QUARTERLY STATUS REPORT
FORMER TEXACO SERVICE STATION
3940 CASTRO VALLEY BOULEVARD
CASTRO VALLEY, CALIFORNIA
MARCH 13, 1991

GROUNDWATER TECHNOLOGY, INC.
CONCORD, CALIFORNIA

GROUNDWATER TECHNOLOGY, INC.

4057 Port Chicago Highway, Concord, CA 94520 (415) 671-2387
FAX (415) 685-9148

QUARTERLY STATUS REPORT
FORMER TEXACO SERVICE STATION
3940 CASTRO VALLEY BOULEVARD
CASTRO VALLEY, CALIFORNIA
MARCH 13, 1991

Prepared for:

Mr. R. R. Zielinski
Texaco Environmental Services
108 Cutting Boulevard
Richmond, CA 91608

Prepared by:

GROUNDWATER TECHNOLOGY, INC.
4057 Port Chicago Highway
Concord, California 94520

Gregory A. Mischel
Project Geologist

Peter A. Fuller
Project Manager

REGISTERED GEOLOGIST
ALLEN B. STORM
No 4394
Exp. 6-92
STATE OF CALIFORNIA

Allen B. Storm
Registered Geologist
No. 4394

R4080J2.TW

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QUARTERLY STATUS REPORT
FORMER TEXACO SERVICE STATION
3940 CASTRO VALLEY BOULEVARD
CASTRO VALLEY, CALIFORNIA
MARCH 13, 1991

INTRODUCTION

This Quarterly Status Report presents the results of the groundwater-monitoring and sampling program performed at the former Texaco Service Station located at 3940 Castro Valley Boulevard, Castro Valley, California. The report covers the period from October through December, 1990.

WORK PERFORMED

There are four monitoring wells involved in the groundwater monitoring and sampling program for the above-mentioned site. During this reporting period, groundwater monitoring and sampling were performed monthly. The change in frequency of monitoring and sampling events is the result of a request from Alameda County Health Care Services during August 1990 for additional investigations at the site. The results of the groundwater-monitoring and groundwater-sampling analyses are discussed in the following sections.

GROUNDWATER MONITORING

The four monitoring wells, MW-1, MW-3, MW-4, and MW-5, were monitored for depth-to-water (DTW) and separate-phase hydrocarbons on October 10, November 15, and December 11, 1990. Groundwater monitoring was accomplished by using a probe which utilizes optical and electrical conductivity sensors to distinguish between groundwater and separate-phase hydrocarbons. The probe allows the DTW and depth-to-separate-phase hydrocarbons (DTP) to be measured accurately to within 0.01 foot. A clean acrylic baller was also used to visually inspect the water for odor, color, sheen, and turbidity. The groundwater monitoring was performed to determine the DTW, the thickness of separate-phase hydrocarbons, if present, the hydraulic gradient, and the local groundwater-flow direction.

GROUNDWATER SAMPLING

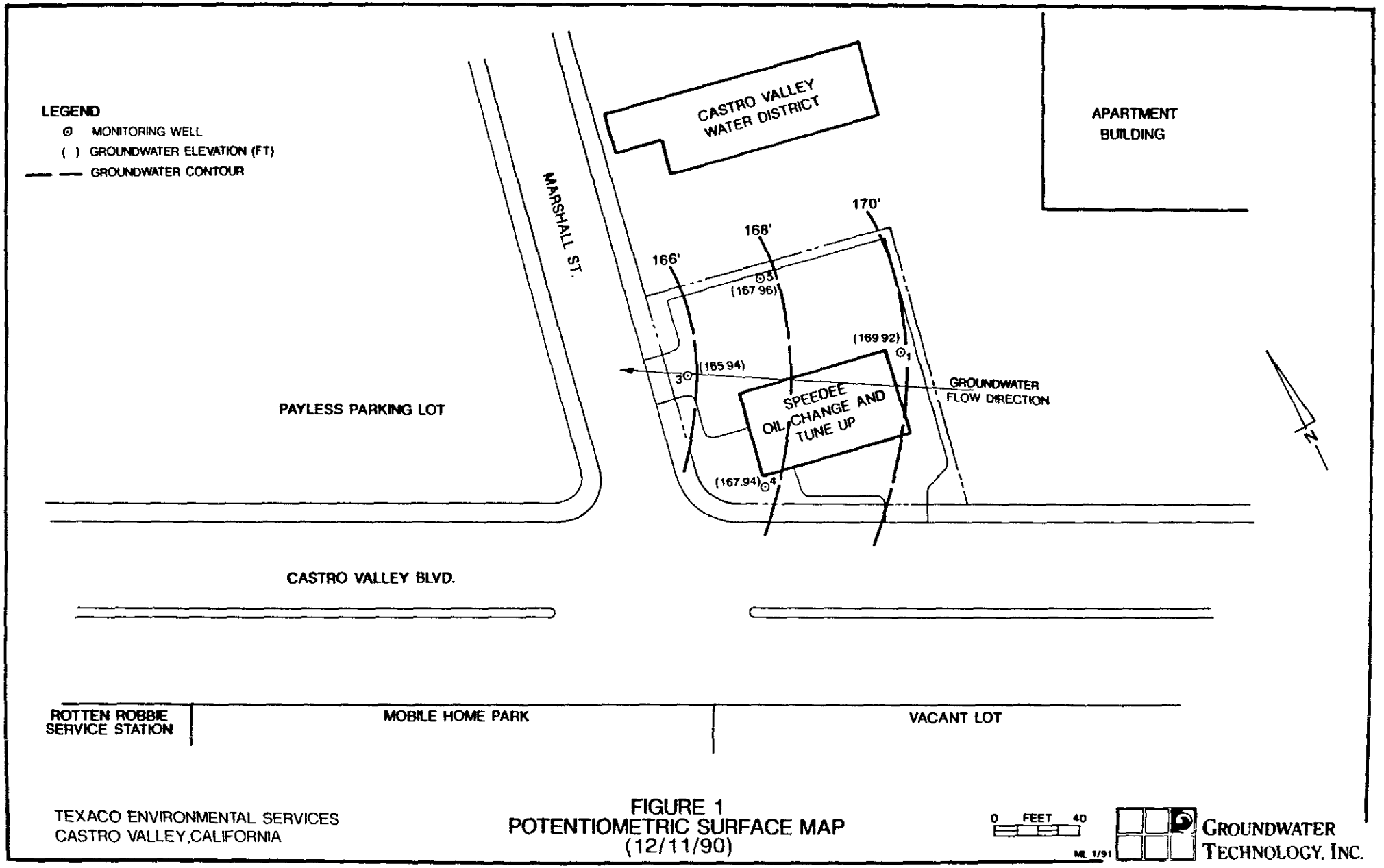
On October 10, November 15, and December 11, 1990, prior to sampling, the four monitoring wells were purged of at least four well volumes of water or until they bailed dry. The purged wells were then allowed to recover to at least 80 percent of the initial water levels before sampling with a U.S. Environmental Protection Agency (EPA)-approved Teflon[R] sampler. For quality control, a rinsate blank of the final rinse water from the cleaned sampler was also collected prior to taking each well sample. Groundwater samples were collected, placed into pre-acidified 40-milliliter glass vials, and sealed with Teflon[R] septum caps in such a way that no air was trapped inside. Each vial was immediately labeled and placed on ice in an insulated cooler for delivery to a State of California-certified laboratory. A Chain-of-Custody Manifest was prepared and accompanied the samples at all times. The samples were analyzed for the presence of benzene, toluene, ethylbenzene, and xylenes (BTEX) and for total petroleum hydrocarbons (TPH)-as-gasoline using EPA Methods 5030, 8020, and modified Method 8015. During each sampling event, a rinsate blank was chosen randomly to be analyzed using these EPA Methods.

RESULTS

MONITORING

Monitoring data collected from November 19, 1987, through December 11, 1990, are presented in Appendix A. Groundwater levels ranged from 22.54- to 24.54-feet below grade on December 11, 1990. These measurements indicate that the water table elevation decreased an average of 0.27 foot between October 10, 1990, and December 11, 1990. The data presented in Appendix A indicate that groundwater elevations have been continually decreasing since February 27, 1990. No separate-phase hydrocarbons were observed in the monitoring wells during the monitoring events of this reporting period.

A Potentiometric Surface Map (Figure 1) was prepared using the monitoring data from December 11, 1990. The interpreted groundwater-flow direction, as determined from the monitoring data, is towards the west with a gradient of approximately 0.04 ft/ft.



TEXACO ENVIRONMENTAL SERVICES
CASTRO VALLEY, CALIFORNIA

FIGURE 1
POTENTIOMETRIC SURFACE MAP
(12/11/90)

GROUNDWATER TECHNOLOGY, INC.

SAMPLING

Table 1 summarizes the concentrations of dissolved TPH-as-gasoline and BTEX detected in groundwater samples collected on October 10, November 15, and December 11, 1990. Copies of the laboratory reports and the Chain-of-Custody Manifests are included in Appendix B.

Laboratory analyses performed during this reporting period indicated benzene and TPH-as-gasoline were detected in samples from monitoring wells MW-1 and MW-4. The highest concentrations of benzene (6 parts per billion [ppb]) and TPH-as-gasoline (79 ppb) were detected in the sample collected from monitoring well MW-4 on December 11, 1990. Concentrations of TPH-as-gasoline and BTEX were below the Method Detection Limit (MDL) in the water samples collected from MW-3 and MW-5 on October 10, November 15 and December 11, 1990. Figures 2 and 3 present the distribution of dissolved TPH-as- gasoline and benzene detected in groundwater samples collected on December 11, 1990.

During the December 11, 1990, sampling event, one randomly chosen rinsate blank (RBMW-4) was analyzed for the presence of TPH-as-gasoline and BTEX. This sample was collected from the cleaned surface sampler prior to collecting the sample from monitoring well MW-4. The analytical results showed that the rinsate blank contained no detectable concentrations of TPH-as-gasoline or BTEX.

Table 2 summarizes the concentrations of total BTEX and TPH-as-gasoline detected in groundwater samples collected at the site from December 30, 1987, through December 11, 1990.

SUMMARY

Between October 10 and December 11, 1990, groundwater elevations decreased an average of 0.27 foot in monitoring wells MW-1, MW-3, MW-4 and MW-5. A Potentiometric Surface Map constructed from the December 11, 1990, monitoring data indicate an approximate groundwater-flow direction to the west with a hydraulic gradient of approximately 0.04 ft/ft. The highest concentrations of benzene (6 ppb) and TPH-as-gasoline (79 ppb) were detected in the sample collected from MW-4 on December 11, 1990. Concentrations of BTEX and TPH-as-gasoline were below the MDL in water samples collected from MW-3 and MW-5 on October 10, November 15, and December 11, 1990.

Table 1 - Dissolved Gasoline Hydrocarbon Concentrations

October through December 1990

DATE	CONSTITUENTS	MW-1	MW-3	MW-4	MW-5
10/10/90	Benzene	2	<MDL	4	<MDL
	Toluene	<MDL	<MDL	<MDL	<MDL
	Ethylbenzene	0.6	<MDL	<MDL	<MDL
	Xylenes	1	<MDL	<MDL	<MDL
	Total BTEX	4	<MDL	4	<MDL
	TPH-as-gasoline	40	<MDL	77	<MDL
11/15/90	Benzene	0.8	<MDL	2	<MDL
	Toluene	<MDL	<MDL	<MDL	<MDL
	Ethylbenzene	<MDL	<MDL	0.4	<MDL
	Xylenes	<MDL	<MDL	<MDL	<MDL
	Total BTEX	0.8	<MDL	2	<MDL
	TPH-as-gasoline	18	<MDL	49	<MDL
12/11/90	Benzene	<MDL	<MDL	6	<MDL
	Toluene	<MDL	<MDL	<MDL	<MDL
	Ethylbenzene	<MDL	<MDL	1	<MDL
	Xylenes	<MDL	<MDL	<MDL	<MDL
	Total BTEX	<MDL	<MDL	7	<MDL
	TPH-as-gasoline	<MDL	<MDL	79	<MDL

Concentrations shown in parts per billion

BTEX = Benzene, Toluene, Ethylbenzene, and Xylenes
<MDL = Less Than Method Detection Limits
MW = Monitoring Well
TPH = Total Petroleum Hydrocarbons

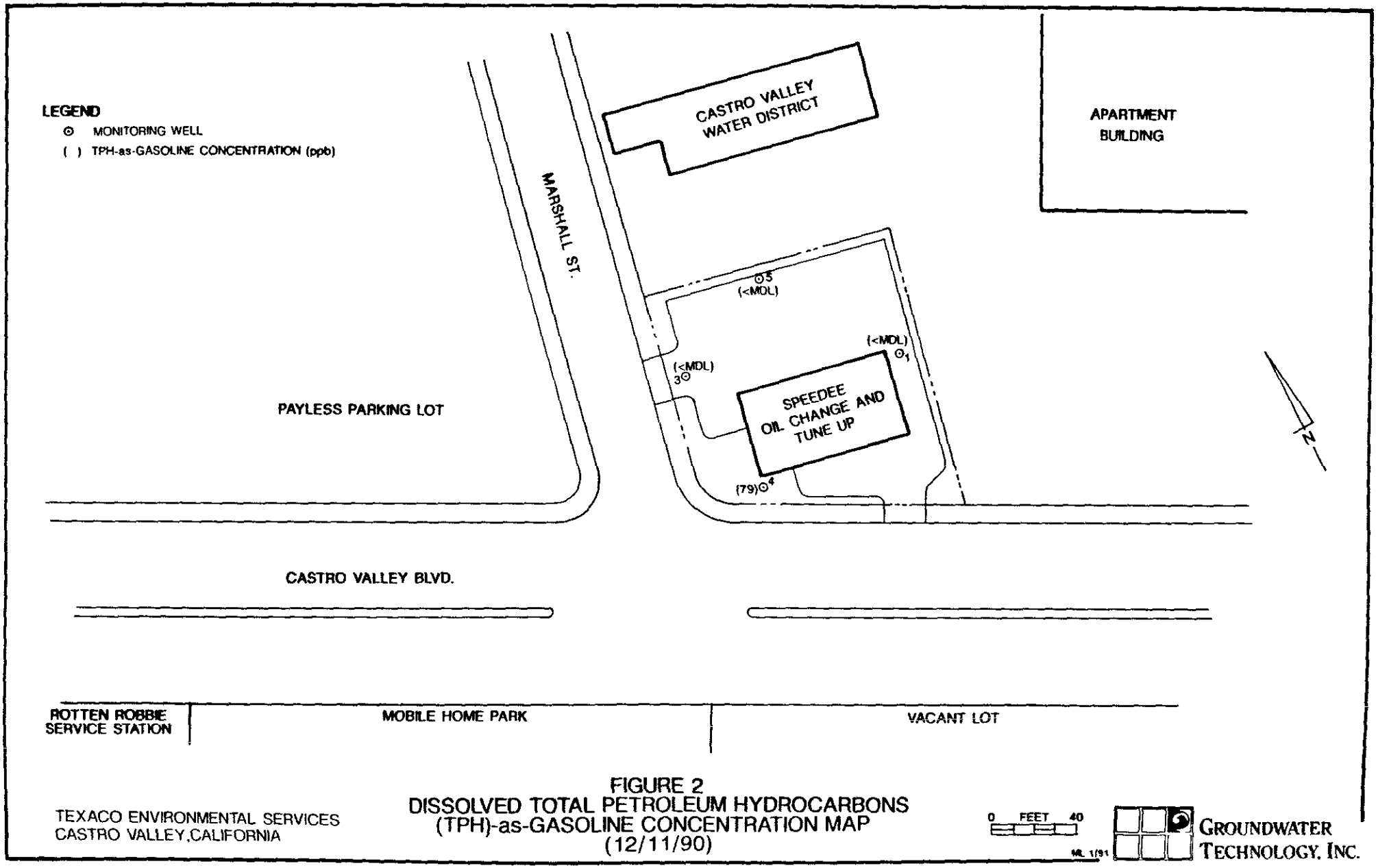


FIGURE 2
DISSOLVED TOTAL PETROLEUM HYDROCARBONS
(TPH)-as-GASOLINE CONCENTRATION MAP
(12/11/90)

TEXACO ENVIRONMENTAL SERVICES
CASTRO VALLEY, CALIFORNIA

0 FEET 40

GROUNDWATER TECHNOLOGY, INC.

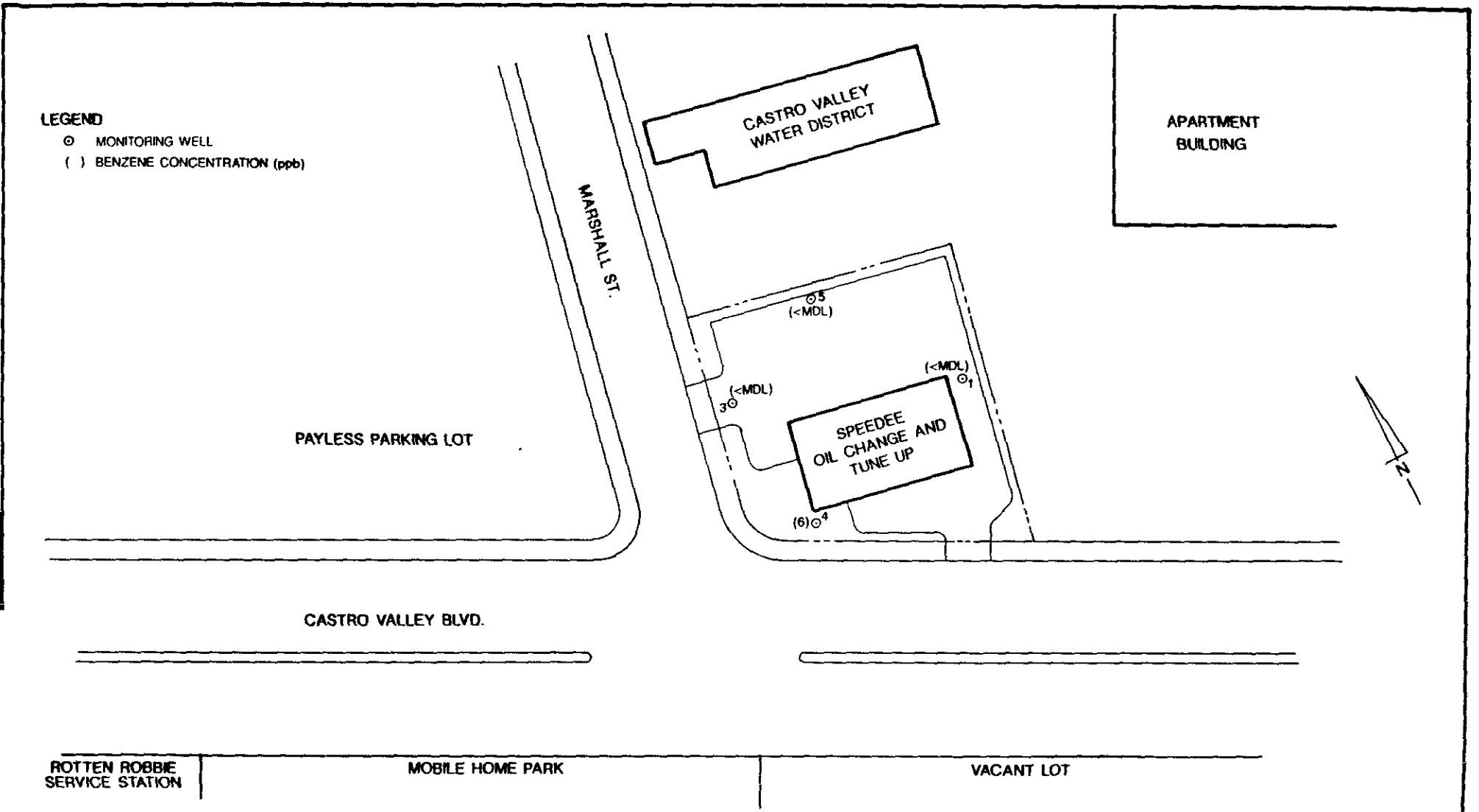


FIGURE 3
DISSOLVED BENZENE CONCENTRATION MAP
(12/11/90)

TEXACO ENVIRONMENTAL SERVICES
CASTRO VALLEY, CALIFORNIA

0 FEET 40

ML 1/91

GROUNDWATER TECHNOLOGY, INC.

Table 2 - Historical Review of Dissolved Gasoline Hydrocarbon Concentrations

December 1987 - December 1990

DATE		MW-1	MW-2	MW-3	MW-4	MW-5
12/30/87	BTEX TPH-AS-GASOLINE	220 2,100	389 2,400	<0.5 <1		
06/07/88	BTEX TPH-AS-GASOLINE	54 290	266 1,200	<PQL <PQL		
12/13/88	BTEX TPH-AS-GASOLINE	30 370	893 4,000	<PQL <PQL		
08/29/89	BTEX TPH-AS-GASOLINE	6 160	ABANDONED	<PQL <PQL		
02/27/90	BTEX TPH-AS-GASOLINE	<PQL <PQL		<PQL <PQL		
04/12/90	BTEX TPH-AS-GASOLINE	NS		NS NS	229 1,500	<MDL <MDL
06/11/90	BTEX TPH-AS-GASOLINE	18 190		<MDL <MDL	19 110	<MDL <MDL
08/22/90	BTEX TPH-AS-GASOLINE	0.3 19		<MDL <MDL	5 50	<MDL <MDL
09/12/90	BTEX TPH-AS-GASOLINE	12 92		<MDL <MDL	8 49	<MDL <MDL

Concentrations in parts per billion

BTEX = Benzene, Toluene, Ethylbenzene, Xylenes
<MDL = Less than Method Detection Limits
MW = Monitoring Well
NS = Not Sampled
<PQL = Less than Practical Quantitation Levels per EPA Federal Register, November 13, 1985, Page 46906.
TPH = Total Petroleum Hydrocarbons

Table 2 - Historical Review of Dissolved Gasoline Hydrocarbon Concentrations

December 1987 - December 1990

(continued)

DATE		MW-1	MW-3	MW-4	MW-5
10/10/90	BTEX	4	<MDL	4	<MDL
	TPH-AS-GASOLINE	40	<MDL	77	<MDL
11/15/90	BTEX	0.8	<MDL	2	<MDL
	TPH-AS-GASOLINE	18	<MDL	49	<MDL
12/11/90	BTEX	<MDL	<MDL	7	<MDL
	TPH-AS-GASOLINE	<MDL	<MDL	79	<MDL

Concentrations shown in parts per billion

BTEX = Benzene, Toluene, Ethylbenzene, Xylenes
<MDL = Less than Method Detection Limits
MW = Monitoring Well
NS = Not Sampled
<PQL = Less than Practical Quantitation Levels per EPA Federal Register, November 13, 1985, Page 46906.
TPH = Total Petroleum Hydrocarbons

APPENDIX A
GROUNDWATER MONITORING DATA

GROUNDWATER MONITORING DATA
NOVEMBER 1987 - DECEMBER 1990

DATE	WELL * ELEV.	TX	MW-1 192.46	MW-2	MW-3 190.48	MW-4 191.63	MW-5 191.55
11/19/87	DTW WATER ELEV.	20.90 -	-	-	-		
12/30/87	DTW WATER ELEV.	NM -	21.92 170.54	22.30 -	22.60 167.88		
06/07/88	DTW WATER ELEV.	21.51 -	23.35 169.11	23.83 -	20.90 169.58		
12/13/88	DTW WATER ELEV.	NM -	23.17 169.29	23.69 -	20.92 169.56		
08/29/89	DTW WATER ELEV.	ABANDONED	23.70 168.76	ABANDONED	21.48 169.00		
02/27/90	DTW WATER ELEV.		23.25 169.21		21.58 168.90		
04/12/90	DTW WATER ELEV.		23.65 168.81		21.70 168.78	22.84 168.79	22.74 168.81
06/11/90	DTW WATER ELEV.		23.74 168.72		21.79 168.69	21.82 169.81	22.83 168.72
07/18/90	DTW WATER ELEV.		23.90 168.56		21.96 168.52	23.09 168.54	23.01 168.54
08/22/90	DTW WATER ELEV.		24.07 168.39		22.10 168.38	23.24 168.39	23.15 168.40
09/27/90	DTW WATER ELEV.		24.21 168.25		22.24 168.24	23.38 168.25	23.29 168.26

DTW = Depth to water (ft.)
MW = Monitoring Well
NM = Not measured
* = Surveyed to Alameda County datum on April 23, 1990
TX = Monitoring well

GROUNDWATER MONITORING DATA
NOVEMBER 1987 - DECEMBER 1990
(continued)

DATE	WELL* ELEV.	MW-1 192.46	MW-3 190.48	MW-4 191.63	MW-5 191.55
10/10/90	DTW WATER ELEV.	24.25 168.21	22.28 168.20	24.43 167.20	22.33 169.22
11/15/90	DTW WATER ELEV.	24.45 168.01	22.50 167.98	23.64 167.99	23.54 168.01
12/11/90	DTW WATER ELEV.	22.54 169.92	24.54 165.94	23.69 167.94	23.59 167.96

$\overline{\text{DTW}}$ = Depth to water (ft.)
MW = Monitoring Well
NM = Not measured
* = Surveyed to Alameda County datum on April 23, 1990
TX = Monitoring well

APPENDIX B

GROUNDWATER ANALYTICAL RESULTS

GTEL
ENVIRONMENTAL
LABORATORIES, INC.

Northwest Region
4080-C Pike Lane
Concord, CA 94520
(415) 685-7852
(800) 544-3422 *from inside California*
(800) 423-7143 *from outside California*
(415) 825-0720 (FAX)

Client Number: 203-199-4080.
Project ID: 3940 Castro Valley Blvd.
Castro Valley, CA
Work Order Number: C0-10-304

October 20, 1990

Pete Fuller
Groundwater Technology, Inc.
4080-D Pike Lane
Concord, CA 94520

Enclosed please find the analytical results report prepared by GTEL for samples received on 10/10/90, under chain of custody number 72-4094.

GTEL is certified by the California State Department of Health Services to perform analyses for drinking water, wastewater, and hazardous waste materials according to EPA protocols.

A formal quality control/quality assurance program is maintained by GTEL, which is designed to meet or exceed the EPA requirements. Analytical work for this project was performed in strict adherence to our QA/QC program to ensure sample integrity and to meet quality control criteria.

If you have any questions concerning this analysis or if we can be of further assistance, please call our Customer Service Representative.

Sincerely,
GTEL Environmental Laboratories, Inc.

Emma P. Popek
Laboratory Director

Client Number: 203-199-4080.
Project ID: 3940 Castro Valley Blvd.
Castro Valley, CA
Work Order Number: C0-10-304

Table 1

ANALYTICAL RESULTS

Aromatic Volatile Organics and Total Petroleum Hydrocarbons as Gasoline in Water

EPA Methods 5030, 8020, and Modified 8015[a]

GTEL Sample Number		01	02	03	04
Client Identification		MW-3	MW-5	MW-4	MW-1B
Date Sampled		10/10/90	10/10/90	10/10/90	10/10/90
Date Analyzed		10/16/90	10/16/90	10/16/90	10/16/90
Analyte	Detection Limit, ug/L	Concentration, ug/L			
Benzene	0.3	< 0.3	< 0.3	4	< 0.3
Toluene	0.3	< 0.3	< 0.3	< 0.3	< 0.3
Ethylbenzene	0.3	< 0.3	< 0.3	< 0.3	< 0.3
Xylene, total	0.6	< 0.6	< 0.6	< 0.6	< 0.6
BTEX, total	–	–	–	4	–
TPH as Gasoline	1	< 1	< 1	77	< 1
Detection Limit Multiplier		1	1	1	1

a. Test Methods for Evaluating Solid Waste, SW-846, Third Edition, Revision 0, US EPA November 1986. Modification for TPH as gasoline as per California State Water Resources Control Board LUFT Manual protocols, May 1988 revision.

Client Number: 203-199-4080.
Project ID: 3940 Castro Valley Blvd.
Castro Valley, CA
Work Order Number: C0-10-304

Table 1 (Continued)

ANALYTICAL RESULTS

Aromatic Volatile Organics and Total Petroleum Hydrocarbons as Gasoline in Water

EPA Methods 5030, 8020, and Modified 8015[a]

GTEL Sample Number		05			
Client Identification		MW-1			
Date Sampled		10/10/90			
Date Analyzed		10/16/90			
Analyte	Detection Limit, ug/L	Concentration, ug/L			
Benzene	0.3	2			
Toluene	0.3	<0.3			
Ethylbenzene	0.3	0.6			
Xylene, total	0.6	1			
BTEX, total	--	4			
TPH as Gasoline	1	40			
Detection Limit Multiplier		1			

a. Test Methods for Evaluating Solid Waste, SW-846, Third Edition, Revision 0, US EPA November 1986. Modification for TPH as gasoline as per California State Water Resources Control Board LUFT Manual protocols, May 1988 revision.

COTU [illegible]

GTEL ENVIRONMENTAL LABORATORIES INC

4080- Pike Lane
Concord, CA 94520
415-685-7852

800-544-3422 (In CA)
800-423-7143 (Outside CA)

CHAIN-OF-CUSTODY RECORD AND ANALYSIS REQUEST 72- 4094

CUSTODY RECORD

Project Manager: Pete Fuller
Phone #: 671-2387
FAX #:
Address: GTI Concord
Site location: 3940 Castro Valley Bl., Castro V.
Project Number: 203 199 4080
Project Name: GTI Concord
I attest that the proper field sampling procedures were used during the collection of these samples.
Sampler Name (Print): Hector Merino

I-BOX

ANALYSIS REQUEST

Analysis columns: BTEX 602 ☐ 8020 ☐ with MTBE ☐; BTEX/TPH Gas 602/8015 ☐ 8020/8015 ☐ MTBE ☐; TPH as ☐ Gas ☐ Diesel ☐ Jet Fuel; Product I.D. by GC (SIMDIS) ☐; Total Oil & Grease 413.1 ☐ 413.2 ☐ 503A ☐; Total Petroleum Hydrocarbons 418.1 ☐ 503E ☐; EPA 601 ☐ 8010 ☐ DCA only ☐; EPA 602 ☐ 8020 ☐; EPA 608 ☐ 8080 ☐ PCBs only ☐; EPA 610 ☐ 8310 ☐; EPA 624 ☐ 8240 ☐ NBS +15 ☐; EPA 625 ☐ 8270 ☐ NBS +25 ☐; EPTOX: Metals ☐ Pesticides ☐ Herbicides ☐; TCLP Metals ☐ VOA ☐ Semi VOA ☐; EPA Priority Pollutant Metals ☐ HSL ☐; LEAD 7420 ☐ 7421 ☐ 239.2 ☐ 6010 ☐ Org. Lead ☐; CAM Metals ☐ STLC ☐ TTLC; Corrosivity ☐ Flashpoint ☐ Reactivity ☐; hold

Field Sample ID	Source of Sample	GTEL Lab # (Lab use only)	# CONTAINERS	Matrix: WATER	SOIL	AIR	SLUDGE	OTHER	Method Preserved: HCl	HNO₃	H₂SO₄	ICE	NONE	OTHER	Sampling DATE	TIME	BTEX/TPH Gas	hold
MW3RB			1	X					X			X			10-4-90	1:10		X
mw-3	01	N	2	↓					↓			↓			↓	1:10	X	
MW5RB			1													1:15		X
mw-5	02	N	2													1:15	X	
mw-4RB			1													1:25		X
mw-4	03	N	2													1:25	X	
mw-1B	04		1													1:30	X	
mw-1	05	N	2													1:30	X	

Received by: — Date 10-10-90 Time 3:35
Received by: — Date Time
Received by Laboratory: [illegible] Date 10/10 Time 3:35
Way bill

Relinquished by Sampler: [signature]
Relinquished by:
Relinquished by:

SPECIAL HANDLING
24 HOURS ☐
EXPEDITED 48 Hours ☐
SEVEN DAY ☐
OTHER ________(#) BUSINESS DAYS
QA/QC CLP Level ☐ Blue Level ☐
FAX ☐

SPECIAL DETECTION LIMITS (Specify)

SPECIAL REPORTING REQUIREMENTS (Specify)

REMARKS: acidified
normal turnaround
BTEX / TPH-as-gasoline

Lab Use Only
Lot #:
Storage Location
Work Order #:

GTEL
ENVIRONMENTAL
LABORATORIES, INC.

Northwest Region
4080-C Pike Lane
Concord, CA 94520
(415) 685-7852
(800) 544-3422 *from inside California*
(800) 423-7143 *from outside California*
(415) 825-0720 (FAX)

Client Number: 203-199-4080.
Project ID: 3940 Castro Valley Blvd
Castro Valley, CA
Work Order Number: C0-11-427

November 27, 1990

Pete Fuller
Groundwater Technology, Inc.
4080-D Pike Lane
Concord, CA 94520

Enclosed please find the analytical results report prepared by GTEL for samples received on 11/16/90, under chain of custody number 72-9790.

GTEL is certified by the California State Department of Health Services to perform analyses for drinking water, wastewater, and hazardous waste materials according to EPA protocols.

A formal quality control/quality assurance program is maintained by GTEL, which is designed to meet or exceed the EPA requirements. Analytical work for this project was performed in strict adherence to our QA/QC program to ensure sample integrity and to meet quality control criteria.

If you have any questions concerning this analysis or if we can be of further assistance, please call our Customer Service Representative.

Sincerely,
GTEL Environmental Laboratories, Inc.

Emma P. Popek
Laboratory Director

Client Number: 203-199-4080.
Project ID: 3940 Castro Valley Blvd
Castro Valley, CA
Work Order Number: C0-11-427

Table 1

ANALYTICAL RESULTS

Aromatic Volatile Organics and Total Petroleum Hydrocarbons as Gasoline in Water

EPA Methods 5030, 8020, and Modified 8015[a]

GTEL Sample Number		01	02	03	04
Client Identification		MW 5	MW 3	RB 4	MW 4
Date Sampled		11/15/90	11/15/90	11/15/90	11/15/90
Date Analyzed		11/20/90	11/20/90	11/20/90	11/20/90
Analyte	Detection Limit, ug/L	Concentration, ug/L			
Benzene	0.3	< 0.3	< 0.3	< 0.3	2
Toluene	0.3	< 0.3	< 0.3	< 0.3	<0.3
Ethylbenzene	0.3	< 0.3	< 0.3	< 0.3	0.4
Xylene, total	0.6	< 0.6	< 0.6	< 0.6	<0.6
BTEX, total	--	--	--	--	2
TPH as Gasoline	1	< 1	< 1	< 1	49
Detection Limit Multiplier		1	1	1	1

a. Test Methods for Evaluating Solid Waste, SW-846, Third Edition, Revision 0, US EPA November 1986. Modification for TPH as gasoline as per California State Water Resources Control Board LUFT Manual protocols, May 1988 revision.

Client Number: 203-199-4060.
Project ID: 3940 Castro Valley Blvd
Castro Valley, CA
Work Order Number: C0-11-427

Table 1 (Continued)

ANALYTICAL RESULTS

Aromatic Volatile Organics and Total Petroleum Hydrocarbons as Gasoline in Water

EPA Methods 5030, 8020, and Modified 8015[a]

GTEL Sample Number		05			
Client Identification		MW 1			
Date Sampled		11/15/90			
Date Analyzed		11/20/90			
Analyte	Detection Limit, ug/L	Concentration, ug/L			
Benzene	0.3	0.8			
Toluene	0.3	<0.3			
Ethylbenzene	0.3	<0.3			
Xylene, total	0.6	<0.6			
BTEX, total	--	0.8			
TPH as Gasoline	1	18			
Detection Limit Multiplier		1			

a. Test Methods for Evaluating Solid Waste, SW-846, Third Edition, Revision 0, US EPA November 1986. Modification for TPH as gasoline as per California State Water Resources Control Board LUFT Manual protocols, May 1988 revision.

GTEL ENVIRONMENTAL LABORATORIES, INC

4080- Pike Lane
Concord, CA 94520
415-685-7852

800-544-3422 (In CA)
800-423-7143 (Outside CA)

CHAIN-OF-CUSTODY RECORD AND ANALYSIS REQUEST

72- 9790

C011427

CUSTODY RECORD

Project Manager: Pete Fuller

Phone #:

FAX #:

Address: GTI Concord

Site location: 3940 Castro Valley Blvd, Castro Valley

Project Number: 203-199-4080

Project Name: GTI Concord

I attest that the proper field sampling procedures were used during the collection of these samples.

Sampler Name (Print): Randy Ruiz

ANALYSIS REQUEST

Field Sample ID	Source of Sample	GTEL Lab # (Lab use only)	# CONTAINERS	Matrix: WATER	SOIL	AIR	SLUDGE	OTHER	Method Preserved: HCl	HNO_3	H_2SO_4	ICE	NONE	OTHER	Sampling: DATE	TIME	BTEX 602 ☐ 8020 ☐ with MTBE ☐	BTEX/TPH Gas 602/8015 ☒ 8020/8015 ☐ MTBE ☐	TPH as ☐ Gas ☐ Diesel ☐ Jet Fuel	Product I.D. by GC (SIMDIS) ☐	Total Oil & Grease: 413.1 ☐ 413.2 ☐ 503A ☐	Total Petroleum Hydrocarbons: 418.1 ☐ 503E ☐	EPA 601 ☐ 8010 ☐ DCA only ☐	EPA 602 ☐ 8020 ☐	EPA 608 ☐ 8080 ☐ PCBs only ☐	EPA 610 ☐ 8310 ☐	EPA 624 ☐ 8240 ☐ NBS +15 ☐	EPA 625 ☐ 8270 ☐ NBS +25 ☐	EPTOX: Metals ☐ Pesticides ☐ Herbicides ☐	TCLP Metals ☐ VOA ☐ Semi VOA ☐	EPA Priority Pollutant Metals ☐ HSL ☐	LEAD 7420 ☐ 7421 ☐ 239.2 ☐ 6010 ☐ Org. Lead ☐	CAM Metals ☐ STLC ☐ TTLC	Corrosivity ☐ Flashpoint ☐ Reactivity ☐	Hold		
Trip B			1	X					X			X			11/15/90	9:10																			X		
RB-5			1	↓					↓			↓				1:48																			X		
N MW-5		01	2													1:51		X																			
RB-3			1													2:05																			X		
N MW-3		02	2													2:08		X																			
RB-4		03	1													2:15		X																			
N MW-4		04	2													2:18		X																			
RB-1			1													2:20																			X		
N MW-1		05	2	↓					↓			↓				2:29		X																			

SPECIAL HANDLING

24 HOURS ☐

EXPEDITED 48 Hours ☐

SEVEN DAY ☐

OTHER ________ (#) BUSINESS DAYS

QA/QC CLP Level ☐ Blue Level ☐

FAX ☐

SPECIAL DETECTION LIMITS (Specify)

SPECIAL REPORTING REQUIREMENTS (Specify)

REMARKS:

Lab Use Only

Lot #:

Storage Location

Work Order #:

	Date	Time	
Relinquished by Sampler: Randy Ruiz	11/15/90	5:25	Received by: Leena Kamag
Relinquished by: Leena Kamag	Date	Time	Received by:
Relinquished by:	11/16/90	10:50	Received by Laboratory: M. Bohannon

Way bill #

GTEL
ENVIRONMENTAL
LABORATORIES, INC.
Northwest Region
4080 Pike Lane
Concord, CA 94520
(415) 685-7852
(800) 544-3422 from inside California
(800) 423-7143 from outside California

Client Number: 203-199-4080.
Project ID: 3940 Castro Valley Blvd.
Work Order Number: C0-12-249

December 18, 1990

Pete Fuller
Groundwater Technology, Inc.
4080-D Pike Lane
Concord, CA 94520

Enclosed please find the analytical results report prepared by GTEL for samples received on 12/12/90, under chain of custody number 72-12006.

GTEL is certified by the California State Department of Health Services to perform analyses for drinking water, wastewater, and hazardous waste materials according to EPA protocols.

A formal quality control/quality assurance program is maintained by GTEL, which is designed to meet or exceed the EPA requirements. Analytical work for this project was performed in strict adherence to our QA/QC program to ensure sample integrity and to meet quality control criteria.

If you have any questions concerning this analysis or if we can be of further assistance, please call our Customer Service Representative.

Sincerely,
GTEL Environmental Laboratories, Inc.

Emma P. Popek

Emma P. Popek
Laboratory Director

Client Number: 203-199-4080.
Project ID: 3940 Castro Valley Blvd.
Work Order Number: C0-12-249

Table 1

ANALYTICAL RESULTS

Aromatic Volatile Organics and Total Petroleum Hydrocarbons as Gasoline in Water

EPA Methods 5030, 8020, and Modified 8015[a]

GTEL Sample Number		01	02	03	04
Client Identification		MW 3	MW 5	RBMW 4	MW 4
Date Sampled		12/11/90	12/11/90	12/11/90	12/11/90
Date Analyzed		12/15/90	12/15/90	12/15/90	12/15/90
Analyte	Detection Limit, ug/L	Concentration, ug/L			
Benzene	0.3	< 0.3	< 0.3	< 0.3	6
Toluene	0.3	< 0.3	< 0.3	< 0.3	<0.3
Ethylbenzene	0.3	< 0.3	< 0.3	< 0.3	1
Xylene, total	0.6	< 0.6	< 0.6	< 0.6	<0.6
BTEX, total	--	--	--	--	7
TPH as Gasoline	1	< 1	< 1	< 1	79
Detection Limit Multiplier		1	1	1	1

a. Test Methods for Evaluating Solid Waste, SW-846, Third Edition, Revision 0, US EPA November 1986. Modification for TPH as gasoline as per California State Water Resources Control Board LUFT Manual protocols, May 1988 revision.

Table 1 (Continued)

ANALYTICAL RESULTS

Aromatic Volatile Organics and Total Petroleum Hydrocarbons as Gasoline in Water

EPA Methods 5030, 8020, and Modified 8015[a]

GTEL Sample Number		05			
Client Identification		MW 1			
Date Sampled		12/11/90			
Date Analyzed		12/15/90			
Analyte	Detection Limit, ug/L	Concentration, ug/L			
Benzene	0.3	< 0.3			
Toluene	0.3	< 0.3			
Ethylbenzene	0.3	< 0.3			
Xylene, total	0.6	< 0.6			
BTEX, total	--	--			
TPH as Gasoline	1	< 1			
Detection Limit Multiplier		1			

a. Test Methods for Evaluating Solid Waste, SW-846, Third Edition, Revision 0, US EPA November 1986. Modification for TPH as gasoline as per California State Water Resources Control Board LUFT Manual protocols, May 1988 revision.

GTEL ENVIRONMENTAL LABORATORIES INC

4080- Pike Lane
Concord, CA 94520
415-685-7852

800-544-3422 (In CA)
800-423-7143 (Outside CA)

CHAIN-OF-CUSTODY RECORD AND ANALYSIS REQUEST 72- 12006

CUSTODY RECORD

ANALYSIS REQUEST C012249

1 BOX

Project Manager: Pete Fuller

Phone #:

FAX #:

Address: GTI Concord

Site location: 3940 Castro Valley BLV.

Project Number: 203-199-4080

Project Name: Tex/Castro valley

I attest that the proper field sampling procedures were used during the collection of these samples.

Sampler Name (Print): Hector Merino

Field Sample ID	Source of Sample	GTEL Lab # (Lab use only)	# CONTAINERS	Matrix: WATER	SOIL	AIR	SLUDGE	OTHER	Method Preserved: HCl	HNO3	H2SO4	ICE	NONE	OTHER	Sampling: DATE	TIME	BTEX 602 ☐ 8020 ☐ with MTBE ☐	BTEX/TPH Gas 602/8020/8015 ☐ 8020/8015 ☐ MTBE ☐	TPH as ☐ Gas ☐ Diesel ☐ Jet Fuel	Product I.D. by GC (SIMDIS) ☐	Total Oil & Grease: 413.1 ☐ 413.2 ☐ 503A ☐	Total Petroleum Hydrocarbons: 418.1 ☐ 503E ☐	EPA 601 ☐ 8010 ☐ DCA only ☐	EPA 602 ☐ 8020 ☐	EPA 608 ☐ 8080 ☐ PCBs only ☐	EPA 610 ☐ 8310 ☐	EPA 624 ☐ 8240 ☐ NBS +15 ☐	EPA 625 ☐ 8270 ☐ NBS +25 ☐	EPTOX: Metals ☐ Pesticides ☐ Herbicides ☐	TCLP Metals ☐ VOA ☐ Semi VOA ☐	EPA Priority Pollutant Metals ☐ HSL ☐	LEAD 7420 ☐ 7421 ☐ 239.2 ☐ 6010 ☐ Org. Lead ☐	CAM Metals ☐ STLC ☐ TTLC	Corrosivity ☐ Flashpoint ☐ Reactivity ☐	HOLD
RBmw3	Monitoring wells		1	X					X			X			12	2:30																				X
MW3		01	2													2:31		X																	
RBMW5			1												10	2:40																			X
MW5		02	2													2:40		X																	
RBmw4		03	1												90	2:50		X																	
mw4		04	2													2:51		X																	
RBmw1			1													2:58																			X
mw1		05	2	X					X			X			X	2:59		X																	
Site Blank				X					X			X			X	2:25																			X

Received by: | Time | Date

Received by: | Time | Date

Received by Laboratory: [signature] | Time 8:35 | Date [illegible]

Way bill #:

SPECIAL HANDLING

24 HOURS ☐

EXPEDITED 48 Hours ☐

SEVEN DAY ☐

OTHER ______(#) BUSINESS DAYS

QA/QC CLP Level ☐ Blue Level ☐

FAX ☐

SPECIAL DETECTION LIMITS (Specify) report detection limits not <PQL

SPECIAL REPORTING REQUIREMENTS (Specify) yes

REMARKS: normal turnaround acidified

Lab Use Only

Lot #:

Storage Location

Work Order #:

Relinquished by Sampler: [signature]

Relinquished by: [signature]

Relinquished by: