Weiss Associates Environmental and Geologic Services

5500 Shellmound Street, Emeryville, CA 94608-2411 Fax: 510-547-5043 Phone: **510-547-5420**

93 JAN 14 AM 8:12

January 13, 1993

Juliet Shin
Alameda County Department
of Environmental Health
Hazardous Materials Division
80 Swan Way, Room 200
Oakland, CA 94621-1426

Re: Shell Service Station
WIC #204-0072-0403
1601 Webster Street
Alameda, California 94501
WA Job #81-434-201

Dear Ms. Shin:

This letter describes recently completed and anticipated activities at the Shell service station referenced above (Figure 1). This status report satisfies the quarterly reporting requirements prescribed by California Administrative Code Title 23 Waters, Chapter 3, Subchapter 16, Article 5, Section 265.d. Included below are descriptions and results of activities performed in the fourth quarter 1992 and proposed work for the first quarter 1993.

Fourth Quarter 1992 Activities:

- EMCON Associates (EMCON) of San Jose, California measured ground water depths and collected water samples from the three site wells. EMCON's report describing these sampling activities and presenting analytic results for ground water is included as Attachment A.

- Weiss Associates (WA) used EMCON's ground water elevation calculations to prepare a ground water elevation contour map (Figure 2).

- WA also collected soil and ground water samples from seven soil borings as outlined in our August 17, 1992 workplan. Boring locations are shown on figure 3. Analytic results for soil and water samples collected from the borings are presented in tables 1 and 2. Since the extent of hydrocarbons in soil and ground water east and north of the site was not defined by the seven borings, WA is currently selecting locations for additional borings to define the leading edge of hydrocarbons in soil and ground water.

- WA will submit a map showing the proposed additional boring locations shortly.

Anticipated First Quarter 1993 Activities:

- WA will submit a report presenting the results of the first quarter 1993 ground water sampling and depth measurements. The reports will include tabulated chemical analytic results and a ground water elevation contour map.

- WA will evaluate the analytical results from the additional borings and install ground water monitoring wells beyond the leading edge of hydrocarbons in ground water. After the wells are installed, we will prepare a report presenting the results of the soil boring sampling and well installations.

Please call if you have any questions.

REGISTERED GEOLOGIST
JOSEPH P. THEISEN
No. EG-1645
CERTIFIED ENGINEERING GEOLOGIST
STATE OF CALIFORNIA

Sincerely,
Weiss Associates

J. Michael Asport
Technical Assistant

Joseph P. Theisen, C.E.G.
Senior Hydrogeologist

JMA/JPT:jma

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Attachments: Figures
Tables
A - EMCON Associates' Ground Water Monitoring Report

cc: Dan Kirk, Shell Oil Company, P.O. Box 5278, Concord, California 94520-9998
Lester Feldman, Regional Water Quality Control Board - San Francisco Bay, 2101 Webster Street, Suite 500, Oakland, California 94612

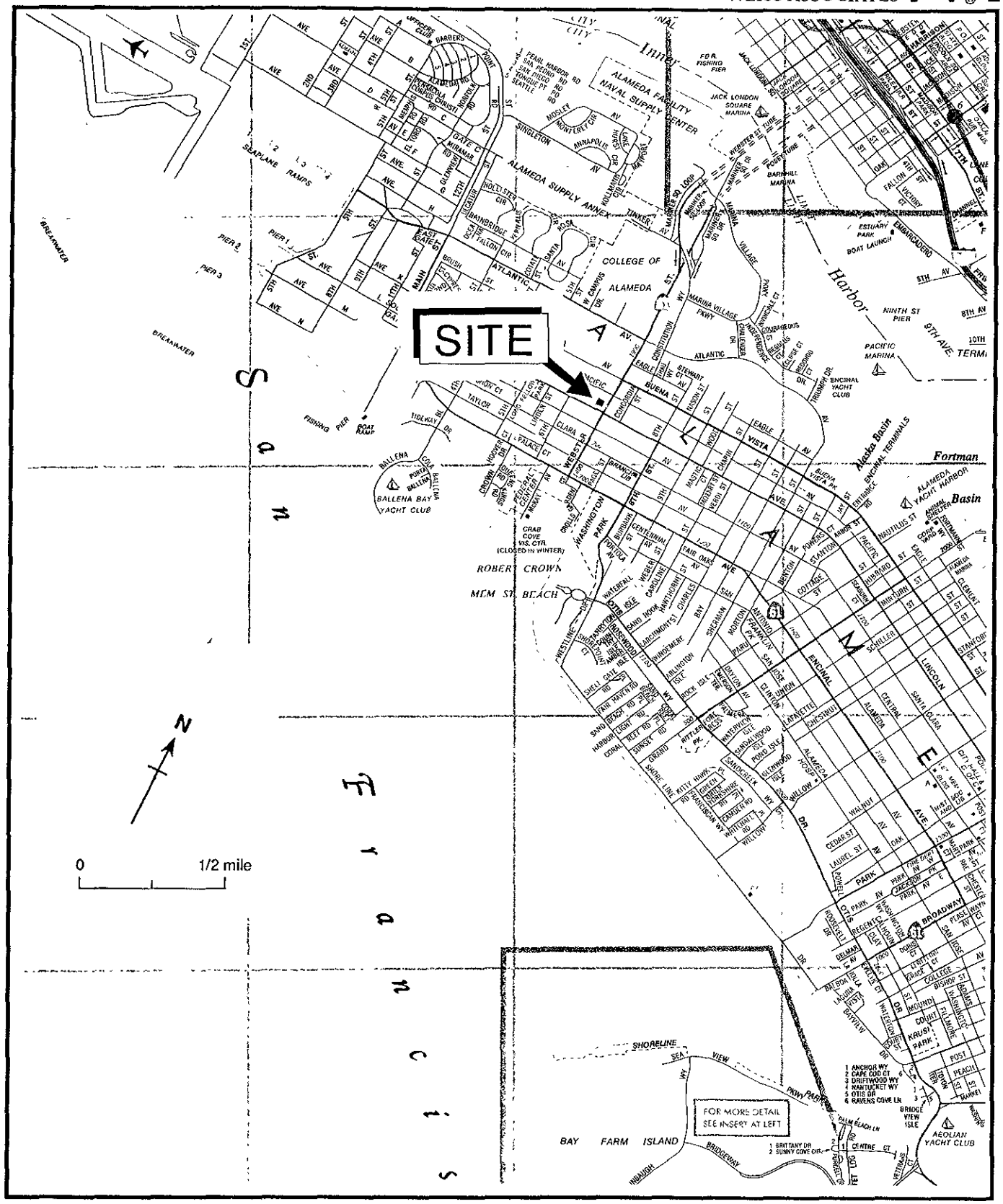


Figure 1. Site Location Map - Shell Service Station, WIC# 204-0072-0403, 1601 Webster Street, Alameda, CA

8/20/90

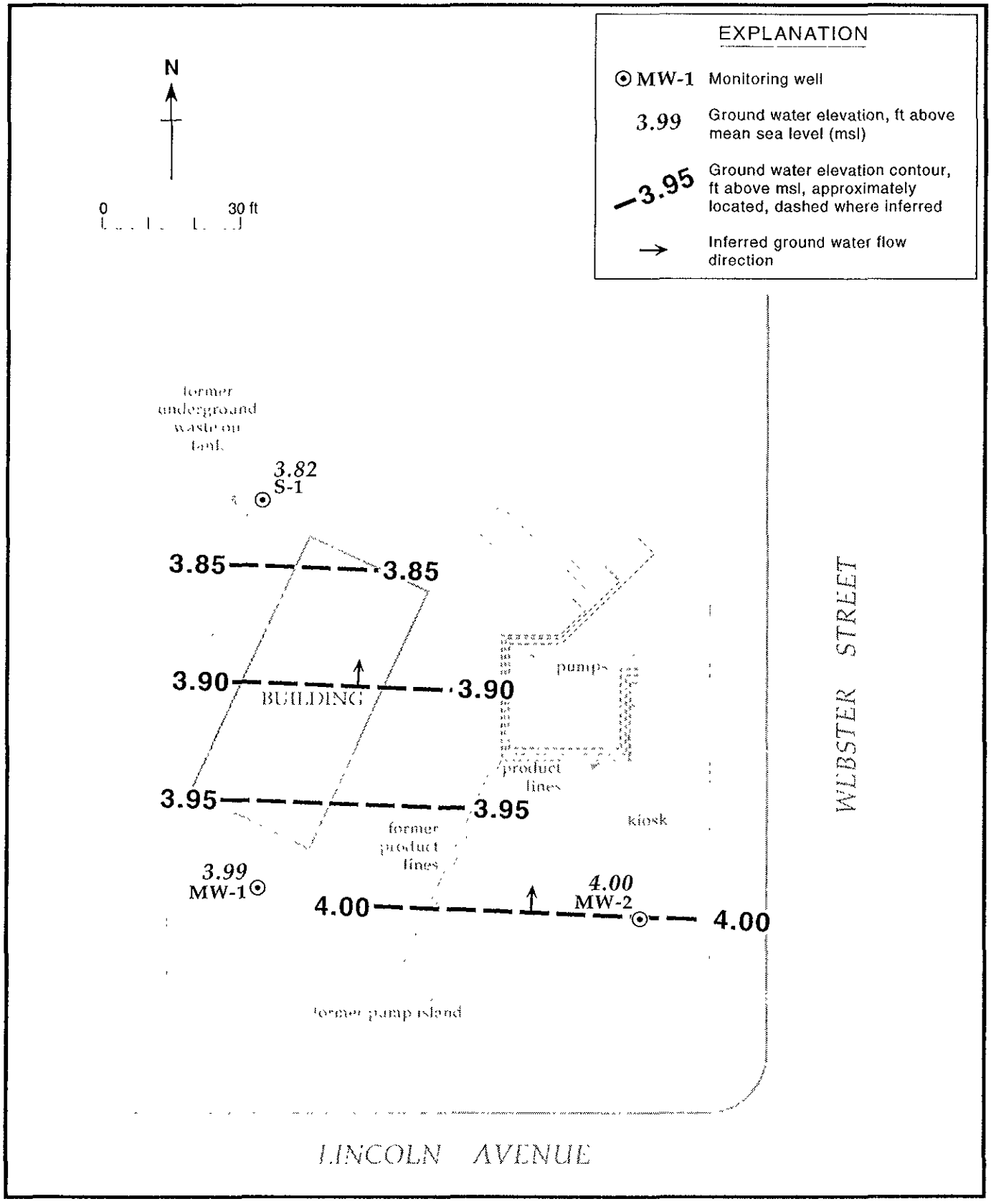


Figure 2. Monitoring Well Locations and Ground Water Elevations - October 2, 1992 - Shell Service Station WIC #204-0072-0403, 1601 Webster Street, Alameda, California

12/10/92

Table 1. Analytic Results for Soil - Shell Service Station, WIC #204-0072-0403, 1601 Webster Street, Alameda, California

Soil Boring (Well ID)	Sample Depth (ft)	Date Sampled	Approximate Ground Water Depth (ft)	TPH-G	TPH-D*	B	E	T	X	HVOCs	TOG
				<----------parts per million (mg/kg)---------->							
BH-A	4.8	4-3-90	8.5	<1	---	<0.0025	<0.0025	0.0032	0.0030	---	---
(MW-1)	7.8	4-3-90		<1	<1[a]	<0.0025	<0.0025	0.0029	<0.0025	ND	<50
	10.8	4-3-90		<1	---	0.0026	<0.0025	0.010	0.0037	---	---
BH-B	5.2	4-3-90	7.5	<1	---	<0.0025	<0.0025	0.0048	0.013	---	---
(MW-2)	6.8	4-3-90		1.3	<1[a]	0.0034	0.010	0.017	0.079	ND	<50
	10.2	4-3-90		20	---	0.530	0.750	3.800	4.000	---	---
	15.2	4-3-90		32	---	0.15	0.67	1.8	2.6	---	---
	20.2	4-3-90		<1	---	0.0049	0.0047	0.023	0.029	---	---
BH-C	5.5	10-12-92	9.5	<0.5	---	<0.005	<0.005	<0.005	<0.005	ND	<30
	11.0	10-12-92		<0.5	---	<0.005	<0.005	<0.005	<0.005	0.0017[b]	<30
BH-D	5.5	10-12-92	9.5	100	---	<0.005	1.8	<0.005	5.4	ND	<30
	10.5	10-12-92		<0.5	---	<0.005	0.007	<0.005	0.032	ND	<30
BH-E	5.5	10-22-92	10.0	14	---	0.026	0.20	0.40	1.2	0.072	<30
	10.5	10-22-92		170	---	<0.005	3.6	3.0	22	ND	110
	13.5	10-22-92		0.87	---	0.11	0.019	0.097	0.089	ND	<30
BH-F	5.5	10-22-92	10.5	<0.5	---	<0.005	<0.005	<0.005	<0.005	ND	<30
	10.5	10-22-92		26	---	0.065	0.65	0.27	3.6	0.070	47
BH-G	5.5	10-22-92	10.5	<0.5	---	<0.005	<0.005	<0.005	<0.005	ND	<30
	10.0	10-22-92		<0.5	---	<0.005	<0.005	<0.005	<0.005	ND	<30
BH-H	5.5	10-22-92	10.5	<0.5	---	<0.005	<0.005	<0.005	<0.005	ND	<30
	10.0	10-22-92		<0.5	---	<0.005	<0.005	<0.005	<0.005	ND	<30
BH-I	5.5	10-22-92	10.5	<0.5	---	<0.005	<0.005	<0.005	<0.005	ND	<30
	10.5	10-22-92		<0.5	---	<0.005	<0.005	<0.005	<0.005	ND	<30

Abbreviations:

TPH-G = Total petroleum hydrocarbons as gasoline by modified EPA Method 8015
TPH-D = Total petroleum hydrocarbons as diesel by modified EPA Method 8015
B = Benzene by EPA Method 8020
E = Ethylbenzene by EPA Method 8020
T = Toluene by EPA Method 8020
X = Xylenes by EPA Method 8020
HVOCs = Halogenated volatile organic compounds by EPA Method 8010
TOG = Total oil and grease by APHA Standard Method 503D&E
ppm = parts per million

ND = No VOCs detected.
<n = Not detected at detection limits of n ppm

Notes:

a = Total petroleum hydrocarbons as motor oil (TPH-MO) were not detected at a dection limit of 10 ppm.
b = Methylene Chloride detected at 0.0017 ppm

Samples from borings BH-A and BH-B were analyzed by National Environmental Testing (NET) Pacific, Inc., Santa Rosa, California. Samples from borings BH-C through BH-I were analyzed by Anametrix, Inc. of San Jose, California.

Table 2. Analytic Results for Ground Water - Shell Service Station, WIC #204-0072-0403, 1601 Webster Street, Alameda, California

Sample ID	Date Sampled	Approximate Ground Water Depth (ft)	TPH-G	TPH-D	B	E	T	X	VOCs	TOG	Metals / Other
			<----------parts per million (mg/kg)---------->								
MW-1	04-11-90	8.5	<0.05	<0.05[a]	<0.0005	<0.0005	<0.0005	<0.0005	b	<10	---
MW-2	04-11-90	7.5	0.58	0.43[a]	20	0.0012	0.0049	0.073	0.0011[c]	<10	---
S-1	04-11-90	d	<0.05	<0.05[a]	<0.0005	<0.0005	<0.0005	<0.0005	e	<10	---
BH-C	10-12-92	9.5	0.074	---	0.0005	<0.0005	<0.0005	<0.0005	b	---	---
BH-D	10-12-92	9.5	24	---	4.2	4.4	<0.0005	2.8	b	---	---
BH-E	10-22-92	10.0	26	---	6.9	2.2	13	12	b	<7	---
BH-F	10-22-92	10.5	3.1	---	0.17	0.31	0.11	0.55	b	<14	---
BH-G	10-22-92	10.5	0.15	---	0.0039	0.0038	0.0098	0.013	b	<6	---
BH-H	10-22-92	10.5	26	---	1.6	1.9	0.28	2.8	b	<6	---
BH-I	10-22-92	10.5	0.053	---	0.0014	0.0031	0.0013	0.053	b	<8	---
DHS MCLs			NE	NE	0.001	0.680	0.10[f]	1.750	0.05[g]	NE	---

Abbreviations:

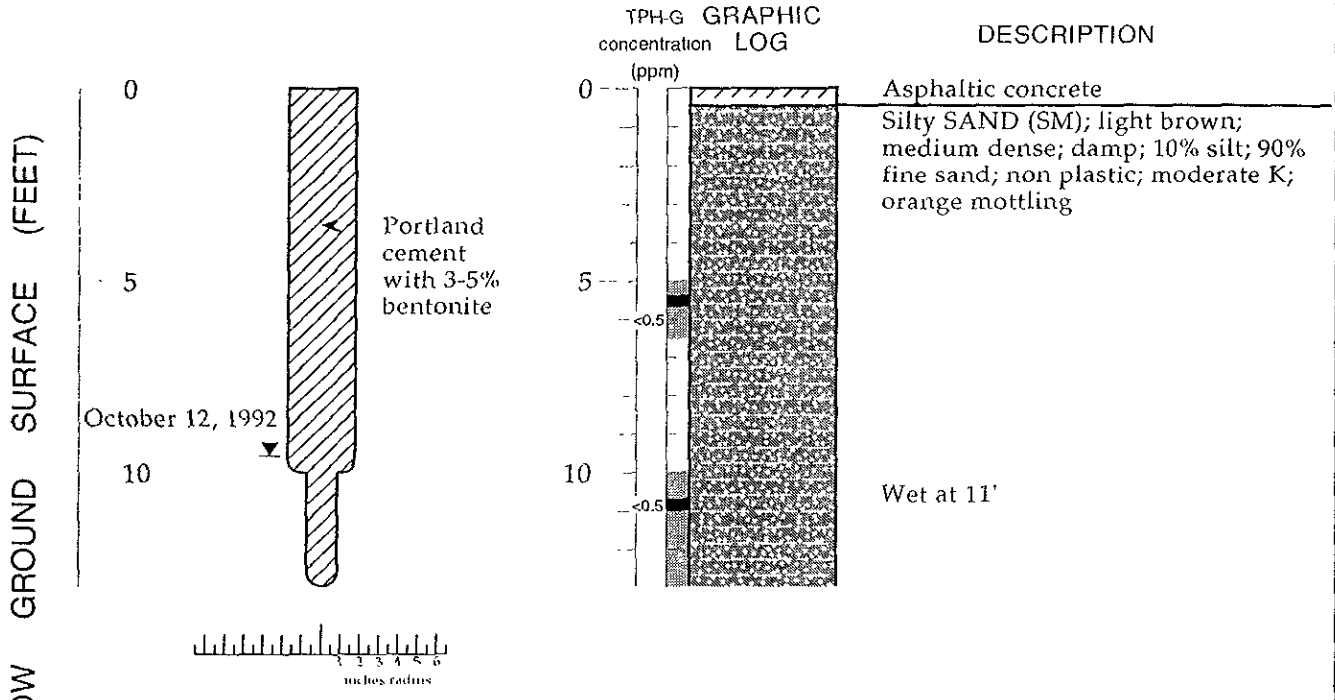
TPH-G = Total petroleum hydrocarbons as gasoline by modified EPA Method 8015
TPH-D = Total petroleum hydrocarbons as diesel by modified EPA Method 8015
B = Benzene by EPA Method 8020
E = Ethylbenzene by EPA Method 8020
T = Toluene by EPA Method 8020
X = Xylenes by EPA Method 8020
VOCs = Volatile organic compounds including halogenated volatile organic compounds by EPA Method 624
SVOCs = Semi-volatile organic compounds by EPA Method 625
TOG = Total oil and grease by APHA Standard Method 503D&E
ppm = parts per million
<n = Not detected at laboratory reporting limit of n ppm
DHS MCL = Department of Health Services Maximum Contaminant Level
NE = DHS action levels not established
--- = Not analyzed of not applicable

Notes:

a = Total petroleum hydrocarbons as motor oil (TPH-MO) were not detected at a detection limit of 0.05 ppm.
b = No VOCs detected
c = 1,2-dichloroethane detected at 0.0011 ppm
d = Acetone detected at 0.12 ppm
e = Ground water depth not available
f = DHS recommended action level for drinking water
g = MCL for 1,2-dichloroethane

Samples from wells MW-1, MW-2 and S-1 were analyzed by National Environmental Testing (NET) Pacific, Inc., Santa Rosa, California. Samples from borings BH-C through BH-I were analyzed by Anametrix, Inc. of San Jose, California.

BORING BH-C



EXPLANATION

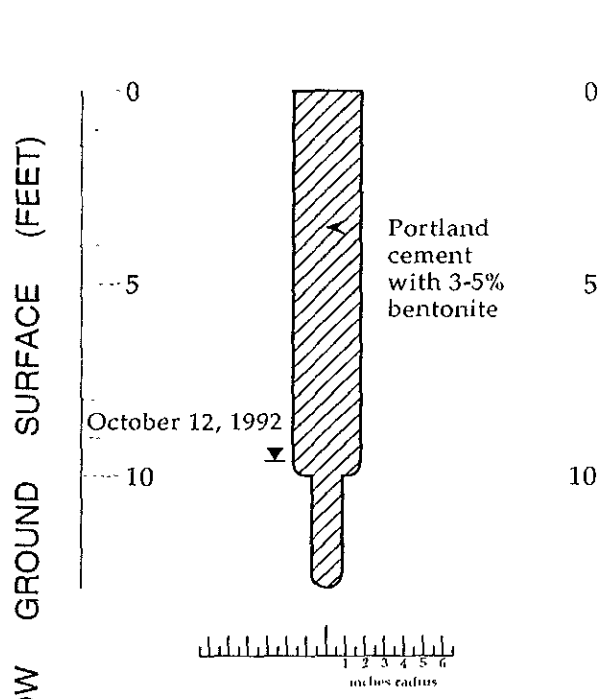
- Water level during drilling (date)
- Water level (date)
- Contact (dotted where approximate)
- Uncertain contact
- Gradational contact
- Location of recovered drive sample
- Location of drive sample sealed for chemical analysis
- Cutting sample
- K = Estimated hydraulic conductivity

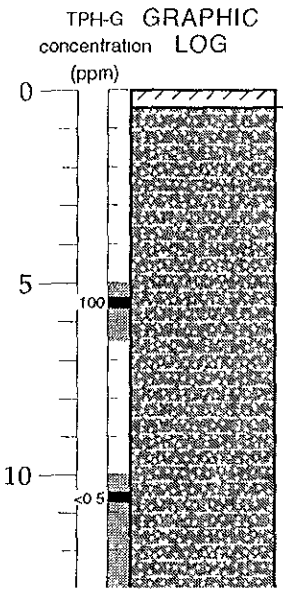
Logged By: Joyce E. Fremstad
Supervisor: N. Scott MacLeod
Drilling Company: Soils Exploration Drilling, Vacaville, CA
License Number: C57-582696
Driller: Scott Fitchie & Chad Little
Drilling Method: Cuttingless system
Date Drilled: October 12, 1992
Type of Sampler: Split barrel (2" ID)
TPH-G: Total petroleum hydrocarbon as gasoline in soil by modified EPA Method 8015

Boring Log and Well Construction Details - Boring BH-C - Shell Service Station WIC #204-0072-0403, 1601 Webster Street, Alameda, California

12/22/92

BORING BH-D





DESCRIPTION

Asphaltic concrete

Silty SAND (SM); brown, loose, damp; 10% silt; 90% fine sand; non plastic; moderate K

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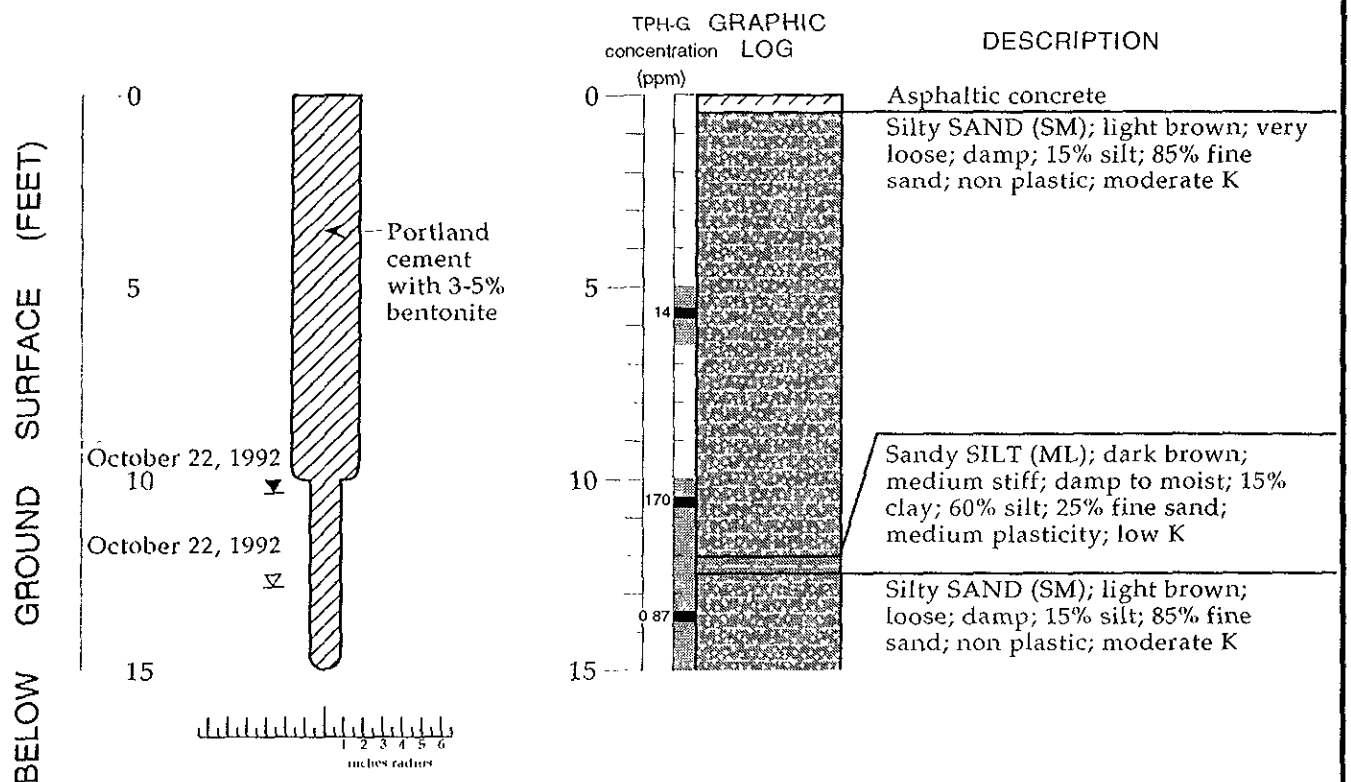
Boring Log and Well Construction Details - Boring BH-D - Shell Service Station WIC #204-0072-0403, 1601 Webster Street, Alameda, California

12/22/92

BORING BH-E



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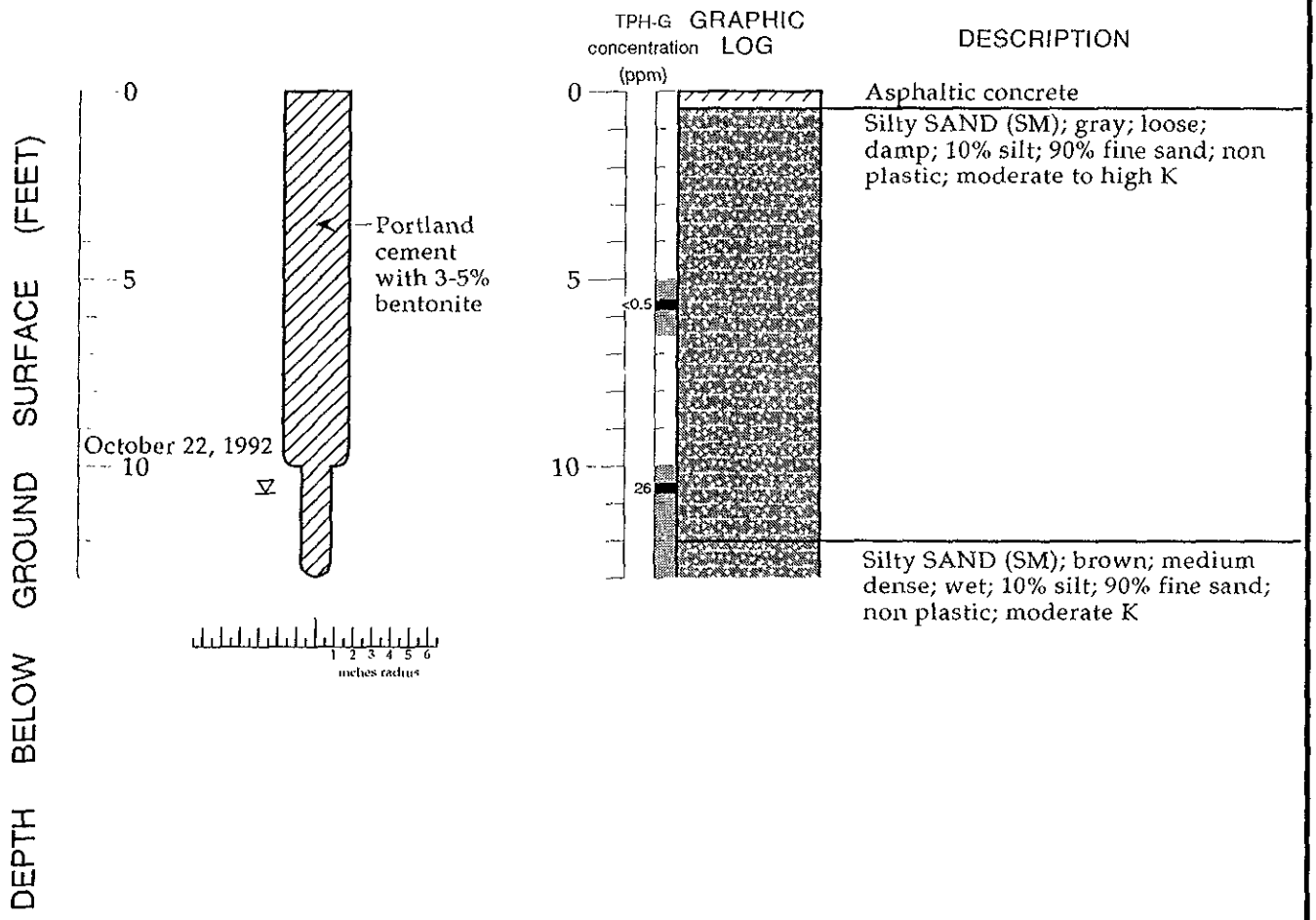
Logged By: Joyce E. Fremstad
Supervisor: N. Scott MacLeod
Drilling Company: Soils Exploration Drilling, Vacaville, CA
License Number: C57-582696
Driller: Mike Duffy & John Sousa
Drilling Method: Cuttingless system
Date Drilled: October 22, 1992
Type of Sampler: Split barrel (2" ID)
TPH-G: Total petroleum hydrocarbon as gasoline in soil by modified EPA Method 8015

Boring Log and Well Construction Details - Boring BH-E - Shell Service Station WIC #204-0072-0403, 1601 Webster Street, Alameda, California

12/22/92

BORING BH-F



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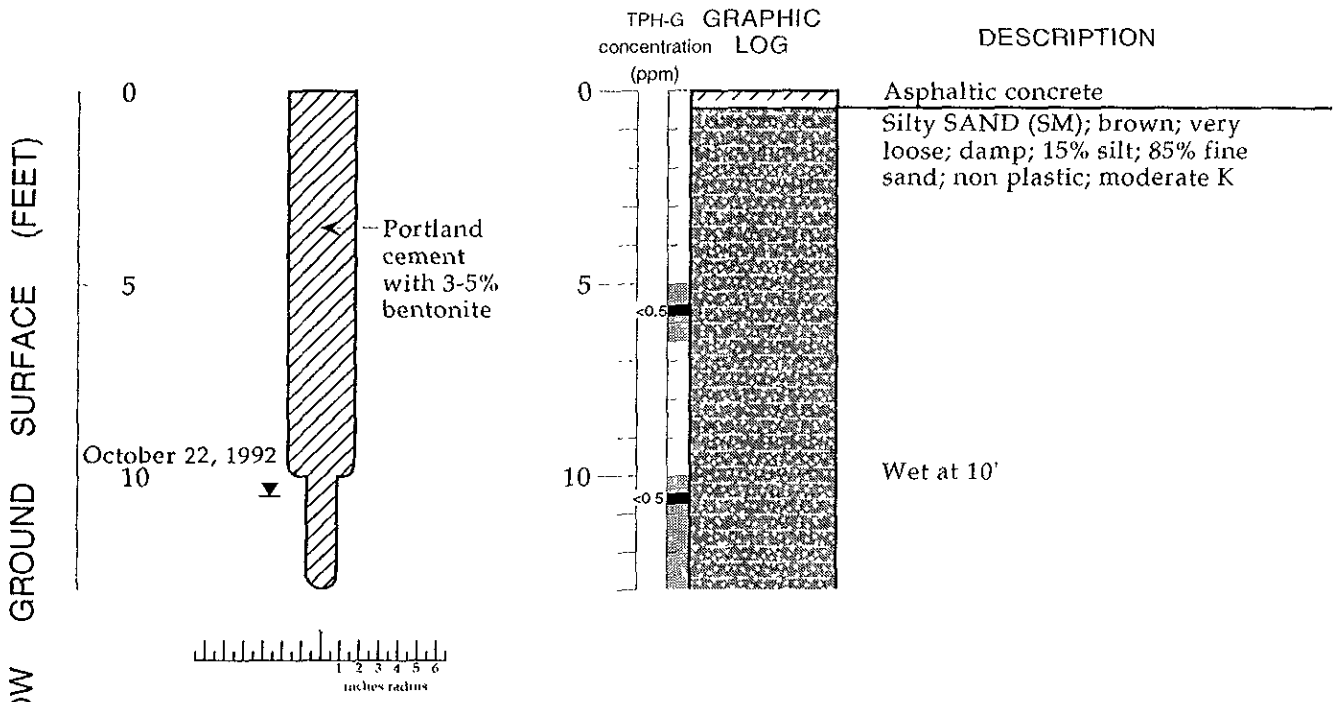
Drilling Company: Soils Exploration Drilling, Vacaville, CA
License Number: C57-582696
Driller: Mike Duffy & John Sousa
Drilling Method: Cuttingless system
Date Drilled: October 22, 1992
Type of Sampler: Split barrel (2" ID)
TPH-G: Total petroleum hydrocarbon as gasoline in soil by modified EPA Method 8015

Boring Log and Well Construction Details - Boring BH-F - Shell Service Station WIC #204-0072-0403, 1601 Webster Street, Alameda, California

12/22/92

BORING BH-G



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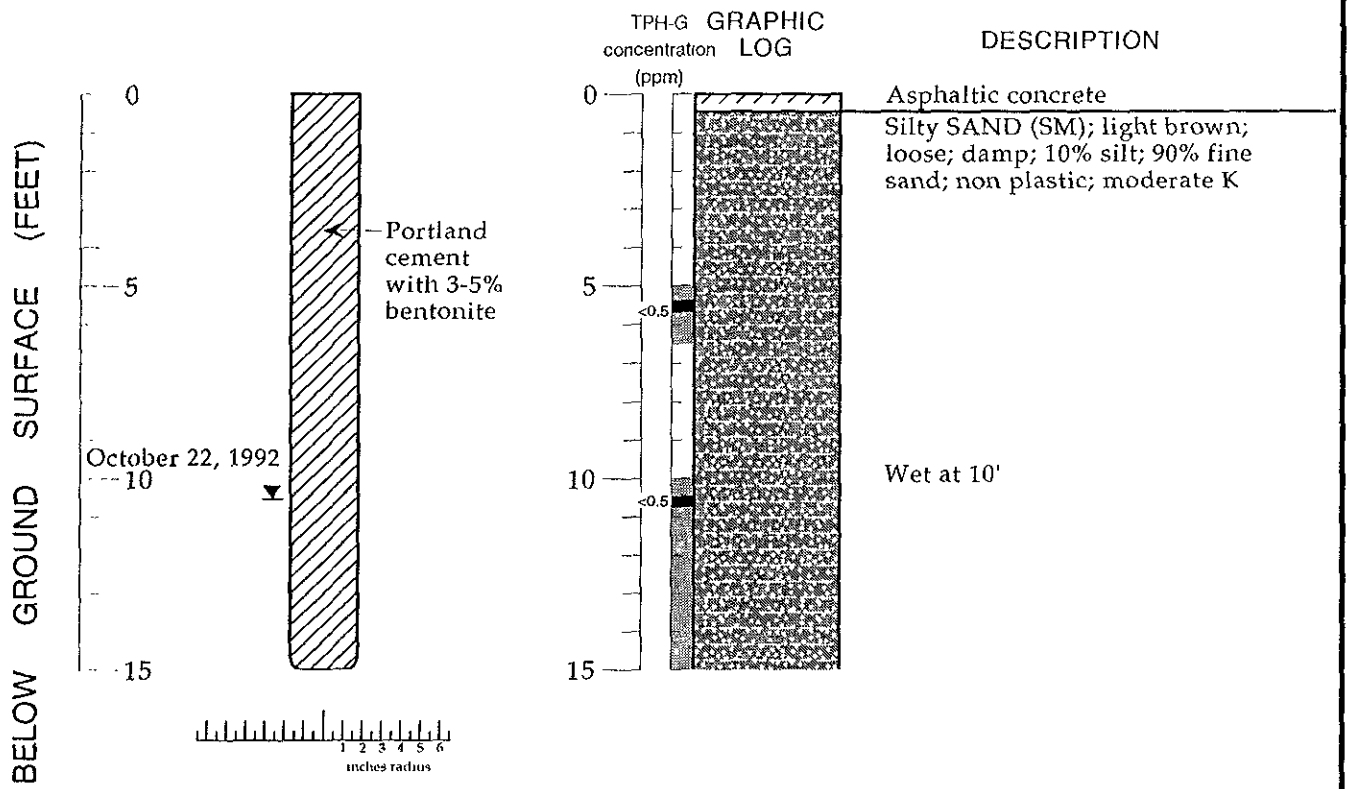
Supervisor: N. Scott MacLeod
Drilling Company: Soils Exploration Drilling, Vacaville, CA
License Number: C57-582696
Driller: Mike Duffy & John Sousa
Drilling Method: Solid flight auger
Date Drilled: October 22, 1992
Type of Sampler: Split barrel (2" ID)
TPH-G: Total petroleum hydrocarbon as gasoline in soil by modified EPA Method 8015

Boring Log and Well Construction Details - Boring BH-G - Shell Service Station WIC #204-0072-0403, 1601 Webster Street, Alameda, California

BORING BH-H



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Drilling Method: Solid flight auguer
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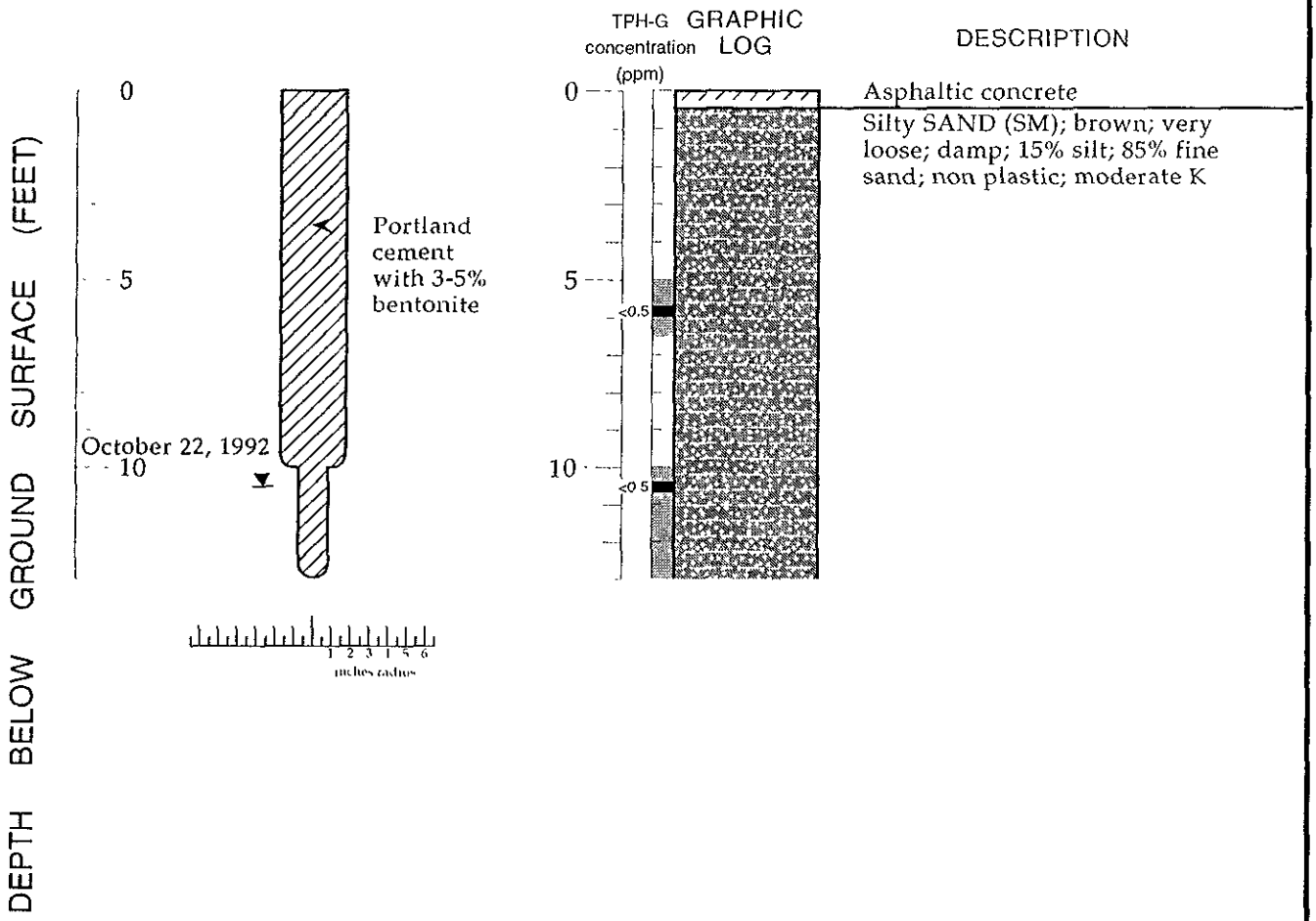
Type of Sampler: Split barrel (2" ID)
TPH-G: Total petroleum hydrocarbon as gasoline in soil by modified EPA Method 8015

Boring Log and Well Construction Details - Boring BH-H - Shell Service Station WIC #204-0072-0403, 1601 Webster Street, Alameda, California

BORING BH-I



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Boring Log and Well Construction Details - Boring BH-I - Shell Service Station WIC #204-0072-0403, 1601 Webster Street, Alameda, California

12/22/92

ATTACHMENT A

GROUND WATER MONITORING REPORT AND ANALYTIC REPORT

EMCON
ASSOCIATES
Consultants in Wastes
Management and
Environmental Control

November 12, 1992
Project: 0G67-029.01
WIC#: 204-0072-0403

Mr. David Elias
Weiss Associates
5500 Shellmound Street
Emeryville, California 94608-2411

Re: Fourth quarter 1992 ground-water monitoring report, Shell Oil Company, 1601 Webster Street, Alameda, California

Dear Mr. Elias:

This letter presents the results of the fourth quarter 1992 ground-water monitoring event for the Shell Oil Company (Shell) site located at 1601 Webster Street, Alameda, California (figure 1). Fourth quarter monitoring was conducted on October 2, 1992. The site is monitored quarterly.

GROUND-WATER LEVEL SURVEY

A water-level survey preceded the purging and sampling of the monitoring wells. The wells included in the survey are identified in figure 2 (supplied by Weiss Associates). During the survey, wells MW-1, MW-2, and S-1 were measured for depth to water, floating product thickness, and total depth. Depth to water and floating product thickness were measured to the nearest 0.01 foot with an oil/water interface probe. No floating product was observed in any wells. Total depth was measured to the nearest 0.1 foot. Results of the fourth quarter water-level survey, and available data from four previous surveys, are summarized in table 1.

SAMPLING AND ANALYSIS

Ground-water samples were collected from wells MW-1, MW-2, and S-1 on October 2, 1992. Prior to sample collection, the wells were purged with polyvinyl chloride bailers. During the purging operation, ground water was monitored for pH, electrical conductivity, and temperature as a function of volume of water removed. Purging continued until these parameters were stable and a minimum of three casing volumes of ground water were removed. Well S-1 was evacuated to dryness before the removal of three casing volumes. The well was allowed to recharge for up to 24 hours. Samples were collected after the well had recharged to a sufficient level. Field measurements from fourth quarter monitoring, and available measurements from four previous monitoring events, are summarized in table 1. Purge water from the monitoring wells was con-

1938 Junction Avenue, San Jose, California 95131-2102, (408) 453-0719, Fax (408) 453-0452

tained in a 55-gallon drum. The drum was identified with a Shell-approved label and secured for on-site storage.

Ground-water samples were collected with a Teflon® bailer, labeled, placed on ice, and transported to Anametrix Inc. for analysis. Shell chain-of-custody documents accompanied all samples to the laboratory.

All equipment that was placed down a well or that came in contact with ground water was steam cleaned with deionized water prior to use at each well.

Quality control samples for fourth quarter monitoring included a trip blank (TB), a field blank (FB), and a duplicate well sample (MW-2D) collected from well MW-2. All water samples collected during fourth quarter monitoring were analyzed for total petroleum hydrocarbons as gasoline (TPH-g), and benzene, toluene, ethylbenzene, and total xylenes (BTEX). Additional ground-water samples collected from wells MW-1 and MW-2 were analyzed for halogenated volatile organic compounds (VOCs) by U.S. Environmental Protection Agency (EPA) method 601.

ANALYTICAL RESULTS

Analytical results for the fourth quarter 1992 monitoring event, and available results from four previous monitoring events, are summarized in table 2 (TPH-g and BTEX) and table 3 (VOCs). The original certified analytical report and final chain-of-custody document are attached.

If you have any questions, please call.

Very truly yours,

EMCON Associates

David Larsen
Environmental Sampling Coordinator

Orrin Childs
Environmental Sampling Supervisor

DL/OC:dl

Attachments: Table 1 - Monitoring well field measurement data
Table 2 - Summary of analytical results (TPH-g and BTEX)
Table 3 - Summary of analytical results (VOCs)
Figure 1 - Site location map
Figure 2 - Monitoring well locations
Certified analytical report
Chain-of-custody document

Table 1
Monitoring Well Field Measurement Data
Fourth Quarter 1992

Shell Station: 1601 Webster St.
Alameda, California
WIC #: 204-0072-0403

Date: 11/12/92
Project Number: G67-29.01

Well Designation	Water Level Field Date	TOC Elevation (ft-MSL)	Depth to Water (feet)	Groundwater Elevation (ft-MSL)	Total Well Depth (feet)	Floating Product Thickness (feet)	Water Sample Field Date	pH (std. units)	Electrical Conductivity (micromhos/cm)	Temperature (degrees F)	Turbidity (NTU)
MW-1	10/17/91	13.80	10.47	3.33	NR	NR	10/17/91	NR	NR	NR	NR
MW-1	01/24/92	13.80	9.18	4.62	21.0	ND	01/24/92	6.49	685	61.3	>200
MW-1	04/23/92	13.80	6.95	6.85	20.8	ND	04/23/92	6.38	928	63.3	>200
MW-1	07/02/92	13.80	8.01	5.79	20.8	ND	07/02/92	5.90	983	67.2	711
MW-1	10/02/92	13.80	9.81	3.99	20.8	ND	10/02/92	6.35	748	68.1	504
MW-2	10/17/91	13.20	9.89	3.31	NR	NR	10/17/91	NR	NR	NR	NR
MW-2	01/24/92	13.20	8.60	4.60	19.9	ND	01/24/92	6.46	1211	65.1	>200
MW-2	04/23/92	13.20	6.48	6.72	19.9	ND	04/23/92	6.68	1166	66.2	>200
MW-2	07/02/92	13.20	7.37	5.83	19.9	ND	07/02/92	6.29	1284	71.4	284
MW-2	10/02/92	13.20	9.20	4.00	19.8	ND	10/02/92	6.47	1176	72.2	>1000
S-1	10/17/91	13.77	10.62	3.15	NR	NR	10/17/91	NR	NR	NR	NR
S-1	01/24/92	13.77	9.32	4.45	20.0	ND	01/24/92	6.51	806	60.7	>200
S-1	04/23/92	13.77	7.27	6.50	19.9	ND	04/23/92	6.46	801	60.7	>200
S-1	07/02/92	13.77	8.19	5.58	19.9	ND	07/02/92	6.19	918	67.4	862
S-1	10/02/92	13.77	9.95	3.82	19.8	ND	10/02/92	6.34	924	66.5	>1000

TOC = top of casing
ft-MSL = elevation in feet, relative to mean sea level
std. units = standard pH units
micromhos/cm = micromhos per centimeter
degrees F = degrees Fahrenheit
NTU = nephelometric turbidity units
NR = Not reported; data not available
ND = None detected

Table 2
Summary of Analytical Results
Fourth Quarter 1992
milligrams per liter (mg/l) or parts per million (ppm)

Shell Station: 1601 Webster St.
Alameda, California
WIC #: 204-0072-0403

Date: 11/12/92
Project Number: G67-29.01

Sample Designation	Water Sample Field Date	TPH-g (mg/l)	Benzene (mg/l)	Toluene (mg/l)	Ethyl-benzene (mg/l)	Total Xylenes (mg/l)
MW-1	10/17/91	<0.05	<0.0005	<0.0005	<0.0005	<0.0005
MW-1	01/24/92	<0.05	<0.0005	<0.0005	<0.0005	<0.0005
MW-1	04/23/92	<0.05	<0.0005	<0.0005	<0.0005	<0.0005
MW-1	07/02/92	<0.05	<0.0005	<0.0005	<0.0005	<0.0005
MW-1	10/02/92	<0.05	<0.0005	<0.0005	<0.0005	<0.0005
MW-2	10/17/91	2.1	0.18	0.26	0.15	0.52
MW-2	01/24/92	7.1	0.45	0.96	0.45	1.6
MW-2	04/23/92	16.	0.32	0.74	0.65	2.6
MW-2	07/02/92	33.	2.5	3.7	2.0	9.6
MW-2	10/02/92	7.0	0.96	0.65	0.57	1.2
MW-2D	07/02/92	26.	2.9	4.8	1.8	10.
MW-2D	10/02/92	15.	0.99	1.2	0.99	2.8
S-1	10/17/91	<0.05	<0.0005	<0.0005	<0.0005	<0.0005
S-1	01/24/92	<0.05	<0.0005	<0.0005	<0.0005	<0.0005
S-1	04/23/92	<0.05	<0.0005	<0.0005	<0.0005	<0.0005
S-1	07/02/92	<0.05	<0.0005	<0.0005	<0.0005	<0.0005
S-1	10/02/92	<0.05	<0.0005	<0.0005	<0.0005	<0.0005
FB	07/02/92	<0.05	<0.0005	<0.0005	<0.0005	<0.0005
FB	10/02/92	<0.05	<0.0005	<0.0005	<0.0005	<0.0005
TB	10/17/91	<0.05	<0.0005	<0.0005	<0.0005	<0.0005
TB	01/24/92	<0.05	<0.0005	<0.0005	<0.0005	<0.0005
TB	04/23/92	<0.05	<0.0005	<0.0005	<0.0005	<0.0005
TB	07/02/92	<0.05	<0.0005	<0.0005	<0.0005	<0.0005
TB	10/02/92	<0.05	<0.0005	<0.0005	<0.0005	<0.0005

TPH-g = total petroleum hydrocarbons as gasoline

Table 3
Summary of Analytical Results
Volatile Organic Compounds by EPA Method 601
Fourth Quarter 1992
milligrams per liter (mg/l) or parts per million (ppm)

Shell Station: 1601 Webster St.
Alameda, California
WIC #: 204-0072-0403

Date: 11/12/92
Project Number: G67-29.01

Sample Designation	Water Sample Field Date	cis-1,2-DCE (mg/l)	1,2-DCA (mg/l)
MW-1	10/17/91	0.0072	<0.0005
MW-1	01/24/92	0.0014	<0.0005
MW-1	04/23/92	<0.0005	<0.0005
MW-1	07/02/92	<0.0005	<0.0005
MW-1	10/02/92	0.002	<0.0005
MW-2	10/17/91	<0.0005	0.0006
MW-2	01/24/92	<0.0005	<0.0005
MW-2	05/20/92	<0.0025	<0.0025
MW-2	07/02/92	<0.05	<0.05
MW-2	10/02/92	<0.005	<0.005

cis-1,2-DCE = cis-1,2-Dichloroethene
1,2-DCA = 1,2-Dichloroethane

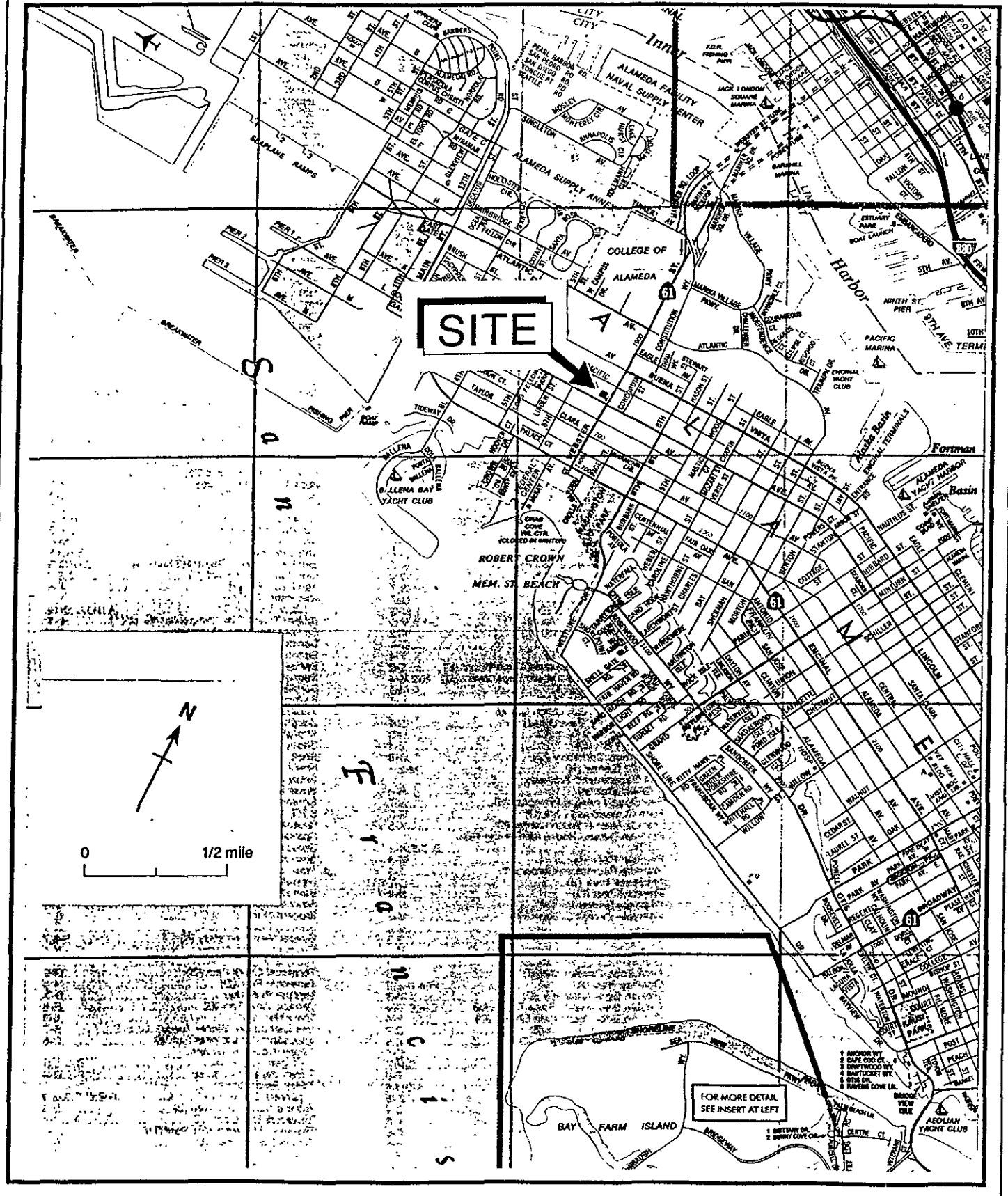

Figure 1. Site Location Map
Shell Service Station WIC #204-0072-0403
1601 Webster Street, Alameda, California

8/20/90

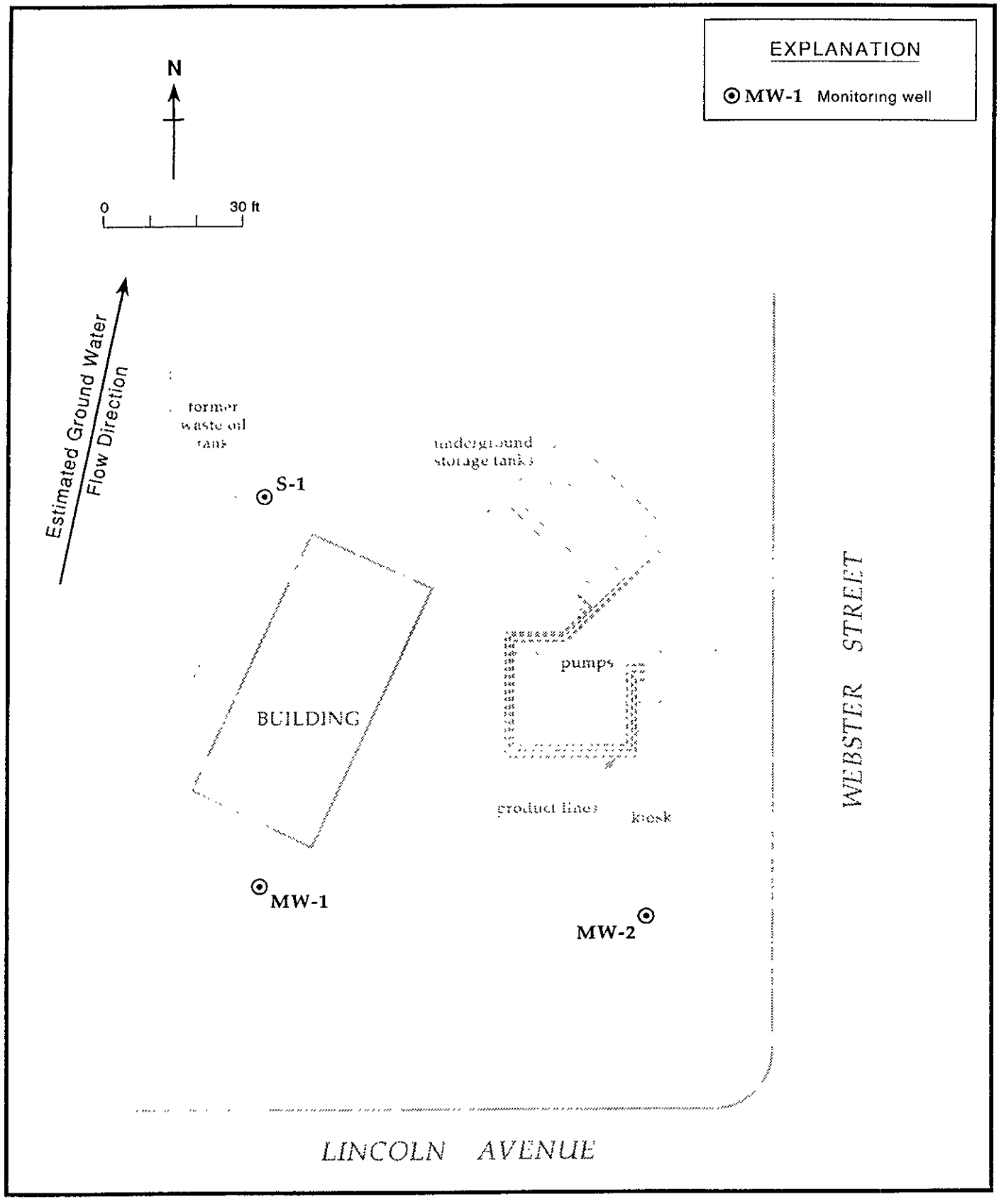

Figure 2. Monitoring Well Locations - Shell Service Station WIC #204-0072-0403, 1601 Webster Street, Alameda, California

ANAMETRIX INC
Environmental & Analytical Chemistry

Part of INCHCAPE ENVIRONMENTAL

REPORT

MR. DAVID LARSEN
EMCON ASSOCIATES
1938 JUNCTION AVE.
SAN JOSE, CA 95131

Workorder # : 9210048
Date Received : 10/05/92
Project ID : 204-0072-0403
Purchase Order: MOH-B813

The following samples were received at Anametrix, Inc. for analysis :

ANAMETRIX ID	CLIENT SAMPLE ID
9210048- 1	MW-1
9210048- 2	S-1
9210048- 3	MW-2
9210048- 4	MW-2D
9210048- 5	TB
9210048- 6	FB

This report consists of 15 pages not including the cover letter, and is organized in sections according to the specific Anametrix laboratory group or section which performed the analysis(es) and generated the data. The Report Summary that precedes each section will help you determine which Anametrix group is responsible for those test results, and will bear the signatures of the department supervisor and the chemist who have reviewed the analytical data. Please refer all questions to the department supervisor who signed the form.

Anametrix is certified by the California Department of Health Services (DHS) to perform environmental testing under Certificate Number 1234. A detailed list of the approved fields of testing can be obtained by calling our office, or the DHS Environmental Laboratory Accreditation Program at (415)540-2800.

If you have any further questions or comments on this report, please give us a call as soon as possible. Thank you for using Anametrix.

Larry Kent for

Sarah Schoen, PH.D.
Laboratory Director

10-20-92
Date

EMCON ASSOCIATES

OCT 21 1992

RECEIVED

ANAMETRIX REPORT DESCRIPTION
GC

Organic Analysis Data Sheets (OADS)

OADS forms contain tabulated results for target compounds. The OADS are grouped by method and, within each method, organized sequentially in order of increasing Anametrix ID number.

Surrogate Recovery Summary (SRS)

SRS forms contain quality assurance data. An SRS form will be printed for each method, if the method requires surrogate compounds. They will list surrogate percent recoveries for all samples and any method blanks. Any surrogate recovery outside the established limits will be flagged with an "*", and the total number of surrogates outside the limits will be listed in the column labelled "Total Out".

Matrix Spike Recovery Form (MSR)

MSR forms contain quality assurance data. They summarize percent recovery and relative percent difference information for matrix spikes and matrix spike duplicates. This information is a statement of both accuracy and precision. Any percent recovery or relative percent difference outside established limits will be flagged with an "*", and the total number outside the limits will be listed at the bottom of the page. Not all reports will contain an MSR form.

Qualifiers

Anametrix uses several data qualifiers (Q) in it's report forms. These qualifiers give additional information on the compounds reported. They should help a data reviewer to verify the integrity of the analytical results. The following is a list of qualifiers and their meanings:

- U - Indicates that the compound was analyzed for, but was not detected at or above the specified reporting limit.
- B - Indicates that the compound was detected in the associated method blank.
- J - Indicates that the compound was detected at an amount below the specified reporting limit. Consequently, the amount should be considered an approximate value. Tentatively identified compounds will always have a "J" qualifier because they are not included in the instrument calibration.
- E - Indicates that the amount reported exceeded the linear range of the instrument calibration.
- D - Indicates that the compound was detected in an analysis performed at a secondary dilution.

Absence of a qualifier indicates that the compound was detected at a concentration at or above the specified reporting limit.

REPORTING CONVENTIONS

- Due to a size limitation in our data processing step, only the first eight (8) characters of your project ID and sample ID will be printed on the report forms. However, the report cover letter and report summary pages display up to twenty (20) characters of your project and sample IDs.
- Amounts reported are gross values, i.e., not corrected for method blank contamination.

REPORT SUMMARY
ANAMETRIX, INC. (408)432-8192

MR. DAVID LARSEN
EMCON ASSOCIATES
1938 JUNCTION AVE.
SAN JOSE, CA 95131

Workorder # : 9210048
Date Received : 10/05/92
Project ID : 204-0072-0403
Purchase Order: MOH-B813
Department : GC
Sub-Department: VOA

SAMPLE INFORMATION:

ANAMETRIX SAMPLE ID	CLIENT SAMPLE ID	MATRIX	DATE SAMPLED	METHOD
9210048- 1	MW-1	WATER	10/02/92	8010
9210048- 3	MW-2	WATER	10/02/92	8010

REPORT SUMMARY
ANAMETRIX, INC. (408)432-8192

MR. DAVID LARSEN
EMCON ASSOCIATES
1938 JUNCTION AVE.
SAN JOSE, CA 95131

Workorder # : 9210048
Date Received : 10/05/92
Project ID : 204-0072-0403
Purchase Order: MOH-B813
Department : GC
Sub-Department: VOA

QA/QC SUMMARY :

- Sample MW-2 was analyzed at a dilution due to interfering hydrocarbon peaks.

Cyrinne Kham 10/9/92
Department Supervisor Date

Kamel G. Kamel 10/9/92
Chemist Date

DESCRIPTIONS FOR SPECIFIC COMPOUNDS ANALYZED

EPA METHOD 601/8010

CAS #	COMPOUND NAME	ABBREVIATED NAME
74-87-3	Chloromethane	Chloromethane
74-83-9	Bromomethane	Bromoethane
75-71-8	Dichlorodifluoromethane	Freon 12
75-01-4	Vinyl Chloride	Vinyl Chloride
75-00-3	Chloroethane	Chloroethane
75-09-2	Methylene Chloride	Methylene Chlor
75-69-4	Trichlrofluoromethane	Freon 11
75-35-4	1,1-Dichloroethene	1,1-DCE
75-34-3	1,1-Dichloroethane	1,1-DCA
156-59-2	Cis-1,2-Dichloroethene	Cis-1,2-DCE
156-60-5	Trans-1,2-Dichloroethene	Trans-1,2-DCE
67-66-3	Chloroform	Chloroform
76-13-1	Trichlorotrifluoroethane	Freon 113
107-06-2	1,2-Dichloroethane	1,2-DCA
71-55-6	1,1,1-Trichloroethane	1,1,1-TCA
56-23-5	Carbon Tetrachloride	Carbon Tet
75-27-4	Bromodichloromethane	BromodichloroMe
78-87-5	1,2-Dichloropropane	1,2-DCPA
10061-02-6	Trans-1,3-Dichloropropene	Trans-1,3-DCPE
79-01-6	Trichloroethene	TCE
124-48-1	Dibromochloromethane	DibromochloroMe
79-00-5	1,1,2-Trichloroethane	1,1,2-TCA
10061-01-5	Cis-1,3-Dichloropropene	Cis-1,3-DCPE
110-75-8	2-Chloroethylvinylether	Chloroethylvinl
75-25-2	Bromoform	Bromoform
127-18-4	Tetrachloroethene	PCE
79-34-5	1,1,2,2-Tetrachloroethane	PCA
108-90-7	Chlorobenzene	Chlorobenzene
95-50-1	1,2-Dichlorobenzene	1,2-DCB
541-73-1	1,3-Dichlorobenzene	1,3-DCB
106-46-7	1,4-Dichlorobenzene	1,4-DCB
352-33-0	p-Chlorofluorobenzene	Chlorofluoroben

mh/3426 - 10MH

ORGANIC ANALYSIS DATA SHEET - EPA METHOD 601/8010
ANAMETRIX, INC. (408) 432-8192

Sample I.D.	: 204-0072-0403 MW-1	Anametrix I.D.	: 9210048-01
Matrix	: WATER	Analyst	: DL
Date sampled	: 10/02/92	Supervisor	: CP
Date analyzed	: 10/07/92	Date released	: 10/09/92
Dilution	: NONE	Instrument ID	: HP14

CAS #	Compound Name	Reporting Limit (mg/L)	Amount Found (mg/L)
74-87-3	* Chloromethane	0.001	ND
74-83-9	* Bromomethane	0.0005	ND
75-71-8	* Dichlorodifluoromethane	0.001	ND
75-01-4	* Vinyl Chloride	0.0005	ND
75-00-3	* Chloroethane	0.0005	ND
75-09-2	* Methylene Chloride	0.0005	ND
75-69-4	* Trichlorofluoromethane	0.0005	ND
75-35-4	* 1,1-Dichloroethene	0.0005	ND
75-34-3	* 1,1-Dichloroethane	0.0005	ND
156-59-2	# Cis-1,2-Dichloroethene	0.0005	0.002
156-60-5	* Trans-1,2-Dichloroethene	0.0005	ND
67-66-3	* Chloroform	0.0005	ND
76-13-1	# Trichlorotrifluoroethane	0.0005	ND
107-06-2	* 1,2-Dichloroethane	0.0005	ND
71-55-6	* 1,1,1-Trichloroethane	0.0005	ND
56-23-5	* Carbon Tetrachloride	0.0005	ND
75-27-4	* Bromodichloromethane	0.0005	ND
78-87-5	* 1,2-Dichloropropane	0.0005	ND
10061-02-6	* Trans-1,3-Dichloropropene	0.0005	ND
79-01-6	* Trichloroethene	0.0005	ND
124-48-1	* Dibromochloromethane	0.0005	ND
79-00-5	* 1,1,2-Trichloroethane	0.0005	ND
10061-01-5	* cis-1,3-Dichloropropene	0.0005	ND
110-75-8	* 2-Chloroethylvinylether	0.001	ND
75-25-2	* Bromoform	0.0005	ND
127-18-4	* Tetrachloroethene	0.0005	ND
79-34-5	* 1,1,2,2-Tetrachloroethane	0.0005	ND
108-90-7	* Chlorobenzene	0.0005	ND
95-50-1	* 1,2-Dichlorobenzene	0.001	ND
541-73-1	* 1,3-Dichlorobenzene	0.001	ND
106-46-7	* 1,4-Dichlorobenzene	0.001	ND
	% Surrogate Recovery	51-136%	93%

ND : Not detected at or above the practical quantitation limit for the method.
* A 601/8010 approved compound (Federal Register, 10/26/84).
# A compound added by Anametrix, Inc.

ORGANIC ANALYSIS DATA SHEET - EPA METHOD 601/8010
ANAMETRIX, INC. (408) 432-8192

Sample I.D.	: 204-0072-0403 MW-2	Anametrix I.D.	: 9210048-03
Matrix	: WATER	Analyst	:
Date sampled	: 10/02/92	Supervisor	:
Date analyzed	: 10/07/92	Date released	: 10/09/92
Dilution	: 10	Instrument ID	: HP14

CAS #	Compound Name	Reporting Limit (mg/L)	Amount Found (mg/L)
74-87-3	* Chloromethane	0.01	ND
74-83-9	* Bromomethane	0.005	ND
75-71-8	* Dichlorodifluoromethane	0.01	ND
75-01-4	* Vinyl Chloride	0.005	ND
75-00-3	* Chloroethane	0.005	ND
75-09-2	* Methylene Chloride	0.005	ND
75-69-4	* Trichlorofluoromethane	0.005	ND
75-35-4	* 1,1-Dichloroethene	0.005	ND
75-34-3	* 1,1-Dichloroethane	0.005	ND
156-59-2	# Cis-1,2-Dichloroethene	0.005	ND
156-60-5	* Trans-1,2-Dichloroethene	0.005	ND
67-66-3	* Chloroform	0.005	ND
76-13-1	# Trichlorotrifluoroethane	0.005	ND
107-06-2	* 1,2-Dichloroethane	0.005	ND
71-55-6	* 1,1,1-Trichloroethane	0.005	ND
56-23-5	* Carbon Tetrachloride	0.005	ND
75-27-4	* Bromodichloromethane	0.005	ND
78-87-5	* 1,2-Dichloropropane	0.005	ND
10061-02-6	* Trans-1,3-Dichloropropene	0.005	ND
79-01-6	* Trichloroethene	0.005	ND
124-48-1	* Dibromochloromethane	0.005	ND
79-00-5	* 1,1,2-Trichloroethane	0.005	ND
10061-01-5	* cis-1,3-Dichloropropene	0.005	ND
110-75-8	* 2-Chloroethylvinylether	0.01	ND
75-25-2	* Bromoform	0.005	ND
127-18-4	* Tetrachloroethene	0.005	ND
79-34-5	* 1,1,2,2-Tetrachloroethane	0.005	ND
108-90-7	* Chlorobenzene	0.005	ND
95-50-1	* 1,2-Dichlorobenzene	0.01	ND
541-73-1	* 1,3-Dichlorobenzene	0.01	ND
106-46-7	* 1,4-Dichlorobenzene	0.01	ND
	% Surrogate Recovery	51-136%	80%

ND : Not detected at or above the practical quantitation limit for the method.
* A 601/8010 approved compound (Federal Register, 10/26/84).
\# A compound added by Anametrix, Inc.

ORGANIC ANALYSIS DATA SHEET - EPA METHOD 601/8010
ANAMETRIX, INC. (408) 432-8192

Sample I.D. : VBLANK
Matrix : WATER
Date sampled : N/A
Date analyzed: 10/07/92
Dilution : NONE

Anametrix I.D. : 14B1007H01
Analyst : CP KK
Supervisor :
Date released : 10/09/92
Instrument ID : HP14

CAS #	Compound Name	Reporting Limit (mg/L)	Amount Found (mg/L)
74-87-3	* Chloromethane	0.001	ND
74-83-9	* Bromomethane	0.0005	ND
75-71-8	* Dichlorodifluoromethane	0.001	ND
75-01-4	* Vinyl Chloride	0.0005	ND
75-00-3	* Chloroethane	0.0005	ND
75-09-2	* Methylene Chloride	0.0005	ND
75-69-4	* Trichlorofluoromethane	0.0005	ND
75-35-4	* 1,1-Dichloroethene	0.0005	ND
75-34-3	* 1,1-Dichloroethane	0.0005	ND
156-59-2	# Cis-1,2-Dichloroethene	0.0005	ND
156-60-5	* Trans-1,2-Dichloroethene	0.0005	ND
67-66-3	* Chloroform	0.0005	ND
76-13-1	# Trichlorotrifluoroethane	0.0005	ND
107-06-2	* 1,2-Dichloroethane	0.0005	ND
71-55-6	* 1,1,1-Trichloroethane	0.0005	ND
56-23-5	* Carbon Tetrachloride	0.0005	ND
75-27-4	* Bromodichloromethane	0.0005	ND
78-87-5	* 1,2-Dichloropropane	0.0005	ND
10061-02-6	* Trans-1,3-Dichloropropene	0.0005	ND
79-01-6	* Trichloroethene	0.0005	ND
124-48-1	* Dibromochloromethane	0.0005	ND
79-00-5	* 1,1,2-Trichloroethane	0.0005	ND
10061-01-5	* cis-1,3-Dichloropropene	0.0005	ND
110-75-8	* 2-Chloroethylvinylether	0.001	ND
75-25-2	* Bromoform	0.0005	ND
127-18-4	* Tetrachloroethene	0.0005	ND
79-34-5	* 1,1,2,2-Tetrachloroethane	0.0005	ND
108-90-7	* Chlorobenzene	0.0005	ND
95-50-1	* 1,2-Dichlorobenzene	0.001	ND
541-73-1	* 1,3-Dichlorobenzene	0.001	ND
106-46-7	* 1,4-Dichlorobenzene	0.001	ND
	% Surrogate Recovery	51-136%	94%

ND : Not detected at or above the practical quantitation limit for the method.
* A 601/8010 approved compound (Federal Register, 10/26/84).
# A compound added by Anametrix, Inc.

HALOGENATED VOLATILE RECOVERY REPORT
EPA METHOD 601/8010
ANAMETRIX, INC. (408)432-8192

Sample I.D. : 204-0072-0403 MW-1
Matrix : WATER
Date sampled : 10/02/92
Date analyzed : 10/07/92

Anametrix I.D. : 9210048-01
Analyst :
Supervisor : CP
Date released : 10/09/92
Instrument I.D.: HP14

	SPIKE AMT. (ug/L)	MS (ug/L)	REC MS	MSD (ug/L)	REC MSD	RPD	%REC LIMITS
FREON 113	10	6.9	69%	8.0	80%	-15%	28 - 127
1,1-DICHLOROETHENE	10	7.4	74%	7.7	77%	-3%	47 - 119
trans-1,2-DICHLOROETHENE	10	7.5	75%	7.7	77%	-3%	46 - 112
1,1-DICHLOROETHANE	10	8.5	85%	8.7	87%	-2%	57 - 124
Cis-1,2-DICHLOROETHENE	10	14.6	146%	14.7	147%	-1%	70 - 139
1,1,1-TRICHLOROETHANE	10	8.9	89%	9.0	90%	-1%	57 - 125
TRICHLOROETHENE	10	9.3	93%	9.4	94%	-1%	61 - 133
TETRACHLOROETHENE	10	8.0	80%	7.9	79%	1%	61 - 132
CHLOROBENZENE	10	10.2	102%	10.3	102%	-1%	81 - 120
1,3-DICHLOROBENZENE	10	6.3	63%	6.6	66%	-5%	56 - 113
1,4-DICHLOROBENZENE	10	8.4	84%	8.5	85%	-2%	62 - 119
1,2-DICHLOROBENZENE	10	8.1	81%	8.2	82%	-1%	69 - 116

* Limits based on data generated by Anametrix, Inc., September 1992.

LABORATORY CONTROL SAMPLE
EPA METHOD 601/8010
ANAMETRIX, INC. (408)432-8192

Project/Case : LABORATORY CONTROL SAMPLE
Matrix : WATER
SDG/Batch : N/A
Date analyzed : 10/07/92

Anametrix I.D. : WO100792
Analyst :
Supervisor : CP KK
Instrument I.D.: HP14

COMPOUND	SPIKE AMOUNT (ug/L)	AMOUNT RECOVERED (ug/L)	PERCENT RECOVERY	%RECOVERY LIMITS
FREON 113	10	8.8	88%	34 - 128
1,1-DICHLOROETHENE	10	9.0	90%	63 - 133
trans-1,2-DICHLOROETHENE	10	8.9	89%	55 - 145
1,1-DICHLOROETHANE	10	9.6	96%	49 - 121
cis-1,2-DICHLOROETHENE	10	12.5	125%	66 - 168
1,1,1-TRICHLOROETHANE	10	9.8	98%	72 - 143
TRICHLOROETHENE	10	10.6	106%	63 - 147
TETRACHLOROETHENE	10	9.6	96%	60 - 133
CHLOROBENZENE	10	10.7	107%	70 - 148
1,3-DICHLOROBENZENE	10	7.5	75%	49 - 139
1,4-DICHLOROBENZENE	10	9.8	98%	70 - 133
1,2-DICHLOROBENZENE	10	9.9	99%	69 - 140

* Limits based on data generated by Anametrix, Inc., August, 1992.

REPORT SUMMARY
ANAMETRIX, INC. (408)432-8192

MR. DAVID LARSEN
EMCON ASSOCIATES
1938 JUNCTION AVE.
SAN JOSE, CA 95131

Workorder # : 9210048
Date Received : 10/05/92
Project ID : 204-0072-0403
Purchase Order: MOH-B813
Department : GC
Sub-Department: TPH

SAMPLE INFORMATION:

ANAMETRIX SAMPLE ID	CLIENT SAMPLE ID	MATRIX	DATE SAMPLED	METHOD
9210048- 1	MW-1	WATER	10/02/92	TPHg/BTEX
9210048- 2	S-1	WATER	10/02/92	TPHg/BTEX
9210048- 3	MW-2	WATER	10/02/92	TPHg/BTEX
9210048- 4	MW-2D	WATER	10/02/92	TPHg/BTEX
9210048- 5	TB	WATER	10/02/92	TPHg/BTEX
9210048- 6	FB	WATER	10/02/92	TPHg/BTEX

REPORT SUMMARY
ANAMETRIX, INC. (408)432-8192

MR. DAVID LARSEN
EMCON ASSOCIATES
1938 JUNCTION AVE.
SAN JOSE, CA 95131

Workorder # : 9210048
Date Received : 10/05/92
Project ID : 204-0072-0403
Purchase Order: MOH-B813
Department : GC
Sub-Department: TPH

QA/QC SUMMARY :

- No QA/QC problems encountered for these samples.

Department Supervisor 10/16/92 Date

Chemist 10/16/92 Date

ANALYSIS DATA SHEET - TOTAL PETROLEUM HYDROCARBONS
(GASOLINE WITH BTEX)
ANAMETRIX, INC. - (408) 432-8192

Anametrix W.O.: 9210048
Matrix : WATER
Date Sampled : 10/02/92

Project Number : 204-0072-0403
Date Released : 10/16/92

COMPOUNDS	Reporting Limit (mg/L)	Sample I.D.# MW-1 -01	Sample I.D.# S-1 -02	Sample I.D.# MW-2 -03	Sample I.D.# MW-2D -04	Sample I.D.# TB -05
Benzene	0.0005	ND	ND	0.96	0.99	ND
Toluene	0.0005	ND	ND	0.65	1.2	ND
Ethylbenzene	0.0005	ND	ND	0.57	0.99	ND
Total Xylenes	0.0005	ND	ND	1.2	2.8	ND
TPH as Gasoline	0.050	ND	ND	7.0	15	ND
% Surrogate Recovery		80%	81%	79%	100%	81%
Instrument I.D.		HP12	HP12	HP12	HP12	HP12
Date Analyzed		10/08/92	10/08/92	10/08/92	10/09/92	10/08/92
RLMF		1	1	100	100	1

ND - Not detected at or above the practical quantitation limit for the method.
TPHg - Total Petroleum Hydrocarbons as gasoline is determined by GCFID using modified EPA Method 8015 following sample purge and trap by EPA Method 5030.
BTEX - Benzene, Toluene, Ethylbenzene, and Total Xylenes are determined by modified EPA Method 8020 following sample purge and trap by EPA Method 5030.
RLMF - Reporting Limit Multiplication Factor.

Anametrix control limits for surrogate p-Bromofluorobenzene recovery are 53-147%.

All testing procedures follow California Department of Health Services (Cal-DHS) approved methods.

Reggie Davison 10/20/92
Analyst Date

Cheryl Bulmer 10/19/92
Supervisor Date

ANALYSIS DATA SHEET - TOTAL PETROLEUM HYDROCARBONS
(GASOLINE WITH BTEX)
ANAMETRIX, INC. - (408) 432-8192

Anametrix W.O.: 9210048
Matrix : WATER
Date Sampled : N/A

Project Number : 204-0072-0403
Date Released : 10/16/92

COMPOUNDS	Reporting Limit (mg/L)	Sample I.D.# FB -06	Sample I.D.# BO0703E3 BLANK	Sample I.D.# BO0902E3 BLANK
Benzene	0.0005	ND	ND	ND
Toluene	0.0005	ND	ND	ND
Ethylbenzene	0.0005	ND	ND	ND
Total Xylenes	0.0005	ND	ND	ND
TPH as Gasoline	0.050	ND	ND	ND
% Surrogate Recovery		81%	97%	95%
Instrument I.D.		HP12	HP12	HP12
Date Analyzed		10/08/92	10/07/92	10/09/92
RLMF		1	1	1

ND - Not detected at or above the practical quantitation limit for the method.
TPHg - Total Petroleum Hydrocarbons as gasoline is determined by GCFID using modified EPA Method 8015 following sample purge and trap by EPA Method 5030.
BTEX - Benzene, Toluene, Ethylbenzene, and Total Xylenes are determined by modified EPA Method 8020 following sample purge and trap by EPA Method 5030.
RLMF - Reporting Limit Multiplication Factor.

Anametrix control limits for surrogate p-Bromofluorobenzene recovery are 53-147%.

All testing procedures follow California Department of Health Services (Cal-DHS) approved methods.

M. Wasserman 10/16/92
Analyst Date

Cheryl Balmer 10/16/92
Supervisor Date

TOTAL VOLATILE HYDROCARBON MATRIX SPIKE REPORT
EPA METHOD 5030 WITH GC/FID
ANAMETRIX, INC. (408) 432-8192

Sample I.D. : 204-0072-0403 S-1
Matrix : WATER
Date Sampled : 10/02/92
Date Analyzed : 10/08/92

Anametrix I.D. : 9210048-02
Analyst : [signature]
Supervisor : [signature]
Date Released : 10/16/92
Instrument I.D.: HP12

COMPOUND	SPIKE AMT (mg/L)	SAMPLE CONC (mg/L)	REC MS	%REC MS	REC MD (mg/L)	%REC MD	RPD	%REC LIMITS
BENZENE	0.020	0.000	0.027	135%	0.025	125%	-8%	49-159
TOLUENE	0.020	0.000	0.028	140%	0.025	125%	-11%	53-156
ETHYLBENZENE	0.020	0.000	0.028	140%	0.025	125%	-11%	54-151
TOTAL XYLENES	0.020	0.000	0.027	135%	0.025	125%	-8%	56-157
p-BFB				78%		80%		53-147

* Quality control established by Anametrix, Inc.

BTEX LABORATORY CONTROL SAMPLE REPORT
EPA METHOD 5030 WITH GC/PID
ANAMETRIX, INC. (408) 432-8192

Sample I.D.	: LAB CONTROL SAMPLE	Anametrix I.D.	: LCSW1008
Matrix	: WATER	Analyst	:
Date Sampled	: N/A	Supervisor	:
Date Analyzed	: 10/08/92	Date Released	: 10/15/92
		Instrument ID	: HP12

COMPOUND	SPIKE AMT. (mg/L)	LCS (mg/L)	REC LCS	%REC LIMITS
Benzene	0.020	0.027	135%	49-159
Toluene	0.020	0.027	135%	53-156
Ethylbenzene	0.020	0.027	135%	54-151
TOTAL-Xylenes	0.020	0.027	135%	56-157
P-BFB			78%	53-147

* Limits established by Anametrix, Inc.

SHELL OIL COMPANY
RETAIL ENVIRONMENTAL ENGINEERING - WEST

CHAIN OF CUSTODY RECORD
Serial No: 1134-C

Date:
Page 1 of 1

Site Address: 1601 Webster Street Alameda, CA

WIC#: 204-0072-0403

Shell Engineer: Dan Kirk — **Phone No.:** (510) 675-6168

Consultant Name & Address: EMCON Associates 1938 Junction Avenue San Jose, CA 95131

Consultant Contact: David Larsen — **Phone No.:** (408) 453-2269

Comments: 3-VOAs (HCl) for gas, BTEX
3-VOAs (NP) for EPA 601

Sampled by:

Printed Name:

LAB: Anametrix

CHECK ONE (1) BOX ONLY	CT/DT
Quarterly Monitoring	X 6441
Site Investigation	☐ 6441
Soil Classify/Disposal	☐ 6442
Water Classify/Disposal	☐ 6443
Soil/Air Rem. or Sys. O & M	☐ 6452
Water Rem. or Sys. O & M	☐ 6453
Other	☐

TURN AROUND TIME: 24 hours ☐ 48 hours ☐ 15 days X (Normal) Other ☐ ____

NOTE: Notify Lab as soon as possible of 24/48 hrs. TAT.

	Sample ID	Date	Sludge	Soil	Water	Air	No. of conts.	TPH (EPA 8015 Mod. Gas)	TPH (EPA 8015 Mod. Diesel)	BTEX (EPA 8020/602)	Volatile Organics (EPA 8240)	Test for Disposal	Combination TPH 8015 & BTEX 8020 gasoline	EPA Method 601		Asbestos	Container Size	Preparation Used	Composite Y/N	MATERIAL DESCRIPTION	SAMPLE CONDITION/ COMMENTS
1	MW-1	10-2-92			X		6						X	X			40 ml	HCl	No		
2	S-1	↓			↓		3						↓				↓	↓	↓		
3	MW-2						6							X							
4	MW-2D						3														
5	TB						3														
6	FB	↓			↓		3						↓				↓	↓	↓		

Relinquished By (signature): Joe Williams	Printed Name: JOE Williams	Date: 10-5-92 Time: 10:00	Received (signature): Michele D Aguilar	Printed Name: MICHELE D AGUILAR	Date: 10/5/92 Time: 10:09
Relinquished By (signature):	Printed Name:	Date: Time:	Received (signature):	Printed Name:	Date: Time:
Relinquished By (signature):	Printed Name:	Date: Time:	Received (signature):	Printed Name:	Date: Time:

THE LABORATORY MUST PROVIDE A COPY OF THIS CHAIN-OF-CUSTODY WITH INVOICE AND RESULTS

Rev 6/91

Shell Oil Chn of Custody