#### **ALAMEDA COUNTY**

#### **HEALTH CARE SERVICES**





DAVID J. KEARS, Agency Director

February 18, 1998

Attn: Ann MacDonald Coca Cola Enterprises PO Box 4067 Oakland CA 94614 ENVIRONMENTAL HEALTH SERVICES ENVIRONMENTAL PROTECTION (LOP) 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577 (510) 567-6700 FAX (510) 337-9335

#### RÉMEDIAL ACTION COMPLETION CERTIFICATION

RE: former Coca Cola site, 1340 Cypress St., Oakland CA 94607

Case File Number 3785

Dear Ms. MacDonald,

This letter confirms the completion of site investigation and remedial action for the underground storage tank(s) formerly located at the above referenced site. Thank you for your cooperation throughout this investigation. Your willingness and promptness in responding to our inquiries concerning the former underground storage tank(s) is greatly appreciated.

Based on information in the above-referenced file, and with the provision that the information provided to this agency was accurate and representative of site conditions, no further action related to the underground tank release is required.

This notice is issued pursuant to a regulation contained in Title 23, Division 3, Chapter 16, Section 2721(e) of the California Code of Regulations.

Please contact our office if you have any questions regarding this matter.

Sincerely

Mee Ling Tung, Director

cc: Kevin Graves, RWQCB

Dave Deaner, SWRCB, UST Cleanup Fund Program

Attn: Leroy Griffin, Supervisor, Hazardous Materials Program, City of Oakland, Fire Services Agency, 505-14th St., suite 702, Oakland CA 94612

Gary Floyd, Woodward-Clyde Consultants, 500-12th St., Suite 200, Oakland CA 94607 Jennifer Eberle (3 copies of letter only)

LOP/Completion je.3785clos.let

#### ALAMEDA COUNTY

#### **HEALTH CARE SERVICES**





DAVID J. KEARS, Agency Director

February 18, 1998 STID 3785 page 1 of 2

Attn: Ann MacDonald Coca Cola Enterprises PO Box 4067 Oakland CA 94614 ENVIRONMENTAL HEALTH SERVICES ENVIRONMENTAL PROTECTION (LOP) 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577 (510) 567-6700 FAX (510) 337-9335

#### RE: CASE CLOSURE

six underground storage tanks (10,000-gallon unleaded gasoline, two 10,000-gallon diesel, 7,000-gallon diesel, 4,000-gallon boiler fuel and 500-gallon waste oil) former Coca Cola site, 1340 Cypress St., Oakland CA 94607

Dear Ms. MacDonald,

This letter transmits the enclosed underground storage tank (UST) case closure letter in accordance with Chapter 6.75 (Article 4, Section 25299.37[h]). The State Water Resources Control Board (SWRCB) adopted this letter on 2/20/97. As of 3/1/97, Alameda County Health Care Services Agency, Environmental Health Services, Local Oversight Program is required to use this case closure letter for all UST leak sites. We are also transmitting to you the enclosed case closure summary. These documents confirm the completion of the investigation and cleanup of the reported release at the subject site. The subject fuel leak case is closed.

#### SITE INVESTIGATION AND CLEANUP SUMMARY:

Please be advised that the following conditions exist at the site:

\* Up to two thousand parts per billion (ppb) benzene, 1,000 ppb toluene, 120 ppb ethylbenzene, and 630 ppb xylene remain in the groundwater.

If you have any questions, please call Ms. Jennifer Eberle at 510-567-6761. Thank you.

Sincerely.

Tom Peacock

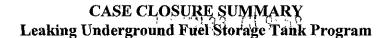
Supervisor, Local Oversight Program

February 18, 1998 STID 3785 page 2 of 2

#### Enclosures:

- 1. Case Closure Letter
- 2. Case Closure Summary

Gary Floyd, Woodward-Clyde Consultants, 500-12th St., Suite 200, Oakland CA 94607
 Attn: Leroy Griffin, Supervisor, Hazardous Materials Program, City of Oakland, Fire Services Agency, 505-14th St., suite 702, Oakland CA 94612
 Jennifer Eberle (3 copies of letter only)



#### I. AGENCY INFORMATION

Agency name: Alameda County-HazMat

City/State/Zip: Alameda CA 94502

Responsible staff person: Jennifer Eberle

Date: 12/24/97

Address: 1131 Harbor Bay Pky

Phone: (510) 567-6700

Title: Hazardous Materials Spec.

#### II. CASE INFORMATION

Site facility name: former Coca Cola site

Site facility address: 1340 Cypress St., Oakland CA 94607

RB LUSTIS Case No: N/A Local Case No./LOP Case No.: 3785

ULR filing date: 11/21/90 SWEEPS No: N/A

Responsible Parties: Addresses: Phone Numbers:

Ann MacDonald, Coca Cola Enterprises, PO Box 4067, Oakland CA 94614

<u>Tank</u>	<u>Size in</u>	Contents:	Closed in-place	<u>Date:</u>
No:	gal.:		or removed?:	
1	10,000	unleaded gasoline	removed	2/11/91
2	10,000	diesel	removed	2/11/91
3	7,000	diesel	removed	2/11/91
4	10,000	diesel	removed	2/11/91
5	4,000	boiler fuel	removed	2/11/91
6	500	waste oil	removed	2/11/91

#### III. RELEASE AND SITE CHARACTERIZATION INFORMATION

Cause and type of release: piping leak

Site characterization complete? YES Monitoring Wells installed? YES

YES Number: 9

Proper screened interval?

YES

Highest GW depth below ground surface:

Lowest GW depth:

Flow direction: historically to the east

Most sensitive current use at present: commercial

Are drinking water wells affected? NO Aquifer name: Merritt

Is surface water affected? Probably not Nearest SW name: Estuary is approx 6,000' SW of the site

Off-site beneficial use impacts (addresses/locations): n/a

Report(s) on file? YES Where is report(s) filed?

Alameda County, Environmental Health, 1131 Harbor Bay Pky, Alameda CA 94502-6577 Page 1 of 5

#### Treatment and Disposal of Affected Material:

<u>Material</u>	Amount (include units	Action (Treatment of Disposal w/destination)	<u>Date</u>
Tank	6 USTs	disposed to Erickson	2/13/91
Soil	300 yd3	disposed/recycled to Gibson Oil	3/91

#### Maximum Documented Contaminant Concentrations - - Before and After Cleanup

Contaminant	Soil (ppm)	Water (p	pb)
	Before* After**	Before#	After##
TPH (Gas)	4,900	7,400	NA
TPH (Diesel)	4,200	3,700	NA
Benzene	50	3,500	2,000
Toluene	260	330	1,000
Ethylbenzene	100	130	120
Xylene	500	540	630
Oil & Grease	190	NA	NA
Cd	0.75	NA	NA
Cr	46	NA	NA
Pb	2.7	NA	NA
Ni	ND	NA	NA
Zn	27	NA	NA
MTBE	NA	NA	<500 €

<sup>\*</sup> Soil samples collected during UST removals, 2/91 at depths between 10' and 12'bgs. The highest concentrations were found in the T3 and T4 samples collected from the 7,000-gal and 10,000-gal diesel USTs.

Page 2 of 5

<sup>\*\*</sup> not applicable, since there was no confirmatory sampling after the overexcavation

<sup>#</sup> Initial samples collected from monitoring wells on 3/27/91

<sup>##</sup> Last samples collected from monitoring wells on 7/24/97. Note that TPH-g and TPH-d levels had been reduced to ND in MWB-13, and to lower levels in MWB-1.

\* Concentrations of petroleum-related compounds in groundwater (after remediation) do not pose a significant risk to human health, as per the risk assessment.

#### VI. LOCAL AGENCY REPRESENTATIVE DATA

Name: Jennifer Eberle	Title: Hazardous Materials Specialist
Signature.	Date: 12-24-97
Reviewed by \[ \int \]	•
Name: Madhulla Logan	Title: Hazardous Materials Specialist/Risk Assessor
Signature: Mashulla Mag	Date: 12 - 31-97  Title: Manager of LOP  Date: 1-5-98
Name: Tom Peacook	Title: Manager of LOP
Signature: Im Jacod	Date: 1-5-9A
VII. RWQCB NOTIFICATI	
Date Submitted to RWQCB: /- RWQCB Staff Name: Kevin Gr Associate Water Resources Con Stephen Hill, ES TV	aves Date: 1/20/98 trol-Engineer

#### IV. CLOSURE

Does completed corrective action protect existing beneficial uses per the Regional Board Basin Plan? Undetermined

Does completed corrective action protect potential beneficial uses per the Regional Board Basin Plan? Undetermined

Does corrective action protect public health for current land use? YES

Site management requirements: NA

Should corrective action be reviewed if land use changes? NO

Monitoring wells Decommisioned: Not yet

Number Decommissioned: 0 Number Retained: 9

List enforcement actions taken: none List enforcement actions rescinded: none

#### V. ADDITIONAL COMMENTS, DATA, ETC.

This site is located in west Oakland; **see Figure 1.** Six USTs were installed onsite while Coca-Colca (CC) operated the facility; the USTs were installed between 1958 and 1979; **see Figure 2**. A product delivery line was discovered to be leaking in November 1990. In February 1991, these six USTs and one hydraulic lift were removed. As per the County inspector's notes, only one UST had an "obvious hole." Both diesel USTs, one unleaded gasoline UST, and the waste oil UST had apparently leaked, as evidenced by stained soil during UST removal. UST soil sample results are outlined in **Table 1 and Figures 3a and 3b.** The highest soil concentrations included 50 ppm benzene, 260 ppm toluene, 100 ppm ethylbenzene, 500 ppm xylene, 4,200 ppm TPHd, 4,900 ppm TPHg, 190 ppm O&G, 0.75 ppm Cd, 46 ppm Cr, 2.7 ppm Pb, and 27 ppm Zn.

In March 1991, approximately 300 yd3 of contaminated soil were removed offsite to Gibson Oil in Bakersfield for recycling into asphalt. Confirmatory samples were apparently not collected.

In March 1991, 16 borings were drilled, and 6 were converted to groundwater monitoring wells (MWB-1, MWB-4, MWB-9, MWB-12, MWB-13, and MWB-14); see Figure 4 and Table 2. CC's consultant (USTEC) determined that the contaminated soil was distributed 30 to 40 feet around the former USTs (T1, T2, and T4), and about 10 feet around the former hydraulic lift, as well as 15 feet below ground surface (bgs). USTEC also concluded that the dissolved gasoline and diesel plume in the groundwater followed the same general distribution as the soil contamination. See Table 3. Maximum soil concentrations included 7.4 ppm benzene, 370 ppm toluene, 60 ppm ethylbenzene, 420 ppm xylenes, 6,900 ppm TPHg, and 8,300 ppm TPHd. Since contaminated groundwater was present in well MWB-1 (near T2), a pump test was conducted in April 1991 to evaluate aquifer characteristics. The subsurface soils consist of interbedded fluvial/deltaic deposits of sand, silty sand, and clayey sand; see Figures 5a and 5b. The hydraulic conductivity averaged at 4.12 ft/day.

In June 1991, 3 additional groundwater monitoring wells were installed (MWB-17, MWB-18, and MWB-19), as well as one vapor extraction well (VEW-1); see Figure 6.

In January 1992, CC submitted a Remedial Action Plan (RAP), prepared by USTEC. This RAP proposed a pump and treat system for groundwater, using air stripping with thermal oxidation of air emissions. However, this RAP was postponed by CC due to a major restructuring of their management.

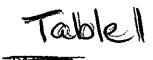
On 2/24/93, a meeting was held between the County, Coca-Cola, and their new consultant, Woodward-Clyde. Refinements to the RAP were discussed. They included carbon treatment and discharge to the sewer system, as well as soil vapor extraction for soil remediation. These refinements were later approved by the County by letter dated 3/15/93.

The groundwater extraction and treatment system was installed by WCC in September 1993, and was started on 9/21/93. Groundwater was extracted from wells MWB-1 and MWB-13, treated by granular activated carbon, then discharged to the EBMUD sewer system (under EBMUD permit). This system was shut down on 1/26/96. Quarterly groundwater monitoring began on 3/27/91, and continued until 7/24/97; see Table 4.

In April 1995, CC's consultant proposed a risk-based approach for remediation with site-specific cleanup levels. In September 1995, CC's consultant submitted a risk assessment for soil and groundwater conditions at the subject site. Site-specific target levels (SSTLs) were developed as per the ASTM's RBCA Tier 2 model. The SSTLs are: 31,100 ppb benzene, 535,000 ppb toluene, 152,000 ppb ethylbenzene, and 198,000 ppb xylenes. This model included scenarios for onsite commercial workers, as well as future residents. The risk assessment was approved by the County in a letter dated 1/9/96.

To summarize, the reasons that this case should be closed are as follows:

- \* The sources have been removed (six USTs, and 300 cubic yards of contaminated soil):
- \* The site has been adequately characterized;
- \* The downgradient wells have been ND for BTEX, TPHg, TPHd, and MTBE;
- \* There are no sensitive environmental receptors in the site vicinity: the estuary lies approximately 6,000 feet from the site (a significant and unlikely distance for a hydrocarbon plume to travel);
- \* The groundwater extraction system was effective in reducing concentrations of TPH-d, TPH-g, and BTEX in groundwater;
- \* Concentrations of petroleum-related compounds in soil do not pose a significant risk to human health, as per the risk assessment; and



# SUMMARY OF ANALYTICAL CHEMISTRY TEST RESULTS PRELIMINARY UNDERGROUND STORAGE TANK INVESTIGATION COCA-COLA ENTERPRISES - WEST OAKLAND, CALIFORNIA

Sample <u>Name/Depth</u>	Benzene	<u>Toluene</u>	Ethyl- <u>benzene</u>	Total <u>Xylene</u>	8015 Modified <u>Diesel</u>	8015 Modified <u>Gasoline</u>	Oil <u>Grease</u>
T1-S1-10'	0.011	0.0067	ND	0.0073	ND	ND	
T1-S2-10'	0.013	0.0077	ND	0.0088	ND	ND	****
T1-S3-10'	0.024	0.0066	ND	ND	ND	ND	
T1-S4-12'	0.87	2.4	2.1	13	9.1	250	-4-
T1-S5-12'	0.82	1.3	0.18	1.1	ND	9.0	
T2-S1-10'	8.8	94	58	310	170	4,200	
T2-S2-10'	9.0	46	1 <i>7</i>	85	98	1,300	~-
T3-S1-12'	0.88	ND	1.6	3.4	4,200	1,400	
T3-S2-10'	0.015	0.010	ND	0.017	ND	ND	*-
T3-S3-10'	ND	ND	ND	ND	ND	ND	
T3-S4-12'	ND	ND	ND	ND	ND	ND	
· · · T4-S1-12′	47	( 260 >	<b>100</b> .	€500>	690	4,900	
T4-S2-12'	13	68	25	130	1,000	1,800	**
- T4-S3-10'	(50	220	65	330	110	3,500	
T4-S4-10'	9.8	<i>7</i> 9	57	280	470	3,700	
T5-S1-12'	0.015	0.0090	ND	0.0079	2.4		
T5-S2-10'	0.015	0.0093	ND	0.062	ND		
T5-S3-12'	0.0060	ND	ND	ND	8.7		
T5-L1-3'	0.0058	ND	ND	ND	ND	****	
T6-S1-8'	ND	ND	ND	0.0051	ND	ND `	ND
Stockpile-1	0.69	2.1	1.4	12	820	390	
Stockpile-2	0.96	2.4	1.2	22	2,200	760	
Stockpile-3	ND	ND	ND	ND	630	110	***
Hydraulic Lift-1	0.0084	0.0074	ND	0.026	2.2		ND
Hydraulic Lift-2	ND	ND	ND	ND	22		190
Dispenser S1-1	2.2	39	26	220	250	2,800	
Analytical	.005	.005	.005	.005	1.0	1.0	30.0
Detection Limits							00.0

PPM



#### SUMMARY OF ANALYTICAL CHEMISTRY TEST RESULTS PRELIMINARY UNDERGROUND STORAGE TANK INVESTIGATION **COCA-COLA ENTERPRISES - WEST**

#### OAKLAND, CALIFORNIA

Sample <u>Name</u>	<u>Ph</u>	Reactivity	Aquatic <u>Toxicity</u>	<u>Flashpoint</u>	Solvent <u>Screen</u>	Total STLC <u>Metals</u>
Stockpile - 1	7.8	ND	>1000	>100°C	ND	BRL
Stockpile - 2	7.7	ND	>1000	>100°C	ND	BRL
Stockpile - 3	7.8	ND	>1000	>100°C	ND	BRL

Name <u>Sample</u>	Solvent Screen	PCBs EPA-8080	PCP-PNA Creosote EPA 8270	<u>Cadmium</u>	<u>Chromium</u>	<u>Lead</u>	<u>Nickel</u>	<u>Zinc</u>
T6-S1-8′	ND	ND	ND STLC TTLC	•	46 5 \$50500	2.7 5 <sup>-</sup> / 00 <sup>-0</sup>	ND	27 250

metals estanbien

NOTES:

All values where applicable are given in milligrams/kilogram (mg/kg) which are equivalent to parts per million (ppm).

The Aquatic toxicity is given for the LC-50 value.

BRL = Below regulatory levels.

ND = Not Detected

-- = Not Analyzed



TABLE 2
SUMMARY OF BORING AND GROUNDWATER MONITORING WELL
CONTAMINATION ASSESSMENT REPORT
CONSTRUCTION DETAILS, COCA-COLA ENTERPRISES - WEST

OAKLAND, CALIFORNIA

Boring/Well No.	Date Drilled	Depth of Boring	Depth of Well	Screened Interval
B-1 MWB-1	03/22/91	27	27	7.0 - 27.0
B-2	03/22/91	14.5		
B-3	03/22/91	16.5		
B-4 MWB-4	03/22/91	27	27	7.0 - 27.0
B-5	03/22/91	16.5		
B-6	03/23/91	16.5		
B-8	03/23/91	16.5		
B-9 MWB-9	03/23/91	27	27	7.0 - 27.0
B-10	03/23/91	16.5		***
B-11	03/23/91	16.5	**	
B-12 MWB-12	03/25/91	27	27	7.0 - 27.0
B-13 MWB-13	03/25/91	27	27	7.0 - 27.0
B-14 MWB-14	03/25/91	27	27	7.0 - 27.0
B-15	03/25/91	27	27	7.0 - 27.0

21.5

NOTE: All depths recorded in feet below land surface.

03/26/91

B-16 --



# SUMMARY OF SOIL ANALYTICAL TEST RESULTS CONTAMINATION ASSESSMENT REPORT COCA-COLA ENTERPRISES - WEST OAKLAND, CALIFORNIA

Sample ID/No.	Benzene	Toluene	Ethyl- <u>benzene</u>	Total <u>Xylenes</u>	TPH <u>Gasoline</u>	TPH <u>Diesel</u>
P. T. B-1-5'	0.046	N.D.	0.033	0.071	6.5	8.6
B-1-15'	1.6	53	16	140	2,200	35
B-1-20'	1.6	0.12	0.10	0.82	3.7	N.D.
B-1-22'	0.82	30	6.0	46	870	14
B-2-3'	0.32	0.82	1.6	14	220	41
B-2-8'	N.D.	0.0096	N.D.	0.053	N.D.	N.D.
B-2-13'	2.5	2.2	0.15	1.3	16	N.D.
B-3-5'	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.
B-3-10'	N.D.	N.D.	N.D.	0.0080	N.D.	N.D.
B-3-15'	N.D.	N.D.	N.D.	0.082	N.D.	N.D.
MWB-4-5'	N.D.	N.D.	N.D.	0.020	N.D.	N.D.
MWB-4-10'	0.059	N.D.	N.D.	0.028	N.D.	N.D.
MWB-4-15'	0.049	N.D.	N.D.	0.028	N.D.	N.D.
B-5-5′	N.D.	N.D.	N.D.	0.016	N.D.	N.D.
B-5-10'	N.D.	N.D.	N.D.	0.020	N.D.	N.D.
B-5-15'	0.037	N.D.	N.D.	0.060	N.D.	N.D.
B-6-5'	0.95	0.86	7.2	21	550	16
B-6-10'	7.4	370	(60)	(420)	(6,900)	540
B-6-15'	N.D.	0.11	0.26	0.14	1.6	N.D.
B-7-5′	0.031	0.015	0.053	0.032	1.2	N.D.
B-7-10'	2.3	6.6	6.1	27	290	140
B-7-15′	3.6	9.6	3.0	15	130	2.7
B-8-5'	N.D.	0.011	N.D.	0.062	N.D.	N.D.
B-8-10′	0.055	0.0062	N.D.	0.026	N.D.	N.D.
B-8-15'	N.D.	N.D.	N.D.	0.022	N.D.	N.D.
MWB-9-5'	N.D.	N.D.	N.D.	0.025	N.D.	N.D.
MWB-9-10'	N.D.	N.D.	N.D.	0.021	N.D.	N.D.
MWB-9-15'	0.049	N.D.	N.D.	0.018	N.D.	N.D.
B-10-5'	1.4	0.12	0.29	0.92	150	N.D.
B-10-10'	N.D.	0.014	N.D.	0.021	N.D.	N.D.
B-10-15'	0.013	0.018	0.010	0.050	N.D.	N.D.
B-11-5'	0.078	0.013	N.D.	0.14	N.D.	N.D.
B-11-10'	5.3	26	18	84	1,700	200
B-11-15'	0.35	0.046	0.076	0.11	2.8	N.D.
MWB-12-5'	0.084	0.017	N.D.	N.D.	1.5	N.D.

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#### **ZADES** CONTINUED

# SUMMARY OF SOIL ANALYTICAL TEST RESULTS CONTAMINATION ASSESSMENT REPORT COCA-COLA ENTERPRISES - WEST OAKLAND, CALIFORNIA

Sample ID/No.	Benzene	<u>Toluene</u>	Ethyl- <u>benzene</u>	Total <u>Xylenes</u>	TPH <u>Gasoline</u>	TPH <u>Diesel</u>
MWB-12-10'	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.
MWB-12-15'	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.
MWB-13-5"	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.
MWB-13-10'	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.
MWB-13-15'	N.D.	0.0058	N.D.	0.014	N.D.	N.D.
MWB-14-5'	N.D.	0.0053	N.D.	0.014	N.D.	N.D.
MWB-14-10'	N.D.	N.D.	N.D.	0.0059	N.D.	N.D.
MWB-14-15'	N.D.	0.0099	0.0073	0.030	N.D.	N.D.
B-15-5'	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.
B-15-10'	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.
B-15-15'	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.
B-16-10'	0.0072	0.047	0.016	0.15	43	<b>8,300</b>
B-16-15'	0.0063	0.026	0.011	0.10	23	1,700
B-16-20'	N.D.	N.D.	N.D.	N.D.	N.D.	Ń.D.
Method						
Detection Li	imits 0.0050	0.0050	0.0050	0.0050	1.0	1.0

NOTES: All Concentrations in mg/kg (ppm).

### SUMMARY OF GROUNDWATER ANALYTICAL TEST RESULTS COCA-COLA ENTERPRISES - WEST DISTRIBUTION FACILITY OAKLAND, CALIFORNIA

Well	Date	TPH as	TPH as				Total	Total	
Number	Collected	Diesel	Gasoline	Benzene	Toluene	Ethylbenzene	Xylenes	Lead	MtBE
SSTL (µg/L)				31,100	535,000	152,000	198,000	~**	-
MWB-I	3/27/91	3,700	6,200	1,600	330	130	540	0.014	
	5/23/91	24,000	130,000	38,000	14,000	2,600	10,000		
	8/14/91	10,000	110,000	42,000	12,000	2,500	8,600		
	11/22/91	11,000	68,000	21,000	820	760	1,500		
	11/5/92	1,800	140,000	27,000	25,000	3,700	14,000		
	9/10/93	190,000	37,000	15,000	6,300	1,300	6,000		
	9/27/94		4,700	1,200	110	<25	140	**	
	2/20/95	610 <sup>(a)</sup>	4,700	950	180	28	320	**	
	5/24/95	, <b></b>	3,800	940	150	16	250		
	8/22/95	170 <sup>(a)</sup>	3,700	990	220	<25	250		
	1/9/96	**	4,000	1,000	100	30	190		<250
<b>✓</b> -									
	2/28/96			700	200	50	260		260
	5/7/96			1,800 ^	1,100	930	990		<500
	·	(Ç		2,100	780	200	940		<100
	11/14/96			4,200	2,100	350	1,700		<1,000
	11/14/96 <sup>(b)</sup>			5,800	3,000	500	2,400		<1,250
	3/21/97			2,100 🗼	1,300 🚽	190 ∮	980 🎝		<del></del>
		, A		2,000 💃 💴	1,000 🞺 🗸	120 💺 🗸	- 630 🕽 🦳		<500 🐫 🖯
MWB-4	3/27/91	< 50	<30	<0.3	<0.3	< 0.3	<0.3	0.0088	
	5/23/91	<50	<30	<0.3	<0.3	< 0.3	<0.3		
	8/14/91	180	ND	ND	ND	ND	ND		
	11/22/91	<50	<30	<0.3	<0.3	<0.3	<0.3		
	11/5/92	<50	<50	< 0.5	<0.5	< 0.5	<0.5	••	
	9/9/93	<50	<50	<0.5	<0.5	<0.5	<0.5	••	
	1/12/94	<50	<50	<0.5	<0.5	<0.5	<0.5		
	4/20/94	<50	<50	< 0.5	< 0.5	<0.5	<0.5		
	7/26/94	<50	<50	<0.5	<0.5	<0.5	<0.5		
	8/22/95	74 <sup>(e)</sup>	<50	< 0.5	<0.5	< 0.5	<0.5		
✓ <b>-</b>	11/14/96			<0.5	<0.5	<0.5	<0.5		<5

## SUMMARY OF GROUNDWATER ANALYTICAL TEST RESULTS COCA-COLA ENTERPRISES - WEST DISTRIBUTION FACILITY OAKLAND, CALIFORNIA

Well Number	Date Collected	TPH as Diesel	TPH as Gasoline	Benzene	Toluene	Ethylbenzene	Total Xylenes	Total Lead	MtBE
SSTL (µg/L)		_		31,100	535,000	152,000	198,000	-	
MWB-9	3/27/91	<50	<30	<0.3	<0.3	<0.3	<0.3	0.0058	
	5/23/91	<50	<30	<0.3	<0.3	<0.3	< 0.3		
	8/14/91	110	ND	ND	ND	ND	ND		
	11/22/91	140	<30	< 0.3	< 0.3	<0.3	< 0.3		
	11/5/92	<50	<50	< 0.5	< 0.5	< 0.5	< 0.5		
	9/10/93	<50	<50	< 0.5	< 0.5	< 0.5	< 0.5	<del>-</del>	
	1/12/94	50	<50	< 0.5	< 0.5	<0.5	< 0.5		
	4/21/94	<50	<50	< 0.5	<0.5	<0.5	< 0.5		
	7/26/94	<50	<50	<0.5	< 0.5	< 0.5	< 0.5	••	
	8/22/95	<50	<50	< 0.5	<0.5	<0.5	<0.5	<b></b>	
v =	11/14/96			<0.5	<0.5	<0.5	<0.5		<5.0
MWB-12	3/27/91	<50	<30	<0.3	<0.3	<0.3	<0.3	0.0088	
, 2	5/23/91	<50	<30	<0.3	< 0.3	< 0.3	< 0.3		
	8/14/91	360	ND	ND	ND	ND	ND		
	11/22/91	190	<30	< 0.3	< 0.3	< 0.3	< 0.3		
	11/5/92	<50	<50	< 0.5	< 0.5	< 0.5	< 0.5		•-
	9/10/93	140	<50	< 0.5	< 0.5	< 0.5	< 0.5		
	1/12/94	68	<50	< 0.5	< 0.5	< 0.5	< 0.5		
	4/21/94	<50	<50	< 0.5	< 0.5	< 0.5	< 0.5		*-
	7/26/94	<50	<50	< 0.5	< 0.5	<0.5	< 0.5		
	8/23/95	<50	64	< 0.5	28	< 0.5	< 0.5		
	8/23/95 <sup>(b)</sup>	<50	73	< 0.5	32	<0.5	<0.5		
v -	11/13/96			<0.5	<0.5	<0.5	<0.5		<5.0
MWB-13	3/27/91	970	7,400	3,500	<30	<30	<30	0.0068	
1*1 TO 13	4/23/91	<50	<30	<0.3	<0.3	<0.3	<0.3		
	5/23/91	1,100	1,300	330	<6.0	<6.0	<6.0		
	8/14/91	280	580	300	ND	ND	ND	••	
	11/22/91	1,100	790	30	<0.6	<0.6	2		
	11/5/92	230	800	160	2.6	4.5	7.6		
	9/10/93	1,500	18,000	14,000	<125	<125	<125		*-

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## SUMMARY OF GROUNDWATER ANALYTICAL TEST RESULTS COCA-COLA ENTERPRISES - WEST DISTRIBUTION FACILITY OAKLAND, CALIFORNIA

Well Number	Date Collected	TPH as Diesel	TPH as Gasoline	Benzene	Toluene	F41	Total	Total	
	Conceted		Gasonne			Ethylbenzene	Xylenes	Lead	MtBE
SSTL (µg/L)				31,100	535,000	152,000	198,000		-
MWB-13	09/10/93 <sup>(b)</sup>	1,500	20,000	11,000	<125	<125	260		
(con't)	9/27/94		180	75	<0.5	<0.5	<0.5		
	2/20/95	73	54 <sup>(d)</sup>	18	< 0.5	<0.5	<0.5		
	5/24/95		<50	<0.5	<0.5	<0.5	<0.5		
	8/22/95	<50	<50	6.7	<0.5	<0.5	<0.5		
	1/9/96		<50	6.1	<0.5	<0.5	<0.5		<5.0
V =							-0.5		
	2/28/96			< 0.5	< 0.5	< 0.5	<0.5		<5.0
	5/7/96			< 0.5	< 0.5	<0.5	<0.5		<5.0
	8/14/96			< 0.5	< 0.5	<0.5	<0.5		<5.0
	11/13/96			< 0.5	< 0.5	< 0.5	<0.5		<5.0
	3/21/97			1 /	2.5	0.6	2.5		
	7/24/97			<0.5	< 0.5	<0.5	<0.5		<5.0
MWB-14	3/27/91	<50	<30	<0.3	< 0.3	<0.3	<0.3	0.0058	
	5/23/91	<50	<50	< 0.3	< 0.3	< 0.3	<0.3		=+-
	8/14/91	150	ND	ND	ND	ND	ND		*-
	11/22/91	62	<30	< 0.3	< 0.3	<0.3	< 0.3		
	11/5/92	<50	<50	<0.5	< 0.5	<0.5	< 0.5		
,	9/10/93	110	<50	< 0.5	< 0.5	< 0.5	< 0.5		
	1/12/94	63	<50	< 0.5	< 0.5	< 0.5	< 0.5		
	4/20/94	<50	<50	<0.5	< 0.5	< 0.5	< 0.5		
	7/26/94	< 50	<50	<0.5	< 0.5	< 0.5	< 0.5		
	8/23/95	<50	<50	< 0.5	< 0.5	< 0.5	< 0.5		
<b>√</b> -									
	11/13/96			<0.5	< 0.5	< 0.5	< 0.5		<5.0
MWB-17	8/14/91	ND	ND	ND	ND	ND	ND		
	11/22/91	<50	<30	< 0.3	< 0.3	< 0.3	< 0.3		
	11/5/92	<50	<50	< 0.5	<0.5	< 0.5	< 0.5		
	9/9/93	< 50	<50	< 0.5	< 0.5	< 0.5	< 0.5		
	1/12/94	<50	<50	< 0.5	< 0.5	< 0.5	< 0.5		
	4/20/94	<50	<50	< 0.5	< 0.5	< 0.5	< 0.5		•
	7/26/94	< 50	< 50	< 0.5	<0.5	< 0.5	< 0.5	<del></del>	

## SUMMARY OF GROUNDWATER ANALYTICAL TEST RESULTS COCA-COLA ENTERPRISES - WEST DISTRIBUTION FACILITY OAKLAND, CALIFORNIA

Well Number	Date Collected	TPH as Diesel	TPH as Gasoline	Benzene	Toluene	Ethylbenzene	Total Xylenes	Total Lead	MtBE
SSTL (µg/L)	· · · · · · · · · · · · · · · · · · ·	_		31,100	535,000	152,000	198,000		
MWB-17	07/26/94 <sup>(b)</sup>	<50	<50	<0.5	<0.5	<0.5	<0.5	·	
(con't)	8/23/95	<50	<50	<0.5	<0.5	<0.5	<0.5	-~	
	11/13/96			<0.5	<0.5	<0.5	<0.5		
MWB-18	8/14/91	ND	ND	ND	ND	ND ND	ND		<5.0
	11 22 91	54	<30	<0.3	<0.3	<0.3	<0.3		
	11/5/92	<50	<50	<0.5	<0.5	<0.5	<0.5		
-	9/9/93	<50	<50	<0.5	<0.5	<0.5	<0.5		
	1/12/94	<50	<50	< 0.5	<0.5	<0.5	<0.5		
	4/21/94	<50	<50	< 0.5	< 0.5	<0.5	<0.5		
	7/26/94	<50	_<50	<0.5	<0.5	<0.5	<0.5		
MWB-19	8/23/95	<50	<50	<0.5	<0.5	<0.5	<0.5		
	11/14/96			<0.5	0.7	<0.5	0.8		<5.0
	8/14/91	011	ND	ND	ND	ND	ND		
	11/22/91	240	220	<0.3	< 0.3	<0.3	<0.3		
	11/5/92	<50	230 <sup>(c)</sup>	< 0.5	< 0.5	< 0.5	< 0.5		
	11/05/92 <sup>(b)</sup>	<50	220 <sup>(c)</sup>	< 0.5	< 0.5	< 0.5	< 0.5		
	9/10/93	220	130 <sup>(c)</sup>	< 0.5	< 0.5	<0.5	<0.5	**	
	1/12/94	70	270 <sup>(c)</sup>	< 0.5	< 0.5	<0.5	<0.5		
	01/12/94 <sup>(b)</sup>	87	280 <sup>(c)</sup>	<0.5	<0.5	<0.5	<0.5		
	4/21/94	<50	110 <sup>(c)</sup>	<0.5	<0.5	<0.5	<0.5	••	
	04/21/94 <sup>(b)</sup>	<50	110 <sub>(c)</sub>	<0.5	<0.5	<0.5	<0.5		
	7/26/94	<50	110 <sup>(c)</sup>	<0.5	<0.5				
	10/27/94	<50	100 <sup>(d)</sup>			<0.5	<0.5		
	2/20/95	92	52 <sup>(d)</sup>	<0.5	<0.5	<0.5	<0.5		
				<0.5	<0.5	<0.5	<0.5	•-	
	5/24/95	56	56 <sup>(d)</sup>	<0.5	<0.5	<0.5	< 0.5		
	8/23/95	<50	76 <sup>(d)</sup>	< 0.5	< 0.5	<0.5	< 0.5		
	1/9/96	<50	100 <sup>(d)</sup>	<0.5	<0.5	<0.5	<0.5		<5.0
	2/28/96			<0.5	<0.5	<0.5	<0.5		<5.0
	5/7/96			<0.5	<0.5	<0.5	<0.5		<5.0



### SUMMARY OF GROUNDWATER ANALYTICAL TEST RESULTS COCA-COLA ENTERPRISES - WEST DISTRIBUTION FACILITY OAKLAND, CALIFORNIA

Well Number	Date Collected	TPH as Diesel	TPH as Gasoline	Benzene	Toluene	Ethylbenzene	Total Xylenes	Total Lead	MtBE
SSTL (µg/L)		-		31,100	535,000	152,000	198,000		~
MWB-19	8/14/96			<0.5	<0.5	<0.5	<0.5		<5.0
(con't)	11/13/96	••		<0.5	<0.5	<0.5	<0.5		<5.0

#### Notes:

Total lead results are reported in mg/L. All other analytical results are reported in µg/L (equivalent to parts per billion).

Data obtained from USTEC prior to 1992; WCC obtained data since 1992.

Wells MWB-1 and MWB-13 served as extraction wells from September 12, 1993 through January 26, 1996.

-- = Not analyzed

MtBE = Methyl tert-Butyl Ether

ND = Not detected. Detection limits were not available to WCC for the 8-91 sampling by USTEC.

SSTL = Risk-based site-specific target levels developed using the RBCA method.

TPH = Total Petroleum Hydrocarbons quantified against either a diesel or a gasoline standard.

The groundwater extraction and treatment was shut down on January 26, 1997, per County approval. Monitoring results below the dotted line indicate post-remediation conditions.

<sup>(</sup>a) The concentration reported as diesel is primarily due to the presence of a lighter petroleum product of hydrocarbon range C6-C12, possibly gasoline.

<sup>(</sup>b) Duplicate sample.

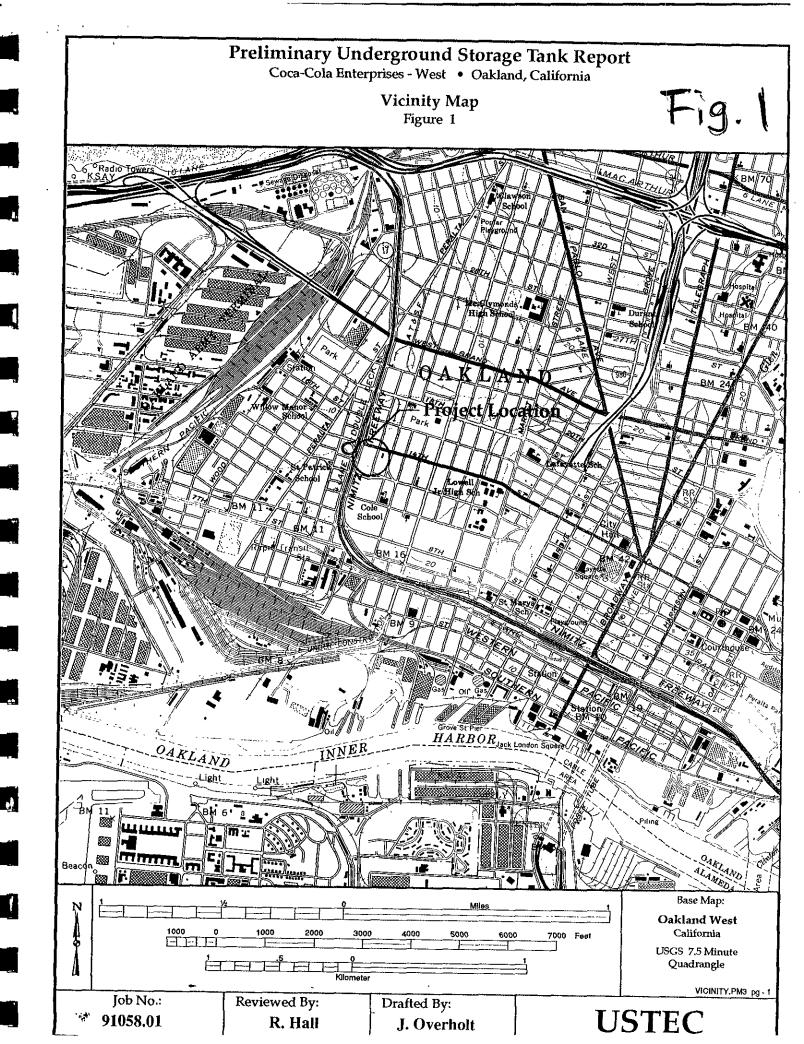
<sup>(</sup>c) The laboratory reported that this result is not representative of gasoline, but is the result of detection of distinct, unidentified sample components.

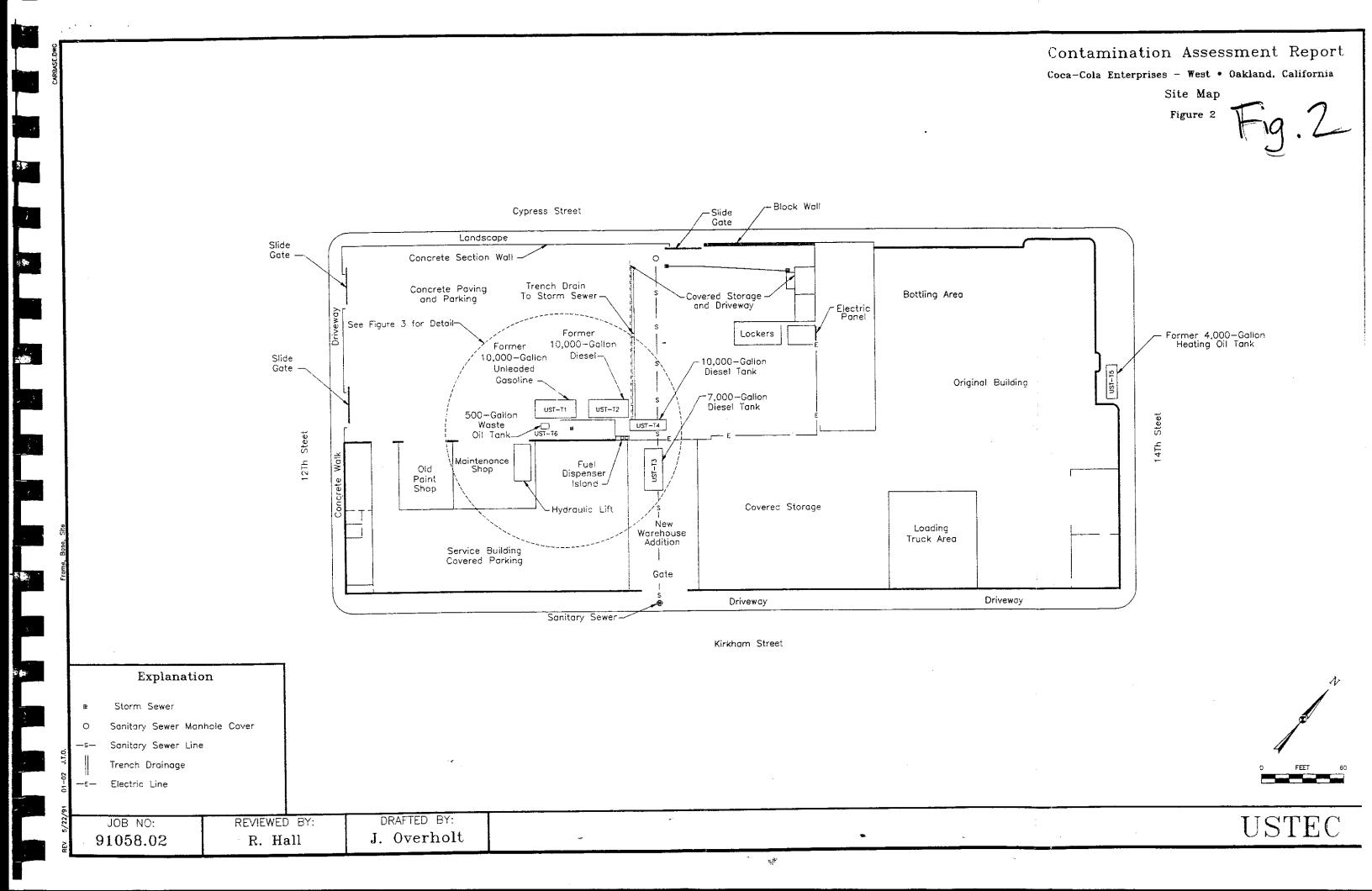
<sup>(</sup>d) The laboratory reported that this result is due to a discrete peak not indicative of gasoline.

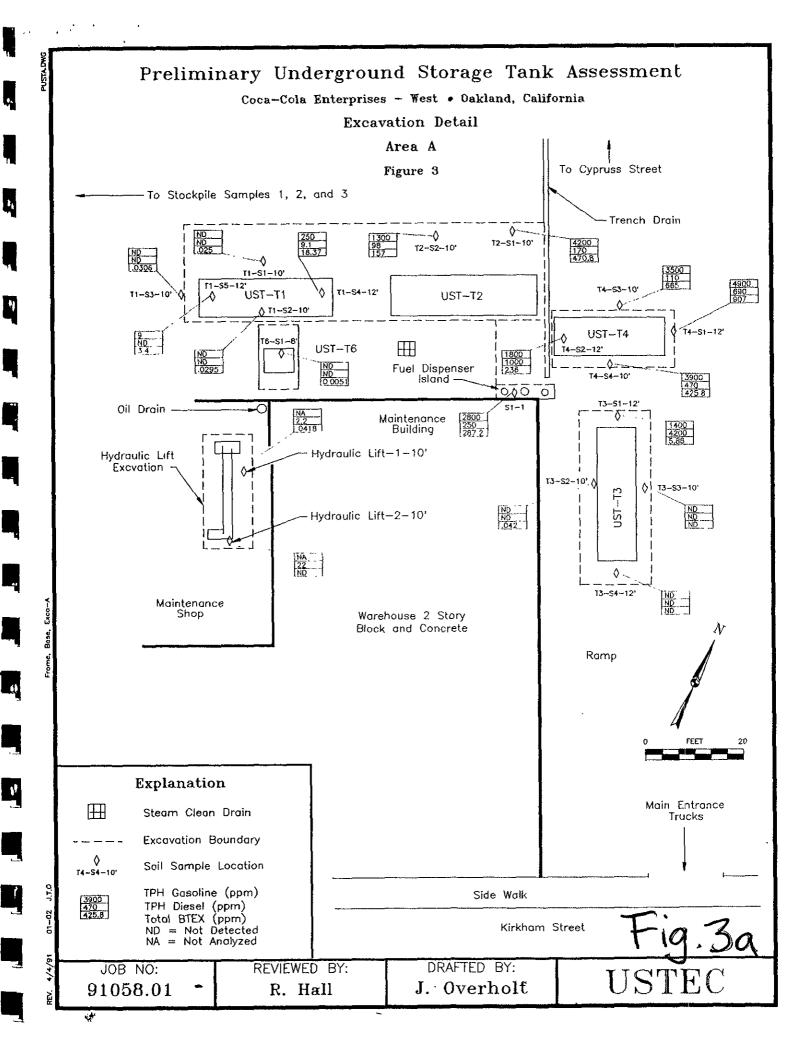
<sup>(</sup>e) The laboratory reported that this result is due to the presence of a combination of diesel and a discrete peak not indicative of diesel fuel.

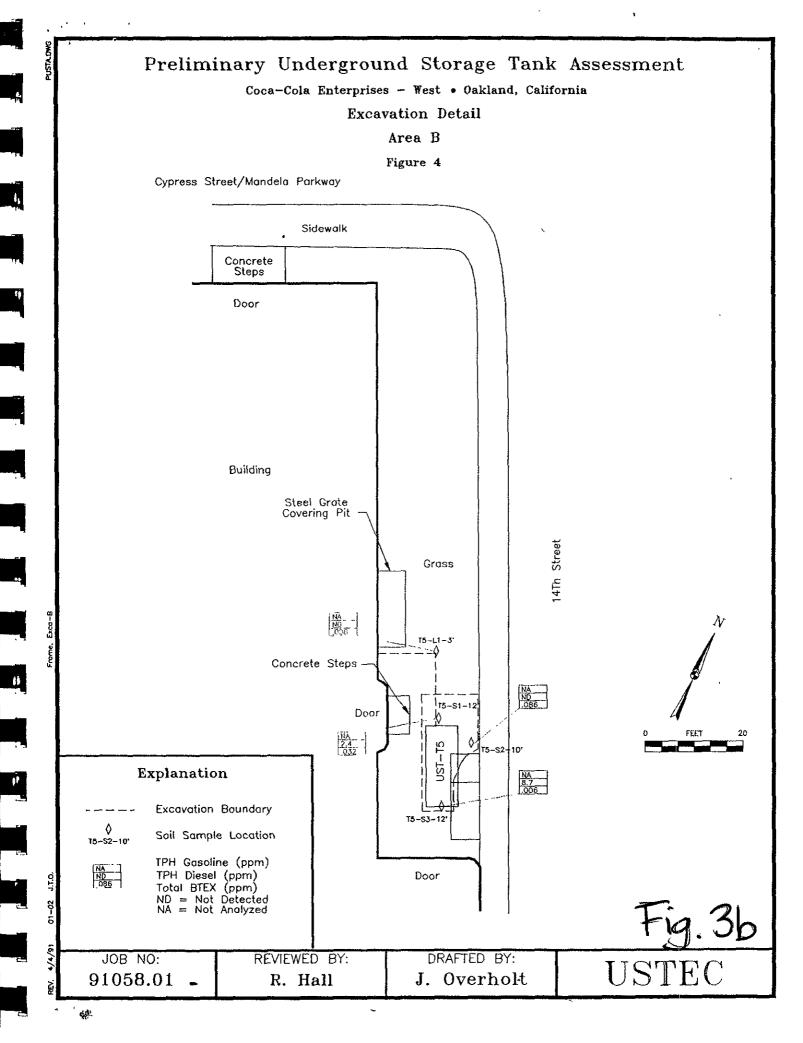
<sup>(</sup>f) The concentration reported as gasoline is due to a combination of gasoline and discrete peaks not indicative of gasoline.

<sup>(</sup>g) The concentration reported as diesel is due to a combination of diesel fuel, and lighter petroleum product of hydrocarbon range C6-C14 (possibly gasoline) and discrete peaks not indicative of diesel fuel.



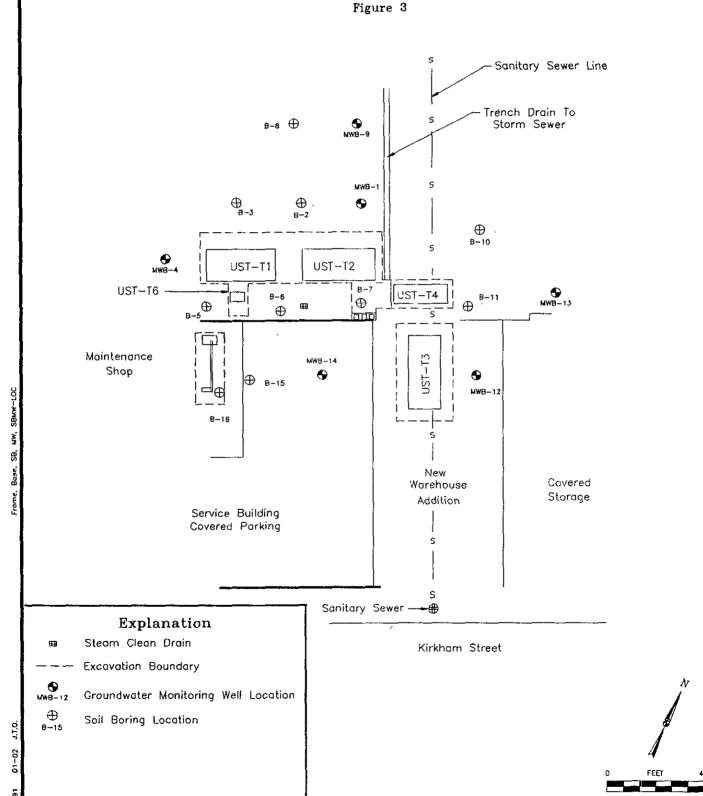






#### Contamination Assessment Report

Coca-Cola - West • Oakland, California Soil Boring and Groundwater Monitoring Well Location Map Fig.4



REVIEWED BY:

R. Hall

JOB NO:

91058.02

DRAFTED BY:

J. Overholt

Contamination Assessment Report Coca-Cola - West • Oakland, California . Cross Section Location Map Cross Section A - A' Figure 6 Sanitary Sewer Line Trench Drain To 8-8 ⊕ Storm Sewer MWB-1 **(**  $\oplus$ 8-10 UST~T6 B-7 UST-T4 0 Maintenance MWR~14 Shop 0 ⊕ B-15 ST MWB-12 New Covered Warehouse Storage Addition Service Building Covered Parking Sanitary Sewer -Explanation Steam Clean Drain Kirkham Street **Excavation Boundary** Groundwater Monitoring Well Location ⊕ Soil Boring Location Line of Geologic Cross Section JOB NO: REVIEWED BY: DRAFTED BY: 91058.02 J. Overholt R. Hall

