

**ExxonMobil
Refining & Supply Company**

Global Remediation

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Jennifer C. Sedlachek
Project Manager

RECEIVED

By dehloptoxic at 8:48 am, Nov 14, 2006

ExxonMobil
Refining & Supply

October 26, 2006

Mr. Jerry Wickham, P.G., C.E.G.
Alameda County Health Care Services Agency
Department of Environmental Health
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502-6577

RE: Former Exxon RAS #7-3567/3192 Santa Rita Road, Pleasanton, California.

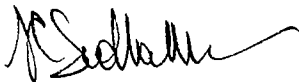
Dear Mr. Wickham:

Attached for your review and comment is a letter report entitled *Groundwater Monitoring Report, Third Quarter 2006*, dated October 26, 2006, for the above-referenced site. The report was prepared by Environmental Resolutions, Inc. (ERI) of Petaluma, California, and details groundwater monitoring and sampling activities at the subject site.

I declare, under penalty of perjury, that the information and/or recommendations contained in the attached document is true and correct to the best of my knowledge.

If you have any questions or comments, please contact me at (510)547-8196.

Sincerely,

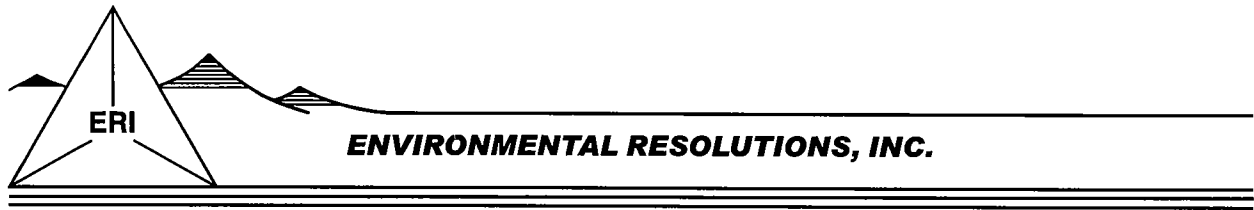


Jennifer C. Sedlachek
Project Manager

Attachment: ERI's Groundwater Monitoring Report, Third Quarter 2006, dated October 26, 2006.

cc: w/ attachment
Mr. Eddy So, California Regional Water Quality Control Board, San Francisco Bay Region
Ms. Colleen Morf, Zone 7 Water Agency
Mr. Robert C. Ehlers, M.S., P.E., The Valero Companies, Environmental Liability Management

w/o attachment
Ms. Paula Sime, Environmental Resolutions, Inc.



October 26, 2006
ERI 243113.Q063

Ms. Jennifer C. Sedlachek
ExxonMobil Refining & Supply - Global Remediation
4096 Piedmont Avenue #194
Oakland, California 94611

SUBJECT Groundwater Monitoring Report, Third Quarter 2006
Former Exxon Service Station 7-3567
3192 Santa Rita Road, Pleasanton, California

INTRODUCTION

At the request of Exxon Mobil Corporation (Exxon Mobil), Environmental Resolutions, Inc. (ERI) performed third quarter 2006 groundwater monitoring and sampling activities at the subject site. Relevant tables, plates, and attachments are included at the end of this report. Currently, the site is operated as a Valero-branded service station.

GROUNDWATER MONITORING AND SAMPLING SUMMARY

Gauging and sampling date:	09/18/06
Wells gauged and sampled:	MW1 through MW8
Presence of NAPL:	Not observed
Laboratory:	TestAmerica Analytical Testing Corporation Nashville, Tennessee
Analyses performed:	EPA Method 8015B TPHd, TPHg EPA Method 8021B MTBE, BTEX EPA Method 8260B MTBE, ETBE, TAME, TBA, EDB, 1,2-DCA, DIPE
Waste disposal:	82 gallons purge and decon water delivered to Romic Environmental Technologies Corporation on 09/20/06

DOCUMENT DISTRIBUTION

ERI recommends forwarding copies of this report to:

Mr. Jerry Wickham, P.G., C.E.G.
Alameda County Health Care Services Agency
Department of Environmental Health
1131 Harbor Bay Parkway
Alameda, California 94502-6577

Mr. Eddy So
California Regional Water Quality Control Board
San Francisco Bay Region
1515 Clay Street, Suite 1400
Oakland, California 94612

Ms. Colleen Morf
Zone 7 Water Agency
100 North Canyon Parkway
Livermore, California 94551

Mr. Robert C. Ehlers, M.S., P.E.
The Valero Companies
Environmental Liability Management
685 West Third Street
Hanford, California 93230

LIMITATIONS

This report was prepared in accordance with generally accepted standards of environmental practice in California at the time this investigation was performed. This report has been prepared for Exxon Mobil, and any reliance on this report by third parties shall be at such party's sole risk.

Please call Ms. Paula Sime, ERI's project manager for this site, at (707) 766-2000 with any questions regarding this report.

Sincerely,
Environmental Resolutions, Inc.



Karen [Signature]
Karen [Name]
Technical Writer
SCANNED IMAGE
Heidi Dieffenbach-Carle
Heidi Dieffenbach-Carle
P.G. 6793

- Attachments:
- Table 1A: Cumulative Groundwater Monitoring and Sampling Data
 - Table 1B: Additional Cumulative Groundwater Monitoring and Sampling Data
 - Table 2: Well Construction Details

 - Plate 1: Site Vicinity Map
 - Plate 2: Select Analytical Results
 - Plate 3: Groundwater Elevation Map, Upper Water-Bearing Zone
 - Plate 4: Groundwater Elevation Map, Lower Water-Bearing Zone

 - Attachment A: Groundwater Sampling Protocol
 - Attachment B: Laboratory Analytical Report and Chain-of-Custody Record
 - Attachment C: Waste Disposal Documentation

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3567
3192 Santa Rita Road
Pleasanton, California
(Page 1 of 7)

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	SUBJ (µg/L)	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW1	11/17/98	340.86	21.90	318.96	NLPH	<50	<50	<2.5	---	<0.5	<0.5	<0.5	<0.5
MW1	03/15/99	340.86	21.15	319.71	NLPH	<50	<50	<2.5	---	<0.5	<0.5	<0.5	<0.5
MW1	06/25/99	340.86	20.34	320.52	NLPH	a	<50	<2.0	---	<0.5	<0.5	<0.5	<0.5
MW1	09/24/99	340.86	20.42	320.44	NLPH	<50	<50	24.6	---	<0.5	<0.5	<0.5	<0.5
MW1	12/22/99	340.86	21.11	319.75	NLPH	<61	<50	<2	---	<0.5	<0.5	<0.5	<0.5
MW1	03/07/00	340.86	14.12	326.74	NLPH	57	<50	220	---	<0.5	<0.5	<0.5	<0.5
MW1	06/06/00	340.86	17.79	323.07	NLPH	<50	<50	5.4	---	<0.5	<0.5	<0.5	<0.5
MW1	06/16/00	340.86	Property transferred to Valero Refining Company.										
MW1	07/31/00	340.86	19.02	321.84	NLPH	<50	<50	51	38	<0.5	<0.5	<0.5	<0.5
MW1	10/10/00	340.86	18.56	322.30	NLPH	<50	<50	63	---	<0.5	<0.5	<0.5	<0.5
MW1	01/11/01	340.86	21.43	319.43	NLPH	<50	<50	110	98	<0.5	<0.5	<0.5	<0.5
MW1	04/11/01	340.86	19.83	321.03	NLPH	960e	<50	29	33	<0.5	<0.5	<0.5	<0.5
MW1	07/20/01	340.86	20.50	320.36	NLPH	<50	<50	27	20	<0.5	<0.5	<0.5	<0.5
MW1	10/19/01	340.86	19.48	321.38	NLPH	<50	<50	390	420	<0.5	<0.5	<0.5	<0.5
MW1	Nov-2001	340.86	Well surveyed in compliance with AB 2886 requirements.										
MW1	01/28/02	340.86	19.72	321.14	NLPH	<100	178	196	---	<0.50	<0.50	<0.50	<0.50
MW1	04/17/02	340.86	22.17	318.69	NLPH	<50	124	116.1	131	<0.5	<0.50	<0.50	<0.50
MW1	07/17/02	340.86	22.51	318.35	NLPH	<50	<50.0	5.1	8.76	<0.5	<0.5	<0.5	<0.5
MW1	10/24/02	340.86	22.51	318.35	NLPH	<50	217	574	302	<0.5	<0.5	<0.5	<0.5
MW1	03/21/03	340.86	21.32	319.54	NLPH	<50	70.9	---	83.4	<0.50	<0.5	<0.5	<0.5
MW1	04/10/03	340.86	21.27	319.59	NLPH	<51	67.2	---	71.0	<0.50	<0.5	<0.5	<0.5
MW1	07/17/03	340.86	21.13	319.73	NLPH	<50	88.9	---	44.6	<0.50	<0.5	<0.5	<0.5
MW1	10/09/03	340.86	21.55	319.31	NLPH	<50	<50.0	32.3	41.2	<0.50	<0.5	<0.5	<0.5
MW1	01/21/04	340.86	19.96	320.90	NLPH	<50	625	970	974	<0.50	<0.5	<0.5	<0.5
MW1	05/25/04	340.86	22.11	318.75	NLPH	<50	196	234	204	<0.50	<0.5	<0.5	<0.5
MW1	08/26/04	340.86	21.28	319.58	NLPH	57	148	153	153	<0.50	<0.5	<0.5	<0.5
MW1	12/07/04 j	340.86	21.43	319.43	NLPH	<50	966	789	1,130	<0.50	<0.5	<0.5	<0.5
MW1	03/17/05	340.86	17.99	322.87	NLPH	57k	1,720	---	2,600	<0.50	<0.5	<0.5	<0.5
MW1	06/20/05	340.86	21.26	319.60	NLPH	<50	74.4	102	103	<0.50	<0.5	<0.5	1.0
MW1	09/20/05	340.86	17.33	323.53	NLPH	228k	<50.0	15.4	15.3	<0.50	<0.50	<0.50	<0.50
MW1	12/22/05	340.86	17.49	323.37	NLPH	<50.0	<50.0	12.0	14.6	<0.50	<0.50	<0.50	<0.50
MW1	03/23/06	340.86	16.81	324.05	NLPH	<47	<50	14	10.4	<0.50	<0.50	<0.50	<0.50
MW1	05/30/06	340.86	17.02	323.84	NLPH	<47	<50	5.2	4.6	<0.50	<0.50	<0.50	<0.50
MW1	09/18/06	340.86	19.55	321.31	NLPH	<47.2	<50.0	0.54	2.15	<0.50	<0.50	<0.50	<0.50
MW2	11/17/98	340.61	20.42	320.19	NLPH	91	<50	17	23	1.5	<0.5	0.98	2.6
MW2	03/15/99	340.61	28.35	312.26	NLPH	90	<50	12	12.5	0.73	1.1	2.4	2.2
MW2	06/25/99	340.61	25.20	315.41	NLPH	a	<50	<2.0	---	<0.5	<0.5	<0.5	<0.5
MW2	09/24/99	340.61	23.93	316.68	NLPH	<50	<50	3.06	---	<0.5	<0.5	<0.5	<0.5
MW2	12/22/99	340.61	23.39	317.22	NLPH	<56	<50	<2	---	<0.5	<0.5	<0.5	<0.5

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3567
3192 Santa Rita Road
Pleasanton, California
(Page 2 of 7)

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	SUBJ (µg/L)	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW2	03/07/00	340.61	17.08	323.53	NLPH	52	<50	<2	---	<0.5	0.80	<0.5	<0.5
MW2	06/06/00	340.61	21.01	319.60	NLPH	<50	<50	<2	---	<0.5	<0.5	<0.5	<0.5
MW2	06/16/00	340.61	Property transferred to Valero Refining Company.										
MW2	07/31/00	340.61	22.08	318.53	NLPH	<50	<50	6.8	<5	<0.5	<0.5	<0.5	<0.5
MW2	10/10/00	340.61	22.35	318.26	NLPH	<50	<50	<2	---	<0.5	<0.5	<0.5	<0.5
MW2	01/11/01	340.61	23.74	316.87	NLPH	<50	<50	<2	---	0.54	<0.5	<0.5	<0.5
MW2	04/11/01	340.61	22.34	318.27	NLPH	760e	<50	<2	---	<0.5	1.4	<0.5	<0.5
MW2	07/20/01	340.61	23.74	316.87	NLPH	<50	<50	<2	---	<0.5	<0.5	<0.5	<0.5
MW2	10/19/01	340.61	22.68	317.93	NLPH	<50	<50	<2	---	<0.5	<0.5	<0.5	<0.5
MW2	Nov-2001	340.16	Well surveyed in compliance with AB 2886 requirements.										
MW2	01/28/02	340.16	20.79	319.37	NLPH	<50.0	<50.0	0.70	---	<0.50	<0.50	<0.50	<0.50
MW2	04/17/02	340.16	25.52	314.64	NLPH	<50	<50.0	4.20	4.35	<0.5	0.90	<0.50	<0.50
MW2	07/17/02	340.16	28.18	311.98	NLPH	<50	<50.0	9.4	10.3	<0.5	0.6	2.4	2.0
MW2	10/24/02	340.16	28.42	311.74	NLPH	<50	<50.0	8.6	9.30	<0.5	<0.5	<0.5	<0.5
MW2	03/21/03	340.16	23.54	316.62	NLPH	<50	<50.0	---	<0.50	1.10	0.5	1.3	2.2
MW2	04/10/03	340.16	28.19	311.97	NLPH	<50	<50.0	---	2.10	0.60	0.5	0.8	1.0
MW2	07/17/03	340.16	24.13	316.03	NLPH	<50	<50.0	---	<0.50	<0.50	<0.5	<0.5	<0.5
MW2	10/09/03	340.16	26.21	313.95	NLPH	90	<50.0	0.6	0.60	<0.50	<0.5	<0.5	<0.5
MW2	01/21/04	340.16	22.40	317.76	NLPH	<50	<50.0	<0.5	<0.50	0.50	<0.5	<0.5	<0.5
MW2	05/25/04	340.16	25.17	314.99	NLPH	<50	<50.0	1.2	1.8	<0.50	<0.5	0.8	1.3
MW2	08/26/04	340.16	27.56	312.60	NLPH	<50	<50.0	<0.5	<0.50	<0.50	<0.5	<0.5	<0.5
MW2	12/07/04 j	340.16	25.36	314.80	NLPH	<50	<50.0	8.0	8.6	<0.50	<0.5	<0.5	<0.5
MW2	03/17/05	340.16	20.28	319.88	NLPH	<50	57.8	---	1.10	<0.50	<0.5	<0.5	<0.5
MW2	06/20/05	340.16	23.48	316.68	NLPH	<53	<50.0	<0.5	<0.50	<0.50	<0.5	<0.5	1.0
MW2	09/20/05	340.16	23.11	317.05	NLPH	<50.0	<50.0	3.50	2.31	<0.50	<0.50	<0.50	<0.50
MW2	12/22/05	340.16	23.96	316.20	NLPH	<50.0	<50.0	<0.50	<0.500	<0.50	<0.50	<0.50	<0.50
MW2	03/23/06	340.16	21.11	319.05	NLPH	<47	<50	<2.5	1.82	<0.50	<0.50	<0.50	<0.50
MW2	05/30/06	340.16	20.15	320.01	NLPH	<47	<50	<2.5	<0.50	<0.50	<0.50	<0.50	<0.50
MW2	09/18/06	340.16	22.51	317.65	NLPH	<47.2	<50.0	<0.50	<0.500	<0.50	<0.50	<0.50	<0.50
MW3	11/17/98	342.95	36.58	306.37	NLPH	120	<50	180	220	<0.5	<0.5	<0.5	<0.5
MW3	03/15/99	342.95	40.01	302.94	NLPH	180	<50	290	314	<0.5	<0.5	<0.5	<0.5
MW3	06/25/99	342.95	46.83	296.12	NLPH	a	<50	107	113	<0.5	<0.5	<0.5	<0.5
MW3	09/24/99	342.95	47.71	295.24	NLPH	---	---	---	---	---	---	---	---
MW3	12/22/99	342.95	43.82	299.13	NLPH	140	<50	65	---	<0.5	<0.5	<0.5	<0.5
MW3	03/07/00	342.95	32.75	310.20	NLPH	<50	<50	82	---	<0.5	0.88	<0.5	<0.5
MW3	06/06/00	342.95	36.05	306.90	NLPH	<50	<50	140	---	<0.5	<0.5	0.82	<0.5
MW3	06/16/00	342.95	Property transferred to Valero Refining Company.										
MW3	07/31/00	342.95	36.77	306.18	NLPH	<50	<50	230	160	<0.5	<0.5	<0.5	<0.5
MW3	10/10/00	342.95	35.82	307.13	NLPH	<50	<50	200	---	<0.5	<0.5	<0.5	<0.5

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3567
3192 Santa Rita Road
Pleasanton, California
(Page 3 of 7)

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	SUBJ (µg/L)	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW3	01/11/01	342.95	38.08	304.87	NLPH	<50	<50	280	230	<0.5	<0.5	<0.5	<0.5
MW3	04/11/01	342.95	36.03	306.92	NLPH	1,000e	<50	240	280	<0.5	<0.5	<0.5	<0.5
MW3	07/20/01	342.95	36.05	306.90	NLPH	<50	270	240	190	<0.5	<0.5	<0.5	<0.5
MW3	10/19/01	342.95	34.58	308.37	NLPH	<50	<50	180	190	<0.5	<0.5	<0.5	<0.5
MW3	Nov-2001	342.95	Well surveyed in compliance with AB 2886 requirements.										
MW3	01/28/02	342.95	34.96	307.99	NLPH	<100	167	179	---	<0.50	<0.50	<0.50	<0.50
MW3	04/17/02	342.95	38.21	304.74	NLPH	<50	194	179.3	216	<0.5	<0.50	<0.50	<0.50
MW3	07/17/02	342.95	g	g	g	<50h	163h	185	198h	<0.5h	<0.5h	<0.5h	<0.5h
MW3	10/24/02	342.95	38.68	304.27	NLPH	<50	128	163	183	<0.5	<0.5	<0.5	<0.5
MW3	03/21/03	342.95	36.50	306.45	NLPH	<50	119	---	141	<0.50	<0.5	<0.5	<0.5
MW3	04/10/03	342.95	36.82	306.13	NLPH	<53	119	---	130	<0.50	<0.5	<0.5	<0.5
MW3	07/17/03	342.95	37.98	304.97	NLPH	---	---	---	---	---	---	---	---
MW3	07/18/03	342.95	---	---	NLPH	<50	142	---	123	<0.50	<0.5	<0.5	<0.5
MW3	10/09/03	342.95	38.5	304.45	NLPH	<50	120	122	147	<0.50	<0.5	<0.5	<0.5
MW3	01/21/04	342.95	35.45	307.50	NLPH	94	90.6	118	148	<0.50	<0.5	<0.5	<0.5
MW3	05/25/04	342.95	38.07	304.88	NLPH	<0.50	139	170	146	<0.50	<0.5	<0.5	<0.5
MW3	08/26/04	342.95	36.00	306.95	NLPH	112	163	169	165	<0.50	<0.5	<0.5	<0.5
MW3	12/07/04 j	342.95	37.97	304.98	NLPH	<50	174	143	186	<0.50	<0.5	<0.5	<0.5
MW3	03/17/05	342.95	31.44	311.51	NLPH	<50	516	---	740	<0.50	<0.5	<0.5	<0.5
MW3	06/20/05	342.95	37.29	305.66	NLPH	<50	134	183	241	<0.50	<0.5	<0.5	0.5
MW3	09/20/05	342.95	36.11	306.84	NLPH	72.3e	129	116	125	<0.50	<0.50	<0.50	<0.50
MW3	12/22/05	342.95	34.52	308.43	NLPH	<50.0	87.5	73.0	92.9	<0.50	<0.50	<0.50	<0.50
MW3	03/23/06	342.95	32.04	310.91	NLPH	<47	63o	76	72.0	<0.50	<0.50	<0.50	<0.50
MW3	05/30/06	342.95	32.57	310.38	NLPH	120k,o	<50	46	44	<0.50	<0.50	<0.50	<0.50
MW3	09/18/06	342.95	34.62	308.33	NLPH	102k	<50.0	38.5	53.8	<0.50	<0.50	<0.50	<0.50
MW4	11/17/98	342.96	50.20	292.76	NLPH	72	<50	4.1	3.5	<0.5	<0.5	<0.5	<0.5
MW4	03/15/99	342.96	47.93	295.03	NLPH	91	<50	280	260	<0.5	<0.5	<0.5	<0.5
MW4	06/25/99 b	342.96	48.15	294.81	NLPH	---	---	---	---	---	---	---	---
MW4	09/24/99 b	342.96	49.29	293.67	NLPH	---	---	---	---	---	---	---	---
MW4	12/22/99	342.96	49.33	293.63	NLPH	b	---	---	---	---	---	---	---
MW4	03/07/00	342.96	49.05	293.91	NLPH	190	<50	710	---	<0.5	0.84	<0.5	<0.5
MW4	06/06/00	342.96	49.02	293.94	NLPH	110	<50	460	---	<0.5	<0.5	<0.5	<0.5
MW4	06/16/00	342.96	Property transferred to Valero Refining Company.										
MW4	07/31/00	342.96	49.13	293.83	NLPH	<50	<50	480	490	<0.5	<0.5	<0.5	<0.5
MW4	10/10/00	342.96	40.08	302.88	NLPH	c	c	c	c	c	c	c	c
MW4	01/11/01	342.96	36.41	306.55	NLPH	110	<50	27	21	<0.5	<0.5	<0.5	<0.5
MW4	04/11/01	342.96	36.43	306.53	NLPH	870e	<50	3.6	14	<0.5	0.56	<0.5	<0.5
MW4	07/20/01	342.96	---	---	f	---	---	---	---	---	---	---	---
MW4	10/19/01	342.96	33.67	309.29	NLPH	71	<50	15	16	<0.5	<0.5	<0.5	<0.5

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3567
3192 Santa Rita Road
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Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	SUBJ (µg/L)	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW4	Nov-2001	342.96	Well surveyed in compliance with AB 2886 requirements.										
MW4	01/28/02	342.96	33.11	309.85	NLPH	148	<50.0	18.7	---	<0.50	<0.50	<0.50	<0.50
MW4	04/17/02	342.96	36.03	306.93	NLPH	<50	<50.0	19.10	23.4	<0.5	<0.50	<0.50	<0.50
MW4	07/17/02	342.96	37.65	305.31	NLPH	<50	<50.0	16.7	15.8	<0.5	<0.5	<0.5	<0.5
MW4	10/24/02	342.96	37.41	305.55	NLPH	<50	<50.0	8.7	8.90	<0.5	<0.5	<0.5	<0.5
MW4	03/21/03	342.96	36.18	306.78	NLPH	<56	<50.0	---	14.2	<0.50	<0.5	<0.5	<0.5
MW4	04/10/03	342.96	36.55	306.41	NLPH	<51	<50.0	---	15.3	<0.50	<0.5	<0.5	<0.5
MW4	07/17/03	342.96	36.45	306.51	NLPH	<50	<50.0	---	11.4	<0.50	<0.5	<0.5	<0.5
MW4	10/09/03	342.96	37.7	305.26	NLPH	<50	<50.0	8.5	6.90	<0.50	<0.5	<0.5	<0.5
MW4	01/21/04	342.96	35.78	307.18	NLPH	<50	<50.0	8.4	9.40	<0.50	<0.5	<0.5	<0.5
MW4	05/25/04	342.96	35.88	307.08	NLPH	<50	<50.0	18.0	14.40	<0.50	<0.5	<0.5	<0.5
MW4	08/26/04	342.96	i	i	i	<50i	<50.0i	8.3	11.1i	<0.50i	<0.5i	<0.5i	<0.5i
MW4	12/07/04 j	342.96	35.65	307.31	NLPH	f	f	f	f	f	f	f	f
MW4	03/17/05	342.96	29.34	313.62	NLPH	67k	<50.0	---	63.0	<0.50	<0.5	<0.5	<0.5
MW4	06/20/05	342.96	34.61	308.35	NLPH	<50	70.4	97.1	116	<0.50	<0.5	<0.5	<0.5
MW4	09/20/05	342.96	33.73	309.23	NLPH	159k	71.2	85.1	87.4	<0.50	<0.50	<0.50	<0.50
MW4	12/22/05	342.96	31.99	310.97	NLPH	<50.0	74.9	62.1	78.9	<0.50	<0.50	<0.50	<0.50
MW4	03/23/06	342.96	31.63	311.33	NLPH	<47	53o	64	57.1	<0.50	<0.50	<0.50	<0.50
MW4	05/30/06	342.96	30.87	312.09	NLPH	<47	<50	53	45	<0.50	<0.50	<0.50	<0.50
MW4	09/18/06	342.96	32.81	310.15	NLPH	<47.2	<50.0	16.2	20.4	<0.50	<0.50	<0.50	<0.50
MW5	06/16/00	342.87	Property transferred to Valero Refining Company.										
MW5	07/31/00 b	342.87	---	---	---	---	---	---	---	---	---	---	---
MW5	10/10/00	342.87	29.12	313.75	NLPH	150	<50	4.2	---	<0.5	<0.5	<0.5	<0.5
MW5	01/11/01	342.87	28.89	313.98	NLPH	b	b	b	---	b	b	b	b
MW5	04/11/01	342.87	28.23	314.64	NLPH	b	b	b	---	b	b	b	b
MW5	07/20/01 f	342.87	---	---	---	---	---	---	---	---	---	---	---
MW5	10/19/01	342.87	27.62	315.25	NLPH	86	<50	3.4	5	<0.5	<0.5	<0.5	<0.5
MW5	Nov-2001	342.87	Well surveyed in compliance with AB 2886 requirements.										
MW5	01/28/02	342.87	28.04	314.83	NLPH	<100	<50.0	5.90	---	<0.50	<0.50	<0.50	<0.50
MW5	04/17/02	342.87	29.10	313.77	NLPH	85	<50.0	5.60	6.7	<0.5	<0.50	<0.50	<0.50
MW5	07/17/02	342.87	29.37	313.50	NLPH	b	b	b	b	b	b	b	b
MW5	10/24/02	342.87	29.36	313.51	NLPH	b	b	b	b	b	b	b	b
MW5	03/21/03	342.87	28.55	314.32	NLPH	b	57.8	---	8.70	2.50	1.0	3.5	5.9
MW5	04/10/03	342.87	29.10	313.77	NLPH	b	56.1	---	7.20	5.50	3.0	2.9	4.3
MW5	07/17/03	342.87	28.91	313.96	NLPH	b	<0.50	---	12.0	1.00	<0.50	0.7	1.2
MW5	10/09/03	342.87	29.17	313.70	NLPH	<100	<50.0	5.5	4.50	<0.50	<0.5	<0.5	<0.5
MW5	01/21/04	342.87	28.75	314.12	NLPH	<50	<50.0	3.7	4.00	1.30	1.40	<0.5	2.4
MW5	05/25/04	342.87	28.95	313.92	NLPH	---	<50.0	3.6	2.90	0.70	0.7	1.8	2.9
MW5	08/26/04	342.87	i	i	i	<50i	<50.0i	5.1	5.20i	<0.50i	<0.5i	<0.5i	<0.5i

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3567
3192 Santa Rita Road
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Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	SUBJ (µg/L)	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW5	12/07/04 j	342.87	28.29	314.58	NLPH	106k,l	<50.0	1.9	2.00	0.70	<0.5	0.5	1.6
MW5	03/17/05	342.87	26.39	316.48	NLPH	143k	<50.0	---	4.40	<0.50	<0.5	<0.5	<0.5
MW5	06/20/05	342.87	28.01	314.86	NLPH	<59	<50.0	10.9	13.0	<0.50	<0.5	<0.5	0.5
MW5	09/20/05	342.87	28.61	314.26	NLPH	1,730k	75.3	8.06	6.38	<0.50	<0.50	<0.50	<0.50
MW5	12/22/05	342.87	28.67	314.20	NLPH	70.3k	104	8.76	9.00	4.95	4.69	2.34	39.0
MW5	03/23/06	342.87	28.03	314.84	NLPH	140k	<50	20	18.5	<0.50	<0.50	<0.50	<0.50
MW5	05/30/06	342.87	26.91	315.96	NLPH	130k,o	<50	29	28	<0.50	<0.50	<0.50	0.75
MW5	09/18/06	342.87	29.04	313.83	NLPH	120k	<50.0	12.4	14.7	<0.50	<0.50	<0.50	<0.50
MW6	06/16/00	341.05	Property transferred to Valero Refining Company.										
MW6	07/31/00	341.05	39.72	301.33	NLPH	<50	<50	<2	<5	<0.5	<0.5	<0.5	<0.5
MW6	10/10/00	341.05	40.12	300.93	NLPH	<50	c	c	---	c	c	c	c
MW6	01/11/01	341.05	46.13	294.92	NLPH	<50	<50	<2	---	<0.5	<0.5	<0.5	<0.5
MW6	04/11/01	341.05	45.40	295.65	NLPH	b	b	b	---	b	b	b	b
MW6	07/20/01	341.05	41.75	299.30	NLPH	<50	<50	<5	---	<0.3	<0.3	<0.6	<0.6
MW6	10/19/01	341.05	44.10	296.95	NLPH	<50	<50	<2	---	<0.5	<0.5	<0.5	<0.5
MW6	Nov-2001	341.05	Well surveyed in compliance with AB 2886 requirements.										
MW6	01/28/02	341.05	39.57	301.48	NLPH	<100	<50.0	<0.50	---	<0.50	<0.90	<0.50	<0.50
MW6	04/17/02	341.05	41.84	299.21	NLPH	52	<50.0	<0.50	---	<0.5	<0.50	<0.50	<0.50
MW6	07/17/02	341.05	42.85	298.20	NLPH	<50	<50.0	<0.5	---	<0.5	<0.5	<0.5	<0.5
MW6	10/24/02	341.05	42.10	298.95	NLPH	<50	<50.0	<0.5	---	<0.5	<0.5	<0.5	<0.5
MW6	03/21/03	341.05	44.81	296.24	NLPH	107	<50.0	<0.5	---	<0.50	<0.5	<0.5	<0.5
MW6	04/10/03	341.05	44.28	296.77	NLPH	60	<50.0	---	0.80	<0.50	<0.5	<0.5	<0.5
MW6	07/17/03	341.05	41.56	299.49	NLPH	<50	<50.0	---	<0.50	<0.50	<0.5	<0.5	<0.5
MW6	10/09/03	341.05	41.54	299.51	NLPH	452	<50.0	0.50	0.60	<0.50	<0.5	<0.5	<0.5
MW6	01/21/04	341.05	38.20	302.85	NLPH	<50	<50.0	<0.5	<0.50	<0.50	<0.5	<0.5	<0.5
MW6	05/25/04	341.05	40.35	300.70	NLPH	<50	<50.0	<0.5	<0.50	<0.50	<0.5	<0.5	<0.5
MW6	08/26/04	341.05	i	i	i	314i	<50.0i	0.6	1.00i	2.10i	0.9i	0.8i	2.9i
MW6	12/07/04 j, m	341.05	---	---	---	---	---	---	---	---	---	---	---
MW6	03/17/05	341.05	37.44	303.61	NLPH	<50	<50.0	---	0.60	<0.50	<0.5	<0.5	<0.5
MW6	06/20/05	341.05	40.42	300.63	NLPH	<50	<50.0	<0.5	0.60	<0.50	<0.5	<0.5	<0.5
MW6	09/20/05	341.05	38.00	303.05	NLPH	117k	<50.0	0.66	0.570	<0.50	<0.50	<0.50	<0.50
MW6	12/22/05	341.05	37.55	303.50	NLPH	331k	<50.0	0.65	<0.500	0.86	1.39	<0.50	<0.50
MW6	03/23/06	341.05	35.72	305.33	NLPH	<47	<50	<2.5	<1.00	<0.50	<0.50	<0.50	<0.50
MW6	05/30/06	341.05	33.52	307.53	NLPH	<47	<50	<2.5	0.88	1.6	0.59	0.77	1.2
MW6	09/18/06	341.05	38.05	303.00	NLPH	80.0k	<50.0	<0.50	0.560	<0.50	<0.50	<0.50	<0.50
MW7	06/16/00	341.73	Property transferred to Valero Refining Company.										
MW7	07/31/00	341.73	24.22	317.51	NLPH	150	<50	13	8	<0.5	<0.5	<0.5	<0.5
MW7	10/10/00	341.73	24.09	317.64	NLPH	1,500	c	c	c	c	c	c	c

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3567
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Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	SUBJ (µg/L)	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW7	01/11/01	341.73	25.86	315.87	NLPH	330	<50	6.9	7	0.55	<0.5	<0.5	<0.5
MW7	04/11/01	341.73	24.28	317.45	NLPH	980e	<250	<10	---	<2.5	<2.5	<2.5	<2.5
MW7	07/20/01	341.73	25.52	316.21	NLPH	300	<50	8.2	6	<0.5	<0.5	<0.5	<0.5
MW7	10/19/01	341.73	24.99	316.74	NLPH	120	<50	4.9	<5	<0.5	<0.5	<0.5	<0.5
MW7	Nov-2001	341.73	Well surveyed in compliance with AB 2886 requirements.										
MW7	01/28/02	341.73	23.84	317.89	NLPH	<100	<50.0	8.50	---	<0.50	<0.50	<0.50	<0.50
MW7	04/17/02	341.73	28.19	313.54	NLPH	55	<50.0	9.70	11.6	<0.5	2.10	<0.50	<0.50
MW7	07/17/02	341.73	29.74	311.99	NLPH	69	<50.0	9.7	9.0	<0.5	<0.5	<0.5	<0.5
MW7	10/24/02	341.73	29.50	312.23	NLPH	262	<50.0	5.4	6.0	<0.5	<0.5	<0.5	<0.5
MW7	03/21/03	341.73	26.07	315.66	NLPH	<50	<50.0	6.00	---	<0.50	0.8	<0.5	<0.5
MW7	04/10/03	341.73	26.06	315.67	NLPH	<50	<50.0	---	9.00	<0.50	<0.5	<0.5	<0.5
MW7	07/17/03	341.73	27.18	314.55	NLPH	<50	<50.0	---	9.10	<0.50	<0.5	<0.5	<0.5
MW7	10/09/03	341.73	28.27	313.46	NLPH	<50	<50.0	12.5	5.60	<0.50	<0.5	<0.5	<0.5
MW7	01/21/04	341.73	24.51	317.22	NLPH	140	<50.0	15.1	17.6	<0.50	<0.5	<0.5	<0.5
MW7	05/25/04	341.73	28.87	312.86	NLPH	---	<50.0	17.6	13.10	<0.50	<0.5	<0.5	<0.5
MW7	08/26/04	341.73	i	i	i	322i	<50.0i	20.4	19.9i	<0.50i	<0.5i	<0.5i	<0.5i
MW7	12/07/04 j	341.73	27.68	314.05	NLPH	469k	<50.0	4.4	5.30	<0.50	<0.5	<0.5	<0.5
MW7	03/17/05	341.73	22.80	318.93	NLPH	131k	<50.0	---	16.5	<0.50	<0.5	<0.5	<0.5
MW7	06/20/05	341.73	26.73	315.00	NLPH	68k	<50.0	9.4	11.1	<0.50	<0.5	<0.5	<0.5
MW7	09/20/05	341.73	24.28	317.45	NLPH	4,690k	<5,000n	<50.0n	<0.500	<50.0n	<50.0n	<50.0n	<50.0n
MW7	12/22/05	341.73	24.54	317.19	NLPH	799k	<50.0	<0.50	<0.500	<0.50	0.76	<0.50	0.64
MW7	03/23/06	341.73	22.46	319.27	NLPH	190k	<50	<2.5	<1.00	<0.50	<0.50	<0.50	<0.50
MW7	05/30/06	341.73	21.86	319.87	NLPH	<48	<50	3.1	2.7	<0.50	<0.50	<0.50	<0.50
MW7	09/18/06	341.73	24.35	317.38	NLPH	140k	<50.0	1.23	5.97	<0.50	<0.50	<0.50	<0.50
MW8	06/16/00	341.44	Property transferred to Valero Refining Company.										
MW8	10/10/00 - 08/26/04	Well dry.											
MW8	12/07/04 h, j	341.44	65.15	276.29	NLPH	b	<50.0	7.6	2.40	<0.50	<0.5	<0.5	<0.5
MW8	03/17/05	341.44	59.75	281.69	NLPH	<50	<50.0	---	<0.50	<0.50	<0.5	<0.5	<0.5
MW8	06/20/05	341.44	55.15	286.29	NLPH	<50	<50.0	<0.5	<0.50	<0.50	<0.5	<0.5	<0.5
MW8	09/20/05	341.44	55.39	286.05	NLPH	229k	<50.0	0.58	<0.500	<0.50	<0.50	<0.50	0.52
MW8	12/22/05	341.44	51.96	289.48	NLPH	<50.0	<50.0	<0.50	<0.500	<0.50	<0.50	<0.50	<0.50
MW8	03/23/06	341.44	46.63	294.81	NLPH	100k	<50	<2.5	<1.00	1.4	<0.50	0.83	<0.50
MW8	05/30/06	341.44	43.09	298.35	NLPH	70k	<50	<2.5	0.66	<0.50	<0.50	<0.50	<0.50
MW8	09/18/06	341.44	44.87	296.57	NLPH	<47.2	<50.0	<0.50	<0.500	<0.50	<0.50	<0.50	<0.50

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA

Former Exxon Service Station 7-3567
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Notes:

TOC	=	Top of well casing elevation; datum is mean sea level.
SUBJ	=	Results of subjective evaluation, liquid-phase hydrocarbon thickness (HT) in feet.
NLPH	=	No liquid-phase hydrocarbons present in well.
DTW	=	Depth to water.
GW Elev.	=	Groundwater elevation; datum is mean sea level.
TPHd	=	Total petroleum hydrocarbons as diesel analyzed using modified EPA Method 8015.
TPHg	=	Total petroleum hydrocarbons as gasoline analyzed using modified EPA Method 5030/8015 (modified).
MTBE 8021B	=	Methyl tertiary butyl ether analyzed using EPA Method 8020 or 8021B.
MTBE 8260B	=	Methyl tertiary butyl ether analyzed using EPA Method 8260B.
BTEX	=	Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA Method 8021B.
ETBE	=	Ethyl tertiary butyl ether analyzed using EPA Method 8260B.
TAME	=	Tertiary amyl methyl ether analyzed using EPA Method 8260B.
TBA	=	Tertiary butyl alcohol analyzed using EPA Method 8260B.
EDB	=	1,2-dibromoethane analyzed using EPA Method 8260B.
1,2-DCA	=	1,2-dichloroethane analyzed using EPA Method 8260B.
DIPE	=	Di-isopropyl ether analyzed using EPA Method 8260B.
µg/L	=	Micrograms per liter.
<	=	Not detected at or above the stated laboratory method reporting limit.
---	=	Not analyzed/Not applicable/Not sampled/Not measured.
a	=	No result because of sample loss during laboratory fire.
b	=	Not enough water to gauge and/or sample.
c	=	Samples were damaged during transportation to laboratory.
d	=	Analyzed using EPA Method 8260.
e	=	Diesel-range hydrocarbons detected in bailer blank; result is suspect.
f	=	Well inaccessible.
g	=	DTW was not measured due to equipment failure.
h	=	Grab sample.
i	=	Groundwater elevation data invalidated; analytical results suspect.
j	=	Incorrect date recorded on the Chain-of-Custody form and/or laboratory analytical report. The correct date is shown.
k	=	Diesel-range organic compounds reported in sample; however, chromatogram pattern is not representative of diesel fuel.
l	=	Analyte detected in laboratory method blank; result is suspect.
m	=	Incorrect well monitored and sampled. Results invalidated.
n	=	Elevated reporting limit used due to sample matrix effects.
o	=	Result elevated due to single analyte peak in quantitation range.

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
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Well ID	Sampling Date	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	EDB (µg/L)	1,2-DCA (µg/L)	DIPE (µg/L)	Ethanol (µg/L)
MW1	11/17/98 - 06/16/00	Not analyzed for these analytes.						
MW1	07/31/00	<10	<10	<500	<5	<5	<10	---
MW1	10/10/00 - 10/24/02	Not analyzed for these analytes.						
MW1	03/21/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW1	04/10/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW1	07/17/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW1	10/09/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW1	01/21/04	<0.50	2.20	57.9	<0.50	<0.50	<0.50	---
MW1	05/25/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW1	08/26/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW1	12/07/04 j	<0.50	2.00	49.6	<0.50	<0.50	<0.50	---
MW1	03/17/05	<0.50	7.60	201	<0.50	<0.50	<0.50	---
MW1	06/20/05	<0.50	<0.50	135	<0.50	<0.50	<0.50	---
MW1	09/20/05	<0.500	<0.500	30.6	<0.500	<0.500	<0.500	---
MW1	12/22/05	<0.500	<0.500	114	<0.500	<0.500	<0.500	---
MW1	03/23/06	<1.00	<1.00	93.8	<1.00	<1.00	<1.00	<100
MW1	05/30/06	<0.50	<0.50	31	<0.50	<0.50	<0.50	<100
MW1	09/18/06	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---
MW2	11/17/98 - 06/16/00	Not analyzed for these analytes.						
MW2	07/31/00	<10	<10	<500	<5	<5	<10	---
MW2	10/10/00 - 10/24/02	Not analyzed for these analytes.						
MW2	03/21/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW2	04/10/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW2	07/17/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW2	10/09/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW2	01/21/04	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW2	05/25/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW2	08/26/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW2	12/07/04 j	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW2	03/17/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW2	06/20/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW2	09/20/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---
MW2	12/22/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---
MW2	03/23/06	<1.00	<1.00	<10.0	<1.00	<1.00	<1.00	<100
MW2	05/30/06	<0.50	<0.50	<12	<0.50	<0.50	<0.50	<100
MW2	09/18/06	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3567
3192 Santa Rita Road
Pleasanton, California
(Page 2 of 5)

Well ID	Sampling Date	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	EDB (µg/L)	1,2-DCA (µg/L)	DIPE (µg/L)	Ethanol (µg/L)
MW3	11/17/98 - 06/16/00	Not analyzed for these analytes.						
MW3	07/31/00	<10	<10	<500	<5	<5	<10	---
MW3	10/10/00 - 10/24/02	Not analyzed for these analytes.						
MW3	03/21/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW3	04/10/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW3	07/17/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW3	07/18/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW3	10/09/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW3	01/21/04	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW3	05/25/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW3	08/26/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW3	12/07/04 j	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW3	03/17/05	<0.50	<0.50	22.7	<0.50	<0.50	<0.50	---
MW3	06/20/05	<0.50	<0.50	13.3	<0.50	<0.50	<0.50	---
MW3	09/20/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---
MW3	12/22/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---
MW3	03/23/06	<1.00	<1.00	<10.0	<1.00	<1.00	<1.00	---
MW3	05/30/06	<0.50	<0.50	<12	<0.50	<0.50	<0.50	<100
MW3	09/18/06	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---
MW4	11/17/98 - 06/16/00	Not analyzed for these analytes.						
MW4	07/31/00	<10	<10	<500	<5	<5	<10	---
MW4	10/10/00 - 10/24/02	Not analyzed for these analytes.						
MW4	03/21/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW4	04/10/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW4	07/17/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW4	10/09/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW4	01/21/04	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW4	05/25/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW4	08/26/04	<0.50i	<0.50i	<10.0i	<0.50i	<0.50i	<0.50i	---
MW4	12/07/04 f, j	---	---	---	---	---	---	---
MW4	03/17/05	<0.50	0.70	<10.0	<0.50	<0.50	<0.50	---
MW4	06/20/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW4	09/20/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---
MW4	12/22/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---
MW4	03/23/06	<1.00	<1.00	<10.0	<1.00	<1.00	<1.00	---
MW4	05/30/06	<0.50	<0.50	<12	<0.50	<0.50	<0.50	<100
MW4	09/18/06	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3567
3192 Santa Rita Road
Pleasanton, California
(Page 3 of 5)

Well ID	Sampling Date	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	EDB (µg/L)	1,2-DCA (µg/L)	DIPE (µg/L)	Ethanol (µg/L)
MW5	06/16/00	---	---	---	---	---	---	---
MW5	07/31/00	<10	<10	<500	<5	<5	<10	---
MW5	10/10/00 - 10/24/02	Not analyzed for these analytes.						
MW5	03/21/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW5	04/10/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW5	07/17/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW5	10/09/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW5	01/21/04	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW5	05/25/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW5	08/26/04	<0.50i	<0.50i	<10.0i	<0.50i	<0.50i	<0.50i	---
MW5	12/07/04 j	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW5	03/17/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW5	06/20/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW5	09/20/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---
MW5	12/22/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---
MW5	03/23/06	<1.00	<1.00	<10.0	<1.00	<1.00	<1.00	---
MW5	05/30/06	<0.50	<0.50	<12	<0.50	<0.50	<0.50	<100
MW5	09/18/06	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---
MW6	06/16/00	---	---	---	---	---	---	---
MW6	07/31/00	<10	<10	<500	<5	<5	<10	---
MW6	10/10/00 - 10/24/02	Not analyzed for these analytes.						
MW6	03/21/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW6	04/10/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW6	07/17/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW6	10/09/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW6	01/21/04	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW6	05/25/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW6	08/26/04	<0.50i	<0.50i	<10.0i	<0.50i	<0.50i	<0.50i	---
MW6	12/07/04 j,m	---	---	---	---	---	---	---
MW6	03/17/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW6	06/20/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW6	09/20/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---
MW6	12/22/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---
MW6	03/23/06	<1.00	<1.00	<10.0	<1.00	<1.00	<1.00	---
MW6	05/30/06	<0.50	<0.50	<12	<0.50	<0.50	<0.50	<100
MW6	09/18/06	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3567
3192 Santa Rita Road
Pleasanton, California
(Page 4 of 5)

Well ID	Sampling Date	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	EDB (µg/L)	1,2-DCA (µg/L)	DIPE (µg/L)	Ethanol (µg/L)
MW7	06/16/00 - 10/24/02	Not analyzed for these analytes.						
MW7	03/21/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW7	04/10/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW7	07/17/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW7	10/09/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW7	01/21/04	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW7	05/25/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW7	08/26/04	<0.50i	<0.50i	<10.0i	<0.50i	<0.50i	<0.50i	---
MW7	12/07/04 j	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW7	03/17/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW7	06/20/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW7	09/20/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---
MW7	12/22/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---
MW7	03/23/06	<1.00	<1.00	<10.0	<1.00	<1.00	<1.00	<100
MW7	05/30/06	<0.50	<0.50	<12	<0.50	<0.50	<0.50	<100
MW7	09/18/06	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---
MW8	07/31/00	<10	<10	<500	<5	<5	<10	---
MW8	10/10/00 - 08/26/04	Well dry.						
MW8	12/07/04 h, j	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW8	03/17/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW8	06/20/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW8	09/20/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---
MW8	12/22/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---
MW8	03/23/06	<1.00	<1.00	<10.0	<1.00	<1.00	<1.00	<100
MW8	05/30/06	<0.50	<0.50	<12	<0.50	<0.50	<0.50	<100
MW8	09/18/06	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3567
3192 Santa Rita Road
Pleasanton, California
(Page 5 of 5)

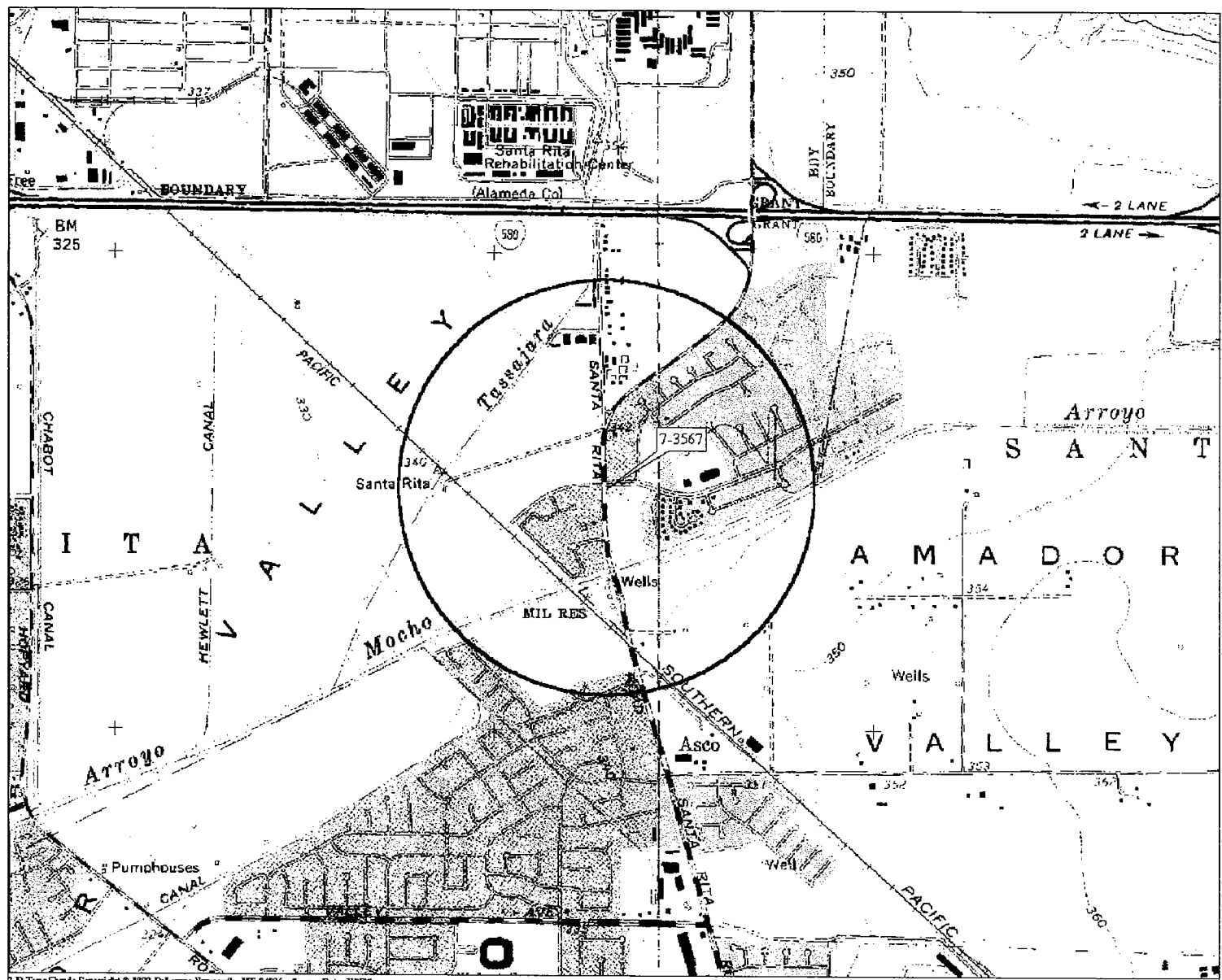
Notes:	=	
TOC	=	Top of well casing elevation; datum is mean sea level.
SUBJ	=	Results of subjective evaluation, liquid-phase hydrocarbon thickness (HT) in feet.
NLPH	=	No liquid-phase hydrocarbons present in well.
DTW	=	Depth to water.
GW Elev.	=	Groundwater elevation; datum is mean sea level.
TPHd	=	Total petroleum hydrocarbons as diesel analyzed using modified EPA Method 8015.
TPHg	=	Total petroleum hydrocarbons as gasoline analyzed using modified EPA Method 5030/8015 (modified).
MTBE 8021B	=	Methyl tertiary butyl ether analyzed using EPA Method 8020 or 8021B.
MTBE 8260B	=	Methyl tertiary butyl ether analyzed using EPA Method 8260B.
BTEX	=	Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA Method 8021B.
ETBE	=	Ethyl tertiary butyl ether analyzed using EPA Method 8260B.
TAME	=	Tertiary amyl methyl ether analyzed using EPA Method 8260B.
TBA	=	Tertiary butyl alcohol analyzed using EPA Method 8260B.
EDB	=	1,2-dibromoethane analyzed using EPA Method 8260B.
1,2-DCA	=	1,2-dichloroethane analyzed using EPA Method 8260B.
DIPE	=	Di-isopropyl ether analyzed using EPA Method 8260B.
µg/L	=	Micrograms per liter.
<	=	Not detected at or above the stated laboratory method reporting limit.
---	=	Not analyzed/Not applicable/Not Sampled/Not measured.
a	=	No result because of sample loss during laboratory fire.
b	=	Not enough water to gauge and/or sample.
c	=	Samples were damaged during transportation to laboratory.
d	=	Analyzed using EPA Method 8260.
e	=	Diesel-range hydrocarbons detected in bailer blank; result is suspect.
f	=	Well inaccessible.
g	=	DTW was not measured due to equipment failure.
h	=	Grab sample.
i	=	Groundwater elevation data invalidated; analytical results suspect.
j	=	Incorrect date recorded on the Chain-of-Custody form and/or laboratory analytical report. The correct date is shown.
k	=	Diesel-range organic compounds reported in sample; however, chromatogram pattern is not representative of diesel fuel.
l	=	Analyte detected in laboratory method blank; result is suspect.
m	=	Incorrect well monitored and sampled. Results invalidated.
n	=	Elevated reporting limit used due to sample matrix effects.
o	=	Result elevated due to single analyte peak in quantitation range.

TABLE 2
WELL CONSTRUCTION DETAILS
Former Exxon Service Station 7-3567
3192 Santa Rita Road
Pleasanton, California
(Page 1 of 1)

Well ID	Date Well Installed	Top of Casing Elevation (feet)	Borehole Diameter (inches)	Total Depth of Boring (feet)	Well Depth (feet)	Well Casing Diameter (inches)	Well Casing Material	Screened Interval (feet)	Slot Size (inches)	Filter Pack Interval (feet)	Filter Pack Material
MW1	11/12/98	340.86	8	36.5	35	2	NS	20-35	0.200	19-36.5	#3 Sand
MW2	11/12/98	340.16	8	41.5	35	2	NS	20-35	0.020	19-35	#3 Sand
MW3	11/11/98	342.95	8	51.5	50	2	NS	35-50	0.020	34-51.5	#3 Sand
MW4	11/11/98	342.96	8	51.5	50	2	NS	35-50	0.020	34-51.5	#3 Sand
MW5	07/18/00	342.87	8	31	30	2	NS	20-30	0.020	19-31	#3 Sand
MW6	07/19/00	341.05	8	54	53	2	NS	43-53	0.020	42-54	#3 Sand
MW7	07/18/00	341.73	8	50	49	2	NS	39-49	0.020	38-50	#3 Sand
MW8	03/16/01	341.44	8	70	70	2	NS	55-70	0.020	55-70	#3 Sand

Notes:

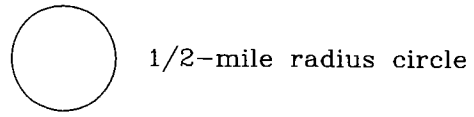
NS = Not specified.



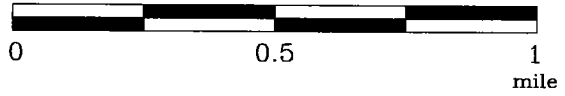
3-D TopoQuads Copyright © 1999 DeLorme Yamouco, ME 04096 Source Data: USGS 550 ft Scale: 1 : 19,200 Detail: 13-0 Datum: WGS84

FN 2431Topo

EXPLANATION



APPROXIMATE SCALE



SOURCE:
Modified from a map
provided by
DeLorme 3-D TopoQuads



SITE VICINITY MAP

FORMER EXXON SERVICE STATION 7-3567
3192 Santa Rita Road
Pleasanton, California

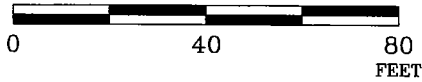
PROJECT NO.

2431

PLATE

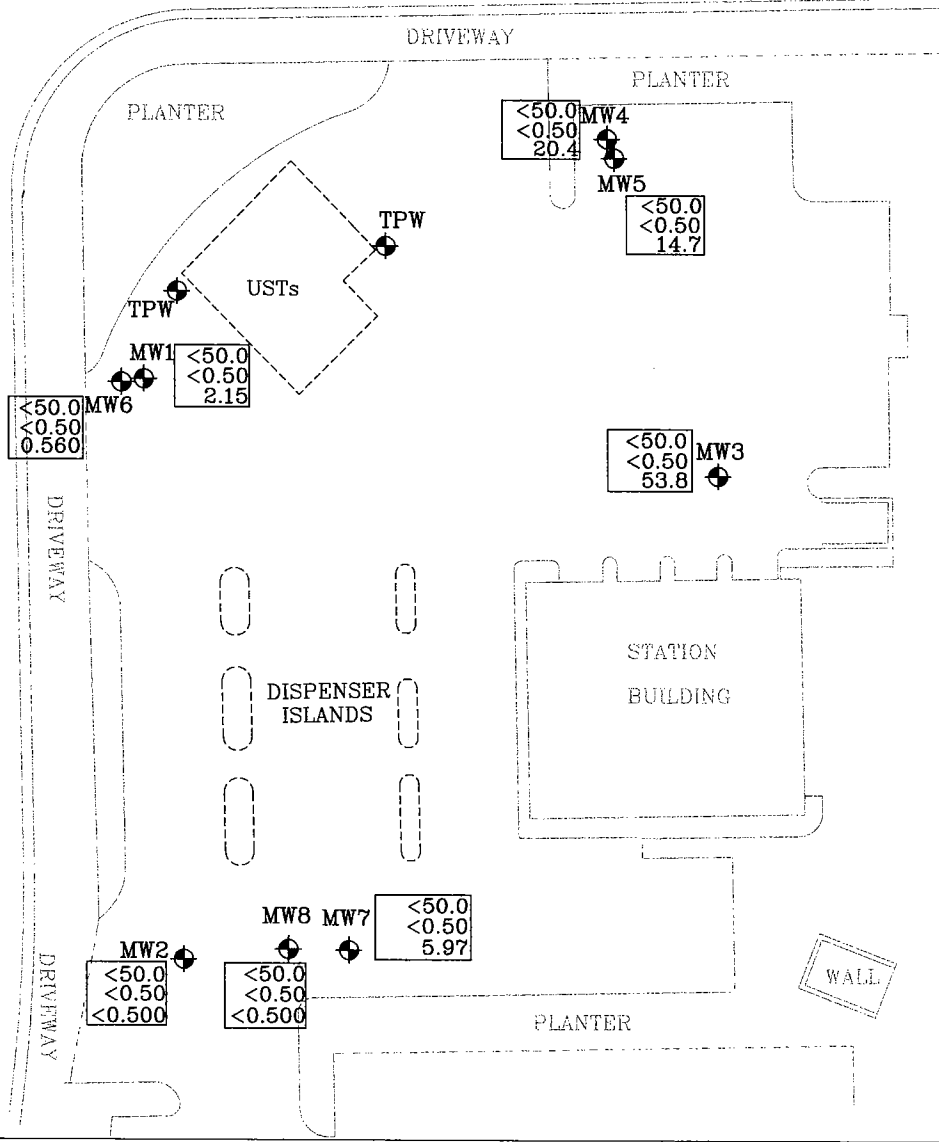
1

APPROXIMATE SCALE



LAS POSITAS BOULEVARD

SANTA RITA ROAD



SOURCE:
Modified from a map
provided by
Morrow Surveying

FN 24310003_QM

EXPLANATION

- MW8 Groundwater Monitoring Well
- TPW Tank Pit Well

Analyte Concentrations in ug/L
Sampled September 18, 2006

<50.0	Total Petroleum Hydrocarbons as Gasoline
<0.50	Benzene
53.8	Methyl Tertiary Butyl Ether (EPA Method 8260B)
<	Less Than the Stated Laboratory Reporting Limit
ug/L	Micrograms per Liter



SELECT ANALYTICAL RESULTS
September 18, 2006

FORMER EXXON SERVICE STATION 7-3567
3192 Santa Rita Road
Pleasanton, California

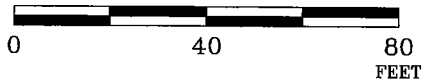
PROJECT NO.

2431

PLATE

2

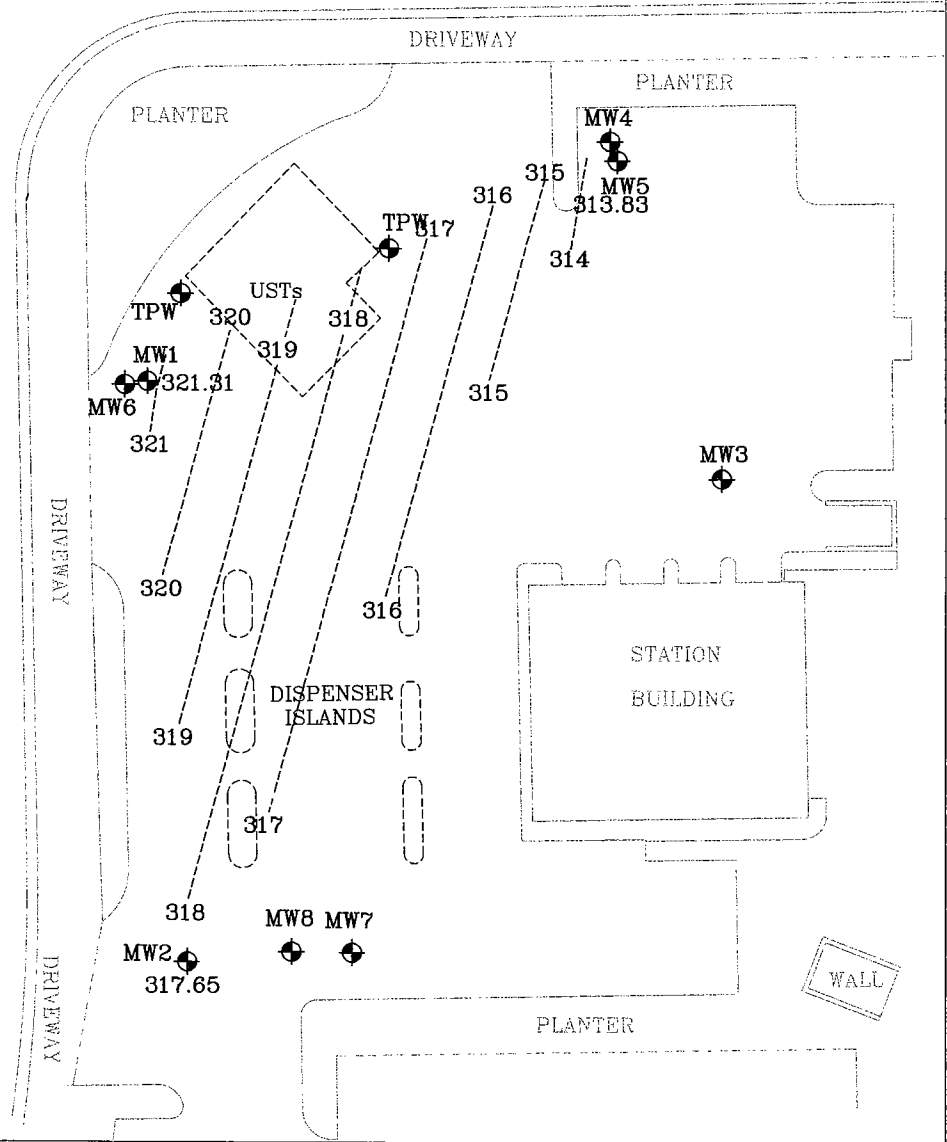
APPROXIMATE SCALE



LAS POSITAS BOULEVARD



SANTA RITA ROAD



SOURCE:
Modified from a map
provided by
Morrow Surveying

FN 24310003_QM

EXPLANATION

- MW5
 Groundwater Monitoring Well
- 313.83
 Groundwater elevation in feet;
datum is mean sea level
- TPW
 Tank Pit Well

321-----Line of Equal Groundwater Elevation;
datum is mean sea level



**GROUNDWATER ELEVATION MAP
UPPER WATER-BEARING ZONE
September 18, 2006**
FORMER EXXON SERVICE STATION 7-3567
3192 Santa Rita Road
Pleasanton, California

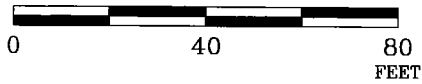
PROJECT NO.

2431

PLATE

3

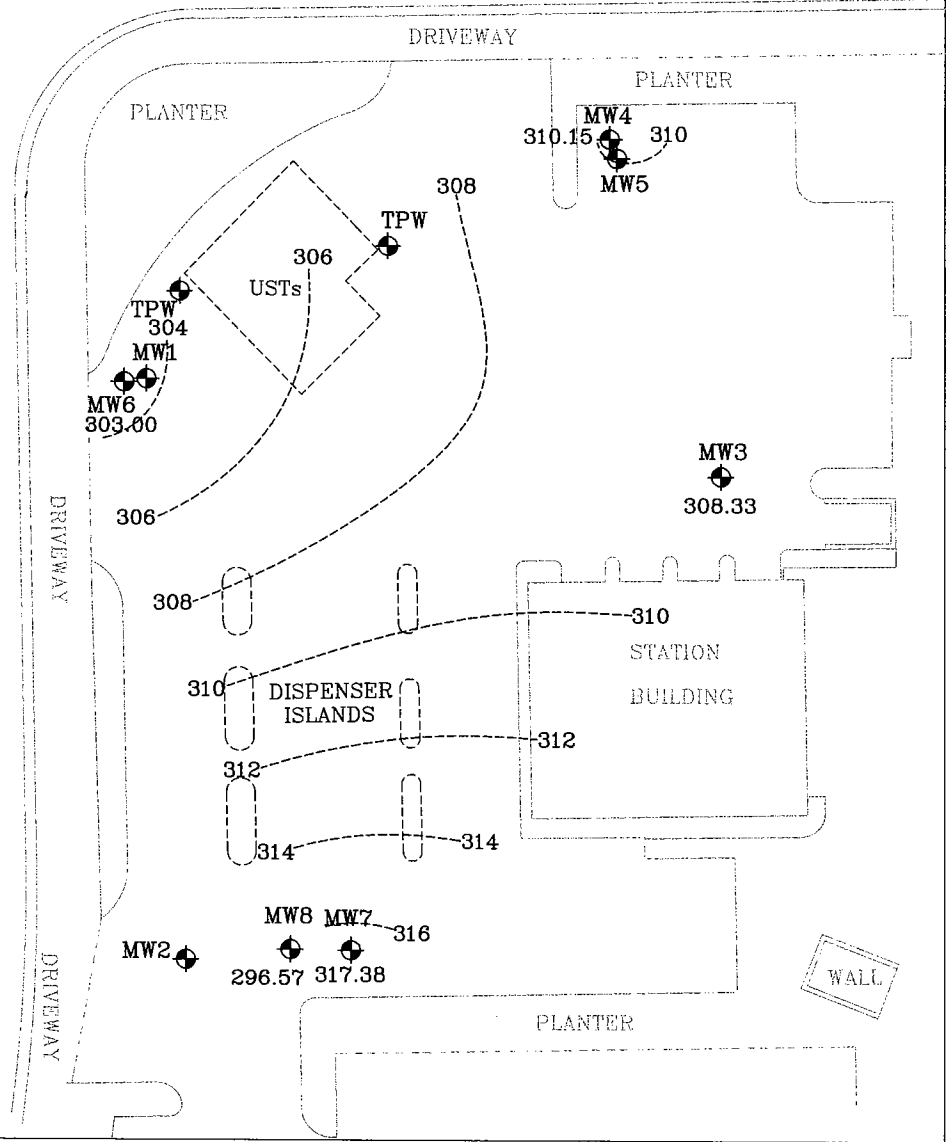
APPROXIMATE SCALE



LAS POSITAS BOULEVARD



SANTA RITA ROAD



SOURCE:
Modified from a map
provided by
Morrow Surveying

FN 24310003_QM

EXPLANATION

- MW8
 Groundwater Monitoring Well
296.57 Groundwater elevation in feet;
datum is mean sea level
- TPW
 Tank Pit Well

316----- Line of Equal Groundwater Elevation;
datum is mean sea level

NOTE:
Groundwater Monitoring Well MW8 screened over deeper interval and not contoured.



**GROUNDWATER ELEVATION MAP
LOWER WATER-BEARING ZONE
September 18, 2006**
FORMER EXXON SERVICE STATION 7-3567
3192 Santa Rita Road
Pleasanton, California

PROJECT NO.
2431
PLATE
4

ATTACHMENT A
GROUNDWATER SAMPLING PROTOCOL

GROUNDWATER SAMPLING PROTOCOL

The static water level and separate-phase product level, if present, in each well that contained water and/or separate-phase product are measured with a ORS Interface Probe, which is accurate to the nearest 0.01 foot. To calculate groundwater elevations and evaluate groundwater gradient, depth to water (DTW) levels are subtracted from top of casing elevations.

Groundwater samples collected for subjective evaluation are collected by gently lowering approximately half the length of a clean Teflon® or polypropylene bailer past the air-water interface (if possible) and collecting a sample from near the surface of the water in the well. The samples are checked for measurable free-phase hydrocarbons or sheen. If appropriate, free-phase hydrocarbons are removed from the well.

Before water samples are collected from the groundwater monitoring wells, the wells are purged until a minimum of three well casing volumes is purged and stabilization of the temperature, pH, and conductivity is obtained. Water samples from the wells that do not obtain stability of the temperature, pH, and conductivity are considered to be "grab samples." The quantity of water purged from each well is calculated as follows:

1 well casing volume = $\pi r^2 h (7.48)$ where:

r	=	radius of the well casing in feet.
h	=	column of water in the well in feet (depth to bottom - depth to water)
7.48	=	conversion constant from cubic feet to gallons
π	=	ratio of the circumference of a circle to its diameter

Gallons of water purged/gallons in 1 well casing volume = well casing volumes removed.

After purging, each well is allowed to recharge to at least 80% of the initial water level. Water samples from wells that do not recover at least 80% (due to slow recharging of the well) between purging and sampling are considered to be "grab samples." Water samples are collected with a new, disposable Teflon® or polypropylene bailer. The groundwater is carefully poured into selected sample containers (40-milliliter [ml] glass vials, 1,000-ml glass amber bottles, etc.), which are filled so as to produce a positive meniscus.

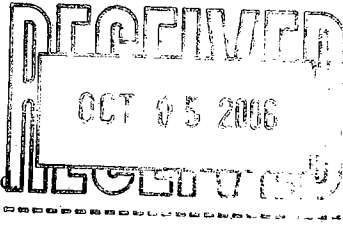
Depending on the required analysis, each sample container is preserved with hydrochloric acid, nitric acid, etc., or it is preservative free. The type of preservative used for each sample is specified on the Chain-of-Custody form.

Each vial and glass amber bottle is sealed with a cap containing a Teflon® septum, and subsequently examined for air bubbles to avoid headspace, which would allow volatilization to occur. The samples are promptly transported in iced storage in a thermally-insulated ice chest, accompanied by a Chain-of-Custody record, to a California state-certified laboratory.

ATTACHMENT B

**LABORATORY ANALYTICAL REPORT
AND CHAIN-OF-CUSTODY RECORD**

October 05, 2006



Client: ERI Petaluma (10228)
601 North McDowell Blvd
Petaluma, CA 94954

Attn: Paula Sime

Work Order: NPI2599
Project Name: Exxon 7-3567 PO:4505891270
Project Nbr: 243113X
P/O Nbr: 4505891270
Date Received: 09/21/06

SAMPLE IDENTIFICATION	LAB NUMBER	COLLECTION DATE AND TIME
MW1	NPI2599-01	09/18/06 15:02
MW2	NPI2599-02	09/18/06 14:00
MW3	NPI2599-03	09/18/06 15:47
MW4	NPI2599-04	09/18/06 15:35
MW5	NPI2599-05	09/18/06 15:18
MW6	NPI2599-06	09/18/06 14:48
MW7	NPI2599-07	09/18/06 14:33
MW8	NPI2599-08	09/18/06 14:15

An executed copy of the chain of custody, the project quality control data, and the sample receipt form are also included as an addendum to this report. If you have any questions relating to this analytical report, please contact your Laboratory Project Manager at 1-800-765-0980. Any opinions, if expressed, are outside the scope of the Laboratory's accreditation.

This material is intended only for the use of the individual(s) or entity to whom it is addressed, and may contain information that is privileged and confidential. If you are not the intended recipient, or the employee or agent responsible for delivering this material to the intended recipient, you are hereby notified that any dissemination, distribution, or copying of this material is strictly prohibited. If you have received this material in error, please notify us immediately at 615-726-0177.

California Certification Number: 01168CA

The Chain(s) of Custody, 5 pages, are included and are an integral part of this report.

These results relate only to the items tested. This report shall not be reproduced except in full and with permission of the laboratory.

Report Approved By:

A handwritten signature in black ink, appearing to be "L. Klingensmith", written over a horizontal line.

Leah R. Klingensmith
Senior Project Management

Client ERI Petaluma (10228)
 601 North McDowell Blvd.
 Petaluma, CA 94954
 Attn Paula Sime

Work Order: NPI2599
 Project Name: Exxon 7-3567 PO:4505891270
 Project Number: 243113X
 Received: 09/21/06 08:00

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NPI2599-01 (MW1 - Water) Sampled: 09/18/06 15:02								
Volatile Organic Compounds by EPA Method 8021B								
Benzene	ND		ug/L	0.50	1	09/24/06 00:44	SW846 8021B	6094304
Ethylbenzene	ND		ug/L	0.50	1	09/24/06 00:44	SW846 8021B	6094304
Methyl tert-Butyl Ether	0.54		ug/L	0.50	1	09/24/06 00:44	SW846 8021B	6094304
Toluene	ND		ug/L	0.50	1	09/24/06 00:44	SW846 8021B	6094304
Xylenes, total	ND		ug/L	0.50	1	09/24/06 00:44	SW846 8021B	6094304
<i>Surr: a,a,a-Trifluorotoluene (63-134%)</i>	96 %					09/24/06 00:44	SW846 8021B	6094304
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	09/30/06 07:10	SW846 8260B	6095509
1,2-Dibromoethane (EDB)	ND		ug/L	0.500	1	09/30/06 07:10	SW846 8260B	6095509
1,2-Dichloroethane	ND		ug/L	0.500	1	09/30/06 07:10	SW846 8260B	6095509
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	09/30/06 07:10	SW846 8260B	6095509
Diisopropyl Ether	ND		ug/L	0.500	1	09/30/06 07:10	SW846 8260B	6095509
Methyl tert-Butyl Ether	2.15		ug/L	0.500	1	09/30/06 07:10	SW846 8260B	6095509
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	09/30/06 07:10	SW846 8260B	6095509
<i>Surr: 1,2-Dichloroethane-d4 (70-130%)</i>	98 %					09/30/06 07:10	SW846 8260B	6095509
<i>Surr: Dibromofluoromethane (79-122%)</i>	100 %					09/30/06 07:10	SW846 8260B	6095509
<i>Surr: Toluene-d8 (78-121%)</i>	90 %					09/30/06 07:10	SW846 8260B	6095509
<i>Surr: 4-Bromofluorobenzene (78-126%)</i>	113 %					09/30/06 07:10	SW846 8260B	6095509
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		ug/L	50.0	1	09/24/06 00:44	SW846 8015B	6094304
<i>Surr: a,a,a-Trifluorotoluene (63-134%)</i>	96 %					09/24/06 00:44	SW846 8015B	6094304
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
Diesel	ND	CF6	ug/L	47.2	1	09/29/06 16:27	SW846 8015B	6093981
<i>Surr: o-Terphenyl (55-150%)</i>	48 %	Z6				09/29/06 16:27	SW846 8015B	6093981
Sample ID: NPI2599-02 (MW2 - Water) Sampled: 09/18/06 14:00								
Volatile Organic Compounds by EPA Method 8021B								
Benzene	ND		ug/L	0.50	1	09/24/06 01:14	SW846 8021B	6094304
Ethylbenzene	ND		ug/L	0.50	1	09/24/06 01:14	SW846 8021B	6094304
Methyl tert-Butyl Ether	ND		ug/L	0.50	1	09/24/06 01:14	SW846 8021B	6094304
Toluene	ND		ug/L	0.50	1	09/24/06 01:14	SW846 8021B	6094304
Xylenes, total	ND		ug/L	0.50	1	09/24/06 01:14	SW846 8021B	6094304
<i>Surr: a,a,a-Trifluorotoluene (63-134%)</i>	96 %					09/24/06 01:14	SW846 8021B	6094304
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	09/30/06 07:35	SW846 8260B	6095509
1,2-Dibromoethane (EDB)	ND		ug/L	0.500	1	09/30/06 07:35	SW846 8260B	6095509
1,2-Dichloroethane	ND		ug/L	0.500	1	09/30/06 07:35	SW846 8260B	6095509
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	09/30/06 07:35	SW846 8260B	6095509
Diisopropyl Ether	ND		ug/L	0.500	1	09/30/06 07:35	SW846 8260B	6095509
Methyl tert-Butyl Ether	ND		ug/L	0.500	1	09/30/06 07:35	SW846 8260B	6095509
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	09/30/06 07:35	SW846 8260B	6095509
<i>Surr: 1,2-Dichloroethane-d4 (70-130%)</i>	98 %					09/30/06 07:35	SW846 8260B	6095509

Client ERI Petaluma (10228)
601 North McDowell Blvd.
Petaluma, CA 94954
Attn Paula Sime

Work Order: NPI2599
Project Name: Exxon 7-3567 PO:4505891270
Project Number: 243113X
Received: 09/21/06 08:00

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NPI2599-02 (MW2 - Water) - cont. Sampled: 09/18/06 14:00								
Volatile Organic Compounds by EPA Method 8260B - cont.								
Surr: Dibromofluoromethane (79-122%)	101 %					09/30/06 07:35	SW846 8260B	6095509
Surr: Toluene-d8 (78-121%)	89 %					09/30/06 07:35	SW846 8260B	6095509
Surr: 4-Bromofluorobenzene (78-126%)	113 %					09/30/06 07:35	SW846 8260B	6095509
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		ug/L	50.0	1	09/24/06 01:14	SW846 8015B	6094304
Surr: a,a,a-Trifluorotoluene (63-134%)	96 %					09/24/06 01:14	SW846 8015B	6094304
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
Diesel	ND		ug/L	47.2	1	09/29/06 16:46	SW846 8015B	6093981
Surr: o-Terphenyl (55-150%)	78 %					09/29/06 16:46	SW846 8015B	6093981
Sample ID: NPI2599-03 (MW3 - Water) Sampled: 09/18/06 15:47								
Volatile Organic Compounds by EPA Method 8021B								
Benzene	ND		ug/L	0.50	1	09/24/06 01:43	SW846 8021B	6094304
Ethylbenzene	ND		ug/L	0.50	1	09/24/06 01:43	SW846 8021B	6094304
Methyl tert-Butyl Ether	38.5		ug/L	0.50	1	09/24/06 01:43	SW846 8021B	6094304
Toluene	ND		ug/L	0.50	1	09/24/06 01:43	SW846 8021B	6094304
Xylenes, total	ND		ug/L	0.50	1	09/24/06 01:43	SW846 8021B	6094304
Surr: a,a,a-Trifluorotoluene (63-134%)	91 %					09/24/06 01:43	SW846 8021B	6094304
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	09/30/06 08:01	SW846 8260B	6095509
1,2-Dibromoethane (EDB)	ND		ug/L	0.500	1	09/30/06 08:01	SW846 8260B	6095509
1,2-Dichloroethane	ND		ug/L	0.500	1	09/30/06 08:01	SW846 8260B	6095509
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	09/30/06 08:01	SW846 8260B	6095509
Diisopropyl Ether	ND		ug/L	0.500	1	09/30/06 08:01	SW846 8260B	6095509
Methyl tert-Butyl Ether	53.8		ug/L	0.500	1	09/30/06 08:01	SW846 8260B	6095509
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	09/30/06 08:01	SW846 8260B	6095509
Surr: 1,2-Dichloroethane-d4 (70-130%)	98 %					09/30/06 08:01	SW846 8260B	6095509
Surr: Dibromofluoromethane (79-122%)	102 %					09/30/06 08:01	SW846 8260B	6095509
Surr: Toluene-d8 (78-121%)	90 %					09/30/06 08:01	SW846 8260B	6095509
Surr: 4-Bromofluorobenzene (78-126%)	112 %					09/30/06 08:01	SW846 8260B	6095509
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		ug/L	50.0	1	09/24/06 01:43	SW846 8015B	6094304
Surr: a,a,a-Trifluorotoluene (63-134%)	91 %					09/24/06 01:43	SW846 8015B	6094304
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
Diesel	102	Q3	ug/L	47.2	1	09/29/06 17:04	SW846 8015B	6093981
Surr: o-Terphenyl (55-150%)	76 %					09/29/06 17:04	SW846 8015B	6093981

Client ERI Petaluma (10228)
601 North McDowell Blvd.
Petaluma, CA 94954
Attn Paula Sime

Work Order: NPI2599
Project Name: Exxon 7-3567 PO:4505891270
Project Number: 243113X
Received: 09/21/06 08:00

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NPI2599-04 (MW4 - Water) Sampled: 09/18/06 15:35								
Volatile Organic Compounds by EPA Method 8021B								
Benzene	ND		ug/L	0.50	1	09/24/06 02:12	SW846 8021B	6094304
Ethylbenzene	ND		ug/L	0.50	1	09/24/06 02:12	SW846 8021B	6094304
Methyl tert-Butyl Ether	16.2		ug/L	0.50	1	09/24/06 02:12	SW846 8021B	6094304
Toluene	ND		ug/L	0.50	1	09/24/06 02:12	SW846 8021B	6094304
Xylenes, total	ND		ug/L	0.50	1	09/24/06 02:12	SW846 8021B	6094304
<i>Surr: a,a,a-Trifluorotoluene (63-134%)</i>	94 %					09/24/06 02:12	SW846 8021B	6094304
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	09/30/06 08:26	SW846 8260B	6095509
1,2-Dibromoethane (EDB)	ND		ug/L	0.500	1	09/30/06 08:26	SW846 8260B	6095509
1,2-Dichloroethane	ND		ug/L	0.500	1	09/30/06 08:26	SW846 8260B	6095509
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	09/30/06 08:26	SW846 8260B	6095509
Diisopropyl Ether	ND		ug/L	0.500	1	09/30/06 08:26	SW846 8260B	6095509
Methyl tert-Butyl Ether	20.4		ug/L	0.500	1	09/30/06 08:26	SW846 8260B	6095509
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	09/30/06 08:26	SW846 8260B	6095509
<i>Surr: 1,2-Dichloroethane-d4 (70-130%)</i>	98 %					09/30/06 08:26	SW846 8260B	6095509
<i>Surr: Dibromofluoromethane (79-122%)</i>	102 %					09/30/06 08:26	SW846 8260B	6095509
<i>Surr: Toluene-d8 (78-121%)</i>	89 %					09/30/06 08:26	SW846 8260B	6095509
<i>Surr: 4-Bromofluorobenzene (78-126%)</i>	111 %					09/30/06 08:26	SW846 8260B	6095509
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		ug/L	50.0	1	09/24/06 02:12	SW846 8015B	6094304
<i>Surr: a,a,a-Trifluorotoluene (63-134%)</i>	94 %					09/24/06 02:12	SW846 8015B	6094304
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
Diesel	ND	CF6	ug/L	47.2	1	09/29/06 17:22	SW846 8015B	6093981
<i>Surr: o-Terphenyl (55-150%)</i>	49 %	Z6				09/29/06 17:22	SW846 8015B	6093981
Sample ID: NPI2599-05 (MW5 - Water) Sampled: 09/18/06 15:18								
Volatile Organic Compounds by EPA Method 8021B								
Benzene	ND		ug/L	0.50	1	09/24/06 02:42	SW846 8021B	6094304
Ethylbenzene	ND		ug/L	0.50	1	09/24/06 02:42	SW846 8021B	6094304
Methyl tert-Butyl Ether	12.4		ug/L	0.50	1	09/24/06 02:42	SW846 8021B	6094304
Toluene	ND		ug/L	0.50	1	09/24/06 02:42	SW846 8021B	6094304
Xylenes, total	ND		ug/L	0.50	1	09/24/06 02:42	SW846 8021B	6094304
<i>Surr: a,a,a-Trifluorotoluene (63-134%)</i>	95 %					09/24/06 02:42	SW846 8021B	6094304
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	09/30/06 08:51	SW846 8260B	6095509
1,2-Dibromoethane (EDB)	ND		ug/L	0.500	1	09/30/06 08:51	SW846 8260B	6095509
1,2-Dichloroethane	ND		ug/L	0.500	1	09/30/06 08:51	SW846 8260B	6095509
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	09/30/06 08:51	SW846 8260B	6095509
Diisopropyl Ether	ND		ug/L	0.500	1	09/30/06 08:51	SW846 8260B	6095509
Methyl tert-Butyl Ether	14.7		ug/L	0.500	1	09/30/06 08:51	SW846 8260B	6095509
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	09/30/06 08:51	SW846 8260B	6095509
<i>Surr: 1,2-Dichloroethane-d4 (70-130%)</i>	97 %					09/30/06 08:51	SW846 8260B	6095509

Client ERI Petaluma (10228)
601 North McDowell Blvd.
Petaluma, CA 94954
Attn Paula Sime

Work Order: NPI2599
Project Name: Exxon 7-3567 PO:4505891270
Project Number: 243113X
Received: 09/21/06 08:00

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NPI2599-05 (MW5 - Water) - cont. Sampled: 09/18/06 15:18								
Volatile Organic Compounds by EPA Method 8260B - cont.								
Surr: Dibromofluoromethane (79-122%)	102 %					09/30/06 08:51	SW846 8260B	6095509
Surr: Toluene-d8 (78-121%)	89 %					09/30/06 08:51	SW846 8260B	6095509
Surr: 4-Bromofluorobenzene (78-126%)	112 %					09/30/06 08:51	SW846 8260B	6095509
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		ug/L	50.0	1	09/24/06 02:42	SW846 8015B	6094304
Surr: a,a,a-Trifluorotoluene (63-134%)	95 %					09/24/06 02:42	SW846 8015B	6094304
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
Diesel	120	Q3	ug/L	47.2	1	09/29/06 17:40	SW846 8015B	6093981
Surr: o-Terphenyl (55-150%)	82 %					09/29/06 17:40	SW846 8015B	6093981
Sample ID: NPI2599-06 (MW6 - Water) Sampled: 09/18/06 14:48								
Volatile Organic Compounds by EPA Method 8021B								
Benzene	ND		ug/L	0.50	1	09/24/06 03:11	SW846 8021B	6094304
Ethylbenzene	ND		ug/L	0.50	1	09/24/06 03:11	SW846 8021B	6094304
Methyl tert-Butyl Ether	ND		ug/L	0.50	1	09/24/06 03:11	SW846 8021B	6094304
Toluene	ND		ug/L	0.50	1	09/24/06 03:11	SW846 8021B	6094304
Xylenes, total	ND		ug/L	0.50	1	09/24/06 03:11	SW846 8021B	6094304
Surr: a,a,a-Trifluorotoluene (63-134%)	94 %					09/24/06 03:11	SW846 8021B	6094304
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	09/30/06 09:16	SW846 8260B	6095509
1,2-Dibromoethane (EDB)	ND		ug/L	0.500	1	09/30/06 09:16	SW846 8260B	6095509
1,2-Dichloroethane	ND		ug/L	0.500	1	09/30/06 09:16	SW846 8260B	6095509
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	09/30/06 09:16	SW846 8260B	6095509
Diisopropyl Ether	ND		ug/L	0.500	1	09/30/06 09:16	SW846 8260B	6095509
Methyl tert-Butyl Ether	0.560		ug/L	0.500	1	09/30/06 09:16	SW846 8260B	6095509
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	09/30/06 09:16	SW846 8260B	6095509
Surr: 1,2-Dichloroethane-d4 (70-130%)	97 %					09/30/06 09:16	SW846 8260B	6095509
Surr: Dibromofluoromethane (79-122%)	101 %					09/30/06 09:16	SW846 8260B	6095509
Surr: Toluene-d8 (78-121%)	88 %					09/30/06 09:16	SW846 8260B	6095509
Surr: 4-Bromofluorobenzene (78-126%)	111 %					09/30/06 09:16	SW846 8260B	6095509
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		ug/L	50.0	1	09/24/06 03:11	SW846 8015B	6094304
Surr: a,a,a-Trifluorotoluene (63-134%)	94 %					09/24/06 03:11	SW846 8015B	6094304
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
Diesel	80.0	Q3	ug/L	47.2	1	09/29/06 17:58	SW846 8015B	6093981
Surr: o-Terphenyl (55-150%)	84 %					09/29/06 17:58	SW846 8015B	6093981

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Project Name: Exxon 7-3567 PO:4505891270
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Received: 09/21/06 08:00

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NPI2599-07 (MW7 - Water) Sampled: 09/18/06 14:33								
Volatile Organic Compounds by EPA Method 8021B								
Benzene	ND		ug/L	0.50	1	09/28/06 13:56	SW846 8021B	6094717
Ethylbenzene	ND		ug/L	0.50	1	09/28/06 13:56	SW846 8021B	6094717
Methyl tert-Butyl Ether	1.23		ug/L	0.50	1	09/28/06 13:56	SW846 8021B	6094717
Toluene	ND		ug/L	0.50	1	09/28/06 13:56	SW846 8021B	6094717
Xylenes, total	ND		ug/L	0.50	1	09/28/06 13:56	SW846 8021B	6094717
<i>Surr: a,a,a-Trifluorotoluene (63-134%)</i>	102 %					09/28/06 13:56	SW846 8021B	6094717
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	09/30/06 09:42	SW846 8260B	6095509
1,2-Dibromoethane (EDB)	ND		ug/L	0.500	1	09/30/06 09:42	SW846 8260B	6095509
1,2-Dichloroethane	ND		ug/L	0.500	1	09/30/06 09:42	SW846 8260B	6095509
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	09/30/06 09:42	SW846 8260B	6095509
Diisopropyl Ether	ND		ug/L	0.500	1	09/30/06 09:42	SW846 8260B	6095509
Methyl tert-Butyl Ether	5.97		ug/L	0.500	1	09/30/06 09:42	SW846 8260B	6095509
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	09/30/06 09:42	SW846 8260B	6095509
<i>Surr: 1,2-Dichloroethane-d4 (70-130%)</i>	97 %					09/30/06 09:42	SW846 8260B	6095509
<i>Surr: Dibromofluoromethane (79-122%)</i>	102 %					09/30/06 09:42	SW846 8260B	6095509
<i>Surr: Toluene-d8 (78-121%)</i>	88 %					09/30/06 09:42	SW846 8260B	6095509
<i>Surr: 4-Bromofluorobenzene (78-126%)</i>	111 %					09/30/06 09:42	SW846 8260B	6095509
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		ug/L	50.0	1	09/28/06 13:56	SW846 8015B	6094717
<i>Surr: a,a,a-Trifluorotoluene (63-134%)</i>	102 %					09/28/06 13:56	SW846 8015B	6094717
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
Diesel	140	Q3	ug/L	47.2	1	09/29/06 18:16	SW846 8015B	6093981
<i>Surr: o-Terphenyl (55-150%)</i>	85 %					09/29/06 18:16	SW846 8015B	6093981
Sample ID: NPI2599-08 (MW8 - Water) Sampled: 09/18/06 14:15								
Volatile Organic Compounds by EPA Method 8021B								
Benzene	ND		ug/L	0.50	1	09/28/06 15:07	SW846 8021B	6094717
Ethylbenzene	ND		ug/L	0.50	1	09/28/06 15:07	SW846 8021B	6094717
Methyl tert-Butyl Ether	ND		ug/L	0.50	1	09/28/06 15:07	SW846 8021B	6094717
Toluene	ND		ug/L	0.50	1	09/28/06 15:07	SW846 8021B	6094717
Xylenes, total	ND		ug/L	0.50	1	09/28/06 15:07	SW846 8021B	6094717
<i>Surr: a,a,a-Trifluorotoluene (63-134%)</i>	109 %					09/28/06 15:07	SW846 8021B	6094717
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	09/30/06 10:07	SW846 8260B	6095509
1,2-Dibromoethane (EDB)	ND		ug/L	0.500	1	09/30/06 10:07	SW846 8260B	6095509
1,2-Dichloroethane	ND		ug/L	0.500	1	09/30/06 10:07	SW846 8260B	6095509
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	09/30/06 10:07	SW846 8260B	6095509
Diisopropyl Ether	ND		ug/L	0.500	1	09/30/06 10:07	SW846 8260B	6095509
Methyl tert-Butyl Ether	ND		ug/L	0.500	1	09/30/06 10:07	SW846 8260B	6095509
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	09/30/06 10:07	SW846 8260B	6095509
<i>Surr: 1,2-Dichloroethane-d4 (70-130%)</i>	98 %					09/30/06 10:07	SW846 8260B	6095509

Client ERI Petaluma (10228)
 601 North McDowell Blvd.
 Petaluma, CA 94954
 Attn Paula Sime

Work Order: NPI2599
 Project Name: Exxon 7-3567 PO:4505891270
 Project Number: 243113X
 Received: 09/21/06 08:00

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NPI2599-08 (MW8 - Water) - cont. Sampled: 09/18/06 14:15								
Volatile Organic Compounds by EPA Method 8260B - cont.								
Surr: Dibromofluoromethane (79-122%)	102 %					09/30/06 10:07	SW846 8260B	6095509
Surr: Toluene-d8 (78-121%)	88 %					09/30/06 10:07	SW846 8260B	6095509
Surr: 4-Bromofluorobenzene (78-126%)	112 %					09/30/06 10:07	SW846 8260B	6095509
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		ug/L	50.0	1	09/28/06 15:07	SW846 8015B	6094717
Surr: a,a,a-Trifluorotoluene (63-134%)	109 %					09/28/06 15:07	SW846 8015B	6094717
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
Diesel	ND		ug/L	47.2	1	09/29/06 18:34	SW846 8015B	6093981
Surr: o-Terphenyl (55-150%)	78 %					09/29/06 18:34	SW846 8015B	6093981

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SAMPLE EXTRACTION DATA

Parameter	Batch	Lab Number	Wt/Vol Extracted	Extracted Vol	Date	Analyst	Extraction Method
Extractable Petroleum Hydrocarbons with Silica Gel Treatment							
SW846 8015B	6093981	NPI2599-01	1060.00	1.00	09/22/06 07:50	JSS	EPA 3510C
SW846 8015B	6100105	NPI2599-01RE1	1050.00	1.00	10/02/06 17:09	LRW	EPA 3510C
SW846 8015B	6093981	NPI2599-02	1060.00	1.00	09/22/06 07:50	JSS	EPA 3510C
SW846 8015B	6093981	NPI2599-03	1060.00	1.00	09/22/06 07:50	JSS	EPA 3510C
SW846 8015B	6093981	NPI2599-04	1060.00	1.00	09/22/06 07:50	JSS	EPA 3510C
SW846 8015B	6100105	NPI2599-04RE1	1050.00	1.00	10/02/06 17:09	LRW	EPA 3510C
SW846 8015B	6093981	NPI2599-05	1060.00	1.00	09/22/06 07:50	JSS	EPA 3510C
SW846 8015B	6093981	NPI2599-06	1060.00	1.00	09/22/06 07:50	JSS	EPA 3510C
SW846 8015B	6093981	NPI2599-07	1060.00	1.00	09/22/06 07:50	JSS	EPA 3510C
SW846 8015B	6093981	NPI2599-08	1060.00	1.00	09/22/06 07:50	JSS	EPA 3510C

Client ERI Petaluma (10228)
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PROJECT QUALITY CONTROL DATA
Blank

Analyte	Blank Value	Q	Units	Q.C. Batch	Lab Number	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8021B						
6094304-BLK1						
Benzene	<0.42		ug/L	6094304	6094304-BLK1	09/23/06 15:32
Ethylbenzene	<0.36		ug/L	6094304	6094304-BLK1	09/23/06 15:32
Methyl tert-Butyl Ether	<0.31		ug/L	6094304	6094304-BLK1	09/23/06 15:32
Toluene	<0.36		ug/L	6094304	6094304-BLK1	09/23/06 15:32
Xylenes, total	<0.36		ug/L	6094304	6094304-BLK1	09/23/06 15:32
Surrogate: <i>a,a,a</i> -Trifluorotoluene	98%			6094304	6094304-BLK1	09/23/06 15:32
6094717-BLK1						
Benzene	<0.42		ug/L	6094717	6094717-BLK1	09/28/06 09:48
Ethylbenzene	<0.36		ug/L	6094717	6094717-BLK1	09/28/06 09:48
Methyl tert-Butyl Ether	<0.31		ug/L	6094717	6094717-BLK1	09/28/06 09:48
Toluene	<0.36		ug/L	6094717	6094717-BLK1	09/28/06 09:48
Xylenes, total	<0.36		ug/L	6094717	6094717-BLK1	09/28/06 09:48
Surrogate: <i>a,a,a</i> -Trifluorotoluene	106%			6094717	6094717-BLK1	09/28/06 09:48
Volatile Organic Compounds by EPA Method 8260B						
6095509-BLK1						
Tert-Amyl Methyl Ether	<0.200		ug/L	6095509	6095509-BLK1	09/30/06 01:41
1,2-Dibromoethane (EDB)	<0.250		ug/L	6095509	6095509-BLK1	09/30/06 01:41
1,2-Dichloroethane	<0.390		ug/L	6095509	6095509-BLK1	09/30/06 01:41
Ethyl tert-Butyl Ether	<0.200		ug/L	6095509	6095509-BLK1	09/30/06 01:41
Diisopropyl Ether	<0.200		ug/L	6095509	6095509-BLK1	09/30/06 01:41
Methyl tert-Butyl Ether	<0.200		ug/L	6095509	6095509-BLK1	09/30/06 01:41
Tertiary Butyl Alcohol	<5.06		ug/L	6095509	6095509-BLK1	09/30/06 01:41
Surrogate: <i>1,2</i> -Dichloroethane- <i>d4</i>	99%			6095509	6095509-BLK1	09/30/06 01:41
Surrogate: Dibromofluoromethane	101%			6095509	6095509-BLK1	09/30/06 01:41
Surrogate: Toluene- <i>d8</i>	90%			6095509	6095509-BLK1	09/30/06 01:41
Surrogate: <i>4</i> -Bromofluorobenzene	112%			6095509	6095509-BLK1	09/30/06 01:41
Purgeable Petroleum Hydrocarbons						
6094304-BLK1						
GRO as Gasoline	<39.0		ug/L	6094304	6094304-BLK1	09/23/06 15:32
Surrogate: <i>a,a,a</i> -Trifluorotoluene	98%			6094304	6094304-BLK1	09/23/06 15:32
6094717-BLK1						
GRO as Gasoline	<39.0		ug/L	6094717	6094717-BLK1	09/28/06 09:48
Surrogate: <i>a,a,a</i> -Trifluorotoluene	106%			6094717	6094717-BLK1	09/28/06 09:48
Extractable Petroleum Hydrocarbons with Silica Gel Treatment						
6093981-BLK1						
Diesel	<33.0		ug/L	6093981	6093981-BLK1	09/29/06 15:52
Surrogate: <i>o</i> -Terphenyl	78%			6093981	6093981-BLK1	09/29/06 15:52

Client ERI Petaluma (10228)
601 North McDowell Blvd.
Petaluma, CA 94954
Attn Paula Sime

Work Order: NPI2599
Project Name: Exxon 7-3567 PO:4505891270
Project Number: 243113X
Received: 09/21/06 08:00

PROJECT QUALITY CONTROL DATA
Blank - Cont.

Analyte	Blank Value	Q	Units	Q.C. Batch	Lab Number	Analyzed Date/Time
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Extractable Petroleum Hydrocarbons with Silica Gel Treatment

Client ERI Petaluma (10228)
601 North McDowell Blvd.
Petaluma, CA 94954
Attn Paula Sime

Work Order: NPI2599
Project Name: Exxon 7-3567 PO:4505891270
Project Number: 243113X
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PROJECT QUALITY CONTROL DATA
LCS

Analyte	Known Val.	Analyzed Val	Q	Units	% Rec.	Target Range	Batch	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8021B								
6094304-BS1								
Benzene	100	91.9		ug/L	92%	77 - 122	6094304	09/24/06 03:41
Ethylbenzene	100	92.1		ug/L	92%	77 - 121	6094304	09/24/06 03:41
Methyl tert-Butyl Ether	100	88.9		ug/L	89%	65 - 125	6094304	09/24/06 03:41
Toluene	100	92.7		ug/L	93%	74 - 121	6094304	09/24/06 03:41
Xylenes, total	200	182		ug/L	91%	72 - 121	6094304	09/24/06 03:41
Surrogate: a,a,a-Trifluorotoluene	30.0	29.7			99%	63 - 134	6094304	09/24/06 03:41
6094717-BS1								
Benzene	100	91.9		ug/L	92%	77 - 122	6094717	09/28/06 23:44
Ethylbenzene	100	98.5		ug/L	98%	77 - 121	6094717	09/28/06 23:44
Methyl tert-Butyl Ether	100	90.8		ug/L	91%	65 - 125	6094717	09/28/06 23:44
Toluene	100	95.2		ug/L	95%	74 - 121	6094717	09/28/06 23:44
Xylenes, total	200	188		ug/L	94%	72 - 121	6094717	09/28/06 23:44
Surrogate: a,a,a-Trifluorotoluene	30.0	24.5			82%	63 - 134	6094717	09/28/06 23:44
Volatile Organic Compounds by EPA Method 8260B								
6095509-BS1								
Tert-Amyl Methyl Ether	50.0	52.1		ug/L	104%	56 - 145	6095509	09/30/06 00:25
1,2-Dibromoethane (EDB)	50.0	51.6		ug/L	103%	75 - 128	6095509	09/30/06 00:25
1,2-Dichloroethane	50.0	57.7		ug/L	115%	74 - 131	6095509	09/30/06 00:25
Ethyl tert-Butyl Ether	50.0	49.8		ug/L	100%	64 - 141	6095509	09/30/06 00:25
Diisopropyl Ether	50.0	51.3		ug/L	103%	73 - 135	6095509	09/30/06 00:25
Methyl tert-Butyl Ether	50.0	56.7		ug/L	113%	66 - 142	6095509	09/30/06 00:25
Tertiary Butyl Alcohol	500	593		ug/L	119%	42 - 154	6095509	09/30/06 00:25
Surrogate: 1,2-Dichloroethane-d4	50.0	52.1			104%	70 - 130	6095509	09/30/06 00:25
Surrogate: Dibromofluoromethane	50.0	53.6			107%	79 - 122	6095509	09/30/06 00:25
Surrogate: Toluene-d8	50.0	45.7			91%	78 - 121	6095509	09/30/06 00:25
Surrogate: 4-Bromofluorobenzene	50.0	54.0			108%	78 - 126	6095509	09/30/06 00:25
Purgeable Petroleum Hydrocarbons								
6094304-BS2								
GRO as Gasoline	1000	1020		ug/L	102%	68 - 128	6094304	09/24/06 04:10
Surrogate: a,a,a-Trifluorotoluene	30.0	31.5			105%	63 - 134	6094304	09/24/06 04:10
6094717-BS2								
GRO as Gasoline	1000	994		ug/L	99%	68 - 128	6094717	09/29/06 00:20
Surrogate: a,a,a-Trifluorotoluene	30.0	32.2			107%	63 - 134	6094717	09/29/06 00:20
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
6093981-BS1								
Diesel	1000	1000		ug/L	100%	49 - 118	6093981	09/29/06 16:09
Surrogate: o-Terphenyl	20.0	17.1			86%	55 - 150	6093981	09/29/06 16:09

Client ERI Petaluma (10228)
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Attn Paula Sime

Work Order: NPI2599
Project Name: Exxon 7-3567 PO:4505891270
Project Number: 243113X
Received: 09/21/06 08:00

PROJECT QUALITY CONTROL DATA
LCS - Cont.

Analyte	Known Val.	Analyzed Val	Q	Units	% Rec.	Target Range	Batch	Analyzed Date/Time
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								

Client ERI Petaluma (10228)
 601 North McDowell Blvd.
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PROJECT QUALITY CONTROL DATA
LCS Dup

Analyte	Orig. Val.	Duplicate	Q	Units	Spike Conc	% Rec.	Target Range	RPD	Limit	Batch	Sample Duplicated	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8021B												
6094717-BSD1												
Benzene		94.8		ug/L	100	95%	77 - 122	3	33	6094717		09/29/06 00:02
Ethylbenzene		97.4		ug/L	100	97%	77 - 121	1	35	6094717		09/29/06 00:02
Methyl tert-Butyl Ether		84.8		ug/L	100	85%	65 - 125	7	37	6094717		09/29/06 00:02
Toluene		96.0		ug/L	100	96%	74 - 121	0.8	33	6094717		09/29/06 00:02
Xylenes, total		192		ug/L	200	96%	72 - 121	2	35	6094717		09/29/06 00:02
Surrogate: <i>a,a,a</i> -Trifluorotoluene		25.4		ug/L	30.0	85%	63 - 134			6094717		09/29/06 00:02
Purgeable Petroleum Hydrocarbons												
6094717-BSD2												
GRO as Gasoline		999		ug/L	1000	100%	68 - 128	0.5	30	6094717		09/29/06 00:39
Surrogate: <i>a,a,a</i> -Trifluorotoluene		31.9		ug/L	30.0	106%	63 - 134			6094717		09/29/06 00:39

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PROJECT QUALITY CONTROL DATA

Matrix Spike

Analyte	Orig. Val.	MS Val	Q	Units	Spike Conc	% Rec.	Target Range	Batch	Sample Spiked	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B										
6095509-MS1										
Tert-Amyl Methyl Ether	ND	48.8		ug/L	50.0	98%	45 - 155	6095509	NPI2599-01	09/30/06 10:53
1,2-Dibromoethane (EDB)	ND	46.0		ug/L	50.0	92%	71 - 138	6095509	NPI2599-01	09/30/06 10:53
1,2-Dichloroethane	ND	58.3		ug/L	50.0	117%	70 - 140	6095509	NPI2599-01	09/30/06 10:53
Ethyl tert-Butyl Ether	ND	58.6		ug/L	50.0	117%	57 - 148	6095509	NPI2599-01	09/30/06 10:53
Diisopropyl Ether	ND	61.8		ug/L	50.0	124%	67 - 143	6095509	NPI2599-01	09/30/06 10:53
Methyl tert-Butyl Ether	2.15	58.0		ug/L	50.0	112%	55 - 152	6095509	NPI2599-01	09/30/06 10:53
Tertiary Butyl Alcohol	ND	502		ug/L	500	100%	19 - 183	6095509	NPI2599-01	09/30/06 10:53
<i>Surrogate: 1,2-Dichloroethane-d4</i>		52.4		ug/L	50.0	105%	70 - 130	6095509	NPI2599-01	09/30/06 10:53
<i>Surrogate: Dibromofluoromethane</i>		54.8		ug/L	50.0	110%	79 - 122	6095509	NPI2599-01	09/30/06 10:53
<i>Surrogate: Toluene-d8</i>		43.8		ug/L	50.0	88%	78 - 121	6095509	NPI2599-01	09/30/06 10:53
<i>Surrogate: 4-Bromofluorobenzene</i>		52.1		ug/L	50.0	104%	78 - 126	6095509	NPI2599-01	09/30/06 10:53

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PROJECT QUALITY CONTROL DATA
Matrix Spike Dup

Analyte	Orig. Val.	Duplicate	Q	Units	Spike Conc	% Rec.	Target Range	RPD	Limit	Batch	Sample Duplicated	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B												
6095509-MSD1												
Tert-Amyl Methyl Ether	ND	52.2		ug/L	50.0	104%	45 - 155	7	24	6095509	NPI2599-01	09/30/06 11:19
1,2-Dibromoethane (EDB)	ND	47.7		ug/L	50.0	95%	71 - 138	4	27	6095509	NPI2599-01	09/30/06 11:19
1,2-Dichloroethane	ND	60.7		ug/L	50.0	121%	70 - 140	4	21	6095509	NPI2599-01	09/30/06 11:19
Ethyl tert-Butyl Ether	ND	62.4		ug/L	50.0	125%	57 - 148	6	22	6095509	NPI2599-01	09/30/06 11:19
Diisopropyl Ether	ND	64.0		ug/L	50.0	128%	67 - 143	3	22	6095509	NPI2599-01	09/30/06 11:19
Methyl tert-Butyl Ether	2.15	61.6		ug/L	50.0	119%	55 - 152	6	27	6095509	NPI2599-01	09/30/06 11:19
Tertiary Butyl Alcohol	ND	583		ug/L	500	117%	19 - 183	15	39	6095509	NPI2599-01	09/30/06 11:19
Surrogate: 1,2-Dichloroethane-d4		52.7		ug/L	50.0	105%	70 - 130			6095509	NPI2599-01	09/30/06 11:19
Surrogate: Dibromofluoromethane		55.0		ug/L	50.0	110%	79 - 122			6095509	NPI2599-01	09/30/06 11:19
Surrogate: Toluene-d8		44.0		ug/L	50.0	88%	78 - 121			6095509	NPI2599-01	09/30/06 11:19
Surrogate: 4-Bromofluorobenzene		52.2		ug/L	50.0	104%	78 - 126			6095509	NPI2599-01	09/30/06 11:19

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 Received: 09/21/06 08:00

CERTIFICATION SUMMARY

TestAmerica - Nashville, TN

Method	Matrix	AIHA	Nelac	California
NA	Water			
SW846 8015B	Water			
SW846 8015B	Water	N/A	X	X
SW846 8021B	Water	N/A	X	X
SW846 8260B	Water	N/A	X	X

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NELAC CERTIFICATION SUMMARY

TestAmerica Analytical - Nashville does not hold NELAC certifications for the following analytes included in this report

<u>Method</u>	<u>Matrix</u>	<u>Analyte</u>
SW846 8015B	Water	Diesel

Client ERI Petaluma (10228)
601 North McDowell Blvd.
Petaluma, CA 94954
Attn Paula Sime

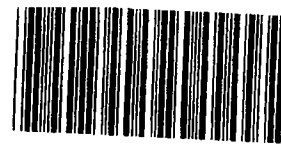
Work Order: NPI2599
Project Name: Exxon 7-3567 PO:4505891270
Project Number: 243113X
Received: 09/21/06 08:00

DATA QUALIFIERS AND DEFINITIONS

CF6 Results confirmed by reanalysis.
Q3 The chromatographic pattern was not consistent with diesel fuel.
Z6 Surrogate recovery was below acceptance limits.

METHOD MODIFICATION NOTES

Nashville Division
COOLER RECEIPT FORM



BC#

NPI2599

Cooler Received/Opened On 9/21/06 8:00

1. Indicate the Airbill Tracking Number (last 4 digits for Fedex only) and Name of Courier below: 0719

Fed-Ex UPS Velocity DHL Route Off-street Misc.

2. Temperature of representative sample or temperature blank when opened: 2.0 Degrees Celsius (indicate IR Gun ID#)

NA A00466 A00750 A01124 100190 101282 102594

3. Were custody seals on outside of cooler?..... YES...NO...NA

a. If yes, how many and where: 1 Front

4. Were the seals intact, signed, and dated correctly?..... YES...NO...NA

5. Were custody papers inside cooler?..... YES...NO...NA

I certify that I opened the cooler and answered questions 1-5 (initial)..... JL

6. Were custody seals on containers: YES NO and Intact YES NO NA
were these signed, and dated correctly?..... YES...NO...NA

7. What kind of packing material used? Bubblewrap Peanuts Vermiculite Foam Insert
Plastic bag Paper Other _____ None

8. Cooling process: Ice Ice-pack Ice (direct contact) Dry ice Other None

9. Did all containers arrive in good condition (unbroken)?..... YES...NO...NA

10. Were all container labels complete (#, date, signed, pres., etc)?..... YES...NO...NA

11. Did all container labels and tags agree with custody papers?..... YES...NO...NA

12. a. Were VOA vials received?..... YES...NO...NA

b. Was there any observable head space present in any VOA vial?..... YES...NO...NA

I certify that I unloaded the cooler and answered questions 6-12 (initial)..... M

13. a. On preserved bottles did the pH test strips suggest that preservation reached the correct pH level? YES...NO...NA

b. Did the bottle labels indicate that the correct preservatives were used?..... YES...NO...NA

If preservation in-house was needed, record standard ID of preservative used here _____

14. Was residual chlorine present?..... YES...NO...NA

I certify that I checked for chlorine and pH as per SOP and answered questions 13-14 (initial)..... JA

15. Were custody papers properly filled out (ink, signed, etc)?..... YES...NO...NA

16. Did you sign the custody papers in the appropriate place?..... YES...NO...NA

17. Were correct containers used for the analysis requested?..... YES...NO...NA

18. Was sufficient amount of sample sent in each container?..... YES...NO...NA

I certify that I entered this project into LIMS and answered questions 15-18 (initial)..... JA

I certify that I attached a label with the unique LIMS number to each container (initial)..... JA

19. Were there Non-Conformance issues at login YES NO Was a PIPE generated YES NO # _____

BIS = Broken in shipment
Cooler Receipt Form

Nashville Division
COOLER RECEIPT FORM

BC#

Cooler Received/Opened On: September 21, 2006 @ 08:00

1. Indicate the Airbill Tracking Number (last 4 digits for Fedex only) and Name of Courier below: 2223

Fed-Ex UPS Velocity DHL Route Off-street Misc.

2. Temperature of representative sample or temperature blank when opened: -0.4 Degrees Celsius
(indicate IR Gun ID#)

NA A00466 A00750 A01124 100190 101282 Raynger ST

3. Were custody seals on outside of cooler?..... YES...NO...NA

a. If yes, how many and where: 1 - FRONT

4. Were the seals intact, signed, and dated correctly?..... YES...NO...NA

5. Were custody papers inside cooler?..... YES...NO...NA

I certify that I opened the cooler and answered questions 1-5 (initial)..... [Signature]

6. Were custody seals on containers: YES NO and Intact YES NO NA
were these signed, and dated correctly?..... YES...NO...NA

7. What kind of packing material used? Bubblewrap Peanuts Vermiculite Foam Insert
Plastic bag Paper Other _____ None

8. Cooling process: Ice Ice-pack Ice (direct contact) Dry ice Other None

9. Did all containers arrive in good condition (unbroken)?..... YES...NO...NA

10. Were all container labels complete (#, date, signed, pres., etc)?..... YES...NO...NA

11. Did all container labels and tags agree with custody papers?..... YES...NO...NA

12. a. Were VOA vials received?..... YES...NO...NA

b. Was there any observable head space present in any VOA vial?..... YES...NO...NA

I certify that I unloaded the cooler and answered questions 6-12 (initial).....

13. a. On preserved bottles did the pH test strips suggest that preservation reached the correct pH level? YES...NO...NA

b. Did the bottle labels indicate that the correct preservatives were used..... YES...NO...NA

If preservation in-house was needed, record standard ID of preservative used here _____

14. Was residual chlorine present?..... YES...NO...NA

I certify that I checked for chlorine and pH as per SOP and answered questions 13-14 (initial).....

15. Were custody papers properly filled out (ink, signed, etc)?..... YES...NO...NA

16. Did you sign the custody papers in the appropriate place?..... YES...NO...NA

17. Were correct containers used for the analysis requested?..... YES...NO...NA

18. Was sufficient amount of sample sent in each container?..... YES...NO...NA

I certify that I entered this project into LIMS and answered questions 15-18 (initial).....

I certify that I attached a label with the unique LIMS number to each container (initial).....

19. Were there Non-Conformance issues at login YES NO Was a PIPE generated YES NO # _____

BIS = Broken in shipment
Cooler Receipt Form

See 0419

Nashville Division

COOLER RECEIPT FORM

BC#

Cooler Received/Opened On: September 21, 2006 @ 08:00

1. Indicate the Airbill Tracking Number (last 4 digits for Fedex only) and Name of Courier below: 6074

Fed-Ex UPS Velocity DHL Route Off-street Misc.

2. Temperature of representative sample or temperature blank when opened: -1.4 Degrees Celsius (indicate IR Gun ID#)

NA A00466 A00750 A01124 100190 101282 Raynger ST

3. Were custody seals on outside of cooler?..... YES...NO...NA

a. If yes, how many and where: 1 - FRONT

4. Were the seals intact, signed, and dated correctly?..... YES...NO...NA

5. Were custody papers inside cooler?..... YES...NO...NA

I certify that I opened the cooler and answered questions 1-5 (initial)..... [Signature]

6. Were custody seals on containers: YES NO and Intact YES NO NA
 were these signed, and dated correctly?..... YES...NO...NA

7. What kind of packing material used? Bubblewrap Peanuts Vermiculite Foam Insert
 Plastic bag Paper Other _____ None

8. Cooling process: Ice Ice-pack Ice (direct contact) Dry ice Other None

9. Did all containers arrive in good condition (unbroken)?..... YES NO...NA

10. Were all container labels complete (#, date, signed, pres., etc)?..... YES...NO...NA

11. Did all container labels and tags agree with custody papers?..... YES...NO...NA

12. a. Were VOA vials received?..... YES NO...NA

b. Was there any observable head space present in any VOA vial?..... YES NO...NA

I certify that I unloaded the cooler and answered questions 6-12 (initial)..... [Signature]

13. a. On preserved bottles did the pH test strips suggest that preservation reached the correct pH level? YES...NO... NA

b. Did the bottle labels indicate that the correct preservatives were used..... YES...NO...NA

If preservation in-house was needed, record standard ID of preservative used here _____

14. Was residual chlorine present?..... YES...NO... NA

I certify that I checked for chlorine and pH as per SOP and answered questions 13-14 (initial)..... [Signature]

15. Were custody papers properly filled out (ink, signed, etc)?..... YES...NO...NA

16. Did you sign the custody papers in the appropriate place?..... YES...NO...NA

17. Were correct containers used for the analysis requested?..... YES...NO...NA

18. Was sufficient amount of sample sent in each container?..... YES...NO...NA

I certify that I entered this project into LIMS and answered questions 15-18 (initial)..... [Signature]

I certify that I attached a label with the unique LIMS number to each container (initial)..... [Signature]

19. Were there Non-Conformance issues at login YES NO Was a PIPE generated YES # _____

BIS = Broken in shipment
 Cooler Receipt Form

MW-3
 one HCL
 HCL pres
 UOA
 BIS

TEST AMERICA SAMPLE RECEIPT LOG

CLIENT NAME: ERI
 REC. BY (PRINT) EH
 WORKORDER: _____

DATE REC'D AT LAB: 9/19/06
 TIME REC'D AT LAB: 1755
 DATE LOGGED IN: _____

For Regulatory Purposes?
 DRINKING WATER YES/NO (NO)
 WASTE WATER YES/NO _____

CIRCLE THE APPROPRIATE RESPONSE	LAB SAMPLE #	CLIENT ID	CONTAINER DESCRIPTION	PRESERVATIVE	pH	SAMPLE MATRIX	DATE SAMPLED	REMARKS: CONDITION (ETC.)
1. Custody Seal(s) Present / <u>Absent</u> Intact / Broken*		MW-1	6 UOAS	HCL	—	L	9/18	
2. Chain-of-Custody Present / <u>Absent</u> *		↓	2 AMST	—	↓	↓	↓	
3. Traffic Reports or Packing List: Present / <u>Absent</u>		-2	SAME	SAME	↓	↓	↓	
4. Airbill: Airbill / Sticker Present / <u>Absent</u>		-3	↓	↓	↓	↓	↓	
5. Airbill #: _____		-4	↓	↓	↓	↓	↓	
6. Sample Labels: Present / <u>Absent</u>		-5	↓	↓	↓	↓	↓	
7. Sample IDs: Listed / Not Listed on Chain-of-Custody		-6	↓	↓	↓	↓	↓	
8. Sample Condition: Intact / Broken* / Leaking*		-7	↓	↓	↓	↓	↓	
9. Does information on chain-of-custody, traffic reports and sample labels agree? Yes / <u>No</u> *		-8	↓	↓	↓	↓	↓	
10. Sample received within hold time? Yes / <u>No</u> *		<u>QCB</u>	↓	↓	↓	↓	↓	
11. Adequate sample volume received? Yes / <u>No</u> *								
12. Proper preservatives used? Yes / <u>No</u> *								
13. Trip Blank / Temp Blank Received? (circle which, if yes) Yes / <u>No</u> *								
14. Read Temp: <u>3.1</u> Corrected Temp: <u>3.1</u> Is corrected temp 4 +/-2°C? Yes / <u>No</u> ** <small>(Acceptance range for samples requiring thermal pres.)</small>								

9/19/06
EH

*IF CIRCLED, CONTACT PROJECT MANAGER AND ATTACH RECORD OF RESOLUTION.

ATTACHMENT C
WASTE DISPOSAL DOCUMENTATION

2431 13X

SHIPPER NO. **B** 023013

STRAIGHT BILL OF LADING—SHORT FORM—Original—Not Negotiable

CARRIER NO. _____

ENVIRONMENTAL RESOLUTIONS

DATE: **9-18-06**

NAME OF CARRIER) _____ (SCAC)

CONSIGNEE	ROMIC ENVIRONMENTAL TECHN. CORP. 2081 BAY ROAD EAST PALO ALTO, CA. 94303	FROM SHIPPER	EXXON MOBIL CORPORATION C/O ERI 801 N. MCDOWELL BOULEVARD PETALUMA CA 94952
ORIGIN	STATE ZIP	ORIGIN	STATE ZIP

U.S. DOT Hazmat Reg. No.	VEHICLE NUMBER
	CAD 981 411 085

NO. SHIPPING UNIT	Description of articles, special marks, and exceptions	*WEIGHT (Subject to correction)	Class or Rate	CHARGES (For carrier use only)	Check column
	GROUNDWATER MONITORING WELL PURGE WATER PROFILE: 301580 HANDLING CODE: <u>H020</u> RECEIVED BY: <u>Andy Long 9/20/06</u> PLACARDS TENDERED: YES _____ NO <input checked="" type="checkbox"/> PO# _____ EWR# _____ STORE NAME: <u>7-3567</u> STORE ADDRESS: <u>3192 Santa Rita Rd</u> <u>Pleasanton Ca</u>			<div style="border: 1px solid black; border-radius: 50%; width: 100px; height: 100px; display: flex; align-items: center; justify-content: center; margin: 0 auto;"> 82 gal </div>	

MIT C.O.D. TO: ADDRESS: CITY: _____ STATE _____ ZIP _____	COD AMT: \$	C.O.D. Fee: PREPAID <input type="checkbox"/> COLLECT <input type="checkbox"/> \$
-----------------------------------------------------------------	--------------------	----------------------------------------------------------------------------------------

where the rate is dependent on value, shippers are required to state officially in writing the agreed or declared value of the property.

agreed or declared value of the property is hereby specifically stated by shipper to be not exceeding _____ per _____

NOTE: Liability Limitation for loss or damage in this shipment may be applicable. See 49 U.S.C. 14706(c)(1)(A) and (B).

Subject to Section 7 of conditions of applicable bill of lading, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement:
 The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges.

(Signature of Consignor)

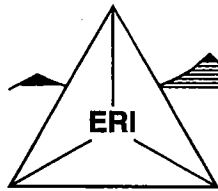
RECEIVED, subject to individually determined rates or contracts that have been agreed upon in writing between the carrier and shipper, if applicable, otherwise to the rates, classifications and rules that have been established by the carrier and are available to the shipper, on request; and all applicable state and federal regulations; the Property described below, in apparent good order, except as noted (contents and condition of contents of packages unknown), marked, consigned, and destined as indicated on which said company (the word company being understood throughout this contract as meaning any person or corporation in possession of the property under the contract) agrees to carry to delivery at said destination, if on its route, or otherwise to another carrier on the route to said destination. It is mutually agreed as to each carrier of all or any portion of said route to destination and as to each party at any time interested in all or any of said Property that the service to be performed hereunder shall be subject to all the conditions not prohibited by law, whether printed or written, herein contained, including the conditions on the back hereof, which are hereby agreed to by the shipper and accepted for himself or herself.

Shipper is to certify that the above-named materials are properly classified, described, packaged, marked, and labeled, and in proper condition for transportation according to the applicable regulations of the Department of Transportation PER:

SHIPPER: EXXON MOBIL REFINING & SUPPLIES	CARRIER: ENVIRONMENTAL RESOLUTIONS
REQUEST: <u>Request Exxon Mobil</u>	PER: <u>[Signature]</u>
<u>[Signature]</u>	DATE: <u>9/20/06</u>

EMERGENCY RESPONSE TELEPHONE NUMBER: (800-766)4248

MONITORED AT ALL TIMES THE HAZARDOUS MATERIAL IS IN TRANSPORTATION INCLUDING STORAGE INCIDENTAL TO TRANSPORTATION. (172.604)



ENVIRONMENTAL RESOLUTIONS, INC.

TRANSMITTAL

TO: Mr. Jerry Wickham, P.G., C.E.G.
Alameda County Health Care Services Agency
Department of Environmental Health
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502-6577

DATE: November 13, 2006
PROJECT NUMBER: 243113.T04
SUBJECT: Former Exxon Service Station 7-3567,
3192 Santa Rita Road, Pleasanton, California.

FROM: Ms. Paula Sime
TITLE: Project Manager

WE ARE SENDING YOU:

COPIES	DATED	DESCRIPTION
1		Plate 1 - Site Vicinity Map
1	September 18, 2006	Plate 2 - Select Analytical Results
1	September 18, 2006	Plate 3 - Groundwater Elevation Map, Upper Water-Bearing Zone
1	September 18, 2006	Plate 4 - Groundwater Elevation Map, Lower Water-Bearing Zone

THESE ARE TRANSMITTED as checked below:

- For review and comment Approved as submitted Resubmit __ copies for approval
 As requested Approved as noted Submit __ copies for distribution
 For approval Return for corrections Return __ corrected prints
 For your files Sign and return

REMARKS: At the request of Exxon Mobil Corporation (Exxon Mobil), and per your request in a letter dated September 5, 2006, Environmental Resolutions, Inc. (ERI) is providing hard copies of the maps to be submitted in ERI's *Groundwater Monitoring Report, Third Quarter 2006*, dated October 26, 2006. These maps are submitted in addition to the electronic document uploaded to the ftp server for the Alameda County Health Care Services Agency Department of Environmental Health (County), and are intended to ensure your office receives legible copies of maps submitted with ERI's reports. Please contact me with any questions regarding this submittal at (707) 766-2000. Thank you.

**SCANNED
IMAGE**
Paula Sime, Project Manager