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Denis L. Brown

Shell Oil Products US

May 5, 2005

HSE - Science & Engineering

Ms. Roseanna Garcia-LaGrille
Alameda County Health Care Services Agency
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502-6577

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Re: Site Investigation Report
Shell-branded Service Station
9750 Golf Links Road
Oakland, California
SAP Code: 135683
Incident No. 98995744

Dear Ms. Garcia-LaGrille:

Equilon Enterprises LLC dba Shell Oil Products US (Shell) is providing this cover letter for the attached report as recommended in Appendix A of the "Tri-Regional Board Staff Recommendation For Preliminary Evaluation and Investigation of Underground Tank Sites".

To the best of Shell's knowledge:

- Local Implementing Agency (LIA) guidelines have been implemented.
- The attached reports are accurate.
- Shell agrees with the conclusions and recommendations contained with the report.

If you have any questions or concerns, please call me at (707) 865-0251.

Sincerely,

Shell Oil Products US

Denis L. Brown

Sr. Environmental Engineer

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May 5, 2005

Ms. Roseanna Garcia-LaGrille
Alameda County Health Care Services Agency
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502-6577

Re: **Site Investigation Report**
Shell-branded Service Station
9750 Golf Links Road
Oakland, California
SAP Code 135683
Incident #98995744
Fuel Leak Case # RO0002441



Dear Ms. Garcia-LaGrille:

Cambria Environmental Technology, Inc. (Cambria) prepared this report on behalf of Equilon Enterprises LLC dba Shell Oil Products US (Shell) to document recent site investigation activities at the above-referenced site. The purpose of the investigation was to further assess the extent of petroleum constituents in the soil and groundwater beneath the site. The scope of work followed during this investigation was presented in Cambria's July 19, 2004 *Site Investigation Report and Well Installation Work Plan*. The work was performed in accordance with San Francisco Bay Regional Water Quality Control Board (RWQCB) and Alameda County Public Works Agency (ACPWA) guidelines.

SITE BACKGROUND

Site Description: The site is an active Shell-branded Service Station, located at the intersection of Golf Links Road and Mountain Boulevard in Oakland, California (Figure 1). Residential and commercial properties surround the site. Highway 580 runs near the northern boundary of the site.

PREVIOUS WORK

1995 Waste Oil Underground Storage Tank (UST) Removal: On March 7, 1995, Weiss Associates of Emeryville, California (WA) observed the removal of a 550-gallon, single-walled, steel waste-oil UST and collected soil samples from the tank excavation floor and sidewalls. The highest hydrocarbon concentrations were 12,000 parts per million (ppm) total oil and grease (TOG), 190 ppm total petroleum hydrocarbons as gasoline (TPHg) and 3,900 ppm total petroleum hydrocarbons as diesel (TPHd), detected at 7 feet below grade (fbg). After over

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excavation, confirmation soil samples from a depth of 11 fbg at the site contained 62 ppm TOG, and no TPHg or TPHd. No benzene was detected in any of the excavation samples. Sidewall confirmation samples from approximately 7 – 8 fbg reported no TPHd, no TPHg, and no benzene.

1995 Subsurface Investigation: On December 15, 1995, WA advanced one soil boring (B-1 on Figure 2) to 48 fbg in the vicinity of the former waste oil UST. Hydrocarbons detected were 2.8 ppm TPHd at 30.5 fbg and 56 ppm TOG at 40.5 fbg. No groundwater was encountered.

1998 Dispenser Upgrade: On February 4, 1998, Cambria observed station upgrade activities and collected soil samples from beneath one dispenser (D-4). The highest hydrocarbon concentrations were 7,800 ppm TPHg and 37 ppm benzene beneath dispenser D-4 at 4.0 fbg (Figure 2). No field indications of hydrocarbons were observed beneath the other dispensers, and sample collection was not required.

1998 Subsurface Investigation: On July 6 and 31, 1998, Cambria installed one soil boring (SB-1) to a depth of 30 fbg in the vicinity of dispenser sample D-4. Hydrocarbons were detected at a maximum concentration of 14,000 ppm TPHg and 100 ppm benzene at 13 fbg. A maximum concentration of 91 ppm of methyl tertiary butyl ether (MTBE) was reported at 9 fbg by EPA Method 8020. This detection was confirmed by EPA Method 8260 at a concentration of 23 ppm. Low concentrations of TPHg (5.6 ppm), benzene (0.035 ppm), and MTBE (0.16 ppm) by EPA Method 8020 were reported in the deepest sample collected at approximately 26 fbg. Cambria was unable to collect a groundwater sample, as the only water encountered was an apparent thin perched zone at approximately 12 fbg.

1999 Subsurface Investigation: On August 25, 1999, Cambria installed five soil borings (SB-1b and SB-2 though SB-5) to depths ranging from 16 to 30 fbg. The maximum TPHg concentration detected in soil was 243 ppm at approximately 10 fbg in boring SB-2. The maximum MTBE concentration detected in soil was 2.23 ppm (by EPA Method 8260) at approximately 10 fbg in boring SB-4. No benzene was reported in any of the analyzed soil samples collected. A perched water zone was encountered at approximately 12 fbg in boring SB-2 and approximately 20 fbg in boring SB-3. Groundwater was not encountered in the remaining soil borings. Grab water samples collected from the perched water encountered in borings SB-2 and SB-3 contained were both impacted with a maximum of 256 parts per billion (ppb) TPHg, 2.42 ppb benzene and 11,800 ppb MTBE (by EPA Method 8020) in SB-2.

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2000 Sensitive Receptor Survey: In 2000, Cambria conducted a sensitive receptor survey for a ¼-mile radius of the site. Results of the survey are shown on Figure 1. The only well identified within the ¼-mile survey radius was a cathodic protection well located approximately 1,150 feet north-northwest of the site. Arroyo Viejo Creek was the only identified surface water body within the survey radius. Arroyo Viejo Creek is located aboveground south-southwest of the site and is diverted into an underground storm drain culvert which runs beneath Golf Links Road. The culvert inlet to Arroyo Viejo Creek is located approximately 60 feet south-southwest of the site.



2000 Conduit Study: In 2000, Cambria reviewed storm drain and sanitary sewer maps from the City of Oakland Public Works Department and the California Department of Transportation. Locations, depths, and pipe diameters for the sanitary sewer and storm drain lines in the site vicinity are shown on Figure 2. These locations were reviewed and updated during a site visit in January 2005.

2004 Dispenser Upgrades: During upgrades of the dispensers and piping at this site in April 2004, eight soil samples were collected from depths between 4.5 – 5 fbg. The highest TPHg concentration was reported in soil from beneath dispenser piping at 5 fbg in P-1. This sample location was in very close proximity to the 1998 dispenser sample D-4. These activities and results were submitted in Cambria's July 16, 2004 *Product Dispenser and Piping Replacement Report*.

2004 Subsurface Investigation: On June 14, 2004 Cambria installed one pilot hole soil boring (PH-1) to a depth of 68.5 fbg in the vicinity of northwestern dispenser sample D-3. No TPHg, BTEX, or MTBE were detected in the soil samples collected from boring PH-1. The results are presented in Cambria's July 19, 2004 *Site Investigation Report and Well Installation Work Plan*.

Based on previous hydrocarbon detections Alameda County Health Care Services Agency requested that groundwater monitoring wells be installed at the site. The results of the field activities are presented below.

INVESTIGATION RESULTS

Personnel Present:

Cambria geologist Scott Lewis directed the field activities, working under the supervision of California Professional Geologist Ana Friel.

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Permits: Boring permit Nos. W05-0037 through W05-0041 were obtained from ACPWA (Appendix A).

Drilling Company: Gregg Drilling and Testing, Inc. of Martinez, California (C57 License No. 485165).

Drilling Date: January 17-19, 2005 and February 23, 2005.

Drilling Method: Hollow-stem auger (HSA).

Soil Sampling Methods: Soil types were logged using the Unified Soil Classification System and Munsell Soil Color Charts. Encountered soil is described on the exploratory boring logs presented in Appendix B. Soil samples were collected continuously for lithologic description. Soil samples were screened in the field for the presence of organic vapors using a photo-ionization detector (PID). PID readings are recorded on the boring logs.

Number of Borings: Four HSA borings (S-1, S-2, S-4, and S-5) were drilled and converted into groundwater monitoring wells. A fifth boring was attempted at S-3; however, due to subsurface utilities and a void space which was encountered, well S-3 could not be completed. Boring specifications are described in Table 1 and the locations are shown on Figure 2.

Boring Depths: Boring S-1 was advanced to 19 fbg, boring S-2 to 12 fbg, boring S-3 to 8 fbg, boring S-4 to 20 fbg, and boring S-5 to 25 fbg.

Groundwater Depths: Groundwater was observed in borings S-1, S-2, S-4, and S-5 at depths ranging from 6 to 11 fbg.

Sediment Types: Sediment types encountered while drilling the borings generally consisted of interbedded layers of sandy silt, silt with gravel, silt with sand, silt (ML), gravel with sand (GW), silty gravel with sand (GM), silty sand with gravel, silty sand (SM), sand with silt and gravel (SW-SM), and sand (SP) to the total explored depth of 25 fbg (Appendix B).

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Chemical Analyses:

Soil samples were analyzed for TPHg, BTEX, and fuel oxygenates (MTBE, tertiary amyl methyl ether, ethyl tertiary butyl ether, tertiary butyl alcohol (TBA), and di-isopropyl ether) by EPA Method 8260B.

Soil Disposal:

Soil generated during field activities was stored onsite, covered with plastic sheeting, sampled, and profiled for disposal. On March 3, 2005, Manley and Sons Trucking, Inc. of Sacramento, California transported 3.51 tons of soil to Allied Waste Industries' Forward Landfill in Manteca, California for disposal (Appendix C).

Well Materials:

Wells S-1, S-2, S-4, and S-5 were constructed using four-inch diameter, Schedule 40 PVC casing with a screen slot size of 0.020-inch and #2/12 Monterey sand.

Screened Interval:

Well S-1 was screened from 7 to 18 fbg, well S-2 from 5 to 12 fbg, well S-4 from 7 to 14 fbg, and well S-5 from 7 to 14 fbg. Monitoring well construction details are presented on Table 1 and on the exploratory boring logs (Appendix B).

Well Development:

Blaine Tech Services, Inc. (Blaine) of San Jose, California developed and purged the new wells on March 9, 2005. Blaine developed the wells using surge block agitation and pump evacuation. Blaine's field sheets, documenting the development events for all wells are included in Appendix D. Blaine's sampling data for the site wells will be presented under separate cover once available.

Wellhead Survey:

Virgil Chavez Land Surveying of Vallejo, California surveyed the horizontal locations and top of casing elevations for all site wells relative to mean sea level on March 23, 2005 (Appendix E).

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HYDROCARBON DISTRIBUTION IN SOIL

TPHg was detected in a soil sample collected from boring S-1 at 19.0 fbg at a concentration of 3.6 ppm. MTBE was detected in soil samples collected from boring S-1 at 10.0, 15.0, and 19.0 fbg at concentrations of 0.32, 0.16, and 0.054 ppm, respectively. TBA was detected in soil samples collected from boring S-1 at 10.0, 15.0, and 19.0 fbg at concentrations of 0.14, 0.014, and 0.014 ppm, respectively. No BTEX, or other fuel oxygenates were detected in the soil samples collected from boring S-1.

No TPHg, BTEX, or fuel oxygenates were detected in the soil samples collected from boring S-2.

MTBE and TBA were detected in a soil sample collected from boring S-4 at 20.0 fbg at concentrations of 0.29 and 0.029 ppm, respectively. No TPHg, BTEX, or other fuel oxygenates were detected in the soil samples collected from boring S-4.

TPHg was detected in a soil sample collected from boring S-5 at 11.5 fbg at a concentration of 21 ppm. MTBE was detected in soil samples collected from boring S-5 at 11.5 and 15 fbg at concentrations of 0.63 and 0.38 ppm, respectively. TBA was detected in a soil sample collected from boring S-5 at 11.5 fbg and 15 ppm at concentrations of 0.40 and 0.40 ppm, respectively. No BTEX, or other fuel oxygenates were detected in the soil samples collected from boring S-5.

The soil chemical analytical data is summarized on Table 2, the TPHg, benzene, and MTBE concentrations are presented on Figure 2, and the laboratory analytical report is included in Appendix F.

CONCLUSIONS

The purpose of this phase of the investigation was to install five groundwater monitoring wells to determine groundwater flow direction, the lateral extent of hydrocarbons in the soil, and the presence of petroleum constituents in groundwater beneath the site. Due to underground lithologic conditions, and/or underground utility lines and pea-gravel, wells S-1, S-3, and S-4 were either relocated or not installed. Well S-1 was relocated to the north side of the UST complex. Drilling difficulties were encountered as S-3, so well S-4 was relocated midway between the original locations for well S-3 and S-4, on the southwestern corner of the site, thus eliminating the need for well S-3.

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TPHg was reported in two samples at a maximum concentration of 21 ppm. Benzene was not detected in any soil samples. MTBE was reported in six of the 15 soil samples, at a maximum concentration of 0.63 ppm. All of the soil samples with reportable concentrations of constituents were obtained below the depth that groundwater was encountered, and represent saturated soil conditions.

The wells have been developed and the initial groundwater sample event occurred on March 23, 2005. The analytical results will be tabulated and presented in a quarterly groundwater monitoring report.



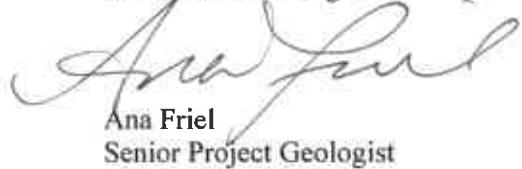
CLOSING

If you have any questions regarding the contents of this document, please call Ana Friel at (707) 268-3812.

Sincerely,

Cambria Environmental Technology, Inc.


Scott Lewis
Senior Staff Geologist


Ana Friel
Senior Project Geologist
PG 6452



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Attachments:

- | | |
|-------------|--|
| Table 1. | Well/Boring Data |
| Table 2. | Soil Analytical Data |
| Figure 1. | Site Vicinity/Area Well Survey Map |
| Figure 2. | Soil Chemical Concentration Map |
| Appendix A. | Permits |
| Appendix B. | Boring Logs |
| Appendix C. | Disposal Documentation |
| Appendix D. | Blaine Tech Services, Inc. – Well Development Data |
| Appendix E. | Virgil Chavez Land Surveying Results |
| Appendix F. | Certified Analytical Reports |



cc: Denis Brown, Shell

CAMBRIA

Table 1. Well/Boring Data, Shell-branded Service Station, 9750 Golf Links Rd. Oakland, California

Name	Type	Date Installed	TOC Elev (ft)	Total Depth (fbg)	Soil Sample Interval (ft)	First Encountered GW Depth (fbg)	Elev (ft)	Screen Diam. (in)	Screen Top	Depth (fbg) Bottom	Comments
S-1	HSA Well	2/23/2005	160.54	19	C	8	152.54	4	7	18	
S-2	HSA Well	1/18/2005	160.23	12	C	6	154.23	4	5	12	
S-3	HSA Well	2/23/2005	NA	8	C	NA	NA	-	-	8	First attempt-abandoned line; second attempt-void; not installed.
S-4	HSA Well	2/23/2005	158.23	20	C	10	148.23	4	7	14	
S-5	HSA Well	1/18/2005	159.69	25	C	11	148.69	4	7	14	
B-1	HSA Boring	15-Dec-95	-	47	5	-	-	-	-	-	
SB-1	HSA Boring	31-Jul-98	-	30	5	-	-	-	-	-	
SB-1b	HSA Boring	25-Aug-99	-	26.5	5	-	-	-	-	-	
SB-2	HSA Boring	25-Aug-99	-	16	5	-	-	-	-	-	
SB-3	HSA Boring	25-Aug-99	-	25	5	-	-	-	-	-	
SB-4	HSA Boring	25-Aug-99	-	26.5	5	-	-	-	-	-	
SB-5	HSA Boring	25-Aug-99	-	30	5	-	-	-	-	-	
PH-1	MR Boring	04-Jun-04	-	62.5	C	-	-	-	-	-	

Abbreviations and Notes:

ft msl - Feet referenced to mean sea level

fbg = Feet below grade

ft = Feet

in = Inches

GW = Groundwater

TOC = Top of well casing

Elev = Elevation referenced to mean sea level

Diam = Diameter

C = Continuous

MR = Mud Rotary

Table 2. Soil Analytical Data, Shell-branded Service Station, 9750 Golf Links Road, Oakland, California

Sample ID	Depth (feet)	Date	TPHg (mg/kg)	TPHd (mg/kg)	Benzene (mg/kg)	Toluene (mg/kg)	Ethylbenzene (mg/kg)	Xylenes (mg/kg)	MTBE (mg/kg)	TBA (mg/kg)	DIPE (mg/kg)	ETBE (mg/kg)	TAME (mg/kg)	TOG (mg/kg)
S-1-5.0'	5.0	23-Feb-05	<1.0	NA	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.010	<0.010	<0.0050	<0.0050	NA
S-1-10.0'	10.0	23-Feb-05	<4.4	NA	<0.022	<0.022	<0.022	<0.022	0.32	0.14	<0.044	<0.022	<0.022	NA
S-1-15.0'	15.0	23-Feb-05	<1.0	NA	<0.0050	<0.0050	<0.0050	<0.0050	0.16	0.014	<0.010	<0.0050	<0.0050	NA
S-1-19.0'	19.0	23-Feb-05	3.6	NA	<0.0050	<0.0050	<0.0050	<0.0050	0.054	0.014	<0.010	<0.0050	<0.0050	NA
S-2-6.5'	6.5	18-Jan-05	<1.0	NA	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.010	<0.010	<0.0050	<0.0050	NA
S-2-10'	10	18-Jan-05	<1.0	NA	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.010	<0.010	<0.0050	<0.0050	NA
S-4-5.5'	5.5	23-Feb-05	<1.0	NA	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.010	<0.010	<0.0050	<0.0050	NA
S-4-10.0'	10.0	23-Feb-05	<1.0	NA	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.010	<0.010	<0.0050	<0.0050	NA
S-4-15.0'	15.0	23-Feb-05	<1.0	NA	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.010	<0.010	<0.0050	<0.0050	NA
S-4-20.0'	20.0	23-Feb-05	<1.0	NA	<0.0050	<0.0050	<0.0050	<0.0050	0.29	0.029	<0.010	<0.0050	<0.0050	NA
S-5-5.5'	5.5	18-Jan-05	<1.0	NA	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.010	<0.010	<0.0050	<0.0050	NA
S-5-11.5'	11.5	18-Jan-05	21	NA	<0.025	<0.025	<0.025	<0.025	0.63	0.40	<0.050	<0.025	<0.025	NA
S-5-15'	15	18-Jan-05	<1.0	NA	<0.0050	<0.0050	<0.0050	<0.0050	0.38	0.40	<0.010	<0.0050	<0.0050	NA
S-5-20.5'	20.5	18-Jan-05	<1.0	NA	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.010	<0.010	<0.0050	<0.0050	NA
S-5-24.5'	24.5	18-Jan-05	<1.0	NA	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.010	<0.010	<0.0050	<0.0050	NA
PH-1-5.5'	5.5	07-Jun-04	<1.0	NA	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	NA	NA	NA	NA	NA
PH-1-10.5'	10.5	07-Jun-04	<1.0	NA	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	NA	NA	NA	NA	NA
PH-1-15.5'	15.5	07-Jun-04	<1.0	NA	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	NA	NA	NA	NA	NA
PH-1-19.5'	19.5	07-Jun-04	<1.0	NA	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	NA	NA	NA	NA	NA
PH-1-24.5'	24.5	07-Jun-04	<1.0	NA	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	NA	NA	NA	NA	NA
PH-1-29.5'	29.5	07-Jun-04	<1.0	NA	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	NA	NA	NA	NA	NA
PH-1-34.5'	34.5	07-Jun-04	<1.0	NA	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	NA	NA	NA	NA	NA
PH-1-40.5'	40.5	07-Jun-04	<1.0	NA	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	NA	NA	NA	NA	NA
PH-1-45.5'	45.5	07-Jun-04	<1.0	NA	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	NA	NA	NA	NA	NA
SB-1b-6.0-6.5	6.0	25-Aug-99	<1.0	NA	<0.005	<0.005	<0.005	<0.005	<0.05	NA	NA	NA	NA	NA
SB-1b-11.0-11.5	11.0	25-Aug-99	<1.0	NA	<0.005	<0.005	<0.005	<0.005	<0.05	NA	NA	NA	NA	NA
SB-1b-16.0-16.5	16.0	25-Aug-99	<1.0	NA	<0.005	<0.005	<0.005	<0.005	<0.05	NA	NA	NA	NA	NA

Table 2. Soil Analytical Data, Shell-branded Service Station, 9750 Golf Links Road, Oakland, California

SB-1b-20.0-21.0	20.0	25-Aug-99	<1.0	NA	<0.005	<0.005	<0.005	<0.005	<0.05	NA	NA	NA	NA	NA
SB-1b-25.5-26.0	25.5	25-Aug-99	<1.0	NA	<0.005	<0.005	<0.005	<0.005	<0.05	NA	NA	NA	NA	NA
SB-2-5.5-6.0	5.5	25-Aug-99	<1.0	NA	<0.005	<0.005	<0.005	<0.005	<0.05	NA	NA	NA	NA	NA
SB-2-10.5-11.0	10.5	25-Aug-99	243	NA	<0.100	0.248	0.664	1.08	<1.00	NA	NA	NA	NA	NA
SB-3-6.0-6.5	6.0	25-Aug-99	<1.0	NA	<0.005	<0.005	<0.005	<0.005	<0.05	NA	NA	NA	NA	NA
SB-3-11.0-11.5	11.0	25-Aug-99	<1.0	NA	<0.005	<0.005	<0.005	<0.005	<0.05	NA	NA	NA	NA	NA
SB-3-16.0-16.5	16.0	25-Aug-99	<1.0	NA	<0.005	<0.005	<0.005	<0.005	<0.05	0.449	NA	NA	NA	NA
SB-3-20-21.5	20.0	25-Aug-99	<1.0	NA	<0.005	<0.005	<0.005	<0.005	<0.05	0.380	NA	NA	NA	NA
SB-3-21.0-21.5	21.0	25-Aug-99	<1.0	NA	<0.005	<0.005	<0.005	<0.005	<0.05	0.418	NA	NA	NA	NA
SB-3-24-24.5	24.0	25-Aug-99	<1.0	NA	<0.005	<0.005	<0.005	<0.005	<0.05	0.257	NA	NA	NA	NA
SB-3-24.5-25.5	24.5	25-Aug-99	<1.0	NA	<0.005	0.00520	<0.005	0.00830	0.161	NA	NA	NA	NA	NA
SB-4-5.5-6.0	5.5	25-Aug-99	<1.0	NA	<0.005	<0.005	<0.005	<0.005	<0.05	NA	NA	NA	NA	NA
SB-4-10.5-11.0	10.5	25-Aug-99	74.0	NA	<0.0250	0.0565	0.159	0.0915	2.60 (2.23)	NA	NA	NA	NA	NA
SB-4-15.5-16.0	15.5	25-Aug-99	<1.0	NA	<0.005	<0.005	<0.005	<0.005	<0.05	NA	NA	NA	NA	NA
SB-4-20.5-21.0	20.5	25-Aug-99	<1.0	NA	<0.005	<0.005	<0.005	0.00550	<0.05	NA	NA	NA	NA	NA
SB-4-25.5-26.0	25.5	25-Aug-99	<1.0	NA	<0.005	<0.005	<0.005	<0.005	<0.05	NA	NA	NA	NA	NA
SB-5-5.5-6.0	5.5	25-Aug-99	<1.0	NA	<0.005	<0.005	<0.005	<0.005	<0.05	NA	NA	NA	NA	NA
SB-5-10.5-11.0	10.5	25-Aug-99	<1.0	NA	<0.005	<0.005	<0.005	<0.005	<0.05	NA	NA	NA	NA	NA
SB-5-16.0-16.5	16.0	25-Aug-99	<1.0	NA	<0.005	<0.005	<0.005	0.0107	0.0726	NA	NA	NA	NA	NA
SB-5-20.5-21.0	20.5	25-Aug-99	<1.0	NA	<0.005	0.00930	<0.005	0.0193	<0.05	NA	NA	NA	NA	NA
SB-5-24.0-24.5	24.0	25-Aug-99	<1.0	NA	<0.005	0.0241	0.00890	0.0473	<0.05	NA	NA	NA	NA	NA
SB-5-29.0-29.5	29.0	25-Aug-99	<1.0	NA	<0.005	0.0144	0.00590	0.0323	<0.05	NA	NA	NA	NA	NA
SB-1-9.0'	9.0	06-Jul-98	1,100	NA	6.1	40	143	98	91 (23)	NA	NA	NA	NA	NA
SB-1-11.5'	11.5	06-Jul-98	3.5	NA	0.019	0.34	0.076	0.55	0.79	NA	NA	NA	NA	NA
SB-1-13.0'	13.0	06-Jul-98	14,000	NA	100	530	190	1,200	66	NA	NA	NA	NA	NA

Table 2. Soil Analytical Data, Shell-branded Service Station, 9750 Golf Links Road, Oakland, California

SB-1-16.0'	16.0	31-Jul-98	1.1	NA	<0.0050	0.029	0.013	0.091	1.4	NA	NA	NA	NA	NA
SB-1-21.0'	21.0	31-Jul-98	<1.0	NA	<0.0050	<0.0050	<0.0050	<0.0050	0.03	NA	NA	NA	NA	NA
SB-1-26.0'	26.0	31-Jul-98	5.6	NA	0.035	0.25	0.062	0.28	0.16	NA	NA	NA	NA	NA
B1-5.5	5.5	15-Dec-95	<1.0	<1.0	<0.005	<0.005	<0.005	<0.005	NA	NA	NA	NA	NA	<50
B1-15.5	15.5	15-Dec-95	<1.0	<1.0	<0.005	<0.005	<0.005	<0.005	NA	NA	NA	NA	NA	<50
B1-20.5	20.5	15-Dec-95	<1.0	<1.0	<0.005	<0.005	<0.005	<0.005	NA	NA	NA	NA	NA	<50
B1-30.5	30.5	15-Dec-95	<1.0	2.8	<0.005	<0.005	<0.005	<0.005	NA	NA	NA	NA	NA	<50
B1-35.5	35.5	15-Dec-95	<1.0	<1.0	<0.005	<0.005	<0.005	<0.005	NA	NA	NA	NA	NA	<50
B1-40.5	40.5	15-Dec-95	<1.0	<1.0	<0.005	<0.005	<0.005	<0.005	NA	NA	NA	NA	NA	56
B1-45.5	45.5	15-Dec-95	<1.0	<1.0	<0.005	<0.005	<0.005	<0.005	NA	NA	NA	NA	NA	<50
WO1	7.0	08-Mar-95	190	3,900	<0.25	0.43	1.0	2.2	NA	NA	NA	NA	NA	12,000
WO2	11.0	08-Mar-95	<1.0	<1.0	<0.005	0.072	<0.005	<0.005	NA	NA	NA	NA	NA	62
NSW	7.5	08-Mar-95	<1.0	<1.0	<0.005	0.10	<0.005	<0.005	NA	NA	NA	NA	NA	<50
SSW	7.0	08-Mar-95	<1.0	<1.0	<0.005	0.19	<0.005	<0.005	NA	NA	NA	NA	NA	<50
ESW	7.0	08-Mar-95	<1.0	<1.0	<0.005	0.18	<0.005	<0.005	NA	NA	NA	NA	NA	<50
WSW	7.8	08-Mar-95	<1.0	<1.0	<0.005	0.083	<0.005	<0.005	NA	NA	NA	NA	NA	<50

Table 2. Soil Analytical Data, Shell-branded Service Station, 9750 Golf Links Road, Oakland, California**Abbreviations and Notes:**

mg/kg = Milligrams per kilogram.

<x = Not detected at reporting limit x

TPHg = Total petroleum hydrocarbons as gasoline (Pre-2004: by EPA Method 8015, 2004 = EPA Method 8260B)

TPHd = Total petroleum hydrocarbons as diesel by modified EPA Method 8015

B = Benzene (Pre-2004: By EPA Method 8020, 2004: by EPA Method 8260B)

T = Toluene (Pre-2004: By EPA Method 8020, 2004: by EPA Method 8260B)

E = Ethylbenzene (Pre-2004: By EPA Method 8020, 2004: by EPA Method 8260B)

X = Xylenes (Pre-2004: By EPA Method 8020 2004: by EPA Method 8260B)

MTBE = Methyl tertiary butyl ether (Pre-2004: by EPA Method 8020, results in parenthesis by method 8260, 2004: by EPA Method 8260B)

DIPE = Di-isopropyl ether by EPA Method 8260B

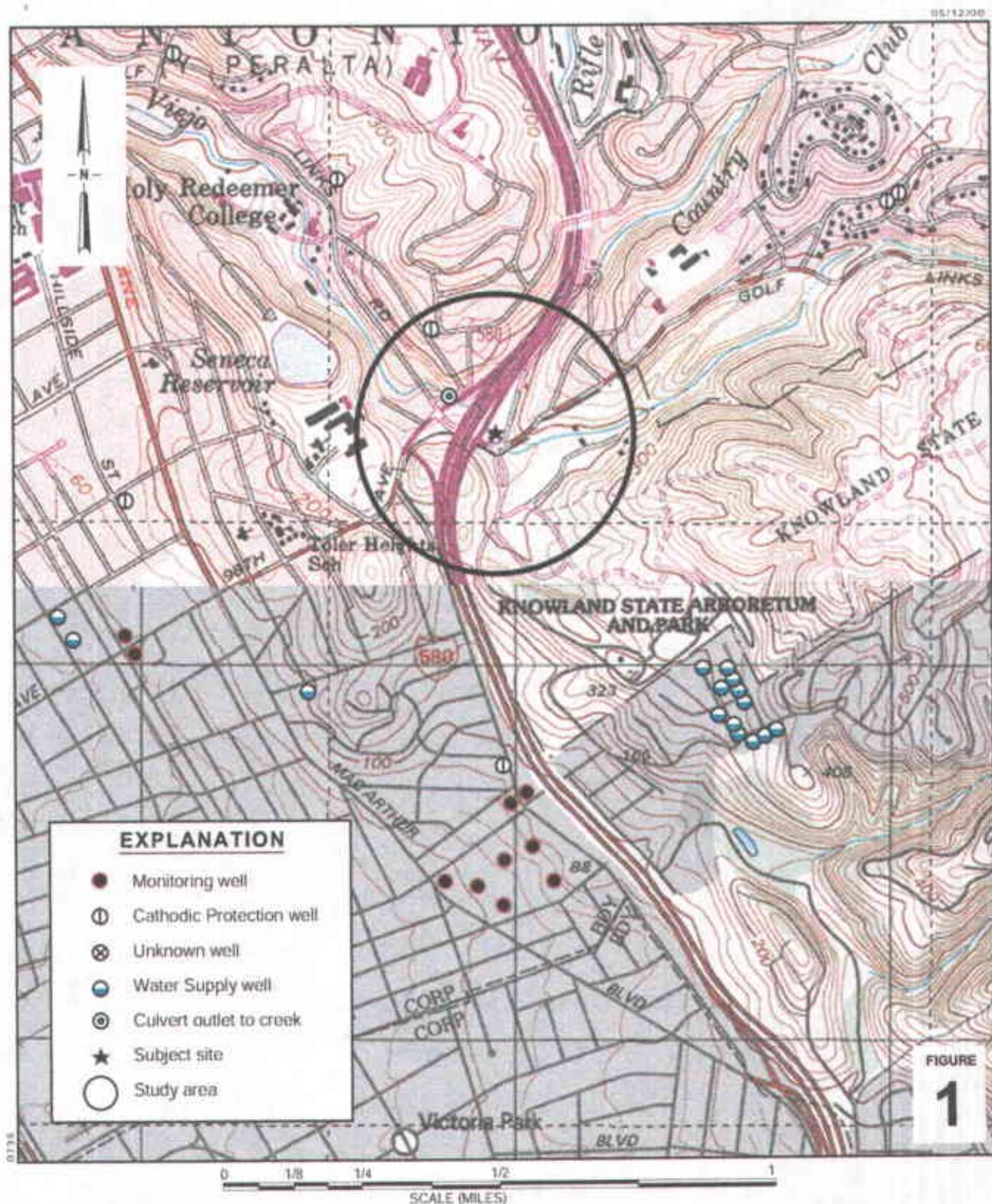
ETBE = Ethyl tertiary butyl ether by EPA Method 8260B

TAME = Tertiary amyl methyl ether by EPA Method 8260B

TBA = Tertiary butyl alcohol by EPA Method 8260B

TOG = Total oil and grease by APHA Standard Method 5520E&F

Samples collected on 03/08/95 by Weiss Associates and analyzed by Sequoia Analytical, Redwood City, California; all other by Cambria.



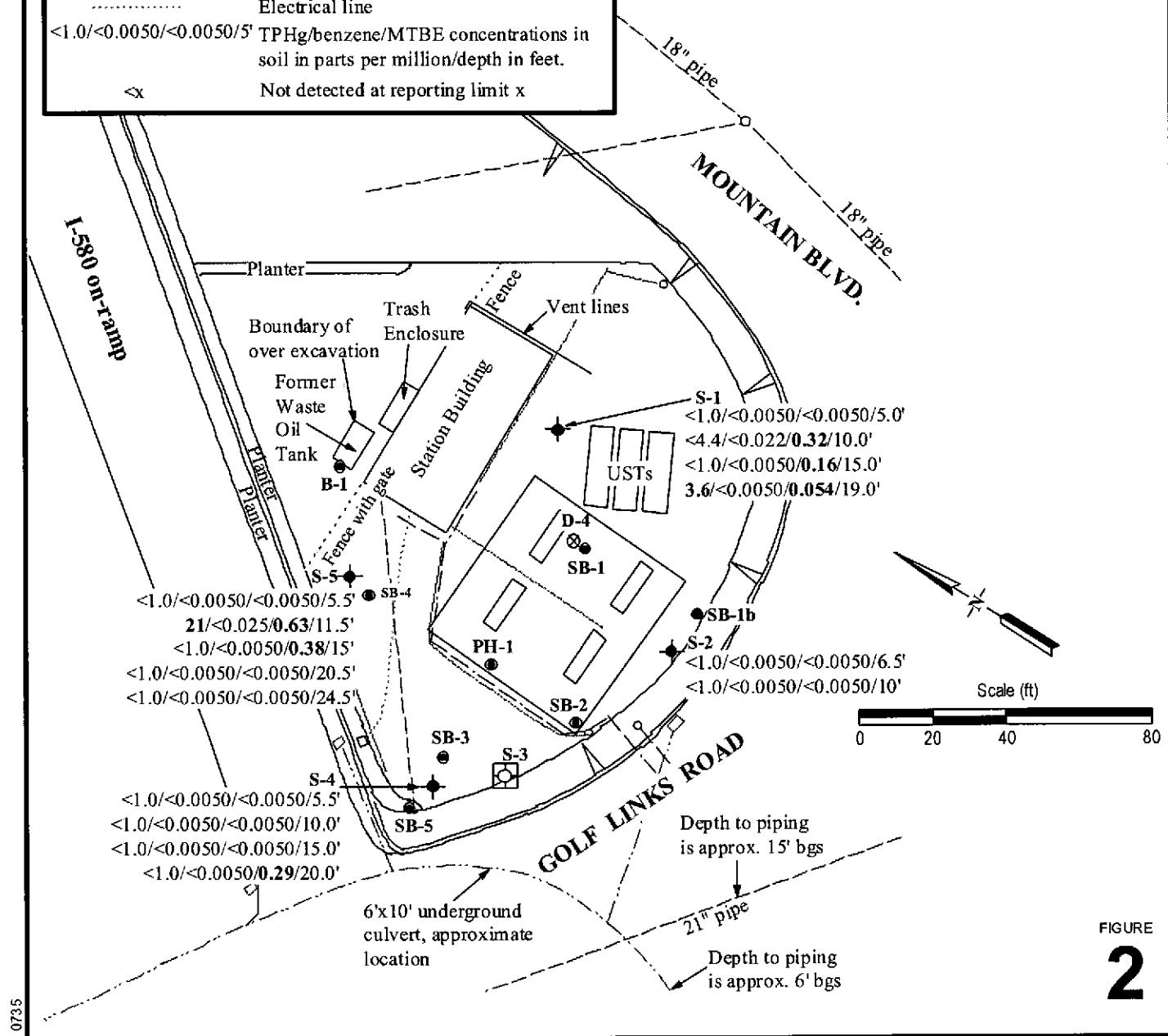
Shell-branded Service Station
9750 Golf Links Road
Oakland, California



**Site Vicinity/
Area Well Survey Map**
(1/4-Mile Radius)

EXPLANATION

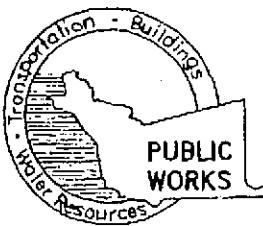
- ◆ Monitoring well
- ◻ Attempted monitoring well
- Soil boring
- ⊗ Soil sample
- Storm drain line
- - - Sanitary sewer line
- - - Water line
- Electrical line
- Electrical line
- <1.0/<0.0050/<0.0050/5' TP/Hg/benzene/MTBE concentrations in soil in parts per million/depth in feet.
- <x Not detected at reporting limit x



FIGURE

2





ALAMEDA COUNTY PUBLIC WORKS AGENCY

COPY

WATER RESOURCES SECTION
399 ELMHURST ST. HAYWARD CA. 94544-1395
PHONE (510) 670-6633 James Yoo
FAX (510) 782-1939

www.acfwcd.org

APPLICANTS: PLEASE ATTACH A SITE MAP FOR ALL DRILLING PERMIT APPLICATIONS
DESTRUCTION OF WELLS OVER 45 FEET REQUIRES A SEPARATE PERMIT APPLICATION

DRILLING PERMIT APPLICATION

FOR APPLICANT TO COMPLETE

LOCATION OF PROJECT
9750 Golf Lakes Road
Oakland, CA

CLIENT
Name Shell Oil Products U.S.
Address 20945 S. Wilmington Phone 559-695-9306
City Cypress, CA Zip 90810

APPLICANT
Name Cambria Environmental Technology, Inc.
Address 270 Peckers Street Phone 707-933-2369
City Sonoma, CA Zip 95476

TYPE OF PROJECT
Well Construction
Cathodic Protection
Water Supply Monitoring
Geotechnical Investigation
General
Contamination
Well Destruction

PROPOSED WATER SUPPLY WELL USE
New Domestic
Municipal
Industrial
Replacement Domestic
Irrigation
Other _____

DRILLING METHOD:
Mud Rotary
Cable
Air Rotary
Other Auger

DRILLER'S NAME Gregg Drilling & Testing, Inc.

DRILLER'S LICENSE NO. C57 485165

WELL PROJECTS
Drill Hole Diameter 10 in. Maximum
Casing Diameter 4 in. Depth 20 ft.
Surface Seal Depth 5 ft. Owner's Well Number 5-1

GEOTECHNICAL/CONTAMINATION PROJECTS
Number of Borings _____ Maximum
Hole Diameter _____ in. Depth _____ ft.

STARTING DATE January 18, 2005

COMPLETION DATE January 20, 2005

I hereby agree to comply with all requirements of this permit and Alameda County Ordinance No. 73-68.

APPLICANT'S SIGNATURE Scott Lewis DATE 12-17-04

PLEASE PRINT NAME Scott Lewis

FOR OFFICE USE

PERMIT NUMBER WOS-1037
WELL NUMBER _____
APN _____

PERMIT CONDITIONS
Circled Permit Requirements Apply

GENERAL

1. A permit application should be submitted so as to arrive at the ACPWA office five days prior to proposed starting date.
2. Submit to ACPWA within 60 days after completion of permitted original Department of Water Resources-Well Completion Report.
3. Permit is void if project not begun within 90 days of approval date.

B. WATER SUPPLY WELLS

1. Minimum surface seal thickness is two inches of cement grout placed by tremie.
2. Minimum seal depth is 50 feet for municipal and industrial wells or 20 feet for domestic and irrigation wells unless a lesser depth is specially approved.

C. GROUNDWATER MONITORING WELLS

- INCLUDING PIEZOMETERS
1. Minimum surface seal thickness is two inches of cement grout placed by tremie.
 2. Minimum seal depth for monitoring wells is the maximum depth practicable or 20 feet.

D. GEOTECHNICAL/CONTAMINATION

Backfill bore hole by tremie with cement grout or cement grout/sand mixture. Upper two-thirds foot replaced in kind or with compacted cuttings.

E. CATHODIC

Fill hole inside zone with concrete placed by tremie.

F. WELL DESTRUCTION

Send a map of work site. A separate permit is required for wells deeper than 45 feet.

G. SPECIAL CONDITIONS — HWT-1

NOTE: One application must be submitted for each well or well destruction. Multiple borings on one application are acceptable for geotechnical and contamination investigations.

APPROVED

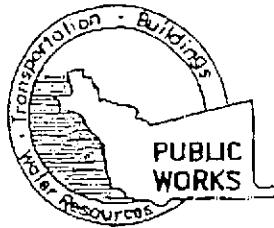
DATE

1/205

JAN-11-2005 15:59

CAMBRIA

1707 935 6649 P.02/02



ALAMEDA COUNTY PUBLIC WORKS AGENCY

WATER RESOURCES SECTION
399 ELMHURST ST. HAYWARD CA. 94544-1395
PHONE (510) 670-6633 James Yoo

FAX (510) 782-1939
APPLICANTS: PLEASE ATTACH A SITE MAP FOR ALL DRILLING PERMIT APPLICATIONS
DESTRUCTION OF WELLS OVER 45 FEET REQUIRES A SEPARATE PERMIT APPLICATION

www.acfwc4.org

DRILLING PERMIT APPLICATION

FOR APPLICANT TO COMPLETE

LOCATION OF PROJECT

1750 Golf Links Road
Oakland, CA

NT

Applicant
Shell Oil Products Inc.
less 20945 S. Wilmington Ave Phone 559-645-9306
Carson, CA Zip 90800

LICENT

Applicant
Cambria Environmental Technology Inc.
less 220 Pecking Street Phone 707-933-2369
Sebastopol, CA Zip 95476

TYPE OF PROJECT

Construction	Geotechnical Investigation
Micropile Protection	General
Water Supply	Contamination
Boring	Well Destruction

PROPOSED WATER SUPPLY WELL USE

New Domestic	Replacement Domestic
Municipal	Irrigation
Industrial	Other

DRILLING METHOD:

Air Rotary	Air Rotary
Cable	Other

Auger

DRILLER'S NAME Gregor Drilling and Testing, Inc.

DRILLER'S LICENSE NO. 657 485165

ALL PROJECTS

Drill Hole Diameter	10	in.	Maximum
Casing Diameter	4	in.	Depth 20 ft.
Surface Seal Depth	5	ft.	Owner's Well Number 5-2

GEOTECHNICAL/CONTAMINATION PROJECTS

Number of Borings	Maximum
Hole Diameter	17 in.
	Depth 17 ft.

STARTING DATE January 10, 2005

COMPLETION DATE January 10, 2005

I hereby agree to comply with all requirements of this permit and Alameda County Ordinance No. 73-68.

APPLICANT'S SIGNATURE James Yoo DATE 1-11-05

EASE PRINT NAME _____

Rev. 5-11-04

FOR OFFICE USE

PERMIT NUMBER WD5-0038

WELL NUMBER _____

APN _____

PERMIT CONDITIONS

Circled Permit Requirements Apply

A. GENERAL

1. A permit application should be submitted no less than five days prior to proposed starting date.
2. Submit to ACPWA within 60 days after completion of permitted original Department of Water Resources-Well Completion Report.
3. Permit is void if project not begun within 90 days of approval date.

B. WATER SUPPLY WELLS

1. Minimum surface seal thickness is two inches of cement grout placed by tremie.
2. Minimum seal depth is 50 feet for municipal and industrial wells or 20 feet for domestic and irrigation wells unless a lesser depth is specially approved.

C. GROUNDWATER MONITORING WELLS INCLUDING PIEZOMETERS

1. Minimum surface seal thickness is two inches of cement grout placed by tremie.
2. Minimum seal depth for monitoring wells is the maximum depth practicable or 20 feet.

D. GEOTECHNICAL/CONTAMINATION

Backfill bore hole by tremie with cement grout or cement grout/sand mixture. Upper two-three feet replaced in kind or with compacted cuttings.

E. CATHODIC

Fill hole anode zone with concrete placed by tremie.

F. WELL DESTRUCTION

Send a map of work site. A separate permit is required for wells deeper than 45 feet.

G. SPECIAL CONDITIONS

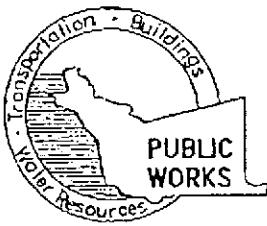
MWT
NOTE: One application must be submitted for each well or well destruction. Multiple borings on one application are acceptable for geotechnical and contamination investigations.

APPROVED

DATE

1-205

TOTAL P.02



ALAMEDA COUNTY PUBLIC WORKS AGENCY

WATER RESOURCES SECTION
399 ELMHURST ST. HAYWARD CA. 94541-1395
PHONE (510) 670-6633 James Yoo
FAX (510) 782-1939

APPLICANTS: PLEASE ATTACH A SITE MAP FOR ALL DRILLING PERMIT APPLICATIONS
DESTRUCTION OF WELLS OVER 45 FEET REQUIRES A SEPARATE PERMIT APPLICATION

www.acfwcd.org

DRILLING PERMIT APPLICATION

FOR APPLICANT TO COMPLETE

LOCATION OF PROJECT

9750 1/2 Miles Road
Oakland, CA

CLIENT

Name Shell Oil Products US
Address 20945 S. Wilmington Ave Phone 559-645-9306
City Carson, CA Zip 90810

APPLICANT

Name Gabric Environmental Technology, Inc.
Fax 707-925-6647
Address 270 Peckins Street Phone 707-933-2369
City Sausalito, CA Zip 95476

TYPE OF PROJECT

Well Construction	Geotechnical Investigation
Cathodic Protection	General
Water Supply	Contamination
Monitoring	Well Destruction

PROPOSED WATER SUPPLY WELL USE

New Domestic	Replacement Domestic
Municipal	Irrigation
Industrial	Other _____

DRILLING METHOD:

Mud Rotary	Air Rotary	<u>Auger</u>
Cable	Other	

DRILLER'S NAME Gregg Drilling and Testing, Inc.

DRILLER'S LICENSE NO. 657 485165

WELL PROJECTS

Drill Hole Diameter	<u>10</u> in.	Maximum
Casing Diameter	<u>4</u> in.	Depth <u>20</u> ft.
Surface Seal Depth	<u>5</u> ft.	Owner's Well Number <u>S-3</u>

GEOTECHNICAL/CONTAMINATION PROJECTS

Number of Borings	_____	Maximum
Hole Diameter	_____ in.	Depth _____ ft.

STARTING DATE January 18, 2005

COMPLETION DATE January 20, 2005

I hereby agree to comply with all requirements of this permit and Alameda County Ordinance No. 73-68.

APPLICANT'S SIGNATURE Scott Lewis DATE 12-17-04

PLEASE PRINT NAME Scott Lewis

Rev.5-11-04

FOR OFFICE USE

PERMIT NUMBER W05-0039
WELL NUMBER _____
APN _____

PERMIT CONDITIONS

Circle Permit Requirements Apply

A. GENERAL

1. A permit application should be submitted so as to arrive at the ACPWA office five days prior to proposed starting date.
2. Submit to ACPWA within 60 days after completion of permitted original Department of Water Resources- Well Completion Report.
3. Permit is void if project not begun within 90 days of approval date.

B. WATER SUPPLY WELLS

1. Minimum surface seal thickness is two inches of cement grout placed by tremie.
2. Minimum seal depth is 50 feet for municipal and industrial wells or 20 feet for domestic and irrigation wells unless a lesser depth is specially approved.

C. GROUNDWATER MONITORING WELLS

- INCLUDING PIEZOMETERS
1. Minimum surface seal thickness is two inches of cement grout placed by tremie.
 2. Minimum seal depth for monitoring wells is the maximum depth practicable or 20 feet.

D. GEOTECHNICAL/CONTAMINATION

Backfill bore hole by tremie with cement grout or cement grout/sand mixture. Upper two-three feet replaced in kind or with compacted cuttings.

E. CATHODIC

Fill bore hole anode zone with concrete placed by tremie.

F. WELL DESTRUCTION

Send a map of work site. A separate permit is required for wells deeper than 45 feet.

G. SPECIAL CONDITIONS

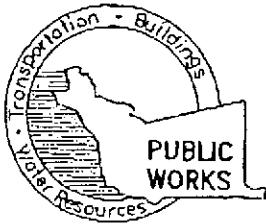
- MWT 1

NOTE: One application must be submitted for each well or well destruction. Multiple borings on one application are acceptable for geotechnical and contamination investigations.

APPROVED

DATE

1-20-05



ALAMEDA COUNTY PUBLIC WORKS AGENCY

WATER RESOURCES SECTION

399 ELMHURST ST. HAYWARD CA. 94541-1395
PHONE (510) 670-6633 James You

FAX (510) 782-1939

APPLICANTS: PLEASE ATTACH A SITE MAP FOR ALL DRILLING PERMIT APPLICATIONS
DESTRUCTION OF WELLS OVER 45 FEET REQUIRES A SEPARATE PERMIT APPLICATION

COPY

DRILLING PERMIT APPLICATION

FOR APPLICANT TO COMPLETE

LOCATION OF PROJECT
9750 Golf Links Road
Oakland, CA

CLIENT
Name Shell Oil Products US
Address 20945 S. Wilmington Ave Phone 559-645-9306
City Carson, CA Zip 90810

APPLICANT
Name Cambrie Environmental Technology Inc.
Address 270 Parkers Street Phone 707-935-6649
City Sonoma, CA Zip 95476

TYPE OF PROJECT

Well Construction	Geotechnical Investigation
Cathodic Protection	General
Water Supply	Contamination
Monitoring	Well Destruction

PROPOSED WATER SUPPLY WELL USE

New Domestic	Replacement Domestic
Municipal	Irrigation
Industrial	Other _____

DRILLING METHOD:

Mud Rotary	Air Rotary	<u>Auger</u>
Cable	Other	

DRILLER'S NAME Gregg Drilling and Testing, IncDRILLER'S LICENSE NO. CE7 485165

WELL PROJECTS

Drill Hole Diameter	<u>10</u> in.	Maximum
Casing Diameter	<u>4</u> in.	Depth <u>20</u> ft.
Surface Seal Depth	<u>5</u> ft.	Owner's Well Number <u>5-4</u>

GEOTECHNICAL/CONTAMINATION PROJECTS

Number of Borings	Maximum	
Hole Diameter	in.	Depth _____ ft.

STARTING DATE January 18, 2005COMPLETION DATE January 26, 2005

I hereby agree to comply with all requirements of this permit and Alameda County Ordinance No. 73-68.

APPLICANT'S SIGNATURE Scott Lewis DATE 12-17-04PLEASE PRINT NAME Scott Lewis

FOR OFFICE USE

PERMIT NUMBER W05-0040
WELL NUMBER _____
APN _____

PERMIT CONDITIONS

Circled Permit Requirements Apply

A. GENERAL

1. A permit application should be submitted so as to arrive at the ACPWA office five days prior to proposed starting date.
2. Submit to ACPWA within 60 days after completion of permitted original Department of Water Resources-Well Completion Report.
3. Permit is void if project not begun within 90 days of approval date.

B. WATER SUPPLY WELLS

1. Minimum surface seal thickness is two inches of cement grout placed by tremie.
2. Minimum seal depth is 50 feet for municipal and industrial wells or 20 feet for domestic and irrigation wells unless a lesser depth is specially approved.

C. GROUNDWATER MONITORING WELLS
INCLUDING PIEZOMETERS

1. Minimum surface seal thickness is two inches of cement grout placed by tremie.
2. Minimum seal depth for monitoring wells is the maximum depth practicable or 20 feet.

D. GEOTECHNICAL/CONTAMINATION

Backfill bore hole by tremie with cement grout or cement grout/sand mixture. Upper two-three feet replaced in kind or with compacted fillings.

E. CATHODIC

Fill hole anode zone with concrete placed by tremie.

F. WELL DESTRUCTION

Send a map of work site. A separate permit is required for wells deeper than 45 feet.

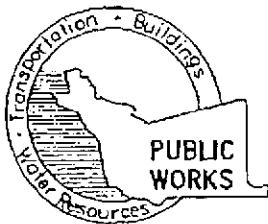
G. SPECIAL CONDITIONS

MW#1
NOTE: One application must be submitted for each well or well destruction. Multiple borings on one application are acceptable for geotechnical and contamination investigations.

APPROVED

DATE

12-17-05



ALAMEDA COUNTY PUBLIC WORKS AGENCY

WATER RESOURCES SECTION
399 ELMHURST ST. HAYWARD CA. 94541-1395
PHONE (510) 670-6633 James Yoo
FAX (510) 782-1939

APPLICANTS: PLEASE ATTACH A SITE MAP FOR ALL DRILLING PERMIT APPLICATIONS
DESTRUCTION OF WELLS OVER 45 FEET REQUIRES A SEPARATE PERMIT APPLICATION

www.acfwed.org

DRILLING PERMIT APPLICATION

FOR APPLICANT TO COMPLETE

LOCATION OF PROJECT
9750 (ca 17 Links Road)
Oakland, CA

CLIENT
Name Shell Oil Products US
Address 20945 S. Wilmington Avenue Phone 559-645-9306
City Carson, CA Zip 90810

APPLICANT
Name Cambria Environmental Technology Inc
Address 270 Pecking Street Phone 707-933-2369
City Sonoma, CA Zip 95476

TYPE OF PROJECT

Well Construction	Geotechnical Investigation
Cathodic Protection	General
Water Supply	Contamination
Monitoring	Well Destruction

PROPOSED WATER SUPPLY WELL USE

New Domestic	Replacement Domestic
Municipal	Irrigation
Industrial	Other <u>Auger</u>

DRILLING METHOD:

Mud Rotary	Air Rotary
Cable	Other

DRILLER'S NAME Greg Drilling and Testing, Inc

DRILLER'S LICENSE NO. 657 485/65

WELL PROJECTS

Drill Hole Diameter	<u>10</u> in.	Maximum
Casing Diameter	<u>4</u> in.	Depth <u>20</u> ft.
Surface Seal Depth	<u>5</u> ft.	Owner's Well Number <u>S-5</u>

GEOTECHNICAL/CONTAMINATION PROJECTS

Number of Borings	Maximum
Hole Diameter	in.

STARTING DATE January 18, 2005

COMPLETION DATE January 20, 2005

I hereby agree to comply with all requirements of this permit and Alameda County Ordinance No. 73-68.

APPLICANT'S SIGNATURE Scott Lewis DATE 12-17-04

PLEASE PRINT NAME Scott Lewis

Rev.5-11-04

FOR OFFICE USE

PERMIT NUMBER WOS-0041
WELL NUMBER _____
APN _____

PERMIT CONDITIONS

Circle Permit Requirements Apply

A. GENERAL

1. A permit application should be submitted so as to arrive at the ACPWA office five days prior to proposed starting date.
2. Submit to ACPWA within 60 days after completion of permitted original Department of Water Resources-Well Completion Report.
3. Permit is void if project not begun within 90 days of approval date.

B. WATER SUPPLY WELLS

1. Minimum surface seal thickness is two inches of cement grout placed by tremie.
2. Minimum seal depth is 50 feet for municipal and industrial wells or 20 feet for domestic and irrigation wells unless a lesser depth is specially approved.

C. GROUNDWATER MONITORING WELLS
INCLUDING PIEZOMETERS

1. Minimum surface seal thickness is two inches of cement grout placed by tremie.
2. Minimum seal depth for monitoring wells is the maximum depth practicable or 20 feet.

D. GEOTECHNICAL/CONTAMINATION

Backfill hole by tremie with cement grout or cement grout/sand mixture. Upper two-three feet replaced in kind or with compacted cuttings.

E. CATHODIC

Fill hole anode zone with concrete placed by tremie.

F. WELL DESTRUCTION

Send a map of work site. A separate permit is required for wells deeper than 45 feet.

G. SPECIAL CONDITIONS

NOTE: One application must be submitted for each well or well destruction. Multiple borings on one application are acceptable for geotechnical and contamination investigations.

APPROVED

DATE

1-12-05

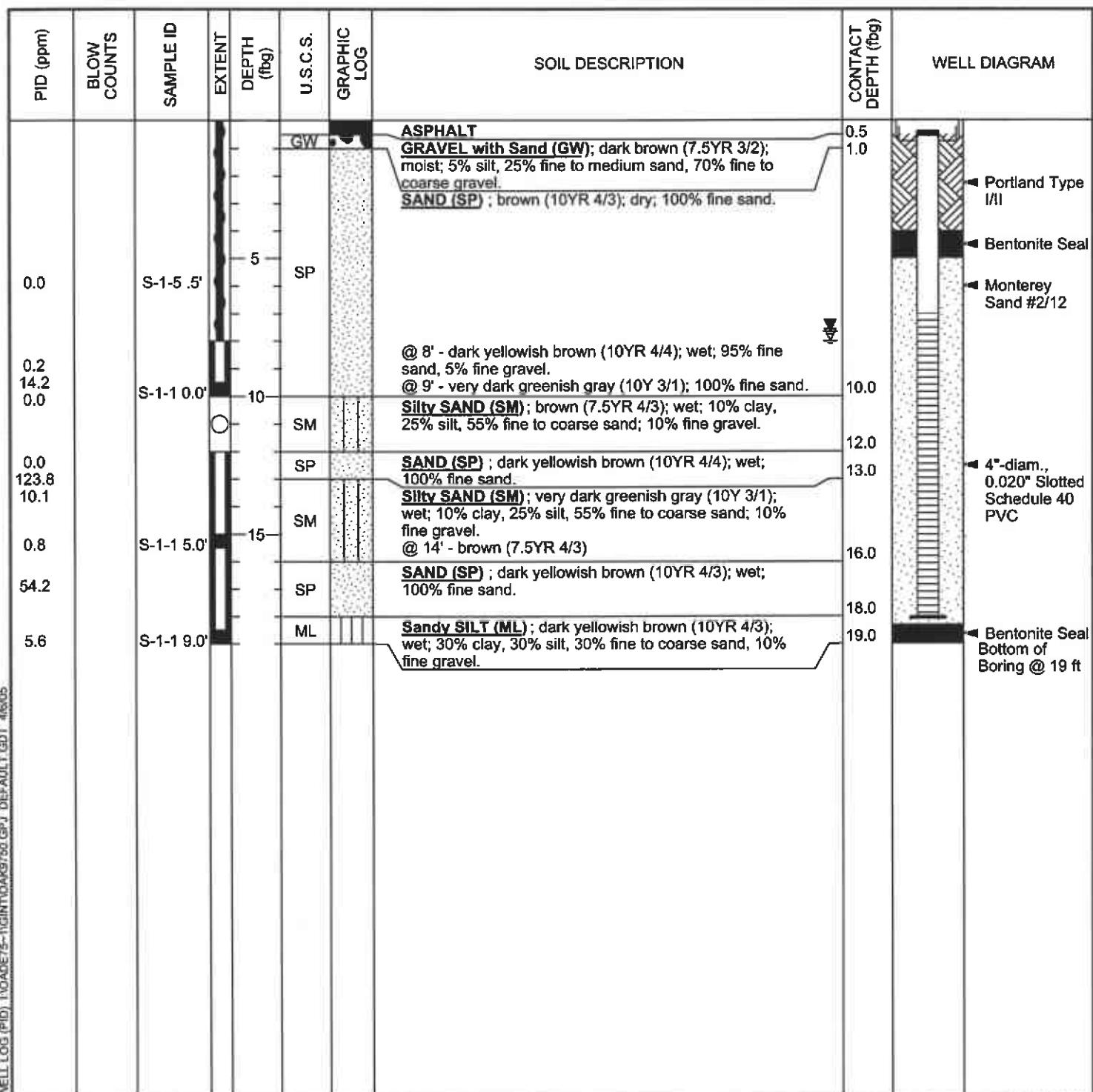
Appendix B
Boring Logs



Cambria Environmental Technology, Inc.
270 Perkins Street
Sonoma, California 95476
Telephone: (707) 935-4850
Fax: (707) 935-6649

BORING/WELL LOG

CLIENT NAME	Shell Oil Products US	BORING/WELL NAME	S-1
JOB/SITE NAME	Shell-branded Service Station	DRILLING STARTED	23-Feb-05
LOCATION	9750 Golf Links Road, Oakland, California	DRILLING COMPLETED	23-Feb-05
PROJECT NUMBER	0735	WELL DEVELOPMENT DATE (YIELD)	09-Mar-05 (64 gallons)
DRILLER	Gregg Drilling	GROUND SURFACE ELEVATION	161.01 ft above msl
DRILLING METHOD	Hollow-stem auger	TOP OF CASING ELEVATION	160.54 ft above msl
BORING DIAMETER	10"	SCREENED INTERVAL	7 to 18 fbg
LOGGED BY	J. Gerbrandt	DEPTH TO WATER (First Encountered)	8.0 ft (23-Feb-05) ▼
REVIEWED BY	A. Friel, PG 6452	DEPTH TO WATER (Static)	7.7 ft (09-Mar-05) ▼
REMARKS			

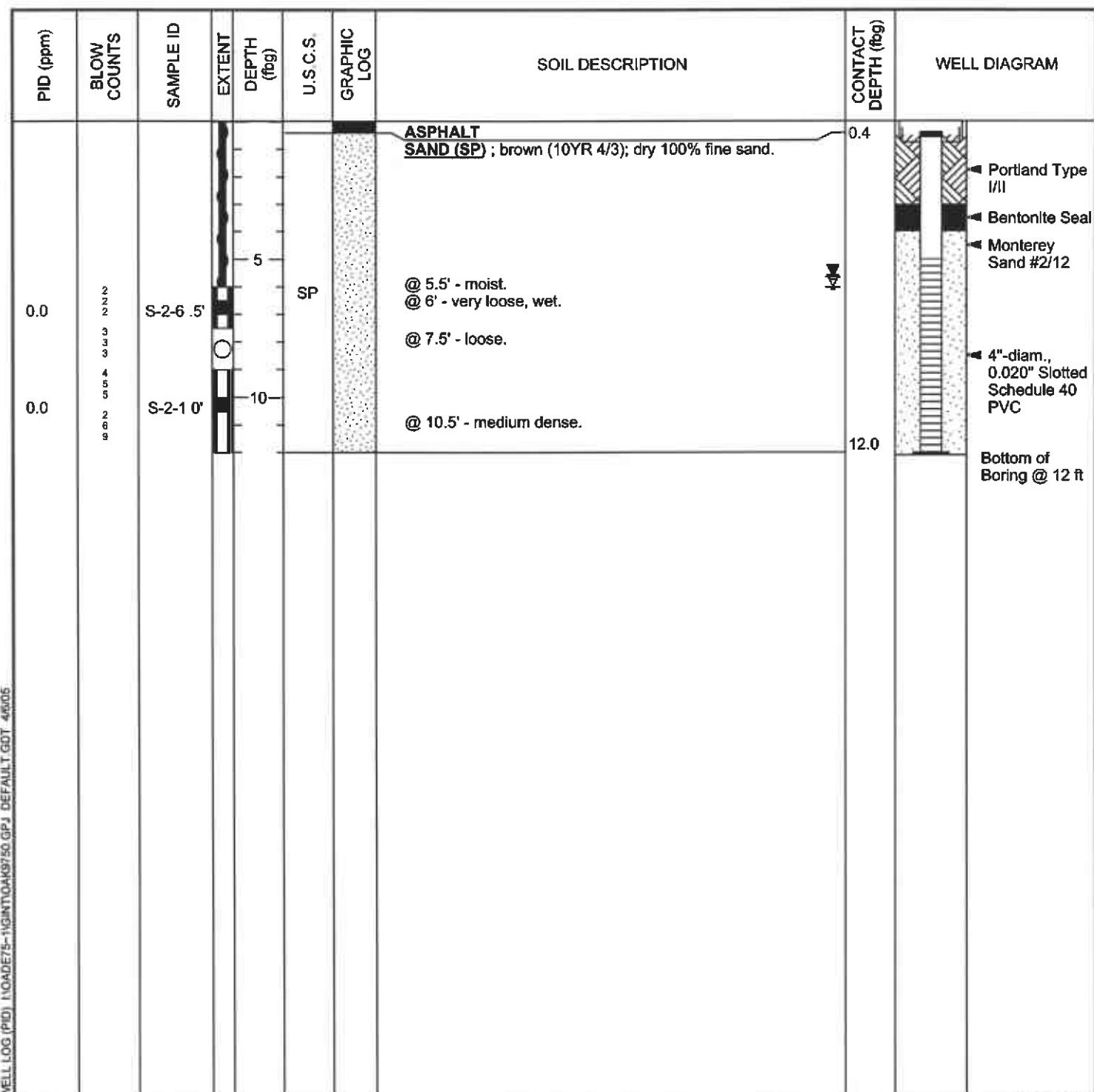




Cambria Environmental Technology, Inc.
270 Perkins Street
Sonoma, California 95476
Telephone: (707) 935-4850
Fax: (707) 935-6649

BORING/WELL LOG

CLIENT NAME	Shell Oil Products US	BORING/WELL NAME	S-2
JOB/SITE NAME	Shell-branded Service Station	DRILLING STARTED	18-Jan-05
LOCATION	9750 Golf Links Road, Oakland, California	DRILLING COMPLETED	18-Jan-05
PROJECT NUMBER	0735	WELL DEVELOPMENT DATE (YIELD)	09-Mar-05 (41 gallons)
DRILLER	Gregg Drilling	GROUND SURFACE ELEVATION	160.52 ft above msl
DRILLING METHOD	Hollow-stem auger	TOP OF CASING ELEVATION	160.23 ft above msl
BORING DIAMETER	10"	SCREENED INTERVAL	5 to 12 fbg
LOGGED BY	S. Lewis	DEPTH TO WATER (First Encountered)	6.0 ft (19-Jan-05) ▼
REVIEWED BY	A. Friet, PG 6452	DEPTH TO WATER (Static)	5.6 ft (09-Mar-05) ▼
REMARKS			

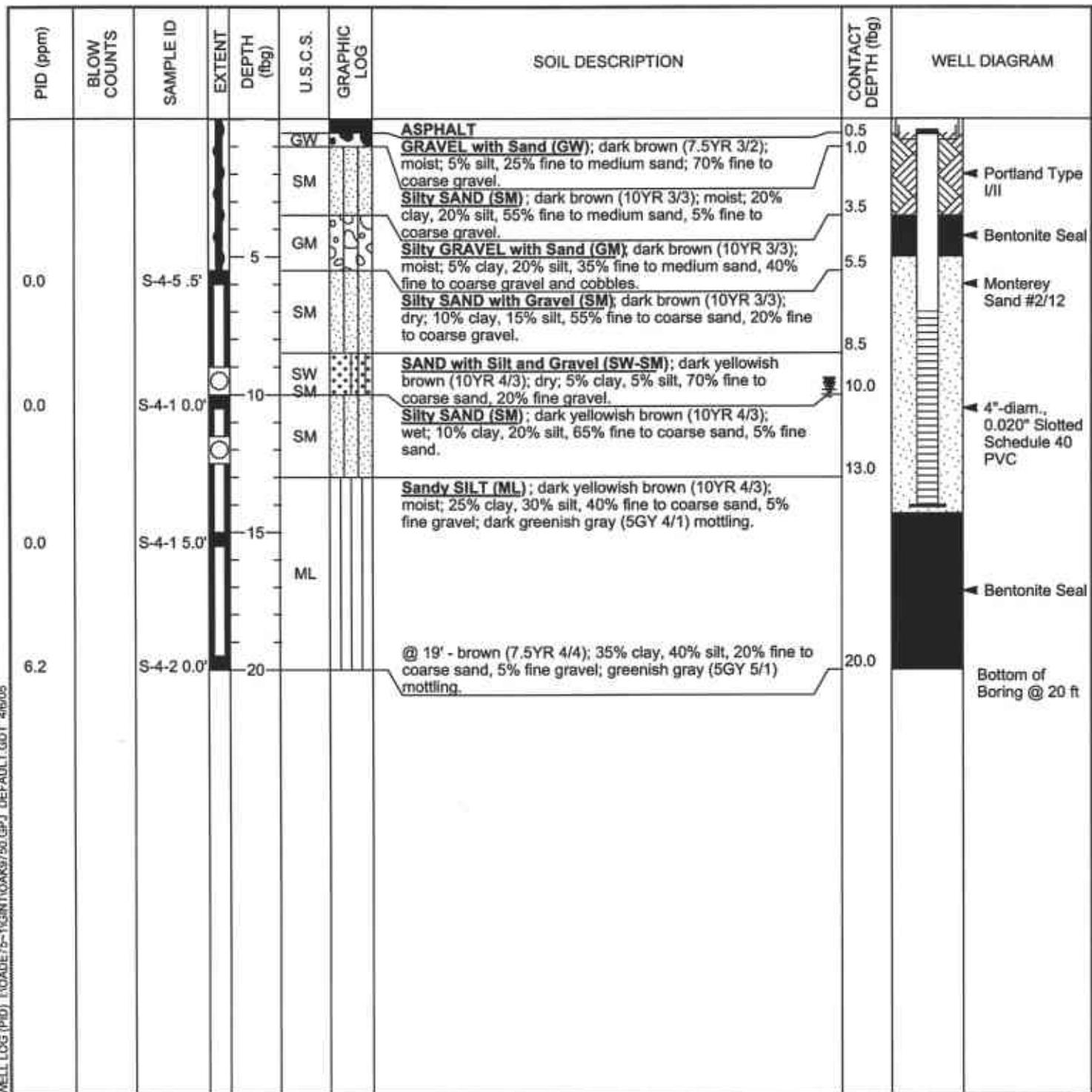




Cambria Environmental Technology, Inc.
270 Perkins Street
Sonoma, California 95476
Telephone: (707) 935-4850
Fax: (707) 935-6649

BORING/WELL LOG

CLIENT NAME	Shell Oil Products US	BORING/WELL NAME	S-4
JOB/SITE NAME	Shell-branded Service Station	DRILLING STARTED	23-Feb-05
LOCATION	9750 Golf Links Road, Oakland, California	DRILLING COMPLETED	23-Feb-05
PROJECT NUMBER	0735	WELL DEVELOPMENT DATE (YIELD)	09-Mar-05 (13 gallons)
DRILLER	Gregg Drilling	GROUND SURFACE ELEVATION	158.90 ft above msl
DRILLING METHOD	Hollow-stem auger	TOP OF CASING ELEVATION	158.23 ft above msl
BORING DIAMETER	10"	SCREENED INTERVAL	7 to 14 ftbg
LOGGED BY	J. Gerbrandt	DEPTH TO WATER (First Encountered)	10.0 ft (23-Feb-05)
REVIEWED BY	A. Friel, PG 6452	DEPTH TO WATER (Static)	9.8 ft (09-Mar-05)
REMARKS			

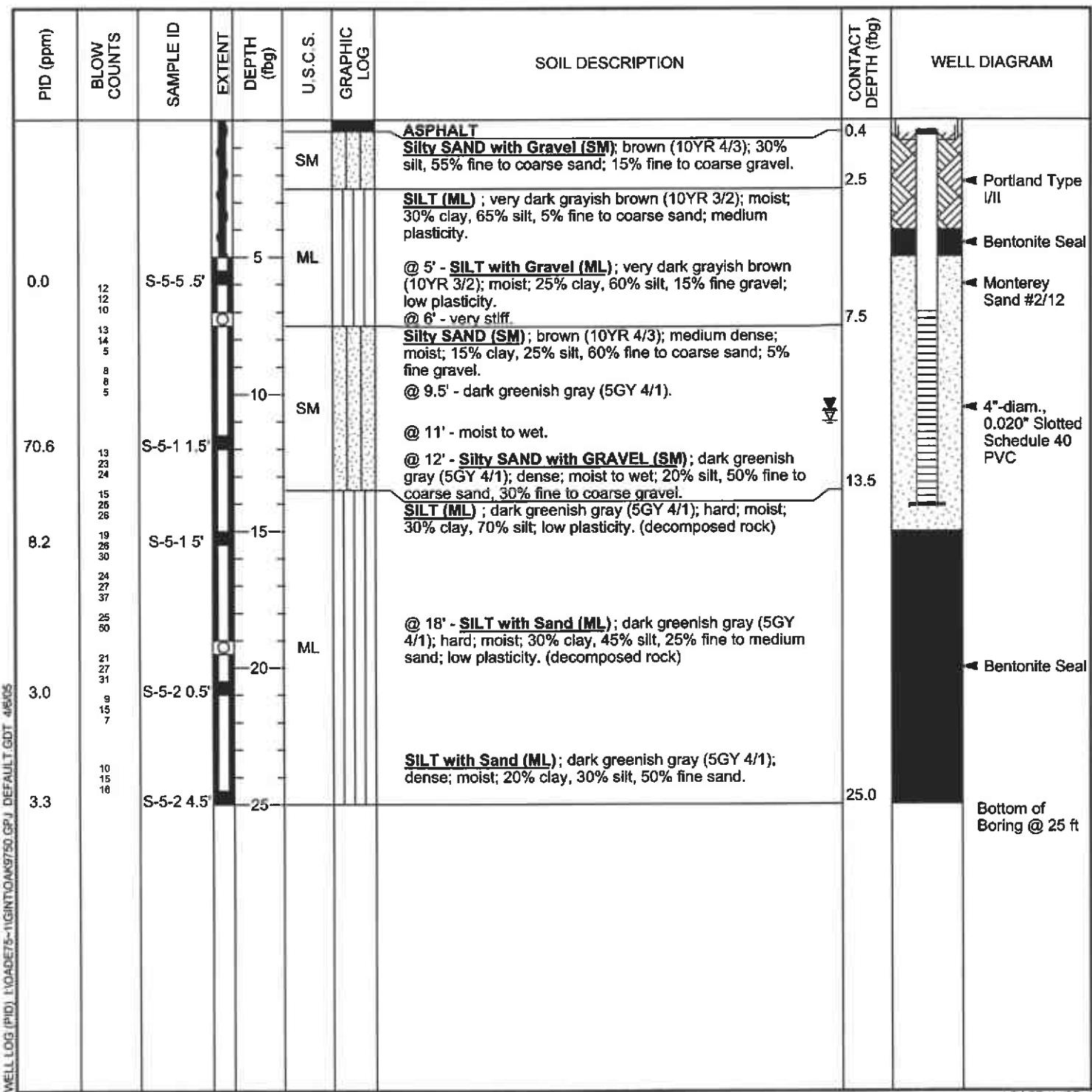




Cambria Environmental Technology, Inc.
270 Perkins Street
Sonoma, California 95476
Telephone: (707) 935-4850
Fax: (707) 935-6649

BORING/WELL LOG

CLIENT NAME	Shell Oil Products US	BORING/WELL NAME	S-5
JOB/SITE NAME	Shell-branded Service Station	DRILLING STARTED	18-Jan-05
LOCATION	9750 Golf Links Road, Oakland, California	DRILLING COMPLETED	18-Jan-05
PROJECT NUMBER	0735	WELL DEVELOPMENT DATE (YIELD)	09-Mar-05 (5.2 gallons)
DRILLER	Gregg Drilling	GROUND SURFACE ELEVATION	160.17 ft above msl
DRILLING METHOD	Hollow-stem auger	TOP OF CASING ELEVATION	159.69 ft above msl
BORING DIAMETER	10"	SCREENED INTERVAL	7 to 14 fbg
LOGGED BY	S. Lewis	DEPTH TO WATER (First Encountered)	11.0 ft (19-Jan-05) ▼
REVIEWED BY	A. Friel, PG 6452	DEPTH TO WATER (Static)	10.6 ft (09-Mar-05) ▼
REMARKS			



Appendix C

Disposal Documentation



(916) 381-6864

RECEIVED
MAR 14 2005
BY: _____

FAXED
3-10

Hazardous Waste Hauler (Registration #2843)

8896 Elder Creek Rd. • Sacramento, CA 95828 • FAX (916) 381-1573

Disposal Confirmation

Request for Transportation Received: 03/01/05

Consultant Information

Company: Cambria
Contact: Anne Wettstone
Phone: 707-933-2368
Fax: 707-935-6649

Site Information

Station #: 9750 Golf Links Road
Street Address: Oakland, Ca
City, State, ZIP:

Customer: Shell Oil Company RESA-0023-LDC
RIPR #: 42608
SAP # / Location: N/A
Incident #: 98995744
Location / WIC #: N/A
Environmental Engineer: Karen Petryna

Material Description: Soil
Estimated Quantity: 6 yards
Service Requested Date: Within One Week Please

Disposal Facility: Forward Landfill
Contact: Scott
Phone: 800 204-4242
Approval #: 5289
Date of Disposal: 03/03/05
Actual Tonnage: 3.51 tons

Transporter: Manley & Sons Trucking, Inc.
Contact: Alayna A Rowe
Phone: 916 381-6864
Fax: 916 381-1573
Invoice: 200503-7
Date of Invoice: 03/08/05

Cambria Environmental Sonoma

January 27, 2005

270 Perkins Street
Sonoma, CA 95476

Attn.: Ana Friel
Project#: 247-0735
Project: 98995744
Site: 9750 Golf Links Road, Oakland

Attached is our report for your samples received on 01/20/2005 14:15

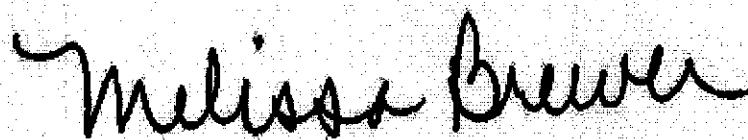
This report has been reviewed and approved for release. Reproduction of this report is permitted only in its entirety.

Please note that any unused portion of the samples will be discarded after 03/06/2005 unless you have requested otherwise.

We appreciate the opportunity to be of service to you. If you have any questions,

You can also contact me via email. My email address is: mbrewer@stl-inc.com

Sincerely,



Melissa Brewer
Project Manager

Total Lead

Cambria Environmental Sonoma

Attn.: Ana Friel

270 Perkins Street
Sonoma, CA 95476
Phone: (707) 442-2700 Fax: (707) 442-2700

Project: 247-0735
98995744

Received: 01/20/2005 14:15

Site: 9750 Golf Links Road, Oakland

Samples Reported

Sample Name	Date Sampled	Matrix	Lab #
SP-1	01/18/2005 15:40	Soil	1

Total Lead

Cambria Environmental Sonoma

Attn.: Ana Friel

270 Perkins Street
Sonoma, CA 95476
Phone: (707) 442-2700 Fax: (707) 442-2700

Project: 247-0735
98995744

Received: 01/20/2005 14:15

Site: 9750 Golf Links Road, Oakland

Rep(s): SP-050B	AS(S)	Specimen ID:
Sample ID: SP-1	Sample Date:	Sampled: 01/18/2005 15:40
Matrix: Soil	Tracked:	01/24/2005 10:29
	Quarantine:	2005-01-24 10:29:00

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Lead	4.5	1.0	mg/Kg	1.00	01/24/2005 10:29	

Total Lead

Cambria Environmental Sonoma

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Sonoma, CA 95476

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Project: 247-0735
98995744

Received: 01/20/2005 14:15

Site: 9750 Golf Links Road, Oakland

Batch #C Report						
Sample ID	Sample Name	Matrix	Sample Type	Test Type	Test Date	Entered Date
MB-2005/01/24-01-15-0042	Soil			OIC Batch #2005/01/24-01-15-0042	01/24/2005 10:01	01/24/2005 10:01
Compound	Conc.	RL	Unit	Analyzed		Flag
Lead	ND	1.0	mg/Kg	01/24/2005 10:01		

Total Lead

Cambria Environmental Sonoma
Attn.: Ana Friel

270 Perkins Street
Sonoma, CA 95476
Phone: (707) 442-2700 Fax: (707) 442-2700

Project: 247-0735
98995744

Received: 01/20/2005 14:15

Site: 9750 Golf Links Road, Oakland

Batch ID: R1010		Sample ID: S1010		Method ID: M1010	
Prep ID: S1010B	Prep Date: 2005/01/24 09:53:02	Sample Type: Soil	Sample ID: S1010	QC Batch ID: 005/01/24/01/15	QC Sample ID: S1010
Prep ID: S1010C	Prep Date: 2005/01/24 09:53:02	Extracted: 01/24/2005	Analyzed: 01/24/2005 10:05		
Prep ID: S1010D	Prep Date: 2005/01/24 09:53:02	Extracted: 01/24/2005	Analyzed: 01/24/2005 10:05		

Compound	Conc. mg/Kg		Exp.Conc.	Recovery %		RPD	Ctrl.Limits %	Flags			
	LCS	LCSD		LCS	LCSD			Rec.	RPD	LCS	LCSD
Lead	101	100	100.0	101.0	100.0	1.0	80-120	20			

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Cambria Environmental Sonoma

Attn.: Ana Friel

270 Perkins Street

Sonoma, CA 95476

Phone: (707) 442-2700 Fax: (707) 442-2700

Project: 247-0735
98995744

Received: 01/20/2005 14:15

Site: 9750 Golf Links Road, Oakland

Samples Reported

Sample Name	Date Sampled	Matrix	Page
SP-1	01/18/2005 15:40	Soil	1

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Cambria Environmental Sonoma

Attn.: Ana Friel

270 Perkins Street

Sonoma, CA 95476

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Project: 247-0735
98995744

Received: 01/20/2005 14:15

Site: 9750 Golf Links Road, Oakland

Preparation:	6030B	Date:	2005-01-20
Sample ID:	SP2	Lab ID:	2005-01-0535
Sampled:	2005-01-20 05:15:40	Run Date:	1/25/2005 15:14
Matrix:	Soil	File Name:	8260B-01-0535-SP2

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline [Shell]	1.5	1.0	mg/Kg	1.00	01/25/2005 15:14	
Benzene	ND	0.0050	mg/Kg	1.00	01/25/2005 15:14	
Toluene	ND	0.0050	mg/Kg	1.00	01/25/2005 15:14	
Ethyl benzene	0.013	0.0050	mg/Kg	1.00	01/25/2005 15:14	
Total xylenes	0.0085	0.0050	mg/Kg	1.00	01/25/2005 15:14	
Surrogate(s)						
1,2-Dichloroethane-d4	100.6	76-124	%	1.00	01/25/2005 15:14	
Toluene-d8	88.8	75-116	%	1.00	01/25/2005 15:14	

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Cambria Environmental Sonoma

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270 Perkins Street
Sonoma, CA 95476
Phone: (707) 442-2700 Fax: (707) 442-2700

Project: 247-0735
98995744

Received: 01/20/2005 14:15

Site: 9750 Golf Links Road, Oakland

Batch QC Report					
Prep(s)	5000B	QC Test(s)	8260B	QC Batch	2005/01/25/1C-62
Method Blank		SDL		Date Extracted	2012/01/25/07:44
AMB	2005/01/25/1C-62-044				

Compound	Conc.	RL	Unit	Analyzed	Flag
Gasoline [Shell]	ND	1.0	mg/Kg	01/25/2005 07:44	
Benzene	ND	0.0050	mg/Kg	01/25/2005 07:44	
Toluene	ND	0.0050	mg/Kg	01/25/2005 07:44	
Ethyl benzene	ND	0.0050	mg/Kg	01/25/2005 07:44	
Total xylenes	ND	0.0050	mg/Kg	01/25/2005 07:44	
Surrogates(s)					
1,2-Dichloroethane-d4	97.4	76-124	%	01/25/2005 07:44	
Toluene-d8	88.0	75-116	%	01/25/2005 07:44	

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Cambria Environmental Sonoma

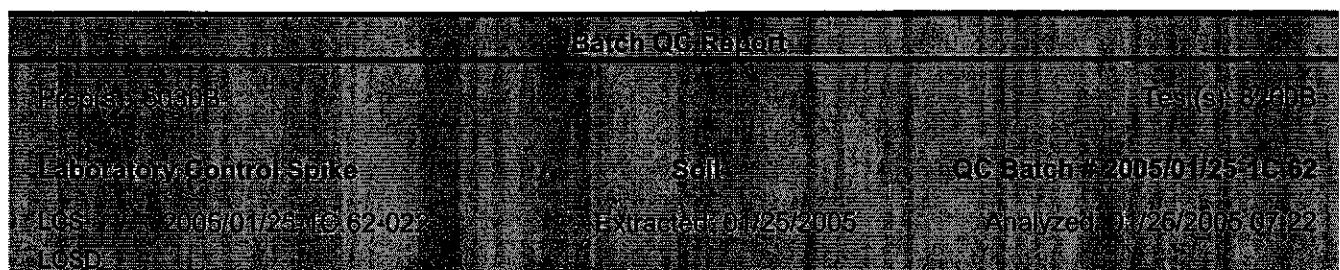
Attn.: Ana Friel

270 Perkins Street
Sonoma, CA 95476
Phone: (707) 442-2700 Fax: (707) 442-2700

Project: 247-0735
98995744

Received: 01/20/2005 14:15

Site: 9750 Golf Links Road, Oakland



Compound	Conc. mg/Kg		Exp.Conc.	Recovery %		RPD	Ctrl.Limits %		Flags	
	LCS	LCSD		LCS	LCSD		Rec.	RPD	LCS	LCSD
Benzene	0.0495		0.05	99.0			69-129	20		
Toluene	0.0497		0.05	99.4			70-130	20		
Surrogates(s)										
1,2-Dichloroethane-d4	440		500	88.0			76-124			
Toluene-d8	469		500	93.8			75-116			

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Cambria Environmental Sonoma

Attn.: Ana Friel

270 Perkins Street
Sonoma, CA 95476
Phone: (707) 442-2700 Fax: (707) 442-2700

Project: 247-0735
98995744

Received: 01/20/2005 14:15

Site: 9750 Golf Links Road, Oakland

Batch QC Report											
Project ID: 247-0735		Sample ID: 98995744		Date: 01/20/2005		Analyst ID: 2005-01-0620-001		QC Batch #: 2005/01/25-1C-62		Run Date: 01/27/2005 10:06	
Compound	Conc. mg/Kg			Spk.Level	Recovery %			Limits %		Flags	
	MS	MSD	Sample		mg/Kg	MS	MSD	Rec.	RPD	MS	MSD
Benzene	0.0442	0.0499	ND	0.048262	91.6	104.2	12.9	69-129	20		
Toluene	0.0455	0.0498	ND	0.048262	94.3	104.0	9.8	70-130	20		
Surrogate(s)											
1,2-Dichloroethane-d4	448	460		500	89.6	92.0		76-124			
Toluene-d8	446	471		500	89.2	94.2		75-116			

Compound	Conc. mg/Kg			Spk.Level	Recovery %			Limits %		Flags	
	MS	MSD	Sample		mg/Kg	MS	MSD	Rec.	RPD	MS	MSD
Benzene	0.0442	0.0499	ND	0.048262	91.6	104.2	12.9	69-129	20		
Toluene	0.0455	0.0498	ND	0.048262	94.3	104.0	9.8	70-130	20		
Surrogate(s)											
1,2-Dichloroethane-d4	448	460		500	89.6	92.0		76-124			
Toluene-d8	446	471		500	89.2	94.2		75-116			

SHELL Chain Of Custody Record

9760

SAMPLE COMPANY				SAMPLING INFORMATION				PROJECT INFORMATION				ANALYST INFORMATION				REQUESTED ANALYSIS				FIELD NOTES																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																											
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Anne Frost				S. Lewis				707-942-2700				sonoma@cambria-env.com								10																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																											
TELEPHONE: 707-942-2700 FAX: 707-935-6649 EMAIL: sonoma@cambria-env.com																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																															
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SPECIAL INSTRUCTIONS OR NOTES: Call composite Sample SP-1 CC: Anne Weststone at aweststone@cambria-env.com				<input type="checkbox"/> CHECK BOX IF THIS IS NOT NEEDED																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																											
Field Sample Identification				SAMPLING DATE	SAMPLING TIME	MATRIX	NO. OF COUNTS	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	36	37	38	39	40	41	42	43	44	45	46	47	48	49	50	51	52	53	54	55	56	57	58	59	60	61	62	63	64	65	66	67	68	69	70	71	72	73	74	75	76	77	78	79	80	81	82	83	84	85	86	87	88	89	90	91	92	93	94	95	96	97	98	99	100	101	102	103	104	105	106	107	108	109	110	111	112	113	114	115	116	117	118	119	120	121	122	123	124	125	126	127	128	129	130	131	132	133	134	135	136	137	138	139	140	141	142	143	144	145	146	147	148	149	150	151	152	153	154	155	156	157	158	159	160	161	162	163	164	165	166	167	168	169	170	171	172	173	174	175	176	177	178	179	180	181	182	183	184	185	186	187	188	189	190	191	192	193	194	195	196	197	198	199	200	201	202	203	204	205	206	207	208	209	210	211	212	213	214	215	216	217	218	219	220	221	222	223	224	225	226	227	228	229	230	231	232	233	234	235	236	237	238	239	240	241	242	243	244	245	246	247	248	249	250	251	252	253	254	255	256	257	258	259	260	261	262	263	264	265	266	267	268	269	270	271	272	273	274	275	276	277	278	279	280	281	282	283	284	285	286	287	288	289	290	291	292	293	294	295	296	297	298	299	300	301	302	303	304	305	306	307	308	309	310	311	312	313	314	315	316	317	318	319	320	321	322	323	324	325	326	327	328	329	330	331	332	333	334	335	336	337	338	339	340	341	342	343	344	345	346	347	348	349	350	351	352	353	354	355	356	357	358	359	360	361	362	363	364	365	366	367	368	369	370	371	372	373	374	375	376	377	378	379	380	381	382	383	384	385	386	387	388	389	390	391	392	393	394	395	396	397	398	399	400	401	402	403	404	405	406	407	408	409	410	411	412	413	414	415	416	417	418	419	420	421	422	423	424	425	426	427	428	429	430	431	432	433	434	435	436	437	438	439	440	441	442	443	444	445	446	447	448	449	450	451	452	453	454	455	456	457	458	459	460	461	462	463	464	465	466	467	468	469	470	471	472	473	474	475	476	477	478	479	480	481	482	483	484	485	486	487	488	489	490	491	492	493	494	495	496	497	498	499	500	501	502	503	504	505	506	507	508	509	510	511	512	513	514	515	516	517	518	519	520	521	522	523	524	525	526	527	528	529	530	531	532	533	534	535	536	537	538	539	540	541	542	543	544	545	546	547	548	549	550	551	552	553	554	555	556	557	558	559	560	561	562	563	564	565	566	567	568	569	570	571	572	573	574	575	576	577	578	579	580	581	582	583	584	585	586	587	588	589	590	591	592	593	594	595	596	597	598	599	600	601	602	603	604	605	606	607	608	609	610	611	612	613	614	615	616	617	618	619	620	621	622	623	624	625	626	627	628	629	630	631	632	633	634	635	636	637	638	639	640	641	642	643	644	645	646	647	648	649	650	651	652	653	654	655	656	657	658	659	660	661	662	663	664	665	666	667	668	669	670	671	672	673	674	675	676	677	678	679	680	681	682	683	684	685	686	687	688	689	690	691	692	693	694	695	696	697	698	699	700	701	702	703	704	705	706	707	708	709	710	711	712	713	714	715	716	717	718	719	720	721	722	723	724	725	726	727	728	729	730	731	732	733	734	735	736	737	738	739	740	741	742	743	744	745	746	747	748	749	750	751	752	753	754	755	756	757	758	759	760	761	762	763	764	765	766	767	768	769	770	771	772	773	774	775	776	777	778	779	780	781	782	783	784	785	786	787	788	789	790	791	792	793	794	795	796	797	798	799	800	801	802	803	804	805	806	807	808	809	810	811	812	813	814	815	816	817	818	819	820	821	822	823	824	825	826	827	828	829	830	831	832	833	834	835	836	837	838	839	840	841	842	843	844	845	846	847	848	849	850	851	852	853	854	855	856	857	858	859	860	861	862	863	864	865	866	867	868	869	870	871	872	873	874	875	876	877	878	879	880	881	882	883	884	885	886	887	888	889	890	891	892	893	894	895	896	897	898	899	900	901	902	903	904	905	906	907	908	909	910	911	912	913	914	915	916	917	918	919	920	921	922	923	924	925	926	927	928	929	930	931	932	933	934	935	936	937	938	939	940	941	942	943	944	945	946	947	948	949	950	951	952	953	954	955	956	957	958	959	960	961	962	963	964	965	966	967	968	969	970	971	972	973	974	975	976	977	978	979	980	981	982	983	984	985	986	987	988	989	990	991	992	993	994	995	996	997	998	999	1000

07601
This information is business proprietary and confidential and must not be divulged or shared outside the company. The use of this information is strictly for the purpose of doing business with the Centralized Residual Management Team (CRMT). Upon termination of the relationship with the CRMT, his information is not to be forwarded, duplicated, shared or used for any purpose other than for the documentation of past actions.

RESIDUAL MANAGEMENT PROCEDURE

ISSUED DATE: 08/01/01
CANCELS ISSUE:
ISSUED BY: LRR

RESIDUAL STREAM: SOIL WITH UNLEADED GASOLINE

INDOR: ALLIED-BFT

LOCATION: ALLIED WASTE - MANTECA
9999 SOUTH AUSTIN ROAD
MANTECA, CA 95336

CALIFORNIA - TRANSPORTATION AND RETAIL

EX - EPA 8021B/8260B (IF BENZENE IS > OR = TO 10 MG/KG THEN TCLP BENZENE IS REQUIRED)

IM METALS = TTLC METALS - LEAD ONLY

STLC ON ALL TTLC METALS 10 TIMES STLC MAXIMUM

TTLC LEAD=>13 MG/KG REQUIRES ORGANIC LEAD ANALYSIS

IF ANY TTLC TOTAL METAL IS > OR = TO 20 TIMES TCLP REGULATORY LEVELS, TCLP IS REQUIRED

ITAL PETROLEUM HYDROCARBONS, METHOD 418.1 OR 6015 - GASOLINE

PCB METHOD 8260B (GC/MS)

AQUATIC TOXASSAY (FISH TOX) IS ONLY TO BE RUN ON SAMPLES > OR = TO 5000 PPM TPH. AQUATIC TOXASSAY (FISH TOX) = PART 300 OF STANDARD METHODS FOR THE EXAMINATION OF WATER AND ASTEWATER (15TH EDITION)

LABORATORY INSTRUCTIONS (MINIMUM GUIDELINES ONLY)

ALTERNATE APPROVED TEST METHODS PER SW846 ARE ALSO ACCEPTABLE

ALL REQUIRED TESTS ON COMPOSITE (MAX 4:1)

LABORATORY IS TO SUPPLY QA/QC INFORMATION WITH ALL ANALYTICAL REPORTS

MAIL OR FAX ALL ANALYSIS TO THE CENTRALIZED RESIDUAL MANAGEMENT TEAM

**PROCEDURE ORIGINAL DATE: 08/01/01
PROCEDURE REVISED DATE: 08/01/01**

735-01-0535
08/01/01

Appendix D

Blaine Tech Services, Inc. – Well Development Data

WELL GAUGING DATA

Project # 050309-DW-1 Date 3-9-05 Client Shell

Site 9750 Golf Links Rd Oakland

WELL DEVELOPMENT DATA SHEET

Project #: 050309-DW-1	Client: Shell
Developer: DW	Date Developed: 3-9-05
Well I.D. 5-1	Well Diameter: (circle one) 2 3 4 6
Total Well Depth:	Depth to Water:
Before 17.50 After 17.45	Before 265 After 11.20
Reason not developed:	If Free Product, thickness:
Additional Notations:	

Volume Conversion Factor (VCF):

$$(12 \times (d^2/4) \times \pi) / 231$$

where

12 = in / foot

d = diameter (in.)

$\pi = 3.1416$

231 = in 3/gal

Well dia.	VCF
2"	0.16
3"	0.37
4"	0.65
6"	1.47
10"	4.08
12"	6.87

<u>6.4</u>	X	<u>10</u>	=	<u>64</u>
1 Case Volume		Specified Volumes	=	gallons

Purging Device: Bailer Electric Submersible
Middleburg Suction Pump

Type of Installed Pump

Other equipment used 4" surge block

TIME	TEMP (F)	pH	COND.	TURBIDITY	VOLUME REMOVED:	NOTATIONS:
11:35	65.3	7.0	1455	>1000	6.4	Swabbed well = 20 min
11:40	65.1	6.9	1135	>1000	12.8	Anitiated bottom w/ air pump
11:47	65.0	6.9	948	>1000	19.2	DK brown / 6:1 fz
11:53	65.8	6.9	874	>1000	25.6	Hard bottom / switched to ES pump
11:56	66.2	7.0	1329	>1000	31.0	well dewatered @ 32 gl. DTW=15.1
12:53	DTW = 7.93		Swabbed well =		5 min.	
13:05	66.9	7.0	926	>1000	38.4	DK brown
13:07	66.9	7.0	891	>1000	44.8	well dewatered DTW=14.8c
			Swabbed well =		5 min	DTW = 9.05
13:21	67.3	6.9	794	>1000	51.2	used MB pump to clear out more ss/f
13:29	67.5	7.0	776	>1000	57.6	well dewatered @ 60 gl
13:43	66.9	7.0	754	>1000	64.0	Swabbed well = 5 min
						Hard bottom

Did Well Dewater? yes If yes, note above.

Gallons Actually Evacuated:

64

WELL DEVELOPMENT DATA SHEET

Project #: 050309-DW-1	Client: Shell
Developer: DW	Date Developed: 3-9-05
Well I.D. 5-2	Well Diameter: (circle one) 2 3 <input checked="" type="radio"/> 4 6
Total Well Depth:	Depth to Water:
Before 11.98 After 12.00	Before 5.64 After 7.02
Reason not developed:	If Free Product, thickness:
Additional Notations:	

Volume Conversion Factor (VCF):

$$\{12 \times (d^2/4) \times \pi\} / 231$$

where

12 = in / foot

d = diameter (in.)

$\pi = 3.1416$

231 = in 3/gal

Well dia.	VCF
2"	0.16
3"	0.37
4"	0.65
6"	1.47
10"	4.08
12"	6.87

4.1	X	10	=	41
1 Case Volume		Specified Volumes	=	gallons

Purging Device:

Bailer

Electric Submersible

Suction Pump

Positive Air Displacement

Type of Installed Pump

Other equipment used 4" surge block

TIME	TEMP (F)	pH	COND. (mS or μ S)	TURBIDITY (NTUs)	VOLUME REMOVED:	NOTATIONS:
10:20	62.0	7.1	1035	>1000	4.1	Swabbed well = 5 min
10:26	62.0	7.0	942	>1000	8.2	Agitated bottom w/ air pump
10:31	62.3	7.0	862	>1000	12.3	Hard bottom / switched to ESP pump
10:37	62.6	7.0	877	>1000	16.4	
10:38	62.8	7.0	796	>1000	20.5	well dewatered @ 22.5 gal Dri-Well
10:40	swabbed well = 5 min			10:46	DTW = 6.75	
10:48	63.1	7.1	802	>1000	24.6	Brown
10:49	62.9	7.0	830	>1000	28.7	
10:51	62.9	7.0	759	>1000	32.8	Tapping pump off for 70 sec
10:53	63.1	7.0	722	949	36.9	between C.V. to allow recharge
10:55	63.2	7.0	719	579	41	hard bottom
Did Well Dewater?	yes	If yes, note above.	Gallons Actually Evacuated:	41		

WELL DEVELOPMENT DATA SHEET

Project #: 050309-DW-1	Client: Shell
Developer: DW	Date Developed: 3-9-05
Well I.D. 5-4	Well Diameter: (circle one) 2 3 (4) 6
Total Well Depth:	Depth to Water:
Before 13.40 After 13.40	Before 9.83 After 12.15
Reason not developed:	If Free Product, thickness:
Additional Notations:	

Volume Conversion Factor (VCF):

$$\{12 \times (d^2/4) \times \pi\} / 231$$

where

12 = in / foot

d = diameter (in.)

$\pi = 3.1416$

231 = in 3/gal

Well dia.	VCF
2"	0.16
3"	0.37
4"	0.65
6"	1.47
10"	4.08
12"	6.87

2.3	X	10	23
1 Case Volume	Specified Volumes	=	gallons

Purging Device:

Bailer

Suction Pump

No DW Electric Submersible

Positive Air Displacement

Type of Installed Pump

Other equipment used 4" surge block

TIME	TEMP (F)	pH	Cond. (mS or μ S)	TURBIDITY (NTUs)	VOLUME REMOVED:	NOTATIONS:
9:00	61.9	6.9	2131	>1000	2.3	Scrubbed well = 20 min.
9:07	61.2	7.1	1854	509	4.6	Brown
well dewatered	@ 6 gal.			DTW = 12.15		Hard bottom
12:05	DTW = 10.83			Scrubbed well = 5 min.		
12:15	70.0	7.0	945	>1000	6.9	Brown
12:17	64.9	7.5	1529	>1000	9.2	well dewatered @ 9.2 gal. DTW = 12.15
14:30	DTW = 10.85			Scrubbed well = 5 min.		
14:38	68.8	7.0	1232	>1000	11.5	Brown
well dewatered	@ 12 gal.			DTW = 12.16		
15:20	DTW = 11.56			Scrubbed well = 5 min.		
15:28	well dewatered			DTW = 12.15		
Did Well Dewater?	yes	If yes, note above.	Gallons Actually Evacuated:	13		

WELL DEVELOPMENT DATA SHEET

Project #: 050309-Dw-1	Client: Shelly
Developer: Dw	Date Developed: 3-9-05
Well I.D. 5-5	Well Diameter: (circle one) 2 3 (4) 6
Total Well Depth:	Depth to Water:
Before 14.04 After 14.04	Before 10.62 After 12.95
Reason not developed:	If Free Product, thickness:

Additional Notations:

Volume Conversion Factor (VCF):

$$\{12 \times (d^2/4) \times \pi\} / 231$$

where

12 = in / foot

d = diameter (in.)

$\pi = 3.1416$

231 = in / gal

Well dia.	VCF
2"	0.16
3"	0.37
4"	0.65
6"	1.47
10"	4.08
12"	6.87

2.2	X	10	=	22
1 Case Volume		Specified Volumes	=	gallons

Purging Device:

Bailer

Electric Submersible

Suction Pump

Positive Air Displacement

Type of Installed Pump

Other equipment used 4" Sarge block

TIME	TEMP (F)	pH	Cond. (mS or µS)	TURBIDITY (NTUs)	VOLUME REMOVED:	NOTATIONS:
9:44	61.9	7.0	2507	>1000	2.2	swabbed well = 20 min.
9:51	61.4	7.6	2114	>1000	4.4	Agitated bottom w/ air pump
12:30	DTws = 12.69	swabbed well = 5 min				beam/well dewatered DTw = 12.1
	well dewatered @ 5 gl	DTw = 12.95				
14:58	DTw = 12.90	swabbed well = 5 min				
	well Dewatered @ 5.1 gl.	DTw = 12.95				
15:35	DTw = 12.93	swabbed well = 5 min				
15:45	well dewatered	@ 5.2 gl.	DTw = 12.95			
Did Well Dewater? yes	If yes, note above.			Gallons Actually Evacuated:	5.2	

Appendix E

Virgil Chavez Land Surveying Results

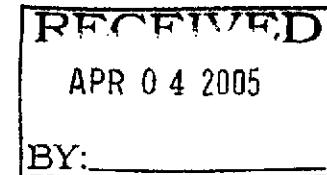
Virgil Chavez Land Surveying

721 Tuolumne Street
Vallejo, California 94590
(707) 553-2476 • Fax (707) 553-8698

March 30, 2005
Project No.: 2405-35

Scott Lewis
Cambria Environmental
P. O. Box 259
Sonoma, CA 95476

Subject: Shell Service Station
9750 Golf Links Road
Oakland, CA



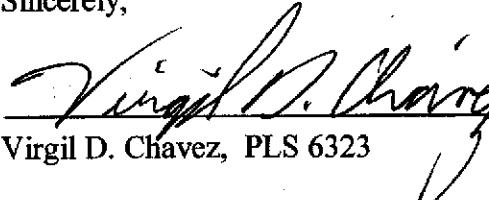
Dear Scott:

This is to confirm that we have proceeded at your request to survey the ground water monitoring wells located at the above referenced location. The survey was completed on March 23, 2005. The benchmark for this survey was a City of Oakland benchmark being a cut square on top of curb at the westerly return of the southwest corner of the Golf Links Road and westbound freeway off ramp. The latitude, longitude and coordinates are for top of casings and are based on the California State Coordinate System, Zone III (NAD83). Benchmark Elevation = 157.097 feet (NGVD 29).

<u>Latitude</u>	<u>Longitude</u>	<u>Northing</u>	<u>Easting</u>	<u>Elev.</u>	<u>Desc.</u>
37.7536522	-122.1503116	2101090.44	6084578.91	161.01	RIM S-1
37.7534766	-122.1504122	2101027.01	6084548.72	160.54	TOC S-1
37.7535570	-122.1506014	2101057.25	6084494.54	160.52	RIM S-2
37.7537066	-122.1505157	2101111.27	6084520.28	160.23	TOC S-2
				158.90	RIM S-4
				158.23	TOC S-4
				160.17	RIM S-5
				159.69	TOC S-5



Sincerely,


Virgil D. Chavez, PLS 6323

Appendix F

Certified Analytical Reports

Cambria Environmental Sonoma

February 03, 2005

270 Perkins Street
Sonoma, CA 95476Attn.: Ana Friel
Project#: 247-0735
Project: 98995744
Site: 9750 Golf Links Road, Oakland

Attached is our report for your samples received on 01/20/2005 14:15

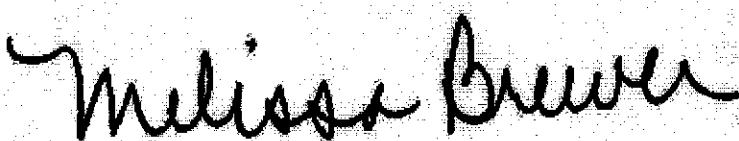
This report has been reviewed and approved for release. Reproduction of this report is permitted only in its entirety.

Please note that any unused portion of the samples will be discarded after 03/06/2005 unless you have requested otherwise.

We appreciate the opportunity to be of service to you. If you have any questions,

You can also contact me via email. My email address is: mbrewer@stl-inc.com

Sincerely,



Melissa Brewer
Project Manager

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Cambria Environmental Sonoma

Attn.: Ana Friel

270 Perkins Street

Sonoma, CA 95476

Phone: (707) 442-2700 Fax: (707) 442-2700

Project: 247-0735
98995744

Received: 01/20/2005 14:15

Site: 9750 Golf Links Road, Oakland

Samples Reported

Sample Name	Date Sampled	Matrix	Lab #
S-2-6.5'	01/18/2005 13:06	Soil	1
S-2-10'	01/18/2005 13:10	Soil	2
S-5-5.5'	01/18/2005 09:50	Soil	3
S-5-11.5'	01/18/2005 10:02	Soil	4
S-5-15'	01/18/2005 10:11	Soil	5
S-5-20.5'	01/18/2005 10:52	Soil	6
S-5-24.5'	01/18/2005 11:10	Soil	7

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Cambria Environmental Sonoma

Attn.: Ana Friel

270 Perkins Street

Sonoma, CA 95476

Phone: (707) 442-2700 Fax: (707) 442-2700

Project: 247-0735
98995744

Received: 01/20/2005 14:15

Site: 9750 Golf Links Road, Oakland

Prep(SI)	5030B
Sample ID	S-2-6-6
Sampled	01/18/2005 13:06
Matrix	Soil
Lab ID	2005-01-0608-1
Extracted	01/25/2005 15:57
TIC Run Date	2005-01-25-1002

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline [Shell]	ND	1.0	mg/Kg	1.00	01/25/2005 15:57	
Benzene	ND	0.0050	mg/Kg	1.00	01/25/2005 15:57	
Toluene	ND	0.0050	mg/Kg	1.00	01/25/2005 15:57	
Ethyl benzene	ND	0.0050	mg/Kg	1.00	01/25/2005 15:57	
Total xylenes	ND	0.0050	mg/Kg	1.00	01/25/2005 15:57	
tert-Butyl alcohol (TBA)	ND	0.010	mg/Kg	1.00	01/25/2005 15:57	
Methyl tert-butyl ether (MTBE)	ND	0.0050	mg/Kg	1.00	01/25/2005 15:57	
Di-isopropyl Ether (DIPE)	ND	0.010	mg/Kg	1.00	01/25/2005 15:57	
Ethyl tert-butyl ether (ETBE)	ND	0.0050	mg/Kg	1.00	01/25/2005 15:57	
tert-Amyl methyl ether (TAME)	ND	0.0050	mg/Kg	1.00	01/25/2005 15:57	
Surrogate(s)						
1,2-Dichloroethane-d4	101.8	76-124	%	1.00	01/25/2005 15:57	
Toluene-d8	88.1	75-116	%	1.00	01/25/2005 15:57	

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Cambria Environmental Sonoma

Attn.: Ana Friel

270 Perkins Street

Sonoma, CA 95476

Phone: (707) 442-2700 Fax: (707) 442-2700

Project: 247-0735
98995744

Received: 01/20/2005 14:15

Site: 9750 Golf Links Road, Oakland

Prep(s):	8260B	Test(s):	8260B
Sample ID:	S-240	Lab ID:	2005-01-0608-2
Sampled:	01/13/2005 12:10	Extracted:	01/25/2005 11:30
Matrix:	Soil	GC Batch:	2005/01/26/1

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline [Shell]	ND	1.0	mg/Kg	1.00	01/26/2005 11:30	
Benzene	ND	0.0050	mg/Kg	1.00	01/26/2005 11:30	
Toluene	ND	0.0050	mg/Kg	1.00	01/26/2005 11:30	
Ethyl benzene	ND	0.0050	mg/Kg	1.00	01/26/2005 11:30	
Total xylenes	ND	0.0050	mg/Kg	1.00	01/26/2005 11:30	
tert-Butyl alcohol (TBA)	ND	0.010	mg/Kg	1.00	01/26/2005 11:30	
Methyl tert-butyl ether (MTBE)	ND	0.0050	mg/Kg	1.00	01/26/2005 11:30	
Di-isopropyl Ether (DIPE)	ND	0.010	mg/Kg	1.00	01/26/2005 11:30	
Ethyl tert-butyl ether (ETBE)	ND	0.0050	mg/Kg	1.00	01/26/2005 11:30	
tert-Amyl methyl ether (TAME)	ND	0.0050	mg/Kg	1.00	01/26/2005 11:30	
<i>Surrogate(s)</i>						
1,2-Dichloroethane-d4	93.4	76-124	%	1.00	01/26/2005 11:30	
Toluene-d8	89.1	75-116	%	1.00	01/26/2005 11:30	

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Cambria Environmental Sonoma

Attn.: Ana Friel

270 Perkins Street

Sonoma, CA 95476

Phone: (707) 442-2700 Fax: (707) 442-2700

Project: 247-0735
98995744

Received: 01/20/2005 14:15

Site: 9750 Golf Links Road, Oakland

Sample ID: S-5-55	Lab ID: 005-1-0008-3
Sampled: 01/19/2005 09:50	Extracted: 01/26/2005 11:51
Matrix: S01	QC Bench: 2005/01/26/10:52

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline [Shell]	ND	1.0	mg/Kg	1.00	01/26/2005 11:51	
Benzene	ND	0.0050	mg/Kg	1.00	01/26/2005 11:51	
Toluene	ND	0.0050	mg/Kg	1.00	01/26/2005 11:51	
Ethyl benzene	ND	0.0050	mg/Kg	1.00	01/26/2005 11:51	
Total xylenes	ND	0.0050	mg/Kg	1.00	01/26/2005 11:51	
tert-Butyl alcohol (TBA)	ND	0.010	mg/Kg	1.00	01/26/2005 11:51	
Methyl tert-butyl ether (MTBE)	ND	0.0050	mg/Kg	1.00	01/26/2005 11:51	
Di-isopropyl Ether (DIPE)	ND	0.010	mg/Kg	1.00	01/26/2005 11:51	
Ethyl tert-butyl ether (ETBE)	ND	0.0050	mg/Kg	1.00	01/26/2005 11:51	
tert-Amyl methyl ether (TAME)	ND	0.0050	mg/Kg	1.00	01/26/2005 11:51	
Surrogate(s)						
1,2-Dichloroethane-d4	96.6	76-124	%	1.00	01/26/2005 11:51	
Toluene-d8	86.7	75-116	%	1.00	01/26/2005 11:51	

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

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Received: 01/20/2005 14:15

Site: 9750 Golf Links Road, Oakland

Sample ID:	S1-5-1115	Test(S):	8260B
Sampled:	1/18/2005 11:02	Entered:	1/26/2005 12:13
Matrix:	Soil	QC Batch#:	20050126-1C-B2
Analysis Flag L2 (See Legend and Note Section.)			

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline [Shell]	21	5.0	mg/Kg	4.95	01/26/2005 12:13	
Benzene	ND	0.025	mg/Kg	4.95	01/26/2005 12:13	
Toluene	ND	0.025	mg/Kg	4.95	01/26/2005 12:13	
Ethyl benzene	ND	0.025	mg/Kg	4.95	01/26/2005 12:13	
Total xylenes	ND	0.025	mg/Kg	4.95	01/26/2005 12:13	
tert-Butyl alcohol (TBA)	0.40	0.050	mg/Kg	4.95	01/26/2005 12:13	
Methyl tert-butyl ether (MTBE)	0.63	0.025	mg/Kg	4.95	01/26/2005 12:13	
Di-isopropyl Ether (DIPE)	ND	0.050	mg/Kg	4.95	01/26/2005 12:13	
Ethyl tert-butyl ether (ETBE)	ND	0.025	mg/Kg	4.95	01/26/2005 12:13	
tert-Amyl methyl ether (TAME)	ND	0.025	mg/Kg	4.95	01/26/2005 12:13	
Surrogate(s)						
1,2-Dichloroethane-d4	93.1	76-124	%	4.95	01/26/2005 12:13	
Toluene-d8	91.0	75-116	%	4.95	01/26/2005 12:13	

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

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Received: 01/20/2005 14:15

Site: 9750 Golf Links Road, Oakland

Sample Date:	01/18/2005	Test Date:	01/20/2005
Sample ID:	S-545	Report ID:	01-0608-3
Sampled:	01/18/2005 13:11	Extracted:	01/19/2005 01:38
Matrix:	Soil	GCFID:	01-0608-3

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline [Shell]	ND	1.0	mg/Kg	1.00	02/01/2005 01:38	
Benzene	ND	0.0050	mg/Kg	1.00	02/01/2005 01:38	
Toluene	ND	0.0050	mg/Kg	1.00	02/01/2005 01:38	
Ethyl benzene	ND	0.0050	mg/Kg	1.00	02/01/2005 01:38	
Total xylenes	ND	0.0050	mg/Kg	1.00	02/01/2005 01:38	
tert-Butyl alcohol (TBA)	0.40	0.010	mg/Kg	1.00	02/01/2005 01:38	
Methyl tert-butyl ether (MTBE)	0.38	0.0050	mg/Kg	1.00	02/01/2005 01:38	
Di-isopropyl Ether (DIPE)	ND	0.010	mg/Kg	1.00	02/01/2005 01:38	
Ethyl tert-butyl ether (ETBE)	ND	0.0050	mg/Kg	1.00	02/01/2005 01:38	
tert-Amyl methyl ether (TAME)	ND	0.0050	mg/Kg	1.00	02/01/2005 01:38	
Surrogate(s)						
1,2-Dichloroethane-d4	118.7	76-124	%	1.00	02/01/2005 01:38	
Toluene-d8	113.8	75-116	%	1.00	02/01/2005 01:38	

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

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Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline [Shell]	ND	1.0	mg/Kg	1.00	01/26/2005 12:56	
Benzene	ND	0.0050	mg/Kg	1.00	01/26/2005 12:56	
Toluene	ND	0.0050	mg/Kg	1.00	01/26/2005 12:56	
Ethyl benzene	ND	0.0050	mg/Kg	1.00	01/26/2005 12:56	
Total xylenes	ND	0.0050	mg/Kg	1.00	01/26/2005 12:56	
tert-Butyl alcohol (TBA)	ND	0.010	mg/Kg	1.00	01/26/2005 12:56	
Methyl tert-butyl ether (MTBE)	ND	0.0050	mg/Kg	1.00	01/26/2005 12:56	
Di-isopropyl Ether (DIPE)	ND	0.010	mg/Kg	1.00	01/26/2005 12:56	
Ethyl tert-butyl ether (ETBE)	ND	0.0050	mg/Kg	1.00	01/26/2005 12:56	
tert-Amyl methyl ether (TAME)	ND	0.0050	mg/Kg	1.00	01/26/2005 12:56	
Surrogate(s)						
1,2-Dichloroethane-d4	100.2	76-124	%	1.00	01/26/2005 12:56	
Toluene-d8	92.1	75-116	%	1.00	01/26/2005 12:56	

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

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Received: 01/20/2005 14:15

Site: 9750 Golf Links Road, Oakland

Prepared:	01/30/2005	Analyst:	323005
Sample ID:	S-245	Date Analyzed:	2005-01-20
Sampled:	01/18/2005 14:10	Extracted:	01/20/2005 01:21
Matrix:	Gasoline	Batch#:	2005-01-20-A-01

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline [Shell]	ND	1.0	mg/Kg	1.00	01/30/2005 01:21	
Benzene	ND	0.0050	mg/Kg	1.00	01/30/2005 01:21	
Toluene	ND	0.0050	mg/Kg	1.00	01/30/2005 01:21	
Ethyl benzene	ND	0.0050	mg/Kg	1.00	01/30/2005 01:21	
Total xylenes	ND	0.0050	mg/Kg	1.00	01/30/2005 01:21	
tert-Butyl alcohol (TBA)	ND	0.010	mg/Kg	1.00	01/30/2005 01:21	
Methyl tert-butyl ether (MTBE)	ND	0.0050	mg/Kg	1.00	01/30/2005 01:21	
Di-isopropyl Ether (DIPE)	ND	0.010	mg/Kg	1.00	01/30/2005 01:21	
Ethyl tert-butyl ether (ETBE)	ND	0.0050	mg/Kg	1.00	01/30/2005 01:21	
tert-Amyl methyl ether (TAME)	ND	0.0050	mg/Kg	1.00	01/30/2005 01:21	
Surrogate(s)						
1,2-Dichloroethane-d4	102.6	76-124	%	1.00	01/30/2005 01:21	
Toluene-d8	98.5	75-116	%	1.00	01/30/2005 01:21	

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Cambria Environmental Sonoma

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Project: 247-0735
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Received: 01/20/2005 14:15

Site: 9750 Golf Links Road, Oakland

Project ID: 5030B		Batch No: 01-0608	
Method: Blank		Sel	Date Analyzed: 01/25/2005 07:44
MLR: 2005/01/25 10:00:04485		QC Batch: 01/25/2005 07:42	

Compound	Conc.	RL	Unit	Analyzed	Flag
Gasoline [Shell]	ND	1.0	mg/Kg	01/25/2005 07:44	
tert-Butyl alcohol (TBA)	ND	0.010	mg/Kg	01/25/2005 07:44	
Methyl tert-butyl ether (MTBE)	ND	0.0050	mg/Kg	01/25/2005 07:44	
Di-isopropyl Ether (DIPE)	ND	0.010	mg/Kg	01/25/2005 07:44	
Ethyl tert-butyl ether (ETBE)	ND	0.0050	mg/Kg	01/25/2005 07:44	
tert-Amyl methyl ether (TAME)	ND	0.0050	mg/Kg	01/25/2005 07:44	
Benzene	ND	0.0050	mg/Kg	01/25/2005 07:44	
Toluene	ND	0.0050	mg/Kg	01/25/2005 07:44	
Ethyl benzene	ND	0.0050	mg/Kg	01/25/2005 07:44	
Total xylenes	ND	0.0050	mg/Kg	01/25/2005 07:44	
Surrogates(s)					
1,2-Dichloroethane-d4	97.4	76-124	%	01/25/2005 07:44	
Toluene-d8	88.0	75-116	%	01/25/2005 07:44	

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

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Project: 247-0735
98995744

Received: 01/20/2005 14:15

Site: 9750 Golf Links Road, Oakland

Batch#OC Report		Sample Type: Soil		Report Date: 01/26/2005	
Sample(s): 30-300	Method: Blank	Sample ID: 100-701-64-C-02	Sample Date: 01/20/2005	Analyst: 01/26/2005-09:10	Flag:
Run Date: 01/26/2005	Run Time: 09:10	Sample ID: 100-701-64-C-02	Sample Date: 01/20/2005	Analyst: 01/26/2005-09:10	Flag:

Compound	Conc.	RL	Unit	Analyzed	Flag
Gasoline [Shell]	ND	1.0	mg/Kg	01/26/2005 09:10	
tert-Butyl alcohol (TBA)	ND	0.010	mg/Kg	01/26/2005 09:10	
Methyl tert-butyl ether (MTBE)	ND	0.0050	mg/Kg	01/26/2005 09:10	
Di-isopropyl Ether (DIPE)	ND	0.010	mg/Kg	01/26/2005 09:10	
Ethyl tert-butyl ether (ETBE)	ND	0.0050	mg/Kg	01/26/2005 09:10	
tert-Amyl methyl ether (TAME)	ND	0.0050	mg/Kg	01/26/2005 09:10	
Benzene	ND	0.0050	mg/Kg	01/26/2005 09:10	
Toluene	ND	0.0050	mg/Kg	01/26/2005 09:10	
Ethyl benzene	ND	0.0050	mg/Kg	01/26/2005 09:10	
Total xylenes	ND	0.0050	mg/Kg	01/26/2005 09:10	
Surrogates(s)					
1,2-Dichloroethane-d4	98.6	76-124	%	01/26/2005 09:10	
Toluene-d8	90.2	75-116	%	01/26/2005 09:10	

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

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Project: 247-0735
98995744

Received: 01/20/2005 14:15

Site: 9750 Golf Links Road, Oakland

Batch Report		Sample ID: 8260B-01-0608	
Prep(s): 5030B	Method: Blank	Soil	QC Batch: 8260B-01-0608
ME: 24700 01/29/2005 17:18			Date Extracted: 01/29/2005 17:18

Compound	Conc.	RL	Unit	Analyzed	Flag
Gasoline [Shell]	ND	1.0	mg/Kg	01/29/2005 17:18	
tert-Butyl alcohol (TBA)	ND	0.010	mg/Kg	01/29/2005 17:18	
Methyl tert-butyl ether (MTBE)	ND	0.0050	mg/Kg	01/29/2005 17:18	
Di-isopropyl Ether (DIPE)	ND	0.010	mg/Kg	01/29/2005 17:18	
Ethyl tert-butyl ether (ETBE)	ND	0.0050	mg/Kg	01/29/2005 17:18	
tert-Amyl methyl ether (TAME)	ND	0.0050	mg/Kg	01/29/2005 17:18	
Benzene	ND	0.0050	mg/Kg	01/29/2005 17:18	
Toluene	ND	0.0050	mg/Kg	01/29/2005 17:18	
Ethyl benzene	ND	0.0050	mg/Kg	01/29/2005 17:18	
Total xylenes	ND	0.0050	mg/Kg	01/29/2005 17:18	
Surrogates(s)					
1,2-Dichloroethane-d4	102.0	76-124	%	01/29/2005 17:18	
Toluene-d8	97.4	75-116	%	01/29/2005 17:18	

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Cambria Environmental Sonoma

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Received: 01/20/2005 14:15

Site: 9750 Golf Links Road, Oakland

Report ID: 12005010312A69010		Sample Type: Soil		Test ID: 8260B	
Method Blank		Soil		GC Batch #: 2005/01/31/A-69	
Date Entered: 01/21/2005 18:10					

Compound	Conc.	RL	Unit	Analyzed	Flag
Gasoline [Shell]	ND	1.0	mg/Kg	01/31/2005 18:10	
tert-Butyl alcohol (TBA)	ND	0.010	mg/Kg	01/31/2005 18:10	
Methyl tert-butyl ether (MTBE)	ND	0.0050	mg/Kg	01/31/2005 18:10	
Di-isopropyl Ether (DIPE)	ND	0.010	mg/Kg	01/31/2005 18:10	
Ethyl tert-butyl ether (ETBE)	ND	0.0050	mg/Kg	01/31/2005 18:10	
tert-Amyl methyl ether (TAME)	ND	0.0050	mg/Kg	01/31/2005 18:10	
Benzene	ND	0.0050	mg/Kg	01/31/2005 18:10	
Toluene	ND	0.0050	mg/Kg	01/31/2005 18:10	
Ethyl benzene	ND	0.0050	mg/Kg	01/31/2005 18:10	
Total xylenes	ND	0.0050	mg/Kg	01/31/2005 18:10	
Surrogates(s)					
1,2-Dichloroethane-d4	117.6	76-124	%	01/31/2005 18:10	
Toluene-d8	109.8	75-116	%	01/31/2005 18:10	

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

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Received: 01/20/2005 14:15

Site: 9750 Golf Links Road, Oakland

Batch QC Report												
Sample(s): 5030B		Matrix: Soil		Method: G/C-Batch 1/2001/01/25/IC-62		QC Sample(s): 8260B						
Laboratory Control Spike		Soil										
Sample ID	Date Collected	Extraction Date	Analyzed Date	Conc.	Exp. Conc.	Recovery %	RPD	Ctrl. Limits %	Flags			
LCS	2005/01/25/IC-62-012	Extracted: 01/25/2005	Analyzed: 01/25/2005	mg/Kg	mg/Kg	LCS	LCSD	%	Rec.	RPD	LCS	LCSD
Methyl tert-butyl ether (MTBE)	0.0459			0.05	0.05	91.8			65-165	20		
Benzene	0.0495			0.05	0.05	99.0			69-129	20		
Toluene	0.0497			0.05	0.05	99.4			70-130	20		
Surrogates(s)												
1,2-Dichloroethane-d4	440			500	500	88.0			76-124			
Toluene-d8	469			500	500	93.8			75-116			

Compound	Conc.	mg/Kg	Exp.Conc.	Recovery %	RPD	Ctrl.Limits %	Flags			
	LCS	LCSD		LCS	LCSD	%	Rec.	RPD	LCS	LCSD
Methyl tert-butyl ether (MTBE)	0.0459		0.05	91.8			65-165	20		
Benzene	0.0495		0.05	99.0			69-129	20		
Toluene	0.0497		0.05	99.4			70-130	20		
Surrogates(s)										
1,2-Dichloroethane-d4	440		500	88.0			76-124			
Toluene-d8	469		500	93.8			75-116			

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

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Received: 01/20/2005 14:15

Site: 9750 Golf Links Road, Oakland

Prep(s): 01205		Sample ID: 8260B		Prep(s): 3260B	
Laboratory Control Spike		Split: 100:1		Date Analyzed: 01/26/2005	
LCS	2005/01/26-1G-62-048	Expiry date: 10/26/2005		Analyzed: 01/26/2005-08-21B	
LCSD					

Compound	Conc. mg/Kg		Exp.Conc.	Recovery %		RPD	Ctrl.Limits %		Flags	
	LCS	LCSD		LCS	LCSD		Rec.	RPD	LCS	LCSD
Methyl tert-butyl ether (MTBE)	0.0544		0.05	108.8			65-165	20		
Benzene	0.0472		0.05	94.4			69-129	20		
Toluene	0.0508		0.05	101.6			70-130	20		
<i>Surrogates(s)</i>										
1,2-Dichloroethane-d4	440		500	88.0			76-124			
Toluene-d8	473		500	94.6			75-116			

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

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Site: 9750 Golf Links Road, Oakland

Sample ID		Prep ID		Soil Type		QC Status	
8260B		8260B		8260B		8260B	
Laboratory Control Spike		Soil		QC Status		QC Status	
LCS		Extracted 01/29/2005		Analyst: 01/29/2005 07:40		Analyst: 01/29/2005 07:40	
LCSD							

Compound	Conc.		Exp.Conc.	Recovery %		RPD	Ctrl.Limits %		Flags	
	LCS	LCSD		LCS	LCSD		Rec.	RPD	LCS	LCSD
Methyl tert-butyl ether (MTBE)	0.0557		0.05	111.4			65-165	20		
Benzene	0.0508		0.05	101.6			69-129	20		
Toluene	0.0519		0.05	103.8			70-130	20		
<i>Surrogates(s)</i>										
1,2-Dichloroethane-d4	444		500	88.8			76-124			
Toluene-d8	449		500	89.8			75-116			

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

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Batch QC Report									
Sample ID:	8260B	Sample Name:	Gas/BTEX Fuel Oxygenates by 8260B	Test Method:	8260B	QC Type:	QC	QC Batch #:	2005/01/31-2A-69
Sample Date:	2005/01/31	Sample Desc:	Extraction Date: 2005/01/26	Extraction Date:	2005/01/26	Analyzed Date:	2005/01/31	Analyst:	17-51
Sample ID:	8260B	Sample Name:	Gas/BTEX Fuel Oxygenates by 8260B	Test Method:	8260B	QC Type:	QC	QC Batch #:	2005/01/31-2A-69
Sample Date:	2005/01/31	Sample Desc:	Extraction Date: 2005/01/26	Extraction Date:	2005/01/26	Analyzed Date:	2005/01/31	Analyst:	17-51

Compound	Conc.		Exp.Conc.	Recovery %		RPD	Ctrl.Limits %		Flags	
	LCS	LCSD		LCS	LCSD		Rec.	RPD	LCS	LCSD
Methyl tert-butyl ether (MTBE)	0.0521		0.05	104.2			65-165	20		
Benzene	0.0497		0.05	99.4			69-129	20		
Toluene	0.0511		0.05	102.2			70-130	20		
Surrogates(s)										
1,2-Dichloroethane-d4	576		500	115.2			76-124			
Toluene-d8	524		500	104.8			75-116			

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Cambria Environmental Sonoma

Attn.: Ana Friel

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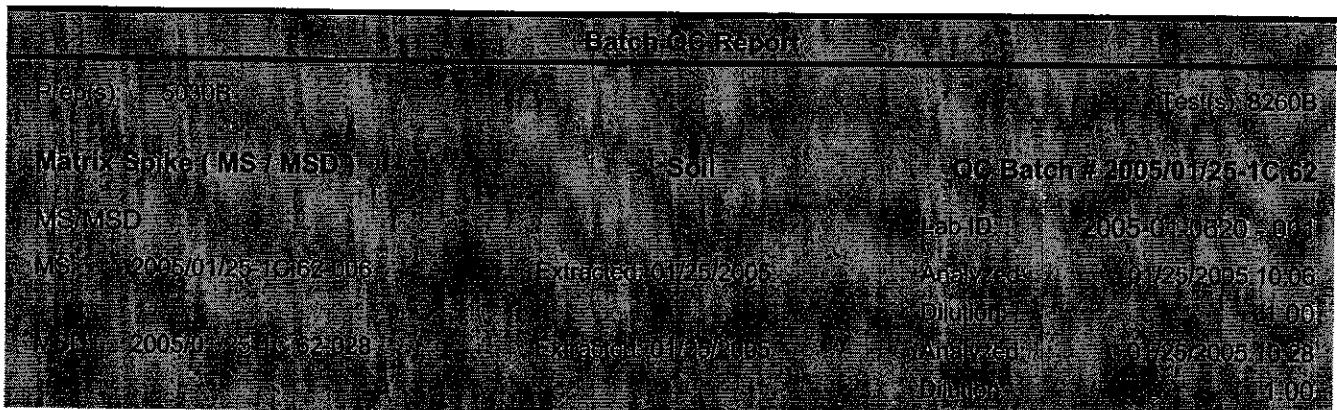
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Received: 01/20/2005 14:15

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Compound	Conc. mg/Kg			Spk.Level	Recovery %			Limits %		Flags	
	MS	MSD	Sample		mg/Kg	MS	MSD	RPD	Rec.	RPD	MS
Methyl tert-butyl ether	0.0490	0.0547	ND	0.048262	101.5	114.2	11.8	65-165	20		
Benzene	0.0442	0.0499	ND	0.048262	91.6	104.2	12.9	69-129	20		
Toluene	0.0455	0.0498	ND	0.048262	94.3	104.0	9.8	70-130	20		
<i>Surrogate(s)</i>											
1,2-Dichloroethane-d4	448	460		500	89.6	92.0		76-124			
Toluene-d8	446	471		500	89.2	94.2		75-116			

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Cambria Environmental Sonoma

Attn.: Ana Friel

270 Perkins Street

Sonoma, CA 95476

Phone: (707) 442-2700 Fax: (707) 442-2700

Project: 247-0735
98995744

Received: 01/20/2005 14:15

Site: 9750 Golf Links Road, Oakland

Report ID: 20050126-IC-62-001		Sample ID: 20050126-IC-62-001		QC ID: 101015-01-0658-001	
Matrix Spiked (MS/MSD)		Soil		QC Date: 2005/01/26-IC-62-001	
MS/MSD		LabID: 2005-01-0658-001		Analyzed Date: 2005/01/20-10:01	
MS: 2005/01/26-IC-62-001		Extraction Date: 2005/01/26/2005		Dilution: 1:100	
MSD: 2005/01/26-IC-62-023		Extracted Date: 2005/01/26/2005		Analyzed Date: 2005/01/26/2005-10:23	
Dilution:					

Compound	Conc. mg/Kg			Spk.Level	Recovery %			Limits %		Flags	
	MS	MSD	Sample		mg/Kg	MS	MSD	RPD	Rec.	RPD	MS
Methyl tert-butyl ether	0.0416	0.0445	ND	0.049701	83.7	91.0	8.4	65-165	20		
Benzene	0.0399	0.0417	ND	0.049701	80.3	85.2	5.9	69-129	20		
Toluene	0.0404	0.0437	ND	0.049701	81.3	89.3	9.4	70-130	20		
Surrogate(s)											
1,2-Dichloroethane-d4	466	442		500	93.2	88.4		76-124			
Toluene-d8	456	456		500	91.2	91.2		75-116			

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Cambria Environmental Sonoma

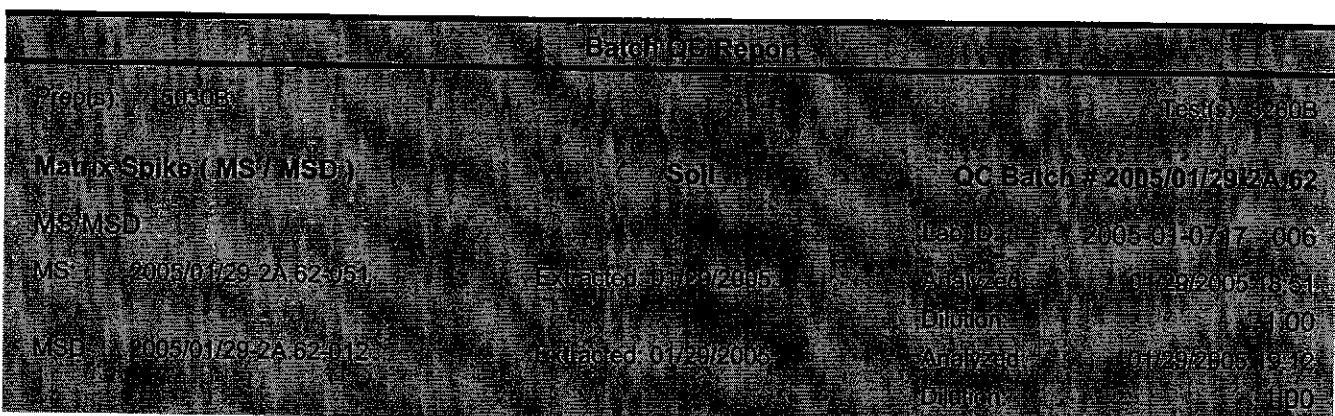
Attn.: Ana Friel

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Sonoma, CA 95476
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Project: 247-0735
98995744

Received: 01/20/2005 14:15

Site: 9750 Golf Links Road, Oakland



Compound	Conc. mg/Kg			Spk.Level	Recovery %			Limits %		Flags	
	MS	MSD	Sample		mg/Kg	MS	MSD	RPD	Rec.	RPD	MS
Methyl tert-butyl ether	0.0509	0.0608	ND	0.049019	103.8	121.6	15.8	65-165	20		
Benzene	0.0455	0.0548	ND	0.049019	92.8	109.6	16.6	69-129	20		
Toluene	0.0484	0.0562	ND	0.049019	98.7	112.4	13.0	70-130	20		
<i>Surrogate(s)</i>											
1,2-Dichloroethane-d4	463	471		500	92.6	94.2		76-124			
Toluene-d8	471	486		500	94.2	97.2		75-116			

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Cambria Environmental Sonoma

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Project: 247-0735
98995744

Received: 01/20/2005 14:15

Site: 9750 Golf Links Road, Oakland

Batch HPLC Report											
Proprietary Information			Analytical Data								
Matrix Spike (MS / MSD)			Sample			QC Batch 1-82005/01/2005					
MS	MSD	Sample	MS	MSD	Sample	Q.C. Date	Q.C. ID	Lab ID	Analyst	Dilution	Analysis Date
MSD	Sample	Sample	Estimated	Estimated	Estimated	01/20/2005	01/20/2005	2005-01-0669-003	01/20/2005	100	01/20/2005
MSD	Sample	Sample	Estimated	Estimated	Estimated	01/20/2005	01/20/2005	2005-01-0669-003	01/20/2005	100	01/20/2005
MSD	Sample	Sample	Estimated	Estimated	Estimated	01/20/2005	01/20/2005	2005-01-0669-003	01/20/2005	100	01/20/2005
Methyl tert-butyl ether	0.0521	0.0521	ND	0.049603	105.0	105.9	0.9	65-165	20		
Benzene	0.0509	0.0483	ND	0.049603	102.6	98.1	4.5	69-129	20		
Toluene	0.0510	0.0528	ND	0.049603	102.8	107.3	4.3	70-130	20		
Surrogate(s)											
1,2-Dichloroethane-d4	535	528		500	107.0	105.6		76-124			
Toluene-d8	529	546		500	105.8	109.2		75-116			

Compound	Conc. mg/Kg			Spk.Level	Recovery %			Limits %		Flags	
	MS	MSD	Sample		mg/Kg	MS	MSD	RPD	Rec.	RPD	MS
Methyl tert-butyl ether	0.0521	0.0521	ND	0.049603	105.0	105.9	0.9	65-165	20		
Benzene	0.0509	0.0483	ND	0.049603	102.6	98.1	4.5	69-129	20		
Toluene	0.0510	0.0528	ND	0.049603	102.8	107.3	4.3	70-130	20		
Surrogate(s)											
1,2-Dichloroethane-d4	535	528		500	107.0	105.6		76-124			
Toluene-d8	529	546		500	105.8	109.2		75-116			

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Cambria Environmental Sonoma

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Project: 247-0735
98995744

Received: 01/20/2005 14:15

Site: 9750 Golf Links Road, Oakland

Analysis Flag

L2

Reporting limits were raised due to high level of analyte present
in the sample.

Brewer, Melissa

From: Lewis, Scott [lewis@cambreria-env.com]
Sent: Wednesday, January 26, 2005 10:11 AM
To: Brewer, Melissa
Cc: 'Friel, Ana'; 'Friel, Ana'
Subject: Notification 9750 Gulf Links Road, Oakland 2005-01-0608

From: Melissa Brewer <mbrewer@stl-inc.com>

Project#: 247-0735

Project Name: 98995744

This email includes reports for the following tests:

-Cover Letter

File: STLSF2005010608-ChainofCustody-COC0000421976.PDF

S-2.5.5* is labeled as S-2.6.5*. We logged it in according to the Chain of Custody.

The correct sample ID should be S-2.6.5*

Thanks,

Scott Lewis
Senior Staff Geologist
Cambria Environmental Technology Inc.
(707) 933-2389 Desk
(707) 249-0697 Cell
(707) 935-6649 Fax
lewis@cambreria-env.com

Cambria Environmental Sonoma

March 14, 2005

270 Perkins Street
Sonoma, CA 95476

Attn.: Ana Friel
Project#: 247-0735
Project: 98995744
Site: 9750 Golf Links Road, Oakland, California

Attached is our report for your samples received on 02/25/2005 11:00

This report has been reviewed and approved for release. Reproduction of this report is permitted only in its entirety.

Please note that any unused portion of the samples will be discarded after 04/11/2005 unless you have requested otherwise.

We appreciate the opportunity to be of service to you. If you have any questions,

You can also contact me via email. My email address is: mbrewer@stl-inc.com

Sincerely,



Melissa Brewer
Project Manager

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Cambria Environmental Sonoma

Attn.: Ana Friel

270 Perkins Street
Sonoma, CA 95476
Phone: (707) 268-3812 Fax: (707) 442-2700

Project: 247-0735
98995744

Received: 02/25/2005 11:00

Site: 9750 Golf Links Road, Oakland, California

Samples Reported

Sample Name	Date Sampled	Matrix	Order
S-1-5.0	02/23/2005 10:00	Soil	1
S-4-5.5	02/23/2005 10:20	Soil	2
S-4-10.0	02/23/2005 10:35	Soil	3
S-4-15.0	02/23/2005 10:36	Soil	4
S-4-20.0	02/23/2005 10:37	Soil	5
S-1-10.0	02/23/2005 13:15	Soil	6
S-1-15.0	02/23/2005 13:30	Soil	7
S-1-19.0	02/23/2005 13:35	Soil	8

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Cambria Environmental Sonoma

Attn.: Ana Friel

270 Perkins Street
Sonoma, CA 95476
Phone: (707) 268-3812 Fax: (707) 442-2700

Project: 247-0735
98995744

Received: 02/25/2005 11:00

Site: 9750 Golf Links Road, Oakland, California

Prep(s):	5030B	Test(s):	X	8260B	X
Sample ID:	S-1510	Sample ID:		005-02-0842-1	
Sampled:	02/23/2005 10:00	Extracted:		03/01/2005 19:42	
Matrix:	Soil	O/C Ratio#:		005-02-0842-69	

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline [Shell]	ND	1.0	mg/Kg	1.00	03/01/2005 19:42	
Benzene	ND	0.0050	mg/Kg	1.00	03/01/2005 19:42	
Toluene	ND	0.0050	mg/Kg	1.00	03/01/2005 19:42	
Ethyl benzene	ND	0.0050	mg/Kg	1.00	03/01/2005 19:42	
Total xylenes	ND	0.0050	mg/Kg	1.00	03/01/2005 19:42	
tert-Butyl alcohol (TBA)	ND	0.010	mg/Kg	1.00	03/01/2005 19:42	
Methyl tert-butyl ether (MTBE)	ND	0.0050	mg/Kg	1.00	03/01/2005 19:42	
Di-isopropyl Ether (DIPE)	ND	0.010	mg/Kg	1.00	03/01/2005 19:42	
Ethyl tert-butyl ether (ETBE)	ND	0.0050	mg/Kg	1.00	03/01/2005 19:42	
tert-Amyl methyl ether (TAME)	ND	0.0050	mg/Kg	1.00	03/01/2005 19:42	
Surrogate(s)						
1,2-Dichloroethane-d4	104.7	76-124	%	1.00	03/01/2005 19:42	
Toluene-d8	99.9	75-116	%	1.00	03/01/2005 19:42	

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Cambria Environmental Sonoma

Attn.: Ana Friel

270 Perkins Street
Sonoma, CA 95476
Phone: (707) 268-3812 Fax: (707) 442-2700

Project: 247-0735
98995744

Received: 02/25/2005 11:00

Site: 9750 Golf Links Road, Oakland, California

Prep(S)	8260B	Test(S)	8260B
Sample ID	554-53	Lab ID	2005-02-0842-2
Sampled	3/2/2005 10:20	Extracted	3/2/2005 10:56
Matrix	Oil	QC Batch	2005/03/02 FA-09

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline [Shell]	ND	1.0	mg/Kg	1.00	03/02/2005 10:56	
Benzene	ND	0.0050	mg/Kg	1.00	03/02/2005 10:56	
Toluene	ND	0.0050	mg/Kg	1.00	03/02/2005 10:56	
Ethyl benzene	ND	0.0050	mg/Kg	1.00	03/02/2005 10:56	
Total xylenes	ND	0.0050	mg/Kg	1.00	03/02/2005 10:56	
tert-Butyl alcohol (TBA)	ND	0.010	mg/Kg	1.00	03/02/2005 10:56	
Methyl tert-butyl ether (MTBE)	ND	0.0050	mg/Kg	1.00	03/02/2005 10:56	
Di-isopropyl Ether (DIPE)	ND	0.010	mg/Kg	1.00	03/02/2005 10:56	
Ethyl tert-butyl ether (ETBE)	ND	0.0050	mg/Kg	1.00	03/02/2005 10:56	
tert-Amyl methyl ether (TAME)	ND	0.0050	mg/Kg	1.00	03/02/2005 10:56	
Surrogate(s)						
1,2-Dichloroethane-d4	103.5	76-124	%	1.00	03/02/2005 10:56	
Toluene-d8	99.3	75-116	%	1.00	03/02/2005 10:56	

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Cambria Environmental Sonoma

Attn.: Ana Friel

270 Perkins Street
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Project: 247-0735
98995744

Received: 02/25/2005 11:00

Site: 9750 Golf Links Road, Oakland, California

Prep(s):	3030B1	Test(s):	8260B
Sample ID:	S-4-10-0	Test ID:	2005-02-0842-13
Sampled:	02/23/2005 10:35	Extracted:	02/27/2005 13:46
Matrix:	Soil	EXTRACT#:	2005-02-02-1A-69

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline [Shell]	ND	1.0	mg/Kg	1.00	03/02/2005 13:46	
Benzene	ND	0.0050	mg/Kg	1.00	03/02/2005 13:46	
Toluene	ND	0.0050	mg/Kg	1.00	03/02/2005 13:46	
Ethyl benzene	ND	0.0050	mg/Kg	1.00	03/02/2005 13:46	
Total xylenes	ND	0.0050	mg/Kg	1.00	03/02/2005 13:46	
tert-Butyl alcohol (TBA)	ND	0.010	mg/Kg	1.00	03/02/2005 13:46	
Methyl tert-butyl ether (MTBE)	ND	0.0050	mg/Kg	1.00	03/02/2005 13:46	
Di-isopropyl Ether (DIPE)	ND	0.010	mg/Kg	1.00	03/02/2005 13:46	
Ethyl tert-butyl ether (ETBE)	ND	0.0050	mg/Kg	1.00	03/02/2005 13:46	
tert-Amyl methyl ether (TAME)	ND	0.0050	mg/Kg	1.00	03/02/2005 13:46	
Surrogate(s)						
1,2-Dichloroethane-d4	102.7	76-124	%	1.00	03/02/2005 13:46	
Toluene-d8	97.8	75-116	%	1.00	03/02/2005 13:46	

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Cambria Environmental Sonoma

Attn.: Ana Friel

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Project: 247-0735
98995744

Received: 02/25/2005 11:00

Site: 9750 Golf Links Road, Oakland, California

PrepID:	8260B	Sample ID:	64415.0	Run ID:	2005-02-0842-4
Sampled:	02/23/2005 10:36	Extraced:	02/23/2005 14:05	File Batch#:	2005/03/02/14:05
Matrix:	Soil				

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline [Shell]	ND	1.0	mg/Kg	1.00	03/02/2005 14:05	
Benzene	ND	0.0050	mg/Kg	1.00	03/02/2005 14:05	
Toluene	ND	0.0050	mg/Kg	1.00	03/02/2005 14:05	
Ethyl benzene	ND	0.0050	mg/Kg	1.00	03/02/2005 14:05	
Total xylenes	ND	0.0050	mg/Kg	1.00	03/02/2005 14:05	
tert-Butyl alcohol (TBA)	ND	0.010	mg/Kg	1.00	03/02/2005 14:05	
Methyl tert-butyl ether (MTBE)	ND	0.0050	mg/Kg	1.00	03/02/2005 14:05	
Di-isopropyl Ether (DIPE)	ND	0.010	mg/Kg	1.00	03/02/2005 14:05	
Ethyl tert-butyl ether (ETBE)	ND	0.0050	mg/Kg	1.00	03/02/2005 14:05	
tert-Amyl methyl ether (TAME)	ND	0.0050	mg/Kg	1.00	03/02/2005 14:05	
Surrogate(s)						
1,2-Dichloroethane-d4	111.8	76-124	%	1.00	03/02/2005 14:05	
Toluene-d8	90.7	75-116	%	1.00	03/02/2005 14:05	

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Cambria Environmental Sonoma

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270 Perkins Street
Sonoma, CA 95476
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Project: 247-0735
98995744

Received: 02/25/2005 11:00

Site: 9750 Golf Links Road, Oakland, California

Prev(s):	5030B	Test(s):	8260B
Sample ID:	S-4-200	Job ID:	2005-02-0842-05
Sampled:	02/23/2005 10:47	Extracted:	03/02/2005 14:23
Matrix:	Soil	QC Sample:	2005/02/24-A-09

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline [Shell]	ND	1.0	mg/Kg	1.00	03/02/2005 14:23	
Benzene	ND	0.0050	mg/Kg	1.00	03/02/2005 14:23	
Toluene	ND	0.0050	mg/Kg	1.00	03/02/2005 14:23	
Ethyl benzene	ND	0.0050	mg/Kg	1.00	03/02/2005 14:23	
Total xylenes	ND	0.0050	mg/Kg	1.00	03/02/2005 14:23	
tert-Butyl alcohol (TBA)	0.029	0.010	mg/Kg	1.00	03/02/2005 14:23	
Methyl tert-butyl ether (MTBE)	0.29	0.0050	mg/Kg	1.00	03/02/2005 14:23	
Di-isopropyl Ether (DIPE)	ND	0.010	mg/Kg	1.00	03/02/2005 14:23	
Ethyl tert-butyl ether (ETBE)	ND	0.0050	mg/Kg	1.00	03/02/2005 14:23	
tert-Amyl methyl ether (TAME)	ND	0.0050	mg/Kg	1.00	03/02/2005 14:23	
Surrogate(s)						
1,2-Dichloroethane-d4	101.5	76-124	%	1.00	03/02/2005 14:23	
Toluene-d8	99.1	75-116	%	1.00	03/02/2005 14:23	

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Cambria Environmental Sonoma

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270 Perkins Street

Sonoma, CA 95476

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Project: 247-0735
98995744

Received: 02/25/2005 11:00

Site: 9750 Golf Links Road, Oakland, California

Prep/Str:	8260B	Results:	8260B
Sample ID:	IS-1-10-9	Lab ID:	2005-02-0842-16
Sampled:	02/23/2005 13:15	Extracted:	03/07/2005 13:36
Matrix:	Gasoline	GC Batch#:	2005/03/07/2A-B9
Analysis Flag: L2 (See Legend and Note Section.)			

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline [Shell]	ND	4.4	mg/Kg	4.42	03/07/2005 13:36	
Benzene	ND	0.022	mg/Kg	4.42	03/07/2005 13:36	
Toluene	ND	0.022	mg/Kg	4.42	03/07/2005 13:36	
Ethyl benzene	ND	0.022	mg/Kg	4.42	03/07/2005 13:36	
Total xylenes	ND	0.022	mg/Kg	4.42	03/07/2005 13:36	
tert-Butyl alcohol (TBA)	0.14	0.044	mg/Kg	4.42	03/07/2005 13:36	
Methyl tert-butyl ether (MTBE)	0.32	0.022	mg/Kg	4.42	03/07/2005 13:36	
Di-isopropyl Ether (DIPE)	ND	0.044	mg/Kg	4.42	03/07/2005 13:36	
Ethyl tert-butyl ether (ETBE)	ND	0.022	mg/Kg	4.42	03/07/2005 13:36	
tert-Amyl methyl ether (TAME)	ND	0.022	mg/Kg	4.42	03/07/2005 13:36	
Surrogate(s)						
1,2-Dichloroethane-d4	84.2	76-124	%	4.42	03/07/2005 13:36	
Toluene-d8	100.8	75-116	%	4.42	03/07/2005 13:36	

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Cambria Environmental Sonoma

Attn.: Ana Friel

270 Perkins Street
Sonoma, CA 95476
Phone: (707) 268-3812 Fax: (707) 442-2700

Project: 247-0735
98995744

Received: 02/25/2005 11:00

Site: 9750 Golf Links Road, Oakland, California

Prep(S)	5180E	Test(S)	8260B
Sample ID:	S-1-15.0	Lab ID:	2005-02-0842-7
Sample dcl:	02/23/2005 13:30	Extracted:	03/02/2005 14:42
Matrix:	Soil	QC Batch#:	2005-02-02-A-69

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline [Shell]	ND	1.0	mg/Kg	1.00	03/02/2005 14:42	
Benzene	ND	0.0050	mg/Kg	1.00	03/02/2005 14:42	
Toluene	ND	0.0050	mg/Kg	1.00	03/02/2005 14:42	
Ethyl benzene	ND	0.0050	mg/Kg	1.00	03/02/2005 14:42	
Total xylenes	ND	0.0050	mg/Kg	1.00	03/02/2005 14:42	
tert-Butyl alcohol (TBA)	0.014	0.010	mg/Kg	1.00	03/02/2005 14:42	
Methyl tert-butyl ether (MTBE)	0.16	0.0050	mg/Kg	1.00	03/02/2005 14:42	
Di-isopropyl Ether (DIPE)	ND	0.010	mg/Kg	1.00	03/02/2005 14:42	
Ethyl tert-butyl ether (ETBE)	ND	0.0050	mg/Kg	1.00	03/02/2005 14:42	
tert-Amyl methyl ether (TAME)	ND	0.0050	mg/Kg	1.00	03/02/2005 14:42	
Surrogate(s)						
1,2-Dichloroethane-d4	101.1	76-124	%	1.00	03/02/2005 14:42	
Toluene-d8	100.9	75-116	%	1.00	03/02/2005 14:42	

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Cambria Environmental Sonoma

Attn.: Ana Friel

270 Perkins Street
Sonoma, CA 95476
Phone: (707) 268-3812 Fax: (707) 442-2700

Project: 247-0735
98995744

Received: 02/25/2005 11:00

Site: 9750 Golf Links Road, Oakland, California

Project #: 247-0735	Sample ID: S-0419.0	Sample Date: 02/23/2005 13:35	Analyst: Mauix	Method: 8260B	Lab ID: 2005-02-0842	QC Batch #: 2005/02/14-69
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Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline [Shell]	3.6	1.0	mg/Kg	1.00	03/02/2005 15:01	
Benzene	ND	0.0050	mg/Kg	1.00	03/02/2005 15:01	
Toluene	ND	0.0050	mg/Kg	1.00	03/02/2005 15:01	
Ethyl benzene	ND	0.0050	mg/Kg	1.00	03/02/2005 15:01	
Total xylenes	ND	0.0050	mg/Kg	1.00	03/02/2005 15:01	
tert-Butyl alcohol (TBA)	0.014	0.010	mg/Kg	1.00	03/02/2005 15:01	
Methyl tert-butyl ether (MTBE)	0.054	0.0050	mg/Kg	1.00	03/02/2005 15:01	
Di-isopropyl Ether (DIPE)	ND	0.010	mg/Kg	1.00	03/02/2005 15:01	
Ethyl tert-butyl ether (ETBE)	ND	0.0050	mg/Kg	1.00	03/02/2005 15:01	
tert-Amyl methyl ether (TAME)	ND	0.0050	mg/Kg	1.00	03/02/2005 15:01	
<i>Surrogate(s)</i>						
1,2-Dichloroethane-d4	96.3	76-124	%	1.00	03/02/2005 15:01	
Toluene-d8	107.3	75-116	%	1.00	03/02/2005 15:01	

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Cambria Environmental Sonoma

Attn.: Ana Friel

270 Perkins Street

Sonoma, CA 95476

Phone: (707) 268-3812 Fax: (707) 442-2700

Project: 247-0735
98995744

Received: 02/25/2005 11:00

Site: 9750 Golf Links Road, Oakland, California

Report ID: 8260B-Report					
Prep(s): 5030B	Sample ID:	Matrix:	Method:	Test(s): 8260B	QC Batch #:
Method: Blank		Soil			2005/03/01-2G.69
MB-2005/03/01-2G.69-012					Date Extracted: 03/01/2005 19:12
Compound	Conc.	RL	Unit	Analyzed	Flag
Gasoline [Shell]	ND	1.0	mg/Kg	03/01/2005 19:12	
tert-Butyl alcohol (TBA)	ND	0.010	mg/Kg	03/01/2005 19:12	
Methyl tert-butyl ether (MTBE)	ND	0.0050	mg/Kg	03/01/2005 19:12	
Di-isopropyl Ether (DIPE)	ND	0.010	mg/Kg	03/01/2005 19:12	
Ethyl tert-butyl ether (ETBE)	ND	0.0050	mg/Kg	03/01/2005 19:12	
tert-Amyl methyl ether (TAME)	ND	0.0050	mg/Kg	03/01/2005 19:12	
Benzene	ND	0.0050	mg/Kg	03/01/2005 19:12	
Toluene	ND	0.0050	mg/Kg	03/01/2005 19:12	
Ethyl benzene	ND	0.0050	mg/Kg	03/01/2005 19:12	
Total xylenes	ND	0.0050	mg/Kg	03/01/2005 19:12	
Surrogates(s)					
1,2-Dichloroethane-d4	96.8	76-124	%	03/01/2005 19:12	
Toluene-d8	109.5	75-116	%	03/01/2005 19:12	

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Cambria Environmental Sonoma

Attn.: Ana Friel

270 Perkins Street

Sonoma, CA 95476

Phone: (707) 268-3812 Fax: (707) 442-2700

Project: 247-0735
98995744

Received: 02/25/2005 11:00

Site: 9750 Golf Links Road, Oakland, California

Batch QC Report						
Prep#	Method	Sample	QC Sample	Test(s)	Date Extracted	Flag
50305	Method Blank	Soil		8260B	2005/02/02 07:47	
MB-2005/02/02-1A-69-0474						
Compound	Conc.	RL	Unit	Analyzed		
Gasoline [Shell]	ND	1.0	mg/Kg	03/02/2005 07:47		
tert-Butyl alcohol (TBA)	ND	0.010	mg/Kg	03/02/2005 07:47		
Methyl tert-butyl ether (MTBE)	ND	0.0050	mg/Kg	03/02/2005 07:47		
Di-isopropyl Ether (DIPE)	ND	0.010	mg/Kg	03/02/2005 07:47		
Ethyl tert-butyl ether (ETBE)	ND	0.0050	mg/Kg	03/02/2005 07:47		
tert-Amyl methyl ether (TAME)	ND	0.0050	mg/Kg	03/02/2005 07:47		
Benzene	ND	0.0050	mg/Kg	03/02/2005 07:47		
Toluene	ND	0.0050	mg/Kg	03/02/2005 07:47		
Ethyl benzene	ND	0.0050	mg/Kg	03/02/2005 07:47		
Total xylenes	ND	0.0050	mg/Kg	03/02/2005 07:47		
Surrogates(s)						
1,2-Dichloroethane-d4	95.0	76-124	%	03/02/2005 07:47		
Toluene-d8	100.8	75-116	%	03/02/2005 07:47		

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

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Project: 247-0735
98995744

Received: 02/25/2005 11:00

Site: 9750 Golf Links Road, Oakland, California

Batch GC Report					
PrepID: 50-08	Method Blank	Soil	Test(S): 8260B	CIC Batch #:	Date Extracted:
				2005/03/07/2A-69	03/07/2005 08:18
ME: 2005/03/07/2A-69-018					
Compound	Conc.	RL	Unit	Analyzed	Flag
Gasoline [Shell]	ND	1.0	mg/Kg	03/07/2005 08:18	
tert-Butyl alcohol (TBA)	ND	0.010	mg/Kg	03/07/2005 08:18	
Methyl tert-butyl ether (MTBE)	ND	0.0050	mg/Kg	03/07/2005 08:18	
Di-isopropyl Ether (DIPE)	ND	0.010	mg/Kg	03/07/2005 08:18	
Ethyl tert-butyl ether (ETBE)	ND	0.0050	mg/Kg	03/07/2005 08:18	
tert-Amyl methyl ether (TAME)	ND	0.0050	mg/Kg	03/07/2005 08:18	
Benzene	ND	0.0050	mg/Kg	03/07/2005 08:18	
Toluene	ND	0.0050	mg/Kg	03/07/2005 08:18	
Ethyl benzene	ND	0.0050	mg/Kg	03/07/2005 08:18	
Total xylenes	ND	0.0050	mg/Kg	03/07/2005 08:18	
Surrogates(s)					
1,2-Dichloroethane-d4	92.2	76-124	%	03/07/2005 08:18	
Toluene-d8	95.8	75-116	%	03/07/2005 08:18	

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

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Project: 247-0735

98995744

Received: 02/25/2005 11:00

Site: 9750 Golf Links Road, Oakland, California

Prepared by: 5036B		Analyst: 5036B	
Laboratory Control Spike		Soil	
LCS	2005/03/01 2C-69-053	Extracted: 03/01/2005	GC-Batch #: 2005/03/01-2C-69
LCSD			Analyzed: 03/01/2005 18:53

Compound	Conc. mg/Kg		Exp.Conc.	Recovery %		RPD	Ctrl.Limits %		Flags	
	LCS	LCSD		LCS	LCSD		Rec.	RPD	LCS	LCSD
Methyl tert-butyl ether (MTBE)	0.0493		0.05	98.6			65-165	20		
Benzene	0.0437		0.05	87.4			69-129	20		
Toluene	0.0483		0.05	96.6			70-130	20		
Surrogates(s)										
1,2-Dichloroethane-d4	481		500	96.2			76-124			
Toluene-d8	478		500	95.6			75-116			

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

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270 Perkins Street
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Project: 247-0735
98995744

Received: 02/25/2005 11:00

Site: 9750 Golf Links Road, Oakland, California

Batch GC Report									
Prep(s): 5030B		(S)-8260B							
Laboratory/Control Spike		Soil							
LCS		GC-Batch #: 2005-03-02-1A-69							
LCSD		Extracted: 03/02/2005 Analyzed: 03/02/2005 07:28							

Compound	Conc.		Exp.Conc.	Recovery %		RPD	Ctrl.Limits %		Flags	
	LCS	LCSD		LCS	LCSD		Rec.	RPD	LCS	LCSD
Methyl tert-butyl ether (MTBE)	0.0443		0.05	88.6			65-165	20		
Benzene	0.0479		0.05	95.8			69-129	20		
Toluene	0.0515		0.05	103.0			70-130	20		
Surrogates(s)										
1,2-Dichloroethane-d4	441		500	88.2			76-124			
Toluene-d8	536		500	107.2			75-116			

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

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Project: 247-0735
98995744

Received: 02/25/2005 11:00

Site: 9750 Golf Links Road, Oakland, California

Batch GC Report									
Prep(s)	50303	Sample ID	Test(s)	8260B	Sample Type	Soil	GC Batch #	2005/03/07-2A-59	Test Date
Laboratory Control Spike									
LGS		2005/03/07-2A-69-059			Extracted: 03/07/2005		Analyzed: 03/07/2005/07-59		
LCSD									

Compound	Conc.		Exp.Conc.	Recovery %		RPD	Ctrl.Limits %		Flags	
	LCS	LCSD		LCS	LCSD		Rec.	RPD	LCS	LCSD
Methyl tert-butyl ether (MTBE)	0.0457		0.05	91.4			65-165	20		
Benzene	0.0543		0.05	108.6			69-129	20		
Toluene	0.0584		0.05	116.8			70-130	20		
Surrogates(s)										
1,2-Dichloroethane-d4	436		500	87.2			76-124			
Toluene-d8	519		500	103.8			75-116			

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

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Project: 247-0735
98995744

Received: 02/25/2005 11:00

Site: 9750 Golf Links Road, Oakland, California

Batch QC Report											
PrepSyst: 8260B											Test(S): 8260B
Matrix Spike (MS /MSD)											QC Batch #: 2005/03/01-2G-69
S-1-5.0											Lab ID: 2005-02-0822-001
MS: 2005/03/01-2G-69-043											Analyzed: 03/01/2005 20:01
MSD: 2005/03/01-2G-69-044											Dilution: 1:100
Extracted: 03/01/2005											Analyzed: 03/01/2005 20:01
Extracted: 03/01/2005											Dilution:

Compound	Conc. mg/Kg			Spk.Level	Recovery %			Limits %		Flags	
	MS	MSD	Sample		mg/Kg	MS	MSD	RPD	Rec.	RPD	MS
Methyl tert-butyl ether	0.0339	0.0454	ND	0.049309	68.7	90.8	27.7	65-165	20		R1
Benzene	0.0342	0.0425	ND	0.049309	69.4	85.0	20.2	69-129	20		R1
Toluene	0.0365	0.0485	ND	0.049309	74.0	97.0	26.9	70-130	20		R1
Surrogate(s)											
1,2-Dichloroethane-d4	466	510		500	93.2	102.0		76-124			
Toluene-d8	507	557		500	101.4	111.4		75-116			

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

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Project: 247-0735

98995744

Received: 02/25/2005 11:00

Site: 9750 Golf Links Road, Oakland, California

NIST/OC Report											
Prep(s): T-503DB				Sample ID: 8260B				QC Batch #: 2005/03/02-1A-69			
Matrix Spike (MS/MSD)				Soil				Lane ID: 2005-03-0023-001			
MS/MSD	MS	MSD	Sample	MS	MSD	RPD	Rec.	MS	MSD	Dilution	Analyzed
MS	2005/03/02-1A-69-041			Extracted: 03/02/2005				03/02/2005 09:41			
MSD	2005/03/02-1A-69-059			Analyst: 1				03/02/2005 09:59			
				Created: 03/02/2005							

Compound	Conc. mg/Kg			Spk.Level	Recovery %			Limits %		Flags	
	MS	MSD	Sample		mg/Kg	MS	MSD	RPD	Rec.	RPD	MS
Methyl tert-butyl ether	0.0401	0.0424	ND	0.047709	84.1	86.8	3.2	65-165	20		
Benzene	0.0445	0.0464	ND	0.047709	93.3	95.0	1.8	69-129	20		
Toluene	0.0424	0.0518	ND	0.047709	88.9	106.1	17.6	70-130	20		
<i>Surrogate(s)</i>											
1,2-Dichloroethane-d4	444	446		500	88.9	89.2		76-124			
Toluene-d8	465	516		500	92.9	103.2		75-116			

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

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Project: 247-0735
98995744

Received: 02/25/2005 11:00

Site: 9750 Golf Links Road, Oakland, California

Batch GC Report											
PCP(s)	Sample			Extraction			GC			Report	
PCP(s)	Sample ID	Extraction ID	GC ID	Sample	Extraction	GC	Sample	Extraction	GC	Report ID	Date
Matrix Spike (MS/MSD)				Soil						Batch: 2005/03/07-2A.69	
MS/MSD										Anal ID:	2005-02-0828-007
MS	2005/03/07-2A.69-D59			Extracted: 03/07/2005			Analyzed: 03/07/2005			Dilution:	1.00
MSD	2005/03/07-2A.69-D68			Extracted: 03/07/2005			Analyzed: 03/07/2005			Dilution:	1.00

Compound	Conc.			Spk.Level	Recovery %			Limits %		Flags	
	MS	MSD	Sample		mg/Kg	MS	MSD	RPD	Rec.	RPD	MS
Methyl tert-butyl ether	0.0456	0.0439	ND	0.049900	91.4	88.9	2.8	65-165	20		
Benzene	0.0487	0.0471	ND	0.049900	97.6	95.3	2.4	69-129	20		
Toluene	0.0495	0.0428	ND	0.049900	99.2	86.6	13.6	70-130	20		
Surrogate(s)											
1,2-Dichloroethane-d4	475	480		500	95.0	96.0		76-124			
Toluene-d8	469	437		500	93.8	87.4		75-116			

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Cambria Environmental Sonoma

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Project: 247-0735

98995744

Received: 02/25/2005 11:00

Site: 9750 Golf Links Road, Oakland, California

Legend and Notes**Analysis Flag**

L2

Reporting limits were raised due to high level of analyte present in the sample.

Result Flag

R1

Analyte RPD was out of QC limits.

STL-San Francisco:

SHELL Chain Of Custody Record

102210

1220 Quarry Lane
Pleasanton, CA 94566
(925) 484-1919 (925) 484-1096 fax

<input type="checkbox"/>	SAMPLED ENGINEERED
<input type="checkbox"/>	TECHNICAL SUPPORT
<input type="checkbox"/>	ENVIRONMENTAL

Karen Petryna

9	8	9	9	5	7	4	4
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DATE: 2/23/05

PAGE: 1 of 1

2005-02-0842

SAMPLING COMPANY		1034005	RECEIVED ADDRESS (Street and City)	GLOBAL ID#							
Cambria Environmental Technology, Inc.		CETS	9750 Golf Links Road, Oakland, California	T0600191931							
ADDRESS		SHIP/DELIVER TO: Responsible Party or Designee:			PHONE NO.	EMAIL		SAMPLED BY PROJECT #			
270 Perkins Street, Sonoma, CA 95476		Ana Friel			707-258-3812	sonomaed@cambria-env.com		247-0735			
PROJECT CODE: (Leave blank if not applicable)											
Ana Friel		John Gerbrandt									
TELEPHONE	FAX	EMAIL									
707-258-3812	(707) 935-6649	afriel@cambria-env.com									
TURNAROUND TIME (BUSINESS DAYS)											
<input checked="" type="checkbox"/> 10 DAYS <input type="checkbox"/> 5 DAYS <input type="checkbox"/> 24 HOURS <input type="checkbox"/> 48 HOURS <input type="checkbox"/> 21 HOURS <input checked="" type="checkbox"/> LESS THAN 24 HOURS											
<input type="checkbox"/> LA - RADIOACTIVE REPORT FORMAT <input checked="" type="checkbox"/> LST AGENCY		Alameda County									
ACMIS MTBE CONFIRMATION: HIGHEST		HIGHEST per BORING			ALL						
SPECIAL INSTRUCTIONS OR NOTES:		CHECK BOX IF BOD IS NOT NEEDED <input type="checkbox"/>									

REQUESTED ANALYSIS

FIELD NOTES:

Container/Preservative
or PID Readings
or Laboratory Notes:

Field Sample Identification	SAMPLING DATE	TIME	NOTES	NO. OF CONT.	TEST - AVAILABLE (YES/NO)	TBH - Extractable (yes/no)	BTEX	ARPE	IBPE	IBX	IBY	IBZ	IBC and EBB	Benzene	Naphthal	VOCs by GC/MS	Send Vials/MS by AEMCO	Used <input type="checkbox"/> Test <input type="checkbox"/> Still <input type="checkbox"/> Top	LUFIS <input type="checkbox"/> Test <input type="checkbox"/> Still <input type="checkbox"/> Top	CAN17 <input type="checkbox"/> Test <input type="checkbox"/> Still <input type="checkbox"/> Top	TEMPERATURE ON RECEIPT			
1	2	3																						
S-1-5.0'	2/23	1000	SO	1	X	X																		
S-4-5.5'	2/23	1010	SO	1																				
S-4-10.0'	2/23	1035	SO	1																				
S-4-15.0'	2/23	1036	SO	1																				
S-4-20.0'	2/23	1037	SO	1																				
S-1-10.0'	2/23	1315	SO	1																				
S-1-15.0'	2/23	1330	SO	1																				
S-1-19.0'	2/23	1335	SO	1	V	V																		

Printed by: (Signature)	John Gerbrandt	Printed at: (Location)	Sonoma Office	Date: 2/23/05	Time: 18:30
Address:	1220 Quarry Lane	City:	Pleasanton	Date: 2/25/05	Time: 1100
City:	Pleasanton	State:	CA	Date: 2/25/05	Time: 1510