



Alexis Fischer
Project Manager
Marketing Business Unit

**Chevron Environmental
Management Company**
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San Ramon, CA 94583
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espino@chevron.com

RECEIVED

By Alameda County Environmental Health at 9:07 am, Aug 26, 2014

Alameda County Health Care Services
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577

Re: Chevron Service Station No. 93600
2200 Telegraph Avenue
Oakland, CA

I have reviewed the attached report titled *Annual 2014 Groundwater Monitoring and Sampling Report*.

I agree with the conclusions and recommendations presented in the referenced report. The information in this report is accurate to the best of my knowledge and all local Agency/Regional Board guidelines have been followed. This report was prepared by Conestoga-Rovers & Associates, upon whose assistance and advice I have relied.

This letter is submitted pursuant to the requirements of California Water Code Section 13267(b)(1) and the regulating implementation entitled Appendix A pertaining thereto.

I declare under penalty of perjury that the foregoing is true and correct to the best of my knowledge.

Sincerely,

 ON BEHALF OF:
Alexis Fischer
Project Manager

Attachment: *Annual 2014 Groundwater Monitoring and Sampling Report*



**CONESTOGA-ROVERS
& ASSOCIATES**

5900 Hollis Street, Suite A
Emeryville, California 94608
Telephone: (510) 420-0700 Fax: (510) 420-9170
<http://www.craworld.com>

August 25, 2014

Reference No. 311965

Mr. Mark Detterman
Alameda County Environmental Health Services
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502-6577

Re: Annual 2014 Groundwater Monitoring and Sampling Report
Chevron Service Station 93600
2200 Telegraph Avenue
Oakland, California
Fuel Leak Case No. RO00002435

Dear Mr. Detterman:

Conestoga-Rovers & Associates (CRA) is submitting this *Annual 2014 Groundwater Monitoring and Sampling Report* for the site referenced above (Figure 1) on behalf of Chevron Environmental Management Company (EMC). Groundwater monitoring and sampling was performed by Blaine Tech Services (Blaine Tech) of San Jose, California and their *Second Quarter 2014 Monitoring* report is included as Attachment A. Groundwater monitoring and sampling data are presented in Table 1. Eurofins Lancaster Laboratories' *Analytical Results* report is included as Attachment B.

RESULTS OF ANNUAL 2014 EVENT

On May 30, 2014, Blaine Tech monitored and sampled the site wells per the established schedule. Results of the current monitoring event indicate the following:

- Groundwater Flow Direction Southeast
- Hydraulic Gradient 0.01
- Approximate Depth to Water 10 to 11 feet below grade

Equal
Employment Opportunity
Employer



August 25, 2014

Reference No. 311965

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Results of the current sampling event are presented below in Table A:

<i>Well ID</i>	<i>TPHg (µg/L)</i>	<i>Benzene (µg/L)</i>	<i>Toluene (µg/L)</i>	<i>Ethylbenzene (µg/L)</i>	<i>Total Xylenes (µg/L)</i>	<i>MTBE (µg/L)</i>
WQOs/ESLs	100	1.0	40	30	20	5
MW-1	1,800	<0.5	<0.5	<0.5	<0.5	29
MW-2	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW-3	<50	<0.5	<0.5	<0.5	<0.5	<0.5

Note:
< Indicates constituent was not detected at or above laboratory reporting limit.
Bold indicates results above the drinking water environmental screening level (ESL).
WQO Water Quality Objective (Regional Water Quality Control Board – San Francisco Bay Region, *Water Quality Control Plan (Basin Plan)*: dated December 31, 2011.)
ESL Environmental Screening Level (Regional Water Quality Control Board, San Francisco Bay Region (RWQCB), Screening for Environmental Concerns at Sites with Contaminated Soil and Groundwater, Interim Final, November 2007, revised May 2013.)

CONCLUSIONS AND RECOMMENDATIONS

The results of ongoing groundwater monitoring and sampling at the site indicate the following:

- Dissolved-phase petroleum hydrocarbon concentrations detected in well MW-1 are low and decreasing
- All concentrations are below historical maximums

ANTICIPATED FUTURE ACTIVITIES

Closure Activities

The ACEH letter dated August 6, 2014 initiated the landowner and public participation notification process for environmental case closure. Once CRA receives approval from ACEH we will initiate proper well destruction and complete a Well Decommissioning Report as requested.



**CONESTOGA-ROVERS
& ASSOCIATES**

August 25, 2014

Reference No. 311965

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Please contact Nathan Lee at (925) 849-1003 if you have any questions or require additional information.

Regards,

CONESTOGA-ROVERS & ASSOCIATES

A handwritten signature in black ink that reads "Brandon S. Wilken". The signature is written in a cursive, flowing style.



Brandon S. Wilken, PG 7564

NL/aa/15
Encl.

Figure 1	Vicinity Map
Figure 2	Groundwater Elevation and Hydrocarbon Concentration Map
Table 1	Groundwater Monitoring and Sampling Data
Attachment A	Monitoring Data Package
Attachment B	Laboratory Analytical Report

cc: Ms. Alexis Fischer, Chevron (*electronic copy*)
Mr. George Kim, Property Owner

FIGURES

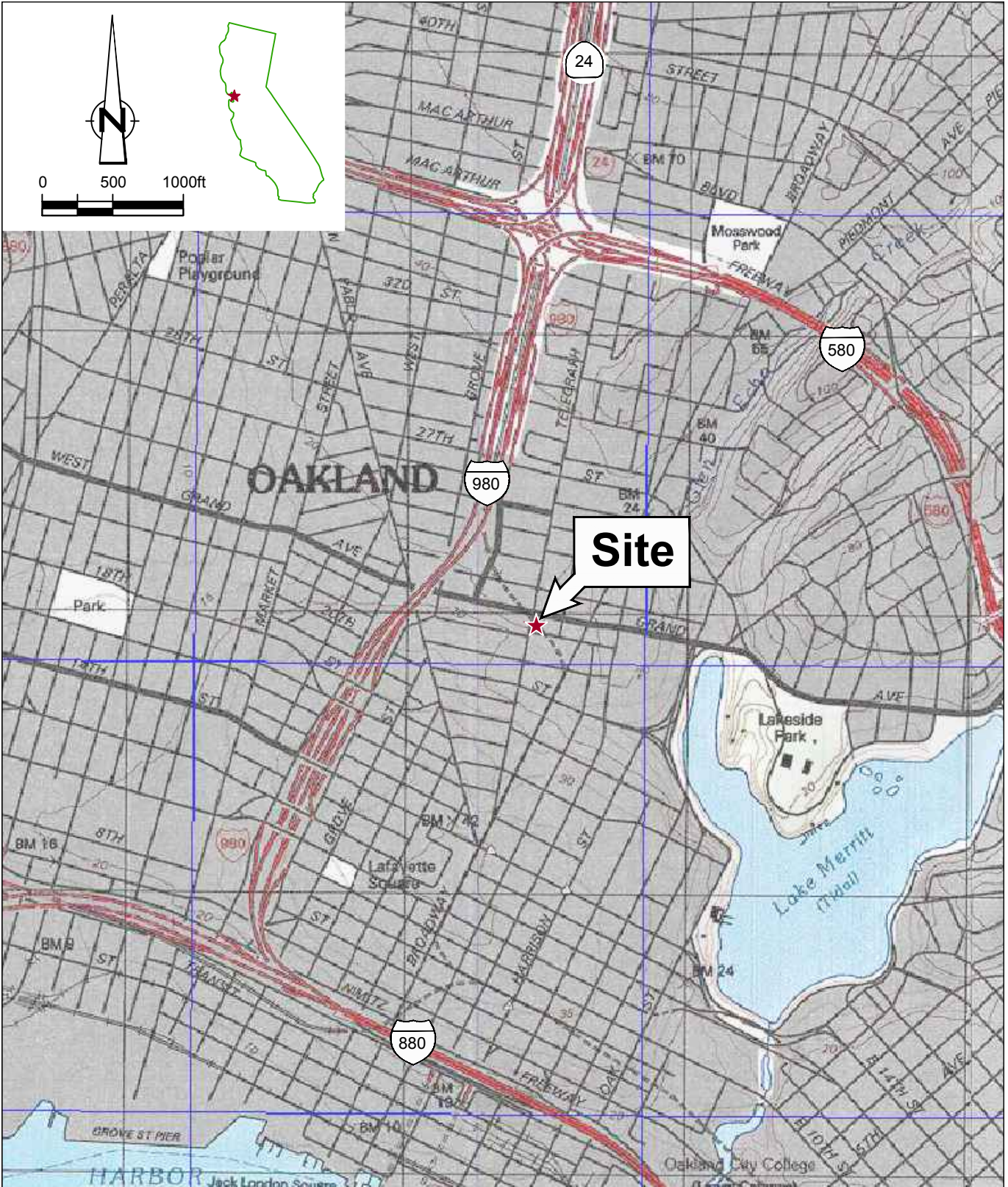
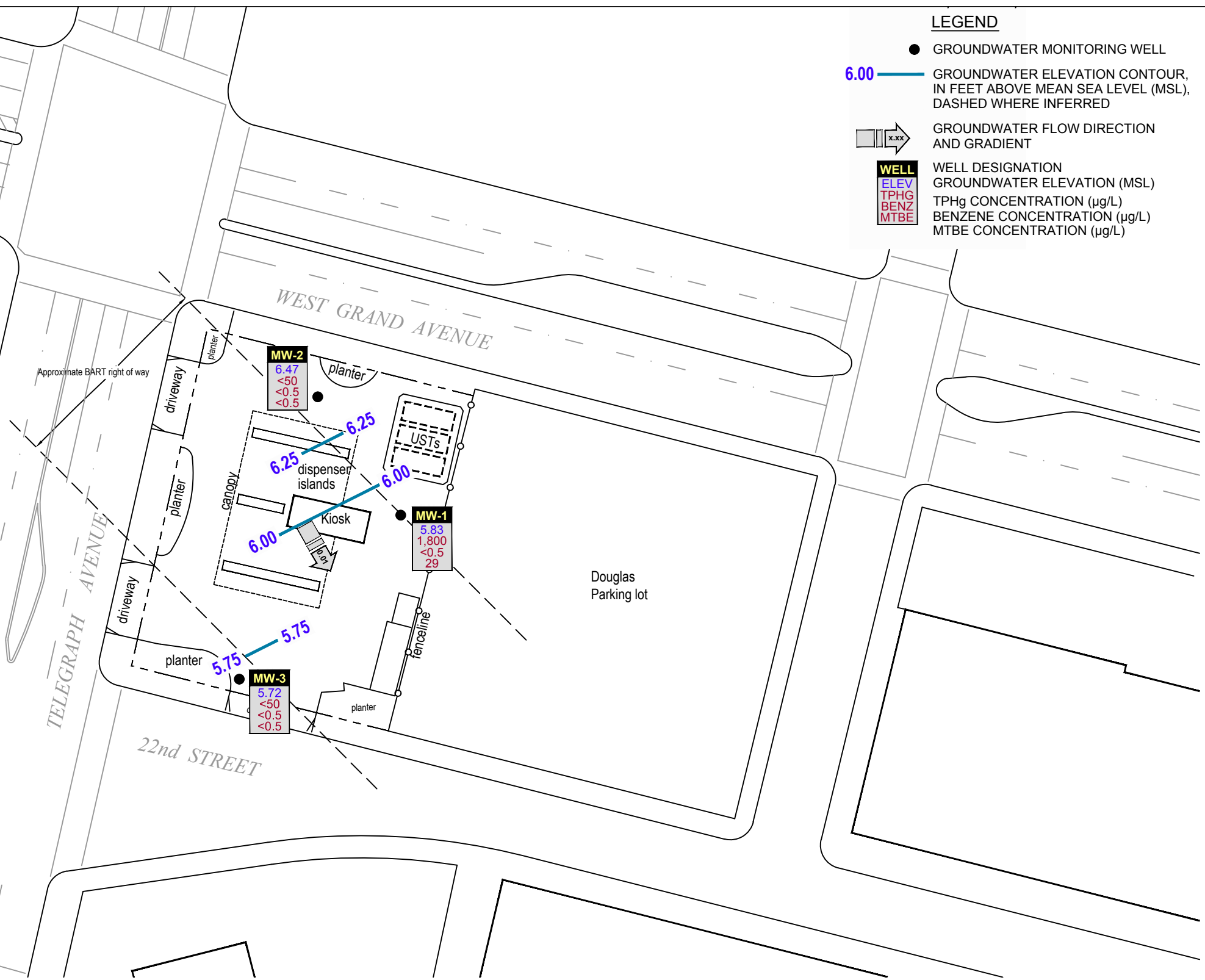
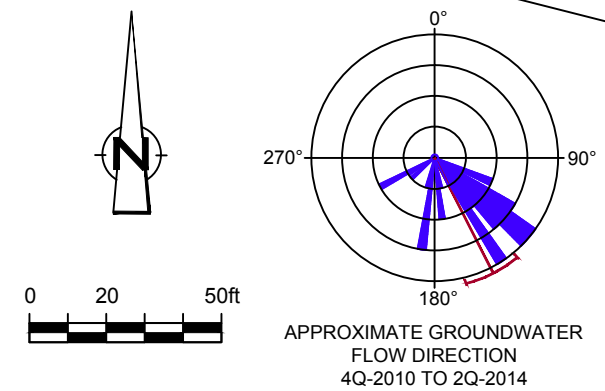


Figure 1
 VICINITY MAP
 CHEVRON SERVICE STATION 93600
 2200 TELEGRAPH AVENUE
 Oakland, California



LEGEND

- GROUNDWATER MONITORING WELL
- 6.00 — GROUNDWATER ELEVATION CONTOUR, IN FEET ABOVE MEAN SEA LEVEL (MSL), DASHED WHERE INFERRED
- GROUNDWATER FLOW DIRECTION AND GRADIENT
- | |
|------|
| WELL |
| ELEV |
| TPHG |
| BENZ |
| MTBE |
- | |
|------------------------------|
| GROUNDWATER ELEVATION (MSL) |
| TPHG CONCENTRATION (µg/L) |
| BENZENE CONCENTRATION (µg/L) |
| MTBE CONCENTRATION (µg/L) |



Basemap modified from drawing provided by Gettler-Ryan Inc.

Figure 2
GROUNDWATER ELEVATION AND HYDROCARBON CONCENTRATION MAP
 CHEVRON SERVICE STATION 93600
 2200 TELEGRAPH AVENUE
 Oakland, California
 May 30, 2014



TABLE

TABLE 1

GROUNDWATER MONITORING AND SAMPLING DATA
 FORMER CHEVRON SERVICE STATION 93600
 2200 TELEGRAPH AVE
 OAKLAND, CALIFORNIA

Location	Date	TOC	DTW	GWE	HYDROCARBONS		PRIMARY VOCS					ADDITIONAL VOCS				
					TPH-GRO	B	T	E	X	MTBE by SWS260	ETHANOL	TBA	DIPE	ETBE	TAME	
	Units	ft	ft	ft-amsl	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	
MW-1	04/05/2002 ¹	17.07	11.68	5.39	2,000	5.0	<1.0	14	8.4	310/370	-	200	<2	<2	10	
MW-1	07/01/2002	17.07	12.01	5.06	2,000	8.9	<1.0	97	31	420/370	-	190	<2	<2	9	
MW-1	10/08/2002	17.07	12.20	4.87	1,400	9.2	<10	75	20	360/440	-	110	<2	<2	8	
MW-1	01/11/2003	17.07	11.13	5.94	1,600	7.1	0.51	53	13	280/270	-	<100	<2	<2	7	
MW-1	04/01/2003	17.07	11.53	5.54	1,800	5.2	0.6	25	9.1	210/210	-	22	<0.5	<0.5	5	
MW-1	07/01/2003 ³	17.07	11.95	5.12	2,000	4	<0.5	31	12	170	<50	26	<0.5	<0.5	5	
MW-1	10/02/2003 ³	17.07	12.25	4.82	480	<5	<5	<5	<5	9,800	<500	2,600	<5	<5	6	
MW-1	01/05/2004 ³	17.07	11.05	6.02	1,700	3	<0.5	27	4	140	<50	21	<0.5	<0.5	3	
MW-1	04/05/2004 ³	17.07	11.63	5.44	1,500	2	<0.5	21	0.6	120	<50	17	<0.5	<0.5	3	
MW-1	07/01/2004 ³	17.07	12.08	4.99	1,500	1	<0.5	3	<0.5	130	<50	13	<0.5	<0.5	2	
MW-1	10/05/2004 ³	17.07	12.21	4.86	1,400	<0.5	<0.5	1	0.5	130	<50	14	<0.5	<0.5	2	
MW-1	01/04/2005 ³	17.07	11.15	5.92	1,500	<0.5	<0.5	<0.5	<0.5	<0.5	<50	<5	<0.5	<0.5	<0.5	
MW-1	04/14/2005 ³	17.07	11.20	5.87	2,100	<0.5	<0.5	4	0.5	61	<50	15	<0.5	<0.5	1	
MW-1	07/08/2005 ³	17.07	11.38	5.69	1,800	<0.5	<0.5	0.8	<0.5	71	<50	15	<0.5	<0.5	1	
MW-1	10/27/2005 ³	17.07	12.24	4.83	800	<0.5	<0.5	<0.5	<0.5	76	<50	10	<0.5	<0.5	1	
MW-1	01/12/2006 ³	17.07	11.10	5.97	1,600	<0.5	<0.5	4	<0.5	47	<50	12	<0.5	<0.5	<0.5	
MW-1	04/13/2006 ³	17.07	10.81	6.26	1,500	<0.5	<0.5	1	<0.5	36	<50	8	<0.5	<0.5	0.6	
MW-1	07/13/2006 ³	17.07	11.18	5.89	990	<0.5	<0.5	<0.5	<0.5	44	<50	7	<0.5	<0.5	0.7	
MW-1	10/16/2006 ³	17.07	12.18	4.89	780	<0.5	<0.5	<0.5	<0.5	59	<50	6	<0.5	<0.5	1	
MW-1	01/20/2007 ³	17.07	11.91	5.16	890	<0.5	<0.5	<0.5	<0.5	47	<50	8	<0.5	<0.5	0.8	
MW-1	04/11/2007 ³	17.07	11.87	5.20	1,900	<0.5	<0.5	4	<0.5	39	<50	9	<0.5	<0.5	0.7	
MW-1	07/27/2007 ³	17.07	11.91	5.16	1,500	<0.5	<0.5	0.6	<0.5	56	<50	8	<0.5	<0.5	0.8	
MW-1	10/22/2007 ³	17.07	-	-	610	<0.5	<0.5	<0.5	<0.5	65	<50	5	<0.5	<0.5	0.7	
MW-1	11/26/2007	17.07	11.96	5.11	-	-	-	-	-	-	-	-	-	-	-	

TABLE 1

**GROUNDWATER MONITORING AND SAMPLING DATA
FORMER CHEVRON SERVICE STATION 93600
2200 TELEGRAPH AVE
OAKLAND, CALIFORNIA**

Location	Date	TOC	DTW	GWE	HYDROCARBONS		PRIMARY VOCS					ADDITIONAL VOCS				
					TPH-GRO	B	T	E	X	MTBE by SWS260	ETHANOL	TBA	DIPE	ETBE	TAME	
	Units	ft	ft	ft-amsl	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	
MW-1	01/21/2008 ³	17.07	11.78	5.29	1,100	<0.5	<0.5	0.8	<0.5	48	<50	5	<0.5	<0.5	0.7	
MW-1	04/04/2008 ³	17.07	11.83	5.24	1,600	<0.5	<0.5	<0.5	<0.5	53	<50	6	<0.5	<0.5	0.6	
MW-1	07/21/2008 ³	17.07	12.10	4.97	950	<0.5	<0.5	<0.5	<0.5	72	<50	11	<0.5	<0.5	0.7	
MW-1	10/09/2008 ³	17.07	12.17	4.90	960	<0.5	<0.5	<0.5	<0.5	59	<50	5	<0.5	<0.5	0.5	
MW-1	01/21/2009 ³	17.07	12.15	4.92	840	<0.5	<0.5	<0.5	<0.5	31	<50	5	<0.5	<0.5	0.5	
MW-1	04/29/2009	17.07	11.68	5.39	1,800	<0.5	<0.5	3	<0.5	25	<50	5	<0.5	<0.5	<0.5	
MW-1	07/23/2009 ³	17.07	11.85	5.22	1,900	<0.5	<0.5	<0.5	<0.5	30	<50	4 J	<0.5	<0.5	<0.5	
MW-1	01/28/2010	17.07	10.81	6.26	2,600	<0.5	<0.5	2	<0.5	31	<50	11	<0.5	<0.5	<0.5	
MW-1	07/22/2010	17.07	11.76	5.31	4,200	0.5 J	<0.5	3	<0.5	59	<50	9	<0.5	<0.5	0.6 J	
MW-1	01/20/2011	17.07	11.33	5.74	2,500	<0.5	<0.5	2	<0.5	30	<50	4 J	<0.5	<0.5	<0.5	
MW-1	07/18/2011	17.07	11.41	5.66	2,200	<0.5	<0.5	4	<0.5	55	<50	5	<0.5	<0.5	0.5 J	
MW-1	04/02/2012	17.07	10.76	6.31	1,600	<0.5	<0.5	2	<0.5	23	<50	3 J	<0.5	<0.5	<0.5	
MW-1	05/01/2013	17.07	11.40	5.67	1,500	<0.5	<0.5	<0.5	<0.5	38	<50	<2	<0.5	<0.5	<0.5	
MW-1	05/30/2014	17.07	11.24	5.83	1,800	<0.5	<0.5	<0.5	<0.5	29	<50	2 J	<0.5	<0.5	<0.5	
MW-2	04/05/2002 ¹	16.82	11.17	5.65	<50	<0.50	<0.50	<0.50	<1.5	<2/<2.5	-	<100	<2	<2	<2	
MW-2	07/01/2002	16.82	11.36	5.46	<50	<0.50	0.57	0.52	<1.5	<2.5/<2	-	<100	<2	<2	<2	
MW-2	10/08/2002	16.82	11.57	5.25	<100	<2.0	<2.0	<2.0	<5.0	<10/<2	-	<100	<2	<2	<2	
MW-2	01/11/2003	16.82	10.94	5.88	<50	<0.50	<0.50	<0.50	<1.5	<2.5/<2	-	<100	<2	<2	<2	
MW-2	04/01/2003	16.82	11.03	5.79	<50	<0.5	<0.5	<0.5	<1.5	<0.5/<2.5	<50	<5	<0.5	<0.5	<0.5	
MW-2	07/01/2003 ³	16.82	11.30	5.52	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<50	<5	<0.5	<0.5	<0.5	
MW-2	10/02/2003 ³	16.82	11.63	5.19	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<50	<5	<0.5	<0.5	<0.5	
MW-2	01/05/2004 ³	16.82	10.82	6.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<50	<5	<0.5	<0.5	<0.5	
MW-2	04/05/2004 ³	16.82	11.21	5.61	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<50	<5	<0.5	<0.5	<0.5	

TABLE 1

GROUNDWATER MONITORING AND SAMPLING DATA
 FORMER CHEVRON SERVICE STATION 93600
 2200 TELEGRAPH AVE
 OAKLAND, CALIFORNIA

Location	Date	TOC	DTW	GWE	HYDROCARBONS		PRIMARY VOCS					ADDITIONAL VOCS				
					TPH-GRO	B	T	E	X	MTBE by SWS260	ETHANOL	TBA	DIPE	ETBE	TAME	
	Units	ft	ft	ft-amsl	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	
MW-2	07/01/2004 ³	16.82	11.46	5.36	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<50	<5	<0.5	<0.5	<0.5	
MW-2	10/05/2004 ³	16.82	11.57	5.25	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<50	<5	<0.5	<0.5	<0.5	
MW-2	01/04/2005 ³	16.82	10.87	5.95	<50	0.5	<0.5	8	0.9	87	<50	14	<0.5	<0.5	2	
MW-2	04/14/2005 ³	16.82	10.72	6.10	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<50	<5	<0.5	<0.5	<0.5	
MW-2	07/08/2005 ³	16.82	11.16	5.66	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<50	<5	<0.5	<0.5	<0.5	
MW-2	10/27/2005 ³	16.82	11.59	5.23	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<50	<5	<0.5	<0.5	<0.5	
MW-2	01/12/2006 ³	16.82	10.68	6.14	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<50	<5	<0.5	<0.5	<0.5	
MW-2	04/13/2006 ³	16.82	10.37	6.45	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<50	<5	<0.5	<0.5	<0.5	
MW-2	07/13/2006 ³	16.82	10.68	6.14	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<50	<5	<0.5	<0.5	<0.5	
MW-2	10/16/2006 ³	16.82	11.48	5.34	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<50	<5	<0.5	<0.5	<0.5	
MW-2	01/20/2007 ³	16.82	11.27	5.55	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<50	<2	<0.5	<0.5	<0.5	
MW-2	04/11/2007 ³	16.82	11.20	5.62	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<50	<2	<0.5	<0.5	<0.5	
MW-2	07/25/2007 ³	-	-	-	-	-	-	-	-	-	<50	<2	<0.5	<0.5	<0.5	
MW-2	07/27/2007 ³	16.82	11.27	5.55	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	
MW-2	10/22/2007 ³	16.82	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<50	<2	<0.5	<0.5	<0.5	
MW-2	11/26/2007	16.82	11.31	5.51	-	-	-	-	-	-	-	-	-	-	-	
MW-2	01/21/2008 ³	16.82	11.08	5.74	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<50	<2	<0.5	<0.5	<0.5	
MW-2	04/04/2008 ³	16.82	11.12	5.70	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<50	<2	<0.5	<0.5	<0.5	
MW-2	07/21/2008 ³	16.82	11.56	5.26	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<50	<2	<0.5	<0.5	<0.5	
MW-2	10/09/2008 ³	16.82	11.73	5.09	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<50	<2	<0.5	<0.5	<0.5	
MW-2	01/21/2009 ³	16.82	11.55	5.27	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<50	<2	<0.5	<0.5	<0.5	
MW-2	04/29/2009	16.82	11.06	5.76	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<50	<2	<0.5	<0.5	<0.5	
MW-2	07/23/2009 ³	16.82	11.30	5.52	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<50	<2	<0.5	<0.5	<0.5	
MW-2	01/28/2010	16.82	10.23	6.59	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<50	<2	<0.5	<0.5	<0.5	

TABLE 1

GROUNDWATER MONITORING AND SAMPLING DATA
 FORMER CHEVRON SERVICE STATION 93600
 2200 TELEGRAPH AVE
 OAKLAND, CALIFORNIA

Location	Date	TOC	DTW	GWE	HYDROCARBONS		PRIMARY VOCS					ADDITIONAL VOCS				
					TPH-GRO	B	T	E	X	MTBE by SW8260	ETHANOL	TBA	DIPE	ETBE	TAME	
	Units	ft	ft	ft-amsl	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	
MW-2	07/22/2010	16.82	11.03	5.79	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<50	<2	<0.5	<0.5	<0.5	
MW-2	01/20/2011	16.82	10.52	6.30	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<50	<2	<0.5	<0.5	<0.5	
MW-2	07/18/2011	16.82	10.61	6.21	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<50	<2	<0.5	<0.5	<0.5	
MW-2	04/02/2012	16.82	9.86	6.96	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<50	<2	<0.5	<0.5	<0.5	
MW-2	05/01/2013	16.82	10.52	6.30	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<50	<2	<0.5	<0.5	<0.5	
MW-2	05/30/2014	16.82	10.35	6.47	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<50	<2	<0.5	<0.5	<0.5	
MW-3	04/05/2002 ¹	16.52	11.29	5.23	<50	<0.50	0.59	<0.50	<1.5	<2.5/<2	-	<100	<2	<2	<2	
MW-3	07/01/2002	16.52	11.55	4.97	<50	<0.50	0.60	<0.50	<1.5	<2.5/<2	-	<100	<2	<2	<2	
MW-3	10/08/2002	16.52	11.62	4.90	<100	<2.0	<2.0	<2.0	<5.0	<2/<10	-	<100	<2	<2	<2	
MW-3	01/11/2003	16.52	11.09	5.43	<50	<0.50	<0.50	<0.50	<1.5	<2.5/<2	-	<100	<2	<2	<2	
MW-3	04/01/2003	16.52	11.25	5.27	<50	<0.5	<0.5	<0.5	<1.5	<0.5/<2.5	-	<5	<0.5	<0.5	<0.5	
MW-3	07/01/2003 ³	16.52	11.42	5.10	<50	<0.5	<0.5	<0.5	<0.5	2	<50	<5	<0.5	<0.5	<0.5	
MW-3	10/02/2003 ³	16.52	11.74	4.78	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<50	<5	<0.5	<0.5	<0.5	
MW-3	01/05/2004 ³	16.52	11.06	5.46	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<50	<5	<0.5	<0.5	<0.5	
MW-3	04/05/2004 ³	16.52	11.40	5.12	<50	<0.5	<0.5	<0.5	<0.5	0.6	<50	<5	<0.5	<0.5	<0.5	
MW-3	07/01/2004 ³	16.52	11.58	4.94	<50	<0.5	<0.5	<0.5	<0.5	0.8	<50	<5	<0.5	<0.5	<0.5	
MW-3	10/05/2004 ³	16.52	11.60	4.92	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<50	<5	<0.5	<0.5	<0.5	
MW-3	01/04/2005 ³	16.52	10.95	5.57	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<50	<5	<0.5	<0.5	<0.5	
MW-3	04/14/2005 ³	16.52	11.10	5.42	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<50	<5	<0.5	<0.5	<0.5	
MW-3	07/08/2005 ³	16.52	11.29	5.23	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<50	<5	<0.5	<0.5	<0.5	
MW-3	10/27/2005 ³	16.52	11.68	4.84	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<50	<5	<0.5	<0.5	<0.5	
MW-3	01/12/2006 ³	16.52	10.83	5.69	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<50	<5	<0.5	<0.5	<0.5	
MW-3	04/13/2006 ³	16.52	10.65	5.87	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<50	<5	<0.5	<0.5	<0.5	

TABLE 1

**GROUNDWATER MONITORING AND SAMPLING DATA
FORMER CHEVRON SERVICE STATION 93600
2200 TELEGRAPH AVE
OAKLAND, CALIFORNIA**

Location	Date	TOC	DTW	GWE	HYDROCARBONS		PRIMARY VOCS					ADDITIONAL VOCS				
					TPH-GRO	B	T	E	X	MTBE by SW8260	ETHANOL	TBA	DIPE	ETBE	TAME	
	Units	ft	ft	ft-amsl	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	
MW-3	07/13/2006 ³	16.52	11.03	5.49	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<50	<5	<0.5	<0.5	<0.5	
MW-3	10/16/2006 ³	16.52	11.46	5.06	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<50	<5	<0.5	<0.5	<0.5	
MW-3	01/20/2007 ³	16.52	11.39	5.13	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<50	<2	<0.5	<0.5	<0.5	
MW-3	04/11/2007 ³	16.52	11.27	5.25	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<50	<2	<0.5	<0.5	<0.5	
MW-3	07/27/2007 ³	16.52	11.38	5.14	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<50	<2	<0.5	<0.5	<0.5	
MW-3	10/22/2007 ³	16.52	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<50	<2	<0.5	<0.5	<0.5	
MW-3	11/26/2007	16.52	11.35	5.17	-	-	-	-	-	-	-	-	-	-	-	
MW-3	01/21/2008 ³	16.52	11.16	5.36	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<50	<2	<0.5	<0.5	<0.5	
MW-3	04/04/2008 ³	16.52	11.15	5.37	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<50	<2	<0.5	<0.5	<0.5	
MW-3	07/21/2008 ³	16.52	11.38	5.14	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<50	<2	<0.5	<0.5	<0.5	
MW-3	10/09/2008 ³	16.52	11.49	5.03	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<50	<2	<0.5	<0.5	<0.5	
MW-3	01/21/2009 ³	16.52	11.52	5.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<50	<2	<0.5	<0.5	<0.5	
MW-3	04/29/2009	16.52	11.10	5.42	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<50	<2	<0.5	<0.5	<0.5	
MW-3	07/23/2009 ³	16.52	11.20	5.32	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<50	<2	<0.5	<0.5	<0.5	
MW-3	01/28/2010	16.52	10.41	6.11	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<50	<2	<0.5	<0.5	<0.5	
MW-3	07/22/2010	16.52	10.91	5.61	<50	<0.5	<0.5	<0.5	<0.5	1	<50	<2	<0.5	<0.5	<0.5	
MW-3	01/20/2011	16.52	10.55	5.97	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<50	<2	<0.5	<0.5	<0.5	
MW-3	07/18/2011	16.52	10.43	6.09	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<50	<2	<0.5	<0.5	<0.5	
MW-3	04/02/2012	16.52	10.22	6.30	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<50	<2	<0.5	<0.5	<0.5	
MW-3	05/01/2013	16.52	10.96	5.56	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<50	<2	<0.5	<0.5	<0.5	
MW-3	05/30/2014	16.52	10.80	5.72	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<50	<2	<0.5	<0.5	<0.5	
Trip Blank	04/05/2002	-	-	-	<50	<0.50	<0.50	<0.50	<1.5	<2.5	-	-	-	-	-	
Trip Blank	07/01/2002	-	-	-	<50	<0.50	<0.50	<0.50	<1.5	<2.5	-	-	-	-	-	

TABLE 1

GROUNDWATER MONITORING AND SAMPLING DATA
 FORMER CHEVRON SERVICE STATION 93600
 2200 TELEGRAPH AVE
 OAKLAND, CALIFORNIA

Location	Date	TOC	DTW	GWE	HYDROCARBONS					PRIMARY VOCS					ADDITIONAL VOCS				
					TPH-GRO	B	T	E	X	MTBE by SW8260	ETHANOL	TBA	DIPE	ETBE	TAME				
	Units	ft	ft	ft-amsl	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L		
Trip Blank	10/08/2002	-	-	-	<100	<2.0	<2.0	<2.0	<5.0	<10	-	-	-	-	-	-	-		
Trip Blank	01/11/2003	-	-	-	<50	<0.50	<0.50	<0.50	<1.5	<2.5	-	-	-	-	-	-	-		
Trip Blank	04/01/2003	-	-	-	<50	<0.5	<0.5	<0.5	<1.5	<2.5	-	-	-	-	-	-	-		
Trip Blank	07/01/2003 ³	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-		
Trip Blank	10/02/2003 ³	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-		
Trip Blank	01/05/2004 ³	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-		
Trip Blank	04/05/2004 ³	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-		
Trip Blank	07/01/2004 ³	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-		
Trip Blank	10/05/2004 ³	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-		
Trip Blank	01/04/2005 ³	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-		
Trip Blank	04/14/2005 ³	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-		
Trip Blank	07/08/2005 ³	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-		
Trip Blank	10/27/2005 ³	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-		
Trip Blank	01/12/2006 ³	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-		
Trip Blank	04/13/2006 ³	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-		
Trip Blank	07/13/2006 ³	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-		
Trip Blank	10/16/2006 ³	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-		
Trip Blank	01/20/2007 ³	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-		
Trip Blank	04/11/2007 ³	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-		
Trip Blank	07/27/2007 ³	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-		
Trip Blank	10/22/2007 ³	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-		
Trip Blank	01/21/2008 ³	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-		
Trip Blank	04/04/2008 ³	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-		
Trip Blank	07/21/2008 ³	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-		

TABLE 1

GROUNDWATER MONITORING AND SAMPLING DATA
 FORMER CHEVRON SERVICE STATION 93600
 2200 TELEGRAPH AVE
 OAKLAND, CALIFORNIA

Location	Date	TOC	DTW	GWE	HYDROCARBONS	PRIMARY VOCS					ADDITIONAL VOCS				
					TPH-GRO	B	T	E	X	MTBE by SW8260	ETHANOL	TBA	DIPE	ETBE	TAME
	Units	ft	ft	ft-amsl	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L
Trip Blank	10/09/2008 ³	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-
Trip Blank	01/21/2009 ³	-	-	-	<50 ⁵	<0.5	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-
Trip Blank	04/29/2009	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-
Trip Blank	07/23/2009 ³	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-
Trip Blank	01/28/2010	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-
Trip Blank	07/22/2010	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-
Trip Blank	01/20/2011	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-
Trip Blank	07/18/2011	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-
Trip Blank	04/02/2012	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	<2	<0.5	<0.5	<0.5
Trip Blank	05/01/2013	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	<2	<0.5	<0.5	<0.5
Trip Blank	05/30/2014	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-

Abbreviations and Notes:

TOC = Top of casing

DTW = Depth to water

GWE = Groundwater elevation

(ft-amsl) = Feet above mean sea level

ft = Feet

µg/L = Micrograms per liter

TPH-GRO = Total petroleum hydrocarbons - gasoline range organics

VOCS = Volatile organic compounds

B = Benzene

T = Toluene

E = Ethylbenzene

TABLE 1

GROUNDWATER MONITORING AND SAMPLING DATA
 FORMER CHEVRON SERVICE STATION 93600
 2200 TELEGRAPH AVE
 OAKLAND, CALIFORNIA

Location	Date	TOC	DTW	GWE	HYDROCARBONS		PRIMARY VOCS				ADDITIONAL VOCS				
					TPH-GRO	B	T	E	X	MTBE by SW8260	ETHANOL	TBA	DIPE	ETBE	TAME
	Units	ft	ft	ft-amsl	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L

X = Xylenes (Total)

MTBE = Methyl tert butyl ether

TBA = Tert-butyl alcohol

DIPE = Diisopropyl ether

ETBE = Tert-butyl ethyl ether

TAME = Tert-amyl methyl ether

-- = Not available / not applicable

<x = Not detected above laboratory method detection limit

J = Estimated concentration

1 Well development performed.

3 BTEX and MTBE by EPA Method 8260.

5 Laboratory report indicates the original analysis was performed on an instrument where the ending calibration standard failed the method criteria. The sample was originally analyzed approximately 30 minutes after the LCS/LCSD. The LCS/LCSD showed good GRO recovery and the surrogate recovery for this sample was 85%. The sample was reanalyzed from a vial with headspace since only 1 vial was submitted. The results for the original and the reanalysis were similar. The reanalysis was reported.

ATTACHMENT A

MONITORING DATA PACKAGE



June 9, 2014

Chevron Environmental Management Company
Alexis Fischer
6101 Bollinger Canyon Rd.
San Ramon, CA 94583

Second Quarter 2014 Monitoring at
Chevron Service Station 93600
2200 Telegraph Ave.
Oakland, CA

Monitoring performed on May 30, 2014

Blaine Tech Services, Inc. Groundwater Monitoring Event 140530JO2

This submission covers the routine monitoring of groundwater wells conducted on May 30, 2014 at this location. Three monitoring wells were measured for depth to groundwater (DTW). Three monitoring wells were sampled. All sampling activities were performed in accordance with local, state and federal guidelines.

Water levels measurements were collected using an electronic slope indicator. All sampled wells were purged of three case volumes, depending on well recovery, or until water temperature, pH and conductivity stabilized. Purging was accomplished using electric submersible pumps, positive air displacement pumps, or stainless steel, Teflon, or disposable bailers. Subsequent sample collection and sample handling was performed in accordance with EPA protocols. Alternately, where applicable, wells were sampled utilizing no-purge methodology. All reused equipment was decontaminated in an integrated stainless steel sink with de-ionized water supplied Hotsy pressure washer and Liquinox or equivalent.

Second Quarter Groundwater Monitoring at Chevron 93600, 2200 Telegraph Ave., Oakland, CA

SAN JOSE

SACRAMENTO

LOS ANGELES

SAN DIEGO

1680 ROGERS AVENUE

SAN JOSE, CA 95112-1105

(408) 573-0555

FAX (408) 573-7771

LIC. 746684

www.blainetech.com

Samples were delivered under chain-of-custody to Lancaster Laboratories of Lancaster, Pennsylvania, for analysis. Monitoring well purgewater and equipment rinsate water was collected and transported under bill-of-lading to Blaine Tech of San Jose, California.

Enclosed documentation from this event includes copies of the Well Gauging Sheet, Well Monitoring Data Sheets, and Chain-of-Custody.

Blaine Tech Services, Inc.'s activities at this site consisted of objective data and sample collection only. No interpretation of analytical results, defining of hydrogeologic conditions or formulation of recommendations was performed.

Please call if you have any questions.

Sincerely,



Dustin Becker
Blaine Tech Services, Inc.
Senior Project Manager

attachments: SOP
Well Gauging Sheet
Individual Well Monitoring Data Sheets
Wellhead Inspection Form
Bill of Lading
Calibration Log

cc: CRA
Attn: Nathan Lee
2300 Clayton Rd., Suite 920
Concord, CA 94520

Second Quarter Groundwater Monitoring at Chevron 93600, 2200 Telegraph Ave., Oakland, CA

SAN JOSE

SACRAMENTO

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LIC. 746684

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BLAINE TECH SERVICES, INC. METHODS AND PROCEDURES FOR THE ROUTINE MONITORING OF GROUNDWATER WELLS AT CHEVRON SITES

Blaine Tech Services, Inc. performs environmental sampling and documentation as an independent third party. We specialize in groundwater monitoring assignments and intentionally limit the scope of our services to those centered on the generation of objective information.

To avoid conflicts of interest, Blaine Tech Services, Inc. personnel do not evaluate or interpret the information we collect. As a state licensed contractor (C-57 well drilling –water – 746684) performing strictly technical services, we do not make any professional recommendations and perform no consulting of any kind.

SAMPLING PROCEDURES OVERVIEW

SAFETY

All groundwater monitoring assignments performed for Chevron comply with Chevron's safety guidelines, 29 CFR 1910.120 and SB-198 Injury and Illness Prevention Program (IIPP). All Field Technicians receive the full 40-hour 29CFR 1910.120 OSHA SARA HAZWOPER course, medical clearance and on-the-job training prior to commencing any work on any Chevron site.

INSPECTION AND GAUGING

Wells are inspected prior to evacuation and sampling. The condition of the wellhead is checked and noted according to a wellhead inspection checklist.

Standard measurements include the depth to water (DTW) and the total well depth (TD) obtained with industry standard electronic water level indicators that are graduated in increments of hundredths of a foot.

The water in each well is inspected for the presence of immiscibles. When free product is suspected, its presence is confirmed using an electronic interface probe (e.g. GeoTech). No samples are collected from a well containing product.

TRADITIONAL PURGING & SAMPLING

Evacuation

Depth to water measurements are collected by our personnel prior to purging and minimum purge volumes are calculated anew for each well based on the height of the water column and the diameter of the well. Expected purge volumes are never less than three case volumes and are set at no less than four case volumes in some jurisdictions.

Well purging devices are selected on the basis of the well diameter and the total volume to be evacuated. In most cases the well will be purged using an electric submersible pump (i.e. Grundfos) suspended near (but not touching) the bottom of the well.

Parameter Stabilization

Well purging completion standards include minimum purge volumes, but additionally require stabilization of specific groundwater parameters prior to sample collection. Typical groundwater parameters used to measure stability are electrical conductivity, pH, and temperature. Instrument readings are obtained at regular intervals during the evacuation process (no less than once per case volume).

Stabilization standards for routine quarterly monitoring of fuel sites include the following: Temperature is considered to have stabilized when successive readings do not fluctuate more than +/- 1 degree Celsius. Electrical conductivity is considered stable when successive readings are within 10%. pH is considered to be stable when successive readings remain constant or vary no more than 0.2 of a pH unit.

Sample Collection

All samples are collected using disposable bailers.

Sample Containers

Sample material is decanted directly from the sampling bailer into sample containers provided by the laboratory that will analyze the samples. The transfer of sample material from the bailer to the sample container conforms to specifications contained in the USEPA T.E.G.D. The type of sample container, material of construction, method of closure and filling requirements are specific to the intended analysis. Chemicals needed to preserve the sample material are commonly placed inside the sample containers by the laboratory or glassware vendor prior to delivery of the bottle to our personnel. The laboratory sets the number of replicate containers.

Dewatered Wells

Normal evacuation removes no less than three case volumes of water from the well. However, less water may be removed in cases where the well dewateres and does not immediately recharge.

Measuring Recharge

Upon completion of well purging, a depth to water measurement is collected and notated to ensure that the well has recharged to within 80% of its static, pre-purge level prior to sampling.

Wells that do not immediately show 80% recharge or dewatered wells will be allowed approximately 2 hours to recharge prior to sampling or will be sampled at site departure. All wells requiring off-site traffic control in the public right-of-way, the 80% recharge rule may be disregarded in the interests of Health and Safety. The sample may be collected as soon as there is sufficient water. The water level at time of sampling will be noted.

Dissolved Oxygen Measurements

Dissolved Oxygen readings are taken pre- and/or post-purge using YSI meters (e.g. YSI Model 550) or HACH field test kits.

The YSI meters are able to collect accurate in-situ readings. The probe allows downhole measurements to be taken from wells with diameters as small as two inches. The probe and reel is decontaminated between wells as described above. The meter is calibrated

as per the instructions in the operating manual. The probe is lowered into the water column and the reading is allowed to stabilize prior to collection.

Oxidation Reduction Potential Measurements (ORP)

All readings are obtained with either Corning or Myron-L meters (e.g. Corning ORP-65 or a Myron-L Ultrameter). The meter is cleaned between wells as described above. The meter is calibrated at the start of each day according to the instruction manual.

LOW FLOW SAMPLING USING SAMPLE-PRO BLADDER PUMP

Calibration

Calibrate YSI Flow Cell as per manufacturer's specifications. Thoroughly rinse probe and cup between parameters. Calibration order as follows:

1. pH (use 3-point calibration of 7, 4, 10)
2. Oxygen Reduction Potential (ORP)
3. Specific Conductance
4. Dissolved Oxygen (DO) (calibrate simulating 100% oxygen saturation)

Purging & Sampling Collection

1. Insert new bladder into Sample-Pro pump housing.
2. Remove dedicated PE tubing from the well or start with new PE tubing cut to the required length.
3. Attach the PE tubing to the Sample-Pro Bladder Pump.
4. Gently lower the Sample-Pro Bladder Pump, and PE tubing into the well, placing the Sample-Pro Bladder Pump intake at the center of the screened interval. Take care to minimize disturbance to the water column.
5. Direct effluent line into YSI 556 Flow Cell.
6. Set Sample-Pro Bladder Pump speed at 100 - 500 ml/min.
7. Collect water quality parameter measurements for temperature, pH, conductivity, turbidity, DO and ORP every 3-5 minutes.
8. Monitor drawdown during purging with electronic water level meter. Record water level with each parameter measurement. **MAXIMUM DRAWDOWN IS 0.33 FEET.**
9. Collect parameter measurements until stability is achieved. Stability is defined as three consecutive measurements where:

Temp	± 1 ° Celsius
pH	± 0.1
Conductivity	± 3%
Turbidity	± 10% NTU
DO	± 0.3 mg/l
ORP	± 10 Mv

10. Sample may be collected once stability is achieved and at least one system volume of water removed from the well.
11. Disconnect effluent line from YSI 556 Flow Cell.
12. Sample through effluent line while maintaining constant flow rate.
13. Remove Sample-Pro Bladder Pump, and PE tubing from well.
14. Detach and reinstall dedicated PE tubing in well.

PURGEWATER CONTAINMENT

All non-hazardous purgewater evacuated from each groundwater monitoring well is captured and contained in on-board storage tanks on the Sampling Vehicle and/or special water hauling trailers. Effluent from the decontamination of reusable apparatus (sounders, electric pumps and hoses etc.), consisting of groundwater combined with deionized water and non-phosphate soap, is also captured and pumped into effluent tanks.

Non-hazardous purgewater is transported under standard Bill of Lading or Non-Hazardous Waste Manifest to a Blaine Tech Services, Inc. facility before being transported to a Chevron approved disposal facility

TRIP BLANKS

Trip Blanks, if requested, are taken to the site and kept inside the sample cooler for the duration of the event. They are turned over to the laboratory for analysis with the samples from that site.

DUPLICATES

Duplicates, if requested, may be collected at a site.

SAMPLE STORAGE

All sample containers are promptly placed in food grade ice chests for storage in the field and transport (direct or via our facility) to the designated analytical laboratory. These ice chests contain quantities of restaurant grade ice as a refrigerant material. The samples are maintained in either an ice chest or a refrigerator until relinquished into the custody of the laboratory or laboratory courier.

DOCUMENTATION CONVENTIONS

A label must be affixed to all sample containers. In most cases these labels are generated by our office personnel and are partially preprinted. Labels can also be hand written by our field personnel. The site is identified with the store number and site address, as is the particular groundwater well from which the sample is drawn (e.g. MW-1, MW-2, S-1 etc.). The time and date of sample collection along with the initials of the person who collects the sample are handwritten onto the label. Field documentation is contemporaneous.

DECONTAMINATION

All equipment is brought to the site in clean and serviceable condition and is cleaned after use in each well and before subsequent use in any other well. Equipment such as hose reels, pumps and bailers is decontaminated before leaving the site.

The primary decontamination device is a commercial steam cleaner. The steam cleaner is de-tuned to function as a hot pressure washer that is then operated with high quality deionized water that is produced at our facility and stored onboard our sampling vehicle. Cleaning is

facilitated by the use of proprietary fixtures and devices included in the patented workstation (U.S. Patent 5,535,775) that is incorporated in each sampling vehicle.

Any sensitive equipment or parts (i.e. Dissolved Oxygen sensor membrane, water level indicator, etc.) that cannot be washed using the high pressure water, will be sprayed with a non-phosphate soap and deionized water solution and rinsed with deionized water.

FERROUS IRON MEASUREMENTS

All field measurements are collected at time of sampling with a HACH test kit.

CHEVRON WELL MONITORING DATA SHEET

Project #: 140530-J02	Station #: 9-3600
Sampler: JD	Date: 5-30-14
Weather: dew	Ambient Air Temperature: 78
Well I.D.: MW-1	Well Diameter: <u>2</u> 3 4 6 8 _____
Total Well Depth: 20.04	Depth to Water: 11.24
Depth to Free Product: —	Thickness of Free Product (feet): —
Referenced to: <u>PVC</u> Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 13.00	

Purge Method:

- Bailer
 Disposable Bailer
 Positive Air Displacement
 Electric Submersible
 Waterra
 Peristaltic
 Extraction Pump
 Other _____

Sampling Method:

- Bailer
 Disposable Bailer
 Extraction Port
 Dedicated Tubing
 Other: _____

1.4 (Gals.) X	<u>3</u>	=	<u>4.2</u> Gals.
1 Case Volume	Specified Volumes		Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius ² * 0.163

Time	Temp (°F)	pH	Cond. (mS or <u>µS</u>)	Turbidity (NTUs)	Gals. Removed	Observations
1233	69.3	7.14	904	7000	1.4	
1235	69.2	7.13	893	7000	2.8	
1237	69.2	7.13	892	7000	4.2	

Did well dewater? Yes No Gallons actually evacuated: 4.2

Sampling Date: 5-30-14 Sampling Time: 1240 Depth to Water: 11.74

Sample I.D.: MW-1 Laboratory: Lancaster Other _____

Analyzed for: TPH-G BTEX MTBE OXYS Other: see coc

Duplicate I.D.: Analyzed for: TPH-G BTEX MTBE OXYS Other:

D.O. (if req'd): Pre-purge: _____ mg/L Post-purge: _____ mg/L

O.R.P. (if req'd): Pre-purge: _____ mV Post-purge: _____ mV

CHEVRON WELL MONITORING DATA SHEET

Project #: 140530 J02	Station #: 9-3600
Sampler: J0	Date: 5-30-14
Weather: clear	Ambient Air Temperature: 75°
Well I.D.: MW-2	Well Diameter: (2) 3 4 6 8
Total Well Depth: 2000	Depth to Water: 10.35
Depth to Free Product: -	Thickness of Free Product (feet): -
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 12.28	

Purge Method:

- Bailer
 Disposable Bailer
 Positive Air Displacement
 Electric Submersible
- Waterra
 Peristaltic
 Extraction Pump
 Other _____

Sampling Method:

- Bailer
 Disposable Bailer
 Extraction Port
 Dedicated Tubing

Other: _____

1.5	(Gals.) X	3	=	4.5	Gals.
1 Case Volume		Specified Volumes		Calculated Volume	

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius ² * 0.163

Time	Temp (°F)	pH	Cond. (mS or μ S)	Turbidity (NTUs)	Gals. Removed	Observations
1151	69.3	7.00	1026	7000	1.5	
1153	69.3	6.94	1024	7000	3.0	
1155	69.3	6.91	1024	7000	4.5	

Did well dewater? Yes No Gallons actually evacuated: 4.5

Sampling Date: 5-30-14 Sampling Time: 1200 Depth to Water: 10.76

Sample I.D.: MW-2 Laboratory: Lancaster Other _____

Analyzed for: TPH-G BTEX MTBE OXYS Other: see lab

Duplicate I.D.: Analyzed for: TPH-G BTEX MTBE OXYS Other:

D.O. (if req'd): Pre-purge: _____ mg/L Post-purge: _____ mg/L

O.R.P. (if req'd): Pre-purge: _____ mV Post-purge: _____ mV

CHEVRON WELL MONITORING DATA SHEET

Project #: 140530-102	Station #: 9-3600
Sampler: JD	Date: 5-30-14
Weather: clear	Ambient Air Temperature: 75°F
Well I.D.: MW-3	Well Diameter: (2) 3 4 6 8 _____
Total Well Depth: 20.01	Depth to Water: 10.00
Depth to Free Product: 20.01	Thickness of Free Product (feet): —
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 12.64	

Purge Method:

- Bailer
- (Disposable Bailer)
- Positive Air Displacement
- Electric Submersible
- Waterra
- Peristaltic
- Extraction Pump
- Other _____

Sampling Method:

- (Bailer)
- (Disposable Bailer)
- Extraction Port
- Dedicated Tubing

Other: _____

14.2	(Gals.) X	3	=	4.2	Gals.
1 Case Volume		Specified Volumes		Calculated Volume	

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius ² * 0.163

Time	Temp (°F)	pH	Cond. (mS or μS)	Turbidity (NTUs)	Gals. Removed	Observations
1212	69.7	6.94	806	7000	1.4	
1214	69.6	6.92	794	7000	2.8	
1216	69.6	6.90	790	7000	4.2	

Did well dewater? Yes No Gallons actually evacuated: 4.2

Sampling Date: 5-30-14 Sampling Time: 1220 Depth to Water: 11.00

Sample I.D.: MW-3 Laboratory: (Lancaster) Other _____

Analyzed for: TPH-G BTEX MTBE OXYS Other: See 101

Duplicate I.D.: Analyzed for: TPH-G BTEX MTBE OXYS Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

ATTACHMENT B

LABORATORY ANALYTICAL REPORT

ANALYTICAL RESULTS

Prepared by:

Eurofins Lancaster Laboratories Environmental
2425 New Holland Pike
Lancaster, PA 17601

Prepared for:

Chevron
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

August 01, 2014

Project: 93600

Submittal Date: 05/31/2014
Group Number: 1478464
PO Number: 0015154133
Release Number: FISCHER

State of Sample Origin: CA

Client Sample Description

MW-1-W-140530 NA Water
MW-2-W-140530 NA Water
MW-3-W-140530 NA Water
QA-T-140530 NA Water

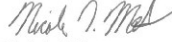
Lancaster Labs (LL) #

7483684
7483685
7483686
7483687

The specific methodologies used in obtaining the enclosed analytical results are indicated on the Laboratory Sample Analysis Record.

ELECTRONIC COPY TO	Chevron c/o CRA	Attn: Report Contact
ELECTRONIC COPY TO	Blaine Tech Services, Inc.	Attn: Dustin Becker
ELECTRONIC COPY TO	Chevron	Attn: Anna Avina
ELECTRONIC COPY TO	CRA	Attn: Ian Hull
ELECTRONIC COPY TO	CRA	Attn: Nathan Lee

Respectfully Submitted,



Nicole L. Maljovec
Principal Specialist Group Leader

(717) 556-7259

Sample Description: MW-1-W-140530 NA Water
Facility# 93600 BTST
2200 Telegraph-Oakland T0600161613

LL Sample # WW 7483684
LL Group # 1478464
Account # 10991

Project Name: 93600

Collected: 05/30/2014 12:40 by JO

Chevron

6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

Submitted: 05/31/2014 10:00

Reported: 08/01/2014 12:52

TAO01

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit*	As Received Limit of Quantitation	Dilution Factor
GC/MS Volatiles SW-846 8260B			ug/l	ug/l	ug/l	
10943	t-Amyl methyl ether	994-05-8	N.D.	0.5	1	1
10943	Benzene	71-43-2	N.D.	0.5	1	1
10943	t-Butyl alcohol	75-65-0	2 J	2	5	1
10943	Ethanol	64-17-5	N.D.	50	250	1
10943	Ethyl t-butyl ether	637-92-3	N.D.	0.5	1	1
10943	Ethylbenzene	100-41-4	N.D.	0.5	1	1
10943	di-Isopropyl ether	108-20-3	N.D.	0.5	1	1
10943	Methyl Tertiary Butyl Ether	1634-04-4	29	0.5	1	1
10943	Toluene	108-88-3	N.D.	0.5	1	1
10943	Xylene (Total)	1330-20-7	N.D.	0.5	1	1
GC Volatiles SW-846 8015B			ug/l	ug/l	ug/l	
01728	TPH-GRO N. CA water C6-C12	n.a.	1,800	50	100	1

General Sample Comments

CA ELAP Lab Certification No. 2792; CA NELAP Lab Certification No. 10276CA

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
10943	UST VOCs by 8260B - Water	SW-846 8260B	1	D141571AA	06/06/2014 19:23	Daniel H Heller	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	D141571AA	06/06/2014 19:23	Daniel H Heller	1
01728	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	14156A20A	06/06/2014 22:52	Miranda P Tillinghast	1
01146	GC VOA Water Prep	SW-846 5030B	1	14156A20A	06/06/2014 22:52	Miranda P Tillinghast	1

*=This limit was used in the evaluation of the final result

Sample Description: MW-2-W-140530 NA Water
Facility# 93600 BTST
2200 Telegraph-Oakland T0600161613

LL Sample # WW 7483685
LL Group # 1478464
Account # 10991

Project Name: 93600

Collected: 05/30/2014 12:00 by JO

Chevron

6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

Submitted: 05/31/2014 10:00

Reported: 08/01/2014 12:52

TAO02

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit*	As Received Limit of Quantitation	Dilution Factor
GC/MS Volatiles SW-846 8260B			ug/l	ug/l	ug/l	
10943	t-Amyl methyl ether	994-05-8	N.D.	0.5	1	1
10943	Benzene	71-43-2	N.D.	0.5	1	1
10943	t-Butyl alcohol	75-65-0	N.D.	2	5	1
10943	Ethanol	64-17-5	N.D.	50	250	1
10943	Ethyl t-butyl ether	637-92-3	N.D.	0.5	1	1
10943	Ethylbenzene	100-41-4	N.D.	0.5	1	1
10943	di-Isopropyl ether	108-20-3	N.D.	0.5	1	1
10943	Methyl Tertiary Butyl Ether	1634-04-4	N.D.	0.5	1	1
10943	Toluene	108-88-3	N.D.	0.5	1	1
10943	Xylene (Total)	1330-20-7	N.D.	0.5	1	1
GC Volatiles SW-846 8015B			ug/l	ug/l	ug/l	
01728	TPH-GRO N. CA water C6-C12	n.a.	N.D.	50	100	1

General Sample Comments

CA ELAP Lab Certification No. 2792; CA NELAP Lab Certification No. 10276CA

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
10943	UST VOCs by 8260B - Water	SW-846 8260B	1	Z141562AA	06/05/2014 15:27	Daniel H Heller	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	Z141562AA	06/05/2014 15:27	Daniel H Heller	1
01728	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	14156A20A	06/06/2014 21:01	Miranda P Tillinghast	1
01146	GC VOA Water Prep	SW-846 5030B	1	14156A20A	06/06/2014 21:01	Miranda P Tillinghast	1

*=This limit was used in the evaluation of the final result

Sample Description: MW-3-W-140530 NA Water
Facility# 93600 BTST
2200 Telegraph-Oakland T0600161613

LL Sample # WW 7483686
LL Group # 1478464
Account # 10991

Project Name: 93600

Collected: 05/30/2014 12:20 by JO

Chevron

6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

Submitted: 05/31/2014 10:00

Reported: 08/01/2014 12:52

TAO03

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit*	As Received Limit of Quantitation	Dilution Factor
GC/MS Volatiles SW-846 8260B			ug/l	ug/l	ug/l	
10943	t-Amyl methyl ether	994-05-8	N.D.	0.5	1	1
10943	Benzene	71-43-2	N.D.	0.5	1	1
10943	t-Butyl alcohol	75-65-0	N.D.	2	5	1
10943	Ethanol	64-17-5	N.D.	50	250	1
10943	Ethyl t-butyl ether	637-92-3	N.D.	0.5	1	1
10943	Ethylbenzene	100-41-4	N.D.	0.5	1	1
10943	di-Isopropyl ether	108-20-3	N.D.	0.5	1	1
10943	Methyl Tertiary Butyl Ether	1634-04-4	N.D.	0.5	1	1
10943	Toluene	108-88-3	N.D.	0.5	1	1
10943	Xylene (Total)	1330-20-7	N.D.	0.5	1	1
GC Volatiles SW-846 8015B			ug/l	ug/l	ug/l	
01728	TPH-GRO N. CA water C6-C12	n.a.	N.D.	50	100	1

General Sample Comments

CA ELAP Lab Certification No. 2792; CA NELAP Lab Certification No. 10276CA

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
10943	UST VOCs by 8260B - Water	SW-846 8260B	1	D141571AA	06/06/2014 19:46	Daniel H Heller	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	D141571AA	06/06/2014 19:46	Daniel H Heller	1
01728	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	14156A20A	06/06/2014 21:23	Miranda P Tillinghast	1
01146	GC VOA Water Prep	SW-846 5030B	1	14156A20A	06/06/2014 21:23	Miranda P Tillinghast	1

*=This limit was used in the evaluation of the final result

Sample Description: QA-T-140530 NA Water
Facility# 93600 BTST
2200 Telegraph-Oakland T0600161613

LL Sample # WW 7483687
LL Group # 1478464
Account # 10991

Project Name: 93600

Collected: 05/30/2014 11:20

Chevron

Submitted: 05/31/2014 10:00

6001 Bollinger Canyon Rd L4310

Reported: 08/01/2014 12:52

San Ramon CA 94583

TAOQA

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit*	As Received Limit of Quantitation	Dilution Factor
GC/MS Volatiles SW-846 8260B						
10943	Benzene	71-43-2	N.D.	0.5	1	1
10943	Ethylbenzene	100-41-4	N.D.	0.5	1	1
10943	Methyl Tertiary Butyl Ether	1634-04-4	N.D.	0.5	1	1
10943	Toluene	108-88-3	N.D.	0.5	1	1
10943	Xylene (Total)	1330-20-7	N.D.	0.5	1	1
GC Volatiles SW-846 8015B						
01728	TPH-GRO N. CA water C6-C12	n.a.	N.D.	50	100	1

General Sample Comments

CA ELAP Lab Certification No. 2792; CA NELAP Lab Certification No. 10276CA

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
10943	BTEX/MTBE 8260 Water	SW-846 8260B	1	Z141551AA	06/04/2014 12:55	Daniel H Heller	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	Z141551AA	06/04/2014 12:55	Daniel H Heller	1
01728	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	14156A20A	06/06/2014 16:36	Miranda P Tillinghast	1
01146	GC VOA Water Prep	SW-846 5030B	1	14156A20A	06/06/2014 16:36	Miranda P Tillinghast	1

*=This limit was used in the evaluation of the final result

Quality Control Summary

Client Name: Chevron

Group Number: 1478464

Reported: 08/01/14 at 12:52 PM

Matrix QC may not be reported if insufficient sample or site-specific QC samples were not submitted. In these situations, to demonstrate precision and accuracy at a batch level, a LCS/LCSD was performed, unless otherwise specified in the method.

All Inorganic Initial Calibration and Continuing Calibration Blanks met acceptable method criteria unless otherwise noted on the Analysis Report.

Laboratory Compliance Quality Control

<u>Analysis Name</u>	<u>Blank Result</u>	<u>Blank MDL**</u>	<u>Blank LOQ</u>	<u>Report Units</u>	<u>LCS %REC</u>	<u>LCSD %REC</u>	<u>LCS/LCSD Limits</u>	<u>RPD</u>	<u>RPD Max</u>
Batch number: D141571AA	Sample number(s): 7483684,7483686								
t-Amyl methyl ether	N.D.	0.5	1	ug/l	85		75-120		
Benzene	N.D.	0.5	1	ug/l	93		78-120		
t-Butyl alcohol	N.D.	2.	5	ug/l	92		75-120		
Ethanol	N.D.	50.	250	ug/l	105		54-149		
Ethyl t-butyl ether	N.D.	0.5	1	ug/l	88		74-120		
Ethylbenzene	N.D.	0.5	1	ug/l	93		79-120		
di-Isopropyl ether	N.D.	0.5	1	ug/l	97		65-120		
Methyl Tertiary Butyl Ether	N.D.	0.5	1	ug/l	85		75-120		
Toluene	N.D.	0.5	1	ug/l	96		80-120		
Xylene (Total)	N.D.	0.5	1	ug/l	94		80-120		
Batch number: Z141551AA	Sample number(s): 7483687								
Benzene	N.D.	0.5	1	ug/l	94		78-120		
Ethylbenzene	N.D.	0.5	1	ug/l	98		79-120		
Methyl Tertiary Butyl Ether	N.D.	0.5	1	ug/l	99		75-120		
Toluene	N.D.	0.5	1	ug/l	99		80-120		
Xylene (Total)	N.D.	0.5	1	ug/l	102		80-120		
Batch number: Z141562AA	Sample number(s): 7483685								
t-Amyl methyl ether	N.D.	0.5	1	ug/l	90		75-120		
Benzene	N.D.	0.5	1	ug/l	87		78-120		
t-Butyl alcohol	N.D.	2.	5	ug/l	97		75-120		
Ethanol	N.D.	50.	250	ug/l	99		54-149		
Ethyl t-butyl ether	N.D.	0.5	1	ug/l	91		74-120		
Ethylbenzene	N.D.	0.5	1	ug/l	93		79-120		
di-Isopropyl ether	N.D.	0.5	1	ug/l	92		65-120		
Methyl Tertiary Butyl Ether	N.D.	0.5	1	ug/l	92		75-120		
Toluene	N.D.	0.5	1	ug/l	90		80-120		
Xylene (Total)	N.D.	0.5	1	ug/l	97		80-120		
Batch number: 14156A20A	Sample number(s): 7483684-7483687								
TPH-GRO N. CA water C6-C12	N.D.	50.	100	ug/l	115	118	80-139	3	30

Sample Matrix Quality Control

Unspiked (UNSPK) = the sample used in conjunction with the matrix spike
Background (BKG) = the sample used in conjunction with the duplicate

<u>Analysis Name</u>	<u>MS %REC</u>	<u>MSD %REC</u>	<u>MS/MSD Limits</u>	<u>RPD</u>	<u>RPD MAX</u>	<u>BKG Conc</u>	<u>DUP Conc</u>	<u>DUP RPD</u>	<u>Dup RPD Max</u>
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*- Outside of specification

** - This limit was used in the evaluation of the final result for the blank

- (1) The result for one or both determinations was less than five times the LOQ.
- (2) The unspiked result was more than four times the spike added.

Quality Control Summary

Client Name: Chevron Group Number: 1478464
Reported: 08/01/14 at 12:52 PM

Sample Matrix Quality Control

Unspiked (UNSPK) = the sample used in conjunction with the matrix spike
Background (BKG) = the sample used in conjunction with the duplicate

Analysis Name	MS %REC	MSD %REC	MS/MSD Limits	RPD RPD	RPD MAX	BKG Conc	DUP Conc	DUP RPD	Dup RPD Max
Batch number: D141571AA	Sample number(s): 7483684, 7483686 UNSPK: P487391								
t-Amyl methyl ether	83	90	65-117	8	30				
Benzene	95	99	72-134	4	30				
t-Butyl alcohol	90	102	67-119	12	30				
Ethanol	91	106	53-146	15	30				
Ethyl t-butyl ether	89	93	74-122	4	30				
Ethylbenzene	97	104	71-134	7	30				
di-Isopropyl ether	98	104	70-129	6	30				
Methyl Tertiary Butyl Ether	83	87	72-126	5	30				
Toluene	98	105	80-125	6	30				
Xylene (Total)	99	107	79-125	8	30				
Batch number: Z141551AA	Sample number(s): 7483687 UNSPK: P483688								
Benzene	100	101	72-134	1	30				
Ethylbenzene	107	105	71-134	2	30				
Methyl Tertiary Butyl Ether	102	101	72-126	1	30				
Toluene	107	106	80-125	1	30				
Xylene (Total)	110	109	79-125	1	30				
Batch number: Z141562AA	Sample number(s): 7483685 UNSPK: 7483685								
t-Amyl methyl ether	89	92	65-117	3	30				
Benzene	91	92	72-134	2	30				
t-Butyl alcohol	94	98	67-119	3	30				
Ethanol	103	109	53-146	5	30				
Ethyl t-butyl ether	92	93	74-122	0	30				
Ethylbenzene	97	100	71-134	3	30				
di-Isopropyl ether	93	95	70-129	2	30				
Methyl Tertiary Butyl Ether	92	93	72-126	2	30				
Toluene	95	98	80-125	3	30				
Xylene (Total)	100	102	79-125	2	30				

Surrogate Quality Control

Surrogate recoveries which are outside of the QC window are confirmed unless attributed to dilution or otherwise noted on the Analysis Report.

Analysis Name: UST VOCs by 8260B - Water
Batch number: D141571AA

	Dibromofluoromethane	1,2-Dichloroethane-d4	Toluene-d8	4-Bromofluorobenzene
7483684	94	100	102	105
7483686	94	101	100	99
Blank	94	102	101	98
LCS	94	107	102	101
MS	93	102	101	102
MSD	93	104	101	102
Limits:	80-116	77-113	80-113	78-113

*- Outside of specification

** - This limit was used in the evaluation of the final result for the blank

- (1) The result for one or both determinations was less than five times the LOQ.
- (2) The unspiked result was more than four times the spike added.

Quality Control Summary

Client Name: Chevron
Reported: 08/01/14 at 12:52 PM

Group Number: 1478464

Surrogate Quality Control

Analysis Name: UST VOCs by 8260B - Water
Batch number: Z141551AA

	Dibromofluoromethane	1,2-Dichloroethane-d4	Toluene-d8	4-Bromofluorobenzene
7483687	102	101	100	96
Blank	102	100	101	98
LCS	100	100	101	100
MS	102	102	101	104
MSD	102	102	100	103
Limits:	80-116	77-113	80-113	78-113

Analysis Name: UST VOCs by 8260B - Water
Batch number: Z141562AA

	Dibromofluoromethane	1,2-Dichloroethane-d4	Toluene-d8	4-Bromofluorobenzene
7483685	105	100	98	95
Blank	104	100	100	96
LCS	103	100	99	106
MS	102	99	99	106
MSD	102	98	100	104
Limits:	80-116	77-113	80-113	78-113

Analysis Name: TPH-GRO N. CA water C6-C12
Batch number: 14156A20A
Trifluorotoluene-F

7483684	89
7483685	75
7483686	78
7483687	79
Blank	81
LCS	83
LCSD	84
Limits:	63-135

*- Outside of specification

** - This limit was used in the evaluation of the final result for the blank

- (1) The result for one or both determinations was less than five times the LOQ.
- (2) The unspiked result was more than four times the spike added.

053414-02

CHAIN OF CUSTODY FORM

Chevron Environmental Management Company ■ 6111 Bollinger Canyon Rd. ■ San Ramon, CA 94583

COC 1 of 1

Chevron Site Number: <u>94800</u> Chevron Site Global ID: <u>T0600102076</u> Chevron Site Address: <u>1700 Castro St., Oakland, CA</u> Chevron PM: <u>Alexis Fischer</u> Chevron PM Phone No.: <u>(925)790-6441</u> <input checked="" type="checkbox"/> Retail and Terminal Business Unit (RTBU) Job <input checked="" type="checkbox"/> Construction/Retail Job	Chevron Consultant: <u>CRA</u> Address: <u>2300 Clayton Rd., Suite 920, Concord,</u> <u>CA</u> Consultant Contact: <u>Nathan Lee</u> Consultant Phone No. <u>925-849-1003</u> Consultant Project No. <u>140530 J01</u> Sampling Company: <u>Blaine Tech Services</u> Sampled By (Print): <u>J. G. Lee</u> Sampler Signature: <u>[Signature]</u>	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th colspan="12">ANALYSES REQUIRED</th> </tr> <tr> <td><input checked="" type="checkbox"/></td> <td><input checked="" type="checkbox"/></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td><input checked="" type="checkbox"/></td> </tr> <tr> <td>EPA 8260B/GC/MS TPH-G</td> <td>BTEX</td> <td>MTBE</td> <td>OXYGENATES</td> <td>HVOC</td> <td>ORO</td> <td>HC SCREEN</td> <td></td> <td></td> <td></td> <td></td> <td>Preservation Codes</td> </tr> <tr> <td>EPA 8015B</td> <td>GRO</td> <td>DRO</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>H = HCL T = Thiosulfate N = HNO₃ B = NaOH S = H₂SO₄ O = Other Acc# 10991 Cap# 1478465 Sample# 7483688-93</td> </tr> <tr> <td>EPA 8021B</td> <td>BTEX</td> <td>MTBE</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td>EPA 6010</td> <td>Ca, Fe, K, Mg, Mn, Na</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td>EPA 6010/7000</td> <td>TITLE 22 METALS</td> <td>TLC</td> <td>STLC</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td>EPA 150.1</td> <td>PH</td> <td></td> <td>ALKALINITY</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td>SM2510B</td> <td>SPECIFIC CONDUCTIVITY</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td>EPA 418.1</td> <td>TRPH</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td>EPA 8260</td> <td>ETHANOL</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td>EPA 8015</td> <td>TPH-D</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> </table>	ANALYSES REQUIRED												<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>										<input checked="" type="checkbox"/>	EPA 8260B/GC/MS TPH-G	BTEX	MTBE	OXYGENATES	HVOC	ORO	HC SCREEN					Preservation Codes	EPA 8015B	GRO	DRO									H = HCL T = Thiosulfate N = HNO ₃ B = NaOH S = H ₂ SO ₄ O = Other Acc# 10991 Cap# 1478465 Sample# 7483688-93	EPA 8021B	BTEX	MTBE										EPA 6010	Ca, Fe, K, Mg, Mn, Na											EPA 6010/7000	TITLE 22 METALS	TLC	STLC									EPA 150.1	PH		ALKALINITY									SM2510B	SPECIFIC CONDUCTIVITY											EPA 418.1	TRPH											EPA 8260	ETHANOL											EPA 8015	TPH-D										
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Charge Code: NWRTB-0098247-0-OML NWRTB 00SITE NUMBER-0- WBS (WBS ELEMENTS: SITE ASSESSMENT: A1L REMEDIATION IMPLEMENTATION: R5L SITE MONITORING: OML OPERATION MAINTENANCE & MONITORING: M1L THIS IS A LEGAL DOCUMENT. ALL FIELDS MUST BE FILLED OUT CORRECTLY AND COMPLETELY.	Lancaster Laboratories <input checked="" type="checkbox"/> Lancaster, PA Lab Contact: Nicole Maljovec 2425 New Holland Pike, Lancaster, PA 17601 Phone No: (717)656-2300	Other Lab _____ _____ _____ _____ _____	Temp. Blank Check Time Temp. <u>1000</u> <u>100</u> <u>1000</u> <u>100</u> _____ _____ _____
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SAMPLE ID				Sample Time	# of Containers	Container Type	ANALYSES REQUIRED												Notes/Comments							
Field Point Name	Matrix	Top Depth	Date (yymmdd)				EPA 8260B/GC/MS TPH-G	BTEX	MTBE	OXYGENATES	HVOC	ORO	HC SCREEN	EPA 8015B GRO	DRO	MTBE	EPA 6010 Ca, Fe, K, Mg, Mn, Na	EPA 6010/7000 TITLE 22 METALS		TLC	STLC	EPA 150.1 PH	SM2510B SPECIFIC CONDUCTIVITY	EPA 418.1 TRPH	EPA 8260 ETHANOL	EPA 8015 TPH-D
MW-1	LU		140530	0945	8	Mixed	X	X																		
MW-2				1100	1		X	X																		
MW-3				0930	1		X	X																		
MW-4				1030	1		X	X																	X	
MW-7				1000	1		X	X																	X	
QA	T			0900	2	Vials	X	X																		NO TPH-D

Relinquished By: <u>[Signature]</u>	Company: <u>BTS</u>	Date/Time: <u>5-30-14/1330</u>	Relinquished To: <u>A. Fisher</u>	Company: <u>LLI</u>	Date/Time: <u>30 MAY 14 1330</u>	Turnaround Time: Standard <input checked="" type="checkbox"/> 24 Hours <input type="checkbox"/> 48 hours <input type="checkbox"/> 72 Hours <input type="checkbox"/> Other <input type="checkbox"/>
Relinquished By: <u>[Signature]</u>	Company: <u>LLI</u>	Date/Time: <u>30 MAY 14 1630</u>	Relinquished To: <u>UPS</u>	Company: <u>UPS</u>	Date/Time: <u>5/31/14</u>	Sample Integrity: (Check by lab on arrival) Intact: <input checked="" type="checkbox"/> On Ice: <input checked="" type="checkbox"/> Temp: <u>0.2°C</u>
Relinquished By: <u>[Signature]</u>	Company: <u>ELLE</u>	Date/Time: <u>5/31/14</u>	Relinquished To: <u>[Signature]</u>	Company: <u>ELLE</u>	Date/Time: <u>1000</u>	COC #

Environmental Analysis Request/Chain of Custody



Lancaster Laboratories
Environmental

Acct. # 10372 For Eurofins Lancaster Laboratories Environmental use only
Group # 147853 Sample # 7484012-13
Instructions on reverse side correspond with circled numbers.

COC #350865

1 Client Information				4 Matrix				5 Analysis Requested								For Lab Use Only																													
Client: <u>ECS - Chantilly</u>		Acct. #:		<input type="checkbox"/> Sediment <input type="checkbox"/> Potable <input type="checkbox"/> Ground <input type="checkbox"/> Water <input type="checkbox"/> NPDES <input type="checkbox"/> Surface Other: <u>SOUND PROOFING</u>		Preservation Codes								FSC: _____																															
Project Name/ #: <u>I-595 SOUND WALL</u>		PWSID #:				<table border="1" style="width: 100%; height: 100%; border-collapse: collapse;"> <tr> <td style="width: 5%;"> </td><td style="width: 5%;"> </td><td style="width: 5%;"> </td><td style="width: 5%;"> </td><td style="width: 5%;"> </td><td style="width: 5%;"> </td><td style="width: 5%;"> </td><td style="width: 5%;"> </td><td style="width: 5%;"> </td><td style="width: 5%;"> </td><td style="width: 5%;"> </td><td style="width: 5%;"> </td><td style="width: 5%;"> </td><td style="width: 5%;"> </td><td style="width: 5%;"> </td> </tr> <tr> <td style="text-align: center;">TCLP METALS</td> <td style="text-align: center;">PCPA - 8 METALS</td> <td style="text-align: center;">SEMI - VOC'S</td> <td colspan="12"> </td> </tr> </table>																							TCLP METALS	PCPA - 8 METALS	SEMI - VOC'S													SCR#: _____	
TCLP METALS	PCPA - 8 METALS	SEMI - VOC'S																																											
Project Manager: <u>Chris Elliot</u>		P.O. #: <u>23026</u>		<input type="checkbox"/> Soil <input type="checkbox"/> Composite		<table border="1" style="width: 100%; height: 100%; border-collapse: collapse;"> <tr> <th colspan="2" style="text-align: center;">6 Preservation Codes</th> </tr> <tr> <td style="width: 50%;">H=HCl</td> <td style="width: 50%;">T=Thiosulfate</td> </tr> <tr> <td>N=HNO₃</td> <td>B=NaOH</td> </tr> <tr> <td>S=H₂SO₄</td> <td>O=Other</td> </tr> </table>								6 Preservation Codes		H=HCl	T=Thiosulfate	N=HNO ₃	B=NaOH	S=H ₂ SO ₄	O=Other																								
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Sampler: <u>A. Gerac</u>		Quote #:		Total # of Containers: <u>1</u>		<table border="1" style="width: 100%; height: 100%; border-collapse: collapse;"> <tr> <th colspan="2" style="text-align: center;">6 Remarks</th> </tr> <tr> <td style="width: 50%; height: 100px; vertical-align: top;"> <u>COLLECTED BY CLIENT NOTICED</u> </td> <td style="width: 50%;"></td> </tr> </table>								6 Remarks		<u>COLLECTED BY CLIENT NOTICED</u>																													
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Name of state where samples were collected: <u>DC</u>				Grab <input type="checkbox"/> Composite <input checked="" type="checkbox"/>		<table border="1" style="width: 100%; height: 100%; border-collapse: collapse;"> <tr> <th style="width: 25%;">Sample Identification</th> <th style="width: 10%;">Collected Date</th> <th style="width: 10%;">Time</th> <th style="width: 5%;">Grab</th> <th style="width: 5%;">Composite</th> <th style="width: 5%;">Soil</th> <th style="width: 5%;">Water</th> <th style="width: 5%;">Other</th> <th style="width: 5%;">Total # of Containers</th> <th style="width: 5%;">TCLP METALS</th> <th style="width: 5%;">PCPA - 8 METALS</th> <th style="width: 5%;">SEMI - VOC'S</th> <th colspan="3"> </th> </tr> <tr> <td><u>SW-1</u></td> <td><u>5/30/14</u></td> <td><u>1130</u></td> <td> </td> <td><input checked="" type="checkbox"/></td> <td> </td> <td> </td> <td> </td> <td><u>1</u></td> <td style="text-align: center;">X</td> <td style="text-align: center;">X</td> <td style="text-align: center;">X</td> <td colspan="3"> </td> </tr> </table>								Sample Identification	Collected Date	Time	Grab	Composite	Soil	Water	Other	Total # of Containers	TCLP METALS	PCPA - 8 METALS	SEMI - VOC'S				<u>SW-1</u>	<u>5/30/14</u>	<u>1130</u>		<input checked="" type="checkbox"/>				<u>1</u>	X	X	X					
Sample Identification	Collected Date	Time	Grab											Composite	Soil	Water	Other	Total # of Containers	TCLP METALS	PCPA - 8 METALS	SEMI - VOC'S																								
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2 Turnaround Time (TAT) Requested (please circle) Standard <input type="checkbox"/> Rush <input type="checkbox"/> (Rush TAT is subject to laboratory approval and surcharge.) Date results are needed: <u>6 DAY</u> E-mail address: _____		7 Relinquished by: <u>[Signature]</u> Date: <u>5/30/14</u> Time: <u>1300</u> Received by: _____ Date: _____ Time: _____ Relinquished by: <u>[Signature]</u> Date: <u>5/30/14</u> Time: <u>14:00</u> Received by: _____ Date: _____ Time: _____ Relinquished by: _____ Date: _____ Time: _____ Received by: _____ Date: _____ Time: _____ Relinquished by: _____ Date: _____ Time: _____ Received by: _____ Date: _____ Time: _____ Relinquished by: _____ Date: _____ Time: _____ Received by: _____ Date: _____ Time: _____		8 Data Package Options (circle if required) Type I (Validation/non-CLP) Type VI (Raw Data Only) Type III (Reduced non-CLP) TX TRRP-13 Type IV (CLP SOW) MA MCP CT RCP		9 Relinquished by Commercial Carrier: _____ UPS <input checked="" type="checkbox"/> FedEx _____ Other _____ Temperature upon receipt: <u>Not Collected</u> °C																																							
								EDD Required? Yes No If yes, format: _____ Site-Specific QC (MS/MSD/Dup)? Yes No (If yes, indicate QC sample and submit triplicate sample volume.)																																					

15129
1478720
7484838-40

CHAIN-OF-CUSTODY RECORD

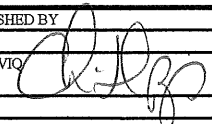
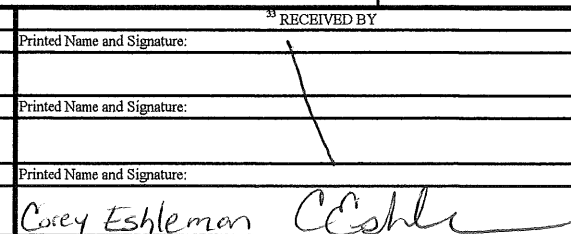
1 COC NUMBER:

464309-060214-01

2 PROJECT NAME: NS Newport - Site 8	5 PROJECT NUMBER: 464309	6 LAB NAME AND CONTACT: Lancaster Labs Nicole Maljovec	11 FAX AND MAIL REPORTS/EDD TO: RECIPIENT 1 (Name and Company) Megan Morrison megan.morrison@ch2m.com	14 RECIPIENT 1 (Address, Tel No. , and Fax No.): 15010 Conference Center Drive Suite 200, Chantilly, VA 20151 tel. 401.619.1607
3 PROJECT PHASE/SITE/TASK: Soil Excavation Sampling	6 CTO OR DO NUMBER: WE-06	9 LAB PO NUMBER: 817641	12 FAX AND MAIL REPORTS/EDD TO: RECIPIENT 2 (Name and Company) Bethany Garvey bgarvey@ch2m.com	15 RECIPIENT 2 (Address, Tel No. , and Fax No.): Northpark 400, 1000 Abernathy Road Suite 1600, Atlanta, GA 30328 tel. 770.604.9182, fax. 770.604.9282
4 PROJECT CONTACT: Steve Matney / AGVIQ	7 PROJECT TEL NO AND FAX NO: (757) 213-8583	10 LAB TEL NO AND FAX NO: 717-556-7259 phone	13 FAX AND MAIL REPORTS/EDD TO: RECIPIENT 3 (Name and Company)	16 RECIPIENT 3 (Address, Tel No. , and Fax No.):

17 ITEM	18 SAMPLE IDENTIFIER	19 SAMPLE DESCRIPTION/LOCATION	20 MATRIX (see codes on SOP)	21 DATE COLLECTED	22 TIME COLLECTED	23 DATA PKG LEVEL (see codes on SOP)	24 TAT (calendar days)	Bottle Type Number of Bottles	25 ANALYSES REQUIRED (include Method Numbers)												26 SAMPLE TYPE (see codes on SOP)	27 COMMENTS/ SCREENING READINGS	28 LAB ID (for lab's use)					
									G	G	G																	
1	NUSC-06SW03-060214	Sidewall 03	S	06/02/14	1110	C/IV	3	4	X	X	X															N	Potential Asbestos	
2	NUSC-06SW04-060214	Sidewall 04	S	06/02/14	1640	C/IV	3	4	X	X	X															N	Potential Asbestos	
3	NUSC-06-TB02-060214	Trip Blank #2	W	06/02/14	1700	C/IV	3	1		X																TB		
4																												
5																												
6																												Select SVOCs =
7																												benzo(a)pyrene & naphthalene
8																												
9																												
10																												

29 SAMPLER(S) AND COMPANY: (please print) Chris Hayslip/CH2M HILL; David Shook/AGVIQ	30 COURIER AND SHIPPING NUMBER: FedEx Number: 770168209394	31 SAMPLES TEMPERATURE AND CONDITION UPON RECEIPT (for lab's use): 0.9 °C
--	--	---

32 RELINQUISHED BY Printed Name and Signature: Chris Hayslip/CH2M HILL; David Shook/AGVIQ 	DATE 6/2/2014	TIME 1800	33 RECEIVED BY Printed Name and Signature: 	DATE 6/3/14	TIME 0920
--	-------------------------	---------------------	--	-----------------------	---------------------

Explanation of Symbols and Abbreviations

The following defines common symbols and abbreviations used in reporting technical data:

RL	Reporting Limit	BMQL	Below Minimum Quantitation Level
N.D.	none detected	MPN	Most Probable Number
TNTC	Too Numerous To Count	CP Units	cobalt-chloroplatinate units
IU	International Units	NTU	nephelometric turbidity units
umhos/cm	micromhos/cm	ng	nanogram(s)
C	degrees Celsius	F	degrees Fahrenheit
meq	milliequivalents	lb.	pound(s)
g	gram(s)	kg	kilogram(s)
µg	microgram(s)	mg	milligram(s)
mL	milliliter(s)	L	liter(s)
m³	cubic meter(s)	µL	microliter(s)
		pg/L	picogram/liter

< less than - The number following the sign is the limit of quantitation, the smallest amount of analyte which can be reliably determined using this specific test.

> greater than

ppm parts per million - One ppm is equivalent to one milligram per kilogram (mg/kg), or one gram per million grams. For aqueous liquids, ppm is usually taken to be equivalent to milligrams per liter (mg/l), because one liter of water has a weight very close to a kilogram. For gases or vapors, one ppm is equivalent to one microliter per liter of gas.

ppb parts per billion

Dry weight basis Results printed under this heading have been adjusted for moisture content. This increases the analyte weight concentration to approximate the value present in a similar sample without moisture. All other results are reported on an as-received basis.

Data Qualifiers:

C – result confirmed by reanalysis.

J - estimated value – The result is \geq the Method Detection Limit (MDL) and $<$ the Limit of Quantitation (LOQ).

U.S. EPA CLP Data Qualifiers:

Organic Qualifiers

- A** TIC is a possible aldol-condensation product
- B** Analyte was also detected in the blank
- C** Pesticide result confirmed by GC/MS
- D** Compound quantitated on a diluted sample
- E** Concentration exceeds the calibration range of the instrument
- N** Presumptive evidence of a compound (TICs only)
- P** Concentration difference between primary and confirmation columns $>25\%$
- U** Compound was not detected
- X,Y,Z** Defined in case narrative

Inorganic Qualifiers

- B** Value is $<$ CRDL, but \geq IDL
- E** Estimated due to interference
- M** Duplicate injection precision not met
- N** Spike sample not within control limits
- S** Method of standard additions (MSA) used for calculation
- U** Compound was not detected
- W** Post digestion spike out of control limits
- *** Duplicate analysis not within control limits
- +** Correlation coefficient for MSA <0.995

Analytical test results meet all requirements of NELAC unless otherwise noted under the individual analysis.

Measurement uncertainty values, as applicable, are available upon request.

Tests results relate only to the sample tested. Clients should be aware that a critical step in a chemical or microbiological analysis is the collection of the sample. Unless the sample analyzed is truly representative of the bulk of material involved, the test results will be meaningless. If you have questions regarding the proper techniques of collecting samples, please contact us. We cannot be held responsible for sample integrity, however, unless sampling has been performed by a member of our staff. This report shall not be reproduced except in full, without the written approval of the laboratory.

Times are local to the area of activity. Parameters listed in the 40 CFR part 136 Table II as “analyze immediately” are not performed within 15 minutes.

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