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**Fourth Quarter 2013
Semi-Annual Groundwater
Monitoring Report**

Former Chevron-branded
Service Station 92029
890 West MacArthur Boulevard
Oakland, California
Case #: RO0002438



Prepared for:
Chevron Environmental
Management Company
6101 Bollinger Canyon Road
San Ramon, CA 94583

Prepared by:
Stantec Consulting Services Inc.
15575 Los Gatos Blvd., Building C
Los Gatos, CA 95032

December 18, 2013



Carryl MacLeod
Project Manager
Marketing Business Unit

**Chevron Environmental
Management Company**
6101 Bollinger Canyon Road
San Ramon, CA 94583
Tel (925) 790-6506
CMacleod@chevron.com

December 18, 2013

Mr. Mark Detterman
Alameda County Environmental Health
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502

Dear Mr. Detterman:

Attached for your review is the *Fourth Quarter 2013 Semi-Annual Groundwater Monitoring Report* for former Chevron-branded service station 92029, located at 890 West MacArthur Boulevard in Oakland, California (**Case #:** RO0002438). This report was prepared by Stantec Consulting Services Inc. (Stantec), upon whose assistance and advice I have relied. I declare under penalty of perjury that the information and/or recommendations contained in the attached report are true and correct, to the best of my knowledge.

If you should have any further questions, please do not hesitate to contact me or the Stantec project manager, Travis Flora, at (408) 356-6124 ext. 238, or travis.flora@stantec.com.

Sincerely,

A handwritten signature in cursive script that reads "Carryl MacLeod".

Carryl MacLeod
Project Manager



December 18, 2013

Attention: **Mr. Mark Detterman**
Alameda County Environmental Health
1131 Harbor Bay Parkway, Suite 250, Alameda, CA 94502

Reference: **Fourth Quarter 2013 Semi-Annual Groundwater Monitoring Report**
Former Chevron-branded Service Station 92029
890 West MacArthur Boulevard, Oakland, California
Case #: RO0002438

Dear Mr. Detterman:

On behalf of Chevron Environmental Management Company (Chevron), Stantec Consulting Services Inc. (Stantec) is pleased to submit the *Fourth Quarter 2013 Semi-Annual Groundwater Monitoring Report* for former Chevron-branded service station 92029, which was located at 890 West MacArthur Boulevard, Oakland, Alameda County, California (the Site - shown on **Figure 1**). This report is presented in three sections: Site Background, Fourth Quarter 2013 Groundwater Monitoring and Sampling Program, and Conclusions and Recommendations.

SITE BACKGROUND

The Site is a former Chevron-branded service station located on the northeast corner at the intersection of West MacArthur Boulevard and Market Street in Oakland, California. The Site is currently a fenced vacant lot. A former Chevron-branded service station operated at the Site from approximately 1956 to 2004. Prior to 1970, Site features consisted of two 5,000-gallon and one 3,000-gallon gasoline underground storage tanks (USTs) located in the eastern portion of the Site, three fuel dispensers (one located in the northwestern portion of the Site and two located in the central portion of the Site), associated product piping, a station building with two hydraulic hoists, and a waste oil UST (unknown size) located in the northern portion of the Site. The product piping was replaced in 1970, and the 3,000-gallon UST was replaced with a 10,000-gallon UST sometime before 1978. In 1982, the two 5,000-gallon and one 10,000-gallon USTs were replaced with three 10,000-gallon fiberglass USTs. In 1984, the service station building was demolished, the hydraulic hoists were removed, and a kiosk was installed near the center of the Site. In addition, the three fuel dispensers were removed from the Site and replaced with five fuel dispensers (two located in the north-central portion of the Site and three located in the south-central portion of the Site). The fuel dispensers were replaced and the USTs were upgraded in 1997. The waste oil UST was removed from the Site sometime between 1984 and 1997. In 2005, the service station was closed and all Site structures, including the three 10,000-gallon fiberglass USTs and fuel dispensers, were removed. According to the *Well Installation Report*, prepared by Conestoga-Rovers & Associates (CRA) and dated November 18, 2008, extensive over-excavation was performed at this time and approximately 5,135 tons of impacted soil and 25,500 gallons of groundwater were removed and disposed off Site.

Land use near the Site consists of a mixture of commercial and residential properties. The Site is bounded to the north by a residential area, on the west by Market Street followed by a small

FOURTH QUARTER 2013 SEMI-ANNUAL GROUNDWATER MONITORING REPORT

Former Chevron-branded Service Station 92029

December 18, 2013

Page 2 of 6

grocery store and associated parking, on the south by West MacArthur Boulevard followed by a tire sales and service shop, and to the east by a small hotel.

FOURTH QUARTER 2013 GROUNDWATER MONITORING AND SAMPLING PROGRAM

Gettler-Ryan Inc. (G-R) performed the Fourth Quarter 2013 groundwater monitoring and sampling event on November 6, 2013. G-R's standard operating procedures (SOPs) and field data sheets are included in **Attachment A**. G-R gauged depth-to-groundwater in four Site wells (MW-5, MW-6, MW-7, and MW-8) prior to collecting groundwater samples for laboratory analysis. All four wells, which are located down-gradient of the Site, were sampled this quarter.

Investigation-derived waste (IDW) generated during the Fourth Quarter 2013 groundwater monitoring and sampling event was transported by Clean Harbors Environmental Services to Seaport Environmental in Redwood City, California.

Groundwater Elevation and Gradient

Well construction details and an assessment of whether groundwater samples were collected when groundwater elevations were measured across the well screen intervals are presented in **Table 1**. All four Site wells are currently screened across the prevailing groundwater table. Current and historical groundwater elevation data are presented in **Table 2**. A groundwater elevation contour map (based on Fourth Quarter 2013 data) is shown on **Figure 2**. The direction of groundwater flow at the time of sampling was generally towards the southwest at an approximate hydraulic gradient of 0.025 feet per foot (ft/ft). This is generally consistent with the historical direction of groundwater flow, as shown by the Rose Diagram on **Figure 3** illustrating the direction of groundwater flow from Second Quarter 2011 to present.

Schedule of Laboratory Analysis

Groundwater samples were collected and analyzed for total petroleum hydrocarbons as gasoline range organics (TPH-GRO) using United States Environmental Protection Agency (US EPA) Method 8015B (SW-846). Benzene, toluene, ethylbenzene, and total xylenes (BTEX compounds) and fuel oxygenates, including methyl *tertiary*-butyl ether (MtBE), di-isopropyl ether (DIPE), ethyl *tertiary*-butyl ether (EtBE), *tertiary*-amyl methyl ether (TAME), and *tertiary*-butyl alcohol (TBA), were analyzed using US EPA Method 8260B (SW-846).

Groundwater Analytical Results

During Fourth Quarter 2013, groundwater samples were collected from four Site wells (MW-5, MW-6, MW-7, and MW-8). Current and historical groundwater analytical results are included in **Table 2** and **Table 3**. A figure showing the latest groundwater analytical data plotted on a Site map is included as **Figure 4**. A TPH-GRO isoconcentration map is shown on **Figure 5**. A benzene isoconcentration map is shown on **Figure 6**. A MtBE isoconcentration map is shown on **Figure 7**.

Certified laboratory analysis reports and chain-of-custody documents are presented as **Attachment B**. Hydrographs based on current and historical groundwater elevations and analytical results are included in **Attachment C**. A summary of Fourth Quarter 2013 groundwater analytical results follows:

FOURTH QUARTER 2013 SEMI-ANNUAL GROUNDWATER MONITORING REPORT

Former Chevron-branded Service Station 92029

December 18, 2013

Page 3 of 6

- **TPH-GRO** was detected in three Site wells this quarter, at concentrations of 160 micrograms per liter ($\mu\text{g/L}$; well MW-5), 790 $\mu\text{g/L}$ (well MW-7), and 5,300 $\mu\text{g/L}$ (well MW-6), which are within historical limits for each respective well.
- **Benzene** was detected in one Site well this quarter, at a concentration of 330 $\mu\text{g/L}$ (well MW-6), which is within historical limits for this well. In addition, the concentration in well MW-5 (below the laboratory reporting limit [LRL] of 0.5 $\mu\text{g/L}$) is a historical low.
- **Toluene** was detected in one Site well this quarter, at a concentration of 3 $\mu\text{g/L}$ (well MW-6), which is within historical limits for this well.
- **Ethylbenzene** was detected in one Site well this quarter, at a concentration of 8 $\mu\text{g/L}$ (well MW-6), which is within historical limits for this well.
- **Total Xylenes** were detected in one Site well this quarter, at a concentration of 1 $\mu\text{g/L}$ (well MW-6), which is within historical limits for this well.
- **MtBE** was detected in two Site wells this quarter, at concentrations of 4 $\mu\text{g/L}$ (well MW-7) and 78 $\mu\text{g/L}$ (well MW-6). Concentrations are within historical limits for each respective well with the exception of well MW-7, which is equal to the lowest detected concentration for this well.
- **DIPE** was not detected above the LRLs (0.5 $\mu\text{g/L}$ and 1 $\mu\text{g/L}$) in any Site well sampled this quarter.
- **EtBE** was not detected above the LRLs (0.5 $\mu\text{g/L}$ and 1 $\mu\text{g/L}$) in any Site well sampled this quarter.
- **TAME** was detected in one Site well this quarter, at a concentration of 2 $\mu\text{g/L}$ (well MW-6), which is within historical limits for this well.
- **TBA** was detected in one Site well this quarter, at a concentration of 60 $\mu\text{g/L}$ (well MW-6), which is within historical limits for this well.

CONCLUSIONS AND RECOMMENDATIONS

Concentrations were conservatively compared to California Regional Water Quality Control Board – San Francisco Bay Region Environmental Screening Levels (ESLs) for groundwater that is a current or potential source of drinking water, and concentrations of TPH-GRO, benzene, MtBE, and TBA were observed above ESLs in select wells as follows:

- TPH-GRO concentrations exceed the ESL of 100 $\mu\text{g/L}$ in wells MW-5, MW-6, and MW-7;
- The benzene concentration exceeds the ESL of 1 $\mu\text{g/L}$ in well MW-6;
- The MtBE concentration exceeds the ESL of 5 $\mu\text{g/L}$ in well MW-6; and
- The TBA concentration exceeds the ESL of 12 $\mu\text{g/L}$ in well MW-6.

During Fourth Quarter 2013, maximum concentrations of petroleum hydrocarbons were observed in well MW-6, located down-gradient of former service station features (fuel dispensers and gasoline USTs) situated in the southern and eastern portions of the Site, and well MW-7, which is located approximately 95 feet down-gradient of well MW-6. TPH-GRO was also detected above the ESL in well MW-5, located down-gradient of former service station features

FOURTH QUARTER 2013 SEMI-ANNUAL GROUNDWATER MONITORING REPORT

Former Chevron-branded Service Station 92029

December 18, 2013

Page 4 of 6

(fuel dispensers, hydraulic hoists, and waste oil UST) situated in the northern portion of the Site. The dissolved-phase petroleum hydrocarbon plume does not appear to extend to the furthest down-gradient well MW-8, which is approximately 190 feet southwest of the Site.

Current and historical groundwater quality data indicate that the dissolved-phase petroleum hydrocarbon plume is generally stable or decreasing in overall size and concentration. During Fourth Quarter 2013, the MtBE concentration in well MW-7 was equal to the historical low and a historical low concentration of benzene was observed in well MW-5. All other concentrations were within historical limits at all wells sampled.

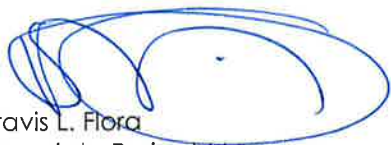
Based on concentrations of TPH-GRO, benzene, MtBE, and TBA exceeding ESLs, Stantec recommends continuation of the semi-annual groundwater monitoring and sampling program. Reports will continue to be submitted to Alameda County Environmental Health (ACEH) within 60 days following groundwater monitoring and sampling events.

In correspondence dated May 21, 2013, ACEH requested a Site conceptual model, a work plan to address identified data gaps, and a path to closure schedule. Stantec submitted the *Site Conceptual Model and Data Gap Work Plan* to ACEH on August 16, 2013. In that report, Stantec included a scope of work for the advancement of three off-site soil borings to evaluate the lateral extent of petroleum hydrocarbons in soil and groundwater and determine if the Site meets the groundwater-specific and vapor intrusion to indoor air criteria set forth in the Low-Threat UST Case Closure Policy. Stantec will begin planning and scheduling the proposed investigation activities following approval of the scope of work by ACEH.

Please feel free to contact me if you have any questions regarding the contents of this report.

Sincerely,

Stantec Consulting Services Inc.



Travis L. Flora
Associate Project Manager
Phone: (408)356-6124
Travis.Flora@stantec.com

FOURTH QUARTER 2013 SEMI-ANNUAL GROUNDWATER MONITORING REPORT

Former Chevron-branded Service Station 92029

December 18, 2013

Page 5 of 6

Attachments:

Table 1 – Well Details / Screen Interval Assessment – Fourth Quarter 2013

Table 2 – Groundwater Monitoring Data and Analytical Results

Table 3 – Groundwater Analytical Results – Oxygenate Compounds

Figure 1 – Site Location Map

Figure 2 – Groundwater Elevation Contour Map – Fourth Quarter 2013

Figure 3 – Rose Diagram – Fourth Quarter 2013

Figure 4 – Site Plan Showing Groundwater Concentrations – Fourth Quarter 2013

Figure 5 – TPH-GRO Isoconcentration Map – Fourth Quarter 2013

Figure 6 – Benzene Isoconcentration Map – Fourth Quarter 2013

Figure 7 – MtBE Isoconcentration Map – Fourth Quarter 2013

Attachment A – Gettler-Ryan Inc. Field Data Sheets and Standard Operating Procedures –
Fourth Quarter 2013

Attachment B – Certified Laboratory Analysis Reports and Chain-of-Custody Documents

Attachment C – Hydrographs

cc:

Ms. Carryl MacLeod, Chevron Environmental Management Company, 6101 Bollinger Canyon
Road, San Ramon, CA 94583 – Electronic Copy

Mr. Buyandalai Itgel, 787 Marlesta Road, Pinole, CA 94564 – Electronic Copy

FOURTH QUARTER 2013 SEMI-ANNUAL GROUNDWATER MONITORING REPORT

Former Chevron-branded Service Station 92029

December 18, 2013

Page 6 of 6

This document entitled Fourth Quarter 2013 Semi-Annual Groundwater Monitoring Report was prepared by Stantec Consulting Services Inc. for the account of Chevron Environmental Management Company. The material in it reflects Stantec's best judgment in light of the information available to it at the time of preparation. Any use which a third party makes of this report, or any reliance on or decisions made based on it, are the responsibilities of such third parties. Stantec Consulting Services Inc. accepts no responsibility for damages, if any, suffered by any third party as a result of decisions made or actions based on this report.

Prepared by Erin O'Malley
(signature)

Erin O'Malley
Project Engineer

Reviewed by Marisa Kaffenberger
(signature)

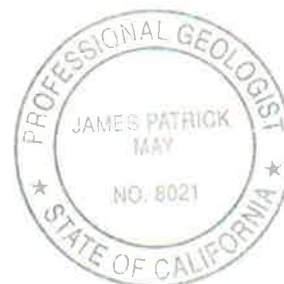
Marisa Kaffenberger
Senior Engineer

Reviewed by [Signature]
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Travis L. Flora
Associate Project Manager

Reviewed by James P. May 12/18/2013
(signature)

James P. May, P.G.
Senior Geologist



TABLES

Table 1
Well Details / Screen Interval Assessment
Fourth Quarter 2013
Former Chevron-Branded Service Station 92029
890 West MacArthur Boulevard, Oakland, California

Well ID	Date Installed	Well Type	Casing Diameter (inches)	Top of Casing (feet above msl)	Construction Well Depth (feet bgs)	Current Well Depth ¹ (feet bgs)	Current Depth to Groundwater ¹ (feet below TOC)	Screen Interval (feet bgs)	Screen Interval Assessment
MW-5	07/24/08	Monitoring	2	49.39	25.00	25.01	9.81	5-25	Depth-to-groundwater within screen interval.
MW-6	07/24/08	Monitoring	2	49.07	25.00	24.96	9.27	5-25	Depth-to-groundwater within screen interval.
MW-7	07/24/08	Monitoring	2	48.74	25.00	24.90	10.60	5-25	Depth-to-groundwater within screen interval.
MW-8	07/24/08	Monitoring	2	47.61	25.00	24.99	12.63	5-25	Depth-to-groundwater within screen interval.
Notes: bgs = below ground surface msl = mean sea level TOC = top of casing ¹ = As measured prior to groundwater sampling on November 6, 2013.									

Table 2
Groundwater Monitoring Data and Analytical Results
Former Chevron-Branded Service Station 92029
890 West MacArthur Boulevard,
Oakland, California

WELL ID/ DATE	TOC* (ff.)	DTW (ff.)	GWE (msl)	TPH-GRO (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	MtBE (µg/L)
MW-5									
08/22/08 ¹	49.39	9.97	39.42	--	--	--	--	--	--
08/27/08 ³	49.39	10.03	39.36	54	0.5	0.8	<0.5	0.7	10
11/21/08 ³	49.39	8.42	40.97	6,000	93	6	37	6	8
02/13/09 ³	49.39	7.11	42.28	5,100	31	5	20	3	6
05/08/09 ³	49.39	7.21	42.18	3,600	18	4	14	2	2
08/07/09 ³	49.39	9.60	39.79	520	0.7	<0.5	<0.5	<0.5	2
11/05/09 ³	49.39	7.08	42.31	7,400	16	5	18	4	0.9
05/06/10 ³	49.39	6.08	43.31	3,500	4	2	3	0.9	0.9
11/03/10 ⁵	49.39	9.05	40.34	5,000	13	4	8	3	0.9
05/10/11 ⁵	49.39	7.26	42.13	3,200	6	4	7	0.9	<0.5
11/10/11 ⁵	49.39	7.60	41.79	2,600	6	3	10	2	<0.5
05/11/12 ⁵	49.39	6.48	42.91	3,300	<3	<3	<3	<3	<3
11/14/12 ³	49.39	8.89	40.50	2,100	3	2	3	0.6	<0.5
05/08/13 ³	49.39	8.41	40.98	2,100	2	0.9	2	<0.5	<0.5
11/06/13³	49.39	9.81	39.58	160	<0.5	<0.5	<0.5	<0.5	<0.5
MW-6									
08/22/08 ¹	49.07	8.98	40.09	--	--	--	--	--	--
08/27/08 ³	49.07	8.98	40.09	6,000	990	4	350	530	440
11/21/08 ³	49.07	8.12	40.95	14,000	1,000	15	1,300	550	300
02/13/09 ³	49.07	5.84	43.23	9,700	630	4	510	36	180
05/08/09 ³	49.07	5.77	43.30	7,600	240	4	470	67	38
08/07/09 ³	49.07	8.49	40.58	14,000	1,500	12	1,400	180	330
11/05/09 ³	49.07	6.72	42.35	22,000	870	8	1,300	130	160
05/06/10 ³	49.07	4.89	44.18	5,200	110	2	160	23	9
11/03/10 ⁵	49.07	8.05	41.02	13,000	1,100	8	670	58	160
05/10/11 ^{4,5}	49.07	8.56	40.51	<50	0.6	<0.5	<0.5	<0.5	<0.5
11/10/11 ⁵	49.07	7.59	41.48	5,700	260	7	180	13	37
05/11/12 ⁵	49.07	5.68	43.39	1,200	36	0.6	0.8	<0.5	1
11/14/12 ³	49.07	9.83	39.24	6,400	290	9	180	6	36
05/08/13 ³	49.07	7.21	41.86	2,000	77	1	9	<0.5	6
11/06/13³	49.07	9.27	39.80	5,300	330⁶	3⁶	8⁶	1⁶	78⁶
MW-7									
08/22/08 ¹	48.74	10.20	38.54	--	--	--	--	--	--
08/27/08 ³	48.74	10.19	38.55	<50	<0.5	0.6	<0.5	0.7	6
11/21/08 ³	48.74	9.51	39.23	1,100	80	<0.5	65	0.7	6

Table 2
Groundwater Monitoring Data and Analytical Results
Former Chevron-Branded Service Station 92029
890 West MacArthur Boulevard,
Oakland, California

WELL ID/ DATE	TOC* (ff.)	DTW (ff.)	GWE (msl)	TPH-GRO (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	MtBE (µg/L)
MW-7 (cont)									
02/13/09 ³	48.74	7.95	40.79	630	30	<0.5	38	0.9	7
05/08/09 ³	48.74	8.04	40.70	1,200	83	<0.5	190	2	8
08/07/09 ³	48.74	9.88	38.86	8,900	240	0.7	770	5	5
11/05/09 ³	48.74	9.03	39.71	12,000	630	<1	1,300	420	5
05/06/10 ³	48.74	7.88	40.86	4,000	190	<0.5	270	7	6
11/03/10 ⁵	48.74	9.48	39.26	5,700	150	0.7	45	2	4
05/10/11 ⁵	48.74	8.82	39.92	3,500	180	<0.5	150	2	5
11/10/11 ⁵	48.74	9.68	39.06	1,500	2	<0.5	2	<0.5	5
05/11/12 ⁵	48.74	8.37	40.37	9,200	440	<5	1,000	33	<5
11/14/12 ³	48.74	9.79	38.95	5,000	<3	<3	6	<3	4
05/08/13 ³	48.74	9.54	39.20	2,200	10	<0.5	2	<0.5	5
11/06/13³	48.74	10.60	38.14	790	<0.5	<0.5	<0.5	<0.5	4
MW-8									
08/22/08 ¹	47.61	12.41	35.20	--	--	--	--	--	--
08/27/08 ³	47.61	12.42	35.19	<50	<0.5	0.7	<0.5	0.6	<0.5
11/21/08 ³	47.61	11.42	36.19	<50	<0.5	<0.5	<0.5	<0.5	<0.5
02/13/09 ³	47.61	8.87	38.74	<50	<0.5	<0.5	<0.5	<0.5	<0.5
05/08/09 ³	47.61	10.79	36.82	<50	<0.5	<0.5	<0.5	<0.5	<0.5
08/07/09 ³	47.61	12.33	35.28	<50	<0.5	<0.5	<0.5	<0.5	<0.5
11/05/09 ³	47.61	11.23	36.38	<50	<0.5	<0.5	<0.5	<0.5	<0.5
05/06/10 ³	47.61	10.28	37.33	<50	<0.5	<0.5	<0.5	<0.5	<0.5
11/03/10 ⁵	47.61	11.37	36.24	<50	<0.5	<0.5	<0.5	<0.5	<0.5
05/10/11 ⁵	47.61	11.55	36.06	<50	<0.5	<0.5	<0.5	<0.5	<0.5
11/10/11 ⁵	47.61	11.49	36.12	<50	<0.5	<0.5	<0.5	<0.5	<0.5
05/11/12 ⁵	47.61	10.89	36.72	<50	<0.5	<0.5	<0.5	<0.5	<0.5
11/14/12 ³	47.61	11.73	35.88	<50	<0.5	<0.5	<0.5	<0.5	<0.5
05/08/13 ³	47.61	12.03	35.58	<50	<0.5	<0.5	<0.5	<0.5	<0.5
11/06/13³	47.61	12.63	34.98	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW-1									
03/12/02 ¹	50.71	6.50	44.21	<50	<0.50	<0.50	<0.50	<1.5	<2.5/<2 ²
06/07/02	50.71	8.69	42.02	<50	<0.50	<0.50	<0.50	<1.5	<2.5/<2 ²
09/13/02	50.71	9.28	41.43	<50	<0.50	<0.50	<0.50	<1.5	<2.5/<2 ²
12/13/02	50.71	8.48	42.23	<50	<0.50	<0.50	<0.50	<1.5	<2.5/<2 ²
03/01/03	50.71	7.34	43.37	<50	<0.50	<0.50	<0.50	<1.5	<2.5/<0.5 ²
06/27/03 ³	50.71	9.29	41.42	<50	<0.5	0.6	<0.5	<0.5	<0.5

Table 2
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Former Chevron-Branded Service Station 92029
890 West MacArthur Boulevard,
Oakland, California

WELL ID/ DATE	TOC* (ff.)	DTW (ff.)	GWE (msl)	TPH-GRO (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	MtBE (µg/L)
MW-1 (cont)									
09/30/03 ³	50.71	10.17	40.54	<50	<0.5	0.6	<0.5	<0.5	<0.5
12/03/03 ³	50.71	7.82	42.89	<50	<0.5	<0.5	<0.5	<0.5	<0.5
03/10/04 ³	50.71	6.57	44.14	<50	<0.5	<0.5	<0.5	<0.5	<0.5
06/30/04 ³	50.71	9.78	40.93	<50	<0.5	<0.5	<0.5	<0.5	<0.5
09/30/04 ³	50.71	9.91	40.80	<50	<0.5	<0.5	<0.5	<0.5	<0.5
12/29/04 ³	50.71	2.90	47.81	<50	<0.5	<0.5	<0.5	<0.5	<0.5
03/23/05 ³	50.71	2.90	47.81	<50	<0.5	<0.5	<0.5	<0.5	<0.5
06/22/05 ³	50.71	8.59	42.12	<50	<0.5	<0.5	<0.5	<0.5	<0.5
09/02/05 ³	50.71	9.38	41.33	<50	<0.5	<0.5	<0.5	<0.5	<0.5
12/02/05	50.71	8.44	42.27	--	--	--	--	--	--
03/20/06	50.71	3.05	47.66	--	--	--	--	--	--
06/01/06	50.71	6.77	43.94	--	--	--	--	--	--
09/11/06	50.71	9.18	41.53	--	--	--	--	--	--
DESTROYED									
MW-2									
03/12/02 ¹	52.57	6.09	46.48	<50	<0.50	<0.50	<0.50	<1.5	<2.5/3 ²
06/07/02	52.57	8.65	43.92	<50	<0.50	<0.50	<0.50	<1.5	<2.5/<2 ²
09/13/02	52.57	9.58	42.99	<50	<0.50	<0.50	<0.50	<1.5	<2.5/<2 ²
12/13/02	52.57	8.50	44.07	<50	<0.50	<0.50	<0.50	<1.5	<2.5/<2 ²
03/01/03	52.57	7.00	45.57	<50	<0.50	<0.50	<0.50	<1.5	<2.5/<0.5 ²
06/27/03 ³	52.57	9.59	42.98	<50	<0.5	<0.5	<0.5	<0.5	<0.5
09/30/03 ³	52.57	10.64	41.93	<50	<0.5	<0.5	<0.5	<0.5	0.7
12/03/03 ³	52.57	7.54	45.03	<50	<0.5	<0.5	<0.5	<0.5	<0.5
03/10/04 ³	52.57	6.05	46.52	<50	<0.5	<0.5	<0.5	<0.5	<0.5
06/30/04 ³	52.57	10.15	42.42	<50	<0.5	<0.5	<0.5	<0.5	<0.5
09/30/04 ³	52.57	10.14	42.43	<50	<0.5	<0.5	<0.5	<0.5	<0.5
12/29/04 ³	52.57	2.29	50.28	<50	<0.5	<0.5	<0.5	<0.5	<0.5
03/23/05 ³	52.57	2.44	50.13	<50	<0.5	<0.5	<0.5	<0.5	<0.5
06/22/05 ³	52.57	8.99	43.58	<50	<0.5	<0.5	<0.5	<0.5	<0.5
09/02/05 ³	52.57	10.17	42.40	<50	<0.5	<0.5	<0.5	<0.5	<0.5
12/02/05	52.57	8.99	43.58	--	--	--	--	--	--
03/20/06	52.57	2.70	49.87	--	--	--	--	--	--
06/01/06	51.57	6.51	45.06	--	--	--	--	--	--
09/11/06	51.57	10.06	41.51	--	--	--	--	--	--
DESTROYED									

Table 2
Groundwater Monitoring Data and Analytical Results
Former Chevron-Branded Service Station 92029
890 West MacArthur Boulevard,
Oakland, California

WELL ID/ DATE	TOC* (ff.)	DTW (ff.)	GWE (msl)	TPH-GRO (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	MtBE (µg/L)
MW-3									
03/12/02 ¹	50.31	6.50	43.81	12,000	600	8.5	1,100	370	700/650 ²
06/07/02	50.31	7.74	42.57	14,000	630	8.8	1,200	160	520/490 ²
09/13/02	50.31	9.73	40.58	3,000	270	3.2	200	11	600/640 ²
12/13/02	50.31	8.60	41.71	24,000	1,100	14	2,400	220	650/540 ²
03/01/03	50.31	6.75	43.56	16,000	500	9.0	1,200	130	460/330 ²
06/27/03 ³	50.31	9.25	41.06	9,500	390	6	450	30	470
09/30/03 ³	50.31	10.31	40.00	2,000	110	1	100	3	710
12/03/03 ³	50.31	8.18	42.13	19,000	970	8	2,100	85	420
03/10/04 ³	50.31	6.10	44.21	15,000	550	6	960	95	220
06/30/04 ³	50.31	9.80	40.51	3,200	150	1	100	3	660
09/30/04 ³	50.31	10.18	40.13	1,900	66	0.8	84	4	690
12/29/04 ³	50.31	4.58	45.73	16,000	470	7	820	47	170
03/23/05 ³	50.31	5.07	45.24	18,000	380	6	960	58	140
06/22/05 ³	50.31	8.12	42.19	16,000	700	6	950	62	300
09/02/05 ³	50.31	9.41	40.90	8,400	380	4	510	41	440
12/02/05 ³	50.31	7.97	42.34	16,000	490	6	1,200	32	170
03/20/06 ³	50.31	5.32	44.99	4,200	79	0.8	2	10	34
06/01/06 ³	50.31	7.07	43.24	5,400	67	1	26	3	28
09/11/06 ³	50.31	9.07	41.24	14,000	270	5	240	38	97
DESTROYED									
MW-4									
03/12/02 ¹	49.93	5.34	44.59	9,700	360	5.3	1,100	150	170/170 ²
06/07/02	49.93	8.52	41.41	7,300	170	2.7	280	21	200/120 ²
09/13/02	49.93	9.86	40.07	5,800	92	4.5	80	14	190/160 ²
12/13/02	49.93	9.42	40.51	10,000	250	2.2	330	19	170/200 ²
03/01/03	49.93	7.33	42.60	12,000	300	4.6	900	110	160/100 ²
06/27/03 ³	49.93	9.62	40.31	7,500	110	2	200	58	130
09/30/03 ³	49.93	11.13	38.80	3,600	18	<1	16	7	520
12/03/03 ³	49.93	7.80	42.13	16,000	1,000	6	720	52	73
03/10/04 ³	49.93	6.69	43.24	2,200	230	3	610	71	55
06/30/04 ³	49.93	10.33	39.60	7,700	59	<1	78	17	110
09/30/04 ³	49.93	10.75	39.18	4,800	100	1	33	10	400
12/29/04 ³	49.93	3.34	46.59	13,000	250	3	480	27	42
03/23/05 ³	49.93	4.24	45.69	12,000	130	2	280	16	24
06/22/05 ³	49.93	7.95	41.98	6,400	290	2	11	11	18
09/02/05 ³	49.93	9.46	40.47	3,700	180	1	13	7	18
12/02/05 ³	49.93	7.60	42.33	11,000	840	5	480	24	34

Table 2
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890 West MacArthur Boulevard,
Oakland, California

WELL ID/ DATE	TOC* (ff.)	DTW (ff.)	GWE (msl)	TPH-GRO (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	MtBE (µg/L)
MW-4 (cont)									
03/20/06 ³	49.93	4.50	45.43	790	14	<0.5	1	0.6	2
06/01/06 ³	49.93	7.30	42.63	5,100	48	0.8	42	4	2
09/11/06 ³	49.93	9.38	40.55	6,700	64	3	44	3	4
DESTROYED									
TRIP BLANK									
QA									
03/12/02	--	--	--	<50	<0.50	<0.50	<0.50	<1.5	<2.5
06/07/02	--	--	--	<50	<0.50	<0.50	<0.50	<1.5	<2.5
09/13/02	--	--	--	<50	<0.50	<0.50	<0.50	<1.5	<2.5
12/13/02	--	--	--	<50	<0.50	<0.50	<0.50	<1.5	<2.5
03/01/03	--	--	--	<50	<0.50	<0.50	<0.50	<1.5	<2.5
06/27/03 ³	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5
09/30/03 ³	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5
12/03/03 ³	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5
03/10/04 ³	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5
06/30/04 ³	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5
09/30/04 ³	--	--	--	<50	<0.5	<0.7	<0.8	<0.8	<0.5
12/29/04 ³	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5
03/23/05 ³	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5
06/22/05 ³	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5
09/02/05 ³	--	--	--	<50	<0.5	1 ⁴	<0.5	1 ⁴	<0.5
12/02/05 ³	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5
03/20/06 ³	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5
06/01/06 ³	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5
09/11/06 ³	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5
08/27/08 ³	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5
11/21/08 ⁵	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
02/13/09 ⁵	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
05/08/09 ⁵	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
08/07/09 ⁵	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
11/14/12 ³	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5
05/08/13 ³	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5
11/06/13³	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5

Table 2
Groundwater Monitoring Data and Analytical Results
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890 West MacArthur Boulevard,
Oakland, California

EXPLANATIONS:

Current groundwater monitoring data was provided by Gettler-Ryan Inc. Current laboratory analytical results were provided by Eurofins Lancaster Laboratories.

TOC = Top of Casing

(ft.) = Feet

DTW = Depth to Water

GWE = Groundwater Elevation

(msl) = Mean sea level

(µg/L) = Micrograms per liter

TPH-GRO = Total Petroleum Hydrocarbons as Gasoline Range Organics

B = Benzene

T = Toluene

E = Ethylbenzene

X = Xylenes

MtBE = Methyl tertiary-butyl ether

-- = Not Measured/Not Analyzed

QA = Quality Assurance/Trip Blank

EPA = Environmental Protection Agency

* Current TOC elevations were surveyed on October 1, 2008, by CRA. The benchmark for this survey was a USGS bronze disk located near the north end of the curb return at the Northwest corner of 38th Street and Broadway, (Benchmark Elevation = 85.41 feet, NGVD29).

¹ Well development performed.

² MtBE by EPA Method 8260.

³ BTEX and MtBE by EPA Method 8260.

⁴ Laboratory confirmed analytical result.

⁵ BTEX by EPA Method 8260.

⁶ Laboratory report indicates reporting limits were raised due to interference from the sample matrix.

Table 3
Groundwater Analytical Results - Oxgenate Compounds
Former Chevron-Branded Service Station 92029
890 West MacArthur Boulevard,
Oakland, California

WELL ID/ DATE	ETHANOL (µg/L)	TBA (µg/L)	MtBE (µg/L)	DIPE (µg/L)	EtBE (µg/L)	TAME (µg/L)	1,2-DCA (µg/L)	1,2-DBA (µg/L)
MW-5								
08/27/08	--	2	10	<0.5	<0.5	<0.5	--	--
11/21/08	--	4	8	<0.5	<0.5	<0.5	--	--
02/13/09	--	3	6	<0.5	<0.5	<0.5	--	--
05/08/09	--	7	2	<0.5	<0.5	<0.5	--	--
08/07/09	--	<2	2	<0.5	<0.5	<0.5	--	--
11/05/09	--	2	0.9	<0.5	<0.5	<0.5	--	--
05/06/10	--	<2	0.9	<0.5	<0.5	<0.5	--	--
11/03/10	--	<2	0.9	<0.5	<0.5	<0.5	--	--
05/10/11	--	<2	<0.5	<0.5	<0.5	<0.5	--	--
11/10/11	--	<2	<0.5	<0.5	<0.5	<0.5	--	--
05/11/12	--	<10	<3	<3	<3	<3	--	--
11/14/12	--	<2	<0.5	<0.5	<0.5	<0.5	--	--
05/08/13	--	<2	<0.5	<0.5	<0.5	<0.5	--	--
11/06/13	--	<2	<0.5	<0.5	<0.5	<0.5	--	--
MW-6								
08/27/08	--	390	440	<0.5	<0.5	6	--	--
11/21/08	--	320	300	<13	<13	<13	--	--
02/13/09	--	100	180	<1	<1	4	--	--
05/08/09	--	16	38	<0.5	<0.5	0.9	--	--
08/07/09	--	190	330	<3	<3	5	--	--
11/05/09	--	86	160	<1	<1	4	--	--
05/06/10	--	2	9	<0.5	<0.5	<0.5	--	--
11/03/10	--	98	160	<3	<3	3	--	--
05/10/11 ¹	--	<2	<0.5	<0.5	<0.5	<0.5	--	--
11/10/11	--	19	37	<1	<1	<1	--	--
05/11/12	--	<2	1	<0.5	<0.5	<0.5	--	--
11/14/12	--	16	36	<0.5	<0.5	0.7	--	--
05/08/13	--	5	6	<0.5	<0.5	<0.5	--	--
11/06/13²	--	60	78	<1	<1	2	--	--
MW-7								
08/27/08	--	<2	6	<0.5	<0.5	<0.5	--	--
11/21/08	--	5	6	<0.5	<0.5	<0.5	--	--
02/13/09	--	<2	7	<0.5	<0.5	<0.5	--	--

Table 3
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Former Chevron-Branded Service Station 92029
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WELL ID/ DATE	ETHANOL (µg/L)	TBA (µg/L)	MtBE (µg/L)	DIPE (µg/L)	EtBE (µg/L)	TAME (µg/L)	1,2-DCA (µg/L)	1,2-DBA (µg/L)
MW-7 (cont)								
05/08/09	--	<2	8	<0.5	<0.5	<0.5	--	--
08/07/09	--	4	5	<0.5	<0.5	<0.5	--	--
11/05/09	--	9	5	<1	<1	<1	--	--
05/06/10	--	3	6	<0.5	<0.5	<0.5	--	--
11/03/10	--	6	4	<0.5	<0.5	<0.5	--	--
05/10/11	--	3	5	<0.5	<0.5	<0.5	--	--
11/10/11	--	4	5	<0.5	<0.5	<0.5	--	--
05/11/12	--	<20	<5	<5	<5	<5	--	--
11/14/12	--	<10	4	<3	<3	<3	--	--
05/08/13	--	<2	5	<0.5	<0.5	<0.5	--	--
11/06/13	--	<2	4	<0.5	<0.5	<0.5	--	--
MW-8								
08/27/08	--	<2	<0.5	<0.5	<0.5	<0.5	--	--
11/21/08	--	<2	<0.5	<0.5	<0.5	<0.5	--	--
02/13/09	--	<2	<0.5	<0.5	<0.5	<0.5	--	--
05/08/09	--	<2	<0.5	<0.5	<0.5	<0.5	--	--
08/07/09	--	<2	<0.5	<0.5	<0.5	<0.5	--	--
11/05/09	--	<2	<0.5	<0.5	<0.5	<0.5	--	--
05/06/10	--	<2	<0.5	<0.5	<0.5	<0.5	--	--
11/03/10	--	<2	<0.5	<0.5	<0.5	<0.5	--	--
05/10/11	--	<2	<0.5	<0.5	<0.5	<0.5	--	--
11/10/11	--	<2	<0.5	<0.5	<0.5	<0.5	--	--
05/11/12	--	<2	<0.5	<0.5	<0.5	<0.5	--	--
11/14/12	--	<2	<0.5	<0.5	<0.5	<0.5	--	--
05/08/13	--	<2	<0.5	<0.5	<0.5	<0.5	--	--
11/06/13	--	<2	<0.5	<0.5	<0.5	<0.5	--	--
MW-1								
03/12/02	--	<100	<2	<2	<2	<2	<2	<2
06/07/02	--	<100	<2	<2	<2	<2	<2	<2
09/13/02	--	<100	<2	<2	<2	<2	<2	<2
12/13/02	--	<100	<2	<2	<2	<2	<2	<2
03/01/03	--	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
06/27/03	--	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
09/30/03	<50	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
12/03/03	<50	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5

Table 3
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WELL ID/ DATE	ETHANOL (µg/L)	TBA (µg/L)	MtBE (µg/L)	DIPE (µg/L)	EtBE (µg/L)	TAME (µg/L)	1,2-DCA (µg/L)	1,2-DBA (µg/L)
MW-1 (cont)								
03/10/04	<50	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
06/30/04	<50	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
09/30/04	<50	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
12/31/04	<50	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
03/23/05	<50	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
06/22/05	<50	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
09/02/05	<50	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
DESTROYED								
MW-2								
03/12/02	--	<100	3	<2	<2	<2	<2	<2
06/07/02	--	<100	<2	<2	<2	<2	<2	<2
09/13/02	--	<100	<2	<2	<2	<2	<2	<2
12/13/02	--	<100	<2	<2	<2	<2	<2	<2
03/01/03	--	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
06/27/03	--	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
09/30/03	<50	<5	0.7	<0.5	<0.5	<0.5	<0.5	<0.5
12/03/03	<50	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
03/10/04	<50	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
06/30/04	<50	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
09/30/04	<50	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
12/31/04	<50	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
03/23/05	<50	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
06/22/05	<50	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
09/02/05	<50	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
DESTROYED								
MW-3								
03/12/02	--	<100	650	<2	<2	18	<2	<2
06/07/02	--	230	490	<5.0	<5.0	11	<5.0	<5.0
09/13/02	--	170	640	<2	<2	8	<2	<2
12/13/02	--	240	540	<2	<2	29	31	<2
03/01/03	--	160	330	<0.5	<0.5	10	<0.5	<0.5
06/27/03	--	200	470	<0.5	<0.5	11	<0.5	<0.5
09/30/03	<50	120	710	<0.5	<0.5	6	0.7	<0.5
12/03/03	<250	200	420	<3	<3	14	<3	<3
03/10/04	<50	140	220	<0.5	<0.5	5	<0.5	<0.5

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WELL ID/ DATE	ETHANOL (µg/L)	TBA (µg/L)	MtBE (µg/L)	DIPE (µg/L)	EtBE (µg/L)	TAME (µg/L)	1,2-DCA (µg/L)	1,2-DBA (µg/L)
MW-3 (cont)								
06/30/04	<50	100	660	<0.5	<0.5	5	<0.5	<0.5
09/30/04	<50	72	690	<0.5	<0.5	4	0.5	<0.5
12/31/04	<50	77	170	<0.5	<0.5	5	<0.5	<0.5
03/23/05	<50	<5	140	<0.5	<0.5	4	<0.5	3
06/22/05	<250	150	300	<3	<3	6	<3	<3
09/02/05	<100	99	440	<1	<1	<1	<1	<1
12/02/05	<100	66	170	<1	<1	5	<1	<1
03/20/06	<50	14	34	<0.5	<0.5	<0.5	<0.5	<0.5
06/01/06	<50	12	28	<0.5	<0.5	0.8	<0.5	<0.5
09/11/06	<50	47	97	<0.5	<0.5	2	<0.5	<0.5
DESTROYED								
MW-4								
03/12/02	--	<100	170	<2	<2	13	<2	<2
06/07/02	--	<100	120	<2	<2	14	<2	<2
09/13/02	--	<100	160	<2	<2	14	<2	<2
12/13/02	--	<100	200	<2	<2	17	<2	<2
03/01/03	--	19	100	<0.5	<0.5	8	<0.5	<0.5
06/27/03	--	22	130	<0.5	<0.5	11	<0.5	<0.5
09/30/03	<100	<10	520	<1	<1	9	<1	<1
12/03/03	<50	18	73	<0.5	<0.5	5	<0.5	<0.5
03/10/04	<50	11	55	<0.5	<0.5	4	<0.5	<0.5
06/30/04	<100	<10	110	<1	<1	6	<1	<1
09/30/04	<50	17	400	<0.5	<0.5	7	<0.5	<0.5
12/31/04	<50	11	42	<0.5	<0.5	2	<0.5	<0.5
03/23/05	<50	<5	24	<0.5	<0.5	1	<0.5	0.9
06/22/05	<50	15	18	<0.5	<0.5	1	<0.5	<0.5
09/02/05	<50	6	18	<0.5	<0.5	<0.5	<0.5	<0.5
12/02/05	<50	11	34	<0.5	<0.5	1	<0.5	<0.5
03/20/06	<50	<5	2	<0.5	<0.5	<0.5	<0.5	<0.5
06/01/06	<50	<5	2	<0.5	<0.5	<0.5	<0.5	<0.5
09/11/06	<50	<5	4	<0.5	<0.5	<0.5	<0.5	<0.5
DESTROYED								

Table 3
Groundwater Analytical Results - Oxygenate Compounds
Former Chevron-Branded Service Station 92029
890 West MacArthur Boulevard,
Oakland, California

EXPLANATIONS:

Current groundwater monitoring data was provided by Gettler-Ryan Inc. Current laboratory analytical results were provided by Eurofins Lancaster Laboratories.

TBA = Tertiary-Butyl Alcohol

MtBE = Methyl tertiary-butyl ether

DIPE = Di-Isopropyl Ether

EtBE = Ethyl Tertiary-Butyl Ether

TAME = Tertiary-Amyl Methyl Ether

1,2-DCA = 1,2-Dichloroethane

1,2-DBA = 1,2-Dibromoethane

(µg/L) = Micrograms per liter

-- = Not Analyzed

EPA = Environmental Protection Agency

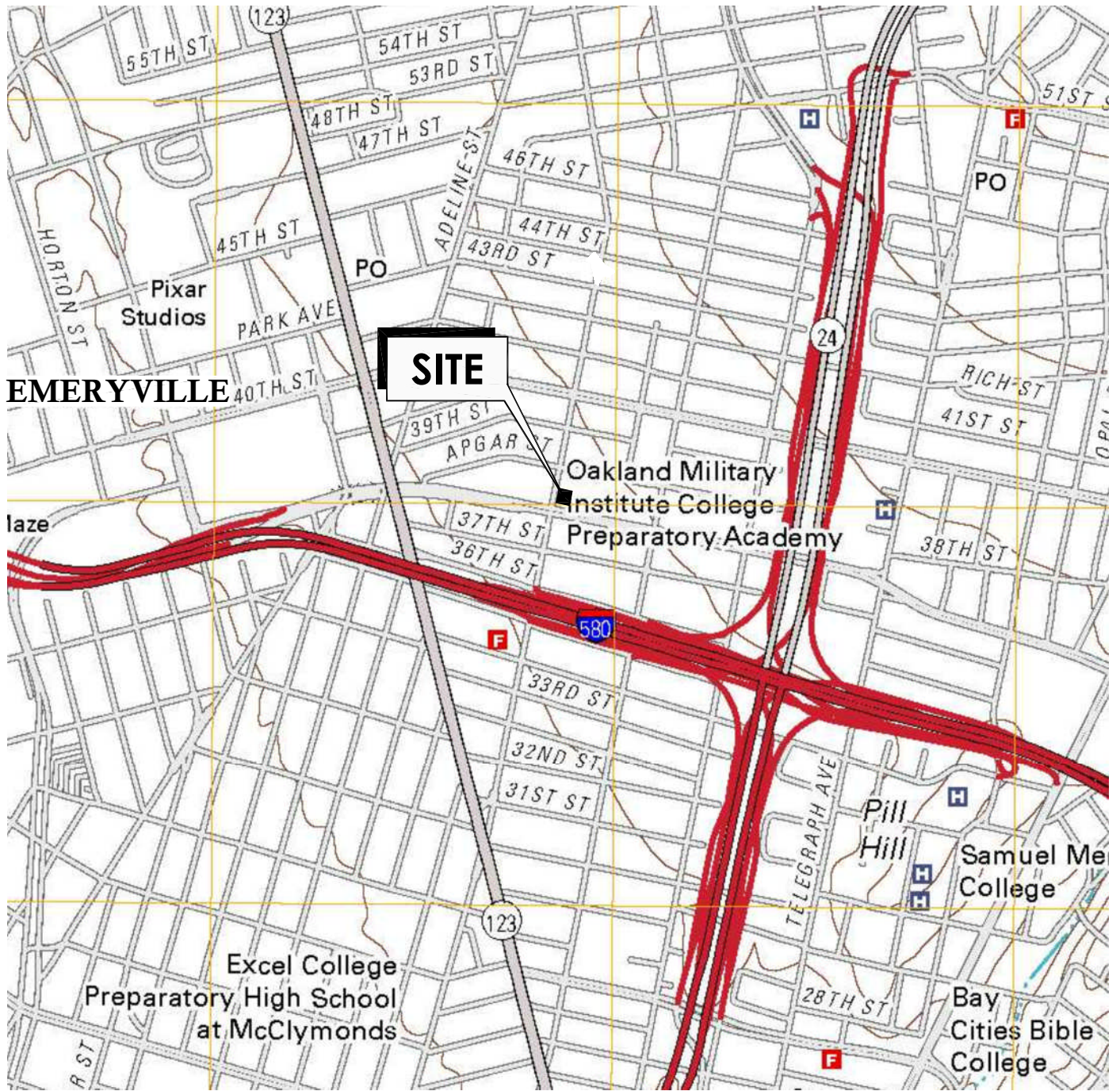
ANALYTICAL METHOD:

EPA Method 8260 for Oxygenate Compounds

¹ Laboratory confirmed analytical result.

² Laboratory report indicates reporting limits were raised due to interference from the sample matrix.

FIGURES



CALIFORNIA



SCALE IN MILES



SCALE IN FEET

REFERENCE: USGS 7.5 MINUTE QUADRANGLE; OAKLAND WEST, CALIFORNIA; 2012



15575 Los Gatos Blvd, Building C
Los Gatos, CA 95032
Phone: (408) 356-6124 Fax: (408) 356-6138

FOR:
FORMER CHEVRON-BRANDED
SERVICE STATION 92029
890 WEST MACARTHUR BOULEVARD
OAKLAND, CALIFORNIA

SITE LOCATION MAP

FIGURE:

1

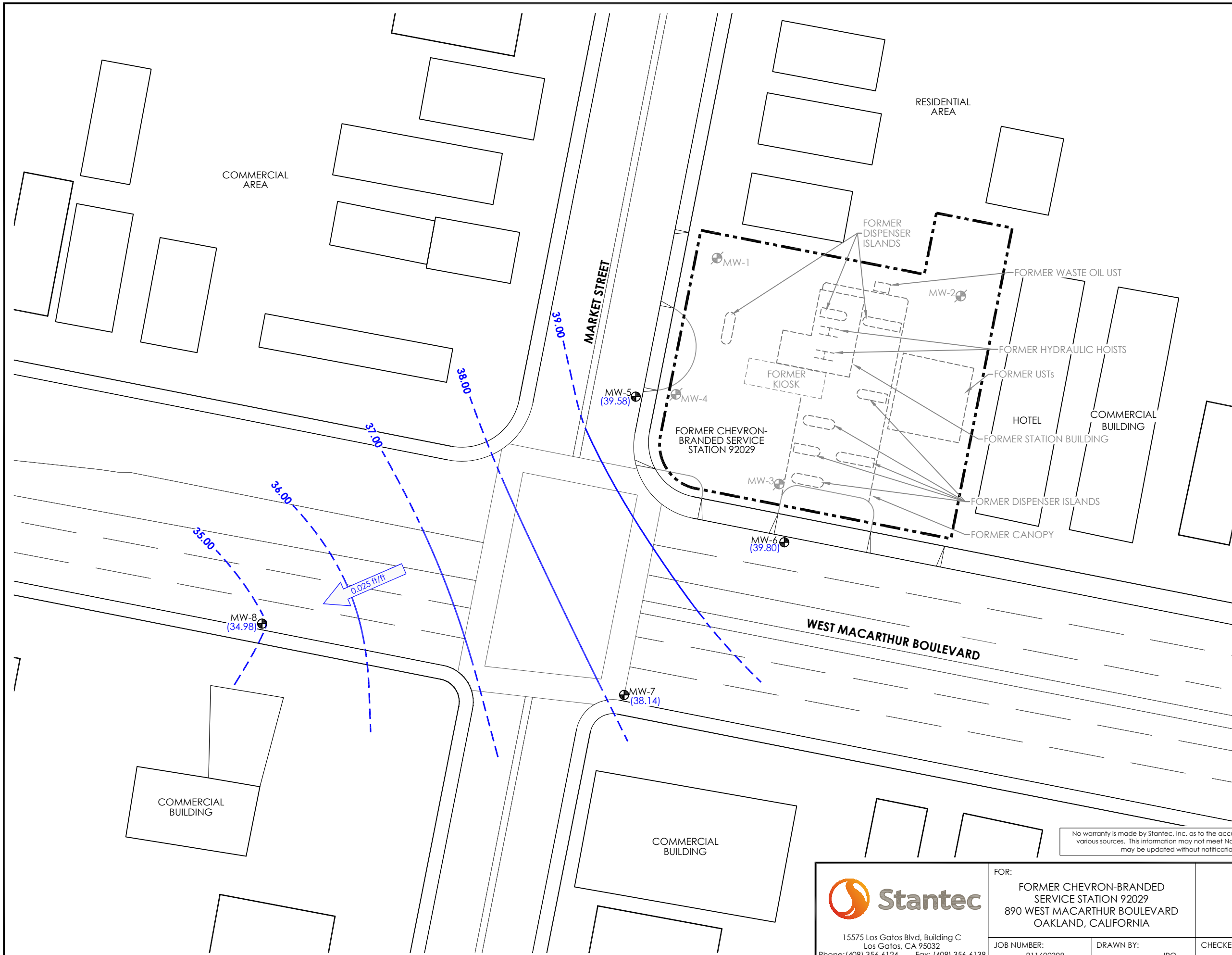
JOB NUMBER:
211602398

DRAWN BY:
JRO








CHECKED BY:
EEO/MRK

APPROVED BY:
TLF

DATE:
11/22/13

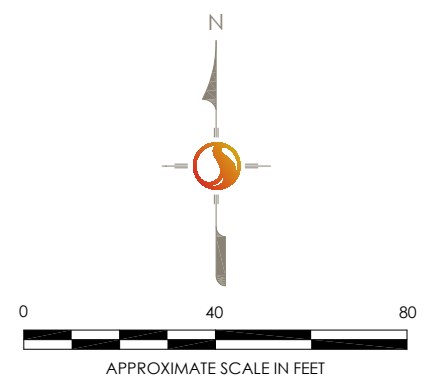


LEGEND


-  APPROXIMATE SITE BOUNDARY
-  UST UNDERGROUND STORAGE TANK
-  GROUNDWATER MONITORING WELL
-  ABANDONED/ DESTROYED GROUNDWATER MONITORING WELL
-  GROUNDWATER ELEVATION CONTOUR; DASHED WHERE INFERRED (FEET ABOVE MEAN SEA LEVEL)
-  (39.58) GROUNDWATER ELEVATION (FEET ABOVE MEAN SEA LEVEL)
-  APPROXIMATE DIRECTION OF GROUNDWATER FLOW. HYDRAULIC GRADIENT IS 0.025 FEET PER FOOT (ft/ft).

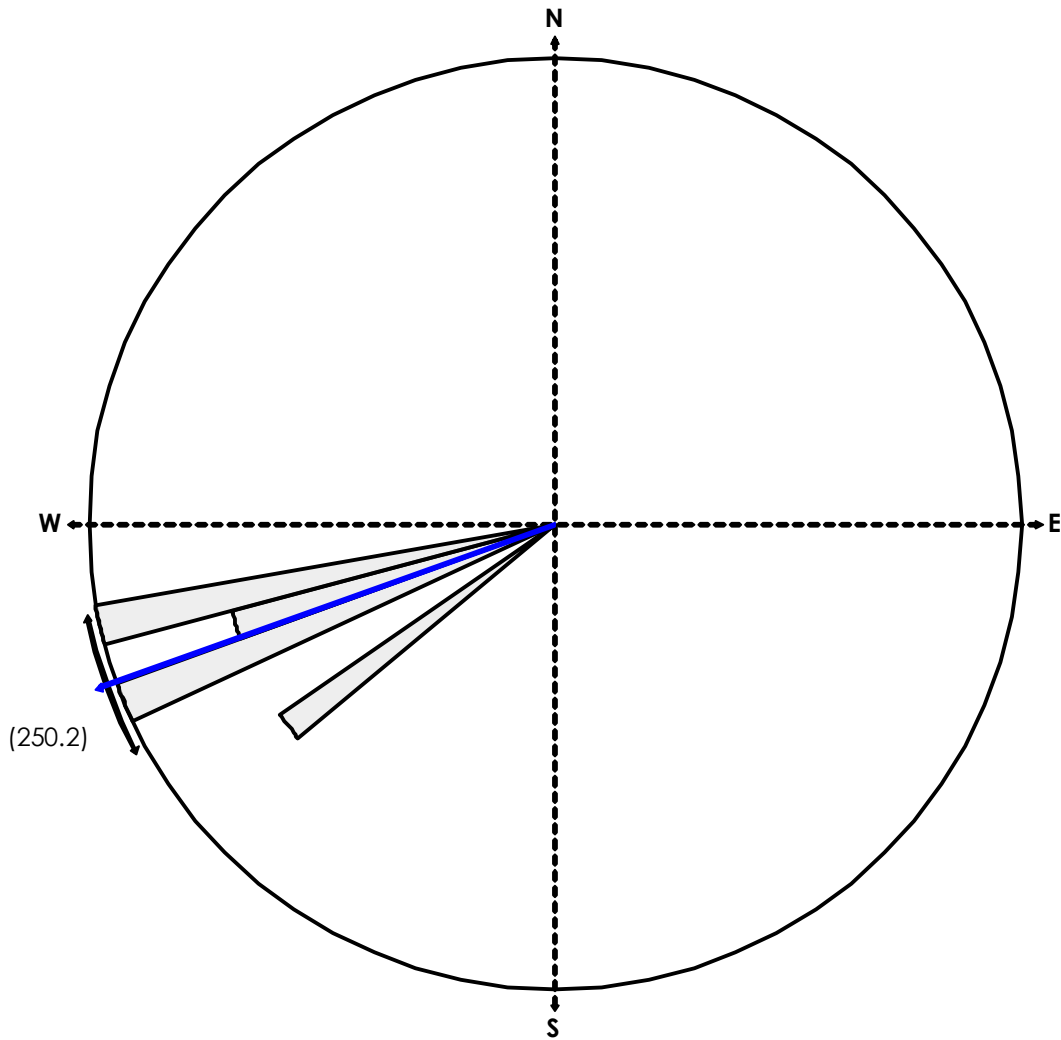
NOTES

- FORMER SITE FEATURES ARE IN APPROXIMATE LOCATIONS
- GROUNDWATER ELEVATION DATA WERE COLLECTED ON NOVEMBER 6, 2013
- GROUNDWATER CONTOURS WERE CREATED USING SURFER VERSION 8.0



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 15575 Los Gatos Blvd, Building C Los Gatos, CA 95032 Phone: (408) 356-6124 Fax: (408) 356-6138	FOR: FORMER CHEVRON-BRANDED SERVICE STATION 92029 890 WEST MACARTHUR BOULEVARD OAKLAND, CALIFORNIA		GROUNDWATER ELEVATION CONTOUR MAP - FOURTH QUARTER 2013		FIGURE: 2
	JOB NUMBER: 211602398	DRAWN BY: JRO	CHECKED BY: EEO/MRK	APPROVED BY: TLF	DATE: 11/22/13

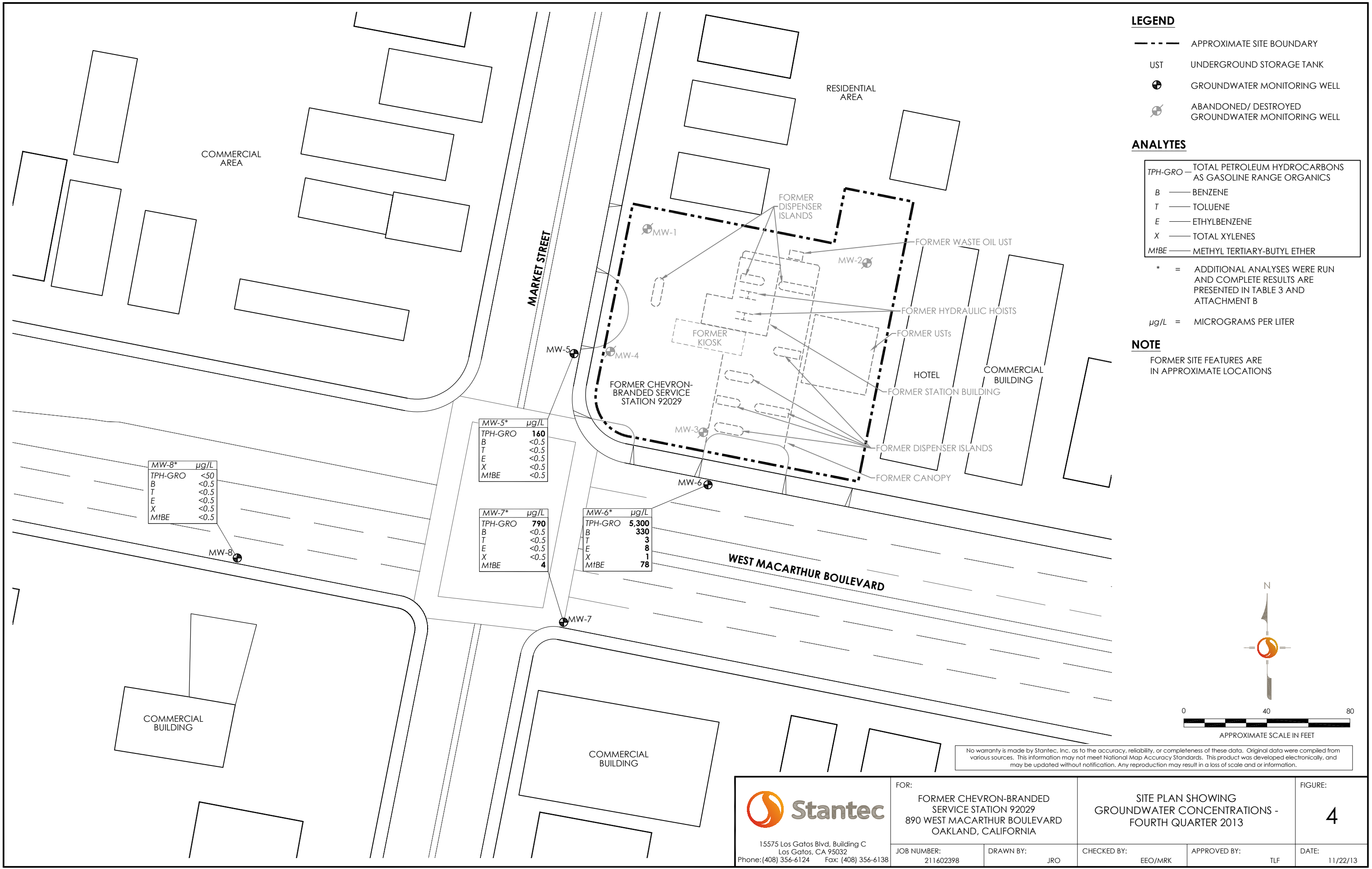


EQUAL AREA PLOT

Number of Points 6
 Class Size 5
 Vector Mean 250.18
 Vector Magnitude 5.93
 Consistency Ratio 0.99

NOTE: ROSE DIAGRAM IS BASED ON THE DIRECTION OF GROUNDWATER FLOW BEGINNING SECOND QUARTER 2011.

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	JOB NUMBER: 211602398	DRAWN BY: JRO	CHECKED BY: EEO/MRK	APPROVED BY: TLF	DATE: 11/22/13



- LEGEND**
- APPROXIMATE SITE BOUNDARY
 - UST UNDERGROUND STORAGE TANK
 - ⊕ GROUNDWATER MONITORING WELL
 - ⊖ ABANDONED/ DESTROYED GROUNDWATER MONITORING WELL

- ANALYTES**
- TPH-GRO — TOTAL PETROLEUM HYDROCARBONS AS GASOLINE RANGE ORGANICS
 - B — BENZENE
 - T — TOLUENE
 - E — ETHYLBENZENE
 - X — TOTAL XYLENES
 - MtBE — METHYL TERTIARY-BUTYL ETHER

* = ADDITIONAL ANALYSES WERE RUN AND COMPLETE RESULTS ARE PRESENTED IN TABLE 3 AND ATTACHMENT B

µg/L = MICROGRAMS PER LITER

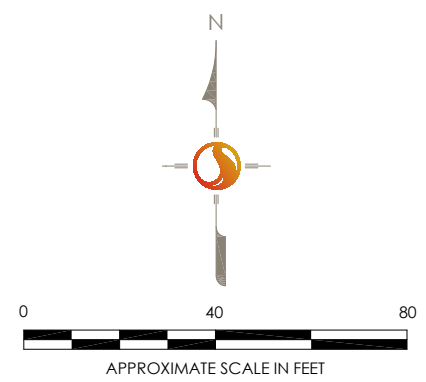
NOTE
FORMER SITE FEATURES ARE IN APPROXIMATE LOCATIONS

MW-8*	µg/L
TPH-GRO	<50
B	<0.5
T	<0.5
E	<0.5
X	<0.5
MtBE	<0.5

MW-5*	µg/L
TPH-GRO	160
B	<0.5
T	<0.5
E	<0.5
X	<0.5
MtBE	<0.5

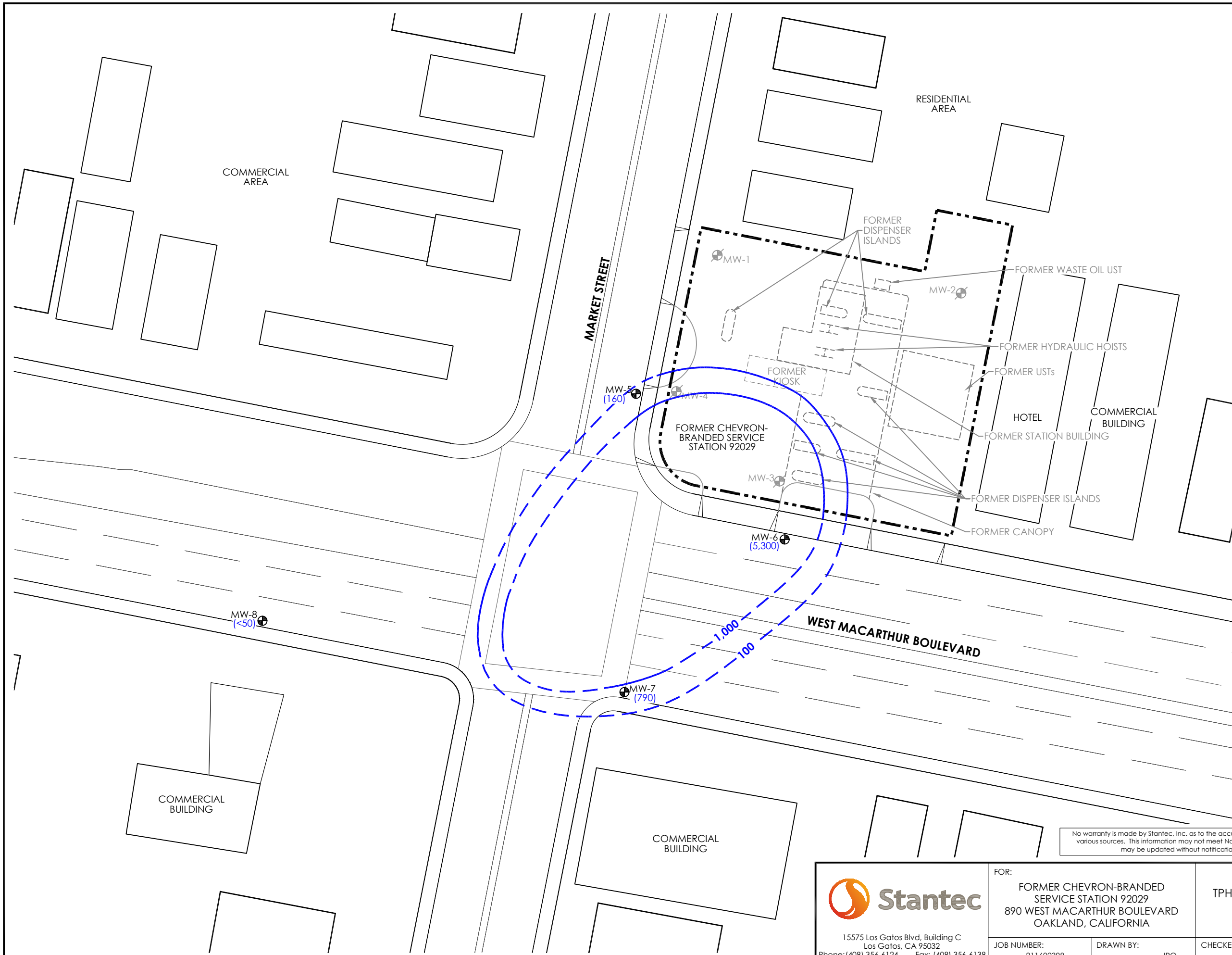
MW-7*	µg/L
TPH-GRO	790
B	<0.5
T	<0.5
E	<0.5
X	<0.5
MtBE	4

MW-6*	µg/L
TPH-GRO	5,300
B	330
T	3
E	8
X	1
MtBE	78



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<p>15575 Los Gatos Blvd, Building C Los Gatos, CA 95032 Phone: (408) 356-6124 Fax: (408) 356-6138</p>	<p>FOR: FORMER CHEVRON-BRANDED SERVICE STATION 92029 890 WEST MACARTHUR BOULEVARD OAKLAND, CALIFORNIA</p>	<p>SITE PLAN SHOWING GROUNDWATER CONCENTRATIONS - FOURTH QUARTER 2013</p>			<p>FIGURE: 4</p>
	<p>JOB NUMBER: 211602398</p>	<p>DRAWN BY: JRO</p>	<p>CHECKED BY: EEO/MRK</p>	<p>APPROVED BY: TLF</p>	<p>DATE: 11/22/13</p>




LEGEND

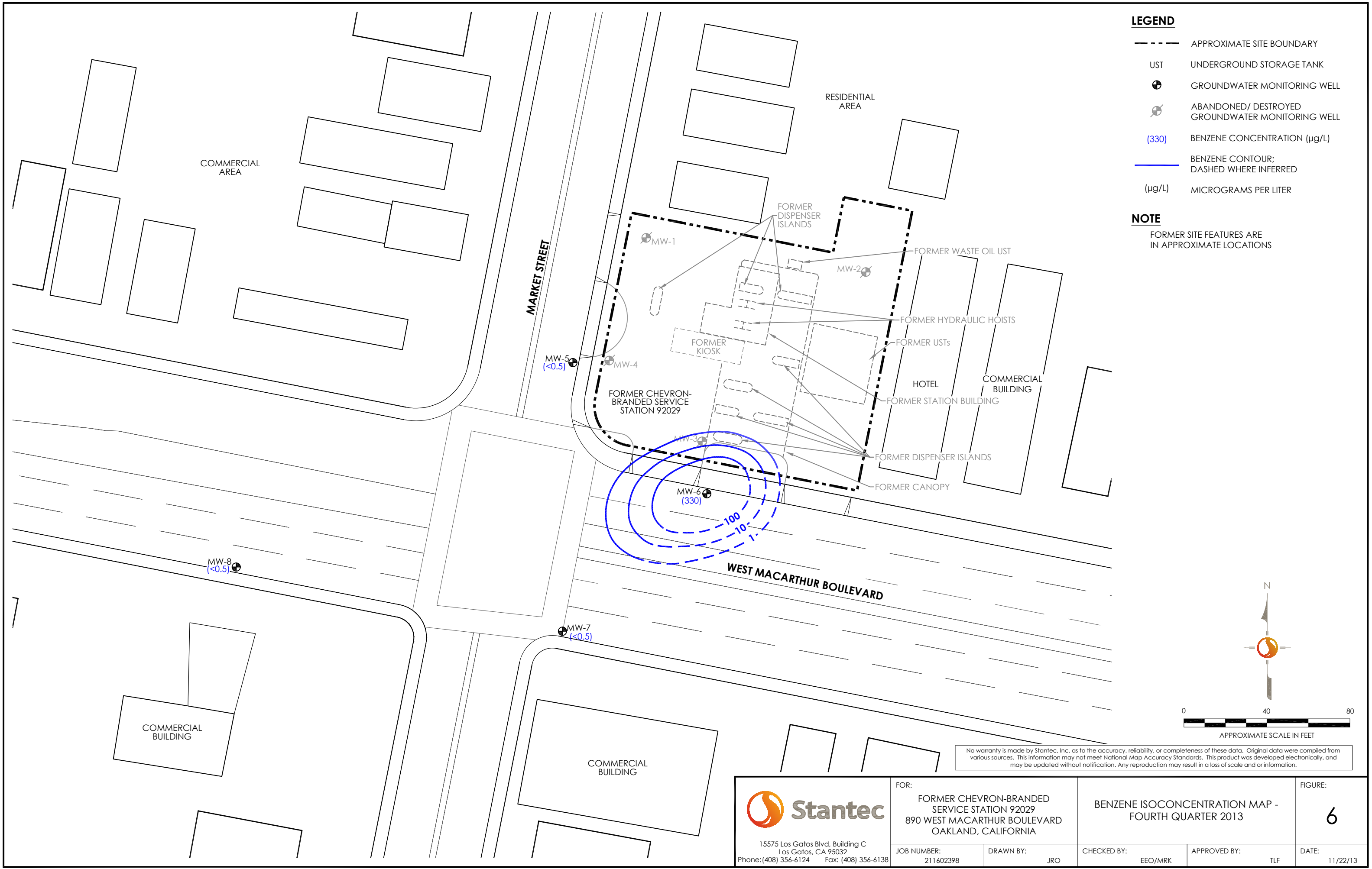
- APPROXIMATE SITE BOUNDARY
- UST UNDERGROUND STORAGE TANK
- ⊕ GROUNDWATER MONITORING WELL
- ⊖ ABANDONED/ DESTROYED GROUNDWATER MONITORING WELL
- (160) TPH-GRO CONCENTRATION (µg/L)
- TPH-GRO CONTOUR; DASHED WHERE INFERRED
- TPH-GRO TOTAL PETROLEUM HYDROCARBONS AS GASOLINE RANGE ORGANICS (µg/L)
- MICROGRAMS PER LITER

NOTE

FORMER SITE FEATURES ARE IN APPROXIMATE LOCATIONS

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	JOB NUMBER: 211602398	DRAWN BY: JRO	CHECKED BY: EEO/MRK	APPROVED BY: TLF

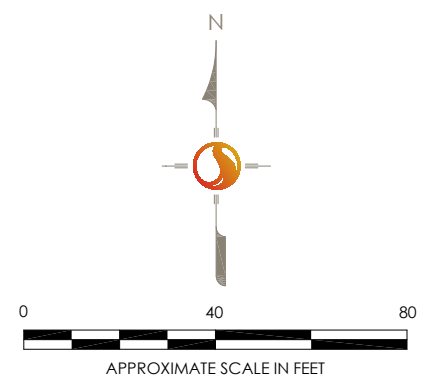


LEGEND


- APPROXIMATE SITE BOUNDARY
- UST UNDERGROUND STORAGE TANK
- ⊕ GROUNDWATER MONITORING WELL
- ⊖ ABANDONED/ DESTROYED GROUNDWATER MONITORING WELL
- (330) BENZENE CONCENTRATION (µg/L)
- BENZENE CONTOUR; DASHED WHERE INFERRED
- (µg/L) MICROGRAMS PER LITER

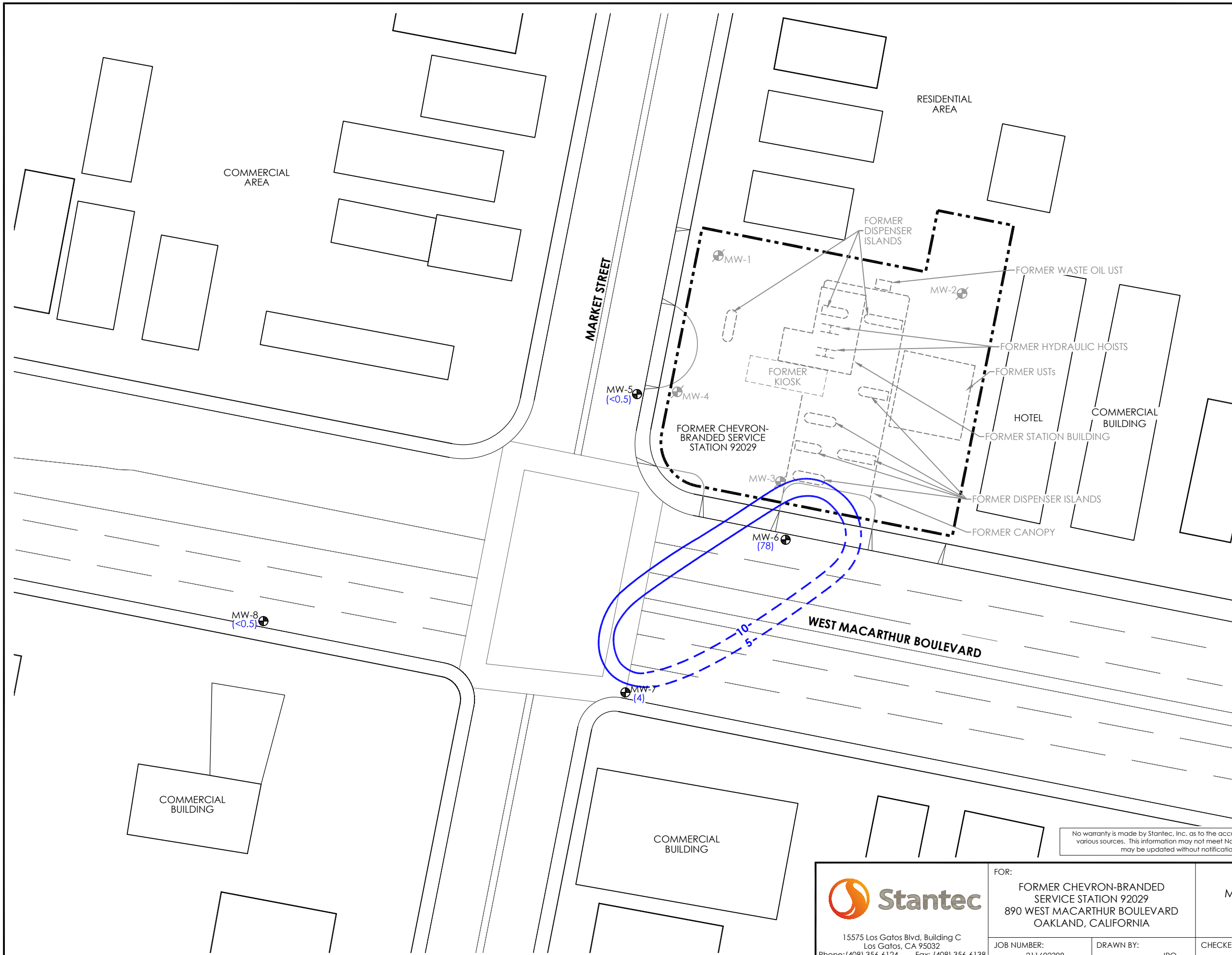
NOTE

FORMER SITE FEATURES ARE IN APPROXIMATE LOCATIONS



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 15575 Los Gatos Blvd, Building C Los Gatos, CA 95032 Phone: (408) 356-6124 Fax: (408) 356-6138	FOR: FORMER CHEVRON-BRANDED SERVICE STATION 92029 890 WEST MACARTHUR BOULEVARD OAKLAND, CALIFORNIA		BENZENE ISOCONCENTRATION MAP - FOURTH QUARTER 2013		FIGURE: 6
	JOB NUMBER: 211602398	DRAWN BY: JRO	CHECKED BY: EEO/MRK	APPROVED BY: TLF	DATE: 11/22/13

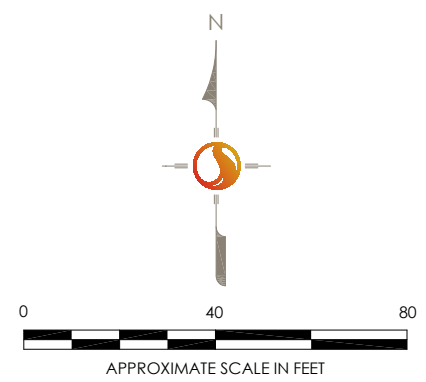


LEGEND


- APPROXIMATE SITE BOUNDARY
- UST UNDERGROUND STORAGE TANK
- ⊕ GROUNDWATER MONITORING WELL
- ⊖ ABANDONED/ DESTROYED GROUNDWATER MONITORING WELL
- (78) M1BE CONCENTRATION (µg/L)
- M1BE CONTOUR; DASHED WHERE INFERRED
- M1BE METHYL TERTIARY-BUTYL ETHER (µg/L) MICROGRAMS PER LITER

NOTE

FORMER SITE FEATURES ARE IN APPROXIMATE LOCATIONS



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 15575 Los Gatos Blvd, Building C Los Gatos, CA 95032 Phone: (408) 356-6124 Fax: (408) 356-6138	FOR: FORMER CHEVRON-BRANDED SERVICE STATION 92029 890 WEST MACARTHUR BOULEVARD OAKLAND, CALIFORNIA	M1BE ISOCONCENTRATION MAP - FOURTH QUARTER 2013		FIGURE: 7
	JOB NUMBER: 211602398	DRAWN BY: JRO	CHECKED BY: EEO/MRK	APPROVED BY: TLF

ATTACHMENT A

**Gettler-Ryan Inc. Field Data Sheets and Standard
Operating Procedures – Fourth Quarter 2013**



TRANSMITTAL

November 15, 2013
G-R #386911

TO: Mr. Travis Flora
Stantec
15575 Los Gatos Blvd., Building C
Los Gatos, California 95032

FROM: Deanna L. Harding
Project Coordinator
Gettler-Ryan Inc.
6805 Sierra Court, Suite G
Dublin, California 94568

**RE: Former Chevron Service Station
#9-2029
890 West MacArthur Blvd.
Oakland, California
RO 0002438**

WE HAVE ENCLOSED THE FOLLOWING:

COPIES	DESCRIPTION
VIA PDF	Groundwater Monitoring and Sampling Data Package Second Semi-Annual Event of November 6, 2013

COMMENTS:

Pursuant to your request, we are providing you with copies of the above referenced data for your use.

Please provide us the updated historical data prior to the next monitoring and sampling event for our field use.

Please feel free to contact me if you have any comments/questions.

trans/9-2029

WELL CONDITION STATUS SHEET

Client/Facility #: Chevron #9-2029
 Site Address: 890 West Macarthur Blvd.
 City: Oakland, CA

Job # 386911
 Event Date: 11.6.13
 Sampler: FT

WELL ID	Vault Frame Condition	Gasket/O-Ring (M)missing	BOLTS (M) Missing (R) Replaced	Bolt Flanges B= Broken S= Stripped R=Retap	APRON Condition C=Cracked B=Broken G=Gone	Grout Seal (Deficient) inches from TOC	Casing (Condition prevents tight cap seal)	REPLACE LOCK Y/N	REPLACE CAP Y/N	WELL VAULT Manufacture/Size/ # of Bolts	Pictures Taken Yes / <input checked="" type="radio"/> No
MW-5	OK		→				→	N	N	Morrison 6" / 2 ↓ ↓	
MW-6	OK		→				→	Y	Y		
MW-7	OK		→				→	N	N		
MW-8	OK		→				→	N	N		

Comments INSTALLED 3 NEW WELL COVERS

STANDARD OPERATING PROCEDURE - GROUNDWATER SAMPLING

Gettler-Ryan Inc. (GR) field personnel adhere to the following procedures for the collection and handling of groundwater samples prior to analysis by the analytical laboratory. All work is performed in accordance with the GR Health & Safety Plan and all client-specific programs. The scope of work and type of analysis to be performed is determined prior to commencing field work.

Prior to sampling, the presence or absence of free-phase hydrocarbons is determined using an interface probe. Product thickness, if present, is measured to the nearest 0.01 foot and is noted in the field notes. In addition, all depth to water level measurements are collected with a static water level indicator and are also recorded in the field notes, prior to purging and sampling any wells.

After water levels are collected and prior to sampling, if purging is to occur, each well is purged a minimum of three well casing volumes of water using pre-cleaned pumps (stack, peristaltic or Grundfos), or disposable bailers. Temperature, pH and electrical conductivity are measured a minimum of three times during the purging (additional parameters such as dissolved oxygen, oxidation reduction potential, turbidity may also be measured, depending on specific scope of work.). Purging continues until these parameters stabilize.

Groundwater samples are collected using disposable bailers. The water samples are transferred from the bailer into appropriate containers. Pre-preserved containers, supplied by analytical laboratories, are used. When pre-preserved containers are not available, the laboratory is instructed to preserve the sample as appropriate. Duplicate samples are collected for the laboratory to use in maintaining quality assurance/quality control standards, as directed by the scope of work. The samples are labeled to include the job number, sample identification, collection date and time, analysis, preservation (if any), and the sample collector's initials. The water samples are placed in a cooler, maintained at 4°C for transport to the laboratory. Once collected in the field, all samples are maintained under chain of custody until delivered to the laboratory.

The chain of custody document includes the job number, type of preservation, if any, analysis requested, sample identification, date and time collected, and the sample collector's name. The chain of custody is signed and dated (including time of transfer) by each person who receives or surrenders the samples, beginning with the field personnel and ending with the laboratory personnel.

A laboratory supplied trip blank accompanies each sampling set. The trip blank is analyzed for some or all of the same compounds as the groundwater samples.

As requested by Chevron Environmental Management Company, the purge water and decontamination water generated during sampling activities is transported by Clean Harbors Environmental Services to Seaport Environmental located in Redwood City, California.



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility#: Chevron #9-2029
 Site Address: 890 West Macarthur Blvd.
 City: Oakland, CA

Job Number: 386911
 Event Date: 11.6.13 (inclusive)
 Sampler: FT

Well ID: MW-5
 Well Diameter: 2 in.
 Total Depth: 25.01 ft.
 Depth to Water: 9.81 ft.

Date Monitored: 11.6.13

Volume	3/4" = 0.02	1" = 0.04	2" = 0.17	3" = 0.38
Factor (VF)	4" = 0.66	5" = 1.02	6" = 1.50	12" = 5.80

Check if water column is less than 0.50 ft.

15.20 xVF .17 = 2.58 x3 case volume = Estimated Purge Volume: 8.0 gal.

Depth to Water w/ 80% Recharge [(Height of Water Column x 0.20) + DTW]: 12.85

Purge Equipment:

Disposable Bailer /
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Peristaltic Pump _____
 QED Bladder Pump _____
 Other: _____

Sampling Equipment:

Disposable Bailer /
 Pressure Bailer _____
 Discrete Bailer _____
 Peristaltic Pump _____
 QED Bladder Pump _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbant Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Water Removed: _____
 Product Transferred to: _____

Start Time (purge): 1030
 Sample Time/Date: 1056 / 11.6.13
 Approx. Flow Rate: / gpm.
 Did well de-water? No If yes, Time: _____

Weather Conditions: SLYNNY
 Water Color: CLEAR Odor: 0 / N MODERATE
 Sediment Description: NONE
 Volume: _____ gal. DTW @ Sampling: 10.02

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (µmhos/cm - <u>S</u>)	Temperature (° / F)	D.O. (mg/L)	ORP (mV)
<u>1035</u>	<u>2.5</u>	<u>7.40</u>	<u>1030</u>	<u>20.2</u>	<u>/</u>	<u>/</u>
<u>1040</u>	<u>5.0</u>	<u>7.43</u>	<u>1024</u>	<u>20.6</u>	<u>/</u>	<u>/</u>
<u>1046</u>	<u>8.0</u>	<u>7.39</u>	<u>1019</u>	<u>20.9</u>	<u>/</u>	<u>/</u>

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>MW-5</u>	<u>6 x vov vial</u>	<u>YES</u>	<u>HCL</u>	<u>LANCASTER</u>	<u>TPH-GRO(8015)/BTEX(8260)/ 5 OXYS (8260)</u>

COMMENTS: INSTALLED NEW WELL COVER

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Add/Replaced Bolt: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility#: Chevron #9-2029
 Site Address: 890 West Macarthur Blvd.
 City: Oakland, CA

Job Number: 386911
 Event Date: 11.6.13 (inclusive)
 Sampler: FT

Well ID: MW-6
 Well Diameter: 2 in.
 Total Depth: 24.96 ft.
 Depth to Water: 9.27 ft.

Date Monitored: 11.6.13

Volume	3/4" = 0.02	1" = 0.04	2" = 0.17	3" = 0.38
Factor (VF)	4" = 0.66	5" = 1.02	6" = 1.50	12" = 5.80

Check if water column is less than 0.50 ft.

Depth to Water w/ 80% Recharge [(Height of Water Column x 0.20) + DTW]: 12.40
 $15.69 \times VF \cdot 17 = 2.66$ x3 case volume = Estimated Purge Volume: 8.0 gal.

Purge Equipment:

Disposable Bailer
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Peristaltic Pump _____
 QED Bladder Pump _____
 Other: _____

Sampling Equipment:

Disposable Bailer
 Pressure Bailer _____
 Discrete Bailer _____
 Peristaltic Pump _____
 QED Bladder Pump _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbant Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Water Removed: _____
 Product Transferred to: _____

Start Time (purge): 1110 Weather Conditions: SUNNY
 Sample Time/Date: 1136 / 11.6.13 Water Color: CLEAN Odor: ① / N MODERATE
 Approx. Flow Rate: _____ gpm. Sediment Description: NONE
 Did well de-water? NO If yes, Time: _____ Volume: _____ gal. DTW @ Sampling: 10.11

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (µmhos/cm - <u>IS</u>)	Temperature (° / F)	D.O. (mg/L)	ORP (mV)
<u>1115</u>	<u>2.5</u>	<u>7.38</u>	<u>1215</u>	<u>20.3</u>	/	/
<u>1120</u>	<u>5.0</u>	<u>7.35</u>	<u>1209</u>	<u>20.5</u>	/	/
<u>1126</u>	<u>8.0</u>	<u>7.33</u>	<u>1201</u>	<u>20.7</u>	/	/

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>MW-6</u>	<u>6 x voa vial</u>	<u>YES</u>	<u>HCL</u>	<u>LANCASTER</u>	<u>TPH-GRO(8015)/BTEX(8260)/ 5 OXYS (8260)</u>

COMMENTS:

INSTALLED NEW WELL COVER

Add/Replaced Lock: Add/Replaced Plug: (2") Add/Replaced Bolt: _____



GETTLER - RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility#: Chevron #9-2029
 Site Address: 890 West Macarthur Blvd.
 City: Oakland, CA

Job Number: 386911
 Event Date: 11.6.13 (inclusive)
 Sampler: FT

Well ID: MW-7
 Well Diameter: 2 in.
 Total Depth: 24.90 ft.
 Depth to Water: 10.60 ft.

Date Monitored: 11.6.13

Volume	3/4" = 0.02	1" = 0.04	2" = 0.17	3" = 0.38
Factor (VF)	4" = 0.66	5" = 1.02	6" = 1.50	12" = 5.80

Check if water column is less than 0.50 ft.

Depth to Water w/ 80% Recharge [(Height of Water Column x 0.20) + DTW]: 13.46
 $14.30 \times VF .17 = 2.43$ x3 case volume = Estimated Purge Volume: 7.0 gal.

Purge Equipment:

Disposable Bailer
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Peristaltic Pump _____
 QED Bladder Pump _____
 Other: _____

Sampling Equipment:

Disposable Bailer
 Pressure Bailer _____
 Discrete Bailer _____
 Peristaltic Pump _____
 QED Bladder Pump _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbant Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Water Removed: _____
 Product Transferred to: _____

Start Time (purge): 1150 Weather Conditions: SUNNY
 Sample Time/Date: 1215 / 11.6.13 Water Color: CLEAR Odor: DI N MODERATE
 Approx. Flow Rate: _____ gpm. Sediment Description: NONE
 Did well de-water? NO If yes, Time: _____ Volume: _____ gal. DTW @ Sampling: 11.06

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (µmhos/cm - C)	Temperature (°/ F)	D.O. (mg/L)	ORP (mV)
<u>1155</u>	<u>2.5</u>	<u>7.24</u>	<u>1156</u>	<u>20.7</u>	_____	_____
<u>1200</u>	<u>5.0</u>	<u>7.21</u>	<u>1150</u>	<u>20.9</u>	_____	_____
<u>1205</u>	<u>7.0</u>	<u>7.18</u>	<u>1144</u>	<u>21.1</u>	_____	_____

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>MW-7</u>	<u>6</u> x voa vial	<u>YES</u>	<u>HCL</u>	<u>LANCASTER</u>	<u>TPH-GRO(8015)/BTEX(8260)/ 5 OXYS (8260)</u>

COMMENTS: INSTALLED NEW WELL COVER

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Add/Replaced Bolt: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility#: Chevron #9-2029 Job Number: 386911
 Site Address: 890 West Macarthur Blvd. Event Date: 11.6.13 (inclusive)
 City: Oakland, CA Sampler: FR

Well ID: MW-8 Date Monitored: 11.6.13
 Well Diameter: 2 in.
 Total Depth: 24.99 ft.
 Depth to Water: 12.63 ft.

Volume Factor (VF)	3/4" = 0.02	1" = 0.04	2" = 0.17	3" = 0.38
	4" = 0.66	5" = 1.02	6" = 1.50	12" = 5.80

Check if water column is less than 0.50 ft.
 $xVF = .17 = 2.10$ x3 case volume = Estimated Purge Volume: 6.0 gal.

Depth to Water w/ 80% Recharge [(Height of Water Column x 0.20) + DTW]: 15.10

Purge Equipment:
 Disposable Bailer
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Peristaltic Pump _____
 QED Bladder Pump _____
 Other: _____

Sampling Equipment:
 Disposable Bailer
 Pressure Bailer _____
 Discrete Bailer _____
 Peristaltic Pump _____
 QED Bladder Pump _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbent Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Water Removed: _____
 Product Transferred to: _____

Start Time (purge): 1230 Weather Conditions: Sunny
 Sample Time/Date: 1252 / 11.6.13 Water Color: Bwn. Odor: Y / @
 Approx. Flow Rate: _____ gpm. Sediment Description: Silty
 Did well de-water? NO If yes, Time: _____ Volume: _____ gal. DTW @ Sampling: 12.71

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (µmhos/cm <u>US</u>)	Temperature (°C / F)	D.O. (mg/L)	ORP (mV)
<u>1234</u>	<u>2.0</u>	<u>7.36</u>	<u>882</u>	<u>20.4</u>	/	/
<u>1238</u>	<u>4.0</u>	<u>7.33</u>	<u>878</u>	<u>20.7</u>	/	/
<u>1242</u>	<u>6.0</u>	<u>7.31</u>	<u>873</u>	<u>21.0</u>	/	/

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>MW-8</u>	<u>6 x voa vial</u>	<u>YES</u>	<u>HCL</u>	<u>LANCASTER</u>	<u>TPH-GRO(8015)/BTEX(8260)/5 OXYS (8260)</u>

COMMENTS: _____

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Add/Replaced Bolt: _____

Chevron California Region Analysis Request/Chain of Custody



Lancaster Laboratories

Acct. # 110613-85

For Eurofins Lancaster Laboratories use only

Group # _____ Sample # _____

Instructions on reverse side correspond with circled numbers.

10/1

1 Client Information				4 Matrix				5 Analyses Requested																																																																																																																																																																																																			
Facility # <u>55#9-2029-OML G-R#386911 Global ID#T0600173887</u>				<table style="width: 100%; border-collapse: collapse;"> <tr> <td>Sediment</td><td><input type="checkbox"/></td> <td>Potable</td><td><input type="checkbox"/></td> <td>Oil</td><td><input type="checkbox"/></td> <td rowspan="6" style="writing-mode: vertical-rl; transform: rotate(180deg);">Total Number of Containers</td> <td>BTEX 8260</td><td><input checked="" type="checkbox"/></td> <td>8021</td><td><input type="checkbox"/></td> <td>8260</td><td><input checked="" type="checkbox"/></td> <td>TPH-GRO</td><td><input type="checkbox"/></td> <td>8015</td><td><input checked="" type="checkbox"/></td> <td>TPH-DRO 8015 without Silica Gel Cleanup</td><td><input type="checkbox"/></td> <td>TPH-DRO 8015 with Silica Gel Cleanup</td><td><input type="checkbox"/></td> <td>8260 Full Scan</td><td></td> <td>Oxygenates (8260)</td><td></td> <td>Total Lead</td><td>Method _____</td> <td>Dissolved Lead</td><td>Method _____</td> <td>MTBE (8260)</td><td></td> </tr> <tr> <td>Ground</td><td><input checked="" type="checkbox"/></td> <td>NPDES</td><td><input type="checkbox"/></td> <td>Air</td><td><input type="checkbox"/></td> <td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td> </tr> <tr> <td>Surface</td><td><input type="checkbox"/></td> <td></td><td></td> <td></td><td></td> <td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td> </tr> <tr> <td>Soil</td><td><input type="checkbox"/></td> <td>Water</td><td></td> <td></td><td></td> <td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td> </tr> <tr> <td>Grab</td><td><input type="checkbox"/></td> <td></td><td></td> <td></td><td></td> <td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td> </tr> <tr> <td>Composite</td><td><input type="checkbox"/></td> <td></td><td></td> <td></td><td></td> <td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td> </tr> </table>				Sediment	<input type="checkbox"/>	Potable	<input type="checkbox"/>	Oil	<input type="checkbox"/>	Total Number of Containers	BTEX 8260	<input checked="" type="checkbox"/>	8021	<input type="checkbox"/>	8260	<input checked="" type="checkbox"/>	TPH-GRO	<input type="checkbox"/>	8015	<input checked="" type="checkbox"/>	TPH-DRO 8015 without Silica Gel Cleanup	<input type="checkbox"/>	TPH-DRO 8015 with Silica Gel Cleanup	<input type="checkbox"/>	8260 Full Scan		Oxygenates (8260)		Total Lead	Method _____	Dissolved Lead	Method _____	MTBE (8260)		Ground	<input checked="" type="checkbox"/>	NPDES	<input type="checkbox"/>	Air	<input type="checkbox"/>																										Surface	<input type="checkbox"/>																														Soil	<input type="checkbox"/>	Water																													Grab	<input type="checkbox"/>																														Composite	<input type="checkbox"/>																														SCR: # _____									
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Site Address <u>890 WEST MACARTHUR BLVD., OAKLAND, CA</u>				<table style="width: 100%; border-collapse: collapse;"> <tr> <td colspan="2" style="text-align: center;">6 Remarks</td> </tr> <tr> <td style="height: 200px;"></td> </tr> </table>										6 Remarks																																																																																																																																																																																													
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Consultant/Office <u>Geller-Ryan, Inc., 6747 Sierra Court, Suite J, Dublin, CA 94568</u>																																																																																																																																																																																																											
Consultant Project Mgr. <u>Deanna L. Harding, (deanna@grinc.com), (925) 551-7444 x180</u>																																																																																																																																																																																																											
Consultant Phone # <u>(408) 356-6124 x238</u>																																																																																																																																																																																																											
Sampler <u>FRANK TERMINONI</u>																																																																																																																																																																																																											
2 Sample Identification		Soil Depth		Collected		Grab	Composite	Soil	Water	Oil	Total Number of Containers	BTEX 8260	8021	8260	TPH-GRO	8015	TPH-DRO 8015 without Silica Gel Cleanup	TPH-DRO 8015 with Silica Gel Cleanup	8260 Full Scan	Oxygenates (8260)	Total Lead	Method _____	Dissolved Lead	Method _____	MTBE (8260)																																																																																																																																																																																		
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MW-5			1056	<input checked="" type="checkbox"/>							6	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>										<input checked="" type="checkbox"/>																																																																																																																																																																																				
MW-6			1136	<input checked="" type="checkbox"/>							6	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>										<input checked="" type="checkbox"/>																																																																																																																																																																																				
MW-7			1215	<input checked="" type="checkbox"/>							6	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>										<input checked="" type="checkbox"/>																																																																																																																																																																																				
MW-8			1252	<input checked="" type="checkbox"/>					W		6	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>										<input checked="" type="checkbox"/>																																																																																																																																																																																				

7 Turnaround Time Requested (TAT) (please circle)

<input checked="" type="radio"/> Standard	5 day	4 day
72 hour	48 hour	24 hour

Relinquished by <u>[Signature]</u>	Date <u>11.6.13</u>	Time <u>1400</u>	Received by <u>[Signature]</u>	Date <u>06NOV13</u>	Time <u>1400</u>
Relinquished by _____	Date _____	Time _____	Received by _____	Date _____	Time _____

8 Data Package (circle if required)

Type I - Full Type VI (Raw Data)

EDF/EDD (circle if required)

EDFFLAT (default)

Other: _____

Relinquished by Commercial Carrier: _____

UPS _____ FedEx _____ Other _____

Temperature Upon Receipt _____ °C

Custody Seals Intact? Yes No

ATTACHMENT B
Certified Laboratory Analysis Reports and
Chain-of-Custody Documents

ANALYTICAL RESULTS

Prepared by:

Eurofins Lancaster Laboratories Environmental
2425 New Holland Pike
Lancaster, PA 17601

Prepared for:

Chevron
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

November 15, 2013

Project: 92029

Submittal Date: 11/07/2013

Group Number: 1432155

PO Number: 0015116151

Release Number: SHRILL HOPKINS

State of Sample Origin: CA

Client Sample Description

QA-T-131106 NA Water
MW-5-W-131106 Grab Groundwater
MW-6-W-131106 Grab Groundwater
MW-7-W-131106 Grab Groundwater
MW-8-W-131106 Grab Groundwater

Lancaster Labs (LL) #

7267536
7267537
7267538
7267539
7267540

The specific methodologies used in obtaining the enclosed analytical results are indicated on the Laboratory Sample Analysis Record.

ELECTRONIC COPY TO	Gettler-Ryan Inc.	Attn: Gettler Ryan
ELECTRONIC COPY TO	Stantec	Attn: Laura Viesselman
ELECTRONIC COPY TO	Stantec International	Attn: Travis Flora
ELECTRONIC COPY TO	Stantec	Attn: Erin O'Malley
ELECTRONIC COPY TO	Stantec	Attn: Marisa Kaffenberger

Respectfully Submitted,



Amek Carter
Specialist

(717) 556-7252

Sample Description: QA-T-131106 NA Water
Facility# 92029 Job# 386911 GRD
890 W MacArthur-Oakland T0600173887

LL Sample # WW 7267536
LL Group # 1432155
Account # 10906

Project Name: 92029

Collected: 11/06/2013

Chevron

Submitted: 11/07/2013 09:35

6001 Bollinger Canyon Rd L4310

Reported: 11/15/2013 22:48

San Ramon CA 94583

WMOQA

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
GC/MS Volatiles SW-846 8260B			ug/l	ug/l	
10943	Benzene	71-43-2	N.D.	0.5	1
10943	Ethylbenzene	100-41-4	N.D.	0.5	1
10943	Methyl Tertiary Butyl Ether	1634-04-4	N.D.	0.5	1
10943	Toluene	108-88-3	N.D.	0.5	1
10943	Xylene (Total)	1330-20-7	N.D.	0.5	1
GC Volatiles SW-846 8015B			ug/l	ug/l	
01728	TPH-GRO N. CA water C6-C12	n.a.	N.D.	50	1

General Sample Comments

CA ELAP Lab Certification No. 2792; CA NELAP Lab Certification No. 10276CA

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
10943	BTEX/MTBE 8260 Water	SW-846 8260B	1	D133162AA	11/12/2013 13:25	Daniel H Heller	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	D133162AA	11/12/2013 13:25	Daniel H Heller	1
01728	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	13317B20A	11/14/2013 12:41	Marie D Beamenderfer	1
01146	GC VOA Water Prep	SW-846 5030B	1	13317B20A	11/14/2013 12:41	Marie D Beamenderfer	1

Sample Description: MW-5-W-131106 Grab Groundwater
Facility# 92029 Job# 386911 GRD
890 W MacArthur-Oakland T0600173887

LL Sample # WW 7267537
LL Group # 1432155
Account # 10906

Project Name: 92029

Collected: 11/06/2013 10:56 by FT

Chevron

6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

Submitted: 11/07/2013 09:35

Reported: 11/15/2013 22:48

WMO05

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
GC/MS Volatiles SW-846 8260B			ug/l	ug/l	
10943	t-Amyl methyl ether	994-05-8	N.D.	0.5	1
10943	Benzene	71-43-2	N.D.	0.5	1
10943	t-Butyl alcohol	75-65-0	N.D.	2	1
10943	Ethyl t-butyl ether	637-92-3	N.D.	0.5	1
10943	Ethylbenzene	100-41-4	N.D.	0.5	1
10943	di-Isopropyl ether	108-20-3	N.D.	0.5	1
10943	Methyl Tertiary Butyl Ether	1634-04-4	N.D.	0.5	1
10943	Toluene	108-88-3	N.D.	0.5	1
10943	Xylene (Total)	1330-20-7	N.D.	0.5	1
GC Volatiles SW-846 8015B			ug/l	ug/l	
01728	TPH-GRO N. CA water C6-C12	n.a.	160	50	1

General Sample Comments

CA ELAP Lab Certification No. 2792; CA NELAP Lab Certification No. 10276CA

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
10943	BTEX + 5 Oxygenates Water	SW-846 8260B	1	D133162AA	11/12/2013 17:44	Daniel H Heller	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	D133162AA	11/12/2013 17:44	Daniel H Heller	1
01728	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	13317B20A	11/14/2013 14:10	Marie D Beamenderfer	1
01146	GC VOA Water Prep	SW-846 5030B	1	13317B20A	11/14/2013 14:10	Marie D Beamenderfer	1

Sample Description: MW-6-W-131106 Grab Groundwater
Facility# 92029 Job# 386911 GRD
890 W MacArthur-Oakland T0600173887

LL Sample # WW 7267538
LL Group # 1432155
Account # 10906

Project Name: 92029

Collected: 11/06/2013 11:36 by FT

Chevron

6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

Submitted: 11/07/2013 09:35

Reported: 11/15/2013 22:48

WMO06

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
GC/MS Volatiles SW-846 8260B			ug/l	ug/l	
10943	t-Amyl methyl ether	994-05-8	2	1	2
10943	Benzene	71-43-2	330	1	2
10943	t-Butyl alcohol	75-65-0	60	4	2
10943	Ethyl t-butyl ether	637-92-3	N.D.	1	2
10943	Ethylbenzene	100-41-4	8	1	2
10943	di-Isopropyl ether	108-20-3	N.D.	1	2
10943	Methyl Tertiary Butyl Ether	1634-04-4	78	1	2
10943	Toluene	108-88-3	3	1	2
10943	Xylene (Total)	1330-20-7	1	1	2
Reporting limits were raised due to interference from the sample matrix.					

GC Volatiles	SW-846 8015B	ug/l	ug/l	
01728	TPH-GRO N. CA water C6-C12 n.a.	5,300	250	5

General Sample Comments

CA ELAP Lab Certification No. 2792; CA NELAP Lab Certification No. 10276CA

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
10943	BTEX + 5 Oxygenates 8260 Water	SW-846 8260B	1	D133162AA	11/12/2013 18:08	Daniel H Heller	2
01163	GC/MS VOA Water Prep	SW-846 5030B	1	D133162AA	11/12/2013 18:08	Daniel H Heller	2
01728	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	13317B20A	11/14/2013 21:08	Marie D Beamenderfer	5
01146	GC VOA Water Prep	SW-846 5030B	1	13317B20A	11/14/2013 21:08	Marie D Beamenderfer	5

Sample Description: MW-7-W-131106 Grab Groundwater
Facility# 92029 Job# 386911 GRD
890 W MacArthur-Oakland T0600173887

LL Sample # WW 7267539
LL Group # 1432155
Account # 10906

Project Name: 92029

Collected: 11/06/2013 12:15 by FT

Chevron

6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

Submitted: 11/07/2013 09:35

Reported: 11/15/2013 22:48

WMO07

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
GC/MS Volatiles SW-846 8260B			ug/l	ug/l	
10943	t-Amyl methyl ether	994-05-8	N.D.	0.5	1
10943	Benzene	71-43-2	N.D.	0.5	1
10943	t-Butyl alcohol	75-65-0	N.D.	2	1
10943	Ethyl t-butyl ether	637-92-3	N.D.	0.5	1
10943	Ethylbenzene	100-41-4	N.D.	0.5	1
10943	di-Isopropyl ether	108-20-3	N.D.	0.5	1
10943	Methyl Tertiary Butyl Ether	1634-04-4	4	0.5	1
10943	Toluene	108-88-3	N.D.	0.5	1
10943	Xylene (Total)	1330-20-7	N.D.	0.5	1
GC Volatiles SW-846 8015B			ug/l	ug/l	
01728	TPH-GRO N. CA water C6-C12	n.a.	790	50	1

General Sample Comments

CA ELAP Lab Certification No. 2792; CA NELAP Lab Certification No. 10276CA

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
10943	BTEX + 5 Oxygenates Water	SW-846 8260B	1	D133162AA	11/12/2013 18:54	Daniel H Heller	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	D133162AA	11/12/2013 18:54	Daniel H Heller	1
01728	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	13317B20A	11/14/2013 20:46	Marie D Beamenderfer	1
01146	GC VOA Water Prep	SW-846 5030B	1	13317B20A	11/14/2013 20:46	Marie D Beamenderfer	1

Sample Description: MW-8-W-131106 Grab Groundwater
Facility# 92029 Job# 386911 GRD
890 W MacArthur-Oakland T0600173887

LL Sample # WW 7267540
LL Group # 1432155
Account # 10906

Project Name: 92029

Collected: 11/06/2013 12:52 by FT

Chevron

6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

Submitted: 11/07/2013 09:35

Reported: 11/15/2013 22:48

WMO08

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
GC/MS Volatiles SW-846 8260B			ug/l	ug/l	
10943	t-Amyl methyl ether	994-05-8	N.D.	0.5	1
10943	Benzene	71-43-2	N.D.	0.5	1
10943	t-Butyl alcohol	75-65-0	N.D.	2	1
10943	Ethyl t-butyl ether	637-92-3	N.D.	0.5	1
10943	Ethylbenzene	100-41-4	N.D.	0.5	1
10943	di-Isopropyl ether	108-20-3	N.D.	0.5	1
10943	Methyl Tertiary Butyl Ether	1634-04-4	N.D.	0.5	1
10943	Toluene	108-88-3	N.D.	0.5	1
10943	Xylene (Total)	1330-20-7	N.D.	0.5	1
GC Volatiles SW-846 8015B			ug/l	ug/l	
01728	TPH-GRO N. CA water C6-C12	n.a.	N.D.	50	1

General Sample Comments

CA ELAP Lab Certification No. 2792; CA NELAP Lab Certification No. 10276CA

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
10943	BTEX + 5 Oxygenates Water	SW-846 8260B	1	D133162AA	11/12/2013 19:16	Daniel H Heller	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	D133162AA	11/12/2013 19:16	Daniel H Heller	1
01728	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	13317B20A	11/14/2013 15:16	Marie D Beamenderfer	1
01146	GC VOA Water Prep	SW-846 5030B	1	13317B20A	11/14/2013 15:16	Marie D Beamenderfer	1

Quality Control Summary

Client Name: Chevron
Reported: 11/15/13 at 10:48 PM

Group Number: 1432155

Surrogate Quality Control

Batch number: D133162AA

	Dibromofluoromethane	1,2-Dichloroethane-d4	Toluene-d8	4-Bromofluorobenzene
7267536	101	97	99	97
7267537	97	92	99	96
7267538	98	97	99	104
7267539	97	95	99	99
7267540	101	97	99	97
Blank	101	98	98	94
LCS	98	98	99	100
MS	98	99	100	103
MSD	98	99	99	104
Limits:	80-116	77-113	80-113	78-113

Analysis Name: TPH-GRO N. CA water C6-C12
Batch number: 13317B20A
Trifluorotoluene-F

7267536	84
7267537	85
7267538	90
7267539	92
7267540	83
Blank	85
LCS	89
LCSD	88
Limits:	63-135

*- Outside of specification

- (1) The result for one or both determinations was less than five times the LOQ.
- (2) The unspiked result was more than four times the spike added.

Chevron California Region Analysis Request/Chain of Custody



Lancaster Laboratories

Acct. # 10906
118613-85

For Eurofins Lancaster Laboratories use only
Group # 1432155 Sample # 1267536-40
Instructions on reverse side correspond with circled numbers.

1 of 1

1 Client Information				4 Matrix				5 Analyses Requested										6 Remarks	
Facility # <u>SS#9-2029-OML G-R#386911 Global ID#T0600173887</u> Site Address <u>890 WEST MACARTHUR BLVD., OAKLAND, CA</u> Chevron PM <u>CM</u> STANTECTF Lead Consultant <u>Flora</u> Consultant/Office <u>Getter-Ryan, Inc., 6747 Sierra Court, Suite J, Dublin, CA 94568</u> Consultant Project Mgr. <u>Deanna L. Harding, (deanna@grinc.com), (925) 551-7444 x180</u> Consultant Phone # <u>(408) 356-6124 x238</u> Sampler <u>FRANK TENNING</u>				Sediment <input type="checkbox"/> Ground <input checked="" type="checkbox"/> Surface <input type="checkbox"/> Potable <input type="checkbox"/> NPDES <input type="checkbox"/> Air <input type="checkbox"/> Total Number of Containers <u>2</u>				BTEX 8021 <input type="checkbox"/> 8260 <input checked="" type="checkbox"/> TPH-GRO 8015 <input checked="" type="checkbox"/> 8260 <input type="checkbox"/> TPH-DRO 8015 without Silica Gel Cleanup <input type="checkbox"/> TPH-DRO 8015 with Silica Gel Cleanup <input type="checkbox"/> 8260 Full Scan 5 Oxygenates (8260) Total Lead Method Dissolved Lead Method MTBE (8260)										SCR #: _____ <input type="checkbox"/> Results in Dry Weight <input type="checkbox"/> J value reporting needed <input checked="" type="checkbox"/> Must meet lowest detection limits possible for 8260 compounds <input type="checkbox"/> 8021 MTBE Confirmation <input type="checkbox"/> Confirm highest hit by 8260 <input type="checkbox"/> Confirm all hits by 8260 <input type="checkbox"/> Run _____ oxy's on highest hit <input type="checkbox"/> Run _____ oxy's on all hits	
2 Sample Identification		3 Composite	Soil	Water	Oil	Total Number of Containers	BTEX	TPH-GRO	TPH-DRO	8260 Full Scan	5 Oxygenates	Total Lead	Dissolved Lead	6 Remarks					
Sample Identification	Soil Depth	Collected Date	Time	Grab	Composite	Soil	Water	Oil	Total Number of Containers	BTEX	TPH-GRO	TPH-DRO	8260 Full Scan	5 Oxygenates	Total Lead	Dissolved Lead	6 Remarks		
<u>QA</u>		<u>11.6.13</u>					<u>W</u>		<u>2</u>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>			<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>			
<u>MW-5</u>		<u>1056</u>		<input checked="" type="checkbox"/>			<u>↓</u>		<u>6</u>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>			<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>			
<u>MW-6</u>		<u>1136</u>		<input checked="" type="checkbox"/>			<u>↓</u>		<u>6</u>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>			<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>			
<u>MW-7</u>		<u>1215</u>		<input checked="" type="checkbox"/>			<u>↓</u>		<u>6</u>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>			<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>			
<u>MW-8</u>		<u>1252</u>		<input checked="" type="checkbox"/>			<u>↓</u>		<u>6</u>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>			<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>			
7 Turnaround Time Requested (TAT) (please circle) <input checked="" type="radio"/> Standard 5 day 4 day 72 hour 48 hour 24 hour				Relinquished by <u>[Signature]</u> Date <u>11.6.13</u> Time <u>1400</u> Relinquished by <u>[Signature]</u> Date <u>11.9.13</u> Time <u>1630</u>				Received by <u>[Signature]</u> Date <u>11.6.13</u> Time <u>1400</u> Received by <u>UPS</u> Date <u>11.9.13</u> Time <u>1630</u>				Date <u>11.9.13</u> Time <u>1400</u> Date _____ Time _____							
8 Data Package (circle if required) Type I - Full Type VI (Raw Data)		EDD (circle if required) <input checked="" type="radio"/> EDF/EDD EDF/FLAT (default) Other: _____		Relinquished by Commercial Carrier: UPS <input checked="" type="checkbox"/> FedEx _____ Other _____ Temperature Upon Receipt <u>0.3-0.9 °C</u>				Received by <u>[Signature]</u> Date <u>11.9.13</u> Time <u>935</u> Custody Seals Intact? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No											

Explanation of Symbols and Abbreviations

The following defines common symbols and abbreviations used in reporting technical data:

RL	Reporting Limit	BMQL	Below Minimum Quantitation Level
N.D.	none detected	MPN	Most Probable Number
TNTC	Too Numerous To Count	CP Units	cobalt-chloroplatinate units
IU	International Units	NTU	nephelometric turbidity units
umhos/cm	micromhos/cm	ng	nanogram(s)
C	degrees Celsius	F	degrees Fahrenheit
meq	milliequivalents	lb.	pound(s)
g	gram(s)	kg	kilogram(s)
µg	microgram(s)	mg	milligram(s)
mL	milliliter(s)	L	liter(s)
m3	cubic meter(s)	µL	microliter(s)
		pg/L	picogram/liter

< less than - The number following the sign is the limit of quantitation, the smallest amount of analyte which can be reliably determined using this specific test.

> greater than

ppm parts per million - One ppm is equivalent to one milligram per kilogram (mg/kg), or one gram per million grams. For aqueous liquids, ppm is usually taken to be equivalent to milligrams per liter (mg/l), because one liter of water has a weight very close to a kilogram. For gases or vapors, one ppm is equivalent to one microliter per liter of gas.

ppb parts per billion

Dry weight basis Results printed under this heading have been adjusted for moisture content. This increases the analyte weight concentration to approximate the value present in a similar sample without moisture. All other results are reported on an as-received basis.

Data Qualifiers:

C – result confirmed by reanalysis.

J - estimated value – The result is \geq the Method Detection Limit (MDL) and $<$ the Limit of Quantitation (LOQ).

U.S. EPA CLP Data Qualifiers:

Organic Qualifiers

Inorganic Qualifiers

A	TIC is a possible aldol-condensation product	B	Value is $<$ CRDL, but \geq IDL
B	Analyte was also detected in the blank	E	Estimated due to interference
C	Pesticide result confirmed by GC/MS	M	Duplicate injection precision not met
D	Compound quantitated on a diluted sample	N	Spike sample not within control limits
E	Concentration exceeds the calibration range of the instrument	S	Method of standard additions (MSA) used for calculation
N	Presumptive evidence of a compound (TICs only)	U	Compound was not detected
P	Concentration difference between primary and confirmation columns $>$ 25%	W	Post digestion spike out of control limits
U	Compound was not detected	*	Duplicate analysis not within control limits
X,Y,Z	Defined in case narrative	+	Correlation coefficient for MSA $<$ 0.995

Analytical test results meet all requirements of NELAC unless otherwise noted under the individual analysis.

Measurement uncertainty values, as applicable, are available upon request.

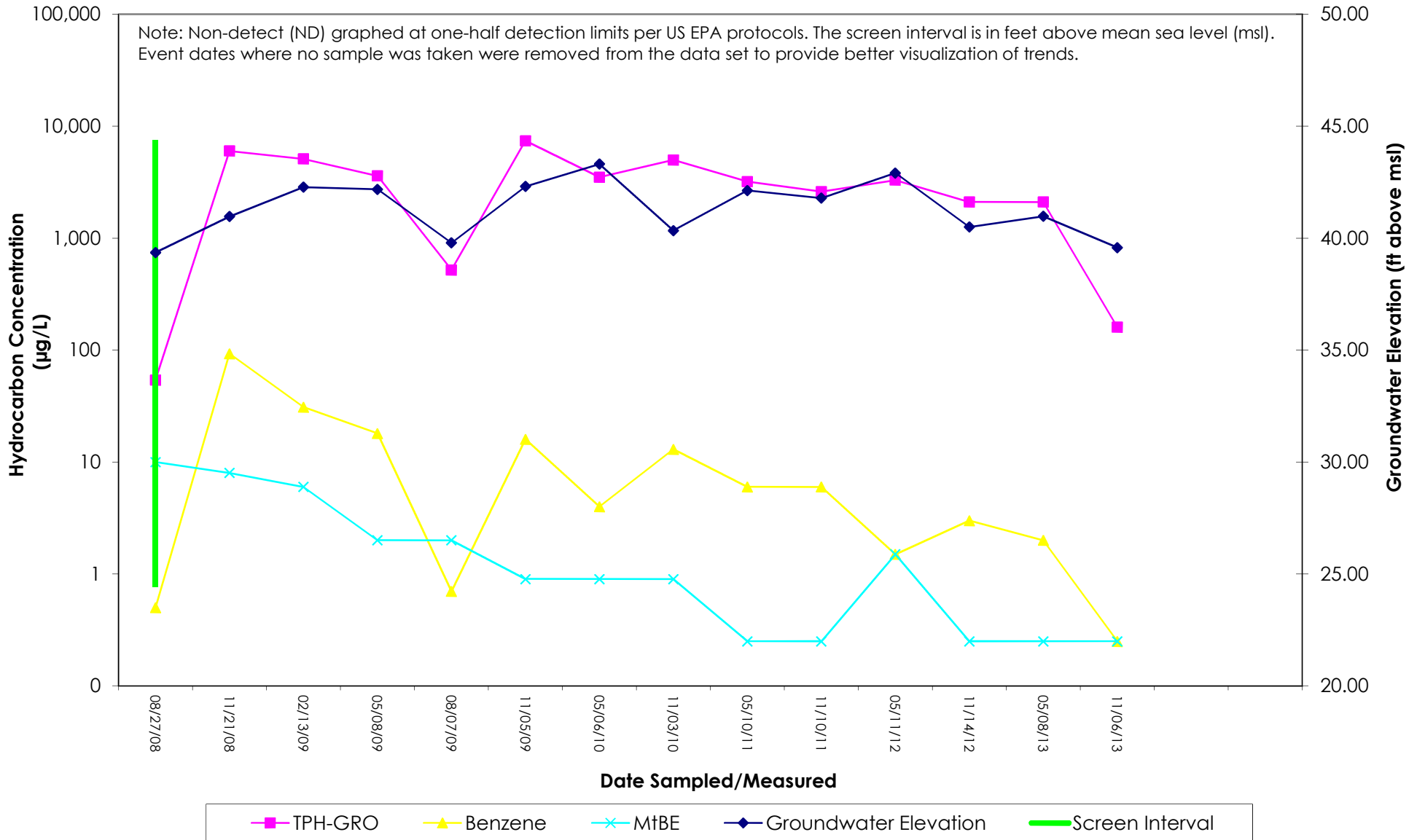
Tests results relate only to the sample tested. Clients should be aware that a critical step in a chemical or microbiological analysis is the collection of the sample. Unless the sample analyzed is truly representative of the bulk of material involved, the test results will be meaningless. If you have questions regarding the proper techniques of collecting samples, please contact us. We cannot be held responsible for sample integrity, however, unless sampling has been performed by a member of our staff. This report shall not be reproduced except in full, without the written approval of the laboratory.

Times are local to the area of activity. Parameters listed in the 40 CFR part 136 Table II as “analyze immediately” are not performed within 15 minutes.

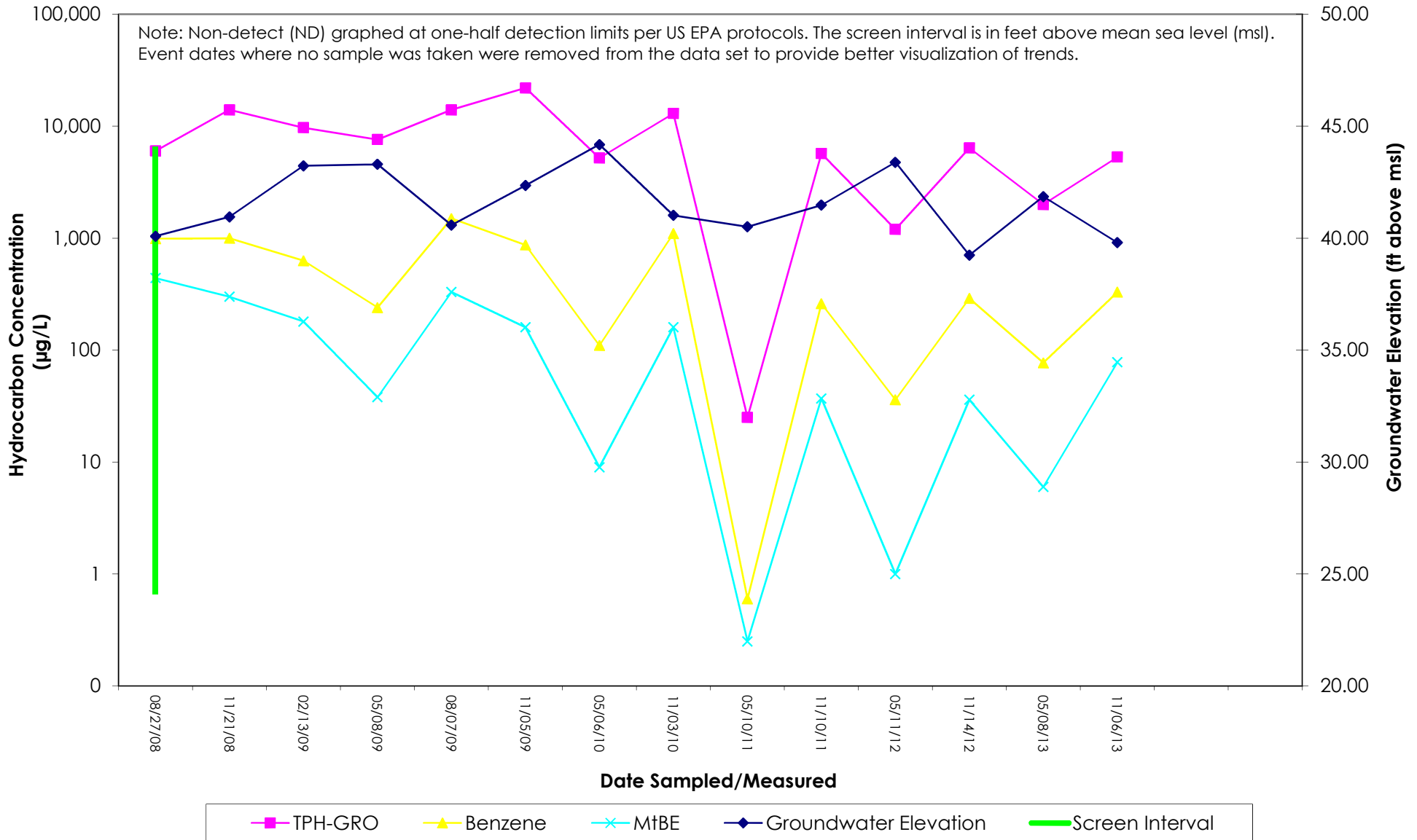
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ATTACHMENT C
Hydrographs

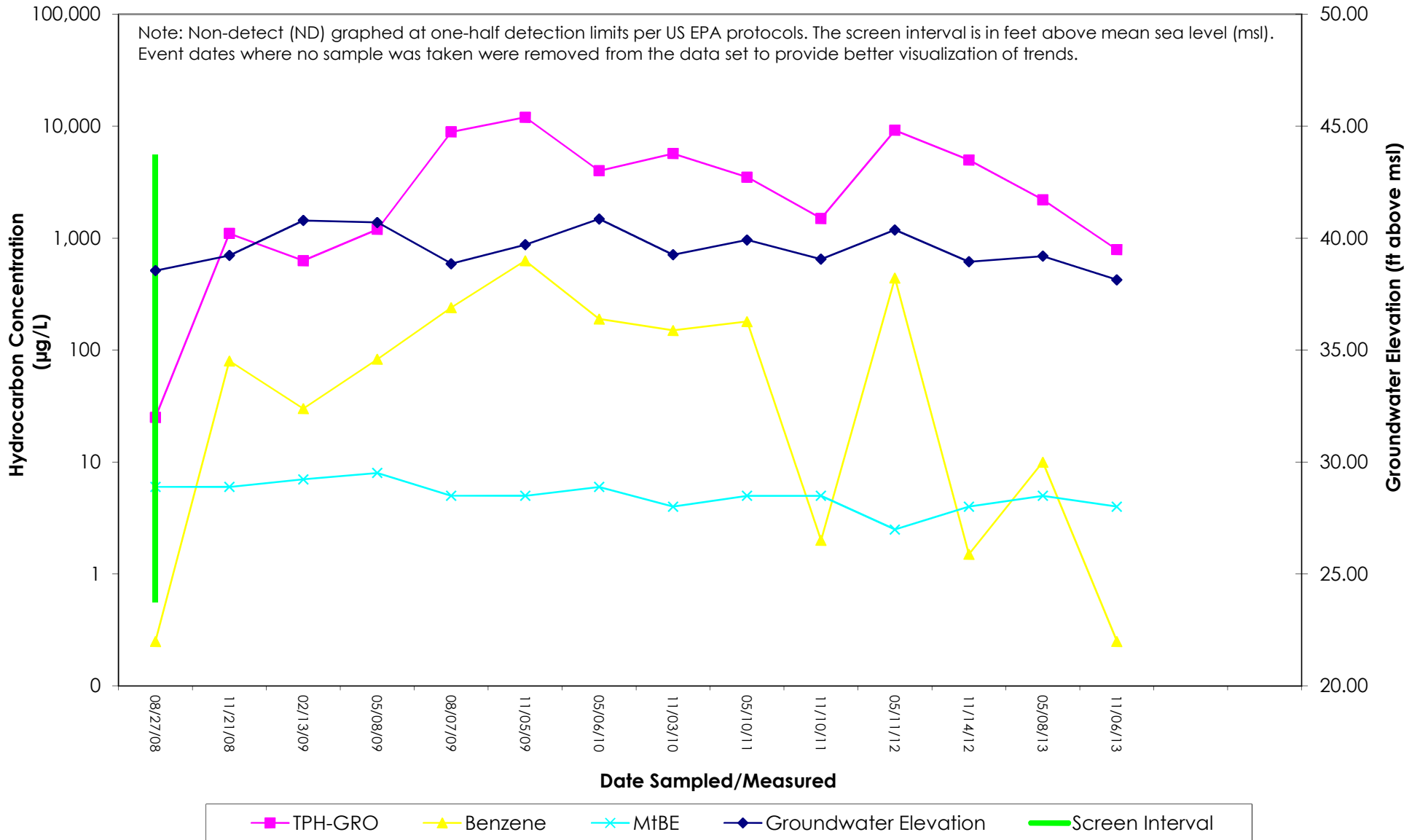
MW-5 TPH-GRO, Benzene, & MtBE Concentrations and Groundwater Elevations vs. Time
 Former Chevron-branded Service Station 92029
 890 West MacArthur Boulevard
 Oakland, California



MW-6 TPH-GRO, Benzene, & MtBE Concentrations and Groundwater Elevations vs. Time
 Former Chevron-branded Service Station 92029
 890 West MacArthur Boulevard
 Oakland, California



MW-7 TPH-GRO, Benzene, & MtBE Concentrations and Groundwater Elevations vs. Time
 Former Chevron-branded Service Station 92029
 890 West MacArthur Boulevard
 Oakland, California



MW-8 TPH-GRO, Benzene, & MtBE Concentrations and Groundwater Elevations vs. Time
 Former Chevron-branded Service Station 92029
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