

5900 Hollis Street, Suite A Emeryville, California 94608

Telephone: (510) 420-0700 Fax: (510) 420-9170

http://www.craworld.com

September 30, 2009

Reference No. 311955

RECEIVED

8:47 am, Mar 23, 2010

Alameda County Environmental Health

Mr. Mark Detterman Alameda County Environmental Health Services 1131 Harbor Bay Parkway, Suite 250 Alameda, California 94502-6577

Re: Second Quarter 2009 Groundwater Monitoring and Sampling Report

Chevron Service Station 9-3600

2200 Telegraph Avenue Oakland, California

Fuel Leak Case No. RO0002435

Dear Mr. Detterman:

Conestoga-Rovers & Associates is submitting the attached *Groundwater Monitoring and Sampling Report* for the site referenced above on behalf of Chevron Environmental Management Company (Chevron). The report prepared by Gettler-Ryan Inc. (G-R) and dated July 22 are Figure 1 (Vicinity Map) and Figure 2 (Concentration Map) presenting the Second Quarter 2009 analytical results and groundwater flow direction data. A perjury letter from Chevron and Professional Geologist stamp are included within the G-R report.

Equal Employment Opportunity Employer



September 30, 2009

Reference No. 311955

-2-

Please contact Charlotte Evans at (510) 420-3351 if you have any questions or require additional information.

Sincerely,

CONESTOGA-ROVERS & ASSOCIATES

Charlotte Evans

IH/doh/4

Enc.

Figure 1 Site Vicinity Map

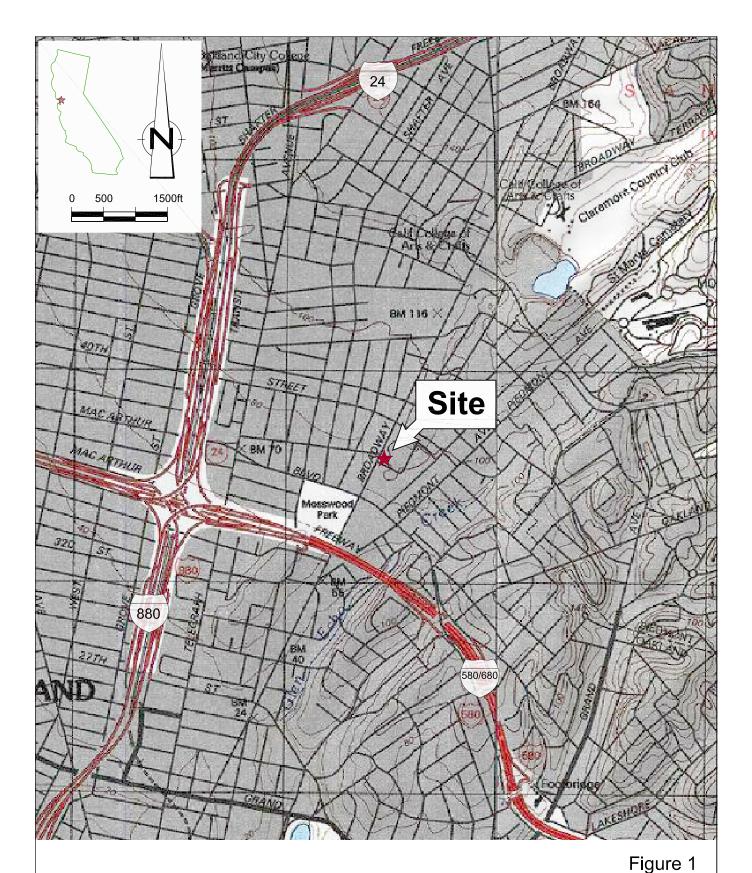
Figure 2 Hydrocarbon Concentrations in Groundwater

Attachment A July 16, 2009 G-R Groundwater Monitoring and Sampling Report

cc: Mr. Ian Robb, Chevron Environmental Management Company

Mr. Joe Zadik

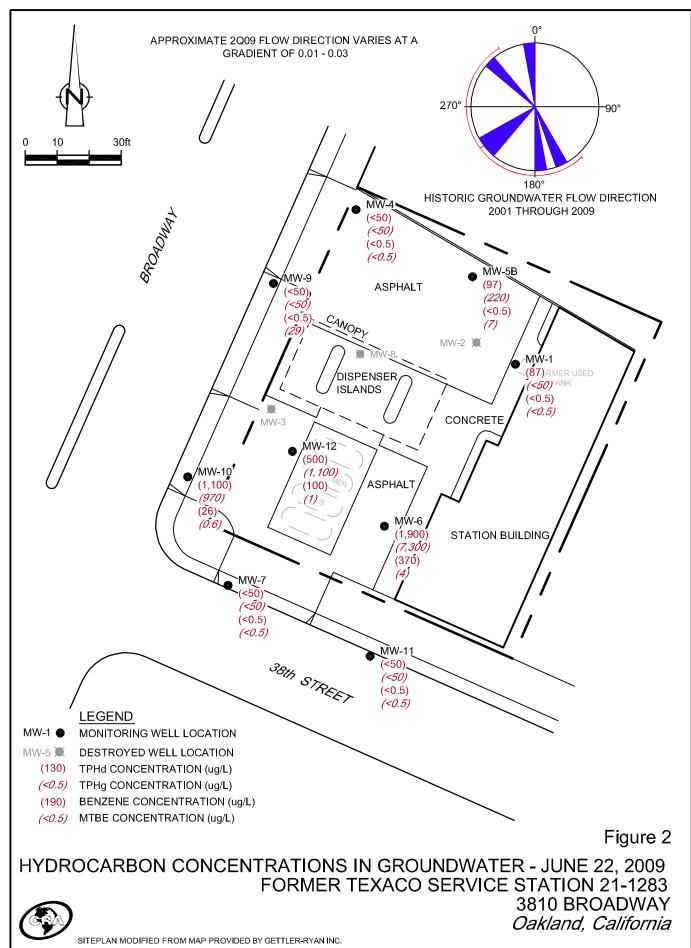
FIGURES



SITE VICINITY MAP
FORMER TEXACO SERVICE STATION 21-1283

3810 BROADWAY Oakland, California





ATTACHMENT A

July 16, 2009 G-R GROUNDWATER MONITORING AND SAMPLING REPORT



TRANSMITTAL

July 22, 2009 G-R #386956

TO: Ms. Charlotte Evans

Conestoga-Rovers & Associates 5900 Hollis Street, Suite A Emeryville, California 94608

(VIA PDF)

Deanna L. Harding

Project Coordinator Gettler-Ryan Inc.

6747 Sierra Court, Suite J Dublin, California 94568 CC: Mr. Ian Robb

Chevron EMC

6111 Bollinger Canyon Road

Room 3612

San Ramon, California 94583

(NO COPY)

RE: Former Texaco Service Station

3810 Broadway Oakland, California (Site #211283)

RO 0000056

WE HAVE ENCLOSED THE FOLLOWING:

COPIES	DATED	DESCRIPTION
1	July 16, 2009	Groundwater Monitoring and Sampling Report Second Quarter Event of June 22, 2009

COMMENTS:

FROM:

Pursuant to your request, we are providing you with copies of the above referenced items for <u>your use and distribution (including PDF submittal of the entire report to GeoTracker):</u>

Mr. Steven Plunkett, Alameda County Health Care Services, Dept. of Environmental Health, 1131 Harbor
 Bay Parkway, Suite 250, Alameda, CA 94502-6577 (Distributed by CRA via PDF)
 Mr. Joe Zadik, 8255 San Leandro Street, Oakland, CA 94621

Enclosures

Trans/211283-IR



Ian Robb Project Manager Marketing Business Unit Chevron Environmental Management Company 6001 Bollinger Canyon Road San Ramon, CA 94583 Tel (925) 842-9496 Fax (925) 842-8370 lanrobb@chevron.com

July 22, 2009

Alameda County Health Care Services 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577

RE:

Chevron Service Station# 211283

Address 3810 Broadway, Oakland, California

I have reviewed the attached routine groundwater monitoring report dated July 22, 2009

I agree with the conclusions and recommendations presented in the referenced report. The information in this report is accurate to the best of my knowledge and all local Agency/Regional Board guidelines have been followed. This report was prepared by Gettler-Ryan Inc., upon whose assistance and advice I have relied.

This letter is submitted pursuant to the requirements of California Water Code section 13267(b) (1) and the regulating implementation entitled Appendix A pertaining thereto.

I declare under penalty of perjury that the foregoing is true and correct.

Sincerely,

Ian Robb

Attachment: Report

Chla

WELL CONDITION STATUS SHEET

Client/Facility #:	Chevron #211283	Job #	386956	
Site Address:	3810 Broadway	Event Date:	6.22.09	
City:	Oakland, CA	Sampler:	FT	

WELL ID	Vault Frame Condition	Gasket/ O-Ring (M)missing	BOLTS (M) Missing (R) Replaced	Bolt Flanges B= Broken S= Stripped R=Retap	APRON Condition C=Cracked B=Broken G=Gone	Grout Seal (Deficient) inches from TOC	Casing (Condition prevents tight cap seal)	REPLACE LOCK Y (18)	REPLACE CAP Y	WELL VAULT Pictures Taken Manufacture/Size/ # of Bolts Yes / No
MW-1	DL	ÐL	MEI	DIL		9	BENT	ì	(DIAMOND 18" 2
NW-4	OIL						>			Em (0 12" 2
MW5B	فار		>	5-2	8		~			BOMES L 8" 3
MW-6	OL			5=1	OL		>			PENIO/ 12"/2
MW-7	ΘĽ						->			PLAMOND [8"] 2
MU-9	OK			5=1	OK		->			DIAMONO/ 8"/2
MW-10	e c			5:2	9 IC		->			Euco 112"/2
MW-11	OL	٥٧	Mel	S'= 1 B-1	8 L	,	-			PEnio (12) /2
MW-12	OK						$\longrightarrow\!$	4		BOAG L 8" 27
			42							
		<u> </u>								

Comments	



July 16, 2009 G-R Job #386956

Mr. Ian Robb Chevron Environmental Management Company 6111 Bollinger Canyon Road, Room 3612 San Ramon, CA 94583

RE: Second Quarter Event of June 22, 2009

Groundwater Monitoring & Sampling Report Former Texaco Service Station

3810 Broadway Oakland, California

(Site #211283)

Dear Mr. Robb:

This report documents the most recent groundwater monitoring and sampling event performed by Gettler-Ryan Inc. (G-R) at the referenced site. All field work was conducted in accordance with G-R Standard Operating Procedure - Groundwater Sampling (attached).

Static groundwater levels were measured and the wells were checked for the presence of separate-phase hydrocarbons. Static water level data, groundwater elevations, and separate-phase hydrocarbon thickness (if any) are presented in the attached Table 1. A Potentiometric Map is included as Figure 1.

Groundwater samples were collected from the monitoring wells and submitted to a state certified laboratory for analyses. The field data sheets for this event are attached. Analytical results are presented in the table(s) listed below. The chain of custody document and laboratory analytical report are also attached. All groundwater and decontamination water generated during sampling activities was removed from the site, per the Standard Operating Procedure.

No. 6882

OF CALL

Please call if you have any questions or comments regarding this report. Thank you.

Hardin,

Sincerely,

Deanna L. Harding

Project Coordinator

Douglas J. Lee

Senior Geologist, P.G. No. 6882

Figure 1: Potentiometric Map

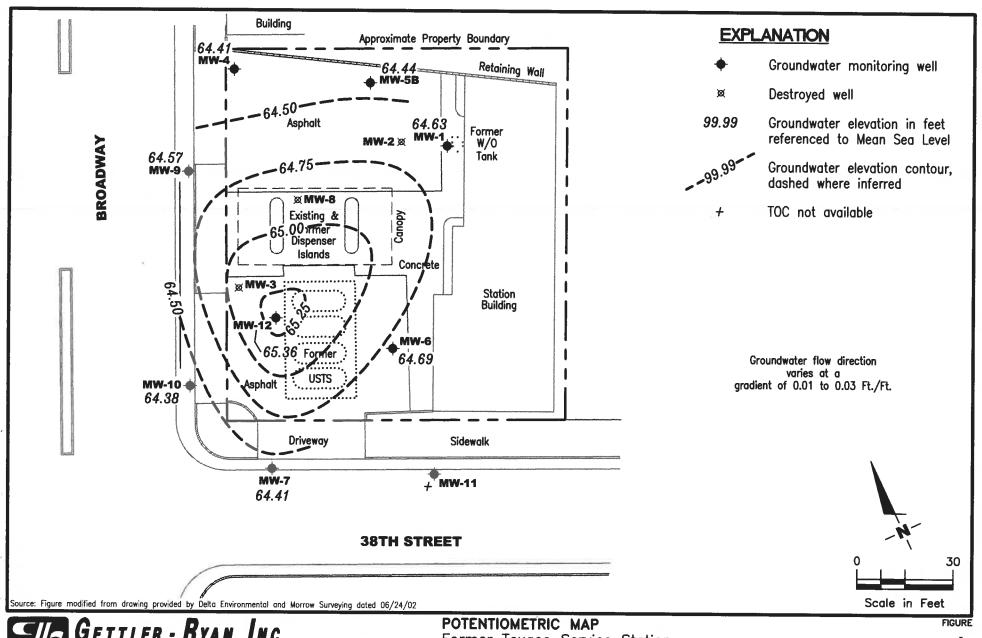
Table 1: Groundwater Monitoring Data and Analytical Results

Table 2: Field Measurements

Attachments: Standard Operating Procedure - Groundwater Sampling

Field Data Sheets

Chain of Custody Document and Laboratory Analytical Reports





Former Texaco Service Station 3810 Broadway Oakland, California (Site #211283)

DATE

PROJECT NUMBER REVIEWED BY 386956

June 22, 2009

REVISED DATE

FILE NAME: P:\Enviro\Texaco\211283\Q09-211283.DWG | Layout Tab: Pot2

Former Texaco Service Station (Site #211283)

3810 Broadway

						Oakland, C	California						
					TPH-	TPH-					MTBE by	MTBE by	
WELL ID/	TOC*	DTW	GWE	SPHT	DRO	GRO	В	T	E	X	8021♦	8260	ETHANOL
DATE	(fi.)	(fi.)	(msl)	(ft.)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW-1													
06/28/96	86.69	21.77	64.92		<50	<100	< 0.5	<1.0	<1.0	<2.0	222		-
10/10/96	86.69	23.26	63.43	7 <u>5</u> 2	<400	520	9.2	53	17	70	22	16 ¹	
11/07/96	86.69	23.27	63.42		(-						==:		1022
12/18/97	86.69	19.70	66.99	120	<50	2,200	<3.0	<3.0	<3.0	<3.0	<200		7
04/06/98	86.69	16.88	69.81		<50	1,600	16.4	0.8	< 0.5	< 0.5	38.3	-	3 44 3
06/18/98	86.69	19.78	66.91		280	330	7.8	< 0.5	< 0.5	< 0.5	< 0.5		/ a 3
08/31/98	86.69	21.71	64.98		150	<50	1.5	< 0.5	< 0.5	< 0.5	<2.5		9 44 3
12/21/98	86.69	22.15	64.54		130	130	2.3	0.90	< 0.5	< 0.5	110	13	
03/24/99	86.69	19.55	67.14		305	1,520	11.7	<2.50	<2.50	<2.50	21.6	<25.0	
06/25/99	86.69	21.60	65.09		207	231	5.29	< 0.500	< 0.500	< 0.500	3.94	1.01	-
09/24/99	86.69	22.58	64.11		71.7	58.6	6.03	< 0.500	< 0.500	< 0.500	3.70	## 1	
12/29/99	86.69	22.81	63.88		345	117	4.26	< 0.500	< 0.500	1.97	26.2	< 0.500	
03/21/00	86.69	19.00	67.69	==	319	834	< 0.500	< 0.500	<0.500	< 0.500	21.5	**************************************	: :
07/26/00	86.69	21.50	65.19		125	<50.0	< 0.500	< 0.500	< 0.500	< 0.500	<2.50		8 24 3
09/06/00	86.69	21.90	64.79	**	192	88.1	15.60	< 0.500	< 0.500	< 0.500	======================================		2 == 3
11/29/00	86.92	22.05	64.87	**	331	<50.0	3.52	< 0.500	< 0.500	< 0.500	**		3(4-4);
03/06/01	86.92	19.79	67.13		(****))			(ma)	22		***	***	= ,
03/23/01	86.92	20.15	66.77	#	5	204	10.7	< 0.500	< 0.500	< 0.500		***	
06/19/01 ⁶	86.92	21.78	65.14	***	330	< 50	< 0.50	< 0.50	< 0.50	< 0.50	77440	0.87	(22)
09/05/016	86.92	24.37	62.55		400	74	< 0.50	0.63	< 0.50	2.7		<5.0	2
12/20/016	86.92	20.25	66.67		530	59	1.7	< 0.50	< 0.50	< 0.50	-	<5.0	22
06/25/02	86.69	21.64	65.05	0.00	490°	<50	< 0.50	< 0.50	< 0.50	<1.5	<2.5		
09/18/02	86.69	22.44	64.25	0.00	180	<50	< 0.50	< 0.50	< 0.50	<1.5	<2.5	X 44 9	-
12/19/02	86.69	21.49	65.20	0.00	320	< 50	< 0.50	< 0.50	< 0.50	<1.5	<2.5	. :	:==
03/20/03	86.69	20.92	65.77	0.00	UNABLE TO S	SAMPLE - BE	ND IN WELL		-	==	3 *** **	<u> </u>	
06/23/0310	86.69	21.34	65.35	0.00	310	< 50	< 0.5	< 0.5	< 0.5	< 0.5		< 0.5	
09/22/0310	86.69	22.46	64.23	0.00	150	< 50	< 0.5	<0.5	< 0.5	< 0.5		<0.5	<50
12/22/0310	86.69	22.10	64.59	0.00	350	<50	< 0.5	< 0.5	< 0.5	< 0.5		<0.5	<50
03/22/0410	86.69	20.42	66.27	0.00	270	<50	< 0.5	< 0.5	< 0.5	<0.5	: = 1	2	<50
06/21/0410	86.69	21.93	64.76	0.00	130	<50	< 0.5	< 0.5	< 0.5	< 0.5	1-11-1	<0.5	<50
09/20/0410	86.69	22.99	63.70	0.00	240	<50	< 0.5	< 0.5	< 0.5	< 0.5		<0.5	<50
12/20/0410	86.69	21.78	64.91	0.00	3209	<50	< 0.5	< 0.5	< 0.5	< 0.5		<0.5	<50
03/28/0510	86.69	19.28	67.41	0.00	4009	< 50	< 0.5	< 0.5	< 0.5	<0.5		0.6	<50

Former Texaco Service Station (Site #211283)

3810 Broadway

					1000		Oakland, C	alifornia						
						TPH-	TPH-					MTBE by	MTBE by	
WELL ID/		TOC*	DTW	GWE	SPHT	DRO	GRO	В	T	E	x	8021♦	8260	ETHANOL
DATE		(fi.)	(ft.)	(msl)	(ft.)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW-1 (con	it)											_		
06/27/0510	coe.	86.69	20.82	65.87	0.00	20012	< 50	<0.5	< 0.5	< 0.5	< 0.5	227	<0.5	<50
09/19/0510		86.69	22.17	64.52	0.00	62	<50	<0.5	<0.5	<0.5	<0.5		<0.5	<50
12/19/0510		86.69	22.06	64.63	0.00	360 ¹⁶	<50	<0.5	0.8	<0.5	<0.5		<0.5	<50
03/27/0610		86.69	18.27	68.42	0.00	320	77	<0.5	0.5	2	4		0.7	<50
06/26/0610		86.69	20.20	66.49	0.00	290	<50	<0.5	<0.5	<0.5	<0.5		<0.5	<50
09/25/0610		86.69	21.86	64.83	0.00	270	<50	< 0.5	< 0.5	<0.5	<0.5	-	<0.5	<50
12/18/06		86.69	21.60	65.09	UNABLE	TO SAMPLE -	DUE TO BEN							
03/19/0710	NP ¹⁸	86.69	20.82	65.87	0.00	630	<50	< 0.5	<0.5	< 0.5	< 0.5	Y2215=2	<0.5	<50
06/25/0710	NP ¹⁸	86.69	28.62	58.07	0.00	4,10019	<50	< 0.5	<0.5	< 0.5	< 0.5		<0.5	<50
09/24/07		86.69	DRY		T.) == 0		2.00		3 <u>444</u> 1	-	
12/18/07		86.69	29.35	57.34	UNABLE 1	TO SAMPLE -	DUE TO INS	UFFICIENT W	ATER					
03/11/08		86.69	28.41	58.28			DUE TO BEN			(**				2
06/11/0810	NP^{18}	86.69	25.87	60.82	0.00	2,200	760	< 0.5	< 0.5	< 0.5	< 0.5		< 0.5	<50
09/22/0810	NP^{18}	86.69	24.18	62.51	0.00	700	190	< 0.5	< 0.5	< 0.5	<0.5		< 0.5	<50
12/22/0810		86.69	23.30	63.39	0.00	290	65	< 0.5	< 0.5	< 0.5	< 0.5		< 0.5	<50
03/23/0910	NP18	86.69	21.35	65.34	0.00	1,500	<50	< 0.5	< 0.5	< 0.5	< 0.5		0.9	<50
06/22/0910	NP ¹⁸	86.69	22.06	64.63	0.00	87	<50	<0.5	<0.5	<0.5	<0.5	=)	<0.5	<50
MW-4														
06/28/96		83.31	18.83	64.48		-50		-0.5						
10/10/96		83.31	19.84	63.47	XI DVB H	<50	<100	<0.5	<1.0	<1.0	<2.0		1447)	
11/07/96		83.31	19.84	63.47	() 4.4 3	<50	650	3.9	65	22	120	<5.0	-	
12/18/97		83.31	17.77	65.54		2 000							(44))	
04/06/98		83.31	15.45	67.86	(1 44)	2,000	<50	<0.5	<0.5	<0.5	<0.5	<30	-	===
06/18/98		83.31	16.89			<50	< 5 0	< 0.5	<0.5	<0.5	<0.5	<30		
08/31/98		83.31	18.48	66.42 64.83		53	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	
12/21/98		83.31	18.80			60	<50	<0.5	<0.5	<0.5	<0.5	<2.5		
03/24/99		83.31	16.70	64.51	***	<50	<50	<0.5	<0.5	<0.5	<0.5	<2.5	**	-
06/25/99		83.31	18.16	66.61 65.15		<50.0	<50.0	< 0.500	<0.500	<0.500	<0.500	<2.00	7 774	
09/24/99		83.31	19.12		SARS	128	<50.0	<0.500	< 0.500	<0.500	< 0.500	<2.00	122	**
12/29/99		83.31	19.12	64.19 64.23	3 44 0	<50.0	<50.0	< 0.500	< 0.500	<0.500	< 0.500	<2.50	-	***
03/21/00		83.31		67.21	 0	169	<50.0	<0.500	< 0.500	<0.500	<0.500	< 5.00	122	
03/21/00		03.31	16.10	07.21		<50.0	< 50.0	< 0.500	< 0.500	< 0.500	< 0.500	< 2.50		

Table 1
Groundwater Monitoring Data and Analytical Results

Former Texaco Service Station (Site #211283)

3810 Broadway

					- Color Colo	Oakland, C	amornia						.,.,.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
WELL ID/	TOC*	Web Parcel St. 7	aret nen e terr	CHECK BOOK	TPH-	TPH-					MTBE by	MTBE by	
DATE		DTW	GWE	SPHT	DRO	GRO	В	T	E	X	8021♦	8260	ETHANOL
DAIL	(fi.)	(fi.)	(msl)	(fi.)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(μg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW-4 (cont)													
07/26/00	83.31	OBSTRUC	TION IN WE	LL	2 71 2	-	S #10	***	-			; <u></u>	22
09/06/00	83.31	18.52	64.79	-	5	<50.0	< 0.500	< 0.500	< 0.500	< 0.500			
11/29/00	83.63	18.75	64.88	••	183	<50.0	< 0.500	< 0.500	< 0.500	< 0.500		**	
03/06/01	83.63	17.81	65.82	:	50.9	<50.0	< 0.500	< 0.500	< 0.500	< 0.500		**	-
06/19/01 ⁶	83.63	18.55	65.08	-	<50	<50	< 0.50	< 0.50	< 0.50	< 0.50		< 0.50	
09/05/01 ⁶	83.63	19.10	64.53		710	<50	< 0.50	< 0.50	< 0.50	< 0.50	<u> </u>	< 5.0	(**)
12/20/01 ⁶	83.63	17.55	66.08		460	<50	< 0.50	< 0.50	< 0.50	< 0.50		< 5.0	-
06/25/02	83.31	18.39	64.92	0.00	250	<50	< 0.50	< 0.50	< 0.50	<1.5	<2.5		C
09/18/02	83.31	19.16	64.15	0.00	160	<50	< 0.50	< 0.50	< 0.50	<1.5	<2.5		8 1
12/19/02	83.31	18.14	65.17	0.00	56	<50	< 0.50	< 0.50	< 0.50	<1.5	<2.5		2 24 3
03/20/03	83.31	17.76	65.55	0.00	180	<50	< 0.50	< 0.50	< 0.50	<1.5	<2.5	-	2 55 /
06/23/0310	83.31	18.13	65.18	0.00	<50	< 50	< 0.5	< 0.5	< 0.5	< 0.5		< 0.5	5. 4.4 .5
09/22/0310	83.31	19.08	64.23	0.00	110	<50	< 0.5	< 0.5	< 0.5	< 0.5		< 0.5	<50
12/22/0310	83.31	18.78	64.53	0.00	<50	<50	< 0.5	< 0.5	< 0.5	< 0.5		< 0.5	<50
03/22/0410	83.31	17.31	66.00	0.00	130	< 50	< 0.5	< 0.5	< 0.5	< 0.5	156	<0.5	<50
06/21/0410	83.31	18.67	64.64	0.00	87	< 50	< 0.5	< 0.5	< 0.5	< 0.5	(mm)	< 0.5	<50
09/20/0410	83.31	19.58	63.73	0.00	120	< 50	< 0.5	< 0.5	< 0.5	< 0.5	-	< 0.5	<50
12/20/0410	83.31	18.59	64.72	0.00	66 ⁹	< 50	< 0.5	< 0.5	< 0.5	< 0.5		< 0.5	<50
03/28/0510	83.31	16.82	66.49	0.00	719	< 50	< 0.5	< 0.5	< 0.5	< 0.5	(4 a)	< 0.5	<50
06/27/05 ¹⁰	83.31	17.61	65.70	0.00	12012	< 50	< 0.5	< 0.5	< 0.5	< 0.5		< 0.5	<50
09/19/0510	83.31	19.00	64.31	0.00	<50	< 50	< 0.5	< 0.5	< 0.5	< 0.5	(***)	< 0.5	<50
12/19/0510	83.31	18.69	64.62	0.00	< 50	< 50	< 0.5	< 0.5	< 0.5	< 0.5	744	< 0.5	<50
03/27/0610	83.31	15.05	68.26	0.00	160	< 50	< 0.5	< 0.5	< 0.5	< 0.5		< 0.5	<50
06/26/06 ¹⁰	83.31	16.81	66.50	0.00	110	< 50	< 0.5	< 0.5	< 0.5	< 0.5		< 0.5	<50
09/25/0610	83.31	18.59	64.72	0.00	120	< 50	< 0.5	< 0.5	< 0.5	< 0.5	: ** :	< 0.5	<50
12/18/0610	83.31	18.26	65.05	0.00	250	< 50	< 0.5	< 0.5	< 0.5	< 0.5		< 0.5	<50
03/19/0710	83.31	17.62	65.69	0.00	93	< 50	< 0.5	< 0.5	< 0.5	< 0.5	SARK	< 0.5	<50
06/25/07 ¹⁰	83.31	24.82	58.49	0.00	4,60019	<50	< 0.5	< 0.5	< 0.5	<0.5	3447	< 0.5	<50
09/24/0710	83.31	26.76	56.55	0.00	4,300	94	< 0.5	< 0.5	< 0.5	< 0.5	5 55 /	0.6	<50
12/18/0710	83.31	25.91	57.40	0.00	3,700	<50	< 0.5	< 0.5	< 0.5	< 0.5	(**)	0.6	< 50
03/11/08 ¹⁰	83.31	25.15	58.16	0.00	430	54	< 0.5	< 0.5	< 0.5	< 0.5		0.6	<50
06/11/08 ¹⁰	83.31	22.53	60.78	0.00	520	<50	< 0.5	< 0.5	< 0.5	< 0.5		< 0.5	<50
09/22/0810	83.31	20.99	62.32	0.00	59	<50	< 0.5	< 0.5	< 0.5	< 0.5	-24s	<0.5	<50

Former Texaco Service Station (Site #211283)

3810 Broadway Oakland, California

						Oakland, C	amornia						
					TPH-	TPH-					MTBE by	MTBE by	
WELL ID/	TO€*	DTW	GWE	SPHT	DRO	GRO	B	T	E	X	8021♦	8260	ETHANOL
DATE	(fi.)	(ft.)	(msl)	(ft.)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW-4 (cont)													
12/22/0810	83.31	19.93	63.38	0.00	260	<50	< 0.5	< 0.5	<0.5	< 0.5		< 0.5	<50
03/23/0910	83.31	18.17	65.14	0.00	74	<50	< 0.5	<0.5	<0.5	<0.5	_	<0.5	<50
06/22/0910	83.31	18.90	64.41	0.00	<50	<50	<0.5	<0.5	<0.5	<0.5	=	<0.5	<50
										-0.5		-0.5	-50
MW-5B													
06/25/027	85.36	20.48	64.88	0.00	320	660	89	1.9	39	11	130		
09/18/02	85.36	21.18	64.18	0.00	480	1,100	220	1.2	19	<1.5	35	===	V2021
12/19/02	85.36	20.36	65.00	0.00	330	<50	< 0.50	< 0.50	< 0.50	<1.5	190		
03/20/03	85.36	INACCESS	IBLE - VEH									==	
06/23/0310	85.36	20.18	65.18	0.00	300	<50	< 0.5	< 0.5	< 0.5	< 0.5		290	
09/22/0310	85.36	21.19	64.17	0.00	200	91	19	<0.5	3	<0.5		260	<50
12/22/0310	85.36	20.85	64.51	0.00	410	99	18	<0.5	<0.5	<0.5	***	52	<50
03/22/0410	85.36	19.26	66.10	0.00	400	<50	< 0.5	< 0.5	<0.5	<0.5	(ofn-iii	210	<50
06/21/0410	85.36	20.70	64.66	0.00	270	<50	< 0.5	< 0.5	< 0.5	<0.5	44	100	<50
09/20/0410	85.36	21.69	63.67	0.00	430	< 50	< 0.5	< 0.5	< 0.5	< 0.5		9	<50
12/20/0410	85.36	20.56	64.80	0.00	400 ⁹	<50	< 0.5	< 0.5	< 0.5	<0.5	**	48	<50
03/28/0510	85.36	18.12	67.24	0.00	480 ⁹	<50	< 0.5	< 0.5	< 0.5	<0.5		67	<50
06/27/0510	85.36	19.61	65.75	0.00	350 ¹³	<50	< 0.5	< 0.5	< 0.5	<0.5		57	<50
09/19/0510	85.36	20.88	64.48	0.00	220	<50	< 0.5	< 0.5	< 0.5	<0.5		32	<50
12/19/0510	85.36	20.74	64.62	0.00	330 ¹⁶	<50	< 0.5	< 0.5	< 0.5	<0.5		21	<50
03/27/0610	85.36	17.10	68.26	0.00	550	< 50	< 0.5	< 0.5	< 0.5	< 0.5	**	31	<50
06/26/0610	85.36	19.05	66.31	0.00	410	< 50	< 0.5	< 0.5	< 0.5	< 0.5	N ===	30	<50
09/25/0610	85.36	20.61	64.75	0.00	320	<50	< 0.5	< 0.5	< 0.5	< 0.5	77 22 5	25	<50
12/18/0610	85.36	20.35	65.01	0.00	580	< 50	< 0.5	< 0.5	< 0.5	< 0.5		14	<50
03/19/0710	85.36	19.62	65.74	0.00	170	< 50	< 0.5	< 0.5	< 0.5	< 0.5	9 46 9	24	<50
06/25/0710	85.36	26.94	58.42	0.00	950 ¹⁹	250 ¹⁹	2	< 0.5	0.6	1		15	<50
09/24/0710	85.36	28.78	56.58	0.00	1,300	1,900	5	0.6	3	5	9446	25	<50
12/18/0710	85.36	27.98	57.38	0.00	560	2,100	19	< 0.5	2	4		28	<50
03/11/0810	85.36	27.17	58.19	0.00	290	640	16	< 0.5	4	0.5		38	<50
06/11/0810	85.36	24.51	60.85	0.00	280	1,100	20	< 0.5	6	1		21	<50
09/22/0810	85.36	22.85	62.51	0.00	110	280	9	< 0.5	< 0.5	< 0.5		22	<50

Former Texaco Service Station (Site #211283)

3810 Broadway

Establish Control Control						Oakland, C	alifornia		21				
					TPH-	TPH-					MTBE by	MTBE by	
WELL ID/	TOC*	DTW	GWE	SPHT	DRO	GRO	В		E	X	8021♦	8260	ETHANOL
DATE	(ft.)	(fi.)	(msl)	(ft.)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(μg/L)
MW-5B (cont)													
12/22/0810	85.36	22.00	63.36	0.00	220	200	2	< 0.5	< 0.5	<0.5		25	<50
03/23/0910	85.36	20.20	65.16	0.00	240	97	<0.5	<0.5	<0.5	<0.5		11	<50
06/22/0910	85.36	20.92	64.44	0.00	97	220	<0.5	<0.5	<0.5	<0.5		7	<50
								0.0		-0.5	_		~50
MW-6													
10/10/96	86.09	22.44	63.65		500	45,000	8,300	2,900	810	3,100	190	40 ¹	
11/07/96	86.09	22.60	63.49									40 	
12/18/97	86.09	22.28	63.81	122	1,900	60,000	12,000	9,800	1,800	8,600	<2,000		1755 1 44 0
04/06/98	86.09	19.90	66.19		<50	30,500	5,950	3,720	952	3,750	<1,000	===) 11
06/18/98	86.09	20.49	65.60		1,100	23,000	2,600	540	410	1,300	<250		7. 5. 5. 5.
08/31/98	86.09	21.05	65.04		1,800	17,000	3,400	460	530	1,800	<250		
12/21/98	86.09	21.74	64.35		930	7,900	1,900	510	280	730	150	2.6	
03/24/99	86.09	21.18	64.91	949	763	12,200	1,970	327	338	794	<40.0	<50.0	
06/25/99	86.09	21.34	64.75		1,050	14,800	2,040	1,080	406	1,430	<40.0		-
09/24/99	86.09	22.28	63.81	22	1,720	17,200	2,810	1,330	489	2,340	<50.0	**	()
12/29/99	86.09	24.96	61.13		1,480	14,700	2,790	974	469	1,720	<500		(A)
03/21/00	86.09	18.70	67.39		1,120	20,000	4,160	962	719	2,330	<250	***	54555 (**))
07/26/00	86.09	INACCESS	IBLE	55				••		_,			\$ <u>54.</u> W
09/06/00	86.09	INACCESS	IBLE	***							9 == :		1 2
11/29/00	86.48	21.30	65.18	••	2,060	22,800	4,120	2,010	872	3,180		44	(244)
03/06/01	86.48	19.05	67.43		2,220	32,100	3,760	4,590	1,160	5,360			
06/19/01 ⁶	86.48	21.11	65.37		<1,500	40,000	2,800	6,000	1,200	5,300	-	<25	
09/05/01 ⁶	86.48	21.37	65.11		<1,000	18,000	3,800	800	730	1,400		<200	5 <u>44</u>
12/20/01 ⁶	86.48	19.80	66.68		<1,300	29,000	2,600	3,700	1,100	4,100		<100	
06/25/02	86.09	21.13	64.96	0.00	2,500	21,000	2,200	1,800	850	2,100	<100		
09/18/02	86.09	22.00	64.09	0.00	1,300	13,000	1,700	480	610	970	110	(3 44);	944
12/19/02	86.09	20.98	65.11	0.00	2,700	20,000	2,900	620	770	2,100	<20	-	
03/20/03	86.09	20.23	65.86	0.00	2,600	23,000	1,500	2,200	920	3,400	<100		
06/23/03 ¹⁰	86.09	20.96	65.13	0.00	2,400	21,000	2,000	1,400	890	2,500		6	
09/22/03 ¹⁰	86.09	21.95	64.14	0.00	1,800	7,400	920	220	360	580	(57)	5	<50
12/22/03 ¹⁰	86.09	21.63	64.46	0.00	2,300	9,700	1,700	240	450	1,000		6	<100 ¹¹
03/22/04 ¹⁰	86.09	20.31	65.78	0.00	2,700	23,000	1,500	1,400	830	2,800	44	4	<250

Table 1 Groundwater Monitoring Data and Analytical Results Former Texaco Service Station (Site #211283)

3810 Broadway Oakland, California

						Oakland, C	aliiornia						.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
WELL ID/	TOC*	n's initial at 7	ACT WW 28C	Exhal at this	TPH-	TPH-					MTBE by	MTBE by	
DATE	* [* [*] * [DTW	GWE	SPHT	DRO	GRO	В	Ť	E	X	8021♦	8260	ETHANOL
	(fi.)	(ft.)	(msl)	(ft.)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW-6 (cont)													
06/21/04 ¹⁰	86.09	20.64	65.45	0.00	2,800	20,000	2,000	2,300	1,100	3,800		4	<130
09/20/0410	86.09	22.29	63.80	0.00	1,300	4,600	480	65	200	260	3-13	4	<100
12/20/0410	86.09	21.33	64.76	0.00	1,500	9,500	1,500	220	450	840		5	<250
03/28/0510	86.09	19.65	66.44	0.00	2,400°	13,000	1,100	550	600	1,600		3	<250
06/27/0510	86.09	19.86	66.23	0.00	2,10014	15,000	1,100	1,300	790	2,600		3	<100
09/19/0510	86.09	20.49	65.60	0.00	2,300	18,000	1,300	1,200	800	2,500		3	<100
12/19/0510	86.09	21.49	64.60	0.00	1,90014	13,000	1,900	190	620	890		5	110
03/27/0610	86.09	18.28	67.81	0.00	1,300	14,000	740	420	600	1,400	i ne	2	<50
06/26/0610	86.09	19.08	67.01	0.00	2,300	23,000	660	1,700	870	3,000		<3	<250
09/25/0610	86.09	20.02	66.07	0.00	2,100	18,000	580	1,200	760	2,600		1	<100
12/18/0610	86.09	20.57	65.52	0.00	2,700	14,000	1,200	370	680	1,300		4	<50
03/19/0710	86.09	20.56	65.53	0.00	2,700	17,000	990	560	840	2,100	. 	3	<100
06/25/07	86.09	DRY	***	-	: ••		744	22	22	0.22		_	(**
09/24/07	86.09	DRY	1022								***		
12/18/07	86.09	DRY	5. 44 5		(***		: 	445		124	42	22	10 00 00
03/11/08	86.09	DRY	-	-	YSE				55		:		8.00
06/11/0810	86.09	25.35	60.74	0.00	820	1,400	110	< 0.5	6	0.8		4	<50
09/22/0810	86.09	23.51	62.58	0.00	780	1,400	52	< 0.5	6	1		6	<50
12/22/0810	86.09	22.75	63.34	0.00	880	1,100	39	< 0.5	1	< 0.5		6	<50
03/23/0910	86.09	20.48	65.61	0.00	2,100	7,900	460	140	470	1,200	22	3	<50
06/22/09 ¹⁰	86.09	21.40	64.69	0.00	1,900	7,300	370	210	330	810	-	4	<50
MW-7													
10/10/96	84.11	20.78	63.33	-	<50	<50	0.6	<0.5	<0.5	<0.5	~5 0		
11/07/96	84.11	20.80	63.31				0.0 				<5.0	***	(111)
12/18/97	84.11	17.27	66.84	-	<50	<50	<0.5	<0.5	<0.5				
04/06/98	84.11	15.91	68.20		<50	< 5 0	<0.5	<0.5	<0.5	<0.5	<30	***	8 5.5
06/18/98	84.11	17.95	66.16		<50	< 5 0				<0.5	<30		-
08/31/98	84.11	17.33	64.71		< 5 0	<50	<0.5 <0.5	<0.5	<0.5	<0.5	<0.5	1000	:
12/21/98	84.11	19.40	64.76		<50			<0.5	<0.5	<0.5	<2.5		€ ##
03/24/99	84.11	17.54	66.57		51.3	<50 o	<0.5	<0.5	<0.5	<0.5	<2.5		-
06/25/99	84.11	17.34	64.89			<50.0	<0.500	<0.500	<0.500	<0.500	<2.00	-	÷ au
VUI 431 77	04.11	17.22	04.89		< 50.0	<50.0	< 0.500	< 0.500	< 0.500	< 0.500	<2.00	17 44	200

Former Texaco Service Station (Site #211283)

3810 Broadway

					TPH-	TPH-	amorma				MTBE by	MTBE by	
WELL ID/	TOC*	DTW	GWE	SPHT	DRO	GRO	В	Т	E	X	W1BE by 8021♦	8260	ETHANOL
DATE	(fi.)	(fi.)	(msl)	(ft.)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(μg/L)	(μg/L)	(μg/L)	0200 (μg/L)	
		, , , , , , , , , , , , , , , , , , ,			in in the state of	(1 67.67.77	(P.6', 2-/	H-8/11/	H 5/L/	(PS/L)	1 1 8 10)	(P. g/L)	(µg/L)
MW-7 (cont)	04.11	20.10	ca aa										
09/24/99	84.11	20.18	63.93	**	<50.0	<50.0	< 0.500	< 0.500	< 0.500	< 0.500	<2.50		
12/29/99	84.11	20.15	63.96	-	99.0	<50.0	< 0.500	< 0.500	< 0.500	< 0.500	<5.00	-	===
03/21/00	84.11	16.35	67.76	-	<50.0	<50.0	< 0.500	< 0.500	< 0.500	< 0.500	<2.50		
07/26/00	84.11	18.99	65.12	-	<50.0	<50.0	< 0.500	< 0.500	< 0.500	< 0.500	<2.50		
09/06/00	84.11	19.49	64.62		5	<50.0	< 0.500	< 0.500	< 0.500	< 0.500			
11/29/00	84.44	19.52	64.92	177	<50.0	<50.0	< 0.500	< 0.500	< 0.500	< 0.500		••	10
03/06/01	84.44	17.15	67.29	22	<50.0	<50.0	< 0.500	< 0.500	< 0.500	< 0.500			
06/19/01 ⁶	84.44	19.30	65.14		<50	<50	< 0.50	< 0.50	< 0.50	< 0.50		< 0.50	-
09/05/016	84.44	20.22	64.22		<50	< 50	0.64	0.84	0.94	5.2		< 5.0	5. 75. 6
12/20/01 ⁶	84.44	17.85	66.59		< 50	<50	< 0.50	< 0.50	< 0.50	< 0.50		< 5.0	-4
06/25/02	84.11	19.30	64.81	0.00	<50	<50	< 0.50	< 0.50	< 0.50	<1.5	<2.5	**	
09/18/02	84.11	20.10	64.01	0.00	170	<50	< 0.50	< 0.50	< 0.50	<1.5	<2.5	**	(
12/19/02	84.11	18.73	65.38	0.00	<50	< 50	< 0.50	< 0.50	< 0.50	<1.5	<2.5		-
03/20/03	84.11	18.86	65.25	0.00	<50	< 50	< 0.50	< 0.50	< 0.50	<1.5	<2.5		
06/23/0310	84.11	19.00	65.11	0.00	<50	< 50	< 0.5	< 0.5	< 0.5	< 0.5	24	< 0.5	(#4)
09/22/0310	84.11	20.05	64.06	0.00	<50	< 50	< 0.5	< 0.5	< 0.5	< 0.5	:	< 0.5	<50
12/22/0310	84.11	19.72	64.39	0.00	72	< 50	< 0.5	< 0.5	< 0.5	< 0.5	-	< 0.5	< 50
03/22/0410	84.11	17.94	66.17	0.00	< 50	< 50	<0.5	< 0.5	< 0.5	<0.5		<0.5	<50
06/21/0410	84.11	19.53	64.58	0.00	73	<50	< 0.5	< 0.5	< 0.5	< 0.5		< 0.5	<50
09/20/0410	84.11	20.59	63.52	0.00	69	<50	< 0.5	< 0.5	< 0.5	< 0.5		<0.5	<50
12/20/0410	84.11	19.43	64.68	0.00	67 ⁹	<50	< 0.5	<0.5	< 0.5	<0.5		<0.5	<50
03/28/0510	84.11	16.68	67.43	0.00	69°	< 50	< 0.5	< 0.5	< 0.5	< 0.5	-	<0.5	<50
06/27/0510	84.11	18.43	65.68	0.00	<50	<50	<0.5	< 0.5	< 0.5	<0.5		<0.5	<50
09/19/0510	84.11	19.77	64.34	0.00	<50	<50	< 0.5	< 0.5	<0.5	< 0.5	7,225	<0.5	<50
12/19/0510	84.11	19.38	64.73	0.00	<50	<50	< 0.5	< 0.5	<0.5	<0.5		<0.5	<50
03/27/0610	84.11	15.51	68.60	0.00	<50	<50	< 0.5	<0.5	<0.5	<0.5	S-440	<0.5	<50
06/26/0610	84.11	17.85	66.26	0.00	70	<50	<0.5	<0.5	< 0.5	<0.5		<0.5	<50
09/25/0610	84.11	19.53	64.58	0.00	<50	<50	<0.5	< 0.5	<0.5	<0.5		<0.5	<50
12/18/0610	84.11	19.28	64.83	0.00	270	<50	<0.5	<0.5	<0.5	<0.5		<0.5	<50 <50
03/19/0710	84.11	18.32	65.79	0.00	81	<50	<0.5	<0.5	<0.5	<0.5	15468)	<0.5	<50
06/25/0710	84.11	26.92	57.19	0.00	65	<50	<0.5	<0.5	<0.5	<0.5		1	
09/24/0710	84.11	28.32	55.79	0.00	<150	<50	<0.5	<0.5	<0.5	<0.5		0.7	<50
12/18/07 ¹⁰	84.11	27.61	56.50	0.00	130	<50	<0.5	<0.5	<0.5	<0.5	(# **))		<50
A MI W I	- M		20120	0.00	150	-30	~0.5	~0.3	~0.5	~0.3	***	1	< 50

Former Texaco Service Station (Site #211283)

3810 Broadway

F						Oakland, O	California	1411					
					TPH-	TPH-					MTBE by	MTBE by	
WELL ID/	TOC*	DTW	GWE	SPHT	DRO	GRO	B	T	E	X	8021♦	8260	ETHANOL
DATE	(fi.)	(ft.)	(msl)	(ft.)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW-7 (cont)													
03/11/0810	84.11	26.63	57.48	0.00	<50	<50	< 0.5	< 0.5	<0.5	< 0.5		< 0.5	< 50
06/11/0810	84.11	23.43	60.68	0.00	98	<50	< 0.5	<0.5	<0.5	<0.5		<0.5	<50
09/22/0810	84.11	21.69	62.42	0.00	54	<50	< 0.5	< 0.5	<0.5	<0.5		<0.5	<50
12/22/0810	84.11	20.78	63.33	0.00	120	<50	< 0.5	< 0.5	< 0.5	<0.5		<0.5	<50
03/23/09 ¹⁰ NP ²²	84.11	18.45	65.66	0.00	58	<50	< 0.5	< 0.5	< 0.5	< 0.5		<0.5	<50
06/22/0910	84.11	19.70	64.41	0.00	<50	<50	<0.5	<0.5	<0.5	<0.5	=	<0.5	<50
MW-9													
10/10/96	82.17	18.62	63.55	:	520	80	2.5	13	2.2	13	<5.0		
11/07/96	82.17	63.53	18.64				2. 3				~5.0 	<u>==</u> :	
12/18/97	82.17	16.42	65.75	-	<50	<50	<0.5	<0.5	< 0.5	<0.5	<30		6 57 6
04/06/98	82.17	14.00	68.17		<50	<50	<0.5	<0.5	<0.5	<0.5	<30	10	100
06/18/98	82.17	15.33	66.84		100	<50	<0.5	<0.5	<0.5	<0.5	<0.5		85 0 2
08/31/98	82.17	17.14	65.03		57	<50	<0.5	<0.5	<0.5	<0.5	<2.5	-	
12/21/98	82.17	17.40	64.77		71	<50	<0.5	<0.5	<0.5	<0.5	<2.5) 57 0,
03/24/99	82.17	16.22	65.95	***	84.0	<50.0	< 0.500	< 0.500	< 0.500	< 0.500	<2.00	=	
06/25/99	82.17	16.90	65.27	22	92.0	<50.0	< 0.500	< 0.500	< 0.500	< 0.500	<2.00		257.1 2 57
09/24/99	82.17	17.89	64.28		<50.0	<50.0	< 0.500	< 0.500	< 0.500	< 0.500	<2.50		
12/29/99	82.17	18.01	64.16	-	52.8	<50.0	< 0.500	< 0.500	< 0.500	< 0.500	< 5.00		-
03/21/00	82.17	14.80	67.37		72.4	<50.0	< 0.500	< 0.500	< 0.500	< 0.500	<2.50	(1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	144
07/26/00	82.17	17.17	65.00		83.6	<50.0	< 0.500	< 0.500	< 0.500	< 0.500	<2.50	-	
09/06/00	82.17	17.95	64.22		74.3	<50.0	< 0.500	< 0.500	< 0.500	< 0.500		7. 4.4 .7	
11/29/00	82.52	18.10	64.42	**	96.2	< 50.0	< 0.500	< 0.500	< 0.500	< 0.500		-	-
03/06/01	82.52	16.75	65.77	-	94.2	<50.0	< 0.500	< 0.500	< 0.500	< 0.500	19 40 01	ASS25	
06/19/01 ⁶	82.52	17.83	64.69		< 50	<50	< 0.50	< 0.50	< 0.50	< 0.50		< 0.50	520 550
09/05/01 ⁶	82.52	17.98	64.54	22	<50	< 50	< 0.50	< 0.50	< 0.50	1.6		<5.0	
12/20/01 ⁶	82.52	16.85	65.67		84	<50	< 0.50	< 0.50	< 0.50	< 0.50		<5.0	==
06/25/02	82.17	17.12	65.05	0.00	100	<50	< 0.50	< 0.50	< 0.50	<1.5	<2.5		===
09/18/02	82.17	17.76	64.41	0.00	170	< 50	< 0.50	< 0.50	< 0.50	<1.5	<2.5	2441	:===0 :====
12/19/02	82.17	16.83	65.34	0.00	73	< 50	< 0.50	< 0.50	< 0.50	<1.5	<2.5	2 55 2	
03/20/03	82.17	16.61	65.56	0.00	87	<50	< 0.50	< 0.50	< 0.50	<1.5	<2.5		
06/23/0310	82.17	17.14	65.03	0.00	< 50	<50	< 0.5	< 0.5	< 0.5	<0.5		0.7	

Former Texaco Service Station (Site #211283)

3810 Broadway

F						Oakland, (California					2 urt	
					TPH-	TPH-					MTBE by	MTBE by	
WELL ID/	TOC*	DTW	GWE	SPHT	DRO	GRO	В	r	E	X	8021♦	8260	ETHANOL
DATE	(ft.)	(ft.)	(msl)	(ft.)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW-9 (cont)													
09/22/0310	82.17	17.72	64.45	0.00	66	<50	< 0.5	< 0.5	<0.5	< 0.5		0.7	<50
12/22/0310	82.17	17.44	64.73	0.00	94	<50	< 0.5	<0.5	<0.5	<0.5	-	0.7	<50
03/22/0410	82.17	16.07	66.10	0.00	<50	<50	<0.5	<0.5	< 0.5	< 0.5		0.7	<50
06/21/0410	82.17	17.38	64.79	0.00	80	<50	< 0.5	< 0.5	< 0.5	<0.5	94	1	<50
09/20/0410	82.17	18.14	64.03	0.00	120	<50	<0.5	< 0.5	< 0.5	< 0.5		1	<50
12/20/0410	82.17	17.15	65.02	0.00	749	<50	< 0.5	< 0.5	< 0.5	< 0.5	<u> 25</u>	2	<50
03/28/0510	82.17	15.47	66.70	0.00	84°	<50	< 0.5	< 0.5	< 0.5	< 0.5		3	<50
06/27/0510	82.17	16.41	65,76	0.00	14012	<50	< 0.5	< 0.5	< 0.5	<0.5	22	3	<50
09/19/0510	82.17	17.42	64.75	0.00	<50	< 50	< 0.5	< 0.5	< 0.5	< 0.5		5	<50
12/19/0510	82.17	17.93	64.24	0.00	5217	<50	<0.5	<0.5	< 0.5	<0.5		5	<50
03/27/0610	82.17	13.75	68.42	0.00	<50	<50	< 0.5	< 0.5	< 0.5	< 0.5	**	7	<50
06/26/0610	82.17	15.90	66.27	0.00	110	<50	<0.5	< 0.5	< 0.5	<0.5		9	<50
09/25/0610	82.17	17.27	64.90	0.00	57	<50	< 0.5	< 0.5	<0.5	<0.5		8	<50
12/18/0610	82.17	16.67	65.50	0.00	220	<50	< 0.5	< 0.5	< 0.5	<0.5		7	<50
03/19/0710	82.17	16.16	66.01	0.00	210	<50	< 0.5	< 0.5	< 0.5	< 0.5		9	<50
06/25/0710	82.17	23.84	58.33	0.00	74	<50	< 0.5	< 0.5	< 0.5	<0.5		6	<50
09/24/0710	82.17	25.68	56.49	0.00	280	<50	< 0.5	< 0.5	< 0.5	< 0.5		2	<50
12/18/07	82.17	INACCESS	IBLE			<u>4</u> 27	200-00 200-00	-		2012	2 44 5		
03/11/0810	82.17	24.07	58.10	0.00	<50	<50	< 0.5	< 0.5	< 0.5	< 0.5	-	<0.5	<50
06/11/0810	82.17	21.23	60.94	0.00	120	<50	< 0.5	<0.5	< 0.5	< 0.5		<0.5	<50
09/22/0810	82.17	19.52	62.65	0.00		<50	< 0.5	< 0.5	< 0.5	< 0.5	(***	< 0.5	<50
11/06/08 ¹⁰	82.17	19.15	63.02	0.00	<50 ²¹	<u>==</u> -	45	8 44 6		-	(44)	-	
12/22/0810	82.17	18.58	63.59	0.00	190	<50	<0.5	< 0.5	< 0.5	< 0.5		7	<50
03/23/09	82.17	INACCESS	IBLE	**		-			(120)	221			9 80
06/22/09 ¹⁰	82.17	17.60	64.57	0.00	<50	<50	<0.5	<0.5	<0.5	<0.5	3	29	<50
MW-10													
10/10/96	81.83	18.40	63.43	44	< 50	<50	< 0.5	< 0.5	< 0.5	< 0.5	<5.0	1 1	
11/07/96	81.83	18.43	63.40	•								S 44 8	
12/18/97	81.83	16.18	65.65		<50	350	6.9	0.87	0.88	0.77	<30	· · ·	_
04/06/98	81.83	14.39	67.44	Yes	<50	2,300	224	168	81.4	253	<30	2 -4 0	***
06/18/98	81.83	15.11	66.72		320	7,200	310	210	83	280	<0.5		**
						-			_				

Former Texaco Service Station (Site #211283)

3810 Broadway

WELL LID: TOC: FIFM GRO GRO B T E X 8021 by B360 ETHANOL DATE DATE (B)			1.			TPH-	TPH-	ашоппа				MTBE by	MTBE by	
MW-10	WELL ID/	TOC*	DTW	GWE	SPHT	DRO	``````````````````````````````````	В	T	IC.	X		·[•]•]•[•]•[•]•]•]•]•]•]•]•]•]	ETHANOL
NBS-1198	DATE	(fi.)	(fi.)	(msl)	(ft.)			40404040404040404040404					[4] 4 [4] 4 [4] 4 [4] 4 [4] 4 [4] 4 [4] 4 [4]	
122198 81.83 17.32 64.51 79 120 5.5 <1.0 <1.0 <1.0 <1.0 <1.0 <2.0	MW-10 (cont)													
122198	08/31/98	81.83	17.03	64.80		120	460	51	8.2	5.1	10	<5.0	-	
0324499	12/21/98	81.83	17.32		: ** ***									_
$\begin{array}{cccccccccccccccccccccccccccccccccccc$	03/24/99	81.83	15.25	66.58										
1992 1999	06/25/99	81.83	16.82	65.01										
1229999	09/24/99	81.83	17.75											
$\begin{array}{cccccccccccccccccccccccccccccccccccc$	12/29/99	81.83	18.13	63.70										
$\begin{array}{cccccccccccccccccccccccccccccccccccc$	03/21/00	81.83	14.22	67.61										
1990	07/26/00	81.83	16.61	65.22										
$\begin{array}{cccccccccccccccccccccccccccccccccccc$	09/06/00	81.83	17.08	64.75										
$\begin{array}{cccccccccccccccccccccccccccccccccccc$	11/29/00	82.16	16.90	65.26	3 50									
$\begin{array}{cccccccccccccccccccccccccccccccccccc$	03/06/01	82.16	14.80	67.36										
$\begin{array}{cccccccccccccccccccccccccccccccccccc$	06/19/01 ⁶	82.16	16.85	65.31	122									
$\begin{array}{cccccccccccccccccccccccccccccccccccc$	09/05/01 ⁶	82.16	17.87	64.29										
$\begin{array}{cccccccccccccccccccccccccccccccccccc$	12/20/01 ⁶	82.16	15.54	66.62										
$\begin{array}{cccccccccccccccccccccccccccccccccccc$	06/25/02	81.83	16.93	64.90	0.00									
$\begin{array}{cccccccccccccccccccccccccccccccccccc$	09/18/02	81.83	17.68	64.15	0.00									
$\begin{array}{cccccccccccccccccccccccccccccccccccc$	12/19/02	81.83	16.36	65.47	0.00									
$\begin{array}{cccccccccccccccccccccccccccccccccccc$	03/20/03	81.83	16.32	65.51	0.00									
$\begin{array}{cccccccccccccccccccccccccccccccccccc$	06/23/0310	81.83	16.57		0.00									
$\begin{array}{cccccccccccccccccccccccccccccccccccc$	09/22/0310	81.83	17.60	64.23	0.00									
$\begin{array}{cccccccccccccccccccccccccccccccccccc$	12/22/0310	81.83	17.31	64.52	0.00									
$\begin{array}{cccccccccccccccccccccccccccccccccccc$	03/22/0410	81.83	15.58	66.25	0.00	230	1,500	72						
$09/20/04^{10}$ 81.83 18.12 63.71 0.00 230 470 36 5 6 20 2 <50 $12/20/04^{10}$ 81.83 17.01 64.82 0.00 170 9 480 13 2 1 7 2 <50 $03/28/05^{10}$ 81.83 14.64 67.19 0.00 450 9 1,900 64 46 55 140 1 <50 $06/27/05^{10}$ 81.83 15.99 65.84 0.00 400 15 1,700 140 61 33 180 3 <50 $09/19/05^{10}$ 81.83 17.35 64.48 0.00 170 1,200 98 35 58 110 5 <50 $12/19/05^{10}$ 81.83 17.12 64.71 0.00 160 14 1,000 61 23 20 47 5 <50 $03/27/06^{10}$ 81.83 13.35 68.48 0.00 180 670 6 4 8 11 5 <50 $03/27/06^{10}$ 81.83 15.10 66.73 0.00 580 4,700 220 110 150 390 0.8 <50 $09/25/06^{10}$ 81.83 17.10 64.73 0.00 480 4,400 290 180 200 350 4 <50	06/21/04 ¹⁰	81.83	17.12	64.71	0.00	220								
$\begin{array}{cccccccccccccccccccccccccccccccccccc$	09/20/0410	81.83	18.12	63.71	0.00									
$03/28/05^{10}$ 81.83 14.64 67.19 0.00 450^9 1,900 64 46 55 140 1 <a block"="" href="#ref-eq-eq-eq-eq-eq-eq-eq-eq-eq-eq-eq-eq-eq-</td><td>12/20/0410</td><td>81.83</td><td>17.01</td><td>64.82</td><td>0.00</td><td>170°</td><td>480</td><td></td><td></td><td></td><td></td><td>. · · ·</td><td></td><td></td></tr><tr><td><math>06/27/05^{10}</math> 81.83 15.99 65.84 0.00 <math>400^{15}</math> 1,700 140 61 33 180 3 <50 <math>09/19/05^{10}</math> 81.83 17.35 64.48 0.00 170 1,200 98 35 58 110 5 <50 <math>12/19/05^{10}</math> 81.83 17.12 64.71 0.00 <math>160^{14}</math> 1,000 61 23 20 47 5 <50 <math>03/27/06^{10}</math> 81.83 13.35 68.48 0.00 180 670 6 4 8 11 5 <50 <math>06/26/06^{10}</math> 81.83 15.10 66.73 0.00 580 4,700 220 110 150 390 0.8 <50 <math>09/25/06^{10}</math> 81.83 17.10 64.73 0.00 480 4,400 290 180 200 350 4 <50</td><td>03/28/0510</td><td>81.83</td><td>14.64</td><td>67.19</td><td>0.00</td><td></td><td></td><td></td><td></td><td></td><td></td><td>9446</td><td></td><td></td></tr><tr><td><math>09/19/05^{10}</math> 81.83 17.35 64.48 0.00 170 1,200 98 35 58 110 5 <50
<math>12/19/05^{10}</math> 81.83 17.12 64.71 0.00 <math>160^{14}</math> 1,000 61 23 20 47 5 <50
<math>03/27/06^{10}</math> 81.83 13.35 68.48 0.00 180 670 6 4 8 11 5 <50
<math>06/26/06^{10}</math> 81.83 15.10 66.73 0.00 580 4,700 220 110 150 390 0.8 <50
<math>09/25/06^{10}</math> 81.83 17.10 64.73 0.00 480 4,400 290 180 200 350 4 <50</td><td>06/27/0510</td><td>81.83</td><td>15.99</td><td>65.84</td><td>0.00</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tr><tr><td><math display="> \begin{array}{cccccccccccccccccccccccccccccccccccc	09/19/05 ¹⁰	81.83	17.35	64.48	0.00							2-14-2		
$03/27/06^{10}$ 81.83 13.35 68.48 0.00 180 670 6 4 8 11 5 <50 $06/26/06^{10}$ 81.83 15.10 66.73 0.00 580 4,700 220 110 150 390 0.8 <50 $09/25/06^{10}$ 81.83 17.10 64.73 0.00 480 4,400 290 180 200 350 4 <50	12/19/05 ¹⁰	81.83	17.12	64.71			. 2							
$06/26/06^{10}$ 81.83 15.10 66.73 0.00 580 4,700 220 110 150 390 0.8 <50 $09/25/06^{10}$ 81.83 17.10 64.73 0.00 480 4,400 290 180 200 350 4 <50	03/27/06 ¹⁰	81.83	13.35	68.48										
99/25/06 ¹⁰ 81.83 17.10 64.73 0.00 480 4,400 290 180 200 350 4 <50	06/26/06 ¹⁰	81.83	15.10	66.73	0.00									
31.00	09/25/06 ¹⁰	81.83	17.10	64.73	0.00									
	12/18/06 ¹⁰	81.83	16.75	65.08	0.00	2,900								

Former Texaco Service Station (Site #211283)

3810 Broadway

						Oakland, C	amonna						
					TPH-	TPH-					MTBE by	MTBE by	
WELL ID/	TOC*	DTW	GWE	SPHT	DRO	GRO	B	T	E	X	8021♦	8260	ETHANOL
DATE	(fi.)	(fi.)	(msl)	(ft.)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(μg/L)
MW-10 (cont)													
03/19/0710	81.83	15.91	65.92	0.00	650	2,000	150	43	52	88		1	<50
06/25/0710	81.83	24.41	57.42	0.00	7,600 ¹⁹	<5019	< 0.5	<0.5	<0.5	< 0.5	**	4	<50
09/24/0710	81.83	25.96	55.87	0.00	8,400	88	< 0.5	< 0.5	< 0.5	< 0.5		2	<50
12/18/07	81.83	INACCESSI	BLE - WEL	L UNDER V	VATER		5 29	1507E1		ATS/5/		-	
03/11/0810	81.83	24.56	57.27	0.00	1,200	190	1	< 0.5	< 0.5	< 0.5		2	<50
06/11/0810	81.83	20.97	60.86	0.00	2,500	190	2	<0.5	< 0.5	< 0.5		2	<50
09/22/0810	81.83	19.27	62.56	0.00	3773	500	2	< 0.5	< 0.5	< 0.5	**	0.7	<50
11/06/08 ¹⁰	81.83	18.92	62.91	0.00	550 ²¹		22	221		1882 1 88		•	-
12/22/0810	81.83	18.38	63.45	0.00	750	530	1	< 0.5	< 0.5	< 0.5	**	0.8	<50
03/23/09	81.83	INACCESSI	BLE	***	(**)			(1 44)		-	##:		•
06/22/0910	81.83	17.45	64.38	0.00	1,100	970	26	14	46	79	-	0.6	<50
MW-11													
08/08/00		25.61			**								
08/16/00		25.50	**	4-	56.80	<50.0	< 0.500	< 0.500	< 0.500	< 0.500	We d		3 00 2
09/06/00	••	25.90	15770		5	<50.0	<0.500	<0.500	<0.500	<0.500		***	
11/29/00	90.63	25.80	64.83		63.8	<50.0	<0.500	<0.500	<0.500	<0.500		THE	1. 777
03/06/01	90.63	23.32	67.31		<50.0	<50.0	<0.500	<0.500	< 0.500	<0.500	-	••	3 € €
06/19/01 ⁶	90.63	25.57	65.06		<50	<50	<0.50	<0.500	<0.50	<0.500	(**	<0.50	••
09/05/01 ⁶	90.63	26.42	64.21		<50	<50	<0.50	<0.50	<0.50	0.68	() ()	<5.0	5 800
12/20/01 ⁶	90.63	24.27	66.36		<50	<50	< 0.50	<0.50	<0.50	< 0.50		<5.0 <5.0	-
06/25/02	8	25.51	8	0.00	<50	<50	<0.50	<0.50	< 0.50	<1.5	<2.5	~5.0 	
09/18/02	8	26.31	8	0.00	80	<50	<0.50	< 0.50	< 0.50	<1.5	<2.5		
12/19/02	8	25.08	8	0.00	<50	<50	< 0.50	< 0.50	< 0.50	<1.5	<2.5	0.0000 0.0000	
03/20/03	8	24.87	8	0.00	<50	<50	< 0.50	0.51	<0.50	<1.5	<2.5		
06/23/03 ¹⁰	8	25.21	8	0.00	140	<50	<0.5	< 0.5	<0.5	<0.5		<0.5	
09/22/0310	8	26.26	8	0.00	52	<50	<0.5	<0.5	<0.5	<0.5	-	1	<50
12/22/03 ¹⁰	8	25.97	8	0.00	69	<50	<0.5	<0.5	<0.5	<0.5	3570 3440	2	<50
03/22/0410	8	24.13	8	0.00	<50	<50	<0.5	<0.5	<0.5	<0.5	(22)	<0.5	<50
06/21/04 ¹⁰	8	25.74	8	0.00	79	<50	<0.5	< 0.5	<0.5	<0.5	X== X	<0.5	<50
09/20/04 ¹⁰	8	26.83	8	0.00	140	<50	<0.5	<0.5	<0.5	<0.5	122	4	<50
12/20/04 ¹⁰	8	25.67	8	0.00	54 ⁹	<50	<0.5	<0.5	<0.5	<0.5		3	<50
							0.0		.0.5	-0.5	2000	2	~JU

Former Texaco Service Station (Site #211283)

3810 Broadway

100000000000000000000000000000000000000						Oakland, C	amornia						
					TPH-	TPH-					MTBE by	MTBE by	
WELL ID/	TOC*	DTW	GWE	SPHT	DRO	GRO	В	T	E	X	8021♦	8260	ETHANOL
DATE	(fi.)	(ft.)	(msl)	(ft.)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW-11 (cont)													
03/28/0510	8	23.03	8	0.00	58°	<50	< 0.5	<0.5	< 0.5	< 0.5		< 0.5	<50
06/27/0510	8	24.61	8	0.00	<50	<50	< 0.5	<0.5	<0.5	<0.5	:	<0.5	<50
09/19/0510	8	25.98	8	0.00	<50	<50	< 0.5	< 0.5	< 0.5	<0.5		0.6	<50
12/19/0510	8	25.93	8	0.00	< 50	<50	< 0.5	<0.5	<0.5	< 0.5		2	<50
03/27/0610	8	21.81	8	0.00	<50	<50	< 0.5	< 0.5	< 0.5	< 0.5		< 0.5	<50
06/26/0610	8	24.00	8	0.00	64	<50	< 0.5	< 0.5	<0.5	<0.5	*	<0.5	<50
09/25/0610	8	25.75	8	0.00	<50	<50	< 0.5	< 0.5	< 0.5	<0.5		<0.5	<50
12/18/0610	8	25.55	8	0.00	140	<50	< 0.5	< 0.5	<0.5	<0.5		<0.5	<50
03/19/0710	8	24.58	8	0.00	63	<50	<0.5	<0.5	<0.5	<0.5		< 0.5	<50
06/25/0710	8	32.81	8	0.00	130	<50	< 0.5	<0.5	<0.5	<0.5	122	1	<50
09/24/0710	8	34.24	8	0.00	110	<50	< 0.5	<0.5	<0.5	<0.5		2	<50
12/18/0710	8	33.52	8	0.00	90	<50	< 0.5	< 0.5	<0.5	<0.5	==	2	<50
03/11/0810	B	32.55	8	0.00	52	<50	< 0.5	<0.5	< 0.5	<0.5		<0.5	<50
06/11/0810	8	29.77	8	0.00	96	<50	<0.5	< 0.5	< 0.5	<0.5		<0.5	<50
09/22/0810	8	27.91	8	0.00		<50	< 0.5	< 0.5	< 0.5	<0.5		<0.5	<50
11/06/0810	8	27.65	8	0.00	<50 ²¹		16000.V	7-50.052 ==0		. 	***		
12/22/0810	8	27.03	8	0.00	61	<50	<0.5	< 0.5	< 0.5	< 0.5	42	0.6	<50
03/23/0910	8	25.03	8	0.00	<50	<50	<0.5	<0.5	< 0.5	<0.5		<0.5	<50
06/22/0910	8	25.84	_8	0.00	<50	<50	<0.5	<0.5	<0.5	<0.5		<0.5	<50
										0.000		- 180 00	
MW-12													
06/25/027	84.19	18.65	65.54	0.00	410	1,000	340	8.2	16	8.3	11		(22)
09/18/02	84.19	19.67	64.52	0.00	230	130	52	< 0.50	< 0.50	<1.5	9.8		
12/19/02	84.19	18.67	65.52	0.00	450	< 50	11	< 0.50	< 0.50	<1.5	<2.5	***	S==0)
03/20/03	84.19	17.97	66.22	0.00	300	280	120	1.9	11	<1.5	2.6		
06/23/03 ¹⁰	84.19	18.27	65.92	0.00	400	400	130	4	1	0.7		14	
09/22/0310	84.19	19.52	64.67	0.00	270	<50	9	< 0.5	<0.5	<0.5		9	<50
12/22/0310	84.19	19.75	64.44	0.00	130	720	130	29	10	46		2	<50
03/22/0410	84.19	17.06	67.13	0.00	240	<50	3	<0.5	<0.5	1	744.	0.5	<50
06/21/04 ¹⁰	84.19	18.82	65.37	0.00	350	140	43	<0.5	<0.5	<0.5		8	<50
09/20/0410	84.19	19.99	64.20	0.00	340	<50	< 0.5	< 0.5	<0.5	<0.5	(240)	2	<50
12/20/0410	84.19	19.46	64.73	0.00	160°	1,300	400	28	31	31		1	<50
					-	•		-	-			-	-50

Table 1 Groundwater Monitoring Data and Analytical Results Former Texaco Service Station (Site #211283)

3810 Broadway Oakland, California

	**************					Oakland, (California		9.				
THE PROPERTY OF THE PROPERTY OF	and the second s				TPH-	TPH-					MTBE by	MTBE by	
WELL ID/	TOC*	DTW	GWE	SPHT	DRO	GRO	В	T	E	X	8021♦	8260	ETHANOL
DATE	(fi.)	(ft.)	(msl)	(ft.)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW-12 (cont)													
03/28/0510	84.19	16.42	67.77	0.00	440°	90	24	< 0.5	< 0.5	< 0.5	1 24 5	ĩ	<50
06/27/0510	84.19	17.53	66.66	0.00	17013	<50	< 0.5	< 0.5	< 0.5	< 0.5		ì	<50
09/19/0510	84.19	19.04	65.15	0.00	190	<50	< 0.5	< 0.5	< 0.5	<0.5		3	<50
12/19/0510	84.19	19.41	64.78	0.00	34013	330	94	5	1	3	P-524	2	<50
03/27/0610	84.19	15.45	68.74	0.00	140	130	33	0.7	1	4		0.8	<50
06/26/0610	84.19	16.70	67.49	0.00	220	<50	< 0.5	<0.5	< 0.5	< 0.5		<0.5	<50
09/25/0610	84.19	18.81	65.38	0.00	200	<50	< 0.5	<0.5	<0.5	<0.5	**	<0.5	<50
12/18/0610	84.19	18.94	65.25	0.00	410	240	68	5	1	1		1	<50
03/19/0710	84.19	17.83	66.36	0.00	200	55	7	<0.5	<0.5	<0.5		2	<50
06/25/0710	84.19	25.80	58.39	0.00	1,60019	5,50019	1,00019	19019	17019	32019	:==	2	<100
09/24/0710	84.19	27.88	56.31	0.00	2,300	<50	0.7	<0.5	<0.5	< 0.5	••	1	<50
12/18/0710	84.19	27.06	57.13	0.00	550	230	17	<0.5	<0.5	<0.5	1005 	<0.5	<50
03/11/0810	84.19	25.60	58.59	0.00	1,100	7,000	960	330	410	860		<1	<100
06/11/0810	84.19	23.04	61.15	0.00	1,700	7,100	2,400	170	210	270	::::::::::::::::::::::::::::::::::::::	<1	<130
09/22/0810	84.19	21.48	62.71	0.00		13,000	1,800	93	480	1,200		16	<100
11/06/0810	84.19	21.20	62.99	0.00	$1,600^{21}$		186	227		-	-		
12/22/0810	84.19	20.90	63.29	0.00	1,800	7,700	1,400	220	310	560	W44	7	<100
03/23/0910	84.19	18.02	66.17	0.00	3,400	4,900	620	170	170	320	==	3	<50
06/22/0910	84.19	18.83	65.36	0.00	500	1,100	100	19	35	43	****	1	<50
						1000							-30
MW-2													
06/28/96	85.83	22.10	63.73	1.35									
10/10/96	85.83	22.36	63.47		1,800	99,000	4,100	9,400	2,300	9,900	390	<25 ¹	9 <u>55</u> 04
11/07/96	85.83	22.39	63.45**	0.01									
12/18/97	85.83	20.19	65.64		4,700	24,000	600	1,800	750	2,400	<2,000		-
04/06/98	85.83	18.00	67.83		9.5	20,100	252	448	430	1,410	<200	70-1	
06/18/98	85.83	19.63	66.20	22	5,200	20,000	240	370	270	790	<50	(144)	
08/31/98	85.83	21.01	64.82	###.	19,000	72,000	270	990	630	1,700	<125		
12/21/98	85.83	21.31	64.52		13,000	290	8.7	18	9.7	38	10	29	
03/24/99	85.83	19.18	66.65	750.	5,590	80,400	651	1,860	1,120	3,730	<40.0	<100	-
06/25/99	85.83	20.78	65.05	947	12,100	34,700	504	1,300	716	2,160	<40.0		
09/24/99	85.83	21.82	64.01	7.5 7	108	6,510	1,030	350	183	680	<50.0	122	
						•	•				- 5.0	-	55

Former Texaco Service Station (Site #211283)

3810 Broadway

					TPH-	TPH-	amornia			34343444	MTBE by	di de derivado de como de como	
WELL ID/	TOC*	DTW	GWE	SPHT	DRO	GRO	В	T	Ě		WITBL by 8021♥	MTBE by	EMETAATOT
DATE	(ft.)	(ft.)	(msl)	(ft.)	μg/L)	GRU (μg/L)	υ (μg/L)		-1	X	``~``~``~``~``~``~``~`` <i>```</i>	8260	ETHANOL
	<u></u>	0.0	(mai)	U+7	PSL	(Pg/L)	(Pg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW-2 (cont)													
12/29/99	85.83	22.17	63.90**	0.30			1880			(# ## ((22
01/07/00	85.83	22.84	63.30**	0.39	10 44 2		82478						Web.
03/21/00	3	18.19	744	-	41,100	54,100	1,260	3,320	2,180	8,200	<1,250	:==	:: == ::
DESTROYED													
MW-3													
06/28/96	83.18	19.04	64.14		Ya <u>Ma</u> rii	-	-	-					
10/10/96	83.18	19.51	63.67		1,200	110,000	6,600	16,000	2,200	12,000	<250	26 5	97 *** 3
11/07/96	83.18	19.40	63.78						2,200				70 21
12/18/97	83.18	18.79	64.39		6,100,000	180,000	1,500	16,000	4,600	23,000	<3,000	55	5 4.
04/06/98	83.18	16.58	66.64	0.05					4,000		~3,000	**	
06/18/98	83.18		-	>2.02		-		- 					3
08/31/98	83.18	19.56	63.68	0.07	(200 0)			1 1 1 1		122			5 946 0
12/21/98	83.18	20.23	65.13	2.73		-		\ :			-	15	()
03/24/99	83.18	16.76	67.11	0.86				/ 1 1 1 1 1	22		***		S ## 5
06/25/99	83.18	18.47	64.95	0.30	Raa (22	-					
09/24/99	83.18	19.43	63.81	0.08		**			##1				-
12/29/99	83.18	19.25	63.96	0.04	(22)	22		144					
01/07/00	83.18	19.87	63.37	0.07	, 5.0 C							89 8	(me)
DESTROYED			11.500.500.50								-		***
MW-5	05.41	21.02	52.10		. 20								
10/10/96	85.41	21.93	63.48	***	<50	1.800	34	4.7	11	44	21	5.01	:==
11/07/96	85.41	21.96	63.45		; == 272:	= 0 5450		(346))		44	1 <u>014</u> 0		5 48
12/18/97	85.41	19.81	65.60		<50	1,200	15	<1.0	15	<1.0	72	(***)	1
04/06/98	85.41	17.43	67.98	787	<50	1,000	126	0.5	0.8	1.5	<30	-	
06/18/98	85.41	19.15	66.26	£2.5	100	110	6.9	< 0.5	< 0.5	< 0.5	< 0.5	23 55 5	
08/31/98	85.41	20.46	64.95	75	120	480	5.3	<2.5	<2.5	<2.5	<12	8 44 8	
12/21/98	85.41	20.91	64.50	-	100	270	16	2.9	1.3	<1.0	34	<2.0	.77
03/24/99	85.41	18.74	66.67	-	93.3	143	2.80	< 0.500	0.749	< 0.500	<2.00	<5.00	
06/25/99	85.41	20.31	65.10	-	125	847	6.61	< 0.500	0.611	< 0.500	2.69	<2.00	
09/24/99	85.41	21.36	64.05	***	94.0	563	6.00	<2.50	<2.50	<2.50	25.1		
12/29/99	85.41	21.41	64.00		173	896	16.6	1.48	8.92	2.67	61.1	< 0.500	

Table 1
Groundwater Monitoring Data and Analytical Results

Former Texaco Service Station (Site #211283)

3810 Broadway Oakland, California

<u> </u>	. *. *. * . * . * . * . * . * . * . * .					Oakland, C	alifornia			, lin		_	
					TPH-	TPH-					MTBE by	MTBE by	
WELL ID/	TOC*	DTW	GWE	SPHT	DRO	GRO	В	T	E	X	8021♦	8260	ETHANOL
DATE	(fi.)	(ft.)	(msl)	(ft.)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW-5 (cont)													
03/21/00	85.41	18.13	67.28	-	158	858	53.7	<1.00	21.4	8.00	11.6	-	0.22
07/26/00	85.41	OBSTRUC	TION IN WE	LL	8 -44- 3	:	-		44	(##)	2.25.25 ##		
09/06/00	85.41	20.33	65.08		231	670	153	< 2.50	7.87	< 2.50	==		
11/29/00	85.13	OBSTRUC	TION IN WE	LL	0000		544	227	22	44		(44)	-
03/06/01	85.13	OBSTRUC	TION IN WE	LL		-		581					-
06/19/01	85.13	OBSTRUC	TION IN WE	LL		:==		•	12	-	22		-
09/05/01	85.13	OBSTRUC	TION IN WE	LL	5 710)	/40		***		:			-
12/02/01	85.13	OBSTRUC	TION IN WE	LL			**	•	**	1			7447
DESTROYED													
MW-8													
10/10/96	84.01	20.82	63.19	#4	110	17,000	1,300	1,200	64	1,300	110	<5.0 ¹	2 00 0
11/07/96	84.01	20.44	63.57				**	5: (3 4¥ 3)			22		
12/18/97	84.01	19.36	64.65	44	630	15,000	3,600	1,800	410	930	<600		50000 50000
04/06/98	84.01	16.19	67.82		<50	32,300	8,230	5,900	718	2,120	<1,000		Name of the last o
06/18/98	84.01	17.75	66.26		<50	74,000	5,400	4,500	700	2,200	2,400		
08/31/98	84.01	INACCESS	SIBLE	==		***						/ (See)	122
12/21/98	84.01	19.48	64.53	225	1,200	9,600	2,600	410	220	300	700	<2.0	
03/24/99	84.01	17.44	66.57		2,890	86,100	9,890	11,700	1,650	7,130	<200	<250	222
06/25/99	84.01	20.69	63.40**	0.10			-	12 <u>15</u>	-	**	1 4 4		
07/01/99	84.01	20.45	65.07**	1.89				: *** 2	-			(*************************************	
09/24/99	84.01	20.98	64.25**	1.53						22	-	(4.	***
12/29/99	84.01	20.25	63.97**	0.26	1-4						(***)
01/07/00	84.01	21.00	63.33**	0.40			**	200			-	0226	
DESTROYED													
TRIP BLANK													
QA													
06/25/02			-	••	-	<50	< 0.50	< 0.50	< 0.50	<1.5	<2.5		
09/18/02		***		••		<50	< 0.50	< 0.50	< 0.50	<1.5	<2.5		
12/19/02			144	••	**	<50	< 0.50	< 0.50	< 0.50	<1.5	<2.5	֥	**
03/20/03		111 2	-			<50	< 0.50	< 0.50	< 0.50	<1.5	<2.5		

Former Texaco Service Station (Site #211283)

3810 Broadway

Oakland, California TPH-TPH-MTBE by MTBE by

WELL ID/	TOC*	DTW	GWE	Chrystal de	DDO.	OD A							
DATE	(fi.)	ы w (fi.)	(msl)	SPHT (ft.)	DRO (µg/L)	GRO (µg/L)	B (µg/L)	Τ (μg/L)	E (µg/L)	X (µg/L)	8021 ♦	8260	ETHANOL
QA (cont)	······································	U.	(11131)	047	(P.8/L)	(# <i>5</i> / <i>L)</i>	(P5/L)	(Hg/L)	(µg/L)	(Pg/L)	(µg/L)	(µg/L)	(µg/L)
								1.5202		Completed:			
06/23/03 ¹⁰	**		10 111 1		N am a	<50	<0.5	< 0.5	<0.5	< 0.5		< 0.5	(**
09/22/0310	1999	***	-		X**:	<50	< 0.5	<0.5	<0.5	< 0.5		< 0.5	V . 10.
12/22/03 10	**					<50	<0.5	< 0.5	< 0.5	< 0.5		< 0.5	-
03/22/0410	1.00	188				< 50	< 0.5	< 0.5	< 0.5	< 0.5		< 0.5	
06/21/0410	7 <u>44</u>				-	< 50	< 0.5	< 0.5	< 0.5	< 0.5	***	< 0.5	3 .00 0
09/20/0410	: 	: **	••	-		< 50	< 0.5	< 0.5	< 0.5	< 0.5		< 0.5	()
12/20/0410	122	722	5 <u>544</u> 9	**		< 50	< 0.5	< 0.5	< 0.5	< 0.5		< 0.5	5 78 6
03/28/0510		155		*= :		< 50	< 0.5	< 0.5	< 0.5	< 0.5		< 0.5	(1 44)
06/27/0510			-			< 50	< 0.5	< 0.5	< 0.5	< 0.5		< 0.5	
09/19/0510		275		##	1 20 2	<50	< 0.5	< 0.5	<0.5	<0.5		< 0.5	See S
12/19/0510	(43	344	E##00		3 44 3	<50	< 0.5	<0.5	<0.5	<0.5	***	<0.5	(: 5=)
03/27/0610				**		<50	< 0.5	< 0.5	< 0.5	< 0.5		<0.5	
06/26/0610	2 0.0 1		****		(**)	<50	< 0.5	< 0.5	< 0.5	< 0.5		<0.5	-
09/25/0610		22				<50	< 0.5	<0.5	<0.5	< 0.5	,	<0.5	
12/18/0610	:==		3,550	-	S##C	<50	< 0.5	<0.5	< 0.5	<0.5	144	<0.5	
03/19/0710		-		<u> </u>		<50	<0.5	<0.5	<0.5	<0.5		<0.5	
06/25/0710		.==.				<50	<0.5	<0.5	<0.5	<0.5	(144)	<0.5	122
09/24/0710	-			-	020	<50	<0.5	<0.5	<0.5	<0.5		<0.5	
12/18/0710	-		:==:			<50	<0.5	<0.5	<0.5	<0.5	(1 55)	<0.5	
03/11/08 ¹⁰			12 44	2000 2000	1-11-1 1- 4-1	<50	<0.5	<0.5	<0.5	<0.5		<0.5	
06/11/08 ²⁰		==	-								- atr		155
09/22/08 ¹⁰				55 5	1550 1440	<50	-0.5	-0.5	-0.5	-0.5	(****)	-0.5	****
12/22/08 ¹⁰			1 212 5.89	222			<0.5	<0.5	<0.5	<0.5	-	<0.5	
02/22/08		••	. ***	***	**	<50	<0.5	<0.5	<0.5	<0.5	(***)	< 0.5	
03/23/0910	. 	***	-	**		<50	< 0.5	< 0.5	<0.5	< 0.5		<0.5	-
06/22/0910		<u> </u>	-	18	***	<50	<0.5	<0.5	<0.5	<0.5	1990	<0.5	-

Table 1

Groundwater Monitoring Data and Analytical Results

Former Texaco Service Station (Site #211283) 3810 Broadway

Oakland, California

EXPLANATIONS:

Groundwater monitoring data and laboratory analytical results prior to June 25, 2002, were compiled from reports prepared by Toxichem Management Systems, Inc.

TOC = Top of Casing	TPH = Total Petroleum Hydrocarbons	MTBE = Methyl Tertiary Butyl Ether
(ft.) = Feet	DRO = Diesel Range Organics	(ppb) = Parts per billion
DTW = Depth to Water	GRO = Gasoline Range Organics	$(\mu g/L) = Micrograms per liter$
GWE = Groundwater Elevation	B = Benzene	= Not Measured/Not Analyzed
(msl) = Mean Sea Level	T = Toluene	QA = Quality Assurance/Trip Blank
SPH = Separate-phase hydrocarbons	E = Ethylbenzene	NP= No Purge
SPHT = Separate-phase hydrocarbon thickness	X = Xylenes	

- * TOC elevations were surveyed June 24, 2002, by Morrow Surveying, and are based on City of Oakland Benchmark.
- ** GWE corrected for the presence of SPH; correction factor = [(TOC DTW)+(0.80 x SPHT)].
- ♦ Prior to June 25, 2002, MTBE was analyzed by EPA Method 8020.
- MTBE confirmed by EPA Method 8240.
- Free product could not be accurately measured.
- 3 TOC altered.
- 4 Analyzed outside EPA recommended hold time.
- Sample containers broken during transport to laboratory.
- TPH-GRO and BTEX analyzed by EPA Method 8260.
- Well development performed.
- MW-11 was inaccessible during the re-surveying. TOC was not measured.
- Laboratory report indicates the observed sample pattern is not typical of diesel/#2 fuel oil.
- BTEX analyzed by EPA Method 8260.
- Ethanol was previously reported as <50 ppb.
- Laboratory report indicates the observed sample pattern is not typical of #2 fuel/diesel. It elutes in the DRO range later than #2 fuel.
- Laboratory report indicates the observed sample pattern includes #2 fuel/diesel and an additional pattern which elutes later in the DRO range.
- Laboratory report indicates the observed sample pattern is not typical of #2 fuel/diesel. It elutes in the DRO range earlier than #2 fuel.
- Laboratory report indicates the observed sample patterns are not typical of #2 fuel/diesel. They elute in the DRO range earlier and later than #2 fuel.
- Laboratory report indicates the observed sample pattern is not typical of #2 fuel/diesel. It elutes in the DRO range later than #2 fuel and contains individual peaks eluting in the DRO range.
- Laboratory report indicates the observed sample pattern is not typical of #2 fuel/diesel. The reported result is due to an individual peak (s) eluting in the DRO range.
- No purge due to bent casing.
- 19 Laboratory confirmed analytical result.
- Sample containers not received at laboratory.
- Laboratory report indicates the DRO analysis was performed on a resample due to a laboratory error during the extraction / analysis of the first submission.
- No purge due to wells location in active construction zone.

Table 2 Field Measurements

Former Texaco Service Station (Site #211283)

3810 Broadway

WELL ID	DATE	D.O.	ORP	D.O.	ORP	DO	ORP
		Pre Purging	Pre Purging	Mid-Purging	Mid-Purging	Post Purging	Post Purging
		(mg/L)	(mV)	(mg/L)	(mV)	(mg/L)	(mV)
MW-6	09/24/99	1.00	0 00			1.20	
	12/29/99	1.30	-		-	1.50	
	03/21/00	3.00	2 2 2	-55	(12.	4.30	
	11/29/00	2.00	: :	100	-	1.80	1127
	03/06/01	3.70	1 41 .3		.==	4.00	
	06/19/01	3.00				3.40	
	09/05/01	10.40	, 		.==	10.80	**
	12/20/01	1.30	1. (1.			1.50	
	06/25/02	1.00		0.60	**	0.40	7
	09/18/02	0.60	58	0.90	69	1.00	72
	12/19/02	1.20	71		-	1.10	79
	03/20/03	0.40	-93			1.60	-87
	06/23/03	0.90	64	25	44	1.20	78
	09/22/03	1.10	70	.55.	55	1.30	76
	12/22/03	0.90	68			1.00	70
	03/22/04	1.00	74	-		1.20	82
	06/21/04	1.10	72	**		1.10	86
	09/20/04	1.20	68	<u></u>		1.30	76
	12/20/04	1.00	71	**	**	1.10	80
	03/28/05	1.10	75		••	1.10	86
	06/27/05	1.10	78			1.20	90
	09/19/05	2.90	_1	##!	 -	1.20	_1
	12/19/05	1.00	69			1.00	74
	03/27/06	1.60	89	***	**	1.20	75
	06/26/06	1.40	105	15	••	1.20	82
	09/25/06	1.20	103	(*** (##:	1.30	91
	12/18/06	1.20	87	_	###	2	_2
	03/19/07	1.9	-57	10 111 1	5665 ***	1.6	-63
	06/25/07	DRY		-			
	09/24/07	DRY		2. 5.	HE?		2000 2000
	12/18/07	DRY		33 44 3	/ 43±7	***	
	03/11/08	DRY		e			
	06/11/08	0.9	53	27 4	3(5===0)	1.1	67
	09/22/08	1.3	-27		-	1.6	-17
	12/22/08	1.2	-65	(**	30 0-0 5	0.9	-54
	03/23/09	0.4	-81		190	0.9	-150
	06/22/09	.70	-95	(2000) (2000)	7.55±2 7.6±1	.60	-84
	S. C. Marie U.F.			, n 20.4579	- 	100	-0 1
MW-7	09/24/99	1.40	22)	1443	-	1.60	
	12/29/99	2.30	V.7454	att.	3.00	1.80	**
	03/21/00	5.80	(44)	X-		9.00	
	07/26/00	6.00	(==)	-		6.60	255
	09/06/00	4.30	((414))	: >>>	300	5.00	***
	11/29/00	4.00	(***		-	3.70	***
	03/06/01	4.70	(688)	(me		5.10	
	06/19/01	3.80	3 44 3	-		4.20	
	09/05/01	6.70	S 55 8		: ***	7.10	
211283.xls/#3			18	68			As of 06/22/09

Table 2 Field Measurements

Former Texaco Service Station (Site #211283)

3810 Broadway

WELL ID	DATE	D.O.	ORP.	D.O.	ORP	DO	ORP
		Pre Purging	Pre Purging	Mid-Purging	Mid-Purging	Post Purging	Post Purging
		(mg/L)	(mV)	(mg/L)	(mV)	(mg/L)	(mV)
MW-7	12/20/01	4.90				5.00	1.00
(cont)	06/25/02	1.00	-	1.40		1.30	9 2/4 9
	09/18/02	1.80	112	1.90	98	2.10	102
	12/19/02	1.30	121	**	***	1.60	110
	03/20/03	2.60	129			2.70	152
	06/23/03	1.70	122	553	**	1.90	140
	09/22/03	1.40	92			1.70	124
	12/22/03	1.50	98		##:	1.60	114
	03/22/04	1.30	90	22)		1.50	96
	06/21/04	1.50	106	270 7		1.70	126
	09/20/04	1.40	115	×*C		0.96	110
	12/20/04	1.30	88	200 800 800	22	1.40	95
	03/28/05	1.40	92	(1.40	88
	06/27/05	1.50	106	0.8486	**	1.40	94
	09/19/05	3.70	17	/: /		3.10	29
	12/19/05	1.40	85	-		1.30	90
	03/27/06	1.80	126	-		2.10	132
	06/26/06	1.60	119	(4-)	-	1.80	121
	09/25/06	1.70	125	-	(1.60	124
	12/18/06	1.40	130	200000 20 00 00	/ 	2	2
	03/19/07	2.8	-10			2.3	-13
	06/25/07	1.8	119	55555 5 00 5	9 -	1.5	98
	09/24/07	1.7	1.3			94	76
	12/18/07	2.1	68			1.8	73
	03/11/08	1.8	93	5440 5440	2.500 i	1.7	104
	06/11/08	1.5	-32			1.3	-46
	09/22/08	1.2	27		()	1.5	39
	12/22/08	1.8	85			1.7	80
	03/23/09	1.4	185		(55)) (44)		
	06/22/09	1.9	120		=	1.7	112
/W-9	09/24/99	1.00		. 	:==	1.20	
	12/29/99	3.30	-	32	122	2.70	**
	03/21/00	3.20	-	-	-	7.30	: ** :
	07/26/00	3.60	3 -7			1.80	10229
	09/06/00	3.80	-		: 5.5	4.00	0 == 0
	11/29/00	2.00	S. ****(*)		144	2.00	39 44 3
	03/06/01	4.00	100 m		74	4.90	
	06/19/01	3.40	3 200 3			4.00	**************************************
	09/05/01	2.70	E BB CC		-	2.00	:
	12/20/01	2.20				2.20	
	06/25/02	0.90		1.00		1.20	
	09/18/02	1.40	138	1.00	110	0.90	95
	12/19/02	1.80	126			1.10	98
	03/20/03	0.10	206	**		1.10	193
	06/23/03	1.20	146	••:	**	1.00	138
	09/22/03	1.10	126	44		1.00	130
211283.xls/#3	96056		19			•	As of 06/22/09

Table 2 Field Measurements

Former Texaco Service Station (Site #211283)

3810 Broadway

			Oakland,	California			
WELL ID	DATE	D.O.	ORP	D.O.	ORP	DO	ORP
		Pre Purging	Pre Purging	Mid-Purging	Mid-Purging	Post Purging	Post Purging
		(mg/L)	(mV)	(mg/L)	(mV)	(mg/L)	(mV)
MW-9	12/22/03	1.30	134	. 	-	1.20	142
(cont)	03/22/04	3.70	120			1.40	126
	06/21/04	3.50	108			1.20	116
	09/20/04	2.70	54		-	1.10	62
	12/20/04	2.50	72		34	1.40	80
	03/28/05	2.80	92	**		1.70	68
	06/27/05	2.60	82	22		1.50	62
	09/19/05	1.00	-38	***	**	0.60	-30
	12/19/05	2.10	76		<u> 22</u>	2.20	68
	03/27/06	2.20	136			1.90	125
	06/26/06	2.40	122	-		2.00	115
	09/25/06	2.10	116	••		1.90	120
	12/18/06	1.80	131		0.0 0	2	2
	03/19/07	1.7	-03	(**		2.1	-11
	06/25/07	2.2	11	(e/e);		2.0	73
	09/24/07	2.4	2.2	//	(<u>44</u>)	93	75
	12/18/07	INACCESSIBLE - V	WELL UNDER WA	ATER	((***)	:: *** 3	
	03/11/08	2.2	76	1942		1.9	63
	06/11/08	1.9	103			1.9	117
	09/22/08	14	32	100	Railes	21	51
	12/22/08	2.3	115		1	2.1	109
	03/23/09	INACCESSIBLE				8440	
	06/22/09	2.1	98	-	2 55 3	1.9	91
MW-10	09/19/05	1.40	-97			0.80	-98
	03/23/09	INACCESSIBLE			-		
MW-2	09/24/99	1.00	-			0.80	
	12/29/99	2.60	••	(+≪			22
	03/21/00 DESTROYED	3.30	-	-	Ħ	3.60	•••

Table 2

Field Measurements

Former Texaco Service Station (Site #211283) 3810 Broadway Oakland, California

EXPLANATIONS:

Dissolved oxygen concentrations prior to June 25, 2002, were compiled from reports prepared by Toxichem Management Systems, Inc.

D.O. = Dissolved Oxygen

mg/L = milligrams per liter

ORP = Oxidation Reduction Potential

(mV) = Millivolts

-- = Not Measured

¹ ORP reading under range.

² Field technician inadvertently missed readings.

STANDARD OPERATING PROCEDURE - GROUNDWATER SAMPLING

Gettler-Ryan Inc. field personnel adhere to the following procedures for the collection and handling of groundwater samples prior to analysis by the analytical laboratory. Prior to sample collection, the type of analysis to be performed is determined. Loss prevention of volatile compounds is controlled and sample preservation for subsequent analysis is maintained.

Prior to sampling, the presence or absence of free-phase hydrocarbons is determined using an interface probe. Product thickness, if present, is measured to the nearest 0.01 foot and is noted in the field notes. In addition, all depth to water level measurements are collected with a static water level indicator and are also recorded in the field notes, prior to purging and sampling any wells.

After water levels are collected and prior to sampling, if purging is to occur, each well is purged a minimum of three well casing volumes of water using pre-cleaned pumps (stack, suction, Grundfos), or disposable bailers. Temperature, pH and electrical conductivity are measured a minimum of three times during the purging. Purging continues until these parameters stabilize.

Groundwater samples are collected using disposable bailers. The water samples are transferred from the bailer into appropriate containers. Pre-preserved containers, supplied by analytical laboratories, are used when possible. When pre-preserved containers are not available, the laboratory is instructed to preserve the sample as appropriate. Duplicate samples are collected for the laboratory to use in maintaining quality assurance/quality control standards. The samples are labeled to include the job number, sample identification, collection date and time, analysis, preservation (if any), and the sample collector's initials. The water samples are placed in a cooler, maintained at 4°C for transport to the laboratory. Once collected in the field, all samples are maintained under chain of custody until delivered to the laboratory.

The chain of custody document includes the job number, type of preservation, if any, analysis requested, sample identification, date and time collected, and the sample collector's name. The chain of custody is signed and dated (including time of transfer) by each person who receives or surrenders the samples, beginning with the field personnel and ending with the laboratory personnel.

A laboratory supplied trip blank accompanies each sampling set. For sampling sets greater than 20 samples, 5% trip blanks are included. The trip blank is analyzed for some or all of the same compounds as the groundwater samples.

As requested by Chevron Environmental Management Company, the purge water and decontamination water generated during sampling activities is transported by IWM to Chemical Waste Management located in Kettleman Hills, California.



WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility#:	Chevron #2	11283		Job Number	: 386956		
Site Address:	3810 Broadway			Event Date:		6.22.09	
City: Oakland, CA				Sampler:	<u></u>		(inclusive)
Well ID	MW-			Date Monitored	: کے <u>ک</u>	209	
Well Diameter	2 ir	n.	Volum	ne 3/4"= 0		2"= 0.17 3"= 0.:	-
Total Depth	29.96 A	<u>t.</u>		or (VF) 4"= 0		6"= 1.50 12"= 5.8	
Depth to Water	22.06 ft		Check if water colun	nn is less then 0.5	50 ft.		
	7.90	_ xVF		x3 case volume	= Estimated Purge	Volume:	gal.
Depth to Water w	v/ 80% Recharge	e [(Height of	Water Column x 0.20)	+ DTW]:			
Purge Equipment:			Sampling Equipment:		Time Start Time Com		(2400 hrs) (2400 hrs)
Disposable Bailer					Depth to P		ft
Stainless Steel Bailer				<u></u>	Depth to V		ft
Stack Pump			Discrete Bailer			on Thickness:	ft
Suction Pump			Peristaltic Pump		Visual Con	mirmation/Description	1:
Grundfos		(QED Bladder Pump		Skimmer/	Absorbant Sock (cire	cle one)
Peristaltic Pump		(Other: Cons	B SAMPL	Amt Remo	ved from Skimmer:_	gal
QED Bladder Pump					Water Ren	ved from Well:	gal
Other:						ansferred to:	
Start Time (purge)			Weather Co	nditions:			
Sample Time/Date		2726		_	Syv	77-	
Approx. Flow Rate			•	LT- BRU		<u> </u>	
Did well de-water?		gpm.	Sediment De			SILTY	
Did well de-water	· II	yes, Time	:Volu	me:	gal. DTW @ 9	Sampling:	
Time	Volume (gal.)	pН	Conductivity	Temperature	D.O.	ORP	
(2400 hr.)	(34)	P	(μmhos/cm - μS)	(C / F)	(mg/L)	(mV)	
					PRE:	PRE:	
							
					POST:	POST:	
			LABORATORY IN	FORMATION			
	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY		ANALYSES	
MW-	x voa vial	YES	HCL	LANCASTER	TPH-GRO(8015)/	BTEX+MTBE(8260)	
17	x 500ml ambers	YES	NP	LANCACTED	ETHANOL (8260)		
	X 000iiii airibers	1123	NP NP	LANCASTER	TPH-DRO (8015)		
· · · · · · · · · · · · · · · · · · ·			1	· ·			
					<u> </u>		
COMMENTS:	.IS	ENT	CASINI		200		
			CAS 12/_				
			د ۱۳۵۸ کار				



WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility#	#: Chevron #211283			Job Number:	386956	386956		
Site Address:	3810 Broadway			Event Date:	6.22.09		(inclusive)	
City: Oakland, CA			- Sampler:	FT		_("''0'd0'''C)		
							_	
Well ID	MW- 4	_		Date Monitored:	6.2	2.09		
Well Diameter		in.	Vol	ume 3/4"= 0.0		2"= 0.17 3"= 0.3	<u>.</u>	
Total Depth	2870	ft.	· ·	tor (VF) 4"= 0.6		5"= 1.50 12"= 5.8		
Depth to Wate				mn is less then 0.50				
	9.80	xVF1	3- = 1.66	x3 case volume =	Estimated Purge \	/olume: 5 =>	gal.	
Depth to Wate	r w/ 80% Recharg	e [(Height of	Water Column x 0.20) + DTW]: <u>20-\$1</u>	e l			
Purge Equipment	. 1		Parantina Faut		Time Starte Time Comp	d:	(2400 hrs) (2400 hrs)	
Disposable Bailer			Sampling Equipmen	t: /		oduct:		
Stainless Steel Bai	ler		Disposable Bailer		Depth to Wa		ft	
Stack Pump			Pressure Bailer			n Thickness:	ft	
Suction Pump			Discrete Bailer		Visual Confi	rmation/Description	:	
Grundfos			Peristaltic Pump		Skimmer / A	bsorbant Sock (circ		
Peristaltic Pump			QED Bladder Pump		Amt Remove	of from Skimmer:_	ae one)	
QED Bladder Pump		,	Other:		Amt Remov	ed from Well:	gal	
Other:					Water Remo	ved:		
Other					Product Tran	nsferred to:		
O: 4 =:	5 4 64 572							
Start Time (purg			Weather Co	onditions:	Shupi	7		
Sample Time/D	ate: 1209 /	0 22.00	Water Colo	r. CT. Ber				
Approx. Flow Ra	ate:	gpm.		escription:	5 51			
Did well de-water	er? _ VD _ I	f yes, Time		ıme: g	al. DTW @ Sa	ampling: 19	.10	
Time								
(2400 hr.)	Volume (gal.)	pН	Conductivity (µmhos/cm - µS)	Temperature	D.O. (mg/L)	ORP (mV)		
1152	1.5	7	77	-		, ,		
1156	30	7.:3	285	19.8	PRE:	PRE:		
1200	5.0	-711-2 -	298	197				
					POST:	POST:		
						1031.		
			LABORATORY II	NFORMATION				
SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY		ANALYSES		
MW- Y	x voa vial	YES	HCL			TEX+MTBE(8260)/		
	2_x 500ml ambers	YES	ND		THANOL (8260)			
	X 300mi ambers	159	NP NP	LANCASTER T	PH-DRO (8015)			
				 		· · · · · · · · · · · · · · · · · · ·		
COMMENTS:								
		·····		· · · · · · · · · · · · · · · · · · ·				
Add/Replaced I			Replaced Plug:					



WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility#	Chevron #2	211283		Job Numbe	r: 386956		
Site Address:	3810 Broad	3810 Broadway			6.21	-09	(inclusive)
City:	Oakland, C	Oakland, CA		— Sampler:		Fr	
Mallip	100/						
Well ID Well Diameter	<u>MW-5</u>			Date Monitored	d: 6	2209	_
Total Depth		in.	l l	olume 3/4"= (2"= 0.17 3"= 0	
•		ft.		actor (VF) 4"= (6"= 1.50 12"= 5.	80
Depth to Water	2092	1 6	Check if water co	lumn is less then 0.		5.0	
Depth to Water	W/80% Rechard	XVF		x3 case volume 20) + DTW]: 2.2 -	= Estimated Purge	Volume:	gal.
Dopar to Water	W/ OO /0 INECITALS	e f(Height of	vvater Column x 0.2	20) + DTWJ: <u>2 2 - </u>	Time Star	ted:	(2400 hrs)
Purge Equipment:			Sampling Equipme	ont:	Time Con	npleted:	(2400 hrs)
Disposable Bailer			Disposable Bailer		Depth to		ft
Stainless Steel Baild	er	i	Pressure Bailer		Depth to \	oon Thickness:	ft
Stack Pump			Discrete Bailer			nfirmation/Descriptio	n:
Suction Pump			Peristaltic Pump				
Grundfos Peristaltic Pump			QED Bladder Pump		Skimmer /	Absorbant Sock (ci	rcle one)
QED Bladder Pump		(Other:		Amt Remo	ved from Well:	gal
Other:					Water.iRei	noved:	
					Product II	ansferred to:	
Start Time (purge	e):		\\/ a a th a a t	N		•	
Sample Time/Da		72.0		Conditions:	Syn		
Approx. Flow Ra				or: CT. BLD	_ Odor: 🗭 / N		15
Did well de-wate		_gpm.		Description:	<u> </u>		
Did Well de-Wale	1 10	f yes, Time	: Vc	lume:	gal. DTW @ :	Sampling: <u> </u>	.15
Time	Volume (gal.)	рH	Conductivity	Temperature	D.O.	ORP	
(2400 hr.)	voidine (gai.)	р⊓	(μmhos/cm - μS)	(© /F)	(mg/L)	(mV)	
1119	1.5	7-18	551	19.7	PRE:	PRE:	
1123	3.0	7.15	560	19.5			-
1127	50	712-	569	19.4			-
					POST:	POST:	
			ABODATODY	MEODMATION			
SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYP	INFORMATION E LABORATORY	T	ANALYSES	
MW-573	🗽 x voa vial	YES	HCL	LANCASTER	TPH-GRO(8015)	/BTEX+MTBE(8260)	,
	24				ETHANOL (8260		
	2 x 500ml ambers	YES	NP	LANCASTER	TPH-DRO (8015)		
			 			-	
							-
				11 6	<u> </u>		
COMMENTS:		RO	dur L	3" (2SF)			
					· · · · · · · · · · · · · · · · · · ·		
				· · · · · · · · · · · · · · · · · · ·			
Add/Replaced L	ock:	Add/F	Replaced Plug: _		Add/Replaced	Bolt:	



WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility#	Chevron #2	211283		Job	Number:	386956		
Site Address:	3810 Broad	lway	 	Eve	nt Date:	6.3	12.09	– (inclusive)
City:	Oakland, C	A		—— Sam	pler:	F		_(
								_
Well ID	MW- (d	7		Date M	onitored:	62.	22.09	
Well Diameter		in.	ſ	Volume	3/4"= 0.02			ā
Total Depth	2789	ft.		Factor (VF)	4"= 0.66		2"= 0.17 3"= 0.3 6"= 1.50 12"= 5.86	·
Depth to Water	21.40	ft. 🔲	Check if water of	column is les	s then 0.50	ft.		_
	6.49	xVF(<u> </u>	O x3 cas	e volume = E	Estimated Purge	Volume: 3.5	gal.
Depth to Water	w/ 80% Recharg	e [(Height of	Water Column x (0.20) + DTW]:	22.69	9		
Purge Equipment:						Time Star		(2400 hrs)
Disposable Bailer	./		Sampling Equipm			1	Product:	(2400 hrs)
Stainless Steel Baile			Disposable Bailer			- III '	Vater:	ft
Stack Pump			Pressure Bailer Discrete Bailer				on Thickness:	ft
Suction Pump			Peristattic Pump			Visual Co	nfirmation/Description	
Grundfos	-		QED Bladder Pum			Skimmer /	Absorbant Sock (circ	e one)
Peristaltic Pump			Other:			Amt Rema	wed from Skimmer:	gal
QED Bladder Pump						Water Rer	oved from Well:	gal
Other:							ansferred to:	
Start Time (purge				r Conditions	:	حتسا	47	
Sample Time/Da	te: 1332 /	6.22.0	ິງ Water C	olor:	ohn.	Odor: (Y) N	STREET	
Approx. Flow Ra		_gpm.		nt Descriptio		S .	SILTY	
Did well de-water	15 NO 1	f yes, Time	::\	/olume:	ga	al. DTW @		<u></u>
Time			Conductivity	Tempe	raturo	D.O.	0.00	
(2400 hr.)	Volume (gal.)	pН	(μmhos/cm - με			(mg/L)	ORP (mV)	
1315	10	7.10	758	Ze	5 B	RE: , 70	PRE: -95	-
1318	20	7.07	762	20		112. 7 70	TKL.	
1322	3.0	705	771	-2_0				
					<u>P</u>	OST: 1 60	POST: 84	
			LABORATOR	VINEODM	TION			
SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TY		RATORY		ANALYSES	
MW- CO	6 x voa vial	YES	HCL	LANC	ASTER T	PH-GRO(8015).	/BTEX+MTBE(8260)/	
	3 v 500ml	VEO				THANOL (8260	<u></u>	
	2 x 500ml ambers	YES	NP	LANC	ASTER TI	PH-DRO (8015)		
								
								
COMMENTS:		1	De	n 1	<u></u>			
			Penio	2."	21-			
- · ·								
A 11/5								
Add/Replaced L	ock:	Add/	Replaced Plug	:	A	dd/Replaced	Bolt:	_



WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility#:	Chevron #2	11283		Job Numb	oer: 3	86956		
Site Address:	3810 Broady	way		Event Dat	te:	6.22	- 09	- (inclusive)
City:	Oakland, CA	\		Sampler:	_	FI		_
Well ID Well Diameter Total Depth Depth to Water	MW- 7- 2 in 33 34 ft 19-70 ft 14 94 w/ 80% Recharge	xVF	<u>} </u>	Date Monitor Volume 3/4" Factor (VF) 4" column is less then 38 x3 case volum 0.20) + DTW]: 22 ment:	'= 0.02 '= 0.66 0.50 ft. me = Esti	Time Starte Time Comp Depth to Pr Depth to W Hydrocarbo Visual Conf Skimmer Amt Remov	2"= 0.17 3"= 0.3 6"= 1.50 12"= 5.8 Volume: 2" 2" 2" 2" 2" 2" 2" 2" 2" 2" 2" 2" 2"	gal
Other:						Water Rem Product Tra	oved: nsferred to:	
Start Time (purge Sample Time/Da Approx. Flow Ra Did well de-wate	ate: 0954 / (gpm. yes, Time	Water (Sedime		gal.	S-Si		», OS
(2400 hr.) 043'7 0942 094L	Z.5 5.0	750 727 724	374 383 362	19.0 19.0 18.5	PRI	(mg/L) E: 1,5]	(mV) PRE: \ 2 = POST: \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	-
			LABORATOR	RY INFORMATIO	N			
SAMPLE ID	(#) CONTAINER	REFRIG. YES	PRESERV. 1 HCL	YPE LABORATO LANCASTE LANCASTE	RY TPH ETH	I-GRO(8015)/I IANOL (8260) I-DRO (8015)	ANALYSES BTEX+MTBE(8260)/	
COMMENTS:								
Add/Replaced L	_ock:	Add/	Replaced Plu	ıg:	Ado	d/Replaced	Bolt:	



WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility#	: Chevron #2	211283		Job Numbe	r: 386956		
Site Address:	3810 Broad	lway		 Event Date:	6.7	2.09	 (inclusive)
City:	Oakland, C	A		– Sampler:	F		_ (
Well ID	MW- 9			Date Monitored	d: 💪 -	22.09	
Well Diameter	2	in.	Vo	lume 3/4"= (0.02 1"= 0.04	2"= 0.17 3"= 0.3	<u></u>
Total Depth		ft	Fa	ctor (VF) 4"= (6"= 1.50 12"= 5.8	-
Depth to Water		ft. \square	Check if water col	umn is less then 0.	50 ft.		
	16.32		72.77			e Volume: 🙎 😊	gal.
Depth to Water	w/ 80% Recharg	JE [(Height of	Water Column x 0.2	0) + DTW]: <u>20</u> }	Time Sta	-	(0.400.)
Purge Equipment:			Sampling Equipmen	nf•	Time Cor		(2400 hrs) (2400 hrs)
Disposable Bailer	_/		Disposable Bailer	···		Product:	ft
Stainless Steel Baile	er		Pressure Bailer			Water:	ft
Stack Pump	*		Discrete Bailer			bon Thickness: Infirmation/Description	ft
Suction Pump	-		Peristaltic Pump		Visual Co	mimation/Description	
Grundfos		C	QED Bladder Pump			/ Absorbant Sock (circ	
Peristaltic Pump		C	Other:		Amt Rem	oved from Skimmer:	gal
QED Bladder Pump					Water Re	oved from Well:	gal
Other:						ransferred to:	
Start Time (purge	e): 1038		Weather C	onditions:	S41	ן אכ	
Sample Time/Da	ate: 1102 /	6220	Water Cold	Or. LT. BRN	Odor: Y / 6		
Approx. Flow Ra	ite:	gpm.		Description:	S'S'	~ 	
Did well de-wate	r? Uc I		: Vol			Sampling: \	92
Time			Conductivity	Temperature		-	
(2400 hr.)	Volume (gal.)	pН	(μmhos/cm - μS)	(C)/F)	D.O. (mg/L)	ORP (mV)	
1043	2.5	7.20	439	19-8	PRE: 2. (PRE: 98	
1048	5.0	7.21	445	19.5		1112. 10	
1054	8.0	7.19	452	19.3		-	
					POST: (. Sq	POST:	
			APORATORY	MEODMATION			
SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE			ANALYSES	
MW- 9	x voa vial حي	YES	HCL	LANCASTER	TPH-GRO(8015)/BTEX+MTBE(8260)/	
					TETHANOL (8260))	
	2_x 500ml ambers	YES	NP	LANCASTER	TPH-DRO (8015)	
				 	<u> </u>		
					 		- 5
					<u> </u>		
COMMENTS:			(i 51	=)			
					 		-
A 4.44							
Add/Replaced L	ock:	Add/F	Replaced Plug: _		Add/Replaced	Bolt:	_



WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility#:	Chevron #2	11283		Job I	Number:	386956		
Site Address:	3810 Broad	way		Even	t Date:	6-27	205	— (inclusive)
City:	Oakland, C	A		Sam	pler:	II.		()
·								-
Well ID	MW-\C	2		Date Mo	onitored:	6-2	2.09	
Well Diameter		<u>n.</u>	[Volume	3/4"= 0.02	2 1"= 0.04	2"= 0.17 3"= 0.	38
Total Depth		<u>t.</u>		Factor (VF)	4"= 0.66		6"= 1.50 12"= 5.	
Depth to Water			Check if water of					
5 41 4 444 4	15.72	_ xVF	7 = 2.6	7 x3 case	e volume = i	Estimated Purge	Volume: 8 C	gal.
Depth to Water	w/ 80% Recharg	e [(Height of	Water Column x (0.20) + DTW]:]	20.50	Time Start	- d.	(2.22.)
Purge Equipment:			Sampling Equipn	nant:			ea: pleted:	(2400 hrs) (2400 hrs)
Disposable Bailer	7140		Disposable Bailer			Depth to P	roduct:	
Stainless Steel Baile	er		Pressure Bailer				/ater:	ft
Stack Pump			Discrete Bailer	•			on Thickness: firmation/Description	ft
Suction Pump		F	Peristaltic Pump					
Grundfos		(QED Bladder Pum	р		Skimmer P	Absorbant Sock (cir	cle one)
Peristaltic Pump		(Other:			Amt Remov	ved from Skimmer:_ ved from Well:	gal
QED Bladder Pump						Water Rem	loved:	
Other:						Product Tra	ansferred to:	
Chart Times /								
Start Time (purge				Conditions:		- کنرها		
Sample Time/Da				olor: CT. 6		Odor: 🕜/ N	STNON	-
Approx. Flow Rat		gpm.		nt Description		5.51	<u> </u>	
Did well de-water	17 <u>75</u> 11	yes, Time	: \	/olume:	ga	al. DTW @ S	Sampling:	- 88
Time	\/olymp (ggl \	m1.1	Conductivity	Tempe	rature	D.O.	ORP	
(2400 hr.)	Volume (gal.)	pН	(μmhos/cm - μS			(mg/L)	(mV)	
1009	<u>Z.</u>	7.12	532	19.	Ś F	PRE:	PRE:	
1014	5.0	7.11	541	iG.	2			•
10.20	8.0	7.09	550	19.	<i>~</i>			•
					<u>F</u>	POST:	POST:	
			LABORATOR	VINEODMA	TION			
SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TY		RATORY		ANALYSES	
MW-10	x voa vial	YES	HCL	LANC	ASTER T	PH-GRO(8015)/	BTEX+MTBE(8260)	,
	500l h	\/F0				THANOL (8260)		
	x 500ml ambers	YES	NP	LANC	ASTER T	PH-DRO (8015)		
		· <u> </u>	ļ					
COMMENTS:				u (2 C	<u> </u>			
COMMENTS:			me 12	- (T24	در ا			
A 11/5			· 					
Add/Replaced Lo	ock:	Add/f	Replaced Plug	·	A	dd/Replaced	Bolt:	_



WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility#:	Chevron #21	1283		Job Number:	386956		
Site Address:	3810 Broadw	vay		Event Date:	62	109	(inclusive)
City:	Oakland, CA			Sampler:	FT		
Well ID	MW-	_		Date Monitored:	w.2	209	
Well Diameter	2 in.	-	Vol	ume 3/4"= 0.	02 1"= 0.04	2"= 0.17 3"= 0	.38
Total Depth	39. 23 ft.	- —	L	tor (VF) 4"= 0.		6"= 1.50 12"= 5	.80
Depth to Water	25.84 ft.			mn is less then 0.5 x3 case volume		/olume: 7.0	gal.
Depth to Water	w/ 80% Recharge						(2400 hrs)
Purge Equipment:		S	ampling Equipmen	t:	Time Comp		(2400 hrs)
Disposable Bailer			isposable Bailer		Depth to Pr		
Stainless Steel Baile	r		ressure Bailer		Depth to W		ft
Stack Pump		D	iscrete Bailer			n Thickness:irmation/Description	ft ft
Suction Pump		Р	eristaltic Pump		1		
Grundfos			ED Bladder Pump		Skimmer / A	bsorbant Sock (c	ircle one)
Peristaltic Pump		0	ther:		Amt Remov	ed from Skimmer: ed from Well:	gal
QED Bladder Pump					Water Rem		gai
Other:						nsferred to:	
							<u> </u>
Start Time (purge): <u>0900</u>		Weather C	onditions:	SUNN	ч	
Sample Time/Da	te: 0922 /6	2.77 0		r. LT BRY.			····
		from for	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1				
Approx. Flow Ra	te [.]	anm	Sediment [
Approx. Flow Ra	*	gpm.		Description:	SSIC	الري	
Did well de-water	*	gpm. yes, Time:			SSIC	ampling:	5.95
	*	-		Description:	SSIC	ampling: ORP	5.95
Did well de-water Time (2400 hr.)	Volume (gal.)	yes, Time:	Conductivity	Description: ume:	gal. DTW @ S D.O. (mg/L)	ampling:*Z ORP (mV)	5.95
Did well de-water	r? Ne If	yes, Time:	Conductivity (umbos/cm - µS)	Temperature	S S / C gal. DTW @ S D.O.	ampling: *Z	5.95
Time (2400 hr.)	Volume (gal.)	yes, Time:	Conductivity	Description: ume: Temperature (gal. DTW @ S D.O. (mg/L)	ampling:*Z ORP (mV)	25.95
Time (2400 hr.)	Volume (gal.)	yes, Time:	Conductivity (umbos/cm - µS)	Temperature	gal. DTW @ S D.O. (mg/L)	ORP (mV)	5.95
Time (2400 hr.)	Volume (gal.)	yes, Time:	Conductivity (umbos/cm - µS)	Description: ume: Temperature (gal. DTW @ S D.O. (mg/L) PRE:	ampling:*Z ORP (mV)	25.95
Time (2400 hr.) OGOS OGIO	Volume (gal.) 2.5 5.0 7.0	pH 723 724 722	Conductivity (µmhos/cm - µS) Lipus 470 278	Description: ume: Temperature (gal. DTW @ S D.O. (mg/L) PRE:	ORP (mV)	25.95
Time (2400 hr.) OGOS OGIO OGIU	Volume (gal.) 2.5 3.0 7.0 (#) CONTAINER	pH 722 724 722 REFRIG.	Conductivity (umbos/cm - µS) 470 478 ABORATORY I	Description: ume: Temperature (Ø/ F) 19.1 18.8 18.7 NFORMATION LABORATORY	gal. DTW @ S D.O. (mg/L) PRE: POST:	ORP (mV) PRE: POST:	-
Time (2400 hr.) OGOS OGIO	Volume (gal.) 2.5 5.0 7.0	pH 723 724 722	Conductivity (µmhos/cm - µS) Lipus 170 278 ABORATORY	Temperature (Ø / F) 19.1 18.8 NFORMATION	S S (C gal. DTW @ S D.O. (mg/L) PRE: POST:	ORP (mV) PRE: POST:	-
Time (2400 hr.) OGIO OGIO SAMPLE ID MW-	Volume (gal.) Z. 5 T. 0 T. 0 (#) CONTAINER (x voa vial)	pH 723 724 721 REFRIG. YES	Conductivity (µmhos/cm - µS) 170 28 ABORATORY I PRESERV. TYPE HCL	Description: ume: Temperature (C / F) 19.1 18.8 18.7 NFORMATION LABORATORY LANCASTER	gal. DTW @ S D.O. (mg/L) PRE: POST: TPH-GRO(8015)/6 ETHANOL (8260)	ORP (mV) PRE: POST:	-
Time (2400 hr.) OGIO OGIO SAMPLE ID MW-	Volume (gal.) 2.5 3.0 7.0 (#) CONTAINER	pH 722 724 722 REFRIG.	Conductivity (umbos/cm - µS) 470 478 ABORATORY I	Description: ume: Temperature (Ø/ F) 19.1 18.8 18.7 NFORMATION LABORATORY	S S (C gal. DTW @ S D.O. (mg/L) PRE: POST:	ORP (mV) PRE: POST:	-
Time (2400 hr.) OGIO OGIO SAMPLE ID MW-	Volume (gal.) Z. 5 T. 0 T. 0 (#) CONTAINER (x voa vial)	pH 723 724 721 REFRIG. YES	Conductivity (µmhos/cm - µS) 170 28 ABORATORY I PRESERV. TYPE HCL	Description: ume: Temperature (C / F) 19.1 18.8 18.7 NFORMATION LABORATORY LANCASTER	gal. DTW @ S D.O. (mg/L) PRE: POST: TPH-GRO(8015)/6 ETHANOL (8260)	ORP (mV) PRE: POST:	-
Time (2400 hr.) OGIO OGIO SAMPLE ID MW-	Volume (gal.) Z. 5 T. 0 T. 0 (#) CONTAINER (x voa vial)	pH 723 724 721 REFRIG. YES	Conductivity (µmhos/cm - µS) 170 28 ABORATORY I PRESERV. TYPE HCL	Description: ume: Temperature (C / F) 19.1 18.8 18.7 NFORMATION LABORATORY LANCASTER	gal. DTW @ S D.O. (mg/L) PRE: POST: TPH-GRO(8015)/6 ETHANOL (8260)	ORP (mV) PRE: POST:	-
Time (2400 hr.) OGIO OGIO SAMPLE ID MW-	Volume (gal.) Z. 5 T. 0 T. 0 (#) CONTAINER (x voa vial)	pH 723 724 721 REFRIG. YES	Conductivity (µmhos/cm - µS) 170 28 ABORATORY I PRESERV. TYPE HCL	Description: ume: Temperature (C / F) 19.1 18.8 18.7 NFORMATION LABORATORY LANCASTER	gal. DTW @ S D.O. (mg/L) PRE: POST: TPH-GRO(8015)/6 ETHANOL (8260)	ORP (mV) PRE: POST:	-
Time (2400 hr.) OGIO OGIO SAMPLE ID MW-	Volume (gal.) Z. 5 T. 0 T. 0 (#) CONTAINER (x voa vial)	pH 723 724 721 REFRIG. YES	Conductivity (µmhos/cm - µS) 170 28 ABORATORY I PRESERV. TYPE HCL	Description: ume: Temperature (C / F) 19.1 18.8 18.7 NFORMATION LABORATORY LANCASTER	gal. DTW @ S D.O. (mg/L) PRE: POST: TPH-GRO(8015)/6 ETHANOL (8260)	ORP (mV) PRE: POST:	-
Time (2400 hr.) OGIO OGIO SAMPLE ID MW-	Volume (gal.) Z. 5 T. 0 T. 0 (#) CONTAINER (x voa vial)	pH 723 724 721 REFRIG. YES	Conductivity (µmhos/cm - µS) 170 28 ABORATORY I PRESERV. TYPE HCL	Description: ume: Temperature (C / F) 19.1 18.8 18.7 NFORMATION LABORATORY LANCASTER	gal. DTW @ S D.O. (mg/L) PRE: POST: TPH-GRO(8015)/6 ETHANOL (8260)	ORP (mV) PRE: POST:	-
Time (2400 hr.) OGOS OGIO OGIU SAMPLE ID MW-11	Volume (gal.) Z. 5 T. 0 T. 0 (#) CONTAINER (x voa vial)	pH 723 724 721 REFRIG. YES	Conductivity (µmhos/cm - µS) 170 28 ABORATORY I PRESERV. TYPE HCL	Description: ume: Temperature (C / F) 19.1 18.8 18.7 NFORMATION LABORATORY LANCASTER	gal. DTW @ S D.O. (mg/L) PRE: POST: TPH-GRO(8015)/6 ETHANOL (8260)	ORP (mV) PRE: POST:	-
Time (2400 hr.) OGIO OGIO SAMPLE ID MW-	Volume (gal.) Z. 5 T. 0 T. 0 (#) CONTAINER (x voa vial)	pH 723 724 721 REFRIG. YES	Conductivity (µmhos/cm - µS) 170 28 ABORATORY I PRESERV. TYPE HCL	Description: ume: Temperature (C / F) 19.1 18.8 18.7 NFORMATION LABORATORY LANCASTER	gal. DTW @ S D.O. (mg/L) PRE: POST: TPH-GRO(8015)/6 ETHANOL (8260)	ORP (mV) PRE: POST:	-
Time (2400 hr.) OGOS OGIO OGIU SAMPLE ID MW-11	Volume (gal.) Z. 5 T. 0 T. 0 (#) CONTAINER (x voa vial)	pH 723 724 721 REFRIG. YES	Conductivity (µmhos/cm - µS) 170 28 ABORATORY I PRESERV. TYPE HCL	Description: ume: Temperature (C / F) 19.1 18.8 18.7 NFORMATION LABORATORY LANCASTER	gal. DTW @ S D.O. (mg/L) PRE: POST: TPH-GRO(8015)/6 ETHANOL (8260)	ORP (mV) PRE: POST:	-
Time (2400 hr.) OGOS OGIO OGIU SAMPLE ID MW-11	Volume (gal.) Z. 5 T. 0 T. 0 (#) CONTAINER (x voa vial)	pH 723 724 721 REFRIG. YES	Conductivity (µmhos/cm - µS) 170 28 ABORATORY I PRESERV. TYPE HCL	Description: ume: Temperature (C / F) 19.1 18.8 18.7 NFORMATION LABORATORY LANCASTER	gal. DTW @ S D.O. (mg/L) PRE: POST: TPH-GRO(8015)/6 ETHANOL (8260)	ORP (mV) PRE: POST:	-



WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility#:	Chevron #2	11283		Job Numbe	r: 386956		
Site Address:	3810 Broad	way		Event Date:	(13. 7	22.09	— (inclusive)
City:	Oakland, C	A		Sampler:	-	7	(***!********************************
Well ID	MW- \1	<u>_</u>		Date Monitored	d: (az - 2	12.09	
Well Diameter	2 i	n.	Vo	lume 3/4"= (
Total Depth	29.48	 t.		ctor (VF) 4"= (- · - ·	2"= 0.17 3"= 0. 6"= 1.50 12"= 5.	
Depth to Water	18-83	t. 🔲	Check if water col	umn is less then 0.	50 ft.		
	1065		7 = 1.81		= Estimated Purge	Volume: 5.0	nal
Depth to Water	w/ 80% Recharg		Water Column x 0.2		16	voidino.	gai.
	/				Time Start		(2400 hrs)
Purge Equipment:			Sampling Equipment	nt:	Time Com	pleted: roduct:	(2400 hrs)
Disposable Bailer			Disposable Bailer			Vater:	
Stainless Steel Bailer			Pressure Bailer		Hydrocarb	on Thickness:	ft
Stack Pump Suction Pump			Discrete Bailer		Visual Cor	firmation/Description	D
Grundfos			Peristaltic Pump QED Bladder Pump		Skimmer /	Absorbant Sock (cir	rde one)
Peristaltic Pump			Other:		Amt Remo	ved from Skimmer:	gal
QED Bladder Pump		`	outer		Amt Remo	ved frøm Well:	gal
Other:					Water Ren	noved: ansferred to:	
						andred to:	
Start Time (purge): _ 1235		Weather C	onditions:			
Sample Time/Dat		0 22.0	24	-	SYN		1
Approx. Flow Rat				Or: CLEAN	_ Odor: (Y) N	STRE	
Did well de-water		gpm.		Description:			6.6
Did Well de-Water	·	yes, inne	:: Voi	lume:	gai. DIW@8	Sampling:	8 45
Time	Volume (gal.)	pН	Conductivity	Temperature	D.O.	ORP	
(2400 hr.)	- Gany	P11	_(μmbos/cm - μS)	(© / F)	(mg/L)	(mV)	
1239	15	694	754	208	PRE:	PRE:	
1243	30	6.90	762	205			-
1748	50	88 3	773	20.2			•
	····				POST:	POST:	•
			LABORATORY	NEODMATION			
SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE		7	ANALYSES	
MW-1 2	6 x voa vial	YES	HCL	LANCASTER	. 1	BTEX+MTBE(8260)	/
					ETHANOL (8260)		
	x 500ml ambers	YES	NP	LANCASTER	TPH-DRO (8015)		
					ļ		
					 		
					 		
							
COMMENTS:							
_							
							
A d d / (D a : - 1 = - a = 1 1 =							
Add/Replaced Lo	DCK:	Add/l	Replaced Plug: _		Add/Replaced	Bolt:	

Chevron California Region Analysis Request/Chain of Custody



062209-01

For Lancaster Laboratories use only
ct. #: 10964 Sample # 5706488-97 Group #: 017337

			l	Analyse	3 Requested	Gcp# 1150371
Facility #: SS#211283-OML G-R#386956 Global I	D#T0600101108	Matrix		Preserve	ation Codes	Preservative Codes
Site Address. 810 BROADWAY, OAKLAND, CA			H H			H = HCl T = Thiosulfate
Chevron PMR Lead Consultant	RACE			Silica Gel Cleanup		$N = HNO_3$ $B = NaOH$ $S = H_2SO_4$ $O = Other$
Consultant/Office: G-R, Inc., 6747 Sierra Court, Suite J	Dublin, CA 94568	a Sa		Gel C		☐ J value reporting needed
Consultant Prj. Mgr.: Deanna L. Harding (deanna@grid	nc.com)	☐ Potable ☐ NPDES	8260 24 6 021 □		260	Must meet lowest detection limits possible for 8260 compounds
Consultant Phone #925-551-7555 Fax #:92	5-551-7899		있 _	DRO (S	8021 MTBE Confirmation
Sampler: FRANK TELLINOPI,		2	28 G	O OR	HANOL	☐ Confirm highest hit by 8260
	osite	Į į į	+ MTBE 015 MOD	015 MOD DI Jul scen Oxygenetes ead Me	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Confirm all hits by 8260
Sample Identification Date Collected	Time Collected O O osite	Soil Water Oil □ Air Total Number	BTEX + MTBE 8260 TPH 8015 MOD GRO	TPH 8015 MOD DRO [**] 8260 full scan Oxygenates Total Lead Method	ETHRYOL(8	☐ Run oxy's on highest hit ☐ Run oxy's on all hits
QA 6.2200		W 2	ŽŽ	F 8 F	5 W	
						Comments / Remarks
MW-1	1222 X	18	XX	X		
MW_4	1209 X	8	XX		X	}
MW-SK	1136 X	8	XX	X	X	1 /
MW- 4	1332 X	8	XX	X		. }
MW-77	0954 X	8	XX		X	1
Muzi 9	1102 X	8	XX	X	X	- {
MW-10	1028 X		XX		X	
MW-12 V	0922	3	XX	X	X	
Ditto-12 4	1300 X	4 8	\times	\times	X	
	1					
Turnaround Time Requested (TAT) (please circle)	Melinquisited by:			Date Time	Received by:	, Date Time
STD. TAT 72 hour 48 hour 24 hour 4 day 5 day	Helinquished by:	2		0.2200/50		Date Time
24 hour 4 day 5 day	riem dustied by	Sal		Date Time	Received by:	Date Time
Data Package Options (please circle if required)	Relinquished by:			Date Time	Deceived by:	Date Time
QC Summary Type I - Fuil EDF/EDC	Religguished by C	Commercial Carrier:				
WIP (RWQCB)	. Tour report to by C	dex Other			Received by:	Date Time
Disk	Temperature Upo	n Receipt	1.6-3	200 C°	Custody Seals Intact?	Cres No



2425 New Holland Pike, PO Box 12425, Lancasier, PA 17605-2425 -717-656-2300 Fax: 717-656-2681 - www.lancesterlabs.com



Prepared for:

JUL 0 2 2003

Chevron

GETTLER-RYAN INC.

San Ramon CA 94583

Chevron

GETTLER-RYAN INC.

San Ramon CA 94583

925-842-8582

Prepared by:

Lancaster Laboratories 2425 New Holland Pike Lancaster, PA 17605-2425

July 01, 2009

SAMPLE GROUP

The sample group for this submittal is 1150371. Samples arrived at the laboratory on Tuesday, June 23, 2009. The PO# for this group is 0015039978 and the release number is ROBB.

Client Description	Lancaster Labs Number
QA-T-090622 NA Water	5706488
MW-1-W-090622 Grab Water	5706489
MW-4-W-090622 Grab Water	5706490
MW-5B-W-090622 Grab Water	5706491
MW-6-W-090622 Grab Water	5706492
MW-7-W-090622 Grab Water	5706493
MW-9-W-090622 Grab Water	5706494
MW-10-W-090622 Grab Water	5706495
MW-11-W-090622 Grab Water	5706496
MW-12-W-090622 Grab Water	5706497

METHODOLOGY

The specific methodologies used in obtaining the enclosed analytical results are indicated on the Laboratory Sample Analysis Record.

ELECTRONIC COPY TO

CRA c/o Gettler-Ryan

Attn: Cheryl Hansen



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Questions? Contact your Client Services Representative Jill M Parker at (717) 656-2300

Respectfully Submitted,

Robin C. Runkle Senior Specialist



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Lancaster Laboratories Sample No. WW 5706488

Group No. 1150371

CA

QA-T-090622 NA Water

Facility# 211283 Job# 386956 GRD 3810 Broadway-Oakland T0600101108 QA

Collected: 06/22/2009

Account Number: 10904

Submitted: 06/23/2009 09:10

Reported: 07/01/2009 at 16:01

Discard: 08/01/2009

Chevron

6001 Bollinger Canyon Rd L4310

San Ramon CA 94583

BOQA-

CAT No. Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
SW-846 8260B GC/MS	Volatiles	ug/l	ug/l	
06054 Benzene	71-43-2	N.D.	0.5	1
06054 Ethylbenzene	100-41-4	N.D.	0.5	1
06054 Methyl Tertiary Butyl Ether	1634-04-4	N.D.	0.5	1
06054 Toluene	108-88-3	N.D.	0.5	1
06054 Xylene (Total)	1330-20-7	N.D.	0.5	ī
SW-846 8015B GC Vol	atiles	ug/l	ug/l	
01728 TPH-GRO N. CA water C6-C12	n.a.	N.D.	50	1

General Sample Comments

State of California Lab Certification No. 2116

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

CAT	Analysis Name	Method	Trial#	Batch#	Analysis	Analyst	Dilution
No.					Date and Time	300	Factor
	BTEX+MTBE by 8260B	SW-846 8260B	1	F091814AA	07/01/2009 01:06	Kelly E Brickley	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	F091814AA	07/01/2009 01:06		1
01728	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	09176A20A	06/25/2009 12:53	Marie D John	1
01146	GC VOA Water Prep	SW-846 5030B	1	09176A20A	06/25/2009 12:53	Marie D John	1
							_



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Lancaster Laboratories Sample No. WW 5706489

Group No. 1150371

CA

MW-1-W-090622 Grab Water

Facility# 211283 Job# 386956 GRD

3810 Broadway-Oakland T0600101108 MW-1

Collected: 06/22/2009 12:22

by FT

Account Number: 10904

Submitted: 06/23/2009 09:10

Reported: 07/01/2009 at 16:01

Discard: 08/01/2009

Chevron

6001 Bollinger Canyon Rd L4310

San Ramon CA 94583

BOMW1

CAT No.	Analysis Name		CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
SW-846	8260B	GC/MS V	/olatiles	ug/l	ug/l	
06067	Benzene		71-43-2	N.D.	0.5	1
06067	Ethanol		64-17-5	N.D.	50	1
06067	Ethylbenzene		100-41-4	N.D.	0.5	1
06067	Methyl Tertiary But	yl Ether	1634-04-4	N.D.	0.5	1
06067	Toluene		108-88-3	N.D.	0.5	ī
06067	Xylene (Total)		1330-20-7	N.D.	0.5	1
SW-846	8015B	GC Vola	itiles	ug/l	ug/1	
01728	TPH-GRO N. CA water	C6-C12	n.a.	N.D.	50	1
SW-846	8015B	GC Extr	actable TPH	ug/l	ug/l	
06609	TPH-DRO CA C10-C28		n.a.	87	50	1

General Sample Comments

State of California Lab Certification No. 2116

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
06067	BTEX, MTBE, ETOH	SW-846 8260B	1	D091793AA	06/28/2009 19:51	Michael A Ziegler	
01163	GC/MS VOA Water Prep	SW-846 5030B	1	D091793AA	06/28/2009 19:51	Michael A Ziegler	
01728	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	09176A20A	06/25/2009 13:14	Marie D John	1
01146	GC VOA Water Prep	SW-846 5030B	1	09176A20A	06/25/2009 13:14	Marie D John	1
06609	TPH-DRO CA C10-C28	SW-846 8015B	1	091750000A	06/25/2009 16:49	Lisa A Reinert	1
02376	Extraction - Fuel/TPH (Waters)	SW-846 3510C	1	091750000A	06/24/2009 18:15	Elaine F Stoltzfus	3 1



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Lancaster Laboratories Sample No. WW 5706490

Group No. 1150371

CA

MW-4-W-090622 Grab Water

Facility# 211283 Job# 386956 GRD 3810 Broadway-Oakland T0600101108 MW-4

Collected: 06/22/2009 12:09

by FT

Account Number: 10904

Submitted: 06/23/2009 09:10

Reported: 07/01/2009 at 16:01

Discard: 08/01/2009

Chevron

6001 Bollinger Canyon Rd L4310

San Ramon CA 94583

BOMW4

CAT	Analysis Name		CAS Number	As Received	As Received Method	Dilution
No.				Result	Detection Limit	Factor
SW-84	6 8260B	GC/MS Vo	latiles	ug/l	ug/l	
06067	Benzene		71-43-2	N.D.	0.5	1
06067	Ethanol		64-17-5	N.D.	50	1
06067	Ethylbenzene		100-41-4	N.D.	0.5	1
06067	Methyl Tertiary But	yl Ether	1634-04-4	N.D.	0.5	1
06067	Toluene		108-88-3	N.D.	0.5	1
06067	Xylene (Total)		1330-20-7	N.D.	0.5	1
SW-846	8015B	GC Volat	iles	ug/l	ug/l	
01728	TPH-GRO N. CA water	C6-C12	n.a.	N.D.	50	1
SW-846	8015B	GC Extra	table TPH	ug/l	ug/l	
06609	TPH-DRO CA C10-C28		n.a.	N.D.	50	1

General Sample Comments

State of California Lab Certification No. 2116

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
06067	BTEX, MTBE, ETOH	SW-846 8260B	1	D091793AA	06/28/2009 20:16	Michael A Ziegler	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	D091793AA	06/28/2009 20:16		
	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	09176A20A	06/25/2009 14:18	Marie D John	1
01146	GC VOA Water Prep	SW-846 5030B	1	09176A20A	06/25/2009 14:18	Marie D John	1
06609	TPH-DRO CA C10-C28	SW-846 8015B	1	091750000A	06/25/2009 19:16	Lisa A Reinert	1
02376	Extraction - Fuel/TPH (Waters)	SW-846 3510C	1	091750000A	06/24/2009 18:15	Elaine F Stoltzfus	1



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Lancaster Laboratories Sample No. WW 5706491

Group No. 1150371

CA

MW-5B-W-090622 Grab Water

Facility# 211283 Job# 386956 GRD

3810 Broadway-Oakland T0600101108 MW-5B

Collected: 06/22/2009 11:36

Account Number: 10904

Submitted: 06/23/2009 09:10

Reported: 07/01/2009 at 16:01

Discard: 08/01/2009

Chevron

6001 Bollinger Canyon Rd L4310

San Ramon CA 94583

BOM5B

CAT No.	Analysis Name		CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
SW-84	6 8260B	GC/MS Vol	atiles	ug/l	ug/l	
06067	Benzene		71-43-2	N.D.	0.5	1
06067	Ethanol		64-17-5	N.D.	50	1
06067	Ethylbenzene		100-41-4	N.D.	0.5	1
06067	Methyl Tertiary But	yl Ether	1634-04-4	7	0.5	1
06067	Toluene		108-88-3	N.D.	0.5	1
06067	Xylene (Total)		1330-20-7	N.D.	0.5	1
SW-846	8015B	GC Volati	les	ug/l	ug/l	
01728	TPH-GRO N. CA water	C6-C12	n.a.	220	50	1
SW-846	8015B	GC Extract	able TPH	ug/l	ug/l	
06609	TPH-DRO CA C10-C28		n.a.	97	50	1

General Sample Comments

State of California Lab Certification No. 2116

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
06067	BTEX, MTBE, ETOH	SW-846 8260B	1	D091793AA	06/28/2009 20:40	Michael A Ziegler	
01163	GC/MS VOA Water Prep	SW-846 5030B	1	D091793AA	06/28/2009 20:40	Michael A Ziegler	1
01728	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	09176A20A	06/25/2009 14:40	Marie D John	1
01146	GC VOA Water Prep	SW-846 5030B	1	09176A20A	06/25/2009 14:40	Marie D John	1
06609	TPH-DRO CA C10-C28	SW-846 8015B	1	091750000A	06/25/2009 17:10	Lisa A Reinert	1
02376	Extraction - Fuel/TPH	SW-846 3510C	1	091750000A	06/24/2009 18:15	Elaine F Stoltzfus	1



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Lancaster Laboratories Sample No. WW 5706492

Group No. 1150371

CA

MW-6-W-090622 Grab Water

Facility# 211283 Job# 386956 GRD

3810 Broadway-Oakland T0600101108 MW-6

Collected: 06/22/2009 13:32

by FT

Account Number: 10904

Submitted: 06/23/2009 09:10

Reported: 07/01/2009 at 16:01

Discard: 08/01/2009

Chevron

6001 Bollinger Canyon Rd L4310

San Ramon CA 94583

BOMW6

CAT No.	Analysis Name		CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
SW-846	8260B	GC/MS Vo	latiles	ug/l	ug/l	
06067	Benzene		71-43-2	370	5	10
06067	Ethanol		64-17-5	N.D.	50	1
06067	Ethylbenzene		100-41-4	330	5	10
06067	Methyl Tertiary But	yl Ether	1634-04-4	4	0.5	1
06067	Toluene		108-88-3	210	5	10
06067	Xylene (Total)		1330-20-7	810	5	10
SW-846	8015B	GC Volati	les	ug/l	ug/l	
01728	TPH-GRO N. CA water	C6-C12	n.a.	7,300	250	5
SW-846	8015B	GC Extrac	table TPH	ug/l	ug/l	
06609	TPH-DRO CA C10-C28		n.a.	1,900	50	1

General Sample Comments

State of California Lab Certification No. 2116

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis	Analyst	Dilution
					Date and Time		Factor
06067	BTEX, MTBE, ETOH	SW-846 8260B	1	D091793AA	06/28/2009 21:09	Michael A Ziegler	1
06067	BTEX, MTBE, ETOH	SW-846 8260B	1	D091793AA	06/28/2009 21:30		
01163	GC/MS VOA Water Prep	SW-846 5030B	1	D091793AA	06/28/2009 21:05		
01163	GC/MS VOA Water Prep	SW-846 5030B	2	D091793AA	06/28/2009 21:30		
01728	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	09176A20A	06/25/2009 16:50		5
01146	GC VOA Water Prep	SW-846 5030B	1	09176A20A	06/25/2009 16:50		5
06609	TPH-DRO CA C10-C28	SW-846 8015B	1	091750000A	06/25/2009 17:31		1
02376	Extraction - Fuel/TPH	CM 046 25100			,,		1
02376	(Waters)	SW-846 3510C	1	091750000A	06/24/2009 18:15	Elaine F Stoltzfus	1



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Lancaster Laboratories Sample No. WW 5706493

Group No. 1150371

CA

MW-7-W-090622 Grab Water

Facility# 211283 Job# 386956 GRD

3810 Broadway-Oakland T0600101108 MW-7

Collected: 06/22/2009 09:54

by FT

Account Number: 10904

Submitted: 06/23/2009 09:10

Reported: 07/01/2009 at 16:01

Discard: 08/01/2009

Chevron

6001 Bollinger Canyon Rd L4310

San Ramon CA 94583

BOMW7

CAT No.	Analysis Name		CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
SW-84	6 8260B	GC/MS Vol	latiles	ug/l	ug/l	
06067	Benzene		71-43-2	N.D.	0.5	1
06067	Ethanol		64-17-5	N.D.	50	1
06067	Ethylbenzene		100-41-4	N.D.	0.5	1
06067	Methyl Tertiary But	yl Ether	1634-04-4	N.D.	0.5	1
06067	Toluene		108-88-3	N.D.	0.5	1
06067	Xylene (Total)		1330-20-7	N.D.	0.5	1
SW-846	8015B	GC Volati	.les	ug/l	ug/l	
01728	TPH-GRO N. CA water	C6-C12	n.a.	N.D.	50	1
SW-846	8015B	GC Extrac	table TPH	ug/l	ug/l	
06609	TPH-DRO CA C10-C28		n.a.	N.D.	50	1

General Sample Comments

State of California Lab Certification No. 2116

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
06067	BTEX, MTBE, ETOH	SW-846 8260B	1	D091793AA	06/28/2009 21:55	Michael A Ziegler	
01163	GC/MS VOA Water Prep	SW-846 5030B	1	D091793AA	06/28/2009 21:55		
01728	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	09176A20A	06/25/2009 15:01		1
01146	GC VOA Water Prep	SW-846 5030B	1	09176A20A	06/25/2009 15:01	Marie D John	1
06609	TPH-DRO CA C10-C28	SW-846 8015B	1	091750000A	06/25/2009 17:52	Lisa A Reinert	1
02376	Extraction - Fuel/TPH (Waters)	SW-846 3510C	1	091750000A	06/24/2009 18:15	Elaine F Stoltzfus	3 1



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Lancaster Laboratories Sample No. WW 5706494

Group No. 1150371

CA

MW-9-W-090622 Grab Water

Facility# 211283 Job# 386956 GRD 3810 Broadway-Oakland T0600101108 MW-9

Collected: 06/22/2009 11:02

by FT

Account Number: 10904

Submitted: 06/23/2009 09:10

Reported: 07/01/2009 at 16:01

Discard: 08/01/2009

Chevron

6001 Bollinger Canyon Rd L4310

San Ramon CA 94583

BOMW9

CAT No.	Analysis Name		CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
SW-846	8260B	GC/MS Vol	atiles	ug/l	ug/l	
06067	Benzene		71-43-2	N.D.	0.5	1
06067	Ethanol		64-17-5	N.D.	50	1
06067	Ethylbenzene		100-41-4	N.D.	0.5	1
06067	Methyl Tertiary But	yl Ether	1634-04-4	29	0.5	1
06067	Toluene		108-88-3	N.D.	0.5	1
06067	Xylene (Total)		1330-20-7	N.D.	0.5	1
SW-846	8015B	GC Volati	les	ug/l	ug/l	
01728	TPH-GRO N. CA water	C6-C12	n.a.	N.D.	50	1
SW-846	8015B	GC Extract	table TPH	ug/l	ug/l	
06609	TPH-DRO CA C10-C28		n.a.	N.D.	50	1

General Sample Comments

State of California Lab Certification No. 2116

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
06067	BTEX, MTBE, ETOH	SW-846 8260B	1	D091793AA	06/28/2009 22:20	Michael A Ziegler	
01163	GC/MS VOA Water Prep	SW-846 5030B	1	D091793AA	06/28/2009 22:20		
01728	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	09176A20A	06/25/2009 15:23		1
01146	GC VOA Water Prep	SW-846 5030B	1	09176A20A	06/25/2009 15:23	Marie D John	1
06609	TPH-DRO CA C10-C28	SW-846 8015B	1	091750000A	06/25/2009 18:13	Lisa A Reinert	1
02376	Extraction - Fuel/TPH (Waters)	SW-846 3510C	1	091750000A	06/24/2009 18:15	Elaine F Stoltzfus	1



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Lancaster Laboratories Sample No. WW 5706495

Group No. 1150371

CA

MW-10-W-090622 Grab Water

Facility# 211283 Job# 386956 GRD

3810 Broadway-Oakland T0600101108 MW-10

Collected: **0**6/22/2009 **1**0:28

by FT

Account Number: 10904

Submitted: 06/23/2009 09:10

Reported: 07/01/2009 at 16:01

Discard: 08/01/2009

Chevron

6001 Bollinger Canyon Rd L4310

San Ramon CA 94583

BOM10

CAT No.	Analysis Name		CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
SW-846	8260B	GC/MS Vola	atiles	ug/l	ug/l	
06067	Benzene		71-43-2	26	0.5	1
06067	Ethanol		64-17-5	N.D.	50	1
06067	Ethylbenzene		100-41-4	46	0.5	1
06067	Methyl Tertiary But	yl Ether	1634-04-4	0.6	0.5	1
06067	Toluene		108-88-3	14	0.5	1
06067	Xylene (Total)		1330-20-7	79	0.5	1
SW-846	8015B	GC Volatil	Les	ug/l	ug/l	
01728	TPH-GRO N. CA water	C6-C12	n.a.	970	50	1
SW-846	8015B	GC Extract	able TPH	ug/l	ug/l	
06609	TPH-DRO CA C10-C28		n.a.	1,100	50	1

General Sample Comments

State of California Lab Certification No. 2116

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
06067	BTEX, MTBE, ETOH	SW-846 8260B	1	D091793AA	06/28/2009 22:44	Michael A Ziegler	
01163	GC/MS VOA Water Prep	SW-846 5030B	1	D091793AA	06/28/2009 22:44	Michael A Ziegler	
	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	09176A20A	06/25/2009 15:45		1
01146	GC VOA Water Prep	SW-846 5030B	1	09176A20A	06/25/2009 15:45	Marie D John	1
06609	TPH-DRO CA C10-C28	SW-846 8015B	1	091750000A	06/25/2009 19:37	Lisa A Reinert	1
02376	Extraction - Fuel/TPH (Waters)	SW-846 3510C	1	091750000A	06/24/2009 18:15	Elaine F Stoltzfus	. 1



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Lancaster Laboratories Sample No. WW 5706496

Group No. 1150371

CA

MW-11-W-090622 Grab Water

Facility# 211283 Job# 386956 GRD

3810 Broadway-Oakland T0600101108 MW-11

Collected: 06/22/2009 09:22

by FT

Account Number: 10904

Submitted: 06/23/2009 09:10

Reported: 07/01/2009 at 16:01

Discard: 08/01/2009

Chevron

6001 Bollinger Canyon Rd L4310

San Ramon CA 94583

BOM11

CAT No.	Analysis Name		CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
SW-84	8260B	GC/MS Vola	tiles	ug/l	ug/l	
06067	Benzene		71-43-2	N.D.	0.5	1
06067	Ethanol		64-17-5	N.D.	50	1
06067	Ethylbenzene		100-41-4	N.D.	0.5	1
06067	Methyl Tertiary But	yl Ether	1634-04-4	N.D.	0.5	1
06067	Toluene		108-88-3	N.D.	0.5	1
06067	Xylene (Total)		1330-20-7	N.D.	0.5	1
SW-846	8015B	GC Volatil	es	ug/l	ug/l	
01728	TPH-GRO N. CA water	C6-C12	n.a.	N.D.	50	1
SW-846	8015B	GC Extract	able TPH	ug/l	ug/l	
06609	TPH-DRO CA C10-C28		n.a.	N.D.	50	1

General Sample Comments

State of California Lab Certification No. 2116

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
06067	BTEX, MTBE, ETOH	SW-846 8260B	1	D091793AA	06/28/2009 23:09	Michael A Ziegler	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	D091793AA	06/28/2009 23:09	Michael A Ziegler	
01728	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	09176A20A	06/25/2009 16:06	Marie D John	1
01146	GC VOA Water Prep	SW-846 5030B	1	09176A20A	06/25/2009 16:06	Marie D John	1
06609	TPH-DRO CA C10-C28	SW-846 8015B	1	091750000A	06/25/2009 18:34	Lisa A Reinert	1
02376	Extraction - Fuel/TPH (Waters)	SW-846 3510C	1	091750000A	06/24/2009 18:15	Elaine F Stoltzfu	s 1



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Lancaster Laboratories Sample No. WW 5706497

Group No. 1150371

CA

MW-12-W-090622 Grab Water

Facility# 211283 Job# 386956 GRD

3810 Broadway-Oakland T0600101108 MW-12

Collected: 06/22/2009 13:00

by FT

Account Number: 10904

Submitted: 06/23/2009 09:10

Reported: 07/01/2009 at 16:01

Discard: 08/01/2009

Chevron

6001 Bollinger Canyon Rd L4310

San Ramon CA 94583

BOM12

CAT No.	Analysis Name		CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
SW-846	8260B	GC/MS Vola	tiles	ug/l	ug/l	
06067 E	Benzene		71-43-2	100	0.5	1
06067 E	Ethanol		64-17-5	N.D.	50	1
06067 E	Ethylbenzene		100-41-4	35	0.5	1
06067 N	Methyl Tertiary Buty	yl Ether	1634-04-4	1	0.5	1
06067 7	Toluene		108-88-3	19	0.5	1
06067	Kylene (Total)		1330-20-7	43	0.5	1
SW-846	8015B	GC Volatil	es	ug/l	ug/l	
01728 7	TPH-GRO N. CA water	C6-C12	n.a.	1,100	50	1
SW-846	8015B	GC Extract	able TPH	ug/l	ug/l	
06609 T	TPH-DRO CA C10-C28		n.a.	500	50	1

General Sample Comments

State of California Lab Certification No. 2116

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
06067	BTEX, MTBE, ETOH	SW-846 8260B	1	D091793AA	06/28/2009 23:34	Michael A Ziegler	
01163	GC/MS VOA Water Prep	SW-846 5030B	1	D091793AA	06/28/2009 23:34		
01728	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	09176A20A	06/25/2009 16:28	Marie D John	1
01146	GC VOA Water Prep	SW-846 5030B	1	09176A20A	06/25/2009 16:28	Marie D John	1
06609	TPH-DRO CA C10-C28	SW-846 8015B	1	091750000A	06/25/2009 18:55	Lisa A Reinert	1
02376	Extraction - Fuel/TPH (Waters)	SW-846 3510C	1	091750000A	06/24/2009 18:15	Elaine F Stoltzfus	1



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Quality Control Summary

Client Name: Chevron

Reported: 07/01/09 at 04:01 PM

Group Number: 1150371

Matrix QC may not be reported if site-specific QC samples were not submitted. In these situations, to demonstrate precision and accuracy at a batch level, a LCS/LCSD was performed, unless otherwise specified in the method

Laboratory Compliance Quality Control

Analysis Name	Blank <u>Result</u>	Blank MDL	Report <u>Units</u>	LCS %REC	LCSD %REC	LCS/LCSD <u>Limits</u>	RPD	RPD Max
Batch number: D091793AA	Sample nur	mber(s): 57	06489-5706	497				
Benzene	N.D.	0.5	uq/l	84		80-116		
Ethanol	N.D.	50.	ug/l	84		40-158		
Ethylbenzene	N.D.	0.5	uq/l	84		80-113		
Methyl Tertiary Butyl Ether	N.D.	0.5	ug/l	85		78-117		
Toluene	N.D.	0.5	uq/l	83		80-115		
Xylene (Total)	N.D.	0.5	ug/l	84		81-114		
Batch number: F091814AA	Sample num	mber(s): 57	06488					
Benzene	N.D.	0.5	uq/l	103	105	80-116	2	30
Ethylbenzene	N.D.	0.5	uq/l	94	95	80-113	2	30
Methyl Tertiary Butyl Ether	N.D.	0.5	ug/l	100	101	78-117	ō	30
Toluene	N.D.	0.5	uq/l	95	95	80-115	ő	30
Xylene (Total)	N.D.	0.5	ug/l	94	95	81-114	2	30
Batch number: 09176A20A	Sample num	ber(s): 57	06488-5706	497				
TPH-GRO N. CA water C6-C12	N.D.	50.	ug/l	118	127	75-135	7	30
Batch number: 091750000A	Sample num	ber(s): 57	06489-5706	497				
TPH-DRO CA C10-C28	N.D.	32.	ug/l	79	78	56-122	2	20

Sample Matrix Quality Control

Unspiked (UNSPK) = the sample used in conjunction with the matrix spike Background (BKG) = the sample used in conjunction with the duplicate

Analysis Name	ms <u>%rec</u>	MSD %REC	MS/MSD Limits	RPD	RPD MAX	BKG Conc	DUP Conc	DUP RPD	Dup RPD Max
Batch number: D091793AA	Sample	number(s): 5706489	-570649	7 UNSPE	C: P705323			
Benzene	116	84	80-126	16	30				
Ethanol	87	107	37-164	20	30				
Ethylbenzene	99	85	77-125	12	30				
Methyl Tertiary Butyl Ether	94	94	72-126	0	30				
Toluene	95	85	80-125	11	30				
Xylene (Total)	98	85	79-125	12	30				
Batch number: F091814AA	Sample	number(s)	: 5706488	UNSPK:	P70487	6			
Benzene	107		80-126						
Ethylbenzene	97		77-125						
Methyl Tertiary Butyl Ether	102		72-126						
Toluene	98		80-125						
Xylene (Total)	96		79-125						

*- Outside of specification

- (1) The result for one or both determinations was less than five times the LOQ.
- (2) The unspiked result was more than four times the spike added.



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Quality Control Summary

Client Name: Chevron

Group Number: 1150371

Reported: 07/01/09 at 04:01 PM

Sample Matrix Quality Control

Unspiked (UNSPK) = the sample used in conjunction with the matrix spike Background (BKG) = the sample used in conjunction with the duplicate

MS BKG DUP DUP Dup RPD Analysis Name
Batch number: 09176A20A Limits %REC %REC MAX Conc Conc RPD Max Sample number(s): 5706488-5706497 UNSPK: 5706489 TPH-GRO N. CA water C6-C12 100 63-154

Surrogate Quality Control

Surrogate recoveries which are outside of the QC window are confirmed unless attributed to dilution or otherwise noted on the Analysis Report.

Analysis Name: BTEX, MTBE, ETOH

Batch number: D091793AA

	Dibromofluoromethane	1,2-Dichloroethane-d4	Toluene-d8	4-Bromofluorobenzene
5706489	100	98	96	95
5706490	101	101	96	95
5706491	101	98	97	96
5706492	100	99	97	107
5706493	101	100	95	95
5706494	101	100	95	96
5706495	101	98	96	99
5706496	102	99	96	95
5706497	101	97	96	99
Blank	100	100	97	95
LCS	102	101	97	100
MS	101	101	97	100
MSD	101	98	97	99
Limits:	80-116	77-113	80-113	78-113

Analysis Name: BTEX+MTBE by 8260B

Batch number: F091814AA

	Dibromofluoromethane	1,2-Dichloroethane-d4	Toluene-d8	4-Bromofluorobenzene
5706488	93	89	86	97
Blank	96	91	90	99
LCS	96	92	89	99
LCSD	96	92	89	100
MS	94	94	89	100
Limits:	80-116	77-113	80-113	78-113

Analysis Name: TPH-GRO N. CA water C6-C12

Batch number: 09176A20A

Trifluorotoluene-F

5706488	87
5706489	87
5706490	88
5706491	98
5706492	102
5706493	87

*- Outside of specification

- (1) The result for one or both determinations was less than five times the LOQ.
- (2) The unspiked result was more than four times the spike added.



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Quality Control Summary

	Name: Chevron	Group Number: 1150371
Reporte	d: 07/01/09 at 04:01 PM	
		Surrogate Quality Control
5706494	88	
5706495	110	
5706496	87	
5706497	98	
Blank	87	
LCS	124	
LCSD	122	
MS	121	
Limits:	63-135	
	Orthoterphenyl	
5706489	79	
5706490	75	
5706491	95	
5706492 5706493	81	
5706493	73 75	
5706495		
5706/06	90	
5706496 5706497	80	
5706497	80 104	
5706497 Blank	80 104 80	
5706497	80 104	

*- Outside of specification

- (1) The result for one or both determinations was less than five times the LOQ.
- (2) The unspiked result was more than four times the spike added.

Lancaster Laboratories Explanation of Symbols and Abbreviations

The following defines common symbols and abbreviations used in reporting technical data:

N.D.	none detected	BMQL	Below Minimum Quantitation Level
TNTC	Too Numerous To Count	MPN	Most Probable Number
IU	International Units	CP Units	cobalt-chloroplatinate units
umhos/cm	micromhos/cm	NTU	nephelometric turbidity units
С	degrees Celsius	F	degrees Fahrenheit
Cal	(diet) calories	lb.	pound(s)
meq	milliequivalents	kg	kilogram(s)
g	gram(s)	mg	milligram(s)
ug	microgram(s)	Ĭ	liter(s)
ml	milliliter(s)	ui	microliter(s)
m3	cubic meter(s)	fib >5 um/ml	fibers greater than 5 microns in length per ml

- less than The number following the sign is the <u>limit of quantitation</u>, the smallest amount of analyte which can be reliably determined using this specific test.
- > greater than
- ppm parts per million One ppm is equivalent to one milligram per kilogram (mg/kg), or one gram per million grams. For aqueous liquids, ppm is usually taken to be equivalent to milligrams per liter (mg/l), because one liter of water has a weight very close to a kilogram. For gases or vapors, one ppm is equivalent to one microliter of gas per liter of gas.
- ppb parts per billion
- **Dry weight basis**Results printed under this heading have been adjusted for moisture content. This increases the analyte weight concentration to approximate the value present in a similar sample without moisture.

U.S. EPA data qualifiers:

Organic Qualifiers	Inorganic Qualifiers
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Α	TIC is a possible aldol-condensation product	В	Value is <crdl, but="" th="" ≥idl<=""></crdl,>
В	Analyte was also detected in the blank	Ε	Estimated due to interference
C	Pesticide result confirmed by GC/MS	M	Duplicate injection precision not met
D	Compound quatitated on a diluted sample	N	Spike amount not within control limits
E	Concentration exceeds the calibration range of	S	Method of standard additions (MSA) used
	the instrument		for calculation
J	Estimated value	U	Compound was not detected
N	Presumptive evidence of a compound (TICs only)	W	Post digestion spike out of control limits
P	Concentration difference between primary and	*	Duplicate analysis not within control limits
	confirmation columns >25%	+	Correlation coefficient for MSA <0.995
U	Compound was not detected		
X,Y,Z	Defined in case narrative		

Analytical test results for methods listed on the laboratories' accreditation scope meet all requirements of NELAC unless otherwise noted under the individual analysis.

Tests results relate only to the sample tested. Clients should be aware that a critical step in a chemical or microbiological analysis is the collection of the sample. Unless the sample analyzed is truly representative of the bulk of material involved, the test results will be meaningless. If you have questions regarding the proper techniques of collecting samples, please contact us. We cannot be held responsible for sample integrity, however, unless sampling has been performed by a member of our staff. This report shall not be reproduced except in full, without the written approval of the laboratory.

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