RECEIVED

1:34 pm, Nov 26, 2007

Alameda County Environmental Health



Denis L. Brown

Shell Oil Products US

HSE – Environmental Services 20945 S. Wilmington Ave. Carson, CA 90810-1039 Tel (707) 865 0251 Fax (707) 865 2542 Email denis.1.brown@shell.com

Jerry Wickham Alameda County Health Care Services Agency 1131 Harbor Bay Parkway, Suite 250 Alameda, California 94502-6577

Re:

Shell-branded Service Station 9750 Golf Links Road Oakland, California

SAP Code 135683 Incident No. 98995744

ACHCSA Case No. RO0002441

Dear Mr. Wickham:

The attached document is provided for your review and comment. Upon information and belief, I declare, under penalty of perjury, that the information contained in the attached document is true and correct.

If you have any questions or concerns, please call me at (707) 865-0251.

Sincerely,

Denis L. Brown Project Manager

19449 Riverside Drive, Suite 230, Sonoma, California 95476 Telephone: 707:935:4850 Facsimile: 707:935:6649

www.CRAworld.com

November 21, 2007

Mr. Jerry Wickham Alameda County Health Care Services Agency 1131 Harbor Bay Parkway, Suite 250 Alameda, California 94502-6577

Re: Groundwater Monitoring Report – Third Quarter 2007

Shell-branded Service Station 9750 Golf Links Road Oakland, California SAP Code 135683 Incident No. 98995744 ACHCSA Case No. RO0002441

Dear Mr. Wickham:

Conestoga-Rovers & Associates (CRA) prepared this report on behalf of Equilon Enterprises LLC dba Shell Oil Products US (Shell) in accordance with the quarterly reporting requirements of 23 CCR 2652d.

If you have any questions regarding the contents of this document, please call Dennis Baertschi at (707) 268-3813.

pur lely for

Ana Friel, PG

Sincerely,

Conestoga-Rovers & Associates

Dennis Baertschi Project Manager

cc:

Mr. Denis Brown, Shell

No. 6927



GROUNDWATER MONITORING REPORT – THIRD QUARTER 2007

Site Address 9750 Golf Links Road, Oakland

Site Use Shell-branded Service Station

Shell Project Manager Denis Brown

Consultant and Contact Person CRA, Dennis Baertschi

Lead Agency and Contact ACHCSA, Jerry Wickham

Agency Case No. RO0002441

Shell SAP Code 135683

Shell Incident No. 98995744

Date of Most Recent Agency Correspondence July 13, 2005

Current Quarter's Activities

1. Blaine Tech Services, Inc. (Blaine) gauged and sampled wells according to the established monitoring program for this site.

2. CRA prepared a vicinity map (Figure 1) and a groundwater contour and chemical concentration map (Figure 2). The Blaine report, presenting the analytical data, is included in Attachment A.

Current Quarter's Findings

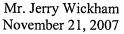
Groundwater Flow Direction Northwesterly

Hydraulic Gradient 0.03

Depth to Water 6.57 to 10.90 feet below top of well casing

Proposed Activities for Next Quarter

1. Blaine will gauge and sample wells during the third month of the quarter, according to the established monitoring program for this site, and CRA will prepare a report.





Figures:

1 - Vicinity Map

2 - Groundwater Contour and Chemical Concentration Map

Attachment:

A - Blaine Tech Services, Inc. - Groundwater Monitoring Report

CRA prepared this document for use by our client and appropriate regulatory agencies. It is based partially on information available to CRA from outside sources and/or in the public domain, and partially on information supplied by CRA and its subcontractors. CRA makes no warranty or guarantee, expressed or implied, included or intended in this document, with respect to the accuracy of information obtained from these outside sources or the public domain, or any conclusions or recommendations based on information that was not independently verified by CRA. This document represents the best professional judgment of CRA. None of the work performed hereunder constitutes or shall be represented as a legal opinion of any kind or nature.

I:\Sonoma.Shell\Oakland 9750 Golf Links\QMRs\2007\3Q07\Text 9750 Golf Links Oakland 3Q07.doc

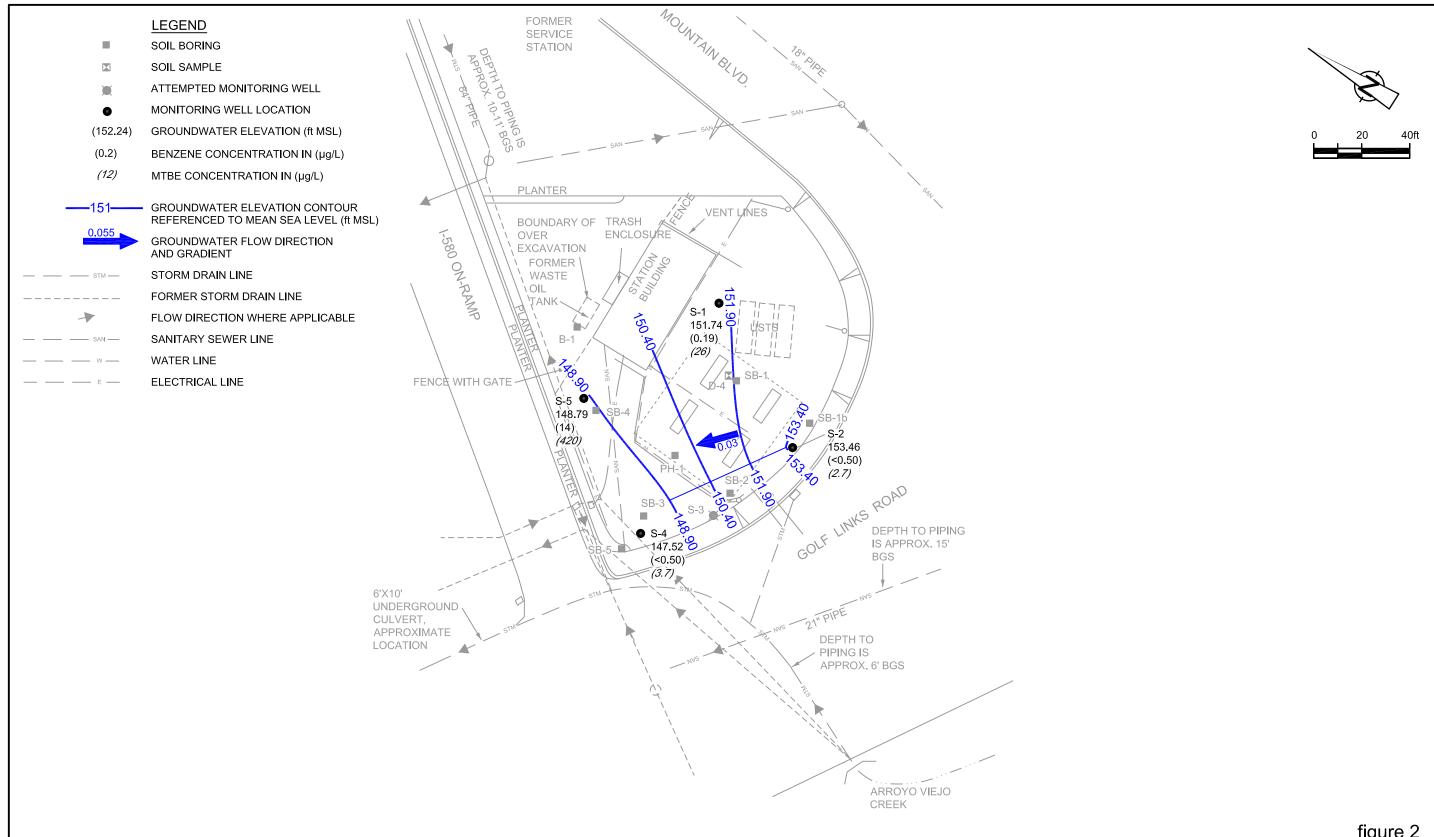
Shell-branded Service Station

9750 Golf Links Road Oakland, California **Vicinity Map**

(1/4-Mile Radius)



SCALE (MILES)





GROUNDWATER CONTOUR AND CHEMCIAL CONCENTRATION MAP **SEPTEMBER 12, 2007** SHELL BRANDED SERVICE STATION 9750 Golf Links Rd., Oakland, California



Attachment A

Blaine Tech Services, Inc. Groundwater Monitoring Report



GROUNDWATER SAMPLING SPECIALISTS SINCE 1985

October 1, 2007

Denis Brown Shell Oil Products US 20945 South Wilmington Avenue Carson, CA 90810

> Third Quarter 2007 Groundwater Monitoring at Shell-branded Service Station 9750 Golf Links Road Oakland, CA

Monitoring performed on September 12, 2007

Groundwater Monitoring Report 070912-KF-1

This report covers the routine monitoring of groundwater wells at this Shell-branded facility. In accordance with standard procedures that conform to Regional Water Quality Control Board requirements, routine field data collection includes depth to water, total well depth, thickness of any separate immiscible layer, water column volume, calculated purge volume (if applicable), elapsed evacuation time (if applicable), total volume of water removed (if applicable), and standard water parameter instrument readings. Sample material is collected, contained, stored, and transported to the laboratory in conformance with EPA standards. Purgewater (if applicable) is, likewise, collected and transported to the Martinez Refining Company.

Basic field information is presented alongside analytical values excerpted from the laboratory report in the cumulative table of **WELL CONCENTRATIONS**. The full analytical report for the most recent samples and the field data sheets are attached to this report.

At a minimum, Blaine Tech Services, Inc. field personnel are certified on completion of a forty-hour Hazardous Materials and Emergency Response training course per 29 CFR 1910.120. Field personnel are also enrolled in annual eight-hour refresher courses.

Blaine Tech Services, Inc. conducts sampling and documentation assignments of this type as an independent third party. Our activities at this site consisted of objective data and sample collection only. No interpretation of analytical results, defining of hydrological conditions or formulation of recommendations was performed.

Please call if you have any questions.

Yours truly,

Mike Ninokata Project Manager

MN/ks

attachments: Cumulative Table of WELL CONCENTRATIONS

Certified Analytical Report

Field Data Sheets

cc: Dennis Baertschi Conestoga-Rovers & Associates 19449 Riverside Dr. Suite 230 Sonoma, CA 95476

Well ID	Date	ТРРН	В	т	E	х	MTBE 8260	DIPE	ЕТВЕ	TAME	ТВА	1,2- DCA	EDB	Ethanol	Methanol	тос	Depth to Water	GW Elevation
		(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(MSL)	(ft.)	(MSL)
S-1	03/09/2005	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	160.54	7.65	152.89
S-1	03/23/2005	13.000	<13	<13	89	70	1.400	<50	<50	<50	460	<13	<13	<1.300	<500	160.54	7.62	152.92
S-1	06/16/2005	9,500	<5.0	<5.0	130	66	860	<20	<20	<20	780	<5.0	<5.0	<500	2,800	160.54	7.91	152.63
S-1	08/02/2005	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	<500	160.54	8.44	152.10
S-1	08/29/2005	1,300 a	<5.0	<5.0	<5.0	<10	1,300	<20	<20	<20	1,600	<5.0	<5.0	<500	<500	160.54	8.88	151.66
S-1	12/15/2005	3,710	<0.500	<0.500	8.28	<0.500	65.4	<0.500	<0.500	<0.500	847	<0.500	<0.500	<50.0	<10,000	160.54	8.55	151.99
S-1	03/08/2006	2,400 h	1.3	<0.50	6.9	3.8	61 f	<0.50	<0.50 i	<0.50 i	250	<0.50 i	<0.50	<100	<250 d	160.54	7.25	153.29
S-1	06/14/2006	1,300	1.5	<1.0	2.3	<1.0	77	NA	NA	<1.0	400	NA	NA	NA	NA	160.54	8.29	152.25
S-1	09/06/2006	700 k	<1.0 k	<1.0 k	1.7 k	<1.0 k	42 k	<1.0 k	<1.0 k	<1.0 k	630 k	NA	NA	NA	<400 j	160.54	8.92	151.62
S-1	12/27/2006	1,500	<0.50	<0.50	2.2	0.60	15	NA	NA	<0.50	130	NA	NA	NA	NA	160.54	7.40	153.14
S-1	03/19/2007	2,300	<0.50	<0.50	1.4	0.81	13	NA	NA	<0.50	130	NA	NA	NA	NA	160.54	7.91	152.63
S-1	06/19/2007	1,900 l,m	0.20 n	<1.0	0.86 n	0.19 n	12	NA	NA	<2.0	200	NA	NA	NA	NA	160.54	8.30	152.24
S-1	09/12/2007	720 l,m	0.19 n	<1.0	<1.0	<1.0	26	<2.0	<2.0	<2.0	130	NA	NA	NA	<100 I	160.54	8.80	151.74
S-2	03/09/2005	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	160.23	5.64	154.59
S-2	03/23/2005	<50	<0.50	<0.50	<0.50	<1.0	5.3	<2.0	<2.0	<2.0	<5.0	<0.50	<0.50	<50	<500	160.23	5.20	155.03
S-2	06/16/2005	<50	<0.50	<0.50	<0.50	<1.0	2.2	<2.0	<2.0	<2.0	<5.0	<0.50	<0.50	<50	<500	160.23	5.94	154.29
S-2	08/29/2005	<50	<0.50	<0.50	<0.50	<1.0	2.7	<2.0	<2.0	<2.0	<5.0	<0.50	<0.50	<50	<500	160.23	6.56	153.67
S-2	12/15/2005	<50.0	<0.500	<0.500 c	<0.500	<0.500	17.9	<0.500	<0.500	<0.500	58.4	<0.500	<0.500	<50.0	<10,000	160.03 b	5.77	154.26
S-2	03/08/2006	<50 f	<0.50	<0.50	<0.50	<0.50	2.5 f	<0.50	<0.50 i	<0.50 i	20	<0.50 i	<0.50	<100	<100	160.03 b	5.10	154.93
S-2	06/14/2006	<50	<0.50	<0.50	<0.50	<0.50	2.8	NA	NA	<0.50	<20	NA	NA	NA	NA	160.03 b	6.00	154.03
S-2	09/06/2006	<50 k	<0.50 k	<0.50 k	<0.50 k	<0.50 k	4.9 k	<0.50 k	<0.50 k	<0.50 k	<20 k	NA	NA	NA	<100	160.03 b	6.49	153.54
S-2	12/27/2006	<50	<0.50	<0.50	<0.50	<0.50	2.0	NA	NA	<0.50	<20	NA	NA	NA	NA	160.03 b	5.50	154.53
S-2	03/19/2007	<50	<0.50	<0.50	<0.50	<0.50	2.3	NA	NA	<0.50	<20	NA	NA	NA	NA	160.03 b	5.70	154.33
S-2	06/19/2007	<50 l	<0.50	<1.0	<1.0	<1.0	1.1	NA	NA	<2.0	<10	NA	NA	NA	NA	160.03 b	6.19	153.84
S-2	09/12/2007	<50 l	<0.50	<1.0	<1.0	<1.0	2.7	<2.0	<2.0	<2.0	<10	NA	NA	NA	<100 I	160.03 b	6.57	153.46
			,	-														
S-4	03/09/2005	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	158.23	9.83	148.40

							MTBE					1,2-					Depth to	GW
Well ID	Date	TPPH	В	Т	E	X	8260	DIPE	ETBE	TAME	TBA	DCA	EDB	Ethanol	Methanol	TOC	Water	Elevation
		(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(MSL)	(ft.)	(MSL)
S-4	03/23/2005	<100	<1.0	<1.0	<1.0	<2.0	260	<4.0	<4.0	<4.0	<10	<1.0	<1.0	<100	<500	158.23	9.55	148.68
S-4	06/16/2005	<50	<0.50	<0.50	<0.50	<1.0	8.0	<2.0	<2.0	<2.0	<5.0	<0.50	<0.50	<50	<500	158.23	10.25	147.98
S-4	08/29/2005	<50	<0.50	<0.50	<0.50	<1.0	71	<2.0	<2.0	<2.0	5.6	<0.50	<0.50	<50	<500	158.23	10.60	147.63
S-4	12/15/2005	345	<0.500	<0.500 c	<0.500	<0.500	296	<0.500	<0.500	<0.500	<10.0	<0.500	<0.500	<50.0	<10,000	158.23	10.38	147.85
S-4	03/08/2006	73 g	<0.50	<0.50	<0.50	<0.50	0.72 f	<0.50	<0.50 i	<0.50 i	<20	<0.50 i	<0.50	<100	<100	158.23	9.60	148.63
S-4	06/14/2006	<50	<0.50	<0.50	<0.50	0.51	0.50	NA	NA	<0.50	<20	NA	NA	NA	NA	158.23	10.30	147.93
S-4	09/06/2006	<50 k	<0.50 k	<0.50 k	<0.50 k	<0.50 k	3.6 k	<0.50 k	<0.50 k	<0.50 k	<20 k	NA	NA	NA	<100	158.23	10.57	147.66
S-4	12/27/2006	<50	<0.50	<0.50	<0.50	<0.50	4.7	NA	NA	<0.50	<20	NA	NA	NA	NA	158.23	10.40	147.83
S-4	03/19/2007	<50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	<0.50	<20	NA	NA	NA	NA	158.23	10.43	147.80
S-4	06/19/2007	93 I,m	<0.50	<1.0	<1.0	<1.0	8.4	NA	NA	<2.0	<10	NA	NA	NA	NA	158.23	10.52	147.71
S-4	09/12/2007	<50 l	<0.50	<1.0	<1.0	<1.0	3.7	<2.0	<2.0	<2.0	<10	NA	NA	NA	<100 I	158.23	10.71	147.52
S-5	03/09/2005	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	159.69	10.62	149.07
S-5	03/23/2005	<1,300	13	<13	26	60	2,800	<50	<50	<50	<130	<13	<13	<1,300	<500	159.69	11.49	148.20
S-5	06/16/2005	<1,300	45	<13	53	<25	2,300	<50	<50	<50	380	<13	<13	<1,300	<500	159.69	10.30	149.39
S-5	08/29/2005	<1,300	31	<13	60	<25	1,700	<50	<50	<50	320	<13	<13	<1,300	<500	159.69	10.70	148.99
S-5	12/15/2005	2,700	11.1	2.31 c	80.2	6.62	823	<0.500	<0.500	<0.500	233	<0.500	<0.500	<50.0	<10,000	159.69	11.20	148.49
S-5	03/08/2006	360 g	<0.50	<0.50	<0.50	<0.50	340 e	<0.50	<0.50 i	1.2 i	49	<0.50 i	<0.50	<100	<250 d	159.69	10.05	149.64
S-5	06/14/2006	510	<5.0	<5.0	<5.0	<5.0	720	NA	NA	<5.0	<200	NA	NA	NA	NA	159.69	10.20	149.49
S-5	09/06/2006	1,100 k	8.6 k	<5.0 k	35 k	<5.0 k	830 k	<5.0 k	<5.0 k	<5.0 k	240 k	NA	NA	NA	<200 j	159.69	10.65	149.04
S-5	12/27/2006	1,000	12	<5.0	38	6.2	510.0	NA	NA	<5.0	<200	NA	NA	NA	NA	159.69	10.42	149.27
S-5	03/19/2007	1,200	18	<10	31	<10	540	NA	NA	<10	<400	NA	NA	NA	NA	159.69	10.20	149.49
S-5	06/19/2007	840 I	0.34 n	<1.0	0.78 n	<1.0	25	NA	NA	<2.0	9.6 n	NA	NA	NA	NA	159.69	10.08	149.61
S-5	09/12/2007	520 I	14	0.46 n	4.7	<1.0	420	<2.0	<2.0	1.1 n	150	NA	NA	NA	<100 l	159.69	10.90	148.79

							MTBE					1,2-					Depth to	GW
Well ID	Date	TPPH	В	Т	E	X	8260	DIPE	ETBE	TAME	TBA	DCA	EDB	Ethanol	Methanol	TOC	Water	Elevation
		(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(MSL)	(ft.)	(MSL)							

Abbreviations:

TPPH = Total petroleum hydrocarbons as gasoline by EPA Method 8260B.

BTEX = Benzene, toluene, ethylbenzene, xylenes by EPA Method 8260B.

MTBE = Methyl tertiary butyl ether

DIPE = Di-isopropyl ether, analyzed by EPA Method 8260

ETBE = Ethyl tertiary butyl ether, analyzed by EPA Method 8260

TAME = Tertiary amyl methyl ether, analyzed by EPA Method 8260

TBA = Tertiary butyl alcohol, analyzed by EPA Method 8260

1,2-DCA = 1,2-Dichloroethane, analyzed by EPA Method 8260B

EDB = Ethylene dibromide, analyzed by EPA Method 8260B

TOC = Top of Casing Elevation

GW = Groundwater

ug/L = Parts per billion

MSL = Mean sea level

ft. = Feet

<n = Below detection limit

NA = Not applicable

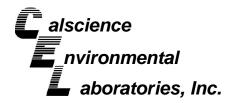
							MTBE					1,2-					Depth to	GW
Well ID	Date	TPPH	В	Т	E	X	8260	DIPE	ETBE	TAME	TBA	DCA	EDB	Ethanol	Methanol	TOC	Water	Elevation
		(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(MSL)	(ft.)	(MSL)							

Notes:

- a = Quantity of unknown hydrocarbon(s) in sample based on gasoline.
- b = Top of casing altered -0.20 ft. due to wellhead maintenance on September 27, 2005.
- c = Analyte was detected in the associated Method Blank.
- d = The reporting limit for this analyte has been raised to account for interference from coeluting organic compounds present in the sample.
- e = Sample was originally analyzed within the EPA recommended hold time. Re-analysis for dilution was performed past the recommended hold time.
- f = Sample was originally analyzed within the EPA recommended hold time. Re-analysis for confirmation was performed past the recommended hold time.
- g = Result for this hydrocarbon is elevated due to the presence of single analyte peak(s) in the quantitation range.
- h = Concentration indicated for this analyte is an estimated value above the calibration range of the instrument.
- i = Result was reported with a possible high bias due to the continuing calibration verification falling outside acceptance criteria.
- j = The reporting limit for this analyte has been raised to account for matrix interference.
- k = There was insufficient preservative to reduce the sample pH to less than 2. The sample was analyzed within 14 days of sampling but beyond the 7 days recommended for Benzene, Toluene, and Ethylbenzene.
- I = Analyzed by EPA Method 8015B (M).
- m = The sample chromatographic pattern for TPH does not match the chromatographic pattern of the specified standard. Quantitation of the unknown hydrocarbon(s) in the sample was based upon the specified standard.
- n = Analyte was detected at a concentration below the reporting limit and above the laboratory method detection limit. Reported value is estimated.

Ethanol and Methanol analyzed by EPA Method 8260B.

Site surveyed March 23, 2005 by Virgil Chavez Land Surveying of Vallejo, CA.





September 24, 2007

Michael Ninokata Blaine Tech Services, Inc. 1680 Rogers Avenue San Jose, CA 95112-1105

Subject: **Calscience Work Order No.:** 07-09-1022

> Client Reference: 9750 Golf Links Rd., Oakland, CA

Dear Client:

Enclosed is an analytical report for the above-referenced project. The samples included in this report were received 9/15/2007 and analyzed in accordance with the attached chain-of-custody.

Unless otherwise noted, all analytical testing was accomplished in accordance with the guidelines established in our Quality Systems Manual, applicable standard operating procedures, and other related documentation. The original report of subcontracted analysis, if any, is provided herein, and follows the standard Calscience data package. The results in this analytical report are limited to the samples tested and any reproduction thereof must be made in its entirety.

If you have any questions regarding this report, please do not hesitate to contact the undersigned.

Sincerely,

Calscience Environmental

Danilletonic-

Laboratories, Inc.

Danielle Gonsman

Project Manager

NELAP ID: 03220CA

CSDLAC ID: 10109

SCAQMD ID: 93LA0830





Blaine Tech Services, Inc. 1680 Rogers Avenue San Jose, CA 95112-1105 Date Received: Work Order No: Preparation: Method: 09/15/07 07-09-1022 EPA 5030B EPA 8015B (M)

Project: 9750 Golf Links Rd., Oakland, CA

Page 1 of 2

Client Sample Number	er		Lab Sample Number	Date Collected	Matrix	Instrument	Date Prepared	Date Analyzed	QC Batch ID
S-1			07-09-1022-1	09/12/07	Aqueous	GC 4	09/15/07	09/16/07	070916B01
Comment(s):	-The sample chromatog of the unknown hydroca						specified st	andard. Qu	uantitation
<u>Parameter</u>	or the driving with hydrode	Result	RL	DF	Qual	<u>Units</u>			
TPH as Gasoline		720	50	1		ug/L			
Surrogates:		REC (%)	Control Limits		Qual				
1,4-Bromofluorobenz	ene	144	38-134		2				
S-2			07-09-1022-2	09/12/07	Aqueous	GC 4	09/15/07	09/16/07	070916B01
<u>Parameter</u>		Result	<u>RL</u>	<u>DF</u>	<u>Qual</u>	<u>Units</u>			
TPH as Gasoline		ND	50	1		ug/L			
Surrogates:		REC (%)	Control Limits		Qual				
1,4-Bromofluorobenz	ene	107	38-134						
S-4			07-09-1022-3	09/12/07	Aqueous	GC 4	09/15/07	09/16/07	070915B01
<u>Parameter</u>		Result	<u>RL</u>	<u>DF</u>	Qual	<u>Units</u>			
TPH as Gasoline		ND	50	1		ug/L			
Surrogates:		REC (%)	Control Limits		Qual				
1,4-Bromofluorobenz	ene	98	38-134						
S-5			07-09-1022-4	09/12/07	Aqueous	GC 4	09/15/07	09/16/07	070915B01
<u>Parameter</u>		Result	<u>RL</u>	<u>DF</u>	<u>Qual</u>	<u>Units</u>			
TPH as Gasoline		520	50	1		ug/L			
Surrogates:		REC (%)	Control Limits		Qual				
1,4-Bromofluorobenz	ene	92	38-134						



DF - Dilution Factor

Qual - Qualifiers





Blaine Tech Services, Inc. 1680 Rogers Avenue San Jose, CA 95112-1105 Date Received: Work Order No: Preparation: Method: 09/15/07 07-09-1022 EPA 5030B EPA 8015B (M)

Project: 9750 Golf Links Rd., Oakland, CA

Page 2 of 2

Client Sample Number		Lab Sample Number	Date Collected	Matrix	Instrument	Date Prepared	Date Analyzed	QC Batch ID
Method Blank		099-12-436-922	N/A	Aqueous	GC 4	09/15/07	09/15/07	070915B01
<u>Parameter</u>	Result	<u>RL</u>	<u>DF</u>	<u>Qual</u>	<u>Units</u>			
TPH as Gasoline	ND	50	1		ug/L			
Surrogates:	REC (%)	Control Limits		Qual				
1,4-Bromofluorobenzene	105	38-134						
Method Blank		099-12-436-925	N/A	Aqueous	GC 4	09/15/07	09/16/07	070916B01
<u>Parameter</u>	Result	<u>RL</u>	<u>DF</u>	Qual	<u>Units</u>			
TPH as Gasoline	ND	50	1		ug/L			
Surrogates:	REC (%)	Control Limits		Qual				
1,4-Bromofluorobenzene	98	38-134						





Blaine Tech Services, Inc. 1680 Rogers Avenue San Jose, CA 95112-1105 Date Received: Work Order No: Preparation: Method: 09/15/07 07-09-1022 N/A EPA 8015B(M)

Project: 9750 Golf Links Rd., Oakland, CA

Page 1 of 2

Client Sample Number		Lab Sample Number	Date Collected	Matrix	Instrument	Date Prepared	Date Analyzed	QC Batch ID
S-1		07-09-1022-1	09/12/07	Aqueous	GC 12	N/A	09/17/07	070917L01A
<u>Parameter</u>	Result	<u>RL</u>	<u>DF</u>	Qual	<u>Units</u>			
Methanol	ND	0.10	1		mg/L			
Surrogates:	REC (%)	Control Limits		Qual				
Hexafluoro-2-propanol	98	63-147						
S-2		07-09-1022-2	09/12/07	Aqueous	GC 12	N/A	09/17/07	070917L01A
<u>Parameter</u>	Result	<u>RL</u>	<u>DF</u>	<u>Qual</u>	<u>Units</u>			
Methanol	ND	0.10	1		mg/L			
Surrogates:	REC (%)	Control Limits		Qual				
Hexafluoro-2-propanol	96	63-147						
S-4		07-09-1022-3	09/12/07	Aqueous	GC 12	N/A	09/17/07	070917L01A
<u>Parameter</u>	Result	<u>RL</u>	<u>DF</u>	Qual	<u>Units</u>			
Methanol	ND	0.10	1		mg/L			
Surrogates:	REC (%)	Control Limits		Qual				
Hexafluoro-2-propanol	96	63-147						
S-5		07-09-1022-4	09/12/07	Aqueous	GC 12	N/A	09/17/07	070917L01A
<u>Parameter</u>	Result	<u>RL</u>	<u>DF</u>	<u>Qual</u>	<u>Units</u>			
Methanol	ND	0.10	1		mg/L			
<u>Surrogates:</u>	REC (%)	Control Limits		Qual				
Hexafluoro-2-propanol	94	63-147						





Blaine Tech Services, Inc. 1680 Rogers Avenue San Jose, CA 95112-1105 Date Received: Work Order No: Preparation: Method: 09/15/07 07-09-1022 N/A EPA 8015B(M)

Project: 9750 Golf Links Rd., Oakland, CA

Page 2 of 2

Client Sample Number		Lab Sample Number	Date Collected	Matrix	Instrument	Date Prepared	Date Analyzed	QC Batch ID
Method Blank		099-12-006-2,104	N/A	Aqueous	GC 12	N/A	09/17/07	070917L01A
<u>Parameter</u>	Result	<u>RL</u>	<u>DF</u>	<u>Qual</u>	<u>Units</u>			
Methanol	ND	0.10	1		mg/L			
Surrogates:	REC (%)	Control Limits		Qual				
Hexafluoro-2-propanol	95	63-147						





Blaine Tech Services, Inc.

1680 Rogers Avenue

Work Order No:

O7-09-1022

San Jose, CA 95112-1105

Preparation:

Method:

Units:

U9/15/07

07-09-1022

EPA 5030B

EPA 8260B

Units:

ug/L

					Units:						ug/L
Project: 9750 Golf Links	Rd., Oa	kland, (CA						F	⊃age	1 of 2
Client Sample Number			Lab Sa Num		Date Collected	Matrix	Instrument	Date Prepared	Dat Analy		C Batch ID
S-1			07-09-	-1022-1	09/12/07	Aqueous	GC/MS FF	09/20/07	09/20	/07 07	0920L01
Comment(s): -Results were eva	aluated to the	e MDL, co	ncentratio	ons >= to the l	MDL but < RI	_, if found, are	e qualified wi	th a "J" flag.			
<u>Parameter</u>	Result	<u>RL</u>	MDL	DF Qual	<u>Parameter</u>			Result	<u>RL</u>	MDL	DF Qual
Benzene	0.19	0.50	0.14	1 J	Methyl-t-B	utyl Ether (MT	BE)	26	1.0	0.26	1
Ethylbenzene	ND	1.0	0.23	1	,	Alcohol (TBA)	,	130	10	5.4	1
Toluene	ND	1.0	0.27	1		l Ether (DIPE		ND	2.0	0.33	1
p/m-Xylene	ND	1.0	0.54	1	Ethyl-t-But	yl Ether (ETB	E)	ND	2.0	0.18	1
o-Xylene	ND	1.0	0.17	1	Tert-Amyl-	Methyl Ether	(TAME)	ND	2.0	1.1	1
Surrogates:	REC (%)	Control L	<u>_imits</u>	<u>Qual</u>	Surrogates:	_		REC (%)	Control L	<u>imits</u>	<u>Qual</u>
Dibromofluoromethane	104	74-140			1,2-Dichlor	oethane-d4		101	74-146		
Toluene-d8	100	88-112			1,4-Bromo	fluorobenzene	e	100	74-110		
S-2			07-09-	-1022-2	09/12/07	Aqueous	GC/MS FF	09/20/07	09/20	/07 07	0920L01
Comment(s): -Results were eva	aluated to the	e MDL, co	ncentration	ons >= to the l	MDL but < RI	_, if found, are	e qualified wi	th a "J" flag.			
<u>Parameter</u>	Result	RL	MDL	DF Qual	<u>Parameter</u>			Result	<u>RL</u>	MDL	DF Qual
Benzene	ND	0.50	0.14	1	Methyl-t-Bi	utyl Ether (MT	BF)	2.7	1.0	0.26	1
Ethylbenzene	ND	1.0	0.23	1	,	Alcohol (TBA	,	ND	10	5.4	1
Toluene	ND	1.0	0.27	1	,	l Ether (DIPE	,	ND	2.0	0.33	1
p/m-Xylene	ND	1.0	0.54	1		yl Ether (ETB	•	ND	2.0	0.18	1
o-Xylene	ND	1.0	0.17	1	•	Methyl Ether	,	ND	2.0	1.1	1
Surrogates:	REC (%)	Control I	_imits	Qual	Surrogates:	1	,	REC (%)	Control L	<u>imits</u>	<u>Qual</u>
Dibromofluoromethane	104	74-140			1,2-Dichlo	oethane-d4		103	74-146		
Toluene-d8	100	88-112			1,4-Bromo	fluorobenzene	9	97	74-110		
S-4			07-09-	1022-3	09/12/07	Aqueous	GC/MS FF	09/20/07	09/20	/07 07	0920L01
Comment(s): -Results were eva	aluated to the	e MDL. co	ncentratio	ons >= to the l	MDI but < RI	. if found, are	e qualified wi	th a "J" flag.			
Parameter	Result	RL .	MDL	DF Qual		_,		Result	<u>RL</u>	MDL	DF Qual
Benzene	ND	0.50	0.14	1		utyl Ether (MT	RE)	3.7	1.0	0.26	1
Ethylbenzene	ND	1.0	0.14	1	,	Alcohol (TBA	,	ND	10	5.4	1
Toluene	ND	1.0	0.27	1	,	I Ether (DIPE	,	ND	2.0	0.33	1
p/m-Xylene	ND	1.0	0.54	1		vl Ether (ETB	•	ND	2.0	0.18	1
o-Xylene	ND	1.0	0.17	1	,	Methyl Ether	,	ND	2.0	1.1	1
Surrogates:	REC (%)	Control I	-	Qual	Surrogates	,	` '	REC (%)	Control L		<u>Qual</u>
Dibromofluoromethane	105	74-140				oethane-d4		103	74-146		
Toluene-d8	99	88-112			-,	fluorobenzene	<u> </u>	97	74-110		
	00	55 <u>L</u>			.,. 5.5.710		-	٥.			

RL - Reporting Limit , DF - Dilution Factor , Qual - Qualifiers





Blaine Tech Services, Inc.

1680 Rogers Avenue

Work Order No:

O7-09-1022

San Jose, CA 95112-1105

Preparation:

Method:

Units:

U9/15/07

07-09-1022

EPA 5030B

EPA 8260B

Units:

ug/L

Benzene				~ .		O.m.o.					u.g. =
Sample Number	Project: 9750 Golf Lir	nks Rd., Oa	kland, (ĴΑ						Pa	ge 2 of 2
Comment(s):	Client Sample Number				•		Matrix	Instrument			QC Batch ID
Parameter	S-5			07-09	9-1022-4	09/12/07	Aqueous	GC/MS FF	09/20/07	09/20/07	070920L01
Benzene	Comment(s): -Results wer	e evaluated to th	e MDL, co	ncentrat	ions >= to the I	MDL but < R	L, if found, ar	e qualified wi	th a "J" flag.		
Benzene	<u>Parameter</u>	Result	RL	MDL	DF Qual	<u>Parameter</u>		·	Result	<u>RL</u> <u>N</u>	iDL DF Qual
Ethylbenzene	Benzene	14	0.50	0.14	1	Methyl-t-B	utyl Ether (M	TBE)	420	10 2.	6 10
Primary Prim	Ethylbenzene	4.7	1.0	0.23	1				150	10 5.	4 1
o-Xylene ND 1.0 0.17 1 Terf-Amyl-Methyl Ether (TAME) 1.1 2.0 1.1 1 June (Date of the Limits) Qual Dibromoffuoromethane Dibromoffuoromethane 104 74-140 1,2-Dichloroethane-d4 102 74-146 Value Method Blank Osygene evaluated to the MDL, concentrations >= to the MDL but < RL, if found, are qualified with a "J" flag. Parameter Result RL MDL DE Qual Parameter ND 1.0 0.26 1 Tert-Butyl Alcohol (TBA) ND 1.0 0.26 1 Tert-Butyl Alcohol (TBA) ND 1.0 0.26 1 Tert-Butyl Alcohol (TBA) ND 1.0 0.26 1 Tert-Amyl-Methyl Ether (CTAME) ND 2.0 0.33 1 Tert-Amyl-Methyl Ether (TAME) ND 2.0 0.33 1 Tert-Amyl-Methyl Ether (TAME) ND 2.0 0.11 1 Tert-Amyl-Methyl Ether (TAME)<	Toluene	0.46	1.0	0.27	1 J	-	,	•	ND	2.0 0.	33 1
Description ND 1.0 0.17 1 Tert-Amyl-Methyl Ether (TAME) 1.1 2.0 1.1 1 Journal Jou	p/m-Xylene	ND	1.0	0.54	1	Ethyl-t-But	yl Ether (ETE	ŠE)	ND	2.0 0.	18 1
Dibromofluoromethane 104 74-140 1,2-Dichloroethane-d4 102 74-146 74-140 1,4-Bromofluorobenzen 96 74-110 74-146 74-140 1,4-Bromofluorobenzen 96 74-110 74-146 74-140 74-146 74-140 74-146 74-140 74-146	o-Xylene	ND	1.0	0.17	1				1.1	2.0 1.	1 1 J
Toluene-d8	Surrogates:	REC (%)	Control I	_imits	Qual		•	` ,	REC (%)	Control Limi	ts Qual
Toluene-d8 100 88-112	Dibromofluoromethane	104	74-140			1.2-Dichlo	roethane-d4		102	74-146	
Comment(s): -Results were evaluated to the MDL, concentrations >= to the MDL but < RL, if found, are qualified with a "J" flag. Parameter Result RL MDL DF Qual Parameter Result	Toluene-d8	100	88-112			,		е		74-110	
Parameter Result RL MDL DF Qual Parameter Result	Method Blank			099-1	10-006-22,864	N/A	Aqueous	GC/MS FF	09/20/07	09/20/07	070920L01
Parameter Result RL MDL DF Qual Parameter Result RL RL MDL DF Qual Parameter Result RL MDL DF DF Qual Parameter Result RL DF QUal Parameter Res	Commont(s): Posults wor	o ovaluated to th	o MDL co	ncontrat	ions > _ to the l	MDI but - Di	if found or	o qualified wi	th a " I" flag		
Benzene ND 0.50 0.14 1 Methyl-t-Butyl Ether (MTBE) ND 1.0 0.26 1	` '		•				L, ii iouriu, ai	e quaimeu wi	ū	DI M	IDI DE Qual
Ethylbenzene ND 1.0 0.23 1 Tert-Butyl Alcohol (TBA) ND 10 5.4 1 Toluene ND 1.0 0.27 1 Diisopropyl Ether (DIPE) ND 2.0 0.33 1 p/m-Xylene ND 1.0 0.54 1 Ethyl-t-Butyl Ether (ETBE) ND 2.0 0.18 1 o-Xylene ND 1.0 0.17 1 Tert-Amyl-Methyl Ether (TAME) ND 2.0 1.1 1 Surrogates: REC (%) Control Limits Qual Surrogates: REC (%) Control Limits Qual Surrogates: PEC (%) Control L											
Toluene ND 1.0 0.27 1 Diisopropyl Ether (DIPE) ND 2.0 0.33 1 p/m-Xylene ND 1.0 0.54 1 Ethyl-t-Butyl Ether (ETBE) ND 2.0 0.18 1 o-Xylene ND 1.0 0.17 1 Tert-Amyl-Methyl Ether (TAME) ND 2.0 1.1 1 Surrogates: REC (%) Control Limits Qual Surrogates: REC (%) Control Limits Qual Dibromofluoromethane 104 74-140 1,2-Dichloroethane-d4 101 74-146 Toluene-d8 100 88-112 1,4-Bromofluorobenzene 98 74-110 Method Blank						•	•	,			
P/m-Xylene	,			-		•	,	,		-	
O-Xylene ND 1.0 0.17 1 Tert-Amyl-Methyl Ether (TAME) ND 2.0 1.1 1 Surrogates: REC (%) Control Limits Qual Dibromofluoromethane 104 74-140 1,2-Dichloroethane-d4 101 74-146 Toluene-d8 100 88-112 1,4-Bromofluorobenzene 98 74-110 Method Blank Description Descriptio				-	•		`	,		-	
Surrogates: REC (%) Control Limits Qual Dibromofluoromethane Surrogates: REC (%) Control Limits Qual Dibromofluoromethane Dibromofluoromethane 104 74-140 1,2-Dichloroethane-d4 101 74-146 74-146 Toluene-d8 100 88-112 1,4-Bromofluorobenzene 98 74-110 99/21/07 09/21/07 09/21/07 07/0921L01 00/0000 00/000											
Dibromofluoromethane 104 74-140 1,2-Dichloroethane-d4 101 74-146 74-140 1,4-Bromofluorobenzene 98 74-110 74-146 100 88-112 1,4-Bromofluorobenzene 98 74-110 74-146 100 74-146 100 10	_ *							(TAME)		-	
Toluene-d8 100 88-112 1,4-Bromofluorobenzene 98 74-110 Method Blank O99-10-006-22,892 N/A Aqueous GC/MS FF 09/21/07 099/21/07 070921L01 Comment(s): -Results were evaluated to the MDL, concentrations >= to the MDL but < RL, if found, are qualified with a "J" flag. Parameter Result RL MDL DF Qual Parameter Result flag RL MDL DF Qual Benzene ND 0.50 0.14 1 Methyl-t-Butyl Ether (MTBE) ND 1.0 0.26 1 Ethylbenzene ND 1.0 0.23 1 Tert-Butyl Alcohol (TBA) ND 10 5.4 1 Toluene ND 1.0 0.27 1 Diisopropyl Ether (DIPE) ND 2.0 0.33 1 p/m-Xylene ND 1.0 0.17 1 Ethyl-t-Butyl Ether (ETBE) ND 2.0 0.18		<u>REC (%)</u>		<u>_imits</u>	Qual				REC (%)		<u>is Qual</u>
Method Blank 099-10-006-22,892 N/A Aqueous GC/MS FF 09/21/07 09/21/07 07/921L01 Comment(s): -Results were evaluated to the MDL, concentrations >= to the MDL but < RL, if found, are qualified with a "J" flag. Parameter Result RL MDL DF Qual Parameter Result RL MDL DF Qual Benzene ND 0.50 0.14 1 Methyl-t-Butyl Ether (MTBE) ND 1.0 0.26 1 Ethylbenzene ND 1.0 0.23 1 Tert-Butyl Alcohol (TBA) ND 10 5.4 1 Toluene ND 1.0 0.27 1 Diisopropyl Ether (DIPE) ND 2.0 0.33 1 p/m-Xylene ND 1.0 0.54 1 Ethyl-t-Butyl Ether (ETBE) ND 2.0 0.18 1 o-Xylene ND 1.0 0.17 1 Tert-Amyl-Methyl Ether (TAME) ND 2.0 1.1 <td< td=""><td>Dibromofluoromethane</td><td>-</td><td></td><td></td><td></td><td>,</td><td></td><td></td><td></td><td>_</td><td></td></td<>	Dibromofluoromethane	-				,				_	
Comment(s): -Results were evaluated to the MDL, concentrations >= to the MDL but < RL, if found, are qualified with a "J" flag. Parameter Result RL MDL DF Qual Parameter Result RL MDL DF Qual Benzene ND 0.50 0.14 1 Methyl-t-Butyl Ether (MTBE) ND 1.0 0.26 1 Ethylbenzene ND 1.0 0.23 1 Tert-Butyl Alcohol (TBA) ND 10 5.4 1 Toluene ND 1.0 0.27 1 Diisopropyl Ether (DIPE) ND 2.0 0.33 1 p/m-Xylene ND 1.0 0.54 1 Ethyl-t-Butyl Ether (ETBE) ND 2.0 0.18 1 o-Xylene ND 1.0 0.17 1 Tert-Amyl-Methyl Ether (TAME) ND 2.0 1.1 1 Surrogates: REC (%) Control Limits Qual Surrogates: REC (%) Control Limits Qual Dibromofluoromethane 108 <td< td=""><td>Toluene-d8</td><td>100</td><td>88-112</td><td></td><td></td><td>1,4-Bromo</td><td>fluorobenzen</td><td>е</td><td>98</td><td>74-110</td><td></td></td<>	Toluene-d8	100	88-112			1,4-Bromo	fluorobenzen	е	98	74-110	
Parameter Result RL MDL DF Qual Parameter Result RL MDL DF Qual Benzene ND 0.50 0.14 1 Methyl-t-Butyl Ether (MTBE) ND 1.0 0.26 1 Ethylbenzene ND 1.0 0.23 1 Tert-Butyl Alcohol (TBA) ND 10 5.4 1 Toluene ND 1.0 0.27 1 Diisopropyl Ether (DIPE) ND 2.0 0.33 1 p/m-Xylene ND 1.0 0.54 1 Ethyl-t-Butyl Ether (ETBE) ND 2.0 0.18 1 o-Xylene ND 1.0 0.17 1 Tert-Amyl-Methyl Ether (TAME) ND 2.0 1.1 1 Surrogates: REC (%) Control Limits Qual Surrogates: REC (%) Control Limits Qual Dibromofluoromethane 108 74-140 1,2-Dichloroethane-d4 106 74-146	Method Blank			099-1	0-006-22,892	N/A	Aqueous	GC/MS FF	09/21/07	09/21/07	070921L01
Parameter Result RL MDL DF Qual Parameter Result RL MDL DF Qual Benzene ND 0.50 0.14 1 Methyl-t-Butyl Ether (MTBE) ND 1.0 0.26 1 Ethylbenzene ND 1.0 0.23 1 Tert-Butyl Alcohol (TBA) ND 10 5.4 1 Toluene ND 1.0 0.27 1 Diisopropyl Ether (DIPE) ND 2.0 0.33 1 p/m-Xylene ND 1.0 0.54 1 Ethyl-t-Butyl Ether (ETBE) ND 2.0 0.18 1 o-Xylene ND 1.0 0.17 1 Tert-Amyl-Methyl Ether (TAME) ND 2.0 1.1 1 Surrogates: REC (%) Control Limits Qual Surrogates: REC (%) Control Limits Qual Dibromofluoromethane 108 74-140 1,2-Dichloroethane-d4 106 74-146	Comment(s): -Results wer	e evaluated to the	e MDL. co	ncentrat	ions >= to the I	MDL but < R	L. if found. ar	e qualified wi	th a "J" flag.		
Ethylbenzene ND 1.0 0.23 1 Tert-Butyl Alcohol (TBA) ND 10 5.4 1 Toluene ND 1.0 0.27 1 Diisopropyl Ether (DIPE) ND 2.0 0.33 1 p/m-Xylene ND 1.0 0.54 1 Ethyl-t-Butyl Ether (ETBE) ND 2.0 0.18 1 o-Xylene ND 1.0 0.17 1 Tert-Amyl-Methyl Ether (TAME) ND 2.0 1.1 1 Surrogates: REC (%) Control Limits Qual Surrogates: REC (%) Control Limits Qual Dibromofluoromethane 108 74-140 1,2-Dichloroethane-d4 106 74-146	` '		•				,	1	_	<u>RL</u> <u>M</u>	IDL DF Qual
Ethylbenzene ND 1.0 0.23 1 Tert-Butyl Alcohol (TBA) ND 10 5.4 1 Toluene ND 1.0 0.27 1 Diisopropyl Ether (DIPE) ND 2.0 0.33 1 p/m-Xylene ND 1.0 0.54 1 Ethyl-t-Butyl Ether (ETBE) ND 2.0 0.18 1 o-Xylene ND 1.0 0.17 1 Tert-Amyl-Methyl Ether (TAME) ND 2.0 1.1 1 Surrogates: REC (%) Control Limits Qual Surrogates: REC (%) Control Limits Qual Dibromofluoromethane 108 74-140 1,2-Dichloroethane-d4 106 74-146	Benzene	ND		0.14		Methyl-t-B	utvl Ether (M	TBE)	ND		26 1
Toluene						•	•	,			
p/m-Xylene ND 1.0 0.54 1 Ethyl-t-Butyl Ether (ETBE) ND 2.0 0.18 1 o-Xylene ND 1.0 0.17 1 Tert-Amyl-Methyl Ether (TAME) ND 2.0 1.1 1 Surrogates: REC (%) Control Limits Qual Surrogates: REC (%) Control Limits Qual Dibromofluoromethane 108 74-140 1,2-Dichloroethane-d4 106 74-146	,		-	-			•	•		-	
o-Xylene ND 1.0 0.17 1 Tert-Amyl-Methyl Ether (TAME) ND 2.0 1.1 1 Surrogates: REC (%) Control Limits Qual Surrogates: REC (%) Control Limits Qual Dibromofluoromethane 108 74-140 1,2-Dichloroethane-d4 106 74-146			-	-			•	,		-	
Surrogates:REC (%)Control LimitsQualSurrogates:REC (%)Control LimitsQualDibromofluoromethane10874-1401,2-Dichloroethane-d410674-146	' '		_		1	,	,	,			. •
Dibromofluoromethane 108 74-140 1,2-Dichloroethane-d4 106 74-146	_ *		_		Qual			(· / · · · · · ·)			
, , , , , , , , , , , , , , , , , , , ,	-						='				
Toluene-d8 100 88-112 1,4-Bromofluorobenzene 96 74-110	Toluene-d8	100	88-112			,		e	96	74-110	

RL - Reporting Limit , DF - Di





Blaine Tech Services, Inc. 1680 Rogers Avenue San Jose, CA 95112-1105 Date Received: Work Order No: Preparation: Method: 09/15/07 07-09-1022 EPA 5030B EPA 8015B (M)

Project 9750 Golf Links Rd., Oakland, CA

Quality Control Sample ID	Matrix	Instrument	Date Prepared		Date Analyzed	MS/MSD Batch Number
07-09-0891-9	Aqueous	GC 4	09/15/07		09/15/07	070915S01
<u>Parameter</u>	MS %REC	MSD %REC	%REC CL	<u>RPD</u>	RPD CL	Qualifiers
TPH as Gasoline	110	108	68-122	3	0-18	

Mulhan_





Blaine Tech Services, Inc. 1680 Rogers Avenue San Jose, CA 95112-1105 Date Received: Work Order No: Preparation: Method: 09/15/07 07-09-1022 EPA 5030B EPA 8015B (M)

Project 9750 Golf Links Rd., Oakland, CA

Quality Control Sample ID	Matrix	Instrument	Date Prepared		Date Analyzed	MS/MSD Batch Number
S-2	Aqueous	GC 4	09/15/07		09/16/07	070916S01
<u>Parameter</u>	MS %REC	MSD %REC	%REC CL	<u>RPD</u>	RPD CL	Qualifiers
TPH as Gasoline	109	111	68-122	2	0-18	

MMM_





Blaine Tech Services, Inc. 1680 Rogers Avenue San Jose, CA 95112-1105 Date Received: Work Order No: Preparation: Method: 09/15/07 07-09-1022 N/A EPA 8015B(M)

Project 9750 Golf Links Rd., Oakland, CA

Quality Control Sample ID	Matrix	Instrument	Date Prepared		Date Analyzed	MS/MSD Batch Number
07-09-1007-1	Aqueous	GC 12	N/A		09/17/07	070917S01
<u>Parameter</u>	MS %REC	MSD %REC	%REC CL	<u>RPD</u>	RPD CL	Qualifiers
2-Butanol	87	88	70-130	1	0-25	
n-Butanol	87	88	70-130	1	0-25	
Ethanol	94	93	70-130	2	0-25	
Isobutanol	84	94	70-130	11	0-25	
Isopropanol	90	87	70-130	4	0-25	
Methanol	117	109	70-130	7	0-25	

MANA_





Blaine Tech Services, Inc. 1680 Rogers Avenue San Jose, CA 95112-1105 Date Received: Work Order No: Preparation: Method: 09/15/07 07-09-1022 EPA 5030B EPA 8260B

Project 9750 Golf Links Rd., Oakland, CA

Quality Control Sample ID	Matrix	Instrument	Date Prepared		Date Analyzed	MS/MSD Batch Number
07-09-1032-5	Aqueous	GC/MS FF	09/20/07		09/20/07	070920S01
<u>Parameter</u>	MS %REC	MSD %REC	%REC CL	RPD	RPD CL	Qualifiers
Benzene	96	95	88-118	1	0-7	
Carbon Tetrachloride	73	77	67-145	5	0-11	
Chlorobenzene	100	99	88-118	0	0-7	
1,2-Dibromoethane	103	101	70-130	2	0-30	
1,2-Dichlorobenzene	100	99	86-116	1	0-8	
1,1-Dichloroethene	101	101	70-130	0	0-25	
Ethylbenzene	99	98	70-130	1	0-30	
Toluene	99	97	87-123	1	0-8	
Trichloroethene	102	101	79-127	1	0-10	
Vinyl Chloride	102	102	69-129	0	0-13	
Methyl-t-Butyl Ether (MTBE)	91	89	71-131	3	0-13	
Tert-Butyl Alcohol (TBA)	99	87	36-168	12	0-45	
Diisopropyl Ether (DIPE)	93	92	81-123	1	0-9	
Ethyl-t-Butyl Ether (ETBE)	90	89	72-126	1	0-12	
Tert-Amyl-Methyl Ether (TAME)	91	89	72-126	2	0-12	
Ethanol	76	72	53-149	6	0-31	







Blaine Tech Services, Inc. 1680 Rogers Avenue San Jose, CA 95112-1105 Date Received: Work Order No: Preparation: Method: 09/15/07 07-09-1022 EPA 5030B EPA 8260B

Project 9750 Golf Links Rd., Oakland, CA

Quality Control Sample ID	Matrix	Instrument	Date Prepare	d	Date Analyzed	MS/MSD Batch Number
07-09-1252-2	Aqueou	s GC/MS FF	09/21/07	,	09/21/07	070921S01
<u>Parameter</u>	MS %REC	MSD %REC	%REC CL	RPD	RPD CL	Qualifiers
Benzene	97	96	88-118	1	0-7	
Carbon Tetrachloride	69	73	67-145	6	0-11	
Chlorobenzene	101	101	88-118	0	0-7	
1,2-Dibromoethane	99	100	70-130	1	0-30	
1,2-Dichlorobenzene	100	100	86-116	0	0-8	
1,1-Dichloroethene	105	104	70-130	1	0-25	
Ethylbenzene	100	99	70-130	1	0-30	
Toluene	101	99	87-123	1	0-8	
Trichloroethene	102	103	79-127	1	0-10	
Vinyl Chloride	107	110	69-129	2	0-13	
Methyl-t-Butyl Ether (MTBE)	89	90	71-131	1	0-13	
Tert-Butyl Alcohol (TBA)	65	90	36-168	32	0-45	
Diisopropyl Ether (DIPE)	94	94	81-123	0	0-9	
Ethyl-t-Butyl Ether (ETBE)	86	88	72-126	2	0-12	
Tert-Amyl-Methyl Ether (TAME)	88	88	72-126	1	0-12	
Ethanol	77	77	53-149	1	0-31	

MM.____





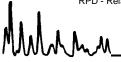
Blaine Tech Services, Inc. 1680 Rogers Avenue San Jose, CA 95112-1105 Date Received: Work Order No: Preparation: Method:

07-09-1022 EPA 5030B EPA 8015B (M)

N/A

Project: 9750 Golf Links Rd., Oakland, CA

Quality Control Sample ID	Matrix	Instrument	Date Prepared	Da Analy		LCS/LCSD Bato Number	:h
099-12-436-922	Aqueous	GC 4	09/15/07	09/15	/07	070915B01	
<u>Parameter</u>	LCS %	6REC LCSD	<u>%REC</u>	%REC CL	RPD	RPD CL	Qualifiers
TPH as Gasoline	113	115		78-120	2	0-10	







Blaine Tech Services, Inc. 1680 Rogers Avenue San Jose, CA 95112-1105 Date Received: Work Order No: Preparation: Method: N/A 07-09-1022 EPA 5030B EPA 8015B (M)

Project: 9750 Golf Links Rd., Oakland, CA

Quality Control Sample ID	Matrix	Instrument	Date Prepared	Date Analyzed	L	CS/LCSD Bate Number	ch
099-12-436-925	Aqueous	GC 4	09/15/07	09/16/07		070916B01	
<u>Parameter</u>	LCS %	6REC LCSD	<u>%REC</u> <u>%</u> F	REC CL F	<u>RPD</u>	RPD CL	Qualifiers
TPH as Gasoline	114	. 115	7	78-120	1	0-10	

Mulling.





Blaine Tech Services, Inc. 1680 Rogers Avenue San Jose, CA 95112-1105 Date Received: Work Order No: Preparation: Method: N/A 07-09-1022 N/A

EPA 8015B(M)

Project: 9750 Golf Links Rd., Oakland, CA

Quality Control Sample ID 099-12-006-2,104	Matrix Aqueous	Instrument GC 12	Date Prepared N/A	Date Analyze		LCS/LCSD Batch Number 070917L01A	n
<u>Parameter</u>	LCS %	REC LCSD	%REC %	REC CL	RPD	RPD CL	Qualifiers
Methanol 2-Butanol	92 90	87 92		69-117 70-130	6 2	0-22 0-25	
Ethanol	100	97		76-112	3	0-19	





Blaine Tech Services, Inc. 1680 Rogers Avenue San Jose, CA 95112-1105 Date Received: Work Order No: Preparation: Method: N/A 07-09-1022 EPA 5030B EPA 8260B

Project: 9750 Golf Links Rd., Oakland, CA

Quality Control Sample ID	Matrix	Instrument	Date Prepared		ate lyzed	LCS/LCSD Bate Number	ch
099-10-006-22,864	Aqueous	Aqueous GC/MS FF		09/2	0/07	070920L01	
Parameter	LCS %	REC LCSD	%REC %	6REC CL	<u>RPD</u>	RPD CL	Qualifiers
Benzene	95	96		84-120	1	0-8	
Carbon Tetrachloride	76	80		63-147	5	0-10	
Chlorobenzene	101	103	}	89-119	2	0-7	
1,2-Dibromoethane	103	106	;	80-120	3	0-20	
1,2-Dichlorobenzene	100	101		89-119	1	0-9	
1,1-Dichloroethene	101	99		77-125	2	0-16	
Ethylbenzene	99	100)	80-120	1	0-20	
Toluene	98	99		83-125	1	0-9	
Trichloroethene	102	103	}	89-119	1	0-8	
Vinyl Chloride	103	103	}	63-135	1	0-13	
Methyl-t-Butyl Ether (MTBE)	92	95		82-118	4	0-13	
Tert-Butyl Alcohol (TBA)	95	82		46-154	15	0-32	
Diisopropyl Ether (DIPE)	93	94		81-123	1	0-11	
Ethyl-t-Butyl Ether (ETBE)	91	93		74-122	2	0-12	
Tert-Amyl-Methyl Ether (TAME)	91	93		76-124	3	0-10	
Ethanol	70	79		60-138 12		0-32	





Blaine Tech Services, Inc. 1680 Rogers Avenue San Jose, CA 95112-1105 Date Received: Work Order No: Preparation: Method: N/A 07-09-1022 EPA 5030B EPA 8260B

Project: 9750 Golf Links Rd., Oakland, CA

Quality Control Sample ID	Matrix	Instrument	Date Prepared	_	ate lyzed	LCS/LCSD Bate Number	ch
099-10-006-22,892	Aqueous	Aqueous GC/MS FF		09/2	1/07	070921L01	
Parameter	LCS %	REC LCSD	%REC 9	%REC CL	<u>RPD</u>	RPD CL	Qualifiers
Benzene	96	97		84-120	0	0-8	
Carbon Tetrachloride	69	72		63-147	5	0-10	
Chlorobenzene	102	101		89-119	1	0-7	
1,2-Dibromoethane	102	105	5	80-120	2	0-20	
1,2-Dichlorobenzene	100	99		89-119	1	0-9	
1,1-Dichloroethene	104	102	2	77-125	2	0-16	
Ethylbenzene	99	99		80-120	1	0-20	
Toluene	99	100)	83-125	1	0-9	
Trichloroethene	103	103	3	89-119	0	0-8	
Vinyl Chloride	108	107	7	63-135	1	0-13	
Methyl-t-Butyl Ether (MTBE)	91	94		82-118	3	0-13	
Tert-Butyl Alcohol (TBA)	90	98		46-154	9	0-32	
Diisopropyl Ether (DIPE)	95	95		81-123	1	0-11	
Ethyl-t-Butyl Ether (ETBE)	89	90		74-122	1	0-12	
Tert-Amyl-Methyl Ether (TAME)	90	93		76-124	3	0-10	
Ethanol	79	82		60-138	4	0-32	



Glossary of Terms and Qualifiers



Work Order Number: 07-09-1022

Qualifier	<u>Definition</u>
*	See applicable analysis comment.
1	Surrogate compound recovery was out of control due to a required sample dilution, therefore, the sample data was reported without further clarification.
2	Surrogate compound recovery was out of control due to matrix interference. The associated method blank surrogate spike compound was in control and, therefore, the sample data was reported without further clarification.
3	Recovery of the Matrix Spike (MS) or Matrix Spike Duplicate (MSD) compound was out of control due to matrix interference. The associated LCS and/or LCSD was in control and, therefore, the sample data was reported without further clarification.
4	The MS/MSD RPD was out of control due to matrix interference. The LCS/LCSD RPD was in control and, therefore, the sample data was reported without further clarification.
5	The PDS/PDSD associated with this batch of samples was out of control due to a matrix interference effect. The associated batch LCS/LCSD was in control and, hence, the associated sample data was reported with no further corrective action required.
Α	Result is the average of all dilutions, as defined by the method.
В	Analyte was present in the associated method blank.
С	Analyte presence was not confirmed on primary column.
E	Concentration exceeds the calibration range.
Н	Sample received and/or analyzed past the recommended holding time.
J	Analyte was detected at a concentration below the reporting limit and above the laboratory method detection limit. Reported value is estimated.
N	Nontarget Analyte.
ND	Parameter not detected at the indicated reporting limit.
Q	Spike recovery and RPD control limits do not apply resulting from the parameter concentration in the sample exceeding the spike concentration by a factor of four or greater.
U	Undetected at the laboratory method detection limit.
Χ	% Recovery and/or RPD out-of-range.
Z	Analyte presence was not confirmed by second column or GC/MS analysis.

.A::**] ta -	Irvine, California		miles of the	p 1		S	Hi	֓֞֞֞֞֞֞֞֞֞֞֞֞֞֞֞֞֞֞֓֓֓֓֓֓֓֡֡֡	. C	ha	in	Ö	ť(ČUS	sto	dy	/ F	tec	orc	Ľ	1 11 1	1,42	Ĩħ, μ́	- 44	Aprilios er e	¢-,π6	- F pa
	Morgan Hill, California	NAME OF PER																			(T # (I	s o	NLY)				
	Sacramento, California	☑ ENVIRONMENTAL	SERVICES					□ сн	ECK B	OX TO	VERIF1	Y IF NO	O INCI	DENT :	# APPL	LIES		9	8	9	9	5	7 4		4	DATE:	9/12/07
	Nashville, Tennessee	☐ NETWORK DEV / F	20. 27.255555 .	Пви	CONSULTA	(NT						19191191	3:3:3:3:					9	19391938 1930	74.	00000	200	1000000	• •	•	DATE:	<u></u>
Calso Other		☐ COMPLIANCE							<u> </u>		<u> </u>	PO#								SAP	ar CF	IVI I	7			PAGE:	9/12/07
		LI COMPEIANCE		RMT	/CRMT																						
	COMPANY:		LOG CODE	:						treet an	-							State			GLOBAL						
DDRESS	Tech Services									Lin O (Name,					<u>d</u>	PHONE	NO ·		CA		1060 MAIL:	010	1193	1			CONSULTANT PROJECT NO.:
	ogers Avenue, San	,										,,															070912-101
	CONTACT (Hardcopy or PDF R	eport to):						nis E		echi, C	RA,	Eure	ka O	ffice		707-	268-3	3813		s	onom	aedf	@сга	12.22			BTS#
ELEPHO	I Ninokata NE:	FAX:	E-MAIL:				-				` _ _	_1		_										12:33		SE ONLY	
	3-0555	408-573-7771		kata@bla	inetech.	com		`	<u> </u>	. <i>C</i>	Ø1		€ 7	\$											0	19-	<u> 1022 </u>
	TD IS 10 BUSINESS DAY				RESULTS N												RF	OUE	STED	ΔN	ΔΙΥς	15					
<u>⊿</u> STD	5 DAY 31	DAY L 2 DAY L	24 HOURS	(ON WEEKE	ND				,							1	- QOL	.51LD		AL 13						
□ [A -	RWQCB REPORT FORMA	T UST AGENCY:					l														f						
ECIAL	INSTRUCTIONS OR NO		EDD NOT				1_	Extractable (8015M)																			FIELD NOTES:
			SHELL CO			S	Purgeable (8260B)	8		ETBE)															- 1	-	
			STATE RE RECEIPT			CTED	82	율		<u></u>								l		-						1 '	Container/Preservative or PiD Readings
		'	. KLCLIFT	VENITICAL	ION KLQUL	SILU	aple	acts	ŀ	JAM J											-						or Laboratory Notes
							II.ge	Ext		82 P						<u>@</u>		<u>8</u>	(MS		-	1	Ì				
							, P.	Diesel,	60B)	ates A, DI	809	(B)	(98)	60B	60B)	8260	0B)	3260	(80		ŀ						
R/L f	or METHANOL = 50	0 PPB	,		·	,	· Gas,	90.	(82	/gen	(82	826	(826	(82	(82	š	(826	<u> </u>	loug		-				İ		
ISE NLY	Field Sample	Identification	DATE	PLING	MATRIX	NO. OF CONT.	Ŧ	H.	BTEX (8260B)	5 Oxygenates (8260B) (MTBE, TBA, DIPE, TAM	MTBE (8260B)	TBA (8260B)	DIPE (8260B)	TAME (8260B)	ETBE (8260B)	1,2 DCA (8260B)	EDB (8260B)	Ethanol (8260B)	Methanol (8015M)							TEMPE	RATURE ON RECEIPT C°
4	5-1			+	ω	7	냔	╁		X		├			ш	-	ш			+	+	+	+-	+	+		
			7140	1105		+	\cap	ļ.		H			<u> </u>						X	4		+	+	+	_	+-	····
4	5-2			6915		7	X		X	×									X								
3	5-4			0945		7	/		X	×									X	T		T					
1	5-5		1 1	1022	U	7		 	_	×				\vdash				\vdash	x	+	\dashv	+	+	+	+		
1	7-2		_			<u> </u>	X	<u> </u>	\sim	<u> ^</u>			<u> </u>						<u>^</u>	_	_	\bot		4	4		
																						1					
																						\top					
			+	ļ			+		-											+		+	+	+	+		
				ļ		<u> </u>	↓_		ļ										_			\bot	\bot	\perp	\perp		
							<u> </u>	ļ.,												\top	\neg	\top	+	+	\top		
		 -	-			ļ	 		_				_							+	-	+		+	+		
																									\perp		
elinquish	ed by: (Signature)				Received b	y: (Signature)													Da	ite:	/11	1	~~		Tin		<i>ত</i> ত
elinquish	ed by: (Signature)			\	Received by	y: Signature)	4	(_			<u> </u>							Da	<u>'/</u>		ے /	, _[Tin	ne:	
	AN AS	(Sangle	Cust	-)			\searrow	*	\geq	≤ 1	1		C)E	<u>1</u>					-	7/24	16	1		\perp	- (1	40
elinquish	ed by: (Signature)	× -1	5 13	57)	Received b	y: (Signatura)		-	(///	/ 						نبر	-2_	Da	ite:	9	//	5/	2	7 Tin	ne:	045
		<u>, A</u>		<u> </u>	* av.				$\overline{}$	11 0				2	54,148	<u>پ</u>					/-			//		05/05	1/06 Revision



	WORK ORDER #:	07	-0	9-		0	2	2
--	---------------	----	----	----	--	---	---	---

Cooler __/_ of __/_

SAMPLE RECEIPT FORM

CLIENT: DIAINE IECH	DATE: 9/15/07
TEMPERATURE - SAMPLES RECEIVED BY:	
CALSCIENCE COURIER: Chilled, cooler with temperature blank provided. Chilled, cooler without temperature blank. Chilled and placed in cooler with wet ice. Ambient and placed in cooler with wet ice. Ambient temperature. ° C Temperature blank.	LABORATORY (Other than Calscience Courier): 2.8 °C Temperature blank. °C IR thermometer. Ambient temperature.
CUSTODY SEAL INTACT:	
Sample(s): Cooler: No (Not I	ntact) : Not Present: Initial:
SAMPLE CONDITION:	Yes No N/A
Chain-Of-Custody document(s) received with samples	
Sampler's name indicated on COC Sample container label(s) consistent with custody papers	
Sample container(s) intact and good condition	
Correct containers and volume for analyses requested	
Proper preservation noted on sample label(s)	
VOA vial(s) free of headspace.	········ <u> </u>
Tedlar bag(s) free of condensation	
	Initial:
COMMENTS:	

SHELL WELLHEAD INSPECTION FORM

(FOR SAMPLE TECHNICIAN)

Site Address	9	750)	GL	OF	'Lihk	S P	d., (Oakland Date 9/12/07 Page
Job Number	078	2190	-k	FI	<u></u>	_ Tec	hnician	_ KF	Pageof
Well ID	+	Well Box Meets Compliance Requirements *See Below	Water Bailed From Wellbox	Cap Replaced	Lock Replaced	Well Not Inspected (explain in notes)	New Deficiency Identified	Previously Identified Deficiency Persists	Notes
5-1	X	X							
5-2	X	X							
5-4	X	X							
5-5	X	X							
									·
								·	
									en de la companya de
	·								
N									
					-			-	
								·	
	*Well box must meet all three criteria to be compliant: 1) WELL IS SECURABLE BY DES "MONITORING WELL" (12"or less) 3) WELL TAG IS PRESENT, SECURE, AND CORREC								
Notes:				1015 Jan 177. Jan				······································	
									
BLAINE TECH SERVICES, INC. SAN JOSE SACRAMENTO LOS ANGELES							SAN DIEGO SEATTLE www.blainetech.com		

WELL GAUGING DATA

Proje	ect # <u>0759</u>	112-15F1	_ Date9/(2/07	Client Shell	
					:	
Site _	9750	Golf Link	s Rd.	, Oak	eland	

Well ID	Time	Well Size (in.)	Sheen / Odor	Depth to Immiscible Liquid (ft.)	Thickness of Immiscible Liquid (ft.)	Immiscibles Removed	Depth to water (ft.)	bottom (ft.)	Survey Point: TOB or TOC)	Notes
5-1	0845	U					8.80	(7.50	4	
5-2	0828	4					6.57	11.80	SASTERAL MARKET BARRIES	
5-2 5-4 5-5	0834	4					10.71	13,44	Villa est proprieta de la constanta de la cons	
5-5	0839	Ч					10.71	14.02	V	
									Ĭ.	
				4840045000				***************************************		
		a verification of the second o						,		
							44.0			
					•					
		•								:

Marine Marine

BTS #: 0	70912	<u> </u>	mary /	Site: 98995799					
Sampler:	KF	-		Date: 9/12/07					
Well I.D.:	5-1		÷	Well Diameter: 2 3 4 6 8					
Total Well I	Depth (TD): \	7.50	Depth	Depth to Water (DTW): 8.80				
Depth to Fro	ee Product			Thickr	ess of F	ree Product (fe	et):		
Referenced	to:	PVC	Grade	D.O. N	leter (if	req'd):	YSI HACH		
DTW with 8	80% Recha	arge [(H	leight of Water	Colum	n x 0.20)) + DTW]: [2.54		
Purge Method:	Bailer Disposable B Positive Air I Electric Subm	Displaceme	nt Extrac Other	Waterra Peristaltic tion Pump		Sampling Method: Other:	Disposable Bailer Extraction Port Dedicated Tubing		
5,6 (0 1 Case Volume	Gals.) X Speci	3 fied Volun	$= \frac{6.8}{\text{Calculated Vo}}$	_ Gals.	1" 2" 3"	0.04 4" 0.16 6" 0.37 Other	0.65 1.47		
Time	Temp (°F)	рН	Cond. (mS or(µS))	1	bidity ΓUs)	Gals. Removed	Observations		
1040	71.1	7.02	776	76	, 4	5.6	clear, odor		
1046	72.0	6.91	766	25	54	11.2	cloudy, ods		
1953	70.9	6.93	831	43	79	(6.8	cloudy, ador		
							DTW=13.02		
						;			
Did well de	water?	Yes (No	Gallon	s actuall	y evacuated:	16.8		
Sampling D	ate: 9/12	107	Sampling Tim	e:	5	Depth to Wate	r: (0.54		
Sample I.D.	: 5-1			Labora	itory:	STL Other	al Science		
Analyzed fo	or: TPH-G	BTEX	MTBE TPH-D	Other:	Scc	Coc			
EB I.D. (if a	applicable)):	@ Time	Duplic	ate I.D.	(if applicable):			
Analyzed fo	or: TPH-G	BTEX	MTBE TPH-D	Other:					
D.O. (if req	'd): P1	re-purge:		mg/ _L	P	ost-purge:	mg/ Sersion service AL		
O.R.P. (if re	eq'd): Pi	re-purge:		mV	P	ost-purge:	$m\nabla$		

BTS #: 07	10912.	-ICF 1		Site: 98995744					
Sampler:	KF			Date: 9/12/07					
Well I.D.:	5-2			Well D	Well Diameter: 2 3 4 6 8				
Total Well I	Depth (TD):	.80	Depth	to Water	·(DTW):	,57		
Depth to Fre	ee Product	:		Thickn	ess of F	ree Product (fee	et):		
Referenced	to:	(PVC)	Grade	D.O. M	leter (if	req'd):	YSI HACH		
DTW with 8	30% Recha	arge [(H	eight of Water	Colum	n x 0.20)	+ DTW]: (7.62		
Purge Method:	Bailer Disposable Ba Positive Air I Electric Subm	Displaceme		Waterra Peristaltic tion Pump	Well Diamete	Sampling Method: Other:	Bailer Disposable Bailer Extraction Port Dedicated Tubing		
3.4 (C 1 Case Volume	Gals.) X	S fied Volum	$=\frac{10.2}{\text{Calculated Vo}}$	_ Gals. lume	1" 2" 3"	0.04 4" 0.16 6" 0.37 Other	0.65 1.47		
Time	Temp (°F)	pН	Cond. (mS or (uS)	1	oidity ΓUs)	Gals. Removed	Observations		
0901	72,6	6,67	924	53	5.5	3.4	clear		
0906	73.5	6.86	932	49	. 9	6.8	clear		
0911	72.7	6,95	924	53	3.3	10,2	clear clear clear		
· · · · · · · · · · · · · · · · · · ·									
Did well de	water?	Yes (No)	Gallon		y evacuated:	W.Z		
Sampling D	ate: 9/12	107	Sampling Time	e: 091	15	Depth to Water	r: 6.72		
Sample I.D.	: 5-7			Labora		STL Other	l Science		
Analyzed fo	or: TPH-G	BTEX	MTBE TPH-D	Other:	See	Coc			
EB I.D. (if a	applicable)		@ Time	Duplicate I.D. (if applicable):					
Analyzed fo	r: TPH-G	BTEX	MTBE TPH-D	Other:					
D.O. (if req'	d): Pr	e-purge:		mg/ _L	^{mg} / _L Post-purge:				
O.R.P. (if re	eq'd): Pr	e-purge:		mV	Post-purge: m\				

Site:

070912-KF1

BTS #:

98995744

Sampler:	K	5		Date: 9/12/07						
Well I.D.:	2-0	4	**************************************	Well Diameter: 2 3 4 6 8						
Total Well I	Depth (TD): \ [*] 3	, 44	Depth	Depth to Water (DTW): (0.71					
Depth to Fre	ee Product			Thickn	Thickness of Free Product (feet):					
Referenced	to:	(PVC)	Grade	D.O. M	leter (if:	req'd):		YSI HACH		
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: (1.76										
×	Bailer Disposable Bailer Positive Air D Electric Subm Gals.) X Speci	Displaceme	other = 5, 4	Waterra Peristaltic tion Pump Gals.			Other:	Bailer Disposable Bailer Extraction Port Dedicated Tubing iameter Multiplier 0.65 1.47 radius² * 0.163		
			Cond.		bidity		T			
Time	Temp (°F)	pH	(mS or (LS))	· · · · ·	ΓUs)	Gals. Remo	ved	Observations		
0936	68.0	7. Of	881	4	86	1.8		cloudy		
	de	atore	el at	3	gal	Lons	·			
0445	61.2	7.10	884	58	(S)	and the second s		Cloudy		
								•		
Did well dev	water?	Yes)	No	Gallon	s actuall	y evacuated	1:	No. of the second secon		
Sampling D	ate: 9/17	107	Sampling Time	e: 9 94	5	Depth to V	Vater	: (1.26		
Sample I.D.	: 5-4			Labora	tory:	STL Othe	r_ <i>C</i>	al Science		
Analyzed fo	r: TPH-G	BTEX	MTBE TPH-D	Other:	5ee 0	Coc		- 18 <u>- 1</u> 8 - 18 - 18 - 18 - 18 - 18 - 18 - 18		
EB I.D. (if a	pplicable)	:	@ Time	Duplicate I.D. (if applicable):						
Analyzed fo	r: TPH-G	BTEX	MTBE TPH-D	Other:						
D.O. (if req'	d): Pr	e-purge:		mg/L	P	ost-purge:		mg/L		
O.R.P. (if re	q'd): Pr	e-purge:		mV	P	ost-purge:		mV		

BTS#:	= 07	10912	-KF1	Site: 98995744					
Sampler:				Date: 9/12/37					
Well I.D.:	5-5			Well Diameter: 2 3 (4) 6 8					
Total Well l	Depth (TD): (^k	1.02	Depth	Depth to Water (DTW): (0.90				
Depth to Fro	ee Product	•		Thickn	ess of F	ree Product (fee	et):		
Referenced	to:	SPVC_	Grade	D.O. M	leter (if	req'd):	YSI HACH		
DTW with 8	30% Recha	arge [(H	leight of Water	Colum	n x 0.20)) + DTW]: (1.52		
	Bailer Disposable Ba Positive Air E Electric Subm	Displaceme		Waterra Peristaltic tion Pump		Sampling Method: Other:	Disposable Bailer Extraction Port Dedicated Tubing		
2,0 (C 1 Case Volume	Gals.) XSpeci	了 fied Volum	$\frac{1}{1} = \frac{6.0}{\text{Calculated Vo}}$	_ Gals. lume	1" 2" 3"	0.04 4" 0.16 6" 0.37 Other	0.65 1.47 radius ² * 0.163		
Time	Temp (°F)	pН	Cond. (mS of µS)	i	oidity ΓUs)	Gals. Removed	Observations		
1007	68.4	6.85	923	5	2.2	2	clear		
	well	den	atored at	- 3	gal	Cons			
					U				
1022	68.5	6.75	914	7	1.2	Nonecopy and the second	clear		
				·		,			
Did well de	water? (Yes	No			y evacuated:	3		
Sampling D	ate: 9/12	107	Sampling Time	e: 0 2	22_	Depth to Wate	r: 11.52		
Sample I.D.	<u>: 5-3</u>	>		Labora	tory:	STL Other C	al Science		
Analyzed fo	or: TPH-G	BTEX	MTBE TPH-D	Other:	See	Coc			
EB I.D. (if a	pplicable)	1:	@ Time	Duplic	ate I.D. ((if applicable):			
Analyzed fo	r: TPH-G	BTEX	MTBE TPH-D	Other:	7-14-1				
D.O. (if req'	d): Pr	e-purge:		$^{ m mg}/_{ m L}$	P	ost-purge:	mg/L		
O.R.P. (if re	eq'd): Pr	e-purge:		mV	P	ost-purge:	mV		