Texaco Refining and Marketing Inc
108 Cutting Boulevard
Richmond CA 94804

March 14, 1991

Mr. Scott O. Seery
Alameda County Department of Environmental Health
Hazardous Materials Division
80 Swan Way, Room 200
Oakland, CA 94612

RE: Revision of letter dated March 12, 1991 regarding the
Former Texaco Service Station
3940 Castro Valley Boulevard
Castro Valley, California

Dear Mr. Seery:

This letter is a revision of my letter addressed to you dated March 12, 1991 and contains the same list of cc'd parties as shown in your letter addressed to Mr. Ron Zielinski of Texaco dated February 25, 1991.

Enclosed please find the Second and Third Quarterly Status Reports of 1990 for the former Texaco Station located at 3940 Castro Valley Boulevard, in Castro Valley, California. The reports were requested in your letter to Mr. R.R. Zielinski dated February 25, 1991. The Fourth Quarter Report is being finalized by Groundwater Technology, Inc. (GTI) and is due in our office by March 15, 1991. The Workplan for Additional Subsurface Investigation is being reviewed at this time and will be submitted to you on or by April 5, 1991.

If you have any questions, please feel free to contact Mr. Ron Zielinski (415) 236-1770.

Sincerely,
Karel Detterman
Karel Detterman
Environmental Geologist

pr: GRJ

cc: Mr. Rafat A. Shahid, Assistant Agency Director,
Department of Environmental Health
Mr. Edgar Howell, Chief, Hazardous Materials Division
Mr. Gil Jensen, Alameda County District Attorney's Office
Mr. Lester Feldman, RWQCB
Mr. Howard Hatayama, DHS
Mr. Bob Bohman, Castro Valley Fire Department
Mr. James Chu, Alameda County Public Works Agency
Mr. Dan Dineen, Lakeshore Financial
Mr. Tim Watchers, GTI
files
3940CV-3.11

Texaco Refining
and Marketing Inc

108 Cutting Boulevard
Richmond CA 94804

March 12, 1991

Mr. Scott O. Seery
Alameda County Department of Environmental Health
Hazardous Materials Division
80 Swan Way, Room 200
Oakland, CA 94612

RE: Former Texaco Service Station
3940 Castro Valley Boulevard
Castro Valley, California

Dear Mr. Seery:

Enclosed please find the Second and Third Quarterly Status Reports of 1990 for the former Texaco Station located at 3940 Castro Valley Boulevard, in Castro Valley, California. The reports were requested in your letter to Mr. R.R. Zielinski dated February 25, 1991. The Fourth Quarter Report is being finalized by Groundwater Technology, Inc. (GTI) and is due in our office by March 15, 1991. Upon completion of review, it will be forwarded to your office by March 22, 1991. The Workplan for Additional Subsurface Investigation is being reviewed at this time and will be submitted to you on or by April 5, 1991.

If you have any questions, please feel free to contact Mr. Ron Zielinski (415) 236-1770.

Sincerely,

Karel Detterman

Karel Detterman
Environmental Geologist

Enclosures

pr: GRS

cc: Mr. Tom Callaghan
Regional Water Quality Control Board

Mr. Dan Dineen
Lake Shore Financial

3940CV-3.11

91 MAR 12 PM 4:46

QUARTERLY STATUS REPORT
FORMER TEXACO SERVICE STATION
3940 CASTRO VALLEY BOULEVARD
CASTRO VALLEY, CALIFORNIA
OCTOBER 12, 1990

GROUNDWATER TECHNOLOGY, INC.
CONCORD, CALIFORNIA

GROUNDWATER TECHNOLOGY, INC.

4080-D Pike Lane, Concord, CA 94520
(415) 671-2387

QUARTERLY STATUS REPORT
FORMER TEXACO SERVICE STATION
3940 CASTRO VALLEY BOULEVARD
CASTRO VALLEY, CALIFORNIA
OCTOBER 12, 1990

Prepared for:

Mr. R. W. Conlon
Texaco Environmental Services
10 Universal City Plaza
Universal City, CA 91608

Mr. R. R. Zielinski
Texaco Refining and
Marketing Inc.
100 Cutting Blvd.
Richmond, CA 94804

Prepared by:

GROUNDWATER TECHNOLOGY, INC.
4080 Pike Lane, Suite D
Concord, California 94520

Tim Watchers
Project Geologist

Peter A. Fuller
Project Manager

Allen B. Storm
Registered Geologist
No. 4394

R4080H.TW

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QUARTERLY STATUS REPORT
FORMER TEXACO SERVICE STATION
3940 CASTRO VALLEY BOULEVARD
CASTRO VALLEY, CALIFORNIA
OCTOBER 12, 1990

INTRODUCTION

This quarterly report presents the results of the groundwater monitoring and sampling events at the former Texaco Service Station located at 3940 Castro Valley Boulevard, Castro Valley, California. The report covers the period from May, through July, 1990.

WORK PERFORMED

There are four monitoring wells involved in the groundwater monitoring and sampling program for the above-mentioned site. During this reporting period, groundwater monitoring was performed two times (monitoring frequency was changed from quarterly to monthly beginning in June 1990) and groundwater sampling was performed once. The groundwater samples were analyzed for the presence of benzene, toluene, ethylbenzene, and xylenes (BTEX) and for total petroleum hydrocarbons (TPH)-as-gasoline concentrations. The results of the monitoring and groundwater sample analyses are discussed in the following sections.

GROUNDWATER MONITORING

The four monitoring wells MW-1, MW-3, MW-4, and MW-5, were monitored for depth-to-water (DTW) and separate-phase hydrocarbons on June 11, and July 18, 1990. Groundwater monitoring was accomplished by using an electrical conductivity and optical probe to distinguish between groundwater and separate-phase hydrocarbons. The probe allows the DTW and depth-to-product (DTP) to be measured accurately to within 0.01 foot. A clean acrylic bailer was also used to inspect the water for odor, color, sheen, and turbidity. The groundwater monitoring was performed to determine the DTW, the thickness of separate-phase hydrocarbons, if any, the hydraulic gradient, and the local groundwater-flow direction. The July 18, 1990 monitoring data, along with the monitoring data collected since November 1987, are presented in Appendix A.

GROUNDWATER SAMPLING

On June 11, 1990, prior to sampling, the four monitoring wells were purged of at least four well volumes of water, or until they bailed dry. The purged wells were then allowed to recover to at least 80 percent of the initial water levels before sampling with a U.S. Environmental Protection Agency (EPA)-approved Teflon^{R} sampler. For quality control, a rinsate blank of the final rinse water from the cleaned sampler was also collected prior to taking each well sample. One trip blank, containing distilled water, accompanied the samples at all times. Groundwater samples were collected, placed into pre-acidified 40-milliliter glass vials, and sealed with Teflon^{R} septum caps in such a way that no air was trapped inside. Each vial was immediately labeled and placed on ice in an insulated cooler for

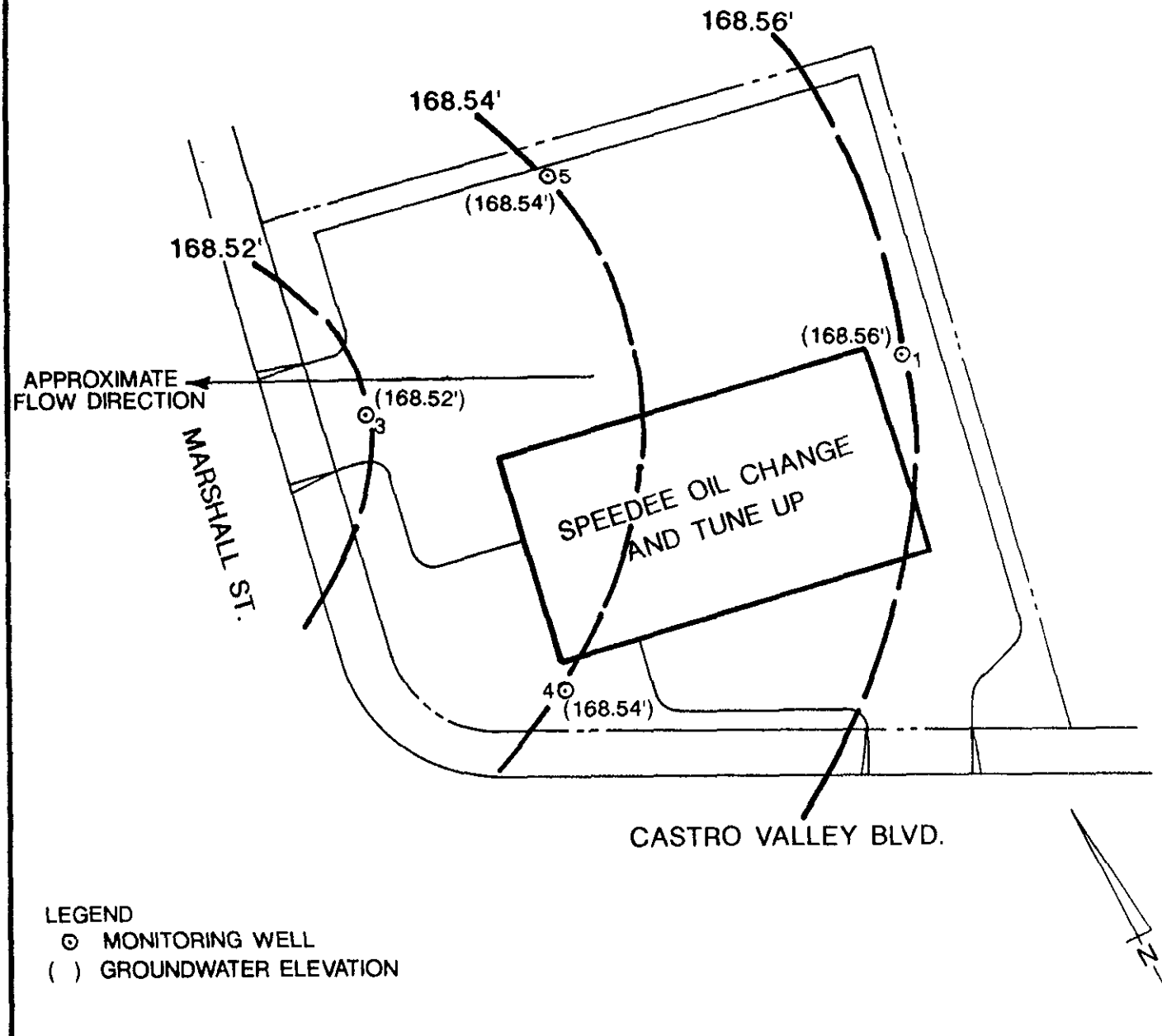
delivery to a State of California-certified laboratory in Concord, California. A Chain-of-Custody Manifest was prepared and accompanied the samples at all times. The samples were analyzed for the presence of benzene, toluene, ethylbenzene, and xylenes (BTEX) and for total petroleum hydrocarbons (TPH)-as-gasoline using EPA Methods 5030,8020, and modified 8015. One randomly chosen rinsate blank (MW3-B) was also analyzed using these EPA Methods. Because the sample from monitoring well MW-3 was broken in the lab, well MW-3 was purged and resampled on June 22, 1990 using the same procedures. Copies of the laboratory reports and the Chain-of-Custody Manifests are included in Appendix B.

RESULTS

MONITORING

The July 18, 1990, monitoring data indicated groundwater levels of 21.96- to 23.90-feet below grade. These measurements indicate an average decrease of 0.26 foot when compared with the April 12, 1990, measurements. No separate-phase hydrocarbons or sheen were observed in the monitoring wells during the monitoring events of this reporting period.

The Potentiometric Surface Map (Figure 1) was prepared using the monitoring data from July 18, 1990. The interpreted groundwater-flow direction, as determined from the monitoring data, is towards the west with a gradient of approximately 0.0004 ft/ft. The groundwater-flow direction is consistent with previous potentiometric surface maps.



LEGEND
⊙ MONITORING WELL
( ) GROUNDWATER ELEVATION

FIGURE 1
POTENTIOMETRIC SURFACE MAP
(7/18/90)

0 FEET 30

TEXACO REFINING
& MARKETING INC.
CASTRO VALLEY, CALIFORNIA

GROUNDWATER
TECHNOLOGY, INC.

SAMPLING

A summary of the results of analyses for dissolved TPH-as-gasoline and total BTEX constituents for the samples collected in June 1990 is presented in Table 1. Analyses results showed that the samples from monitoring wells MW-3 and MW-5 were below the Method Detection Limits (MDL) of 1 ppb of TPH-as-gasoline and the individual detection limits for each constituent of BTEX. The water sample from monitoring well MW-1 contained 190 ppb of TPH-as-gasoline. The water sample from monitoring well MW-4 contained 110 ppb of TPH-as-gasoline. A TPH-as-gasoline concentration distribution map was prepared from the June 11, 1990, sampling event and is presented as Figure 2. Benzene concentrations were found in the water samples from monitoring wells MW-1 and MW-4 with concentrations of 14 ppb and 18 ppb, respectively. Benzene concentrations are depicted on Figure 3.

One randomly chosen rinsate blank (MW-3B) was analyzed for BTEX and TPH-as-gasoline. This sample was collected from the cleaned surface sampler prior to sampling well MW-3 on June 11, 1990. The analytical results showed that the rinsate blank contained no TPH-as-gasoline or BTEX at MDL.

Table 2 compares the concentrations of the TPH-as-gasoline reported from the laboratory analyses of the samples from June 1990 with the analytical results of the earlier sampling events.

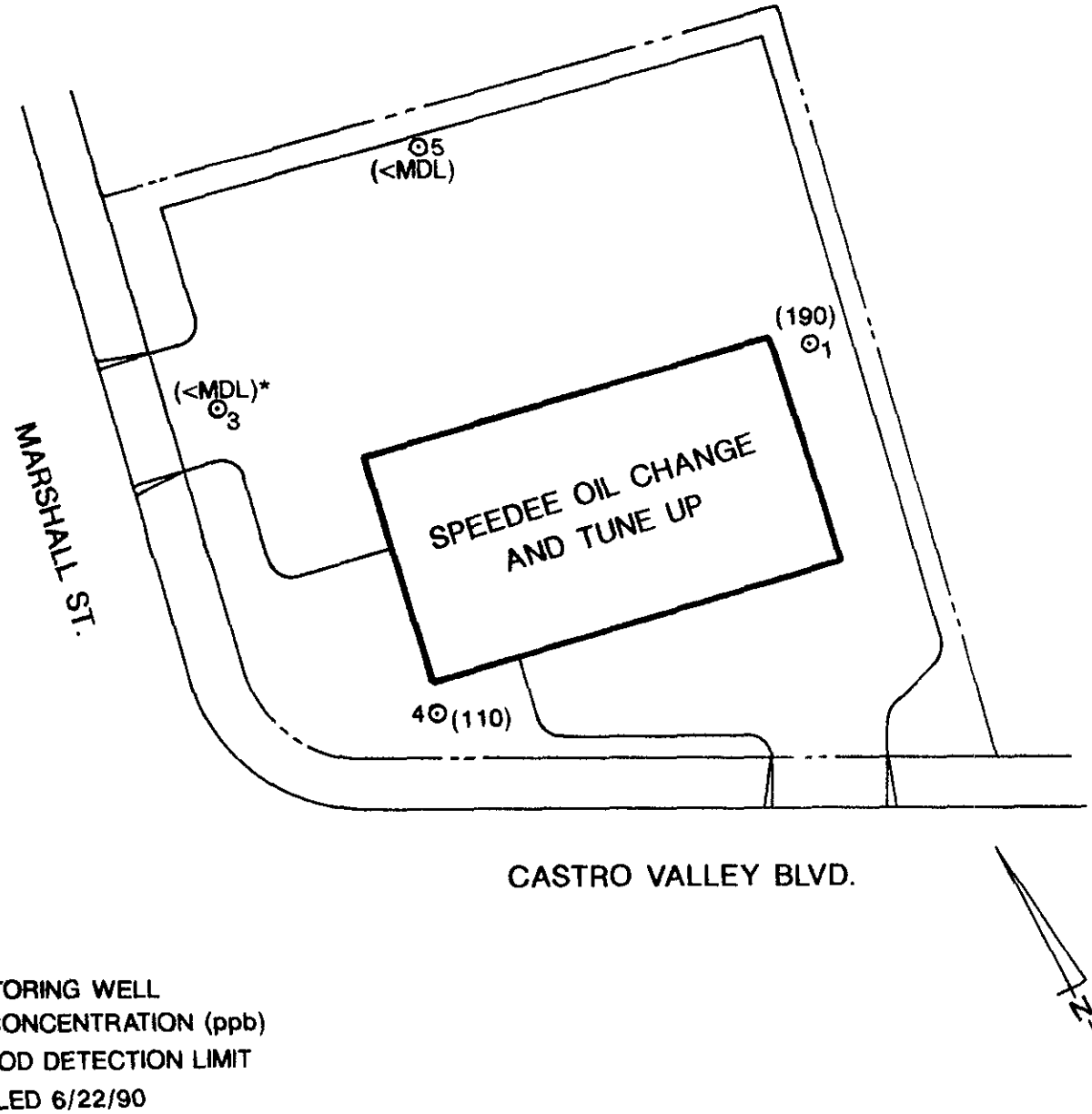
TABLE 1

DISSOLVED GASOLINE
HYDROCARBON CONCENTRATIONS
in parts per billion

JUNE 11, 1990

CONSTITUENTS	MW-1	MW-3*	MW-4	MW-5
Benzene	14	<MDL	18	<MDL
Toluene	1	<MDL	<MDL	<MDL
Ethylbenzene	1	<MDL	<MDL	<MDL
Xylenes	2	<MDL	0.7	<MDL
Total BTEX	18	<MDL	18.7	<MDL
TPH-as-gasoline	190	<MDL	110	<MDL

MW = Monitoring Well
TPH = Total Petroleum Hydrocarbons
MDL = Method Detection Limits
BTEX = Benzene, Toluene, Ethylbenzene, and Xylenes
* = Well MW-3 was resampled on 06/22/90. Original sample was broken in the laboratory.



LEGEND

⊙ MONITORING WELL

( ) TPH CONCENTRATION (ppb)

MDL METHOD DETECTION LIMIT

* SAMPLED 6/22/90

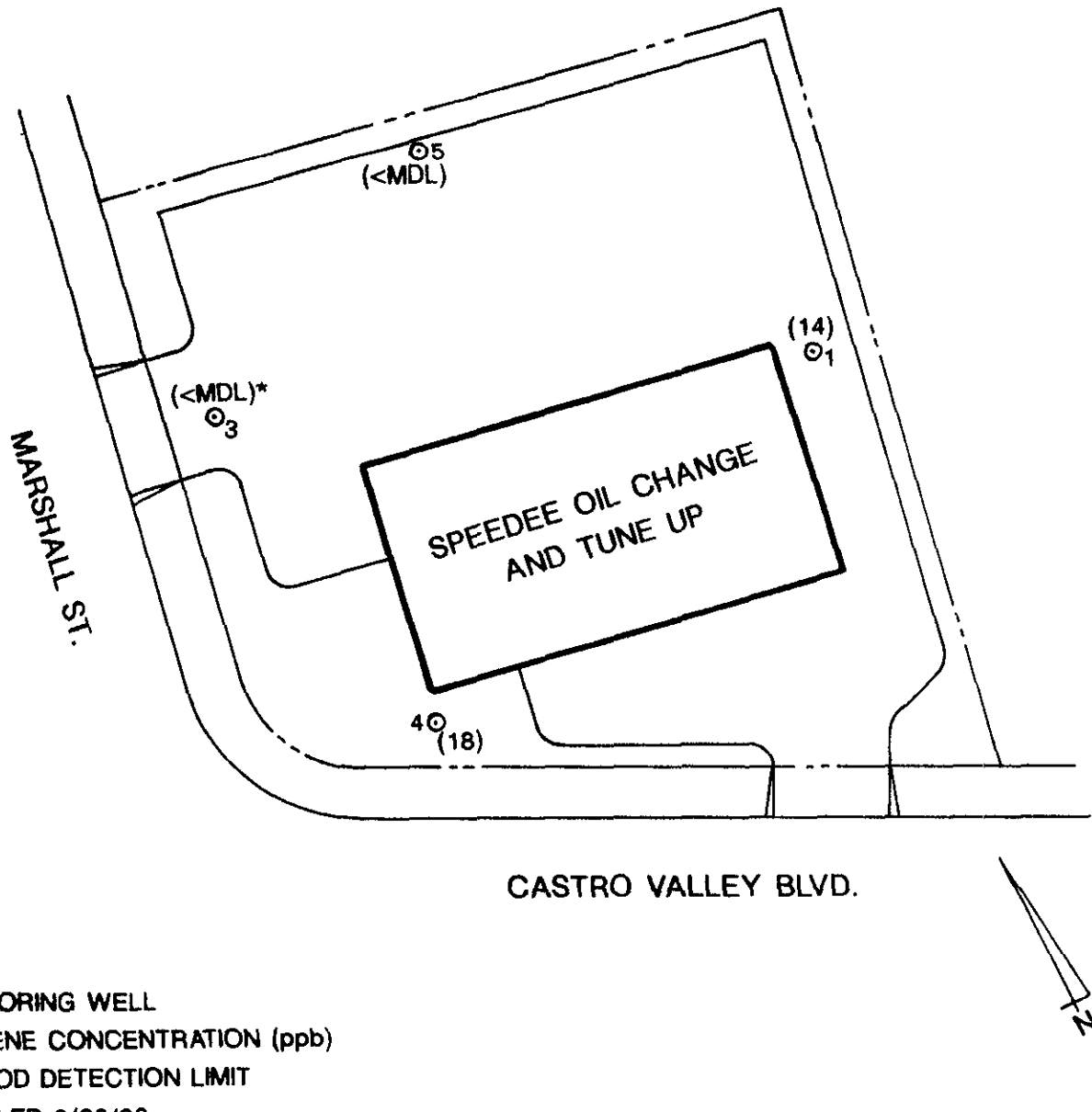
FIGURE 2
DISSOLVED TOTAL PETROLEUM HYDROCARBON
(TPH)-as-GASOLINE CONCENTRATIONS
(6/11/90)

0 FEET 30

TEXACO REFINING
& MARKETING INC.
CASTRO VALLEY, CALIFORNIA

ML 7/90

GROUNDWATER
TECHNOLOGY, INC.



LEGEND

⊙ MONITORING WELL

( ) BENZENE CONCENTRATION (ppb)

MDL METHOD DETECTION LIMIT

* SAMPLED 6/22/90

FIGURE 3
DISSOLVED BENZENE CONCENTRATIONS
(6/11/90)

0 FEET 30

TEXACO REFINING
& MARKETING INC.
CASTRO VALLEY, CALIFORNIA

ML 7/90

GROUNDWATER
TECHNOLOGY, INC.

TABLE 2

HISTORICAL REVIEW OF DISSOLVED GASOLINE HYDROCARBON CONCENTRATIONS
in parts per billion

DECEMBER 1987 - JUNE 1990

DATE		MW-1	MW-2	MW-3	MW-4	MW-5	TX
12/30/87	BTEX	220	389	<0.5			DRY
	TPH-AS-GASOLINE	2,100	2,400	<1			
06/07/88	BTEX	54	266	<PQL			DRY
	TPH-AS-GASOLINE	290	1,200	<PQL			
12/13/88	BTEX	30	893	<PQL			DRY
	TPH-AS-GASOLINE	370	4,000	<PQL			
08/29/89	BTEX	6	ABANDONED	<PQL			ABANDONED
	TPH-AS-GASOLINE	160		<PQL			
02/27/90	BTEX	<PQL		<PQL	*	*	
	TPH-AS-GASOLINE	<PQL		<PQL			
04/12/90	BTEX	NS		NS	229	<MDL	
	TPH-AS-GASOLINE				1,500	<MDL	
06/11/90	BTEX	18		<MDL	19	<MDL	
	TPH-AS-GASOLINE	190		<MDL	110	<MDL	

MW = Monitoring Well
<PQL = Less than Practical Quantitation Levels per EPA Federal Register, November 13, 1985, Page 46906.
BTEX = Benzene, Toluene, Ethylbenzene, Xylenes
TPH = Total Petroleum Hydrocarbons
<MDL = Less than Method Detection Limits
TX = Monitoring Well
NS = Not Sampled
* = Installed on 04/03/90

SUMMARY

Between April 12 and July 18, 1990, groundwater levels decreased an average of 0.26 foot in monitoring wells MW-1, MW-3, MW-4 and MW-5. A Potentiometric Surface Map constructed from the July 18, 1990 monitoring data indicates an approximate groundwater-flow direction to the west with a hydraulic gradient of approximately 0.0004 ft/ft. The laboratory analyses of groundwater samples collected on June 11, 1990 reported monitoring wells MW-1 and MW-4 contained 190 ppb and 110 ppb of TPH-as-gasoline, respectively. Sampling analyses results reported benzene concentrations for samples from these wells at 14 ppb and 18 ppb, respectively. Analytical results for the samples from monitoring wells MW-1 and MW-3 were below the Method Detection Limit for TPH-as-gasoline as well as for all BTEX constituents.

APPENDIX A
GROUNDWATER MONITORING DATA

GROUNDWATER MONITORING DATA

NOVEMBER 1987 - JULY 1990

		TX	MW-1	MW-2	MW-3	MW-4	MW-5
WELL ELEV.			192.46		190.48	191.63	191.55
11/19/87	DTW	20.90	NM	NM	NM		
		-		-			
12/30/87	DTW	NM	21.92	22.30	22.60		
		-	170.54	-	167.88		
06/07/88	DTW	21.51	23.35	23.83	20.90		
		-	169.11	-	169.58		
12/13/88	DTW	NM	23.17	23.69	20.92		
		-	169.29	-	169.56		
08/29/89	DTW	ABANDONED	23.70	ABANDONED	21.48		
			168.76		169.00		
02/27/90	DTW		23.25		21.58	*	*
			169.21		168.90		
04/12/90	DTW		23.65		21.70	22.84	22.74
			168.81		168.78	168.79	168.81
06/11/90	DTW		23.74		21.79	21.82	22.83
			168.72		168.69	169.81	168.72
07/18/90	DTW		23.90		21.96	23.09	23.01
			168.56		168.52	168.54	168.54

Surveyed to Alameda County datum on April 23, 1990

DTW = Depth to water (ft.)
NM = Not measured
* = Installed on 04/03/90.

APPENDIX B

GROUNDWATER ANALYTICAL RESULTS

GTEL
ENVIRONMENTAL
LABORATORIES, INC.

Northwest Region
4080 Pike Lane
Concord, CA 94520
(415) 685-7852
(800) 544-3422 from inside California
(800) 423-7143 from outside California

Client Number: 203-199-4080.
Project ID: 3940 Castro Valley Blvd.
Castro Valley, CA
Work Order Number: D0-06-264

June 22, 1990

Tim Watchers
Groundwater Technology, Inc.
4080-D Pike Lane
Concord, CA 94520

Enclosed please find the analytical results report prepared by GTEL for samples received on 06/13/90, under chain of custody number 72-4069.

GTEL is certified by the California State Department of Health Services to perform analyses for drinking water, wastewater, and hazardous waste materials according to EPA protocols.

A formal quality control/quality assurance program is maintained by GTEL, which is designed to meet or exceed the EPA requirements. Analytical work for this project was performed in strict adherence to our QA/QC program to ensure sample integrity and to meet quality control criteria.

If you have any questions concerning this analysis or if we can be of further assistance, please call our Customer Service Representative.

Sincerely,
GTEL Environmental Laboratories, Inc.

Emma P. Popek
Laboratory Director

Client Number: 203-199-4080.
Project ID: 3940 Castro Valley Blvd.
Castro Valley, CA
Work Order Number: D0-06-264

Table 1

ANALYTICAL RESULTS

Aromatic Volatile Organics and Total Petroleum Hydrocarbons as Gasoline in Water

EPA Methods 5030, 8020, and Modified 8015[a]

GTEL Sample Number		01	02	03	04
Client Identification		MW5	MW1	MW3B	MW3*
Date Sampled		06/11/90	06/11/90	06/11/90	06/11/90
Date Analyzed		06/16/90	06/16/90	06/20/90	06/20/90
Analyte	Detection Limit, ug/L	Concentration, ug/L			
Benzene	0.3	< 0.3	14	< 0.3	N/A
Toluene	0.3	< 0.3	1	< 0.3	N/A
Ethylbenzene	0.3	< 0.3	1	< 0.3	N/A
Xylene, total	0.6	< 0.6	2	< 0.6	N/A
TPH as Gasoline	1	< 1	190	< 1	N/A
Detection Limit Multiplier		1	1	1	1

a. Test Methods for Evaluating Solid Waste, SW-846, Third Edition, Revision 0, US EPA November 1986. Modification for TPH as gasoline as per California State Water Resources Control Board LUFT Manual protocols, May 1988 revision. < PQL = less than practical quantitation levels, per EPA Federal Register, November 13, 1985, p. 46906.
* Sample lost due to instrument failure. No backup available for analysis.
NA = Not Applicable

Client Number: 203-199-4080.
Project ID: 3940 Castro Valley Blvd.
Castro Valley, CA
Work Order Number: D0-06-264

Table 1 (Continued)

ANALYTICAL RESULTS

Aromatic Volatile Organics and Total Petroleum Hydrocarbons as Gasoline in Water

EPA Methods 5030, 8020, and Modified 8015[a]

GTEL Sample Number		05			
Client Identification		MW4			
Date Sampled		06/11/90			
Date Analyzed		06/16/90			
Analyte	Detection Limit, ug/L	Concentration, ug/L			
Benzene	0.3	18			
Toluene	0.3	<0.3			
Ethylbenzene	0.3	<0.3			
Xylene, total	0.6	0.7			
TPH as Gasoline	1	110			
Detection Limit Multiplier		1			

a. Test Methods for Evaluating Solid Waste, SW-846, Third Edition, Revision 0, US EPA November 1986. Modification for TPH as gasoline as per California State Water Resources Control Board LUFT Manual protocols, May 1988 revision. <PQL = less than practical quantitation levels, per EPA Federal Register, November 13, 1985, p. 46906.

Client Number: 203-199-4060.
Project ID: 3940 Castro Valley Blvd.
Castro Valley, CA
Work Order Number: D0-06-600

Table 1

ANALYTICAL RESULTS

Aromatic Volatile Organics and Total Petroleum Hydrocarbons as Gasoline in Water

EPA Methods 5030, 8020, and Modified 8015[a]

GTEL Sample Number		01			
Client Identification		MW3			
Date Sampled		06/22/90			
Date Analyzed		06/28/90			
Analyte	Detection Limit, ug/L	Concentration, ug/L			
Benzene	0.3	< 0.3			
Toluene	0.3	< 0.3			
Ethylbenzene	0.3	< 0.3			
Xylene, total	0.6	< 0.6			
TPH as Gasoline	1	< 1			
Detection Limit Multiplier		1			

a. Test Methods for Evaluating Solid Waste, SW-846, Third Edition, Revision 0, US EPA November 1986. Modification for TPH as gasoline as per California State Water Resources Control Board LUFT Manual protocols, May 1988 revision. <PQL = less than practical quantitation levels, per EPA Federal Register, November 13, 1985, p. 46906.

GTEL ENVIRONMENTAL LABORATORIES INC

4080- Pike Lane
Concord, CA 94520
415-685-7852

800-544-3422 (In CA)
800-423-7143 (Outside CA)

CHAIN-OF-CUSTODY RECORD AND ANALYSIS REQUEST 72-4069

Project Manager: Tim Watchers
Phone #: 685-9250
FAX #:
Address: GTI Concord
Site location: 3940 Castro V. Blvd, C.V.
Project Number: 203 199 4080
Project Name: GTI Concord
Sampler Name (Print): Bob Heburchak

I attest that the proper field sampling procedures were used during the collection of these samples.

Field Sample ID	Source of Sample	GTEL Lab # (Lab use only)	# CONTAINERS	Matrix: WATER	SOIL	AIR	SLUDGE	OTHER	Method Preserved: HCl	HNO_3	H_2SO_4	ICE	NONE	OTHER	Sampling: DATE	TIME
MW5B			1	X					X			X			6-11	
MW5	N	01	2													300
MW1B			1													
MW1		02	2													310
MW3B		03	1													
MW3		04	1													320
MW4B			1													
MW4		05	2													330
TripB			1													0900

ANALYSIS REQUEST

BTEX 602 ☐ 8020 ☐ with MTBE ☐	BTEX/TPH Gas 602/8015 ☐ 8020/8015 ☐ MTBE ☐	TPH as ☐ Gas ☐ Diesel ☐ Jet Fuel	Product I.D. by GC (SIMDIS) ☐	Total Oil & Grease: 413.1 ☐ 413.2 ☐ 503A ☐	Total Petroleum Hydrocarbons: 418.1 ☐ 503E ☐	EPA 601 ☐ 8010 ☐ DCA only ☐	EPA 602 ☐ 8020 ☐	EPA 608 ☐ 8080 ☐ PCBs only ☐	EPA 610 ☐ 8310 ☐	EPA 624 ☐ 8240 ☐ NBS +15 ☐	EPA 625 ☐ 8270 ☐ NBS +25 ☐	EPTOX: Metals ☐ Pesticides ☐ Herbicides ☐	TCLP Metals ☐ VOA ☐ Semi VOA ☐	EPA Priority Pollutant Metals ☐ HSL ☐	LEAD 7420 ☐ 7421 ☐ 239.2 ☐ 6010 ☐ Org. Lead ☐	CAM Metals ☐ STLC ☐ TTLC	Corrosivity ☐ Flashpoint ☐ Reactivity ☐		
																		X	hold
X	X																	X	
																		X	
X	X																		
X	X																		
X	X																	X	
X	X																		
																		X	

SPECIAL HANDLING

24 HOURS ☐
EXPEDITED 48 Hours ☐
SEVEN DAY ☐
OTHER _____ (#) BUSINESS DAYS
QA/QC CLP Level ☐ Blue Level ☐
FAX ☐

SPECIAL DETECTION LIMITS (Specify)
report detection limits not <PQL

SPECIAL REPORTING REQUIREMENTS (Specify) yes

REMARKS: acidified
normal turnaround
note: only one sample for MW3 1 BOX

Lab Use Only
Storage location
Lot #:
Work Order #: D000264

CUSTODY RECORD

	Relinquished by Sampler:	Relinquished by:	Relinquished by:
Received by:			
Time			
Date			

	Received by:	Received by:	Received by Laboratory:
Time			
Date			6/13/96 9:15

Way Bill #

GTEL ENVIRONMENTAL LABORATORIES, INC

4080- Pike Lane
Concord, CA 94520
415-685-7852

800-544-3422 (In CA)
800-423-7143 (Outside CA)

CHAIN-OF-CUSTODY RECORD AND ANALYSIS REQUEST 72- 4494

CUSTODY RECORD

Project Manager: Tim Watchers

Phone #: 685-9250

FAX #:

Address: GTI Concord

Site location: 3940 Castro V. Blvd, CV

Project Number: 203 ~~199-150~~ 4080

Project Name: Texaco Castro Valley

I attest that the proper field sampling procedures were used during the collection of these samples.

Sampler Name (Print): Brennan Flecner

ANALYSIS REQUEST I-BX

Field Sample ID	Source of Sample	GTEL Lab # (Lab use only)	# CONTAINERS	Matrix: WATER	SOIL	AIR	SLUDGE	OTHER	Method Preserved: HCl	HNO3	H2SO4	ICE	NONE	OTHER	Sampling: DATE	TIME	BTEX 602 ☐ 8020 ☐ with MTBE ☐	BTEX/TPH Gas 602/8015 ☐ 8020/8015 ☐ MTBE ☐	TPH as ☐ Gas ☐ Diesel ☐ Jet Fuel	Product I.D. by GC (SIMDIS) ☐	Total Oil & Grease: 413.1 ☐ 413.2 ☐ 503A ☐	Total Petroleum Hydrocarbons: 418.1 ☐ 503E ☐	EPA 601 ☐ 8010 ☐ DCA only ☐	EPA 602 ☐ 8020 ☐	EPA 608 ☐ 8080 ☐ PCBs only ☐	EPA 610 ☐ 8310 ☐	EPA 624 ☐ 8240 ☐ NBS +15 ☐	EPA 625 ☐ 8270 ☐ NBS +25 ☐	EPTOX: Metals ☐ Pesticides ☐ Herbicides ☐	TCLP Metals ☐ VOA ☐ Semi VOA ☐	EPA Priority Pollutant Metals ☐ HSL ☐	LEAD 7420 ☐ 7421 ☐ 239.2 ☐ 6010 ☐ Org. Lead ☐	CAM Metals ☐ STLC ☐ TTLC	Corrosivity ☐ Flashpoint ☐ Reactivity ☐	HOLD
TB			1	✓					✓			✓			6/22	9:30																			✓
RBMW3			1	✓					✓			✓			6/22	13:12																			✓
MW3		01	2	✓					✓			✓			6/22	13:15		✓																	

Received by: | Time 4:46 | Date 6/22/90
Received by: | Time | Date
Received by Laboratory: [signature] | Way bill # | Time 1445 | Date 06/22/90

Relinquished by Sampler: [signature]
Relinquished by:
Relinquished by:

SPECIAL HANDLING

24 HOURS ☐
EXPEDITED 48 Hours ☐
SEVEN DAY ☐
OTHER ________(#) BUSINESS DAYS
QA/QC CLP Level ☐ Blue Level ☐
FAX ☐

SPECIAL DETECTION LIMITS (Specify)
Report detection levels not < PQL

SPECIAL REPORTING REQUIREMENTS (Specify)
Yes

REMARKS: Acidified
normal turnaround

Lab Use Only
Lot #:
Storage Location
Work Order #: