

BASELINE

ENVIRONMENTAL CONSULTING

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22 January 1997
S9171-C1

Ms. Diane Heinze
Port of Oakland
Environmental Department
530 Water Street
Oakland, California 94607

Subject: Quarterly Groundwater Monitoring Report, December 1996, Former Seabreeze Yacht Center, Inc. Site, 280 6th Avenue, Oakland, California

Dear Ms. Heinze:

This report documents the groundwater sampling activities performed on 11 December 1996 at the former Seabreeze Yacht Center, Inc. Site (Site), located in Oakland (Figure 1). The groundwater monitoring was conducted in accordance with the 7 June 1996 Port of Oakland (Port) proposal to the Alameda County Health Care Services Agency, Department of Environmental Health (County). The groundwater monitoring network includes monitoring wells PW-2, MW-SB2, MW-SB3, MW-SB4, and MW-SB5 (Figure 2).

FIELD ACTIVITIES, DECEMBER 1996

On 11 December 1996, the presence of free product was checked and water levels were measured in the monitoring network wells using a dual-interface probe. Water levels were measured and recorded to the nearest one-hundredth of a foot. The dual-interface probe was decontaminated after each use by washing in a trisodium phosphate (TSP) solution and rinsing with deionized water. A petroleum odor was identified in monitoring wells MW-SB3, MW-SB4, and MW-SB5. A sheen or free product was not observed in any of the wells.

On 11 December 1996, each monitoring well was purged of approximately three to four well casing volumes or pumped dry to within one foot from the bottom of casing. The wells were slowly purged using a peristaltic pump with new, disposable polyethylene tubing lowered inside the wells after water level measurements were obtained (the portion of tubing attached to the pump was of silicone; the remaining sections of the tubing were of polyethylene). Electrical conductivity, pH, dissolved oxygen, and temperature parameters of the purge water were monitored during purging until stable readings were observed (MW-SB3, MW-SB4, and MW-

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SB5) or the well(s) were pumped dry to within one foot from the casing bottom (PW-2 and MW-SB2).

Groundwater samples were collected from monitoring wells PW-2 and MW-SB2 prior to being pumped dry; approximately one well casing volume from well PW-2 and 2.5 well casing volumes from MW-SB2 were removed prior to sampling. Groundwater samples were collected from the remaining monitoring wells (MW-SB3, MW-SB4, and MW-SB5) immediately after the wells were purged of at least three well casing volumes. Groundwater samples were collected using a peristaltic pump and new, disposable polyethylene tubing for each well. The groundwater samples were placed in sample bottles; the sample bottles were labeled and stored in a cooler containing blue ice.

The groundwater samples were submitted under chain-of-custody protocol to Pace Analytical of Petaluma and were analyzed for total lead, total copper, and total extractable hydrocarbons (TEH) as diesel, motor oil, and Bunker C. The samples were filtered by the laboratory then preserved before being analyzed for lead and copper. Prior to the TEH analysis, the samples were subjected to a silica gel cleanup (EPA Method 3630). The groundwater sampling forms, documenting sampling activities, are included in Attachment A and the chain-of-custody form is included in Attachment B.

One drum containing purge and decontamination water was generated from the December 1996 sampling activities. The drum was labeled and stored on-site for future off-site disposal.

ANALYTICAL RESULTS

The metals and TEH analytical results are summarized in Table 1 and the laboratory reports are presented in Attachment B. Lead was identified in the samples from monitoring wells PW-2, MW-SB2, MW-SB4, and MW-SB5 (up to 0.00855 mg/L); the sample from MW-SB3 did not contain lead above the laboratory reporting limit of 0.003 mg/L. The samples from monitoring wells MW-SB2 and MW-SB4 contained copper at 0.00354 mg/L and 0.00674 mg/L, respectively. None of the other samples contained copper above the laboratory reporting limit.

All the groundwater samples were reported to contain diesel at concentrations ranging from 0.081 mg/L (MW-SB5A, duplicate sample from MW-SB5) to 0.19 mg/L (MW-SB3). However, the corresponding laboratory method blank also contained reportable concentrations of diesel (0.063 mg/L). The laboratory indicated that the chromatographic patterns of all the samples matched that of the laboratory contaminant in the method blank. Therefore, the reported diesel concentrations from the samples represent false positive results for this sampling event. The samples from all the wells did not contain Bunker C or motor oil above the laboratory reporting limit.

GROUNDWATER FLOW DIRECTION

Recently collected and historic groundwater elevation data are summarized in Table 2. The groundwater elevation data collected on 11 December 1996 were used to develop groundwater

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elevation contours (Figure 2). The general groundwater flow direction is toward the south to southeast.

The next quarterly monitoring event will be conducted in March 1997. Should you have any questions, or need further information, please contact us at your convenience.

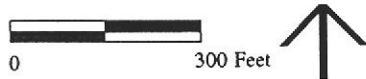
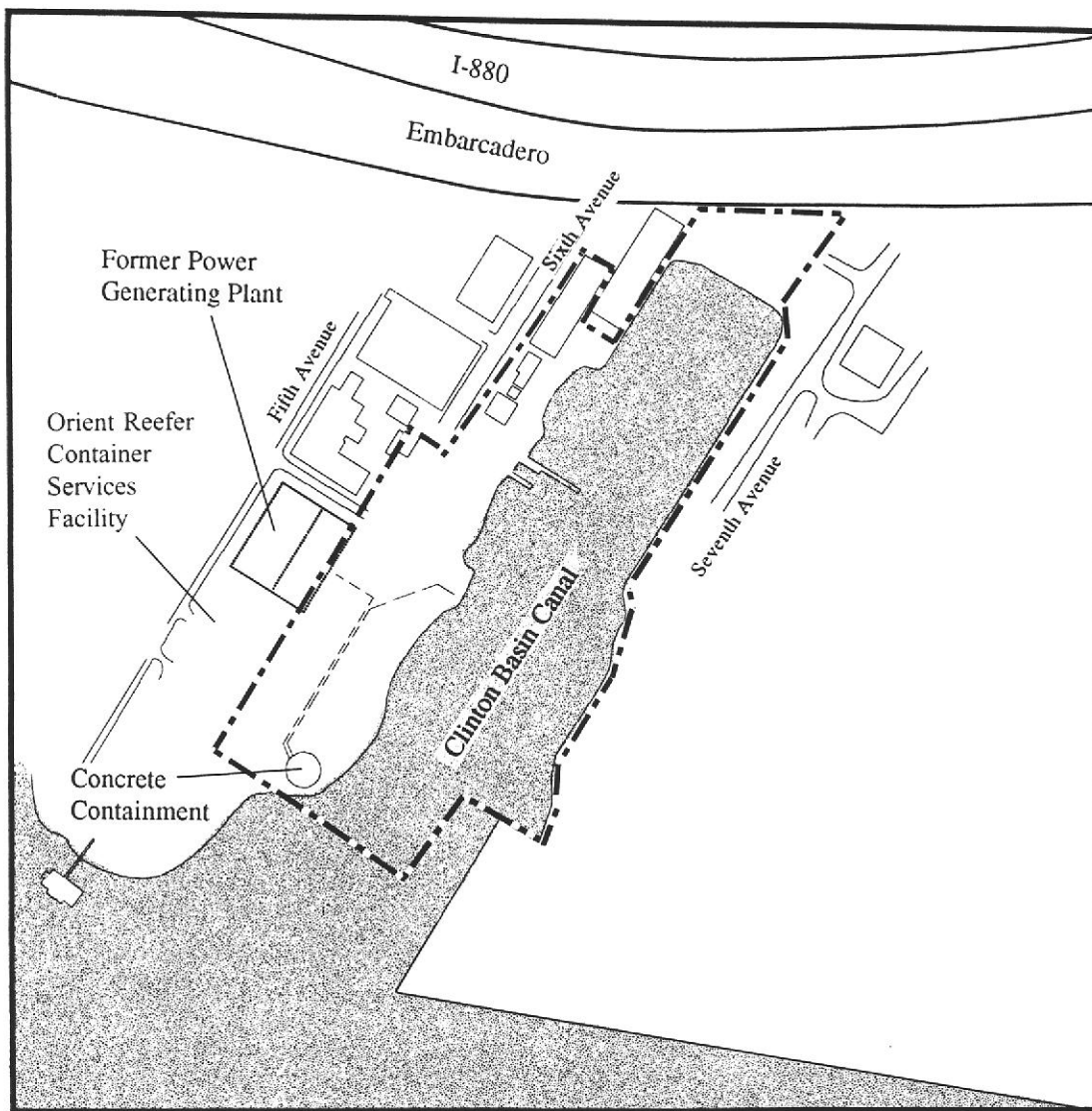
Sincerely,



Yane Nordhav
Principal
Reg. Geologist No. 4009

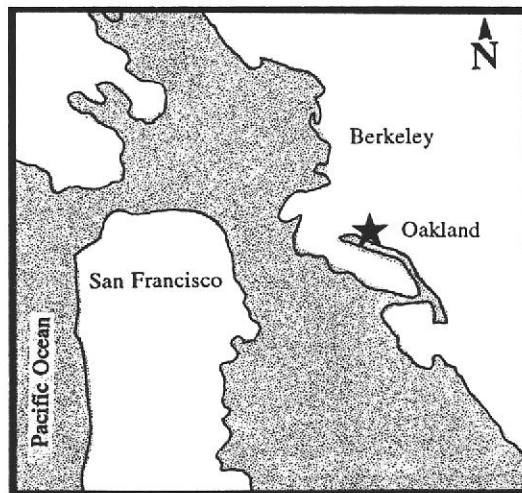


Rhodora Del Rosario
Civil Engineer



Legend

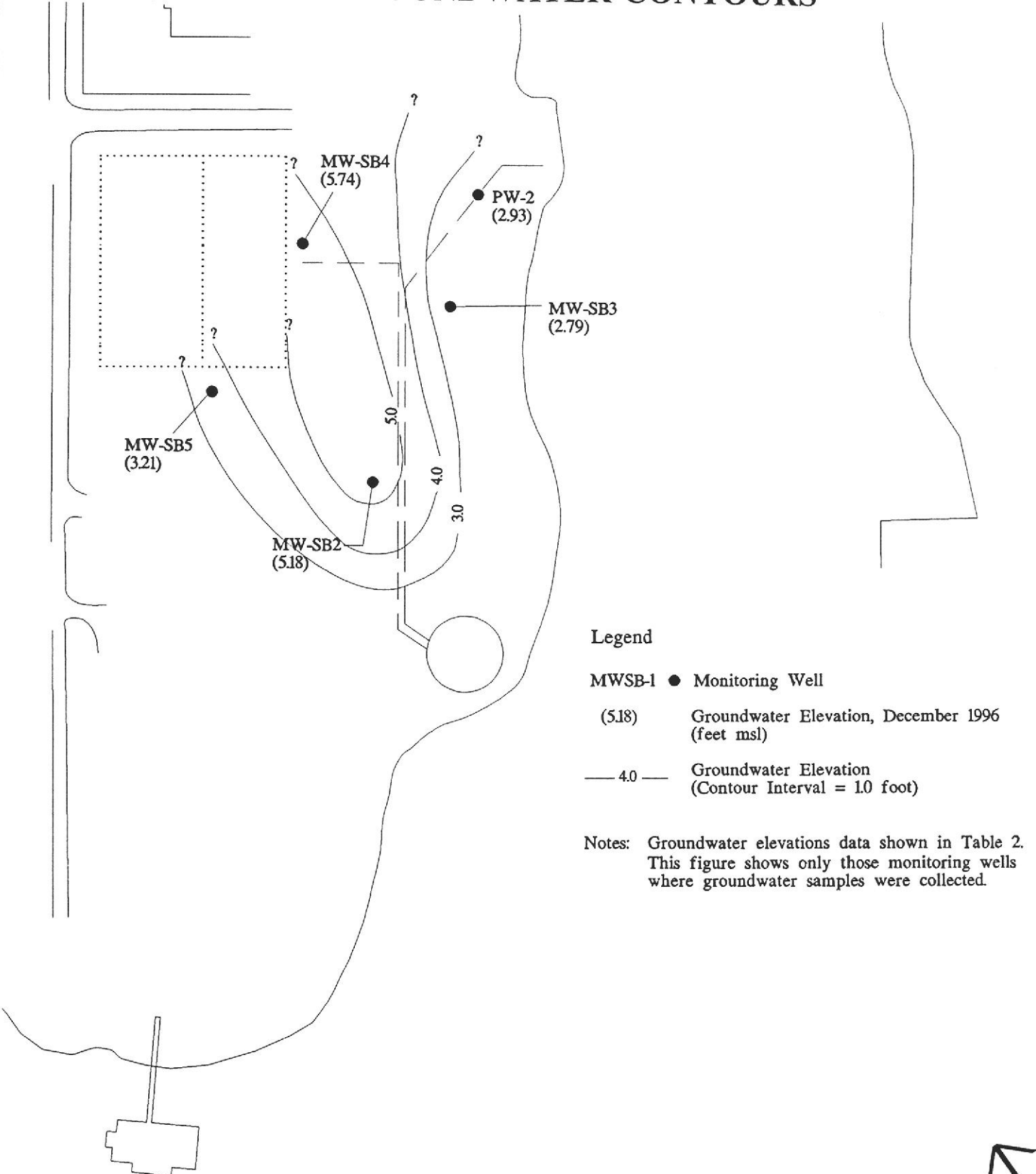
--- Seabreeze Yacht Center



Seabreeze Yacht Center
Oakland, California

MONITORING WELL LOCATIONS AND DECEMBER 1996 GROUNDWATER CONTOURS

Figure 2

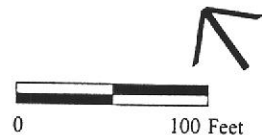


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- MWSB-1 ● Monitoring Well
- (5.18) Groundwater Elevation, December 1996 (feet msl)
- 4.0 — Groundwater Elevation (Contour Interval = 10 foot)

Notes: Groundwater elevations data shown in Table 2. This figure shows only those monitoring wells where groundwater samples were collected.

**Seabreeze Yacht Center
Sixth Avenue
Oakland, California**



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TABLE 1
ANALYTICAL RESULTS
Seabreeze Yacht Center, Oakland, California
(mg/L)

Sample ID	Sample Date	Metals ¹		Total Extractable Hydrocarbons ²		
		Lead	Copper	Diesel	Bunker C	Motor Oil
PW-2	2/2/95	0.0043	--	--	--	--
	3/6/95	--	--	1.7 ³	4.4 ³	1.1 ³
	7/1/96	<0.003	<0.01	<0.049 ⁴	<0.3 ⁴	--
	9/16/96	<0.003 ¹⁰	<0.005 ¹¹	<0.05 ⁴	<0.5 ⁴	<0.25 ⁴
	12/11/96	0.0101 ¹⁰	<0.003 ¹¹	0.11 ^{4,13}	<0.5 ⁴	<0.25 ⁴
MW-SB2	4/9/91	<0.06 ⁷	<0.02 ⁸	--	--	--
	4/19/91	<0.07	0.0481	--	--	--
	1/10/94	<0.10 ⁷	<0.02 ⁸	--	--	--
	12/26/94	<0.0048 ⁸	0.014 ⁸	--	--	--
	3/6/95	--	--	16.0 ³ / 18.0 ^{3,5}	28.0 ³ / 33.0 ^{3,5}	4.9 ³ / <25.0 ^{3,5}
	7/1/96	<0.003	0.055	<0.05 ⁴	<0.3 ⁴	--
	9/16/96 ⁹	<0.003 ¹⁰	<0.005 ¹¹	<0.05 ⁴	<0.5 ⁴	<0.25 ⁴
12/11/96	0.00855 ¹⁰	0.00354 ¹¹	0.16 ^{4,13}	<0.5 ⁴	<0.25 ⁴	
MW-SB2A	7/1/96	<0.003	0.065	0.17 ^{4,6}	<0.3 ⁴	--
	9/16/96	<0.003 ¹⁰	<0.005 ¹¹	0.17 ⁴	<0.5 ⁴	<0.25 ⁴
MW-SB3	3/6/95	--	--	4.5 ³	5.8 ³	1.5 ³
	7/1/96	0.0036	<0.01	<0.049 ⁴	<0.3 ⁴	--
	9/16/96	<0.003 ¹⁰	<0.005 ¹¹	<0.05 ^{3,4}	<0.5 ⁴	0.28 ^{3,4}
	12/11/96	<0.003 ¹⁰	<0.003 ¹¹	0.19 ^{4,13}	<0.5 ⁴	<0.25 ⁴
MW-SB4	3/3/95	--	--	4.5 ³	3.0 ³	0.66 ³
	7/1/96	0.014	0.013	<0.049 ⁴	<0.3 ⁴	--
	9/16/96	<0.003 ¹⁰	<0.005 ¹¹	<0.05 ⁴	<0.5 ⁴	<0.25 ⁴
	12/11/96	0.00465 ¹⁰	0.00674 ¹¹	0.12 ^{4,13}	<0.5 ⁴	<0.25 ⁴
MW-SB5	3/6/95	--	--	15.0 ³ / 15.0 ^{3,5}	34.0 ³ / 31.0 ^{3,5}	8.1 ³ / 6.9 ^{3,5}
	7/1/96	0.0031	0.012	<0.049 ⁴	<0.3 ⁴	--
	9/16/96	<0.003 ¹⁰	<0.005 ¹¹	0.14 ^{3,4,12}	<0.5 ⁴	<0.25 ⁴
	12/11/96	0.00344 ¹⁰	<0.003 ¹¹	0.16 ^{4,13}	<0.5 ⁴	<0.25 ⁴
MW-SB5A	12/11/96	<0.003 ¹⁰	<0.003 ¹¹	0.081 ^{4,13}	<0.05 ⁴	<0.25 ⁴

Notes: <x.x = analyte not identified above laboratory reporting limit of x.x.
x.x = concentrations reported at or above laboratory reporting limit.
x.x/x.x = duplicate sample.
-- = no analysis performed.
MW-SB2A = duplicate sample of MW-SB2.
MW-SB5A = duplicate sample of MW-SB5.
Refer to Figure 2 for well locations.
Laboratory reports for the December 1996 sampling event are included in Attachment B.

Table 1, *continued*

- ¹ Analytical Method EPA 6010A, unless otherwise noted.
- ² Analytical Method California DOHS, LUFT Manual (EPA 8015M).
- ³ Sample chromatogram does not resemble hydrocarbon standard.
- ⁴ Samples were subjected to silica gel cleanup (EPA 3630) prior to analysis.
- ⁵ Duplicate sample centrifuged prior to TEH analyses.
- ⁶ Sample exhibited fuel pattern which did not resemble standard.
- ⁷ Analyzed using EPA Method 7420.
- ⁸ Analyzed using EPA Method 7210.
- ⁹ Sample also analyzed for mercury, arsenic, cadmium, chromium, iron, nickel, silver, and zinc. All metals were reported below the corresponding laboratory reporting limits except for iron, which was identified at 0.13 mg/L.
- ¹⁰ Analyzed using EPA method 7421. Sample filtered by the laboratory prior to analysis.
- ¹¹ Analyzed using EPA Method 7211. Sample filtered by the laboratory prior to analysis.
- ¹² Laboratory indicated that miscellaneous peaks were present in the diesel range.
- ¹³ The laboratory indicated that the analyte was also found in the corresponding method blank at a concentration of 0.063 mg/L as well as in the sample, verifying laboratory contamination. The sample chromatographic pattern matched that of the laboratory contaminant reported in the method blank. Therefore, the reported concentration is a false positive concentration.

TABLE 2
GROUNDWATER ELEVATION DATA
Seabreeze Yacht Center, Oakland, California

Well	Date	Time	Surface Elevation (msl)	TOC Elevation (msl)	Depth to Groundwater (feet)	Groundwater Elevation (msl)
PW-2 ¹	2/15/95 ²	--	5.56	6.57	4.60	1.97
	3/3/95	9:10			3.90	2.67
	6/28/96	7:37			3.83	2.74
	9/16/96	8:54			4.19	2.38
	12/11/96	10:10			3.64	2.93
MW-SB2 ³	4/19/91	11:09	6.2	7.18	5.38	1.8
	7/9/91	11:04			3.7	3.48
	1/10/94	12:31			3.08	4.1
	1/26/94	13:40			1.63	5.5
	11/14/94	7:30			4.8	2.38
		11:05			4.76	2.42
		14:14			4.73	2.45
	11/28/94	9:00			2.85	4.33
	3/3/95	8:50			2.84	4.34
	6/28/96	7:40			3.76	3.42
	9/16/96	9:01			4.30	2.88
	12/11/96	11:15			2.00	5.18
	MW-SB3 ³	11/14/94			7:25	6.0
11:00			8.14	-0.04		
14:12			8.07	0.03		
11/28/94		8:53	6.32	1.78		
12/06/94		8:37	6.15	1.95		
3/3/95		8:40	6.78	1.32		
6/28/96		7:35	5.46	2.64		
9/16/96		8:55	5.78	2.32		
12/11/96		10:32	5.31	2.79		
MW-SB4 ⁴		11/28/94	9:02	6.6	6.39	
	3/3/95	8:35	0.90			5.49
	6/28/96	8:28	3.16			3.23
	9/16/96	8:52	2.85			3.54
	12/11/96	9:28	0.65			5.74
MW-SB5 ⁴	11/28/94	8:40	6.9	6.30	6.32	-0.02
	3/3/95	9:00			2.54	3.76
	6/28/96	8:45			2.43	3.87
	9/16/96	10:15			2.52	3.78
	12/11/96	14:12			3.09	3.21

Notes: 11/14/94: High tide 9:21; Low tide 15:50.
11/28/94: High tide 7:46.
2/15/95: High tide 5:14 and 18:03; Low tide 23:34.
3/3/95: High tide 13:14; Low tide 7:03.
6/28/96: High tide 11:41; Low tide 4:35.
9/16/96: High tide 2:57 and 14:57; Low tide 8:23 and 21:07.
12/11/96: High tide 11:47; Low tide 5:35 and 18:30.
-- = No data.
msl = Feet above mean sea level.

Table 2, *continued*

TOC = Top of casing.
Refer to Figure 2 for well locations.

- ¹ Well survey conducted by Bates & Bailey 2/8/95.
- ² Groundwater elevation measured by SOMA; all other elevations measured by BASELINE.
- ³ Well survey conducted by Bates & Bailey 11/18/94.
- ⁴ Well survey conducted by Bates & Bailey 11/28/94.

ATTACHMENT A

GROUNDWATER SAMPLING FORMS

GROUNDWATER SAMPLING

Project no.: S9171-C1 Well no.: PW-2 Date: 12/11/96
 Project name: Seabreeze Yacht Center Depth of well from TOC (feet): 15
 Location: 260 6th Avenue Well diameter (inch): 4
Oakland, CA Screened interval from TOC (feet): 6.5-15.0
 Recorded by: WKS/BB TOC elevation (feet): 6.57
 Weather: Cloudy Water level from TOC (feet): 3.64 Time: 10:10
 Precip in past Product level from TOC (feet): None Time: 10:10
 5 days (inch): ~2.0 Water level measurement: Dual interface probe

VOLUME OF WATER TO BE REMOVED BEFORE SAMPLING:

$$[(15 \text{ ft}) - (3.64 \text{ ft})] \times (0.166 \text{ ft})^2 \times 3.14 \times 7.48 = \underline{7.4} \text{ gallons in one well volume}$$

Well depth Water level Well radius

$$\underline{22.2} \text{ gallons in 3 well volumes}$$

$$\underline{8.0} \text{ total gallons removed}$$

CALIBRATION:

	Time	Temp (° C)	pH	EC (µmho/cm)
Calibration Standard:			7.00/4.01	1•000
Before Purging:	9:20	20.5	7.00/4.01	975
After Purging:	14:58	20.9	7.18/4.13	1•000

Note: DO meter was calibrated prior to purging.

FIELD MEASUREMENTS:

Time	Temp (° C)	pH	EC (µmho/cm)	DO (ppm)	Cumulative Gallons Removed	Appearance
12:02	18.5	6.60	14•000	0.70	2.0	Clear, with black particulate matter
12:21	18.5	6.45	27•000	0.70	6.0	Clear, with black particulate matter
12:32	19.0	6.81	28•000	0.70	7.5	Clear, with black particulate matter
12:37	SAMPLED WELL					
12:39	19.4	6.70	29•000	0.70	8.0	Clear, with black particulate matter
WELL PUMPED DRY						

Water level after purging prior to sampling (feet): -- Time: --
 Appearance of sample: Clear, with black particulate matter Time: 12:37
 Duplicate/blank number: None Time: --
 Purge method: Peristaltic pump
 Sampling equipment: Peristaltic pump, polyethylene tubing VOC attachment: None
 Sample containers: One 1-liter amber glass, one 1-liter plastic
 Sample analyses: TEPH, copper, lead Laboratory: Pace Analytical
 Decontamination method: TSP and water, DI water rinse Rinsate disposal: On-site drum (MW-SB2 to 5 & PW-2)

S9171D96.XLS (1/14/97)

GROUNDWATER SAMPLING

Project no.: S9171-C1 Well no.: MW-SB2 Date: 12/11/96
 Project name: Seabreeze Yacht Center Depth of well from TOC (feet): 11.0
 Location: 260 6th Avenue Well diameter (inch): 2
Oakland, CA Screened interval from TOC (feet): 3-11
 Recorded by: WKS/BB TOC elevation (feet): 7.18
 Weather: Cloudy Water level from TOC (feet): 2.00 Time: 11:15
 Precip in past Product level from TOC (feet): None Time: 11:15
 5 days (inch): ~2.0 Water level measurement: Dual interface probe

VOLUME OF WATER TO BE REMOVED BEFORE SAMPLING:

$$[(11.0 \text{ ft}) - (2.00 \text{ ft})] \times (0.083 \text{ ft})^2 \times 3.14 \times 7.48 =$$
 Well depth Water level Well radius

1.5 gallons in one well volume
4.5 gallons in 3 well volumes
5.0 total gallons removed

CALIBRATION:

	Time	Temp (° C)	pH	EC (µmho/cm)
Calibration Standard:			7.00/4.01	1•000
Before Purging:	9:20	20.5	7.00/4.01	975
After Purging:	14:58	20.9	7.18/4.13	1•000

Note: DO meter was calibrated prior to purging.

FIELD MEASUREMENTS:

Time	Temp (° C)	pH	EC (µmho/cm)	DO (ppm)	Cumulative Gallons Removed	Appearance
13:03	16.6	6.33	11•000	0.50	0.5	Clear, with black particulates
13:06	16.1	6.44	7•000	0.50	1.0	Clear, with black particulates
13:13	15.9	6.55	7•000	0.45	2.0	Clear, with black particulates
13:15	16.4	6.57	12•000	0.50	3.0	Clear, with black particulates
13:20	17.2	6.61	14•500	0.50	4.0	Clear, with black particulates
13:24	SAMPLED WELL					
13:27	17.5	6.65	15•000	0.55	5.0	Clear, with black particulates

WELL PUMPED DRY

Water level after purging prior to sampling (feet): -- Time: --
 Appearance of sample: Clear, with black particulates Time: 13:24
 Duplicate/blank number: None Time: --
 Purge method: Peristaltic pump
 Sampling equipment: Peristaltic pump, polyethylene tubing VOC attachment: None
 Sample containers: One 1-liter amber glass, one 1-liter plastic
 Sample analyses: TEPH, copper, lead Laboratory: Pace Analytical
 Decontamination method: TSP and water, DI water rinse Rinsate disposal: On-site drum (MW-SB2 to 5 & PW-2)

S9171D96.XLS (1/14/97)

GROUNDWATER SAMPLING

Project no.: S9171-C1 Well no.: MW-SB3 Date: 12/11/96
 Project name: Seabreeze Yacht Center Depth of well from TOC (feet): 11.06
 Location: 280 6th Street Well diameter (inch): 2
Oakland, CA Screened interval from TOC (feet): 4.86-11.06
 Recorded by: WKS/BB TOC elevation (feet): 8.10
 Weather: Cloudy Water level from TOC (feet): 5.31 Time: 10:32
 Precip in past Product level from TOC (feet): None Time: 10:32
 5 days (inch): ~2.0 Water level measurement: Dual interface probe

VOLUME OF WATER TO BE REMOVED BEFORE SAMPLING:

$$[(11.06 \text{ ft}) - (5.31 \text{ ft})] \times (0.083 \text{ ft})^2 \times 3.14 \times 7.48 =$$

0.93 gallons in one well volume
2.79 gallons in 3 well volumes
4.0 total gallons removed

Well depth Water level Well radius

CALIBRATION:

	Time	Temp (° C)	pH	EC (µmho/cm)
Calibration Standard:			7.00/4.01	1•000
Before Purging:	9:20	20.5	7.00/4.01	975
After Purging:	14:58	20.9	7.18/4.13	1•000

Note: DO meter was calibrated prior to purging.

FIELD MEASUREMENTS:

Time	Temp (° C)	pH	EC (µmho/cm)	DO (ppm)	Cumulative Gallons Removed	Appearance
11:10	19.0	6.32	21•000	0.76	1.0	Clear, with black particulates
11:20	18.5	6.34	18•500	0.50	2.2	Clear, with black particulates
11:25	19.0	6.50	20•500	0.50	2.5	Clear, with black particulates
11:31	19.5	6.59	22•000	0.50	3.0	Clear, with black particulates
11:33 SAMPLED WELL						
11:37	19.8	6.63	23•000	0.52	4.0	Clear, with black particulates

Water level after purging prior to sampling (feet): -- Time: --
 Appearance of sample: Clear to very slightly turbid with black particulates and petroleum odor Time: 11:33
 Duplicate/blank number: None Time: --
 Purge method: Peristaltic pump
 Sampling equipment: Peristaltic pump, polyethylene tubing VOC attachment: None
 Sample containers: One 1-liter amber glass, one 1-liter plastic
 Sample analyses: TEPH, copper, lead Laboratory: Pace Analytical
 Decontamination method: TSP and water, DI water rinse Rinsate disposal: On-site drum (MW-SB2 to 5 & PW-2)

S9171D96.XLS (1/14/97)

GROUNDWATER SAMPLING

Project no.: S9171-C1 Well no.: MW-SB4 Date: 12/11/96
 Project name: Seabreeze Yacht Center Depth of well from TOC (feet): 14.75
 Location: 260 6th Avenue Well diameter (inch): 2
Oakland, CA Screened interval from TOC (feet): 2.55-14.75
 Recorded by: WKS/BB TOC elevation (feet): 6.39
 Weather: Cloudy Water level from TOC (feet): 0.65 Time: 9:28
 Precip in past Product level from TOC (feet): None Time: 9:28
 5 days (inch): ~2.0 Water level measurement: Dual interface probe

VOLUME OF WATER TO BE REMOVED BEFORE SAMPLING:

$$[(14.75 \text{ ft}) - (0.65 \text{ ft})] \times (0.083 \text{ ft})^2 \times 3.14 \times 7.48 =$$

Well depth Water level Well radius

2.3 gallons in one well volume
6.9 gallons in 3 well volumes
7.0 total gallons removed

CALIBRATION:

	Time	Temp (° C)	pH	EC (umho/cm)
Calibration Standard:			7.00/4.01	1•000
Before Purging:	9:20	20.5	7.00/4.01	975
After Purging:	14:58	20.9	7.18/4.13	1•000

Note: DO meter was calibrated prior to purging.

FIELD MEASUREMENTS:

Time	Temp (° C)	pH	EC (umho/cm)	DO (ppm)	Cumulative Gallons Removed	Appearance
10:05	17.8	7.00	5•000	0.50	0.75	Clear to very slightly turbid
10:15	16.4	6.89	1•400	0.26	3.0	Clear
10:25	16.4	7.00	1•400	0.26	4.5	Clear
10:38	16.4	6.86	1•450	0.27	7.0	Clear
10:42 SAMPLED WELL						

Water level after purging prior to sampling (feet): -- Time: --
 Appearance of sample: Clear to very slight turbid, petroleum odor Time: 10:42
 Duplicate/blank number: None Time: --
 Purge method: Peristaltic pump
 Sampling equipment: Peristaltic pump, polyethylene tubing VOC attachment: None
 Sample containers: One 1-liter amber glass, one 1-liter plastic
 Sample analyses: TEPH, copper, lead Laboratory: Pace Analytical
 Decontamination method: TSP and water, DI water rinse Rinsate disposal: On-site drum (MW-SB2 to 5 & PW-2)

S9171D96.XLS (1/14/97)

GROUNDWATER SAMPLING

Project no.: S9171-C1 Well no.: MW-SB5 Date: 12/11/96
 Project name: Seabreeze Yacht Center Depth of well from TOC (feet): 14.75
 Location: 260 6th Avenue Well diameter (inch): 2
Oakland, CA Screened interval from TOC (feet): 2.55-14.75
 Recorded by: WKS/BB TOC elevation (feet): 6.30
 Weather: Cloudy Water level from TOC (feet): 3.09 Time: 14:12
 Precip in past Product level from TOC (feet): None Time: 14:12
 5 days (inch): ~2.0 Water level measurement: Dual interface probe

VOLUME OF WATER TO BE REMOVED BEFORE SAMPLING:

$$[(14.75 \text{ ft}) - (3.09 \text{ ft})] \times (0.083 \text{ ft})^2 \times 3.14 \times 7.48 =$$
 Well depth Water level Well radius

1.9 gallons in one well volume
5.7 gallons in 3 well volumes
6.0 total gallons removed

CALIBRATION:

	Time	Temp (° C)	pH	EC (µmho/cm)
Calibration Standard:			7.00/4.01	1•000
Before Purging:	9:20	20.5	7.00/4.01	975
After Purging:	14:58	20.9	7.18/4.13	1•000

Note: DO meter was calibrated prior to purging.

FIELD MEASUREMENTS:

Time	Temp (° C)	pH	EC (µmho/cm)	DO (ppm)	Cumulative Gallons Removed	Appearance
14:16	19.2	6.48	27•500	0.70	0.5	Light amber color
14:25	18.4	6.54	24•500	0.50	1.5	Light amber color
14:30	18.6	6.56	25•000	0.50	2.5	Light amber color
14:37	19.2	6.65	26•000	0.50	4.0	Light amber color
14:42	19.6	6.71	27•500	0.60	5.0	Light amber color
14:51	19.6	6.75	29•000	0.50	6.0	Light amber color
14:55 SAMPLED WELL						

Water level after purging prior to sampling (feet): -- Time: --
 Appearance of sample: Light amber color, petroleum odor Time: 14:55
 Duplicate/blank number: MW-SB5A Time: 14:13
 Purge method: Peristaltic pump
 Sampling equipment: Peristaltic pump, polyethylene tubing VOC attachment: None
 Sample containers: One 1-liter amber glass, one 1-liter plastic
 Sample analyses: TEPH, copper, lead Laboratory: Pace Analytical
 Decontamination method: TSP and water, DI water rinse Rinsate disposal: On-site drum (MW-SB2 to 5 & PW-2)

S9171D96.XLS (1/14/97)

ATTACHMENT B

LABORATORY REPORTS

Pace Analytical

Pace Analytical Services, Inc.
1455 McDowell Blvd. North, Suite D
Petaluma, CA 94954

Tel: 707-792-1865
Fax: 707-792-0342

RECEIVED

JAN 2 1997

BASELINE

December 30, 1996

Ms. Rhodora DelRosario
Baseline
5900 Hollis Street, Suite D
Emeryville, CA 94608

RE: PACE Project Number: 707268
Client Project ID: Port of OAK/Seabreeze Site

Dear Ms. DelRosario:

Enclosed are the results of analyses for sample(s) received on December 12, 1996. If you have any questions concerning this report, please feel free to contact me.

Sincerely,



Ron Chew
Project Manager

Enclosures

REPORT OF LABORATORY ANALYSIS

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RECEIVED
 JAN 18 1997
 BASELINE

DATE: 12/30/96
 PAGE: 1

Baseline
 5900 Hollis Street, Suite D
 Emeryville, CA 94608

PACE Project Number: 707268
 Client Project ID: Port of OAK/Seabreeze Site

Attn: Ms. Rhodora DelRosario
 Phone: (510)420-8686

PACE Sample No: 70825401
 Client Sample ID: PW-2

Date Collected: 12/11/96
 Date Received: 12/12/96

Parameters	Results	Units	PRL	Analyzed	Method	Analyst	CAS#	Footnotes
Metals								
Dissolved Lead, AAS Furnace								
Lead, Dissolved	10.1	ug/L	3	12/20/96	EPA 7421	BBF	7439-92-1	
Date Digested				12/19/96				
Dissolved Copper, AAS Furnace								
Copper, Dissolved	ND	ug/L	3	12/23/96	EPA 7211	BBF	7440-50-8	
Date Digested				12/19/96				
GC								
TPH in Water by 8015 Modified								
Diesel Fuel	0.11	mg/L	0.05	12/21/96	TPH by EPA 8015M	JMH	11-84-7...	1,2
Motor Oil	ND	mg/L	0.25	12/21/96	TPH by EPA 8015M	JMH		
Bunker C	ND	mg/L	0.5	12/21/96	TPH by EPA 8015M	JMH		
n-Pentacosane (S)	82	%		12/21/96	TPH by EPA 8015M	JMH	629-99-2	
Date Extracted				12/17/96				

REVISED REPORT
 JAN 8 1997
 PACE ANALYTICAL SERVICES, INC.
 PETALUMA, CA

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Petaluma, CA 94954

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Fax: 707-792-0342

DATE: 12/30/96
PAGE: 2

PACE Project Number: 707268
Client Project ID: Port of OAK/Seabreeze Site

PACE Sample No: 70825419
Client Sample ID: MW-SB2

Date Collected: 12/11/96
Date Received: 12/12/96

Parameters	Results	Units	PRL	Analyzed	Method	Analyst	CAS#	Footnotes
Metals								
Dissolved Lead, AAS Furnace Lead, Dissolved Date Digested	8.55	ug/L	3	12/20/96 12/19/96	EPA 7421	B8F	7439-92-1	
Dissolved Copper, AAS Furnace Copper, Dissolved Date Digested	3.54	ug/L	3	12/27/96 12/19/96	EPA 7211	SMS	7440-50-8	
TPH in Water by 8015 Modified								
Diesel Fuel	0.16	mg/L	0.05	12/21/96	TPH by EPA 8015M	JMH	11-84-7...	2,3
Motor Oil	ND	mg/L	0.25	12/21/96	TPH by EPA 8015M	JMH		
Bunker C	ND	mg/L	0.5	12/21/96	TPH by EPA 8015M	JMH		
n-Pentacosane (S) Date Extracted	80	%		12/21/96 12/17/96	TPH by EPA 8015M	JMH	629-99-2	

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JAN 8 1997
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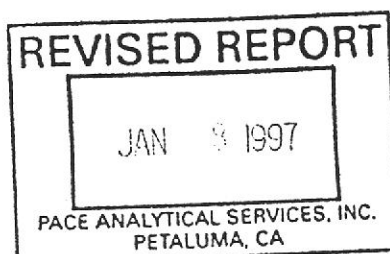
Tel: 707-792-1865
Fax: 707-792-0342

DATE: 12/30/96
PAGE: 3

PACE Project Number: 707268
Client Project ID: Port of OAK/Seabreeze Site

PACE Sample No: 70825435
Client Sample ID: MW-SB3
Date Collected: 12/11/96
Date Received: 12/12/96

Parameters	Results	Units	PRL	Analyzed	Method	Analyst	CAS#	Footnotes
Metals								
Dissolved Lead, AAS Furnace								
Lead, Dissolved	ND	ug/L	3	12/20/96	EPA 7421	BBF	7439-92-1	
Date Digested				12/19/96				
Dissolved Copper, AAS Furnace								
Copper, Dissolved	ND	ug/L	3	12/27/96	EPA 7211	SMS	7440-50-8	
Date Digested				12/19/96				
TPH in Water by 8015 Modified								
Diesel Fuel	0.19	mg/L	0.05	12/21/96	TPH by EPA 8015M	JMH	11-84-7...	2,4
Motor Oil	ND	mg/L	0.25	12/21/96	TPH by EPA 8015M	JMH		
Bunker C	ND	mg/L	0.5	12/21/96	TPH by EPA 8015M	JMH		
n-Pentacosane (S)	87	%		12/21/96	TPH by EPA 8015M	JMH	629-99-2	
Date Extracted				12/17/96				



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Tel: 707-792-1865
Fax: 707-792-0342

DATE: 12/30/96
PAGE: 4

PACE Project Number: 707268
Client Project ID: Port of OAK/Seabreeze Site

PACE Sample No: 70825443
Client Sample ID: MW-SB4

Date Collected: 12/11/96
Date Received: 12/12/96

Parameters	Results	Units	PRL	Analyzed	Method	Analyst	CAS#	Footnotes
Metals								
Dissolved Lead, AAS Furnace								
Lead, Dissolved	4.65	ug/L	3	12/20/96	EPA 7421	BBF	7439-92-1	
Date Digested				12/19/96				
Dissolved Copper, AAS Furnace								
Copper, Dissolved	6.74	ug/L	3	12/27/96	EPA 7211	SMS	7440-50-8	
Date Digested				12/19/96				
TPH in Water by 8015 Modified								
Diesel Fuel	0.12	mg/L	0.05	12/21/96	TPH by EPA 8015M	JMH	11-84-7...	2,5
Motor Oil	ND	mg/L	0.25	12/21/96	TPH by EPA 8015M	JMH		
Bunker C	ND	mg/L	0.5	12/21/96	TPH by EPA 8015M	JMH		
n-Pentacosane (S)	90	%		12/21/96	TPH by EPA 8015M	JMH	629-99-2	
Date Extracted				12/17/96				

REVISED REPORT

JAN 8 1997

PACE ANALYTICAL SERVICES, INC.
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REPORT OF LABORATORY ANALYSIS

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DATE: 12/30/96
 PAGE: 5

PACE Project Number: 707268
 Client Project ID: Port of OAK/Seabreeze Site

PACE Sample No: 70825500
 Client Sample ID: MW-SB5

Date Collected: 12/11/96
 Date Received: 12/12/96

Parameters	Results	Units	PRL	Analyzed	Method	Analyst	CAS#	Footnotes
Metals								
Dissolved Lead, AAS Furnace								
Lead, Dissolved	3.44	ug/L	3	12/20/96	EPA 7421	BBF	7439-92-1	
Date Digested				12/19/96				
Dissolved Copper, AAS Furnace								
Copper, Dissolved	ND	ug/L	3	12/27/96	EPA 7211	SMS	7440-50-8	
Date Digested				12/19/96				
TPH in Water by 8015 Modified								
Diesel Fuel	0.16	mg/L	0.05	12/22/96	TPH by EPA 8015M	JMH	11-84-7...	2,6
Motor Oil	ND	mg/L	0.25	12/22/96	TPH by EPA 8015M	JMH		
Bunker C	ND	mg/L	0.5	12/22/96	TPH by EPA 8015M	JMH		
n-Pentacosane (S)	84	%		12/22/96	TPH by EPA 8015M	JMH	629-99-2	
Date Extracted				12/17/96				

REVISED REPORT

JAN 8 1997

PACE ANALYTICAL SERVICES, INC.
 PETALUMA, CA

REPORT OF LABORATORY ANALYSIS

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Petaluma, CA 94954

Tel: 707-792-1865
Fax: 707-792-0342

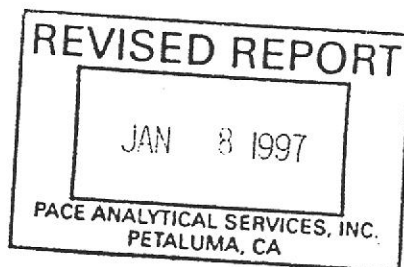
DATE: 12/30/96
PAGE: 6

PACE Project Number: 707268
Client Project ID: Port of OAK/Seabreeze Site

PACE Sample No: 70825526
Client Sample ID: MW-SB5A

Date Collected: 12/11/96
Date Received: 12/12/96

Parameters	Results	Units	PRL	Analyzed	Method	Analyst	CAS#	Footnotes
Metals								
Dissolved Lead, AAS Furnace								
Lead, Dissolved	ND	ug/L	3	12/20/96	EPA 7421	BBF	7439-92-1	
Date Digested				12/19/96				
Dissolved Copper, AAS Furnace								
Copper, Dissolved	ND	ug/L	3	12/27/96	EPA 7211	SMS	7440-50-8	
Date Digested				12/19/96				
TPH in Water by 8015 Modified								
Diesel Fuel	0.081	mg/L	0.05	12/22/96	TPH by EPA 8015M	JMH	11-84-7...	2,7
Motor Oil	ND	mg/L	0.25	12/22/96	TPH by EPA 8015M	JMH		
Bunker C	ND	mg/L	0.5	12/22/96	TPH by EPA 8015M	JMH		
n-Pentacosane (S)	73	%		12/22/96	TPH by EPA 8015M	JMH	629-99-2	
Date Extracted				12/17/96				



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DATE: 12/30/96
PAGE: 7

PACE Project Number: 707268
Client Project ID: Port of OAK/Seabreeze Site

PARAMETER FOOTNOTES

[0] Not Detected
[1] Not Calculable
[2] PACE Reporting Limit
[3] Surrogate
[4] Chromatographic pattern matches known laboratory contaminant.
[5] Analyte is found in the associated blank as well as in the sample.
[6] Chromatographic pattern matches known laboratory contaminant.
[7] Chromatographic pattern matches known laboratory contaminant.
[8] Chromatographic pattern matches known laboratory contaminant.
[9] Chromatographic pattern matches known laboratory contaminant.
[10] Chromatographic pattern matches known laboratory contaminant.

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Tel: 707-792-1865
 Fax: 707-792-0342

QUALITY CONTROL DATA

DATE: 12/30/96
 PAGE: 8

Baseline
 5900 Hollis Street, Suite D
 Emeryville, CA 94608

PACE Project Number: 707268
 Client Project ID: Port of OAK/Seabreeze Site

Attn: Ms. Rhodora DelRosario
 Phone: (510)420-8686

QC Batch ID: 19958
 Analysis Method: TPH by EPA 8015M
 Associated PACE Samples: 70825401 70825526

QC Batch Method: EPA 3520
 Analysis Description: TPH in Water by 8015 Modified
 70825419 70825435 70825443 70825500

Date of Batch: 12/17/96

METHOD BLANK: 70827712
 Associated PACE Samples:

70825401 70825419 70825435 70825443 70825500 70825526

Parameter	Units	Method Blank Result	PRL	Footnotes
Diesel Fuel	mg/L	0.063	0.05	1
Motor Oil	mg/L	ND	0.25	
unker C	mg/L	ND	0.5	
-Pentacosane (S)	%	74		

LABORATORY CONTROL SAMPLE & LCSD: 70827720

Parameter	Units	70827738		70827720		Spike Dup		Footnotes
		Spike Conc.	LCS Result	Spike % Rec	LCSD Result	% Rec	RPD	
Diesel Fuel	mg/L	1.0	0.6715	67.2	0.7096	71.0	5	
-Pentacosane (S)				88.0		76.7		

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Petaluma, CA 94954

Tel: 707-792-1865
Fax: 707-792-0342

QUALITY CONTROL DATA

DATE: 12/30/96
PAGE: 9

Baseline
5900 Hollis Street, Suite D
Emeryville, CA 94608

PACE Project Number: 707268
Client Project ID: Port of OAK/Seabreeze Site

Attn: Ms. Rhodora DelRosario
Phone: (510)420-8686

QC Batch ID: 20059
Analysis Method: EPA 7421
Associated PACE Samples:

70825401
70825526

QC Batch Method: EPA 3020
Analysis Description: Dissolved Lead, AAS Furnace
70825419 70825435 70825443 70825500

Date of Batch: 12/19/96

METHOD BLANK: 70831722

Associated PACE Samples:

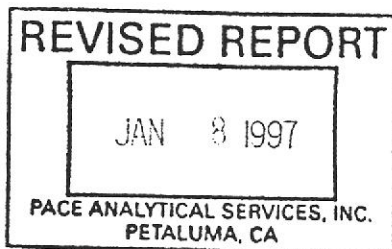
Parameter	Units	70825401	70825419 Method Blank Result	70825435 PRL	70825443	70825500	70825526	Footnotes
Lead, Dissolved	ug/L		ND	3				
Copper, Dissolved	ug/L		ND	3				

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 70831730 70831748

Parameter	Units	70825401	Spike Conc.	Matrix Spike Result	Spike % Rec	Matrix Sp. Dup. Result	Spike Dup % Rec	RPD	Footnotes
Lead, Dissolved	ug/L	10.12	40	35.55	63.6	36.47	65.9	4	2
Copper, Dissolved	ug/L	2.810	20	15.83	65.1	16.16	66.8	3	

LABORATORY CONTROL SAMPLE & LCSD: 70831755

Parameter	Units	70831763 Spike Conc.	LCS Result	Spike % Rec	LCSD Result	Spike Dup % Rec	RPD	Footnotes
Lead, Dissolved	ug/L	40	39.83	99.6	40.48	101	1	
Copper, Dissolved	ug/L	20	21.25	106	19.73	98.7	7	



REPORT OF LABORATORY ANALYSIS

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DATE: 12/30/96
PAGE: 10

PACE Project Number: 707268
Client Project ID: Port of OAK/Seabreeze Site

QUALITY CONTROL DATA PARAMETER FOOTNOTES

Consistent with EPA guidelines unrounded concentrations are displayed and have been used to calculate % Rec and RPD values.

ND Not Detected

NC Not Calculable

L PACE Reporting Limit

D Relative Percent Difference

(S) Surrogate

[1] Chromatographic pattern matches known laboratory contaminant.

[2] The spike recovery was outside acceptance limits for the MS and /or MSD due to matrix interference. The LCS and/or LCSD were within acceptance limits showing that the laboratory is in control and the data is acceptable.

REPORT OF LABORATORY ANALYSIS

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Data File: /chen/70gce02.i/121796.b/fidr0002.d

Date : 17-DEC-1996 15:42

Client ID:

Sample Info: CCAL-DIESEL/MO

Instrument: 70gce02.i

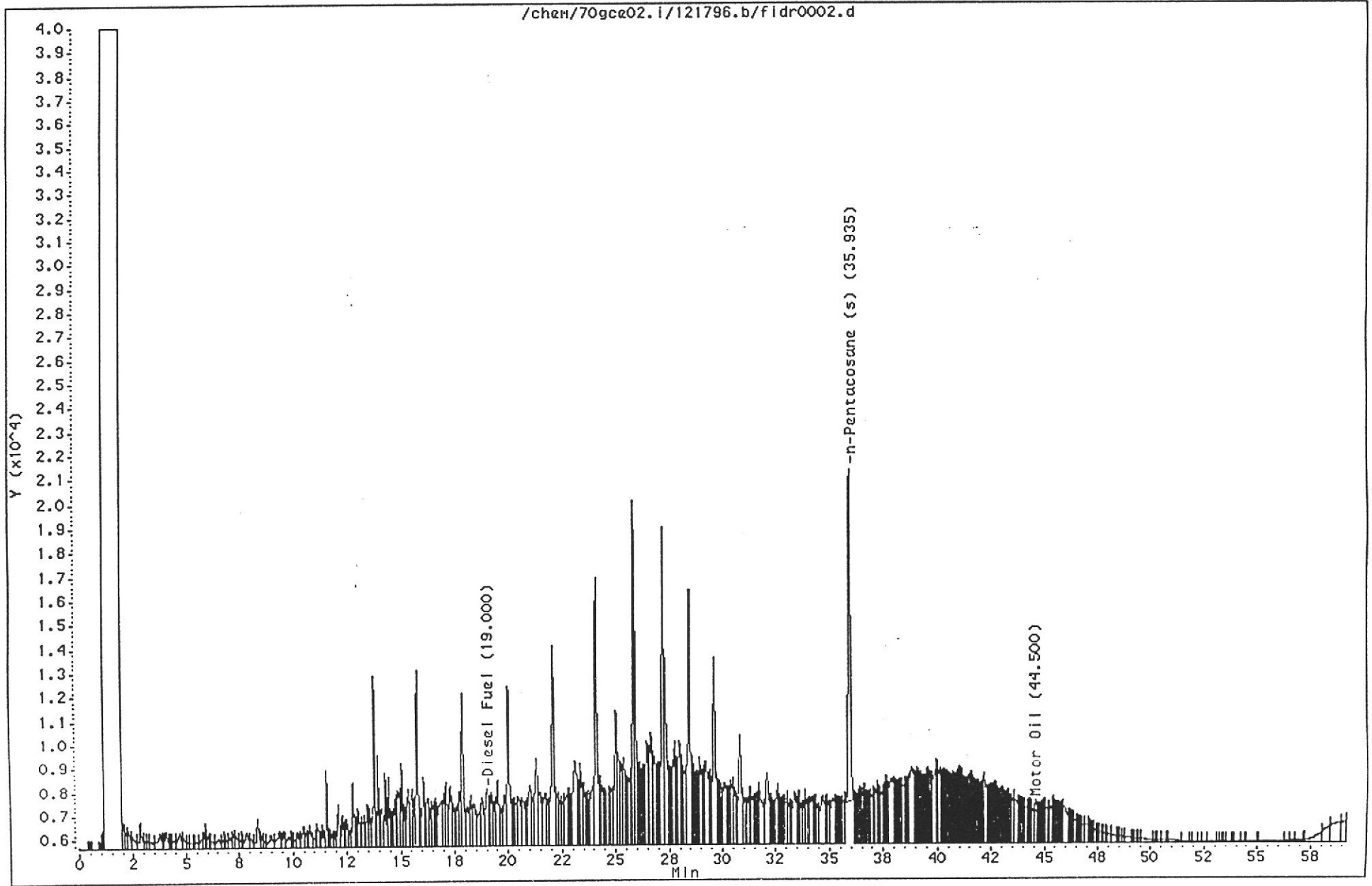
Misc Info: 90D,,,,,2,5,,,,dmof.sub,dmor.sub

Operator: JMH

Column diameter: 0.53

Column phase: J&W DB-1

910



Data File: /chem/70gce04.1/091096.b/ldqr0015.d

Date : 11-SEP-1996 04:10

Client ID:

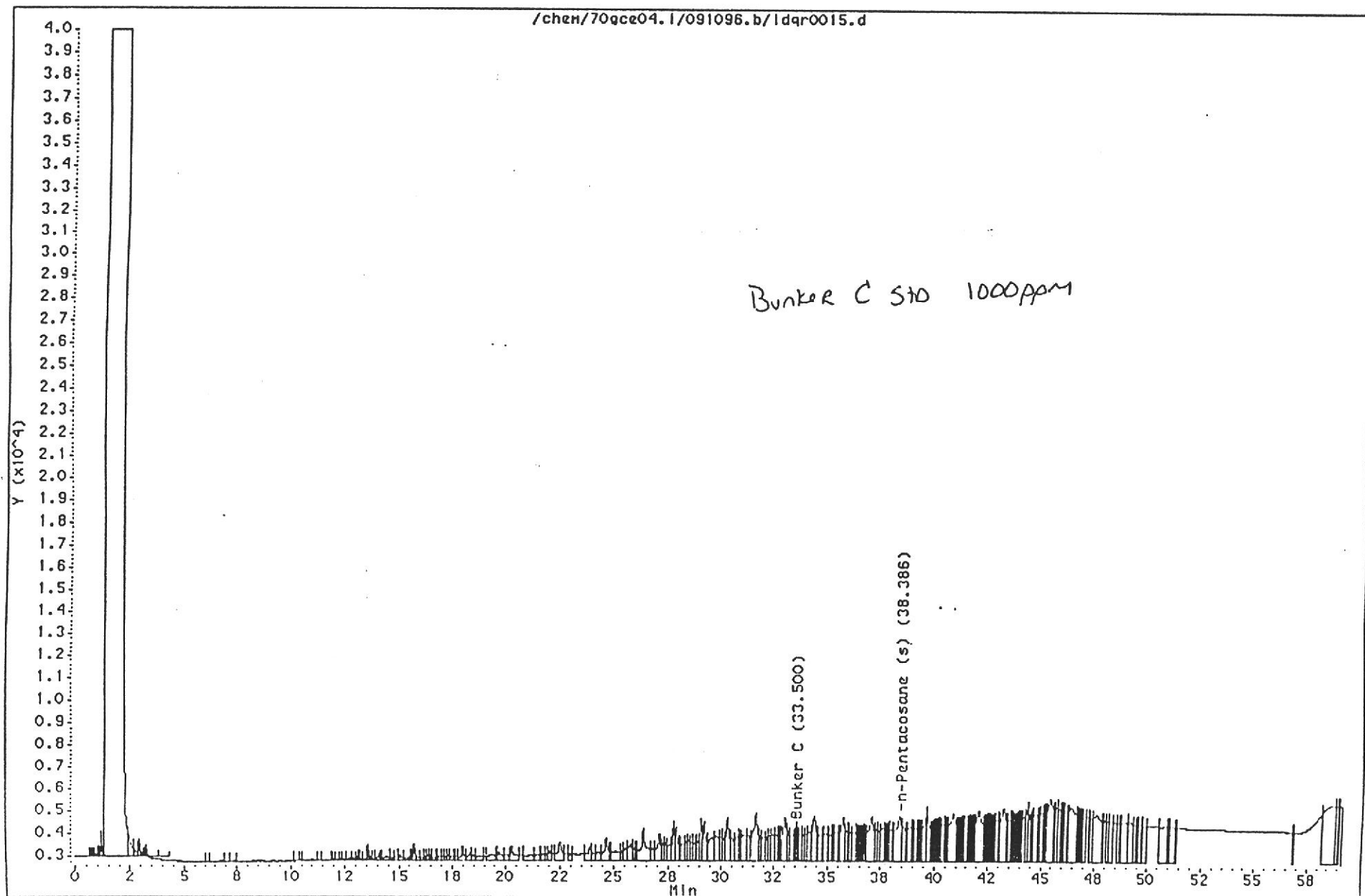
Instrument: 70gce04.1

Sample Info: CCAL BUNKER C

Operator: DLL

Column phase: J&W DB-1

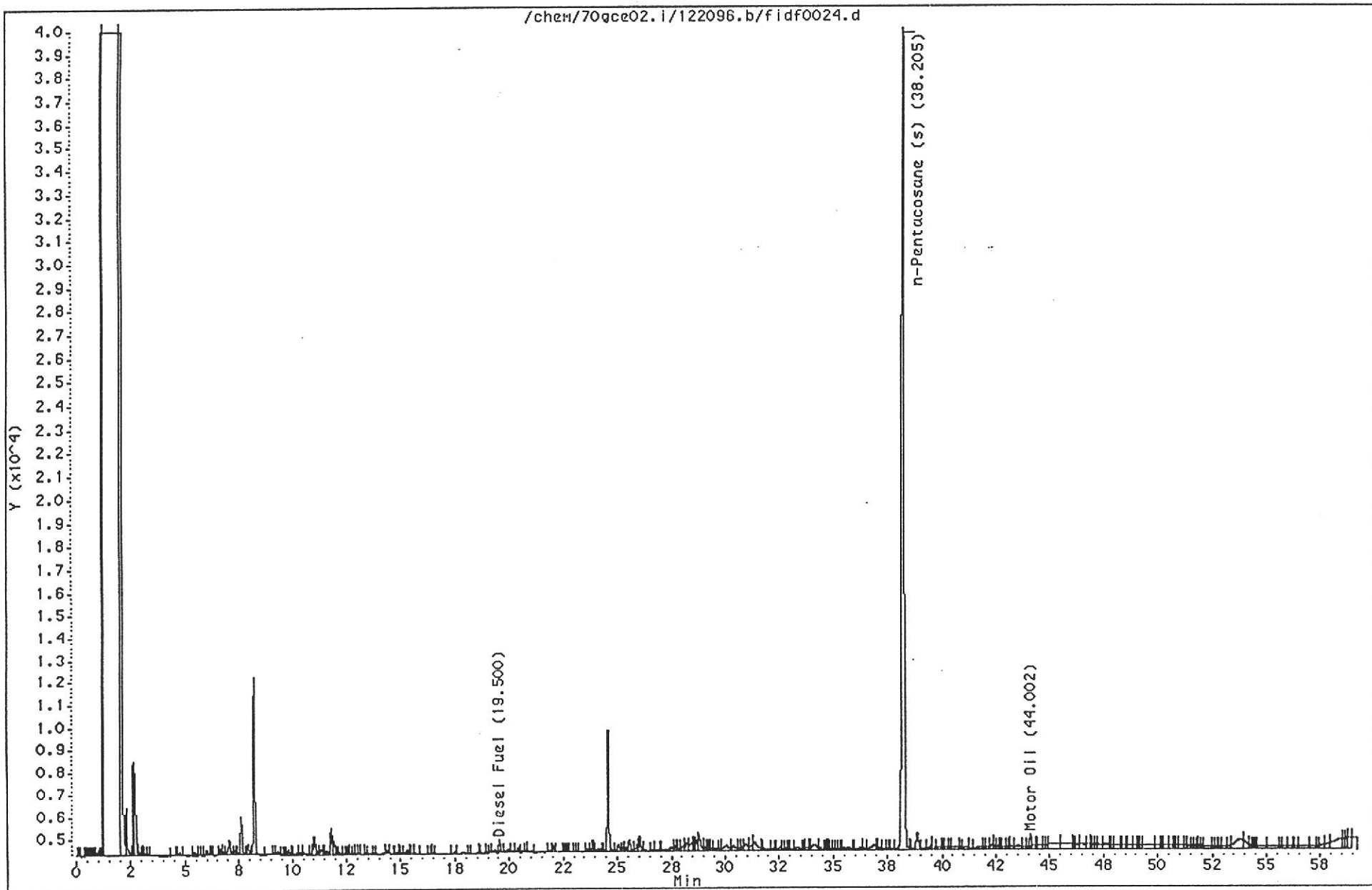
Column diameter: 0.53



Data File: /chem/70gce02.i/122096.b/fidf0024.d
Date: 21-DEC-96 17:02
Client ID:
Sample Info: BLANK-water
Volume Injected (uL): 1.0
Column phase: RESTEK XT1-5

Instrument: 70gce02.i
Misc Info: 70827712,,1,19958,1,3,,BLANK,, ,dnof.sub,dnor.sub
Operator: JMH
Column diameter: 0.53

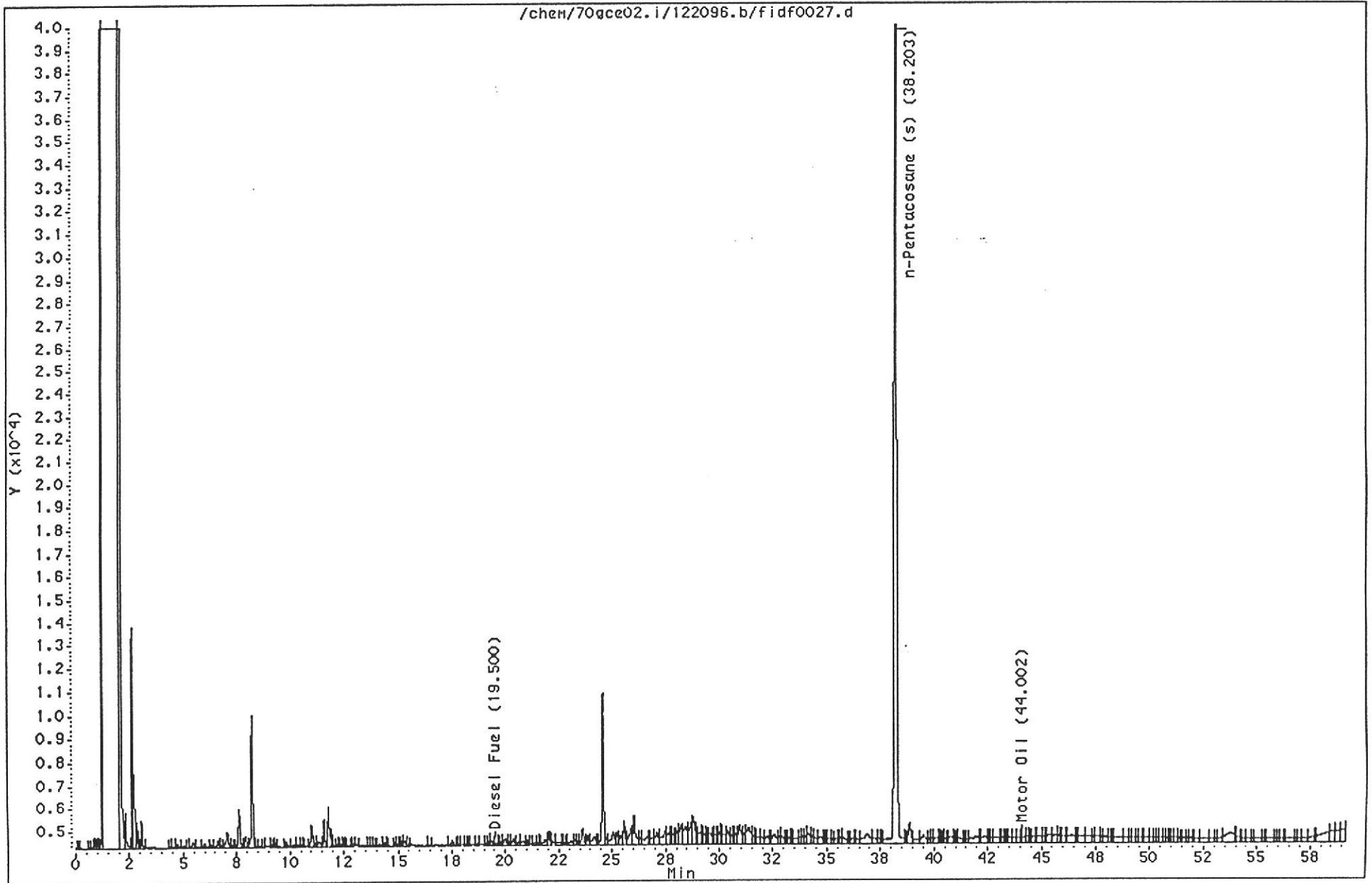
Method Blank



Data File: /chem/70gce02.i/122096.b/fidf0027.d
Date: 21-DEC-96 20:22
Client ID:
Sample Info: SAMPLE-water
Volume Injected (uL): 1.0
Column phase: RESTEK XT1-5

Instrument: 70gce02.i
Misc Info: 70825401,,1,19958,1,0,,,,,dmof.sub,dmor.sub
Operator: JMH
Column diameter: 0.53

PW-2



Date : 21-DEC-96 21:29

Client ID:

Sample Info: SAMPLE-water

Volume Injected (uL): 1.0

Column phase: RESTEK XT1-5

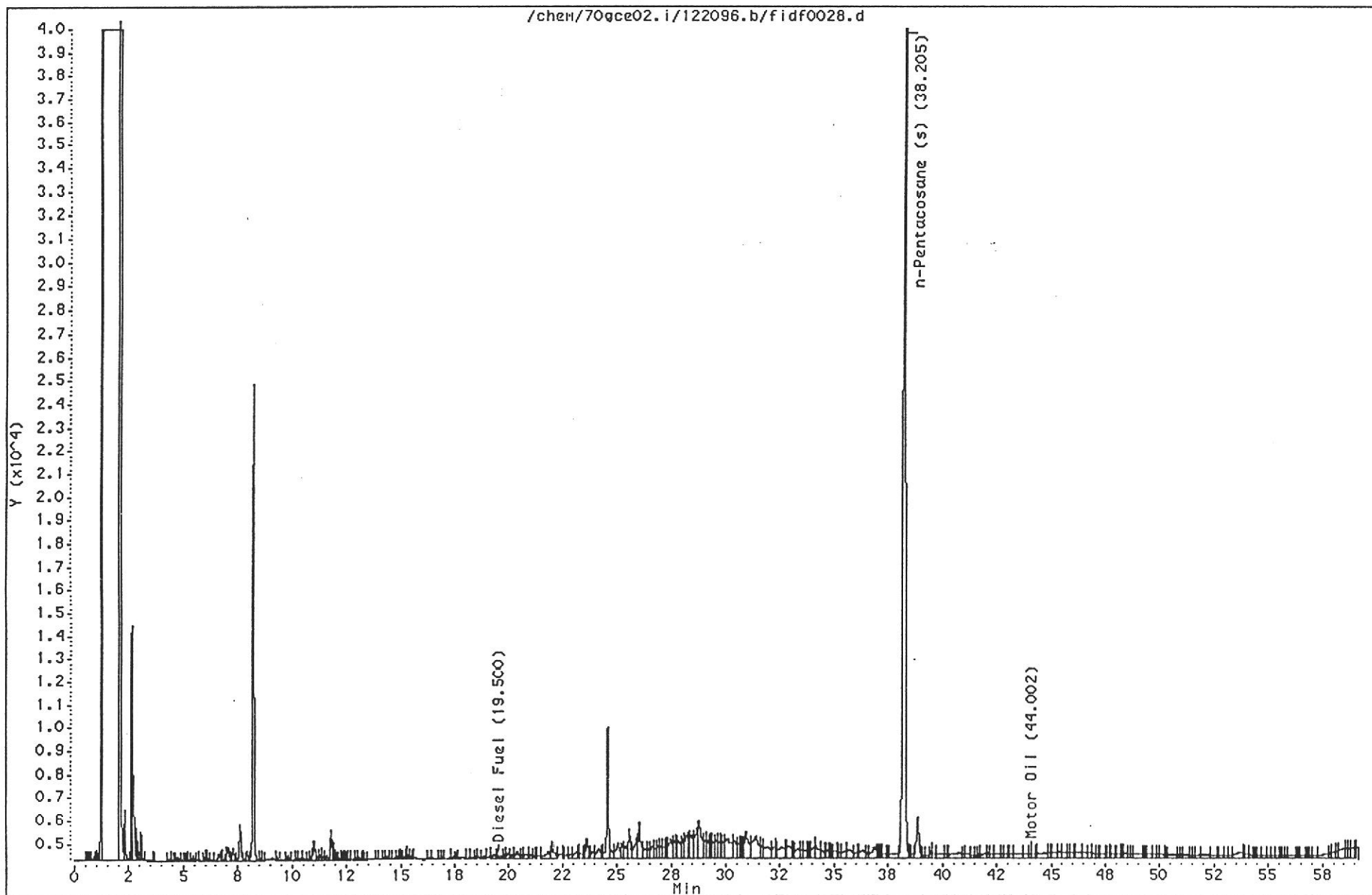
Instrument: 70gce02.1

Misc Info: 70825419,,1,19958,1,0,,,,,dnof.sub,dnor.sub

Operator: JMH

Column diameter: 0.53

11/28/96



Date : 21-DEC-96 22:36

Client ID:

Sample Info: SAMPLE-water

Volume Injected (uL): 1.0

Column phase: RESTEK XT1-5

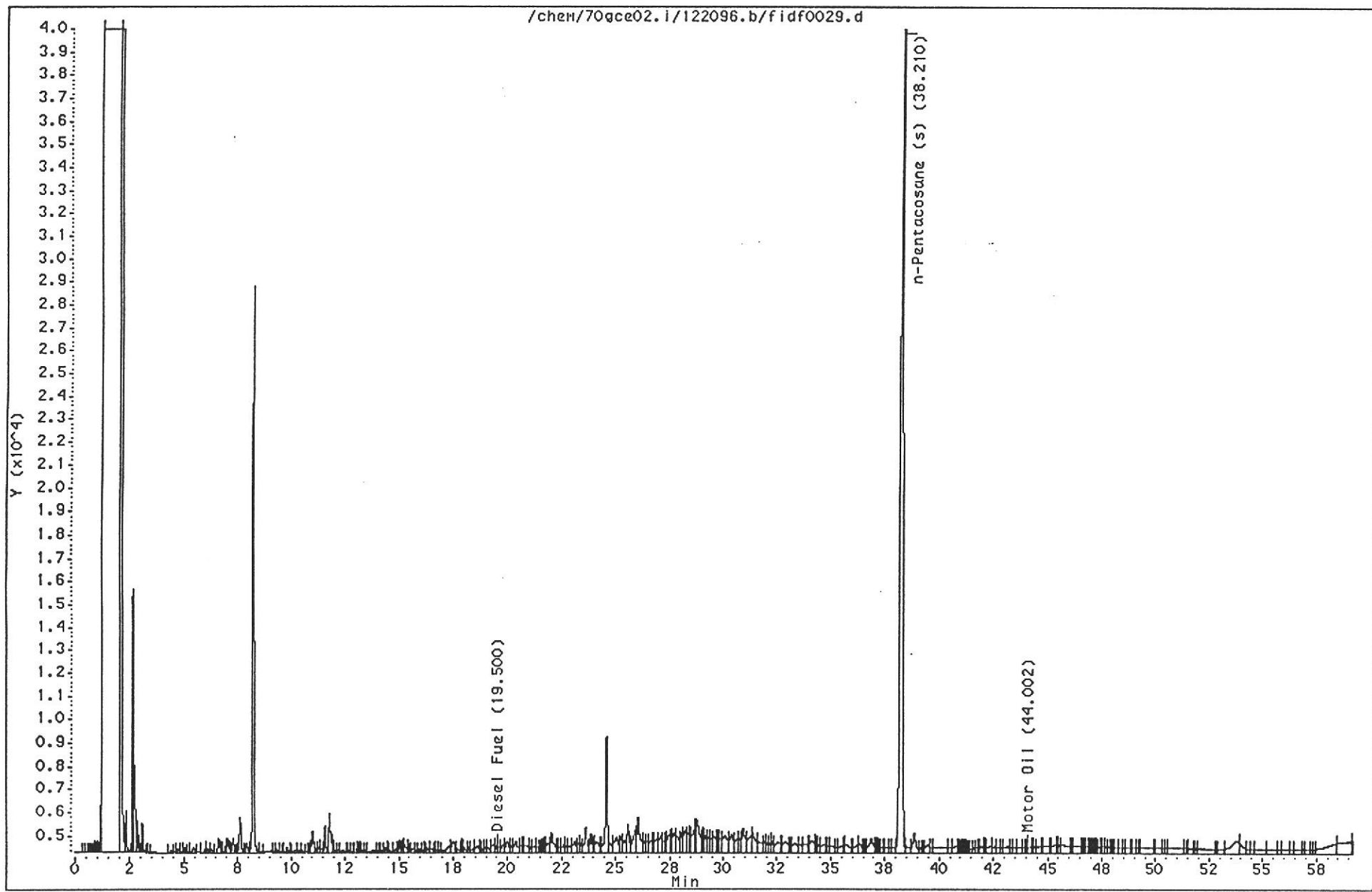
Instrument: 70gce02.i

Misc Info: 70825435,,1,19958,1,0,,,,,dnof.sub,dnor.sub

Operator: JMH

Column diameter: 0.53

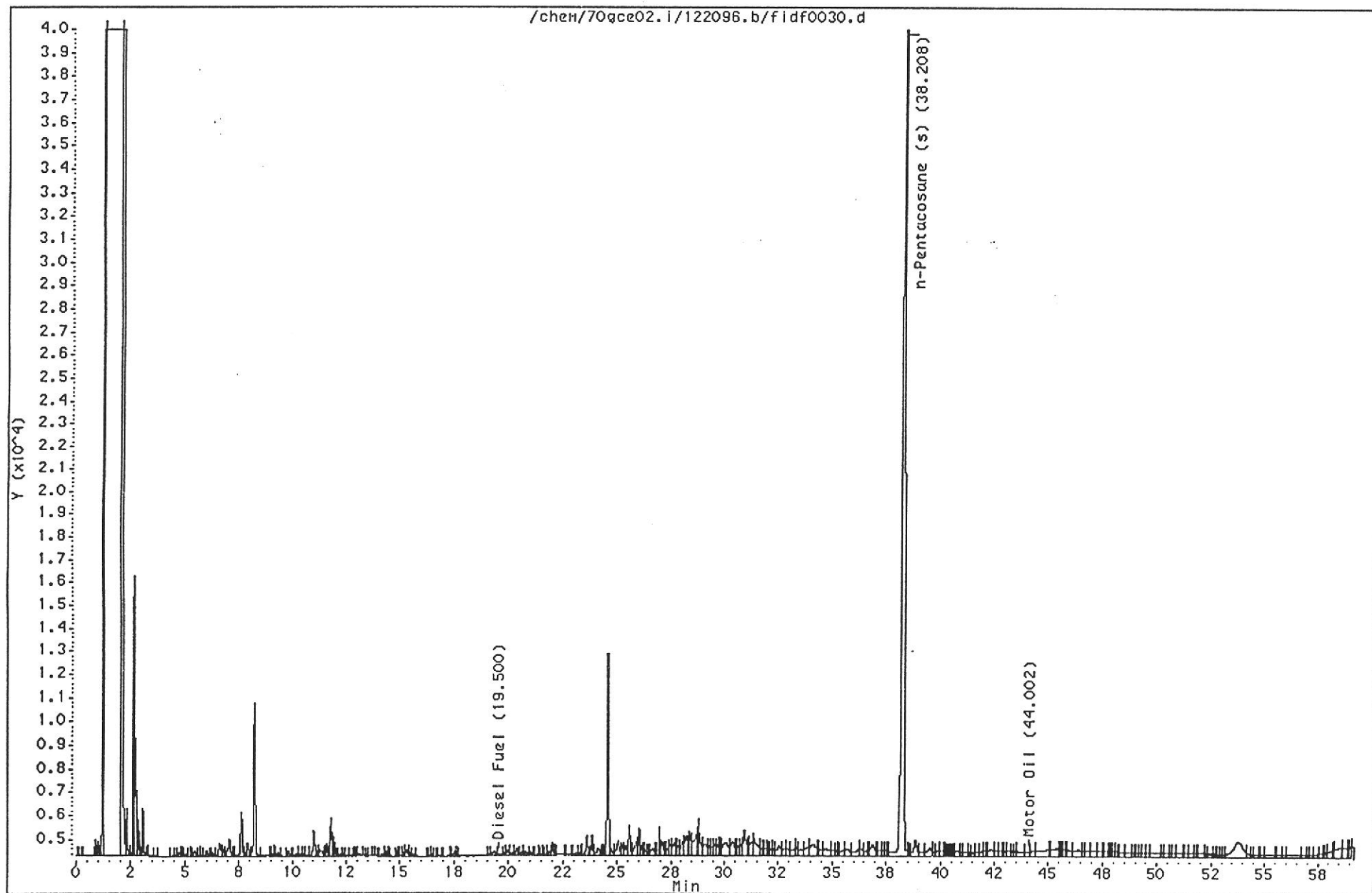
MW 583



Data File: /chem/70gce02.i/122096.b/fidf0030.d
Date : 21-DEC-96 23:43
Client ID:
Sample Info: SAMPLE-water
Volume Injected (uL): 1.0
Column phase: RESTEK XT1-5

Instrument: 70gce02.i
Misc Info: 70825443,,1,19958,1,0,,,,,dnof.sub,dnor.sub
Operator: JMH
Column diameter: 0.53

NW-589



Data File: /chem/70gce02.i/122096.b/fidf0031.d

Date : 22-DEC-96 00:50

Client ID:

Sample Info: SAMPLE-water

Volume Injected (uL): 1.0

Column phase: RESTEK XT1-5

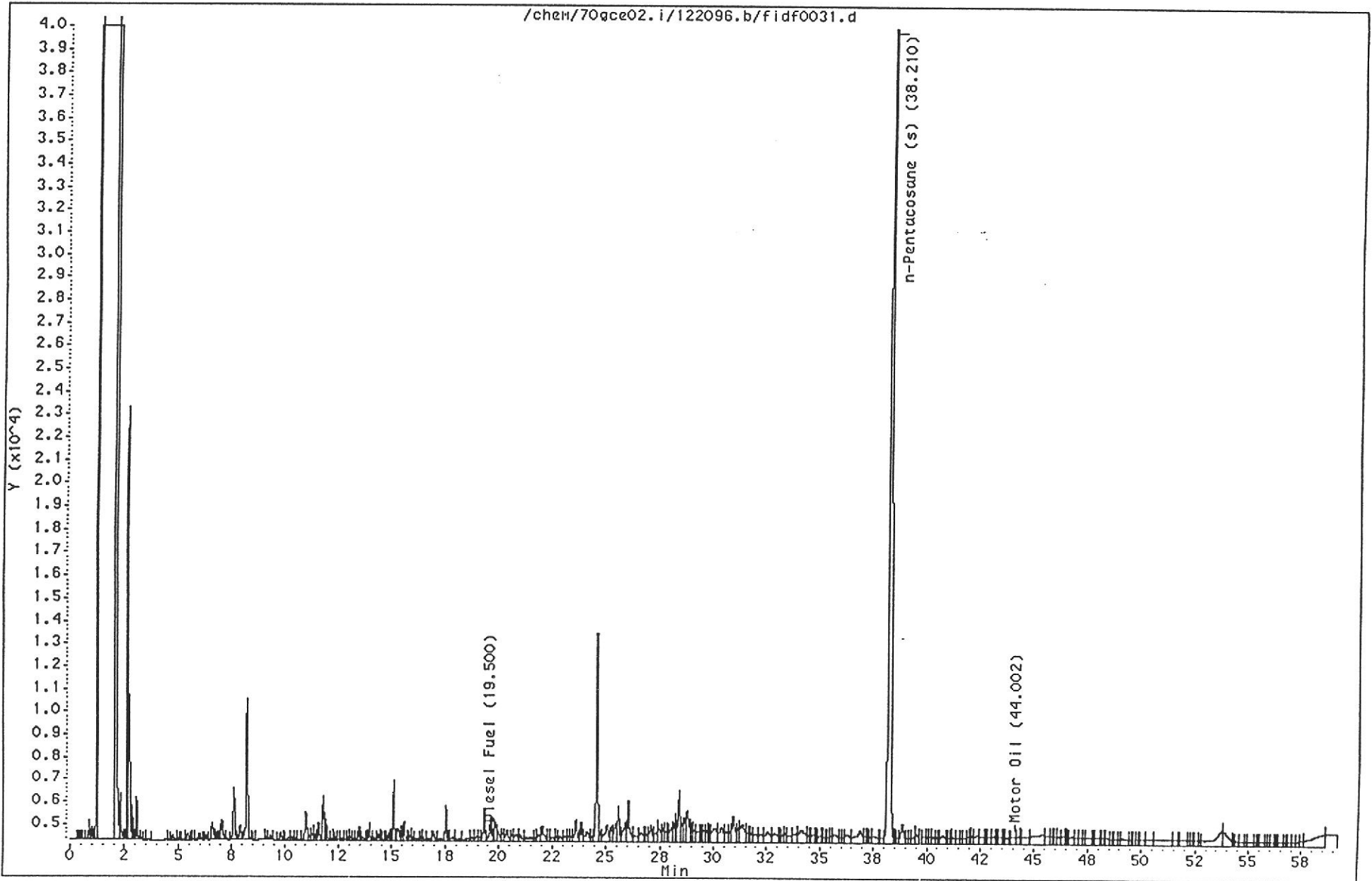
Instrument: 70gce02.i

Misc Info: 70825500,,1,19958,1,0,,,,,dmof.sub,dmor.sub

Operator: JMH

Column diameter: 0.53

MW-5B7



Data File: /chem/70gce02.i/122096.b/fidf0032.d

Date: 22-DEC-96 01:57

Client ID:

Sample Info: SAMPLE-water

Volume Injected (uL): 1.0

Column phase: RESTEK XT1-5

Instrument: 70gce02.i

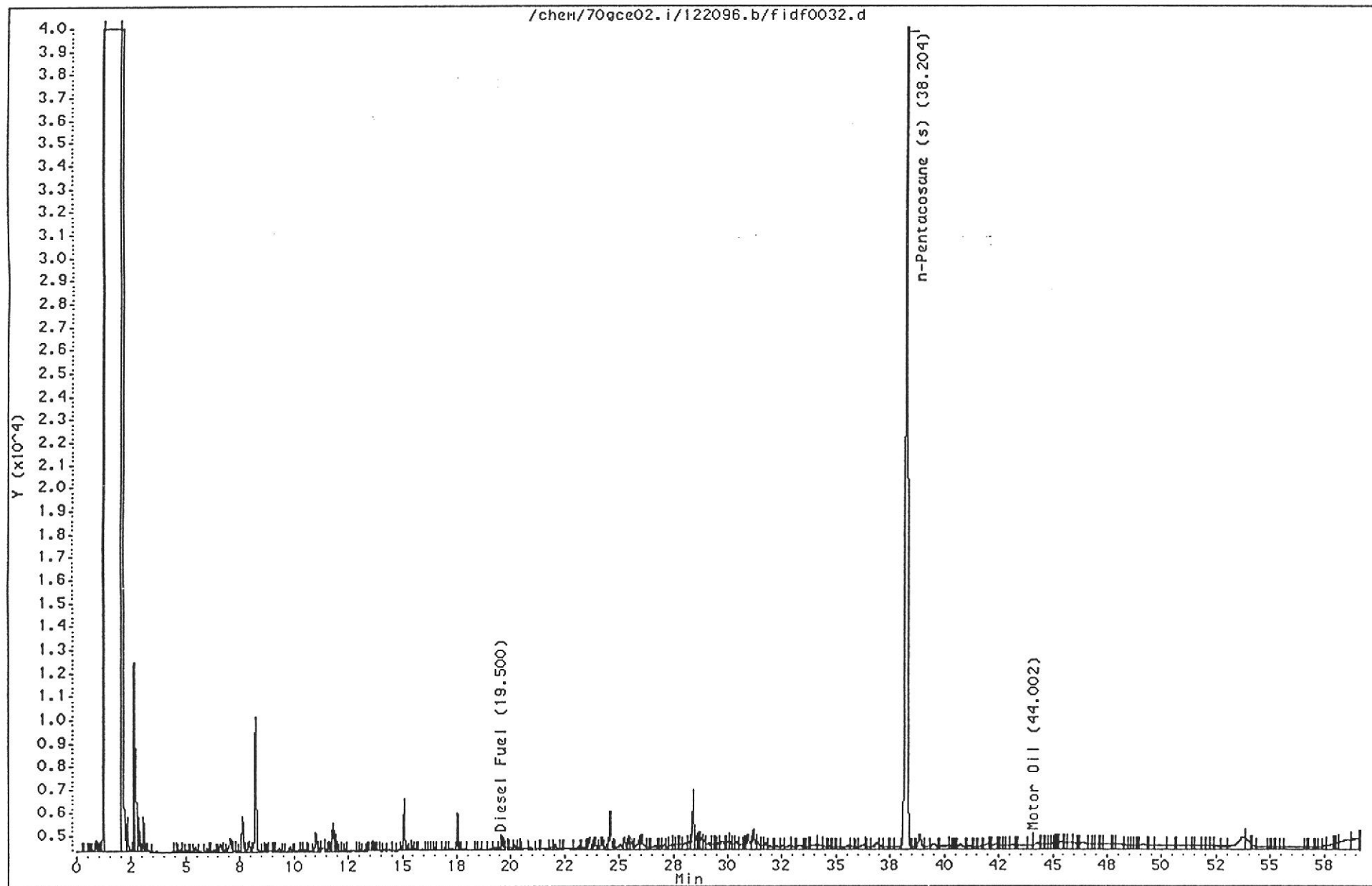
Misc Info: 70825526,,1,19958,1,0,,,,,dmof.sub,dnor.sub

Operator: JMH

Column diameter: 0.53

Page 1

MW-SB/A



BASELINE
5900 Hollis Street, Suite D
Emeryville, CA 94608
(510) 420-8686

CHAIN OF CUSTODY RECORD

Turn-around Time
Lab
BASELINE Contact Person

Standard 2 week
PACE
Rhodora Del Rosario

707268

Project No.		Project Name and Location				Analysis										Remarks/ Composite	Detection Limits
S9171-C1		Seabreeze, 280 6th Ave, Oakland				TEH	TPH with BTX&E	Oil & Grease	Motor Oil	PNAs	Title 22 Metals	Total Lead	Pb & Cu *	TEPH (diesel, motor oil) Bunker C	As w/ silica gel cleanup		
Sample ID No. Station	Date	Time	Media	Depth	No. of Containers												
PW-2	12/11/96	12:37	Water	-	2							X	X	70825401			
MW-SB2		13:24		-	2							X	X	70825419	3 µg/L for Cu		
MW-SB3		11:33		-	2							X	X	70825435	and		
MW-SB4		10:42		-	2							X	X	70825443	5 µg/L for Pb		
MW-SBS		14:55		-	2							X	X	70825500			
MW-SBSA		14:13		-	2							X	X	70825526			
COOLER CUSTODY SEALS INTACT <input type="checkbox"/> NOT INTACT <input type="checkbox"/>																	
COOLER TEMPERATURE <u>26</u> °C																	
R B																	

Relinquished by: (Signature) <i>Bill Bai</i>	Date / Time 12/11/96 / 4:20P	Received by: (Signature) <i>Melinda Bury</i>	Date / Time 12/11/96 / 4:20 PM	Conditions of Samples Upon Arrival at Laboratory:
Relinquished by: (Signature) <i>Melinda Bury</i>	Date / Time 12/12/96 / 10:40 AM	Received by: (Signature) <i>T. MAWARI</i>	Date / Time 12/12/96 1045	Remarks: * filter samples prior to Pb & Cu analyses (samples are unrepresented)
Relinquished by: (Signature) <i>T. MAWARI</i>	Date / Time 12/12/96 1345	Received by: (Signature) <i>Paul Hoffman</i>	Date / Time 12/12/96 1345	** perform a silica gel cleanup on samples prior to TEPH analyses.