



Atlantic Richfield Company
(a BP affiliated company)

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RECEIVED

By loprojectop at 10:48 am, May 03, 2006

April 26, 2006

**Re: First Quarter 2006 Groundwater Monitoring Report
ARCO Service Station #4977
2770 Castro Valley Boulevard
Castro Valley, California
ACEH Case No. 01-0097**

"I declare, that to the best of my knowledge at the present time, that the information and/or recommendations contained in the attached document are true and correct.

Submitted by:

Paul Supple
Environmental Business Manager

April 26, 2006

Mr. Don Hwang
Alameda County Environmental Health (ACEH)
Copy Submitted Electronically
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577

**Re: First Quarter 2006 Groundwater Monitoring Report
ARCO Service Station #4977
2770 Castro Valley Blvd
Castro Valley, California
ACEH Case No. 01-0097**

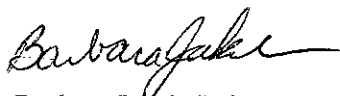
Dear Mr. Hwang:

On behalf of Atlantic Richfield Company, a BP affiliated company, URS Corporation (URS) is submitting the *First Quarter 2006 Groundwater Monitoring Report* for ARCO Service Station #4977, located at 2770 Castro Valley Boulevard, Castro Valley, California.

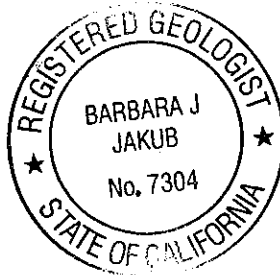
If you have any questions regarding this submission, please call (510) 874-3296.

Sincerely,

URS CORPORATION



Barbara Jakub, P.G.
Project Manager



Enclosure: First Quarter 2006 Groundwater Monitoring Report

cc: Mr. Paul Supple, Atlantic Richfield Company (RM), electronic copy uploaded to ENFOS
Mr. Rob Miller, Broadbent & Associates, Inc., electronic copy uploaded to ENFOS

REPORT

RECEIVED

By loprojectop at 10:49 am, May 03, 2006

FIRST QUARTER 2006 GROUNDWATER MONITORING REPORT

ARCO SERVICE STATION #4977
2770 CASTRO VALLEY BLVD
CASTRO VALLEY, CALIFORNIA

Prepared for
RM

April 26, 2006

URS

URS Corporation
1333 Broadway, Suite 800
Oakland, California 94612

Date: April 26, 2006
Quarter: 1Q 06

FIRST QUARTER 2006 GROUNDWATER MONITORING REPORT

Facility No.: 4977 Address: 2770 Castro Valley Blvd, Castro Valley, CA
RM Environmental Business Manager: Paul Supple
Consulting Co./Contact Person: URS Corporation / Barbara Jakub
Primary Agency: Alameda County Environmental Health (ACEH)
ACEH Case No.: 01-0097

WORK PERFORMED THIS QUARTER (First – 2006):

1. Prepared and submitted the Fourth Quarter 2005 Groundwater Monitoring Report.
2. Performed the first quarter 2006 groundwater monitoring event on March 16, 2006.

WORK PROPOSED FOR NEXT QUARTER (Second – 2006):

1. Prepare and submit this First Quarter 2006 Groundwater Monitoring Report.
2. Perform the second quarter 2006 groundwater monitoring event.
3. Prepare and submit the Second Quarter 2006 Groundwater Monitoring Report.

SITE SUMMARY:

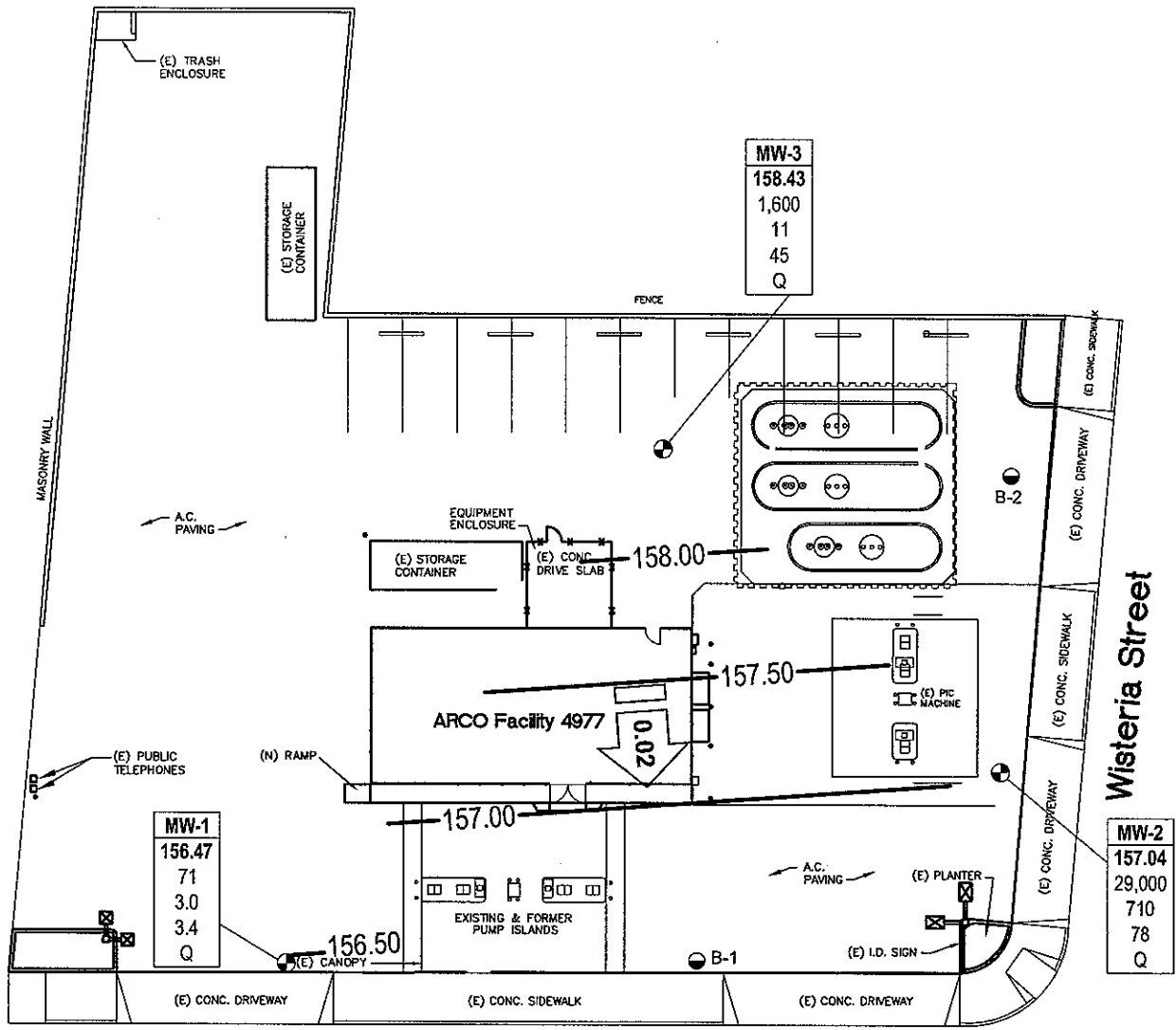
Current Phase of Project:	<u>Groundwater monitoring/sampling</u>
Frequency of Groundwater Sampling:	<u>Quarterly: Wells MW-1 through MW-3</u>
Frequency of Groundwater Monitoring:	<u>Quarterly</u>
Is Free Product Present On-Site:	<u>No</u>
Current Remediation Techniques:	<u>None</u>
Approximate Depth to Groundwater:	<u>6.10 ft (MW-3) to 7.25 ft (MW-2)</u>
Groundwater Gradient (direction):	<u>Southeast</u>
Groundwater Gradient (magnitude):	<u>0.02 feet per foot</u>

DISCUSSION:

Gasoline range organics were detected at or above laboratory reporting limit in all of the three wells sampled this quarter at concentrations ranging from 71 micrograms per liter ($\mu\text{g/L}$) (MW-1) to 29,000 $\mu\text{g/L}$ (MW-2). Benzene was detected at or above laboratory reporting limit in three wells at concentrations ranging from 3.0 $\mu\text{g/L}$ (MW-1) to 710 $\mu\text{g/L}$ (MW-2). Ethylbenzene was detected at or above the laboratory reporting limit in three wells at concentrations ranging from 3.5 $\mu\text{g/L}$ (MW-1) to 1,400 $\mu\text{g/L}$ (MW-2). Xylenes were detected at or above the laboratory reporting limit in two wells at concentrations of 6.4 $\mu\text{g/L}$ (MW-3) and 2,600 $\mu\text{g/L}$ (MW-2). Methyl tert-butyl ether was detected at or above laboratory reporting limit in three wells at concentrations ranging from 3.4 $\mu\text{g/L}$ (MW-1) to 78 $\mu\text{g/L}$ (MW-2). Tert-Butyl alcohol and tert-Amyl methyl ether were detected at or above their respective laboratory reporting limits in one well (MW-3) at concentrations of 160 $\mu\text{g/L}$ and 0.84 $\mu\text{g/L}$, respectively. No other fuel components were detected at or above their respective laboratory reporting limits in any of the wells sampled this quarter.

ATTACHMENTS:

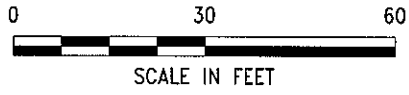
- Figure 1 - Groundwater Elevation Contour and Analytical Summary Map – March 16, 2006
- Table 1 - Groundwater Elevation and Analytical Data
- Table 2 - Fuel Additives Analytical Data
- Table 3 - Groundwater Gradient Data
- Attachment A - Field Procedures and Field Data Sheets
- Attachment B - Laboratory Procedures, Certified Analytical Reports, and Chain-of-Custody Records
- Attachment C – Error Check Reports and EDF/Geowell Submittal Confirmations



Castro Valley Blvd.

LEGEND

- MONITORING WELL
- SOIL BORING
- Well** - WELL DESIGNATION
- ELEV** - GROUNDWATER ELEVATION (FT ABOVE MSL)
- GRO** - CONCENTRATION OF GRO, BENZENE, AND MTBE IN GROUNDWATER (µg/L)
- Benzene**
- MTBE**
- Q** - SAMPLING FREQUENCY
- < - NOT DETECTED AT OR ABOVE SPECIFIED LABORATORY REPORTING LIMITS
- Q - SAMPLED QUARTERLY
- 157.00 - GROUNDWATER ELEVATION CONTOUR (FT ABOVE MSL)
- 0.02 - GROUNDWATER FLOW DIRECTION AND GRADIENT (FT/FT)



NOTE: SITE MAP ADAPTED FROM DELTA ENVIRONMENTAL FIGURES. SITE DIMENSIONS AND FACILITY LOCATIONS NOT VERIFIED.

Apr 14, 2006 - 10:39am X:\x_env\waste\pjr_GEMASites\Scott_Robinson\Paul_Supple\4977\Monitor\ng\2006_Qtr_1\Drawings\4977-1006-GW.dwg



Project No. 38487562
Arco Service Station #4977
2770 Castro Valley Boulevard
Castro Valley, California

**GROUNDWATER ELEVATION CONTOUR
AND ANALYTICAL SUMMARY MAP**
First Quarter 2006 (March 16, 2006)

FIGURE
1

Table 1
Groundwater Elevation and Analytical Data
 ARCO Service Station #4977
 2770 Castro Valley Blvd., Castro Valley, CA

Well No.	Date	P/ NP	Footnotes/ Comments	TOC (ft MSL)	Top of Screen (ft bgs)	Bottom of Screen (ft bgs)	DTW (ft bgs)	GWE (ft MSL)	GRO/ TPH-g (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	DO (mg/L)	pH
MW-1	4/19/2002	--		161.11	5.00	15.00	11.21	149.90	660	12	1.3	4.3	0.8	38	--	--
	9/27/2002	--		161.11	5.00	15.00	9.29	151.82	130	7.7	0.87	5.4	0.79	39	1.7	6.9
	12/16/2002	--	a	161.11	5.00	15.00	8.55	152.56	77	1.8	<0.50	0.69	<1.0	42	1.6	6.9
	3/11/2003	--		161.11	5.00	15.00	8.07	153.04	140	9.8	<0.50	5.6	<0.50	20	1.4	7.4
	6/17/2003	--		161.11	5.00	15.00	8.31	152.80	510	60	1.4	81	<1.0	23	2.2	7
	9/18/2003	--	b	161.11	5.00	15.00	9.45	151.66	72	2.4	1.4	1.6	1.5	39	2.7	7
	12/11/2003	P		161.11	5.00	15.00	8.80	152.31	79	1.5	<0.50	1.5	4.4	48	2.1	7.0
	03/11/2004	P		163.44	5.00	15.00	7.61	155.83	<50	1.3	<0.50	0.77	1.3	17	1.4	6.8
	06/02/2004	P		163.44	5.00	15.00	8.95	154.49	53	1.4	<0.50	0.93	<0.50	39	2.3	7.1
	09/22/2004	P		163.44	5.00	15.00	9.42	154.02	70	<0.50	<0.50	<0.50	<0.50	48	1.7	6.8
	12/15/2004	P		163.44	5.00	15.00	7.88	155.56	63	<0.50	<0.50	<0.50	<0.50	45	1.8	6.9
	03/07/2005	P		163.44	5.00	15.00	7.02	156.42	<50	<0.50	<0.50	<0.50	<0.50	4.0	2.4	6.8
	06/27/2005	P		163.44	5.00	15.00	7.53	155.91	52	2.0	<0.50	1.9	0.78	8.1	2.8	7.1
	09/16/2005	P		163.44	5.00	15.00	9.20	154.24	<50	<0.50	<0.50	<0.50	0.76	14	1.82	6.9
	12/27/2005	P		163.44	5.00	15.00	7.60	155.84	<50	1.3	<0.50	1.5	<0.50	9.4	2.02	7.87
	03/16/2006	P		163.44	5.00	15.00	6.97	156.47	71	3.0	<0.50	3.5	<0.50	3.4	1.6	7.1
MW-2	4/19/2002	--		161.87	5.00	15.00	6.59	155.28	28,000	970	120	860	6,900	760	--	--
	9/27/2002	--		161.87	5.00	15.00	7.18	154.69	17,000	1,400	<50	1,200	3,700	1,400	1.5	6.8
	12/16/2002	--	a	161.87	5.00	15.00	7.31	154.56	17,000	1,000	<50	980	3,300	980	1.9	6.8
	3/11/2003	--		161.87	5.00	15.00	6.02	155.85	24,000	1,600	70	1,300	4,300	920	1.7	7.4
	6/17/2003	--		161.87	5.00	15.00	6.31	155.56	28,000	1,300	55	1,300	4,500	610	1.4	6.9
	9/18/2003	--		161.87	5.00	15.00	7.61	154.26	19,000	960	63	1,100	3,100	580	2.7	6.8
	12/11/2003	P		161.87	5.00	15.00	6.50	155.37	29,000	710	53	1,300	3,800	490	2.0	7.0
	03/11/2004	P		164.29	5.00	15.00	6.02	158.27	19,000	830	49	1,500	4,000	410	0.8	6.5
	06/02/2004	P		164.29	5.00	15.00	7.14	157.15	25,000	680	<50	1,300	3,900	240	4.3	7.1
	09/22/2004	--		164.29	5.00	15.00	7.63	156.66	15,000	980	<25	980	940	390	--	6.7
	12/15/2004	P	c	164.29	5.00	15.00	6.48	157.81	22,000	610	26	1,300	3,200	290	0.3	6.9
	03/07/2005	P		164.29	5.00	15.00	6.08	158.21	25,000	570	33	1,400	3,900	120	2.3	6.8
	06/27/2005	P		164.29	5.00	15.00	6.90	157.39	24,000	630	32	1,200	2,900	86	2.5	7.2
	09/16/2005	P		164.29	5.00	15.00	7.66	156.63	25,000	550	<25	1,400	3,000	82	1.41	7.0
	12/27/2005	P		164.29	5.00	15.00	5.60	158.69	33,000	540	<25	1,300	2,700	100	2.26	7.19
	03/16/2006	P	c	164.29	5.00	15.00	7.25	157.04	29,000	710	<50	1,400	2,600	78	1.4	7.1
MW-3	4/19/2002	--		162.14	5.00	15.00	6.94	155.20	1,200	29	1.1	43	62	1,700	--	--

Table 1

Groundwater Elevation and Analytical Data

ARCO Service Station #4977

2770 Castro Valley Blvd., Castro Valley, CA

Well No.	Date	P/ NP	Footnotes/ Comments	TOC (ft MSL)	Top of Screen (ft bgs)	Bottom of Screen (ft bgs)	DTW (ft bgs)	GWE (ft MSL)	GRO/ TPH-g (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	DO (mg/L)	pH
MW-3	9/27/2002	--		162.14	5.00	15.00	8.26	153.88	740	7.8	<2.5	6.8	4.4	1,100	1	6.7
	12/16/2002	--	a	162.14	5.00	15.00	6.76	155.38	1,200	13	<10	170	88	910	2.3	6.8
	3/11/2003	--		162.14	5.00	15.00	6.92	155.22	<2,500	<25	<25	<25	<25	470	1.7	7.5
	6/17/2003	--		162.14	5.00	15.00	7.44	154.70	<1,000	<10	<10	14	<10	530	1.9	7
	9/18/2003	--		162.14	5.00	15.00	8.43	153.71	470	4.8	<2.5	10	9.2	300	2.9	6.8
	12/11/2003	P		162.14	5.00	15.00	6.72	155.42	<500	<5.0	<5.0	7.0	13	180	1.9	6.9
	03/11/2004	P		164.53	5.00	15.00	6.09	158.44	360	1.9	<1.0	5.6	5.0	110	2.6	6.8
	06/02/2004	P		164.53	5.00	15.00	7.50	157.03	380	2.8	<0.50	8.0	2.1	43	3.6	7.3
	09/22/2004	P		164.53	5.00	15.00	8.00	156.53	270	<0.50	<0.50	0.54	<0.50	50	1.8	6.9
	12/15/2004	P		164.53	5.00	15.00	6.43	158.10	390	3.5	<0.50	20	3.7	49	1.1	6.9
	03/07/2005	P		164.53	5.00	15.00	6.12	158.41	1,900	13	<1.0	93	29	70	2.3	6.8
	06/27/2005	P		164.53	5.00	15.00	7.08	157.45	830	4.0	<0.50	13	2.8	33	3.3	7.3
	09/16/2005	P		164.53	5.00	15.00	7.28	157.25	320	2.1	<0.50	5.4	0.60	21	2.11	7.0
	12/27/2005	P		164.53	5.00	15.00	6.47	158.06	770	6.0	<0.50	33	2.7	36	2.96	7.42
	03/16/2006	P		164.53	5.00	15.00	6.10	158.43	1,600	11	<0.50	59	6.4	45	1.4	7.1

Table 1

Groundwater Elevation and Analytical Data ARCO Service Station #4977 2770 Castro Valley Blvd., Castro Valley, CA

SYMBOLS AND ABBREVIATIONS:

< = Not detected at or above specified laboratory reporting limits
-- = Not measured, sampled, analyzed, applicable
ft bgs = Feet below ground surface
DO = Dissolved oxygen
DTW = Depth to water in ft bgs
GRO = Gasoline range organics
GWE = Groundwater elevation in ft MSL
mg/L = Milligrams per liter
ft MSL = Feet above mean sea level
MTBE = Methyl tert-butyl ether analyzed by EPA Method 8021B unless otherwise noted (before 12/16/02)
P/NP = Well was purged/not purged prior to sampling
TPH-g = Total petroleum hydrocarbons as gasoline (C5-C9)
TOC = Top of casing measured in ft MSL
µg/L = Micrograms per liter

FOOTNOTES:

a = TPH, benzene, toluene, ethylbenzene, total xylenes, and MTBE analyzed by EPA Method 8260B beginning on 4th quarter sampling event (12/16/02).
b = This sample was originally analyzed within the EPA recommended hold time. Re-analysis for confirmation or dilution was performed past the recommended hold time. The results may still be used for their intended purpose.
c = Sheen in well.

NOTES:

The data within this table collected prior to September 2002 was provided to URS by RM and their previous consultants. URS has not verified the accuracy of this information.

Beginning in the fourth quarter 2003, the laboratory modified the reported analyte list. TPH-g was changed to GRO. The resulting data may be impacted by the potential inclusion of non-TPH-g analytes within the requested fuel range resulting in a higher concentration being reported.

Wells were re-surveyed on 3/23/2004.

Values for DO and pH were field measurements.

Beginning in the second quarter 2004, the carbon range for GRO was changed from C6-C10 to C4-C12.

Table 2

Fuel Additives Analytical Data
 ARCO Service Station #4977
 2770 Castro Valley Blvd., Castro Valley, CA

Well Number	Date Sampled	Ethanol (µg/L)	TBA (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	1,2-DCA (µg/L)	EDB (µg/L)	Footnotes/ Comments
MW-1	12/16/2002	<50	<5.0	42	<0.50	<0.50	<0.50	<0.50	<0.50	
	3/11/2003	<100	<20	20	<0.50	<0.50	<0.50	<0.50	<0.50	
	6/17/2003	<200	<40	23	<1.0	<1.0	<1.0	<1.0	<1.0	
	9/18/2003	<100	<20	39	<0.50	<0.50	<0.50	<0.50	<0.50	a
	12/11/2003	<100	<20	48	<0.50	<0.50	<0.50	<0.50	<0.50	
	03/11/2004	<100	<20	17	<0.50	<0.50	<0.50	<0.50	<0.50	
	06/02/2004	<100	<20	39	<0.50	<0.50	<0.50	<0.50	<0.50	
	09/22/2004	<100	<20	48	<0.50	<0.50	<0.50	<0.50	<0.50	
	12/15/2004	<100	<20	45	<0.50	<0.50	<0.50	<0.50	<0.50	a
	03/07/2005	<100	<20	4.0	<0.50	<0.50	<0.50	<0.50	<0.50	
	06/27/2005	<100	<20	8.1	<0.50	<0.50	<0.50	<0.50	<0.50	
	09/16/2005	<100	<20	14	<0.50	<0.50	<0.50	<0.50	<0.50	
	12/27/2005	<100	<20	9.4	<0.50	<0.50	<0.50	<0.50	<0.50	b
03/16/2006	<300	<20	3.4	<0.50	<0.50	<0.50	<0.50	<0.50	c	
MW-2	12/16/2002	<5,000	<500	980	<50	<50	<50	<50	<50	
	3/11/2003	<10,000	<2,000	920	<50	<50	<50	<50	<50	
	6/17/2003	<10,000	<2,000	610	<50	<50	<50	<50	<50	
	9/18/2003	<5,000	<1,000	580	<25	<25	<25	<25	<25	
	12/11/2003	<5,000	<1,000	490	<25	<25	<25	<25	<25	
	03/11/2004	<2,000	<400	410	<10	<10	<10	<10	<10	
	06/02/2004	<10,000	<2,000	240	<50	<50	<50	<50	<50	
	09/22/2004	<5,000	<1,000	390	<25	<25	<25	<25	<25	
	12/15/2004	<2,000	<400	290	<10	<10	<10	<10	<10	a
	03/07/2005	<5,000	<1,000	120	<25	<25	<25	<25	<25	
	06/27/2005	<5,000	<1,000	86	<25	<25	<25	<25	<25	
	09/16/2005	<5,000	<1,000	82	<25	<25	<25	<25	<25	
	12/27/2005	<5,000	<1,000	100	<25	<25	<25	<25	<25	b
03/16/2006	<30,000	<2,000	78	<50	<50	<50	<50	<50	c	
MW-3	12/16/2002	<1,000	<100	910	<10	<10	12	<10	<10	
	3/11/2003	<5,000	<1,000	470	<25	<25	<25	<25	<25	
	6/17/2003	<2,000	<400	530	<10	<10	<10	<10	<10	
	9/18/2003	<500	<100	300	<2.5	<2.5	3.2	<2.5	<2.5	
	12/11/2003	<1,000	<200	180	<5.0	<5.0	<5.0	<5.0	<5.0	

Table 2

Fuel Additives Analytical Data
 ARCO Service Station #4977
 2770 Castro Valley Blvd., Castro Valley, CA

Well Number	Date Sampled	Ethanol (µg/L)	TBA (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	1,2-DCA (µg/L)	EDB (µg/L)	Footnotes/ Comments
MW-3	03/11/2004	<200	570	110	<1.0	<1.0	<1.0	<1.0	<1.0	
	06/02/2004	<100	130	43	<0.50	<0.50	0.56	<0.50	<0.50	
	09/22/2004	<100	28	50	<0.50	<0.50	0.51	<0.50	<0.50	
	12/15/2004	<100	110	49	<0.50	0.52	0.61	<0.50	<0.50	a
	03/07/2005	<200	190	70	<1.0	<1.0	<1.0	<1.0	<1.0	
	06/27/2005	<100	130	33	<0.50	<0.50	<0.50	<0.50	<0.50	
	09/16/2005	<100	44	21	<0.50	<0.50	<0.50	<0.50	<0.50	
	12/27/2005	<100	150	36	<0.50	<0.50	<0.50	<0.50	<0.50	b
	03/16/2006	<300	160	45	<0.50	<0.50	0.84	<0.50	<0.50	c

Table 2

Fuel Additives Analytical Data ARCO Service Station #4977 2770 Castro Valley Blvd., Castro Valley, CA

SYMBOLS AND ABBREVIATIONS:

< = Not detected at or above specified laboratory reporting limit

1,2-DCA = 1,2-Dichloroethane

DIPE = Di-isopropyl ether

EDB = 1,2-Dibromoethane

ETBE = Ethyl tert-butyl ether

MTBE = Methyl tert-butyl ether

TAME = tert-Amyl methyl ether

TBA = tert-Butyl alcohol

µg/L = Micrograms per liter

FOOTNOTES:

a = This sample was originally analyzed within the EPA recommended hold time. Re-analysis for confirmation or dilution was performed past the recommended hold time. The results may still be used for their intended purpose.

b = Calibration verification for ethanol was within method limits but outside contract limits.

c = Possible high bias for DIPE, 1,2-DCA, and ethanol due to CCV falling outside acceptance criteria.

Table 3

Groundwater Gradient Data
ARCO Service Station #4977
2770 Castro Valley Blvd., Castro Valley, CA

Date Sampled	Approximate Flow Direction	Approximate Hydraulic Gradient
4/19/2002	Southwest	0.038
9/27/2002	Southwest	0.021
12/16/2002	Southeast	0.029
3/11/2003	South	0.024
6/17/2003	South-Southwest	0.022
9/18/2003	South-Southwest	0.022
3/11/2004	South-Southwest	0.024
6/2/2004	South	0.025
9/22/2004	South	0.025
12/15/2004	South	0.020
3/7/2005	South	0.02
6/27/2005	South	0.01
9/16/2005	Southeast	0.03
12/27/2005	South-Southeast	0.02
3/16/2006	Southeast	0.02

Source: The data within this table collected prior to September 2002 was provided to URS by RM and their previous consultants. URS has not verified the accuracy of this information.

ATTACHMENT A

FIELD PROCEDURES AND FIELD DATA SHEETS

FIELD PROCEDURES

Sampling Procedures

The sampling procedure for each well consists first of measuring the water level and depth to bottom, and checking for the presence of free phase petroleum product (free product), using either an electronic indicator and a clear Teflon™ bailer or an oil-water interface probe.

Wells not containing free product are purged approximately three casing volumes of water (or until dewatered) using a centrifugal pump, gas displacement pump, or bailer. Equipment and purging method used for the current sampling event is noted on the attached field data sheets. During purging, temperature, pH, and electrical conductivity are monitored to document that these parameters are stable prior to collecting samples. After purging, water levels are allowed to partially (approximately 80%) recover. Groundwater samples (both purge and no purge) are collected using a Teflon bailer, placed into appropriate

Environmental Protection Agency- (EPA) approved containers, labeled, logged onto chain-of-custody records, and transported on ice to a California State-certified laboratory. Wells with free product are not sampled and free product is removed according to California Code of Regulation, Title 23, Div. 3, Chap. 16, Section 2655, UST Regulations.

WELL GAUGING DATA

Project # 060316-WC-2 Date 03/16/06 Client URS@4977

Site 2770 Castro Valley Blvd., Castro Valley

Well ID	Well Size (in.)	Sheen / Odor	Depth to Immiscible Liquid (ft.)	Thickness of Immiscible Liquid (ft.)	Volume of Immiscibles Removed (ml)	Depth to water (ft.)	Depth to well bottom (ft.)	Survey Point: TOB or TOC
MW-1	4					6.97	15.05	↓
MW-2	4					7.25	14.59	
MW-3	4					6.10	14.90	

ARCO / BP WELL MONITORING DATA SHEET

BTS #: 060316-WC-2	Station # 4977
Sampler: WC	Date: 03/16/06
Well I.D.: MW-1	Well Diameter: 2 3 <u>4</u> 6 8
Total Well Depth: 15.05	Depth to Water: 6.97
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>PVG</u> Grade.	D.O. Meter (if req'd): YSI <u>HACH</u>

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius ² * 0.163

Purge Method: Bailer Disposable Bailer Positive Air Displacement Electric Submersible Extraction Pump Other: _____

Sampling Method: Bailer Disposable Bailer Extraction Port Other: _____

Top of Screen: _____ If well is listed as a no-purge, confirm that water level is below the top of screen. Otherwise, the well must be purged.

5.3	x	3	=	15.9	Gals.
1 Case Volume (Gals.)		Specified Volumes		Calculated Volume	

Time	Temp (°F)	pH	Conductivity (mS or µS)	Gals. Removed	Observations
1524	64.3	7.0	1264	6	clear
1524	well dewatered @ ~ 7 gallons				
1553	64.3	7.1	1233	—	cloudy
					DTW ← 8.21

Did well dewater? Yes No Gallons actually evacuated: 7

Sampling Time: 1555 Sampling Date: 03/16/06

Sample I.D.: MW 1 Laboratory: Pace Sequoia ~~7A~~ Other: _____

Analyzed for: GRO BTEX MTBE DRO Oxy's 1,2-DCA EDB Ethanol Other: _____

D.O. (if req'd):	Pre-purge:		mg/L	Post-purge:	1.6	mg/L
	O.R.P. (if req'd):	Pre-purge:		Post-purge:		mV

ARCO / BP WELL MONITORING DATA SHEET

BTS #: <u>060316-WC-2</u>	Station # <u>4977</u>
Sampler: <u>W</u>	Date: <u>03/16/06</u>
Well I.D.: <u>MW-2</u>	Well Diameter: 2 3 <u>4</u> 6 8
Total Well Depth: <u>14.59</u>	Depth to Water: <u>7.25</u>
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>PVC</u> Grade.	D.O. Meter (if req'd): YSI <u>HACH</u>

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius ² * 0.163

Purge Method: <u>Bailer</u> Disposable Bailer Positive Air Displacement Electric <u>Submersible</u> Extraction Pump Other: _____	Sampling Method: <u>Bailer</u> Disposable Bailer Extraction Port Other: _____
---	--

Top of Screen: _____ If well is listed as a no-purge, confirm that water level is below the top of screen. Otherwise, the well must be purged.

<u>4.8</u>	x	<u>3</u>	=	<u>14.4</u>	Gals.
1 Case Volume (Gals.)		Specified Volumes		Calculated Volume	

Time	Temp (°F)	pH	Conductivity (mS or GS)	Gals. Removed	Observations
<u>1540</u>	<u>64.8</u>	<u>7.0</u>	<u>788</u>	<u>5</u>	<u>clear/odor/shen</u>
<u>1540</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>well dewatered @ ~ 6 gallons</u>
<u>1614</u>	<u>64.1</u>	<u>7.1</u>	<u>761</u>	<u>—</u>	<u>DW = 8.98</u>
					<u>odor/shen/clear</u>

Did well dewater? <u>Yes</u> No	Gallons actually evacuated: <u>6</u>
Sampling Time: <u>1616</u>	Sampling Date: <u>03/16/06</u>
Sample I.D.: <u>MW-2</u>	Laboratory: Pace <u>Sequoia</u> 7D Other _____
Analyzed for: <u>GRO BTEX MTBE DRO Oxy's 1,2-DCA EDB Ethanol</u>	Other: _____
D.O. (if req'd):	Pre-purge: _____ mg/L
	Post-purge: <u>1.4</u> mg/L
O.R.P. (if req'd):	Pre-purge: _____ mV
	Post-purge: _____ mV

ARCO / BP WELL MONITORING DATA SHEET

BTS #: <u>060316-WC-2</u>	Station # <u>4977</u>
Sampler: <u>WC</u>	Date: <u>03/16/06</u>
Well I.D.: <u>MW-3</u>	Well Diameter: 2 3 <u>4</u> 6 8
Total Well Depth: <u>14.90</u>	Depth to Water: <u>8.10</u>
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>PVC</u> Grade:	D.O. Meter (if req'd): YSI <u>HACH</u>

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius ² * 0.163

Purge Method: <u>Bailer</u> Disposable Bailer Positive Air Displacement Electric <u>Submersible</u> Extraction Pump Other: _____	Sampling Method: <u>Bailer</u> Disposable Bailer Extraction Port Other: _____
---	--

Top of Screen: _____ If well is listed as a no-purge, confirm that water level is below the top of screen. Otherwise, the well must be purged.

<u>5.7</u>	x	<u>3</u>	=	<u>17.1</u>	Gals.
1 Case Volume (Gals.)		Specified Volumes		Calculated Volume	

Time	Temp (°F)	pH	Conductivity (mS or µS)	Gals. Removed	Observations
1532	64.4	7.0	890	6	clear / slight odor
1533	64.5	7.1	879	12	" / " "
1537	well dewatered @ ~12 gallons				
1604	63.8	7.1	902	—	DTW = 7.93
					clear / slight odor

Did well dewater? <u>Yes</u> No	Gallons actually evacuated: <u>12</u>
Sampling Time: <u>1606</u>	Sampling Date: <u>03/16/06</u>
Sample I.D.: <u>MW-3</u>	Laboratory: Pace <u>Sequoia TAD</u> Other _____
Analyzed for: <u>GRO BTEX MTBE DRO Oxy's 1,2-DCA EDB Ethanol</u>	Other: _____
D.O. (if req'd):	Pre-purge: _____ mg/L
	Post-purge: <u>2.4</u> mg/L
O.R.P. (if req'd):	Pre-purge: _____ mV
	Post-purge: _____ mV

BP GEM OIL COMPANY TYPE A BILL OF LADING

SOURCE RECORD BILL OF LADING FOR NON-HAZARDOUS PURGEWATER RECOVERED FROM GROUNDWATER WELLS AT BP GEM OIL COMPANY FACILITIES IN THE STATE OF CALIFORNIA. THE NON-HAZARDOUS PURGE- WATER WHICH HAS BEEN RECOVERED FROM GROUND- WATER WELLS IS COLLECTED BY THE CONTRACTOR, MADE UP INTO LOADS OF APPROPRIATE SIZE AND HAULED BY DILLARD ENVIRONMENTAL TO THE ALTAMONT LANDFILL AND RESOURCE RECOVERY FACILITY IN LIVERMORE, CALIFORNIA.

The contractor performing this work is PLAINE TECH SERVICES, INC. (BTS), 1680 Rogers Avenue, San Jose, CA 95112 (phone [408] 573-0555). Blaine Tech Services, Inc. is authorized by BP GEM OIL COMPANY to recover, collect, apportion into loads the Non-Hazardous Well Purgewater that is drawn from wells at the BP GEM Oil Company facility indicated below and deliver that purgewater to BTS. Transport routing of the Non-Hazardous Well Purgewater may be direct from one BP GEM facility to the designated destination point; from one BP GEM facility to the designated destination point via another BP GEM facility; from a BP GEM facility to the designated destination point via the contractor's facility, or any combination thereof. The Non-Hazardous Well Purgewater is and remains the property of BP GEM Oil Company.

This Source Record BILL OF LADING was initiated to cover the recovery of Non-Hazardous Well Purgewater from wells at the BP GEM Oil Company facility described below:

4977

Station #

2770 Castro Valley Blvd.

Station Address

Castro Valley

Total Gallons Collected From Groundwater Monitoring Wells:

25

added equip. 1
rinse water

any other adjustments

TOTAL GALS. RECOVERED

26

loaded onto BTS vehicle #

64

BTS event #

060316-WC-2

time date

1630 03/16/08

signature

[Handwritten Signature]

REC'D AT

Blaine Tech

time date

1715 03/16/08

unloaded by signature

[Handwritten Signature]

ATTACHMENT B

**LABORATORY PROCEDURES,
CERTIFIED ANALYTICAL REPORTS,
AND CHAIN-OF-CUSTODY RECORDS**

LABORATORY PROCEDURES

Laboratory Procedures

The groundwater samples were analyzed for the presence of the chemicals mentioned in the chain of custody using standard EPA methods. The methods of analysis for the groundwater samples are documented in the certified analytical report. The certified analytical reports and chain-of-custody record are presented in this attachment. The analytical data provided by the laboratory approved by RM have been reviewed and verified by that laboratory.



5 April, 2006

Barbara Jakub
URS Corporation [Arco]
1333 Broadway, Suite 800
Oakland, CA 94612

RE: ARCO #4977, Castro Valley, CA
Work Order: MPC0765

Enclosed are the results of analyses for samples received by the laboratory on 03/17/06 18:00. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Lisa Race
Senior Project Manager

CA ELAP Certificate #1210

The results in this laboratory report pertain only to the samples tested in the laboratory. The analyses contained in this report were performed in accordance with the BPGCLN Technical Specifications, applicable Federal, State, local regulations and certification requirements as well as the methodologies as described in laboratory SOPs reviewed by the BPGCLN. This entire report was reviewed and approved for release.



URS Corporation [Arco]
1333 Broadway, Suite 800
Oakland CA, 94612

Project: ARCO #4977, Castro Valley, CA
Project Number: G0C2H-0013
Project Manager: Barbara Jakub

MPC0765
Reported:
04/05/06 09:53

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
MW-1	MPC0765-01	Water	03/16/06 15:55	03/17/06 18:00
MW-2	MPC0765-02	Water	03/16/06 16:16	03/17/06 18:00
MW-3	MPC0765-03	Water	03/16/06 16:06	03/17/06 18:00
TB-4977-03162006	MPC0765-04	Water	03/16/06 00:00	03/17/06 18:00

The carbon range for the TPH-GRO has been changed from C6-C10 to C4-C12. The carbon range for TPH-DRO has been changed from C10-C28 to C10-C36. EPA 8015B has been modified to better meet the requirements of California regulatory agencies. These samples were received with no custody seals.

URS Corporation [Arco]
 1333 Broadway, Suite 800
 Oakland CA, 94612

 Project: ARCO #4977, Castro Valley, CA
 Project Number: G0C2H-0013
 Project Manager: Barbara Jakub

 MPC0765
 Reported:
 04/05/06 09:53

Volatile Organic Compounds by EPA Method 8260B

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-1 (MPC0765-01) Water Sampled: 03/16/06 15:55 Received: 03/17/06 18:00									
tert-Amyl methyl ether	ND	0.50	ug/l	1	6C29018	03/29/06	03/30/06	EPA 8260B	
Benzene	3.0	0.50	"	"	"	"	"	"	
tert-Butyl alcohol	ND	20	"	"	"	"	"	"	
Di-isopropyl ether	ND	0.50	"	"	"	"	"	"	PE
1,2-Dibromoethane (EDB)	ND	0.50	"	"	"	"	"	"	
1,2-Dichloroethane	ND	0.50	"	"	"	"	"	"	PE
Ethanol	ND	300	"	"	"	"	"	"	PE
Ethyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	3.5	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	3.4	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Gasoline Range Organics (C4-C12)	71	50	"	"	"	"	"	"	
<i>Surrogate: 1,2-Dichloroethane-d4</i>		111 %		80-135	"	"	"	"	
<i>Surrogate: Toluene-d8</i>		91 %		70-130	"	"	"	"	
<i>Surrogate: Dibromofluoromethane</i>		104 %		85-130	"	"	"	"	
<i>Surrogate: 4-Bromofluorobenzene</i>		89 %		60-115	"	"	"	"	
MW-2 (MPC0765-02) Water Sampled: 03/16/06 16:16 Received: 03/17/06 18:00									
tert-Amyl methyl ether	ND	50	ug/l	100	6C29018	03/29/06	03/30/06	EPA 8260B	
Benzene	710	50	"	"	"	"	"	"	
tert-Butyl alcohol	ND	2000	"	"	"	"	"	"	
Di-isopropyl ether	ND	50	"	"	"	"	"	"	PE
1,2-Dibromoethane (EDB)	ND	50	"	"	"	"	"	"	
1,2-Dichloroethane	ND	50	"	"	"	"	"	"	PE
Ethanol	ND	30000	"	"	"	"	"	"	PE
Ethyl tert-butyl ether	ND	50	"	"	"	"	"	"	
Ethylbenzene	1400	50	"	"	"	"	"	"	
Methyl tert-butyl ether	78	50	"	"	"	"	"	"	
Toluene	ND	50	"	"	"	"	"	"	
Xylenes (total)	2600	50	"	"	"	"	"	"	
Gasoline Range Organics (C4-C12)	29000	5000	"	"	"	"	"	"	
<i>Surrogate: 1,2-Dichloroethane-d4</i>		114 %		80-135	"	"	"	"	
<i>Surrogate: Toluene-d8</i>		99 %		70-130	"	"	"	"	
<i>Surrogate: Dibromofluoromethane</i>		102 %		85-130	"	"	"	"	
<i>Surrogate: 4-Bromofluorobenzene</i>		96 %		60-115	"	"	"	"	

URS Corporation [Arco]
 1333 Broadway, Suite 800
 Oakland CA, 94612

 Project: ARCO #4977, Castro Valley, CA
 Project Number: G0C2H-0013
 Project Manager: Barbara Jakub

 MPC0765
 Reported:
 04/05/06 09:53

Volatile Organic Compounds by EPA Method 8260B
Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting		Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
		Limit								
MW-3 (MPC0765-03) Water Sampled: 03/16/06 16:06 Received: 03/17/06 18:00										
tert-Amyl methyl ether	0.84	0.50		ug/l	1	6C29018	03/29/06	03/30/06	EPA 8260B	
Benzene	11	0.50		"	"	"	"	"	"	
tert-Butyl alcohol	160	20		"	"	"	"	"	"	
Di-isopropyl ether	ND	0.50		"	"	"	"	"	"	PE
1,2-Dibromoethane (EDB)	ND	0.50		"	"	"	"	"	"	
1,2-Dichloroethane	ND	0.50		"	"	"	"	"	"	PE
Ethanol	ND	300		"	"	"	"	"	"	PE
Ethyl tert-butyl ether	ND	0.50		"	"	"	"	"	"	
Ethylbenzene	59	0.50		"	"	"	"	"	"	
Methyl tert-butyl ether	45	0.50		"	"	"	"	"	"	
Toluene	ND	0.50		"	"	"	"	"	"	
Xylenes (total)	6.4	0.50		"	"	"	"	"	"	
Gasoline Range Organics (C4-C12)	1600	50		"	"	"	"	"	"	
<i>Surrogate: 1,2-Dichloroethane-d4</i>		123 %		80-135		"	"	"	"	
<i>Surrogate: Toluene-d8</i>		97 %		70-130		"	"	"	"	
<i>Surrogate: Dibromofluoromethane</i>		90 %		85-130		"	"	"	"	
<i>Surrogate: 4-Bromofluorobenzene</i>		103 %		60-115		"	"	"	"	

URS Corporation [Arco]
 1333 Broadway, Suite 800
 Oakland CA, 94612

 Project: ARCO #4977, Castro Valley, CA
 Project Number: G0C2H-0013
 Project Manager: Barbara Jakub

 MPC0765
 Reported:
 04/05/06 09:53

Volatile Organic Compounds by EPA Method 8260B - Quality Control

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch 6C29018 - EPA 5030B P/T / EPA 8260B
Blank (6C29018-BLK1)

Prepared & Analyzed: 03/29/06

tert-Amyl methyl ether	ND	0.50	ug/l							
Benzene	ND	0.50	"							
tert-Butyl alcohol	ND	20	"							
Di-isopropyl ether	ND	0.50	"							PE
1,2-Dibromoethane (EDB)	ND	0.50	"							
1,2-Dichloroethane	ND	0.50	"							PE
Ethanol	ND	300	"							PE
Ethyl tert-butyl ether	ND	0.50	"							
Ethylbenzene	ND	0.50	"							
Methyl tert-butyl ether	ND	0.50	"							
Toluene	ND	0.50	"							
Xylenes (total)	ND	0.50	"							
Gasoline Range Organics (C4-C12)	ND	50	"							
<i>Surrogate: 1,2-Dichloroethane-d4</i>	5.29		"	5.00		106	80-135			
<i>Surrogate: Toluene-d8</i>	5.16		"	5.00		103	70-130			
<i>Surrogate: Dibromofluoromethane</i>	5.17		"	5.00		103	85-130			
<i>Surrogate: 4-Bromofluorobenzene</i>	4.73		"	5.00		95	60-115			

Laboratory Control Sample (6C29018-BS1)

Prepared & Analyzed: 03/29/06

tert-Amyl methyl ether	15.0	0.50	ug/l	16.3		92	65-135			
Benzene	5.23	0.50	"	5.04		104	70-125			
tert-Butyl alcohol	171	20	"	169		101	60-135			
Di-isopropyl ether	17.3	0.50	"	16.2		107	70-130			PE
1,2-Dibromoethane (EDB)	16.8	0.50	"	16.6		101	85-125			
1,2-Dichloroethane	17.1	0.50	"	15.5		110	75-125			PE
Ethanol	191	300	"	165		116	15-150			PE
Ethyl tert-butyl ether	16.9	0.50	"	16.4		103	65-130			
Ethylbenzene	7.14	0.50	"	7.28		98	80-130			
Methyl tert-butyl ether	7.35	0.50	"	7.84		94	50-140			
Toluene	35.9	0.50	"	38.0		94	70-120			
Xylenes (total)	41.8	0.50	"	40.8		102	85-125			
Gasoline Range Organics (C4-C12)	443	50	"	440		101	75-140			
<i>Surrogate: 1,2-Dichloroethane-d4</i>	5.37		"	5.00		107	80-135			
<i>Surrogate: Toluene-d8</i>	5.12		"	5.00		102	70-130			
<i>Surrogate: Dibromofluoromethane</i>	4.81		"	5.00		96	85-130			
<i>Surrogate: 4-Bromofluorobenzene</i>	4.65		"	5.00		93	60-115			

Sequoia Analytical - Morgan Hill

The results in this report apply to the samples analyzed in accordance with the chain of custody document. Unless otherwise stated, results are reported on a wet weight basis. This analytical report must be reproduced in its entirety.

URS Corporation [Arco]
 1333 Broadway, Suite 800
 Oakland CA, 94612

 Project: ARCO #4977, Castro Valley, CA
 Project Number: G0C2H-0013
 Project Manager: Barbara Jakub

 MPC0765
 Reported:
 04/05/06 09:53

Volatile Organic Compounds by EPA Method 8260B - Quality Control

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch 6C29018 - EPA 5030B P/T / EPA 8260B

Matrix Spike (6C29018-MS1)	Source: MPC0764-01			Prepared: 03/29/06		Analyzed: 03/30/06				
tert-Amyl methyl ether	14.4	0.50	ug/l	16.3	ND	88	65-135			
Benzene	5.20	0.50	"	5.04	ND	103	70-125			
tert-Butyl alcohol	162	20	"	169	ND	96	60-135			
Di-isopropyl ether	16.6	0.50	"	16.2	ND	102	70-130			PE
1,2-Dibromoethane (EDB)	16.5	0.50	"	16.6	ND	99	85-125			
1,2-Dichloroethane	15.8	0.50	"	15.5	ND	102	75-125			PE
Ethanol	202	300	"	165	ND	122	15-150			PE
Ethyl tert-butyl ether	16.0	0.50	"	16.4	ND	98	65-130			
Ethylbenzene	7.15	0.50	"	7.28	ND	98	80-130			
Methyl tert-butyl ether	7.18	0.50	"	7.84	ND	92	50-140			
Toluene	34.6	0.50	"	38.0	ND	91	70-120			
Xylenes (total)	40.5	0.50	"	40.8	ND	99	85-125			
Gasoline Range Organics (C4-C12)	378	50	"	440	ND	86	75-140			
<i>Surrogate: 1,2-Dichloroethane-d4</i>	4.60		"	5.00		92	80-135			
<i>Surrogate: Toluene-d8</i>	5.06		"	5.00		101	70-130			
<i>Surrogate: Dibromofluoromethane</i>	4.65		"	5.00		93	85-130			
<i>Surrogate: 4-Bromofluorobenzene</i>	4.73		"	5.00		95	60-115			

Matrix Spike Dup (6C29018-MSD1)	Source: MPC0764-01			Prepared: 03/29/06		Analyzed: 03/30/06				
tert-Amyl methyl ether	14.8	0.50	ug/l	16.3	ND	91	65-135	3	25	
Benzene	5.42	0.50	"	5.04	ND	108	70-125	4	15	
tert-Butyl alcohol	155	20	"	169	ND	92	60-135	4	35	
Di-isopropyl ether	16.1	0.50	"	16.2	ND	99	70-130	3	35	PE
1,2-Dibromoethane (EDB)	16.5	0.50	"	16.6	ND	99	85-125	0	15	
1,2-Dichloroethane	16.0	0.50	"	15.5	ND	103	75-125	1	10	PE
Ethanol	202	300	"	165	ND	122	15-150	0	35	PE
Ethyl tert-butyl ether	14.8	0.50	"	16.4	ND	90	65-130	8	35	
Ethylbenzene	7.22	0.50	"	7.28	ND	99	80-130	1	15	
Methyl tert-butyl ether	6.69	0.50	"	7.84	ND	85	50-140	7	25	
Toluene	33.5	0.50	"	38.0	ND	88	70-120	3	15	
Xylenes (total)	41.4	0.50	"	40.8	ND	101	85-125	2	15	
Gasoline Range Organics (C4-C12)	379	50	"	440	ND	86	75-140	0.3	20	
<i>Surrogate: 1,2-Dichloroethane-d4</i>	4.52		"	5.00		90	80-135			
<i>Surrogate: Toluene-d8</i>	4.73		"	5.00		95	70-130			
<i>Surrogate: Dibromofluoromethane</i>	4.45		"	5.00		89	85-130			
<i>Surrogate: 4-Bromofluorobenzene</i>	4.68		"	5.00		94	60-115			

Sequoia Analytical - Morgan Hill

The results in this report apply to the samples analyzed in accordance with the chain of custody document. Unless otherwise stated, results are reported on a wet weight basis. This analytical report must be reproduced in its entirety.

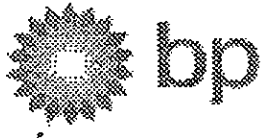
URS Corporation [Arco]
1333 Broadway, Suite 800
Oakland CA, 94612

Project: ARCO #4977, Castro Valley, CA
Project Number: G0C2H-0013
Project Manager: Barbara Jakub

MPC0765
Reported:
04/05/06 09:53

Notes and Definitions

PE Possible high bias due to CCV falling outside acceptance criteria
DET Analyte DETECTED
ND Analyte NOT DETECTED at or above the reporting limit or MDL, if MDL is specified
NR Not Reported
dry Sample results reported on a dry weight basis
RPD Relative Percent Difference



Chain of Custody Record

Project Name: Analytical for QMR sampling
 BP BU/AR Region/Enfos Segment: BP > Americas > West Coast > Retail > WCBU > CA > Central > 4977 > Historical/BL
 State or Lead Regulatory Agency: California Regional Water Quality Control Board - San Francisco
 Requested Due Date (mm/dd/yy): 10 Day TAT

On-site Time: 1445 Temp:
 Off-site Time: 1645 Temp:
 Sky Conditions: overcast
 Meteorological Events: windy -> light
 Wind Speed: 5-15 mph Direction: -

Lab Name: Sequoia	BP/AR Facility No.: 4977	Consultant/Contractor: URS
Address: 885 Jarvis Drive Morgan Hill, CA 95037	BP/AR Facility Address: 2770 Castro Valley Blvd., Castro Valley, CA	Address: 1333 Broadway, Suite 800 Oakland, CA 94612
Lab PM: Lisa Race / Katt Min	Site Lat/Long: 37.694794 / -122.084	Consultant/Contractor Project No.: 38487536
Tele/Fax: 408.782.8156 / 408.782.6308	California Global ID No.: T0600100089	Consultant/Contractor PM: Barb Jakub
BP/AR PM Contact: Paul Supple	Enfos Project No.: GOC2H-0013	Tele/Fax: 510.874.3296 / 510.874.3268
Address: P.O. Box 6549 Moraga, CA 94570	Provision or RCOP: Provision	Report Type & QC Level: Level 1 with EDF
Tele/Fax: 925.299.8891 / 925.299.8872	Phase/WBS: 04 - Mon/Remed by Natural Attenuation	E-mail EDD To: Donna Cospers@urscorp.com
	Sub Phase/Task: 03 - Analytical	Invoice to: Atlantic Richfield Company
	Cost Element: 05 - Subcontracted Costs	

Item No.	Sample Description	Time	Date	Matrix			Laboratory No.	No. of Containers	Preservative					Requested Analysis					Sample Point Lat/Long and Comments
				Soil/Solid	Water/Liquid	Air			Unpreserved	H ₂ SO ₄	HNO ₃	HCl	Methanol	PERO / BTEX (\$260)	MTBE, TAME, ETBE	DIPE, TBA (\$260)	EDB, 1,2-DCA (\$260)	Ethanol (\$260)	
1	MW-1	1555	02/16/06				01	3										MPC 6765 Sample Point Lat/Long and Comments	
2	MW-2	1616					02	1											on hold
3	MW-3	1606					03	1											
4	TR-4977-03162005						04	2											
5																			
6																			
7																			
8																			
9																			
10																			

Sampler's Name:	Relinquished By / Affiliation	Date	Time	Accepted By / Affiliation	Date	Time
Will Crow	Will Crow	02/16/06	1740	(Sample Custodian)	2/16/06	1742
Blaine Tech	[Signature]	2/16/06	1658	[Signature]	2/16/06	1659
	[Signature]	3-17-06	1700	[Signature]	3/17/06	1800

Special Instructions:

Custody Seals In Place Yes No Temp Blank Yes No Cooler Temperature on Receipt 42 °C Trip Blank Yes No

SEQUOIA ANALYTICAL SAMPLE RECEIPT LOG

CLIENT NAME: URS
 REC. BY (PRINT) EB
 WORKORDER: MPC0765

DATE REC'D AT LAB: 3-17-04
 TIME REC'D AT LAB: 1500
 DATE LOGGED IN: 3-19-04

For Regulatory Purposes?
 DRINKING WATER YES/NO NO
 WASTE WATER YES/NO NO

CIRCLE THE APPROPRIATE RESPONSE	LAB SAMPLE #	DASH #	CLIENT ID	CONTAINER DESCRIPTION	PRESERVATIVE	pH	SAMPLE MATRIX	DATE SAMPLED	REMARKS: CONDITION (ETC.)
1. Custody Seal(s) Present / Absent Intact / Broken*									A large diagonal line is drawn across the table from the top-left to the bottom-right. Handwritten notes are present: "see COC" near the bottom left of the line, and "3/18/04" and "RP" near the top right of the line.
2. Chain-of-Custody Present / Absent*									
3. Traffic Reports or Packing List Present / Absent									
4. Airbill: Airbill / Sticker Present / Absent									
5. Airbill #:									
6. Sample Labels: Present / Absent									
7. Sample IDs: Listed / Not Listed on Chain-of-Custody									
8. Sample Condition: Intact / Broken* / Leaking*									
9. Does information on chain-of-custody, traffic reports and sample labels agree? Yes / No*									
10. Sample received within hold time? Yes / No*									
11. Adequate sample volume received? Yes / No*									
12. Proper preservatives used? Yes / No*									
13. Trip Blank / Temp Blank Received? (circle which, if yes) Yes / No*									
14. Read Temp: <u>42 C</u> Corrected Temp: <u>42 C</u> Is corrected temp 4 +/- 2°C? Yes / No**									

(Acceptance range for samples requiring thermal pres.)
 ***Exception (if any): METALS / DFF ON ICE or Problem COC

*IF CIRCLED, CONTACT PROJECT MANAGER AND ATTACH RECORD OF RESOLUTION.

ATTACHMENT C

**ERROR CHECK REPORTS AND EDF/GEOWELL
SUBMITTAL CONFIRMATIONS**

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<u>ORGANIZATION NAME:</u>	URS Corporation-Oakland Office
<u>USER NAME:</u>	URSCORP-OAKLAND
<u>DATE CHECKED:</u>	4/12/2006 3:46:47 PM
<u>GLOBAL ID:</u>	T0600100089
<u>FILE UPLOADED:</u>	ARCO#4977-EDF-MPC0765.zip

No errors were found in your EDF upload file.

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When you complete the submittal process, you will be given a confirmation number for your submittal.

Click [here](#) to view the detections report for this upload.

ARCO 2770 CASTRO VALLEY BLVD CASTRO VALLEY, CA 94546	<u>Regional Board - Case #: 01-0097</u> SAN FRANCISCO BAY RWQCB (REGION 2) - (RDB) <u>Local Agency (lead agency) - Case #: 01-0097</u> ALAMEDA COUNTY LOP - (RWS)
---	---

SAMPLE DETECTIONS REPORT

# FIELD POINTS SAMPLED	3
# FIELD POINTS WITH DETECTIONS	3
# FIELD POINTS WITH WATER SAMPLE DETECTIONS ABOVE MCL	2
SAMPLE MATRIX TYPES	WATER

METHOD QA/QC REPORT

METHODS USED	8260FA
TESTED FOR REQUIRED ANALYTES?	Y
LAB NOTE DATA QUALIFIERS	Y

QA/QC FOR 8021/8260 SERIES SAMPLES

TECHNICAL HOLDING TIME VIOLATIONS	0
METHOD HOLDING TIME VIOLATIONS	0
LAB BLANK DETECTIONS ABOVE REPORTING DETECTION LIMIT	0
LAB BLANK DETECTIONS	0
DO ALL BATCHES WITH THE 8021/8260 SERIES INCLUDE THE FOLLOWING?	
- LAB METHOD BLANK	Y
- MATRIX SPIKE	Y
- MATRIX SPIKE DUPLICATE	Y
- BLANK SPIKE	Y
- SURROGATE SPIKE	Y

WATER SAMPLES FOR 8021/8260 SERIES

MATRIX SPIKE / MATRIX SPIKE DUPLICATE(S) % RECOVERY BETWEEN 65-135%	Y
MATRIX SPIKE / MATRIX SPIKE DUPLICATE(S) RPD LESS THAN 30%	Y

SURROGATE SPIKES % RECOVERY BETWEEN 85-115% N
 BLANK SPIKE / BLANK SPIKE DUPLICATES % RECOVERY BETWEEN 70-130% Y

SOIL SAMPLES FOR 8021/8260 SERIES

MATRIX SPIKE / MATRIX SPIKE DUPLICATE(S) % RECOVERY BETWEEN 65-135% n/a
 MATRIX SPIKE / MATRIX SPIKE DUPLICATE(S) RPD LESS THAN 30% n/a
 SURROGATE SPIKES % RECOVERY BETWEEN 70-125% n/a
 BLANK SPIKE / BLANK SPIKE DUPLICATES % RECOVERY BETWEEN 70-130% n/a

FIELD QC SAMPLES

<u>SAMPLE</u>	<u>COLLECTED</u>	<u>DETECTIONS > REPD</u>
QCTB SAMPLES	N	0
QCEB SAMPLES	N	0
QCAB SAMPLES	N	0

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Confirmation Number: 5906960308
Date/Time of Submittal: 4/12/2006 3:47:45 PM
Facility Global ID: T0600100089
Facility Name: ARCO
Submittal Title: 1Q 2006 QMR BP/ARCO 4977 EDF
Submittal Type: GW Monitoring Report

Click [here](#) to view the detections report for this upload.

ARCO 2770 CASTRO VALLEY BLVD CASTRO VALLEY, CA 94546	Regional Board - Case #: 01-0097 SAN FRANCISCO BAY RWQCB (REGION 2) - (RDB) Local Agency (lead agency) - Case #: 01-0097 ALAMEDA COUNTY LOP - (RWS)																																																												
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n/a

FIELD QC SAMPLES

<u>SAMPLE</u>	<u>COLLECTED</u>	<u>DETECTIONS > REPD</u>
QCTB SAMPLES	N	0
QCEB SAMPLES	N	0
QCAB SAMPLES	N	0

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