

#### **RECEIVED**

8:46 am, Jun 29, 2010

Alameda County Environmental Health Stacie H. Frerichs Team Lead Marketing Business Unit

Chevron Environmental Management Company 6001 Bollinger Canyon Road San Ramon, CA 94583 Tel (925) 842-9655 Fax (925) 842-8370

June 28, 2010 (date)

Alameda County Environmental Health 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577

Re: Chevron Facility #\_9-2029\_\_\_\_

Address: 890 West MacArthur Boulevard, Oakland, California\_

I have reviewed the attached report titled <u>First Semi-Annual 2010 Groundwater Monitoring</u> and dated <u>June 28, 2010</u>.

I agree with the conclusions and recommendations presented in the referenced report. The information in this report is accurate to the best of my knowledge and all local Agency/Regional Board guidelines have been followed. This report was prepared by Conestoga-Rovers & Associates, upon whose assistance and advice I have relied.

This letter is submitted pursuant to the requirements of California Water Code Section 13267(b)(1) and the regulating implementation entitled Appendix A pertaining thereto.

I declare under penalty of perjury that the foregoing is true and correct.

Sincerely,

Stacie H. Frerichs Project Manager

5H Frencho

**Enclosure: Report** 

10969 Trade Center Drive, Suite 106, Rancho Cordova, CA 95670 Telephone: 9168898900 Facsimile: 9168898999

www.CRAworld.com

June 28, 2010

Reference No. 611974

Mr. Mark Detterman, P.G., C.E.G. Alameda County Environmental Health 1131 Harbor Bay Parkway, Suite 250 Alameda, California 94502-6577

Re:

First Semi-Annual 2010 Groundwater Monitoring Report

Former Chevron Service Station No. 9-2029

890 West MacArthur Boulevard

Oakland, California LOP Case RO0002438

Dear Mr. Detterman:

Conestoga-Rovers & Associates (CRA) is submitting the attached *Groundwater Monitoring and Sampling Report* (report) to Alameda County Environmental Health (ACEH) on behalf of Chevron Environmental Management Company (Chevron) for the site referenced above. The report (prepared by Gettler-Ryan Inc. and dated June 2, 2010) presents the results of the monitoring and sampling of wells MW-5 through MW-8 during second quarter 2010. Wells MW-5 through MW-8 are sampled on a semi-annual basis during the second and fourth quarters. Also attached are Figure 1 (Vicinity Map) showing the site location, and Figure 2 (Concentration Map) presenting the first semi-annual 2010 analytical results along with a rose diagram.

As furthest downgradient well MW-7 is impacted, additional investigation to further evaluate the extent of impacted groundwater appears warranted. Therefore, CRA prepared and submitted the August 25, 2009 *Work Plan for Additional Investigation* that proposed the drilling of two additional borings downgradient of MW-7. After further review of the data and site conditions, alternative boring locations (Figure 2) were proposed in an e-mail to ACEH on February 25, 2010. We are currently awaiting concurrence from ACEH to implement the proposed scope of work.



June 28, 2010

-2-

Reference No. 611974

No. 68498

Please contact Mr. James Kiernan at (916) 889-8917 if you have any questions or require additional information.

Sincerely,

CONESTOGA-ROVERS & ASSOCIATES

Christopher J. Benedict

James P. Kiernan, P.E.

CB/jt/9 Encl.

Figure 1

Vicinity Map

Figure 2

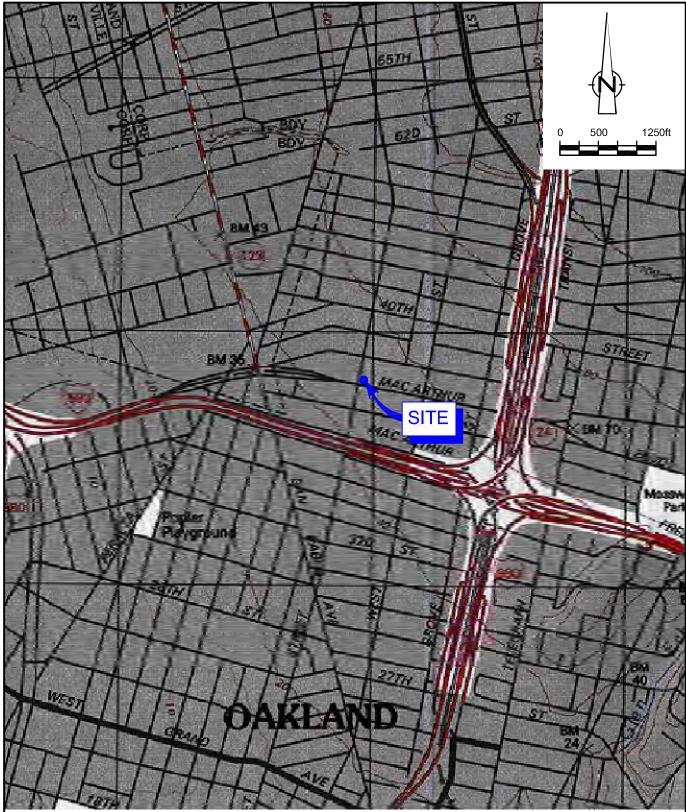
Concentration Map - May 6, 2010

Attachment A First Semi-Annual 2010 Groundwater Monitoring and Sampling Report

Ms. Stacie Frerichs, Chevron (electronic copy)

Mr. Stephen O'Kane

**FIGURES** 

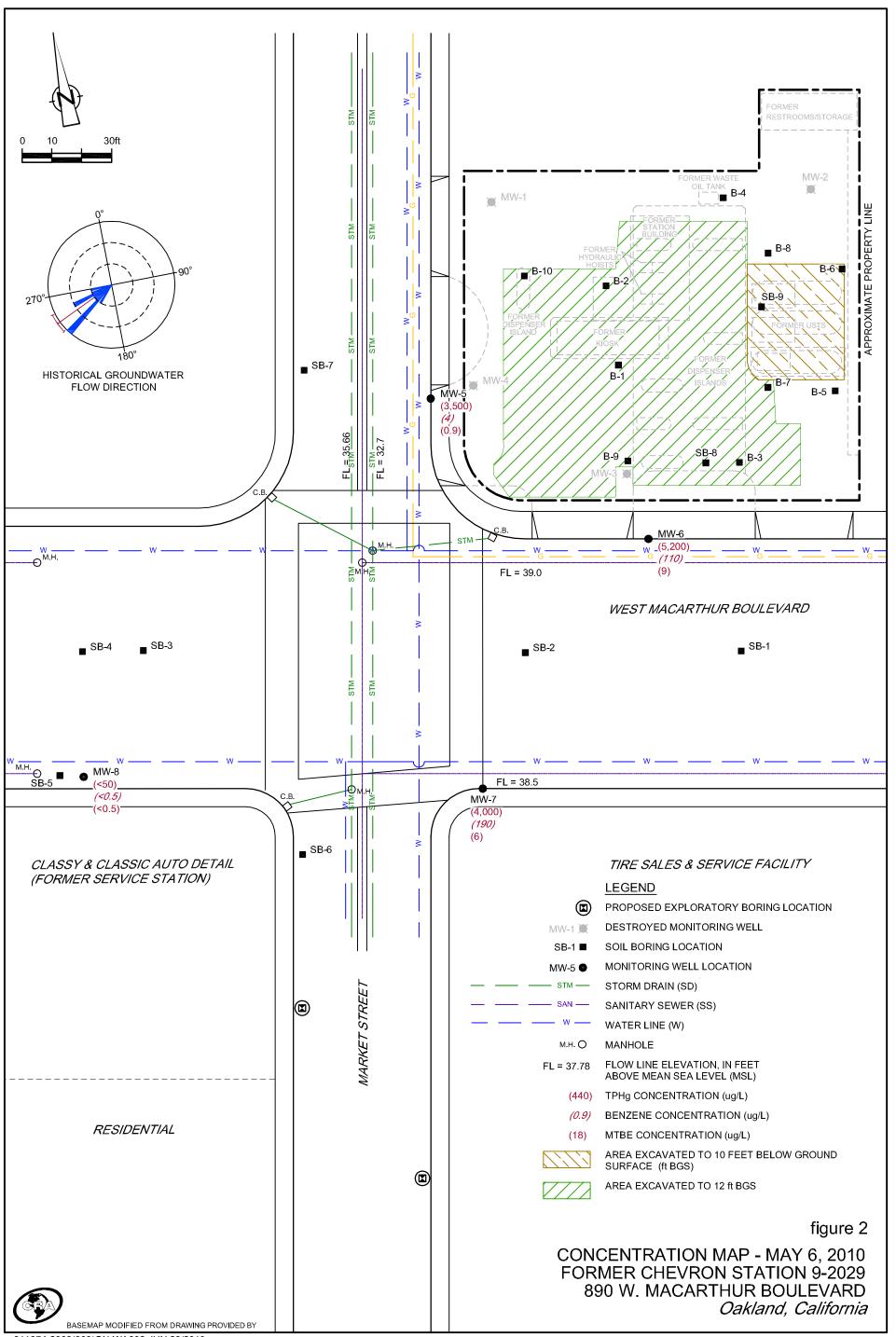


SOURCE: TOPO! MAPS.

figure 1

VICINITY MAP CHEVRON SERVICE STATION 9-2029 890 WEST MACARTHUR BOULEVARD Oakland, California





FIRST SEMI-ANNUAL 2010 GROU	ATTACHMENT A	ING AND SAMPLING REPORT



## TRANSMITTAL

June 4, 2010 G-R #386911

TO:

Mr. James Kiernan

Conestoga-Rovers & Associates 10969 Trade Center Drive, Suite 107 Rancho Cordova, CA 95670

FROM:

Deanna L. Harding

**Project Coordinator** Gettler-Ryan Inc.

6747 Sierra Court, Suite J Dublin, California 94568

**RE:** Former Chevron Service Station

#9-2029 (MTI)

890 West MacArthur Blvd.

Oakland, California

RO 0002438

#### WE HAVE ENCLOSED THE FOLLOWING:

COPIES	DATED	DESCRIPTION
1	June 2, 2010	Groundwater Monitoring and Sampling Report First Semi-Annual Event of May 6, 2010

#### COMMENTS:

Pursuant to your request, we are providing you with copies of the above referenced report for your use and distribution to the following (including PDF submittal of the entire report to GeoTracker):

Ms. Stacie Hartung-Frerichs, Chevron Environmental Management Company, 6111 Bollinger Canyon Road, Room 3596, San Ramon, CA 94583 (PDF ONLY)

Please provide any comments/changes and propose any groundwater monitoring modifications for the next event prior to **June 18, 2010** at which time the final report will be distributed to the following:

Mr. Mark Detterman, Alameda County Health Care Services, Dept. of Environmental Health, 1131 Harbor Bay Parkway, Suite 250, Alameda, CA 94502-6577 (No Hard Copy-CRA UPLOAD TO ALAMEDA CO.)

#### **Enclosures**

trans/9-2029-\$HF



Stacie H. Frerichs Team Lead Marketing Business Unit Chevron Environmental Management Company 6001 Bollinger Canyon Road San Ramon, CA 94583 Tel (925) 842-9655 Fax (925) 842-8370

June 4, 2010 (date)

Alameda County Health Care Services 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577

Re:

Chevron Facility # 9-2029

Address: 890 W. MacArthur Blvd., Oakland, California

I have reviewed the attached routine groundwater monitoring report dated June 4, 2010

I agree with the conclusions and recommendations presented in the referenced report. The information in this report is accurate to the best of my knowledge and all local Agency/Regional Board guidelines have been followed. This report was prepared by Gettler-Ryan, Inc., upon whose assistance and advice I have relied.

This letter is submitted pursuant to the requirements of California Water Code Section 13267(b)(1) and the regulating implementation entitled Appendix A pertaining thereto.

I declare under penalty of perjury that the foregoing is true and correct.

Sincerely,

Stacie H. Frerichs Project Manager

Enclosure: Report

### **WELL CONDITION STATUS SHFFT**

Client/Facility #:			<u> </u>				Job#	386911			
Site Address: City:	0akland	t Macarth , CA	nur Blvd.				Event Date: Sampler:		561 FT	0	
WELL ID	Vault Frame Condition	Gasket/ O-Ring (M)missing	BOLTS (M) Missing (R) Replaced	Bolt Flanges B= Broken S= Stripped R=Retap	APRON Condition C=Cracked B=Broken G=Gone	Grout Seal (Deficient) inches from TOC	Casing (Condition prevents tight cap seal)	REPLACE LOCK Y	REPLACE CAP Y	WELL VAULT Manufacture/Size/ # of Bolts	Pictures Taken Yes No
MW-S	DK							1		Manusop 6"/2	
MW-le	OK						->			1 (5440,30 ) (5 (2	-
MW-7	ev.										
MW-8	OK						->	4	4	+	
				-						<u> </u>	
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					-						
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Comments	MW-	-8 v	VELL C	ov En	BOLT	2 × EL1	Ers A.		20.0.01		
		<del>-</del>						<u> </u>	CAPWA (		<del></del>
								<del></del>			





June 2, 2010 G-R Job #386911

Ms. Stacie H. Frerichs Chevron Environmental Management Company 6111 Bollinger Canyon Road, Room 3596 San Ramon, CA 94583

RE: First Semi-Annual Event of May 6, 2010

Groundwater Monitoring & Sampling Report Former Chevron Service Station #9-2029

890 West MacArthur Boulevard

Oakland, California

Dear Ms. Frerichs:

This report documents the most recent groundwater monitoring and sampling event performed by Gettler-Ryan Inc. (G-R) at the referenced site. All field work was conducted in accordance with G-R Standard Operating Procedure - Groundwater Sampling (attached).

Static groundwater levels were measured and the wells were checked for the presence of separate-phase hydrocarbons. Static water level data, groundwater elevations, and separate-phase hydrocarbon thickness (if any) are presented in the attached Table 1. A Potentiometric Map is included as Figure 1.

Groundwater samples were collected from the monitoring wells and submitted to a state certified laboratory for analyses. The field data sheets for this event are attached. Analytical results are presented in the table(s) listed below. The chain of custody document and laboratory analytical report are also attached. All groundwater and decontamination water generated during sampling activities was removed from the site, per the Standard Operating Procedure.

No. 6882

Please call if you have any questions or comments regarding this report. Thank you.

Sincerely.

Deanna L. Harding Project Coordinator

-FOR-

Douglas J. Lee

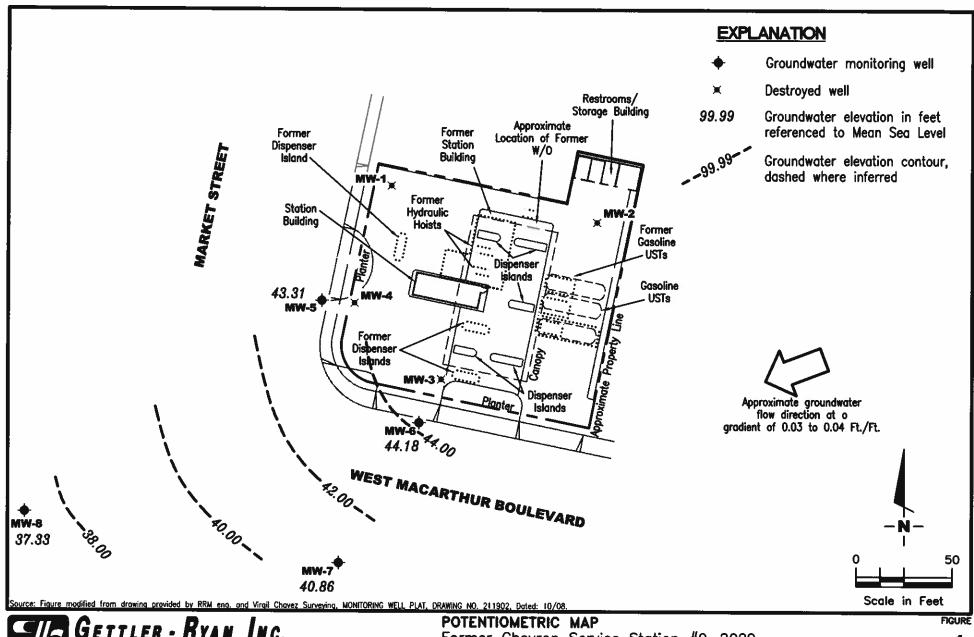
Senior Geologist, P.G. No. 6882

Figure 1: Potentiometric Map

Table 1: Groundwater Monitoring Data and Analytical Results
Table 2: Groundwater Analytical Results - Oxygenate Compounds
Attachments: Standard Operating Procedure - Groundwater Sampling

Field Data Sheets

Chain of Custody Document and Laboratory Analytical Reports



GETTLER - RYAN INC.
6747 Sierra Court, Suite J
Dublin, CA 94568 (925) 551-7555

Former Chevron Service Station #9-2029 890 West MacArthur Boulevard Oakland, California

REVISED DATE

PROJECT NUMBER 386911

REVIEWED BY

May 6, 2010

DATE

Table 1
Groundwater Monitoring Data and Analytical Results

Former Chevron Service Station #9-2029 890 West MacArthur Blvd. Oakland, California

WELL ID/	TOC*	DTW	GWE	TPH-GRO	B B		Ė	0950010000 <b>1</b> 0050000	00000000
DATE	(fl.)	(ft.)	(msl)	(µg/L)	(ρg/L)	(jug/L)	μg/L)	X (µg/L)	MTBE (µg/L)
MW-5				Control of the contro			, Negrij	(#g/L)	
08/22/081	49.39	9.97	39.42						
08/27/08 <sup>3</sup>	49.39	10.03	39.36	54	0.5	0.8	<0.5	0.7	10
11/21/08 <sup>3</sup>	49.39	8.42	40.97	6,000	93	6	37	6	8
02/13/09 <sup>3</sup>	49.39	7.11	42.28	5,100	31	5	20	3	6
05/08/09 <sup>3</sup>	49.39	7.21	42.18	3,600	18	4	14	2	2
08/07/09 <sup>3</sup>	49.39	9.60	39.79	520	0.7	<0.5	<0.5	<0.5	2
11/05/09 <sup>3</sup>	49.39	7.08	42.31	7,400	16	5	18	4	0.9
05/06/10 <sup>3</sup>	49.39	6.08	43.31	3,500	4	2	3	0.9	0.9
MW-6									
08/22/08 <sup>1</sup>	49.07	8.98	40.09						
08/27/08 <sup>3</sup>	49.07	8.98	40.09	6,000	 990	4	 350	 	440
11/21/08 <sup>3</sup>	49.07	8.12	40.95	14,000	1,000	4 15		530	440
02/13/09 <sup>3</sup>	49.07	5.84	43.23	9,700	630		1,300 510	550	300
05/08/09 <sup>3</sup>	49.07	5.77	43.30	7,600	240	4 4	470	36	180
08/07/09 <sup>3</sup>	49.07	8.49	40.58	14,000	1,500	12		67	38
11/05/09 <sup>3</sup>	49.07	6.72	42.35	22,000	870	8	1,400	180	330
05/06/10 <sup>3</sup>	49.07	4.89	44.18	5,200	110	2	1,300 <b>16</b> 0	130	160
V. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.		***************************************	44.10	3,200	110	2	100	23	9
MW-7									
08/22/081	48.74	10.20	38.54						
08/27/08 <sup>3</sup>	48.74	10.19	38.55	<50	<0.5	0.6	<0.5	0.7	6
11/21/08 <sup>3</sup>	48.74	9.51	39.23	1,100	80	<0.5	65	0.7	6
02/13/09 <sup>3</sup>	48.74	7.95	40.79	630	30	<0.5	38	0.9	7
05/08/09 <sup>3</sup>	48.74	8.04	40.70	1,200	83	<0.5	190	2	8
08/07/09 <sup>3</sup>	48.74	9.88	38.86	8,900	240	0.7	770	5	5
11/05/09 <sup>3</sup>	48.74	9.03	39.71	12,000	630	<1	1,300	420	5
05/06/10 <sup>3</sup>	48.74	7.88	40.86	4,000	190	<0.5	270	7	6
MW-8									
08/22/081	47.61	12.41	35.20	••					
08/27/08 <sup>3</sup>	47.61	12.42	35.19	<50	<0.5	0.7	<0.5	0.6	-0 e
									<0.5
11/21/08 <sup>3</sup>	47.61	11.42	36.19	<50	<0.5	<0.5	<0.5	<0.5	<0.5

1

As of 05/06/10

9-2029\_xls/#386911

Table 1
Groundwater Monitoring Data and Analytical Results

Former Chevron Service Station #9-2029 890 West MacArthur Blvd.

<u> </u>		.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			Dakland, California				
WELL ID/	TOC*	DTW	GWE	TPH-GRO	В	T	E	X	MTBE
DATE	(fi.)	(ft.)	(msi)	(µg/L)	(pg/L)	(jtg/L)	(μg/L)	(µg/L)	(µg/L)
MW-8 (cont)									
02/13/09	47.61	8.87	38.74	<50	<0.5	<0.5	<0.5	<0.5	<0.5
05/08/09 <sup>3</sup>	47.61	10.79	36.82	<50	<0.5	<0.5	<0.5	<0.5	<0.5
08/07/093	47.61	12.33	35.28	<50	<0.5	<0.5	<0.5	<0.5	<0.5
11/05/093	47.61	11.23	36.38	<50	<0.5	<0.5	<0.5	<0.5	<0.5
05/06/103	47.61	10.28	37.33	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW-I									
	60.71	6.00	11.61			1000			
03/12/02 <sup>1</sup> 06/07/02	50.71	6.50	44.21	<50	<0.50	<0.50	<0.50	<1.5	<2.5/<22
09/13/02	50.71	8.69	42.02	<50	<0,50	<0.50	<0.50	<1.5	<2.5/<2 <sup>2</sup>
	50.71	9.28	41.43	<50	<0.50	<0.50	<0.50	<1.5	<2.5/<22
12/13/02	50.71	8.48	42.23	<50	<0.50	< 0.50	<0.50	<1.5	<2.5/<2 <sup>2</sup>
03/01/03	50.71	7.34	43.37	<50	<0.50	< 0.50	< 0.50	<1.5	<2.5/<0.5
06/27/033	50.71	9.29	41.42	<50	<0.5	0.6	<0.5	<0.5	<0.5
09/30/03	50.71	10.17	40.54	<50	<0.5	0.6	< 0.5	<0.5	< 0.5
2/03/03	50.71	7.82	42.89	<50	<0.5	<0.5	<0.5	<0.5	< 0.5
03/10/043	50.71	6.57	44.14	<50	<0.5	<0.5	< 0.5	<0,5	< 0.5
06/30/043	50.71	9.78	40.93	<50	<0.5	<0.5	< 0.5	< 0.5	<0.5
09/30/043	50.71	9.91	40.80	<50	<0.5	<0.5	<0.5	<0.5	< 0.5
12/29/043	50.71	2.90	47.81	<50	<0.5	<0.5	< 0.5	<0.5	< 0.5
03/23/053	50.71	2.90	47,81	<50	<0.5	<0,5	< 0.5	<0.5	< 0.5
06/22/053	50.71	8,59	42.12	<50	<0.5	<0.5	<0.5	<0.5	< 0.5
09/02/053	50.71	9.38	41,33	<50	<0.5	<0.5	< 0.5	<0.5	<0.5
12/02/05	50.71	8,44	42.27	#	-	-		-	
03/20/06	50.71	3.05	47.66	-		7	-	-	10.50
06/01/06	50.71	6.77	43.94	350		0		4	-
09/11/06	50.71	9.18	41.53	-	-	· ·	-	<del></del>	**
DESTROYED									
MW-2	Sea made								
3/12/02 <sup>1</sup>	52.57	6.09	46.48	<50	<0.50	< 0.50	< 0.50	<1.5	<2.5/3 <sup>2</sup>
06/07/02	52.57	8.65	43.92	<50	< 0.50	< 0.50	<0.50	<1.5	<2.5/<2 <sup>2</sup>
09/13/02	52.57	9.58	42.99	<50	<0.50	<0.50	< 0.50	<1.5	<2.5/<2 <sup>1</sup>
2/13/02	52.57	8.50	44.07	<50	< 0.50	< 0.50	< 0.50	<1.5	<2.5/<2 <sup>2</sup>
3/01/03	52.57	7.00	45.57	<50	< 0.50	<0.50	< 0.50	<1,5	<2.5/<0.5 <sup>2</sup>
06/27/033	52.57	9.59	42.98	<50	<0.5	< 0.5	<0.5	<0.5	<0.5

Table 1
Groundwater Monitoring Data and Analytical Results

Former Chevron Service Station #9-2029 890 West MacArthur Blvd. Oakland, California

engaldik ralangsidabil	CHARLES IN A LICENSE				Dakland, California		···		
WELL ID/	TOC*	DTW	GWE	TPH-GRO	В	T	E	X	MTBE
DATE	(fl.)	(ft.)	(msl)	(µg/L)	(pg/L)	(µg/L)	(pg/L)	(µg/L)	(µg/L)
MW-2 (cont)									
09/30/03 <sup>3</sup>	52.57	10.64	41.93	<50	<0.5	<0.5	<0.5	<0.5	0.7
12/03/03 <sup>3</sup>	52.57	7.54	45.03	<50	<0.5	<0.5	<0.5	<0.5	<0.5
03/10/04 <sup>3</sup>	52.57	6.05	46.52	<50	<0.5	<0.5	<0.5	<0.5	<0.5
06/30/04 <sup>3</sup>	52.57	10.15	42.42	<50	<0.5	<0.5	<0.5	<0.5	<0.5
09/30/04 <sup>3</sup>	52.57	10.14	42.43	<50	<0.5	<0.5	<0.5	<0.5	<0.5
12/29/04 <sup>3</sup>	52.57	2.29	50.28	<50	<0.5	<0.5	<0.5	<0.5	<0.5
03/23/05 <sup>3</sup>	52.57	2.44	50.13	<50	< 0.5	<0.5	<0.5	<0.5	<0.5
06/22/05 <sup>3</sup>	52.57	8.99	43.58	<50	<0.5	<0.5	<0.5	<0.5	<0.5
09/02/05 <sup>3</sup>	52.57	10.17	42.40	<50	< 0.5	<0.5	<0.5	<0.5	<0.5
12/02/05	52.57	8.99	43.58	••	••			••	
03/20/06	52.57	2.70	49.87	••		••	••	••	••
06/01/06	51.57	6.51	45.06		••		••		
09/11/06	51.57	10.06	41.51	••		••			
DESTROYED									
MW-3									
3/12/02 <sup>1</sup>	50.31	6.50	43.81	12,000	600	8.5	1,100	370	700/650 <sup>2</sup>
6/07/02	50.31	7.74	42.57	14,000	630	8.8	1,200	160	520/490 <sup>2</sup>
9/13/02	50.31	9.73	40.58	3,000	270	3.2	200	11	600/640 <sup>2</sup>
2/13/02	50.31	8.60	41.71	24,000	1,100	14	2,400	220	650/540 <sup>2</sup>
3/01/03	50.31	6.75	43.56	16,000	500	9.0	1,200	130	460/330 <sup>2</sup>
6/27/03 <sup>3</sup>	50.31	9.25	41.06	9,500	390	6	450	30	470
9/30/03 <sup>3</sup>	50.31	10.31	40.00	2,000	110	1	100	3	710
2/03/03 <sup>3</sup>	50.31	8.18	42.13	19,000	970	8	2,100	85	420
3/10/04 <sup>3</sup>	50.31	6.10	44.21	15,000	550	6	960	95	220
6/30/04 <sup>3</sup>	50.31	9.80	40.51	3,200	150	1	100	3	660
9/30/04 <sup>3</sup>	50.31	10.18	40.13	1,900	66	0.8	84	4	690
2/29/04 <sup>3</sup>	50.31	4.58	45.73	16,000	470	7	820	47	170
3/23/05 <sup>3</sup>	50.31	5.07	45.24	18,000	380	6	960	58	140
6/22/05 <sup>3</sup>	50.31	8.12	42.19	16,000	700	6	950	62	300
9/02/053	50.31	9.41	40.90	8,400	380	4	510	41	440
2/02/05 <sup>3</sup>	50.31	7.97	42.34	16,000	490	6	1,200	32	170
3/20/06 <sup>3</sup>	50.31	5.32	44.99	4,200	79	0.8	2	10	34
6/01/06³	50.31	7.07	43.24	5,400	67	1	26	3	28
9/11/06 <sup>3</sup>	50.31	9.07	41.24	14,000	270	5	240	38	97
DESTROYED				,		-	210	<b>J</b> 0	<i>,</i> ,

Table 1
Groundwater Monitoring Data and Analytical Results

Former Chevron Service Station #9-2029 890 West MacArthur Blvd.

Oakland, California

	77711111111				Dakland, California				
WELL ID/	TOC*	DTW	GWE	TPH-GRO	В	T	E		MTBE
DATE	(fi.)	(ft.)	(msl)	(µg/L)	(pg/L)	(µg/L)	(μg/L)	(µg/L)	(μg/L)
MW-4									
03/12/02	49.93	5.34	44.59	9,700	360	5.3	1,100	150	170/1702
06/07/02	49.93	8.52	41.41	7,300	170	2.7	280	21	200/1202
09/13/02	49,93	9.86	40.07	5,800	92	4.5	80	14	190/160 <sup>2</sup>
12/13/02	49.93	9.42	40.51	10,000	250	2.2	330	19	170/200 <sup>2</sup>
03/01/03	49.93	7.33	42,60	12,000	300	4.6	900	110	160/100 <sup>2</sup>
06/27/033	49.93	9.62	40.31	7,500	110	2	200	58	130
09/30/033	49.93	11:13	38.80	3,600	18	<1	16	7	520
12/03/033	49.93	7.80	42.13	16,000	1,000	6	720	52	73
03/10/043	49.93	6.69	43.24	2,200	230	3	610	71	55
06/30/043	49.93	10.33	39.60	7,700	59	<1	78	17	110
09/30/04 <sup>3</sup>	49.93	10.75	39.18	4,800	100	1	33	10	400
12/29/04	49.93	3.34	46.59	13,000	250	3	480	27	42
03/23/053	49.93	4.24	45.69	12,000	130	2	280	16	24
06/22/053	49.93	7.95	41.98	6,400	290	2	11	11	18
09/02/053	49.93	9.46	40.47	3,700	180	1	13	7	18
12/02/053	49.93	7.60	42.33	11,000	840	5	480	24	34
03/20/063	49.93	4.50	45.43	790	14	<0.5	1	0.6	2
06/01/063	49.93	7.30	42.63	5,100	48	0.8	42	4	2
09/11/063	49.93	9.38	40.55	6,700	.64	3	44	3	4
DESTROYED							100		
TRIP BLANK									
QA									
03/12/02		-	-	<50	<0.50	<0.50	<0.50	<1.5	~=
06/07/02		-	2	<50	<0.50	<0.50	<0.50		<2.5
09/13/02		-	-	<50	<0.50	<0.50	<0.50	<1.5 <1.5	<2.5
12/13/02			-	<50	<0.50	<0.50	<0.50	<1.5	<2.5 <2.5
03/01/03		-	-	<50	<0.50	<0.50	<0.50	<1.5	<2.5 <2.5
06/27/03 <sup>3</sup>		£.	**	<50	<0.5	<0.5	<0.5	<0.5	<2.5 <0.5
)9/30/03 <sup>3</sup>		-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5
2/03/03 <sup>3</sup>	••	-	**	<50	<0.5	<0.5	<0.5	<0.5	<0.5 <0.5
3/10/04 <sup>3</sup>		-21	- 44	<50	<0.5	<0.5	<0.5	<0.5	<0.5 <0.5
6/30/04 <sup>3</sup>		-	**	<50	<0.5	<0.5	<0.5	<0.5	<0.5 <0.5
)9/30/04 <sup>3</sup>		-	-	<50	<0.5	<0.7	<0.8	<0.8	<0.5
12/29/04 <sup>3</sup>		2		<50	<0.5	<0.5	<0.5	<0.5	<0.5 <0.5

# Table 1 Groundwater Monitoring Data and Analytical Results

Former Chevron Service Station #9-2029 890 West MacArthur Blvd. Oakland, California

WELL ID/	TOC*	DTW	GWE	TPH-GRO	В	T	Ē	X	MTBE
DATE	(fi.)	(ft.)	(msl)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(μg/L)	(μg/L)
A (cont)									
3/23/05 <sup>3</sup>				<50	<0.5	<0.5	<0.5	<0.5	<0.5
5/22/05 <sup>3</sup>				<50	<0.5	<0.5	<0.5	<0.5	<0.5
9/02/05³	••			<50	<0.5	14	<0.5	14	<0.5
2/02/05 <sup>3</sup>			••	<50	<0.5	< 0.5	<0.5	<0.5	<0.5
3/20/063		••		<50	<0.5	< 0.5	<0.5	<0.5	<0.5
5/01/06 <sup>3</sup>				<50	<0.5	<0.5	<0.5	<0.5	<0.5
9/11/06 <sup>3</sup>				<50	<0.5	< 0.5	<0.5	< 0.5	<0.5
3/27/08 <sup>3</sup>				<50	<0.5	<0.5	<0.5	<0.5	<0.5
1/21/08 <sup>5</sup>			••	<50	<0.5	<0.5	<0.5	< 0.5	
2/13/09 <sup>5</sup>				<50	<0.5	<0.5	< 0.5	< 0.5	
5/08/09 <sup>5</sup>			••	<50	<0.5	<0.5	< 0.5	<0.5	••
3/07/09⁵ ISCONTINUEI	 D		••	<50	<0.5	<0.5	<0.5	<0.5	<b></b>

#### Table 1

#### Groundwater Monitoring Data and Analytical Results

Former Chevron Service Station #9-2029 890 West MacArthur Blvd. Oakland, California

#### **EXPLANATIONS:**

TOC = Top of CasingTPH = Total Petroleum HydrocarbonsX = Xylenes(ft.) = FeetGRO = Gasoline Range OrganicsMTBE = Methyl Tertiary Butyl EtherDTW = Depth to WaterB = Benzene( $\mu g/L$ ) = Micrograms per literGWE = Groundwater ElevationT = Toluene--- = Not Measured/Not Analyzed(msl) = Mean sea levelE = EthylbenzeneQA = Quality Assurance/Trip Blank

\* TOC elevations were surveyed on October 1, 2008, by CRA. The benchmark for this survey was a USGS bronze disk located near the north end of the curb return at the Northwest corner of 38th Street and Broadway, (Benchmark Elevation = 85.41 feet, NGVD29).

TOC elevations were surveyed on March 14, 2002, by Virgil Chavez Land Surveying. The benchmark for this survey was a USGS bronze disk located near the north end of the curb return at the Northwest corner of 38th Street and Broadway, (Benchmark Elevation = 85.41 feet, NGVD29).

- Well development performed.
- MTBE by EPA Method 8260.
- BTEX and MTBE by EPA Method 8260.
- 4 Analytical result confirmed.
- 5 BTEX by EPA Method 8260.

Table 2
Groundwater Analytical Results - Oxygenate Compounds

Former Chevron Service Station #9-2029

890 West MacArthur Blvd.

Oakland, California

WELL ID	DATE	ETHANOL	TBA	MTBE	kland, California DIPE	ETBE	TAME	1,2-DCA	EDB
		(µg/L)	(μg/L)	(µg/L)	(μg/L):		CARLES AND A CONTRACT OF THE RESERVE	THE RESIDENCE OF THE PROPERTY OF THE PARTY O	
						(pg/L)	(μg/L)	(μg/L)	(µg/L)
MW-5	08/27/08		2	10	<0.5	<0.5	<0.5		
	11/21/08		4	8	<0.5	<0.5	<0.5		
	02/13/09	••	3	6	<0.5	<0.5	<0.5	••	
	05/08/09		7	2	<0.5	<0.5	<0.5		
	08/07/09		<2	2	<0.5	<0.5	<0.5		
	11/05/09		2	0.9	<0.5	<0.5	<0.5		
	05/06/10	-	<2	0.9	<0.5	<0.5	<0.5		-
MW-6	08/27/08	••	390	440	<0.5	<0.5	6		
	11/21/08		320	300	<13	<13	<13		
	02/13/09		100	180	<1	<1	4		
	05/08/09		16	38	<0.5	<0.5	0.9		••
	08/07/09		190	330	<3	<3	5		••
	11/05/09	••	86	160	<1	<1	4		••
	05/06/10		2	9	<0.5	<0.5	<0.5		••
/IW-7	08/27/08	-	<2	6	< 0.5	<0.5	< 0.5		
	11/21/08	**	5	6	< 0.5	<0.5	< 0.5	-	-
	02/13/09	-	<2	7	< 0.5	<0.5	<0.5	4	-
	05/08/09	-	<2	8	< 0.5	<0.5	<0.5		=
	08/07/09	-	4	5	<0.5	<0.5	<0.5	2	
	11/05/09	( ++)	9	5	<1	<1	<1	-	-
	05/06/10	-	3	6	<0.5	<0.5	<0.5		-
/W-8	08/27/08	_	<2	<0.5	<0.5	<0.5	<0.5	-5.	
	11/21/08		<2	<0.5	<0.5	<0.5	<0.5		_
	02/13/09	-	<2	<0.5	<0.5	<0.5	<0.5	-	
	05/08/09	**	<2	<0.5	<0.5	<0.5	<0.5	_	-
	08/07/09		<2	<0.5	<0.5	<0.5	<0.5		-
	11/05/09		<2	<0.5	<0.5	<0.5	<0.5	-	7
	05/06/10	-	<2	<0.5	<0.5	<0.5	< <b>0.5</b>	-	-

Table 2
Groundwater Analytical Results - Oxygenate Compounds

Former Chevron Service Station #9-2029

890 West MacArthur Blvd. Oakland, California

WELL ID	CONTRACTOR AND THE SECOND	And advantage to the state of t			kland, California				
well III	DATE	ETHANOL	TBA	MTBE	DIPE	ETBE	TAME	1,2-DCA	EDB
		(µg/L)	(µg/L)	(µg/L)	(μg/L)	(pg/L)	(μg/L)	(μg/L)	(µg/L)
MW-1	03/12/02		<100	<2	<2	<2	<2	<2	<2
	06/07/02		<100	<2	<2	<2	<2	<2	<2
	09/13/02		<100	<2	<2	<2	<2	<2	<2
	12/13/02		<100	<2	<2	<2	<2	<2	<2
	03/01/03		<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
	06/27/03		<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
	09/30/03	<50	<5	<0.5	< 0.5	<0.5	<0.5	<0.5	<0.5
	12/03/03	<50	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
	03/10/04	<50	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
	06/30/04	<50	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
	09/30/04	<50	<5	< 0.5	<0.5	<0.5	<0.5	<0.5	<0.5
	12/31/04	<50	<5	< 0.5	<0.5	<0.5	<0.5	<0.5	<0.5
	03/23/05	<50	<5	< 0.5	< 0.5	<0.5	<0.5	<0.5	<0.5
	06/22/05	<50	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
	09/02/05	<50	<5	<0.5	< 0.5	<0.5	<0.5	<0.5	<0.5
	DESTROYED								4.5
MW-2	03/12/02		<100	3	<2	<2	<2	<2	<2
	06/07/02		<100	<2	<2	<2	<2	<2	<2
	09/13/02		<100	<2	<2	<2	<2	<2	<2
	12/13/02		<100	<2	<2	<2	<2	<2	<2
	03/01/03		<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
	06/27/03		<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
	09/30/03	<50	<5	0.7	<0.5	<0.5	<0.5	<0.5	<0.5
	12/03/03	<50	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5 <0.5
	03/10/04	<50	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
	06/30/04	<50	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
	09/30/04	<50	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
	12/31/04	<50	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
	03/23/05	<50	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
	06/22/05	<50	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
	09/02/05	<50	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
	DESTROYED				-0.0	·	V.J	V.J	<b>\U.</b> 3
MW-3	03/12/02		<100	650	<2	<2	18	<2	<2
	06/07/02		230	490	<5.0	<5.0	11	<5.0	
	09/13/02		170	640	<2	<2	8	<2 <2	<5.0 <2

Table 2
Groundwater Analytical Results - Oxygenate Compounds

Former Chevron Service Station #9-2029 890 West MacArthur Blvd.

Oakland, California

					kland, California				
WELL ID	DATE	ETHANOL	TBA	MTBE	DIPE	ETBE	TAME	1,2-DCA	EDB
		(μg/L)	(μg/L)	(µg/L)	(µg/L)	(pg/L)	(μg/L)	(μg/L)	(µg/L)
MW-3 (cont)	12/13/02		240	540	<2	<2	29	31	<2
	03/01/03		160	330	<0.5	<0.5	10	<0.5	<0.5
	06/27/03		200	470	<0.5	<0.5	11	<0.5	<0.5
	09/30/03	<50	120	710	<0.5	<0.5	6	0.7	<0.5
	12/03/03	<250	200	420	<3	<3	14	<3	<3
	03/10/04	<50	140	220	<0.5	<0.5	5	<0.5	<0.5
	06/30/04	<50	100	660	<0.5	<0.5	5	<0.5	<0.5
	09/30/04	<50	72	690	<0.5	<0.5	4	0.5	<0.5
	12/31/04	<50	77	170	<0.5	<0.5	5	<0.5	<0.5
	03/23/05	<50	<5	140	<0.5	<0.5	4	<0.5	3
	06/22/05	<250	150	300	<3	<3	6	<3	<3
	09/02/05	<100	99	440	<1	<1	<1	<1	<i< td=""></i<>
	12/02/05	<100	66	170	<1	<1	5	<1	<1
	03/20/06	<50	14	34	<0.5	<0.5	<0.5	<0.5	<0.5
	06/01/06	<50	12	28	<0.5	<0.5	0.8	<0.5	<0.5
	09/11/06	<50	47	97	<0.5	<0.5	2	<0.5	<0.5
Γ	DESTROYED						_	-0.0	10.5
MW-4	03/12/02	••	<100	170	<2	<2	13	<2	<2
	06/07/02	=-	<100	120	<2	<2	14	<2	<2
	09/13/02		<100	160	<2	<2	14	<2	<2
	12/13/02		<100	200	<2	<2	17	<2	<2
	03/01/03		19	100	<0.5	<0.5	8	<0.5	<0.5
	06/27/03		22	130	<0.5	<0.5	11	<0.5	<0.5
	09/30/03	<100	<10	520	<1	<1	9	<1	<1
	12/03/03	<50	18	73	<0.5	<0.5	5	<0.5	<0.5
	03/10/04	<50	11	55	<0.5	<0.5	4	<0.5	<0.5
	06/30/04	<100	<10	110	<1	<1	6	<1	<i< td=""></i<>
	09/30/04	<50	17	400	<0.5	<0.5	7	<0.5	<0.5
	12/31/04	<50	11	42	<0.5	<0.5	2	<0.5	<0.5
	03/23/05	<50	<5	24	<0.5	<0.5	1	<0.5	0.9
	06/22/05	<50	15	18	<0.5	<0.5	1	<0.5	<0.5
	09/02/05	<50	6	18	<0.5	<0.5	<0.5	<0.5	<0.5
	12/02/05	<50	11	34	<0.5	<0.5	1	<0.5	<0.5

### Table 2

# Groundwater Analytical Results - Oxygenate Compounds Former Chevron Service Station #9-2029

890 West MacArthur Blvd.

Oakland California

WELL ID	DATE	ETHANOL (µg/L)	ΤΒΑ (μg/L)	MTBE (Mg/L)	DIPE (pg/L)	ETBE (pg/L)	TAME (µg/L)	1,2-DCA (/q/L)	EDB (µg/L)
MW-4 (cont)	03/20/06	<50	<5	2	<0.5	<0.5	<0.5	<0.5	<0.5
	06/01/06	<50	<5	2	<0.5	<0.5	< 0.5	<0.5	<0.5
	09/11/06 DESTROYED	<50	<5	4	<0.5	<0.5	<0.5	<0.5	<0.5

#### Table 2

#### Groundwater Analytical Results - Oxygenate Compounds

Former Chevron Service Station #9-2029 890 West MacArthur Blvd. Oakland, California

#### **EXPLANATIONS:**

TBA = t-Butyl alcohol

MTBE = Methyl Tertiary Butyl Ether

DIPE = di-Isopropyl ether

ETBE = Ethyl t-butyl ether

TAME = t-Amyl methyl ether

1,2-DCA = 1,2-Dichloroethane

EDB = 1,2-Dibromoethane

 $(\mu g/L)$  = Micrograms per liter

-- = Not Analyzed

#### **ANALYTICAL METHOD:**

EPA Method 8260 for Oxygenate Compounds

## STANDARD OPERATING PROCEDURE - GROUNDWATER SAMPLING

Gettler-Ryan Inc. (GR) field personnel adhere to the following procedures for the collection and handling of groundwater samples prior to analysis by the analytical laboratory. All work is performed in accordance with the GR Health & Safety Plan and all client-specific programs. The scope of work and type of analysis to be performed is determined prior to commencing field work.

Prior to sampling, the presence or absence of free-phase hydrocarbons is determined using an interface probe. Product thickness, if present, is measured to the nearest 0.01 foot and is noted in the field notes. In addition, all depth to water level measurements are collected with a static water level indicator and are also recorded in the field notes, prior to purging and sampling any wells.

After water levels are collected and prior to sampling, if purging is to occur, each well is purged a minimum of three well casing volumes of water using pre-cleaned pumps (stack, peristaltic or Grundfos), or disposable bailers. Temperature, pH and electrical conductivity are measured a minimum of three times during the purging (additional parameters such as dissolved oxygen, oxidation reduction potential, turbidity may also be measured, depending on specific scope of work.). Purging continues until these parameters stabilize.

Groundwater samples are collected using disposable bailers. The water samples are transferred from the bailer into appropriate containers. Pre-preserved containers, supplied by analytical laboratories, are used. When pre-preserved containers are not available, the laboratory is instructed to preserve the sample as appropriate. Duplicate samples are collected for the laboratory to use in maintaining quality assurance/quality control standards, as directed by the scope of work. The samples are labeled to include the job number, sample identification, collection date and time, analysis, preservation (if any), and the sample collector's initials. The water samples are placed in a cooler, maintained at 4°C for transport to the laboratory. Once collected in the field, all samples are maintained under chain of custody until delivered to the laboratory.

The chain of custody document includes the job number, type of preservation, if any, analysis requested, sample identification, date and time collected, and the sample collector's name. The chain of custody is signed and dated (including time of transfer) by each person who receives or surrenders the samples, beginning with the field personnel and ending with the laboratory personnel.

A laboratory supplied trip blank accompanies each sampling set. The trip blank is analyzed for some or all of the same compounds as the groundwater samples.

As requested by Chevron Environmental Management Company, the purge water and decontamination water generated during sampling activities is transported by IWM to Chemical Waste Management located in Kettleman Hills, California.



Client/Facility#:	Chevron #9	-2029		Job	Number:	386911		
Site Address:	890 West N	<i>l</i> lacarthu	r Blvd.	Eve	ent Date:	5	60	(inclusive)
City:	Oakland, C	A		Sar	npler:		1	
	20104							
Well iD	MW-5	_	_	Date N	fonitored:		6.10	
Well Diameter		<u>n.</u>		Volume	3/4"= 0.02	2 1"= 0.04	2"= 0.17	3"= 0.38
Total Depth		<u>t.</u> _	Ĺ	Factor (VF)	4"= 0.68		6"= 1.50	12"= 5.80
Depth to Water			Check if water					<del></del>
_	1893	xVF <u>_</u>	<u>} = 3 </u>	21 x3 ca	se volume = !	Estimated Purp	je Volume: <u>1</u>	<b>⊘</b> gal.
Depth to Water v	w/ 80% Recharg	e ((Height of	Water Column x	0.20) + DTW]	: <u>9.86</u>		1	
Purge Equipment:		Si .		4		Time Sta	arted: mpleted:	(2400 hrs) (2400 hrs)
Disposable Bailer			Sampling Equip				Product:	
Stainless Steel Bailer			Disposable Bailer Pressure Bailer			Depth to	Water:	ft
Stack Pump			Discrete Bailer				rbori Thickness	
Suction Pump			Peristaltic Pump			Visual C	onfirmation/De	ecription:
Grundfos			ED Bladder Pum	ър		Skimme	/ Absorbant S	ock (circle one)
Peristaltic Pump		(	Other:			Amt Ren	loved from Ski	mmer: gal
QED Bladder Pump						Water Re	emoved:	ll:gal
Other:	<del></del>					Product 1	ransferred to:	
Sample Time/Dat Approx. Flow Rat Did well de-water Time (2400 hr.) OG 17 OG 19 DG 23	e: ¥ 2.0	gpm.		Temr s) (© 1.5	on:	Odor: (Y)    >> 6   al. DTW @    D.O. (mg/L)	N€	RP
		<del></del>	LABORATOR	YINFORM	ATION	<del>:</del>	<u></u>	
SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. T	YPE LABO	DRATORY		ANALYSE	
MW- 5	x voa vial	YES	HCL	LAN	CASTER T	PH-GRO(8015	)/BTEX(8260)	5 OXYS (8260)
			<del>                                     </del>		<del></del>			
							<del></del>	
		<u> </u>						
<del></del>			<u></u>			<del>-</del>		
			<del></del>	<del></del>				
COMMENTS:			,	<del></del> -			<del></del>	
					-			
Add/Replaced Lo	ock:	Add/f	Replaced Plug	ı:	A	.dd/Replace	d Bolt:	



Client/Facility#:	Chevron #9-2029		Job	Number:	386911	
Site Address:	890 West Macarti	hur Bivd.	Eve	nt Date:	5.610	(inclusive)
City:	Oakland, CA		Sam	pler:	FF	(,
Well ID Well Diameter Total Depth Depth to Water	MW- 6 2 in. 24-98 ft. 4-89 ft.	Check if water  = 3.  t of Water Column x  Sampling Equip Disposable Bailer Pressure Bailer Discrete Bailer Peristaltic Pump QED Bladder Put Other:	Date M  Volume Factor (VF)  column is les  x3 cas (0.20) + DTW]:	onitored: 3/4"= 0.02 4"= 0.66 s then 0.50 se volume = 1	Time Started: Time Started: Time Complete Depth to Produc Depth to Water: Hydrocarbon Th Visual Confirma Skimmer Abso Amt Removed fr	0.17 3"= 0.38 1.50 12"= 5.80  me:
QED Bladder Pump Other:	<del></del>				Water Removed Product Transfe	<b>:</b>
Start Time (purge) Sample Time/Date Approx. Flow Rate Did well de-water's  Time (2400 hr.)  6754	e: 1815 / 5 6 / e: 2.0 gpm. P NO If yes, Tir Volume (gal.) pH 3.5 6.85	Water ( Sedime me:Conductivit ( \(\mu\mhos/cm - \)	y Tempo μS) (Φ	<b>≝∆</b>	Odor: ON N Nore al. DTW @ Samp D.O. (mg/L)	Stron-
	10.0 6.83			<u>.s.     </u> 		
SAMPLE ID	(#) CONTAINER   REFRIC	LABORATOR	RY INFORMA	ATION RATORY	AN	ALYSES
MW- 6	6 x voa viat YES	HCL	LANC	ASTER T	PH-GRO(8015)/BTEX	(8260)/ 5 OXYS (8260)
COMMENTS:	·	SHEEN B	nssent	12 W,	ATEN_	
Add/Replaced Lo	ck: Ad	d/Replaced Plu	g:	A	dd/Replaced Bolt	<u> </u>



Client/Facility#:	Chevron #9	-2029		Job	Number:	386911			
Site Address:	890 West M	lacarthu	r Bivd.	Ever	nt Date:	5.0	ماء	(inclus	ive)
City:	Oakland, C	4		Sam	pler:	F	300		,
Well ID Well Diameter Total Depth Depth to Water  Depth to Water v  Purge Equipment: Disposable Bailer Stainless Steel Bailer Stack Pump Suction Pump Grundfos Peristaltic Pump QED Bladder Pump Other:	24.93 f 7.88 f 17.05 v/80% Recharg	n. t. xVF xVF	Check if water c	Volume Factor (VF)  olumn is less  x3 cas  220) + DTW]:	se volume = 1	ft. Estimated Purg Time Sta Time Col Depth to Depth to Hydrocar Visual Co Skimmer Amt Rem Amt Rem Water Re	2"= 0.17 6"= 1.50  e Volume:  rted:  mpleted:  Product:  Water:  bon Thickness  onfirmation/De  / Absorbant S  oved from Ski  oved from We	(240 (240 s: seription: sock (circle one) immer:	0 hrs) 00 hrs)ftftftftgalgal
Start Time (purge) Sample Time/Date Approx. Flow Rate Did well de-water  Time (2400 hr.)  0822  0824  0824	e: <u>0840 /</u> e: 1.5	gpm.	Water Co	Tempe (©) 	on:  grature  F)	SU) Odor: Ø/ I S al. DTW @ D.O. (mg/L)	N <u>`S</u> - SIUTY	₹P	
SAMPLE ID	(#) CONTAINER  ( × voa vial	REFRIG. YES	ABORATOR' PRESERV. TY HCL	PE LABO	RATORY	PH-GRO(8015	ANALYSE )/BTEX(8260)	S / 5 OXYS (8260)	
COMMENTS:									
Add/Replaced Lo	ck:	Add/l	Replaced Plug	:	A	dd/Replaced	d Bolt:		<u>-</u>



Client/Facility#:	Chevron #9	-2029		Job Number:	386911		
Site Address:	890 West N	lacarthu	r Blvd.	Event Date:		6.6	 (inclusive)
City:	Oakland, C			Sampler:		6.6	(IIICIUSIVE)
				Camplet.		<u> </u>	<del>_</del>
Well ID	MW- 8	7		Date Monitored:	_	6.60	
Well Diameter		<u>'</u> n.				<del></del>	<del>-</del>
Total Depth	2 (2.5	<del>i.</del> t.	Volui	me 3/4"=0. xr(VF) 4"=0.		2"= 0.17 3"= 0. 6"= 1.50 12"= 5.	1
Depth to Water	-	<del>-</del>	Check if water colum			0 = 1.30 12 = 5.	<u></u>
	14.70	~/E	2.49	was ushing	- F-4	n <	-
Depth to Water	<del></del>	^* <del>***</del>	Water Column x 0.20)	. x3 case volume:	- Estimated Purg	e volume:	gal.
	ee /e i toenang	o (trioigitt or	vvater Column x 0.20)	+D144]. <u>* 3 * </u>	Time Sta	rted:	(2400 hrs)
Purge Equipment:		8	ampling Equipment		Time Cor		(2400 hrs)
Disposable Bailer	/_	0	Disposable Bailer			Product:	ft
Stainless Steel Baile	r <u>v</u>	F	ressure Bailer		Depth to	vvater:bon Thickness: /	ft
Stack Pump		E	iscrete Bailer			nfirmation/Description	
Suction Pump			eristaltic Pump		1		
Grundfos		C	ED Bladder Pump		Skimmer	/ Abserbant Sock (ci	rcle one)
Peristaltic Pump		C	)ther:		Amt Rem	oved from Skimmer: oved from Well:	gal gal
QED Bladder Pump					Water Re	moved:	gai
Other:					Product T	ransferred to:	·
		120 224					
Start Time (purge	): <u>1030</u>		Weather Co	nditions:	Su	المالية	
Sample Time/Dat	te: 1100 /	5 6.6	Water Color	· 12 n	Odor: Y /	0	
		0,00	TTALE! COID!	. DIEP	Odor. 1 //r	<b>Y</b>	
Approx. Flow Rat						115	<del></del>
	e:	gpm.	Sediment De	escription:	5.5	Sampling 1	3.00
Approx. Flow Rat Did well de-water	e:		Sediment De	escription:			3,00
Approx. Flow Rat Did well de-water	e:	gpm.	Sediment De	escription: me: Temperature		Sampling: 1°	3,00
Approx. Flow Rat Did well de-water Time (2400 hr.)	re:	gpm. yes, Time:	Sediment De Volui Conductivity (µmhos/cm - µS)	escription:	S.≲ gal. DTW @	Sampling: 1	3,00
Approx. Flow Rate Did well de-water Time (2400 hr.)	re:	gpm. yes, Time:	Sediment De	escription: me: Temperature		Sampling: 1°	3,00
Approx. Flow Rat Did well de-water Time (2400 hr.)	re:	gpm. f yes, Time: pH 7.12 7.10	Sediment De Volui Conductivity (µmhos/cm - µS)	Temperature  (C) F)		Sampling: 1°	3,00
Approx. Flow Rate Did well de-water Time (2400 hr.)	re:	gpm. f yes, Time:	Sediment De Volui Conductivity (µmhos/cm - µS)	escription: me: Temperature		Sampling: 1°	3,00
Approx. Flow Rat Did well de-water Time (2400 hr.)	re:	gpm. f yes, Time: pH 7.12 7.10	Conductivity (µmhos/cm - µS)	Temperature  (C) F)		Sampling: 1°	3,00
Approx. Flow Rat Did well de-water Time (2400 hr.)	re:	gpm. f yes, Time:  pH  7.12  7.10  7.07	Sediment De Volui Conductivity (µmhos/cm - µS)  456 470	Temperature (C) F)  19.4		Sampling: 1°	3,00
Approx. Flow Rate Did well de-water (2400 hr.)	Volume (gal.)  2.5  7.3	gpm. f yes, Time:  pH  7.12  7.10  7.07	Sediment De Volui Conductivity (µmhos/cm - µS)	Temperature  (C) F)  19.4  19.8  IFORMATION		Sampling: 4	3,00
Approx. Flow Rate Did well de-water Time (2400 hr.)	Volume (gal.)  7.5  7.5  (#) CONTAINER	gpm. fyes, Time: pH 7.12 7.10 7.07 REFRIG.	Conductivity (µmhos/cm - µS)  456  470  ABORATORY IN PRESERV. TYPE	Temperature  (C) F)  19.4  19.8  FORMATION  LABORATORY	gal. DTW @ D.O. (mg/L)	Sampling: 4 ORP (mV)	-
Approx. Flow Rate Did well de-water Time (2400 hr.)	Volume (gal.)  2.5  7.3	gpm. f yes, Time:  pH  7.12  7.10  7.07	Sediment De Volui Conductivity (µmhos/cm - µS)	Temperature  (C) F)  19.4  19.8  IFORMATION	gal. DTW @ D.O. (mg/L)	Sampling: 4	-
Approx. Flow Rate Did well de-water Time (2400 hr.)	Volume (gal.)  7.5  7.5  (#) CONTAINER	gpm. fyes, Time: pH 7.12 7.10 7.07 REFRIG.	Conductivity (µmhos/cm - µS)  456  470  ABORATORY IN PRESERV. TYPE	Temperature  (C) F)  19.4  19.8  FORMATION  LABORATORY	gal. DTW @ D.O. (mg/L)	Sampling: 4 ORP (mV)	-
Approx. Flow Rate Did well de-water Time (2400 hr.)	Volume (gal.)  7.5  7.5  (#) CONTAINER	gpm. fyes, Time: pH 7.12 7.10 7.07 REFRIG.	Conductivity (µmhos/cm - µS)  456  470  ABORATORY IN PRESERV. TYPE	Temperature  (C) F)  19.4  19.8  FORMATION  LABORATORY	gal. DTW @ D.O. (mg/L)	Sampling: 4 ORP (mV)	-
Approx. Flow Rate Did well de-water Time (2400 hr.)	Volume (gal.)  7.5  7.5  (#) CONTAINER	gpm. fyes, Time: pH 7.12 7.10 7.07 REFRIG.	Conductivity (µmhos/cm - µS)  456  470  ABORATORY IN PRESERV. TYPE	Temperature  (C) F)  19.4  19.8  FORMATION  LABORATORY	gal. DTW @ D.O. (mg/L)	Sampling: 4 ORP (mV)	-
Approx. Flow Rate Did well de-water Time (2400 hr.)	Volume (gal.)  7.5  7.5  (#) CONTAINER	gpm. fyes, Time: pH 7.12 7.10 7.07 REFRIG.	Conductivity (µmhos/cm - µS)  456  470  ABORATORY IN PRESERV. TYPE	Temperature  (C) F)  19.4  19.8  FORMATION  LABORATORY	gal. DTW @ D.O. (mg/L)	Sampling: 4 ORP (mV)	-
Approx. Flow Rate Did well de-water Time (2400 hr.)	Volume (gal.)  7.5  7.5  (#) CONTAINER	gpm. fyes, Time: pH 7.12 7.10 7.07 REFRIG.	Conductivity (µmhos/cm - µS)  456  470  ABORATORY IN PRESERV. TYPE	Temperature  (C) F)  19.4  19.8  FORMATION  LABORATORY	gal. DTW @ D.O. (mg/L)	Sampling: 4 ORP (mV)	-
Approx. Flow Rate Did well de-water Time (2400 hr.)	Volume (gal.)  7.5  7.5  (#) CONTAINER	gpm. fyes, Time: pH 7.12 7.10 7.07 REFRIG.	Conductivity (µmhos/cm - µS)  456  470  ABORATORY IN PRESERV. TYPE	Temperature  (C) F)  19.4  19.8  FORMATION  LABORATORY	gal. DTW @ D.O. (mg/L)	Sampling: 4 ORP (mV)	-
Approx. Flow Rate Did well de-water  Time (2400 hr.)  1035  1040  SAMPLE ID  MW- 8	Volume (gal.)  7.5  7.5  (#) CONTAINER	gpm. fyes, Time: pH 7.12 7.10 7.07 REFRIG.	Conductivity (µmhos/cm - µS)  456  470  ABORATORY IN PRESERV. TYPE	Temperature  (C) F)  19.4  19.8  FORMATION  LABORATORY	gal. DTW @ D.O. (mg/L)	Sampling: 4 ORP (mV)	-
Approx. Flow Rate Did well de-water Time (2400 hr.)	Volume (gal.)  7.5  7.5  (#) CONTAINER	gpm. fyes, Time: pH 7.12 7.10 7.07 REFRIG.	Conductivity (µmhos/cm - µS)  456  470  ABORATORY IN PRESERV. TYPE	Temperature  (C) F)  19.4  19.8  FORMATION  LABORATORY	gal. DTW @ D.O. (mg/L)	Sampling: 4 ORP (mV)	-
Approx. Flow Rate Did well de-water  Time (2400 hr.)  1035  1040  SAMPLE ID  MW- 8	Volume (gal.)  7.5  7.5  (#) CONTAINER	gpm. fyes, Time: pH 7.12 7.10 7.07 REFRIG.	Conductivity (µmhos/cm - µS)  456  470  ABORATORY IN PRESERV. TYPE	Temperature  (C) F)  19.4  19.8  FORMATION  LABORATORY	gal. DTW @ D.O. (mg/L)	Sampling: 4 ORP (mV)	-
Approx. Flow Rate Did well de-water  Time (2400 hr.)  1035  1040  SAMPLE ID  MW- 8	Volume (gal.)  7.5  7.5  (#) CONTAINER	gpm. fyes, Time: pH 7.12 7.10 7.07 REFRIG.	Conductivity (µmhos/cm - µS)  456  470  ABORATORY IN PRESERV. TYPE	Temperature  (C) F)  19.4  19.8  FORMATION  LABORATORY	gal. DTW @ D.O. (mg/L)	Sampling: 4 ORP (mV)	-

# Chevron California Region Analysis Request/Chain of Custody



050610-01

For Lancester Laboratories use only

Acct. #: 12099 | Sample # 5974113-16 | Group #: 018025

			Ti Proj	ect	<b>#</b> . 61	1974	4				A	naly	/808	Rec	que	sted				$G^{*}$	* 119	1362	5	
Facility #: SS#9-2029 G-R#386911 Glo				Τ	Matrix	K					F	ee)	erva	tion	Co	des					Prese	rvative (		8
Site Address: 890 WEST MACARTHUR BLY	/D., OAKLA	ND, CA		1				L	#		<u> </u>	Æ		_		$\dashv$				H=H	HCI	<b>T</b> = T		
Chevron PM: MT1	Consultant:	RAKJ		╌	<del></del>	$\dashv$										1					HNO3 H2SO4	B = N O = 0		
Consultant/Office: G-R, Inc., 6747 Sierra Co	urt, Suite J,	Dublin, CA	94568	3	2 S		<u>8</u>			S S									<b> </b>			orting ne		
Deanna L. Harding (de		-		1	Potable NPDES		Containers	DK8021□		Silica		Dongenates (8 2 60)								Mus	st meet	lowest de r 8260 co	tectio	on limits
Consultant Phone #:925-551-7555	_ Fax #: 925	-551-7899		1			9	2	0	밍		œ	8	Method			-	i				Confirmati	-	III
Sampler: FLANK I ENNIN	JON'			7	Ì		ě	22	S G			翼	Method			- 1						ghest hit t		en
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Sample identification	Date Collected	Time Collected	Grab	Soil	Water	I— !	Total N	втех	TPH 8015 MOD GRO	TPH 8015 MOD DRO SIlica Gel	3260 full scen	r Q	Total Lead	Dissolved Lead						Rur	n	oxy's on h	ighes	
MW-5	5-4.10	0940	X		W		6	Ž	X			X			_	_	┪	┪	-			/ Remar		
		1015	X				4	X	又			X	7	7	寸	7	┪	┪	⇥	401111	1001110	, itolier	N.D	
		0840	XL				9	X	X			X		T	$\neg$	7	7		┪					
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						1	7	_	$\neg$	1	7	+	$\dashv$	╅	-	╅	+	$\dashv$	$\dashv$					
Turneround Time Requested (TAT) (please cin	cie)	Relinqui	ehed by		-	_	- (		_	D	ate	Ti	ne	Re	Ceive	ci by	<u>_</u> _			7		Qate		ime
STD. TAT 72 hour 48 hour 24 hour 4 day 5 day	•	Pollson	$\leq$	ع							0	_	05			/		4	4	3		5/6/1		305
- Suay		Flelinqui	Shed by:	1200	سيعه			R	36		ate //	2/2	ne < 24	Re	ceiv	d by	:					Date	- Ti	ime
Data Package Options (please circle if required)  QC Summary  Type I - Full	DF/EDD	Relinqui		0						1 -	ate	Thr		_		d by	_				î.	Date	+;	ìme
QC Summary Type I - Full  Type VI (Raw Data) □ Coeff Deliverable not need		Relinqui	shed by	Comm	nercial	Carrie	er					Ц.	-	6				1	-/			+	4	
WIP (RWQCB)		UPS		άΕχ		Ott								( ne	COIVE	d by	$\overline{}$	£.		السسي		Date	1	ime
Disk	1	Tempera	iture Upo	on Re	celpt		C	J.₽.	-2-7	3			- -	7			Ź		7_	<u>_</u>		SINI	10	יסייני
										_		=	. •	UK	suy)	3/2	חרצע	7	<u> </u>	Yes	No			ı

Lancaster Laboratories, Inc., 2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 (717) 656-2300 Copies: White and yellow should accompany samples to Lancaster Laboratories. The pink copy should be retained by the client.

4804.01 (north) Rev. 10/12/06



2425 New Holland Plins, PO Box 12425, Lancasier, PA 17605-2425 - 717-656-2500 Fex: 717-656-2661 - www.lancasterlabs.com



MAY 1 7 2010

ANALYTICAL RESULTS

Prepared by:

Lancaster Laboratories 2425 New Holland Pike Lancaster, PA 17605-2425 GETT REPART RYAN INC.
GENERAL CONTRACTORS
Chevron c/o CRA

Suite 110 2000 Opportunity Drive Roseville CA 95678

May 17, 2010

Project: 92029

Submittal Date: 05/07/2010 Group Number: 1193625 PO Number: 92029 Release Number: MTI State of Sample Origin: CA

Client Sample Description	Lancaster Labs (LLI) #
MW-5-W-100506 Grab Water	5974113
MW-6-W-100506 Grab Water	5974114
MW-7-W-100506 Grab Water	5974115
MW-8-W-100506 Grab Water	5974116

The specific methodologies used in obtaining the enclosed analytical results are indicated on the Laboratory Sample Analysis Record.

ELECTRONIC COPY TO

Gettler-Ryan, Inc.

Attn: Cheryl Hansen



2425 New Holland Pilite, PO Box 12425, Lancester, PA 17805-2425 \*717-658-2300 Fee: 717-658-2861 \* www.fancesterlabs.com

Questions? Contact your Client Services Representative Jill M Parker at (717) 656-2300 Ext. 1241

Respectfully Submitted,

Robin C. Runkle Senior Specialist

Pala CAM



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Page 1 of 1

Sample Description: MW-5-W-100506 Grab Water

Pacility# 92029 Job# 386911 MTI# 61-1974 GRD

890 West MacArthur-Oakland T0600173887 MW-5

LLI Sample # WW 5974113

LLI Group # 1193625

Account # 12099

Project Name: 92029

Collected: 05/06/2010 09:40 by FT

Chevron c/o CRA

Suite 110

Submitted: 05/07/2010 09:00 Reported: 05/17/2010 06:23

2000 Opportunity Drive

Roseville CA 95678

Discard: 06/17/2010

#### WMO05

CAT No.	Analysis Name		CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
GC/MS	Volatiles S	W-846	8260B	ug/l	ug/l	
10943	t-Amyl methyl ether		994-05-8	N.D.	0.5	1
10943	Benzene		71-43-2	4	0.5	ī
10943	t-Butyl alcohol		75-65-0	N.D.	2	1
10943	Ethyl t-butyl ether		637-92-3	N.D.	0.5	1
10943	Ethylbenzene		100-41-4	3	0.5	1
10943	di-Isopropyl ether		108-20-3	N.D.	0.5	1
10943	Methyl Tertiary Butyl	Ether	1634-04-4	0.9	0.5	1
10943	Toluene		108-88-3	2	0.5	î
10943	Xylene (Total)		1330-20-7	0.9	0.5	ī
GC Vol	latiles Si	W-846 8	3015B	ug/l	u <b>g/1</b>	
01728	TPH-GRO N. CA water C6	-C12	n.a.	3,500	50	1

#### General Sample Comments

State of California Lab Certification No. 2501 Trip blank vials were not received by the laboratory for this sample group.

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

#### Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Pactor
	GC/MS VOA Water Prep BTEX + 5 Oxygenates 8260 Water	SW-846 5030B SW-846 8260B	1	Z101304AA Z101304AA	05/11/2010 05:00 05/11/2010 05:00	Plorida A Cimino Florida A Cimino	
01146 01728	GC VOA Water Prep TPH-GRO N. CA water C6-C12	SW-846 5030B SW-846 8015B	1	10131A20A 10131A20A	05/11/2010 19:57 05/11/2010 19:57	Elizabeth J Marin Elizabeth J Marin	_



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Page 1 of 1

Sample Description: MW-6-W-100506 Grab Water

Facility# 92029 Job# 386911 MTI# 61-1974 GRD

890 West MacArthur-Oakland T0600173887 MW-6

LLI Sample # WW 5974114

LLI Group # 1193625

Account # 12099

Project Name: 92029

Collected: 05/06/2010 10:15 by FT

Chevron c/o CRA

Suite 110

Submitted: 05/07/2010 09:00

2000 Opportunity Drive Roseville CA 95678

Reported: 05/17/2010 06:23 Discard:

06/17/2010

WMO06

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
GC/M8	Volatiles SW-84	6 8260B	ug/l	ug/1	
10943	t-Amyl methyl ether	994-05-8	N.D.	0.5	1
10943	Benzene	71-43-2	110	0.5	1
10943	t-Butyl alcohol	75-65-0	2	2	1
10943	Ethyl t-butyl ether	637-92-3	N.D.	0.5	1
10943	Ethylbenzene	100-41-4	160	5	10
10943	di-Isopropyl ether	108-20-3	N.D.	0.5	1
10943	Methyl Tertiary Butyl Ether	1634-04-4	9	0.5	1
10943	Toluene	108-88-3	2	0.5	1
10943	Xylene (Total)	1330-20-7	23	0.5	ī
GC Vol	latiles SW-84	6 8015B	ug/1	ug/1	
01728	TPH-GRO N. CA water C6-C12	n.a.	5,200	250	5

#### General Sample Comments

State of California Lab Certification No. 2501 Trip blank vials were not received by the laboratory for this sample group.

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory	Cample.	Annilwed a	Dogord
Laboratory	Sample	ADALVSIS	Kecora

CAT	Analysis Name	Method	Trial#	Batch#	Analysis	Analyst	Dilution
No.					Date and Time		Pactor
01163	GC/MS VOA Water Prep	SW-846 5030B	1	Z101304AA	05/11/2010 05:26	Florida A Cimino	1
01163	GC/MS VOA Water Prep	SW-846 5030B	2	D101321AA	05/12/2010 18:04	Daniel H Heller	10
10943	BTEX + 5 Oxygenates 8260	SW-846 8260B	1	Z101304AA	05/11/2010 05:26	Florida A Cimino	1
	Water					-	_
10943	BTEX + 5 Oxygenates 8260	SW-846 8260B	1	D101321AA	05/12/2010 18:04	Daniel H Heller	10
	Water						
01146	GC VOA Water Prep	SW-846 5030B	1	10131A20A	05/12/2010 02:33	Elizabeth J Marin	5
01728	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	10131A20A	05/12/2010 02:33	Elizabeth J Marin	_
					,, 2020 02:00		3



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Page 1 of 1

Sample Description: MW-7-W-100506 Grab Water

Facility# 92029 Job# 386911 MTI# 61-1974 GRD

890 West MacArthur-Oakland T0600173887 MW-7

LLI Group # 1193625 # 12099

LLI Sample # WW 5974115

Account

Project Name: 92029

Collected: 05/06/2010 08:40

by FT

Chevron c/o CRA

Suite 110

2000 Opportunity Drive Roseville CA 95678

Submitted: 05/07/2010 09:00 Reported: 05/17/2010 06:23

Discard: 06/17/2010

**WMO07** 

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
GC/MS	Volatiles SW-846	8260B	ug/l	ug/l	
10943	t-Amyl methyl ether	994-05-8	N.D.	0.5	1
10943	Benzene	71-43-2	190	0.5	ī
10943	t-Butyl alcohol	75-65-0	3	2	1
10943	Ethyl t-butyl ether	637-92-3	N.D.	0.5	ī
10943	Ethylbenzene	100-41-4	270	3	5
10943	di-Isopropyl ether	108-20-3	N.D.	0.5	1
10943	Methyl Tertiary Butyl Ether	1634-04-4	6	0.5	1
10943	Toluene	108-88-3	N.D.	0.5	1
10943	Xylene (Total)	1330-20-7	7	0.5	ī
GC Vol	atiles SW-846	8015B	ug/1	ug/l	
01728	TPH-GRO N. CA water C6-C12	n.a.	4,000	50	1

#### General Sample Comments

State of California Lab Certification No. 2501 Trip blank vials were not received by the laboratory for this sample group.

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

#### Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Data and Time	Analyst	Dilution Factor
01163	GC/MS VOA Water Prep	SW-846 5030B	1	Z101304AA	05/10/2010 22:15	Florida A Cimino	1
01163		SW-846 5030B	2	D101321AA	05/12/2010 18:26	Daniel H Heller	5
10943	BTEX + 5 Oxygenates 8260 Water	SW-846 8260B	1	2101304AA	05/10/2010 22:15	Florida A Cimino	1
10943	BTEX + 5 Oxygenates 8260 Water	SW-846 8260B	1	D101321AA	05/12/2010 18:26	Daniel H Heller	5
01146 01728	GC VOA Water Prep TPH-GRO N. CA water C6-C12	SW-846 5030B SW-846 8015B	1	10131A20A 10131A20A	05/12/2010 01:49 05/12/2010 01:49	Elizabeth J Marin Elizabeth J Marin	_



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Sample Description: MW-8-W-100506 Grab Water

Facility# 92029 Job# 386911 MTI# 61-1974 GRD 890 West MacArthur-Oakland T0600173887 MW-8

LLI Group # 1193625

LLI Sample # WW 5974116

Account

# 12099

Project Name: 92029

Collected: 05/06/2010 11:00

by FT

Chevron c/o CRA

Suite 110

Submitted: 05/07/2010 09:00

Reported: 05/17/2010 06:23

2000 Opportunity Drive Roseville CA 95678

Discard: 06/17/2010

**WMO08** 

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
GC/MS	Volatiles SW-846	8260B	ug/l	ug/1	
10943	t-Amyl methyl ether	994-05-8	N.D.	0.5	1
10943	Benzene	71-43-2	N.D.	0.5	1
10943	t-Butyl alcohol	75-65-0	N.D.	2	ī
10943	Ethyl t-butyl ether	637-92-3	N.D.	0.5	ī
10943	Ethylbenzene	100-41-4	N.D.	0.5	1
10943	di-Isopropyl ether	108-20-3	N.D.	0.5	1
10943	Methyl Tertiary Butyl Ether	1634-04-4	N.D.	0.5	1
10943	Toluene	108-88-3	N.D.	0.5	1
10943	Xylene (Total)	1330-20-7	N.D.	0.5	ī
GC Vol	atiles SW-846	8015B	ug/l	ug/l	
01728	TPH-GRO N. CA water C6-C12	n.a.	N.D.	50	1

#### General Sample Comments

State of California Lab Certification No. 2501 Trip blank vials were not received by the laboratory for this sample group.

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

#### Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
	GC/MS VOA Water Prep BTEX + 5 Oxygenates 8260 Water	SW-846 5030B SW-846 8260B	1	Z101304AA Z101304AA	05/10/2010 22:40 05/10/2010 22:40	Plorida A Cimino Florida A Cimino	1
01146 01728	GC VOA Water Prep TPH-GRO N. CA water C6-C12	SW-846 5030B SW-846 8015B	1	10131A20A 10131A20A	05/11/2010 21:07 05/11/2010 21:07	Elizabeth J Marin Elizabeth J Marin	



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### Quality Control Summary

Client Name: Chevron c/o CRA Reported: 05/17/10 at 06:23 AM

Group Number: 1193625

Matrix QC may not be reported if site-specific QC samples were not submitted. In these situations, to demonstrate precision and accuracy at a batch level, a LCS/LCSD was performed, unless otherwise specified in the method.

### Laboratory Compliance Quality Control

Analysis Name	Blank Result	Blank MDL	Report <u>Units</u>	LCS <u>%REC</u>	LCSD *REC	LCS/LCSD Limits	RPD	RPD Max
Batch number: D101321AA	Sample num	ber(s): 59	74114-5974	115				
Ethylbenzene	N.D.	0.5	ug/l	103	100	79-120	2	30
Batch number: Z101304AA	Sample num	ber(s): 59	74113-5974	116				
t-Amyl methyl ether	N.D.	0.5	ug/l	98		77-120		
Benzene	N.D.	0.5	ug/l	91		79-120		
t-Butyl alcohol	N.D.	2.	ug/l	91		73-120		
Ethyl t-butyl ether	N.D.	0.5	ug/l	102		76-120		
Ethylbenzene	N.D.	0.5	ug/l	94		79-120		
di-Isopropyl ether	N.D.	0.5	ug/l	94		71-124		
Methyl Tertiary Butyl Ether	N.D.	0.5	ug/l	114		76-120		
Toluene	N.D.	0.5	ug/l	92		79-120		
Xylene (Total)	N.D.	0.5	ug/l	91		60-120		
Batch number: 10131A20A	Sample numb	per(s): 59	74113-5974	116				
TPH-GRO N. CA water C6-C12	N.D.	50.	ug/l	109	118	75-135	8	30

### Sample Matrix Quality Control

Unspiked (UNSPK) = the sample used in conjunction with the matrix spike Background (BKG) = the sample used in conjunction with the duplicate

Analysis Name	ms Brec	MSD BREC	MS/MSD Limits	RPD	RPD MAX	BKG Conc	DUP Conc	DUP RPD	Dup RPD
Batch number: D101321AA Ethylbenzene	Sample 103	number(s)	: 5974114 71-134	-597411	15 UNSP	K: P977165			
Batch number: Z101304AA t-Amyl methyl ether Benzene t-Butyl alcohol Ethyl t-butyl ether Ethylbenzene di-Isopropyl ether Methyl Tertiary Butyl Ether Toluene Xylene (Total)	Sample 105 96 91 106 103 97 43 (2) 99	number(s) 101 97 91 106 102 100 -14 (2) 99 98	: 5974113 75-122 60-126 67-119 74-122 71-134 70-129 72-126 60-125 79-125	-597411 4 2 1 0 0 0 3 4 0	.6 UNSPI 30 30 30 30 30 30 30 30 30 30	K: P974124			
Batch number: 10131A20A TPH-GRO N. CA water C6-C12	Sample 1	number(s)	: 5974113· 63-154	-597411	6 UNSPK	C: P972594			

#### \*- Outside of specification

- (1) The result for one or both determinations was less than five times the LOQ.
- (2) The unspiked result was more than four times the spike added.



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### Quality Control Summary

Client Name: Chevron c/o CRA Reported: 05/17/10 at 06:23 AM

Group Number: 1193625

#### Surrogate Quality Control

Surrogate recoveries which are outside of the QC window are confirmed unless attributed to dilution or otherwise noted on the Analysis Report.

Analysis Name: UST VOCs by 8260B - Water Batch number: D101321AA

	Dibromofluoromethane	1,2-Dichloroethane-d4	Toluene-d8	4-Bromofluorobenzene
Blank	92	96	103	94
LCS	93	99	102	96
LCSD	91	96	102	97
MS	91	99	104	107
Limits:	80-116	77-113	80-113	78-113

Analysis Name: UST VOCs by 8260B - Water

Batch number: Z101304AA

	Dibromofluoromethane	1,2-Dichloroethane-d4	Toluene-d8	4-Bromofluorobenzene
5974113	96	97	104	107
5974114	95	96	107	106
5974115	102	96	103	109
5974116	103	97	103	104
Blank	104	99	104	105
LCS	104	98	102	105
MS	103	101	102	107
MSD	103	100	102	107
Limits:	80-116	77-113	80-113	78-113

Analysis Name: TPH-GRO N. CA water C6-C12 Batch number: 10131A20A Trifluorotoluene-F

5974113	155
5974114	112
5974115	139*
5974116	78
Blank	82
LCS	114
LCSD	106
MS	99

Limits: 63-135

#### \*- Outside of specification

- (1) The result for one or both determinations was less than five times the LOQ.
- (2) The unspiked result was more than four times the spike added.

## Lancaster Laboratories Explanation of Symbols and Abbreviations

The following defines common symbols and abbreviations used in reporting technical data:

N.D.	none detected	BMQL	Below Minimum Quantitation Level
TNTC	Too Numerous To Count	MPN	Most Probable Number
1U	International Units	CP Units	cobalt-chloroplatinate units
umhos/cm	micromhos/cm	NTU	nephelometric turbidity units
С	degrees Celsius	F	degrees Fahrenheit
Cal	(diet) calories	lb.	pound(s)
meq	milliequivalents	kg	kilogram(s)
g	gram(s)	mg	milligram(s)
ug	microgram(s)	Ĩ	liter(s)
mi	milliliter(s)	ul	microliter(s)
m3	cubic meter(s)	fib >5 um/mi	fibers greater than 5 microns in length per m!
_	less than - The number following	the sign is the limit of	mummätämätinn älinnannattinat muunta en eta essa.

- less than The number following the sign is the <u>limit of quantitation</u>, the smallest amount of analyte which can be reliably determined using this specific test.
- > greater than

ppm parts per million – One ppm is equivalent to one milligram per kilogram (mg/kg), or one gram per million grams. For aqueous liquids, ppm is usually taken to be equivalent to milligrams per liter (mg/l), because one liter of water has a weight very close to a kilogram. For gases or vapors, one ppm is equivalent to one microliter of gas per liter of gas.

ppb parts per billion

Dry weight basis Results printed under this heading have been adjusted for moisture content. This increases the analyte weight concentration to approximate the value present in a similar sample without moisture.

U.S. EPA data qualifiers:

X,Y,Z

M D

#### **Organic Qualifiers**

Defined in case narrative

#### inorganic Qualifiers

A B C D E	TIC is a possible aldol-condensation product Analyte was also detected in the blank Pesticide result confirmed by GC/MS Compound quatitated on a diluted sample Concentration exceeds the calibration range of the instrument	B E M N S	Value is <crdl, (msa)="" additions="" amount="" but="" calculation<="" control="" due="" duplicate="" estimated="" for="" injection="" interference="" limits="" met="" method="" not="" of="" precision="" spike="" standard="" th="" to="" used="" within="" ≥idl=""></crdl,>
J	Estimated value	U	Compound was not detected
N	Presumptive evidence of a compound (TICs only)	W	Post digestion spike out of control limits
P	Concentration difference between primary and	*	Duplicate analysis not within control limits
U	confirmation columns >25% Compound was not detected	+	Correlation coefficient for MSA <0.995

Analytical test results for methods listed on the laboratories' accreditation scope meet all requirements of NELAC unless otherwise noted under the individual analysis.

Tests results relate only to the sample tested. Clients should be aware that a critical step in a chemical or microbiological analysis is the collection of the sample. Unless the sample analyzed is truly representative of the bulk of material involved, the test results will be meaningless. If you have questions regarding the proper techniques of collecting samples, please contact us. We cannot be held responsible for sample integrity, however, unless sampling has been performed by a member of our staff. This report shall not be reproduced except in full, without the written approval of the laboratory.

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