Jennifer C. Sedlachek Project Manager

4096 Piedmont Avenue #194
Oakland, CA 94611
510 547 8196
510 547 8706 FAX
jennifer.c sedlachek@exxonmobil com

RECEIVED

By dehloptoxic at 1:39 pm, Dec 01, 2006

EXOnMobil
Refining & Supply

November 30, 2006

Mr. Jerry T. Wickham Alameda County Health Care Services Agency 1311 Harbor Bay Parkway Alameda, California 94501

Subject: Former Mobil Station 04-H6J, 1024 Main Street, Pleasanton, California ACHCSA File No. RO-2427

Dear Mr. Wickham:

Attached for your review and comment is a copy of the *Report of Groundwater Monitoring, Fourth Quarter 2006* for the above-referenced site. The report, prepared by ETIC Engineering, Inc. of Pleasant Hill, California, details the results of the October 2006 sampling event.

Upon information and belief, I declare, under penalty of perjury, that the information contained in the attached report is true and correct.

If you have any questions or comments, please contact me at 510.547.8196.

Sincerely,

Jennifer C. Sedlachek Project Manager

Sidbell

Attachment: ETIC Groundwater Monitoring Report dated November 2006

c: w/ attachment:

Mr. Chuck Headlee - California Regional Water Quality Control Board, San Francisco Bay Region

Mr. Abbas Masjedi - Pleasanton Utility Planning

Mr. Matthew Katen - Alameda County Flood Control and Water Conservation District

Mr. Paul L. Hulme - Pleasanton on Main, LLC

Mount Diablo National Bank

c: w/o attachment:

Ms. Christa Marting - ETIC Engineering, Inc.



Report of Groundwater Monitoring Fourth Quarter 2006

Former Mobil Station 04-H6J 1024 Main Street Pleasanton, California

Prepared for

ExxonMobil Oil Corporation 4096 Piedmont Avenue #194 Oakland, California 94611

Prepared by

ETIC Engineering, Inc. 2285 Morello Avenue Pleasant Hill, California 94523 (925) 602-4710

Hamidou Barry
Project Manager

CONAL GERIK

ERIK

ERIK

Senior Project Geologist

Date

1//42/06

No. 8092

No. 8092

November 2006

SITE CONTACTS

Station Number: Former Mobil Station 04-H6J

Station Address: 1024 Main Street

Pleasanton, California

ExxonMobil Project Manager: Jennifer C. Sedlachek

ExxonMobil Refining and Supply Company

4096 Piedmont Avenue #194 Oakland, California 94611

(510) 547-8196

Consultant to ExxonMobil: ETIC Engineering, Inc.

2285 Morello Avenue

Pleasant Hill, California 94523

(925) 602-4710

ETIC Project Manager: Hamidou Barry

Regulatory Oversight: Jerry T. Wickham

Alameda County Health Care Services Agency

1131 Harbor Bay Parkway

Alameda, California 94501-6577

(510) 567-6700

Abbas Masjedi

Pleasanton Utility Planning

P.O. Box 520

Pleasanton, California 94566

(925) 931-5508

Matthew Katen

Zone 7 Water Agency

100 North Canyons Parkway Livermore, California 94551

(925) 454-5000

INTRODUCTION

At the request of ExxonMobil Oil Corporation, ETIC Engineering, Inc. has prepared this quarterly groundwater monitoring report for former Mobil Station 04-H6J. This report presents the results for the most recent groundwater monitoring conducted at the site and summarizes recent site activities. This report covers site activities from 5 July 2006, the date of the last monitoring event, until 4 October 2006, the date of the recent monitoring event. Groundwater monitoring results, well construction details, and a groundwater monitoring plan are provided in the attached figures and tables. Groundwater monitoring protocols, field data, and analytical results are provided in the attached appendixes.

GENERAL SITE INFORMATION

Site name: Former Mobil Station 04-H6J

Site address: 1024 Main Street, Pleasanton, California
Current property owner: Paul Hulme, Pleasanton on Main LLC

Current site use: Vacant lot

Current phase of project: Groundwater monitoring

Tanks at site: None (four underground storage tanks removed 1989)

Number of wells: 19 (14 onsite, 5 offsite)

GROUNDWATER MONITORING SUMMARY

Gauging and sampling date: 4 October 2006

Wells gauged and sampled: MW1, MW2, MW4, MW6, RW1-RW4

Wells gauged only: MW3, MW5, MW7, MW8, MW10-MW12, VMW1-VMW4

Groundwater flow direction: North-northeast

Groundwater gradient: 0.002

Well screens submerged: MW3, MW7, VMW3, VMW4

Well screens not submerged: MW1, MW2, MW4-MW6, MW8, MW10-MW12, RW1-

RW4, VMW1, VMW2

Liquid-phase hydrocarbons: Not observed or detected

Laboratory: TestAmerica, Inc., Nashville, Tennessee

Analyses performed:

- Total Petroleum Hydrocarbons as gasoline by EPA Method 8015B
- Benzene, toluene, ethylbenzene, and total xylenes by EPA Method 8021B
- Methyl t-butyl ether, ethyl t-butyl ether, t-amyl methyl ether, t-butyl alcohol, 1,2-dibromoethane, 1,2-dichloroethane, and diisopropyl ether by EPA Method 8260B

Additional comments:

Groundwater samples were collected without purging wells.

Wells MW4, MW6, and MW10 were used to calculate flow direction and gradient, as these wells are screened through the same sand/gravel layer.

ADDITIONAL ACTIVITIES PERFORMED

No additional activities were performed.

WORK PROPOSED FOR NEXT QUARTER

Groundwater will be monitored in accordance with the attached groundwater monitoring plan.

Attachments:

Figure 1: Site Plan Showing Groundwater Elevations and Analytical Results

Table 1: Well Construction Details
Table 2: Groundwater Monitoring Data

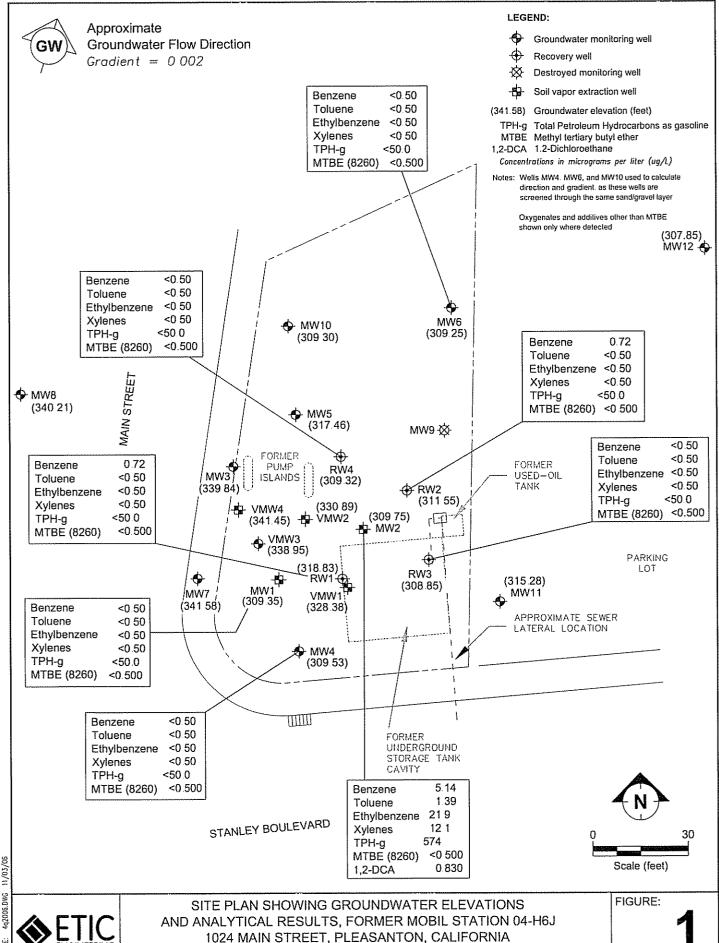
Table 3: Groundwater Analytical Results for Oxygenates and Additives

Table 4: Groundwater Monitoring Plan

Appendix A: Field Protocols Appendix B: Field Documents

Appendix C: Laboratory Analytical Reports

Figures



4 OCTOBER 2006

4a2006.DWG

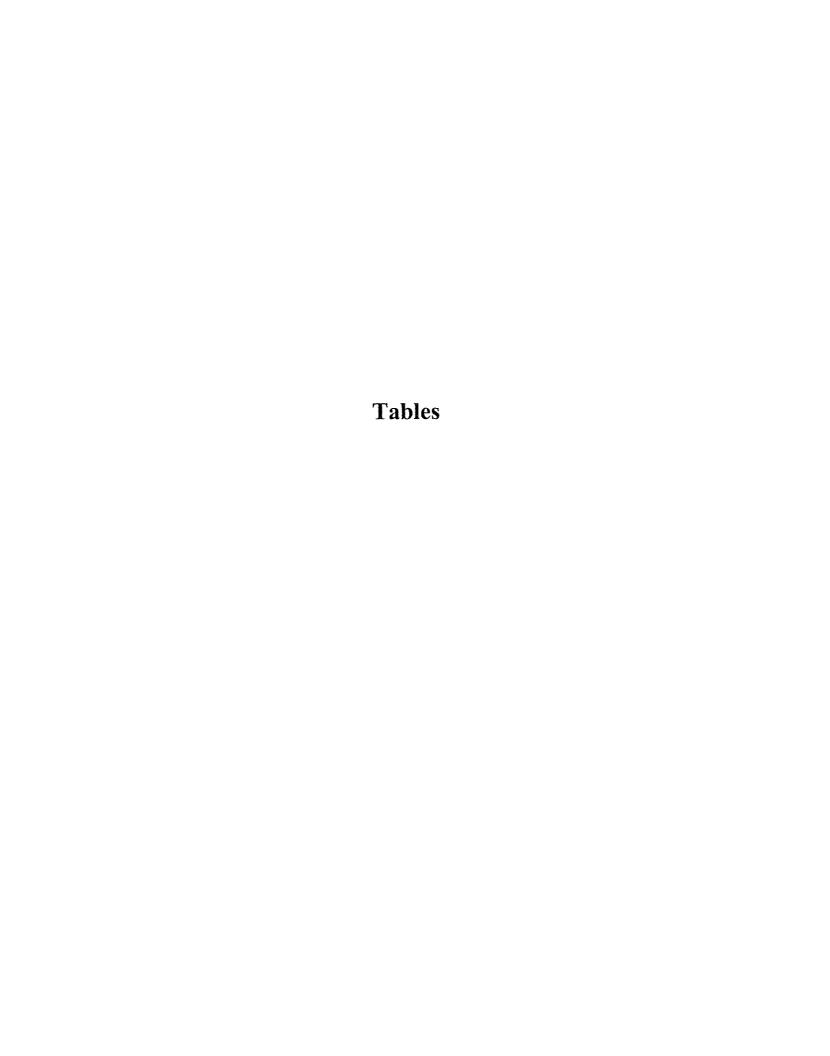


TABLE I WELL CONSTRUCTION DETAILS, FORMER MOBIL STATION 04-H6J, 1024 MAIN STREET, PLEASANTON, CALIFORNIA

Well Number		Well Installation Date	Elevation TOC (feet)	Casing Material	Total Depth (feet)	Well Depth (feet)	Borehole Diameter (inches)	Casing Diameter (inches)	Screened Interval (feet)	Slot Size (inches)	Filter Pack Interval (feet)	Filter Pack Material
MW1	a	03/21/90	350.42	PVC	55	55	9	4	35 - 55	0.020	30 - 55	No. 3 Monterey Sand
MW2	a	03/22/90	350.39	PVC	56.5	55	9	2	30 - 55	0.020	30 - 55	No. 3 Monterey Sand
MW3	a	03/23/90	350.56	PVC	36.5	35	8	2	12 - 35	0.20	12 - 35	No. 3 Monterey Sand
MW4	a	10/08/90	350.69	PVC	50	49	10	4	29 - 49	0.020	27 - 49	No. 3 Monterey Sand
MW5	b	10/08/90	350.61	PVC	35	34	10	4	14 - 34	0.020	12 - 35	No. 3 Monterey Sand
MW6	a	10/09/90	350.90	PVC	55	53	10	4	35 - 53	0.020	33 - 53	No. 3 Monterey Sand
MW7	a	10/10/90	350.47	PVC	30	30	8	2	10 - 30	0.020	8 - 30	No. 3 Monterey Sand
MW8	a	10/09/90	351.45	PVC	25	25	8	2	5 - 25	0.020	4 - 25	No. 3 Monterey Sand
MW9	С	01/31/92	348.53	PVC	56	55	12	4	25 - 55	0.010	23 - 56	No. 3 Monterey Sand
MW10	a	11/17/93	350.60	PVC	56.5	55	10.25	4	25 - 55	0.020	23 - 56.5	No. 8 Sri Supreme Sand
MW11	a	11/18/93	350.16	PVC	44.5	44	10.25	4	24 - 44	0.020	23 - 44.5	No. 8 Sri Supreme Sand
MW12	a	11/17/93	349.74	PVC	58	55	10.25	4	25 - 55	0.020	23 - 58	No. 8 Sri Supreme Sand
RW1	a	11/15/93	350.43	PVC	56.5	55		6	25 - 55	0.020	23 - 56.5	No. 3 Monterey Sand
RW2	a	08/30/94	350.42	PVC	56.5	54	12	6	23 - 54	0.020	22 - 56.5	No. 3 Monterey Sand

TABLE I WELL CONSTRUCTION DETAILS, FORMER MOBIL STATION 04-H6J, 1024 MAIN STREET, PLEASANTON, CALIFORNIA

Well Number		Well Installation Date	Elevation TOC (feet)	Casing Material	Total Depth (feet)	Well Depth (feet)	Borehole Diameter (inches)	Casing Diameter (inches)	Screened Interval (feet)	Slot Size (inches)	Filter Pack Interval (feet)	Filter Pack Material
RW3	a	08/30/94	350.53	PVC	56.5	54	12	6	24 - 54	0.020	22 - 56.5	No. 3 Monterey Sand
RW4	a	08/30/94	350.92	PVC	54	51	12	6	21 - 51	0.020	21 - 54	No. 3 Monterey Sand
VMW1	a	11/15/93	350.58	PVC	35	35	10.25	4	13 - 35	0.030	13 - 35	Medium/Coarse Aquarium Sand
VMW2	a	11/15/93	350.42	PVC	35	35	10.25	4	15 - 35	0.030	14 - 35	Coarse Aquarium Sand
VMW3	a	11/16/03	350.77	PVC	36.5	32	10.25	4	15 - 32	0.030	14 - 32	Medium Aquarium Sand
VMW4	a	11/16/03	350.32	PVC	36.5	35	10.25	4	12 - 35	0.030	11 - 35	Medium Aquarium Sand

a Well surveyed on 28 November 2001 by Doble Thomas Associates.

PVC Polyvinyl chloride.

TOC Top of casing.

-- Information not available.

b Well surveyed on 21 February 2002 by Doble Thomas Associates.

c Well destroyed.

								(Concentrati	ons (μg/L)			
		Casing	Product	Depth to	Groundwater							MTBE	
Sample			Thickness	Water	Elevation			Ethyl-	Total			(8020 or	MTBE
ID	Date	(feet)	(feet)	(feet)	(feet)	Benzene	Toluene	benzene	Xylenes	TPH-g	TPH-d	8021)	(8260)
			i										
MW1	04/12/90	348.03	0.00	43.57	304.46	73	13	3	180	3,600		****	
MW1	10/18/90	348.03	0.00	43.18	304.85	700	360	170	480	5,000	ND	***	
MW1	08/06/91	348.03	0.00	38.65	309.38	310	340	110	340	2,600		***	
MW1	01/08/92	348.03	0.00	38.68	309.35	270	370	18	340	2,400			
MW1	04/30/92	348.03	0.00	39.93	308.10	150	120	12	160	1,300			
MW1	07/31/92	348.03	0.00	43.05	304.98	ND	ND	ND	ND	ND			
MW1	10/27/92	348.03	0.00	42.86	305.17	320	310	84	310	2,700	***		***
MW1	01/22/93	348.03	0.00	34.88	313.15	190	340	87	320	2,800	e-17		
MW1	04/05/93	348.03	0.00	33.71	314.32	410	460	51	500	6,000	**		
MWI	07/06/93	348.03	0.00	35.46	312.57	140	240	32	180	2,200		***	
MW1	11/30/93	348.03	0.00	37.81	310.22	68	34	ND	48	450			
MW1	01/27/94	348.03	0.00	42.10	305.93	270	330	44	190	1,000			***
MW1	04/25/94	348.03	0.00	40.33	307.70				720	7 500	***		
MW1	04/26/94	348.03				310	370	22	320	3,500 640	#-		
MW1	07/08/94	348.03	0.00	41.39	306.64	120	87	15	43	970			
MW1	10/05/94	348.03	0.00	42.19	305.84	110	140	21	90	3,500		 	
MW1	02/21/95	348.03	0.00	34.73	313.30	200	270	24	100 20	160			
MW1	05/03/95	348.03	0.00	34.67	313.36	7.8	12	4.5	20 570	1,900		10	
MW1	08/04/95	348.03	0.00	37.00	311.03	99	330	40		610			
MW1	11/10/95	348.03	0.00	39.66	308.37	150	56	22	89	470		1.3	
MW1	02/12/96	348.03	0.00	36.19	311.84	3.0	37	7.8	140	ND		ND	***
MW1	05/17/96	348.03	0.00	35.82	312.21	ND	ND	ND	ND ND	ND		ND	***
MWI	08/12/96	348.03	0.00	38.44	309.59	ND	ND	ND	ND ND	ND ND	***	ND	
MW1	11/08/96	348.03	0.00	40.07	307.96	ND	ND	ND		1410			
MW1	02/12/97	348.03	0.00	34.27	313.76			44.00					
MW1 ^a	03/17/97	348.03	0.00	37.07	310.96	ND	ND	ND	ND	ND		ND	
MW1 ^a	05/13/97	348.03	0.00	37.76	310.27	ND	ND	ND	ND	ND		ND	***
MW1 ^a	08/12/97	348.03	0.00	40.68	307.35	ND	ND	ND	ND	ND		ND	** **
MW1 ^a	10/31/97	348.03	0.00	40.90	307.13	17	62	7.9	150	740	~ -	ND	
MW1 ^a	01/21/98	348.03	0.00	41.05	306.98	ND	ND	ND	ND	ND		ND	
MW1 ^a	04/24/98	348.03	0.00	36.71	311.32	ND	ND	ND	ND	ND		ND	
MW1 ^a	07/20/98	348.03	0.00	39.38	308.65	ND	ND	ND	ND	ND		ND	*****
MW1 ^a	10/21/98	348.03	0.00	42.31	305.72	0.3	ND	ND	ND	ND	***	ND	
TAT AA T	I GI Z II J G	5.0.05	0.00		•								

								(Concentrati	ons (μg/L)			
		Casing	Product	Depth to	Groundwater							MTBE	A CONTE
Sample			Thickness	Water	Elevation	_		Ethyl-	Total	mnii -	TOUL	(8020 or 8021)	MTBE (8260)
<u>ID</u>	Date	(feet)	(feet)	(feet)	(feet)	Benzene	Toluene	benzene	Xylenes	TPH-g	TPH-d	00/21/	(8200)
MW1ª	02/22/99	348.03	0.00	42.70	305.33	40	17	5.4	94	840		ND	*-
MW1 ^a	05/27/99	348.03	0.00	41.51	306.52	ND	ND	ND	ND	ND		ND	
MW1 ^a	09/16/99	348.03	0.00	43.56	304.47	ND	ND	ND	ND	ND		ND	
	11/15/99	348.03	0.00	43.87	304.16	ND	ND	ND	ND	ND		ND	
MW1°	03/02/00	348.03	0.00	40.88	307.15	<0.30	< 0.30	< 0.30	< 0.60	<50		<10	
MW1 ^a		348.03	0.00	42.83	305.20	<0.20	< 0.20	< 0.20	< 0.60	<20		< 0.30	
MW1 ^a	06/06/00	348.03	0.00	44.82	303.21	< 0.30	< 0.30	< 0.30	< 0.60	<50	***	<10	
MW1 ^a	08/29/00	348.03	0.00	43.35	304.68	0.25	< 0.20	0.25	< 0.60	<20	40-40	< 0.30	***
MW1 ^a	11/07/00	348.03											***
MW1 ^c	01/30/01		0.00	 43.87	304.16	< 0.20	< 0.20	0.28	< 0.60	<20		< 0.30	40.40
MW1 ^a	04/19/01	348.03		43.96	304.10	<0.20	< 0.20	< 0.20	< 0.60	<50		< 0.30	an-11
MW1 ^a	07/27/01	348.03	0.00		303.51	<0.20	<0.20	<0.20	< 0.60	<50	**	< 0.30	
MW1 ^a	10/19/01	348.03	0.00	44.52	303.31	<0.50	<0.50	<0.50	<0.50	<50.0	***	< 0.50	an TF
MW1 ^a	01/15/02	350.42	0.00	43.13		3.30	0.60	<0.50	< 0.50	127		2.30	
MW1 ^a	04/09/02	350.42	0.00	45.23	305.19	2.10	< 0.50	< 0.50	< 0.50	80.1		0.90	***
MW1 ^a	07/23/02	350.42	0.00	45.87	304.55		<0.50	<0.5	<0.5	<50.0		<0.5	***
MW1 ^a	10/16/02	350.42	0.00	43.49	306.93	<0.5	<0.50	<0.50	<0.50	<50.0			< 0.50
MW1 ^a	01/09/03	350.42	0.00	41.41	309.01	1.1		<0.50	<0.50	<50.0			< 0.50
MW1 ^a	04/14/03	350.42	0.00	43.64	306.78	<0.50	<0.50		1.1	<50.0	****	< 0.5	<0.5
MW1 ^a	07/09/03	350.42	0.00	43.34	307.08	1.40	1.0	< 0.5	<0.5	<50	****	<0.5	<0.5
$MW1^a$	10/01/03	350.42	0.00	44.04	306.38	1.00	<0.5	<0.5		<50		~0.5	<0.5
$MW1^{3}$	01/19/04	350.42	0.00	44.22	306.20	<0.5	<0.5	<0.5	<0.5	<100	***	***	<0.5
MW1 ^a	04/01/04	350.42	0.00	43.82	306.60	<1.0	6.0	1.0	7.8		**	***	<0.5
$MW1^{a}$	07/07/04	350.42	0.00	44.06	306.36	< 0.5	< 0.5	< 0.5	<0.5	<50			<0.5
$MW1^{a}$	10/12/04	350.42	0.00	44.74	305.68	< 0.5	2.9	0.6	4.5	82.4	******		<0.5
$MW1^a$	01/05/05	350.42	0.00	44.40	306.02	<0.5	<0.5	<0.5	<0.5	52.3	**		<0.5 <0.5
MW1 ^a	04/14/05	350.42	0.00	40.24	310.18	< 0.5	< 0.5	<0.5	<0.5	<50			<0.5 <0.5
MW1 ^a	07/14/05	350.42	0.00	43.01	307.41	111		1.60	0.7	1.2	<0.5		<0.5 <0.5
MW1 ^a	10/17/05	350.42	0.00	43.91	306.51	<0.5	0.55	1.20	1.34	80.1		***	<0.5

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TABLE 2 GROUNDWATER MONITORING DATA, FORMER MOBIL STATION 04-H6J, 1024 MAIN STREET, PLEASANTON, CALIFORNIA

								(Concentrati	ons (μg/L)			
		Casing	Product	Depth to	Groundwater							MTBE	
Sample		Elevation	Thickness	Water	Elevation			Ethyl-	Total			(8020 or	MTBE
ID	Date	(feet)	(feet)	(feet)	(feet)	Benzene	Toluene	benzene	Xylenes	TPH-g	TPH-d	8021)	(8260)
$MW1^a$	01/10/06	350.42	0.00	42.02	308.40	1.8	1.2	14	23	300			< 0.5
MW1 ^a	04/05/06	350.42	0.00	40.02	310.40	4.7	78	300	690	3,100			< 0.500
MW1 ^a	07/05/06	350.42	0.00	38.05	312.37	< 0.50	1.16	6.57	22.0	142			< 0.500
MW1 ^a	10/04/06	350.42	0.00	41.07	309.35	<0.50	< 0.50	< 0.50	< 0.50	<50.0			< 0.500
141 44 1	10/04/00	220.42	0.00	11107	207.02								
MW2	04/12/90	348.45	0.00	44.14	304.31	5,500	7,600	1,900	7,800	64,000			****
MW2	10/18/90	348.45	0.00	43.18	305.27	6,800	9,100	2,400	11,000	83,000	10,000		***
MW2	08/06/91	348.45	0.00	39.19	309.26	16,000	25,000	4,300	19,000	160,000			
MW2	01/08/92	348.45	0.02	39.40	309.07							-90-14	
MW2	04/30/92	348.45	0.00	40.50	307.95	9,200	19,000	3,700	15,000	71,000			
MW2	07/31/92	348.45	0.15	43.64	304.92			***			***		
MW2	10/27/92	348.45	Ттасе	43.53	304.92								***
MW2	01/22/93	348.45	Trace	35.55	312.90	***			~-			***	
MW2	04/05/93	348.45	Trace	34.41	314.04			***					
MW2	07/06/93	348.45	Trace	35.98	312.47								40.40
MW2	11/30/93	348.45	0.48	38.78	310.03							** **-	
MW2	01/27/94	348.45	0.01	42.50	305.96								
MW2	04/25/94	348.45	Trace	40.32	308.13			~=			**		***
MW2	07/08/94	348.45	Trace	42.46	305.99								***
MW2	10/05/94	348.45	Trace	42.78	305.67								***
MW2	02/21/95	348.45	0.12	34.88	313.66						*-		
MW2	05/03/95	348.45	0.62	35.30	313.62			**		44-49			**
MW2	08/04/95	348.45	0.20	37.21	311.39						**		
MW2	11/10/95	348.45	0.24	39.87	308.76						***		
MW2	02/12/96	348.45	Trace	36.16	312.29								
MW2	05/17/96	348.45	0.00	35.95	312.50	950	3,000	940	6,500	57,000		ND	
MW2	08/12/96	348.45	0.00	38.45	310.00	18,000	16,000	1,700	10,000	86,000	***	ND	
MW2	11/08/96	348.45	0.01	40.27	308.19							***	
MW2	02/12/97	348.45	0.00	34.37	314.08		···						
MW2°	03/17/97	348.45	in							**	***		*-
MW2ª	05/13/97	348.45	0.00	37.74	310.71	12,000	14,000	1,300	8,100	87,000		ND	
MW2	08/12/97		0.04	40.73	307.75						***		*-
					307.33	320	450	300	760	11,000		280	
MW2 ^a	10/31/97	348.45	0.00	41.12	301.33	340	-47U	500	, 00	,			

TABLE 2 GROUNDWATER MONITORING DATA, FORMER MOBIL STATION 04-H6J, 1024 MAIN STREET, PLEASANTON, CALIFORNIA

								(Concentration	ons (μg/L)			
		Casing	Product	-	Groundwater							MTBE	x arrestr
Sample			Thickness	Water	Elevation	_	m .	Ethyl-	Total	TPH-g	TPH-d	(8020 or 8021)	MTBE (8260)
ID	Date	(feet)	(feet)	(feet)	(feet)	Benzene	Toluene	benzene	Xylenes	IPH-g	1FII-U	0021)	(8200)
MW2ª	01/21/98	348.45	0.00	40.75	307.70	300	750	180	2,500	27,000		ND	ND
MW2 ^a	04/24/98	348.45	0.00	36.48	311.97	37	110	110	1,300	11,000		72	
MW2 ^a	04/24/98	348.45	0.00	39.38	309.07	3,200	2,500	510	1,800	23,000		ND	
MW2	10/21/98	348.45	0.00 	Dry									
MW2 ^a	02/22/99	348.45	0.00	41.26	307.19	660	370	250	1,000	14,000		ND	
MW2°	05/27/99	348.45	0.00	41.57	306.88	930	460	350	1,300	12,000		ND	ND
MW2 ^a	09/16/99	348.45	0.00	43.61	304.84	220	100	300	300	13,000		99	
MW2 ^a	11/15/99	348.45	0.00	43.71	304.74	<100	<50	86	140	8,800		49	<5
MW2 ^a	03/02/00	348.45	0.00	40.90	307.55	250	180	220	1,200	11,000		<50	***
MW2 ^a	06/06/00	348.45	0.00	42.68	305.77	290	68	250	100	8,400		<10	**
MW2 ^a	08/29/00	348.45	0.00	44.98	303.47	170	86	440	250	14,000	~~	<10	***
MW2 ^a	11/07/00	348.45	0.00	43.46	304.99	120	43	250	150	18,000		110	<5
MW2 ^a	01/30/01	348.45	0.00	44.73	303.72	220	74	690	240	18,000		<250	
MW2 ^a	04/19/01	348.45	0.00	43.95	304.50	150	37	440	80	19,000		<200	<5
MW2 ^a	07/27/01	348.45	0.00	44.10	304.35	37	<20	220	20	6,900		<5.0	
MW2 ^a	10/19/01	348.45	0.00	44.67	303.78	110	24	600	72	13,000		<3.0	
MW2 ^a	01/15/02	350.39	0.00	43.14	307.25	390	230	210	450	7,280		150	< 0.5
MW2 ^a	04/09/02	350.39	0.00	45.34	305.05	152	42.0	411	104	11,200		206	<2.5
MW2 ^a	07/23/02	350.39	0.00	45.91	304.48	107	15.5	383	54	18,700		112	<1.0
MW2 ^a	10/16/02	350.39	0.00	43.59	306.80	17.7	8.6	12.2	28.5	1,270		12.8	< 0.50
MW2 ^a	01/09/03	350.39	0.00	41.46	308.93	256.0	371.0	506	1,250.0	11,800		***	< 0.50
MW2ª	04/14/03	350.39	0.00	43.73	306.66	89.0	9.5	143	11.0	4,940		···	< 0.50
MW2 ^a	07/09/03	350.39	0.00	43.35	307.04	22.8	8.6	20.4	8.1	1,100	*****	15.7	< 0.5
MW2ª	10/01/03	350.39	0.00	44.16	306.23	43.7	6.0	51.2	6.8	3,280		33.4	< 0.5
MW2 ^a	01/19/04	350.39	0.00	44.26	306.13	87.9	8.3	144	11.4	4,330			<0.5
MW2ª	04/01/04		0.00	43.76	306.63	7.00	3.2	7.7	5.2	494			< 0.5
MW2ª	07/07/04		0.00	44.10	306.29	36.5	4.6	9.1	5.6	2,300			< 0.5
MW2 ^a	10/12/04		0.00	44.52	305.87	31.6	14.1	12.1	12.5	2,770		***	<0.5

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								(Concentration	ons (μg/L)			
		Casing	Product	Depth to	Groundwater					<u> </u>		MTBE	
Sample			Thickness	Water	Elevation			Ethyl-	Total			(8020 or	MTBE
ID	Date	(feet)	(feet)	(feet)	(feet)	Benzene	Toluene	benzene	Xylenes	TPH-g	TPH-d	8021)	(8260)
MW2 ^a	01/05/05	350.39	0.00	43.83	306.56	84.9	27.2	32.0	37.7	19,300			< 0.5
MW2 ^a	04/14/05	350.39	0.00	40.23	310.16	4.20	< 0.5	14.3	6.7	1,250		*-	< 0.5
MW2 ^a	07/14/05	350.39	0.00	43.01	307.38	1,150		41.5	3.3	116	27.0		< 0.5
		350.39	0.00	43.41	306.98	6.86	3.52	1.03	3.36	554	***		< 0.5
MW2ª	10/17/05					2.6	0.56	<0.5	2.6	130		***	< 0.5
MW2 ^a	01/10/06	350.39	0.00	41.55	308.84				17	1,400	··-		< 0.500
MW2 ^a	04/05/06	350.39	0.00	39.62	310.77	3.5	0.52	14					< 0.500
MW2 ^a	07/05/06	350.39	0.00	38.16	312.23	2.23	0.58	26.9	9.81	1,710			
$MW2^{a}$	10/04/06	350.39	0.00	40.64	309.75	5.14	1.39	21.9	12.1	574			< 0.500
						20	~ ~	21	170	2,100		***	
MW3	04/12/90	347.97	0.00	23.18	324.79	32	56	31 1	170 5	110	ND		
MW3	10/18/90	347.97	0.00	14.28	333.69	3	3		 -		1117		***
MW3	08/06/91	347.97		Dry	216.61		 26	8.5	72	680			
MW3	01/08/92	347.97	0.00	32.36	315.61	8.9		o. <i>.</i>					
MW3	04/30/92	347.97		Dry						***		+tv	
MW3	07/31/92	347.97		Dry		***				***			
MW3	10/27/92	347.97		Dry	 330.67	240	300	170	440	2,600		****	
MW3	01/22/93	347.97	0.00	27.30	320.67								***
MW3	04/05/93	347.97		Dry		» «					***		an 100
MW3	07/06/93	347.97		Dry									
MW3	11/30/93	347.97		Dry	m or						***		wa sa-
MW3	01/27/94	347.97		Dry			**				***		
MW3	04/25/94	347.97		Dry								***	
MW3	07/08/94	347.97		Dry	AL 44								
MW3	02/21/95	347.97		Dry	us us	11·00				***		24	
MW3	05/03/95	347.97		Dry		***							
MW3	08/04/95	347.97		Dry						· ·		***	
MW3	11/10/95	347.97		Dry		***				***			***
MW3	02/12/96	347.97	****	Dry		***							
MW3	05/17/96	347.97		Dry		w er							
MW3	08/12/96	347.97		Dry	***							***	
MW3	11/08/96	347.97	77	Dry									
MW3	02/12/97	347.97		Dry									
MW3 ^a	03/17/97	347.97	0.00	22.39	325.58	ND	ND	ND	ND	ND	***	ND	

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TABLE 2 GROUNDWATER MONITORING DATA, FORMER MOBIL STATION 04-H6J, 1024 MAIN STREET, PLEASANTON, CALIFORNIA

									Concentrati	ons (μg/L)			
		Casing	Product	Depth to	Groundwater					<u> </u>		MTBE	
Sample			Thickness	Water	Elevation			Ethyl-	Total			(8020 or	MTBE
ID	Date	(feet)	(feet)	(feet)	(feet)	Benzene	Toluene	benzene	Xylenes	TPH-g	TPH-d	8021)	(8260)
		(2001)	()	()									
MW3 ^a	05/13/97	347.97	0.00	22.18	325.79	ND	ND	ND	ND	ND		ND	
MW3 ^a	08/12/97	347.97	0.00	18.56	329.41	ND	ND	ND	ND	ND		ND	
MW3	10/31/97	347.97	0.00	17.81	330.16								***
MW3	01/21/98	347.97	0.00	18.81	329.16								
MW3	04/24/98	347.97	0.00	16.81	331.16						~~	**	
MW3	07/20/98	347.97	0.00	18.00	329.97						***		***
MW3	10/21/98	347.97	0.00	19.37	328.60						***		
	02/22/99	347.97	0.00	19.82	328.15							44-44-	
MW3		347.97 347.97	0.00	18.34	329.63				***				
MW3	05/27/99	347.97 347.97	0.00	18.53	329.44					~~	****		***
MW3	09/16/99	347.97	0.00	20.40	327.57					****	***	***	
MW3	11/15/99	347.97 347.97	0.00	18.02	329.95						***		***
MW3	03/02/00		0.00	18.33	329.64								
MW3	06/06/00	347.97	0.00	17.31	330.66								
MW3	08/29/00	347.97	0.00	17.51	330.30			 	***	***	**		
MW3	11/07/00	347.97	0.00	17.67	331.36						***	-99-44	***
MW3	01/30/01	347.97 347.97	0.00	16.52	331.45	***		===					
MW3	04/19/01	347.97 347.97	0.00	16.52	331.45				w en	***			
MW3	07/27/01		0.00	16.32	331.43					en - w	***	***	
MW3	10/19/01	347.97		16.75	333.90				***				
MW3	01/15/02	350.56	0.00		335.90 335.73			***					
MW3	04/09/02	350.56	0.00	14.83							***	***	
MW3	07/23/02	350.56	0.00	17.60	332.96						****	46.49	***
MW3	10/16/02	350.56	0.00	18.24	332.32								
MW3	01/09/03	350.56	0.00	17.83	332.73						**-		
MW3	04/14/03	350.56	0.00	14.98	335.58								***
MW3	07/09/03	350.56	0.00	15.79	334.77				***			**	•••
MW3	10/01/03	350.56	0.00	14.89	335.67				··· ··		***		
MW3	01/19/04	350.56	0.00	13.56	337.00								
MW3	04/01/04	350.56	0.00	29.62	320.94								
MW3	07/07/04	350.56	0.00	11.63	338.93								
MW3	10/12/04	350.56	0.00	10.38	340.18								
MW3	01/05/05	350.56	0.00	10.01	340.55						***		
MW3	04/14/05	350.56	0.00	9.70	340.86								
MW3	07/14/05	350.56	0.00	9.74	340.82				***		***	***	

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								(Concentrati	ons (μg/L)			
		Casing	Product	Depth to	Groundwater							MTBE	
Sample		Elevation	Thickness	Water	Elevation			Ethyl-	Total			(8020 or	MTBE
$\dot{ ext{D}}$	Date	(feet)	(feet)	(feet)	(feet)	Benzene	Toluene	benzene	Xylenes	TPH-g	TPH-d	8021)	(8260)
	· · · · · · · · · · · · · · · · · · ·												
MW3	10/17/05	350.56	0.00	10.04	340.52								
MW3	01/10/06	350.56	0.00	9.81	340.75	w				***			
MW3	04/05/06	350.56	0.00	9.25	341.31	***				•••			
MW3	07/05/06	350.56	0.00	9.51	341.05		~-						
MW3	10/04/06	350.56	0.00	10.72	339.84	*****	****				***	***	
										0.400	2 000		
MW4	10/18/90	348.07	0.00	43.16	304.91	180	500	200	1,200	9,600	2,000		
MW4	08/06/91	348.07	0.00	38.65	309.42	320	420	220	650	8,600	***		
MW4	01/08/92	348.07	0.00	38.65	309.42	600	880	220	1,100	3,400	***		
MW4	04/30/92	348.07	0.00	39.88	308.19	650	1,200	210	1,200	7,200	***		
MW4	07/31/92	348.07	0.00	43.07	305.00	320	340	120	360	3,800	***		
MW4	10/27/92	348.07	0.00	42.78	305.29	440	750	190	900	9,000			
MW4	01/22/93	348.07	0.00	34.76	313.31	540	1,200	320	1,900	12,000			-de-sde
MW4	04/05/93	348.07	0.00	33.61	314.46	34	18	12	31	1,100	**		
MW4	07/06/93	348.07	0.00	35.37	312.70	220	300	43	440	4,000	***		
MW4	11/30/93	348.07	0.00	37.78	310.29	140	83	54	110	1,400		***	
MW4	01/27/94	348.07	0.00	42.10	305.97	140	75	24	94	910			
MW4	04/25/94	348.07	0.00	40.28	307.79		**	****					
MW4	04/26/94	348.07	10.40			1,200	1,800	580	2,500	27,000			***
MW4	07/08/94	348.07	0.00	41.38	306.69	57	47	17	43	540			
MW4	10/05/94	348.07	0.00	42.17	305.90	230	280	73	210	3,200			
MW4	02/21/95	348.07	0.02	34.87	313.22				••				
MW4	05/03/95	348.07	0.00	34.81	313.26				***			***	
MW4	05/04/95	348.07				100	200	50	240	1,700			
MW4	08/04/95	348.07	0.00	37.18	310.89	92	67	49	150	2,500		12	
MW4	11/10/95	348.07	0.00	39.86	308.21	1,100	590	420	1,200	11,000		**	
MW4	02/12/96	348.07	0.00	36.38	311.69	4.5	2.4	ND	2.8	77		17	
MW4	05/17/96	348.07	0.00	36.00	312.07	50	ND	ND	8.9	470		ND	
MW4	08/12/96	348.07	0.00	38.63	309.44	830	180	160	250	4,000	***	ND	
MW4	11/08/96	348.07	0.00	40.28	307.79	160	35	41	110	1,100		ND	
MW4	02/12/97	348.07	0.00	34.45	313.62				~~				**
MW4 ^a	03/17/97	348.07	0.00	37.25	310.82	200	40	54	74	2,100		ND	•••
								67	100	2,200		ND	
MW4ª	05/13/97	348.07	0.00	37.92	310.15	320	72						
MW4 ^a	08/12/97	348.07	0.00	40.87	307.20	310	31	59	68	2,200	***	ND	

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TABLE 2 GROUNDWATER MONITORING DATA, FORMER MOBIL STATION 04-H6J, 1024 MAIN STREET, PLEASANTON, CALIFORNIA

								(Concentrati	ons (μg/L)			
		Casing	Product	Depth to	Groundwater)1 <u> </u>		MTBE	
Sample			Thickness	Water	Elevation			Ethyl-	Total		CENTRAL I	(8020 or	MTBE
<u>ID</u>	Date	(feet)	(feet)	(feet)	(feet)	Benzene	Toluene	benzene	Xylenes	TPH-g	TPH-d	8021)	(8260)
MW4 ^a	10/31/97	348.07	0.00	41.21	306.86	160	ND	15	28	1,000	444.400	ND	
MW4 ^a	01/21/98	348.07	0.00	41.20	306.87	17	2.4	27	5.3	610		ND	
MW4 ^a	04/24/98	348.07	0.00	36.90	311.17	5.0	1.2	3.0	ND	460	***	ND	
MW4 ^a	07/20/98	348.07	0.00	39.56	308.51	79	12	40	16	1,700	***	ND	
MW4 ^a	10/21/98	348.07	0.00	40.51	307.56	200	59	51	90	2,000		ND	***
MW4 ^a	02/22/99	348.07	0.00	41.46	306.61	45	21	6.3	100	920		ND	***
MW4 ^a	05/27/99	348.07	0.00	41.71	306.36	67	9.0	4.7	40	670		ND	
MW4 ^a	09/16/99	348.07	0.00	43.71	304.36	150	34	6.2	150	3,000		ND	**
MW4 ^a	11/15/99	348.07	0.00	44.15	303.92	ND	ND	ND	ND	ND		ND	***
MW4 ^a	03/02/00	348.07	0.00	41.08	306.99	10	0.69	< 0.30	6.5	240		<10	
MW4 ^a	05/02/00	348.07	0.00	43.09	304.98	< 0.20	0.26	< 0.20	< 0.60	<20	***	< 0.30	
MW4 ^a	08/29/00	348.07	0.00	45.05	303.02	16	14	12	20	620		<10	***
MW4 ^a	11/07/00	348.07	0.00	43.65	304.42	10	5.2	7.7	51	410		<5.0	
MW4 ^a	01/30/01	348.07	0.00	44.81	303.26	15	5.4	16	56	350	***	<1.0	
MW4 ^a	04/19/01	348.07	0.00	44.10	303.97	12	3.4	11	50	330		< 5.0	
MW4 ^a	07/27/01	348.07	0.00	44.20	303.87	24	5.8	7.6	77	420	**	< 0.30	
MW4 ^a	10/19/01	348.07	0.00	44.75	303.32	22	9.2	23	130	680		< 0.30	48-44
MW4 ^a	01/15/02	350.69	0.00	43.35	307.34	9.10	4.20	7.90	56.0	420		1.00	< 0.5
MW4 ^a	04/09/02	350.69	0.00	45.47	305.22	15.2	8.50	13.8	94.1	626		0.90	***
MW4 ^a	07/23/02	350.69	0.00	46.09	304.60	18.4	9.60	17.2	88.7	775		2.10	**
MW4 ^a	10/16/02	350.69	0.00	43.71	306.98	16.6	7.5	3.8	76.4	480		< 0.5	**
MW4ª	01/09/03	350.69	0.00	41.63	309.06	23.3	20.4	15.8	132.0	1,120	***		< 0.50
MW4 ^a	04/14/03	350.69	0.00	43.85	306.84	23.0	13.6	8.6	106.0	783	***	***	< 0.50
MW4 ^a	07/09/03	350.69	0.00	43.56	307.13	49.5	27.6	21.3	227	1,570		3.1	< 0.5
MW4 ^a	10/01/03	350.69	0.00	44.27	306.42	33.2	7.8	5.4	75.9	823	***	1.1	< 0.5
MW4 ^a	01/19/04	350.69	0.00	44.48	306.21	75.3	15.3	2.3	233	2,360	****		< 0.5
MW4ª	04/01/04	350.69	0.00	44.06	306.63	78.8	20.0	22.5	218	2,700			< 0.5
MW4 ^a	07/07/04	350.69	0.00	44.30	306.39	70.2	6.9	18.7	146	1,410	***		< 0.5

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TABLE 2 GROUNDWATER MONITORING DATA, FORMER MOBIL STATION 04-H6J, 1024 MAIN STREET, PLEASANTON, CALIFORNIA

								+	Concentrati	ons (μg/L)			
		Casing	Product	Depth to	Groundwater							MTBE	
Sample			Thickness	Water	Elevation			Ethyl-	Total			(8020 or	MTBE
ID	Date	(feet)	(feet)	(feet)	(feet)	Benzene	Toluene	benzene	Xylenes	TPH-g	TPH-d	8021)	(8260)
MW4 ^a	10/12/04	350.69	0.00	44.98	305.71	35.4	3.6	1.0	8.1	734	***	***	< 0.5
$MW4^{a}$	01/05/05	350.69	0.00	44.58	306.11	45.8	11.2	1.0	68.1	1,100	w **	11-11	< 0.5
MW4 ^a	04/14/05	350.69	0.00	40.44	310.25	2.00	1.3	0.6	15.1	193	***	***	< 0.5
MW4 ^a	07/14/05	350.69	0.00	43.25	307.44	85.0	*****	1.70	< 0.5	< 0.5	< 0.5		< 0.5
MW4 ^a	10/17/05	350.69	0.00	44.12	306.57	< 0.5	< 0.5	< 0.5	0.64	95.3	***	**	< 0.5
MW4 ^a	01/10/06	350.69	0.00	42.25	308.44	<0.5	1.4	< 0.5	1.2	67			< 0.5
MW4 ^a	04/05/06	350.69	0.00	40.20	310.49	< 0.50	< 0.50	< 0.50	5.5	120			< 0.500
MW4 ^a	07/05/06	350.69	0.00	38.28	312.41	0.64	< 0.50	5.51	2.62	182			< 0.500
MW4 ^a	10/04/06	350.69	0.00	41.16	309.53	<0.50	<0.50	< 0.50	< 0.50	<50.0		***	<0.500
IVI VV 4	10/04/00	220.03	0.00	41.10	307.55	40.50	40420	-0400					
MW5	10/18/90	347.97		С									
MW5	08/06/91	347.97	0.00	34.25	313.72		**						
MW5	01/08/92	347.97	0.00	34.22	313.75			****	***				
MW5	04/30/92	347.97		Dry									
MW5	07/31/92	347.97		Dry		**							
MW5	10/27/92	347.97		Dry							***	***	***
MW5	01/22/93	347.97	***	Dry									49-49
MW5	04/05/93	347.97		Dry			***					**	
MW5	07/06/93	347.97		Dry				***					
MW5	11/30/93	347.97	**	Dry							***		
MW5	01/27/94	347.97		Dry								~-	***
MW5	04/25/94	347.97	0.00	34.23	313.74						***	~~	***
MW5	07/08/94	347.97	***	Dry	***						***	** ***	~*
MW5	02/21/95	347.97		Dry							***	****	***
MW5	05/03/95	347.97	**	Dry								~ ~	***
MW5	08/04/95	347.97		Dry									***
MW5	11/10/95	347.97		Dry									
MW5	02/12/96	347.97		Dry		***	**						
MW5	05/17/96	347.97		Dry							***		
MW5	08/12/96	347.97		Dry							***	~~	***
MW5	11/08/96	347.97		Dry				***					
MW5	02/12/97	347.97		Dry	***					***	***	***	**
MW5	03/17/97	347.97	0.00	34.21	313.76						***	**	****

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								,	Concentrati	ons (μg/L)	ı		
		Casing	Product	-	Groundwater							MTBE	3 47FF 17
Sample			Thickness		Elevation			Ethyl-	Total		mprr !	(8020 or	MTBE
ID	Date	(feet)	(feet)	(feet)	(feet)	Benzene	Toluene	benzene	Xylenes	TPH-g	TPH-d	8021)	(8260)
MW5	05/13/97	347.97	444.486	44-00			***					****	
				34.22	313.75	w. e							
MW5 ^d	08/12/97	347.97	0.00	34.22 34.19	313.78					***	**		
MW5	10/31/97	347.97	0.00		316.72								
MW5	01/21/98	347.97	0.00	31.25									
MW5	04/24/98	347.97	0.00	34.21	313.76 313.76	***							***
MW5	07/20/98	347.97	0.00	34.21									
MW5	10/21/98	347.97	0.00	34.20	313.77								
MW5	02/22/99	347.97	0.00	34.25	313.72	***							
MW5	05/27/99	347.97	0.00	34.01	313.96	***							***
MW5	09/16/99	347.97	0.00	34.10	313.87								
MW5	11/15/99	347.97	0.00	35.21	312.76				***				
MW5°	03/02/00	347.97			49.40								
MW5 ^c	06/06/00	347.97	***										
MW5	08/29/00	347.97	0.00	33.95	314.02	**	~-				***		
MW5	11/07/00	347.97	0.00	33.99	313.98						***		
MW5	01/30/01	347.97	0.00	33.84	314.13				***				
MW5	04/19/01	347.97	0.00	33.62	314.35							***	
MW5	07/27/01	347.97	0.00	33.65	314.32		***						
MW5	10/19/01	347.97	0.00	33.75	314.22		*****					44-44	
MW5°	01/15/02		0.00	33.80									
MW5	04/09/02	350.61	0.00	33.47	317.14			*****					***
MW5	07/23/02	350.61	0.00	34.05	316.56								
MW5	10/16/02	350.61	0.00	34.11	316.50						***		
MW5	01/09/03	350.61	0.00	34.02	316.59		~~				***		
MW5	04/14/03	350.61	0.00	33.38	317.23								
MW5	07/09/03	350.61	0.00	33.43	317.18								
MW5	10/01/03	350.61	0.00	33.42	317.19								***
MW5	01/19/04	350.61	0.00	33.34	317.27								
MW5	04/01/04	350.61	0.00	33.31	317.30					**			
MW5	07/07/04	350.61	0.00	33.18	317.43			****				**	
MW5	10/12/04	350.61	0.00	33.14	317.47		**						
	01/05/05	350.61	0.00	33.19	317.42				**-				
MW5		350.61	0.00	33.15	317.46		***						
MW5	04/14/05		0.00	33.13	317.59		***				***		
MW5	07/14/05	350.61	0.00	33.02	311.37			•					

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TABLE 2 GROUNDWATER MONITORING DATA, FORMER MOBIL STATION 04-H6J, 1024 MAIN STREET, PLEASANTON, CALIFORNIA

								(Concentrati	ons (μg/L)			
		Casing	Product	Depth to	Groundwater							MTBE	
Sample		Elevation	Thickness	Water	Elevation			Ethyl-	Total			(8020 or	MTBE
ID	Date	(feet)	(feet)	(feet)	(feet)	Benzene	Toluene	benzene	Xylenes	TPH-g	TPH-d	8021)	(8260)
MW5	10/17/05	350.61	0.00	33.12	317.49				77		4		
MW5	01/10/06	350.61	0.00	33.09	317.52					***	***		
MW5	04/05/06	350.61	0.00	32.85	317.76					~~	w-w		
MW5	07/05/06	350.61	0.00	33.03	317.58				*****				
MW5	10/04/06	350.61	0.00	33.15	317.46		****	***					
3.6337.6	10/10/00	140 22	0.00	43.60	304.63	1,300	150	120	85	3,000	ND	air air	
MW6	10/18/90	348.23		39.07	304.03	220	10	5.2	14	1,600			
MW6	08/06/91	348.23	0.00	39.07	309.10	81	3.9	4.5	2.9	370			
MW6	01/08/92	348.23	0.00	39.16 40.46	309.03 307.77	180	8.4	6.8	3.3	610			
MW6	04/30/92	348.23	0.00			1,500	1,500	370	1,100	96			***
MW6	07/31/92	348.23	0.00	43.61	304.62 304.55	27	ND	6	100	9,400			
MW6	10/27/92	348.23	0.00	43.68		12	2.4	1.4	1.9	250			
MW6	01/22/93	348.23	0.00	35.66	312.57	2.3	0.99	ND	0.5	190			
MW6	04/05/93	348.23	0.00	34.41	313.82	1.4	0.54	ND	ND	99	***		
MW6	07/06/93	348.23	0.00	36.01	312.22		0.54 ND	ND ND	ND	86			
MW6	11/30/93	348.23	0.00	38.36	309.87	9.1 1.7	ND ND	ND ND	ND	140			
MW6	01/27/94	348.23	0.00	42.57	305.66					140			**
MW6	04/25/94	348.23	0.00	40.77	307.46	40	NII)	ND	nd	330			
MW6	04/26/94	348.23		44.00		40	ND			170			
MW6	07/08/94	348.23	0.00	41.82	306.41	8.8	9.2	3.5	12 12	600			
MW6	10/05/94	348.23	0.00	42.64	305.59	100	5.6	11					
MW6	02/21/95	348.23	0.01	35.55	312.69					~-	****		
MW6	05/03/95	348.23	0.00	35.47	312.76		***	·		7.50	****	**	
MW6	05/04/95	348.23			~ ~	6.8	1.8	7.4	7.1	350	***	 C =	
MW6	08/04/95	348.23	0.00	37.72	310.51	3.8	1.7	ND	1.1	150		6.5	***
MW6	11/10/95	348.23	0.00	40.31	307.92	6.6	0.96	1.6	1.7	130		 - 2	***
MW6	02/12/96	348.23	0.00	36.92	311.31	2.8	1.6	0.57	1.3	65		5.2	
MW6	05/17/96	348.23	0.00	36.56	311.67	2.8	ND	ND	ND	91	**	ND	
MW6	08/12/96	348.23	0.00	39.12	309.11	4.6	2.6	ND	1.7	75	***	ND	
MW6	11/08/96	348.23	0.00	40.69	307.54	2.5	0.60	0.50	0.68	60		ND	**
MW6	02/12/97	348.23	0.00	34.99	313.24		P-77	***					** **
$MW6^a$	03/17/97	348.23	0.00	37.76	310.47	ND	ND	ND	ND	ND		ND	
MW6 ^a	05/13/97	348.23	0.00	38.45	309.78	ND	ND	ND	ND	ND	***	ND	~**
MW6 ^a	08/12/97	348.23	0.00	41.33	306.90	1.3	ND	ND	ND	68		ND	

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TABLE 2 GROUNDWATER MONITORING DATA, FORMER MOBIL STATION 04-H6J, 1024 MAIN STREET, PLEASANTON, CALIFORNIA

								;	Concentrati	ons (μg/L)			
		Casing	Product	-	Groundwater							MTBE	MEDE
Sample	_		Thickness	Water	Elevation	D	T-1	Ethyl-	Total	TPH-g	TPH-d	(8020 or 8021)	MTBE (8260)
ID	Date	(feet)	(feet)	(feet)	(feet)	Benzene	Toluene	benzene	Xylenes	1PH-g	IFN-u	0021)	(8200)
MW6ª	10/31/97	348.23	0.00	41.68	306.55	ND	ND	ND	ND	ND	***	ND	
MW6ª	01/21/98	348.23	0.00	41.62	306.61	2.1	ND	0.4	ND	180		ND	
MW6ª	04/24/98	348.23	0.00	37.42	310.81	1.0	ND	ND	ND	100		ND	
MW6 ^a	07/20/98	348.23	0.00	40.01	308.22	1.5	6.0	1.2	1.2	280		ND	
MW6ª	10/21/98	348.23	0.00	42.93	305.30	9.1	7.7	ND	1.1	590		ND	
MW6 ^a	02/22/99	348.23	0.00	41.83	306.40	ND	4.4	ND	ND	170		ND	
$MW6^{a}$	05/27/99	348.23	0.00	42.13	306.10	ND	3.7	ND	0.9	160		ND	
MW6 ^a	09/16/99	348.23	0.00	44.27	303.96	ND	ND	ND	ND	70		ND	***
MW6ª	11/15/99	348.23	0.00	44.65	303.58	ND	ND	ND	ND	ND		ND	
MW6 ^a	03/02/00	348.23	0.00	41.50	306.73	< 0.30	< 0.30	< 0.30	< 0.60	<50		<10	
$MW6^{a}$	06/06/00	348.23	0.00	44.48	303.75	<1.0	1.8	< 0.20	< 0.60	58	w	< 0.30	***
MW6 ^a	08/29/00	348.23	0.00	45.43	302.80	< 0.30	4.1	< 0.30	0.64	150		<10	
MW6 ^a	11/07/00	348.23	0.00	44.05	304.18	< 0.20	< 0.20	< 0.20	< 0.60	<20	***	< 0.30	
MW6 ^a	01/30/01	348.23	0.00	45.12	303.11	< 0.20	< 0.20	< 0.20	< 0.60	30	***	< 0.30	
MW6 ^a	04/19/01	348.23	0.00	44.48	303.75	< 0.20	0.32	0.66	1.2	51		< 5.0	
MW6 ^a	07/27/01	348.23	0.00	44.59	303.64	<1.0	<1.0	0.48	0.80	95		<1.0	
MW6 ^a	10/19/01	348.23	0.00	45.19	303.04	< 0.20	< 0.20	< 0.20	< 0.60	<50	***	< 0.30	
MW6 ^a	01/15/02	350.90	0.00	43.74	307.16	17.9	4.40	18.5	61.7	287		2.00	< 0.5
MW6 ^a	04/09/02	350.90	0.00	47.66	303.24	< 0.50	< 0.50	< 0.50	< 0.50	<50.0		< 0.50	*****
MW6 ^a	07/23/02	350.90	0.00	49.09	301.81	< 0.50	< 0.50	< 0.50	< 0.50	<50.0		< 0.50	
MW6°	10/16/02	350.90	0.00	44.18	306.72	26.7	2.8	46.2	73.4	831	***	< 0.5	
MW6 ^a	01/09/03	350.90	0.00	42.09	308.81	2.3	< 0.50	< 0.50	< 0.50	<50.0	A44 48**	***	< 0.50
MW6 ^a	04/14/03	350.90	0.00	44.25	306.65	< 0.50	< 0.50	< 0.50	< 0.50	73.9			< 0.50
$MW6^{a}$	07/09/03	350.90	0.00	43.94	306.96	0.70	1.3	0.5	1.3	138	***	2.0	< 0.5
MW6 ^a	10/01/03	350.90	0.00	44.65	306.25	0.80	< 0.5	< 0.5	0.6	96.5	***	2.0	< 0.5
MW6 ^a	01/19/04	350.90	0.00	44.81	306.09	< 0.5	< 0.5	< 0.5	< 0.5	<50	**	***	< 0.5
MW6 ^a	04/01/04	350.90	0.00	44.40	306.50	<1.0	1.9	<1.0	4.7	<100			< 0.5
MW6 ^a	07/07/04	350.90	0.00	44.65	306.25	<0.5	<0.5	< 0.5	< 0.5	< 50	***	***	< 0.5

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TABLE 2 GROUNDWATER MONITORING DATA, FORMER MOBIL STATION 04-H6J, 1024 MAIN STREET, PLEASANTON, CALIFORNIA

								•	Concentrati	ons (µg/L)	ı		
		Casing	Product	Depth to	Groundwater							MTBE	
Sample			Thickness	Water	Elevation			Ethyl-	Total			(8020 or	MTBE
ID	Date	(feet)	(feet)	(feet)	(feet)	Benzene	Toluene	benzene	Xylenes	TPH-g	TPH-d	8021)	(8260)
			<u>,</u>					•••					
MW6 ^a	10/12/04	350.90	0.00	45.33	305.57	< 0.5	2.4	<0.5	3.4	<50			< 0.5
MW6 ^a	01/05/05	350.90	0.00	45.00	305.90	< 0.5	< 0.5	< 0.5	< 0.5	<50			< 0.5
MW6ª	04/14/05	350.90	0.00	40.85	310.05	< 0.5	< 0.5	< 0.5	< 0.5	< 50			< 0.5
MW6°	07/14/05	350.90	0.00	43.58	307.32	<50		< 0.5	< 0.5	< 0.5	< 0.5		< 0.5
MW6 ^a	10/17/05	350.90	0.00	44.45	306.45	<0.5	< 0.5	< 0.5	< 0.5	<50			< 0.5
MW6 ^a	01/10/06	350.90	0.00	42.57	308.33	<0.5	<0.5	< 0.5	< 0.5	<50	***	***	< 0.5
						< 0.50	<0.50	<0.50	< 0.50	<50			< 0.500
MW6 ^a	04/05/06	350.90	0.00	40.64	310.26			<0.50	<0.50	<50.0			< 0.500
MW6 ^a	07/05/06	350.90	0.00	38.70	312.20	< 0.50	<0.50						<0.500
$MW6^{a}$	10/04/06	350.90	0.00	41.65	309.25	< 0.50	< 0.50	<0.50	< 0.50	<50.0			~0.J00
3 637757	10/10/00	2.477.00	0.00	9.26	338.64	0	0.5	ND	0.8	ND	ND		
MW7	10/18/90	347.90	0.00	9.26 Dry	330.04								
MW7	08/06/91	347.90 347.90	0.00	23.79	324.11	7.8	1.7	ND	0.55	220			**
MW7	01/08/92			23.79 Dry	324.11 	7.0						***	***
MW7	04/30/92	347.90		Dry						##			***
MW7	07/31/92 10/27/92	347.90 347.90		Dry			***				***		
MW7				-				***	***	***			
MW7	01/22/93	347.90		Dry									
MW7	04/05/93	347.90		Dry	***								
MW7	07/06/93	347.90	~~	Dry							44.04	***	***
MW7	11/30/93	347.90		Dry					•••	***	***	***	**
MW7	01/27/94	347.90	~~	Dry		***			***		***	***	
MW7	04/25/94	347.90		Dry									
MW7	07/08/94	347.90		Dry	***		 	 					
MW7	02/21/95	347.90		Dry									
MW7	05/03/95	347.90		Dry							**	***	***
MW7	08/04/95	347.90		Dry	=							,,,,,,	***
MW7	11/10/95	347.90	***	Dry									
MW7	02/12/96	347.90		Dry		44-94							
MW7	05/17/96	347.90		Dry			•••						
MW7	08/12/96	347.90		Dry									
MW7	11/08/96	347.90	***	Dry									
MW7	02/12/97	347.90		Dry	***				***				
MW7	03/17/97	347.90	***	Dry					****	****			

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TABLE 2 GROUNDWATER MONITORING DATA, FORMER MOBIL STATION 04-H6J, 1024 MAIN STREET, PLEASANTON, CALIFORNIA

								•	Concentration	ons (μg/L)			
		Casing	Product	Depth to	Groundwater '					<u> </u>		MTBE	
Sample			Thickness	Water	Elevation			Ethyl-	Total			(8020 or	MTBE
ID	Date	(feet)	(feet)	(feet)	(feet)	Benzene	Toluene	benzene	Xylenes	TPH-g	TPH-d	8021)	(8260)
	15 410	(1007)	()	\/									
MW7	05/13/97	347.90		***	**								
MW7	08/12/97	347.90		Dry	10·17								
MW7	10/31/97	347.90		Dry	an-m								
MW7	01/21/98	347.90		Dry	~~					~-			
MW7	04/24/98	347.90	0.00	24.44	323.46								
MW7	07/20/98	347.90		Dry			****	****	***			**	
MW7	10/21/98	347.90		Dry									***
MW7	02/22/99	347.90	0.00	23.69	324.21		•••	₩.M	***			***	***
MW7	05/27/99	347.90	0.00	23.67	324.23	***	***	***	***		***	***	***
MW7	09/16/99	347.90	0.00	23.19	324.71	***							
MW7	11/15/99	347.90		Dry			•••		***				***
MW7	03/02/00	347.90	0.00	18.10	329.80					**	**		***
MW7	06/06/00	347.90	0.00	24.19	323.71	**				***	***	**	**
MW7	08/29/00	347.90	0.00	19.40	328.50								
MW7	11/07/00	347.90	0.00	20.20	327.70			***	***		***	**	***
MW7	01/30/01	347.90	0.00	18.77	329.13		~~						
MW7	04/19/01	347.90	0.00	17.26	330.64								
MW7	07/27/01	347.90	0.00	18.98	328.92								
MW7	10/19/01	347.90	0.00	17.27	330.63		~~				****		
MW7	01/15/02	350.47	0.00	17.21	333.26								
MW7	04/09/02	350.47	0.00	15.46	335.01								
MW7	07/23/02	350.47	0.00	18.40	332.07						***	***	**
MW7	10/16/02	350.47	0.00	19.23	331.24		***	****	***		***	***	**
MW7	01/09/03	350.47	0.00	18.68	331.79							**	***
MW7	04/14/03	350.47	0.00	12.93	337.54								
MW7	07/09/03	350.47	0.00	15.68	334.79								
MW7	10/01/03	350.47	0.00	13.04	337.43								
MW7	01/19/04	350.47	0.00	11.65	338.82								
MW7	04/01/04	350.47	0.00	13.33	337.14				***	***		***	
MW7	07/07/04	350.47	0.00	10.97	339.50								
MW7	10/12/04	350.47	0.00	8.72	341.75				***	****	***		
MW7	01/05/05	350.47	0.00	8.19	342.28								
MW7	04/14/05	350.47	0.00	7.50	342.97								
MW7	07/14/05	350.47	0.00	7.59	342.88	***	****	**					
MW7	10/17/05	350.47	0.00	7.94	342.53								

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								(Concentrati	ons (μg/L)			
		Casing	Product	Depth to	Groundwater							MTBE	
Sample		Elevation	Thickness	Water	Elevation			Ethyl-	Total			(8020 or	MTBE
ID	Date	(feet)	(feet)	(feet)	(feet)	Benzene	Toluene	benzene	Xylenes	TPH-g	TPH-d	8021)	(8260)
MW7	01/10/06	350.47	0.00	8.01	342.46	₩-	**			***			****
MW7	04/05/06	350.47	0.00	7.48	342.99			***			***		
MW7	07/05/06	350.47	0.00	8.08	342.39					***			***
MW7	10/04/06	350.47	0.00	8.89	341.58	****	***			-	**	****	
MW8	10/18/90	348.90	0.00	11.30	337.60	3	5	7	62	900	ND		
MW8	08/06/91	348.90		Dry				***			***		
MW8	01/08/92	348.90	**	Dry				40 AF			***		
MW8	04/30/92	348.90		Dry							-94	***	
MW8	07/31/92	348.90	0.00	12.04	336.86	ND	ND	ND	1.3	270°			**
MW8	10/27/92	348.90		Dry		***			***				
MW8	01/22/93	348.90		Dry									
MW8	04/05/93	348.90		Dry			***			***			***
MW8	07/06/93	348.90	0.00	7.48	341.42	ND	ND	ND	ND	ND			***
MW8	11/30/93	348.90		Dry									
MW8	01/27/94	348.90		Dry									
MW8	04/25/94	348.90		Dry	au				a				***
MW8	07/08/94	348.90		Dry	***				**				***
MW8	10/05/94	348.90											
MW8	02/21/95	348.90		Dry						***			
MW8	05/03/95	348.90		Dry							**	***	
MW8	08/04/95	348.90		Dry	***			~~					
MW8	11/10/95	348.90		Dry								***	
MW8	02/12/96	348.90		Dry								***	
MW8	05/17/96	348.90		Dry									***
MW8	08/12/96	348.90		Dry		40-44							
MW8	11/08/96	348.90		Dry									***
MW8	02/12/97	348.90		Dry									
MW8	03/17/97	348.90		Dry									
MW8	05/13/97	348.90							***				**
MW8	08/12/97	348.90		Dry					***				
MW8	10/31/97	348.90	0.00	18.88	330.02						**	**	
MW8	01/21/98	348.90	0.00	19.50	329.40	***						**	
MW8	04/24/98	348.90	0.00	18.53	330.37			***					***
MW8	07/20/98	348.90	0.00	19.22	329.68			**					

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TABLE 2 GROUNDWATER MONITORING DATA, FORMER MOBIL STATION 04-H6J, 1024 MAIN STREET, PLEASANTON, CALIFORNIA

								(Concentrati	ons (μg/L)			
		Casing	Product	Depth to	Groundwater	···						MTBE	
Sample		Elevation	Thickness	Water	Elevation			Ethyl-	Total			(8020 or	MTBE
ID	Date	(feet)	(feet)	(feet)	(feet)	Benzene	Toluene	benzene	Xylenes	TPH-g	TPH-d	8021)	(8260)
MW8	10/21/98	348.90	0.00	20.19	328.71		***						
MW8	02/22/99	348.90	0.00	20.64	328.26		****				***		
MW8	05/27/99	348.90	0.00	20.53	328.37		en en-			~~			
MW8	09/16/99	348.90	0.00	18.10	330.80								
MW8	11/15/99	348.90	0.00	19.52	329.38		~~	****			**		
MW8	03/02/00	348.90	0.00	17.42	331.48							***	
MW8	06/06/00	348.90	0.00	18.02	330.88						***		
MW8	08/29/00	348.90	0.00	16.90	332.00				***				***
MW8	11/07/00	348.90	0.00	17.45	331.45	***				**			
MW8	01/30/01	348.90	0.00	16.61	332.29						***	~~	
MW8	04/19/01	348.90	0.00	16.81	332.09			***					***
MW8	07/27/01	348.90	0.00	16.61	332.29			~ ~				***	
MW8	10/19/01	348.90	0.00	16.69	332.21				40-99				**
MW8	01/15/02	351.45	0.00	16.75	334.70			er 18				**	
MW8	04/09/02	351.45	0.00	15.63	335.82				**			*****	
MW8	07/23/02	351.45	0.00	17.86	333.59				an-10				
MW8	10/16/02	351.45	0.00	18.58	332.87								
MW8	01/09/03	351.45	0.00	17.70	333.75	****				-			***
MW8	04/14/03	351.45	0.00	14.87	336.58								
MW8	07/09/03	351.45	W	ell not loca	ated								***
MW8	10/01/03	351.45	W	ell not loca	ated						***		
MW8	01/19/04	351.45	0.00	13.90	337.55						**		
MW8	04/01/04	351.45	0.00	13.62	337.83		~~				47-4		
MW8	07/07/04	351.45	0.00	12.40	339.05				***				***
MW8	10/12/04	351.45	0.00	10.99	340.46					****			
MW8	01/05/05	351.45	0.00	10.81	340.64	***							
MW8	04/14/05	351.45	0.00	10.20	341.25						**		
MW8	07/14/05	351.45	0.00	10.06	341.39								
MW8	10/17/05	351.45	0.00	10.42	341.03								
MW8	01/10/06	351.45	0.00	11.26	340.19	***							
MW8	04/05/06	351.45	0.00	9.82	341.63								
MW8	07/05/06	351.45	0.00	10.43	341.02	***					**		
MW8	10/04/06	351.45	0.00	11.24	340.21	***	-						
MW9	02/04/92	348.53	0.00	43.54	304.99	3,000	740	1,200	2,500	16,000			

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TABLE 2 GROUNDWATER MONITORING DATA, FORMER MOBIL STATION 04-H6J, 1024 MAIN STREET, PLEASANTON, CALIFORNIA

								(Concentrati	ons (μg/L)			
		Casing	Product	Depth to	Groundwater					<u> </u>		MTBE	
Sample		_	Thickness	Water	Elevation			Ethyl-	Total			(8020 or	MTBE
ID	Date	(feet)	(feet)	(feet)	(feet)	Benzene	Toluene	benzene	Xylenes	TPH-g	TPH-d	8021)	(8260)
		<u> </u>											
MW9	04/30/92	348.53	0.00	42.83	305.70	1,000	120	410	350	5,600	***		
MW9	07/31/92	348.53	0.00	47.36	301.17	1,800	1,900	620	940	93	**		
MW9	10/27/92	348.53	0.00	48.32	300.21	2,400	1,600	680	1,100	13,000			
MW9	01/22/93	348.53	0.00	39.11	309.42	1,200	200	510	350	5,600	**		
MW9	04/05/93	348.53	0.00	37.10	311.43	1,300	510	620	670	7,900			
MW9	07/06/93	348.53	0.00	39.21	309.32	510	46	170	150	3,200			***
MW9	11/30/93	348.53	0.00	40.58	307.95	610	28	220	65	2,800			***
MW9	01/27/94	348.53	0.00	44.32	304.21	1,400	130	230	700	11,000	**		
MW9	04/25/94	348.53	0.00	43.05	305.48								
MW9	04/26/94	348.53				460	56	160	220	3,900			
MW9	07/08/94	348.53	0.00	45.72	302.81	340	82	96	220	2,600	**		
Well destr	royed												
	-												
MW10	11/30/93	347.95	0.00	37.97	309.98	ND	ND	ND	ND	ND			
MW10	01/27/94	347.95	0.00	42.16	305.79	ND	ND	ND	1.2	ND			
MW10	04/25/94	347.95	0.00	40.39	307.56				***			~~	
MW10	04/26/94	347.95	***			17	0.84	ND	ND	810		**	
MW10	07/08/94	347.95	0.00	41.45	306.50	18	12	3.7	14	110			
MW10	10/05/94	347.95	0.00	42.28	305.67	8.0	5.0	0.85	4.5	87			
MW10	02/21/95	347.95	0.00	35.14	312.81	3.6	12	1.8	9.5	70			
MW10	05/03/95	347.95	0.00	35.07	312.88	ND	ND	ND	ND	ND			**
MW10	08/04/95	347.95	0.00	37.42	310.53	ND	ND	ND	ND	ND		ND	
MW10	11/10/95	347.95	0.00	39.95	308.00	ND	ND	ND	ND	ND			
MW10	02/12/96	347.95	0.00	36.57	311.38	ND	1.9	ND	1.2	ND		1.2	**
MW10	05/17/96	347.95	0.00	36.18	311.77	ND	ND	ND	ND	ND		ND	
MW10	08/12/96	347.95	0.00	38.76	309.19	ND	ND	ND	ND	ND		ND	
MW10	11/08/96	347.95	0.00	40.35	307.60	ND	ND	ND	ND	ND		ND	
MW10	02/12/97	347.95	0.00	34.62	313.33		***						
MW10 ^a	03/17/97	347.95	0.00	37.40	310.55	ND	ND	ND	ND	ND		ND	
MW10 ^a	05/13/97	347.95	0.00	38.08	309.87	ND	ND	ND	ND	ND		ND	
								ND	ND	ND	··· 	ND	
MW10 ^a	08/12/97	347.95	0.00	40.97	306.98	ND	ND						
$MW10^{a}$	10/31/97	347.95	0.00	41.29	306.66	ND	ND	ND	ND	ND		ND	***
$MW10^{a}$	01/21/98	347.95	0.00	41.88	306.07	ND	ND	ND	ND	ND		ND	

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TABLE 2 GROUNDWATER MONITORING DATA, FORMER MOBIL STATION 04-H6J, 1024 MAIN STREET, PLEASANTON, CALIFORNIA

								(Concentration	ons (ug/L)			
		Casing	Product	Depth to	Groundwater					(p. <u>0</u> – /		MTBE	
Sample		~	Thickness	Water	Elevation			Ethyl-	Total			(8020 or	MTBE
ID	Date	(feet)	(feet)	(feet)	(feet)	Benzene	Toluene	benzene	Xylenes	TPH-g	TPH-d	8021)	(8260)
MW10 ^a	04/24/98	347.95	0.00	37.06	310.89	ND	ND	ND	ND	ND		ND	
MW10 ^a	07/20/98	347.95	0.00	39.62	308.33	ND	ND	ND	ND	ND		ND	
MW10 ^a	10/21/98	347.95	0.00	42.39	305.56	ND	ND	ND	ND	ND		ND	
MW10	02/22/99	347.95	0.00	41.51	306.44		u				***		
MW10	05/27/99	347.95	0.00	41.78	306.17	W-77					***		
MW10	09/16/99	347.95	0.00	43.82	304.13								
MW10	11/15/99	347.95	0.00	42.35	305.60					***			
MW10	03/02/00	347.95	0.00	41.20	306.75	•••							
MW10	06/06/00	347.95	0.00	43.15	304.80	***	***						
MW10	08/29/00	347.95	0.00	45.17	302.78	***					week		
MW10	11/07/00	347.95	0.00	43.71	304.24					***			
MW10 ^a	01/30/01	347.95	0.00	44.77	303.18	< 0.20	< 0.20	< 0.20	< 0.60	<20		< 0.30	
MW10	04/19/01	347.95	0.00	44.16	303.79				36-4M				**
MW10	07/27/01	347.95	0.00	44.26	303.69								
MW10	10/19/01	347.95	0.00	44.84	303.11					***			
MW10 ^a	01/15/02	350.60	0.00	43.40	307.20	< 0.50	< 0.50	< 0.50	< 0.50	<50.0		< 0.50	
MW10	04/09/02	350.60	0.00	45.56	305.04	***							***
MW10	07/23/02	350.60	0.00	46.21	304.39					er er			
MW10	10/16/02	350.60	0.00	43.80	306.80						***		
MW10	01/09/03	350.60	0.00	41.71	308.89	< 0.50	< 0.50	< 0.50	< 0.50	<50.0		****	0.60
MW10	04/14/03	350.60	0.00	43.91	306.69		~	***					***
MW10	07/09/03	350.60	0.00	43.61	306.99							**	
MW10	10/01/03	350.60	0.00	44.34	306.26							***	
$MW10^{a}$	01/19/04	350.60	0.00	44.50	306.10	< 0.5	< 0.5	< 0.5	< 0.5	<50			< 0.5
MW10	04/01/04	350.60	0.00	44.07	306.53						+-	**	** **
MW10	07/07/04	350.60	0.00	44.35	306.25			***					***
MW10	10/12/04	350.60	0.00	45.04	305.56								
MW10	01/05/05	350.60	0.00	44.66	305.94	< 0.5	< 0.5	< 0.5	< 0.5	<50	***		< 0.5
MW10	04/14/05	350.60	0.00	40.51	310.09			***					***
MW10	07/14/05	350.60	0.00	43.24	307.36					***			
MW10	10/17/05	350.60	0.00	44.13	306.47					P-77	***		
MW10 ^a	01/10/06	350.60	0.00	42.23	308.37	< 0.5	< 0.5	< 0.5	< 0.5	<50			< 0.5
MW10	04/05/06	350.60	0.00	40.30	310.30	***						**	

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								•	Concentrati	ons (μg/L)			
		Casing	Product	Depth to	Groundwater							MTBE	
Sample		Elevation	Thickness	Water	Elevation			Ethyl-	Total			(8020 or	MTBE
$\ddot{\mathrm{D}}$	Date	(feet)	(feet)	(feet)	(feet)	Benzene	Toluene	benzene	Xylenes	TPH-g	TPH-d	8021)	(8260)
MW10	07/05/06	350.60	0.00	38.79	311.81								***
MW10	10/04/06	350.60	0.00	41.30	309.30	****		****					
MW11	11/30/93	347.56	0.00	38.41	309.15	ND	ND	ND	1.6	ND			
MW11	01/27/94	347.56	0.00	38.02	309.54	ND	ND	ND	ND	ND			
MW11	04/25/94	347.56	0.00	38.77	308.79				air-Mi		***		
MW11	04/26/94	347.56				ND	ND	ND	1.7	ND			
MW11	07/08/94	347.56	0.00	41.70	305.86	23	18	4.0	15	120			
MW11	10/05/94	347.56	0.00	44.49	303.07	12	19	4.6	24	130			
MW11	02/21/95	347.56	0.00	41.74	305.82	27	64	7.3	36	300			
MW11	05/03/95	347.56	0.00	34.64	312.92	ND	ND	ND	ND	ND			*** ***
MW11	08/04/95	347.56	0.00	35.28	312.28	ND	ND	ND	ND	ND		ND	
MW11	11/10/95	347.56	0.00	36.85	310.71	ND	0.88	ND	0.88	ND			
MW11	02/12/96	347.56	0.00	36.18	311.38	ND	1.7	ND	1.2	ND		1.3	
MW11	05/17/96	347.56	0.00	34.39	313.17	ND	ND	ND	ND	ND	***	ND	
MW11	08/12/96	347.56	0.00	35.64	311.92	ND	ND	ND	ND	ND		ND	
MW11	11/08/96	347.56	0.00	37.34	310.22	ND	ND	ND	0.81	ND		ND	40-44
MW11	02/12/97	347.56	0.00	35.37	312.19						**		
MW11 ^a	03/17/97	347.56	0.00	35.11	312.45	ND	ND	ND	ND	ND		ND	
MW11 ^a	05/13/97	347.56	0.00	36.19	311.37	ND	ND	ND	ND	ND		ND	***
MW11 ^a	08/12/97	347.56	0.00	37.73	309.83	ND	ND	ND	ND	ND		ND	
MW11 ^a	10/31/97	347.56	0.00	40.48	307.08	ND	ND	ND	ND	ND		ND	
MW11 ^a	01/21/98	347.56	0.00	38.28	309.28	ND	ND	ND	ND	ND		ND	40.40
MW11a	04/24/98	347.56	0.00	34.50	313.06	ND	ND	ND	ND	ND	**	ND	
MW11 ^a	07/20/98	347.56	0.00	40.21	307.35	ND	ND	ND	ND	ND		ND	
MW11 ^a	10/21/98	347.56	0.00	43.07	304.49	ND	ND	ND	ND	ND		ND	***
MW11	02/22/99	347.56	0.00	42.32	305.24						w-44		
MW11	05/27/99	347.56	0.00	42.27	305.29						***	**	
MW11	09/16/99	347.56	0.00	43.91	303.65				***				
MW11 ^c	11/15/99	347.56								94 117			
MW11	03/02/00	347.56		Dry		** ***	***			***			
MW11	06/06/00	347.56	0.00	44.06	303.50	·· ·					***		

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TABLE 2 GROUNDWATER MONITORING DATA, FORMER MOBIL STATION 04-H6J, 1024 MAIN STREET, PLEASANTON, CALIFORNIA

								•	Concentration	ons (μg/L)			
		Casing	Product	•	Groundwater							MTBE	
Sample			Thickness	Water	Elevation			Ethyl-	Total			(8020 or	MTBE
<u>ID</u>	Date	(feet)	(feet)	(feet)	(feet)	Benzene	Toluene	benzene	Xylenes	TPH-g	TPH-d	8021)	(8260)
MW11 ^c	08/29/00	347.56				***				**			**
MW11 ^c	11/07/00	347.56	*****										***
MW11 ^e	01/30/01	347.56									**	-0.20	
MW11	02/16/01	347.56	***			< 0.20	< 0.20	< 0.20	< 0.60	<20		< 0.30	***
MW11	04/19/01	347.56	0.00	39.14	308.42					***			
MW11 ^a	07/27/01	347.56	0.00	43.82	303.74	< 0.20	< 0.20	< 0.20	< 0.60	<50		< 0.30	***
MW11	10/19/01	347.56	0.00	43.18	304.38	**							
MW11 ^a	01/15/02	350.16	0.00	37.10	313.06	< 0.50	< 0.50	< 0.50	< 0.50	<50.0	**	< 0.50	
MW11	04/09/02	350.16	0.00	43.80	306.36								***
MW11 ^a	07/23/02	350.16	0.00	43.88	306.28	< 0.50	< 0.50	< 0.50	< 0.50	<50.0		< 0.50	***
MW11	10/16/02	350.16	0.00	43.87	306.29	**							
MW11 ^a	01/09/03	350.16	0.00	36.13	314.03	< 0.50	< 0.50	< 0.50	< 0.50	<50.0			< 0.50
MW11	04/14/03	350.16	0.00	38.41	311.75								***
MW11 ^a	07/09/03	350.16	0.00	42.84	307.32	< 0.5	< 0.5	< 0.5	< 0.5	<50		< 0.5	< 0.5
MW11	10/01/03	350.16	0.00	43.85	306.31				••				
MW11 ^a	01/19/04	350.16	0.00	38.42	311.74	< 0.5	< 0.5	< 0.5	< 0.5	<50			< 0.5
MW11	04/01/04	350.16	0.00	42.32	307.84	***					**	av de	
MW11 ^a	07/07/04	350.16	0.00	43.70	306.46	< 0.5	< 0.5	< 0.5	< 0.5	<50	***		< 0.5
MW11	10/12/04	350.16	0.00	43.79	306.37						***		
MW11	01/05/05	350.16	0.00	41.98	308.18	< 0.5	< 0.5	< 0.5	< 0.5	<50	***		< 0.5
MW11	04/14/05	350.16	0.00	35.13	315.03						-0.5		 -0 =
MW11	07/14/05	350.16	0.00	42.45	307.71	<50		<0.5	< 0.5	< 0.5	<0.5	***	< 0.5
MW11	10/17/05	350.16	0.00	35.03	315.13								.0.=
MW11 ^a	01/10/06	350.16	0.00	34.58	315.58	< 0.5	0.67	< 0.5	0.55	<50		****	< 0.5
MW11	04/05/06	350.16	0.00	39.98	310.18					200-000			
MW11ª	07/05/06	350.16	0.00	34.86	315.30	< 0.50	< 0.50	< 0.50	< 0.50	<50.0		***	< 0.500
MW11 ^a	10/04/06	350.16	0.00	34.88	315.28								
MW12	11/30/93	347.15	0.00	37.97	309.18	1.8	4.3	2.5	11	55	***		
MW12	01/27/94	347.15	0.00	44.02	303.13	ND	ND	ND	ND	ND		**	**
MW12	04/25/94	347.15	0.00	42.27	304.88								
MW12	04/26/94	347.15				ND	ND	ND	1.4	ND			

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								(Concentrati	ons (μg/L)			
		Casing	Product	-	Groundwater							MTBE	
Sample			Thickness	Water	Elevation			Ethyl-	Total		mnvi ((8020 or	MTBE
<u>ID</u>	Date	(feet)	(feet)	(feet)	(feet)	Benzene	Toluene	benzene	Xylenes	TPH-g	TPH-d	8021)	(8260)
MW12	07/08/94	347.15	0.00	43.26	303.89	8.4	7.4	1.9	7.1	53			
MW12	10/05/94	347.15	0.00	44.32	302.83	27	56	13	67	350			
MW12	02/21/95	347.15	0.00	37.83	309.32	4.0	4.0	0.77	3.6	ND			
MW12	05/03/95	347.15	0.00	37.24	309.91	ND	ND	ND	ND	ND			
MW12	08/04/95	347.15	0.00	39.07	308.08	ND	ND	ND	ND	ND		ND	
MW12	11/10/95	347.15	0.00	41.24	305.91	ND	ND	ND	ND	ND			
MW12	02/12/96	347.15	0.00	38.19	308.96	ND	2.1	ND	1.3	ND	***	2.5	
MW12 ^c	05/17/96	347.15									***	**	***
MW12	08/12/96	347.15	0.00	40.32	306.83	ND	ND	ND	ND	ND		ND	
MW12	11/08/96	347.15	0.00	41.32	305.83	ND	ND	ND	ND	ND		ND	
MW12	02/12/97	347.15	0.00	35.98	311.17	***	***	••					
MW12 ^a	03/17/97	347.15	0.00	38.67	308.48	ND	ND	ND	ND	ND		ND	
MW12 ^a	05/13/97	347.15	0.00	39.68	307.47	ND	ND	ND	ND	ND		ND	
MW12 ^a	08/12/97	347.15	0.00	42.81	304.34	ND	ND	ND	ND	ND		ND	
MW12 ^a	10/31/97	347.15	0.00	43.28	303.87	ND	ND	ND	ND	ND	***	ND	
MW12 ^a	01/21/98	347.15	0.00	43.10	304.05	ND	ND	ND	ND	ND		ND	
MW12ª	04/24/98	347.15	0.00	38.23	308.92	ND	ND	ND	ND	ND		ND	
MW12 ^a	07/20/98	347.15	0.00	41.09	306.06	ND	ND	ND	ND	ND	***	ND	
MW12 ^a	10/21/98	347.15	0.00	44.23	302.92	ND	ND	ND	ND	ND		ND	
MW12 ^c	02/22/99	347.15	0.00	***	10 AF		22.10						
MW12	05/27/99	347.15	0.00	43.18	303.97		aa wa						
MW12	09/16/99	347.15	0.00	46.29	300.86			***		***			
MW12 ^e	11/15/99	347.15	0.00		•••		***	***					
MW12 ^a	03/02/00	347.15	0.00	43.93	303.22	< 0.30	< 0.30	< 0.30	< 0.60	<50		<10	
MW12	06/06/00	347.15	0.00	44.93	302.22	~~							
MW12	08/29/00	347.15	0.00	48.06	299.09		***	74 FF	***				
MW12	11/07/00	347.15	0.00	47.77	299.38		***	***	**				
MW12 ^a	01/30/01	347.15	0.00	48.85	298.30	< 0.20	< 0.20	< 0.20	< 0.60	<20	** **	< 0.30	***
MW12	04/19/01	347.15	0.00	47.09	300.06								
MW12	07/27/01	347.15	0.00	47.52	299.63		***		***				
MW12	10/19/01	347.15	0.00	48.22	298.93								

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								•	Concentrati	ons (μg/L)			
		Casing	Product	Depth to	Groundwater							MTBE	
Sample		Elevation	Thickness	Water	Elevation			Ethyl-	Total			(8020 or	MTBE
ID.	Date	(feet)	(feet)	(feet)	(feet)	Benzene	Toluene	benzene	Xylenes	TPH-g	TPH-d	8021)	(8260)
MW12 ^a	01/15/02	349.74	0.00	46.69	303.05	< 0.50	< 0.50	< 0.50	< 0.50	<50.0		< 0.50	**
MW12	04/09/02	349.74	0.00	48.78	300.96								
MW12	07/23/02	349.74	0.00	49.42	300.32								
MW12	10/16/02	349.74	0.00	47.24	302.50	**				****			
MW12 ^a	01/09/03	349.74	0.00	44.99	304.75	< 0.50	< 0.50	< 0.50	< 0.50	<50.0	***	**	< 0.50
MW12	04/14/03	349.74	0.00	46.37	303.37							***	***
MW12	07/09/03	349.74	0.00	45.91	303.83			~~	***			***	**
MW12	10/01/03	349.74	0.00	46.91	302.83				***	**			407.000
MW12 ^a	01/19/04	349.74	0.00	46.77	302.97	< 0.5	< 0.5	< 0.5	< 0.5	<50			< 0.5
MW12	04/01/04	349.74	0.00	46.20	303.54	***				***			
MW12	07/07/04	349.74	0.00	46.58	303.16					***			
MW12	10/12/04	349.74	0.00	47.73	302.01	~~	***						
MW12	01/05/05	349.74	0.00	47.39	302.35	< 0.5	< 0.5	< 0.5	< 0.5	<50			< 0.5
MW12	04/14/05	349.74	0.00	42.61	307.13								
MW12	07/14/05	349.74	0.00	44.98	304.76						***		
MW12	10/17/05	349.74	0.00	45.55	304.19			**				**	
MW12ª	01/10/06	349.74	0.00	43.58	306.16	< 0.5	0.50	< 0.5	< 0.5	<50			< 0.5
MW12	04/05/06	349.74	0.00	40.81	308.93					•••			
MW12	07/05/06	349.74	0.00	35.68	314.06					***			
MW12	10/04/06	349.74	0.00	41.89	307.85		***	****					****
VMW1	11/30/93	348.05		Dry				80- TA				***	
VMW1	01/27/94	348.05		Dry					**				***
VMW1	04/25/94	348.05		Dry					***				nter was
VMW1	07/08/94	348.05		Dry								** **	
VMW1	10/05/94	348.05	***					**	**			##	
VMW1	02/21/95	348.05		Dry		***			~~				***
VMW1	05/03/95	348.05		Dry			***				****		
VMW1	08/04/95	348.05		Dry				***					nic Air
VMW1	11/10/95	348.05	**	Dry				***					***
VMW1	02/12/96	348.05		Dry	***						****		
VMW1	05/17/96	348.05		Dry			***					***	
VMW1	08/12/96	348.05		Dry					* *				
VMW1	11/08/96	348.05		Dry					***	***			

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						Concentrations (μg/L)								
		Casing	Product	Depth to	Groundwater			······································				MTBE		
Sample		Elevation	Thickness	Water	Elevation			Ethyl-	Total			(8020 or	MTBE	
ID	Date	(feet)	(feet)	(feet)	(feet)	Benzene	Toluene	benzene	Xylenes	TPH-g	TPH-d	8021)	(8260)	
VMW1	02/12/97	348.05	0.00	30.60									***	
VMW1	03/17/97	348.05		Dry				***			***		***	
VMW1	05/13/97	348.05								***			** **	
VMW1	08/12/97	348.05		Dry						***			**	
VMW1	10/31/97	348.05		Dry									*** ***	
VMW1	01/21/98	348.05		Dry						***			***	
VMW1	04/24/98	348.05		Dry			***			***			***	
VMW1	07/20/98	348.05		Dry										
VMW1	10/21/98	348.05		Dry				***						
VMW1	02/22/99	348.05		Dry							*****			
VMW1	05/27/99	348.05		Dry		w. 			77					
VMW1	09/16/99	348.05	***	Dry						***			***	
VMW1	11/15/99	348.05		Dry										
VMW1	03/02/00	348.05	***	Dry								***		
VMW1	06/06/00	348.05		Dry			***							
VMW1	08/29/00	348.05		Dry			•••					***		
VMW1	11/07/00	348.05		Dry			***			***			* *	
VMW1	01/30/01	348.05	***	Dry		~~						***		
VMW1	04/19/01	348.05	***	Dry		~~			***			***		
VMW1	07/27/01	348.05	***	Dry								***		
VMW1	10/19/01	348.05	**	Dry					***					
VMW1	01/15/02	350.58	***	Dry								**		
VMW1	04/09/02	350.58		Dry						***			***	
VMW1	07/23/02	350.58		Dry				****						
VMW1	10/16/02	350.58		Dry		***								
VMW1	01/09/03	350.58	***	Dry										
VMW1	04/14/03	350.58	***	Dry								***		
VMW1	07/09/03	350.58		Dry				**						
VMW1	10/01/03	350.58		Dry										
VMW1	01/19/04	350.58		Dry					***			***		
VMW1	04/01/04	350.58		Dry		***			**				**	
VMW1	07/07/04	350.58		Dry										
VMW1	10/12/04	350.58		Dry				**			**			
VMW1	01/05/05	350.58	·-	Dry							**			
VMW1	04/14/05	350.58		Dry				****			**	**		
				•										

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TABLE 2 GROUNDWATER MONITORING DATA, FORMER MOBIL STATION 04-H6J, 1024 MAIN STREET, PLEASANTON, CALIFORNIA

						Concentrations (µg/L)								
		Casing	Product	Depth to	Groundwater	***						MTBE		
Sample		Elevation	Thickness	Water	Elevation			Ethyl-	Total			(8020 or	MTBE	
ID	Date	(feet)	(feet)	(feet)	(feet)	Benzene	Toluene	benzene	Xylenes	TPH-g	TPH-d	8021)	(8260)	
				-										
VMW1	07/14/05	350.58		Dry										
VMW1	10/17/05	350.58		Dry						***	***			
VMW1	01/10/06	350.58	0.00	30.01	320.57				~-	***	***	***		
VMW1	04/05/06	350.58	0.00	27.66	322.92				***					
VMW1	07/05/06	350.58	0.00	22.55	328.03			***					**	
VMW1	10/04/06	350.58	0.00	22.20	328.38		mphrabh							
				-									****	
VMW2	11/30/93	347.90		Dry			****						**	
VMW2	01/27/94	347.90		Dry					***					
VMW2	04/25/94	347.90	0.00	33.82	314.08				****					
VMW2	07/08/94	347.90		Dry							**		***	
VMW2	02/21/95	347.90		Dry	***	*****						~=		
VMW2	05/03/95	347.90		Dry					~-					
VMW2	08/04/95	347.90		Dry						***				
VMW2	11/10/95	347.90		Dry			***						***	
VMW2	02/12/96	347.90		Dry					***					
VMW2	05/17/96	347.90	w **-	Dry						****				
VMW2	08/12/96	347.90		Dry						***				
VMW2	11/08/96	347.90		Dry										
VMW2	02/12/97	347.90		Dry				***					15 III	
VMW2	03/17/97	347.90		Dry			**	***					**	
VMW2	05/13/97	347.90											***	
VMW2	08/12/97	347.90		Dry		**							490 APM	
VMW2	10/31/97	347.90	**	Dry					~ ~					
VMW2	01/21/98	347.90	0.00	27.85	320.05					***				
VMW2	04/24/98	347.90		Dry						***	**			
VMW2	07/20/98	347.90		Dгу								***		
VMW2	10/21/98	347.90		Dry					***					
VMW2	02/22/99	347.90		Dry						***				
VMW2	05/27/99	347.90	**	Dry							***	**		
VMW2	09/16/99	347.90		Dгу										
VMW2	11/15/99	347.90		Dгy	20-14									
VMW2 ^c	03/02/00	347.90							***					
VMW2	06/06/00	347.90		Dry				~~	~~				***	
VMW2	08/29/00	347.90		Dry										
1 474 11 44	J J			- 2										

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TABLE 2 GROUNDWATER MONITORING DATA, FORMER MOBIL STATION 04-H6J, 1024 MAIN STREET, PLEASANTON, CALIFORNIA

						Concentrations (µg/L)								
		Casing	Product	Depth to	Groundwater							MTBE		
Sample			Thickness	Water	Elevation			Ethyl-	Total			(8020 or	MTBE	
ID	Date	(feet)	(feet)	(feet)	(feet)	Benzene	Toluene	benzene	Xylenes	TPH-g	TPH-d	8021)	(8260)	
		<u></u>												
VMW2	11/07/00	347.90		Dry										
VMW2	01/30/01	347.90		Dry							***	***	** *	
VMW2	04/19/01	347.90	****	Dry				***						
VMW2	07/27/01	347.90		Dry				**	***					
VMW2	10/19/01	347.90		Dry	***									
VMW2	01/15/02	350.42	~~	Dry							***		44 44	
VMW2	04/09/02	350.42	0.00	25.78	324.64	***								
VMW2	07/23/02	350.42	0.00	27.21	323.21		~~							
VMW2	10/16/02	350.42	0.00	26.75	323.67	~-								
VMW2	01/09/02	350.42	0.00	26.26	324.16									
VMW2	04/14/03	350.42	0.00	25.44	324.98									
VMW2	07/09/03	350.42	0.00	25.54	324.88									
VMW2	10/01/03	350.42	0.00	25.29	325.13								**	
VMW2	01/19/04	350.42	0.00	23.42	327.00									
VMW2	04/01/04	350.42	0.00	22.78	327.64	**								
VMW2	07/07/04	350.42	0.00	21.92	328.50									
VMW2	10/12/04	350.42	0.00	21.38	329.04									
VMW2	01/05/05	350.42	0.00	20.68	329.74		***				**			
VMW2	04/14/05	350.42	0.00	19.61	330.81	***	***							
VMW2	07/14/05	350.42	0.00	18.52	331.90									
VMW2	10/17/05	350.42	0.00	21.00	329.42									
VMW2	01/10/06	350.42	0.00	20.47	329.95									
VMW2	04/05/06	350.42	0.00	17.98	332.44									
VMW2	07/05/06	350.42	0.00	16.96	333.46				****	***	**			
VMW2	10/04/06	350.42	0.00	19.53	330.89	***		******						
VMW3	11/30/93	348.10		Dry				•••	**					
VMW3	01/27/94	348.10		Dry										
VMW3	04/25/94	348.10	Trace	31.23	316.87						****	***		
VMW3	07/08/94	348.10		Dry					****					
VMW3	02/21/95	348.10		Dry						****	**			
VMW3	05/03/95	348.10		Dry				***						
VMW3	08/04/95	348.10		Dry									***	
VMW3	11/10/95	348.10		Dry							***			
VMW3	02/12/96	348.10		Dry						****	***			

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						Concentrations (μg/L)								
		Casing	Product		Groundwater							MTBE	MADE	
Sample			Thickness	Water	Elevation			Ethyl-	Total	merr	mnii i	(8020 or	MTBE (8260)	
ID	Date	(feet)	(feet)	(feet)	(feet)	Benzene	Toluene	benzene	Xylenes	TPH-g	TPH-d	8021)	(8200)	
	0.5/1.5/0.6	348.10		Dry						***	****			
VMW3	05/17/96	348.10		Dry					***	***	**			
VMW3	08/12/96 11/08/96	348.10		Dry	an no									
VMW3		348.10		Dry				***						
VMW3	02/12/97		0.00	31.29	316.81	***						**		
VMW3	03/17/97	348.10			510.61									
VMW3	05/13/97	348.10		 T)	***					***				
VMW3	08/12/97	348.10		Dry 31.21	316.89				****	***	**-			
VMW3	10/31/97	348.10	0.00		316.85					***	**=			
VMW3	01/21/98	348.10	0.00	31.25	316.89									
VMW3	04/24/98	348.10	0.00	31.21						****	 -			
VMW3	07/20/98	348.10		Dry					****		w. ==			
VMW3	10/21/98	348.10		Dry	***									
VMW3	02/22/99	348.10		Dry	211.06									
VMW3	05/27/99	348.10	0.00	36.14	311.96			***		***				
VMW3	09/16/99	348.10	0.00	31.32	316.78				***					
VMW3	11/15/99	348.10	0.00	31.21	316.89	***								
VMW3	03/02/00	348.10	0.00	31.14	316.96					***	**			
VMW3	06/06/00	348.10	0.00	31.18	316.92				**				**	
VMW3	08/29/00	348.10	0.00	31.20	316.90							***		
VMW3	11/07/00	348.10	0.00	31.20	316.90									
VMW3	01/30/01	348.10		Dry							44.00			
VMW3	04/19/01	348.10	0.00	31.16	316.94				***	***	***			
VMW3	07/27/01	348.10	0.00	31.29	316.81					w 10				
VMW3	10/19/01	348.10	~-	Dry							**			
VMW3	01/15/02	350.77		Dry								40 44		
VMW3	04/09/02	350.77	0.00	30.79	319.98							***		
VMW3	07/23/02	350.77	0.00	31.21	319.56	en nv								
VMW3	10/16/02	350.77	0.00	31.19	319.58									
VMW3	01/09/03	350.77	0.00	31.20	319.57									
VMW3	04/14/03	350.77	0.00	30.10	320.67									
VMW3	07/09/03	350.77	0.00	30.62	320.15		***							
VMW3	10/01/03	350.77	0.00	29.78	320.99				***				***	
VMW3	01/19/04	350.77	0.00	29.60	321.17			**						
VMW3	04/01/04	350.77	0.00	29.62	321.15		***				***			
VMW3	07/07/04	350.77	0.00	28.84	321.93								***	

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								(Concentrati	ons (μg/L)			
		Casing	Product	Depth to	Groundwater							MTBE	-
Sample		Elevation	Thickness	Water	Elevation			Ethyl-	Total			(8020 or	MTBE
ID	Date	(feet)	(feet)	(feet)	(feet)	Benzene	Toluene	benzene	Xylenes	TPH-g	TPH-d	8021)	(8260)
·····													
VMW3	10/12/04	350.77	0.00	27.57	323.20						**	**	
VMW3	01/05/05	350.77	0.00	25.81	324.96			***				***	
VMW3	04/14/05	350.77	0.00	21.51	329.26		***				**-	**	
VMW3	07/14/05	350.77	0.00	13.37	337.40		***						
VMW3	10/17/05	350.77	0.00	13.05	337.72						***		
VMW3	01/10/06	350.77	0.00	15.63	335.14							***	***
VMW3	04/05/06	350.77	0.00	13.01	337.76							***	
VMW3	07/05/06	350.77	0.00	12.96	337.81			***					***
VMW3	10/04/06	350.77	0.00	11.82	338.95		-				-		
VMW4	11/30/93	347.95		Dry	**	er 10					**		
VMW4	01/27/94	347.95		Dry							*		
VMW4	04/25/94	347.95	-w	31.41	316.54							***	
VMW4	07/08/94	347.95		Dry					**				
VMW4	02/21/95	347.95		Dry	***								
VMW4	05/03/95	347.95		Dry							44-99-		
VMW4	08/04/95	347.95		Dry									
VMW4	11/10/95	347.95		Dry	***								***
VMW4	02/12/96	347.95		Dry									
VMW4	05/17/96	347.95		Dry				***					
VMW4	08/12/96	347.95	**	Dry					w-m				
VMW4	11/08/96	347.95	**	Dry				**	****				***
VMW4	02/12/97	347.95	***	Dry					***				
VMW4	03/17/97	347.95		Dry					77				
VMW4	05/13/97	347.95	***						***				
VMW4	08/12/97	347.95		Dry								***	
VMW4	10/31/97	347.95		Dry					***				***
VMW4	01/21/98	347.95	0.00	10.95	337.00			***					
VMW4	04/24/98	347.95	***	Dry									***
VMW4	07/20/98	347.95		Dry					**				
VMW4	10/21/98	347.95		Dry		***					AW AW		
VMW4	02/22/99	347.95		Dry				***					****
VMW4	05/27/99	347.95		Dry					w ···				
VMW4	09/16/99	347.95	***	Dry							**	***	
VMW4	11/15/99	347.95	******	Dry						***			

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								(Concentrati	ons (μg/L)			
		Casing	Product	Depth to	Groundwater							MTBE	
Sample		Elevation	Thickness	Water	Elevation			Ethyl-	Total			(8020 or	MTBE
ID	Date	(feet)	(feet)	(feet)	(feet)	Benzene	Toluene	benzene	Xylenes	TPH-g	TPH-d	8021)	(8260)
		<u> </u>	i										
VMW4	03/02/00	347.95	0.00	10.13	337.82	40-00							
VMW4	06/06/00	347.95	-	Dry									
VMW4	08/29/00	347.95		Dгу	44-44								
VMW4	11/07/00	347.95		Dry								***	***
VMW4	01/30/01	347.95	***	Dry	***	****							46-49-
VMW4	04/19/01	347.95		Dry			***	***					
VMW4	07/27/01	347.95		Dry									
VMW4	10/19/01	347.95		Dry			-				**-	**-	* *
VMW4	01/15/02	350.32		Dry	***	**-18	•••						
VMW4	04/09/02	350.32		Dry					***				
VMW4	07/23/02	350.32		Dry									
VMW4	10/16/02	350.32		Dry							***	**	***
VMW4	01/09/03	350.32		Dry									****
VMW4	04/14/03	350.32		9.60	340.72							***	
VMW4	07/09/03	350.32		Dry							**	***	
VMW4	10/01/03	350.32		Dry									
VMW4	01/19/04	350.32		Dry							**		
VMW4	04/01/04	350.32	0.00	12.63	337.69						***	40 400	***
VMW4	07/07/04	350.32	0.00	10.10	340.22	~~		**	46-90				
VMW4	10/12/04	350.32	0.00	8.83	341.49								
VMW4	01/05/05	350.32	0.00	8.24	342.08								
VMW4	04/14/05	350.32	0.00	8.40	341.92		eo 4n	***					
VMW4	07/14/05	350.32	0.00	8.40	341.92							**	
VMW4	10/17/05	350.32	0.00	8.41	341.91	***							
VMW4	01/10/06	350.32	0.00	10.49	339.83			***	~~				
VMW4	04/05/06	350.32	0.00	7.70	342.62					w		***	
VMW4	07/05/06	350.32	0.00	8.40	341.92								***
VMW4	10/04/06	350.32	0.00	8.87	341.45								
RW1	11/30/93	347.89	Trace	37.75	310.14								
RW1	01/27/94	347.89	Trace	42.00	305.89	***	**						
RW1	04/25/94	347.89	0.02	40.24	307.67		***		**	•••		**	
RW1	07/08/94	347.89	0.15	41.41	306.59						***		
RW1	10/05/94	347.89	Trace	42.18	305.71								
RW1	02/21/95	347.89	Trace	34.94	312.95	16,000	29,000	2,200	14,000	110,000			

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								(Concentrati	ons (μg/L)			
		Casing	Product	Depth to	Groundwater							MTBE	
Sample		Elevation	Thickness	Water	Elevation			Ethyl-	Total			(8020 or	MTBE
ID	Date	(feet)	(feet)	(feet)	(feet)	Benzene	Toluene	benzene	Xylenes	TPH-g	TPH-d	8021)	(8260)
	0.5/0.5/0.5	2 15 00	0.01	24.62	212.07								en an
RW1	05/03/95	347.89	0.01	34.83 37.11	313.07 310.78				***				
RW1	08/04/95	347.89 347.89	Trace 0.02	37.11	308.17								***
RW1 RW1	11/10/95 02/12/96	347.89 347.89	0.02	47.29	300.60	4,400	12,000	960	6,900	41,000		120	***
RW1	05/17/96	347.89	0.00	47.53	300.36	2,700	8,600	1,100	6,300	81,000		ND	
RW1	08/12/96	347.89	0.00	39.75	308.14	12,000	25,000	2,200	15,000	140,000		ND	
RW1	11/08/96	347.89				5,300	11,000	1,300	8,900	81,000		ND	
RW1	02/12/97	347.89	0.00	46.50	301.39			•••					
RW1 ^a	03/17/97	347.89	0.00	49.30	298.59	3,600	12,000	710	7,400	38,000	***	ND	
RW1 ^a	05/13/97	347.89	0.00	37.86	310.03	7,300	20,000	1,500	12,000	130,000	***	ND	
RW1 ^a	08/12/97	347.89	0.00	40.77	307.12	9,200	19,000	1,300	7,000	72,000		1,000	ND
RW1 ^a	10/31/97	347.89	0.00	47.54	300.35	4,500	11,000	530	6,800	45,000	···	630	ND
RW1 ^a	01/21/98	347.89	0.00	46.71	301.18	570	1,300	120	2,500	23,000		ND	ND
RW1 ^a	04/24/98	347.89	0.00	···		1,300	3,400	250	4,000	28,000		ND	
RW1 ^a	07/20/98	347.89	0.00	45.54	302.35	1,400	3,500	530	2,700	21,000		ND	ND
RW1 ^a	10/21/98	347.89	0.00	42.41	305.48	3,500	5,700	660	4,100	35,000		ND	25
RW1 ^a	02/22/99	347.89	0.00	41.25	306.64	1,100	1,700	220	3,000	28,000		ND	ND
RW1 ^a	05/27/99	347.89	0.00	41.39	306.50	1,400	1,800	320	3,000	23,000	***	ND	
RW1 ^a	09/16/99	347.89	0.00	44.23	303.66	910	5,000	1,000	3,800	34,000	** **	ND	
RW1 ^a	11/15/99	347.89	0.00	43.28	304.61	66	98	29	1,000	11,000	***	34	
RW1 ^a	03/02/00	347.89	0.00	41.02	306.87	870	1,500	490	3,000	26,000		120	<10
RW1	06/06/00	347.89		Dry	es-10				***			~~	
RW1 ^a	08/29/00	347.89	0.00	45.10	302.79	480	250	380	720	11,000		<10	***
RW1 ^a	11/07/00	347.89	0.00	43.63	304.26	590	230	350	980	16,000		<100	
RW1 ^a	01/30/01	347.89	0.00	44.81	303.08	390	89	340	240	9,900		<100	
RW1 ^a	04/19/01	347.89	0.00	44.02	303.87	600	130	350	440	10,000		<100	<7
RW1 ^a	07/27/01	347.89	0.00	44.15	303.74	640	200	280	640	11,000		< 5.0	
RW1 ^a	10/19/01	347.89	0.00	44.72	303.17	810	130	500	580	12,000		<5.0	5
RW1 ^a	01/15/02	350.43	0.00	43.25	307.18	1,020	290	572	964	16,100		124	6.9
RW1 ^a	04/09/02	350.43	0.00	45.44	304.99	786	102	523	366	10,100	***	79.0	

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								1	Concentrati	ons (ug/L)			
		Casing	Product	Depth to	Groundwater					(p. <u></u>)		MTBE	
Sample		-	Thickness	Water	Elevation			Ethyl-	Total			(8020 or	MTBE
ID.	Date	(feet)	(feet)	(feet)	(feet)	Benzene	Toluene	benzene	Xylenes	TPH-g	TPH-d	8021)	(8260)
RW1 ^a	07/23/02	350.43	0.00	45.98	304.45	974	93	573	390	9,300	***	57.0	
RW1 ^a	10/16/02	350.43	0.00	43.73	306.70	971	150	490	653	10,700		<5.0	
RW1 ^a	01/09/03	350.43	0.00	41.57	308.86	990	298	510	1,130	16,000			6.60
RW1 ^a	04/14/03	350.43	0.00	43.87	306.56	1,250	103	598	815	10,700		***	4.60
RW1 ^a	07/09/03	350.43	0.00	43.40	307.03	1,390	109	660	820	11,100		53.3	4.20
RW1 ^a	10/01/03	350.43	0.00	44.19	306.24	1,440	54.0	582	490	10,600		78.0	3.20
RW1 ^a	01/19/04	350.43	0.00	44.33	306.10	722	27.3	168	199	6,860			3.20
RW1ª	04/01/04	350.43	0.00	43.90	306.53	760	37.7	180	130	6,450			2.40
RW1 ^a	07/07/04	350.43	0.00	44.25	306.18	663	51.1	180	183	4,760			2.60
RW1 ^a	10/12/04	350.43	0.00	44.75	305.68	691	30.0	139	158	6,670			< 0.5
RW1 ^a	01/05/05	350.43	0.00	44.57	305.86	299	29.7	107	81.3	5,750			0.90
RW1°	04/14/05	350.43	0.00	40.10	310.33	99.7	134	187	600	7,520	***		< 0.5
RW1 ⁿ	07/14/05	350.43	0.00	42.87	307.56	2,730		116	7.3	109	21.8		< 0.5
RW1 ^a	10/17/05	350.43	0.00	43.46	306.97	54.6	4.93	52.7	15.5	1,740			< 0.5
RW1 ^a	01/10/06	350.43	0.00	41.61	308.82	39	13	76	500	3,200			<2.5
RW1 ^a	04/05/06	350.43	0.00	39.65	310.78	11	15	59	550	2,300	***		< 0.500
RW1°	07/05/06	350.43	0.00	37.86	312.57	< 0.50	0.57	< 0.50	1.00	<50.0			< 0.500
RW1 ^a	10/04/06	350.43	0.00	31.60	318.83	0.72	< 0.50	< 0.50	< 0.50	<50.0			< 0.500
KYYI	10/04/00	550.45	0.00	52.00	510.05	0.7.2	5.25	5.25					
RW2	10/05/94	347.82	0.00	43.33	304.49	6,500	6,300	1,000	5,400	41,000			***
RW2	02/21/95	347.82	0.00	35.05	312.77	6,200	2,600	1,400	5,600	45,000			
RW2	05/03/95	347.82	0.00	35.11	312.71	3,600	2,000	1,000	5,700	30,000			****
RW2	08/04/95	347.82	0.00	37.35	310.47	4,100	1,400	810	3,200	21,000	***	ND	
RW2	11/10/95	347.82	0.00	41.02	306.80	2,600	990	810	2,700	26,000	**	 >	
RW2	02/12/96	347.82	0.00	38.63	309.19	600	600	230	1,900	10,000		ND	
RW2	05/17/96	347.82	0.00	48.56	299.26	300	64	86	470	4,000		10	
RW2	08/12/96	347.82	0.00	44.74	303.08	1,100	36	320	190	5,400	** **	ND	
RW2	11/08/96	347.82				480	48	150	150	3,500	~-	ND	
RW2	02/12/97	347.82	0.00	48.10	299.72		~~	**					***
RW2 ^a	03/17/97	347.82	0.00	50.90	296.92	180	21	42	56	1,100		ND	

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								(Concentrati	ons (μg/L)			
		Casıng	Product	-	Groundwater							MTBE	
Sample			Thickness	Water	Elevation	-	ma i	Ethyl-	Total	mnrr -	CDII.	(8020 or	MTBE
ID	Date	(feet)	(feet)	(feet)	(feet)	Benzene	Toluene	benzene	Xylenes	TPH-g	TPH-d	8021)	(8260)
RW2ª	05/13/97	347.82	0.00	38.11	309.71	680	93	150	300	3,500		ND	
RW2 ^a	08/12/97	347.82	0.00	44.22	303.60	180	6.7	44	27	1,200		ND	
RW2 ^a	10/31/97	347.82	0.00	49.13	298.69	8.9	3.6	1.5	90	440		ND	
RW2 ^a	01/21/98	347.82	0.00	49.39	298.43	ND	ND	ND	ND	ND		ND	
RW2ª	04/24/98	347.82				100	12	46	77	3,000		28	ND
RW2 ^a	07/20/98	347.82	0.00	47.16	300.66	20	6.9	7.7	9.6	480	~~	ND	
RW2 ^a	10/21/98	347.82	0.00	46.08	301.74	4.4	6.1	2.8	3.9	780		ND	
RW2 ^a	02/22/99	347.82	0.00	44.31	303.51	87	11	33	27	2,300	·-	ND	
RW2ª	05/27/99	347.82	0.00	44.15	303.67	1.4	4.5	0.6	1.7	310		ND	
RW2 ^a	09/16/99	347.82	0.00	47.97	299.85	ND	ND	ND	ND	260		ND	***
RW2ª	11/15/99	347.82	0.00	49.44	298.38	ND	ND	ND	ND	ND		ND	
RW2 ^a	03/02/00	347.82	0.00	45.70	302.12	<1.0	<1.0	<1.0	< 0.60	180		<10	** **
RW2 ^a	06/06/00	347.82	0.00	45.62	302.20	7.2	6.9	5.1	24	250		< 0.30	
RW2 ^a	08/29/00	347.82	0.00	50.69	297.13	0.38	1.0	< 0.30	< 0.60	<50		<10	
RW2 ^a	11/07/00	347.82	0.00	48.40	299.42	0.32	0.32	0.22	< 0.60	<20		< 0.30	
RW2 ^a	01/30/01	347.82	0.00	50.37	297.45	< 0.20	< 0.20	< 0.20	< 0.60	<20	***	< 0.30	
RW2 ^a	04/19/01	347.82	0.00	48.06	299.76	< 0.20	< 0.20	< 0.20	< 0.60	<20		< 0.30	
RW2ª	07/27/01	347.82	0.00	48.82	299.00	< 0.20	< 0.20	< 0.20	< 0.60	< 50	***	< 0.30	
RW2ª	10/19/01	347.82	0.00	50.24	297.58	< 0.20	< 0.20	< 0.20	< 0.60	<50	*****	< 0.30	
RW2 ^a	01/15/02	350.42	0.00	46.88	303.54	< 0.50	< 0.50	< 0.50	< 0.50	<50.0		< 0.50	***
RW2 ^a	04/09/02	350.42	0.00	50.86	299.56	< 0.50	< 0.50	< 0.50	< 0.50	<50.0		< 0.50	
RW2	07/23/02	350.42	0.00	51.77	298.65	** **					***		****
RW2 ^a	10/16/02	350.42	0.00	47.01	303.41	< 0.5	< 0.5	< 0.5	< 0.5	<50.0		< 0.5	
RW2 ^a	01/09/03	350.42	0.00	43.42	307.00	17	30.1	51.9	110	1,020			< 0.50
RW2 ^a	04/14/03	350.42	0.00	46.45	303.97	< 0.50	< 0.50	< 0.50	< 0.50	<50.0		< 0.50	<0.50
RW2 ^a	07/09/03	350.42	0.00	46.12	304.30	< 0.5	0.7	<0.5	0.7	76.6	***	<0.5	<0.5
RW2 ^a	10/01/03	350.42	0.00	47.15	303.27	< 0.5	< 0.5	< 0.5	< 0.5	<50		< 0.5	<0.5
RW2 ^a	01/19/04	350.42	0.00	46.35	304.07	< 0.5	< 0.5	< 0.5	< 0.5	57.8			<0.5

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TABLE 2 GROUNDWATER MONITORING DATA, FORMER MOBIL STATION 04-H6J, 1024 MAIN STREET, PLEASANTON, CALIFORNIA

Sample Date Casing Product Depth to (Free Dep									(Concentrati	ons (μg/L)			
No. Part P			-		•									* ******
RW2 04/01/04 350.42 0.00 45.71 304.71 < 1.0 < 1.0 < 1.0 < 3.0 < 100 - < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5	_								_		mn. I	CENTER I	`	
RW2	ID	Date	(feet)	(feet)	(feet)	(feet)	Benzene	Toluene	benzene	Xylenes	TPH-g	1PH-0	8021)	(8200)
RW2	- ** * * A	0.4/0.4/0.4	250.12	0.00	4E 771	204.71	~1.O	~1.0	<1 A	<3 N	<100		7-	< 0.5
RW2* 10/12/04 350.42 0.00 40.83 309.59 0.5 2.7 0.6 4.4 4.50 <0.5 RW2* 01/105/05 350.42 0.00 41.01 309.41 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <- <- <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5														
RW2* 01/05/05 350.42 0.00 41.01 309.41 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5														
RW2* 04/14/05 350.42 0.00 39.14 311.28 <0.5 <0.5 <1.1 <50 <0.5 RW2* 07/14/05 350.42 0.00 39.20 311.22 <50 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5	RW2°	10/12/04	350.42											
RW2* 07/14/05 350.42 0.00 39.20 311.22 <50 - <0.5 <0.5 <0.5 <0.5 <0.5 RW2* 10/17/05 350.42 0.00 38.99 311.43 <0.5 <0.5 <0.5 <50 - <0.5 RW2* 01/10/06 350.42 0.00 39.11 311.31 <0.5 <0.5 <0.5 <50 - <0.5 RW2* 01/10/06 350.42 0.00 38.84 312.38 <0.50 <0.50 <0.50 <50 <- <0.50 <0.50 RW2* 07/05/06 350.42 0.00 36.85 313.57 <0.50 <0.50 <0.50 <0.50 <50.0 <- <0.500 RW3* 10/04/06 350.42 0.00 38.87 311.55 <0.50 <0.50 <0.50 <50.0 <- <0.500 RW3* 10/04/06 347.92 0.00 44.66 303.26 120 180 26 170	RW2 ^a	01/05/05	350.42	0.00	41.01	309.41						**		
RW2 10/17/05 35.0.42 0.00 38.99 311.43 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50	RW2 ^a	04/14/05	350.42	0.00	39.14	311.28	< 0.5	< 0.5	< 0.5				~-	
RW2	RW2 ^a	07/14/05	350.42	0.00	39.20	311.22	<50		< 0.5	< 0.5	< 0.5	< 0.5		
RW2a 01/10/06 350.42 0.00 39.11 311.31 <0.5 <0.5 <0.5 <50	RW2 ^a	10/17/05	350.42	0.00	38.99	311.43	< 0.5	< 0.5	< 0.5	< 0.5	<50			< 0.5
RW2² 04/05/06 350.42 0.00 38.04 312.38 <0.50 <0.50 <0.50 <0.50 <50 <0.500 RW2² 07/05/06 350.42 0.00 36.85 313.57 <0.50 <0.50 <0.50 <0.50 <50.0 <0.500 RW2² 10/04/06 350.42 0.00 38.87 311.55 <0.50 <0.50 <0.50 <0.50 <50.0 <0.500 RW3 10/05/94 347.92 0.00 44.66 303.26 120 180 26 170 1.600 <0.500 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50			350.42	0.00	39.11	311.31	< 0.5	< 0.5	< 0.5	< 0.5	<50			< 0.5
RW2a 07/05/06 350.42 0.00 36.85 313.57 <0.50 <0.50 <0.50 <50.0 <				0.00	38.04	312.38	< 0.50	< 0.50	< 0.50	< 0.50	<50			< 0.500
RW2³ 10/04/06 350.42 0.00 38.87 311.55 <0.50 <0.50 <0.50 <50.0 - - <0.500 RW3 10/05/94 347.92 0.00 44.66 303.26 120 180 26 170 1,600 -				0.00	36.85	313.57	< 0.50	< 0.50	< 0.50	< 0.50	<50.0			< 0.500
RW3 10/05/94 347.92 0.00 44.66 303.26 120 180 26 170 1,600 RW3 02/21/95 347.92 0.00 39.85 308.07 67 30 12 48 620 RW3 05/03/95 347.92 0.00 40.12 307.80 31 28 6.0 40 780 RW3 08/04/95 347.92 0.00 41.84 306.08 37 14 ND 19 190 8.1 RW3 11/10/95 347.92 0.00 44.45 303.47 19 5.0 ND 4.4 160 RW3 02/12/96 347.92 0.00 44.45 303.47 19 5.0 ND 4.4 160 RW3 02/12/96 347.92 0.00 42.62 305.30 0.78 2.0 ND 2.0 ND 1.4 RW3 05/17/96 347.92 0.00 48.90 299.02 2.8 0.5 ND ND 52 3.6 ND ND 52 3.6 ND ND S2 ND ND S3 11/08/96 347.92 0.00 43.71 304.21 0.87 ND ND ND ND ND ND ND ND ND RW3 11/08/96 347.92 28 3.3 1.2 4.5 110 ND RW3 02/12/97 347.92 0.00 48.82 299.10				0.00	38.87	311.55	< 0.50	< 0.50	< 0.50	< 0.50	<50.0			< 0.500
RW3 02/21/95 347.92 0.00 39.85 308.07 67 30 12 48 620 RW3 05/03/95 347.92 0.00 40.12 307.80 31 28 6.0 40 780 RW3 08/04/95 347.92 0.00 41.84 306.08 37 14 ND 19 190 8.1 RW3 11/10/95 347.92 0.00 44.45 303.47 19 5.0 ND 4.4 160 RW3 02/12/96 347.92 0.00 42.62 305.30 0.78 2.0 ND 2.0 ND 2.0 ND 1.4 RW3 05/17/96 347.92 0.00 48.89 299.02 2.8 0.5 ND ND 52 3.6 RW3 08/12/96 347.92 0.00 43.71 304.21 0.87 ND RW3 11/08/96 347.92 0.00 48.82 299.10 28 3.3 1.2 4.5 110 ND ND RW3 02/12/97 347.92 0.00 48.82 299.10	24													
RW3 05/03/95 347.92 0.00 40.12 307.80 31 28 6.0 40 780	RW3	10/05/94	347.92	0.00										
RW3 08/04/95 347.92 0.00 41.84 306.08 37 14 ND 19 190 8.1 RW3 11/10/95 347.92 0.00 44.45 303.47 19 5.0 ND 4.4 160 RW3 02/12/96 347.92 0.00 42.62 305.30 0.78 2.0 ND 2.0 ND 1.4 RW3 05/17/96 347.92 0.00 48.90 299.02 2.8 0.5 ND ND ND 52 3.6 RW3 08/12/96 347.92 0.00 43.71 304.21 0.87 ND ND ND ND ND ND ND ND ND RW3 11/08/96 347.92 28 3.3 1.2 4.5 110 ND RW3 02/12/97 347.92 0.00 48.82 299.10	RW3													
RW3 11/10/95 347.92 0.00 44.45 303.47 19 5.0 ND 4.4 160														
RW3 02/12/96 347.92 0.00 42.62 305.30 0.78 2.0 ND 2.0 ND 1.4 RW3 05/17/96 347.92 0.00 48.90 299.02 2.8 0.5 ND	RW3	08/04/95												
RW3 05/17/96 347.92 0.00 48.90 299.02 2.8 0.5 ND ND 52 3.6 ND	RW3													
RW3 08/12/96 347.92 0.00 43.71 304.21 0.87 ND ND ND ND ND ND ND RW3 11/08/96 347.92 28 3.3 1.2 4.5 110 ND RW3 02/12/97 347.92 0.00 48.82 299.10	RW3			0.00										
RW3 11/08/96 347.92														
RW3 02/12/97 347.92 0.00 48.82 299.10				0.00	43.71	304.21								
RW3 ^a 03/17/97 347.92 0.00 51.61 296.31 ND ND ND ND ND ND ND RW3 ^a 05/13/97 347.92 0.00 38.22 309.70 180 190 6.8 79 960 ND RW3 ^a 08/12/97 347.92 0.00 44.15 303.77 20 11 2.1 17 160 4.8 RW3 ^a 10/31/97 347.92 0.00 48.18 299.74 11 14 4.4 32 330 10 RW3 ^a 01/21/98 347.92 0.00 46.31 301.61 1.4 0.9 0.4 2.1 50 ND RW3 ^a 04/24/98 347.92 ND RW3 ^a 07/20/98 347.92 0.00 46.81 301.11 0.6 1.0 ND ND ND ND ND ND RW3 ^a 07/20/98 347.92 0.00 46.81 301.11 0.6 1.0 ND ND ND ND ND ND	RW3	11/08/96					28		1.2					
RW3 ^a 05/13/97 347.92 0.00 38.22 309.70 180 190 6.8 79 960 ND RW3 ^a 08/12/97 347.92 0.00 44.15 303.77 20 11 2.1 17 160 4.8 RW3 ^a 10/31/97 347.92 0.00 48.18 299.74 11 14 4.4 32 330 10 RW3 ^a 01/21/98 347.92 0.00 46.31 301.61 1.4 0.9 0.4 2.1 50 ND RW3 ^a 04/24/98 347.92 ND ND ND ND ND ND ND RW3 ^a 07/20/98 347.92 0.00 46.81 301.11 0.6 1.0 ND ND ND ND RW3 ^a 07/20/98 347.92 0.00 46.81 301.11 0.6 1.0 ND ND ND ND ND	RW3	02/12/97	347.92	0.00	48.82	299.10								
RW3 ^a 08/12/97 347.92 0.00 44.15 303.77 20 11 2.1 17 160 4.8 RW3 ^a 10/31/97 347.92 0.00 48.18 299.74 11 14 4.4 32 330 10 RW3 ^a 01/21/98 347.92 0.00 46.31 301.61 1.4 0.9 0.4 2.1 50 ND RW3 ^a 04/24/98 347.92 ND ND ND ND ND ND ND ND ND RW3 ^a 07/20/98 347.92 0.00 46.81 301.11 0.6 1.0 ND ND ND ND ND ND	RW3ª	03/17/97	347.92	0.00	51.61	296.31	ND					**		***
RW3 ^a 10/31/97 347.92 0.00 48.18 299.74 11 14 4.4 32 330 10 RW3 ^a 01/21/98 347.92 0.00 46.31 301.61 1.4 0.9 0.4 2.1 50 ND RW3 ^a 04/24/98 347.92 ND ND ND ND ND ND ND ND RW3 ^a 07/20/98 347.92 0.00 46.81 301.11 0.6 1.0 ND ND ND ND ND ND	RW3 ^a	05/13/97	347.92	0.00	38.22	309.70	180	190	6.8					***
RW3 ^a 01/21/98 347.92 0.00 46.31 301.61 1.4 0.9 0.4 2.1 50 ND RW3 ^a 04/24/98 347.92 ND ND ND ND ND ND ND ND RW3 ^a 07/20/98 347.92 0.00 46.81 301.11 0.6 1.0 ND ND ND ND ND ND	RW3 ^a	08/12/97	347.92	0.00	44.15	303.77	20	11	2.1					
RW3 ^a 04/24/98 347.92 ND ND ND ND ND ND RW3 ^a 07/20/98 347.92 0.00 46.81 301.11 0.6 1.0 ND ND ND ND ND	RW3ª	10/31/97	347.92	0.00	48.18	299.74	11	14	4.4	32	330		10	
RW3 ^a 04/24/98 347.92 ND ND ND ND ND ND RW3 ^a 07/20/98 347.92 0.00 46.81 301.11 0.6 1.0 ND ND 80 ND		01/21/98	347.92	0.00	46.31	301.61	1.4	0.9	0.4	2.1	50	***	ND	
RW3 ⁴ 07/20/98 347.92 0.00 46.81 301.11 0.6 1.0 ND ND 80 ND			347.92	w .e.			ND	ND	ND	ND	ND		ND	
KILD OUTSIDE THE TOTAL CONTROL OF THE TOTAL CONTROL				0.00	46.81	301.11	0.6	1.0	ND	ND	80		ND	

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TABLE 2 GROUNDWATER MONITORING DATA, FORMER MOBIL STATION 04-H6J, 1024 MAIN STREET, PLEASANTON, CALIFORNIA

								(Concentrati	ons (μg/L)			
		Casing	Product	-	Groundwater							MTBE	MODE
Sample	_		Thickness	Water	Elevation	D	T-1	Ethyl-	Total	TPH-g	TPH-d	(8020 or 8021)	MTBE (8260)
<u>ID</u>	Date	(feet)	(feet)	(feet)	(feet)	Benzene	Toluene	benzene	Xylenes	irn-g	1rn-u	0021)	(8200)
RW3ª	02/22/99	347.92	0.00	44.17	303.75	ND	ND	ND	ND	ND		ND	
RW3ª	05/27/99	347.92	0.00	44.40	303.52	ND	ND	ND	ND	ND		ND	** **
RW3 ^{a,f}	09/16/99	347.92	0.00	44.58	303.34	960	5,700	1,200	5,000	45,000		200	***
RW3 ^{a,f}	10/04/99	347.92				ND	0.6	ND	ND	ND		ND	
RW3 ^a	11/15/99	347.92	0.00	48.32	299.60	ND	ND	1.2	3.3	93		ND	
RW3 ^a	03/02/00	347.92	0.00	47.60	300.32	< 0.30	< 0.30	< 0.30	< 0.60	< 50	***	<10	
RW3 ^a	06/06/00	347.92	0.00	45.58	302.34	< 0.20	< 0.20	< 0.20	< 0.60	<20		< 0.30	**-
RW3 ^a	08/29/00	347.92	0.00	47.72	300.20	< 0.30	0.47	< 0.30	< 0.60	<50		<10	
RW3 ^a	11/07/00	347.92	0.00	47.18	300.74	< 0.20	< 0.20	< 0.20	< 0.60	<20	**	1.8	
RW3 ^a	01/30/01	347.92	0.00	47.72	300.20	< 0.20	< 0.20	< 0.20	< 0.60	33	**-	4.3	<5
RW3ª	04/19/01	347.92	0.00	45.73	302.19	< 0.20	< 0.20	0.34	< 0.60	<20		0.33	
RW3 ^a	07/27/01	347.92	0.00	46.61	301.31	< 0.20	< 0.20	< 0.20	< 0.60	<50	***	1.3	<2
RW3 ^a	10/19/01	347.92	0.00	46.96	300.96	< 0.20	< 0.20	< 0.20	< 0.60	< 50	***	1.5	<2
RW3 ^a	01/15/02	350.53	0.00	44.98	305.55	< 0.50	< 0.50	< 0.50	< 0.50	<50.0		< 0.50	
RW3 ^a	04/09/02	350.53	0.00	46.80	303.73	< 0.50	< 0.50	< 0.50	< 0.50	<50.0		1.00	
RW3 ^a	07/23/02	350.53	0.00	47.42	303.11	< 0.50	< 0.50	< 0.50	< 0.50	<50.0	40-40-	1.90	
RW3 ^a	10/16/02	350.53	0.00	46.42	304.11	< 0.5	< 0.5	< 0.5	< 0.5	<50.0		1.0	
RW3 ^a	01/09/03	350.53	0.00	44.02	306.51	< 0.5	< 0.5	< 0.5	< 0.5	<50.0			< 0.5
RW3 ^a	04/14/03	350.53	0.00	44.97	305.56	< 0.5	< 0.5	< 0.5	< 0.5	<50.0		***	< 0.5
RW3 ^a	07/09/03	350.53	0.00	44.96	305.57	< 0.5	0.6	< 0.5	< 0.5	<50		< 0.5	< 0.5
RW3 ^a	10/01/03	350.53	0.00	45.81	304.72	< 0.5	< 0.5	< 0.5	< 0.5	<50		0.6	< 0.5
RW3 ^a	01/19/04	350.53	0.00	44.81	305.72	< 0.5	< 0.5	< 0.5	< 0.5	<50			< 0.5
RW3 ^a	04/01/04	350.53	0.00	45.10	305.43	0.1>	2.5	<1.0	5.1	<100			< 0.5
RW3 ^a	07/07/04	350.53	0.00	45.57	304.96	< 0.5	< 0.5	< 0.5	< 0.5	<50			< 0.5
RW3 ^a	10/12/04	350.53	0.00	45.79	304.74	< 0.5	3.5	0.8	5.9	<50			< 0.5
RW3 ^a	01/05/05	350.53	0.00	45.63	304.90	< 0.5	< 0.5	< 0.5	< 0.5	<50			< 0.5
RW3 ^a	04/14/05	350.53	0.00	41.91	308.62	< 0.5	< 0.5	< 0.5	< 0.5	<50	****	***	< 0.5
RW3 ^a	07/14/05	350.53	0.00	44.37	306.16	<50		<0.5	<0.5	< 0.5	< 0.5		< 0.5

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								(Concentrati	ons (μg/L)			
		Casing	Product	-	Groundwater							MTBE	
Sample		Elevation		Water	Elevation			Ethyl-	Total	ant.	mni i	(8020 or	MTBE
ID	Date	(feet)	(feet)	(feet)	(feet)	Benzene	Toluene	benzene	Xylenes	TPH-g	TPH-d	8021)	(8260)
RW3ª	10/17/05	350.53	0.00	43.57	306.96	<0.5	<0.5	<0.5	<0.5	<50	***		<0.5
RW3 ^a	01/10/06	350.53	0.00	42.37	308.16	< 0.5	1.4	<0.5	1.5	<50	44-90		< 0.5
									< 0.50	<50			< 0.500
RW3 ^a	04/05/06	350.53	0.00	40.35	310.18	<0.50	<0.50	<0.50			40.00		
RW3 ^a	07/05/06	350.53	0.00	39.03	311.50	< 0.50	< 0.50	< 0.50	< 0.50	<50.0	***		< 0.500
RW3 ^a	10/04/06	350.53	0.00	41.68	308.85	<0.50	<0.50	<0.50	<0.50	<50.0	*******		<0.500
RW4	10/05/94	348.29	0.00	42.62	305.67	11	4.9	1.5	9.2	130			
RW4	02/21/95	348.29	0.02	35.40	312.91								**
RW4	05/03/95	348.29	0.00	35.03	313.26	***				~~			**
RW4	05/04/95	348.29	***			330	130	120	410	2,900			***
RW4	08/04/95	348.29	0.00	37.62	310.67	63	ND	14	2.1	520	***	6.1	
RW4	11/10/95	348.29	0.00	40.26	308.03	94	28	31	43	450	**		
RW4	02/12/96	348.29	0.00	36.84	311.45	1.5	2.0	2.9	2.4	52		4.0	
RW4	05/17/96	348.29	0.00	36.58	311.71	7.7	2.3	26	1.4 ND	160 ND		ND ND	***
RW4	08/12/96	348.29	0.00	38.96	309.33	ND	ND ND	ND ND	ND ND	ND ND		ND ND	
RW4	11/08/96 02/12/97	348.29 348.29	0.00	 34.95	 313.34	ND 		1111					
RW4									ND	ND		ND	
RW4ª	03/17/97	348.29	0.00	37.75	310.54	ND	ND	ND					
RW4 ^a	05/13/97	348.29	0.00	38.36	309.93	ND	ND	ND	ND	ND		ND	
RW4ª	08/12/97	348.29	0.00	41.28	307.01	ND	ND	ND	ND	ND		ND	
RW4 ^a	10/31/97	348.29	0.00	41.75	306.54	ND	ND	ND	ND	ND		ND	
RW4 ^a	01/21/98	348.29	0.00	41.61	306.68	ND	ND	ND	ND	ND		ND	
RW4 ^a	04/24/98	348.29	***			ND	ND	ND	ND	ND		ND	
$RW4^a$	07/20/98	348.29	0.00	49.94	298.35	ND	ND	ND	ND	ND		ND	
RW4 ^a	10/21/98	348.29		Dry		***		~~					
RW4 ^a	02/22/99	348.29	0.00	41.80	306.49	ND	ND	ND	ND	ND	**	ND	
RW4 ^a	05/27/99	348.29	0.00	42.06	306.23	ND	ND	ND	ND	ND		ND	
RW4 ^a	09/16/99	348.29	0.00	44.87	303.42	ND	ND	ND	ND	ND		ND	
RW4 ^a	11/15/99	348.29	0.00	44.60	303.69	ND	ND	ND	ND	ND		ND	
RW4 ^a	03/02/00	348.29	0.00	41.48	306.81	< 0.30	< 0.30	< 0.30	< 0.60	< 50	en en	<10	

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TABLE 2 GROUNDWATER MONITORING DATA, FORMER MOBIL STATION 04-H6J, 1024 MAIN STREET, PLEASANTON, CALIFORNIA

RW4 ^a 04/14/03 350.92 0.00 44.17 306.75 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.									(Concentration	ons (μg/L)			
RW4* 06/06/00 348.29 0.00 43.41 304.88 <0.20 <0.20 <0.20 <0.60 <20 <0.30 <			Casing	Product	-									
RW4* 06/06/00 348.29 0.00 43.41 304.88 <0.20 <0.20 <0.20 <0.60 <20 <0.30 <10 <0.30 <rw4* 0.00="" 00="" 01="" 04="" 07="" 08="" 11="" 19="" 27="" 29="" 30="" 302.91="" 303.17="" 303.20="" 303.75="" 303.87="" 307.24="" 348.29="" 350.92="" 44.42="" 44.43="" 44.54="" 45.09="" 45.12="" 45.38="" 45.68="" <="" <-="" <0.20="" <0.30="" <0.50="" <0.60="" <10="" <20="" <50="" <rw4*=""> <- <- <- > <- <- > <- <- <- > <- <- <- > <- <- <- <- > <- <-</rw4*>							***	ma z	•		TDII -	TDII	`	
RW4* 08/29/00 348.29 0.00 45.38 302.91 0.30 0.30 0.30 0.60 0.50 - 0.30 - 0.30 - 0.30 RW4* 11/07/00 348.29 0.00 43.99 304.30 0.20 0.20 0.20 0.20 0.60 0.20 - 0.30 - 0.30 - 0.30 RW4* 01/30/01 348.29 0.00 45.12 303.17 0.20 0.20 0.20 0.20 0.60 0.20 - 0.60 0.20 - 0.30 - 0.30 RW4* 01/9/01 348.29 0.00 44.42 303.87 0.20 0.20 0.20 0.20 0.60 0.50 0.50 0.50 0.50 0.50 0.50 0.5	<u>ID</u>	Date	(feet)	(feet)	(feet)	(feet)	Benzene	Toluene	benzene	Xylenes	1PH-g	IPH-U	8021)	(8200)
RW4* 08/29/00 348.29 0.00 45.38 302.91 0.30 0.30 0.30 0.60 0.50 0.50 RW4* 11/07/00 348.29 0.00 45.12 303.17 0.020 0.20 0.20 0.60 0.20 0.30 0.30 RW4* 01/19/01 348.29 0.00 44.12 303.87 0.20 0.20 0.20 0.20 0.60 0.20 0.30 0.30 RW4* 07/27/01 348.29 0.00 44.54 303.75 0.20 0.20 0.20 0.20 0.60 0.50 0.30	$RW4^a$	06/06/00	348 29	0.00	43.41	304.88	< 0.20	< 0.20	< 0.20	< 0.60	<20		< 0.30	
RW4* 11/07/00 348.29 0.00 43.99 304.30 <0.20 <0.20 <0.60 <20 <0.30 RW4* 01/30/01 348.29 0.00 45.12 303.17 <0.20 <0.20 <0.20 <0.60 <20 <0.30 RW4* 04/19/01 348.29 0.00 44.42 303.87 <0.20 <0.20 <0.60 <20 <0.30 RW4* 01/19/01 348.29 0.00 44.50 303.75 <0.20 <0.20 <0.20 <0.60 <50 <0.30 RW4* 10/19/01 348.29 0.00 45.09 303.20 <0.20 <0.20 <0.60 <50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50								< 0.30	< 0.30	< 0.60	<50		<10	
RW4* 01/30/01 348.29 0.00 45.12 303.17 <0.20							< 0.20	< 0.20	< 0.20	< 0.60	<20		< 0.30	
RW4* 04/19/01 348.29 0.00 44.42 303.87 <0.20							< 0.20	< 0.20	< 0.20	< 0.60	<20		< 0.30	
RW4* 07/27/01 348.29 0.00 44.54 303.75 <0.20							< 0.20	< 0.20	< 0.20	< 0.60	<20	***	< 0.30	
RW4² 10/19/01 348.29 0.00 45.09 303.20 <0.20						303.75	< 0.20	< 0.20	< 0.20	< 0.60	<50		< 0.30	
RW4° 01/15/02 350.92 0.00 43.68 307.24 <0.50				0.00	45.09	303.20	< 0.20	< 0.20	< 0.20	< 0.60	<50		< 0.30	
RW4³ 04/09/02 350.92 0.00 45.79 305.13 <0.50				0.00	43.68	307.24	< 0.50	< 0.50	< 0.50	< 0.50	<50.0	**	< 0.50	**
RW4³ 07/23/02 350.92 0.00 46.43 304.49 <0.50		04/09/02	350.92	0.00	45.79	305.13	< 0.50	< 0.50	< 0.50	< 0.50	<50.0		< 0.50	
RW4" 10/16/02 350.92 0.00 44.06 306.86 <0.5 <0.5 <0.5 <50.0 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5<		07/23/02	350.92	0.00	46.43	304.49	< 0.50	< 0.50	< 0.50	< 0.50	<50.0		< 0.50	
RW4 ^a 04/14/03 350.92 0.00 44.17 306.75 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.		10/16/02	350.92	0.00	44.06	306.86	< 0.5	< 0.5	< 0.5	< 0.5	<50.0	**	< 0.5	***
RW4 ^a 07/09/03 350.92 0.00 44.17 306.75 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.	RW4ª	01/09/03	350.92	0.00	41.97	308.95	0.70	< 0.5	< 0.5	< 0.5	64.9		***	< 0.50
RW4* 01/09/03 350.92 0.00 44.60 306.32 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <-0.5 <-0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <		04/14/03	350.92	0.00	44.17	306.75	< 0.5	< 0.5	< 0.5	< 0.5	<50.0	***	*-	< 0.50
RW4 ^a 01/19/04 350.92 0.00 44.73 306.19 <0.5 <0.5 <0.5 <0.5 <0.5 <50 <- <0.5 RW4 ^a 04/01/04 350.92 0.00 44.34 306.58 <1.0 2.1 <1.0 4.5 <100 <- <0.5 RW4 ^a 07/07/04 350.92 0.00 44.61 306.31 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <50 <- <0.5 RW4 ^a 10/12/04 350.92 0.00 45.27 305.65 <0.5 2.7 0.5 3.8 <50 <- <0.5 RW4 ^a 01/05/05 350.92 0.00 44.91 306.01 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <50 <- <0.5 RW4 ^a 04/14/05 350.92 0.00 40.77 310.15 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <50 <- <0.5 RW4 ^a 07/14/05 350.92 0.00 43.54 307.38 <50 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5	RW4 ^a	07/09/03	350.92	0.00	43.83	307.09	< 0.5	0.7	< 0.5	< 0.5	<50	***	< 0.5	< 0.5
RW4 ^a 04/01/04 350.92 0.00 44.34 306.58 <1.0 2.1 <1.0 4.5 <100 <0.5 RW4 ^a 07/07/04 350.92 0.00 44.61 306.31 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <50 <0.5 RW4 ^a 10/12/04 350.92 0.00 44.91 306.01 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5	RW4ª	10/01/03	350.92	0.00	44.60	306.32	< 0.5	< 0.5	< 0.5	< 0.5	<50		< 0.5	< 0.5
RW4 ^a 07/07/04 350.92 0.00 44.61 306.31 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <-0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <	RW4 ^a	01/19/04	350.92	0.00	44.73	306.19	< 0.5	< 0.5	< 0.5	< 0.5	< 50		***	< 0.5
RW4** 07/07/04 350.92 0.00 45.27 305.65 <0.5 2.7 0.5 3.8 <50 <0.5 RW4** 01/05/05 350.92 0.00 44.91 306.01 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <50 <0.5 RW4** 04/14/05 350.92 0.00 40.77 310.15 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.	RW4 ^a	04/01/04	350.92	0.00	44.34	306.58	<1.0	2.1	<1.0	4.5	<100	**	***	< 0.5
RW4 ^a 01/05/05 350.92 0.00 44.91 306.01 <0.5 <0.5 <0.5 <0.5 <0.5 <50 <0.5 RW4 ^a 04/14/05 350.92 0.00 40.77 310.15 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <-0.5 <-0.5 <0.5 RW4 ^a 07/14/05 350.92 0.00 43.54 307.38 <50 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5		07/07/04	350.92	0.00	44.61	306.31	< 0.5	< 0.5	< 0.5	< 0.5	<50			< 0.5
RW4 ^a 04/14/05 350.92 0.00 40.77 310.15 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.	RW4 ^a	10/12/04	350.92	0.00	45.27	305.65	< 0.5	2.7	0.5	3.8	<50			< 0.5
RW4 04/14/05 350.92 0.00 43.54 307.38 <50 <0.5 <0.5 <0.5 <0.5 <-0.5 <-0.5 RW4 ^a 10/17/05 350.92 0.00 44.36 306.56 <0.5 <0.5 <0.5 <0.5 <0.5 <-0.5 <-0.5 <-0.5 RW4 ^a 01/10/06 350.92 0.00 42.50 308.42 <0.5 <0.5 <0.5 <0.5 <-0.5 <-0.5 <-0.5 <-0.5 <-0.5 RW4 ^a 04/05/06 350.92 0.00 40.60 310.32 <0.50 <0.50 <0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 RW4 ^a 07/05/06 350.92 0.00 38.67 312.25 <0.50 <0.50 <0.50 <0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0.50 <-0	RW4 ^a	01/05/05	350.92	0.00	44.91	306.01	< 0.5	< 0.5	< 0.5	< 0.5	<50			< 0.5
RW4 07/14/05 350.92 0.00 44.36 306.56 <0.5 <0.5 <0.5 <0.5 <0.5 <50 <0.5 RW4 ^a 01/10/06 350.92 0.00 42.50 308.42 <0.5 <0.5 <0.5 <0.5 <0.5 <50 <0.5 RW4 ^a 04/05/06 350.92 0.00 40.60 310.32 <0.50 <0.50 <0.50 <0.50 <0.50 <50 <0.50 RW4 ^a 07/05/06 350.92 0.00 38.67 312.25 <0.50 <0.50 <0.50 <0.50 <0.50 <50.0 <0.50 RW4 ^a 07/05/06 350.92 0.00 38.67 312.25 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.	RW4ª	04/14/05	350.92	0.00	40.77	310.15	< 0.5	< 0.5	< 0.5	< 0.5	<50		**	< 0.5
RW4 ^a 01/10/06 350.92 0.00 42.50 308.42 <0.5 <0.5 <0.5 <0.5 <50 <0.5 RW4 ^a 04/05/06 350.92 0.00 40.60 310.32 <0.50 <0.50 <0.50 <0.50 <50 <0.50 RW4 ^a 07/05/06 350.92 0.00 38.67 312.25 <0.50 <0.50 <0.50 <0.50 <50.0 <0.50 RW4 ^a 07/05/06 350.92 0.00 38.67 312.25 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <	RW4 ^a	07/14/05	350.92	0.00	43.54	307.38	<50		< 0.5	< 0.5		< 0.5		< 0.5
RW4 01/10/06 350.92 0.00 42.50 308.42 0.50 0.50 0.50 0.50 0.50 0.50 0.50 0.5	RW4 ^a	10/17/05	350.92	0.00	44.36	306.56	< 0.5	< 0.5	< 0.5	< 0.5	<50		***	
RW4 04/05/06 350.92 0.00 40.00 510.52 0.50 0.50 0.50 0.50 0.50 0.50 0.50	RW4 ^a	01/10/06	350.92	0.00	42.50	308.42	< 0.5	< 0.5						<0.5
RW4 07/03/00 530.92 0.00 56.07 512.25 0.00 50.07 512.25 0.00 50.07 512.25 0.00 50.07 512.25 0.00 50.07 512.25	RW4 ^a	04/05/06	350.92	0.00	40.60	310.32	< 0.50	< 0.50	< 0.50					< 0.500
$PW4^{0} = 10/04/06 = 350.92 = 0.00 = 41.60 = 309.32 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 = <0.50 $	RW4 ^a	07/05/06	350.92	0.00	38.67	312.25	< 0.50	< 0.50	< 0.50				**	< 0.500
Kiid Ininina Sania and tread posses and	RW4 ^a	10/04/06	350.92	0.00	41.60	309.32	<0.50	<0.50	<0.50	<0.50	<50.0			<0.500

								+	Concentrati	ons (µg/L)			
		Casing	Product	Depth to	Groundwater							MTBE	
Sample		_	Thickness	-	Elevation			Ethyl-	Total			(8020 or	MTBE
ID	Date	(feet)	(feet)	(feet)	(feet)	Benzene	Toluene	benzene	Xylenes	TPH-g	TPH-d	8021)	(8260)

- a Sampled using no-purge method.
- well maccessible.
- d Insufficient amount of water for sample collection.
- e Reported by laboratory as non-gasoline mixture.
- Due to an anomalous analytical result on 9/16/99, RW3 was resampled on 10/4/99.
- TPH-d Total Petroleum Hydrocarbons as diesel.
- TPH-g Total Petroleum Hydrocarbons as gasoline.
- ND Not detected at or above laboratory reporting limit.
- Trace Product present but too thin to be measured.
- μg/L Micrograms per liter.
- Not measured/not analyzed.

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TABLE 3 GROUNDWATER ANALYTICAL RESULTS FOR OXYGENATES AND ADDITIVES, FORMER MOBIL STATION 04-H6J, 1024 MAIN STREET, PLEASANTON, CALIFORNIA

				(Concentrations	(μg/L)		
		Methyl	Ethyl	t-Amyl	t-Butyl	1,2-Dibromo-	1,2-Dichloro-	
Sample ID	Date	t-butyl ether	t-butyl ether	methyl ether	alcohol	ethane	ethane	Diisopropyl ether
MW1 ^a	01/09/03	<0.50	<0.50	<0.50	<10	<0.50	<0.50	< 0.50
MW1 ^a	04/14/03	<0.50	<0.50	<0.50	<10	<0.50	< 0.50	< 0.50
MW1 ^a	07/09/03	<0.5	<0.50	<0.5	<10	<0.5	<0.5	< 0.5
	10/01/03	<0.5	<0.5	<0.5	<10	<0.5	< 0.5	< 0.5
MW1 ^a		<0.5	<0.5	<0.5	<10	<0.5	<0.5	<0.5
MW1 ^a	01/19/04		<0.5 <0.5	<0.5	<10	<0.5	<0.5	<0.5
MW1 ^a	04/01/04	<0.5		<0.5	<10	<0.5	<0.5	<0.5
MW1 ^a	07/07/04	<0.5	<0.5	<0.5	<10	<0.5	<0.5	< 0.5
MW1 ^a	10/12/04	<0.5	<0.5		<10	<0.5	<0.5	<0.5
MW1 ^a	01/05/05	<0.5	<0.5	<0.5		<0.5 <0.5	<0.5	<0.5
MW1 ^a	04/14/05	< 0.5	<0.5	<0.5	<10		<0.5	<0.5
MW1 ^a	07/14/05	< 0.5	<0.5	<0.5	<10	<0.5		<0.5
MW1 ^a	10/17/05	<0.5	<0.5	<0.5	<20	<0.5	<0.5	
MW1 ^a	01/10/06	<0.5	<0.5	<0.5	<20	<0.5	<0.5	<0.5
MW1 ^a	04/05/06	< 0.500	< 0.500	< 0.500	<10.0	<0.500	<0.500	<0.500
$MW1^a$	07/05/06	< 0.500	< 0.500	< 0.500	<10.0	< 0.500	2.50	< 0.500
$MW1^a$	10/04/06	<0.500	<0.500	<0.500	<10.0	<0.500	<0.500	< 0.500
MW2 ^a	01/21/98	ND		***				
MW2 ^a	05/27/99	ND						
MW2 ^a	11/15/99	<5	****				#-m	445-447
MW2 ^a	11/07/00	<5		20-70				
MW2 ^a	04/19/01	<5				****		
MW2 ^a	01/15/02	< 0.5		111-111				
MW2ª	04/09/02	<2.5		*****			****	
MW2 ^a	07/23/02	<1.0		-				
MW2 ^a	10/16/02	< 0.50			**			
MW2 ^a	01/09/03	<0.50	< 0.50	< 0.50	<10	< 0.50	< 0.50	< 0.50
MW2 ^a	04/14/03	< 0.50	< 0.50	< 0.50	<10	< 0.50	< 0.50	< 0.50

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TABLE 3 GROUNDWATER ANALYTICAL RESULTS FOR OXYGENATES AND ADDITIVES, FORMER MOBIL STATION 04-H6J, 1024 MAIN STREET, PLEASANTON, CALIFORNIA

				(Concentrations			
		Methyl	Ethyl	t-Amyl	t-Butyl	1,2-Dibromo-	1,2-Dichloro-	
Sample ID	Date	t-butyl ether	t-butyl ether	methyl ether	alcohol	ethane	ethane	Diisopropyl eth
MW2ª	07/09/03	<0.5	<0.5	<0.5	<10	<0.5	<0.5	< 0.5
MW2 ^a	10/01/03	<0.5	<0.5	<0.5	<10	<0.5	<0.5	< 0.5
MW2 ^a	01/19/04	<0.5	<0.5	<0.5	<10	<0.5	< 0.5	< 0.5
MW2 ^a	04/01/04	<0.5	<0.5	<0.5	<10	<0.5	< 0.5	< 0.5
MW2 ^a	07/07/04	<0.5	<0.5	<0.5	<10	<0.5	< 0.5	<0.5
MW2 ^a	10/12/04	<0.5	<0.5	<0.5	<10	<0.5	< 0.5	< 0.5
MW2 ^a	01/05/05	<0.5	<0.5	<0.5	<10	<0.5	< 0.5	< 0.5
MW2 ^a	04/14/05	<0.5	<0.5	<0.5	<10	<0.5	< 0.5	< 0.5
MW2 ^a	04/14/05	<0.5	<0.5	<0.5	<10	<0.5	< 0.5	< 0.5
		<0.5	<0.5	<0.5	<20	<0.5	< 0.5	< 0.5
MW2 ^a	10/17/05	<0.5 <0.5	<0.5	<0.5	<20	<0.5	0.59	< 0.5
MW2 ^a	01/10/06		<0.500	< 0.500	<10.0	< 0.500	1.11	< 0.500
MW2 ^a	04/05/06	< 0.500	<0.500	<0.500	<10.0	<0.500	0.950	< 0.500
MW2ª	07/05/06	<0.500		<0.500	<10.0	<0.500	0.830	<0.500
MW2 ^a	10/04/06	<0.500	<0.500	<0.500	~10.0	~0.500	0.000	V.
MW4 ^a	01/15/02	<0.5	***					
MW4 ^a	01/09/03	< 0.50	< 0.50	< 0.50	<10	< 0.50	1.2	< 0.50
MW4 ^a	04/14/03	< 0.50	< 0.50	< 0.50	<10	< 0.50	< 0.50	< 0.50
MW4 ^a	07/09/03	< 0.5	< 0.5	< 0.5	<10	< 0.5	< 0.5	< 0.5
MW4 ^a	10/01/03	<0.5	< 0.5	< 0.5	<10	< 0.5	< 0.5	< 0.5
MW4 ^a	01/19/04	< 0.5	<0.5	< 0.5	<10	< 0.5	< 0.5	< 0.5
MW4 ^a	04/01/04	< 0.5	< 0.5	< 0.5	<10	< 0.5	< 0.5	< 0.5
MW4 ^a	07/07/04	<0.5	< 0.5	< 0.5	<10	< 0.5	< 0.5	< 0.5
MW4 ^a	10/12/04	<0.5	< 0.5	< 0.5	<10	< 0.5	< 0.5	< 0.5
MW4 ^a	01/05/05	<0.5	<0.5	< 0.5	<10	< 0.5	0.60	< 0.5
MW4 ^a	04/14/05	<0.5	<0.5	<0.5	<10	< 0.5	< 0.5	<0.5
MW4 ^a	07/14/05	<0.5	<0.5	<0.5	<10	< 0.5	< 0.5	< 0.5
MW4 ^a	10/17/05	<0.5	<0.5	<0.5	<20	< 0.5	< 0.5	< 0.5

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TABLE 3 GROUNDWATER ANALYTICAL RESULTS FOR OXYGENATES AND ADDITIVES, FORMER MOBIL STATION 04-H6J, 1024 MAIN STREET, PLEASANTON, CALIFORNIA

				(Concentrations	(μg/L)		
		Methyl	Ethyl	t-Amyl	t-Butyl	1,2-Dibromo-	I,2-Dichloro-	
Sample ID	Date	t-butyl ether	t-butyl ether	methyl ether	alcohol	ethane	ethane	Diisopropyl ether
	0.4.0.00	-O. #	<0.5	<0.5	<20	<0.5	<0.5	<0.5
MW4 ^a	01/10/06	<0.5			<10.0	<0.500	<0.500	< 0.500
MW4ª	04/05/06	<0.500	<0.500	<0.500		<0.500	2.66	< 0.500
MW4 ^a	07/05/06	<0.500	< 0.500	<0.500	<10.0		<0.500	<0.500
MW4 ^a	10/04/06	<0.500	<0.500	<0.500	<10.0	<0.500	<0.500	~0.500
MW6 ^a	01/15/02	< 0.5		**				
MW6 ^a	01/09/03	< 0.50	< 0.50	< 0.50	<10	< 0.50	< 0.50	< 0.50
MW6 ^a	04/14/03	< 0.50	< 0.50	< 0.50	<10	< 0.50	< 0.50	< 0.50
MW6 ^a	07/09/03	< 0.5	< 0.5	< 0.5	<10	< 0.5	< 0.5	< 0.5
MW6 ^a	10/01/03	< 0.5	< 0.5	< 0.5	<10	< 0.5	< 0.5	< 0.5
MW6 ^a	01/19/04	<0.5	<0.5	< 0.5	<10	< 0.5	< 0.5	< 0.5
MW6 ^a	04/01/04	<0.5	< 0.5	< 0.5	<10	< 0.5	< 0.5	< 0.5
MW6ª	07/07/04	< 0.5	< 0.5	<0.5	<10	< 0.5	< 0.5	< 0.5
MW6 ^a	10/12/04	< 0.5	<0.5	< 0.5	<10	< 0.5	< 0.5	< 0.5
MW6 ^a	01/05/05	< 0.5	<0.5	< 0.5	<10	< 0.5	< 0.5	< 0.5
MW6 ^a	04/14/05	< 0.5	< 0.5	<0.5	<10	< 0.5	< 0.5	< 0.5
MW6ª	07/14/05	< 0.5	< 0.5	<0.5	<10	< 0.5	< 0.5	< 0.5
MW6 ^a	10/17/05	<0.5	< 0.5	<0.5	<20	<0.5	< 0.5	< 0.5
MW6 ^a	01/10/06	<0.5	<0.5	< 0.5	<20	< 0.5	< 0.5	< 0.5
MW6 ^a	04/05/06	< 0.500	< 0.500	< 0.500	<10.0	< 0.500	< 0.500	< 0.500
MW6ª	07/05/06	<0.500	< 0.500	< 0.500	<10.0	< 0.500	2.65	< 0.500
MW6 ^a	10/04/06	<0.500	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500
MW10	01/09/03	0.60	<0.50	<0.50	<10	<0.50	<0.50	< 0.50
MW10 ^a	01/19/04	<0.5	<0.5	<0.5	<10	<0.5	< 0.5	< 0.5
MW10 ^a	01/15/04	<0.5	<0.5	<0.5	<10	<0.5	< 0.5	< 0.5
MW10 ^a	01/10/06	<0.5	<0.5	<0.5	<20	<0.5	<0.5	<0.5
MW11ª	01/09/03	<0.50	<0.50	<0.50	<10	<0.50	<0.50	< 0.50

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TABLE 3 GROUNDWATER ANALYTICAL RESULTS FOR OXYGENATES AND ADDITIVES, FORMER MOBIL STATION 04-H6J, 1024 MAIN STREET, PLEASANTON, CALIFORNIA

				4	Concentrations	(μg/L)		
		Methyl	Ethyl	t-Amyl	t-Butyl	1,2-Dibromo-	1,2-Dichloro-	
Sample ID	Date	t-butyl ether	t-butyl ether	methyl ether	alcohol	ethane	ethane	Diisopropyl ethe
			-0.7	<0.5	<10	<0.5	<0.5	<0.5
MW11 ^a	07/09/03	<0.5	<0.5		<10	<0.5	< 0.5	<0.5
MW11 ^a	01/19/04	< 0.5	<0.5	<0.5		<0.5	<0.5	<0.5
MW11 ^a	07/07/04	<0.5	< 0.5	<0.5	<10		<0.5	<0.5
MW11 ^a	01/05/05	< 0.5	<0.5	<0.5	<10	<0.5		<0.5
MW11 ^a	07/14/05	< 0.5	<0.5	<0.5	<10	<0.5	<0.5	
MW11 ^a	01/10/06	< 0.5	<0.5	<0.5	<20	<0.5	<0.5	<0.5
MW11 ^a	07/05/06	< 0.500	< 0.500	< 0.500	<10.0	<0.500	2.59	<0.500
MW12 ^a	01/09/03	<0.50	<0.50	<0.50	<10	<0.50	< 0.50	< 0.50
MW12 ^a	01/19/04	<0.5	< 0.5	< 0.5	<10	< 0.5	< 0.5	< 0.5
MW12 ^a	01/05/05	<0.5	< 0.5	<0.5	<10	< 0.5	< 0.5	< 0.5
MW12 ^a	01/10/06	<0.5	<0.5	<0.5	<20	<0.5	<0.5	< 0.5
RW1ª	08/12/97	ND		w m				
RW1 ^a	10/31/97	ND	****				***	
RW1 ^a	01/21/98	ND	44.00	***			±-++	
RW1 ^a	07/20/98	ND		***			***	
RW1 ^a	10/21/98	25			10-70		***	
RW1 ^a	02/22/99	ND						
RW1ª	03/02/00	<10						wir wir
RW1 ^a	04/19/01	<7	***					**
RW1 ^a	10/19/01	5			wa			
RW1 ^a	01/15/02	6.9		**				
RW1 ^a	01/09/03	6.60	< 0.50	< 0.50	197	< 0.50	< 0.50	< 0.50
RW1 ^a	04/14/03	4.60	< 0.50	< 0.50	93.2	< 0.50	< 0.50	< 0.50
RW1 ^a	07/09/03	4.20	<0.5	<0.5	87.9	< 0.5	< 0.5	< 0.5
RW1 ^a	10/01/03	3.20	<0.5	<0.5	64.1	< 0.5	27.4	< 0.5
RW1 ^a	01/19/04	3.20	<0.5	<0.5	122	<0.5	< 0.5	< 0.5

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TABLE 3 GROUNDWATER ANALYTICAL RESULTS FOR OXYGENATES AND ADDITIVES, FORMER MOBIL STATION 04-H6J, 1024 MAIN STREET, PLEASANTON, CALIFORNIA

				(Concentrations	(μg/L)		
		Methyl	Ethyl	t-Amyl	t-Butyl	1,2-Dibromo-	1,2-Dichloro-	
Sample ID	Date	t-butyl ether	t-butyl ether	methyl ether	alcohol	ethane	ethane	Diisopropyl eth
RW1ª	04/01/04	2.40	<0.5	4.30	27.0	<0.5	<0.5	<0.5
RW1 ^a	07/07/04	2.60	<0.5	<0.5	148	< 0.5	< 0.5	< 0.5
RW1 ^a	10/12/04	<0.5	<0.5	< 0.5	<10	< 0.5	< 0.5	< 0.5
RW1 ^a	01/05/05	0.90	< 0.5	< 0.5	40.4	< 0.5	< 0.5	< 0.5
RW1 ^a	04/14/05	<0.5	<0.5	1.20	42.4	< 0.5	1.80	< 0.5
RW1°	07/14/05	<0.5	<0.5	< 0.5	<10	< 0.5	< 0.5	< 0.5
RW1 ^a	10/17/05	<0.5	< 0.5	< 0.5	<20	< 0.5	< 0.5	< 0.5
RW1°	01/10/06	<2.5	<2.5	<2.5	<100	<2.5	2.6	<2.5
RW1 ^a	04/05/06	<0.500	< 0.500	< 0.500	<10.0	< 0.500	< 0.500	< 0.500
RW1 ^a	07/05/06	< 0.500	< 0.500	< 0.500	<10.0	< 0.500	2.55	< 0.500
RW1 ^a	10/04/06	<0.500	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500
RW2ª	04/24/98	ND			**			-**
RW2ª	01/09/03	< 0.50	< 0.50	< 0.50	<10	< 0.50	1.7	< 0.50
RW2ª	04/14/03	< 0.50	< 0.50	<0.50	<10	< 0.50	< 0.50	< 0.50
RW2ª	07/09/03	<0.5	<0.5	< 0.5	<10	<0.5	< 0.5	< 0.5
RW2 ^a	10/01/03	<0.5	<0.5	< 0.5	<10	< 0.5	< 0.5	< 0.5
RW2 ^a	01/19/04	< 0.5	<0.5	<0.5	<10	<0.5	1.10	< 0.5
RW2ª	04/01/04	<0.5	< 0.5	< 0.5	<10	< 0.5	< 0.5	< 0.5
RW2ª	07/07/04	< 0.5	< 0.5	< 0.5	<10	< 0.5	< 0.5	< 0.5
RW2ª	10/12/04	<0.5	< 0.5	< 0.5	<10	<0.5	< 0.5	< 0.5
RW2 ^a	01/05/05	<0.5	< 0.5	<0.5	<10	< 0.5	< 0.5	< 0.5
RW2 ^a	04/14/05	<0.5	<0.5	< 0.5	<10	< 0.5	< 0.5	< 0.5
RW2	07/14/05	<0.5	< 0.5	< 0.5	<10	< 0.5	< 0.5	< 0.5
RW2 ^a	10/17/05	<0.5	<0.5	< 0.5	<20	< 0.5	< 0.5	< 0.5
RW2 ^a	01/10/06	<0.5	<0.5	<0.5	<20	< 0.5	< 0.5	< 0.5
RW2°	04/05/06	< 0.500	< 0.500	< 0.500	<10.0	< 0.500	< 0.500	< 0.500
RW2 ^a	07/05/06	< 0.500	<0.500	< 0.500	<10.0	< 0.500	2.57	< 0.500

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TABLE 3 GROUNDWATER ANALYTICAL RESULTS FOR OXYGENATES AND ADDITIVES, FORMER MOBIL STATION 04-H6J, 1024 MAIN STREET, PLEASANTON, CALIFORNIA

				(Concentrations	(μg/L)	Concentrations (μg/L)								
		Methyl	Ethyl	t-Amyl	t-Butyl	1,2-Dibromo-	1,2-Dichloro-								
Sample ID	Date	t-butyl ether	t-butyl ether	methyl ether	alcohol	ethane	ethane	Diisopropyl ethe							
RW2 ^a	10/04/06	<0.500	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500							
RW3 ^a	01/30/01	<5						air-sa							
RW3 ^a	07/27/01	<2													
RW3 ^a	10/19/01	<2													
RW3 ^a	01/09/03	< 0.5	< 0.50	< 0.50	<10	< 0.50	3.2	< 0.50							
RW3ª	04/14/03	< 0.5	< 0.50	< 0.50	<10	< 0.50	3.2	< 0.50							
RW3 ^a	07/09/03	< 0.5	< 0.50	< 0.50	<10	< 0.50	3.40	< 0.50							
RW3ª	10/01/03	< 0.5	< 0.5	< 0.5	<10	< 0.5	4.10	<0.5							
RW3 ^a	01/19/04	< 0.5	< 0.5	< 0.5	<10	<0.5	3.40	< 0.5							
RW3 ^a	04/01/04	<0.5	< 0.5	< 0.5	<10	<0.5	< 0.5	< 0.5							
RW3ª	07/07/04	<0.5	< 0.5	< 0.5	<10	< 0.5	4.80	< 0.5							
RW3 ^a	10/12/04	< 0.5	< 0.5	< 0.5	<10	< 0.5	4.70	< 0.5							
RW3ª	01/05/05	< 0.5	< 0.5	< 0.5	<10	< 0.5	4.60	< 0.5							
RW3 ^a	04/14/05	<0.5	< 0.5	<0.5	<10	<0.5	< 0.5	< 0.5							
RW3 ^a	07/14/05	< 0.5	< 0.5	<0.5	<10	< 0.5	< 0.5	< 0.5							
RW3 ^a	10/17/05	<0.5	< 0.5	< 0.5	<20	< 0.5	<0.5	< 0.5							
RW3 ^a	01/10/06	<0.5	< 0.5	< 0.5	<20	< 0.5	< 0.5	< 0.5							
RW3 ^a	04/05/06	< 0.500	< 0.500	< 0.500	<10.0	< 0.500	< 0.500	< 0.500							
RW3 ^a	07/05/06	<0.500	< 0.500	< 0.500	<10.0	< 0.500	2.67	< 0.500							
RW3 ⁿ	10/04/06	<0.500	<0.500	<0.500	<10.0	<0.500	<0.500	< 0.500							
RW4ª	01/09/03	<0.50	< 0.50	<0.50	<10	<0.50	<0.50	< 0.50							
RW4 ^a	04/14/03	<0.50	< 0.50	<0.50	<10	< 0.50	< 0.50	< 0.50							
RW4 ^a	07/09/03	<0.5	<0.5	<0.5	<10	<0.5	< 0.5	< 0.5							
RW4 RW4	10/01/03	<0.5	<0.5	<0.5	<10	<0.5	< 0.5	< 0.5							
RW4 RW4 ^a	01/19/04	<0.5	<0.5	<0.5	<10	<0.5	< 0.5	< 0.5							
RW4°	01/19/04	<0.5	<0.5	<0.5	<10	<0.5	< 0.5	< 0.5							

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GROUNDWATER ANALYTICAL RESULTS FOR OXYGENATES AND ADDITIVES, FORMER MOBIL STATION 04-H6J, TABLE 3 1024 MAIN STREET, PLEASANTON, CALIFORNIA

		Concentrations (µg/L)								
Sample ID	Date	Methyl t-butyl ether	Ethyl t-butyl ether	t-Amyl methyl ether	t-Butyl alcohol	1,2-Dibromo- ethane	1,2-Dichloro- ethane	Diisopropyl ethe		
RW4 ^a	07/07/04	< 0.5	< 0.5	< 0.5	<10	<0.5	<0.5	< 0.5		
RW4 ^a	10/12/04	< 0.5	< 0.5	< 0.5	<10	< 0.5	< 0.5	< 0.5		
RW4 ^a	01/05/05	< 0.5	< 0.5	< 0.5	<10	< 0.5	< 0.5	<0.5		
RW4 ^a	04/14/05	<0.5	<0.5	< 0.5	<10	<0.5	< 0.5	< 0.5		
RW4 ^a	07/14/05	<0.5	< 0.5	<0.5	<10	< 0.5	< 0.5	< 0.5		
RW4 ^a	10/17/05	<0.5	<0.5	< 0.5	<20	< 0.5	< 0.5	< 0.5		
RW4ª	01/10/06	<0.5	<0.5	< 0.5	<20	< 0.5	< 0.5	< 0.5		
RW4 ^a	04/05/06	< 0.500	< 0.500	< 0.500	<10.0	< 0.500	< 0.500	< 0.500		
RW4 ^a	07/05/06	< 0.500	< 0.500	< 0.500	<10.0	< 0.500	2.71	< 0.500		
RW4 ^a	10/04/06	<0.500	<0.500	<0.500	<10.0	<0.500	< 0.500	<0.500		

a

Sampled using no-purge method. Not detected at or above laboratory reporting limits. ND

Not analyzed.

Micrograms per liter. μg/L

	Groundwater	Groundwat	er Sampling and Analys	is Frequency
Well Number	Gauging Frequency	BTEX and TPH-g	MTBE	Other Oxygenates and Additives
MW1	Q	Q	Q	Q
MW2	Q	Q	Q	Q
MW3	Q	A4 400		
MW4	Q	Q	Q	Q
MW5	Q			
MW6	Q	Q	Q	Q
MW7	Q	w m		
MW8	Q		**	
MW10	Q	A	A	A
MW11	Q	SA	SA	SA
MW12	Q	A	A	A
RW1	Q	Q	Q	Q
RW2	Q	Q	Q	Q
RW3	Q	Q	Q	Q
RW4	Q	Q	Q	Q
VMW1	Q			
VMW2	Q	Lin and		
VMW3	Q			
VMW4	Q		W 3%	

Q = Quarterly

A = Annually (during the first quarter of each year).

SA = Semi-annually (during the first and third quarters of each year).

-- = Not sampled

BTEX = Benzene, toluene, ethylbenzene, total xylenes

MTBE = Methyl tertiary butyl ether.

TPH-g = Total Petroleum Hydrocarbons as gasoline.

Oxygenates and additives include diisopropyl ether, t-butyl alcohol, tert-amyl methyl ether, ethyl tert-butyl ether, 1,2-dibromoethane, and 1,2-dichloroethane.

Appendix A

Field Protocols

PROTOCOLS FOR QUARTERLY GROUNDWATER MONITORING

GROUNDWATER GAUGING

Wells are opened prior to gauging to allow the groundwater level in the wells to equilibrate with atmospheric pressure. The depth to groundwater and depth to liquid-phase hydrocarbons, if present, are then measured to the nearest 0.01 feet using an electronic water level meter or optical interface probe. The measurements are made from a permanent reference point at the top of the well casing. If less than 1 foot of water is measured in a well, the well is considered "dry." Wells with a sheen or measurable liquid-phase hydrocarbons are generally not sampled.

WELL PURGING

Wells at this site meet the criteria for a no purge alternative for quarterly groundwater monitoring. Therefore no purging of wells is completed at this site.

GROUNDWATER SAMPLING

Groundwater in each well is sampled using a factory-cleaned disposable bailer. Samples from extraction wells are typically collected from sample ports associated with the groundwater remediation system. Samples collected for volatile organic analysis are placed in Teflon septum-sealed 40-milliliter glass vials. Samples collected for diesel analysis are placed in 1-liter amber glass bottles. Each sample bottle is labeled with the site name, well number, date, sampler's initials, and preservative. The samples are placed in a cooler with ice for delivery to a state-certified laboratory. The information for each sample is entered on a chain-of-custody form prior to transport to the laboratory.

Appendix B

Field Documents



_ MONITORING WELL DATA FORM

Client:	ExxonMobil

Project Number: UP04H6J.1

Site Location:

1024 Main Street, Pleasanton, California

Date: パー・デージン

Station Number: 04-H6J

Samplers: Aデジ, AitMAD

MONITORING	EDEPTH TO	DEPTH TO	APPARENT	AMOUNT OF	Well ⊈a., Completion	DEPTH TO	WELL CASING
WELL NUMBER	WATER (TOO)	(TOE)	THICKNESS		Depth (Feet)		DIAMETER
MW1	4107				55.00	50.05	4"
MW2	40.64				55.00	48.62	2"
MW3	ル・72				35.00	33.25	2"
MW4	4116				49.00	48.58	4"
MW5	33.15				34.00	34.77	4"
MW6	4165				53.00	54.12	4"
MW7	8.39				30.00	24.45	2"
MW8	11.24				25.00	28.71	2"
MW10	41-33				55.00	54.65	4"
MW11	348 &				44.00	44.70	4"
MW12	41.89				55.00	54.70	4"
RW1	J, (E				55.00	48.80	6"
RW2	5100 B				54.00	52.20	6"
RW3	4168				54.00	52.70	6"
RW4	4160				51.00	49.30	6"
VMW1	22-20				35.00	30.30	4"`
VMW2	19.53				35.00	27.97	4"
VMW3	1182				32.00	31.98	4"
VMW4	8-87				35.00	12.65	4"
<u> </u>							



ENGII	NEERING	GBOHNDWA.	TER PURGE /	AND SAMI	PLE -		
Project Name:	Former Mobil 04-l			Well No:	Miu)	Date:	10-516 - C.
Project No:	UP04H6J.1			Personnel:	A CF	y [*]	
GAUGING DAT				NA D	aint Da	acrintion: TOC	
Water Level Me	asuring Method: \	NLM		Measuring P	oini De	scription: TOC	na estas pur president.
WELL PURGE VOLUME CALCULATION	(feet)	Depth to Water (feet)) はでフ	Water Column (feet)	Multiplier Casing Diar 1 2 4 0.04 0.16 0.6	neter 6	Casing Volume (gal)	Total Purge Volume (gal)
PURGING DAT Purge Method:	A Non-purge, samp	le with bailer	Purge Depth:	Screen	Purg	e Rate:	(gpm)
Time							
Volume Purge (gal)							
Temperature (C)							
рН	1. 7. 8. 8. 8.4						
Spec.Cond.(umhos).).						
Turbidity/Color	K						
Odor (Y/N)							
Dewatered (Y/N)			ĺ				
Comments/Obse	ervations:	,	E (CDAD	CARADI	ΕΛ	NIV	
		NO PURG	E / GRAB	SAMPL	<u> </u>	INLI	
SAMPLING DA Time Sampled: Comments:	ATA OŚOS		Approximate Dept	h to Water Du	ring San	npling: チン・こ	(feet)
Sample Numbe	Number of Containers	Container Type	Preservative	Volume I	100	Turbidity/ Color	Analysis Method
mni	6	Voa	HCL	40 m	ıl		TPH-g, BTEX, MTBE
Total Purge Vo	olume:	(gallons)		Disposal:		N/A	
Weather Cond		ck.					· · · · · · · · · · · · · · · · · · ·
	/ell Box and Casing				···	-	
	nditions Requiring (<u> </u>				
Problems Enc	ountered During Pu	urging and Sampl	ing: ソ				
Comments:							<u></u>



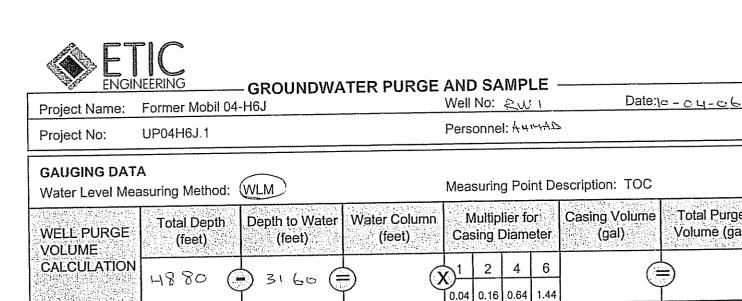
ENGI	NEERING	GROUNDWA ⁻	TER PURGE	AND SAM	PLE —		
Project Name:	Former Mobil 04-l			Well No:	priv z-	Date:	10-04-16
Project No:	UP04H6J.1			Personnel:	ALLX		
GAUGING DAT	FA easuring Method: \	M M		Measuring P	oint Des	cription: TOC	
vvater Level ivie		Andria State Carlos States (1986)	建设设置过程建设	Multiplier	for	Casing Volume	Total Purge
WELL PURGE	Total Depth (feet)	Depth to Water (feet)	Water Column (feet)	Casing Dia	100	(gal)	Volume (gal)
VOLUME CALCULATION	· · · · · · · · · · · · · · · · · · ·		· (1) (1) (1) (1) (1) (1) (1) (1) (1) (1)	2 4	6		
	48.62) 40 wif		0.04 0.16 0.6		9	₽
				0.04 0.10 0.0	J4 11		
PURGING DA		le with hailer	Purge Depth:	Screen	Purge	Rate:	(gpm)
Purge Method:	Non-purge, samp	TE WILL BAILE!	/ /				
Time	/	/				······································	
Volume Purge (gal							
Temperature (C)							
pH		/					
Spec.Cond.(umho	(a) (b)	/					
Turbidity/Color:	77	/	<u> </u>				
Odor (Y/N)		/					
Dewatered (Y/N)		/	<u>/</u>				
Comments/Obs	er√ations:		= / 0 0 4 0	OARADI		u v	
		NO PURG	E / GRAB	SAMP	_E UI	AFI	
SAMPLING D	ATA &\$ 2.5		Approximate Dep	th to Water Du	iring Sam	pling: 4j_D	(feet)
Time Sampled: Comments:			Approximate pop				
Comments.	, , , , , , , , , , , , , , , , , , , ,				Automos familia de	an a	restance - see in the fragment
Sample Numb	Number of Containers	Container Type	Preservative	Volume (mL o	1277 75 75 75 75	Turbidity/ Color	Analysis Method
MWZ	6	Voa	HCL	40 n	nl		TPH-g, BTEX, MTBE
Total Purge V		(gallons)		Disposal:		N/A	
Weather Con		6K	الله الله الله الله الله الله الله الله				
Condition of V	Vell Box and Casing	g at Time of Samp	oling: 🍇 Čæ****	casining 15			
Well Head Co	onditions Requiring	Correction:	- D				
Problems End	countered During Pu	urging and Samp	ling: ~				
Comments:							



GROUNDWATER PURGE AND SAMPLE -Date: 10 - 4 - 5 (, 4 iin Well No: Former Mobil 04-H6J Project Name: Personnel: ALFI Project No: UP04H6J.1 **GAUGING DATA** Measuring Point Description: TOC WLM Water Level Measuring Method: / Total Purge Casing Volume Multiplier for Depth to Water Water Column Total Depth Volume (gal) WELL PURGE Casing Diameter (gal) (feet) (feet) (feet) VOLUME CALCULATION 6 41 iu 43.55 0.04 0.16 0.64 **PURGING DATA** Purge Rate: (gpm) Screen Purge Depth: Non-purge, sample with bailer Purge Method: Time Volume Purge (gal) Temperature (C) pН Spec.Cond.(umhos) Turbidity/Color Odor (Y/N) Dewatered (Y/N) Comments/Observations: NO PURGE / GRAB SAMPLE ONLY **SAMPLING DATA** d755~ (feet) Approximate Depth to Water During Sampling: Time Sampled: Comments: Analysis Preservative Volume Filled Number of Turbidity/ Color Container Type Method Sample Number (mL or L) Containers TPH-g, BTEX, MTBE **HCL** 40 ml mu4 Voa 6 N/A Disposal: (gallons) Total Purge Volume: Weather Conditions: RIK いじしし MEED MEW Condition of Well Box and Casing at Time of Sampling: Ú. V Well Head Conditions Requiring Correction: \sim Problems Encountered During Purging and Sampling: Comments:



- GROUNDWATER PURGE AND SAMPLE -10-04-6 Date: males La Well No: Former Mobil 04-H6J Project Name: Personnel: 14651 UP04H6J_1 Project No: **GAUGING DATA** Measuring Point Description: TOC Water Level Measuring Method: WLM Total Purge Casing Volume Water Column Multiplier for Depth to Water Total Depth **WELL PURGE** Volume (gal) Casing Diameter (gal) (feet) (feet) (feet) **VOLUME** CALCULATION (Ã 6 4165 5412 0.04 0.16 0.64 1.44 **PURGING DATA** Purge Depth: Screen Purge Rate: (gpm) Purge Method: Non-purge, sample with bailer Time Volume Purge (gal) Temperature (C) pΗ Spec.Cond.(umhos) Turbidity/Color Odor (Y/N) Dewatered (Y/N) Comments/Observations: NO PURGE / GRAB SAMPLE ONLY **SAMPLING DATA** 0905 Approximate Depth to Water During Sampling: 72.5 (feet) Time Sampled: Comments: Analysis Volume Filled Number of Turbidity/ Color Container Type Preservative Sample Number Method (mL or L) Containers Minic **HCL** TPH-g, BTEX, MTBE Voa 40 ml 6 Disposal: N/A Total Purge Volume: (gallons) Weather Conditions: ck OK. Condition of Well Box and Casing at Time of Sampling: J Well Head Conditions Requiring Correction: Problems Encountered During Purging and Sampling: 2 Comments:



PURGING DATA Purge Method:	A Non-purge, samp	ole with bailer	Purge Depth:	Screen —	Purge Rate:		(gpm)
Time		/				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
Volume Purge (gal)							
Temperature (C)							
pH						****	
Spec.Cond.(umhos)							
Turbidity/Color,		/					
Odor (Y/N)							
Dewatered (Y/N)	/	/					
Comments/Obser	vations:	NO DUDO	SE / CDAR	CARADI	E ONLY		

Total Purge

Volume (gal)

NO PURGE / GRAB SAMPLE ONLY **SAMPLING DATA** Approximate Depth to Water During Sampling: 31.66 (feet) 0755 Time Sampled: Comments: Analysis Volume Filled Number of Turbidity/ Color Preservative Container Type Sample Number Method (mL or L) Containers HCL TPH-g, BTEX, MTBE Voa 40 ml 6 RWI

1/101			<u></u>						
Total Purge Volu	me. k	~	(gallons)	Disposal:	N/A				
Total Fulge volu	1110.		(90.00.						
Weather Condition	ons:			<u>6.K</u>					
Condition of Wel	Box and	Casing	at Time of Sampling:	0.K					
Well Head Cond				No					
			rging and Sampling:	NO					
Comments:									



GROUNDWATER PURGE AND SAMPLE -Date: 16-04-06 Well No: Former Mobil 04-H6J Project Name: ALFY Personnel: UP04H6J.1 Project No: **GAUGING DATA** Measuring Point Description: TOC Water Level Measuring Method: WLM Total Purge Casing Volume Multiplier for Depth to Water Water Column Total Depth WELL PURGE Volume (gal) Casing Diameter (gal) (feet) (feet) (feet) VOLUME CALCULATION (6. 38-37 \$220 0.04 0.16 0.64 **PURGING DATA** Purge Depth: Purge Rate: (gpm) Screen Purge Method: Non-purge, sample with bailer Time Volume Purge (gal) Temperature (C) pН Spec.Cond.(umhos) Turbidity/Color Odor (Y/N) Dewatered (Y/N) Comments/Observations: NO PURGE / GRAB SAMPLE ONLY **SAMPLING DATA** *5)* c (feet) 2280 Approximate Depth to Water During Sampling: Time Sampled: Comments: Analysis. Volume Filled Number of Turbidity/ Color **Container Type** Preservative Sample Number Method (mL or L) Containers TPH-g, BTEX, MTBE 12 W 2. **HCL** Voa 40 ml 6 N/A Disposal: Total Purge Volume: (gallons) Weather Conditions: OK Condition of Well Box and Casing at Time of Sampling: W Well Head Conditions Requiring Correction: N Problems Encountered During Purging and Sampling: Comments:

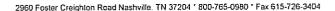


ENGIN	<u>IEERING</u>	GROUNDWA	TER PURGE	AND SAM	PLE -				
Project Name:	Former Mobil 04-			Well No:	FWG		10-04-06		
Project No:	UP04H6J.1			Personnel:	ALFX	7			
					-				
GAUGING DAT	A asuring Method: '	WI M		Measuring F	Point Des	cription: TOC			
Water Level Wes		(1) (1) (1) (1) (1) (1) (1) (1) (1) (1)	思思·中国 * 盖尔沙尔克克拉曼 + 1	Multiplie		Casing Volume	Total Purge		
WELL PURGE	Total Depth (feet)	Depth to Water (feet)	Water Column (feet)	Casing Dia	and the second of the second	(gal)	Volume (gal)		
VOLUME CALCULATION					16	AN OFFICE SECTION ASSESSED.	The last of the Children Control		
CALCOLATION	52.70	9) 4168 (4 6				
				0.04 0.16 0.	54 1.44				
PURGING DAT		t	Purge Depth:	Screen	Purae	Rate:	(gpm)		
Purge Method:	Non-purge, samp	ole with baller	ruige Deptii.	T	1 273				
Time		·	ļ						
Volume Purge (gal)									
Temperature (C)									
pH									
Spec.Cond.(umhos									
Turbidity/Color			/						
Odor (Y/N)									
Dewatered (Y/N)		/							
Comments/Obse	rvations:		/ / OD A D	OARADI		II V			
		NO PURG	E/GRAB	SAMP	LE UI	AL I			
SAMPLING DA	NTA as15		Approximate Dep	th to Water Di	urina Sam	ن- 42 نامان	(feet)		
Time Sampled: Comments:			Approximate Dep	into water pe	<u> </u>				
Comments.							and the second of the Second of		
Sample Numbe	Number of Containers	Container Type	Preservative	Volume (mL o	1. 1 · 1 · 1 · 3 · 1 · 4 · 1 · 1	Turbidity/ Color	Analysis Method		
RW3	6	Voa	HCL	40 r	ml		TPH-g, BTEX, MTBE		
Total Purge Vo		(gallons)		Disposal:		N/A			
Weather Cond	,	0K							
Condition of W	Condition of Well Box and Casing at Time of Sampling:								
	nditions Requiring		<i>√</i>						
Problems Enco	ountered During P	urging and Sampl	ling:						
Comments:									



GROUNDWATER PURGE AND SAMPLE Date: 10-04→6 Ru4 Well No: Former Mobil 04-H6J Project Name: ALTX Personnel: Project No: UP04H6J.1 **GAUGING DATA** Measuring Point Description: TOC Water Level Measuring Method: WLM Total Purge Casing Volume Multiplier for Water Column Total Depth Depth to Water WELL PURGE Volume (gal) Casing Diameter (gal) (feet) (feet) (feet) VOLUME CALCULATION 6 4160 214 3C 0.04 0.16 0.64 1.44 **PURGING DATA** (gpm) Purge Rate: Screen Purge Depth: Non-purge, sample with bailer Purge Method: Time Volume Purge (gal) Temperature (C) pН Spec.Cond.(umhos) Turbidity/Color-Odor (Y/N) Dewatered (Y/N) Comments/Observations: NO PURGE / GRAB SAMPLE ONLY **SAMPLING DATA** 0540 (feet) Approximate Depth to Water During Sampling: 42 0 Time Sampled: Comments: Analysis Volume Filled Number of Turbidity/ Color Container Type Preservative: Method Sample Number (mL or L) Containers TPH-g, BTEX, MTBE RWH HCL. 40 ml Voa 6 N/A Disposal: (gallons) Total Purge Volume: Weather Conditions: ik Condition of Well Box and Casing at Time of Sampling: M Well Head Conditions Requiring Correction: 1 Problems Encountered During Purging and Sampling: Comments:

Appendix C Laboratory Analytical Reports





October 19, 2006

Client: ETIC Engineering Pleasant Hill (10236)

2285 Morello Avenue

Pleasant Hill, CA 94523

Attn: Hamidou Barry

Work Order: NPJ0730

Project Name: Exxon(06) 04-H6J PO:4506876929

Project Nbr: 04-H6J P/O Nbr: 4506876

Date Received:

4506876929 10/06/06

SAMPLE IDENTIFICATION	LAB NUMBER	COLLECTION DATE AND TIME
MWI	NPJ0730-01	10/04/06 08:05
MW2	NPJ0730-02	10/04/06 08:25
MW4	NPJ0730-03	10/04/06 07:55
MW6	NPJ0730-04	10/04/06 09:05
RWI	NPJ0730-05	10/04/06 07:55
RW2	NPJ0730-06	10/04/06 08:55
RW3	NPJ0730-07	10/04/06 08:15
RW4	NPJ0730-08	10/04/06 08:40

An executed copy of the chain of custody, the project quality control data, and the sample receipt form are also included as an addendum to this report. If you have any questions relating to this analytical report, please contact your Laboratory Project Manager at 1-800-765-0980 Any opinions, if expressed, are outside the scope of the Laboratory's accreditation.

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California Certification Number: 01168CA

The Chain(s) of Custody, 2 pages, are included and are an integral part of this report

These results relate only to the items tested This report shall not be reproduced except in full and with permission of the laboratory.

Report Approved By:

Jim Hatfield

Project Management



Testamerica

ANALYTICAL TESTING CORPORATION

Client ETIC Engineering Pleasant Hill (10236)

2285 Morello Avenue Pleasant Hill, CA 94523

Hamidou Barry

Attn

Work Order:

NPJ0730

Project Name:

Exxon(06) 04-H6J PO:4506876929

Project Number:

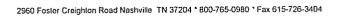
04-H6J

Received:

10/06/06 09:05

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NPJ0730-01 (MW1 - C	Ground Water)	Sampled:	10/04/06 08:05					
Volatile Organic Compounds by EPA		•						
Benzene	ND		ug/L	0 50	1	10/13/06 00:35	SW846 8021B	6102406
Ethylbenzene	ND		ug/L	0 50	1	10/13/06 00:35	SW846 8021B	6102406
Toluene	ND		ug/L	0 50	1	10/13/06 00:35	SW846 8021B	6102406
Xylenes, total	ND		ug/L	0 50	1	10/13/06 00:35	SW846 8021B	6102406
Surr a.a.a-Trifluorotoluene (63-134%)	100 %					10/13/06 00 35	SW846 8021B	6102406
Volatile Organic Compounds by EPA	Method 8260B							
Tert-Amyl Methyl Ether	ND		ug/L	0 500	1	10/16/06 19:56	SW846 8260B	6102851
1,2-Dibromoethane (EDB)	ND		ug/L	0 500	1	10/16/06 19:56	SW846 8260B	6102851
1,2-Dichloroethane	ND		ug/L	0 500	1	10/16/06 19:56	SW846 8260B	6102851
Ethyl tert-Butyl Ether	ND		ug/L	0 500	1	10/16/06 19:56	SW846 8260B	6102851
Diisopropyl Ether	ND		ug/L	0 500	1	10/16/06 19:56	SW846 8260B	6102851
Methyl tert-Butyl Ether	ND		ug/L	0 500	1	10/16/06 19:56	SW846 8260B	6102851
Tertiary Butyl Alcohol	ND		ug/L	10 0	1	10/16/06 19:56	SW846 8260B	6102851
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		ug/L	50 0	1	10/13/06 00:35	SW846 8015B	6102406
Surr a.a.a-Trifluorotoluene (63-134%)	100 %		-			10/13/06 00:35	SW846 8015B	6102406
Sample ID: NPJ0730-02 (MW2 - 0	Ground Water)	Sampled:	10/04/06 08:25					
Volatile Organic Compounds by EPA	Method 8021B							
Benzene	5.14		ug/L	0 50	1	10/13/06 00:54	SW846 8021B	6102406
Ethylbenzene	21.9		ug/L	0 50	1	10/13/06 00:54	SW846 8021B	6102406
Toluene	1.39		ug/L	0 50	1	10/13/06 00:54	SW846 8021B	6102406
Xylenes, total	12.1		ug/L	0 50	1	10/13/06 00:54	SW846 8021B	6102406
Surr. a.a.a-Trifluorotoluene (63-134%)	109 %					10/13/06 00 54	SIV846 8021B	6102406
Volatile Organic Compounds by EPA	Method 8260B							
Tert-Amyl Methyl Ether	ND		ug/L	0 500	1	10/16/06 20:22	SW846 8260B	6102851
1,2-Dibromoethane (EDB)	ND		ug/L	0 500	1	10/16/06 20:22	SW846 8260B	6102851
1,2-Dichloroethane	0.830		ug/L	0 500	1	10/16/06 20:22	SW846 8260B	6102851
-			ug/L	0 500	ī	10/16/06 20:22	SW846 8260B	6102851
Ethyl tert-Butyl Ether	ND		ng r	0 2 0 0				0102021
Ethyl tert-Butyl Ether Diisopropyl Ether	ND ND		nā/r a®r	0 500	1	10/16/06 20:22	SW846 8260B	6102851
*					***	10/16/06 20:22 10/16/06 20:22		
Diisopropyl Ether	ND		ug/L	0 500			SW846 8260B	6102851
Diisopropyl Ether Methyl tert-Butyl Ether Tertiary Butyl Alcohol	ND ND		ນ <u>ຍ</u> /L ນ <u>ຍ</u> /L	0 500 0 500	*****	10/16/06 20:22	SW846 8260B SW846 8260B	6102851 6102851
Diisopropyl Ether Methyl tert-Butyl Ether	ND ND		ນ <u>ຍ</u> /L ນ <u>ຍ</u> /L	0 500 0 500	*****	10/16/06 20:22	SW846 8260B SW846 8260B	6102851 6102851





Client ETIC Engineering Pleasant Hill (10236)

2285 Morello Avenue Pleasant Hill, CA 94523

Attn Hamidou Barry

Work Order:

NPJ0730

Project Name:

Exxon(06) 04-H6J PO:4506876929

Project Number:

04-H6J

Received: 10/06/06 09:05

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NPJ0730-03 (MW4 - C	Ground Water)	Sampled:	10/04/06 07:55					
Volatile Organic Compounds by EPA								
Benzenc	ND		ug/L	0 50	1	10/13/06 01:13	SW846 8021B	6102406
Ethylbenzene	ND		ug/L	0 50	*	10/13/06 01:13	SW846 8021B	6102406
Toluene	ND		ug/L	0 50	1	10/13/06 01:13	SW846 8021B	6102406
Xylenes, total	ND		ug/L	0 50	1	10/13/06 01:13	SW846 8021B	6102406
Surr a.a.a-Trifluorotoluene (63-134%)	106 %					10/13/06 01:13	SIV846 8021B	6102406
Volatile Organic Compounds by EPA	Method 8260B							
Tert-Amyl Methyl Ether	ND		ug/L	0 500		10/16/06 20:48	SW846 8260B	6102851
1,2-Dibromoethane (EDB)	ND		ug/L	0 500	•	10/16/06 20:48	SW846 8260B	6102851
1,2-Dichloroethane	ND		ug/L	0 500	1	10/16/06 20:48	SW846 8260B	6102851
Ethyl tert-Butyl Ether	ND		ug/L	0 500	1	10/16/06 20:48	SW846 8260B	6102851
Diisopropyl Ether	ND		ug/L	0 500	1	10/16/06 20:48	SW846 8260B	6102851
Methyl tert-Butyl Ether	ND		ug/L	0 500	1	10/16/06 20:48	SW846 8260B	6102851
Tertiary Butyl Alcohol	ND		ug/L	10 0	I	10/16/06 20:48	SW846 8260B	6102851
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		ug/L	50 0	1	10/13/06 01:13	SW846 8015B	6102406
Surr a.a.a-Trifluorotoluene (63-134%)	106 %					10/13/06 01 13	SIV846 8015B	6102406
Sample ID: NPJ0730-04 (MW6 - C	Ground Water)	Sampled:	10/04/06 09:05					
Volatile Organic Compounds by EPA	Method 8021B							
Benzene	ND		ug/L	0 50	1	10/13/06 01:32	SW846 8021B	6102406
Ethylbenzene	ND		ug/L	0 50	1	10/13/06 01:32	SW846 8021B	6102406
Toluene	ND		ug/L	0 50	l	10/13/06 01:32	SW846 8021B	6102406
Xylenes, total	ND		ug/L	0 50	1	10/13/06 01:32	SW846 8021B	6102406
Surr a.a.a-Trifluorotoluene (63-134%)	108 %					10/13/06 01:32	SW846 8021B	6102406
Volatile Organic Compounds by EPA	Method 8260B							
Tert-Amyl Methyl Ether	ND		ug/L	0 500	1	10/16/06 21:13	SW846 8260B	6102851
1,2-Dibromoethane (EDB)	ND		ug/L	0 500	1	10/16/06 21:13	SW846 8260B	6102851
1,2-Dichloroethane	ND		ug/L	0 500	1	10/16/06 21:13	SW846 8260B	6102851
Ethyl tert-Butyl Ether	ND		ug/L	0 500	ì	10/16/06 21:13	SW846 8260B	6102851
Diisopropyl Ether	ND		ug/L	0 500	1	10/16/06 21:13	SW846 8260B	6102851
Methyl tert-Butyl Ether	ND		ug/L	0 500	1	10/16/06 21:13	SW846 8260B	6102851
Tertiary Butyl Alcohol	ND		ug/L	10 0	1	10/16/06 21:13	SW846 8260B	6102851
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		ug/L	50 0	***	10/13/06 01:32	SW846 8015B	6102406
Surr: a.a.a-Trifluorotoluene (63-134%)	108 %					10/13/06 01:32	SW846 8015B	6102406



Client ETIC Engineering Pleasant Hill (10236)

2285 Morello Avenue

Hamidou Barry

Attn

Pleasant Hill, CA 94523

Work Order:

NPJ0730

Project Name:

Exxon(06) 04-H6J PO:4506876929

Project Number:

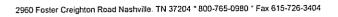
04-H6J

Received:

10/06/06 09:05

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Lime	Method	Batch
Sample ID: NPJ0730-05 (RW1 - G	round Water)	Sampled:	10/04/06 07:55					
Volatile Organic Compounds by EPA M		•						
Benzene	0.72		ug/L	0 50	I	10/13/06 01:51	SW846 8021B	6102406
Ethylbenzene	ND		ug/L	0 50	***	10/13/06 01:51	SW846 8021B	6102406
Toluene	ND		ug/L	0 50	•	10/13/06 01:51	SW846 8021B	6102406
Xylenes, total	ND		ug/L	0 50	1	10/13/06 01:51	SW846 8021B	6102406
Surr a.a.a-Trifluorotoluene (63-134%)	105 %		-			10/13/06 01:51	SW846 8021B	6102406
Volatile Organic Compounds by EPA N	Method 8260B							
Tert-Amyl Methyl Ether	ND		ug/L	0 500	I	10/16/06 21:39	SW846 8260B	6102851
1,2-Dibromoethane (EDB)	ND		ug/L	0 500	1	10/16/06 21:39	SW846 8260B	6102851
1.2-Dichloroethane	ND		ug/L	0 500	ì	10/16/06 21:39	SW846 8260B	6102851
Ethyl tert-Butyl Ether	ND		ug/L	0 500	1	10/16/06 21:39	SW846 8260B	6102851
Diisopropyl Ether	ND		ug/L	0 500	1	10/16/06 21:39	SW846 8260B	6102851
Methyl tert-Butyl Ether	ND		ug/L	0 500	1	10/16/06 21:39	SW846 8260B	6102851
Tertiary Butyl Alcohol	ND		ug/L	100	anna a	10/16/06 21:39	SW846 8260B	6102851
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		ug/L	50 0	1	10/13/06 01:51	SW846 8015B	6102406
Surr: a.a.a-Trifluorotoluene (63-134%)	105 %					10/13/06 01 51	SW846 8015B	6102406
Sample 1D: NPJ0730-06 (RW2 - G	round Water)	Sampled:	10/04/06 08:55					
Volatile Organic Compounds by EPA I								
Benzene	ND		ug/L	0 50	1	10/13/06 02:10	SW846 8021B	6102406
Ethylbenzene	ND		ug/L	0 50	1	10/13/06 02:10	SW846 8021B	6102406
Toluene	ND		ug/L	0 50	1	10/13/06 02:10	SW846 8021B	6102406
Xylenes, total	ND		ug/L	0 50	l	10/13/06 02:10	SW846 8021B	6102406
Surr a.a.a-Trifluorotoluene (63-134%)	105 %					10/13/06 02:10	SW846 8021B	6102406
Volatile Organic Compounds by EPA l	Method 8260B							
Tert-Amyl Methyl Ether	ND		ug/L	0 500	1	10/16/06 22:05	SW846 8260B	6102851
1,2-Dibromoethane (EDB)	ND		ug/L	0 500	1	10/16/06 22:05	SW846 8260B	6102851
1,2-Dichloroethane	ND		ug/L	0 500	Į	10/16/06 22:05	SW846 8260B	6102851
Ethyl tert-Butyl Ether	ND		ug/L	0 500	l	10/16/06 22:05	SW846 8260B	6102851
Diisopropyl Ether	ND		ug/L	0 500	1	10/16/06 22:05	SW846 8260B	6102851
Methyl tert-Butyl Ether	ND		ug/L	0 500	1	10/16/06 22:05	SW846 8260B	6102851
Tertiary Butyl Alcohol	ND		ug/L	10 0	1	10/16/06 22:05	SW846 8260B	6102851
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		ug/L	50 0	1	10/13/06 02:10	SW846 8015B	6102406
Surr: a.a.a-Trifluorotoluene (63-134%)	105 %					10/13/06 02:10	SW846 8015B	6102406





Client ETIC Engineering Pleasant Hill (10236)

2285 Morello Avenue Pleasant Hill, CA 94523

Attn Hamidou Barry

Work Order:

NPJ0730

Project Name:

Exxon(06) 04-H6J PO:4506876929

Project Number:

04-H6J

Received: 10/06/06 09:05

ANA	1 1/	TIC	A.T	DEE	OD	T
AIVA	1 . Y	3 11	ΑΙ.	Krr	'1) К	

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NPJ0730-07 (RW3 - G			10/04/06 08:15					
Volatile Organic Compounds by EPA N		Sampica.	10/04/00 00:10					
Benzene	ND		ug/L	0 50	1	10/13/06 02:29	SW846 8021B	6102406
Ethylbenzene	ND		ug/L	0 50	1	10/13/06 02:29	SW846 8021B	6102406
Toluene	ND		ug/L	0 50	ı	10/13/06 02:29	SW846 8021B	6102406
Xylenes, total	ND		ug/L	0 50	ì	10/13/06 02:29	SW846 8021B	6102406
Surr: a.a.a-Trifluorotoluene (63-134%)	105 %		- .			10/13/06 02 29	SW846 8021B	6102406
Volatile Organic Compounds by EPA	Method 8260B							
Tert-Amyl Methyl Ether	ND		ug/L	0 500	ŧ	10/16/06 22:30	SW846 8260B	6102851
1,2-Dibromoethane (EDB)	ND		ug/L	0 500	i	10/16/06 22:30	SW846 8260B	6102851
1,2-Dichloroethane	ND		ug/L	0 500	1	10/16/06 22:30	SW846 8260B	6102851
Ethyl tert-Butyl Ether	ND		ug/L	0 500	1	10/16/06 22:30	SW846 8260B	6102851
Diisopropyl Ether	ND		ug/L	0 500	1	10/16/06 22:30	SW846 8260B	6102851
Methyl tert-Butyl Ether	ND		ug/L	0 500	i	10/16/06 22:30	SW846 8260B	6102851
Tertiary Butyl Alcohol	ND		ug/L	10 0	1	10/16/06 22:30	SW846 8260B	6102851
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		ug/L	50 0	1	10/13/06 02:29	SW846 8015B	6102406
Surr a.a.a-Trifluorotohiene (63-134%)	105 %					10/13/06 02 29	SIV846 8015B	6102406
Sample ID: NPJ0730-08 (RW4 - G	round Water)	Sampled:	10/04/06 08:40					
Volatile Organic Compounds by EPA								
Benzene	ND		ug/L	0 50	1	10/13/06 02:48	SW846 8021B	6102406
Ethylbenzene	ND		ug/L	0 50	1	10/13/06 02:48	SW846 8021B	6102406
Toluene	ND		ug/L	0 50	I	10/13/06 02:48	SW846 8021B	6102406
Xylenes, total	ND		ug/L	0 50	1	10/13/06 02:48	SW846 8021B	6102406
Surr a.a.a-Trifluorotoluene (63-134%)	105 %					10/13/06 02 48	SW846 8021B	6102406
Volatile Organic Compounds by EPA	Method 8260B							
Tert-Amyl Methyl Ether	ND		ug/L	0 500		10/16/06 22:56	SW846 8260B	6102851
1,2-Dibromoethane (EDB)	ND		ug/L	0 500	ı	10/16/06 22:56	SW846 8260B	6102851
1,2-Dichloroethane	ND		ug/L	0 500	1	10/16/06 22:56	SW846 8260B	6102851
Ethyl tert-Butyl Ether	ND		ug/L	0 500	1	10/16/06 22:56	SW846 8260B	6102851
Diisopropyl Ether	ND		ug/L	0 500	1	10/16/06 22:56	SW846 8260B	6102851
Methyl tert-Butyl Ether	ND		ug/L	0 500	ì	10/16/06 22:56	SW846 8260B	6102851
Tertiary Butyl Alcohol	ND		ug/L	10 0	1	10/16/06 22:56	SW846 8260B	6102851
Purgeable Petroleum Hydrocarbons								4.00.00
GRO as Gasoline	ND		ug/L	50 0	ì	10/13/06 02:48	SW846 8015B	6102406
Surr a.a.a-Trifluorotoluene (63-134%)	105 %					10/13/06 02 48	SIV846 8015B	6102406



Client ETIC Engineering Pleasant Hill (10236)

2285 Morello Avenue

Hamidou Barry

Attn

Pleasant Hill, CA 94523

Work Order:

NPJ0730

Project Name:

Exxon(06) 04-H6J PO:4506876929

Project Number:

04-1161

Received: 10/06/06 09:05

PROJECT QUALITY CONTROL DATA Blank

						Austral Day/Flore
Analyte	Blank Value	Q	Units	Q C Batch	Lab Number	Analyzed Date/Time
Volatile Organic Compounds by I	EPA Method 8021B					
6102406-BLK1						
Benzene	< 0.42		ug/L	6102406	6102406-BLK1	10/12/06 21:44
Ethylbenzene	< 0.36		ug/L	6102406	6102406-BLK1	10/12/06 21:44
Toluene	<0.36		ug/L	6102406	6102406-BLK1	10/12/06 21:44
Xylenes, total	<0.36		ug/L	6102406	6102406-BLK1	10/12/06 21:44
Surrogate a.a.a-Trifluorotoluene	102%			6102406	6102406-BLK1	10/12/06 21:44
Volatile Organic Compounds by	EPA Method 8260B					
6102851-BLK1						
Tert-Amyl Methyl Ether	<0 200		ug/L	6102851	6102851-BLK1	10/16/06 16:05
1.2-Dibromoethane (EDB)	< 0 250		ug/L	6102851	6102851-BLK1	10/16/06 16:05
1,2-Dichloroethane	<0 390		ug/L	6102851	6102851-BLK1	10/16/06 16:05
Ethyl tert-Butyl Ether	<0 200		ug/L	6102851	6102851-BLK1	10/16/06 16:05
Diisopropyl Ether	< 0 200		ug/L	6102851	6102851-BLK1	10/16/06 16:05
Methyl tert-Butyl Ether	<0 200		ug/L	6102851	6102851-BLK1	10/16/06 16:05
Tertiary Butyl Alcohol	<5 06		ug/L	6102851	6102851-BLK1	10/16/06 16:05
Surrogate 1.2-Dichloroethane-d4	115%			6102851	6102851-BLK1	10/16/06 16:05
Surrogate Dibromofluoromethane	115%			6102851	6102851-BLK1	10/16/06 16:05
Surrogate: Toluene-d8	103%			6102851	6102851-BLK1	10/16/06 16:05
Surrogate: 4-Bromofluorobenzene	104%			6102851	6102851-BLK1	10/16/06 16:05
Purgeable Petroleum Hydrocarb	ons					
6102406-BLK1						
GRO as Gasoline	<390		uu/L	6102406	6102406-BLK1	10/12/06 21:44
Surrogate a.a.a-Trifluorotoluene	102%			6102406	6102406-BLK1	10/12/06 21:44



Client ETIC Engineering Pleasant Hill (10236)

2285 Morello Avenue Pleasant Hill, CA 94523

Hamidou Barry

Attn

Work Order:

NPJ0730

Project Name:

Exxon(06) 04-H6J PO:4506876929

Project Number:

04-H6J

Received: 10/06/06 09:05

PROJECT QUALITY CONTROL DATA LCS

Analyte	Known Val	Analyzed Val	Q	Units	% Rec	Target Range	Batch	Analyzed Date/Time
Volatile Organic Compounds by El	PA Method 8021B							
6102406-BS2								
Benzene	100	101		ug/L	101%	77 - 122	6102406	10/13/06 05:20
Ethylbenzene	100	102		ug/L	102%	77 - 121	6102406	10/13/06 05:20
Toluene	100	101		ug/L	101%	74 - 121	6102406	10/13/06 05:20
Xylenes, total	200	203		ug/L	102%	72 - 121	6102406	10/13/06 05:20
Surrogate a.a.a-Trifluorotoluene	30 0	32 1			107%	63 - 134	6102406	10/13/06 05:20
Volatile Organic Compounds by El	PA Method 8260B							
6102851-BS1								
Tert-Amyl Methyl Ether	50 0	52 5		ug/L	105%	56 - 145	6102851	10/16/06 14:49
1.2-Dibromoethane (EDB)	50 0	51 6		ug/L	103%	75 - 128	6102851	10/16/06 14:49
1,2-Dichtoroethane	50 0	54.7		ug/L	109%	74 - 131	6102851	10/16/06 14:49
Ethyl tert-Butyl Ether	50 0	51 2		ug/L	102%	64 - 141	6102851	10/16/06 14:49
Diisopropyl Ether	50 0	49 6		ug/L	99%	73 - 135	6102851	10/16/06 14:49
Methyl tert-Butyl Ether	50 0	50 7		ug/L	101%	66 - 142	6102851	10/16/06 14:49
Tertiary Butyl Alcohol	500	594		ug/L	119%	42 - 154	6102851	10/16/06 14:49
Surrogate: 1.2-Dichloroethane-d4	50 0	59 5			119%	70 - 130	6102851	10/16/06 14:49
Surrogate: Dibromofluoromethane	50 0	59 7			119%	79 - 122	6102851	10/16/06 14:49
Surrogate Toluene-d8	50 0	52 1			104%	78 - 121	6102851	10/16/06 14:49
Surrogate 4-Bromofluorobenzene	50 0	49 1			98%	78 - 126	6102851	10/16/06 14:49
Purgeable Petroleum Hydrocarbor	15							
6102406-BS1								
GRO as Gasoline	1000	939		ug/L	94%	68 - 128	6102406	10/13/06 05:01
Surrogate a.a.a-Trifluorotoluene	30 0	34 4			115%	63 - 134	6102406	10/13/06 05:01



Client ETIC Engineering Pleasant Hill (10236)

2285 Morello Avenue Pleasant Hill, CA 94523

Hamidou Barry

Attn

Work Order:

NPJ0730

Project Name:

Exxon(06) 04-H6J PO:4506876929

Project Number:

04-H6J

Received:

10/06/06 09:05

PROJECT QUALITY CONTROL DATA Matrix Spike

Analyte	Orig Val	MS Val	Q	Units	Spike Conc	% Rec	Target Range	Batch	Sample Spiked	Analyzed Date/Time
Volatile Organic Compounds by	y EPA Method 802	1B								
6102406-MS1										
Benzene	ND	56 2		ug/L	50 0	112%	50 - 159	6102406	NPJ0719-04	10/13/06 04:23
Ethylbenzene	ND	56 3		ug/L	50 0	113%	50 - 155	6102406	NPJ0719-04	10/13/06 04:23
Toluenc	0 169	56 4		ug/L	50 0	112%	57 - 150	6102406	NPJ0719-04	10/13/06 04:23
Xylenes, total	0 107	110		ug/L	100	110%	48 - 151	6102406	NPJ0719-04	10/13/06 04:23
Surrogate, a a.a-Trifluorotoluene		32 5		ug/L	30 0	108%	63 - 134	6102406	NPJ0719-04	10/13/06 04:23
Purgeable Petroleum Hydrocar	bons									
6102406-MS1										
GRO as Gasoline	43 7	870	MI	ug/L	550	150%	41 - 146	6102406	NPJ0719-04	10/13/06 04:23
Surrogate: a.a.a-Trifluorotoluene		32 5		ug/L	30 0	108%	63 - 134	6102406	NPJ0719-04	10/13/06 04:23



Client ETIC Engineering Pleasant Hill (10236)

2285 Morello Avenue Pleasant Hill, CA 94523

Hamidou Barry

Attn

Work Order:

NPJ0730

Project Name:

Exxon(06) 04-H6J PO:4506876929

Project Number:

04-H6J

Received:

10/06/06 09:05

PROJECT QUALITY CONTROL DATA Matrix Spike Dup

Analyte	Orig Val	Duplicate	Q	Units	Spike Conc	% Rec	Target Range	RPD	Limit	Batch	Sample Duplicated	Annlyzed Date/Time
Volatile Organic Compounds by EPA	Method 8	021B										
6102406-MSD1				_				_			Vintogen of	2012/07 At 12
Benzene	ND	57 7		ug/L	50 G	115%	50 - 159	3	33	6102406	NPJ0719-04	10/13/06 04:42
Ethylbenzene	ND	57 5		ug/L	50 0	115%	50 - 155	2	35	6102406	NPJ0719-04	10/13/06 04:42
Toluene	0 169	58 0		ug/L	50.0	116%	57 - 150	3	33	6102406	NPJ0719-04	10/13/06 04:42
Xylenes, total	0 107	115		ug/L	100	115%	48 - 151	4	35	6102406	NPJ0719-04	10/13/06 04:42
Surrogate a.a a-Trifluorotoluene		319		ug/L	30 0	106%	63 ~ 134			6102406	NPJ0719-04	10/13/06 04:42
Purgeable Petroleum Hydrocarbons												
6102406-MSD1												
GRO as Gasoline	43 7	893	MI	ug/L	550	154%	41 - 146	3	30	6102406	NPJ0719-04	10/13/06 04:42
Surrogate, a.a.a-Trifluorotoluene		319		ug/L	30.0	106%	63 - 134			6102406	NPJ0719-04	10/13/06 04:42



Client

Attn

ETIC Engineering Pleasant Hill (10236)

2285 Morello Avenue

Pleasant Hill, CA 94523

Hamidou Barry

Work Order:

NPJ0730

Project Name:

Exxon(06) 04-H6J PO:4506876929

Project Number:

04-H6J

Received:

10/06/06 09:05

CERTIFICATION SUMMARY

TestAmerica - Nashville, TN

Method	Matrix	AIHA	Nelac	California	
NA	Water				
SW846 8015B	Water	N/A	X	X	
SW846 8021B	Water	N/A	X	X	
SW846 8260B	Water	N/A	X	X	



Client ETIC Engineering Pleasant Hill (10236)

2285 Morello Avenue

Pleasant Hill, CA 94523

Attn Hamidou Barry

Work Order:

NPJ0730

Project Name:

Exxon(06) 04-H6J PO:4506876929

Project Number:

04-H6J

Received:

10/06/06 09:05

NELAC CERTIFICATION SUMMARY

TestAmerica Analytical - Nashville does not hold NELAC certifications for the following analytes included in this report

Method

<u>Matrix</u>

<u>Analyte</u>



Client ETIC Engineering Pleasant Hill (10236)

2285 Morello Avenue

Hamidou Barry

Attn

M1

Pleasant Hill, CA 94523

Work Order: NPJ0730

Project Name:

Exxon(06) 04-H6J PO:4506876929

Project Number:

04-146J

Received:

10/06/06 09:05

DATA QUALIFIERS AND DEFINITIONS

The MS and/or MSD were above the acceptance limits due to sample matrix interference. See Blank Spike (LCS).

METHOD MODIFICATION NOTES



Nashville Division COOLER RECEIPT FORM



BC#

NPJ0730

Coo 1. In	oler Received/Opene dicate the Airbill Tracki	ed On_10/6/06_@	_8:00_ igits for Feder anty	and Name of Co		07.716 h	رجموه الردان
	Fed-Ex UPS	Velocity	DHL.	Route	Off-street		
2. T (ind	emperature of represent licate IR Gun ID#)	ative sample or temp	ernture blank whe	n opened:	S Deg	rees Celsi	ius
NA	A00466	A00750	A01124	100190	101282		ger ST
3. V	Vere custody seals on out					YESNO	INA
		any and where:					
	ere the seals intact, sign	YESNO	₼				
	ere custody papers insid					YES NO	NA
	ify that I opened the con		estions 1-5 (intial)	***************	****************	w _	
0. 11	ere custody seals on con		YES (No		nd Intact	YES NO	\$500
		and dated correctly?	POSTEROL CONTROLERON MARIE CONTROL	. Чети с полина в полина в в вод де	- SO FAR	YESNOI	(IA)
7. V	What kind of packing r	naterial used?	Bubblewdap	Peanuts	Vermiculite	Foam I	nsert
	Plastic	bag Paper	Other		No	ne	
8. (Cooling process:	Ice Ice-p	ack Ice (dir	ect contact)	Dry ice	Other	None
9. Di	d all containers arrive in	good condition (un	broken)?	^自 を寄るでもである。40でであるで ませる手をおみ のみなどが必	tellengenholloge i holloen	CES NO	NA
10. V	Vere all container labels	complete (#, date, sig	med, pres., etc)?	(መጀለት የምሳበላዊ ክብ ትርኮ መስ ቁ ዓለ _ት ዓ	\$88 5 }54884778000\$#*q	123NO	
11. D	id all container labels ar	id tags agree with cu	stody papers?	TERNOUTARAN SOSTANAE EN SOL	^{নু} উপ্ৰচ্চ শুকু নি কৰি গছৰ মৰ্থ চন্দ্ৰ	Esno	
12. a.	Were VOA vials receive	ved?	************	металісяна ване гадина вега.	таанаас ў ўайы́ын ўколуў	PESNO	
b.	Was there any observe	ible head space pres	ent in any VOA vial	7 - 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	^ጉ ሜትግሳፍብ፣ሳ፣ ባን፣ ወቀቃ ና ላዊፎና <mark>አ</mark> ስ	YES. (R)	
<u>l certi</u>	fy that I unloaded the co	oler and answered a	uestions 6-12 (intial)		************		
13. a.	On preserved bottles di	d the pH test strips :	suggest that preserv	ation reached the	e correct pH level	? YESNO.,	
	Did the bottle labels inc					YES, NOI	
	If preservation in-he	use was needed, rece	ord standard ID of p	reservative used	here		
14. W	as residual chlorine pres	sent?	басынат певналеналие» (весл	4 × 1 (хим» хонын наконае фев	h did Kaler hor ha kalebaharn i K	YESNO	7 20
<u>I certif</u>	y that I checked for chlo	rine and pH as per S	OP and answered o	uestions 13-14 (i	ntial)	32	
15. W	ere custody papers proj	perly filled out (ink, s	igned, etc)?	へこいにあったが安心の相信がみがあるまってかれ	``````````````````````````````````````	A. NOI	NA
16. D	id you sign the custody p	apers in the approp	riate place?	P40 1220#88854######	амершэ∶ген#евэаго	YESNOI	NA
17. W	ere correct containers us	sed for the analysis r	equested?	1 2777777777700000011111777777777777	********	(A) NON	i A
18. W	as sufficient amount of s	ample sent in each co	ontainer?	ነምላትሮና ካለውያለ ት ውስላታውስና በተቀቀለ	340##**eenostesaa	YES NON	IA.
I certif	y that I entered this proj	ect into LIMS and a	nswered questions 1	5-18 (intlal)	*************	3R,	******
1 certif	y that I attached a label	with the unique LIM	S number to each co	ontainer (intial)		<i></i>	-
	re there Non-Conforman	ce issues at login Y	ES 👀 Wasa P	IPE generated	YES 1	NO #	·
Cooler	roken in shipment Reccipt Form		LF-I			Revised	3/9/06

CHAIN OF CUSTODY RECORD

Test/America

Nashville Division
2960 Foster Creighton

Phone: 615-726-0177 Toll Free: 800-765-0980

ExonMobil.

INCORPORATED	•	Nashville	, TN	3720	4				F	ax:	61:	5-72	6-3	404	1																		
Consultant Name:	ETIC ENGI	NEERING	i													T				_	102												_
Address: 2285 MORELLO AVENUE							(nvoice To: JENNIFER SEDLACHEK (XOM PM)																										
City/State/Zip:	23		Report To: HAMIDOU BARRY																														
ExxonMobil Project Mgr:	ject Mgr: JENNIFER SEDLACHEK								PO#: 4506876929																		_						
Consultant Project Mgr:	Consultant Project Mgr: HAMIDOU BARRY)4H							Fa	cilit	y II)#	04-	- 1 6J		··				<u></u> -					_
Consultant Telephone Number: 925-602-4710 EXT						Fax	x No	.: <u>9</u>	25	-60	2-4	720					Site	Ad	dre	SS _	1024	1 MA	NIV:	STR	EET	<u> </u>					·		_
Sampler Name: (Print)	ALEX MANALILI															<u></u>	ity,	Sta	te, 2	Zip j	PLE	ASA	NT	,ио	CA.								
Sampler Signature:	;		paralle		، ئى									Reg	jula	tory	Dis	stric	t (C	:A)													
			/			Preservative									Matrix								Analyze For:								n`l	_	_
NPJ0730 10/20/06 23:59	Date Sampled	Time Sampled	No. of Containers Shipped	Grab	Composite	Field Filtered	Ice	IO ₃ (Red Label)	(Blue Label)	H ₂ SO ₄ Plastic (Yellow Label)	SO, Glass(Yellow Label)	ıne (Black Label)	Other (Specify)	oundwater	Wastewater Drinking Water	ndge)	Other (specify):	TPH-G/BTEX BY 80158/80218	FUEL OXYGENATES BY 0260B									Shell and A my Towns Company of the	KUSH IAI (Pre-Schedule)	IAI request (in bus. Day.	Cay Desults	IX Nesults
ample ID / Description	۵	_ Ē		Ω̈	ပ	ű.	<u></u>	<u> </u>	되	žΞ	Ŧ	ž	Õ	Ö	عَ إِذَ	S	ŭ			~	• 1	0						\dashv		4		-	=
/W1 /C	-04-Us	6505	6				Х		X		L		_	시	_	-		_	X	Х	N	PJ	0	73) _	∐_	Н		+	_		4	\dashv
AW2	/	6345	6				Х		X		L		_	X	\perp	┸			X	X						2			4	+		4	_
ΛW4		6755	6				X		X					X					X	Х						3			_	_	_ ×	4	4
MW6		8965	6				х		х					x					X	Х						4			_	_	_	4	_
RW1		0755	6				Х		х					x					Х	Х						5			_	_	<u> </u> >	4	_
RW2		0855	6				x		x					X					х	Х						9				\bot	>	<u> </u>	
RW3		0815	6				Х		X				\sqcap	x					х	Х						2			_	\downarrow	>	<u> </u>	
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