Jose, CA 95119
 Attn Heather Buckingham

Work Order: NPD3095
 Project Name: 6750 Santa Rita Rd., Pleasanton, CA
 Project Number: SAP 135786
 Received: 04/25/06 08:00

PROJECT QUALITY CONTROL DATA
Matrix Spike Dup - Cont.

Analyte	Orig. Val.	Duplicate	Q	Units	Spike Conc	% Rec.	Target Range	RPD	Limit	Batch	Sample Duplicated	Analyzed Date/Time
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Volatile Organic Compounds by EPA Method 8260B

6050343-MSD1

Toluene	ND	56.0		ug/L	50.0	112%	73 - 133	2	25	6050343	NPD3503-11	05/02/06 05:57
Xylenes, total	ND	182		ug/L	150	121%	70 - 143	0.5	27	6050343	NPD3503-11	05/02/06 05:57
Tertiary Butyl Alcohol	ND	525		ug/L	500	105%	19 - 183	9	39	6050343	NPD3503-11	05/02/06 05:57
Surrogate: 1,2-Dichloroethane-d4		44.8		ug/L	50.0	90%	70 - 130			6050343	NPD3503-11	05/02/06 05:57
Surrogate: 1,2-Dichloroethane-d4		44.8		ug/L	50.0	90%	70 - 130			6050343	NPD3503-11	05/02/06 05:57
Surrogate: Dibromofluoromethane		48.6		ug/L	50.0	97%	79 - 122			6050343	NPD3503-11	05/02/06 05:57
Surrogate: Dibromofluoromethane		48.6		ug/L	50.0	97%	79 - 122			6050343	NPD3503-11	05/02/06 05:57
Surrogate: Toluene-d8		50.8		ug/L	50.0	102%	78 - 121			6050343	NPD3503-11	05/02/06 05:57
Surrogate: Toluene-d8		50.8		ug/L	50.0	102%	78 - 121			6050343	NPD3503-11	05/02/06 05:57
Surrogate: 4-Bromofluorobenzene		52.0		ug/L	50.0	104%	78 - 126			6050343	NPD3503-11	05/02/06 05:57
Surrogate: 4-Bromofluorobenzene		52.0		ug/L	50.0	104%	78 - 126			6050343	NPD3503-11	05/02/06 05:57

Purgeable Petroleum Hydrocarbons

6050146-MSD1

Gasoline Range Organics	829	4250		ug/L	3050	112%	60 - 140	10	40	6050146	NPD3086-01	04/30/06 04:45
Surrogate: 1,2-Dichloroethane-d4		46.7		ug/L	50.0	93%	0 - 200			6050146	NPD3086-01	04/30/06 04:45
Surrogate: Dibromofluoromethane		51.6		ug/L	50.0	103%	0 - 200			6050146	NPD3086-01	04/30/06 04:45
Surrogate: Toluene-d8		50.8		ug/L	50.0	102%	0 - 200			6050146	NPD3086-01	04/30/06 04:45
Surrogate: 4-Bromofluorobenzene		52.5		ug/L	50.0	105%	0 - 200			6050146	NPD3086-01	04/30/06 04:45

6050343-MSD1

Gasoline Range Organics	ND	3290		ug/L	3050	108%	60 - 140	0.3	40	6050343	NPD3503-11	05/02/06 05:57
Surrogate: 1,2-Dichloroethane-d4		44.8		ug/L	50.0	90%	0 - 200			6050343	NPD3503-11	05/02/06 05:57
Surrogate: Dibromofluoromethane		48.6		ug/L	50.0	97%	0 - 200			6050343	NPD3503-11	05/02/06 05:57
Surrogate: Toluene-d8		50.8		ug/L	50.0	102%	0 - 200			6050343	NPD3503-11	05/02/06 05:57
Surrogate: 4-Bromofluorobenzene		52.0		ug/L	50.0	104%	0 - 200			6050343	NPD3503-11	05/02/06 05:57

Client Delta Env. Consultants (San Jose) / SHELL (13653)
 175 Bernal Rd., Suite 200
 San Jose, CA 95119
 Attn Heather Buckingham

Work Order: NPD3095
 Project Name: 6750 Santa Rita Rd., Pleasanton, CA
 Project Number: SAP 135786
 Received: 04/25/06 08:00

CERTIFICATION SUMMARY

TestAmerica Analytical - Nashville

Method	Matrix	AIHA	Nelac	California
CA LUFT GC/MS	Water			X
NA	Water			
SW846 8015B	Water			
SW846 8260B	Water	N/A	X	X

Client Delta Env. Consultants (San Jose) / SHELL (13653)
175 Bernal Rd., Suite 200
San Jose, CA 95119
Attn Heather Buckingham

Work Order: NPD3095
Project Name: 6750 Santa Rita Rd., Pleasanton, CA
Project Number: SAP 135786
Received: 04/25/06 08:00

NELAC CERTIFICATION SUMMARY

TestAmerica Analytical - Nashville does not hold NELAC certifications for the following analytes included in this report

<u>Method</u>	<u>Matrix</u>	<u>Analyte</u>
CA LUFT GC/MS	Water	Gasoline Range Organics
SW846 8015B	Water	Diesel

Client Delta Env. Consultants (San Jose) / SHELL (13653)
175 Bernal Rd., Suite 200
San Jose, CA 95119
Attn Heather Buckingham

Work Order: NPD3095
Project Name: 6750 Santa Rita Rd., Pleasanton, CA
Project Number: SAP 135786
Received: 04/25/06 08:00

DATA QUALIFIERS AND DEFINITIONS

M1 The MS and/or MSD were above the acceptance limits due to sample matrix interference. See Blank Spike (LCS).
M7 The MS and/or MSD were above the acceptance limits. See Blank Spike (LCS).
MHA Due to high levels of analyte in the sample, the MS/MSD calculation does not provide useful spike recovery information. See Blank Spike (LCS).
MNR1 There was no MS/MSD analyzed with this batch due to insufficient sample volume. See Blank Spike.

METHOD MODIFICATION NOTES

Nashville Division COOLER RECEIPT FORM

BC#



NPD3095

Cooler Received/Opened On 4/25/06 8:00

1. Indicate the Airbill Tracking Number (last 4 digits for Fedex only) and Name of Courier below: 6435

Fed-Ex UPS Velocity DHL Route Off-street Misc.

2. Temperature of representative sample or temperature blank when opened: 2-5 Degrees Celsius
(indicate IR Gun ID#)

NA A00466 A00750 A01124 100190 101282 Raynger ST

3. Were custody seals on outside of cooler?..... YES...NO...NA

a. If yes, how many and where: 1 Front

4. Were the seals intact, signed, and dated correctly?..... YES...NO...NA

5. Were custody papers inside cooler?..... YES...NO...NA

I certify that I opened the cooler and answered questions 1-5 (initial)..... SR

6. Were custody seals on containers: YES NO and Intact YES NO NA
were these signed, and dated correctly?..... YES...NO... NA

7. What kind of packing material used? Bubblewrap Peanuts Vermiculite Foam Insert
Plastic bag Paper Other _____ None

8. Cooling process: Ice Ice-pack Ice (direct contact) Dry ice Other None

9. Did all containers arrive in good condition (unbroken)?..... YES...NO...NA

10. Were all container labels complete (#, date, signed, pres., etc)?..... YES...NO...NA

11. Did all container labels and tags agree with custody papers?..... YES...NO...NA

12. a. Were VOA vials received?..... YES...NO...NA

b. Was there any observable head space present in any VOA vial?..... YES...NO...NA

I certify that I unloaded the cooler and answered questions 6-12 (initial)..... [Signature]

13. a. On preserved bottles did the pH test strips suggest that preservation reached the correct pH level? YES...NO... NA

b. Did the bottle labels indicate that the correct preservatives were used..... YES...NO... NA

If preservation in-house was needed, record standard ID of preservative used here _____

14. Was residual chlorine present?..... YES... NO...NA

I certify that I checked for chlorine and pH as per SOP and answered questions 13-14 (initial)..... [Signature]

15. Were custody papers properly filled out (ink, signed, etc)?..... YES...NO...NA

16. Did you sign the custody papers in the appropriate place?..... YES...NO...NA

17. Were correct containers used for the analysis requested?..... YES...NO...NA

18. Was sufficient amount of sample sent in each container?..... YES...NO...NA

I certify that I entered this project into LIMS and answered questions 15-18 (initial)..... [Signature]

I certify that I attached a label with the unique LIMS number to each container (initial)..... [Signature]

19. Were there Non-Conformance issues at login YES NO Was a PIPE generated YES NO # _____

LAB: Test America SL Other

SHELL Chain Of Custody Record

- Lab Identification (if necessary):
- TA - Irvine, California
 - TA - Morga
 - TA - Nashvi
 - STL
 - Other (location)

NPD3095
05/05/06 23:59

Shell Project Manager to be invoiced:

ENVIRONMENTAL SERVICES **Denis Brown**

TECHNICAL SERVICES

CRMT HOUSTON NOT FOR ENV. REMEDIATION - NO ETIM - SEND PAPER INVOICE

INCIDENT NUMBER (ES ONLY)

9 7 4 6 4 7 1 1

SAP or CRMT NUMBER (TS/CRMT)

DATE: 4-20-06

PAGE: 1 of 1

SAMPLING COMPANY: **Blaine Tech Services**

LOG CODE: **BTSS**

ADDRESS: **1680 Rogers Avenue, San Jose, CA 95112**

PROJECT CONTACT (Hardcopy or PDF Report to): **Michael Ninokata**

TELEPHONE: **408-573-0555** FAX: **408-573-7771** E-MAIL: **mninokata@blainetech.com**

TURNAROUND TIME (STANDARD IS 10 CALENDAR DAYS):

STD 5 DAY 3 DAY 2 DAY 24 HOURS RESULTS NEEDED ON WEEKEND

LA - RWQCB REPORT FORMAT UST AGENCY:

GC/MS MTBE CONFIRMATION: HIGHEST _____ HIGHEST per BORING _____ ALL _____

SPECIAL INSTRUCTIONS OR NOTES: CHECK BOX IF EDD IS NOT NEEDED

run TPH-d with silica gel cleanup if detected.

RECEIPT VERIFICATION REQUESTED

SITE ADDRESS: Street and City
6750 Santa Rita Rd., Pleasanton

EDF DELIVERABLE TO (Responsible Party or Designee):
Heather Buckingham, Delta, San Jose Office

PHONE NO.: **(408)224-4724**

SAMPLER NAME(S) (Print):
E. Morse

State: **CA** GLOBAL ID NO.: **T0600102532**

E-MAIL: **hbuckingham@deltaenv.com**

CONSULTANT PROJECT NO.: *060420em2*

BTS #

REQUESTED ANALYSIS

TPH - Purgeable (8260B)	TPH - Extractable (8015M)	BTEX (8260B)	5 Oxygenates (8260B)	MTBE (8260B)	TBA (8260B)	DIPE (8260B)	TAME (8260B)	ETBE (8260B)	1,2 DCA (8260B)	EDB (8260B)	Ethanol (8260B)	Methanol (8015M)	EDB (504.1)
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FIELD NOTES:
Container/Preservative or PID Readings or Laboratory Notes

TEMPERATURE ON RECEIPT C°

LAB USE ONLY	Field Sample Identification	SAMPLING		MATRIX	NO. OF CONT.	REQUESTED ANALYSIS													TEMPERATURE ON RECEIPT C°		
		DATE	TIME			TPH - Purgeable (8260B)	TPH - Extractable (8015M)	BTEX (8260B)	5 Oxygenates (8260B)	MTBE (8260B)	TBA (8260B)	DIPE (8260B)	TAME (8260B)	ETBE (8260B)	1,2 DCA (8260B)	EDB (8260B)	Ethanol (8260B)	Methanol (8015M)		EDB (504.1)	
	MW-5	4/20/06	1305	W	3	X	X	X	X												NPD3095-01
	MW-1		1445	W	3	x	x	x	x												2
	MW-4		1505		3	x	x	x	x												3
	MW-3		1325		3	x	x	x	x												4
	MW-2		1530		3	x	x	x	x												5
	MW-7		1545		5	x	x	x	x	x											6
	MW-6		1600		5	x	x	x	x	x											7

Relinquished by: (Signature) *[Signature]* Received by: (Signature) *[Signature]* Date: 4-20-06 Time: 1710

Relinquished by: (Signature) *[Signature]* Received by: (Signature) *[Signature]* Date: 4/21/06 Time: 1537

Relinquished by: (Signature) *[Signature]* Received by: (Signature) *[Signature]* Date: 4/21/06 Time: 1650

Handwritten note: 4-24-06

Q&Q Graphic (714) 898-9702

WELLHEAD INSPECTION CHECKLIST

Client Shell Date 4-20-06

Site Address 6750 Santa Rita rd, Pleasanton

Job Number 060420 em2 Technician E. Morse

Well ID	Well Inspected - No Corrective Action Required	WELL IS SECURABLE BY DESIGN (12" or less)	WELL IS MARKED WITH THE WORDS "MONITORING WELL" (12" or less)	Water Bailed From Wellbox	Wellbox Components Cleaned	Cap Replaced	Lock Replaced	Other Action Taken (explain below)	Well Not Inspected (explain below)	Repair Order Submitted
MW-1	✓	✓	✓							
MW-2	✓	✓	✓							
MW-3	✓	✓	✓	✓						
MW-4	✓	✓	✓							
MW-5	✓	✓	✓							
MW-6	✓	✓	✓	✗						
MW-7	✓	✓	✓	✗						

NOTES: _____

Repair Data Sheet

Client Shell Date 3-8-06
 Site Address 6750 Santa Rita Road, Pleasanton
 Job Number 060308AA3 Technician Andrew Adinolfi

Inspection Point (Well ID or description of location)	Well Inspected, Cleaned, Labeled - No Further Corrective Action Required	Replaced Cap	Replaced Lock	Replaced Lid Seal	Check indicates deficiency											Well Not Inspected (explain in notes)	Deficiency Logged on Repair Order	Deficiency Remains Uncorrected/Logged on Site Inspection Checklist	Partial Repair Completed/Outstanding Deficiency Logged on Repair Order	All Repairs Completed				
					Casing	Annular Seal	Tabs / Bolts	Box Structure	Apron	Trip Hazard	Below Grade	Not Securable by Design (12" diameter or less)	Lid not marked with words "MONITORING WELL"	Other Deficiency	Not Securable by Design (greater than 12" diameter)									
MW-1	X																			Notes: Tag well				
MW-2	X																			Notes: Tag well				
MW-3				X														X		Notes: Replace lid seal, tag well				X
MW-4					X													X		Notes: 1 of 2 stripped tabs, retap heli, tag well				X
MW-5	X																			Notes: Tag well				
MW-7	X																			Notes: no tag for this well				

Repair Data Sheet

Job Number 060308AA3

Inspection Point (Well ID or description of location)	Check Indicates deficiency														Well Inspected, Cleaned, Labeled - No Further Corrective Action Required	Replaced Cap	Replaced Lock	Replaced Lid Seal	Casing	Annular Seal	Tabs / Bolts	Box Structure	Apron	Trip Hazard	Below Grade	Not Securable by Design (12" diameter or less)	Lid not marked with words "MONITORING WELL"	Other Deficiency	Not Securable by Design (greater than 12" diameter)	Well Not Inspected (explain in notes)	Deficiency Logged on Repair Order	Deficiency Remains Uncorrected/Logged on Site Inspection Checklist	Partial Repair Completed/Outstanding Deficiency Logged on Repair Order	All Repairs Completed
MW-6	<input checked="" type="checkbox"/>																																	
	Notes: <u>no tag for this well</u>																																	
	Notes:																																	
	Notes:																																	
	Notes:																																	
	Notes:																																	

WELL GAUGING DATA

Project # 060420 em2 Date 4-20-06 Client Shell

Site 6750 Santa Rita Rd, Pleasanton

Well ID	Well Size (in.)	Sheen / Odor	Depth to Immiscible Liquid (ft.)	Thickness of Immiscible Liquid (ft.)	Volume of Immiscibles Removed (ml)	Depth to water (ft.)	Depth to well bottom (ft.)	Survey Point: TOB or TOC	Order
MW-1	2					21.37	41.71		2
MW-2	2	system		off	on	25.85	—		5
MW-3	2					21.51	44.00		4
MW-4	2					22.30	43.97		3
MW-5	2					22.21	32.84		1
MW-6	2					23.51	28.99		7
MW-7	2					22.71	28.83		6

SHELL WELL MONITORING DATA SHEET

BTS #: mw 060420-ema	Site: 97464711
Sampler: E Morse	Date: 4-20-06
Well I.D.: mw-1	Well Diameter: <input checked="" type="radio"/> 3 <input type="radio"/> 4 <input type="radio"/> 6 <input type="radio"/> 8 _____
Total Well Depth (TD): 41.71	Depth to Water (DTW): 21.37
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <input checked="" type="radio"/> PVC <input type="radio"/> Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 25.44	

Purge Method: <input checked="" type="radio"/> Bailer <input type="radio"/> Disposable Bailer <input type="radio"/> Positive Air Displacement <input type="radio"/> Electric Submersible	Waterra <input type="radio"/> Peristaltic <input type="radio"/> Extraction Pump <input type="radio"/> Other: _____	Sampling Method: <input checked="" type="radio"/> Bailer <input type="radio"/> Disposable Bailer <input type="radio"/> Extraction Port <input type="radio"/> Dedicated Tubing <input type="radio"/> Other: _____
---	---	--

3.25 (Gals.) X 3 = 9.75 Gals. 1 Case Volume Specified Volumes Calculated Volume	<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th>Well Diameter</th> <th>Multiplier</th> <th>Well Diameter</th> <th>Multiplier</th> </tr> </thead> <tbody> <tr> <td>1"</td> <td>0.04</td> <td>4"</td> <td>0.65</td> </tr> <tr> <td>2"</td> <td>0.16</td> <td>6"</td> <td>1.47</td> </tr> <tr> <td>3"</td> <td>0.37</td> <td>Other</td> <td>radius² * 0.163</td> </tr> </tbody> </table>	Well Diameter	Multiplier	Well Diameter	Multiplier	1"	0.04	4"	0.65	2"	0.16	6"	1.47	3"	0.37	Other	radius ² * 0.163
Well Diameter	Multiplier	Well Diameter	Multiplier														
1"	0.04	4"	0.65														
2"	0.16	6"	1.47														
3"	0.37	Other	radius ² * 0.163														

Time	Temp (°F)	pH	Cond. (mS or <input checked="" type="radio"/> μS)	Turbidity (NTUs)	Gals. Removed	Observations
1333	68.5	7.2	2886	881	3.25	
1440	62.7	7.4	2253	> 1000	6.50	
1443	67.6	7.3	2285	>> 1000	9.75	

Did well dewater? Yes <input checked="" type="radio"/> No	Gallons actually evacuated: 9.75
Sampling Date: 4-20-06 Sampling Time: 1445	Depth to Water: 25.11
Sample I.D.: mw-1	Laboratory: STL Other: <input checked="" type="radio"/> T.A.
Analyzed for: <input checked="" type="radio"/> TPH-G <input checked="" type="radio"/> BTEX <input checked="" type="radio"/> MTBE <input type="radio"/> TPH-D Other: <input checked="" type="radio"/> fba	
EB I.D. (if applicable): _____ @ _____ Time	Duplicate I.D. (if applicable): _____
Analyzed for: TPH-G BTEX MTBE TPH-D Other: _____	
D.O. (if req'd): Pre-purge: _____ mg/L	Post-purge: _____ mg/L
O.R.P. (if req'd): Pre-purge: _____ mV	Post-purge: _____ mV

SHELL WELL MONITORING DATA SHEET

BTS #: <u>060420 em2</u>	Site: <u>97464711</u>
Sampler: <u>E Morse</u>	Date: <u>4-20-06</u>
Well I.D.: <u>MW-2</u>	Well Diameter: <u>2</u> 3 4 6 8 <u> </u>
Total Well Depth (TD): <u> </u>	Depth to Water (DTW): <u>2585</u>
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>PVC</u> Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: <u> </u>	

Purge Method: ~~Bailer~~
~~Disposable Bailer~~
~~Positive Air Displacement~~
~~Electric Submersible~~

~~Water~~
~~Peristaltic~~
~~Extraction Pump~~
 Other:

Sampling Method: Bailer
~~Disposable Bailer~~
Extraction Port
~~Dedicated Tubing~~

System on

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius ² * 0.163

_____ (Gals.) X _____ = _____ Gals.
 1 Case Volume Specified Volumes Calculated Volume

Time	Temp (°F)	pH	Cond. (mS or <u>µS</u>)	Turbidity (NTUs)	Gals. Removed	Observations
<u>1530</u>	<u>75.9</u>	<u>7.1</u>	<u>2797</u>	<u>8</u>	<u> </u>	

Did well dewater? Yes No Gallons actually evacuated:

Sampling Date: 4-20-06 Sampling Time: 1530 Depth to Water: 2585

Sample I.D.: MW-2 Laboratory: STL Other JA

Analyzed for: TPH-G BTEX MTBE TPH-D Other: tba

EB I.D. (if applicable): _____ @ _____ Time Duplicate I.D. (if applicable): _____

Analyzed for: TPH-G BTEX MTBE TPH-D Other: _____

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: <u>060420 em2</u>	Site: <u>97464211</u>
Sampler: <u>E. Morse</u>	Date: <u>4-20-06</u>
Well I.D.: <u>MW-3</u>	Well Diameter: <u>2</u> 3 4 6 8 _____
Total Well Depth (TD): <u>44.00</u>	Depth to Water (DTW): <u>2.151</u>
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>PVS</u> Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: <u>26.01</u>	

Purge Method: Bailer Waterra Sampling Method: Bailer
 Disposable Bailer Peristaltic Disposable Bailer
 Positive Air Displacement Extraction Pump Extraction Port
 Electric Submersible Other: _____ Dedicated Tubing

Other: _____

3.6 (Gals.) X 3 = 10.8 Gals.
 1 Case Volume Specified Volumes Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius ² * 0.163

Time	Temp (°F)	pH	Cond. (mS or <u>µS</u>)	Turbidity (NTUs)	Gals. Removed	Observations
1310	69.0	7.4	3404	> 1000	3.6	
1315	69.1	7.3	3610	> 1000	7.2	
1321	68.8	7.3	3673	> 1000	10.8	
waited for 80%						

Did well dewater? Yes No Gallons actually evacuated: 10.8

Sampling Date: 4-20-06 Sampling Time: 1325 Depth to Water: ~~27.5~~ 25.97

Sample I.D.: MW-3 Laboratory: STL Other JA

Analyzed for: TPH BTEX MTBE TPH-D Other: fba

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 060420 emd	Site: 97464711
Sampler: E Morse	Date: 4-20-06
Well I.D.: MW-4	Well Diameter: (2) 3 4 6 8
Total Well Depth (TD): 43.97	Depth to Water (DTW): 22.30
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 26.63	

Purge Method: (Bailer) Waterra Sampling Method: (Bailer)

Disposable Bailer Peristaltic Disposable Bailer
 Positive Air Displacement Extraction Pump Extraction Port
 Electric Submersible Other: _____ Dedicated Tubing

$3.5 \text{ (Gals.)} \times 3 = 10.5 \text{ Gals.}$ 1 Case Volume Specified Volumes Calculated Volume	<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th>Well Diameter</th> <th>Multiplier</th> <th>Well Diameter</th> <th>Multiplier</th> </tr> </thead> <tbody> <tr> <td>1"</td> <td>0.04</td> <td>4"</td> <td>0.65</td> </tr> <tr> <td>2"</td> <td>0.16</td> <td>6"</td> <td>1.47</td> </tr> <tr> <td>3"</td> <td>0.37</td> <td>Other</td> <td>radius² * 0.163</td> </tr> </tbody> </table>	Well Diameter	Multiplier	Well Diameter	Multiplier	1"	0.04	4"	0.65	2"	0.16	6"	1.47	3"	0.37	Other	radius ² * 0.163
Well Diameter	Multiplier	Well Diameter	Multiplier														
1"	0.04	4"	0.65														
2"	0.16	6"	1.47														
3"	0.37	Other	radius ² * 0.163														

Time	Temp (°F)	pH	Cond (mS or μ S)	Turbidity (NTUs)	Gals. Removed	Observations
1447	67.9	7.4	2992	missed 10/1/1	3.5	
1453	67.3	7.1	2932	{	7.0	
1501	67.4	7.1	2898		10.5	
Briefly waited for 80%						

Did well dewater? Yes No (circled) Gallons actually evacuated: 10.5

Sampling Date: 4-20-06 Sampling Time: 1505 Depth to Water: ~~25.83~~ 25.83

Sample I.D.: MW-4 Laboratory: STL Other: (TA)

Analyzed for: (TPH-G) (BTEX) (MTBE) TPH-D Other: (TBA)

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 060420 emd	Site: 97 464711
Sampler: E Morse	Date: 4-20-06
Well I.D.: mw-5	Well Diameter: ② 3 4 6 8
Total Well Depth (TD): 32.84	Depth to Water (DTW): 22.21
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: PVC Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 24.34	

Purge Method: Bailer Waterra Sampling Method: Bailer
 Disposable Bailer Peristaltic Disposable Bailer
 Positive Air Displacement Extraction Pump Extraction Port
 Electric Submersible Other _____ Dedicated Tubing

Other: _____

1.7 (Gals.) X 3 = 5.1 Gals.
 1 Case Volume Specified Volumes Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius ² * 0.163

Time	Temp (°F)	pH	Cond (mS or μ S)	Turbidity (NTUs)	Gals. Removed	Observations
1254	73.8	8.0	2235	489	1.7	
1258	70.7	7.1	3166	>1000	3.4	
1300	70.1	7.0	3250	>1000	5.1	
Briefly waited for 80%						

Did well dewater? Yes No Gallons actually evacuated: 5.1

Sampling Date: 4-20-06 Sampling Time: 1305 Depth to Water: 24.31

Sample I.D.: mw-5 Laboratory: STL Other TA

Analyzed for: TPH-G BTEX MTBE TPH-D Other: fha

EB I.D. (if applicable): _____ @ _____ Time Duplicate I.D. (if applicable): _____

Analyzed for: TPH-G BTEX MTBE TPH-D Other: _____

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 060420 em2	Site: 97464711
Sampler: E Morse	Date: 4-20-06
Well I.D.: MW-6	Well Diameter: <input checked="" type="radio"/> 3 <input type="radio"/> 4 <input type="radio"/> 6 <input type="radio"/> 8
Total Well Depth (TD): 28.99	Depth to Water (DTW): 23.51
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <input checked="" type="radio"/> PVC Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 24.61	

Purge Method: <input checked="" type="radio"/> Bailer <input type="radio"/> Disposable Bailer <input type="radio"/> Positive Air Displacement <input type="radio"/> Electric Submersible	Watera <input type="radio"/> Peristaltic <input type="radio"/> Extraction Pump <input type="radio"/> Other: _____	Sampling Method: <input checked="" type="radio"/> Bailer <input type="radio"/> Disposable Bailer <input type="radio"/> Extraction Port <input type="radio"/> Dedicated Tubing Other: _____
---	--	--

0.87 (Gals.) X 3 = 2.63 Gals. I Case Volume Specified Volumes Calculated Volume	<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th>Well Diameter</th> <th>Multiplier</th> <th>Well Diameter</th> <th>Multiplier</th> </tr> </thead> <tbody> <tr> <td>1"</td> <td>0.04</td> <td>4"</td> <td>0.65</td> </tr> <tr> <td>2"</td> <td>0.16</td> <td>6"</td> <td>1.47</td> </tr> <tr> <td>3"</td> <td>0.37</td> <td>Other</td> <td>radius² * 0.163</td> </tr> </tbody> </table>	Well Diameter	Multiplier	Well Diameter	Multiplier	1"	0.04	4"	0.65	2"	0.16	6"	1.47	3"	0.37	Other	radius ² * 0.163
Well Diameter	Multiplier	Well Diameter	Multiplier														
1"	0.04	4"	0.65														
2"	0.16	6"	1.47														
3"	0.37	Other	radius ² * 0.163														

Time	Temp (°F)	pH	Cond. (mS or <input checked="" type="radio"/> μ S)	Turbidity (NTUs)	Gals. Removed	Observations
1552	68.5	7.0	2210	261	1.0	
1556	68.3	6.8	2093	> 1000	2.0	
1558	68.1	6.8	2096	> 1000	3.0	

Did well dewater? Yes No Gallons actually evacuated: ~~2.75~~ 3.0

Sampling Date: 4-20-06 Sampling Time: 1600 Depth to Water: 24.60

Sample I.D.: MW-6 Laboratory: STL Other: 77

Analyzed for: TPH-G BTEX MTBE TPH-D Other: H2O

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 060420 emd	Site: 97464711
Sampler: E Morse	Date: 4-20-06
Well I.D.: MW-7	Well Diameter: (2) 3 4 6 8
Total Well Depth (TD): 28.83	Depth to Water (DTW): 22.71
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 23.93	

Purge Method: (Bailer) Water Sampling Method: (Bailer)

Disposable Bailer Peristaltic Disposable Bailer
 Positive Air Displacement Extraction Pump Extraction Port
 Electric Submersible Other _____ Dedicated Tubing

Other: _____

1.0 (Gals.) X 3 = 3.0 Gals. 1 Case Volume Specified Volumes Calculated Volume	<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th>Well Diameter</th> <th>Multiplier</th> <th>Well Diameter</th> <th>Multiplier</th> </tr> </thead> <tbody> <tr> <td>1"</td> <td>0.04</td> <td>4"</td> <td>0.65</td> </tr> <tr> <td>2"</td> <td>0.16</td> <td>6"</td> <td>1.47</td> </tr> <tr> <td>3"</td> <td>0.37</td> <td>Other</td> <td>radius² * 0.163</td> </tr> </tbody> </table>	Well Diameter	Multiplier	Well Diameter	Multiplier	1"	0.04	4"	0.65	2"	0.16	6"	1.47	3"	0.37	Other	radius ² * 0.163
Well Diameter	Multiplier	Well Diameter	Multiplier														
1"	0.04	4"	0.65														
2"	0.16	6"	1.47														
3"	0.37	Other	radius ² * 0.163														

Time	Temp (°F)	pH	Cond. (mS or μS)	Turbidity (NTUs)	Gals. Removed	Observations
1541	72.4	7.1	2855	7.1	1.0	
1543	69.2	7.0	2907	> 1000	2.0	
1545	69.6	7.0	2904	> 1000	3.0	

Did well dewater? Yes (No) Gallons actually evacuated: 3.0

Sampling Date: 4-20-06 Sampling Time: 1545 Depth to Water: 23.48

Sample I.D.: MW-7 Laboratory: STL (Other: TA)

Analyzed for: (TPH-C) (BTEX) (MTBE) (TPH-D) Other: fba

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

Attachment B

**LABORATORY CERTIFIED ANALYTICAL REPORTS
AND
CHAIN-OF-CUSTODY DOCUMENTATION
FOR
BI-MONTHLY DISCHARGE SAMPLES**

April 11, 2006

Client: Delta Env. Consultants (San Jose) / SHELL (13653)
175 Bernal Rd., Suite 200
San Jose, CA 95119
Attn: Heather Buckingham

Work Order: NPD0060
Project Name: 6750 Santa Rita Rd., Pleasanton, CA
Project Nbr: SAP 135786
P/O Nbr: 97464711
Date Received: 04/01/06

SAMPLE IDENTIFICATION	LAB NUMBER	COLLECTION DATE AND TIME
MW-2	NPD0060-01	03/28/06 15:40

An executed copy of the chain of custody, the project quality control data, and the sample receipt form are also included as an addendum to this report. If you have any questions relating to this analytical report, please contact your Laboratory Project Manager at 1-800-765-0980. Any opinions, if expressed, are outside the scope of the Laboratory's accreditation.

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California Certification Number: 01168CA

The Chain(s) of Custody, 2 pages, are included and are an integral part of this report.

These results relate only to the items tested. This report shall not be reproduced except in full and with permission of the laboratory.

Report Approved By:



Jim Hatfield
Project Management

Client Delta Env. Consultants (San Jose) / SHELL (13653)
 175 Bernal Rd., Suite 200
 San Jose, CA 95119
 Attn Heather Buckingham

Work Order: NPD0060
 Project Name: 6750 Santa Rita Rd., Pleasanton, CA
 Project Number: SAP 135786
 Received: 04/01/06 08:00

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NPD0060-01 (MW-2 - Water) Sampled: 03/28/06 15:40								
Volatile Organic Compounds by EPA Method 8260B								
Benzene	ND		ug/L	0.500	1	04/07/06 00:00	SW846 8260B	6040305
Methyl tert-Butyl Ether	1410		ug/L	25.0	50	04/07/06 13:40	SW846 8260B	6041114
Ethylbenzene	3.74		ug/L	0.500	1	04/07/06 00:00	SW846 8260B	6040305
Toluene	10.5		ug/L	0.500	1	04/07/06 00:00	SW846 8260B	6040305
Xylenes, total	39.4		ug/L	0.500	1	04/07/06 00:00	SW846 8260B	6040305
Tertiary Butyl Alcohol	29.8		ug/L	10.0	1	04/07/06 00:00	SW846 8260B	6040305
Surr: 1,2-Dichloroethane-d4 (70-130%)	98 %					04/07/06 00:00	SW846 8260B	6040305
Surr: 1,2-Dichloroethane-d4 (70-130%)	99 %					04/07/06 13:40	SW846 8260B	6041114
Surr: Dibromofluoromethane (79-122%)	98 %					04/07/06 00:00	SW846 8260B	6040305
Surr: Dibromofluoromethane (79-122%)	95 %					04/07/06 13:40	SW846 8260B	6041114
Surr: Toluene-d8 (78-121%)	92 %					04/07/06 00:00	SW846 8260B	6040305
Surr: Toluene-d8 (78-121%)	95 %					04/07/06 13:40	SW846 8260B	6041114
Surr: 4-Bromofluorobenzene (78-126%)	111 %					04/07/06 00:00	SW846 8260B	6040305
Surr: 4-Bromofluorobenzene (78-126%)	106 %					04/07/06 13:40	SW846 8260B	6041114
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	3730		ug/L	50.0	1	04/07/06 00:00	CA LUFT GC/MS	6040305

Client Delta Env. Consultants (San Jose) / SHELL (13653)
 175 Bernal Rd., Suite 200
 San Jose, CA 95119
 Attn Heather Buckingham

Work Order: NPD0060
 Project Name: 6750 Santa Rita Rd., Pleasanton, CA
 Project Number: SAP 135786
 Received: 04/01/06 08:00

PROJECT QUALITY CONTROL DATA
Blank

Analyte	Blank Value	Q	Units	Q.C. Batch	Lab Number	Analyzed Date/Time
---------	-------------	---	-------	------------	------------	--------------------

Volatile Organic Compounds by EPA Method 8260B

6040305-BLK1

Benzene	<0.200		ug/L	6040305	6040305-BLK1	04/06/06 19:48
Methyl tert-Butyl Ether	<0.200		ug/L	6040305	6040305-BLK1	04/06/06 19:48
Ethylbenzene	<0.200		ug/L	6040305	6040305-BLK1	04/06/06 19:48
Toluene	<0.200		ug/L	6040305	6040305-BLK1	04/06/06 19:48
Xylenes, total	<0.350		ug/L	6040305	6040305-BLK1	04/06/06 19:48
Tertiary Butyl Alcohol	<5.06		ug/L	6040305	6040305-BLK1	04/06/06 19:48
Surrogate: 1,2-Dichloroethane-d4	96%			6040305	6040305-BLK1	04/06/06 19:48
Surrogate: 1,2-Dichloroethane-d4	96%			6040305	6040305-BLK1	04/06/06 19:48
Surrogate: Dibromofluoromethane	97%			6040305	6040305-BLK1	04/06/06 19:48
Surrogate: Dibromofluoromethane	97%			6040305	6040305-BLK1	04/06/06 19:48
Surrogate: Toluene-d8	95%			6040305	6040305-BLK1	04/06/06 19:48
Surrogate: Toluene-d8	95%			6040305	6040305-BLK1	04/06/06 19:48
Surrogate: 4-Bromofluorobenzene	114%			6040305	6040305-BLK1	04/06/06 19:48
Surrogate: 4-Bromofluorobenzene	114%			6040305	6040305-BLK1	04/06/06 19:48

6041114-BLK1

Methyl tert-Butyl Ether	<0.200		ug/L	6041114	6041114-BLK1	04/07/06 08:24
Surrogate: 1,2-Dichloroethane-d4	96%			6041114	6041114-BLK1	04/07/06 08:24
Surrogate: Dibromofluoromethane	96%			6041114	6041114-BLK1	04/07/06 08:24
Surrogate: Toluene-d8	94%			6041114	6041114-BLK1	04/07/06 08:24
Surrogate: 4-Bromofluorobenzene	118%			6041114	6041114-BLK1	04/07/06 08:24

Purgeable Petroleum Hydrocarbons

6040305-BLK1

Gasoline Range Organics	<50.0		ug/L	6040305	6040305-BLK1	04/06/06 19:48
Surrogate: 1,2-Dichloroethane-d4	96%			6040305	6040305-BLK1	04/06/06 19:48
Surrogate: Dibromofluoromethane	97%			6040305	6040305-BLK1	04/06/06 19:48
Surrogate: Toluene-d8	95%			6040305	6040305-BLK1	04/06/06 19:48
Surrogate: 4-Bromofluorobenzene	114%			6040305	6040305-BLK1	04/06/06 19:48

Client Delta Env. Consultants (San Jose) / SHELL (13653)
 175 Bernal Rd., Suite 200
 San Jose, CA 95119
 Attn Heather Buckingham

Work Order: NPD0060
 Project Name: 6750 Santa Rita Rd., Pleasanton, CA
 Project Number: SAP 135786
 Received: 04/01/06 08:00

PROJECT QUALITY CONTROL DATA
LCS

Analyte	Known Val.	Analyzed Val	Q	Units	% Rec.	Target Range	Batch	Analyzed Date/Time
---------	------------	--------------	---	-------	--------	--------------	-------	--------------------

Volatile Organic Compounds by EPA Method 8260B

6040305-BS1

Benzene	50.0	48.2		ug/L	96%	79 - 123	6040305	04/06/06 18:57
Methyl tert-Butyl Ether	50.0	47.4		ug/L	95%	66 - 142	6040305	04/06/06 18:57
Ethylbenzene	50.0	44.2		ug/L	88%	79 - 125	6040305	04/06/06 18:57
Toluene	50.0	45.4		ug/L	91%	78 - 122	6040305	04/06/06 18:57
Xylenes, total	150	123		ug/L	82%	79 - 130	6040305	04/06/06 18:57
Tertiary Butyl Alcohol	500	452		ug/L	90%	42 - 154	6040305	04/06/06 18:57
Surrogate: 1,2-Dichloroethane-d4	50.0	48.0			96%	70 - 130	6040305	04/06/06 18:57
Surrogate: 1,2-Dichloroethane-d4	50.0	48.0			96%	70 - 130	6040305	04/06/06 18:57
Surrogate: Dibromofluoromethane	50.0	47.0			94%	79 - 122	6040305	04/06/06 18:57
Surrogate: Dibromofluoromethane	50.0	47.0			94%	79 - 122	6040305	04/06/06 18:57
Surrogate: Toluene-d8	50.0	47.4			95%	78 - 121	6040305	04/06/06 18:57
Surrogate: Toluene-d8	50.0	47.4			95%	78 - 121	6040305	04/06/06 18:57
Surrogate: 4-Bromofluorobenzene	50.0	47.6			95%	78 - 126	6040305	04/06/06 18:57
Surrogate: 4-Bromofluorobenzene	50.0	47.6			95%	78 - 126	6040305	04/06/06 18:57

6041114-BS1

Methyl tert-Butyl Ether	50.0	50.6		ug/L	101%	66 - 142	6041114	04/07/06 07:33
Surrogate: 1,2-Dichloroethane-d4	50.0	46.8			94%	70 - 130	6041114	04/07/06 07:33
Surrogate: Dibromofluoromethane	50.0	45.7			91%	79 - 122	6041114	04/07/06 07:33
Surrogate: Toluene-d8	50.0	47.9			96%	78 - 121	6041114	04/07/06 07:33
Surrogate: 4-Bromofluorobenzene	50.0	51.8			104%	78 - 126	6041114	04/07/06 07:33

Purgeable Petroleum Hydrocarbons

6040305-BS1

Gasoline Range Organics	3050	2820		ug/L	92%	67 - 130	6040305	04/06/06 18:57
Surrogate: 1,2-Dichloroethane-d4	50.0	48.0			96%	70 - 130	6040305	04/06/06 18:57
Surrogate: Dibromofluoromethane	50.0	47.0			94%	70 - 130	6040305	04/06/06 18:57
Surrogate: Toluene-d8	50.0	47.4			95%	70 - 130	6040305	04/06/06 18:57
Surrogate: 4-Bromofluorobenzene	50.0	47.6			95%	70 - 130	6040305	04/06/06 18:57

Client Delta Env. Consultants (San Jose) / SHELL (13653)
 175 Bernal Rd., Suite 200
 San Jose, CA 95119
 Attn Heather Buckingham

Work Order: NPD0060
 Project Name: 6750 Santa Rita Rd., Pleasanton, CA
 Project Number: SAP 135786
 Received: 04/01/06 08:00

PROJECT QUALITY CONTROL DATA
Matrix Spike

Analyte	Orig. Val.	MS Val	Q	Units	Spike Conc	% Rec.	Target Range	Batch	Sample Spiked	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B										
6040305-MS1										
Benzene	ND	48.7		ug/L	50.0	97%	71 - 137	6040305	NPD0105-01	04/07/06 04:12
Methyl tert-Butyl Ether	ND	50.4		ug/L	50.0	101%	55 - 152	6040305	NPD0105-01	04/07/06 04:12
Ethylbenzene	3.89	49.2		ug/L	50.0	91%	72 - 139	6040305	NPD0105-01	04/07/06 04:12
Toluene	ND	69.9	M7	ug/L	50.0	140%	73 - 133	6040305	NPD0105-01	04/07/06 04:12
Xylenes, total	14.1	144		ug/L	150	87%	70 - 143	6040305	NPD0105-01	04/07/06 04:12
Tertiary Butyl Alcohol	ND	585		ug/L	500	117%	19 - 183	6040305	NPD0105-01	04/07/06 04:12
Surrogate: 1,2-Dichloroethane-d4		45.7		ug/L	50.0	91%	70 - 130	6040305	NPD0105-01	04/07/06 04:12
Surrogate: 1,2-Dichloroethane-d4		45.7		ug/L	50.0	91%	70 - 130	6040305	NPD0105-01	04/07/06 04:12
Surrogate: Dibromofluoromethane		49.8		ug/L	50.0	100%	79 - 122	6040305	NPD0105-01	04/07/06 04:12
Surrogate: Dibromofluoromethane		49.8		ug/L	50.0	100%	79 - 122	6040305	NPD0105-01	04/07/06 04:12
Surrogate: Toluene-d8		50.3		ug/L	50.0	101%	78 - 121	6040305	NPD0105-01	04/07/06 04:12
Surrogate: Toluene-d8		50.3		ug/L	50.0	101%	78 - 121	6040305	NPD0105-01	04/07/06 04:12
Surrogate: 4-Bromofluorobenzene		51.9		ug/L	50.0	104%	78 - 126	6040305	NPD0105-01	04/07/06 04:12
Surrogate: 4-Bromofluorobenzene		51.9		ug/L	50.0	104%	78 - 126	6040305	NPD0105-01	04/07/06 04:12
Purgeable Petroleum Hydrocarbons										
6040305-MS1										
Gasoline Range Organics	ND	3330		ug/L	3050	109%	60 - 140	6040305	NPD0105-01	04/07/06 04:12
Surrogate: 1,2-Dichloroethane-d4		45.7		ug/L	50.0	91%	0 - 200	6040305	NPD0105-01	04/07/06 04:12
Surrogate: Dibromofluoromethane		49.8		ug/L	50.0	100%	0 - 200	6040305	NPD0105-01	04/07/06 04:12
Surrogate: Toluene-d8		50.3		ug/L	50.0	101%	0 - 200	6040305	NPD0105-01	04/07/06 04:12
Surrogate: 4-Bromofluorobenzene		51.9		ug/L	50.0	104%	0 - 200	6040305	NPD0105-01	04/07/06 04:12

Client Delta Env. Consultants (San Jose) / SHELL (13653)
 175 Bernal Rd., Suite 200
 San Jose, CA 95119
 Attn Heather Buckingham

Work Order: NPD0060
 Project Name: 6750 Santa Rita Rd., Pleasanton, CA
 Project Number: SAP 135786
 Received: 04/01/06 08:00

PROJECT QUALITY CONTROL DATA
Matrix Spike Dup

Analyte	Orig. Val.	Duplicate	Q	Units	Spike Conc	% Rec.	Target Range	RPD	Limit	Batch	Sample Duplicated	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B												
6040305-MSD1												
Benzene	ND	48.8		ug/L	50.0	98%	71 - 137	0.2	23	6040305	NPD0105-01	04/07/06 06:18
Methyl tert-Butyl Ether	ND	51.6		ug/L	50.0	103%	55 - 152	2	27	6040305	NPD0105-01	04/07/06 06:18
Ethylbenzene	3.89	46.4		ug/L	50.0	85%	72 - 139	6	23	6040305	NPD0105-01	04/07/06 06:18
Toluene	ND	46.7	R	ug/L	50.0	93%	73 - 133	40	25	6040305	NPD0105-01	04/07/06 06:18
Xylenes, total	14.1	130		ug/L	150	77%	70 - 143	10	27	6040305	NPD0105-01	04/07/06 06:18
Tertiary Butyl Alcohol	ND	631		ug/L	500	126%	19 - 183	8	39	6040305	NPD0105-01	04/07/06 06:18
Surrogate: 1,2-Dichloroethane-d4		46.1		ug/L	50.0	92%	70 - 130			6040305	NPD0105-01	04/07/06 06:18
Surrogate: 1,2-Dichloroethane-d4		46.1		ug/L	50.0	92%	70 - 130			6040305	NPD0105-01	04/07/06 06:18
Surrogate: Dibromofluoromethane		47.2		ug/L	50.0	94%	79 - 122			6040305	NPD0105-01	04/07/06 06:18
Surrogate: Dibromofluoromethane		47.2		ug/L	50.0	94%	79 - 122			6040305	NPD0105-01	04/07/06 06:18
Surrogate: Toluene-d8		47.6		ug/L	50.0	95%	78 - 121			6040305	NPD0105-01	04/07/06 06:18
Surrogate: Toluene-d8		47.6		ug/L	50.0	95%	78 - 121			6040305	NPD0105-01	04/07/06 06:18
Surrogate: 4-Bromofluorobenzene		44.3		ug/L	50.0	89%	78 - 126			6040305	NPD0105-01	04/07/06 06:18
Surrogate: 4-Bromofluorobenzene		44.3		ug/L	50.0	89%	78 - 126			6040305	NPD0105-01	04/07/06 06:18

Purgeable Petroleum Hydrocarbons

6040305-MSD1												
Gasoline Range Organics	ND	2490		ug/L	3050	82%	60 - 140	29	40	6040305	NPD0105-01	04/07/06 06:18
Surrogate: 1,2-Dichloroethane-d4		46.1		ug/L	50.0	92%	0 - 200			6040305	NPD0105-01	04/07/06 06:18
Surrogate: Dibromofluoromethane		47.2		ug/L	50.0	94%	0 - 200			6040305	NPD0105-01	04/07/06 06:18
Surrogate: Toluene-d8		47.6		ug/L	50.0	95%	0 - 200			6040305	NPD0105-01	04/07/06 06:18
Surrogate: 4-Bromofluorobenzene		44.3		ug/L	50.0	89%	0 - 200			6040305	NPD0105-01	04/07/06 06:18

Client Delta Env. Consultants (San Jose) / SHELL (13653)
 175 Bernal Rd., Suite 200
 San Jose, CA 95119
 Attn Heather Buckingham

Work Order: NPD0060
 Project Name: 6750 Santa Rita Rd., Pleasanton, CA
 Project Number: SAP 135786
 Received: 04/01/06 08:00

CERTIFICATION SUMMARY

TestAmerica Analytical - Nashville

Method	Matrix	AIHA	Nelac	California
CA LUFT GC/MS	Water			X
NA	Water			
SW846 8260B	Water	N/A	X	X

Client Delta Env. Consultants (San Jose) / SHELL (13653)
175 Bernal Rd., Suite 200
San Jose, CA 95119
Attn Heather Buckingham

Work Order: NPD0060
Project Name: 6750 Santa Rita Rd., Pleasanton, CA
Project Number: SAP 135786
Received: 04/01/06 08:00

NELAC CERTIFICATION SUMMARY

TestAmerica Analytical - Nashville does not hold NELAC certifications for the following analytes included in this report

<u>Method</u>	<u>Matrix</u>	<u>Analyte</u>
CA LUFT GC/MS	Water	Gasoline Range Organics

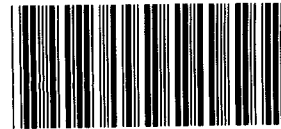
Client Delta Env. Consultants (San Jose) / SHELL (13653)
175 Bernal Rd., Suite 200
San Jose, CA 95119
Attn Heather Buckingham

Work Order: NPD0060
Project Name: 6750 Santa Rita Rd., Pleasanton, CA
Project Number: SAP 135786
Received: 04/01/06 08:00

DATA QUALIFIERS AND DEFINITIONS

M7 The MS and/or MSD were above the acceptance limits. See Blank Spike (LCS).
R The RPD exceeded the method control limit. The individual analyte QA/QC recoveries, however, were within acceptance limits.

METHOD MODIFICATION NOTES



Nashville Division COOLER RECEIPT FORM

BC#

NPD0060

Cooler Received/Opened On 04/1/2006 @ 08:00

1. Indicate the Airbill Tracking Number (last 4 digits for Fedex only) and Name of Courier below: 3244

Fed-Ex UPS Velocity DHL Route Off-street Misc.

2. Temperature of representative sample or temperature blank when opened: 1-1 Degrees Celsius
(indicate IR Gun ID#)

NA A00466 A00750 A01124 100190 101282 Raynger ST

3. Were custody seals on outside of cooler?..... YES...NO...NA

a. If yes, how many and where: 1 side

4. Were the seals intact, signed, and dated correctly?..... YES...NO...NA

5. Were custody papers inside cooler?..... YES...NO...NA

I certify that I opened the cooler and answered questions 1-5 (initial)..... JR

6. Were custody seals on containers: YES NO and Intact YES NO NA

were these signed, and dated correctly?..... YES...NO... NA

7. What kind of packing material used? Bubblewrap Peanuts Vermiculite Foam Insert

Plastic bag Paper Other _____ None

8. Cooling process: Ice Ice-pack Ice (direct contact) Dry ice Other None

9. Did all containers arrive in good condition (unbroken)?..... YES...NO...NA

10. Were all container labels complete (#, date, signed, pres., etc)?..... YES...NO...NA

11. Did all container labels and tags agree with custody papers?..... YES...NO...NA

12. a. Were VOA vials received?..... YES...NO...NA

b. Was there any observable head space present in any VOA vial?..... YES... NO...NA

I certify that I unloaded the cooler and answered questions 6-12 (initial)..... JR

13. a. On preserved bottles did the pH test strips suggest that preservation reached the correct pH level? YES...NO... NA

b. Did the bottle labels indicate that the correct preservatives were used?..... YES...NO...NA

If preservation in-house was needed, record standard ID of preservative used here _____

14. Was residual chlorine present?..... YES...NO... NA

I certify that I checked for chlorine and pH as per SOP and answered questions 13-14 (initial)..... JR

15. Were custody papers properly filled out (ink, signed, etc)?..... YES...NO...NA

16. Did you sign the custody papers in the appropriate place?..... YES...NO...NA

17. Were correct containers used for the analysis requested?..... YES...NO...NA

18. Was sufficient amount of sample sent in each container?..... YES...NO...NA

I certify that I entered this project into LIMS and answered questions 15-18 (initial)..... JR

I certify that I attached a label with the unique LIMS number to each container (initial)..... JR

19. Were there Non-Conformance issues at login YES NO Was a PIPE generated YES NO # _____

SHELL Chain Of Custody Record

Lab Identification (if necessary):

- TA - Irvine, California
- TA - Morgan Hill, California
- TA - Nashville, Tennessee
- STL
- Other (location) _____

Person to be invoiced: Denis Brown

ENVIRONMENTAL SERVICES

TECHNICAL SERVICES

COMPLIANCE

CHECK BOX TO VERIFY IF NO INCIDENT NUMBER APPLIES

NOT FOR ENV. REMEDIATION - NO ETIM - SEND PAPER INVOICE

INCIDENT NUMBER (ES ONLY)

9 7 4 6 4 7 1 1

SAP or CRMT NUMBER (TS/CRMT)

DATE: 3/30/06

PAGE: 1 of 1

SAMPLING COMPANY:
Delta Environmental Consultants

LOG CODE:

SITE ADDRESS: Street and City

6750 Santa Rita Rd, Pleasanton

State

CA

GLOBAL ID NO.:

T0600102532

ADDRESS:
175 Bernal Rd, Suite 200, San Jose, CA 95119

EDF DELIVERABLE TO (Name, Company, Office Location):

Heather Buckingham

PHONE NO.:

(408) 826-1866

E-MAIL:

hbuckingham@deltaenv.com

CONSULTANT PROJECT NO.:

SJ67-50S-1

PROJECT CONTACT (Hardcopy or PDF Report to):

Debbie Arnold

TELEPHONE:
(408) 826-1873

FAX:
(408) 225-8506

E-MAIL:
darnold@deltaenv.com

Jim Bobey

SAMPLER NAME(S) (Print):

LAB USE ONLY

TURNAROUND TIME (STANDARD IS 10 CALENDAR DAYS):
 STD 5 DAY 3 DAY 2 DAY 24 HOURS RESULTS NEEDED ON WEEKEND

REQUESTED ANALYSIS

LA - RWQCB REPORT FORMAT UST AGENCY: _____

SPECIAL INSTRUCTIONS OR NOTES: CHECK BOX IF EDD IS **NOT** NEEDED

NPD0060

04/11/06 17:00

RECEIPT VERIFICATION REQUESTED

FIELD NOTES:
Container/Preservative
or PID Readings
or Laboratory Notes

TEMPERATURE ON RECEIPT C°

LAB USE ONLY	Field Sample Identification	SAMPLING		MATRIX	NO. OF CONT.	TPH - Purgeable (8260B)	TPH - Extractable (8015M)	BTEX (8260B)	5 Oxygenates (8260B) (MTBE, TBA, DIPE, TAME, ETBE)	MTBE (8260B)	TBA (8260B)	DIPE (8260B)	TAME (8260B)	ETBE (8260B)	1,2 DCA (8260B)	EDB (8260B)	Ethanol (8260B)	Methanol (8015M)	Total Lead	
		DATE	TIME																	
	MW-2	3/28/06	15:40	Water	6	X	X		X	X			0060							

Relinquished by: (Signature)
Rebecca Wolff

Relinquished by: (Signature)
Erin King

Relinquished by: (Signature)
Erin King

Received by: (Signature)
Erin King

Received by: (Signature)
Rebecca Wolff

Received by: (Signature)
Rebecca Wolff

Date: 3-31-06

Date: 4-1-06

Date: _____

Time: 12:50

Time: 8

Time: _____

April 24, 2006

Client: Delta Env. Consultants (San Jose) / SHELL (13653)
175 Bernal Rd., Suite 200
San Jose, CA 95119
Attn: Heather Buckingham

Work Order: NPD1350
Project Name: 6750 Santa Rita Rd., Pleasanton, CA
Project Nbr: SAP 135786
P/O Nbr: 97464711
Date Received: 04/12/06

SAMPLE IDENTIFICATION	LAB NUMBER	COLLECTION DATE AND TIME
MW-2	NPD1350-01	04/10/06 09:30

An executed copy of the chain of custody, the project quality control data, and the sample receipt form are also included as an addendum to this report. If you have any questions relating to this analytical report, please contact your Laboratory Project Manager at 1-800-765-0980. Any opinions, if expressed, are outside the scope of the Laboratory's accreditation.

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California Certification Number: 01168CA

The Chain(s) of Custody, 3 pages, are included and are an integral part of this report.

These results relate only to the items tested. This report shall not be reproduced except in full and with permission of the laboratory.

Report Approved By:



Dorothy Roberts
Project Management

Client Delta Env. Consultants (San Jose) / SHELL (13653)
 175 Bernal Rd., Suite 200
 San Jose, CA 95119
 Attn Heather Buckingham

Work Order: NPD1350
 Project Name: 6750 Santa Rita Rd., Pleasanton, CA
 Project Number: SAP 135786
 Received: 04/12/06 08:00

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date /Time	Method	Batch
Sample ID: NPD1350-01 (MW-2 - Water) Sampled: 04/10/06 09:30								
Volatile Organic Compounds by EPA Method 8260B								
Benzene	ND		ug/L	0.500	1	04/14/06 14:45	SW846 8260B	6042103
Methyl tert-Butyl Ether	38.1		ug/L	0.500	1	04/16/06 02:06	SW846 8260B	6043136
Ethylbenzene	ND		ug/L	0.500	1	04/16/06 01:44	SW846 8260B	6043136
Toluene	0.750		ug/L	0.500	1	04/14/06 14:45	SW846 8260B	6042103
Xylenes, total	ND		ug/L	0.500	1	04/14/06 14:45	SW846 8260B	6042103
Tertiary Butyl Alcohol	29.5		ug/L	10.0	1	04/16/06 01:44	SW846 8260B	6043136
Surr: 1,2-Dichloroethane-d4 (70-130%)	102 %					04/14/06 14:45	SW846 8260B	6042103
Surr: 1,2-Dichloroethane-d4 (70-130%)	102 %					04/16/06 01:44	SW846 8260B	6043136
Surr: Dibromofluoromethane (79-122%)	105 %					04/14/06 14:45	SW846 8260B	6042103
Surr: Dibromofluoromethane (79-122%)	106 %					04/16/06 01:44	SW846 8260B	6043136
Surr: Toluene-d8 (78-121%)	105 %					04/14/06 14:45	SW846 8260B	6042103
Surr: Toluene-d8 (78-121%)	104 %					04/16/06 01:44	SW846 8260B	6043136
Surr: 4-Bromofluorobenzene (78-126%)	103 %					04/14/06 14:45	SW846 8260B	6042103
Surr: 4-Bromofluorobenzene (78-126%)	104 %					04/16/06 01:44	SW846 8260B	6043136
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	243		ug/L	50.0	1	04/14/06 14:45	CA LUFT GC/MS	6042103
Surr: 1,2-Dichloroethane-d4 (0-200%)	102 %					04/14/06 14:45	CA LUFT GC/MS	6042103
Surr: Dibromofluoromethane (0-200%)	105 %					04/14/06 14:45	CA LUFT GC/MS	6042103
Surr: Toluene-d8 (0-200%)	105 %					04/14/06 14:45	CA LUFT GC/MS	6042103
Surr: 4-Bromofluorobenzene (0-200%)	103 %					04/14/06 14:45	CA LUFT GC/MS	6042103

Client Delta Env. Consultants (San Jose) / SHELL (13653)
 175 Bernal Rd., Suite 200
 San Jose, CA 95119
 Attn Heather Buckingham

Work Order: NPD1350
 Project Name: 6750 Santa Rita Rd., Pleasanton, CA
 Project Number: SAP 135786
 Received: 04/12/06 08:00

PROJECT QUALITY CONTROL DATA
Blank

Analyte	Blank Value	Q	Units	Q.C. Batch	Lab Number	Analyzed Date/Time
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Volatile Organic Compounds by EPA Method 8260B

6042103-BLK1

Benzene	<0.200		ug/L	6042103	6042103-BLK1	04/14/06 13:12
Methyl tert-Butyl Ether	<0.200		ug/L	6042103	6042103-BLK1	04/14/06 13:12
Ethylbenzene	<0.200		ug/L	6042103	6042103-BLK1	04/14/06 13:12
Toluene	<0.200		ug/L	6042103	6042103-BLK1	04/14/06 13:12
Xylenes, total	<0.350		ug/L	6042103	6042103-BLK1	04/14/06 13:12
Tertiary Butyl Alcohol	<5.06		ug/L	6042103	6042103-BLK1	04/14/06 13:12
Surrogate: 1,2-Dichloroethane-d4	100%			6042103	6042103-BLK1	04/14/06 13:12
Surrogate: 1,2-Dichloroethane-d4	100%			6042103	6042103-BLK1	04/14/06 13:12
Surrogate: Dibromofluoromethane	107%			6042103	6042103-BLK1	04/14/06 13:12
Surrogate: Dibromofluoromethane	107%			6042103	6042103-BLK1	04/14/06 13:12
Surrogate: Toluene-d8	105%			6042103	6042103-BLK1	04/14/06 13:12
Surrogate: Toluene-d8	105%			6042103	6042103-BLK1	04/14/06 13:12
Surrogate: 4-Bromofluorobenzene	105%			6042103	6042103-BLK1	04/14/06 13:12
Surrogate: 4-Bromofluorobenzene	105%			6042103	6042103-BLK1	04/14/06 13:12

6043136-BLK1

Benzene	<0.200		ug/L	6043136	6043136-BLK1	04/15/06 22:46
Methyl tert-Butyl Ether	<0.200		ug/L	6043136	6043136-BLK1	04/15/06 22:46
Ethylbenzene	<0.200		ug/L	6043136	6043136-BLK1	04/15/06 22:46
Toluene	<0.200		ug/L	6043136	6043136-BLK1	04/15/06 22:46
Xylenes, total	<0.350		ug/L	6043136	6043136-BLK1	04/15/06 22:46
Tertiary Butyl Alcohol	<5.06		ug/L	6043136	6043136-BLK1	04/15/06 22:46
Surrogate: 1,2-Dichloroethane-d4	99%			6043136	6043136-BLK1	04/15/06 22:46
Surrogate: 1,2-Dichloroethane-d4	99%			6043136	6043136-BLK1	04/15/06 22:46
Surrogate: Dibromofluoromethane	106%			6043136	6043136-BLK1	04/15/06 22:46
Surrogate: Dibromofluoromethane	106%			6043136	6043136-BLK1	04/15/06 22:46
Surrogate: Toluene-d8	104%			6043136	6043136-BLK1	04/15/06 22:46
Surrogate: Toluene-d8	104%			6043136	6043136-BLK1	04/15/06 22:46
Surrogate: 4-Bromofluorobenzene	104%			6043136	6043136-BLK1	04/15/06 22:46
Surrogate: 4-Bromofluorobenzene	104%			6043136	6043136-BLK1	04/15/06 22:46

Purgeable Petroleum Hydrocarbons

6042103-BLK1

Gasoline Range Organics	<50.0		ug/L	6042103	6042103-BLK1	04/14/06 13:12
Surrogate: 1,2-Dichloroethane-d4	100%			6042103	6042103-BLK1	04/14/06 13:12
Surrogate: Dibromofluoromethane	107%			6042103	6042103-BLK1	04/14/06 13:12
Surrogate: Toluene-d8	105%			6042103	6042103-BLK1	04/14/06 13:12
Surrogate: 4-Bromofluorobenzene	105%			6042103	6042103-BLK1	04/14/06 13:12

Client Delta Env. Consultants (San Jose) / SHELL (13653)
 175 Bernal Rd., Suite 200
 San Jose, CA 95119
 Attn Heather Buckingham

Work Order: NPD1350
 Project Name: 6750 Santa Rita Rd., Pleasanton, CA
 Project Number: SAP 135786
 Received: 04/12/06 08:00

PROJECT QUALITY CONTROL DATA
LCS

Analyte	Known Val.	Analyzed Val	Q	Units	% Rec.	Target Range	Batch	Analyzed Date/ Time
Volatile Organic Compounds by EPA Method 8260B								
6042103-BS1								
Benzene	50.0	50.6		ug/L	101%	79 - 123	6042103	04/14/06 12:06
Methyl tert-Butyl Ether	50.0	51.6		ug/L	103%	66 - 142	6042103	04/14/06 12:06
Ethylbenzene	50.0	50.3		ug/L	101%	79 - 125	6042103	04/14/06 12:06
Toluene	50.0	48.5		ug/L	97%	78 - 122	6042103	04/14/06 12:06
Xylenes, total	150	163		ug/L	109%	79 - 130	6042103	04/14/06 12:06
Tertiary Butyl Alcohol	500	575		ug/L	115%	42 - 154	6042103	04/14/06 12:06
Surrogate: 1,2-Dichloroethane-d4	50.0	53.5			107%	70 - 130	6042103	04/14/06 12:06
Surrogate: 1,2-Dichloroethane-d4	50.0	53.5			107%	70 - 130	6042103	04/14/06 12:06
Surrogate: Dibromofluoromethane	50.0	52.0			104%	79 - 122	6042103	04/14/06 12:06
Surrogate: Dibromofluoromethane	50.0	52.0			104%	79 - 122	6042103	04/14/06 12:06
Surrogate: Toluene-d8	50.0	53.8			108%	78 - 121	6042103	04/14/06 12:06
Surrogate: Toluene-d8	50.0	53.8			108%	78 - 121	6042103	04/14/06 12:06
Surrogate: 4-Bromofluorobenzene	50.0	53.0			106%	78 - 126	6042103	04/14/06 12:06
Surrogate: 4-Bromofluorobenzene	50.0	53.0			106%	78 - 126	6042103	04/14/06 12:06
6043136-BS1								
Benzene	50.0	52.7		ug/L	105%	79 - 123	6043136	04/15/06 21:39
Methyl tert-Butyl Ether	50.0	51.4		ug/L	103%	66 - 142	6043136	04/15/06 21:39
Ethylbenzene	50.0	50.0		ug/L	100%	79 - 125	6043136	04/15/06 21:39
Toluene	50.0	50.1		ug/L	100%	78 - 122	6043136	04/15/06 21:39
Xylenes, total	150	163		ug/L	109%	79 - 130	6043136	04/15/06 21:39
Tertiary Butyl Alcohol	500	534		ug/L	107%	42 - 154	6043136	04/15/06 21:39
Surrogate: 1,2-Dichloroethane-d4	50.0	50.7			101%	70 - 130	6043136	04/15/06 21:39
Surrogate: 1,2-Dichloroethane-d4	50.0	50.7			101%	70 - 130	6043136	04/15/06 21:39
Surrogate: Dibromofluoromethane	50.0	51.1			102%	79 - 122	6043136	04/15/06 21:39
Surrogate: Dibromofluoromethane	50.0	51.1			102%	79 - 122	6043136	04/15/06 21:39
Surrogate: Toluene-d8	50.0	53.9			108%	78 - 121	6043136	04/15/06 21:39
Surrogate: Toluene-d8	50.0	53.9			108%	78 - 121	6043136	04/15/06 21:39
Surrogate: 4-Bromofluorobenzene	50.0	52.5			105%	78 - 126	6043136	04/15/06 21:39
Surrogate: 4-Bromofluorobenzene	50.0	52.5			105%	78 - 126	6043136	04/15/06 21:39
Purgeable Petroleum Hydrocarbons								
6042103-BS1								
Gasoline Range Organics	3050	3230		ug/L	106%	67 - 130	6042103	04/14/06 12:06
Surrogate: 1,2-Dichloroethane-d4	50.0	53.5			107%	70 - 130	6042103	04/14/06 12:06
Surrogate: Dibromofluoromethane	50.0	52.0			104%	70 - 130	6042103	04/14/06 12:06
Surrogate: Toluene-d8	50.0	53.8			108%	70 - 130	6042103	04/14/06 12:06
Surrogate: 4-Bromofluorobenzene	50.0	53.0			106%	70 - 130	6042103	04/14/06 12:06

Client Delta Env. Consultants (San Jose) / SHELL (13653)
 175 Bernal Rd., Suite 200
 San Jose, CA 95119
 Attn Heather Buckingham

Work Order: NPD1350
 Project Name: 6750 Santa Rita Rd., Pleasanton, CA
 Project Number: SAP 135786
 Received: 04/12/06 08:00

PROJECT QUALITY CONTROL DATA
Matrix Spike

Analyte	Orig. Val.	MS Val	Q	Units	Spike Conc	% Rec.	Target Range	Batch	Sample Spiked	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B										
6042103-MS1										
Benzene	ND	59.2		ug/L	50.0	118%	71 - 137	6042103	NPD1350-01	04/14/06 21:03
Methyl tert-Butyl Ether	1.00E9	337	MHA	ug/L	50.0	2000000000%	55 - 152	6042103	NPD1350-01	04/14/06 21:03
Ethylbenzene	0.750	56.8		ug/L	50.0	112%	72 - 139	6042103	NPD1350-01	04/14/06 21:03
Toluene	0.750	56.8		ug/L	50.0	112%	73 - 133	6042103	NPD1350-01	04/14/06 21:03
Xylenes, total	ND	190		ug/L	150	127%	70 - 143	6042103	NPD1350-01	04/14/06 21:03
Tertiary Butyl Alcohol	29.4	785		ug/L	500	151%	19 - 183	6042103	NPD1350-01	04/14/06 21:03
Surrogate: 1,2-Dichloroethane-d4		51.7		ug/L	50.0	103%	70 - 130	6042103	NPD1350-01	04/14/06 21:03
Surrogate: 1,2-Dichloroethane-d4		51.7		ug/L	50.0	103%	70 - 130	6042103	NPD1350-01	04/14/06 21:03
Surrogate: Dibromofluoromethane		53.8		ug/L	50.0	108%	79 - 122	6042103	NPD1350-01	04/14/06 21:03
Surrogate: Dibromofluoromethane		53.8		ug/L	50.0	108%	79 - 122	6042103	NPD1350-01	04/14/06 21:03
Surrogate: Toluene-d8		52.5		ug/L	50.0	105%	78 - 121	6042103	NPD1350-01	04/14/06 21:03
Surrogate: Toluene-d8		52.5		ug/L	50.0	105%	78 - 121	6042103	NPD1350-01	04/14/06 21:03
Surrogate: 4-Bromofluorobenzene		52.3		ug/L	50.0	105%	78 - 126	6042103	NPD1350-01	04/14/06 21:03
Surrogate: 4-Bromofluorobenzene		52.3		ug/L	50.0	105%	78 - 126	6042103	NPD1350-01	04/14/06 21:03

Purgeable Petroleum Hydrocarbons

6042103-MS1

Gasoline Range Organics	243	3450		ug/L	3050	105%	60 - 140	6042103	NPD1350-01	04/14/06 21:03
Surrogate: 1,2-Dichloroethane-d4		51.7		ug/L	50.0	103%	0 - 200	6042103	NPD1350-01	04/14/06 21:03
Surrogate: Dibromofluoromethane		53.8		ug/L	50.0	108%	0 - 200	6042103	NPD1350-01	04/14/06 21:03
Surrogate: Toluene-d8		52.5		ug/L	50.0	105%	0 - 200	6042103	NPD1350-01	04/14/06 21:03
Surrogate: 4-Bromofluorobenzene		52.3		ug/L	50.0	105%	0 - 200	6042103	NPD1350-01	04/14/06 21:03

Client Delta Env. Consultants (San Jose) / SHELL (13653)
 175 Bernal Rd., Suite 200
 San Jose, CA 95119
 Attn Heather Buckingham

Work Order: NPD1350
 Project Name: 6750 Santa Rita Rd., Pleasanton, CA
 Project Number: SAP 135786
 Received: 04/12/06 08:00

PROJECT QUALITY CONTROL DATA
Matrix Spike Dup

Analyte	Orig. Val.	Duplicate	Q	Units	Spike Conc	% Rec.	Target Range	RPD	Limit	Batch	Sample Duplicated	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B												
6042103-MSD1												
Benzene	ND	54.6		ug/L	50.0	109%	71 - 137	8	23	6042103	NPD1350-01	04/14/06 21:25
Methyl tert-Butyl Ether	1.00E9	312	MHA	ug/L	50.0	0000000	55 - 152	8	27	6042103	NPD1350-01	04/14/06 21:25
Ethylbenzene	0.750	52.0		ug/L	50.0	102%	72 - 139	9	23	6042103	NPD1350-01	04/14/06 21:25
Toluene	0.750	50.9		ug/L	50.0	100%	73 - 133	11	25	6042103	NPD1350-01	04/14/06 21:25
Xylenes, total	ND	171		ug/L	150	114%	70 - 143	11	27	6042103	NPD1350-01	04/14/06 21:25
Tertiary Butyl Alcohol	29.4	789		ug/L	500	152%	19 - 183	0.5	39	6042103	NPD1350-01	04/14/06 21:25
Surrogate: 1,2-Dichloroethane-d4		53.6		ug/L	50.0	107%	70 - 130			6042103	NPD1350-01	04/14/06 21:25
Surrogate: 1,2-Dichloroethane-d4		53.6		ug/L	50.0	107%	70 - 130			6042103	NPD1350-01	04/14/06 21:25
Surrogate: Dibromofluoromethane		54.4		ug/L	50.0	109%	79 - 122			6042103	NPD1350-01	04/14/06 21:25
Surrogate: Dibromofluoromethane		54.4		ug/L	50.0	109%	79 - 122			6042103	NPD1350-01	04/14/06 21:25
Surrogate: Toluene-d8		51.6		ug/L	50.0	103%	78 - 121			6042103	NPD1350-01	04/14/06 21:25
Surrogate: Toluene-d8		51.6		ug/L	50.0	103%	78 - 121			6042103	NPD1350-01	04/14/06 21:25
Surrogate: 4-Bromofluorobenzene		51.8		ug/L	50.0	104%	78 - 126			6042103	NPD1350-01	04/14/06 21:25
Surrogate: 4-Bromofluorobenzene		51.8		ug/L	50.0	104%	78 - 126			6042103	NPD1350-01	04/14/06 21:25
Purgeable Petroleum Hydrocarbons												
6042103-MSD1												
Gasoline Range Organics	243	3030		ug/L	3050	91%	60 - 140	13	40	6042103	NPD1350-01	04/14/06 21:25
Surrogate: 1,2-Dichloroethane-d4		53.6		ug/L	50.0	107%	0 - 200			6042103	NPD1350-01	04/14/06 21:25
Surrogate: Dibromofluoromethane		54.4		ug/L	50.0	109%	0 - 200			6042103	NPD1350-01	04/14/06 21:25
Surrogate: Toluene-d8		51.6		ug/L	50.0	103%	0 - 200			6042103	NPD1350-01	04/14/06 21:25
Surrogate: 4-Bromofluorobenzene		51.8		ug/L	50.0	104%	0 - 200			6042103	NPD1350-01	04/14/06 21:25

Client Delta Env. Consultants (San Jose) / SHELL (13653)
 175 Bernal Rd., Suite 200
 San Jose, CA 95119
 Attn Heather Buckingham

Work Order: NPD1350
 Project Name: 6750 Santa Rita Rd., Pleasanton, CA
 Project Number: SAP 135786
 Received: 04/12/06 08:00

CERTIFICATION SUMMARY

TestAmerica Analytical - Nashville

Method	Matrix	AIHA	Nelac	California
CA LUFT GC/MS	Water			X
NA	Water			
SW846 8260B	Water	N/A	X	X

Client Delta Env. Consultants (San Jose) / SHELL (13653)
175 Bernal Rd., Suite 200
San Jose, CA 95119
Attn Heather Buckingham

Work Order: NPD1350
Project Name: 6750 Santa Rita Rd., Pleasanton, CA
Project Number: SAP 135786
Received: 04/12/06 08:00

NELAC CERTIFICATION SUMMARY

TestAmerica Analytical - Nashville does not hold NELAC certifications for the following analytes included in this report

<u>Method</u>	<u>Matrix</u>	<u>Analyte</u>
CA LUFT GC/MS	Water	Gasoline Range Organics

Client Delta Env. Consultants (San Jose) / SHELL (13653)
175 Bernal Rd., Suite 200
San Jose, CA 95119
Attn Heather Buckingham

Work Order: NPD1350
Project Name: 6750 Santa Rita Rd., Pleasanton, CA
Project Number: SAP 135786
Received: 04/12/06 08:00

DATA QUALIFIERS AND DEFINITIONS

MHA Due to high levels of analyte in the sample, the MS/MSD calculation does not provide useful spike recovery information. See Blank Spike (LCS).

METHOD MODIFICATION NOTES



Nashville Division COOLER RECEIPT FORM

BC#

NPD1350

Cooler Received/Opened On 04/12/06 0800

1. Indicate the Airbill Tracking Number (last 4 digits for Fedex only) and Name of Courier below: 2042

Fed-EX
 UPS
 Velocity
 DHL
 Route
 Off-street
 Misc.

2. Temperature of representative sample or temperature blank when opened: 3.0 Degrees Celsius (indicate IR Gun ID#)

NA A00466 A00750 A01124 100190 101282 Raynger ST

3. Were custody seals on outside of cooler?..... YES...NO...NA
 a. If yes, how many and where: 1 Feat

4. Were the seals intact, signed, and dated correctly?..... YES...NO...NA

5. Were custody papers inside cooler?..... YES...NO...NA

I certify that I opened the cooler and answered questions 1-5 (initial)..... DZ

6. Were custody seals on containers: YES NO and Intact YES NO NA
 were these signed, and dated correctly?..... YES...NO...NA

7. What kind of packing material used? Bubblewrap Peanuts Vermiculite Foam Insert
 Plastic bag Paper Other _____ None

8. Cooling process: Ice Ice-pack Ice (direct contact) Dry ice Other None

9. Did all containers arrive in good condition (unbroken)?..... YES...NO...NA

10. Were all container labels complete (#, date, signed, pres., etc)?..... YES...NO...NA

11. Did all container labels and tags agree with custody papers?..... YES...NO...NA

12. a. Were VOA vials received?..... YES...NO...NA

b. Was there any observable head space present in any VOA vial?..... YES...NO...NA DZ

I certify that I unloaded the cooler and answered questions 6-12 (initial)..... DZ

13. a. On preserved bottles did the pH test strips suggest that preservation reached the correct pH level? YES...NO... NA

b. Did the bottle labels indicate that the correct preservatives were used..... YES...NO...NA

If preservation in-house was needed, record standard ID of preservative used here _____

14. Was residual chlorine present?..... YES...NO... NA

I certify that I checked for chlorine and pH as per SOP and answered questions 13-14 (initial)..... DZ

15. Were custody papers properly filled out (ink, signed, etc)?..... YES...NO...NA

16. Did you sign the custody papers in the appropriate place?..... YES...NO...NA

17. Were correct containers used for the analysis requested?..... YES...NO...NA

18. Was sufficient amount of sample sent in each container?..... YES...NO...NA

I certify that I entered this project into LIMS and answered questions 15-18 (initial)..... DZ

I certify that I attached a label with the unique LIMS number to each container (initial)..... BD

19. Were there Non-Conformance issues at login YES NO Was a PIPE generated YES NO # _____

SHELL Chain Of Custody Record

Lab Identification (if necessary):

- TA - Irvine, California
- TA - Morgan Hill, California
- TA - Nashville, Tenn
- STL
- Other (location) _____

NPD1350

04/22/06 23:59

Shell Project Manager to be invoiced:

ENVIRONMENTAL SERVICES **Denis Brown**

TECHNICAL SERVICES

CRMT HOUSTON NOT FOR ENV. REMEDIATION - NO ETIM - SEND PAPER INVOICE

INCIDENT NUMBER (ES ONLY)

9	7	4	6	4	7	1	1
---	---	---	---	---	---	---	---

SAP or CRMT NUMBER (TS/CRMT)

DATE: 4/10/06

PAGE: 1 of 1

SAMPLING COMPANY: Delta Environmental Consultants, Inc.	LOG CODE:	SITE ADDRESS: Street and City 6750 Santa Rita Rd. Pleasanton, CA	State CA	GLOBAL ID NO.: T0600102532
ADDRESS: 175 Bernal Rd #200, San Jose, CA 95119	EDF DELIVERABLE TO (Name, Company, Office Location): Heather Buckingham		PHONE NO.: (408) 826-1866	E-MAIL: hbuckingham@deltaenv.com
PROJECT CONTACT (Hardcopy or PDF Report to): Debbie Arnold	SAMPLER NAME(S) (Print): Jim Bobey		CONSULTANT PROJECT NO.: SJ67-50S-1	
TELEPHONE: (408) 826-1873	FAX: (408) 224-8506	E-MAIL: darnold@deltaenv.com	LAB USE ONLY	

TURNAROUND TIME (STANDARD IS 10 CALENDAR DAYS):

STD 5 DAY 3 DAY 2 DAY 24 HOURS RESULTS NEEDED ON WEEKEND

LA - RWQCB REPORT FORMAT UST AGENCY: _____

GC/MS MTBE CONFIRMATION: HIGHEST _____ HIGHEST per BORING _____ ALL _____

SPECIAL INSTRUCTIONS OR NOTES: _____ CHECK BOX IF EDD IS NOT NEEDED

RECEIPT VERIFICATION REQUESTED

REQUESTED ANALYSIS													FIELD NOTES: Container/Preservative or PID Readings or Laboratory Notes
TPH - Purgeable (8260B)	TPH - Extractable (8015M)	BTEX (8260B)	5 Oxygenates (8260B) (MTBE, TBA, DIPE, TAME, ETBE)	MTBE (8260B)	TBA (8260B)	DIPE (8260B)	TAME (8260B)	ETBE (8260B)	1,2 DCA (8260B)	EDB (8260B)	Ethanol (8260B)	Methanol (8015M)	
TEMPERATURE ON RECEIPT C°													

LAB USE ONLY	Field Sample Identification	SAMPLING		MATRIX	NO. OF CONT.																	
		DATE	TIME			TPH - Purgeable (8260B)	TPH - Extractable (8015M)	BTEX (8260B)	5 Oxygenates (8260B)	MTBE (8260B)	TBA (8260B)	DIPE (8260B)	TAME (8260B)	ETBE (8260B)	1,2 DCA (8260B)	EDB (8260B)	Ethanol (8260B)	Methanol (8015M)				
	MW-2	4/10/06	9:30	Water	6 ✓	X		X		X	X										NPD1350-1	

Relinquished by: (Signature) <i>Jim Bobey</i>	Received by: (Signature) <i>[Signature]</i>	Date: 4/10/06	Time: 1743
Relinquished by: (Signature) <i>[Signature]</i>	Received by: (Signature) <i>[Signature]</i>	Date: 4/10/06	Time: 1805
Relinquished by: (Signature) <i>[Signature]</i>	Received by: (Signature) <i>[Signature]</i>	Date:	Time:

D. Jim 04/12/06 0800

(SHELL)

SEQUOIA ANALYTICAL SAMPLE RECEIPT LOG

CLIENT NAME:
REC. BY (PRINT)
WORKORDER:

delta Environmental consultants
A C

DATE REC'D AT LAB: 4.10.06
TIME REC'D AT LAB: 1800
DATE LOGGED IN: _____

For Regulatory Purposes?
DRINKING WATER YES/NO
WASTE WATER YES/NO

NO
 YES

CIRCLE THE APPROPRIATE RESPONSE	LAB SAMPLE #	DASH #	CLIENT ID	CONTAINER DESCRIPTION	PRESERVATIVE	pH	SAMPLE MATRIX	DATE SAMPLED	REMARKS: CONDITION (ETC.)
1. Custody Seal(s) Present / <input checked="" type="radio"/> Absent Intact / Broken*									
2. Chain-of-Custody <input checked="" type="radio"/> Present / Absent*									
3. Traffic Reports or Packing List: Present / <input checked="" type="radio"/> Absent									
4. Airbill: Airbill / Sticker Present / <input checked="" type="radio"/> Absent									
5. Airbill #: _____									
6. Sample Labels: <input checked="" type="radio"/> Present / Absent									
7. Sample IDs: <input checked="" type="radio"/> Listed / Not Listed on Chain-of-Custody									
8. Sample Condition: <input checked="" type="radio"/> Intact / Broken* / Leaking*									
9. Does information on chain-of-custody, traffic reports and sample labels agree? <input checked="" type="radio"/> Yes / No*									
10. Sample received within hold time? <input checked="" type="radio"/> Yes / No*									
11. Adequate sample volume received? <input checked="" type="radio"/> Yes / No*									
12. Proper preservatives used? <input checked="" type="radio"/> Yes / No*									
13. Trip Blank / Temp Blank Received? (circle which, if yes) Yes / <input checked="" type="radio"/> No*									
14. Read Temp: <u>7.8°C</u> Corrected Temp: <u>7.8°C</u> Is corrected temp 4 +/-2°C? <input checked="" type="radio"/> Yes / No**									

SEE COC 4.10.2006

(Acceptance range for samples requiring thermal pres.)
**Exception (if any): METALS / DFF ON ICE
or Problem COC

*IF CIRCLED, CONTACT PROJECT MANAGER AND ATTACH RECORD OF RESOLUTION.

May 16, 2006

Client: Delta Env. Consultants (San Jose) / SHELL (13653)
175 Bernal Rd., Suite 200
San Jose, CA 95119
Attn: Heather Buckingham

Work Order: NPD3522
Project Name: 6750 Santa Rita Rd., Pleasanton, CA
Project Nbr: SAP 135786
P/O Nbr: 97464711
Date Received: 04/27/06

SAMPLE IDENTIFICATION	LAB NUMBER	COLLECTION DATE AND TIME
MW-2	NPD3522-01	04/24/06 12:30

An executed copy of the chain of custody, the project quality control data, and the sample receipt form are also included as an addendum to this report. If you have any questions relating to this analytical report, please contact your Laboratory Project Manager at 1-800-765-0980. Any opinions, if expressed, are outside the scope of the Laboratory's accreditation.

This material is intended only for the use of the individual(s) or entity to whom it is addressed, and may contain information that is privileged and confidential. If you are not the intended recipient, or the employee or agent responsible for delivering this material to the intended recipient, you are hereby notified that any dissemination, distribution, or copying of this material is strictly prohibited. If you have received this material in error, please notify us immediately at 615-726-0177.

California Certification Number: 01168CA

The Chain(s) of Custody, 2 pages, are included and are an integral part of this report.

These results relate only to the items tested. This report shall not be reproduced except in full and with permission of the laboratory.

Report Approved By:



Jim Hatfield
Project Management

Client Delta Env. Consultants (San Jose) / SHELL (13653)
 175 Bernal Rd., Suite 200
 San Jose, CA 95119
 Attn Heather Buckingham

Work Order: NPD3522
 Project Name: 6750 Santa Rita Rd., Pleasanton, CA
 Project Number: SAP 135786
 Received: 04/27/06 08:10

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NPD3522-01 (MW-2 - Water) Sampled: 04/24/06 12:30								
Volatile Organic Compounds by EPA Method 8260B								
Benzene	ND		ug/L	0.500	1	05/02/06 22:08	SW846 8260B	6050632
Methyl tert-Butyl Ether	274		ug/L	2.50	5	05/03/06 13:22	SW846 8260B	6050792
Ethylbenzene	ND		ug/L	0.500	1	05/02/06 22:08	SW846 8260B	6050632
Toluene	0.530		ug/L	0.500	1	05/02/06 22:08	SW846 8260B	6050632
Xylenes, total	0.570		ug/L	0.500	1	05/02/06 22:08	SW846 8260B	6050632
Tertiary Butyl Alcohol	16.0		ug/L	10.0	1	05/02/06 22:08	SW846 8260B	6050632
<i>Surr: 1,2-Dichloroethane-d4 (70-130%)</i>	92 %					05/02/06 22:08	SW846 8260B	6050632
<i>Surr: Dibromofluoromethane (79-122%)</i>	101 %					05/02/06 22:08	SW846 8260B	6050632
<i>Surr: Toluene-d8 (78-121%)</i>	103 %					05/02/06 22:08	SW846 8260B	6050632
<i>Surr: 4-Bromofluorobenzene (78-126%)</i>	105 %					05/02/06 22:08	SW846 8260B	6050632
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	ND		ug/L	50.0	1	05/02/06 22:08	CA LUFT GC/MS	6050632

Client Delta Env. Consultants (San Jose) / SHELL (13653)
 175 Bernal Rd., Suite 200
 San Jose, CA 95119
 Attn Heather Buckingham

Work Order: NPD3522
 Project Name: 6750 Santa Rita Rd., Pleasanton, CA
 Project Number: SAP 135786
 Received: 04/27/06 08:10

PROJECT QUALITY CONTROL DATA
Blank

Analyte	Blank Value	Q	Units	Q.C. Batch	Lab Number	Analyzed Date/Time
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Volatile Organic Compounds by EPA Method 8260B

6050632-BLK1

Benzene	<0.200		ug/L	6050632	6050632-BLK1	05/02/06 21:46
Methyl tert-Butyl Ether	<0.200		ug/L	6050632	6050632-BLK1	05/02/06 21:46
Ethylbenzene	<0.200		ug/L	6050632	6050632-BLK1	05/02/06 21:46
Toluene	<0.200		ug/L	6050632	6050632-BLK1	05/02/06 21:46
Xylenes, total	<0.350		ug/L	6050632	6050632-BLK1	05/02/06 21:46
Tertiary Butyl Alcohol	<5.06		ug/L	6050632	6050632-BLK1	05/02/06 21:46
Surrogate: 1,2-Dichloroethane-d4	92%			6050632	6050632-BLK1	05/02/06 21:46
Surrogate: Dibromofluoromethane	101%			6050632	6050632-BLK1	05/02/06 21:46
Surrogate: Toluene-d8	99%			6050632	6050632-BLK1	05/02/06 21:46
Surrogate: 4-Bromofluorobenzene	107%			6050632	6050632-BLK1	05/02/06 21:46

6050792-BLK1

Methyl tert-Butyl Ether	<0.200		ug/L	6050792	6050792-BLK1	05/03/06 12:15
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Purgeable Petroleum Hydrocarbons

6050632-BLK1

Gasoline Range Organics	<50.0		ug/L	6050632	6050632-BLK1	05/02/06 21:46
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Client Delta Env. Consultants (San Jose) / SHELL (13653)
 175 Bernal Rd., Suite 200
 San Jose, CA 95119
 Attn Heather Buckingham

Work Order: NPD3522
 Project Name: 6750 Santa Rita Rd., Pleasanton, CA
 Project Number: SAP 135786
 Received: 04/27/06 08:10

PROJECT QUALITY CONTROL DATA
LCS

Analyte	Known Val.	Analyzed Val	Q	Units	% Rec.	Target Range	Batch	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B								
6050632-BS1								
Benzene	50.0	56.7		ug/L	113%	79 - 123	6050632	05/02/06 20:39
Methyl tert-Butyl Ether	50.0	50.4		ug/L	101%	66 - 142	6050632	05/02/06 20:39
Ethylbenzene	50.0	48.6		ug/L	97%	79 - 125	6050632	05/02/06 20:39
Toluene	50.0	49.4		ug/L	99%	78 - 122	6050632	05/02/06 20:39
Xylenes, total	150	160		ug/L	107%	79 - 130	6050632	05/02/06 20:39
Tertiary Butyl Alcohol	500	538		ug/L	108%	42 - 154	6050632	05/02/06 20:39
Surrogate: 1,2-Dichloroethane-d4	50.0	45.3			91%	70 - 130	6050632	05/02/06 20:39
Surrogate: 1,2-Dichloroethane-d4	50.0	45.3			91%	70 - 130	6050632	05/02/06 20:39
Surrogate: Dibromofluoromethane	50.0	50.1			100%	79 - 122	6050632	05/02/06 20:39
Surrogate: Dibromofluoromethane	50.0	50.1			100%	79 - 122	6050632	05/02/06 20:39
Surrogate: Toluene-d8	50.0	49.5			99%	78 - 121	6050632	05/02/06 20:39
Surrogate: Toluene-d8	50.0	49.5			99%	78 - 121	6050632	05/02/06 20:39
Surrogate: 4-Bromofluorobenzene	50.0	53.6			107%	78 - 126	6050632	05/02/06 20:39
Surrogate: 4-Bromofluorobenzene	50.0	53.6			107%	78 - 126	6050632	05/02/06 20:39
6050792-BS1								
Methyl tert-Butyl Ether	50.0	45.2		ug/L	90%	66 - 142	6050792	05/03/06 11:09
Surrogate: 1,2-Dichloroethane-d4	50.0	46.7			93%	70 - 130	6050792	05/03/06 11:09
Surrogate: Dibromofluoromethane	50.0	49.7			99%	79 - 122	6050792	05/03/06 11:09
Surrogate: Toluene-d8	50.0	49.8			100%	78 - 121	6050792	05/03/06 11:09
Surrogate: 4-Bromofluorobenzene	50.0	52.8			106%	78 - 126	6050792	05/03/06 11:09
Purgeable Petroleum Hydrocarbons								
6050632-BS1								
Gasoline Range Organics	3050	2830		ug/L	93%	67 - 130	6050632	05/02/06 20:39
Surrogate: 1,2-Dichloroethane-d4	50.0	45.3			91%	70 - 130	6050632	05/02/06 20:39
Surrogate: Dibromofluoromethane	50.0	50.1			100%	70 - 130	6050632	05/02/06 20:39
Surrogate: Toluene-d8	50.0	49.5			99%	70 - 130	6050632	05/02/06 20:39
Surrogate: 4-Bromofluorobenzene	50.0	53.6			107%	70 - 130	6050632	05/02/06 20:39

Client Delta Env. Consultants (San Jose) / SHELL (13653)
 175 Bernal Rd., Suite 200
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Work Order: NPD3522
 Project Name: 6750 Santa Rita Rd., Pleasanton, CA
 Project Number: SAP 135786
 Received: 04/27/06 08:10

PROJECT QUALITY CONTROL DATA
Matrix Spike

Analyte	Orig. Val.	MS Val	Q	Units	Spike Conc	% Rec.	Target Range	Batch	Sample Spiked	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B										
6050632-MS1										
Benzene	ND	60.2		ug/L	50.0	120%	71 - 137	6050632	NPD3522-01	05/03/06 05:32
Methyl tert-Butyl Ether	1.00E9	1.00E9	MHA	ug/L	50.0	0%	55 - 152	6050632	NPD3522-01	05/03/06 05:32
Ethylbenzene	ND	52.7		ug/L	50.0	105%	72 - 139	6050632	NPD3522-01	05/03/06 05:32
Toluene	0.530	53.2		ug/L	50.0	105%	73 - 133	6050632	NPD3522-01	05/03/06 05:32
Xylenes, total	0.570	176		ug/L	150	117%	70 - 143	6050632	NPD3522-01	05/03/06 05:32
Tertiary Butyl Alcohol	16.0	695		ug/L	500	136%	19 - 183	6050632	NPD3522-01	05/03/06 05:32
Surrogate: 1,2-Dichloroethane-d4		46.6		ug/L	50.0	93%	70 - 130	6050632	NPD3522-01	05/03/06 05:32
Surrogate: 1,2-Dichloroethane-d4		46.6		ug/kg	50.0	93%	70 - 130	6050632	NPD3522-01	05/03/06 05:32
Surrogate: Dibromofluoromethane		52.1		ug/kg	50.0	104%	79 - 122	6050632	NPD3522-01	05/03/06 05:32
Surrogate: Dibromofluoromethane		52.1		ug/L	50.0	104%	79 - 122	6050632	NPD3522-01	05/03/06 05:32
Surrogate: Toluene-d8		51.0		ug/kg	50.0	102%	78 - 121	6050632	NPD3522-01	05/03/06 05:32
Surrogate: Toluene-d8		51.0		ug/L	50.0	102%	78 - 121	6050632	NPD3522-01	05/03/06 05:32
Surrogate: 4-Bromofluorobenzene		54.1		ug/L	50.0	108%	78 - 126	6050632	NPD3522-01	05/03/06 05:32
Surrogate: 4-Bromofluorobenzene		54.1		ug/kg	50.0	108%	78 - 126	6050632	NPD3522-01	05/03/06 05:32
6050792-MS1										
Methyl tert-Butyl Ether	ND	54.7		ug/L	50.0	109%	55 - 152	6050792	NPD3970-01	05/03/06 20:23
Surrogate: 1,2-Dichloroethane-d4		46.4		ug/kg	50.0	93%	70 - 130	6050792	NPD3970-01	05/03/06 20:23
Surrogate: Dibromofluoromethane		49.8		ug/kg	50.0	100%	79 - 122	6050792	NPD3970-01	05/03/06 20:23
Surrogate: Toluene-d8		49.7		ug/kg	50.0	99%	78 - 121	6050792	NPD3970-01	05/03/06 20:23
Surrogate: 4-Bromofluorobenzene		52.1		ug/kg	50.0	104%	78 - 126	6050792	NPD3970-01	05/03/06 20:23
Purgeable Petroleum Hydrocarbons										
6050632-MS1										
Gasoline Range Organics	ND	2690		ug/L	3050	88%	60 - 140	6050632	NPD3522-01	05/03/06 05:32
Surrogate: 1,2-Dichloroethane-d4		46.6		ug/L	50.0	93%	0 - 200	6050632	NPD3522-01	05/03/06 05:32
Surrogate: Dibromofluoromethane		52.1		ug/L	50.0	104%	0 - 200	6050632	NPD3522-01	05/03/06 05:32
Surrogate: Toluene-d8		51.0		ug/L	50.0	102%	0 - 200	6050632	NPD3522-01	05/03/06 05:32
Surrogate: 4-Bromofluorobenzene		54.1		ug/L	50.0	108%	0 - 200	6050632	NPD3522-01	05/03/06 05:32

Client Delta Env. Consultants (San Jose) / SHELL (13653)
 175 Bernal Rd., Suite 200
 San Jose, CA 95119
 Attn Heather Buckingham

Work Order: NPD3522
 Project Name: 6750 Santa Rita Rd., Pleasanton, CA
 Project Number: SAP 135786
 Received: 04/27/06 08:10

PROJECT QUALITY CONTROL DATA
Matrix Spike Dup

Analyte	Orig. Val.	Duplicate	Q	Units	Spike Conc	% Rec.	Target Range	RPD	Limit	Batch	Sample Duplicated	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B												
6050632-MSD1												
Benzene	ND	67.9		ug/L	50.0	136%	71 - 137	12	23	6050632	NPD3522-01	05/03/06 05:54
Methyl tert-Butyl Ether	1.00E9	1.00E9	MHA	ug/L	50.0	0%	55 - 152	0	27	6050632	NPD3522-01	05/03/06 05:54
Ethylbenzene	ND	57.9		ug/L	50.0	116%	72 - 139	9	23	6050632	NPD3522-01	05/03/06 05:54
Toluene	0.530	58.0		ug/L	50.0	115%	73 - 133	9	25	6050632	NPD3522-01	05/03/06 05:54
Xylenes, total	0.570	194		ug/L	150	129%	70 - 143	10	27	6050632	NPD3522-01	05/03/06 05:54
Tertiary Butyl Alcohol	16.0	824		ug/L	500	162%	19 - 183	17	39	6050632	NPD3522-01	05/03/06 05:54
Surrogate: 1,2-Dichloroethane-d4		46.9		ug/kg	50.0	94%	70 - 130			6050632	NPD3522-01	05/03/06 05:54
Surrogate: 1,2-Dichloroethane-d4		46.9		ug/L	50.0	94%	70 - 130			6050632	NPD3522-01	05/03/06 05:54
Surrogate: Dibromofluoromethane		52.3		ug/L	50.0	105%	79 - 122			6050632	NPD3522-01	05/03/06 05:54
Surrogate: Dibromofluoromethane		52.3		ug/kg	50.0	105%	79 - 122			6050632	NPD3522-01	05/03/06 05:54
Surrogate: Toluene-d8		48.9		ug/kg	50.0	98%	78 - 121			6050632	NPD3522-01	05/03/06 05:54
Surrogate: Toluene-d8		48.9		ug/L	50.0	98%	78 - 121			6050632	NPD3522-01	05/03/06 05:54
Surrogate: 4-Bromofluorobenzene		51.6		ug/kg	50.0	103%	78 - 126			6050632	NPD3522-01	05/03/06 05:54
Surrogate: 4-Bromofluorobenzene		51.6		ug/L	50.0	103%	78 - 126			6050632	NPD3522-01	05/03/06 05:54
6050792-MSD1												
Methyl tert-Butyl Ether	ND	27.0	M8, R2	ug/L	50.0	54%	55 - 152	68	27	6050792	NPD3970-01	05/03/06 20:46
Surrogate: 1,2-Dichloroethane-d4		43.7		ug/kg	50.0	87%	70 - 130			6050792	NPD3970-01	05/03/06 20:46
Surrogate: Dibromofluoromethane		50.6		ug/kg	50.0	101%	79 - 122			6050792	NPD3970-01	05/03/06 20:46
Surrogate: Toluene-d8		48.4		ug/kg	50.0	97%	78 - 121			6050792	NPD3970-01	05/03/06 20:46
Surrogate: 4-Bromofluorobenzene		50.8		ug/kg	50.0	102%	78 - 126			6050792	NPD3970-01	05/03/06 20:46
Purgeable Petroleum Hydrocarbons												
6050632-MSD1												
Gasoline Range Organics	ND	3170		ug/L	3050	104%	60 - 140	16	40	6050632	NPD3522-01	05/03/06 05:54
Surrogate: 1,2-Dichloroethane-d4		46.9		ug/L	50.0	94%	0 - 200			6050632	NPD3522-01	05/03/06 05:54
Surrogate: Dibromofluoromethane		52.3		ug/L	50.0	105%	0 - 200			6050632	NPD3522-01	05/03/06 05:54
Surrogate: Toluene-d8		48.9		ug/L	50.0	98%	0 - 200			6050632	NPD3522-01	05/03/06 05:54
Surrogate: 4-Bromofluorobenzene		51.6		ug/L	50.0	103%	0 - 200			6050632	NPD3522-01	05/03/06 05:54

Client Delta Env. Consultants (San Jose) / SHELL (13653)
 175 Bernal Rd., Suite 200
 San Jose, CA 95119
 Attn Heather Buckingham

Work Order: NPD3522
 Project Name: 6750 Santa Rita Rd., Pleasanton, CA
 Project Number: SAP 135786
 Received: 04/27/06 08:10

CERTIFICATION SUMMARY

TestAmerica Analytical - Nashville

Method	Matrix	AIHA	Nelac	California
CA LUFT GC/MS	Water			X
NA	Water			
SW846 8260B	Water	N/A	X	X

Client Delta Env. Consultants (San Jose) / SHELL (13653)

175 Bernal Rd., Suite 200

San Jose, CA 95119

Attn Heather Buckingham

Work Order: NPD3522

Project Name: 6750 Santa Rita Rd., Pleasanton, CA

Project Number: SAP 135786

Received: 04/27/06 08:10

NELAC CERTIFICATION SUMMARY

TestAmerica Analytical - Nashville does not hold NELAC certifications for the following analytes included in this report

Method

CA LUFT GC/MS

Matrix

Water

Analyte

Gasoline Range Organics

Client Delta Env. Consultants (San Jose) / SHELL (13653)
175 Bernal Rd., Suite 200
San Jose, CA 95119
Attn Heather Buckingham

Work Order: NPD3522
Project Name: 6750 Santa Rita Rd., Pleasanton, CA
Project Number: SAP 135786
Received: 04/27/06 08:10

DATA QUALIFIERS AND DEFINITIONS

- M8** The MS and/or MSD were below the acceptance limits. See Blank Spike (LCS).
MHA Due to high levels of analyte in the sample, the MS/MSD calculation does not provide useful spike recovery information. See Blank Spike (LCS).
R2 The RPD exceeded the acceptance limit.

METHOD MODIFICATION NOTES

Nashville Division COOLER RECEIPT FORM

BC#



NPD3522

Cooler Received/Opened On April 27, 2006 @ 0810

1. Indicate the Airbill Tracking Number (last 4 digits for Fedex only) and Name of Courier below: 9554

Fedex UPS Velocity DHL Route Off-street Misc.

2. Temperature of representative sample or temperature blank when opened: 2.5 Degrees Celsius
(indicate IR Gun ID#)

NA A00466 A00750 A01124 100190 101282 Raynger ST

3. Were custody seals on outside of cooler?..... YES...NO...NA

a. If yes, how many and where: 1 (front)

4. Were the seals intact, signed, and dated correctly?..... YES...NO...NA

5. Were custody papers inside cooler?..... YES...NO...NA

I certify that I opened the cooler and answered questions 1-5 (initial)..... JR

6. Were custody seals on containers: YES NO and Intact YES NO NA

were these signed, and dated correctly?..... YES...NO... NA

7. What kind of packing material used? Bubblewrap Peanuts Vermiculite Foam Insert
Plastic bag Paper Other _____ None

8. Cooling process: Ice Ice-pack Ice (direct contact) Dry ice Other None

9. Did all containers arrive in good condition (unbroken)?..... YES...NO...NA

10. Were all container labels complete (#, date, signed, pres., etc)?..... YES...NO...NA

11. Did all container labels and tags agree with custody papers?..... YES...NO...NA

12. a. Were VOA vials received?..... YES...NO...NA

b. Was there any observable head space present in any VOA vial?..... YES NO...NA

I certify that I unloaded the cooler and answered questions 6-12 (initial)..... JR

13. a. On preserved bottles did the pH test strips suggest that preservation reached the correct pH level? YES...NO... NA

b. Did the bottle labels indicate that the correct preservatives were used..... YES...NO...NA

If preservation in-house was needed, record standard ID of preservative used here _____

14. Was residual chlorine present?..... YES...NO... NA

I certify that I checked for chlorine and pH as per SOP and answered questions 13-14 (initial)..... JR

15. Were custody papers properly filled out (ink, signed, etc)?..... YES...NO...NA

16. Did you sign the custody papers in the appropriate place?..... YES...NO...NA

17. Were correct containers used for the analysis requested?..... YES...NO...NA

18. Was sufficient amount of sample sent in each container?..... YES...NO...NA

I certify that I entered this project into LIMS and answered questions 15-18 (initial)..... JR

I certify that I attached a label with the unique LIMS number to each container (initial)..... JR

19. Were there Non-Conformance issues at login YES NO Was a PIPE generated YES NO # _____

BIS = Broken in shipment
Cooler Receipt Form

LAB: Test America STL Other _____

SHELL Chain Of Custody Record

Lab Identification (if necessary):

- TA - Irvine, California
- TA - Morgan Hill, California
- TA - Nashville, Tennessee
- STL
- Other (location) _____

Shell Project Manager to be invoiced:

ENVIRONMENTAL SERVICES

Denis Brown

TECHNICAL SERVICES

CRMT HOUSTON

NOT FOR ENV. REMEDIATION - NO ETIM - SEND PAPER INVOICE

INCIDENT NUMBER (ES ONLY)

9 7 4 6 4 7 1 1

SAP or CRMT NUMBER (TS/CRMT)

DATE: 4/10/06

PAGE: 1 of 1

SAMPLING COMPANY: Delta Environmental Consultants, Inc.		LOG CODE:	SITE ADDRESS: Street and City 6750 Santa Rita Rd. Pleasanton		State CA	GLOBAL ID NO.: T0600102532
ADDRESS: 175 Bernal Rd #200, San Jose, CA 95119		EDF DELIVERABLE TO (Name, Company, Office Location): Heather Buckingham			PHONE NO.: (408) 826-1866	E-MAIL: hbuckingham@deltaenv.com
PROJECT CONTACT (Hardcopy or PDF Report to): Debbie Arnold		SAMPLER NAME(S) (Print): Jim Bobey			CONSULTANT PROJECT NO.: SJ67-50S-1	
TELEPHONE: (408) 826-1873	FAX: (408) 224-8506	E-MAIL: darnold@deltaenv.com		LAB USE ONLY		

TURNAROUND TIME (STANDARD IS 10 CALENDAR DAYS):
 STD 5 DAY 3 DAY 2 DAY _____
 RESULTS NEEDED ON WEEKEND

LA - RWQCB REPORT FORMAT UST AGENCY: _____

GC/MS MTBE CONFIRMATION: HIGHEST _____ HIGHEST per BORING _____ ALL _____

SPECIAL INSTRUCTIONS OR NOTES: CHECK BOX IF EDD IS NOT NEEDED

NPD3522

05/08/06 23:59

RECEIPT VERIFICATION REQUESTED

REQUESTED ANALYSIS

TPH - Purgeable (8260B)	TPH - Extractable (8015M)	BTEX (8260B)	5 Oxygenates (8260B) (MTBE, TBA, DIPE, TAME, ETBE)	MTBE (8260B)	TBA (8260B)	DIPE (8260B)	TAME (8260B)	ETBE (8260B)	1,2 DCA (8260B)	EDB (8260B)	Ethanol (8260B)	Methanol (8015M)
X	X	X	X	X	X							

FIELD NOTES:

Container/Preservative
or PID Readings
or Laboratory Notes

TEMPERATURE ON RECEIPT C°

LAB USE ONLY	Field Sample Identification		SAMPLING		MATRIX	NO. OF CONT.
	DATE	TIME				
	MW-2	4/24/06	12:30		Water	6

Relinquished by: (Signature) *Jim Bobey*

Relinquished by: (Signature) *[Signature]*

Relinquished by: (Signature) *[Signature]* 426.06

Received by: (Signature) *[Signature]*

Received by: (Signature) *[Signature]*

Received by: (Signature) *[Signature]*

Date: 4/25/06 Time: 1539

Date: 4/25/06 Time: 1554

Date: 4-27-06 Time: 8:10



23 May, 2006

Debbie Arnold
Delta Environmental Consultants [Shell]
175 Bernal Rd. Suite 200
San Jose, CA 95119

RE: 6750 Santa Rita Rd. Pleasanton
Work Order: MPE0451

Enclosed are the results of analyses for samples received by the laboratory on 05/08/06 17:30. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Douglas Clark For Theresa Allen
Project Manager

CA ELAP Certificate #1210

Delta Environmental Consultants [Shell] 175 Bernal Rd. Suite 200 San Jose CA, 95119	Project:6750 Santa Rita Rd. Pleasanton Project Number:SJ67-50S-1 Project Manager:Debbie Arnold	MPE0451 Reported: 05/23/06 06:41
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ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
S-1	MPE0451-01	Water	05/02/06 11:00	05/08/06 17:30

Delta Environmental Consultants [Shell]
 175 Bernal Rd. Suite 200
 San Jose CA, 95119

 Project:6750 Santa Rita Rd. Pleasanton
 Project Number: SJ67-50S-1
 Project Manager: Debbie Arnold

 MPE0451
Reported:
 05/23/06 06:41

Volatile Organic Compounds by EPA Method 8260B
Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
S-1 (MPE0451-01) Water Sampled: 05/02/06 11:00 Received: 05/08/06 17:30									
Gasoline Range Organics (C4-C12)	ND	500	ug/l	10	6E16005	05/16/06	05/16/06	EPA 8260B	
Benzene	ND	5.0	"	"	"	"	"	"	
Toluene	ND	5.0	"	"	"	"	"	"	
Ethylbenzene	ND	5.0	"	"	"	"	"	"	
Xylenes (total)	13	5.0	"	"	"	"	"	"	
Methyl tert-butyl ether	420	5.0	"	"	"	"	"	"	
Di-isopropyl ether	ND	5.0	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	5.0	"	"	"	"	"	"	
tert-Amyl methyl ether	ND	5.0	"	"	"	"	"	"	
tert-Butyl alcohol	ND	200	"	"	"	"	"	"	
1,2-Dichloroethane	ND	5.0	"	"	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	5.0	"	"	"	"	"	"	
Ethanol	ND	1000	"	"	"	"	"	"	
<i>Surrogate: 1,2-Dichloroethane-d4</i>		80 %		60-145	"	"	"	"	
<i>Surrogate: 4-Bromofluorobenzene</i>		93 %		60-115	"	"	"	"	
<i>Surrogate: Dibromofluoromethane</i>		83 %		75-130	"	"	"	"	
<i>Surrogate: Toluene-d8</i>		87 %		70-130	"	"	"	"	

Delta Environmental Consultants [Shell]
 175 Bernal Rd. Suite 200
 San Jose CA, 95119

 Project:6750 Santa Rita Rd. Pleasanton
 Project Number: SJ67-50S-1
 Project Manager: Debbie Arnold

 MPE0451
Reported:
 05/23/06 06:41

Volatile Organic Compounds by EPA Method 8260B - Quality Control
Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch 6E16005 - EPA 5030B P/T / EPA 8260B
Blank (6E16005-BLK1)

Prepared & Analyzed: 05/16/06

Gasoline Range Organics (C4-C12)	ND	50	ug/l							
Benzene	ND	0.50	"							
Toluene	ND	0.50	"							
Ethylbenzene	ND	0.50	"							
Xylenes (total)	ND	0.50	"							
Methyl tert-butyl ether	ND	0.50	"							
Di-isopropyl ether	ND	0.50	"							
Ethyl tert-butyl ether	ND	0.50	"							
tert-Amyl methyl ether	ND	0.50	"							
tert-Butyl alcohol	ND	20	"							
1,2-Dichloroethane	ND	0.50	"							
1,2-Dibromoethane (EDB)	ND	0.50	"							
Ethanol	ND	100	"							
<i>Surrogate: 1,2-Dichloroethane-d4</i>	4.43		"	5.00		89	60-145			
<i>Surrogate: 4-Bromofluorobenzene</i>	4.67		"	5.00		93	60-115			
<i>Surrogate: Dibromofluoromethane</i>	4.51		"	5.00		90	75-130			
<i>Surrogate: Toluene-d8</i>	4.33		"	5.00		87	70-130			

Laboratory Control Sample (6E16005-BS1)

Prepared & Analyzed: 05/16/06

Gasoline Range Organics (C4-C12)	472	50	ug/l	440		107	75-140			
Benzene	5.07	0.50	"	5.16		98	70-125			
Toluene	38.6	0.50	"	37.2		104	70-120			
Ethylbenzene	7.42	0.50	"	7.54		98	80-130			
Xylenes (total)	42.3	0.50	"	41.2		103	85-125			
Methyl tert-butyl ether	7.32	0.50	"	7.02		104	50-140			
Di-isopropyl ether	14.7	0.50	"	15.1		97	70-130			
Ethyl tert-butyl ether	16.1	0.50	"	15.0		107	65-130			
tert-Amyl methyl ether	15.5	0.50	"	15.0		103	65-135			
tert-Butyl alcohol	156	20	"	143		109	60-135			
1,2-Dichloroethane	15.5	0.50	"	14.7		105	75-125			
1,2-Dibromoethane (EDB)	17.0	0.50	"	14.9		114	85-125			
Ethanol	155	100	"	142		109	15-150			
<i>Surrogate: 1,2-Dichloroethane-d4</i>	4.57		"	5.00		91	60-145			
<i>Surrogate: 4-Bromofluorobenzene</i>	4.57		"	5.00		91	60-115			
<i>Surrogate: Dibromofluoromethane</i>	4.55		"	5.00		91	75-130			
<i>Surrogate: Toluene-d8</i>	4.42		"	5.00		88	70-130			

Sequoia Analytical - Morgan Hill

The results in this report apply to the samples analyzed in accordance with the chain of custody document. Unless otherwise stated, results are reported on a wet weight basis. This analytical report must be reproduced in its entirety.

Delta Environmental Consultants [Shell]
 175 Bernal Rd. Suite 200
 San Jose CA, 95119

 Project: 6750 Santa Rita Rd. Pleasanton
 Project Number: SJ67-50S-1
 Project Manager: Debbie Arnold

 MPE0451
 Reported:
 05/23/06 06:41

Volatile Organic Compounds by EPA Method 8260B - Quality Control

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch 6E16005 - EPA 5030B P/T / EPA 8260B

Matrix Spike (6E16005-MS1)	Source: MPE0200-02			Prepared & Analyzed: 05/16/06						
Gasoline Range Organics (C4-C12)	489	50	ug/l	440	27	105	75-140			
Benzene	4.92	0.50	"	5.16	ND	95	70-125			
Toluene	38.4	0.50	"	37.2	ND	103	70-120			
Ethylbenzene	7.33	0.50	"	7.54	ND	97	80-130			
Xylenes (total)	43.1	0.50	"	41.2	ND	105	85-125			
Methyl tert-butyl ether	7.59	0.50	"	7.02	0.27	104	50-140			
Di-isopropyl ether	13.7	0.50	"	15.1	ND	91	70-130			
Ethyl tert-butyl ether	15.7	0.50	"	15.0	ND	105	65-130			
tert-Amyl methyl ether	15.7	0.50	"	15.0	ND	105	65-135			
tert-Butyl alcohol	171	20	"	143	ND	120	60-135			
1,2-Dichloroethane	15.5	0.50	"	14.7	ND	105	75-125			
1,2-Dibromoethane (EDB)	16.6	0.50	"	14.9	ND	111	85-125			
Ethanol	159	100	"	142	ND	112	15-150			
<i>Surrogate: 1,2-Dichloroethane-d4</i>	<i>4.48</i>		<i>"</i>	<i>5.00</i>		<i>90</i>	<i>60-145</i>			
<i>Surrogate: 4-Bromofluorobenzene</i>	<i>4.85</i>		<i>"</i>	<i>5.00</i>		<i>97</i>	<i>60-115</i>			
<i>Surrogate: Dibromofluoromethane</i>	<i>4.25</i>		<i>"</i>	<i>5.00</i>		<i>85</i>	<i>75-130</i>			
<i>Surrogate: Toluene-d8</i>	<i>4.42</i>		<i>"</i>	<i>5.00</i>		<i>88</i>	<i>70-130</i>			

Matrix Spike Dup (6E16005-MSD1)	Source: MPE0200-02			Prepared & Analyzed: 05/16/06						
Gasoline Range Organics (C4-C12)	490	50	ug/l	440	27	105	75-140	0.2	20	
Benzene	4.97	0.50	"	5.16	ND	96	70-125	1	15	
Toluene	39.0	0.50	"	37.2	ND	105	70-120	2	15	
Ethylbenzene	7.84	0.50	"	7.54	ND	104	80-130	7	15	
Xylenes (total)	43.0	0.50	"	41.2	ND	104	85-125	0.2	15	
Methyl tert-butyl ether	7.46	0.50	"	7.02	0.27	102	50-140	2	25	
Di-isopropyl ether	13.9	0.50	"	15.1	ND	92	70-130	1	35	
Ethyl tert-butyl ether	15.0	0.50	"	15.0	ND	100	65-130	5	35	
tert-Amyl methyl ether	15.4	0.50	"	15.0	ND	103	65-135	2	25	
tert-Butyl alcohol	166	20	"	143	ND	116	60-135	3	35	
1,2-Dichloroethane	14.9	0.50	"	14.7	ND	101	75-125	4	10	
1,2-Dibromoethane (EDB)	17.0	0.50	"	14.9	ND	114	85-125	2	15	
Ethanol	146	100	"	142	ND	103	15-150	9	35	
<i>Surrogate: 1,2-Dichloroethane-d4</i>	<i>4.30</i>		<i>"</i>	<i>5.00</i>		<i>86</i>	<i>60-145</i>			
<i>Surrogate: 4-Bromofluorobenzene</i>	<i>4.59</i>		<i>"</i>	<i>5.00</i>		<i>92</i>	<i>60-115</i>			
<i>Surrogate: Dibromofluoromethane</i>	<i>4.05</i>		<i>"</i>	<i>5.00</i>		<i>81</i>	<i>75-130</i>			
<i>Surrogate: Toluene-d8</i>	<i>4.40</i>		<i>"</i>	<i>5.00</i>		<i>88</i>	<i>70-130</i>			

Sequoia Analytical - Morgan Hill

The results in this report apply to the samples analyzed in accordance with the chain of custody document. Unless otherwise stated, results are reported on a wet weight basis. This analytical report must be reproduced in its entirety.

Delta Environmental Consultants [Shell]
175 Bernal Rd. Suite 200
San Jose CA, 95119

Project:6750 Santa Rita Rd. Pleasanton
Project Number:SJ67-50S-1
Project Manager:Debbie Arnold

MPE0451
Reported:
05/23/06 06:41

Notes and Definitions

DET Analyte DETECTED
ND Analyte NOT DETECTED at or above the reporting limit or MDL, if MDL is specified
NR Not Reported
dry Sample results reported on a dry weight basis
RPD Relative Percent Difference

SEQUOIA ANALYTICAL SAMPLE RECEIPT LOG

CLIENT NAME: DELTA
 REC. BY (PRINT): PK
 WORKORDER: MPED45

DATE REC'D AT LAB: 5/8/06
 TIME REC'D AT LAB: 1730
 DATE LOGGED IN: 5/12/06

For Regulatory Purposes?
 DRINKING WATER YES/NO (NO)
 WASTE WATER YES/NO (NO)

CIRCLE THE APPROPRIATE RESPONSE	LAB SAMPLE #	DASH #	CLIENT ID	CONTAINER DESCRIPTION	PRESERVATIVE	pH	SAMPLE MATRIX	DATE SAMPLED	REMARKS: CONDITION (ETC.)
1. Custody Seal(s) Present <u>(Absent)</u> Intact / Broken*	<u>01</u>	<u>A-K</u>	<u>S-1</u>	<u>VOAS</u>	<u>HCl</u>	<u>-</u>	<u>W</u>	<u>5/8/06</u>	<div style="font-size: 2em; transform: rotate(-45deg); display: inline-block;"> Blank 5/8/06 </div>
2. Chain-of-Custody Present / Absent*									
3. Traffic Reports or Packing List: Present / Absent*									
4. Airbill: Airbill / Sticker Present / Absent*									
5. Airbill #:									
6. Sample Labels: Present / Absent*									
7. Sample IDs: Listed / Not Listed on Chain-of-Custody									
8. Sample Condition: Intact / Broken* / Leaking*									
9. Does information on chain-of-custody, traffic reports and sample labels agree? Yes / No*									
10. Sample received within hold time? Yes / No*									
11. Adequate sample volume received? Yes / No*									
12. Proper preservatives used? Yes / No*									
13. Trip Blank / Temp. Blank Received? (circle which, if yes) Yes / No*									
14. Read Temp: <u>4.0°C</u> Corrected Temp: <u>4.0°C</u> Is corrected temp 4 +/-2°C? <u>(Yes)</u> / No** <small>(Acceptance range for samples requiring thermal pres.)</small>									

*IF CIRCLED, CONTACT PROJECT MANAGER AND ATTACH RECORD OF RESOLUTION.

June 05, 2006

Client: Delta Env. Consultants (San Jose) / SHELL (13653)
175 Bernal Rd., Suite 200
San Jose, CA 95119
Attn: Heather Buckingham

Work Order: NPE3649
Project Name: 6750 Santa Rita Rd., Pleasanton, CA
Project Nbr: SAP 135786
P/O Nbr: 97464711
Date Received: 05/25/06

SAMPLE IDENTIFICATION	LAB NUMBER	COLLECTION DATE AND TIME
MW-2	NPE3649-01	05/22/06 14:40

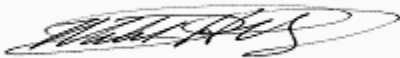
An executed copy of the chain of custody, the project quality control data, and the sample receipt form are also included as an addendum to this report. If you have any questions relating to this analytical report, please contact your Laboratory Project Manager at 1-800-765-0980. Any opinions, if expressed, are outside the scope of the Laboratory's accreditation.

This material is intended only for the use of the individual(s) or entity to whom it is addressed, and may contain information that is privileged and confidential. If you are not the intended recipient, or the employee or agent responsible for delivering this material to the intended recipient, you are hereby notified that any dissemination, distribution, or copying of this material is strictly prohibited. If you have received this material in error, please notify us immediately at 615-726-0177.

The Chain(s) of Custody, 2 pages, are included and are an integral part of this report.

These results relate only to the items tested. This report shall not be reproduced except in full and with permission of the laboratory.

Report Approved By:



Mark Hollingsworth
Director of Project Management

Client Delta Env. Consultants (San Jose) / SHELL (13653)
 175 Bernal Rd., Suite 200
 San Jose, CA 95119
 Attn Heather Buckingham

Work Order: NPE3649
 Project Name: 6750 Santa Rita Rd., Pleasanton, CA
 Project Number: SAP 135786
 Received: 05/25/06 07:50

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NPE3649-01 (MW-2 - Water) Sampled: 05/22/06 14:40								
Volatile Organic Compounds by EPA Method 8260B								
Benzene	ND		ug/L	0.500	1	06/01/06 21:12	SW846 8260B	6060297
Methyl tert-Butyl Ether	227		ug/L	2.50	5	06/01/06 21:37	SW846 8260B	6060297
Ethylbenzene	ND		ug/L	0.500	1	06/01/06 21:12	SW846 8260B	6060297
Toluene	ND		ug/L	0.500	1	06/01/06 21:12	SW846 8260B	6060297
Xylenes, total	2.46		ug/L	0.500	1	06/01/06 21:12	SW846 8260B	6060297
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	06/01/06 21:12	SW846 8260B	6060297
Surr: 1,2-Dichloroethane-d4 (70-130%)	104 %					06/01/06 21:12	SW846 8260B	6060297
Surr: Dibromofluoromethane (79-122%)	96 %					06/01/06 21:12	SW846 8260B	6060297
Surr: Toluene-d8 (78-121%)	95 %					06/01/06 21:12	SW846 8260B	6060297
Surr: 4-Bromofluorobenzene (78-126%)	115 %					06/01/06 21:12	SW846 8260B	6060297
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	552		ug/L	50.0	1	06/01/06 21:12	CA LUFT GC/MS	6060297
Surr: 1,2-Dichloroethane-d4 (0-200%)	104 %					06/01/06 21:12	CA LUFT GC/MS	6060297
Surr: Dibromofluoromethane (0-200%)	96 %					06/01/06 21:12	CA LUFT GC/MS	6060297
Surr: Toluene-d8 (0-200%)	95 %					06/01/06 21:12	CA LUFT GC/MS	6060297
Surr: 4-Bromofluorobenzene (0-200%)	115 %					06/01/06 21:12	CA LUFT GC/MS	6060297

Client Delta Env. Consultants (San Jose) / SHELL (13653)
 175 Bernal Rd., Suite 200
 San Jose, CA 95119
 Attn Heather Buckingham

Work Order: NPE3649
 Project Name: 6750 Santa Rita Rd., Pleasanton, CA
 Project Number: SAP 135786
 Received: 05/25/06 07:50

PROJECT QUALITY CONTROL DATA
Blank

Analyte	Blank Value	Q	Units	Q.C. Batch	Lab Number	Analyzed Date/Time
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Volatile Organic Compounds by EPA Method 8260B

6060297-BLK1

Benzene	<0.200		ug/L	6060297	6060297-BLK1	06/01/06 19:56
Methyl tert-Butyl Ether	<0.200		ug/L	6060297	6060297-BLK1	06/01/06 19:56
Ethylbenzene	<0.200		ug/L	6060297	6060297-BLK1	06/01/06 19:56
Toluene	<0.200		ug/L	6060297	6060297-BLK1	06/01/06 19:56
Xylenes, total	<0.350		ug/L	6060297	6060297-BLK1	06/01/06 19:56
Tertiary Butyl Alcohol	<5.06		ug/L	6060297	6060297-BLK1	06/01/06 19:56
Surrogate: 1,2-Dichloroethane-d4	97%			6060297	6060297-BLK1	06/01/06 19:56
Surrogate: Dibromofluoromethane	100%			6060297	6060297-BLK1	06/01/06 19:56
Surrogate: Toluene-d8	97%			6060297	6060297-BLK1	06/01/06 19:56
Surrogate: 4-Bromofluorobenzene	103%			6060297	6060297-BLK1	06/01/06 19:56

Purgeable Petroleum Hydrocarbons

6060297-BLK1

Gasoline Range Organics	<50.0		ug/L	6060297	6060297-BLK1	06/01/06 19:56
Surrogate: 1,2-Dichloroethane-d4	97%			6060297	6060297-BLK1	06/01/06 19:56
Surrogate: Dibromofluoromethane	100%			6060297	6060297-BLK1	06/01/06 19:56
Surrogate: Toluene-d8	97%			6060297	6060297-BLK1	06/01/06 19:56
Surrogate: 4-Bromofluorobenzene	103%			6060297	6060297-BLK1	06/01/06 19:56

Client Delta Env. Consultants (San Jose) / SHELL (13653)
 175 Bernal Rd., Suite 200
 San Jose, CA 95119
 Attn Heather Buckingham

Work Order: NPE3649
 Project Name: 6750 Santa Rita Rd., Pleasanton, CA
 Project Number: SAP 135786
 Received: 05/25/06 07:50

PROJECT QUALITY CONTROL DATA
LCS

Analyte	Known Val.	Analyzed Val	Q	Units	% Rec.	Target Range	Batch	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B								
6060297-BS1								
Benzene	50.0	48.5		ug/L	97%	79 - 123	6060297	06/01/06 19:06
Methyl tert-Butyl Ether	50.0	54.8		ug/L	110%	66 - 142	6060297	06/01/06 19:06
Ethylbenzene	50.0	55.9		ug/L	112%	79 - 125	6060297	06/01/06 19:06
Toluene	50.0	53.0		ug/L	106%	78 - 122	6060297	06/01/06 19:06
Xylenes, total	150	153		ug/L	102%	79 - 130	6060297	06/01/06 19:06
Tertiary Butyl Alcohol	500	415		ug/L	83%	42 - 154	6060297	06/01/06 19:06
Surrogate: 1,2-Dichloroethane-d4	50.0	49.2			98%	70 - 130	6060297	06/01/06 19:06
Surrogate: 1,2-Dichloroethane-d4	50.0	49.2			98%	70 - 130	6060297	06/01/06 19:06
Surrogate: Dibromofluoromethane	50.0	47.9			96%	79 - 122	6060297	06/01/06 19:06
Surrogate: Dibromofluoromethane	50.0	47.9			96%	79 - 122	6060297	06/01/06 19:06
Surrogate: Toluene-d8	50.0	52.2			104%	78 - 121	6060297	06/01/06 19:06
Surrogate: Toluene-d8	50.0	52.2			104%	78 - 121	6060297	06/01/06 19:06
Surrogate: 4-Bromofluorobenzene	50.0	48.5			97%	78 - 126	6060297	06/01/06 19:06
Surrogate: 4-Bromofluorobenzene	50.0	48.5			97%	78 - 126	6060297	06/01/06 19:06

Purgeable Petroleum Hydrocarbons

6060297-BS1								
Gasoline Range Organics	3050	2820		ug/L	92%	67 - 130	6060297	06/01/06 19:06
Surrogate: 1,2-Dichloroethane-d4	50.0	49.2			98%	70 - 130	6060297	06/01/06 19:06
Surrogate: Dibromofluoromethane	50.0	47.9			96%	70 - 130	6060297	06/01/06 19:06
Surrogate: Toluene-d8	50.0	52.2			104%	70 - 130	6060297	06/01/06 19:06
Surrogate: 4-Bromofluorobenzene	50.0	48.5			97%	70 - 130	6060297	06/01/06 19:06

Client Delta Env. Consultants (San Jose) / SHELL (13653)
 175 Bernal Rd., Suite 200
 San Jose, CA 95119
 Attn Heather Buckingham

Work Order: NPE3649
 Project Name: 6750 Santa Rita Rd., Pleasanton, CA
 Project Number: SAP 135786
 Received: 05/25/06 07:50

CERTIFICATION SUMMARY

TestAmerica - Nashville, TN

Method	Matrix	AIHA	Nelac	California
CA LUFT GC/MS	Water			X
NA	Water			
SW846 8260B	Water	N/A	X	X

Client Delta Env. Consultants (San Jose) / SHELL (13653)
175 Bernal Rd., Suite 200
San Jose, CA 95119
Attn Heather Buckingham

Work Order: NPE3649
Project Name: 6750 Santa Rita Rd., Pleasanton, CA
Project Number: SAP 135786
Received: 05/25/06 07:50

NELAC CERTIFICATION SUMMARY

TestAmerica Analytical - Nashville does not hold NELAC certifications for the following analytes included in this report

<u>Method</u>	<u>Matrix</u>	<u>Analyte</u>
CA LUFT GC/MS	Water	Gasoline Range Organics



BC#

NPE3649

Cooler Received/Opened On: 5/25/06@7:50

1. Indicate the Airbill Tracking Number (last 4 digits for Fedex only) and Name of Courier below: 3276

Fed-Ex

Temperature of representative sample or temperature blank when opened: 45 Degrees Celsius
(indicate IR Gun ID#)

101282

3. Were custody seals on outside of cooler?..... YES...NO...NA
a. If yes, how many and where: 2 Front

4. Were the seals intact, signed, and dated correctly?..... YES...NO...NA

5. Were custody papers inside cooler?..... YES...NO...NA

I certify that I opened the cooler and answered questions 1-5 (initial).....

6. Were custody seals on containers: YES NO and Intact YES NO NA
were these signed, and dated correctly?..... YES...NO...NA

7. What kind of packing material used? Bubblewrap Peanuts Vermiculite Foam Insert
Plastic bag Paper Other _____ None

8. Cooling process: Ice Ice-pack Ice (direct contact) Dry ice Other None

9. Did all containers arrive in good condition (unbroken)?..... YES...NO...NA

10. Were all container labels complete (#, date, signed, pres., etc)?..... YES...NO...NA

11. Did all container labels and tags agree with custody papers?..... YES...NO...NA

12. a. Were VOA vials received?..... YES...NO...NA

b. Was there any observable head space present in any VOA vial?..... YES...NO...NA

I certify that I unloaded the cooler and answered questions 6-12 (initial).....

13. a. On preserved bottles did the pH test strips suggest that preservation reached the correct pH level? YES...NO...NA

b. Did the bottle labels indicate that the correct preservatives were used..... YES...NO...NA

If preservation in-house was needed, record standard ID of preservative used here _____

14. Was residual chlorine present?..... YES...NO...NA

I certify that I checked for chlorine and pH as per SOP and answered questions 13-14 (initial).....

15. Were custody papers properly filled out (ink, signed, etc)?..... YES...NO...NA

16. Did you sign the custody papers in the appropriate place?..... YES...NO...NA

17. Were correct containers used for the analysis requested?..... YES...NO...NA

18. Was sufficient amount of sample sent in each container?..... YES...NO...NA

I certify that I entered this project into LIMS and answered questions 15-18 (initial).....

I certify that I attached a label with the unique LIMS number to each container (initial).....

19. Were there Non-Conformance issues at login YES NO Was a PIPE generated YES NO # _____

BIS = Broken in shipment
Cooler Receipt Form

LAB: Test America STL Other _____

NPE3649

SHELL Chain Of Custody Record

06/04/06 23:59

Shell Project Manager to be invoiced:

ENVIRONMENTAL SERVICES

Denis Brown

TECHNICAL SERVICES

CRMT HOUSTON

NOT FOR ENV. REMEDIATION - NO ETIM - SEND PAPER INVOICE

INCIDENT NUMBER (ES ONLY)

9 7 4 6 4 7 1 1

SAP or CRMT NUMBER (TS/CRMT)

DATE: 5/22/06

PAGE: 1 of 1

SAMPLING COMPANY: LOG CODE:

Delta Environmental Consultants, Inc.

ADDRESS: 175 Bernal Rd #200, San Jose, CA 95119

PROJECT CONTACT (Hardcopy or PDF Report to):

Debbie Arnold

TELEPHONE: (408) 826-1873

FAX: (408) 224-8506

E-MAIL: darnold@deltaenv.com

TURNAROUND TIME (STANDARD IS 10 CALENDAR DAYS):
 STD 5 DAY 3 DAY 2 DAY 24 HOURS
 RESULTS NEEDED ON WEEKEND

LA - RWQCB REPORT FORMAT UST AGENCY:

GC/MS MTBE CONFIRMATION: HIGHEST _____ HIGHEST per BORING _____ ALL _____

SPECIAL INSTRUCTIONS OR NOTES: CHECK BOX IF EDD IS NOT NEEDED

NOTE Reporting Limits.

RECEIPT VERIFICATION REQUESTED

SITE ADDRESS: Street and City

6750 Santa Rita Rd. Pleasanton

EDF DELIVERABLE TO (Name, Company, Office Location):

Heather Buckingham

SAMPLER NAME(S) (Print):

Jim Bobey

State

CA

GLOBAL ID NO.:

T0600102532

E-MAIL:

hbuckingham@deltaenv.com

CONSULTANT PROJECT NO.:

SJ67-50S-1

LAB USE ONLY

REQUESTED ANALYSIS

FIELD NOTES:

Container/Preservative or PID Readings or Laboratory Notes

TEMPERATURE ON RECEIPT C°

None

LAB USE ONLY	Field Sample Identification		MATRIX	NO. OF CONT.	TPH - Irreleasable (8260B) RL 50 ug/L	TPH - Extractable (8015M)	BTEX (810B) RL 0.5 ug/L	5 Oxygenates (8260B) (MTBE, TB, DIPE, TAME, ETBE)	MTBE (820B) RL 5.0 ug/L	TBA (820G) RL 10.0 ug/L	DIPE (820B)	TAME (8260B)	ETB (8260B)	1,2-DA (8260B)	ED (8260B)	Ethol (8260B)	Mianol (8015M)
	DATE	TIME															
	MW-2	5/22/06 14:40	Water	6	X	X	X	X									

Relinquished by: (Signature) *Jim Bobey*
 Relinquished by: (Signature) *[Signature]*
 Relinquished by: (Signature) *[Signature]* 5-24-06

Received by: (Signature) *[Signature]*
 Received by: (Signature) *[Signature]*
 Received by: (Signature) *[Signature]*

Date: 5/23/06 Time: 1547
 Date: 5/23/06 Time: 1604
 Date: 5/25/06 Time: 7:50

June 16, 2006

Client: Delta Env. Consultants (San Jose) / SHELL (13653)
175 Bernal Rd., Suite 200
San Jose, CA 95119
Attn: Debbie Arnold

Work Order: NPF0699
Project Name: 6750 Santa Rita Rd., Pleasanton, CA
Project Nbr: SAP 135786
P/O Nbr: 97464711
Date Received: 06/03/06

SAMPLE IDENTIFICATION	LAB NUMBER	COLLECTION DATE AND TIME
MW-2	NPF0699-01	06/02/06 07:25

An executed copy of the chain of custody, the project quality control data, and the sample receipt form are also included as an addendum to this report. If you have any questions relating to this analytical report, please contact your Laboratory Project Manager at 1-800-765-0980. Any opinions, if expressed, are outside the scope of the Laboratory's accreditation.

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The Chain(s) of Custody, 2 pages, are included and are an integral part of this report.

These results relate only to the items tested. This report shall not be reproduced except in full and with permission of the laboratory.

Report Approved By:



Jim Hatfield
Project Management

Client Delta Env. Consultants (San Jose) / SHELL (13653)
 175 Bernal Rd., Suite 200
 San Jose, CA 95119
 Attn Debbie Arnold

Work Order: NPF0699
 Project Name: 6750 Santa Rita Rd., Pleasanton, CA
 Project Number: SAP 135786
 Received: 06/03/06 08:00

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NPF0699-01 (MW-2 - Water) Sampled: 06/02/06 07:25								
Volatile Organic Compounds by EPA Method 8260B								
Benzene	ND		ug/L	0.500	1	06/13/06 15:21	SW846 8260B	6062771
Methyl tert-Butyl Ether	194		ug/L	0.500	1	06/13/06 15:21	SW846 8260B	6062771
Ethylbenzene	ND		ug/L	0.500	1	06/13/06 15:21	SW846 8260B	6062771
Toluene	ND		ug/L	0.500	1	06/13/06 15:21	SW846 8260B	6062771
Xylenes, total	0.720		ug/L	0.500	1	06/13/06 15:21	SW846 8260B	6062771
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	06/13/06 15:21	SW846 8260B	6062771
<i>Surr: 1,2-Dichloroethane-d4 (70-130%)</i>	<i>99 %</i>					<i>06/13/06 15:21</i>	<i>SW846 8260B</i>	<i>6062771</i>
<i>Surr: Dibromofluoromethane (79-122%)</i>	<i>107 %</i>					<i>06/13/06 15:21</i>	<i>SW846 8260B</i>	<i>6062771</i>
<i>Surr: Toluene-d8 (78-121%)</i>	<i>112 %</i>					<i>06/13/06 15:21</i>	<i>SW846 8260B</i>	<i>6062771</i>
<i>Surr: 4-Bromofluorobenzene (78-126%)</i>	<i>107 %</i>					<i>06/13/06 15:21</i>	<i>SW846 8260B</i>	<i>6062771</i>
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	50.7		ug/L	50.0	1	06/13/06 15:21	CA LUFT GC/MS	6062771

Client Delta Env. Consultants (San Jose) / SHELL (13653)
 175 Bernal Rd., Suite 200
 San Jose, CA 95119
 Attn Debbie Arnold

Work Order: NPF0699
 Project Name: 6750 Santa Rita Rd., Pleasanton, CA
 Project Number: SAP 135786
 Received: 06/03/06 08:00

PROJECT QUALITY CONTROL DATA
Blank

Analyte	Blank Value	Q	Units	Q.C. Batch	Lab Number	Analyzed Date/Time
---------	-------------	---	-------	------------	------------	--------------------

Volatile Organic Compounds by EPA Method 8260B

6062771-BLK1

Benzene	<0.200		ug/L	6062771	6062771-BLK1	06/13/06 14:56
Methyl tert-Butyl Ether	<0.200		ug/L	6062771	6062771-BLK1	06/13/06 14:56
Ethylbenzene	<0.200		ug/L	6062771	6062771-BLK1	06/13/06 14:56
Toluene	<0.200		ug/L	6062771	6062771-BLK1	06/13/06 14:56
Xylenes, total	<0.350		ug/L	6062771	6062771-BLK1	06/13/06 14:56
Tertiary Butyl Alcohol	<5.06		ug/L	6062771	6062771-BLK1	06/13/06 14:56
Surrogate: 1,2-Dichloroethane-d4	96%			6062771	6062771-BLK1	06/13/06 14:56
Surrogate: 1,2-Dichloroethane-d4	96%			6062771	6062771-BLK1	06/13/06 14:56
Surrogate: Dibromofluoromethane	107%			6062771	6062771-BLK1	06/13/06 14:56
Surrogate: Dibromofluoromethane	107%			6062771	6062771-BLK1	06/13/06 14:56
Surrogate: Toluene-d8	112%			6062771	6062771-BLK1	06/13/06 14:56
Surrogate: Toluene-d8	112%			6062771	6062771-BLK1	06/13/06 14:56
Surrogate: 4-Bromofluorobenzene	106%			6062771	6062771-BLK1	06/13/06 14:56
Surrogate: 4-Bromofluorobenzene	106%			6062771	6062771-BLK1	06/13/06 14:56

Purgeable Petroleum Hydrocarbons

6062771-BLK1

Gasoline Range Organics	<50.0		ug/L	6062771	6062771-BLK1	06/13/06 14:56
Surrogate: 1,2-Dichloroethane-d4	96%			6062771	6062771-BLK1	06/13/06 14:56
Surrogate: Dibromofluoromethane	107%			6062771	6062771-BLK1	06/13/06 14:56
Surrogate: Toluene-d8	112%			6062771	6062771-BLK1	06/13/06 14:56
Surrogate: 4-Bromofluorobenzene	106%			6062771	6062771-BLK1	06/13/06 14:56

Client Delta Env. Consultants (San Jose) / SHELL (13653)
 175 Bernal Rd., Suite 200
 San Jose, CA 95119
 Attn Debbie Arnold

Work Order: NPF0699
 Project Name: 6750 Santa Rita Rd., Pleasanton, CA
 Project Number: SAP 135786
 Received: 06/03/06 08:00

PROJECT QUALITY CONTROL DATA
LCS

Analyte	Known Val.	Analyzed Val	Q	Units	% Rec.	Target Range	Batch	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B								
6062771-BS1								
Benzene	50.0	52.4		ug/L	105%	79 - 123	6062771	06/13/06 13:43
Methyl tert-Butyl Ether	50.0	45.6		ug/L	91%	66 - 142	6062771	06/13/06 13:43
Ethylbenzene	50.0	51.9		ug/L	104%	79 - 125	6062771	06/13/06 13:43
Toluene	50.0	51.4		ug/L	103%	78 - 122	6062771	06/13/06 13:43
Xylenes, total	150	158		ug/L	105%	79 - 130	6062771	06/13/06 13:43
Tertiary Butyl Alcohol	500	407		ug/L	81%	42 - 154	6062771	06/13/06 13:43
Surrogate: 1,2-Dichloroethane-d4	50.0	49.9			100%	70 - 130	6062771	06/13/06 13:43
Surrogate: 1,2-Dichloroethane-d4	50.0	49.9			100%	70 - 130	6062771	06/13/06 13:43
Surrogate: Dibromofluoromethane	50.0	49.5			99%	79 - 122	6062771	06/13/06 13:43
Surrogate: Dibromofluoromethane	50.0	49.5			99%	79 - 122	6062771	06/13/06 13:43
Surrogate: Toluene-d8	50.0	54.8			110%	78 - 121	6062771	06/13/06 13:43
Surrogate: Toluene-d8	50.0	54.8			110%	78 - 121	6062771	06/13/06 13:43
Surrogate: 4-Bromofluorobenzene	50.0	52.4			105%	78 - 126	6062771	06/13/06 13:43
Surrogate: 4-Bromofluorobenzene	50.0	52.4			105%	78 - 126	6062771	06/13/06 13:43

Purgeable Petroleum Hydrocarbons

6062771-BS1								
Gasoline Range Organics	3050	2900		ug/L	95%	67 - 130	6062771	06/13/06 13:43
Surrogate: 1,2-Dichloroethane-d4	50.0	49.9			100%	70 - 130	6062771	06/13/06 13:43
Surrogate: Dibromofluoromethane	50.0	49.5			99%	70 - 130	6062771	06/13/06 13:43
Surrogate: Toluene-d8	50.0	54.8			110%	70 - 130	6062771	06/13/06 13:43
Surrogate: 4-Bromofluorobenzene	50.0	52.4			105%	70 - 130	6062771	06/13/06 13:43

Client Delta Env. Consultants (San Jose) / SHELL (13653)
 175 Bernal Rd., Suite 200
 San Jose, CA 95119
 Attn Debbie Arnold

Work Order: NPF0699
 Project Name: 6750 Santa Rita Rd., Pleasanton, CA
 Project Number: SAP 135786
 Received: 06/03/06 08:00

PROJECT QUALITY CONTROL DATA
Matrix Spike

Analyte	Orig. Val.	MS Val	Q	Units	Spike Conc	% Rec.	Target Range	Batch	Sample Spiked	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B										
6062771-MS1										
Benzene	ND	59.6		ug/L	50.0	119%	71 - 137	6062771	NPF0699-01	06/13/06 23:29
Methyl tert-Butyl Ether	194	1.00E9	M7	ug/L	50.0	1000000000%	55 - 152	6062771	NPF0699-01	06/13/06 23:29
Ethylbenzene	ND	56.8		ug/L	50.0	114%	72 - 139	6062771	NPF0699-01	06/13/06 23:29
Toluene	ND	56.9		ug/L	50.0	114%	73 - 133	6062771	NPF0699-01	06/13/06 23:29
Xylenes, total	0.720	170		ug/L	150	113%	70 - 143	6062771	NPF0699-01	06/13/06 23:29
Tertiary Butyl Alcohol	ND	696		ug/L	500	139%	19 - 183	6062771	NPF0699-01	06/13/06 23:29
Surrogate: 1,2-Dichloroethane-d4		47.2		ug/L	50.0	94%	70 - 130	6062771	NPF0699-01	06/13/06 23:29
Surrogate: 1,2-Dichloroethane-d4		47.2		ug/kg	50.0	94%	70 - 130	6062771	NPF0699-01	06/13/06 23:29
Surrogate: Dibromofluoromethane		51.0		ug/kg	50.0	102%	79 - 122	6062771	NPF0699-01	06/13/06 23:29
Surrogate: Dibromofluoromethane		51.0		ug/L	50.0	102%	79 - 122	6062771	NPF0699-01	06/13/06 23:29
Surrogate: Toluene-d8		54.9		ug/kg	50.0	110%	78 - 121	6062771	NPF0699-01	06/13/06 23:29
Surrogate: Toluene-d8		54.9		ug/L	50.0	110%	78 - 121	6062771	NPF0699-01	06/13/06 23:29
Surrogate: 4-Bromofluorobenzene		52.8		ug/kg	50.0	106%	78 - 126	6062771	NPF0699-01	06/13/06 23:29
Surrogate: 4-Bromofluorobenzene		52.8		ug/L	50.0	106%	78 - 126	6062771	NPF0699-01	06/13/06 23:29
Purgeable Petroleum Hydrocarbons										
6062771-MS1										
Gasoline Range Organics	50.7	3040		ug/L	3050	98%	60 - 140	6062771	NPF0699-01	06/13/06 23:29
Surrogate: 1,2-Dichloroethane-d4		47.2		ug/L	50.0	94%	0 - 200	6062771	NPF0699-01	06/13/06 23:29
Surrogate: Dibromofluoromethane		51.0		ug/L	50.0	102%	0 - 200	6062771	NPF0699-01	06/13/06 23:29
Surrogate: Toluene-d8		54.9		ug/L	50.0	110%	0 - 200	6062771	NPF0699-01	06/13/06 23:29
Surrogate: 4-Bromofluorobenzene		52.8		ug/L	50.0	106%	0 - 200	6062771	NPF0699-01	06/13/06 23:29

Client Delta Env. Consultants (San Jose) / SHELL (13653)
 175 Bernal Rd., Suite 200
 San Jose, CA 95119
 Attn Debbie Arnold

Work Order: NPF0699
 Project Name: 6750 Santa Rita Rd., Pleasanton, CA
 Project Number: SAP 135786
 Received: 06/03/06 08:00

PROJECT QUALITY CONTROL DATA
Matrix Spike Dup

Analyte	Orig. Val.	Duplicate	Q	Units	Spike Conc	% Rec.	Target Range	RPD	Limit	Batch	Sample Duplicated	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B												
6062771-MSD1												
Benzene	ND	60.4		ug/L	50.0	121%	71 - 137	1	23	6062771	NPF0699-01	06/13/06 23:53
Methyl tert-Butyl Ether	194	1.00E9	M7	ug/L	50.0	1000000%	55 - 152	0	27	6062771	NPF0699-01	06/13/06 23:53
Ethylbenzene	ND	60.1		ug/L	50.0	120%	72 - 139	6	23	6062771	NPF0699-01	06/13/06 23:53
Toluene	ND	60.4		ug/L	50.0	121%	73 - 133	6	25	6062771	NPF0699-01	06/13/06 23:53
Xylenes, total	0.720	176		ug/L	150	117%	70 - 143	3	27	6062771	NPF0699-01	06/13/06 23:53
Tertiary Butyl Alcohol	ND	717		ug/L	500	143%	19 - 183	3	39	6062771	NPF0699-01	06/13/06 23:53
Surrogate: 1,2-Dichloroethane-d4		47.1		ug/L	50.0	94%	70 - 130			6062771	NPF0699-01	06/13/06 23:53
Surrogate: 1,2-Dichloroethane-d4		47.1		ug/kg	50.0	94%	70 - 130			6062771	NPF0699-01	06/13/06 23:53
Surrogate: Dibromofluoromethane		52.1		ug/L	50.0	104%	79 - 122			6062771	NPF0699-01	06/13/06 23:53
Surrogate: Dibromofluoromethane		52.1		ug/kg	50.0	104%	79 - 122			6062771	NPF0699-01	06/13/06 23:53
Surrogate: Toluene-d8		54.7		ug/kg	50.0	109%	78 - 121			6062771	NPF0699-01	06/13/06 23:53
Surrogate: Toluene-d8		54.7		ug/L	50.0	109%	78 - 121			6062771	NPF0699-01	06/13/06 23:53
Surrogate: 4-Bromofluorobenzene		53.4		ug/L	50.0	107%	78 - 126			6062771	NPF0699-01	06/13/06 23:53
Surrogate: 4-Bromofluorobenzene		53.4		ug/kg	50.0	107%	78 - 126			6062771	NPF0699-01	06/13/06 23:53

Purgeable Petroleum Hydrocarbons

6062771-MSD1												
Gasoline Range Organics	50.7	3310		ug/L	3050	107%	60 - 140	9	40	6062771	NPF0699-01	06/13/06 23:53
Surrogate: 1,2-Dichloroethane-d4		47.1		ug/L	50.0	94%	0 - 200			6062771	NPF0699-01	06/13/06 23:53
Surrogate: Dibromofluoromethane		52.1		ug/L	50.0	104%	0 - 200			6062771	NPF0699-01	06/13/06 23:53
Surrogate: Toluene-d8		54.7		ug/L	50.0	109%	0 - 200			6062771	NPF0699-01	06/13/06 23:53
Surrogate: 4-Bromofluorobenzene		53.4		ug/L	50.0	107%	0 - 200			6062771	NPF0699-01	06/13/06 23:53

Client Delta Env. Consultants (San Jose) / SHELL (13653)
 175 Bernal Rd., Suite 200
 San Jose, CA 95119
 Attn Debbie Arnold

Work Order: NPF0699
 Project Name: 6750 Santa Rita Rd., Pleasanton, CA
 Project Number: SAP 135786
 Received: 06/03/06 08:00

CERTIFICATION SUMMARY

TestAmerica - Nashville, TN

Method	Matrix	AIHA	Nelac	California
CA LUFT GC/MS	Water			X
NA	Water			
SW846 8260B	Water	N/A	X	X

Client Delta Env. Consultants (San Jose) / SHELL (13653)
175 Bernal Rd., Suite 200
San Jose, CA 95119
Attn Debbie Arnold

Work Order: NPF0699
Project Name: 6750 Santa Rita Rd., Pleasanton, CA
Project Number: SAP 135786
Received: 06/03/06 08:00

NELAC CERTIFICATION SUMMARY

TestAmerica Analytical - Nashville does not hold NELAC certifications for the following analytes included in this report

<u>Method</u>	<u>Matrix</u>	<u>Analyte</u>
CA LUFT GC/MS	Water	Gasoline Range Organics

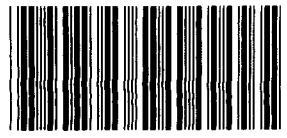
Client Delta Env. Consultants (San Jose) / SHELL (13653)
175 Bernal Rd., Suite 200
San Jose, CA 95119
Attn Debbie Arnold

Work Order: NPF0699
Project Name: 6750 Santa Rita Rd., Pleasanton, CA
Project Number: SAP 135786
Received: 06/03/06 08:00

DATA QUALIFIERS AND DEFINITIONS

M7 The MS and/or MSD were above the acceptance limits. See Blank Spike (LCS).

METHOD MODIFICATION NOTES



Nashville Division
COOLER RECEIPT FORM

NPF0699

BC#

Cooler Received/Opened On 6/03/06 8:00

1. Indicate the Airbill Tracking Number (last 4 digits for Fedex only) and Name of Courier below: 290C

Fed-Ex
 UPS
 Velocity
 DHL
 Route
 Off-street
 Misc.

2. Temperature of representative sample or temperature blank when opened: 3.0 Degrees Celsius (indicate IR Gun ID#)

NA A00466 A00750 A01124 100190 101282 102594

3. Were custody seals on outside of cooler?..... YES... NO... NA

a. If yes, how many and where: 1 front

4. Were the seals intact, signed, and dated correctly?..... YES... NO... NA

5. Were custody papers inside cooler?..... YES... NO... NA

I certify that I opened the cooler and answered questions 1-5 (initial)..... JS

6. Were custody seals on containers: YES NO and Intact YES NO NA

 were these signed, and dated correctly?..... YES... NO... NA

7. What kind of packing material used? Bubblewrap Peanuts Vermiculite Foam Insert
 Plastic bag Paper Other _____ None

8. Cooling process: Ice Ice-pack Ice (direct contact) Dry ice Other None

9. Did all containers arrive in good condition (unbroken)?..... YES... NO... NA

10. Were all container labels complete (#, date, signed, pres., etc)?..... YES... NO... NA

11. Did all container labels and tags agree with custody papers?..... YES... NO... NA

12. a. Were VOA vials received?..... YES... NO... NA

 b. Was there any observable head space present in any VOA vial?..... YES... NO... NA

I certify that I unloaded the cooler and answered questions 6-12 (initial)..... W

13. a. On preserved bottles did the pH test strips suggest that preservation reached the correct pH level? YES... NO... NA

 b. Did the bottle labels indicate that the correct preservatives were used..... YES... NO... NA

 If preservation in-house was needed, record standard ID of preservative used here _____

14. Was residual chlorine present?..... YES... NO... NA

I certify that I checked for chlorine and pH as per SOP and answered questions 13-14 (initial)..... W

15. Were custody papers properly filled out (ink, signed, etc)?..... YES... NO... NA

16. Did you sign the custody papers in the appropriate place?..... YES... NO... NA

17. Were correct containers used for the analysis requested?..... YES... NO... NA

18. Was sufficient amount of sample sent in each container?..... YES... NO... NA

I certify that I entered this project into LIMS and answered questions 15-18 (initial)..... W

I certify that I attached a label with the unique LIMS number to each container (initial)..... W

19. Were there Non-Conformance issues at login YES NO Was a PIPE generated YES NO # _____

BIS = Broken in shipment
Cooler Receipt Form

June 29, 2006

Client: Delta Env. Consultants (San Jose) / SHELL (13653)
175 Bernal Rd., Suite 200
San Jose, CA 95119
Attn: Debbie Arnold

Work Order: NPF3498
Project Name: 6750 Santa Rita Rd., Pleasanton, CA
Project Nbr: SAP 135786
P/O Nbr: 97464711
Date Received: 06/24/06

SAMPLE IDENTIFICATION	LAB NUMBER	COLLECTION DATE AND TIME
MW-2	NPF3498-01	06/16/06 09:35

An executed copy of the chain of custody, the project quality control data, and the sample receipt form are also included as an addendum to this report. If you have any questions relating to this analytical report, please contact your Laboratory Project Manager at 1-800-765-0980. Any opinions, if expressed, are outside the scope of the Laboratory's accreditation.

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The Chain(s) of Custody, 3 pages, are included and are an integral part of this report.

These results relate only to the items tested. This report shall not be reproduced except in full and with permission of the laboratory.

Report Approved By:



Jim Hatfield
Project Management

Client Delta Env. Consultants (San Jose) / SHELL (13653)
 175 Bernal Rd., Suite 200
 San Jose, CA 95119
 Attn Debbie Arnold

Work Order: NPF3498
 Project Name: 6750 Santa Rita Rd., Pleasanton, CA
 Project Number: SAP 135786
 Received: 06/24/06 08:00

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NPF3498-01 (MW-2 - Water) Sampled: 06/16/06 09:35								
Volatile Organic Compounds by EPA Method 8260B								
Benzene	ND	P8	ug/L	0.500	1	06/26/06 19:01	SW846 8260B	6065066
Methyl tert-Butyl Ether	180	P8	ug/L	0.500	1	06/26/06 19:01	SW846 8260B	6065066
Ethylbenzene	ND	P8	ug/L	0.500	1	06/26/06 19:01	SW846 8260B	6065066
Toluene	ND	P8	ug/L	0.500	1	06/26/06 19:01	SW846 8260B	6065066
Xylenes, total	ND	P8	ug/L	0.500	1	06/26/06 19:01	SW846 8260B	6065066
Tertiary Butyl Alcohol	ND	P8	ug/L	10.0	1	06/26/06 19:01	SW846 8260B	6065066
<i>Surr: 1,2-Dichloroethane-d4 (70-130%)</i>	<i>98 %</i>					<i>06/26/06 19:01</i>	<i>SW846 8260B</i>	<i>6065066</i>
<i>Surr: Dibromofluoromethane (79-122%)</i>	<i>108 %</i>					<i>06/26/06 19:01</i>	<i>SW846 8260B</i>	<i>6065066</i>
<i>Surr: Toluene-d8 (78-121%)</i>	<i>109 %</i>					<i>06/26/06 19:01</i>	<i>SW846 8260B</i>	<i>6065066</i>
<i>Surr: 4-Bromofluorobenzene (78-126%)</i>	<i>104 %</i>					<i>06/26/06 19:01</i>	<i>SW846 8260B</i>	<i>6065066</i>
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	ND	P8	ug/L	50.0	1	06/26/06 19:01	CA LUFT GC/MS	6065066

Client Delta Env. Consultants (San Jose) / SHELL (13653)
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Work Order: NPF3498
 Project Name: 6750 Santa Rita Rd., Pleasanton, CA
 Project Number: SAP 135786
 Received: 06/24/06 08:00

PROJECT QUALITY CONTROL DATA
Blank

Analyte	Blank Value	Q	Units	Q.C. Batch	Lab Number	Analyzed Date/Time
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Volatile Organic Compounds by EPA Method 8260B

6065066-BLK1

Benzene	<0.200		ug/L	6065066	6065066-BLK1	06/26/06 12:37
Methyl tert-Butyl Ether	<0.200		ug/L	6065066	6065066-BLK1	06/26/06 12:37
Ethylbenzene	<0.200		ug/L	6065066	6065066-BLK1	06/26/06 12:37
Toluene	<0.200		ug/L	6065066	6065066-BLK1	06/26/06 12:37
Xylenes, total	<0.350		ug/L	6065066	6065066-BLK1	06/26/06 12:37
Tertiary Butyl Alcohol	<5.06		ug/L	6065066	6065066-BLK1	06/26/06 12:37
Surrogate: 1,2-Dichloroethane-d4	95%			6065066	6065066-BLK1	06/26/06 12:37
Surrogate: Dibromofluoromethane	107%			6065066	6065066-BLK1	06/26/06 12:37
Surrogate: Toluene-d8	106%			6065066	6065066-BLK1	06/26/06 12:37
Surrogate: 4-Bromofluorobenzene	102%			6065066	6065066-BLK1	06/26/06 12:37

Purgeable Petroleum Hydrocarbons

6065066-BLK1

Gasoline Range Organics	<50.0		ug/L	6065066	6065066-BLK1	06/26/06 12:37
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Client Delta Env. Consultants (San Jose) / SHELL (13653)
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Work Order: NPF3498
 Project Name: 6750 Santa Rita Rd., Pleasanton, CA
 Project Number: SAP 135786
 Received: 06/24/06 08:00

PROJECT QUALITY CONTROL DATA
LCS

Analyte	Known Val.	Analyzed Val	Q	Units	% Rec.	Target Range	Batch	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B								
6065066-BS1								
Benzene	50.0	57.3		ug/L	115%	79 - 123	6065066	06/26/06 11:24
Methyl tert-Butyl Ether	50.0	50.0		ug/L	100%	66 - 142	6065066	06/26/06 11:24
Ethylbenzene	50.0	50.7		ug/L	101%	79 - 125	6065066	06/26/06 11:24
Toluene	50.0	53.6		ug/L	107%	78 - 122	6065066	06/26/06 11:24
Xylenes, total	150	164		ug/L	109%	79 - 130	6065066	06/26/06 11:24
Tertiary Butyl Alcohol	500	593		ug/L	119%	42 - 154	6065066	06/26/06 11:24
Surrogate: 1,2-Dichloroethane-d4	50.0	48.2			96%	70 - 130	6065066	06/26/06 11:24
Surrogate: 1,2-Dichloroethane-d4	50.0	48.2			96%	70 - 130	6065066	06/26/06 11:24
Surrogate: Dibromofluoromethane	50.0	51.9			104%	79 - 122	6065066	06/26/06 11:24
Surrogate: Dibromofluoromethane	50.0	51.9			104%	79 - 122	6065066	06/26/06 11:24
Surrogate: Toluene-d8	50.0	53.4			107%	78 - 121	6065066	06/26/06 11:24
Surrogate: Toluene-d8	50.0	53.4			107%	78 - 121	6065066	06/26/06 11:24
Surrogate: 4-Bromofluorobenzene	50.0	49.8			100%	78 - 126	6065066	06/26/06 11:24
Surrogate: 4-Bromofluorobenzene	50.0	49.8			100%	78 - 126	6065066	06/26/06 11:24

Purgeable Petroleum Hydrocarbons

6065066-BS1

Gasoline Range Organics	3050	2280		ug/L	75%	67 - 130	6065066	06/26/06 11:24
Surrogate: 1,2-Dichloroethane-d4	50.0	48.2			96%	70 - 130	6065066	06/26/06 11:24
Surrogate: Dibromofluoromethane	50.0	51.9			104%	70 - 130	6065066	06/26/06 11:24
Surrogate: Toluene-d8	50.0	53.4			107%	70 - 130	6065066	06/26/06 11:24
Surrogate: 4-Bromofluorobenzene	50.0	49.8			100%	70 - 130	6065066	06/26/06 11:24

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Work Order: NPF3498
 Project Name: 6750 Santa Rita Rd., Pleasanton, CA
 Project Number: SAP 135786
 Received: 06/24/06 08:00

PROJECT QUALITY CONTROL DATA
Matrix Spike

Analyte	Orig. Val.	MS Val	Q	Units	Spike Conc	% Rec.	Target Range	Batch	Sample Spiked	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B										
6065066-MS1										
Benzene	ND	54.5		ug/L	50.0	109%	71 - 137	6065066	NPF3293-01	06/26/06 22:17
Methyl tert-Butyl Ether	0.600	44.3		ug/L	50.0	87%	55 - 152	6065066	NPF3293-01	06/26/06 22:17
Ethylbenzene	ND	49.8		ug/L	50.0	100%	72 - 139	6065066	NPF3293-01	06/26/06 22:17
Toluene	ND	48.6		ug/L	50.0	97%	73 - 133	6065066	NPF3293-01	06/26/06 22:17
Xylenes, total	ND	147		ug/L	150	98%	70 - 143	6065066	NPF3293-01	06/26/06 22:17
Tertiary Butyl Alcohol	ND	533		ug/L	500	107%	19 - 183	6065066	NPF3293-01	06/26/06 22:17
Surrogate: 1,2-Dichloroethane-d4		51.1		ug/kg	50.0	102%	70 - 130	6065066	NPF3293-01	06/26/06 22:17
Surrogate: 1,2-Dichloroethane-d4		51.1		ug/L	50.0	102%	70 - 130	6065066	NPF3293-01	06/26/06 22:17
Surrogate: Dibromofluoromethane		54.1		ug/kg	50.0	108%	79 - 122	6065066	NPF3293-01	06/26/06 22:17
Surrogate: Dibromofluoromethane		54.1		ug/L	50.0	108%	79 - 122	6065066	NPF3293-01	06/26/06 22:17
Surrogate: Toluene-d8		51.9		ug/kg	50.0	104%	78 - 121	6065066	NPF3293-01	06/26/06 22:17
Surrogate: Toluene-d8		51.9		ug/L	50.0	104%	78 - 121	6065066	NPF3293-01	06/26/06 22:17
Surrogate: 4-Bromofluorobenzene		47.6		ug/L	50.0	95%	78 - 126	6065066	NPF3293-01	06/26/06 22:17
Surrogate: 4-Bromofluorobenzene		47.6		ug/kg	50.0	95%	78 - 126	6065066	NPF3293-01	06/26/06 22:17

Purgeable Petroleum Hydrocarbons

6065066-MS1										
Gasoline Range Organics	ND	1820		ug/L	3050	60%	60 - 140	6065066	NPF3293-01	06/26/06 22:17
Surrogate: 1,2-Dichloroethane-d4		51.1		ug/L	50.0	102%	0 - 200	6065066	NPF3293-01	06/26/06 22:17
Surrogate: Dibromofluoromethane		54.1		ug/L	50.0	108%	0 - 200	6065066	NPF3293-01	06/26/06 22:17
Surrogate: Toluene-d8		51.9		ug/L	50.0	104%	0 - 200	6065066	NPF3293-01	06/26/06 22:17
Surrogate: 4-Bromofluorobenzene		47.6		ug/L	50.0	95%	0 - 200	6065066	NPF3293-01	06/26/06 22:17

Client Delta Env. Consultants (San Jose) / SHELL (13653)
 175 Bernal Rd., Suite 200
 San Jose, CA 95119
 Attn Debbie Arnold

Work Order: NPF3498
 Project Name: 6750 Santa Rita Rd., Pleasanton, CA
 Project Number: SAP 135786
 Received: 06/24/06 08:00

PROJECT QUALITY CONTROL DATA
Matrix Spike Dup

Analyte	Orig. Val.	Duplicate	Q	Units	Spike Conc	% Rec.	Target Range	RPD	Limit	Batch	Sample Duplicated	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B												
6065066-MSD1												
Benzene	ND	57.5		ug/L	50.0	115%	71 - 137	5	23	6065066	NPF3293-01	06/26/06 22:41
Methyl tert-Butyl Ether	0.600	46.7		ug/L	50.0	92%	55 - 152	5	27	6065066	NPF3293-01	06/26/06 22:41
Ethylbenzene	ND	54.0		ug/L	50.0	108%	72 - 139	8	23	6065066	NPF3293-01	06/26/06 22:41
Toluene	ND	53.3		ug/L	50.0	107%	73 - 133	9	25	6065066	NPF3293-01	06/26/06 22:41
Xylenes, total	ND	161		ug/L	150	107%	70 - 143	9	27	6065066	NPF3293-01	06/26/06 22:41
Tertiary Butyl Alcohol	ND	555		ug/L	500	111%	19 - 183	4	39	6065066	NPF3293-01	06/26/06 22:41
Surrogate: 1,2-Dichloroethane-d4		48.3		ug/L	50.0	97%	70 - 130			6065066	NPF3293-01	06/26/06 22:41
Surrogate: 1,2-Dichloroethane-d4		48.3		ug/kg	50.0	97%	70 - 130			6065066	NPF3293-01	06/26/06 22:41
Surrogate: Dibromofluoromethane		52.4		ug/kg	50.0	105%	79 - 122			6065066	NPF3293-01	06/26/06 22:41
Surrogate: Dibromofluoromethane		52.4		ug/L	50.0	105%	79 - 122			6065066	NPF3293-01	06/26/06 22:41
Surrogate: Toluene-d8		51.8		ug/L	50.0	104%	78 - 121			6065066	NPF3293-01	06/26/06 22:41
Surrogate: Toluene-d8		51.8		ug/kg	50.0	104%	78 - 121			6065066	NPF3293-01	06/26/06 22:41
Surrogate: 4-Bromofluorobenzene		49.0		ug/L	50.0	98%	78 - 126			6065066	NPF3293-01	06/26/06 22:41
Surrogate: 4-Bromofluorobenzene		49.0		ug/kg	50.0	98%	78 - 126			6065066	NPF3293-01	06/26/06 22:41
Purgeable Petroleum Hydrocarbons												
6065066-MSD1												
Gasoline Range Organics	ND	2100		ug/L	3050	69%	60 - 140	14	40	6065066	NPF3293-01	06/26/06 22:41
Surrogate: 1,2-Dichloroethane-d4		48.3		ug/L	50.0	97%	0 - 200			6065066	NPF3293-01	06/26/06 22:41
Surrogate: Dibromofluoromethane		52.4		ug/L	50.0	105%	0 - 200			6065066	NPF3293-01	06/26/06 22:41
Surrogate: Toluene-d8		51.8		ug/L	50.0	104%	0 - 200			6065066	NPF3293-01	06/26/06 22:41
Surrogate: 4-Bromofluorobenzene		49.0		ug/L	50.0	98%	0 - 200			6065066	NPF3293-01	06/26/06 22:41

Client Delta Env. Consultants (San Jose) / SHELL (13653)
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 San Jose, CA 95119
 Attn Debbie Arnold

Work Order: NPF3498
 Project Name: 6750 Santa Rita Rd., Pleasanton, CA
 Project Number: SAP 135786
 Received: 06/24/06 08:00

CERTIFICATION SUMMARY

TestAmerica - Nashville, TN

Method	Matrix	AIHA	Nelac	California
CA LUFT GC/MS	Water			X
NA	Water			
SW846 8260B	Water	N/A	X	X

Client Delta Env. Consultants (San Jose) / SHELL (13653)
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Work Order: NPF3498
Project Name: 6750 Santa Rita Rd., Pleasanton, CA
Project Number: SAP 135786
Received: 06/24/06 08:00

NELAC CERTIFICATION SUMMARY

TestAmerica Analytical - Nashville does not hold NELAC certifications for the following analytes included in this report

<u>Method</u>	<u>Matrix</u>	<u>Analyte</u>
CA LUFT GC/MS	Water	Gasoline Range Organics

Client Delta Env. Consultants (San Jose) / SHELL (13653)
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Work Order: NPF3498
Project Name: 6750 Santa Rita Rd., Pleasanton, CA
Project Number: SAP 135786
Received: 06/24/06 08:00

DATA QUALIFIERS AND DEFINITIONS

P8 Sample unable to be adjusted to correct pH due to matrix.

METHOD MODIFICATION NOTES



Nashville Division

COOLER RECEIPT FORM

BC#

NPF3498

Cooler Received/Opened On 6/24/06 8:00

1. Indicate the Airbill Tracking Number (last 4 digits for Fedex only) and Name of Courier below: 0880

Fed-Ex
 UPS
 Velocity
 DHL
 Route
 Off-street
 Misc.

2. Temperature of representative sample or temperature blank when opened: 3.8 Degrees Celsius
(indicate IR Gun ID#)

NA A00466 A00750 A01124 100190 101282 102594

3. Were custody seals on outside of cooler?..... YES...NO...NA
 a. If yes, how many and where: 1 Front

4. Were the seals intact, signed, and dated correctly?..... YES...NO...NA

5. Were custody papers inside cooler?..... YES...NO...NA

I certify that I opened the cooler and answered questions 1-5 (initial)..... 32

6. Were custody seals on containers: YES NO and Intact YES NO NA
 were these signed, and dated correctly?..... YES...NO...NA

7. What kind of packing material used? Bubblewrap Peanuts Vermiculite Foam Insert
 Plastic bag Paper Other _____ None

8. Cooling process: Ice Ice-pack Ice (direct contact) Dry ice Other None

9. Did all containers arrive in good condition (unbroken)?..... YES...NO...NA

10. Were all container labels complete (#, date, signed, pres., etc)?..... YES...NO...NA

11. Did all container labels and tags agree with custody papers?..... YES...NO...NA

12. a. Were VOA vials received?..... YES...NO...NA

b. Was there any observable head space present in any VOA vial?..... YES...NO...NA

I certify that I unloaded the cooler and answered questions 6-12 (initial).....

13. a. On preserved bottles did the pH test strips suggest that preservation reached the correct pH level? YES...NO... NA

b. Did the bottle labels indicate that the correct preservatives were used..... YES...NO...NA

If preservation in-house was needed, record standard ID of preservative used here _____

14. Was residual chlorine present?..... YES...NO... NA

I certify that I checked for chlorine and pH as per SOP and answered questions 13-14 (initial).....

15. Were custody papers properly filled out (ink, signed, etc)?..... YES...NO...NA

16. Did you sign the custody papers in the appropriate place?..... YES...NO...NA

17. Were correct containers used for the analysis requested?..... YES...NO...NA

18. Was sufficient amount of sample sent in each container?..... YES...NO...NA

I certify that I entered this project into LIMS and answered questions 15-18 (initial).....

I certify that I attached a label with the unique LIMS number to each container (initial).....

19. Were there Non-Conformance issues at login YES NO Was a PIPE generated YES NO # _____

SHELL Chain Of Custody Record

Lab Identification (if necessary):

- TA - Irvine, California
- TA - Morgan Hill, California
- TA - Nashville, Tennessee
- STL
- Other (location) _____

Shell Project Manager to be invoiced:		INCIDENT NUMBER (ES ONLY)	
<input checked="" type="checkbox"/> ENVIRONMENTAL SERVICES <input type="checkbox"/> TECHNICAL SERVICES <input type="checkbox"/> CRMT HOUSTON		DENIS BROWN <input type="checkbox"/> NOT FOR ENV. REMEDIATION - NO ETIM - SEND PAPER INVOICE	
		9	7
		4	6
		4	7
		1	1
		SAP or CRMT NUMBER (TS/CRMT)	
		DATE: 6/16/06	
		PAGE: 1 of 1	

SAMPLING COMPANY: Delta Environmental Consultants, Inc.		LOG CODE:	SITE ADDRESS: Street and City 6750 Santa Rita Rd. Pleasanton	State CA	GLOBAL ID NO.: T0600102532
ADDRESS: 175 Bernal Rd #200, San Jose, CA 95119		EDF DELIVERABLE TO (Name, Company, Office Location):	PHONE NO.: (408) 826-1866	E-MAIL: hbuckingham@deltaenv.com	CONSULTANT PROJECT NO.: SJ67-50S-1
PROJECT CONTACT (Hardcopy or PDF Report to): Debbie Arnold		SAMPLER NAME(S) (Print): Frane Susic			LAB USE ONLY
TELEPHONE: (408) 826-1873	FAX: (408) 224-8506	E-MAIL: darnold@deltaenv.com			

TURNAROUND TIME (STANDARD IS 10 CALENDAR DAYS):

5 DAY 3 DAY 2 DAY 24 HOURS RESULTS NEEDED ON WEEKEND

LA - RWQCB REPORT FORMAT UST AGENCY: _____

GC/MS MTBE CONFIRMATION: HIGHEST _____ HIGHEST per BORING _____ ALL _____

SPECIAL INSTRUCTIONS OR NOTES: _____ CHECK BOX IF EDD IS NOT NEEDED

RECEIPT VERIFICATION REQUESTED

REQUESTED ANALYSIS												FIELD NOTES: Container/Preservative or PID Readings or Laboratory Notes NPF3498 06/29/06 23:59 TEMPERATURE ON RECEIPT C°	
TPH - Purgeable (8260B)	TPH - Extractable (8015M)	BTEX (8260B)	5 Oxygenates (8260B) (MTBE, TBA, DIPE, TAME, ETBE)	MTBE (8260B)	TBA (8260B)	DIPE (8260B)	TAME (8260B)	ETBE (8260B)	1,2 DCA (8260B)	EDB (8260B)	Ethanol (8260B)		Methanol (8015M)
X	X	X	X	X									

LAB USE ONLY	Field Sample Identification		SAMPLING		MATRIX	NO. OF CONT.	TPH - Purgeable (8260B)	TPH - Extractable (8015M)	BTEX (8260B)	5 Oxygenates (8260B) (MTBE, TBA, DIPE, TAME, ETBE)	MTBE (8260B)	TBA (8260B)	DIPE (8260B)	TAME (8260B)	ETBE (8260B)	1,2 DCA (8260B)	EDB (8260B)	Ethanol (8260B)	Methanol (8015M)	TEMPERATURE ON RECEIPT C°	
			DATE	TIME																	
	MW-2		6/16/06	9:35	Water	6	X	X	X	X										NPF 3498-01	

Relinquished by: (Signature) <i>Frane Susic</i> 6/22/06	Received by: (Signature) <i>D. Arnold</i>	Date: 6/22/06	Time: 6:50pm
Relinquished by: (Signature) <i>D. Arnold</i> 6/22/06	Received by: (Signature) <i>Debbie Arnold</i>	Date: 6/22/06	Time: 1910
Relinquished by: (Signature) <i>Debbie Arnold</i> 6/23/06	Received by: (Signature) <i>Debbie Arnold</i>	Date: 6/23/06	Time: 800

SEQUOIA ANALYTICAL SAMPLE RECEIPT LOG

For Regulatory Purposes?
 DRINKING WATER YES / NO
 WASTE WATER YES / NO

CLIENT NAME: SHELL
 REC. BY (PRINT) ET
 WORKORDER: _____

DATE REC'D AT LAB: 6/22/06
 TIME REC'D AT LAB: 1910
 DATE LOGGED IN: _____

CIRCLE THE APPROPRIATE RESPONSE	LAB SAMPLE #	DASH #	CLIENT ID	CONTAINER DESCRIPTION	PRESERVATIVE	pH	SAMPLE MATRIX	DATE SAMPLED	REMARKS: CONDITION (ETC.)
1. Custody Seal(s) Present / <u>Absent</u> Intact / Broken*									<div style="position: relative; height: 100%;"> 6/22/06 ET </div>
2. Chain-of-Custody <u>Present</u> / Absent*									
3. Traffic Reports or Packing List: Present / <u>Absent</u>									
4. Airbill: Airbill / Sticker Present / Absent									
5. Airbill #:									
6. Sample Labels: <u>Present</u> / Absent									
7. Sample IDs: <u>Listed</u> / Not Listed on Chain-of-Custody									
8. Sample Condition: <u>Intact</u> / Broken* / Leaking*									
9. Does information on chain-of-custody, traffic reports and sample labels agree? <u>Yes</u> / No*									
10. Sample received within hold time? <u>Yes</u> / No*									
11. Adequate sample volume received? <u>Yes</u> / No*									
12. Proper preservatives used? <u>Yes</u> / No*									
13. Trip Blank / Temp Blank Received? (circle which, if yes) <u>Yes</u> / No*									
14. Read Temp: <u>4.3</u> Corrected Temp: <u>4.3</u> Is corrected temp 4 +/- 2°C? <u>Yes</u> / No** <small>(Acceptance range for samples requiring thermal pres.)</small>									

**Exception (if any): METALS / DFF ON ICE
 or Problem COC

*IF CIRCLED, CONTACT PROJECT MANAGER AND ATTACH RECORD OF RESOLUTION.