1252 Quarry Lane Pleasanton, CA 94566 (415) 426-2600 Fax (415) 426-0106 **July 24, 1990**



Clayton Project No: 28947.00

Mr. Gil Wistar
Hazardous Materials Specialist
ALAMEDA COUNTY DEPARTMENT OF ENVIRONMENTAL HEALTH
Hazardous Material Program
80 Swan Way, Room 200
Oakland, California 94621

Subject:

Remedial Actions at

Valley Nissan Dodge (Formerly Lew Doty)

5787 Scarlett Court Dublin, California

Dear Mr. Wistar:

Clayton Environmental Consultants, Inc. is pleased to submit the enclosed quarterly laboratory analytical report and the water sampling survey for the subject property. The groundwater samples were collected on July 11, 1990, from monitoring wells MW-1, MW-2, MW-3 and MW-4.

As we discussed in our telephone conversation on July 7, 1990, Clayton will perform the following tasks to satisfy conditions for approval of the work plan for soil and groundwater remediation at the subject property:

- Treat the groundwater collected in the excavation pit until laboratory results show that the groundwater samples collected from the pit, and MW-3 and MW-4 have concentrations less than Department of Health Services (DHS) action levels for benzene, toluene, ethylbenzene, and xylenes.
- 2. Install an additional monitoring well (MW-5) east of the warehouse following completion of excavation work and groundwater treatment.
- 3. Sample and analyze groundwater from MW-5, MW-3 and MW-4 for total petroleum hydrocarbons, benzene, toluene, ethylbenzene and xylenes quarterly for a period of 1 year.

Please contact me or Mr. Fred Moss at (415) 426-2600 if you have any questions.

Sincerely,

Dariush Dastmalchi

Geologist

Western Operations

Frederick G. Moss

Supervisor, Remediation Group

Wester Operations

FGM/dd Enclosures



Page 2 of 6

EPA METHOD 8015/8020 GASOLINE/BTEX

Sample I.D.: MW-1 Client: VALLEY NISSAN

Sample Received: 07/12/90 Client Ref. No.: 28947.00

Sample Analyzed: 07/12/90 Lab Client Code: INT_EEP

Sample Matrix: WATER Lab No.: 9007078-01A

Compound	CAS #	Concentration ug/L	Limit of Detection ug/L
Benzene Toluene	71-43-2 108-88-3	ND ND	0.4 0.3
Ethylbenzene Xylenes Gasoline	100-41-4 1330-20-7	2.6 ND ND	0.3 0.4 50

1252 Quarry Lane Pleasanton, CA 94566 (415) 426-2600 Fax (415) 426-0106



July 18, 1990

Mr. Alan Gibbs CLAYTON ENVIRONMENTAL CONSULTANTS, INC. 1252 Quarry Lane Pleasanton, CA 94566

> Client Ref. No. 28947.00 Work Order No. 9007078 Lab Client Code INT_EEP

Dear Mr. Gibbs:

Attached is our analytical laboratory report for the samples received on July 12, 1990. A copy of the Chain-of-Custody form acknowledging receipt of these samples is attached.

Please note that any unused portion of the samples will be disposed of 30 days after the date of this report, unless you have requested otherwise.

We appreciate the opportunity to be of assistance to you. If you have any questions, please contact Maryann Gambino, Client Services Representative, at (415) 426-2657.

Sincerely,

Ronald M. Peters, CIH

Director, Laboratory Services

Tary D. Beck for

Western Operations

RHP/tb

Attachments



Page 3 of 6

EPA METHOD 8015/8020 GASOLINE/BTEX

Sample I.D.: MW-2 Client: VALLEY NISSAN

Sample Received: 07/12/90 Client Ref. No.: 28947.00

Sample Analyzed: 07/17/90 Lab Client Code: INT_EEP

Sample Matrix: WATER Lab No.: 9007078-02A

Compound	CAS #	Concentration ug/L	Limit of Detection ug/L
Benzene	71-43-2	4,900	40
Toluene	108-88-3	ND	30
Ethylbenzene	100-41-4	750	30
Xylenes	1330-20-7	290	40
Gasoline		12,000	5000



Page 4 of 6

EPA METHOD 8015/8020 GASOLINE/BTEX

Sample I.D.: MW-3 Client: VALLEY NISSAN

Sample Received: 07/12/90 Client Ref. No.: 28947.00

Sample Analyzed: 07/12/90 Lab Client Code: INT_EEP

Sample Matrix: WATER Lab No.: 9007078-03A

19 ND ND ND	0.4 0.3 0.3 0.4 50
	ND ND



Page 5 of 6

EPA METHOD 8015/8020 GASOLINE/BTEX

Sample I.D.: MW-4 Client: VALLEY NISSAN

Sample Received: 07/12/90 Client Ref. No.: 28947.00

Sample Analyzed: 07/12/90 Lab Client Code: INT_EEP

Sample Matrix: WATER Lab No.: 9007078-04A

Compound	CAS #	Concentration ug/L	Limit of Detection ug/L
Benzene Toluene	71-43-2 108-88-3	0.6 ND	0.4 0.3
Ethylbenzene Xylenes Gasoline	100-41-4 1330-20-7	ND ND ND	0.3 0.4 50



Page 6 of 6

EPA METHOD 8015/8020 GASOLINE/BTEX

Sample I.D.: METHOD BLANK Client: VALLEY NISSAN

Sample Received: 07/12/90 Client Ref. No.: 28947.00

Sample Analyzed: 07/12/90 Lab Client Code: INT_EEP

Sample Matrix: WATER Lab No.: 9007078-06A

Compound	CAS #	Concentration ug/L	Limit of Detection ug/L
Benzene Toluene Ethylbenzene Xylenes Gasoline	71-43-2 108-88-3 100-41-4 1330-20-7	ND ND ND ND ND	0.4 0.3 0.3 0.4 50



REQUEST FOR LABORATORY **ANALYTICAL SERVICES**

For Clayton Use Only	Page			of _	
Project No. 289	47	?			
Batch No.	070	173			
Client No.		1			
Date Received 7/	12	196	Ву	7	5
Date Logged In /			Bv		17

A N	arsh & McLennan Company								Date Logge	d In	1 1/	d В	y N/
Purchase Order No. Client Job No.							ZAN	mai	<u>}</u>		Title		<u>'</u>
W Name ATAN 67866 (CEC PLEAS)							CG	C	TUEAS	42/18			Dept.
SEND INVOICE TO TO	ompany VAUKY NISSANIDA	978K	D	ept.	REPORT ESULTS T	Mailing Ad			(1			
o ≧ Ad	dress 5787 SCARUAT OT					City, State, Zip							
	y, State, Zip DUBLIN, CA				<u> </u>	Telephone	No.				Telefax	No.	
	TANDARD TIA	ges Authorized	⊔ Yes	₩ No		(Enter an '	X' in the b	ox below	ANALYSIS to indicate	REQUEST:	STED Enter a	'P' if Presen	vative added*)
Special Inst	ructions: (method, limit of detection, phone res AAN FOR DET, UNITS	sults, rush res	ults, etc.)	•	er of ners		4/	$\overline{}$	//		7	//	///
	on of Preservative:	Q			Number of Containers	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\		/3	X / ,	/ /	/ /	//,	
	CLIENT SAMPLE IDENTIFICATION	DATE SAMPLED	MATRIX/ MEDIA	AIR VOLUME (specify units)			4	<u> </u>				//	FOR LAB USE ONLY
MW-1		7-11-90	1/20	840ml	1	XPX							OIA
MW-1	DUPULATE 2 DUPULATE 3				1								NB
MW-	2				/	XPX							02A
MW.	2 DURUCATE				1								NB
MW-	J				1	Xex							03 A
MW-	3, DUPLICATE			i	1								NB
MW	4			Ĵ	1	XPX	<u> </u>						O4 A
MW-	4 DUPLICATE	V	1	_ /	1					1			NB
Triv	Blank (00/290)		1	$ \psi$ $-$			X			1			2 05A
			·	184t	HRG.								
CHAIN OF	Relinquished by: X / Ulia		Date/Time	7-11-50		ved by:		-:				Date/Time	
	Relinquished by:		Date/Time			ved at lab by		w	7/1	all	0	Date/Time	- 1.00
(if required) Method of Shipment:				Samp	le condition	nbou tece	eipt:	/			7/12		
Authorized b	y:		Date					i	•			1 /	
	(Client Signature Must Accompany F												
Please retu	rn completed form and samples to one of the C	layton Enviro	nmental Con	sultants, inc. lab	s listed	below:			T	DISTR	IBUTIC	ON:	

22345 Roethel Drive Novi, MI 48050 (313) 344-1770

Raritan Center 160 Fieldcrest Ave. Edison, NJ 08837 (201) 225-6040

400 Chastain Center Blvd., N.W. Suite 490

Kennesaw, GA 30144 (404) 499-7500

1252 Quarry Lane Pleasanton, CA 94566 (415) 426-2600

WHITE -Clayton Laboratory **Clayton Accounting** YELLOW -**Client Retains** PINK

WATER SAMPLING FIELD SURVEY FORM

Job No.

28947.00

Site: Valley Nissan/Dodge

Date: 07/11/90

Well No.

MW-1

Sampling Team:

G. Williams

Sampling Method: Elec. Sub Pump/Bailer

Field Conditions: Clear/Warm

Describe Equipment D-Con Before Sampling This Well: TSP Wash/D.I. H₂O Rinse

Total Depth

of Well: 15.25 feet

Time: 12:00

Depth to Water

Before Pumping: 5.83 feet

Volume Height	of -	Diar	neter							
Water Column (2-inch	4-inch		<u>Volun</u>	<u>ie</u>	P	urge Factor		To Purge
9.42	*	.16	.65	=	6.123	gal	*	5	=	30.615

Depth Purging From: feet Time Surging Begins:

<u>Time</u>	Volume Purged	<u> </u>	Conductivity	Temperature	Notes
1540	5'	7.2	5000+	70°F	Clear
1555	15	7.5	5000+	71°F	Clear
1610	20	7.5	5000+	71°F	Clear
1625	25	7.0	5000+	71°F	Clear
1635	25	7.0	5000+	71°F	Clear
1640	35	7.0	5000+	71°F	Clear

WATER SAMPLING FIELD SURVEY FORM (CONTINUED)

Time Field Parameter Measurement Begins: 1642

	Rep No. 1	Rep No. 2	Rep No. 3	<u>Rep No. 4</u>
pН	7.2	7.0	7.0	6.9
Conductivity	5000+	5000+	5000+	5000+
т°С	69°	69°	69°	69°

Pre-Sample Collection Gallongs Purged: 35

Time Sample Collection Begins: 1645

Time Sample Collection Ends: 1650

Total Gallons Purged: 36

Comments: None

WATER SAMPLING FIELD SURVEY FORM

Job No.

28947.00

Site: Valley Nissan/Dodge

Date: 07/11/90

Well No.

MW-2

Sampling Team:

G. Williams

Sampling Method: Elect. Sub Pump/Bailer

Field Conditions: Clear/Warm

Describe Equipment D-Con Before Sampling This Well: TSP Wash/D.I. H₂O Rinse

Total Depth

of Well:

16.55 feet

Time: 1155

Depth to Water

Before Pumping: 5.74 feet

Volume Height of Water Column (feet)

2-inch 4-inch .16 .65

Diameter

Volume = +0.26

Purge Factor 5

To Purge

35.13

Depth Purging From: 9.5 feet

10.81

Time Surging Begins:

gal

<u>Time</u>	Volume Purged	<u>pH</u>	Conductivity	<u>Temperature</u>	Notes
1625	10	7.4	5000+	71	Sandy/Pumped Dry
1635	15	7.2	5000+	71	Strong Gas Odor
1710	20	7.4	5000+	71	Clear
1712	25	7.2	5000+	71	Clear
1725	30	7.2	4900	71	Clear
1740	35	7.2	5000+	71	Clear

WATER SAMPLING FIELD SURVEY FORM (CONTINUED)

Time Field Parameter Measurement Begins: 1745

	Rep No. 1	Rep No. 2	Rep No. 3	Rep No. 4
pН	7.6	7.4	7.4	7.4
Conductivity	5000+	5000+	5000+	5000+
T°C	71	70	71	71

Pre-Sample Collection Gallongs Purged: 35

Time Sample Collection Begins: 1745

Time Sample Collection Ends: 1755

Total Gallons Purged: 36

Comments: None.

WATER SAMPLING FIELD SURVEY FORM

Job No.

28947.00

Site: Valley Nissan/Dodge

Date: 07/11/90

Well No.

MW-3

Sampling Team: G. Williams

Sampling Method: Sub-Pump - Disposable Bailer

Field Conditions: Partly Cloudy/Warm

Describe Equipment D-Con Before Sampling This Well: TSP Wash/D.I. H₂O Rinse

Total Depth

of Well: 14.10 feet

Time: 1230

Depth to Water

Before Pumping: 5.48 feet

Volume Height of Water Column (feet)		Diameter								
		2-inch	4-inch	_	<u>Volume</u>	<u>) </u>	_Pu	rge Factor		To Purge
8.62	*	.16	.65	==	5.603	gal	*	5	=	28.015

Depth Purging From: _____ feet Time Surging Begins: _____

<u>Time</u>	Volume Purged	<u>pH</u>	Conductivity	<u>Temperature</u>	Notes
1420	5	7.6	5000+	70°F	Turbid
1424	10	7.5	5000+	70°F	Partly Clear/Sandy
1425	15	7.4	5000+	68°F	Clear
1440	20	7.8	4600	68°F	Clear
1450	25	7.8	4400	68°F	Clear
1500	30	7.9	4200	68°F	Clear

WATER SAMPLING FIELD SURVEY FORM (CONTINUED)

Time Field Parameter Measurement Begins:

	Rep No. 1	Rep No. 2	Rep No. 3	<u>Rep No. 4</u>
pН	7.9	7.6	7.6	7.5
Conductivity	3700	3900	4000	39000
т°С	68	68	68	68

Pre-Sample Collection Gallongs Purged: 30

Time Sample Collection Begins: 1315

Time Sample Collection Ends: 1320

Total Gallons Purged: 31

Comments: None.

WATER SAMPLING FIELD SURVEY FORM

Job No.

28947.00

Site: Valley Nissan/Dodge

Date: 07/11/90

Well No.

MW-4

Sampling Team:

G. Williams

Sampling Method: Electric Sub-Pump/Disposable Bailer

Field Conditions: Partly Cloudy/Warm

Describe Equipment D-Con Before Sampling This Well: TSP/Steam/D.I. H₂O

Total Depth

Depth to Water

of Well:

19.35 feet

Time: 1145

Before Pumping:

5.12 feet

Diameter Volume Height of Water Column (feet) Volume Purge Factor 2-inch 4-inch To Purge 5 = 9.24946.24 14.23 .16 gal .65 ===

Depth Purging From: 13.0 feet

Time Surging Begins:

<u>Time</u>	Volume Purged	<u>pH</u>	Conductivity	<u>Temperature</u>	Notes
1330	10	7.6	3300	68	Turbid
1335	20	7.4	4600	68	Partly Clear
1340	30	7.4	5000	68	Partly Clear
1345	40	7. 5	5000+	68	Partly Clear
1350	50	7.4	5000+	68	Partly Clear

WATER SAMPLING FIELD SURVEY FORM (CONTINUED)

Time Field Parameter Measurement Begins:

	Rep No. 1	Rep No. 2	Rep No. 3	Rep No. 4
pН	7.6	7.4	7.4	7.3
Conductivity	5000+	5000+	5000+	5000+
т°С	68	68	68	68

Pre-Sample Collection Gallongs Purged: 50

Time Sample Collection Begins: 1355

Time Sample Collection Ends: 1359

Total Gallons Purged: 51

Comments: None.