

Rec'd 1/11/95 Leach

HAZMAT  
OCT 14 1994



**Chevron U.S.A. Products Company**  
6001 Bollinger Canyon Rd., Bldg. L  
P.O. Box 5004  
San Ramon, CA 94583-0804

**Site Assessment & Remediation Group**  
Phone (510) 842-9500

October 13, 1994

Ms. Juliet Shin  
Alameda County Health Care Services  
Department of Environmental Health  
1131 Harbor Bay Parkway, Suite 250  
Alameda, CA 94501

**Re: Former Chevron Service Station #9-2384  
15526 Hesperian Boulevard, San Lorenzo, CA**

Dear Ms. Shin:

Enclosed is the quarterly Groundwater Monitoring and Sampling Activities report dated September 26, 1994, prepared by our consultant Groundwater Technology, Inc. for the above referenced site. As indicated in the report, ground water samples collected were analyzed for total petroleum hydrocarbons as gasoline (TPH-G) and BTEX. Dissolved concentrations of these constituents observed during the past quarter are consistent with historical results. Depth to ground water was measured at approximately 13.3 to 14.0 feet below grade and the direction of flow is to the west-southwest.

We are currently awaiting a schedule for development of the site from the property owner. The schedule will allow us to determine the most appropriate time to abandon and/or install ground water monitor wells at the site as discussed in my letters of March 1 and March 7, 1994. To date, the property owner has not been able to provide us with such a schedule. Until we receive such a schedule, Chevron will continue to monitor and sample this site on a quarterly basis.

As we discussed in our meeting of August 29, 1994, Chevron is anxious to perform additional work at this site to fully define the extent of the dissolved hydrocarbon plume in ground water and establish a Non-Attainment Area. We would like to coordinate this additional work with abandoning/installing ground water monitor wells to accommodate site development activities.

If you have any question or comments, please do not hesitate to contact me at (510) 842-8134.

Sincerely,  
CHEVRON U.S.A. PRODUCTS COMPANY

Mark A. Miller  
Site Assessment and Remediation Engineer

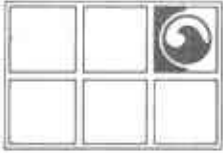
Enclosure

cc: Ms. B.C. Owen

Page 2  
October 13, 1994  
Former SS#9-2384

Mr. Alan Gordon  
Gordon Real Estate  
524 30th Avenue  
San Francisco, CA 94121

File: 9-2384 QMB



# GROUNDWATER TECHNOLOGY, INC.

4057 Port Chicago Highway, Concord, CA 94520 (415) 671-2387

FAX: (415) 685-9148

September 26, 1994

Project No. 020104094

Mr. Mark Miller  
Chevron U.S.A. Products Company  
2410 Camino Ramon  
San Ramon, CA 94583-0804

SUBJECT: *Groundwater Monitoring and Sampling Activities*  
Chevron Service Station No. 9-2384  
15526 Hesperian Boulevard, San Lorenzo, California

Dear Mr. Miller:

Groundwater Technology, Inc. presents the groundwater monitoring and sampling data collected on September 1, 1994. Six groundwater monitoring wells at this site were gauged to measure depth to groundwater and to check for the presence of separate-phase hydrocarbons. Separate-phase hydrocarbons were not detected in the monitoring wells. A potentiometric surface map and a summary of groundwater monitoring data are presented in attachments 1 and 2, respectively. After the DTW was measured, the monitoring wells were purged and sampled. Groundwater monitoring and sample collection protocol and field data sheets are presented in attachment 3. The groundwater samples were analyzed for benzene, toluene, ethylbenzene, and xylenes and for total petroleum hydrocarbons-as-gasoline. Results of the chemical analyses are summarized in attachment 2. The laboratory report and chain-of-custody record are included in attachment 4. Monitoring-well purge water was removed by Groundwater Technology and transported to the Chevron Terminal in Richmond, California, for recycling.

Groundwater Technology is pleased to assist Chevron on this project. If you have any questions or comments, please call our Concord office at (510) 671-2387.

Sincerely,  
**Groundwater Technology, Inc.**  
Written/Submitted by

  
Kenneth P. Johnisop  
Project Manager

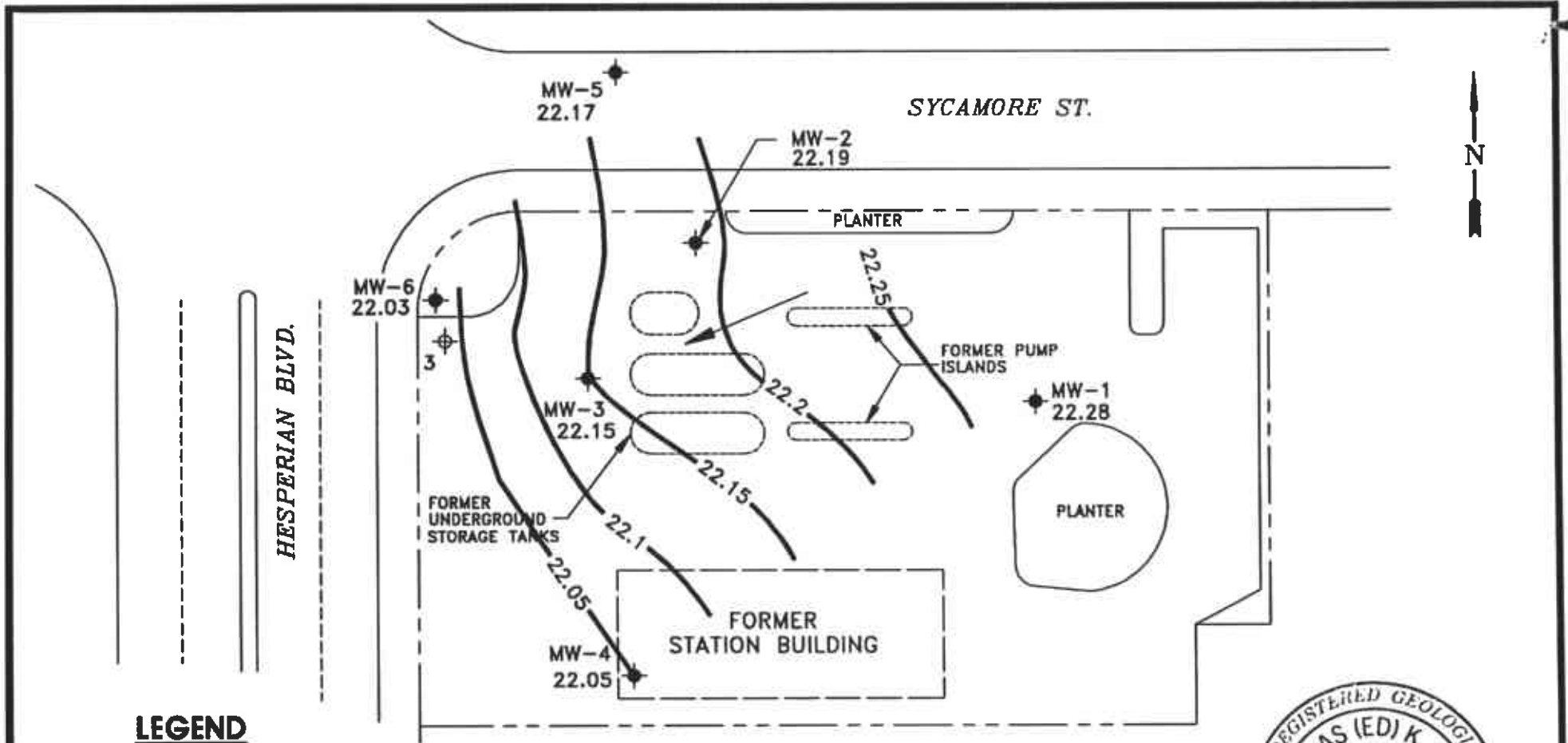
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Attachment 1 Figure  
Attachment 2 Table  
Attachment 3 Protocol and Field Data Sheets  
Attachment 4 Laboratory Report

For:  
Wendell W. Lattz  
Vice President, General Manager  
West Region

**ATTACHMENT 1**

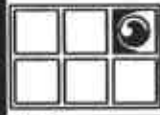
**Figure**



**LEGEND**

- PROPERTY LINE
- MONITORING WELL
- ABANDONED MONITORING WELL (FORMER LOCATION OF MW-3)
- X.XX POTENTIOMETRIC SURFACE ELEVATION (FT)
- POTENTIOMETRIC SURFACE CONTOUR
- GROUNDWATER FLOW DIRECTION

NOTE:  
 1. CONTOURS REPRESENT APPROXIMATE ELEVATIONS ABOVE MEAN SEA LEVEL.



**GROUNDWATER TECHNOLOGY**



CLIENT:  
 CHEVRON U.S.A. PRODUCTS CO.  
 SERVICE STATION NO. 9-2384

LOCATION:  
 15526 HESPERIAN BLVD.  
 SAN LORENZO, CALIFORNIA

DES.: SS    DET.: SS    DATE: 9/6/94

**POTENTIOMETRIC SURFACE MAP (9/1/94)**

FILE: 4094PSM, (1:30)    PROJECT NO.: 02010-4094

REV.:

PM: *KJS*    PE/RG: *EL*    FIGURE: 1

**ATTACHMENT 2**

**Table**

**TABLE 1**  
**HISTORICAL GROUNDWATER ANALYTICAL RESULTS AND MONITORING DATA**  
 Chevron Service Station No. 9-2384  
 15526 Hesperian Boulevard, San Lorenzo, California

Well ID/ Elevation	Date	TPH-as- Gasoline	Benzene	Toluene	Ethyl- benzene	Xylenes	DTW (ft)	SPT (ft)	GWE (ft)
MW-1  35.64  35.65	06/04/92	<50	<0.5	<0.5	<0.5	<0.5	13.12	0.00	22.52
	07/30/92	---	---	---	---	---	13.82	0.00	21.82
	08/25/92	---	---	---	---	---	14.20	0.00	21.44
	09/23/92	<50	<0.5	<0.5	<0.5	<0.5	14.59	0.00	21.05
	12/29/92	<50	<0.5	<0.5	<0.5	<0.5	14.28	0.00	21.36
	03/19/93	<50	<0.5	<0.5	<0.5	<1.5	10.90	0.00	24.74
	07/02/93	<50	<0.5	<0.5	<0.5	<1.5	11.41	0.00	24.24
	09/22/93	<50	0.9	0.9	<0.5	<1.5	12.77	0.00	22.88
	10/01/93	---	---	---	---	---	12.93	0.00	22.72
	03/10/94	<50	<0.5	<0.5	<0.5	<0.5	12.13	0.00	23.52
	04/12/94	---	---	---	---	---	12.31	0.00	23.34
	06/17/94	<50	<0.5	<0.5	<0.5	<0.5	12.51	0.00	23.14
	09/01/94	<50	<0.5	<0.5	<0.5	<0.5	13.37	0.00	22.28
	MW-2  35.85  35.86	06/04/92	6,700	910	17	210	30	13.48	0.00
07/30/92		---	---	---	---	---	14.17	0.00	21.68
08/25/92		---	---	---	---	---	14.56	0.00	21.29
09/23/92		1,500	110	1.2	81	<0.5	14.95	0.00	20.90
12/29/92		1,200	51	1.1	27	<0.5	14.61	0.00	21.24
03/19/93		750	37	1.0	34	1.6	11.24	0.00	24.61
07/02/93		2,100	45	1.4	87	4.8	11.76	0.00	24.10
09/22/93		880	23	2.8	38	<1.5	13.12	0.00	22.74
10/01/93		---	---	---	---	---	13.30	0.00	22.56
03/10/94		230	6.9	1.9	12	0.6	12.43	0.00	23.43
04/12/94		---	---	---	---	---	12.62	0.00	23.24
06/17/94		330	1.6	<0.5	3.9	2.5	12.84	0.00	23.02
09/01/94		400	3.0	2.0	6.4	<0.5	13.67	0.00	22.19

**TABLE 1**  
**HISTORICAL GROUNDWATER ANALYTICAL RESULTS AND MONITORING DATA**  
**Chevron Service Station No. 9-2384**  
**15526 Hesperian Boulevard, San Lorenzo, California**

Well ID/ Elevation	Date	TPH-as- Gasoline	Benzene	Toluene	Ethyl- benzene	Xylenes	DTW (ft)	SPT (ft)	GWE (ft)
MW-3 35.42	06/04/92	460	12	0.8	5.8	14	13.12	0.00	22.30
	07/30/92	---	---	---	---	---	13.81	0.00	21.61
35.43	08/25/92	---	---	---	---	---	14.20	0.00	21.22
	09/23/92	1,100	62	1.5	110	4.0	14.58	0.00	20.84
	12/29/92	450	21	0.7	12	3.0	14.22	0.00	21.20
	03/19/93	1,200	67	1.3	96	5.5	10.87	0.00	24.55
	07/02/93	610	73	0.5	42	<1.5	11.37	0.00	24.06
	09/22/93	400	<0.5	0.6	2.7	<1.5	12.71	0.00	22.72
	10/04/93	---	---	---	---	---	12.88	0.00	22.55
	03/10/94	65	1.6	1.3	1.3	1.1	12.08	0.00	23.35
	04/12/94	---	---	---	---	---	12.25	0.00	23.18
	06/17/94	160	9.2	<0.5	2.9	2.7	12.53	0.00	22.90
09/01/94	190	3.2	1.1	3.1	6.5	13.28	0.00	22.15	
MW-4 35.73	07/02/93	80	<0.5	0.6	<0.5	<1.5	11.77	0.00	23.96
	09/22/93	---	---	---	---	---	---	---	---
	10/01/93	<50	<0.5	<0.5	<0.5	<0.5	13.12	0.00	22.61
	03/10/94	---	---	---	---	---	---	---	---
	04/12/94	<50	<0.5	<0.5	<0.5	<0.5	12.62	0.00	23.11
	06/17/94	<50	<0.5	<0.5	<0.5	<0.5	12.83	0.00	22.90
	09/01/94	<50	<0.5	<0.5	<0.5	<0.5	13.68	0.00	22.05
**MW-5 35.50	07/02/93	<50	<0.5	<0.5	<0.5	<1.5	11.42	0.00	24.08
	09/22/93	---	---	---	---	---	---	---	---
	10/01/93	---	---	---	---	---	---	---	---
	03/10/94	---	---	---	---	---	---	---	---
	04/12/94	<50	<0.5	<0.5	<0.5	<0.5	12.25	0.00	23.25
	06/17/94	<50	<0.5	<0.5	<0.5	<0.5	12.48	0.00	23.02
	09/01/94	<50	<0.5	<0.5	<0.5	<0.5	13.33	0.00	22.17



**TABLE 1**  
**HISTORICAL GROUNDWATER ANALYTICAL RESULTS AND MONITORING DATA**  
**Chevron Service Station No. 9-2384**  
**15526 Hesperian Boulevard, San Lorenzo, California**

Well ID/ Elevation	Date	TPH-as- Gasoline	Benzene	Toluene	Ethyl- benzene	Xylenes	DTW (ft)	SPT (ft)	GWE (ft)
MW-6 36.01	07/02/93	14,000	330	28	980	580	12.07	0.00	23.94
	09/22/93	---	---	---	---	---	---	---	---
	10/01/93	<50	<0.5	<0.5	<0.5	<0.5	12.71	0.00	23.30
	03/10/94	---	---	---	---	---	---	---	---
	04/12/94	3400	32	<0.5	0.7	67	12.90	0.00	23.11
	06/17/94	2,200	16	<0.5	30	17	13.21	0.00	22.80
	09/01/94	4,100	62	3.9	93	53	13.98	0.00	22.03
TBLB	06/04/92	<50	<0.5	<0.5	<0.5	<0.5	---	---	---
	09/23/92	<50	<0.5	<0.5	<0.5	<0.5	---	---	---
	12/29/92	<50	<0.5	<0.5	<0.5	<0.5	---	---	---
	03/19/93	<50	<0.5	<0.5	<0.5	<1.5	---	---	---
	07/02/93	<50	<0.5	<0.5	<0.5	<1.5	---	---	---
	09/22/93	<50	<0.5	<0.5	<0.5	<1.5	---	---	---
	10/01/93	<50	<0.5	<0.5	<0.5	<0.5	---	---	---
	03/10/94	<50	<0.5	<0.5	<0.5	<0.5	---	---	---
	04/12/94	<50	<0.5	<0.5	<0.5	<0.5	---	---	---
	06/17/94	<50	<0.5	<0.5	<0.5	<0.5	---	---	---
	09/01/94	<50	<0.5	<0.5	<0.5	<0.5	---	---	---

All elevations are given as feet above mean sea level.  
Concentrations shown in parts per billion.

- TPH = Total petroleum hydrocarbons
- DTW = Depth to water
- SPT = Separate-phase hydrocarbon thickness
- GWE = Groundwater elevation in feet above mean sea level
- 
- 
- \*\* = Well Paved Over

**ATTACHMENT 3**

**Groundwater monitoring and Sample Collection Protocol  
and  
Field Data Sheets**

# GROUNDWATER TECHNOLOGY GROUNDWATER MONITORING AND SAMPLE COLLECTION PROTOCOL

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## Groundwater Monitoring

Groundwater monitoring is accomplished using a INTERFACE PROBE™ Well Monitoring System. The INTERFACE PROBE™ Well Monitoring System is a hand held, battery operated device for measuring the depth to separate-phase hydrocarbons and depth to water. The INTERFACE PROBE™ Well Monitoring System consists of a dual-sensing probe which utilizes an optical liquid sensor and electrical conductivity to distinguish between water and petroleum products.

Monitoring is accomplished by measuring from the surveyed top of well casing or grade to groundwater and separate-phase hydrocarbons if present. The static water elevation is then calculated for each well and a potentiometric surface map is constructed. If separate-phase hydrocarbons are detected the water elevation is adjusted by the following calculation:

$$(\text{Product thickness}) \times (0.8) + (\text{Water elevation}) = \text{Corrected water elevation}$$

Groundwater monitoring wells are monitored in order of wells with lowest concentrations of volatile organic compounds to wells with the highest concentrations, based upon historical concentrations. If separate-phase hydrocarbons are encountered in a well, the product is visually inspected to confirm and note color, amount, and viscosity. Monitoring equipment is washed with laboratory grade detergent and rinsed with distilled or deionized water before monitoring each well.

## Groundwater Sampling

Before groundwater samples are collected, sufficient water is purged from each well to ensure representative formation water is entering the well. Wells are purged and sampled in the same order as monitoring, from wells with the lowest concentrations of volatile organic compounds to wells with the highest concentrations. Wells are purged using either a polyvinyl chloride (PVC) bailer fitted with a check valve or with a stainless steel submersible Grundfos pump. The purge equipment is decontaminated before use in each well by washing with laboratory grade detergent and triple rinsing with deionized or distilled water. A minimum of 3 well-casing volumes of water are removed from each well while pH, electrical conductivity, and temperature are recorded to verify that "fresh" formation water is being sampled and the parameters have stabilized. If the well is low yielding, it may be purged dry and sampled before 3 casing volumes are purged. The wells are then allowed to recharge to approximately 80 percent of the initial water level before a sample is collected.

Groundwater samples are collected from each well using a new, prepackaged disposable bailer and string. The water sample is decanted from the bailer into laboratory-provided containers (appropriate for the analyses required) so that there is no headspace in the containers. Samples collected for benzene, toluene, ethylbenzene, xylene, and total petroleum hydrocarbons (TPH)-as-gasoline analyses are collected in 40-milliliter vials fitted with Teflon® septum lids. Samples are preserved with hydrochloric acid (HCL) to a pH of less than 2. Dissolved metals samples are filtered through a 0.45-micron paper filter in the field and preserved as required before submitting to the laboratory for analyses. All samples are labeled immediately upon collection and logged on the chain-of-custody record. Sample label and chain-of-custody recorded information includes the project name and number, sample identification, date and time of collection, analyses requested, and the sampler's name. Sample bottles are placed in plastic bags (to protect the bottles and labels) and on ice (frozen water) in an insulated cooler and are shipped under chain-of-custody protocol to the laboratory.

The chain-of-custody record documents who has possession of the samples until the analyses is performed. Other pertinent information is also noted for the laboratory use on the chain-of-custody record.

Trip blanks (TBLBs) are used for each project as a quality assurance/quality control measure. The TBLBs are prepared by the laboratory and are placed in the insulated cooler and accompany the field samples throughout the sampling event.

Project Name: Chevron - San Lorenzo

Date: 4/1/94

Site Address: 15526 Hesperian Blvd., San Lorenzo

Page 1 of 6

Project Number: 020104094.0610

Project Manager: Ken Johnson

Well ID: MW-5

DTW Measurements:

Initial: 13.33

Calc Well Volume: 1.63 gal

Well Diameter: 2

Recharge: \_\_\_\_\_

Well Volume: 5 gal

Purge Method \_\_\_\_\_ Pump Depth \_\_\_\_\_ ft.  
 Peristaltic \_\_\_\_\_ Hand Bailed   
 Gear Drive \_\_\_\_\_ Air Lift \_\_\_\_\_  
 Submersible \_\_\_\_\_ Other \_\_\_\_\_

Instruments Used  
 YSI:   
 Hydac: \_\_\_\_\_  
 Omega: \_\_\_\_\_  
 Other: \_\_\_\_\_

Time	Temp	Conductivity	pH	Purge Volume Gallons	Turbidity	Comments
	<input checked="" type="checkbox"/> C _____ F					
9:04	20.7	1.13	6.26	1	cloudy	
9:06	20.7	1.11	6.58	2	"	Very Sandy water
9:08	20.6	1.11	6.72	3	"	
9:10	20.6	1.11	6.70	4	"	
9:12	20.5	1.07	6.81	5	"	





Project Name: Chevron - San Lorenzo

Date: 9/1/94

Site Address: 15526 Hesperian Blvd., San Lorenzo

Page 4 of 6

Project Number: 020104094.0610

Project Manager: Ken Johnson

Well ID: MW-3

DTW Measurements:

Initial: 13.28 Calc Well Volume: 1.42 gal

Well Diameter: \_\_\_\_\_

Recharge: \_\_\_\_\_ Well Volume: 3 4.26 gal

Purge Method \_\_\_\_\_ Pump Depth \_\_\_\_\_ ft.  
 Peristaltic \_\_\_\_\_ Hand Bailed   
 Gear Drive \_\_\_\_\_ Air Lift \_\_\_\_\_  
 Submersible \_\_\_\_\_ Other \_\_\_\_\_

Instruments Used  
 YSI:   
 Hydac: \_\_\_\_\_  
 Omega: \_\_\_\_\_  
 Other: \_\_\_\_\_

Time	Temp	Conductivity	pH	Purge Volume Gallons	Turbidity	Comments
	<input checked="" type="checkbox"/> C F					
9:49	20.7	1.54	6.87	1	cloudy	
9:51	20.6	1.57	6.94	2	11	
9:52	20.6	1.58	6.92	3	11	
9:53	20.5	1.58	6.93	4	11	
9:55	20.6	1.59	6.91	5	11	

Project Name: Chevron - San Lorenzo

Date: 9/1/94

Site Address: 15526 Hesperian Blvd., San Lorenzo

Page 5 of 6

Project Number: 020104094.0610

Project Manager: Ken Johnson

Well ID: MW-2

DTW Measurements:

Initial: 13.67

Calc Well Volume: 1.35 gal

Well Diameter: 2

Recharge: \_\_\_\_\_

Well Volume: 4.00 gal

Purge Method \_\_\_\_\_ Pump Depth \_\_\_\_\_ ft.  
 Peristaltic \_\_\_\_\_ Hand Bailed   
 Gear Drive \_\_\_\_\_ Air Lift \_\_\_\_\_  
 Submersible \_\_\_\_\_ Other \_\_\_\_\_

Instruments Used  
 YSI:   
 Hydac: \_\_\_\_\_  
 Omega: \_\_\_\_\_  
 Other: \_\_\_\_\_

Time	Temp	Conductivity	pH	Purge Volume Gallons	Turbidity	Comments
	<input checked="" type="checkbox"/> C _____ F					
9:59	20.4	1.32	7.15	1	cloudy	
10:01	19.8	1.29	7.03	2		
10:03	19.7	1.28	7.05	3		
10:04	19.6	1.27	7.03	4		
10:05	19.6	1.27	7.04	5		



Site Name: Chevron - San Lorenzo

Date: 9/1/94

Address: 15526 Hesperian Blvd., San Lorenzo

Page 6 of 6

Project Number: 020104094.0610

Project Manager: Ken Johnson

Well ID: MW-6

DTW Measurements:

Well Diameter: 2

Initial: 1398 Calc Well Volume: 1.63 gal  
Recharge: \_\_\_\_\_ Well Volume: 3 498 gal

Purge Method \_\_\_\_\_ Pump Depth \_\_\_\_\_ ft.  
Peristaltic \_\_\_\_\_ Hand Bailed Y  
Gear Drive \_\_\_\_\_ Air Lift \_\_\_\_\_  
Submersible \_\_\_\_\_ Other \_\_\_\_\_

Instruments Used  
YSI: Y \_\_\_\_\_ Other: \_\_\_\_\_  
Hydac: \_\_\_\_\_  
Omega: \_\_\_\_\_

Time	Temp	Conductivity	pH	Purge Volume Gallons	Turbidity	Comments
	<u>Y</u> C F					
10:15	19.6	1.12	6.94	1		SANDY
10:16	19.6	1.15	6.91	2		SLIGHT ODOR
10:17	19.6	1.16	6.98	3		
10:17	19.6	1.17	6.97	4		
10:19	19.4	1.18	6.95	5		

**ATTACHMENT 4**

**Laboratory Report**



# Superior Precision Analytical, Inc.

A member of ESSCON Environmental Support Service Consortium

Groundwater Technology Inc.  
Attn: KEN JOHNSON

Project 9-2384  
Reported 09/16/94

## TOTAL PETROLEUM HYDROCARBONS

Lab #	Sample Identification	Sampled	Analyzed Matrix
30734- 1	TB-LB	09/01/94	09/13/94 Water
30734- 2	MW-5	09/01/94	09/13/94 Water
30734- 3	MW-4	09/01/94	09/13/94 Water
30734- 4	MW-1	09/01/94	09/13/94 Water
30734- 5	MW-3	09/01/94	09/14/94 Water
30734- 6	MW-2	09/01/94	09/14/94 Water
30734- 7	MW-6	09/01/94	09/14/94 Water

## RESULTS OF ANALYSIS

Laboratory Number: 30734- 1 30734- 2 30734- 3 30734- 4 30734- 5

Gasoline_Range:	ND<50	ND<50	ND<50	ND<50	190
Benzene:	ND<0.5	ND<0.5	ND<0.5	ND<0.5	3.2
Toluene:	ND<0.5	ND<0.5	ND<0.5	ND<0.5	1.1
Ethyl Benzene:	ND<0.5	ND<0.5	ND<0.5	ND<0.5	3.1
Total Xylenes:	ND<0.5	ND<0.5	ND<0.5	ND<0.5	6.5

Concentration: ug/L ug/L ug/L ug/L ug/L

Laboratory Number: 30734- 6 30734- 7

Gasoline_Range:	400	4100
Benzene:	3.0	62
Toluene:	2.0	3.9
Ethyl Benzene:	6.4	93
Total Xylenes:	ND<0.5	52

Concentration: ug/L ug/L



# Superior Precision Analytical, Inc.

A member of ESSCON Environmental Support Service Consortium

## C E R T I F I C A T E O F A N A L Y S I S

### ANALYSIS FOR TOTAL PETROLEUM HYDROCARBONS

Page 2 of 2  
QA/QC INFORMATION  
SET: 30734

NA = ANALYSIS NOT REQUESTED  
ND = ANALYSIS NOT DETECTED ABOVE QUANTITATION LIMIT  
ug/L = parts per billion (ppb)

OIL AND GREASE ANALYSIS By Standard Methods Method 5520F:  
Minimum Detection Limit in Water: 5000ug/L

Modified EPA SW-846 Method 8015 for Extractable Hydrocarbons:  
Minimum Quantitation Limit for Diesel in Water: 50ug/L

EPA SW-846 Method 8015/5030 Total Purgable Petroleum Hydrocarbons:  
Minimum Quantitation Limit for Gasoline in Water: 50ug/L

EPA SW-846 Method 8020/BTXE  
Minimum Quantitation Limit in Water: 0.5ug/L

ANALYTE	MS/MSD RECOVERY	RPD	CONTROL LIMIT
Gasoline_Range:	115/117	2%	56-117
Benzene:	105/100	5%	59-149
Toluene:	102/98	4%	59-149
Ethyl Benzene:	95/95	0%	59-149
Total Xylenes:	102/100	2%	59-149

*Cecilia G. Joaquin* 9/19/94  
Senior Chemist  
Account Manager

Certified Laboratories

825 Arnold Dr., Suite 114  
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