GETTLER-RYAN INC

TRANSMITTAL

TO: Mr. Barney Chan
Alameda County Environmental
Health Services
1131 Harbor Bay Parkway
Alameda, California 94502-6577

DATE: January 24, 1997
G-R #: 6338.80

FROM: Deanna L. Harding
Project Coordinator
Gettler-Ryan Inc.
6747 Sierra Court, Suite J
Dublin, California 94568

RE: Chevron/RMC Lonestar Facility
CPS# 206142
333 - 23rd Avenue
Oakland, California

WE HAVE ENCLOSED THE FOLLOWING:

COPIES	DATED	DESCRIPTION
1	January 20, 1997	Groundwater Monitoring & Sampling Report Fourth Quarter 1996 Sampling Event

COMMENTS:

At the request of Chevron Products Company, we are providing you a copy of the above referenced report. The referenced site is monitored and sampled on a semi-annual basis, scheduled in June and December. If you have questions please contact Mr. R.J. (Bob) Cochran, Chevron Project Manager, at (510) 842-9655, or myself at (510) 551-7555.

Enclosure

cc: Mr. Aaron O'Brien, Geraghty & Miller, 1050 Marina Way South, Richmond, CA 94804

agency/6338.ltr

Table 1: Summary of Groundwater Sampling Results
RMC Lonestar Facility
333 – 23rd Avenue, Oakland, California.

Well	Date	Top of Casing Elevation (a) (feet) (msl)	Depth to Water (feet)	Liquid-Phase Hydrocarbon Thickness (feet)	Groundwater Elevation (b) (feet) (msl)	TPH-G (c) (µg/L)	Benzene (d) (µg/L)	Toluene (d) (µg/L)	Ethyl-benzene (d) (µg/L)	Xylenes (d) (µg/L)	TPH-D (e) (µg/L)
MW-1	21-Dec-90	4.70	9.77	2.07	-3.41	NP	NP	NP	NP	NP	NP
	18-Dec-93		8.45	0.03	-3.73	NS	NS	NS	NS	NS	NS
	29-Mar-94		9.00	0.45	-3.94	NS	NS	NS	NS	NS	NS
	9-Jun-94		NS (i)	NS	NS	NS	NS	NS	NS	NS	NS
	4-Oct-94		8.71	0.04	-3.98	LPH	LPH	LPH	LPH	LPH	LPH
	20-Dec-94		8.38	0.67	-3.14	LPH	LPH	LPH	LPH	LPH	LPH
	28-Mar-95		7.79	0.50	-2.69	LPH	LPH	LPH	LPH	LPH	LPH
	30-Jun-95		NM	NM	NM	LPH	LPH	LPH	LPH	LPH	LPH
	24-Sep-95		7.79	0.50	-2.69	LPH	LPH	LPH	LPH	LPH	LPH
	29-Dec-95		(m)	(m)	(m)	(m)	(m)	(m)	(m)	(m)	(m)
	24-Mar-96		7.68	0.01	-2.97	1,400 (n)	ND(<0.50)	ND(<0.50)	ND(<0.50)	ND(<0.50)	59,000
MW-2 (f)	15-Jun-89	NS	NP	NP	---	ND(<200)	ND(<0.5)	ND(<5.0)	ND(<5.0)	ND(<5.0)	NA
MW-4	28-May-87	NS	NP	NP	---	NA	ND(<0.5)	ND(<0.5)	ND(<0.5)	ND(<2)	ND(<5)
	15-Jun-89		NP	NP	---	ND(<100)	ND(<0.2)	ND(<2.0)	ND(<2.0)	ND(<2.0)	ND(<0.2)
	21-Dec-90		7.31	NP	---	ND(<50)	ND(<0.5)	ND(<0.5)	ND(<0.5)	ND(<0.5)	ND(<50)
	19-Mar-93		6.64	---	---	ND(<50)	ND(<0.5)	ND(<0.5)	ND(<0.5)	ND(<1.5)	ND(<50)
	16-Jun-93		8.01	---	---	210	32	27	2.8	19	ND(<50)
	18-Dec-93		7.35	---	---	79	0.5	1.2	0.5	1.1	100
	29-Mar-94		8.05	---	---	ND(<50)	ND(<0.5)	ND(<0.5)	ND(<0.5)	ND(<0.5)	ND(<50)
	9-Jun-94		8.14	---	---	ND(<50)	ND(<0.5)	ND(<0.5)	ND(<0.5)	ND(<0.5)	ND(<50)
	4-Oct-94		7.31	---	---	ND(<50)	ND(<0.5)	ND(<0.5)	ND(<0.5)	ND(<0.5)	ND(<50)
	20-Dec-94		7.03	---	---	ND(<50)	ND(<0.5)	ND(<0.5)	ND(<0.5)	ND(<0.5)	ND(<50)
	28-Mar-95		6.83	---	---	ND(<50)	ND(<0.5)	ND(<0.5)	ND(<0.5)	ND(<0.5)	ND(<50)
	30-Jun-95		7.84	---	---	ND(<50)	ND(<0.5)	ND(<0.5)	ND(<0.5)	ND(<0.5)	ND(<50)
	24-Sep-95		7.67	---	---	ND(<50)	ND(<0.5)	ND(<0.5)	ND(<0.5)	ND(<0.5)	110
	29-Dec-95	(l)	(l)	(l)	(l)	(l)	(l)	(l)	(l)	(l)	(l)
	24-Mar-96		7.41	---	---	ND(<50)	ND(<0.5)	ND(<0.5)	ND(<0.5)	ND(<0.5)	95

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RMC Lonestar Facility
333 – 23rd Avenue, Oakland, California.

Well	Date	Top of Casing Elevation (a) (feet) (msl)	Depth to Water (feet)	Liquid-Phase Hydrocarbon Thickness (feet)	Groundwater Elevation (b) (feet) (msl)	TPH-G (c) (µg/L)	Benzene (d) (µg/L)	Toluene (d) (µg/L)	Ethyl-benzene (d) (µg/L)	Xylenes (d) (µg/L)	TPH-D (e) (µg/L)
MW-5	28-May-87	5.43	NP	NP	---	NA	ND(<0.5)	ND(<0.5)	ND(<0.5)	ND(<2)	ND(<5)
	15-Jun-89		NP	NP	---	ND(<100)	ND(<0.2)	ND(<2.0)	ND(<2.0)	ND(<2.0)	NA
	21-Dec-90		9.11	NP	-3.68	ND(<50)	ND(<0.5)	ND(<0.5)	ND(<0.5)	ND(<0.5)	ND(<50)
	16-Jun-93		9.12	---	-3.69	ND(<50)	ND(<0.5)	ND(<0.5)	ND(<0.5)	ND(<0.5)	ND(<50)
	18-Dec-93		8.72	---	-3.29	ND(<50)	ND(<0.5)	ND(<0.5)	ND(<0.5)	ND(<0.5)	690
	29-Mar-94		9.00	---	-3.57	NS	NS	NS	NS	NS	NS
	9-Jun-94		9.36	---	-3.93	ND(<50)	ND(<0.5)	ND(<0.5)	ND(<0.5)	ND(<0.5)	ND(<50)
	4-Oct-94		NM	---	NM	NS	NS	NS	NS	NS	NS
	20-Dec-94		8.10	---	-2.67	ND(<50)	ND(<0.5)	ND(<0.5)	ND(<0.5)	ND(<0.5)	ND(<50)
	28-Mar-95		8.21	---	-2.78	NS	NS	NS	NS	NS	NS
	30-Jun-95		8.78	---	-3.35	ND(<50)	ND(<0.5)	ND(<0.5)	ND(<0.5)	ND(<0.5)	900
	24-Sep-95		8.40	---	-2.97	NS	NS	NS	NS	NS	NS
	29-Dec-95		8.39	---	-2.96	ND(<50)	ND(<0.5)	ND(<0.5)	ND(<0.5)	ND(<0.5)	ND(<50)
	24-Mar-96		NM	---	NM	NS	NS	NS	NS	NS	NS
MW-7	15-Jun-89	4.51	NP	NP	---	ND(<100)	ND(<0.2)	ND(<2.0)	ND(<2.0)	ND(<2.0)	NA
	21-Dec-90		7.90	0.01	-3.38	NA	NA	NA	NA	NA	NA
	16-Jun-93		8.45	---	-3.94	ND(<50)	ND(<0.5)	0.9	ND(<0.5)	ND(<0.5)	ND(<50)
	18-Dec-93		8.01	---	-3.50	ND(<50)	ND(<0.5)	ND(<0.5)	ND(<0.5)	ND(<0.5)	240
	29-Mar-94		8.60	---	-4.09	ND(<50)	ND(<0.5)	ND(<0.5)	ND(<0.5)	ND(<0.5)	ND(<50)
	9-Jun-94		8.61	---	-4.10	ND(<50)	ND(<0.5)	ND(<0.5)	ND(<0.5)	ND(<0.5)	130 (h)
	4-Oct-94		7.82	---	-3.31	ND(<50)	ND(<0.5)	ND(<0.5)	ND(<0.5)	ND(<0.5)	ND(<50)
	20-Dec-94		7.70	---	-3.19	ND(<50)	ND(<0.5)	ND(<0.5)	ND(<0.5)	ND(<0.5)	140
	28-Mar-95		7.67	---	-3.16	ND(<50)	ND(<0.5)	ND(<0.5)	ND(<0.5)	ND(<0.5)	ND(<50)
	30-Jun-95		8.33	---	-3.82	ND(<50)	ND(<0.5)	ND(<0.5)	ND(<0.5)	ND(<0.5)	ND(<50)
	24-Sep-95		8.16	---	-3.65	ND(<50)	ND(<0.5)	ND(<0.5)	ND(<0.5)	ND(<0.5)	ND(<50)
	29-Dec-95		7.51	---	-3.00	ND(<50)	ND(<0.5)	ND(<0.5)	ND(<0.5)	ND(<0.5)	230 (j)
	24-Mar-96		7.69	0.01	-3.17	ND(<50)	ND(<0.5)	ND(<0.5)	ND(<0.5)	ND(<0.5)	81

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MW-8	21-Dec-90	4.93	8.53	0.02	-3.59	NA	NA	NA	NA	NA	NA
	18-Dec-93		NM	NM	NM	NS	NS	NS	NS	NS	NS
	29-Mar-94		8.38	---	-3.46	NS	NS	NS	NS	NS	NS
	9-Jun-94		NS (i)	NS	NS	NS	NS	NS	NS	NS	NS
	20-Dec-94		7.58	---	-2.66	ND(<2500)	120	100	ND(<25)	100	50,000
	28-Mar-95		7.08	---	-2.16	NS	NS	NS	NS	NS	NS
	30-Jun-95		8.09	---	-3.17	ND(<50)	ND(<0.5)	ND(<0.5)	ND(<0.5)	ND(<0.5)	14,000
	24-Sep-95		8.45	---	-3.53	NS	NS	NS	NS	NS	NS
	29-Dec-95		7.47	---	-2.55	520	ND(<0.50)	ND(<0.50)	ND(<0.50)	ND(<0.50)	25,000
	24-Mar-96		NM	---	NM	NS	NS	NS	NS	NS	NS
MW-9	28-May-87	4.42	NP	NP	---	NA	ND(<0.5)	ND(<0.5)	ND(<0.5)	ND(<2)	ND(<5)
	15-Jun-89		NP	NP	---	ND(<100)	ND(<0.2)	ND(<2.0)	ND(<2.0)	ND(<2.0)	NA
	21-Dec-90		7.86	sheen	---	ND(<50)	ND(<0.5)	ND(<0.5)	ND(<0.5)	1	230
	16-Jun-93		8.34	---	-3.92	ND(<50)	ND(<0.5)	ND(<0.5)	ND(<0.5)	ND(<1.5)	ND(<50)
	18-Dec-93		7.91	---	-3.49	ND(<50)	ND(<0.5)	ND(<0.5)	ND(<0.5)	ND(<0.5)	ND(<50)
	29-Mar-94		7.85	---	-3.43	NS	NS	NS	NS	NS	NS
	9-Jun-94		8.69	---	-4.27	ND(<50)	ND(<0.5)	ND(<0.5)	ND(<0.5)	ND(<0.5)	ND(<50)
	4-Oct-94		NM	---	NM	NS	NS	NS	NS	NS	NS
	20-Dec-94		7.60	---	-3.18	ND(<50)	ND(<0.5)	ND(<0.5)	ND(<0.5)	ND(<0.5)	ND(<50)
	28-Mar-95		7.58	---	-3.16	NS	NS	NS	NS	NS	NS
	30-Jun-95		8.34	---	-3.92	ND(<50)	ND(<0.5)	ND(<0.5)	ND(<0.5)	ND(<0.5)	ND(<50)
	24-Sep-95		8.21	---	-3.79	NS	NS	NS	NS	NS	NS
	29-Dec-95		7.48	---	-3.06	ND(<50)	ND(<0.5)	ND(<0.5)	ND(<0.5)	ND(<0.5)	600
	24-Mar-96		NM	---	NM	NS	NS	NS	NS	NS	NS

why NS

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MW-10	15-Jun-89	5.24	NP	NP	---	ND(<100	ND(<0.2)	ND(<2.0)	ND(<2.0)	ND(<2.0)	NA
	21-Dec-90		8.92	NP	-3.68	ND(<50)	ND(<0.5)	ND(<0.5)	ND(<0.5)	ND(<0.5)	80
	16-Jun-93		8.97	---	-3.73	ND(<50)	ND(<0.5)	ND(<0.5)	ND(<0.5)	ND(<0.5)	ND(<50)
	18-Dec-93		7.87	---	-2.63	51 (g)	ND(<0.5)	ND(<0.5)	ND(<0.5)	ND(<0.5)	12,000
	29-Mar-94		9.20	---	-3.96	NS	NS	NS	NS	NS	NS
	9-Jun-94		9.31	---	-4.07	ND(<50)	ND(<0.5)	ND(<0.5)	ND(<0.5)	ND(<0.5)	ND(<50)
	4-Oct-94		NM	---	NM	NS	NS	NS	NS	NS	NS
	20-Dec-94		8.30	---	-3.06	ND(<50)	ND(<0.5)	ND(<0.5)	ND(<0.5)	ND(<0.5)	ND(<50)
	28-Mar-95		8.26	---	-3.02	NS	NS	NS	NS	NS	NS
	30-Jun-95		8.95	---	-3.71	ND(<50)	ND(<0.5)	ND(<0.5)	ND(<0.5)	ND(<0.5)	ND(<50)
	24-Sep-95		8.87	---	-3.63	NS	NS	NS	NS	NS	NS
	29-Dec-95		8.03	---	-2.79	ND(<50)	ND(<0.5)	ND(<0.5)	ND(<0.5)	ND(<0.5)	1,800 (k)
	24-Mar-96		NM	---	NM	NS	NS	NS	NS	NS	(NS) why? NS
MW-11	21-Aug-87	4.37	NP	NP	---	NA	ND(<0.5)	ND(<0.5)	ND(<0.5)	ND(<2)	ND(<0.1)
	21-Jun-89		NP	NP	---	ND(<100)	ND(<0.2)	ND(<2.0)	ND(<2.0)	ND(<2.0)	NA
	21-Dec-90		8.59	sheen	---	ND(<50)	ND(<0.5)	ND(<0.5)	ND(<0.5)	ND(<0.5)	ND(<50)
	19-Mar-93		7.57	---	-3.20	ND(<50)	ND(<0.5)	ND(<0.5)	ND(<0.5)	ND(<1.5)	ND(<50)
	16-Jun-93		8.84	---	-4.47	ND(<50)	ND(<0.5)	ND(<0.5)	ND(<0.5)	ND(<1.5)	ND(<50)
	18-Dec-93		8.26	---	-3.89	ND(<50)	ND(<0.5)	ND(<0.5)	ND(<0.5)	ND(<0.5)	ND(<50)
	29-Mar-94		9.07	---	-4.70	ND(<50)	ND(<0.5)	ND(<0.5)	ND(<0.5)	ND(<0.5)	ND(<50)
	9-Jun-94		9.14	---	-4.77	ND(<50)	ND(<0.5)	ND(<0.5)	ND(<0.5)	ND(<0.5)	150 (h)
	4-Oct-94		7.94	---	-3.57	ND(<50)	ND(<0.5)	1.0	ND(<0.5)	ND(<0.5)	ND(<50)
	20-Dec-94		7.68	---	-3.31	ND(<50)	ND(<0.5)	ND(<0.5)	ND(<0.5)	ND(<0.5)	ND(<50)
	28-Mar-95		6.90	---	-2.53	ND(<50)	ND(<0.5)	ND(<0.5)	ND(<0.5)	ND(<0.5)	ND(<50)
	30-Jun-95		8.81	---	-4.44	ND(<50)	ND(<0.5)	ND(<0.5)	ND(<0.5)	ND(<0.5)	ND(<50)
	24-Sep-95		8.80	---	-4.43	ND(<50)	ND(<0.5)	ND(<0.5)	ND(<0.5)	ND(<0.5)	110
	29-Dec-95		8.22	---	-3.85	ND(<50)	ND(<0.5)	ND(<0.5)	ND(<0.5)	ND(<0.5)	ND(<50)
	24-Mar-96		8.46	---	-4.09	ND(<50)	ND(<0.5)	ND(<0.5)	ND(<0.5)	ND(<0.5)	80
MW-12	21-Aug-87	NS	NP	NP	---	NA	ND(<0.5)	ND(<0.5)	ND(<0.5)	ND(<2)	ND(<0.1)
	18-Dec-93	NM	NM	NM	NM	NS	NS	NS	NS	NS	NS
	29-Mar-94	NM	NM	NM	NM	NS	NS	NS	NS	NS	NS
	9-Jun-94	(i)	(i)	(i)	(i)	(i)	(i)	(i)	(i)	(i)	(i)

Project No. RC0174.003

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Well	Date	Top of Casing Elevation (a) (feet) (msl)	Depth to Water (feet)	Liquid-Phase Hydrocarbon Thickness (feet)	Groundwater Elevation (b) (feet) (msl)	TPH-G (c) (µg/L)	Benzene (d) (µg/L)	Toluene (d) (µg/L)	Ethyl-benzene (d) (µg/L)	Xylenes (d) (µg/L)	TPH-D (e) (µg/L)
MW-13	21-Aug-87	4.73	NP	NP	---	NA	ND(<0.5)	ND(<0.5)	ND(<0.5)	ND(<2)	ND(<0.1)
	15-Jun-89		NP	NP	---	ND(<100)	ND(<0.2)	ND(<2.0)	ND(<2.0)	ND(<2.0)	NA
	19-Mar-93		7.62	---	-2.89	ND(<50)	ND(<0.5)	ND(<0.5)	ND(<0.5)	ND(<1.5)	ND(<50)
	16-Jun-93		8.56	---	-3.83	ND(<50)	ND(<0.5)	ND(<0.5)	ND(<0.5)	ND(<1.5)	ND(<50)
	18-Dec-93		8.11	---	-3.38	ND(<50)	ND(<0.5)	ND(<0.5)	ND(<0.5)	ND(<0.5)	ND(<50)
	29-Mar-94		8.65	---	-3.92	ND(<50)	ND(<0.5)	ND(<0.5)	ND(<0.5)	ND(<0.5)	ND(<50)
	9-Jun-94		8.60	---	-3.87	ND(<50)	ND(<0.5)	ND(<0.5)	ND(<0.5)	ND(<0.5)	ND(<50)
	4-Oct-94		8.31	---	-3.58	ND(<50)	ND(<0.5)	ND(<0.5)	ND(<0.5)	ND(<0.5)	ND(<50)
	20-Dec-94		7.92	---	-3.19	ND(<50)	ND(<0.5)	ND(<0.5)	ND(<0.5)	ND(<0.5)	ND(<50)
	28-Mar-95		7.78	---	-3.05	ND(<50)	ND(<0.5)	ND(<0.5)	ND(<0.5)	ND(<0.5)	ND(<50)
	30-Jun-95		NM	NM	NM	NS	NS	NS	NS	NS	NS
	24-Sep-95		8.34	---	-3.61	ND(<50)	ND(<0.5)	ND(<0.5)	ND(<0.5)	ND(<0.5)	180
	29-Dec-95	(l)	(l)	(l)	(l)	(l)	(l)	(l)	(l)	(l)	(l)
(o)	24-Mar-96		7.74	---	-3.01	ND(<50)	ND(<0.5)	ND(<0.5)	ND(<0.5)	ND(<0.5)	ND(<50)
TB	19-Mar-93	---	---	---	---	ND(<50)	ND(<0.5)	ND(<0.5)	ND(<0.5)	ND(<1.5)	NA
	16-Jun-93		---	---	---	ND(<50)	ND(<0.5)	ND(<0.5)	ND(<0.5)	ND(<1.5)	NA
	18-Dec-93		---	---	---	ND(<50)	ND(<0.5)	ND(<0.5)	ND(<0.5)	ND(<0.5)	NA
	29-Mar-94		---	---	---	ND(<50)	ND(<0.5)	ND(<0.5)	ND(<0.5)	ND(<0.5)	NA
FB	9-Jun-94		---	---	---	ND(<50)	ND(<0.5)	ND(<0.5)	ND(<0.5)	ND(<0.5)	NA
TB	20-Dec-94		---	---	---	ND(<50)	ND(<0.5)	ND(<0.5)	ND(<0.5)	ND(<0.5)	NA
	28-Mar-95		---	---	---	ND(<50)	ND(<0.5)	ND(<0.5)	ND(<0.5)	ND(<0.5)	NA
	30-Jun-95		---	---	---	ND(<50)	ND(<0.5)	ND(<0.5)	ND(<0.5)	ND(<0.5)	NA
	24-Sep-95		---	---	---	ND(<50)	ND(<0.5)	ND(<0.5)	ND(<0.5)	ND(<0.5)	NA
	29-Dec-95		---	---	---	ND(<50)	ND(<0.5)	ND(<0.5)	ND(<0.5)	ND(<0.5)	NA
	24-Mar-96		---	---	---	ND(<50)	ND(<0.5)	ND(<0.5)	ND(<0.5)	ND(<0.5)	

(Remarks on next page.)

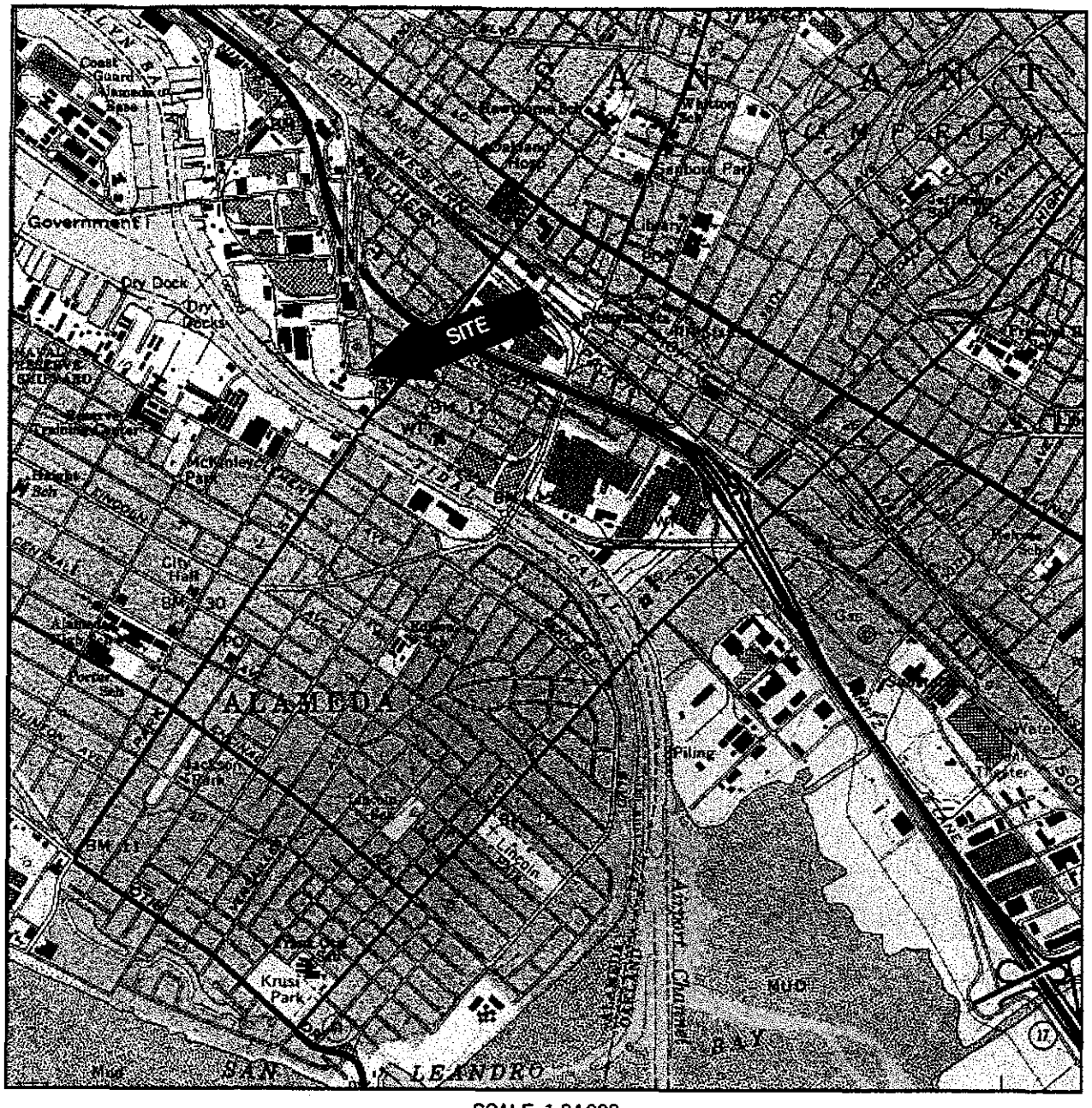
Table 1: Summary of Groundwater Sampling Results
RMC Lonestar Facility
333 – 23rd Avenue, Oakland, California.

Well	Date	Top of Casing Elevation (a) (feet) (msl)	Depth to Water (feet)	Liquid-Phase Hydrocarbon Thickness (feet)	Groundwater Elevation (b) (feet) (msl)	TPH-G (c) (µg/L)	Benzene (d) (µg/L)	Toluene (d) (µg/L)	Ethyl-benzene (d) (µg/L)	Xylenes (d) (µg/L)	TPH-D (e) (µg/L)

(a) Elevations surveyed on 9/26/93 by Field Designs relative to City of Oakland Benchmark #3457 and corrected to msl. (Benchmark datum is 2.998 feet off of msl.)
(b) The top-of-water elevation in the presence of liquid-phase hydrocarbons is calculated by (TOC-DTW)+((DTW-DTP) X 0.8).
(c) Analyzed by USEPA Method 8015, modified.
(d) Analyzed by USEPA Method 8020.
(e) Analyzed by USEPA Method 8015, modified.
(f) Monitor Well MW-2 was abandoned prior to December 1992.
(g) Laboratory reports that the chromatogram does not match typical gasoline pattern.
(h) Laboratory reports that the chromatogram does not match typical diesel pattern; lighter hydrocarbons present.
(i) Monitor Well MW-12 inaccessible due to the presence of hardened concrete in the vault box.
(j) Laboratory reports that the chromatogram indicates the presence of unidentified hydrocarbons >C16.
(k) Laboratory reports that the chromatogram indicates the presence of diesel and unidentified hydrocarbons >C16.
(l) Well could not be found.
(m) Well inaccessible.
(n) Laboratory reports that the chromatogram indicates the presence of unidentified hydrocarbons >C8.
(o) Well MW-13 also analyzed on March 24, 1996, for Total Dissolved Solids (USEPA Method 160.1). Laboratory reported a concentration of 1,600 mg/L.

TPH-G Total petroleum hydrocarbons as gasoline
TPH-D Total petroleum hydrocarbons as diesel
µg/L Micrograms per liter
ND Not detected within the method detection limit.
NM Not measured
NP Data not provided
NS Not surveyed or not sampled
LPH Liquid-phase hydrocarbons present; well not sampled

Data through January 1991 provided by Gettler-Ryan, Inc. (Site Update, January 15, 1991).
March 24, 1996 laboratory analytical results provided by Sequoia Analytical, Walnut Creek, California.



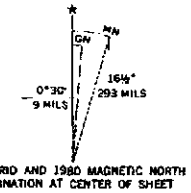
SCALE 1:24 000

1 0 1 MILE

1000 0 1000 2000 3000 4000 5000 6000 7000 FEET

1 .5 0 1 KILOMETER

CONTOUR INTERVAL 20 FEET



UTM GRID AND 1980 MAGNETIC NORTH DECLINATION AT CENTER OF SHEET

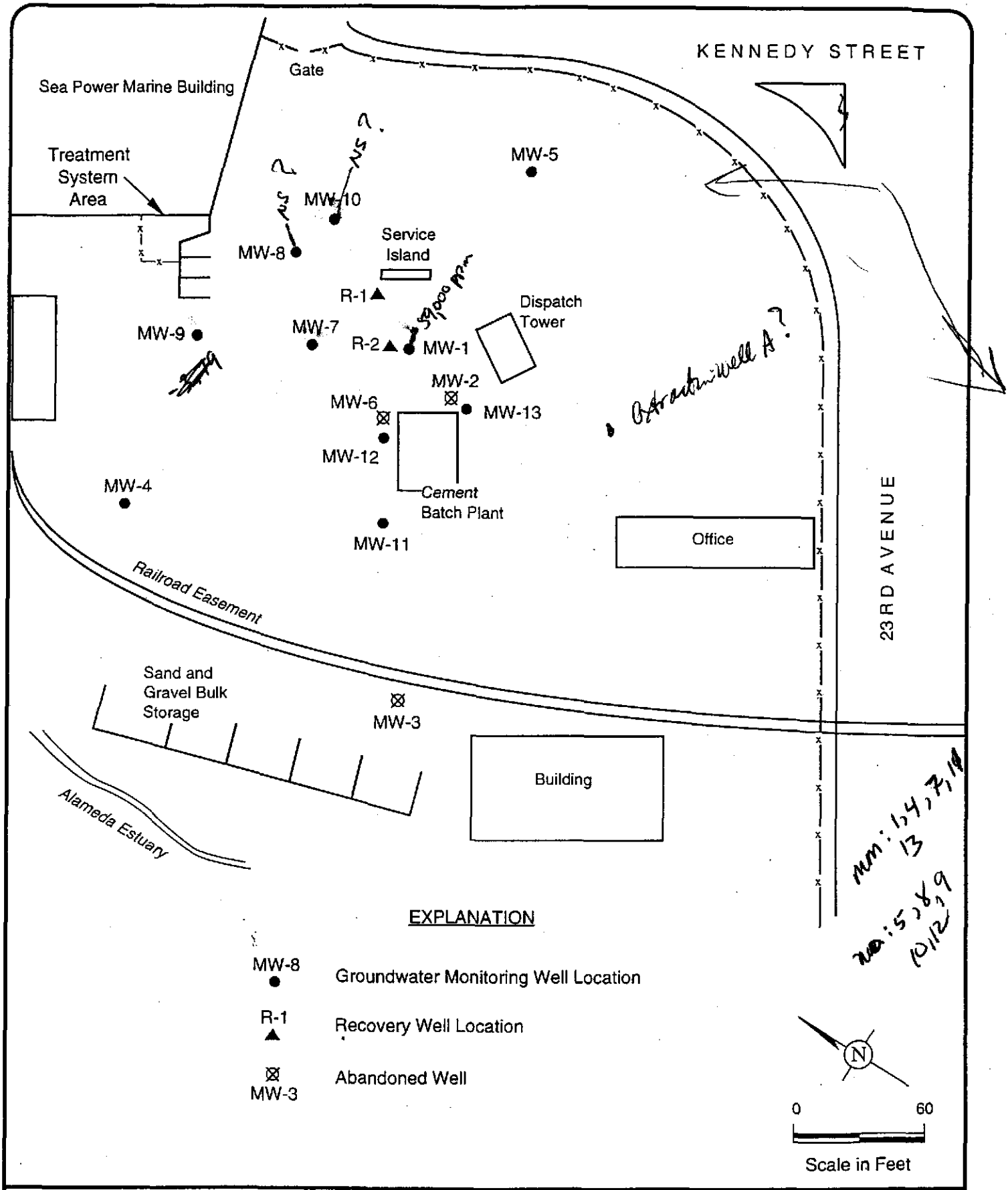
Reference: U.S.G.S. 7.5-minute Quadrangle Oakland East California, 1959 photorevised 1980.

GERAGHTY & MILLER, INC.
Environmental Services
A **Heidemij** Company

Project No. RC0174.000

SITE LOCATION MAP
Lonestar Facility
333–23rd Avenue
Oakland, California

FIGURE
1



GERAGHTY & MILLER, INC.
Environmental Services
A Heidemij Company

Project No. RC0174.000

SITE PLAN
Lonestar Facility
333 – 23rd Avenue
Oakland, California

FIGURE
2

REVISION
4/17/96

ATTACHMENT 1

COPIES OF CERTIFIED LABORATORY REPORTS
AND
CHAIN-OF-CUSTODY DOCUMENTATION

Sequoia Analytical

680 Chesapeake Drive, Redwood City, CA 94063, (415) 364-9600, FAX (415) 364-9233
404 N. Wiget Lane, Walnut Creek, CA 94598, (510) 988-9600, FAX (510) 988-9673
819 Striker Avenue, Suite 8, Sacramento, CA 95834, (916) 921-9600, FAX (916) 921-0100

Geraghty & Miller, Inc.
1050 Marina Way South
Richmond, CA 94804
Attention: Cynthia Hilton

Client Project ID: RC0174.003, Chevron/Lonestar
Sample Matrix: Water
Analysis Method: EPA 5030/8015 Mod./8020
First Sample #: 603-2084

Sampled: Mar 24, 1996
Received: Mar 25, 1996
Reported: Apr 9, 1996

QC Batch Number:	GC040596 802004A	GC040596 802004A	GC040596 802004A	GC040596 802004A	GC040596 802004A	GC040896 802004A

TOTAL PURGEABLE PETROLEUM HYDROCARBONS with BTEX DISTINCTION

Analyte	Reporting Limit µg/L	Sample I.D. 603-2084 MW-4	Sample I.D. 603-2085 MW-7	Sample I.D. 603-2086 MW-11	Sample I.D. 603-2087 MW-13	Sample I.D. 603-2088 TB-LB	Sample I.D. 603-2089 MW-1
Purgeable Hydrocarbons	50	N.D.	N.D.	N.D.	N.D.	N.D.	1,400
Benzene	0.50	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.
Toluene	0.50	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.
Ethyl Benzene	0.50	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.
Total Xylenes	0.50	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.
Chromatogram Pattern:		--	--	--	--	--	Unidentified Hydrocarbons >C8

Quality Control Data

Report Limit Multiplication Factor:	1.0	1.0	1.0	1.0	1.0	1.0
Date Analyzed:	4/5/96	4/5/96	4/5/96	4/5/96	4/5/96	4/8/96
Instrument Identification:	HP-4	HP-4	HP-4	HP-4	HP-4	HP-4
Surrogate Recovery, %: (QC Limits = 70-130%)	105	94	104	105	104	100

Purgeable Hydrocarbons are quantitated against a fresh gasoline standard.
Analytes reported as N.D. were not detected above the stated reporting limit.

SEQUOIA ANALYTICAL, #1271

Kevin Van Slambrook
Project Manager

Sequoia Analytical

680 Chesapeake Drive, Redwood City, CA 94063, (415) 364-9600, FAX (415) 364-9233
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Geraghty & Miller, Inc.
1050 Marina Way South
Richmond, CA 94804
Attention: Cynthia Hilton

Client Project ID: RC0174.003, Chevron/Lonestar
Sample Matrix: Water
Analysis Method: EPA 3510/8015 Mod.
First Sample #: 603-2084

Sampled:
Received: Mar 25, 1996
Reported:

QC Batch Number:

TOTAL EXTRACTABLE PETROLEUM HYDROCARBONS

Analyte	Reporting Limit µg/L	Sample I.D. 603-2084 MW-4	Sample I.D. 603-2085 MW-7	Sample I.D. 603-2086 MW-11	Sample I.D. 603-2087 MW-13	Sample I.D. 603-2089 MW-1
Extractable Hydrocarbons	50	95	81	80	N.D.	59,000
Chromatogram Pattern:		Diesel	Diesel	Diesel	--	Diesel

Quality Control Data

Report Limit Multiplication Factor:	1.0	1.0	1.0	1.0	50
Date Extracted:	3/27/96	3/27/96	3/27/96	3/27/96	3/27/96
Date Analyzed:	3/27/96	3/27/96	3/27/96	3/27/96	3/27/96
Instrument Identification:	HP-3B	HP-3B	HP-3B	HP-3B	HP-3B

Extractable Hydrocarbons are quantitated against a fresh diesel standard.
Analytes reported as N.D. were not detected above the stated reporting limit.

SEQUOIA ANALYTICAL, #1271

Kevin Van Slambrook
Project Manager

Sequoia Analytical

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819 Striker Avenue, Suite 8, Sacramento, CA 95834, (916) 921-9600, FAX (916) 921-0100

Geraghty & Miller, Inc.
1050 Marina Way South
Richmond, CA 94804
Attention: Cynthia Hilton

Client Project ID: RC0174.003, Chevron/Lonestar
Sample Descript: Water, MW-13
Lab Number: 603-2087

Sampled: Mar 24, 1996
Received: Mar 25, 1996
Analyzed: Mar 28, 1996
Reported: Apr 9, 1996

LABORATORY ANALYSIS

Analyte	Detection Limit mg/L	Sample Results mg/L	QC Batch Number	Instrument ID
Total Dissolved Solids.....	1.0	1,600	IN032896160100A	MANUAL

nalytes reported as N.D. were not present above the stated limit of detection.

EQUOIA ANALYTICAL, #1271

evin Van Slambrook
roject Manager

Sequoia Analytical

680 Chesapeake Drive, Redwood City, CA 94063, (415) 364-9600, FAX (415) 364-9233
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819 Striker Avenue, Suite 8, Sacramento, CA 95834, (916) 921-9600, FAX (916) 921-0100

Geraghty & Miller, Inc.
1050 Marina Way South
Richmond, CA 94804
Attention: Cynthia Hilton

Client Project ID: RC0174.003, Chevron/Lonestar
Matrix: Liquid
QC Sample Group: 6032084-2089
Reported: Apr 10, 1996

QUALITY CONTROL DATA REPORT

Analyte:	Benzene	Toluene	Ethyl Benzene	Xylenes
QC Batch#:	GC040896	GC040896	GC040896	GC040896
	802004A	802004A	802004A	802004A
Analy. Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020
Prep. Method:	EPA 5030	EPA 5030	EPA 5030	EPA 5030
Analyst:	K. Nill	K. Nill	K. Nill	K. Nill
MS/MSD #:	6031559	6031559	6031559	6031559
Sample Conc.:	N.D.	N.D.	N.D.	N.D.
Prepared Date:	4/8/96	4/8/96	4/8/96	4/8/96
Analyzed Date:	4/8/96	4/8/96	4/8/96	4/8/96
Instrument I.D.#:	HP-4	HP-4	HP-4	HP-4
Conc. Spiked:	20 µg/L	20 µg/L	20 µg/L	60 µg/L
Result:	17	17	16	51
MS % Recovery:	85	85	80	85
Dup. Result:	19	19	18	56
MSD % Recov.:	95	95	90	93
RPD:	11	11	12	9.3
RPD Limit:	0-20	0-20	0-20	0-20

LCS #:	4LCS040896	4LCS040896	4LCS040896	4LCS040896
Prepared Date:	4/8/96	4/8/96	4/8/96	4/8/96
Analyzed Date:	4/8/96	4/8/96	4/8/96	4/8/96
Instrument I.D.#:	HP-4	HP-4	HP-4	HP-4
Conc. Spiked:	20 µg/L	20 µg/L	20 µg/L	60 µg/L
LCS Result:	19	19	20	65
LCS % Recov.:	95	95	100	108
MS/MSD LCS Control Limits	70-130	70-130	70-130	70-130

SEQUOIA ANALYTICAL, #1271

Kevin Van Slambrook
Project Manager

Please Note:
The LCS is a control sample of known, interferent-free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

** MS = Matrix Spike, MSD = MS Duplicate, RPD = Relative % Difference

Sequoia Analytical

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Geraghty & Miller, Inc.
1050 Marina Way South
Richmond, CA 94804
Attention: Cynthia Hilton

Client Project ID: RC0174.003, Chevron/Lonestar
Matrix: Liquid
QC Sample Group: 6032084-2089
Reported: Apr 10, 1996

QUALITY CONTROL DATA REPORT

Analyte:	Benzene	Toluene	Ethyl Benzene	Xylenes
QC Batch#:	GC040596	GC040596	GC040596	GC040596
	802004A	802004A	802004A	802004A
Analy. Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020
Prep. Method:	EPA 5030	EPA 5030	EPA 5030	EPA 5030
Analyst:	L. Huang	L. Huang	L. Huang	L. Huang
MS/MSD #:	6032052	6032052	6032052	6032052
Sample Conc.:	N.D.	N.D.	N.D.	N.D.
Prepared Date:	4/5/96	4/5/96	4/5/96	4/5/96
Analyzed Date:	4/5/96	4/5/96	4/5/96	4/5/96
Instrument I.D.#:	HP-4	HP-4	HP-4	HP-4
Conc. Spiked:	20 µg/L	20 µg/L	20 µg/L	60 µg/L
Result:	19	19	18	53
MS % Recovery:	95	95	90	88
Dup. Result:	19	19	18	54
MSD % Recov.:	95	95	90	90
RPD:	0.0	0.0	0.0	1.9
RPD Limit:	0-20	0-20	0-20	0-20

LCS #:	4LCS040596	4LCS040596	4LCS040596	4LCS040596
Prepared Date:	4/5/96	4/5/96	4/5/96	4/5/96
Analyzed Date:	4/5/96	4/5/96	4/5/96	4/5/96
Instrument I.D.#:	HP-4	HP-4	HP-4	HP-4
Conc. Spiked:	20 µg/L	20 µg/L	20 µg/L	60 µg/L
LCS Result:	19	19	17	54
LCS % Recov.:	95	95	85	90
MS/MSD LCS Control Limits	70-130	70-130	70-130	70-130

SEQUOIA ANALYTICAL, #1271

Kevin Van Slambrook
Project Manager

Please Note:
The LCS is a control sample of known, interferent-free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

** MS = Matrix Spike, MSD = MS Duplicate, RPD = Relative % Difference

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Geraghty & Miller, Inc.
1050 Marina Way South
Richmond, CA 94804
Attention: Cynthia Hilton

Client Project ID: RC0174.003, Chevron/Lonestar
Matrix: Liquid
QC Sample Group: 6032084-2089
Reported:

QUALITY CONTROL DATA REPORT

Analyte:	Diesel	Total Dissolved Solids
QC Batch#:	SP032796	IN032896
	8015EXA	160100A
Analy. Method:	EPA 8015 Mod.	EPA 160.1
Prep. Method:	EPA 3510	EPA 160.1
Analyst:	J. Dinsay	Y. Borinshteyn
MS/MSD #:	BLK032796	6032087
Sample Conc.:	N.D.	1600 mg/L
Prepared Date:	3/27/96	3/28/96
Analyzed Date:	3/27/96	3/28/96
nstrument I.D.#:	HP-3B	Manual
Conc. Spiked:	300 µg/L	1000 mg/L
Result:	250	2800
MS % Recovery:	83	120
Dup. Result:	240	2700
MSD % Recov.:	80	110
RPD:	4.1	3.6
RPD Limit:	0-50	0-20

LCS #:	LCS032796	160.1YB03L1
Prepared Date:	3/27/96	3/28/96
Analyzed Date:	3/27/96	3/28/96
nstrument I.D.#:	HP-3B	Manual
Conc. Spiked:	300 µg/L	500 mg/L
LCS Result:	240	470
LCS % Recov.:	80	94
MS/MSD LCS Control Limits	50-150	70-130

SEQUOIA ANALYTICAL, #1271

Kevin Van Slambrook
Project Manager

Please Note:
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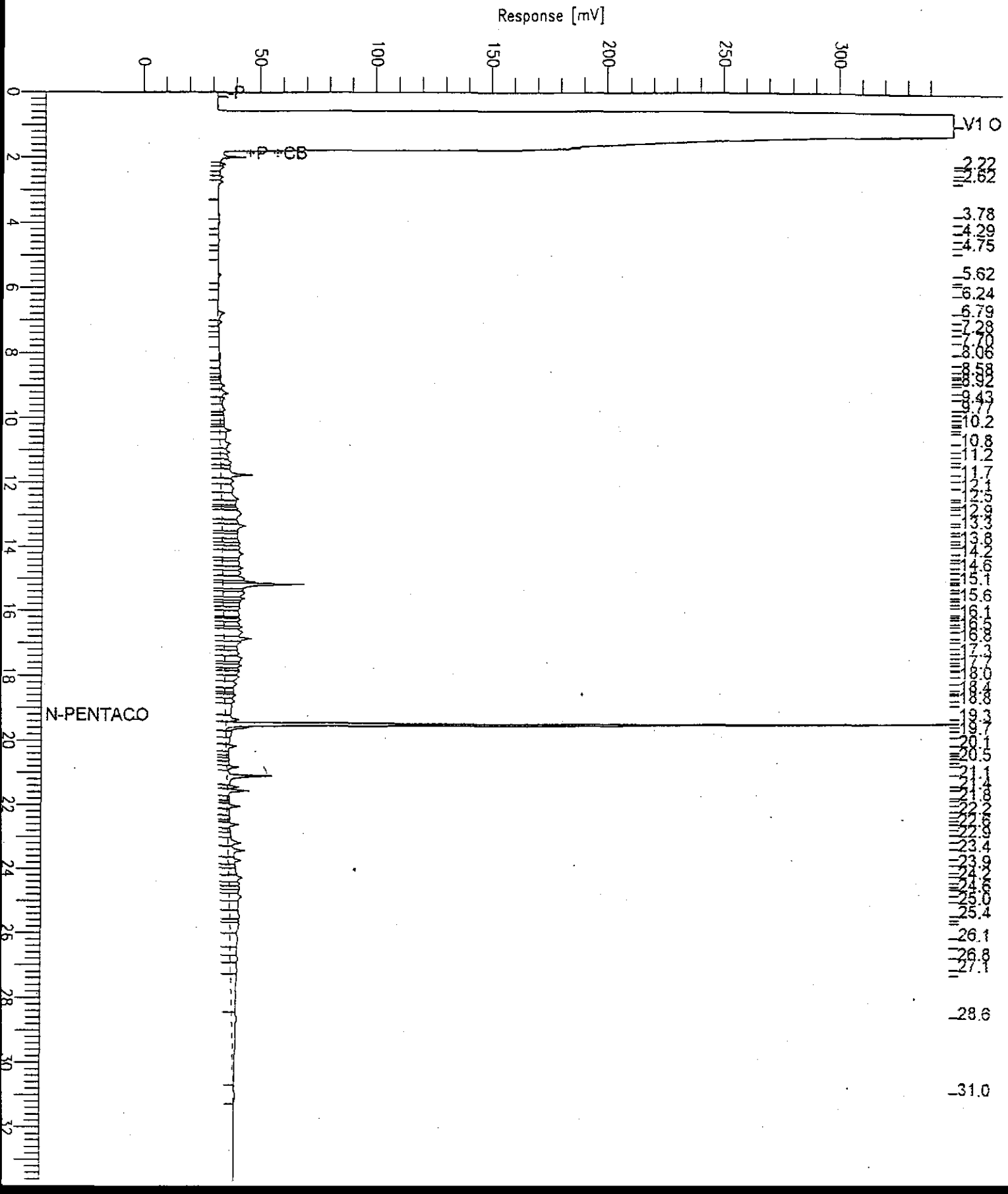
** MS = Matrix Spike, MSD = MS Duplicate, RPD = Relative % Difference

Chromatogram

mple Name : GERAGHTY
eName : J:\HP3DATA\3BMA505.RAW
thod :
art Time : 0.00 min End Time : 33.65 min
ale Factor: 0.0 Plot Offset: 0 mV

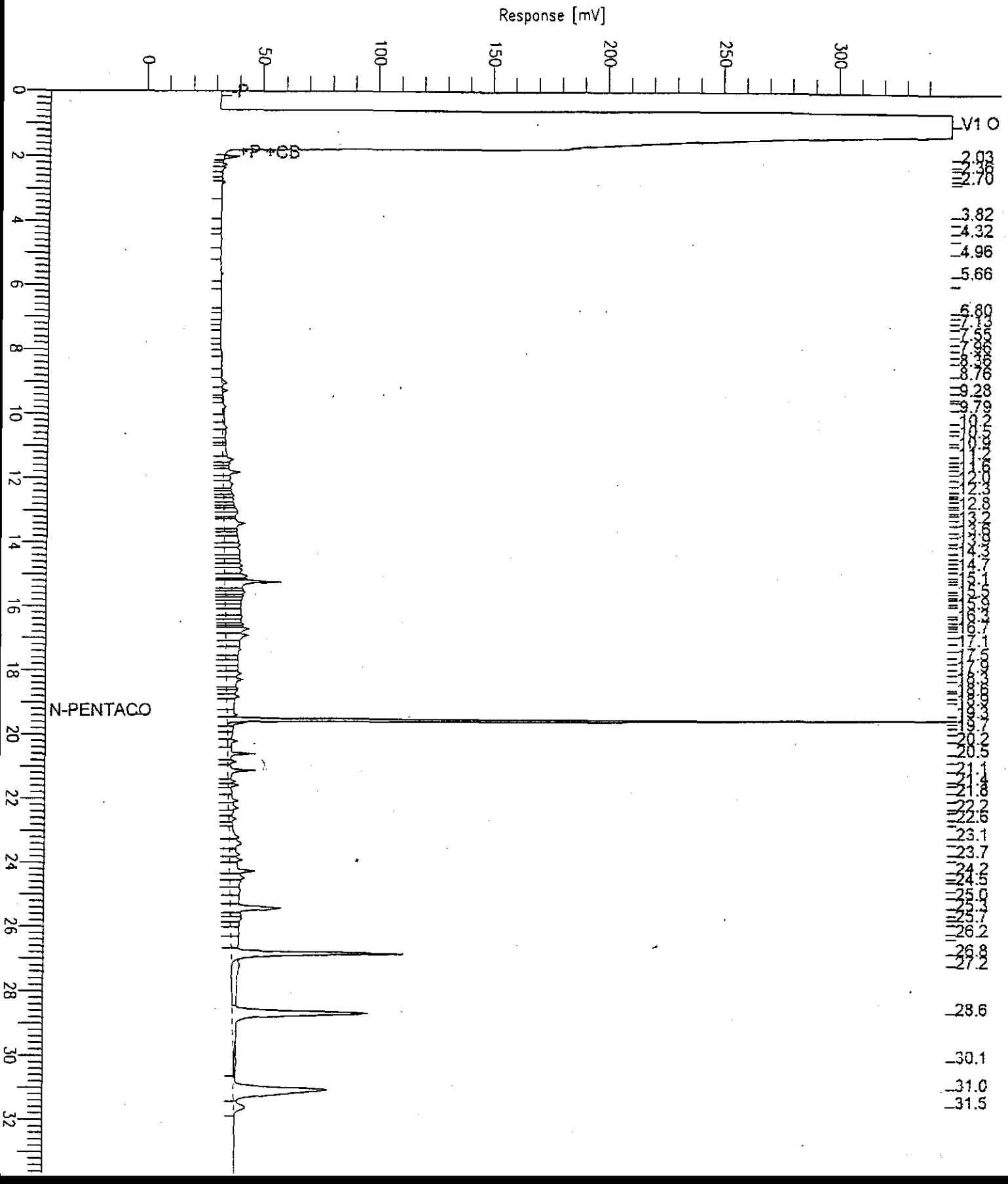
Sample #: 6032084 Page 1 of 1
Date : 3/28/96 4:34 PM
Time of Injection: 3/28/96 7:03 AM
Low Point : 0.00 mV High Point : 350.00 mV
Plot Scale: 350.0 mV



Chromatogram

mple Name : GERAGHTY
leName : J:\HP3DATA\3BMA506.RAW
thod :
art Time : 0.00 min End Time : 33.65 min
ale Factor: 0.0 Plot Offset: 0 mV

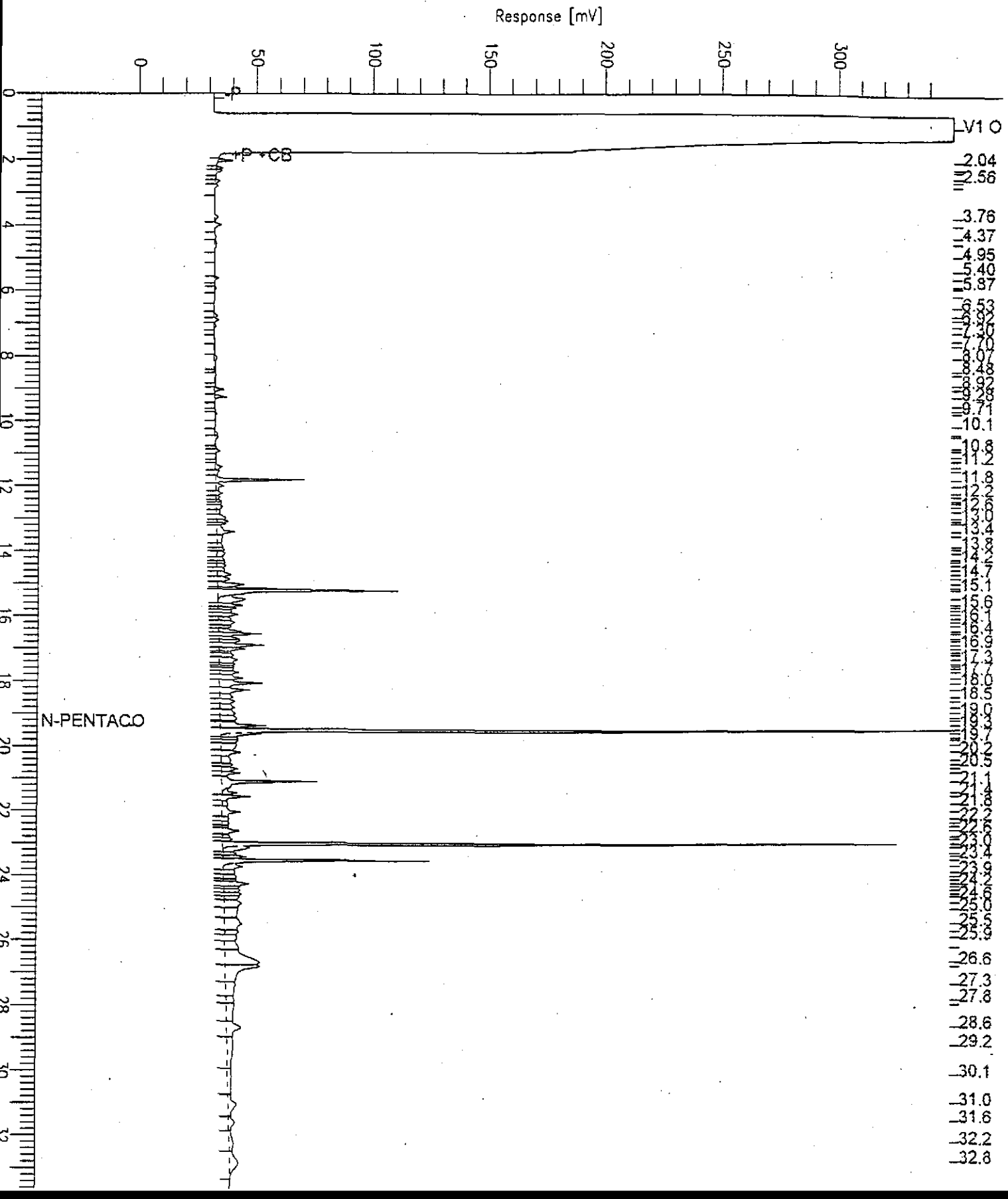
Sample #: 6032085
Date : 3/28/96 4:34 PM
Time of Injection: 3/28/96 7:45 AM
Low Point : 0.00 mV High Point : 350.00 mV
Plot Scale: 350.0 mV



Chromatogram

ple Name : GERAGHTY
eName : J:\HP3DATA\3BMA507.RAW
hod :
rt Time : 0.00 min End Time : 33.65 min
le Factor: 0.0 Plot Offset: 0 mV

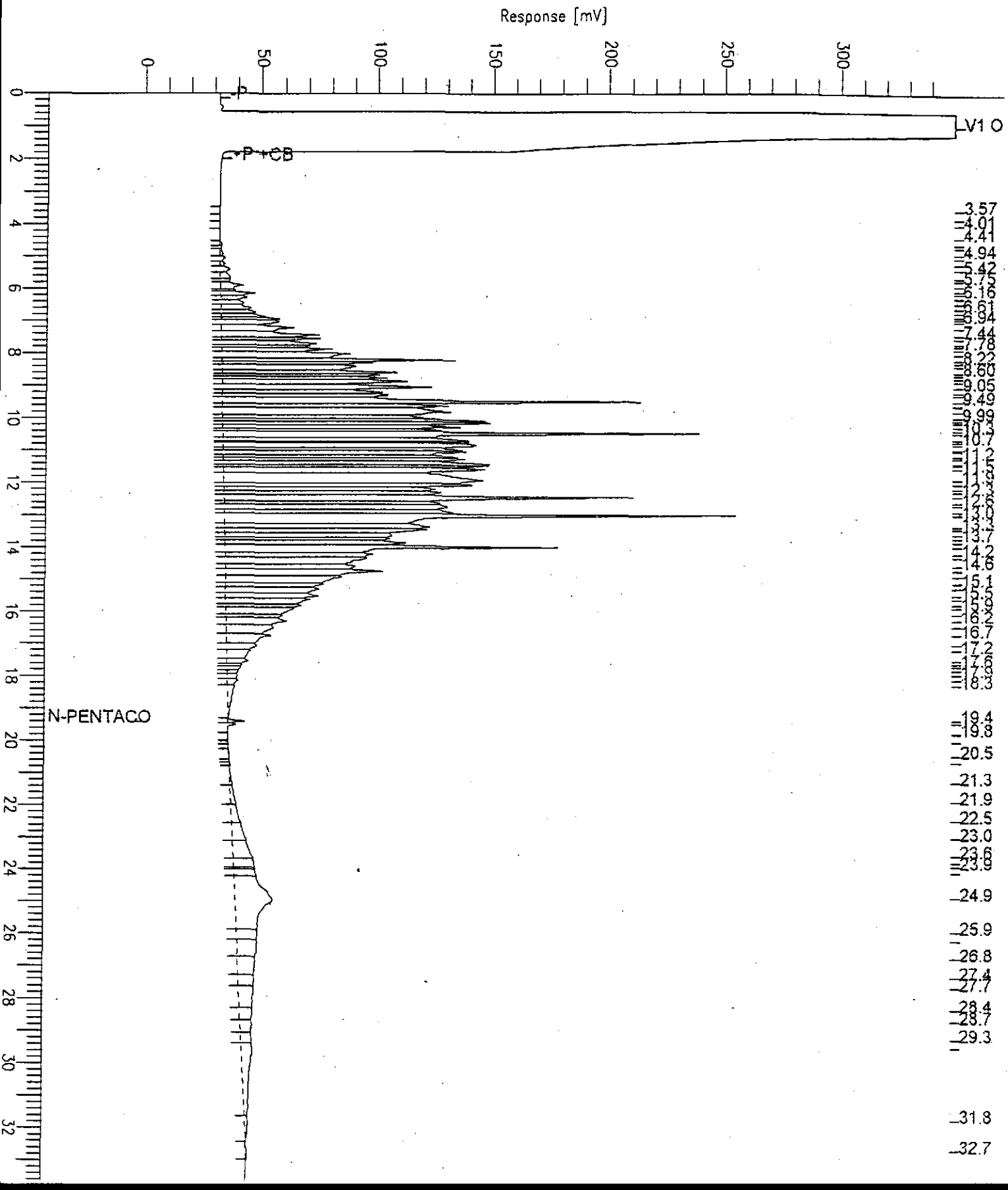
Sample #: 6032086 Page 1 of 1
Date : 3/28/96 4:35 PM
Time of Injection: 3/28/96 8:26 AM
Low Point : 0.00 mV High Point : 350.00 mV
Plot Scale: 350.0 mV



Chromatogram

mple Name : GERAGHTY
leName : J:\HP3DATA\3BMA513.RAW
ethod :
art Time : 0.00 min End Time : 33.65 min
ale Factor: 0.0 Plot Offset: 0 mV

Sample #: 6032089RS Page 1 of 1
Date : 3/28/96 4:35 PM
Time of Injection: 3/28/96 1:42 PM
Low Point : 0.00 mV High Point : 350.00 mV
Plot Scale: 350.0 mV



Fax copy of Lab Report and COC to Chevron Contact: ☐ Yes ☒ No

Chain-of-Custody-Record

Chevron U.S.A. Inc.
P.O. BOX 5004
San Ramon, CA 94583
FAX (415)842-9591

Chevron Facility Number: CHEVRON / LONESTAR
Facility Address: 333 23rd Ave., OAKLAND, CA
Consultant Project Number: RC0174.023
Consultant Name: Geraghty & Miller, Inc.
Address: 1050 Marina Way So., Richmond, CA
Project Contact (Name): CYNTHIA HILTON
(Phone) 510-233-3200 (Fax Number) 510-233-3204

Chevron Contact (Name): Bob Cochran
(Phone): 510-842-9655
Laboratory Name: Sequoia
Laboratory Release Number: 3479240
Samples Collected by (Name): Aaron O'Brien
Collection Date: 3/24/96
Signature:

Sample Number	Lab Sample Number	Number of Containers	Matrix S = Soil W = Water A = Air C = Charcoal	Type G = Grab C = Composite D = Discrete	Time	Sample Preservation	Iced (Yes or No)	BTEX + TPH GAS (8020 + 8015)	TPH Diesel (8015)	Oil and Grease (5520)	Purgeable Halocarbons (8010)	Purgeable Aromatics (8020)	Purgeable Organics (8240)	Extractable Organics (8270)	Metals Cd,Cr,Pb,Zn,Ni (ICAP or AA)	TDS					Remarks
			Analyses To Be Performed																		NOTE:
MW-4			W	G	1445	AS LABELED	Y	X	X												6032084A-D
MW-7			"	"	1430	"	"	X	X												6032085
MW-11			"	"	1415	"	"	X	X												6032086
MW-13			"	"	1400	"	"	X	X							X					6032087A-E
TB-LB			"		"	"	"	X													6032088A
MW-1			W	G		"	Y	X	X												6032089A-D

Relinquished By (Signature)	Organization	Date/Time	Received By (Signature)	Organization	Date/Time
	GRM	3-25-96	Ralph Bonilla	Seq	3/25/96 12:50
Relinquished By (Signature)	Organization	Date/Time	Received By (Signature)	Organization	Date/Time
Ralph Bonilla	Seq	3/25/96 1640			
Relinquished By (Signature)	Organization	Date/Time	Received For Laboratory By (Signature)		Date/Time
			Kevin M. Landers	Seq	3/26/96 16:40

Turn Around Time (Circle Choice)
24 Hrs.
48 Hrs.
5 Days
10 Days
As Contracted

Q.

1) DES R-1 Same as Well A, well A not on Fig 2
2) Estimate of amount discharged
3) " " " recovered
4) Current levels of DO, NO_3, PO_3 + NH_3
5) Current monitoring program
6) gradient ?
7) Proposed clean level. protective Tertiary.
   . Site is high priority because location next to estuary.