# UNDERGROUND TANK CLOSURE/MODIFICATION PLANS

# ATTACHMENT A SAMPLING RESULTS

Tank or Area	Contaminant	Location & Depth	Results (specify units)

# INSTRUCTIONS

- 2. SITE ADDRESS Address at which closure or modification is taking place.
- 5. EPA I.D. NO.
  This number may be obtained from the State Department of Health Services, 916/324-1781.
- 6. CONTRACTOR
  Prime contractor for the project.
- 7. OTHER
  List professional consultants here.
- 12. SAMPLE COLLECTOR
  Persons who are collecting samples.
- 13. SAMPLING INFORMATION
  Historic contents the principal product(s) used in the last 5 years.

Material sampled - i.e., water, oil, sludge, soil, etc.

- 16. LABORATORIES
  Laboratories used for chemical and geotechnical analyses.
- 17. CHEMICAL METHODS:
  All sample collection methods and analyses should conform to EPA or DHS methods.

Contaminant - Specify the chemical to be analyzed.

Sample Preparation Method Number - The means used to prepare the sample prior to analyses - i.e., digestion techniques, solvent extraction, etc. Specify number of method and reference if not an EPA or DHS method.

<u>Analysis Method Number</u> - The means used to analyze the sample - i.e., GC, GC-MS, AA, etc. Specify number of method and reference if not a DHS or EPA method.

NOTE: Method Numbers are available from certified laboratories.

A plan outlining protective equipment and additional specialized personnel in the event that significant amount of hazardous materials are found. The plan should consider the availability of respirators, respirator cartridges, self-contained breathing apparatus (SCBA) and industrial hygienists.

# 19. ATTACH COPY OF WORKMAN'S COMPENSATION

# 20. PLOT PLAN

The plan should consists of a scaled view of the facility at which the tank(s) are located and should include the following information:

- a) Scale
- b) North Arrow
- c) Property Line
- d) Location of all Structures
- e) Location of all relevant existing equipment including tanks and piping to be removed
- f) Streets
- g) Underground conduits, sewers, water lines, utilities
- h) Existing wells (drinking, monitoring, etc.)
- i) Depth to ground water
- j) All existing tanks in addition to the ones being pulled

1/88

The property of the second of the second

# ACORD. CERTIFICAT OF INSURANCE

8/10/89

PRODUCER

ANDREINI AND COMPANY 220 WEST 20TH AVENUE SAN MATEO, CA 94403

ODE

SUB-CODE

INSURED

MSR INC. 1540 PARK MOOR, SUITE A SAN JOSE, CA 95128 THIS CERTIFICATE IS ISSUED AS A MATTER OF INFORMATION ONLY AND CONFERS NO RIGHTS UPON THE CERTIFICATE HOLDER. THIS CERTIFICATE DOES NOT AMEND, EXTEND OR ALTER THE COVERAGE AFFORDED BY THE POLICIES BELOW

### COMPANIES AFFORDING COVERAGE

COMCO INSURANCE COMPANY

LETTER B FAIRMONT INSURANCE COMPANY

COMPANY C

COMPANY D

COMPANY E

### COVERAGES

THIS IS TO CERTIFY THAT THE POLICIES OF INSURANCE LISTED BELOW HAVE BEEN ISSUED TO THE INSURED NAMED ABOVE FOR THE POLICY PERIOD INDICATED, NOTWITHSTANDING ANY REQUIREMENT, TERM OR CONDITION OF ANY CONTRACT OR OTHER DOCUMENT WITH RESPECT TO WHICH THIS CERTIFICATE MAY BE ISSUED OR MAY PERTAIN, THE INSURANCE AFFORDED BY THE POLICIES DESCRIBED HEREIN IS SUBJECT TO ALL THE TERMS, EXCLUSIONS AND CONDITIONS OF SUCH POLICIES. LIMITS SHOWN MAY HAVE DEEN REDUCED BY PAID CLAIMS.

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re re	TYPE OF INSURANCE	POLICY NUMBER	POLICY EFFECTIVE DATE (MM/DD/YY)	POLICY EXPIRATION DATE (MM/DD/YY)	ALL LIMITS IN THOUSA	NDS
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-	HIRED AUTOS				BODILY	
1	NON-DWNED AUTOS			:	INJURY ' \$ (Per accident)	Taring I
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	OTHER	<u>;</u>	<u> </u>			

# DESCRIPTION OF OPERATIONS/LOCATIONS/VEHICLES/RESTRICTIONS/SPECIAL ITEMS

LIMITS OF LIABILITY AT TIME OF INCEPTION
\*EXCEPT WITH RESPECT TO NON-PAYMENT OF PREMIUM, WHICH SHALL BE 10 DAYS NOTICE.

# DERTIFICATE HOLDER

REDEVELOPMENT AGENCY, OF THE CITY OF OAKLAND AND BRAMALEA PACIFIC 1221 BROADWAY #1800 OAKLAND, CA 94612

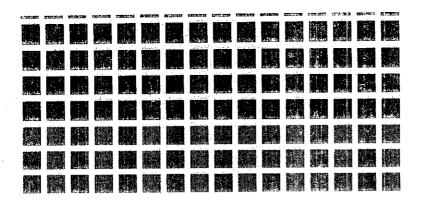
ATTN: JOHN ESPOSITO

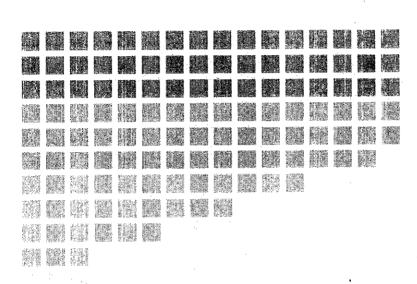
### CANCELLATION CONTRACTOR OF THE PROPERTY OF THE

SHOULD ANY OF THE ABOVE DESCRIBED POLICIES BE CANCELLED BEFORE THE EXPIRATION DATE THEREOF, THE ISSUING COMPANY WILL ENDEAVOR TO MAIL \$\frac{\pi}{2}\text{O}\text{DAYS WRITTEN NOTICE TO THE CERTIFICATE HOLDER NAMED TO THE LEFT, BUT FAILURE TO MAIL SUCH NOTICE SHALL IMPOSE NO OBLIGATION OR LIABILITY OF ANY KIND UPON THE COMPANY, ITS AGENTS OR REPRESENTATIVES.

AUTHORIZED REPRESENTATIVE

ANDREINI AND COMPANY





11-20-89

■ Subsurface Consultants, Inc.

PROGRESS REPORT 2
OFF-SITE GASOLINE CONTAMINATION
INVESTIGATION
1330 MARTIN LUTHER KING, JR. WAY
OAKLAND, CALIFORNIA
SCI 430.002

Nov 20, 1980

# Prepared for:

Mr. John Esposito Bramalea Pacific 1221 Broadway, Suite 1800 Oakland, California 94612

Ву:

R. William Rudolph

Geotechnical Engineer 741 (expires 12/31/88)

James P. Bowers

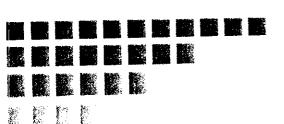
Geotechnical Engineer 157 (expires 3/31/91)

Subsurface Consultants, Inc. 171 12th Street, Suite 201 Oakland, California 94607 (415) 268-0461

November 20, 1989







89 NOV 22 AM 10: 52

# LETTER OF TRANSMITTAL

TO:

Mr. John Esposito Bramalea Pacific

1221 Broadway, Suite 1800 Oakland, California 94612

DATE:

November 21, 1989

PROJECT

Martin Luther King, Jr. Way, Progress Report 2

\_ 430.002

SCI JOB NUMBER:

	WE ARE	SENDING	YOU:
--	--------	---------	------

1 copies
X of our final report
a draft of our report
a Service Agreement
a proposed scope of services
specifications
grading/foundation plans
soil samples/groundwater samples
an executed contract

if you have any questions, please call for your review and comment please return an executed copy for geotechnical services with our comments with Chain of Custody documents X for your use

#### REMARKS:

(1) Ms. Lois Parr, City of Oakland, Office of Economic Development & Employment, 475 14th Street, 1st Floor, Oakland, CA 94612

(1) Mr. Lester Feldman, Regional Water Quality Control Board, 1800 Harrison Street, 7th Floor, Oakland, CA 94612

COPIES TO:

Ms. Katherine Chesick, Alameda County Health Care Services Agency, Division of Hazardous Materials, 80 Swan Way, #200, Oakland, CA 04612

(1) Mr. Donnell Choy, City of Oakland, 505 14th Street, 8th Floor, Oakland, CA 94612

(1) Mr. Roy Ikeda, Crosby, Heafey, Roach & May, 1999 Harrison Street, Oakland, CA 94612

BY: James P. Bowers

# Subsurface Consultants, Inc.

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# I INTRODUCTION

This report records the results of an investigation of offsite soil and groundwater contamination resulting from a leaking
underground fuel tank at 1330 Martin Luther King, Jr. Way in
Oakland, California. The investigation was directed toward
characterizing the lateral and vertical extent of soil
contamination and evaluating impacts on groundwater. The
location of the site is shown on Plate 1. Subsurface
Consultants, Inc. (SCI) previously conducted an initial
assessment of the problem; the results of this study were
recorded in "Progress Report 1" dated July 21, 1988. A
remediation plan was subsequently developed for the remediation
of on-site contaminated soils. On-site contaminated soils have
since been remediated as briefly described below.

### II SUMMARY OF ON-SITE SOIL REMEDIATION

The remediation of soil contamination on site has been completed to date. Remediation consisted of excavating the gasoline contaminated soils to depths approximately 1 foot below the existing groundwater surface, which was situated approximately 27 feet below ground. The contaminated soils were subsequently aerated on site and then used to backfill the excavation.

Following contaminated soil removal, soil samples were obtained from the bottom and walls of the excavation and analyzed to check for the presence of total volatile petroleum hydrocarbons (TVH), as gasoline. Gasoline contaminated soils were removed to below detectable limits on the north, south and east sides, and the bottom of the excavation. Contaminated soils west of the excavation were left in place due to physical constraints created by Martin Luther King, Jr. Way and associated underground utilities. The contaminated soils left in place were to be remediated at a later date.

The excavated soils were stockpiled, sampled and analyzed for gasoline, and then aerated on site in accordance with the Bay Area Air Quality Management Division Guidelines. Soil aeration was monitored in the field using an organic vapor meter (OVM). The aerated soils were sampled and tested for TVH and benzene, toluene, xylene and ethylbenzene (BTXE), in accordance with the Regional Water Quality Control Board (RWQCB) guidelines. Once analytical testing indicated that the soils contained no detectable gasoline, aeration was considered complete.

Before replacing the aerated soils, a 24-inch-diameter corrugated metal pipe was placed vertically in the excavation to act as an extraction well for future groundwater remediation. A layer of pea gravel was placed in the bottom of the excavation; the corrugated metal pipe was terminated in the gravel. A geotextile fabric was placed over the pea gravel to limit the migration of fine-grained soils into the pea gravel. The

corrugated metal pipe was fitted with a locking cover (Plate 29).

### III FIELD INVESTIGATION

# A. Test Borings and Soil Sampling

Subsurface conditions near the previous tank were explored by drilling 23 test borings. The borings ranged from 25 to 44 feet deep. Boring locations are shown on Plate 1. Test Borings 8, 11, 16, 28 thru 31, 39, 42 and 43 were converted to groundwater monitoring wells. Test Borings 9 and 10 were unsampled probes and were utilized to install piezometer standpipes. The piezometers were used to establish groundwater elevations in areas away from the tank and evaluate the direction of groundwater flow. Borings 5 and 12, 17 thru 27 and 33 thru 38 were drilled in nearby areas for another investigation; the logs of these borings have been omitted from this report. The test borings were drilled with a truck-mounted rig equipped with 8inch-diameter, hollow-stem augers, except for Boring 28 which was 10-inch-diameter hollow-stem auger drilled with equipment to allow installation of a 4-inch-diameter monitoring well.

Our geologist observed drilling operations and prepared logs of the borings. Soil samples were obtained using a California Drive sampler having an outside diameter of 2.5 inches and an inside diameter of 2.0 inches. The sampler was driven with a 140-pound hammer having a drop of approximately 30 inches. The

blow counts required to drive the sampler the final 12 inches of an 18-inch penetration were recorded and are shown on the Boring Logs, Plates 2 thru 24. Soils are classified in accordance with the Unified Soil Classification System, described on Plate 25.

Soil samples were retained in brass sample liners. Samples for environmental analysis were capped and sealed with plastic tape. Teflon sheeting was placed between the caps and the soil sample. Upon sealing and labeling, the samples were promptly refrigerated on-site in ice chests.

All augers, drill rods, samplers, well casing, etc., that were placed into the test borings were steam-cleaned prior to their initial use and before each subsequent use to reduce the likelihood of cross contamination between borings.

# B. Monitoring Wells

The groundwater monitoring wells are constructed of 2-inch-diameter Schedule 40 PVC pipe having flush threaded joints, with the exception of the well in Boring 28, which consists of 4-inch-diameter PVC pipe. The lower portion of each well consists of machine-slotted well screen having 0.020 inch slots. The annular space around the screened section was backfilled with Lone Star #3 sand. A bentonite plug, approximately 12 inches thick, was placed above the sand. The annulus above the plug was backfilled with bentonite grout. The wells were finished flush with the groundsurface. The wellheads are secured by locking covers. Specific details of the wells are shown on the appropriate boring logs.

The wells were developed by removing water with a Teflon bailer until the water became relatively free of turbidity. After development, each well was sampled with a Teflon sampling device. The bailer and sampler were steam-cleaned prior to their initial use and each subsequent use to limit the likelihood of cross contamination between wells. The water samples were promptly refrigerated on-site in ice chests. All soil and water samples remained refrigerated until delivered to the analytical laboratory. Chain-of-custody documents accompanied all samples delivered to the laboratory.

The piezometers consist of 1.25 inch steel pipe fitted with a prefabricated steel well point tip. The piezometer pipes extend approxiamtely 32 feet below the groundsurface. A bentonite pellet seal was placed in the piezometer boreholes at about mid-depth. The annulus above the bentonite pellet seal was backfilled with bentonite grout.

Exploratory borings that were not converted to piezometers or monitoring wells were backfilled with cement/bentonite grout.

# C. Groundwater Level Measurements

evaluate groundwater flow direction, gradient and seasonal variations. The groundwater levels were measured from the top of the well casing using a Solinst well sounder. The water level measurements were related to elevation by surveying the tops of all well casings. Elevations are based on an assumed datum; the PG&E manhole in Martin Luther King, Jr. Way was assumed to have

an elevation of 100 feet. Water levels in wells that contained free product were measured by using a steel tape with water and gasoline sensitive pastes. Groundwater levels were measured to the nearest 0.01 foot.

# D. Slug Tests

The permeability of the soils was evaluated using slug tests in four wells. Slug testing consisted of bailing water from the well until the water level was significantly drawn down, and then recording the rate at which recharge occurs. Approximately 15 to 20 gallons of water were removed during drawdown. The results of the slug tests are presented below.

<u>Well</u>	Permeability k (cm/sec)
11	$3.5 \times 10^{-3}$
28	$5.0 \times 10^{-3}$
29	$7.9 \times 10^{-3}$
31	$1.3 \times 10^{-2}$

# IV SITE CONDITIONS

# A. Soil Conditions

The test borings indicate that soil conditions in the area are relatively uniform. The upper 9 to 20 feet of soil consists of a clayey sand. These materials are dense and are estimated to contain between 30 and 50 percent silt and clay. Below the clayey sands, the silt and clay content in the sand decreases. Relatively clean, fine grained silty sand exists below depths near the groundwater surface. These lower sands contain between 5 and 25 percent silt and clay size particles.

# B. Groundwater Hydrology

Groundwater was encountered approximately 26.5 feet below the groundsurface. This depth corresponds to an elevation of about 73 feet. Groundwater level data from the wells indicates that groundwater is flowing toward the northwest at a gradient of approximately 0.8 percent. Groundwater level data recorded in the wells and piezometers is summarized in Table 1. Seasonal variations in groundwater elevation of several tenths of a foot were observed.

<sup>1</sup> Assumed datum: The elevation of the PG&E manhole in Martin Luther King, Jr. Way, west of the tank, was assumed to have an elevation of 100 feet.

Table 1. GROUNDWATER ELEVATION DATA (feet)

WEIL TOO EVEV 2 DATE	11 99.66	16	28 98.99	29 97 <b>.</b> 95	30 99 <b>.</b> 30	31 98 <b>.</b> 90	32	39 99.00	42 99.12	43 98.87
1/10/89			73.03	71.89	72.18(1.33)1	72.77	73.87			
1/12/89					71.93(1.33)		73.03			
1/18/89			72.91	71.87	71.97(1.50)	72.72				
1/19/89	72.84		72.83	71.81	71.80(1.56)	<b>72.7</b> 5				
1/20/89			72.87	71.83	72.78(0.30)	72.71				
1/26/89	<b>72.8</b> 9		72.90	71.79	72.51(0.73)	72.69				
2/7/89			72.87	71 <b>.7</b> 5	71.95(1.44)	72.67				
2/17/89	<b>7</b> 2.87		72.87	71.76	71.57(1.96)	72.68				
3/3/89		•	73.05	71.77	71.35(2.55)	<i>7</i> 2.75				
3/14/89	73.18		73.19	71.96	71.34(2.69)	72.89				
3/30/89	<b>73.3</b> 3		73.32	72.05	71.51(2.58)	73.00				
4/3/89	73.31		73.29	72.07	71.52(2.56)	73.00		<b>73.1</b> 3	<b>73.3</b> 5	73.63
5/4/89	73.21		73.21	72.07	71.35(2.66)	73.01		73.09	73.27	73.81
6/7/89	72.91		72.92	71.85	70.83(3.01)	72.79		<b>72.8</b> 3	<b>72.9</b> 9	<b>73.</b> 58
7/5/89	72.71		72.73	71.76	70.4(3.38)	72.62		<b>72.6</b> 2	72.82	73.41

<sup>(1.33)</sup> indicates thickness of free product (feet) TOC = Top of Casing

#### V ANALYTICAL TESTING

Groundwater samples from the monitoring wells and selected soil samples from the borings were transmitted to Curtis & Tompkins, Ltd., a laboratory certified by the California Department of Health Services to conduct hazardous waste and water testing. Soil samples from Test Boring 1A were analyzed for total petroleum hydrocarbons (TPH) in accordance with EPA 8015 test method (sonication). The results indicated the presence of gasoline and not other heavier hydrocarbons. data was consistent with our research, which indicated that the tank was used to store gasoline. For this reason, all subsequent analyses were performed to check for total volatile hydrocarbons in accordance with EPA Method 8015 (purge and trap). Selected samples were also analyzed for purgeable aromatic compounds in accordance with EPA Method 602/8020, and for total organic lead and ethyldibromide. Laboratory test reports are presented in the Appendix. The analytical test results for soil samples are summarized in Table 2. Groundwater analysis results are presented in Table 3. In addition, the analytical results are graphically presented on Plates 27 and 28.

The engineering properties of the materials encountered were evaluated by laboratory tests. The testing program included moisture content/dry density determinations, shear strength, grain size distribution, and percent passing a #200 sieve. The grain size distribution tests are presented on Plate 26. The remainder of the test results are presented on the boring logs.

Table 2. CONTAMINANT CONCENTRATIONS IN SOIL

Sample <sup>3</sup>	TVH <sup>1</sup>	Benzene _mg/kg_	Toluene mg/kg	Total Xylenes mg/kg	Ethyl Benzene mg/kg
1A @ 16.0 1A @ 21.0	ND 3700 <sup>5</sup>				
1 @ 16.0 1 @ 21.0 1 @ 25.0	ND <sup>4</sup> ND ND	ND ND ND	ND ND ND	ND ND ND	ND ND ND
2 @ 16.0 2 @ 21.0 2 @ 25.5	ND 1810 7530	ND 26.3 29.5	ND 42.5 447	ND 154 752	ND 24.8 87.9
3 @ 16.0 3 @ 21.0 3 @ 25.5	ND 2370 ND	ND 15.9 ND	ND 39.2 ND	ND 199 ND	ND 31.0 ND
4 @ 16.0 4 @ 21.0 4 @ 26.0	54 6770 ND	ND 21.9 ND	ND 158 0.2	3.0 598 ND	0.5 101 ND
6 @ 17.5 6 @ 23.0 6 @ 27.0	ND ND	ND ND	ND ND	ND ND ND	ND ND
7 @ 19.0 7 @ 24.0 7 @ 28.5	ND 987 2020	ND ND 32.8	ND 16 74.6	ND 64 152	ND 12 26.5
8 @ 16.0 8 @ 21.0 8 @ 26.0	ND ND ND	ND ND ND	ND ND ND	ND ND	иD ND
11 @ 25.0	ND	ND	ND	ND	ND
14 @ 19.0 14 @ 22.0 14 @ 25.0	ND ND 6710	ND ND 38.9	ND ND 324	ND ND 735	ND ND 122
15 @ 25.0	ND	ND	ND	ND	ИD
16 @ 25.0	7660	39.3	257	719	117

Table 2. CONTAMINANT CONCENTRATIONS IN SOIL (continued)

<u>sample<sup>1</sup></u>	TVH <sup>2</sup> mg/kg <sup>3</sup>	Benzene mg/kg	Toluene mg/kg	Total Xylenes mg/kg	Ethyl Benzene mg/kg
28 @ 23.0 28 @ 26.0 28 @ 29.0	ND <sup>4</sup> ND ND	ND 0.2 ND	ND 0.2 ND	ND 4.0 ND	ND ND ND
29 @ 27.0 29 @ 30.0 29 @ 33.0	ND 139 ND	ND ND	ND ND ND	ND ND ND	ND ND ND
30 @ 25.0 30 @ 27.0	5350 ND	36.4 0.3	120 0.3	383 0.1	71.4 ND
31 @ 25.0 31 @ 27.0	ND ND	ND ND	ND ND	ND ND	ND ND
39 @ 24.5 39 @ 27.0	ND ND				
40 @ 24.0 40 @ 27.0	ND ND				
41 @ 24.0 41 @ 26.0 41 @ 27.0 41 @ 28.0	ND 5000 22 ND				
42 @ 21.0 42 @ 24.0 42 @ 26.0	ND ND Trace				
43 @ 23.0 43 @ 24.5 43 @ 26.0	ND 1000 ND				Purgeable
		EDB <sup>6</sup>	<u>rel</u> 7	<u>H</u>	alocarbons
29 @ 30.0					ND
30 @ 25.0		ND	ND		

<sup>1</sup> TVH = Total Volatile Hydrocarbons as gasoline

3 Boring number and sample depth (feet)

8 EPA 8010

<sup>2</sup> mg/kg = milligrams per kilogram or parts per million (ppm)

<sup>4</sup> ND = not detected at concentrations above detection limit; see test reports for detection limits
5 Samples for Boring 1A tested for TPH, EPA method 3550 extraction

<sup>6</sup> EDB = 1,2 - dibromoethane, EPA method 8011 7 TEL = total organic lead, EPA method 7420

Table 3. CONTAMINANT CONCENTRATIONS IN GROUNDWATER

	<u>Date</u> 7/5/88	<u>Date</u> 9/2/88	<u>Date</u> 4/3/89	<u>Date</u> 7/6/89
<u>Well 8</u>				
TVH <sup>1</sup> Benzene Toluene Xylene Ethylbenzene	ND <sup>2</sup> ND ND ND	Well R	emoved	
Well 11				
TVH Benzene Toluene Xylene Ethylbenzene Organic Lead EDB <sup>3</sup>	10 1800 <sup>4</sup> ND 1200 ND		53,000 7,100 4,000 2,400 380	22,000 5,300 3,200 2,300 390 ND 26
Well 16				
TVH Benzene Toluene Xylene Ethylbenzene	90 3100 2700 5500 ND	Well R	emoved	
Well 28				
TVH Benzene Toluene Xylene Ethylbenzene Organic Lead EDB		890 431 75.4 84 ND ND 9.2		13,000 4,900 1,500 1,300 100 ND 27
Well 29				
TVH Benzene Toluene Xylene Ethylbenzene Organic Lead EDB		ND ND 8.1 ND ND ND	450 ND 2 6.7 2	ND ND 15 ND ND ND ND

Table 3. CONTAMINANT CONCENTRATIONS IN GROUNDWATER (continued)

	<u>Date</u> 7/5/88	<u>Date</u> 9/2/88	<u>Date</u> 4/3/89	<u>Date</u> 7/6/89
Well 31				
TVH Benzene Toluene Xylene Ethylbenzene Organic Lead EDB		ND ND ND ND ND ND	ND ND ND ND	ND ND ND ND ND ND
Well 39				
TVH Benzene Toluene Xylene Ethylbenzene Organic Lead EDB			2,000 250 11 210 ND	7,900 2,700 1,300 860 97 ND 3
Well 42				
TVH Benzene Toluene Xylene Ethylbenzene Organic Lead EDB				13,000 4,500 100 1,000 ND ND

<sup>1</sup> TVH = Total volatile hydrocarbons, as gasoline
2 ND = not detected at concentrations above detection limit

<sup>3</sup> EDB = Ethylene Dibromide

<sup>4</sup> Concentrations in micrograms/liter or ppb

#### VI CONCLUSIONS

# A. Soil Contamination

The results of our investigation indicate that detectable concentrations of gasoline and its purgeable aromatic constituents, i.e., benzene, toluene, xylene and ethylbenzene (BTXE), are present in the soil beneath Martin Luther King, Jr. Way (MLK Way) and 14th Street. Based on the data, we estimate that the lateral extent of soil contamination is that shown on Plates 27 thru 29.

Soil contamination appears to extend west and northwest of the previous tank for distances up to about 60 to 70 feet. The contaminated soil layer is thickest near the previous tank and thins rapidly in a westerly direction. At distances of 40 feet or so from the previous tank, the contaminated soil layer appears to be less than about 3 feet thick.

Total volatile hydrocarbon concentrations in the soil samples analyzed vary up to 7660 ppm. We estimate that the higher concentrations are associated with samples containing free product, as subsequently discussed. The contaminated soils also contain benzene, toluene, xylenes and ethylbenzene (BTXE). Concentrations are summarized in Table 2 and on Plate 27.

A significant portion of the soil contaminated by tank leakage was remediated. The extent of the Phase 1 cleanup is shown on Plates 1 and 29.

# B. Groundwater Contamination

# 1. Free Floating Product

Free floating gasoline product has been measured in Wells 16, 30 and 43. Product thicknesses in the wells range from 16 to 41 inches. The downgradient (northwest) extent of the free product has been relatively well defined and exists between Wells 30 and 42, as shown on Plates 28 and 29.

As Plates 28 and 29 indicate, the free product plume extends northwest of the previous tank, and exists as a "lens" perched on top of the groundwater surface. The thickest portion of the lens appears to exist near Test Boring 30, approximately 55 feet from the previous tank. The variations in product thickness in the wells suggest that the lens may be experiencing some movement. However, the rate of free product migration appears to be very slow since free product has not been recorded in Wells 11, 28 and 42, which are situated within 10 to 15 feet of wells containing free floating gasoline.

# 2. <u>Dissolved Constituents</u>

Dissolved gasoline, and BTXE were detected in groundwater. The lateral extent of the dissolved product plume has not been fully defined along the southern side. However, we judge that its approximate extent is close to that graphically shown on Plate 28. The downgradient edge of the plume appears to extend at least 200 feet northwest of the previous tank. Very low concentrations of TVH and BTXE have been detected in Well 29.

# c. Remediation

The petroleum hydrocarbon concentrations that exist in the soil and groundwater are sufficiently high that we judge that remediation of soil and groundwater will likely be necessary. The scope and extent of remediation will have to be negotiated with the RWQCB and the ACHCSA. It is recommended that the initial phase of remediation consist of the recovery of free floating gasoline. When free product level thicknesses are reduced significantly, we recommend that groundwater and contaminated soil remediation be initiated.

In brief, the recovery of free product should involve the installation of two extraction wells, one situated near Well 30 and the other situated about 35 feet south of Well 30. A pump capable of operating at low flow rates and skimming the product from the water surface should be installed in the wells. The recovered gasoline product should be pumped directly into suitable waste containers for subsequent recycling.

Groundwater remediation should involve the installation of one or more groundwater extraction wells. Groundwater should be removed from the wells by pumping and treated by a facility utilizing activated carbon filtering methods. BTXE concentrations in the groundwater significantly exceed DHS action levels for drinking water. However, we judge that the area will likely not be considered a particularly sensitive groundwater region by the RWQCB. Although unconfirmed, we suspect that groundwater in the area is likely not used as a drinking water

source. For this reason, we judge that drinking water standards will not be used to establish groundwater cleanup levels; some other standard will likely be applicable. Cleanup levels will have to be negotiated with the RWQCB.

Remediation of the highly contaminated soils is complicated by the fact that they exist at significant depths, beneath major city streets crowded with underground utilities. At this time, we believe that the most appropriate means of soil remediation will involve a combination of in situ treatment and physical removal. The removal of contaminated soils by drilling with a large diameter auger will likely be most appropriate where contamination exists in dense sandy soils containing significant quantities of silt and clay. Where relatively clean sandy soils exist, we believe that in situ means of remediation will be most suitable. At this time, we judge that a process such as in situ volatilization or in situ bioremediation will prove most successful for the given conditions.

# D. Additional Hydrogeologic Characterization

As discussed previously, the vertical and lateral extent of the groundwater contamination has not been fully defined. Consequently, we conclude that additional hydrogeologic characterization will be necessary. Future investigation should include the installation of monitoring wells to:

- Define the lateral extent of the dissolved product plume, and
- 2. Evaluate groundwater quality in deeper aquifers.

Additionally, a pump test should be conducted using one of the existing wells to evaluate anticipated groundwater extraction well performance.

# List of Attached Plates:

Site Plan Plate 1

Logs of Borings 1 thru 11,14 thru 16, Plate 2 thru 25

28 thru 31 and 39 thru 43

Unified Soil Classification System Plate 26

Plate 27 Particle Size Analysis

Gasoline Concentrations in Soil Plate 28

Gasoline Concentrations in Water Plate 29

Cross Section Plate 30

Laboratory Test Reports Appendix

Chain-of-Custody Documents

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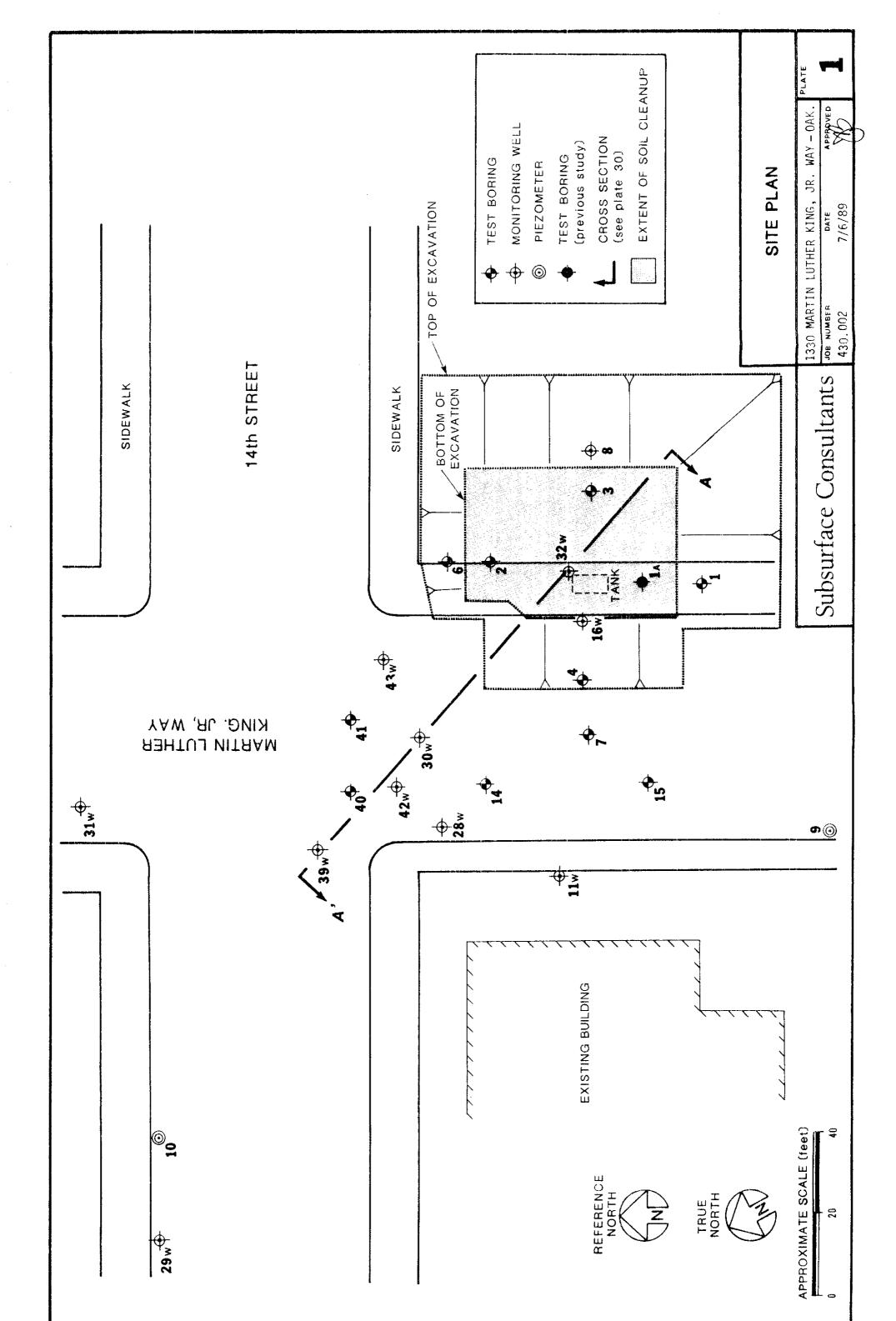
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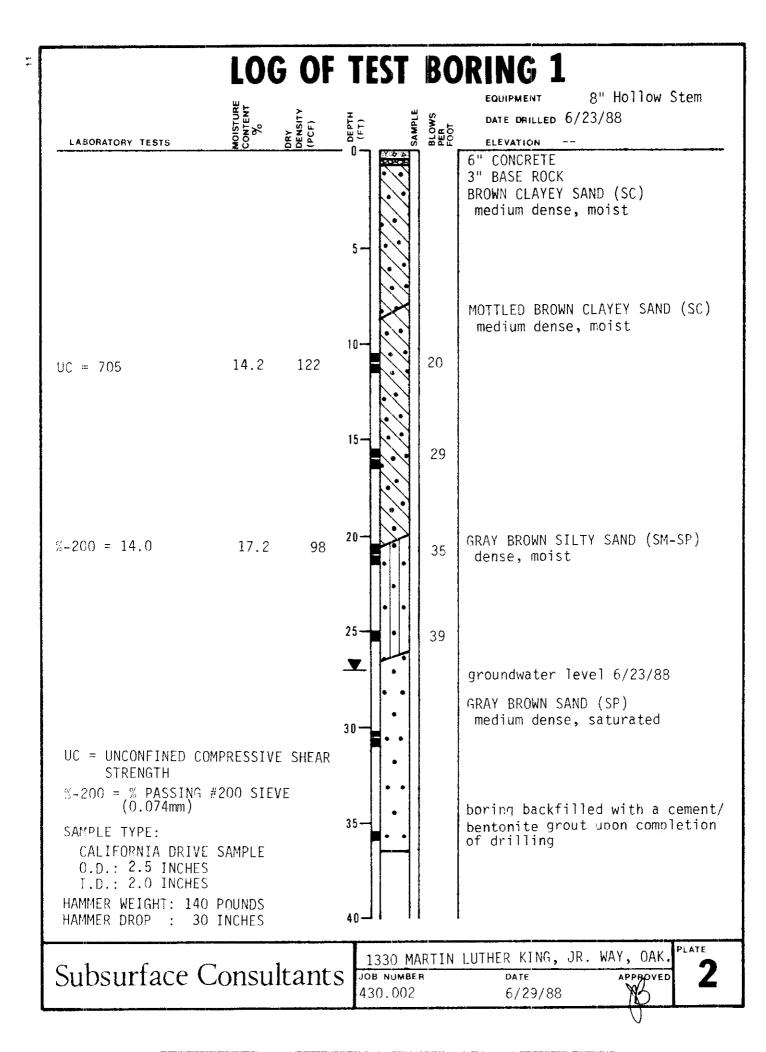
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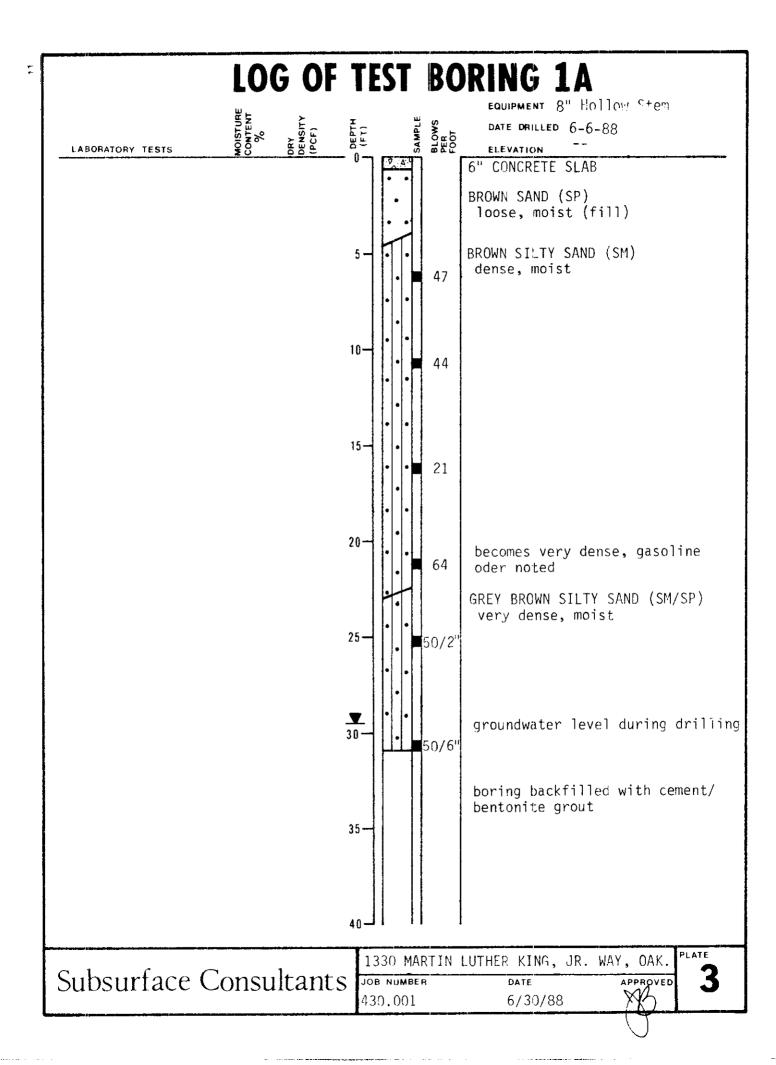
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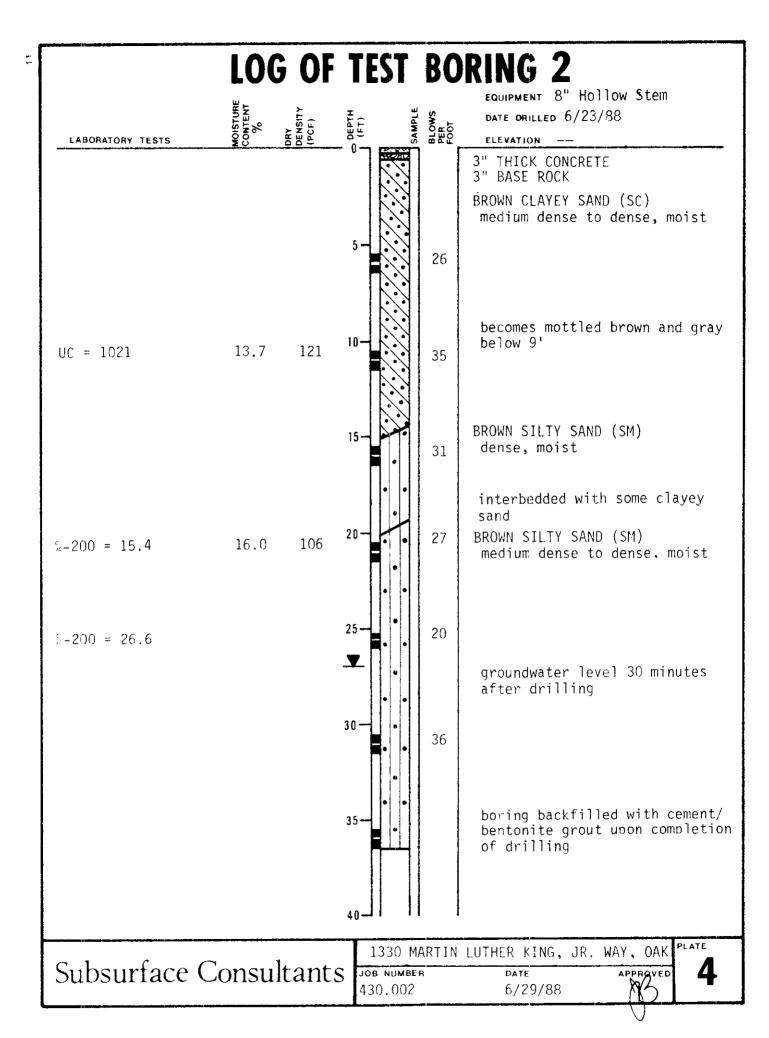
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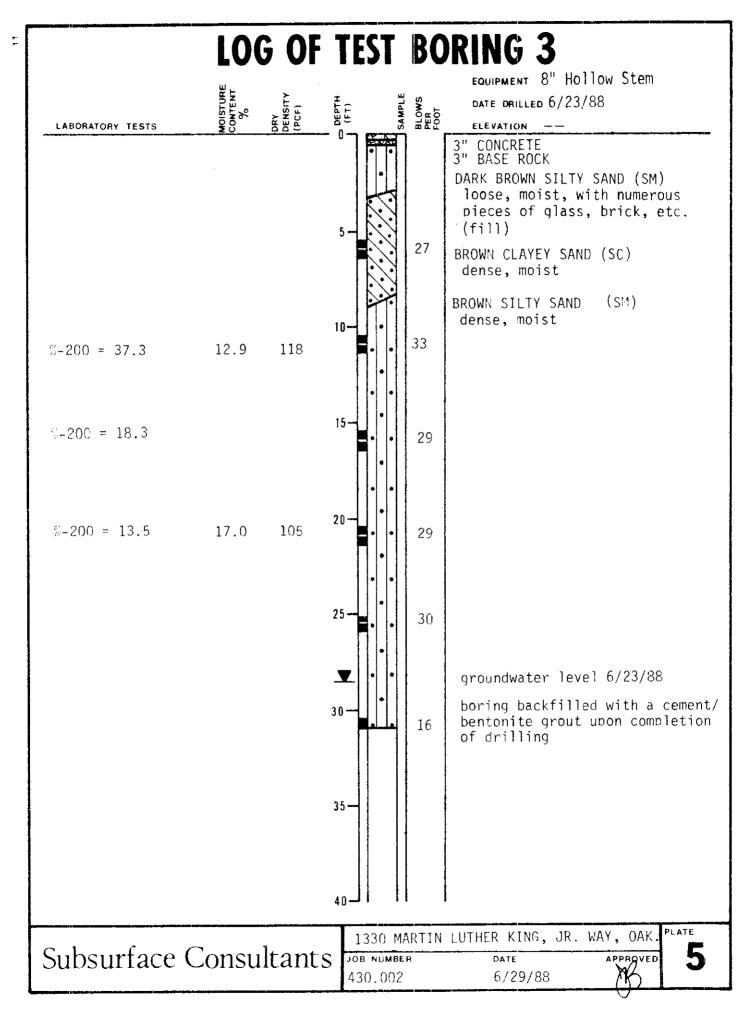
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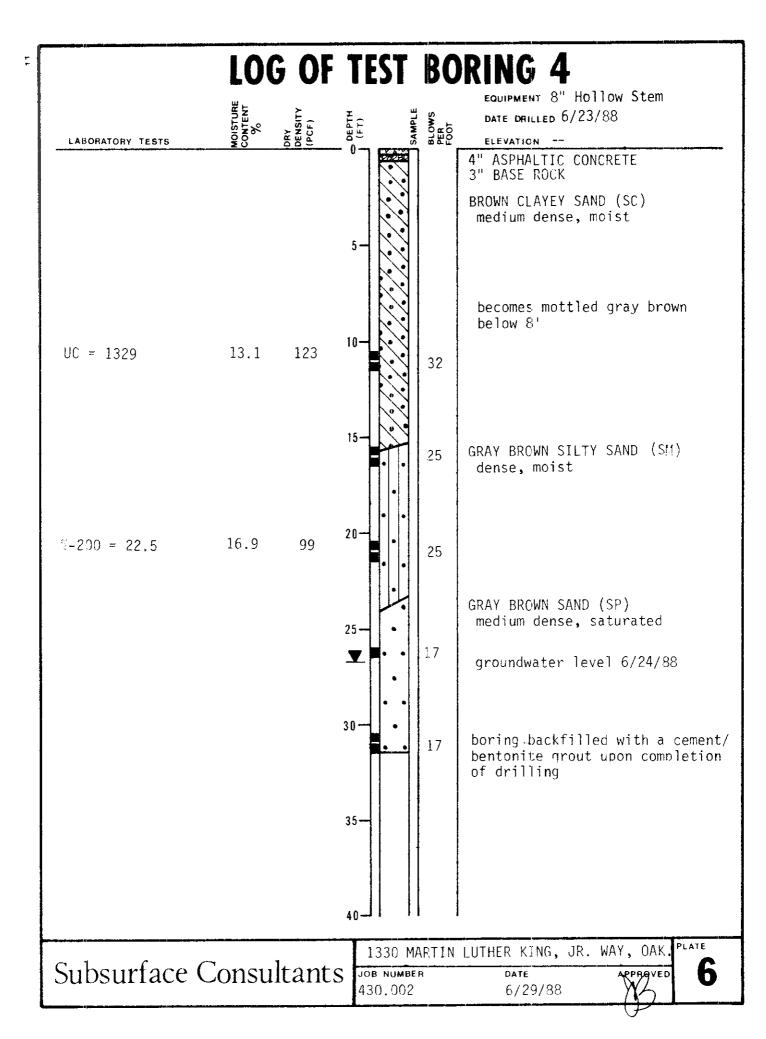


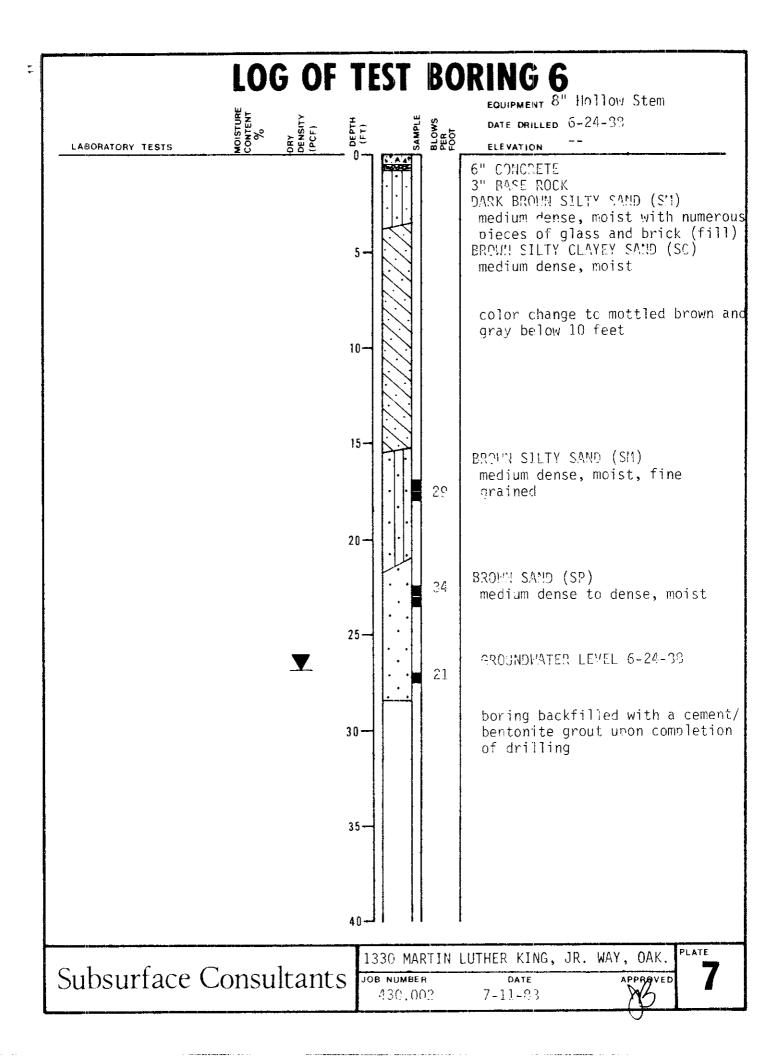


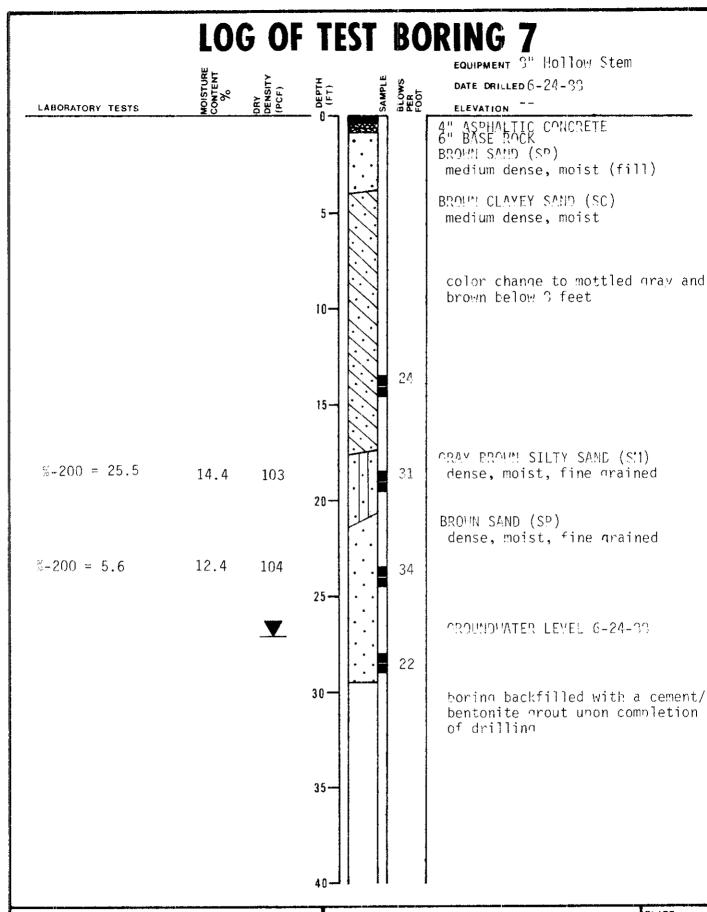












Subsurface Consultants

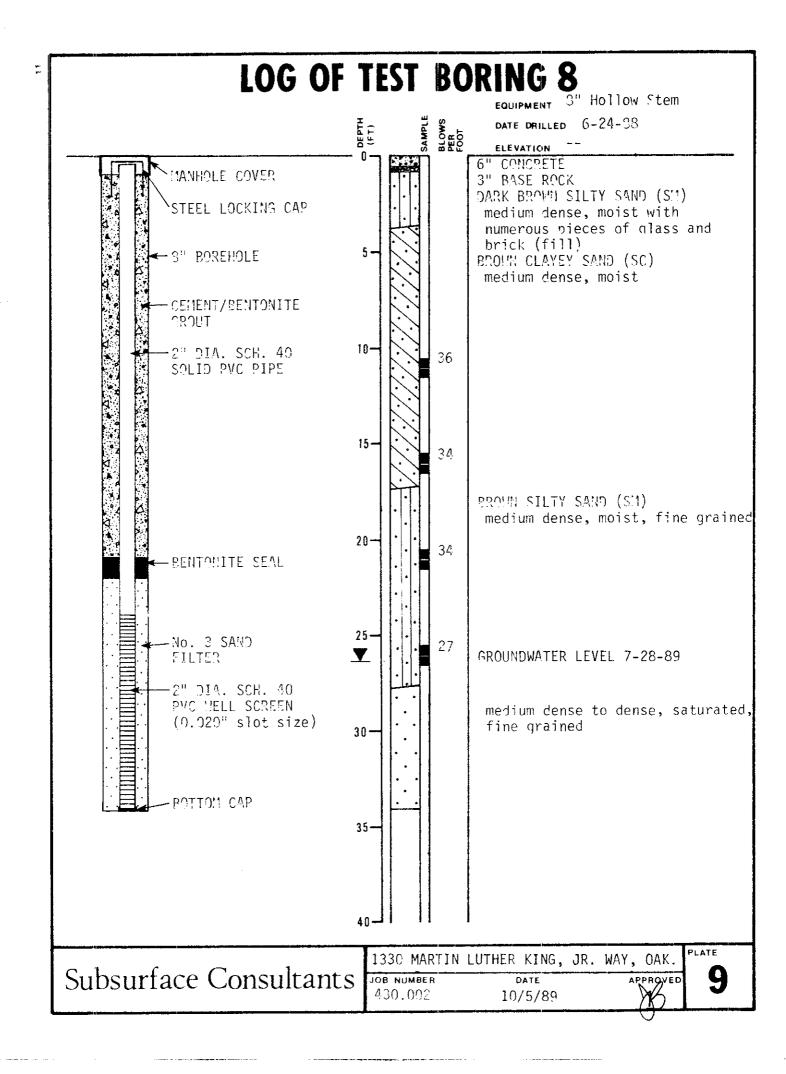
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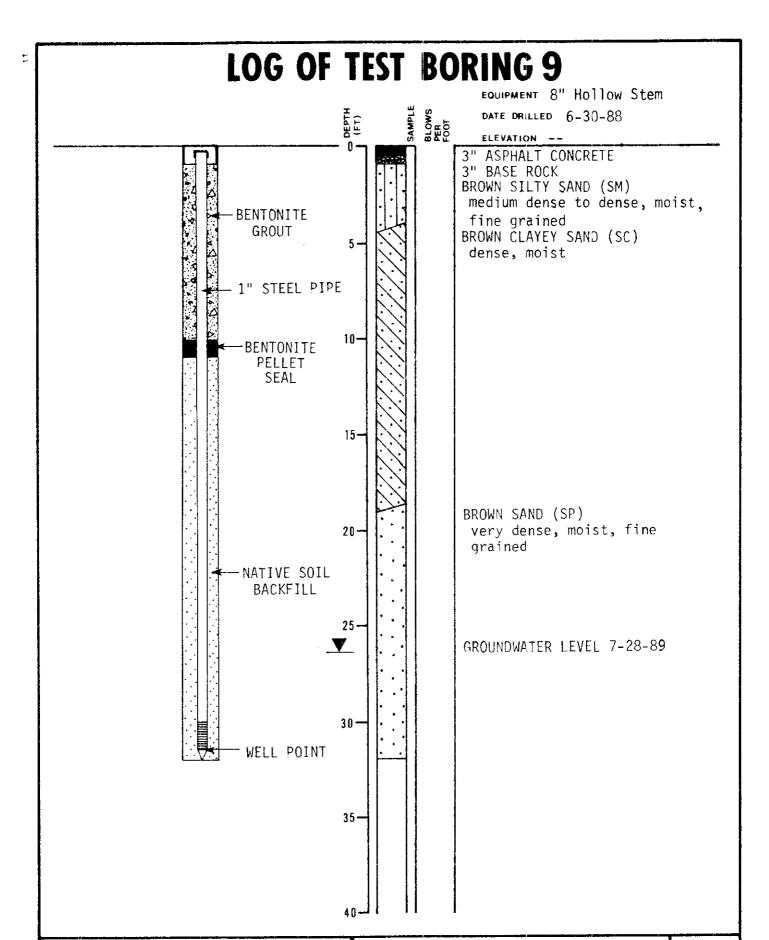
JOB NUMBER 430.002

7-11-18

APPROVED

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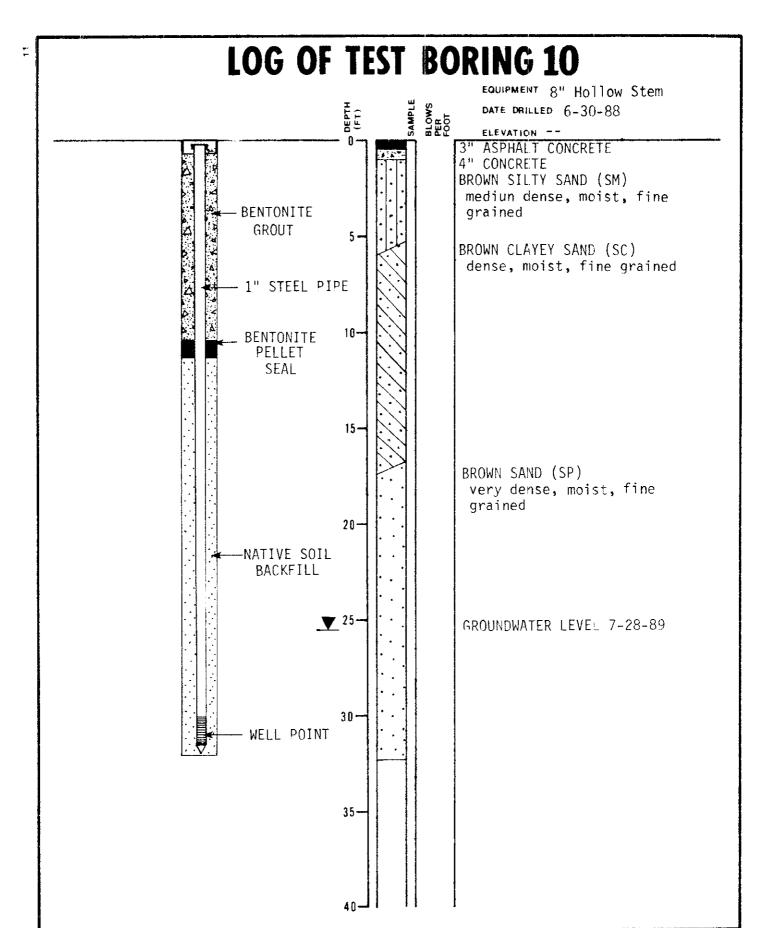


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430.002

7-28-88



Subsurface Consultants

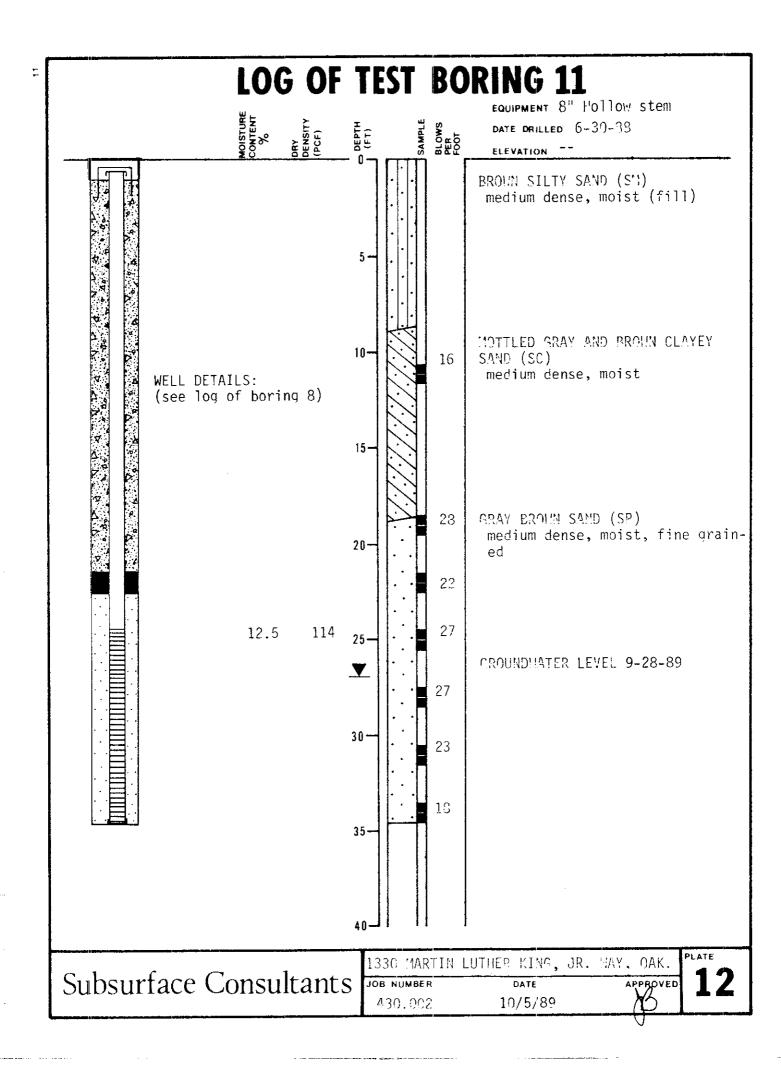
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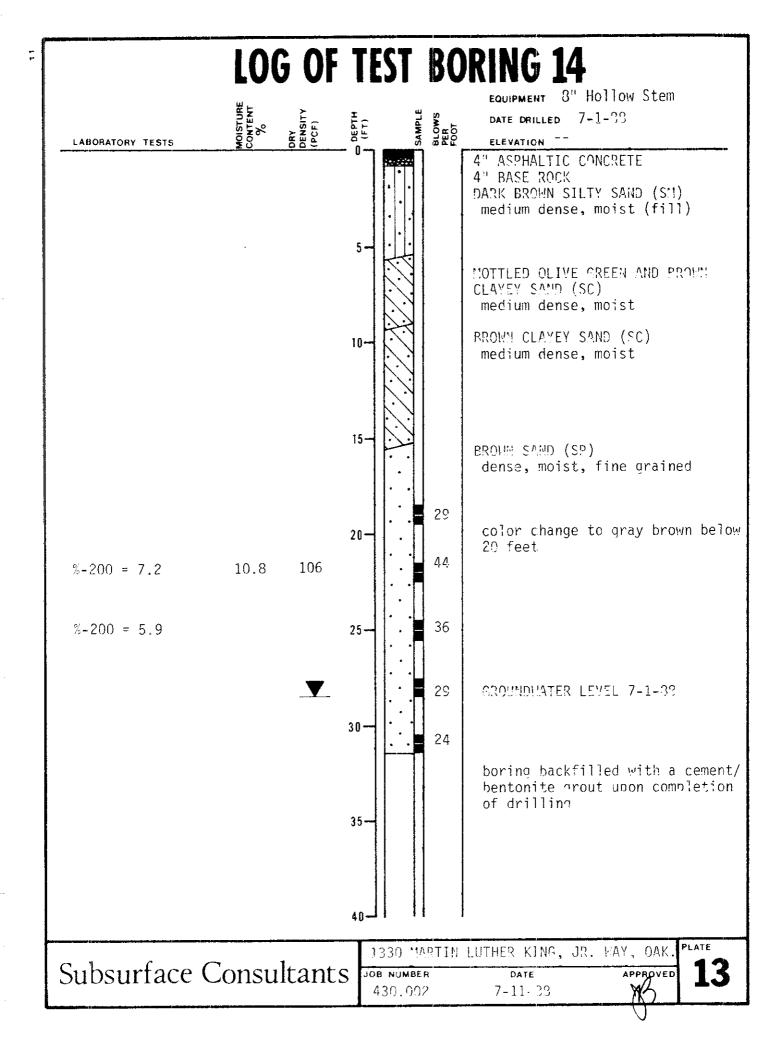
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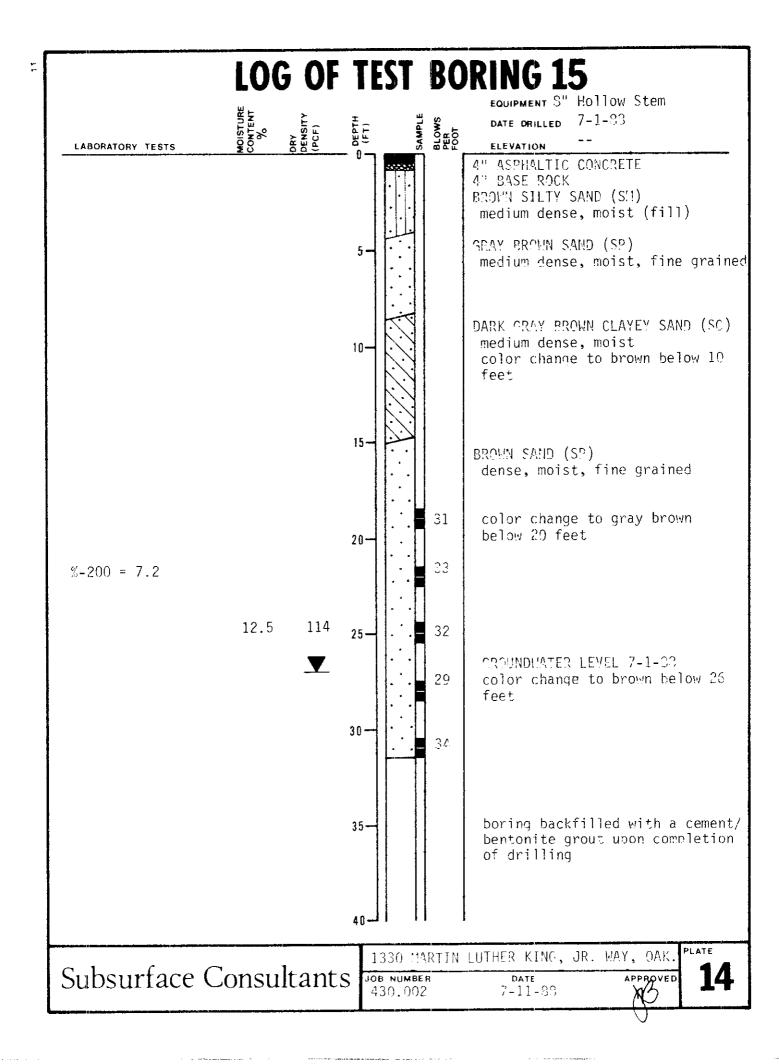
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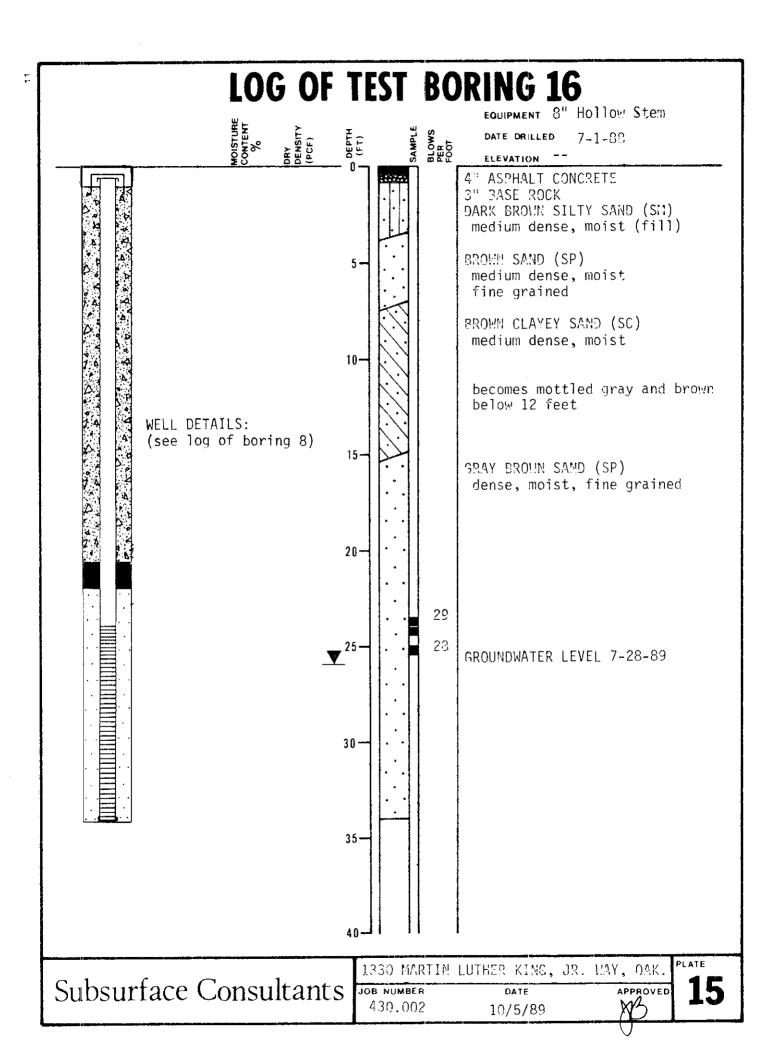
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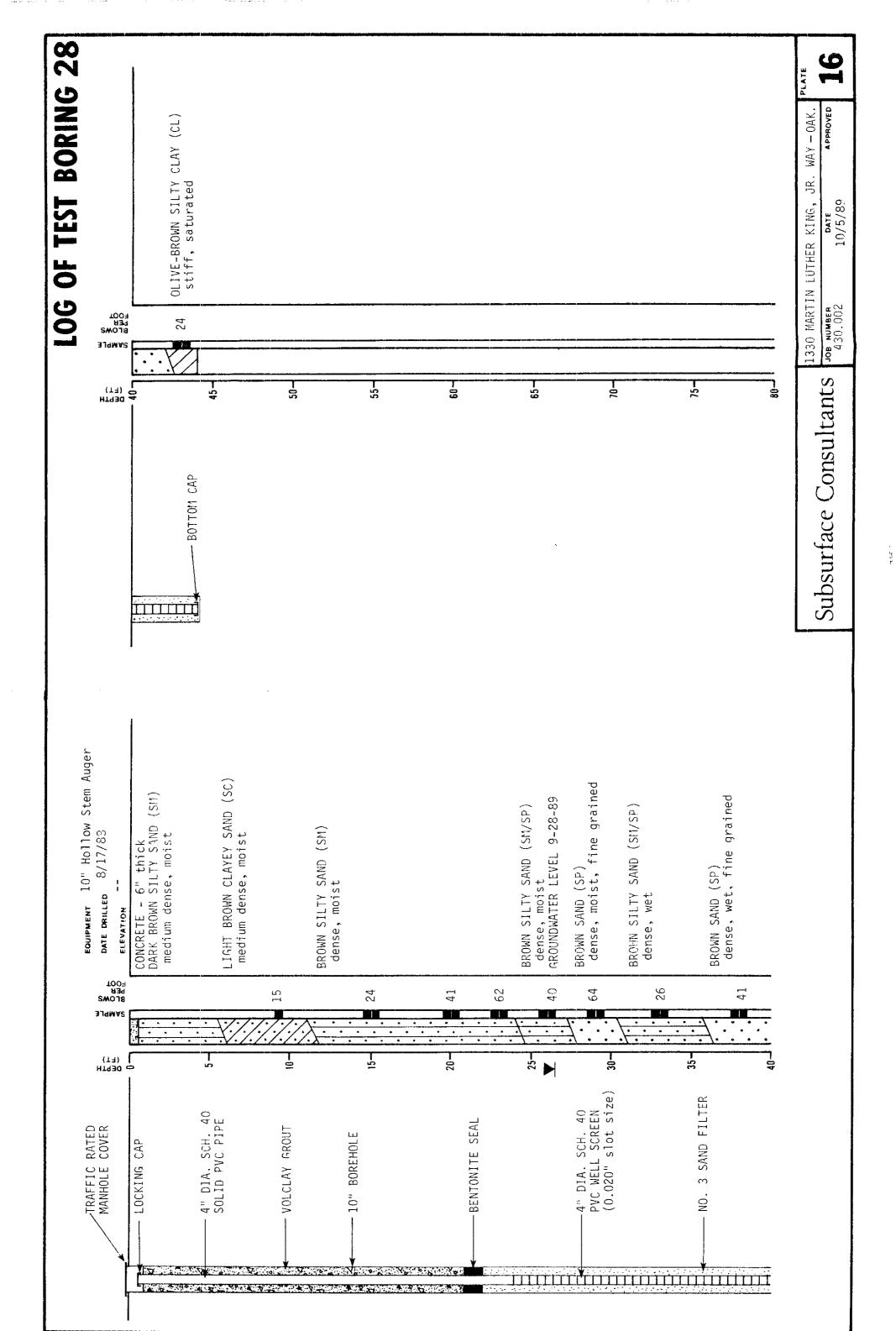
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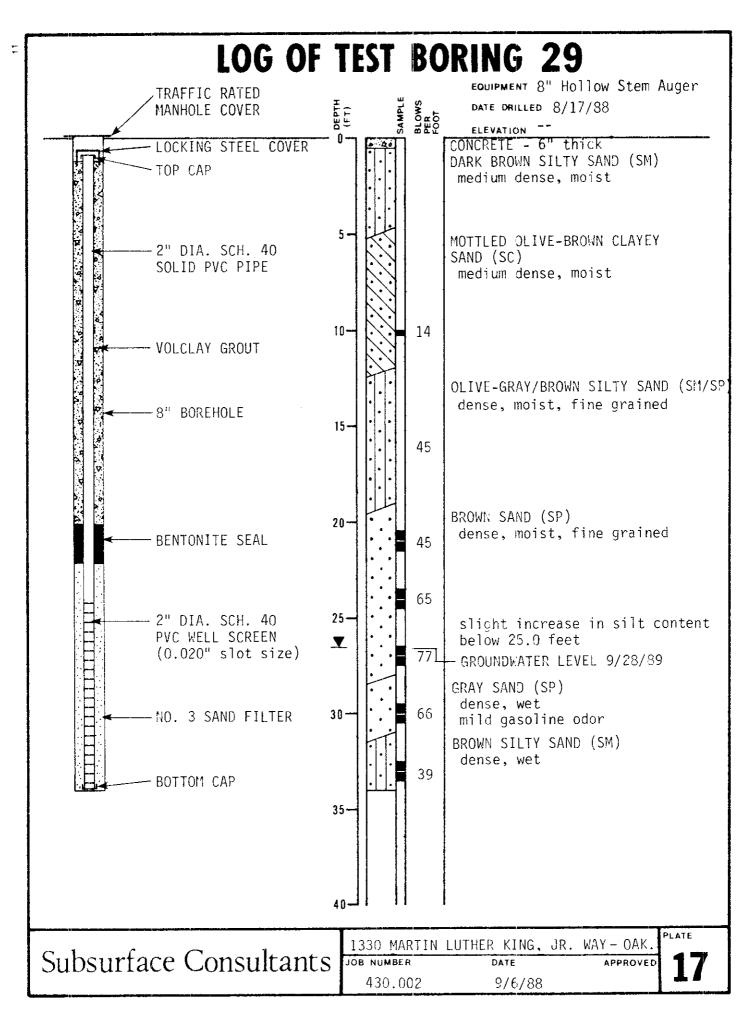


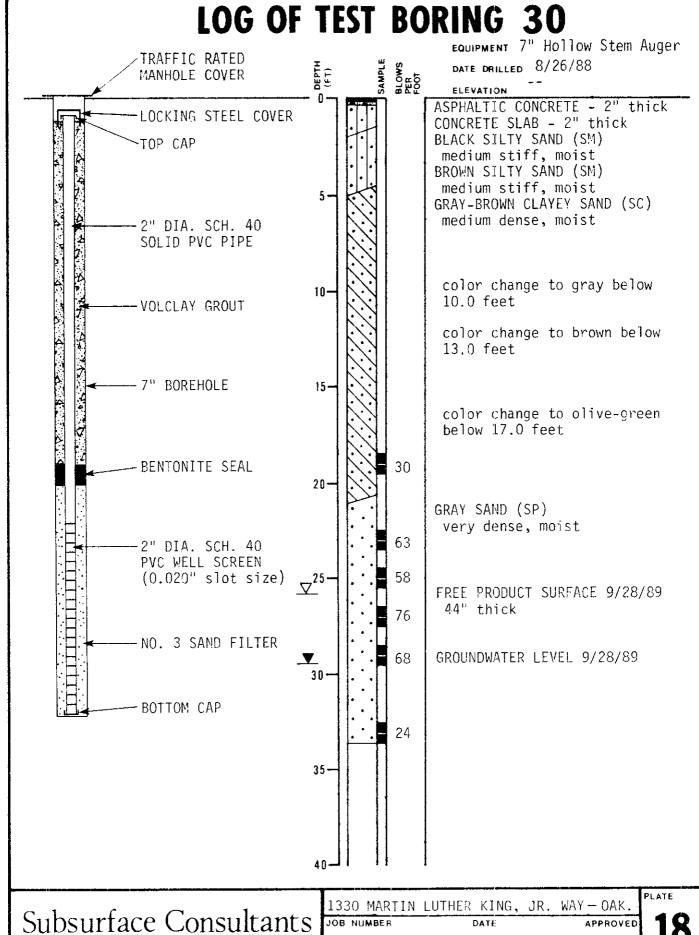






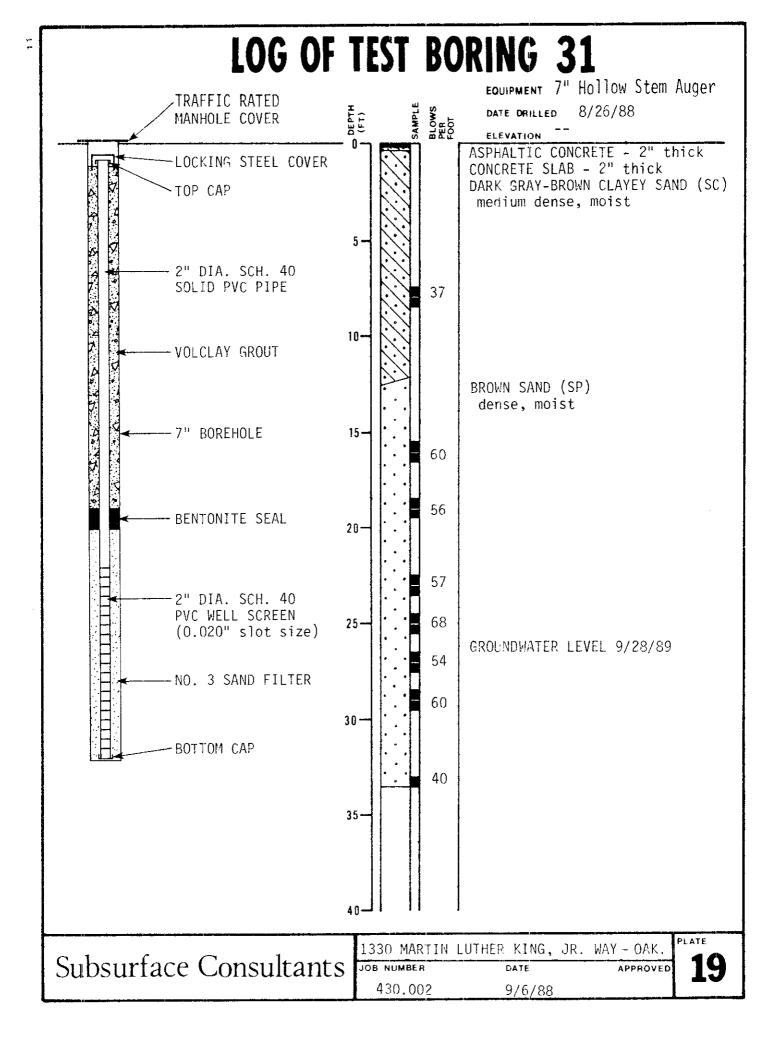


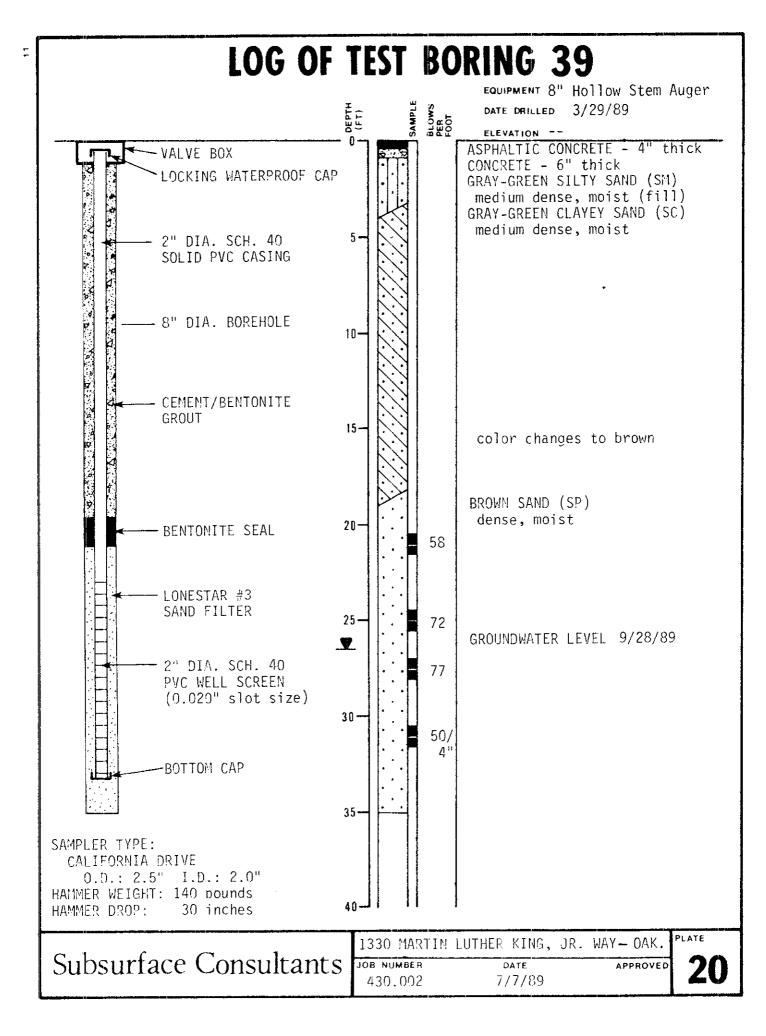


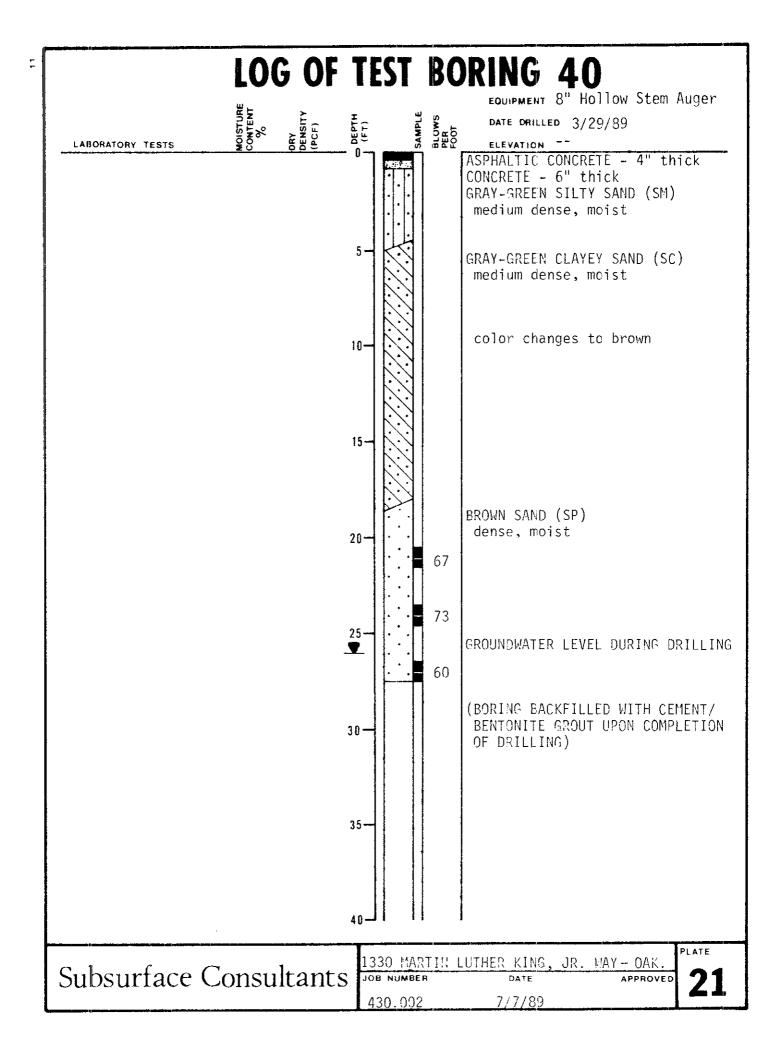


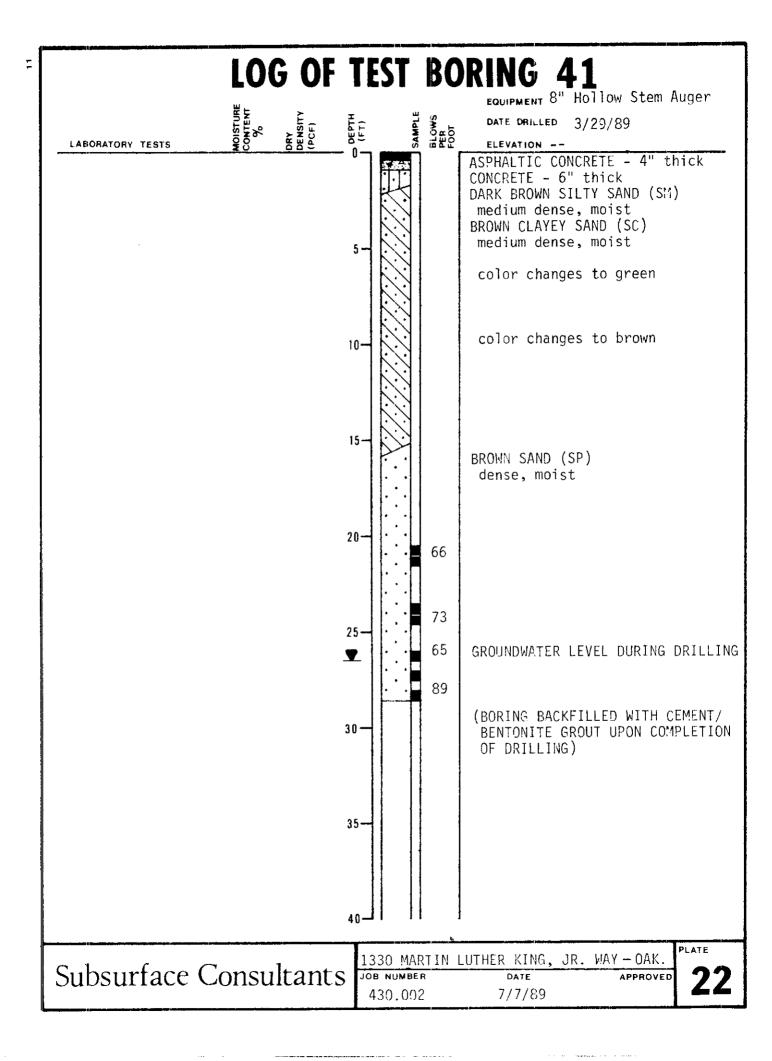
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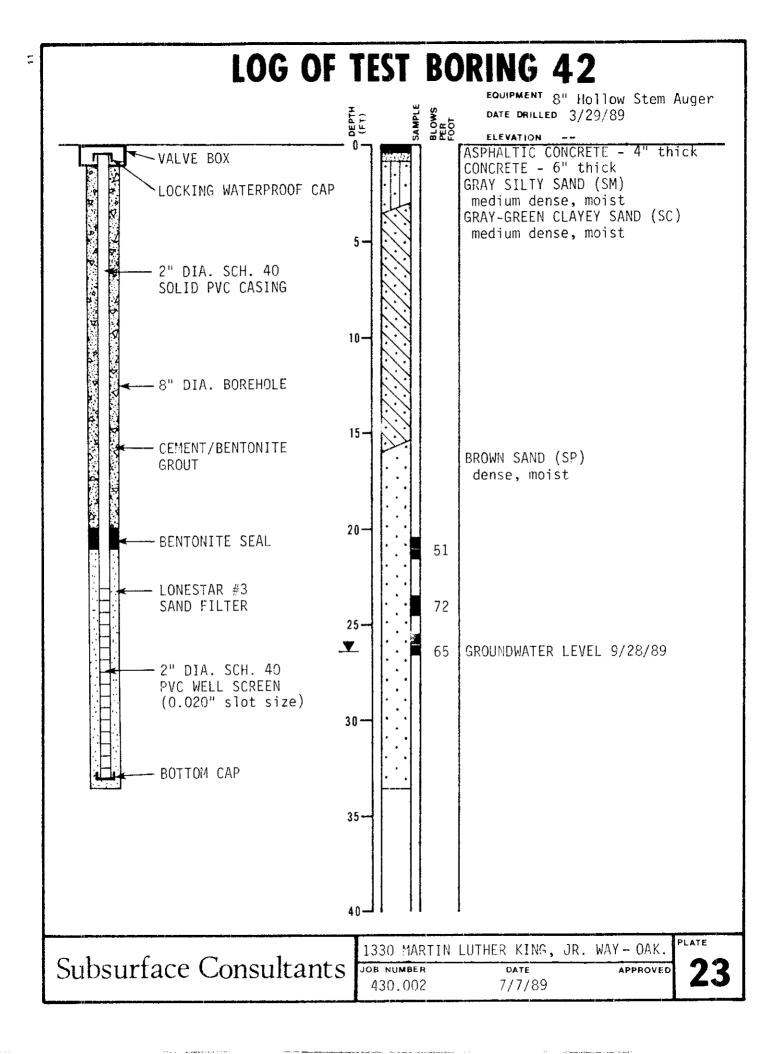
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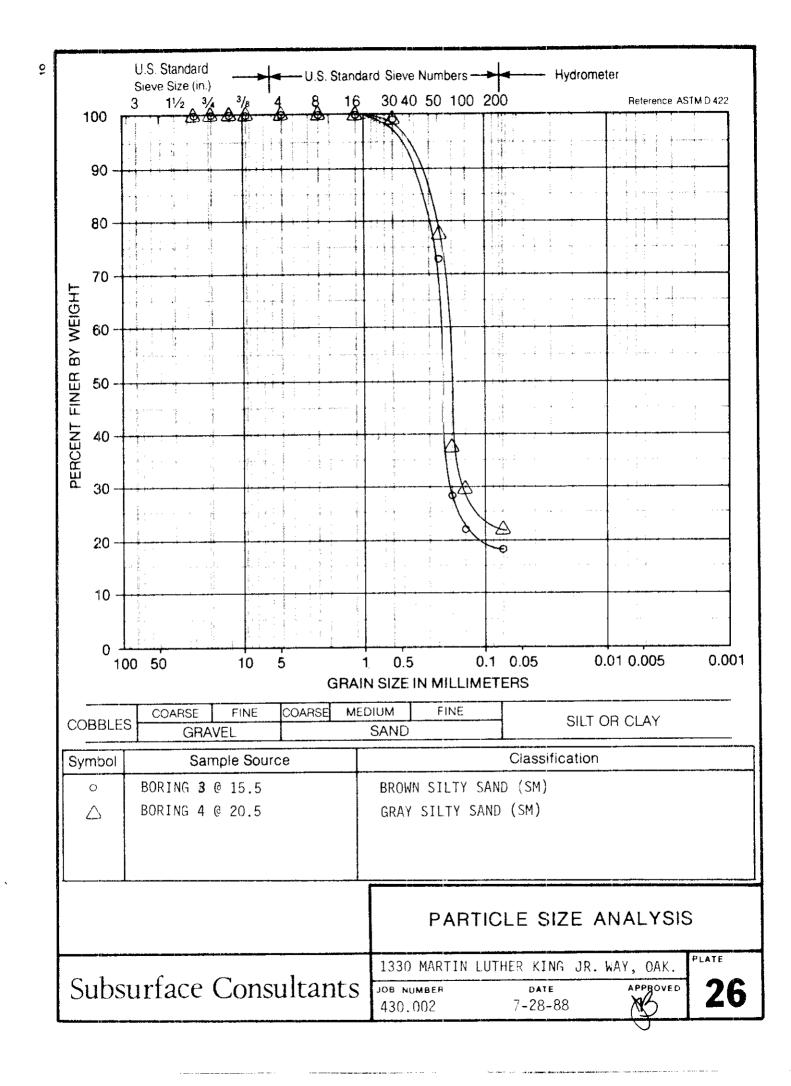


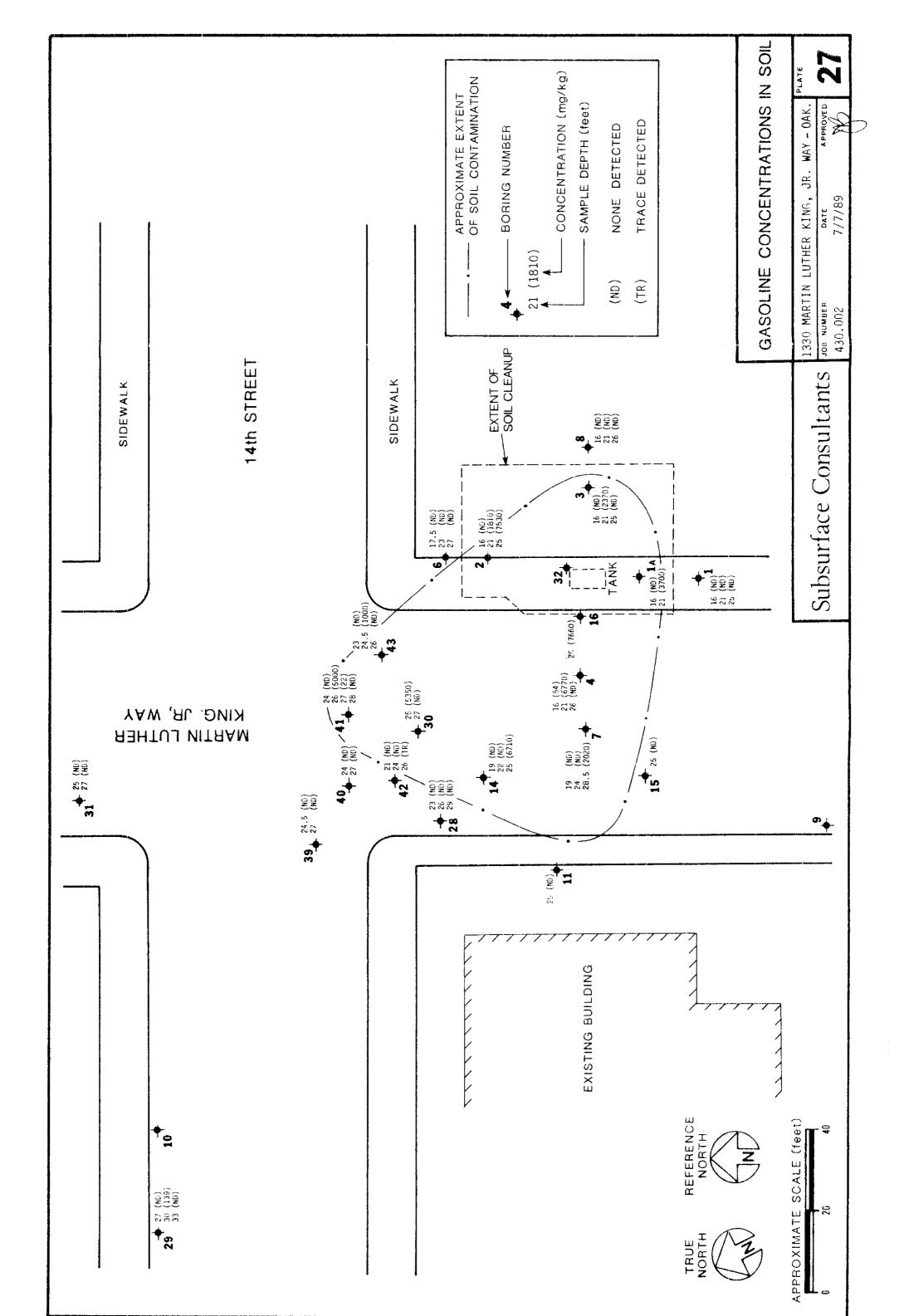


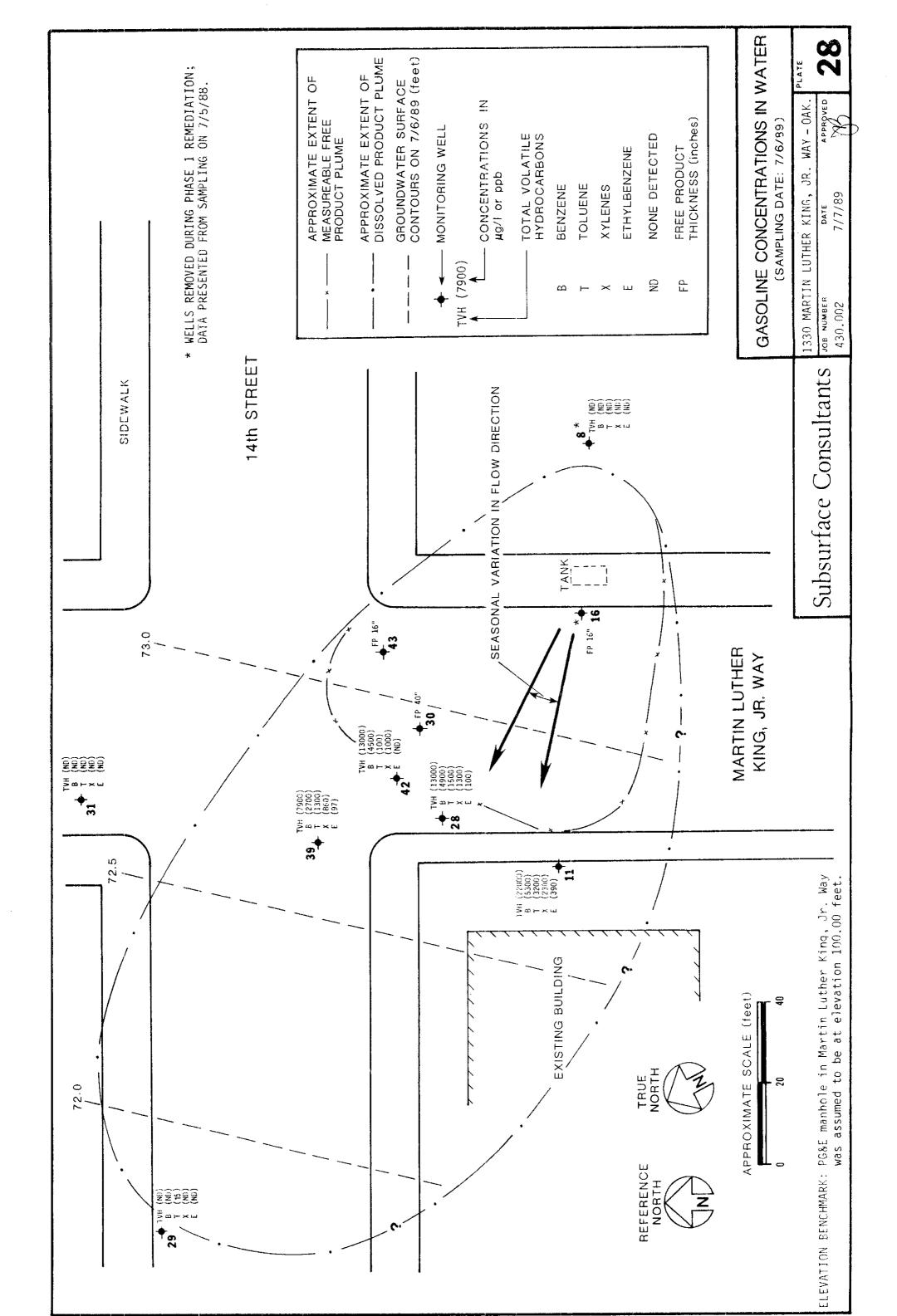
GEN	IERAL SOIL C	CATEGORIES	SYMBOLS		TYPICAL SOIL TYPES		
		Clean Gravel with	GW		Well Graded Gravel, Gravel-Sand Mixtures		
N sieve	GRAVEL More than half		GP		Poorly Graded Grave, Gravel-Sand Mixtures		
SOIL.	coarse fraction is larger than No. 4 sieve size	Gravel with more than 12% fines			Silty Gravel, Poorly Graded Gravel-Sand-Silt Mixtures		
COARSE GRAINED SOILS More than half is larger than No. 200 sieve		than 12 % mies	GC		Clayey Gravet, Poorly Graded Gravet-Sand-Clay Mixtures		
E GR,		Clean sand with little	sw		Well Graded Sand Gravelly Sand		
COARSE ore than hatf	SAND More than half coarse fraction	or no fines	SP		Poorly Graded Sand, Gravelly Sand		
Ŭ å	is smaller than No. 4 sieve size	Sand with more than 12% fines	SM		Silty Sand. Poorly Graded Sand-Silt Mixtures		
			sc		Clayey Sand, Poorly Graded Sand-Clay Mixtures		
Sieve			ML		Inorganic Silt and Very Fine Sand, Rock Flour, Silty or Clayey Fine Sand, or Clayey Silt with Slight Plasticity		
SOILS n No. 200		AND CLAY it Less than 50%	CL		Inorganic Clay of Low to Medium Plasticity, Gravelly Clay, Sandy Clay, Silty Clay, Lean Clay		
VED S					Organic Clay and Organic Silty Clay of Low Plasticity		
FINE GRAINED than half is smaller tha			мн		Inorganic Silt. Micaceous or Diatomaceous Fine Sandy or Silty Soils, Elastic Silt		
FINE GRAINED SOILS More than half is smaller than No. 200 sieve	SILT AND CLAY Liquid Limit Greater than 50%		СН		Inorganic Clay of High Plasticity, Fat Clay		
More					Organic Clay of Medium to High Plasticity, Organic Silt		
	HIGHLY ORG	ANIC SOILS	PT		Peat and Other Highly Organic Soils		

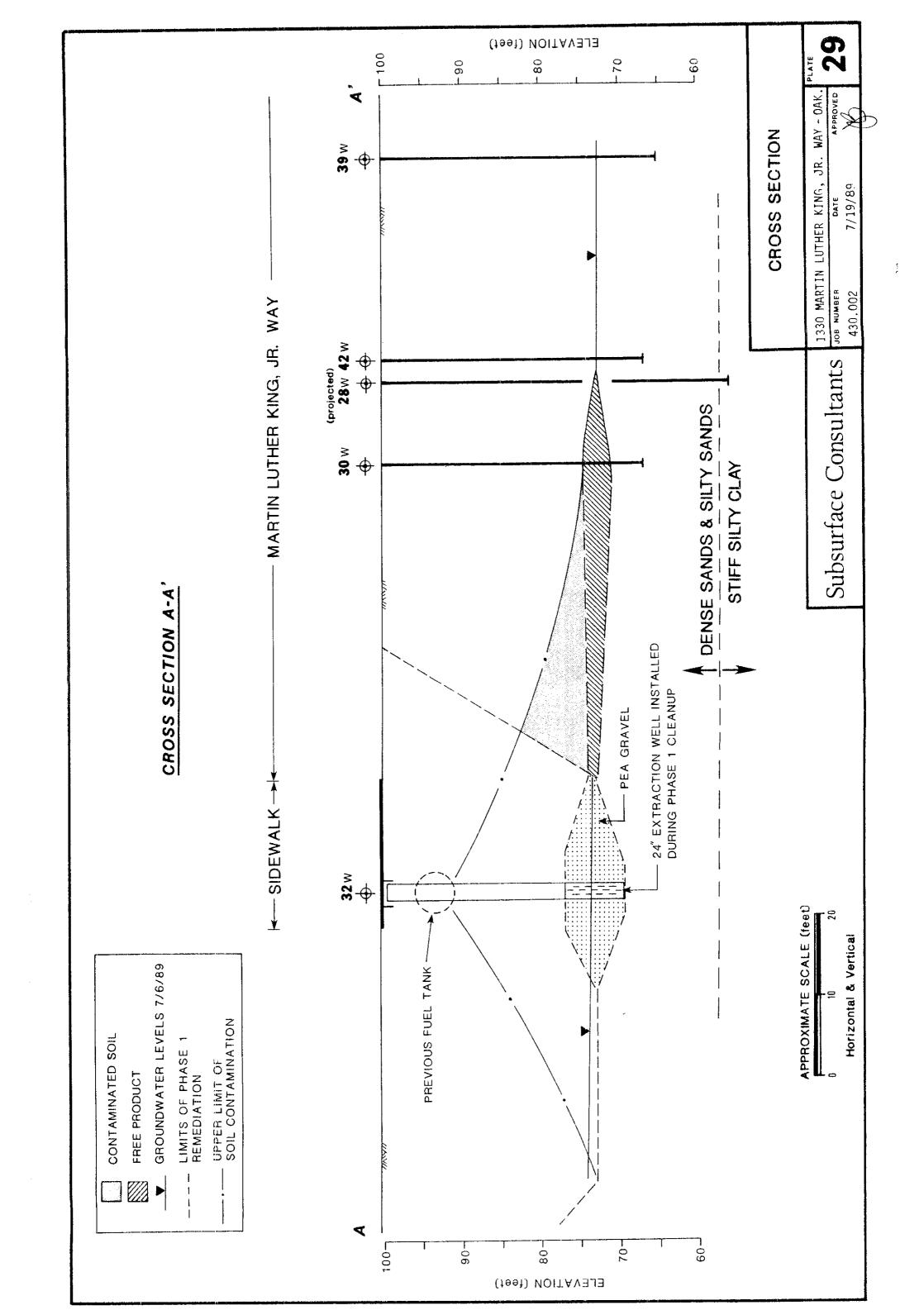
	UNIFIED S	SOIL CLASSIFIC	CATION S	YSTEM
Subsurface Consultants	1330 MARTIN JOB NUMBER 430.002	LUTHER KING, JR. DATE 7/28/89	WAY - OAK.	<b>25</b>

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290 Division Street, San Francisco, CA 94103, Phone (415) 861-1863

JOB NUMBER: 14810

CLIENT: SUBSURFACE CONSULTANTS

JOB #: 430.001, BRAMALEA PACIFIC TANK

DATE RECEIVED: 06/07/88

DATE ANALYZED: 06/07/88
DATE REPORTED: 06/13/88

PAGE 1 OF 2

Results of Analysis for Petroleum Hydrocarbons in Soils and Wastes

Method References: TPH: Total Petroleum Hydrocarbons, EPA 3550/8015

LAB ID	SAMPLE ID	GASOLINE (mg/Kg)	KEROSINE (mg/Kg)	DIESEL (mg/Kg)
14810-1	1 @ 16′	ND(10)	ND(10)	ND(10)
14810-2	1 @ 21′	3,700	ND(10)	ND(10)
		GASOLINE (mg/L)	KEROSINE (mg/L)	DIESEL (mg/L)
		, -,	,	, , ,
14810-3	BORING 1	68	ND(10)	ND(10)

ND = NONE DETECTED. LIMIT OF DETECTION IS INDICATED IN PARENTHESES.

#### OA/OC SUMMARY

Duplicate: Relative % Difference

Spike: % Recovery

4 112

Laboratory Dixector

San Francisco

Wilmington



### BORING IA

LABORATORY NUMBER: 14810-3

CLIENT: SUBSURFACE CONSULTANTS

JOB #: 430.001, BRAMALEA PACIFIC TANK

SAMPLE ID: BORING 1

DATE RECEIVED: 06/08/88
DATE ANALYZED: 06/07/88

DATE REPORTED: 06/13/88

PAGE 2 OF 2

#### EPA 602: Volatile Aromatic Hydrocarbons in Water

COMPOUND	RESULT ug/L	DETECTION LIMIT ug/L
Benzene	4,200	100
Toluene	4,800	500
Ethyl Benzene	1,700	100
Total Xylenes	12,000	100
Chlorobenzene	ND	100
1,4-Dichlorobenzene	ND	100
1,3-Dichlorobenzene	ND	100
1,2-Dichlorobenzene	ND	100

ND = None Detected

#### QA/QC SUMMARY

%RPD	4
%RECOVERY	118



290 Division Street, San Francisco, CA 94103, Phone (415) 861-1863

LABORATORY NUMBER: 14984A

CLIENT: SUBSUFACE CONSULTANTS

JOB NUMBER: 430.002

PROJECT: ML KING JR. WAY FUEL TANK

DATE RECEIVED: 06-27-88

DATE ANALYZED: 07-12-88

DATE REPORTED: 07-12-88

PAGE 1 OF 2

Total Volatile Hydrocarbons (TVH) by EPA 8015 Benzene, Toluene, Ethyl Benzene, Xylenes by EPA 8020 Extraction by EPA 5030 Purge and Trap

LAB ID	CLIENT ID	TVH ; (mg/kg)	BENZENE	TOLUENE (mg/kg)	TOTAL XYLENES (mg/kg)	ETHYL BENZENE (mg/kg)
14984-1	1 @ 16.0	ND(10)	ND(0.1)	ND(0.1)	ND(0.1)	ND(0.1)
14984-2	1 @ 21.0	ND(10)	ND(0.1)	ND(0.1)	ND(0.1)	ND(0.1)
14984-3	1 @ 25.0	ND(10)	ND(0.1)	ND(0.1)	ND(0.1)	ND(0.1)
14984-4	2 @ 16.0	ND(10)	ND(0.1)	ND(0.1)	ND(0.1)	ND(0.1)
14984-5	2 @ 21.0	1,810	26.3	42.5	154	24.8
14984-6	2 @ 25.5	7,530	29.5	447	752	87.9
14984-7	3 @ 16.0	ND(10)	ND(0.1)	ND(0.1)	ND(0.1)	ND(0.1)
14984-8	3 @ 21.0	2,370	15.9	39.2	199	31.0
14984-9	3 @ 25.5	ND(10)	ND(0.1)	ND(0.1)	ND(0.1)	ND(0.1)

ND = None Detected; Limit of Detection is Indicated in Parentheses.

#### QA/QC SUMMARY

	₹RPD	%RECOVERY
TVH	9	94
TOLUENE	9	75
TOTAL XYLENES	7	73
ETHYL BENZENE	6	72

LABORATORY DIRECTOR

San Francisco

Wilmington



290 Division Street, San Francisco, CA 94103, Phone (415) 861-1863

LABORATORY NUMBER: 14984

CLIENT: SUBSUFACE CONSULTANTS

JOB NUMBER: 430.002

PROJECT: ML KING JR. WAY FUEL TANK

DATE RECEIVED: 06-27-88

DATE ANALYZED: 07-12-88

DATE REPORTED: 07-12-88 PAGE 2 OF 2

Total Volatile Hydrocarbons (TVH) by EPA 8015 Benzene, Toluene, Ethyl Benzene, Xylenes by EPA 8020 Extraction by EPA 5030 Purge and Trap

LAB ID	CLIENT ID	TVH (mg/kg)	BENZENE (mg/kg)	TOLUENE (mg/kg)	TOTAL XYLENES (mg/kg)	ETHYL BENZENE (mg/kg)
14984-10	4 @ 16.0	54.0	ND(0.1)	ND(0.1)	3.0	0.5
14984-11	4 @ 21.0	6,770	21.9	158	598	ND(0.1)
14984-12	4 @ 26.0	ND(10)	ND(0.1)	0.2	ND(0.1)	
14984-13	6 @ 17.5	ND(10)	ND(0.1)	ND(0.1)	ND(0.1)	ND(0.1)
14984-14	6 @ 23.0	ND(10)	ND(0.1)	ND(0.1)	ND(0.1)	ND(0.1)
14984-15	6 @ 27.0	ND(10)	ND(0.1)	ND(0.1)	ND(0.1)	ND(0.1)
14984-16	7 @ 19.0	ND(10)	ND(0.1)	ND(0.1)	ND(0.1)	ND(0.1)
14984-17	7 @ 28.5	2,020	32.8	74.6	152	26.5
14984-18	8 @ 16.0	ND(10)	ND(0.1)	ND(0.1)	ND(0.1)	ND(0.1)
14984-19	8 @ 21.0	ND(10)	ND(0.1)	ND(0.1)	ND(0.1)	ND(0.1)
14984-20	8 @ 26.0	ND(10)	ND(0.1)	ND(0.1)	ND(0.1)	ND(0.1)

ND = None Detected; Limit of Detection is Indicated in Parentheses.

#### QA/QC SUMMARY

**************************************		
	%RPD	%RECOVERY
TVH	9	94
TOLUENE	9	75
TOTAL XYLENES	7	73
ETHYL BENZENE	6	72

San Francisco Wilmington Los Angeles



290 Division Street, San Francisco, CA 94103, Phone (415) 861-1863

LABORATORY NUMBER: 14983

CLIENT: SUBSURFACE CONSULTANTS

JOB NUMBER: 430.002

JOB LOCATION: ML KING JR. WAY FUEL TANK

DATE RECEIVED: 06-27-88

DATE ANALYZED: 06-28-88

DATE REPORTED: 06-29-88

Total Volatile Hydrocarbons (TVH) by EPA 8015 Benzene, Toluene, Ethyl Benzene, Xylenes by EPA 8020 Extraction by EPA 5030 Purge and Trap

LAB ID	CLIENT ID	TVH	BENZENE	TOLUENE	TOTAL XYLENES	ETHYL BENZENE
		(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)
14983-1	7 @ 24.0	987	ND(1)	16	64	12
		QA/QC SUM	MARY			
%RPD	<del>-</del>			<1		
%RECOVER	Y			81		

LABORATORY DIRECTOR

San Francisco

Wilmington



290 Division Street, San Francisco, CA 94103, Phone (415) 861-1863

LABORATORY NUMBER: 15050

CLIENT: SUBSURFACE CONSULTANTS

JOB NUMBER: 430.002

JOB LOCATION: ML KING JR. WAY, FUEL TANK DATE REPORTED: 07/18/88

DATE RECEIVED: 07/05/88

DATE EXTRACTED: 07/12/88

DATE ANALYZED: 07/15/88

Total Volatile Hydrocarbons (TVH) by EPA 8015 Benzene, Toluene, Ethyl Benzene, Xylenes by EPA 8020 Extraction by EPA 5030 Purge and Trap

LAB ID	CLIENT ID	TVH AS GASOLINE (mg/kg)	BENZENE (mg/kg)	TOLUENE	TOTAL XYLENES (mg/kg)	ETHYL BENZENE (mg/kg)
15050-1	11@ 25.0'	ND(10)	ND(0.1)	ND(0.1)	ND(0.1)	ND(0.1)
15050-2	12@ 23.0′	ND(10)	ND(0.1)	ND(0.1)	ND(0.1)	ND(0.1)
15050-3	14@ 19.0'	ND(10)	ND(0.1)	ND(0.1)	ND(0.1)	ND(0.1)
15050-4	140 22.0'	ND(10)	ND(0.1)	ND(0.1)	ND(0.1)	ND(0.1)
15050-5	14@ 25.0′	6,710	38.9	324	735	122
15050-6	15@ 25.0′	ND(10)	ND(0.1)	ND(0.1)	ND(0.1)	ND(0.1)
15050-7	16@ 25.0′	7,660	39.3	257	719	117

ND = NONE DETECTED. LIMIT OF DETECTION IS INDICATED IN PARENTHESES.

#### QA/QC SUMMARY

%RPD	4		3	1	1	
%RECOVERY		93	96	95	91	

San Francisco Wilmington



290 Division Street, San Francisco, CA 94103, Phone (415) 861-1863

LABORATORY NUMBER: 15066

CLIENT: SUBSURFACE CONSULTANTS

JOB #: 430.002

PROJECT: ML KING JR. WAY TANK

DATE RECEIVED: 07-06-88

DATE ANALYZED: 07-08-88

DATE REPORTED: 07-20-88

PAGE 1 OF 4

Total Petroleum Hydrocarbons in Aqueous Solutions EPA 8015 (Modified) Extraction Method: EPA 3510

LAB ID	CLIENT ID	GASOLINE (mg/L)	KEROSINE (mg/L)	DIESEL (mg/L)
15066-1	WELL #8	TRACE	ND(0.05)	ND(0.05)
15066-2	WELL #11	10	ND(0.05)	ND(0.05)
15066-3	WELL #16	90	ND(0.05)	ND(0.05)

ND = Not Detected; Limit of detection in parentheses.

#### QA/QC SUMMARY

Duplicate: Relative % Difference 7
Spike: % Recovery 112

LABORATORY DIRECTOR

San Francisco

Wilmington



290 Division Street, San Francisco, CA 94103, Phone (415) 861-1863

LABORATORY NUMBER: 15066-1

CLIENT: SUBSURFACE CONSULTANTS

JOB #: 430.002

PROJECT: ML KING JR. WAY TANK

CLIENT ID: WELL #8

DATE RECEIVED: 07-06-88
DATE ANALYZED: 07-19-88

DATE REPORTED: 07-20-88

PAGE 2 OF 4

EPA 602: Volatile Aromatic Hydrocarbons in Water

COMPOUND	RESULT ug/L	DETECTION LIMIT ug/L
Benzene	ND	1
Toluene	ND	1
Ethyl Benzene	<b>N</b> D	1
Total Xylenes	ND	1
Chlorobenzene	ND	1
1,4-Dichlorobenzene	ND	1
1,3-Dichlorobenzene	ND	1
1,2-Dichlorobenzene	ND	1

ND = None Detected

		QA/QC	SUMMARY
SPIKE	RECOVERY	%	106

San Francisco

Wilmington



290 Division Street, San Francisco, CA 94103, Phone (415) 861-1863

LABORATORY NUMBER: 15066-2

CLIENT: SUBSURFACE CONSULTANTS

JOB #: 430.002

PROJECT: ML KING JR. WAY TANK

CLIENT ID: WELL #11

DATE RECEIVED: 07-06-88
DATE ANALYZED: 07-19-88
DATE REPORTED: 07-20-88

PAGE 3 OF 4

#### EPA 602: Volatile Aromatic Hydrocarbons in Water

COMPOUND	RESULT ug/L	DETECTION LIMIT ug/L
Benzene	1,800	100
Toluene	ND	100
Ethyl Benzene	ND	100
Total Xylenes	1,200	100
Chlorobenzene	ND	100
1,4-Dichlorobenzene	ND	100
1,3-Dichlorobenzene	ND	100
1,2-Dichlorobenzene	ND	100

ND = None Detected

#### OA/OC SUMMARY

£/ ¥	0 00.1111(1
SPIKE RECOVERY %	106

San Francisco Wilmington Los Angeles



290 Division Street, San Francisco, CA 94103, Phone (415) 861-1863

LABORATORY NUMBER: 15066-3

CLIENT: SUBSURFACE CONSULTANTS

JOB #: 430.002

PROJECT: ML KING JR. WAY TANK

CLIENT ID: WELL #16

DATE RECEIVED: 07-06-88 DATE ANALYZED: 07-19-88

DATE REPORTED: 07-20-88

PAGE 3 OF 4

EPA 602: Volatile Aromatic Hydrocarbons in Water

COMPOUND	RESULT ug/L	DETECTION LIMIT ug/L
Benzene	3,100	100
Toluene	2,700	100
Ethyl Benzene	ND	100
Total Xylenes	5,500	100
Chlorobenzene	ND	100
1,4-Dichlorobenzene	ND	100
1,3-Dichlorobenzene	ND	100
1,2-Dichlerobenzene	ND	100

ND = None Detected

### QA/QC SUMMARY

SPIKE RECOVERY % 106

San Francisco

Wilmington



290 Division Street, San Francisco, CA 94103, Phone (415) 861-1863

JOB NUMBER: 14932

CLIENT: SUBSURFACE CONSULTANTS

JOB #: 430.001

PROJECT: MLK JR. TANK

SAMPLE ID: FILL END OF TANK

DATE RECEIVED: 06-20-88

DATE ANALYZED: 06-22-88

DATE REPORTED: 07-01-88

PAGE 1 OF 2

Results of Analysis for Petroleum Hydrocarbons in Soils and Wastes Method References: TPH: Total Petroleum Hydrocarbons, EPA 3550/8015

LAB ID	GASOLINE (mg/Kg)	KEROSINE (mg/Kg)	DIESEL (mg/Kg)
14932-1	1,000	ND(10)	ND(10)

ND = Not Detected; Limit of detection in parentheses.

#### QA/QC SUMMARY

Duplicate: Relative % Difference 21 Spike: % Recovery

87

San Francisco

Wilmington



LABORATORY NUMBER: 14932

CLIENT: SUBSURFACE CONSULTANTS

JOB #: 430.001

PROJECT: MLK JR. TANK

SAMPLE ID: FILL END OF TANK

DATE RECEIVED: 06-20-88 DATE ANALYZED: 06-30-88 DATE REPORTED: 07-01-88

PAGE 2 OF 2

EPA 8020: Volatile Aromatic Hydrocarbons in Soils & Wastes Extraction Method: EPA 5030 - Purge & Trap

COMPOUND	Result ug/Kg	LOD ug/Kg
Benzene	790	100
Toluene	1,200	500
Ethyl Benzene	7,300	100
Total Xylenes	38,000	100
Chlorobenzene	ND	100
1,4-Dichlorobenzene	ND	100
1,3-Dichlorobenzene	ND	100
1,2-Dichlorobenzene	ND	100

ND = None Detected. Limit of detection (LOD) in last column.

QA/QC:

Duplicate: Relative % Difference Average Spike Recovery %

6 89



2323 Fifth Street, Berkeley. CA 9471O. Phone (415) 486-0900

LABORATORY NUMBER: 15445

CLIENT: SUBSURFACE CONSULTANTS

JOB NUMBER: 430.002

JOB LOCATION: MLK JR. WAY & 14th ST.

DATE RECEIVED: 08/19/88

DATE ANALYZED: 08/29/88

DATE REPORTED: 08/30/88

PAGE 1 OF 2

Total Volatile Hydrocarbons (TVH) by EPA 8015 Benzene, Toluene, Ethyl Benzene, Xylenes by EPA 8020 Extraction by EPA 5030 Purge and Trap

LAB ID	CLIENT ID	TVH AS GASOLINE (mg/kg)	BENZENE (mg/kg)	TOLUENE (mg/kg)	TOTAL XYLENES (mg/kg)	ETHYL BENZENE (mg/kg)
15445-1	28 @ 23.0	ND(10)	ND(0.1)	ND(0.1)	ND(0.1)	ND(0.1)
15445-2	28 @ 26.0	ND(10)	0.2	0.2	4.0	ND(0.1)
15445-3	28 @ 29.0	ND(10)	ND(0.1)	ND(0.1)	ND(0.1)	ND(0.1)
15445-4	29 @ 27.0	ND(10)	ND(0.1)	ND(0.1)	ND(0.1)	ND(0.1)
15445-5	29 @ 30.0	139 *	ND(0.1)	ND(0.1)	ND(0.1)	ND(0.1)
15445-6	29 @ 33.0	ND(10)	ND(0.1)	ND(0.1)	ND(0.1)	ND(0.1)

\* Fingerprint pattern does not match hydrocarbon standard. Quantitation based on gasoline standard.

QA/	OC.	SUMMARY
2//	××	Q Q 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2

%RPD	<1	8	16	<1	<1
%RECOVERY	98	95	96	101	100

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2323 Fifth Street, Berkeley, CA 9471O, Phone (415) 486-0900

LABORATORY NUMBER: 15445-5

CLIENT: SUBSURFACE CONSULTANTS

SAMPLE ID: 29 @ 30.0

JOB #: 430.002

DATE RECEIVED: 08-19-88
DATE ANALYZED: 08-29-88
DATE REPORTED: 09-07-88

PAGE 2 OF 2

EPA 8010: Volatile Halocarbons in Soil & Wastes Extraction Method: EPA 5030 - Purge & Trap

Compound	Result	LOD
-	ug/Kg	ug/Kg
chloromethane	ND	25
bromomethane	ND	25
vinyl chloride	ND	25
chloroethane	<b>N</b> D	25
methylene chloride	ND	25
trichlorofluoromethane	ND	25
l,1-dichloroethene	ND	25
1,1-dichloroethane	ND	<b>2</b> 5
trans-1,2-dichloroethene	ND	25
chloroform	ND	25
freon 113	ND	25
1,2-dichloroethane	ND	25
1,1,1-trichloroethane	ND	25
carbon tetrachloride	ND	25
bromodichloromethane	ND	25
1,2-dichloropropane	<b>N</b> D	25
cis-1,3-dichloropropene	ND	25
trichloroethylene	ND	25
1,1,2-trichloroethane	ND	25
trans-1,3-dichloropropene	ND	25
dibromochloromethane	ND	25
2-chloroethylvinyl ether	ND	25
bromoform	ND	25
tetrachloroethene	ND	25
1,1,2,2-tetrachloroethane	ND	25
chlorobenzene	ND	25
1,3-dichlorobenzene	ND	25
1,2-dichlorobenzene	ND	25
l,4-dichlorobenzene	ND	25
1,2-dibromoethane (EDB)	ND	25

ND = None Detected. Limit of detection (LOD) in last column.

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2323 Fifth Street, Berkeley, CA 94710. Phone (415) 486-0900

LABORATORY NUMBER: 15518

CLIENT: SUBSURFACE CONSULTANTS

JOB NUMBER: 430.002

JOB LOCATION: MLK JR. WAY & 14th ST.

DATE RECEIVED: 08/29/88

DATE ANALYZED: 09/09/88

DATE REPORTED: 09/12/88

PAGE 1 OF 2

Total Volatile Hydrocarbons (TVH) by EPA 8015 Benzene, Toluene, Ethyl Benzene, Xylenes by EPA 8020 Extraction by EPA 5030 Purge and Trap

LAB ID	CLIENT ID	TVH AS GASOLINE	BENZENE TOLUENE		TOTAL XYLENES	ETHYL BENZENE
		(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)
15518-1	30 @ 25.0	5,350	36.4	120	383	71.4
15518-2	30 @ 27.0	ND(10)	0.3	0.3	0.1	ND(0.1)
15518-3	31 @ 25.0	ND(10)	ND(0.1)	ND(0.1)	ND(0.1)	ND(0.1)
15518-4	31 @ 27.0	ND(10)	ND(0.1)	ND(0.1)	ND(0.1)	ND(0.1)

### QA/QC SUMMARY

%RECOVERY	97	91	84	82	81

LABORATORY DIRECTOR

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2323 Fifth Street, Berkeley, CA 9471O, Phone (415) 486-0900

LABORATORY NUMBER: 15518

CLIENT: SUBSURFACE CONSULTANTS

JOB NUMBER: 430.002

JOB LOCATION: MLK JR. WAY & 14th ST.

DATE RECEIVED: 08/29/88

DATE ANALYZED: 09/09/88

DATE REPORTED: 09/12/88

PAGE 2 OF 2

1,2-dibromoethane (EDB) LAB ID SAMPLE ID

> EPA 8010 (ug/Kg)

15518-1 30 @ 25.0 ND(100)

LAB ID SAMPLE ID Organic Lead

DHS Method

May 1988 LUFT Manual

(mg/Kg)

15518-1 30 @ 25.0 ND(1.0)

ND = Not Detected; Limit of Detection in parentheses.

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2323 Fifth Street, Berkeley, CA 9471O, Phone (415) 486-0900

LABORATORY NUMBER: 17124

CLIENT: SUBSURFACE CONSULTANTS

JOB #: 430.002

LOCATION: MLK TANK

DATE RECEIVED: 03/31/89

DATE ANALYZED: 04/07/89

DATE REPORTED: 04/20/89

Total Volatile Hydrocarbons as Gasoline in Soils & Wastes EPA 8015 (Modified)

Extraction Method: EPA 5030 (Purge & Trap)

LAB ID	CLIENT ID	TVH AS GASOLINE (mg/Kg)
17124-1 17124-2 17124-3 17124-4 17124-5 17124-6 17124-7 17124-8 17124-9 17124-10 17124-11 17124-12 17124-13	39 @ 24.5 39 @ 27.0 40 @ 24.0 41 @ 27.0 41 @ 26.0 41 @ 27.0 41 @ 28.0 42 @ 21.0 42 @ 24.0 42 @ 24.0 43 @ 23.0 43 @ 24.5	ND(10) ND(10) ND(10) ND(10) ND(10) 5,000 22 ND(10) ND(10) ND(10) TRACE ND(10) 1,000
17124-14	43 @ 26.0	ND(10)

ND = Not Detected; Limit of detection in parentheses.

QA/QC SUMMARY

%RPD	6
Spike, % Recovery	114

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Los Angeles

Berkeley



2323 Fifth Street, Berkeley, CA 94710. Phone (415) 486-0900

LABORATORY NUMBER: 17135

CLIENT: SUBSURFACE CONSULTANTS

JOB NUMBER: 430.002

JOB LOCATION: MLK & 14TH STREET

DATE RECEIVED: 04/04/89

DATE ANALYZED: 04/06/89

DATE REPORTED: 04/17/89

Total Volatile Hydrocarbons (TVH) by EPA 8015
Benzene, Toluene, Ethyl Benzene, Xylenes by EPA 602/8020
Extraction by EPA 5030 Purge and Trap

LAB ID	CLIENT	TVH AS ASOLINE (ug/L)	BENZENE (ug/L)	TOLUENE	ETHYL BENZENE (ug/L)	TOTAL XYLENES (ug/L)
17135-1	11	53,000	7,100	4,000	380	2,400
17135-2	29	450	ND(1.0)	2.0	2.0	6.7
17135-3	31	ND(50)	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)
17135-4	39	2,000	250	11	ND(1.0)	210

ND = None Detected; Limit of detection is indicated in parentheses.

#### QA/QC SUMMARY

%RPD	5
%RECOVERY	1.42

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2323 Fifth Street, Berkeley, CA 9471O, Phone (415) 486-0900

LABORATORY NUMBER: 17135

CLIENT: SUBSURFACE CONSULTANTS

JOB NUMBER: 430.002

JOB LOCATION: MLK & 14TH STREET

DATE RECEIVED: 04/04/89

DATE ANALYZED: 04/06/89

DATE REPORTED: 04/17/89

Total Volatile Hydrocarbons (TVH) by EPA 8015
Benzene, Toluene, Ethyl Benzene, Xylenes by EPA 602/8020
Extraction by EPA 5030 Purge and Trap

LAB ID	CLIENT ID	TVH AS GASOLINE (ug/L)	BENZENE (ug/L)	TOLUENE (ug/L)	ETHYL BENZENE (ug/L)	TOTAL XYLENES (ug/L)
17135-1	11	53,000	7,100	4,000	380	2,400
17135-2	29	450	ND(1.0)	2.0	2.0	6.7
17135-3	31	ND(50)	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)
17135-4	39	2,000	250	11	ND(1.0)	210

ND = None Detected; Limit of detection is indicated in parentheses.

#### QA/QC SUMMARY

%RPD	5
%RECOVERY	1.42

LABORATORY DIRECTOR

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Los Angeles

Berkeley



15578-3

### Curtis & Tompkins, Ltd., Analytical Laboratories. Since 1878

2323 Fifth Street, Berkeley, CA 94710, Phone (415) 486-0900

LABORATORY NUMBER: 15578

CLIENT: SUBSURFACE CONSULTANTS

JOB #: 430.002/ML KING TANK

DATE RECEIVED: 09-06-88

DATE ANALYZED: 09-12-88

DATE REPORTED: 09-22-88

PAGE 1 OF 3

ND(0.1)

ORGANIC LEAD IN AQUEOUS SOLUTIONS DHS METHOD MAY 1988 LUFT MANUAL

ORGANIC LEAD LAB ID CLIENT ID mg/L 28 ND(0.1)15578-1 ND(0.1)29 15578-2

31

ND = NONE DETECTED; LIMIT OF DETECTION IS INDICATED IN PARENTHESES.

QA/QC SUMMARY

%RPD < 1 98 \*RECOVERY

LABORATORY DIRECTOR

Wilmington Berkeley

Los Angeles



2323 Fifth Street, Berkeley, CA 9471O, Phone (415) 486-0900

LABORATORY NUMBER: 15578

CLIENT: SUBSURFACE CONSULTANTS
JOB NUMBER: 430.002/ML KING TANK

DATE RECEIVED: 09-06-88

DATE ANALYZED: 09-15-88
DATE REPORTED: 09-21-88

PAGE 2 OF 3

Total Volatile Hydrocarbons (TVH) by EPA 8015 Benzene, Toluene, Ethyl Benzene, Xylenes by EPA 8020 Extraction by EPA 5030 Purge and Trap

LAB ID	CLIENT	ID	TVH AS GASOLINE (ug/L)	BENZENE (ug/L)	TOLUENE (ug/L)	TOTAL XYLENES (ug/L)	ETHYL BENZENE (ug/L)
15578-1	28		890	431	75.4	84.0	ND(1)
15578-2	29		ND(50) *	ND(1)	8.1	ND(1)	ND(1)
15578-3	31		ND(50)	ND(1)	ND(1)	ND(1)	ND(1)

ND = NONE DETECTED; LIMIT OF DETECTION IS INDICATED IN PARENTHESES.

#### QA/QC SUMMARY

%RECOVERY	138	103	105	103	104
%RPD	24	2	6	8	< 1
	· · · · · · · · · · · · · · · · · · ·				

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<sup>\*</sup> Sample contains hydrocarbons not quantifiable as gasoline.



2323 Fifth Street, Berkeley, CA 94710, Phone (415) 486-0900

LABORATORY NUMBER: 15578

CLIENT: SUBSURFACE CONSULTANTS
JOB #: 430.002/ML KING TANK

DATE RECEIVED: 09-06-88
DATE ANALYZED: 09-06-88
DATE REPORTED: 09-22-88

PAGE 3 OF 3

#### 1,2-Dibromoethane (EDB) EPA 601

LAB ID	SAMPLE ID	EDB (ug/L)
15578-1	28	9.2
15578-2	29	ND(1)
15578-3	31	ND(1)

ND = None Detected. Limit of detection is indicated in parentheses.

#### QA/QC:

Duplicate: Relative % Difference Average Spike Recovery % 3 132

Los Angeles



Curtis & Tompkins, Ltd., Analytical Laboratories, Since 1878

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DATE RECEIVED: 07/06/89 DATE REPORTED: 07/13/89

PAGE 1 OF 4

LAB NUMBER: 17785

CLIENT: SUBSURFACE CONSULTANTS

REPORT ON: 6 WATER SAMPLES

JOB #: 430.002

LOCATION: MLK TANK

RESULTS: SEE ATTACHED

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Los Angeles



LABORATORY NUMBER: 17785

CLIENT: SUBSURFACE CONSULTANTS

PROJECT #: 430.002

LOCATION: MLK TANK PAGE 2 OF 4

DATE RECEIVED: 07/06/89

DATE ANALYZED: 07/12/89

DATE REPORTED: 07/13/89

ANALYSIS: ORGANIC LEAD

METHOD REFERENCE: DHS LUFT MANUAL 1988

LAB ID	SAMPLE ID	RESULT	UNITS	DETECTION LIMIT
17785-1	11	ND	mg/L	0.2
17785-2	28	ND	mg/L	0.2
17785-3	29	ND	mg/L	0.2
17785-4	31	ND	mg/L	0.2
17785-5	39	ND	mg/L	0.2
17785-6	42	ND	mg/L	0.2

ND = NOT DETECTED.

QA/QC:

RPD, % 2
RECOVERY, % 118

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LABORATORY NUMBER: 17785

CLIENT: SUBSURFACE CONSULTANTS

PROJECT #: 430.002

LOCATION: MLK TANK

DATE RECEIVED: 07/06/89 DATE ANALYZED: 07/13/89

DATE REPORTED: 07/17/89

PAGE 3 OF 4

ANALYSIS: ETHYLENE DIBROMIDE METHOD REFERENCE: EPA 504

\_\_\_\_\_\_\_

LAB ID	SAMPLE ID	RESULT	UNITS	DETECTION LIMIT
17785-1	11	26	ug/L	0.05
17785-2	28	27	ug/L	0.05
17785-3	29	ND	ug/L	0.05
17785 - 4	31	ND	ug/L	0.05
17785-5	39	3	ug/L	0.05
17785-6	42	8	ug/L	0.05

ND = NOT DETECTED.

QA/QC:

RPD, % 2 RECOVERY, % 111 

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LABORATORY NUMBER: 17785

CLIENT: SUBSURFACE CONSULTANTS

JOB NUMBER: 430.002
JOB LOCATION: MLK TANK

DATE RECEIVED: 07/06/89
DATE ANALYZED: 07/12/89
DATE REPORTED: 07/13/89

PAGE 4 OF 4

Total Volatile Hydrocarbons (TVH) by EPA 8015
Benzene, Toluene, Ethyl Benzene, Xylenes by EPA 602/8020
Extraction by EPA 5030 Purge and Trap

LAB ID	CLIENT ID	TVH AS GASOLINE (ug/L)	BENZENE	TOLUENE	ETHYL BENZENE (ug/L)	TOTAL XYLENES (ug/L)
17785-1	11	22,000	5,300	3,200	390	2,300
17785-2	28	13,000	4,900	1,500	100	1,300
17785-3	29	ND(50)	ND(1)	15	ND(1)	ND(1)
17785-4	31	ND(50)	ND(1)	ND(1)	ND(1)	ND(1)
17785-5	39	7,900	2,700	1,300	` 9́7	`860
17785-6	42	13,000	4,500	100	ND(25)	1,000

ND = None Detected; Limit of detection is indicated in parentheses.

# QA/QC SUMMARY RPD 6 RECOVERY 111

SCI Job Num	nber:	420 , a	/ 			
Project Con	stact at s	sci: JEL	IANN A	LARAR	DER	
Sampled By:		STAN	CARECIO			
Analytical	Laborato	cy: <u>Cuc</u>	715 / 70	VII PKINS	Ś	
Analytical	Turnarou	nd: VER	BAL RESI	UTC 1	34 FRI	4/10/88
Sample ID	Sample Type <sup>1</sup>	Container Type <sup>2</sup>	Sampling Date	Hold	Analysis	Analytical Method
12161		T	6/4/90		TPH	SO15 W/SWICA
		T				SOS W/SURAT
Person 1	1,	V64-3			TP4/BIXE	8.E /6CZ
	<del></del>	<del></del>			·	
			<del></del>		*	
					<del></del>	
					*****	
*	•	*	* /1	*	*	*
Released by	: <u> </u>	Mudo	Mlu		Date:	6/8/88
Released by	Courier:				Date:	
Received by	Laborato	ory: Jabi	ella Sta	p han	Date:	6/8/88
Relinquishe	d by Labo	oratory:	······································	· · · · · · · · · · · · · · · · · · ·	Date:	
Received by	*			<del></del>	Date:	
<sup>1</sup> Sample Ty <sup>2</sup> Container	Type: V	water, S = 7 = VOA, P = 0 = other (s	soil, 0 = o plastic, G pecify)	ther (sp = glass	pecify) s, T = brass	s tube,

Notes to Laboratory:

<sup>-</sup>Notify SCI if there are any anomalous peaks on GC or other scans -Questions/clarifications...contact SCI at (415) 268-0461

CHAIN OF CUSTODY RECORD & L LYTICAL TEST REQUEST

Project Nam	e: <u>Mart</u>	in Luther KIN	y Je Way	4 14	th STREET	FUEL TANK
SCI Job Num	ber:	430 0	02		,	
Project Con	tact at S	ci: Jim i	Bowees / 7	om TEL	38	
Sampled By:	$\mathcal{H}$					
Analytical	Laborator	y: Cuetis	& Tempkin	15, Ltd	0	
Analytical	Turnarour	nd:	ORMAL	· · · · · · · · · · · · · · · · · · ·		
Sample ID	Sample Type <sup>1</sup>	Container Type <sup>2</sup>	SamplingDate	Hold	Analysis	Analytical Method
24@ 23.0'	5	<u> </u>	8 17.88		TVH & BTX 4	£
24 @ 26.C	5	T	8-17-88			
24629.0'			8-17-88			
<u> </u>		71				
35@ 27.0		<u> </u>	8-11-88		TVH & BTX & E	
29€ 30.0	5	T	8-17-88			EPA Scio +
290 330	5		8-17-88			
	<del></del>		***			
		<u> </u>	· · · · · · · · · · · · · · · · · · ·			
*		*	*	*	*	*
Released by	:	len lur	· • · · · · · · · · · · · · · · · · · ·		Date:	8/19/82
Released by	Courier:				Date:	
Received by	Laborato	ory:	gg		Date:	8/19/86
Relinquishe	d by Labo	oratory:			Date:	
Received by	:				Date:	1884
1 Sample Ty	pe: W =	water, S = s	soil, 0 = of	ther (s	pecify)	A

Notes to Laboratory:

Container Type: V = VOA, P = plastic, G = glass, T = brass tube,
O = other (specify)

<sup>-</sup>Notify SCI if there are any anomalous peaks on GC or other scans -Questions/clarifications...contact SCI at (415) 268-0461

		430.002			FUEL TANK	-
Project Con	tact at S	SCI: Jim	Bewers / To	M TEBE	3	
Sampled By:						
Analytical	Laborator	cy: <u>Cuetis</u>	& Temp	KINS,	Ltd	
Analytical	Turnarour	nd:	NORMAL	<u> </u>	<del></del>	
Sample ID	Sample Type <sup>1</sup>	Container Type <sup>2</sup>	SamplingDate	Hold	Analysis	Analytical Method
30 € 25.0	<u> </u>	<u> </u>	8-26-88		TVH & BTX & E, O	RYANIC LEAD AND
30 @ 27.0°	5	T	8-26-88		TVH & BTX & E, &	eganic LEAD AN
31@ 25.0'	<u> </u>		8-26-88		TVH & BTX & E	-
31 € 27 €	5		8-26-88		TVH & BTX & E	,
			<del></del>			
		<del> </del>			\	
			<del> </del>		· · · · · · · · · · · · · · · · · · ·	
*		*/ //	*	*	*	*
Released by	: <i>G</i> e	ent les			Date:	7/29/88
Released by	Courier:	:	$\Omega \Omega$		Date:	
Received by	Laborato	ory: Leven	June		Date:	8/29/88
Relinquishe	d by Labo	oratory:			Date:	
Received by	:	· · · · · · · · · · · · · · · · · · ·			Date:	
<pre>Sample Ty Container</pre>	Type: \	water, S = 1 / = VOA, P = ) = other (sp	plastic, G		pecify) s, T = brass	tube,

Notes to Laboratory:
-Notify SCI if there are any anomalous peaks on GC or other scans -Questions/clarifications...contact SCI at (415) 268-0461

Project Nam	me:	Me King	Tank			
SCI Job Num	mber:	430.000				
Project Cor	ntact at 8	sci: Jim	BOWERS	<del></del>		
Sampled By:		_				
Analytical	Laborato	cy: Curt	is + Thon	yspin 5	. Un.	
		nd:		·		<u> </u>
Sample ID	Sample Type <sup>1</sup>	Container Type <sup>2</sup>	SamplingDate	<u>Hold</u>	Analysis	Analytical Method
28	$\omega$	4 - 1	9/2/88		TVH	
		1-4	9/2/88		BTX +E	
					EDB	
		4			TEL	
China dia 1900 190 ang kampaning kalanggan pagan ang ang				<u></u>		
29	$\underline{\hspace{1cm}}$	4-1	9/2/80	{	TVH	
		1-4	9/2/88		$\frac{7VH}{BTX + E}$	
					EDB	
				(	TEL	
	<del></del>	<u></u> .			***************************************	
•	*	*	*	*	*	*
Released by	v: Jans	auxan	du/		Date:	9/6/88
Released by	y Courier:				Date:	
Received by	y Laborato	ory: Galaill	la Sty	shan	Date:	9/6/88
Relinquishe					Date:	
Received by	Z:				Date:_	
Sample Ty Container	Type: \	water, S = & / = VOA, P = ) = other (sp	plastic, G	ther (sp = glass	ecify) , T = brass	tube,

Notes to Laboratory:
-Notify SCI if there are any anomalous peaks on GC or other scans -Questions/clarifications...contact SCI at (415) 268-0461

CHAIN OF CUSTODY RECORD & NALYTICAL TEST REQUEST

Project Nam	ne:	ML KING	6 TANK	·		
SCI Job Num	mber:	430.00	2			
		CI: <u> </u>			· · · · · · · · · · · · · · · · · · ·	The last and also as a second
Sampled By:		TEBB	4			
Analytical	Laborator	y: Curt	tis & Thorn	phins.	UM.	
			rmal "		<u> </u>	
		<b>~</b>				
Sample ID	Sample Type <sup>1</sup>	Container Type <sup>2</sup>	Sampling Date	Hold	Analysis	Analytical Method
31	$\underline{w}$	4 - V	9/2/88		TVH	
	· · · · · · · · · · · · · · · · · · ·	1-4	9/2/88	***	BTX+E	
					EDB	
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Sample Ty Container	r Type: V	water, S = VOA, P = other (s		ther (sp = glass	ecify) , T = brass	tube,

Notes to Laboratory:

<sup>-</sup>Notify SCI if there are any anomalous peaks on GC or other scans -Questions/clarifications...contact SCI at (415) 268-0461

Project Name	e:	King T	AUK				
SCI Job Numb	oer:	430.00	2				
Project Cont	tact at S	CI: 5. CA	REON				<del>.</del>
Sampled By:				- <del> </del>			-
Analytical I	Laborator	y: CUR	T15 + Ton	IPKINS,	LTD.		
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40 e 27'	5	T	3/29/89		TVH		•
400			· ·				-
41 e 24'	5		3/29/89		TVH	4,44, ,	·•·
41 e 26	5	T	, ,		TVH		
41 e 27	5				TVH		
41 e 28	5				TVH	44.1	<b>~-</b>
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<sup>0 =</sup> other (specify)

Notes to Laboratory:
-Notify SCI if there are any anomalous peaks on GC or other scans -Questions/clarifications...contact SCI at (415) 268-0461

Project Nam	e:	ML King	TANK			
SCI Job Num	ber:	430.002	······································			
Project Con	tact at So	ci: <u>5.</u> 0	ARSON			
Sampled By:		. CARGOR	<i>!</i>			
Analytical	Laborator	y: CURT	15 + Tow	PLINE	, LTD.	
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` .		T			TVH	
42026					TVH	
43 e 23'	5		3/30/89		TVH	
43 c 24.5					TVH	
43e 26					TVH	
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Notes to Laboratory:
-Notify SCI if there are any anomalous peaks on GC or other scans-Questions/clarifications...contact SCI at (415) 268-0461

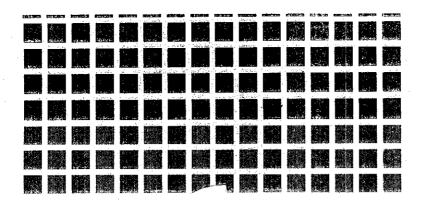
Project Nam	me:^\	LIC +	147	54100	<u>.                                    </u>	
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Sampled By:	:	CV	vice City	) <del>(* (.)</del>		
Analytical	Laborator	y:	with a	Circi	picas	
Analytical	Turnaroun	d:	Novn	igl	<u></u>	
Sample ID	Sample Type <sup>1</sup>	Container Type <sup>2</sup>	Sampling	Hold	Analysis	Analytical Method
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	<u> </u>	- /	-112/11		TVH/71X	7 1 / 6 1
7			-1/2/81			/ / 0
-7 ( )	<u></u>	V			Tayles from 1	
	<u> </u>		·	· <u>L</u> <u>G</u>	<u> </u>	1. <u> </u>
	*	*	*	*	*	*
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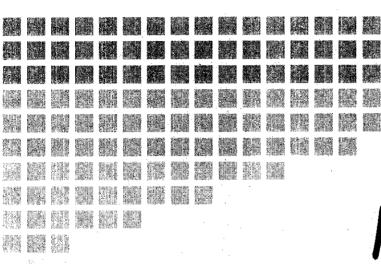
Notes to Laboratory:
-Notify SCI if there are any anomalous peaks on GC or other scans -Questions/clarifications...contact SCI at (415) 268-0461

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		ry:(			V 112 5	<del></del>
Analytica	l Turnarou	nd:	7 (10)	<del>}</del>		
Sample ID	Sample Type <sup>1</sup>	Container Type <sup>2</sup>	SamplingDate	Hold	Analysis	Analytical Method
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25			7/(./%)		TVHE PO	G.:
21		7.0	7/5/81		TV-10 TVA ENV TV	
. 2	10	4 · V	7/57/5		TVHO TO	
	V.		+/(-/>	<del></del>	TV %- C F X	
	*	; · G	7/0/2	*	7 / 1 / 1 / 1 / 1 / 1 / 1 / 1 / 1 / 1 /	*
Released b	oy:	John	Wolfe		Date:	7/6/89
Released b	by Courier	:		·	Date:	
Received b	y Laborato	ory: <u>Meme</u>	y Whi		Date:	76/89
Relinquish	ned by Labo	oratory:			Date:	
Received b	y:				Date:	

Notes to Laboratory:

<sup>-</sup>Notify SCI if there are any anomalous peaks on GC or other scans -Questions/clarifications...contact SCI at (415) 268-0461





11-20-89

Subsurface Consultants, Inc.

ST11736-23

PROGRESS REPORT 2
OFF-SITE GASOLINE CONTAMINATION
INVESTIGATION
1330 MARTIN LUTHER KING, JR. WAY
OAKLAND, CALIFORNIA
SCI 430.002

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November 20, 1989





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#### I INTRODUCTION

This report records the results of an investigation of offsite soil and groundwater contamination resulting from a leaking
underground fuel tank at 1330 Martin Luther King, Jr. Way in
Oakland, California. The investigation was directed toward
characterizing the lateral and vertical extent of soil
contamination and evaluating impacts on groundwater. The
location of the site is shown on Plate 1. Subsurface
Consultants, Inc. (SCI) previously conducted an initial
assessment of the problem; the results of this study were
recorded in "Progress Report 1" dated July 21, 1988. A
remediation plan was subsequently developed for the remediation
of on-site contaminated soils. On-site contaminated soils have
since been remediated as briefly described below.

#### II SUMMARY OF ON-SITE SOIL REMEDIATION

The remediation of soil contamination on site has been completed to date. Remediation consisted of excavating the gasoline contaminated soils to depths approximately 1 foot below the existing groundwater surface, which was situated approximately 27 feet below ground. The contaminated soils were subsequently aerated on site and then used to backfill the excavation.

Following contaminated soil removal, soil samples were obtained from the bottom and walls of the excavation and analyzed to check for the presence of total volatile petroleum hydrocarbons (TVH), as gasoline. Gasoline contaminated soils were removed to below detectable limits on the north, south and east sides, and the bottom of the excavation. Contaminated soils west of the excavation were left in place due to physical constraints created by Martin Luther King, Jr. Way and associated underground utilities. The contaminated soils left in place were to be remediated at a later date.

The excavated soils were stockpiled, sampled and analyzed for gasoline, and then aerated on site in accordance with the Bay Area Air Quality Management Division Guidelines. Soil aeration was monitored in the field using an organic vapor meter (OVM). The aerated soils were sampled and tested for TVH and benzene, toluene, xylene and ethylbenzene (BTXE), in accordance with the Regional Water Quality Control Board (RWQCB) guidelines. Once analytical testing indicated that the soils contained no detectable gasoline, aeration was considered complete.

Before replacing the aerated soils, a 24-inch-diameter corrugated metal pipe was placed vertically in the excavation to act as an extraction well for future groundwater remediation. A layer of pea gravel was placed in the bottom of the excavation; the corrugated metal pipe was terminated in the gravel. A geotextile fabric was placed over the pea gravel to limit the migration of fine-grained soils into the pea gravel. The

corrugated metal pipe was fitted with a locking cover (Plate 29).

#### III FIELD INVESTIGATION

#### A. Test Borings and Soil Sampling

Subsurface conditions near the previous tank were explored by drilling 23 test borings. The borings ranged from 25 to 44 feet deep. Boring locations are shown on Plate 1. Test Borings 8, 11, 16, 28 thru 31, 39, 42 and 43 were converted to groundwater monitoring wells. Test Borings 9 and 10 were unsampled probes and were utilized to install piezometer standpipes. The piezometers were used to establish groundwater elevations in areas away from the tank and evaluate the direction of groundwater flow. Borings 5 and 12, 17 thru 27 and 33 thru 38 were drilled in nearby areas for another investigation; the logs The test of these borings have been omitted from this report. borings were drilled with a truck-mounted rig equipped with 8inch-diameter, hollow-stem augers, except for Boring 28 which was with 10-inch-diameter hollow-stem auger equipment to allow installation of a 4-inch-diameter monitoring well.

Our geologist observed drilling operations and prepared logs of the borings. Soil samples were obtained using a California Drive sampler having an outside diameter of 2.5 inches and an inside diameter of 2.0 inches. The sampler was driven with a 140-pound hammer having a drop of approximately 30 inches. The

blow counts required to drive the sampler the final 12 inches of an 18-inch penetration were recorded and are shown on the Boring Logs, Plates 2 thru 24. Soils are classified in accordance with the Unified Soil Classification System, described on Plate 25.

Soil samples were retained in brass sample liners. Samples for environmental analysis were capped and sealed with plastic tape. Teflon sheeting was placed between the caps and the soil sample. Upon sealing and labeling, the samples were promptly refrigerated on-site in ice chests.

All augers, drill rods, samplers, well casing, etc., that were placed into the test borings were steam-cleaned prior to their initial use and before each subsequent use to reduce the likelihood of cross contamination between borings.

#### B. Monitoring Wells

The groundwater monitoring wells are constructed of 2-inch-diameter Schedule 40 PVC pipe having flush threaded joints, with the exception of the well in Boring 28, which consists of 4-inch-diameter PVC pipe. The lower portion of each well consists of machine-slotted well screen having 0.020 inch slots. The annular space around the screened section was backfilled with Lone Star #3 sand. A bentonite plug, approximately 12 inches thick, was placed above the sand. The annulus above the plug was backfilled with bentonite grout. The wells were finished flush with the groundsurface. The wellheads are secured by locking covers. Specific details of the wells are shown on the appropriate boring logs.

The wells were developed by removing water with a Teflon bailer until the water became relatively free of turbidity. After development, each well was sampled with a Teflon sampling device. The bailer and sampler were steam-cleaned prior to their initial use and each subsequent use to limit the likelihood of cross contamination between wells. The water samples were promptly refrigerated on-site in ice chests. All soil and water samples remained refrigerated until delivered to the analytical laboratory. Chain-of-custody documents accompanied all samples delivered to the laboratory.

The piezometers consist of 1.25 inch steel pipe fitted with a prefabricated steel well point tip. The piezometer pipes extend approxiamtely 32 feet below the groundsurface. A bentonite pellet seal was placed in the piezometer boreholes at about mid-depth. The annulus above the bentonite pellet seal was backfilled with bentonite grout.

Exploratory borings that were not converted to piezometers or monitoring wells were backfilled with cement/bentonite grout.

#### C. Groundwater Level Measurements

evaluate groundwater flow direction, gradient and seasonal variations. The groundwater levels were measured from the top of the well casing using a Solinst well sounder. The water level measurements were related to elevation by surveying the tops of all well casings. Elevations are based on an assumed datum; the PG&E manhole in Martin Luther King, Jr. Way was assumed to have

an elevation of 100 feet. Water levels in wells that contained free product were measured by using a steel tape with water and gasoline sensitive pastes. Groundwater levels were measured to the nearest 0.01 foot.

#### D. Slug Tests

The permeability of the soils was evaluated using slug tests in four wells. Slug testing consisted of bailing water from the well until the water level was significantly drawn down, and then recording the rate at which recharge occurs. Approximately 15 to 20 gallons of water were removed during drawdown. The results of the slug tests are presented below.

<u>Well</u>	Permeability k (cm/sec)
11	$3.5 \times 10^{-3}$
28	$5.0 \times 10^{-3}$
29	$7.9 \times 10^{-3}$
31	$1.3 \times 10^{-2}$

#### IV SITE CONDITIONS

#### A. Soil Conditions

The test borings indicate that soil conditions in the area are relatively uniform. The upper 9 to 20 feet of soil consists of a clayey sand. These materials are dense and are estimated to contain between 30 and 50 percent silt and clay. Below the clayey sands, the silt and clay content in the sand decreases. Relatively clean, fine grained silty sand exists below depths near the groundwater surface. These lower sands contain between 5 and 25 percent silt and clay size particles.

#### B. Groundwater Hydrology

Groundwater was encountered approximately 26.5 feet below the groundsurface. This depth corresponds to an elevation of about 73 feet. Groundwater level data from the wells indicates that groundwater is flowing toward the northwest at a gradient of approximately 0.8 percent. Groundwater level data recorded in the wells and piezometers is summarized in Table 1. Seasonal variations in groundwater elevation of several tenths of a foot were observed.

Assumed datum: The elevation of the PG&E manhole in Martin Luther King, Jr. Way, west of the tank, was assumed to have an elevation of 100 feet.

Table 1. GROUNDWATER ELEVATION DATA (feet)

WEIL TOO EXEV <sup>2</sup> DATE	11 99.66	16	28 98.99	29 97 <b>.</b> 95	30 <b>99.</b> 30	31 98.90	32	39 99.00	42 99.12	43 98.87
1/10/89			73.03	71.89	72.18(1.33) <sup>1</sup>	72.77	73.87			
1/12/89					71.93(1.33)		73.03			
1/18/89			72.91	71.87	71.97(1.50)	72.72				
1/19/89	72.84		72.83	71.81	71.80(1.56)	72 <b>.7</b> 5				
1/20/89			72.87	71.83	72.78(0.30)	72.71				
1/26/89	72.89		72,90	71.79	72.51(0.73)	72.69				
2/7/89			72.87	71.75	71.95(1.44)	72 <b>.</b> 67				
2/17/89	72.87		72.87	71.76	71.57(1.96)	72.68				
3/3/89			73.05	71.77	71.35(2.55)	72 <b>.7</b> 5				
3/14/89	73.18		73.19	71.96	71.34(2.69)	72.89				
3/30/89	73.33		73.32	72.05	71.51(2.58)	73.00				
4/3/89	73.31		73.29	72.07	71.52(2.56)	73.00		73.13	73.35	73.63
5/4/89	73.21		73.21	72.07	71.35(2.66)	73.01		73.09	<b>7</b> 3 <b>.2</b> 7	73.81
6/7/89	72.91		72.92	71.85	70.83(3.01)	72 <b>.7</b> 9		<b>72.8</b> 3	72.99	73.58
7/5/89	<b>72.</b> 71		72.73	71.76	70.4(3.38)	72.62		72.62	72.82	73.41

<sup>1 (1.33)</sup> indicates thickness of free product (feet) 2 TOC = Top of Casing

#### V ANALYTICAL TESTING

Groundwater samples from the monitoring wells and selected soil samples from the borings were transmitted to Curtis & Ltd., a laboratory certified by the California Tompkins, Department of Health Services to conduct hazardous waste and water testing. Soil samples from Test Boring 1A were analyzed for total petroleum hydrocarbons (TPH) in accordance with EPA 8015 test method (sonication). The results indicated the presence of gasoline and not other heavier hydrocarbons. data was consistent with our research, which indicated that the tank was used to store gasoline. For this reason, all subsequent analyses were performed to check for total volatile hydrocarbons in accordance with EPA Method 8015 (purge and trap). Selected samples were also analyzed for purgeable aromatic compounds in accordance with EPA Method 602/8020, and for total organic lead and ethyldibromide. Laboratory test reports are presented in the Appendix. The analytical test results for soil samples are summarized in Table 2. Groundwater analysis results are presented in Table 3. In addition, the analytical results are graphically presented on Plates 27 and 28.

The engineering properties of the materials encountered were evaluated by laboratory tests. The testing program included moisture content/dry density determinations, shear strength, grain size distribution, and percent passing a #200 sieve. The grain size distribution tests are presented on Plate 26. The remainder of the test results are presented on the boring logs.

Table 2. CONTAMINANT CONCENTRATIONS IN SOIL

<u>Sample<sup>3</sup></u>	TVH <sup>1</sup> mg/kg <sup>2</sup>	Benzene mg/kg	Toluene mg/kg	Total Xylenes mg/kg	Ethyl Benzene mg/kg
1A @ 16.0 1A @ 21.0	ND 3700 <sup>5</sup>				
1 @ 16.0	ND <sup>4</sup>	ND	ND	ND	ND
1 @ 21.0	ND	ND	ND	ND	ND
1 @ 25.0	ND	ND	ND	ND	ND
2 @ 16.0	ND	ND	ND	ND	ND
2 @ 21.0	1810	26.3	42.5	154	24.8
2 @ 25.5	7530	29.5	447	752	87.9
3 @ 16.0	ND	ND	ND	ND	ND
3 @ 21.0	2370	15.9	39.2	199	31.0
3 @ 25.5	ND	ND	ND	ND	ND
4 @ 16.0	54	ND	ND	3.0	0.5
4 @ 21.0	6770	21.9	158	598	101
4 @ 26.0	ND	ND	0.2	ND	ND
6 @ 17.5	ND	ND	ND	ND	ND
6 @ 23.0	ND	ND	ND	ND	ND
6 @ 27.0	ND	ND	ND	ND	ND
7 @ 19.0	ND	ND	ND	ND	ND
7 @ 24.0	987	ND	16	64	12
7 @ 28.5	2020	32.8	74.6	152	26.5
8 @ 16.0	ND	ND	ND	ND	ND
8 @ 21.0	ND	ND	ND	ND	ND
8 @ 26.0	ND	ND	ND	ND	ND
11 @ 25.0	ND	ND	ND	ND	ND
14 @ 19.0	ND	ND	ND	ND	ND
14 @ 22.0	ND	ND	ND	ND	ND
14 @ 25.0	6710	38.9	324	735	122
15 @ 25.0	ND	ND	ND	ND	ИD
16 @ 25.0	7660	39.3	257	719	117

Table 2. CONTAMINANT CONCENTRATIONS IN SOIL (continued)

Sample <sup>1</sup>	TVH <sup>2</sup>	Benzene mg/kg	Toluene mg/kg	Total Xylenes mg/kg	Ethyl Benzene mg/kg
28 @ 23.0 28 @ 26.0 28 @ 29.0	ND <sup>4</sup> ND ND	ND 0.2 ND	ND 0.2 ND	ND 4.0 ND	ND ND ND
29 @ 27.0 29 @ 30.0 29 @ 33.0	ND 139 ND	ND ND	ND ND ND	ND ND ND	ND ND ND
30 @ 25.0 30 @ 27.0	5350 ND	36.4 0.3	1.20	383 0.1	71.4 ND
31 @ 25.0 31 @ 27.0	ND ND	ND ND	ND ND	ND ND	ND ND
39 @ 24.5 39 @ 27.0	ND ND				
40 @ 24.0 40 @ 27.0	ND ND				
41 @ 24.0 41 @ 26.0 41 @ 27.0 41 @ 28.0	ND 5000 22 ND				
42 @ 21.0 42 @ 24.0 42 @ 26.0	ND ND Trace				
43 @ 23.0 43 @ 24.5 43 @ 26.0	ND 1000 ND				Purgeable
		EDB <sup>6</sup>	<u>TEL</u> 7		alocarbons
29 @ 30.0					ДИ
30 @ 25.0		ND	ND		

<sup>1</sup> TVH = Total Volatile Hydrocarbons as gasoline

<sup>2</sup> mg/kg = milligrams per kilogram or parts per million (ppm)
3 Boring number and sample depth (feet)
4 ND = not detected at concentrations above detection limit; see test reports for detection limits

5 Samples for Boring 1A tested for TPH, EPA method 3550 extraction

<sup>6</sup> EDB = 1,2 - dibromoethane, EPA method 8011 7 TEL = total organic lead, EPA method 7420 8 EPA 8010

Table 3. CONTAMINANT CONCENTRATIONS IN GROUNDWATER

	<u>Date</u> 7/5/88	<u>Date</u> 9/2/88	<u>Date</u> 4/3/89	<u>Date</u> 7/6/89
Well 8				
TVH <sup>1</sup> Benzene Toluene Xylene Ethylbenzene	ND <sup>2</sup> ND ND ND ND	Well R	emoved	
Well 11				
TVH Benzene Toluene Xylene Ethylbenzene Organic Lead EDB <sup>3</sup>	10 1800 <sup>4</sup> ND 1200 ND		53,000 7,100 4,000 2,400 380	22,000 5,300 3,200 2,300 390 ND 26
Well 16				
TVH Benzene Toluene Xylene Ethylbenzene	90 3100 2700 5500 ND	Well R	emoved	
Well 28				
TVH Benzene Toluene Xylene Ethylbenzene Organic Lead EDB		890 431 75.4 84 ND ND 9.2		13,000 4,900 1,500 1,300 100 ND 27
Well 29				
TVH Benzene Toluene Xylene Ethylbenzene Organic Lead EDB		ND ND 8.1 ND ND ND ND	450 ND 2 6.7 2	ND ND 15 ND ND ND ND

Table 3. CONTAMINANT CONCENTRATIONS IN GROUNDWATER (continued)

	<u>Date</u> 7/5/88	<u>Date</u> 9/2/88	<u>Date</u> 4/3/89	<u>Date</u> 7/6/89
<u>Well 31</u>				
TVH Benzene Toluene Xylene Ethylbenzene Organic Lead EDB		ND ND ND ND ND ND	ND ND ND ND	ND ND ND ND ND ND
Well 39				
TVH Benzene Toluene Xylene Ethylbenzene Organic Lead EDB			2,000 250 11 210 ND	7,900 2,700 1,300 860 97 ND 3
Well 42				
TVH Benzene Toluene Xylene Ethylbenzene Organic Lead EDB				13,000 4,500 100 1,000 ND ND

<sup>1</sup> TVH = Total volatile hydrocarbons, as gasoline
2 ND = not detected at concentrations above detection limit

<sup>3</sup> EDB = Ethylene Dibromide

<sup>4</sup> Concentrations in micrograms/liter or ppb

#### VI CONCLUSIONS

#### A. Soil Contamination

The results of our investigation indicate that detectable concentrations of gasoline and its purgeable aromatic constituents, i.e., benzene, toluene, xylene and ethylbenzene (BTXE), are present in the soil beneath Martin Luther King, Jr. Way (MLK Way) and 14th Street. Based on the data, we estimate that the lateral extent of soil contamination is that shown on Plates 27 thru 29.

Soil contamination appears to extend west and northwest of the previous tank for distances up to about 60 to 70 feet. The contaminated soil layer is thickest near the previous tank and thins rapidly in a westerly direction. At distances of 40 feet or so from the previous tank, the contaminated soil layer appears to be less than about 3 feet thick.

Total volatile hydrocarbon concentrations in the soil samples analyzed vary up to 7660 ppm. We estimate that the higher concentrations are associated with samples containing free product, as subsequently discussed. The contaminated soils also contain benzene, toluene, xylenes and ethylbenzene (BTXE). Concentrations are summarized in Table 2 and on Plate 27.

A significant portion of the soil contaminated by tank leakage was remediated. The extent of the Phase 1 cleanup is shown on Plates 1 and 29.

### B. Groundwater Contamination

### 1. Free Floating Product

Free floating gasoline product has been measured in Wells 16, 30 and 43. Product thicknesses in the wells range from 16 to 41 inches. The downgradient (northwest) extent of the free product has been relatively well defined and exists between Wells 30 and 42, as shown on Plates 28 and 29.

As Plates 28 and 29 indicate, the free product plume extends northwest of the previous tank, and exists as a "lens" perched on top of the groundwater surface. The thickest portion of the lens appears to exist near Test Boring 30, approximately 55 feet from the previous tank. The variations in product thickness in the wells suggest that the lens may be experiencing some movement. However, the rate of free product migration appears to be very slow since free product has not been recorded in Wells 11, 28 and 42, which are situated within 10 to 15 feet of wells containing free floating gasoline.

#### 2. Dissolved Constituents

Dissolved gasoline, and BTXE were detected in groundwater. The lateral extent of the dissolved product plume has not been fully defined along the southern side. However, we judge that its approximate extent is close to that graphically shown on Plate 28. The downgradient edge of the plume appears to extend at least 200 feet northwest of the previous tank. Very low concentrations of TVH and BTXE have been detected in Well 29.

### c. Remediation

The petroleum hydrocarbon concentrations that exist in the soil and groundwater are sufficiently high that we judge that remediation of soil and groundwater will likely be necessary. The scope and extent of remediation will have to be negotiated with the RWQCB and the ACHCSA. It is recommended that the initial phase of remediation consist of the recovery of free floating gasoline. When free product level thicknesses are reduced significantly, we recommend that groundwater and contaminated soil remediation be initiated.

In brief, the recovery of free product should involve the installation of two extraction wells, one situated near Well 30 and the other situated about 35 feet south of Well 30. A pump capable of operating at low flow rates and skimming the product from the water surface should be installed in the wells. The recovered gasoline product should be pumped directly into suitable waste containers for subsequent recycling.

Groundwater remediation should involve the installation of one or more groundwater extraction wells. Groundwater should be removed from the wells by pumping and treated by a facility utilizing activated carbon filtering methods. BTXE concentrations in the groundwater significantly exceed DHS action levels for drinking water. However, we judge that the area will likely not be considered a particularly sensitive groundwater region by the RWQCB. Although unconfirmed, we suspect that groundwater in the area is likely not used as a drinking water

source. For this reason, we judge that drinking water standards will not be used to establish groundwater cleanup levels; some other standard will likely be applicable. Cleanup levels will have to be negotiated with the RWQCB.

Remediation of the highly contaminated soils is complicated by the fact that they exist at significant depths, beneath major city streets crowded with underground utilities. At this time, we believe that the most appropriate means of soil remediation will involve a combination of in situ treatment and physical removal. The removal of contaminated soils by drilling with a large diameter auger will likely be most appropriate where contamination exists in dense sandy soils containing significant quantities of silt and clay. Where relatively clean sandy soils exist, we believe that in situ means of remediation will be most suitable. At this time, we judge that a process such as in situ volatilization or in situ bioremediation will prove most successful for the given conditions.

### D. Additional Hydrogeologic Characterization

As discussed previously, the vertical and lateral extent of the groundwater contamination has not been fully defined. Consequently, we conclude that additional hydrogeologic characterization will be necessary. Future investigation should include the installation of monitoring wells to:

- Define the lateral extent of the dissolved product plume, and
- 2. Evaluate groundwater quality in deeper aquifers.

Additionally, a pump test should be conducted using one of the existing wells to evaluate anticipated groundwater extraction well performance.

### List of Attached Plates:

Plate 1 Site Plan

Plate 2 thru 25 Logs of Borings 1 thru 11,14 thru 16,

28 thru 31 and 39 thru 43

Plate 26 Unified Soil Classification System

Plate 27 Particle Size Analysis

Plate 28 Gasoline Concentrations in Soil

Plate 29 Gasoline Concentrations in Water

Plate 30 Cross Section

Appendix Laboratory Test Reports

Chain-of-Custody Documents

Distribution:

1 copy: Mr. John Esposito

Bramalea Pacific

1221 Broadway, Suite 1800 Oakland, California 94612

1 copy: Ms. Lois Parr

City of Oakland

Office of Economic Development and Employment

1417 Clay Street

Oakland, California 94612

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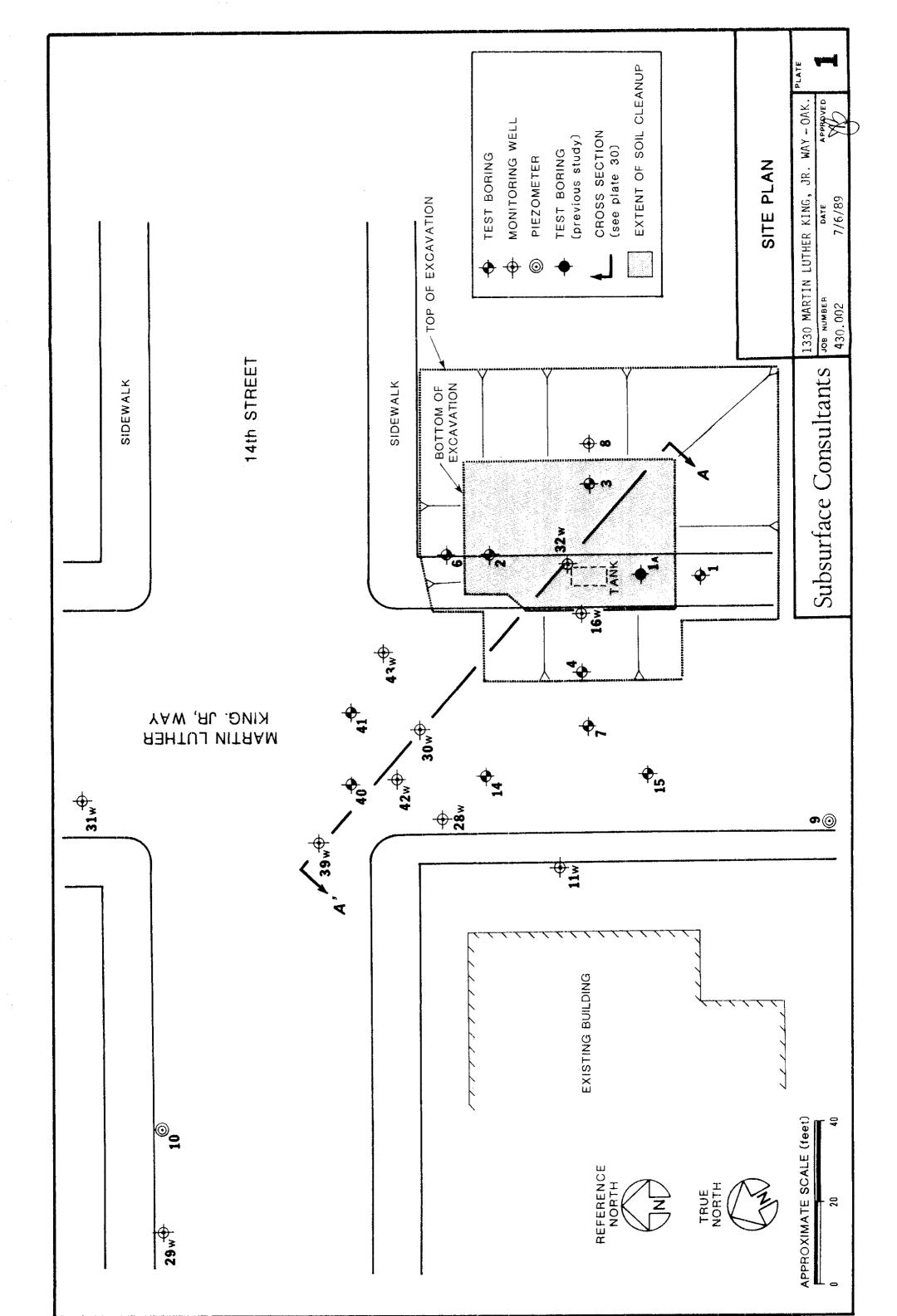
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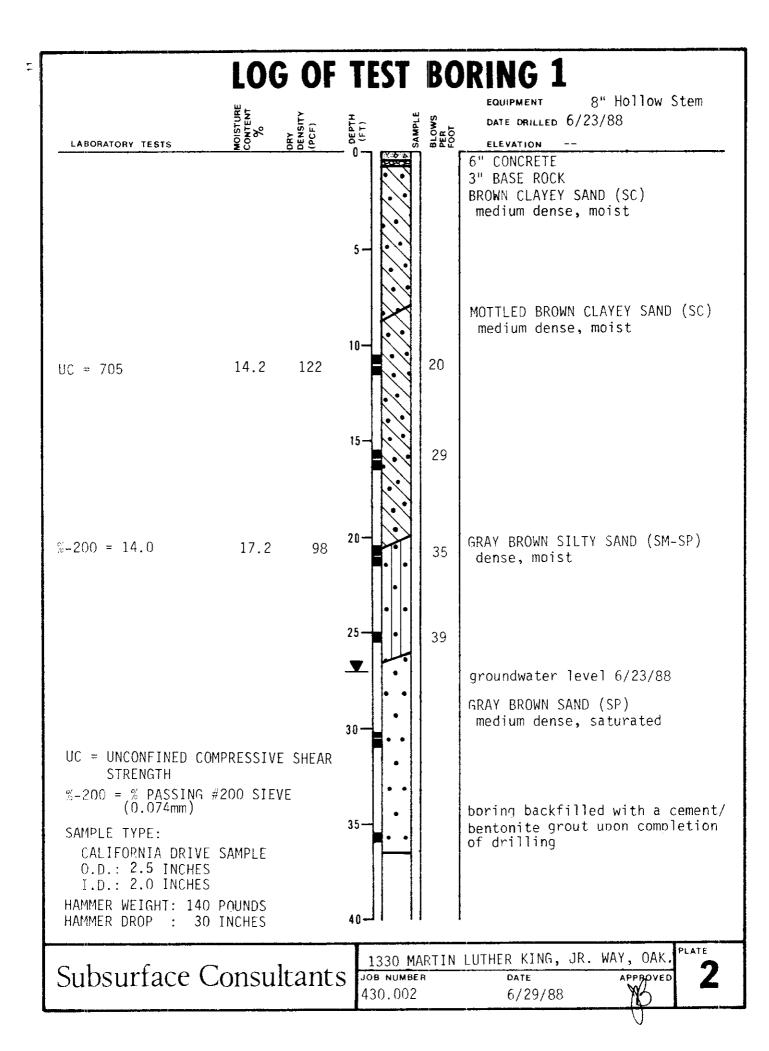
Crosby, Heafey, Roach & May

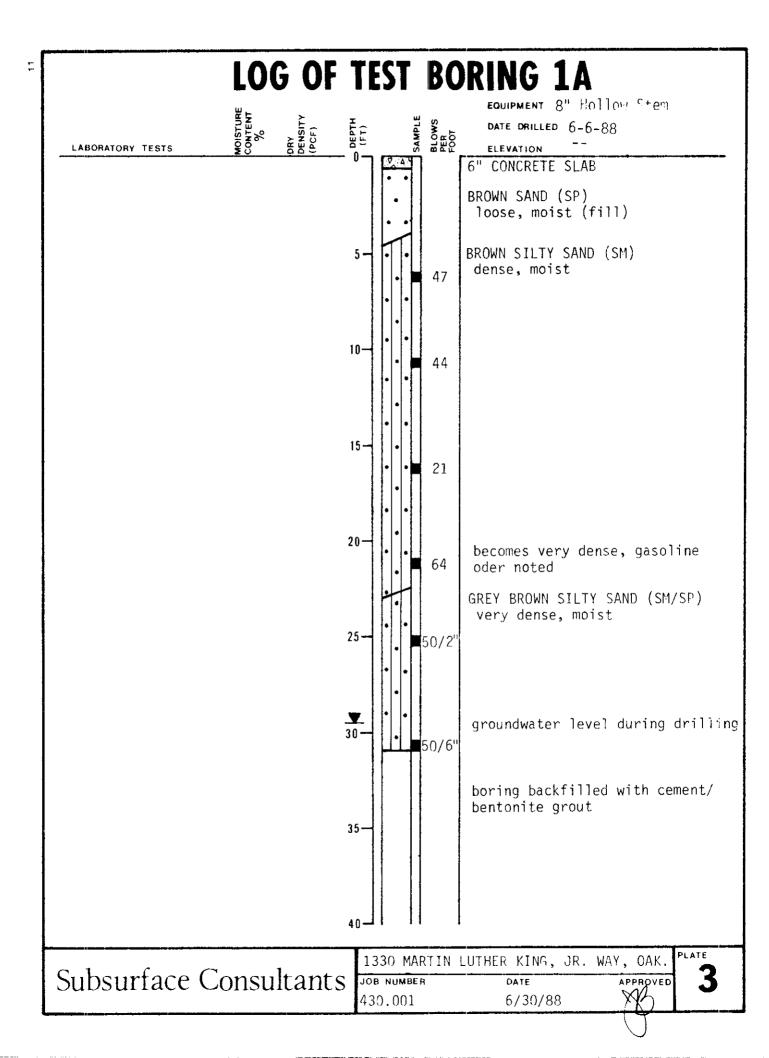
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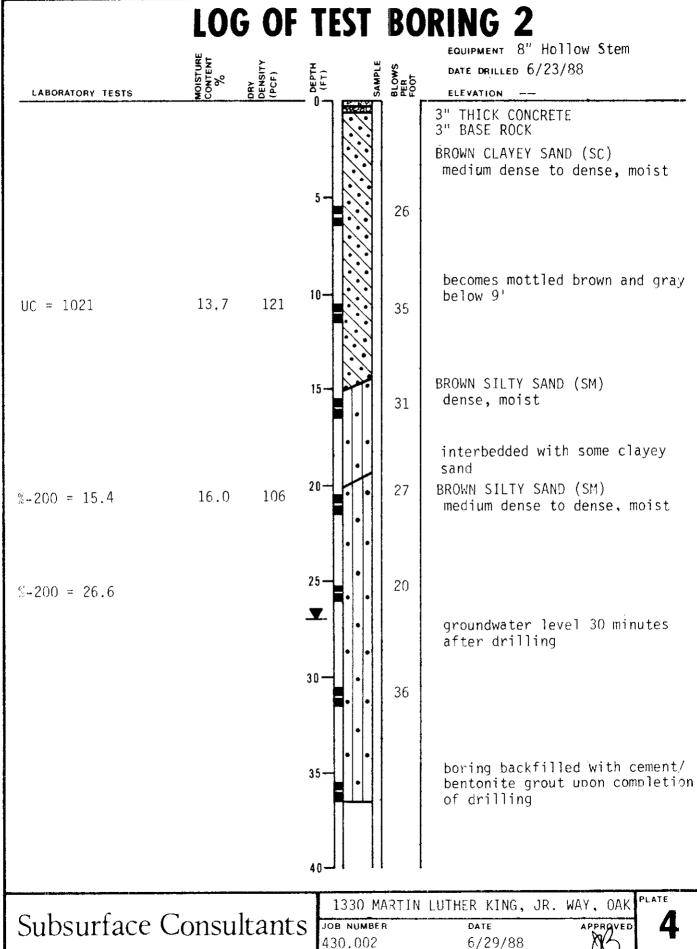
Oakland, California 94612

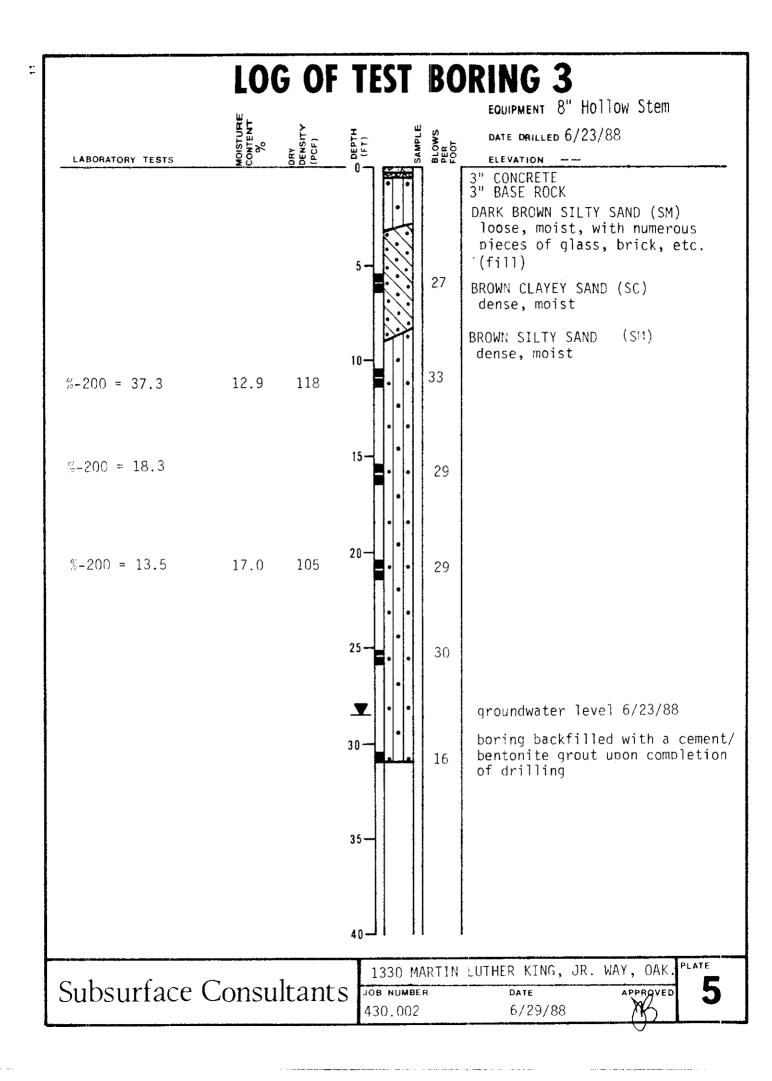
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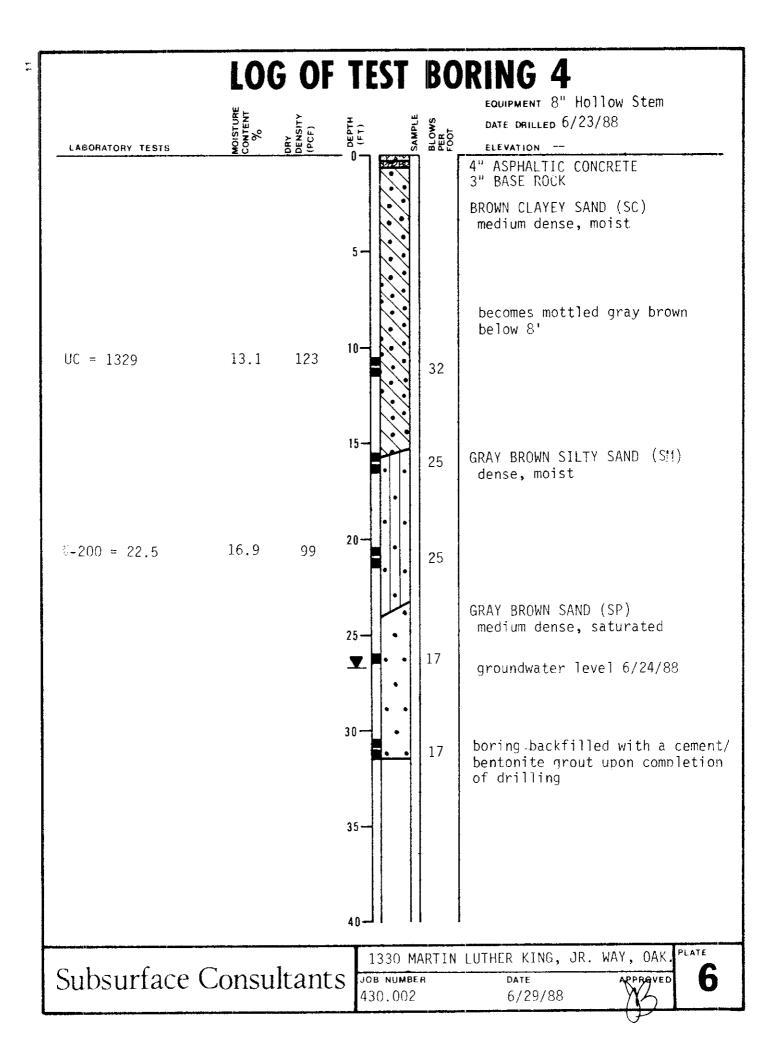


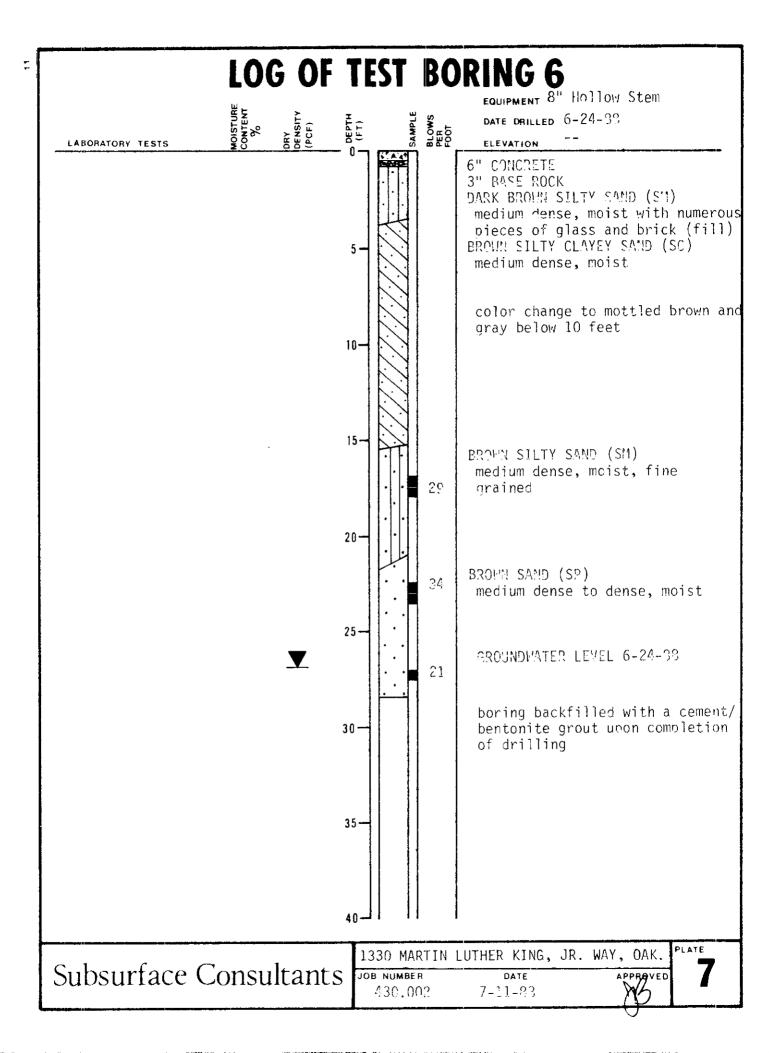










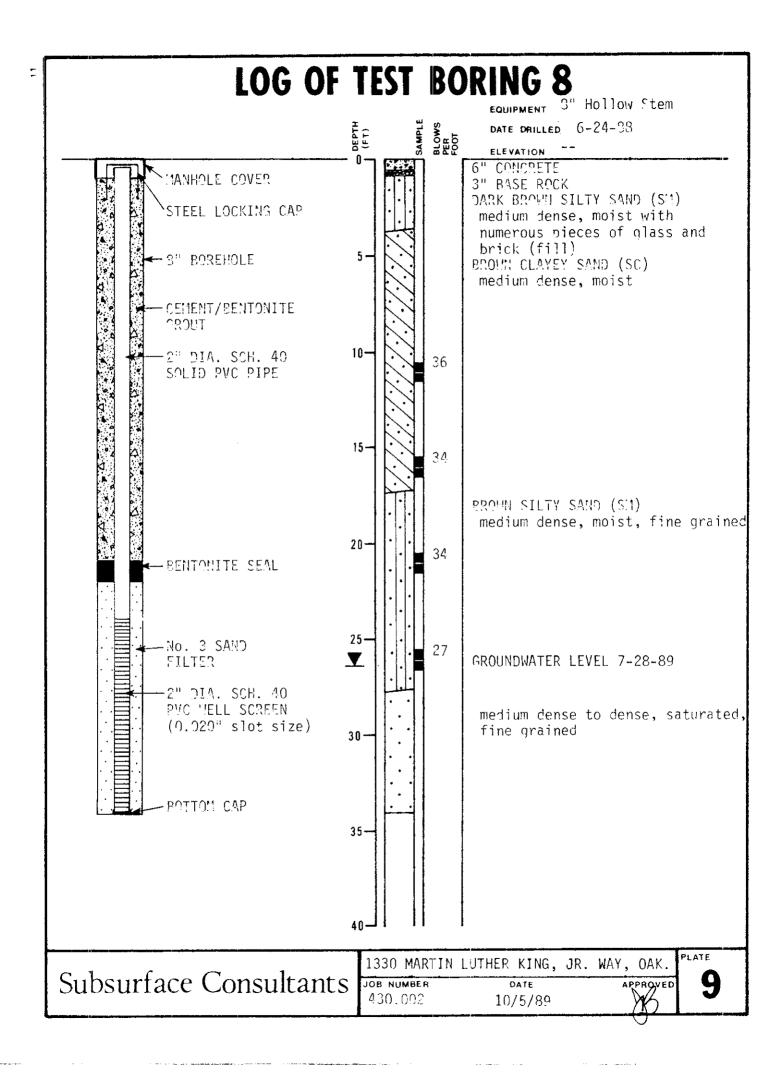


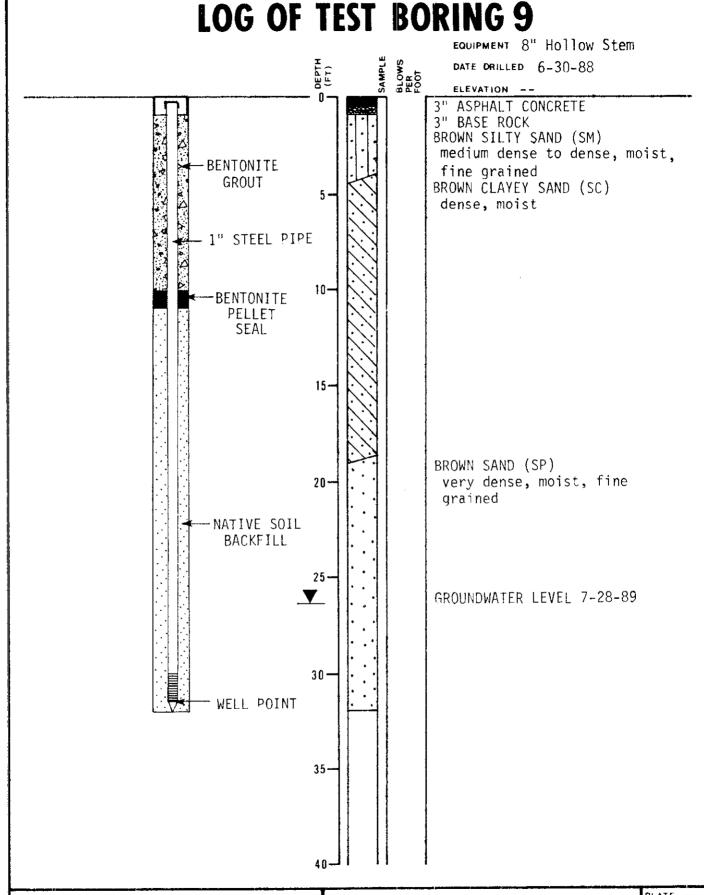
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430.002

**date** 7-11-08

APPROVED





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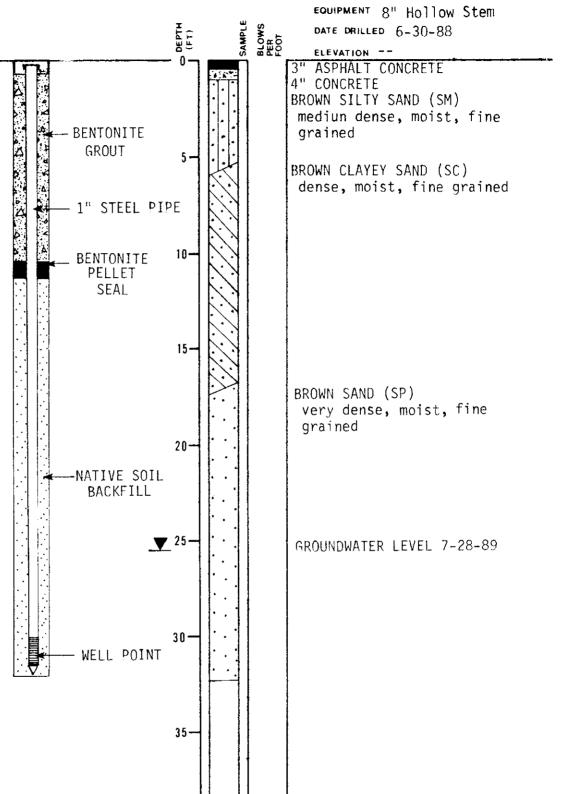
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JOB NUMBER 430,002

7-28-88

APPROVED





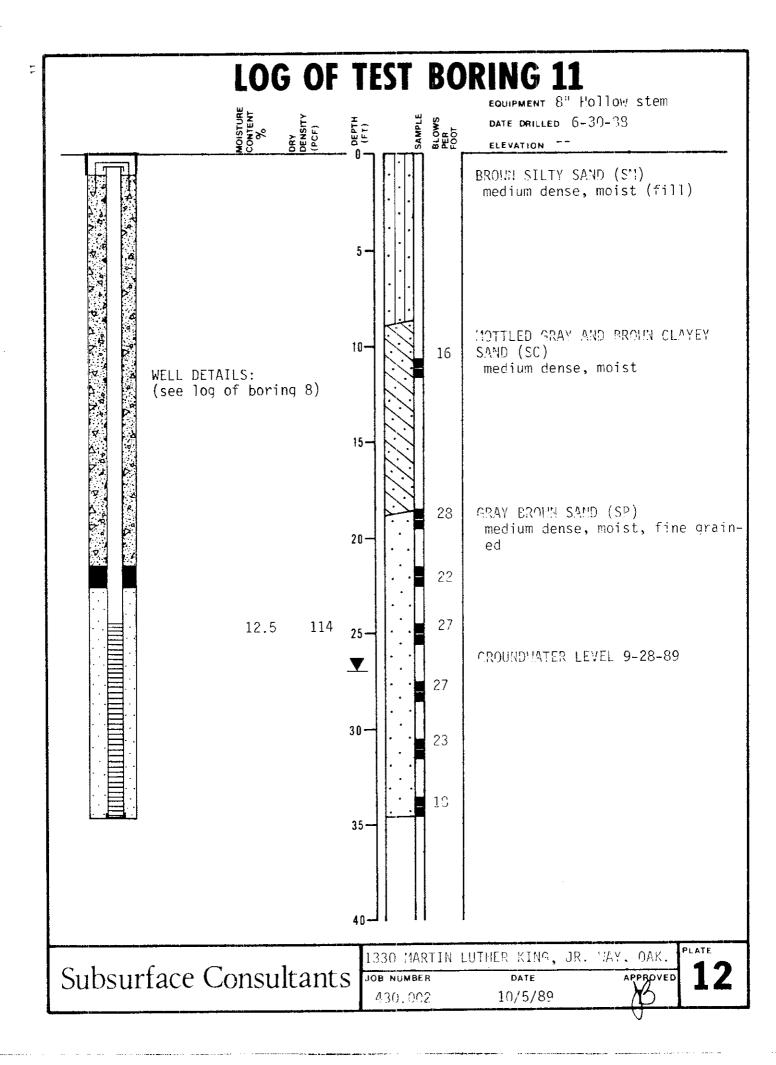
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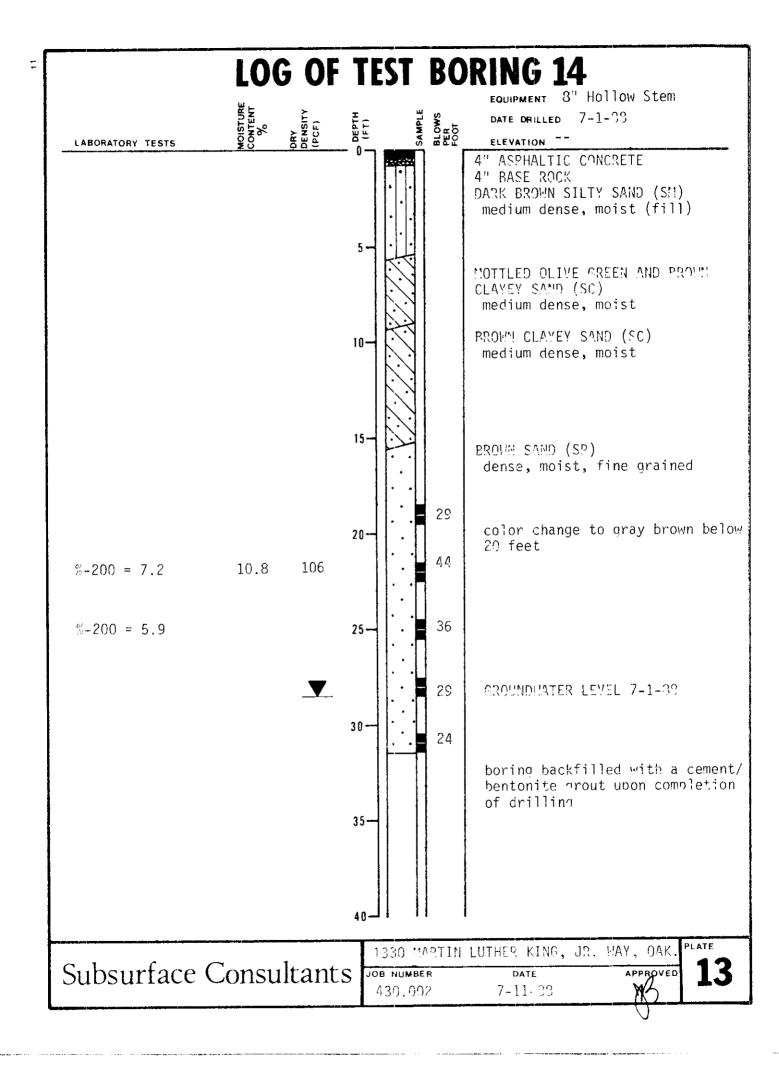
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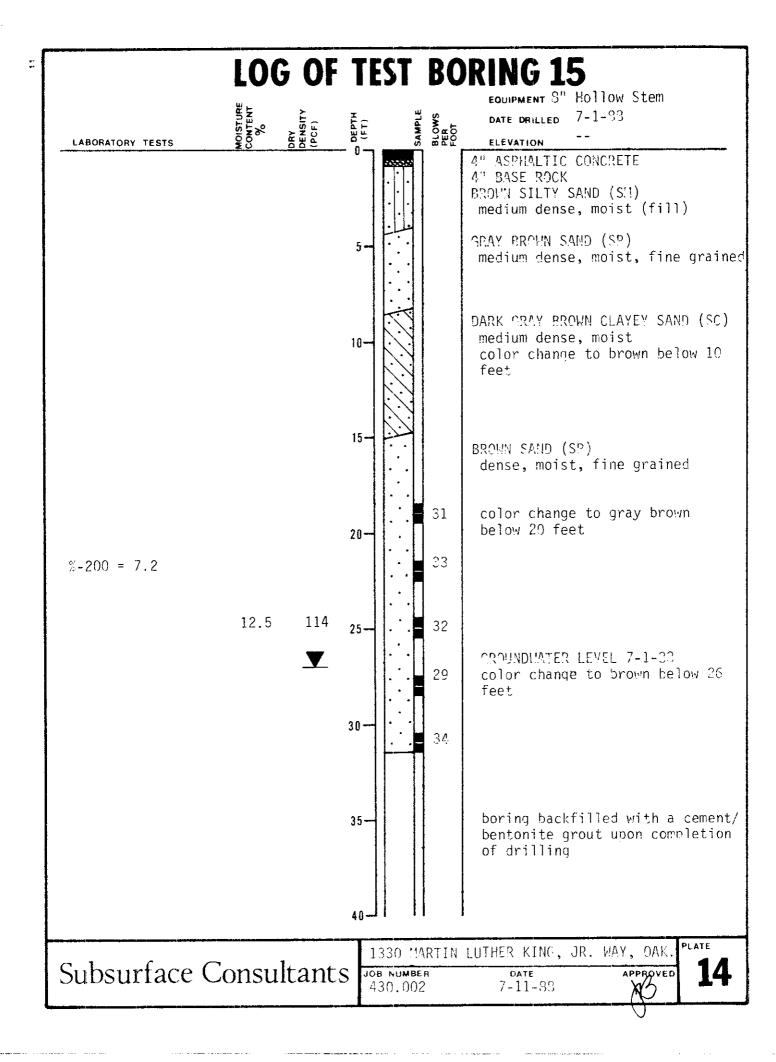
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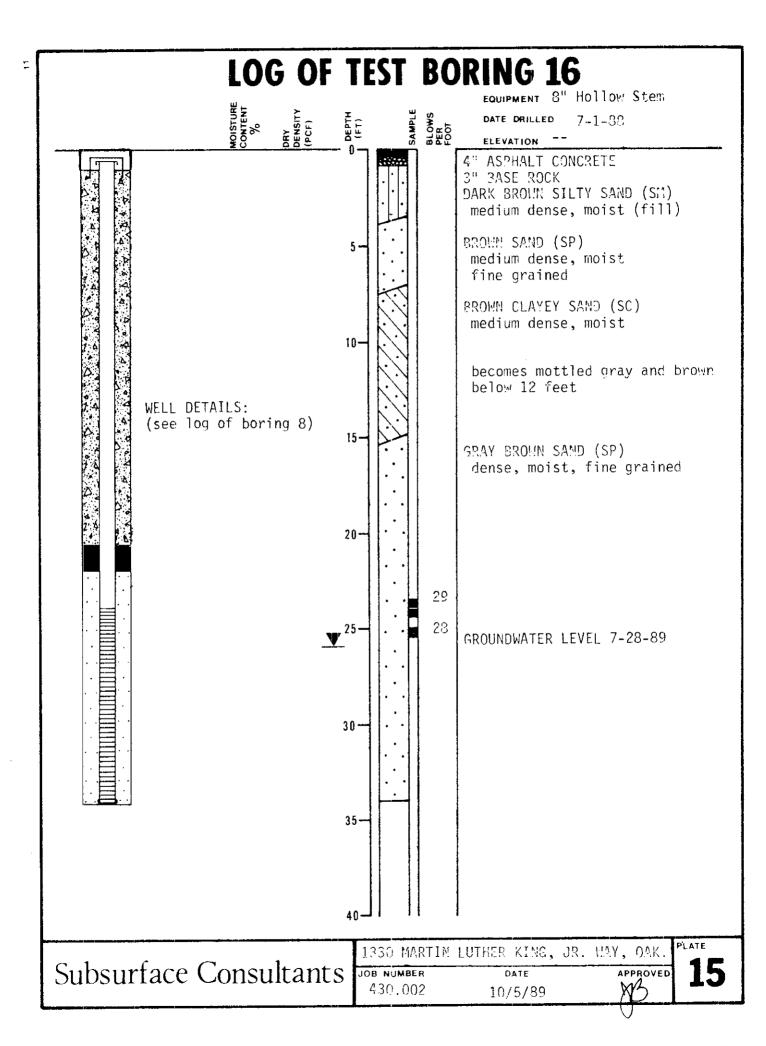
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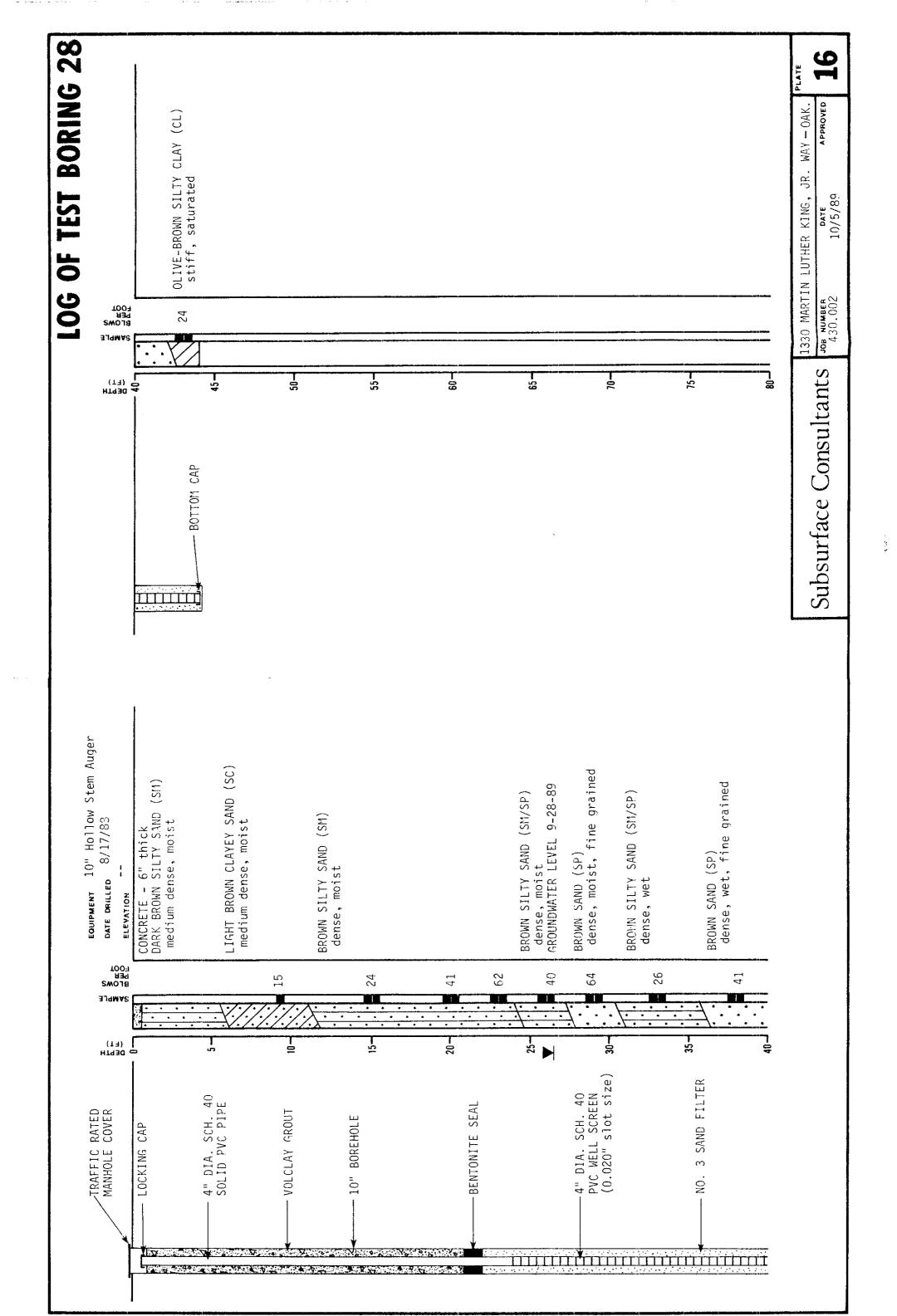
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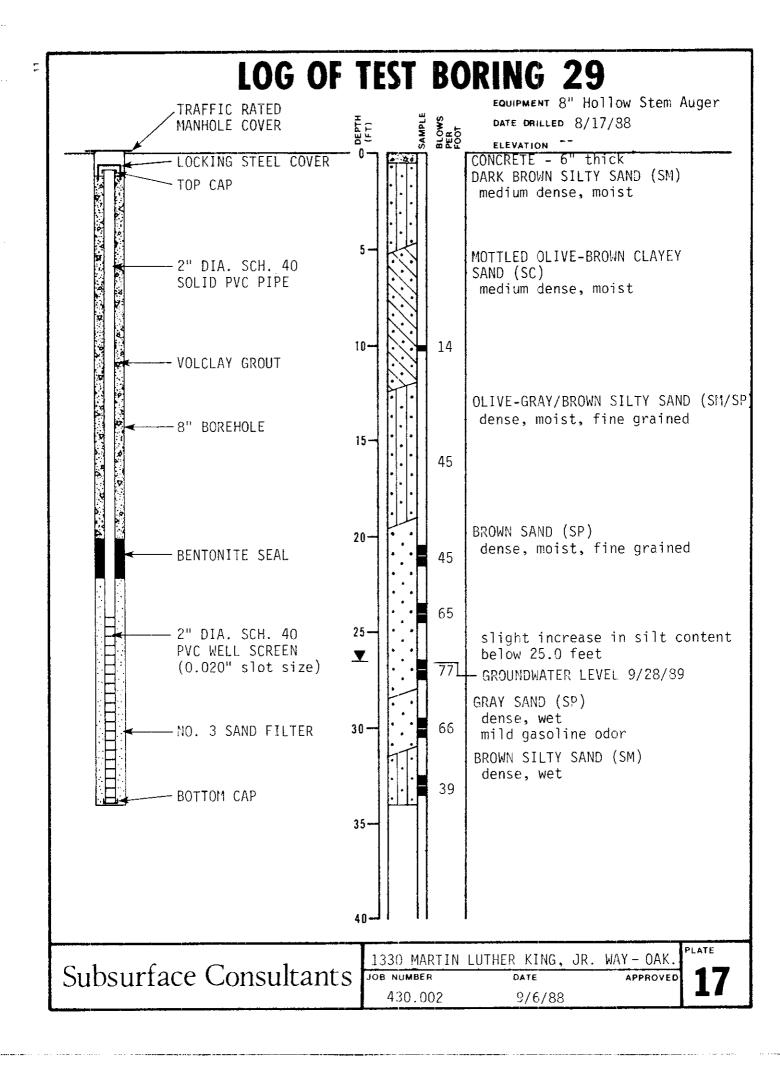


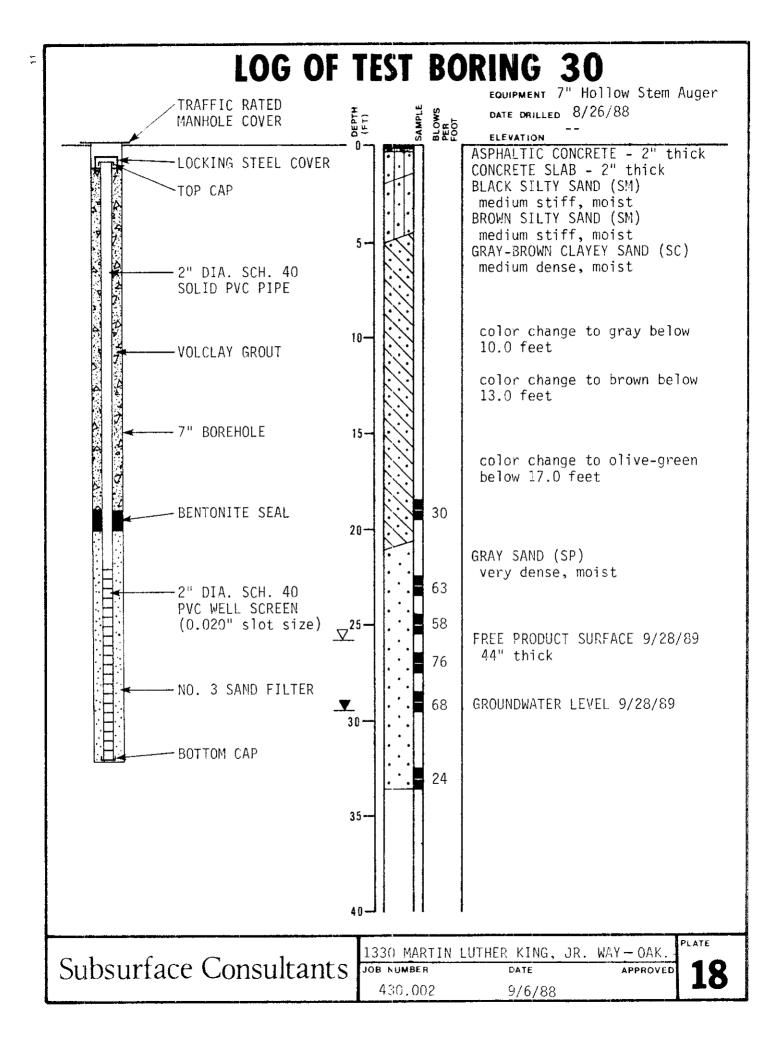


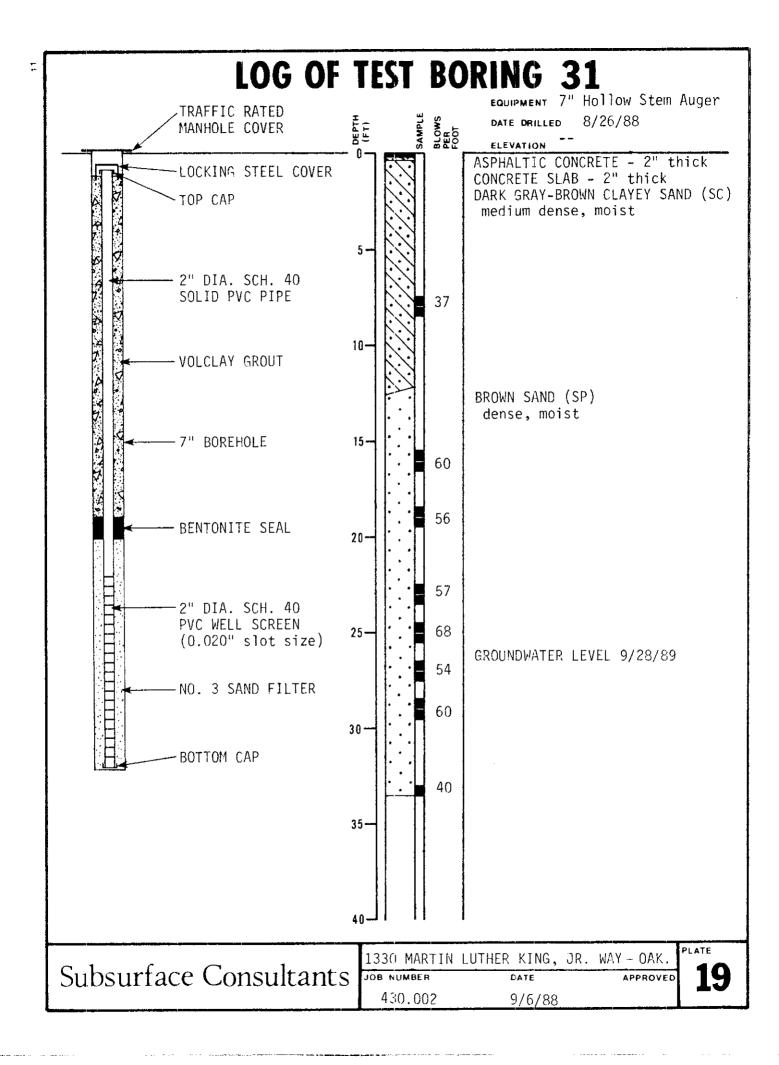


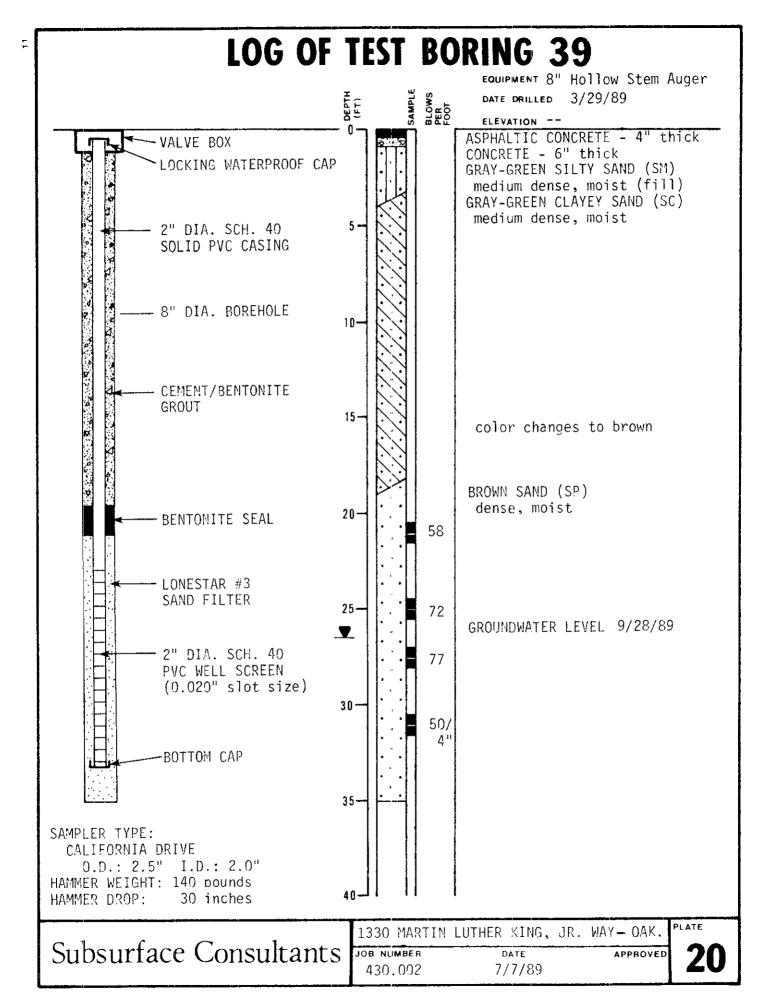


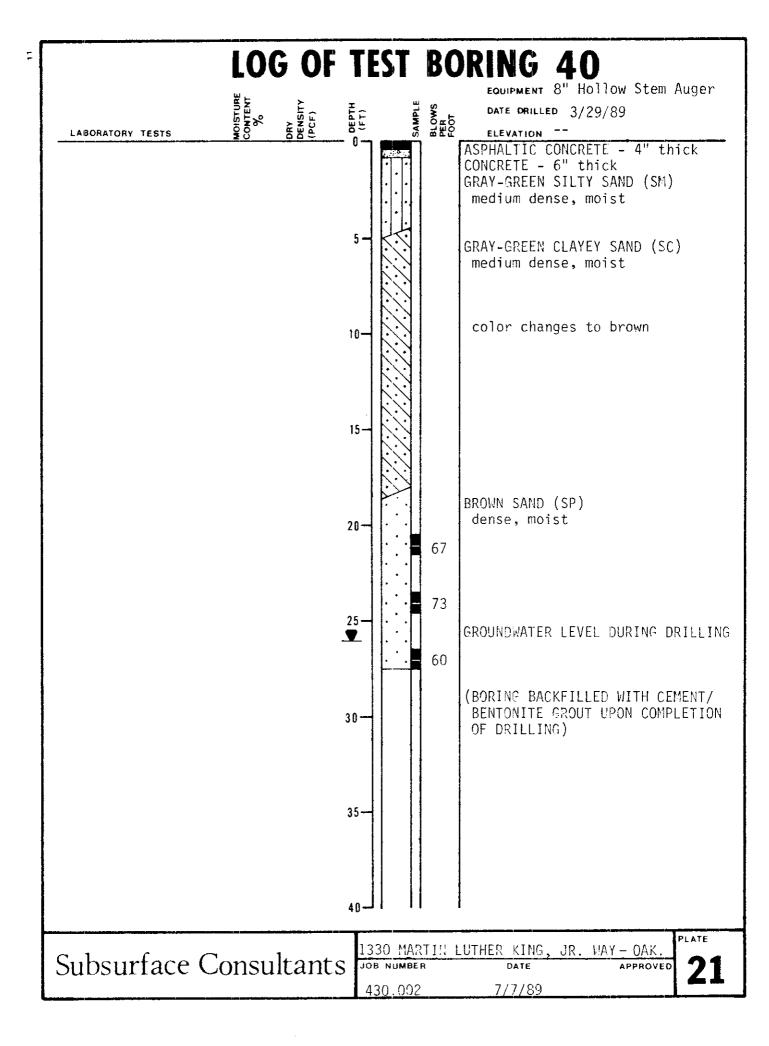


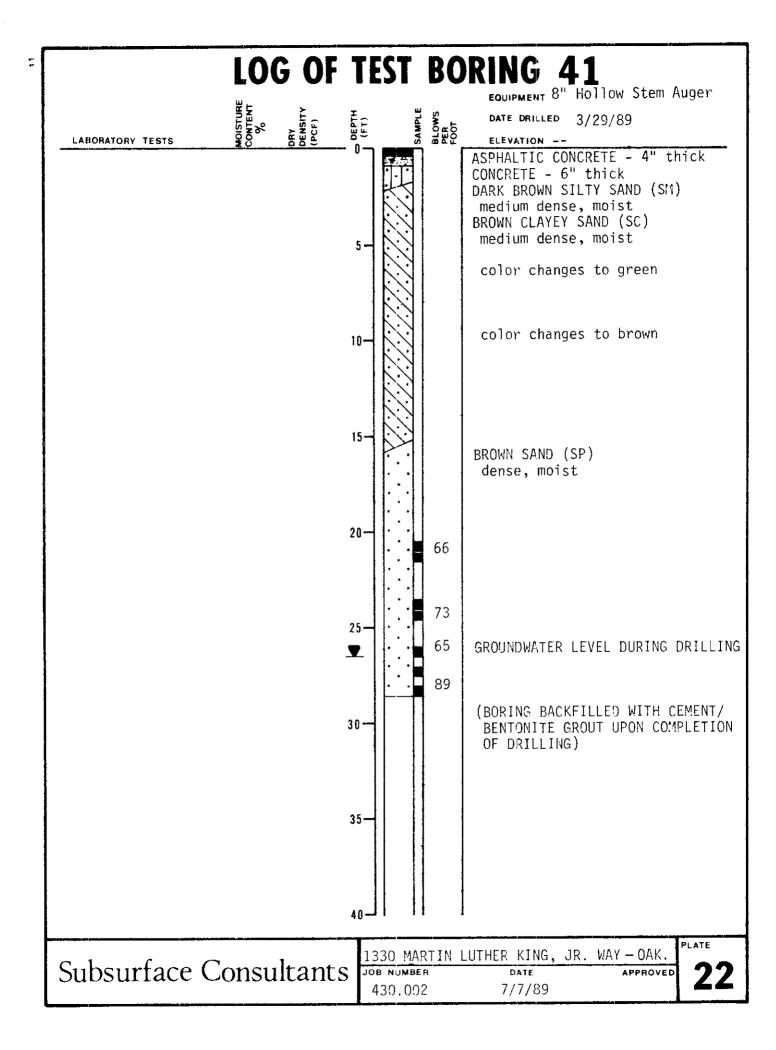


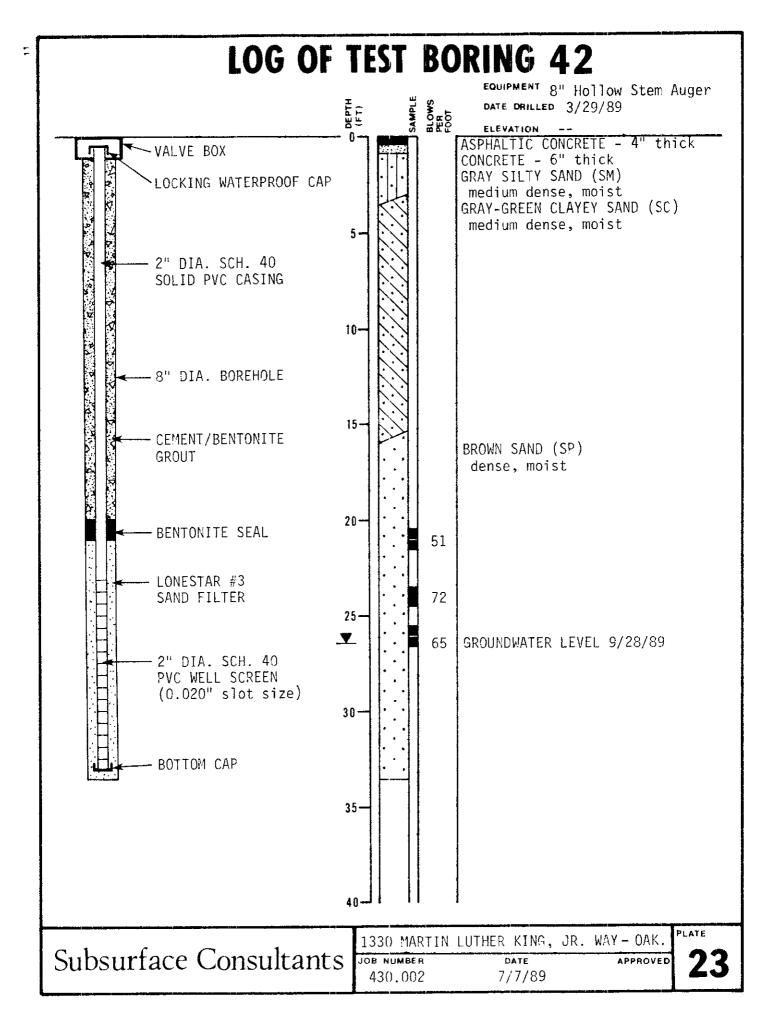












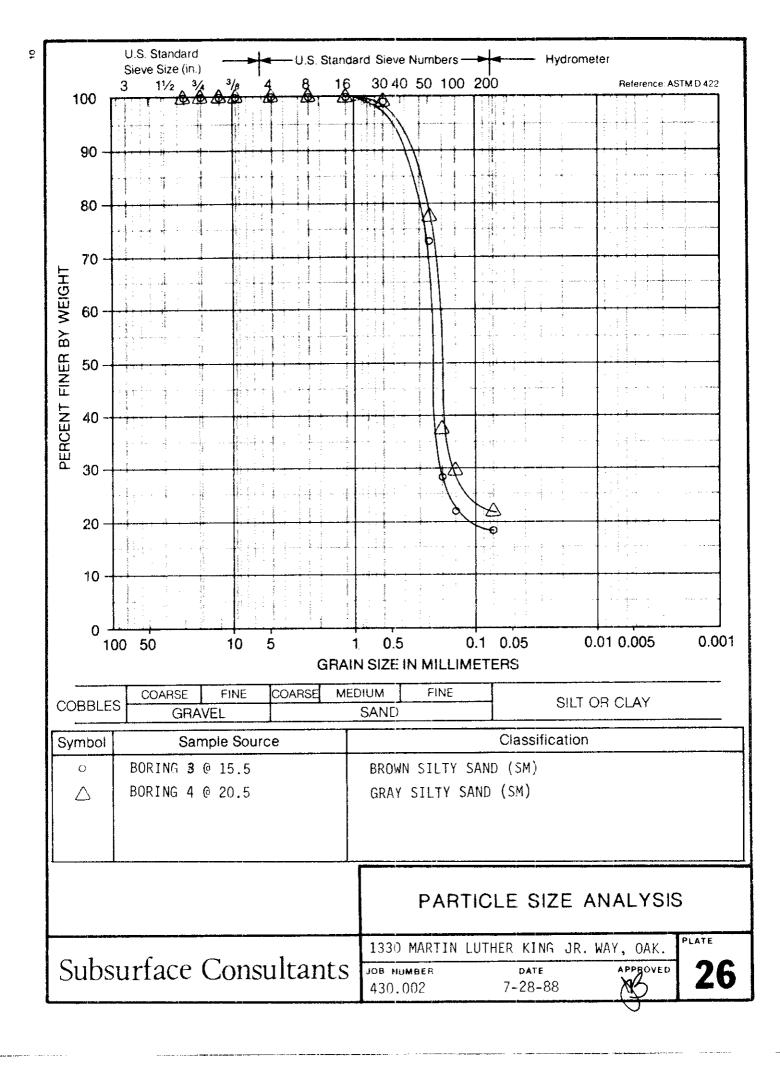
GENERAL SOIL CATEGORIES		SYMBOLS		TYPICAL SOIL TYPES	
را Sieve	GRAVEL More than half coarse fraction is larger than No. 4 sieve size	Clean Gravel with little or no fines	GW GP	-	Well Graded Gravel, Gravel-Sand Mixtures  Poorly Graded Gravel, Gravel-Sand Mixtures
COARSE GRAINED SOILS More than half is larger than No. 200 sieve		Gravel with more than 12% fines	GM GC		Silty Gravel, Poorly Graded Gravel-Sand-Silt Mixtures Clayey Gravel, Poorly Graded Gravel-Sand-Clay Mixtures
	SAND More than half coarse fraction is smaller than No. 4 sieve size	Clean sand with little or no fines	SW SP		Well Graded Sand. Gravelly Sand Poorly Graded Sand, Gravelly Sand
		Sand with more than 12% fines	SM SC		Silty Sand. Poorly Graded Sand-Silt Mixtures  Clayey Sand. Poorly Graded Sand-Clay Mixtures
SILT AND CLAY Signal Silt Signal Sign		ML CL		Inorganic Silt and Very Fine Sand, Rock Flour, Silty or Clayey Fine Sand, or Clayey Silt with Slight Plasticity Inorganic Clay of Low to Medium Plasticity. Gravelly Clay, Sandy Clay, Silty Clay, Lean Clay	
GRAINED SC If is smaller than N	Liquid Limit Less than 50%		OL	)	Organic Clay and Organic Silty Clay of Low Plasticity  Inorganic Silt, Micaceous or Diatomaceous
FINE GRAINED SOILS More than half is smaller than No. 200	SILT AND CLAY Liquid Limit Greater than 50%		СН		Fine Sandy or Silty Soils, Elastic Silt Inorganic Clay of High Plasticity, Fat Clay
	HIGHLY ORG	ANIC SOILS	ОН РТ		Organic Clay of Medium to High Plasticity, Organic Silt Peat and Other Highly Organic Soils

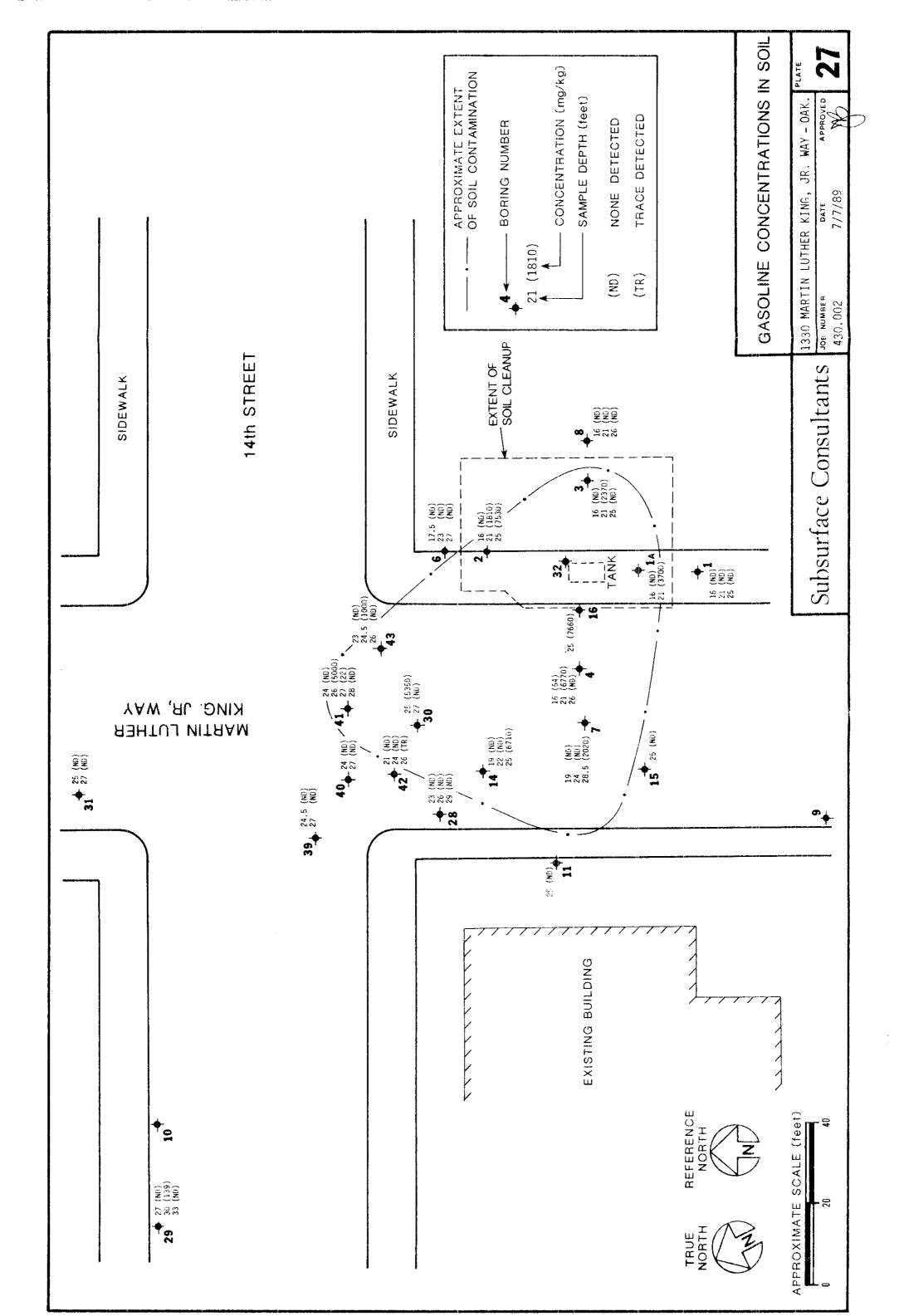
:	UNIFIED	SOIL	CLASSIF	ICATION S	SYSTEM
					PLATE

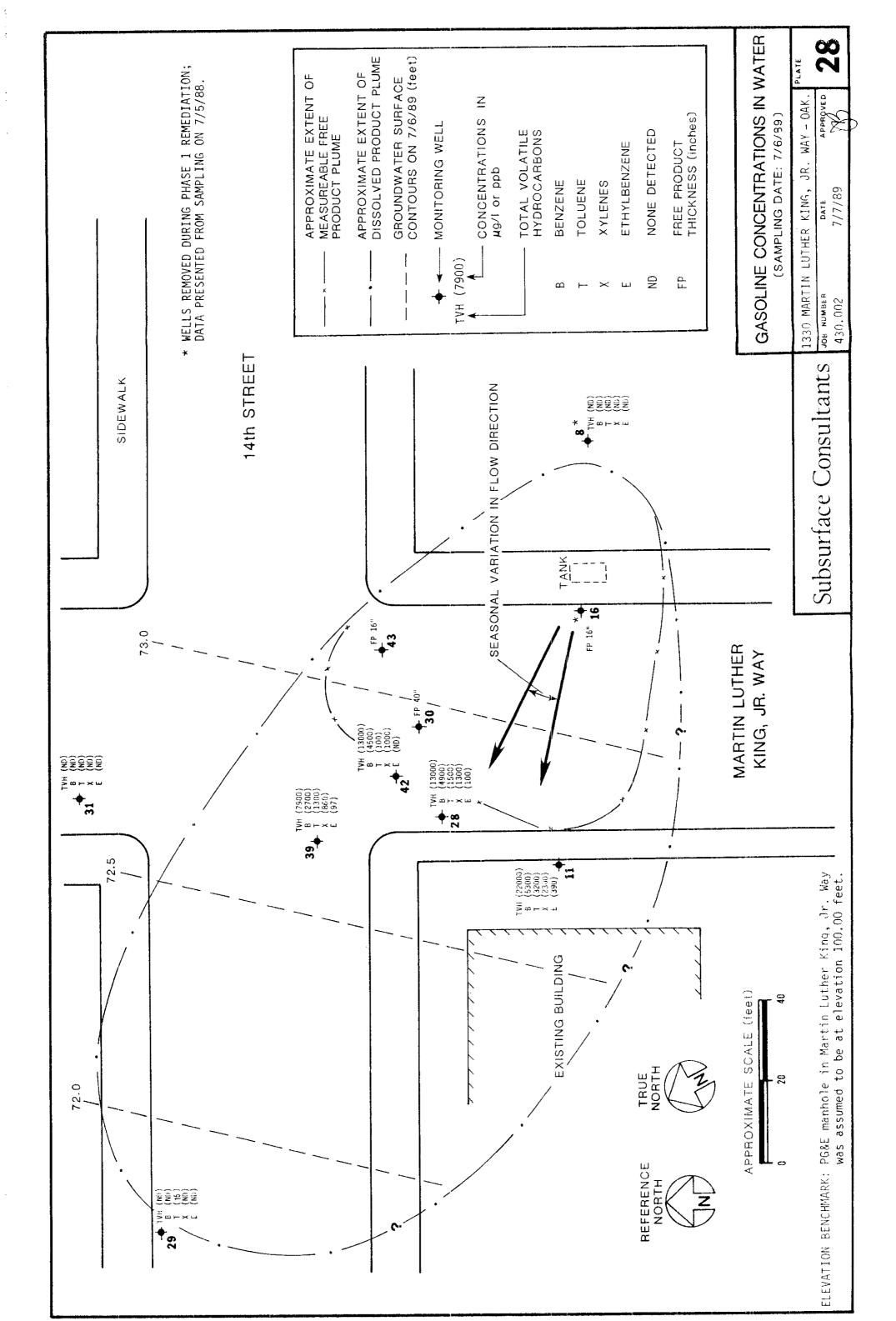
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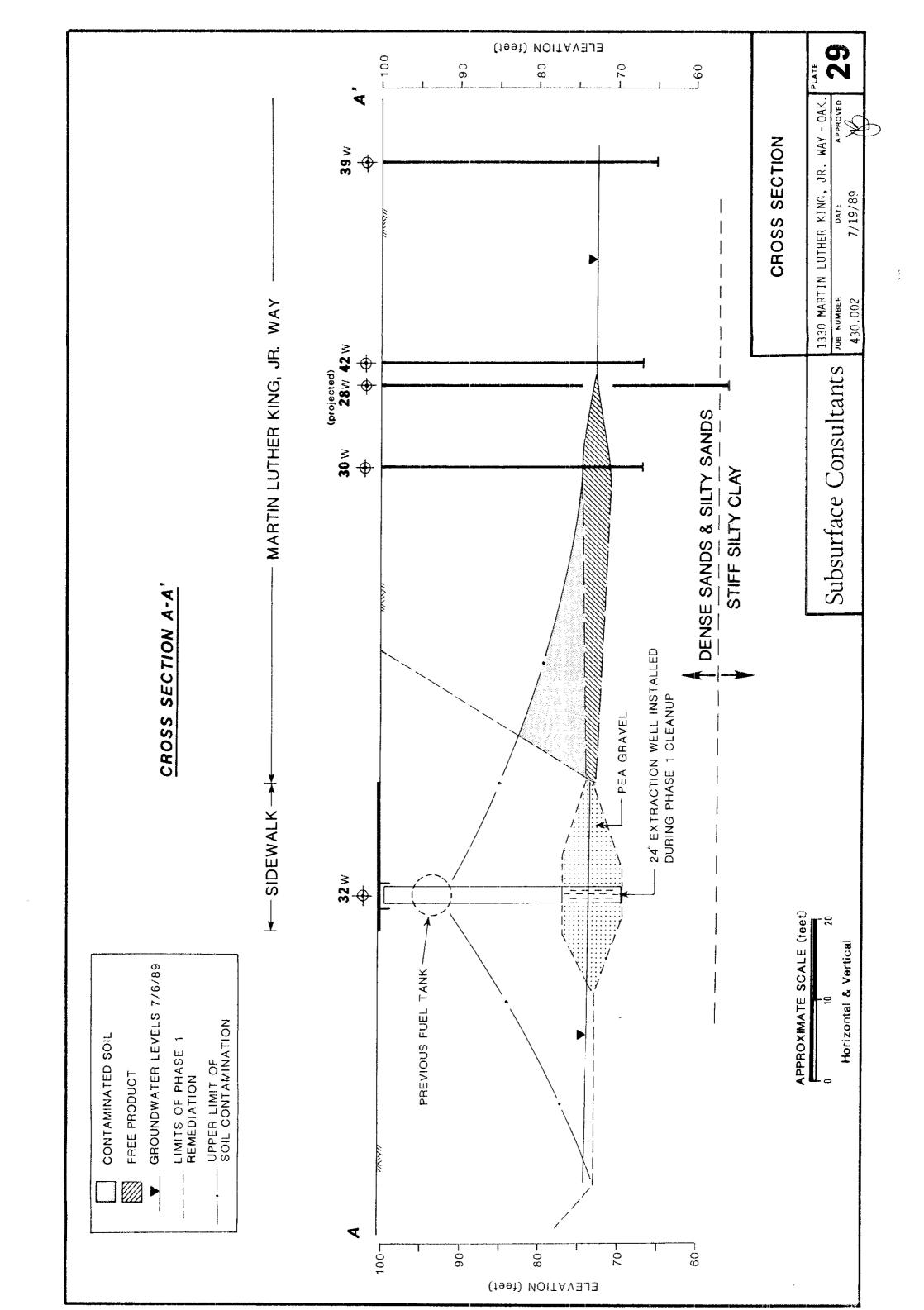
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JOB NUMBER DATE A
430.002 7/28/89











# Curtis & Tompkins, Ltd., Analytical Laboratories, Since 1878

290 Division Street, San Francisco, CA 94103, Phone (415) 861-1863

JOB NUMBER: 14810

CLIENT: SUBSURFACE CONSULTANTS

JOB #: 430.001, BRAMALEA PACIFIC TANK

DATE RECEIVED: 06/07/88

DATE ANALYZED: 06/07/88 DATE REPORTED: 06/13/88

PAGE 1 OF 2

Results of Analysis for Petroleum Hydrocarbons in Soils and Wastes

Method References: TPH: Total Petroleum Hydrocarbons, EPA 3550/8015

LAB ID	SAMPLE ID	GASCLINE (mg/Kg)	KEROSINE (mg/Kg)	DIESEL (mg/Kg)
14810-1	1 @ 16′	ND(10)	ND(10)	ND(10)
14810-2	1 @ 21'	3,700	ND(10)	ND(10)
		$\begin{array}{c} {\tt GASOLINE} \\ {\tt (mg/L)} \end{array}$	KEROSINE (mg/L)	DIESEL (mg/L)
14810-3	BORING 1	68	ND(10)	ND(10)

ND = NONE DETECTED. LIMIT OF DETECTION IS INDICATED IN PARENTHESES.

### QA/QC SUMMARY

Duplicate: Relative % Difference

Spike: % Recovery

4 112

Laboratory Director

San Francisco

Wilmington

Los Angeles



### BURING IA

LABORATORY NUMBER: 14810-3

CLIENT: SUBSURFACE CONSULTANTS

JOB #: 430.001, BRAMALEA PACIFIC TANK

SAMPLE ID: BORING 1

DATE RECEIVED: 06/08/88
DATE ANALYZED: 06/07/88
DATE REPORTED: 06/13/88

PAGE 2 OF 2

## EPA 602: Volatile Aromatic Hydrocarbons in Water

COMPOUND	RESULT ug/L	DETECTION LIMIT ug/L
Benzene	4,200	100
Toluene	4,800	500
Ethyl Benzene	1,700	100
Total Xylenes	12,000	100
Chlorobenzene	ND	100
1,4-Dichlorobenzene	ND	100
1,3-Dichlorobenzene	ND	100
1,2-Dichlorobenzene	ND	100

ND = None Detected

### QA/QC SUMMARY

	4
%RPD	4
TRPD	118
%RECOVERY	110
OILDCO V DILL	



290 Division Street, San Francisco, CA 94103, Phone (415) 861-1863

LABORATORY NUMBER: 14984A

CLIENT: SUBSUFACE CONSULTANTS

JOB NUMBER: 430.002

PROJECT: ML KING JR. WAY FUEL TANK

DATE RECEIVED: 06-27-88

DATE ANALYZED: 07-12-88 DATE REPORTED: 07-12-88

PAGE 1 OF 2

Total Volatile Hydrocarbons (TVH) by EPA 8015 Benzene, Toluene, Ethyl Benzene, Xylenes by EPA 8020 Extraction by EPA 5030 Purge and Trap

LAB ID	CLIENT ID	TVH ; (mg/kg)	BENZENE (mg/kg)	TOLUENE	TOTAL XYLENES (mg/kg)	ETHYL BENZENE (mg/kg)
14984-1	1 @ 16.0	ND(10)	ND(0.1)	ND(0.1)	ND(0.1)	ND(0.1)
14984-2	1 @ 21.0	ND(10)	ND(0.1)	ND(0.1)	ND(0.1)	ND(0.1)
14984-3	1 @ 25.0	ND(10)	ND(0.1)	ND(0.1)	ND(0.1)	ND(0.1)
14984-4	2 @ 16.0	ND(10)	ND(0.1)	ND(0.1)	ND(0.1)	ND(0.1)
14984-5	2 @ 21.0	1,810	26.3	42.5	154	24.8
14984-6	2 @ 25.5	7,530	29.5	447	752	87.9
14984-7	3 @ 16.0	ND(10)	ND(0.1)	ND(0.1)	ND(0.1)	ND(0.1)
14984-8	3 @ 21.0	2,370	15.9	39.2	199	31.0
14984-9	3 @ 25.5	ND(10)	ND(0.1)	ND(0.1)	ND(0.1)	ND(0.1)

ND = None Detected; Limit of Detection is Indicated in Parentheses.

#### QA/QC SUMMARY

	₹RPD	%RECOVERY
TVH	9	94
TOLUENE	9	75
TOTAL XYLENES	7	73
ETHYL BENZENE	6	72
M M A A A M M M M M M M M M M M M M M M		

LABORATORY DIRECTOR

Wilmington



290 Division Street, San Francisco, CA 94103, Phone (415) 861-1863

LABORATORY NUMBER: 14984

CLIENT: SUBSUFACE CONSULTANTS

JOB NUMBER: 430.002

PROJECT: ML KING JR. WAY FUEL TANK

San Francisco

DATE RECEIVED: 06-27-88

DATE ANALYZED: 07-12-88

DATE REPORTED: 07-12-88

PAGE 2 OF 2

Total Volatile Hydrocarbons (TVH) by EPA 8015 Benzene, Toluene, Ethyl Benzene, Xylenes by EPA 8020 Extraction by EPA 5030 Purge and Trap

LAB ID	CLIENT ID	TVH (mg/kg)	BENZENE (mg/kg)	TOLUENE (mg/kg)	TOTAL XYLENES (mg/kg)	ETHYL BENZENE (mg/kg)
14984-10	4 @ 16.0	54.0	ND(0.1)	ND(0.1)	3.0	0.5
14984-11	4 @ 21.0	6,770	21.9	158	598	101
14984-12	4 @ 26.0	ND(10)	ND(0.1)	0.2	ND(0.1)	ND(0.1)
14984-13	6 @ 17.5	ND(10)	ND(0.1)	ND(0.1)	ND(0.1)	ND(0.1)
14984-14	6 @ 23.0	ND(10)	ND(0.1)	ND(0.1)	ND(0.1)	ND(0.1)
14984-15	6 @ 27.0	ND(10)	ND(0.1)	ND(0.1)	ND(0.1)	ND(0.1)
14984-16	7 @ 19.0	ND(10)	ND(0.1)	ND(0.1)	ND(0.1)	ND(0.1)
14984-17	7 @ 28.5	2,020	32.8	74.6	152	26.5
14984-18	8 @ 16.0	ND(10)	ND(0.1)	ND(0.1)	ND(0.1)	ND(0.1)
14984-19	8 @ 21.0	ND(10)	ND(0.1)	ND(0.1)	ND(0.1)	ND(0.1)
14984-20	8 @ 26.0	ND(10)	ND(0.1)	ND(0.1)	ND(0.1)	ND(0.1)

ND = None Detected; Limit of Detection is Indicated in Parentheses.

#### OA/QC SUMMARY

		<del> </del>
	%RPD	%RECOVERY
TVH	9	94
TOLUENE	9	75
TOTAL XYLENES	7	73
ETHYL BENZENE	6	72
EINIE DENZEMB		

Wilmington Los Angeles



290 Division Street, San Francisco, CA 94103, Phone (415) 861-1863

LABORATORY NUMBER: 14983

CLIENT: SUBSURFACE CONSULTANTS

JOB NUMBER: 430.002

JOB LOCATION: ML KING JR. WAY FUEL TANK

DATE RECEIVED: 06-27-88

DATE ANALYZED: 06-28-88

DATE REPORTED: 06-29-88

Total Volatile Hydrocarbons (TVH) by EPA 8015 Benzene, Toluene, Ethyl Benzene, Xylenes by EPA 8020 Extraction by EPA 5030 Purge and Trap

LAB ID	CLIENT ID	TVH	BENZENE	TOLUENE	TOTAL XYLENES	ETHYL BENZENE
		(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	
14983-1	7 @ 24.0	987	ND(1)	16	64	12
		QA/QC SUN	MARY 			
%RPD				< 1 8 1		
%RECOVEF	<b>&lt; 1</b>			<b>-</b>		

LABORATORY DIRECTOR

Wilmington

San Francisco

290 Division Street, San Francisco, CA 94103, Phone (415) 861-1863

LABORATORY NUMBER: 15050

CLIENT: SUBSURFACE CONSULTANTS

JOB NUMBER: 430.002

JOB LOCATION: ML KING JR. WAY, FUEL TANK DATE REPORTED: 07/18/88

DATE RECEIVED: 07/05/88

DATE EXTRACTED: 07/12/88 DATE ANALYZED: 07/15/88

Total Volatile Hydrocarbons (TVH) by EPA 8015 Benzene, Toluene, Ethyl Benzene, Xylenes by EPA 8020 Extraction by EPA 5030 Purge and Trap

CLIENT ID	TVH AS	BENZENE	TOLUENE	TOTAL XYLENES	ETHYL BENZENE	
	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	
			- <del> </del>			
110 25.0'	ND(10)	ND(0.1)	ND(0.1)	ND(0.1)	ND(0.1)	
12@ 23.0'	ND(10)	ND(0.1)	ND(0.1)	ND(0.1)	ND(0.1)	
14@ 19.0'	ND(10)	ND(0.1)	ND(0.1)	ND(0.1)	ND(0.1)	
14@ 22.0'	ND(10)	ND(0.1)	ND(0.1)	ND(0.1)	ND(0.1)	
14@ 25.0'	6,710	38.9	324	735	122	
15@ 25.0'	ND(10)	ND(0.1)	ND(0.1)	ND(0.1)	ND(0.1)	
16@ 25.0'	7,660	39.3	257	719	117	
	11@ 25.0' 12@ 23.0' 14@ 19.0' 14@ 22.0' 14@ 25.0' 15@ 25.0'	GASOLINE (mg/kg)  11@ 25.0' ND(10)  12@ 23.0' ND(10)  14@ 19.0' ND(10)  14@ 22.0' ND(10)  14@ 25.0' 6,710  15@ 25.0' ND(10)	GASOLINE (mg/kg) (mg/kg)  11@ 25.0' ND(10) ND(0.1)  12@ 23.0' ND(10) ND(0.1)  14@ 19.0' ND(10) ND(0.1)  14@ 22.0' ND(10) ND(0.1)  14@ 25.0' 6,710 38.9  15@ 25.0' ND(10) ND(0.1)	GASOLINE (mg/kg) (mg/kg) (mg/kg)  11@ 25.0' ND(10) ND(0.1) ND(0.1)  12@ 23.0' ND(10) ND(0.1) ND(0.1)  14@ 19.0' ND(10) ND(0.1) ND(0.1)  14@ 22.0' ND(10) ND(0.1) ND(0.1)  14@ 25.0' 6,710 38.9 324  15@ 25.0' ND(10) ND(0.1) ND(0.1)	GASOLINE (mg/kg) (mg/kg) (mg/kg) (mg/kg)  11@ 25.0' ND(10) ND(0.1) ND(0.1) ND(0.1)  12@ 23.0' ND(10) ND(0.1) ND(0.1) ND(0.1)  14@ 19.0' ND(10) ND(0.1) ND(0.1) ND(0.1)  14@ 22.0' ND(10) ND(0.1) ND(0.1) ND(0.1)  14@ 25.0' 6,710 38.9 324 735  15@ 25.0' ND(10) ND(0.1) ND(0.1) ND(0.1)	

ND = NONE DETECTED. LIMIT OF DETECTION IS INDICATED IN PARENTHESES.

QA/QC SUMMARY

					·	
	Λ		3	1	1	
%RPD	4		2	95	0.1	
%RECOVERY		93	96	33	91	
· - · - ·			<b></b>			

Los Angeles Wilmington

San Francisco



290 Division Street, San Francisco CA 94103, Phone (415) 861-1863

LABORATORY NUMBER: 15066

CLIENT: SUBSURFACE CONSULTANTS

JOB #: 430.002

PROJECT: ML KING JR. WAY TANK

DATE RECEIVED: 07-06-88

DATE ANALYZED: 07-08-88

DATE REPORTED: 07-20-88

PAGE 1 OF 4

Total Petroleum Hydrocarbons in Aqueous Solutions EPA 8015 (Modified) Extraction Method: EPA 3510

KEROSINE DIESEL GASOLINE LAB ID CLIENT ID (mg/L)(mg/L)(mg/L)TRACE ND(0.05) ND(0.05)15066-1 WELL #8 10 ND(0.05)ND(0.05)15066-2 WELL #11 90 ND(0.05) ND(0.05)

ND = Not Detected; Limit of detection in parentheses.

#### QA/QC SUMMARY

Duplicate: Relative % Difference

Spike: % Recovery

15066-3 WELL #16

112

Los Angeles

San Francisco

Wilmington



290 Division Street, San Francisco, CA 94103, Phone (415) 861-1863

LABORATORY NUMBER: 15066-1

CLIENT: SUBSURFACE CONSULTANTS

JOB #: 430.002

PROJECT: ML KING JR. WAY TANK

CLIENT ID: WELL #8

DATE RECEIVED: 07-06-88 DATE ANALYZED: 07-19-88 DATE REPORTED: 07-20-88

PAGE 2 OF 4

EPA 602: Volatile Aromatic Hydrocarbons in Water

COMPOUND	RESULT ug/L	DETECTION LIMIT ug/L
Benzene	ND	1
Toluene	ND	1
Ethyl Benzene	ND	1
Total Xylenes	ND	1
Chlorobenzene	ND	1
1,4-Dichlorobenzene	ND	1
1,3-Dichlorobenzene	ND	1
1,2-Dichlorobenzene	ND	1

ND = None Detected

QA/QC SUMMARY

106 SPIKE RECOVERY %

San Francisco

Wilmington



290 Division Street, San Francisco. CA 94103, Phone (415) 861-1863

LABORATORY NUMBER: 15066-2

CLIENT: SUBSURFACE CONSULTANTS

JOB #: 430.002

PROJECT: ML KING JR. WAY TANK

CLIENT ID: WELL #11

DATE RECEIVED: 07-06-88
DATE ANALYZED: 07-19-88
DATE REPORTED: 07-20-88

PAGE 3 OF 4

EPA 602: Volatile Aromatic Hydrocarbons in Water

COMPOUND	RESULT ug/L	DETECTION LIMIT ug/L
Benzene	1,800	100
Toluene	ND	100
Ethyl Benzene	ND	100
Total Xylenes	1,200	100
Chlorobenzene	ND	100
1,4-Dichlorobenzene	ND	100
1,3-Dichlorobenzene	ND	100
1,2-Dichlorobenzene	ND	100

ND = None Detected

$\Delta$	100	SUMMARY

SPIKE RECOVERY % 106

San Francisco

Wilmington



290 Division Street, San Francisco. CA 94103, Phone (415) 861-1863

LABORATORY NUMBER: 15066-3

CLIENT: SUBSURFACE CONSULTANTS

JOB #: 430.002

PROJECT: ML KING JR. WAY TANK

CLIENT ID: WELL #16

DATE RECEIVED: 07-06-88
DATE ANALYZED: 07-19-88

DATE REPORTED: 07-20-88

PAGE 3 OF 4

EPA 602: Volatile Aromatic Hydrocarbons in Water

COMPOUND	RESULT ug/L	DETECTION LIMIT ug/L
Benzene	3,100	100
Toluene	2,700	100
Ethyl Benzene	ND	100
Total Xylenes	5,500	100
Chlorobenzene	ND	100
1,4-Dichlorobenzene	ND	100
1,3-Dichlorobenzene	ND	100
1,2-Dichlerobenzene	ND	100

ND = None Detected

QA/QC SUMMARY

SPIKE RECOVERY % 106

San Francisco

Wilmington



290 Division Street, San Francisco, CA 94103, Phone (415) 861-1863

JOB NUMBER: 14932

CLIENT: SUBSURFACE CONSULTANTS

JOB #: 430.001

PROJECT: MLK JR. TANK

SAMPLE ID: FILL END OF TANK

DATE RECEIVED: 06-20-88
DATE ANALYZED: 06-22-88

DATE REPORTED: 07-01-88

PAGE 1 OF 2

Results of Analysis for Petroleum Hydrocarbons in Soils and Wastes Method References: TPH: Total Petroleum Hydrocarbons, EPA 3550/8015

LAB ID	GASOLINE (mg/Kg)	KEROSINE (mg/Kg)	DIESEL (mg/Kg)
14932-1	1,000	ND(10)	ND(10)

ND = Not Detected; Limit of detection in parentheses.

#### QA/QC SUMMARY

Duplicate: Relative % Difference
Spike: % Recovery

21
87

Laboratory Director

San Francisco

Wilmington



CLIENT: SUBSURFACE CONSULTANTS

JOB #: 430.001

PROJECT: MLK JR. TANK

SAMPLE ID: FILL END OF TANK

DATE RECEIVED: 06-20-88
DATE ANALYZED: 06-30-88

DATE REPORTED: 07-01-88

PAGE 2 OF 2

EPA 8020: Volatile Aromatic Hydrocarbons in Soils & Wastes Extraction Method: EPA 5030 - Purge & Trap

COMPOUND	Result ug/Kg	LOD ug/Kg
Benzene	790	100
Toluene	1,200	500
Ethyl Benzene	7,300	100
Total Xylenes	38,000	100
Chlorobenzene	ND	100
1,4-Dichlorobenzene	ND	100
1,3-Dichlorobenzene	ND	100
1,2-Dichlorobenzene	<b>N</b> D	100

ND = None Detected. Limit of detection (LOD) in last column.

QA/QC:

Duplicate: Relative % Difference Average Spike Recovery % 6 89



2323 Fifth Street, Berkeley, CA 94710, Phone (415) 486-0900

LABORATORY NUMBER: 15445

CLIENT: SUBSURFACE CONSULTANTS

JOB NUMBER: 430.002

JOB LOCATION: MLK JR. WAY & 14th ST.

DATE RECEIVED: 08/19/88

DATE ANALYZED: 08/29/88

DATE REPORTED: 08/30/88

PAGE 1 OF 2

Total Volatile Hydrocarbons (TVH) by EPA 8015 Benzene, Toluene, Ethyl Benzene, Xylenes by EPA 8020 Extraction by EPA 5030 Purge and Trap

LAB ID	CLIENT ID	TVH AS GASOLINE (mg/kg)	BENZENE (mg/kg)	TOLUENE (mg/kg)	TOTAL XYLENES (mg/kg)	ETHYL BENZENE (mg/kg)
15445-1	28 @ 23.0	ND(10)	ND(0.1)	ND(0.1)	ND(0.1)	ND(0.1)
15445-2	28 @ 26.0	ND(10)	0.2	0.2	4.0	ND(0.1)
15445-3	28 @ 29.0	ND(10)	ND(0.1)	ND(0.1)	ND(0.1)	ND(0.1)
15445-4	29 @ 27.0	ND(10)	ND(0.1)	ND(0.1)	ND(0.1)	ND(0.1)
15445-5	29 @ 30.0	139 *	ND(0.1)	ND(0.1)	ND(0.1)	ND(0.1)
15445-6	29 @ 33.0	ND(10)	ND(0.1)	ND(0.1)	ND(0.1)	ND(0.1)

\* Fingerprint pattern does not match hydrocarbon standard. Quantitation based on gasoline standard.

QA/QC SUMMARY

%RPD %RECOVERY	8 95	101	100
31,200			

LABORATORY DIRECTOR

Wilmington Los Angeles

Berkeley



2323 Fifth Street, Berkeley, CA 94710, Phone (415) 486-0900

LABORATORY NUMBER: 15445-5

CLIENT: SUBSURFACE CONSULTANTS

SAMPLE ID: 29 @ 30.0 JOB #: 430.002

DATE RECEIVED: 08-19-88 DATE ANALYZED: 08-29-88 DATE REPORTED: 09-07-88

PAGE 2 OF 2

EPA 8010: Volatile Halocarbons in Soil & Wastes Extraction Method: EPA 5030 - Purge & Trap

Compound	Result ug/Kg	LOD ug/Kg
chloromethane vinyl chloride chloroethane methylene chloride trichlorofluoromethane l,l-dichloroethene l,l-dichloroethane trans-l,2-dichloroethene chloroform freon 113 l,2-dichloroethane l,l,l-trichloroethane carbon tetrachloride bromodichloromethane l,2-dichloropropane cis-l,3-dichloropropene trichloroethylene l,l,2-trichloroethane trans-l,3-dichloropropene dibromochloromethane 2-chloroethylvinyl ether bromoform tetrachloroethene l,l,2,2-tetrachloroethane chlorobenzene l,3-dichlorobenzene l,2-dichlorobenzene l,2-dichlorobenzene l,4-dichlorobenzene	ND N	25 25 25 25 25 25 25 25 25 25 25 25 25 2
1,2-dibromoethane (EDB)	ND	25

ND = None Detected. Limit of detection (LOD) in last column.

Los Angeles Wilmington



2323 Fifth Street, Berkeley, CA 9471O, Phone (415) 486-O9OO

LABORATORY NUMBER: 15518

CLIENT: SUBSURFACE CONSULTANTS

JOB NUMBER: 430.002

JOB LOCATION: MLK JR. WAY & 14th ST. PAGE 1 OF 2

DATE RECEIVED: 08/29/88 DATE ANALYZED: 09/09/88

DATE REPORTED: 09/12/88

Total Volatile Hydrocarbons (TVH) by EPA 8015 Benzene, Toluene, Ethyl Benzene, Xylenes by EPA 8020 Extraction by EPA 5030 Purge and Trap

LAB ID	CLIENT ID	TVH AS	BENZENE	TOLUENE	TOTAL XYLENES	ETHYL BENZENE
		GASOLINE (mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)
15518-1	30 @ 25.0	5,350	36.4	120	383	71.4
15518-2	30 @ 27.0	ND(10)	0.3	0.3	0.1	ND(0.1)
15518-3	31 @ 25.0	ND(10)	ND(0.1)	ND(0.1)	ND(0.1)	ND(0.1)
15518-4	31 @ 27.0	ND(10)	ND(0.1)	ND(0.1)	ND(0.1)	ND(0.1)

QA/QC SUMMARY

		<del> </del>			
	~	0.1	Ω1	82	81
%RECOVERY	97	91	0.4		

Wilmington Berkeley



2323 Fifth Street, Berkeley, CA 9471O, Phone (415) 486-O9OO

LABORATORY NUMBER: 15518

CLIENT: SUBSURFACE CONSULTANTS

JOB NUMBER: 430.002

JOB LOCATION: MLK JR. WAY & 14th ST.

DATE RECEIVED: 08/29/88

DATE ANALYZED: 09/09/88 DATE REPORTED: 09/12/88

PAGE 2 OF 2

LAB ID SAMPLE ID

1,2-dibromoethane (EDB)

EPA 8010

(ug/Kg)

15518-1 30 @ 25.0

ND(100)

LAB ID SAMPLE ID

Organic Lead

DHS Method

May 1988 LUFT Manual

(mg/Kg)

15518-1 30 @ 25.0

ND(1.0)

Wilmington

ND = Not Detected; Limit of Detection in parentheses.



2323 Fifth Street, Berkeley, CA 94710. Phone (415) 486-0900

LABORATORY NUMBER: 17124

CLIENT: SUBSURFACE CONSULTANTS

JOB #: 430.002

LOCATION: MLK TANK

DATE RECEIVED: 03/31/89

DATE ANALYZED: 04/07/89

DATE REPORTED: 04/20/89

Total Volatile Hydrocarbons as Gasoline in Soils & Wastes EPA 8015 (Modified)
Extraction Method: EPA 5030 (Purge & Trap)

LAB ID	CLIENT ID	TVH AS GASOLINE (mg/Kg)
17124-1 17124-2 17124-3 17124-4 17124-5 17124-6 17124-7 17124-8 17124-9 17124-10 17124-11 17124-12 17124-13 17124-14	39 @ 24.5 39 @ 27.0 40 @ 24.0 40 @ 27.0 41 @ 24.0 41 @ 26.0 41 @ 27.0 41 @ 28.0 42 @ 21.0 42 @ 24.0 42 @ 24.0 43 @ 23.0 43 @ 24.5 43 @ 26.0	ND(10) ND(10) ND(10) ND(10) ND(10) S,000 22 ND(10) ND(10) ND(10) TRACE ND(10) 1,000 ND(10)

ND = Not Detected; Limit of detection in parentheses.

QA/QC SUMMARY

	-
%RPD	6
	114
Spike, % Recovery	114

LABORATORY DIRECTOR

Los Arigeles



2323 Fifth Street, Berkeley, CA 9471O, Phone (415) 486-0900

LABORATORY NUMBER: 17135

CLIENT: SUBSURFACE CONSULTANTS

JOB NUMBER: 430.002

JOB LOCATION: MLK & 14TH STREET

DATE RECEIVED: 04/04/89

DATE ANALYZED: 04/06/89

DATE REPORTED: 04/17/89

Total Volatile Hydrocarbons (TVH) by EPA 8015 Benzene, Toluene, Ethyl Benzene, Xylenes by EPA 602/8020 Extraction by EPA 5030 Purge and Trap

LAB ID	CLIENT		TVH AS	BENZENE	TOLUENE	ETHYL BENZENE	TOTAL XYLENES
		G	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)
17135-1	11		53,000	7,100	4,000	380	2,400
17135-2	29		450	ND(1.0)	2.0	2.0	6.7
17135-3	31		ND(50)	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)
17135-4	39		2,000	250	11	ND(1.0)	210

ND = None Detected; Limit of detection is indicated in parentheses.

#### QA/QC SUMMARY

	Ė
0.mmn	3
%RPD	1.40
A D D C C C C C C C C C C C C C C C C C	142
%RECOVERY	

LABORATORY DIBECTOR

Wilmington

Los Angeles

Berkeley



2323 Fifth Street Berkeley CA 947(O) Phone (415) 486-0900

LABORATORY NUMBER: 17135

CLIENT: SUBSURFACE CONSULTANTS

JOB NUMBER: 430.002

JOB LOCATION: MLK & 14TH STREET

DATE RECEIVED: 04/04/89

DATE ANALYZED: 04/06/89

DATE REPORTED: 04/17/89

Total Volatile Hydrocarbons (TVH) by EPA 8015 Benzene, Toluene, Ethyl Benzene, Xylenes by EPA 602/8020 Extraction by EPA 5030 Purge and Trap

LAB ID	CLIENT 3	ID TVH AS GASOLINE (ug/L)	BENZENE	TOLUENE	ETHYL BENZENE (ug/L)	TOTAL XYLENES (ug/L)
		(19/1)				
17135-1	11	53,000	7,100	4,000	380	2,400
17135-2	29	450	ND(1.0)	2.0	2.0	6.7
17135-3	31	ND(50)	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)
17135-4	39	2,000	250	11	ND(1.0)	210

ND = None Detected; Limit of detection is indicated in parentheses.

#### QA/QC SUMMARY

	~
6.D.D.D.	5
%RPD	142
%RECOVERY	3. 16

ABORATORY DIRECTOR

Wilmington

Los Angeles

Berkeley



2323 Fifth Street, Berkeley, CA 94710, Phone (415) 486-0900

LABORATORY NUMBER: 15578

CLIENT: SUBSURFACE CONSULTANTS

JOB #: 430.002/ML KING TANK

DATE RECEIVED: 09-06-88

DATE ANALYZED: 09-12-88 DATE REPORTED: 09-22-88

PAGE 1 OF 3

ORGANIC LEAD IN AQUEOUS SOLUTIONS DHS METHOD MAY 1988 LUFT MANUAL

LAB ID	CLIENT ID	ORGANIC LEAD mg/L
15578-1	28	ND(0.1)
15578-2	29	ND(0.1)
15578-3	31	ND(0.1)

ND = NONE DETECTED; LIMIT OF DETECTION IS INDICATED IN PARENTHESES.

#### QA/QC SUMMARY

	<1			
%RPD	0.0			
%RECOVERY	98			
*KECUVER1	***************************************			
	<b></b>			

LABORATORY DIRECTOR

Wilmington

Berkeley



2323 Fifth Street, Berkeley, CA 9471O, Phone (415) 486-0900

LABORATORY NUMBER: 15578

CLIENT: SUBSURFACE CONSULTANTS
JOB NUMBER: 430.002/ML KING TANK

DATE RECEIVED: 09-06-88
DATE ANALYZED: 09-15-88
DATE REPORTED: 09-21-88

PAGE 2 OF 3

Total Volatile Hydrocarbons (TVH) by EPA 8015 Benzene, Toluene, Ethyl Benzene, Xylenes by EPA 8020 Extraction by EPA 5030 Purge and Trap

LAB ID	CLIENT	ID	TVH AS GASOLINE (ug/L)	BENZENE (ug/L)	TOLUENE (ug/L)	TOTAL XYLENES (ug/L)	ETHYL BENZENE (ug/L)
15578-1	28		890	431	75.4	84.0	ND(1)
15578-2	29		ND(50) *	ND(1)	8.1	ND(1)	ND(1)
15578-3	31		ND(50)	ND(1)	ND(1)	ND(1)	ND(1)

ND = NONE DETECTED; LIMIT OF DETECTION IS INDICATED IN PARENTHESES.

#### QA/QC SUMMARY

			_	0	- 1		
0 nnn	24	2	6	8	_ T		
%RPD			3.0.5	103	1 0 4		
On racition V	138	103	105	103	10 - 1		
%RECOVERY							

Berkeley Wilmington

<sup>\*</sup> Sample contains hydrocarbons not quantifiable as gasoline.



2323 Fifth Street, Berkeley, CA 9:4710, Phone (415) 486-0900

LABORATORY NUMBER: 15578

CLIENT: SUBSURFACE CONSULTANTS JOB #: 430.002/ML KING TANK DATE RECEIVED: 09-06-88
DATE ANALYZED: 09-06-88
DATE REPORTED: 09-22-88

PAGE 3 OF 3

#### 1,2-Dibromoethane (EDB) EPA 601

LAB ID	SAMPLE ID	EDB (ug/L)
15578-1	28	9.2
15578-2	29	ND(1)
15578-3	31	ND(1)

ND = None Detected. Limit of detection is indicated in parentheses. QA/QC:

Duplicate: Relative % Difference Average Spike Recovery % 3 132

Berkeley Wilmington

the design of the second secon



2323 Fifth Street. Berkeley. CA 94710, Phone (415) 486-0900 1.9 1989

DATE RECEIVED: 07/06/89 DATE REPORTED: 07/13/89

PAGE 1 OF 4

LAB NUMBER: 17785

CLIENT: SUBSURFACE CONSULTANTS

REPORT ON: 6 WATER SAMPLES

JOB #: 430.002

LOCATION: MLK TANK

RESULTS: SEE ATTACHED

Berkeley

Wilmington



CLIENT: SUBSURFACE CONSULTANTS

PROJECT #: 430.002 LOCATION: MLK TANK

DATE RECEIVED: 07/06/89 DATE ANALYZED: 07/12/89

DATE REPORTED: 07/13/89

PAGE 2 OF 4

ANALYSIS: ORGANIC LEAD

METHOD REFERENCE: DHS LUFT MANUAL 1988

LAB ID	SAMPLE ID	RESULT	UNITS	DETECTION LIMIT
17785-1 17785-2 17785-3 17785-4 17785-5 17785-6	11 28 29 31 39 42	ND ND ND ND ND ND	mg/L mg/L mg/L mg/L mg/L	0.2 0.2 0.2 0.2 0.2 0.2

ND = NOT DETECTED.

OA/QC: 2

RPD, % 118 RECOVERY, % 



CLIENT: SUBSURFACE CONSULTANTS

PROJECT #: 430.002 LOCATION: MLK TANK DATE RECEIVED: 07/06/89 DATE ANALYZED: 07/13/89 DATE REPORTED: 07/17/89

PAGE 3 OF 4

ANALYSIS: ETHYLENE DIBROMIDE METHOD REFERENCE: EPA 504

METHOD KELFKUNCE: DEV 204

LAB ID	SAMPLE ID	RESULT	UNITS	DETECTION LIMIT
17785-1 17785-2 17785-3 17785-4 17785-5 17785-6	11 28 29 31 39 42	26 27 ND ND 3	ug/L ug/L ug/L ug/L ug/L	0.05 0.05 0.05 0.05 0.05 0.05

ND = NOT DETECTED.

RPD, %
RECOVERY, %



CLIENT: SUBSURFACE CONSULTANTS

JOB NUMBER: 430.002 JOB LOCATION: MLK TANK DATE RECEIVED: 07/06/89
DATE ANALYZED: 07/12/89
DATE REPORTED: 07/13/89

PAGE 4 OF 4

Total Volatile Hydrocarbons (TVH) by EPA 8015 Benzene, Toluene, Ethyl Benzene, Xylenes by EPA 602/8020 Extraction by EPA 5030 Purge and Trap

LAB ID	CLIENT ID	TVH AS GASOLINE (ug/L)	BENZENE (ug/L)	TOLUENE (ug/L)	ETHYL BENZENE (ug/L)	TOTAL XYLENES (ug/L)
17785-1	11	22,000	5,300	3,200	390	2,300
17785-2	28	13,000	4,900	1,500	100	1,300
17785-3	29	ND(50)	ND(1)	15	ND(1)	ND(1)
17785-4	31	ND(50)	ND(1)	ND(1)	ND(1)	ND(1)
17785-5	39	7,900	2,700	1,300	97	860
17785-6	42	13,000	4,500	100	ND(25)	1,000

ND = None Detected; Limit of detection is indicated in parentheses.

#### OA/QC SUMMARY

%RPD	6
*RPD	111
%RECOVERY	F T T
91/ECCA PICT	

## Subsurface Consu! ints

CHAIN OF CUSTODY RECORD & A LYTICAL TEST REQUEST

Project Nam	ne: <i>&amp;&amp;F</i>	MALLA	PACIFIC	7 KM	9 <u>k </u>	
		42. al				
_		CI: JERI				
		STAN O				
		y: <u>CUC</u>				
Analytical	Turnarour	nd: <u>VEP</u> 1	BAL RESU	LTC, E	54 FRI	4/16/38
Sample ID	Sample Type <sup>1</sup>	Container Type <sup>2</sup>	Sampling Date	Hold	Analysis	Analytical Method
12/6			6/6/50		TPH	5015 W/SWICATT
1021'	5		<u> </u>	<del></del>	184	Stys u/sucarro
Earling 1		V6A · 3			TPH/BTXE	&E/6CZ
				<u> </u>		
	*	*	* 1.	*	*	*
Palaced b	V1	mudo	Mu		Date	: 6/8/88
Released b	/		<i>V</i>		Date	
	_	ory: Jabi	ella Rta	ep han	Date	: 6/8/88
Relinguish				/ 	Date	:
-					Date	:
1 Sample T 2 Containe	Type: W =	water, S = V = VOA, P = O = other (	= plastic, G	other (s ; = glas	specify) ss, T = bras	s tube,

Notes to Laboratory:
-Notify SCI if there are any anomalous peaks on GC or other scans-Questions/clarifications...contact SCI at (415) 268-0461

CHATN OF CUSTODY RECORD & LYTICAL TEST REQUEST

D-odoct Neme	. Muet	m Withen Kin	y IR WAY	4 14	th STREET	FUEL TANK
Project wame		430 0	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			
		sci: Jim	DOWES / C	ON CEE	2(1)	
Sampled By:					<u></u>	
Analytical :	Laborato	cy: <u>Cuetis</u>	& Tempkin	15, Ltd	<u></u>	
Analytical '	Turnarou	nd:	lormal			
Sample ID	Sample Type <sup>1</sup>	Container Type <sup>2</sup>	Sampling Date	Hold	Analysis	Analytical Method
24@ 23.0'	5	7	<u>8-17-88</u>		TVHE BIX 4	É
24 @ 26.0'	5	T	8-17-88			
24€ 29.0'	3		<u>8-17-88</u>			
35 @ 21.0			8:11-88		TUH & BTX 4	EPA SOIC +
29 @ 30.0	5		8-17-88		-	EOB EOB
296 330			<u>8-17-88</u>			
4	<b>k</b>	*	¥t	*	*	* /. /
Released by	y:	luc lu	2		Date	: 8/19/82
Released by		1 /			Date	:
Received by			[wh		Date	: 8/19/80
Relinquish		1			Date	
_					Date	
		= water, S =		other (	specify)	

Notes to Laboratory:

Sample Type: W = water, S = SOII, O = Other (Specify)

Container Type: V = VOA, P = plastic, G = glass, T = brass tube,
O = other (specify)

<sup>-</sup>Notify SCI if there are any anomalous peaks on GC or other scans -Questions/clarifications...contact SCI at (415) 268-0461

CHAIN OF CUSTODY RECORD & WALYTICAL TEST REQUEST

Project Nam	ne: MLK	JE WAY A	WD 14th 5	TREET	FUEL TANK	
SCI Job Num	mber:	430:002				
Project Cor	stact at S	ci: Jim	Bewers / To	M TEBB	·····	
Sampled By:	Juci 1	٩		<u></u>		
		y: <u>ccetis</u>			Ltd	
Analytical	Turnaroun	d:	NORMAL	<u> </u>		
Sample ID		Container Type <sup>2</sup>	Sampling Date	Hold	Analysis	Analytical Method
30 @ 25.0°			8-26-88			EGANIC LEAD AND
30 @ 27.0°			8-26-88		TVH & BTX & E, E	EGANIC LEAD ANDE
31@ 25.0'	ŝ		8 21 <sub>5</sub> 88			
316270			8-26-88		TVH & BTX & E	
				<del></del>		
		<u></u>			1	
					,	
	*	* /	*	*	*	*
Released b	оу:	ful les	<u></u>		Date:	7/19/88
Released b	oy Courier	:	01	···	Date:	
Received b	oy Laborat	OTY: Lleven	( Janen	<u> </u>	Date:	_//
Relinquish	ned by Lab	oratory:			Date:	
Received b					Date:	
1 Sample 7 2 Containe	er Type:	water, S = V = VOA, P = O = other (s	<pre>plastic, 0</pre>	other () = gla:	specify) ss, T = brass	s tube,

Notes to Laboratory:
-Notify SCI if there are any anomalous peaks on GC or other scans-Questions/clarifications...contact SCI at (415) 268-0461

CHAIN OF CUSTODY RECORD A NALYTICAL TEST REQUEST

Project Nam	e: <i>!</i>	Me thing ]	ank			
SCI Job Num	ber:	Mc Ming 7 430.002			**************************************	
Project Con	tact at S	ci: Jim	BOWERS			
Sampled By:	T. 1	EBB				
Analytical	Laborator	y: Curt	is + Thon	yspin 5	, Uta.	
- Analvtical	Turnarour	nd: <i>\\\0</i>	RMAL		<u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>	
		•				
Sample ID	Sample Type <sup>1</sup>	Container Type <sup>2</sup>	Sampling Date	Hold	Analysis	Analytical Method
28		4 - 1	9/2/88	7	TVH	
	<u></u>		9/2/88		BTX +E	
		_1			EDB	
					TEL	
				<u> </u>		
29	$\overline{\omega}$	4 - V	9/2/80	· · · · · · · · · · · · · · · · · · ·	TVH	
		1-4	11		BTX+E	
			<del>-  - -</del>	<del></del>	EDB	_
					TEL	
	*	*	*	*	*	*
n. I h	🔾	0			Date	: 9/6/88
Released b	Y	alexan				
VETERBOOM O	, OOGE-0-	ory: Galax		phan	Date	: <u>9/6/88</u>
				7	Date	
_		oratory:				
	<del></del>			ther (=		
<ul><li>Sample T</li><li>Containe</li></ul>	Type: W = er Type:	water, S = V = VOA, P = O = other (	* prastic, e	cher (s	ss, T = bras	s tube,

Notes to Laboratory:
-Notify SCI if there are any anomalous peaks on GC or other scans -Questions/clarifications...contact SCI at (415) 268-0461

CHAIN OF CUSTODY RECORD

( VALYTICAL TEST REQUEST

Project Nam	ne:	ML KING	TANK			
SCI Job Num	ber:	430.007				
Project Con	ntact at S	ci:	1 BOWERS			
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		1-6	9/2/88		BTX+E	
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Notes to Laboratory:
-Notify SCI if there are any anomalous peaks on GC or other scans -Questions/clarifications...contact SCI at (415) 268-0461

#### CHAIN OF CUSTODY RECORD & ANALYTICAL TEST REQUEST

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Notes to Laboratory:
-Notify SCI if there are any anomalous peaks on GC or other scans
-Questions/clarifications...contact SCI at (415) 268-0461

#### CHAIN OF CUSTODY RECORD & ANALYTICAL TEST REQUEST

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Notes to Laboratory:
-Notify SCI if there are any anomalous peaks on GC or other scans
-Questions/clarifications...contact SCI at (415) 268-0461

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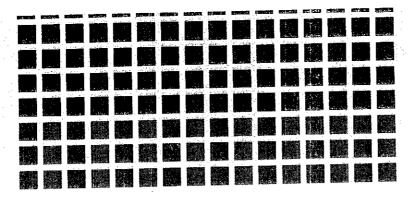
Notes to Laboratory:
-Notify SCI if there are any anomalous peaks on GC or other scans
-Questions/clarifications...contact SCI at (415) 268-0461

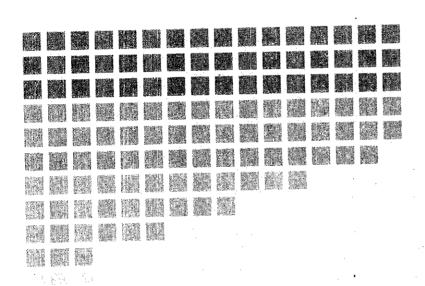
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Notes to Laboratory:

<sup>-</sup>Notify SCI if there are any anomalous peaks on GC or other scans -Questions/clarifications...contact SCI at (415) 268-0461





8-22-89

Subsurface Consultants, Inc.

GASOLINE CONTAMINATION ASSESSMENT 13th & JEFFERSON STREETS OAKLAND, CALIFORNIA SCI 430.003

Prepared for:

Mr. John Esposito Bramalea Pacific 1221 Broadway, Suite 1800 Oakland, California 94612

By:

R. William Rudolph

Geotechnical Engineer 741 (expires 12/31/92)

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James P. Bowers

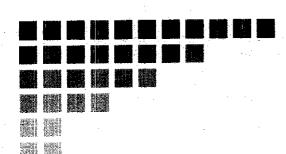
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Subsurface Consultants, Inc. 171 12th Street, Suite 201 Oakland, California 94607 (415) 268-0461

August 22, 1989







James P. Bowers, PE R. William Rudolph, Jr., PE

8/23/89

LETTER OF TRANSMITT	LETTER	OF TR	ANSMIT	TAL
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TO:

Ms. Katherine Chesick

Alameda County Health Care Services Agency

80 Swan Way, Suite 200 Oakland, California 94621

DATE:

August 23, 1989

PROJECT

13th & Jefferson Streets

SCI JOB NUMBER: 430.003

WE ARE SENDING YOU:		
x of our final report	•	∡ if you have any questions, please call
a draft of our report		for your review and comment
a Service Agreement	•	please return an executed copy
a proposed scope of services		for geotechnical services
specifications		with our comments
grading/foundation plans		with Chain of Custody documents
soil samples/groundwater samples		$\mathbf{x}$ for your use
an executed contract		
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## Subsurface Consultants, Inc.

Sean Carson

#### I INTRODUCTION

This report records the results of a gasoline contamination assessment performed by Subsurface Consultants, Inc. (SCI) near the northwest corner of the intersection of 13th and Jefferson Streets in Oakland, California. The location of the site is shown on the Site Plan, Plate 1.

SCI performed a preliminary environmental assessment of the site and recorded the results in a report dated September 14, 1988. During that assessment, indications of petroleum hydrocarbon contamination (gasoline) were detected in the area of current study.

The purpose of our latest assessment was to further define the extent of soil contamination and investigate possible groundwater contamination. The scope of the investigation included drilling test borings, obtaining soil samples from within the borings, installing a groundwater monitoring well and performing analytical tests on soil and groundwater samples.

During this study, emphasis was placed on defining the extent of soil contamination. Groundwater contamination will be addressed in subsequent phases of study, once soil remediation is complete.

Lead and polynuclear aromatic hydrocarbons were detected in the surface soils near the northwest corner of the intersection of 13th and Jefferson Streets. These materials overlie areas containing gasoline contaminated soils. SCI's report dated January 16, 1989 records the results of studies addressing this problem.

#### II FIELD INVESTIGATION

Subsurface conditions were explored by drilling 40 test borings ranging from 25 to 35 feet deep. Boring locations are shown on Plate 2. Test Boring 44 was converted to a groundwater monitoring well. Test Borings 5, 12, 19 and 24 thru 27 were drilled during a previous investigation. Test Borings 34 thru 38, and 44 thru 71 were drilled during the latest phase of investigation. The test borings were drilled with a truckmounted drill rig equipped with 8-inch-diameter, hollow-stem and solid flight augers.

A member of our <u>engineering staff</u> observed drilling operations and prepared detailed logs of the borings. Soil samples were obtained from the borings using a California Drive sampler having an outside diameter of 2.5 inches and an inside diameter of 2.0 inches. The sampler was driven with a 140-pound hammer having a drop of 30 inches. The blow counts required to drive the sampler the final 12 inches of an 18-inch penetration were recorded and are shown on the Boring Logs, Plates 3 through 35. Soils are classified in accordance with the Unified Soil Classification System described on Plate 36.

Soil samples were retained in brass sample liners. Samples

for environmental analysis were capped and sealed with plastic tape. Aluminum foil or Teflon sheeting was placed between the caps and the soil samples. Upon sealing and labeling, the samples were promptly refrigerated on-site in ice chests. The samples remained under refrigeration until delivered to the laboratory.

All augers, drill rods, samplers, well casing, etc., that were placed into the test borings were steam-cleaned prior to their initial use and before each subsequent use to reduce the likelihood of cross contamination between borings. All borings near the PNA contaminated area were backfilled with a cement/bentonite grout.

The groundwater monitoring well was constructed of 2-inch-diameter, Schedule 40 PVC pipe having flush threaded joints. The lower portion of the well consists of machine-slotted well screen having 0.020 inch wide slots. The annular space around the screened section was backfilled with Lone Star #3 sand. A bentonite seal, approximately 12 inches thick, was placed above the sand. The annulus above the bentonite seal was backfilled with a cement/bentonite grout. The well was finished above grade and is secured by a locking steel cover. Specific details of the well are shown on the log for Test Boring 44.

The well was developed by removing water with a Teflon bailer until the water became relatively free of turbidity. After development, the well was sampled with a Teflon sampling device. The bailer and sampler were steam-cleaned prior to their

use to limit the likelihood of cross contamination of the well. The water sample was promptly refrigerated on-site in an ice chest. All soil and water samples remained refrigerated until delivered to the analytical laboratory. Chain-of-custody documents accompanied all samples to the laboratory.

Groundwater levels were recorded in Well 44 and in two other wells to evaluate the groundwater gradient and flow direction. The other wells are #11 and #31; they were installed during a fuel leak assessment at 1330 Martin Luther King, Jr. Way. Well locations are shown on Plate 1.

#### III SITE CONDITIONS

## A. Site History

The site was occupied by the 20th Century Garage from 1930 to 1943. According to individuals who lived in the area, the facility dispensed gasoline. The location and ultimate disposition of the fuel tanks is uncertain. We have been unable to locate any information documenting their location or removal. The property was subsequently purchased by the City of Oakland in the early 1940's and used as the Oakland Police Department (OPD) garage. The OPD garage was used to service/fuel city vehicles. Discussions with past city employees confirm the presence of gasoline storage/dispensing facilities. However, specific details of tank locations/capacities are unavailable. Unsubstantiated information suggests that as many as three, 300-

gallon fuel tanks existed beneath the sidewalk along 13th Street, near its intersection with Jefferson Street. Excavations made by SCI during past site demolition activities, revealed pipelines extending from the southeast corner of the property below the sidewalks along Jefferson and 13th Streets. The pipelines were typical of those used to dispense gasoline from underground tanks. However, no tanks were discovered.

## B. Subsurface Conditions

## 1. Soil Conditions

Our test borings indicate that soil conditions in the area are relatively uniform. The upper 12 to 15 feet of soil consists of a clayey sand. These materials are medium dense and contain appreciable quantities of silt and clay. Below this surface layer are sands containing significantly less silt and clay. With depth, the silt and clay content in the sand decreases significantly. Boring 36 encountered clean sand fill within the upper 12 feet of the boring. We suspect that it may be associated with underground tank backfill. Gasoline odors were noted in the soils encountered in many of the test borings.

#### 2. Groundwater

Groundwater was encountered at a depth of 26.5 feet below the groundsurface. This depth corresponds to an elevation of 75.72 feet. Based on this data, and groundwater

Assumed datum: The elevation of the PG&E manhole in Martin Luther King, Jr. Way, near the northwest corner of the block, was assumed to have an elevation of 100 feet (see Plate 1).

level data from other wells in the area, it is apparent that groundwater is flowing toward the northwest at a gradient of approximately 0.5 percent. Groundwater level data recorded in the wells are summarized in Table 1. The direction of groundwater flow is shown on Plate 1. The indicated groundwater flow direction and gradient are consistent with those documented during other previous studies in the area.

Table 1. GROUNDWATER ELEVATION DATA

		Well 11	Well 31	Well 44
Top of Casing (	ft)	99.66	98.90	102.24
Date				
4/3/89	Depth	26.35	25.90	26.39
	Elevation	73.31	73.00	75.85
5/4/89	Depth	26.45	25.89	26.52
	Elevation	73.21	73.01	75.72
6/7/89	Depth	26.75	26.11	26.90
	Elevation	72.91	72.79	75.34
8/7/89	Depth	27.03	26.40	27.36
	Elevation	72.63	72.50	74.88

Gasoline odors were noted in water removed from Well 44. However, free floating product was not present. Water and gasoline sensitive pastes, applied to a metal tape, were used to check the well for free floating product.

## IV ANALYTICAL TESTING

Soil and groundwater samples were transported to Curtis & Tompkins, Ltd., a laboratory certified by the California Department of Health Services (DHS) to conduct hazardous waste and water testing. The samples were tested for total volatile hydrocarbons (TVH) and purgeable aromatic compounds (BTXE) in accordance with EPA Methods 8015/5030 and 8020, respectively. Laboratory test reports are presented in the Appendix. Several soil samples were also analyzed for total petroleum hydrocarbons in accordance with the EPA 8015/3550 (sonication) test method and for total oil and grease (O&G). In addition, selected soil samples were analyzed for tetraethyl lead (TEL) and ethyl dibromide (EDB). The analytical test results for soil samples are summarized in Table 2. Groundwater analysis results are presented in Table 3. The TVH analytical results are also summarized on Plate 2.

The engineering properties of the materials encountered were evaluated by laboratory tests. The testing program included moisture content/dry density determinations, shear strength, and percent passing a #200 sieve. The test results are presented on the boring logs.

Table 2. CONTAMINANT CONCENTRATIONS IN SOIL

Sample <sup>2</sup>	TVH ( <u>mg/kg<sup>3</sup></u> )	Benzene (mg/kg)	Toluene (mg/kg)	Total Xylenes (mg/kg)	Ethyl Benzene (mg/kg)
12 @ 23	ND				
19 @ 27	21				
24 @ 18 24 @ 23 24 @ 27.5 25 @ 23	ND <sup>4</sup> 88.3 2,310 19.9	ND ND ND ND	ND ND 43.5 0.16	ND 3.51 167.0 0.86	ND 1.56 54.7 0.21
26 @ 23	ND	ND	ND	0.17	ND
27 @ 18 27 @ 23.5 27 @ 28	ND 516 ND	ND ND ND	ND 3.59 ND	0.11 34.4 0.23	ND 11.6 0.13
34 @ 21 34 @ 25 34 @ 28	ND ND ND	5			
35 @ 16 35 @ 21 35 @ 26	ND ND ND	ND	ND	ND	ND
36 @ 20.5 36 @ 25.5 36 @ 30	ND 1,800 79				
37 @ 20.5 37 @ 25 37 @ 27.5	ND Trace ND				
38 @ 20.5 38 @ 25.5 38 @ 28.5	N <u>D</u> 190 ND	ND	ND	7.4	3.1
44 @ 21 44 @ 26 44 @ 31	Trace 590 800	.036	.055	.34	1.2
45 @ 26 45 @ 16 45 @ 21	ND ND ND				

Sample	2 <u>2</u>	TVH (mg/kg <sup>3</sup> )	Benzene (mg/kg)	Toluene ( <u>mg/kg</u> )	Total Kylenes ( <u>mg/kg</u> )	Ethyl Benzene (mg/kg)
45 @ 2 46 @ 2 46 @ 2	24	83 470 ND				
47 @ 2 47 @ 2 47 @ 2 47 @ 3	25 28	ND 404 12 ND				
48 @ 1 48 @ 2 48 @ 2	21	ND ND 63				
49 @ 2 49 @ 2 49 @ 2		25 38 600				
50 @ 2 50 @ 2		ND 160				
51 @ 2	26	ND	ND	ND	ND	ND
52 @ 2	26	ND	ND	.007	ND	ND
53 @ 2	26	ND	ND	.015	ND	ND
55 @ 2	24.5	30	ND	.023	.150	.033
57 @ 2 58 6 59 @ 2 59 @ 2	25.55 24	14 ND 29 ND	ND NS	.014 .0/8	.075 ルロ	.015 . 013
60 @ 2	25.5	ND				
61 @ 2 61 @ 2	26	ND Trace	.013	.051	.110	.026
62 @ 2		ND				
63 @ 2		ND				
65 @ 2 65 @ 2	24 <i>零</i> 26	Trace 17				

Sample <sup>2</sup>	TVH ( <u>mg/kg<sup>3</sup></u> )	Benzene (mg/kg)	Toluene (mg/kg)	Total Xylenes (mg/kg)	Ethyl Benzene (mg/kg)
66 @ <b>24.</b> 5 66 @ <b>2</b> 6	21 58	ND	.580	1.200	.570
67 @ 22.5 67 @ 25.5	ND ND				
69 @ 16 69 @ 24 67 ~ 25.5 70 @ 26	ND 380 <i>∧∴</i> ND	ND	ND	ND	ND .
71 @ 22.5 71 @ 25.5	ND ND				

Boring number and sample depth (feet)

5 Blank space indicates test not requested

6 Oil and grease, SMWW 503

<sup>1</sup> TVH = Total Volatile Hydrocarbons, as gasoline

mg/kg = milligrams per kilograms or parts per million (ppm)

ND = not detected at concentrations above detection limits; see test reports for detection limits

# TOTAL EXTRACTABLE HYDROCARBONS (Sonication Extraction)

Sample	Gasoline	Kerosene	Diesel	Other	<u>0+G</u> 6
45 @ 16	ND	ND	ND	ND	ND
<b>4</b> 5 @ 21	ND	ND	ND	ND	ND
Sample		Ethyldi- bromide (mg/kg)		Tetraethyl Lead (mg/kg)	
51 @ 26		ND		ND	
52 @ 26		ND		ND	
57 @ 25.5		ND		NE	
61 @ 26		ND		ND	
66 @ 26		ND		ND	

Table 3. CONTAMINANT CONCENTRATIONS IN WATER

Sample	Date	TVH (ug/L)	Benzene (ug/L) <sup>7</sup>	Toluene (ug/L)	Total Xylenes $(ug/L)$	Ethyl Benzene (ug/L)
44W	5/16/89	25	840	910	2230	<b>4</b> 80

<sup>6</sup> Oil and grease, SMWW 503

ug/L = micrograms per liter or parts per billion (ppb)

#### V DISCUSSION AND CONCLUSIONS

## A. General

Our investigation indicates that elevated concentrations of gasoline and the volatile constituents of gasoline, i.e., benzene, toluene, xylene and ethylbenzene (BTXE) are present in the soil and groundwater at the site. The source of these chemicals is believed to be underground fuel tanks that existed previously at the site. The tanks have not been encountered during our field studies and likely have been removed.

In brief, we conclude that the gasoline concentrations are sufficiently high that remediation is appropriate. Current cleanup criteria imposed by County and State regulations typically require that soils containing gasoline concentrations in excess of 100 ppm be remediated. As the data on Plate 2 indicates, concentrations in excess of this value exist in an area extending into Jefferson Street, and across 13th Street.

#### B. Soil Contamination

The analytical test data indicates that fuel tank leakage has occurred in the past. Gasoline concentrations in the soil (see Plate 2) varied up to 2310 mg/kg (ppm). BTXE concentrations in the soil were found to vary in concentration up to about 167 ppm in the samples analyzed. The approximate extent of soil contamination is shown on Plate 2, and is shown as the extent of contamination at its greatest depth, which is about 27 feet below the groundsurface. Gasoline concentrations significantly exceed

100 ppm and hence, we conclude that remediation of fuel contaminated soil will likely be required. Based on the information generated to date, it appears that soil remediation will be necessary within the area indicated on Plate 2.

The area shown on Plate 2 encompasses areas along the south side of 13th Street where gasoline concentrations are documented to be below 100 ppm. We are recommending that these areas be remediated at this time because of future development plans for the block bounded by 12th, 13th and Jefferson Streets, and Martin Luther King, Jr. Way. We understand that a relatively large, below-ground parking garage will be constructed in the area. Construction is scheduled to begin early next year. We understand that the structure will extend to depths of 30 feet or so and will occupy the entire block, including the area currently occupied by 13th Street. It is our opinion that it would be most appropriate to remediate even the mildly contaminated soils within the confines of the future basement excavation. By doing so, we will be able to minimize health and safety concerns during garage construction.

The analytical test data indicate that over most of the area, contamination exists within a zone of soil situated between depths of about 23 and 28 feet. We suspect that gasoline contaminated soils will exist at shallower depths in areas beneath and near the previous tanks.

For the given site conditions, we conclude that the soil contamination can be most efficiently remediated by excavating

and aerating the contaminated soils on site. Once the soils are aerated satisfactorily, we believe that it will be acceptable to utilize the materials to backfill the resulting excavation. However, approval from the Alameda County Health Care Agency to do so, will be necessary. The lateral limits of the contaminated soil requiring remediation are indicated on Plate 2. Our engineer should be present to confirm the extent of remediation during excavation.

The area defined on Plate 2 represents our best estimate of the area containing or potentially containing TVH concentrations in excess of 100 ppm. As the data on Plate 2 indicates, low 58 levels of gasoline contamination, (i.e., up to about 20 ppm) will remain in the soil below Jefferson Street. Given the fact that (1) these materials are situated at depths of 20 feet or more, (2) relatively small quantities of soil are involved, and (3) significant costs will be incurred to remediate these soils, we conclude that the potential environmental benefits of further remediation are minor. Further, because the area is and will be covered by pavements, sidewalks and buildings, we conclude that it is highly unlikely that the mildly contaminated materials left in-place, will represent a health hazard or a significant, if any, future threat to groundwater quality. For these reasons, we conclude that it will not be necessary to remediate these soils.

## C. Groundwater Contamination

Petroleum hydrocarbons, as gasoline, and BTXE were detected in groundwater as a result of past tank leakage. Floating

product was not observed in Well 44, which was installed near the area of highest gasoline concentrations. The lateral and vertical extent of the dissolved product plume has not been defined by the data generated to date. We recommend that these studies be conducted after soil remediation is complete.

BTXE concentrations in the groundwater exceed DHS action levels for drinking water. However, we judge that the area will likely not be considered a particularly sensitive groundwater area by the RWQCB. Although unconfirmed, we suspect that groundwater in the area is likely not used as a drinking water source. For this reason, we judge that drinking water standards will not be used to establish clean up levels; some other standard will likely be applicable. The need for and/or scope of any groundwater remediation will have to be negotiated with the RWOCB.

If groundwater cleanup is necessary, we judge that the most appropriate method will involve installing groundwater extraction wells, removing water from the wells by pumping, and treating the contaminated groundwater at a facility utilizing activated carbon filtering methods.

## List of Attached Plates:

Plate 1 Site Plan

Plate 2 Gasoline Concentrations in Soil

Plates 3 thru 35 Logs of Borings 34 thru 38,

and 44 thru 71

Plate 36 Unified Soil Classification System

Appendix: Logs of Borings 5, 12, 19 and 24 thru 27

Laboratory Test Reports Chain of Custody Documents

Distribution:

2 copies: Mr. John Esposito

Bramalea Pacific

1221 Broadway, Suite 1800 Oakland, California 94612

2 copies: Ms. Lois Parr

City of Oakland

Office of Economic Development and Employment

1417 Clay Street

Oakland, California 94612

2 copies: Ms. Katherine Chesick

Alameda County Health Care Services Agency

890 Swan Way, Suite 200 Oakland, California 94621

1 copy: Mr. Lester Feldman

Regional Water Quality Control Board

1111 Jackson Street, Room 6040 Oakland, California 94607

1 copy: Mr. Donnell Choy

City of Oakland One City Hall Plaza

Oakland, California 94612

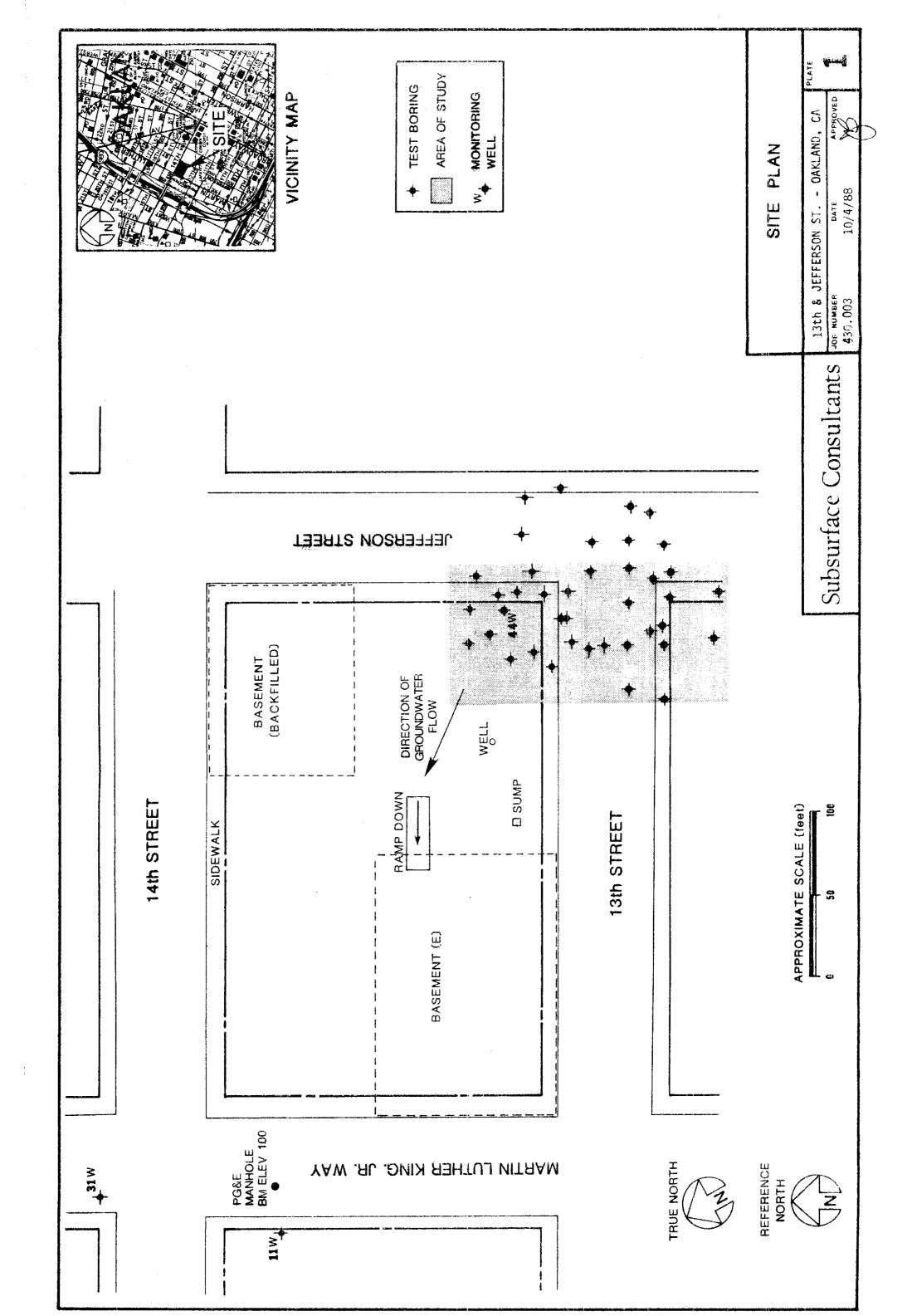
1 copy: Mr. Tim Brown

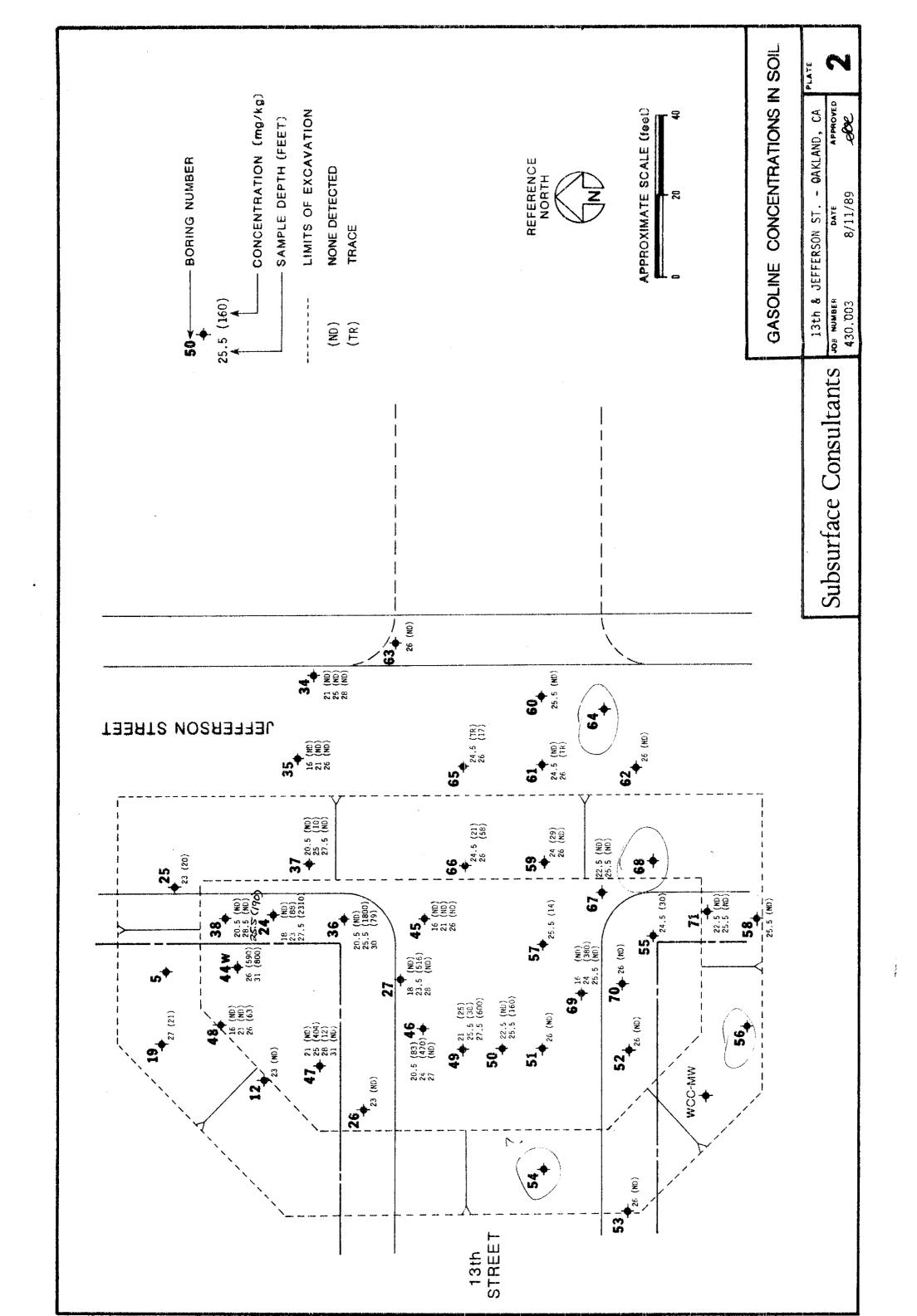
Crosby, Heafey, Roach & May

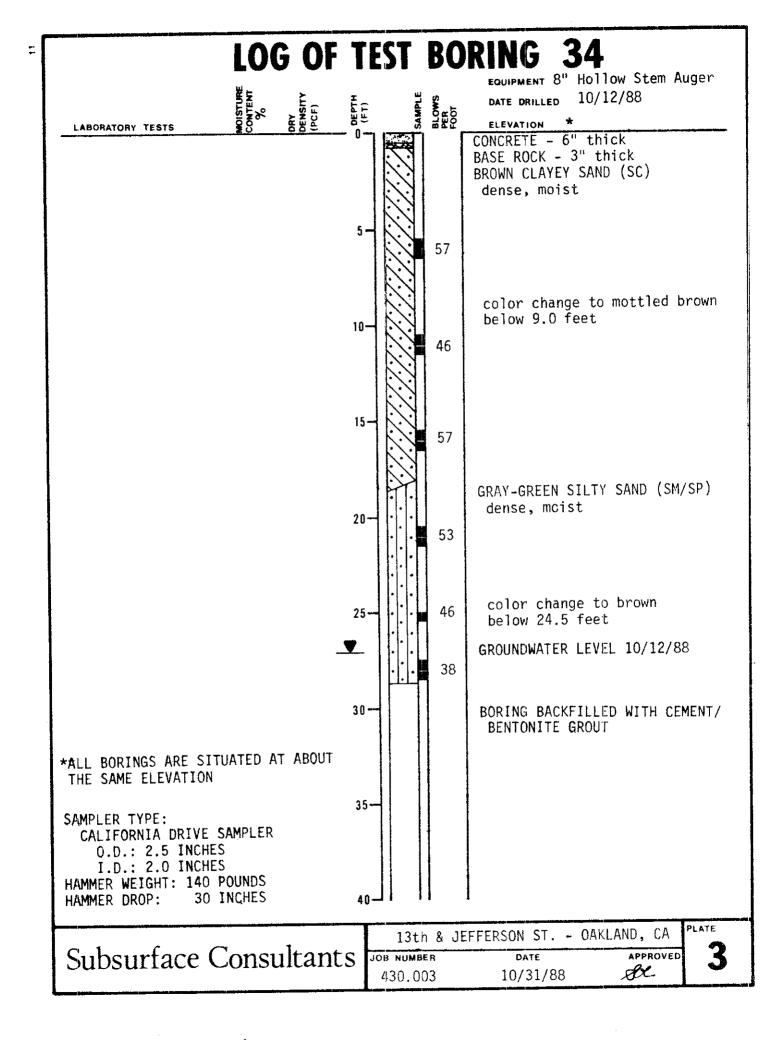
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Oakland, California 94612

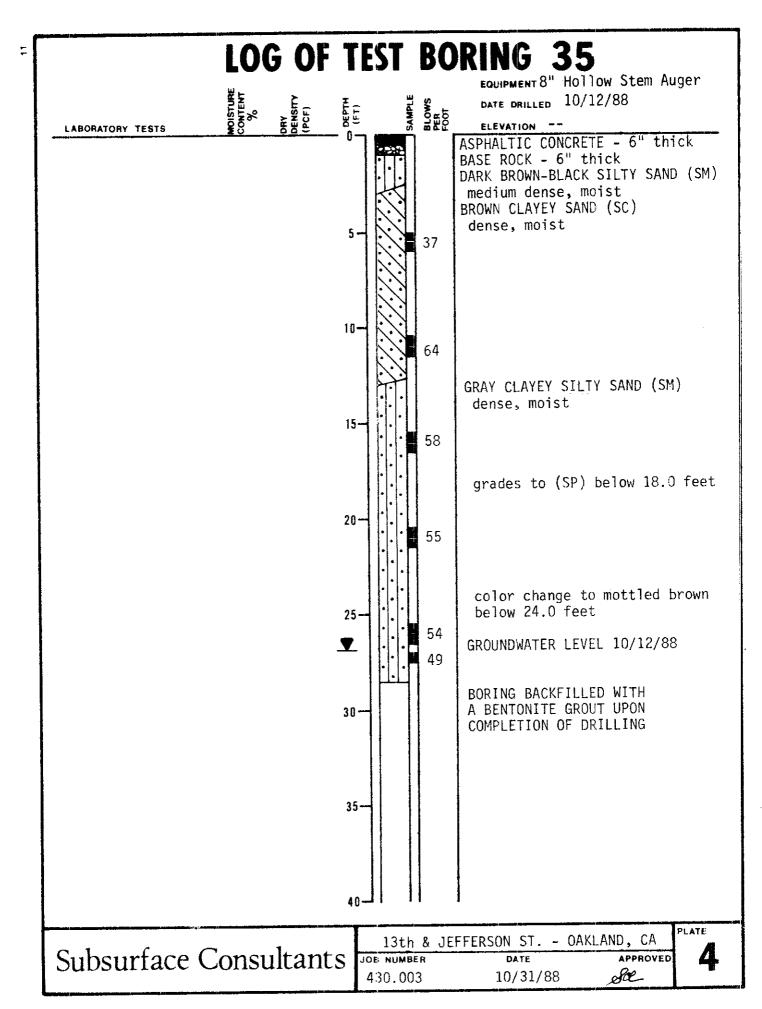
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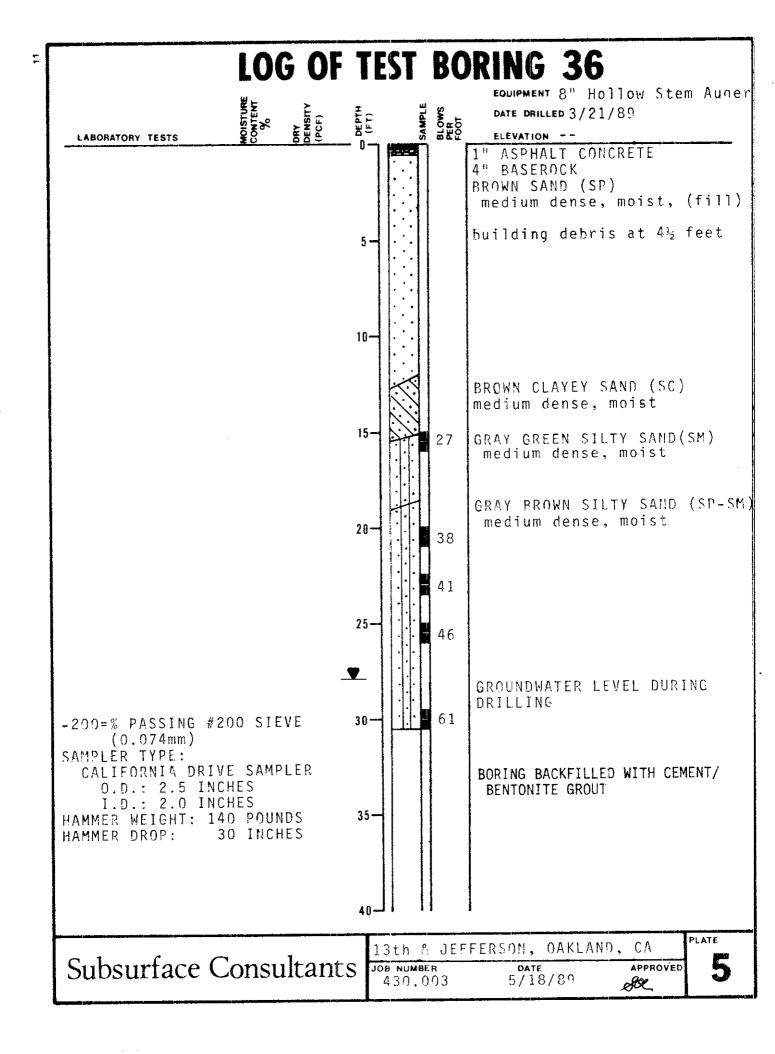


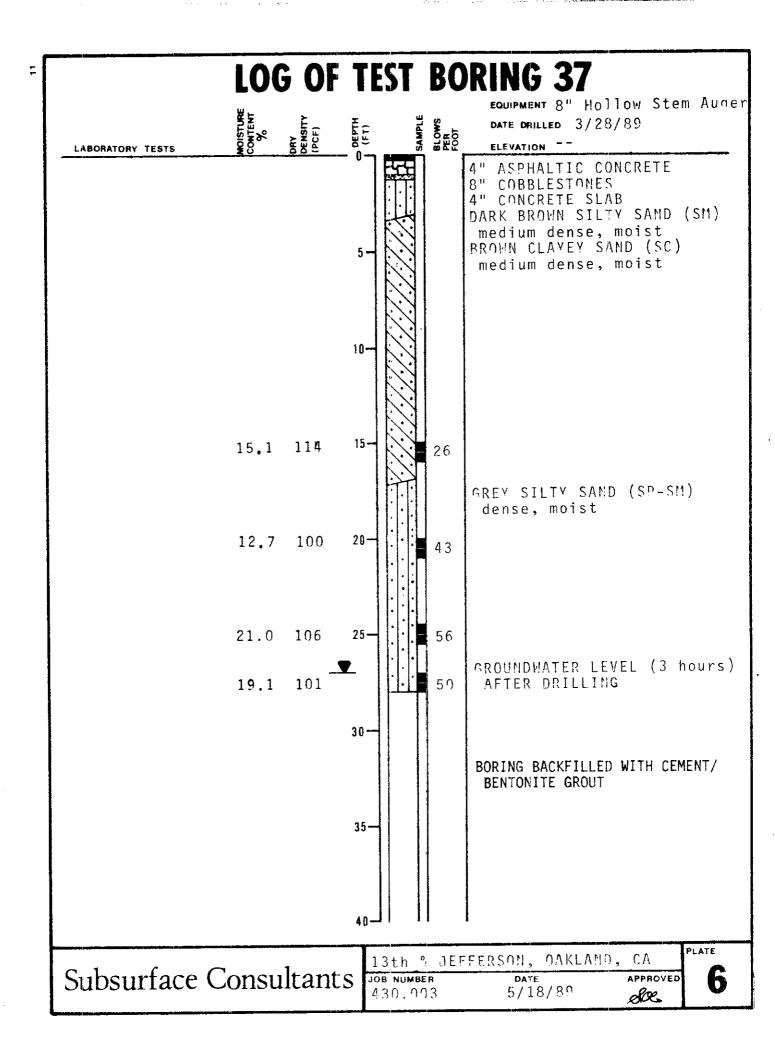


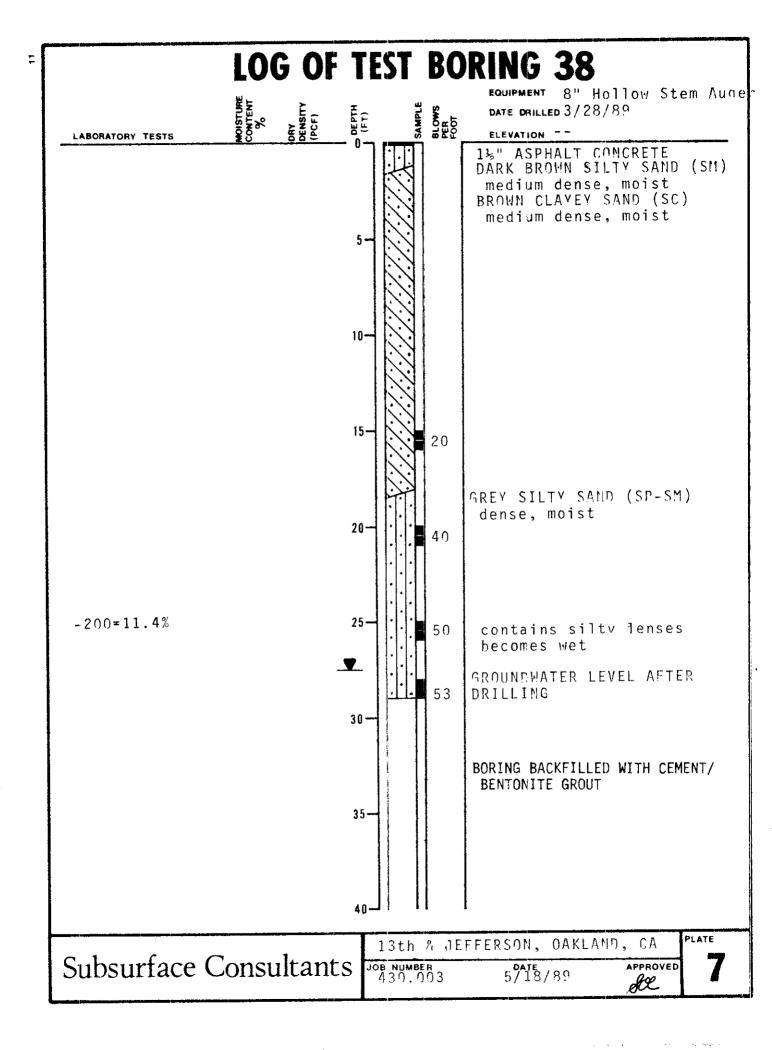


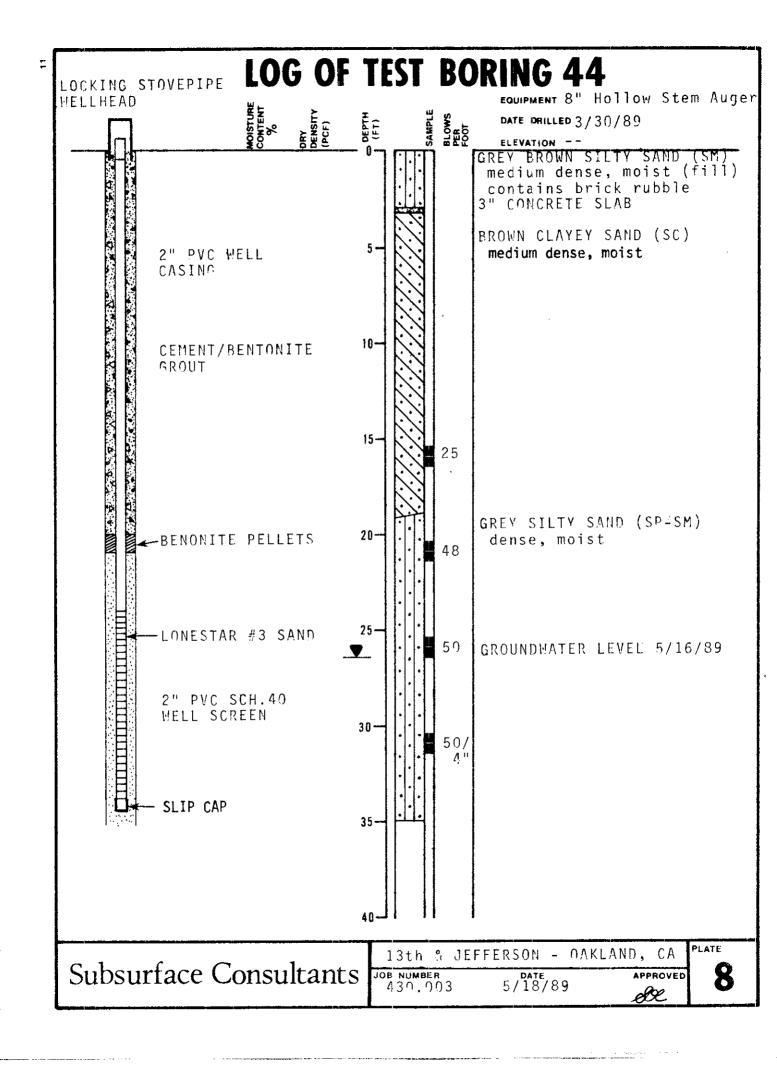
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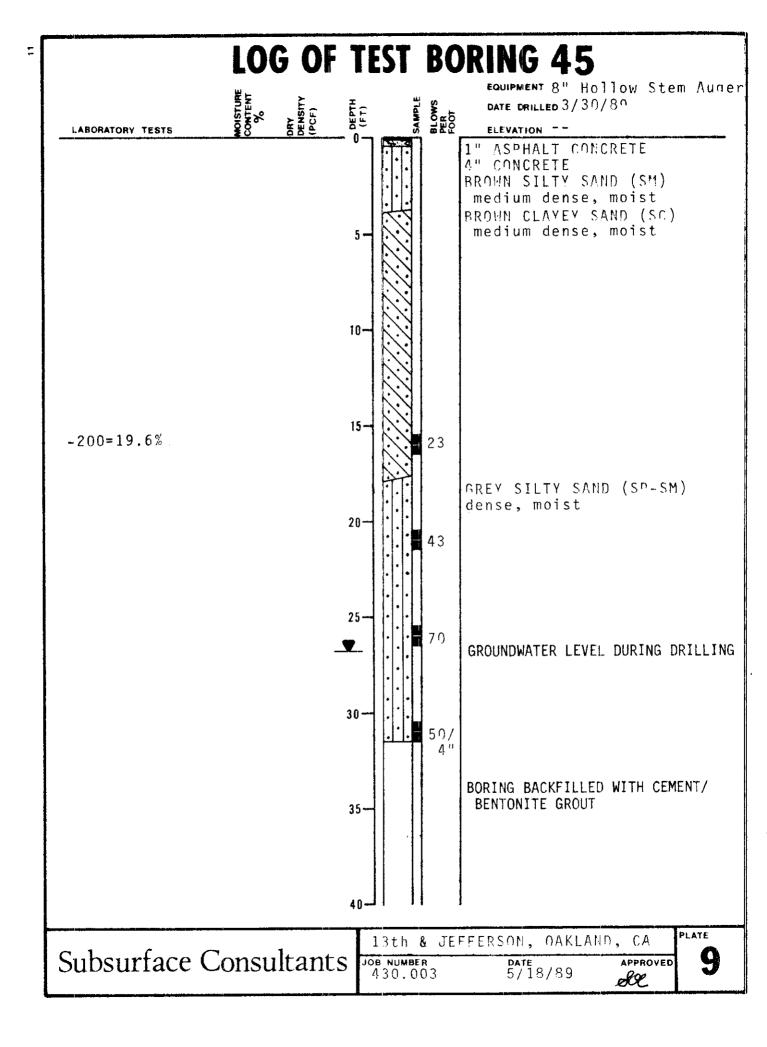


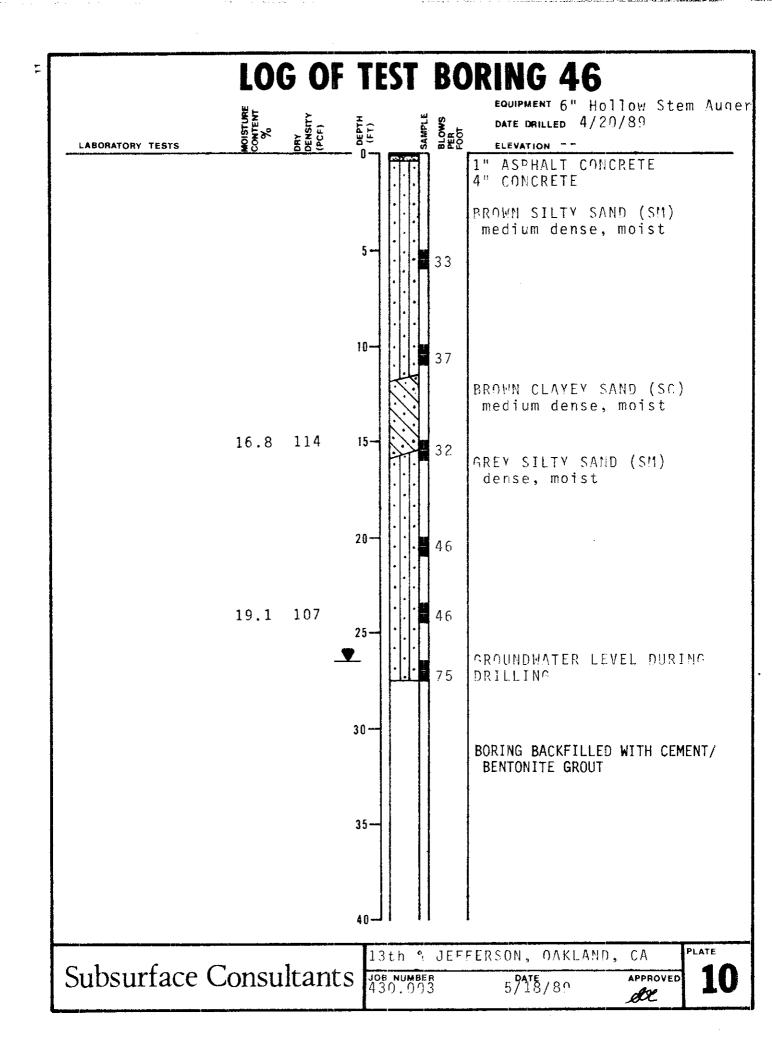


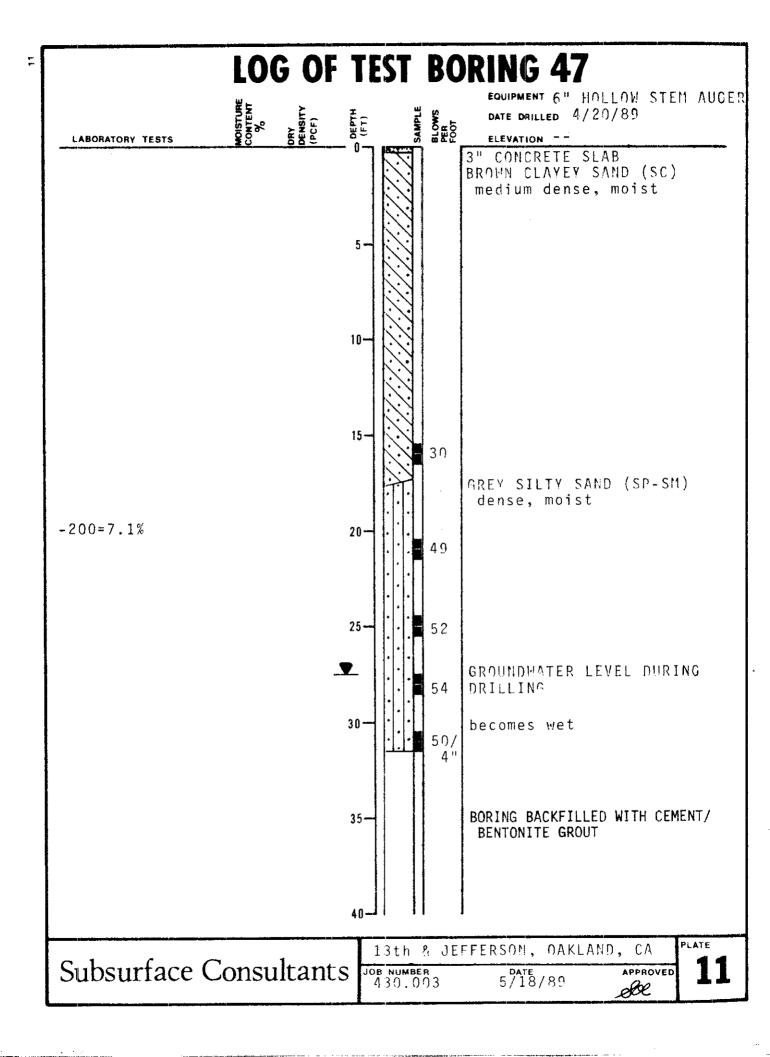


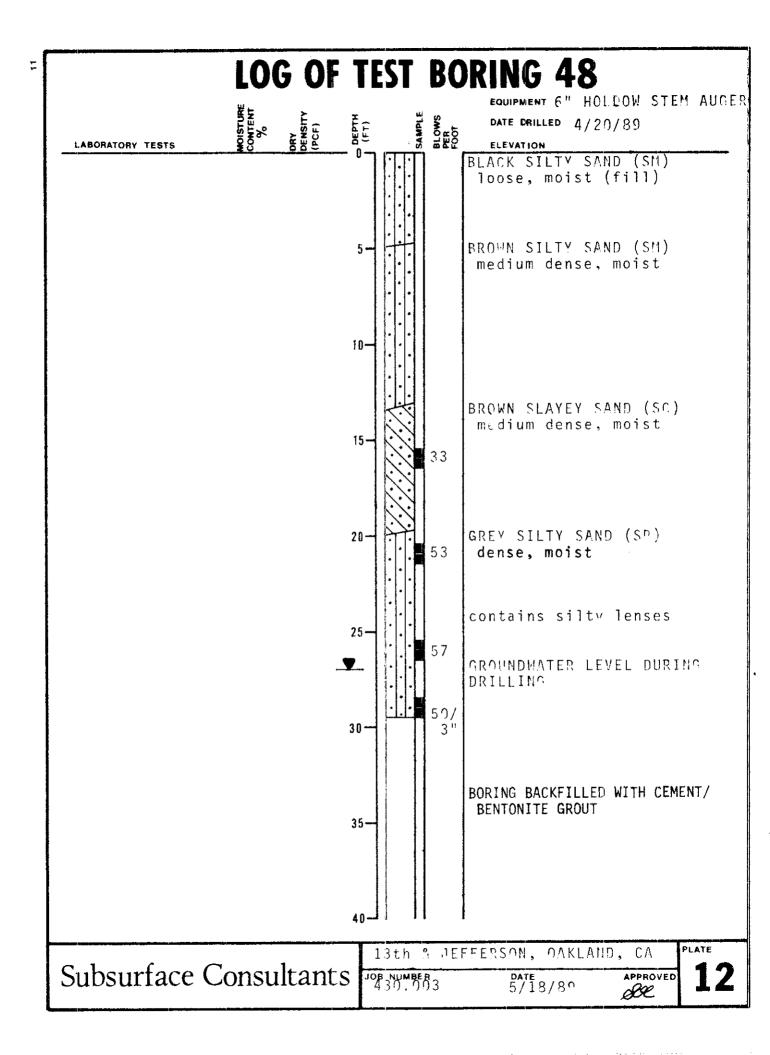


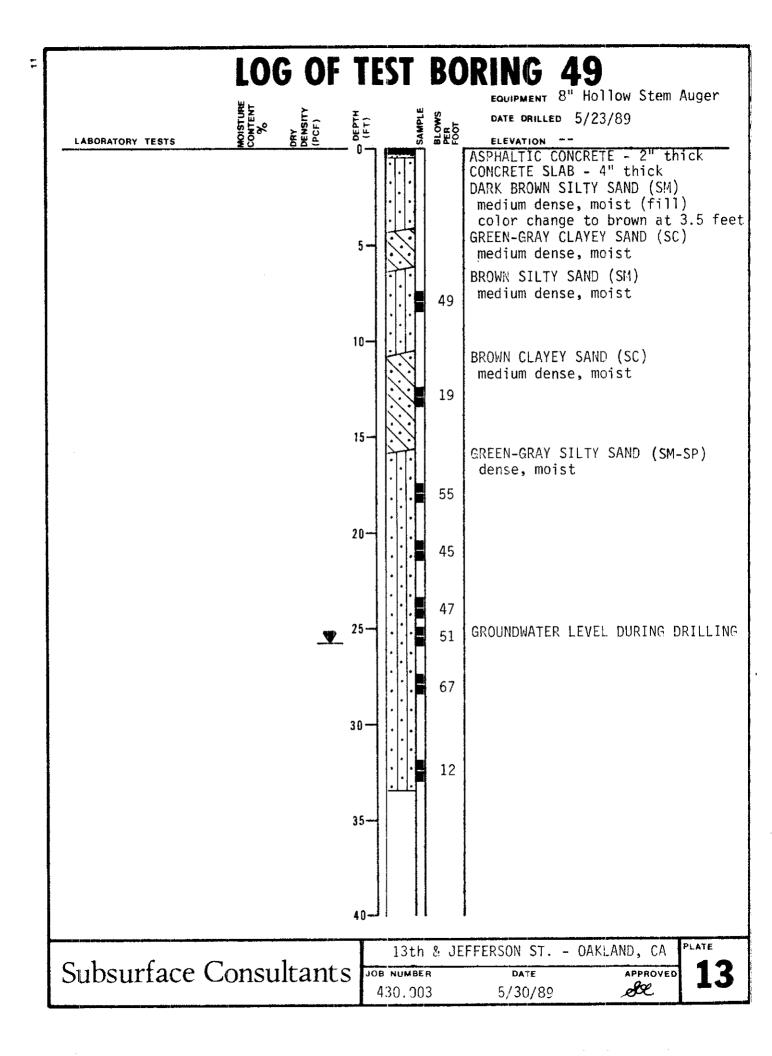


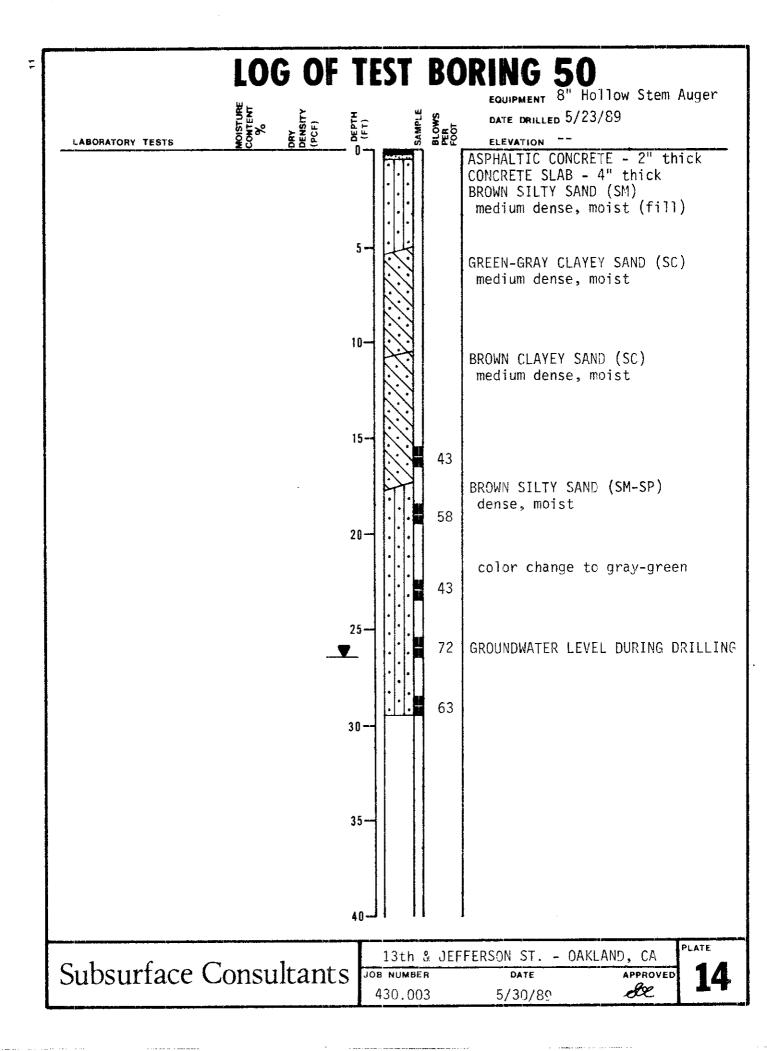


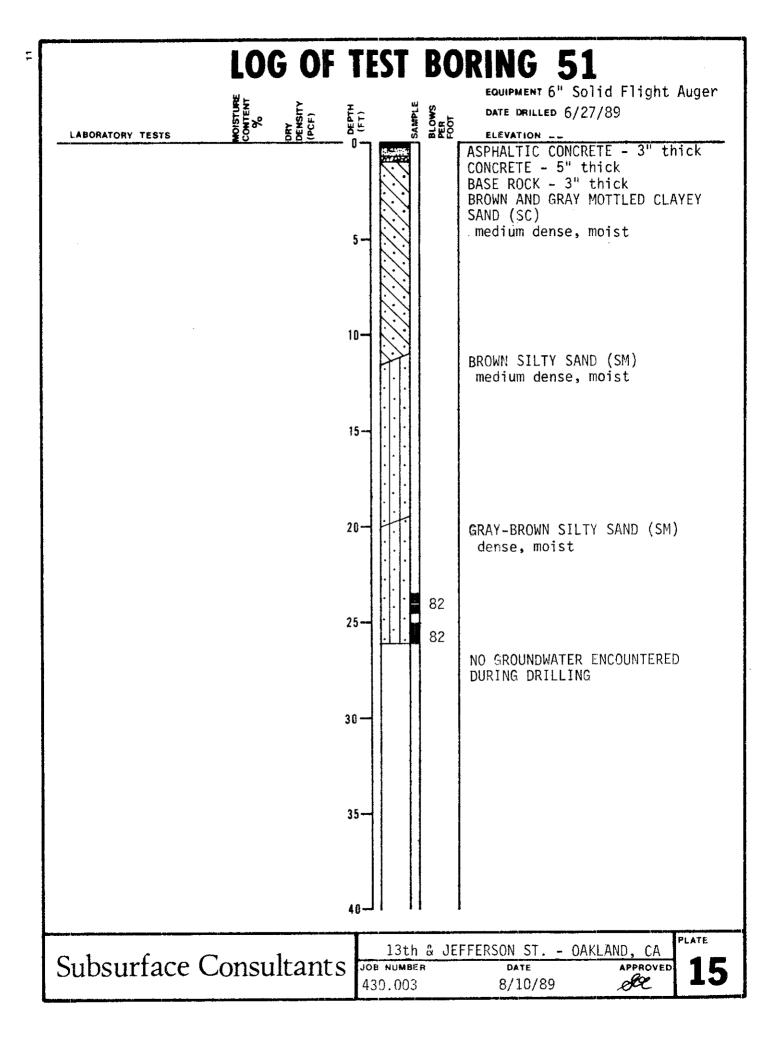


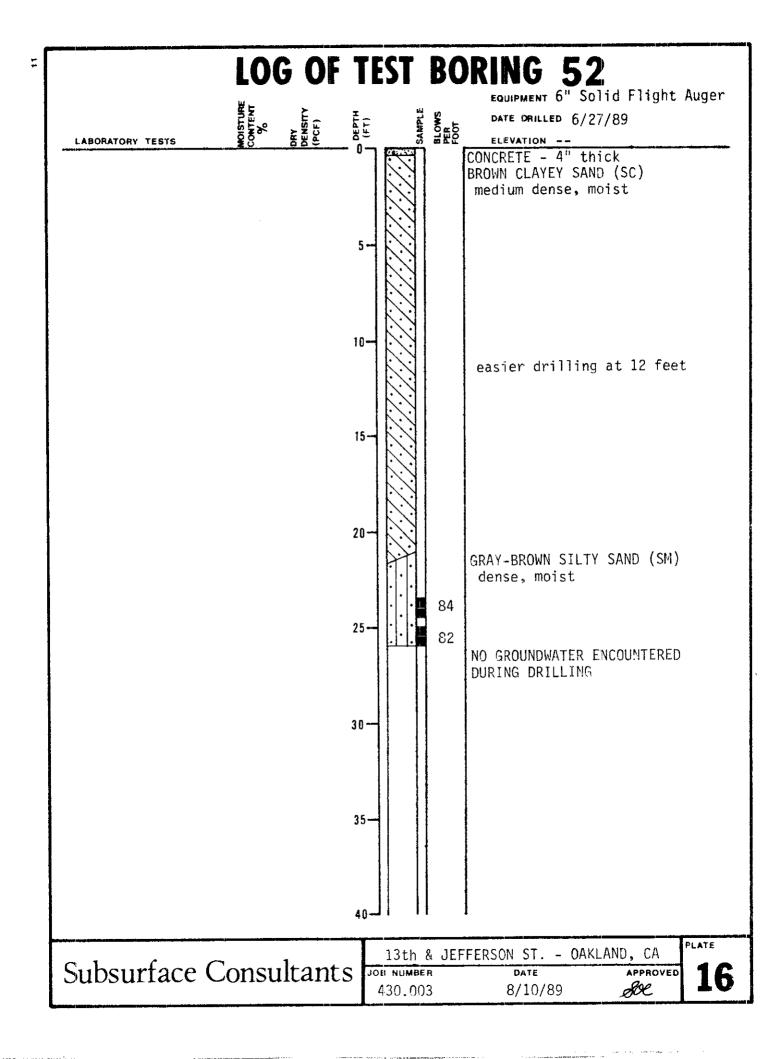


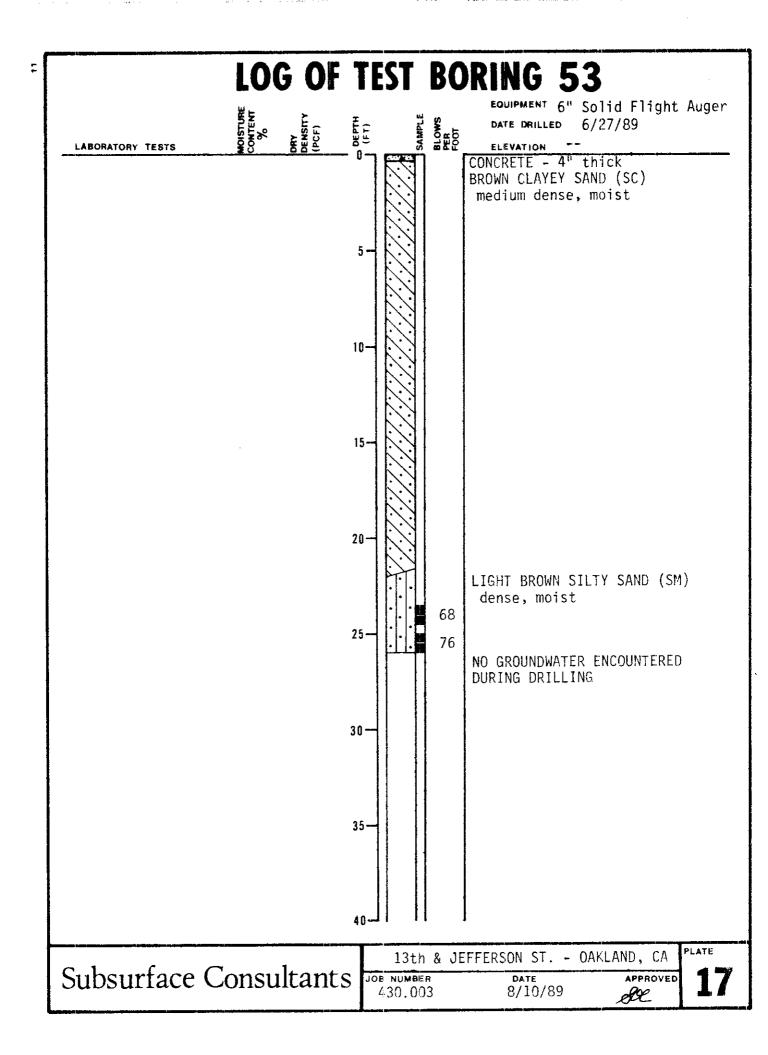


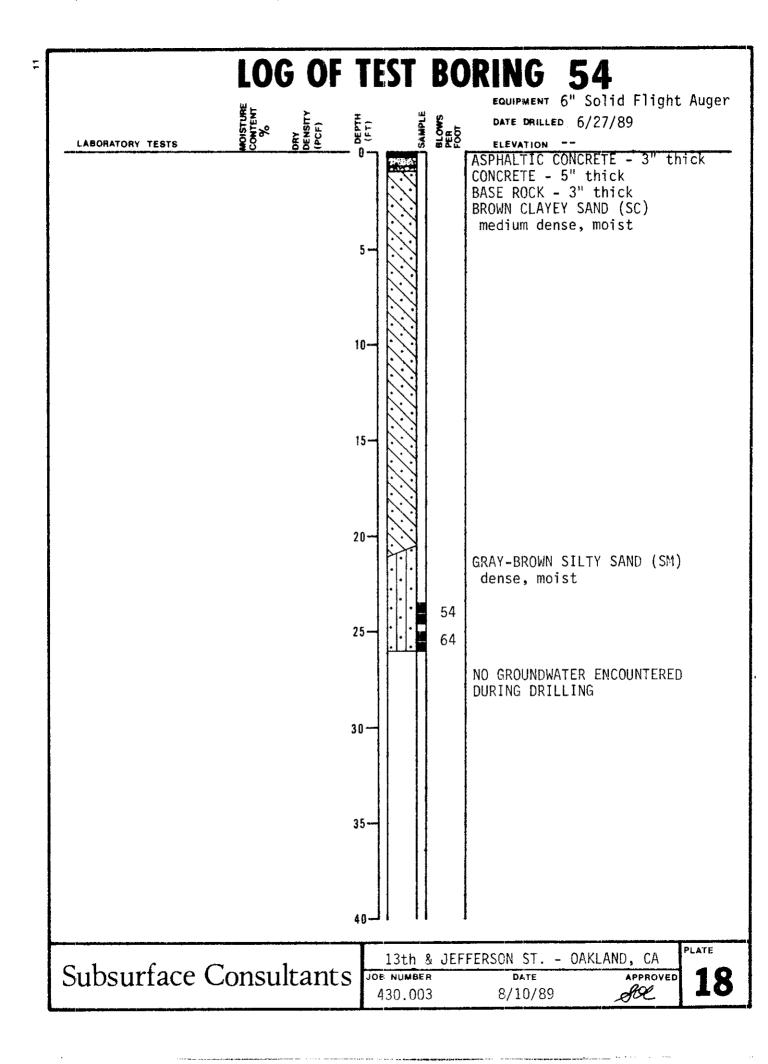


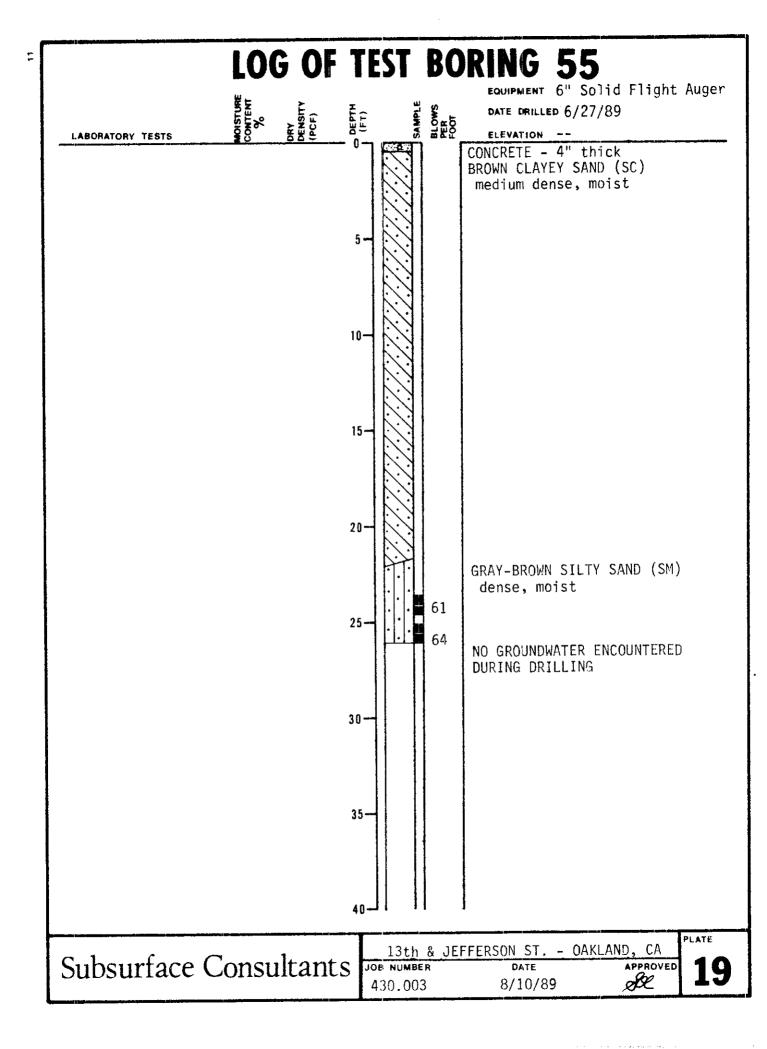


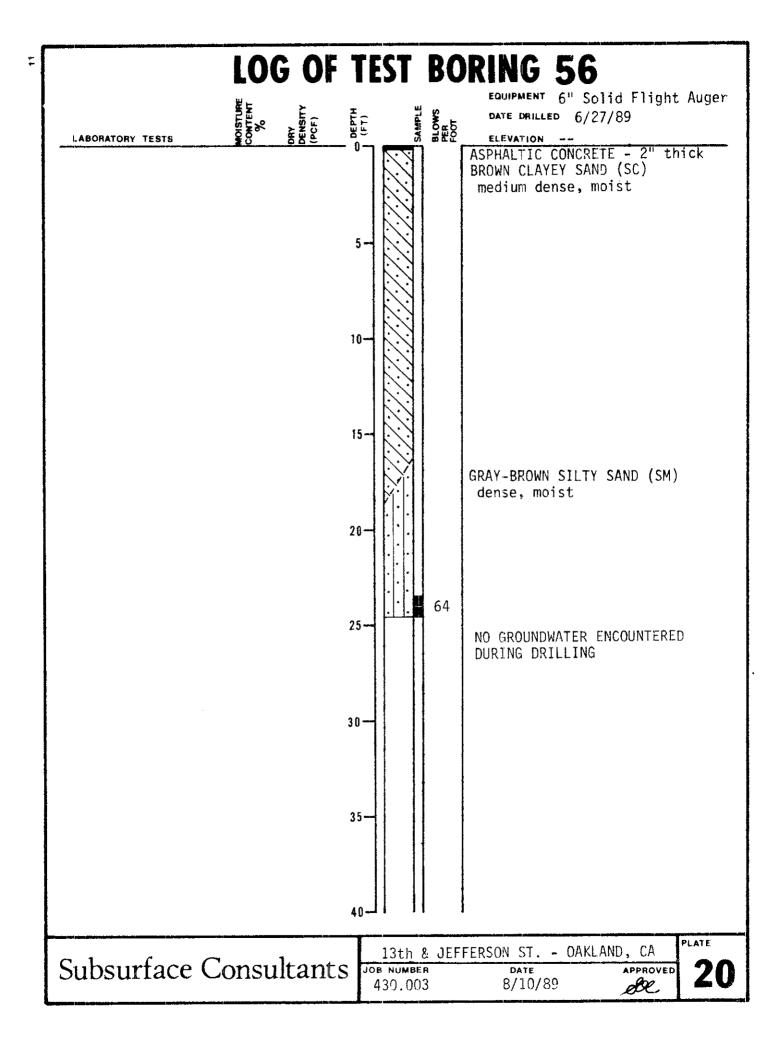


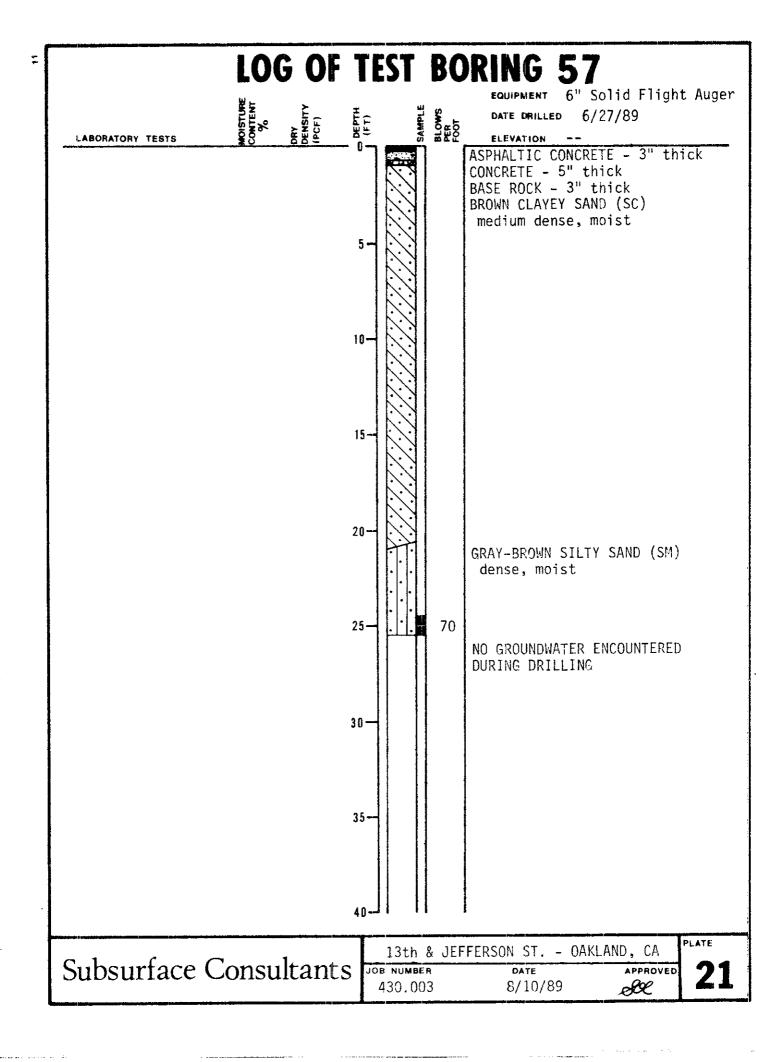


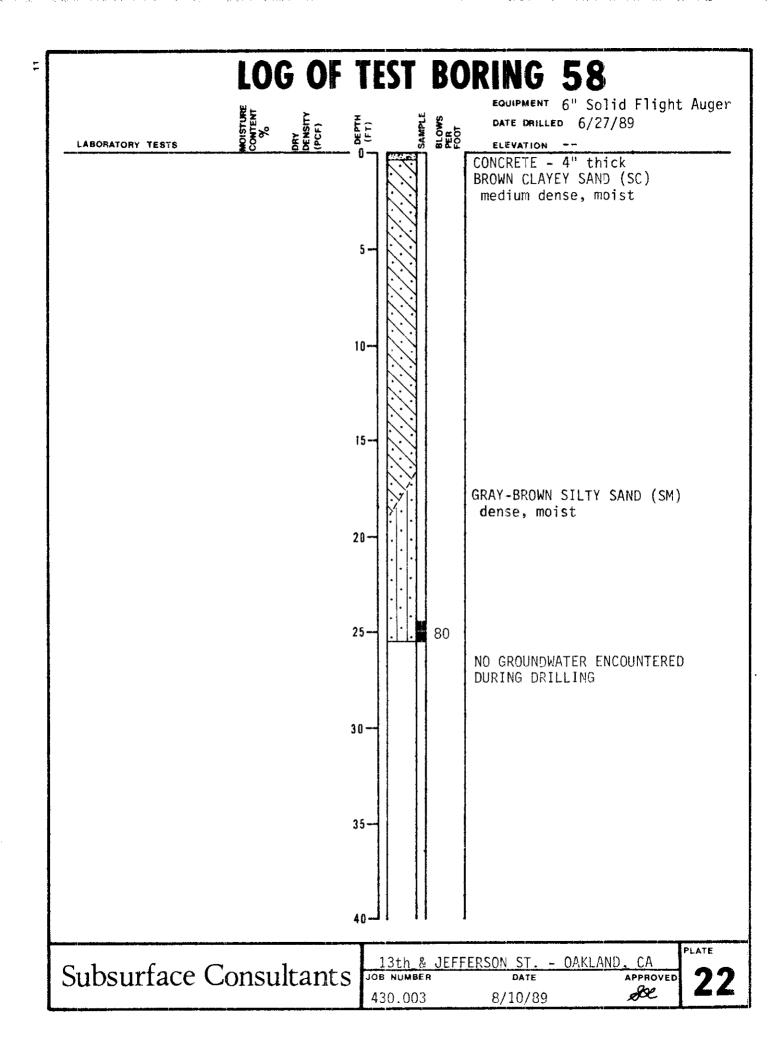


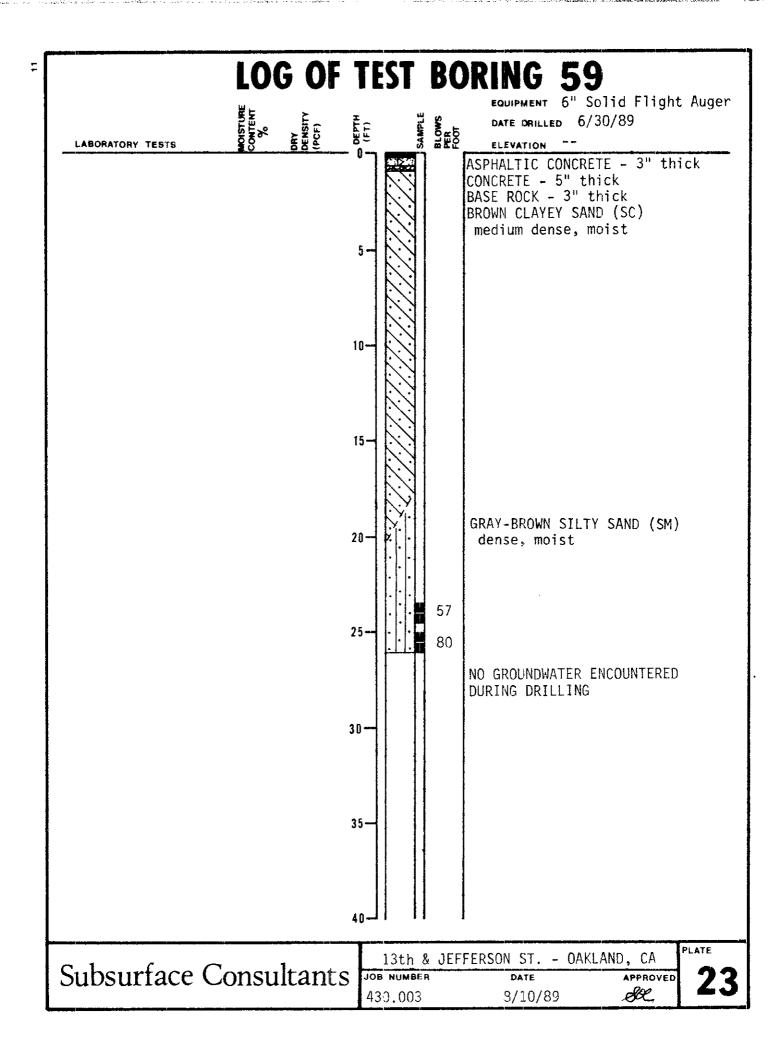


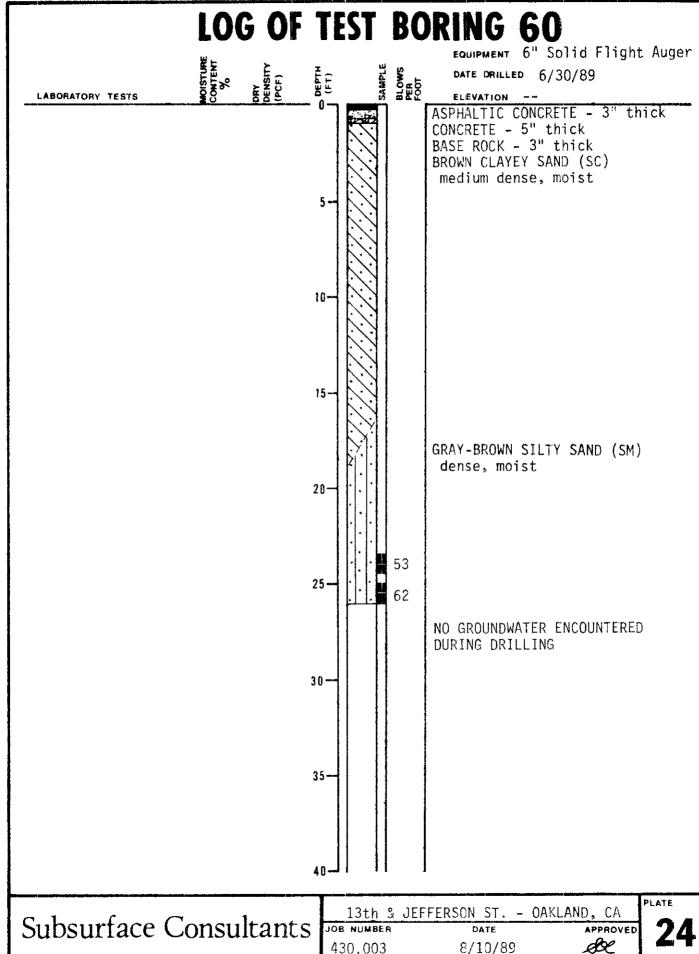


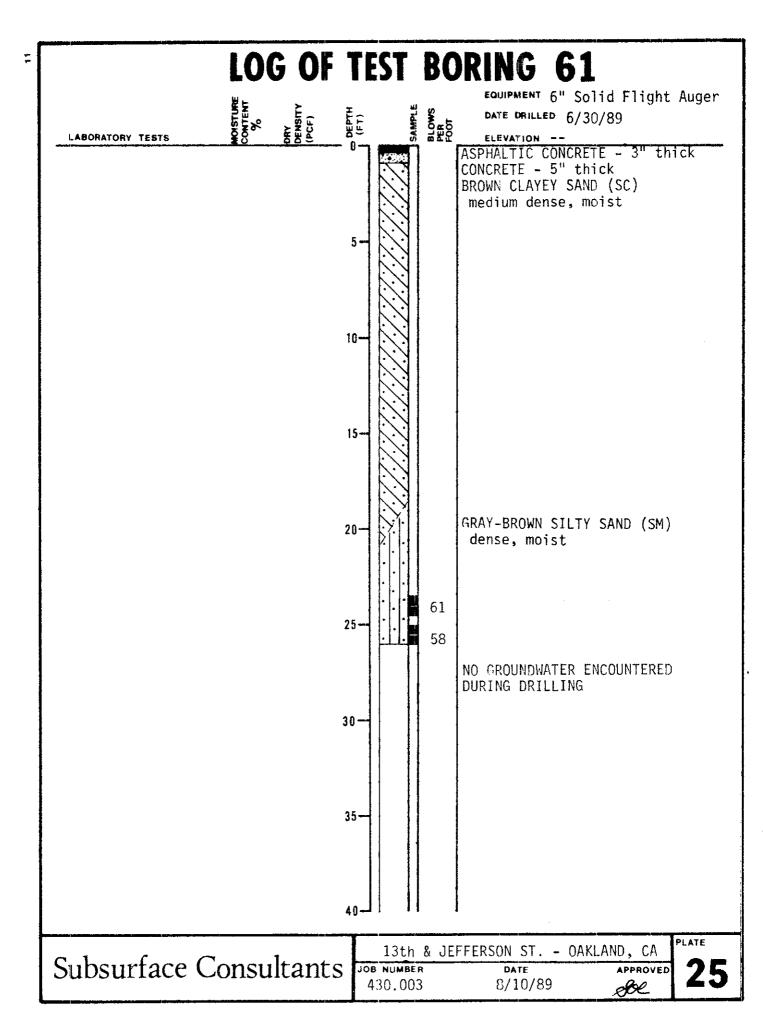


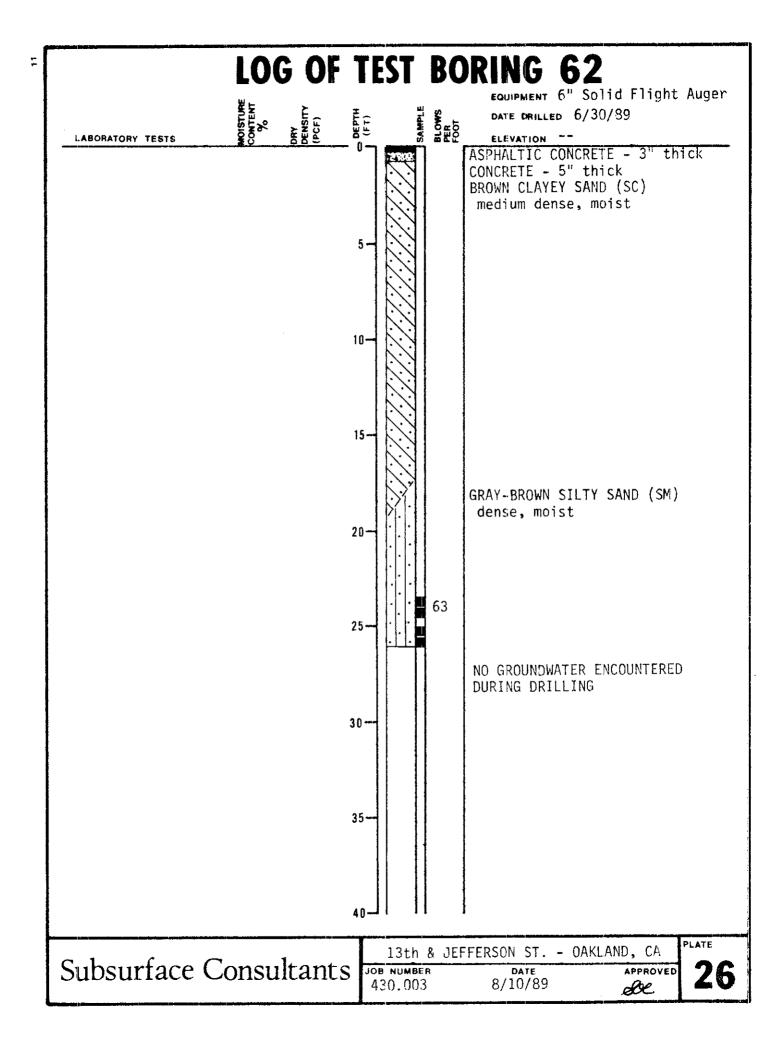


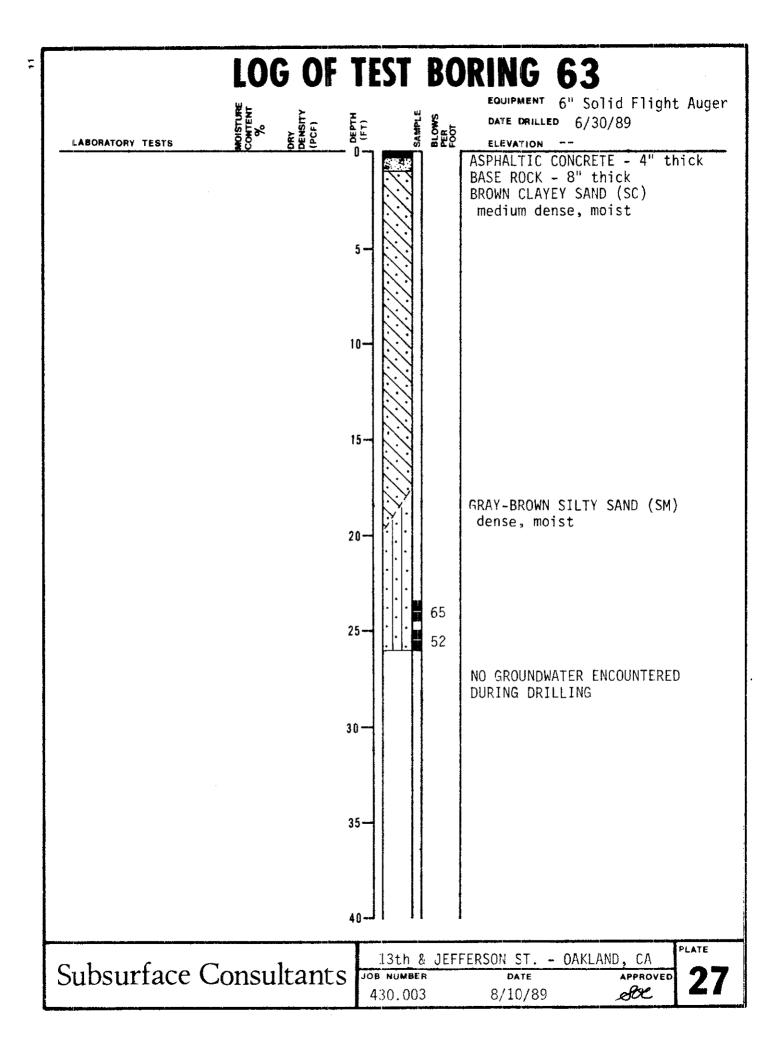


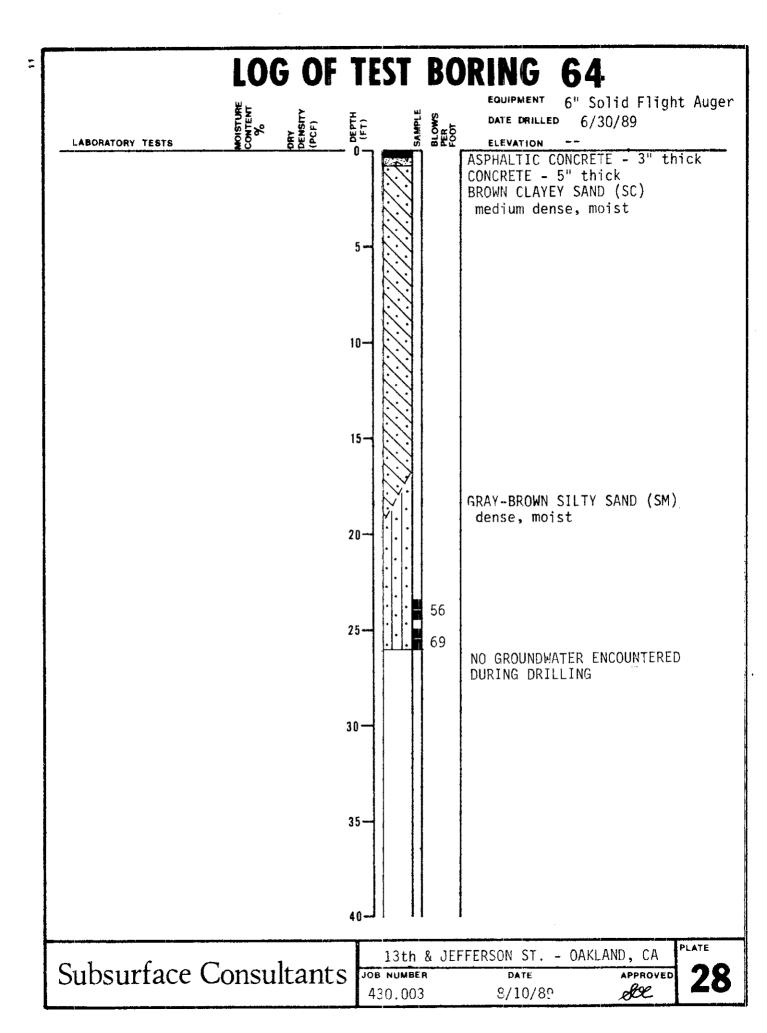


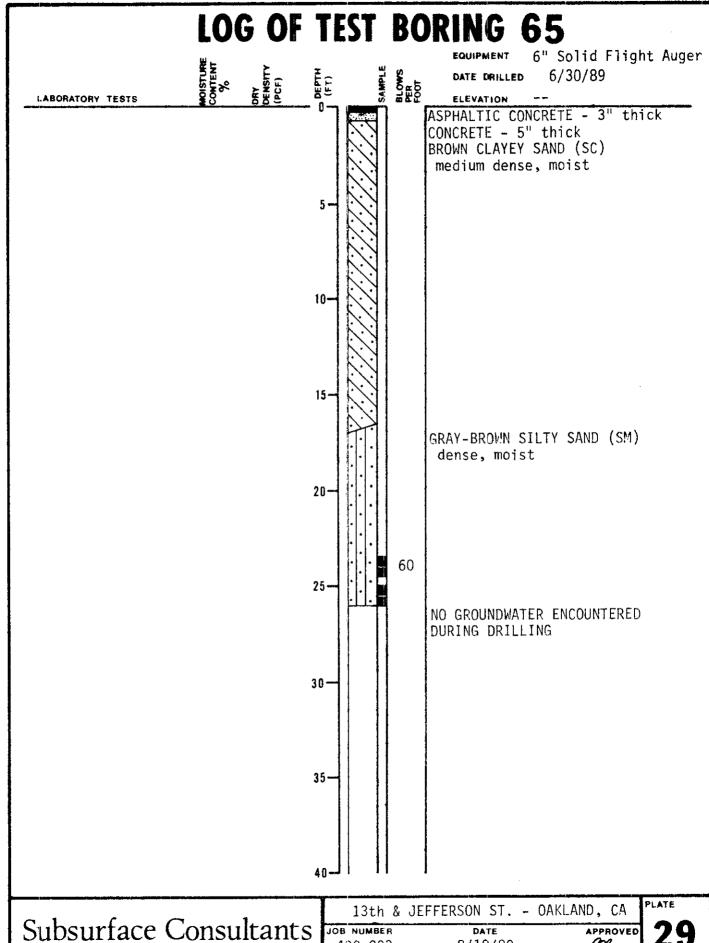








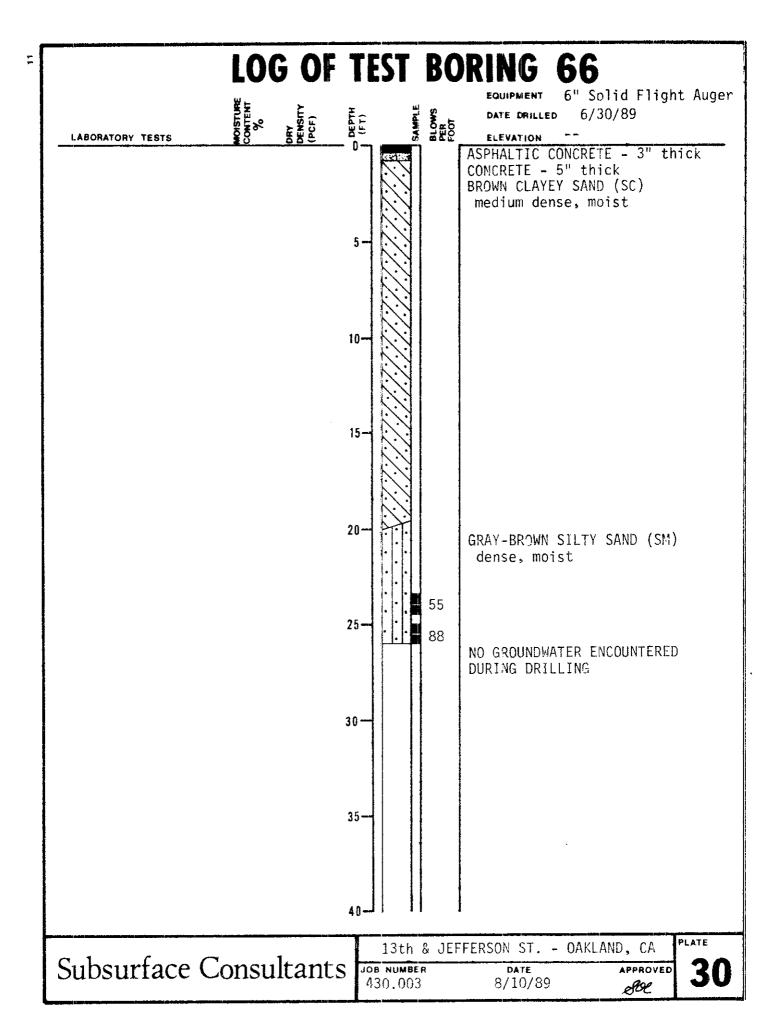


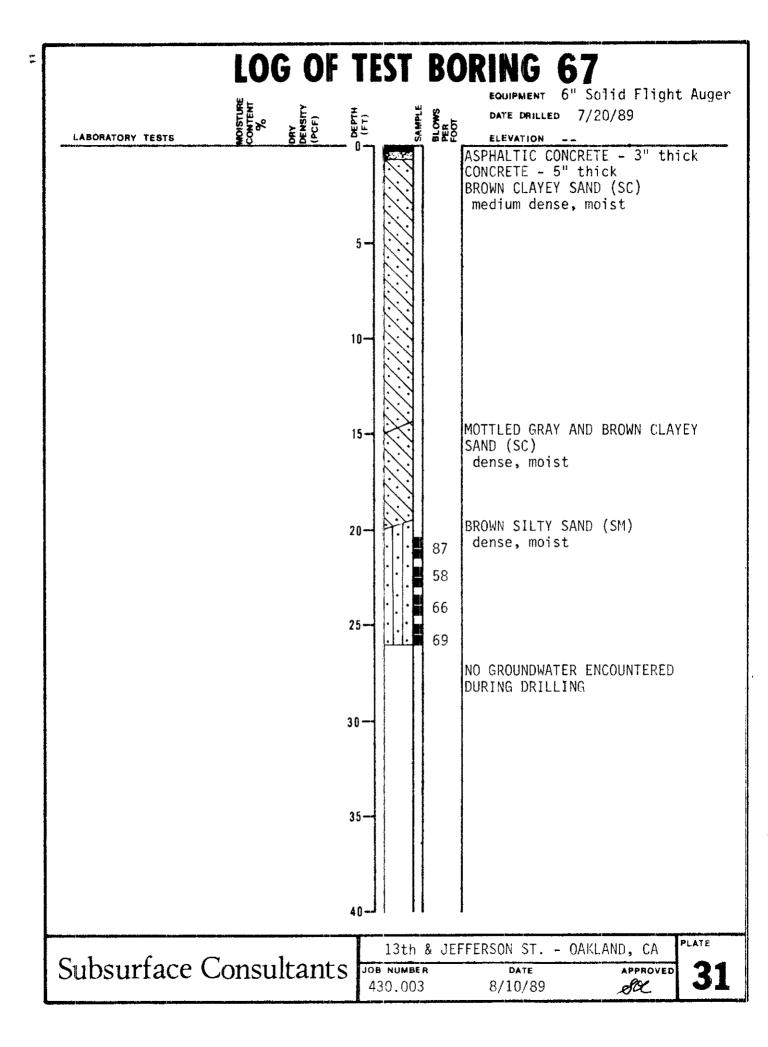


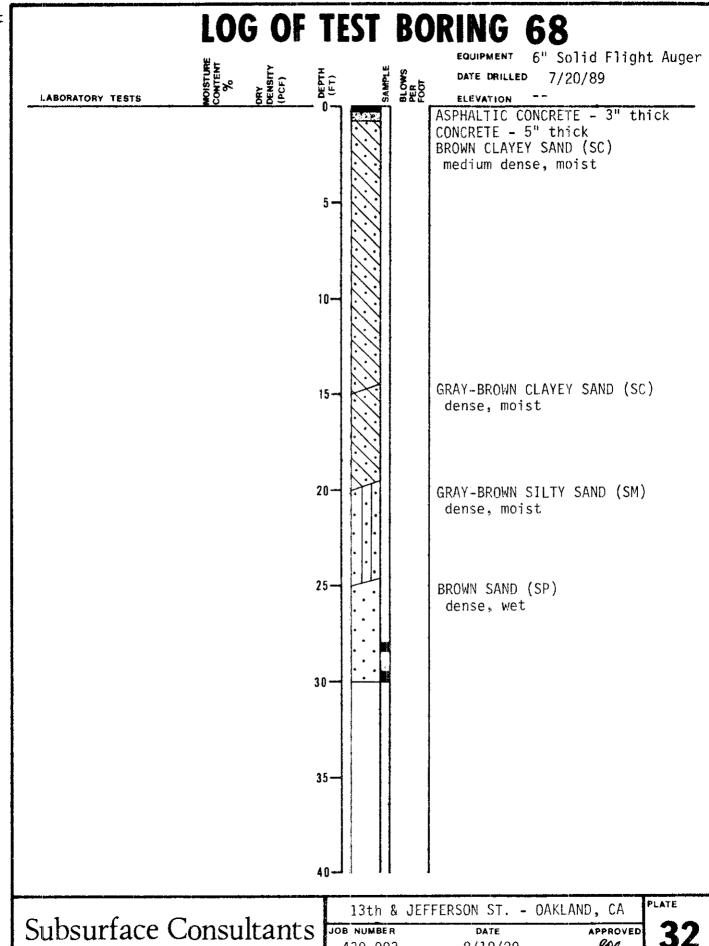
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8/10/89

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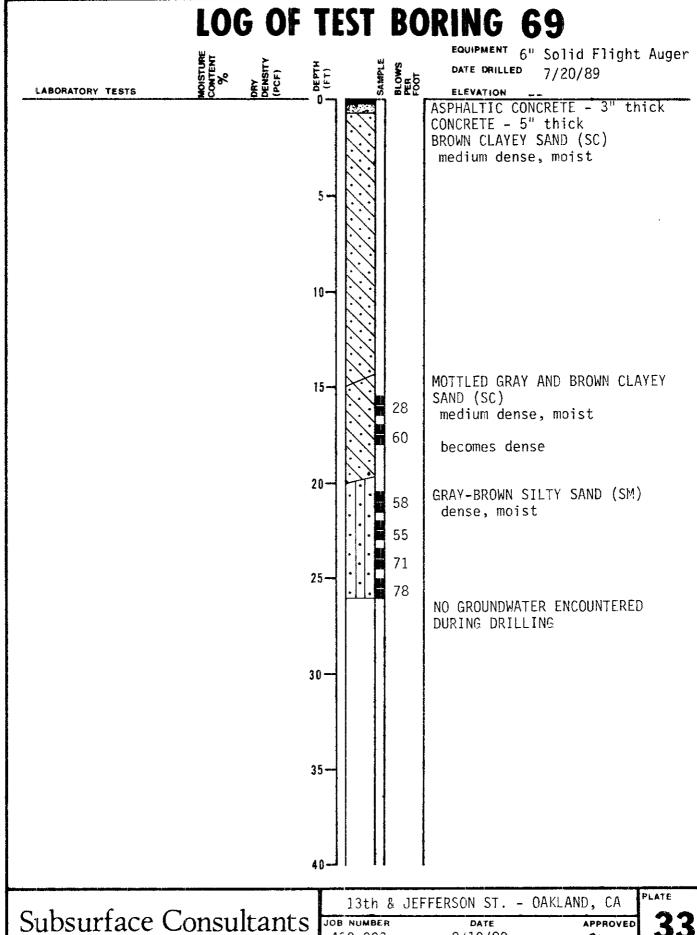




430.003

8/10/89

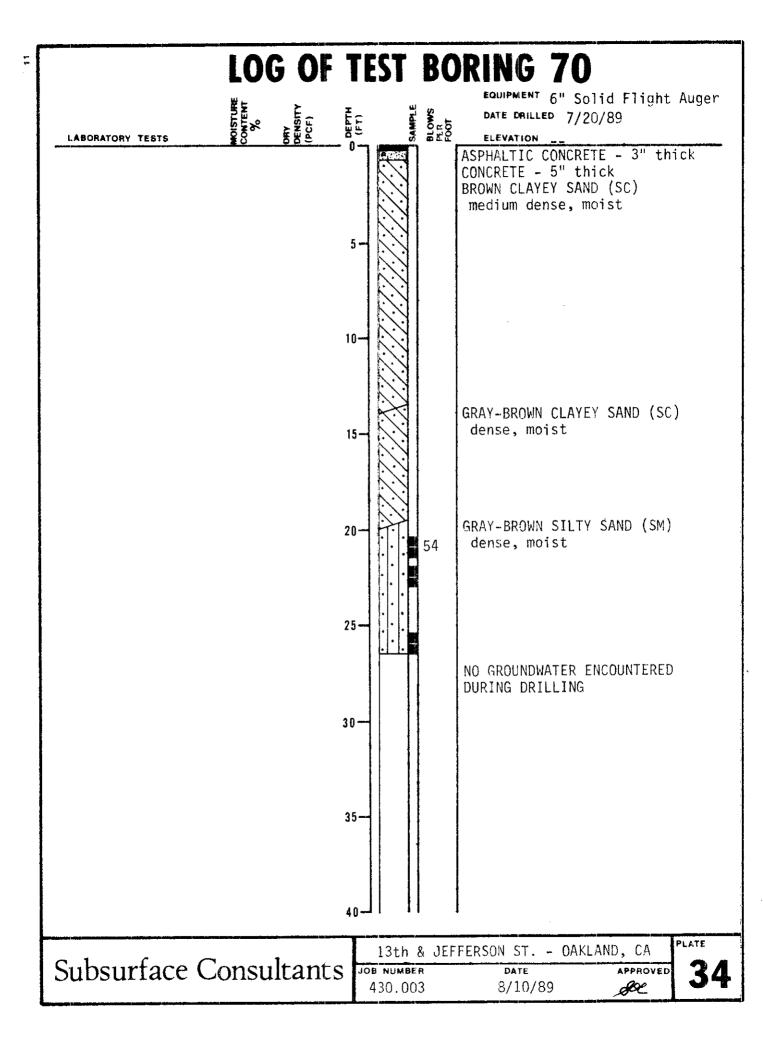
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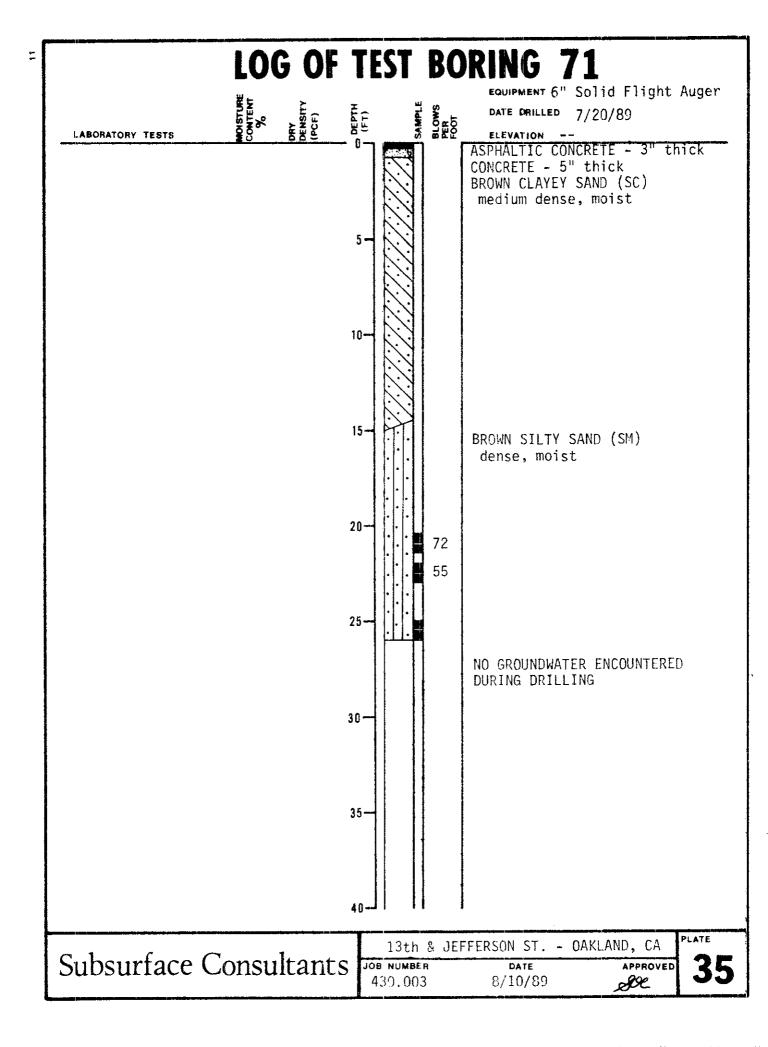


430.003

8/10/89

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GEN	IERAL SOIL C	ATEGORIES	SYMI	ols	TYPICAL SOIL TYPES
	GRAVEL More than half	Clean Gravel with	GW	7.	Well Graded Gravel, Gravet-Sand Mixtures
GRAINED SOILS s larger than No. 200 sieve		little or no fines	GP		Poorly Graded Grave!, Gravel-Sand Mixtures
	coarse fraction is larger than No. 4 sieve size	Gravel with more	GM	*	Silty Gravel, Poorly Graded Gravel-Sand-Silt Mixtures
		than 12% fines	GC		Clayey Gravei. Poorly Graded Gravel-Sand-Clay Mixtures
		Clean sand with little	sw		Well Graded Sand, Gravelly Sand
COARSE ore than half	SAND More than half coarse fraction is smaller than No. 4 sieve size	or no fines	SP		Poorly Graded Sand, Gravelly Sand
More C		Sand with more than 12% fines	SM		Silty Sand, Poorly Graded Sand-Silt Mixtures
			sc		Clayey Sand. Poorly Graded Sand-Clay Mixtures
sieve			ML		Inorganic Silt and Very Fine Sand, Rock Flour, Silty or Clayey Fine Sand, or Clayey Silt with Slight Plasticity
SOILS 1 No. 200 s		AND CLAY ait Less than 50%	CL		Inorganic Clay of Low to Medium Plasticity, Gravelly Clay, Sandy Clay, Silty Clay, Lean Clay
VED S			OL		Organic Clay and Organic Silty Clay of Low Plasticity
GRAINED If is smaller tha			мн		Inorganic Silt Micaceous or Diatomaceous Fine Sandy or Silty Soits, Elastic Si-t
FINE		AND CLAY t Greater than 50%	СН		Inorganic Clay of High Plasticity, Fat Clay
More			ОН		Organic Clay of Medium to High Plasticity, Organic Silt
	HIGHLY ORG	ANIC SOILS	PT		Peat and Other Highly Organic Soils

	UNIFIED SO	IL CLASSIFIC	ATION S	YSTEM
Subsurface Consultants	13th & JEFFERS JOB NUMBER 430.003	50N ST OAKLA DATE 5/24/89	ND, CA  APPROVED  SOC.	<b>36</b>



Page 1 of 1

66/14/88 rw

PROJECT MGR: Michael Wray

Groundwater Technology, Inc.

4080 Pike Lm.

Concord, CA 94520

PROJECT #:203-799-5078-3

Western Region

4080-C Pike Lane Concord, CA 94520

(415) 685-7852

(800) 544-3422 from inside California

(800) 423-7143 from outside California

SAMPLED: 05/25/88

BY: R. Box

RECEIVED: 05/25/88

PY: J. Floro

ANALYZED: 06/03/88

BY: K. Patton

MATRIX: Dil

UNITS: ug/mL TEST RESULTS

	MDL	ILAB #	· · ·	23841 I	23842	<del></del>
COMPOUNDS	14 <i>I</i> /L	II.D.#	<u> </u>	Drum #1!	Drum #2	
PDT 4046				(1.6	(1.0	
PDB-1016 PDB-1221	1.0 1.0			(1.0	(1.0	
PCB-1232	1.0			(1.0	(1.0	
PCB-1242	1.0			(i.Ø	(1.0	
PCB-1248	1.0			(1.0	(1.0	
PCB-1254	1.0			(1.0	(1.0	
PCH-1260	1.0			(1.0	(1.0	

MDL = Method Detection Limit; compound below this level would not be detected.

METHOD:

EPA Method 8080

SAFY KHALIFA, Ph.D. Director



A division of Groundwater Technology, Inc.

Western Region

4080-C Pike Lane Concord, CA 94520

(415) 685-7852

(800) 544-3422 from inside California

(800) 423-7143 from outside California

05/14/88 rw

PROJECT MGR: Michael Wray

Groundwater Technology, Inc.

Page 1 of 1

4080 Pike Lru

Concord, CA 94520

PROJECT #:203-799-5078-3

SAMPLED: 05/25/88

RECEIVED: 05/25/88

BY: J. Flore

BY: R. Box

ANALYZED: 06/03/88

BY: K. Patton

MATRIX: Water

TEST RESULTS

UNITS: ug/L (ppb)

	MDL	ILAB #	1	23843	ı	<del>- 1</del>
COMPOUNDS			ł	TROUGH	1	
				40.4		
PCB-1016	Ø. i			(0.1		
PCB-1221	0.1			(0.1		
PCB-1232	0.1			(0.1		
PCB-1242	0.1			(0.1		
PCB-1248	0.1			(0.1		
PCB-1254	Ø. i			⟨€.i		
PCB-1260	0.1			Ø.4		

MDL = Method Detection Limit; compound below this level would not be detected.

METHOD:

EPA Method 8080

SAFY KHALIFA, Ph.D., Director



2323 Fifth Street, Berkeley, C.A. 94710, Phone (415) 486-0900

LABORATORY NUMBER: 15965

CLIENT: SUBSURFACE CONSULTANTS

JOB NUMBER: 430.003

JOB LOCATION: JEFFERSON STREET TANK

DATE RECEIVED: 10/17/88

DATE ANALYZED: 10/26/88

DATE REPORTED: 10/31/88

Total Volatile Hydrocarbons (TVH) by EPA 8015 Benzene, Toluene, Ethyl Benzene, Xylenes by EPA 8020 Extraction by EPA 5030 Purge and Trap

LAB ID	CLIENT ID	TVH AS GASOLINE	BENZENE	TOLUENE	ETHYL BENZENE	TOTAL XYLENES
		(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)
15965-1	34 @ 21.0	ND(10)	N/R	N/R	N/R	N/R
15965-2	34 @ 25.0	ND(10)	N/R	N/R	N/R	N/R
15965-3	34 @ 28.0	ND(10)	N/R	N/R	<b>n</b> /R	n/R
15965-4	35 @ 16.0	ND(10)	N/R	N/R	<b>n</b> /R	N/R
15965-5	35 @ 21.0	ND(10)	N/R	N/R	N/R	N/R
15965-6	35 @ 26.0	ND(10)	ND(0.1)	ND(0.1)	ND(0.1)	ND(0.1)

ND = NONE DETECTED. LIMIT OF DETECTION IS INDICATED IN PARENTHESES. N/R = NOT REQUESTED.

QA/QC SUMMARY

%RPD	< 1	<1	< 1	<1	<1
%RECOVERY	103	96	95	92	94

LABORATORY DIRPCTO

Wilmington

Los Angeles

Berkeley



2323 Fifth Street, Berkeley, CA 94710, Phone (415) 486-0900

LABORATORY NUMBER: 17123

CLIENT: SUBSURFACE CONSULTANTS

JOB #: 430.003

LOCATION: JEFFERSON ST. TANK

DATE RECEIVED: 03/31/89

DATE ANALYZED: 04/12/89

DATE REPORTED: 04/19/89

PAGE 1 OF 4

Total Volatile Hydrocarbons as Gasoline in Soils & Wastes EPA 8015 (Modified)

Extraction Method: EPA 5030 (Purge & Trap)

LAB ID	CLIENT ID	TVH AS GASOLINE (mg/Kg)
17123-1 17123-2 17123-3 17123-4 17123-5 17123-6 17123-7 17123-9 17123-11 17123-12 17123-15	36 @ 20.5 36 @ 25.5 36 @ 30.0 37 @ 20.5 37 @ 25.0 37 @ 27.5 38 @ 20.5 38 @ 20.5 38 @ 28.5 44 @ 26.0 44 @ 31.0 45 @ 26.0	ND(10) 1,800 79 ND(10) TRACE ND(10) ND(10) ND(10) 590 800 ND(10)

ND = Not Detected; Limit of detection in parentheses.

QA/QC SUMMARY

%RPD	2
Spike, % Recovery	91
- · · -	

LABORATORY DIRECTOR

eley Wilmington

Los Angeles

Berkeley



CLIENT: SUBSURFACE CONSULTANTS

JOB ID: 430.003

JOB LOCATION: JEFFERSON STREET TANK

DATE RECEIVED: 03/31/89
DATE ANALYZED: 04/13/89

DATE REPORTED: 04/19/89

PAGE 2 OF 4

Total Volatile Hydrocarbons (TVH) by EPA 8015
Benzene, Toluene, Ethyl Benzene, Xylenes by EPA 602/8020
Extraction by EPA 5030 Purge and Trap

LAB ID	CLIENT ID	TVH AS GASOLINE	BENZENE	TOLUENE	ETHYL BENZENE	TOTAL XYLENES
		(mg/Kg)	(ug/Kg)	(ug/Kg)	(ug/Kg)	(ug/Kg)
17123-8	38 @ 25.5	190	ND(100)	ND(100)	3,100	7,400
17123-10	44 @ 21.0	TRACE	36	55	120	340

ND = None Detected; Limit of detection is indicated in parentheses.

#### QA/QC SUMMARY

%RPD	20
*RECOVERY	108



CLIENT: SUBSURFACE CONSULTANTS

JOB #: 430.003

LOCATION: JEFFERSON STREET TANK

DATE RECEIVED: 03/31/89

DATE ANALYZED: 04/06/89 DATE REPORTED: 04/19/89

PAGE 3 OF 4

# Extractable Petroleum Hydrocarbons in Soils & Wastes EPA 8015 (Modified) Extraction Method: EPA 3550

LAB ID	CLIENT ID	GASOLINE (mg/Kg)	KEROSINE (mg/Kg)	DIESEL (mg/Kg)	OTHER (mg/Kg)
17123-13	45 @ 16.0	ND(10)	ND(10)	ND(10)	ND(10)
17123-14	45 @ 21.0	ND(10)	ND(10)	ND(10)	ND(10)

ND = Not Detected; Limit of detection in parentheses.

### QA/QC SUMMARY

Duplicate: Relative % Difference 2
Spike: % Recovery 102



LAB NUMBER: 17123

CLIENT: SUBSURFACE CONSULTANTS

JOB ID: 430.003

LOCATION: JEFFERSON STREET TANK

DATE RECEIVED: 03/31/89
DATE ANALYZED: 04/13/89

DATE REPORTED: 04/19/89

PAGE 4 OF 4

ANALYSIS: OIL AND GREASE

METHOD: SMWW 503E

LAB ID	SAMPLE ID	RESULT	UNITS	DETECTION LIMIT
17123-13	45 @ 16.0	ND	mg/Kg	50
17123-14	45 @ 21.0	ND	mg/Kg	50

ND = NONE DETECTED.

### OA/OC SUMMARY

QA/QC DOIMMACI	
RPD, %	<1
RECOVERY, %	96



2323 Fifth Street, Berkeley, CA 94710, Phone (415) 486-0900

LABORATORY NUMBER: 17248

CLIENT: SUBSURFACE CONSULTANTS

JOB #: 430.003

LOCATION: 13th & JEFFERSON

DATE RECEIVED: 04/21/89

36 Jul

DATE ANALYZED: 04/25/89

DATE REPORTED: 05/08/89

Total Volatile Hydrocarbons as Gasoline in Soils & Wastes EPA 8015 (Modified)
Extraction Method: EPA 5030 (Purge & Trap)

LAB ID	CLIENT ID	TVH AS GASOLINE (mg/Kg)
17248-1 17248-2	46 @ 20.5 46 @ 24	83 470
17248-3 17248-4	46 @ 27 47 @ 21	ND(10) ND(10) 404
17248-5 17248-6 17248-7	47 @ 25 47 @ 28 47 @ 31	12 ND(10)
17248-8 17248-9 17248-10	48 @ 16 48 @ 21 48 @ 26	ND(10) ND(10) 63

ND = Not Detected; Limit of detection in parentheses.

QA/QC	SUMMARY
\$RPI)	4
Spike, % Recovery	3.00

LABORATORY DIRECTOR

Wilmington

Los Angeles

Berkeley



2323 Fifth Street, Berkeley, CA 94710, Phone (415) 486-0900

LABORATORY NUMBER: 17461

CLIENT: SUBSURFACE CONSULTANTS

JOB #: 430.003

LOCATION: 13TH & JEFFERSON

DATE RECEIVED: 05/23/89

DATE ANALYZED: 06/04/89

DATE REPORTED: 06/07/89

Total Volatile Hydrocarbons as Gasoline in Soils & Wastes EPA 8015 (Modified)
Extraction Method: EPA 5030 (Purge & Trap)

LAB ID	CLIENT ID	TVH AS GASOLINE (mg/Kg)
17461-1	49 @ 21	25
17461-2	49 @ 27.5	600
17461-3	50 @ 22.5	ND(10)

ND = Not Detected; Limit of detection in parentheses.

#### QA/QC SUMMARY

%RPD	<1
Spike, % Recovery	96
<u> </u>	

LABORATORY DIRECTOR

Berkeley

Wilmington



2323 Fifth Street, Berkeley, CA 9471O, Phone (415) 486-0900

LABORATORY NUMBER: 17460

CLIENT: SUBSURFACE CONSULTANTS

JOB #: 430.003

LOCATION: 13th & JEFFERSON

DATE RECEIVED: 05/23/89

DATE ANALYZED: 05/25/89

DATE REPORTED: 05/31/89

Total Volatile Hydrocarbons as Gasoline in Soils & Wastes EPA 8015 (Modified)
Extraction Method: EPA 5030 (Purge & Trap)

LAB ID	CLIENT ID	TVH AS GASOLINE (mg/Kg)
17460-1	49 @ 25.5	38
17460-2	50 @ 25.5	160

ND = Not Detected; Limit of detection in parentheses.

#### QA/QC SUMMARY

%RPD 2
Spike, % Recovery 109

ABORATORY DIRECTOR

The state of the s

Berkeley

Wilmington



2323 Fifth Street, Berkeley, CA 9471O, Phone (415) 486-0900

LABORATORY NUMBER: 17414

CLIENT: SUBSURFACE CONSULTANTS

JOB NUMBER: 430.003

JOB LOCATION: OAKLAND, CA

DATE RECEIVED: 05/16/89 DATE ANALYZED: 05/17/89

DATE REPORTED: 05/19/89

Total Volatile Hydrocarbons (TVH) by EPA 8015
Benzene, Toluene, Ethyl Benzene, Xylenes by EPA 602/8020
Extraction by EPA 5030 Purge and Trap

LAB ID	CLIENT	ID	TVH AS GASOLINE	BENZENE	TOLUENE	ETHYL BENZENE	TOTAL XYLENES
			(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)
17414-1	4	4W	25	840	910	480	2,230

ND = None Detected; Limit of detection is indicated in parentheses.

QA/QC SUMMARY	
%RPD	4
%RECOVERY	87

LABORATORY DIRECTOR

Berkeley

Wilmington

2323 Fifth Street, Berkeley, CA 94710, Phone (415) 486-0900

DATE RECEIVED: 06/30/89 DATE REPORTED: 07/14/89

PAGE 1 OF 4

### RECEIVED

JUL 27 1989

AM PM
71819101111211213141516

LAB NUMBER: 17745

CLIENT: SUBSURFACE CONSULTANTS

REPORT ON: 3 SOIL SAMPLES

JOB #: 430.003

LOCATION: 13th & JEFFERSON

RESULTS: SEE ATTACHED

Jan Wany fry (B()
Laboratory Director

Wilmington

Los Angeles

Berkeley



CLIENT: SUBSURFACE CONSULTANTS

JOB NUMBER: 430.003

JOB LOCATION: 13th & JEFFERSON

DATE RECEIVED: 06/30/89
DATE ANALYZED: 07/13/89

DATE REPORTED: 07/17/89

PAGE 2 OF 4

Total Volatile Hydrocarbons (TVH) by EPA 8015 Benzene, Toluene, Ethyl Benzene, Xylenes by EPA 602/8020 Extraction by EPA 5030 Purge and Trap

LAB ID	CLIENT ID	TVH AS GASOLINE	BENZENE	TOLUENE	ETHYL BENZENE	TOTAL XYLENES
		(mg/Kg)	(ug/Kg)	(ug/Kg)	(ug/Kg)	(ug/Kg)
17745-1	51 @ 26'	ND(10)	ND(5)	ND(5)	ND(5)	ND(5)
17745-2	52 @ 26′	ND(10)	ND(5)	7	ND(5)	ND(5)
17745-3	53 @ 26′	ND(10)	ND(5)	15	ND(5)	ND(5)

ND = None Detected; Limit of detection is indicated in parentheses.

#### QA/QC SUMMARY

%RPD	3
%RECOVERY	97



CLIENT: SUBSURFACE CONSULTANTS

PROJECT #: 430.003

LOCATION: 13th & JEFFERSON

DATE RECEIVED: 06/30/89
DATE ANALYZED: 07/03/89
DATE REPORTED: 07/17/89

PAGE 3 OF 4

ANALYSIS: ETHYLENE DIBROMIDE METHOD REFERENCE: EPA 8010

MEINOD REFERENCE: EFA OUIU

LAB ID	SAMPLE ID	RESULT	UNITS	DETECTION LIMIT
17745-1	51 @ 26'	ND	mg/Kg	5
17745-2	52 @ 26'	<b>N</b> D	mg/Kg	5

ND = NOT DETECTED.

QA/QC:

RPD, %
RECOVERY, %
96



CLIENT: SUBSURFACE CONSULTANTS

PROJECT #: 430.003

LOCATION: 13th & JEFFERSON

DATE RECEIVED: 06/30/89
DATE ANALYZED: 07/05/89

DATE REPORTED: 07/17/89

PAGE 4 OF 4

ORGANIC LEAD IN SOIL

DHS METHOD

MAY 1988 LUFT MANUAL

esttettuttutt vyvovo

LAB ID	CLIENT ID	ORGANIC LEAD	UNITS	DETECTION LIMIT
17745-1	51 @ 26'	ND	mg/Kg	2.0
17745-2	52 @ 26'	ND	mg/Kg	2.0

#### QA/QC SUMMARY

%RPD	<1
%RECOVERY	102



# Curtis & Tompkins, Ltd., Analytical Laboratories, Since 1878 2323 Fitth Street, Berkeley, CA 94710, Phone (415) 486-0900

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DATE RECEIVED: 06/29/89 DATE REPORTED: 07/13/89

PAGE 1 OF 4

LAB NUMBER: 17743

CLIENT: SUBSURFACE CONSULTANTS

REPORT ON: 3 SOIL SAMPLES

JOB #: 430.003

LOCATION: 13TH & JEFFERSON

RESULTS: SEE ATTACHED

Berkeley

Wilmington



CLIENT: SUBSURFACE CONSULTANTS

PROJECT #: 430.003

LOCATION: 13TH & JEFFERSON

DATE RECEIVED: 06/29/89

DATE REQUESTED:06/30/89

DATE ANALYZED: 07/05/89 DATE REPORTED: 07/13/89

PAGE 2 OF 4

ANALYSIS: ORGANIC LEAD

METHOD REFERENCE: DHS LUFT MANUAL 1988

THE HOD KELEKENCE: DIG DOLL MANOND 1900

LAB ID SAMPLE ID RESULT UNITS DETECTION LIMIT

17743-2 57 @ 25 1/2' ND mg/Kg 2.0

ND = NOT DETECTED.

QA/QC:

RPD, % <1 RECOVERY, % 102



CLIENT: SUBSURFACE CONSULTANTS

PROJECT #: 430.003

LOCATION: 13TH & JEFFERSON

DATE RECEIVED: 06/29/89
DATE REQUESTED:06/30/89

DATE ANALYZED: 07/03/89 DATE REPORTED: 07/13/89

The state of the s

PAGE 3 OF 4

ANALYSIS: ETHYLENE DIBROMIDE

METHOD REFERENCE: EPA 8010

LAB ID SAMPLE ID RESULT UNITS DETECTION LIMIT

17743-2 57 @ 25 1/2' ND ug/Kg 5

ND = NOT DETECTED.



CLIENT: SUBSURFACE CONSULTANTS

JOB NUMBER: 430.003

JOB LOCATION: 13TH & JEFFERSON

DATE RECEIVED: 06/29/89 DATE ANALYZED: 07/12/89 DATE REPORTED: 07/13/89

PAGE 4 OF 4

Total Volatile Hydrocarbons (TVH) by EPA 8015 Benzene, Toluene, Ethyl Benzene, Xylenes by EPA 602/8020 Extraction by EPA 5030 Purge and Trap

LAB ID	CLIENT ID	TVH AS GASOLINE (mg/Kg)	BENZENE (ug/Kg)	TOLUENE	ETHYL BENZENE (ug/Kg)	TOTAL XYLENES (ug/Kg)
17743-1	55 @ 24 1/2'	30	ND(5)	23	33	150
17743-2	57 @ 25 1/2· <del>*</del>	ND(10)	ND(5)	ND(5)	12	44*
17743-3	58 @ 25 1/2'	ND(10)	ND(5)	18	13	ND(5)

ND = None Detected; Limit of detection is indicated in parentheses.

(	QA/QC SUMMARY
%RPD	6
%RECOVERY	111

\* Retested, see lab. no. 17820 test report.



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DATE RECEIVED: 06/29/89
DATE REPORTED: 07/14/89

PAGE 1 OF 2

LAB NUMBER: 17820

CLIENT: SUBSURFACE CONSULTANTS

REPORT ON: 1 SOIL SAMPLE

JOB #: 430.003

LOCATION: 13TH & JEFFERSON

RESULTS: SEE ATTACHED

Laboratory Director

RECEIVED

JUL 19 1989

7,8,9,10,11,12,12,2,2,2,.... Los Apgeles

Wilmington



CLIENT: SUBSURFACE CONSULTANTS

JOB NUMBER: 430.003

LOCATION: 13TH & JEFFERSON

DATE RECEIVED: 06/29/89
DATE REQUESTED:07/13/89

DATE ANALYZED: 07/13/89 DATE REPORTED: 07/14/89

PAGE 2 OF 2

Total Volatile Hydrocarbons (TVH) by EPA 8015
Benzene, Toluene, Ethyl Benzene, Xylenes by EPA 602/8020
Extraction by EPA 5030 Purge and Trap

LAB ID	CLIENT ID	TVH AS GASOLINE (mg/Kg)	BENZENE (ug/Kg)	TOLUENE (ug/Kg)	ETHYL BENZENE (ug/Kg)	TOTAL XYLENES (ug/Kg)
17743-2	57 @ 25 1/2	14	ND(5)	14	15	75

ND = None Detected; Limit of detection is indicated in parentheses.

	QA/QC SUMMARY
%RPD %RECOVERY	3 97
OKECO V EKT	



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DATE RECEIVED: 07/05/89
DATE REPORTED: 07/18/89

PAGE 1 OF 5

### RECEIVED

JUL 27 1989

AM PM
71819110111112111213141516

LAB NUMBER: 17769

CLIENT: SUBSURFACE CONSULTANTS

REPORT ON: 11 SOIL SAMPLES

JOB #: 430.003

LOCATION: 13TH & JEFFERSON

RESULTS: SEE ATTACHED

Laboratory Director

Wilm!ngton

Los Angeles

Berkeley



CLIENT: SUBSURFACE CONSULTANTS
JOB #: 430.003/13TH & JEFFERSON

DATE RECEIVED: 07/05/89 DATE ANALYZED: 07/12/89 DATE REPORTED: 07/18/89

PAGE 2 OF 5

ORGANIC LEAD IN SOIL DHS METHOD

MAY 1988 LUFT MANUAL

EXT 1700 DOI'T MANORES

EXTERNATION DOI'T MANORE

LAB ID	CLIENT ID	ORGANIC LEAD	UNITS	DETECTION LIMIT
17760-10	61 @ 26	ND	mg/Kg	2.0
17760-11	66 @ 26	ND	mg/Kg	2.0

ND = NONE DETECTED.

#### QA/QC SUMMARY

%RPD	2
%RECOVERY	101



CLIENT: SUBSURFACE CONSULTANTS

PROJECT #: 430.003

LOCATION: 13TH & JEFFERSON

DATE RECEIVED: 07/05/89

DATE ANALYZED: 07/06/89
DATE REPORTED: 07/18/89

PAGE 3 OF 5

ANALYSIS: ETHYLENE DIBROMIDE METHOD REFERENCE: EPA 8010

METHOD REFERENCE: EPA 8010

LAB ID	SAMPLE ID	RESULT	UNITS	DETECTION LIMIT
17769-10	61 @ 26	ND	ug/Kg	5.0
17769-11	66 @ 26	<b>N</b> D	ug/Kg	5.0

ND = NOT DETECTED.

QA/QC:

RPD, %

RECOVERY, %



CLIENT: SUBSURFACE CONSULATITS

JOB #: 430.003

LOCATION: 13TH & JEFFERSON

DATE RECEIVED: 07/05/89 DATE ANALYZED: 07/17/89

DATE REPORTED: 07/18/89

PAGE 4 OF 5

# Total Volatile Hydrocarbons as Gasoline in Soils & Wastes EPA 8015 (Modified) Extraction Method: EPA 5030 (Purge & Trap)

LAB ID	CLIENT ID	TVH AS GASOLINE (mg/Kg)
17769-1 17769-2 17769-3 17769-4 17769-5 17769-6 17769-7 17769-8	59 @ 26 59 @ 24 60 @ 25 1/2 61 @ 24 1/2 62 @ 26 63 @ 26 65 @ 24 65 @ 24 66 @ 24 1/2	ND(10) 29 ND(10) ND(10) ND(10) ND(10) TRACE 17 21

ND = Not Detected; Limit of detection in parentheses.

#### QA/QC SUMMARY

%RPD	5		
Spike, % Recovery	1.00		



CLIENT: SUBSURFACE CONSULTANTS

JOB NUMBER: 430.003

JOB LOCATION: 13TH & JEFFERSON

DATE RECEIVED: 07/05/89 DATE ANALYZED: 07/14/89

DATE REPORTED: 07/18/89

PAGE 5 OF 5

Total Volatile Hydrocarbons (TVH) by EPA 8015
Benzene, Toluene, Ethyl Benzene, Xylenes by EPA 602/8020
Extraction by EPA 5030 Purge and Trap

LAB ID	CLIENT ID	TVH AS GASOLINE (mg/Kg)	BENZENE (ug/Kg)	TOLUENE	ETHYL BENZENE (ug/Kg)	TOTAL XYLENES (ug/Kg)
17769-10	61 @ 26	TRACE	13	51	26	110
17769-11	66 @ 26	58	ND(50)	580	570	1,200

ND = None Detected; Limit of detection is indicated in parentheses.

	QA/QC SUMMARY
%RPD	6
%RECOVERY	103



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DATE RECEIVED: 07/24/89 DATE REPORTED: 07/28/89

PAGE 1 OF 3

### RECEIVED

LAB NUMBER: 17878

JUL 3 1 1989

MM PM

7:8:9:10:11:12:12:3:4:5:6

CLIENT: SUBSURFACE CONSULTANTS

REPORT ON: 8 SOIL SAMPLES

JOB #: 430.003

LOCATION: 13TH & JEFFERSON

RESULTS: SEE ATTACHED

Laboratory Director

Wilmington

Los Angeles

Berkeley

CLIENT: SUBSURFACE CONSULTANTS

JOB #: 430.003

LOCATION: 13TH & JEFFERSON

DATE RECEIVED: 07/24/89 DATE ANALYZED: 07/25/89

DATE REPORTED: 07/28/89

PAGE 2 OF 3

Soils & Wastes

# Total Volatile Hydrocarbons as Gasoline in Soils & Wastes EPA 8015 (Modified) Extraction Method: EPA 5030 (Purge & Trap)

LAB ID	CLIENT ID	TVH AS GASOLINE (mg/Kg)
17878-1 17878-2 17878-4 17878-5 17878-6 17878-7 17878-8	67 @ 22 1/2' 67 @ 25 1/2' 69 @ 24' 69 @ 25 1/2 70 @ 26' 71 @ 22 1/2' 71 @ 25 1/2'	ND(10) ND(10) 380 ND(10) ND(10) ND(10) ND(10)

ND = Not Detected; Limit of detection in parentheses.

### QA/QC: SUMMARY

%RPD	5
Spike, % Recovery	105

CLIENT: SUBSURFACE CONSULTANTS

JOB NUMBER: 430.003

JOB LOCATION: 13TH & JEFFERSON

DATE RECEIVED: 07/24/89

DATE ANALYZED: 07/25/89 DATE REPORTED: 07/28/89

PAGE 3 OF 3



Total Volatile Hydrocarbons (TVH) by EPA 8015
Benzene, Toluene, Ethyl Benzene, Xylenes by EPA 602/8020
Extraction by EPA 5030 Purge and Trap

LAB ID	CLIENT ID	TVH AS GASOLINE (mg/Kg)	BENZENE	TOLUENE	ETHYL BENZENE (ug/Kg)	TOTAL XYLENES (ug/Kg)
17878-3	69 @ 16'	ND(10)	ND(5)	ND(5)	ND(5)	ND(5)

ND = None Detected; Limit of detection is indicated in parentheses.

#### QA/QC SUMMARY

%RPD	5
%RECOVERY	104

Project Nam	ie: <u>J</u> £	FFERSON ST	. TANK			
SCI Job Num	ber:	430.003				
		c1: <u>J. Bou</u>	ERG   5. C	ARGON		
Sampled By:	5.	CARSON			······································	
Analytical	Laborator	y: CURTIS	+ TOMPKI	NS, LT.	$\mathcal{D}$ .	
Analytical	Turnaroun	iđ:/	HORMAL	·····		
Sample ID	Sample Type <sup>1</sup>	Container Type <sup>2</sup>	Sampling Date	Hold	Analysis	Analytical Method
360 20.5'	5	T	3/28/89		TVH	
36 e 25.5'			3/28/89		TVH	
36 e 30'	5		3/28/89		_ TVH	
37 e 20.5'		T	3/28/89		IVH	
37e 25'	5				TVH	
37 e 27.5'				<u></u>	TVH	
38020.5	5		3/28/89		TVH	
38025.5°	5_	T			TVH + BT	XE
38 e 28.5	5	T			TVH	
	*	*	<b>&gt; ★</b>	*	*	*
Released b	y: <i>[]</i>	A THE	2		Date	: 3/31/89
Released b	y Courier	:	74	<u></u>	Date	
Received b	y Laborat	ory:			Date	: 3[31[89 [70]
Relinguish	ed by Lab	oratory:	<u>, [ "                                  </u>		Date	•
Received b	y:		<u>V</u> ·		Date	•
1 Sample T 2 Containe	r Type:	water, S = V = VOA, P = O = other (s	plastic, G	other (s ; = glas	pecify) s, T = bras	s tube,

Notes to Laboratory:
-Notify SCI if there are any anomalous peaks on GC or other scans-Questions/clarifications...contact SCI at (415) 268-0461

# CHAI OF CUSTODY RECORD & ANALYTICAL TEST REQUEST

Project Nam	ne: J£	fferency st	. TANK			
SCI Job Num	ber:	430.003		<del>,</del>		
Project Con	stact at \$	ci: J. Bow	ERG   5. C	ARSON		
Sampled By:	5.	CARSON				
Analytical	Laborator	y: CURTIS	+ TOMPKI	NS , LT.	$\mathcal{D}$ .	
Analytical	Turnaroun	d: <i>!</i>	40RMAL			
Sample ID	Sample Type <sup>1</sup>	Container Type <sup>2</sup>	Sampling Date	Hold	Analysis	Analytical Method
36020.6		T	3/28/89		TVH	
36 e 25.5'			3/28/89		TVH	
	5	T	3/28/89		TVH	
37 e 20.5	-	T	3/28/89		TVH	
37e 25'					TVH	
37 e 27.5'				<del> </del>	TVH	
38020.5	5		3/28/89		TVH	
38025.5	_5	<u> </u>			TVH + BI	TXE
38 e 28.5	5				TVH	
	*	*	*	*	*	*
Released b	y: ////	MI	<u></u>		Date	: 3/31/89
Released b	Courier	:	71		Date	1-12
Received b	y Laborat	ory:			Date	: 3[31]87 Hori
Relinquish	ed by Lab	oratory:	7 / [ > -	<del> </del>	Date	•
Received b	у:		V ·		Date	2:
1 Sample T 2 Containe	r Type:	water, S = V = VOA, P = O = other (s	: plastic, G	other (s ; = glas	pecify) s, T = bras	ss tube,

Notes to Laboratory:
-Notify SCI if there are any anomalous peaks on GC or other scans-Questions/clarifications...contact SCI at (415) 268-0461

CHAI OF CUSTODY RECORD & ANALYTICAL TEST REQUEST

Project Name	e:/	3th + JEF	FERSON!			
SCI Job Numb	ber:	430.003				
Project Conf	tact at S	sci: <u>J. Bo</u>	WEKS / 5	. CARSO		
Sampled By:	6. 0	CARSON	<u>,                                      </u>			
		y: CURTIG	+ TomP	LINS		
Analytical '			IORMAL			
_	•					•
Sample ID	Sample Type <sup>1</sup>	Container Type <sup>2</sup>	Sampling <u>Date</u>	Hold	Analysis	Analytical Method
46 e 20.5	5	T	4/20/89		TVH	
46 e 24	5	T			TVH	
46 e 27	5	T			TVH	
47 c 21	5	T			TVH	
47 e 25	5	T			TVH	
47 e 28		T			TVH	
47031	5	T		· 	TVH	
480 16	5	T			TVH	
48e 21	5	<i>T</i>			TVH	
48 e 26	5	7	<b>*</b>		TVH	
1			PLEA	GE TAK	E SAMPLE ?	TO BE
×	<del>t</del>	*	* AMALI	* ZED A	TLEAST 1/2"	I INTO BLASS TUE
rd hasealag	,. Q	ii Muxa	ander/		Date	TO BE  VINTO BLASS, TUE  : 4/2/89
Released by	Course				Date	:
		cory: Neway				\ \
Relinquishe			Y		Date	
<del>-</del>				<u></u>		:
Received by	-	water, S =	soil 0 = 0	ther (s	<del></del>	
<sup>2</sup> Container	ype: w = r Type:	<pre>vater, 5 = V = VOA, P = 0 = other (s</pre>	plastic, G	= glas	s, T = bras	s tube,
		0 - 0001 (0	· 1 /			

Notes to Laboratory:
-Notify SCI if there are any anomalous peaks on GC or other scans-Questions/clarifications...contact SCI at (415) 268-0461

### CF 'N OF CUSTODY RECORD & A.ALYTICAL TEST REQUEST

Project Na	me:	134 +5	efferson	1		
The second secon		430	<u>,003</u>			
			_	<u>v s</u>		
Sampled By	:	Sec	en Cers	<u>, γ. γ.</u>		
Analytical	Laborato:	ry:	Lv tis + 7	omph	<u> </u>	
Analytical	Turnarou	nd:	Nerma	1		
Sample ID	Sample Type <sup>1</sup>	Container Type <sup>2</sup>	Sampling Date	Hold	Analysis	Analytical Method
49621	5		5/23/89		TVH	EA SCIS/STR
490272	<u>S</u>			<del>, </del>	TVH	EAA 5015/5690
50c724	<u>-8</u>	1	<u> </u>		TVH	FA 1015/5030
			<u> </u>	<del> </del>	470	
	****				*·····································	
					<u> </u>	
			<u> </u>			
					<u></u>	
			44-14		****	
						**************************************
	*	*,	*/,	*	*	*
Released b	y:	11/1/1/14			Date	: 5/23/89
Released b	y Courier	6			Date	:
Received b	y Laborat	ory: <u>Manuf</u> l	Watter	#. # #	Date	: 5-23-89
Relinquish		,		,	Date	•
Received b	у:		<u>,</u>	····	Date	:
		water, S = V = VOA, P =				s tube,

Notes to Laboratory:

Container Type: V = VOA, P = plastic, G = glass, T = brass tube
O = other (specify)

<sup>-</sup>Notify SCI if there are any anomalous peaks on GC or other scans -Questions/clarifications...contact SCI at (415) 268-0461

### CHAIN OF CUSTODY RECORD & ANALYTICAL TEST REQUEST

Project Na			efferson	1		
SCI Job Nu	mber:	430.	<u>වර 3</u>			
Project: Co	ntact at	sci: <u>S</u>	ian Ca	rson		
		De				
Analytical	Laborato	ca:(	curtic +	-Tomp	wis.	
<b>A</b> nalytical	Turnarou	nd:	Norn	79		
Sample ID	Sample Type <sup>1</sup>	Container Type <sup>2</sup>	Sampling Date	Hold	Analysis	Analytical Method
51e26		T	6/27/89		TVH-Gas	EPA 9015/503
52 c26'		<u> </u>			<u></u>	۷,
53 e 26	۷.	•	4.		4	
***************************************			*************			
			<u></u>	<del></del>	<del> </del>	
			<del></del>			
		<del></del>	<u> </u>			
		-11-11-11-11-11-11-11-11-11-11-11-11-11	<del></del>			
	*	*	11:	*	*	*
Released b	Y:	Hum	of My		Date:	6/30/84
Released b					Date:	
Received b	y Laborat	ory: Many	alatter		Date:	6/30/89
Relinquish		_			Date:	(
Received b	y:				Date:	
		water, S = : V = VOA, P =				tube,

Notes to Laboratory:

<sup>0 =</sup> other (specify)

<sup>-</sup>Notify SCI if there are any anomalous peaks on GC or other scans -Questions/clarifications...contact SCI at (415) 268-0461

### CHAIN OF CUSTODY RECORD & ANALYTICAL TEST REQUEST

Project Nam		+ Tof	ferson	<u>,</u>			
SCI Job Num	ber:	430,	003				
Project Con	tact at So	ci: <u> </u>	ean Ca	rson	· · · · · · · · · · · · · · · · · · ·		
Sampled By:		De	ennis A	exano	lev		
Analytical	Laborator	A :	Curts.	- Tom	okins		
Analytical	Turnaroun	đ:	Nier	MEL			
Sample ID	Sample Type <sup>1</sup>	Container Type <sup>2</sup>	Sampling Date	<u>Hold</u>	Analysis	Analytical Method	
55 · 24/2	5		6/27/89		TVH-Gas	EPA 8015/5	೧೯೮
570252							
<u>58 ezs'y '</u>					·,		
				<del></del>			
	******						
	<u></u>		<del></del>	<del></del>	<del></del>	<del></del>	
		***************************************					
		<u> </u>					
		<del></del>		<del></del>	· <del>***</del> · · · · · · · · · · · · · · · · · ·	<del></del>	
		<del></del>					
*		* /	* (//	*	*	*	•
Released by	·: A.	Thomas	Felix		Date:	6/29/89	
Released by	Courier:			·	Date:		
Received by	Laborato	ry: <del>\</del>	Tayl		Date:	6 79 89	(1-
Relinquishe	d by Labo	ratory:			Date:		
Received by	*		· · ·		Date:		
Sample Ty Container	Type: V	water, S = 8 = VOA, P = = other (sp	plastic, G		pecify) s, T = brass	tube,	

Notes to Laboratory:
-Notify SCI if there are any anomalous peaks on GC or other scans-Questions/clarifications...contact SCI at (415) 268-0461

CHAIN OF CUSTODY RECORD & ANALYTICAL TEST REQUEST

		430,00		৩ প		
Sampled By:		Den	nis Alex	sande	<u> </u>	
Analytical	Laborator	ry:	urtis + T	ompk	ins	
Analytical	Turnarou	nd:	Norma	1		
Sample ID	Sample Type <sup>1</sup>	Container Type <sup>2</sup>	Sampling	<u> Bold</u>	Analysis	Analytical Method
59026	<u>S</u>		6/30/89		TVH-G	EPA 8015/5030
59024						
60e252						
61e24/3						
62:26						
63 e 26						
65 e 24						
65 c 26						
66 c 24 2						
	****			<del></del>		j
*	ŧ	*	*	*	*	*
Released by	,. T	enin alex	lou de		) Date:	: 7-5-89
Released by		/			Date	
Received by	-		Fulk		Date	: 7/5/84 12:
Relinguishe	ed by Lab	oratory:	U		Date	·
Received by	7:				Date	•
I Sample Ty	ype: W =	water, S = 1 V = VOA, P = O = other (s	plastic, G	ther (s	pecify) s, T = brass	s tube,

<sup>-</sup>Notify SCI if there are any anomalous peaks on GC or other scans -Questions/clarifications...contact SCI at (415) 268-0461

### CHAIN OF CUSTODY RECORD & ANALYTICAL TEST REQUEST

Project Nam	e:	3 + Je-	fferson			
SCI Job Num	ber:	430	0,003			
Project Con	tact at SC	::Se	an Cars	on		
Sampled By:	<del></del>	D-	ennis Al	exand	er	<del></del>
Analytical	Laboratory	7:	urtis+To	mpkini	<u>s</u>	
Analytical	Turnaround	1:	Normal	<del>,</del>		
Sample ID	Sample Type <sup>1</sup>	Container Type <sup>2</sup>	Sampling Date	<u>Hold</u>		Analytical Method
6/26	S		6/30/89	<del></del>	TVH-0/BTXE	EDB JTEL
66.26		<u> </u>	6/30/89		TVH-G/BIXE E	DB and TEL
				<del> </del>		<del></del>
	<del></del>				· · · · · · · · · · · · · · · · · · ·	**************************************
			*****	<u></u>		
				<del></del>		
*	•	*	<b>A</b> r	*	*	‡te .
Released by	Der	un al	fara-		Date:	7-5-05
Released by			·		Date:	
Received by	Laborato:	ry:	1AL		Date:	7/2/82 15:11.
Relinquishe	d by Labo	ratory:	<u>V</u>		Date:	
Received by	*			<del> </del>	Date:	
1 Sample Ty 2 Container	Type: V				ecify) , T = brass	tube,

Notes to Laboratory:
-Notify SCI if there are any anomalous peaks on GC or other scans -Questions/clarifications...contact SCI at (415) 268-0461

Project: Nam	me: 13	th + JEFFE	1.40N/			
SCI Job Nur	mber:	430.003				
Protect Cor	ntact at S	ci: Jim	BOWER'S /	SEAN C	ALGON	
Sampled By:						
-		y: CUKNY	- Toman DV IA	16 170		
			•	IEED BY	<u> </u>	
Analytical	Turnaroun	d: <u>5 7</u>	/A / - M	as c		· · · · · · · · · · · · · · · · · · ·
Sample ID	Sample Type <sup>1</sup>	Container Type <sup>2</sup>	Sampling	Hold	Analysis	Analytical Method
67 e 221/2'	4		7/20/89		TVH	4
67 e 25 1/2	_ 5	<u> </u>	7/20/89	******	TVH	
69 c 16'	4	T	7/20/89		TVH & BTXE	
69 e 24'	5	T	1/20/89		TVH	
69 e 251/2'	5	T	7/20/89		TVH	
70 e 26'	5	T	7/20/89		TVH	
71 e 22 1/2	,	7	7/20/89	<del></del>	TVH	
710 25/2	5		7/20/89		TVH	
ALANE UNION SERVICE .	* PLE	ASE ANAUZE	E MATERIAL	SITUA	TED 1 INCH	oe (*)
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Notes to Laboratory:

<sup>-</sup>Notify SCI if there are any anomalous peaks on GC or other scans -Questions/clarifications...contact SCI at (415) 268-0461

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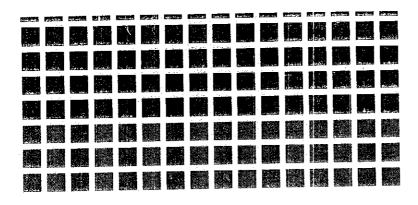
Notes to Laboratory:
-Notify SCI if there are any anomalous peaks on GC or other scans-Questions/clarifications...contact SCI at (415) 268-0461

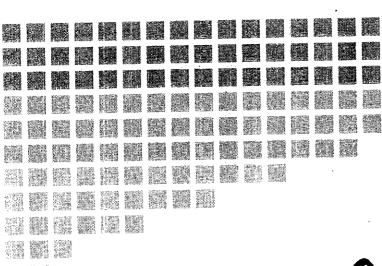
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Notes to Laboratory:

<sup>-</sup>Notify SCI if there are any anomalous peaks on GC or other scans -Questions/clarifications...contact SCI at (415) 268-0461





9-14-88

Subsurface Consultants, Inc.

PRELIMINARY ENVIRONMENTAL
ASSESSMENT
BLOCK BOUNDED BY 13TH & 14TH STREETS
& MARTIN LUTHER KING, JR. WAY
& JEFFERSON STREET
OAKLAND, CALIFORNIA
SCI 430.004

Prepared for:

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September 14, 1988





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#### I INTRODUCTION

This report presents the results of our preliminary environmental assessment for the block bounded by 13th & 14th Streets, Martin Luther King, Jr. Way, and Jefferson Street in Oakland, California. The location of the site is shown on the Site Plan, Plate 1.

The purpose of the preliminary assessment was to check for indications of contamination by performing analytical tests on soil and groundwater samples obtained from test borings. Specifically, our services were limited to:

- 1. Drilling 11 test borings,
- 2. Obtaining soil samples from within test borings,
- 3. Obtaining "grab" groundwater samples from within the hollow stem of the drilling augers,
- 4. Performing analytical tests on composited soil and groundwater samples, and
- 5. Developing conclusions regarding the significance of the contaminant levels encountered, if necessary.

Subsurface Consultants, Inc. (SCI) is currently conducting a study of a gasoline tank leak at the corner of 14th Street and Martin Luther King Jr. Way. The fuel tank was situated near the northeast corner of the block described above. This problem is being investigated under a separate contract and will not be addressed in detail in this report. A progress report has been prepared and submitted to the appropriate agencies. The report is dated July 29, 1988; a copy of the report is presented in the Appendix.

#### II SITE HISTORY

The site has been part of the downtown area of Oakland and as a result, has been developed for a long period of time. Information regarding the past use of the property is limited. However, we were able to obtain a significant amount of information by researching several sources. These sources included:

- 1. Oakland History Room, Oakland City Library,
- 2. Sanborn Fire Insurance Maps,
- 3. Historic telephone directories,
- 4. Building permit department, City of Oakland,
- 5. Available building plans, and
- The City of Oakland Fire Department.

Details obtained from the Sanborn Fire Insurance Maps were particularly helpful in establishing the general use of the property from the late 1800's. For convenience, this data is summarized on Plates 2 thru 4.

In summary, prior to the 1920's, the block was occupied by numerous residential dwellings, small retail/service oriented stores, and the Hotel Metropole. The Hotel Metropole burned down in 1918. In the 1920's and 1930's, the use of the block changed, being occupied primarily by commercial structures/businesses. A partial summary of the businesses on the site during the 1920's and 40's is summarized below. This list is not complete, but reflects the information available to date.

	Date of Use/ Construction	Address
20th Century Market	1928	no address available
20th Century Garage (operated until 1943)	1930-33	1301 Jefferson Street
Safeway Stores Warehouse (operated until 1940)	1933-34	601 14th Street
Oakland Ice Rink (operated until 1948)	1934-35	625 14th Street
Eastern Outfitting Company	1922	617 14th Street
Cloak & Suit House	1926	617 14th Street

In the 1940's, much of the property was purchased by the City of Oakland. Firehouse No. 1 and the associated garage/repair facility were constructed on the western half of the site (see Plate 4). Similarly, the Oakland Police Department (OPD) garage was constructed in the southeast corner of the property. A 550 gallon gasoline storage tank existed below the sidewalk on Martin Luther King Jr. Way (previously Grove Street) in front of the firehouse. As stated previously, the tank leaked in the past. The results of studies investigating the problem are recorded in other SCI reports.

The OPD garage property was previously occupied by the 20th Century Garage, a vehicle garage/service station. Discussions with individuals having lived in the area confirmed that the facility dispensed gasoline, prior to the property being converted to the OPD garage. Information regarding the location/status of the gasoline tanks is unavailable. The

netalk when? Oakland Police Department garage was used to service/refuel city vehicles. Discussions with past city employees confirm the presence of gasoline storage/dispensing facilities. However, specific details of tank locations/capacities are unavailable. Unsubstantiated information suggests that as many as three, 300-gallon fuel tanks existed beneath the sidewalk along 13th Street, near its intersection with Jefferson Street. Data regarding tank removal is also unavailable. Excavations made during recent site demolition activities, revealed pipelines extending from the southeast corner of the property into Jefferson and 13th Streets.

The pipelines were typical of those used to dispense gasoline from underground tanks.

The Sanborn Fire Insurance Maps provided information provided information provided regarding the location of several other previous gasoline service stations in the area. For completeness, their locations are indicated on Plate 4.

#### III FIELD INVESTIGATION

Subsurface conditions were explored by drilling 11 test borings ranging from 2-1/2 to 34 feet deep. These borings are numbered 17 thru 27. Borings 5 and 12 were drilled during a previous study. For completeness, the logs of these borings are presented herein. Boring locations are shown on Plate 1. The borings were drilled with a truck-mounted rig equipped with 8-inch diameter, hollow-stem augers. The drilling and sampling

equipment was thoroughly steam-cleaned prior to introduction into each borehole to reduce the likelihood of cross-contamination between borings. Test Boring 23 was drilled through the basement floor slab using hand sampling techniques. The boring extended about 2.5 feet below the groundsurface.

Our geologist observed drilling operations, prepared a detailed log of each boring, and obtained undisturbed soil samples from each boring. Boring logs are presented on Plates 5 thru 18. Soil samples were retained in 2-inch diameter brass sample liners. A California Drive Sampler was used to obtain the samples; sampler dimensions are presented on the Boring Logs. Teflon sheeting was placed over the ends of the soil samples; the liners were subsequently capped and sealed with plastic tape. Soil samples were refrigerated on-site in ice chests and remained so until delivery to the analytical laboratory.

Groundwater samples were obtained from within the hollowstem of the augers in Test Borings 18, 19, 20, 21 and 22.
Because of the proximity of Boring 17 to an existing groundwater
monitoring well<sup>1</sup>, a groundwater sample was obtained from this
well in lieu of Boring 17. In brief, the well is constructed of
2-inch diameter, Schedule 40 PVC pipe having flush threaded
joints. The lower portion of the well consists of machine
slotted well screen having 0.020-inch slots. The annular space
around the screened section is backfilled with Lonestar #3 sand.

<sup>&</sup>lt;sup>1</sup> Test Boring 8 was drilled and converted to a groundwater monitoring well as part of the Martin Luther King Jr. Way qasoline tank leakage study.

A bentonite plug, approximately 12-inches thick, was placed above the sand. The annulus above the plug was backfilled with bentonite grout. The well was finished flush with the groundsurface. The well head is secured by a locking cover. A Teflon sampling device was used to obtain the groundwater samples. The water samples were refrigerated on-site in ice chests, and remained under refrigeration until delivery to the analytical laboratory. Monitoring Well 8 was purged prior to sampling by removing 25 gallons of water using a Teflon bailing device. The deep water well (see following section) was purged prior to sampling by removing 275 gallons of water using a submersible pump. Water samples were obtained using a Teflon sampling device.

Upon completion of drilling, all boreholes were backfilled with a bentonite grout.

Chain-of-custody documents were maintained for all samples delivered to the analytical laboratory for testing.

#### IV SITE CONDITIONS

#### A. Surface Conditions

The study area encompasses an entire city block, and measures approximately 200- by 300-feet in plan. The site is currently surrounded by a chain link fence. The site has recently been cleared of all above grade structures. Concrete slab-on-grades exist in most areas. The southwestern corner of

the block is occupied by a basement measuring approximately 100-by 175-feet in plan. It is about 15-feet deep; access to the basement is provided by a ramp situated near the middle of the property. Slab-on-grades exist in all areas except in the northeastern corner where soil is exposed at the groundsurface. This unpaved area represents a basement that has been filled in. Its approximate location is shown on the site plan. The lot is essentially level and void of vegetation.

A water well was discovered on the property during the investigation, about 100 feet west of the intersection of 13th and Jefferson Streets. The well is about 215 feet deep and appears to have a 6-inch-diameter steel well casing. Specific details of the well are unknown. The Alameda County Flood Control and Water Conservation District has no record of the wells existence. The well head is set in a concrete structure about 3 feet below the groundsurface. When discovered, a steel plate had been welded to the top of the concrete structure. The wells location is indicated on the Site Plan.

A concrete sump exists on the property adjacent to 13th Street. The sump measures approximately 30 inches square in plan; its depth is currently unknown. A black oily sludge currently exists in lower portions of the sump.

In the existing basement, near Test Boring 23, the concrete floor slab was observed to be deeply etched (up to about 3/4 inch) by what is suspected to have been acid. The etched surface suggested that the acid flowed along the slab surface and into a

nearby floor drain inlet. Test Boring 23 was drilled adjacent to the inlet. We are currently uncertain of where the drain piping system discharges.

#### B. Subsurface Conditions

Soil conditions on the property consist of surface fills which are underlain by naturally deposited sandy soils. fills are generally about 1 to 3 feet thick. However, they are locally thicker where basements, and basement and sump walls have Six feet of fill was encountered adjacent to been backfilled. the sump (Boring 18). Eleven feet of fill was encountered in the backfilled basement area (Boring 20). We judge that fills up to 15 or 16 feet thick exist in areas adjacent to the existing basement walls. The fill consists predominantly of sandy soils; however, clayey soils were also encountered. Below the fill and extending to depths of 13 to 20 feet, are dense clayey sands. Below these materials are dense sands containing low to nominal quantities of silt and clay. These comparatively clean sands extend to the depths explored, about 34 feet. Deeper test borings drilled during other investigations indicate that stiff clayey soils exist at depths of about 42 feet.

Groundwater was encountered at a depth of approximately 26-1/2 feet below the groundsurface.

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#### V ANALYTICAL TESTING

Soil and groundwater samples were collected and transmitted to Curtis & Tompkins, Ltd., a laboratory certified by the California Department of Health Services to conduct hazardous waste and water testing. Soil/water composites were prepared by the laboratory. The approach of compositing samples provides an economical method of generally assessing whether contaminants exist. However, the analytical test results from the composited samples only provide a qualitative evaluation of contamination.

In general, Composite 1 consists of fill and natural soils, Composite 2 consists of soils adjacent to and below the sump, Composite 3 consists of fill and natural soils near the eastern end of the property, and Composite 4 consists of natural soils from below the basement slab. A summary of the samples making up the composites is presented in Table 1.

Table 1. SOIL AND GROUNDWATER SAMPLE COMPOSITES

SOIL	Boring	Sample Depth (feet)				
Composite 1	17	1.0				
	17	8.0				
	21	1.0				
	21	5.0				
Composite 2	18	4.0				
	18	7.0				
	18	12.0				
	18	17.0				
Composite 3	19	2.0				
	19	13.0				
	20	4.0				
	20	10.0				
Composite 4	22	24.0				
	23	2.0				
GROUNDWATER						
Composite 1W	Well 8, and	Borings 18 & 22				
Composite 2W	Borings 19	, 20 & 21				

The composited soil and groundwater samples were analyzed for substances presently classified as priority pollutants by the U.S. Environmental Protection Agency (EPA), excluding dioxins and The testing program included analysis for volatile cvanide. organic compounds according to EPA Method 8240 (soil) and Method 624 (water), base/neutral and acid extractables according to EPA Method 8270 (soil) and Method 625 (water), and heavy metals (CAM 17). Samples of the fill materials were also checked for the presence of asbestos. Gasoline odors were noted in samples from Borings 12, 19 and 24 thru 27; they were subsequently analyzed to check for the presence of volatile petroleum hydrocarbons in accordance with EPA Method 8015 (purge & trap) and benzene, toluene, xylene and ethylbenzene (BTXE). Because of the suspected presence of acids, the pH of a soil sample from Boring 23 was also checked.

Analytical test results are summarized in Tables 2 thru 6. Since many of the soil and groundwater samples analyzed were composited, many of the results presented do not represent chemical concentrations at specific locations, but instead, represent an average chemical concentration within the samples included in each composite.

Table 2. ORGANIC CHEMICAL CONCENTRATIONS IN SOIL

Chemical/Chemical Analysis	Concentration						
Composite 1							
EPA Method 8240¹ chemicals	$ND^2$						
EPA Method 8270 <sup>3</sup> chemicals	ND						
Composite 2							
EPA Method 8240 chemicals	ND						
EPA Method 8270 chemicals	ND						
Composite 3							
EPA Method 8240 chemicals	ND						
EPA Method 8270 chemicals							
Naphthalene Acenaphthylene Fluorene Phenanthrene Anthracene Fluoranthene Pyrene Benzo(a)anthracene Chrysene Benzo(b)fluoranthene Benzo(k)fluoranthene Indeno(1, 2, 3-cd)pyrene 2 - Methylnaphthalene Other EPA Method 8270 chemicals	1,100 <sup>4</sup>						
Composite 4							
EPA Method 8240 chemicals	ND						
EPA MEthod 8270 chemicals	ND						

<sup>1.</sup> Method includes the 35 chemicals listed on the test reports in the Appendix

Mg/kg = Milligrams per kilogram or ppm

<sup>2:</sup> ND = None detected, chemicals not present at concentrations

above detection limits
Method includes the 68 chemicals listed on the test reports in the Appendix

Table 3. METAL CONCENTRATIONS IN SOIL

	Composite	Composite	Composite	Composite	Regulatory Criteria		
Metal	1	_2_	3	_4_	STLC1	TTLC <sup>2</sup>	
Barium	$67^{3}$	38	57	0.19	1004	10,0005	
Chromium <sup>6</sup>	30	28	20	ND	560	2,500	
Cobalt	4.1	5.8	6.5	ND	80	8,000	
Copper	14	4.5	35	0.02	25	2,500	
Lead	11	3.9	73	ND	5	1,000	
Mercury	0.13	ND	0.27	ND	0.2	20	
Molybdenum	ND	0.5	ND	ND	350	3,500	
Nickel	22	19	26	ND	20	2,000	
Vanadium	18	11.	23	ND	24	2,400	
Zinc	27	13	178	0.02	250	5,000	
Other CAM 17 metal	s ND7	ND	ND	ND			

Soluble Threshold Limit Concentration (22CAC66699), mg/kg

Total Threshold Limit Concentration (22CAC6699), mg/kg

<sup>3</sup> Concentrations in mg/kg or (ppm)

Excluding Barite

<sup>5</sup> Excluding Barite and Barium Sulfate

<sup>6</sup> Total Chromium compounds

ND = None detected, chemicals not present at concentrations above the detection limits

Table 4. CHEMICAL CONCENTRATIONS IN GROUNDWATER

Chemical/Metal/Chemical Analysis	Concentration	
Composite 1W: Well 8, Borings 18 and 22		
EPA Method 624 chemicals 1	$ND^2$	
EPA Method 625 chemicals <sup>3</sup>	ND	
Barium	0.104 ppm	
Other CAM 17 metals <sup>5</sup>	ND	
Composite 2W: Borings 19, 20 and 21		
EPA Method 624 chemicals	ND	
EPA Method 625 chemicals	ND	
Barium	0.09	
Molybdenum	0.02	
Other CAM 17 metals	ND	
Well Water		
EPA Method 624 chemicals	ND	
EPA Method 625 chemicals	ND	
Barium	0.19	
Copper	0.02	
Zinc	0.02	
Other CAM 17 metals	ND	

Method includes the 35 chemicals listed on the test reports in the Appendix

ND = none detected, chemicals not present at concentrations above detection limits

Method includes the 68 chemicals listed on the test reports in the Appendix

mg/L = milligrams per liter = ppm

Method includes the 17 metals listed in the California Assessment Manual

Table 5. PETROLEUM HYDROCARBON CONCENTRATIONS IN SOIL

Sample <sup>3</sup>	$ ext{TVH}^1$ $ ext{mg/kg}^2$	Benzene mg/kg	Toluene _mg/kg	Total Xylenes mg/kg	Ethyl Benzene mg/kg
12 @ 23.0	ND	ND	ND	ND	ND
19 @ 27.0	20.9	-	-		-
24 @ 18.0	ND	ND	ND	ND	ND
24 @ 23.0	88.3	ND	ND	3.51	1.56
24 @ 27.5	2310	ND	43.5	167	54.7
25 @ 23.0	19.9	ND	0.16	0.86	0.21
26 @ 23.0	ND	ND	ND	0.17	ND
27 @ 18.0	ND	ND	ND	0.11	ND
27 @ 23.5	516	ND	3.59	34.4	11.6
27 @ 28.0	ND	ND	ND	0.23	0.13

TVH = total volatile hydrocarbons, as gasoline

<sup>2</sup> mg/kg = milligrams per kilogram or part per million (ppm)

<sup>3</sup> Boring number and sample depth (feet)

<sup>&</sup>lt;sup>4</sup> ND = Not detected at concentrations above detection limit; see test reports for detection limits

Table 6. ASBESTOS AND PH TEST RESULTS

Sample Identification	рН
23 @ 2.0 feet	5.1
18 @ 22.0 feet	7.5
19 @ 18.0 feet	7.4
21 @ 17.5 feet	7.5
22 @ 17.0 feet	6.8
	Asbestos <sup>1</sup>
17 @ 1.0 foot	ND
19 @ 2.0 feet	$ND^2$
20 @ 4.0 feet	ND
21 @ 1.0 foot	ND

Polarized light microscopy, includes chrysotile, amosite, and crocidolite

ND = Not detected at concentrations above detection limits

#### VI DISCUSSION AND CONCLUSIONS

In general, the studies to date have revealed several areas where elevated concentrations of priority pollutant chemicals exist Numerous organic chemicals, known as polynuclear in the soil. aromatic hydrocarbons (PNA's) exist in the composite made up of soils from Borings 19 and 20. Priority pollutant organic chemicals were not encountered in the composites from the other test borings. Low concentrations of numerous heavy metals were detected in the soil composites. Elevated concentrations of gasoline, and toluene, xylene and ethlybenzene, were detected in soil samples from borings situated near the corner of Jefferson and 13th Streets. Based upon analytical tests performed by others, the sump near Test Boring 18 contains an oily sludge, contaminated with several heavy metals, polychlorinated biphenyls (PCB's), petroleum hydrocarbons, methylene chloride and xylenes. Our conclusions and findings are discussed in more detail below.

#### A. Soil

#### 1. Organic Chemicals

The analytical tests reveal the presence of numerous PNA's in the soils from Test Borings 19 and 20. The compounds encountered are summarized in Table 2. PNA's or other priority pollutant organic chemicals were not encountered in soil samples from the other test borings.

Many of the chemicals detected are coal tar derivatives and/or are produced by the incomplete combustion of organic materials.

The source of the fill on the property is currently uncertain, as well as the industry associated with the chemicals detected. However, although unconfirmed to date, we suspect that the PNAs exist within the fills encountered in Borings 19 and/or 20. We judge that the past use of the property suggests that the source of the chemicals was not on-site. Contaminated fill was likely brought onto the site to raise grades.

The PNAs detected are regulated by the US EPA as priority They are known or suspected carcinogens, and are considered hazardous under state and federal regulations. The appropriate remedial response will depend significantly on several factors, including (1) the health risks associated with human exposure to the chemicals, and (2) the potential risk of groundwater quality degradation due to migration of the compounds. The concentrations detected are sufficiently high that we conclude that remediation will likely be appropriate. It is also important to note that the concentrations of the chemicals in the soil could be substantially higher than those reported because of the limitations associated with compositing soil samples. composite sample analyzed was made up of 4 individual samples. Under the most severe conditions, the concentrations in any individual sample could be up to four times as high as those reported in Table 2.

The lateral and vertical extent of the PNA contamination is currently uncertain. Additional field and analytical study is required to characterize the problem.

### 2. Heavy Metals

Detectable concentrations of several heavy metals (barium, chromium, cobalt, copper, lead, mercury, molybdenum, nickel, vanadium, and zinc) were encountered in the soil composites. The concentrations are summarized in Table 3.

The significance of the metal concentrations in the soil composites can be put into perspective by comparing the detected concentrations to the total threshold limit concentrations (TTLC) and to the soluble threshold limit concentrations (STLC) of the metals, as defined in Title 22 of California Administrative Code. If the total concentration of metal in a soil sample exceeds the metals corresponding TTLC value, the soil meets the criteria for classification as a hazardous waste. Likewise, if the soluble concentration of a metal in a soil sample exceeds the metals corresponding STLC value, the soil will also be classified as a hazardous waste. The soluble concentration is determined by analyzing extract from a waste extraction test (22 CAC66700) during which a 10:1 dilution of the extract is performed. These analyses were not performed during the study. However, as a rule of thumb, the maximum possible soluble concentration for any soil sample can be approximated by dividing the total metal concentration by a factor of 10, since a 10:1 dilution is required during the waste extraction test.

The TTLC and STLC values for the metals encountered in the composited soil samples are presented in Table 3. The metal concentrations in the table are total concentrations, not soluble

concentrations.

In all cases, the metal concentrations detected are well below TTLC hazardous waste regulatory criteria. However, it is possible that the metal concentrations in the individual samples making up the composites could be higher than those detected due to the limitations associated with analyzing composited samples. Because the composites were made up of four individual samples, metal concentrations could, under the most critical conditions, be as high as four times the values presented in Table 3. If this condition is assumed to exist, the concentrations will still be significantly below TTLC values. However, if we apply the 10:1 dilution and composite factors discussed previously to the reported total metal concentrations, we find that the STLC values could be exceeded for lead. The fact that lead was not detected in the groundwater samples may indicate that the metal is not readily mobilized and hence, may in part be chemically bound in the soil.

Many of the metals that were encountered in the soil samples are in general, not naturally occurring elements in the soil in the area. However, concentrations of these metals, similar to those encountered are commonly found in surface soils throughout the San Francisco Bay area. For this reason, they are often considered to represent "background" concentrations.

The concentrations of metals in the soil samples are not considered indicative of a soil contamination problem requiring remediation. However, because it is possible that soluble or extractable concentrations of lead could exceed STLC values,

additional field and laboratory data should be developed to further define the lead contamination conditions. Future studies should include analyses to document extractable concentrations of lead in the soil.

#### 3. Petroleum Hydrocarbons

Gasoline odors were detected in soil samples obtained from Borings 12, 19 and 24 through 27. Analytical tests performed on selected samples confirm the presence of petroleum hydrocarbons (as gasoline) and the volatile constituents of gasoline. Analytical test data are summarized in Table 5.

mg/kg. Gasoline was detected at depths which indicate that both soil and groundwater have been impacted. The concentrations are sufficiently high, particularly in Test Boring 24, that we conclude that some remediation will likely be necessary. The scope of the remedial effort cannot be accurately defined at this time because of the lack of data regarding the lateral and vertical extent of the problem. Additional study is required to further refine our understanding of the problem, as well as identify the source of contamination.

It may be premature to speculate on the source of the gasoline contamination. However, because significant contamination was not detected at shallow depths, we suspect that the source of contamination may not be on-site. As discussed previously, it is believed that a gasoline service station previously existed across Jefferson Street (Plate 4). Given its location to the property, we

suspect that this station could be the primary source of the observed problem.

During the study, very mild gasoline odors were noted at shallow depths, i.e. between depths of about 7 and 15 feet, in Borings 26 and 27. This condition would suggest that the source of the odors was nearby, and could have been the fuel tanks used by the Oakland Police Department garage or possibly, the previous service station operator. During our investigation, we did not encounter conditions suggesting the presence of underground storage tanks. In addition, the analyses performed to date have not produced data suggesting that a significant source of gasoline contamination exists near the corner of 13th and Jefferson Streets.

#### B. Groundwater

Detectable concentrations of two heavy metals, barium and molybdenum, were encountered in the groundwater composites. Analytical results are summarized in Table 4. The concentrations of barium in the composites was about 0.1 mg/L. Molybdenum was also encountered in Composite 2W (Borings 19, 20 and 21) at a concentration of 0.02 mg/L, which is at the detection limit of the analysis performed. Neither acid/base/neutral organic chemicals (EPA 625) nor volatile organic chemicals (EPA 624) were present in the groundwater composites at concentrations above detection limits.

The heavy metal concentrations in groundwater are low, even considering the limitations associated with compositing the water samples. They are not considered to indicate a soil or groundwater

10.3

contamination problem requiring mitigation nor further study.

## C. Well Water

The groundwater sample obtained from the deep water well on the property was analyzed as a discrete sample, i.e., it was not composited with other water samples. Analytical test results are summarized in Table 4. Acid and base/neutral compounds or volatile organic chemicals were not present in the sample at concentrations above detection limits. However, three heavy metals were detected (barium, copper, zinc) at concentrations of 0.19, 0.02, and 0.02 mg/L, respectively. The concentrations of these heavy metals are low and are not considered indicative of a groundwater contamination problem requiring mitigation or further study. Although unconfirmed, we suspect that the slightly elevated copper and zinc concentrations may be associated with decomposition of the metal well casing.

#### D. Acetic Soils

Analyses indicate that the soils adjacent to the drain inlet in the existing basement have a pH of 5.1. This pH is relatively low, as compared to the pH of other, similar on-site soils (Table 6). This suggests that acid may have seeped into soils in the area. Other analyses did not reveal the presence of priority pollutant organic chemicals nor elevated concentrations of heavy metals in the soils near the inlet.

At the present time, we do not view this condition as indicative of a serious problem. However, we recommend that a test boring be drilled in the area to evaluate the extent of acetic  $qud_{ic}$ 

soils. If it is apparent that groundwater has been adversely impacted it may be appropriate to install a groundwater monitoring well.

## E. Sump

As discussed previously, the sump adjacent to Boring 18 contains a relatively small quantity of oily sludge containing PCBs, heavy metals, and other organic chemicals. Based upon the Boring 18 analytical results (Composite 2) it appears that the sump has not released contaminants into the soil. The wastes appear to be contained within the sump.

The sump and its contents should be removed, manifested and disposed of as Class 1 hazardous wastes. We believe that it will be most practical and cost effective to remove the sump and its contents during remediation of the PNA problem.

## F. Recommendations

Our preliminary assessment of the property has indicated several conditions which, in our opinion, warrant further study and in some cases remediation. These conditions include:

- 1. PNA Contamination Additional test borings should be drilled to obtain samples of soils in the eastern end of the property. Analytical tests should be conducted on individual samples to define the lateral and vertical extent of PNA contamination, and assist in preparing plans for the most appropriate remediation scheme.
- 2. Lead Soil samples from borings situated in the eastern end of the property should be analyzed to evaluate extractable lead concentrations and check that they do not exceed STLC hazardous waste criteria.
- 3. Gasoline Contamination Jefferson and 13th Streets-Additional studies should be conducted to identify the source of the problem and evaluate the lateral and vertical extent of soil contamination. Groundwater

- monitoring wells should be installed to evaluate the impact on groundwater in the area.
- 4. Acetic Soils A test boring should be installed adjacent to the floor drain inlet near Test Boring 23. Soil samples should be analyzed to evaluate the extent of acetic soil conditions. A groundwater monitoring well may be necessary if it is apparent that groundwater has been impacted.

# List of Attached Plates:

Plate 1 Site Plan

Plate 2 Site Use Map - 1901

Plate 3 Site Use Map - 1911

Plate 4 Site Use Map - 1951

Plates 5 thru 17 Logs of Borings 5, 12 and 17 thru 27

Plate 18 Unified Soil Classification System

Appendix: Analytical Test Reports

Chain of Custody Records

Progress Report 1, dated July 29, 1988, Underground Fuel Tank Leak Assessment, 1330 Martin Luther King,

Jr. Way

## Distribution:

2 copies: Mr. John Esposito

Bramalea Pacific

1221 Broadway, Suite 1800 Oakland, California 94612

2 copies: Ms. Lois Parr

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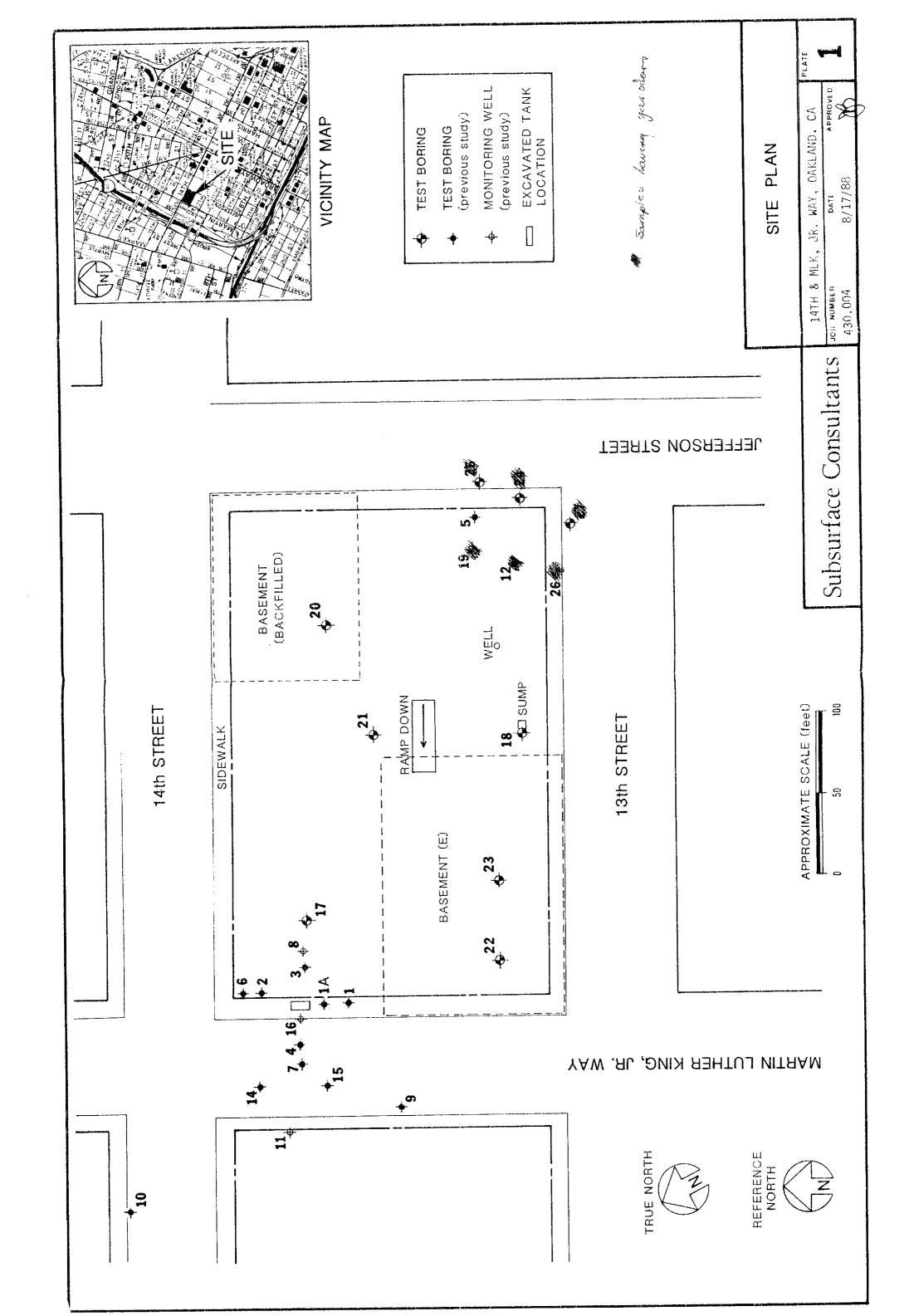
Oakland, California 94612

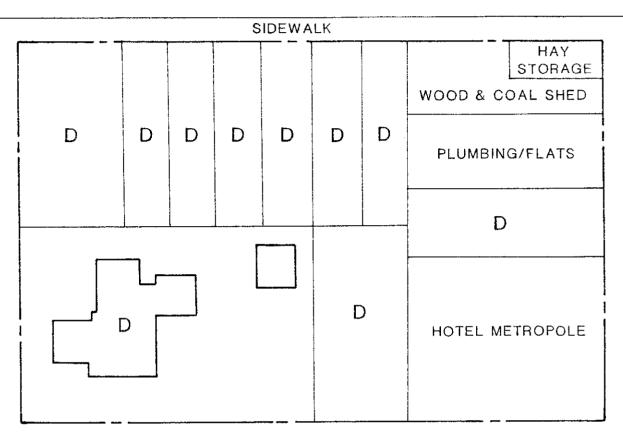
1 copy: Mr. Donnell Choy, Attorney

City of Oakland One City Hall Plaza

Oakland, California 94612

GTT:RWR:JPB:ggm





13th STREET



D = DWELLING

SOURCE: SANBORN FIRE INSURANCE MAP

1889 - 1901, VOLUME 1

100

APPROXIMATE SCALE (feet)

SITE USE MAP - 1901

Subsurface Consultants

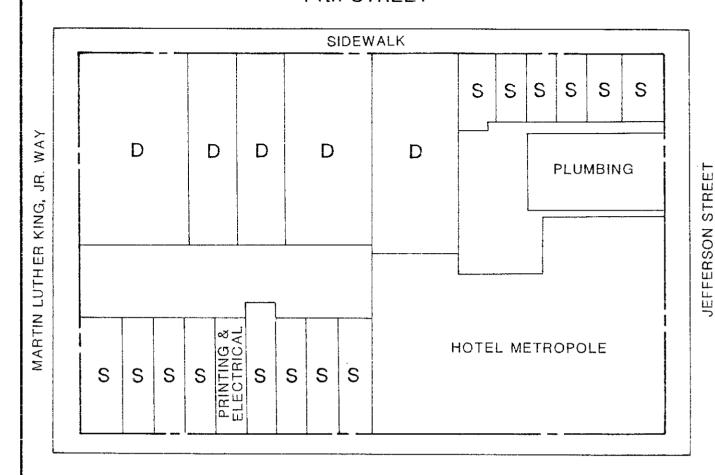
14TH & MLK, JR. WAY, OAKLAND, CA

JOB NUMBER DATE APPROVED 430.004 9/13/88

2

JEFFERSON STREET

# 14th STREET





# 13th STREET

SOURCE: SANBORN FIRE INSURANCE MAP

1902 - 1911, VOLUME 1

S = STORE

D = DWELLING

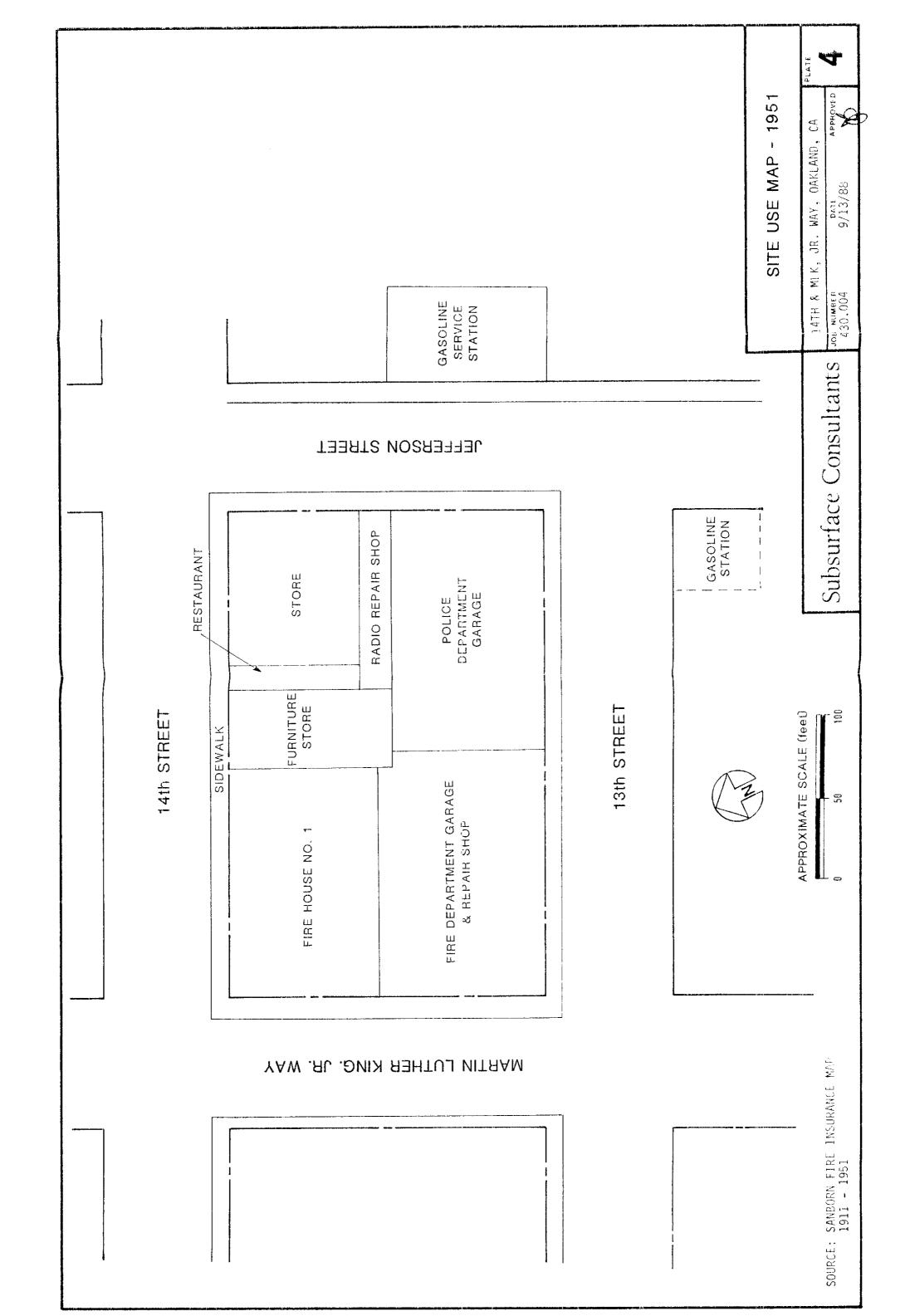


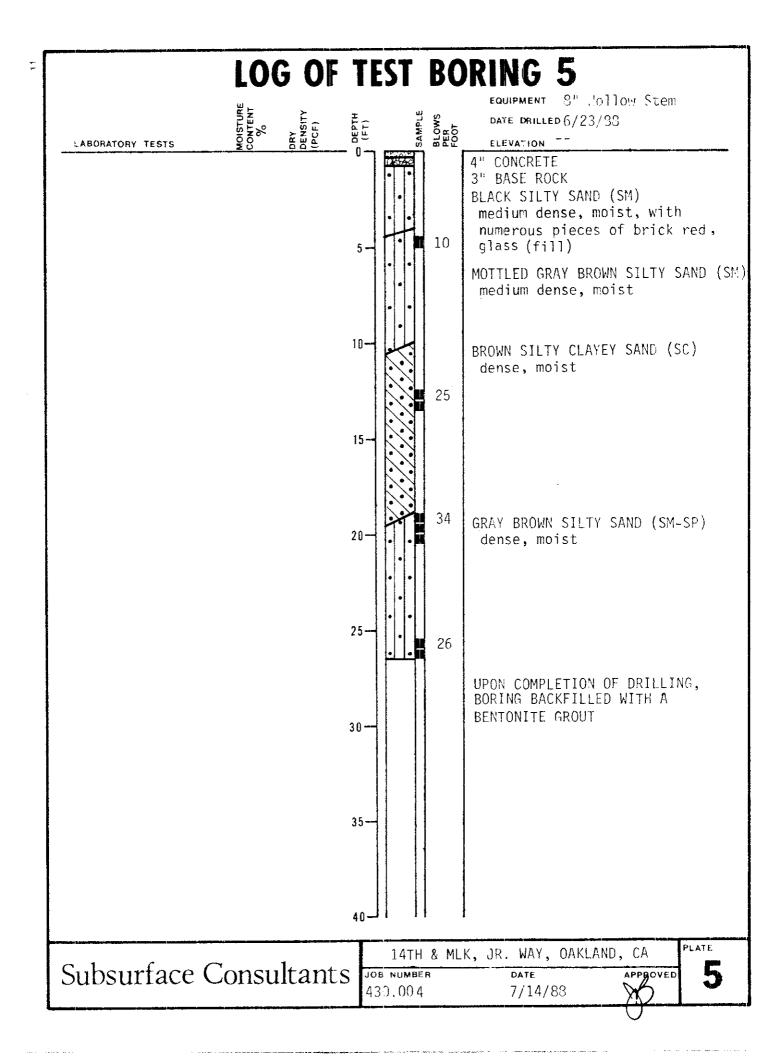
SITE USE MAP - 1911

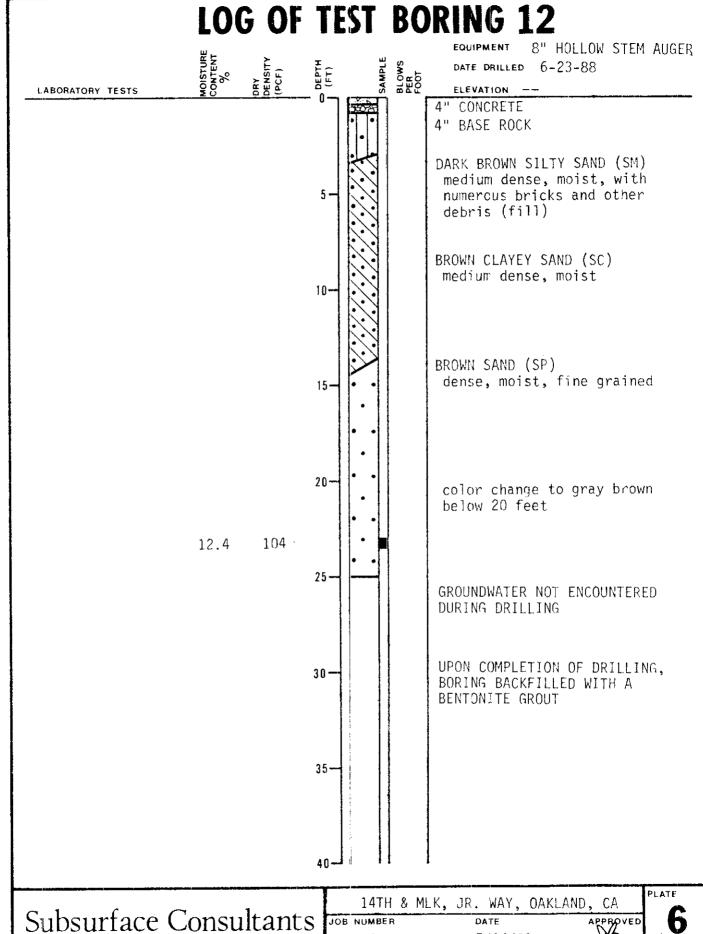
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14TH & MLK, JR. WAY, OAKLAND, CA

JOB NUMBER DATE APPROVE 430.004 9/13/88 3

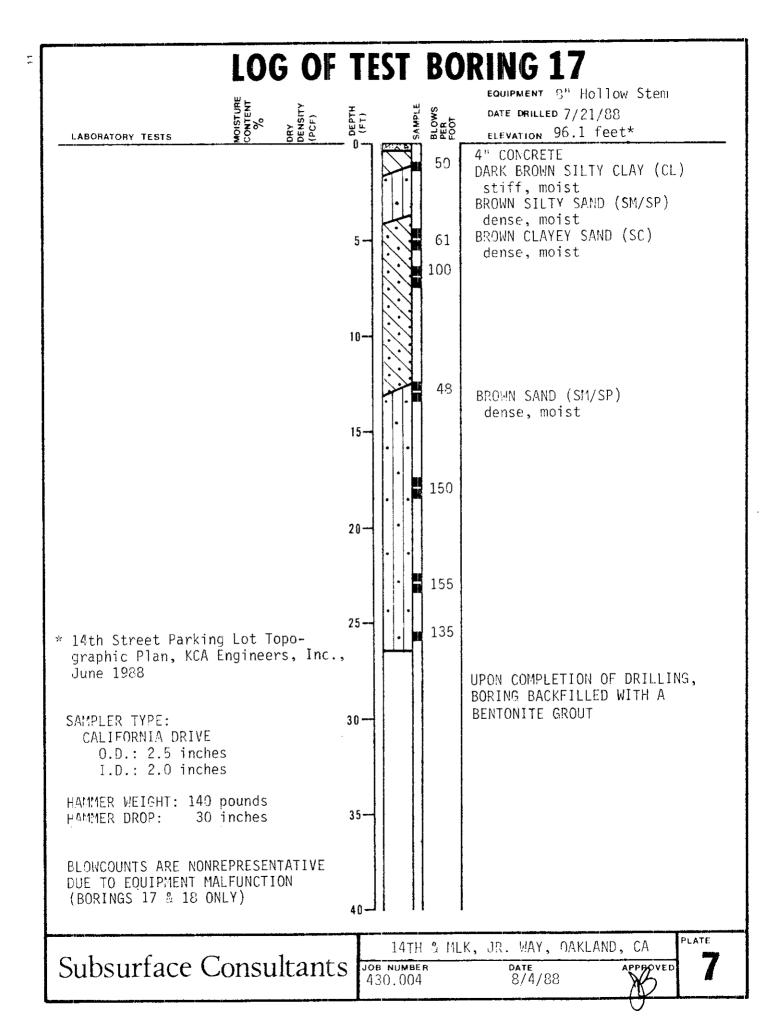


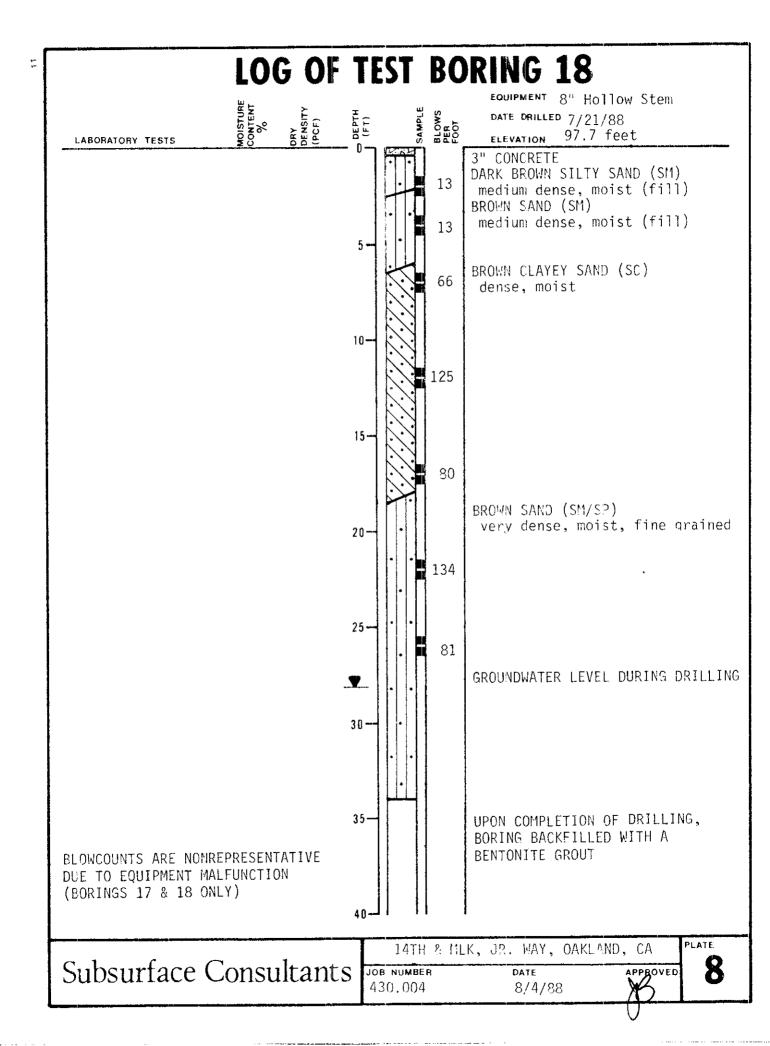


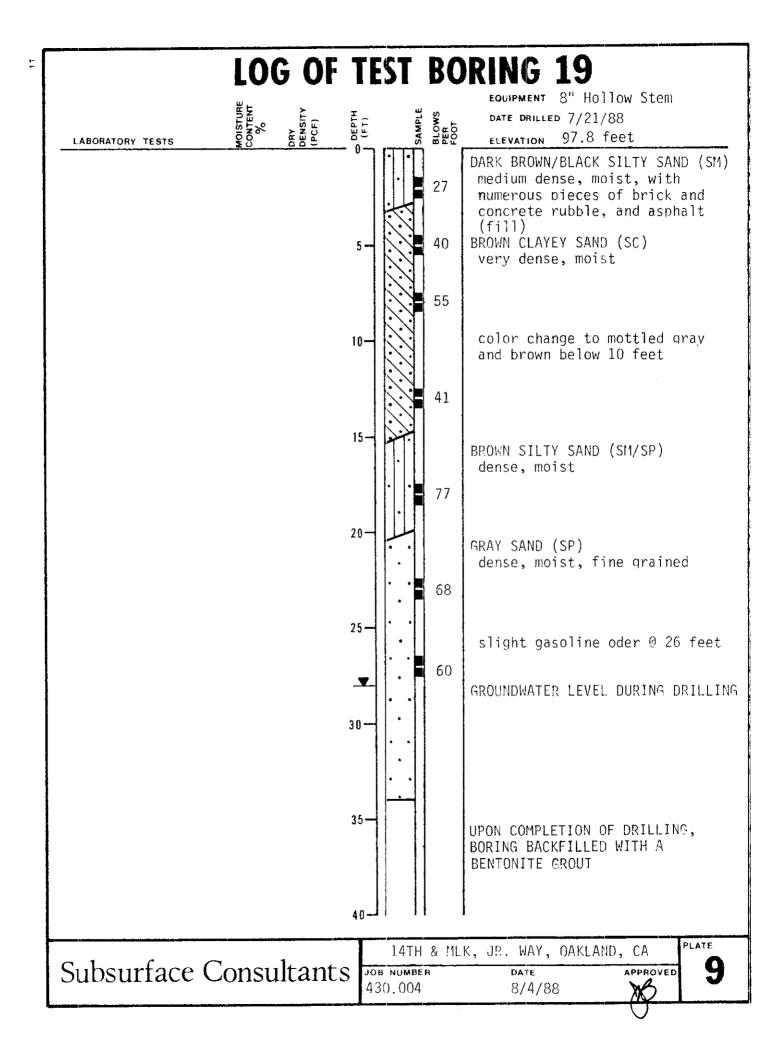


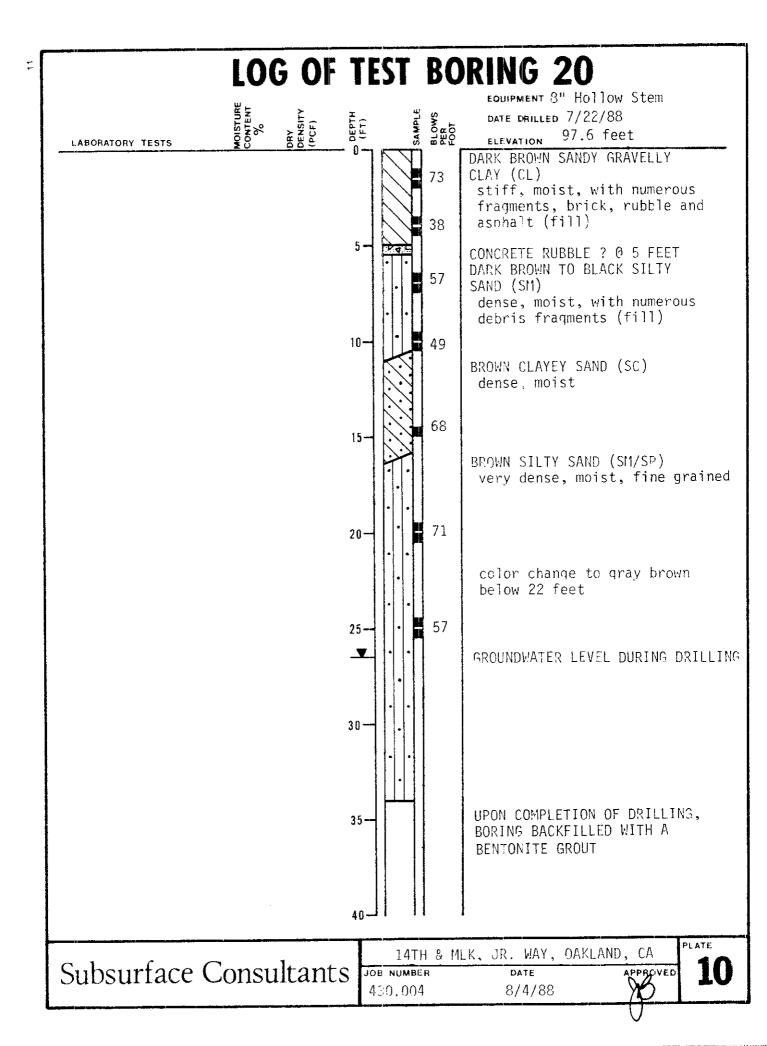
430,004

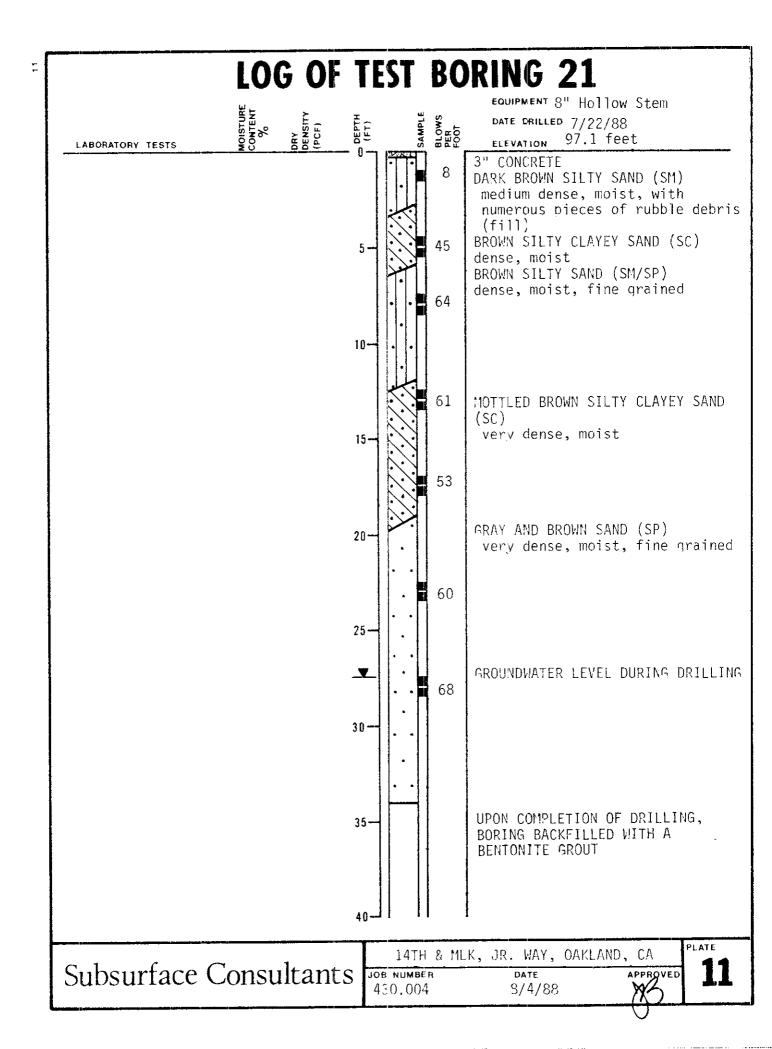
7/14/88

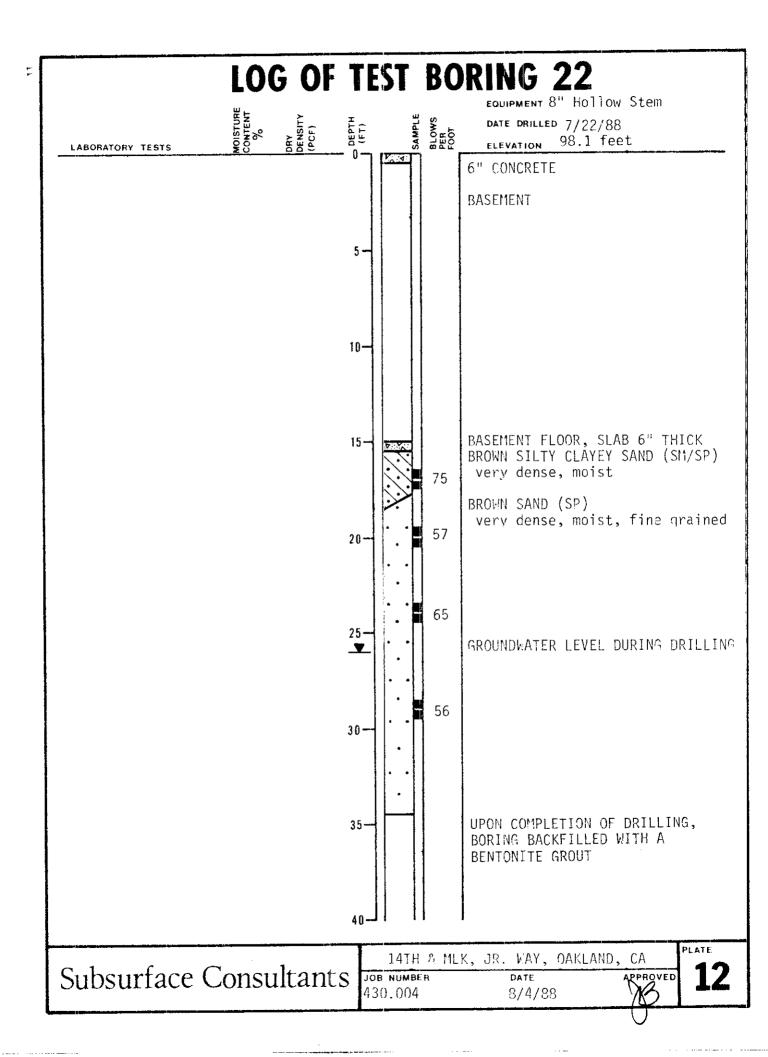


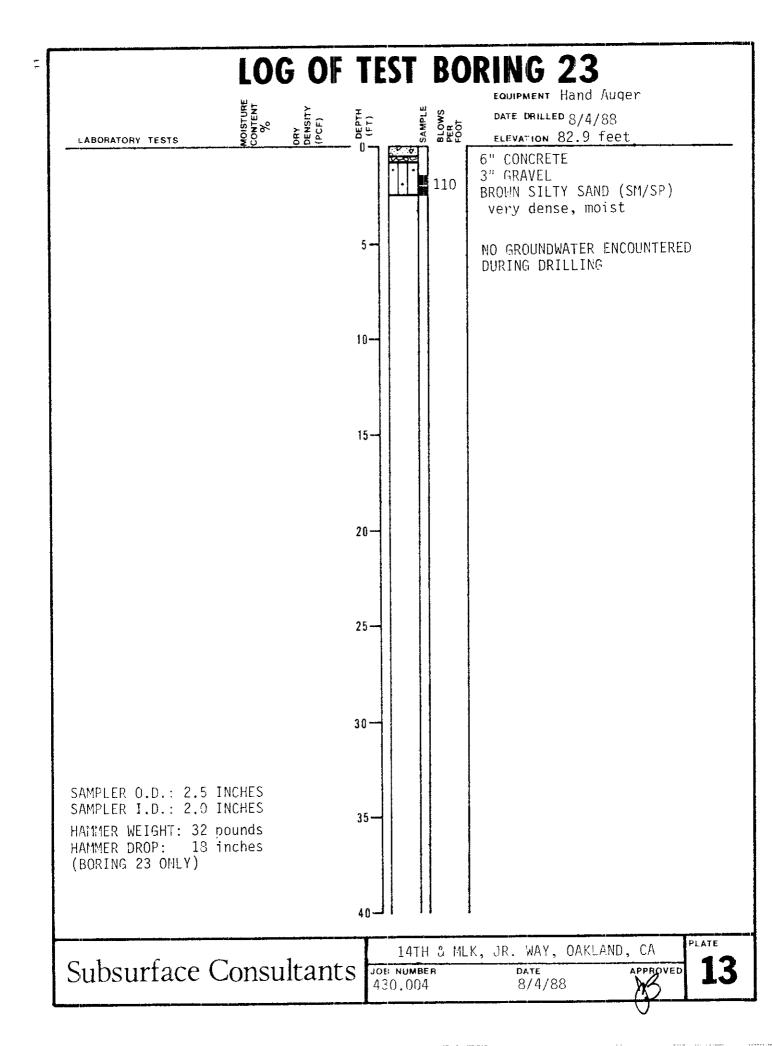


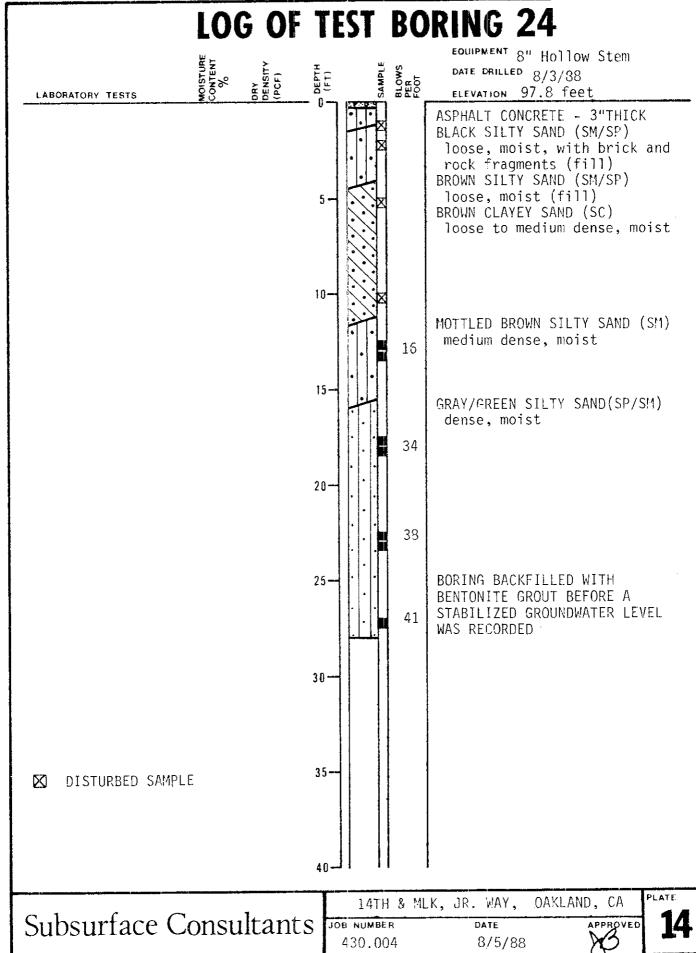


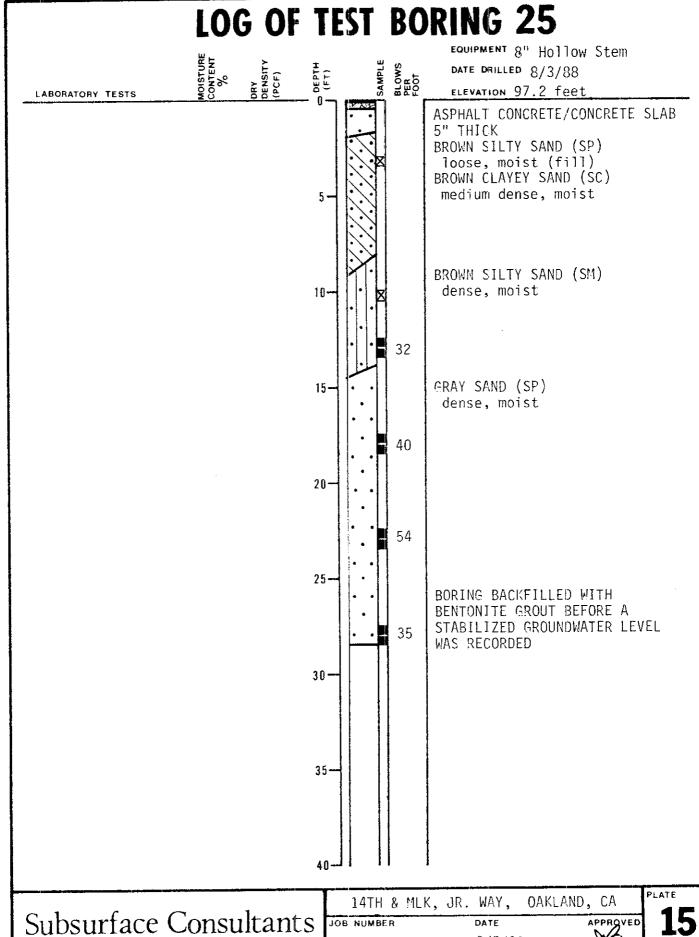






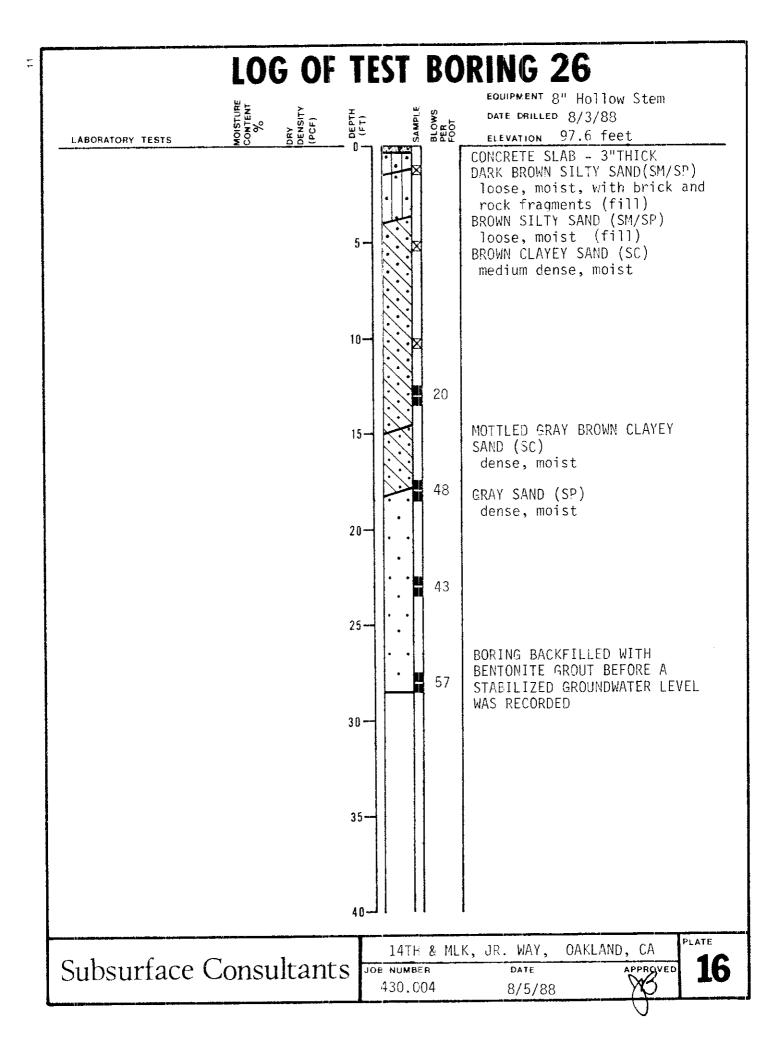


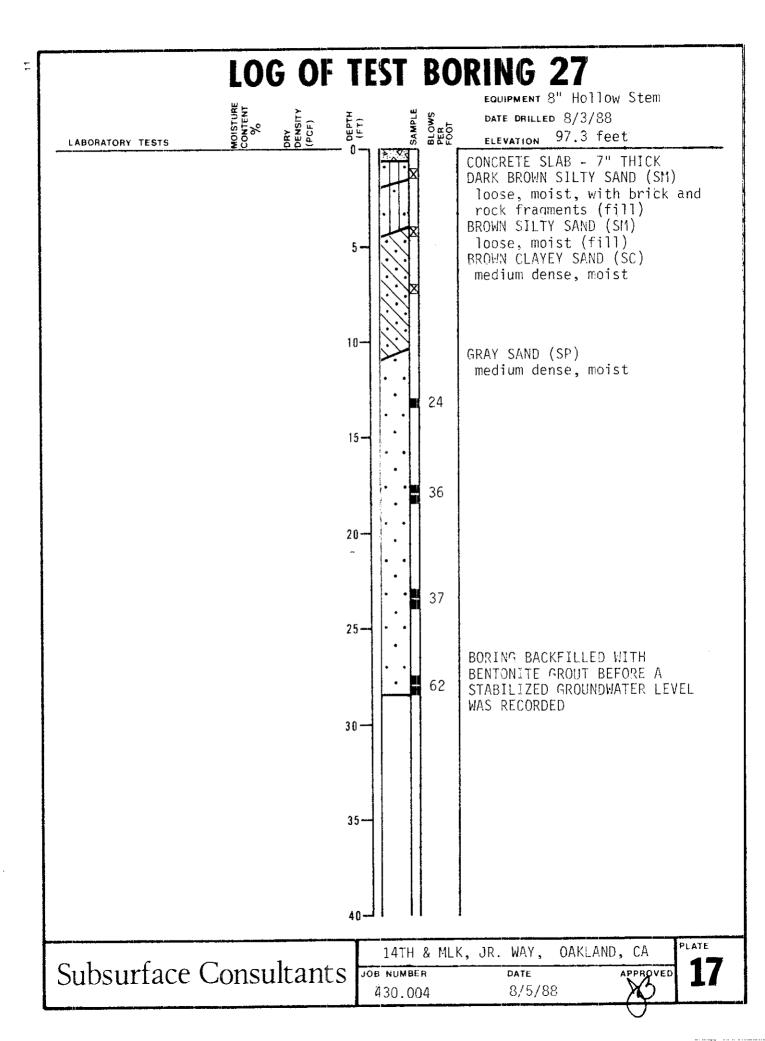




430.004

8/5/88





GEN	ERAL SOIL C	ATEGORIES	SYME	BOLS	TYPICAL SOIL TYPES
	Clean Gravel with	GW		Well Graded Gravel, Gravel-Sand Mixtures	
Seve	GRAVEL.	little or no fines	GP		Poorly Graded Gravel, Gravel-Sand Mixtures
coarse fraction coarse fraction is larger than No. 4 sieve size	Gravel with more	GM	*	Silty Gravel, Poorly Graded Gravel-Sand-Silt Mixtures	
VINED er than N	INED	than 12% fines	GC		Clayey Gravel. Poorly Graded Grave-Sand-Clay Mixtures
E GR/		Clean sand with little	sw		Well Graded Sand, Gravelly Sand
COARSE GRAINED SOILS More than half is larger than No. 200 sieve	SAND More than half	or no fines	SP		Poorly Graded Sand, Gravelly Sand
More	coarse fraction is smaller than No. 4 sieve size	Sand with more than 12% fines	<b>SM</b>		Silty Sand, Poorly Graded Sand-Silt Mixtures
			sc		Clayey Sand, Pcorly Graded Sano-Clay Mixtures
ieve	More than half is smaller than No. 200 SILT AND CLAY  SILT AND CLAY  Liquid Limit Less than 50%  SILT AND CLAY  Liquid Limit Greater than 50%		WL		inorganic Silt and Very Fine Sand. Rock Flour, Silty or Clayey Fine Sand, or Clayey Silt with Slight Plasticity
OILS			CL		Inorganic Clay of Low to Medium Plasticity. Gravelly Clay Sandy Clay, Silty Clay, Lean Clay
VED SO		OL		Organic Clay and Organic Silty Clay of Low Plasticity	
GRAIN Fis small	SILT AND CLAY Liquid Limit Less than 50%  SILT AND CLAY  SILT AND CLAY  Liquid Limit Greater than 50%		мн		Inorganic Silt Micaceous or Diatomaceous Fine Sandy or Silty Soils, Elastic Silt
SILT AND CLAY Liquid Limit Greater than 50%	сн		Inorganic Clay of High Plasticity, Fat Clay		
More			он		Organic Clay of Medium to High Plasticity. Organic Silt
	HIGHLY ORG	ANIC SOILS	PT		Peat and Other Highly Organic Soils

UNIFIED SOIL CLASSIFICATION SYSTEM

Subsurface Consultants

14TH & MLK, JR. WAY, OAKLAND, CA

JOB NUMBER

430.004

DATE

8/4/88

PLATE

18



Curtis & Tompkins, Ltd., Analytical Laboratories, Since 1878

2323 Fifth Street, Berkeley, CA 94710, Phone (415) 486-0900

LABORATORY NUMBER: 15223-15A CLIENT: SUBSURFACE CONSULTANTS

JOB NUMBER: 430.004,

BRAMALEA ENVIR. ASSESS.

DATE RECEIVED: 07/26/88

DATE ANALYZED: 08/05/88 DATE REPORTED: 08/11/88

PAGE 1 OF 21

Total Volatile Hydrocarbons (TVH) by EPA 8015 Extraction by EPA 5030 Purge and Trap

LAB ID CLIENT ID

TVH AS GASOLINE (mg/kg)

15223-15 19 @ 27.0

20.9

QA/QC SUMMARY

&RPD %RECOVERY

LABORATORY DIRECTOR

16

119

Wilmington Berkeley

Los Angeles



LABORATORY NUMBER: 15223-1,2,3
CLIENT: SUBSURFACE CONSULTANTS
JOB #: 430.004, BRAMALEA ENVIR. ASSESS.

DATE RECEIVED: 07/26/88
DATE ANALYZED: 07/27/88
DATE REPORTED: 08/09/88

COMPOSITE ID: WELL 8, BORING 18, BORING 22 PAGE 2 OF 21

## EPA METHOD 624: VOLATILE ORGANICS IN WATER

COMPOUND	Result ug/L ND	Detection Limit ug/L 5
carbon tetrachloride	ND	5
chlorobenzene	ND	5
1,2-dichloroethane	ND	5
1,1,1-trichloroethane	ND	5
1,1-dichloroethane	ND	5
1,1,2-trichloroethane	ND	5
1,1,2,2-tetrachloroethane	ND	5
chloroethane	ND	5
2-chloroethylvinyl ether	ND	10
chloroform	ND	5
1,1-dichloroethene	ND	5
1,2 dichloroethene (total)	ND	5 5 5
1,2-dichloropropane	ND	5
1,3-dichloropropene	ND	5
ethylbenzene	ND	5
methylene chloride	ND	10
chloromethane	ND	5
bromomethane	ND	5
bromoform	ND	5
bromodichloromethane	ND	5 5 5
fluorotrichloromethane	ND	5
chlorodibromomethane	ND	5
tetrachloroethene	ND	5
toluene	ND	5
trichloroethene	ND	5
vinyl chloride	ND	5
Non-Priority Hazardous Pollutant	Substances I	ist Compounds
acetone	ND	1.0
2-butanone	ND	10
carbon disulfide	ND	5
2-hexanone	ND	5
4-methyl-2-pentanone	ND	5
styrene	ND	5
vinyl acetate	ND	5
total xylenes	ND	5
QA/QC SUMMARY: SURROGATE RECOVERIES		
1,2 Dichloroethane-d4		86
Toluene-d8		102
Bromofluorobenzene		110
DE ONO E E COLODONINO		<del></del>



109

LABORATORY NUMBER: 15223-4,5,6

CLIENT: SUBSURFACE CONSULTANTS

JOB #: 430.004, BRAMALEA ENVIR. ASSESS.

DATE RECEIVED: 07/26/88

DATE REPORTED: 08/09/88

COMPOSITE ID: BORING 20, 21, 19 PAGE 3 OF 21

# EPA METHOD 624: VOLATILE ORGANICS IN WATER

COMPOUND	Result ug/L	Detection Limit ug/L
hanaana	ND	ug/ 11 5
benzene carbon tetrachloride	ND	5
chlorobenzene	ND	5
	ND	5
1,2-dichloroethane	ND	5
1,1,1-trichloroethane	ND	5
1,1-dichloroethane	ND	5
1,1,2-trichloroethane	ND	5
1,1,2,2-tetrachloroethane	ND	5
chloroethane	ND	10
2-chloroethylvinyl ether	ND	5
chloroform	ND ND	5
1,1-dichloroethene	ND	5
1,2 dichloroethene (total)	ND ND	5
1,2-dichloropropane		5
1,3-dichloropropene	ND	5
ethylbenzene	ND	1.0
methylene chloride	ND ND	5
chloromethane		5
bromomethane	ND	ວ ຮ
bromoform	ND	5 5 5 5
bromodichloromethane	ND	5
fluorotrichloromethane	ND	5
chlorodibromomethane	ND	
tetrachloroethene	ND	5
toluene	ND	5 5
trichloroethene	ND	ລ 5
vinyl chloride	ND	5
Non-Priority Hazardous Pollutant	Substances	List Compounds
acetone	ND	10
2-butanone	ND	10
carbon disulfide	ND	5
2-hexanone	ND	5
4-methyl-2-pentanone	ND	5
styrene	ND	5
vinyl acetate	ND	5
total xylenes	ND	5
cotal kylenes	ND	J
QA/QC SUMMARY: SURROGATE RECOVERIES		
1,2 Dichloroethane-d4		87
Toluene-d8		102
27 77 .		100

Bromofluorobenzene



DATE RECEIVED: 07/26/88 LABORATORY NUMBER: 15223-7,8,9,10 CLIENT: SUBSURFACE CONSULTANTS DATE EXTRACTED:07/27/88 JOB #: 430.004, BRAMALEA ENVIRON. ASSESS. DATE ANALYZED: 07/27/88 COMPOSITE ID: 17 @ 1.0, 17 @ 8.0. 21 @ 1.0, 21 @ 5.0 DATE REPORTED: 08/09/88

PAGE 4 OF 21

## EPA METHOD 8240: VOLATILE ORGANICS IN SOILS & WASTES

		<del>-</del>
	Result	Detection
COMPOUND	ug/kg	
COMPOUND	ugyng	ug/kg
	ME	500
benzene	ND	500
carbon tetrachloride	ND	
chlorobenzene	ND	500
1,2-dichloroethane	ND	500
1,1,1-trichloroethane	ИD	500
1,1-dichloroethane	ND	500
1,1,2-trichloroethane	ND	500
1,1,2,2-tetrachloroethane	ND	500
chloroethane	ND	500
2-chloroethylvinyl ether	ND	1000
chloroform	ND	500
	ND	500
1,1-dichloroethene		500
1,2 dichloroethene (total)	ND	
1,2-dichloropropane	ND	500
1,3-dichloropropene	ND	500
ethylbenzene	ND	500
methylene chloride	ND	1000
chloromethane	ND	500
bromomethane	ND	500
bromoform	ND	500
bromodichloromethane	ND	500
fluorotrichloromethane	ND	500
chlorodibromomethane	ND	500
tetrachloroethene	ND	500
toluene	ND	500
trichloroethene	ND	500
	ND	500
vinyl chloride	ND	300
Non-Priority Hazardous Pollutant	Substances	List Compounds
acetone	ND	1000
2-butanone	ND	1000
	ND	500
carbon disulfide	ND	500
2-hexanone		500
4-methyl-2-pentanone	ND	
styrene	ND	500
vinyl acetate	ND	500
total xylenes	ND	500
QA/QC SUMMARY: SURROGATE RECOVERIES		
1,2 Dichloroethane-d4		83
Toluene-d8		101
Bromofluorobenzene		105
DIOMOTIMOTODENZEHE		100



105

LABORATORY NUMBER: 15223-11,12,13,14 DATE RECEIVED: 07/26/88

CLIENT: SUBSURFACE CONSULTANTS

Bromofluorobenzene

JOB #: 430.004, BRAMALEA ENVIRON. ASSESS.

COMPOSITE ID: 18 @ 4.0, 18 @ 12.0,

18 @ 7.0, 18 @ 17.0

DATE ANALYZED: 07/27/88

DATE REPORTED: 08/09/88

PAGE 5 OF 21 18 @ 7.0, 18 @ 17.0

DATE EXTRACTED:07/27/88

PAGE 5 OF 21

## EPA METHOD 8240: VOLATILE ORGANICS IN SOILS & WASTES

COMPOUND	Result ug/kg	
		ug/kg
benzene	ND	500
carbon tetrachloride	ND	500
chlorobenzene	ND	500
1,2-dichloroethane	ND	500
1,1,1-trichloroethane	ND	500
1,1-dichloroethane	ND	500
1,1,2-trichloroethane	ND	500
1,1,2,2-tetrachloroethane	ND	500
chloroethane	ND	500
2-chloroethylvinyl ether	ND	1000
chloroform	ND	500
1,1-dichloroethene	ND	500
1,2 dichloroethene (total)	ND	500
	ND	500
1,2-dichloropropane	ND	500
1,3-dichloropropene	ND	500
ethylbenzene	ND	1000
methylene chloride	ND	500
chloromethane	ND	500
bromomethane		500
bromoform	ND	
bromodichloromethane	ND	500
fluorotrichloromethane	ND	500
chlorodibromomethane	ND	500
tetrachloroethene	ND	500
toluene	ND	500
trichloroethene	ND	500
vinyl chloride	ND	500
Non-Priority Hazardous Pollutant	Substances	List Compounds
acetone	ND	1000
2-butanone	ND	1000
carbon disulfide	ND	500
	ND	500
2-hexanone	ND	500
4-methyl-2-pentanone	ND ND	500
styrene	ND ND	500
vinyl acetate		500
total xylenes	ND	500
QA/QC SUMMARY: SURROGATE RECOVERIES		
1,2 Dichloroethane-d4		83
Toluene-d8		99
TOTAGING AU		105



96

LABORATORY NUMBER: 15223-16,17,18,19 CLIENT: SUBSURFACE CONSULTANTS

JOB #: 430.004, BRAMALEA ENVIRON. ASSESS.

COMPOSITE ID: 19 @ 2.0, 19 @ 13.0, 20 @ 4.0, 20 @ 10.0

Bromofluorobenzene

DATE RECEIVED: 07/26/88 DATE EXTRACTED:07/27/88 DATE ANALYZED: 07/27/88 DATE REPORTED: 08/09/88

PAGE 6 OF 21

## EPA METHOD 8240: VOLATILE ORGANICS IN SOILS & WASTES

DIA MEMOD 0240. VOLMITHE OMORA	1100 111 00	
	Result	Detection
COMPONING		
COMPOUND	ug/kg	·
	335	ug/kg
benzene	ND	500
carbon tetrachloride	ND	500
chlorobenzene	ND	500
1,2-dichloroethane	ND	500
1,1,1-trichloroethane	ND	500
1,1-dichloroethane	ND	500
1,1,2-trichloroethane	ND	500
1,1,2,2-tetrachloroethane	ND	500
chloroethane	ND	500
2-chloroethylvinyl ether	ND	1000
chloroform	ND	500
	ND	500
1,1-dichloroethene		500
1,2 dichloroethene (total)	ND	500
1,2-dichloropropane	ND	
1,3-dichloropropene	ND	500
ethylbenzene	ND	500
methylene chloride	ND	1000
chloromethane	ND	500
bromomethane	ND	500
bromoform	ND	500
bromodichloromethane	ND	500
fluorotrichloromethane	ND	500
chlorodibromomethane	ND	500
tetrachloroethene	ND	500
toluene	ND	500
	ND	500
trichloroethene		500
vinyl chloride	ND	300
Non-Priority Hazardous Pollutant	Substances	List Compounds
*		
acetone	ND	1000
2-butanone	ND	1000
carbon disulfide	ND	500
2-hexanone	ND	500
4-methyl-2-pentanone	ND	500
styrene	ND	500
	ND	500
vinyl acetate		500
total xylenes	ND	300
QA/QC SUMMARY: SURROGATE RECOVERIES		
1,2 Dichloroethane-d4		85
·		98
Toluene-d8		96



DATE RECEIVED: 07/26/88

DATE ANALYZED: 08/96/88

DATE EXTRACTED: 08/09/88

LABORATORY NUMBER: 15223-1,2,3 CLIENT: SUBSURFACE CONSULTANTS JOB #: 430.004, BRAMALEA ENVIR. ASSES.

COMPOSITE ID: WELL 8, BORING 18, BORING 22 DATE REPORTED: 08/09/88

PAGE 7 OF 21

EPA 625: Base/Neutral and Acid Extractables in Water Extraction Method: EPA 3510 Liquid/Liquid

ACID COMPOUNDS	RESULT ug/L	LOD ug/L
Phenol 2-Chlorophenol 2-Nitrophenol 2,4-Dimethylphenol 2,4-Dichlorophenol 4-Chloro-3-methylphenol 2,4,6-Trichlorophenol 2,4-Dinitrophenol 4-Nitrophenol 2-Methyl-4,6-dinitrophenol Pentachlorophenol	ND	5 5 25 5 10 5 25 25 25
BASE/NEUTRAL COMPOUNDS		
Bis(2-chloroethyl)ether 1,3-Dichlorobenzene 1,4-Dichlorobenzene 1,2-Dichlorobenzene Bis(2-chloroisopropyl)ether N-nitrosodi-n-propylamine Hexachloroethane Nitrobenzene Isophorone Bis(2-chloroethoxy)methane 1,2,4-Trichlorobenzene Naphthalene Hexachlorocyclopentadiene Hexachlorocyclopentadiene 2-Chloronaphthalene Dimethyl phthalate Acenaphthylene 2,6-Dinitrotoluene Acenaphthene 2,4-Dinitrotoluene	ND N	555555555555555555555555555555555555555
Fluorene Diethyl phthalate 4-Chlorophenylphenyl ether N-Nitrosodiphenylamine 1,2-Diphenylhydrazine	ND ND ND ND ND	5 5 5 5 5



LABORATORY NUMBER: 15223-1,2,3 COMPOSITE ID: WELL 8, BORING 18, BORING 22 EPA 625 PAGE 8 OF 21

BASE/NEUTRAL COMPOUNDS	RESULT ug/L	LOD ug/L
4-Bromophenylphenyl ether Hexachlorobenzene Phenanthrene Anthracene Dibutylphthalate Fluoranthene Benzidine Pyrene Butylbenzylphthalate Benzo (a) anthracene 3,3'-Dichlorobenzidine Chrysene Bis (2-ethylhexyl)phthalate Di-n-octyl phthalate Benzo (b) fluoranthene Benzo (k) fluoranthene Benzo (a) pyrene Indeno (1,2,3-cd) pyrene Dibenzo (a,h) anthracene Benzo (ghi) perylene	ND N	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5
HSL COMPOUNDS		
Benzoic Acid 2-Methylphenol 4-Methylphenol 2,4,5-Trichlorophenol Aniline Benzyl Alcohol 4-Chloroaniline 2-Methylnaphthalene 2-Nitroaniline 3-Nitroaniline Dibenzofuran 4-Nitroaniline	ND N	50 5 5 5 25 10 5 25 25 25

ND = None Detected, Limit of Detection (LOD) appears in right column

Compound	%Recovery	Compound	%Recovery
2-Fluorophenol	54	2-Fluorobiphenyl	73
2,4,6-tribromophenol	124	Terphenyl	71
Nitrobenzene-d5	77		



LABORATORY NUMBER: 15223-4,5,6 CLIENT: SUBSURFACE CONSULTANTS JOB #: 430.004, BRAMALEA ENVIR. ASSES.

SAMPLE ID: BORING 20,21,19

DATE RECEIVED: 07/26/88 DATE EXTRACTED: 08/09/88 DATE ANALYZED: 08/96/88 DATE REPORTED: 08/09/88 PAGE 9 OF 21

## EPA 625: Base/Neutral and Acid Extractables in Water Extraction Method: EPA 3510 Liquid/Liquid

Phenol	ND ND ND	5 5
2-Chlorophenol 2-Nitrophenol 2,4-Dimethylphenol 2,4-Dichlorophenol 4-Chloro-3-methylphenol 2,4,6-Trichlorophenol 2,4-Dinitrophenol 4-Nitrophenol 2-Methyl-4,6-dinitrophenol Pentachlorophenol	ND ND ND ND ND ND ND ND	25 5 10 5 25 25 25 25
BASE/NEUTRAL COMPOUNDS		
Bis(2-chloroethyl)ether 1,3-Dichlorobenzene 1,4-Dichlorobenzene 1,2-Dichlorobenzene Bis(2-chloroisopropyl)ether N-nitrosodi-n-propylamine Hexachloroethane Nitrobenzene Isophorone Bis(2-chloroethoxy)methane 1,2,4-Trichlorobenzene Naphthalene Hexachlorocyclopentadiene 2-Chloronaphthalene Dimethyl phthalate Acenaphthylene 2,6-Dinitrotoluene Acenaphthene 2,4-Dinitrotoluene Fluorene Diethyl phthalate 4-Chlorophenylphenyl ether N-Nitrosodiphenylamine	ND N	555555555555555555555555555555555555555



LABORATORY NUMBER: 15223-4,5,6 SAMPLE ID: BORING 20,21,19

EPA 625 PAGE 10 OF 21

BASE/NEUTRAL COMPOUNDS	RESULT ug/L	LOD ug/L
4-Bromophenylphenyl ether Hexachlorobenzene Phenanthrene Anthracene Dibutylphthalate Fluoranthene Benzidine Pyrene Butylbenzylphthalate Benzo (a) anthracene 3,3'-Dichlorobenzidine Chrysene Bis (2-ethylhexyl)phthalate Di-n-octyl phthalate Benzo (b) fluoranthene Benzo (k) fluoranthene Benzo (a) pyrene Indeno (1,2,3-cd) pyrene Dibenzo (a,h) anthracene Benzo (ghi) perylene	ND N	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5
HSL COMPOUNDS		
Benzoic Acid 2-Methylphenol 4-Methylphenol 2,4,5-Trichlorophenol Aniline Benzyl Alcohol 4-Chloroaniline 2-Methylnaphthalene 2-Nitroaniline 3-Nitroaniline Dibenzofuran 4-Nitroaniline	ND N	50 5 5 5 25 10 5 25 25 25

ND = None Detected, Limit of Detection (LOD) appears in right column

Compound 2-Fluorophenol 2,4,6-tribromophenol	%Recovery	Compound	%Recovery
	48	2-Fluorobiphenyl	68
	103	Terphenyl	78
Nitrobenzene-d5	90		



LABORATORY NUMBER: 15223-7,8,9,10 CLIENT: SUBSURFACE CONSULTANTS JOB #: 430.004, BRAMALEA ENVIR. ASSESS.

COMPOSITE ID: 1701.0, 1708.0, 2101.0, 2105.0

DATE ANALYZED: 08/09/88
DATE REPORTED: 08/11/88

DATE RECEIVED: 07/26/88 DATE EXTRACTED: 08/09/88

PAGE 11 OF 21

EPA 8270: Base/Neutral and Acid Extractables in Soils & Wastes Extraction Method: EPA 3550 Sonication

ACID COMPOUNDS	RESULT mg/kg	LOD mg/kg
Phenol 2-Chlorophenol 2-Nitrophenol 2,4-Dimethylphenol 2,4-Dichlorophenol 4-Chloro-3-methylphenol 2,4,6-Trichlorophenol 2,4-Dinitrophenol 4-Nitrophenol 2-Methyl-4,6-dinitrophenol Pentachlorophenol	ND	0.33 0.33 1.65 0.33 0.66 0.33 1.65 1.65
BASE/NEUTRAL COMPOUNDS		
Bis(2-chloroethyl)ether 1,3-Dichlorobenzene 1,4-Dichlorobenzene 1,2-Dichlorobenzene Bis(2-chloroisopropyl)ether N-nitrosodi-n-propylamine Hexachloroethane Nitrobenzene Isophorone Bis(2-chloroethoxy)methane 1,2,4-Trichlorobenzene Naphthalene Hexachlorobutadiene Hexachlorobutadiene 2-Chloronaphthalene Dimethyl phthalate Acenaphthylene 2,6-Dinitrotoluene Acenaphthene 2,4-Dinitrotoluene Fluorene Diethyl phthalate	ND N	0.33 0.33 0.33 0.33 0.33 0.33 0.33 0.33 0.33 0.33 0.33 0.33 0.33 0.33 0.33
4-Chlorophenylphenyl ether N-Nitrosodiphenylamine 1,2-Diphenylhydrazine	ND ND ND	0.33 0.33 0.33



LABORATORY NUMBER: 15223-7,8,9,10 COMPOSITE ID: 1701.0, 1708.0, 2101.0, 2105.0

EPA 8270 PAGE 12 OF 21

BASE/NEUTRAL COMPOUNDS	RESULT mg/kg	LOD mg/kg
4-Bromophenylphenyl ether Hexachlorobenzene Phenanthrene Anthracene Dibutylphthalate Fluoranthene Benzidine Pyrene Butylbenzylphthalate Benzo (a) anthracene 3,3'-Dichlorobenzidine Chrysene Bis (2-ethylhexyl)phthalate Di-n-octyl phthalate Benzo (b) fluoranthene Benzo (k) fluoranthene Benzo (a) pyrene Indeno (1,2,3-cd) pyrene Dibenzo (a,h) anthracene Benzo (ghi) perylene	ND N	0.33 0.33 0.33 0.33 0.33 1.65 0.33 0.33 0.33 0.33 0.33 0.33 0.33 0.33 0.33 0.33
HSL COMPOUNDS		
Benzoic Acid 2-Methylphenol 4-Methylphenol 2,4,5-Trichlorophenol Aniline Benzyl Alcohol 4-Chloroaniline 2-Methylnaphthalene 2-Nitroaniline 3-Nitroaniline Dibenzofuran 4-Nitroaniline	ND N	3.3 0.33 0.33 0.33 1.65 0.66 0.33 1.65 1.65

ND = None Detected, Limit of Detection (LOD) appears in right column

Compound	%Recovery	Compound	%Recovery
2-Fluorophenol	24	2-Fluorobiphenyl	64
2,4,6-tribromophenol	30	Terphenyl	82
Nitrobenzene-d5	64		



LABORATORY NUMBER: 15223-11,12,13,14

CLIENT: SUBSURFACE CONSULTANTS

CLIENT: SUBSURFACE CONSULTANTS

JOB #: 430.004, BRAMALEA ENVIR. ASSES.

COMPOSITE ID: 18@4.0, 18@7.0,18@12.0, 18@17.0

DATE EXTRACTED: 08/09/88

DATE ANALYZED: 08/09/88

DATE REPORTED: 08/11/88

DATE RECEIVED: 07/26/88 DATE EXTRACTED: 08/09/88

PAGE 13 OF 21

EPA 8270: Base/Neutral and Acid Extractables in Soils & Wastes Extraction Method: EPA 3550 Sonication

ACID COMPOUNDS	RESULT mg/kg	LOD mg/kg
Phenol 2-Chlorophenol 2-Nitrophenol 2,4-Dimethylphenol 2,4-Dichlorophenol 4-Chloro-3-methylphenol 2,4,6-Trichlorophenol 2,4-Dinitrophenol 4-Nitrophenol 2-Methyl-4,6-dinitrophenol Pentachlorophenol	ND	0.33 0.33 1.65 0.33 0.66 0.33 1.65 1.65
BASE/NEUTRAL COMPOUNDS		
Bis(2-chloroethyl)ether 1,3-Dichlorobenzene 1,4-Dichlorobenzene 1,2-Dichlorobenzene Bis(2-chloroisopropyl)ether N-nitrosodi-n-propylamine Hexachloroethane Nitrobenzene Isophorone Bis(2-chloroethoxy)methane 1,2,4-Trichlorobenzene Naphthalene Hexachlorocyclopentadiene 2-Chloronaphthalene Dimethyl phthalate Acenaphthylene 2,6-Dinitrotoluene Acenaphthene 2,4-Dinitrotoluene Fluorene	ND N	0.33 0.33 0.33 0.33 0.33 0.33 0.33 0.33
Diethyl phthalate 4-Chlorophenylphenyl ether N-Nitrosodiphenylamine 1,2-Diphenylhydrazine	ND ND ND ND	0.33 0.33 0.33 0.33



LABORATORY NUMBER: 15223-11,12,13,14 COMPOSITE ID: 1804.0, 1807.0,18012.0, 18017.0

EPA 8270 PAGE 14 OF 21

BASE/NEUTRAL COMPOUNDS	RESULT mg/kg	LOD mg/kg
4-Bromophenylphenyl ether Hexachlorobenzene Phenanthrene Anthracene Dibutylphthalate Fluoranthene Benzidine Pyrene Butylbenzylphthalate Benzo (a) anthracene 3,3'-Dichlorobenzidine Chrysene Bis (2-ethylhexyl)phthalate Di-n-octyl phthalate Benzo (b) fluoranthene Benzo (k) fluoranthene Benzo (a) pyrene Indeno (1,2,3-cd) pyrene Dibenzo (a,h) anthracene Benzo (ghi) perylene	ND N	0.33 0.33 0.33 0.33 0.33 1.65 0.33 0.33 0.33 0.33 0.33 0.33 0.33 0.33 1.65 1.65
HSL COMPOUNDS		
Benzoic Acid 2-Methylphenol 4-Methylphenol 2,4,5-Trichlorophenol Aniline Benzyl Alcohol 4-Chloroaniline 2-Methylnaphthalene 2-Nitroanline 3-Nitroaniline Dibenzofuran 4-Nitroaniline	ND N	3.3 0.33 0.33 0.33 1.65 0.66 0.33 1.65 1.65

ND = None Detected, Limit of Detection (LOD) appears in right column

Compound	%Recovery	Compound	%Recovery
2-Fluorophenol	37	2-Fluorobiphenyl	74
2,4,6-tribromophenol	36	Terphenyl	82
Nitrobenzene-d5	91		



LABORATORY NUMBER: 15223-16,17,18,19

ntion

CLIENT: SUBSURFACE CONSULTANTS JOB #: 430.004, BRAMALEA ENVIRN. ASSESS.

COMPOSITE ID: 19@2.0, 19@13.0, 20@4.0, 20@10. DATE REPORTED: 08/11/88

DATE RECEIVED: 07/26/88 Dil

DATE EXTRACTED: 08/09/88 DATE ANALYZED: 08/09/88

PAGE 15 OF 21

## EPA 8270: Base/Neutral and Acid Extractables in Soils & Wastes Extraction Method: EPA 3550 Sonication

ACID COMPOUNDS	RESULT mg/kg	LOD mg/kg
Phenol	ND	20
2-Chlorophenol	ND	20
2-Nitrophenol	ND	100
2,4-Dimethylphenol	ND	20
2,4-Dichlorophenol	ND	20
4-Chloro-3-methylphenol	ND	40
2,4,6-Trichlorophenol	ND	20
2,4-Dinitrophenol	ND	100
4-Nitrophenol	ND	100
2-Methyl-4,6-dinitrophenol	ND	100
Pentachlorophenol	ND	100
BASE/NEUTRAL COMPOUNDS		
Bis(2-chloroethyl)ether	ND	20
1,3-Dichlorobenzene	ND	20
1,4-Dichlorobenzene	ND	20
1,2-Dichlorobenzene	ND	20
Bis(2-chloroisopropyl)ether	ND	20
N-nitrosodi-n-propylamine	ND	20
Hexachloroethane	ND	20
Nitrobenzene	ND	20
Isophorone	ND	20
Bis(2-chloroethoxy)methane	ND	20
1,2,4-Trichlorobenzene	ND	20
Naphthalene	1,100	20
Hexachlorobutadiene	ND	20
Hexachlorocyclopentadiene	ND	20
2-Chloronaphthalene	ND	20
Dimethyl phthalate	ND	20
Acenaphthylene	330	20
2,6-Dinitrotoluene	ND	20
Acenaphthene	ND	20
2,4-Dinitrotoluene	ND	20
Fluorene	65	20
Diethyl phthalate	ND	20
4-Chlorophenylphenyl ether	ND	20
N-Nitrosodiphenylamine	ND	20
1,2-Diphenylhydrazine	ND	20



LABORATORY NUMBER: 15223-16,17,18,19 COMPOSITE ID: 1902.0, 19013.0, 2004.0, 20010.0

EPA 8270 PAGE 16 OF 21

BASE/NEUTRAL COMPOUNDS	RESULT mg/kg	LOD mg/kg
4-Bromophenylphenyl ether Hexachlorobenzene Phenanthrene Anthracene Dibutylphthalate Fluoranthene Benzidine Pyrene Butylbenzylphthalate Benzo (a) anthracene 3,3'-Dichlorobenzidine Chrysene Bis (2-ethylhexyl)phthalate Di-n-octyl phthalate Benzo (b) fluoranthene Benzo (k) fluoranthene Benzo (a) pyrene Indeno (1,2,3-cd) pyrene Dibenzo (a,h) anthracene Benzo (ghi) perylene	ND ND 830 110 ND 590 ND 730 ND 120 ND 170 ND 170 ND ND 98 21 ND 150 ND ND	20 20 20 20 20 20 20 100 20 20 20 20 20 20 20 20 20
HSL COMPOUNDS		
Benzoic Acid 2-Methylphenol 4-Methylphenol 2,4,5-Trichlorophenol Aniline Benzyl Alcohol 4-Chloroaniline 2-Methylnaphthalene 2-Nitroaniline 3-Nitroaniline Dibenzofuran 4-Nitroaniline	ND N	200 20 20 20 20 100 40 20 100 100 20

ND = None Detected, Limit of Detection (LOD) appears in right column

Compound	%Recovery	Compound	%Recovery
2-Fluorophenol	39	2-Fluorobiphenyl	64
2,4,6-tribromophenol	29	Terphenyl	79
Nitrobenzene-d5	61		



LABORATORY NUMBER: 15223-1,2,3 CLIENT: SUBSURFACE CONSULTANTS
JOB ID: 430.004, BRAMALEA ENVIR. ASSESS

COMPOSITE ID: WELL 8, BORING 18, BORING 22

DATE RECEIVED: 07/26/88 DATE ANALYZED: 08/12/88 DATE REPORTED: 08/12/88

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## Title 22 Metals in Aqueous Solutions

METAL	RESULT	DETECTION LIMIT	METHOD
	mg/L	mg/L	
Antimony	ND	0.2	EPA 6010
Arsenic	ND	0.2	EPA 6010
Barium	0.10	0.01	EPA 6010
Beryllium	ND	0.01	EPA 6010
Cadmium	ND	0.01	EPA 6010
Chromium (total)	ND	0.02	EPA 6010
Cobalt	ND	0.02	EPA 6010
Copper	ND	0.02	EPA 6010
Lead	ND	0.2	EPA 6010
Mercury	ND	0.001	EPA 7470
Molybdenum	ND	0.02	EPA 6010
Nickel	ND	0.02	EPA 6010
Selenium	ND	0.02	EPA 7740
Silver	ND	0.05	EPA 6010
Thallium	ND	0.2	EPA 6010
Vanadium	ND	0.05	EPA 6010
Zinc	ND	0.02	EPA 6010

ND = None Detected

	%RPD	%SPIKE		%RPD	<b>%SPIKE</b>	
Antimony	<1	112	Mercury	< 1	92	
Arsenic	< 1	110	Molybdenum	< 1	100	
Barium	<1	99	Nickel	< 1	108	
Beryllium	<1	116	Selenium	<1	75	
Cadmium	<1	107	Silver	< 1	94	
Chromium	< 1	106	Thallium	< 1	91	
Cobalt	<1	115	Vanadium	< 1	108	
Copper	<1	102	Zinc	<1	106	
Lead	<1	106				



DATE RECEIVED: 07/26/88 LABORATORY NUMBER: 15223-4,5,6 CLIENT: SUBSURFACE CONSULTANTS DATE ANALYZED: 08/12/88 JOB ID: 430.004, BRAMALEA ENVIR. ASSESS

COMPOSITE ID: BORING 20, BORING 21

BORING 19

DATE ANALIZED: 08/12/88

DATE REPORTED: 08/12/88

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Title 22 Metals in Aqueous Solutions

METAL	RESULT	DETECTION LIMIT	METHOD
	mg/L	mg/L	
Antimony	ND	0.03	EPA 6010
Arsenic	ND)	0.2	EPA 6010
Barium	0.09	0.01	EPA 6010
Beryllium	ND	0.01	EPA 6010
Cadmium	ND)	0.01	EPA 6010
Chromium (total)	ND	0.02	EPA 6010
Cobalt	ND	0.02	EPA 6010
Copper	ND	0.02	EPA 6010
Lead	ND)	0.2	EPA 6010
Mercury	NI)	0.001	EPA 7470
Molybdenum	0.02	0.02	EPA 6010
Nickel	ND	0.02	EPA 6010
Selenium	ND)	0.02	EPA 7740
Silver	NL)	0.05	EPA 6010
Thallium	ND	0.2	EPA 6010
Vanadium	ND	0.05	EPA 6010
Zinc	ND	0.02	EPA 6010

ND = None Detected

	%RPD	%SPIKE		%RPD	<b>%SPIKE</b>	
Antimony	<1	112	Mercury	< 1	92	
Arsenic	< 1	110	Molybdenum	< 1	100	
Barium	<1	99	Nickel	<1	108	
Beryllium	< 1	116	Selenium	< 1	75	
Cadmium	< 1	107	Silver	< 1	94	
Chromium	<1	106	Thallium	<1	91	
Cobalt	<1	115	Vanadium	<1	108	
Copper	< 1	102	Zinc	<1	106	
Lead	< 1	106				



COMPOSITE ID: 1701.0, 1708.0 2101.0, 2105.0

LABORATORY NUMBER: 15223-7,8,9,10

CLIENT: SUBSURFACE CONSULTANTS

JOB ID: 430.004, BRAMALEA ENVIR. ASSESS

COMPOSITE ID: 17@1.0, 17@8.0

DATE RECEIVED: 07/26/88

DATE ANALYZED: 08/12/88

DATE REPORTED: 08/12/88

#### Title 22 Metals in Soils & Wastes Digestion Method: EPA 3050

METAL	RESULT	DETECTION LIMIT	METHOD
	mg/Kg	mg/Kg	
Antimony	ND	5.0	EPA 7040
Arsenic	$\mathbf{N}$ D	3.0	EPA 6010
Barium	67	0.3	EPA 6010
Beryllium	ND	0.3	EPA 6010
Cadmium	ND	0.3	EPA 6010
Chromium (total)	30	0.5	EPA 6010
Cobalt	4.1	0.5	EPA 6010
Copper	14	0.5	EPA 6010
Lead	11	3.0	EPA 6010
Mercury	0.13	0.1	EPA 7470
Molybdenum	ND	0.5	EPA 6010
Nickel	22	0.5	EPA 6010
Selenium	ND	1.0	EPA 7740
Silver	ND	1.0	EPA 6010
Thallium	ND	3.0	EPA 7840
Vanadium	18	1.0	EPA 6010
Zinc	27	0.5	EPA 6010

ND = None Detected

%RPD	%SPIKE		%RPD	%SPIKE	
<1	80	Mercury	<1	90	
<1	110	Molybdenum	< 1	100	
<1	99	Nickel	< 1	108	
< )_	116	Selenium	<1	75	
< 1	107	Silver	< 1	94	
<1	106	Thallium	<1	91	
<1	115	Vanadium	<1	108	
< 1	102	Zinc	<1	106	
<1	106				
	<1 <1 <1 <1 <1 <1 <1	<1 80 <1 110 <1 99 <1 116 <1 107 <1 106 <1 115 <1 102	<1	<1	<1



18012.0, 18017.0

LABORATORY NUMBER: 15223-11,12,13,14

CLIENT: SUBSURFACE CONSULTANTS

JOB ID: 430.004, BRAMALEA ENVIR. ASSESS

COMPOSITE ID: 1804.0,1807.0,

DATE RECEIVED: 07/26/88

DATE ANALYZED: 08/12/88

DATE REPORTED: 08/12/88

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## Title 22 Metals in Soils & Wastes Digestion Method: EPA 3050

METAL	RESULT	DETECTION LIMIT	METHOD
	mg/Kg	mg/Kg	
Antimony	ND	5.0	EPA 7040
Arsenic	ND	3.0	EPA 6010
Barium	38	0.3	EPA 6010
Beryllium	ND	0.3	EPA 6010
Cadmium	ND	0.3	EPA 6010
Chromium (total)	28	0.5	EPA 6010
Cobalt	5.8	0.5	EPA 6010
Copper	4.5	0.5	EPA 6010
Lead	3.9	3.0	EPA 6010
Mercury	ND	0.1	EPA 7470
Molybdenum	0.5	0.5	EPA 6010
Nickel	19	0.5	EPA 6010
Selenium	ND	1.0	EPA 7740
Silver	ND	1.0	EPA 6010
Thallium	ND	3.0	EPA 7840
Vanadium	11	1.0	EPA 6010
Zinc	13	0.5	EPA 6010

ND = None Detected

	&RPD	%SPIKE		%RPD	%SPIKE
Antimony	< 1.	80	Mercury	< 1	90
Arsenic	< 1.	110	Molybdenum	< 1	100
Barium	< 1.	<b>9</b> 9	Nickel	<1	108
Beryllium	< ].	116	Selenium	<1	75
Cadmium	< ].	107	Silver	< 1	94
Chromium	< 1.	106	Thallium	<1	91
Cobalt	<1	115	Vanadium	< 1	108
Copper	< 1	102	Zinc	<1	106
Lead	<1	106			



COMPOSITE ID: 1902.0, 19013.0, 2004.0, 20010.0

LABORATORY NUMBER: 15223-16,17,18,19

CLIENT: SUBSURFACE CONSULTANTS

JOB ID: 430.004, BRAMALEA ENVIR. ASSESS

COMPOSITE ID: 19@2.0, 19@13.0,

DATE RECEIVED: 07/26/88

DATE ANALYZED: 08/12/88

DATE REPORTED: 08/12/88

## Title 22 Metals in Soils & Wastes Digestion Method: EPA 3050

METAL	RESULT	DETECTION LIMIT	METHOD
	mg/Kg	mg/Kg	
Antimony	ND	5.0	EPA 7040
Arsenic	ND	3.0	EPA 6010
Barium	57	0.3	EPA 6010
Beryllium	ND	0.3	EPA 6010
Cadmium	ND	0.3	EPA 6010
Chromium (total)	20	0.5	EPA 6010
Cobalt	6.5	0.5	EPA 6010
Copper	35	0.5	EPA 6010
Lead	73	3.0	EPA 6010
Mercury	0.27	0.1	EPA 7470
Molybdenum	ND	0.5	EPA 6010
Nickel	26	0.5	EPA 6010
Selenium	ND	1.0	EPA 7740
Silver	ND	1.0	EPA 6010
Thallium	ND	3.0	EPA 7840
Vanadium	23	1.0	EPA 6010
Zinc	1.78	0.5	EPA 6010

ND = None Detected

	%RPD	%SPIKE		%RPD	<b>%SPIKE</b>
Antimony	<1	80	Mercury	< 1	90
Arsenic	< 1	110	Molybdenum	< 1	100
Barium	<1	99	Nickel	< 1	108
Beryllium	<1	116	Selenium	< 1	75
Cadmium	<1	107	Silver	< 1	94
Chromium	<1	106	Thallium	< 1	91
Cobalt	< 1	115	Vanadium	< 1.	108
Copper	<1	102	Zinc	< 1.	106
Lead	<1	106			

## Curtis & Tompkins, Ltd., Analytical Laboratories, Since 1878

2323 Fifth Street, Berkeley, CA 94710, Phone (415) 486-0900

ORATÖRY NUMBER: 15384

CLIENT: SUBSURFACE CONSULTANTS

JOB ID: 430.004, BRAMALEA ENVIR. ASSESS.

DATE RECEIVED: 07/28/88

DATE ANALYZED: 08/15/88

DATE REPORTED: 08/15/88

C&T ID SAMPLE ID

pH, SU

EPA 9040/9045

15384-1 BORING 23 @ 2

5.1

Wilmington Los Angeles Berkeley



## Curtis & Tompkins, Ltd., Analytical Laboratories, Since 1878

2323 Fifth Street, Berkeley, CA 9471O, Phone (415) 486-0900

LABORATORY NUMBER: 15243-1,2 CLIENT: SUBSURFACE CONSULTANTS

JOB ID #: 430.004,

BRAMALEA ENVIRON. ASSESS.

DATE RECEIVED: 07/27/88
DATE ANALYZED: 08/04/88
DATE REPORTED: 08/11/88

PAGE 1 OF 8

C&T ID COMPOSITE ID PH, SU EPA 9045

15243-1,2 22 @ 24.0, 23 @ 2.0

Berkeley

5.7

LABORATORY DIRECTOR

Wilmington Los Angeles



LABORATORY NUMBER: 15243-1,2 CLIENT: SUBSURFACE CONSULTANTS JOB #: 430.004, BRAMALEA ENVIRON. ASSESS. DATE ANALYZED: 08/04/88 COMPOSITE ID: 22 @ 24.0, 23 @ 2.0

DATE RECEIVED: 07/24/88 DATE EXTRACTED:08/04/88 DATE REPORTED: 08/09/88

PAGE 2 OF 8

## EPA METHOD 8240: VOLATILE ORGANICS IN SOILS & WASTES

benzene carbon tetrachloride chlorobenzene 1,2-dichloroethane 1,1,1-trichloroethane 1,1,2-trichloroethane 1,1,2-trichloroethane 1,1,2,2-tetrachloroethane chloroethane 2-chloroethylvinyl ether chloroform 1,1-dichloroethene 1,2 dichloroethene 1,2-dichloropropane 1,3-dichloropropane 1,3-dichloropropene ethylbenzene methylene chloride chloromethane bromomethane bromoform bromodichloromethane fluorotrichloromethane fluorotrichloromethane chlorodibromomethane tetrachloroethene toluene trichloroethene	Resultug/kg ND	
vinyl chloride  Non-Priority Hazardous Pollutant	ND Substances	500 List Compounds
acetone 2-butanone carbon disulfide 2-hexanone 4-methyl-2-pentanone styrene vinyl acetate total xylenes  QA/QC SUMMARY: SURROGATE RECOVERIES	ND ND ND ND ND ND	1000 1000 500 500 500 500 500 500
1,2 Dichloroethane-d4 Toluene-d8 Bromofluorobenzene		76 99 99



97

LABORATORY NUMBER: 15243-3 CLIENT: SUBSURFACE CONSULTANTS

JOB #: 430.004, BRAMALEA ENVIRON. ASSESS.

SAMPLE ID: WATER WELL

Bromofluorobenzene

DATE RECEIVED: 07/27/88
DATE ANALYZED: 08/04/88
DATE REPORTED: 08/09/88

PAGE 3 OF 8

## EPA METHOD 624: VOLATILE ORGANICS IN WATER

HIA HILLIOD OZI OMNIZZE C	71(0111/12/015	
COMPOUND	Result ug/L	Detection Limit
00111 00115		$\mathtt{ug/L}$
benzene	ND	5
carbon tetrachloride	ND	5
chlorobenzene	ND	5
1,2-dichloroethane	ND	5 5 5 5 5 5 5
1,1,1-trichloroethane	ИD	5
1,1-dichloroethane	ND	5
1,1,2-trichloroethane	ND	5
1,1,2,2-tetrachloroethane	ND	5
chloroethane	ND	5
2-chloroethylvinyl ether	ND	10
chloroform	ND	5
1,1-dichloroethene	ND	5
1,2 dichloroethene (total)	ND	5
1,2-dichloropropane	ND	5 5
1,3-dichloropropene	ND	5 5
ethylbenzene	ND	10
methylene chloride	ND	5
chloromethane	ND ND	<i>5</i> 5
bromomethane	ND	., 5
bromoform	ND	5
bromodichloromethane	ND	5
fluorotrichloromethane chlorodibromomethane	ND	5
tetrachloroethene	ND	5
toluene	ND	5
trichloroethene	ND	5
vinyl chloride	ND	5
Vinyi chioride		_
Non-Priority Hazardous Pollutant	Substances	List Compounds
acetone	ND	10
2-butanone	ND	10
carbon disulfide	ND	5
2-hexanone	ND	5
4-methyl-2-pentanone	ND	5
styrene	ND	5
vinyl acetate	ND	5
total xylenes	ND	5
cocai Ayiones	•	
QA/QC SUMMARY: SURROGATE RECOVERIES		
1,2 Dichloroethane-d4		79
Toluene-d8		100
		97



LABORATORY NUMBER: 15243-1,2 CLIENT: SUBSURFACE CONSULTANTS JOB #: 430.004, BRAMALEA ENIRON. ASSESS. DATE ANALYZED: 08/09/88

COMPOSITE ID: 22 @ 24.0, 23 @ 2.0

DATE RECEIVED: 07/27/88 DATE EXTRACTED: 08/09/88

DATE REPORTED: 08/11/88 PAGE 4 OF 8

EPA 8270: Base/Neutral and Acid Extractables in Soils & Wastes Extraction Method: EPA 3550 Sonication

Phenol 2-Chlorophenol 2-Nitrophenol 2,4-Dimethylphenol	ND ND ND ND ND ND ND ND	0.33 0.33 1.65 0.33 0.66 0.33 1.65
2,4-Dichlorophenol 4-Chloro-3-methylphenol 2,4,6-Trichlorophenol 2,4-Dinitrophenol 4-Nitrophenol 2-Methyl-4,6-dinitrophenol Pentachlorophenol	ND ND ND	1.65 1.65 1.65
BASE/NEUTRAL COMPOUNDS		
Bis(2-chloroethyl)ether 1,3-Dichlorobenzene 1,4-Dichlorobenzene 1,2-Dichlorobenzene Bis(2-chloroisopropyl)ether N-nitrosodi-n-propylamine Hexachloroethane Nitrobenzene Isophorone Bis(2-chloroethoxy)methane 1,2,4-Trichlorobenzene Naphthalene Hexachlorocyclopentadiene 2-Chloronaphthalene Dimethyl phthalate Acenaphthylene 2,6-Dinitrotoluene Acenaphthene 2,4-Dinitrotoluene Fluorene Diethyl phthalate 4-Chlorophenylphenyl ether N-Nitrosodiphenylamine	ND N	0.33 0.33 0.33 0.33 0.33 0.33 0.33 0.33 0.33 0.33 0.33 0.33 0.33 0.33 0.33 0.33 0.33

Commence of the commence of the contract of the commence of th



LABORATORY NUMBER: 15243-1,2 COMPOSITE ID: 22 @ 24.0, 23 @ 2.0 EPA 8270 PAGE 5 OF 8

RESULT mg/kg	LOD mg/kg
ND N	0.33 0.33 0.33 0.33 0.33 1.65 0.33 0.33 0.33 0.33 0.33 0.33 0.33 0.33
ND	3.3 0.33 0.33 0.33 1.65 0.66 0.33 1.65 1.65
	ND N

ND = None Detected, Limit of Detection (LOD) appears in right column

Compound	%Recovery	Compound	%Recovery
2-Fluorophenol	25	2-Fluorobiphenyl	49
2,4,6-tribromophenol	70	Terphenyl	84
Nitrobenzene-d5	46		



LABORATORY NUMBER: 15243-3
CLIENT: SUBSURFACE CONSULTANTS

JOB #: 430.004, BRAMALEA ENVIRON. ASSESS.

SAMPLE ID: WATER WELL

DATE RECEIVED: 07/27/88
DATE EXTRACTED: 08/09/88
DATE ANALYZED: 08/09/88
DATE REPORTED: 08/11/88

PAGE 6 OF 8

# EPA 625: Base/Neutral and Acid Extractables in Water Extraction Method: EPA 3510 Liquid/Liquid

	RESULT	LOD
ACID COMPOUNDS	ug/L	ug/L
Phenol	ND	5
2-Chlorophenol	ND	5
2-Nitrophenol	ND	25
2,4-Dimethylphenol	ND	5
2,4-Dichlorophenol	ND	5
4-Chloro-3-methylphenol	ND	10
2,4,6-Trichlorophenol	ND	5
2,4-Dinitrophenol	ИD	25
4-Nitrophenol	ND	25
2-Methyl-4,6-dinitrophenol	ND	25
Pentachlorophenol	ND	25
BASE/NEUTRAL COMPOUNDS		
Bis(2-chloroethyl)ether	ND	5
1,3-Dichlorobenzene	ND	5 5 5 5 5 5 5 5 5 5 5 5 5 5
1,4-Dichlorobenzene	ND	5
1,2-Dichlorobenzene	ND	5
Bis(2-chloroisopropyl)ether	ND	5
N-nitrosodi-n-propylamine	ND	5
Hexachloroethane	ND	5
Nitrobenzene	ND	5
Isophorone	ND	5
Bis(2-chloroethoxy)methane	ND	5
1,2,4-Trichlorobenzene	ND	5
Naphthalene	ИD	5
Hexachlorobutadiene	ND	5
Hexachlorocyclopentadiene	ND	) =
2-Chloronaphthalene	ND	) E
Dimethyl phthalate	ND	5
Acenaphthylene	ND	ວ ະ
2,6-Dinitrotoluene	ND	
Acenaphthene	ND ND	5 5
2,4-Dinitrotoluene	ND	ے ت
Fluorene	ND	5
Diethyl phthalate	ND ND	5 5 5 5 5 5 5
4-Chlorophenylphenyl ether	ND	5
N-Nitrosodiphenylamine	ND ND	5
1,2-Diphenylhydrazine	Nυ	3



LABORATORY NUMBER: 15243-3 SAMPLE ID: WATER WELL

EPA 625 PAGE 7 OF 8

BASE/NEUTRAL COMPOUNDS	RESULT ug/L	LOD ug/L
4-Bromophenylphenyl ether Hexachlorobenzene Phenanthrene Anthracene Dibutylphthalate Fluoranthene Benzidine Pyrene Butylbenzylphthalate Benzo (a) anthracene 3,3'-Dichlorobenzidine Chrysene Bis (2-ethylhexyl)phthalate Di-n-octyl phthalate Benzo (b) fluoranthene Benzo (k) fluoranthene Benzo (a) pyrene Indeno (1,2,3-cd) pyrene Dibenzo (a,h) anthracene Benzo (ghi) perylene	ND N	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5
Benzoic Acid 2-Methylphenol 4-Methylphenol 2,4,5-Trichlorophenol Aniline Benzyl Alcohol 4-Chloroaniline 2-Methylnaphthalene 2-Nitroaniline 3-Nitroaniline Dibenzofuran 4-Nitroaniline	ND N	50 5 5 5 25 10 5 25 25 25

ND = None Detected, Limit of Detection (LOD) appears in right column

Compound	%Recovery	Compound	%Recovery
2-Fluorophenol	51	2-Fluorobiphenyl	66
2,4,6-tribromophenol	115	Terphenyl	74
Nitrobenzene-d5	79		



LABORATORY NUMBER: 15223-3

CLIENT: SUBSURFACE CONSULTANTS

JOB ID: 430.004, BRAMALEA ENVIR. ASSESS

SAMPLE ID: WELL WATER

DATE ANALYZED: 08/12/88
DATE REPORTED: 08/12/88
PAGE 8 OF 8

DATE RECEIVED: 07/27/88

## Title 22 Metals in Aqueous Solutions

METAL	RESULT	DETECTION LIMIT	METHOD
	mg/L	mg/L	
Antimony Arsenic Barium Beryllium Cadmium Chromium (total) Cobalt Copper Lead Mercury Molybdenum Nickel Selenium Silver Thallium Vanadium Zinc	ND ND 0.19 ND	0.2 0.2 0.01 0.01 0.02 0.02 0.02 0.2 0.001 0.02 0.02 0.02 0.02 0.02 0.02	EPA 6010

ND = None Detected

	%RPD	%SPIKE		%RPD	%SPIKE
Antimony	<1	112	Mercury	<1	92
Arsenic	<1	110	Molybdenum	<1	100
Barium	<1	99	Nickel	<1	108
Beryllium	<1	116	Selenium	< 1	75
Cadmium	< 1	107	Silver	< 1	94
Chromium	< 1	106	Thallium	< 1	91
Cobalt	< 1	115	Vanadium	< 1	108
Copper	<1	102	Zinc	< 1	106
Lead	<1	106			



## Curtis & Tompkins, Ltd., Analytical Laboratories, Since 1878

2323 Fifth Street, Berkeley, CA 9471O, Phone (415) 486-0900

LABORATORY NUMBER: 15588-1

CLIENT: SUBSURFACE CONSULTANTS

JOB ID: 430.004, BRAMALEA ENVIR. ASSESS. SAMPLE ID: 17 @ 1.0'

DATE RECEIVED: 09/06/88 DATE ANALYZED: 09/08/88

DATE REPORTED: 09/09/88

PAGE 1 OF 4

EPA ASBESTOS: POLARIZED LIGHT MICROSCOPY

MICROSCOPIC DESCRIPTION	RESULTS, %	LOD, %
TOTAL ASBESTOS PRESENT:		
Chrysotile	TRACE	(1)
Amosite Crocidolite	ND ND	(1) (1)

ND = None Detected; Limit of Detection is Indicated in Last Column.

Wilmington

Los Angeles

Berkeley



LABORATORY NUMBER: 15588-2

CLIENT: SUBSURFACE CONSULTANTS

JOB ID: 430.004, BRAMALEA ENVIR. ASSESS. SAMPLE ID: 21 @ 1.0'

DATE RECEIVED: 09/06/88 DATE ANALYZED: 09/08/88

DATE REPORTED: 09/09/88

PAGE 2 OF 4

## EPA ASBESTOS: POLARIZED LIGHT MICROSCOPY

MICROSCOPIC DESCRIPTION	RESULTS, %	LOD, %
TOTAL ASBESTOS PRESENT:		
Chrysotile Amosite Crocidolite	ND ND ND	(1) (1) (1)

ND = None Detected; Limit of Detection is Indicated in Last Column.



CLIENT: SUBSURFACE CONSULTANTS

DATE RECEIVED: 09/06/88 JOB ID: 430.004, BRAMALEA ENVIR. ASSESS.

SAMPLE ID: 20 @ 4.0'

DATE ANALYZED: 09/08/88
DATE REPORTED: 09/09/88

## EPA ASBESTOS: POLARIZED LIGHT MICROSCOPY

MICROSCOPIC DESCRIPTION	RESULTS, %	LOD, *
TOTAL ASBESTOS PRESENT:		
Chrysotile Amosite Crocidolite	ND ND ND	(1) (1) (1)

ND = None Detected; Limit of Detection is Indicated in Last Column.



LABORATORY NUMBER: 15588-4

CLIENT: SUBSURFACE CONSULTANTS

JOB ID: 430.004, BRAMALEA ENVIR. ASSESS.

SAMPLE ID: 19 @ 2.0'

DATE RECEIVED: 09/06/88

DATE ANALYZED: 09/08/88

DATE REPORTED: 09/09/88

PAGE 4 OF 4

#### EPA ASBESTOS: POLARIZED LIGHT MICROSCOPY

MICROSCOPIC DESCRIPTION	RESULTS, %	LOD, %
TOTAL ASBESTOS PRESENT:		
Chrysotile	ND	(1)
Amosite	ND	$(\frac{1}{2})$
Crocidolite	ND	(1)

ND = None Detected; Limit of Detection is Indicated in Last Column.

## Subsurface Consul nts

Project Nam	e: <u>Br</u>	emalen t	Environ	assess	ulusas	
SCI Job Num	ber:	430	004	<del></del>		
Project Con	tact at So	ci:	Exwers / -	T. TEBB		
Sampled By:	T. 1	TEBB	<del></del>			
Analytical	Laborator	y: Curtis	, of Tomp	KINS		
Analytical	Turnaround	d:	NORMAL			
Sample ID	Sample Type <sup>1</sup>	Container Type <sup>2</sup>	Sampling Date	<u> Hold</u>	Analysis	Analytical Method
22 e 24.0		T	1/22/88		<u> </u>	
					PREPARE	COMPOSITE
23€ 2.0	6		7/26/88		EPA!	8240
				1	£ F.A	8270
	***************************************	· · · · · · · · · · · · · · · · · · ·			L_PH_	
WATER WELL	W		7/20/88		EPA 674	
	$\omega$	<u>_</u> G	7/26/88		EPA 624	5
	$\omega$	P	7/24/88		CANS META	14 (17)
		· · · · · · · · · · · · · · · · · · ·	<u> </u>			E FRIER META
*		*	*	*	*	*
Released by	·	udo H			Date	:7/27/88
Released by	Courier:	,			Date	
Received by	Laborato:	ry:			Date	:
Relinquishe	d by Labor	ratory:			Date	: <b>:</b>
Received by	: Gate	idla Str	y han		Date	: 7/27/88
<pre>Sample Ty Container</pre>	Type: V	water, S = = VOA, P = = other (s	plastic, (			s tube,

Notes to Laboratory:
-Notify SCI if there are any anomalous peaks on GC or other scans-Questions/clarifications...contact SCI at (415) 268-0461

Project Nam	ne: Bran	raten EN	NR. A556	555		
SCI Job Nur	mber:	431	0.004			
Project Com	ntact at S	ci: J.	Bowers 1.	T. TERF	,	
Sampled By:	<b>:</b>	T	TEBB			
Analytical	Laborator	y: CURT	is d Tomp	KINS,	LtD	
Analytical	Turnarour	nd:		NORMAL		
Sample ID	Sample Type <sup>1</sup>	Container Type <sup>2</sup>	Sampling Date	<u>Hold</u>	Analysis	Analytical Method
18 € 4.0	_5		7/21/88	7		
18 e 7.0	5	T	7/2:/88	{	PREPARE	COMPOSITE
18 € 12.0	5		ei .		EPA	8240
18 e 17.0	5	7	<u> </u>		EPA	8270
19 c 27.0	2	7	7/21/88		TVH	
		±			4.	
•	*	/ <b>*</b>	*	*	*	*
Released by	x:	WITH S			Date	: 7/26/88
Released by	9				Date	•
Received by	y Laborato	ory: Nome	2 Della		Date	: 7/26/88
Relinquishe			J /	<del></del>	Date	*
Received by	y:			·• ···	Date	•
I Sample Ty	ype: W =	water, S =	soil, () = o	ther (sp	ecify)	

## Notes to Laboratory:

Container Type: V = VOA, P = plastic, G = glass, T = brass tube,
O = other (specify)

<sup>-</sup>Notify SCI if there are any anomalous peaks on GC or other scans -Questions/clarifications...contact SCI at (415) 268-0461

Project Nam	ie: <u>Br</u>	IMALEA EUV	irani. Asse	55		
SCI Job Num	ber:	430.0	04			·····
Project Con	tact at S	sci: <u>J. 7</u>	sowers / T:	TEBB		
Sampled By:		T- TEB	<u> </u>			
Analytical	Laborato	y: CURTIS	s & Tompki	'NS , L+Z	) .	
Analytical	Turnarour	nd:	NORMA	<u></u>		
Sample ID	Sample Type <sup>1</sup>	Container Type <sup>2</sup>	Sampling Date	<u> Hold</u>	Analysis	Analytical Method
19 0 2.0	5_		7/21/88			
19 @ 13.0	5	Τ	7/21/88		PREPACE	COMPOSITE
					EPA	8240
20€ 4.0	5		7/22/88		EP4	8270
			<i>,</i>		CAM	METALS (17)
20 € 10.0	<u> 5</u>		7/22/88		***	
*		*	*	*	*	*
Released by	:_ <i>\$\fi</i>	allon			Date	: 7/20/88
Released by	Courier				Date	:
Received by	Laborato	ory: <u>Namen</u>	Whom		Date	: 7-126/88
Relinquishe	d by Labo	oratory:			Date	:
Received by	:				Date	:
		water, S = 8	plastic, G			s tube,

Notes to Laboratory:

TO SPECIAL CLASSICS AND ASSESSMENT OF THE PARTY.

<sup>0 =</sup> other (specify)

<sup>-</sup>Notify SCI if there are any anomalous peaks on GC or other scans -Questions/clarifications...contact SCI at (415) 268-0461

Project Nam	ne: <u>Bla</u>	males Enr	ilean. Ass	155.	******	
SCI Job Num	mber:	430.004		<del> </del>		
Project Cor	ntact at S	ci: J. Bou	xes / T. TE	86		
Sampled By:		TEBB				
Analytical	Laborator	y: CURTIS	& Tompkin	is, L+D	) <b>.</b>	
Analytical	Turnaroun	d:	wrmal			
Sample ID	Sample Type <sup>1</sup>	Container Type <sup>2</sup>	Sampling	<u>Hold</u>	Analysis	Analytical Method
17€ 1.0	5	<u> </u>	7/2:/88		<u></u>	
170 E.C	9		7/21/88		PREPARE	Composite
			, '		EPA	8240
2/0/00	5		7/22/88	-	EPA	8270
			(		a Am	METALS (17)
21.05.0	5		7/22/88			
*	<b>*</b>	*	*/	*	*	*
Released by	1:	with the	, <u> </u>		Date:	7/26/88
Released by	Courier:				Date:	
Received by	/ Laborato	ry: <u>Nama</u>	4 July		Date:	7-12-6/88
Relinquishe	ed by Labo	ratory:	1		Date:	
Received by	/:				Date:	
	Type: V	water, S = 8 = VOA, P = = other (sp	plastic, G			tube,

Notes to Laboratory:
-Notify SCI if there are any anomalous peaks on GC or other scans-Questions/clarifications...contact SCI at (415) 268-0461

## Subsurface Consultants

CHAIN OF CUSTODY RECORD & AL LYTICAL TEST REQUEST

Project Nam	e: <u>Be</u>	MARA EX	NIR. ASSE	49.		
SCI Job Num						
Project Con	tact at S	CI: JEONES	05 / 7: TEBI	9		
Sampled By:	• • • • • • • • • • • • • • • • • • • •	T. TEBB				
Analytical	Laborator	y: CURTIS	4 Tompk	ING, LT	·D	
Analytical	Turnaroun	d:	HORMAL			
Sample ID	Sample Type <sup>1</sup>	Container Type <sup>2</sup>	Sampling	<u> Hold</u>	Analysis	Analytical Method
WEU 8	$\underline{\nu}$	VOA	7/22/88	7		
	$\underline{w}$	1 liter(G)			PREPACE	COMPOSITE
	w	<i>P</i>			EPA	624
BORING 18	-lv	<u> </u>	7/21/88		EFA	625
	$\omega$	4	· ,		Cans	METALS (17)
	$\omega$	P				
BOKING 22	$\omega$	<b>√</b>	7/22/88		PREASE	FILTER
	w	9			SAMPLE	G FOX METAL
	<u> </u>		and the second s	j	ANN	7515
*		*	*	*	*	*
Released by	:	GOU			Date:	7/20/88
Released by	Courier:				Date:	
Received by	Laborato	ry: <u>Manan</u>	hiba_	<del></del> -	Date:	7 2€ €€
Relinquishe	d by Labo	ratory:			Date:	
Received by	•			. <del> </del>	Date:	
<sup>1</sup> Sample Ty <sup>2</sup> Container	Type: V	water, S = s = VOA, P = = other (sp	plastic, G	ther (sp = glass	pecify) s, T = brass	tube,

Notes to Laboratory:

<sup>-</sup>Notify SCI if there are any anomalous peaks on GC or other scans -Questions/clarifications...contact SCI at (415) 268-0461

## Subsurface Consultants

Project Nam	e: <u>B</u> 6	AMALEA E	nuieon. As	5645.		
SCI Job Num	ber:	430.000	<u> </u>			
		sci: J. Boi		TEBB		
Sampled By:		T. TEBB				
Analytical	Laborator	y: CURTIS	& Tomp	Kins,	LtD.	
Analytical	Turnarour	nd: <u>N</u> ¢	emal			
Sample ID	Sample Type <sup>1</sup>	Container Type <sup>2</sup>	Sampling	<u> Hold</u>	Analysis	Analytical Method
BORINE 20	<u></u>	V	7/22/88			
	<u> </u>	<u> </u>			PREPARE	COMPOSITE
	_ W	P			EP.4	624
BORING 21	W	<u></u>	7/22/88		EPA	625
	W	<u> </u>		{	· CAnn	METALS (17)
	u)	P		<del></del>		
BOR146-19	$\omega_{-}$	V	7/21/88	<u> </u>	PLEASE	FOR METALS
	$\underline{w}$				Samples	FOR METALS
	<u>~~</u> ,	P			AM	464515
	-					
*	•	*	*	*	*	*
Released by	y: 4	MAD OM	<i>M</i>		Date:	7/26/88
Released by					Date:	····
Received by	Laborate	ory: <u>Mana</u>	y who	~	Date:	7/20/08
Relinquishe					Date:	į (
Received by	7:				Date:	
1 Sample Ty 2 Container	ype: W =	water, S = s V = VOA, P =	soil, 0 = o plastic, G	ther (sp	pecify) s, T = brass	tube,

<sup>0 =</sup> other (specify)

Notes to Laboratory:
-Notify SCI if there are any anomalous peaks on GC or other scans -Questions/clarifications...contact SCI at (415) 268-0461

PROGRESS REPORT 1 UNDERGROUND FUEL TANK LEAK ASSESSMENT 1330 MARTIN LUTHER KING, JR. WAY SCI 430.002

Prepared for:

Mr. John Esposito Bramalea Pacific 1221 Broadway, Suite 1800 Oakland, California 94612

By:

R. William Rudolph

Geotechnical Engineer 741 (expires 12/31/88)

James P. Bowers

Geotechnical Engineer 157 (expires 3/31/91)

Subsurface Consultants, Inc. 171 12th Street, Suite 201 Oakland, California 94607 (415) 268-0461

umm P. Bomm

July 29, 1988



#### I INTRODUCTION

This report records the results of services provided to date by Subsurface Consultants, Inc. (SCI) regarding an assessment of an underground fuel leak at 1330 Martin Luther King, Jr. Way, in Oakland, California. The location of the site is shown on the Site Plan, Plate 1.

The purpose of the assessment was to check for indications of previous tank leakage and conduct studies to define the extent of soil and groundwater contamination resulting from the leak. Specifically, the services included drilling test borings, obtaining soil samples from within the borings, installing groundwater monitoring wells, and performing analytical tests on the soil and groundwater samples.

#### II FIELD INVESTIGATION

Subsurface conditions were explored by drilling 14 test borings ranging from 25 to 37 feet deep. Boring locations are shown on Plate 1. Test Borings 8, 11 and 16 were converted to groundwater monitoring wells. Test Borings 9 and 10 were unsampled probes and were utilized to install piezometer standpipes. Borings 5 and 12 were drilled in nearby areas for another investigation; the logs of these borings have been omitted from this report. The piezometers were used establish groundwater elevations in areas away from the tank and evaluate

the direction of groundwater flow. The test borings were drilled with a truck-mounted rig equipped with 8-inch-diameter, hollow-stem augers.

Our geologist observed drilling operations and prepared logs of the borings. Soil samples were obtained from the borings using a California Drive sampler having an outside diameter of 2.5 inches and an inside diameter of 2.0 inches. The sampler was driven with a 140-pound hammer having a drop of approximately 30 inches. The blow counts required to drive the sampler the final 12 inches of each 18-inch penetration were recorded and are shown on the Boring Logs, Plates 2 through 16. Soil samples were retained in brass sample liners. Samples for environmental analysis were capped and sealed with plastic tape. Teflon sheeting was placed between the caps and the soil sample. Upon sealing and labeling, the samples were promptly refrigerated onsite in ice chests.

Soils are classified in accordance with the Soil Classification System, described on Plate 17.

All augers, drill rods, samplers, well casing, etc., that were placed into the boreholes were steam-cleaned prior to their initial use and before each subsequent use to reduce the likelihood of cross contamination between borings.

The groundwater monitoring wells are constructed of 2-inch-diameter Schedule 40 PVC pipe having flush threaded joints. The lower portion of each well consists of machine-slotted well screen having 0.020 inch slots. The annular space around the

screened section was backfilled with Lone Star #3 sand. A bentonite plug, approximately 12 inches thick, was placed above the sand. The annulus above the plug was backfilled with bentonite grout. The wells were finished flush with the groundsurface. The wellheads are secured by a locking cover. Specific details of the wells are shown on the appropriate boring logs.

The wells were developed by removing water with a Teflon bailer until the water became relatively free of turbidity. After development, each well was sampled with a Teflon sampling device. The bailer and sampler were steam-cleaned prior to their initial use and each subsequent use to limit the likelihood of cross contamination between wells. The water samples were promptly refrigerated on-site in ice chests. All soil and water samples remained refrigerated until delivered to the analytical laboratory. Chain-of-custody documents accompanied all samples delivered to the laboratory.

The piezometers consist of 1.25 inch steel pipe fitted with a prefabricated steel well point tip. The piezometer pipes extend approximately 32 feet below the groundsurface. A bentonite pellet seal was placed in the piezometer boreholes at about mid-depth. The annulus above the bentonite pellet seal was backfilled with bentonite grout.

#### III SITE CONDITIONS

# A. Site History

An underground fuel storage tank was located beneath the sidewalk at 1330 Martin Luther King, Jr. Way. The tank was situated approximately 50 feet south of the intersection of Martin Luther King, Jr. Way and 14th Street. The tank was reportedly used to store gasoline. The unlined steel tank had a reported capacity of 550 gallons. The bottom of the tank was situated approximately 10 feet below the sidewalk grade.

Prior to tank removal, a test boring was drilled (Boring 1A) and confirmed that the tank had leaked previously. On June 17, 1988, the tank was removed by the Cleveland Wrecking Company. The tank was removed from the site by the H & H Ship Company and disposed of. Tank removal was observed by representatives of the Oakland Fire Department and the Alameda County Health Care Services Agency (ACHCSA). A soil sample was obtained from beneath the bottom of the tank following removal. The sample was tested for the presence of total petroleum hydrocarbons and benzene, toluene, xylene and ethylbenzene. Following tank removal, the excavation was backfilled with on-site soils. The ACHCSA approved backfilling of the excavation without the removal of any contaminated soil, on the basis that studies would be promptly implemented to define the extent of soil and groundwater contamination.

# B. Subsurface Conditions

Our test borings indicate that soil conditions in the area are relatively uniform. The upper 9 to 20 feet of soil consists of clayey sands. These materials are dense and contain appreciable quantities of silt and clay. Below the clayey sands, to the depths drilled, are sands containing significantly less silt and clay. With depth, the silt and clay content in the sand decreases. At a depth of about 25 feet, the sands are relatively clean and fine-grained.

Groundwater was encountered at a depth of approximately 26.5 feet below the groundsurface. These depths correspond to elevations of 72.4 to 74.0 feet. Based on this data, it is apparent that groundwater is flowing toward the northwest at a gradient of approximately 1 percent. Groundwater level data recorded in the wells and piezometers is summarized in Table 1.

Assumed datum: The elevation of the PG&E manhole in Martin Luther King, Jr. Way, west of the tank, was assumed to have an elevation of 100 feet.

TABLE 1. GROUNDWATER ELEVATION DATA

Date	Time	G Well 8	roundwate Piezo 9			et) Well 16
6/30/88	1300	74.28	72.75	71.03	-	<del></del>
	1400	74.10	73.02	72.49	-	-
	1430	74.16	73.00	72.37	-	_
7/01/88	0900	74.17	73.60	72.41	-	-
7/05/88	1500	74.03	73.50	72.39	73.10	73.36
7/28/88	1400	73.93	73.43	-	73.01	72.93

<sup>1</sup> assumed datum

#### IV ANALYTICAL TESTING

Groundwater samples from the monitoring wells and selected soil samples from the borings were transmitted to Curtis & Tompkins, Ltd., a laboratory certified by the California Department of Health Services to conduct hazardous waste and water testing. Soil samples from Test Boring 1A were analyzed for total petroleum hydrocarbons (TPH) in accordance with the EPA 8015 test method (sonication). The results indicated the presence of gasoline and not other heavier hydrocarbons. this reason, all subsequent analyses were performed to check for total volatile hydrocarbons (TVH) in accordance with EPA Method 8015 (purge and trap). The samples were also analyzed for purgeable aromatic compounds in accordance with EPA Method 602. Laboratory test reports are presented in the Appendix. analytical test results for soil samples are summarized in Table Groundwater analysis results are presented in Table 3. addition, the analytical results for the TPH analyses are presented on Plate 1.

The engineering properties of the materials encountered were evaluated by laboratory tests. The testing program included moisture content/dry density determinations, shear strength, grain size distribution, and percent passing a #200 sieve. The grain size distribution tests are presented on Plate 18. The remainder of the test results are presented in the boring logs.

TABLE 2. CONTAMINANT CONCENTRATIONS IN SOIL

SAMPLE <sup>3</sup>	$ exttt{TVH}^1$ $ exttt{mg/kg}^2$	BENZENE mg/kg	TOLUENE mg/kg	TOTAL XYLENES mg/kg	ETHYL BENZENE mg/kg
1 @ 16.0	ND <sup>4</sup>	ND	ND	ND	ND
1 @ 21.0	ND	ND	ND	ND	ND
1 @ 25.0	ND	ND	ND	ND	ND
2 @ 16.0	ND	ND	ND	ND	ND
2 @ 21.0	1,810	26.3	42.5	154	24.8
2 @ 25.5	7,530	29.5	<b>44</b> 7	752	87.9
3 @ 16.0	ND	ND	ND	ND	ND
3 @ 21.0	2,370	15.9	39.2	199	31.0
3 @ 25.5	ND	ND	ND	ND	ND
4 @ 16.0	54	ND	ND	3.0	0.5
4 @ 21.0	6,770	21.9	158	598	101
4 @ 26.0	ND	ND	0.2	ND	ND
6 @ 17.5	ND	ND	ND	ND	ND
6 @ 23.0	ND	ND	ND	ND	ND
6 @ 27.0	ND	ND	ND	ND	ND
7 @ 19.0	ND	ND	ND	ND	ND
7 @ 24.0	987	ND	16	64	12
7 @ 28.5	2,020	32.8	74.6	152	26.5
8 @ 16.0	ND	ND	ND	ND	ND
8 @ 21.0	ND	ND	ND	ND	ND
8 @ 26.0	ND	ND	ND	ND	ND
11 @ 25.0	ND	ND	ND	ND	ND
14 @ 19.0	ND	ND	ND	ND	ND
14 @ 22.0	ND	ND	ND	ND	ND
14 @ 25.0	6,710	38.9	324	735	122
15 @ 25.0	ND	ND	ND	ND	ND
16 @ 25.0	7,660	39.3	257	719	117

TVH = Total Volatile Hydrocarbons as gasoline

mg/kg = milligrams per kilogram or part per million (ppm)

Boring number and sample depth (feet)

ND = Not detected at concentrations above detection limit; see test reports for detection limits

TABLE 3. CONTAMINANT CONCENTRATIONS IN WATER

<u>Sample</u>	TPH <sup>1</sup> (mg/L) <sup>2</sup>	Benzene (ug/L) <sup>3</sup>	Toluene (ug/L)	Total Xylenes (ug/L)	Ethyl Benzene (ug/L)
Well #8	<10	ND <sup>4</sup>	ND	ND	ND
Well #11	10	1800	ND	1200	ND
Well #16	90	3100	2700	5500	ND

TPH = Total Petroleum Hydrocarbons, as gasoline

mg/L = milligrams per liter or parts per million (ppm)

ug/L = micrograms per liter or parts per billion (ppb)

ND = not detected at concentrations above detection limit; see test reports for detection limits

#### V DISCUSSION AND CONCLUSIONS

Our investigation indicates that detectable concentrations of gasoline and constituents of gasoline i.e., benzene, toluene, xylene and ethylbenzene (BTXE) are present in the soil and groundwater at the site. The source of these chemicals appears to have been the fuel tank removed from the site. Accordingly, an "Underground Storage Tank Unauthorized Release (Leak) Contamination Site Report" should be filed with the ACHCSA. This report was completed by SCI and transmitted to the County on July 7, 1988. To put the contaminant concentration levels into perspective, a brief discussion of current regulatory guidelines applicable to fuel leakage problems is presented below.

# A. Regulatory Criteria

Currently, City, County, Regional and State agencies are active in regulating soil and groundwater contamination resulting from leaking fuel storage tanks. The local agency in the Oakland area is the Alameda County Health Care Services Agency. Regionally, the California Regional Water Quality Control Board (RWQCB), the Department of Health Services (DHS) and the Bay Area Air Quality Management District may be involved depending on what type of problems exist.

Formal regulatory criteria for site assessments and remediation of sites where fuel leakage has occurred have not been established. Instead, the RWQCB has developed guidelines

for addressing fuel leaks<sup>2</sup>. Specific requirements as to whether or not remediation is necessary, and if so, to what degree, will depend on many factors, such as (1) the extent of soil and groundwater contamination, (2) contaminant concentrations, (3) groundwater hydrology, (4) local climatology, (5) the potential/current beneficial uses of the groundwater that has been contaminated, and (6) whether the problem causes a nuisance or hazardous condition. The response to any problem is generally negotiated with the RWQCB, local regulatory agencies or other appropriate agencies based on site specific factors. A brief summary of current and draft regulatory guidelines is summarized in Table 4.

In practice, an upper level decision value of 1000 ppm for total petroleum hydrocarbons (TPH) has been commonly used to define the extent of removal for fuel contaminated soil. A lower level decision value of 10 ppm is generally only applicable where sensitive groundwater conditions exist. Only draft guidelines have been proposed regarding decision values for BTXE in soil; the draft guidelines have not been formally adopted by the regulatory agencies. The RWQCB generally requires a monitoring well and quarterly groundwater sampling and analysis at sites where greater than 100 ppm of TPH has been detected and left in place. The RWQCB is clear to point out that if future groundwater contamination results from contaminated soil which is

Guidelines for Addressing Fuel Leaks, California Regional Water Quality Control Board, San Francisco Region, September 1985.

TABLE 4. SUMMARY OF DRAFT REGULATORY GUIDELINES

Soil Contamination						
Constituent	Concentration	General Regulatory Guidelines				
ТРН	<10 ppm <sup>1</sup>	Generally does not constitute a threat to groundwater or cause a nuisance or hazardous condition				
ТРН	10 to 1000 ppm <sup>1</sup>	May require remediation depending on site specific factors, i.e., threat to groundwater, nuisance or hazardous condition				
TPH	>100 ppm <sup>1</sup>	Monitoring well required				
ТРН	>1000 ppm <sup>1</sup>	Requires remediation under almost all circumstances				
ВТХЕ	<0.3 ppm <sup>2</sup>	Generally does not constitute a threat to groundwater				
BTXE	>0.3 ppm <sup>2</sup>	May require remediation depending on threat to groundwater				
Groundwater Contamination						
TPH <	1/4" thickness <sup>1</sup>	May require remediation if the condition causes a health threat or nuisance				
	1/4" thickness <sup>1</sup> on groundwater	Requires remediation under almost all circumstances				
Benzene Toluene Xylene Ethylbenzen	>.7 ppb <sup>4</sup> >100 ppb <sup>4</sup> >620 ppb <sup>4</sup> e >680 ppb <sup>5</sup>	May require remediation depending on groundwater usage				
MDU - Motol Botroloum Wydrogorbona						

TPH = Total Petroleum Hydrocarbons

BTXE = Benzene, Toluene, Xylene and Ethylbenzene

ppm = parts per million (milligrams per kilogram or per liter)

ppb = parts per billion (micrograms per liter)

Guidelines for Addressing Fuel Leaks, RWQCB, September 1985
Draft Leaking Underground Fuel Tank (LUFT) Field Manual,
July 1987, by State of California LUFT Task Force (not
adopted by S.F. Bay Region RWQCB)

<sup>3</sup> Title 22 CAC 66699

DHS drinking water action levels

<sup>5</sup> Federal Drinking Water Criteria

left in place, regardless of which decision values were applied, additional remediation may be required.

#### B. Soil Contamination

The analytical test data indicates that a fuel leak has occurred in the past. Gasoline concentrations in the soil varied up to 7660 mg/kg (ppm) near the tank location. The approximate extent of soil contamination is shown on Plate 1. In many areas, the concentration of gasoline detected in the soil exceeds 1000 Accordingly, we conclude that some clean up of fuel ppm. contaminated soil will likely be required. Based on information generated to date, it appears that soil remediation will be necessary in areas near and northwest of the tank. analytical tests indicate that in areas more than 10 feet or so from the tank, contamination exists within a zone of soil situated between depths of about 20 and 28 feet. The layer of contaminated soil appears to be only a few feet thick in areas furthest from the tank (e.g. Boring 14). The Boring 14 analytical results suggest that this thin zone of contaminated soil extends beyond the area explored to date. We believe that the thin zone of contamination was created by seasonal variations in groundwater level.

# C. Groundwater Contamination

Gasoline and BTX were detected in groundwater as a result of past tank leakage. A thin layer of floating gasoline was detected on the groundwater surface in Well 16. However, floating product was not observed elsewhere. The extent of the

contaminated groundwater plume has not been defined by the data generated to date. Dissolved gasoline, as well as benzene and toluene, were detected in Well 11, indicating that impacted groundwater has migrated significant distances from the tank location. Nondetectable concentrations of gasoline were encountered in soil samples from Boring 11; however, gasoline, benzene and toluene were detected in the groundwater at this location.

BTX concentrations in the groundwater significantly exceed DHS action levels for drinking water. However, we judge that the area will likely not be considered a particularly sensitive groundwater area by the RWQCB. Although unconfirmed, we suspect that groundwater in the area is likely not used as a drinking water source. For this reason, we judge that drinking water standards will not be used to establish clean up levels; some higher standard will likely be applicable. The scope of any groundwater remediation will have to be negotiated with the RWQCB.

#### D. Soil/Groundwater Remediation

It is premature to draw definitive conclusions regarding the need for and the extent of soil and groundwater remediation.

Input from the ACHCSA and the RWQCB is necessary before final decisions are made.

If groundwater cleanup is necessary, we judge that the most appropriate method to do so will involve installing groundwater extraction wells, removing water from the wells by pumping, and

treating the contaminated groundwater at a facility utilizing activated carbon filtering or air stripping methods.

Soil remediation will be complicated by the fact that (1) the area of contamination has largely affected areas beneath city streets, (2) contamination exists at significant depths below the groundsurface, and (3) major utility installations exist within the streets in the area. These issues will make the removal of contaminated soils relatively difficult and costly. For these reasons, we judge that it will be most appropriate to employ mitigation methods which treat the soil in place (in situ). Several methods are available to do so. The most common alternatives are In Situ Biodegradation (ISB) and In Situ Volatilization (ISV). In brief, the ISB method utilizes special bacteria to consume hydrocarbons in the soil. An enriched solution of bacteria and nutrients is allowed to pass through soil using injection wells and/or infiltration sumps/trenches. The ISV method utilizes a system of wells into which air is injected. A system of extraction wells is used to extract air containing gasoline vapor and other volatile chemicals in the The extracted air is typically discharged to the atmosphere (if appropriate) or treated using activated carbon filtering methods prior to discharge to the atmosphere. effectiveness of these systems depends significantly on soil conditions. At this time, we have not identified the most appropriate method of soil remediation. However, given the sandy soils at the site, we judge that ISV may prove to be the most

cost effective and efficient alternative.

Prior to developing plans for mitigation systems, it will likely be necessary to conduct additional engineering studies to (1) define the lateral and vertical extent of groundwater contamination, (2) characterize the permeability of saturated soils, (3) evaluate the effectiveness of an ISV system, and (4) define the extent of soil contamination in areas not yet explored. Several of these issues should be discussed with the regulatory agencies prior to proceeding with the studies.

# List of Attached Plates:

Plate 1 Site Plan

Plate 2 thru 16 Logs of Borings 1 thru 16 (excluding 5

and 12)

Plate 17 Unified Soil Classification System

Plate 18 Particle Size Analysis

Appendix Laboratory Test Reports

Distribution:

2 copies: Mr. John Esposito

Bramalea Pacific

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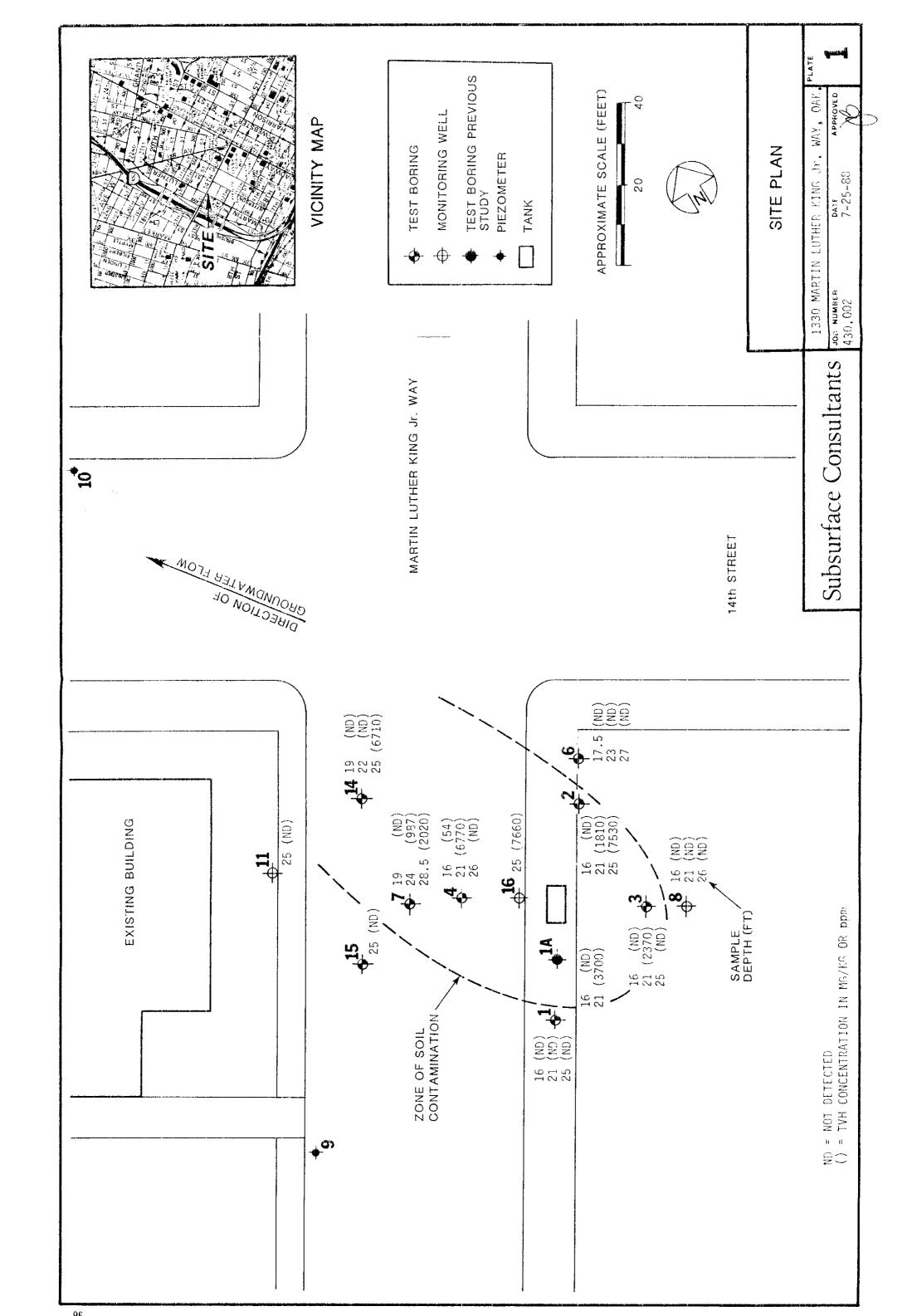
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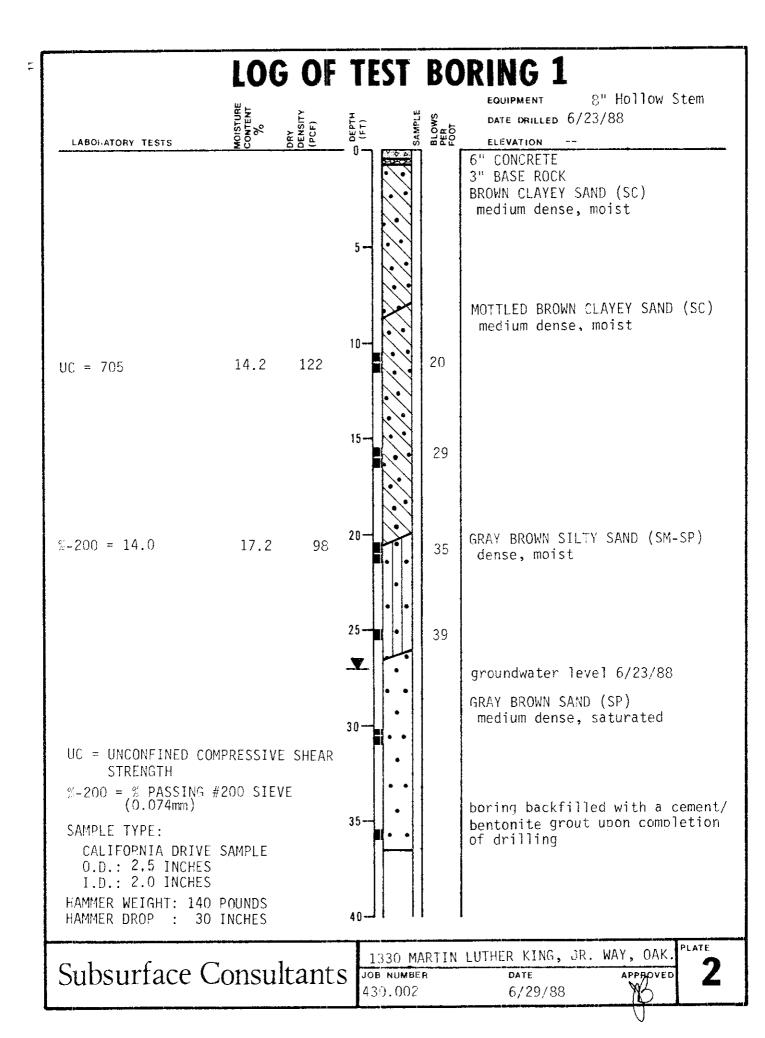
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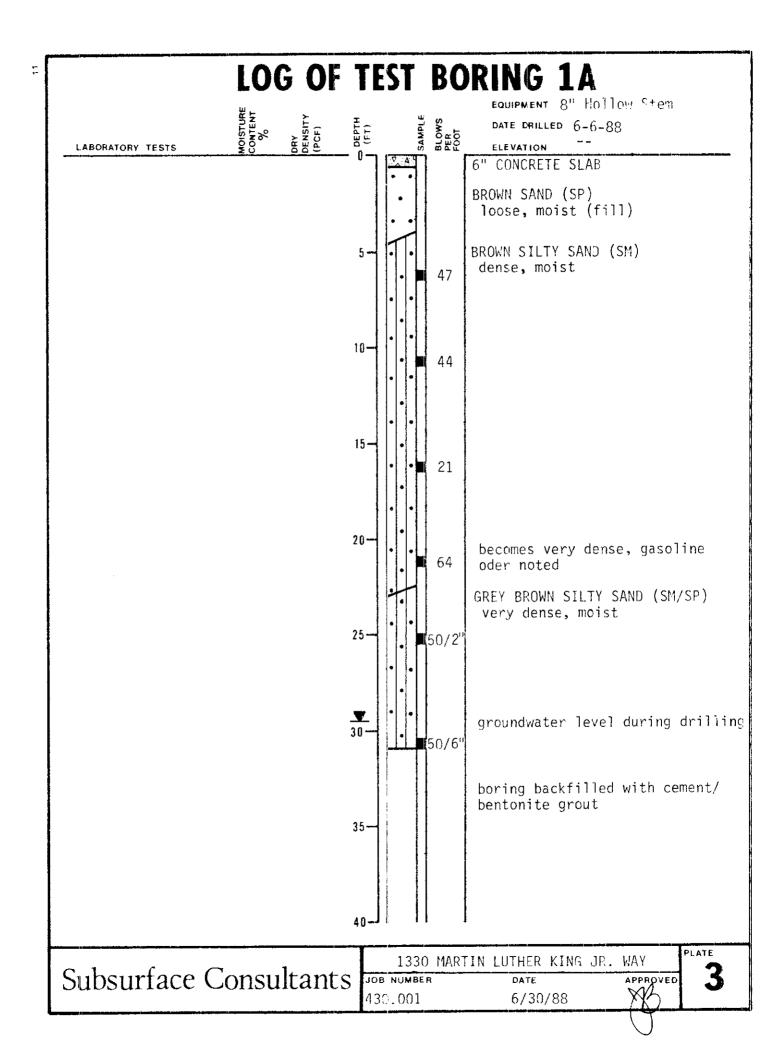
Regional Water Quality Control Board

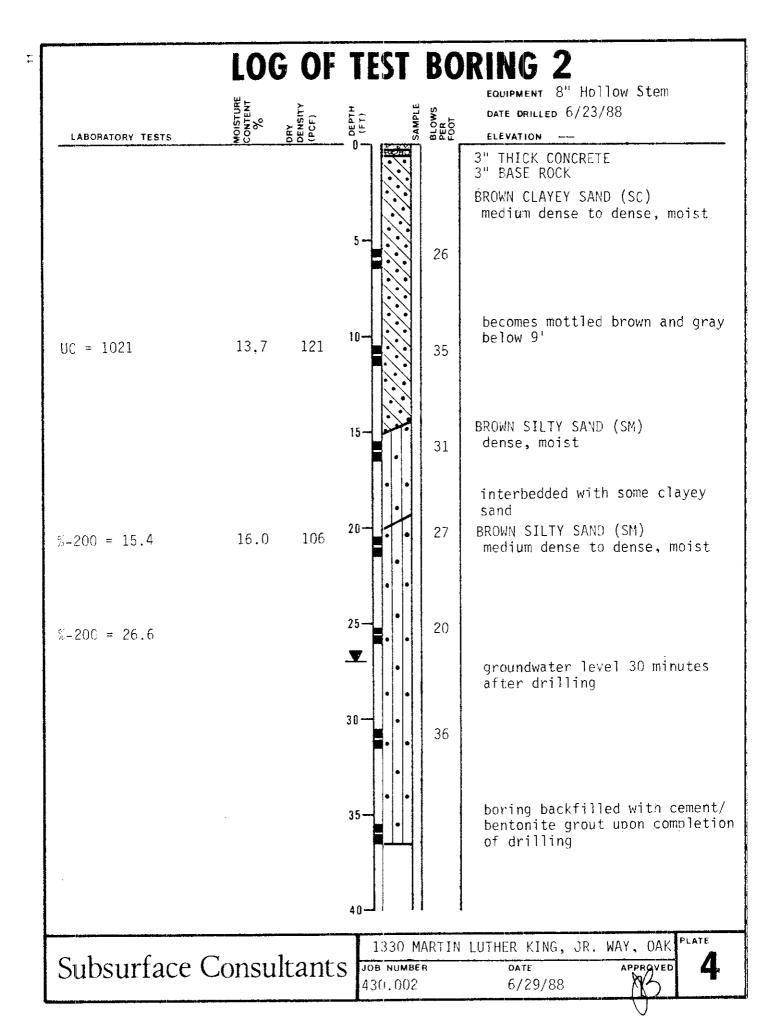
1111 Jackson Street, Room 6040 Oakland, California 94607

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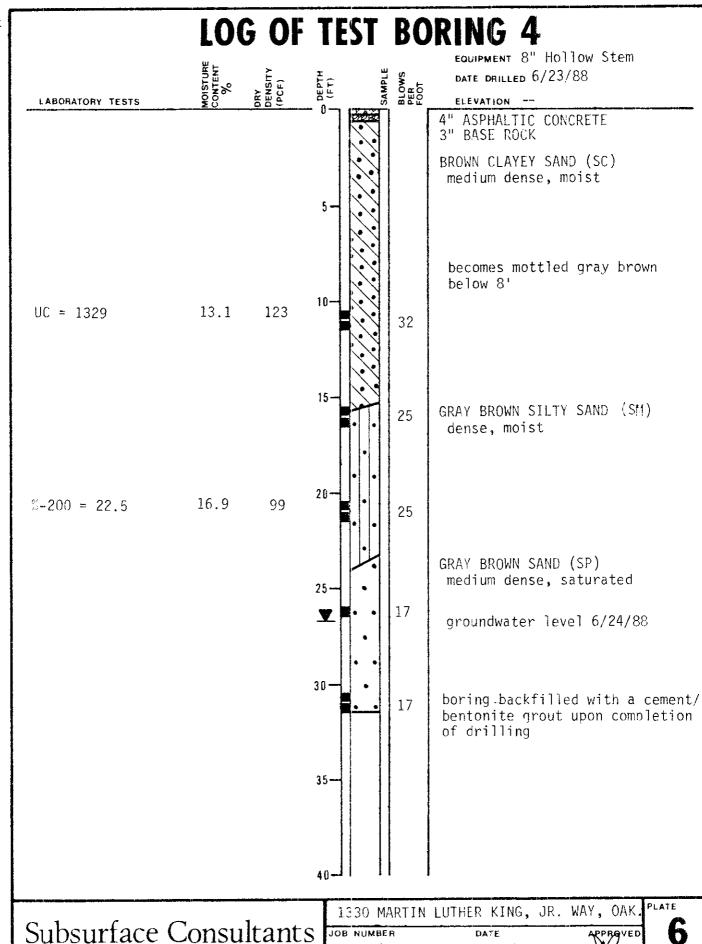
Subsurface Consultants JOB NUMBER

1330 MARTIN LUTHER KING, JR. WAY, OAK.

JOB NUMBER DATE 430.002 6/29/88

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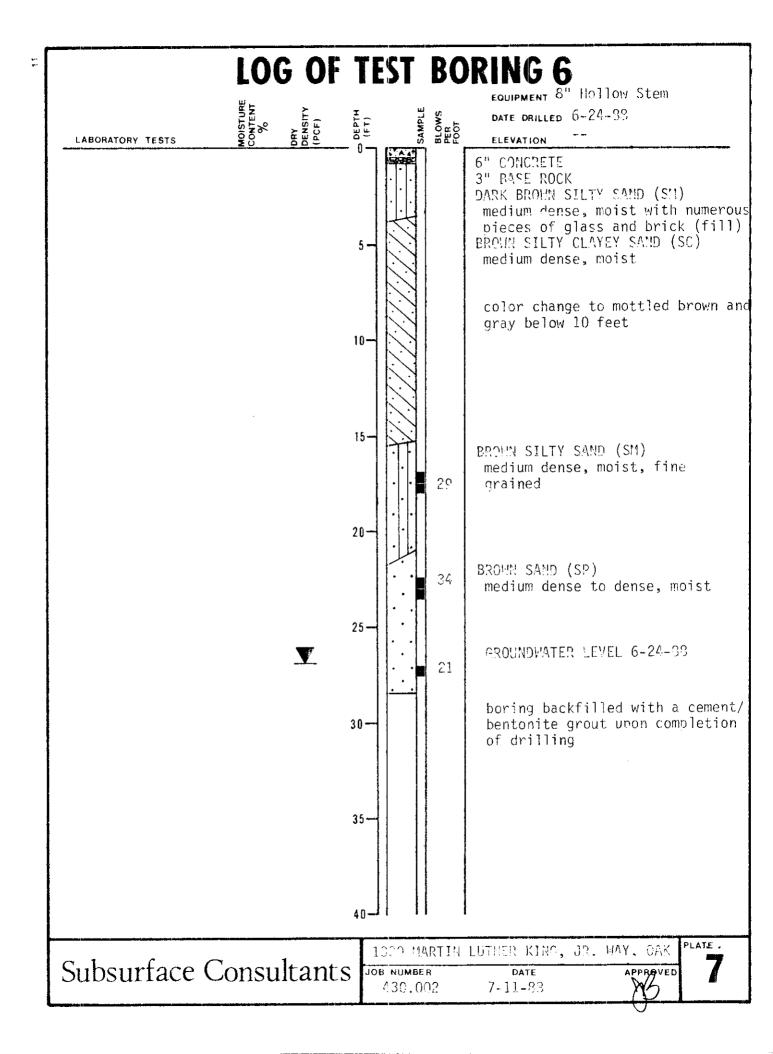
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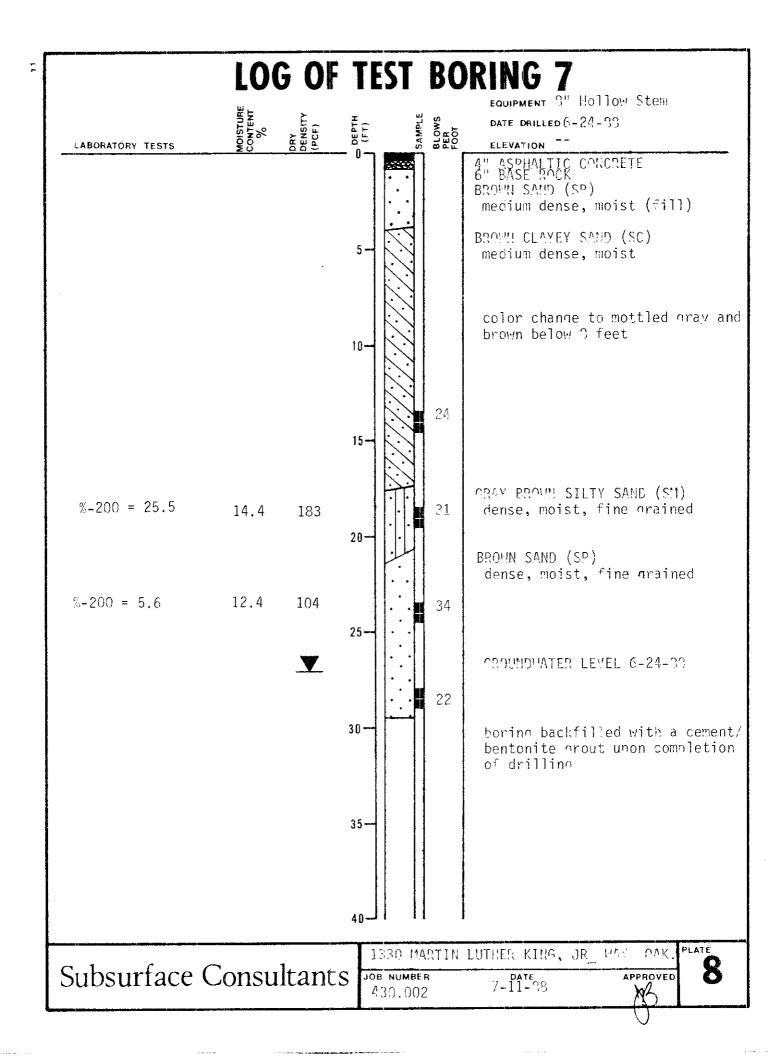


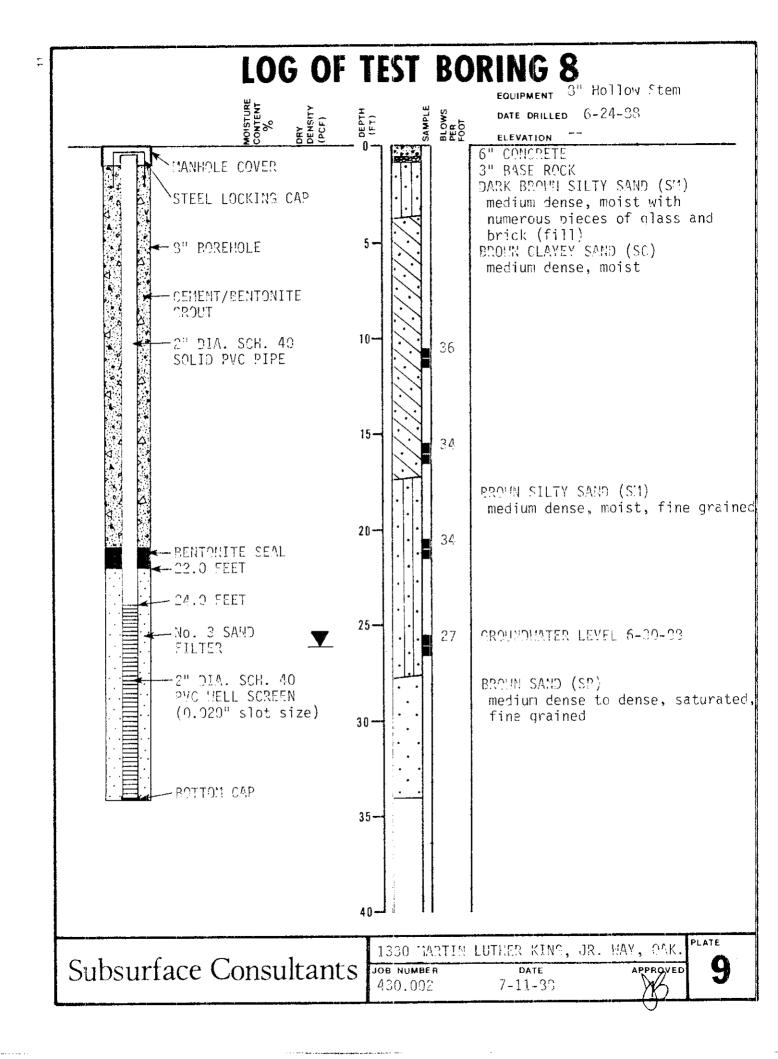
430.002

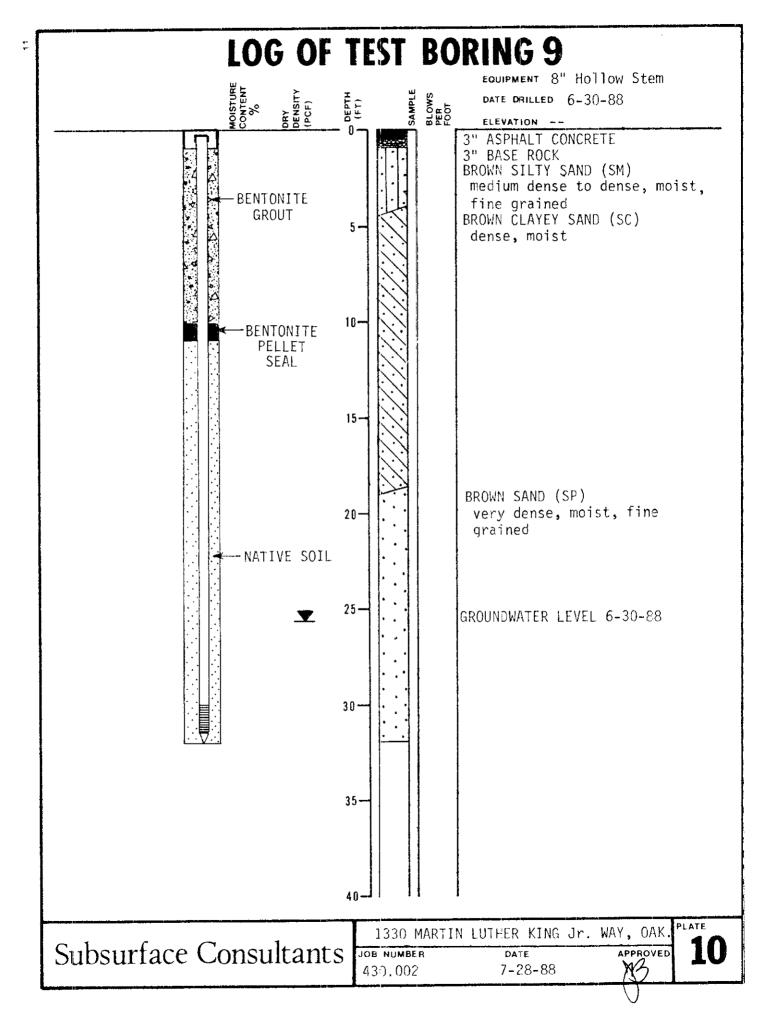
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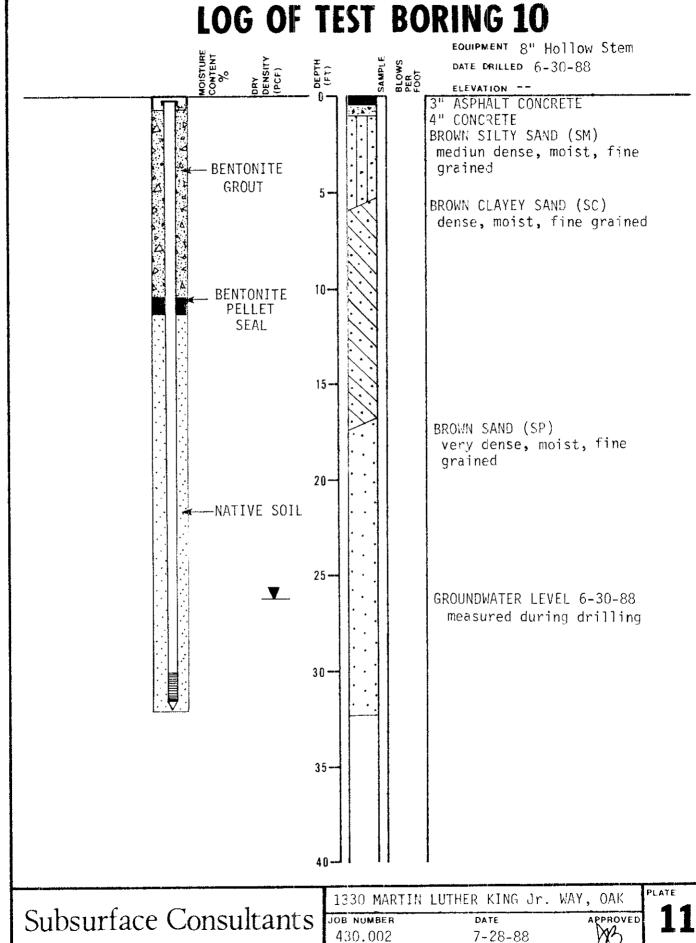


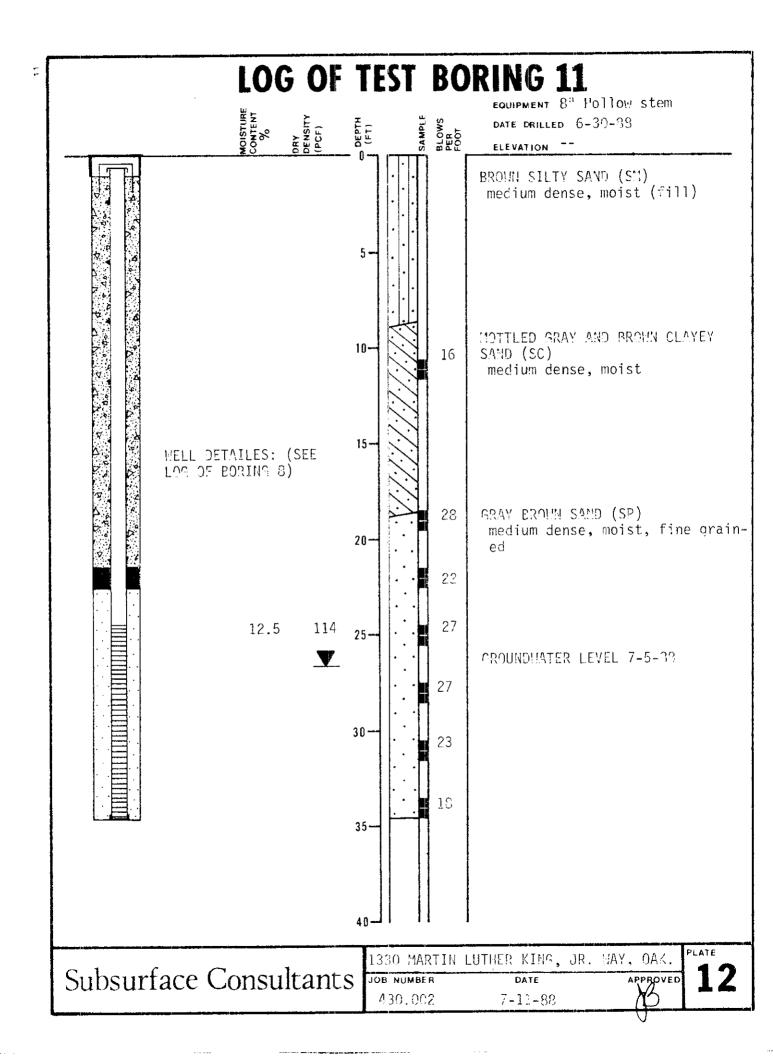




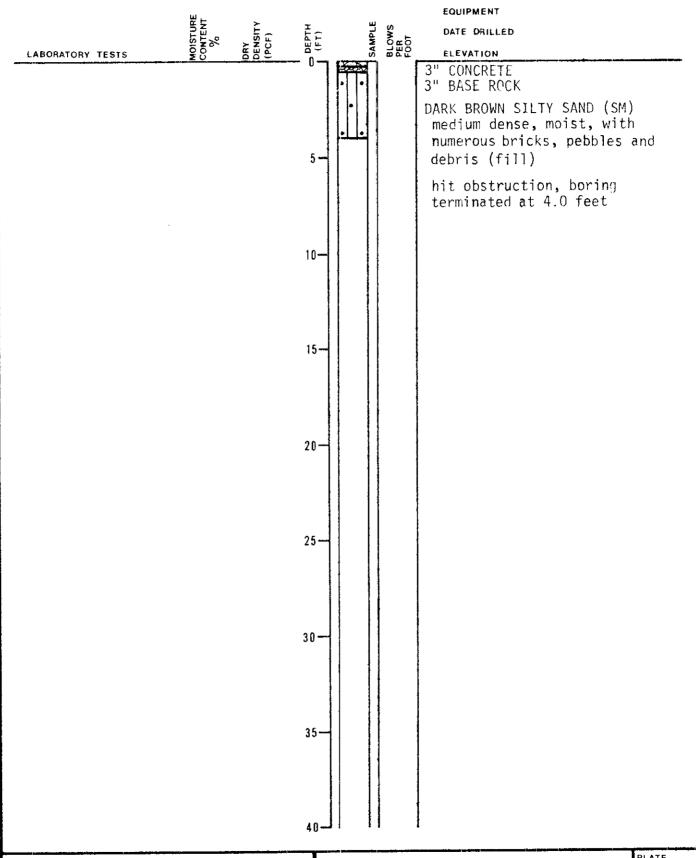








# LOG OF TEST BORING 13

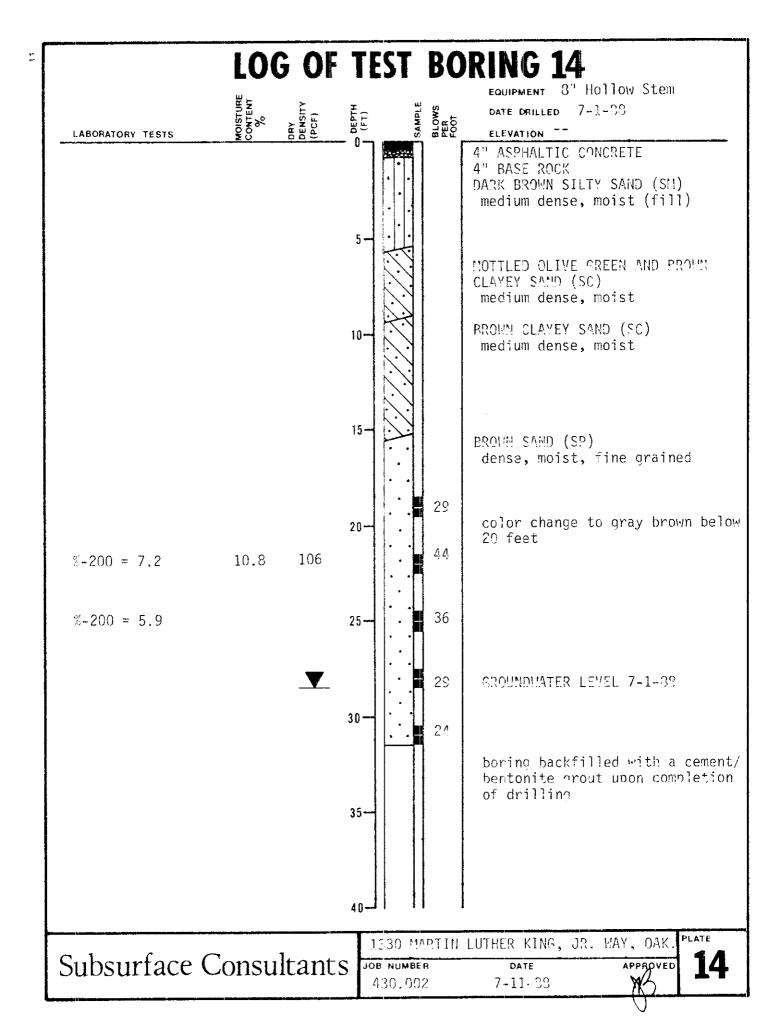


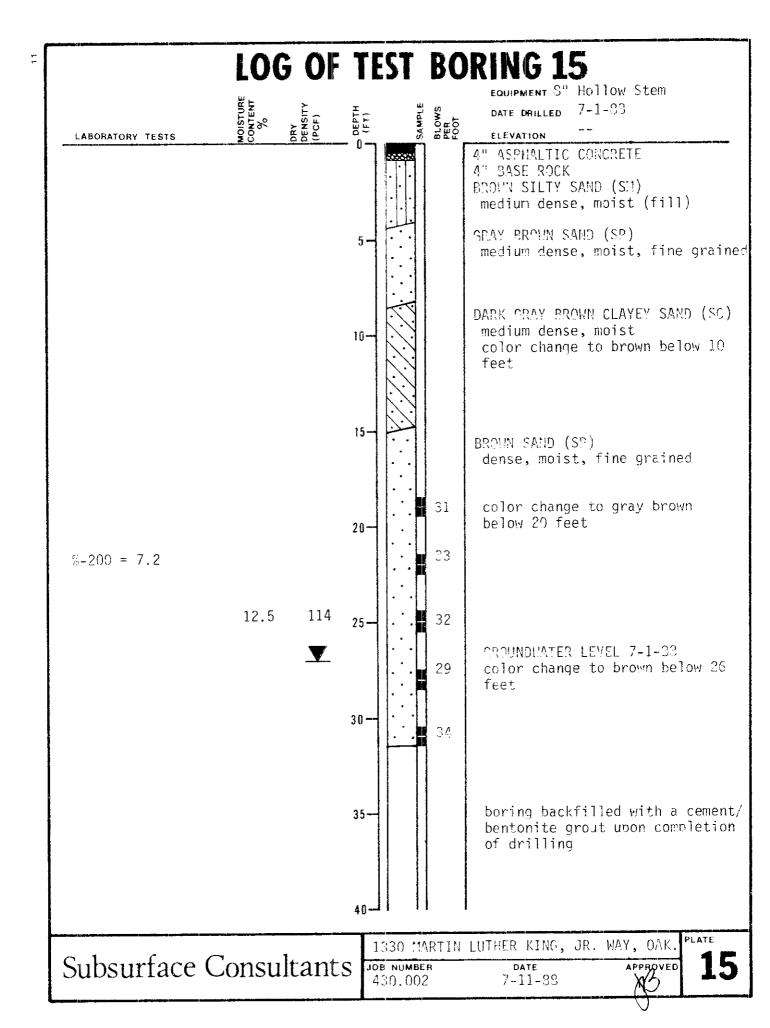
Subsurface Consultants

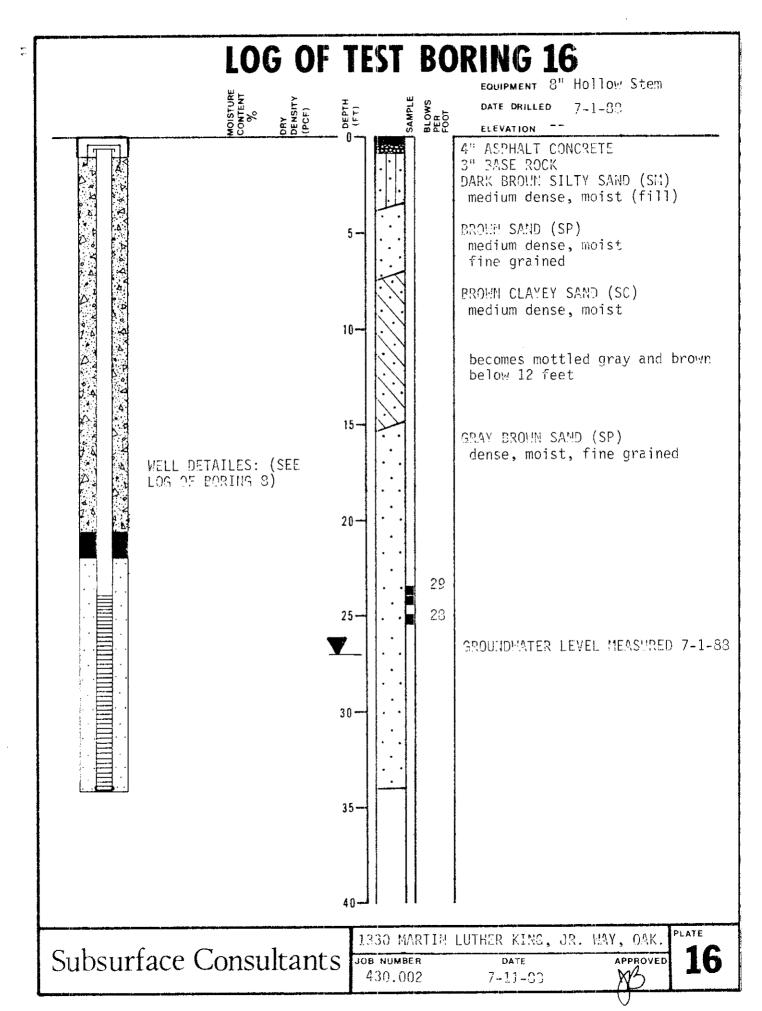
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JOB NUMBER DATE APPROVED
430.002 7/14/88

13







GENERAL SOIL CATEGORIES		SYMBOLS		TYPICAL SOIL TYPES		
		Clean Gravel with	GW	7.	Well Graded Gravel, Gravel-Sano Mixtures	
န်လ	GRAVEL More than half	little or no fines	GP		Poorly Graded Gravel, Gravel-Sand Mixtures	
500 sis	coarse fraction is larger than No. 4 sieve size	Gravel with more than 12% fines	GM		Silty Gravel, Poorly Graded Gravel-Sand-Silt Mixtures	
			GC		Clayey Gravel Poorly Graded Gravel-Sand-Clay Mixtures	
E GR		Clean sand with little or no fines  Sand with more than 12% fines	sw		Well Graded Sand, Gravelly Sand	
COARSE More than half i	SAND More than half		SP		Poorly Graded Sand, Gravelly Sand	
	coarse fraction is smaller than No. 4 sieve size		SM		Siity Sand, Poorly Graded Sand-Silt Mixtures	
			sc		Clayey Sand, Poorly Graded Sand-Clay Mixtures	
ieve	evc		ML		Inorganic Silt and Very Fine Sand. Rock Flour, Silty or Clayey Fine Sand, or Clayey Silt with Slight Plasticity	
SILT AND CLAY Signature Si		CL		Inorganic Clay of Low to Medium Piasticity. Gravelly Clay: Sandy Clay, Silty Clay, Lean Clay		
FINE GRAINED SOILS More than half is smaller than No. 200 sieve			OL		Organic Clay and Organic Silty Clay of Low Plasticity	
	SILT AND CLAY Liquid Limit Greater than 50%		МН		Inorganic Silt: Micaceous or Diatomaceous Fine Sandy or Silty Soils, Elastic Silt	
			СН		Inorganic Clay of High Plasticity. Fat Clay	
More					Organic Clay of Medium to High Plasticity, Organic Silt	
HIGHLY ORGANIC SOILS			PΥ		Peat and Other Highly Organic Sors	

430.002

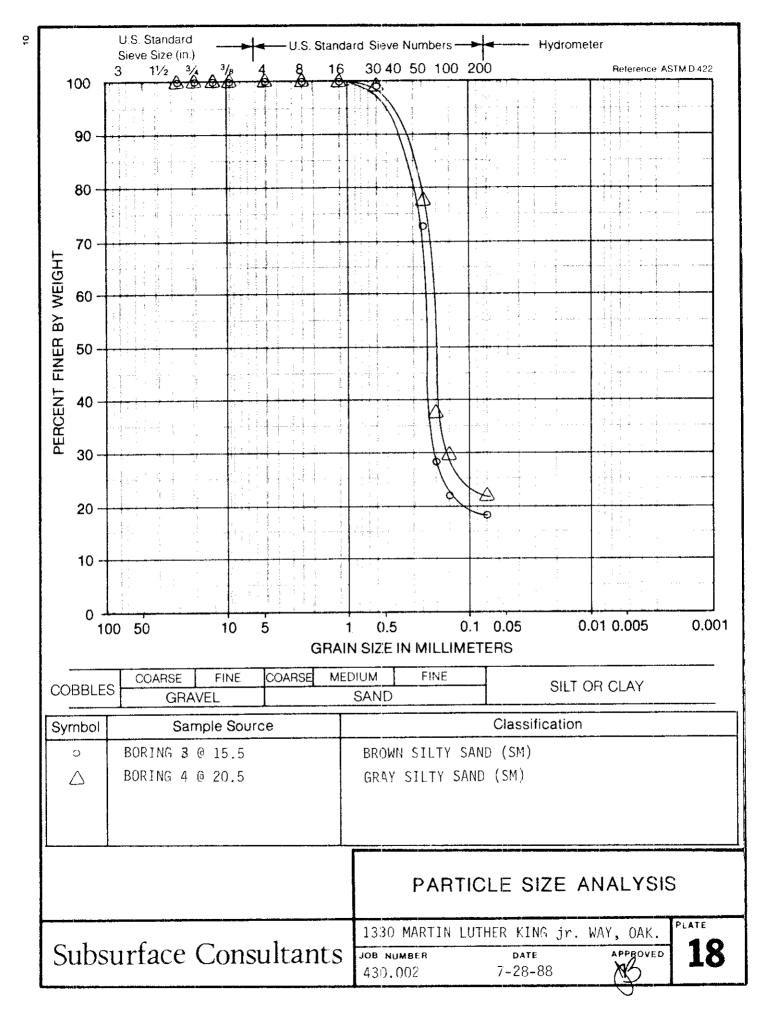
UNIFIED SOIL CLASSIFICATION SYSTEM

6/29/88

Subsurface Consultants

1330 MARTIN LUTHER KING, JR. WAY, OAK. DATE JOB NJMBER

APPROVED





# Curtis & Tompkins, Ltd., Analytical Laboratories, Since 1878

290 Division Street, San Francisco, CA 94103, Phone (415) 861-1863

LABORATORY NUMBER: 14984A

CLIENT: SUBSUFACE CONSULTANTS

JOB NUMBER: 430.002

PROJECT: ML KING JR. WAY FUEL TANK

DATE RECEIVED: 06-27-88

DATE ANALYZED: 07-12-88

DATE REPORTED: 07-12-88

PAGE 1 OF 2

Total Volatile Hydrocarbons (TVH) by EPA 8015 Benzene, Toluene, Ethyl Benzene, Xylenes by EPA 8020 Extraction by EPA 5030 Purge and Trap

LAB ID	CLIENT ID	TVH	BENZENE	TOLUENE	TOTAL XYLENES (mg/kg)	ETHYL BENZENE (mg/kg)
		(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)
14984-1	1 @ 16.0	ND(10)	ND(0.1)	ND(0.1)	ND(0.1)	ND(0.1)
14984-2	1 @ 21.0	ND(10)	ND(0.1)	ND(0.1)	ND(0.1)	ND(0.1)
14984-3	1 @ 25.0	ND(10)	ND(0.1)	ND(0.1)	ND(0.1)	ND(0.1)
14984-4	2 @ 16.0	ND(10)	ND(0.1)	ND(0.1)	ND(0.1)	ND(0.1)
14984-5	2 @ 21.0	1,810	26.3	42.5	154	24.8
14984-6	2 @ 25.5	7,530	29.5	447	752	87.9
14984-7	3 @ 16.0	ND(10)	ND(0.1)	ND(0.1)	ND(0.1)	ND(0.1)
14984-8	3 @ 21.0	2,370	15.9	39.2	199	31.0
14984-9	3 @ 25.5	ND(10)	ND(0.1)	ND(0.1)	ND(0.1)	ND(0.1)

ND = None Detected; Limit of Detection is Indicated in Parentheses.

### OA/QC SUMMARY

	%RPD	%RECOVERY				
TVH	9	9 4				
TOLUENE	9	75				
TOTAL XYLENES	7	73				
ETHYL BENZENE	6	72				

LABORATORY DIRECTOR

Los Angeles



### Curtis & Tompkins, Ltd., Analytical Laboratories, Since 1878

290 Division Street, San Francisco, CA 94103, Phone (415) 861-1863

LABORATORY NUMBER: 14984

CLIENT: SUBSUFACE CONSULTANTS

JOB NUMBER: 430.002

PROJECT: ML KING JR. WAY FUEL TANK

DATE RECEIVED: 06-27-88

DATE ANALYZED: 07-12-88

DATE REPORTED: 07-12-88

PAGE 2 OF 2

Total Volatile Hydrocarbons (TVH) by EPA 8015 Benzene, Toluene, Ethyl Benzene, Xylenes by EPA 8020 Extraction by EPA 5030 Purge and Trap

LAB ID	CLIENT ID	TVH (mg/kg)	BENZENE (mg/kg)	TOLUENE (mg/kg)	TOTAL XYLENES (mg/kg)	ETHYL BENZENE (mg/kg)
14984-10	4 @ 16.0	54.0	ND(0.1)	ND(0.1)	3.0	0.5
14984-11	4 @ 21.0	6,770	21.9	158	598	101
14984-12	4 @ 26.0	ND(10)	ND(0.1)	0.2	ND(0.1)	ND(0.1)
14984-13	6 @ 17.5	ND(10)	ND(0.1)	ND(0.1)	ND(0.1)	ND(0.1)
14984-14	6 @ 23.0	ND(10)	ND(0.1)	ND(0.1)	ND(0.1)	ND(0.1)
14984-15	6 @ 27.0	ND(10)	ND(0.1)	ND(0.1)	ND(0.1)	ND(0.1)
14984-16	7 @ 19.0	ND(10)	ND(0.1)	ND(0.1)	ND(0.1)	ND(0.1)
14984-17	7 @ 28.5	2,020	32.8	74.6	152	26.5
14984-18	8 @ 16.0	ND(10)	ND(0.1)	ND(0.1)	ND(0.1)	ND(0.1)
14984-19	8 @ 21.0	ND(10)	ND(0.1)	ND(0.1)	ND(0.1)	ND(0.1)
14984-20	8 @ 26.0	ND(10)	ND(0.1)	ND(0.1)	ND(0.1)	ND(0.1)

ND = None Detected; Limit of Detection is Indicated in Parentheses.

### OA/OC SUMMARY

	%RPD	%RECOVERY
TVH	9	94
TOLUENE	9	75
TOTAL XYLENES	7	73
ETHYL BENZENE	6	72

Wilmington Los Angeles

San Francisco



## Curtis & Tompkins, Ltcl., Analytical Laboratories. Since 1878

290 Division Street, San Francisco, CA 94103, Phone (415) 861-1863

LABORATORY NUMBER: 15050

CLIENT: SUBSURFACE CONSULTANTS

JOB NUMBER: 430.002

JOB LOCATION: ML KING JR. WAY, FUEL TANK DATE REPORTED: 07/18/88

DATE RECEIVED: 07/05/88

DATE EXTRACTED: 07/12/88 DATE ANALYZED: 07/15/88

Total Volatile Hydrocarbons (TVH) by EPA 8015 Benzene, Toluene, Ethyl Benzene, Xylenes by EPA 8020 Extraction by EPA 5030 Purge and Trap

LAB ID	CLIENT ID	TVH AS GASOLINE (mg/kg)	BENZENE (mg/kg)	TOLUENE	TOTAL XYLENES (mg/kg)	ETHYL BENZENE (mg/kg)
15050-1	110 25.0'	ND(10)	ND(0.1)	ND(0.1)	ND(0.1)	ND(0.1)
15050-2	120 23.0'	ND(10)	ND(0.1)	ND(0.1)	ND(0.1)	ND(0.1)
15050-3	140 19.0'	ND(10)	ND(0.1)	ND(0.1)	ND(0.1)	ND(0.1)
15050-4	140 22.0'	ND(10)	ND(0.1)	ND(0.1)	ND(0.1)	ND(0.1)
15050-5	14@ 25.0'	6,710	38.9	324	735	122
15050-6	15@ 25.0′	ND(10)	ND(0.1)	ND(0.1)	ND(0.1)	ND(0.1)
15050-7	160 25.0'	7,660	39.3	257	719	117

ND = NONE DETECTED. LIMIT OF DETECTION IS INDICATED IN PARENTHESES.

### QA/QC SUMMARY

%RPD	4		3	1	1	
%RECOVERY		93	96	95	91	



Curtis & Tompkins, Ltd., Analytical Laboratories, Since 1878

290 Division Street, San Francisco, CA 94103, Phone (415) 861-1863

LABORATORY NUMBER: 14983

CLIENT: SUBSURFACE CONSULTANTS

JOB NUMBER: 430.002

JOB LOCATION: ML KING JR. WAY FUEL TANK

DATE RECEIVED: 06-27-88

DATE ANALYZED: 06-28-88
DATE REPORTED: 06-29-88

Total Volatile Hydrocarbons (TVH) by EPA 8015 Benzene, Toluene, Ethyl Benzene, Xylenes by EPA 8020 Extraction by EPA 5030 Purge and Trap

LAB ID	CLIENT		BENZENE (mg/kg)		TOTAL XYLENES (mg/kg)	ETHYL BENZENE (mg/kg)
14983-1	7 @ 24.	.0 987	ND(1)	16	64	12

QA/QC SUMMARY

%RPD <1 %RECOVERY 81

LABORATORY DIRECTOR



### Curtis & Tompkins, Ltd., Analytical Laboratories, Since 1878

290 Division Street, San Francisco, CA 94103, Phone (415) 861-1863

LABORATORY NUMBER: 15066

CLIENT: SUBSURFACE CONSULTANTS

JOB #: 430.002

PROJECT: ML KING JR. WAY TANK

DATE RECEIVED: 07-06-88

DATE ANALYZED: 07-08-88

DATE REPORTED: 07-20-88

PAGE 1 OF 4

### Total Petroleum Hydrocarbons in Aqueous Solutions EPA 8015 (Modified)

Extraction Method: EPA 3510

LAB ID	CLIENT ID	GASOLINE (mg/L)	KEROSINE (mg/L)	DIESEL (mg/L)
15066-1	WELL #8	TRACE	ND(0.05)	ND(0.05)
15066-2	WELL #11	10	ND(0.05)	ND(0.05)
15066-3	WELL #16	90	ND(0.05)	ND(0.05)

ND = Not Detected; Limit of detection in parentheses.

### QA/QC SUMMARY

Duplicate: Relative % Difference Spike: % Recovery

7 112

Los Angeles

San Francisco

Wilmington



# Curtis & Tompkins, Ltd., Analytical Laboratories, Since 1878 290 Division Street, Son Francisco, CA 94103, Phone (415) 861-1863

LABORATORY NUMBER: 15066-1

CLIENT: SUBSURFACE CONSULTANTS

JOB #: 430.002

PROJECT: ML KING JR. WAY TANK

CLIENT ID: WELL #8

DATE RECEIVED: 07-06-88 DATE ANALYZED: 07-19-88

DATE REPORTED: 07-20-88

PAGE 2 OF 4

### EPA 602: Volatile Aromatic Hydrocarbons in Water

COMPOUND	RESULT ug/L	DETECTION LIMIT ug/L
Benzene	ND	1
Toluene	ND	1
Ethyl Benzene	ND	1
Total Xylenes	ND	1
Chlorobenzene	ND	1
1,4-Dichlorobenzene	ND	1
1,3-Dichlorobenzene	ND	1
1,2-Dichlorobenzene	ND	1

ND = None Detected

### OA/OC SUMMARY

Will Wo Dollar				
SPIKE RECOVERY %	106			

San Francisco

Wilmington



# Curtis & Tompkins, Ltd., Analytical Laboratories, Since 1878

290 Division Street, San Francisco, CA 94103, Phone (415) 861-1863

LABORATORY NUMBER: 15066-2

CLIENT: SUBSURFACE CONSULTANTS

JOB #: 430.002

PROJECT: ML KING JR. WAY TANK

CLIENT ID: WELL #11

DATE RECEIVED: 07-06-88
DATE ANALYZED: 07-19-88

DATE REPORTED: 07-20-88

PAGE 3 OF 4

### EPA 602: Volatile Aromatic Hydrocarbons in Water

COMPOUND	RESULT ug/L	DETECTION LIMIT ug/L
Benzene	1,800	100
Toluene	ND	100
Ethyl Benzene	ND	100
Total Xylenes	1,200	100
Chlorobenzene	ND	100
1,4-Dichlorobenzene	ND	100
1,3-Dichlorobenzene	<b>N</b> D	100
1,2-Dichlorobenzene	ND	100

ND = None Detected

### QA/QC SUMMARY

SPIKE RECOVERY % 106

San Francisco

Wilmington



# Curtis & Tompkins, Ltd., Analytical Laboratories, Since 1878 290 Division Street, San Francisco, CA 94103, Phone (415) 861-1863

LABORATORY NUMBER: 15066-3

CLIENT: SUBSURFACE CONSULTANTS

JOB #: 430.002

PROJECT: ML KING JR. WAY TANK

CLIENT ID: WELL #16

DATE RECEIVED: 07-06-88 DATE ANALYZED: 07-19-88

DATE REPORTED: 07-20-88

PAGE 3 OF 4

### EPA 602: Volatile Aromatic Hydrocarbons in Water

COMPOUND	RESULT ug/L	DETECTION LIMIT ug/L
Benzene	3,100	100
Toluene	2,700	100
Ethyl Benzene	ND	100
Total Xylenes	5,500	100
Chlorobenzene	ND	100
1,4-Dichlorobenzene	ND	100
1,3-Dichlorobenzene	ND	100
1,2-Dichlorobenzene	ND	100

ND = None Detected

### QA/QC SUMMARY

106 SPIKE RECOVERY %

San Francisco

Wilmington



## Curtis & Tompkins, Ltd., Analytical Laboratories, Since 1878

290 Division Street, San Francisco, CA 94103, Phone (415) 861-1863

JOB NUMBER: 14932

CLIENT: SUBSURFACE CONSULTANTS

JOB #: 430.001

PROJECT: MLK JR. TANK

SAMPLE ID: FILL END OF TANK

DATE RECEIVED: 06-20-88

DATE ANALYZED: 06-22-88

DATE REPORTED: 07-01-88

PAGE 1 OF 2

Results of Analysis for Petroleum Hydrocarbons in Soils and Wastes Method References: TPH: Total Petroleum Hydrocarbons, EPA 3550/8015

	OLINE KEROSI (/Kg) (mg/Kg	
14932-1 1,0	000 ND(1	.0) ND(10)

ND = Not Detected; Limit of detection in parentheses.

San Francisco

### QA/QC SUMMARY

Duplicate: Relative % Difference 21
Spike: % Recovery 87

Laboratory Director

Wilmington Los Angeles



LABORATORY NUMBER: 14932

CLIENT: SUBSURFACE CONSULTANTS

JOB #: 430.001

PROJECT: MLK JR. TANK

SAMPLE ID: FILL END OF TANK

DATE RECEIVED: 06-20-88 DATE ANALYZED: 06-30-88 DATE REPORTED: 07-01-88

PAGE 2 OF 2

### EPA 8020: Volatile Aromatic Hydrocarbons in Soils & Wastes Extraction Method: EPA 5030 - Purge & Trap

COMPOUND	Result ug/Kg	LOD ug/Kg
Benzene	790	1.00
Toluene	1,200	500
Ethyl Benzene	7,300	100
Total Xylenes	38,000	100
Chlorobenzene	ND	100
1,4-Dichlorobenzene	ND	100
1,3-Dichlorobenzene	ND	100
1,2-Dichlorobenzene	ND	100

ND = None Detected. Limit of detection (LOD) in last column.

QA/QC:

400

Duplicate: Relative % Difference Average Spike Recovery %

6 89



### Curtis & Tompkins, Ltd., Analytical Laboratories, Since 1878

290 Division Street, San Francisco, CA 94103, Phone (415) 861-1863

JOB NUMBER: 14810

CLIENT: SUBSURFACE CONSULTANTS

JOB #: 430.001, BRAMALEA PACIFIC TANK

DATE RECEIVED: 06/07/88

DATE ANALYZED: 06/07/88

DATE REPORTED: 06/13/88

PAGE 1 OF 2

Results of Analysis for Petroleum Hydrocarbons in Soils and Wastes Method References: TPH: Total Petroleum Hydrocarbons, EPA 3550/8015

LAB ID	SAMPLE ID	GASOLINE (mg/Kg)	KEROSINE (mg/Kg)	DIESEL (mg/Kg)
			ger gaar deur das dats ges van den dats dats das das ges ster dats dats dats	
14810-1	1 @ 16'	ND(10)	ND(10)	ND(10)
14810-2	1 @ 21'	3,700	ND(10)	ND(10)
		GASOLINE (mg/L)	KEROSINE (mg/L)	DIESEL (mg/L)
14810-3	BORING 1	68	ND(10)	ND(10)

ND = NONE DETECTED. LIMIT OF DETECTION IS INDICATED IN PARENTHESES.

QA/QC SUMMARY

Duplicate: Relative % Difference

Spike: % Recovery

4

112

San Francisco

Wiimington



### BURING IA

LABORATORY NUMBER: 14810-3

CLIENT: SUBSURFACE CONSULTANTS

JOB #: 430.001, BRAMALEA PACIFIC TANK

SAMPLE ID: BORING 1

DATE RECEIVED: 06/08/88
DATE ANALYZED: 06/07/88

DATE REPORTED: 06/13/88

PAGE 2 OF 2

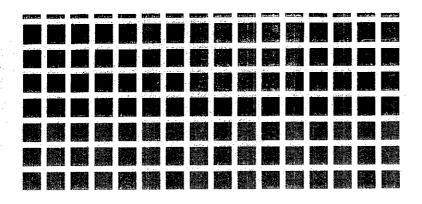
### EPA 602: Volatile Aromatic Hydrocarbons in Water

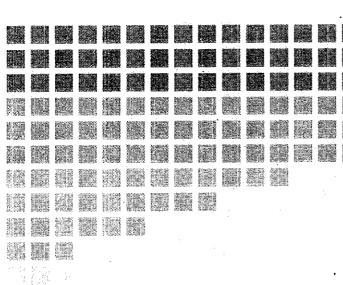
COMPOUND	RESULT ug/L	DETECTION LIMIT ug/L
Benzene	4,200	100
Toluene	4,800	500
Ethyl Benzene	1,700	100
Total Xylenes	12,000	100
Chlorobenzene	<b>n</b> d	100
1,4-Dichlorobenzene	ND	100
1,3-Dichlorobenzene	ND	100
1,2-Dichlorobenzene	ND	100

ND = None Detected

### QA/QC SUMMARY

%RPD	4	
%RECOVERY	118	





7-29-8

Subsurface Consultants, Inc.

PROGRESS REPORT 1 UNDERGROUND FUEL TANK LEAK ASSESSMENT 1330 MARTIN LUTHER KING, JR. WAY SCI 430.002

Prepared for:

Mr. John Esposito Bramalea Pacific 1221 Broadway, Suite 1800 Oakland, California 94612

By:

R. William Rudolph

Geotechnical Engineer 741 (expires 12/31/88)

James P. Bowers

Sectechnical Engineer 157 (expires 3/31/91)

Subsurface Consultants, Inc. 171 12th Street, Suite 201 Oakland, California 94607 (415) 268-0461

July 29, 1988

P. BOWLES P. BOW

#### I INTRODUCTION

This report records the results of services provided to date by Subsurface Consultants, Inc. (SCI) regarding an assessment of an underground fuel leak at 1330 Martin Luther King, Jr. Way, in Oakland, California. The location of the site is shown on the Site Plan, Plate 1.

The purpose of the assessment was to check for indications of previous tank leakage and conduct studies to define the extent of soil and groundwater contamination resulting from the leak. Specifically, the services included drilling test borings, obtaining soil samples from within the borings, installing groundwater monitoring wells, and performing analytical tests on the soil and groundwater samples.

### II FIELD INVESTIGATION \*\*

Subsurface conditions were explored by drilling 14 test borings ranging from 25 to 37 feet deep. Boring locations are shown on Plate 1. Test Borings 8, 11 and 16 were converted to groundwater monitoring wells. Test Borings 9 and 10 were unsampled probes and were utilized to install piezometer standpipes. Borings 5 and 12 were drilled in nearby areas for another investigation; the logs of these borings have been omitted from this report. The piezometers were used establish groundwater elevations in areas away from the tank and evaluate

\* Jim Bowers said no gas furnes were noted in most boreholes unless depths of 18 to 20 feet (near tank) were attained. Boreholes away from tank had orders at depths of 24, 25 feet. No orders were roticed when surface stad was broken.

the direction of groundwater flow. The test borings were drilled with a truck-mounted rig equipped with 8-inch-diameter, hollow-stem augers.

Our geologist observed drilling operations and prepared logs Soil samples were obtained from the borings of the borings. using a California Drive sampler having an outside diameter of 2.5 inches and an inside diameter of 2.0 inches. The sampler was driven with a 140-pound hammer having a drop of approximately 30 The blow counts required to drive the sampler the final 12 inches of each 18-inch penetration were recorded and are shown on the Boring Logs, Plates 2 through 16. Soil samples were retained in brass sample liners. Samples for environmental Teflon analysis were capped and sealed with plastic tape. sheeting was placed between the caps and the soil sample. sealing and labeling, the samples were promptly refrigerated onsite in ice chests.

Soils are classified in accordance with the Soil Classification System, described on Plate 17.

All augers, drill rods, samplers, well casing, etc., that were placed into the boreholes were steam-cleaned prior to their initial use and before each subsequent use to reduce the likelihood of cross contamination between borings.

The groundwater monitoring wells are constructed of 2-inch-diameter Schedule 40 PVC pipe having flush threaded joints. The lower portion of each well consists of machine-slotted well screen having 0.020 inch slots. The annular space around the

screened section was backfilled with Lone Star #3 sand. bentonite plug, approximately 12 inches thick, was placed above The annulus above the plug was backfilled with the sand. The wells were finished flush with the bentonite grout. The wellheads are secured by a locking cover. groundsurface. Specific details of the wells are shown on the appropriate boring logs.

The wells were developed by removing water with a Teflon bailer until the water became relatively free of turbidity. After development, each well was sampled with a Teflon sampling The bailer and sampler were steam-cleaned prior to their initial use and each subsequent use to limit the likelihood of cross contamination between wells. The water samples were promptly refrigerated on-site in ice chests. All soil and water samples remained refrigerated until delivered to the analytical laboratory. Chain-of-custody documents accompanied all samples with any phase is copped delivered to the laboratory. with concre

The piezometers consist of 1.25 inch steel pipe fitted with for water surface only a prefabricated steel well point tip. extend approximately 32 feet below the groundsurface. bentonite pellet seal was placed in the piezometer boreholes at about mid-depth. The annulus above the bentonite pellet seal was backfilled with bentonite grout.

piezennete were pushed in soil balvanized steel piece

3

oreas Called Volckay Has actividos which Carisas grout to hard. On street

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at surface

(needed

Fitted on ea Stoel (sold well point tip. 64 lon

Upres is a fine wire mesh, Mesh section

is 18" long

#### SITE CONDITIONS III

#### Α. Site History

An underground fuel storage tank was located beneath the sidewalk at 1330 Martin Luther King, Jr. Way. The tank was situated approximately 50 feet south of the intersection of Martin Luther King, Jr. Way and 14th Street. The tank was reportedly used to store gasoline. The unlined steel tank had a reported capacity of 550 gallons. The bottom of the tank was situated approximately 10 feet below the sidewalk grade.

Prior to tank removal, a test boring was drilled (Boring 1A) and confirmed that the tank had leaked previously. On June 17, 1988, the tank was removed by the Cleveland Wrecking Company. The tank was removed from the site by the H & H Ship Company and disposed of. Tank removal was observed by representatives of the Oakland Fire Department and the Alameda County Health Care Services Agency (ACHCSA). A soil sample was obtained from  $N^{c}$  t was beneath the bottom of the tank following removal. The sample was was taken tested for the presence of total petroleum hydrocarbons and from the benzene, toluene, xylene and ethylbenzene. Following tank adjacent removal, the excavation was backfilled with on-site soils. ACHCSA approved backfilling of the excavation without the removal of any contaminated soil, on the basis that studies would be promptly implemented to define the extent of soil and groundwater contamination.

\* was part of the fire station. A

Tank taken out of commission per conversation roughly 10+ years ago.

Building was built ~1930.

Tank may date to 1930 as well.

on 3/4/25.

Appendit

The tank lower sade

### B. Subsurface Conditions

Our test borings indicate that soil conditions in the area are relatively uniform. The upper 9 to 20 feet of soil consists of clayey sands. These materials are dense and contain appreciable quantities of silt and clay. Below the clayey sands, to the depths drilled, are sands containing significantly less silt and clay. With depth, the silt and clay content in the sand decreases. At a depth of about 25 feet, the sands are relatively clean and fine-grained.

Groundwater was encountered at a depth of approximately 26.5 free feet below the groundsurface. These depths correspond to elevations of 72.4 to 74.0 feet. Based on this data, it is apparent that groundwater is flowing toward the northwest at a gradient of approximately 1 percent. Groundwater level data recorded in the wells and piezometers is summarized in Table 1.

Note: Wells were surveyed in relative to FGE manhole cover: Water levels corrected according to survey data

suchot sethis assumption based on

of the au round number tha was convenien

to use.

Assumed datum: The elevation of the PG&E manhole in Martin Luther King, Jr. Way, west of the tank, was assumed to have an elevation of 100 feet.

TABLE 1. GROUNDWATER ELEVATION DATA

Date	Time		roundwate Piezo 9			
6/30/88	1300	74.28	72.75	71.03	-	-
	1400	74.10	73.02	72.49	-	-
	1430	74.16	73.00	72.37	-	-
7/01/88	0900	74.17	73.60	72.41		-
7/05/88	1500	74.03	73.50	72.39	73.10	73.36
7/28/88	1400	73.93	73.43	-	73.01	72.93

<sup>1</sup> assumed datum

#### IV ANALYTICAL TESTING

Groundwater samples from the monitoring wells and selected soil samples from the borings were transmitted to Curtis & Tompkins, Ltd., a laboratory certified by the California Department of Health Services to conduct hazardous waste and water testing. Soil samples from Test Boring 1A were analyzed for total petroleum hydrocarbons (TPH) in accordance with the EPA The results indicated the 8015 test method (sonication). presence of gasoline and not other heavier hydrocarbons. For this reason, all subsequent analyses were performed to check for total volatile hydrocarbons (TVH) in accordance with EPA Method # low + 8015 (purge and trap). The samples were also analyzed for purgeable aromatic compounds in accordance with EPA Method 602. Laboratory test reports are presented in the Appendix. analytical test results for soil samples are summarized in Table Groundwater analysis results are presented in Table 3. addition, the analytical results for the TPH analyses are presented on Plate 1.

The engineering properties of the materials encountered were evaluated by laboratory tests. The testing program included moisture content/dry density determinations, shear strength, grain size distribution, and percent passing a #200 sieve. The grain size distribution tests are presented on Plate 18. The remainder of the test results are presented in the boring logs.

7

TABLE 2. CONTAMINANT CONCENTRATIONS IN SOIL

SAMPLE <sup>3</sup>	TVH <sup>1</sup> mg/kg <sup>2</sup>	BENZENE mg/kg	TOLUENE mg/kg	TOTAL XYLENES mg/kg	ETHYL BENZENE mg/kg
(Analytical Results	for Bonin	a IA are in App	rendis)		
1 @ 16.0	ND <sup>4</sup>	ND	ND	ND	ND
1 @ 21.0	ND	ND	ND	ND	ND
1 @ 25.0	ND	ND	ND	ND	ND
2 @ 16.0	ND	ND	ND	ND	ND
2 @ 21.0	1,810	26.3	42.5	154	24.8
2 @ 25.5	7,530	29.5	447	752	87.9
3 @ 16.0	ND	ND	ND	ND	ND
3 @ 21.0	2,370	15.9	39.2	199	31.0
3 @ 25.5	ND	ND	ND	ND	ND
4 @ 16.0	54	ND	ND	3.0	0.5
4 @ 21.0	6,770	21.9	158	598	101
4 @ 26.0	ND	ND	0.2	ND	ND
6 @ 17.5	ND	ND	ND	ND	ND
6 @ 23.0	ND	ND	ND	ND	ND
6 @ 27.0	ND	ND	ND	ND	ND
7 @ 19.0	ND	ND	ND	ND	ND
7 @ 24.0	987	ND	16	64	12
7 @ 28.5	2,020	32.8	74.6	152	26.5
8 @ 16.0	ND	ND	ND	ND	ND
8 @ 21.0	ND	ND	ND	ND	ND
8 @ 26.0	ND	ND	ND	ND	ND
11 @ 25.0	ND doned due to	ND obstruction at	Y') ND	ND	ND
14 @ 19.0	ND	ND	ND	ND	ND
14 @ 22.0	ND	ND	ND	ND	ND
	6,710	38.9	324	735	122
15 @ 25.0	ND	ND	ND	ND	ND
16 @ 25.0	7,660	39.3	257	719	117

TVH = Total Volatile Hydrocarbons as gasoline

8

mg/kg = milligrams per kilogram or part per million (ppm)

Boring number and sample depth (feet)

ND = Not detected at concentrations above detection limit; see test reports for detection limits

TABLE 3. CONTAMINANT CONCENTRATIONS IN WATER

Sample	$\frac{\mathtt{TPH}^1}{(\mathtt{mg/L})^2}$	Benzene (ug/L) <sup>3</sup>	Toluene (ug/L)	Total Xylenes (ug/L)	Ethyl Benzene (ug/L)
Well #8	(truce)	ND <sup>4</sup>	ND	ND	ND
Well #11	10	1800	ND	1200	ND
Well #16	90	3100	2700	5500	ND

<sup>1</sup> TPH = Total Petroleum Hydrocarbons, as gasoline

mg/L = milligrams per liter or parts per million (ppm)

ug/L = micrograms per liter or parts per billion (ppb)

ND = not detected at concentrations above detection limit; see test reports for detection limits

#### V DISCUSSION AND CONCLUSIONS

Our investigation indicates that detectable concentrations of gasoline and constituents of gasoline i.e., benzene, toluene, xylene and ethylbenzene (BTXE) are present in the soil and groundwater at the site. The source of these chemicals appears to have been the fuel tank removed from the site. Accordingly, an "Underground Storage Tank Unauthorized Release (Leak) Contamination Site Report" should be filed with the ACHCSA. This report was completed by SCI and transmitted to the County on July 7, 1988. To put the contaminant concentration levels into perspective, a brief discussion of current regulatory guidelines applicable to fuel leakage problems is presented below.

### A. Regulatory Criteria

Currently, City, County, Regional and State agencies are active in regulating soil and groundwater contamination resulting from leaking fuel storage tanks. The local agency in the Oakland area is the Alameda County Health Care Services Agency. Regionally, the California Regional Water Quality Control Board (RWQCB), the Department of Health Services (DHS) and the Bay Area Air Quality Management District may be involved depending on what type of problems exist.

Formal regulatory criteria for site assessments and remediation of sites where fuel leakage has occurred have not been established. Instead, the RWQCB has developed guidelines

for addressing fuel leaks<sup>2</sup>. Specific requirements as to whether or not remediation is necessary, and if so, to what degree, will depend on many factors, such as (1) the extent of soil and groundwater contamination, (2) contaminant concentrations, (3) groundwater hydrology, (4) local climatology, (5) the potential/current beneficial uses of the groundwater that has been contaminated, and (6) whether the problem causes a nuisance or hazardous condition. The response to any problem is generally negotiated with the RWQCB, local regulatory agencies or other appropriate agencies based on site specific factors. A brief summary of current and draft regulatory guidelines is summarized in Table 4.

In practice, an upper level decision value of 1000 ppm for total petroleum hydrocarbons (TPH) has been commonly used to define the extent of removal for fuel contaminated soil. A lower level decision value of 10 ppm is generally only applicable where sensitive groundwater conditions exist. Only draft guidelines have been proposed regarding decision values for BTXE in soil; the draft guidelines have not been formally adopted by the regulatory agencies. The RWQCB generally requires a monitoring well and quarterly groundwater sampling and analysis at sites where greater than 100 ppm of TPH has been detected and left in place. The RWQCB is clear to point out that if future groundwater contamination results from contaminated soil which is

Guidelines for Addressing Fuel Leaks, California Regional Water Quality Control Board, San Francisco Region, September 1985.

TABLE 4. SUMMARY OF DRAFT REGULATORY GUIDELINES

Soil Contam				
Constituent	Concentration	General Regulatory Guidelines		
ТРН	<10 ppm <sup>1</sup>	Generally does not constitute a threat to groundwater or cause a nuisance or hazardous condition		
ТРН	10 to 1000 ppm <sup>1</sup>	May require remediation depending on site specific factors, i.e., threat to groundwater, nuisance or hazardous condition		
трн	>100 ppm <sup>1</sup>	Monitoring well required		
трн	>1000 ppm <sup>1</sup>	Requires remediation under almost all circumstances		
ВТХЕ	<0.3 ppm <sup>2</sup>	Generally does not constitute a threat to groundwater		
ВТХЕ	>0.3 ppm <sup>2</sup>	May require remediation depending on threat to groundwater		
Groundwater Contamination				
трн <	1/4" thickness <sup>1</sup>	May require remediation if the condition causes a health threat or nuisance		
	1/4" thickness <sup>1</sup> on groundwater	Requires remediation under almost all circumstances		
Benzene Toluene Xylene Ethylbenzen	>.7 ppb <sup>4</sup> >100 ppb <sup>4</sup> >620 ppb <sup>4</sup> e >680 ppb <sup>5</sup>	May require remediation depending on groundwater usage		
TPH = Total Petroleum Hydrocarbons  BTXE = Benzene, Toluene, Xylene and Ethylbenzene  ppm = parts per million (milligrams per kilogram or per liter)				

ppb = parts per billion (micrograms per liter)

Guidelines for Addressing Fuel Leaks, RWQCB, September 1985
Draft Leaking Underground Fuel Tank (LUFT) Field Manual,
July 1987, by State of California LUFT Task Force (not
adopted by S.F. Bay Region RWQCB)

<sup>3</sup> Title 22 CAC 66699

<sup>4</sup> DHS drinking water action levels

<sup>5</sup> Federal Drinking Water Criteria

left in place, regardless of which decision values were applied, additional remediation may be required.

### Soil Contamination

The analytical test data indicates that a fuel leak has occurred in the past. Gasoline concentrations in the soil varied up to 7660 mg/kg (ppm) near the tank location. The approximate extent of soil contamination is shown on Plate 1. In many areas. the concentration of gasoline detected in the soil exceeds 1000 Accordingly, we conclude that some clean up of fuel contaminated soil will likely be required. Based on information generated to date, it appears that soil remediation will be necessary in areas near and northwest of the tank. analytical tests indicate that in areas more than 10 feet or so from the tank, contamination exists within a zone of soil situated between depths of about 20 and 28 feet. The layer of contaminated soil appears to be only a few feet thick in areas furthest from the tank (e.g. Boring 14). The Boring 14 analytical results suggest that this thin zone of contaminated soil extends beyond the area explored to date. We believe that the thin zone of contamination was created by seasonal variations in groundwater level.

### Groundwater Contamination

Gasoline and BTX were detected in groundwater as a result of past tank leakage. A thin layer of floating gasoline was thin? detected on the groundwater surface in Well 16. However, floating product was not observed elsewhere. The extent of the

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Sonta Regal

contaminated groundwater plume has not been defined by the data generated to date. Dissolved gasoline, as well as benzene and toluene, were detected in Well 11, indicating that impacted groundwater has migrated significant distances from the tank location. Nondetectable concentrations of gasoline were encountered in soil samples from Boring 11; however, gasoline, benzene and toluene were detected in the groundwater at this location.

BTX concentrations in the groundwater significantly exceed DHS action levels for drinking water. However, we judge that the area will likely not be considered a particularly sensitive groundwater area by the RWQCB. Although unconfirmed, we suspect that groundwater in the area is likely not used as a drinking water source. For this reason, we judge that drinking water standards will not be used to establish clean up levels; some less stragent higher standard will likely be applicable. The scope of any groundwater remediation will have to be negotiated with the RWOCB.

### D. Soil/Groundwater Remediation

It is premature to draw definitive conclusions regarding the need for and the extent of soil and groundwater remediation.

Input from the ACHCSA and the RWQCB is necessary before final decisions are made.

If groundwater cleanup is necessary, we judge that the most appropriate method to do so will involve installing groundwater extraction wells, removing water from the wells by pumping, and

treating the contaminated groundwater at a facility utilizing activated carbon filtering or air stripping methods.

gas/ mates

Soil remediation will be complicated by the fact that (1) the area of contamination has largely affected areas beneath city streets, (2) contamination exists at significant depths below the groundsurface, and (3) major utility installations exist within the streets in the area. These issues will make the removal of contaminated soils relatively difficult and costly. For these reasons, we judge that it will be most appropriate to employ mitigation methods which treat the soil in place (in situ). Several methods are available to do so. The most common alternatives are In Situ Biodegradation (ISB) and In Situ Volatilization (ISV). In brief, the ISB method utilizes special bacteria to consume hydrocarbons in the soil. An enriched solution of bacteria and nutrients is allowed to pass through soil using injection wells and/or infiltration sumps/trenches. The ISV method utilizes a system of wells into which air is injected. A system of extraction wells is used to extract air containing gasoline vapor and other volatile chemicals in the The extracted air is typically discharged to the atmosphere (if appropriate) or treated using activated carbon filtering methods prior to discharge to the atmosphere. The effectiveness of these systems depends significantly on soil conditions. At this time, we have not identified the most appropriate method of soil remediation. However, given the sandy soils at the site, we judge that ISV may prove to be the most

cost effective and efficient alternative.

Prior to developing plans for mitigation systems, it will likely be necessary to conduct additional engineering studies to (1) define the lateral and vertical extent of groundwater contamination, (2) characterize the permeability of saturated soils, (3) evaluate the effectiveness of an ISV system, and (4) define the extent of soil contamination in areas not yet explored. Several of these issues should be discussed with the regulatory agencies prior to proceeding with the studies.

### List of Attached Plates:

Plate 1 Site Plan

Plate 2 thru 16 Logs of Borings 1 thru 16 (excluding 5

and 12)

Plate 17 Unified Soil Classification System

Plate 18 Particle Size Analysis

Appendix Laboratory Test Reports

### Distribution:

2 copies: Mr. John Esposito

Bramalea Pacific

1221 Broadway, Suite 1800 Oakland, California 94612

2 copies: Ms. Lois Parr

City of Oakland

Office of Economic Development and Employment

1417 Clay Street

Oakland, California 94612

2 copies: Ms. Katherine Chesick

Alameda County Health Care Services Agency

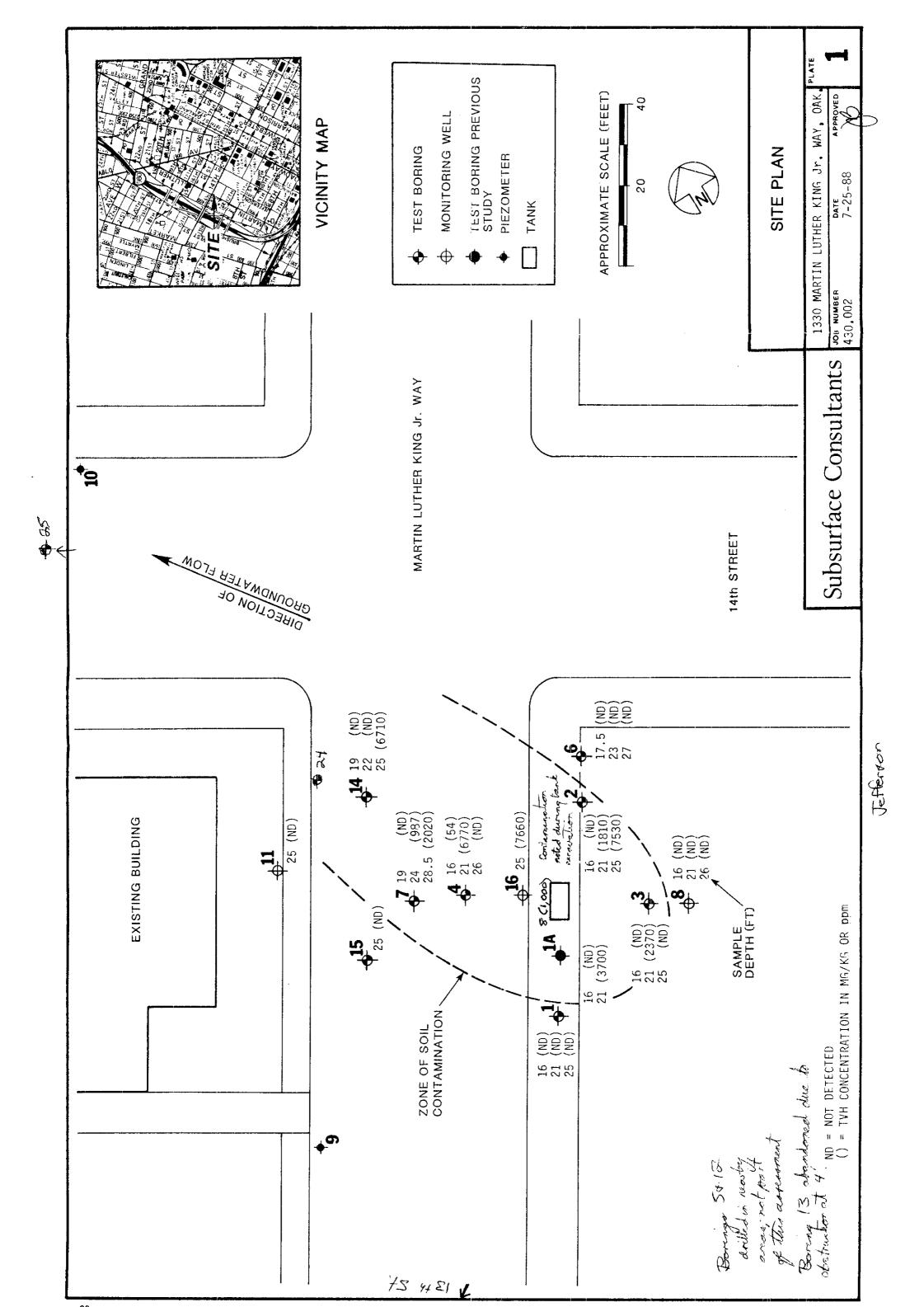
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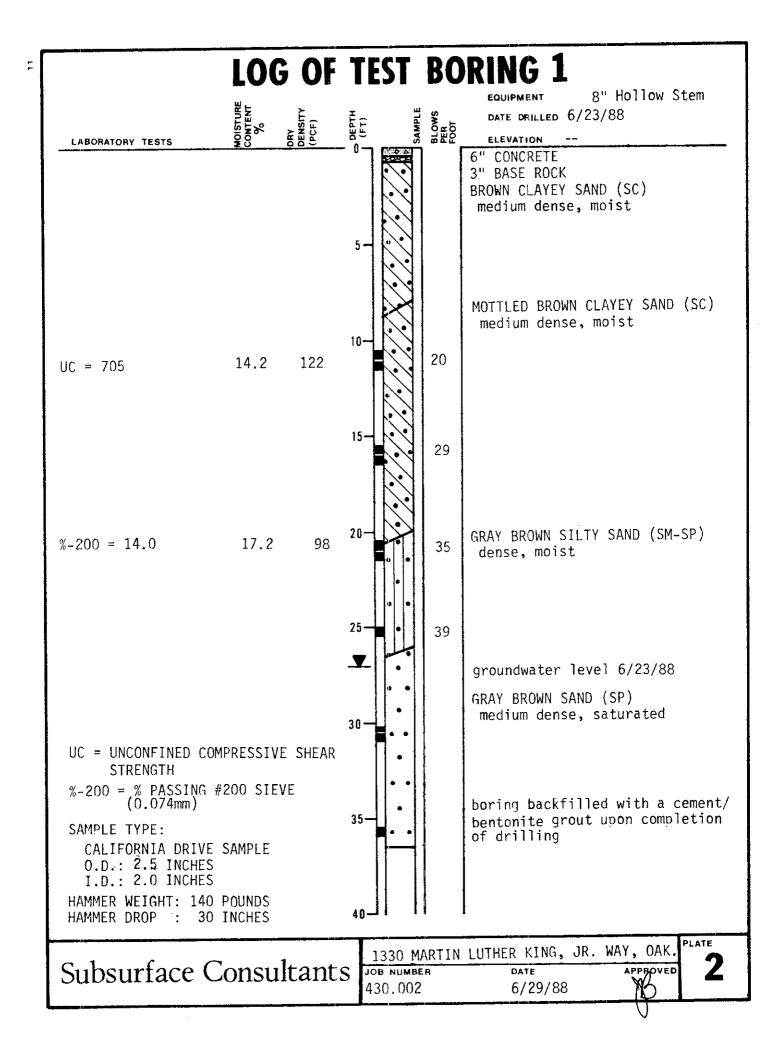
1 copy: Mr. Lester Feldman

Regional Water Quality Control Board

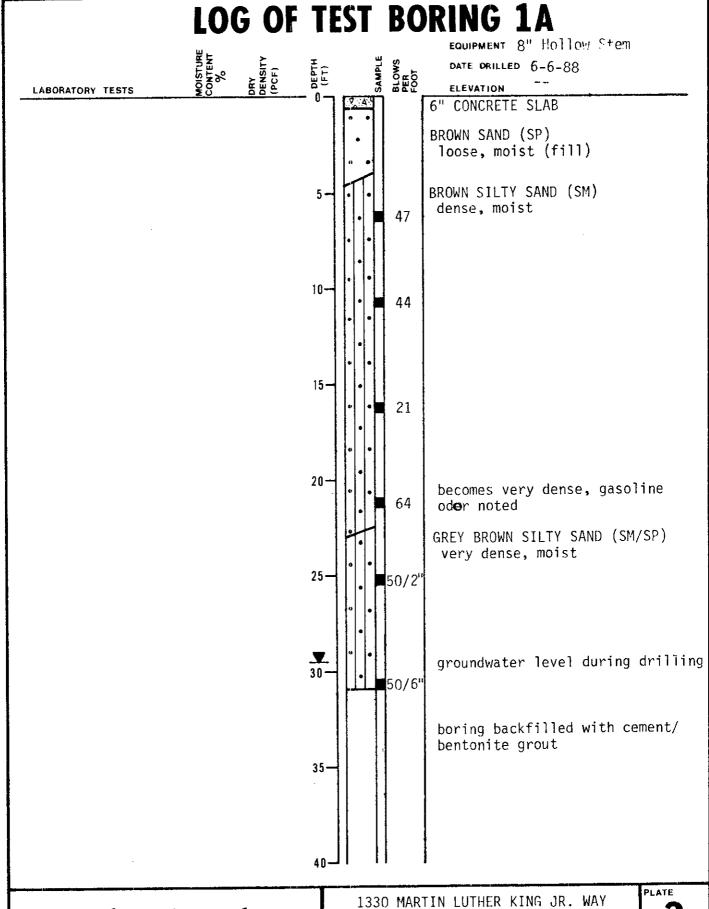
1111 Jackson Street, Room 6040 Oakland, California 94607

WKW:RWR:JPB:clh/ggm





Drubed before tank removed



Subsurface Consultants

1330 MARTIN LUTHER KING JR. WAY

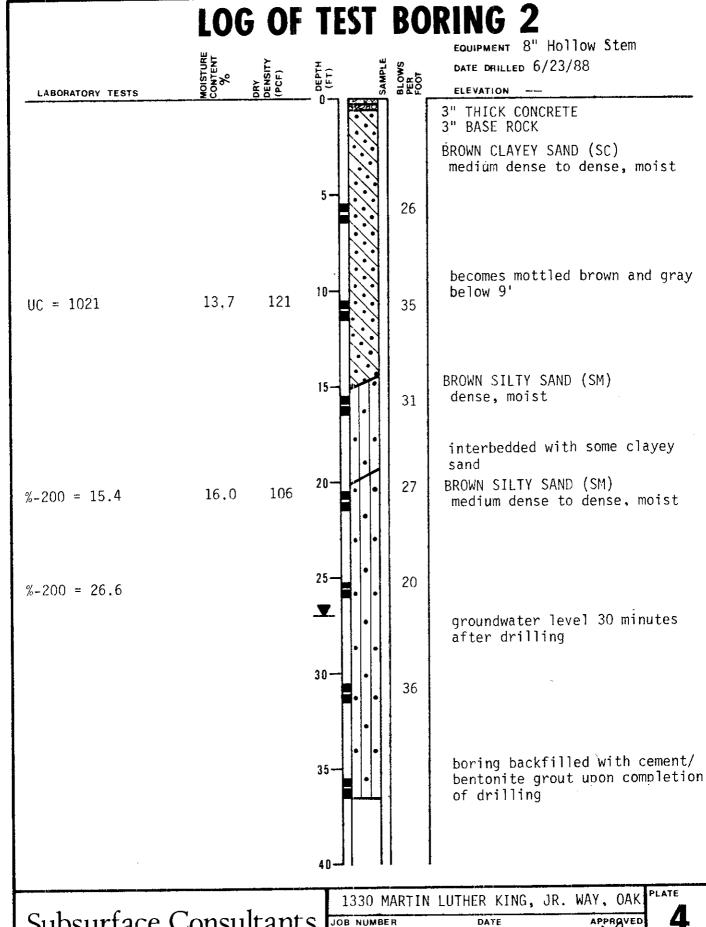
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JOB NUMBER

430.001

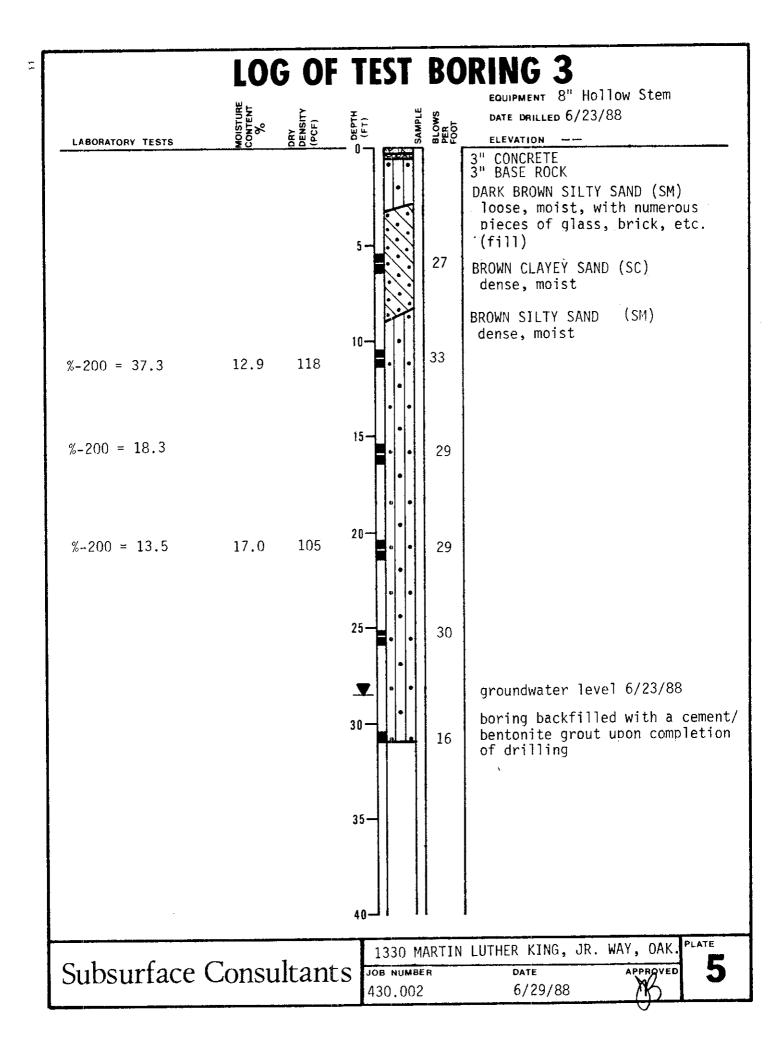
6/30/88

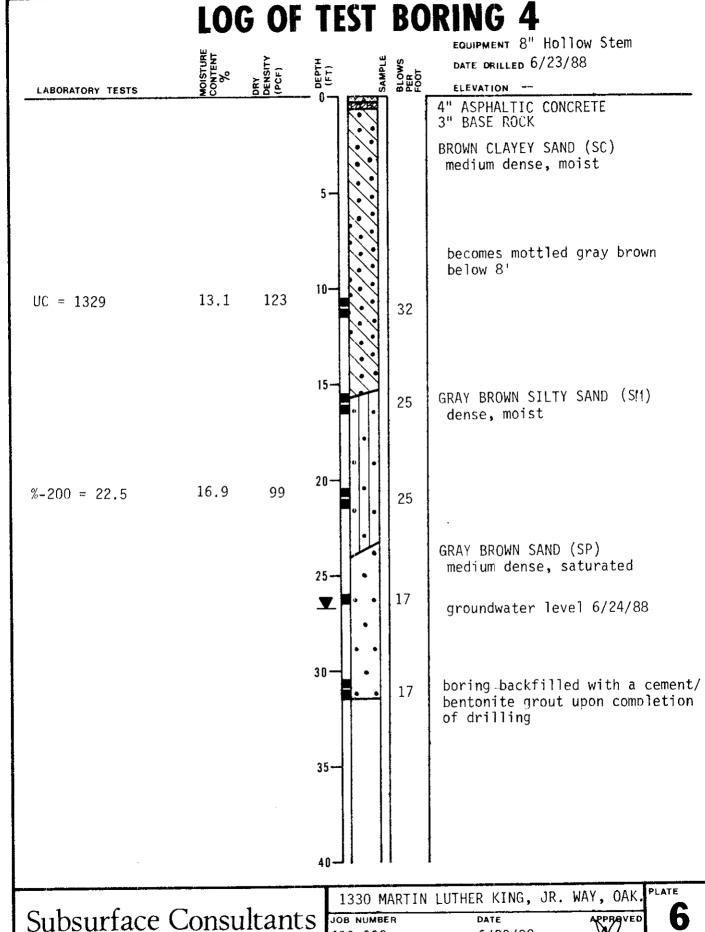
3



Subsurface Consultants JOB NUMBER

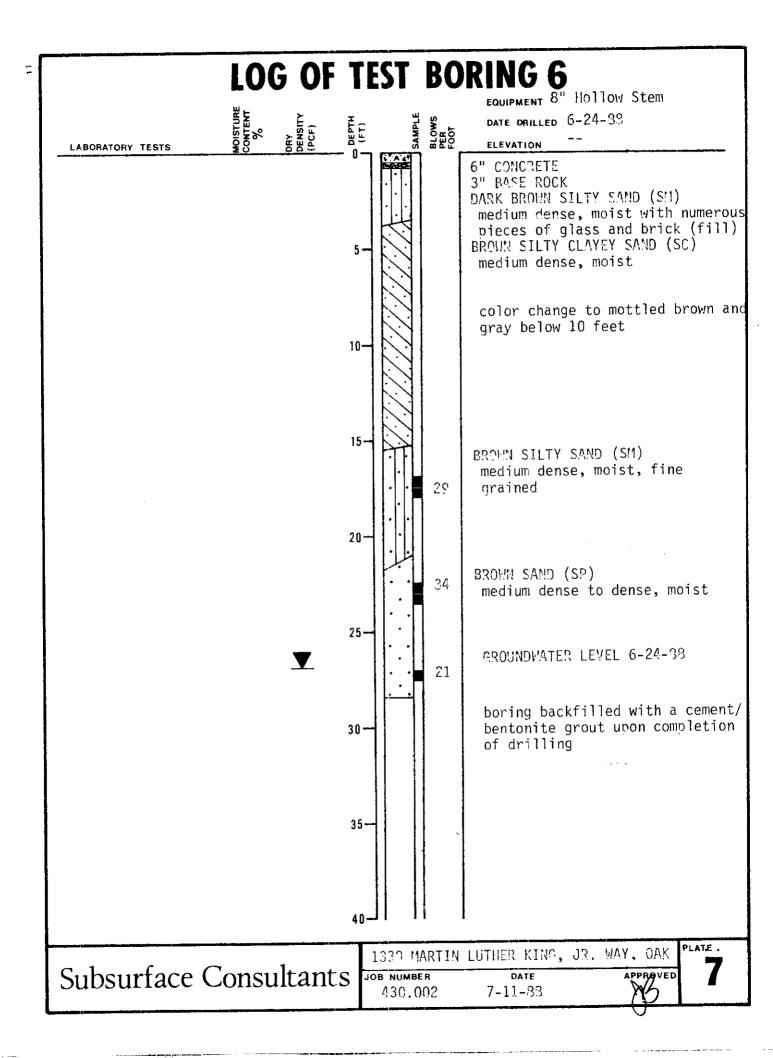
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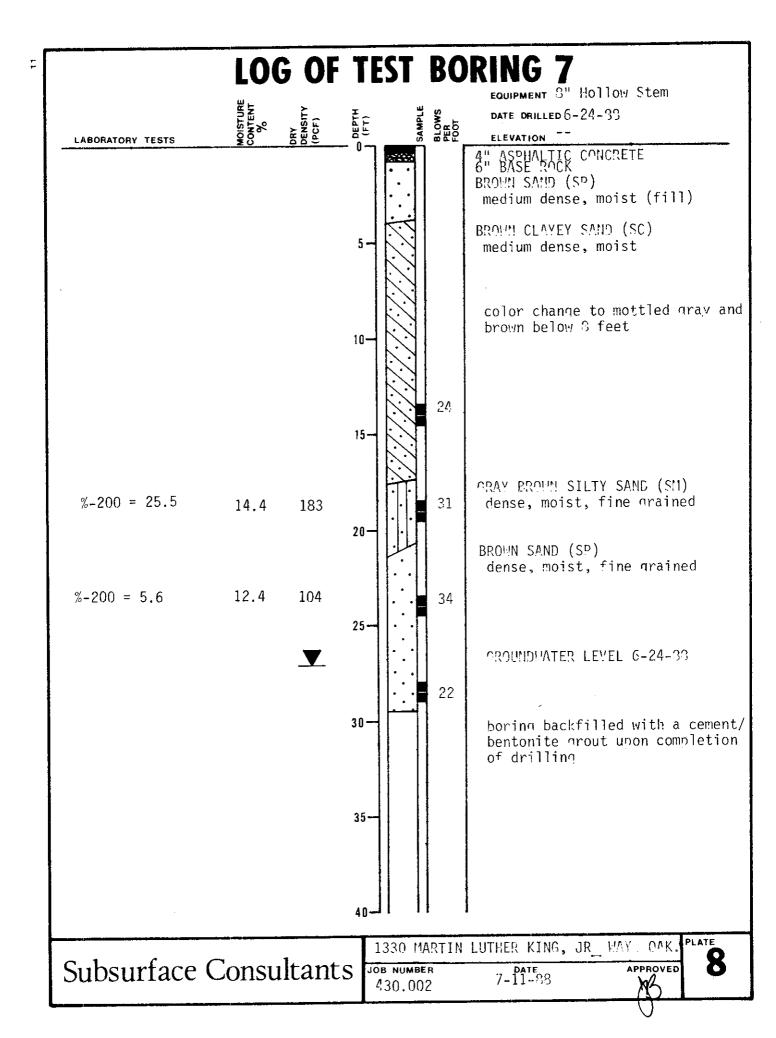


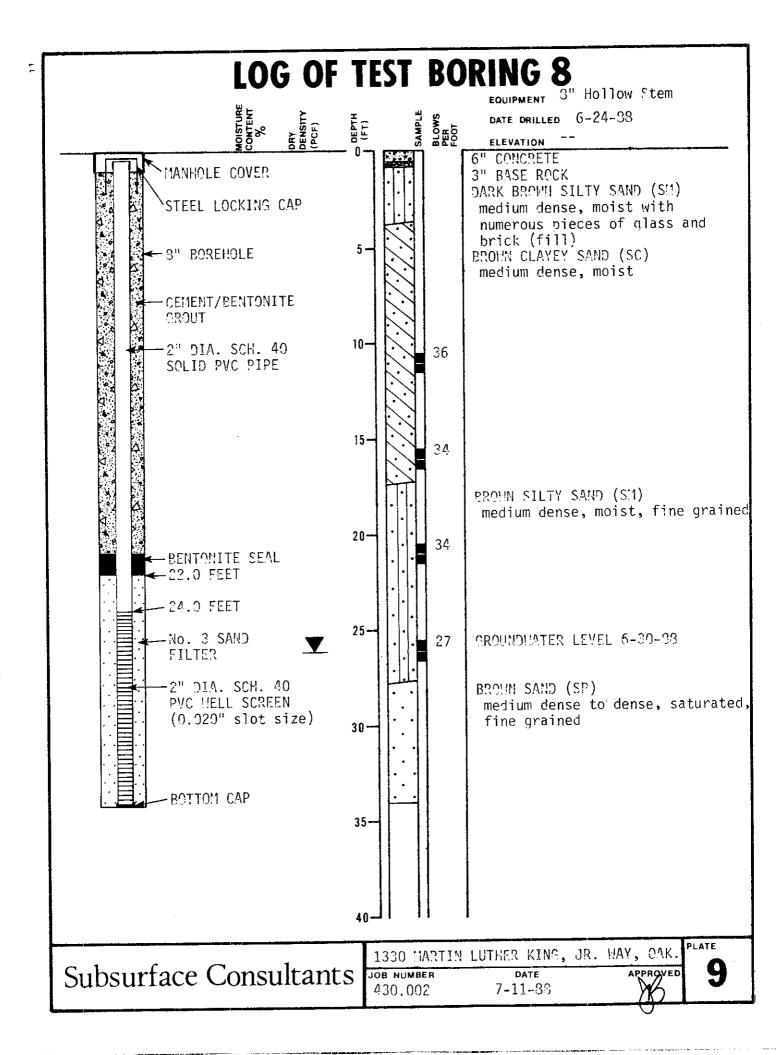


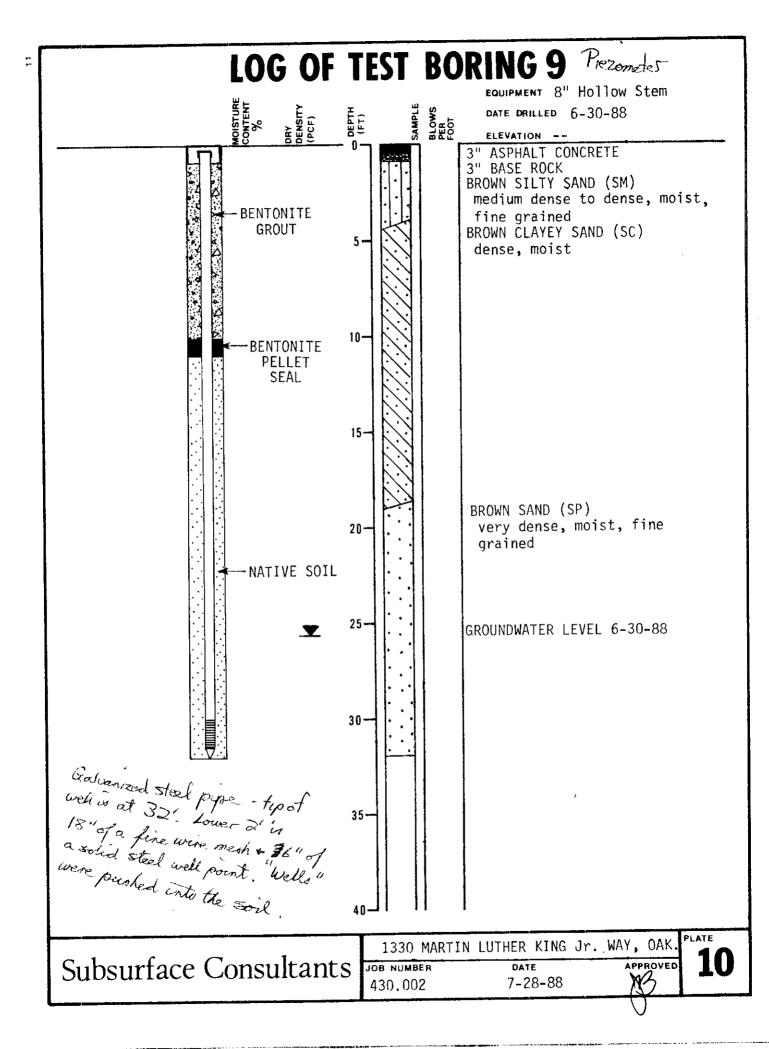
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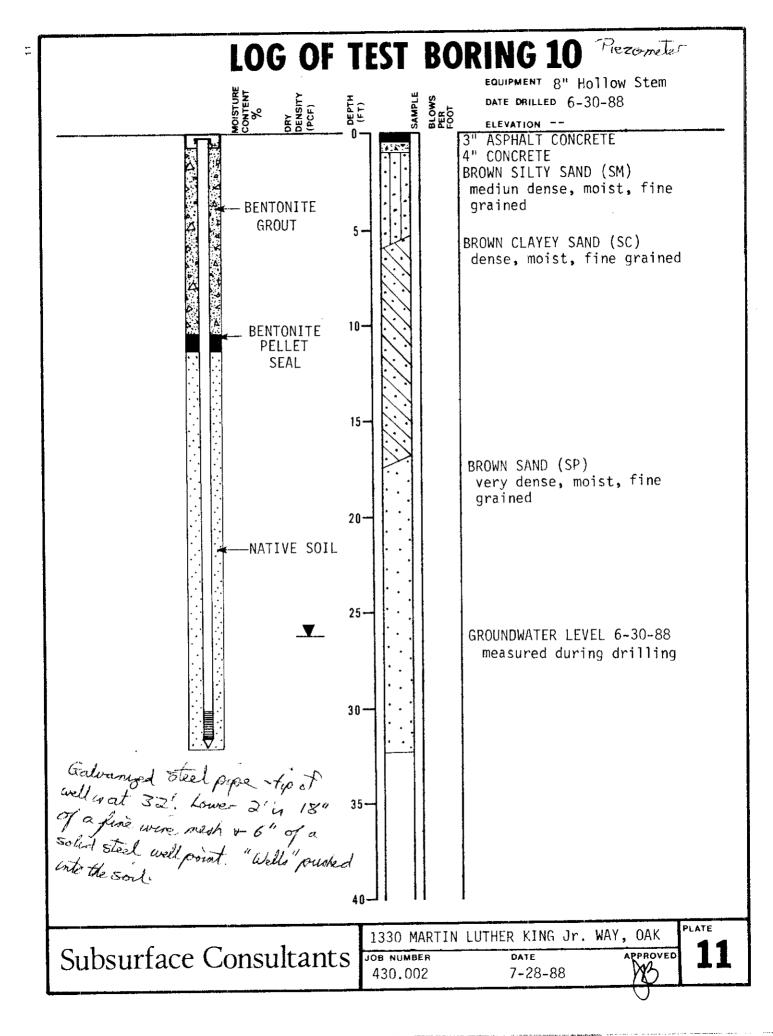
6/29/88

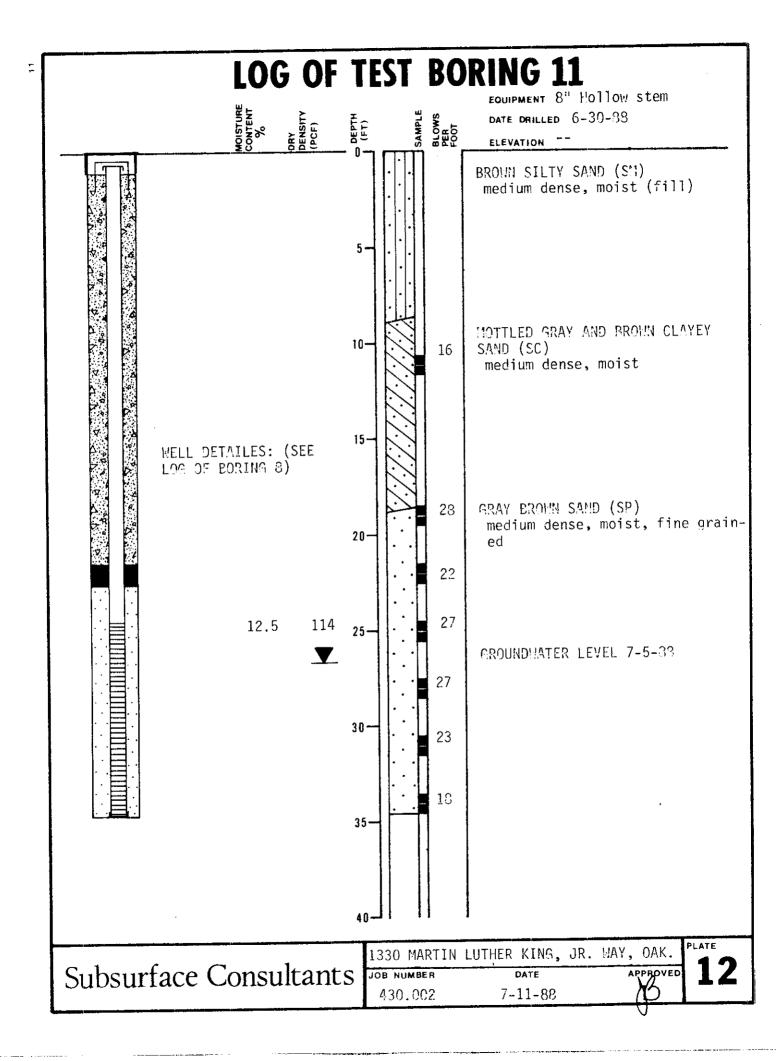


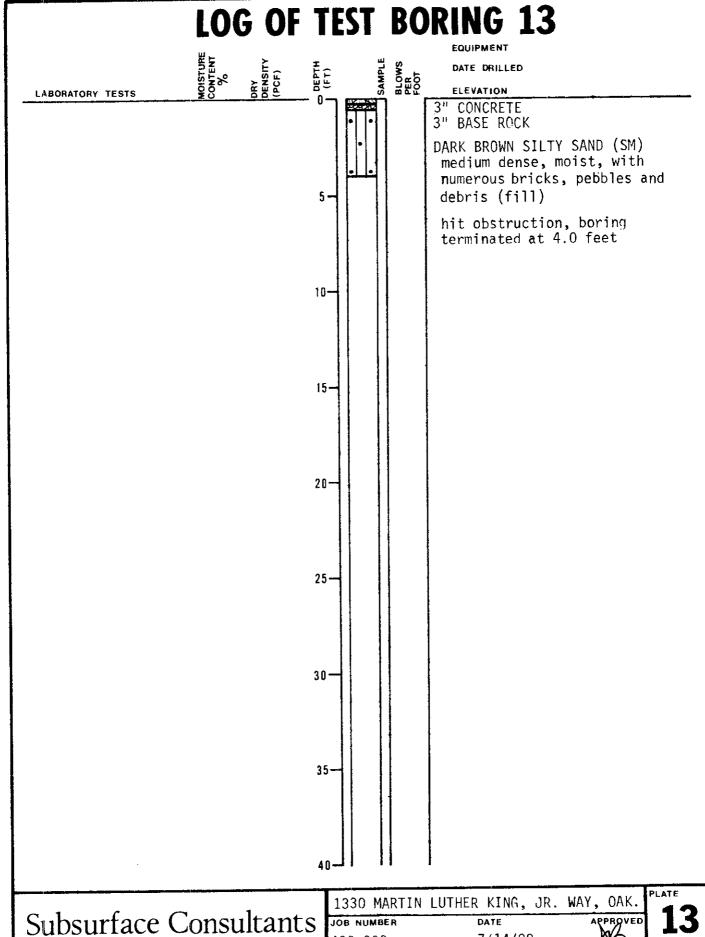






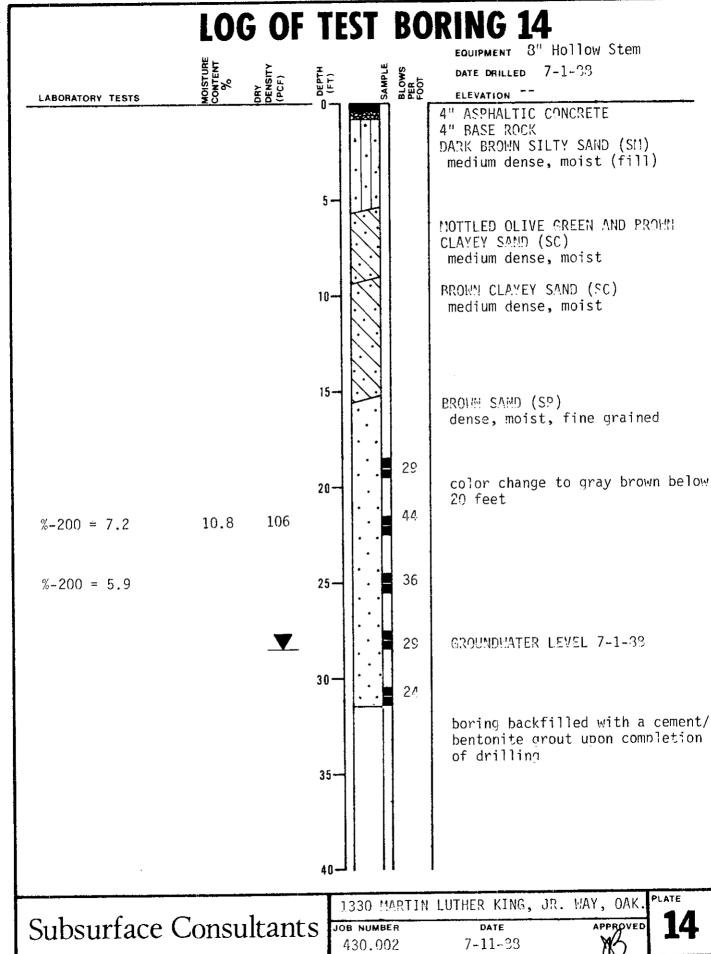


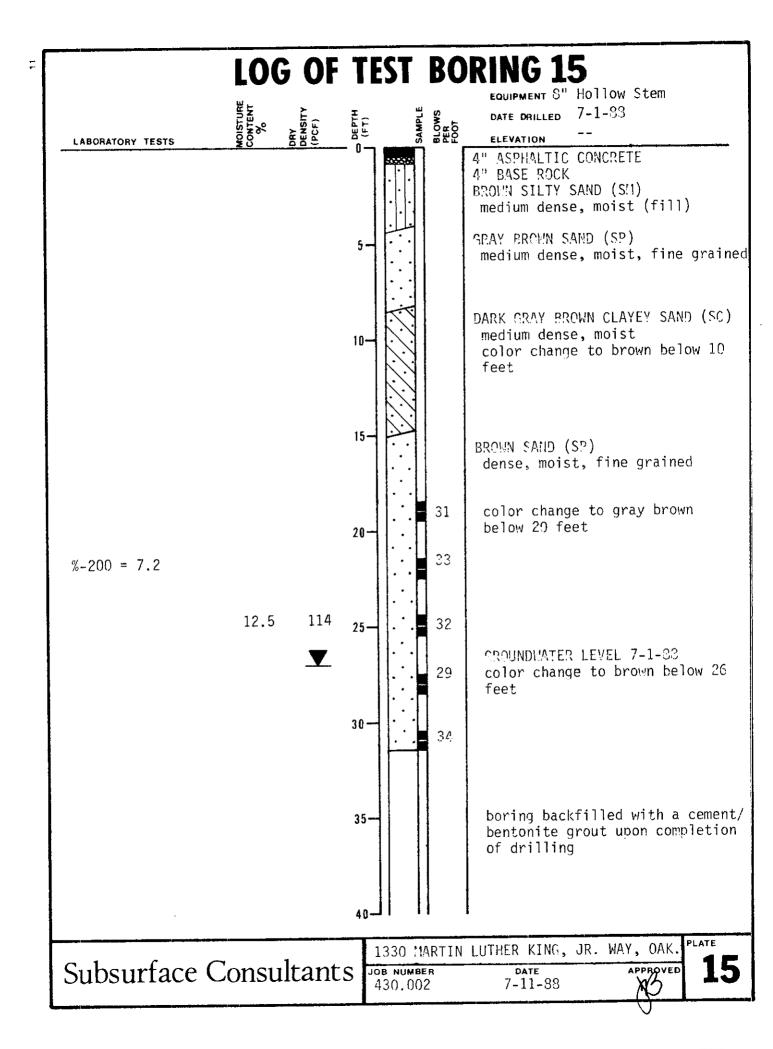


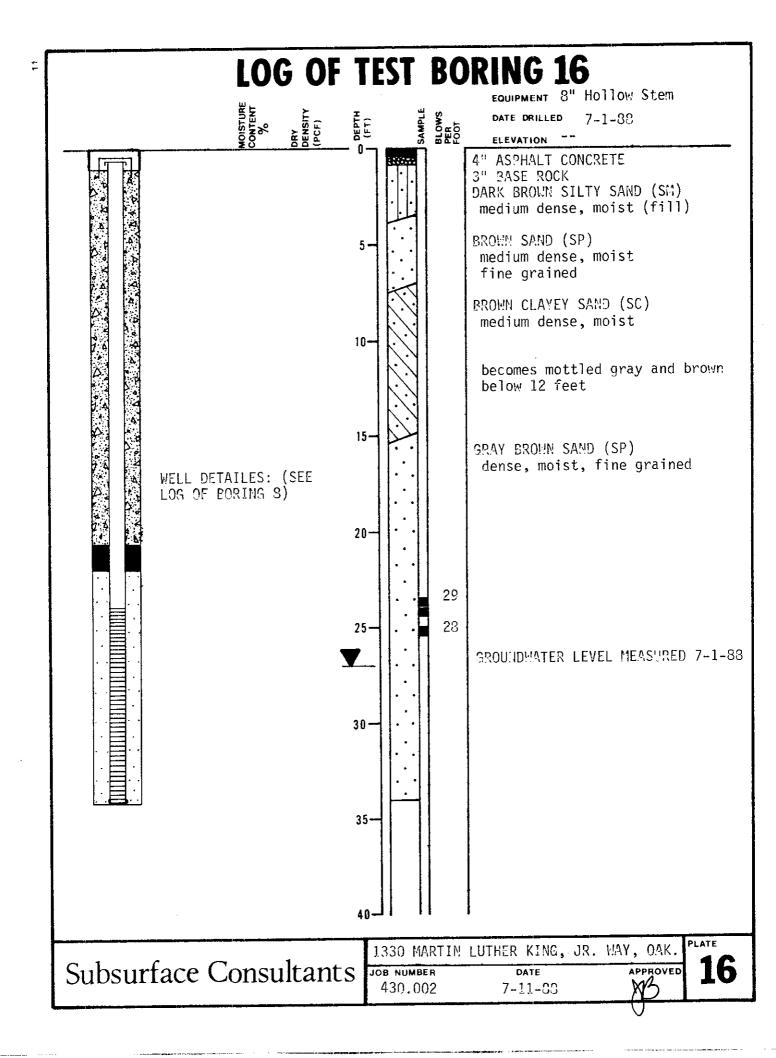


430.002

7/14/88







GENERAL SOIL CATEGORIES		SYMBOLS		TYPICAL SOIL TYPES	
	Clean Gravel with	GW		Well Graded Gravel, Gravel-Sand Mixtures	
LS	GRAVEL More than half	little or no fines	GP		Poorly Graded Gravel, Gravel-Sand Mixtures
SOIL o. 200 si	coarse fraction is larger than No. 4 sieve size	Gravel with more	GM		Silty Gravel, Poorly Graded Gravel-Sand-Silt Mixtures
COARSE GRAINED SOI		than 12% fines	GC		Clayey Gravel, Poorly Graded Gravel-Sand-Clay Mixtures
E GR/	<del></del>	Clean sand with little	sw		Well Graded Sand, Gravelly Sand
COARSE ore than half	SAND Wore than half	or no fines	SP	• • •	Poorly Graded Sand, Gravelly Sand
More CC	coarse fraction is smaller than No. 4 sieve size	Sand with more than 12% fines	SM		Silty Sand, Poorly Graded Sand-Silt Mixtures
			sc		Clayey Sand. Poorly Graded Sand-Clay Mixtures
ieve	9		ML		Inorganic Silt and Very Fine Sand. Rock Flour. Silty or Clayey Fine Sand, or Clayey Silt with Slight Plasticity
OILS to. 200 s	<del>-</del>	AND CLAY it Less than 50%	CL		Inorganic Clay of Low to Medium Plasticity, Gravelly Clay, Sandy Clay, Silty Ctay, Lean Clay
(ED S			OL		Organic Clay and Organic Silty Clay of Low Plasticity
FINE GRAINED SOILS More than half is smaller than No. 200 sieve					Inorganic Silt. Micaceous or Diatomaceous Fine Sandy or Silty Soils, Elastic Silt
TINE Tidnig T	<del>-</del>	AND CLAY t Greater than 50%	СН		Inorganic Clay of High Plasticity, Fat Clay
More			он		Organic Clay of Medium to High Plasticity, Organic Silt
	HIGHLY ORG	ANIC SOILS	PT		Peat and Other Highly Organic Soils

UNIFIED SOIL CLASSIFICATION SYSTEM

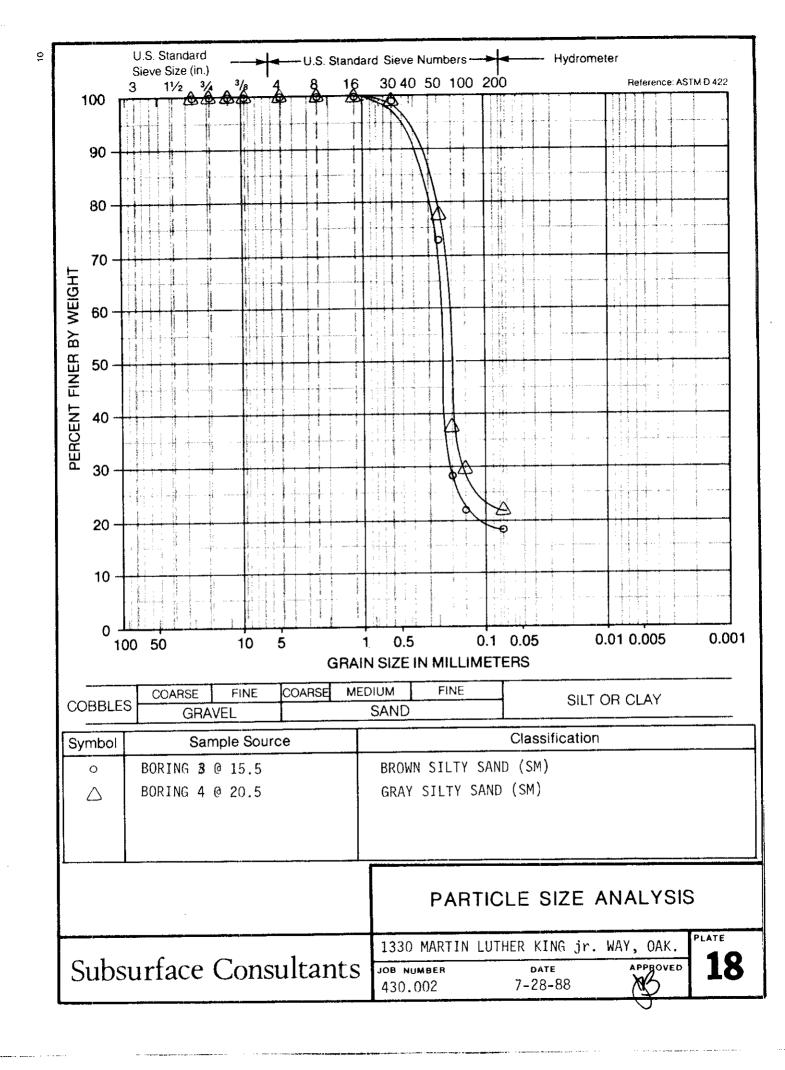
Subsurface Consultants

1330 MARTIN LUTHER KING, JR. WAY, OAK. DATE

JOB NUMBER

430.002 6/29/88







290 Division Street, San Francisco, CA 94103, Phone (415) 861-1863

LABORATORY NUMBER: 14984A

CLIENT: SUBSUFACE CONSULTANTS

JOB NUMBER: 430.002

PROJECT: ML KING JR. WAY FUEL TANK

DATE RECEIVED: 06-27-88

DATE ANALYZED: 07-12-88 DATE REPORTED: 07-12-88

PAGE 1 OF 2

Total Volatile Hydrocarbons (TVH) by EPA 8015 Benzene, Toluene, Ethyl Benzene, Xylenes by EPA 8020 Extraction by EPA 5030 Purge and Trap

LAB ID	CLIENT ID	TVH	BENZENE	TOLUENE	TOTAL XYLENES	ETHYL BENZENE
		(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg) 
14984-1	1 @ 16.0	ND(10)	ND(0.1)	ND(0.1)	ND(0.1)	ND(0.1)
14984-2	1 @ 21.0	ND(10)	ND(0.1)	ND(0.1)	ND(0.1)	ND(0.1)
14984-3	1 @ 25.0	ND(10)	ND(0.1)	ND(0.1)	ND(0.1)	ND(0.1)
14984-4	2 @ 16.0	ND(10)	ND(0.1)	ND(0.1)	ND(0.1)	ND(0.1)
14984-5	2 @ 21.0	1,810	26.3	42.5	154	24.8
14984-6	2 @ 25.5	7,530	29.5	447	752	87.9
14984-7	3 @ 16.0	ND(10)	ND(0.1)	ND(0.1)	ND(0.1)	ND(0.1)
14984-8	3 @ 21.0	2,370	15.9	39.2	199	31.0
14984-9	3 @ 25.5	ND(10)	ND(0.1)	ND(0.1)	ND(0.1)	ND(0.1)

ND = None Detected; Limit of Detection is Indicated in Parentheses.

#### QA/QC SUMMARY

	%RPD	%RECOVERY		
TVH	9	94		
TOLUENE	9	75		
TOTAL XYLENES	7	73		
ETHYL BENZENE	6	72		

LABORATORY DIRECTOR



290 Division Street, San Francisco, CA 94103, Phone (415) 861-1863

LABORATORY NUMBER: 14984

CLIENT: SUBSUFACE CONSULTANTS

JOB NUMBER: 430.002

PROJECT: ML KING JR. WAY FUEL TANK

DATE RECEIVED: 06-27-88

DATE ANALYZED: 07-12-88
DATE REPORTED: 07-12-88

PAGE 2 OF 2

Total Volatile Hydrocarbons (TVH) by EPA 8015 Benzene, Toluene, Ethyl Benzene, Xylenes by EPA 8020 Extraction by EPA 5030 Purge and Trap

LAB ID	CLIENT ID	TVH (mg/kg)	BENZENE (mg/kg)	TOLUENE	TOTAL XYLENES (mg/kg)	ETHYL BENZENE (mg/kg)
14984-10	4 @ 16.0	54.0	ND(0.1)	ND(0.1)	3.0	0.5
14984-11	4 @ 21.0	6,770	21.9	158	598	101
14984-12	4 @ 26.0	ND(10)	ND(0.1)	0.2	ND(0.1)	ND(0.1)
14984-13	6 @ 17.5	ND(10)	ND(0.1)	ND(0.1)	ND(0.1)	ND(0.1)
14984-14	6 @ 23.0	ND(10)	ND(0.1)	ND(0.1)	ND(0.1)	ND(0.1)
14984-15	6 @ 27.0	ND(10)	ND(0.1)	ND(0.1)	ND(0.1)	ND(0.1)
14984-16	7 @ 19.0	ND(10)	ND(0.1)	ND(0.1)	ND(0.1)	ND(0.1)
14984-17	7 @ 28.5	2,020	32.8	74.6	152	26.5
14984-18	8 @ 16.0	ND(10)	ND(0.1)	ND(0.1)	ND(0.1)	ND(0.1)
14984-19	8 @ 21.0	ND(10)	ND(0.1)	ND(0.1)	ND(0.1)	ND(0.1)
14984-20	8 @ 26.0	ND(10)	ND(0.1)	ND(0.1)	ND(0.1)	ND(0.1)

ND = None Detected; Limit of Detection is Indicated in Parentheses.

#### QA/QC SUMMARY

	%RPD	%RECOVERY				
TVH	9	94				
TOLUENE	9	75				
TOTAL XYLENES	7	73				
ETHYL BENZENE	6	72				



290 Division Street, San Francisco, CA 94103, Phone (415) 861-1863

LABORATORY NUMBER: 14983

CLIENT: SUBSURFACE CONSULTANTS

JOB NUMBER: 430.002

JOB LOCATION: ML KING JR. WAY FUEL TANK

DATE RECEIVED: 06-27-88

DATE ANALYZED: 06-28-88

DATE REPORTED: 06-29-88

Total Volatile Hydrocarbons (TVH) by EPA 8015 Benzene, Toluene, Ethyl Benzene, Xylenes by EPA 8020 Extraction by EPA 5030 Purge and Trap

LAB ID	CLIENT ID	TVH	BENZENE	TOLUENE	TOTAL XYLENES	ETHYL BENZENE
		(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)
14983-1	7 @ 24.0	987	ND(1)	16	64	12
		QA/QC SUM	IMARY			
%RPD		<del></del>		<1 81		

LABORATORY DIRECTOR



290 Division Street, San Francisco, CA 94103, Phone (415) 861-1863

LABORATORY NUMBER: 15050

CLIENT: SUBSURFACE CONSULTANTS

JOB NUMBER: 430.002

JOB LOCATION: ML KING JR. WAY, FUEL TANK

DATE RECEIVED: 07/05/88

DATE EXTRACTED: 07/12/88

DATE ANALYZED: 07/15/88

DATE REPORTED: 07/18/88

Total Volatile Hydrocarbons (TVH) by EPA 8015 Benzene, Toluene, Ethyl Benzene, Xylenes by EPA 8020 Extraction by EPA 5030 Purge and Trap

LAB ID	CLIENT ID	TVH AS GASOLINE (mg/kg)	BENZENE	TOLUENE	TOTAL XYLENES (mg/kg)	ETHYL BENZENE (mg/kg)
15050-1	11@ 25.0'	ND(10)	ND(0.1)	ND(0.1)	ND(0.1)	ND(0.1)
15050-2	12@ 23.0′	ND(10)	ND(0.1)	ND(0.1)	ND(0.1)	ND(0.1)
15050-3	140 19.0'	ND(10)	ND(0.1)	ND(0.1)	ND(0.1)	ND(0.1)
15050-4	140 22.0'	ND(10)	ND(0.1)	ND(0.1)	ND(0.1)	ND(0.1)
15050-5	140 25.0'	6,710	38.9	324	735	122
15050-6	15@ 25.0'	ND(10)	ND(0.1)	ND(0.1)	ND(0.1)	ND(0.1)
15050-7	160 25.0'	7,660	39.3	257	719	117

ND = NONE DETECTED. LIMIT OF DETECTION IS INDICATED IN PARENTHESES.

#### QA/QC SUMMARY

%RPD	4		3	1	1		
%RECOVERY		93	96	95	91		
	<del></del>						



290 Division Street, San Francisco, CA 94103, Phone (415) 861-1863

LABORATORY NUMBER: 15066

CLIENT: SUBSURFACE CONSULTANTS

JOB #: 430.002

PROJECT: ML KING JR. WAY TANK

DATE RECEIVED: 07-06-88

DATE ANALYZED: 07-08-88

DATE REPORTED: 07-20-88

PAGE 1 OF 4

#### Total Petroleum Hydrocarbons in Aqueous Solutions EPA 8015 (Modified) Extraction Method: EPA 3510

LAB ID	CLIENT ID	GASOLINE (mg/L)	KEROSINE (mg/L)	DIESEL (mg/L)
15066-1	WELL #8	TRACE	ND(0.05)	ND(0.05)
15066-2	WELL #11	10	ND(0.05)	ND(0.05)
15066-3	WELL #16	90	ND(0.05)	ND(0.05)

ND = Not Detected; Limit of detection in parentheses.

#### QA/QC SUMMARY

Duplicate: Relative % Difference

Spike: % Recovery

7 112

LABORATORY DIRECTOR

ancisco Wilmington

Los Angeles

San Francisco



290 Division Street, San Francisco, CA 94103, Phone (415) 861-1863

LABORATORY NUMBER: 15066-1

CLIENT: SUBSURFACE CONSULTANTS

JOB #: 430.002

PROJECT: ML KING JR. WAY TANK

CLIENT ID: WELL #8

DATE RECEIVED: 07-06-88

DATE ANALYZED: 07-19-88

DATE REPORTED: 07-20-88

PAGE 2 OF 4

EPA 602: Volatile Aromatic Hydrocarbons in Water

COMPOUND	RESULT ug/L	DETECTION LIMIT ug/L
Benzene	ND	1
Toluene	ND	1
Ethyl Benzene	ND	1
Total Xylenes	ND	1
Chlorobenzene	ND	1
1,4-Dichlorobenzene	ND	1
1,3-Dichlorobenzene	ND	1
1,2-Dichlorobenzene	ND	1

ND = None Detected

#### QA/QC SUMMARY

SPIKE RECOVERY % 106

San Francisco

Wilmington



290 Division Street, San Francisco, CA 94103, Phone (415) 861-1863

LABORATORY NUMBER: 15066-2

CLIENT: SUBSURFACE CONSULTANTS

JOB #: 430.002

PROJECT: ML KING JR. WAY TANK

CLIENT ID: WELL #11

DATE RECEIVED: 07-06-88
DATE ANALYZED: 07-19-88

DATE REPORTED: 07-20-88

PAGE 3 OF 4

EPA 602: Volatile Aromatic Hydrocarbons in Water

COMPOUND	RESULT ug/L	DETECTION LIMIT ug/L
Benzene	1,800	100
Toluene	ND	100
Ethyl Benzene	ND	100
Total Xylenes	1,200	100
Chlorobenzene	ND	100
1,4-Dichlorobenzene	ND	100
1,3-Dichlorobenzene	ND	100
1,2-Dichlorobenzene	ND	100

ND = None Detected

~ *	100	SUMMARY	
UA	/ OC.	SUMMARI	

SPIKE RECOVERY %	106

San Francisco

Wilmington



290 Division Street, San Francisco, CA 94103, Phone (415) 861-1863

LABORATORY NUMBER: 15066-3

CLIENT: SUBSURFACE CONSULTANTS

JOB #: 430.002

PROJECT: ML KING JR. WAY TANK

CLIENT ID: WELL #16

DATE RECEIVED: 07-06-88 DATE ANALYZED: 07-19-88

DATE REPORTED: 07-20-88

PAGE 3 OF 4

EPA 602: Volatile Aromatic Hydrocarbons in Water

COMPOUND	RESULT ug/L	DETECTION LIMIT ug/L
Benzene	3,100	100
Toluene	2,700	100
Ethyl Benzene	ND	100
Total Xylenes	5,500	100
Chlorobenzene	ND	100
1,4-Dichlorobenzene	ND	100
1,3-Dichlorobenzene	ND	100
1,2-Dichlerobenzene	ND	100

ND = None Detected

$\Delta$	100	SUMMARY	
UA.	ZUC	SUMMARY	

SPIKE RECOVERY % 106

Wilmington Los Angeles



290 Division Street, San Francisco, CA 94103, Phone (415) 861-1863

JOB NUMBER: 14932

CLIENT: SUBSURFACE CONSULTANTS

JOB #: 430.001

PROJECT: MLK JR. TANK

SAMPLE ID: FILL END OF TANK

DATE RECEIVED: 06-20-88

DATE ANALYZED: 06-22-88

DATE REPORTED: 07-01-88

PAGE 1 OF 2

Results of Analysis for Petroleum Hydrocarbons in Soils and Wastes Method References: TPH: Total Petroleum Hydrocarbons, EPA 3550/8015

LAB ID	GASOLINE (mg/Kg)	KEROSINE (mg/Kg)	DIESEL (mg/Kg)
		ND (10)	ND (10)
14932-1	1,000	ND(10)	ND(10)

ND = Not Detected; Limit of detection in parentheses.

#### QA/QC SUMMARY

Duplicate: Relative % Difference 21
Spike: % Recovery 87

Laboratory Director



LABORATORY NUMBER: 14932

CLIENT: SUBSURFACE CONSULTANTS

JOB #: 430.001

PROJECT: MLK JR. TANK

SAMPLE ID: FILL END OF TANK

DATE RECEIVED: 06-20-88
DATE ANALYZED: 06-30-88

DATE REPORTED: 07-01-88

PAGE 2 OF 2

# EPA 8020: Volatile Aromatic Hydrocarbons in Soils & Wastes Extraction Method: EPA 5030 - Purge & Trap

COMPOUND	Result ug/Kg	LOD ug/Kg
Benzene	790	100
Toluene	1,200	500
Ethyl Benzene	7,300	100
Total Xylenes	38,000	100
Chlorobenzene	ND	100
1,4-Dichlorobenzene	ND	100
1,3-Dichlorobenzene	ND	100
1,2-Dichlorobenzene	ND	100

ND = None Detected. Limit of detection (LOD) in last column.

#### QA/QC:

Duplicate: Relative % Difference Average Spike Recovery % 6 89



290 Division Street, San Francisco, CA 94103, Phone (415) 861-1863

JOB NUMBER: 14810

CLIENT: SUBSURFACE CONSULTANTS

JOB #: 430.001, BRAMALEA PACIFIC TANK

DATE RECEIVED: 06/07/88

DATE ANALYZED: 06/07/88

DATE REPORTED: 06/13/88

PAGE 1 OF 2

Results of Analysis for Petroleum Hydrocarbons in Soils and Wastes

Method References: TPH: Total Petroleum Hydrocarbons, EPA 3550/8015

LAB ID	SAMPLE ID	GASOLINE (mg/Kg)	KEROSINE (mg/Kg)	DIESEL (mg/Kg)
San	yple IA			
14810-1	1 @ 16′	ND(10)	ND(10)	ND(10)
14810-2	1 @ 21'	3,700	ND(10)	ND(10)
		$\begin{array}{c} {\tt GASOLINE} \\ {\tt (mg/L)} \end{array}$	KEROSINE (mg/L)	DIESEL (mg/L)
14810-3	BORING 1	68	ND(10)	ND(10)

ND = NONE DETECTED. LIMIT OF DETECTION IS INDICATED IN PARENTHESES.

QA/QC SUMMARY

Duplicate: Relative % Difference

Spike: % Recovery

4 112

Laboratory Divector

San Francisco

Wilmington

os Anbeles



LABORATORY NUMBER: 14810-3 CLIENT: SUBSURFACE CONSULTANTS

JOB #: 430.001, BRAMALEA PACIFIC TANK

SAMPLE ID: BORING 1

DATE RECEIVED: 06/08/88
DATE ANALYZED: 06/07/88

DATE REPORTED: 06/13/88

PAGE 2 OF 2

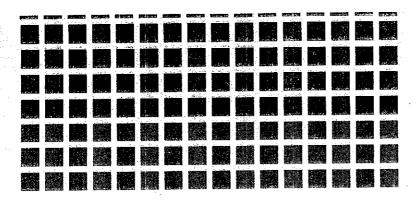
### EPA 602: Volatile Aromatic Hydrocarbons in Water

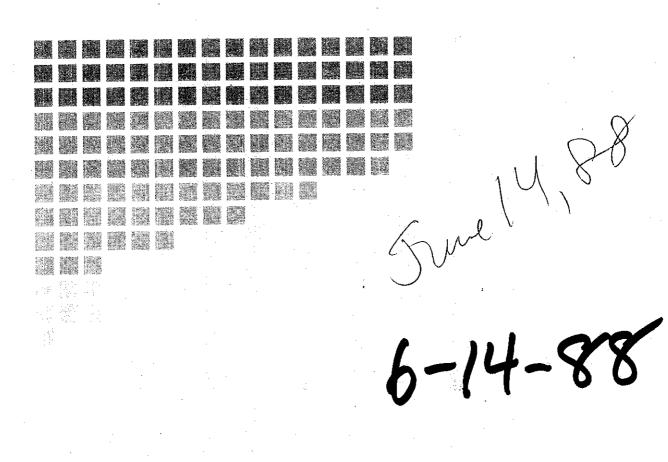
COMPOUND	RESULT ug/L	DETECTION LIMIT ug/L
Benzene	4,200	100
Toluene	4,800	500
Ethyl Benzene	1,700	100
Total Xylenes	12,000	100
Chlorobenzene	<b>N</b> D	100
1,4-Dichlorobenzene	ND	100
1,3-Dichlorobenzene	ND	100
1,2-Dichlorobenzene	ND	100

ND = None Detected

### QA/QC SUMMARY

%RPD	4
%RECOVERY	118





Subsurface Consultants, Inc.

SITE SAFETY PLAN
TANK REMOVAL
1330 MARTIN LUTHER KING JR. WAY
OAKLAND, CALIFORNIA
SCI 430.001

Prepared for:

Ms. Lois Parr City of Oakland Office of Economic Development and Employment 1417 Clay Street, 2nd floor Oakland, California 94612

By:

James P. Bowers

Gedtechnical Engineer 157 (expires 3/31/91)

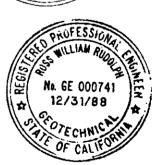
R. William Rudolph

Geotechnical Engineer 741 (expires 12/31/88)

Subsurface Consultants, Inc. 171 12th Street, Suite 201 Oakland, California 94607 (415) 268-0461

June 14, 1988





#### I INTRODUCTION

This Site Safety Plan has been prepared to outline the minimum standards regarding hazardous conditions which should be applied to the site. This plan will be followed by the City of Oakland during their involvement in the project. The contractor will be responsible for the preparation and implementation of a Health and Safety Plan for his/her own personnel.

One underground gasoline storage tank is currently situated below the sidewalk adjacent to the west side of Martin Luther King Jr. Way, between 13th and 14th Streets, in Oakland, California. The tank is reportedly 8 feet long and 4 feet in diameter, and has a capacity of 550 gallons. The bottom of the tank is approximately 7 feet below the sidewalk grade.

A preliminary investigation of the tank site was conducted by Subsurface Consultants, Inc. (SCI) on June 6, 1988. The investigation consisted of drilling and sampling one test boring adjacent to the tank. Two samples and a grab groundwater sample from the test boring were analyzed for total petroleum hydrocarbons (TPH); the groundwater sample was also analyzed for benzene, toluene, xylene and ethylbenzene (BTXE). The analyses indicated that soil and water near the tank contain significant concentrations of TPH and BTXE.

Presently, an adjacent building is being demolished and the property owner, Oakland Redevelopment Agency, is requesting that the tank be removed. Since the contractor has demolition crews

and equipment currently on-site it would be most cost effective continued to remove the tank and backfill the excavation at this time. SCI min end will characterize the site by identifying the horizontal and at time lateral extent of contamination and the impact of contamination end to the groundwater after demolition activities have ceased.

Analytical tests will be performed to monitor the remediation during a subsequent phase of work.

This plan outlines a personnel and work site safety program to minimize the risks of endangering surrounding personnel and/or property.

#### II HEALTH AND SAFETY CONSIDERATIONS

#### A. Key Personnel

### Health and Safety Officer

SCI will designate a Health and Safety Officer who will be responsible for planning, implementing and auditing the health and safety program for the project.

#### B. Hazardous Substance Description

Light petroleum hydrocarbons (gasoline), including BTX&E have been detected in the soil and groundwater at the site. The range of concentrations that have been measured at the site is presented in the following table.

Who

### Material Concentration (ppm=mg/L)

#### Soil:

TPH(as gasoline) 0 - 3700

#### Water:

Benzene 4.2
Toluene 4.8
Ethylbenzene 1.7
Xylene 12

TPH (as gasoline) 68

#### C. Chemical Distribution

Gasoline was encountered by SCI in the soil above the groundwater level. The gasoline concentrations are likely to be greatest adjacent to the existing tanks, becoming less with distance from the tanks.

#### D. Chemical Hazards

Potential chemical hazards include skin and eye contact and inhalation or exposure to potentially toxic concentrations of chemical vapors. The identified toxic compounds that exist at the site are listed below with descriptions of specific effects of each. The list includes the main toxic constituents of gasoline (Benzene, Toluene, Xylene and Ethylbenzene).

#### 1. Benzene

#### a. Characteristics:

Clear, colorless, highly flammable liquid with characteristic odor

b. High exposure levels may cause:

Acute restlessness, convulsions, depression, respiratory failure, suspected carcinogen

c. Permissible exposure level in air (PEL) for a time weighted average (TWA) over an eight hour period:

TLV= 10 ppm (PEL =/ppm)

#### 2. Toluene

a. Characteristics:

Refractive, flammable liquid with benzene-like odor

b. High exposure levels may cause:

Headache, nausea, eye irritation, mild macrocytic anemia, but not leukopenia (less toxic than benzene)

c. PEL for an 8-hour TWA:

PEL= 200 ppm TLU= 100

#### 3. Xylene

- a. Characteristics: Clear, mobile, flammable liquid
- b. High exposure levels may cause: severe eye irritation, skin irritation, narcosis
- c. PEL for an 8-hour TWA: 100 ppm  $T \angle U = I_{OD}$

#### 4. Ethylbenzene

a. Characteristics:

Colorless liquid, aromatic odor, highly flammable

b. High exposure levels may cause:

Skin, nose and eye irritation, dizziness, ataxia, loss of consciousness and respiratory failure

c. PEL for and 8-hour TWA: 100 ppm

#### Physical Hazards Ε.

Other on-site hazards may include physical injuries due to the proximity of workers to engine-driven heavy equipment and Heavy equipment used during excavation will likely include a backhoe. Only trained personnel will operate machines, tools, and equipment; all of which will be kept clean and in good repair. Safety apparel required around heavy equipment will

include a hard hat and hard tip shoes.

The perimeter of the excavation will be shored and/or sloped only to create acceptable stable temporary cut slopes. All work will yang taken

#### III WORK PLAN INSTRUCTIONS

#### Level of Protection A.

Regular surveys of the site and knowledge of the anticipated hazards will determine the level of protection and the proper safety procedures to be employed. The workers coming into contact with the excavated materials will wear hard tip boots, disposable latex gloves and a hard hat. ((a)

The level of protection for personnel working in the area will be upgraded if organic vapor levels exceed 0.5 ppm above background levels continuously for more than 5 minutes. In this event, personnel protective equipment will include double cartridge respirators for organic vapors, tyvex coveralls, gloves, hard hat with safety shield or safety glasses and hard

Fall fee PT-100 Half, quarter

tip boots.

#### B. Combustible Gas and Organic Vapor Monitoring

using a Gastech Hydrocarbon Supersurveyor, Model 1314 and a portable Photo-Ionization Detector (PID). The Health and Safety Officer will be notified if combustible gas vapor levels exceed ambient concentrations in the samples. Excavation will cease, equipment will be shut down, and personnel will withdraw from the area if either (1) the organic vapor concentration in the operators' breathing zone exceeds 5 ppm or (2) the combustible gas vapor concentration two feet above the excavation exceeds 50000 ppm or 50 percent of the lower explosive limit. The Health and Safety Officer will determine when personnel may return to the work area.

16.8

In the event low levels of organic vapors are detected, personnel will wear appropriate respirators (using NIOSH approved combination cartridges for organic vapors and dusts).

#### C. Site Entry Procedures

The tank area is shown on the Site Plan. Access to the site will be controlled with barricades. All personnel entering the work zone will be qualified field personnel wearing the proper level of protection. Eating, drinking, smoking and any other practices which increase the probability of combustion or hand-to-mouth transfer will be prohibited in the work zone. A first aid kit and a 20-pound ABC fire extinguisher and potable water will be available at the site.

#### D. Decontamination Procedures and Disposal

half disposable protective clothing will be put into plastic bags and disposed of in a garbage receptacle. In the event of a medical emergency, the injured party will be taken through decontamination procedures, if possible. However, the procedures will be omitted when it may aggravate or cause more harm to the injured party. A member of the work team will accompany the injured party to the medical facility to advise on matters concerning chemical exposure.

#### IV EMERGENCY MEDICAL CARE

In the event of an injury or suspected chemical exposure, the first responsibility of the Health and Safety Officer will be to prevent further injury. This objective will normally require an immediate end to work until the situation is rectified. The Health and Safety Officer may order an evacuation of the work party.

The Health and Safety Officer's primary responsibility in the event of an accident will be evacuation, first aid, and decontamination of injured team members. The Health and Safety Officer will determine safe evacuation areas and begin first aid.

#### V EMERGENCY PROCEDURES

#### A. Response to Emergency

In case of an injury, the Health and Safety Officer will use the appropriate first aid kit and contact off-site medical help, if appropriate.

#### B. Emergency Contacts

Ambulance, Fire, Police: 911

Hospital - Peralta Hospital 450 30th Street Oakland, California (415) 451-4900

Chemical Spills: National Response Center (24 hours) (800) 424-9300

Chemtrec: Chemical Releases (24 hours) (800) 424-9300

Environmental Protection Agency Emergency Response Section: (415) 974-7511

Poison Control Center (24 hours) (415) 428-3248

Cal-OSHA District Office: Occupational Injuries (415) 557-1677 / Fed 054A

Regional Water Quality Control Board: (415) 464-1255

#### C. Acute Exposure Symptoms and First Aid

Exposure Route	Symptoms	First Aid
Skin	Dermatitis	Wash immediately with soap and water, contact ambulance if evacuation is necessary

Eye Irritated eyes Flush eyes with water,

contact ambulance

Inhalation Vertigo, tremor Move person to fresh air,

cover source of chemicals

Ingestion Nausea, vomiting Call Poison Control

Center

#### D. Contingency Plan

The following procedures will be used in case of an unpredictable event:

Fire: Use fire extinguisher if localized and

call the fire department if uncontrolled

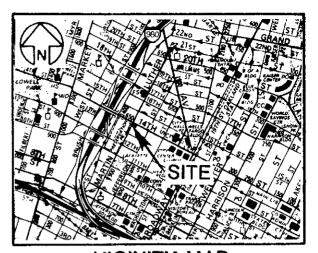
Chemical Exposure: Follow first aid treatment specified

previously

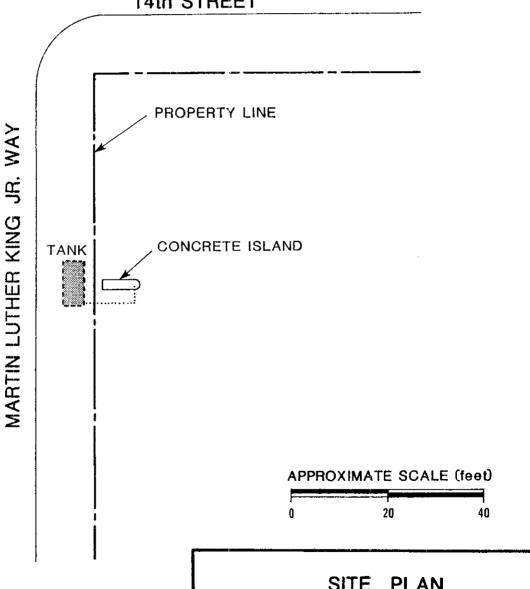
Physical Injury: Provide First aid treatment and contact

ambulance for evacuation, if appropriate

NOTE: Groundwater was encountered at a depth of 29.5 feet below the sidewalk during drilling. This does not represent a stabilized condition.



14th STREET





SITE PLAN

Subsurface Consultants

MARTIN LUTHER KING JR. WAY - OAKLAND, CA

JOB NUMBER DATE 430,001 6/14/88

APPROVED