### GROUNDWATER MONITORING REPORT - FEBRUARY 2, 1995 PACIFIC DRY DOCK AND REPAIR COMPANY YARD I OAKLAND, CALIFORNIA

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Versar Project No. 2722-117

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### PROJECT SUMMARY

On February 2, 1995, Versar, Inc. (Versar) conducted the seventh round of groundwater monitoring and sampling at the former Pacific Dry Dock and Repair Company Yard I located at 1441 Embarcadero in Oakland, California.

Groundwater monitoring is being conducted as part of the site investigation activities. Each sampling event includes: (1) measurement of groundwater levels from all five monitoring wells; (2) collection and analysis of groundwater samples for total petroleum hydrocarbons as gasoline, total petroleum hydrocarbons as diesel, benzene, toluene, ethylbenzene, and xylenes from monitoring wells MW-1 and MW-3; (3) calculation of the hydraulic gradient; and (4) production of a report summarizing the results of the sampling event. Mr. Philip Hoffmeister, Geologist, prepared this report under the guidance of Mr. Lawrence Kleinecke, Senior Geohydrologist.

The following conclusions summarize the investigation:

- On February 2, 1995, the calculated groundwater gradient was 0.017 feet/foot just south of east. The data used to calculate this gradient were collected during an incoming tide.
- No total petroleum hydrocarbons as diesel were detected in samples collected from groundwater monitoring wells MW1 and MW3.
- Petroleum hydrocarbon analytes were detected in a sample collected from monitoring well MW3.

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## TABLE OF CONTENTS

		<u>Page</u>
	PROJECT SUMMARY	i
1.0	INTRODUCTION  1.1 Site Geology and Geohydrology  1.2 Site History  1.3 Groundwater Monitoring Program	1 2 3 5
2.0	SAMPLING ACTIVITIES	6
3.0	LABORATORY ANALYTICAL RESULTS	8
4.0	FUTURE ACTIVITIES	9
5.0	REFERENCES	10

### LIST OF FIGURES

Figure	LIST OF FIGURES
1	Site Location
2	Site Layout
3	Calculated Groundwater Gradient, February 2, 1995
4	Groundwater Measurements, July 1, 1993, through February 2, 1995
5	Laboratory Analytical Results for Groundwater Samples Collected on February 2, 1995
<u>Table</u>	<u>LIST OF TABLES</u>
1	Well Casing Elevations at Different Survey Dates
2	Monitoring Well Groundwater Levels
3	Laboratory Analytical Results for Groundwater
4	Laboratory Analytical Results for TPH-D in Filtered Duplicate Samples from Monitoring Wells MW1 and MW3
5	Historical Trend of Chemical Data for Groundwater
	LIST OF APPENDICES
Appendi	X.
A	Groundwater Contour Maps from Previous Groundwater Monitoring Events
В	Groundwater Monitoring and Sampling Procedures
C	Monitoring Well Purge Table Sheets
D	Laboratory Analytical Reports and Chain-of-Custody Records for Groundwater Samples Collected February 2, 1995, Seventh Groundwater Sampling Event

### 1.0 INTRODUCTION

Versar, Inc. (Versar) has been retained by Crowley Marine Services, Inc. (Crowley) to conduct environmental investigations, including a program of groundwater monitoring, at Pacific Dry Dock and Repair Company Yard I Facility (The Site), located at 1441 Embarcadero in Oakland, California. This groundwater monitoring report describes the procedures and findings of the seventh round of monitoring and groundwater sampling, which was conducted on February 2, 1995. This investigation is being conducted in accordance with the regulations and policies of the San Francisco Bay Regional Water Quality Control Board and the Alameda County Health Care Services Agency.

The site occupies approximately two acres and is bounded by the Embarcadero to the north, the Oakland Inner Harbor to the south, an undeveloped lot to the east, and a boat repair yard to the west. The Site has been unoccupied since January 1994.

Currently, a machine shop with covered storage occupies the south-central section and a sheet metal bulkhead abuts the southern edge of the Site. Four aboveground diesel storage tanks occupy the southwest corner of the Site. Other structures, including an office building, a machine shed, an aboveground waste oil tank, and assorted sheds and storage buildings were demolished recently and removed. Figures 1 and 2 show the Site location and Site layout, respectively.

During the second, third, and fourth rounds of groundwater sampling, Versar collected additional filtered duplicate groundwater samples from monitoring wells MW1 and MW3. These additional samples were filtered in the field using a 0.45 micrometer filter and submitted for laboratory analysis of TPH-D. Laboratory analytical results of the filtered duplicate samples generally indicated a lower concentration of TPH-D compared to the unfiltered samples. These results indicate that the concentrations of TPH-D detected in unfiltered samples are higher due to contaminant adsorption to soil particles in the groundwater samples.

Concentrations of total dissolved solids (TDS) in the groundwater samples collected from the Site regularly exceed 3,000 milligrams per liter, the baseline above which the water quality control plan published by the Regional Water Quality Control Board - San Francisco Bay Region considers water not suitable for beneficial uses. The groundwater elevation is consistently higher at the west end of the site.

### 1.1 Site Geology and Geohydrology

The Site is located in the Coast Ranges geomorphic province between the Hayward Fault (to the east) and the San Andreas Fault (to the west). The underlying bedrock consists of Mesozoic volcanic and metavolcanic rocks similar to those found throughout the Coast Ranges. Overlying the bedrock are Quaternary marine and nonmarine alluvial sediments consisting of clays and silts.

The Site is nearly level at an elevation ranging from five to ten feet above lower low-tide datum (National Geodetic Vertical Datum of 1929). Versar's investigation has characterized the shallow soils beneath the Site as sand, silt, and clay fill material extending from the surface to the bay muds. The fill material contains wood and brick fragments. The bay muds consist of silty clays, clays with shell fragments, and thin layers of sands or gravels. These layers are often saturated with groundwater.

During the February 2, 1995 sampling event, Versar measured the depth to groundwater at between 3.00 and 6.00 feet below ground surface (bgs), during an incoming tide. Calculations indicate a groundwater gradient of 0.017 feet per foot (ft/ft) just south of east. The impact of tidal fluctuations on gradient calculations has not yet been determined. Figure 3 shows the groundwater contours and flow direction calculated from the seventh sampling round. A hydrograph of the groundwater elevations in the monitoring wells from all five groundwater monitoring events is included as Figure 4. The groundwater contours and flow direction calculated from previous sampling events are depicted in Appendix A.

### 1.2 Site History

Since 1935, the Site has been used as a dry dock facility. In the past, while repairing and refurbishing seagoing vessels, Crowley used products containing regulated materials and generated various regulated and nonregulated wastes. These products and waste materials include waste sand-blasting materials, oil-based paints, solvents, acids, caustic agents, waste oils, motor fuels, and the waste generated during the use of these products.

During December 1989 and January 1990, Versar conducted a site assessment of the Site. The Site assessment (Versar, 1990) identified an underground storage tank (UST) reported to contain unleaded gasoline. The UST was reportedly out of service.

In September 1991, Versar supervised the removal of the UST (Versar, 1991). Soil and groundwater samples collected from the excavation following the removal were found to contain total petroleum hydrocarbons as gasoline (TPH-G); total petroleum hydrocarbons as diesel (TPH-D); total oil and grease (TOG); benzene, toluene, ethylbenzene, and xylenes (BTEX); and organic lead.

During October 1991 and January 1992, Versar collected a series of soil and groundwater samples from the Site (Versar, May 1992). The results of this investigation identified four areas of soil containing identifiable concentrations of TPH-G, TPH-D, TOG, and BTEX.

On June 23 and 24, 1993, five 2-inch-diameter groundwater monitoring wells were installed to a depth of 13 to 14 feet bgs at the Site (Versar, November 7, 1993). During drilling activities, soil samples collected from boreholes MW1, MW2, and MW4 were submitted for laboratory analysis and concentrations of TPH-D, BTEX, and TOG were identified. Analysis of soil samples collected from borehole MW3 identified concentrations of TPH-D and toluene. The sample collected from borehole MW5 contained only toluene.

Metals were detected in two soil samples (MW1-5.5 and MW3-5.5). Metals detected were arsenic, barium, beryllium, chromium, cobalt, copper, lead, mercury, nickel, vanadium, and zinc. However, none of the detected metals exceeded their respective regulatory limits.

On June 25, 1993, Versar developed each monitoring well by removing a minimum of five well volumes of groundwater, or until dry. On July 1, 1993, each well was purged and sampled in the first of a series of monitoring and sampling events. The groundwater samples were analyzed for TPH-D, TPH-G, TOG, and BTEX. Additionally, the groundwater sample collected from MW3 was analyzed for semivolatile organic compounds and volatile organic compounds.

Versar conducted the second round of groundwater monitoring and sampling at the Site on October 14, 1993. The samples were analyzed for TPH-D, TPH-G, BTEX, TDS, and salinity. On December 8, 1993, a peristaltic pump and groundwater sampling filter were used to collect duplicate samples from monitoring wells MW1 and MW3. The analytical results of filtered groundwater samples collected from these wells showed up to a tenfold decrease in the concentration of TPH-D when compared to unfiltered samples. These results indicate that some of the TPH-D contamination detected previously in monitoring wells MW1 and MW3 was due to the adsorption of TPH-D to soil particles.

Versar conducted the third round of monitoring and sampling at the Site on January 17 and 18, 1994. The groundwater samples were again analyzed for TPH-D, TPH-G, BTEX, TDS, and salinity. Petroleum hydrocarbon constituents were detected in monitoring wells MW1 and MW3.

Versar conducted the fourth round of monitoring and sampling at the Site on March 30, 1994. The groundwater samples were analyzed for TPH-D, TPH-G, BTEX, TDS, and salinity. Petroleum hydrocarbon constituents were detected in monitoring well MW1. In addition, toluene was detected in the other four monitoring wells.

Versar conducted the fifth round of monitoring and sampling at the Site on July 15, 1994. The groundwater samples were analyzed for TPH-D, TPH-G, BTEX, TDS, and salinity. Petroleum hydrocarbon constituents were detected in monitoring well MW1. In addition, toluene was detected in the other four monitoring wells. Due to the extremely low concentrations of analytes, when detected, in monitoring wells MW2, MW4, and MW5

however, it was decided that only MW1 and MW3 would be sampled in the sixth groundwater monitoring event. The Alameda County Department of Health Services (ACHS) agreed to Crowley's proposal to reduce the number of wells to be sampled.

Versar conducted the sixth round of monitoring and sampling at the Site on October 19, 1994. The groundwater samples were analyzed for TPH-D, TPH-G, and BTEX. Petroleum hydrocarbon constituents were detected in monitoring well MW1. Monitoring well MW3 did not contain any petroleum hydrocarbons at or above the method reporting limit.

### 1.3 Groundwater Monitoring Program

The primary purpose of this program is to maintain regularly scheduled groundwater monitoring at the Site. The general objectives of this seventh sampling event were to:

- measure groundwater levels in monitoring wells MW1, MW2, MW3, MW4, and MW5 and determine the local hydraulic gradient;
- purge and collect groundwater samples from monitoring wells MW1, and MW3;
- submit the groundwater samples to a certified laboratory for analysis for TPH-G, TPH-D, and BTEX; and
- prepare this groundwater monitoring report.

### 2.0 SAMPLING ACTIVITIES

Versar conducted a seventh round of groundwater monitoring and sampling at the Site on February 2, 1995. The investigation included measuring the groundwater levels in the five monitoring wells and collecting groundwater samples from monitoring wells MW1 and MW3.

Before any groundwater sampling was conducted, Versar measured the depth to groundwater in each monitoring well. Groundwater was present at depths of 4.24 feet bgs (MW1), 3.43 feet bgs (MW2), 6.06 feet bgs (MW3), 2.92 feet bgs (MW4), and 5.15 feet bgs (MW5). On February 17, 1995, the monitoring well casing elevations were resurveyed. This survey was performed to detect any settling that may have occurred in the well casings since the monitoring wells were installed. Table 1 shows both the old and new well casing elevations. The resurvey showed that some movement of the casings had occurred. However, the maximum vertical movement was limited to 0.05 foot. The depths to groundwater were converted to elevations using data from the new survey and were used to calculate the hydraulic gradient. The gradient on February 2, 1995, was 0.017 ft/ft in a slightly south of east direction, as shown in Figure 3. The groundwater level data for previous sampling events are listed in Table 2.

After groundwater levels were measured, Versar purged the monitoring wells following Versar's standard procedures outlined in Appendix B. Data collected during purging included: (1) the initial depth to groundwater; (2) pH; (3) temperature; (4) conductivity; and (5) observations of sheen, odor, free product, and turbidity. Details of the purging were recorded and are included as Appendix C.

Versar collected groundwater samples from each monitoring well using a single-use bailer. The samples for TPH-G and BTEX were placed in precleaned, 40-milliliter glass vials preserved with hydrochloric acid. Groundwater samples to be analyzed for TPH-D were placed in precleaned, 1-liter glass amber containers. Sampling containers were labeled with the date collected and a unique sample identification and stored at approximately 4° C in an insulated cooler. All monitoring well groundwater samples were submitted for analysis to

Trace Analysis Laboratory, Inc., (Trace) a California-certified laboratory (Certification No. 1199) accompanied by Versar's chain-of-custody records. Trace prepared the samples following U.S. Environmental Protection Agency (EPA) protocols. The results of the laboratory analysis are presented in Section 3.0, "Laboratory Analytical Results".

### 3.0 LABORATORY ANALYTICAL RESULTS

During this sampling event, Versar submitted two groundwater samples for laboratory analysis for TPH-G, TPH-D, and BTEX. Analysis for TPH-G and TPH-D was performed following the California Department of Health Services method. Analysis for BTEX was performed following the modified EPA Method 8020. The analytical results are summarized in Figure 5. A copy of the laboratory analytical report and chain-of-custody record from the sampling event is included as Appendix D.

The laboratory reported that the groundwater samples collected on February 2, 1995, from monitoring wells MW1 and MW3 did not contain concentrations of TPH-D at or above the method reporting limits. The groundwater sample from MW3 contained 100 micrograms per liter ( $\mu$ g/L) of TPH-G. Laboratory analytical results also identified benzene and toluene in monitoring well MW3, at concentrations of 38  $\mu$ g/L and 0.55  $\mu$ g/L, respectively. The groundwater sample from MW1 did not contain concentrations of TPH-G at or above the method reporting limit.

Further discussions with the analytical laboratory determined that the TPH-G reported in sample MW-3 consisted primarily of benzene, which was also measured as TPH-G. Because the benzene occurs as part of the TPH-G chromatograph, the benzene was reported both as benzene and as TPH-G. The difference in reported concentrations is due to different algorythms being applied to determine concentrations from the chromatograph peaks. A letter from the laboratory discussing the analytical result is included in Appendix D.

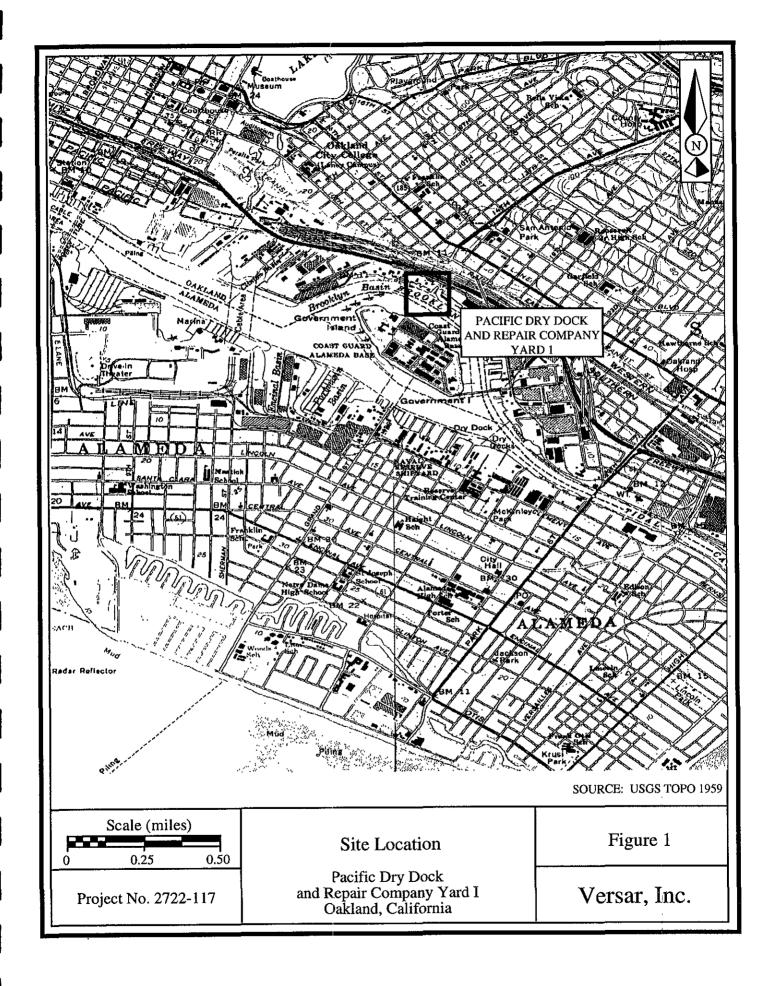
Laboratory analytical results for groundwater samples from February 2, 1995, are summarized in Table 3. Results of laboratory analysis for TPH-D in the filtered duplicate samples from MW1 and MW3 from previous sampling events are summarized in Table 4. The historical chemical data is summarized in Table 5.

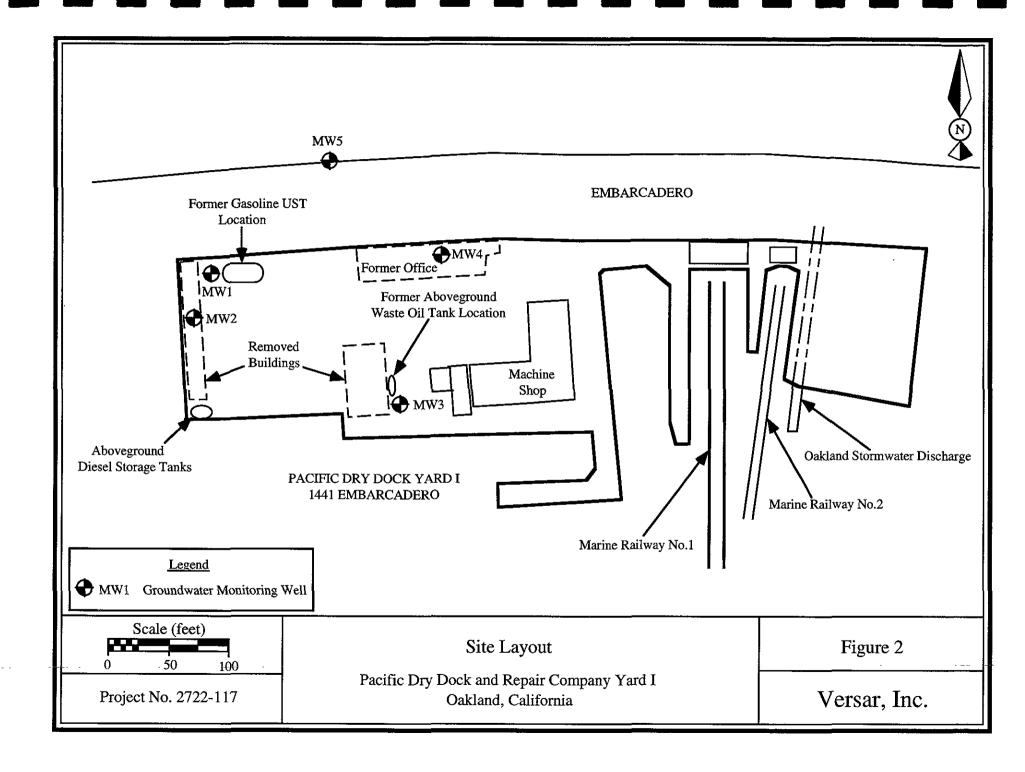
### 4.0 FUTURE ACTIVITIES

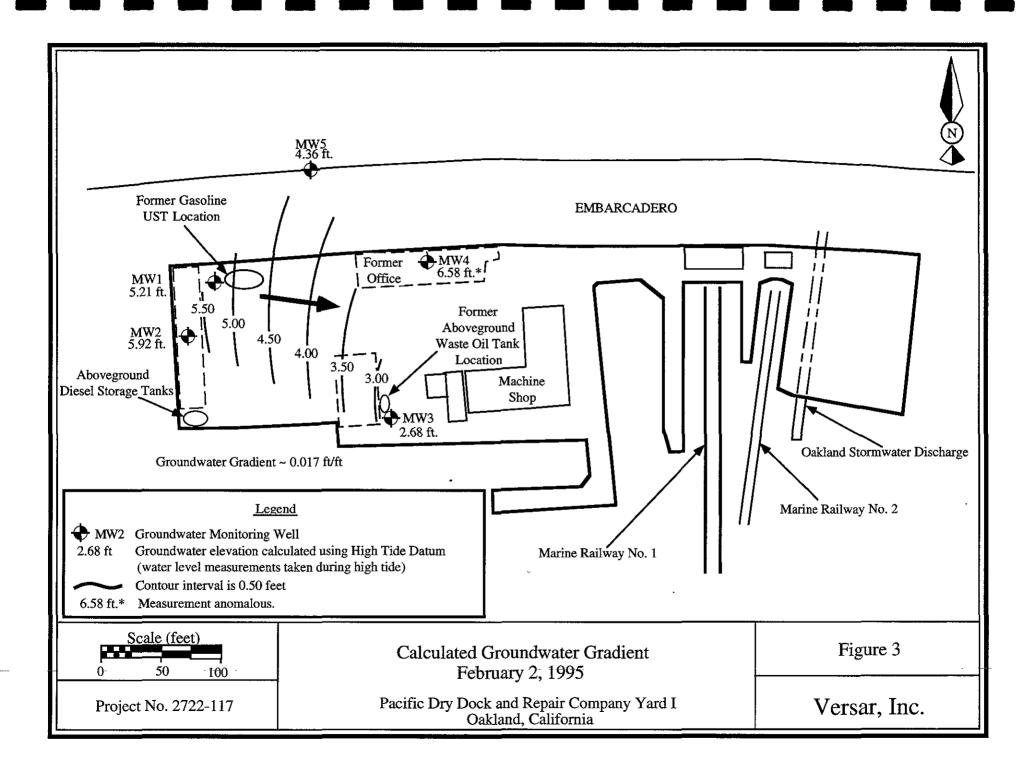
This is the seventh round of the sampling activities for the two monitoring wells MW1 and MW3 at the Site. The next sampling event is scheduled for April 1995.

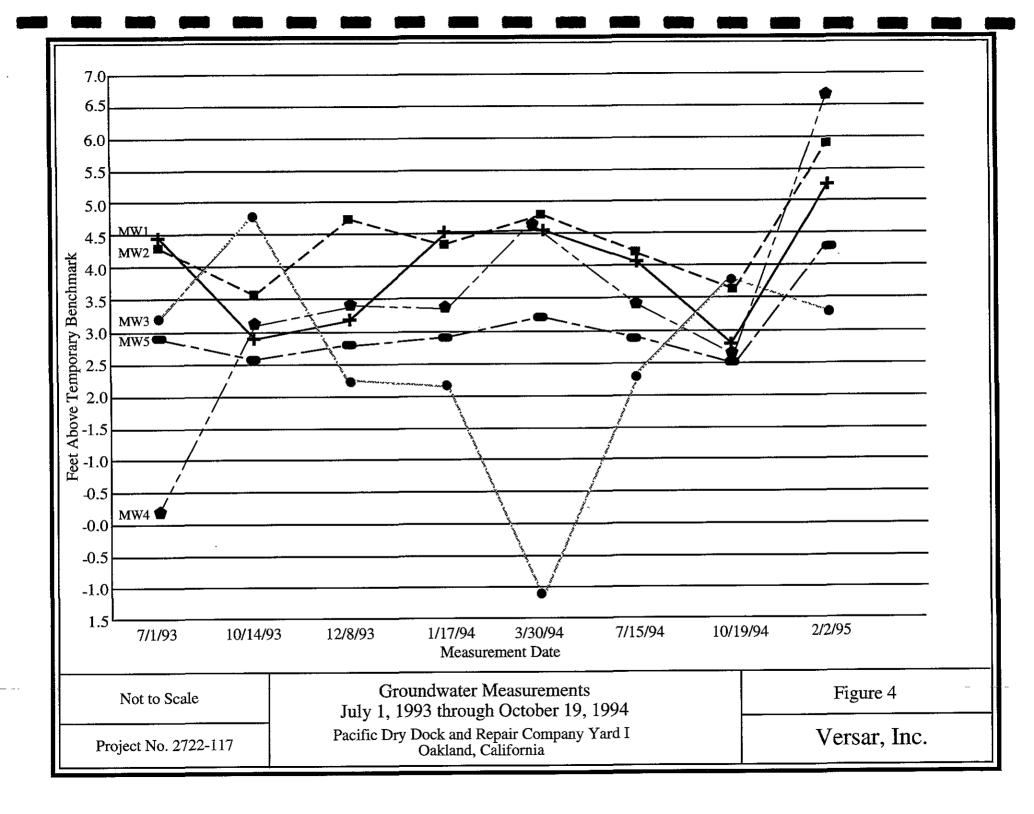
### 5.0 REFERENCES

Versar, Inc. Fair Oaks, California. November 7, 1993, Well Installation, Pacific Dry Dock and Repair Yard I, Western Section, Oakland, California.









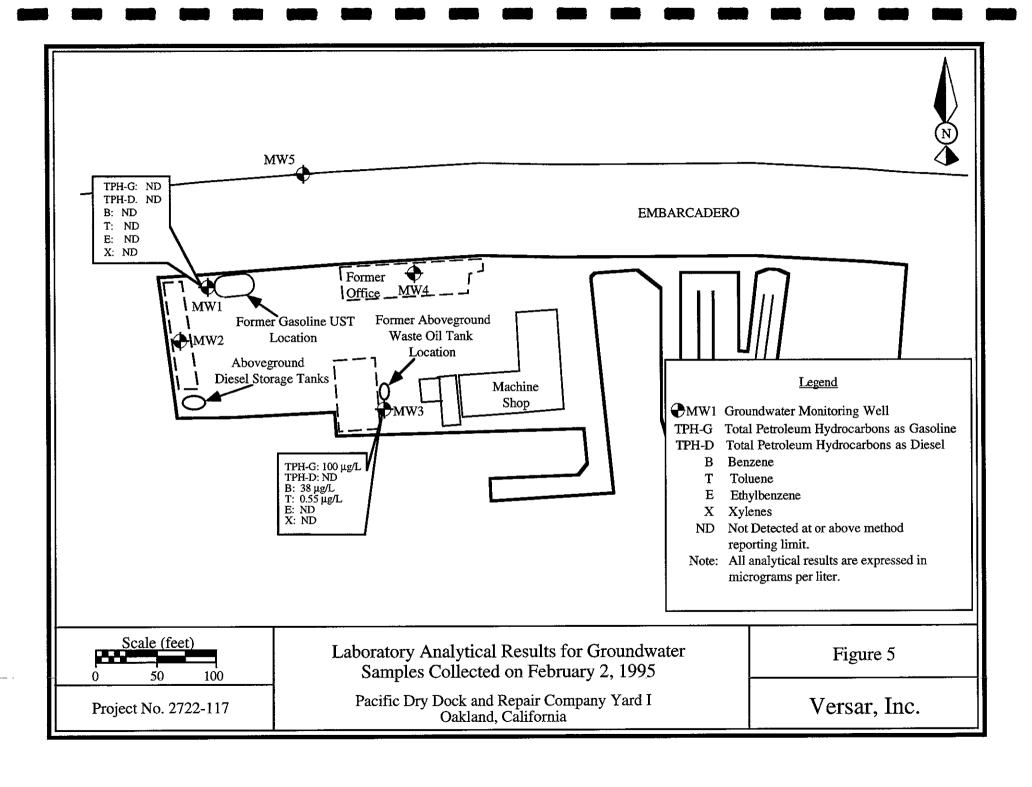


TABLE 1

GROUNDWATER MONITORING REPORT
WELL CASING ELEVATIONS AT DIFFERENT
SURVEY DATES

February 17, 1995

Date of Survey	MW1	MW2	MW3	MW4	MW5
6/24/93	9.45	9.34	8.76	9.55	9.51
2/17/95	9.45	9.35	8.74	9.50	9.51

TABLE 2 GROUNDWATER MONITORING REPORT MONITORING WELL GROUNDWATER LEVELS

February 2, 1995

	MW1	MW2	MW3	MW4	MW5	Hydraulic Gradient (feet/foot)
Reference Casing Elevation (feet)	9.45	9.34	8.76	9.55	9.51	
July 1, 1993						
Depth to Groundwater (High Tide) <sup>1</sup>	5.01	4.94	5.54	9.33	6.56	
Groundwater Elevation	4.44	4.40	3.22	1.22	2.95	0.017 ft/ft to the east
October 14, 1993						
Depth to Groundwater (High Tide) <sup>1</sup>	6.54	5.74	3.98	6.45	6.92	
Groundwater Elevation	2.91	3.60	4.78	3.10	2.59	0.013 ft/ft to the north
<u>December 8, 1993</u>						
Depth to Groundwater (Low Tide) <sup>2</sup>	6.28	4.55	6.50	6.02	6.71	
Groundwater Elevation	3.17	4.79	2.26	3.53	2.80	0.016 ft/ft to the east
January 17, 1994						
Depth to Groundwater (High Tide) <sup>1</sup>	4.93	4.90	6.60	6.05	6.60	
Groundwater Elevation	4.52	4.44	2.16	3.50	2.91	0.013 ft/ft
3.6 1.00 1004						to the southeast
March 30, 1994	4.97	4.51	0.01	4.91	6.25	
Depth to Groundwater (Low Tide) <sup>2</sup>	4.87	4.51	9.81	4.91 4.65	6.35 3.16	0.030 ft/ft
Groundwater Elevation	4.58	4.83	-1.05	4.03	3.10	to the southeast

<sup>&</sup>lt;sup>1</sup> Depth-to-groundwater measurements were taken during high tide and are expressed in feet below top of casing. <sup>2</sup> Depth-to-groundwater measurements were taken during low tide and are expressed in feet below top of casing.

## GROUNDWATER MONITORING REPORT MONITORING WELL GROUNDWATER LEVELS

February 2, 1995

	MW1	MW2	MW3	MW4	MW5	Hydraulic Gradient (feet/foot)
July 15, 1994						
Depth to Groundwater (Outgoing Tide) <sup>3</sup>	5.31	5.16	8.76	9.55	9.51	
Groundwater Elevation	4.14	4.18	1.81	3.49	2.95	0.013 ft/ft
						to the southeast
October 19, 1994						
Depth to Groundwater (Incoming Tide) <sup>4</sup>	6,67	5.72	5.00	6.89	7.00	
Groundwater Elevation	2.78	3.62	3.76	2.66	2.51	0.007 ft/ft
						to the northeast
Reference Casing	9.45	9.35	8.74	9.50	9.51	
Elevation (feet) February 17, 1995	- 112					
February 2, 1995						
Depth to Groundwater (Incoming Tide) <sup>4</sup>	4.24	3.43	6.06	2.92	5.15	0.017 ft/ft
Groundwater Elevation	5.21	5.92	2.68	6.58	4.36	to the southeast

<sup>&</sup>lt;sup>1</sup> Depth-to-groundwater measurements were taken during high tide and are expressed in feet below top of casing.

<sup>&</sup>lt;sup>2</sup> Depth-to-groundwater measurements were taken during low tide and are expressed in feet below top of casing.

<sup>&</sup>lt;sup>3</sup> Depth-to-groundwater measurements were taken on an outgoing tide and are expressed in feet below top of casing.

<sup>&</sup>lt;sup>4</sup> Depth-to-groundwater measurements were taken on an incoming tide and are expressed in feet below top of casing.

TABLE 3

### GROUNDWATER MONITORING REPORT LABORATORY ANALYTICAL RESULTS FOR GROUNDWATER

February 2, 1995

Groundwater Monitoring Well	Sample Date	ΤΡΗ-G (μg/L) <sup>ι</sup>	TPH-D (µg/L)	Benzene (μg/L)	Toluene (μg/L)	Ethylbenzene (µg/L)	Xylenes (μg/L)	TDS (µg/L)	Salinity
MW1	2/2/95	ND	ND	ND	ND	ND	ND	NA	NA
MW3	2/2/95	100	ND	38	0.55	ND	ND	NA	NA

 $<sup>^{1}</sup>$  µg/L = micrograms per liter  $^{2}$  ND = Not Detected at or above method reporting limits.  $^{3}$  NA = Not Analyzed

TABLE 4

### GROUNDWATER MONITORING REPORT LABORATORY ANALYTICAL RESULTS FOR TPH-D IN FILTERED DUPLICATE SAMPLES FROM MONITORING WELLS MW1 AND MW3

### February 2, 1995

Groundwater Monitoring Well	Sample Date	Total Petroleum Hydrocarbons as Diesel (μg/L) <sup>1</sup>
MW1	10/14/93	63
	1/18/94	60
	3/30/94	110
MW1	12/8/93	57
(Filtered Duplicate)	1/18/94	150
(x more zapatine)	3/30/94	$ND^2$
MW3	10/14/93	840
1,1,1,5	1/18/94	64
	3/30/94	ND
MW3	12/8/93	89
(Filtered Duplicate)	1/18/94	91
(1 ments a spreame)	3/30/94	ND

 $<sup>^{1}</sup>$  µg/L = micrograms per liter  $^{2}$  ND = Not Detected at or above method reporting limits.

TABLE 5

### GROUNDWATER SAMPLING AND ANALYSIS PROGRAM HISTORICAL TREND OF CHEMICAL DATA FOR GROUNDWATER

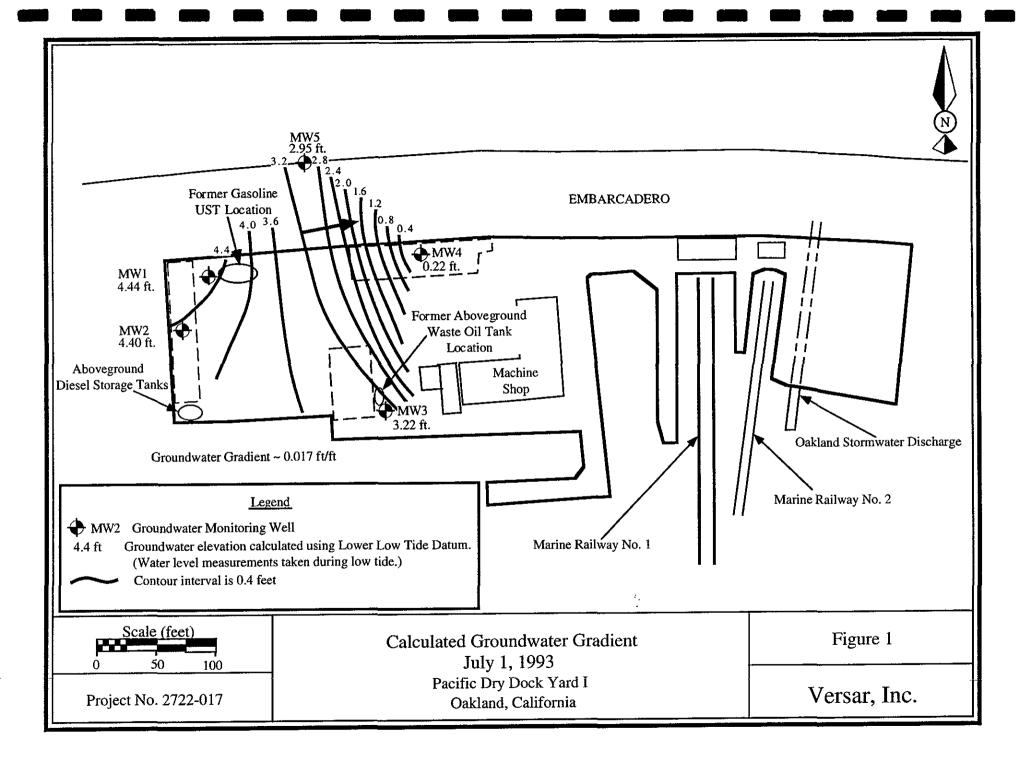
### February 2, 1995

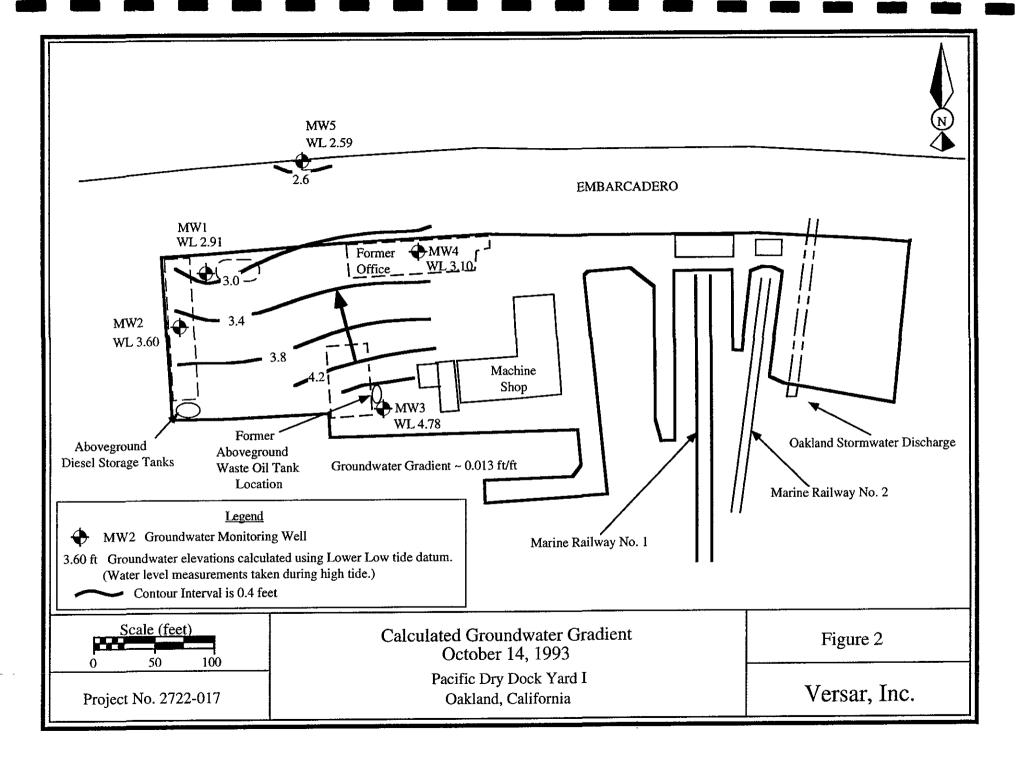
Groundwater Monitoring Well	Sample Date	ΤΡΗ-G (μg/L) <sup>1</sup>	TPH-D (μg/L)	Total Oil and Grease (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Xylenes (µg/L)	TDS (µg/L)	Salinity
MWI	7/1/93	$ND^2$	ND	ND	ND	ND	ND	ND	NA <sup>3</sup>	NA
	1014/93	ND	63	NA	ND	ND	ND	ND	8,800,000	8.7
	1/18/94	ND	60	NA	NA	1.0	1.4	1.5	1,200,000	1.0
	3/30/94	ND	110	NA	2.5	1.7	0.56	1.9	NA	0.97
	7/15/94	ND	60	ND	ND	ND	ND	ND	NA	NA
	10/19/94	ND	830	NA	ND	ND	ND	ND	NA	NA
	2/2/95	ND	ND	NA	ND	ND	ND	ND	NA	NA
MW2	7/1/93	ND	ND	ND	ND	ND	ND	ND	NA	NA
	10/14/93	ND	ND	NA	ND	ND	ND	ND	12,000,000	11
	1/18/94	ND	ND	NA	ND	ND	ND	ND	570,000	0.46
	3/30/94	ND	ND	ND	ND	2.2	ND	ND	NA	0.29
	7/15/94	ND	ND	ND	ND	ND	ND	ND	NA	NA
MW3	7/1/93	ND	ND	ND	ND	ND	ND	ND	NA	NA
112112	10/14/93	ND	840	NA	ND	ND	ND	ND	31,000,000	29
	1/18/94	ND	64	NA	ND	ND	ND	ND	28,000,000	27
	3/30/94	ND	ND	NA	ND	0.90	ND	ND	NA	21
	7/15/94	ND	ND	ND	ND	ND	ND	ND	NA	NA.
	10/19/94	ND	ND	NA	ND	ND	ND	ND	NA	NA
	2/2/95	100	ND	NA	38	0.55	ND	ND	NA	NA
MW4	7/1/93	ND	ND	ND	ND	ND	ND	ND	NA	NA
112171	10/14/93	ND	ND	NA.	ND	ND	ND	ND	3,600,000	3.4
	1/18/94	ND	ND	NA	ND	ND	ND	ND	3,100,000	2.6
	3/30/94	ND	ND	NA	ND	1.5	ND	1.5	NA	0.1
	7/15/94	ND	ND	ND	ND	ND	ND	ND	NA	NA
MW5	7/1/93	ND	ND	ND	ND	ND	ND	ND	NA	NA
	10/14/93	ND	ND	NA.	ND	ND	ND	ND	2,000,000	2.0
	1/18/94	ND	ND	NA.	ND	ND	ND	ND	2,200,000	2.1
	3/30/94	ND	ND	ND	ND	0.87	ND	ND	NA	1.6
	7/15/94	ND	ND	ND	ND	ND	ND	ND	NA	NA

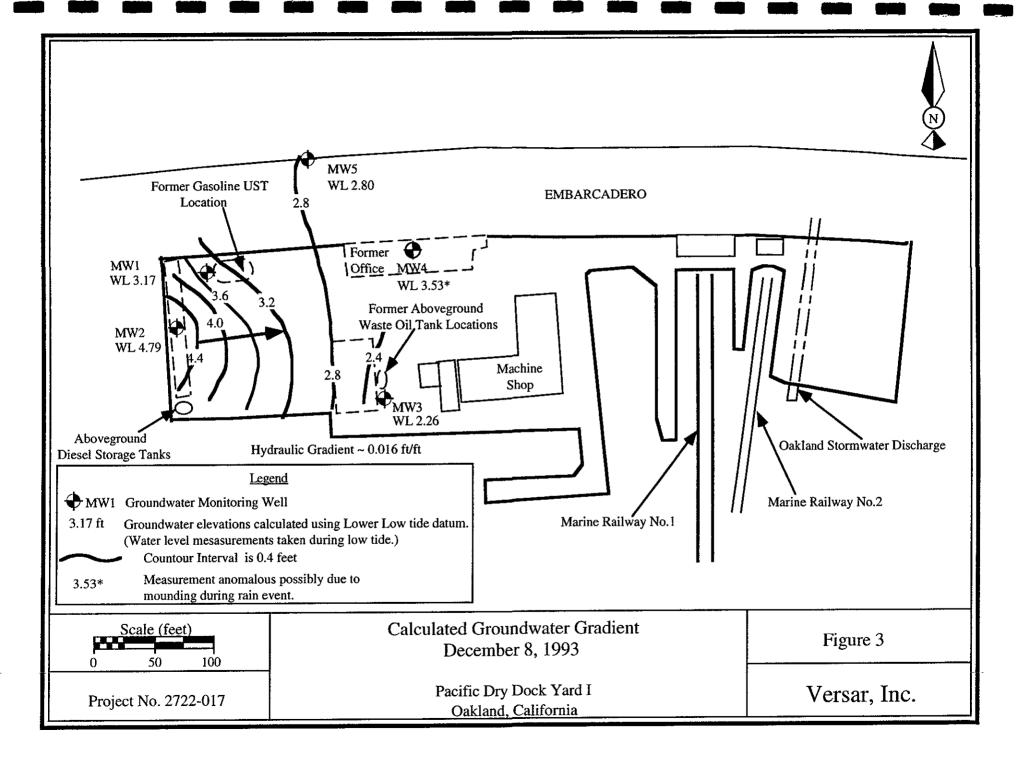
 $<sup>^1</sup>$  µg/L = micrograms per liter  $^2$  ND = Not Detected at or above method reporting limits,  $^3$  NA = Not Analyzed

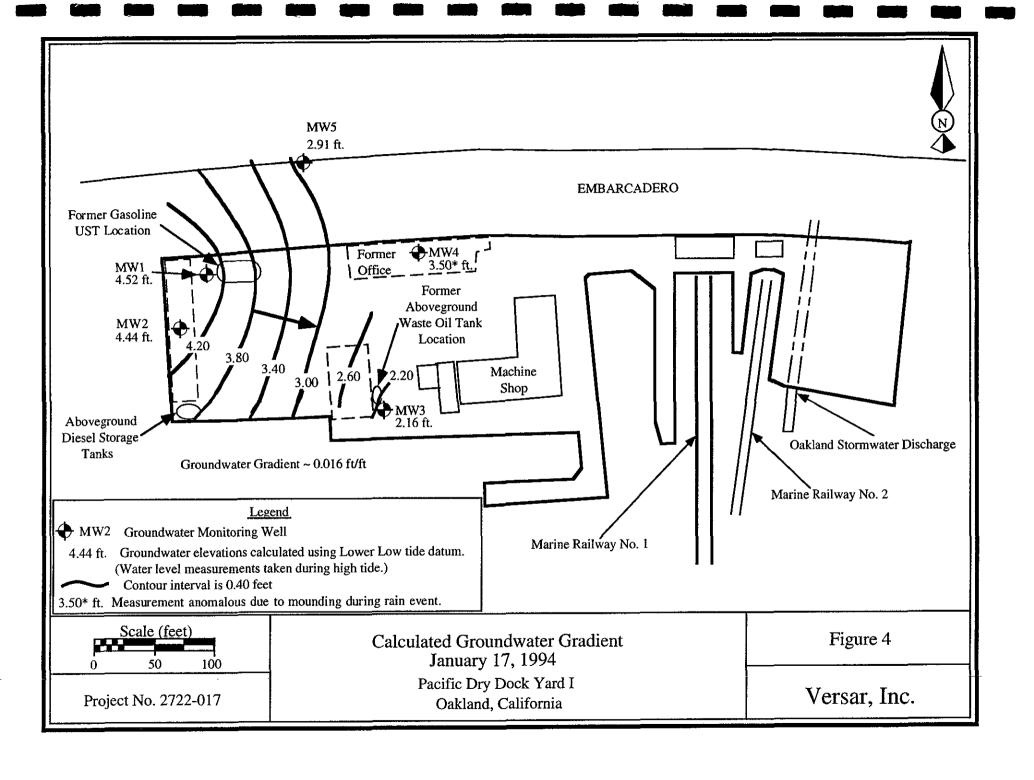
## APPENDIX A

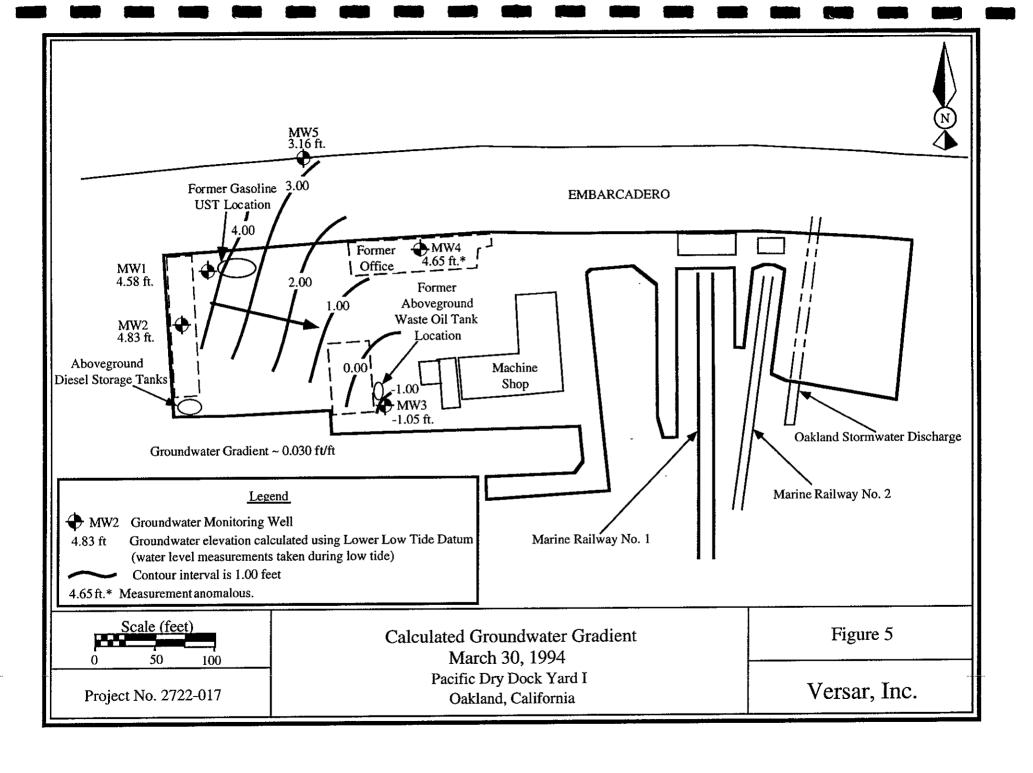
Groundwater Contour Maps from Previous Groundwater Monitoring Events

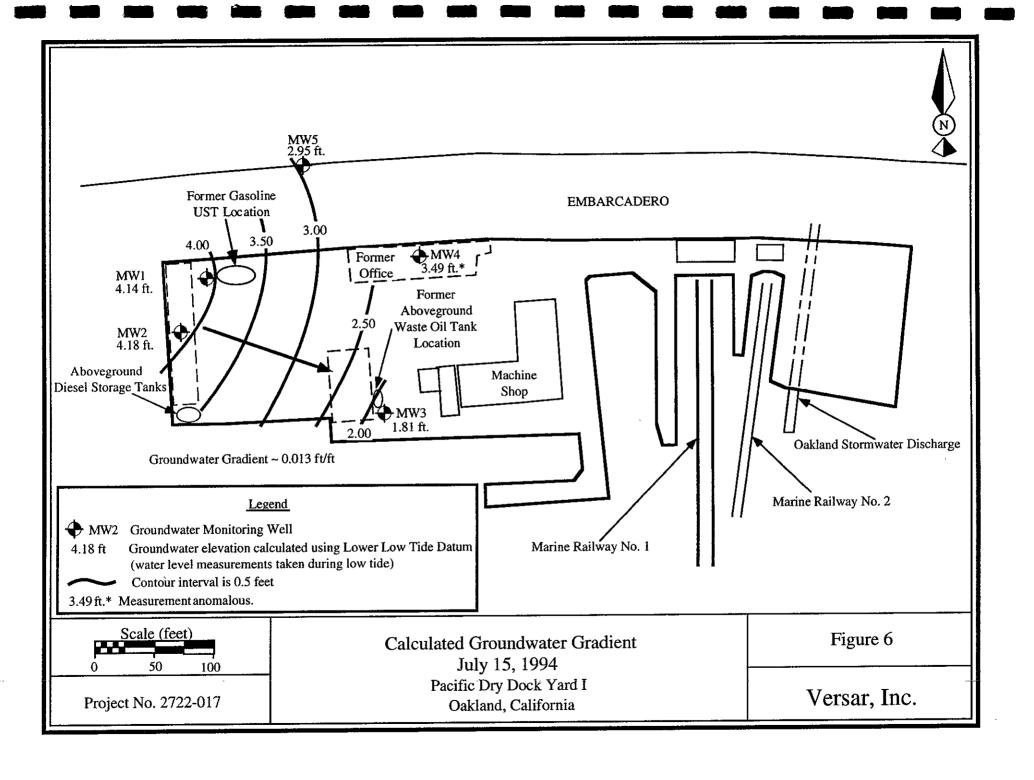


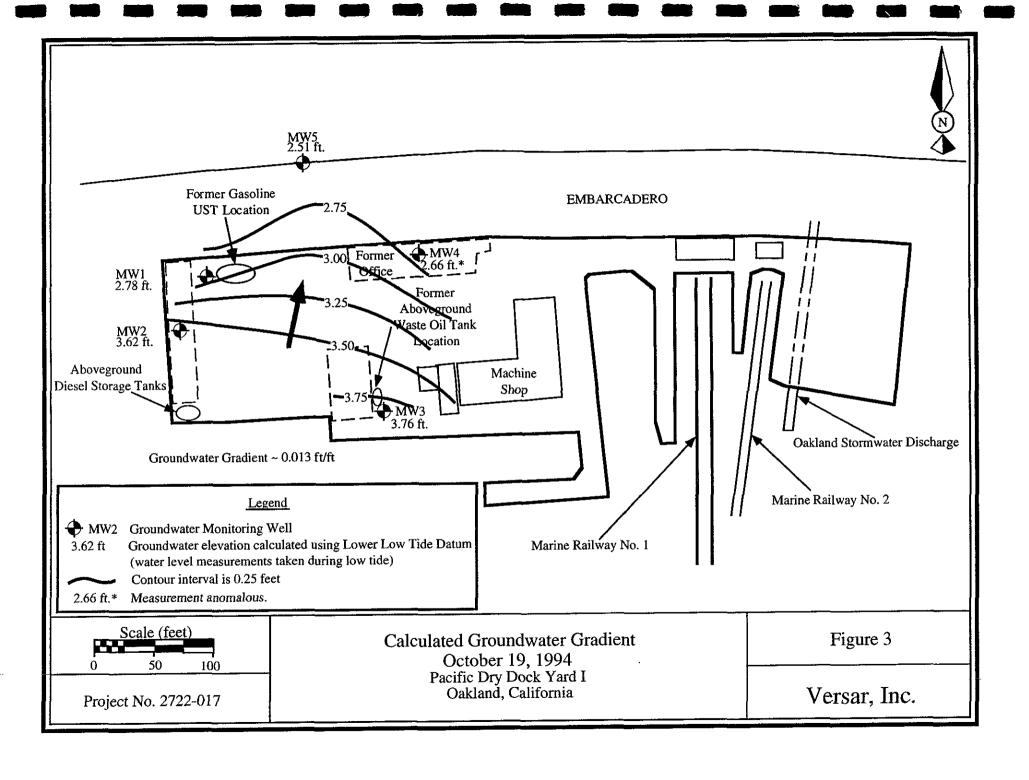












## APPENDIX B

Groundwater Monitoring and Sampling Procedures

### 1.0 SAMPLING AND DECONTAMINATION PROCEDURES

The decontamination procedures for non-dedicated field equipment and well development/purging equipment are given below. These procedures are followed during all field activities.

- 1. Non-dedicated well development, purging, and sampling equipment is carefully pre-cleaned prior to each use, as follows:
  - a. Carefully brush off any loose foreign debris with a soft bristle brush.
  - b. Rinse the equipment thoroughly in clean water.
  - c. Wash the equipment in a non-phosphate detergent bath.
  - d. Rinse thoroughly in clean water.
  - e. Rinse with pesticide-grade hexane (if deemed necessary).
  - f. Rinse thoroughly with deionized water.
  - g. Air dry in a dust-free environment.
  - h. Store in sterile plastic bags or other suitable cover until use.
- 2. Clean disposable gloves are worn by all field personnel when handling decontaminated equipment.

### 2.0 COLLECTION OF SAMPLES

### 2.1 Groundwater Sampling

Groundwater samples were collected for laboratory analysis using the procedures given below.

1. Open the well and measure the organic vapor concentration with a flame ionization detector (FID) or photoionization detector (PID).

- 2. Measure the water levels (if any) in the well using a decontaminated measuring device. All measurements must be made to the nearest 0.01 foot, and measured relative to the top of the casing. Record the depth of the water in the field notebook.
- 3. Inspect the disposal bailer to ensure that the bottom valve assembly is working correctly.
- 4. Begin purging the well by inserting a bailer into the PVC monitoring well casing and carefully lower it into the well. Take care to avoid agitating and aerating the fluid column in the well.
- 5. Slowly withdraw the bailer and transfer the water samples to a sampling containers.
- 6. Measure the temperature, pH, conductivity, and turbidity. Record these and all subsequent measurements in the field notebook.
- 7. Continue purging the well (a minimum of three well volumes) until the temperature, pH, conductivity, and turbidity have stabilized, or the well is dry.
- 8. When the water has recovered to 80 percent of the original level, carefully lower a new disposable bailer into the well and recover groundwater samples.
- 9. Fill the appropriate sample containers by releasing water from the bailer via the bottom emptying device with a minimum of agitation. The most volatile parameters are collected first, proceeding to the least volatile parameters.
- 10. Place the purge water in a DOT-approved 55-gallon drums.

### 3.0 ANALYSIS OF SAMPLES

Samples are submitted to a California state-certified laboratory for analysis.

### 4.0 SAMPLE HANDLING

### 4.1 Sample Containers, Preservation, and Holding Times

All samples are collected, placed in containers, preserved, and analyzed within the time constraints with applicable local, provincial, and federal procedures. All sample containers are precleaned in accordance with prescribed EPA methods. A non-adhesive tape is placed

around all sample container lids to prevent leaks and to prevent unauthorized tampering with individual samples following collection and prior to the time of analysis.

### 4.2 Sample Tracking and Management

All samples are tracked using a standard chain-of-custody form. The chain of custody record includes the following information:

- 1. Sample number
- 2. Signature of collector
- 3. Date and time of collection
- 4. Sample collection location
- 5. Sample type
- 6. Signature of persons involved in the chain-of-possession
- 7. Inclusive dates of possession
- 8. Analytical parameters
- 9. Pertinent field observations

The custody record is completed using waterproof ink. Corrections are made by drawing a line through, initialing the error, and then entering the correct information.

Custody of the samples begins at the time of sample collection and are maintained by the sampling team supervisor until samples are relinquished for shipment to the laboratory, or until samples are hand-delivered to the designated laboratory sample custodian. Partial sample sets being accumulated for hand-delivery to the laboratory are stored in coolers with chain-of-custody records affixed.

Each sample shipment is accompanied by a chain-of-custody record identifying its contents. The original record accompanies the shipment and the copy is retained by the sampling team leader. The original (the top copy) is enclosed in a plastic zip-lock bag and secured to the inside of the cooler lid with tape.

### APPENDIX C

Monitoring Well Purge Table Sheets

### MONITORING WELL PURGE TABLE

Project Number	2722-017		Site Name: Pac Yar	ific Dry Dock and R	epair Company							
Well Number:	MWI		Date(s) Purged: 2/2/95									
OVA - Ambien	t: 0 ppm	· 	Purge Method: Disposable bailer									
OVA - Vault:	0 ppm		Purge Rate: 0.26 gallons/min									
OVA - Casing:	0 ppm		<b>Date &amp; Time Sampled:</b> 2/2/95 (1505)									
Water Level - I	nitial: 4.24 feet		Purged & Samp	led By: P. Hoffmeis	ster							
Water Level - I	Final: 4.84 feet		Sampling Metho	od: Disposable baile	(1505) meister pailer  Turbidity							
Well Depth: 14	1.25 feet		Free Product: 1	Ampled: 2/2/95 (1505)  Aled By: P. Hoffmeister  Od: Disposable bailer  None  Electrical Conductivity (umhos/cm)  583 Clear  572 Clear  990 Clear								
Well Diameter:	2 inches		Sheen: None		Turbidity  Clear Clear Clear Clear Clear Clear Clear Clear							
Well Casing Vo	olume: 4.89 gallons		Odor: None									
Time	Purge Water Removed (gallons)	Temperature (degrees Fahrenheit)	pН	Conductivity	Turbidity							
1225	0.25	64.8	6.75	583	Clear							
1227	1.00	63.6	6.76	572	Clear							
1229	1.75	65.2	7.17	990	Clear							
1231	2.50	65.3	7.29	830	Clear							
1234	3.25	66.1	7.10	1,242	Clear							
1236	4.00	66.5	7.16	3,220	Clear							
1240	4.25	67.3	7.22	3,550	Clear							
1242	4.50	67.5	7.18	4,390	Clear							
1243	4.75	67.9	7.14	4,890	Clear							
1244	5.00	68.3	7.17	5,380	Clear							
1505	Sample	67.6	7.15	5,210	Clear							
	<del></del>	_										

### MONITORING WELL PURGE TABLE

Project Number:	2722-017		Site Name: Pacif Yard	ic Dry Dock and R I	epair Company							
Well Number: N	MW3		Date(s) Purged:	2/2/95								
OVA - Ambient	0 ppm		Purge Method: I	Dedicated bailer								
OVA - Vault: (	) ppm		Purge Rate: 0.27 gallons/min									
OVA - Casing:	0 ppm		Date & Time Sar	mpled: 2/2/95 (11	50)							
Water Level - In	itial: 6.06 feet		Purged & Sample	Purged & Sampled By: P. Hoffmeister								
Water Level - Fi	nal: 6.17 feet		Sampling Method: Dedicated bailer  Free Product: None									
Well Depth: 14	1.94 feet		Free Product: None									
Well Diameter:	2 inches		Sheen: None	en: None								
Well Casing Vol	lume: 4.02 gallons		Odor: None									
Time	Purge Water Removed (gallons)	Temperature (degrees Fahrenheit)	рН	Electrical Conductivity (umhos/cm)	Turbidity							
1125	0.25	59.6	6.83	7,950	Clear							
1126	0.75	58.9	7.01	8,250	Clear							
1127	1.25*	57.4	6.96	8,050	Clear							
1128	1.75	57.7	6.98	8,270	Clear							
1130	2.25	57.6	7.07	8,350	Clear							
1132	2.75	57.2	7.01	7,870	Clear							
1136	3.25	57.5	7.08	7,800	Clear							
1138	3.75	57.6	7.08	7,610	Clear							
1140	4.00	57.2	6.98	8,130	Clear							
1150	Sample	58.1	7.10	8,390	Clear							

Field Notes: \*Presence of organic particles and weak hydrogen sulfide odor after third bailing.

### APPENDIX D

Laboratory Analytical Results and Chain-of-Custody Records for Groundwater Samples Collected During February 2, 1995 Seventh Groundwater Sampling Event

### Trace Analysis Laboratory, Inc.

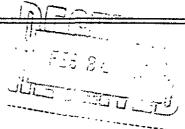
3423 Investment Boulevard, #8 . Hayward, California 94545



Telephone (510) 783-6960 Facsimile (510) 783-1512

721

February 22, 1995



Mr. Lawrence Kleinecke Versar, Inc. 7844 Madison Avenue, Suite 167 Fair Oaks, California 95628

Dear Mr. Kleinecke:

Trace Analysis Laboratory received two water samples on February 2, 1995 for your Project No. 2722-117, Crowley (our custody log number 5197).

These samples were analyzed for Total Petroleum Hydrocarbons as Diesel, Gasoline, Benzene, Toluene, Ethylbenzene, and Xylenes. Our analytical report and the completed chain of custody form are enclosed for your review.

Trace Analysis Laboratory is certified under the California Environmental Laboratory Accreditation Program. Our certification number is 1199.

If you should have any questions or require additional information, please call me.

Sincerely yours,

Scott T. Ferriman Project Specialist

Sott T. Lu

Enclosures

**TA** 

LOG NUMBER: DATE SAMPLED:

5197 02/02/95

DATE RECEIVED: DATE EXTRACTED:

02/02/95 02/16/95

DATE ANALYZED: DATE REPORTED:

02/18/95 02/22/95

**CUSTOMER:** 

Versar, Inc.

REQUESTER:

Lawrence Kleinecke

PROJECT:

No. 2722-117, Crowley

Sample Type: Water

Method and<br/>Constituent:MW-1<br/>Concen-MW-3<br/>Concen-Method Blank<br/>Concen-UnitsConcen-ReportingConcen-ReportingConstituent:UnitstrationLimittrationLimit

50

DHS Method:

Total Petroleum Hydrocarbons as Diesel

ug/1 ND

ND

50

ND

50

OC Summary:

% Recovery: 86 % RPD: 2.3

Control Limits:

Recovery: 62-130

RPD: 0-48

Concentrations reported as ND were not detected at or above the reporting limit.

# Trace Analysis Laboratory, Inc.

LOG NUMBER:

5197

DATE SAMPLED: DATE RECEIVED: 02/02/95 02/02/95

DATE ANALYZED: DATE REPORTED: 02/15/95 02/22/95

PAGE:

Two

Sample Type: <u>Water</u>

		М	<u>Limit</u> tration  50 100  0.50 38  0.50 0.5		MW-3	Method Blank			
Method and Constituent:	<u>Units</u>	Concen- tration	Reporting	Concen- tration	Reporting Limit	Concen- tration	Reporting Limit		
DHS Method:									
Total Petroleum Hydro- carbons as Gasoline	ug/l	ND	50	100	50	ND	50		
Modified EPA Method 8020	for:								
Benzene	ug/l	ND	0.50	38	0.50	ND	0.50		
_ Toluene	ug/l	ND	0.50	0.55	0.50	ND	0.50		
Ethylbenzene	ug/1	ND	0.50	ND	0.50	ND	0.50		
Xylenes	ug/l	ND	1.5	ND	1.5	ND	1.5		

### OC Summary:

% Recovery:

% RPD: 4.6

### Control Limits:

Recovery: 47-136 RPD: 0-31

Concentrations reported as ND were not detected at or above the reporting limit.

Louis W. DuPuis

Quality Assurance/Quality Control Manager

Versar

5197

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# Tace Analysis Laboratory, Inc.

LOG NUMBER:

5197

DATE SAMPLED: DATE RECEIVED:

02/02/95 02/02/95

DATE ANALYZED: DATE REPORTED:

02/15/95 02/22/95

PAGE:

Two

Sample Type:

Water

Method and			IW-1		MW-3	Metho	d Blank
Constituent:	<u>Units</u>	Concen- tration	Reporting <u>Limit</u>	Concen- <u>tration</u>	Reporting Limit	Concen- tration	Reporting Limit
DHS Method:							
Total Petroleum Hydro- carbons as Gasoline	ug/l	ND	50	100	50	ND	50
Modified EPA Method 8020	for:						
Benzene	ug/l	ND	0.50	38	0.50	ND	0.50
Toluene	ug/1	ND	0.50	0.55	0.50	ND	0.50
Ethylbenzene	ug/l	ND	0.50	ND	0.50	ND	0.50
Xylenes	ug/l	ND	1.5	ND	1.5	ND	1.5

### OC Summary:

% Recovery: 90 % RPD:

### Control Limits:

Recovery: 47-136 RPD: 0-31

Concentrations reported as ND were not detected at or above the reporting limit.

Louis W. DuPuis

Quality Assurance/Quality Control Manager

3423 Investment Boulevard, #8 • Hayward, California 94545

LOG NUMBER: DATE SAMPLED:

5197 02/02/95

DATE RECEIVED: DATE EXTRACTED: DATE ANALYZED: DATE REPORTED:

02/02/95 02/16/95 02/18/95 02/22/95

CUSTOMER:

Versar, Inc.

REQUESTER:

Lawrence Kleinecke

Concen-

tration

ND

PROJECT:

No. 2722-117, Crowley

Sample Type: <u>MW - 1</u>

Water

Method and Constituent:

DHS Method:

Total Petroleum Hydrocarbons as Diesel

ug/]

<u>Units</u>

50

Reporting

\_\_Limit

ND

Concen-

tration

MW-3

Reporting

\_\_Limit

50

ND

Concen-

<u>tration</u>

50

Report ing

Limit

Method Blank

OC Summary:

% Recovery: % RPD: 86 2.3

Control Limits:

Recovery: 62-130

RPD: 0-48

Concentrations reported as ND were not detected at or above the reporting limit.

## Versar

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April 14, 1995

Mr. Lawrence Kleinecke Versar, Inc. 7844 Madison Avenue, Suite 167 Fair Oaks, California 95628

Dear Mr. Kleinecke:

Trace Analysis Laboratory received two water samples on February 2, 1995 for your Project No. 2722-117, Crowley (our custody log number 5197). These samples were analyzed for Total Petroleum Hydrocarbons as Diesel, Gasoline, Benzene, Toluene, Ethylbenzene, and Xylenes.

The results for sample MW-3 differed from the two previous rounds of sampling on 07/15/94 and 10/19/94. Sample MW-3 contained benzene and was detectable for total petroleum hydrocarbons as gasoline, whereas the sample was not detectable for the two previous sampling rounds. The sample appears to contain primarily benzene, which is also measured as total petroleum hydrocarbons as gasoline. At your request we reanalyzed sample MW-3. The sample was not detectable for the reanalysis. The analysis occurred 47 days beyond the 14 day holding time, so it is difficult to draw conclusions from the reanalysis. A report containing the reults of the reanalysis is enclosed.

If you should have any questions or require additional information, please call me.

Sincerely yours,

Scott T. Ferriman Project Specialist

Sutt J. Fun

Enclosures

LOG NUMBER: DATE SAMPLED: DATE RECEIVED: 5197R 02/02/95

DATE ANALYZED: DATE REPORTED: 02/02/95 04/04/95 04/12/95

**CUSTOMER:** 

Versar, Inc.

REQUESTER:

Lawrence Kleinecke

PROJECT:

No. 2722-117, Crowley

Sample Type: Wate	er
MW-3 Method Bla	
	orting imit
DHS Method:	
Total Petroleum Hydro- carbons as Gasoline ug/l ND 50 ND 50	0
Modified EPA Method 8020 for:	
Benzene ug/1 ND 0.50 ND (	0.50
Toluene ug/l ND 0.50 ND (	0.50
Ethylbenzene ug/l ND 0.50 ND (	0.50
Xylenes ug/l ND 1.5 ND	1.5

#### QC Summary:

% Recovery: 101 % RPD: 2.4

### Control Limits:

Recovery: 47-136

RPD: 0-31

Concentrations reported as ND were not detected at or above the reporting limit.

This sample was re-analyzed 47 day beyond the 14 day holding time for this analysis.

Louis W. DuPuis

Quality Assurance/Quality Control Manager

Versar	5197 <b>R</b>
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