

Atlantic Richfield Company (a BP affiliated company)

P.O. Box 1257 San Ramon, CA 94583 Phone: (925) 275-3801 Fax: (925) 275-3815



2:35 pm, Jan 31, 2008





January 30, 2008

Re: Fourth Quarter, 2007 Ground-Water Monitoring Report Atlantic Richfield Company Station #4977 2770 Castro Valley Boulevard Castro Valley, California ACEH Case No. RO0002436

"I declare, that to the best of my knowledge at the present time, that the information and/or recommendations contained in the attached document are true and correct."

Submitted by:

Paul Supple

Environmental Business Manager

Fourth Quarter, 2007 Ground-Water Monitoring Report Atlantic Richfield Company Station #4977 2770 Castro Valley Boulevard Castro Valley, California

Prepared for

Mr. Paul Supple Environmental Business Manager Atlantic Richfield Company P.O. Box 1257 San Ramon, California 94583

Prepared by



1324 Mangrove Avenue, Suite 212 Chico, California 95926 (530) 566-1400 www.broadbentinc.com

January 2008

Project No. 06-02-625



January 30, 2008

Project No. 06-02-625

Atlantic Richfield Company P.O. Box 1257 San Ramon, California 94583 Submitted via ENFOS

Attn.: Mr. Paul Supple

Re: Fourth Quarter, 2007 Ground-Water Monitoring Report, Atlantic Richfield Company (a

BP affiliated company) Station #4977, 2770 Castro Valley Boulevard, Castro

Valley, CA. ACEH Case No. RO0002436.

Dear Mr. Supple:

Provided herein is the *Fourth Quarter*, 2007 Ground-Water Monitoring Report for Atlantic Richfield Company Station #4977 (herein referred to as Station #4977) located at 2770 Castro Valley Boulevard, Castro Valley, CA (Property). This report presents a summary of Fourth Quarter, 2007 ground-water monitoring results.

Should you have questions regarding the work performed or results obtained, please do not hesitate to contact us at (530) 566-1400.

Sincerely,

BROADBENT & ASSOCIATES, INC.

lubert I Mall

Matthew G. Herrick, P.G.

Project Hydrogeologist

Robert H. Miller, P.G., C.HG.

Principal Hydrogeologist

Enclosures

cc: Mr. Steven Plunkett, Alameda County Environmental Health (submitted via ACEH ftp

site)

ARIZONA

CALIFORNIA

NEVADA

ROBERT H.

MILLER

TEXAS

STATION #4977 QUARTERLY GROUND-WATER MONITORING REPORT

Facility: #4977 Address: 2770 Castro Valley Boulevard, Castro Valley, CA

Station #4977 Environmental Business

Manager: Mr. Paul Supple

Consulting Co./Contact Persons: Broadbent & Associates, Inc. (BAI) / Rob Miller & Matt Herrick

Consultant Project No.: 06-02-625

Facility Permits/Permitting Agency.: NA

WORK PERFORMED THIS QUARTER (Fourth Quarter, 2007):

- 1. Submitted Third Quarter, 2007 Ground-Water Monitoring Report. Work performed by BAI.
- 2. Conducted ground-water monitoring/sampling for Fourth Quarter, 2007. Work performed by Stratus Environmental, Inc.

WORK PROPOSED FOR NEXT QUARTER (First Quarter, 2008):

- 1. Submit Fourth Quarter, 2007 Ground-Water Monitoring Report (contained herein).
- 2. Conduct quarterly ground-water monitoring/sampling for First Quarter, 2008.

QUARTERLY RESULTS SUMMARY:

Current phase of project:	Ground-water monitoring/sampling
Frequency of ground-water sampling:	Wells MW-1 through MW-3: Quarterly
Frequency of ground-water monitoring:	Quarterly
Is free product (FP) present on-site:	No
Current remediation techniques:	None
Depth to ground water (below TOC):	6.25 (MW-2) to 8.45 (MW-1) feet
General ground-water flow direction:	South
Approximate hydraulic gradient:	0.027 Feet per foot

DISCUSSION:

Gasoline range organics (GRO) were detected in MW-2 and MW-3 at 16,000 micrograms per liter (μ g/L) and 460 μ g/L, respectively. Benzene was detected in MW-2 and MW-3 at 440 μ g/L and 3.1 μ g/L, respectively. Ethylbenzenene was detected in MW-2 and MW-3 at 760 μ g/L and 15 μ g/L, respectively. Xylenes were detected in MW-2 and MW-3 at 570 μ g/L and 0.89 μ g/L. Methyl tert-butyl ether (MTBE) was detected in MW-1, MW-2, and MW-3 at concentrations ranging from 2.9 μ g/L (MW-1) to 80 μ g/L (MW-2). Tert-Butyl alcohol (TBA) was detected in MW-3 at 76 μ g/L. No other analytes were detected in ground-water samples collected during Fourth Quarter, 2007.

Analytes detected during Fourth Quarter, 2007 were all within the historic minimum and maximum concentration ranges recorded for each well, with the following exceptions: ethylbenzene and xylenes in MW-2 are the lowest concentrations historically detected in the well. Ground-water elevations measured during Fourth Quarter, 2007 were within historic minimum and maximum ranges for each well.

Drawing 1 depicts the ground-water elevation contour and analytical summary map for the Fourth Quarter, 2007. Table 1 includes a summary of ground-water monitoring data including relative water elevations and laboratory analyses. Table 2 provides a summary of fuel additives analytical data. Table 3 presents historical ground-water flow direction and gradient.

CLOSURE:

The findings presented in this report are based upon: observations of Stratus Environmental, Inc. and/or their subcontractor(s) field personnel (see Appendix A), the points investigated, and results of laboratory tests performed by TestAmerica (Morgan Hill, CA). Our services were performed in accordance with the generally accepted standard of practice at the time this report was written. No other warranty, expressed or implied was made. This report has been prepared for the exclusive use of Atlantic Richfield Company. It is possible that variations in soil or ground-water conditions could exist beyond points explored in this investigation. Also, changes in site conditions could occur in the future due to variations in rainfall, temperature, regional water usage, or other factors.

ATTACHMENTS:

Drawing 1.	Ground-Water Elevation Contour and Analytical Summary Map, Station #4977, Castro
	Valley, CA

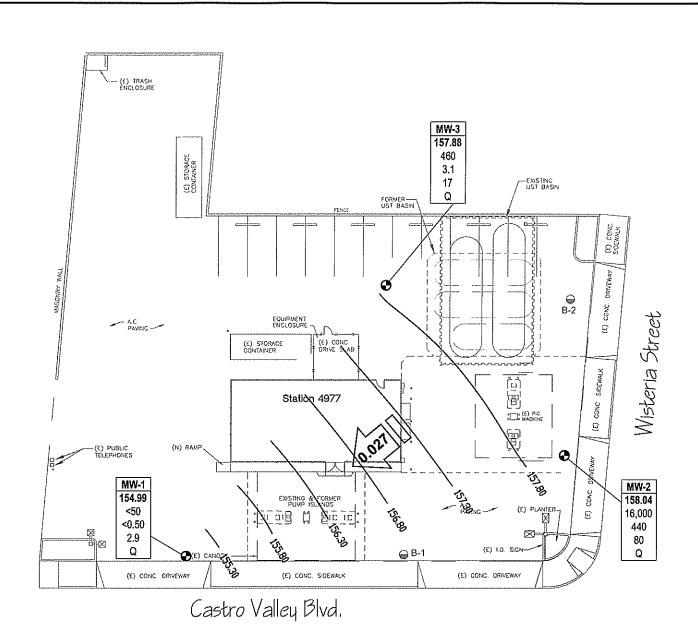
Table 1.	Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory
	Analyses, Station #4977, Castro Valley, CA

Table 2. Summary of Fuel Additives Analytical Data, Station #4977, Castro Valley, CA

Table 3. Historical Ground-Water Flow Direction and Gradient, Station #4977, Castro Valley, CA

Appendix A. Stratus Environmental, Inc. Ground-Water Sampling Data Package (Includes Field Data Sheets, Non-Hazardous Waste Data Form, Chain of Custody Documentation, and Certified Analytical Results)

Appendix B. GeoTracker Upload Confirmation



LEGEND

♠ MONITORING WELL

SOIL BORING

Well DESIGNATION

ELEV GRO
BZ CONCENTRATION OF GRO, BENZENE AND MTBE IN GROUND WATER (µg/L)

SAMPLING FREQUENCY

- NOT DETECTED AT OR ABOVE LABORATORY REPORTING LIMITS
- Q SAMPLED QUARTERLY

--- 155.80 GROUND-WATER ELEVATION CONTOUR (FT ABOVE MSL)

0.027

GROUND-WATER FLOW DIRECTION AND GRADIENT (FT/FT)

NOTE: SITE MAP ADAPTED FROM DELTA ENVIRONMENTAL FIGURES. SITE DIMENSIONS AND FACILITY LOCATIONS NOT VERIFIED.



BROADBENT & ASSOCIATES, INC.

ENGINEERING, WATER RESOURCES & ENVIRONMENTAL 1324 Mangrove Ave. Suite 212, Chico, California 95926 Project No.: 06-02-625 Date: 1/22/08 Station #4977 2770 Castro Valley Blvd. Castro Valley, California Ground-Water Elevation Contour and Analytical Summary Map December 26, 2007 Drawing

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Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses
Station #4977, 2770 Castro Valley Blvd., Castro Valley, CA

				Top of	Bottom of		Water Level			Concentra	tions in (µ	g/L)			
Well and			тос	Screen	Screen	DTW	Elevation	GRO/			Ethyl-	Total		DO	
Sample Date	P/NP	Comments	(feet msl)	(ft bgs)	(ft bgs)	(feet bgs)	(feet msl)	TPHg	Benzene	Toluene	Benzene	Xylenes	МТВЕ	(mg/L)	pН
MW-1															
4/19/2002			161.11	5.0	15.0	11.21	149.90	660	12	1.3	4.3	0.8	38		
9/27/2002	Abrus		161.11	5.0	15.0	9.29	151.82	130	7.7	0.87	5.4	0.79	39	1.7	6.9
12/16/2002		a	161.11	5.0	15.0	8.55	152.56	77	1.8	<0.50	0.69	<1.0	42	1.6	6.9
3/11/2003			161.11	5.0	15.0	8.07	153.04	140	9.8	<0.50	5.6	<0.50	20	1.4	7.4
6/17/2003			161.11	5.0	15.0	8.31	152.80	510	60	1.4	81	<1.0	23	2.2	7
9/18/2003		b	161.11	-5.0	15.0	9.45	151.66	72	2.4	1.4	1.6	1.5	39	2.7	7
12/11/2003	P		161.11	5.0	15.0	8.80	152.31	79	1.5	<0.50	1.5	4.4	48	2,1	7.0
03/11/2004	P		163.44	5.0	15.0	7.61	155.83	<50	1.3	<0.50	0.77	1.3	17	1.4	6.8
06/02/2004	P		163.44	5.0	15.0	8.95	154.49	53	1.4	<0.50	0.93	<0.50	39	2.3	7.1
09/22/2004	P		163.44	5.0	15.0	9.42	154.02	70	<0.50	<0.50	<0.50	<0.50	48	1.7	6.8
12/15/2004	P	2008-01-02/03/03/03/03	163.44	5.0	15.0	7.88	155.56	63	<0.50	<0.50	<0.50	<0.50	45	1.8	6.9
03/07/2005	P		163.44	5.0	15.0	7.02	156.42	<50	<0.50	<0.50	<0.50	<0.50	4.0	2,4	6.8
06/27/2005	Р		163.44	5.0	15.0	7.53	155.91	52	2.0	<0.50	1.9	0.78	8.1	2.8	7.1
09/16/2005	P		163.44	5.0	15.0	9.20	154.24	<50	<0.50	<0.50	<0.50	0.76	14	1.82	6.9
12/27/2005	Р	200000000000000000000000000000000000000	163.44	5.0	15.0	7.60	155.84	<50	1.3	<0.50	1.5	<0.50	9.4	2.02	7.87
03/16/2006	P	and the second s	163.44	5.0	15.0	6.97	156.47	71	3.0	<0.50	3.5	<0.50	3.4	1.6	7.1
6/26/2006	P		163.44	5.0	15.0	8.58	154.86	71	0.69	<0.50	1.1	3.5	3.2	2.2	6.9
9/29/2006	P		163.44	5.0	15.0	8.85	154.59	<50	<0.50	<0.50	<0.50	<0.50	5.2	2.35	6.7
12/19/2006	P		163.44	5.0	15.0	8.00	155.44	<50	<0.50	<0.50	<0.50	<0.50	4.3	4.80	7.21
3/29/2007	P	Kingship and carcol an americal period canoning committed by principles account	163,44	5.0	15.0	7.70	155.74	<50	<0.50	<0.50	<0.50	<0.50	2.3	3.44	7.18
6/5/2007	P		163,44	5.0	15.0	8.77	154.67	<50	<0.50	<0.50	<0.50	<0.50	3.2	3.45	7.29
9/25/2007	P	e Correspondente de la companya del companya de la companya del companya de la co	163.44	5.0	15.0	9.18	154.26	<50	<0.50	<0.50	<0.50	<0.50	5.3	2.61	7,41
12/26/2007	P		163.44	5.0	15.0	8.45	154.99	<50	<0.50	<0.50	<0.50	<0.50	2.9	5.57	7.43
MW-2										*****				-	
4/19/2002			161.87	5.0	15.0	6.59	155.28	28,000	970	120	860	6,900	760		
9/27/2002		The second section of the second second section of the section of the second section of the second section of the second section of the section o	161.87	5.0	15.0	7.18	154.69	17,000	1,400	<50	1,200	3,700	1,400	1.5	6.8
12/16/2002		а	161.87	5.0	15.0	7.31	154.56	17,000	1,000	<50	980	3,300	980	1.9	6.8
3/11/2003		A CONTRACTOR OF THE STATE OF TH	161.87	5.0	15.0	6.02	155.85	24,000	1,600	70	1,300	4,300	920	1.7	7.4
6/17/2003			161.87	5.0	15.0	6.31	155.56	28,000	1,300	55	1,300	4,500	610	1.4	6.9
9/18/2003		A second control of the control of t	161.87	5.0	15.0	7.61	154.26	19,000	960	63	1,100	3,100	580	2.7	6.8

Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses
Station #4977, 2770 Castro Valley Blvd., Castro Valley, CA

				Top of	Bottom of		Water Level			Concentra	tions in (µ	g/L)			
Well and			тос	Screen	Screen	DTW	Elevation	GRO/			Ethyl-	Total		DO	
Sample Date	P/NP	Comments	(feet msl)	(ft bgs)	(ft bgs)	(feet bgs)	(feet msl)	TPHg	Benzene	Toluene	Benzene	Xylenes	MTBE	(mg/L)	рH
MW-2 Cont.															
12/11/2003	P		161.87	5.0	15.0	6.50	155.37	29,000	710	53	1,300	3,800	490	2.0	7.0
03/11/2004	P	and the second and th	164.29	5.0	15.0	6.02	158.27	19,000	830	49	1,500	4,000	410	0.8	6.5
06/02/2004	P		164.29	5.0	15.0	7.14	157.15	25,000	680	<50	1,300	3,900	240	4.3	7.1
09/22/2004	14 W		164.29	5.0	15.0	7.63	156.66	15,000	980	<25	980	940	390		6.7
12/15/2004	P	C	164.29	5.0	15.0	6.48	157.81	22,000	610	26	1,300	3,200	290	0.3	6.9
03/07/2005	P	PPT THE PROPERTY OF THE PROPER	164.29	-5.0	15.0	6.08	158.21	25,000	570	33	1,400	3,900	120	2.3	6.8
06/27/2005	P		164.29	5.0	15.0	6.90	157.39	24,000	630	32	1,200	2,900	86	2.5	7.2
09/16/2005	P	and the contract of the contra	164.29	5.0	15.0	7.66	156.63	25,000	550	<25	1,400	3,000	82	1.41	7.0
12/27/2005	P	1 (1 (1 (1 (1 (1 (1 (1 (1 (1 (1 (1 (1 (1	164.29	5.0	15.0	5.60	158.69	33,000	540	<25	1,300	2,700	100	2.26	7.19
03/16/2006	P	C	164.29	5.0	15.0	7.25	157.04	29,000	710	<50	1,400	2,600	78	1.4	7.1
6/26/2006	P	C C	164.29	5.0	15.0	6.60	157.69	20,000	630	<25	1,200	1,100	110	0.64	6.8
9/29/2006	Р		164.29	5.0	15.0	6.85	157.44	24,000	530	<25	1,300	1,800	86	1.36	6.7
12/19/2006	P		164,29	5.0	15.0	6.02	158.27	21,000	500	<25	1,400	1,700	70	1.11	7.42
3/29/2007	P		164.29	5.0	15.0	6.03	158.26	16,000	530	<25	1,100	1,100	80	2.98	7.18
6/5/2007	P		164.29	5.0	15.0	6.85	157.44	21,000	420	<25	1,100	1,100	50	2.09	7.20
9/25/2007	P	1.4505 1.0506044.00.05.4500000000000000000000000	164.29	5.0	15.0	7.15	157.14	25,000	620	<25	1,400	1,200	70	3.25	7.59
12/26/2007	P		164.29	5.0	15.0	6.25	158.04	16,000	440	<5.0	760	570	80	1.84	7.66
MW-3															
4/19/2002			162,14	5.0	15.0	6.94	155,20	1,200	29	1.1	43	62	1,700	94	
9/27/2002			162.14	5.0	15.0	8.26	153.88	740	7.8	<2.5	6.8	4.4	1,100	l	6.7
12/16/2002		a	162.14	5.0	15,0	6.76	155.38	1,200	13	<10	170	88	910	2.3	6.8
3/11/2003	***		162.14	5.0	15.0	6.92	155.22	<2,500	<25	<25	<25	<25	470	1.7	7.5
6/17/2003	**************************************		162.14	5.0	15,0	7.44	154.70	<1,000	<10	<10	14	<10	530	1.9	7
9/18/2003			162.14	5.0	15.0	8.43	153.71	470	4.8	<2.5	10	9.2	300	2.9	6.8
12/11/2003	P		162.14	5.0	15.0	6.72	155.42	<500	<5.0	<5.0	7.0	13	180	1.9	6.9
03/11/2004	P	1900-1900-1900-1900-1900-1900-1900-1900	164.53	5.0	15.0	6.09	158.44	360	1.9	<1.0	5.6	5.0	110	2.6	6.8
06/02/2004	P		164.53	5.0	15.0	7.50	157.03	380	2.8	<0.50	8.0	2.1	43	3.6	7.3
09/22/2004	P	. no en cando tra 1000 no recesa XVI (1665) (1661) 1 (1661) (1665)	164.53	5.0	15.0	8.00	156.53	270	<0.50	<0.50	0.54	<0.50	50	1.8	6.9
12/15/2004	P		164.53	5.0	15.0	6.43	158,10	390	3.5	<0.50	20	3.7	49	1.1	6.9
03/07/2005	P	 a popular proprieta proprieta proprieta de la problema de la proprieta de la prop	164.53	5.0	15.0	6.12	158.41	1,900	13	<1.0	93	29	70	2.3	6.8

Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses
Station #4977, 2770 Castro Valley Blvd., Castro Valley, CA

				Top of	Bottom of		Water Level			Concentra	tions in (µ	g/L)			
Well and Sample Date	P/NP	Comments	TOC (feet msl)	Screen (ft bgs)	Screen (ft bgs)	DTW (feet bgs)	Elevation (feet msl)	GRO/ TPHg	Benzene	Toluene	Ethyl- Benzene	Total Xylenes	МТВЕ	DO (mg/L)	pН
MW-3 Cont.															
06/27/2005	P		164.53	5.0	15.0	7.08	157.45	830	4.0	<0.50	13	2.8	33	3.3	7.3
09/16/2005	P	10 candodan (164.53	5.0	15.0	7.28	157.25	320	2.1	<0.50	5.4	0.60	21	2.11	7.0
12/27/2005	P		164.53	5.0	15.0	6.47	158.06	770	6.0	<0.50	33	2.7	36	2.96	7.42
03/16/2006	P		164.53	5.0	15.0	6.10	158.43	1,600	11	<0.50	59	6.4	45	1.4	7.1
6/26/2006	P		164.53	5.0	15.0	6.92	157.61	400	<0.50	<0.50	1.6	2.1	26	2.41	7.0
9/29/2006	P		164.53	: 5.0	15.0	7.38	157.15	220	0.86	<0.50	2.2	0.58	14	1.95	7.0
12/19/2006	P		164.53	5.0	15.0	6.65	157.88	450	4.3	<0.50	19	1.4	19	3.68	7.30
3/29/2007	P		164.53	5.0	15.0	6.92	157.61	390	3.0	<0.50	9.1	0.60	27	1.98	7.16
6/5/2007	P		164.53	5.0	15.0	7.01	157.52	390	1.9	<0.50	6.9	<0.50	20	1.99	7.34
9/25/2007	P		164.53	5.0	15.0	7.52	157,01	260	1.3	<0.50	2.7	<0.50	12	3,44	7.41
12/26/2007	P		164.53	5.0	15.0	6.65	157.88	460	3.1	<0.50	15	0.89	17	4.05	7.46

SYMBOLS AND ABBREVIATIONS:

< = Not detected at or above specified laboratory reporting limits

-- = Not measured, sampled, analyzed, applicable

ft bgs = Feet below ground surface

DO = Dissolved oxygen

DTW = Depth to water in ft bgs

GRO = Gasoline range organics

GWE = Groundwater elevation in ft MSL

mg/L = Milligrams per liter

ft MSL = Feet above mean sea level

MTBE = Methyl tert-butyl ether analyzed by EPA Method 8021B unless otherwise noted (before 12/16/02)

P/NP = Well was purged/not purged prior to sampling

TPH-g = Total petroleum hydrocarbons as gasoline (C5-C9)

TOC = Top of casing measured in ft MSL

 $\mu g/L = Micrograms per liter$

FOOTNOTES:

a = TPH, benzene, toluene, ethylbenzene, total xylenes, and MTBE analyzed by EPA Method 8260B beginning on 4th quarter sampling event (12/16/02).

b = This sample was originally analyzed within the EPA recommended hold time. Re-analysis for confirmation or dilution was performed past the recommended hold time. The results may still be used for their intended purpose.

c = Sheen in well.

NOTES:

Beginning in the fourth quarter 2003, the laboratory modified the reported analyte list. TPH-g was changed to GRO. The resulting data may be impacted by the potential inclusion of non-TPH-g analytes within the requested fuel range resulting in a higher concentration being reported.

Wells were re-surveyed on 3/23/2004.

Values for DO and pH were field measurements.

Beginning in the second quarter 2004, the carbon range for GRO was changed from C6-C10 to C4-C12.

Note: The data within this table collected prior to April 2006 was provided to Broadbent & Associates, Inc. by Atlantic Richfield Company and their previous consultants. Broadbent & Associates, Inc. has not verified the accuracy of this information.

Table 2. Summary of Fuel Additives Analytical Data Station #4977, 2770 Castro Valley Blvd., Castro Valley, CA

Well and				Concentration	ons in (µg/L)				
Sample Date	Ethanol	TBA	MTBE	DIPE	ETBE	TAME	1,2-DCA	EDB	Comments
MW-1									
12/16/2002	<50	<5.0	42	<0.50	<0.50	<0.50	<0.50	<0.50	
3/11/2003	<100	<20	20	<0.50	<0.50	<0.50	<0.50	<0.50	
6/17/2003	<200	<40	23	<1.0	<1.0	<1.0	<1.0	<1.0	
9/18/2003	<100	<20	39	<0.50	<0.50	<0.50	<0.50	<0.50	a
12/11/2003	<100	<20	48	<0.50	<0.50	<0.50	<0.50	<0.50	
03/11/2004	<100	<20	17	<0.50	<0.50	<0.50	<0.50	<0.50	
06/02/2004	<100	<20	39	<0.50	<0.50	<0.50	<0.50	<0.50	
09/22/2004	<100	<20	48	<0.50	<0.50	<0.50	<0.50	<0.50	
12/15/2004	<100	<20	45	<0.50	<0.50	<0.50	<0.50	<0.50	a
03/07/2005	<100	<20	4.0	<0.50	<0.50	<0.50	<0.50	<0.50	
06/27/2005	<100	<20	8.1	<0.50	<0.50	<0.50	<0.50	<0.50	
09/16/2005	<100	<20	14	<0.50	<0.50	<0.50	<0.50	<0.50	
12/27/2005	<100	<20	9,4	<0.50	<0.50	<0.50	<0.50	<0.50	b
03/16/2006	<300	<20	3.4	<0.50	<0.50	<0.50	<0.50	<0.50	C
6/26/2006	<300	<20	3.2	<0.50	<0.50	<0.50	<0.50	<0.50	Maria de la contración de
9/29/2006	<300	<20	5.2	<0.50	<0.50	<0.50	<0.50	<0.50	
12/9/2006	<300	<20	4.3	<0.50	<0.50	<0.50	<0.50	-	b b
3/29/2007	<300	<20	2.3	<0.50	<0.50	<0.50	<0.50	<0.50	
6/5/2007	<300	<20	3.2	<0.50	<0.50	<0.50	<0.50	<0.50	
9/25/2007	<300	<20	5.3	<0.50	<0.50	<0.50	<0.50	<0.50	
12/26/2007	<300	<20	2.9	<0.50	<0.50	<0.50	<0.50	<0.50	
MW-2									
12/16/2002	<5,000	<500	980	<50	<50	<50	<50	<50	
3/11/2003	<10,000	<2,000	920	<50	<50	<50	<50	<50	
6/17/2003	<10,000	<2,000	610	<50	<50	<50	<50	<50	
9/18/2003	<5,000	<1,000	580	<25	<25	<25	<25	<25	
12/11/2003	<5,000	<1,000	490	<25	<25	<25	<25	<25	
03/11/2004	<2,000	<400	410	<10	<10	<10	<10	<10	
06/02/2004	<10,000	<2,000	240	<50	<50	<50	<50	<50	
09/22/2004	<5,000	<1,000	390	<25	<25	<25	<25	<25	
12/15/2004	<2,000	<400	290	<10	<10	<10	<10	<10	a

Table 2. Summary of Fuel Additives Analytical Data Station #4977, 2770 Castro Valley Blvd., Castro Valley, CA

Well and				Concentrati	ons in (µg/L)				
Sample Date	Ethanol	TBA	MTBE	DIPE	ETBE	TAME	1,2-DCA	EDB	Comments
MW-2 Cont.	·								
03/07/2005	<5,000	<1,000	120	<25	<25	<25	<25	<25	
06/27/2005	<5,000	<1,000	86	<25	<25	<25	<25	<25	
09/16/2005	<5,000	<1,000	82	<25	<25	<25	<25	<25	
12/27/2005	<5,000	<1,000	100	<25	<25	<25	<25	<25	b
03/16/2006	<30,000	<2,000	78	<50	<50	<50	<50	<50	C
6/26/2006	<15,000	<1,000	110	<25	<25	<25	<25	<25	// // // // // // // // // // // // //
9/29/2006	<15,000	<1,000	86	. <25	<25	<25	<25	<25	
12/9/2006	<15,000	<1,000	70	<25	<25	<25	<25		ь
3/29/2007	<15,000	<1,000	80	<25	<25	<25	<25	25	
6/5/2007	<15,000	<1,000	50	<25	<25	<25	<25	<25	V 20024 1973-1974 4 1973-1974 1972-1
9/25/2007	<15,000	<1,000	70	<25	<25	<25	<25	<25	
12/26/2007	<3,000	<200	80	<5.0	<5.0	<5.0	<5.0	<5.0	
MW-3									
12/16/2002	<1,000	<100	910	<10	<10	12	<10	<10	
3/11/2003	<5,000	<1,000	470	<25	<25	<25	<25	<25	6000 Desired on the second control of the se
6/17/2003	<2,000	<400	530	<10	<10	<10	<10	<10	
9/18/2003	<500	<100	300	<2.5	<2.5	3.2	<2.5	<2.5	
12/11/2003	<1,000	<200	180	<5.0	<5.0	<5.0	<5.0	<5.0	
03/11/2004	<200	570	110	<1.0	<1.0	<1.0	<1.0	<1.0	
06/02/2004	<100	130	43	<0.50	<0.50	0.56	<0.50	<0.50	
09/22/2004	<100	28	50	<0.50	<0.50	0.51	<0.50	<0.50	
12/15/2004	<100	110	49	<0.50	0.52	0.61	<0.50	<0.50	a.
03/07/2005	<200	190	70	<1.0	<1.0	<1.0	<1.0	<1.0	2007 2015 20 M 20
06/27/2005	<100	130	33	<0.50	<0.50	<0.50	<0.50	<0.50	
09/16/2005	<100	44	21	<0.50	<0.50	<0.50	<0.50	<0.50	
12/27/2005	<100	150	36	<0.50	<0.50	<0.50	<0.50	<0.50	b
03/16/2006	<300	160	45	<0.50	<0.50	0.84	<0.50	<0.50	c
6/26/2006	<300	53	26	<0,50	<0,50	<0.50	<0.50	<0.50	
9/29/2006	<300	55	14	<0.50	<0.50	<0.50	<0.50	<0.50	
12/9/2006 3/29/2007	<300	<20	19	<0.50	<0.50	<0.50	<0.50		b Barrier and the state of the
3/29/2007	<300	130	27	<0.50	<0.50	<0.50	<0.50	<0.50	

Table 2. Summary of Fuel Additives Analytical Data Station #4977, 2770 Castro Valley Blvd., Castro Valley, CA

Well and				Concentrati	ons in (µg/L)				
Sample Date	Ethanol TBA MTBE DIPE ETBE TAME					TAME	1,2-DCA	EDB	Comments
MW-3 Cont.									
6/5/2007	<300	77	20	<0.50	<0.50	<0.50	<0.50	<0.50	
9/25/2007	<300	30	12	<0.50	<0.50	<0.50	<0.50	<0.50	No the state of th
12/26/2007	<300	76	17	<0.50	<0.50	<0.50	<0.50	<0.50	

SYMBOLS AND ABBREVIATIONS:

< = Not detected at or above specified laboratory reporting limit
1,2-DCA = 1,2-Dichloroethane
DIPE = Di-isopropyl ether
EDB = 1,2-Dibromoethane
ETBE = Ethyl tert-butyl ether
MTBE = Methyl tert-butyl ether
TAME = tert-Amyl methyl ether
TBA = tert-Butyl alcohol

µg/L = Micrograms per liter

FOOTNOTES

a = This sample was originally analyzed within the EPA recommended hold time. Re-analysis for confirmation or dilution was performed past the recommended hold time. The results may still be used for their intended purpose.

b = Calibration verification for ethanol was within method limits but outside contract limits.

c = Possible high bias for DIPE, 1,2-DCA, and ethanol due to CCV falling outside acceptance criteria.

Note: The data within this table collected prior to April 2006 was provided to Broadbent & Associates, Inc. by Atlantic Richfield Company and their previous consultants. Broadbent & Associates, Inc. has not verified the accuracy of this information.

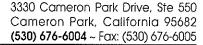
Table 3. Historical Ground-Water Flow Direction and Gradient Station #4977, 2770 Castro Valley Blvd., Castro Valley, CA

Date Sampled	Approximate Flow Direction	Approximate Hydraulic Gradient
4/19/2002	Southwest	0.038
9/27/2002	Southwest	0.021
12/16/2002	Southeast	0.029
3/11/2003	South	0.024
6/17/2003	South-Southwest	0.022
9/18/2003	South-Southwest	0.022
3/11/2004	South-Southwest	0.024
6/2/2004	South	0.025
9/22/2004	South	0.025
12/15/2004	South	0.020
3/7/2005	South	0.02
6/27/2005	South	0.01
9/16/2005	Southeast	0.03
12/27/2005	South-Southeast	0.02
3/16/2006	Southeast	0.02
6/26/2006	South	0.03
9/29/2006	South	0.025
12/19/2006	South	0.024
3/29/2007	South	0.020
6/5/2007	South	0.027
9/25/2007	South	0.023
12/26/2007	South	0.027

Note: The data within this table collected prior to April 2006 was provided to Broadbent & Associates, Inc. by Atlantic Richfield Company and their previous consultants. Broadbent & Associates, Inc. has not verified the accuracy of this information.

APPENDIX A

STRATUS ENVIRONMENTAL, INC. GROUND-WATER SAMPLING DATA PACKAGE (INCLUDES FIELD DATA SHEETS, NON-HAZARDOUS WASTE DATA FORM, CHAIN OF CUSTODY DOCUMENTATION, AND CERTIFIED ANALYTICAL RESULTS)





January 15, 2008

Mr. Rob Miller Broadbent & Associates, Inc. 2000 Kirman Avenue Reno, NV 89502

Re: Groundwater Sampling Data Package, BP Service Station No. 4977, located at

2770 Castro Valley Road, Castro Valley, California

General Information

Data Submittal Prepared / Reviewed by: Sandy Hayes / Jay Johnson

Phone Number: (530) 676-6000

On-Site Supplier Representative: Jerry Gonzales

Sampling Date: December 26, 2007

Arrival: 08:30 Departure: 10:30

Weather Conditions: Clear

Unusual Field Conditions: None

Scope of Work Performed: Quarterly monitoring and sampling

Variations from Work Scope: None

This submittal presents the tabulation of data collected in association with routine groundwater monitoring. The attachments include field data sheets, non-hazardous waste data form, chain of custody documentation, and certified analytical results. The information is being provided to BP-ARCO's Scoping Supplier for use in preparing a report for regulatory submittal. This submittal is limited to presentation of collected data and does not include data interpretation or conclusions or recommendations. Any questions concerning this submittal should be addressed to the Preparer/Reviewer identified above.

Sincerely,

STRATUS ENVIRONMENTAL, INC.

Jay R. Johnson P.G.

Project Manager

Attachments:

Sincerely,

Jay R. Johnson C.

No. 5867

- Field Data Sheets
- Non-Hazardous Waste Data Form
- Chain of Custody Documentation
- Certified Analytical Results

CC: Mr. Paul Supple, BP/ARCO

BP ALAMEDA PORTFOLIO

HYDROLOGIC DATA SHEET

P)	R	•	838	DP	10	: <u>]</u> 0

Gauge Date: 12.26-07

Project Name: Castro Valley - 2770 Castro Valley Rd.

Field Technician: Jerry

Project Number: 4977

TOC = Top of Well Casing Elevation
DTF = Depth to Free Product (FP or NAPH) Below TOC
DTW = Depth to Groundwater Below TOC
DTB = Depth to Bottom of Well Casing Below TOC

DIA = Well Casing Diameter ELEY = Groundwater Elevation DUP = Duplicate

WELL OR LOCATION	TIME		/	MEASU	REMENT			PURGE & SAMPLE	SHEEN CONFIRMATION	COMMENT
		TOC	DTP	DTW	DTB	DIA	ELEV		(w/bailer)	COMMENT
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market varieties of the state o	BP ALAME	DA POR	TFOLIO			
V	VATER SAMPI	E FIELD I	DATA SHEET	·		
PROJECT#: 4977	PURGED BY:	J6 WELLLD:			nu-1	
CLIENT NAME:	SAMPLED BY:	50.		SAMPLE I.D.:		
LOCATION: Castro Valley - 2770 Castro	Valley Road		:			
DATE PURGED / 7.26-57	START (2400hr)	9:3	E .	END (2400hr)	9:41	
DATE SAMPLED / Z. Z G =>	SAMPLE TIME (2400hr)	10:20			.= >- =-
SAMPLE TYPE: Groundwater x	Surface Web	व	Treatment Efflu	ent	Other	
CASING DIAMETER: 2" Casing Volume: (gallons per foot) (0.17)	3" (0.38)	4" <u>×</u>	5" 6	(1,50)	(2.60) Other ()
DEPTH TO BOTTOM (feet) = 15.0	20		CASING VOLU	ME (gal) =	4.3	·
DEPTH TO WATER (feet) = 7.5			CALCULATED		13./	
WATER COLUMN HEIGHT (feet) =	5		ACTUAL PURG	GE (gal) =	13. <u>s</u>	
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SAMPLE DEPTH TO WATER: 10:15				LE TURBIDITY:	<u>Cree</u>	_
80% RECHARGE: YES NO	ANAL	yses:	5-61-0			
ODOR: 4-6 SAMPLE VE	SSEL/PRESERVAT	rive: <u>]</u>	10a- HCC			
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Pump Depth: //	ļ					
well integrity: <u>a.god</u> remarks: <u>D0 5.53</u>			LOC	KH: MA	7	
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A GE WEEK AND THE STATE OF THE					Page of	

	BP ALAMEDA PO	BP ALAMEDA PORTFOLIO								
W W	ATER SAMPLE FIEL	D DATA SHEET								
PROJECT #: 4977 CLIENT NAME: LOCATION: Castro Valley - 2770 Castro	PURGED BY: 5 SAMPLED BY: 5 Valley Road	well i.d.: 2 sample i.d.: 2 QA SAMPLES:								
DATE PURGED / Z·26·0) DATE SAMPLED / Z·26·0 9 SAMPLE TYPE: Groundwater x	START (2400hr)	// END (2400hr) 9. / 5 9. / 5 Treatment Effluent Other								
CASING DIAMETER: 2" Casing Volume: (gallons per foot) (0.17)	3" (0.38) 4" (0.67)	$\frac{5^n}{(1.02)}$ $\frac{6^n}{(1.50)}$ $\frac{8^n}{(2.60)}$ Other ${()}$								
DEPTH TO BOTTOM (feet) = /// S DEPTH TO WATER (feet) = 6.2 WATER COLUMN HEIGHT (feet) = 8.3	\\ \frac{\gamma}{\gamma}	CASING VOLUME (gal) = 5 -5 CALCULATED PURGE (gal) = /6 CACTUAL PURGE (gal) = /7.0								
	FIELD MEASURE)	MENTS								
DATE TIME VOLUME (2400hr) (gsl) /2-25-7 9:/3 5-5 / 9:75 /7-0		JCTIVITY pH COLOR TURBIDITY hos/cm) (units) (visual) (NTU) 2								
SAMPLE DEPTH TO WATER: & . / 9	SAMPLE INFORMA	a a								
SAMPLE DEPTH TO WATER: &./ >	7. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	SAMPLE TURBIDITY: Clear								
	ANALYSES:	5-W-0 3 Voa- HCC								
PURGING EQUIPMENT Bladder Pump Bailer (Te Centrifugal Pump Bailer (P) Submersible Pump Bailer (Ste Peristalic Pump Dedicated Other: Pump Depth: 1900	/C) ainless Steel)	SAMPLING EQUIPMENT Bladder Pump Builer (Teilon) Centrifugal Pump Builer (PVC or Z disposable Submersible Pump Builer (Stainless Steel) Peristalic Pump Dedicated								
WELL INTEGRITY: a owl REMARKS: D.O 71.84 SIGNATURE:		LOCK#: ACCTTON Page of								

	BP ALAMEDA P	ORTROLIO			
1	ATER SAMPLE FIEL				
PROJECT #: 4977 CLIENT NAME: LOCATION: Castro Valley - 2770 Castro	PURGED BY: US	WE SAI	WELL I.D.: Acc 3 SAMPLE I.D.: Acc 3 QA SAMPLES:		
DATE PURGED /2.26.67 DATE SAMPLED /2.26.97 SAMPLE TYPE: Groundwater x	START (2400hr) SAMPLE TIME (2400hr) Surface Water	.' 7 G ENI / O: O 3 Treatment Effluent	O (2400hr) 9	3/	
CASING DIAMETER: 2" Casing Volume: (galloss per foot) (0.17)	3" (0.38) 4" (0.67)	5" 6" (1.02) (1.5)	8 th (2.60)	Other ()	
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	CAAMT TO DECOMA				
SAMPLE DEPTH TO WATER: 8.41	SAMPLE INFORMA	TION SAMPLE TUI	RBIDITY: <u>C</u>	<u>e-1</u>	
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Wellhead Observation Form

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Sampled by: Jerry	Date: 12-26-7

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NO. 665072

NON-HAZARDOUS WASTE DATA FORM

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ARCO 4977

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Page_1_ of _1_

Lab Name TestAmerica BP/AR Facility No.: 4977 Consultant/Contractor: Stratus Environmental, Inc. Address: 885 Jarvis Drive BP/AR Facility Address: 2770 Castro Valley Road, Castro Valley 3330 Cameron Park Drive, Suite 550 Address: Morgan Hill, CA 95937 Site Lat/Long: Cameron Park, CA 95682 Lab PM: Lisa Race California Global ID No.: T060010089 Consultant/Contractor Project No.: Tele/Fax: 408-782-8156 408-782-6308 (fax) Enfos Project No.: G0C2H-0017 Consultant/Contractor PM: BP/AR PM Contact; Paul Supple Jay Johnson Provision or OOC (circle one) Provision Tele/Fax: (530) 676-6000 / (530) 676-6005 Address: 2010 Crow Canyon Place, Suite 150 Phase/WBS: 04-Monitoring Report Type & QC Level: Level I with EDF San Ramon, CA oub Phase/Task: 03-Analytical E-mail EDD To: shaves@stratusinc.net Tele/ffnx; 925-275-3506 Cost Element: 01-Centractor labor Invoice to: Atlantic Richfield Co. Lab Bottle Order No: Matrix Preservative Requested Analysis No. of Containers GRO/BTEX/Oxy* 8260 Water/Liquid Añ **Ltem** Time Sample Point Lat/Long and Unpreserved Sample Description Soil/Solid Laboratory No. No. Ethmol by 8 Comments Methanol 2-DCA Oxy ~ MTBE, TAME, ETBE, DIPE, H₂SO, ENO. 豆 DRO EDB TOA MW-1 1-26-1 670° Х MW-2 7:55 х Х MW-3 10:03 6 Х TB 4977 -600 Х İχ Х HOLD 5 б 9 10 Sampler's Name: Jarry 5500 Zales Relinquished By / Affiliation Date Tlmc Accepted By Millintion Sampler's Company: Doce 76'5 Date Time 1500 Shipment Date: Shipment Method: Shipment Tracking No. Special Instructions: Please ce results to rmiller@broadbeatine.com Custody Scals In Place: Yes / No Temp Blank: Yes / No Cooler Temp on Receipt: °F/C Trip Blank: Yes / No MS/MSD Sample Submitted: Yes / No



14 January, 2008

Jay Johnson Stratus Environmental Inc. [Arco] 3330 Cameron Park Dr., Suite 550 Cameron Park, CA 95682

RE: ARCO #4977, Castro Valley, CA

Work Order: MQL0775

Enclosed are the results of analyses for samples received by the laboratory on 12/27/07 21:30. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Lisa Race

Senior Project Manager

CA ELAP Certificate # 2682

The results in this laboratory report pertain only to the samples tested in the laboratory. The analyses contained in this report were performed in accordance with the BPGCLN Technical Specifications, applicable Federal, State, local regulations and certification requirements as well as the methodologies as described in laboratory SOPs reviewed by the BPGCLN. This entire report was reviewed and approved for release.





Stratus Environmental Inc. [Arco] 3330 Cameron Park Dr., Suite 550	Project: ARCO #4977, Castro Valley, CA Project Number: G0C2H-0017	MQL0775 Reported:
Cameron Park CA, 95682	Project Manager: Jay Johnson	01/14/08 15:36

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
MW-1	MQL0775-01	Water	12/26/07 10:20	12/27/07 21:30
MW-2	MQL0775-02	Water	12/26/07 09:55	12/27/07 21:30
MW-3	MQL0775-03	Water	12/26/07 10:03	12/27/07 21:30
ГВ 4977 -	MQL0775-04	Water	12/26/07 06:00	12/27/07 21:30

The carbon range for the TPH-GRO has been changed from C6-C10 to C4-C12. The carbon range for TPH-DRO has been changed from C10-C28 to C10-C36. EPA 8015B has been modified to better meet the requirements of California regulatory agencies. These samples were received with no custody seals.





Project: ARCO #4977, Castro Valley, CA

Project Number: G0C2H-0017 Project Manager: Jay Johnson MQL0775 Reported: 01/14/08 15:36

Total Purgeable Hydrocarbons by GC/MS (CA LUFT)

TestAmerica Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-1 (MQL0775-01) Water	Sampled: 12/26/07 10:20	Received:	12/27/07 2	:30			· · · · · · · · · · · · · · · · · · ·		
Gasoline Range Organics (C4-C	12) ND	50	ug/l	1	8A02002	01/02/08	01/02/08	LUFT GCMS	
Surrogate: 1,2-Dichloroethane-a	14	94 %	60-15)	"	"	"	"	
Surrogate: Dibromofluorometha.	ne	102 %	75-130)	и	"	и	"	
Surrogate: Toluene-d8		97 %	75-120)	11	n	"	n	
Surrogate: 4-Bromofluorobenzer	10	91%	55-136)	n	ır	"	"	
MW-2 (MQL0775-02) Water	Sampled: 12/26/07 09:55	Received:	12/27/07 21	:30					
Gasoline Range Organics (C4-0	C12) 16000	500	ug/l	10	8A02002	01/02/08	01/02/08	LUFT GCMS	
Surrogate: 1,2-Dichloroethane-d	14	91%	60-150)	"	"	n	n	
Surrogate: Dibromofluoromethan	пе	100 %	75-130)	n	H	tr	"	
Surrogate: Toluene-d8		101 %	75-120)	"	"	p	"	
Surrogate: 4-Bromofluorobenzen	e	98 %	55-130)	"	"	"	31	
MW-3 (MQL0775-03) Water	Sampled: 12/26/07 10:03	Received:	12/27/07 21	:30					
Gasoline Range Organics (C4-C	C12) 460	50	ug/l	1	8A02002	01/02/08	01/02/08	LUFT GCMS	
Surrogate: 1,2-Dichloroethane-d	4	94 %	60-150	1	11	"	"	n	
Surrogate: Dibromofluoromethar	пе	102 %	75-130		"	"	H	n	
Surrogate: Toluene-d8		101 %	75-120		**	rt	"	n	
Surrogate: 4-Bromofluorobenzen	e	108 %	55-130		u	"	"	"	





Project: ARCO #4977, Castro Valley, CA

Project Number: G0C2H-0017 Project Manager: Jay Johnson MQL0775 Reported: 01/14/08 15:36

Volatile Organic Compounds by EPA Method 8260B TestAmerica Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-1 (MQL0775-01) Water	Sampled: 12/26/07 10:20	Received:	12/27/07 2	1:30					
tert-Amyl methyl ether	ND	0.50	ug/l	1	8A02002	01/02/08	01/02/08	EPA 8260B	
Benzene	ND	0.50	81	Jr	ø	u	0	n	
tert-Butyl alcohol	ND	20	0	n n	B	H	II	II .	
Di-isopropyl ether	ND	0.50	μ	n	n	н	#1	11	
1,2-Dibromoethane (EDB)	ND	0.50	#1	11	II .	0	0	н	
1,2-Dichloroethane	ND	0.50	D	U	It	H	И	n	
Ethanol	ИD	300	H	D	\$1	n	11	v	
Ethyl tert-butyl ether	ND	0.50	71	*1	U	ti .	u	μ	
Ethylbenzene	ND	0.50	U	u	U.	lr .	11	я	
Methyl tert-butyl ether	2.9	0.50	Iř		#1		и	ø	
Toluene	ND	0.50	н	R	ıı .	ti	ri	0	
Xylenes (total)	ND	0.50	0	a	D	v	D.	li .	
Surrogate: Dibromofluoromethan	e	102 %	75-13	0	n	"	"	"	
Surrogate: 1,2-Dichloroethane-d4	1	94 %	60-15	0	"	n	n	n .	
Surrogate: Toluene-d8		97 %	75-12	0	"	"	"	rt	
Surrogate: 4-Bromofluorobenzene	?	91%	55-13	0	"	n	n	n	
MW-2 (MQL0775-02) Water S	Sampled: 12/26/07 09:55	Received:	12/27/07 2	1:30					
tert-Amyl methyl ether	ND	5.0	ug/l	10	8A02002	01/02/08	01/02/08	EPA 8260B	
Вепzепе	440	5.0	н	It	a	n	0	ff.	
tert-Butyl alcohol	ND	200	Ü	a	D	P	и	**	
Di-isopropyl ether	ND	5.0	B	17	n	h	tt	u	
1,2-Dibromoethane (EDB)	ND	5.0	"	и	II	n	D	16	
1,2-Dichloroethane	ND	5.0	ù	ŧ	lf .	IP.	N	41	
Ethanol	·· ND	3000	11	0	"	u	11	U	
Ethyl tert-butyl ether	ND	5.0	H	И	U	ò	n	u	
Ethylbenzene	760	5.0	tı	?]	lt.	If	И	tı	
Methyl tert-butyl ether	80	5.0	U	D	Ħ	II	n	n	
Toluene	ND	5.0	И	н	σ	ίι	U	н	
Xylenes (total)	570	5.0	ti .	ti	II .	()	н	a	
Surrogate: Dibromofluoromethane	2	100 %	75-130)	"	rr	"	"	
Surrogate: 1,2-Dichloroethane-d4		91%	60-150)	"	"	"	"	
Surrogate: Toluene-d8		101 %	75-120		"	"	"	н	
Surrogate: 4-Bromofluorobenzene		98 %	55-130		"	n	u	i)	





Project: ARCO #4977, Castro Valley, CA

Project Number: G0C2H-0017 Project Manager: Jay Johnson MQL0775 Reported: 01/14/08 15:36

Volatile Organic Compounds by EPA Method 8260B TestAmerica Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Note:
MW-3 (MQL0775-03) Water Sa	mpled: 12/26/07 10:03	Received:	12/27/07	21:30					···
tert-Amyl methyl ether	ND	0.50	ug/l	l	8A02002	01/02/08	01/02/08	EPA 8260B	
Benzene	3.1	0.50	lı	р	n	U	11	D	
tert-Butyl alcohol	76	20	u	e	li .	I+	U	n	
Di-isopropyl ether	ND	0.50	"	17	ti	71	h	n	
1,2-Dibromoethane (EDB)	ND	0.50	н	n	0	U	11)t	
1,2-Dichloroethane	ND	0.50	#1	0	н	Ħ	t)	п	
Ethanol	ND	300	"	R	11	н	u	u	
Ethyl tert-butyl ether	ND	0.50	н	н	U	D	tl	tt .	
Ethylbenzene	15	0.50	1)	0	н	и	D	*	
Methyl tert-butyl ether	17	0.50	0	п	d	U	'n	u.	
Toluene	ND	0.50	н	11	0	D	11	и	
Xylenes (total)	0.89	0.50	ŧı	U	JI	н	P	п	
Surrogate: Dibromofluoromethane		102 %	75-13	30) t	11	"	"	
Surrogate: 1,2-Dichloroethane-d4		94 %	60-13	50	"	"	ν	"	
Surrogate: Toluene-d8		101 %	75-12	20	"	n	"	"	
Surrogate: 4-Bromofluorobenzene		108 %	55-13	30	,,	"	n	"	





Project: ARCO #4977, Castro Valley, CA

Project Number: G0C2H-0017 Project Manager: Jay Johnson

MQL0775 Reported: 01/14/08 15:36

Total Purgeable Hydrocarbons by GC/MS (CA LUFT) - Quality Control TestAmerica Morgan Hill

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 8A02002 - EPA 5030B P/T /	LUFT GCMS					***		****		
Blank (8A02002-BLK1)				Prepared	& Analyze	ed: 01/02/	′08	····		
Gasoline Range Organics (C4-C12)	ND	50	ug/l	-	····		····			
Surrogate: 1,2-Dichloroethane-d4	2.28	<u>"</u>	ij	2.50		91	60-150			
Surrogate: Dibromofluoromethane	2.48		"	2.50		99	75-130			
Surrogate: Toluene-d8	2.46		n	2.50		98	75-120			
Surrogate: 4-Bromofluorobenzene	2.29		u	2.50		92	55-130			
Laboratory Control Sample (8A02002-	BS2)			Prepared a	& Analyze	d: 01/02/	08			
Gasoline Range Organics (C4-C12)	430	50	ug/l	500		86	55-130			
Surrogate: 1,2-Dichloroethane-d4	2.29		"	2.50		92	60-150			
Surrogate: Dibromofluoromethane	2.51		"	2.50		100	75-130			
Surrogate: Toluene-d8	2.53		"	2.50		101	75-120			
Surrogate: 4-Bromofluorobenzene	2.48		n	2.50		99	55-130			
Laboratory Control Sample Dup (8A02	002-BSD2)			Prepared &	& Analyze	d: 01/02/	08			
Gasoline Range Organics (C4-C12)	427	50	ug/l	500		85	55-130	0.7	20	
Surrogate: 1,2-Dichloroethane-d4	2.26		**	2.50		90	60-150			
Surrogate: Dibromosluoromethane	2.50		rŧ	2.50		100	75-130			
Surrogate: Toluene-d8	2.49		*	2.50		100	75-120			
Surrogate: 4-Bromofluorobenzene	2.50		"	2.50		100	55-130			
Matrix Spike (8A02002-MS1)	Source: MC	QL0769-02								
Gasoline Range Organics (C4-C12)	554	50	ug/l	550	37.1	94	25-150			
Surrogate: 1,2-Dichloroethane-d4	· 2.36		"	2.50		94	60-150			
Surrogate: Dibromofluoromethane	2.61		u	2.50		104	75-130			
Surrogate: Toluene-d8	2.49		"	2.50		100	75-120			
Surrogate: 4-Bromofluorobenzene	2.41		#	2.50		96	55-130			
Matrix Spike Dup (8A02002-MSD1)	Source: M(QL0769-02		Prepared &	k Analyzeo	d: 01/02/0)8			
Gasoline Range Organics (C4-C12)	533	50	ug/l	550	37.1	90	25-150	4	20	
Surrogate: 1,2-Dichloroethane-d4	2,24		n	2.50		90	60-150			
Surrogate: Dibromofluoromethane	2.57		u	2,50		103	75-130			
Surrogate: Toluene-d8	2,50		tr	2.50		100	75-120			
Surrogate: 4-Bromofluorobenzene	2.40		"	2,50		96	55-130			





Project: ARCO #4977, Castro Valley, CA

Project Number: G0C2H-0017 Project Manager: Jay Johnson MQL0775 Reported: 01/14/08 15:36

Volatile Organic Compounds by EPA Method 8260B - Quality Control TestAmerica Morgan Hill

Analyte	Result	Reporting Limit	Units	Spike	Source	WARC	%REC	DDD	RPD	
/ dia/ye	Resurt	Linit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch 8A02002 - EPA 5030B P/T	/ EPA 8260B									
Blank (8A02002-BLK1)				Prepared a	& Analyze	ed: 01/02/	08			
tert-Amyl methyl ether	ND	0.50	ug/l		···					
Benzene	ND	0.50	n							
tert-Butyl alcohol	ND	20	n							
Di-isopropyl ether	ND	0.50	n							
1,2-Dibromoethane (EDB)	ND	0.50	It							
1,2-Dichloroethane	ND	0.50	n							
Ethanol	ND	300	D							
Ethyl tert-butyl ether	ND	0.50	n							
Ethylbenzene	ND	0.50	**							
Methyl tert-butyl ether	ND	0.50	n							
Toluene	ND	0.50	н							
Xylenes (total)	ND	0.50	21							
Surrogate: Dibromofluoromethane	2.48		n	2.50		99	75-130			
Surrogate: 1,2-Dichloroethane-d4	2.28		"	2.50		91	60-150			
Surrogate: Toluene-d8	2.46		**	2.50		98	75-120			
Surrogate: 4-Bromofluorobenzene	2.29		"	2.50		92	55-130			
Laboratory Control Sample (8A02002	-BS1)			Prepared &	& Analyze	d: 01/02/0)8			
tert-Amyl methyl ether	9.95	0.50	ug/l	10.0		100	75-125			
Benzene	9.75	0.50	0	10.0		98	75-120			
tert-Butyl alcohol	197	20	и	200		98	80-120			
Di-isopropyl ether	9.52	0.50	Ħ	10.0		95	70-130			
1,2-Dibromoethane (EDB)	10.4	0.50	IJ	10.0		104	75-130			
1,2-Dichloroethane	8.79	0.50	II	10.0		88	65-130			
Ethanol	170	300	H	200		85	50-150			
Ethyl tert-butyl ether	9.78	0.50	n	10.0		98	75-130			
Ethylbenzene	9.75	0.50	It	10.0		98	80-125			
Methyl tert-butyl ether	9.62	0.50	n .	10.0		96	80-130			
Toluene	10.3	0.50	ŧı	10.0		103	80-120			
Xylenes (total)	30.7	0.50	II.	30.0		102	80-125			
Surrogate: Dibromofluoromethane	2.55		"	2.50		102	75-130			
Swrogate: 1,2-Dichloroethane-d4	2.24		n	2.50		90	60-150			
Surrogate: Toluene-d8	2.50		"	2.50		100	75-120			
Surrogate: 4-Bromofluorobenzene	2.38		#	2.50		95	55-130			





Project: ARCO #4977, Castro Valley, CA

Project Number: G0C2H-0017 Project Manager: Jay Johnson

MQL0775 Reported: 01/14/08 15:36

Volatile Organic Compounds by EPA Method 8260B - Quality Control TestAmerica Morgan Hill

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes	
Batch 8A02002 - EPA 5030B P/T / I	EPA 8260B							-	,		
Matrix Spike (8A02002-MS1)	Source: M	IQL0769-02		Prepared	& Analyze	ed: 01/02/	08				
tert-Amyl methyl ether	10.6	0.50	ug/l	10.0	ND	106	75-140				
Benzene	9.81	0.50	0	10.0	ND	98	80-120				
tert-Butyl alcohol	202	20	H	200	4.47	99	80-125				
Di-isopropyl ether	10.1	0.50	ņ	10.0	ND	101	75-135				
1,2-Dibromoethane (EDB)	11.1	0.50	þ	0.01	ND	111	80-135				
1,2-Dichloroethane	10.2	0.50	и	10.0	1.07	91	65-145				
Ethanol	173	300	(I	200	ND	86	50-150				
Ethyl tert-butyl ether	10.2	0.50	If	10.0	ND	102	80-135				
Ethylbenzene	9.68	0.50	41	10.0	ND	97	75-130				
Methyl tert-butyl ether	10.0	0.50	0	10,0	ND	100	75-145				
Toluene	10.3	0.50	je .	10.0	ND	103	80-125				
Xylenes (total)	30.7	0.50	77	30.0	ND	102	75-125				
Surrogate: Dibromofluoromethane	2.61		"	2.50		104	75-130				
Surrogate: 1,2-Dichloroethane-d4	2.36		n	2.50		94	60-150				
Surrogate: Toluene-d8	2.49		"	2.50		100	75-120				
Surrogate: 4-Bromofluorobenzene	2.41		"	2.50		96	55-130				
Matrix Spike Dup (8A02002-MSD1)	Source: M	Source: MQL0769-02 Prepared & Analyzed: 01/02/08									
tert-Amyl methyl ether	10.5	0.50	ug/l	10.0	ND	105	75-140	0.9	25		
Benzene	10.1	0.50	D	10.0	ND	101	80-120	3	20		
tert-Butyl alcohol	205	20	и	200	4.47	100	80-125	2	25		
Di-isopropyl ether	10.1	0.50	U	10.0	ND	101	75-135	0.4	25		
I,2-Dibromoethane (EDB)	10,6	0.50	If	10.0	ND	106	80-135	5	30		
1,2-Dichloroethane	10.2	0.50	ŧ	10.0	1.07	91	65-145	0	25		
Ethanol	195	300	0	200	ND	97	50-150	12	25		
Ethyl tert-butyl ether	10.3	0.50	μ	10.0	ND	103	80-135	1	25		
Ethylbenzene	9.90	0.50	п	10.0	ND	99	75-130	2	20		
Methyl tert-butyl ether	9.70	0.50	11	10.0	ND	97	75-145	3	25		
Foluene	10.5	0.50	н	10.0	ND	105	80-125	2	25		
Xylenes (total)	30.4	0.50	ti	30.0	ND	101	75-125	ı	20		
Surrogate: Dibromofluoromethane	2.57		"	2.50		103	75-130				
Surrogate: 1,2-Dichloroethane-d4	2.24		pe	2.50		90	60-150				
Surrogate: Toluene-d8	2.50		"	2.50		100	75-120				
Surrogate: 4-Bromofluorobenzene	2.40		"	2.50		96	55-130				



885 Jarvis Drive Morgan Hill, CA 95037 (408) 776-9600 FAX (408) 782-6308 www.testamericainc.com

Stratus Environmental Inc. [Arco] 3330 Cameron Park Dr., Suite 550 Cameron Park CA, 95682

Project: ARCO #4977, Castro Valley, CA

MQL0775 Reported: 01/14/08 15:36

Project Number: G0C2H-0017 Project Manager: Jay Johnson

Notes and Definitions

DET

Analyte DETECTED

ND

Analyte NOT DETECTED at or above the reporting limit or MDL, if MDL is specified

NR

Not Reported

dгу

Sample results reported on a dry weight basis

RPD

Relative Percent Difference

A BP affiliated company

Chain of Custody Record

Project Name:

ARCO 4977

BP BU/AR Region/Enfos Segment:

BP > Americas > West > Retail > Alameda > 4977

State or Lead Regulatory Agency: Requested Due Date (mm/dd/yy):

	Page_1_ of1
On-site Time: 8-30	Temp: 5 5
Off-site Time: /のころの	Temp: 6 (
Sky Conditions: Cleer	
Meteorological Events: 📈 o ~	re_
Wind Speed: 🔾	Direction:

Lab	Name: TestAmerica					BP/AR Facility No)	4	977				_				<u>, , , , , , , , , , , , , , , , , , , </u>			4/0-	4		2			
Add	iress: 885 Jarvis Drive		,			BP/AR Facility Ac				70 Cas	tro 1	/allev	Ros	ad C	actr	y Vall	ev		nsultar				Stratus En			
Mo	gan Hill, CA 95937			****		BP/AR Facility Address: 2770 Castro Valley Road, Castro Valley Site Lat/Long:									Address: 3330 Cameron Park Drive, Suite 550											
Lab	PM: Lisa Race						California Global ID No.: T060010089									Cameron Park, CA 95682 Consultant/Contractor Project No.:										
Tele	/Fax: 408-782-8156 408-782-63	08 (fax)				Enfos Project No.:		···		C2H-	_	,											***			
BP/	AR PM Contact: Paul Supple			•				de or		-									usultar					Jay John		
	ress: 2010 Crow Canyon Place, Sui	te 150		······································	╌╢╴	IDE									e/Fax:				6000 / (530							
	San Ramon, CA				-	Sub Phase/Task;				ytical								Report Type & QC Level: Level 1 with EDF						F		
Tele	/Fax: 925-275-3506				-	Cost Element:				ractor								E-1	nail EI	DD T	0: <u>s</u>	haye	s@stratus	inc.ne	<u>t</u>	
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Item No.		Time	Date	Soil/Solid Water/Liquid	Air	Laboratory No.	No. of Containers	Unpreserved		3	HCI	Methanol		GRO/BTEX/Oxy*	1,2-DCA	Ethanol by 8260	Reques	ORO		IS			-	Con TBE, Ta	nt Lat/Lo nments AME, E FBA	ong and TBE, DIPE
1	MW-1	1020	12-26-0)	x		01	3		T		х		=		X	X		<u> </u>	+	-+	-	+				
2	MW-2	7:55	1	x		1	3	 - -	-	1		┯┼	\neg		1	·	<u> </u>	-	-	_	-					····
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		7				\																				
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TEST AMERICA SAMPLE RECEIPT LOG

CLIENT NAME: REC. BY (PRINT) WORKORDER:	APLA DJ MQL 0775 PRIATE RESPONSE		DATE REC'D AT LAB: TIME REC'D AT LAB: DATE LOGGED IN:	12/27/0 2130 12/28	153-	For Regulatory Purposes? DRINKING WATER WASTE WATER OTHER							
	PRIATE RESPONSE	LAB SAMPLE#	CLIENT ID	CONTAINER DESCRIPTION	PRESER VATIVE	рH	SAMPLE	DATE SAMPLED	REMARKS: CONDITION (ETC.)				
Custody Seal(s)	Present (Absent)							OMM LLD	20112111011 (1210.)				
	Intact / Broken*								$=$ \rightarrow \rightarrow				
2. Chain-of-Custody	Present / Absent*												
3. Traffic Reports or		. .						γ					
Packing List:	Present / Absent)	•											
4. Airbill:	Airbill / Sticker							/					
	Present (Absent)							_/_					
5. Airbill #;							<u></u>	/	· · · · · · · · · · · · · · · · · · ·				
6. Sample Labels:	Resent / Absent							<u> </u>					
7. Sample IDs:	Listed / Not Listed												
···	on Chain-of-Custody			-	157		/						
8. Sample Condition:	ntact/Broken*/		,	4	177								
	Leaking*			12/7	~ \\								
9. Does information on	chain-of-custody,			\P.	/ / 								
traffic reports and sa					/- 		I						
agree?	/(es / No*												
Sample received within	/20			<u></u>									
hold time?	Yes / No*												
 Adequate sample volui 				/									
received?	Yes / No*												
12. Proper preservatives u	sed? (Yes)/No*	73											
13. Trip Blank / Temp Blan	K Received?												
(circle which, if yes)	/Yes)/No*												
4. Read Temp:	4. 3		. /										
Correction Factor:	-1.0					-							
Corrected Temp:	3.3												
Is corrected temp. 0-6°	C? Yes No**					-							
*Exception (if any): Metal	s / Perchiorate												
DFF on Ice or Problem							,		E STATE				
		NE CIPCI	ED. CONTACT PROJECT										

MPLERECEIPTLOG 70 9 (10/26/07) IF CIRCLED, CONTACT PROJECT MANAGER AND ATTACH RECORD OF RESOLUTION

Page / of /

APPENDIX B

GEOTRACKER UPLOAD CONFIRMATION

Electronic Submittal Information

Main Menu | View/Add Facilities | Upload EDD | Check EDD

Your EDF file has been successfully uploaded!

Confirmation Number: 4035636723

Date/Time of Submittal: 1/28/2008 8:42:48 AM

Facility Global ID: T0600100089
Facility Name: ARCO #4977

Submittal Title: 4Q07 GW Monitoring **Submittal Type:** GW Monitoring Report

Click here to view the detections report for this upload.

ARCO #4977 Regional Board - Case #: 01-0097 2770 CASTRO VALLEY SAN FRANCISCO BAY RWQCB (REGION 2) CASTRO VALLEY, CA 94546 Local Agency (lead agency) - Case #: RO0002436 ALAMEDA COUNTY LOP - (SP) CONF# QUARTER 4035636723 4Q07 GW Monitoring Q4 2007 SUBMITTED BY SUBMIT DATE **STATUS** Broadbent & Associates, Inc. 1/28/2008 PENDING REVIEW SAMPLE DETECTIONS REPORT # FIELD POINTS SAMPLED 3 # FIELD POINTS WITH DETECTIONS 3 # FIELD POINTS WITH WATER SAMPLE DETECTIONS ABOVE MCL 2 SAMPLE MATRIX TYPES WATER METHOD QA/QC REPORT METHODS USED 8260FA,8260TPH TESTED FOR REQUIRED ANALYTES? LAB NOTE DATA QUALIFIERS Ν QA/QC FOR 8021/8260 SERIES SAMPLES TECHNICAL HOLDING TIME VIOLATIONS 0 METHOD HOLDING TIME VIOLATIONS LAB BLANK DETECTIONS ABOVE REPORTING DETECTION LIMIT LAB BLANK DETECTIONS 0 DO ALL BATCHES WITH THE 8021/8260 SERIES INCLUDE THE FOLLOWING? - LAB METHOD BLANK Υ - MATRIX SPIKE Υ - MATRIX SPIKE DUPLICATE Υ - BLANK SPIKE Υ - SURROGATE SPIKE Υ WATER SAMPLES FOR 8021/8260 SERIES MATRIX SPIKE / MATRIX SPIKE DUPLICATE(S) % RECOVERY BETWEEN 65-135% Υ MATRIX SPIKE / MATRIX SPIKE DUPLICATE(S) RPD LESS THAN 30% Υ SURROGATE SPIKES % RECOVERY BETWEEN 85-115% Υ BLANK SPIKE / BLANK SPIKE DUPLICATES % RECOVERY BETWEEN 70-130%

SOIL SAMPLES FOR 8021/8260 SERIES MATRIX SPIKE / MATRIX SPIKE DUPLICATE(S) % RECOVERY BETWEEN 65-135% n/a MATRIX SPIKE / MATRIX SPIKE DUPLICATE(S) RPD LESS THAN 30% n/a SURROGATE SPIKES % RECOVERY BETWEEN 70-125% n/a BLANK SPIKE / BLANK SPIKE DUPLICATES % RECOVERY BETWEEN 70-130% n/a **FIELD QC SAMPLES** SAMPLE COLLECTED **DETECTIONS > REPDL** QCTB SAMPLES Ν 0 QCEB SAMPLES Ν 0 QCAB SAMPLES Ν 0

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CONTACT SITE ADMINISTRATOR.

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UPLOADING A GEO_WELL FILE

Processing is complete. No errors were found! Your file has been successfully submitted!

Submittal Title:

4Q07 GEO_WELL 4977

Facility Global ID:

T0600100089

Facility Name:

ARCO #4977

Submittal Date/Time:

1/24/2008 11:42:15 AM

Confirmation Number:

3517761707

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