AGENCY





ENVIRONMENTAL HEALTH SERVICES

1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577 (510) 567-6700

REMEDIAL ACTION COMPLETION CERTIFICATION

January 22,1999

Mr. Jack Crinnion 1717 Doolittle Drive San Leandro, CA 94577

RE: Scott Company, 1919 Market Street, Oakland, CA 94607

Dear Mr. Crinnion:

This letter confirms the completion of a site investigation and remedial action for the underground storage tanks formerly located at the above described location. Thank you for your cooperation throughout this investigation. Your willingness and promptness in responding to our inquiries concerning the former underground storage tanks are greatly appreciated.

Based on information in the above-referenced file and with the provision that the information provided to this agency was accurate and representative of site conditions, no further action related to the underground tank release is required.

This notice is issued pursuant to a regulation contained in Section 2721(e) of Title 23 of the California Code of Regulations.

Please contact our office if you have any questions regarding this matter.

Sincerely,

Mee Ling Tung

Director of Environmental Health Services

CC: Chief, Hazardous Materials Division - files
 Larry Seto, ACDEH
 Chuck Headlee, RWQCB
 Dave Deaner, SWRCB (w/ Case Closure Summary)

Leroy Griffin, Oakland Fire

ALAMEDA, COUNTY HEALTH CARE SERVICES

AGENCY



DAVID J. KEARS, Agency Director

ENVIRONMENTAL HEALTH SERVICES
1131 Harbor Bay Parkway, Suite 250

Alameda, CA 94502-6577 (510) 567-6700 (510) 337-9335 (FAX)

January 15, 1999

Mr. Jack Crinnion 1717 Doolittle Drive San Leandro, CA 94577 STID 3602

Re: 1919 Market Street, Oakland, CA 94607

Dear Mr. Crinnion:

This letter transmits the enclosed underground storage tank (UST) case closure letter in accordance with Chapter 6.75 (Article 4, Section 25299.37[h]). The State Water Resources Control Board adopted this letter on February 20, 1997. As of March 1, 1997, the Alameda County Environmental Protection Division is required to use this case closure letter for all UST leak sites. We are also transmitting to you the enclosed case closure summary. These documents confirm the completion of the investigation and cleanup of the reported release at the subject site. The subject fuel leak case is closed.

SITE INVESTIGATION AND CLEANUP SUMMARY

Please be advised that the following conditions exist at the site:

- Groundwater samples from the most recent sampling (5-7-98) contained 1,700 ppb TPH(gas), 8.8 ppb benzene, 22 ppb xylene, and 9.9 ppb ethylbenzene.
- Over-excavation was not performed on-site, and up to 430 ppm TPH(gas, 1,100 ppm TPH(diesel)and 61 ppm TPH (motor oil)
- Site should be included in the City of Oakland Permit Tracking system
- Corrective action should be reviewed if land use changes

If you have any questions, please contact me at (510)567-6774. Thank you.

Sincerely,

Larry Seto

Senior Hazardous Materials Specialist

Cc:Larry Seto, Environmental Health Leroy Griffin, Oakland Fire Files

Enclosures:

1. Case Closure Letter

2. Case Closure Summary

CALIFORNIA REGIONAL WATER

CASE CLOSURE SUMMARY CHON

NOV 07 1998

Leaking Underground Fuel Storage Tank Program

QUALITY CONTROL BOARD

AGENCY INFORMATION

Date:

October 16, 1998

Agency name: Alameda County-HazMat

Address:

1131 Harbor Bay Pkwy.

City/State/Zip: Alameda, CA 94502

Phone:

(510) 567-6774

Responsible staff person: Larry Seto

Title:

Senior HMS

II. CASE INFORMATION

Site facility name: Scott Company

Site facility address: 1919 Market Street, Oakland, CA 94607

RB LUSTIS Case No:

Local Case No./LOP

3602

URF filing date: 7-7-92

SWEEPS No: N/A

Responsible Parties:

Addresses:

Phone Numbers:

Jack Crinnion

1717 Doolittle Drive, San Leandro,

CA

Tank No

Size in Gallons

Contents:

Closed in-place

or Removed?

Date:

~10.000

Diesel

Removed

~early 1980's

~10,000

Gasoline

Removed

~early 1980's

III. RELEASE AND SITE CHARACTERIZATION INFORMATION

Cause and type of release: Unknown, most likely spill or failure of the integrity of the underground tank system

Monitoring Wells installed?

Yes

Number:

5

Site characterization complete?

Yes

Date approved by oversight agency:

Proper screened interval? Yes

Highest GW depth below ground surface:

11.3

Lowest depth:

15.0'

Flow direction: Northwest, very flat gradient

Most sensitive current use:

Are drinking water wells affected?

No

Aquifer Name:

NA

Is surface water affected?

No

Nearest affected SW name: ---

Off-site beneficial use impacts (addresses/locations): Unknown

Report(s) on file?

Yes

Where is report(s) filed?

Alameda County 1131 Harbor Bay Pkwy.

Alameda, CA 94502

Treatment and Disposal of Affected Material:

<u>Material</u>	Amount (include units)	Action (Treatment or Disposal /destination)	<u>Date</u>
Underground tank Underground tank	~10,000 gallons	Disposal site unknown	Early 1980's
	~10,000 gallons	Disposal site unknown	Early 1980's

III. RELEASE AND SITE CHARACTERIZATION INFORMATION Maximum Documented Contaminant Concentrations - - Before and After Cleanup

Contaminant	Soil (I Before ¹		Water (ppb) Before ² After ⁴		
TPH(gas)	2.5	430	2,800	1,700	
TPH(diesel)	NA	1,100	ND	ND	
TPH(motor oil)	ND	61	ND	NA	
Benzene	ND	< 0.05	120	8.8	
Toluene	0.016	< 0.05	150	ND	
Xylene	0.10	< 0.05	340	22	
Ethylbenzene	0.03	< 0.005	7.5	9.9	
Total Oil & Grease	ND	NA	NA	NA	
MTBE	NA	NA	NA	ND	

ND - Non-Detect NA - Not Analyzed

- 1- Sample collected on 6/22/92, (boring IB-4)
- 2- Samples collected during 1st sampling of monitoring wells on 8-6-92
- 3- Sample collected on 7/30/92 from boring MW-1.2, (Over-excavation was not performed on-site)
- 4- Sample collected on 5-7-98 from MW-4

Comments (Depth of Remediation, etc.): See "Additional Comments" section.

IV. CLOSURE

Does completed corrective action protect existing beneficial uses per the Regional Board Basin Plan? Undetermined

Does completed corrective action protect potential beneficial uses per the Regional Board Basin Plan? Undetermined

Does corrective action protect public health for current land use?

Site management requirements: Site to be included in City of Oakland Permit Tracking system

Should corrective action be reviewed if land use changes?

List enforcement actions taken: None

List enforcement actions rescinded: None

LOCAL AGENCY REPRESENTATIVE DATA

Name:

Signature:

Title: Senior HMS

Date: 1/2-16-98

Reviewed by

Name:

Signature:

Barney Chan

Barrey Olian

Title: Hazardous Materials Specialist

Date:

10/20/98

Name: Thomas Peacock (

Signature

Title: Supervising HMS

Date:

RWQCB NOTIFICATION

Date Submitted to RB:

RB Response:

RWQCB Staff Name: Chuck Headlee

Title: Engineering Geologist

Date:

VII. ADDITIONAL COMMENTS, DATA, ETC.

The site is located in a commercial and residential area of west Oakland. Historical information indicates that two large (possibly 10,000 gallon) underground tanks (UGTs) were located in the Myrtle Street sidewalk. These UGTs were apparently used to store #1 diesel (kerosene) by Greyhound Bus Lines which operated a bus maintenance facility at the site prior to the 1960's. Scott Company has occupied the site since the early 1960's and apparently used the southwest UST to store gasoline. Scott Company removed the Myrtle Street USTs in the early 1980's when Myrtle Street was repaved.

On June 19 & 22, 1992, five soil borings (IB-1 through IB-5) were drilled as part of a property transfer environmental assessment. Three borings were inside the Scott Company building (IB-1, IB-2 and IB-5) and two borings (IB-3 and IB-4) located outside near the west side of the Scott building (see figure2). The soil borings were drilled to total depths ranging from 11.5' to 16.5' below ground surface (bgs). Representative soil samples were collected from the five borings at approximately 5 foot intervals. Two soil samples were collected from each of the borings and a third samples was collected from boring IB-4 at a depth of 15.0 feet bgs (see table 1). No hydrocarbon odors or stains were noted in any of the borings except for boring IB-4, which had 0.5" layer of free-phase hydrocarbons floating on the water. See Table 1 for a summary of these soil results. IB-4 is located near the former dispenser, which may be the source of the contamination in this area.

Five monitoring wells (MW-1 through MW-5) were drilled and installed on July 30, 1992. (See Figure 2) The well borings were drilled to total depths ranging from 22 feet to 25 feet below ground surface (bgs). Representative soil samples were collected from the five borings at approximately 5 foot intervals. A total of 13 soil samples and 5 water samples were collected during the installation of the five monitoring wells. The samples were analyzed for total petroleum hydrocarbons as gasoline, motor oil, diesel, and BTEX. Soil samples contained up to 430 ppm TPH(g), 1,200 ppm TPH(d), and 61 ppm TPH(motor oil). The soil samples were from MW-1 and MW-2, immediately downgradient of the former underground tanks. Groundwater samples contained up to 2,800 ppb TPH(g), 120 ppb benzene, 150 ppb toluene, 340 ppb xylenes and 7.5 ppb ethylbenzene. See Table 2 for a summary of these soil results.

On November 25, 1992, four additional soil borings (IB-1 through IB-4) were advanced to depths of approximately 11 feet bgs to define the lateral extent of hydrocarbon migration. (See Figure 4) Representative soil samples from the four borings were collected at depths of six and eleven feet feet bgs and analyzed for TPH(g), TPH(d), TPH(motor oil) and BTEX. (See Table 3) In borings IB-1 and IB-2, the hydrocarbon staining was observed from a depth of approximately 6 to 11 feet bgs. In boring IB-3, the staining was only slight, occurring from 7 to 11 feet in depth. The greatest vertical extent of hydrocarbon staining was observed in boring IB-4, between 3 and 11 feet bgs. The soil samples contained up to 87 ppm TPH(g) and 300 ppm TPH(d).

On June 17 and 25, 1993, four additional soil borings (IB-5 through IB-8) were advanced on and off-site. (See Figure 6) The goal was to assess vadose zone soils further downgradient (northwest) from previous soil boring locations, and to investigate soils beneath the building directly up gradient from the former underground storage tanks. Representative soil samples were collected and analyzed for TPH(g), TPH(d), TPH (motor oil) and BTEX. (See Table 4) Soil samples from the two downgradient soil borings (IB-5 and IB-6) show no detectable levels of hydrocarbons. Thus, it appears the migration of hydrocarbons in vadose zone soils has been very

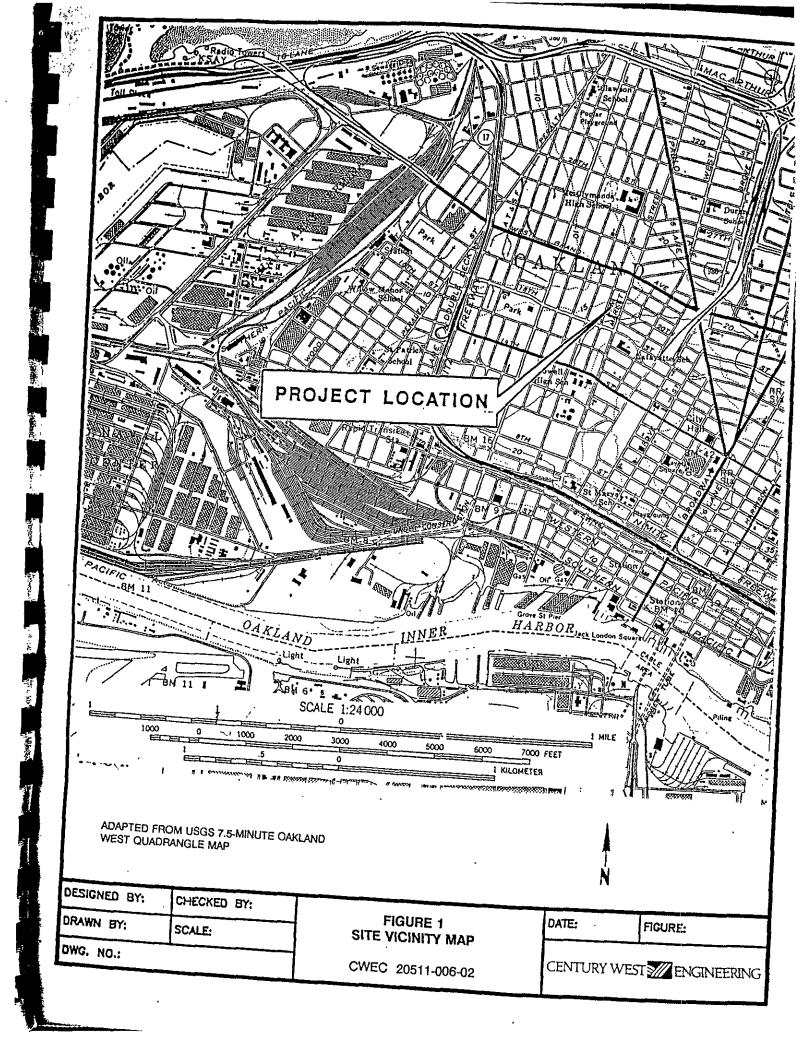
limited, and has not migrated beyond Myrtle Street in a downgradient (northwest) direction. Elevated levels of TPH(g) 560 ppm and 160 ppm were encountered in borings IB-7 and IB-8 respectively located upgradient from the former underground storage tanks. No BTor E was exhibited in these borings.

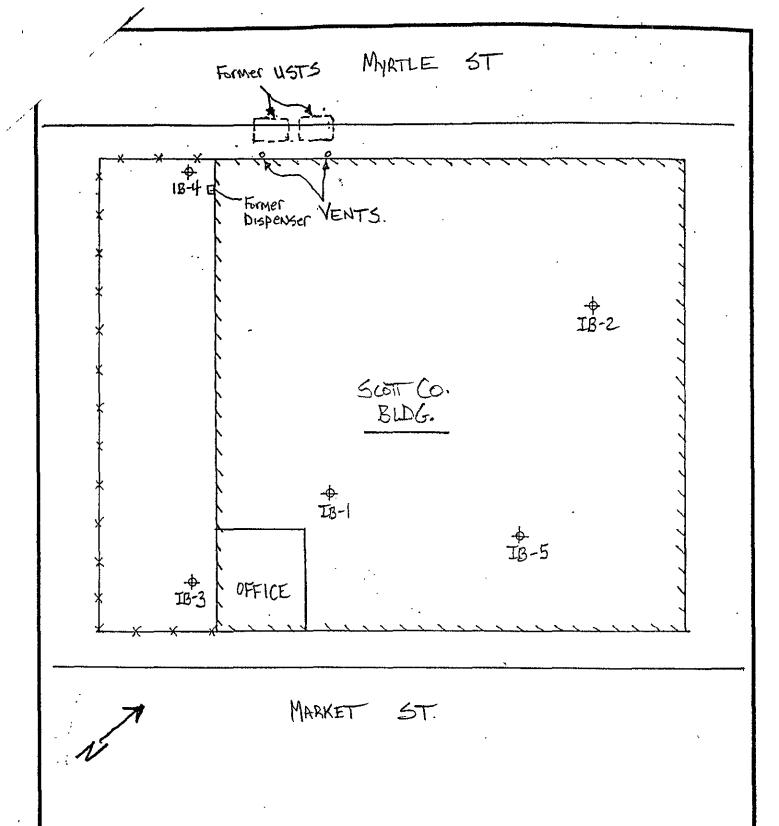
Monitoring well MW-4 could not could not be sampled on 6-11-93 and 1-13-94 because it contained approximately 0.5 " and 0.25" of free product respectively. On September 17, 1996, eight feet of four inch Oxygen Releasing Compound (ORC) filter socks were placed in MW-4 and MW-5 (well located upgradient from Mw-4). The ORC was removed on 6-6-97. The most recent groundwater monitoring results indicate that the small amounts of free product in MW-4 in the past have been adequately remediated, and no longer pose a risk at the site. During the three recent post-ORC monitoring events, no free product has been encountered in MW-4.

MW-1, MW-3 and MW-5 were monitored from 8/92 to 1/95. MW-2 was monitored form 8/92 to 10/97. MW-4 was monitored from 8/92 to 5/98. See Table 5 for a summary of the historical results from groundwater monitoring at this site. In addition, the boring logs for MW-1 through MW-5, and the other borings are attached.

In summary, this office is recommending that this case be closed for the following reasons:

- 1. The leak has been stopped and ongoing sources, removed or remediated
- 2. The site has been adequately characterized
- 3. Little or no groundwater impact currently exist
- 4. No water wells, deeper drinking water aquifers, surface water or other sensitive receptors are likely to be impacted
- 5. The site presents no significant risk to human health given the absence of benzene in soil, and the low levels of benzene found in the groundwater





DESIGNED BY:	CHECKED BY:	FIGURE 2	DATE:	FIGURE:
DRAWN BY:	SCALE:	SITE PLAN	CENTUDYU	ENGINEERING
DWG. NO.:			CENTURI W	ENGINEERING

SIDEWALK MYRTLE STREET MW-2 MW-1 (+4.53) SIDEWALK MW-4 -ESTIMATED LOCATION OF FORMER USTS (REMOVED) (+4.57)LOCATION OF FORMER FUEL DISPENSER (REMOVED) (+4.58)0 FORMER SCOTT COMPANY MW-5 BUILDING FENCE 20 40 APPROX. SCALE IN FEET DESIGNED BY: CHECKED BY: DATE: 11/11/97 FIGURE: 3 **GROUNDWATER ELEVATIONS** 10/22/97 DRAWN BY: JG SCALE: FORMER SCOTT COMPANY SITE **GRIBI** Associates PROJECT NO: 110-01-01 OAKLAND, CALIFORNIA

Alameda County Health Agency July 7, 1992 Page 3

contained in Appendix B.

		SUMMA	RY OF	Table SOIL ANA		AL RES	ults 6	119 +6	122192
Sample	Sample			Co	ncentration	ı (ppm)	•		
ID.	Depth	TPH-G	TPH-D	ТРН-МО	В	T	X	E	TOG
<u>.s</u>	Soil Sample	<u>s</u>				. <u> </u>			
IB-1	5.0 ft	ND^1	ND	ND	ND	ND	ND	ND	ND
	10.5 ft	ND	ND	ND	ND	ND	ND	ND	ND
IB-2	5.0 ft	ND	ND	ND	ND	ND	ND	ND	ND
))	10.5 ft	ND	ND	ND	ND	ŅD	ND	ND	ND
IB-3	5.0 ft	ND	ND	ND	ND	ND	ND	ND	ND
	10.5 ft	ND	ND	ND	ND	ND	ND	ND	ND
IB-4	5.0 ft	ND	ND	ND	ND	ND	ND	ND	ND
	10.5 ft	ND	ND	ND	ND	ND	ND	ND	ND
	15.0 ft	2.5	2		ND	0.016	0.10	0.030	
IB-5	5.0 ft	ND	ND	ND	ND	ND	ND	ND	ND
	10.5 ft	ND	ND	ND	ND	ND	ND	ND	ND
Detection	n Limit	0.50	10	10	0.0050	0.0050	0.0050	0.0050	50

¹ - Not detected.

Results of the Investigation

Based on the laboratory results and on field observations, we conclude the following:

1. Results from the shallow borings (IB-1, IB-2, IB-3, and IB-5) indicate that soils beneath the Scott Company facility at 1919 Market Street have not been impacted petroleum hydrocarbons. Thus, the former use of the site as a Greyhound bus maintenance facility (as reported by several longtime Scott employees) does not appear to have impacted shallow soils at the site.

² - Not analyzed.

Table 2
SUMMARY OF SOIL ANALYTICAL RESULTS
1919 Market Street Remedial Investigation

					. Kemediai inv	90,400 - 1,000 to 100			
Sample ID	Sample Depth	an in the second se	**************************************	Tin i Santan (Santan) Hari santan kan kan kan kan	Concentrati	on (ppm)			
16.00 K. 15.00 K. 15	908 505 50 50 50 50 50 50 50 50 50 50 50 50	T (225 C 675 C 200 C	TPH-diesel	TPH-motor oil	Benzene	Toluene	Xylenes	Ethylberser()	12183
MW-1	5.0 ft	401	140	ND(10) ²	ND(0.05)	ND(0.05)	ND(0.05)	ND(0.05)	35 ³
	10.5 ft	4301	1100	61	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	120
	13.0 ft	ND(0.5)	ND(10)	ND(10)	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	8
MW-2	5.5 ft	1201	180	ND(10)	ND(0.05)	ND(0.05)	ND(0.05)	ND(0.05)	22
	10.5 ft	3101	1200	ND(50)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	210
<u> </u>	15.5 ft	ND(0.5)	ND(10)	ND(10)	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	5
MW-3	5.5 ft	ND(0.5)	ND(10)	ND(10)	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	3
	10.5 ft	ND(0.5)	ND(10)	ND(10)	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	3
	15.5 ft	ND(0.5)	ND(10)	ND(10)	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	1
MW-4	8.0 ft	ND(0.5)	ND(10)	ND(10)	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	0
	12.5 ft	ND(0.5)	ND(10)	ND(10)	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	0
MW-5	8.0 ft	ND(0.5)	ND(10)	ND(10)	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	0
	14.5 ft	ND(0.5)	ND(10)	ND(10)	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	0
etection I	imit	0.50	10	10	0.0050	0.0050	0.0050	0.0050	

¹ - The WEST laboratory report states that "the product is not typical gasoline."

² - Not detected above the levels indicated in the parentheses.

³ - The photoionization detector (PID) was calibrated using a 100-ppm isobutylene standard. PID values are qualitative only and should be used only for comparison.

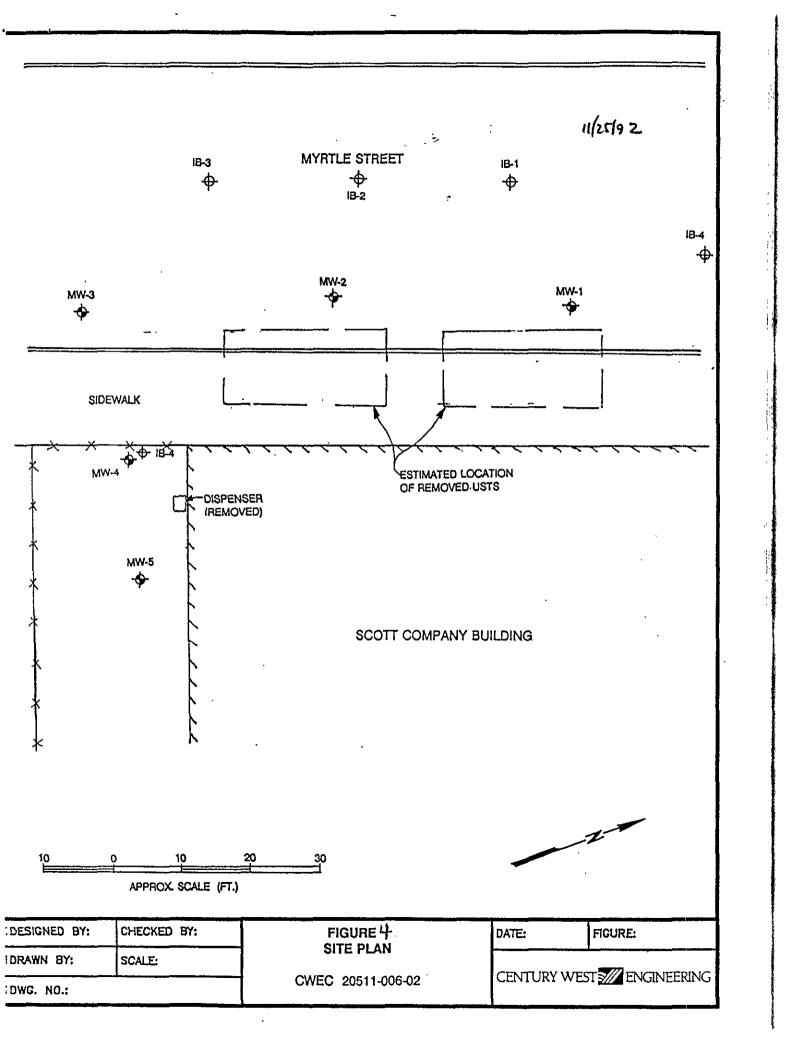


Table 3 SUMMARY OF SOIL ANALYTICAL RESULTS Soil Boring Investigation - 11/25/92 1919 Market Street UST Site

Sample	Sample				Concentratio	m (ppm)			
ΤĎ	Depth	TPH-gas	TPH-diesel	TPH-motor oil	Benzene	Toluene	Xylenes	Ethylbenzene	PID
IB-1	6.0 ft	2.8 ¹	$ND(10)^2$	ND(10)	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	03
	6.0 ft ⁴		14	ND(10)					12
	11.0 ft	87 ¹	300	ND(20) ⁵	ND(0.005)	ND(0.005)	0.030	ND(0.005)	_
IB-2	6.0 ft	ND(0.50)	ND(10)	ND(10)	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	0
	11.0 ft	23 ¹	ND(10)	ND(10)	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	28
	11.0 ft ⁴		12	ND(10)					
IB-3	6.0 ft	ND(0.5)	ND(10)	13	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	0
	11.0 ft	ND(0.5)	ND(10)	ND(10)	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	5
IB-4	6.0 ft	ND(0.5)	ND(10)	ND(10)	ND(0.005)	ND(0.005)	ND(0.005)	ND(0.005)	0
	11.5 ft	13 ¹	170	27	ND(0.05)	ND(0.05)	ND(0.05)	ND(0.05)	16

¹ - The WEST laboratory report states: "Product is not typical gasoline."

² - Not detected above the levels indicated in the parentheses.

³ - The photoionization detector (PID) was calibrated using a 100-ppm isobutylene standard. PID values are qualitative only and should be used only for comparison.

⁴ - Duplicate analysis for TPH-diesel/motor oil.

⁵ - WEST laboratory report states: "Increased reporting limit due to diesel interference."

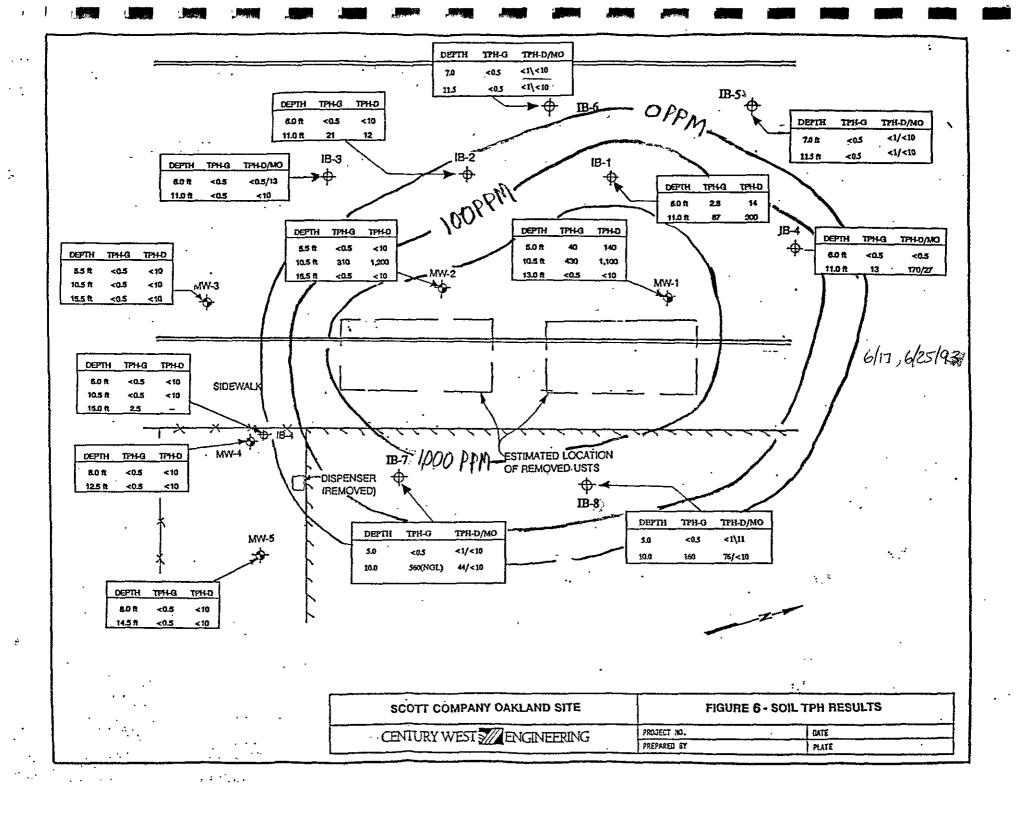
Table 4 SUMMARY OF SOIL ANALYTICAL RESULTS

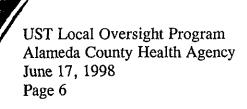
Soil Boring Investigation - 11/25/92
1919 Market Street UST Site

Sample	Sample			C	oncentration (p)	m)		
D	Depth	TPH-gas	TPH-diesel	TPH-motor oil	Benzene	Toluene	Xylenes	Ethylbenzene
IB-5	7.0 ft	ND(1) ¹	ND(1)	ND(10)	ND(.0025)	ND(.0025)	ND(.0025)	ND(.0025)
ļ	11.5 ft	ND(1)	ND(1)	ND(10)	ND(.0025)	ND(.0025)	ND(.0025)	ND(.0025)
IB-6	7.0 ft	ND(1)	ND(1)	ND(10)	ND(.0025)	ND(.0025)	ND(.0025)	ND(.0025)
ļ	11.5 ft	ND(1)	ND(1)	ND(10)	ND(.0025)	ND(.0025)	ND(.0025)	ND(.0025)
IB-7	5.0 ft	ND (1)	ND(1)	ND(10)	ND(.0025)	ND(.0025)	ND(.0025)	ND(.0025)
	10.0 ft	560 ²	44	ND(10)	ND(.0025)	ND(.0025)	ND(.0025)	ND(.0025)
IB-8	5.0 ft	ND(1)	ND(1)	11	ND(.0025)	ND(.0025)	ND(.0025)	ND(.0025)
	10.0 ft	160	76	ND(10)	ND(.0025)	ND(.0025)	1,100	ND(.0025)

¹ - Not detected above the levels indicated in the parentheses.

² - NET Pacific laboratory report indicates, "not gas like".





Hydrocarbon Impacts to Groundwater

Current and previous groundwater laboratory analytical results are summarized in Table 2. These results clearly indicate only minor gasoline impact to groundwater in MW-4, with no significant impacts in downgradient wells MW-1, MW-2, and MW-3. Furthermore, concentrations of gasoline constituents in MW-4 in May 1998 were lower than during previous monitorings, indicating that the addition of ORC in MW-4 and MW-5 in 1996 and 1997 was effective in promoting biodegradation of residual gasoline constituents.

	-	SUMMAR	Y OF GRO	Table DUNDWATI 19 Market Str	ER ANAL	YTICAL R	ESULTS .		
Sample ID	Sample Date	ф GЙ Elevation ^l		GEC VERSONERE AND HAR BEEN SEA TO	, Co	ncentration (j			E
MW-1	08/07/92	4.06	<0.0502	<0.050	<0.050	<0.0005	<0.0005	<0.0005	<0.0005
<16.34>	12/03/92	3.89	<0.050	< 0.050	<0.050	< 0.0005	0.014^3	0.0025	0,0018
	06/15/93	5.06	<0.050	<0.050	<0.5	< 0.0005	<0.0005	<0.0005	<0.0005
	01/28/94	5.05	< 0.050	<0.050	<0.5	< 0.0005	< 0.0005	< 0.0005	<0.0005
	01/10/95	7.84	<0.050	0.064	<0.5	< 0.0005	< 0.0005	< 0.0005	<0.0005
	06/12/97	4.93							-
	10/22/97	4.52					••		
	05/07/98	5.96			**			**	
MW-2	08/07/92	4.11	<0.050	< 0.050	< 0.050	< 0.0005	<0.0005	<0.0005	<0.0005
<16.78>	12/03/92	3.90	< 0.050	< 0.050	< 0.050	< 0.0005	0:014	0.0025	0.0019
	06/15/93	5.08	< 0.050	<0.050	< 0.5	< 0.0005	< 0.0005	< 0.0005	<0.0005
	01/13/94	5	<0.050	0.146	<0.5	< 0.0005	< 0.0005	<0.0005	< 0.0005
	01/10/95	7.69	<0.050	0.064	<0.5	<0.0005	<0.0005	<0.0005	< 0.0005
	06/12/97	5.20	< 0.050	< 0.050		< 0.0005	<0.0005	<0.0005	< 0.0005
	10/22/97	4.53	< 0.050	< 0.050		< 0.0005	< 0.0005	< 0.0005	< 0.0005
	05/07/98	6.47		**					
MW-3	08/07/92	4.11	< 0.050	< 0.050	<0.050	< 0.0005	<0.0005	<0.0005	<0.0005
<17.04>	12/03/92	3.93	< 0.050	< 0.050	<0.050	< 0.0005	0.01.6	0.0035	0.0024
	06/15/93	5.09	< 0.050	< 0.050	<0.5	<0.0005	<0.0005	<0.0005	< 0.0005
	01/28/94	5.01	<0.050	< 0.050	<0.5	< 0.0005	<0.0005	<0.0005	<0.0005
	01/10/95	7.66	< 0.050	< 0.050	<0.5	< 0.0005	<0.0005	<0.0005	< 0.0005
	06/12/97	4.96							
	10/22/97	4.53				~*	##		
L <u>.</u>	05/07/98	7.11							=

GRIBI Associates

UST Local Oversight Program Alameda County Health Agency June 17, 1998 Page 7

	Table 5 SUMMARY OF GROUNDWATER ANALYTICAL RESULTS 1919 Market Street UST Site												
Sample ID 2	Sample Sa Dale	Elevation	TPH-0	TPHD	Co TPH-MO	nacentration (j B	<u>(pm)</u> T	X X	E				
MW-4	08/07/92	4.14	2.8	<0.050	<0.050	0.020	0.150	0.340	0:0075				
<18.20>	12/03/92	3.96	0.22	<0.050	< 0.050	0.013	0.036	0.031	0.0082				
	06/11/93	(4.96)	7					**					
	01/13/94	(4.96)	ers as indicate it is					•					
	01/10/95	7.69	8,0	0.75 ⁹	<0.5	0.025	0.052	0.230	0.043				
	06/12/97	(4.97)10	5:4	0.391		0.0052	0.0052	0.130	0.030				
	10/22/97	4.57	7.7	< 0.3012		0,017	0.018	:0:300	0,110				
	05/07/98	6.51	Part.	<0.30		0.0088	<0.0005	0:022	0.0099				
MW-5	08/07/92	4.17	<0.050	<0.050	<0.050	<0.0005	<0.0005	<0.0005	<0.0005				
<18.93>	12/03/92	3.95	Q.072	<0.050	< 0.050	< 0.0005	0.033	0.0042	0.0035				
	06/11/93	5.14	<0.050	0.1013	<0.5	< 0.0005	< 0.0005	< 0.0005	<0.0005				
	01/28/94	5.04	< 0.050	<0.050	<0.5	< 0.0005	<0.0005	< 0.0005	<0.0005				
}	01/10/95	7.69	<0.050	< 0.050	<0.5	< 0.0005	<0.0005	< 0.0005	<0.0005				
	06/12/97	(4.95) ¹⁰					-						
	10/22/97	4.58							j				
	05/07/98	6.57				<u> </u>			***				

- 1 Groundwater table mean sea level elevation, as measured from top of casing (top of casing surveyed mean sea level elevations for each well are shown in brackets below each well number).
- 2 Not detected above the expressed value.
- 3 Low levels of toluene, xylenes, and ethylbenzene in 12/03/92 samples are due to sampling equipment contamination.
- 4 Laboratory report states: "The positive result appears to be a heavier hydrocarbon than Diesel."
- 5 Access to monitoring well temporarily blocked by unoccupied vehicle.
- 6 Laboratory report states; "The positive result has an atypical pattern for Diesel analysis."
- 7 Well not sampled due to presence of approximately 1/2-inch of free product was observed in well.
- 8 Well not sampled due to presence of approximately 1/4-inch of free product was observed in well.
- 9 Laboratory report states: "The positive result appears to be a lighter hydrocarbon than Diesel,"
- 10 ORC removed from well one week previously may affect water levels.
- 11 Laboratory report states: "Not typical diesel."
- 12 Laboratory report states: "Increased reporting limit due to gasoline range interference."
- 13 Laboratory report states; "The positive result for the PETROLEUM HYDROCARBONS as Diesel analysis on this sample does not appear to have typical Diesel pattern."

In addition, recent laboratory analytical results for wells MW-2 and MW-4 have shown no detectable levels of MTBE.

	3OR	ING LO	G MW-	1				Torotom	West Fire
			St., Oaklar			Part			West Engineering
	-			ent from E	LIGT		g ID: MW-1		Depth: 22 ft
18		nd water m	-	AUT HOULE	001.	ļ —	tion: 16.34 (TOC)		GW Depth: 13 ft
Date: July			Official				ed By: Jim Gribi		GW Depth:
			West Engi	neering		1	Casing: 4-inch Sch 40		0 (TOC) To: 7.25 ft
ŀ		<u> 20511-00</u>		iloosiiig			ations: 0.020 inch Sand: Lonestar		7.25 ft To: 21.68 ft
1			ug Well Dri	llina			nite: Hydrated pellets		22 ft To: 6 ft
1							Cement slurry (bent. <5%)	From:	
Depth Sample Blow Profile								From:	
Бориг		(D)	Counts	Profile	<u> </u>	Soll De	scription		Remarks
<u>01</u>					0.0 - 1.		Asphalt and base rock,		PID Reading
<u>02</u>	}				1.0 - 3,	.0 ft	Grey clayey SiLT, hard, mois hydrocarbon odor or stain.	t, no	ĺ
Ο3			i						\
<u>04</u>									
05			·						
.06		MW-1,1	7 9 13		3.0 - 8.	0 ft	Grey green clayey SILT, sand hard, slightly friable, moist, moderate hydrocarbon odor.	ly,	35
<u>07</u>			13				moderate hydrocarbon odor.		
<u>08</u>					8.0 - 11.	.0 ft	Greenish grey silty CLAY, fin hard, moist, faint to moderate	m.	
<u>09</u>							hard, moist, faint to moderate hydrocarbon odor.	e '	
10			 .						
11	ł	MW-1,2	10 18		11.0 - 12	.5 ft	Grey green silty SAND, fine to medium, slightly clayey, mois) 	
12			18 29				wet, faint hydrocarbon odor.	st to	120
13		MW-1,3	10 28 38						
14	1		38						8
15								ļ	
16		İ			12.5 - 22	0.4	Daddish L Casa		
16 17		ĺ			14.0 - 22	.U II	Reddish brown SAND, mediu fine, slightly slity, friable, water	er i	
18				ļ			saturated, no hýdrocarbón od stain.	or or	
19	1	ŀ							
20								l	
, 1				1				ł	,
21		l	l	Į					Į.
22 23					Final Aug	ger Dept	th - 22 feet epth - 13 feet		
24			- {	ļ	Giouna	water D	ahui - 13 1881		Į į
25				ļ				ļ	
				}				}	

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SOIL I	3 <i>OR</i>	ING LO	G MW-	2				Century	West Engineering
) 		919 Market				Borine	g ID: MW-2		
		n: Myrtle St.			UST.		tion: 16.78 (TOC)		SW Depth: 13 ft
		nd water m					ed By: Jim Gribi		W Depth:
Date: Ju									O (TOC) To: 6.98 ft
		n: Century	West Engl	neering		1	rations: 0.020 inch		6.98 ft To: 21.58 ft
		r: 20511-00					Sand: Lonestar		22 ft To: 6 ft
Drilling C	ontrac	tor: Kvilha	ug Well Dri	lling		(nite: Hydrated pellets		6 ft To: 5 ft
Drilling M	ethod	: Hollow st	em auger				: Cement slurry (bent. <5%)	From:	
Depth		Sample ID	Blow Counts	Profile			escription		Remarks
					0.0 - 1	.0 ft	Asphalt and base rock.		PID Reading
<u>01</u>				1	1.0 - 3	.0 ft	Grey clayey SILT, firm, sligi sandy, moist, slight hydroc	htly	
<u>02</u> _03				,	1		sandy, moist, slight hýdroc odor.	arbon	
<u></u> <u>.04</u>									
05									
			6						
<u>06</u>		MW-2.1	6 7 14						22
<u>.07</u>					3.0 - 10).0 ft	Grey green clayey SILT, slic sandy, soft to firm, moist, n	htly noderate	
<u>08</u>				!			hydrocarbon odor.		:
<u>.09</u>									
10					100 4	0 - 4			
11		MW-2.2	7 9 26		10.0 - 12	2.5 N	Grey green silty clayey SAN to course, few pebbles, frial fair hydrocarbon odor.	ID, fine ble, wet,	210
<u>12</u>							tair nydrocarbon ogor,		
<u>13</u>		MW-2.3	9 14 26	∇					5
14								i	
15									<u> </u>
<u>.16</u>			· · · · · · · · · · · · · · · · · · ·		12.5 - 22	2.0 ft	Reddish brown to occasion SAND, medium to fine, slig	ally grev	
<u>17</u>		i					water saturated, no hydroca	htľý šiltý, irbon	
18							odor or stain.	į	
<u>19</u>			!						
20								į	
<u>21</u>			ı					Î	
<u>22</u>									
23					Final At Ground	uger Der Water	oth - 22 feet Depth - 13 feet		
23 24									•
25			, i	l					

SOIL	BOF	NING LC	G MW	-3				entur	West Engineering	
Site Loca	atlon:	1919 Marke	t St., Oaklai	nd, Ca.		Borin	ng ID: MW-3			
11			. downgrad		& disp.	1	ation: 17.04 (TOC)		Depth: 22 ft	
		ınd water m	_			1	ged By: Jim Gribi		GW Depth: 13 ft	
Date: Ju				-					GW Depth:	
Consultir	ng Fir	m: Century	West Eng	ineering		!	prations: 0.020 Inch	-	0 (TOC) To: 7,14 ft	
1)		<u>r: 20511-00</u>				i	Sand: Lonestar		7.14 ft To: 21.66 ft 22 ft To: 6 ft	
Drilling C	ontrac	tor: Kvilhe	aug Well Dri	lling			onite: Hydrated pellets	From:		
Drilling N	fethod	: Hollow st	em auger				t: Cement slurry (bent. <5%)	From:		
Depth		Sample ID	Blow Counts	Profile			escription	110111.	Remarks	
<u>01</u>					0.0 - 1.	.0 ft	Asphalt and base rock.		PID Reading	
02		1	1		1.0 - 3.	.5 ft	Brown to grey clayey SILT, fit moist, no hydrocarbon odor o	m,	,	
03		1	ĺ	`			moist, no hydrocarbon odor i stain.	or '		
04))	}						
05										
ne l		1846	4 7]			_			
<u>.06</u> .07		MW-3.1	7 14		3.5 - 8.	0 ft	Grey green silty CLAY, firm, faint hydrocarbon odor.	moist,	3	
<u>08</u>))]					
<u>09</u>										
10										
4.4			3		8.0 - 12.	.5 ft	Grev to occasionally green Ci	ΔV		
<u>11</u>		MW-3.2	3 7 11	,			Grey to occasionally green Cl slightly silty, hard, no hydroca odor.	arbon	3	
<u>12</u> <u>13</u>			6					- 1		
14		MW-3.3	10 11	▽					1	
15					1					
					1					
<u>16</u>				ļ	12.5 - 22	.0 ft	Reddish brown to tan SAND, 1 medium, silty, slightly clayey,	ine to	}	
17							saturated, no hydrocarbon od stain.	or or	ļ	
18				ļ						
<u>19</u> 20			:							
								}		
21								ľ		
<u>22</u> <u>23</u> <u>24</u>	- }	1		}	Final Au	ner Don	oth - 22 feet	ł	}	
<u>2</u> 3		ł		-	Ground	Water	oth - 22 feet Depth - 13 feet		}	
1	}	1	}	}				}	}	
25								i	}	
										

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	BORING L				===		entur	w West Engineer	
	ion: 1919 Mari					ng ID: MW-4		Depth: 24 ft	
	cation: Adjace Ground water		er & IB-4.		Eleva	GW Depth: 14 ft			
Date: July		monitoring				ged By: Jim Gribi		GW Depth:	
	Firm: Centu	Dr. Woot Engl	la a a da a			k Casing: 4-inch Sch 40	From:	0 (TOC) To: 9.07 ft	
	mber: 20511-		neering			orations: 0.020 inch	From:	9.07 ft To: 24.13 ft	
	-					Sand: Lonestar	From:	24 ft To: 7 ft	
Drilling Contractor: Kvilhaug Well Drilling Drilling Method: Hollow stem auger						onite: Hydrated pellets	From:	7 ft To: 6 ft	
Sample Dlaw					Grou	t: Cement slurry (bent. <5%)	From:	6 ft To: 0.5 ft	
Cebin		Counts	Profile		Soil D	escription		Remarks	
01			1	0.0 - 0.0	5 ft	Asphalt and base rock.		PID Reading	
<u>02</u> <u>03</u>		,	`	0.5 - 3.0) ft	Grey brown silty SAND, fine, n slightly clayey, no hydrocarbo or stain.	noist, on odor		
04 05				3.0 - 6.0)	Grey clayey SILT, slightly san firm, no hydrocarbon odor or			
06 07 08 09	MW-4,1	3 4 8		6.0 - 12.0) ft	Grey green silty CLAY, slightly sandy, moist, no hydrocarbon to 11 ft, slight hydrocarbon od from 11 ft.	y odor or	0	
11 12 13 14 15	MW-4.2	7 11 16						0	
16 17 18				12.0 - 20.0	ft	Grey silty SAND, medium to fir loose, slightly clayey, wet to saturated, moderate hydrocarb odor from 12 to 15 ft.	ne, on		
20 21 22 3				20.0 - 24.0	ft	Tan silty SAND, fine, slightly cla loose, water saturated, no hydrocarbon odor or stain.	ıyey,		
4 25				Final Auge Ground W	r Depti ater De	h - 24 feet epth - 14 feet			

<u>SOIL E</u>	BORI	NG LO	G MW-	5				Century	West Engineering	
Site Locat	lon: 19	919 Market	St., Oaklan	d, Ca.		Boring	ID: MW-5	Total D	epth: 25 ft	
Boring Lo	cation	: Upgradien	t from disp	enser & US	Ts.	Elevat	tion: 18.93 (TOC)	Initial (GW Depth: 14.5 ft	
Purpose:	Groun	d water mo	nitoring			Logged By: Jim Gribi			Final GW Depth:	
Date: July	y 30, 1	992			·	Blank Casing: 4-inch Sch 40		From: 0 (TOC) To: 10.17 ft		
Consulting	9 Firm	: Century	West Engir	neering		Perfor	ations: 0.020 inch	From:	10.17 ft To: 25.23 ft	
Project Nu	ımber	20511-000	6-02		 	Filter	Sand: Lonestar	From:	25 ft To: 8 ft	
Drilling Co	ontract	or: Kvilha	ug Well Dril	ling		Bento	nite: Hydrated pellets	From:	8 ft To: 7 ft	
Drilling Method: Hollow stem auger						Grout	: Cement_slurry (bent. <5%)	From:	7 ft To: 0.5 ft	
Depth		Sample ID	Blow Counts	Profile		Soil De	escription		Remarks	
01	İ				0.0 - 1	.0 ft	Asphalt and base rock.		PID Reading	
<u>01</u> <u>02</u>	<u> </u>	ŀ			0.5 - 4	i.0 ft	Grey brown clayey SILT, mo slightly sandy, no hydrocarb	ist,		
03	- 1			` `			or stain.	on odol		
04	i									
05										
<u>06</u>										
<u>07</u>	İ		•							
<u>08</u> <u>09</u>		MW-4.1	3 4 8		4.0 - 14	4.0 ft	Grey green silty CLAY, soft, no hydrocarbon odor or stai	moist,	0	
10	}	1	•				no ny atovatron odor or star	11.		
11	1		!							
12			7 11							
<u>13</u>	1	MW-4.2	11 16						0 .	
14										
15										
<u>16</u>										
<u>17</u>										
<u>18</u>					14.0 - 2	5.0 ft	Grey brown silty SAND, fine	to		
_19						**	Grey brown silty SAND, fine medium, loose, wet to satur hydrocarbon odor or stain.	ated, no		
20			·				- · · · · · · · · · · · · · · · · · · ·			
21]									
.22				ļ	ļ				ļ	
<u>23</u>										
<u>23</u> <u>24</u>					l				ļ	
25					Final A	uger De	oth - 25 feet Depth - 14.5 feet			
				<u> </u>	Ground	u vvater	Deptn - 14.5 teet		<u> </u>	

SOIL	B/\B	ING LO	C 1D 1							
								Century	West Engineering	
IF.			St., Oaklan			Boring	ID: IB-1	Total Depth: 11.5 ft		
ll .			downgradie	ent from E	JST.			GW Depth	: None	
		nvestigation					d By: Jim Gribi	Final G	W Depth: None	
		er 25, 1992		 -		Blank	Casing:	From:	То:	
ŀ	Consulting Firm: Century West Engineering Project Number: 20511-006-02						itions:	From:	To:	
						Filter S		From:	To:	
1			ug Well Dril	ling	 -	Benton		From:	To:	
Orilling N	Orilling Method: Hollow stem auger						Cement slurry (bent. <5%)	From:	11.5 ft To: Surf.	
Depth		Sample ID	Blow Counts	Profile		Soil Des	scription		Remarks	
01		į			0.0 - 1.	.0 ft	Asphalt and base rock.		PID Reading	
02					1.0 - 4.	.0 ft	Brown sandy SILT, slightly slightly moist, no hydrocal or stain.	clayey,		
<u>03</u>			ļ ,		4.0 - 5.	.5 ft	Buff to tan sandy SILT, sol no hydrocarbon odor or st	it, moist,		
05							······································	uii ,,		
<u>06</u>	F 4	IB-1.1	6 9 14		5.5 - 10	.0 ft	Grey green sifty CLAY, slig sandy, hard, moist, moder hydrocarbon odor.	ghtly ate		
<u>07</u> <u>08</u>	_		,,,				nyarocarbon buor.		0	
<u>09</u>										
10		<u> </u>								
11	т		6 12 16		10.0 - 11	.5 ft	Grey green to occasionally sandy SILT, dense to occa friable, faint to moderate hydrocarbon odor.	brown sionally		
<u>12</u>	1	IB-1.2	16	-			friable, faint to moderate hydrocarbon odor.		12	
<u>13</u>					EINIAI AI	IGED DE	PTH - 11.5 ft	į		
14	}			j	NO GRO	DUND WA	TER ENCOUNTERED	ļ		
15				į				1		
<u>16</u>										
<u>.17</u>]	j								
<u>18</u>			1	}						
19	[l	ļ				1		
20								İ		

SOUL	ROR	ING LO	G IB-2					Contun	Wast Engineer	
			St., Oaklan	d Co		Borino	**************************************	-	West Engineering	
			downgradie		UST		ID: IB-2		Depth: 11.5 ft	
[nvestigation		ant nome vv	001.	Elevation: None Initial GW Depth: None Logged By: Jim Gribi Final GW Depth: None				
		er 25, 1992	·	·- <u>-</u>		I	Casing:	From:	To:	
Consulting Firm: Century West Engineering							ations;	From:	To:	
	Project Number: 20511-006-02						Sand:	From:	To:	
Drilling C	ontrac	tor: Kviiha	ug Well Drill	ling		Bentor		From:	To:	
Drilling Contractor: Kvilhaug Well Drilling Drilling Method: Hollow stern auger						Grout:	Cement slurry (bent. <5%)	From:		
Depth	Depth Sample Blow Counts Profile						scription		Remarks	
<u>'</u>		טו	Counts		00.1	· · · · · · · · · · · · · · · · · · ·	,			
<u>01</u>					0.0 - 1	.υ π	Asphalt and base rock.		PID Reading	
<u>02</u>				3 ,						
<u>03</u>					1.0 - 7	.0 ft	Brown silty SAND, loose to	firm. no		
04 05							hydrocarbon odor or stain.	• • • •		
- 03	т		-				•			
<u>.06</u>	Т,	IB-2.1	8 8 15						0	
<u>.07</u>		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			7.0 - 10).5 ft	Grev green clavey SILT, fire	n. dense.	·	
<u>08</u>		!					Grey green clayey SILT, firn faint to moderate hydrocart	oon odor.		
<u>09</u> 10		:							-	
10	Т			1	10.5 - 1	154	Grov groop silks CAND fine	arola ad		
.11	Τ,	IB-2.2	5 8 15		10.0 - 1	1.0 11	Grey green slity SAND, fine slightly clayey, some dark t streaks, moderate hydrocar	graineu, Fown	28	
<u>12</u>		12 412	, ,				odor.		20	
13					FINAL A	UGER D	EPTH - 11.5 ft			
<u>14</u> 15					NO GRO	א טאטע W	ATER ENCOUNTERED	ĺ		
10										
<u>16</u>										
<u>17</u>				1						
18 10								i		
<u>19</u> 20										
20	<u> </u>	<u> </u>								

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<u>SOIL I</u>	3OR	ING LO	G <i>IB-3</i>					Century	West Engin	eering
Site Loca	tion: 1	919 Market	St., Oaklan	d, Ca.		Boring	ID: IB-3	Total D	epth: 11.5 ft	<u>-</u>
Boring Lo	cation	: Myrtle St.	downgradie	nt from MV	V-3.	Elevati	on: None	Initial GW Depth:	None	
Purpose:	Soil I	nvestigation	l			Logge	d By: Jim Gribi	W Depth: None		
Date: No	vemb	er <u>25,</u> 1992		<u></u>		Blank	Casing:	From:	To:	
Consultin	g Fire	n: Century	West Engir	neering	· ·····	Perfora	ations;	From:	To:	
Project N	Project Number: 20511-006-02						Sand:	From:	To:	
Drilling C	ontrac	tor: Kviiha	ug Well Drill	ling		Bentor	nite:	From:	To:	
Drilling M	Drilling Method: Hollow stem auger						Cement slurry (bent. <	(5%) From: 1	1.5 ft To:	Surf.
Depth		Sample ID	Blow Counts	Profile		Soil De	scription		Remari	rs
<u>01</u> <u>02</u>				,	0.0 - 1	.0 ft	Asphalt and base roc	k.	PID Reading	
03 04 05					1.0 - 7	.0 ft	Brown sandy SILT, si moist, no hydrocarbo stain.	ightly clayey, in odor or		
06 07 08 09 10	Τ	IB-3.1	5 10 12		7.0 - 9.	.0 ft	Brown to grey clayey sandy, moist, no hyd or stain.	SILT, slightly rocarbon odor	0	
11 12 13 14 15	1	(B-3.2	5 7 12		9.0 - 11 FINAL A NO GRO	UGER DI	Brown to occasionally clayey SILT, moist, no odor or stain. EPTH - 11.5 ft ATER ENCOUNTERED	y grey green o hydrocarbon	5	
.16 17 18 19 20										

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<u></u>										
SOIL I	3OR	ING LO	G <i>IB-4</i>					_Century	West E	ngineering
Site Loca	tlon: 1	919 Market	St., Oaklan	d, Ca.	····	Borin	g ID: 18-4	Total C	epth: 11.5	ft
Boring Lo	cation	: Myrtle St.	North from	E UST.		Eleva	ition: None Initia		GW Depth: None	
Purpose:	Solli	nvestigation	1		···	Logg	ed By: Jim Gribi		W Depth:	None
Date: No	vemb	er 25, 1992				Blank	Casing:	From:		To:
Consultin	g Firr	n: Century	West Engli	neering		Perfo	rations:	From:		To:
Project Number: 20511-006-02							Sand:	From:		To:
Drilling C	ontrac	tor: Kvilha	ug Weil Dril	ling		Bento	onite:	From:		To:
Drilling M	ethod	Hollow st	em auger			Grout	t: Cement slurry (bent. <5%)	From:	11.5 ft	To: Surf.
Depth	Comple Blass						escription		R	emarks
<u>01</u>					0.0 - 1	.0 ft	Asphalt and base rock.		PID Rea	ding
02			,		}					
 03	į		į	`	ļ			ĺ	ļ	
<u>Q4</u>			!		1.0 - 3	.0 ft	Brown sandy SILT, slightly moist, no hydrocarbon od	/ clayey, or or		
05					<u> </u>		stain.			
^	τ		5	l	İ					
<u>06</u> <u>07</u>	Τ	IB-4.1	5 7 12					i	0	
08					3.0 - 10).0 ft	Grey green clayey SILT, si sandy, moist, moderate	lightly		
09							hydrocarbon odor.			
10										
	τ		8		10.0 - 11	1.5 ft	Grey green to brown sand	v SILT.		
11	7	IB-4.2	8 9 16				Grey green to brown sand slightly clayey, moist, fain moderate hydrocarbon od	t to lor.	16	:
<u>.12</u> _13					EININI A	ucen e				į
14					NO GRO	OGER L	DEPTH - 11.5 ft VATER ENCOUNTERED			i
15										
<u>16</u>				,						
<u>17</u>		!								
<u>18</u>		i								
19 20										į
<u></u>	اـــــــــــــــــــــــــــــــــــــ				<u></u>					i

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SOIL	BOF	NING LO	G <i>IB-</i> 5					Century	West Engineering
Site Loc	ation:	1919 Marke	t St., Oaklar	id, Ca.		Bor	ring ID: IB-5		Depth: 12.5 ft
Boring L	ocatio	n: Myrtle St	. downgradi	ent from No	orth UST.			GW Depth:	
Purpose	Soll	investigatio	n			1	gged By: Bob Bogar		W Depth: None
Date: Ju	ine 17	, 1993	······································				ink Casing:	_ From:	To:
Consulti	ng Fire	m: Century	West Engi	neering		Per	rforations:	From:	To:
Project N	Project Number: 20511-006-03						er Sand:	From:	
Drilling (Contrac	tor: Kvilha	ug Well Dri	lling		Ben	ntonite:	From:	To:
Drilling N	Drilling Method: Hollow stem auger						out: Cement slurry (bent. <5%)	From: 1	
Depth		Sample ID	Blow Counts	Profile			Description	110111	Remarks
01 02 03 04 05 06 07 08 09	Ţ	IB-5.1	5 9 10	S	0.0 - 1. 1.5 - 4. 4.0 - 9. 9.0 - 12.	0 ft	Concrete and base rock. Dark brown loose SILT, sli clayey, moist, no hydrocar or stain. Grey silty CLAY, firm, moi hydrocarbon odor or stain. Grey green sandy SILT, sli clayey, firm, moist, no hyd odor or stain.	ist, no	
11 12 13 14 15	Т.	IB-5.2	6 8 13		FINAL AL NO GRO	JGER UND	DEPTH - 12.5 ft WATER ENCOUNTERED	}	

AND A LOCAL PROPERTY BALLAN CO.

[co::	200								
		RING LC						_Century	West Engineering
18		1919 Marke				Bo	oring ID: IB-6		Depth: 12.5 ft
		n: Myrtle St		ent from So	outh UST	Elevation: None		-	GW Depth: None
11		investigatio	<u>n</u>			Logged By: Bob Bogar			GW Depth: approx 12 ft.
Date: J						Bit	ank Casing:	From:	To:
11		m: Century		neering		Pe	orforations:	From:	To:
Ш		r: 20511-00				Fil	ter Sand:	From:	To:
#	Drilling Contractor: Kvilhaug Well Drilling						ntonite:	From:	То:
Urilling F	Drilling Method: Hollow stem auger						out: Cement slurry (bent. <5%)	From:	11.5 ft To: Surf.
Depth	Sample Blow Profile					Soil	Description		Flemarks
01 02 03 04 05 06 07 08 09	T	∤B-6.1	6 10 14		0.0 - 1. 1.0 - 4. 4.0 - 7.0	.0 ft	Asphalt and base rock. Grey to brown silty CLAY, firm, no hydrocarbon odor Grey silty CLAY, moderate odor.		
11 12 13 14 15	T	I8-6.2	13 17 26		7.0 - 11.5 FINAL AU GROUND	IGER	Grey green silty CLAY, firm no hydrocarbon odor. Grad silty sand. R DEPTH - 12.5 ft TER - APPROX. 12 ft.	n, moist, des to	

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No.

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SOIL I	BOF	RING LC	G IB-7					Cont	777
			t St., Oaklar			T 8-4-			West Engineering
H			dispenser p		uildina	1	g ID: IB-7		Depth: 10 ft
		Investigatio		ad mside D	unung	Elevation: None			GW Depth: None
!!			· ·					Final G	W Depth: None
	Date: June 25, 1993 Consulting Firm: Century West Engineering						Casing:	From:	To:
	Project Number: 20511-006-03						ations:	From:	То:
N							Sand:	From:	To:
EI .	Drilling Contractor: Kvilhaug Well Drilling Drilling Method: Hand avecate						nite:	From:	To:
]]	Drilling Method: Hand auger						Cement slurry (bent. <5%)	From: 1	10 ft To: Surf.
Depth		Sample ID	Blow Counts	Profile		Soil De	scription	1	Remarks
01 02 03 04 05 06 07	T .	(B-7.1	4 7 9	*	0.0 - 1 1.0 - 3 3.0 - 5	3.0 ft	Concrete Dark brown moist clayey S hydrocarbon odor or stain. Medium to light brown moistlayey to sandy SILT, no hydrocarbon odor or stain. Grades to CLAY, mottled li	st	
08 09 10 11 12 13 14 15	T L	IB-7.2	8 14 15		8.0 - 10.	O ft	Grades to CLAY, mottled li dark brown. Light to dark green moist (strong hydrocarbon odor PTH - 10.0 ft TER ENCOUNTERED		
								<u> </u>	

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SOIL	BOR	ING LO	G IB-8					Centurv	West Engineering
Site Loca	tion: 1	919 Market	St., Oaklan	d, Ca.		Boring) ID: IB-8		Depth: 10.0 ft
Boring Lo	ocation	: North of c	lispenser pa	ıd in buildin	ıg,	Elevat	ion: None	<u> </u>	GW Depth: None
Purpose: Soil Investigation							Logged By: Bob Bogar		W Depth: None
Date: Ju	Date: June 25, 1993						Casing:	From:	To:
Consultin	g Firr	n: Century	West Engli	neering		Perfor	ations:	From:	То:
Project N	umbe	: 20511-00	6-03			Filter 8	Sand:	From:	To:
Drilling C	ontrac	tor: Kvilha	ug Well Dril	ling		Bento	nite:	From:	To:
Drilling M	ethod	Hand aug	er			Grout:	Cement slurry (bent. <5%)	From:	10.0 ft To: Surf.
Depth		Sample ID	Blow Counts	Profile		Soil De	scription		Remarks
01 02 03 04 05 06 07 08 09	T	IB-8.1	6 10 22		0.0 - 2 2.0 - 8 8.0 - 10	.0 ft	Concrete Dark brown, moist silty Chydrocarbon odor or stain Light to dark green, mois CLAY, strong solvent odd	i	
11 12 13 14 15	Т.	IB-8.2	19 19 23		FINAL A	UGER DI	EPTH - 10.0 ft ATER ENCOUNTERED		

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