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2:28 pm, Oct 01, 2009

Alameda County
Environmental Health

Stacie H. Frerichs Team Lead Marketing Business Unit

Chevron Environmental Management Company 6001 Bollinger Canyon Road San Ramon, CA 94583 Tel (925) 842-9655 Fax (925) 842-8370

September 30, 2009 (date)

Alameda County Environmental Health 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577

Re: Chevron Facility #_9-2029____

Address: 890 West MacArthur Boulevard, Oakland, California

I have reviewed the attached report titled <u>Third Quarter 2009 Groundwater Monitoring</u> <u>Report</u> and dated <u>September 30, 2009</u>.

I agree with the conclusions and recommendations presented in the referenced report. The information in this report is accurate to the best of my knowledge and all local Agency/Regional Board guidelines have been followed. This report was prepared by Conestoga-Rovers & Associates, upon whose assistance and advice I have relied.

This letter is submitted pursuant to the requirements of California Water Code Section 13267(b)(1) and the regulating implementation entitled Appendix A pertaining thereto.

I declare under penalty of perjury that the foregoing is true and correct.

Sincerely,

Stacie H. Frerichs Project Manager

5H Frencho

Enclosure: Report



10969 Trade Center Drive, Suite 106, Rancho Cordova, CA 95670

Telephone: 916-889-8900 Facsimile: 916-889-8999

www.CRAworld.com

September 30, 2009

Reference No. 611974

Mr. Mark Detterman, PG, CEG Alameda County Environmental Health 1131 Harbor Bay Parkway, Suite 250 Alameda, California 94502-6577

Re:

Third Quarter 2009 Groundwater Monitoring Report

Former Chevron Service Station No. 9-2029

890 West MacArthur Boulevard

Oakland, California LOP Case #RO0002438

Dear Mr. Detterman:

Conestoga-Rovers & Associates (CRA) is submitting the attached *Groundwater Monitoring and Sampling Report* (report) to Alameda County Environmental Health (ACEH) on behalf of Chevron Environmental Management Company (Chevron) for the site referenced above. The report (prepared by Gettler-Ryan Inc. , dated August 25, 2009) presents the results of the monitoring and sampling of wells MW-5 through MW-8 during third quarter 2009 (Attachment A). Also attached are Figure 1 (Vicinity Map) showing the site location, and Figure 2 (Concentration Map) presenting the third quarter 2009 analytical results along with a rose diagram. The monitoring results during 2009 (first, second, and third quarters) are discussed below.

During 2009, elevated concentrations of total petroleum hydrocarbons as gasoline (TPHg) (ranging from 7,600 to 14,000 micrograms per liter $[\mu g/L]$), benzene (ranging from 240 to 1,500 $\mu g/L$) and methyl tertiary butyl ether (MTBE) (ranging from 38 to 330 μg/L) were detected in well MW-6; generally low to relatively low concentrations of toluene (up to 12 µg/L), ethylbenzene (up to $1,400 \mu g/L$) and xylenes (up to $180 \mu g/L$) were also detected. The detected concentrations were consistent with fluctuations observed during 2008. In well MW-5, concentrations consistently decreased during 2009; TPHg decreased from 5,100 to 520 µg/L, benzene decreased from 31 to $0.7 \mu g/L$, and MTBE decreased from 6 to $2 \mu g/L$. The toluene, ethylbenzene, and xylenes concentrations in well MW-5 also decreased during 2009 and these constituents were not detected during the third quarter event. Conversely, concentrations in well MW-7 generally increased during 2009; TPHg increased from 630 to 8,900 μg/L and benzene increased from 30 to 240 μg/L. The toluene (up to $0.7~\mu g/L$), ethylbenzene (up to $770~\mu g/L$), and xylenes (up to $5~\mu g/L$) concentrations in well MW-7 also increased during 2009. The MTBE concentrations in well MW-5 remained similar and low (up to 8 µg/L) during 2009. TPHg, benzene, toluene, ethylbenzene, and xylenes (BTEX), and MTBE were not detected in well MW-8 during 2009 and generally have not been detected in this well since it was installed. Low concentrations of tertiary butyl alcohol (TBA) were detected in wells MW-5 (up to 7 μ g/L), MW-6 (up to 190 μ g/L), and MW-7 (4 μ g/L) during one or more events in 2009; and low concentrations of tertiary amyl methyl ether (TAME) (up to 5 µg/L) were detected in well MW-6 during 2009. Other fuel oxygenates (except MTBE) were not detected. As TBA is a breakdown product of MTBE, the detections of TBA may indicate natural biodegradation of MTBE in the subsurface.

> Equal Employment Opportunity Employer



September 30, 2009

Reference No. 611974

- 2 -

Based on the analytical results, impacted groundwater is present downgradient of the site in the area of wells MW-5, MW-6, and MW-7. Concentrations in well MW-6 remained relatively stable during 2009 and were consistent with observed fluctuations; however, concentrations in wells MW-5 and MW-7 generally significantly decreased and increased, respectively, during 2009. The changes may be due to typical seasonal fluctuations; however, more data is needed. CRA recommends continued monitoring and sampling to further evaluate groundwater quality and concentration trends.

In accordance with State Water Resources Control Board (SWRCB) Resolution No. 2009-0042, and as stated in the ACEH letter dated July 24, 2009 (Attachment B), the monitoring frequency at the site is to be reduced to semi-annual unless site-specific needs warrant otherwise. CRA concurs that a reduction to semi-annual appears appropriate at the site. Therefore, wells MW-5 through MW-8 will now be gauged and sampled on a semi-annual basis during the first and third quarters.

As furthest downgradient well MW-7 is impacted, additional investigation to further evaluate the extent of impacted groundwater downgradient of this well appears warranted. CRA submitted a *Work Plan for Additional Investigation*, dated August 25, 2009, that proposed the drilling of two additional borings; and we are awaiting concurrence from ACEH to implement the proposed scope of work.

Please contact Mr. James Kiernan at (916) 889-8917 if you have any questions or require additional information.

Sincerely,

CONESTOGA-ROVERS & ASSOCIATES

Kelly M. Rider مرم

KR/jt/6 Encl.

Figure 1

Vicinity Map

Figure 2

Concentration Map - August 7, 2009

Attachment A

Third Quarter 2009 Groundwater Monitoring and Sampling Report

Attachment B

ACEH Letter Dated July 24, 2009

cc:

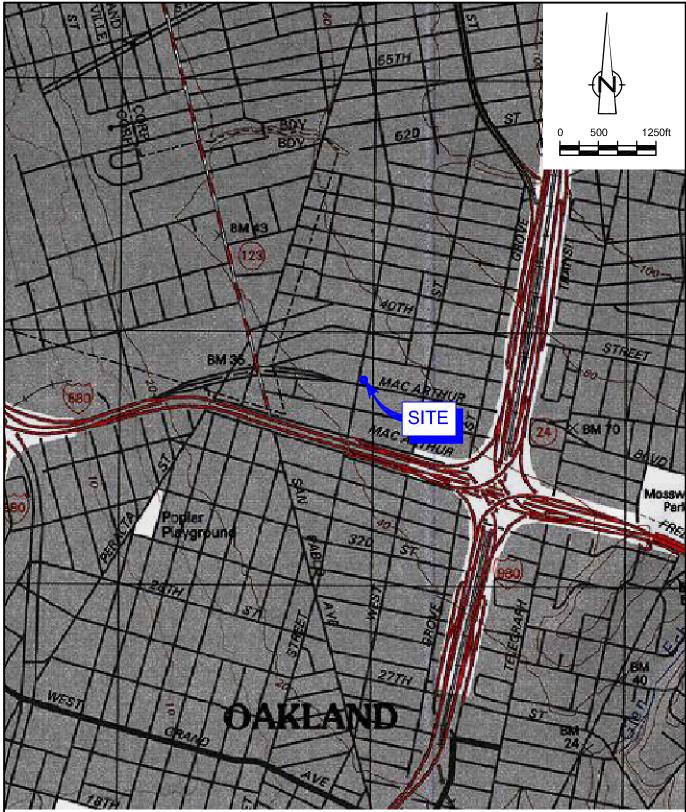
Ms. Stacie Frerichs, Chevron Environmental Management Company

Mr. Stephen O'Kane

No. 68498 Exp. 9/30/ 11

James P. Kiernan, P.E. #C68498

FIGURES

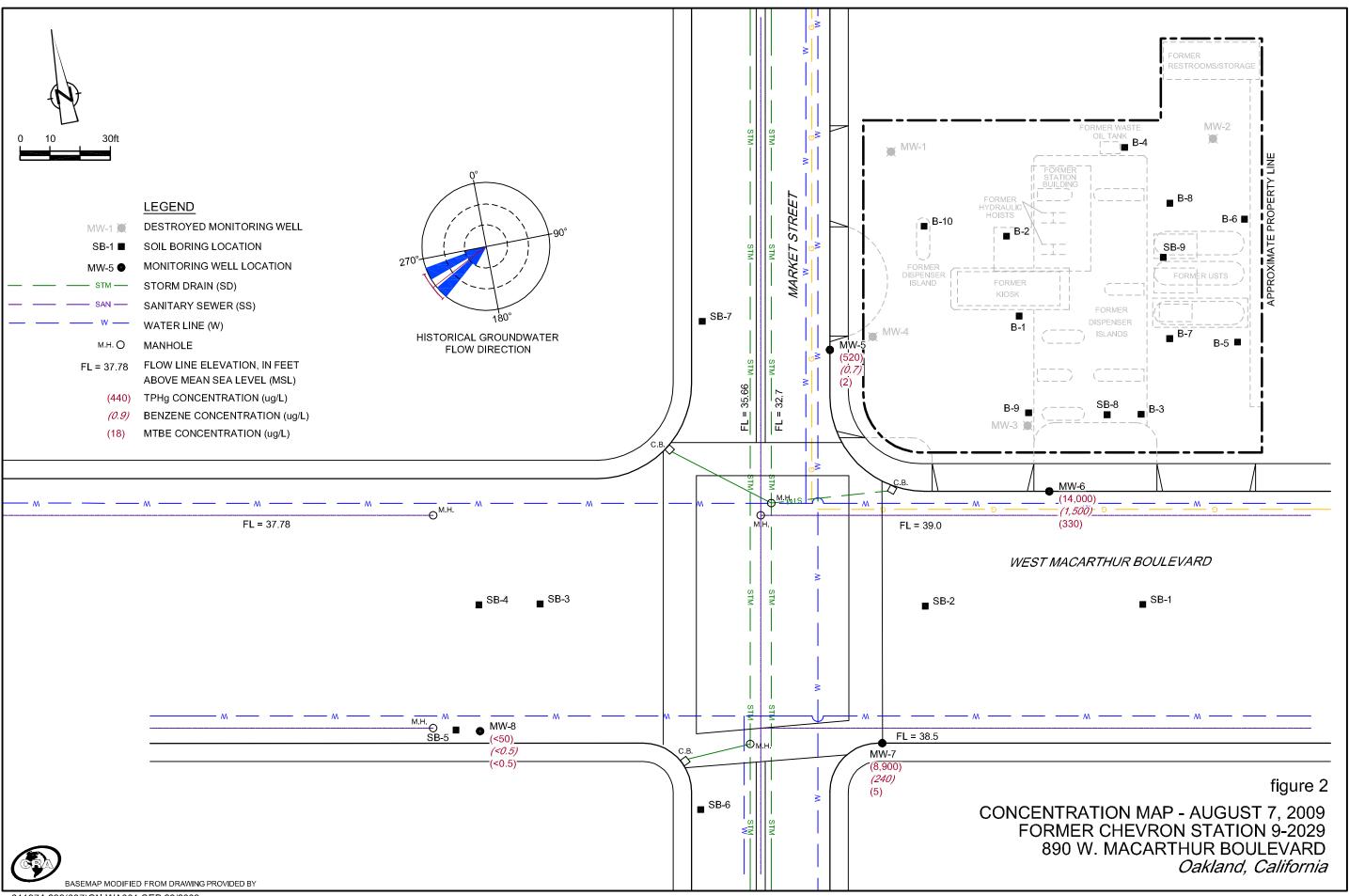


SOURCE: TOPO! MAPS.

figure 1

VICINITY MAP CHEVRON SERVICE STATION 9-2029 890 WEST MACARTHUR BOULEVARD Oakland, California





THIRD QUARTER 2009 GROUN	ATTACHMENT A DWATER MONITORING AND SAMPLING REPORT	1

TRANSMITTAL

September 8, 2009 G-R #386911

TO:

Mr. James Kiernan

Conestoga-Rovers & Associates 2000 Opportunity Drive, Suite 110 Roseville, California 95678

FROM:

Deanna L. Harding

Project Coordinator Gettler-Ryan Inc.

6747 Sierra Court, Suite J Dublin, California 94568

RE: Former Chevron Service Station

#9-2029 (MTI)

890 West MacArthur Blvd.

Oakland, California

RO 0002438

WE HAVE ENCLOSED THE FOLLOWING:

COPIES	DATED	DESCRIPTION
2	August 25, 2009	Groundwater Monitoring and Sampling Report Event of August 7, 2009

COMMENTS:

Pursuant to your request, we are providing you with copies of the above referenced report for your use and distribution to the following:

Ms. Stacie Hartung-Frerichs, Chevron Environmental Management Company, 6111 Bollinger Canyon Road, Room 3596, San Ramon, CA 94583

Please provide any comments/changes and propose any groundwater monitoring modifications for the next event prior to September 22, 2009 at which time the final report will be distributed to the following:

Mr. Mark Detterman, Alameda County Health Care Services, Dept. of Environmental Health, 1131 Harbor Bay Parkway, Suite 250, Alameda, CA 94502-6577 (No Hard Copy-UPLOAD TO ALAMEDA CO.)

Enclosures



Stacle H. Frerichs Team Lead Marketing Business Unit Chevron Environmentel Management Company 6001 Bollinger Canyon Road San Ramon, CA 94583 Tel (925) 842-9655 Fax (925) 842-8370

September 8, 2009

Alameda County Health Care Services 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577

Re:

Chevron Facility #__9-2029

Address: 890 West MacArthur Blvd., Oakland, California

I have reviewed the attached routine groundwater monitoring report dated September 8, 2009.

l agree with the conclusions and recommendations presented in the referenced report. The information in this report is accurate to the best of my knowledge and all local Agency/Regional Board guidelines have been followed. This report was prepared by Gettler-Ryan, Inc., upon whose assistance and advice I have relied.

This letter is submitted pursuant to the requirements of California Water Code Section 13267(b)(1) and the regulating implementation entitled Appendix A pertaining thereto.

l declare under penalty of perjury that the foregoing is true and correct.

Sincerely,

Stacie H. Frerichs Project Manager

Enclosure: Report

WELL CONDITION STATUS SHEET

Cllent/Facility #:	Chevron #9-2029			Job# <u>3</u> Event Date:	386911		
Site Address:	890 West Macarthur Blvd.				8.7.09		
City:	Oakland, CA	· 		Sampler:	FT		

Pictures Taken Yes No
2

Comments	
	



August 25, 2009 G-R Job #386911

Ms. Stacie H. Frerichs Chevron Environmental Management Company 6111 Bollinger Canyon Road, Room 3596 San Ramon, CA 94583

RE: Event of August 7, 2009

Groundwater Monitoring & Sampling Report Former Chevron Service Station #9-2029 890 West MacArthur Boulevard

Oakland, California

Dear Ms. Frerichs:

This report documents the most recent groundwater monitoring and sampling event performed by Gettler-Ryan Inc. (G-R) at the referenced site. All field work was conducted in accordance with G-R Standard Operating Procedure - Groundwater Sampling (attached).

Static groundwater levels were measured and the wells were checked for the presence of separate-phase hydrocarbons. Static water level data, groundwater elevations, and separate-phase hydrocarbon thickness (if any) are presented in the attached Table 1. A Potentiometric Map is included as Figure 1.

Groundwater samples were collected from the monitoring wells and submitted to a state certified laboratory for analyses. The field data sheets for this event are attached. Analytical results are presented in the table(s) listed below. The chain of custody document and laboratory analytical report are also attached. All groundwater and decontamination water generated during sampling activities was removed from the site, per the Standard Operating Procedure.

Please call if you have any questions or comments regarding this report. Thank you.

Sincerely,

Deanna L. Harding Project Coordinator

Douglas JaLee

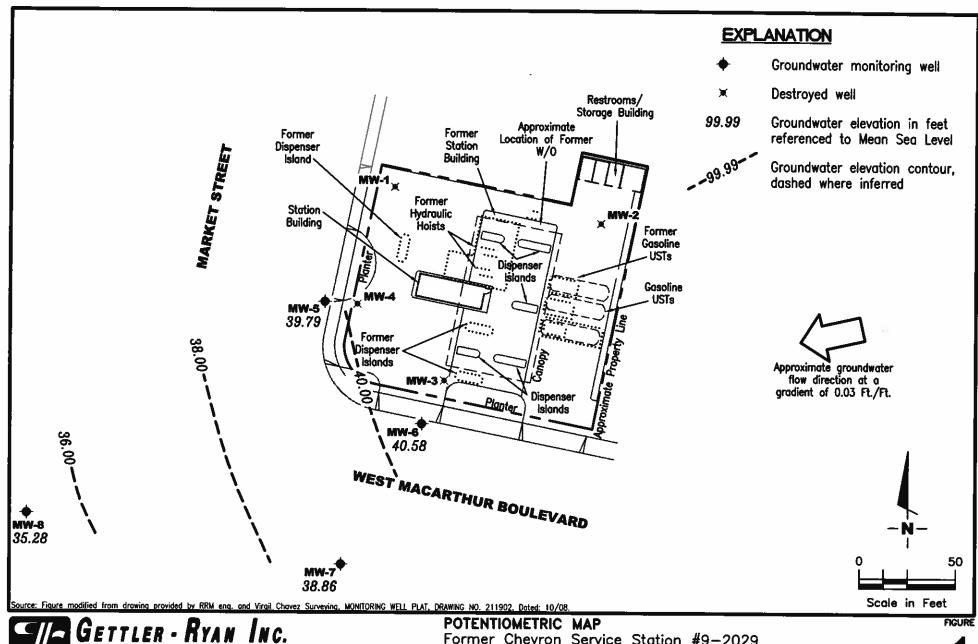
Senior Geologist, P.G. No. 6882

Figure 1: Potentiometric Map

Table 1: Groundwater Monitoring Data and Analytical Results
Table 2: Groundwater Analytical Results - Oxygenate Compounds
Attachments: Standard Operating Procedure - Groundwater Sampling

Field Data Sheets

Chain of Custody Document and Laboratory Analytical Reports





Former Chevron Service Station #9-2029 890 West MacArthur Boulevard Oakland, California

PROJECT NUMBER 386911

REVIEWED BY

DATE

REVISED DATE

August 7, 2009

Former Chevron Service Station #9-2029 890 West MacArthur Blvd. Oakland, California

					Oakland, California	<u> </u>			
WELL ID/	TOC*	DTW	GWE	TPH-GRO	В		E		MTBE
DATE	(ft.)	(ft.)	(msl)	(µg/L)	(ρg/L)	(jug/L)	(μg/L)	(µg/L)	(pg/L)
MW-5									
08/22/08 ¹	49.39	9.97	39.42	-	_	i —		-	
08/27/08 ³	49.39	10.03	39.36	54	0.5	0.8	<0.5	0.7	10
11/21/083	49.39	8.42	40.97	6,000	93	6	37	6	8
02/13/09 ³	49.39	7.11	42.28	5,100	31	5	20	3	6
05/08/09 ³	49.39	7.21	42.18	3,600	18	4	14	2	2
08/07/09 ³	49.39	9.60	39.79	520	0.7	<0.5	<0.5	<0.5	2 2
	275 (75 %)	115.000			•.,	4.5	40.5	~0.5	•
MW-6									
08/22/08 ¹	49.07	8.98	40.09		4-				
08/27/08 ³	49.07	8.98	40.09	6,000	990	4	350	530	440
11/21/083	49.07	8.12	40.95	14,000	1,000	15	1,300	550	300
02/13/09 ³	49.07	5.84	43.23	9,700	630	4	510	36	180
05/08/09 ³	49.07	5.77	43.30	7,600	240	4	470	67	38
08/07/09 ³	49.07	8.49	40.58	14,000	1,500	12	1,400	180	330
MW-7									
08/22/08 ¹	48.74	10.20	38.54					••	
08/27/08 ³	48.74	10.19	38.55	<50	<0.5	0.6	<0.5	0.7	6
11/21/08³	48.74	9.51	39.23	1,100	80	<0.5	65	0.7	6
02/13/09 ³	48.74	7.95	40.79	630	30	<0.5	38	0.9	7
05/08/09 ³	48.74	8.04	40.70	1,200	83	<0.5	190	2	8
08/07/09 ³	48.74	9.88	38.86	8,900	240	0.7	770	5	5
MW-8									
08/22/08 ¹	47.61	12.41	35.20	_					
08/22/08 08/27/08 ³	47.61	12.41	35.19	 <50	<0.5	0.7	-0.5	0.6	-0.E
11/21/08 ³	47.61	11.42	36.19	<50	<0.5	<0.5	<0.5	0.6	<0.5
02/13/09 ³	47.61	8.87	38.74	<50 <50			<0.5	<0.5	<0.5
02/13/09 05/08/09 ³	47.61	10.79	36.7 4 36.82		<0.5	<0.5	<0.5	<0.5	<0.5
				<50	<0.5	<0.5	<0.5	<0.5	<0.5
08/07/09 ³	47.61	12.33	35.28	<50	<0.5	<0.5	<0.5	<0.5	<0.5

Former Chevron Service Station #9-2029 890 West MacArthur Blvd.

Oakland, California

	Oakland, California											
WELL ID/	TOC*	DTW	CWE	TPH-GRO	B	T	E	X	MTBE			
DATE	(fi.)	(ft.)	(msl)	(µg/L)	(ρg/L)	(µg/L)	(μg/L)	(µg/L)	(µg/L)			
MW-1								_				
03/12/021	50.71	6.50	44.21	<50	<0.50	< 0.50	<0.50	<1.5	<2.5/<2 ²			
06/07/02	50.71	8.69	42.02	<50	<0.50	<0.50	<0.50	<1.5	<2.5/<2 ²			
09/13/02	50.71	9.28	41.43	<50	<0.50	<0.50	<0.50	<1.5	<2.5/<2 ²			
12/13/02	50.71	8.48	42.23	<50	<0.50	<0.50	<0.50	<1.5	<2.5/<2 ²			
03/01/03	50.71	7.34	43.37	<50	<0.50	<0.50	<0.50	<1.5	<2.5/<0.5 ²			
06/27/03 ³	50.71	9.29	41.42	<50	<0.5	0.6	<0.5	<0.5	<0.5			
09/30/03 ³	50.71	10.17	40.54	<50	<0.5	0.6	<0.5	<0.5	<0.5			
12/03/03 ³	50.71	7.82	42.89	<50	<0.5	<0.5	<0.5	<0.5	<0.5			
03/10/04 ³	50.71	6.57	44.14	<50	<0.5	<0.5	<0.5	<0.5	<0.5			
06/30/04 ³	50.71	9.78	40.93	<50	<0.5	<0.5	<0.5	<0.5	<0.5			
09/30/04 ³	50.71	9.91	40.80	<50	<0.5	<0.5	<0.5	<0.5	<0.5			
12/29/04 ³	50.71	2.90	47.81	<50	<0.5	<0.5	<0.5	<0.5	<0.5			
03/23/05 ³	50.71	2.90	47.81	<50	<0.5	<0.5	<0.5	<0.5	<0.5			
06/22/05 ³	50.71	8.59	42.12	<50	<0.5	<0.5	<0.5	<0.5	<0.5			
09/02/05 ³	50.71	9.38	41.33	<50	<0.5	<0.5	<0.5	<0.5	<0.5			
12/02/05	50.71	8.44	42.27			-0.3	~0.3 					
03/20/06	50.71	3.05	47.66						••			
06/01/06	50.71	6.77	43.94						••			
09/11/06	50.71	9.18	41.53									
DESTROYED	20.71	<i>7.</i> 10	41.55			-	••					
MW-2												
03/12/02 ¹	52.57	6.09	46.48	<50	< 0.50	< 0.50	<0.50	<1.5	<2.5/3 ²			
06/07/02	52.57	8.65	43.92	<50	< 0.50	< 0.50	<0.50	<1.5	<2.5/<2 ²			
09/13/02	52.57	9.58	42.99	<50	<0.50	< 0.50	< 0.50	<1.5	<2.5/<2 ²			
12/13/02	52.57	8.50	44.07	<50	< 0.50	< 0.50	<0.50	<1.5	<2.5/<2 ²			
03/01/03	52.57	7.00	45.57	<50	<0.50	<0.50	< 0.50	<1.5	<2.5/<0.5 ²			
06/27/03 ³	52.57	9.59	42.98	<50	<0.5	< 0.5	<0.5	<0.5	<0.5			
09/30/03 ³	52.57	10.64	41.93	<50	<0.5	<0.5	<0.5	<0.5	0.7			
12/03/03 ³	52.57	7.54	45.03	<50	<0.5	<0.5	<0.5	<0.5	<0.5			
03/10/04 ³	52.57	6.05	46.52	<50	<0.5	<0.5	<0.5	<0.5	<0.5			
06/30/04 ³	52.57	10.15	42.42	<50	<0.5	<0.5	<0.5	<0.5	<0.5			
09/30/04 ³	52.57	10.14	42.43	<50	<0.5	<0.5	<0.5	<0.5	<0.5			
12/29/04 ³	52.57	2.29	50.28	<50	<0.5	<0.5	<0.5	<0.5	<0.5			
03/23/05 ³	52.57	2.44	50.13	<50	<0.5	<0.5	<0.5	<0.5	<0.5			
06/22/05 ³	52.57	8.99	43.58	<50	<0.5	<0.5	<0.5	<0.5	<0.5			

Former Chevron Service Station #9-2029

890 West MacArthur Blvd.

Oakland, California

WELL ID/	TOC*	DTW	GWE	TPH-GRO	B		::::::::::::::::::::::::::::::::::::::	9999999 × 999999	MTBE
DATE	(ft.)	(ft.)	(msl)	(µg/L)	(pg/L)	(µg/L)	(µg/L)	(µg/L)	(μg/L)
MW-2 (cont)								-	
09/02/05 ³	52.57	10.17	42.40	<50	<0.5	<0.5	<0.5	<0.5	<0.5
12/02/05	52.57	8.99	43.58		••				
03/20/06	52.57	2.70	49.87						
06/01/06	51.57	6.51	45.06						••
09/11/06	51.57	10.06	41.51		••				
DESTROYED									
MW-3									
03/12/021	50.31	6.50	43.81	12,000	600	8.5	1,100	370	700/650 ²
06/07/02	50.31	7.74	42.57	14,000	630	8.8	1,200	160	520/490 ²
09/13/02	50.31	9.73	40.58	3,000	270	3.2	200	11	600/640 ²
12/13/02	50.31	8.60	41.71	24,000	1,100	14	2,400	220	650/540 ²
03/01/03	50.31	6.75	43.56	16,000	500	9.0	1,200	130	460/330 ²
06/27/03 ³	50.31	9.25	41.06	9,500	390	6	450	30	470
09/30/03 ³	50.31	10.31	40.00	2,000	110	1	100	3	710
12/03/03 ³	50.31	8.18	42.13	19,000	970	8	2,100	85	420
03/10/04 ³	50.31	6.10	44.21	15,000	550	6	960	95	220
06/30/04 ³	50.31	9.80	40.51	3,200	150	1	100	3	660
09/30/04 ³	50.31	10.18	40.13	1,900	66	0.8	84	4	690
12/29/04 ³	50.31	4.58	45.73	16,000	470	7	820	47	170
03/23/05 ³	50.31	5.07	45.24	18,000	380	6	960	58	140
06/22/05 ³	50.31	8.12	42.19	16,000	700	6	950	62	300
09/02/05 ³	50.31	9.41	40.90	8,400	380	4	510	41	440
12/02/05 ³	50.31	7.97	42.34	16,000	490	6	1,200	32	170
03/20/06 ³	50.31	5.32	44.99	4,200	79	0.8	2	10	34
06/01/06 ³	50.31	7.07	43.24	5,400	67	1	26	3	28
09/11/06 ³	50.31	9.07	41.24	14,000	270	5	240	38	97
DESTROYED									
MW-4									
03/12/021	49.93	5.34	44.59	9,700	360	5.3	1,100	150	170/170 ²
06/07/02	49.93	8.52	41.41	7,300	170	2.7	280	21	200/120 ²
09/13/02	49.93	9.86	40.07	5,800	92	4.5	80	14	190/160 ²
12/13/02	49.93	9.42	40.51	10,000	250	2.2	330	19	170/200 ²
03/01/03	49.93	7.33	42.60	12,000	300	4.6	900	110	160/100 ²
06/27/03 ³	49.93	9.62	40.31	7,500	110	2	200	58	130

Former Chevron Service Station #9-2029 890 West MacArthur Blvd. Oakland, California

	Oakland, California												
WELL ID/	TOC*	DTW	GWE	TPH-GRO	В	T	Ē	X	MTBE				
DATE	(ft.)	(ft.)	(msl)	(µg/L)	(pg/L)	(jug/L)	(μg/L)	(jug/L)	(μg/L)				
MW-4 (cont)													
09/30/03 ³	49.93	11.13	38.80	3,600	18	<1	16	7	520				
12/03/03 ³	49.93	7.80	42.13	16,000	1,000	6	720	52	73				
03/10/043	49.93	6.69	43.24	2,200	230	3	610	71	55				
06/30/04 ³	49.93	10.33	39.60	7,700	59	<1	78	17	110				
09/30/043	49.93	10.75	39.18	4,800	100	1	33	10	400				
12/29/043	49.93	3.34	46.59	13,000	250	3	480	27	42				
03/23/053	49.93	4.24	45.69	12,000	130	2	280	16	24				
06/22/053	49.93	7.95	41.98	6,400	290	2	11	11	18				
09/02/05 ³	49.93	9.46	40.47	3,700	180	1	13	7	18				
12/02/053	49.93	7.60	42.33	11,000	840	5	480	24	34				
03/20/06 ³	49.93	4.50	45.43	790	14	<0.5	1	0.6	2				
06/01/06 ³	49.93	7.30	42.63	5,100	48	0.8	42	4	2				
09/11/063	49.93	9.38	40.55	6,700	64	3	44	3	4				
DESTROYED								-	, . .				
TRIP BLANK QA													
03/12/02			: · · ·	<50	< 0.50	<0.50	<0.50	<1.5	<2.5				
06/07/02				<50	<0.50	<0.50	<0.50	<1.5	<2.5				
09/13/02				<50	<0.50	<0.50	<0.50	<1.5	<2.5				
12/13/02			_	<50	<0.50	<0.50	<0.50	<1.5	<2.5				
03/01/03				<50	<0.50	<0.50	<0.50	<1.5	<2.5				
06/27/03 ³			-	<50	<0.5	<0.5	<0.5	<0.5	<0.5				
9/30/03 ³				<50	<0.5	<0.5	<0.5	<0.5	<0.5				
2/03/03 ³		-		<50	<0.5	<0.5	<0.5	<0.5	<0.5				
3/10/04 ³			-	<50	<0.5	<0.5	<0.5	<0.5	<0.5				
6/30/04 ³				<50	<0.5	<0.5	<0.5	<0.5	<0.5				
)9/30/04 ³			_	<50	<0.5	<0.7	<0.8	<0.8	<0.5				
2/29/04 ³		-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5				
03/23/05 ³		-		<50	<0.5	<0.5	<0.5	<0.5	<0.5				
06/22/05 ³				<50	<0.5	<0.5	<0.5	<0.5	<0.5				
19/02/05 ³			-	<50	<0.5	14	<0.5	14	<0.5				
2/02/05 ³				<50	<0.5	<0.5	<0.5	<0.5	<0.5				
)3/20/06 ³				<50	<0.5	<0.5	<0.5	<0.5	<0.5				
06/01/06 ³				<50	<0.5	< 0.5	<0.5	<0.5	<0.5				

Former Chevron Service Station #9-2029

890 West MacArthur Blvd.

Oakland, California

VELL ID/	TOC*	DTW	GWE	TPH-GRO	B		Ē	X	MTBE
ATE	(fi.)	(ft.)	(msl)	(µg/L)	(pg/L)	(µg/L)	(μg/L)	(µg/L)	(μg/L)
A (cont)									
9/11/063		-		<50	<0.5	<0.5	<0.5	<0.5	<0.5
8/27/083				<50	<0.5	< 0.5	<0.5	<0.5	< 0.5
1/21/085	-		-	<50	<0.5	<0.5	<0.5	<0.5	
2/13/09 ⁵	-			<50	<0.5	<0.5	<0.5	<0.5	1
5/08/09 ⁵	-			<50	<0.5	<0.5	<0.5	<0.5	
8/07/095	_			<50	<0.5	<0.5	<0.5	<0.5	_

Table 1

Groundwater Monitoring Data and Analytical Results

Former Chevron Service Station #9-2029 890 West MacArthur Blvd. Oakland, California

EXPLANATIONS:

TOC = Top of Casing

(ft.) = Feet

GRO = Gasoline Range Organics

MTBE = Methyl Tertiary Butyl Ether

DTW = Depth to Water

B = Benzene

GWE = Groundwater Elevation

(msl) = Mean sea level

T = Toluene

E = Ethylbenzene

Tender

Tender

QA = Quality Assurance/Trip Blank

* TOC elevations were surveyed on October 1, 2008, by CRA. The benchmark for this survey was a USGS bronze disk located near the north end of the curb return at the Northwest corner of 38th Street and Broadway, (Benchmark Elevation = 85.41 feet, NGVD29).

TOC elevations were surveyed on March 14, 2002, by Virgil Chavez Land Surveying. The benchmark for this survey was a USGS bronze disk located near the north end of the curb return at the Northwest corner of 38th Street and Broadway, (Benchmark Elevation = 85.41 feet, NGVD29).

Well development performed.

MTBE by EPA Method 8260.

BTEX and MTBE by EPA Method 8260.

⁴ Analytical result confirmed.

⁵ BTEX by EPA Method 8260.

Table 2 Groundwater Analytical Results - Oxygenate Compounds

Former Chevron Service Station #9-2029

890 West MacArthur Blvd.

				Oa	kland, California				
WELL ID	DATE	ETHANOL	TBA	MTBE	DIPE	ETBE	TAME	1,2-DCA	EDB
		(µg/L)	(µg/L)	(µg/L)	(µg/L)	(pg/L)	(μg/L)	(μg/L)	(μg/L)
MW-5	08/27/08	925	2	10	< 0.5	<0.5	<0.5	-	-
	11/21/08		4	8	< 0.5	<0.5	<0.5		
	02/13/09	-	3	6	< 0.5	<0.5	<0.5		
	05/08/09	-	7	2	< 0.5	<0.5	<0.5	-	
	08/07/09	-	<2	2	<0.5	<0.5	<0.5	-	_
MW-6	08/27/08		390	440	<0.5	<0.5	6	••	_
	11/21/08		320	300	<13	<13	<13	_	-
	02/13/09		100	180	<1	<1	4	_	
	05/08/09	-	16	38	<0.5	<0.5	0.9		_
	08/07/09	-	190	330	<3	<3	5		-
MW-7	08/27/08		<2	6	<0.5	<0.5	-0 E		
141 44 - 1	11/21/08		5	6	<0.5	<0.5	<0.5 <0.5		-
	02/13/09		<2	7	<0.5	<0.5	<0.5	-	_
	05/08/09		<2	8	<0.5	<0.5	<0.5	-	7
	08/07/09	_	4	5	<0.5	<0.5	<0.5	-	=
MW-8	08/27/08	v = -	<2	<0.5	<0.5	<0.5	<0.5		
	11/21/08		<2	<0.5	<0.5	<0.5	<0.5		-
	02/13/09		<2	<0.5	<0.5	<0.5	<0.5		
	05/08/09	<u>-</u>	<2	<0.5	<0.5	<0.5	<0.5	-	-
	08/07/09	-	<2	<0.5	<0.5	<0.5	<0.5	-	-
MW-1	03/12/02	_	<100	<2	<2	<2	<2	<2	<2
	06/07/02	_	<100	<2	<2	<2	<2	<2	< <u>2</u>
	09/13/02		<100	<2	<2	<2	<2	<2	<2
	12/13/02	-	<100	<2	<2	<2	<2	<2	<2
	03/01/03		<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
	06/27/03		<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
	09/30/03	<50	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
	12/02/02	-60		-O. F	-0.5		0.5	-0.0	-0.5

< 0.5

<0.5

7

<0.5

<0.5

12/03/03

03/10/04

<50

<50

<5

<5

<0.5

< 0.5

< 0.5

< 0.5

< 0.5

<0.5

< 0.5

<0.5

Table 2
Groundwater Analytical Results - Oxygenate Compounds

Former Chevron Service Station #9-2029

890 West MacArthur Blvd, Oakland, California

WELL ID	DATE	ETHANOL	TBA	MTBE	kland, California DIPE	ETBE	TAME	1,2-DCA	EDB
		(µg/L)	(μg/ L)	(µg/L)	(μg/L)	(µg/L)	(µg/L)	(μg/L)	μg/L)
GW 1 (04/20/04					12.1-16.19 11.19 11.19 11.19 11.19 11.19 11.19 11.19 11.19 11.19 11.19 11.19 11.19 11.19 11.19 11.19 11.19 11.			
MW-1 (cont)	06/30/04	<50	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
	09/30/04	<50	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
	12/31/04	<50	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
	03/23/05	<50	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
	06/22/05	<50	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
	09/02/05	<50	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
1	DESTROYED								
MW-2	03/12/02		<100	3	<2	<2	<2	<2	<2
	06/07/02	-	<100	<2	<2	<2	<2	<2	<2
	09/13/02		<100	<2	<2	<2	<2	<2	<2
	12/13/02	-	<100	<2	<2	<2	<2	<2	<2
	03/01/03		<5	< 0.5	< 0.5	<0.5	<0.5	<0.5	<0.5
	06/27/03	_	<5	< 0.5	<0.5	<0.5	<0.5	<0.5	<0.5
	09/30/03	<50	<5	0.7	<0.5	<0.5	<0.5	<0.5	<0.5
	12/03/03	<50	<5	<0.5	< 0.5	<0.5	<0.5	<0.5	<0.5
	03/10/04	<50	<5	<0.5	< 0.5	<0.5	<0.5	<0.5	<0.5
	06/30/04	<50	<5	<0.5	< 0.5	<0.5	<0.5	<0.5	<0.5
	09/30/04	<50	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
	12/31/04	<50	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
	03/23/05	<50	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
	06/22/05	<50	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
	09/02/05	<50	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
1	DESTROYED								-0.5
fW-3	03/12/02		<100	650	<2	<2	18	<2	<2
	06/07/02	_	230	490	<5.0	<5.0	11	<5.0	<5.0
	09/13/02	_	170	640	<2	<2	8	<2	<2
	12/13/02	_	240	540	<2	<2	29	31	<2
	03/01/03	-	160	330	<0.5	<0.5	10	<0.5	<0.5
	06/27/03	_	200	470	<0.5	<0.5	11	<0.5	<0.5
	09/30/03	<50	120	710	<0.5	<0.5	6	0.7	<0.5
	12/03/03	<250	200	420	<3	<3	14	<3	<3
	03/10/04	<50	140	220	<0.5	<0.5	5	<0.5	<0.5
	06/30/04	<50	100	660	<0.5	<0.5	5	<0.5	<0.5
	09/30/04	<50	72	690	<0.5	<0.5	4	0.5	
	12/31/04	<50	77	170	<0.5	<0.5	5	<0.5	<0.5 <0.5

Table 2
Groundwater Analytical Results - Oxygenate Compounds

Former Chevron Service Station #9-2029

890 West MacArthur Blvd.

Oakland, California

WELL ID	DATE	ETHANOL	TBA	MTBE	DIPE	ETBE	TAME	1,2-DCA	EDB
		(μg/L)	(µg/L)	(µg/L)	(μg/L)	(pg/L)	(μg/L)	(μg/L)	(μg/L)
MW-3 (cont)	03/23/05	<50	<5	140	<0.5	<0.5	4	<0.5	3
	06/22/05	<250	150	300	<3	<3	6	<3	<3
	09/02/05	<100	99	440	<1	<1	<1	<1	<1
	12/02/05	<100	66	170	<1	<1	5	<1	<1
	03/20/06	<50	14	34	<0.5	<0.5	<0.5	<0.5	<0.5
	06/01/06	<50	12	28	<0.5	<0.5	0.8	<0.5	< 0.5
	09/11/06	<50	47	97	<0.5	<0.5	2	< 0.5	<0.5
	DESTROYED								
MW-4	03/12/02	_	<100	170	<2	<2	13	<2	<2
	06/07/02	1975	<100	120	<2	<2	14	<2	<2
	09/13/02		<100	160	<2	<2	14	<2	<2
	12/13/02		<100	200	<2	<2	17	<2	<2
	03/01/03		19	100	< 0.5	<0.5	8	< 0.5	<0.5
	06/27/03	_	22	130	< 0.5	<0.5	11	<0.5	<0.5
	09/30/03	<100	<10	520	<1	<1	9	<1	<1
	12/03/03	<50	18	73	< 0.5	<0.5	5	< 0.5	<0.5
	03/10/04	<50	11	55	< 0.5	<0.5	4	<0.5	<0.5
	06/30/04	<100	<10	110	<1	<1	6	<1	<1
	09/30/04	<50	17	400	< 0.5	<0.5	7	< 0.5	<0.5
	12/31/04	<50	11	42	< 0.5	< 0.5	2	<0.5	<0.5
	03/23/05	<50	<5	24	<0.5	< 0.5	1	<0.5	0.9
	06/22/05	<50	15	18	< 0.5	< 0.5	1	< 0.5	< 0.5
	09/02/05	<50	6	18	<0.5	< 0.5	<0.5	<0.5	<0.5
	12/02/05	<50	11	34	<0.5	< 0.5	1	<0.5	<0.5
	03/20/06	<50	<5	2	< 0.5	<0.5	< 0.5	<0.5	<0.5
	06/01/06	<50	<5	2	<0.5	<0.5	<0.5	<0.5	<0.5
	09/11/06	<50	<5	4	< 0.5	<0.5	< 0.5	<0.5	<0.5
	DESTROYED								_

Table 2

Groundwater Analytical Results - Oxygenate Compounds

Former Chevron Service Station #9-2029 890 West MacArthur Blvd. Oakland, California

EXPLANATIONS:

TBA = t-Butyl alcohol

MTBE = Methyl Tertiary Butyl Ether

DIPE = di-Isopropyl ether

ETBE = Ethyl t-butyl ether

TAME = t-Amyl methyl ether

1,2-DCA = 1,2-Dichloroethane

EDB = 1,2-Dibromoethane

(μg/L) = Micrograms per liter

-- = Not Analyzed

ANALYTICAL METHOD:

EPA Method 8260 for Oxygenate Compounds

STANDARD OPERATING PROCEDURE -GROUNDWATER SAMPLING

Gettler-Ryan Inc. field personnel adhere to the following procedures for the collection and handling of groundwater samples prior to analysis by the analytical laboratory. Prior to sample collection, the type of analysis to be performed is determined. Loss prevention of volatile compounds is controlled and sample preservation for subsequent analysis is maintained.

Prior to sampling, the presence or absence of free-phase hydrocarbons is determined using an interface probe. Product thickness, if present, is measured to the nearest 0.01 foot and is noted in the field notes. In addition, all depth to water level measurements are collected with a static water level indicator and are also recorded in the field notes, prior to purging and sampling any wells.

After water levels are collected and prior to sampling, if purging is to occur, each well is purged a minimum of three well casing volumes of water using pre-cleaned pumps (stack, suction, Grundfos), or disposable bailers. Temperature, pH and electrical conductivity are measured a minimum of three times during the purging. Purging continues until these parameters stabilize.

Groundwater samples are collected using disposable bailers. The water samples are transferred from the bailer into appropriate containers. Pre-preserved containers, supplied by analytical laboratories, are used when possible. When pre-preserved containers are not available, the laboratory is instructed to preserve the sample as appropriate. Duplicate samples are collected for the laboratory to use in maintaining quality assurance/quality control standards. The samples are labeled to include the job number, sample identification, collection date and time, analysis, preservation (if any), and the sample collector's initials. The water samples are placed in a cooler, maintained at 4°C for transport to the laboratory. Once collected in the field, all samples are maintained under chain of custody until delivered to the laboratory.

The chain of custody document includes the job number, type of preservation, if any, analysis requested, sample identification, date and time collected, and the sample collector's name. The chain of custody is signed and dated (including time of transfer) by each person who receives or surrenders the samples, beginning with the field personnel and ending with the laboratory personnel.

A laboratory supplied trip blank accompanies each sampling set. For sampling sets greater than 20 samples, 5% trip blanks are included. The trip blank is analyzed for some or all of the same compounds as the groundwater samples.

As requested by Chevron Environmental Management Company, the purge water and decontamination water generated during sampling activities is transported by IWM to Chemical Waste Management located in Kettleman Hills, California.



Client/Facility#:	Chevron #9-2	029	Jol	b Number:	386911		
Site Address:	890 West Ma	carthur Blvd	. Ev	ent Date:	8.7.00		(inclusive)
City:	Oakland, CA		Sa	mpler:	FC		(,
Well ID	MW- 5		Date I	Monitored:	8.7 0	9	
Well Diameter	2 in.		Volume	3/4"= 0.02	2 1"= 0.04 2"=	0.17 3"= 0.38	1
Total Depth	24.95 ft.		Factor (VF)	4"= 0.66		1.50 12"= 5.80	
Depth to Water	9.60 ft.	Check if	water column is le	ss then 0.50	ft.		ز
	15.35	WF17 :	2.60 x30	ase volume = (Estimated Purge Volu	me: 8.0	oal.
Depth to Water	w/ 80% Recharge [
	_				Time Started:_		(2400 hrs)
Purge Equipment:			g Equipment:		Depth to Produ	ed: ct:	(2400 hrs)
Disposable Bailer		Disposabl			Depth to Water		"
Stainless Steel Baile	er	Pressure			Hydrocarbon T		ft
Stack Pump Suction Pump		Discrete 8			Visual Confirma	ation/Description:	
Grundfos		Peristaltic			Skimmer Mhs	orbant Sock (circle	onel
Peristaltic Pump			der Pump		Amt Removed:	from Skimmer:	gal
QED Bladder Pump		Oulei			Amt Removed	from Well:	gal
Other:					Water Remove	d: erred to:	
					r roddct Transis	#ITEG (0	
Stort Time (sure							
Start Time (purge			Veather Condition		SCALL		
	ite: 0946 / 8		/ater Color:			<u> </u>	
Approx. Flow Ra		•	ediment Descript		5. SILT		
Did well de-wate	r? <u>He</u> If y	es, Time:	Volume:	g	al. DTW @ Sam	pling: <u> </u>	<u>05</u>
Time	Makama (1)	Con	ductivity Tem	perature	D.O.	ORP	
(2400 hr.)	Volume (gal.)) / F)	(mg/L)	(mV)	
0925	2.5	1.25 51	ب ا۶	3.0			
0930	5.0	34 57		7.8			
0936	8c r	1.20 5	30 1	1.7			
SAMPLE ID	(#) CONTAINER		ATORY INFORM				
MW- 5	x voa vial	YES PRES		ORATORY NCASTER T	AI PH-GRO(8015)/BTE	VALYSES	(8360)
			-102	TOASTER T	111-01(0013)/612	A(0200)# 3 CA13	(8280)
-							
<u> </u>						<u> </u>	
	-		· -				
COMMENTS:		4					
-CHINERIO.				·			
							
							
Add/Replaced L	.ock:	Add/Replace	ed Plug	٨	dd/Replaced Bol	4.	



Client/Facility#:	Chevron #9-2	2029	Job Number:	386911	
Site Address:	890 West Ma	carthur Blvd.	Event Date:	8.7.09	(inclusive)
City:	Oakland, CA		Sampler:	FT	(
Well ID Well Diameter Total Depth Depth to Water Depth to Water v Purge Equipment: Disposable Bailer Stainless Steel Bailer	MW- 6 2 in. 24.97 ft. 8.49 ft. 16.48 v/ 80% Recharge	xVF =	Date Monitored: Volume 3/4"= 0. Factor (VF) 4"= 0.0 column is less then 0.5 80 x3 case volume = 0.20) + DTW]: 11-7	02 t"= 0.04 2"= 0.17 66 5"= 1.02 6"= 1.50 0 ft. Estimated Purge Volume: Time Started: Time Completed: Depth to Product: Depth to Water: Hydrocarbon Thickness	(2400 hrs) (2490 hrs) ft ft
Stack Pump Suction Pump Grundfos Peristaltic Pump QED Bladder Pump Other:		Discrete Bailer Peristattic Pump QED Bladder Pur Other:	·	Visual Confirmation/Do Skimmer / Absorbant s Amt Removed from Sk Amt Removed from W Water Removed: Product Transferred to	Sock (circle one) dimmer: gal
Start Time (purge) Sample Time/Date Approx. Flow Rate Did well de-water Time (2400 hr.)	e: 10z1 / 8. e:g	709 Water (y Temperature	gal. DTW @ Sampling:	9.15 RP
		LABORATOR	RYINFORMATION		
SAMPLE ID MW- (a)	(#) CONTAINER x voa vial	REFRIG. PRESERV. T YES HCL	YPE LABORATORY LANCASTER	ANALYS TPH-GRO(8015)/BTEX(8260	
COMMENTS:					
Add/Replaced Lo		Add/Replaced Pluc	n.	Add/Penlaced Polt	



Client/Facility#:	Chevron #9	-2029		Job Nu	ımber:	386911		
Site Address:	890 West M	lacarthu	r Blvd.	Event I		8.7	09	- (inclusive)
City:	Oakland, CA			– Sample			-	_ (1110103(46)
				_ campie	JI.	<u>P_</u>		
Well ID	MW- 7	-		Date Mon	itored:	8.7.	09	
Well Diameter	2 ii	_ 1.	[Ve	łume	3/4"= 0.02			_
Total Depth	24.96 ff	-		ctor (VF)	4"= 0.66		2"= 0.17	-
Depth to Water	9.88 n		Check if water col	umn is less th	nen 0.50	ft.		
	15.08	_xvf i	7=2.56	x3 case v	/olume =	Estimated Purge \	/olume: 7.5	gal.
Depth to Water v	w/ 80% Recharge							
Pussa Esulamenti	1	_	hammadi — de — i — —	_	,	Time Starte Time Comp		(2400 hrs) (2400 hrs)
Purge Equipment: Disposable Bailer			Sampling Equipme	nt:		Depth to Pro		ft ft
Stainless Steel Bailer	, —		Disposable Bailer Pressure Baller			Depth to Wa		ft
Stack Pump			riessure baller Discrete Bailer				n Thickness:	ft
Suction Pump			Peristaltic Pump			Visual Confi	rmation/Description	ι:
Grundfos			ED Bladder Pump			Skimmer / A	bsorbant Sock (circ	de one)
Peristaltic Pump			Other:			Amt Remove	ed from Skimmer:_	gal
QED Bladder Pump						Amt Remove Water Remove	ed from Well:	gal
Other:							nsferred to:	
								
Start Time (purge	1033	·	Weather (Conditions:		6 11	(
Sample Time/Dat		8.7.c	C.		,	<u></u>	7 7	
Approx. Flow Rat			•	or: <u>LT. (</u>		_	STN-	
Did well de-water		gpm.		Description:	_	<u> </u>		
Did well de-water	, <u>No</u> 11	yes, Time	: Vo	lume:	9	jal. DTW @ S	ampling:	0.02
Time	Volume (gal.)	рН	Conductivity	Tempera		D.O.	ORP	
(2400 hr.)	(94)	-	(μmhos/cm - μS)	(6)	F)	(mg/L)	(mV)	
1038	<u>-2.5</u>	696	596	20.4	<u> </u>			
1041	5.0	6.93	603	20.	<u>o</u> :			•
1046	_7.5	6.90	611	19.	<u>8</u> .			
*-				·	 -			
			AROPATORY	INFORMAT	ION		<u> </u>	
SAMPLE ID	(#) CONTAINER	REFRIG.	LABORATORY PRESERV. TYP			- · · · · · · · · · · · · · · · · · · ·	ANALYSES	
MW- D	x voa vial	YES	HCL	LANCA		TPH-GRO(8015)/E	STEX(8260)/ 5 OXY	S (8260)
		-						
								
 	.	 -		┿				
				 				
								
		_	<u> </u>					
COMMENTS:			 			—·-	<u>=</u>	
								
			<u> </u>	<u>.</u>				
Add/Replaced L	ock:	Add/i	Replaced Plug:		_ /	Add/Replaced i	Bolt:	5/16"



Client/Facility#:	Chevron #9	<u>-2029</u>		Job Number:	386911	
Site Address:	890 West M	lacarthur	Blvd.	Event Date:	8.7.0	(inclusive)
City:	Oakland, CA	4		Sampler:	FC	`
			Con Hara	•		
Well ID				Date Monitored:	8-7.09	
Well Diameter		<u>n.</u>	Volu	me 3/4"= 0.0	32 1"= 0.04 2"= 0.17	3"= 0.38
Total Depth	24.96 ft	<u>t.</u>		or (VF) 4"= 0.6		
Depth to Water	_12.33 ff	_ _	Check if water colu	mn is less then 0.5	0 ft.	
	12.63	_xvf_ <u>, i</u> }	= 2.14	_ x3 case volume =	Estimated Purge Volume:	<u>6.0</u> gal.
Depth to Water	w/ 80% Recharge	e [(Height of V	Water Column x 0.20	+ DTWJ: <u>14-85</u>		1.00 E 100.
Decemb Southern Lands					Time Started: Time Completed:	(2400 hrs) (2400 hrs)
Purge Equipment:			ampling Equipment	· /	Depth to Product:	
Disposable Bailer Stainless Steel Baile			isposable Bailer ressure Bailer		Depth to Water:	
Stack Pump			iscrete Bailer		Hydrocarbon Thicki Visual Confirmation	
Suction Pump			eristaltic Pump		_ <i></i>	
Grundfos			ED Bladder Pump		Skimmer / Absorba	nt Sock (circle one)
Peristaltic Pump		0	ther:		Amt Removed from	Skimmer: gal Well: gal
QED Bladder Pump					Water Removed:	
Other:					Product Transferred	1 to:
	41 . 44					
Start Time (purge			Weather Co		Synth	
	te: 11 28 /			r: <u> </u>	_Odor:🏈/ 🛑 💆	MODERATE
Approx. Flow Ra		_gpm.	Sediment D	_	SILTY	
Did well de-wate	17 NO 1	f yes, Time:	: Volu	ıme:	gal. DTW @ Samplin	g: 12.47
Time			Conductivity	Temperature	D.O.	ORP
(2400 hr.)	Volume (gal.)	pΗ	(μmhos/cm - μS)	(C/F)	(mg/L)	(mV)
1111	Z.0	7.19	463	21.1		
1115	40	7.17	470	20.9		
1119	6.0	7.14	476	20.5		
	·					
 -			ABOBATORY	150011471011		
SAMPLE ID	(#) CONTAINER	REFRIG.	LABORATORY PRESERV. TYPE		ANAL	YSFS
MW- 8	x voa vial		HCL	LANCASTER	TPH-GRO(8015)/BTEX(8:	
				_	· · · · · · · · · · · · · · · · · · ·	
						
				-		
	-					
			<u> </u>	<u> </u>		<u></u>
COMMENTS:						
<u> </u>	·					
Add/Replaced L	ock:	Add/	Replaced Plug: _	1 2"	Add/Replaced Bolt: _	

Chevron California Region Analysis Request/Chain of Custody

1	Lancaster Laboratories
V.	Laboratories

088789-86

Acct #: 12099

For Lancaster Laboratories use only Sample # 5744839 43

Group #: 018723

	CRA	MTI Proj	ect #:	61-197	4 [Analy	/868	Requ	ieste	đ		7 64/15	687	1	
Facility 4 SS#9-2029 G-R#386911 Global ID#T			I M	atrix				Pres	erva	tion (Code			Preserv	ative Co	dee	٦
Site Address: Chevron PM: G-R, Inc., 5747 Sierre Court, Suite Consultant/Office:	CRAKJ nt: J, Dublin	, CA 94568		NPDES	2		Get Cleanup	# (39	-					H=HCI N=HNO ₃ S=H ₂ SO ₄	T = Thi B = Na O = Ott	osulfate OH er	1
Consultant Prj. Mgr.: Consultant Phone #.925-551-7555 Fax #: Sampler: FRANK TERM Phone	925-551-7	899		Ā	Numb	BTEX (REAL SERVICE) TPH 8015 MOD GRO	PH 8015 MOD DRO Sittor Gel Cleanup	5 Oxygenation (82.6	eed Method	solved Leed Method				Must meet to possible for a 8021 MTBE Co	3260 comp nfilmation est hit by its by 8260	ounds 8260)	8
Sample identification Date Collecte	d Collec	e de le	큥	Water	Ota		罰	ž M	Total Leed	호)				Flun ox			
MW-5 MW-6 MW-7 MW-8	094 1021 105 112	X X			9999	XXXXX		XXXX						Comments /	Remarks		1
Turnaround Time Requested (TAT) (please circle) STD. TAT 72 hour 48 hour 24 hour 4 day 5 day	Rei	inguished by:	K	1	~	 کح	De 17/	te Tir	me me	9	eived I	ters	/www	u 1577	Date Date	Time /2.3/2/	
Data Package Options (please circle if required) EDF/EDI CC Summary Type I - Full Type VI (Raw Data) Coeff Deliverable not needed WIP (RWQCB) Disk	Rel	inquished by: Inquished by the Second Properties of the Second Proper	SEx.	Ot	her_	3-4	Da	te Tir	The .	Rece	ived to	<u>.</u>	AL tage?	Res No	Date Park	Time Time (05°	



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RECEIVED

ANALYTICAL RESULTS

Prepared for:

AUG 2 0 2893

Chevron c/o CRA Suite 110 2000 Opportunity Drive Roseville CA 95678

916-677-3407

Prepared by:

Lancaster Laboratories 2425 New Holland Pike Lancaster, PA 17605-2425

August 19, 2009

GETTLER-RYAN INC.
GENERAL CONTRACTORS

SAMPLE GROUP

The sample group for this submittal is 1156871. Samples arrived at the laboratory on Saturday, August 08, 2009. The PO# for this group is 92029 and the release number is MTI.

Client Description	Lancaster Labs Number
QA-T-090807 NA Water	5744839
MW-5-W-090807 Grab Water	5744840
MW-6-W-090807 Grab Water	5744841
MW-7-W-090807 Grab Water	5744842
MW-8-W-090807 Grab Water	5744843

METHODOLOGY

The specific methodologies used in obtaining the enclosed analytical results are indicated on the Laboratory Sample Analysis Record.

ELECTRONIC COPY TO

Gettler-Ryan, Inc.

Attn: Cheryl Hansen



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Questions? Contact your Client Services Representative Jill M Parker at (717) 656-2300

Respectfully Submitted,

Susan M. Goshert Group Leader

Dusan M Goshert



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Lancaster Laboratories Sample No. WW 5744839

Group No. 1156871

CA

QA-T-090807 NA Water

Facility# 92029 Job# 386911 MTI# 61-1974 GRD

890 W MacArthur-Oakland T0600173887 QA

Collected: 08/07/2009

Account Number: 12099

Submitted: 08/08/2009 10:50 Reported: 08/19/2009 at 18:48

Chevron c/o CRA Suite 110

Discard: 09/19/2009

2000 Opportunity Drive Roseville CA 95678

AOOMW

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Fector
SW-84	6 8260B	GC/MS Volatiles	ug/l	ug/l	
06053	Benzene	71-43-2	N.D.	0.5	1
06053	Ethylbenzene	100-41-4	N.D.	0.5	i
06053	Toluene	108-88-3	N.D.	0.5	ī
06053	Xylene (Total)	1330-20-7	N.D.	0.5	ī
SW-846	8015B	GC Volatiles	ug/l	ug/1	
01728	TPH-GRO N. CA water	C6-C12 n.a.	N.D.	50	1

General Sample Comments

State of California Lab Certification No. 2501

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
06053 01146	GC/MS VOA Water Prep BTEX by 8260B GC VOA Water Prep TPH-GRO N. CA water C6-C12	SW-846 5030B SW-846 8260B SW-846 5030B SW-846 8015B	1 1 1	P092232AA P092232AA 09224A07A 09224A07A	08/11/2009 20:44 08/11/2009 20:44 08/13/2009 14:34 08/13/2009 14:34	Daniel H Heller Daniel H Heller Fanella S Zamcho Fanella S Zamcho	1 1 1 1



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Lancaster Laboratories Sample No. WW 5744840

Group No. 1156871

MW-5-W-090807 Grab Water

Facility# 92029 Job# 386911 MTI# 61-1974 GRD

890 W MacArthur-Oakland T0600173887 MW-5

Collected: 08/07/2009 09:46

by FT

Account Number: 12099

Submitted: 08/08/2009 10:50

Reported: 08/19/2009 at 18:48

Discard: 09/19/2009

Chevron c/o CRA

Suite 110

2000 Opportunity Drive Roseville CA 95678

WMO05

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
SW-84	5 8260B GC/MS Vol	latiles	ug/l	ug/l	
06056	t-Amyl methyl ether	994-05-8	N.D.	0.5	1
06056	Benzene	71-43-2	0.7	0.5	1
06056	t-Butyl alcohol	75-65-0	N.D.	2	1
06056	Ethyl t-butyl ether	637-92-3	N.D.	0.5	1
06056	Ethylbenzene	100-41-4	N.D.	0.5	1
06056	di-Isopropyl ether	108-20-3	N.D.	0.5	1
06056	Methyl Tertiary Butyl Ether	1634-04-4	2	0.5	1
06056	Toluene	108-88-3	N.D.	0.5	ī
06056	Xylene (Total)	1330-20-7	N.D.	0.5	î
SW-846	8015B GC Volati	les	ug/l	ug/l	
01728	TPH-GRO N. CA water C6-C12	n.a.	520	50	1

General Sample Comments

State of California Lab Certification No. 2501

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
06056 01146	GC/MS VOA Water Prep BTEX+5 Oxygenates by 8260B GC VOA Water Prep TPH-GRO N. CA water C6-C12	SW-846 5030B SW-846 8260B SW-846 5030B SW-846 8015B	1 1 1	Z092231AA Z092231AA 09224A07A 09224A07A	08/11/2009 17:42	Ginelle L Feister Ginelle L Feister Fanella S Zamcho Fanella S Zamcho	1



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Lancaster Laboratories Sample No. WW 5744841

Group No. 1156871

MW-6-W-090807 Grab Water

Facility# 92029 Job# 386911 MTI# 61-1974 GRD

890 W MacArthur-Oakland T0600173887 MW-6

Collected: 08/07/2009 10:21

by FT

Account Number: 12099

Submitted: 08/08/2009 10:50

Reported: 08/19/2009 at 18:48

Discard: 09/19/2009

Suite 110

Chevron c/o CRA

2000 Opportunity Drive Roseville CA 95678

WMO06

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
SW-846	8260B GC/MS Vo	latiles	ug/l	ug/l	
06056	t-Amyl methyl ether	994-05-8	5	3	5
06056	Benzene	71-43-2	1,500	25	50
06056	t-Butyl alcohol	75-65-0	190	10	5
06056	Ethyl t-butyl ether	637-92-3	N.D.	3	5
06056	Ethylbenzene	100-41-4	1,400	25	50
06056	di-Isopropyl ether	108-20-3	N.D.	3	5
06056	Methyl Tertiary Butyl Ether	1634-04-4	330	3	5
06056	Toluene	108-88-3	12	3	5
06056	Xylene (Total)	1330-20-7	180	25	50
SW-846	8015B GC Volat	iles	ug/l	ug/1	
01728	TPH-GRO N. CA water C6-C12	n.a.	14,000	250	1

General Sample Comments

State of California Lab Certification No. 2501

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
	GC/MS VOA Water Prep	SW-846 5030B	1	Z092231AA	08/11/2009 18:07	Ginelle L Feister	5
01163	GC/MS VOA Water Prep	SW-846 5030B	2	Z092231AA	08/11/2009 18:32		
06056	BTEX+5 Oxygenates by 8260B	SW-846 8260B	1	Z092231AA	08/11/2009 18:07	Ginelle L Feister	
06056	BTEX+5 Oxygenates by 8260B	SW-846 8260B	1	Z092231AA	08/11/2009 18:32	Ginelle L Feister	_
01146	GC VOA Water Prep	SW-846 5030B	1	09224A07B	08/17/2009 15:54	Carrie E Miller	1
01728	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	09224A07B	08/17/2009 15:54	Carrie E Miller	ī



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Lancaster Laboratories Sample No. WW 5744842

Group No. 1156871

CA

MW-7-W-090807 Grab Water

Facility# 92029 Job# 386911 MTI# 61-1974 GRD

890 W MacArthur-Oakland T0600173887 MW-7

Collected: 08/07/2009 10:55

by FT

Account Number: 12099

Submitted: 08/08/2009 10:50

Reported: 08/19/2009 at 18:48

Discard: 09/19/2009

Chevron c/o CRA

Suite 110

2000 Opportunity Drive Roseville CA 95678

WMO07

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
SW-84	6 8260B GC/MS Vol	atiles	ug/l	ug/1	
06056	t-Amyl methyl ether	994-05-8	N.D.	0.5	1
06056	Benzene	71-43-2	240	5	10
06056	t-Butyl alcohol	75-65-0	4	2	1
06056	Ethyl t-butyl ether	637-92-3	N.D.	0.5	ī
06056	Ethylbenzene	100-41-4	770	5	10
06056	di-Isopropyl ether	108-20-3	N.D.	0.5	1
06056	Methyl Tertiary Butyl Ether	1634-04-4	5	0.5	1
06056	Toluene	108-88-3	0.7	0.5	1
06056	Xylene (Total)	1330-20-7	5	0.5	ī
SW-846	8015B GC Volati	les	ug/l	u g/l	
01728	TPH-GRO N. CA water C6-C12	n.a.	8,900	250	5

General Sample Comments

State of California Lab Certification No. 2501

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

CAT	Analysis Name	Method	Trial#	Batch#	Analysis	Analyst	Dilution
No.					Date and Time	-	Factor
	GC/MS VOA Water Prep	SW-846 5030B	1	Z092231AA	08/11/2009 18:58	Ginelle L Feister	
01163	GC/MS VOA Water Prep	SW-846 5030B	2	Z092231AA	08/11/2009 19:23	Ginelle L Feister	
06056	BTEX+5 Oxygenates by 8260B	SW-846 8260B	1	Z092231AA	08/11/2009 18:58		
06056	BTEX+5 Oxygenates by 8260B	SW-846 8260B	1	Z092231AA	08/11/2009 19:23		_
01146	GC VOA Water Prep	SW-846 5030B	_ 1	09224B08A	08/13/2009 11:47	Tyler O Griffin	5
01728	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	09224B08A	08/13/2009 11:47	Tyler O Griffin	5
						-2	•



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Lancaster Laboratories Sample No. WW 5744843

Group No. 1156871

CA

MW-8-W-090807 Grab Water

Facility# 92029 Job# 386911 MTI# 61-1974 GRD

890 W MacArthur-Oakland T0600173887 MW-8

Collected: 08/07/2009 11:28 by

Account Number: 12099

Submitted: 08/08/2009 10:50

Reported: 08/19/2009 at 18:48

Discard: 09/19/2009

Chevron c/o CRA

Suite 110

2000 Opportunity Drive Roseville CA 95678

WMO08

CAT No.	Analysis Name	CAS Number	As Recsived Result	As Received Method Detection Limit	Dilution Factor
8W-84	6 8260B GC/MS Vol	latiles	ug/l	ug/l	
06056	t-Amyl methyl ether	994-05-8	N.D.	0.5	1
06056	Benzene	71-43-2	N.D.	0.5	1
06056	t-Butyl alcohol	75-65-0	N.D.	2	ī
06056	Ethyl t-butyl ether	637-92-3	N.D.	0.5	i
06056	Ethylbenzene	100-41-4	N.D.	0.5	1
06056	di-Isopropyl ether	108-20-3	N.D.	0.5	1
06056	Methyl Tertiary Butyl Ether	1634-04-4	N.D.	0.5	1
06056	Toluene	108-88-3	N.D.	0.5	1
06056	Xylene (Total)	1330-20-7	N.D.	0.5	î
SW-846	8015B GC Volati	les	ug/1	ug/l	
01728	TPH-GRO N. CA water C6-C12	n.a.	N.D.	50	1

General Sample Comments

State of California Lab Certification No. 2501

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
06056 01146	GC/MS VOA Water Prep BTEX+5 Oxygenates by 8260B GC VOA Water Prep TPH-GRO N. CA water C6-C12	SW-846 5030B SW-846 8260B SW-846 5030B SW-846 8015B	1 1 1	Z092231AA Z092231AA 09224B08A 09224B08A	08/11/2009 19:49 08/13/2009 11:23	Ginelle L Feister Ginelle L Feister Tyler O Griffin Tyler O Griffin	1



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Quality Control Summary

Client Name: Chevron c/o CRA Reported: 08/19/09 at 06:48 PM

Group Number: 1156871

Matrix QC may not be reported if site-specific QC samples were not submitted. In these situations, to demonstrate precision and accuracy at a batch level, a LCS/LCSD was performed, unless otherwise specified in the

Laboratory Compliance Quality Control

Analysis Name	Blank <u>Result</u>	Blani MDL	k Report <u>Unita</u>	LCS AREC	LCSD %REC	LCS/LCSD Limits	RPD	RPD Max
Batch number: P092232AA	Sample n	umber(s):	5744839		35			
Benzene	N.D.	0.5	ug/l	95	97	80-116	2	30
Ethylbenzene	N.D.	0.5	ug/l	96	97	80-113	1	30
Toluene	N.D.	0.5	ug/l	99	99	80-115	0	30
Xylene (Total)	N.D.	0.5	ug/1	97	97	81-114	0	30
Batch number: Z092231AA	Sample n	umber(s):	5744840-574	4843				
t-Amyl methyl ether	N.D.	0.5	ug/l	96		78-117		
Benzene	N.D.	0.5	ug/l	103		80-116		
t-Butyl alcohol	N.D.	2.	ug/l	107		74-116		
Ethyl t-butyl ether	N.D.	0.5	ug/l	98		75-118		
Ethylbenzene	N.D.	0.5	ug/1	101		80-113		
di-Isopropyl ether	N.D.	0.5	ug/l	119		71-124		
Methyl Tertiary Butyl Ether	N.D.	0.5	ug/l	109		78-117		
Toluene	N.D.	0.5	ug/l	101		80-115		
Xylene (Total)	N.D.	0.5	ug/l	100		81-114		
Batch number: 09224A07A	Sample nu	mber(s):	5744839-5744	1840				
TPH-GRO N. CA water C6-C12	N.D.	50.	ug/l	118	118	75-135	0	30
Batch number: 09224A07B	Sample nu	umber(s):	5744841					
TPH-GRO N. CA water C6-C12	N.D.	50.	ug/l	118	118	75-135	0	30
Batch number: 09224B08A	Sample nu	mber(s):	5744842-5744	843				
TPH-GRO N. CA water C6-C12	N.D.	50.	ug/l	127	118	75-135	7	30

Sample Matrix Quality Control

Unspiked (UNSPK) = the sample used in conjunction with the matrix spike Background (BKG) = the sample used in conjunction with the duplicate

Analysis Name	MS TREC	MSD REC	MS/MSD Limits	RPD	RPD MAX	BKG <u>Conç</u>	DUP Conc	DUP RPD	Dup RPD
Batch number: P092232AA Benzene Ethylbenzene Toluene Xylene (Total)	Sample 103 104 105 105	number(s)	: 5744839 80-126 77-125 80-125 79-125	UNSPK:	P7427	67			
Batch number: Z092231AA t-Amyl methyl ether Benzene t-Butyl alcohol	Sample: 95 105 104	number(s) 97 109 110	: 5744840 75-122 80-126 67-119	-574484 3 4 6	3 UNSPI 30 30 30	C: P744823			

*- Outside of specification

- (1) The result for one or both determinations was less than five times the LOQ.
- (2) The unspiked result was more than four times the spike added.



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Quality Control Summary

Client Name: Chevron c/o CRA

Group Number: 1156871

Reported: 08/19/09 at 06:48 PM

Sample Matrix Quality Control

Unspiked (UNSPK) = the sample used in conjunction with the matrix spike Background (BKG) = the sample used in conjunction with the duplicate

	K8	MSD	MS/MSD		RPD	BKG	DUP	DUP	Dup RPD
Analysis Name	*REC	%REC	Limits	RPD	MAX	Conc	Conc	RPD	_
Ethyl t-butyl ether	97	98	74-122	1	30		2400	142	Max
Ethylbenzene	104	107	77-125	3	30				
di-Isopropyl ether	120	105	70-129	13	30				
Methyl Tertiary Butyl Ether	111	113	72-126	3	30				
Toluene	103	106	80-125	2	30				
Xylene (Total)	103	105	79-125	2	30				
Batch number: 09224A07A TPH-GRO N. CA water C6-C12	Sample	number(s)	: 5744839 63-154	-574484	O UNSPK	: P744965			
	110		03-134						
Batch number: 09224A07B TPH-GRO N. CA water C6-C12	Sample 118	number(s)	: 5744841 63-154	UNSPK:	P74496	5			
Batch number: 09224B08A TPH-GRO N. CA water C6-C12	Sample 127	number(s)	: 5744842 63-154	-574484	3 UNSPK	: P744869			

Surrogate Quality Control

Surrogate recoveries which are outside of the QC window are confirmed unless attributed to dilution or otherwise noted on the Analysis Report.

Analysis Name: BTEX by 8260B Batch number: P092232AA

	Dibromofluoromethane	1,2-Dichloroethane-d4	Toluene-d8	4-Bromofluorobenzene
5744839	95	95	96	91
Blank	93	93	96	91
LCS	92	98	97	94
LCSD	94	97	97	93
MS	93	98	97	94
Limits:	80-116	77-113	80-113	78-113

Analysis Name: BTEX+5 Oxygenates by 8260B

Batch number: Z092231AA

	Dibromofluoromethane	1,2-Dichloroethane-d4	Toluene-d8	4-Bromofluorobenzene
5744840	106	100	106	99
5744841	103	99	109	105
5744842	101	97	109	118*
5744843	107	105	107	95
Blank	106	102	106	96
LCS	107	104	107	103
MS	107	105	106	102
MSD	106	104	106	102
Limits:	80-116	77-113	80-113	78-113

Analysis Name: TPH-GRO N. CA water C6-C12

Batch number: 09224A07A

*- Outside of specification

- (1) The result for one or both determinations was less than five times the LOQ.
- (2) The unspiked result was more than four times the spike added.

Page 2 of 3



2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 •717-656-2300 Fax:717-656-2681 • www.lancasterlabs.com

Page 3 of 3

Quality Control Summary

Client Name: Chevron c/o CRA Reported: 08/19/09 at 06:48 PM

Group Number: 1156871

vebor cec	1: U8/19/U9 at U6:48 PM			
	- 1	Surrogate	Quality	Control
	Trifluorotoluene-F			
5744839	97		····	
5744840	107			
Blank	98			
LCS	110			
LCSD	111			
MS	108			
Limits:	63-135		· · · · · · · · · · · · · · · · · · ·	
Analysis N	Name: TPH-GRO N. CA water C6-C12			
Batch numb	er: 09224A07B			
	Trifluorotoluene-F			
5744841	134			
Blank	98			
LCS	110			
LCSD	111			
MS	108			
Limits:	63-135			
Analysis N	63-135 ame: TPH-GRO N. CA water C6-C12 er: 09224B08A			
Batti IIdiib	Trifluorotoluene-F			
5744842	125		·	
5744843	103			
Blank	103			
LCS	110			
LCSD	108			
(S	110			
Limits:	63-135			

- *- Outside of specification
- (1) The result for one or both determinations was less than five times the LOQ.
- (2) The unspiked result was more than four times the spike added.

Lancaster Laboratories Explanation of Symbols and Abbreviations

The following defines common symbols and abbreviations used in reporting technical data:

N.D.	none detected	BMQL	Below Minimum Quantitation Level
TNTC	Too Numerous To Count	MPN	Most Probable Number
IU	International Units	CP Units	cobalt-chloroplatinate units
umhos/cm	micromhos/cm	NTU	nephelometric turbidity units
С	degrees Celsius	F	degrees Fahrenheit
Cal	(diet) calories	lb.	pound(s)
meq	milliequivalents	kg	kilogram(s)
g	gram(s)	mg	milligram(s)
ug	microgram(s)	Ĩ	liter(s)
mi	milliliter(s)	ul	microliter(s)
m3	cubic meter(s)	fib >5 um/mi	fibers greater than 5 microns in length per ml

- less than The number following the sign is the <u>limit of quantitation</u>, the smallest amount of analyte which can be reliably determined using this specific test.
- > greater than

ppm parts per million – One ppm is equivalent to one milligram per kilogram (mg/kg), or one gram per million grams. For aqueous liquids, ppm is usually taken to be equivalent to milligrams per liter (mg/l), because one liter of water has a weight very close to a kilogram. For gases or vapors, one ppm is equivalent to one microliter of gas per liter of gas.

Qualifiers

ppb parts per billion

Dry weight
basis

Results printed under this heading have been adjusted for moisture content. This increases the analyte weight concentration to approximate the value present in a similar sample without moisture.

U.S. EPA data qualifiers:

Organic Qualiflers	Inorganic
--------------------	-----------

Α	TIC is a possible aldol-condensation product	В	Value is <crdl, but="" th="" ≥idl<=""></crdl,>
В	Analyte was also detected in the blank	E	Estimated due to interference
C	Pesticide result confirmed by GC/MS	M	Duplicate injection precision not met
D	Compound quatitated on a diluted sample	N	Spike amount not within control limits
E	Concentration exceeds the calibration range of	S	Method of standard additions (MSA) used
	the instrument		for calculation
J	Estimated value	U	Compound was not detected
N	Presumptive evidence of a compound (TICs only)	W	Post digestion spike out of control limits
P	Concentration difference between primary and	*	Duplicate analysis not within control limits
	confirmation columns >25%	+	Correlation coefficient for MSA < 0.995
U	Compound was not detected		

X,Y,Z Defined in case narrative

Analytical test results for methods listed on the laboratories' accreditation scope meet all requirements of NELAC unless otherwise noted under the individual analysis.

Tests results relate only to the sample tested. Clients should be aware that a critical step in a chemical or microbiological analysis is the collection of the sample. Unless the sample analyzed is truly representative of the bulk of material involved, the test results will be meaningless. If you have questions regarding the proper techniques of collecting samples, please contact us. We cannot be held responsible for sample integrity, however, unless sampling has been performed by a member of our staff. This report shall not be reproduced except in full, without the written approval of the laboratory.

WARRANTY AND LIMITS OF LIABILITY – In accepting analytical work, we warrant the accuracy of test results for the sample as submitted. THE FOREGOING EXPRESS WARRANTY IS EXCLUSIVE AND IS GIVEN IN LIEU OF ALL OTHER WARRANTIES, EXPRESSED OR IMPLIED. WE DISCLAIM ANY OTHER WARRANTIES, EXPRESSED OR IMPLIED, INCLUDING A WARRANTY OF FITNESS FOR PARTICULAR PURPOSE AND WARRANTY OF MERCHANTABILITY. IN NO EVENT SHALL LANCASTER LABORATORIES BE LIABLE FOR INDIRECT, SPECIAL, CONSEQUENTIAL, OR INCIDENTAL DAMAGES INCLUDING, BUT NOT LIMITED TO, DAMAGES FOR LOSS OF PROFIT OR GOODWILL REGARDLESS OF (A) THE NEGLIGENCE (EITHER SOLE OR CONCURRENT) OF LANCASTER LABORATORIES AND (B) WHETHER LANCASTER LABORATORIES HAS BEEN INFORMED OF THE POSSIBILITY OF SUCH DAMAGES. We accept no legal responsibility for the purposes for which the client uses the test results. No purchase order or other order for work shall be accepted by Lancaster Laboratories which includes any conditions that vary from the Standard Terms and Conditions of Lancaster Laboratories and we hereby object to any conflicting terms contained in any acceptance or order submitted by client.

ATTACHMENT B

ACEH LETTER DATED JULY 24, 2009

ALAMEDA COUNTY HEALTH CARE SERVICES AGENCY



DAVID J. KEARS, Agency Director

ENVIRONMENTAL HEALTH SERVICES ENVIRONMENTAL PROTECTION 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577 (510) 567-6700 FAX (510) 337-9335

July 24, 2009

STACIE HARTING-FRERICHS CHEVRON CORPORATION 6111 BOLLINGER CANYON RD RM 3596 SAN RAMON CA 94583 WESTMAC LLC 1842 21ST AVE SAN FRANCISCO CA 94122 CR4 JUL **2 9** 2009

^{Receive}ò

Subject: Fuel Leak Case No. RO0002438 and Geotracker Global ID T0600173887, CHEVRON #9-2029, 890 MACARTHUR BLVD, OAKLAND CA 94608 – Groundwater Monitoring Requirements

Dear Responsible Party:

The purpose of this correspondence is to inform you of changes to groundwater monitoring requirements for all fuel leak cases in California. The California State Water Resources Control Board (State Water Board) has approved Resolution No. 2009-0042 (Actions to Improve Administration of the UST Cleanup Fund and UST Cleanup Program). Resolution No. 2009-0042 states that, "Regional Water Board and LOP agencies shall reduce quarterly groundwater monitoring requirements to semiannual or less frequent monitoring at all sites unless site-specific needs warrant otherwise and shall notify all responsible parties of the new requirements no later than August 1, 2009. If more than semiannual monitoring is required for a case, the responsible party and State Water Board shall be notified of the rationale and the notice shall be posted on Geotracker."

Sites with Ongoing Groundwater Monitoring

If your site has ongoing groundwater monitoring, the frequency of groundwater monitoring is to be reduced from quarterly to semiannual monitoring in accordance with Resolution No. 2009-0042, unless site-specific needs warrant otherwise. Examples of site-specific conditions where monitoring more frequent than semiannual may be warranted include but are not limited to the following:

- · Assessment incomplete
- WDR permit requirement
- Well being sampled to evaluate ongoing or proposed pilot tests, interim remedial actions, or longterm remedial actions for progress assessment or where data are needed to monitor or optimize system performance.
- Well being sampled for free product evaluation and reduction verification
- Well being sampled within first year of being installed
- Well being sampled to evaluate post-remedial action verification monitoring
- Well has not shown reliable consistency yet to warren reduction on sampling frequency
- Well is last point of monitoring prior to possible impact to receptor
- Plume that is currently affecting a sensitive receptor or potentially could affect a sensitive receptor such as a water supply well.

Responsible Party RO0002438, July 24, 2009, Page 2

Please review your site conditions to assess whether these conditions are applicable or other site-specific conditions exist that would warrant continuation of quarterly monitoring. If none of the above conditions are applicable, semiannual groundwater monitoring is to be implemented for the site. If site-specific conditions warrant continuation of quarterly groundwater monitoring for any wells, please submit a proposed sampling and analysis schedule along with your technical rationale supporting the proposal by August 24, 2009.

Schedule for Semiannual Sampling

Semiannual monitoring is to be conducted during either the first and third quarters or during the second and fourth quarters. Please review historic groundwater monitoring results and identify the quarter during which the highest chemical concentrations typically occur in order to select the appropriate semiannual monitoring schedule. As an example, if the highest chemical concentrations in groundwater are typically reported during the first quarter, the wells should be sampled on a first and third quarter monitoring schedule.

Existing Groundwater Monitoring Schedules Less Frequent than Semiannual

Any groundwater monitoring wells that are currently sampled on a less frequent schedule than semiannual (annual or longer) may continue to be sampled on the less frequent schedule.

Reporting

Please present results from groundwater sampling events in groundwater monitoring reports no later than 60 days following the groundwater sampling event.

If you have any questions, please call me at (510) 567-6876 or send me an electronic mail message at mark.detterman@acgov.org.

Sincerely,

Mark E. Detterman. PG, CEG

Hazardous Materials Specialist

Enclosure: ACEH Electronic Report Upload (ftp) Instructions

cc: James Kiernan, Conestoga-Rovers & Assoc, 2000 Opportunity Dr, Suite 110, Roseville, CA 95678 Leroy Griffin, Oakland Fire Department, 250 Frank H. Ogawa Plaza, Ste. 3341, Oakland, CA 94612-2032 (Sent via E-mail to: Igriffin@oaklandnet.com)

Donna Drogos, ACEH (Sent via E-mail to: donna.drogos@acgov.org)

Mark. Detterman, ACEH (Sent via E-mail to: mark.detterman@acgov.org)

Geotracker, File

RESPONSIBLE PARTY OF RECORD AS OF 07/22/2009

RO0002438, CHEVRON #9-2029, 890 MACARTHUR BLVD , OAKLAND, CA, 94608

Alameda County Environmental Health (ACEH) has the following information on record regarding the Responsible Party(ies) for the above referenced site. Please update the following information for our records. Should you have contact information regarding additional Responsible Parties, please correct the information accordingly. Also, please check the "e-mail preferred" box to receive all future correspondences and notifications by e-mail.

□ E-mail Preferred ACEH is requesting your e-mail address so that we can correspond with y privacy. Your e-mail address will remain confidential and will not be provided to the confidential and the confide	ou qu	Hardcopy Preferred uickly and efficiently regarding your case. Please note that ACEH respects you to any third party.
Current Information		Corrections or Additions
STACIE HARTING-FRERICHS CHEVRON CORPORATION 6111 BOLLINGER CANYON RD RM 3596 SAN RAMON CA 94583 staciehf@chevron.com 9255432377 9255480010		Name:
FIRST2394 LAST2394 WESTMAC LLC 1842 21ST AVE SAN FRANCISCO CA 94122		Name: Company: Address: City: E-mail: Home Phone: ()

Cell Phone: (____

Alameda County Environmental Cleanup **Oversight Programs** (LOP and SLIC)

ISSUE DATE: July 5, 2005

REVISION DATE: March 27, 2009

PREVIOUS REVISIONS: December 16, 2005,

October 31, 2005

SECTION: Miscellaneous Administrative Topics & Procedures

SUBJECT: Electronic Report Upload (ftp) Instructions

The Alameda County Environmental Cleanup Oversight Programs (LOP and SLIC) require submission of all reports in electronic form to the county's ftp site. Paper copies of reports will no longer be accepted. The electronic copy replaces the paper copy and will be used for all public information requests; regulatory review, and compliance/enforcement activities.

REQUIREMENTS

- Entire report including cover letter must be submitted to the ftp site as a single portable document format (PDF) with no password protection. (Please do not submit reports as attachments to electronic mail.)
- It is preferable that reports be converted to PDF format from their original format, (e.g., Microsoft Word) rather
- Signature pages and perjury statements must be included and have either original or electronic signature.
- Do not password protect the document. Once indexed and inserted into the correct electronic case file, the document will be secured in compliance with the County's current security standards and a password. Documents with password protection will not be accepted.
- Each page in the PDF document should be rotated in the direction that will make it easiest to read on a computer monitor.
- Reports must be named and saved using the following naming convention:

RO#_Report Name_Year-Month-Date (e.g., RO#5555_WorkPlan_2005-06-14)

Additional Recommendations

A separate copy of the tables in the document should be submitted by e-mail to your Caseworker in Excel format. These are for use by assigned Caseworker only.

Submission Instructions

- Obtain User Name and Password:
 - a) Contact the Alameda County Environmental Health Department to obtain a User Name and Password to upload files to the ftp site.
 - i) Send an e-mail to dehloptoxic@acgov.org

- ii) Send a fax on company letterhead to (510) 337-9335, to the attention of My Le Huynh.
- b) In the subject line of your request, be sure to include "ftp PASSWORD REQUEST" and in the body of your request, include the Contact Information, Site Addresses, and the Case Numbers (RO# available in Geotracker) you will be posting for.
- 2) Upload Files to the ftp Site
 - a) Using Internet Explorer (IE4+), go to ftp://alcoftp1.acgov.org
 - (i) Note: Netscape and Firefox browsers will not open the FTP site.
 - b) Click on File, then on Login As.
 - c) Enter your User Name and Password. (Note: Both are Case Sensitive.)
 - d) Open "My Computer" on your computer and navigate to the file(s) you wish to upload to the ftp site.
 - e) With both "My Computer" and the ftp site open in separate windows, drag and drop the file(s) from "My Computer" to the ftp window.
- Send E-mail Notifications to the Environmental Cleanup Oversight Programs
 - a) Send email to dehloptoxic@acqov.org notify us that you have placed a report on our ftp site.
 - b) Copy your Caseworker on the e-mail. Your Caseworker's e-mail address is the entire first name then a period and entire last name @acgov.org. (e.g., firstname.lastname@acgov.org)
 - c) The subject line of the e-mail must start with the RO# followed by Report Upload. (e.g., Subject: RO1234 Report Upload) If site is a new case without an RO# use the street address instead.
 - d) If your document meets the above requirements and you follow the submission instructions, you will receive a notification by email indicating that your document was successfully uploaded to the ftp site.