

**ExxonMobil**  
**Refining & Supply Company**  
Global Remediation

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**ExxonMobil**  
*Refining & Supply*

March 12, 2004

Mr. Scott Seery  
Alameda County Health Care Services Agency  
Department of Environmental Health  
1131 Harbor Bay Parkway, Suite 250  
Alameda, California 94502-6577

Alameda County

MAR 18 2004

Environmental Health

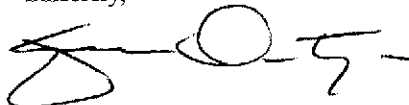
**RE: Former Exxon RAS #7-3567/3192 Santa Rita Road, Pleasanton, California.**

Dear Mr. Seery:

Attached for your review and comment is a letter report entitled *Request for Semi-Annual Monitoring and Sampling and Analysis Reduction*, dated March 12, 2002, for the above-referenced site. The report was prepared by Environmental Resolutions, Inc. (ERI) of Novato, California, and requests schedule changes for groundwater monitoring and sampling activities for the subject site.

If you have any questions or comments, please contact me at (925) 246-8747.

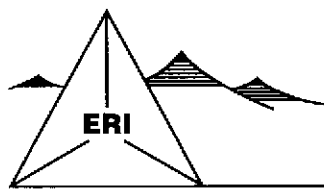
Sincerely,



Gene N. Ortega  
Project Manager

Attachment: ERI's Request for Semi-Annual Monitoring and Sampling and Analysis Reduction,  
dated March 12, 2002.

cc: w/o attachment  
Mr. Rob A. Saur, Environmental Resolutions, Inc.



**ENVIRONMENTAL RESOLUTIONS, INC.**

March 12, 2004

ERI 243114.L08

Mr. Gene N. Ortega  
ExxonMobil Refining & Supply – Global Remediation  
25A Crescent Drive, #407  
Pleasant Hill, California 94523

*Alameda County*

MAR 10 2004

Subject: Request for Semi-Annual Monitoring and Sampling and Analysis Reduction,  
Former Exxon Service Station 7-3567, 3192 Santa Rita Road, Pleasanton, California.

Mr. Ortega:

At the request of ExxonMobil Oil Corporation (ExxonMobil), Environmental Resolutions, Inc. (ERI) conducts environmental activities at the subject site. Currently, ERI performs groundwater monitoring and sampling at the subject site on a quarterly basis. The purpose of quarterly monitoring and sampling is to evaluate the concentrations of hydrocarbons in the groundwater and the groundwater flow direction and hydraulic gradient. The location of the site is shown on the Site Vicinity Map (Plate 1). The location of groundwater monitoring wells and select site features are shown on the Generalized Site Plan (Plate 2). Cumulative groundwater monitoring and sampling data are summarized in Table 1.

Based on the review of the cumulative groundwater monitoring and sampling data, it appears that concentrations of dissolved hydrocarbons beneath the subject site are stable and/or decreasing. Therefore, ERI requests authorization from the Alameda County Health Care Services Agency (the County) to perform groundwater monitoring and sampling on a semi-annual basis during the first and third quarters of the year. In addition, in response to the County's letter dated October 29, 2002 (Attachment A), groundwater samples collected from the monitoring wells during the quarterly monitoring and sampling events are sampled for the presence of oxygenated compounds (methyl tertiary butyl ether [MTBE], tertiary amyl methyl ether [TAME], ethyl tertiary butyl ether [ETBE], di-isopropyl ether [DIPE], and tertiary butyl alcohol [TBA]) and lead scavengers (1,2-dibromoethane [EDB] and 1,2-dichloroethane [1,2-DCA] using EPA Method 8260B. Groundwater samples collected from the monitoring wells during the quarterly monitoring and sampling events have not detected TAME, ETBE, DIPE, TBA, EDB, or 1,2-DCA at or above the laboratory reporting limits. Therefore, ERI requests authorization from the County to submit groundwater samples collected from the monitoring wells during future monitoring and sampling events for analysis of total petroleum hydrocarbons as gasoline (TPHg) and total petroleum hydrocarbons as diesel (TPHd) by EPA Method 8015M, benzene, toluene, ethylbenzene, and total xylenes (BTEX) using EPA Method 8021B, and MTBE using EPA Method 8260B.

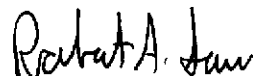
**DOCUMENT DISTRIBUTION**

ERI recommends forwarding a copy of this document to:

Mr. Scott Seery  
Alameda County Health Care Services Agency  
Department of Environmental Health  
1131 Harbor Bay Parkway, Suite 250  
Alameda, California 94502-6577

Please call Mr. Robert A. Saur, ERI's project manager for this site, at (415) 382-9105 with any questions regarding this project.

Sincerely,  
Environmental Resolutions, Inc.



Robert A. Saur  
Project Manager



James F. Chappell  
Program Manager

- Attachments: Table 1: Cumulative Groundwater Monitoring and Sampling Data  
Plate 1: Site Vicinity Map  
Plate 2: Generalized Site Plan  
Attachment A: Regulatory Correspondence

**TABLE 1**  
**CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA**  
Former Exxon Service Station 7-3567  
3192 Santa Rita Road  
Pleasanton, California  
(Page 1 of 4)

Well ID# (TOC)	Sampling Date	SUBJ	DTW feet	Elev.	TPHd <.....>	TPHg <.....>	MTBE	B ug/L	T	E	X	VOCs	
(340.86)	11/17/98	NLPH	21.90	318.96	<50	<50	<2.5	<0.5	<0.5	<0.5	<0.5	---	
	03/15/99	NLPH	21.15	319.71	<50	<50	<2.5	<0.5	<0.5	<0.5	<0.5	---	
	06/25/99	NLPH	20.34	320.52	a	<50	<2.0	<0.5	<0.5	<0.5	<0.5	---	
	09/24/99	NLPH	20.42	320.44	<50	<50	24.6	<0.5	<0.5	<0.5	<0.5	---	
	12/22/99	NLPH	21.11	319.75	<61	<50	<2	<0.5	<0.5	<0.5	<0.5	---	
	03/07/00	NLPH	14.12	326.74	57	<50	220	<0.5	<0.5	<0.5	<0.5	---	
	06/06/00	NLPH	17.79	323.07	<50	<50	5.4	<0.5	<0.5	<0.5	<0.5	---	
	06/16/00	Property transferred to Valero Refining Company.											
	07/31/00	NLPH	19.02	321.84	<50	<50	51/38d	<0.5	<0.5	<0.5	<0.5	i	
	10/10/00	NLPH	18.56	322.30	<50	<50	63	<0.5	<0.5	<0.5	<0.5	---	
	01/11/01	NLPH	21.43	319.43	<50	<50	110/98d	<0.5	<0.5	<0.5	<0.5	---	
	04/11/01	NLPH	19.83	321.03	960e	<50	29/33d	<0.5	<0.5	<0.5	<0.5	---	
	07/20/01	NLPH	20.50	320.36	<50	<50	27/20d	<0.5	<0.5	<0.5	<0.5	---	
	10/19/01	NLPH	19.48	321.38	<50	<50	390/420d	<0.5	<0.5	<0.5	<0.5	---	
	(340.86)	Nov-2001	Well surveyed in compliance with AB 2886 requirements.										
	01/28/02	NLPH	19.72	321.14	<100	178	196	<0.50	<0.50	<0.50	<0.50	---	
04/17/02	NLPH	22.17	318.69	<50	124	116.1/131d	<0.5	<0.50	<0.50	<0.50	---		
07/17/02	NLPH	22.51	318.35	<50	<50.0	5.1/8.76d	<0.5	<0.5	<0.5	<0.5	---		
10/24/02	NLPH	22.51	318.35	<50	217	574/302d	<0.5	<0.5	<0.5	<0.5	---		
03/21/03	NLPH	21.32	319.54	<50	70.9	83.4d	<0.50	<0.5	<0.5	<0.5	ND		
04/10/03	NLPH	21.27	319.59	<51	67.2	71.0d	<0.50	<0.5	<0.5	<0.5	ND		
07/17/03	NLPH	21.13	319.73	<50	88.9	44.6d	<0.50	<0.5	<0.5	<0.5	ND		
10/09/03	NLPH	21.55	319.31	<50	<50.0	32.3/41.2d	<0.50	<0.5	<0.5	<0.5	ND		
(340.61)	11/17/98	NLPH	20.42	320.19	91	<50	17/23d	1.5	<0.5	0.98	2.6	---	
	03/15/99	NLPH	28.35	312.26	90	<50	12/12.5d	0.73	1.1	2.4	2.2	---	
	06/25/99	NLPH	25.20	315.41	a	<50	<2.0	<0.5	<0.5	<0.5	<0.5	---	
	09/24/99	NLPH	23.93	316.68	<50	<50	3.06	<0.5	<0.5	<0.5	<0.5	---	
	12/22/99	NLPH	23.39	317.22	<56	<50	<2	<0.5	<0.5	<0.5	<0.5	---	
	03/07/00	NLPH	17.08	323.53	52	<50	<2	<0.5	0.80	<0.5	<0.5	---	
	06/06/00	NLPH	21.01	319.60	<50	<50	<2	<0.5	<0.5	<0.5	<0.5	---	
	06/16/00	Property transferred to Valero Refining Company.											
	07/31/00	NLPH	22.08	318.53	<50	<50	6.8/5d	<0.5	<0.5	<0.5	<0.5	i	
	10/10/00	NLPH	22.35	318.26	<50	<50	<2	<0.5	<0.5	<0.5	<0.5	---	
	01/11/01	NLPH	23.74	316.87	<50	<50	<2	0.54	<0.5	<0.5	<0.5	---	
	04/11/01	NLPH	22.34	318.27	760e	<50	<2	<0.5	1.4	<0.5	<0.5	---	
	07/20/01	NLPH	23.74	316.87	<50	<50	<2	<0.5	<0.5	<0.5	<0.5	---	
	10/19/01	NLPH	22.68	317.93	<50	<50	<2	<0.5	<0.5	<0.5	<0.5	---	
	(340.16)	Nov-2001	Well surveyed in compliance with AB 2886 requirements.										
	01/28/02	NLPH	20.79	319.37	<50.0	<50.0	0.70	<0.50	<0.50	<0.50	<0.50	---	
04/17/02	NLPH	25.52	314.64	<50	<50.0	4.20/4.35d	<0.5	0.90	<0.50	<0.50	---		
07/17/02	NLPH	28.18	311.98	<50	<50.0	9.4/10.3d	<0.5	0.6	2.4	2.0	---		
10/24/02	NLPH	28.42	311.74	<50	<50.0	8.6/9.30d	<0.5	<0.5	<0.5	<0.5	---		
03/21/03	NLPH	23.54	316.62	<50	<50.0	<0.50d	1.10	0.5	1.3	2.2	ND		
04/10/03	NLPH	28.19	311.97	<50	<50.0	2.10d	0.60	0.5	0.8	1.0	ND		
7/17/2003	NLPH	24.13	316.03	<50	<50.0	<0.50d	<0.50	<0.5	<0.5	<0.5	ND		
10/9/2003	NLPH	26.21	313.95	90	<50.0	0.6/0.60d	<0.50	<0.5	<0.5	<0.5	ND		

**TABLE 1**  
**CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA**  
Former Exxon Service Station 7-3567  
3192 Santa Rita Road  
Pleasanton, California  
(Page 2 of 4)

Well ID# (TOC)	Sampling Date	SUBJ	DTW feet	Elev.	TPHd	TPHg	MTBE	ug/L					VOCs
								B	T	E	X		
(342.95)	11/17/98	NLPH	36.58	306.37	120	<50	180/220d	<0.5	<0.5	<0.5	<0.5	<0.5	---
	03/15/99	NLPH	40.01	302.94	180	<50	290/314d	<0.5	<0.5	<0.5	<0.5	<0.5	---
	06/25/99	NLPH	46.83	296.12	a	<50	107/113d	<0.5	<0.5	<0.5	<0.5	<0.5	---
	9/24/99 <sup>b</sup>	NLPH	47.71	295.24	---	---	---	---	---	---	---	---	---
	12/22/99	NLPH	43.82	299.13	140	<50	65	<0.5	<0.5	<0.5	<0.5	<0.5	---
	03/07/00	NLPH	32.75	310.20	<50	<50	82	<0.5	0.88	<0.5	<0.5	<0.5	---
	06/06/00	NLPH	36.05	306.90	<50	<50	140	<0.5	<0.5	0.82	<0.5	<0.5	---
	06/16/00	Property transferred to Valero Refining Company.											
	07/31/00	NLPH	36.77	306.18	<50	<50	230/160d	<0.5	<0.5	<0.5	<0.5	<0.5	i
	10/10/00	NLPH	35.82	307.13	<50	<50	200	<0.5	<0.5	<0.5	<0.5	<0.5	---
	01/11/01	NLPH	38.08	304.87	<50	<50	280/230d	<0.5	<0.5	<0.5	<0.5	<0.5	---
	04/11/01	NLPH	36.03	306.92	1,000e	<50	240/280d	<0.5	<0.5	<0.5	<0.5	<0.5	---
	07/20/01	NLPH	36.05	306.90	<50	270	240/190d	<0.5	<0.5	<0.5	<0.5	<0.5	---
	10/19/01	NLPH	34.58	308.37	<50	<50	180/190d	<0.5	<0.5	<0.5	<0.5	<0.5	---
	Nov-2001	Well surveyed in compliance with AB 2886 requirements.											
	01/28/02	NLPH	34.96	307.99	<100	167	179	<0.50	<0.50	<0.50	<0.50	<0.50	---
04/17/02	NLPH	38.21	304.74	<50	194	179.3/216d	<0.5	<0.50	<0.50	<0.50	<0.50	---	
07/17/02	g	g	g	<50h	163h	185/198d,h	<0.5h	<0.5h	<0.5h	<0.5h	<0.5h	---	
10/24/02	NLPH	38.68	304.27	<50	128	163/183d	<0.5	<0.5	<0.5	<0.5	<0.5	---	
03/21/03	NLPH	36.50	306.45	<50	119	141d	<0.50	<0.5	<0.5	<0.5	<0.5	ND	
04/10/03	NLPH	36.82	306.13	<53	119	130d	<0.50	<0.5	<0.5	<0.5	<0.5	ND	
07/17/03	NLPH	37.98	304.97	---	---	---	---	---	---	---	---	---	
07/18/03	NLPH	---	---	<50	142	123d	<0.50	<0.5	<0.5	<0.5	<0.5	ND	
10/09/03	NLPH	38.5	304.45	<50	120	122/147d	<0.50	<0.5	<0.5	<0.5	<0.5	ND	
(342.96)	11/17/98	NLPH	50.20	292.76	72	<50	4.1/3.5d	<0.5	<0.5	<0.5	<0.5	<0.5	---
	03/15/99	NLPH	47.93	295.03	91	<50	280/260d	<0.5	<0.5	<0.5	<0.5	<0.5	---
	6/25/99 <sup>b</sup>	NLPH	48.15	294.81	---	---	---	---	---	---	---	---	
	9/24/99 <sup>b</sup>	NLPH	49.29	293.67	---	---	---	---	---	---	---	---	
	12/22/99	NLPH	49.33	293.63	b	---	---	---	---	---	---	---	
	03/07/00	NLPH	49.05	293.91	190	<50	710	<0.5	0.84	<0.5	<0.5	<0.5	---
	06/06/00	NLPH	49.02	293.94	110	<50	460	<0.5	<0.5	<0.5	<0.5	<0.5	---
	06/16/00	Property transferred to Valero Refining Company.											
	07/31/00	NLPH	49.13	293.83	<50	<50	480/490d	<0.5	<0.5	<0.5	<0.5	<0.5	i
	10/10/00	NLPH	40.08	302.88	c	c	c	c	c	c	c	c	c
	01/11/01	NLPH	36.41	306.55	110	<50	27/21d	<0.5	<0.5	<0.5	<0.5	<0.5	---
	04/11/01	NLPH	36.43	306.53	870e	<50	3.6/14d	<0.5	0.56	<0.5	<0.5	<0.5	---
	07/20/01	f	---	---	---	---	---	---	---	---	---	---	---
	10/19/01	NLPH	33.67	309.29	71	<50	15/16d	<0.5	<0.5	<0.5	<0.5	<0.5	---
	Nov-2001	Well surveyed in compliance with AB 2886 requirements.											
	01/28/02	NLPH	33.11	309.85	148	<50.0	18.7	<0.50	<0.50	<0.50	<0.50	<0.50	---
04/17/02	NLPH	36.03	306.93	<50	<50.0	19.10/23.4d	<0.5	<0.50	<0.50	<0.50	<0.50	---	
07/17/02	NLPH	37.65	305.31	<50	<50.0	16.7/15.8d	<0.5	<0.5	<0.5	<0.5	<0.5	---	
10/24/02	NLPH	37.41	305.55	<50	<50.0	8.7/8.90d	<0.5	<0.5	<0.5	<0.5	<0.5	---	
03/21/03	NLPH	36.18	306.78	<56	<50.0	14.2d	<0.50	<0.5	<0.5	<0.5	<0.5	ND	
04/10/03	NLPH	36.55	306.41	<51	<50.0	15.3d	<0.50	<0.5	<0.5	<0.5	<0.5	ND	
07/17/03	NLPH	36.45	306.51	<50	<50.0	11.4d	<0.50	<0.5	<0.5	<0.5	<0.5	ND	
10/09/03	NLPH	37.7	305.26	<50	<50.0	8.5/6.90d	<0.50	<0.5	<0.5	<0.5	<0.5	ND	

**TABLE 1**  
**CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA**  
Former Exxon Service Station 7-3567  
3192 Santa Rita Road  
Pleasanton, California  
(Page 3 of 4)

Well ID# (TOC)	Sampling Date	SUBJ <.....feet.....>	DTW	Elev.	TPHd	TPHg	MTBE	B	T	E	X	VOCs
<.....ug/L.....>												
MW5	06/16/00	Property transferred to Valero Refining Company.										
(342.87)	07/31/00	---	dry	dry	b	b	b	b	b	b	b	---
	10/10/00	NLPH	29.12	313.75	150	<50	4.2	<0.5	<0.5	<0.5	<0.5	---
	01/11/01	NLPH	28.89	313.98	b	b	b	b	b	b	b	---
	04/11/01	NLPH	28.23	314.64	b	b	b	b	b	b	b	---
	07/20/01	f	---	---	---	---	---	---	---	---	---	---
	10/19/01	NLPH	27.62	315.25	86	<50	3.4/5d	<0.5	<0.5	<0.5	<0.5	---
(342.87)	Nov-2001	Well surveyed in compliance with AB 2886 requirements.										
	01/28/02	NLPH	28.04	314.83	<100	<50.0	5.90	<0.50	<0.50	<0.50	<0.50	---
	04/17/02	NLPH	29.10	313.77	85	<50.0	5.60/6.7d	<0.5	<0.50	<0.50	<0.50	---
	07/17/02	NLPH	29.37	313.50	b	b	b	b	b	b	b	---
	10/24/02	NLPH	29.36	313.51	b	b	b	b	b	b	b	---
	03/21/03	NLPH	28.55	314.32	b	57.8	8.70d	2.50	1.0	3.5	5.9	ND
	04/10/03	NLPH	29.10	313.77	b	56.1	7.20d	5.50	3.0	2.9	4.3	ND
	07/17/03	NLPH	28.91	313.96	b	<0.50	12.0d	1.00	<0.50	0.7	1.2	ND
	10/09/03	NLPH	29.17	313.70	<100	<50.0	5.5/4.50d	<0.50	<0.5	<0.5	<0.5	ND
MW6	06/16/00	Property transferred to Valero Refining Company.										
(341.05)	07/31/00	NLPH	39.72	301.33	<50	<50	<2/<5	<0.5	<0.5	<0.5	<0.5	i
	10/10/00	NLPH	40.12	300.93	<50	c	c	c	c	c	c	c
	01/11/01	NLPH	46.13	294.92	<50	<50	<2	<0.5	<0.5	<0.5	<0.5	---
	04/11/01	NLPH	45.40	295.65	b	b	b	b	b	b	b	---
	07/20/01	NLPH	41.75	299.30	<50	<50	<5	<0.3	<0.3	<0.6	<0.6	---
	10/19/01	NLPH	44.10	296.95	<50	<50	<2	<0.5	<0.5	<0.5	<0.5	---
(341.05)	Nov-2001	Well surveyed in compliance with AB 2886 requirements.										
	01/28/02	NLPH	39.57	301.48	<100	<50.0	<0.50	<0.50	<0.90	<0.50	<0.50	---
	04/17/02	NLPH	41.84	299.21	52	<50.0	<0.50	<0.5	<0.50	<0.50	<0.50	---
	07/17/02	NLPH	42.85	298.20	<50	<50.0	<0.5	<0.5	<0.5	<0.5	<0.5	---
	10/24/02	NLPH	42.10	298.95	<50	<50.0	<0.5	<0.5	<0.5	<0.5	<0.5	---
	03/21/03	NLPH	44.81	296.24	107	<50.0	<0.50	<0.50	<0.5	<0.5	<0.5	ND
	04/10/03	NLPH	44.28	296.77	60	<50.0	0.80d	<0.50	<0.5	<0.5	<0.5	ND
	07/17/03	NLPH	41.56	299.49	<50	<50.0	<0.50d	<0.50	<0.5	<0.5	<0.5	ND
	10/09/03	NLPH	41.54	299.51	452	<50.0	0.5/0.60d	<0.50	<0.5	<0.5	<0.5	ND
MW7	06/16/00	Property transferred to Valero Refining Company.										
(341.73)	07/31/00	NLPH	24.22	317.51	150	<50	13/8d	<0.5	<0.5	<0.5	<0.5	i
	10/10/00	NLPH	24.09	317.64	1,500	c	c	c	c	c	c	c
	01/11/01	NLPH	25.86	315.87	330	<50	6.9/7d	0.55	<0.5	<0.5	<0.5	---
	04/11/01	NLPH	24.28	317.45	980e	<250	<10	<2.5	<2.5	<2.5	<2.5	---
	07/20/01	NLPH	25.52	316.21	300	<50	8.2/6d	<0.5	<0.5	<0.5	<0.5	---
	10/19/01	NLPH	24.99	316.74	120	<50	4.9/<5d	<0.5	<0.5	<0.5	<0.5	---
(341.73)	Nov-2001	Well surveyed in compliance with AB 2886 requirements.										
	01/28/02	NLPH	23.84	317.89	<100	<50.0	8.50	<0.50	<0.50	<0.50	<0.50	---
	04/17/02	NLPH	28.19	313.54	55	<50.0	9.70/11.6d	<0.5	2.10	<0.50	<0.50	---
	07/17/02	NLPH	29.74	311.99	69	<50.0	9.7/9.00d	<0.5	<0.5	<0.5	<0.5	---
	10/24/02	NLPH	29.50	312.23	262	<50.0	5.4/6.00d	<0.5	<0.5	<0.5	<0.5	---
	03/21/03	NLPH	26.07	315.66	<50	<50.0	6.00	<0.50	0.8	<0.5	<0.5	ND
	04/10/03	NLPH	26.06	315.67	<50	<50.0	9.00d	<0.50	<0.5	<0.5	<0.5	ND
	07/17/03	NLPH	27.18	314.55	<50	<50.0	9.10d	<0.50	<0.5	<0.5	<0.5	ND
	10/09/03	NLPH	28.27	313.46	<50	<50.0	12.5/5.60d	<0.50	<0.5	<0.5	<0.5	ND

TABLE 1  
 CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA  
 Former Exxon Service Station 7-3567  
 3192 Santa Rita Road  
 Pleasanton, California  
 (Page 4 of 4)

Well ID# (TOC)	Sampling Date	SUBJ <.....feet.....>	DTW	Elev.	TPHd	TPHg	MTBE	B	T	E	X	VOCs
					<.....ug/L.....>							
MW8	06/16/00	Property transferred to Valero Refining Company.										
(341.44)	04/11/01	---	dry	dry	b	b	b	b	b	b	b	---
	04/11/01	---	b	---	b	b	b	b	b	b	b	---
	07/20/01	---	dry	dry	b	b	b	b	b	b	b	---
	10/19/01	---	dry	dry	b	b	b	b	b	b	b	---
	01/28/02	---	dry	dry	b	b	b	b	b	b	b	---
	04/17/02	---	dry	dry	b	b	b	b	b	b	b	---
	07/17/02	---	dry	dry	b	b	b	b	b	b	b	---
	10/24/02	---	dry	dry	b	b	b	b	b	b	b	---
	03/21/03	---	dry	dry	b	b	b	b	b	b	b	b
	04/10/03	---	dry	dry	b	b	b	b	b	b	b	b
	07/17/03	---	dry	dry	b	b	b	b	b	b	b	b
	10/09/03	---	dry	dry	b	b	b	b	b	b	b	b

Notes:

- TOC = Elevation of top of well casing; in feet above mean sea level.
- SUBJ = Results of subjective evaluation, liquid-phase hydrocarbon thickness (HT) in feet.
- DTW = Depth to water.
- Elev. = Elevation of groundwater in feet above mean sea level.
- NLPH = No liquid-phase hydrocarbons present in well.
- TPHd = Total petroleum hydrocarbons as diesel analyzed using modified EPA Method 8015.
- TPHg = Total petroleum hydrocarbons as gasoline analyzed using modified EPA Method 5030/8015 (modified).
- BTEX = Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA Method 8021B.
- MTBE = Methyl tertiary butyl ether analyzed using EPA Method 8021B.
- VOCs = Volatile organic compounds analyzed using EPA Method 8260B.
- ug/L = Micrograms per liter.
- a = No result because of sample loss during laboratory fire.
- b = Well contained an insufficient amount of water to collect a sample or well was dry.
- c = Samples were damaged during transportation to laboratory.
- d = MTBE confirmed using EPA Method 8260.
- e = Diesel-range hydrocarbons detected in bailer blank; result is suspect.
- f = Well inaccessible.
- g = Due to equipment failure, DTW was not measured.
- h = Grab sample; Equipment failure unable to purge well.
- i = Not detected at or above the stated laboratory method reporting limit for the following constituents:  
 1,2-Dichloroethane, 2-Nitropropane, Di-isopropyl ether, tertiary amyl methyl ether, and tertiary butyl ethyl ether.
- < = Not detected at or above the stated laboratory method reporting limit.
- = Not analyzed/Not applicable.





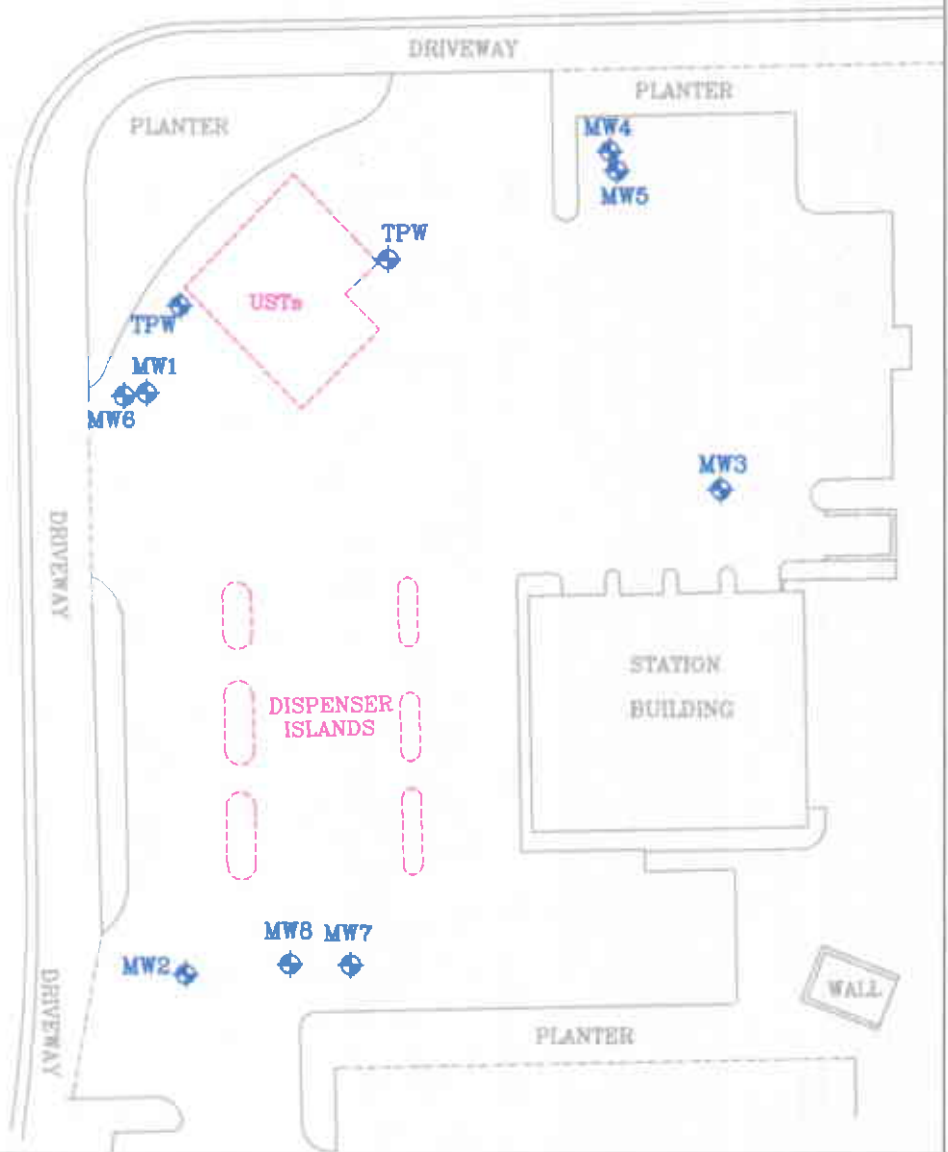
APPROXIMATE SCALE



LAS POSITAS BOULEVARD



SANTA RITA ROAD



SOURCE:  
Modified from a map  
provided by  
Morrow Surveying

FN 24310003

**EXPLANATION**

 Groundwater Monitoring Well

 Tank Pit Well



**GENERALIZED SITE PLAN**

FORMER EXXON SERVICE STATION 7-3567  
3192 Santa Rita Road  
Pleasanton, California

PROJECT NO.

2431

PLATE

2

**ATTACHMENT A**  
**REGULATORY CORRESPONDENCE**

ALAMEDA COUNTY  
HEALTH CARE SERVICES

AGENCY  
DAVID J. KEARS, Agency Director



RECEIVED  
OCT 31 2003

BY:.....

October 29, 2002

RO 2426

Mr. Gene Ortega  
ExxonMobil Refining & Supply Company  
2300 Clayton Road, Ste. 1250  
Concord, CA 94520

ENVIRONMENTAL HEALTH SERVICES  
ENVIRONMENTAL PROTECTION  
1131 Harbor Bay Parkway, Suite 250  
Alameda, CA 94502-6577  
(510) 567-6700  
FAX (510) 337-9335

RE: Exxon Station #7-3567 (Valero Station #3827), 3192 Santa Rita Road, Pleasanton - Request for Total Fuel Oxygenate Analyses and Clarification of Fee Title Owners

Dear Mr. Ortega:

The case file for the referenced site was recently reviewed, up to and including the September 2002 Horizon Environmental Inc. soil sampling report. This review was primarily conducted to identify the current suite of target compounds sought in water samples collected from the various wells within the network. Our review revealed that a number of potential fuel oxygenates may not have been sought historically from samples collected from these wells.

Please direct your consultant to analyze all samples collected during the next scheduled sampling event for the presence of total fuel oxygenates (MtBE, TAME, EtBE, DIPE, and TBA) and lead scavengers (EDB and 1,2-DCA / EDC) using EPA Method 8260. Such expanded analyses may be required to continue depending upon what is found.

In addition, please provide to this agency within 20 calendar days a complete mailing list of all fee title owners to the site, as well as the name and address of the current underground storage tank operator. We would also find it extremely helpful if a thorough explanation of the relationship between Valero Companies, Inc., Ultramar, Inc., and ExxonMobil, and any others if applicable to this case, would be provided.

Please contact me at (510) 567-6783 should you have any questions.

Sincerely,

Scott O. Seery, CHMM  
Hazardous Materials Specialist

cc: Chuck Headlee, RWQCB  
Danielle Stefani, Livermore-Pleasanton Fire Department  
Joe Aldridge, Valero Companies, Inc., 685 West Third St., Hanford, CA 93230  
Scott Graham, Env. Resolutions, Inc., 73 Digital Dr., Ste. 100, Novato, CA 94949-5791