

ALAMEDA COUNTY
HEALTH CARE SERVICES

AGENCY
DAVID J. KEARS, Agency Director



October 28, 1996

STID 752

ENVIRONMENTAL HEALTH SERVICES
ENVIRONMENTAL PROTECTION (LOP)
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577
(510) 567-6700
FAX (510) 337-9335

REMEDIAL ACTION COMPLETION CERTIFICATION

Barry Prince
O.K. Intermodal, Inc.
13700 Catalina Street
San Leandro, CA 94577

Carlisle Peet
Rollins Leasing Corporation
2200 Concord Pike
Wilmington, DE 19803

Tracy L. Rand et al
5 Sleepy Hollow Court
Orinda, CA 94563

RE: O.K. TRUCKING, 13700 CATALINA STREET, SAN LEANDRO, ALAMEDA
COUNTY, CALIFORNIA

Dear Messrs. Prince, Peet, and Rand:

This letter confirms the completion of site investigation and remedial action for the underground storage tanks formerly located at the above-described location. Enclosed is the Case Closure Summary for the referenced site for your records.

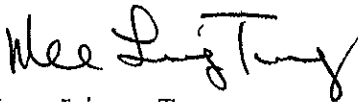
Based upon the available information, including current land use, and with the provision that the information provided to this agency was accurate and representative of site conditions, no further action related to the underground storage tank release is required.

This notice is issued pursuant to a regulation contained in Title 23, California Code of Regulations, Division 3, Chapter 16, Section 2721(e). If a change in land use is proposed, the owner must promptly notify this agency.

Messrs. Prince, Peet and Rand
RE: 13700 Catalina St., San Leandro
October 28, 1996
Page 2 of 2

Please contact Scott Seery at (510) 567-6783 if you have any questions regarding this matter.

Sincerely,



Mee Ling Tung
Director of Environmental Services

enclosures

cc: Gordon Coleman, Acting Chief, Env. Protection Division
Kevin Graves, RWQCB
Lori Casias, SWRCB
Mike Bakaldin, San Leandro Hazardous Materials Program
Ralph E. Grant, Rollins Leasing Corp., One Rollins Plaza
P.O. Box 1791, Wilmington, DE 19803
Joseph J. Armao, Esq., Heller, Ehrman, White & McAuliffe
333 Bush St., S.F., CA 94104-2878

SIENED
COPY

CASE CLOSURE SUMMARY QUALITY CONTROL BOARD
Leaking Underground Fuel Storage Tank Program

I. AGENCY INFORMATION

Date: 01/30/96

Agency name: Alameda County-EPD Address: 1131 Harbor Bay Pkwy #250
City/State/Zip: Alameda, CA 94502 Phone: (510) 567-6700
Responsible staff person: Scott Seery Title: Sr. Haz. Materials Spec.

II. CASE INFORMATION

Site facility name: O.K. Trucking
Site facility address: 13700 Catalina Street, San Leandro, 94577
RB LUSTIS Case No: N/A Local Case No./LOP Case No.: 752
URF filing date: 08/21/95 SWEEPS No: N/A

Responsible Parties: Addresses: Phone Numbers:

Barry Prince 13700 Catalina St.
O.K. Trucking San Leandro, CA 94577

Carlisle Peet 2200 Concord Pike (302) 426-2789
Rollins Leasing Corp. Wilmington, DE 19803

Tracy L. Rand et al 5 Sleepy Hollow Ct.
%Tracy L. Rand Orinda, CA 94563

<u>Tank No:</u>	<u>Size in gal.:</u>	<u>Contents:</u>	<u>Closed in-place or removed?:</u>	<u>Date:</u>
1	10,000 gals	gasoline	removed	10/28/91
2	10,000 "	diesel	"	"
3	10,000 "	"	"	"
4	10,000 "	"	"	"
5	1,000 "	motor oil	"	11/22/91
6	1,000 "	waste oil	"	"

III. RELEASE AND SITE CHARACTERIZATION INFORMATION

Cause and type of release: corroded / improperly constructed product lines

Site characterization complete? YES

Date approved by oversight agency: 5/8/95

Monitoring Wells installed? YES Number: 3 compliance (1986)
2 extraction (1991)
4 monitoring (1992)

Proper screened interval? YES

Highest GW depth below ground surface: 2.72' Lowest depth: 7.25

Leaking Underground Fuel Storage Tank Program

III. RELEASE AND SITE CHARACTERIZATION INFORMATION (Continued)

Flow direction: predominantly to SW

Most sensitive current use: industrial

Are drinking water wells affected? NO Aquifer name: San Leandro Cone

Is surface water affected? NO Nearest affected SW name: NA

Off-site beneficial use impacts (addresses/locations): NONE

Report(s) on file? YES Where is report filed? Alameda County
1131 Harbor Bay Pkwy
Alameda CA 94502

Treatment and Disposal of Affected Material:

<u>Material</u>	<u>Amount</u> (include units)	<u>Action (Treatment or Disposal w/destination)</u>	<u>Date</u>
Tank	(4 x 10K; 2 x 1K)	<u>treatment/disposal</u> -Erickson/ LMC Metals, Richmond, CA	10/28/91 to 11/15/91
Piping	UNK	presumed as above	
Free Product	UNK	(presumed) recycled	UNK
Soil	~ 520 yds ³	<u>dispose</u> - BFI landfill Livermore, CA	4/21/92 - 4/22/92
Groundwater	20,000 gals.	<u>recycle</u> - Gibson Pilot Redwood City, CA	11/21/91

Maximum Documented Contaminant Concentrations - - Before and After Cleanup

Contaminant	Soil (ppm) ¹		Water (ppb)	
	Before	After	Before	After
TPH (Gas)	800	490	39,000	55
TPH (Diesel)	7400	6600	92,000	10,000
Benzene	ND	ND	ND	ND
Toluene	0.38	"	190	"
Xylene	1.9	1.4	210	"
Ethylbenzene	0.31	ND	ND	"
Oil & Grease	460	550	120	NA
Heavy metals	NA	NA	NA	"
Other HVOC	ND ²	"	"	"

Note: 1) "After" soil O & G conc. is from boring 3 from 5 foot depth; "After" TPH-D conc. from initial post-UST closure sample LS-2 collected below product line; all other soil sample conc. are from initial ("Before") or overexcavation ("After") UST pit bottom or sidewall samples, except where otherwise indicated.

2) Methylene chloride was detected @ a concentration of 4 ug/kg in sample 01-WO-EAST, which is below the lab reporting limit (5 ug/kg), and likely represents lab contamination.

Leaking Underground Fuel Storage Tank Program

Comments (Depth of Remediation, etc.):

Product piping associated with the 10,000^{gal} fuel USTs was removed September 23, 1991. UST removal activities occurred between October 28 and November 15, 1991. The motor oil UST was located within the western-most excavation, shared with a gasoline and diesel UST. The waste oil UST was located on the opposite side of the business offices. The remaining diesel USTs shared the eastern-most excavation.

According to the contractor, KTW & Associates, product piping appeared to be improperly constructed, resulting in the presence of multiple throughgoing holes and obvious leaks. Soil around the noted piping reportedly exhibited strong hydrocarbon (HC) odor and discoloration. Soil samples (3) were collected from below this piping.

Upon removal, the USTs per se were reportedly sound. At least one of the submersible pump risers (which one is unknown), however, was reportedly corroded, with holes evident; all fuel UST fill risers were reportedly corroded. The western-most excavation (formerly holding 1 x 10,000 gasoline, 1 x 10,000 diesel, and 1 x 1000 motor oil UST) reportedly exhibited strong HC odors and discolored overburden, particularly around the fill tubes of the fuel USTs.

Shallow ground water (GW) was present in both the western- and eastern-most excavations. Hence, four (4) sidewall samples were collected from each of the two large UST excavations at the GW interface @ a depth of 7' below grade (BG). Two (2) soil samples were collected from below the waste oil UST, and one (1) sample from below the motor oil UST.

Initial soil sample results revealed up to 7400 ppm TPH-D (western-most pit) and 800 ppm TPH-G (product lines). BTEX concentrations were not particularly noteworthy. Waste oil UST samples were "ND" for all targeted compounds. Only 460 ppm oil and grease was detected in the sample collected from below the motor oil UST.

Overexcavation of the eastern- and western-most UST pits ensued following receipt of the initial sample results; compliance well RTL-1 was destroyed in the process. Additional sidewall samples were collected from the resultant UST pit excavations; however, remaining soil concentrations were not appreciably reduced over those noted in initial samples. Up to 4100 ppm TPH-D, the most significant contaminant, remains in place around the western-most excavation. No additional excavation of the area around the product lines was reportedly performed.

Excavated soil (~ 520 yds³) was sampled during December 1991 to determine disposal options. Based on laboratory results, the soil was transported under Bill-of-Lading to the BFI Vasco Road landfill, Livermore, CA.

Leaking Underground Fuel Storage Tank Program

Both UST pits were purged of GW prior to sampling; ~20,000 gallons were removed in the process. Up to 92,000 ug/l TPH-D, 39,000 ug/l TPH-G, 190 ug/l toluene, and 210 ug/l xylenes were noted in GW initially sampled from the western-most UST excavation. Only 1100 ug/l TPH-D was found in GW sampled from the eastern-most excavation. "Extraction" wells X1 and X2 were installed in the backfilled UST excavation during site restoration.

IV. CLOSURE

Does completed corrective action protect existing beneficial uses per the Regional Board Basin Plan? Undetermined

Does completed corrective action protect potential beneficial uses per the Regional Board Basin Plan? Undetermined

Does corrective action protect public health for current land use? YES

Site management requirements: NA

Should corrective action be reviewed if land use changes? YES

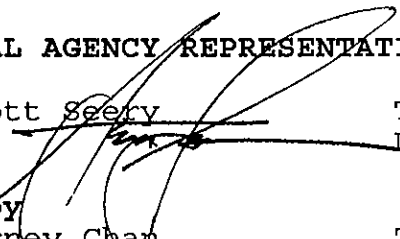
Monitoring wells Decommissioned: NO (pending case closure)

Number Decommissioned: 1 (compliance) Number Retained: 8 (pending closure)


List enforcement actions taken: Alameda Co. District Attorney 10/1/93 notice to Rollins Leasing re: 23CCR violations

List enforcement actions rescinded: NONE - case (to be) settled

V. LOCAL AGENCY REPRESENTATIVE DATA

Name: Scott Seery Title: Sr. Haz Mat Specialist
Signature:  Date: 1-30-96

Reviewed by
Name: Barney Chan Title: Haz Mat Specialist
Signature:  Date: 2/7/96

Name: Dale Klettke Title: Haz Mat Specialist
Signature:  Date: 1-30-96

Leaking Underground Fuel Storage Tank Program

VI. RWQCB NOTIFICATION

Date Submitted to RB: 3-11-96
RWQCB Staff Name: Kevin Graves

RB Response: *Approved*
Title: San. Engineering Asso. Date:

[Signature]

3/26/96

VII. ADDITIONAL COMMENTS, DATA, ETC.

During the installation of UST compliance monitoring wells during September 1986, 34" of free product (FP) was discovered in one of the completed wells, RTL-1. In December 1986, 29½" of FP was again noted in the same well. FP was reportedly bailed from RTL-1 periodically by Rollins personnel, and (likely) placed into the waste oil UST. No documented assessment, remediation, or repair work occurred at the site between 1/87 and 6/90 when the property was sold to O.K Intermodel. UST/piping removals occurred between 9/91 and 11/91 after O.K. took over the site.

During April 1992, twelve (12) soil borings were advanced about the site, four of which (6, 9, 10, 12) were converted later into GW monitoring wells. Up to 5200 ppm TPH-D was detected in soil from boring #3 at 5' BG, located between the office building and western-most UST pit. Up to 2500 ppm TPH-D was also noted at 2½' BG in boring #5, located adjacent to the north dispenser island. It appears from review of boring logs that GW was initially encountered at ~ 5' BG during boring advancement. Encountered lithologies are predominantly silty CLAY w/ occasional silty sandy CLAY. These data, in addition to subjective evidence noted during boring advancement (i.e., depth at which HC odors are detected) and stabilized GW levels, suggest the presence of soil contamination identified near the UST pit is a result of capillary action.

Wells 6, 9, 10, and 12 were monitored/sampled over the course of ~ 2½ years (5/92 - 10/94). Approximately one year passed between the initial and subsequent event (5/92 and 5/93). Sampling/monitoring continued quarterly thereafter. (Former) compliance well RTL-2, located next to the eastern-most fuel UST pit, and extraction wells X1 and X2 were sampled/monitored quarterly from 10/93 to 10/94, five events in total.

Ground water has been shown to predominantly flow towards the southwest.

Of the target compounds sought (TPH-D/-G, BTEX), only TPH as diesel has appeared in sampled GW at noteworthy concentrations. The highest historical concentrations of TPH-D have been found in GW sampled from wells affiliated with the western-most fuel UST pit, wells 6 and X1. During the last sampling event (10/94), TPH-D concentrations were 10,000 and 3200 ug/l, respectively, for wells 6 and X1. Benzene has not been detected in any but well 6 (1.5 ug/l), and only during the initial sampling event of 5/92. Downgradient well 12 has shown only the presence of TPH-D in sampled GW (≤ 920 ug/l) with no aromatics.

Leaking Underground Fuel Storage Tank Program

The data clearly indicate the presence of some latent soil contamination, primarily in shallow soil in the area of the former dispenser islands (boring 5,) and that encountered in borings 3 and 6 (north side of the western-most fuel UST pit), directly adjacent to the office building, but within the apparent capillary fringe. Such contamination may extend beneath the building within this capillary zone. In addition, soil contamination was encountered in boring 12, located ~ 40' SSW of the western-most UST pit, although it is unclear whether its presence is due to leaching from the adjacent storm water collection sump, or through capillary action associated with GW transport of dissolved fuel constituents.

WCM Group calculated an acceptable human health-based maximum TPH-D GW concentration of 30 mg/l, reportedly with respect to both carcinogenic and noncarcinogenic health effects. Present TPH-D levels are below this value.

FIGURES



APPROXIMATE SCALE - 1 IN. = 2000 FT.

SOURCE: USGS San Leandro Quadrangle. 1980

The WCM Group, Inc.

P.O. Box 3247, Humble, TX 77347

TOPOGRAPHIC MAP
OK TRUCKING
SAN LEANDRO, CALIFORNIA

FIGURE

3

DRAWN BY

VJW

DATE

11/11/94

REVISED

DRAWING I D

RLCSAN03.GCD



COMMERCIAL

FAIRWAY DRIVE

SHOPPING CENTER

OK TRUCKING

CATALINA STREET

PEN HALL COMPANY

OVERHEAD POWER TRANSMISSION LINES

RAILROAD TRACK

INDUSTRIAL

COMMERCIAL

COMMERCIAL

APPROXIMATE SCALE



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ADJACENT PROPERTIES
OK TRUCKING
SAN LEANDRO, CALIFORNIA

FIGURE

2

DRAWN BY

VJW

DATE

11/11/94

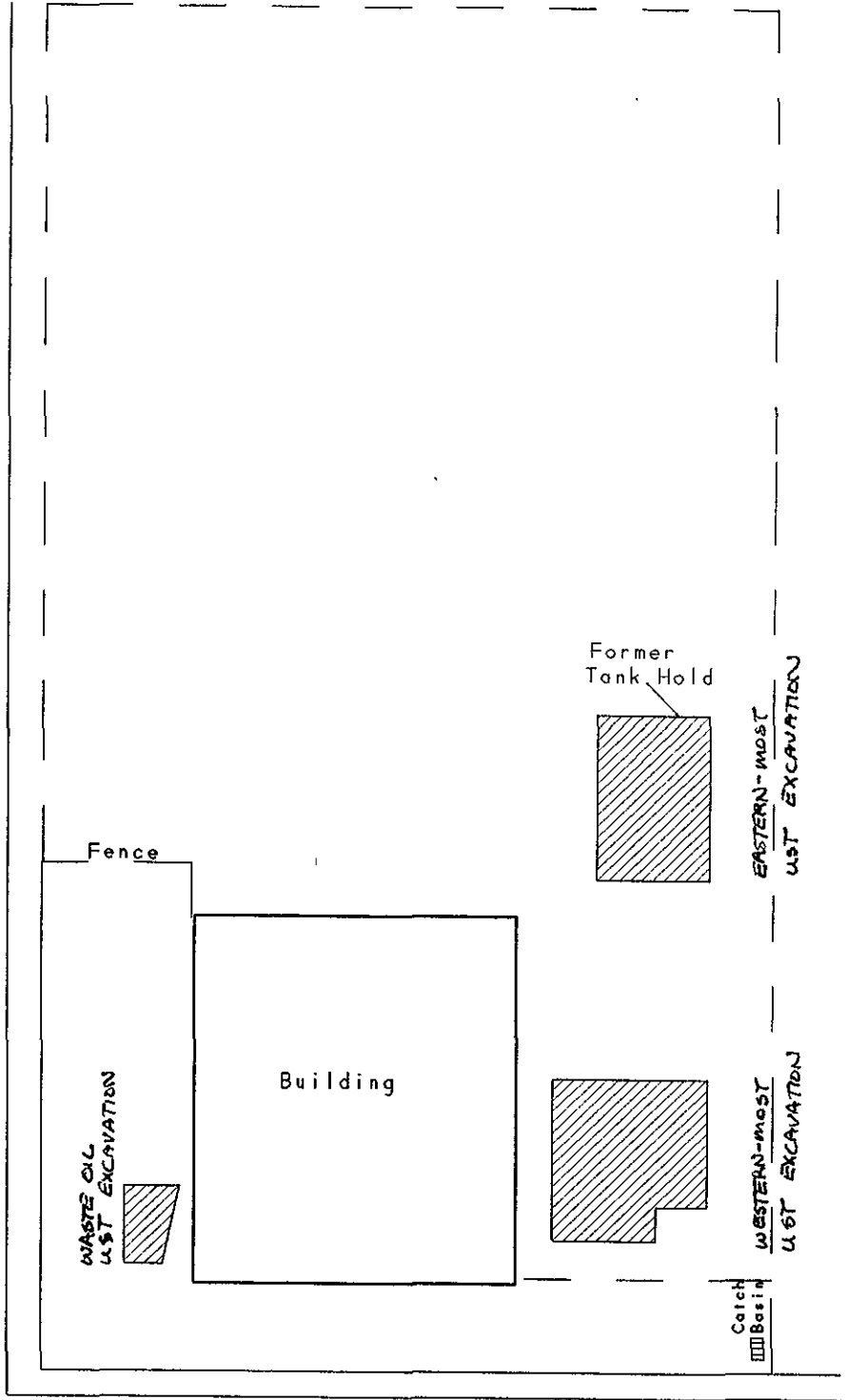
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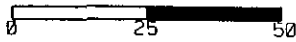
RLCSAN02.GCD



FAIRWAY DRIVE



APPROXIMATE SCALE



CATALINA STREET

The WCM Group, Inc.

P.O. Box 3247, Humble, TX 77347

SITE PLAN
OK TRUCKING
SAN LEANDRO, CALIFORNIA

DRAWN BY
VJW

DATE
11/11/94

REVISED

DRAWING I.D.
RLCSANO1.GCD

FIGURE

1



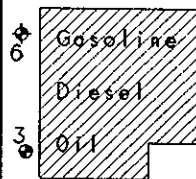
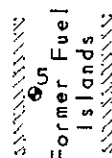
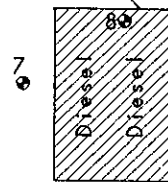
Soil Boring
#9

Excavated Tank Hold

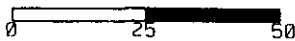
FAIRWAY DRIVE

Fence

Building



APPROXIMATE SCALE



CATALINA STREET

The WCM Group, Inc.

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UST AND SOIL BORING LOCATIONS
OK TRUCKING
SAN LEANDRO, CALIFORNIA

DRAWN BY
VJW

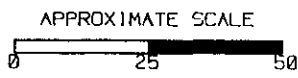
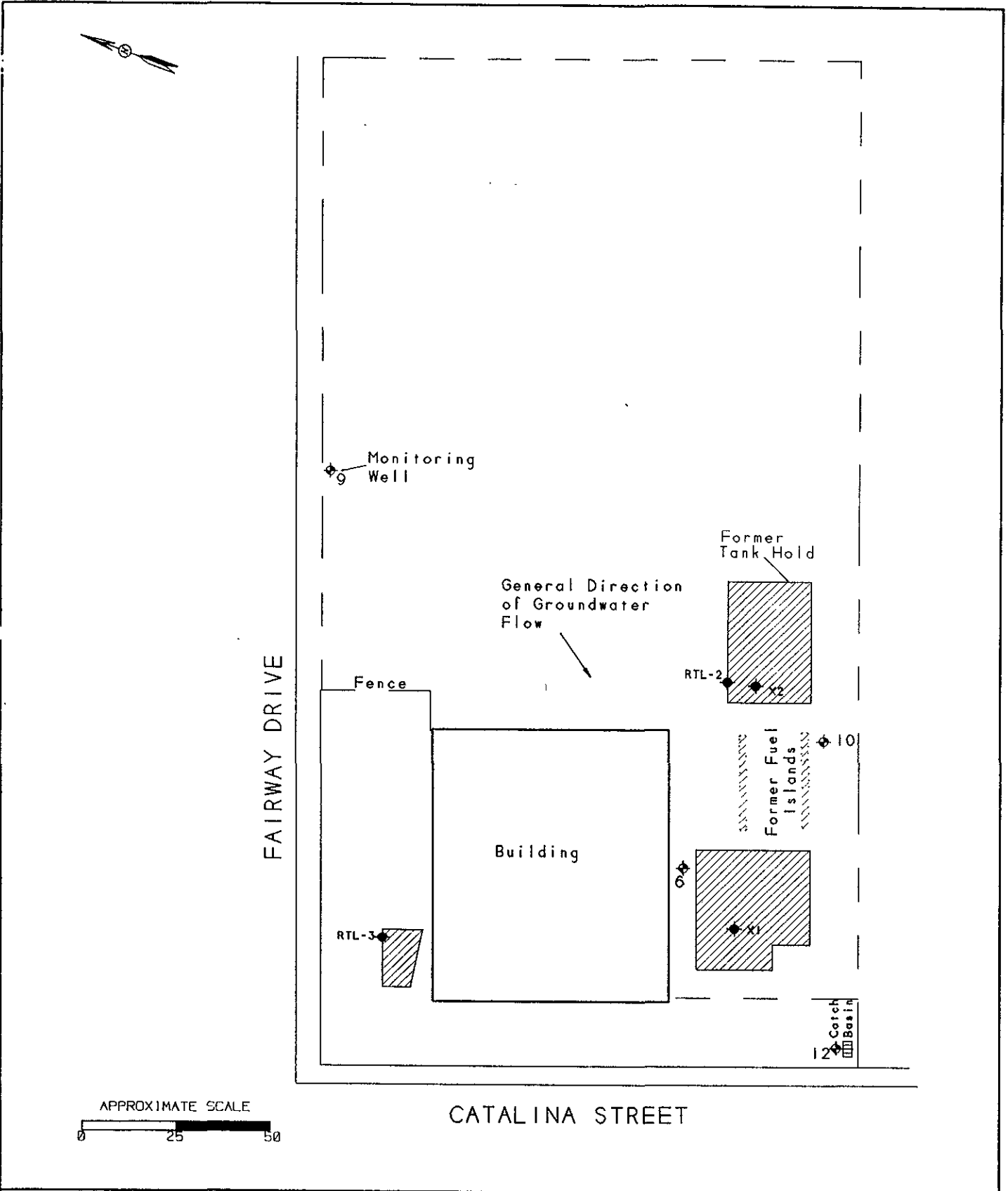
DATE
11/11/94

REVISED

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RLCSAN04.GCD

FIGURE

4



The WCM Group, Inc.

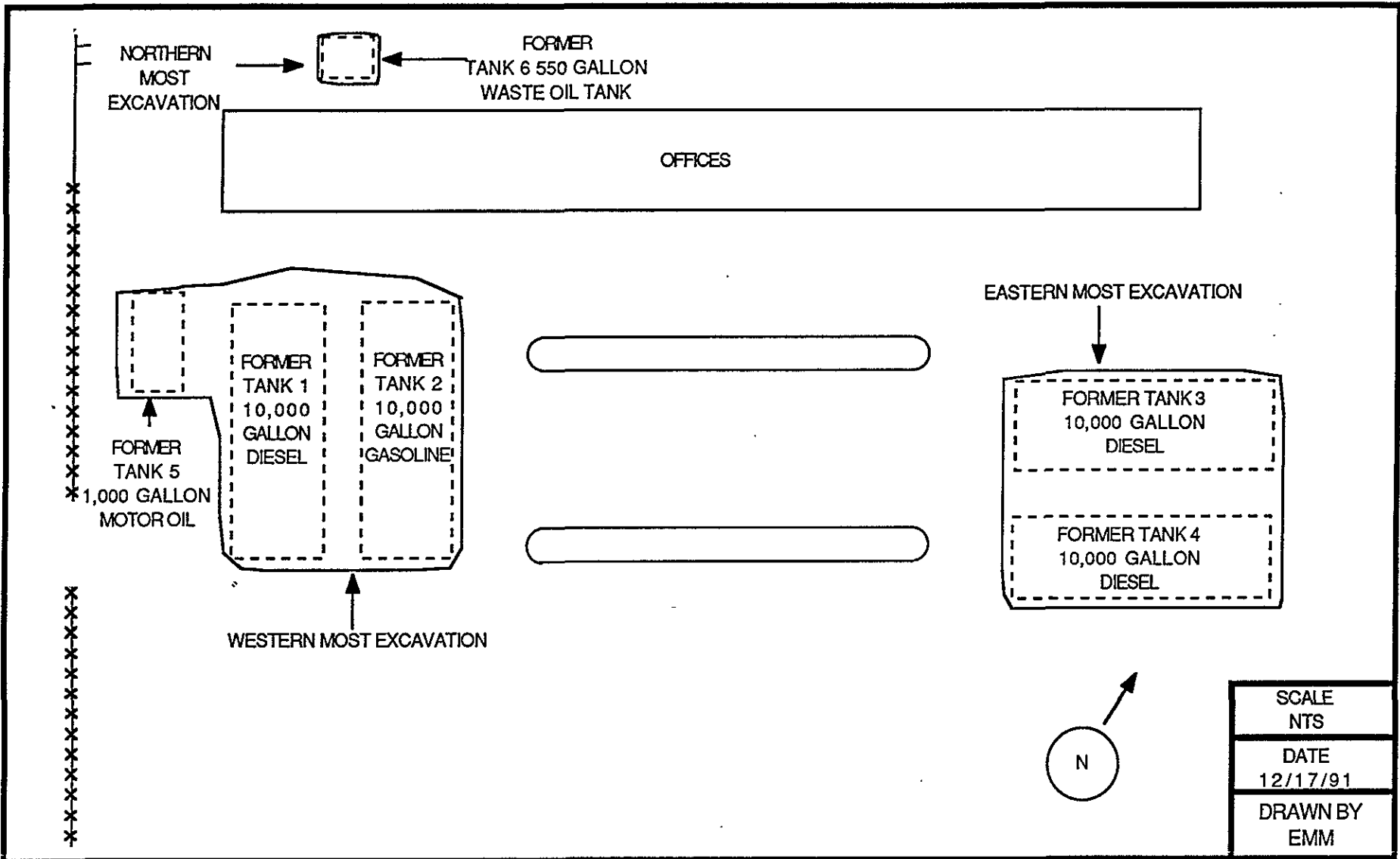
P.O. Box 3247, Humble, TX 77347

MONITORING WELL LOCATIONS
OK TRUCKING
SAN LEANDRO, CALIFORNIA

DRAWN BY VJW	DATE 11/11/94	REVISED	DRAWING I.D. RLCSAN05.GCD
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FIGURE

5



SCALE NTS
DATE 12/17/91
DRAWN BY EMM

KW
& ASSOCIATES

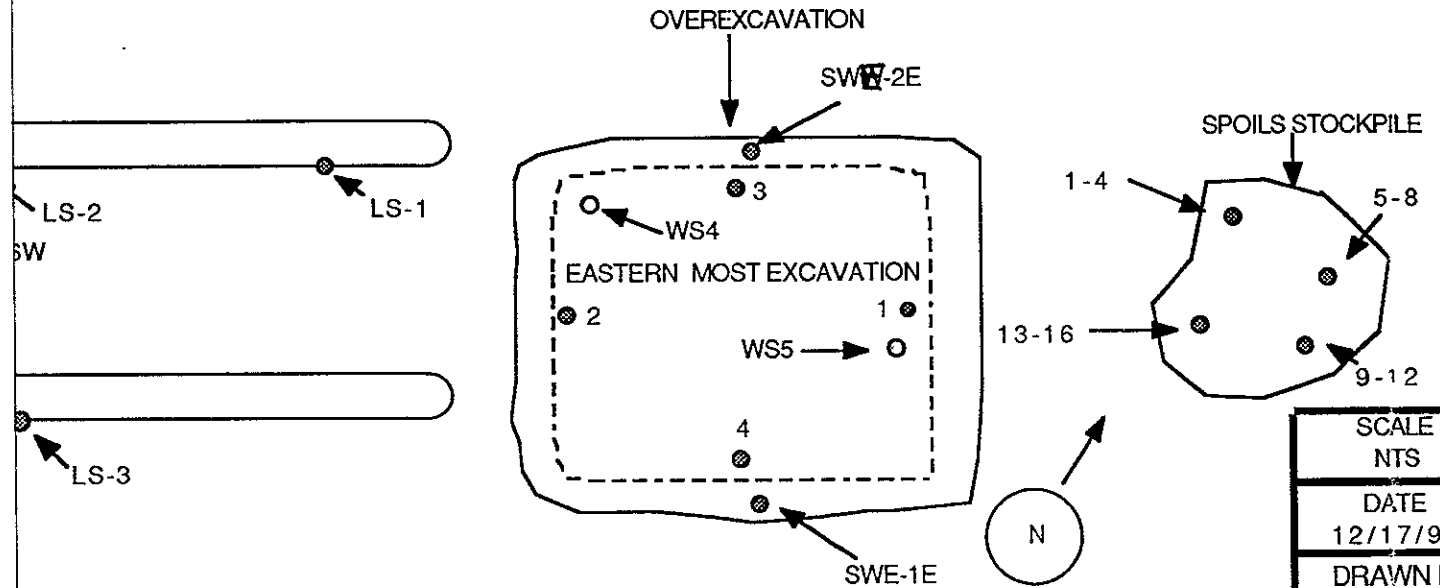
PROJECT NO.: 1208 & 1214

GENERALIZED SITE MAP
 O.K. Trucking
 137000 Catalina
 San Leandro, California

PLATE
 2

ST

OFFICES



LEGEND & NOTES

○: WATER SAMPLES WERE
EN VIA BAILER

●: SOIL SAMPLES
●: WATER SAMPLES

UST CLOSURE SAMPLES
GENERALIZED SAMPLING MAP

O.K. Trucking
137000 Catalina
San Leandro, California

SCALE
NTS

DATE
12/17/91

DRAWN BY
EMM

PLATE

3

TABLES

OK TRUCKING TABLE I
 UST CLOSURE SAMPLES

	DATE	TPH-G	TPH-D	B	T	X	E	TOG	8240	R	C	I
LINES	LS-1	9/27/91	800	3100	N.D.	N.D.	1.9	0.31	N/A	N/A	N/A	N/A
	LS-2	9/27/91	600	6600	N.D.	N.D.	1.5	0.28	N/A	N/A	N/A	N/A
	LS-3	9/27/91	270	3200	N.D.	N.D.	0.5	N.D.	N/A	N/A	N/A	N/A
EAST PIT	1	10/28/91	210	1400	N.D.	N.D.	0.48	N.D.	N/A	N/A	N/A	N/A
	2	10/28/91	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.	N/A	N/A	N/A	N/A
	3	10/28/91	380	1800	N.D.	0.38	1.2	N.D.	N/A	N/A	N/A	N/A
	4	10/28/91	4.1	N.D.	N.D.	N.D.	N.D.	N.D.	N/A	N/A	N/A	N/A
WEST PIT	TX2NORTH	10/30/91	280	2800	N.D.	N.D.	0.58	N.D.	N/A	N/A	N/A	N/A
	TX2SOUTH	10/30/91	580	3100	N.D.	N.D.	1.8	0.3	N/A	N/A	N/A	N/A
	TX2 EAST	10/30/91	210	1300	N.D.	N.D.	0.96	N.D.	N/A	N/A	N/A	N/A
	TX2 WEST	10/30/91	460	7400	N.D.	N.D.	0.54	N.D.	N/A	N/A	N/A	N/A
W.O. PIT	01-WO-EAST	11/15/91	N.D.	N.D.	N/A	N/A	N/A	N/A	N.D.	ND	N/A	N/A
	02-WO-WEST	11/15/91	N.D.	N.D.	N/A	N/A	N/A	N/A	N.D.	N/A	N/A	N/A
	03-MO-MIDDLE	11/15/91	N/A	N/A	N/A	N/A	N/A	N/A	460	N/A	N/A	N/A
MOTOR OIL PIT EAST PIT OVEREX	SWE-1E	11/22/91	N/A	N.D.	N.D.	N.D.	N.D.	N/A	N/A	N/A	N/A	N/A
	SWE-2E	11/22/91	N/A	13	N.D.	N.D.	N.D.	N/A	N/A	N/A	N/A	N/A
	SW-E-3W	11/22/91	240	2400	N.D.	N.D.	0.47	N.D.	N/A	N/A	N/A	N/A
	SW-W-4W	11/22/91	310	2900	N.D.	N.D.	0.43	N.D.	N/A	N/A	N/A	N/A
	SW-S-5W	11/22/91	380	3700	N.D.	N.D.	0.52	N.D.	N/A	N/A	N/A	N/A
WEST PIT OVEREX	SW-N-6W	11/22/91	490	4100	N.D.	N.D.	1.4	N.D.	N/A	N/A	N/A	N/A
	1-4	12/3/91	N/A	500	N.D.	N.D.	8.9	N.D.	N/A	N/A	ND	8.2
	5-8	12/3/91	N/A	450	N.D.	N.D.	4.8	N.D.	N/A	N/A	ND	8.0
	9-12	12/3/91	N/A	990	N.D.	N.D.	40	N.D.	N/A	N/A	ND	8.1
STEEL PILE	13-16	12/3/91	N/A	180	N.D.	N.D.	5.2	N.D.	N/A	N/A	ND	8.1
WEST	WS1	12/3/91	39000	N/A	N.D.	190	210	N.D.	N/A	N/A	N/A	N/A
	WS2	12/3/91	N/A	92000	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	WS3	12/3/91	N/A	N/A	N/A	N/A	N/A	N/A	120	N/A	N/A	N/A
	WS4	12/3/91	N/A	1100	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	WS5	12/3/91	N.D.	N/A	N.D.	N.D.	N.D.	N.D.	N/A	N/A	N/A	N/A

ABBREVIATIONS

TPH-G	TOTAL PETROLEUM HYDROCARBONS AS GASOLINE
TPH-D	TOTAL PETROLEUM HYDROCARBONS AS DIESEL
B	BENZENE
T	TOLUENE
X	XYLENES
E	ETHYLBENZENE
TOG	TOTAL OIL AND GREASE
8240	VOLATILE ORGANICS
RC1	REACTIVITY, CORROSIVITY, IGNITABILITY

NOTE: ALL SOIL SAMPLES ARE MEASURED IN PARTS PER MILLION (PPM)
 ALL WATER SAMPLES ARE MEASURED IN PARTS PER BILLION (PPB)
 CORROSIVITY IS IN pH BALANCE

NOTE: ALL SOIL SAMPLES ACQUIRED DURING TANK REMOVAL ACTIVITIES
 AND OVEREXCAVATION ACTIVITIES WERE TAKEN AT THE GROUNDWATER
 INTERFACE (+/- 7.0 FEET)

TABLE 1
SOIL SAMPLE ANALYTICAL DATA

BORING Sample ID	TVH mg/kg	TEH mg/kg	O&G mg/kg	B ug/kg	T ug/kg	E ug/kg	X ug/kg
1 @ 4.5'	--	<1	--	<5	<5	<5	<5
1 @ 7.5'	--	410	--	<5	<5	<5	<5
1 @ 11.0'	--	<1	--	<5	<5	<5	<5
2 @ 5.0'	34	730	--	<5	<5	37	180
2 @ 9.5'	<1	26	--	<5	<5	<5	<5
3 @ 5.0'	32	5,200	550	<5	10	75	150
3 @ 7.5'	20	1,700	380	<5	<5	33	130
4 @ 4.0'	8	410	120	<5	<5	<5	30
4 @ 8.0'	<1	52	<50	<5	<5	<5	<5
5 @ 2.5'	30	2,500	--	<5	<5	<5	<5
5 @ 4.5'	13	950	--	<5	<5	15	52
5 @ 9.0'	1	38	--	<5	<5	94	100
6 @ 4.0'	9	1,100	360	<5	<5	6	14
6 @ 7.5'	25	2,000	180	<5	<5	38	260
7 @ 4.5'	--	<1	--	<5	<5	<5	<5
8 @ 8.0'	--	79	--	<5	<5	<5	<5
8 @ 11.0'	--	<1	--	<5	<5	<5	<5
10 @ 4.5'	7	380	--	<5	<5	<5	23
10 @ 10.0'	<1	1	--	<5	<5	<5	<5
11 @ 4.0'	<1	15	<50	<5	<5	<5	<5
11 @ 9.0'	<1	37	<50	<5	<5	<5	<5
12 @ 4.5'	22	1,300	230	<5	7	18	43
12 @ 7.0'	<1	80	<50	<5	<5	<5	<5

- 1 TVH = Total volatile hydrocarbons
2 TEH = Total extractable hydrocarbons
3 O&G = Oil and Grease
4 B = Benzene
5 T = Toluene
6 E = Ethylbenzene
7 X = Xylenes
8 mg/kg = milligrams per kilogram = parts per million = ppm
9 ug/kg = micrograms per kilogram = parts per billion = ppb
10 -- = Test not performed

TABLE 2
GROUNDWATER SAMPLE ANALYTICAL DATA

WELL Sample Name	Date Sampled	TPH-Gasoline (ug/L)	TPH-Diesel (ug/L)	Benzene (ug/L)	Toluene (ug/L)	Ethylbenzene (ug/L)	Total Xylenes (ug/L)	TDS (mg/L)
6	5/5/92	290	4,000	1.5	ND	ND	ND	780
	5/20/93	490	2,800	ND	ND	0.5	2.3	NA
	10/29/93	170	4,900	ND	ND	ND	3	980
	1/19/94	ND	6,800	ND	ND	ND	ND	NA
	4/20/94	ND	17,000	ND	ND	ND	ND	NA
	7/11/94	54*	3,100	ND	ND	ND	1.2	NA
	10/13/94	55*	10,000	ND	ND	ND	ND	NA
9	5/5/92	ND	ND	ND	ND	ND	ND	NA
	5/20/93	ND	ND	ND	ND	ND	ND	NA
	10/29/93	ND	ND	ND	ND	ND	ND	820
	1/19/94	ND	ND	ND	ND	ND	ND	250
	4/20/94	ND	ND	ND	ND	ND	ND	690
	7/11/94	ND	ND	ND	ND	ND	ND	820
	10/13/94	ND	ND	ND	ND	ND	ND	820
10	5/5/92	ND	1,200	ND	ND	ND	ND	NA
	5/20/93	50	1,900	ND	ND	ND	ND	NA
	10/29/93	ND	ND	ND	ND	ND	ND	600
	1/19/94	ND	ND	ND	ND	ND	ND	NA
	4/20/94	ND	68	ND	ND	ND	ND	NA
	7/11/94	ND	ND	ND	ND	ND	ND	NA
	10/13/94	ND	840	ND	ND	ND	ND	NA
12	5/5/92	ND	340	ND	ND	ND	ND	NA
	5/20/93	ND	920	ND	ND	ND	ND	NA
	10/29/93	ND	ND	ND	ND	ND	ND	980
	1/19/94	ND	ND	ND	ND	ND	ND	NA
	4/20/94	ND	ND	ND	ND	ND	ND	NA
	7/11/94	ND	ND	ND	ND	ND	ND	NA
	10/13/94	ND	600	ND	ND	ND	ND	NA
RTL-2	10/29/93	150	ND	ND	ND	ND	1.3	700
	1/19/94	ND	ND	ND	ND	ND	ND	NA
	4/20/94	ND	ND	ND	ND	ND	ND	NA
	7/11/94	ND	ND	ND	ND	ND	ND	NA
	10/13/94	ND	ND	ND	ND	ND	ND	NA
X1	10/29/93	82	2,900	ND	0.3	ND	ND	NA
	1/19/94	ND	2,200	ND	ND	ND	0.7	NA
	4/20/94	ND	1,600	ND	ND	ND	ND	790
	7/11/94	ND	170	ND	ND	ND	ND	860
	10/13/94	ND	3,200	ND	ND	ND	ND	1,600
X2	10/29/93	ND	ND	ND	ND	ND	ND	450
	1/19/94	ND	ND	ND	ND	ND	ND	NA
	4/20/94	ND	ND	ND	ND	ND	ND	NA
	7/11/94	ND	ND	ND	ND	ND	ND	NA
	10/13/94	ND	ND	ND	ND	ND	ND	NA

* The analytical laboratory reported that this does not match a typical gasoline pattern. Heavier hydrocarbons are present.

TABLE 3
GROUNDWATER ELEVATION DATA

Date	6	9	10	12	RTL-2	RTL-3	X1	X2
4/29/92	4.65	5.25	4.64	4.51	NA	NA	NA	NA
5/20/93	4.98	5.41	4.25	4.44	NA	NA	NA	NA
10/29/93	4.83	5.28	4.84	4.80	4.89	4.99	4.80	4.92
11/22/93	4.90	5.36	4.89	4.79	5.04	5.07	4.83	5.26
12/15/93	5.80	5.92	5.28	5.17	5.85	6.00	5.69	6.02
1/19/94	5.18	5.68	5.14	5.05	5.27	5.46	5.16	5.28
2/24/94	6.42	6.12	6.38	5.40	6.45	6.59	6.75	6.66
3/17/94	5.77	6.31	6.12	5.56	5.89	6.12	5.70	5.93
4/20/94	5.36	6.02	5.40	5.31	5.53	4.97	5.40	5.57
5/19/94	5.59	6.05	5.56	5.45	5.75	5.81	5.62	5.89
6/30/94	5.09	5.64	5.19	4.95	5.14	5.30	5.15	5.21
7/11/94	4.82	5.52	4.98	4.88	5.07	5.22	4.92	5.12
8/15/94	4.80	5.28	4.68	4.74	4.88	4.99	4.80	4.91
9/20/94	4.70	5.14	4.67	4.54	4.74	4.86	4.67	4.76
10/13/94	4.69	5.13	4.67	4.60	4.75	4.84	4.68	4.79

NGVD - National Geodetic Vertical Datum
NA - Not available

TABLE 7

Domestic Water Supply Wells Within a 1-Mile Radius

Direction From Site	Distance From Site (Feet)	Address	Diameter (Inches)	Depth (Feet)	Date Drilled
SW	~1,300	2320 W. 136th Avenue	10	69	Unknown
WSW	~2,200	13640 Aurora Drive	6	55	Nov. 1950
WSW	~2,200	13505 Aurora Drive	20	210	Unknown
WSW	~2,200	13516 Aurora Drive	6	100	Unknown
WSW	~3,200	2662 W. 133rd Avenue	Unknown	56	Unknown

ATTACHMENT A
SCI's SOIL BORING LOGS

LOG OF TEST BORING 1

EQUIPMENT 8" Hollow Stem Auger

DATE DRILLED 4/21/92

ELEVATION --

LABORATORY TESTS

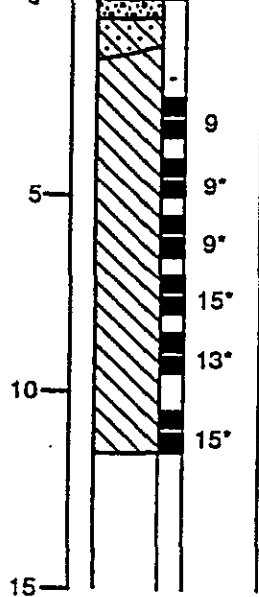
MOISTURE
CONTENT (%)

DRY
DENSITY
(PCF)

OVN
(PPM)

DEPTH
(FEET)

SAMPLE
BLOWS
PER
FOOT



CONCRETE SLAB - 6" thick
 RED BROWN CLAYEY SAND (SC)
 medium dense, moist (fill)
 MOTTLED BROWN SILTY CLAY (CL)
 medium stiff, moist, with some lenses of
 clayey sand
 color change to olive gray below 5 feet

moderately strong petroleum odor from
 7 to 9 feet

Boring backfilled with grout before a stabilized
 groundwater level was recorded.

SAMPLER TYPES:
 MODIFIED CALIFORNIA DRIVE
 O.D.: 3.0 inches
 I.D.: 2.5 inches
 CALIFORNIA DRIVE
 O.D.: 2.5 inches
 I.D.: 2.0 inches

HAMMER WEIGHT: 140 pounds
 HAMMER DROP: 30 inches

LOG OF TEST BORING 2

EQUIPMENT 8" Hollow Stem Auger

DATE DRILLED 4/21/92

ELEVATION --

LABORATORY TESTS

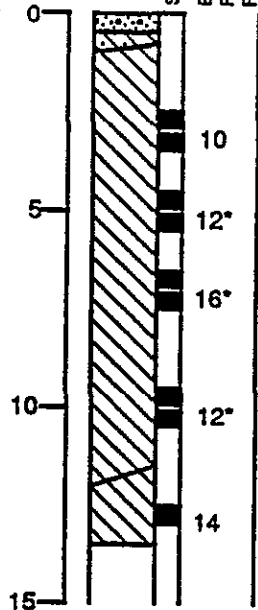
MOISTURE
CONTENT (%)

DRY
DENSITY
(PCF)

OVN
(PPM)

DEPTH
(FEET)

SAMPLE
BLOWS
PER
FOOT



CONCRETE SLAB - 6" thick
 RED BROWN CLAYEY SAND (SC)
 medium dense, moist (fill)
 GRAY SILTY CLAY (CL)
 medium stiff, moist
 color change to olive gray below 4 feet
 moderately strong petroleum odor from
 4 to 8 feet

MOTTLED LIGHT BROWN GRAY SILTY
 CLAY (CL)
 medium stiff, moist

Boring backfilled with grout before a stabilized
 groundwater level was recorded.

Subsurface Consultants

13700 CATALINA STREET - SAN LEANDRO, CA

PLATE

JOB NUMBER
447.031

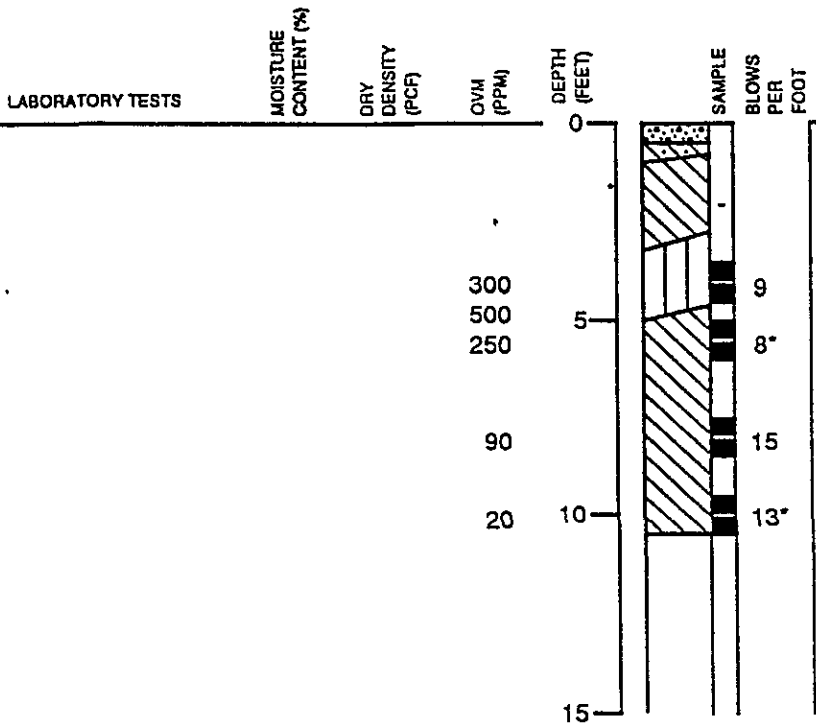
DATE
4/29/92

APPROVED

5

LOG OF TEST BORING 3

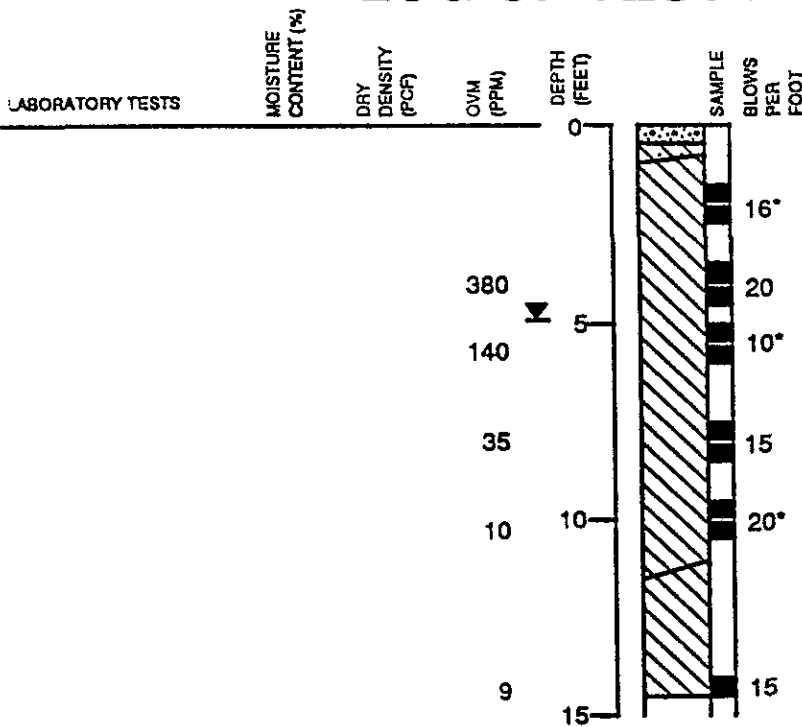
EQUIPMENT 8" Hollow Stem Auger
 DATE DRILLED 4/21/92
 ELEVATION - -



CONCRETE SLAB - 6" thick
 RED BROWN CLAYEY SAND (SC)
 medium dense, moist (fill)
 MOTTLED BROWN GRAY SILTY CLAY (CL)
 medium stiff, moist (fill)
 GRAY CLAYEY SANDY SILT (ML)
 medium stiff, moist
 OLIVE GRAY SILTY CLAY (CL)
 medium stiff, moist
 moderate petroleum odor from 5 to 7 feet
 slight petroleum odor at 8 feet
 Boring backfilled with grout before a stabilized groundwater level was recorded.

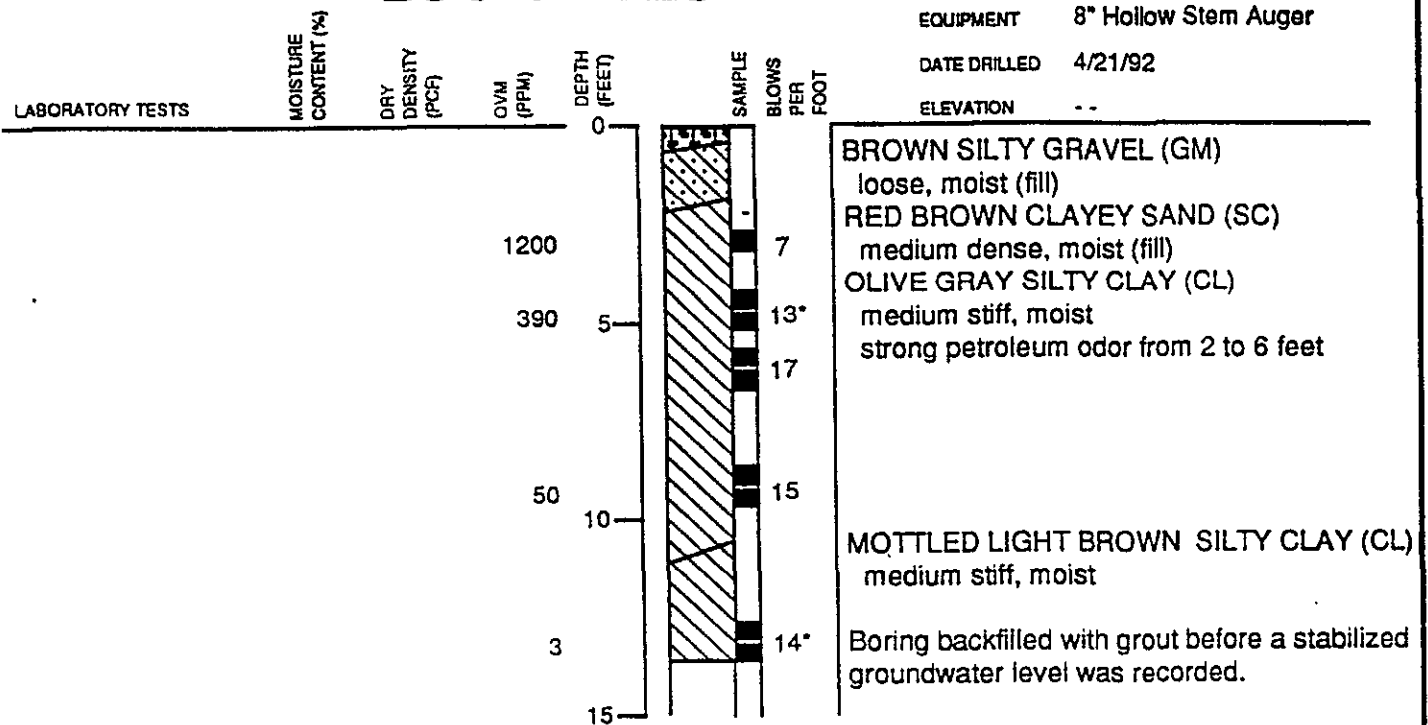
LOG OF TEST BORING 4

EQUIPMENT 8" Hollow Stem Auger
 DATE DRILLED 4/21/92
 ELEVATION - -

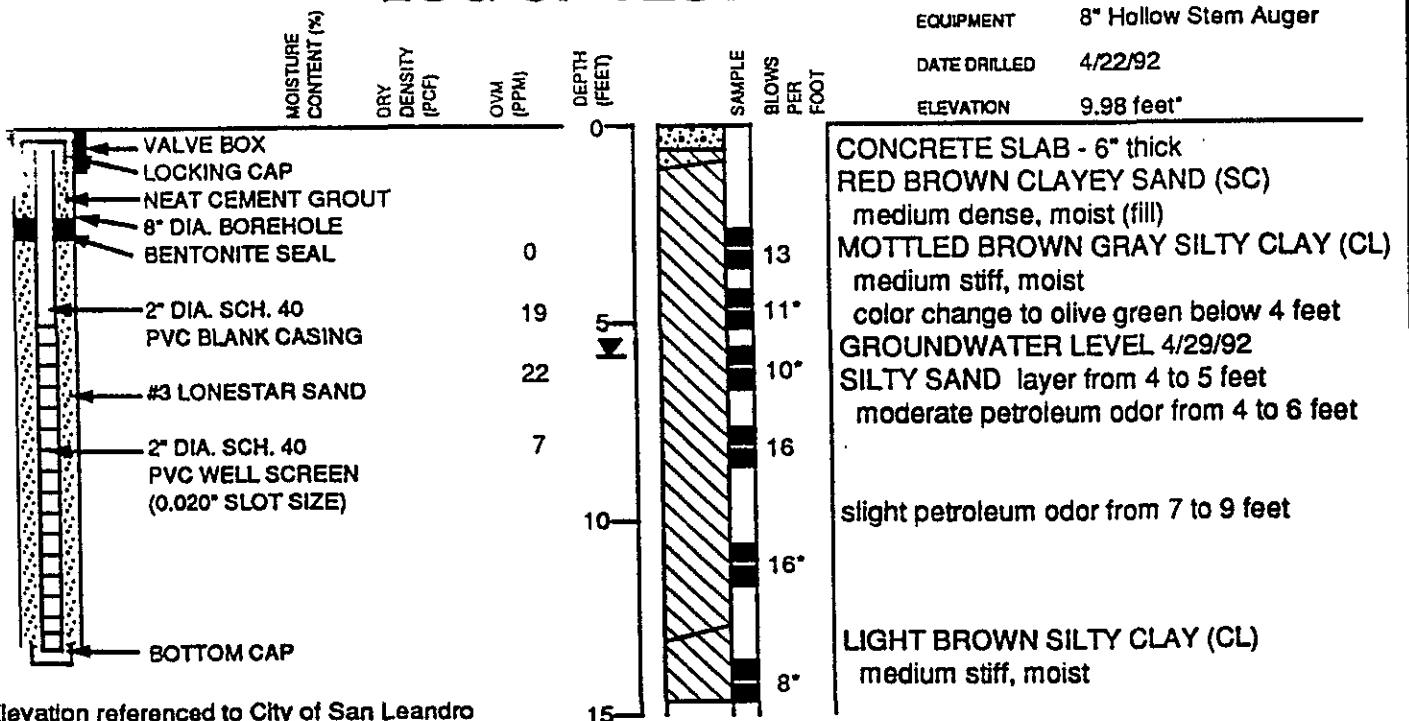


CONCRETE SLAB - 6" thick
 RED BROWN CLAYEY SAND (SC)
 medium dense, moist (fill)
 MOTTLED BROWN GRAY SILTY CLAY (CL)
 medium stiff, moist
 Groundwater level during drilling
 color change to olive gray below 4 feet
 moderate petroleum odor at 5 feet
 MOTTLED LIGHT BROWN SILTY CLAY (CL)
 medium stiff, moist
 Boring backfilled with grout before a stabilized groundwater level was recorded.

LOG OF TEST BORING 5



LOG OF TEST BORING 6



*Elevation referenced to City of San Leandro benchmark in street, elevation 10.36 NGSVD Datum.

Subsurface Consultants

13700 CATALINA STREET - SAN LEANDRO, CA

JOB NUMBER
447.031

DATE
4/29/92

APPROVED

PLATE
7

LOG OF TEST BORING 7

EQUIPMENT 8" Hollow Stem Auger

DATE DRILLED 4/22/92

ELEVATION --

LABORATORY TESTS

MOISTURE
CONTENT (%)

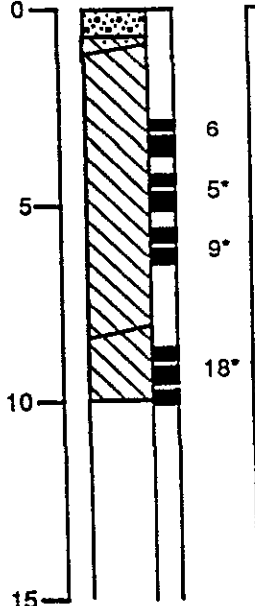
DRY
DENSITY
(PCF)

QVM
(PPM)

DEPTH
(FEET)

SAMPLE

BLOWS
PER
FOOT



ASPHALT CONCRETE -3 inches thick
RED BROWN CLAYEY SAND (SC)
medium dense, moist (fill)

LIGHT BROWN BROWN SILTY CLAY (CL)
medium stiff, moist

MOTTLED GRAY BROWN SILTY CLAY (CL)
medium stiff, moist

OLIVE GRAY SILTY CLAY (CL)
medium stiff, moist

Boring backfilled with grout before a stabilized groundwater level was recorded.

LOG OF TEST BORING 8

EQUIPMENT 8" Hollow Stem Auger

DATE DRILLED 4/22/92

ELEVATION --

LABORATORY TESTS

MOISTURE
CONTENT (%)

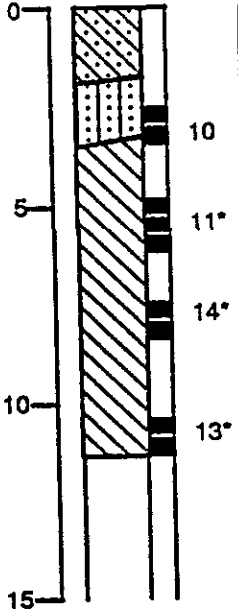
DRY
DENSITY
(PCF)

QVM
(PPM)

DEPTH
(FEET)

SAMPLE

BLOWS
PER
FOOT



MOTTLED BROWN CLAYEY SAND (SC)
loose, moist, fill

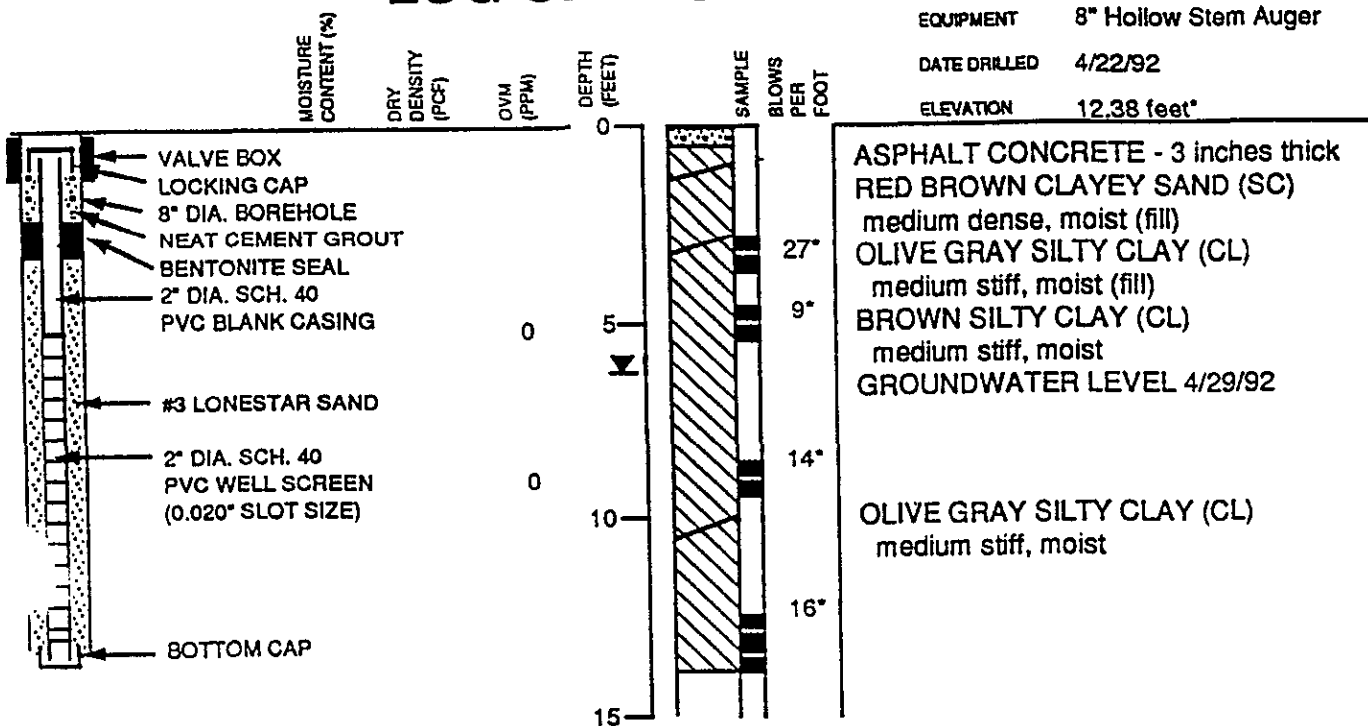
BROWN SILTY SAND (SM)
medium dense, moist (fill)

MOTTLED GRAY BROWN SILTY CLAY (CL)
medium stiff, moist
color change to olive gray below 6 feet

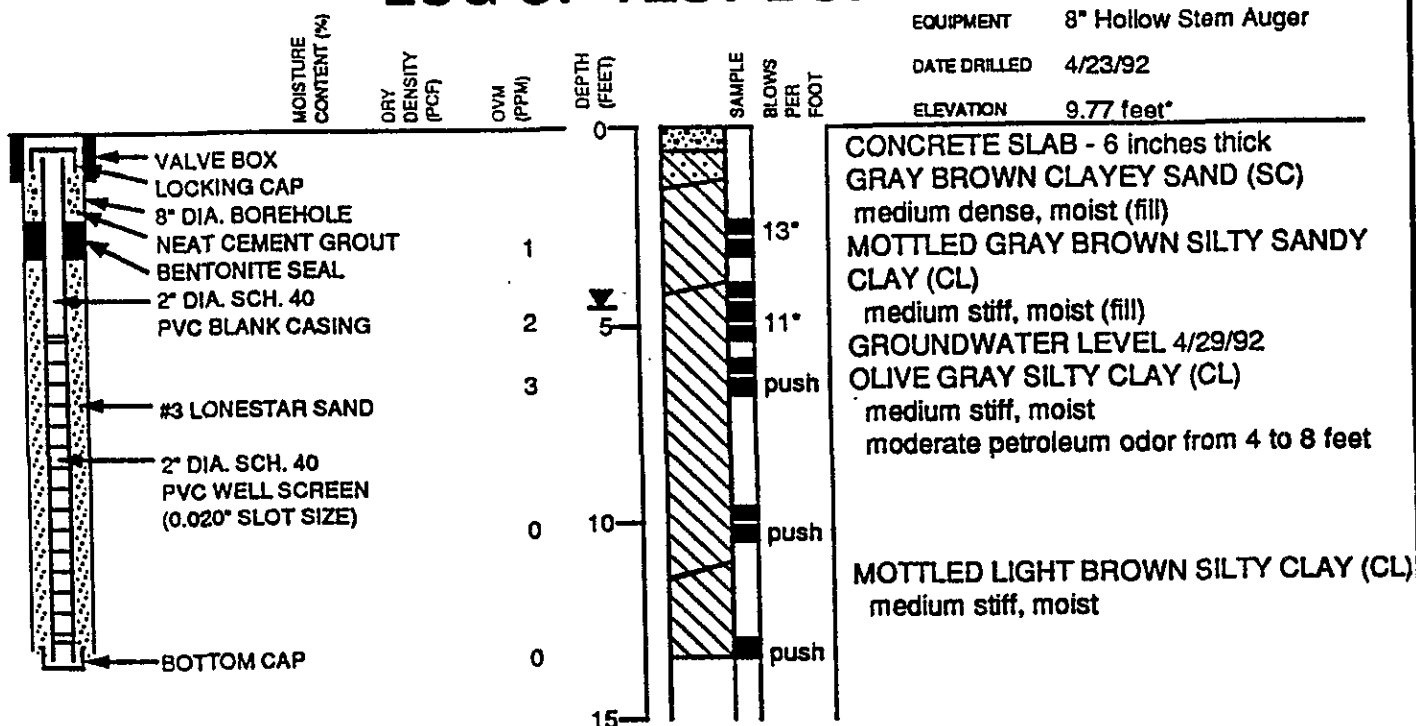
moderate petroleum odor from 7 to 8 feet

Boring backfilled with grout before a stabilized groundwater level was recorded.

LOG OF TEST BORING 9



LOG OF TEST BORING 10

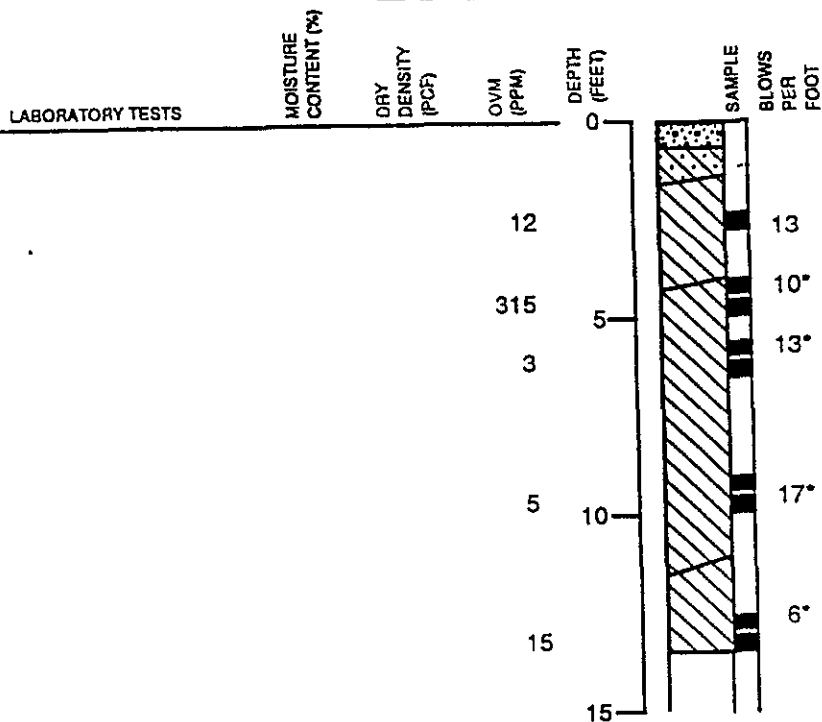


LOG OF TEST BORING 11

EQUIPMENT 8" Hollow Stem Auger

DATE DRILLED 4/23/92

ELEVATION --



CONCRETE SLAB - 6 inches thick
 GRAY BROWN CLAYEY SAND (SC)
 medium dense, moist (fill)
 MOTTLED GRAY BROWN SILTY SANDY CLAY (CL)
 medium stiff, moist (fill)
 OLIVE GRAY SILTY CLAY (CL)
 medium stiff, moist
 moderate petroleum odor from 4 to 8 feet

MOTTLED LIGHT BROWN SILTY CLAY (CL)
 medium stiff, moist

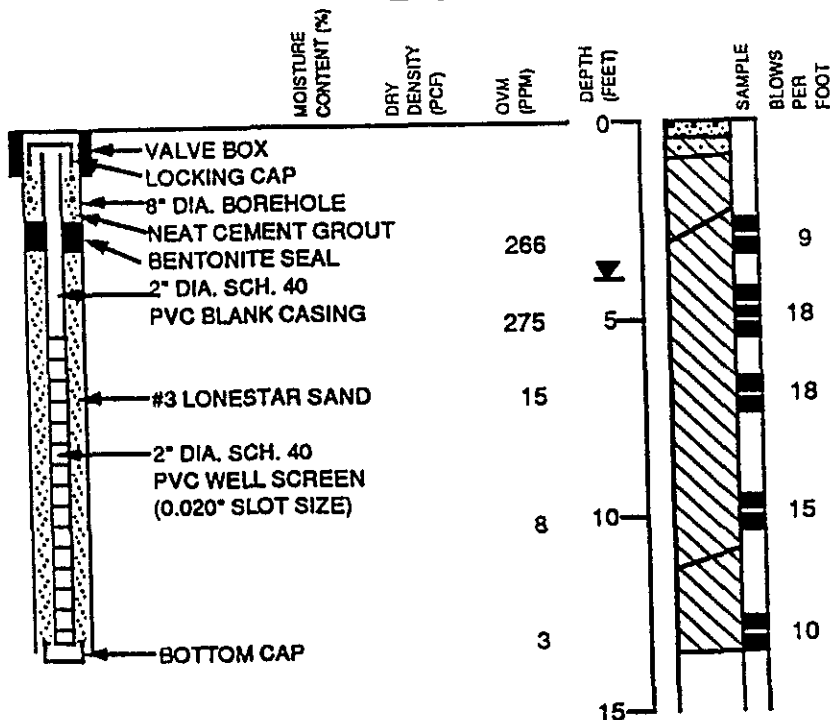
Boring backfilled with grout before a stabilized groundwater level was recorded.

LOG OF TEST BORING 12

EQUIPMENT 8" Hollow Stem Auger
















DATE DRILLED 4/24/92

ELEVATION 8.28 feet*



CONCRETE SLAB - 6 inches thick
 RED BROWN CLAYEY SAND (SC)
 medium dense, moist (fill)
 MOTTLED GRAY BROWN SILTY SANDY CLAY (CL)
 medium stiff, moist (fill)
 GROUNDWATER LEVEL 4/29/92
 OLIVE GRAY SILTY CLAY (CL)
 medium stiff, moist
 moderate petroleum odor

LIGHT BROWN SILTY CLAY (CL)
 medium stiff, moist

GENERAL SOIL CATEGORIES			SYMBOLS	TYPICAL SOIL TYPES
COARSE GRAINED SOILS More than half is larger than No. 200 sieve	GRAVEL More than half coarse fraction is larger than No. 4 sieve size	Clean Gravel with little or no fines	GW 	Well Graded Gravel, Gravel-Sand Mixtures
		Gravel with more than 12% fines	GP 	Poorly Graded Gravel, Gravel-Sand Mixtures
			GM 	Silty Gravel, Poorly Graded Gravel-Sand-Silt Mixtures
			GC 	Clayey Gravel, Poorly Graded Gravel-Sand-Clay Mixtures
	SAND More than half coarse fraction is smaller than No. 4 sieve size	Clean Sand with little or no fines	SW 	Well Graded Sand, Gravelly Sand
		Sand with more than 12% fines	SP 	Poorly Graded Sand, Gravelly Sand
			SM 	Silty Sand, Poorly Graded Sand-Silt Mixtures
			SC 	Clayey Sand, Poorly Graded Sand-Clay Mixtures
FINE GRAINED SOILS More than half is smaller than No. 200 sieve	SILT AND CLAY Liquid Limit Less than 50%	ML 	Inorganic Silt and Very Fine Sand, Rock Flour, Silty or Clayey Fine Sand, or Clayey Silt with Slight Plasticity	
		CL 	Inorganic Clay of Low to Medium Plasticity, Gravelly Clay, Sandy Clay, Silty Clay, Lean Clay	
		OL 	Organic Clay and Organic Silty Clay of Low Plasticity	
	SILT AND CLAY Liquid Limit Greater than 50%	MH 	Inorganic Silt, Micaceous or Diatomaceous Fine Sandy or Silty Soils, Elastic Silt	
		CH 	Inorganic Clay of High Plasticity, Fat Clay	
		OH 	Organic Clay of Medium to High Plasticity, Organic Silt	
		PT 	Peat and Other Highly Organic Soils	
HIGHLY ORGANIC SOILS			PT	Peat and Other Highly Organic Soils

UNIFIED SOIL CLASSIFICATION SYSTEM

ATTACHMENT B
HISTORICAL GROUNDWATER CONTOUR MAPS

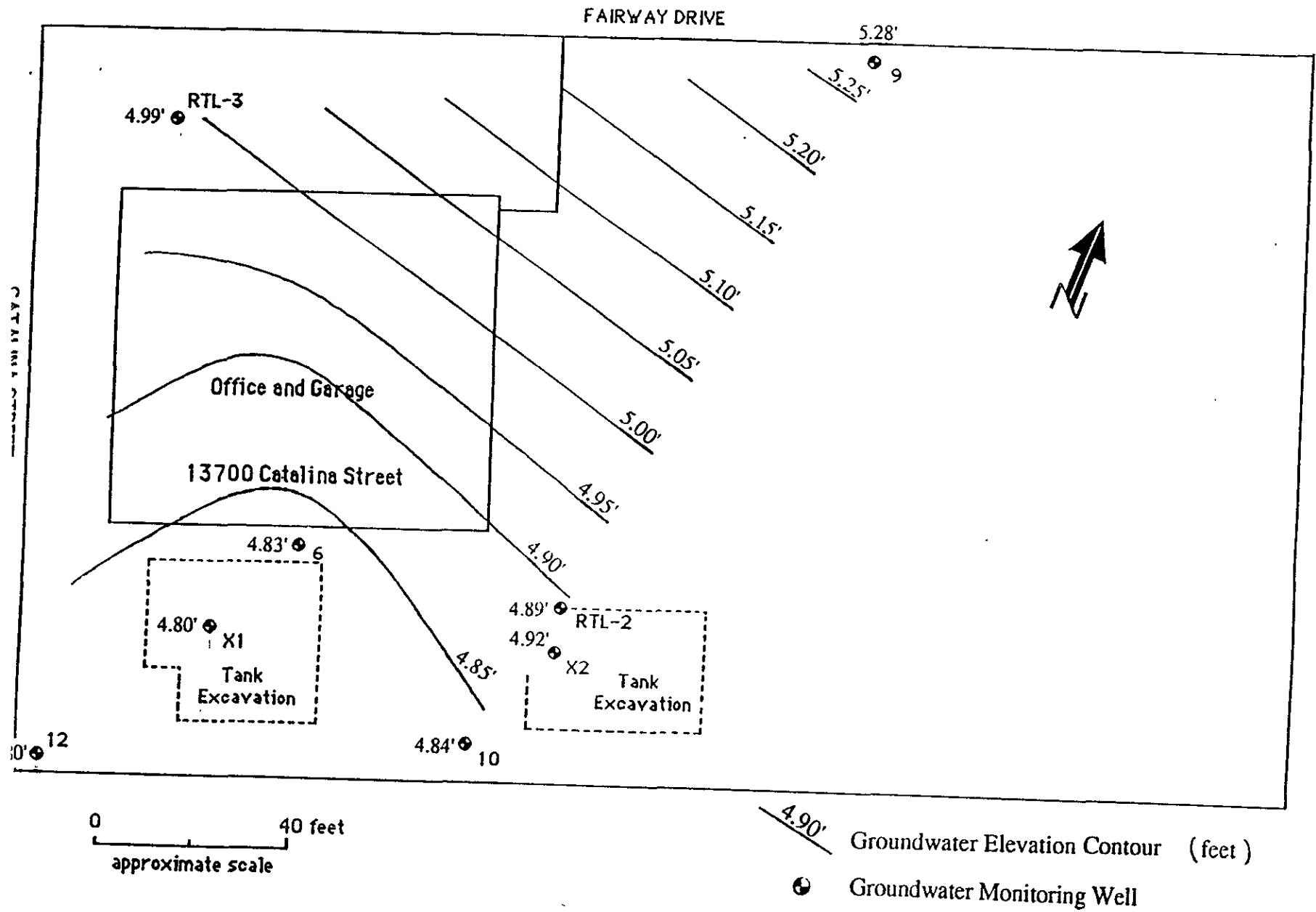


Figure 2. POTENTIOMETRIC SURFACE - 10/29/93
13700 Catalina Street, San Leandro, California

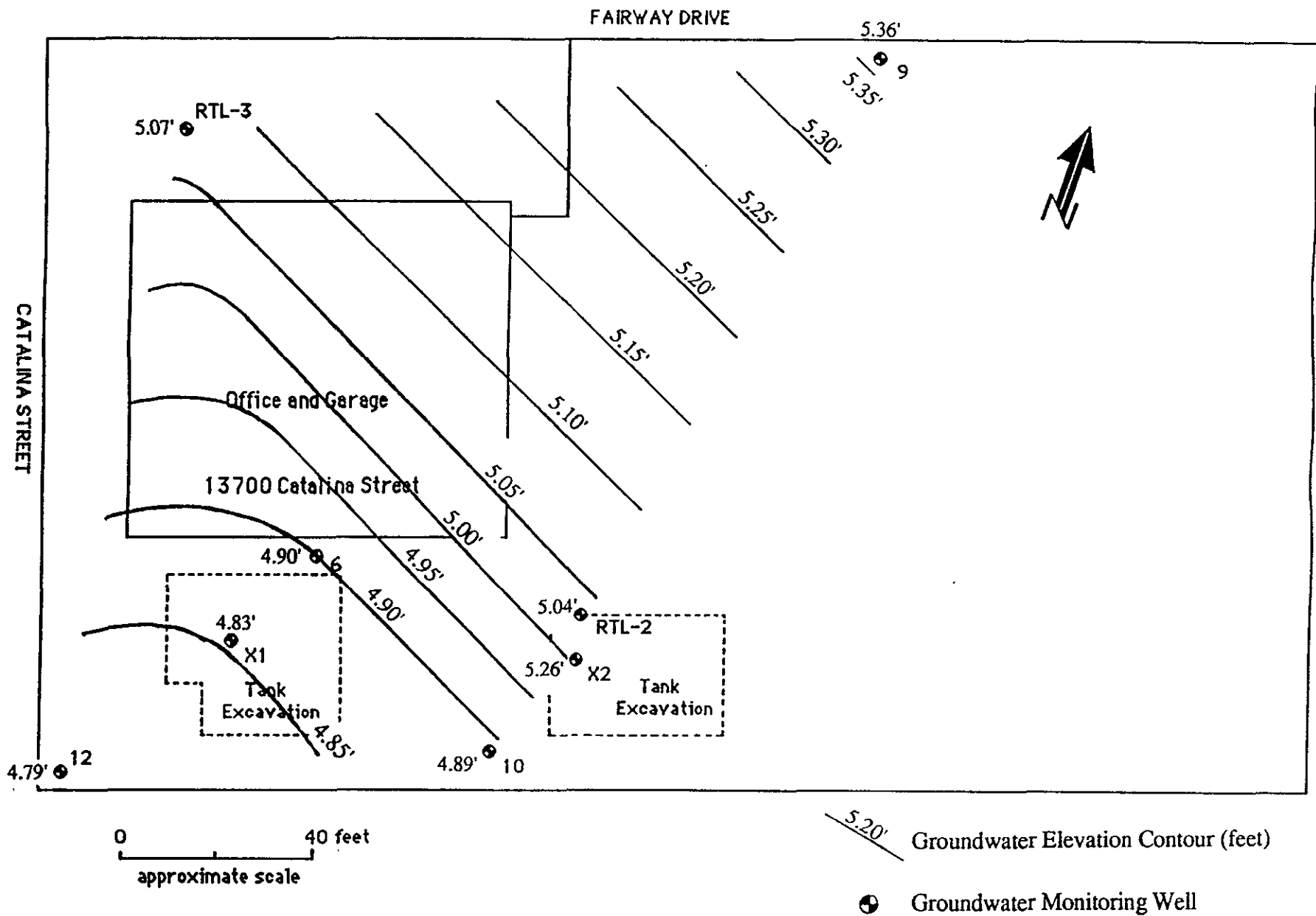


Figure 2. POTENTIOMETRIC SURFACE - 11/22/93
13700 Catalina Street, San Leandro, California

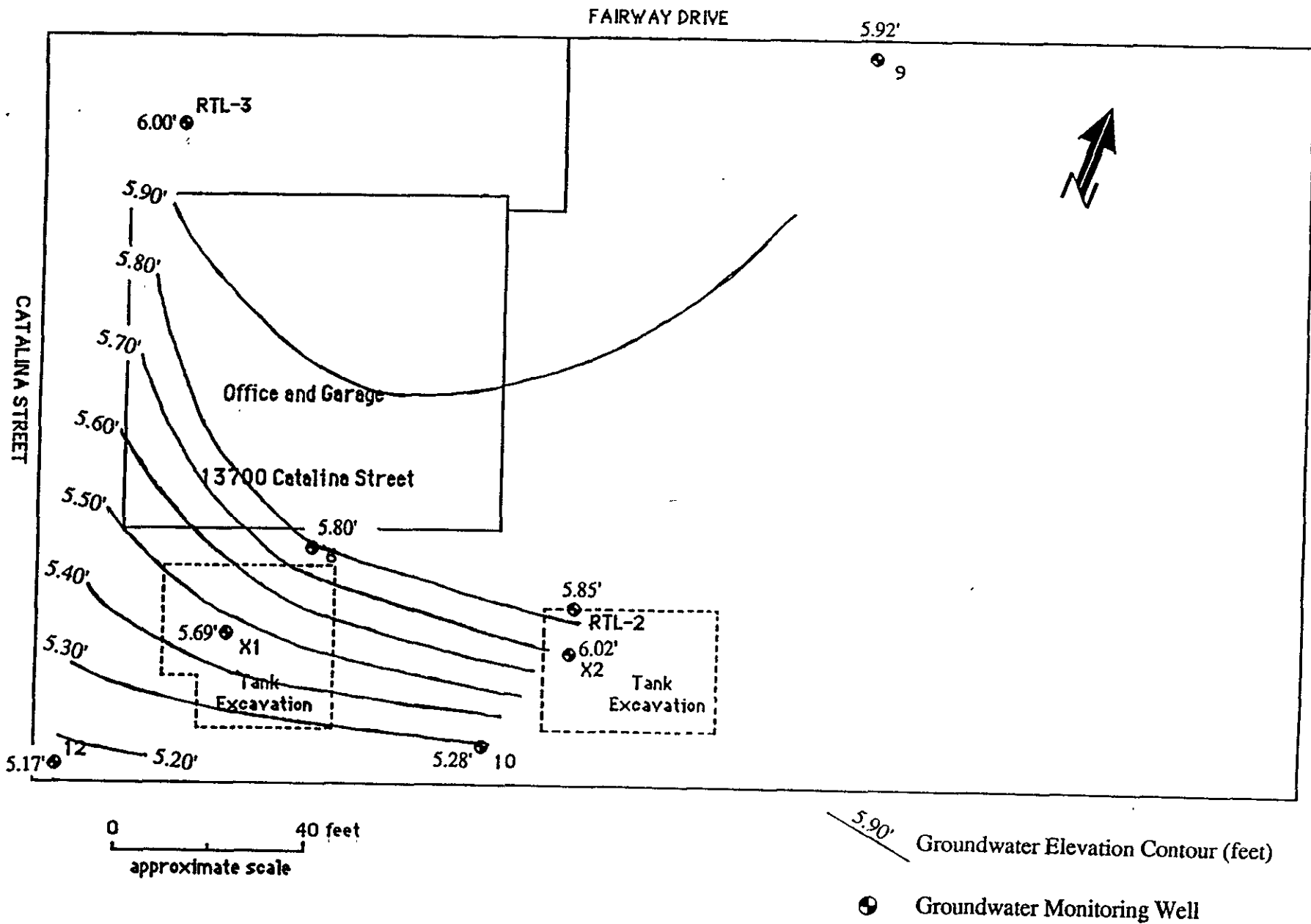


Figure 3. POTENTIOMETRIC SURFACE - 12/15/93
 13700 Catalina Street, San Leandro, California

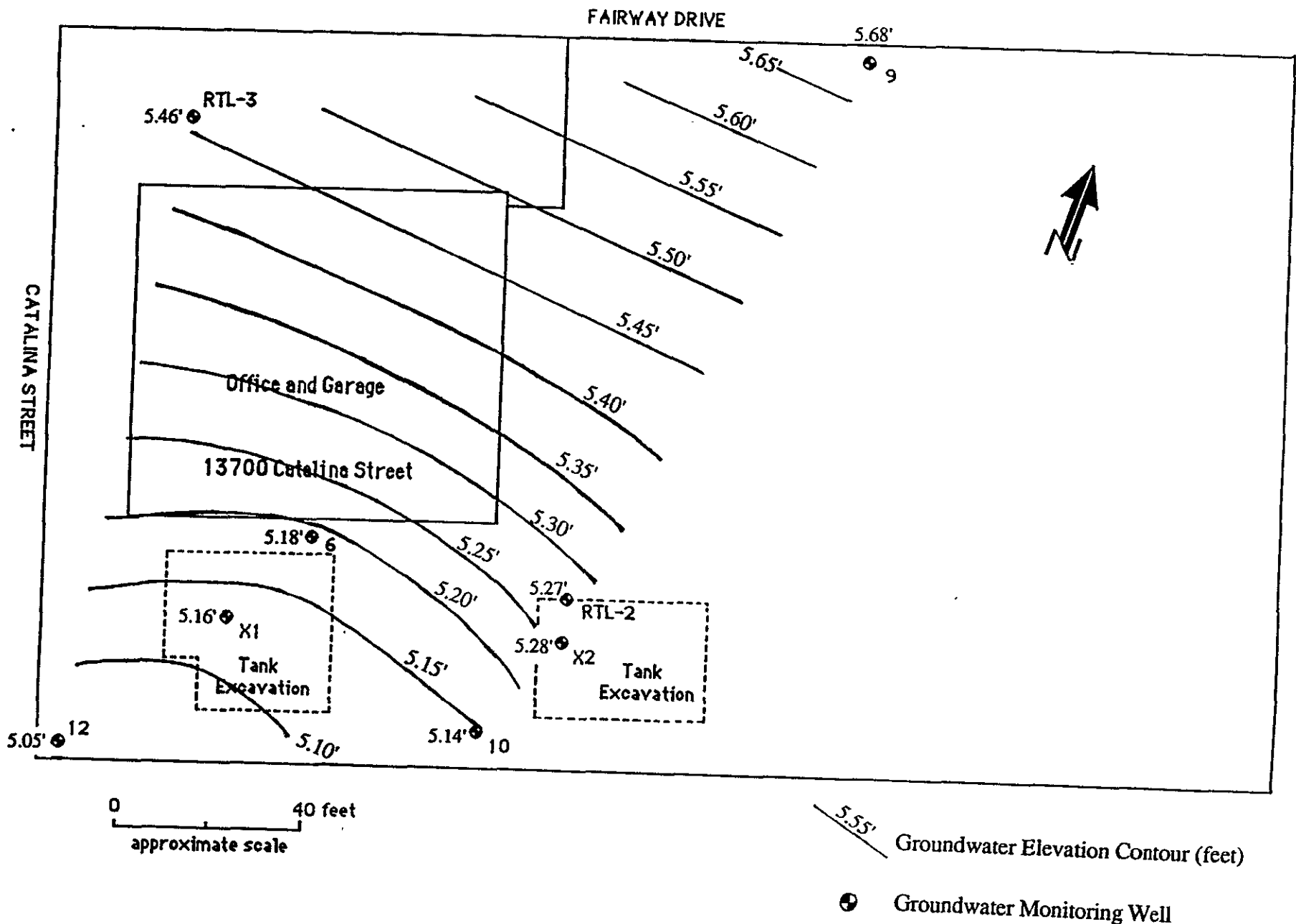


Figure 4. POTENTIOMETRIC SURFACE - 1/19/94
 13700 Catalina Street, San Leandro, California

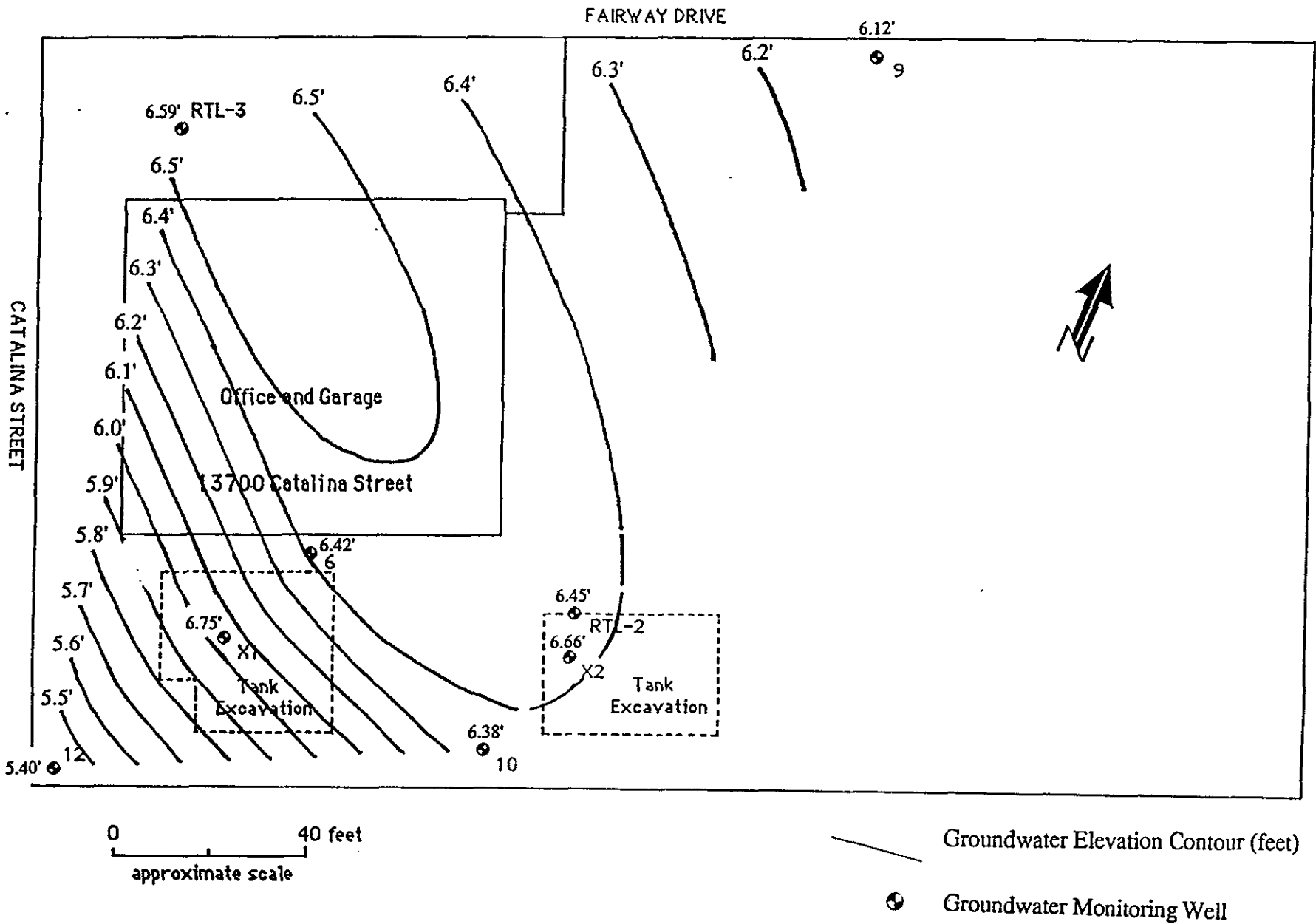
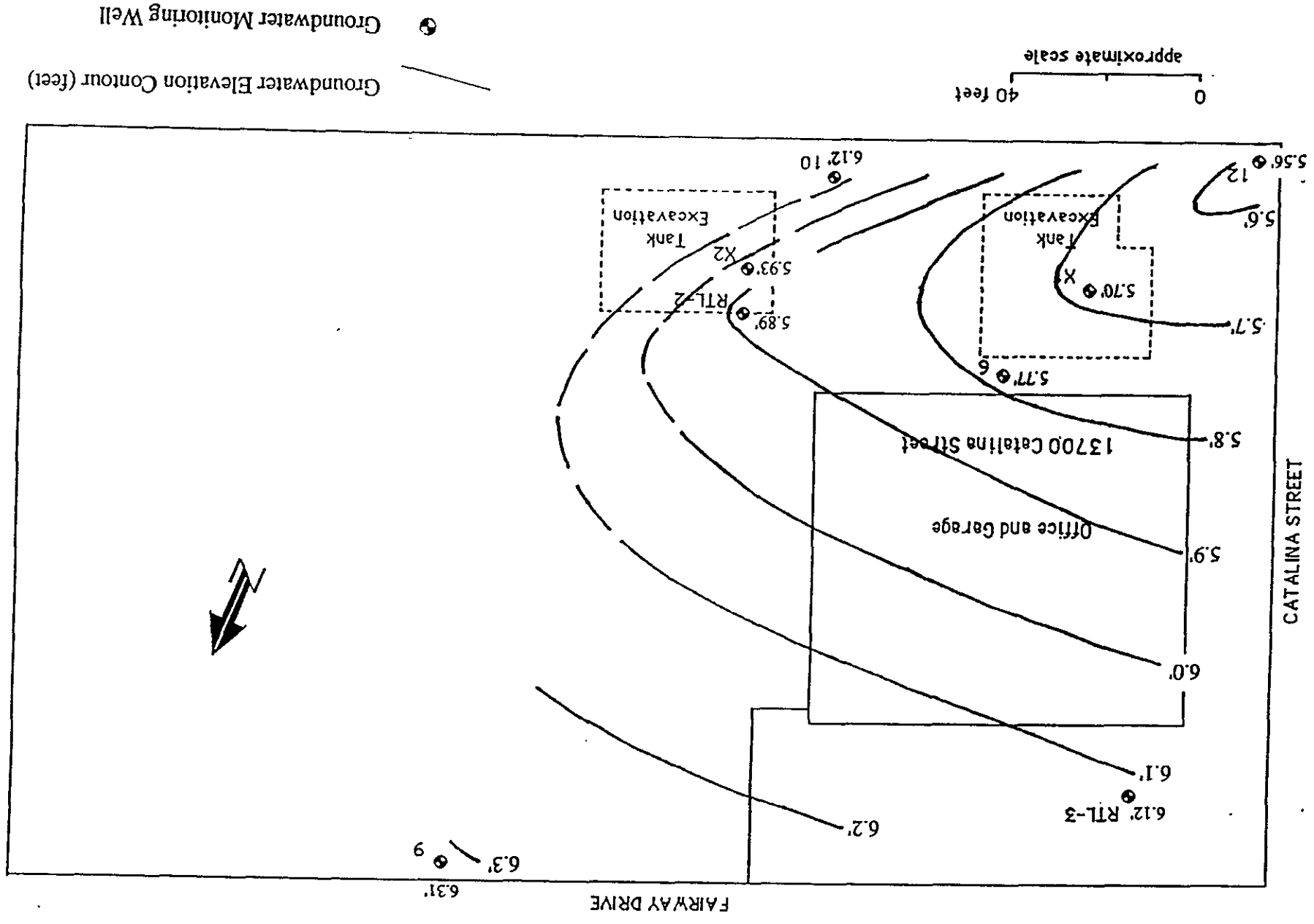


Figure 2. POTENTIOMETRIC SURFACE - 2/24/94
 13700 Catalina Street, San Leandro, California

Figure 3. POTENTIOMETRIC SURFACE - 3/17/94
 13700 Catalina Street, San Leandro, California



Groundwater Elevation Contour (feet)

Groundwater Monitoring Well

approximate scale

0 40 feet

CATALINA STREET

FAIRWAY DRIVE

13700 Catalina Street

Office and Garage

Excavation Tank

Excavation Tank

6.12' RTL-3

5.70' X

5.89' RTL-2

5.93' X2

5.56' X12

6.12' 10

6.31' 9

6.2'

6.0'

5.9'

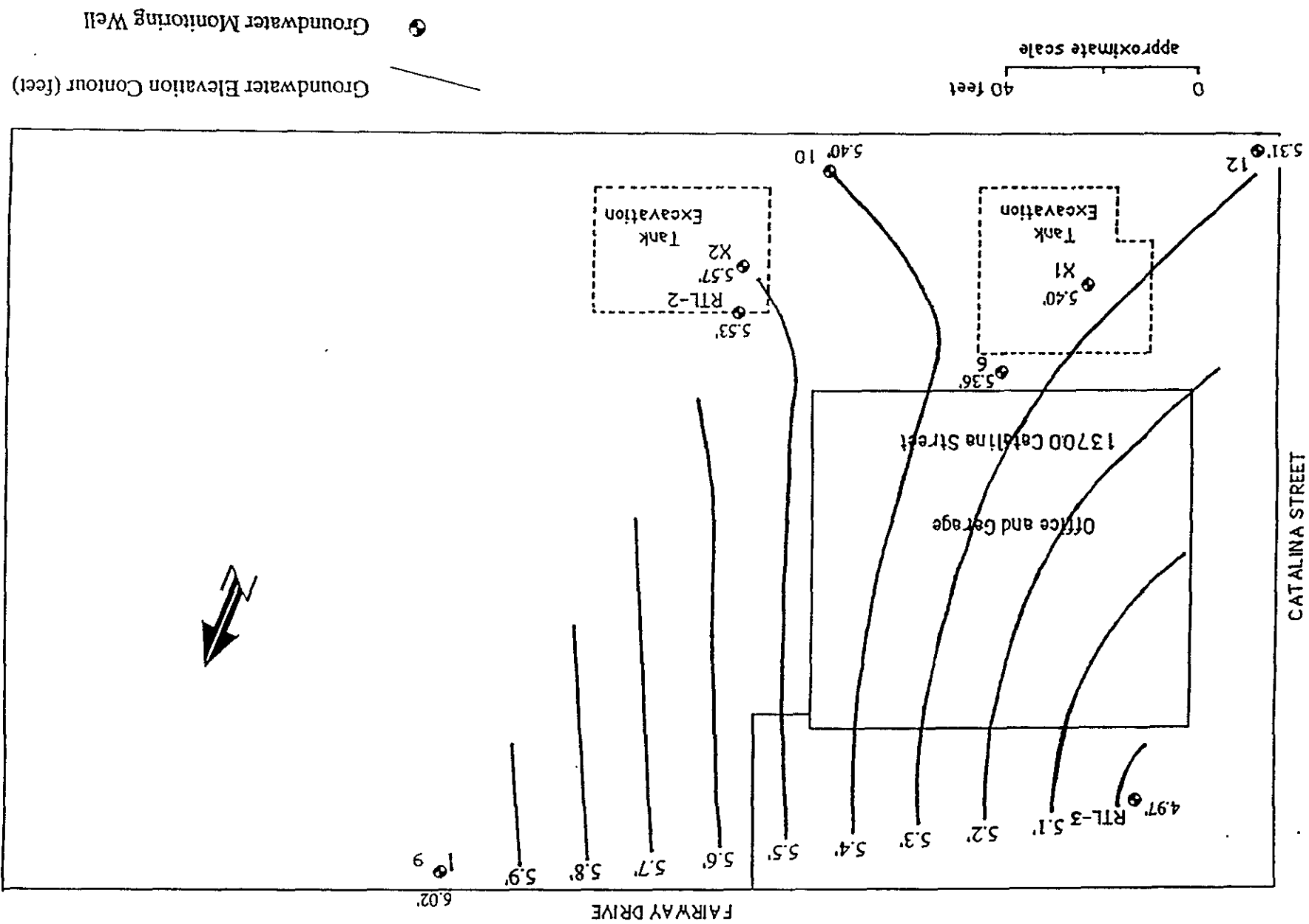
5.8'

5.77' 6

5.7'

5.6'

Figure 4. POTENTIOMETRIC SURFACE - 4/20/94
 13700 Catalina Street, San Leandro, California



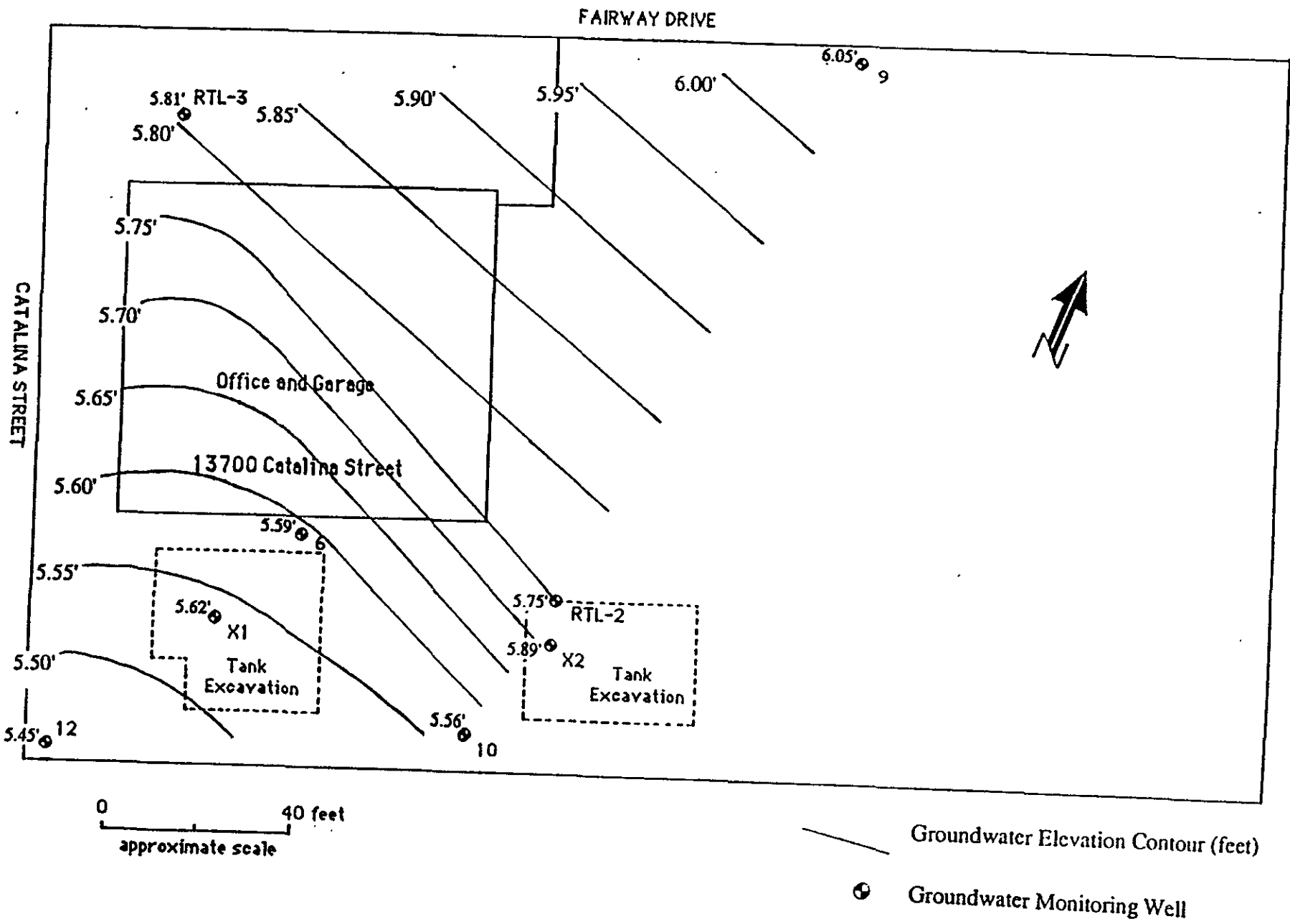


Figure 2. POTENTIOMETRIC SURFACE - 5/19/94
 13700 Catalina Street, San Leandro, California

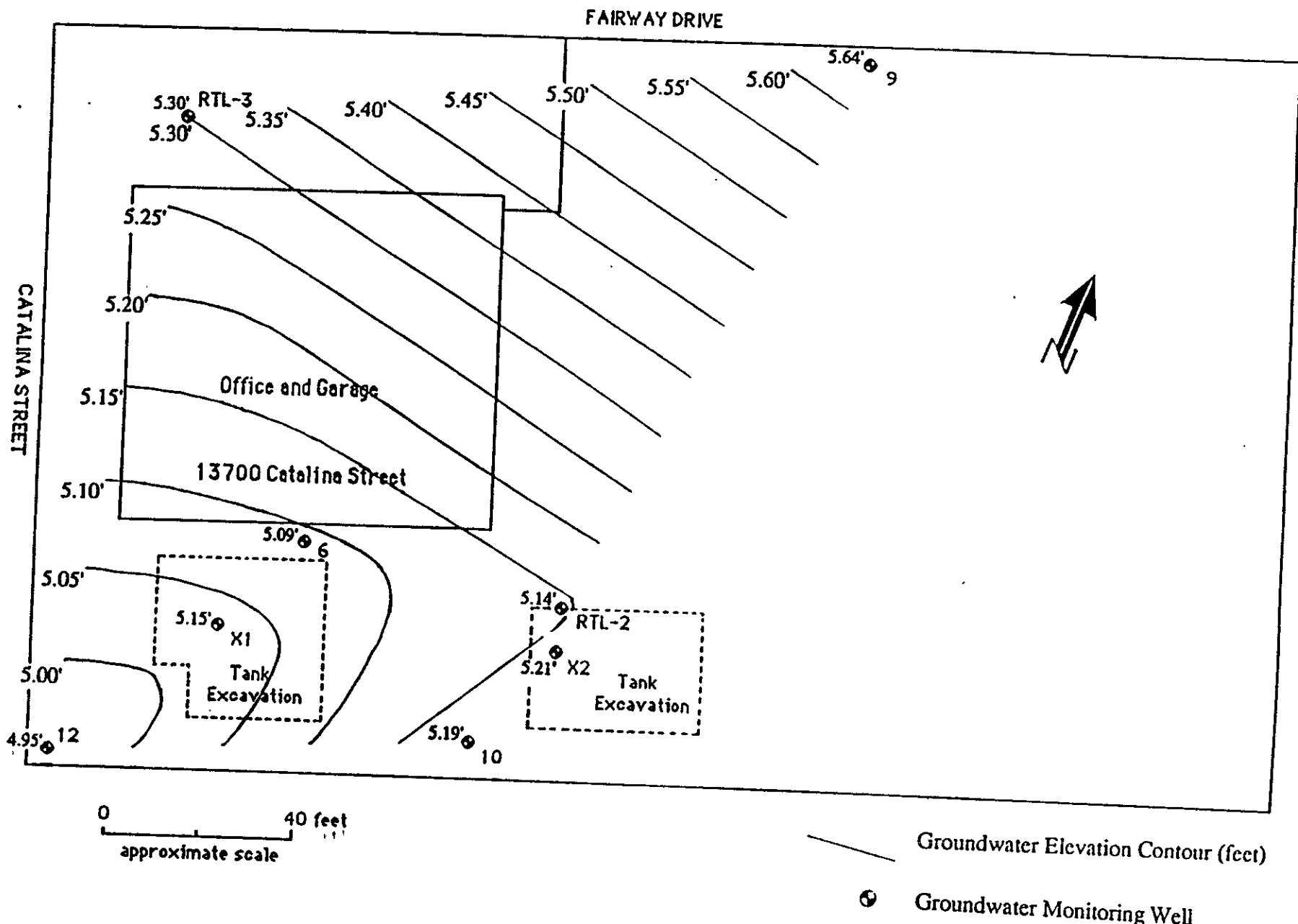


Figure 3. POTENTIOMETRIC SURFACE - 6/30/94
 13700 Catalina Street, San Leandro, California

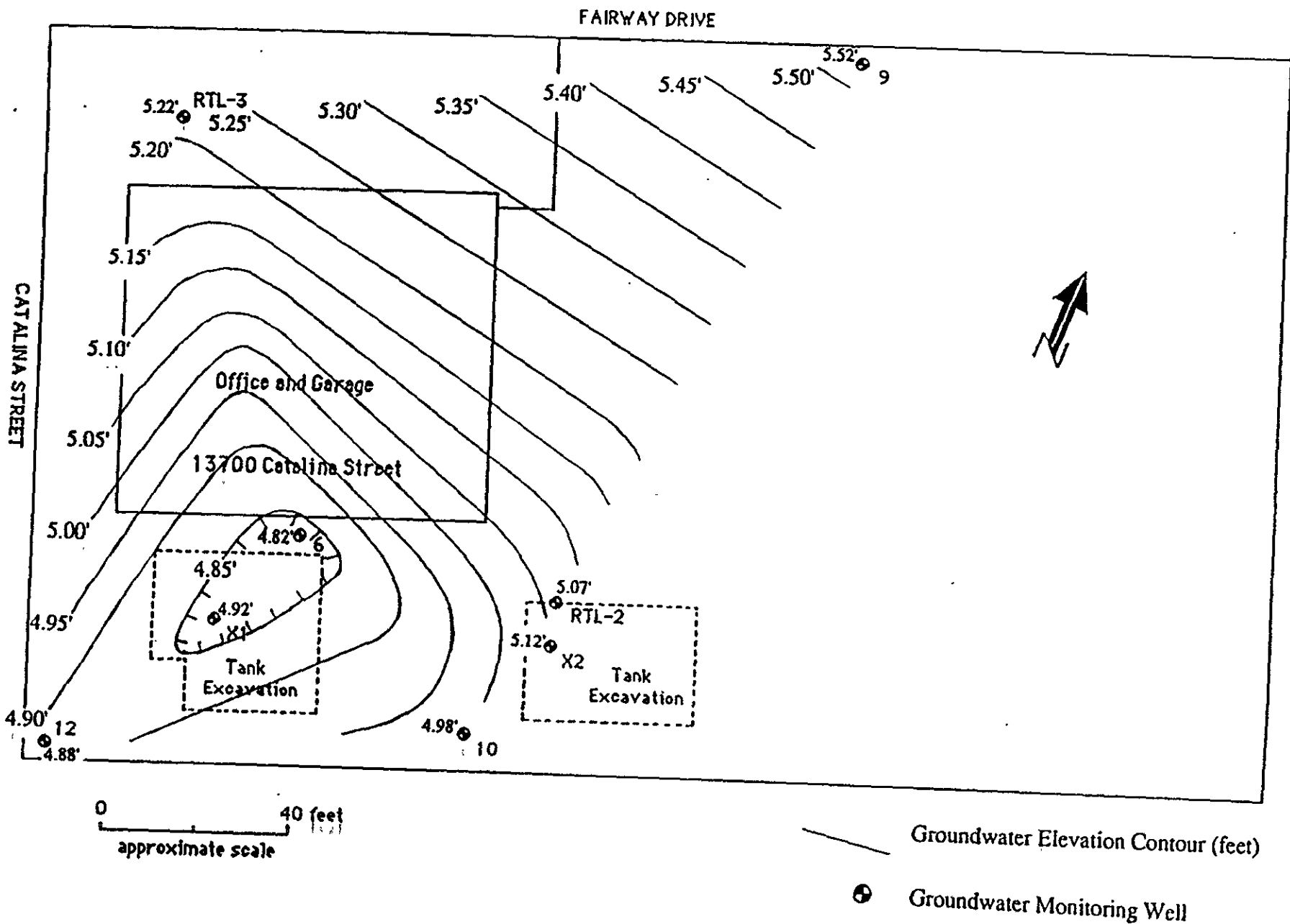


Figure 4. POTENTIOMETRIC SURFACE - 7/11/94
 13700 Catalina Street, San Leandro, California