



THE CONSULTING GROUP
394 CECILIA WAY, TIBURON, CA 94920
TELE: 415.381.2560 / FAX: 415.281.1741
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RECEIVED

9:05 am, Jul 16, 2010

Alameda County
Environmental Health

17 July 2007

Summary of Tasks Performed

50 Hegenberger Loop, Oakland, California
TCG Project #075101

To expedite closure the following tasks were performed:

1. Prepare boring logs for the three borings that were installed,
2. Add the water well to the Figure showing the boring cross-section location,
3. Review the history of the UST removal to verify the confirmation samples,
4. Purge and Sample the water well for analysis for Diesel Range Organics (DRO), and Motor Oil Range Organics (MORO) by modified EPA Method 8015B, and for Gasoline Range Organics (GRO), and Fuel Oxygenates by EPA Method 8260B, and
5. Summarize the information.

All the tasks have been completed and this document represents Task 5.

1. Boring Logs

The boring logs have been completed and are included as Appendix 1.

2. Figure Updating

The Figure has been updated and is included as Appendix 2.

3. History Review

Gary Lyons and TCG reviewed the history of the UST removal and there are no other samples than have already been reported the agency.

4. Well Sampling and Analysis

The well has been sampled and analyzed. There were no detections for the compounds tested. The information is included as Appendix 3.



Appendix 1

50 Hegenberger Loop Oakland Ca, B-1

PROJECT NO: 055101

BORING NO: B-1

PROJECT NAME: 50 Hegenberger

DATE BEGAN: 12/6/2005

DATE FINISHED: 12/6/2005

FIELD GEOLOGIST: Ryan Cozart

DRILLER:

NORTH:

EAST:

GROUND SURFACE ELEVATION:

GWL DATE/TIME:

GWL DEPTH: -9.75

DRILLING METHOD: Drive sampling

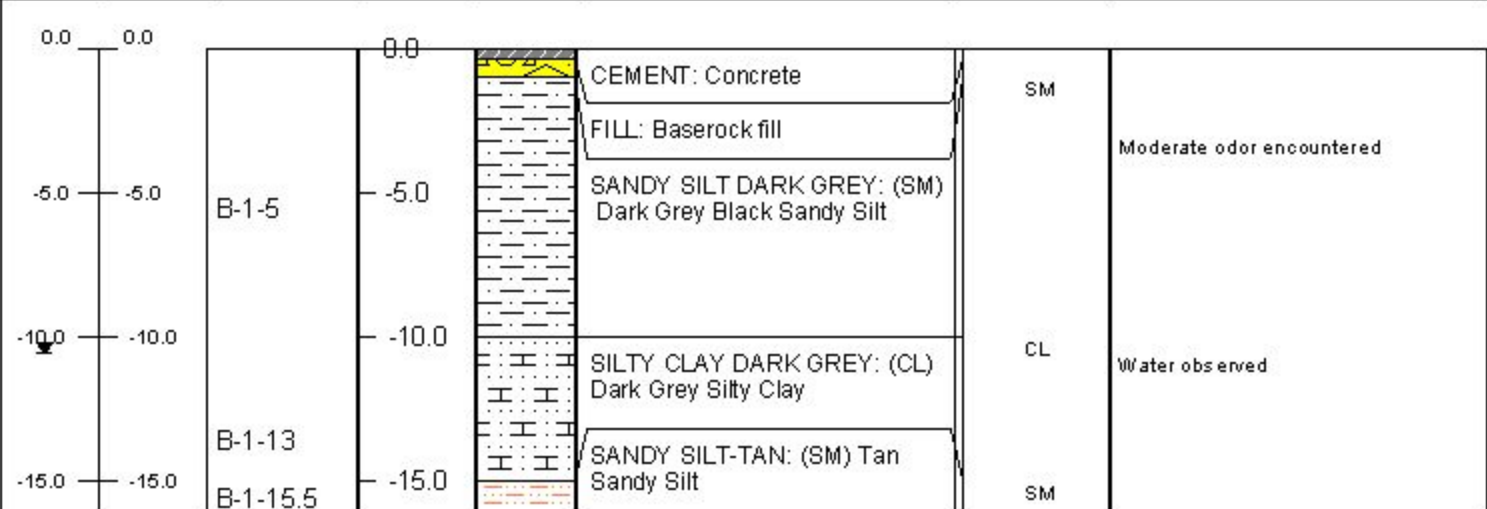
DRILL EQUIP: Geoprobe

GWL EQUIP: Visual

CONTRACTOR: Precision Sampling

CHECKED BY: WL

ELEV (FT.)	DEPTH (FT.)	SAMPLE TYPE AND NO.	REC (FT.)	PROFILE	DESCRIPTION	USCS	REMARKS
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50 Hegenberger Loop Oakland Ca, B-2

PROJECT NO: 055101

BORING NO: B-2

PROJECT NAME: 50 Hegenberger

DATE BEGAN: 12/6/2005

DATE FINISHED: 12/6/2005

FIELD GEOLOGIST: Ryan Cozart

DRILLER:

NORTH:

EAST:

GROUND SURFACE ELEVATION:

GWL DATE/TIME:

GWL DEPTH: -9.75

DRILLING METHOD: Drive sampling

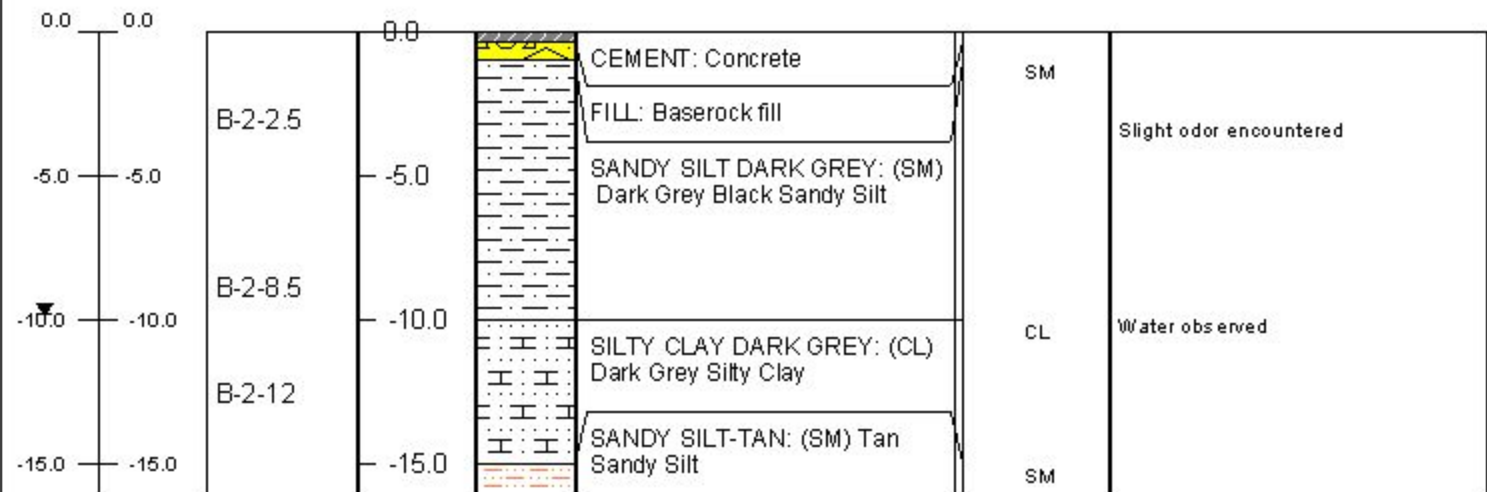
DRILL EQUIP: Geoprobe

GWL EQUIP: Visual

CONTRACTOR: Precision Sampling

CHECKED BY: WL

ELEV (FT.)	DEPTH (FT.)	SAMPLE TYPE AND NO.	REC (FT.)	PROFILE	DESCRIPTION	USCS	REMARKS
------------	-------------	---------------------	-----------	---------	-------------	------	---------



50 Hegenberger Loop Oakland Ca, B-3

PROJECT NO: 055101

BORING NO: B-3

PROJECT NAME: 50 Hegenberger

DATE BEGAN: 12/6/2005

DATE FINISHED: 12/6/2005

FIELD GEOLOGIST: Ryan Cozart

DRILLER:

NORTH:

EAST:

GROUND SURFACE ELEVATION:

GWL DATE/TIME:

GWL DEPTH: -9.75

DRILLING METHOD: Drive sampling

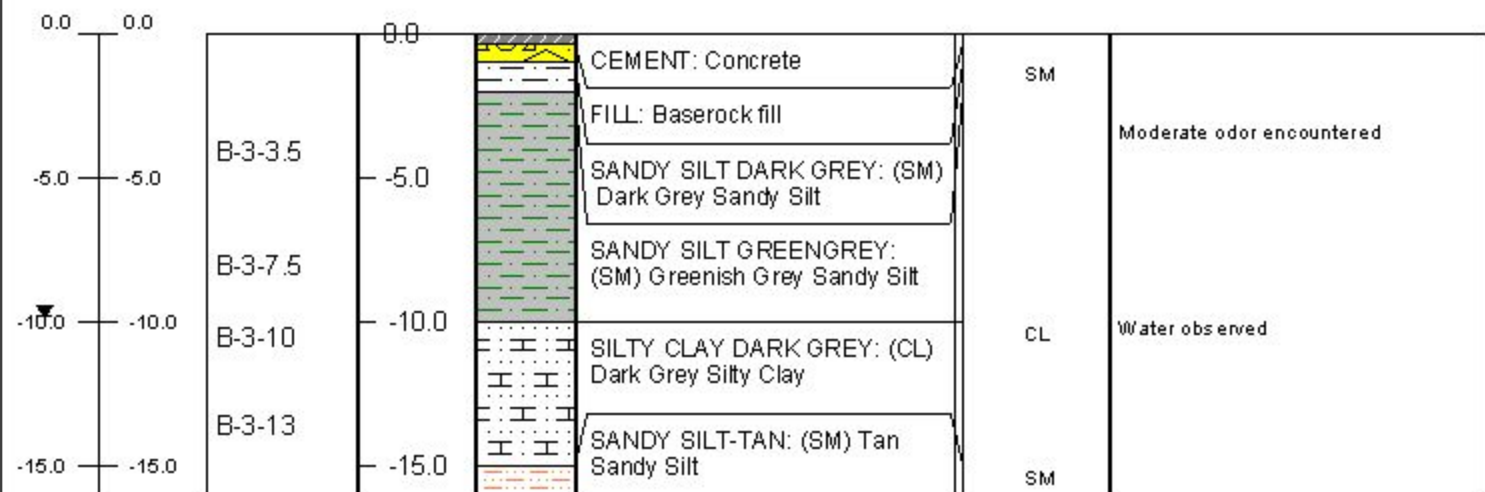
DRILL EQUIP: Geoprobe

GWL EQUIP: Visual

CONTRACTOR: Precision Sampling

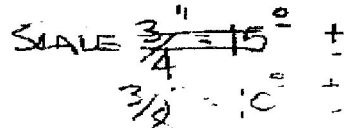
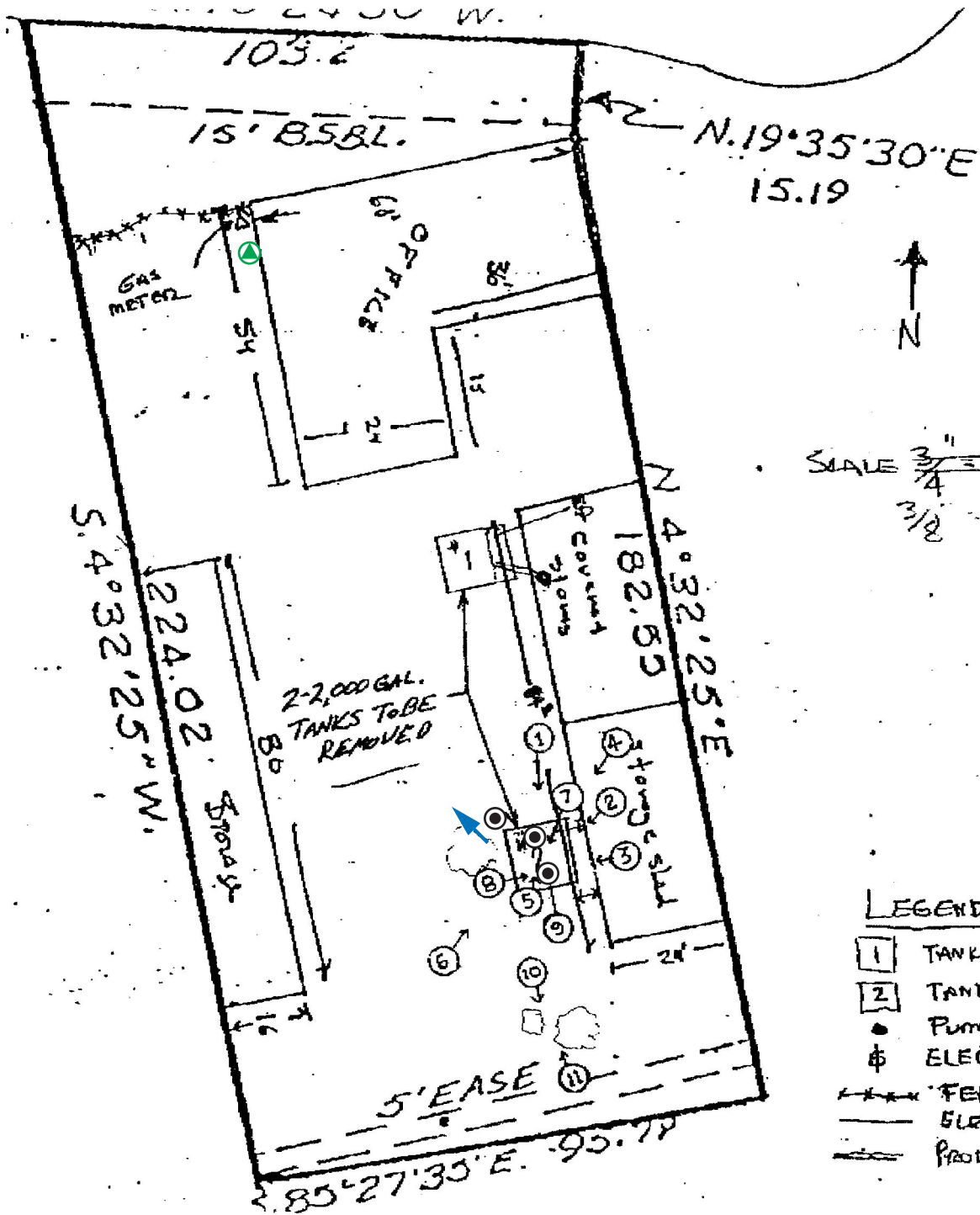
CHECKED BY: WL

ELEV (FT.)	DEPTH (FT.)	SAMPLE TYPE AND NO.	REC (FT.)	PROFILE	DESCRIPTION	USCS	REMARKS
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Appendix 2



LEGEND

- 1 TANK #1
- 2 TANK #2
- PUMPS
- ⊕ ELECT SWITCHES
- FENCE
- ELECT SUPPLY
- PRODUCE LINES

- ▲ - Well Location
- ➡ - Estimated GW Flow Direction
- ⊙ - Drive-Sample Holes (approximate)

(source: W. E. Lyons, 2005)



THE CONSULTING GROUP
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Site Layout w/ D-S and Well Locations Project
 Soil Sampling & Analysis
 50 Hegenberger Loop
 for W. E. Lyons Construction
 50 Hegenberger Loop, Oakland CA



Figure
2R

Job No. 075101

Date 22 May 07

Drawn by RC

Rev. WL

Apprvd. WL



Appendix 3



THE CONSULTING GROUP
394 CECILIA WAY, TIBURON, CA 94920
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22 June 2007

The well at 50 Hegenberger Loop was sampled on 24 May 2007 after purging of approximately 80 gallons of groundwater. The purge water was put into 55-gallon drums pending analysis. Standard Operating Procedures (SOPs) are included in Attachment 1.

To determine purge volume we measured the Depth-to-Water (DTW) and Total Well Depth (TD). Groundwater was 6.3 feet below grade (fbg) and the TD was 47.6 fbg. The Water Column Height (WCH) was 41.3 feet. The cubic feet of water was 3.61, which is approximately 27 gallons. During purging the pH, Temperature, and Conductivity were checked (Attachment 2).

The groundwater sample was delivered to STL San Francisco (STL), a California-certified laboratory for analysis. The sample was analyzed for Diesel Range Organics (DRO), and Motor Oil Range Organics (MORO) by modified EPA Method 8015B, and for Gasoline Range Organics (GRO), and Fuel Oxygenates by EPA Method 8260B. Results of the analysis are included in Attachment 3.

There were no detections for the compounds tested.



Attachment 1



SOP-4 - GROUNDWATER PURGING AND SAMPLING

Prior to water sampling, 72 hrs after well development, each well is purged by evacuating a minimum of three well-casing volumes of groundwater or until the one or more of parameters: temperature, conductivity, and pH of the discharge water stabilize. If a well is purged dry before three casing volumes have been removed, the sample will be taken after the well has recovered to within 80 percent of the static water level. Purged water is drummed so that it can be profiled and disposed of appropriately.

A well is purged the wells using a 2-stage purge/sampling pump. We dedicate the down-hole tubing for the wells to avoid the introduction of foreign material thus preventing cross-contamination. We cleaned the purge/sampling pump, using a triple-rinse setup¹, between wells. During purging, we measured the parameters: pH, conductivity, and temperature, while we observed clarity and/or turbidity of water. We monitored the parameters after a few gallons have been removed, at the mid-point of pumping, and at the end of pumping. Sampling of groundwater proceeded once purging was complete.

Forty-milliliter (ml) glass volatile-organic-analysis (VOA) vials, with Teflon septa, are used as sample containers for volatile organic compounds (VOC) analysis. For other analyses, the appropriate EPA-approved sampling containers are used. The groundwater sample is decanted into each VOA vial in such a manner that there is a meniscus at the top of the vial. The cap is quickly placed over the top of the vial and securely tightened. The VOA vial is then inverted and tapped to see if air bubbles are present. If none are present, the sample is labeled and refrigerated for delivery under chain-of-custody to the laboratory. Label information should include a sample identification number, job identification number, date, time, type of analysis requested, and the sampler's name.

For quality control purposes, a duplicate water sample is collected from at least one well. This sample is put on hold at the laboratory. A trip blank is prepared at the laboratory and placed in the transport cooler. It remains with the cooler and is analyzed by the laboratory along with the groundwater samples. The trip blank is placed on hold pending any anomalous results. A field blank is prepared in the field when sampling equipment is not dedicated. The field blank is prepared after a pump or bailer has been steam-cleaned, prior to use in a second well, and is analyzed along with the other samples. The field blank demonstrates the quality of in-field cleaning procedures to prevent cross-contamination.

To minimize the potential for cross-contamination between wells, all the well purging and water sampling equipment that is not dedicated to a well is triple-rinsed between each well. As a second precautionary measure, wells will be sampled in order of least to highest concentrations as established by previous analyses.

¹ A triple-rinse setup is three buckets, the first with water and TSP, the second with water, and the third with DI water. The pump is soaked and scrubbed with a scrub brush in the first bucket to remove contaminants from the outside and we run the pump to clean the inside. We rinse the pump vigorously in the second bucket, and rinse again in the third bucket. We run the pump at each stage to flush the inside. The order in which we purge the wells is cleanest to dirtiest.



SOP-8 - LIQUID LEVEL GAUGING USING WATER LEVEL METER OR INTERFACE PROBE

The complete list of field equipment for liquid level gauging is assembled in the Technical office prior to departure to the field. This includes the probe(s), light filter(s), and product bailer(s) to be used for liquid levels (tested in test well before departure). The field kit also includes cleaning supplies (buckets, TSP, spray bottles, and deionized water) to clean the equipment between gauging wells.

When using the water level probe to gauge liquid levels, the probe tip is lowered into the well until the unit sounds. The top-of-casing (TOC) point is determined. This point is marked with a dot or a groove, or is an obvious high point on the casing, or is the north side of the casing. The place on the probe-cord that corresponds with this TOC point is marked and an engineer's tape is used to measure the distance between the probe end and marking on the cord. This measurement is then recorded on the liquid level data sheet as depth to water (DTW).²

When using the interface probe to gauge liquid levels, clamping it to the metal stovepipe or another metal object nearby first grounds the probe. When no ground is available, reproducible measurements can be obtained by clipping the ground lead to the handle of the interface probe case. After grounding the probe, the top of the well casing is fitted with a light filter to insure that sunlight does not interfere with the operation of the probe's optical mechanisms. The probe tip is then lowered into the well and submerged in the groundwater. An oscillating (beeping) tone indicates that the probe is in water. The probe is slowly raised until either the oscillating tone ceases or becomes a solid tone. In either case, this is the depth-to-groundwater (DTW) measurement. The solid tone indicates that floating hydrocarbons are present on top of the groundwater. To determine the thickness of the floating hydrocarbons, the probe is slowly raised until the solid tone ceases. This is the depth-to-floating hydrocarbon (DTFH) measurement. The process of lowering and raising the probe must be repeated several times to insure accurate measurements. DTW and DTFH measurements are recorded in hundredths of feet on the liquid level data sheet. When floating hydrocarbons are found in a well, a bottom-loading product bailer must be lowered partially through the water/liquid hydrocarbon interface to confirm the thickness of floating hydrocarbons on the water surface. This measurement is recorded on the data sheet as liquid hydrocarbon thickness (PT).

In order to avoid cross contamination of wells during the liquid level gauging process, wells are gauged in a clean to dirty order (where this information is available). In addition, any gauging equipment is cleaned with TSP and water and thoroughly rinsed with deionized water before daily use, before gauging another well on a site, and at the completion of daily use.

² ² The volume of groundwater that needs removal from each well is determined by calculating the water column height (WCH), using [DTW-TD=WCH], then determining the cubic feet (ft³), using [WCH*π*r²], where r = radius of the well casing, and then converting ft³ to gallons, using [ft³ * 7.48].



SOP-10 - SAMPLE LABELING & CHAIN-OF-CUSTODY

To ensure correct analysis and integrity of any sample, correct sample labeling and the accompaniment of a chain-of-custody (COC) form with all samples from the field to the designated analytic laboratory is mandatory. The label of a sample must include, at a minimum, the following items:

- Sample identification number
- Location of sample collection
- Date and time of sample collection
- Name of sampler
- Analysis required

Once this data has been put on the sample container, it must be transferred to the COC. A COC accompanies every shipment of samples and establishes the documentation necessary to trace sample possession, as well as evidence of collection, shipment, laboratory receipt, analysis requested and laboratory custody until the time of disposal. The COC form must include, at a minimum, the following items:

- Sample identification number
- Location of sample collection
- Date and time of sample collection
- Analysis required
- Sample type
- Sample container type
- Preservative used, if any
- Names of all samplers
- Signatures of personnel relinquishing and receiving samples
- Laboratory name and address
- Laboratory sample number and log number (recorded by laboratory personnel)
- Company contact name and project number
- Sample condition and temperature (recorded by laboratory personnel)

Sample transfer and shipment is always accompanied by a COC. The initial preparation of the COC occurs in the office and completed in the field by the personnel collecting the samples. Each sample is assigned a unique identification number that represents the specific sampling location. The identification numbers are entered on the COC accompanied by the requested analysis, preservative used, if any, type of sample collected, and type of sample container. Any special instructions are included here.

If the field personnel deliver the samples to the laboratory, they will at that time sign the COC form and relinquish the samples. At this point, the Quality Control Coordinator, or the representative for the laboratory, will check to make sure all samples are present and note the condition and integrity of each sample. After all samples have been documented as received by the laboratory personnel, they will sign the COC form and issue the delivering personnel a copy. The laboratory with the analytic data report should also return a copy of the signed COC form.

If the samples are delivered by courier, or other commercial carrier, the container of samples shall be sealed, and a custody tape will be applied to the container to seal it and to signal any tampering with the container. The courier will sign the COC taking ownership of the samples that the samplers have



relinquished by also signing the COC. The receipt form the courier will be attached to the COC copy retained by the relinquishing personnel and serve as an extension of the COC.

Any changes to a COC must be initialed and copies of the revised COC must be distributed to all appropriate personnel.



Attachment 2

WE Lyons

DTW T.D
6.3 47.6

WCH
41.3

FT³
3.6

GALLONS
~~125.00~~
26.96

purge volume
80.89

411
slam

	<u>25</u>	50	<u>80</u>
PH	- 8.38	<u>7.98</u>	<u>7.38</u>
T	- 70.1	69.3	68.3
C	- 2.47	<u>0.24</u>	1.87



Attachment 3

ANALYTICAL REPORT

Job Number: 720-9272-1

Job Description: WE LYONS

For:
TCG (The Consulting Group)
394 Cecilia Way
Tiburon, CA 94920-2105

Attention: Mr. Woody Lovejoy



Melissa Brewer
Project Manager I
mbrewer@stl-inc.com
06/01/2007
Revision: 1

Project Manager: Melissa Brewer

Job Narrative
720-J9272-1

I. Comments

No additional comments.

II. Receipt

Sample MW-1 for volatiles analysis was received with insufficient preservation (pH >2).
Also no sample time was provided.

All other samples were received in good condition within temperature requirements.

III. GC/MS VOA

No analytical or quality issues were noted.

IV. GC Semi VOA

No analytical or quality issues were noted.

V. Organic Prep

No analytical or quality issues were noted.

EXECUTIVE SUMMARY - Detections

Client: TCG (The Consulting Group)

Job Number: 720-9272-1

Lab Sample ID Analyte	Client Sample ID	Result / Qualifier	Reporting Limit	Units	Method
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No Detections

METHOD SUMMARY

Client: TCG (The Consulting Group)

Job Number: 720-9272-1

Description	Lab Location	Method	Preparation Method
Matrix: Water			
Fuel Oxygenates By 8260B	STL SF	SW846 8260B	
Purge-and-Trap for Aqueous	STL SF		SW846 5030B
Nonhalogenated Organics using GC/FID -Modified (Diesel Range Organics)	STL SF	SW846 8015B	
Separatory Funnel Liquid-Liquid Extraction	STL SF		SW846 3510C SGC

LAB REFERENCES:

STL SF = STL San Francisco

METHOD REFERENCES:

SW846 - "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

SAMPLE SUMMARY

Client: TCG (The Consulting Group)

Job Number: 720-9272-1

Lab Sample ID	Client Sample ID	Client Matrix	Date/Time Sampled	Date/Time Received
720-9272-1	MW-1	Water	05/24/2007 0000	05/24/2007 1610

Analytical Data

Client: TCG (The Consulting Group)

Job Number: 720-9272-1

Client Sample ID: MW-1

Lab Sample ID: 720-9272-1
Client Matrix: Water

Date Sampled: 05/24/2007 0000
Date Received: 05/24/2007 1610

8260B Fuel Oxygenates By 8260B

Method: 8260B
Preparation: 5030B
Dilution: 1.0
Date Analyzed: 05/29/2007 2027
Date Prepared: 05/29/2007 2027

Analysis Batch: 720-22103

Instrument ID: Saturn 3900B
Lab File ID: c:\saturnws\data\200705\05
Initial Weight/Volume: 40 mL
Final Weight/Volume: 40 mL

Analyte	Result (ug/L)	Qualifier	RL
1,2-Dichloroethane	ND		0.50
Benzene	ND		0.50
Ethylbenzene	ND		0.50
MTBE	ND		0.50
TAME	ND		0.50
Toluene	ND		0.50
Xylenes, Total	ND		1.0
TBA	ND		5.0
DIPE	ND		1.0
EDB	ND		0.50
Gasoline Range Organics (GRO)-C5-C12	ND		50
Ethyl tert-butyl ether	ND		0.50
Surrogate	%Rec		Acceptance Limits
Toluene-d8 (Surr)	95		77 - 121
1,2-Dichloroethane-d4 (Surr)	97		73 - 130

Analytical Data

Client: TCG (The Consulting Group)

Job Number: 720-9272-1

Client Sample ID: MW-1

Lab Sample ID: 720-9272-1
Client Matrix: Water

Date Sampled: 05/24/2007 0000
Date Received: 05/24/2007 1610

8015B Nonhalogenated Organics using GC/FID -Modified (Diesel Range Organics)

Method:	8015B	Analysis Batch: 720-22021	Instrument ID: HP DRO5
Preparation:	3510C SGC	Prep Batch: 720-21960	Lab File ID: N/A
Dilution:	1.0		Initial Weight/Volume: 250 mL
Date Analyzed:	05/25/2007 2212		Final Weight/Volume: 1 mL
Date Prepared:	05/24/2007 1330		Injection Volume:
			Column ID: PRIMARY

Analyte	Result (ug/L)	Qualifier	RL
Diesel Range Organics [C10-C28]	ND		50
Motor Oil Range Organics [C24-C36]	ND		500
Surrogate	%Rec		Acceptance Limits
o-Terphenyl	66		50 - 130
Capric Acid (Surr)	0		0 - 5

DATA REPORTING QUALIFIERS

Lab Section	Qualifier	Description
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Quality Control Results

Client: TCG (The Consulting Group)

Job Number: 720-9272-1

QC Association Summary

Lab Sample ID	Client Sample ID	Report Basis	Client Matrix	Method	Prep Batch
GC/MS VOA					
Analysis Batch:720-22103					
LCS 720-22103/3	Lab Control Spike	T	Water	8260B	
LCSD 720-22103/2	Lab Control Spike Duplicate	T	Water	8260B	
MB 720-22103/4	Method Blank	T	Water	8260B	
720-9272-1	MW-1	T	Water	8260B	

Report Basis

T = Total

GC Semi VOA

Prep Batch: 720-21960					
LCS 720-21960/2-AA	Lab Control Spike	A	Water	3510C SGC	
LCSD 720-21960/3-AA	Lab Control Spike Duplicate	A	Water	3510C SGC	
MB 720-21960/1-AA	Method Blank	A	Water	3510C SGC	
720-9272-1	MW-1	A	Water	3510C SGC	
Analysis Batch:720-22021					
LCS 720-21960/2-AA	Lab Control Spike	A	Water	8015B	720-21960
LCSD 720-21960/3-AA	Lab Control Spike Duplicate	A	Water	8015B	720-21960
MB 720-21960/1-AA	Method Blank	A	Water	8015B	720-21960
720-9272-1	MW-1	A	Water	8015B	720-21960

Report Basis

A = Silica Gel Cleanup

Quality Control Results

Client: TCG (The Consulting Group)

Job Number: 720-9272-1

**Lab Control Spike/
Lab Control Spike Duplicate Recovery Report - Batch: 720-22103**

**Method: 8260B
Preparation: 5030B**

LCS Lab Sample ID: LCS 720-22103/3
Client Matrix: Water
Dilution: 1.0
Date Analyzed: 05/29/2007 1058
Date Prepared: 05/29/2007 1058

Analysis Batch: 720-22103
Prep Batch: N/A
Units: ug/L

Instrument ID: Saturn 3900B
Lab File ID: c:\saturmws\data\200705\052
Initial Weight/Volume: 40 mL
Final Weight/Volume: 40 mL

LCSD Lab Sample ID: LCSD 720-22103/2
Client Matrix: Water
Dilution: 1.0
Date Analyzed: 05/29/2007 1125
Date Prepared: 05/29/2007 1125

Analysis Batch: 720-22103
Prep Batch: N/A
Units: ug/L

Instrument ID: Saturn 3900B
Lab File ID: c:\saturmws\data\200705\052
Initial Weight/Volume: 40 mL
Final Weight/Volume: 40 mL

Analyte	% Rec.		Limit	RPD	RPD Limit	LCS Qual	LCSD Qual
	LCS	LCSD					
Benzene	113	107	69 - 129	5	25		
Ethylbenzene	106	104	60 - 120	1	25		
MTBE	113	114	65 - 165	1	25		
Toluene	116	110	70 - 130	5	25		
Surrogate	LCS % Rec		LCSD % Rec		Acceptance Limits		
Toluene-d8 (Surr)	99		99		77 - 121		
1,2-Dichloroethane-d4 (Surr)	117		98		73 - 130		

Calculations are performed before rounding to avoid round-off errors in calculated results.

Quality Control Results

Client: TCG (The Consulting Group)

Job Number: 720-9272-1

Method Blank - Batch: 720-21960

Lab Sample ID: MB 720-21960/1-AA
 Client Matrix: Water
 Dilution: 1.0
 Date Analyzed: 05/25/2007 1006
 Date Prepared: 05/24/2007 1330

Analysis Batch: 720-22021
 Prep Batch: 720-21960
 Units: ug/L

**Method: 8015B
 Preparation: 3510C SGC
 Silica Gel Cleanup**

Instrument ID: HP DRO5
 Lab File ID: N/A
 Initial Weight/Volume: 250 mL
 Final Weight/Volume: 1 mL
 Injection Volume:
 Column ID: PRIMARY

Analyte	Result	Qual	RL
Diesel Range Organics [C10-C28]	ND		50
Motor Oil Range Organics [C24-C36]	ND		500
Surrogate	% Rec		Acceptance Limits
o-Terphenyl	70		50 - 130
Capric Acid (Surr)	0		0 - 5

**Lab Control Spike/
 Lab Control Spike Duplicate Recovery Report - Batch: 720-21960**

LCS Lab Sample ID: LCS 720-21960/2-AA
 Client Matrix: Water
 Dilution: 1.0
 Date Analyzed: 05/25/2007 0912
 Date Prepared: 05/24/2007 1330

Analysis Batch: 720-22021
 Prep Batch: 720-21960
 Units: ug/L

**Method: 8015B
 Preparation: 3510C SGC
 Silica Gel Cleanup**

Instrument ID: HP DRO5
 Lab File ID: N/A
 Initial Weight/Volume: 250 mL
 Final Weight/Volume: 1 mL
 Injection Volume:
 Column ID: PRIMARY

LCSD Lab Sample ID: LCSD 720-21960/3-AA
 Client Matrix: Water
 Dilution: 1.0
 Date Analyzed: 05/25/2007 0939
 Date Prepared: 05/24/2007 1330

Analysis Batch: 720-22021
 Prep Batch: 720-21960
 Units: ug/L

Instrument ID: HP DRO5
 Lab File ID: N/A
 Initial Weight/Volume: 250 mL
 Final Weight/Volume: 1 mL
 Injection Volume:
 Column ID: PRIMARY

Analyte	<u>% Rec.</u>		Limit	RPD	RPD Limit	LCS Qual	LCSD Qual
	LCS	LCSD					
Diesel Range Organics [C10-C28]	68	68	50 - 130	0	30		
Surrogate	LCS % Rec		LCSD % Rec		Acceptance Limits		
o-Terphenyl	100		101		50 - 130		

Calculations are performed before rounding to avoid round-off errors in calculated results.

Brewer, Melissa

From: Sherwood Lovejoy, Jr. [slopejoyjr@tcg-international.com]
Sent: Thursday, May 31, 2007 5:02 PM
To: Brewer, Melissa
Subject: Re: Files from 720-9272-1 WE LYONS

Melissa:

The Five Oxygenate box was not checked for this sample.

Do you have the results of these oxygenates?

If so can you reissue the report with them included.

If not, how long until you can have them?

Thanks,
Woody Lovejoy
The Consulting Group
394 Cecilia Way, Tiburon, CA 94920
Website: tcg-international.com
Company email: tcg@tcg-international.com
Tele: 415.381.2560
Fax: 415.381.1741
Direct email: slopejoyjr@tcg-international.com
Cell: 650.714.4200

Confidentiality Notice:

The information contained in this message is privileged and confidential intended only for the use of the addressee. If the reader of this message is not the intended recipient, or the employee or agent responsible to deliver it to the intended recipient, you are hereby notified that any dissemination, distribution and copying of this communication is strictly prohibited. If you have received this communication in error, please notify us immediately by telephone at 415.381.2560.

From: "Brewer, Melissa" <mbrewer@stl-inc.com>
Reply-To: <mbrewer@stl-inc.com>
Date: Thu, 31 May 2007 16:51:07 -0700
To: "Mr. Woody Lovejoy" <tcg@tcg-international.com>
Subject: Files from 720-9272-1 WE LYONS

Please let me know if you have any questions. (I never heard back from you about whether you need an EDF. There is no Global ID on the COC.)

Invoices will follow tomorrow because we can't invoice anymore today.

Melissa Brewer
STL San Francisco
(925) 484-1919
mbrewer@stl-inc.com
www.stl-inc.com <<http://www.stl-inc.com>>
Leaders in Environmental Testing

Brewer, Melissa

From: Sherwood Lovejoy, Jr. [slovejoyjr@tcg-international.com]
Sent: Thursday, May 24, 2007 4:10 PM
To: Brewer, Melissa
Subject: COCs

105620
+
105621

Melissa:

Here they are.

Thanks,

Woody Lovejoy

The Consulting Group

394 Cecilia Way, Tiburon, CA 94920

Website: tcg-international.com

Company email: tcg@tcg-international.com

Tele: 415.381.2560

Fax: 415.381.1741

Direct email: slovejoyjr@tcg-international.com

Cell: 650.714.4200

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LOGIN SAMPLE RECEIPT CHECK LIST

Client: TCG (The Consulting Group)

Job Number: 720-9272-1

Login Number: 9272

Question	T/F/NA	Comment
Radioactivity either was not measured or, if measured, is at or below background	NA	
The cooler's custody seal, if present, is intact.	NA	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
There are no discrepancies between the sample IDs on the containers and the COC.	True	
Samples are received within Holding Time.	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	False	See NCM
Appropriate sample containers are used.	False	See NCM
Sample bottles are completely filled.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
VOA sample vials do not have headspace or bubble is <6mm (1/4") in diameter.	True	
If necessary, staff have been informed of any short hold time or quick TAT needs	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	