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April 24, 1998

**Chevron Products Company**  
6001 Bollinger Canyon Road  
Building L  
San Ramon, CA 94583  
P.O. Box 6004  
San Ramon, CA 94583-0904

**Marketing - Sales West**  
Phone 510 842-9500

Mr. Larry Seto  
Alameda County Health Care Services  
Department of Environmental Health  
1131 Harbor Bay Parkway, Suite 250  
Alameda, CA 94502-6577

STED 598

**Re: Former Chevron Service Station #9-0191  
900 Otis Drive, Alameda, California**

Dear Mr. Seto:

Enclosed is the First Quarter Groundwater Monitoring Report for 1998, prepared by our consultant Gettler-Ryan Inc., for the above noted site. Groundwater samples were analyzed for TPH-g, BTEX and MtBE constituents.

Monitoring wells MW-2 and MW-3 were sampled while wells MW-4, MW-5, MW-6 and MW-7 were only gauged for groundwater depth and to determine the direction of flow. Monitoring well MW-2 was below method detection limits for all constituents, while the benzene constituent increased slightly in well MW-3 from the previous sampling event.

Groundwater depth varied from 1.58 feet to 3.54 feet below grade with a direction of flow northerly.

Our consultant had already conducted this sampling event before Chevron requested that they suspend further sampling pending closure of the site.

It is my understanding that your department has completed the review of the site for closure and has forwarded the file to the Regional Water Quality Control Board (RWQCB) for their review. The findings from this report will not effect the recommendation for closure.

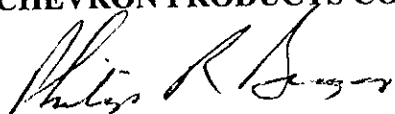
I understand that it normally takes about four to six weeks for review by the RWQCB after which your department would write the formal closure letter to Chevron. It is my understanding that the request for closer went to the RWQCB the week of March 23, 1998, therefore, it appears that a closer letter would be forthcoming in mid-May. For your

April 24, 1998  
Mr. Larry Seto  
Former Chevron Service Station #9-0191  
Page2

information, this property has recently been sold and the new owner is anxious to receive the closer letter.

If you have any questions or comments, call me at (510) 842-9136.

Sincerely,  
**CHEVRON PRODUCTS COMPANY**



Philip R. Briggs  
Site Assessment and Remediation Project Manager

Enclosure

Cc. Ms. Bette Owen, Chevron

Mr. Michael Dosen  
Vice President  
Harsch Investment Corp.  
523 West Plaza  
South Shore Plaza  
Alameda, CA 94501

Mr. Steve Sorensen  
Broker Associate  
Harbor Bay Realty  
885 Island Drive  
Alameda, CA 94502

Mr. Phil Eyring  
Eyring Reality Inc.  
1901 Olympic Blvd., Suite 220  
Walnut Creek, CA 94596-5079

Mr. Steven Hill  
RWQCB-San Francisco Bay Region  
2101 Webster Street, Suite 500  
Oakland, CA 94612



# GETTLER-RYAN INC.

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April 21, 1998

Job #6324.80

Mr. Phil Briggs  
Chevron Products Company  
P.O. Box 6004  
San Ramon, CA 94583

Re: First Quarter 1998 Groundwater Monitoring & Sampling Report  
Former Chevron Service Station #9-0191  
900 Otis Drive  
Alameda, California

Dear Mr. Briggs:

This report documents the quarterly groundwater monitoring and sampling event performed by Gettler-Ryan Inc. (G-R). On March 10, 1998, field personnel were on-site to monitor six wells (MW-2 through MW-7) and sample two wells (MW-2 and MW-3) at the above referenced site.

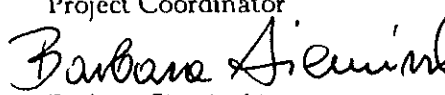
Static groundwater levels were measured and all wells were checked for the presence of separate-phase hydrocarbons. Separate-phase hydrocarbons were not present in any of the wells. Static water level data and groundwater elevations are presented in Table 1. A Potentiometric Map is included as Figure 1.

Groundwater samples were collected from the monitoring wells as specified by G-R Standard Operating Procedure - Groundwater Sampling (attached). The field data sheets for this event are also attached. The samples were analyzed by Sequoia Analytical. Analytical results are presented in Table 1. The chain of custody document and laboratory analytical reports are attached.

Thank you for allowing Gettler-Ryan Inc. to provide environmental services to Chevron. Please call if you have any questions or comments regarding this report.

Sincerely,

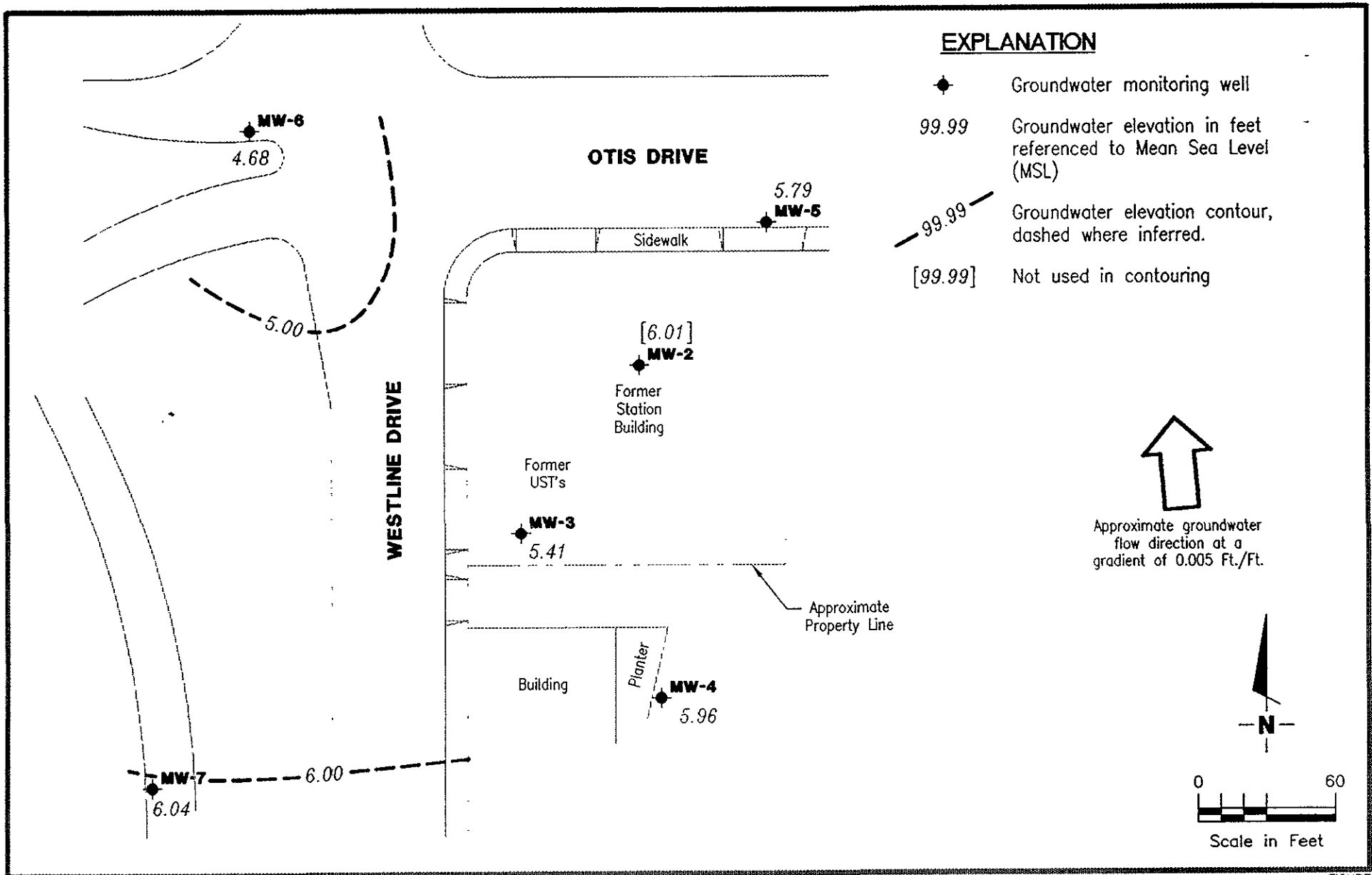
  
Deanna L. Harding  
Project Coordinator

  
Barbara Sieminski  
Project Geologist, R.G. No. 6676



DLH/SJC/dlh  
6324 QML

Figure 1: Potentiometric Map  
Table 1: Water Level Data and Groundwater Analytical Results  
Attachments: Standard Operating Procedure - Groundwater Sampling  
Field Data Sheets  
Chain of Custody Document and Laboratory Analytical Reports



**Gettler - Ryan Inc.**

6747 Sierra Ct., Suite J (925) 551-7555  
Dublin, CA 94568

**POTENTIOMETRIC MAP**

Former Chevron Service Station No. 9-0191  
900 Otis Drive  
Alameda, California

FIGURE

**1**

JOB NUMBER  
6324

REVIEWED BY

DATE  
March 10, 1998

REVISED DATE

Table 1. Water Level Data and Groundwater Analytical Results - Former Chevron Service Station #9-0191, 900 Otis Drive, Alameda, California

Well ID/ TOC (ft)	Date	DTW (ft)	GWE (msl)	Product Thickness* (ft)	ppb						MTBE
					TPH(G)	B	T	E	X		
MW-2/ 9.17	2/8/96	2.75	6.42	---	94	ND	ND	ND	ND	---	
	6/27/96	4.99	4.18	0	<50	<0.50	<0.50	<0.50	<0.50	<2.5	
	9/3/96	5.21	3.96	0	<50	<0.50	<0.50	<0.50	<0.50	<2.5	
	12/3/96	4.54	4.63	0	<50	<0.50	<0.50	<0.50	<0.50	<2.5	
	3/5/97	4.09	5.08	0	---	---	---	---	---	---	
	6/3/97	4.91	4.26	0	<50	<0.50	<0.50	<0.50	<0.50	<2.5	
	9/16/97	5.03	4.14	0	<50	<0.50	<0.50	<0.50	<0.50	<2.5	
	12/9/97	2.74	6.43	0	<50	<0.50	<0.50	<0.50	<0.50	<2.5	
	3/10/98	3.16	6.01	0	<50	<0.50	<0.50	<0.50	<0.50	<2.5	
MW-3/ 7.11	2/8/96	1.36	5.75	---	460	26	ND	5.8	ND	---	
	6/27/96	3.22	3.89	0	130 <sup>1</sup>	<0.50	<0.50	<0.50	0.51	16	
	9/3/96	3.08	4.03	0	160 <sup>2</sup>	<0.50	<0.50	<0.50	<0.50	<2.5	
	12/3/96	2.68	4.43	0	260 <sup>2</sup>	4.3	<0.50	0.62	<0.50	50	
	3/5/97	2.40	4.71	0	310 <sup>2</sup>	11	0.55	<0.50	<0.50	6.7	
	6/3/97	3.04	4.07	0	260 <sup>1</sup>	<0.50	<0.50	<0.50	<0.50	10	
	9/16/97	2.92	4.19	0	160 <sup>1</sup>	0.50	<0.50	<0.50	<0.50	<2.5	
	12/9/97	1.50	5.61	0	440 <sup>1</sup>	14	<0.50	4.6	<0.50	5.9	
	3/10/98	1.70	5.41	0	290	18	1.6	<0.50	<0.50	6.7	
MW-4/ 7.78	2/8/96	1.32	6.46	---	ND	ND	ND	ND	ND	---	
	6/28/96	2.99	4.79	0	<50	<0.50	<0.50	<0.50	<0.50	<2.5	
	9/3/96	3.50	4.28	0	<50	<0.50	<0.50	<0.50	<0.50	<2.5	
	12/3/96	2.95	4.83	0	---	---	---	---	---	---	
	3/5/97	2.55	5.23	0	---	---	---	---	---	---	
	6/3/97	3.27	4.51	0	---	---	---	---	---	---	
	9/16/97	3.27	4.51	0	---	---	---	---	---	---	
	12/9/97	1.90	5.88	0	---	---	---	---	---	---	
	3/10/98	1.82	5.96	0	---	---	---	---	---	---	
MW-5/ 7.37	2/8/96	0.75	6.62	---	ND	ND	ND	ND	ND	---	
	6/27/96	2.66	4.71	0	<50	<0.50	<0.50	<0.50	<0.50	<2.5	
	9/3/96	3.29	4.08	0	<50	<0.50	<0.50	<0.50	<0.50	<2.5	
	12/3/96	2.66	4.71	0	---	---	---	---	---	---	
	3/5/97	2.98	4.39	0	---	---	---	---	---	---	
	6/3/97	2.78	4.59	0	---	---	---	---	---	---	
	9/16/97	3.11	4.26	0	---	---	---	---	---	---	
	12/9/97	1.95	5.42	0	---	---	---	---	---	---	
	3/10/98	1.58	5.79	0	---	---	---	---	---	---	

Table 1. Water Level Data and Groundwater Analytical Results - Former Chevron Service Station #9-0191, 900 Otis Drive, Alameda, California (continued)

Well ID/ TOC (ft)	Date	DTW (ft)	GWE (msl)	Product Thickness* (ft)	TPH(G)	←-----ppb----->					MTBE
						B	T	E	X		
MW-6/ 7.30	2/8/96	2.10	5.20	---	ND	ND	ND	ND	ND	---	
	6/27/96	3.98	3.32	0	<50	<0.50	<0.50	<0.50	<0.50	<2.5	
	9/3/96	3.50	3.80	0	<50	<0.50	<0.50	<0.50	<0.50	<2.5	
	12/3/96	3.31	3.99	0	---	---	---	---	---	---	
	3/5/97	3.15	4.15	0	---	---	---	---	---	---	
	6/3/97	3.59	3.71	0	---	---	---	---	---	---	
	9/16/97	5.12	2.18	0	---	---	---	---	---	---	
	12/9/97	2.40	4.90	0	---	---	---	---	---	---	
	3/10/98	2.62	4.68	0	---	---	---	---	---	---	
MW-7/ 9.58	2/8/96	3.24	6.34	---	ND	ND	ND	ND	ND	---	
	6/27/96	5.07	4.51	0	<50	<0.50	<0.50	<0.50	<0.50	<2.5	
	9/3/96	5.29	4.29	0	<50	<0.50	<0.50	<0.50	<0.50	<2.5	
	12/3/96	4.95	4.63	0	---	---	---	---	---	---	
	3/5/97	4.36	5.22	0	---	---	---	---	---	---	
	6/3/97	5.07	4.51	0	---	---	---	---	---	---	
	9/16/97	3.74	5.84	0	---	---	---	---	---	---	
	12/9/97	3.39	6.19	0	---	---	---	---	---	---	
	3/10/98	3.54	6.04	0	---	---	---	---	---	---	
Trip Blank	6/27/96	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<2.5	
	9/3/96	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<2.5	
	12/3/96	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<2.5	
	3/5/97	---	---	---	---	---	---	---	---	---	
	6/3/97	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<2.5	
	9/16/97	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<2.5	
	12/9/97	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<2.5	
	3/10/98	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<2.5	

Table 1. Water Level Data and Groundwater Analytical Results - Former Chevron Service Station #9-0191, 900 Otis Drive, Alameda, California (continued)

EXPLANATION:

TOC = Top of casing elevation  
(ft) = feet  
DTW = Depth to water  
GWE = Groundwater elevation  
msl = Measurements referenced relative to mean sea level  
TPH(G) = Total Purgeable Petroleum Hydrocarbons as Gasoline  
B = Benzene  
T = Toluene  
E = Ethylbenzene  
X = Xylenes  
MTBE = Methyl tertiary-butyl ether  
ppb = Parts per billion  
ND = Not-Detected  
--- = Not analyzed/Not applicable

ANALYTICAL METHODS:

EPA Method 8015/5030 for TPH(G)  
EPA Method 8020 for BTEX & MTBE

NOTES:

Water level elevation data and laboratory analytical results prior to June 27, 1996, were compiled from Quarterly Monitoring Reports prepared for Chevron by Pacific Environmental Group.

- \* Product thickness was measured on and after June 27, 1996, with a MMC Flexi-Dip interface probe.
- <sup>1</sup> Laboratory report indicates unidentified hydrocarbons C6-C12.
- <sup>2</sup> Laboratory report indicates unidentified hydrocarbons < C8.



## STANDARD OPERATING PROCEDURE - GROUNDWATER SAMPLING

Gettler-Ryan Inc. field personnel adhere to the following procedures for the collection and handling of groundwater samples prior to analysis by the analytical laboratory. Prior to sample collection, the type of analysis to be performed is determined. Loss prevention of volatile compounds is controlled and sample preservation for subsequent analysis is maintained.

Prior to sampling, the presence or absence of free-phase hydrocarbons is determined using a MMC flexi-dip interface probe. Product thickness, if present, is measured to the nearest 0.01 foot and is noted in the field notes. In addition, static water level measurements are collected with the interface probe and are also recorded in the field notes.

After water levels are collected and prior to sampling, each well is purged a minimum of three well casing volumes of water using pre-cleaned pumps (stack, suction, Grundfos), or polyvinyl chloride bailers. Temperature, pH and electrical conductivity are measured a minimum of three times during the purging. Purging continues until these parameters stabilize.

Groundwater samples are collected using Chevron-designated disposable bailers. The water samples are transferred from the bailer into appropriate containers. Pre-preserved containers, supplied by analytical laboratories, are used when possible. When pre-preserved containers are not available, the laboratory is instructed to preserve the sample as appropriate. Duplicate samples are collected for the laboratory to use in maintaining quality assurance/quality control standards. The samples are labeled to include the job number, sample identification, collection date and time, analysis, preservation (if any), and the sample collector's initials. The water samples are placed in a cooler, maintained at 4°C for transport to the laboratory. Once collected in the field, all samples are maintained under chain of custody until delivered to the laboratory.

The chain of custody document includes the job number, type of preservation, if any, analysis requested, sample identification, date and time collected, and the sample collector's name. The chain of custody is signed and dated (including time of transfer) by each person who receives or surrenders the samples, beginning with the field personnel and ending with the laboratory personnel.

A laboratory supplied trip blank accompanies each sampling set. For sampling sets greater than 20 samples, 5% trip blanks are included. The trip blank is analyzed for some or all of the same compounds as the groundwater samples.

As requested by Chevron Products Company, the purge water and decontamination water generated during sampling activities is transported by IWM to McKittrick Waste Management located in McKittrick, California.



**WELL MONITORING/SAMPLING  
FIELD DATA SHEET**

Chevron Facility # 9-0191  
 Address: 900 Otis Drive  
 City: Alameda, CA

Job#: 6324.80  
 Date: 3-10-98  
 Sampler: E.Cline

Well ID MW-2

Well Condition: okay

Well Diameter 2" in.

Hydrocarbon Thickness: 0 in. Amount Bailed 0 (gal.)

Total Depth 15' ft.

Depth to Water 3.16 ft.

Volume Factor (VF)	2" = 0.17	3" = 0.38	4" = 0.66
	6" = 1.50	12" = 5.80	

11.84 x VF 0.17 2.0 X 3 (case volume) = Estimated Purge Volume: 6.4 (gal.)

Purge Equipment: Stack  
 Disposable Bailer  
 Bailer  
 Suction  
 Grundfos  
 Other: \_\_\_\_\_

Sampling Equipment: Disposable Bailer  
 Bailer  
 Pressure Bailer  
 Grab Sample  
 Other: \_\_\_\_\_

Starting Time: 16:36  
 Sampling Time: 16:41  
 Purging Flow Rate: 2 gpm.  
 Did well de-water? Alc

Weather Conditions: clear warm  
 Water Color: clear Odor: None  
 Sediment Description: None  
 If yes; Time: \_\_\_\_\_ Volume: \_\_\_\_\_ (gal.)

Time	Volume (gal.)	pH	Conductivity $\mu$ mhos/cm	Temperature $^{\circ}$ C	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
<u>16:37</u>	<u>2</u>	<u>7.85</u>	<u>400</u>	<u>15.2</u>			
<u>16:38</u>	<u>4</u>	<u>7.69</u>	<u>512</u>	<u>14.9</u>			
<u>16:39</u>	<u>6</u>	<u>7.70</u>	<u>513</u>	<u>14.3</u>			
<u>16:40</u>	<u>7</u>	<u>7.60</u>	<u>510</u>	<u>14.4</u>			

**LABORATORY INFORMATION**

SAMPLE ID	(#) - CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>MW-2</u>	<u>3 x 40m/VOA</u>	<u>Y</u>	<u>HCL</u>	<u>SEQUOIA</u>	<u>TPH-Gas/BTEX/MTBE</u>

COMMENTS: \_\_\_\_\_

**WELL MONITORING/SAMPLING  
FIELD DATA SHEET**

Chevron Facility # 9-0191  
 Address: 900 Otis Drive  
 City: Alameda, CA

Job#: 6324.80  
 Date: 3-10-98  
 Sampler: F.Cline

Well ID MW-3  
 Well Diameter 2" in.  
 Total Depth 14' ft.  
 Depth to Water 1.70 ft.

Well Condition: okay

Hydrocarbon Thickness: 0 in. Amount Bailed 0 (gal.)

Volume	2" = 0.17	3" = 0.38	4" = 0.66
Factor (VF)	6" = 1.50	12" = 5.80	

12.30 X VF 0.17 = 2.1 X 3 (case volume) = Estimated Purge Volume: 6.3 (gal.)

Purge Equipment: Stack Suction  
 Disposable Bailer  
 Bailer  
 Grundfos  
 Other: \_\_\_\_\_

Sampling Equipment: Disposable Bailer  
 Bailer  
 Pressure Bailer  
 Grab Sample  
 Other: \_\_\_\_\_

Starting Time: 6:46  
 Sampling Time: 6:51  
 Purging Flow Rate: 2 gpm.  
 Did well de-water? no

Weather Conditions: clear warm  
 Water Color: clear Odor: none  
 Sediment Description: none  
 If yes; Time: \_\_\_\_\_ Volume: \_\_\_\_\_ (gal.)

Time	Volume (gal.)	pH	Conductivity $\mu$ mhos/cm	Temperature $^{\circ}$ C	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
<u>16:47</u>	<u>2</u>	<u>7.81</u>	<u>970</u>	<u>13.6</u>			
<u>16:48</u>	<u>4</u>	<u>7.89</u>	<u>953</u>	<u>13.5</u>			
<u>16:49</u>	<u>6</u>	<u>7.89</u>	<u>952</u>	<u>13.5</u>			
<u>16:51</u>	<u>7</u>	<u>7.90</u>	<u>954</u>	<u>13.5</u>			

**LABORATORY INFORMATION**

SAMPLE ID	(#) - CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW- <u>3</u>	<u>3 x 40m/VOA</u>	<u>Y</u>	<u>HCL</u>	<u>SEQUOIA</u>	<u>TPH-Gas/BTEX/MTBE</u>

COMMENTS: \_\_\_\_\_

## WELL MONITORING/SAMPLING FIELD DATA SHEET

Chevron Facility # 9-0191  
 Address: 900 Otis Drive  
 City: Alameda, CA

Job#: 6324.80  
 Date: 3-10-98  
 Sampler: E.Cline

Well ID MW- 4  
 Well Diameter 2" in.  
 Total Depth \_\_\_\_\_ ft.  
 Depth to Water 182 ft.

Well Condition: dry  
 Hydrocarbon Thickness: \_\_\_\_\_ in.  
 Amount Bailed (product/water): \_\_\_\_\_ (gal.)

Volume Factor (VF)	2" = 0.17	3" = 0.38	4" = 0.66
	6" = 1.50	12" = 5.80	

\_\_\_\_\_ X VF \_\_\_\_\_ = \_\_\_\_\_ X 3 (case volume) = Estimated Purge Volume: \_\_\_\_\_ (gal.)

Purge Equipment: Disposable Bailer  
 Bailer  
 Stack  
 Suction  
 Grundfos  
 Other: \_\_\_\_\_

Sampling Equipment: Disposable Bailer  
 Bailer  
 Pressure Bailer  
 Grab Sample  
 Other: \_\_\_\_\_

Starting Time: \_\_\_\_\_  
 Sampling Time: \_\_\_\_\_  
 Purging Flow Rate: \_\_\_\_\_ gpm.  
 Did well de-water? \_\_\_\_\_

Weather Conditions: \_\_\_\_\_  
 Water Color: \_\_\_\_\_ Odor: \_\_\_\_\_  
 Sediment Description: \_\_\_\_\_  
 If yes; Time: \_\_\_\_\_ Volume: \_\_\_\_\_ (gal.)

Time	Volume (gal.)	pH	Conductivity $\mu$ mhos/cm	Temperature $^{\circ}$ C	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
_____	_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____

### LABORATORY INFORMATION

SAMPLE ID	(#)-CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-	3 x 40m/VOA	Y	HCL	SEQUOIA	TPH-Gas/BTEX/MTBE

COMMENTS: \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

## WELL MONITORING/SAMPLING FIELD DATA SHEET

Chevron Facility # 9-0191

Job#: 6324.80

Address: 900 Otis Drive

Date: 3-10-98

City: Alameda, CA

Sampler: F.Cline

Well ID MW- 5

Well Condition: okay

Well Diameter 2" in.

Hydrocarbon Thickness: 0 in. Amount Bailed (product/water): 0 (gal.)

Total Depth \_\_\_\_\_ ft.

Depth to Water 1.58 ft.

Volume Factor (VF)	2" = 0.17	3" = 0.38	4" = 0.66
	6" = 1.50	12" = 5.80	

\_\_\_\_\_ X VF \_\_\_\_\_ = \_\_\_\_\_ X 3 (case volume) = Estimated Purge Volume: \_\_\_\_\_ (gal.)

Purge Equipment:

Disposable Bailer  
Bailer  
Stack  
Suction  
Grundfos  
Other: \_\_\_\_\_

Sampling Equipment:

Disposable Bailer  
Bailer  
Pressure Bailer  
Grab Sample

Other: \_\_\_\_\_

Starting Time: \_\_\_\_\_

Weather Conditions: \_\_\_\_\_

Sampling Time: \_\_\_\_\_

Water Color: \_\_\_\_\_ Odor: \_\_\_\_\_

Purging Flow Rate: \_\_\_\_\_ gpm.

Sediment Description: \_\_\_\_\_

Did well de-water? \_\_\_\_\_

If yes; Time: \_\_\_\_\_ Volume: \_\_\_\_\_ (gal.)

Time	Volume (gal.)	pH	Conductivity $\mu$ hos/cm	Temperature $^{\circ}$ C	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
_____	<u>W/C only</u>			_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____

### LABORATORY INFORMATION

SAMPLE ID	(#) - CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-	3 x 40m/VOA	Y	HCL	SEQUOIA	TPH-Gas/BTEX/MTBE

COMMENTS: \_\_\_\_\_

**WELL MONITORING/SAMPLING  
FIELD DATA SHEET**

Chevron Facility # 9-0191  
 Address: 900 Otis Drive  
 City: Alameda, CA

Job #: 6324.80  
 Date: 3-10-98  
 Sampler: F.Cline

Well ID MW- 6  
 Well Diameter 2" in.  
 Total Depth \_\_\_\_\_ ft.  
 Depth to Water 27.62 ft.

Well Condition: dry

Hydrocarbon Thickness: \_\_\_\_\_ in. Amount Bailed (product/water): \_\_\_\_\_ (gal.)

Volume Factor (VF)	2" = 0.17	3" = 0.38	4" = 0.66
	6" = 1.50	12" = 5.80	

\_\_\_\_\_ X VF \_\_\_\_\_ = \_\_\_\_\_ X 3 (case volume) = Estimated Purge Volume: \_\_\_\_\_ (gal.)

Purge Equipment: Disposable Bailer  
 Bailer  
 Stack  
 Suction  
 Grundfos  
 Other: \_\_\_\_\_

Sampling Equipment: Disposable Bailer  
 Bailer  
 Pressure Bailer  
 Grab Sample  
 Other: \_\_\_\_\_

Starting Time: \_\_\_\_\_  
 Sampling Time: \_\_\_\_\_  
 Purging Flow Rate: \_\_\_\_\_ gpm.  
 Did well de-water? \_\_\_\_\_

Weather Conditions: \_\_\_\_\_  
 Water Color: \_\_\_\_\_ Odor: \_\_\_\_\_  
 Sediment Description: \_\_\_\_\_  
 If yes; Time: \_\_\_\_\_ Volume: \_\_\_\_\_ (gal.)

Time	Volume (gal.)	pH	Conductivity $\mu$ hos/cm	Temperature $^{\circ}$ C	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
_____	_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____

**LABORATORY INFORMATION**

SAMPLE ID	(#) - CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-	3 x 40m/VOA	Y	HCL	SEQUOIA	TPH-Gas/BTEX/MTBE

COMMENTS: \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

**WELL MONITORING/SAMPLING  
FIELD DATA SHEET**

Chevron Facility # 9-0191  
 Address: 900 Otis Drive  
 City: Alameda, CA

Job#: 6324.80  
 Date: 3-10-98  
 Sampler: F.Cline

Well ID MW-7

Well Condition: okay

Well Diameter 2" in.

Hydrocarbon Thickness: 0 in. Amount Bailed 0 (product/water): 0 (gal.)

Total Depth \_\_\_\_\_ ft.

Depth to Water 3.54 ft.

Volume Factor (VF)	2" = 0.17	3" = 0.38	4" = 0.66
	6" = 1.50	12" = 5.80	

\_\_\_\_\_ X VF \_\_\_\_\_ = \_\_\_\_\_ X 3 (case volume) = Estimated Purge Volume: \_\_\_\_\_ (gal.)

Purge Equipment: Disposable Bailer  
 Bailer  
 Stack  
 Suction  
 Grundfos  
 Other: \_\_\_\_\_

Sampling Equipment: Disposable Bailer  
 Bailer  
 Pressure Bailer  
 Grab Sample  
 Other: \_\_\_\_\_

Starting Time: \_\_\_\_\_  
 Sampling Time: \_\_\_\_\_  
 Purging Flow Rate: \_\_\_\_\_ gpm.  
 Did well de-water? \_\_\_\_\_

Weather Conditions: \_\_\_\_\_  
 Water Color: \_\_\_\_\_ Odor: \_\_\_\_\_  
 Sediment Description: \_\_\_\_\_  
 If yes; Time: \_\_\_\_\_ Volume: \_\_\_\_\_ (gal.)

Time	Volume (gal.)	pH	Conductivity $\mu$ mhos/cm	Temperature $^{\circ}$ C	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
_____	_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____

**LABORATORY INFORMATION**

SAMPLE ID	(#) - CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-	3 x 40m/VOA	Y	HCL	SEQUOIA	TPH-Gas/BTEX/MTBE

COMMENTS: \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

Chevron U.S.A. Inc.  
 P.O. BOX 5004  
 San Ramon, CA 94583  
 FAX (415)842-9591

Chevron Facility Number #9-0191  
 Facility Address 900 Otis Drive, Alameda, CA  
 Consultant Project Number 6324.80  
 Consultant Name Gettler-Ryan  
 Address 6747 Sierra Ct, Ste J, Dublin 94568  
 Project Contact (Name) Deanna Harding  
 (Phone) 551-7555 (Fax Number) 551-7888

Chevron Contact (Name) Mr. Phil Briggs  
 (Phone) (510) 842-9136  
 Laboratory Name SEQUOIA Service Code: ZZ02790  
 Laboratory Service Order # 9033187  
 Samples Collected by (Name) FICline  
 Collection Date 3-10-98  
 Signature \_\_\_\_\_

Sample Number	Lab Sample Number	Number of Containers	Matrix S = Soil W = Water A = Air C = Charcoal	Type G = Grab C = Composite D = Discrete	Time	Sample Preservation	Iced (Yes or No)	Analyses To Be Performed												DO NOT BILL TB-LB ANALYSIS				
								TPH Gas + BTEX w/MTBE (8015)	TPH Diesel (8015)	Oil and Grease (5520)	Purgeable Halocarbons (8010)	Purgeable Aromatics (8020)	Purgeable Organics (8240)	Extractable Organics (8270)	Metals Cd, Cr, Pb, Zn, Ni (ICAP or AA)								Remarks	
TB-4B		2	W	TB	-	HC	Y	X																
MW-2		3		G	164			X																
MW-3		3		G	165			X																

MR 12 11 00

Relinquished By (Signature) _____	Organization G-R Inc.	Date/Time 3-11-98/0800	Received By (Signature) D. Harding	Organization G-R Inc.	Date/Time 3/11/98	Turn Around Time (Circle Choice) 24 Hrs. 48 Hrs. 5 Days 10 Days <u>As Contracted</u>
Relinquished By (Signature) _____	Organization G-R Inc.	Date/Time 3/11/98	Received By (Signature) J. J. Binnick	Organization Sequoia	Date/Time 3/12/98	
Relinquished By (Signature) _____	Organization Sequoia	Date/Time 3/12/98	Received For Laboratory By (Signature)		Date/Time	

100-3308703 8/1/00



Gettler Ryan/Geostrategies 6747 Sierra Court Suite J Dublin, CA 94568	Client Proj. ID: Chevron 9-0191, Alameda Sample Descript: TB-LB Matrix: LIQUID Analysis Method: 8015Mod/8020 Lab Number: 9803845-01	Sampled: 03/10/98 Received: 03/12/98 Analyzed: 03/23/98 Reported: 03/26/98
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QC Batch Number: GC032398802009A  
Instrument ID: GCHP09

**Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX and MTBE**

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	50	N.D.
Methyl t-Butyl Ether	2.5	N.D.
Benzene	0.50	N.D.
Toluene	0.50	N.D.
Ethyl Benzene	0.50	N.D.
Xylenes (Total)	0.50	N.D.
Chromatogram Pattern:		
<b>Surrogates</b>	<b>Control Limits %</b>	<b>% Recovery</b>
Trifluorotoluene	70 130	98

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1271

  
Mike Gregory  
Project Manager





Gettler Ryan/Geostrategies 6747 Sierra Court Suite J Dublin, CA 94568	Client Proj. ID: Chevron 9-0191, Alameda Sample Descript: MW-2 Matrix: LIQUID Analysis Method: 8015Mod/8020 Lab Number: 9803845-02	Sampled: 03/10/98 Received: 03/12/98 Analyzed: 03/23/98 Reported: 03/26/98
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QC Batch Number: GC032398802009A  
Instrument ID: GCHP09

**Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX and MTBE**

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	50	N.D.
Methyl t-Butyl Ether	2.5	N.D.
Benzene	0.50	N.D.
Toluene	0.50	N.D.
Ethyl Benzene	0.50	N.D.
Xylenes (Total)	0.50	N.D.
Chromatogram Pattern:		
<b>Surrogates</b>	<b>Control Limits %</b>	<b>% Recovery</b>
Trifluorotoluene	70 130	98

Analytes reported as N.D. were not present above the stated limit of detection.

**SEQUOIA ANALYTICAL - ELAP #1271**

  
Mike Gregory  
Project Manager



Gettler Ryan/Geostrategies 6747 Sierra Court Suite J Dublin, CA 94568	Client Proj. ID: Chevron 9-0191, Alameda Sample Descript: MW-3 Matrix: LIQUID Analysis Method: 8015Mod/8020 Lab Number: 9803845-03	Sampled: 03/10/98 Received: 03/12/98 Analyzed: 03/23/98 Reported: 03/26/98
Attention: Deanna Harding		

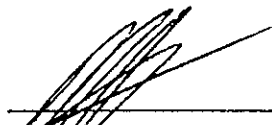
QC Batch Number: GC032398802009A  
Instrument ID: GCHP09

**Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX and MTBE**

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	50	290
Methyl t-Butyl Ether	2.5	6.7
Benzene	0.50	18
Toluene	0.50	1.6
Ethyl Benzene	0.50	N.D.
Xylenes (Total)	0.50	N.D.
Chromatogram Pattern:		Gas
<b>Surrogates</b>	<b>Control Limits %</b>	<b>% Recovery</b>
Trifluorotoluene	70	130
		112

Analytes reported as N.D. were not present above the stated limit of detection.

**SEQUOIA ANALYTICAL - ELAP #1271**

  
Mike Gregory  
Project Manager



Gettler Ryan/Geostrategies  
6747 Sierra Court Suite J  
Dublin, CA 94568  
Attention: Deanna Harding

Client Proj. ID: Chevron 9-0191, Alameda

Received: 03/12/98

Lab Proj. ID: 9803845

Reported: 03/26/98

### LABORATORY NARRATIVE

In order to properly interpret this report, it must be reproduced in its entirety. This report contains a total of \_\_\_\_\_ pages including the laboratory narrative, sample results, quality control, and related documents as required (cover page, COC, raw data, etc.).

SEQUOIA ANALYTICAL

Mike Gregory  
Project Manager



**Gettler Ryan/Geostrategies**  
6747 Sierra Court, Ste J  
Dublin, CA 94568  
Attention: Deanna Harding

**Client Project ID: Chevron 9-0191, Alameda**  
**Matrix: Liquid**

**Work Order #: 9803845 -01-03**

**Reported: Apr 9, 1998**

**QUALITY CONTROL DATA REPORT**

Analyte:	Benzene	Toluene	Ethyl Benzene	Xylenes	Gas
<b>QC Batch#:</b>	GC032398802009A	GC032398802009A	GC032398802009A	GC032398802009A	GC032398802009A
<b>Analy. Method:</b>	EPA 8020	EPA 8020	EPA 8020	EPA 8020	EPA 8015M
<b>Prep. Method:</b>	EPA 5030	EPA 5030	EPA 5030	EPA 5030	EPA 5030

<b>Analyst:</b>	D. Newcomb	D. Newcomb	D. Newcomb	D. Newcomb	D. Newcomb
<b>MS/MSD #:</b>	8031047	8031047	8031047	8031047	8031047
<b>Sample Conc.:</b>	N.D.	N.D.	N.D.	N.D.	N.D.
<b>Prepared Date:</b>	3/23/98	3/23/98	3/23/98	3/23/98	3/23/98
<b>Analyzed Date:</b>	3/23/98	3/23/98	3/23/98	3/23/98	3/23/98
<b>Instrument I.D.#:</b>	HP9	HP9	HP9	HP9	HP9
<b>Conc. Spiked:</b>	20 µg/L	20 µg/L	20 µg/L	60 µg/L	350 µg/L
<b>Result:</b>	20	21	21	64	330
<b>MS % Recovery:</b>	100	105	105	107	94
<b>Dup. Result:</b>	22	23	23	70	370
<b>MSD % Recov.:</b>	110	115	115	117	106
<b>RPD:</b>	9.5	9.1	9.1	9.0	11
<b>RPD Limit:</b>	0-20	0-20	0-20	0-20	0-50

LCS #:	LCS032398	LCS032398	LCS032398	LCS032398	LCS032398
<b>Prepared Date:</b>	3/23/98	3/23/98	3/23/98	3/23/98	3/23/98
<b>Analyzed Date:</b>	3/23/98	3/23/98	3/23/98	3/23/98	3/23/98
<b>Instrument I.D.#:</b>	HP9	HP9	HP9	HP9	HP9
<b>Conc. Spiked:</b>	20 µg/L	20 µg/L	20 µg/L	60 µg/L	350 µg/L
<b>LCS Result:</b>	21	22	22	68	370
<b>LCS % Recov.:</b>	105	110	110	113	106

<b>MS/MSD</b>	60-140	60-140	60-140	60-140	60-140
<b>LCS</b>	70-130	70-130	70-130	70-130	70-130
<b>Control Limits</b>					

**SEQUOIA ANALYTICAL**  
Elap #1271

*[Signature]*  
Project Manager

**Please Note:**

The LCS is a control sample of known, interferent-free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

\*\* MS=Matrix Spike, MSD=MS Duplicate, RPD=Relative % Difference

9803845.GET <1>

