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3:16 pm, Mar 30, 2009

Alameda County Environmental Health Stacie H. Frerichs Team Lead Marketing Business Unit

Chevron Environmental Management Company 6001 Bollinger Canyon Road San Ramon, CA 94583 Tel (925) 842-9655 Fax (925) 842-8370

March 27, 2009 (date)

Alameda County Environmental Health 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577

Re: Chevron Facility #_9-2029____

Address: 890 West MacArthur Boulevard, Oakland, California

I have reviewed the attached report titled <u>First Quarter 2009 Groundwater Monitoring</u> and dated <u>March 27, 2009</u>.

I agree with the conclusions and recommendations presented in the referenced report. The information in this report is accurate to the best of my knowledge and all local Agency/Regional Board guidelines have been followed. This report was prepared by Conestoga-Rovers & Associates, upon whose assistance and advice I have relied.

This letter is submitted pursuant to the requirements of California Water Code Section 13267(b)(1) and the regulating implementation entitled Appendix A pertaining thereto.

I declare under penalty of perjury that the foregoing is true and correct.

Sincerely,

Stacie H. Frerichs Project Manager

5H Frencho

Enclosure: Report



2000 Opportunity Dr, Suite 110, Roseville, California 95678 Telephone: 916-677-3407, ext. 100 Facsimile: 916-677-3687 www.CRAworld.com

March 27, 2009

Reference No. 611974

Mr. Steven Plunkett Alameda County Environmental Health 1131 Harbor Bay Parkway, Suite 250 Alameda, California 94502-6577

Re:

First Quarter 2009 Groundwater Monitoring Report

Former Chevron Service Station 9-2029

890 West MacArthur Boulevard

Oakland, California LOP Case #RO0002438

Dear Mr. Plunkett:

Conestoga-Rovers & Associates (CRA) is submitting the attached *Groundwater Monitoring and Sampling Report* (report) on behalf of Chevron Environmental Management Company (Chevron) for the site referenced above. The report (prepared by Gettler-Ryan Inc. and dated March 10, 2009) presents the results of the monitoring and sampling of wells MW-5 through MW-8 during first quarter 2009. These wells are monitored and sampled on a quarterly basis. Also attached are Figure 1 (Vicinity Map) showing the site location, and Figure 2 (Concentration Map) presenting the first quarter 2009 analytical results along with a rose diagram. Please contact Mr. James Kiernan at (916) 751-4102 if you have any questions or require additional information.

Sincerely,

CONESTOGA-ROVERS & ASSOCIATES

Christopher J. Benedict

James P. Kiernan, P.E. #C68498

CB/kw/4 Encl.

Figure 1

Vicinity Map

Figure 2

Concentration Map – February 13, 2009

Attachment A

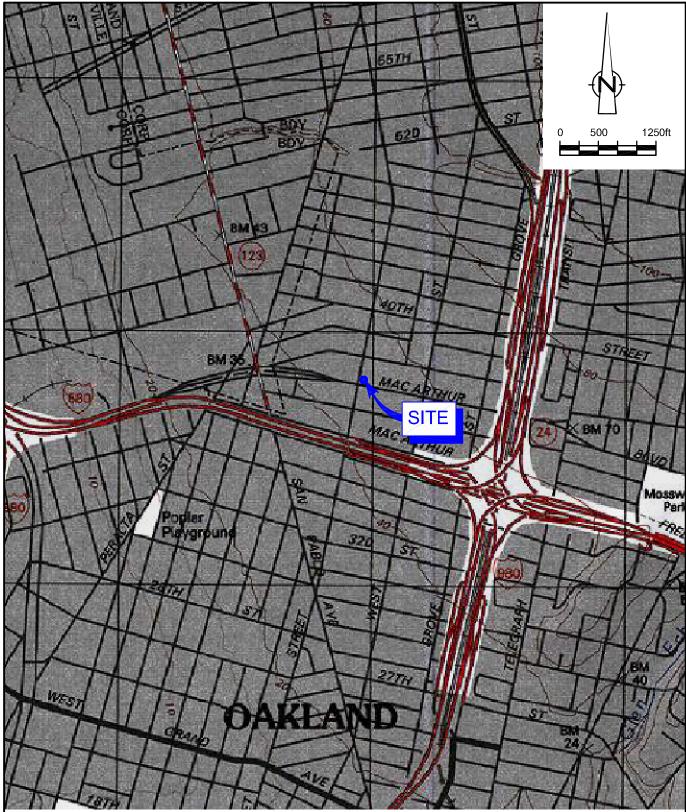
First Quarter 2009 Groundwater Monitoring and Sampling Report

CC:

Ms. Stacie Frerichs, Chevron Environmental Management Company

Mr. Stephen O'Kane

Equal Employment Opportunity Employer **FIGURES**

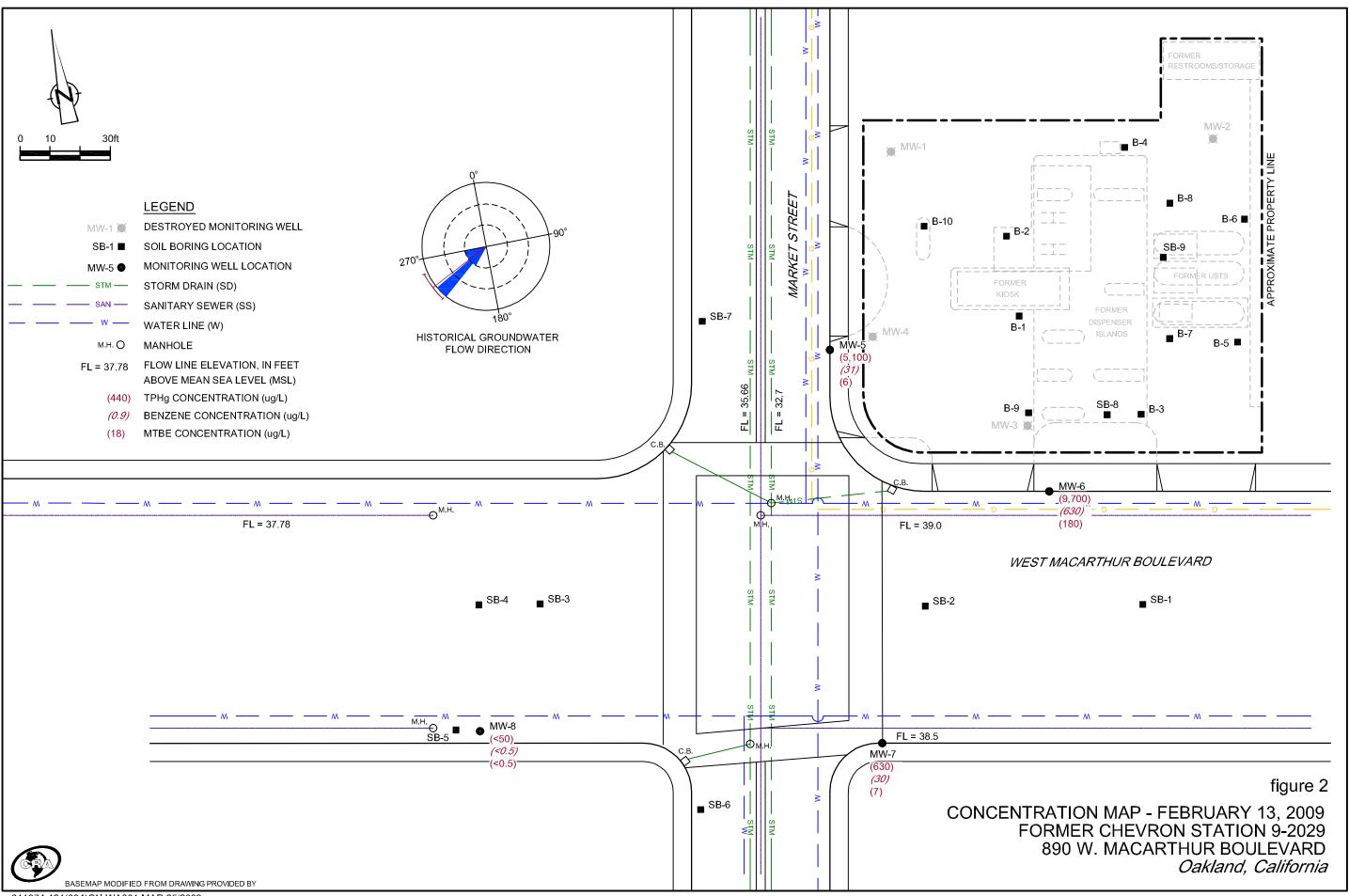


SOURCE: TOPO! MAPS.

figure 1

VICINITY MAP CHEVRON SERVICE STATION 9-2029 890 WEST MACARTHUR BOULEVARD Oakland, California





	ATTACHMENT A	
FIRST QUARTER 2009 GROUN	DWATER MONITORING	AND SAMPLING REPORT

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TRANSMITTAL

March 17, 2009 G-R #386911

TO:

Mr. James Kiernan

Conestoga-Rovers & Associates 2000 Opportunity Drive, Suite 110 Roseville, California 95678

FROM:

Deanna L. Harding

Project Coordinator Gettler-Ryan Inc.

6747 Sierra Court, Suite J Dublin, California 94568 **RE:** Former Chevron Service Station

#9-2029 (MTI)

890 West MacArthur Blvd.

Oakland, California

RO 0002438

WE HAVE ENCLOSED THE FOLLOWING:

COPIES	DATED	DESCRIPTION
2	March 10, 2009	Groundwater Monitoring and Sampling Report First Quarter Event of February 13, 2009

COMMENTS:

Pursuant to your request, we are providing you with copies of the above referenced report for <u>your use</u> and <u>distribution to the following:</u>

Ms. Stacie Hartung-Frerichs, Chevron Environmental Management Company, 6111 Bollinger Canyon Road, Room 3596, San Ramon, CA 94583

Please provide any comments/changes and propose any groundwater monitoring modifications for the next event prior to *March 31, 2009* at which time the final report will be distributed to the following:

CC: Mr. Steven Plunkett, Alameda County Health Care Services, Dept. of Environmental Health, 1131 Harbor Bay Parkway, Suite 250, Alameda, CA 94502-6577 (No Hard Copy-UPLOAD TO ALAMEDA CO.)

Enclosures



Stacie H. Frerichs
Team Lead
Marketing Business Unit

Chevron Environmental Management Company 6001 Bollinger Canyon Road San Ramon, CA 94583 Tel (925) 842-9655 Fax (925) 842-8370

March 17, 2009

Alameda County Health Care Services 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577

Re:

Chevron Facility #9-2029

Address: 890 W. MacArthur Blvd., Oakland, California

I have reviewed the attached routine groundwater monitoring report dated March 17, 2009

l agree with the conclusions and recommendations presented in the referenced report. The information in this report is accurate to the best of my knowledge and all local Agency/Regional Board guidelines have been followed. This report was prepared by Gettler-Ryan, Inc., upon whose assistance and advice I have relied.

This letter is submitted pursuant to the requirements of California Water Code Section 13267(b)(1) and the regulating implementation entitled Appendix A pertaining thereto.

I declare under penalty of perjury that the foregoing is true and correct.

Sincerely,

Stacie H. Frerichs Project Manager

Enclosure: Report

					WELL C	ONDITIO	N STATUS	SHEET	1								
Client/Facility #: Site Address: City:	890 Wes	rest Macarthur Blvd.					Dekland OA				Job # Event Date: Sampler:						
WELL ID	Vault Frame Condition	Gasket/ O-Ring (M)missing	BOLTS (M) Missing (R) Replaced	Boit Flanges B= Broken S= Stripped R=Retap	APRON Condition C=Cracked B=Broken G=Gone	Grout Seal (Deficient) inches from TOC	Casing (Condition prevents tight cap seal)	REPLACE LOCK Y/N	REPLACE CAP Y/N	WELL VAULT Manufacture/Size/ # of Bolts	Pictures Taken Yes / No						
MW-5	ole						3	N	N)	Morrison/7"/2	N						
MW-6	de.						-5	N	N	Morrison/7"/Z	1						
MW-7	ok -						->	N	N	Morrison/7"/Z Morrison/7"/2							
MW-8	de -						→	N	N	Morrison/7"/2	V						
							-										
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<u> </u>	<u> </u>		 	L	 		
Comments							
Comments			 				



March 10, 2009 G-R Job #386911

Ms. Stacie Hartung-Frerichs Chevron Environmental Management Company 6111 Bollinger Canyon Road, Room 3596 San Ramon, CA 94583

RE: First Quarter Event of February 13, 2009

Groundwater Monitoring & Sampling Report Former Chevron Service Station #9-2029 890 West MacArthur Boulevard

Oakland, California

Dear Ms. Hartung-Frerichs:

This report documents the most recent groundwater monitoring and sampling event performed by Gettler-Ryan Inc. (G-R) at the referenced site. All field work was conducted in accordance with G-R Standard Operating Procedure - Groundwater Sampling (attached).

Static groundwater levels were measured and the wells were checked for the presence of separate-phase hydrocarbons. Static water level data, groundwater elevations, and separate-phase hydrocarbon thickness (if any) are presented in the attached Table 1. A Potentiometric Map is included as Figure 1.

Groundwater samples were collected from the monitoring wells and submitted to a state certified laboratory for analyses. The field data sheets for this event are attached. Analytical results are presented in the table(s) listed below. The chain of custody document and laboratory analytical report are also attached. All groundwater and decontamination water generated during sampling activities was removed from the site, per the Standard Operating Procedure.

Please call if you have any questions or comments regarding this report. Thank you.

Sincerely,

Deanna L. Harding Project Coordinator

Douglas J. Lee

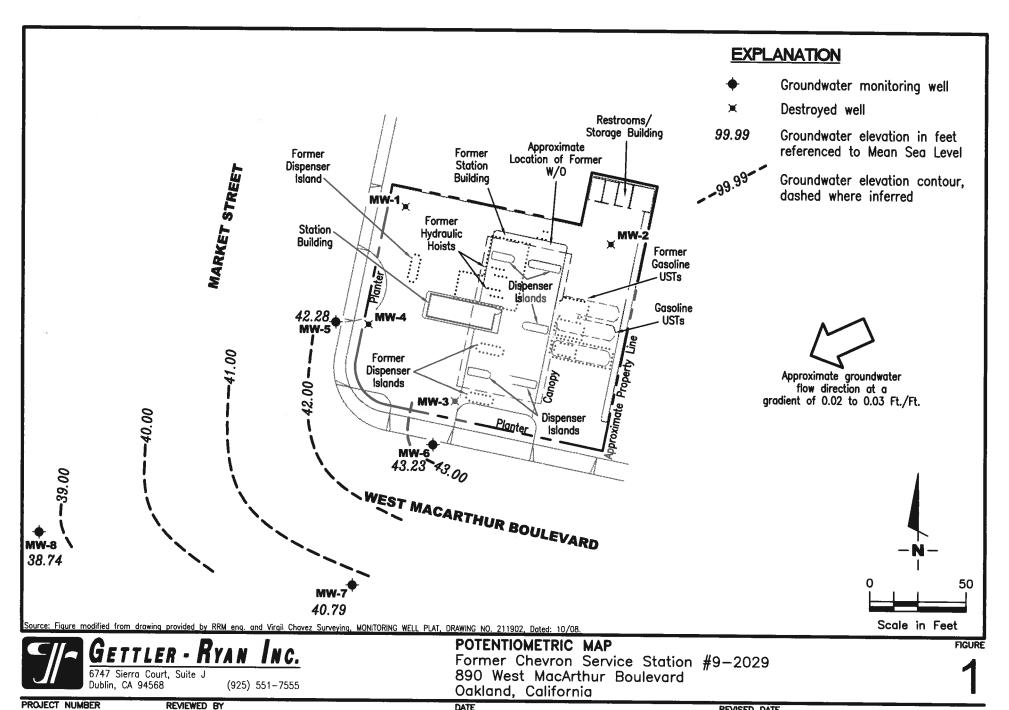
Senior Geologist, P.G. No. 6882

Figure 1: Potentiometric Map

Table 1: Groundwater Monitoring Data and Analytical Results
Table 2: Groundwater Analytical Results - Oxygenate Compounds
Attachments: Standard Operating Procedure - Groundwater Sampling

Field Data Sheets

Chain of Custody Document and Laboratory Analytical Reports



386911 FILE NAME: P:\Envira\Chevron\9-2029\Q09-9-2029.DWG | Layout Tab: Pat1

REVIEWED BY

DATE

February 13, 2009

Table 1 Groundwater Monitoring Data and Analytical Results

Former Chevron Service Station #9-2029 890 West MacArthur Blvd.

	Oakland, California									
WELL ID/	TOC*	DTW	GWE	TPH-GRO	В	\mathbf{r}	E	X	MTBE	
DATE	(ft.)	(fi.)	(msl)	(μg/L)	(μg/L)	(μg/L)	(µg/L)	(μg/L)	(jug/L)	
MW-5							2001. 1200			
08/22/081	49.39	9.97	39.42		: 					
08/27/083	49.39	10.03	39.36	54	0.5	0.8	< 0.5	0.7	10	
11/21/083	49.39	8.42	40.97	6,000	93	6	37	6	8	
02/13/09 ³	49.39	7.11	42.28	5,100	31	5	20	3	6	
MW-6										
08/22/081	49.07	8.98	40.09							
08/27/08 ³	49.07	8.98	40.09	6,000	990	4	350	530	440	
11/21/083	49.07	8.12	40.95	14,000	1,000	15	1,300	550	300	
02/13/09 ³	49.07	5.84	43.23	9,700	630	4	510	36	180	
MW-7										
08/22/08 ¹	48.74	10.20	38.54							
$08/22/08$ $08/27/08^3$	48.74	10.20	38.55	< 5 0	-0.5					
11/21/08 ³	48.74	9.51	39.23		<0.5	0.6	<0.5	0.7	6	
02/13/09 ³	48.74	7.95	39.23 40.79	1,100	80	<0.5	65	0.7	6	
02/13/09	40.74	7.53	40.79	630	30	<0.5	38	0.9	7	
MW-8										
08/22/08 ¹	47.61	12.41	35.20							
$08/27/08^3$	47.61	12.42	35.19	<50	< 0.5	0.7	< 0.5	0.6	<0.5	
$11/21/08^3$	47.61	11.42	36.19	<50	< 0.5	< 0.5	<0.5	<0.5	<0.5	
02/13/09 ³	47.61	8.87	38.74	<50	<0.5	<0.5	<0.5	<0.5	<0.5	
MW-1										
03/12/02 ¹	50.71	6.50	44.21	<50	< 0.50	<0.50	<0.50			
06/07/02	50.71	8.69	42.02	< 50	< 0.50	<0.50	<0.50	<1.5	$<2.5/<2^2$	
09/13/02	50.71	9.28	41.43	<50	< 0.50	<0.50 <0.50	<0.50	<1.5	<2.5/<2 ²	
12/13/02	50.71	8.48	42.23	<50	< 0.50	<0.50 <0.50	<0.50	<1.5	<2.5/<22	
03/01/03	50.71	7.34	43.37	<50	< 0.50	<0.50 <0.50	<0.50	<1.5	<2.5/<2 ²	
06/27/03 ³	50.71	9.29	41.42	<50	<0.5	<0.50 0.6	<0.50	<1.5	<2.5/<0.5 ²	
09/30/03 ³	50.71	10.17	40.54	< 5 0	<0.5	0.6	<0.5	<0.5	< 0.5	
12/03/03 ³	50.71	7.82	42.89	< 5 0	<0.5	<0.5	<0.5	<0.5	< 0.5	
.=. UJ1 UJ	50.71	7.02	74.07	\JU	~0.3	<0.5	< 0.5	< 0.5	< 0.5	

Table 1 Groundwater Monitoring Data and Analytical Results

Former Chevron Service Station #9-2029 890 West MacArthur Blvd. Oakland, California

					and, California				
WELL ID/	TOC*	DTW	GWE	TPH-GRO	В	Ť	E	X	MTBE
DATE	(fi.)	(fi.)	(msl)	(µg/L)	(µg/L)	(μg/L)	(µg/L)	(μg/L)	(µg/L)
MW-1 (cont)									
03/10/043	50.71	6.57	44.14	<50	< 0.5	< 0.5	< 0.5	< 0.5	<0.5
06/30/04 ³	50.71	9.78	40.93	<50	<0.5	<0.5	<0.5	<0.5	<0.5
09/30/043	50.71	9.91	40.80	<50	<0.5	<0.5	<0.5	<0.5	<0.5
12/29/043	50.71	2.90	47.81	<50	< 0.5	< 0.5	<0.5	<0.5	<0.5
03/23/053	50.71	2.90	47.81	<50	< 0.5	<0.5	<0.5	<0.5	<0.5
$06/22/05^3$	50.71	8.59	42.12	<50	<0.5	<0.5	<0.5	<0.5	<0.5
$09/02/05^3$	50.71	9.38	41.33	<50	< 0.5	< 0.5	<0.5	<0.5	<0.5
12/02/05	50.71	8.44	42.27			0.4400		122	
03/20/06	50.71	3.05	47.66	22					
06/01/06	50.71	6.77	43.94	227	-				
09/11/06	50.71	9.18	41.53		-				
DESTROYED									
MW-2									
03/12/021	52.57	6.09	46.48	<50	< 0.50	< 0.50	< 0.50	<1.5	<2.5/32
06/07/02	52.57	8.65	43.92	<50	< 0.50	<0.50	<0.50	<1.5	<2.5/<2 ²
9/13/02	52.57	9.58	42.99	<50	< 0.50	< 0.50	<0.50	<1.5	<2.5/<2 ²
12/13/02	52.57	8.50	44.07	<50	< 0.50	< 0.50	<0.50	<1.5	$<2.5/<2^2$
03/01/03	52.57	7.00	45.57	<50	< 0.50	<0.50	<0.50	<1.5	$<2.5/<0.5^2$
06/27/033	52.57	9.59	42.98	<50	< 0.5	< 0.5	<0.5	<0.5	<0.5
09/30/03 ³	52.57	10.64	41.93	<50	<0.5	< 0.5	<0.5	<0.5	0.7
12/03/033	52.57	7.54	45.03	<50	< 0.5	< 0.5	<0.5	<0.5	<0.5
03/10/04 ³	52.57	6.05	46.52	<50	< 0.5	< 0.5	<0.5	<0.5	<0.5
06/30/04 ³	52.57	10.15	42.42	< 50	< 0.5	< 0.5	< 0.5	<0.5	<0.5
09/30/04 ³	52.57	10.14	42.43	<50	< 0.5	< 0.5	<0.5	<0.5	< 0.5
12/29/04 ³	52.57	2.29	50.28	< 50	< 0.5	< 0.5	< 0.5	<0.5	<0.5
03/23/05 ³	52.57	2.44	50.13	<50	< 0.5	< 0.5	<0.5	<0.5	<0.5
06/22/05 ³	52.57	8.99	43.58	< 50	< 0.5	< 0.5	<0.5	<0.5	< 0.5
09/02/05 ³	52.57	10.17	42.40	<50	< 0.5	<0.5	<0.5	<0.5	<0.5
12/02/05	52.57	8.99	43.58	1. 00	#=				
03/20/06	52.57	2.70	49.87					==	,
06/01/06	51.57	6.51	45.06						
09/11/06	51.57	10.06	41.51						
DESTROYED									

Table 1 Groundwater Monitoring Data and Analytical Results Former Chevron Service Station #9-2029

Former Chevron Service Station #9-26 890 West MacArthur Blvd. Oakland, California

Oakland, California											
WELL ID/	TOC*	DTW	GWE	TPH-GRO	В	T	E	X	МТВЕ		
DATE	(ft.)	(fi.)	(msl)	(μg/L)	(µg/L)	(μg/L)	(µg/L)	(μg/L)	(µg/L)		
MW-3											
03/12/021	50.31	6.50	43.81	12,000	600	8.5	1,100	370	700/650 ²		
06/07/02	50.31	7.74	42.57	14,000	630	8.8	1,200	160	520/490 ²		
09/13/02	50.31	9.73	40.58	3,000	270	3.2	200	11	$600/640^2$		
12/13/02	50.31	8.60	41.71	24,000	1,100	14	2,400	220	$650/540^2$		
03/01/03	50.31	6.75	43.56	16,000	500	9.0	1,200	130	460/330 ²		
06/27/03 ³	50.31	9.25	41.06	9,500	390	6	450	30	470		
09/30/03 ³	50.31	10.31	40.00	2,000	110	1	100	3	710		
12/03/03 ³	50.31	8.18	42.13	19,000	970	8	2,100	85	420		
03/10/04 ³	50.31	6.10	44.21	15,000	550	6	960	95	220		
06/30/04 ³	50.31	9.80	40.51	3,200	150	1	100	3	660		
09/30/04 ³	50.31	10.18	40.13	1,900	66	0.8	84	4	690		
12/29/043	50.31	4.58	45.73	16,000	470	7	820	47	170		
03/23/05 ³	50.31	5.07	45.24	18,000	380	6	960	58	140		
$06/22/05^3$	50.31	8.12	42.19	16,000	700	6	950	62	300		
09/02/05 ³	50.31	9.41	40.90	8,400	380	4	510	41	440		
12/02/05 ³	50.31	7.97	42.34	16,000	490	6	1,200	32	170		
$03/20/06^3$	50.31	5.32	44.99	4,200	79	0.8	2	10	34		
06/01/06 ³	50.31	7.07	43.24	5,400	67	1	26	3			
09/11/06 ³	50.31	9.07	41.24	14,000	270	5	240	38	28 97		
DESTROYED				11,000	270	J	240	36	97		
MW-4											
03/12/021	49.93	5.34	44.59	9,700	360	5.3	1,100	150	170/1702		
06/07/02	49.93	8.52	41.41	7,300	170	2.7	280	21	$\frac{170/170^2}{200/120^2}$		
09/13/02	49.93	9.86	40.07	5,800	92	4.5	80	14	190/160 ²		
12/13/02	49.93	9.42	40.51	10,000	250	2.2	330	19			
03/01/03	49.93	7.33	42.60	12,000	300	4.6	900	110	$170/200^2$		
06/27/03 ³	49.93	9.62	40.31	7,500	110	2	200	58	160/100 ² 130		
09/30/03 ³	49.93	11.13	38.80	3,600	18	<1	16	7	520		
12/03/03 ³	49.93	7.80	42.13	16,000	1,000	6	720	52	73		
03/10/043	49.93	6.69	43.24	2,200	230	3	610	71	73 55		
06/30/04 ³	49.93	10.33	39.60	7,700	59	<1	78	17	110		
09/30/04 ³	49.93	10.75	39.18	4,800	100	1	33	10	400		
12/29/04 ³	49.93	3.34	46.59	13,000	250	3	480	27	400 42		
03/23/053	49.93	4.24	45.69	12,000	130	2	280	16	24		
$06/22/05^3$	49.93	7.95	41.98	6,400	290	2	11	11	18		

Table 1 Groundwater Monitoring Data and Analytical Results

Former Chevron Service Station #9-2029 890 West MacArthur Blvd.

WELL ID/	TOC*	DTW	CONTRACTOR CONTRACTOR		and, California				77777777
DATE	titisti tila sala sala sala sala sala sala sala s	. * . * . * . * . * . * . * . * . * . *	GWE	TPH-GRO	В	Ţ	E	X	MTBE
	(fi.)	(fi.)	(msl)	(μg/L)	(µg/L)	(μg/L)	(μg/L)	(μg/L)	(µg/L)
MW-4 (cont)									
09/02/05 ³	49.93	9.46	40.47	3,700	180	1	13	7	18
12/02/05 ³	49.93	7.60	42.33	11,000	840	5	480	24	34
03/20/06 ³	49.93	4.50	45.43	790	14	< 0.5	1	0.6	2
06/01/06 ³	49.93	7.30	42.63	5,100	48	0.8	42	4	2
09/11/06 ³	49.93	9.38	40.55	6,700	64	3	44	3	4
DESTROYED									0.50
TRIP BLANK									
QA									
03/12/02				<50	< 0.50	< 0.50	< 0.50	<1.5	<2.5
06/07/02			-	<50	< 0.50	< 0.50	< 0.50	<1.5	<2.5
09/13/02		£()-	2 7.0	<50	< 0.50	< 0.50	< 0.50	<1.5	<2.5
12/13/02	0 00 0			<50	< 0.50	< 0.50	< 0.50	<1.5	<2.5
03/01/03	3==3	-		<50	< 0.50	< 0.50	< 0.50	<1.5	<2.5
06/27/03 ³			1777	<50	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5
09/30/03 ³		()(====)		<50	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5
12/03/03 ³				< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5
03/10/04 ³				<50	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5
06/30/04 ³				<50	< 0.5	< 0.5	< 0.5	<0.5	< 0.5
09/30/04 ³				<50	< 0.5	< 0.7	<0.8	<0.8	< 0.5
12/29/043				<50	< 0.5	< 0.5	< 0.5	<0.5	<0.5
03/23/05 ³				<50	< 0.5	< 0.5	< 0.5	< 0.5	<0.5
06/22/053				<50	<0.5	< 0.5	< 0.5	<0.5	<0.5
09/02/053				<50	<0.5	14	< 0.5	14	<0.5
12/02/05 ³				<50	< 0.5	< 0.5	< 0.5	<0.5	<0.5
03/20/06 ³				<50	< 0.5	< 0.5	< 0.5	<0.5	<0.5
06/01/06 ³				<50	<0.5	< 0.5	< 0.5	<0.5	<0.5
09/11/06 ³				<50	< 0.5	< 0.5	< 0.5	< 0.5	<0.5
08/27/08 ³				<50	<0.5	< 0.5	< 0.5	< 0.5	<0.5
11/21/08 ³				<50	< 0.5	< 0.5	< 0.5	< 0.5	
02/13/09 ³				<50	<0.5	<0.5	<0.5	<0.5	

Table 1

Groundwater Monitoring Data and Analytical Results

Former Chevron Service Station #9-2029 890 West MacArthur Blvd. Oakland, California

EXPLANATIONS:

TOC = Top of Casing

TPH = Total Petroleum Hydrocarbons

X = Xylenes

(ft.) = Feet

GRO = Gasoline Range Organics

MTBE = Methyl Tertiary Butyl Ether

DTW = Depth to Water

B = Benzene

 $(\mu g/L)$ = Micrograms per liter

GWE = Groundwater Elevation

T = Toluene

-- = Not Measured/Not Analyzed

(msl) = Mean sea level

E = Ethylbenzene

QA = Quality Assurance/Trip Blank

- * TOC elevations were surveyed on October 1, 2008 by CRA. The benchmark for this survey was a USGS bronze disk located near the north end of the curb return at the Northwest corner of 38th Street and Broadway, (Benchmark Elevation = 85.41 feet, NGVD29).

 TOC elevations were surveyed on March 14, 2002, by Virgil Chavez Land Surveying. The benchmark for this survey was a USGS bronze disk located near the north end of the curb return at the Northwest corner of 38th Street and Broadway, (Benchmark Elevation = 85.41 feet, NGVD29).
- Well development performed.
- ² MTBE by EPA method 8260.
- BTEX and MTBE by EPA Method 8260.
- 4 Analytical result confirmed.

Table 2
Groundwater Analytical Results - Oxygenate Compounds

Former Chevron Service Station #9-2029

890 West MacArthur Blvd.

Oakland, California

WELL ID	DATE	ETHANOL	TBA	MTBE	DIPE	ETBE	TAME	1,2-DCA	EDB
		(μg/L)	(μg/L)	(μg/L)	(μg/ L)	(µg/L)	(μg/L)	(µg/L)	(μg/L)
MW-5	08/27/08		2	10	<0.5	<0.5	<0.5	%%	
	11/21/08	124	4	8	<0.5	<0.5	<0.5	0 .514 3	
	02/13/09	=	3	6	<0.5	<0.5	<0.5	(1 44)	1-50
					-0.0	40.5	~0.5		
MW-6	08/27/08	4 42 5	390	440	<0.5	<0.5	6		
	11/21/08	6 55 2	320	300	<13	<13	<13		.==
02	02/13/09	-	100	180	<1	<1	4	1.	-
MW-7	08/27/08	G==0:	<2	4	z0.5	10 F			
	11/21/08		5	6 6	<0.5	<0.5	<0.5	Q 215 X	
	02/13/09	_	< 2	7	<0.5	<0.5	<0.5	()	
	02/15/07		~2	/	<0.5	<0.5	<0.5	-	-
MW-8	08/27/08		<2	<0.5	<0.5	<0.5	<0.5		
	11/21/08		<2	< 0.5	< 0.5	< 0.5	< 0.5	3 <u>00</u>	
	02/13/09		<2	<0.5	<0.5	<0.5	<0.5	1	1550
MW-1	03/12/02		<100	<2	<2	<2	<2	<2	2
	06/07/02		<100	<2	<2	<2	<2	<2	<2
	09/13/02		<100	<2	<2	<2	<2	<2	<2 <2
	12/13/02		<100	<2	<2	<2	<2	<2	<2
	03/01/03		<5	< 0.5	<0.5	<0.5	<0.5	<0.5	<0.5
	06/27/03		<5	< 0.5	<0.5	<0.5	<0.5	<0.5	<0.5
	09/30/03	<50	<5	< 0.5	< 0.5	<0.5	<0.5	<0.5	<0.5
	12/03/03	<50	<5	< 0.5	< 0.5	< 0.5	<0.5	<0.5	<0.5
	03/10/04	<50	<5	< 0.5	< 0.5	< 0.5	<0.5	<0.5	<0.5
	06/30/04	<50	<5	< 0.5	< 0.5	< 0.5	<0.5	<0.5	<0.5
	09/30/04	<50	<5	< 0.5	< 0.5	< 0.5	<0.5	<0.5	<0.5
	12/31/04	< 50	<5	< 0.5	< 0.5	< 0.5	<0.5	<0.5	<0.5
	03/23/05	< 50	<5	< 0.5	< 0.5	< 0.5	< 0.5	<0.5	<0.5
	06/22/05	<50	<5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	<0.5
	09/02/05	<50	<5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	<0.5
	DESTROYED								

Table 2
Groundwater Analytical Results - Oxygenate Compounds

Former Chevron Service Station #9-2029

890 West MacArthur Blvd.

Oakland, California

WELL ID	DATE	ETHANOL	TBA	MTBE	DIPE	ETBE	TAME	1,2-DCA	EDB
		(μg/L)	(µg/L)	(µg/L)	(μg/L)	(µg/L)	(μg/L)	(µg/L)	(µg/L)
/W-2	03/12/02	-	<100	3	<2	<2	<2	<2	<2
	06/07/02		<100	<2	<2	<2	<2	<2	<2
	09/13/02	u na n	<100	<2	<2	<2	<2	<2	<2
	12/13/02		<100	<2	<2	<2	<2	<2	<2
	03/01/03	-	<5	< 0.5	< 0.5	<0.5	<0.5	<0.5	<0.5
	06/27/03	2 5.	<5	< 0.5	< 0.5	<0.5	<0.5	<0.5	<0.5
	09/30/03	<50	<5	0.7	< 0.5	<0.5	<0.5	<0.5	<0.5
	12/03/03	<50	<5	< 0.5	< 0.5	<0.5	<0.5	<0.5	<0.5
	03/10/04	<50	<5	<0.5	< 0.5	<0.5	<0.5	<0.5	<0.5
	06/30/04	<50	<5	< 0.5	< 0.5	<0.5	<0.5	<0.5	<0.5
	09/30/04	<50	<5	< 0.5	<0.5	<0.5	<0.5	<0.5	<0.5
	12/31/04	<50	<5	< 0.5	< 0.5	<0.5	<0.5	<0.5	<0.5
	03/23/05	<50	<5	< 0.5	< 0.5	<0.5	<0.5	<0.5	<0.5
	06/22/05	<50	<5	< 0.5	< 0.5	<0.5	<0.5	<0.5	<0.5
	09/02/05	<50	<5	< 0.5	<0.5	<0.5	<0.5	<0.5	<0.5
	DESTROYED								-0.3
1W-3	03/12/02		<100	650	<2	<2	18	<2	<2
	06/07/02	8==0	230	490	<5.0	<5.0	11	<5.0	<5.0
	09/13/02		170	640	<2	<2	8	<2	<2
	12/13/02		240	540	<2	<2	29	31	<2
	03/01/03	-	160	330	< 0.5	< 0.5	10	< 0.5	<0.5
	06/27/03		200	470	< 0.5	< 0.5	11	< 0.5	<0.5
	09/30/03	<50	120	710	< 0.5	< 0.5	6	0.7	<0.5
	12/03/03	<250	200	420	<3	<3	14	<3	<3
	03/10/04	<50	140	220	< 0.5	< 0.5	5	< 0.5	<0.5
	06/30/04	<50	100	660	< 0.5	< 0.5	5	<0.5	<0.5
	09/30/04	<50	72	690	<0.5	< 0.5	4	0.5	<0.5
	12/31/04	<50	77	170	<0.5	< 0.5	5	<0.5	<0.5
	03/23/05	<50	<5	140	< 0.5	< 0.5	4	<0.5	3
	06/22/05	<250	150	300	<3	<3	6	<3	<3
	09/02/05	<100	99	440	<1	<1	<1	<1	<1
	12/02/05	<100	66	170	<1	<1	5	<1	<1
	03/20/06	<50	14	34	< 0.5	< 0.5	< 0.5	<0.5	<0.5
	06/01/06	<50	12	28	< 0.5	< 0.5	0.8	<0.5	<0.5
	09/11/06	<50	47	97	< 0.5	< 0.5	2	<0.5	<0.5
	DESTROYED								

Table 2
Groundwater Analytical Results - Oxygenate Compounds

Former Chevron Service Station #9-2029

890 West MacArthur Blvd.

Oakland, California

WELL ID	DATE	ETHANOL	TBA	MTBE	DIPE	ETBE	TAME	1,2-DCA	EDB
		(µg/L)	(μg/L)	(µg/L)	(μg/L)	(µg/L)	(μg/L)	(μg/L)	(µg/L)
MW-4	03/12/02		<100	170	<2	<2	13	<2	<2
	06/07/02	19 5.5 .5	<100	120	<2	<2	14	<2	<2
	09/13/02	()	<100	160	<2	<2	14	<2	<2
	12/13/02		<100	200	<2	<2	17	<2	<2
	03/01/03	1. 55 0	19	100	< 0.5	<0.5	8	<0.5	<0.5
	06/27/03	010	22	130	< 0.5	<0.5	11	<0.5	<0.5
	09/30/03	<100	<10	520	<1	<1	9	<1	<1
	12/03/03	<50	18	73	< 0.5	< 0.5	5	< 0.5	<0.5
	03/10/04	< 50	11	55	< 0.5	< 0.5	4	<0.5	<0.5
	06/30/04	<100	<10	110	<1	<1	6	<1	<1
	09/30/04	<50	17	400	< 0.5	< 0.5	7	< 0.5	< 0.5
	12/31/04	<50	11	42	< 0.5	< 0.5	2	<0.5	<0.5
	03/23/05	<50	<5	24	< 0.5	< 0.5	1	< 0.5	0.9
	06/22/05	<50	15	18	< 0.5	< 0.5	1	< 0.5	< 0.5
	09/02/05	<50	6	18	< 0.5	< 0.5	< 0.5	< 0.5	<0.5
	12/02/05	<50	11	34	< 0.5	< 0.5	1	< 0.5	<0.5
	03/20/06	<50	<5	2	< 0.5	< 0.5	< 0.5	< 0.5	<0.5
	06/01/06	<50	<5	2	< 0.5	< 0.5	< 0.5	< 0.5	<0.5
	09/11/06	<50	<5	4	< 0.5	< 0.5	< 0.5	<0.5	<0.5
	DESTROYED								ಟಾನಗಳು

Table 2

Groundwater Analytical Results - Oxygenate Compounds

Former Chevron Service Station #9-2029 890 West MacArthur Blvd. Oakland, California

EXPLANATIONS:

TBA = t-Butyl alcohol

MTBE = Methyl Tertiary Butyl Ether

DIPE = Di-Isopropyl ether

ETBE = Ethyl t-butyl ether

TAME = t-Amyl methyl ether

1,2-DCA = 1,2-Dichloroethane

EDB = 1,2-Dibromoethane

 $(\mu g/L)$ = Micrograms per liter

-- = Not Analyzed

ANALYTICAL METHOD:

EPA Method 8260 for Oxygenate Compounds

STANDARD OPERATING PROCEDURE - GROUNDWATER SAMPLING

Gettler-Ryan Inc. field personnel adhere to the following procedures for the collection and handling of groundwater samples prior to analysis by the analytical laboratory. Prior to sample collection, the type of analysis to be performed is determined. Loss prevention of volatile compounds is controlled and sample preservation for subsequent analysis is maintained.

Prior to sampling, the presence or absence of free-phase hydrocarbons is determined using an interface probe. Product thickness, if present, is measured to the nearest 0.01 foot and is noted in the field notes. In addition, all depth to water level measurements are collected with a static water level indicator and are also recorded in the field notes, prior to purging and sampling any wells.

After water levels are collected and prior to sampling, if purging is to occur, each well is purged a minimum of three well casing volumes of water using pre-cleaned pumps (stack, suction, Grundfos), or disposable bailers. Temperature, pH and electrical conductivity are measured a minimum of three times during the purging. Purging continues until these parameters stabilize.

Groundwater samples are collected using disposable bailers. The water samples are transferred from the bailer into appropriate containers. Pre-preserved containers, supplied by analytical laboratories, are used when possible. When pre-preserved containers are not available, the laboratory is instructed to preserve the sample as appropriate. Duplicate samples are collected for the laboratory to use in maintaining quality assurance/quality control standards. The samples are labeled to include the job number, sample identification, collection date and time, analysis, preservation (if any), and the sample collector's initials. The water samples are placed in a cooler, maintained at 4°C for transport to the laboratory. Once collected in the field, all samples are maintained under chain of custody until delivered to the laboratory.

The chain of custody document includes the job number, type of preservation, if any, analysis requested, sample identification, date and time collected, and the sample collector's name. The chain of custody is signed and dated (including time of transfer) by each person who receives or surrenders the samples, beginning with the field personnel and ending with the laboratory personnel.

A laboratory supplied trip blank accompanies each sampling set. For sampling sets greater than 20 samples, 5% trip blanks are included. The trip blank is analyzed for some or all of the same compounds as the groundwater samples.

As requested by Chevron Environmental Management Company, the purge water and decontamination water generated during sampling activities is transported by IWM to Chemical Waste Management located in Kettleman Hills, California.



WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility#:	Chevron #9	-2029		Job Number:	386911	
Site Address:	890 West M	lacarthu	r Blvd.	Event Date:	2/13/09	(inclusive)
City:	Oakland, CA	4		- Sampler:	SR	()
				_		
Well ID	MW-5			Date Monitored:	2/13/09	
Well Diameter		<u>n.</u>	Volu	ume 3/4"= 0.	02 1"= 0.04 2"= 0.17	3"= 0.38
Total Depth	24,95 ft	<u>t.</u>	Fac	tor (VF) 4"= 0.0		12"= 5.80
Depth to Water	7.11 ft	xVF_	Check if water colu			9
Depth to Water v	<i></i>		Water Column x 0.20		Estimated Purge Volume:_	_/ gal.
	· ·		(40)		Time Started: Time Completed:	(2400 hrs) (2400 hrs)
Purge Equipment: Disposable Bailer			Sampling Equipmen	t: / ´	Depth to Product:	(2400 fils)
Stainless Steel Bailer			Disposable Bailer Pressure Bailer		Depth to Water:	ft
Stack Pump			Discrete Bailer		Hydrocarbon Thickne	
Suction Pump			Peristaltic Pump		Visual Confirmation/I	escription:
Grundfos			QED Bladder Pump		Skimmer / Absorbant	Sock (circle one)
Peristaltic Pump		_	Other:		Amt Removed from S	Skimmer:gal
QED Bladder Pump					Amt Removed from V Water Removed:	Vell:gal
Other:					Product Transferred t	o:
Start Time (purge)	: 0910		Weather Co	onditions:	cloudy	
Sample Time/Dat	e: 093512	13/09	Water Colo	r: clear	Odor: (Y) N MO	Derate/
Approx. Flow Rate	e: 🌫 📗	gpm.	Sediment E			<u> </u>
Did well de-water	? <u>~ N If</u>	yes, Time	_	· · · · · · · · · · · · · · · · · · ·	gal. DTW @ Sampling	. 841
		•			3 2 · · · · @ Oupg	
Time (2400 hr.)	Volume (gal.)	ρН	Conductivity	Temperature		ORP
`		76-	(µmhos/cm (µŠ)	(C) F)	(mg/L) (mV)
09/3	3	1.00	790	15.1		. <u></u>
0916	<u>-6</u>	1.36	796	13.4		
0919	_9	17.29	813	13.8		
	-					
			LABORATORY I	NFORMATION		
SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE		ANALY	
MW- 5	💪 x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX(8260)/	5 OXYS(8260)
						
			 	 		
				<u> </u>		
COMMENTS			L		<u> </u>	
COMMENTS:	<u> </u>					
			·			
Add/Replaced Lo	ock:	Add/	Replaced Plug: _	···	Add/Replaced Bolt:	



WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility#:	Chevron #9-	2029		Job Number:	386911	
Site Address:	890 West M	acarthur	Blvd.	Event Date:	2/13/09	(inclusive)
City:	Oakland, CA			Sampler:	SR	` '
	C					
Well ID	MW-6	-		Date Monitored:	2/13/09	
Well Diameter	2 in	<u>.</u>	Volur	ne 3/4"= 0.0	2 1"= 0.04 2"= 0.17	3"= 0.38
Total Depth	24.97 ft.	_	Facto	or (VF) 4"= 0.60		· I
Depth to Water	5.84 ft.		heck if water colun			
	19.13	xVF_+	7 = 3.2	x3 case volume =	Estimated Purge Volume:	/ <i>O</i> gal.
Depth to Water	w/ 80% Recharge	[(Height of V	Vater Column x 0.20)	+ DTWJ: <u>9.66</u>		
Dunca Fautament		_			Time Started: Time Completed:	(2400 hrs) (2400 hrs)
Purge Equipment:			ampling Equipment:		Depth to Product:	
Disposable Bailer Stainless Steel Baile			isposable Bailer		Depth to Water:	ft
Stack Pump	" —		ressure Bailer		Hydrocarbon Thicks	
Suction Pump			iscrete Bailer		Visual Confirmation	/Description:
Grundfos			eristaltic Pump		Skimmer / Absorba	nt Sock (circle one)
Peristaltic Pump			ED Bladder Pump ther:		Amt Removed from	Skimmer: gal
QED Bladder Pump	*	0.	iner		Amt Removed from	Well:gal
Other:					Water Removed: Product Transferred	I to:
					1 Todayt Transierred	
Ctart Time /	0420				1 1 /	
Start Time (purge		1 1 2	Weather Co.	,	loudy / rainin	
•	ite: <u>0855</u> / 2	1 - 1 - 1	Water Color		Odor: (V) N M	oberate
Approx. Flow Ra		gpm.	Sediment De			
Did well de-wate	r? lf	yes, Time:	Volui	me: g	gal. DTW @ Samplin	g: 8.03
Time			Conductivity	Temperature	D.O.	ODD
(2400 hr.)	Volume (gal.)	рН	(µmhos/cm -/µS)	(C) F)	(mg/L)	ORP (mV)
0833	3 1	7.59	859	14.0		,,
0836	6	741				
0840	70	7.35	<u> 866</u>	15.1		
<u> </u>		1,77	000	/ <u>/</u> /		
		L	ABORATORY IN	FORMATION		
SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANAL	
MW-6	6 x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX(8260)	/ 5 OXYS(8260)
						
		1		<u> </u>		
COMMENTS:	80	60				
						
Add/Replaced L	₋ock:	Add/F	Replaced Plug		Add/Replaced Bolt:	



WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility#:	Chevron #9-2	029		Job Number:	386911		
Site Address:	890 West Ma	carthui	r Blvd.	Event Date:	2/13/0	9	(inclusive)
City:	Oakland, CA			Sampler:	5R		
Purge Equipment: Disposable Bailer Stainless Steel Bailer Stack Pump Suction Pump Grundfos Peristaltic Pump QED Bladder Pump	v/ 80% Recharge [(Height of V	Check if water co		Time Star Time Con Depth to Depth to Hydrocarl Visual Co Skimmer Amt Remo	rted: mpleted: Product: Water: bon Thickness: infirmation/Description Absorbant Sock (circoved from Skimmer: boved from Well: moved:	gal. (2400 hrs) (2400 hrs) ft ft ft n: cle one) gal
Other:						ransferred to:	
Start Time (purge) Sample Time/Date Approx. Flow Rate Did well de-water Time (2400 hr.) 0746 0752	e: <u>0810 12</u> e:	pm.	Water Co	Temperature	light	Sampling: 9.1	
			ABORATORY	INFORMATION			
SAMPLE ID MW- 7	(#) CONTAINER Ex voa vial	REFRIG. YES	PRESERV. TY		TPH-G(8015)/BT	ANALYSES TEX(8260)/ 5 OXYS(3260)
COMMENTS:		51					
Add/Replaced Lo	ock:	Add/F	Replaced Plug		Add/Replace	d Bolt:	



WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility#:	Chevron #9	-2029		Job Number:	386911 ,	
Site Address:	890 West M	acarthu	r Blvd.	Event Date:	2/13/09	(inclusive)
City:	Oakland, CA	\		Sampler:	SR	
Well ID Well Diameter Total Depth Depth to Water Depth to Water Purge Equipment: Disposable Bailer Stainless Steel Bailes Stack Pump	MW-8 2 ir 27.96 ft 8.87 ft 16.09 w/ 80% Recharge	xVF	Fac Check if water colu = 2. 7	Date Monitored: ume 3/4"= 0. tor (VF) 4"= 0.1 mn is less then 0.5 x3 case volume = 0.1 b) + DTW]: 12.08	2/13/09 02 1"= 0.04 2"= 0. 66 5"= 1.02 6"= 1.00 0 ft. Estimated Purge Volume	e:gal. (2400 hrs) (2400 hrs) ft ft ft ft
Suction Pump Grundfos Peristaltic Pump QED Bladder Pump Other:		G	Peristaltic Pump DED Bladder Pump Other:		Amt Removed from Amt Removed from Water Removed:	ant Sock (circle one) m Skimmer: gal m Well: gal
Start Time (purge Sample Time/Da Approx. Flow Ra Did well de-water Time (2400 hr.) 0953 0956	te: <u>1010 12</u>	gpm. yes, Time pH 7.46 7.31 7.25	Weather C Water Colo Sediment E Conductivity (µmhos/cm - µs) S55 S55	er: <u>loudy</u> Description:	Odor: W (N)	ing: 10.23 ORP (mV)
			LABORATORY I	NFORMATION		
SAMPLE ID MW-	(#) CONTAINER x voa vial	REFRIG. YES	PRESERV. TYPE	LANCASTER	ANA TPH-G(8015)/BTEX(826	SLYSES 50)/ 5 OXYS(8260)
COMMENTS:						
Add/Replaced L	.ock:	Add/l	Replaced Plug: _		Add/Replaced Bolt:	

Chevron California Region Analysis Request/Chain of Custody Lancaster Laboratories 621344-05 Acct. #: 12099 Sample # 5600700-04 Acct. #: 12099 Sample # 5600700-04



SSI-9-2029 G-F6-386911 GI			oject# 61-1974		Analy	ses Requested	G#1132324
racility #:			Matrix	HH	Pres	ervation Codes	Preservative Codes H = HCl T = Thiosulfate
Chevron PM: Q-R. Inc., 6747 Sierra	CR Consultant:	AKJ			Clearup		N = HNO ₃ B = NaOH S = H ₂ SO ₄ O = Other
Consultant/Office: Dearma L. Harding (d	earma@orior	enn)	☐ Potable ☐ NPDES ☐ Containers	☐ 8021 □	☐ Stiftion Gel		J value reporting needed Must meet lowest detection limits possible for 8260 compounds
Consultant Prj. Mgr.: Consultant Phone #: Sampler: Sa			per of (20 GRO	DD DRO	Method Method	8021 MTBE Confirmation Confirm highest hit by 8260
Sample Identification	Date Collected	Time Collected 5 Collected	Soil Water □ Potable Oil □ Air Total Number of Containers	BTEX+4 8260, TPH 8015 MOD GRO	7PH 8015 MOD DHO ☐ Silice Gel Ck 8260 full scen S Oxygenates (425.0)	Total Lead Dissolved Lead	☐ Confirm all hits by 8260 ☐ Run oxy's on highest hit ☐ Run oxy's on all hits
- CQA	2/13/09	X	X 2	XX			Comments / Remarks
MW-5 MW-6		0935 X	8 6	$\langle \! \! \! \! \! \! \! \! \! \! \! \! \! \! \! \! \! \! \!$	$+ \bowtie$		
MD-7		2810 X	6	众			
MD-8	V	010	X 6	XX			
				$\vdash \vdash \vdash \vdash$	-1-1		
							
Turnaround Time Requested (TAT) (please cir STD. TAT 72 hour 48 hou	•	Relinquished by:		2	Date Ti	me Received by:	2 13 FEBRUTY W
24 hour 4 day 5 day		Religantished by:			Date Ti	me Received by:	Date Time
Data Package Options (please circle if required) QC Summary Type I - Full		Relinquisited by:			Date Ti	me Received by:	Date Time
Type VI (Raw Data)	EDF/EDD	TORREQUISITED BY	Commercial Carrier:		·	Received by:	Date Time
Disk		Temperature Upo	on Receipt4.3	911		C° Customy Seals Intact?	Les No



2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 •717-656-2900 Fox 717-656-2681 • www.lancasterlabs.com

ANALYTICAL RESULTS

Prepared for:

Chevron c/o CRA

Suite 110
2000 Opportunity Drive
Securille CA 95678

Securille CA 95678

Securille CA 95678 GENERAL CONTRACTORS

Prepared by:

Lancaster Laboratories 2425 New Holland Pike Lancaster, PA 17605-2425

SAMPLE GROUP

The sample group for this submittal is 1132324. Samples arrived at the laboratory on Saturday, February 14, 2009. The PO# for this group is 92029 and the release number is MTI.

Client Description	Lancaster Labs Number
QA-T-090213 NA Water	5600700
MW-5-W-090213 Grab Water	5600701
MW-6-W-090213 Grab Water	5600702
MW-7-W-090213 Grab Water	5600703
MW-8-W-090213 Grab Water	5600704

ELECTRONIC COPY TO

Gettler-Ryan, Inc.

Attn: Cheryl Hansen



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Questions? Contact your Client Services Representative Jill M Parker at (717) 656-2300

Respectfully Submitted,

Marla S. Lord Senior Specialist

below And



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Lancaster Laboratories Sample No. WW5600700

Group No. 1132324

QA-T-090213 NA Water

Facility# 92029 Job# 386911 MTI# 61-1974 GRD

890 W MacArthur-Oakland T0600173887 QA

Collected: 02/13/2009

Account Number: 12099

Submitted: 02/14/2009 10:20

Reported: 02/24/2009 at 19:22

Discard: 03/27/2009

Chevron c/o CRA

Suite 110

2000 Opportunity Drive

Roseville CA 95678

AQOMW

				As Received		
CAT			As Received	Method		Dilution
No.	Analysis Name	CAS Number	Result	Detection Limit	Units	Factor
01728	TPH-GRO N. CA water C6-C12	n.a.	N.D.	50	ug/l	1
06053	BTEX by 8260B					
05401	Benzene	71-43-2	N.D.	0.5	ug/l	1
05407	Toluene	108-88-3	N.D.	0.5	ug/l	1
05415	Ethylbenzene	100-41-4	N.D.	0.5	ug/l	1
06310	Xylene (Total)	1330-20-7	N.D.	0.5	ug/l	1

State of California Lab Certification No. 2116

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

CAT			-	Analysis		Dilution
No.	Analysis Name	Method	Trial#	Date and Time	Analyst	Factor
01728	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	02/19/2009 02:14	Marie D John	1
06053	BTEX by 8260B	SW-846 8260B	1	02/18/2009 13:02	Daniel H Heller	1
01146	GC VOA Water Prep	SW-846 5030B	1	02/19/2009 02:14	Marie D John	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	02/18/2009 13:02	Daniel H Heller	1



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Lancaster Laboratories Sample No. WW5600701

Group No. 1132324

MW-5-W-090213 Grab Water

Facility# 92029 Job# 386911 MTI# 61-1974 GRD

890 W MacArthur-Oakland T0600173887 MW-5 Collected:02/13/2009 09:35 by SR

Submitted: 02/14/2009 10:20

Reported: 02/24/2009 at 19:22

Discard: 03/27/2009

Account Number: 12099

Chevron c/o CRA

Suite 110

2000 Opportunity Drive Roseville CA 95678

WMO05

CAT			As Received	As Received Method		Dilution
No.	Analysis Name	CAS Number	Result	Detection Limit	Units	Factor
01728	TPH-GRO N. CA water C6-C12	n.a.	5,100	250	ug/l	5
06056	BTEX+5 Oxygenates by 8260B					
02010	Methyl Tertiary Butyl Ether	1634-04-4	6	0.5	ug/l	1
02011	di-Isopropyl ether	108-20-3	N.D.	0.5	ug/l	1
02013	Ethyl t-butyl ether	637-92-3	N.D.	0.5	ug/l	1
02014	t-Amyl methyl ether	994-05-8	N.D.	0.5	ug/l	1
02015	t-Butyl alcohol	75-65-0	3	2	ug/l	1
05401	Benzene	71-43-2	31	0.5	ug/l	1
05407	Toluene	108-88-3	5	0.5	ug/l	1
05415	Ethylbenzene	100-41-4	20	0.5	ug/l	1
06310	Xylene (Total)	1330-20-7	3	0.5	ug/l	1

State of California Lab Certification No. 2116

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

CAT				Analysis		Dilution
No.	Analysis Name	Method	Trial#	Date and Time	Analyst	Factor
01728	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	02/19/2009 15:33	Marie D John	5
06056	BTEX+5 Oxygenates by 8260B	SW-846 8260B	1	02/18/2009 16:37	Daniel H Heller	1
01146	GC VOA Water Prep	SW-846 5030B	1	02/19/2009 15:33	Marie D John	5
01163	GC/MS VOA Water Prep	SW-846 5030B	1	02/18/2009 16:37	Daniel H Heller	1



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Lancaster Laboratories Sample No. WW5600702

Group No. 1132324

MW-6-W-090213 Grab Water

Facility# 92029 Job# 386911 MTI# 61-1974 GRD

890 W MacArthur-Oakland T0600173887 MW-6

Collected:02/13/2009 08:55 by SR

Submitted: 02/14/2009 10:20

Reported: 02/24/2009 at 19:22

Discard: 03/27/2009

Account Number: 12099

Chevron c/o CRA

Suite 110

2000 Opportunity Drive Roseville CA 95678

WMO06

CAT			As Received	As Received Method		Dilution
No.	Analysis Name	CAS Number	Result	Detection Limit	Units	Factor
01728	TPH-GRO N. CA water C6-C12	n.a.	9,700	250	ug/l	5
06056	BTEX+5 Oxygenates by 8260B					
02010	Methyl Tertiary Butyl Ether	1634-04-4	180	1	ug/l	2
02011	di-Isopropyl ether	108-20-3	N.D.	1	ug/l	2
02013	Ethyl t-butyl ether	637-92-3	N.D.	1	ug/l	2
02014	t-Amyl methyl ether	994-05-8	4	1	ug/l	2
02015	t-Butyl alcohol	75-65-0	100	4	ug/l	2
05401	Benzene	71-43-2	630	10	ug/l	20
05407	Toluene	108-88-3	4	1	ug/l	2
05415	Ethylbenzene	100-41-4	510	10	ug/l	20
06310	Xylene (Total)	1330-20-7	36	1	ug/l	2

State of California Lab Certification No. 2116

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

CAT				Analysis		Dilution
No.	Analysis Name	Method	Trial#	Date and Time	Analyst	Factor
01728	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	02/19/2009 06:58	Marie D John	5
06056	BTEX+5 Oxygenates by 8260B	SW-846 8260B	1	02/20/2009 10:21	Daniel H Heller	2
06056	BTEX+5 Oxygenates by 8260B	SW-846 8260B	1	02/20/2009 10:48	Daniel H Heller	20
01146	GC VOA Water Prep	SW-846 5030B	1	02/19/2009 06:58	Marie D John	5
01163	GC/MS VOA Water Prep	SW-846 5030B	1	02/20/2009 10:21	Daniel H Heller	2
01163	GC/MS VOA Water Prep	SW-846 5030B	2	02/20/2009 10:48	Daniel H Heller	20



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Lancaster Laboratories Sample No. WW5600703

Group No. 1132324

MW-7-W-090213 Grab Water

Facility# 92029 Job# 386911 MTI# 61-1974 GRD

890 W MacArthur-Oakland T0600173887 MW-7 Collected:02/13/2009 08:10

Submitted: 02/14/2009 10:20 Reported: 02/24/2009 at 19:22

Discard: 03/27/2009

by SR

Account Number: 12099

Chevron c/o CRA

Suite 110

2000 Opportunity Drive

Roseville CA 95678

WMO07

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
01728	TPH-GRO N. CA water C6-C12	n.a.	630	50	ug/l	1
06056	BTEX+5 Oxygenates by 8260B					
02010	Methyl Tertiary Butyl Ether	1634-04-4	7	0.5	ug/l	1
02011	di-Isopropyl ether	108-20-3	N.D.	0.5	ug/l	1
02013	Ethyl t-butyl ether	637-92-3	N.D.	0.5	ug/l	1
02014	t-Amyl methyl ether	994-05-8	N.D.	0.5	ug/l	1
02015	t-Butyl alcohol	75-65-0	N.D.	2	ug/l	1
05401	Benzene	71-43-2	30	0.5	ug/l	1
05407	Toluene	108-88-3	N.D.	0.5	ug/l	1
05415	Ethylbenzene	100-41-4	38	0.5	ug/l	1
06310	Xylene (Total)	1330-20-7	0.9	0.5	ug/l	1

State of California Lab Certification No. 2116

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

CAT			-	Analysis		Dilution
No.	Analysis Name	Method	Trial#	Date and Time	Analyst	Factor
01728	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	02/19/2009 07:20	Marie D John	1
06056	BTEX+5 Oxygenates by 8260B	SW-846 8260B	1	02/18/2009 18:25	Daniel H Heller	1
01146	GC VOA Water Prep	SW-846 5030B	1	02/19/2009 07:20	Marie D John	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	02/18/2009 18:25	Daniel H Heller	1



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Lancaster Laboratories Sample No. WW5600704

Group No. 1132324

MW-8-W-090213 Grab Water Facility# 92029 Job# 386911 MTI# 61-1974 GRD 890 W MacArthur-Oakland T0600173887 MW-8

Collected: 02/13/2009 10:10 by S

Submitted: 02/14/2009 10:20

Discard: 03/27/2009

Reported: 02/24/2009 at 19:22

DIBCAIA. 03/27/2003

Account Number: 12099

Chevron c/o CRA

Suite 110

2000 Opportunity Drive Roseville CA 95678

800MW

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
01728	TPH-GRO N. CA water C6-C12	n.a.	N.D.	50	ug/l	1
06056	BTEX+5 Oxygenates by 8260B					
02010	Methyl Tertiary Butyl Ether	1634-04-4	N.D.	0.5	ug/l	1
02011	di-Isopropyl ether	108-20-3	N.D.	0.5	ug/l	1
02013	Ethyl t-butyl ether	637-92-3	N.D.	0.5	ug/l	1
02014	t-Amyl methyl ether	994-05-8	N.D.	0.5	ug/l	1
02015	t-Butyl alcohol	75-65-0	N.D.	2	ug/l	1
05401	Benzene	71-43-2	N.D.	0.5	ug/l	1
05407	Toluene	108-88-3	N.D.	0.5	ug/l	1
05415	Ethylbenzene	100-41-4	N.D.	0.5	ug/l	1
06310	Xylene (Total)	1330-20-7	N.D.	0.5	ug/l	1

State of California Lab Certification No. 2116

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

CAT				Analysis		Dilution
No.	Analysis Name	Method	Trial#	Date and Time	Analyst	Factor
01728	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	02/19/2009 07:42	Marie D John	1
06056	BTEX+5 Oxygenates by 8260B	SW-846 8260B	1	02/18/2009 18:51	Daniel H Heller	1
01146	GC VOA Water Prep	SW-846 5030B	1	02/19/2009 07:42	Marie D John	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	02/18/2009 18:51	Daniel H Heller	1



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Quality Control Summary

Client Name: Chevron c/o CRA Group Number: 1132324

Reported: 02/24/09 at 07:22 PM

Matrix QC may not be reported if site-specific QC samples were not submitted. In these situations, to demonstrate precision and accuracy at a batch level, a LCS/LCSD was performed, unless otherwise specified in the method.

Laboratory Compliance Quality Control

Analysis_Name	Blank <u>Result</u>	Blank MDL	Report <u>Units</u>	LCS %REC	LCSD %REC	LCS/LCSD <u>Limits</u>	RPD	RPD Max
Batch number: 09048C20A			5600700-56	00704				
TPH-GRO N. CA water C6-C12	N.D.	50.	ug/l	100	100	75-135	0	30
Batch number: P090492AA	Sample n	umber(s):	5600700-56	00701,56	00703-5600	704		
Methyl Tertiary Butyl Ether	N.D.	0.5	ug/l	98		73-119		
di-Isopropyl ether	N.D.	0.5	ug/l	99		70-123		
Ethyl t-butyl ether	N.D.	0.5	ug/l	100		74-120		
t-Amyl methyl ether	N.D.	0.5	ug/l	103		79-113		
t-Butyl alcohol	N.D.	2.	ug/l	98		74-117		
Benzene	N.D.	0.5	ug/l	96		78-119		
Toluene	N.D.	0.5	ug/l	95		85-115		
Ethylbenzene	N.D.	0.5	ug/l	94		82-119		
Xylene (Total)	N.D.	0.5	ug/l	95		83-113		
Batch number: P090511AA	Sample n	umber(s):	5600702					
Methyl Tertiary Butyl Ether	N.D.	0.5	ug/l	93	94	73-119	1	30
di-Isopropyl ether	N.D.	0.5	ug/l	93	94	70-123	ī	30
Ethyl t-butyl ether	N.D.	0.5	ug/l	94	96	74-120	ī	30
t-Amyl methyl ether	N.D.	0.5	ug/l	97	98	79-113	1	30
t-Butyl alcohol	N.D.	2.	ug/l	91	92	74-117	ī	30
Benzene	N.D.	0.5	ug/l	89	91	78-119	2	30
Toluene	N.D.	0.5	ug/l	86	90	85-115	4	30
Ethylbenzene	N.D.	0.5	ug/l	86	88	82-119	3	30
Xylene (Total)	N.D.	0.5	ug/l	86	89	83-113	3	30

Sample Matrix Quality Control

Unspiked (UNSPK) = the sample used in conjunction with the matrix spike Background (BKG) = the sample used in conjunction with the duplicate

Analysis Name	MS %REC	MSD %REC	MS/MSD Limits	RPD	RPD MAX	BKG Conc	DUP Conc	DUP RPD	Dup RPD
Batch number: 09048C20A TPH-GRO N. CA water C6-C12	Sample 127	number(s)	: 5600700 63-154	-560070	4 UNSP	K: P600706			
Batch number: P090492AA	Sample	number(s)	: 5600700	-560070	1,5600	703-5600704	UNSPK: P60	0706	
Methyl Tertiary Butyl Ether	100	101	69-127	1	30				
di-Isopropyl ether	102	103	68-129	1	30				
Ethyl t-butyl ether	102	102	78-119	0	30				
t-Amyl methyl ether	104	105	72-125	1	30				
t-Butyl alcohol	94	97	70-121	3	30				
Benzene	101	101	83-128	0	30				
Toluene	100	101	83-127	1	30				

- *- Outside of specification
- (1) The result for one or both determinations was less than five times the LOQ.
- (2) The unspiked result was more than four times the spike added.



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Quality Control Summary

Client Name: Chevron c/o CRA

Group Number: 1132324

Reported: 02/24/09 at 07:22 PM

Sample Matrix Quality Control

Unspiked (UNSPK) = the sample used in conjunction with the matrix spike Background (BKG) = the sample used in conjunction with the duplicate

*	MS	MSD	MS/MSD		RPD	BKG	DUP	DUP	Dup RPD
Analysis Name	%REC	%REC	<u>Limits</u>	RPD	<u>MAX</u>	Conc	Conc	RPD	<u>Max</u>
Ethylbenzene	99	100	82-129	1	30	·			
Xylene (Total)	98	99	82-130	1	30				
Batch number: P090511AA	Sample	number(s): 5600702	UNSPK	P6020	24			
Methyl Tertiary Butyl Ether	94		69-127						
di-Isopropyl ether	96		68-129						
Ethyl t-butyl ether	96		78-119						
t-Amyl methyl ether	99		72-125						
t-Butyl alcohol	91		70-121						
Benzene	94		83-128						
Toluene	94		83-127						
Ethylbenzene	92		82-129						
Xylene (Total)	93		82-130						

Surrogate Quality Control

Surrogate recoveries which are outside of the QC window are confirmed unless attributed to dilution or otherwise noted on the Analysis Report.

Analysis Name: TPH-GRO N. CA water C6-C12

Batch number: 09048C20A Trifluorotoluene-F

Limits:	63-135	 	
MS	131		
LCSD	116		
LCS	119		
Blank	85		
5600704	86		
5600703	102		
5600702	115		
5600701	123		
5600700	85		

Analysis Name: BTEX by 8260B

Batch number: P090492AA

	Dibromofluoromethane	1,2-Dichloroethane-d4	Toluene-d8	4-Bromofluorobenzene
5600700	100	101	97	89
5600701	99	101	95	99
5600703	99	100	97	89
5600704	100	98	97	88
Blank	99	102	97	89
LCS	99	103	96	90
MS	100	102	96	91
MSD	100	102	97	91
Limits:	80-116	77-113	80-113	78-113

*- Outside of specification

- (1) The result for one or both determinations was less than five times the LOQ.
- (2) The unspiked result was more than four times the spike added.



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Quality Control Summary

Client Name: Chevron c/o CRA

Group Number: 1132324

Reported: 02/24/09 at 07:22 PM

Surrogate Quality Control

Analysis Name: BTEX+5 Oxygenates by 8260B Batch number: P090511AA

	Dibromofluoromethane	1,2-Dichloroethane-d4	Toluene-d8	4-Bromofluorobenzene
5600702	90	89	85	86
Blank	90	90	87	84
LCS	91	91	86	84
LCSD	90	90	87	84
MS	90	90	87	85
Limits:	80-116	77-113	80-113	78-113

*- Outside of specification

⁽¹⁾ The result for one or both determinations was less than five times the LOQ.

⁽²⁾ The unspiked result was more than four times the spike added.

Lancaster Laboratories Explanation of Symbols and Abbreviations

The following defines common symbols and abbreviations used in reporting technical data:

N.D.	none detected	BMQL	Below Minimum Quantitation Level
TNTC	Too Numerous To Count	MPN	Most Probable Number
IU	International Units	CP Units	cobalt-chloroplatinate units
umhos/cm	micromhos/cm	NTU	nephelometric turbidity units
С	degrees Celsius	F	degrees Fahrenheit
Cal	(diet) calories	lb.	pound(s)
meq	milliequivalents	kg	kilogram(s)
g	gram(s)	mg	milligram(s)
ug	microgram(s)	Ĭ	liter(s)
ml	milliliter(s)	ul	microliter(s)
m3	cubic meter(s)	fib >5 um/ml	fibers greater than 5 microns in length per ml

- less than The number following the sign is the <u>limit of quantitation</u>, the smallest amount of analyte which can be reliably determined using this specific test.
- > greater than

ppm parts per million – One ppm is equivalent to one milligram per kilogram (mg/kg), or one gram per million grams. For aqueous liquids, ppm is usually taken to be equivalent to milligrams per liter (mg/l), because one liter of water has a weight very close to a kilogram. For gases or vapors, one ppm is equivalent to one microliter of gas per liter of gas.

ppb parts per billion

Dry weight basis Results printed under this heading have been adjusted for moisture content. This increases the analyte weight concentration to approximate the value present in a similar sample without moisture.

U.S. EPA data qualifiers:

X.Y.Z

Organic Qualifiers

Defined in case narrative

Inorganic Qualifiers

A	TIC is a possible aldol-condensation product	В	Value is <crdl, but="" th="" ≥idl<=""></crdl,>
В	Analyte was also detected in the blank	E	Estimated due to interference
С	Pesticide result confirmed by GC/MS	M	Duplicate injection precision not met
D	Compound quatitated on a diluted sample	N	Spike amount not within control limits
E	Concentration exceeds the calibration range of	S	Method of standard additions (MSA) used
	the instrument		for calculation
J	Estimated value	U	Compound was not detected
N	Presumptive evidence of a compound (TICs only)	W	Post digestion spike out of control limits
Р	Concentration difference between primary and	*	Duplicate analysis not within control limits
	confirmation columns >25%	+	Correlation coefficient for MSA < 0.995
U	Compound was not detected		

Analytical test results for methods listed on the laboratories' accreditation scope meet all requirements of NELAC unless otherwise noted under the individual analysis.

Tests results relate only to the sample tested. Clients should be aware that a critical step in a chemical or microbiological analysis is the collection of the sample. Unless the sample analyzed is truly representative of the bulk of material involved, the test results will be meaningless. If you have questions regarding the proper techniques of collecting samples, please contact us. We cannot be held responsible for sample integrity, however, unless sampling has been performed by a member of our staff. This report shall not be reproduced except in full, without the written approval of the laboratory.

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