KAPREALIAN ENGINEERING
INCORPORATED

Received by Hand on April '94

KEI-P88-1110.QR1
September 7, 1993

Paradiso Construction
2600 Williams Street
P.O. Box 1836
San Leandro, CA 94577

Attention: Mr. Paul Paradiso

RE: Quarterly Report
Berkeley Farms
23555 Saklan Road
Hayward, California

Dear Mr. Paradiso:

This report presents the results of the first quarter of monitoring and sampling of the monitoring wells at the referenced site by Kaprealian Engineering, Inc. (KEI). All of the wells are currently monitored monthly and sampled on a quarterly basis. This report covers the work performed by KEI from May through August of 1993.

BACKGROUND

The subject site occupies the northeast corner of the intersection of Saklan Road and Middle Lane in Hayward, California, and is situated approximately two miles from the shores of the San Francisco Bay. The site is located in a mixed light industrial and residential area. A Location Map is attached to this report. A large part of the site is used by Quality Tow, an automobile towing operation, for the storage of used vehicles.

In June of 1988, an underground fuel storage tank was removed from the site. On February 27, 1990, and March 1, 1990, two exploratory borings were drilled at the site. During the drilling of the borings, a six-inch diameter water well was discovered adjacent to the former underground fuel storage tank pit. On May 30, 1990, four exploratory borings were drilled and five monitoring wells installed at the site. On June 1 and 2, 1993, seven exploratory borings, in conjunction with a Hydropunch study, were drilled at the site. A total of 13 borings have been drilled and five monitoring wells have been installed at the site.

A site description, detailed background information including a summary of all of the soil and ground water subsurface investigation/remediation work conducted to date, site hydrogeologic conditions, and tables that summarize all of the soil and ground water sample analytical results are presented in KEI's report (KEI-P88-1110.R2) dated July 12, 1993.

2401 Stanwell Drive, Suite 400
Concord, California 94520
Tel: 510.602.5100 Fax: 510.687.0602

RECENT FIELD ACTIVITIES

The five monitoring wells (MW1 through MW5) were monitored four times and were sampled twice during the quarter, except for well MW1, which was monitored three times. Water well WW1 was also purged of 194 ounces of product during the quarter. During monitoring, the wells were checked for depth to water and the presence of free product. Prior to sampling, the monitoring wells were also checked for the presence of a sheen. No free product or sheen was noted in any of the monitoring wells during the quarter; however, free product was noted in water well WW1 on three occasions. The monitoring data collected this quarter are summarized in Table 1.

Ground water samples were collected from all of the monitoring wells on July 12, 1993, and August 20, 1993. Prior to sampling, the wells were each purged of between 21 and 37 gallons of water on July 12, 1993, and between 17 and 35 gallons of water on August 20, 1993, by the use of a surface pump. The samples were collected by the use of a clean Teflon bailer. The samples were decanted into clean VOA vials and/or one-liter amber bottles, as appropriate, which were then sealed with Teflon-lined screw caps, labeled, and stored in a cooler, on ice, until delivery to a state-certified laboratory.

HYDROLOGY

The measured depth to ground water at the site ranged between 12.64 and 14.70 feet below grade on July 12, 1993, and between 13.43 and 15.17 feet below grade on August 20, 1993. The water levels in all of the wells have shown net decreases ranging from 1.07 to 1.87 feet during the period from February 25, 1993, to August 20, 1993. Based on the water level data gathered during the quarter, the ground water flow direction appeared to be predominantly towards the southwest, as shown on the attached Potentiometric Surface Maps, Figures 1, 2, 3, and 4. The hydraulic gradient at the site on August 20, 1993, ranged from approximately 0.004 to 0.008.

ANALYTICAL RESULTS

The ground water samples collected this quarter were analyzed at Sequoia Analytical Laboratory and were accompanied by properly executed Chain of Custody documentation. The samples were analyzed for total petroleum hydrocarbons (TPH) as gasoline by EPA method 5030/modified 8015, TPH as diesel by EPA method 3510/modified 8015, and benzene, toluene, ethylbenzene, and xylenes by EPA method 8020.

The analytical results of all of the ground water samples collected from the monitoring wells to date are summarized in Table 2. The concentrations of TPH as gasoline, benzene, and TPH as diesel detected in the ground water samples collected this quarter are shown on the attached Figure 5. Copies of the laboratory analytical results and the Chain of Custody documentation are attached to this report.

DISCUSSION

Based on the analytical results of the soil and ground water samples collected and evaluated to date, KEI recommends the continuation of the current ground water monitoring and sampling program. The five wells are currently monitored monthly and sampled on a quarterly basis. Ground water samples are analyzed for TPH as gasoline, TPH as diesel, and BTEX.

In August of 1992, a sample of free product was collected from the on-site water well and submitted to the Chevron Research and Technology Laboratory in Richmond, California. Based on Chevron's analysis, the product consisted of diesel fuel #2. The report also stated that the diesel was not "weathered" and that the diesel was fresh (less that one month old). On December 30, 1992, the well cover was secured with a lock by Paradiso Construction to prevent unauthorized access. KEI subsequently recommended that an additional sample of the free product be collected and submitted to the same Chevron laboratory for analysis of content and condition (age). The free product sample was collected on September 2, 1993. Analysis of the sample is in process as of the date of this report.

In order to obtain information regarding the construction of the on-site water well, KEI also recommended conducting a down-hole camera survey of the well. The down-hole survey was conducted on September 2, 1993. KEI will submit the results of the survey in the next quarterly report.

KEI is currently in the process of conducting a survey of all wells within a 1/2-mile radius of the Berkeley Farms site. In addition, on August 19, 1993, a representative of KEI conducted a historical air photo analysis of the site and vicinity at the offices of the U.S. Geological Survey in Menlo Park, California. The well survey and the air photo analysis were previously recommended by KEI in order to identify any potential off-site sources which may be contributing to the contamination at the Berkeley Farms site. KEI will review the files of the Regional Water Quality Control Board (RWQCB), San Francisco Bay Region, in the upcoming quarter for any sites identified in the well survey and/or the air photo analysis.

Lastly, KEI previously recommended purging the free product (diesel) from the water well on a weekly basis for a period of one month. The weekly purging of the water well was initiated on September 2, 1993.

DISTRIBUTION

A copy of this report should be sent to the Alameda County Health Care Services Agency, and to the RWQCB, San Francisco Bay Region.

LIMITATIONS

Environmental changes, either naturally-occurring or artificially-induced, may cause changes in ground water levels and flow paths, thereby changing the extent and concentration of any contaminants.

Our studies assume that the field and laboratory data are reasonably representative of the site as a whole, and assume that subsurface conditions are reasonably conducive to interpolation and extrapolation.

The results of this study are based on the data obtained from the field and laboratory analyses obtained from a state-certified laboratory. We have analyzed these data using what we believe to be currently applicable engineering techniques and principles in the Northern California region. We make no warranty, either expressed or implied, regarding the above, including laboratory analyses, except that our services have been performed in accordance with generally accepted professional principles and practices existing for such work.

If you have any questions regarding this report, please do not hesitate to call at (510) 602-5100.

Sincerely,

Kaprealian Engineering, Inc.

Sarkis A. Soghomonian
Staff Engineer

Joel G. Greger, C.E.G.
Senior Engineering Geologist

License No. EG 1633
Exp. Date 6/30/94

Robert H. Kezerian
Project Engineer

\bp

Attachments: Tables 1 & 2
Location Map
Potentiometric Surface Maps - Figures 1, 2, 3 & 4
Concentrations of Petroleum Hydrocarbons - Figure 5
Laboratory Analyses
Chain of Custody documentation

KEI-P88-1110.QR1
September 7, 1993

TABLE 1

SUMMARY OF MONITORING DATA

Well #	Ground Water Elevation (feet)	Depth to Water (feet)	Product Thickness (feet)	Sheen	Water Purged (gallons)	Product Purged (ounces)
(Monitored and Sampled on August 20, 1993)						
MW1	19.58	15.17	0	No	29	0
MW2	20.39	14.42	0	No	17	0
MW3	19.14	14.84	0	No	30	0
MW4	19.10	13.50	0	No	35	0
MW5	19.81	13.43	0	No	22	0
WW1*	N/A	14.95	0.98	N/A	0	130
(Monitored and Sampled on July 12, 1993)						
MW1	20.05	14.70	0	No	30	0
MW2	20.41	14.40	0	No	35	0
MW3	20.06	13.92	0	No	20	0
MW4	19.96	12.64	0	No	37	0
MW5	20.27	12.97	0	No	21	0
(Monitored on June 10, 1993)						
MW1	WELL WAS INACCESSIBLE					
MW2	20.93	13.88	0	--	0	0
MW3	20.53	13.45	0	--	0	0
MW4	20.42	12.18	0	--	0	0
MW5	20.77	12.47	0	--	0	0
WW1	N/A	14.75	1.2	N/A	0	0
(Monitored on May 12, 1993)						
MW1	20.87	13.88	0	--	0	0
MW2	21.31	13.50	0	--	0	0
MW3	20.87	13.11	0	--	0	0
MW4	20.78	11.82	0	--	0	0
MW5	21.12	12.12	0	--	0	0
WW1	N/A	14.45	1.0	N/A	0	64

TABLE 1 (Continued)

SUMMARY OF MONITORING DATA

Well No.	Well Cover Elevation** (feet)
MW1	34.75
MW2	34.81
MW3	33.98
MW4	32.60
MW5	33.24

N/A = Not Applicable.

-- Sheen determination was not performed.

* Monitored only.

** The elevations of the tops of the well covers have been surveyed relative to Mean Sea Level (MSL), per Alameda County Benchmark (elevation = 33.16 MSL).

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TABLE 2

SUMMARY OF LABORATORY ANALYSES
WATER

Date	Sample Well #	TPH as Diesel	TPH as Gasoline	Benzene	Toluene	Ethyl-benzene	Xylenes
7/12/93+	MW1	200*	150	1.1	ND	ND	0.51
&	MW2	ND	ND	ND	ND	ND	ND
8/20/93	MW3	ND	ND	ND	ND	ND	ND
	MW4	ND	ND	ND	ND	ND	ND
	MW5	ND	ND	ND	ND	ND	ND
2/25/93	MW1	5,900*	4,600**	45	18	ND	750
	MW2	ND	ND	ND	ND	ND	ND
	MW3	200	ND	ND	ND	ND	ND
	MW4	ND	ND	ND	ND	ND	ND
	MW5	ND	ND	ND	ND	ND	ND

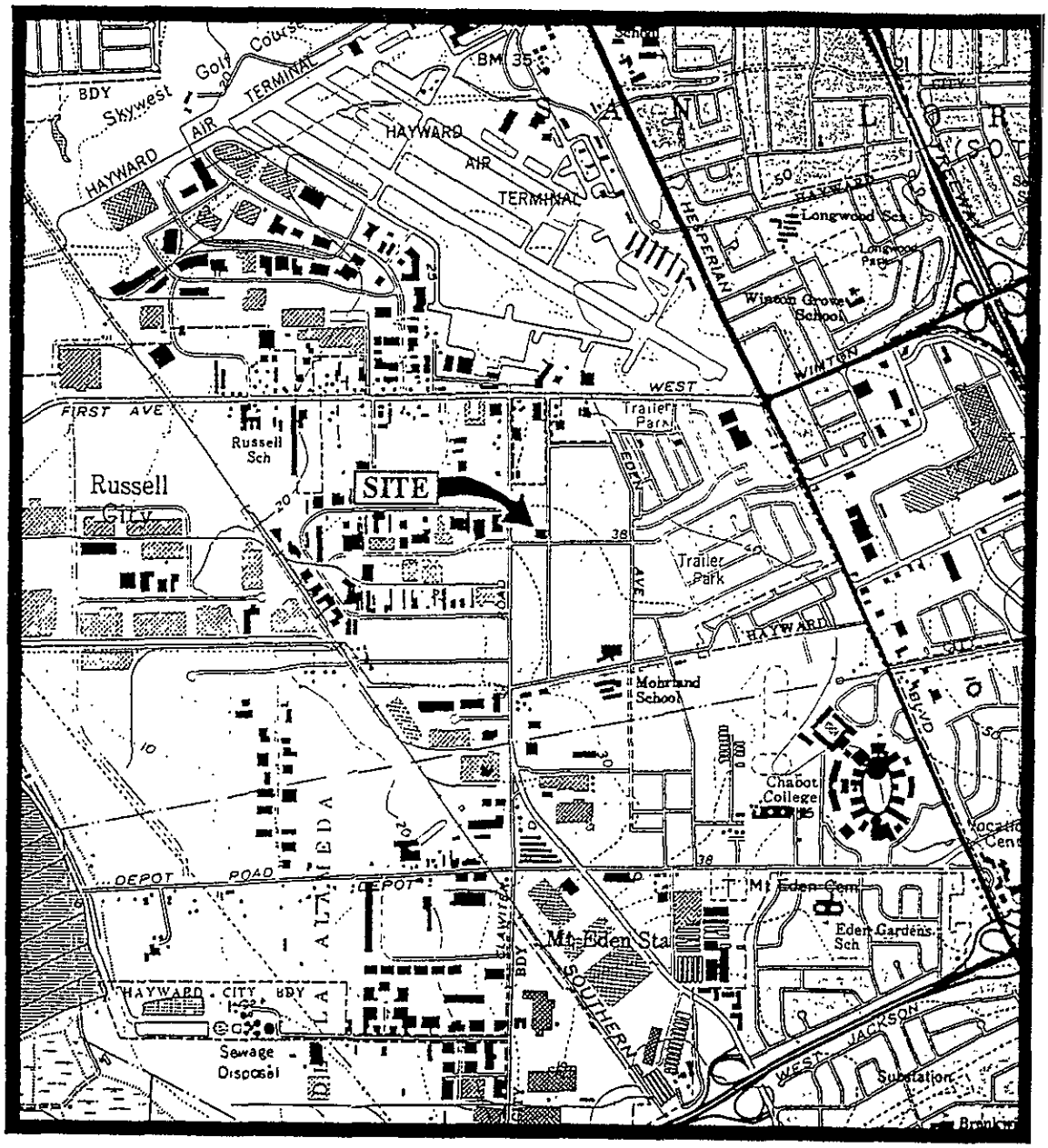
\+ Samples collected on July 12, 1993, were analyzed for TPH as gasoline and BTEX. Samples collected on August 20, 1993, were analyzed for TPH as diesel.

* Sequoia Analytical Laboratory reported that the hydrocarbons detected appeared to be a diesel and non-diesel mixture.

** Sequoia Analytical Laboratory reported that the hydrocarbons detected appeared to be a gasoline and non-gasoline mixture.

ND = Non-detectable.

Results in parts per billion (ppb), unless otherwise indicated.

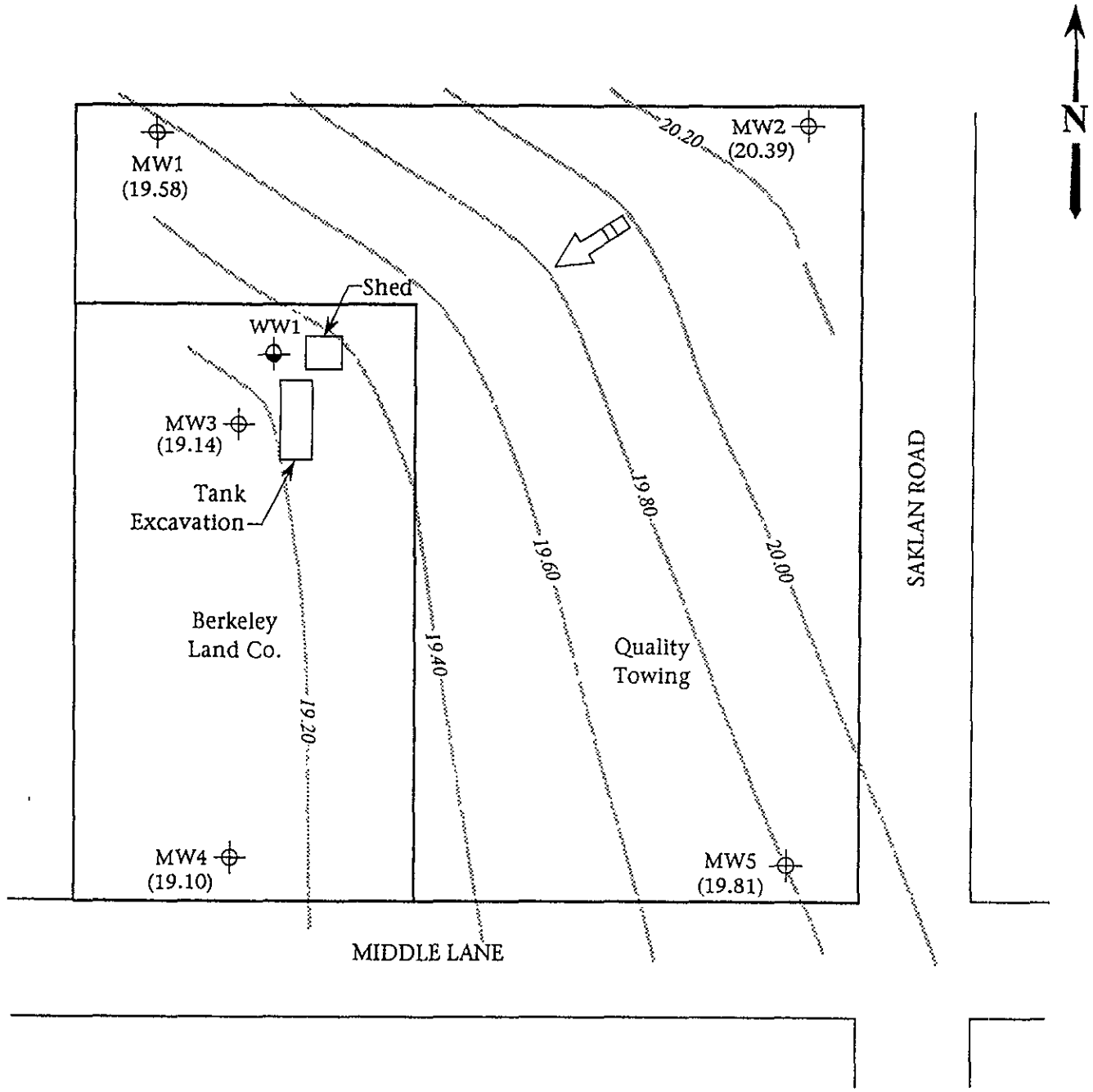


Base modified from 7.5 minute U.S.G.S.
Hayward & San Leandro Quadrangles
(both photorevised 1980)

0 2000 4000

Approx. scale feet

KAPREALIAN ENGINEERING INCORPORATED	BERKELEY FARMS 23555 SAKLAN ROAD HAYWARD, CA	LOCATION MAP



LEGEND

- Monitoring well
- Water well
- ( ) Ground water elevation in feet above Mean Sea Level
- Direction of ground water flow
- Contours of ground water elevation

0 40 80

Approx. scale feet

POTENTIOMETRIC SURFACE MAP FOR THE AUGUST 20, 1993 MONITORING EVENT

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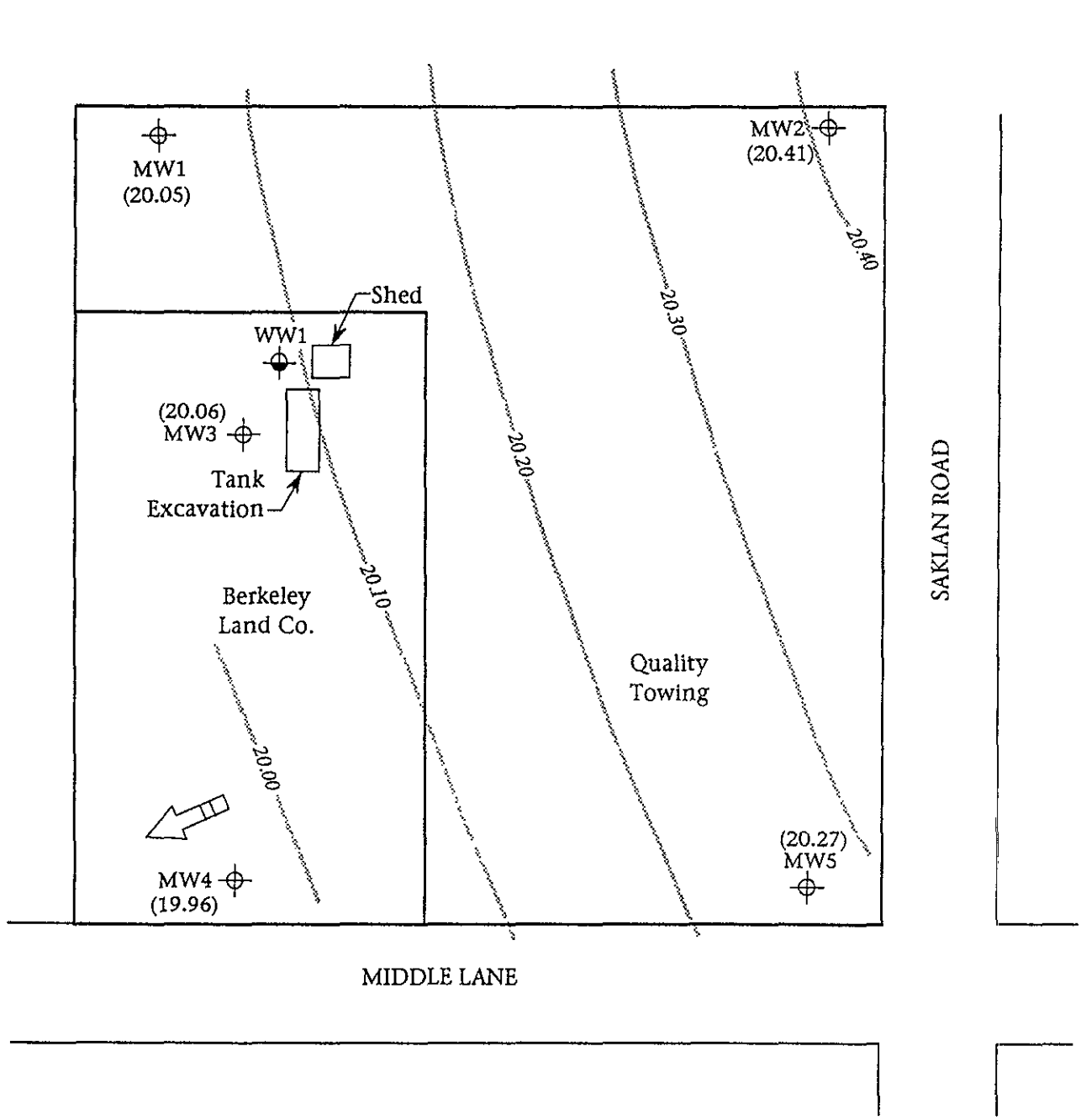
BERKELEY FARMS
23555 SAKLAN ROAD
HAYWARD, CA

FIGURE
1



LEGEND

- Monitoring well
- Water well
- ( ) Ground water elevation in feet above Mean Sea Level
- Direction of ground water flow
- Contours of ground water elevation

0 40 80

Approx. scale feet

POTENTIOMETRIC SURFACE MAP FOR THE JULY 12, 1993 MONITORING EVENT

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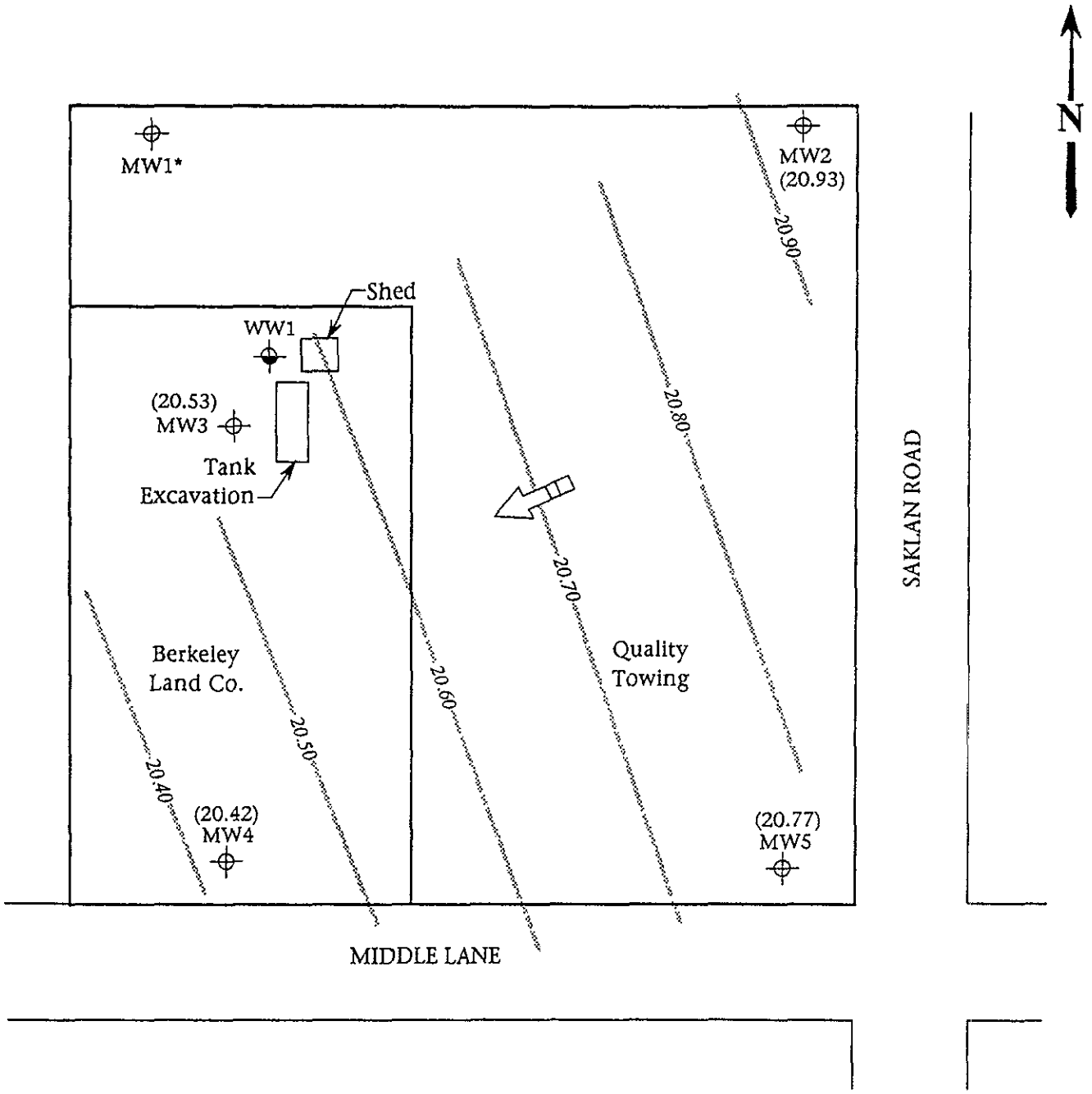
BERKELEY FARMS
23555 SAKLAN ROAD
HAYWARD, CA

FIGURE
2



LEGEND

- Monitoring well
- Water well
- ( ) Ground water elevation in feet above Mean Sea Level
- Direction of ground water flow
- Contours of ground water elevation
- * Well was inaccessible

0 40 80

Approx. scale feet

POTENTIOMETRIC SURFACE MAP FOR THE JUNE 10, 1993 MONITORING EVENT

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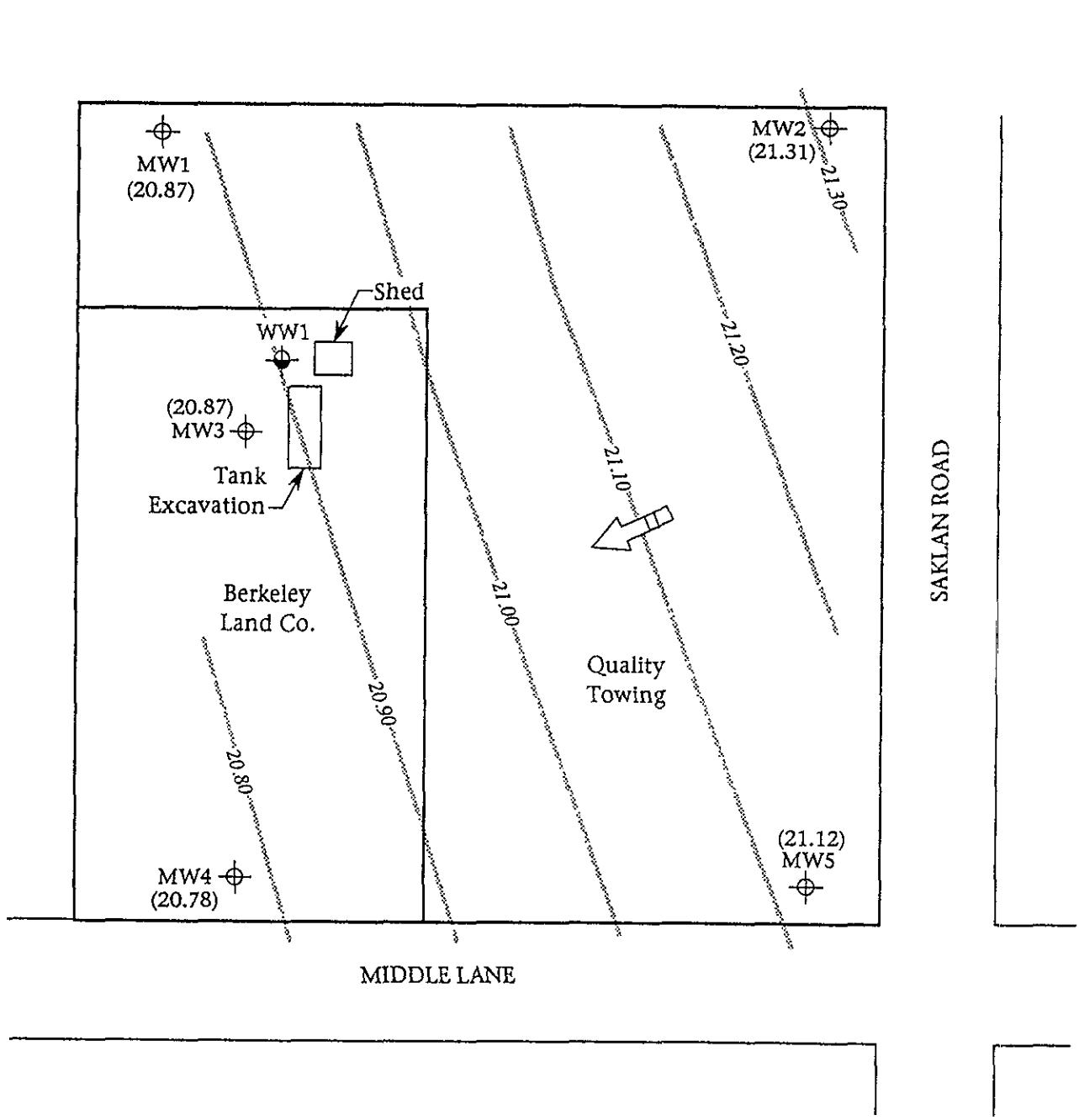
BERKELEY FARMS
23555 SAKLAN ROAD
HAYWARD, CA

FIGURE
3



LEGEND

- Monitoring well
- Water well
- ( ) Ground water elevation in feet above Mean Sea Level
- Direction of ground water flow
- Contours of ground water elevation

0 40 80

Approx. scale feet

POTENTIOMETRIC SURFACE MAP FOR THE MAY 12, 1993 MONITORING EVENT

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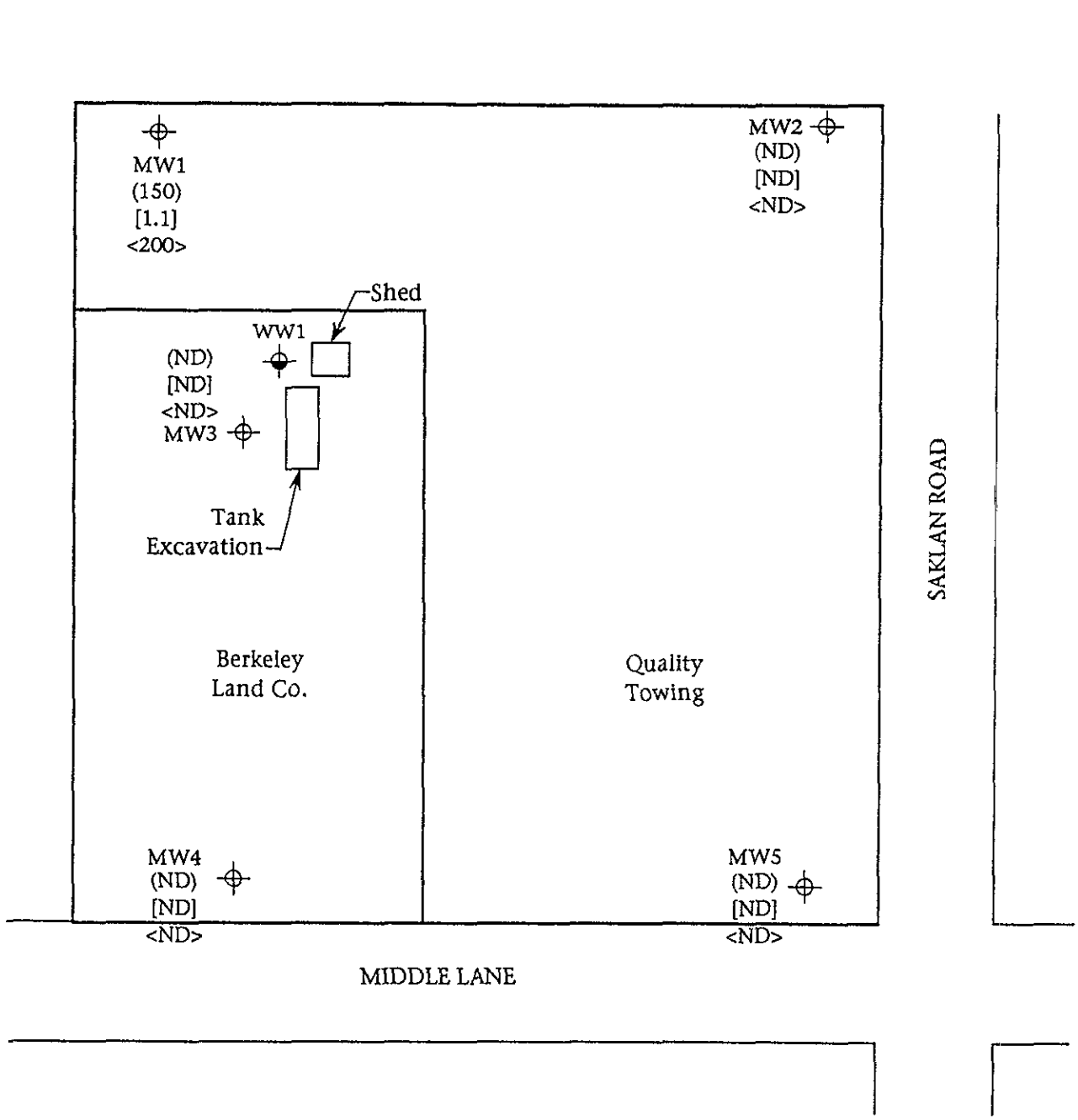
BERKELEY FARMS
23555 SAKLAN ROAD
HAYWARD, CA

FIGURE
4



LEGEND

- Monitoring well
- Water well
- ( ) Concentration of TPH as gasoline in ppb
- [ ] Concentration of benzene in ppb
- < > Concentration of TPH as diesel in ppb
- ND = Non-detectable

0 40 80

Approx. scale feet

PETROLEUM HYDROCARBON CONCENTRATIONS IN GROUND WATER ON JULY 12 & AUGUST 20, 1993

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BERKELEY FARMS
23555 SAKLAN ROAD
HAYWARD, CA

FIGURE
5

SEQUOIA ANALYTICAL

1900 Bates Avenue • Suite LM • Concord, California 94520
(510) 686-9600 • FAX (510) 686-9689

Kaprealian Engineering, Inc.	Client Project ID:	Berkeley Farms, 23555 Saklan Rd., Hayward	Sampled:	Jul 12, 1993
2401 Stanwell Dr., Ste. 400	Sample Matrix:	Water	Received:	Jul 12, 1993
Concord, CA 94520	Analysis Method:	EPA 5030/8015/8020	Reported:	Jul 22, 1993
Attention: Avo Avedessian	First Sample #:	307-0535		

TOTAL PURGEABLE PETROLEUM HYDROCARBONS with BTEX DISTINCTION

Analyte	Reporting Limit µg/L	Sample I.D. 307-0535 MW-1	Sample I.D. 307-0536 MW-2	Sample I.D. 307-0537 MW-3	Sample I.D. 307-0538 MW-4	Sample I.D. 307-0539 MW-5	Sample I.D. Sample Matrix
Purgeable Hydrocarbons	50	150	N.D.	N.D.	N.D.	N.D.	
Benzene	0.5	1.1	N.D.	N.D.	N.D.	N.D.	
Toluene	0.5	N.D.	N.D.	N.D.	N.D.	N.D.	
Ethyl Benzene	0.5	N.D.	N.D.	N.D.	N.D.	N.D.	
Total Xylenes	0.5	0.51	N.D.	N.D.	N.D.	N.D.	
Chromatogram Pattern:		Gasoline	--	--	--	--	

Quality Control Data

Report Limit Multiplication Factor:	1.0	1.0	1.0	1.0	1.0	1.0
Date Analyzed:	7/19/93	7/19/93	7/19/93	7/19/93	7/19/93	7/19/93
Instrument Identification:	HP-2	HP-2	HP-2	HP-2	HP-2	HP-2
Surrogate Recovery, %: (QC Limits = 70-130%)	92	100	98	100	98	100

Purgeable Hydrocarbons are quantitated against a fresh gasoline standard.
Analytes reported as N.D. were not detected above the stated reporting limit.

SEQUOIA ANALYTICAL

Alan B. Kemp
Project Manager

SEQUOIA ANALYTICAL

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(510) 686-9600 • FAX (510) 686-9689

Kaprealian Engineering, Inc.	Client Project ID:	Berkeley Farms, 23555 Saklan Rd., Hayward
2401 Stanwell Dr., Ste. 400	Matrix:	Water
Concord, CA 94520		
Attention: Avo Avedessian	QC Sample Group: 3070535-539	Reported: Jul 22, 1993

QUALITY CONTROL DATA REPORT

ANALYTE	Benzene	Toluene	Ethyl-Benzene	Xylenes
Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020
Analyst:	J.F.	J.F.	J.F.	J.F.
Conc. Spiked:	20	20	20	60
Units:	µg/L	µg/L	µg/L	µg/L
LCS Batch#:	1LCS071993	1LCS071993	1LCS071993	1LCS071993
Date Prepared:	7/19/93	7/19/93	7/19/93	7/19/93
Date Analyzed:	7/19/93	7/19/93	7/19/93	7/19/93
Instrument I.D.#:	HP-2	HP-2	HP-2	HP-2
LCS % Recovery:	95	93	96	98
Control Limits:	70-130	70-130	70-130	70-130
MS/MSD Batch #:	3070453	3070453	3070453	3070453
Date Prepared:	7/19/93	7/19/93	7/19/93	7/19/93
Date Analyzed:	7/19/93	7/19/93	7/19/93	7/19/93
Instrument I.D.#:	HP-2	HP-2	HP-2	HP-2
Matrix Spike % Recovery:	100	95	100	100
Matrix Spike Duplicate % Recovery:	100	95	100	100
Relative % Difference:	0.0	0.0	0.0	0.0

SEQUOIA ANALYTICAL

Alan B. Kemp
Project Manager

Please Note:

The LCS is a control sample of known, interferent free matrix that is analyzed using the same reagents, preparation and analytical methods employed for the samples. The LCS % recovery data is used for validation of sample batch results. Due to matrix effects, the QC limits for MS/MSD's are advisory only and are not used to accept or reject batch results.

KAPREALIAN ENGINEERING
INCORPORATED

CHAIN OF CUSTODY

SAMPLER: RAY KEIL
WITNESSING AGENCY:
SITE NAME & ADDRESS: BERKELEY FARMS HAYWARD - 23555 SAKLAND

SAMPLE ID NO.	DATE	TIME	SOIL	WATER	GRAB	COMP	NO. OF CONT.	SAMPLING LOCATION	ANALYSES REQUESTED: TPH 6 BTEX
MW1	7-12			X	X		2	VOA's	X
MW2	"			X	X		"	"	X
MW3	"			X	X		"	"	X
MW4	"			X	X		"	"	X
MW5	"			X	X		"	"	X

TURN AROUND TIME: REGULAR

REMARKS:
3070535 AB
0536
0537
0538
0539

Relinquished by: (Signature)	Date/Time	Received by: (Signature)
Ray Keil	7-12-93	Steve Lee 1520
Steve Lee	7/13/93 1115	
	7-13-93 1415	
	Date/Time	Received by: (Signature)

The following MUST BE completed by the laboratory accepting samples for analysis:
1. Have all samples received for analysis been stored in ice? YES
2. Will samples remain refrigerated until analyzed? YES
3. Did any samples received for analysis have head space? NO
4. Were samples in appropriate containers and properly packaged? YES

Steve Lee — Signature; Analyst — Title; 7/12/93 — Date

2401 Stanwell Drive, Suite 400
Concord, California 94520
Tel 510 602 5100 Fax 510 687 0602

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Kaprealian Engineering, Inc.	Client Project ID:	Berkeley Farms, 23555 Saklan Rd.	Sampled:	Aug 20, 1993
2401 Stanwell Dr., Ste. 400	Sample Matrix:	Water	Received:	Aug 20, 1993
Concord, CA 94520	Analysis Method:	EPA 3510/3520/8015	Reported:	Aug 27, 1993
Attention: Avo Avedessian	First Sample #:	308-0893		

TOTAL EXTRACTABLE PETROLEUM HYDROCARBONS

Analyte	Reporting Limit µg/L	Sample I.D. 308-0893 MW-1*	Sample I.D. 308-0894 MW-2	Sample I.D. 308-0895 MW-3	Sample I.D. 308-0896 MW-4	Sample I.D. 308-0897 MW-5	Sample I.D. Matrix Blank
Extractable Hydrocarbons	50	200	N.D.	N.D.	N.D.	N.D.	
Chromatogram Pattern:		Diesel & Non-Diesel Mixture (<C14)	--	--	--	--	

Quality Control Data

Report Limit Multiplication Factor:	1.0	1.0	1.0	1.0	1.0	1.0
Date Extracted:	8/26/93	8/26/93	8/26/93	8/26/93	8/26/93	8/26/93
Date Analyzed:	8/27/93	8/27/93	8/27/93	8/27/93	8/27/93	8/27/93
Instrument Identification:	HP-3A	HP-3A	HP-3A	HP-3A	HP-3A	HP-3A

Extractable Hydrocarbons are quantitated against a fresh diesel standard.
Analytes reported as N.D. were not detected above the stated reporting limit.

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Alan B. Kemp
Project Manager

Please Note:
*Non-Diesel Mixture, <C14, refers to unidentified peaks in Kerosene/Stoddard Solvent Range.

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Kaprealian Engineering, Inc.	Client Project ID:	Berkeley Farms, 23555 Saklan Rd.
2401 Stanwell Dr., Ste. 400	Matrix:	Water
Concord, CA 94520		
Attention: Avo Avedessian	QC Sample Group: 3080893-897	Reported: Aug 27, 1993

QUALITY CONTROL DATA REPORT

ANALYTE	Diesel
Method:	EPA 8015
Analyst:	K.W.
Conc. Spiked:	300
Units:	µg/L
LCS Batch#:	BLK082693
Date Prepared:	8/26/93
Date Analyzed:	8/27/93
Instrument I.D.#:	HP-3A
LCS % Recovery:	92
Control Limits:	80-120

MS/MSD Batch #:	BLK082693
Date Prepared:	8/26/93
Date Analyzed:	8/27/93
Instrument I.D.#:	HP-3A
Matrix Spike % Recovery:	92
Matrix Spike Duplicate % Recovery:	91
Relative % Difference:	1.1

SEQUOIA ANALYTICAL

Alan B. Kemp
Project Manager

Please Note:
The LCS is a control sample of known, interferent free matrix that is analyzed using the same reagents, preparation and analytical methods employed for the samples. The LCS % recovery data is used for validation of sample batch results. Due to matrix effects, the QC limits for MS/MSD's are advisory only and are not used to accept or reject batch results.

SEQUOIA ANALYTICAL
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(510) 686-9600 • FAX (510) 686-9689

Kaprealian Engineering, Inc.
2401 Stanwell Dr., Ste. 400
Concord, CA 94520
Attention: Avo Avedessian

Client Project ID: Berkeley Farms, 23555 Saklan Rd.

QC Sample Group: 3080893-897

Reported: Aug 27, 1993

QUALITY CONTROL DATA REPORT

SURROGATE

Method:	EPA 8015	EPA 8015	EPA 8015	EPA 8015	EPA 8015	EPA 8015
Analyst:	K.W.	K.W.	K.W.	K.W.	K.W.	K.W.
Reporting Units:	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L
Date Analyzed:	Aug 27, 1993	Aug 27, 1993	Aug 27, 1993	Aug 27, 1993	Aug 27, 1993	Aug 27, 1993
Sample #:	308-0893	308-0894	308-0895	308-0896	308-0897	Blank
Surrogate % Recovery:	106	107	102	101	102	106

SEQUOIA ANALYTICAL

Alan B. Kemp
Project Manager

% Recovery:	Conc. of M.S. - Conc. of Sample / Spike Conc. Added	x 100
Relative % Difference:	Conc. of M.S. - Conc. of M.S.D. / (Conc. of M.S. + Conc. of M.S.D.) / 2	x 100

KAPREALIAN ENGINEERING
INCORPORATED

CHAIN OF CUSTODY

SAMPLER: Joe

WITNESSING AGENCY:

SITE NAME & ADDRESS: Berkeley Farms
23555 Saklan Rd.

TURN AROUND TIME: ~~Regular~~ 5d TAT
15 PER BDB 8-23-93 2:05p- ABK

SAMPLE ID NO.	DATE	TIME	SOIL	WATER	GRAB	COMP	NO. OF CONT.	SAMPLING LOCATION	TPHD							REMARKS
mw-1	8/20/93	11:00 A.M		✓	✓		1	mw	✓							3080893
mw-2	"			✓	✓		1	"	✓							0894
mw-3	"			✓	✓		1	"	✓							0895
mw-4	"			✓	✓		1	"	✓							0896
mw-5	"	3:00 P.M		✓	✓		1	"	✓							0897

Relinquished by: (Signature)	Date/Time	Received by: (Signature)
Joe Berain	8-20-93/1646	
Relinquished by: (Signature)	Date/Time	Received by: (Signature)
	8-23-93 1500	
Relinquished By: (Signature)	Date/Time	Received by: (Signature)
	8-23-93 1617	
Relinquished by: (Signature)	Date/Time	Received by: (Signature)

The following MUST BE completed by the laboratory accepting samples for analysis:

1. Have all samples received for analysis been stored in Ice? YES
2. Will samples remain refrigerated until analyzed? YES
3. Did any samples received for analysis have head space? NO
4. Were samples in appropriate containers and properly packaged? YES

Signature | DM Title | 8-20-93 Date

2101 Stanwell Drive, Suite 400
Concord, California 94520
Tel 510 602 5100 Fax 510 687 0602